CONESTOGA-ROVERS
& ASSOCIATES

To Whom it May Concern,

We are pleased to announce that effective April 2, 2007, Cambria Environmental Technology, Inc (Cambria) was acquired by Conestoga-Rovers & Associates, Inc. (CRA) and will be conducting all future work under this new name. Our project managers, business addresses, e-mail addresses and telephone contact numbers will remain the same. Beginning May 1st our e-mail addresses will change to *****@craworld.com. In the interim, please use the current Cambria e-mail addresses you have for electronic correspondence.

Sincerely,

Diane M. Lundquist
Vice President

Denis L. Brown

Shell Oil Products US

HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Former Shell Service Station
1230 14th Street
Oakland, California
SAP Code 129403
Incident No. 97088250
ACHCSA Case # RO-0295

Dear Mr. Chan:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Project Manager

CONESTOGA-ROVERS
& ASSOCIATES

19449 Riverside Drive, Suite 230, Sonoma, California 95476
Telephone: 707-935-4850 Facsimile: 707-935-6649
www.CRAworld.com

April 10, 2007

Mr. Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

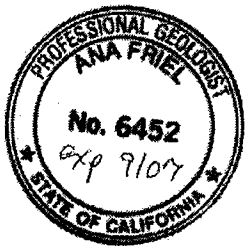
Re: **Groundwater Monitoring Report – First Quarter 2007**
Former Shell Service Station
1230 14th Street
Oakland, California
SAP Code 129403
Incident No. 97088250
ACHCSA Case # RO-0295

Dear Mr. Chan:

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

If you have any questions regarding the contents of this document, please call Ana Friel at (707) 268-3812.

Sincerely,
Conestoga-Rovers & Associates



Ana Friel, PG
Associate Geologist

Enclosure: Groundwater Monitoring Report – First Quarter 2007

cc: Mr. Denis Brown, Shell
Mr. Tom Saberi, 1045 Airport Boulevard, Suite 12, South San Francisco, CA 94080
Ms. Joan Mack, Caldwell, Leslie, Proctor & Bettit, PC, 1000 Wilshire Blvd, Suite 600, San Francisco, CA 90017-2463
Ms. Ellen Wyrick-Parkinson, 1420 Magnolia Street, Oakland, CA 94607

CONESTOGA-ROVERS
& ASSOCIATES

GROUNDWATER MONITORING REPORT – FIRST QUARTER 2007

Site Address	1230 14th Street, Oakland
Site Use	Former Shell Service Station
Shell Project Manager	Denis Brown
Consultant and Contact Person	CRA, Ana Friel
Lead Agency and Contact	ACHCSA, Barney Chan
Agency Case No.	RO-0295
Shell SAP Code	129403
Shell Incident No.	97088250
Date of Most Recent Agency Correspondence	March 26, 2007

Current Quarter's Activities

1. Blaine Tech Services, Inc. (Blaine) gauged and sampled wells according to the established monitoring program for this site.
2. CRA prepared a vicinity map (Figure 1) and a groundwater contour and chemical concentration map (Figure 2). The Blaine report, presenting the analytical data, is included in Attachment A.
3. Cambria and Shell met with ACHCSA on March 29, 2007 to discuss the December 27, 2007 *Dual Phase Extraction Pilot Test Report and Groundwater Monitoring Report – Fourth Quarter 2006* submittal. At that meeting, the ACHCSA provided a copy of correspondence from PANGEA Environmental Services, Inc., dated February 15, 2007, on behalf of the property owner, Mr. Saberi. In correspondence dated March 26, 2007 (also provided to Shell and Cambria at the March 29, 2007 meeting), the ACHCSA requested that Shell respond to PANGEA's letter by April 16, 2007. Since Shell did not receive a copy of PANGEA's letter until the March 29, 2007 meeting with ACHCSA, an extension for a response was granted during the meeting. Shell's response to PANGEA's letter is currently due May 16, 2007.

Current Quarter's Findings

Groundwater Flow Direction	Northeasterly
Hydraulic Gradient	0.006
Depth to Water	11.30 to 12.89 feet below top of well casing

Proposed Activities for Next Quarter

1. Blaine will gauge and sample wells during the first month of the quarter, according to the established monitoring program for this site.
2. Shell and CRA will prepare a written response to the ACHCSA by May 16, 2007.

Figures: 1 - Vicinity Map
2 - Groundwater Contour and Chemical Concentration Map

Attachment: A - Blaine Tech Services, Inc. - Groundwater Monitoring Report

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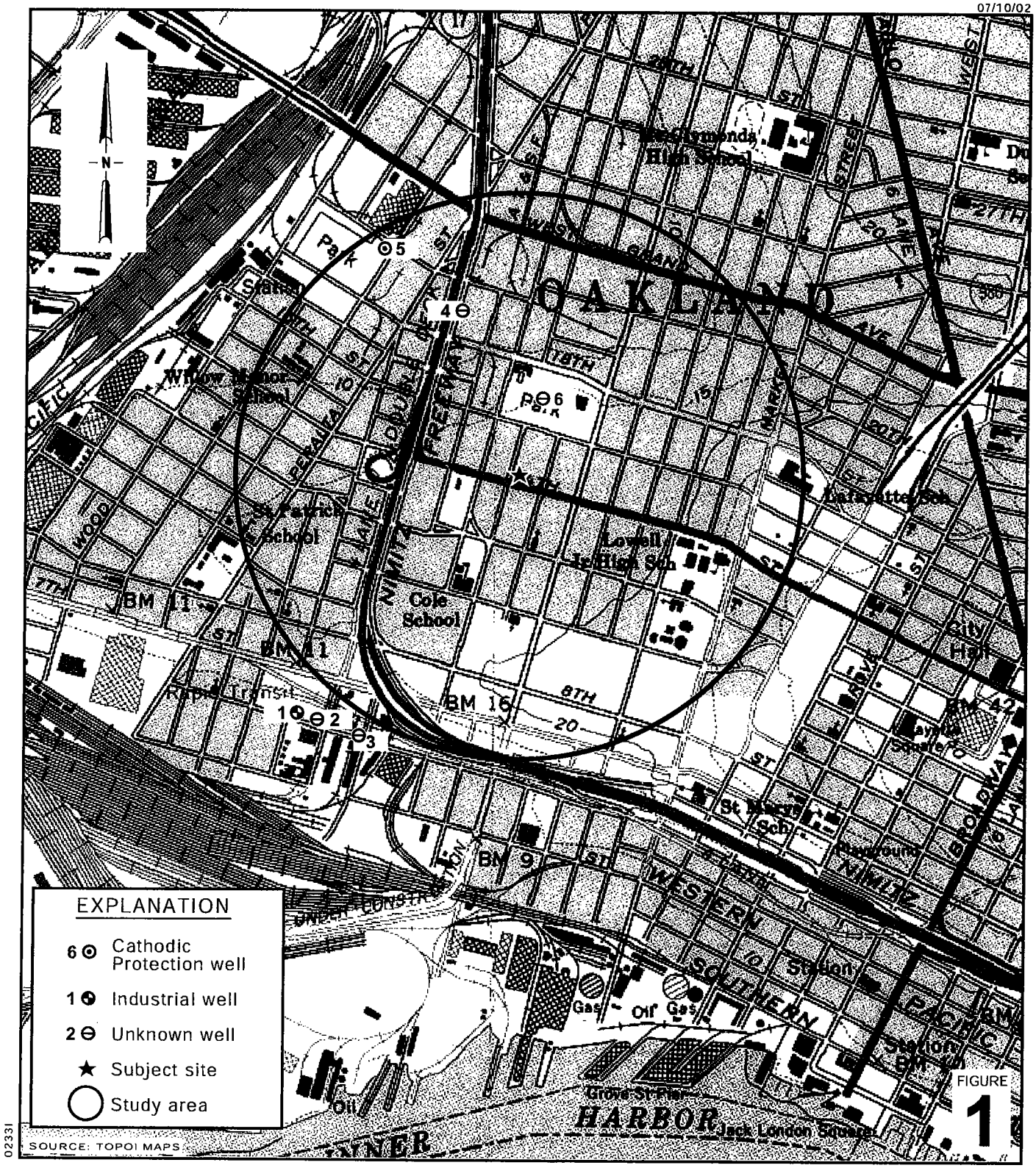
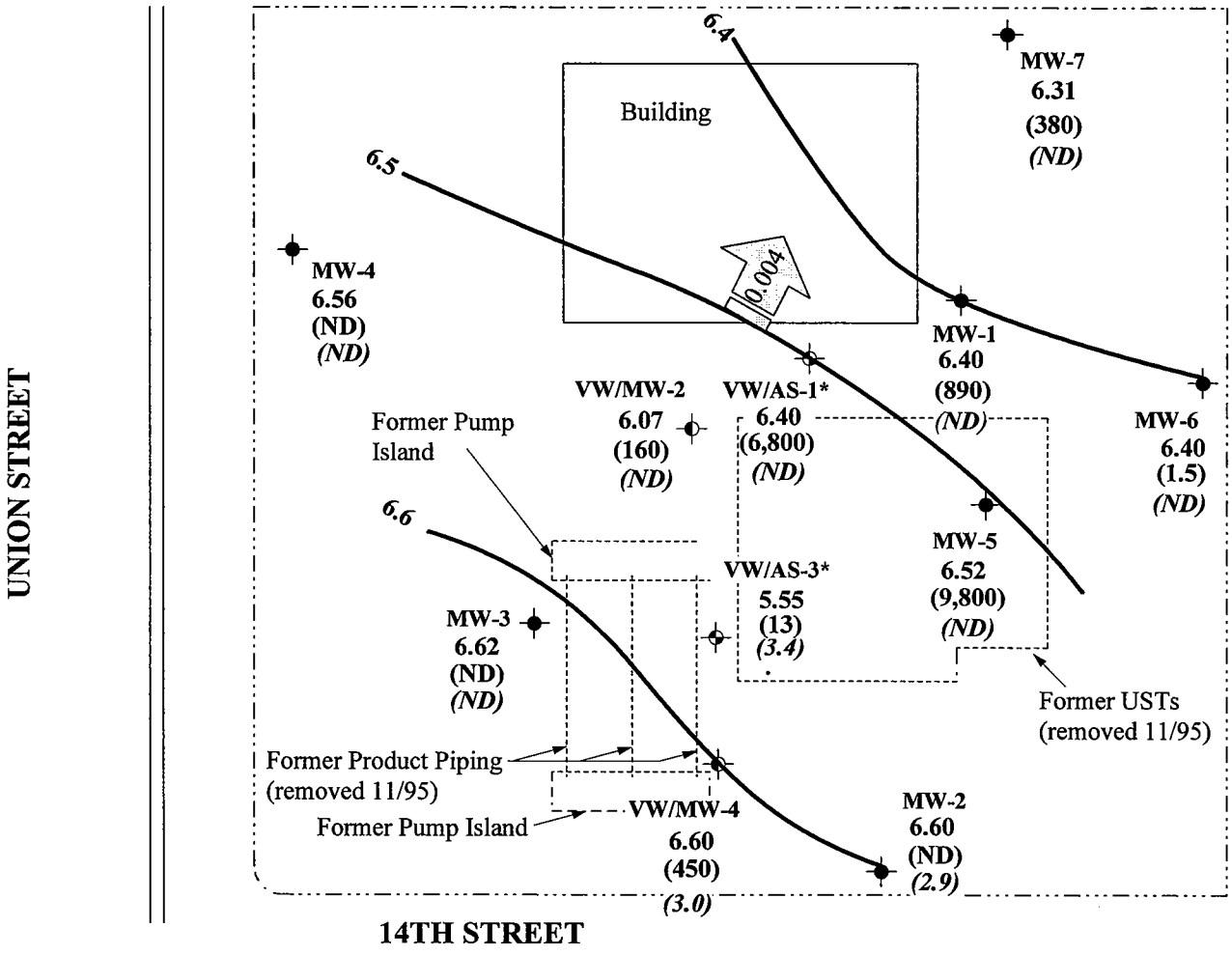
07/10/02



Former Shell Service Station
1230 14th Street
Oakland, California

Vicinity Map

(1/2-Mile Radius)



EXPLANATION

- Groundwater monitoring well
- Combination air sparge/soil vapor extraction well
- Combination soil vapor extraction well/monitoring well
- Groundwater elevation contour in feet referenced to mean sea level (ft msl).
- x.xx — Groundwater flow direction and gradient
- **11.20** — Groundwater elevation in ft msl
- **(41.3)** — Benzene concentration in micrograms per liter (µg/L)
- ***(ND)*** — MTBE concentration in µg/L
- ND — Not detected at reporting limit
- NS — Not sampled

* Not used in contouring, well damaged

N

Scale (ft)

0 10 20 40

2
FIGURE

0233

Former Shell Service Station
1230 14th Street
Oakland, California

Groundwater Contour and Chemical Concentration Map

January 30, 2007

Attachment A

Blaine Tech Services, Inc.
Groundwater Monitoring Report

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

February 26, 2007

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

First Quarter 2007 Groundwater Monitoring at
Former Shell-branded Service Station
1230 14th Street
Oakland, CA

Monitoring performed on December 26, 2006 and
January 11 and 30, 2007

Groundwater Monitoring Report **070130-WC-1**

This report covers the routine monitoring of groundwater wells at this former Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Manager

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Ana Friel
Cambria Environmental Technology, Inc.
19449 Riverside Dr., Suite 230
Sonoma, CA 95476

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	03/25/1996	37,000	7,400	1,500	720	3,300	<500	NA	18.58	9.53	9.05	NA
MW-1	06/21/1996	35,000	9,900	460	340	3,500	890	NA	18.58	10.72	7.86	NA
MW-1	09/26/1996	19,000	8,200	510	780	790	<250	NA	18.58	12.88	5.70	NA
MW-1	12/19/1996	27,000	120	1,200	1,400	2,800	<100	NA	18.58	12.59	5.99	NA
MW-1	12/19/1996	32,000	12,000	1,300	1,600	3,100	830	NA	18.58	12.59	5.99	NA
MW-1	03/25/1997	39,000	13,000	1,600	840	3,100	730	NA	18.58	11.10	7.48	1.2
MW-1	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.58	12.42	6.16	NA
MW-1	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.58	13.31	5.27	0.8
MW-1	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.58	12.65	5.93	0.3
MW-1	02/19/1998	16,000	5,500	450	500	800	<500	NA	18.58	6.46	12.12	2.4
MW-1	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.58	6.62	11.96	1.2
MW-1	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.58	11.83	6.75	2.8
MW-1	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.58	12.01	6.57	2.6
MW-1	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.58	9.15	9.43	2.2
MW-1	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.58	11.22	7.36	3.8
MW-1	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.58	11.89	6.69	3.0
MW-1	12/27/1999	34,800	8,660	953	956	2,770	<1,000	NA	18.58	13.55	5.03	2.4/2.1
MW-1	01/21/2000	40,600	14,700	1,850	1,210	3,670	<500	NA	18.58	13.42	5.16	2.8
MW-1	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.58	8.11	10.47	0.4
MW-1	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.58	9.78	8.80	3.0/3.4
MW-1	04/18/2000	18,300	8,060	543	528	872	<50.0	NA	18.58	NA	NA	NA
MW-1	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.58	13.11	5.47	5.2
MW-1	10/17/2000	15,800	6,720	435	587	887	351	<66.7	18.58	12.61	5.97	1.2/0.8
MW-1	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.58	12.94	5.64	0.3
MW-1	04/27/2001	1,400	650	28	58	48	NA	<10	18.58	10.73	7.85	1.8/2.1
MW-1	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.58	12.00	6.58	1.8
MW-1	12/06/2001	4,500	1,500	85	160	210	NA	<50	18.58	10.53	8.05	2.5/2.9
MW-1	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.58	9.33	9.25	0.1
MW-1	04/17/2002	230	12	<0.50	4.6	2.5	NA	<5.0	18.58	10.49	8.09	6.3/5.3
MW-1	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.58	11.98	6.60	1.2

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	11/11/2002	12,000	2,600	240	470	640	NA	8.5	18.58	13.00	5.58	0.2/0.2
MW-1	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.58	9.68	8.90	4.4
MW-1	03/13/2003	820	340	2.7	<2.0	3.2	NA	<20	18.58	10.45	8.13	2.8/0.9
MW-1	04/23/2003	900	550	19	49	49	NA	<50	18.58	10.32	8.26	0.9/0.1
MW-1	05/13/2003	740	510	18	43	46	NA	<50	18.58	10.28	8.30	0.1/0.2
MW-1	06/13/2003	<5,000	1,500	82	180	250	NA	<500	18.58	11.16	7.42	0.3/0.8
MW-1	07/14/2003	5,300	3,400	160	340	420	NA	<20	18.58	11.66	6.92	0.6/0.3
MW-1	09/29/2003	10,000	5,700	400	670	1,000	NA	<50	18.58	12.44	6.14	0.6/0.7
MW-1	10/29/2003	19,000	6,600	560	820	1,300	NA	26	18.58	12.63	5.95	0.6/0.4
MW-1	01/05/2004	380	140	7.1	6.2	16	NA	<1.0	18.58	10.17	8.41	5.0/0.8
MW-1	04/01/2004	79	0.59	<0.50	<0.50	<1.0	NA	<0.50	18.58	9.57	9.01	4.6/1.2
MW-1	07/02/2004	4,100	2,100	33	110	81	NA	<10	18.58	11.81	6.77	0.6/0.5
MW-1	11/03/2004	8,000	3,800	150	480	460	NA	<25	18.58	12.53	6.05	1.45/2.1
MW-1	01/04/2005	120	23	1.6	2.0	3.5	NA	<0.50	18.58	9.39	9.19	4.21/2.82
MW-1	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.58	7.63	10.95	2.44/2.77
MW-1	07/13/2005	930 e	400	6.1	<5.0	10	NA	<5.0	18.58	10.85	7.73	0.84/0.66
MW-1	10/28/2005	8,300	5,500	190	590	470	NA	<25	18.58	12.44	6.14	0.2/0.2
MW-1	01/17/2006	<50	2.2	1.1	1.4	4.8	NA	<0.50	18.58	8.61	9.97	5.8/5.3
MW-1	02/23/2006	NA	18.1	2.22	1.89	4.50	NA	NA	18.58	9.60	8.98	NA
MW-1	03/09/2006	NA	1.80	<0.500	<0.500	1.82	NA	NA	18.58	7.65	10.93	NA
MW-1	04/21/2006	<50.0	1.54	1.03	4.20	5.82	NA	<0.500	18.58	6.35	12.23	NA
MW-1	05/01/2006	268	41.3	4.62	3.83	26.1	NA	<0.500	18.58	7.38	11.20	0.27/0.36
MW-1	06/23/2006	3,990	362	13.1	12.4	71.5	NA	<0.500	18.58	10.09	8.49	NA
MW-1	07/11/2006	6,190	3,740	52.0	67.8	982	NA	<0.500	18.58	10.09	8.49	NA
MW-1	08/30/2006	29,200	7,380	596	443	1,680	NA	4.45	18.58	11.55	7.03	0.39/0.52
MW-1	09/29/2006	76,100	9,300	859 i	1,290	2,820 i	NA	<5.00	18.58	11.97	6.61	NA
MW-1	10/13/2006	49,500	7,580	770	1,030	2,860	NA	2.75	18.58	12.08	6.50	NA
MW-1	11/03/2006	42,600	8,450	592	869	1,970	NA	2.69	18.58	12.47	6.11	2.60/1.15
MW-1	**12/26/2006**	**19,000**	**4,600**	**360**	**640**	**1,300**	**NA**	**<5.0**	**18.58**	**11.80**	**6.78**	**NA**
MW-1	**01/11/2007**	**23,000**	**6,000**	**320**	**780**	**1,100**	**NA**	**<25**	**18.58**	**11.84**	**6.74**	**NA**

