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DATE: 5/9/96

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Jennifer -

The following table 1 includes lab results from the quarterly monitoring round on 3/27/96 as well as results from 12/21/95. WEGE completed a quarterly monitoring report for the samples collected on 12/21/95 but we have not received the draft back from Mr. Rutherford at Desert Petroleum. Other than the enclosed Table, the results from the 3/27/96 have not been worked into report form yet. If you have questions - I will be leaving @ 2:00 today and returning next Tuesday.
David T.

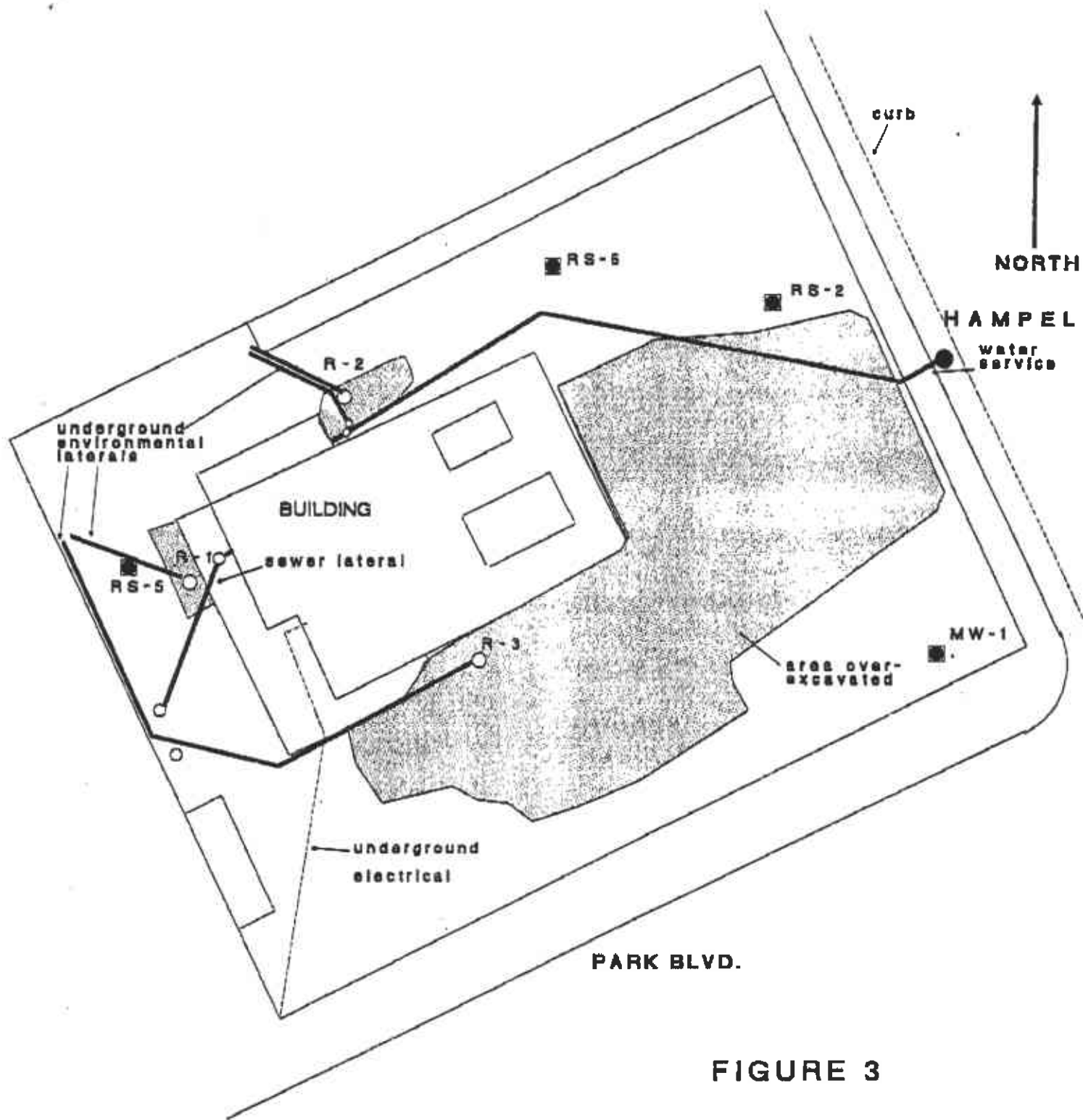


FIGURE 3

SITE BASE MAP

**DESERT PETROLEUM STATION #793
4036 PARK BLVD..
OAKLAND, CALIFORNIA 94602**

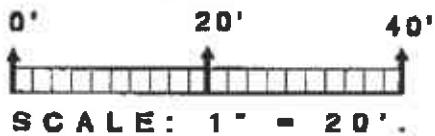


TABLE 1

GROUND WATER ELEVATIONS AND CERTIFIED ANALYTICAL LABORATORY RESULTS FROM WATER SAMPLES
 DESERT PETROLEUM, INC. SITE #793
 4035 PARK BOULEVARD, OAKLAND, CALIFORNIA

(All concentrations in parts per billion (ug/L, ppb))
 (AMSL - Above mean sea level)

WELL ID#	DATE SAMPLED	WELL CASING ELEVATION (FEET AMSL)	DEPTH TO GROUND WATER (FEET)	GROUND WATER ELEVATION (FEET AMSL)	TPH-G (UG/L)	BENZENE (UG/L)	TOLUENE (UG/L)	ETHYL-BENZENE (UG/L)	XYLENES (UG/L)	MTBE (UG/L)
RS-1	12/14/89	