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	**01/30/2007**	**3,700**	**890**	**74**	**170**	**220**	**NA**	**<25**	**18.58**	**12.18**	**6.40**	**1.18/0.76**
MW-2	03/25/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	8.19	9.71	NA
MW-2	06/21/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	9.94	7.96	NA
MW-2	09/26/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	12.15	5.75	NA
MW-2	12/19/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	17.90	11.70	6.20	NA
MW-2	03/25/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	9.25	8.65	1.8
MW-2	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	11.36	6.54	2.4
MW-2	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	12.56	5.34	1.1
MW-2	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	12.56	5.34	1.1
MW-2	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	11.15	6.75	0.7
MW-2	02/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	17.90	5.61	12.29	2.7
MW-2	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	17.90	5.58	12.32	3.2
MW-2	08/25/1998	NA	NA	NA	NA	NA	NA	NA	17.90	10.67	7.23	1.7
MW-2	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	17.90	11.65	6.25	0.4/0.8
MW-2	03/26/1999	NA	NA	NA	NA	NA	NA	NA	17.90	8.60	9.30	0.7
MW-2	06/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	17.90	10.30	7.60	2.3
MW-2	09/30/1999	NA	NA	NA	NA	NA	NA	NA	17.90	10.77	7.13	1.9
MW-2	12/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	17.90	12.21	5.69	0.7/0.7
MW-2	03/07/2000	NA	NA	NA	NA	NA	NA	NA	17.90	7.13	10.77	1.1
MW-2	04/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	17.90	8.35	9.55	1.8/1.8
MW-2	09/21/2000	NA	NA	NA	NA	NA	NA	NA	17.90	11.76	6.14	2.1
MW-2	10/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	17.90	11.80	6.10	0.9/0.6
MW-2	01/09/2001	NA	NA	NA	NA	NA	NA	NA	17.90	12.14	5.76	0.7
MW-2	04/27/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	17.90	9.85	8.05	1.1/0.9
MW-2	07/03/2001	NA	NA	NA	NA	NA	NA	NA	17.90	11.20	6.70	1.2
MW-2	12/06/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	17.90	10.77	7.13	3.9/2.1
MW-2	01/23/2002	NA	NA	NA	NA	NA	NA	NA	17.90	8.64	9.26	2.5
MW-2	04/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	17.90	9.61	8.29	3.5/5.2
MW-2	07/18/2002	NA	NA	NA	NA	NA	NA	NA	17.90	11.09	6.81	1.4

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-2	11/11/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	17.90	12.16	5.74	0.2/0.3
MW-2	01/16/2003	NA	NA	NA	NA	NA	NA	NA	17.90	8.92	8.98	1.7
MW-2	03/13/2003	NA	NA	NA	NA	NA	NA	NA	17.90	9.60	8.30	1.1
MW-2	04/23/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	17.90	9.48	8.42	0.4/0.2
MW-2	05/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	17.90	9.45	8.45	0.5/0.3
MW-2	06/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	17.90	10.28	7.62	0.6/0.9
MW-2	07/14/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	17.90	10.67	7.23	0.5/.09
MW-2	09/29/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	17.90	11.58	6.32	1.9/1.3
MW-2	10/29/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	17.90	11.76	6.14	4.3/0.5
MW-2	01/05/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	17.90	9.36	8.54	1.2/0.8
MW-2	04/01/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	17.90	8.77	9.13	4.0/0.3
MW-2	07/02/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	17.90	11.04	6.86	0.4/0.3
MW-2	11/03/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	0.54	17.90	11.71	6.19	6.4/1.40
MW-2	01/04/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	0.62	17.90	8.68	9.22	4.41/2.88
MW-2	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	1.7	17.90	7.13	10.77	0.71/0.23
MW-2	07/13/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	2.3	17.90	10.30	7.60	0.90/0.33
MW-2	10/28/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	4.2	17.90	11.61	6.29	0.4/0.1
MW-2	01/17/2006	<50	<0.50	<0.50	<0.50	<0.50	NA	5.0	17.90	8.21	9.69	0.8/0.2
MW-2	03/09/2006	NA	NA	NA	NA	NA	NA	NA	17.90	7.70	10.20	NA
MW-2	04/21/2006	NA	NA	NA	NA	NA	NA	NA	17.90	5.83	12.07	NA
MW-2	05/01/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	4.33	17.90	6.34	11.56	0.52/0.18
MW-2	08/30/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	1.98	17.90	10.71	7.19	0.51/1.04
MW-2	09/29/2006	NA	NA	NA	NA	NA	NA	NA	17.90	11.03	6.87	NA
MW-2	11/03/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	3.08	17.90	11.62	6.28	0.44/0.40
MW-2	**01/30/2007**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**NA**	**2.9**	**17.90**	**11.30**	**6.60**	**0.92/0.63**
MW-3	03/25/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	8.47	9.71	NA
MW-3	06/21/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	10.40	7.78	NA
MW-3	09/26/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	12.45	5.73	NA
MW-3	12/19/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	18.18	12.14	6.02	NA

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MW-3	03/25/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	9.54	8.64	2.2
MW-3	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	11.66	6.52	3.6
MW-3	09/26/1997	<50	<0.50	<050	<0.50	<0.50	<2.5	NA	18.18	12.85	5.33	1.1
MW-3	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	11.44	6.74	0.6
MW-3	02/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.18	6.78	11.40	3.6
MW-3	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	18.18	6.82	11.36	3.8
MW-3	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	18.18	6.82	11.36	3.8
MW-3	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.18	11.09	7.09	1.2
MW-3	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	18.18	11.84	6.34	0.9/0.6
MW-3	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.18	8.57	9.61	0.8
MW-3	06/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.18	10.61	7.57	4.8
MW-3	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.18	11.53	6.65	1.4
MW-3	12/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.18	12.35	5.83	1.4/2.5
MW-3	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.17	7.36	10.81	5.8
MW-3	04/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	19.3	NA	18.17	8.39	9.78	6.5/5.1
MW-3	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.17	12.01	6.16	3.0
MW-3	10/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.17	12.10	6.07	2.0/1.0
MW-3	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.17	12.43	5.74	1.9
MW-3	04/27/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.17	10.10	8.07	2.3/2.4
MW-3	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.17	11.45	6.72	1.4
MW-3	12/06/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.17	11.07	7.10	2.8/3.9
MW-3	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.17	8.89	9.28	3.1
MW-3	04/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.17	9.92	8.25	3.7/3.2
MW-3	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.17	11.42	6.75	1.6
MW-3	11/11/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.17	12.44	5.73	0.3/0.4
MW-3	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.17	9.25	8.92	2.1
MW-3	03/13/2003	NA	NA	NA	NA	NA	NA	NA	18.17	9.84	8.33	1.2
MW-3	04/23/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.17	9.71	8.46	0.7/0.2
MW-3	05/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.17	9.70	8.47	0.6/0.2
MW-3	06/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.17	10.58	7.59	0.4/1.3

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MW-3	07/14/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	10.98	7.19	0.4/.03
MW-3	09/29/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	11.84	6.33	1.4/1.1
MW-3	10/29/2003	58 b	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	12.05	6.12	0.8/0.4
MW-3	01/05/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	9.70	8.47	1.3/0.7
MW-3	04/01/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	9.03	9.14	1.2/0.6
MW-3	07/02/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	11.15	7.02	0.7/0.5
MW-3	11/03/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	11.98	6.19	1.65/2.75
MW-3	01/04/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	8.98	9.19	3.21/1.87
MW-3	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.17	7.22	10.95	4.92/5.28
MW-3	07/13/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	10.30	7.87	0.30/0.40
MW-3	10/28/2005	<50 f	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.17	11.81	6.36	0.8/0.2
MW-3	01/17/2006	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.17	8.17	10.00	3.1/2.0
MW-3	03/09/2006	NA	NA	NA	NA	NA	NA	NA	18.17	6.45	11.72	NA
MW-3	04/21/2006	NA	NA	NA	NA	NA	NA	NA	18.17	5.96	12.21	NA
MW-3	05/01/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.17	6.40	11.77	0.68/0.42
MW-3	08/30/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.17	10.95	7.22	3.53/3.14
MW-3	09/29/2006	NA	NA	NA	NA	NA	NA	NA	18.17	11.40	6.77	NA
MW-3	11/03/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.17	11.91	6.26	7.0/6.8
MW-3	**01/30/2007**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**NA**	**<0.50**	**18.17**	**11.55**	**6.62**	**1.45/1.10**
MW-4	03/25/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	9.20	8.81	NA
MW-4	06/21/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	10.25	7.76	NA
MW-4	09/26/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	12.29	5.72	NA
MW-4	12/19/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	18.01	12.47	5.54	NA
MW-4	03/25/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	9.44	8.57	1.8
MW-4	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.57	6.44	6.2
MW-4 (D)	06/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.57	6.44	6.2
MW-4	09/26/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	12.75	5.26	2.1
MW-4	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.37	6.64	1.0
MW-4 (D)	12/05/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	11.37	6.64	1.0

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MW-4	02/19/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	18.01	5.59	12.42	6.5
MW-4	06/08/1998	<50	<0.30	<0.30	<0.30	<0.60	<10	NA	18.01	5.65	12.36	2.6
MW-4	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.01	10.98	7.03	2.4
MW-4	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00	NA	18.01	11.83	6.18	1.3/1.2
MW-4	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.01	8.40	9.61	1.9
MW-4	06/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.01	10.53	7.48	7.6
MW-4	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.01	11.03	6.98	2.6
MW-4	12/27/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	18.01	12.53	5.48	1.9/0.8
MW-4	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.01	7.00	11.01	6.5
MW-4	04/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.01	8.57	9.44	5.1/5.1
MW-4	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.01	12.05	5.96	3.0
MW-4	10/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.01	11.96	6.05	5.5/1.2
MW-4	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.01	12.33	5.68	2.1
MW-4	04/27/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.01	9.96	8.05	5.3/3.8
MW-4	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.01	11.35	6.66	4.5
MW-4	12/06/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.01	10.99	7.02	10.23/6.5
MW-4	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.01	8.80	9.21	8.8
MW-4	04/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.01	9.75	8.26	7.0/5.1
MW-4	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.01	11.32	6.69	5.3
MW-4	11/11/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.01	12.36	5.65	3.6/2.0
MW-4	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.01	10.33	7.68	6.5
MW-4	03/13/2003	NA	NA	NA	NA	NA	NA	NA	18.01	10.06	7.95	6.5
MW-4	04/23/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.01	9.57	8.44	5.1/5.7
MW-4	05/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.01	9.55	8.46	2.0/2.5
MW-4	06/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.01	10.50	7.51	5.0/5.6
MW-4	07/14/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	10.86	7.15	3.9/4.2
MW-4	09/29/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	11.74	6.27	1.6/1.4
MW-4	10/29/2003	58 b	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	11.95	6.06	2.4/1.0
MW-4	01/05/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	10.35	7.66	7.4/7.5
MW-4	04/01/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	8.81	9.20	6.0/6.4

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MW-4	07/02/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	11.10	6.91	0.8/0.6
MW-4	11/03/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	11.85	6.16	1.3/2.84
MW-4	01/04/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	9.06	8.95	7.12/6.37
MW-4	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.01	6.84	11.17	5.81/5.66
MW-4	07/13/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	10.20	7.81	1.87/3.75
MW-4	10/28/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.01	11.75	6.26	1.4/0.8
MW-4	01/17/2006	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.01	8.00	10.01	6.4/6.2
MW-4	03/09/2006	NA	NA	NA	NA	NA	NA	NA	18.01	6.55	11.46	NA
MW-4	04/21/2006	NA	NA	NA	NA	NA	NA	NA	18.01	5.45	12.56	NA
MW-4	05/01/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.01	6.14	11.87	1.09/0.72
MW-4	08/30/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.01	10.82	7.19	4.31/4.35
MW-4	09/29/2006	NA	NA	NA	NA	NA	NA	NA	18.01	11.29	6.72	NA
MW-4	11/03/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.01	11.81	6.20	3.30/2.40
MW-4	**01/30/2007**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**NA**	**<0.50**	**18.01**	**11.45**	**6.56**	**1.67/0.94**
MW-5	12/03/2001	NA	NA	NA	NA	NA	NA	NA	18.47	11.86	6.61	NA
MW-5	12/06/2001	31,000	3,000	2,000	1,100	3,000	NA	<50	18.47	11.40	7.07	3.1/3.2
MW-5	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.47	9.24	9.23	0.9
MW-5	04/17/2002	33,000	3,800	2,400	1,300	4,400	NA	<200	18.47	10.35	8.12	5.3/3.8
MW-5	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.47	11.82	6.65	0.8
MW-5	11/11/2002	100,000	7,100	12,000	3,000	17,000	NA	5.1	18.47	12.86	5.61	1.2/1.4
MW-5	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.47	9.57	8.90	0.0
MW-5	03/13/2003	33,000	2,800	2,200	980	4,600	NA	<100	18.47	10.30	8.17	0.5/0.3
MW-5	04/07/2003	NA	NA	NA	NA	NA	NA	NA	18.47	10.29	8.18	NA
MW-5	04/23/2003	33,000	2,900	3,100	960	5,800	NA	<250	18.47	10.15	8.32	0.1/0.1
MW-5	05/13/2003	30,000	2,600	1,500	850	4,500	NA	<250	18.47	10.12	8.35	0.4/0.3
MW-5	06/13/2003	33,000	3,400	2,300	1,000	4,400	NA	<500	18.47	11.00	7.47	0.3/0.3
MW-5	07/14/2003	41,000	5,100	3,500	1,400	5,100	NA	<50	18.47	11.39	7.08	0.5/0.5
MW-5	09/29/2003	59,000	6,600	4,200	1,500	6,500	NA	<50	18.47	12.24	6.23	0.6/0.5
MW-5	10/29/2003	45,000	6,800	3,500	1,500	6,400	NA	21	18.47	12.45	6.02	0.5/0.3

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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-5	01/05/2004	26,000	4,900	1,700	1,100	3,300	NA	<50	18.47	9.97	8.50	0.9/1.2
MW-5	04/01/2004	29,000	5,300	2,700	880	2,900	NA	<50	18.47	9.43	9.04	0.3/1.0
MW-5	07/02/2004	19,000	5,300	740	1,100	1,400	NA	<50	18.47	11.62	6.85	0.4/0.5
MW-5	11/03/2004	31,000	7,500	2,300	1,400	4,400	NA	<50	18.47	12.26	6.21	2.5/1.9
MW-5	01/04/2005	18,000	3,500	1,200	730	2,300	NA	<25	18.47	9.13	9.34	0.44/1.64
MW-5	04/13/2005	7,000	100	460	180	880	NA	<1.0	18.47	7.60	10.87	0.17/0.45
MW-5	07/13/2005	9,400	2,400	840	440	1,100	NA	<13	18.47	10.63	7.84	0.13/0.27
MW-5	10/28/2005	28,000	16,000	2,900	1,400	3,100	NA	<50	18.47	12.14	6.33	0.3/1.3
MW-5	01/17/2006	6,700	1,200	720	400	1,500	NA	1.3	18.47	8.52	9.95	0.6/2.6
MW-5	02/23/2006	NA	4,630	1,470	709	2,310	NA	NA	18.47	9.22	9.25	NA
MW-5	03/09/2006	NA	474	90.3	63.3	169	NA	NA	18.47	7.15	11.32	NA
MW-5	04/21/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.47	5.82	12.65	NA
MW-5	05/01/2006	779	6.77	41.1	20.0	130	NA	<0.500	18.47	7.23	11.24	0.39/1.52
MW-5	06/23/2006	22,600	2,830	557	469	1,210	NA	<0.500	18.47	10.06	8.41	NA
MW-5	07/11/2006	31,100	3,880	2,080	857	3,700	NA	<0.500	18.47	10.06	8.41	NA
MW-5	08/30/2006	28,200	4,840	1,320	705	2,430	NA	5.35	18.47	11.32	7.15	0.47/3.64
MW-5	09/29/2006	94,900	10,100	2,960	1,810	5,310 i	NA	7.20	18.47	11.81	6.66	NA
MW-5	10/13/2006	48,200	7,710	1,360	1,250	3,460	NA	5.64	18.47	12.01	6.46	NA
MW-5	11/03/2006	50,600	11,300	1,730	1,250	3,840	NA	<0.500	18.47	12.31	6.16	0.60/4.10
MW-5	**12/26/2006**	**32,000**	**11,000**	**780**	**1,200**	**2,800**	**NA**	**<10**	**18.47**	**11.58**	**6.89**	**NA**
MW-5	**01/11/2007**	**35,000**	**11,000**	**1,100**	**1,200**	**3,100**	**NA**	**<50**	**18.47**	**11.61**	**6.86**	**NA**
MW-5	**01/30/2007**	**27,000**	**9,800**	**610**	**860**	**2,400**	**NA**	**<50**	**18.47**	**11.95**	**6.52**	**0.87/0.62**
MW-6	12/03/2001	NA	NA	NA	NA	NA	NA	NA	18.84	12.19	6.65	NA
MW-6	12/06/2001	76	5.7	3.8	1.4	7.0	NA	<5.0	18.84	11.70	7.14	6.3/6.1
MW-6	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.84	9.57	9.27	8.7
MW-6	04/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	18.84	10.73	8.11	9.8/9.1
MW-6	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.84	12.27	6.57	1.7
MW-6	11/11/2002	580	55	<0.50	<0.50	2.8	NA	<5.0	18.84	13.24	5.60	0.3/0.6
MW-6	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.84	9.89	8.95	6.4

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MW-6	03/13/2003	NA	NA	NA	NA	NA	NA	NA	18.84	10.66	8.18	5.5
MW-6	04/23/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.84	10.57	8.27	3.7/4.4
MW-6	05/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.84	10.56	8.28	3.5/3.0
MW-6	06/13/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<5.0	18.84	11.48	7.36	2.7/3.1
MW-6	07/14/2003	230 b	3.4	<0.50	<0.50	<1.0	NA	<0.50	18.84	11.83	7.01	1.8/1.3
MW-6	09/29/2003	910 b	46	<2.5	<2.5	<5.0	NA	<2.5	18.84	12.70	6.14	1.1/1.0
MW-6	10/29/2003	830	38	0.53	<0.50	3.3	NA	0.60	18.84	12.91	5.93	1.2/0.9
MW-6	01/05/2004	93	0.92	<0.50	<0.50	<1.0	NA	<0.50	18.84	10.35	8.49	6.2/4.3
MW-6	04/01/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.84	9.80	9.04	3.5/3.4
MW-6	07/02/2004	370	3.0	<0.50	<0.50	<1.0	NA	<0.50	18.84	12.09	6.75	0.6/1.0
MW-6	11/03/2004	540	22	0.73	<0.50	1.5	NA	0.82	18.84	12.84	6.00	2.28/0.84
MW-6	01/04/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.84	9.55	9.29	6.71/5.16
MW-6	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.84	7.89	10.95	2.99/2.87
MW-6	07/13/2005	170	6.2	1.1	<0.50	<1.0	NA	0.71	18.84	11.13	7.71	0.10/1.32
MW-6	10/28/2005	490	22	<0.50	<0.50	<1.0	NA	<0.50	18.84	12.74	6.10	0.6/0.3
MW-6	01/17/2006	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.84	8.80	10.04	5.3/4.9
MW-6	02/23/2006	NA	<0.500	<0.500	<0.500	<0.500	NA	NA	18.84	9.54	9.30	NA
MW-6	03/09/2006	NA	<0.500	<0.500	<0.500	<0.500	NA	NA	18.84	7.25	11.59	NA
MW-6	04/21/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.84	6.34	12.50	NA
MW-6	05/01/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.84	7.32	11.52	0.72/0.63
MW-6	06/23/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.84	10.12	8.72	NA
MW-6	07/11/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.84	10.12	8.72	NA
MW-6	08/30/2006	<50.0	3.32	<0.500	<0.500	<0.500	NA	<0.500	18.84	11.79	7.05	0.80/0.86
MW-6	09/29/2006	<50.0	1.59	<0.500	<0.500	<0.500	NA	<0.500	18.84	12.32	6.52	NA
MW-6	10/13/2006	934	3.14	<0.500	<0.500	<0.500	NA	<0.500	18.84	12.38	6.46	NA
MW-6	11/03/2006	112	10.6	<0.500	<0.500	<0.500	NA	<0.500	18.84	12.77	6.07	3.80/1.10
MW-6	**12/26/2006**	**690**	**62**	**<0.50**	**<0.50**	**4.5**	**NA**	**<0.50**	**18.84**	**12.05**	**6.79**	**NA**
MW-6	**01/11/2007**	**660**	**11**	**<0.50**	**<0.50**	**2.3**	**NA**	**<0.50**	**18.84**	**12.12**	**6.72**	**NA**
MW-6	**01/30/2007**	**310**	**1.5**	**<0.50**	**<0.50**	**<1.0**	**NA**	**<0.50**	**18.84**	**12.44**	**6.40**	**1.47/0.81**

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MW-7	12/03/2001	NA	NA	NA	NA	NA	NA	NA	19.20	12.66	6.54	NA
MW-7	12/06/2001	1,800	390	<2.0	6.2	<2.0	NA	<20	19.20	12.20	7.00	3.9/3.8
MW-7	01/23/2002	NA	NA	NA	NA	NA	NA	NA	19.20	10.00	9.20	9.4
MW-7	04/17/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	19.20	11.21	7.99	8.8/7.3
MW-7	07/18/2002	NA	NA	NA	NA	NA	NA	NA	19.20	12.69	6.51	0.8
MW-7	11/11/2002	3,000	190	<0.50	<0.50	4.3	NA	5.2	19.20	13.69	5.51	0.4/0.8
MW-7	01/16/2003	NA	NA	NA	NA	NA	NA	NA	19.20	10.36	8.84	7.9
MW-7	03/13/2003	NA	NA	NA	NA	NA	NA	NA	19.20	11.16	8.04	5.2
MW-7	04/23/2003	250	48	<0.50	<0.50	<1.0	NA	<5.0	19.20	11.02	8.18	3.2/1.3
MW-7	05/13/2003	1,700	550	<2.5	<2.5	<5.0	NA	<25	19.20	11.00	8.20	2.0/1.5
MW-7	06/13/2003	1,500 b	470	<2.5	<2.5	<5.0	NA	<25	19.20	11.90	7.30	1.8/1.6
MW-7	07/14/2003	1300 b	1,200	<10	<10	<20	NA	<10	19.20	12.29	6.91	0.4/0.2
MW-7	09/29/2003	5,200	1,200	<10	<10	<20	NA	<10	19.20	13.12	6.08	0.9/0.9
MW-7	10/29/2003	4,800	1,100	<5.0	<5.0	<10	NA	8.9	19.20	13.34	5.86	0.4/0.3
MW-7	01/05/2004	53	6.7	<0.50	<0.50	<1.0	NA	<0.50	19.20	10.85	8.35	1.4/2.3
MW-7	04/01/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	19.20	10.28	8.92	5.5/6.2
MW-7	07/02/2004	8,100 d	3,400	<25	<25	<50	NA	<25	19.20	12.48	6.72	0.8/0.8
MW-7	11/03/2004	3,700	1,200	<5.0	<5.0	<10	NA	<5.0	19.20	13.25	5.95	1.9/0.8
MW-7	01/04/2005	<50	2.0	<0.50	<0.50	<1.0	NA	<0.50	19.20	10.02	9.18	6.31/5.71
MW-7	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	19.20	8.46	10.74	5.87/5.89
MW-7	07/13/2005	1,100	380	9.2	<2.5	37	NA	<2.5	19.20	11.57	7.63	0.30/0.33
MW-7	10/28/2005	5,100	2,900	<13	<13	<25	NA	<13	19.20	13.15	6.05	0.6/0.9
MW-7	01/17/2006	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	19.20	9.30	9.90	6.4/7.4
MW-7	02/23/2006	NA	<0.500	<0.500	<0.500	<0.500	NA	NA	19.20	10.03	9.17	NA
MW-7	03/09/2006	NA	<0.500	<0.500	<0.500	<0.500	NA	NA	19.20	7.70	11.50	NA
MW-7	04/21/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	19.20	6.66	12.54	NA
MW-7	05/01/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	19.20	7.72	11.48	0.67/0.98
MW-7	06/23/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	19.20	10.55	8.65	NA
MW-7	07/11/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	19.20	10.55	8.65	NA
MW-7	08/30/2006	1,520	150	13.3	5.78	53.0	NA	0.640	19.20	12.35	6.85	0.52/0.79

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MW-7	09/29/2006	2,420	384	1.80	<0.500	5.44	NA	0.850	19.20	12.66	6.54	NA
MW-7	10/13/2006	5,980	549	0.540	0.680	11.7	NA	0.930	19.20	12.85	6.35	NA
MW-7	11/03/2006	3,190	501	<0.500	<0.500	5.38	NA	0.560	19.20	13.73	5.47	2.2/1.4
MW-7	**12/26/2006**	**4,600**	**570**	**<0.50**	**44**	**2.1**	**NA**	**<0.50**	**19.20**	**12.51**	**6.69**	**NA**
MW-7	**01/11/2007**	**3,900**	**490**	**<2.5**	**46**	**<5.0**	**NA**	**<2.5**	**19.20**	**12.55**	**6.65**	**NA**
MW-7	**01/30/2007**	**2,500**	**380**	**<2.5**	**40**	**<5.0**	**NA**	**<2.5**	**19.20**	**12.89**	**6.31**	**1.37/0.90**
VW/MW-2	03/25/1996	13,000	900	920	180	1,500	<250	NA	18.30	9.04	9.26	NA
VW/MW-2	06/21/1996	27,000	4,100	1,100	1,400	3,200	700	NA	18.30	10.48	7.82	NA
VW/MW-2	09/26/1996	27,000	5,300	1,900	980	2,200	<500	NA	18.30	12.52	5.78	NA
VW/MW-2 (D)	09/26/1996	29,000	5,800	2,200	1,100	2,500	<250	NA	18.30	12.52	5.78	NA
VW/MW-2	12/19/1996	50,000	6,200	5,100	1,700	5,600	590	NA	18.30	12.42	5.88	NA
VW/MW-2	03/25/1997	210	5.6	<0.50	0.52	<0.50	14	NA	18.30	9.83	8.47	2.0
VW/MW-2 (D)	03/25/1997	250	1.7	0.58	0.51	<0.50	4.7	NA	18.30	9.83	8.47	2.0
VW/MW-2	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.30	12.43	5.87	NA
VW/MW-2	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.30	12.98	5.32	0.9
VW/MW-2	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.30	12.20	6.10	0.4
VW/MW-2	02/19/1998	<50	1.5	<0.50	<0.50	0.71	<2.5	NA	18.30	5.83	12.47	3.6
VW/MW-2	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.30	5.80	12.50	1.0
VW/MW-2	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.30	11.72	6.58	4.8
VW/MW-2	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.30	11.69	6.61	2.7
VW/MW-2	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.30	8.75	9.55	2.8
VW/MW-2	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.30	10.72	7.58	4.7
VW/MW-2	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.30	12.24	6.06	4.9
VW/MW-2	12/27/1999	13,500	1,330	1,310	490	1,400	<250	NA	18.30	13.92	4.38	2.1/1.9
VW/MW-2	01/21/2000	12,100	2,200	1,080	429	1,120	<250	NA	18.30	13.26	5.04	2.8
VW/MW-2	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.28	7.87	10.41	3.7
VW/MW-2	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.28	9.65	8.63	3.7/4.1
VW/MW-2	04/18/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	18.28	NA	NA	NA
VW/MW-2	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.28	12.75	5.53	6.2

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VW/MW-2	10/17/2000	4,070	763	589	214	501	<50.0	NA	18.28	12.21	6.07	0.8/0.7
VW/MW-2	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.28	12.51	5.77	0.7
VW/MW-2	04/27/2001	80	5.7	<0.50	2.7	4.9	NA	<0.50	18.28	10.21	8.07	2.3/2.8
VW/MW-2	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.28	11.60	6.68	0.6
VW/MW-2	12/06/2001	160	1.7	1.0	1.8	4.6	NA	<5.0	18.28	11.15	7.13	3.7/2.3
VW/MW-2	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.28	9.07	9.21	0.5
VW/MW-2	04/17/2002	<50	2.1	<0.50	<0.50	<0.50	NA	<5.0	18.28	10.11	8.17	4.9/4.4
VW/MW-2	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.28	11.61	6.67	0.9
VW/MW-2	11/11/2002	15,000	1,300	1,300	680	1,800	NA	<5.0	18.28	12.63	5.65	0.2/0.2
VW/MW-2	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.28	9.35	8.93	0.4
VW/MW-2	03/13/2003	NA	NA	NA	NA	NA	NA	NA	18.28	10.09	8.19	0.8
VW/MW-2	04/07/2003	NA	NA	NA	NA	NA	NA	NA	18.28	10.09	8.19	NA
VW/MW-2	04/23/2003	1,100	76	29	45	66	NA	<5.0	18.28	9.95	8.33	0.8/0.3
VW/MW-2	05/13/2003	1,200	38	16	16	24	NA	<5.0	18.28	9.90	8.38	0.2/0.2
VW/MW-2	06/13/2003	9,600	1,300	1,100	440	890	NA	<250	18.28	10.80	7.48	0.2/0.5
VW/MW-2	07/14/2003	11,000	1,300	1,800	430	1,500	NA	<5.0	18.28	11.20	7.08	0.5/0.5
VW/MW-2	09/29/2003	12,000	860	980	410	1,100	NA	<10	18.28	12.05	6.23	0.4/0.4
VW/MW-2	10/29/2003	12,000	1,100	940	530	1,200	NA	<10	18.28	12.29	5.99	0.7/0.3
VW/MW-2	01/05/2004	190 b	<0.50	<0.50	<0.50	<1.0	NA	<0.50	18.28	9.82	8.46	2.8/1.8
VW/MW-2	04/01/2004	410	1.4	0.54	1.6	1.0	NA	<0.50	18.28	9.24	9.04	1.7/0.1
VW/MW-2	07/02/2004	5,500	440	370	170	410	NA	<2.5	18.28	11.33	6.95	0.5/0.4
VW/MW-2	11/03/2004	3,800	260	210	150	600	NA	<2.5	18.28	12.14	6.14	0.9/1.4
VW/MW-2	01/04/2005	280	5.8	20	7.8	26	NA	<0.50	18.28	9.03	9.25	1.66/2.66
VW/MW-2	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.28	7.38	10.90	0.79/0.58
VW/MW-2	07/13/2005	350	19	9.3	9.8	14	NA	<0.50	18.28	10.45	7.83	0.10/0.08
VW/MW-2	10/28/2005	3,400	440	350	150	320	NA	<2.5	18.28	11.98	6.30	0.4/0.1
VW/MW-2	01/17/2006	700	3.1	5.1	7.7	66	NA	<0.50	18.28	8.34	9.94	2.7/1.6
VW/MW-2	02/23/2006	NA	97.9	17.2	40.0	80.6	NA	NA	18.28	9.42	8.86	NA
VW/MW-2	03/09/2006	NA	<0.500	29.2	57.8	486	NA	NA	18.28	7.35	10.93	NA
VW/MW-2	04/21/2006	<50.0	<0.500	0.960	<0.500	2.71	NA	<0.500	18.28	5.99	12.29	NA

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VW/MW-2	05/01/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.28	7.25	11.03	0.43/0.10
VW/MW-2	06/23/2006	3,150	35.6	9.24	20.7	113	NA	<0.500	18.28	10.05	8.23	NA
VW/MW-2	07/11/2006	9,270	413	78.2	91.5	341	NA	2.40	18.28	10.05	8.23	NA
VW/MW-2	08/30/2006	4,900	135	45.5	73.3	180	NA	2.40	18.28	11.12	7.16	0.37/0.62
VW/MW-2	09/29/2006	12,300	243	142	290	634	NA	2.50	18.28	11.61	6.67	NA
VW/MW-2	10/13/2006	19,300	292	169	384	1,080	NA	1.84	18.28	12.01	6.27	NA
VW/MW-2	11/03/2006	9,300	655	233	366	729	NA	4.15	18.28	12.12	6.16	2.0/1.05
VW/MW-2	**12/26/2006**	**2,600**	**61**	**50**	**74**	**250**	**NA**	**<0.50**	**18.28**	**11.41**	**6.87**	**NA**
VW/MW-2	**01/11/2007**	**5,200**	**160**	**190**	**170**	**570**	**NA**	**<0.50**	**18.28**	**11.45**	**6.83**	**NA**
VW/MW-2	**01/30/2007**	**2,200**	**160**	**20**	**84**	**200**	**NA**	**<2.5**	**18.28**	**12.21**	**6.07**	**1.37/0.79**
VW/MW-4	03/25/1996	83,000	6,500	7,000	2,000	11,000	<250	NA	18.14	8.45	9.69	NA
VW/MW-4 (D)	03/25/1996	84,000	6,400	7,000	2,100	12,000	<250	NA	18.14	8.45	9.69	NA
VW/MW-4	06/21/1996	110,000	14,000	15,000	3,700	17,000	1,700	NA	18.14	10.38	7.76	NA
VW/MW-4 (D)	06/21/1996	100,000	12,000	12,000	2,900	13,000	<1,000	NA	18.14	10.38	7.76	NA
VW/MW-4	09/26/1996	52,000	13,000	2,700	2,100	3,200	<500	NA	18.14	12.43	5.71	NA
VW/MW-4	12/19/1996	75,000	15,000	6,600	3,000	7,600	<1,250	NA	18.14	11.87	6.27	NA
VW/MW-4	03/25/1997	56,000	4,700	1,500	2,500	6,300	580	NA	18.14	9.60	8.54	2.4
VW/MW-4	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.14	12.36	5.78	NA
VW/MW-4	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.14	12.82	5.32	0.4
VW/MW-4	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.14	12.15	5.99	0.3
VW/MW-4	02/19/1998	4,100	320	40	44	520	<50	NA	18.14	5.85	12.29	1.8
VW/MW-4 (D)	02/19/98	4,300	340	44	47	540	<50	NA	18.14	5.85	12.29	1.8
VW/MW-4	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.14	5.87	12.27	1.8
VW/MW-4	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.14	10.96	7.18	2.5
VW/MW-4	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.14	11.28	6.86	0.9
VW/MW-4	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.14	8.45	9.69	1.9
VW/MW-4	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.14	9.70	8.44	3.6
VW/MW-4	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.14	11.78	6.36	2.6
VW/MW-4	12/27/1999	33,900	3,740	2,000	1,130	5,090	587	NA	18.14	12.63	5.51	0.4/0.2

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VW/MW-4	01/21/2000	13,900	1,560	568	227	1,990	<500	21.0a	18.14	13.07	5.07	1.0
VW/MW-4	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.13	7.82	10.31	0.9
VW/MW-4	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.13	9.18	8.95	1.4/1.9
VW/MW-4	04/18/2000	757	103	8.59	30.8	84.2	<25.0	NA	18.13	NA	NA	NA
VW/MW-4	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.13	12.18	5.95	5.0
VW/MW-4	10/17/2000	8,360	2,060	391	468	1,170	147	NA	18.13	12.03	6.10	0.7/0.8
VW/MW-4	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.13	12.42	5.71	0.9
VW/MW-4	04/27/2001	7,100	2,300	50	460	250	NA	<10	18.13	10.13	8.00	1.0/1.4
VW/MW-4	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.13	11.42	6.71	1.2
VW/MW-4	12/06/2001	7,700	750	90	300	350	NA	<25	18.13	11.02	7.11	2.5/1.9
VW/MW-4	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.13	8.89	9.24	0.4
VW/MW-4	04/17/2002	4,800	760	27	240	150	NA	<25	18.13	9.89	8.24	4.7/5.1
VW/MW-4	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.13	11.37	6.76	0.6
VW/MW-4	11/11/2002	14,000	2,800	480	700	1,300	NA	<100	18.13	12.41	5.72	0.3/0.3
VW/MW-4	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.13	9.17	8.96	0.8
VW/MW-4	03/13/2003	NA	NA	NA	NA	NA	NA	NA	18.13	9.85	8.28	1.1
VW/MW-4	04/23/2003	2,400	710	28	160	100	NA	<50	18.13	9.74	8.39	0.2/0.05
VW/MW-4	05/13/2003	3,300	720	35	170	160	NA	<50	18.13	9.70	8.43	0.2/0.2
VW/MW-4	06/13/2003	8,200	1,700	220	460	790	NA	<250	18.13	10.55	7.58	0.3/0.3
VW/MW-4	07/14/2003	3,700	900	190	220	540	NA	<10	18.13	10.90	7.23	0.5/0.4
VW/MW-4	09/29/2003	7,500	1,800	300	390	860	NA	<20	18.13	11.83	6.30	0.5/0.6
VW/MW-4	10/29/2003	10,000	2,600	400	510	1,200	NA	<13	18.13	12.03	6.10	0.5/0.4
VW/MW-4	01/05/2004	1,000	70	12	30	56	NA	<1.0	18.13	9.60	8.53	1.7/1.2
VW/MW-4	04/01/2004	1,000	64	7.0	22	18	NA	<1.0	18.13	9.00	9.13	0.6/0.1
VW/MW-4	07/02/2004	5,600	1,500	57	380	180	NA	<10	18.13	11.00	7.13	0.4/0.4
VW/MW-4	11/03/2004	9,400	2,400	210	560	890	NA	<10	18.13	11.85	6.28	1.5/2.1
VW/MW-4	01/04/2005	110	12	<0.50	2.3	<1.0	NA	<0.50	18.13	8.89	9.24	2.40/1.05
VW/MW-4	04/13/2005	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	18.13	7.25	10.88	1.55/0.52
VW/MW-4	07/13/2005	1,300	520	5.1	100	17	NA	<2.5	18.13	10.20	7.93	0.08/0.08
VW/MW-4	10/28/2005	2,500	830	44	170	140	NA	5.4	18.13	11.84	6.29	0.6/0.2

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VW/MW-4	01/17/2006	<50	<0.50	<0.50	0.56	<0.50	NA	<0.50	18.13	8.05	10.08	2.7/0.6
VW/MW-4	02/23/2006	NA	1.42	0.930	0.580	<0.500	NA	NA	18.13	8.77	9.36	NA
VW/MW-4	03/09/2006	NA	<0.500	<0.500	<0.500	0.680	NA	NA	18.13	6.75	11.38	NA
VW/MW-4	04/21/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.13	5.69	12.44	NA
VW/MW-4	05/01/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	<0.500	18.13	6.65	11.48	0.51/0.37
VW/MW-4	06/23/2006	920	8.69	1.32	5.63	9.68	NA	<0.500	18.13	9.22	8.91	NA
VW/MW-4	07/11/2006	<50.0	109	<0.500	3.91	<0.500	NA	<0.500	18.13	9.22	8.91	NA
VW/MW-4	08/30/2006	2,360	331	12.8	65.4	29.3	NA	2.64	18.13	10.87	7.26	0.24/0.56
VW/MW-4	09/29/2006	5,920	327	23.2 i	146	112 i	NA	2.63	18.13	11.40	6.73	NA
VW/MW-4	10/13/2006	6,560	299	16.6	134	90.4	NA	3.58	18.13	11.53	6.60	NA
VW/MW-4	11/03/2006	3,530	212	9.14	87.8	52.8	NA	5.11	18.13	11.87	6.26	2.60/4.0
VW/MW-4	**12/26/2006**	**960**	**43**	**1.0**	**17**	**2.7**	**NA**	**<0.50**	**18.13**	**11.17**	**6.96**	**NA**
VW/MW-4	**01/11/2007**	**830**	**86**	**1.8**	**41**	**3.9**	**NA**	**1.4**	**18.13**	**11.18**	**6.95**	**NA**
VW/MW-4	**01/30/2007**	**2,100**	**450**	**15**	**99**	**46**	**NA**	**3.0**	**18.13**	**11.53**	**6.60**	**1.13/0.91**
VW/AS-1	03/25/1996	NA	NA	NA	NA	NA	NA	NA	18.60	8.98	9.62	NA
VW/AS-1	06/21/1996	NA	NA	NA	NA	NA	NA	NA	18.60	10.95	7.65	NA
VW/AS-1	09/26/1996	NA	NA	NA	NA	NA	NA	NA	18.60	12.98	5.62	NA
VW/AS-1	12/19/1996	NA	NA	NA	NA	NA	NA	NA	18.60	12.67	5.93	NA
VW/AS-1	03/25/1997	NA	NA	NA	NA	NA	NA	NA	18.60	10.12	8.48	NA
VW/AS-1	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.60	12.34	6.26	NA
VW/AS-1	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.60	13.40	5.20	NA
VW/AS-1	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.60	11.96	6.64	5.2
VW/AS-1	02/19/1998	NA	NA	NA	NA	NA	NA	NA	18.60	6.22	12.38	1.3
VW/AS-1	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.60	6.20	12.40	1.0
VW/AS-1	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.60	11.59	7.01	1.6
VW/AS-1	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.60	11.74	6.86	1.3
VW/AS-1	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.60	9.20	9.40	1.3
VW/AS-1	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.60	11.08	7.52	2.1
VW/AS-1	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.60	11.94	6.66	1.9

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VW/AS-1	12/27/1999	8,940	2,000	95.7	1,200	570	606	NA	18.60	11.01	7.59	1.6/1.8
VW/AS-1	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.59	7.35	11.24	NA
VW/AS-1	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.59	9.08	9.51	1.9/2.0
VW/AS-1	04/18/2000	20,800	6,550	1,220	2,270	1,720	<250	NA	18.59	NA	NA	NA
VW/AS-1	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.59	11.98	6.61	2.1
VW/AS-1	10/17/2000	38,400	7,240	5,980	1,960	5,730	534	72.4	18.59	12.62	5.97	2.5/1.0
VW/AS-1	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.59	13.03	5.56	1.9
VW/AS-1	04/27/2001	34,000	8,000	2,100	2,500	2,000	NA	<25	18.59	10.71	7.88	2.9/2.1
VW/AS-1	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.59	12.03	6.56	2.0
VW/AS-1	12/06/2001	6,000	990	35	820	59	NA	<25	18.59	11.63	6.96	1.2/0.8
VW/AS-1	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.59	9.34	9.25	0.9
VW/AS-1	04/17/2002	12,000	2,900	57	1,400	98	NA	<200	18.59	10.41	8.18	3.3/2.9
VW/AS-1	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.59	12.13	6.46	0.3
VW/AS-1	11/11/2002	2,200	340	7.3	250	24	NA	<20	18.59	13.15	5.44	1.2/1.3
VW/AS-1	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.59	9.73	8.86	2.3
VW/AS-1	03/13/2003	11,000	2,500	55	1,800	170	NA	<100	18.59	10.45	8.14	2.1/1.9
VW/AS-1	04/07/2003	NA	NA	NA	NA	NA	NA	NA	18.59	10.40	8.19	NA
VW/AS-1	04/23/2003	9,500	4,100	200	1,400	200	NA	<250	18.59	10.28	8.31	1.2/0.4
VW/AS-1	05/13/2003	9,700	2,300	110	1,100	140	NA	<250	18.59	10.26	8.33	0.5/2.0
VW/AS-1	06/13/2003	9,300	2,300	77	820	<100	NA	<500	18.59	11.15	7.44	1.0/0.5
VW/AS-1	07/15/2003	5,500	2,000	230	620	360	NA	20	18.59	11.62	6.97	1.8/1.9
VW/AS-1	09/29/2003	9,600	2,300	100	1,200	670	NA	<20	18.59	12.48	6.11	2.3/3.6
VW/AS-1	10/29/2003	10,000	2,000	39	1,000	370	NA	16	18.59	12.73	5.86	3.3/3.6
VW/AS-1	01/05/2004	2,000	710	18	410	18	NA	13	18.59	10.25	8.34	3.0/2.8
VW/AS-1	04/01/2004	27,000	9,100	1,200	2,200	1,400	NA	<50	18.52 c	9.60	8.92	1.0/1.4
VW/AS-1	07/02/2004	18,000	6,500	170	1,200	1,200	NA	<50	18.52	11.80	6.72	3.2/0.8
VW/AS-1	11/03/2004	4,500	1,700	23	280	55	NA	9.8	18.52	12.56	5.96	1.7/1.9
VW/AS-1	01/04/2005	7,500	2,500	74	540	110	NA	<13	18.52	9.50	9.02	1.19/0.53
VW/AS-1	04/13/2005	34,000	6,600	290	930	2,100	NA	<15	18.52	7.84	10.68	1.60/1.88

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VW/AS-1	07/13/2005	NA	NA	NA	NA	NA	NA	NA	18.52	10.90	7.62	NA
VW/AS-1	07/22/2005	8,200	5,900	86	340	320	NA	<25	18.52	10.96	7.56	1.7/1.0
VW/AS-1	10/28/2005	2,100	1,300	18	63	21	NA	<5.0	18.52	12.30	6.22	0.5/1.6
VW/AS-1	01/17/2006	6,200 g	2,900	190	400	600	NA	4.7	18.52	8.65	9.87	1.4/1.0
VW/AS-1	02/23/2006	NA	3,080	222	414	778	NA	NA	18.52	9.33	9.19	NA
VW/AS-1	03/09/2006	NA	1,350	88.5	128	164	NA	NA	18.52	7.40	11.12	NA
VW/AS-1	04/21/2006	18,200	4,460	167	419	717	NA	2.79	18.52	6.44	12.08	NA
VW/AS-1	05/01/2006	19,700	5,300	261	664	1,050	NA	<0.500	18.52	7.22	11.30	0.71/1.23
VW/AS-1	06/23/2006	20,600	3,820	305	259	435	NA	3.31 h	18.52	9.73	8.79	NA
VW/AS-1	07/11/2006	9,130	6,200	108	232	254	NA	<0.500	18.52	9.73	8.79	NA
VW/AS-1	08/30/2006	164,000	3,190	6,240	3,780	17,900	NA	<10.0	18.52	11.60	6.92	0.4
VW/AS-1	09/29/2006	130,000	6,160	6,370 i	2,910	11,600 i	NA	<25.0	18.52	11.97	6.55	NA
VW/AS-1	10/13/2006	144,000	6,320	5,710	2,930	13,100	NA	1.03	18.52	12.18	6.34	NA
VW/AS-1	11/03/2006	112,000	8,290	5,670	2,760	12,100	NA	<0.500	18.52	12.21	6.31	0.80
VW/AS-1	**12/26/2006**	**94,000**	**6,900**	**5,100**	**3,100**	**13,000**	**NA**	**<50**	**18.52**	**11.74**	**6.78**	**NA**
VW/AS-1	**01/11/2007**	**73,000**	**6,600**	**5,500**	**3,000**	**12,000**	**NA**	**<50**	**18.52**	**11.83**	**6.69**	**NA**
VW/AS-1	**01/30/2007**	**54,000**	**6,800**	**4,500**	**2,200**	**8,800**	**NA**	**<50**	**18.52**	**12.12**	**6.40**	**1.16/1.16**
VW/AS-2	03/09/2006	NA	NA	NA	NA	NA	NA	NA	NA	6.95	NA	NA
VW/AS-3	03/25/1996	NA	NA	NA	NA	NA	NA	NA	18.17	8.50	9.67	NA
VW/AS-3	06/21/1996	NA	NA	NA	NA	NA	NA	NA	18.17	10.42	7.75	NA
VW/AS-3	09/26/1996	NA	NA	NA	NA	NA	NA	NA	18.17	12.49	5.68	NA
VW/AS-3	12/19/1996	NA	NA	NA	NA	NA	NA	NA	18.17	12.28	5.89	NA
VW/AS-3	03/25/1997	NA	NA	NA	NA	NA	NA	NA	18.17	9.61	8.56	NA
VW/AS-3	06/26/1997	NA	NA	NA	NA	NA	NA	NA	18.17	11.80	6.37	NA
VW/AS-3	09/26/1997	NA	NA	NA	NA	NA	NA	NA	18.17	12.89	5.28	NA
VW/AS-3	12/05/1997	NA	NA	NA	NA	NA	NA	NA	18.17	11.38	6.79	1.8

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VW/AS-3	02/19/1998	NA	NA	NA	NA	NA	NA	NA	18.17	6.24	11.93	1.3
VW/AS-3	06/08/1998	NA	NA	NA	NA	NA	NA	NA	18.17	6.25	11.92	1.2
VW/AS-3	08/25/1998	NA	NA	NA	NA	NA	NA	NA	18.17	11.43	6.74	1.3
VW/AS-3	12/28/1998	NA	NA	NA	NA	NA	NA	NA	18.17	11.63	6.54	1.7
VW/AS-3	03/26/1999	NA	NA	NA	NA	NA	NA	NA	18.17	8.92	9.25	1.5
VW/AS-3	06/30/1999	NA	NA	NA	NA	NA	NA	NA	18.17	10.71	7.46	2.5
VW/AS-3	09/30/1999	NA	NA	NA	NA	NA	NA	NA	18.17	11.78	6.39	1.5
VW/AS-3	12/27/1999	488	47.9	2.60	16.9	8.50	35.4	NA	18.17	12.57	5.60	1.5/2.1
VW/AS-3	03/07/2000	NA	NA	NA	NA	NA	NA	NA	18.14	4.82	13.32	NA
VW/AS-3	04/17/2000	NA	NA	NA	NA	NA	NA	NA	18.14	8.69	9.45	2.0/2.4
VW/AS-3	04/18/2000	3,110	871	<5.00	141	56.8	78.2	NA	18.14	NA	NA	NA
VW/AS-3	09/21/2000	NA	NA	NA	NA	NA	NA	NA	18.14	11.65	6.49	2.5
VW/AS-3	10/17/2000	7,730	2,700	<50.0	542	344	<250	42.1	18.14	12.13	6.01	1.6/1.0
VW/AS-3	01/09/2001	NA	NA	NA	NA	NA	NA	NA	18.14	12.51	5.63	2.2
VW/AS-3	04/27/2001	14,000	3,900	62	690	560	NA	46	18.14	10.20	7.94	2.8/1.6
VW/AS-3	07/03/2001	NA	NA	NA	NA	NA	NA	NA	18.14	11.55	6.59	2.6
VW/AS-3	12/06/2001	5,000	1,200	19	380	320	NA	<50	18.14	11.10	7.04	0.9/1.1
VW/AS-3	01/23/2002	NA	NA	NA	NA	NA	NA	NA	18.14	8.93	9.21	1.1
VW/AS-3	04/17/2002	17,000	5,000	<25	1,100	390	NA	<250	18.14	10.00	8.14	3.2/3.2
VW/AS-3	07/18/2002	NA	NA	NA	NA	NA	NA	NA	18.14	11.49	6.65	0.4
VW/AS-3	11/11/2002	1,700	290	1.5	150	2.8	NA	<10	18.14	12.43	5.71	1.0/1.1
VW/AS-3	01/16/2003	NA	NA	NA	NA	NA	NA	NA	18.14	9.32	8.82	4.7
VW/AS-3	03/13/2003	NA	NA	NA	NA	NA	NA	NA	18.14	9.88	8.26	2.7
VW/AS-3	04/23/2003	150	47	0.67	8.5	3.2	NA	<5.0	18.14	9.85	8.29	2.1/0.7
VW/AS-3	05/13/2003	440	35	<0.50	1.7	<1.0	NA	<5.0	18.14	9.81	8.33	1.4/1.8
VW/AS-3	06/13/2003	580	71	<2.5	40	<5.0	NA	<25	18.14	10.77	7.37	1.1/0.6
VW/AS-3	07/14/2003	1,100	120	4.9	63	9.3	NA	16	18.14	11.12	7.02	2.0/2.2
VW/AS-3	09/29/2003	160	54	2.2	6.9	8.7	NA	1.1	18.14	12.02	6.12	4.1/1.6
VW/AS-3	10/29/2003	350	16	<0.50	1.1	<1.0	NA	6.3	18.14	12.25	5.89	3.2/1.6
VW/AS-3	01/05/2004	2,700	870	39	130	250	NA	5.5	18.14	9.74	8.40	3.6/2.8

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VW/AS-3	04/01/2004	1,300	240	4.1	36	45	NA	12	18.14	9.06	9.08	1.1/1.0
VW/AS-3	07/02/2004	610	59	<1.0	3.6	<2.0	NA	10	18.14	11.29	6.85	2.0/2.2
VW/AS-3	11/03/2004	200	<0.50	<0.50	<0.50	<1.0	NA	10	18.14	12.02	6.12	2.1/2.3
VW/AS-3	01/04/2005	2,500	730	42	36	190	NA	<10	18.14	8.99	9.15	1.72/1.36
VW/AS-3	04/13/2005	<50	1.6	<0.50	<0.50	<0.50	NA	0.61	18.14	7.25	10.89	2.85/3.04
VW/AS-3	07/13/2005	NA	NA	NA	NA	NA	NA	NA	18.14	10.30	7.84	NA
VW/AS-3	07/22/2005	160	36	0.65	<0.50	2.5	NA	2.6	18.14	10.51	7.63	1.4/1.3
VW/AS-3	10/28/2005	100	<0.50	<0.50	<0.50	<1.0	NA	1.7	18.14	11.93	6.21	1.6/0.9
VW/AS-3	01/17/2006	1,400	510	29	16	47	NA	5.4	18.14	8.25	9.89	1.9/0.8
VW/AS-3	04/21/2006	NA	NA	NA	NA	NA	NA	NA	18.14	6.06	12.08	NA
VW/AS-3	05/01/2006	1,350	74.4	<0.500	12.5	0.520	NA	3.30	18.14	6.83	11.31	1.35/0.78
VW/AS-3	08/30/2006	940	77.7	2.67	2.94	5.57	NA	3.45	18.14	11.00	7.14	0.80/0.98
VW/AS-3	09/29/2006	NA	NA	NA	NA	NA	NA	NA	18.14	11.30	6.84	NA
VW/AS-3	11/03/2006	346 j	83.6 j	5.17 j	2.34 j	13.5 j	NA	3.47 j	18.14	12.29	5.85	1.10/0.80
VW/AS-3	**01/30/2007**	**130**	**13**	**0.64**	**<0.50**	**7.2**	**NA**	**3.4**	**18.14**	**12.59**	**5.55**	**0.76/0.64**

WELL CONCENTRATIONS
Former Shell Service Station
1230 14th Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to April 27, 2001, analyzed by EPA Method 8015.
BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to April 27, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
TOC = Top of Casing Elevation
GW = Groundwater
DO = Dissolved Oxygen
NA = Not applicable
ug/L = Parts per billion
ppm = Parts per million
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample
n/n = Pre-purge/Post-purge DO Readings

Notes:
a = Sample was analyzed outside of the EPA recommended holding time.
b = Hydrocarbon reported does not match the pattern of the laboratory's standard.
c = Top of casing change due to maintenance.
d = Sample contains discrete peak in addition to gasoline.
e = Quantity of unknown hydrocarbon(s) in sample based on gasoline.
f = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.
g = The concentration indicated for this analyte is an estimated value above the calibration range of the instrument.
h = Secondary ion abundances were outside method requirements. Identification based on analytical judgement.
i = Analyte was detected in the associated Method Blank.
j = pH > 2
Site surveyed November 1, 2001 by Virgil Chavez Land Surveying of Vallejo, CA.

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13 February, 2007

Michael Ninokata
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: 1230 14th St., Oakland
Work Order: S612497

Enclosed are the results of analyses for samples received by the laboratory on 12/27/06 15:20. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Sylvia Krenn
Project Manager

CA ELAP Certificate # 2630

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S612497
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:19

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	S612497-01	Water	12/26/06 11:21	12/27/06 15:20
MW-5	S612497-02	Water	12/26/06 11:45	12/27/06 15:20
MW-6	S612497-03	Water	12/26/06 10:25	12/27/06 15:20
MW-7	S612497-04	Water	12/26/06 10:55	12/27/06 15:20
VW/MW-2	S612497-05	Water	12/26/06 13:00	12/27/06 15:20
VW/MW-4	S612497-06	Water	12/26/06 12:25	12/27/06 15:20
VW/AS-1	S612497-07	Water	12/26/06 12:00	12/27/06 15:20

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S612497
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:19

Gasoline\BTEX\Oxygenates by GCMS\8260B

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Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (S612497-01) Water Sampled: 12/26/06 11:21 Received: 12/27/06 15:20									
Methyl tert-butyl ether	ND	5.0	ug/l	10	7010045	01/04/07	01/05/07	GCMS \ 8260B	
Ethylbenzene	**640**	5.0	"	"	"	"	"	"	
Toluene	**360**	5.0	"	"	"	"	"	"	
Xylenes (total)	**1300**	10	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**19000**	500	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*117 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*96 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*105 %*	*60-140*		"	"	"	"	
MW-1 (S612497-01RE1) Water Sampled: 12/26/06 11:21 Received: 12/27/06 15:20									
Benzene	**4600**	50	ug/l	100	7010045	01/04/07	01/05/07	GCMS \ 8260B	
Surrogate: 1,2-DCA-d4		*113 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*97 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*102 %*	*60-140*		"	"	"	"	
MW-5 (S612497-02) Water Sampled: 12/26/06 11:45 Received: 12/27/06 15:20									
Methyl tert-butyl ether	ND	10	ug/l	20	7010045	01/04/07	01/05/07	GCMS \ 8260B	
Ethylbenzene	**1200**	10	"	"	"	"	"	"	
Toluene	**780**	10	"	"	"	"	"	"	
Xylenes (total)	**2800**	20	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**32000**	1000	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*115 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*96 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*109 %*	*60-140*		"	"	"	"	

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S612497
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:19

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-5 (S612497-02RE1) Water Sampled: 12/26/06 11:45 Received: 12/27/06 15:20									
Benzene	**11000**	100	ug/l	200	7010045	01/04/07	01/05/07	GCMS \ 8260B	
Surrogate: 1,2-DCA-d4		*114 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*96 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*105 %*		*60-140*	"	"	"	"	
MW-6 (S612497-03) Water Sampled: 12/26/06 10:25 Received: 12/27/06 15:20									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7010044	01/04/07	01/05/07	GCMS \ 8260B	
Benzene	**62**	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	**4.5**	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**690**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*116 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*96 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*104 %*		*60-140*	"	"	"	"	
MW-7 (S612497-04) Water Sampled: 12/26/06 10:55 Received: 12/27/06 15:20									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7010045	01/04/07	01/05/07	GCMS \ 8260B	
Ethylbenzene	**44**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	**2.1**	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**4600**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*120 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*96 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*103 %*		*60-140*	"	"	"	"	

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S612497
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:19

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-7 (S612497-04RE1) Water Sampled: 12/26/06 10:55 Received: 12/27/06 15:20									
Benzene	**570**	5.0	ug/l	10	7010045	01/04/07	01/05/07	GCMS \ 8260B	
Surrogate: 1,2-DCA-d4		*112 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*98 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*109 %*	*60-140*		"	"	"	"	
VW/MW-2 (S612497-05) Water Sampled: 12/26/06 13:00 Received: 12/27/06 15:20									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7010044	01/04/07	01/05/07	GCMS \ 8260B	
Benzene	**61**	0.50	"	"	"	"	"	"	
Ethylbenzene	**74**	0.50	"	"	"	"	"	"	
Toluene	**50**	0.50	"	"	"	"	"	"	
Xylenes (total)	**250**	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**2600**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*121 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*98 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*100 %*	*60-140*		"	"	"	"	
VW/MW-4 (S612497-06) Water Sampled: 12/26/06 12:25 Received: 12/27/06 15:20									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7010044	01/04/07	01/05/07	GCMS \ 8260B	
Benzene	**43**	0.50	"	"	"	"	"	"	
Ethylbenzene	**17**	0.50	"	"	"	"	"	"	
Toluene	**1.0**	0.50	"	"	"	"	"	"	
Xylenes (total)	**2.7**	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**960**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*111 %*	*60-140*		"	"	"	"	
Surrogate: Toluene-d8		*97 %*	*60-140*		"	"	"	"	
Surrogate: 4-BFB		*112 %*	*60-140*		"	"	"	"	

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S612497
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:19

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
VW/AS-1 (S612497-07) Water Sampled: 12/26/06 12:00 Received: 12/27/06 15:20									
Methyl tert-butyl ether	ND	50	ug/l	100	7010045	01/04/07	01/05/07	GCMS \ 8260B	
Benzene	**6900**	50	"	"	"	"	"	"	
Ethylbenzene	**3100**	50	"	"	"	"	"	"	
Toluene	**5100**	50	"	"	"	"	"	"	
Xylenes (total)	**13000**	100	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**94000**	5000	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*111 %*		*60-140*	"	"	"	"	
Surrogate: Toluene-d8		*99 %*		*60-140*	"	"	"	"	
Surrogate: 4-BFB		*105 %*		*60-140*	"	"	"	"	

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S612497
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:19

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control
TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010044 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (7010044-BLK1)				Prepared & Analyzed: 01/04/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*10.6*		*"*	*10.0*		*106*	*60-140*			
Surrogate: Toluene-d8	*10.4*		*"*	*10.0*		*104*	*60-140*			
Surrogate: 4-BFB	*9.91*		*"*	*10.0*		*99*	*60-140*			
Blank (7010044-BLK2)				Prepared & Analyzed: 01/05/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*10.8*		*"*	*10.0*		*108*	*60-140*			
Surrogate: Toluene-d8	*9.63*		*"*	*10.0*		*96*	*60-140*			
Surrogate: 4-BFB	*10.3*		*"*	*10.0*		*103*	*60-140*			

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S612497
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:19

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010044 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample (7010044-BS1)				Prepared & Analyzed: 01/04/07						
Methyl tert-butyl ether	31.6	0.50	ug/l	52.0		61	60-140			
Toluene	145	0.50	"	188		77	70-130			
Gasoline Range Organics (C4-C12)	2060	50	"	2200		94	70-130			
Surrogate: 1,2-DCA-d4	*10.9*		*"*	*10.0*		*109*	*60-140*			
Surrogate: Toluene-d8	*10.0*		*"*	*10.0*		*100*	*60-140*			
Surrogate: 4-BFB	*10.7*		*"*	*10.0*		*107*	*60-140*			
Laboratory Control Sample (7010044-BS2)				Prepared & Analyzed: 01/04/07						
Methyl tert-butyl ether	18.7	0.50	ug/l	20.0		94	60-140			
Benzene	17.4	0.50	"	20.0		87	70-130			
Toluene	19.8	0.50	"	20.0		99	70-130			
Surrogate: 1,2-DCA-d4	*10.7*		*"*	*10.0*		*107*	*60-140*			
Surrogate: Toluene-d8	*10.2*		*"*	*10.0*		*102*	*60-140*			
Surrogate: 4-BFB	*10.4*		*"*	*10.0*		*104*	*60-140*			
Laboratory Control Sample (7010044-BS3)				Prepared & Analyzed: 01/05/07						
Methyl tert-butyl ether	35.1	0.50	ug/l	52.0		68	60-140			
Toluene	146	0.50	"	188		78	70-130			
Gasoline Range Organics (C4-C12)	2370	50	"	2200		108	70-130			
Surrogate: 1,2-DCA-d4	*10.6*		*"*	*10.0*		*106*	*60-140*			
Surrogate: Toluene-d8	*10.0*		*"*	*10.0*		*100*	*60-140*			
Surrogate: 4-BFB	*10.3*		*"*	*10.0*		*103*	*60-140*			
Laboratory Control Sample (7010044-BS4)				Prepared & Analyzed: 01/05/07						
Methyl tert-butyl ether	19.4	0.50	ug/l	20.0		97	60-140			
Benzene	17.6	0.50	"	20.0		88	70-130			
Toluene	18.3	0.50	"	20.0		92	70-130			
Surrogate: 1,2-DCA-d4	*11.6*		*"*	*10.0*		*116*	*60-140*			
Surrogate: Toluene-d8	*9.83*		*"*	*10.0*		*98*	*60-140*			
Surrogate: 4-BFB	*9.93*		*"*	*10.0*		*99*	*60-140*			

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S612497
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:19

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010044 - EPA 5030B [P/T] / GCMS \ 8260B										
Matrix Spike (7010044-MS1)	**Source: S612490-05**			Prepared & Analyzed: 01/05/07						
Methyl tert-butyl ether	37.2	0.50	ug/l	52.0	0.470	71	60-140			
Benzene	23.4	0.50	"	38.8	ND	60	70-130			M8
Toluene	153	0.50	"	188	ND	81	70-130			
Gasoline Range Organics (C4-C12)	2530	50	"	2200	22.9	114	60-140			
Surrogate: 1,2-DCA-d4	*11.2*		*"*	*10.0*		*112*	*60-140*			
Surrogate: Toluene-d8	*9.97*		*"*	*10.0*		*100*	*60-140*			
Surrogate: 4-BFB	*10.3*		*"*	*10.0*		*103*	*60-140*			
Matrix Spike Dup (7010044-MSD1)	**Source: S612490-05**			Prepared & Analyzed: 01/05/07						
Methyl tert-butyl ether	36.2	0.50	ug/l	52.0	0.470	69	60-140	3	25	
Benzene	22.4	0.50	"	38.8	ND	58	70-130	4	25	M8
Toluene	151	0.50	"	188	ND	80	70-130	1	25	
Gasoline Range Organics (C4-C12)	2430	50	"	2200	22.9	109	60-140	4	25	
Surrogate: 1,2-DCA-d4	*10.9*		*"*	*10.0*		*109*	*60-140*			
Surrogate: Toluene-d8	*10.0*		*"*	*10.0*		*100*	*60-140*			
Surrogate: 4-BFB	*10.6*		*"*	*10.0*		*106*	*60-140*			
Batch 7010045 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (7010045-BLK1)				Prepared: 01/04/07 Analyzed: 01/05/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*11.4*		*"*	*10.0*		*114*	*60-140*			
Surrogate: Toluene-d8	*9.38*		*"*	*10.0*		*94*	*60-140*			
Surrogate: 4-BFB	*10.5*		*"*	*10.0*		*105*	*60-140*			

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S612497
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:19

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010045 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (7010045-BLK2)				Prepared & Analyzed: 01/05/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*10.8*		*"*	*10.0*		*108*	*60-140*			
Surrogate: Toluene-d8	*9.63*		*"*	*10.0*		*96*	*60-140*			
Surrogate: 4-BFB	*10.3*		*"*	*10.0*		*103*	*60-140*			
Laboratory Control Sample (7010045-BS1)				Prepared: 01/04/07 Analyzed: 01/05/07						
Methyl tert-butyl ether	33.8	0.50	ug/l	52.0		65	60-140			
Toluene	141	0.50	"	188		75	70-130			
Gasoline Range Organics (C4-C12)	1970	50	"	2200		90	70-130			
Surrogate: 1,2-DCA-d4	*11.5*		*"*	*10.0*		*115*	*60-140*			
Surrogate: Toluene-d8	*10.0*		*"*	*10.0*		*100*	*60-140*			
Surrogate: 4-BFB	*10.6*		*"*	*10.0*		*106*	*60-140*			
Laboratory Control Sample (7010045-BS2)				Prepared: 01/04/07 Analyzed: 01/05/07						
Methyl tert-butyl ether	19.8	0.50	ug/l	20.0		99	60-140			
Benzene	18.7	0.50	"	20.0		94	70-130			
Toluene	19.1	0.50	"	20.0		96	70-130			
Surrogate: 1,2-DCA-d4	*11.7*		*"*	*10.0*		*117*	*60-140*			
Surrogate: Toluene-d8	*9.83*		*"*	*10.0*		*98*	*60-140*			
Surrogate: 4-BFB	*10.5*		*"*	*10.0*		*105*	*60-140*			

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S612497
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:19

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010045 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample (7010045-BS3)				Prepared & Analyzed: 01/05/07						
Methyl tert-butyl ether	35.1	0.50	ug/l	52.0		68	60-140			
Toluene	146	0.50	"	188		78	70-130			
Gasoline Range Organics (C4-C12)	2370	50	"	2200		108	70-130			
Surrogate: 1,2-DCA-d4	*10.6*		*"*	*10.0*		*106*	*60-140*			
Surrogate: Toluene-d8	*10.0*		*"*	*10.0*		*100*	*60-140*			
Surrogate: 4-BFB	*10.3*		*"*	*10.0*		*103*	*60-140*			
Laboratory Control Sample (7010045-BS4)				Prepared & Analyzed: 01/05/07						
Methyl tert-butyl ether	19.4	0.50	ug/l	20.0		97	60-140			
Benzene	17.6	0.50	"	20.0		88	70-130			
Toluene	18.3	0.50	"	20.0		92	70-130			
Surrogate: 1,2-DCA-d4	*11.6*		*"*	*10.0*		*116*	*60-140*			
Surrogate: Toluene-d8	*9.83*		*"*	*10.0*		*98*	*60-140*			
Surrogate: 4-BFB	*9.93*		*"*	*10.0*		*99*	*60-140*			
Matrix Spike (7010045-MS1)	**Source: S612498-01**			Prepared & Analyzed: 01/05/07						
Methyl tert-butyl ether	37.4	0.50	ug/l	52.0	0.330	71	60-140			
Benzene	23.2	0.50	"	38.8	ND	60	70-130			M8
Toluene	154	0.50	"	188	ND	82	70-130			
Gasoline Range Organics (C4-C12)	2440	50	"	2200	21.3	110	60-140			
Surrogate: 1,2-DCA-d4	*10.5*		*"*	*10.0*		*105*	*60-140*			
Surrogate: Toluene-d8	*10.2*		*"*	*10.0*		*102*	*60-140*			
Surrogate: 4-BFB	*10.5*		*"*	*10.0*		*105*	*60-140*			
Matrix Spike Dup (7010045-MSD1)	**Source: S612498-01**			Prepared & Analyzed: 01/05/07						
Methyl tert-butyl ether	35.3	0.50	ug/l	52.0	0.330	67	60-140	6	25	
Benzene	21.5	0.50	"	38.8	ND	55	70-130	8	25	M8
Toluene	151	0.50	"	188	ND	80	70-130	2	25	
Gasoline Range Organics (C4-C12)	2340	50	"	2200	21.3	105	60-140	4	25	
Surrogate: 1,2-DCA-d4	*10.7*		*"*	*10.0*		*107*	*60-140*			
Surrogate: Toluene-d8	*10.4*		*"*	*10.0*		*104*	*60-140*			
Surrogate: 4-BFB	*10.6*		*"*	*10.0*		*106*	*60-140*			

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S612497
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:19

Notes and Definitions

M8	The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

[ ] TA Irvine, California
[ ] TA Morgan Hill, California
[ ] TA Sacramento, California
[x] Nashville, Tennessee
[ ] Calscience
[ ] Other

SHELL Chain Of Custody Record

NAME OF PERSON TO BILL: Denis Brown

[x] ENVIRONMENTAL SERVICES
[ ] NETWORK DEV / FE
[ ] BILL CONSULTANT
[ ] COMPLIANCE
[ ] RMT/CRMT

[ ] CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 7 0 8 8 2 5 0

PO #:

SAP or CRMT #:

DATE: 12-26-06

PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services
LOG CODE: BTSS
ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112
PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata
TELEPHONE: 408-573-0555
FAX: 408-573-7771
E-MAIL: mninokata@blainetech.com

SITE ADDRESS: Street and City: 1230 14th St., Oakland
State: CA
GLOBAL ID NO: T0600101691
EDF DELIVERABLE TO (Name, Company, Office Location): Ana Friel, Cambria, Eureka Office
PHONE NO: (707) 268-3812
E-MAIL: sonomaedf@cambria-env.com
CONSULTANT PROJECT NO: BTS # 061226-JD-1
SAMPLER NAME(S) (Print): Dan Rompf
LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS)
[x] STD [ ] 5 DAY [ ] 3 DAY [ ] 2 DAY [ ] 24 HOURS
[ ] RESULTS NEEDED ON WEEKEND

[ ] LA RWQCB REPORT FORMAT [ ] UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES

[ ] EDD NOT NEEDED
[ ] SHELL CONTRACT RATE APPLIES
[ ] STATE REIMB RATE APPLIES
[x] RECEIPT VERIFICATION REQUESTED

W.O.# S 612497

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)
	MW-1	12-26-06	1121	H_2O	3	X		X		X								
	MW-5		1145		3	X		X		X								
	MW-6		1025		3	X		X		X								
	MW-7		1055		3	X		X		X								
	~~MW-2~~ VW/MW-2		1308		3	X		X		X								
	~~MW-4~~ VW/MW-4		1225		3	X		X		X								
	~~AS-1~~ VW/AS-1		1200		3	X		X		X								

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°

Relinquished by (Signature)	Received by (Signature)	Date	Time
	(Sample custody)	12-26-06	1500
Relinquished by (Signature)	Received by (Signature)	Date	Time
		12/26/06	1450
Relinquished by (Signature)	Received by (Signature)	Date	Time

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13 February, 2007

Michael Ninokata
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: 1230 14th St., Oakland
Work Order: S701221

Enclosed are the results of analyses for samples received by the laboratory on 01/13/07 07:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Sylvia Krenn
Project Manager

CA ELAP Certificate # 2630

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S701221
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:41

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	S701221-01	Water	01/11/07 14:33	01/13/07 07:00
MW-5	S701221-02	Water	01/11/07 14:55	01/13/07 07:00
MW-6	S701221-03	Water	01/11/07 14:07	01/13/07 07:00
MW-7	S701221-04	Water	01/11/07 13:40	01/13/07 07:00
VW/MW-2	S701221-05	Water	01/11/07 14:17	01/13/07 07:00
VW/MW-4	S701221-06	Water	01/11/07 13:55	01/13/07 07:00
VW/AS-1	S701221-07	Water	01/11/07 15:15	01/13/07 07:00

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S701221
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:41

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (S701221-01) Water Sampled: 01/11/07 14:33 Received: 01/13/07 07:00									
Methyl tert-butyl ether	ND	25	ug/l	50	7010234	01/24/07	01/25/07	GCMS \ 8260B	
Benzene	**6000**	25	"	"	"	"	"	"	
Ethylbenzene	**780**	25	"	"	"	"	"	"	
Toluene	**320**	25	"	"	"	"	"	"	
Xylenes (total)	**1100**	50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**23000**	2500	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*102 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*98 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*104 %*		*86-114*	"	"	"	"	
MW-5 (S701221-02) Water Sampled: 01/11/07 14:55 Received: 01/13/07 07:00									
Methyl tert-butyl ether	ND	50	ug/l	100	7010234	01/24/07	01/25/07	GCMS \ 8260B	
Benzene	**11000**	50	"	"	"	"	"	"	
Ethylbenzene	**1200**	50	"	"	"	"	"	"	
Toluene	**1100**	50	"	"	"	"	"	"	
Xylenes (total)	**3100**	100	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**35000**	5000	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*100 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*96 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*100 %*		*86-114*	"	"	"	"	
MW-6 (S701221-03) Water Sampled: 01/11/07 14:07 Received: 01/13/07 07:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7010234	01/24/07	01/25/07	GCMS \ 8260B	
Benzene	**11**	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	**2.3**	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**660**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*99 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*99 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*104 %*		*86-114*	"	"	"	"	

TestAmerica
ANALYTICAL TESTING CORPORATION

819 Striker Avenue, Suite 8
Sacramento, CA 95834
(916) 921-9600
FAX (916) 921-0100
www.testamericainc.com

Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	S701221
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:41

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-7 (S701221-04) Water Sampled: 01/11/07 13:40 Received: 01/13/07 07:00									
Methyl tert-butyl ether	ND	2.5	ug/l	5	7010234	01/24/07	01/25/07	GCMS \ 8260B	
Benzene	**490**	2.5	"	"	"	"	"	"	
Ethylbenzene	**46**	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
Xylenes (total)	ND	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**3900**	250	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*102 %*		*78-128*		"	"	"	
Surrogate: Toluene-d8		*99 %*		*86-112*		"	"	"	
Surrogate: 4-BFB		*101 %*		*86-114*		"	"	"	
VW/MW-2 (S701221-05) Water Sampled: 01/11/07 14:17 Received: 01/13/07 07:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7010235	01/24/07	01/25/07	GCMS \ 8260B	
Benzene	**160**	0.50	"	"	"	"	"	"	
Ethylbenzene	**170**	0.50	"	"	"	"	"	"	
Toluene	**190**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*101 %*		*78-128*		"	"	"	
Surrogate: Toluene-d8		*102 %*		*86-112*		"	"	"	
Surrogate: 4-BFB		*102 %*		*86-114*		"	"	"	
VW/MW-2 (S701221-05RE1) Water Sampled: 01/11/07 14:17 Received: 01/13/07 07:00									
Xylenes (total)	**570**	10	ug/l	10	7010235	01/25/07	01/25/07	GCMS \ 8260B	
Gasoline Range Organics (C4-C12)	**5200**	500	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*108 %*		*78-128*		"	"	"	
Surrogate: Toluene-d8		*96 %*		*86-112*		"	"	"	
Surrogate: 4-BFB		*98 %*		*86-114*		"	"	"	

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1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:41

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
VW/MW-4 (S701221-06) Water Sampled: 01/11/07 13:55 Received: 01/13/07 07:00									
Methyl tert-butyl ether	**1.4**	0.50	ug/l	1	7010235	01/24/07	01/25/07	GCMS \ 8260B	
Benzene	**86**	0.50	"	"	"	"	"	"	
Ethylbenzene	**41**	0.50	"	"	"	"	"	"	
Toluene	**1.8**	0.50	"	"	"	"	"	"	
Xylenes (total)	**3.9**	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**830**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*101 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*99 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*102 %*		*86-114*	"	"	"	"	
VW/AS-1 (S701221-07) Water Sampled: 01/11/07 15:15 Received: 01/13/07 07:00									
Methyl tert-butyl ether	ND	50	ug/l	100	7010235	01/24/07	01/25/07	GCMS \ 8260B	
Benzene	**6600**	50	"	"	"	"	"	"	
Ethylbenzene	**3000**	50	"	"	"	"	"	"	
Toluene	**5500**	50	"	"	"	"	"	"	
Xylenes (total)	**12000**	100	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**73000**	5000	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*86 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*102 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*96 %*		*86-114*	"	"	"	"	

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1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:41

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control
TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010234 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (7010234-BLK1)				Prepared & Analyzed: 01/24/07						
Ethanol	ND	500	ug/l							
Tert-butyl alcohol	ND	50	"							
Methyl tert-butyl ether	ND	5.0	"							
Di-isopropyl ether	ND	20	"							
Ethyl tert-butyl ether	ND	20	"							
Tert-amyl methyl ether	ND	20	"							
1,2-Dichloroethane	ND	5.0	"							
1,2-Dibromoethane (EDB)	ND	5.0	"							
Benzene	ND	5.0	"							
Ethylbenzene	ND	5.0	"							
Toluene	ND	5.0	"							
Xylenes (total)	ND	10	"							
Gasoline Range Organics (C4-C12)	ND	500	"							
Surrogate: 1,2-DCA-d4	*8.49*		*"*	*10.0*		*85*	*78-128*			
Surrogate: Toluene-d8	*9.92*		*"*	*10.0*		*99*	*86-112*			
Surrogate: 4-BFB	*9.55*		*"*	*10.0*		*96*	*86-114*			
Laboratory Control Sample (7010234-BS1)				Prepared & Analyzed: 01/24/07						
Toluene	165	0.50	ug/l	170		97	86-114			
Gasoline Range Organics (C4-C12)	2220	50	"	2200		101	75-122			
Surrogate: 1,2-DCA-d4	*9.81*		*"*	*10.0*		*98*	*78-128*			
Surrogate: Toluene-d8	*9.89*		*"*	*10.0*		*99*	*86-112*			
Surrogate: 4-BFB	*10.6*		*"*	*10.0*		*106*	*86-114*			
Laboratory Control Sample (7010234-BS2)				Prepared & Analyzed: 01/24/07						
Methyl tert-butyl ether	18.7	0.50	ug/l	20.0		94	71-122			
Benzene	19.8	0.50	"	20.0		99	87-113			
Toluene	19.7	0.50	"	20.0		98	86-114			
Surrogate: 1,2-DCA-d4	*9.41*		*"*	*10.0*		*94*	*78-128*			
Surrogate: Toluene-d8	*9.97*		*"*	*10.0*		*100*	*86-112*			
Surrogate: 4-BFB	*9.84*		*"*	*10.0*		*98*	*86-114*			

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San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:41

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010234 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample Dup (7010234-BSD1)				Prepared & Analyzed: 01/24/07						
Gasoline Range Organics (C4-C12)	2100	50	ug/l	2200		95	75-122	6	25	
Surrogate: 1,2-DCA-d4	*9.75*		*"*	*10.0*		*98*	*78-128*			
Surrogate: Toluene-d8	*9.75*		*"*	*10.0*		*98*	*86-112*			
Surrogate: 4-BFB	*9.87*		*"*	*10.0*		*99*	*86-114*			
Laboratory Control Sample Dup (7010234-BSD2)				Prepared & Analyzed: 01/24/07						
Methyl tert-butyl ether	20.4	0.50	ug/l	20.0		102	71-122	9	25	
Benzene	21.5	0.50	"	20.0		108	87-113	8	25	
Toluene	20.6	0.50	"	20.0		103	86-114	4	25	
Surrogate: 1,2-DCA-d4	*10.0*		*"*	*10.0*		*100*	*78-128*			
Surrogate: Toluene-d8	*9.81*		*"*	*10.0*		*98*	*86-112*			
Surrogate: 4-BFB	*9.83*		*"*	*10.0*		*98*	*86-114*			
Batch 7010235 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (7010235-BLK1)				Prepared & Analyzed: 01/24/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*9.60*		*"*	*10.0*		*96*	*78-128*			
Surrogate: Toluene-d8	*10.3*		*"*	*10.0*		*103*	*86-112*			
Surrogate: 4-BFB	*9.94*		*"*	*10.0*		*99*	*86-114*			

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San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:41

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010235 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (7010235-BLK2)				Prepared & Analyzed: 01/25/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*10.2*		*"*	*10.0*		*102*	*78-128*			
Surrogate: Toluene-d8	*9.99*		*"*	*10.0*		*100*	*86-112*			
Surrogate: 4-BFB	*9.98*		*"*	*10.0*		*100*	*86-114*			
Laboratory Control Sample (7010235-BS1)				Prepared & Analyzed: 01/24/07						
Gasoline Range Organics (C4-C12)	2100	50	ug/l	2200		95	75-122			
Surrogate: 1,2-DCA-d4	*9.75*		*"*	*10.0*		*98*	*78-128*			
Surrogate: Toluene-d8	*9.75*		*"*	*10.0*		*98*	*86-112*			
Surrogate: 4-BFB	*9.87*		*"*	*10.0*		*99*	*86-114*			
Laboratory Control Sample (7010235-BS2)				Prepared & Analyzed: 01/24/07						
Methyl tert-butyl ether	20.4	0.50	ug/l	20.0		102	71-122			
Benzene	21.5	0.50	"	20.0		108	87-113			
Toluene	20.6	0.50	"	20.0		103	86-114			
Surrogate: 1,2-DCA-d4	*10.0*		*"*	*10.0*		*100*	*78-128*			
Surrogate: Toluene-d8	*9.81*		*"*	*10.0*		*98*	*86-112*			
Surrogate: 4-BFB	*9.83*		*"*	*10.0*		*98*	*86-114*			

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1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:41

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010235 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample (7010235-BS3)				Prepared & Analyzed: 01/25/07						
Toluene	165	0.50	ug/l	170		97	86-114			
Gasoline Range Organics (C4-C12)	2240	50	"	2200		102	75-122			
Surrogate: 1,2-DCA-d4	*9.93*		*"*	*10.0*		*99*	*78-128*			
Surrogate: Toluene-d8	*9.76*		*"*	*10.0*		*98*	*86-112*			
Surrogate: 4-BFB	*10.0*		*"*	*10.0*		*100*	*86-114*			
Laboratory Control Sample (7010235-BS4)				Prepared & Analyzed: 01/25/07						
Methyl tert-butyl ether	20.1	0.50	ug/l	20.0		100	71-122			
Benzene	21.0	0.50	"	20.0		105	87-113			
Toluene	21.2	0.50	"	20.0		106	86-114			
Surrogate: 1,2-DCA-d4	*9.78*		*"*	*10.0*		*98*	*78-128*			
Surrogate: Toluene-d8	*9.98*		*"*	*10.0*		*100*	*86-112*			
Surrogate: 4-BFB	*9.76*		*"*	*10.0*		*98*	*86-114*			
Laboratory Control Sample Dup (7010235-BSD1)				Prepared & Analyzed: 01/24/07						
Gasoline Range Organics (C4-C12)	2100	50	ug/l	2200		95	75-122	0	25	
Surrogate: 1,2-DCA-d4	*9.75*		*"*	*10.0*		*98*	*78-128*			
Surrogate: Toluene-d8	*9.75*		*"*	*10.0*		*98*	*86-112*			
Surrogate: 4-BFB	*9.87*		*"*	*10.0*		*99*	*86-114*			
Laboratory Control Sample Dup (7010235-BSD2)				Prepared & Analyzed: 01/24/07						
Methyl tert-butyl ether	20.4	0.50	ug/l	20.0		102	71-122	0	25	
Benzene	21.5	0.50	"	20.0		108	87-113	0	25	
Toluene	20.6	0.50	"	20.0		103	86-114	0	25	
Surrogate: 1,2-DCA-d4	*10.0*		*"*	*10.0*		*100*	*78-128*			
Surrogate: Toluene-d8	*9.81*		*"*	*10.0*		*98*	*86-112*			
Surrogate: 4-BFB	*9.83*		*"*	*10.0*		*98*	*86-114*			

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1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/13/07 13:41

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Chain of Custody Record

- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☑ ~~TA - Nashville, Tennessee~~
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 7 0 8 8 2 5 0

PO #:

SAP or CRMT #:

DATE: 1-11-07

PAGE: 1 of 1

SAMPLING COMPANY	LOG CODE
Blaine Tech Services	BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE	FAX	E-MAIL
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City	State	GLOBAL ID NO
1230 14th St., Oakland	CA	T0600101691

EDF DELIVERABLE TO (Name, Company, Office Location)	PHONE NO	E-MAIL
Ana Friel, Cambria, Eureka Office	(707) 268-3812	sonomaedf@cambria-env.com

BTS # 070111-SD-2

SAMPLER NAME(S) (Print): Dan Rompf

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS)

☐ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:

WO# 5701221

- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)
	MW-1	1-11-07	1433	H_2O	3	X		X		X								
	MW-5		1455			X		X		X								
	MW-6		1407			X		X		X								
	MW-7		1340			X		X		X								
	~~VW-MW-2~~ VW/MW-2		1417			X		X		X								
	~~VW-MW-4~~ VW/MW-4		1355			X		X		X								
	~~VW-AS-1~~ VW/AS-1		1515			X		X		X								

FIELD NOTES

Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT

Relinquished by (Signature)	Received by (Signature)	Date	Time
	(sample custodian)	1-11-07	1530
Relinquished by (Signature)	Received by (Signature)	Date	
		1/11/07	
Relinquished by (Signature)	Received by (Signature)	Date	

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23 February, 2007

Michael Ninokata
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: 1230 14th St., Oakland
Work Order: SQB0031

Enclosed are the results of analyses for samples received by the laboratory on 02/01/07 17:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Sylvia Krenn
Project Manager

CA ELAP Certificate # 2630

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	SQB0031
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/23/07 00:30

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	SQB0031-01	Water	01/30/07 11:50	02/01/07 17:00
MW-2	SQB0031-02	Water	01/30/07 09:47	02/01/07 17:00
MW-3	SQB0031-03	Water	01/30/07 09:28	02/01/07 17:00
MW-4	SQB0031-04	Water	01/30/07 09:10	02/01/07 17:00
MW-5	SQB0031-05	Water	01/30/07 12:16	02/01/07 17:00
MW-6	SQB0031-06	Water	01/30/07 10:07	02/01/07 17:00
MW-7	SQB0031-07	Water	01/30/07 10:25	02/01/07 17:00
VW/MW-2	SQB0031-08	Water	01/30/07 11:20	02/01/07 17:00
VW/MW-4	SQB0031-09	Water	01/30/07 11:01	02/01/07 17:00
VW/AS-1	SQB0031-10	Water	01/30/07 11:30	02/01/07 17:00
VW/AS-3	SQB0031-11	Water	01/30/07 10:45	02/01/07 17:00

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	SQB0031
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/23/07 00:30

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (SQB0031-01) Water Sampled: 01/30/07 11:50 Received: 02/01/07 17:00									
Methyl tert-butyl ether	ND	25	ug/l	50	7020084	02/08/07	02/09/07	GCMS \ 8260B	
Benzene	**890**	25	"	"	"	"	"	"	
Ethylbenzene	**170**	25	"	"	"	"	"	"	
Toluene	**74**	25	"	"	"	"	"	"	
Xylenes (total)	**220**	50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**3700**	2500	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*102 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*99 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*99 %*		*86-114*	"	"	"	"	
MW-2 (SQB0031-02) Water Sampled: 01/30/07 09:47 Received: 02/01/07 17:00									
Methyl tert-butyl ether	**2.9**	0.50	ug/l	1	7020084	02/08/07	02/09/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*107 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*96 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*100 %*		*86-114*	"	"	"	"	
MW-3 (SQB0031-03) Water Sampled: 01/30/07 09:28 Received: 02/01/07 17:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7020084	02/08/07	02/09/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*103 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*100 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*99 %*		*86-114*	"	"	"	"	

TestAmerica
ANALYTICAL TESTING CORPORATION

819 Striker Avenue, Suite 8
Sacramento, CA 95834
(916) 921-9600
FAX (916) 921-0100
www.testamericainc.com

Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	SQB0031
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/23/07 00:30

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (SQB0031-04) Water Sampled: 01/30/07 09:10 Received: 02/01/07 17:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7020084	02/08/07	02/09/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*107 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*96 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*96 %*		*86-114*	"	"	"	"	
MW-5 (SQB0031-05) Water Sampled: 01/30/07 12:16 Received: 02/01/07 17:00									
Methyl tert-butyl ether	ND	50	ug/l	100	7020084	02/08/07	02/09/07	GCMS \ 8260B	
Benzene	**9800**	50	"	"	"	"	"	"	
Ethylbenzene	**860**	50	"	"	"	"	"	"	
Toluene	**610**	50	"	"	"	"	"	"	
Xylenes (total)	**2400**	100	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**27000**	5000	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*104 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*96 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*101 %*		*86-114*	"	"	"	"	
MW-6 (SQB0031-06) Water Sampled: 01/30/07 10:07 Received: 02/01/07 17:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7020084	02/08/07	02/09/07	GCMS \ 8260B	
Benzene	**1.5**	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**310**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*105 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*96 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*102 %*		*86-114*	"	"	"	"	

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	SQB0031
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/23/07 00:30

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-7 (SQB0031-07) Water Sampled: 01/30/07 10:25 Received: 02/01/07 17:00									
Methyl tert-butyl ether	ND	2.5	ug/l	5	7020084	02/08/07	02/09/07	GCMS \ 8260B	
Benzene	**380**	2.5	"	"	"	"	"	"	
Ethylbenzene	**40**	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
Xylenes (total)	ND	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**2500**	250	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*105 %*		*78-128*		"	"	"	
Surrogate: Toluene-d8		*97 %*		*86-112*		"	"	"	
Surrogate: 4-BFB		*99 %*		*86-114*		"	"	"	
VW/MW-2 (SQB0031-08) Water Sampled: 01/30/07 11:20 Received: 02/01/07 17:00									
Methyl tert-butyl ether	ND	2.5	ug/l	5	7020084	02/08/07	02/09/07	GCMS \ 8260B	
Benzene	**160**	2.5	"	"	"	"	"	"	
Ethylbenzene	**84**	2.5	"	"	"	"	"	"	
Toluene	**20**	2.5	"	"	"	"	"	"	
Xylenes (total)	**200**	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**2200**	250	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*103 %*		*78-128*		"	"	"	
Surrogate: Toluene-d8		*97 %*		*86-112*		"	"	"	
Surrogate: 4-BFB		*94 %*		*86-114*		"	"	"	
VW/MW-4 (SQB0031-09) Water Sampled: 01/30/07 11:01 Received: 02/01/07 17:00									
Methyl tert-butyl ether	**3.0**	0.50	ug/l	1	7020084	02/08/07	02/09/07	GCMS \ 8260B	
Ethylbenzene	**99**	0.50	"	"	"	"	"	"	
Toluene	**15**	0.50	"	"	"	"	"	"	
Xylenes (total)	**46**	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**2100**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*105 %*		*78-128*		"	"	"	
Surrogate: Toluene-d8		*96 %*		*86-112*		"	"	"	
Surrogate: 4-BFB		*104 %*		*86-114*		"	"	"	

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	SQB0031
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/23/07 00:30

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
VW/MW-4 (SQB0031-09RE1) Water Sampled: 01/30/07 11:01 Received: 02/01/07 17:00									
Benzene	**450**	5.0	ug/l	10	7020084	02/09/07	02/09/07	GCMS \ 8260B	
Surrogate: 1,2-DCA-d4		*106 %*		*78-128*		"	"	"	"
Surrogate: Toluene-d8		*99 %*		*86-112*		"	"	"	"
Surrogate: 4-BFB		*103 %*		*86-114*		"	"	"	"
VW/AS-1 (SQB0031-10) Water Sampled: 01/30/07 11:30 Received: 02/01/07 17:00									
Methyl tert-butyl ether	ND	50	ug/l	100	7020084	02/09/07	02/09/07	GCMS \ 8260B	
Benzene	**6800**	50	"	"	"	"	"	"	
Ethylbenzene	**2200**	50	"	"	"	"	"	"	
Toluene	**4500**	50	"	"	"	"	"	"	
Xylenes (total)	**8800**	100	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**54000**	5000	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*101 %*		*78-128*		"	"	"	"
Surrogate: Toluene-d8		*100 %*		*86-112*		"	"	"	"
Surrogate: 4-BFB		*97 %*		*86-114*		"	"	"	"
VW/AS-3 (SQB0031-11) Water Sampled: 01/30/07 10:45 Received: 02/01/07 17:00									
Methyl tert-butyl ether	**3.4**	0.50	ug/l	1	7020084	02/09/07	02/09/07	GCMS \ 8260B	
Benzene	**13**	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	**0.64**	0.50	"	"	"	"	"	"	
Xylenes (total)	**7.2**	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**130**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*102 %*		*78-128*		"	"	"	"
Surrogate: Toluene-d8		*93 %*		*86-112*		"	"	"	"
Surrogate: 4-BFB		*103 %*		*86-114*		"	"	"	"

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	SQB0031
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/23/07 00:30

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control
TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7020084 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (7020084-BLK1)				Prepared: 02/08/07 Analyzed: 02/09/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*10.0*		*"*	*10.0*		*100*	*78-128*			
Surrogate: Toluene-d8	*9.40*		*"*	*10.0*		*94*	*86-112*			
Surrogate: 4-BFB	*9.73*		*"*	*10.0*		*97*	*86-114*			
Blank (7020084-BLK2)				Prepared & Analyzed: 02/09/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*10.2*		*"*	*10.0*		*102*	*78-128*			
Surrogate: Toluene-d8	*9.77*		*"*	*10.0*		*98*	*86-112*			
Surrogate: 4-BFB	*9.42*		*"*	*10.0*		*94*	*86-114*			

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	SQB0031
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/23/07 00:30

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7020084 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample (7020084-BS1)				Prepared: 02/08/07 Analyzed: 02/09/07						
Methyl tert-butyl ether	33.4	0.50	ug/l	34.0		98	71-122			
Benzene	22.1	0.50	"	23.6		94	87-113			
Toluene	148	0.50	"	170		87	86-114			
Gasoline Range Organics (C4-C12)	1880	50	"	2200		85	75-122			
Surrogate: 1,2-DCA-d4	*9.38*		*"*	*10.0*		*94*	*78-128*			
Surrogate: Toluene-d8	*10.1*		*"*	*10.0*		*101*	*86-112*			
Surrogate: 4-BFB	*10.6*		*"*	*10.0*		*106*	*86-114*			
Laboratory Control Sample (7020084-BS2)				Prepared & Analyzed: 02/09/07						
Methyl tert-butyl ether	35.0	0.50	ug/l	34.0		103	71-122			
Benzene	22.2	0.50	"	23.6		94	87-113			
Toluene	149	0.50	"	170		88	86-114			
Gasoline Range Organics (C4-C12)	2120	50	"	2200		96	75-122			
Surrogate: 1,2-DCA-d4	*9.96*		*"*	*10.0*		*100*	*78-128*			
Surrogate: Toluene-d8	*10.1*		*"*	*10.0*		*101*	*86-112*			
Surrogate: 4-BFB	*10.1*		*"*	*10.0*		*101*	*86-114*			
Matrix Spike (7020084-MS1)	**Source: SQB0031-03**			Prepared: 02/08/07 Analyzed: 02/09/07						
Methyl tert-butyl ether	36.5	0.50	ug/l	34.0	ND	107	71-122			
Benzene	23.7	0.50	"	23.6	ND	100	87-113			
Toluene	151	0.50	"	170	ND	89	86-114			
Gasoline Range Organics (C4-C12)	1970	50	"	2200	ND	90	72-123			
Surrogate: 1,2-DCA-d4	*10.3*		*"*	*10.0*		*103*	*78-128*			
Surrogate: Toluene-d8	*9.87*		*"*	*10.0*		*99*	*86-112*			
Surrogate: 4-BFB	*10.1*		*"*	*10.0*		*101*	*86-114*			
Matrix Spike Dup (7020084-MSD1)	**Source: SQB0031-03**			Prepared: 02/08/07 Analyzed: 02/09/07						
Methyl tert-butyl ether	34.1	0.50	ug/l	34.0	ND	100	71-122	7	25	
Benzene	22.2	0.50	"	23.6	ND	94	87-113	7	25	
Toluene	150	0.50	"	170	ND	88	86-114	0.7	25	
Gasoline Range Organics (C4-C12)	1950	50	"	2200	ND	89	72-123	1	25	
Surrogate: 1,2-DCA-d4	*10.3*		*"*	*10.0*		*103*	*78-128*			
Surrogate: Toluene-d8	*10.4*		*"*	*10.0*		*104*	*86-112*			
Surrogate: 4-BFB	*10.2*		*"*	*10.0*		*102*	*86-114*			

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Blaine Tech Services (Shell)	Project: 1230 14th St., Oakland	SQB0031
1680 Rogers Avenue	Project Number: 97088250	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	02/23/07 00:30

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

LAB:
- [ ] TA - Irvine, California SAC
- [ ] TA - Morgan Hill, California
- [ ] TA - Sacramento, California
- [ ] ~~TA - Nashville, Tennessee~~
- [ ] Calscience
- [ ] Other_____

SHELL Chain Of Custody Record

NAME OF PERSON TO BILL: Denis Brown

- [x] ENVIRONMENTAL SERVICES
- [ ] NETWORK DEV / FE
- [ ] BILL CONSULTANT
- [ ] COMPLIANCE
- [ ] RMT/CRMT

[ ] CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 7 0 8 8 2 5 0

PO #:

SAP or CRMT #:

DATE 1/30/07

PAGE 1 of 2

SAMPLING COMPANY	LOG CODE
Blaine Tech Services	BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE	FAX	E-MAIL
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City	State	GLOBAL ID NO
1230 14th St., Oakland	CA	T0600101691

EDF DELIVERABLE TO (Name, Company, Office Location)	PHONE NO	E-MAIL	CONSULTANT PROJECT NO
Ana Friel, Cambria, Eureka Office	(707) 268-3812	sonomaedf@cambria-env.com	070130-(SC-1)

SAMPLER NAME(S) (Print): Will Crow

BTS #

LAB USE ONLY: SAP 60031

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):
- [x] STD
- [ ] 5 DAY
- [ ] 3 DAY
- [ ] 2 DAY
- [ ] 24 HOURS
- [ ] RESULTS NEEDED ON WEEKEND

- [ ] LA - RWQCB REPORT FORMAT
- [ ] UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:
- [ ] EDD NOT NEEDED
- [ ] SHELL CONTRACT RATE APPLIES
- [ ] STATE REIMB RATE APPLIES
- [x] RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)
01	MW-1	1/30	1150	H_2O	8HCl	X		X		X								
02	MW-2		0947			X		X		X								
03	MW-3		0928			X		X		X								
04	MW-4		0910			X		X		X								
05	MW-5		1216			X		X		X								
06	MW-6		1007			X		X		X								
07	MW-7		1025			X		X		X								
08	VW/MW-2		1120			X		X		X								
09	VW/MW-4		1101			X		X		X								
10	VW/AS-1		1130			X		X		X								

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C° 3.4C

Relinquished by (Signature)	Received by (Signature)	Date	Time
	(sample custodian)	1/30/07	1640
		1/31/07	1625
		1/31/07	1715

02/01/07 02/1/07

05/02/06 Revision

O&C Graphic (714) 896-9702

SHELL Chain Of Custody Record

☐ TA - Irvine, California
☐ TA - Morgan Hill, California
☐ TA - Sacramento, California
~~☐ TA - Nashville, Tennessee~~
☐ Calscience
☐ Other

NAME OF PERSON TO BILL: Denis Brown
☑ ENVIRONMENTAL SERVICES ☐ NETWORK DEV / FE ☐ COMPLIANCE ☐ BILL CONSULTANT ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 7 0 8 8 2 5 0
PO #:
SAP or CRMT #:

DATE: 1/30/07
PAGE: 2 of 2

SAMPLING COMPANY	LOG CODE
Blaine Tech Services	BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE	FAX	E-MAIL
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City: 1230 14th St., Oakland
State: CA
GLOBAL ID NO: T0600101691

EDF DELIVERABLE TO (Name, Company, Office Location): Ana Friel, Cambria, Eureka Office
PHONE NO: (707) 268-3812
E-MAIL: sonomaedf@cambria-env.com
070130-WC-1
BTS #

SAMPLER NAME(S) (Print): Will Crow

LAB USE ONLY: SQB0031

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS)
☑ STD ☐ 5 DAY ☐ 3 DAY. ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY

SPECIAL INSTRUCTIONS OR NOTES:
☐ EDD NOT NEEDED
☐ SHELL CONTRACT RATE APPLIES
☐ STATE REIMB RATE APPLIES
☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)
1	VW/AS-3	1/30	1045	H2O	3HCl	X		X		X								

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT: 3.4C

Relinquished by (Signature)	Received by (Signature) (sample custodian)	Date 1/30/07	Time 1640
Relinquished by (Signature)	Received by (Signature)	Date 1/31/07	Time 1625
Relinquished by (Signature)	Received by (Signature)	Date 1/31/07	Time 1715

Shaun 02/01/07 — Jack Farrell ITA — 2/1/07 — 10:00

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

Site Address 1230 14th St., Oakland Date 1/30/07

Job Number 070130-we-1 Technician CW Page 1 of 1

Well ID	Well Inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
MW-1	Y	Y							
MW-2		Y	X						
MW-3		Y	X						
MW-4	Y	Y							
MW-5	~~Y~~	Y						Y	Bent casing
MW-6	Y	Y							
MW-7	Y	Y							
VW/MW-2		Y	X						
VW/MW-4		Y	X						
VW/AS-1		Y						X	casing damage
VW/AS-3	Y	Y							

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12"or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less) 3) WELL TAG IS PRESENT, SECURE, AND CORRECT

Notes:

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

Site Address 1230 14th St, Oakland Date 1-11-07

Job Number 070111-JD-2 Technician JD Page 1 of 1

Well ID	Well Inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
MW-1	X	X							
MW-5	X	X							
MW-6	X	X							
MW-7	X	X							
VW/MW-2	X		X						
VW/MW-4	X	X		X					
VW/AS-1	X	X							

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12"or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less) 3) WELL TAG IS PRESENT, SECURE, AND CORRECT

Notes:

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

Site Address 1230 14th St, Oakland Date 12-26-06

Job Number 061226-JD-1 Technician Dan R. Page 1 of 1

Well ID	Well Inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
MW-1	X								
MW-5	X							X	Bent casing
MW-6	X								
MW-7	X								
VW-MW-2	X		X						
VW-MW-4	X		X						stinger in well
VW-AS-1	X								

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12"or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less) 3) WELL TAG IS PRESENT, SECURE, AND CORRECT

Notes:

WELL GAUGING DATA

Project # 070130-we-1 Date 1/30/07 Client Shell

Site 1230 14th St, Oakland

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	0838	2					12.18	21.10		
MW-2	0750	2					11.30	21.90		
MW-3	0756	2					11.55	18.65		
MW-4	0802	2					11.45	20.05		
MW-5	0814	4					11.95	19.62		Bent Casing
MW-6	0808	4					12.14	19.60		
MW-7	0820	4					12.89	19.71		
VW/MW-2	0832	2					12.21	22.05		
VW/MW-4	0826	2					11.53	18.15		
⊛ VW/AS-1	0850	1					12.12	14.40		grab
VW/AS-3	0814	1					12.59	19.96		
⊛ total depth to casing Damage for VW/AS-1										

SHELL WELL MONITORING DATA SHEET

BTS #: 070130-we-1	Site: 1230 14th St, Oakland
Sampler: we	Date: 1/30/07
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): ~~21.10~~ 21.10	Depth to Water (DTW): 12.18
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.96	

Purge Method: (Bailer) / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Dedicated Tubing / Other: _____

1.4 (Gals.) X	3	= 4.2 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1140	60.4	6.6	1153	39	1.4	odor
1143	60.5	6.5	1191	47	2.8	↓
1146	60.6	6.4	1222	53	4.2	↓

Did well dewater? Yes (No) Gallons actually evacuated: 4.2

Sampling Date: 1/30/07 Sampling Time: 1150 Depth to Water: 13.10

Sample I.D.: MW-1 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge: 1.18 mg/L	Post-purge:	0.76	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070130-WC-1	Site: 1230 14th St, Oakland
Sampler: WC	Date: 11/30/07
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 21.90	Depth to Water (DTW): 11.30
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.42	

Purge Method: Bailer, (Disposable Bailer), Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: Bailer, (Disposable Bailer), Extraction Port, Dedicated Tubing, Other: _____

1.7 (Gals.) X 3 = 5.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
0937	62.8	6.4	699	51	1.7	
0940	62.5	6.3	701	68	3.4	
0943	62.4	6.3	705	82	5.1	

Did well dewater? Yes (No) Gallons actually evacuated: 5.1

Sampling Date: 11/30/07 Sampling Time: 0947 Depth to Water: 12.58

Sample I.D.: MW-2 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	0.92 mg/L	Post-purge:	0.63	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: ~~SS~~ 070130-WC-1	Site: 1230 14th St., Oakland
Sampler: WC	Date: 1/30/07
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 18.05	Depth to Water (DTW): 11~~.~~95
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.97	

Purge Method: Bailer, (Disposable Bailer), Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other____

Sampling Method: Bailer, (Disposable Bailer), Extraction Port, Dedicated Tubing, Other:

1.1 (Gals.) X 3 = 3.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0920	62.1	6.3	823	86	1.1	clear
0922	62.8	6.2	827	91	2.2	↓
0924	63.0	6.2	831	113	3.3	↓

Did well dewater? Yes (No) Gallons actually evacuated: 3.3

Sampling Date: 1/30/07 Sampling Time: 0928 Depth to Water: 11.91

Sample I.D.: MW-3 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	1.45 mg/L	Post-purge:	1.10	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070130-WC-1	Site: 1230 14th St., Oakland
Sampler: WC	Date: 1/30/07
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 20.05	Depth to Water (DTW): 11.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.17	

Purge Method: Bailer, (Disposable Bailer), Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other ____

Sampling Method: Bailer, (Disposable Bailer), Extraction Port, Dedicated Tubing, Other: ____

1.4 (Gals.) X	3	= 4.2 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0900	64.0	6.3	211	28	1.4	clear
0903	64.2	6.2	236	44	2.8	↓
0906	64.4	6.2	254	51	4.2	↓

Did well dewater? Yes (No)		Gallons actually evacuated: 4.2	
Sampling Date: 1/30/07	Sampling Time: 0910	Depth to Water: 12.11	
Sample I.D.: MW-4		Laboratory: STL Other TA	
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:		
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:		
D.O. (if req'd): Pre-purge:	1.67 mg/L	Post-purge:	0.94 mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070130-we-1	Site: 1230 14th St, Oakland
Sampler: WC	Date: 1/30/07
Well I.D.: MW-5	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 19.62	Depth to Water (DTW): 11.95
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.48	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other____ — Bent Casing

Sampling Method: (Bailer) / Disposable Bailer / Extraction Port / Dedicated Tubing / Other:

5.0 (Gals.) X 3 = 15.0 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1158	62.3	6.6	1439	256	5	odor
1205	61.9	6.6	1451	47	10	↓
1212	62.0	6.5	1472	19	15	↓

Did well dewater? Yes (No) Gallons actually evacuated: 15.0

Sampling Date: 1/30/07 Sampling Time: 1216 Depth to Water: 12.32

Sample I.D.: MW-5 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	0.87 mg/L	Post-purge:	0.62 mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 070130-we-1	Site: 1230 14th St, Oakland
Sampler: we	Date: 1/30/07
Well I.D.: MW-6	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 19.60	Depth to Water (DTW): 12.44
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.85	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

4.7 (Gals.) X	3	= 14.1 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0959	62.0	6.3	797	114	4.7	
1000	62.5	6.3	821	76	9.4	
1001	62.6	6.2	855	59	14.1	

Did well dewater? Yes (No)		Gallons actually evacuated: 14.1	
Sampling Date: 1/30/07	Sampling Time: 1007	Depth to Water: 13.07	
Sample I.D.: MW-6		Laboratory: STL Other TA	
Analyzed for: TPH-G (BTEX) (MTBE) TPH-D		Other:	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd): (Pre-purge):	1.47 mg/L	(Post-purge):	0.81 mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070130-WC-1	Site: 1230 14th St., Oakland
Sampler: WC	Date: 1/30/07
Well I.D.: MW-7	Well Diameter: 2 3 4 (6) 8 ____
Total Well Depth (TD): 19.71	Depth to Water (DTW): 12.89
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.25	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

4.4 (Gals.) X	3	=	13.2 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1017	62.7	6.6	830	62	4.4	
1018	625	6.5	856	61	8.8	
1019	625	6.5	835	60	13.2	

Did well dewater? Yes (No) Gallons actually evacuated: 13.2

Sampling Date: 1/30/07 Sampling Time: 1025 Depth to Water: 14.07

Sample I.D.: MW-7 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	(Pre-purge):	1.37 mg/L	(Post-purge):	0.90 mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 070130-WC-1	Site: 1230 14th St, Oakland
Sampler: WC	Date: 1/30/07
Well I.D.: VW/MW-2	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 22.05	Depth to Water (DTW): 12.21
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.18	

Purge Method: Bailer, (Disposable Bailer), Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: Bailer, (Disposable Bailer), Extraction Port, Dedicated Tubing, Other:_____

1.6 (Gals.) X 3 = 4.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1110	63.1	6.6	847	18	1.6	odor
1113	63.2	6.6	853	22	3.2	"
1116	63.4	6.5	858	37	4.8	"

Did well dewater? Yes (No) Gallons actually evacuated: 4.8

Sampling Date: 1/30/07 Sampling Time: 1120 Depth to Water: 12.67

Sample I.D.: VW/MW-2 Laboratory: STL Other TA

Analyzed for: (TPH-G) BTEX (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	1.37 mg/L	Post-purge:	0.79	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070130-WE-1	Site: 1230 14th St, Oakland
Sampler: WE	Date: 1/30/07
Well I.D.: VW/MW-4	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 18.15	Depth to Water (DTW): 11.53
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.85	

Purge Method: Bailer; (Disposable Bailer); Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other___

Sampling Method: Bailer; (Disposable Bailer); Extraction Port; Dedicated Tubing; Other:

1.1 (Gals.) X	3 =	3.3 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1051	63.8	6.5	1001	27	1.1	
1054	63.9	6.5	1026	51	2.2	
1057	64.1	6.4	1054	73	3.3	

Did well dewater? Yes (No) Gallons actually evacuated: ~~11.81~~ 3.3

Sampling Date: 1/30/07 Sampling Time: 1101 Depth to Water: 11.81

Sample I.D.: VW/MW-4 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	1.13 mg/L	Post-purge:	0.91	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070130-we-1	Site: 1230 14th St, Oakland
Sampler: we	Date: 1/30/07
Well I.D.: VW/AS-1	Well Diameter: 2 3 4 6 8 (1)
Total Well Depth (TD): 14.40	Depth to Water (DTW): 12.12
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	—

Purge Method: Bailer / (Disposable Bailer) / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Dedicated Tubing / Other:

1 Case Volume	(Gals.) X	Specified Volumes	=	Calculated Volume	Gals.
		grab		—	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1125	62.6	6.6	1130	791	—	grey/odor

(grab sample due to casing damage.)

Did well dewater? Yes (No)			Gallons actually evacuated:	—	
Sampling Date: 1/30/07	Sampling Time: 1130		Depth to Water:	—	
Sample I.D.: VW/AS-1			Laboratory: STL Other TA		
Analyzed for: TPH-G BTEX MTBE TPH-D Other:					
EB I.D. (if applicable):	@ Time		Duplicate I.D. (if applicable):		
Analyzed for: TPH-G BTEX MTBE TPH-D Other:					
D.O. (if req'd): Pre-purge:	1.16 mg/L		Post-purge:	1.16 mg/L	
O.R.P. (if req'd): Pre-purge:	mV		Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 070130-WC-1	Site: 1230 14th St, Oakland
Sampler: WC	Date: 1/30/07
Well I.D.: VW/AS-3	Well Diameter: 2 3 4 6 8 (2)
Total Well Depth (TD): 19.96	Depth to Water (DTW): 12.59
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.06	

Purge Method: Bailer / (Disposable Bailer) / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Dedicated Tubing / Other:

0.3 (Gals.) X	3	= 0.9 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1034	60.9	6.7	1104	>1000	0.3	grey
1037	61.2	6.6	1211	>1000	0.6	↓
1040	61.6	6.6	1256	>1000	0.9	↓

Did well dewater? Yes (No) Gallons actually evacuated: 0.9

Sampling Date: 1/30/07 Sampling Time: 1045 Depth to Water: 13.18

Sample I.D.: VW/AS-3 Laboratory: STL Other TA

Analyzed for: TPH-G (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge: 0.76 mg/L	Post-purge:	0.64 mg/L	
O.R.P. (if req'd):	Pre-purge: mV	Post-purge:	mV	

WELL GAUGING DATA

Project # 070111-50-2 Date 1-11-07 Client Shell

Site 1230 14th st, Oakland

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes	ORDER
MW-1	1250	2	N				11.84	21.10			5
MW-5	1251	4	N				11.61	19.60		Bent Case	6
MW-6	1230	4	N				12.12	19.60			1
MW-7	1235	4	N				12.55	19.70			2
VW-MW-2	1246	2	N				11.45	22.07			4
VW/MW-4	1239	2	N				11.18	18.17			3
VW/AS-1	1300	1	N				11.83	19.50		pin BAILER	7

SHELL WELL MONITORING DATA SHEET

BTS #: 070111-JD-2	Site: 1230 14th St, Oakland
Sampler: JD	Date: 1-11-07
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 21.10	Depth to Water (DTW): 11.84
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.69	

Purge Method: (Bailer) / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other____

Sampling Method: (Bailer) / Disposable Bailer / Extraction Port / Dedicated Tubing / Other:

1.5 (Gals.) X	3	= 4.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1420	58.9	6.7	1207	954	1.5	cloudy/grey
1423	59.6	6.7	1258	>1,000	3.0	powerful odor
1426	61.5	6.7	1207	>1,000	4.5	

Did well dewater? Yes (No) Gallons actually evacuated: 4.5

Sampling Date: 1-11-07 Sampling Time: 1433 Depth to Water: 13.11

Sample I.D.: MW-1 Laboratory: STL (Other) TA

Analyzed for: TPH-G BTEX MTBE TPH-D (Other: See COC)

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070111-JD-2	Site: 1230 14th St, Oakland
Sampler: JD	Date: 1-11-07
Well I.D.: MW-5	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 19.60	Depth to Water (DTW): 11.61
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.21	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other____

Sampling Method: (Bailer) / Disposable Bailer / Extraction Port / Dedicated Tubing / Other:

5.2 (Gals.) X	3	=	15.6 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1437	60.0	7.0	1378	71,000	5.2	Dark grey
1440	61.3	6.9	1399	71,000	10.4	powerful fuel odor
1444	62.5	6.8	1422	71,000	15.6	—

Did well dewater? Yes (No) Gallons actually evacuated: 15.6

Sampling Date: 1-11-07 Sampling Time: 1455 Depth to Water: 13.07

Sample I.D.: MW-5 Laboratory: STL (Other) TA

Analyzed for: TPH-G BTEX MTBE TPH-D (Other): see COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070111-JD-2	Site: 1230 14th St, Oakland
Sampler: JD	Date: 1-11-07
Well I.D.: MW-6	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 19.60	Depth to Water (DTW): 12.12
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.61	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric (Submersible); Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

4.8 (Gals.) X	3	=	Gals.
1 Case Volume	Specified Volumes	Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1300	57.6	6.0	792	159	4.8	clear
1301	59.8	6.2	734	100	9.6	clear
1302	61.0	6.3	739	130	14.4	clear
	DTW @ 15.58 waited 1hr. for sample. @ 1407					

Did well dewater? Yes (No) Gallons actually evacuated: 14.4

Sampling Date: 1-11-07 Sampling Time: 1407 Depth to Water: 12.54

Sample I.D.: MW-6 Laboratory: STL (Other) TA

Analyzed for: TPH-G BTEX MTBE TPH-D (Other): see COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070111-JD-2	Site: 1230 14th St, Oakland
Sampler: JD	Date: 1-11-07
Well I.D.: MW-7	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 19.70	Depth to Water (DTW): 12.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.98	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:

4.6 (Gals.) X 3 = 13.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1325	57.5	6.7	836	106	4.6	clear/no odor
1326	60.2	6.7	794	79	9.2	
1327	60.9	6.7	799	150	13.8	

Did well dewater? Yes (No) Gallons actually evacuated: 13.8

Sampling Date: 1-11-07 Sampling Time: 1340 Depth to Water: 13.75

Sample I.D.: MW-7 Laboratory: STL Other (TA)

Analyzed for: TPH-G BTEX MTBE TPH-D Other: (See COC)

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 070111-JD-2	Site: 1230 14th St, Oakland
Sampler: JD	Date: 1-11-07
Well I.D.: VW-MW-2	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 22.07	Depth to Water (DTW): 11.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.57	

Purge Method: (Bailer) Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra Peristaltic; Extraction Pump; Other____

Sampling Method: (Bailer) Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

1.6 (Gals.) X 3 = 4.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1405	59.6	7.0	772	882	1.6	cloudy/grey
1408	60.3	6.9	768	71,000	3.2	odor
1411	61.1	6.8	763	71,000	4.8	-

Did well dewater? Yes (No) Gallons actually evacuated: 4.8

Sampling Date: 1-11-07 Sampling Time: 1417 Depth to Water: 12.89

Sample I.D.: VW-MW-2 Laboratory: STL (Other) TA

Analyzed for: TPH-G BTEX MTBE TPH-D (Other): see COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 070111-JD-2	Site: 1230 14th St, Oakland
Sampler: JD	Date: 1-11-07
Well I.D.: VW-MW-4	Well Diameter: (2) 3 4 6 8
Total Well Depth (TD): 18.17	Depth to Water (DTW): 11.18
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.58	

Purge Method: (Bailer) Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other

Sampling Method: (Bailer) Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

1.1 (Gals.) X 3 = 3.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1342	60.5	6.9	744	919	1.1	cloudy
1344	60.9	6.8	745	>1000	2.2	cloudy
1346	61.2	6.7	749	>1000	3.3	—

Did well dewater? Yes (No) Gallons actually evacuated: 3.3

Sampling Date: 1-11-07 Sampling Time: 1355 Depth to Water: 11.99

Sample I.D.: VW-MW-4 Laboratory: STL (Other) TA

Analyzed for: TPH-G BTEX MTBE TPH-D (Other): See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070111-JD-2	Site: 1230 14th St, Oakland
Sampler: JD	Date: 1-11-07
Well I.D.: VW-AS-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 19.50	Depth to Water (DTW): 11.83
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: ~~Bailer~~ Waterra — Sampling Method: (Bailer)
~~Disposable Bailer~~ Peristaltic — Disposable Bailer
Positive Air Displacement — Extraction Pump — Extraction Port
Electric Submersible — Other ___ — Dedicated Tubing

NP - PIN BAILER — Other: ___

___ (Gals.) X 3 = ___ Gals.
1 Case Volume — Specified Volumes — Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1510	60.1	6.9	1118	71.0	—	dk grey/black
						odor!

Did well dewater? Yes (No) — Gallons actually evacuated: 0

Sampling Date: 1-11-07 — Sampling Time: 1515 — Depth to Water: 11.83

Sample I.D.: VW-AS-1 — Laboratory: STL (Other) TA

Analyzed for: TPH-G BTEX MTBE TPH-D (Other) see COC

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL GAUGING DATA

Project # 061226-SD-1 Date 12-26-06 Client Shell

Site 1230 14th St, Oakland

ORDER

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	0932	2	Y				11.80	~~20.96~~ 21.38	5	
MW-5	0935	4	Y				11.58	19.91	6	Bent case - Middleberg
MW-6	0915	4	N				12.05	1980	1	
MW-7	0920	4	N				12.51	19.87	2	
VW-MW-2	0927	2	Y				11.41	22.10	4	
VW-MW-4	0923	2	Y				11.17	18.30	3	
VW-AS-1	0940	1	Y				11.74	14.45	7	Pin Bailer

SHELL WELL MONITORING DATA SHEET

BTS #: 061226-JD-1	Site: 1230 14th St, Oakland
Sampler: Dan R.	Date: 12-26-06
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 21.38	Depth to Water (DTW): 11.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.72	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1.5 (Gals.) X	3	= 4.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1105	63.0	9.0	1117	168	1.5	- odor
1109	63.0	9.1	1292	142	3.0	- "
1113	63.1	9.2	1392	119	4.5	- "

Did well dewater? Yes (No) Gallons actually evacuated: 4.5

Sampling Date: 12-26-06 Sampling Time: 1121 Depth to Water: 12.99

Sample I.D.: Laboratory: STL (Other) TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061226-JD-1	Site: 1230 14th St, Oakland
Sampler: Dan R.	Date: 12-26-06
Well I.D.: MW-5	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 19.91	Depth to Water (DTW): 11.58
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.25	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ___

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ___

5.4 (Gals.) X 3 = 16.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1123	63.0	9.1	1527	108	5.4	Strong odor
1130	63.4	9.0	1490	156	10.8	—
1137	63.1	9.0	1451	176	16.2	—

Did well dewater? Yes (No) Gallons actually evacuated: 16.2

Sampling Date: 12-26-06 Sampling Time: 1145 Depth to Water: 12.77

Sample I.D.: MW-5 Laboratory: STL (Other) TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061226-JD-1	Site: 1230 14th St, Oakland
Sampler: Dan R.	Date: 12-26-06
Well I.D.: MW-6	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 19.80	Depth to Water (DTW): 12.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.60	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric (Submersible); Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

5.0 (Gals.) X	3	= 15.0 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1007	61.5	7.4	839	72	5.0	clear
1008	63.3	7.1	811	90	10.0	clear
1009	63.6	7.2	691	162	15.0	-

Did well dewater? Yes (No) Gallons actually evacuated: 15.0

Sampling Date: 12-26-06 Sampling Time: 1025 Depth to Water: 12.81

Sample I.D.: MW-6 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061226-JD-1	Site: 1230 14th St, Oakland
Sampler: Dan R.	Date: 12-26-06
Well I.D.: MW-7	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 19.87	Depth to Water (DTW): 12.51
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.02	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, (Electric Submersible), Waterra, Peristaltic, Extraction Pump, Other

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:

4.7 (Gals.) X 3 = 14.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1040	62.0	7.4	747	97	4.7	clear/odor
1041	63.0	7.3	747	127	9.4	-
1042	63.6	7.3	780	96	14.1	-

Did well dewater? Yes (No) Gallons actually evacuated: 14.1

Sampling Date: 12-26-06 Sampling Time: 1055 Depth to Water: 13.66

Sample I.D.: MW-7 Laboratory: STL (Other) TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:		mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061226-JD-1	Site: 1230 14th St, Oakland
Sampler: Dan R.	Date: 12-26-06
Well I.D.: VW-MW-2	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 22.10	Depth to Water (DTW): 11.41
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.51	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (Electric Submersible); Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1.7 (Gals.) X	3 =	5.1 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1235	62.5	7.8	818	71,000	1.7	Dark brown
1240	64.3	7.8	780	~~71,000~~ 1423	3.4	strong odor
1242	65.0	7.8	766	223	5.1	—

Did well dewater? Yes (No) Gallons actually evacuated: 5.1

Sampling Date: 12-26-06 Sampling Time: 1300 Depth to Water: 12.77

Sample I.D.: VW-MW-2 Laboratory: STL (Other) TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061226-JD-1	Site: 1230 14th St, Oakland
Sampler: Dan R.	Date: 12-26-06
Well I.D.: VW-AS-1	Well Diameter: ② 3 4 6 8 1
Total Well Depth (TD): 14.45	Depth to Water (DTW): 11.74
Depth to Free Product: —	Thickness of Free Product (feet): —
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: ~~Bailer~~ NP / ~~Disposable Bailer~~ / ~~Positive Air Displacement~~ / ~~Electric Submersible~~ / ~~Waterra~~ / ~~Peristaltic~~ / ~~Extraction Pump~~ / ~~Other~~

Sampling Method: (Bailer) / Disposable Bailer / Extraction Port / Dedicated Tubing / Other:

NO PURGE => Grab Sample

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

_____ (Gals.) X 3 = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1155	63.1	8.5	1143	71,000	Ø	strong odor dark black water

Did well dewater? Yes (No) Gallons actually evacuated: Ø 150mL

Sampling Date: 12-26-06 Sampling Time: 1200 Depth to Water: 11.74

Sample I.D.: VW-AS-1 Laboratory: STL (Other) TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061226-JD-1	Site: 1230 14th St, Oakland
Sampler: Dan R.	Date: 12-26-06
Well I.D.: VW-MW-4	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 18.30	Depth to Water (DTW): 11.17
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.63	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1.1 (Gals.) X	3 =	3.3 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1215	63.9	8.2	826	440	1.1	cloudy
1216	64.5	7.9	860	162	2.2	
1217	65.4	7.8	883	227	3.3	

Did well dewater? Yes (No)		Gallons actually evacuated: 3.3	
Sampling Date: 12-26-06	Sampling Time: 1225	Depth to Water: 12.01	
Sample I.D.: VW-MW-4		Laboratory: STL Other TA	
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D		Other:	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV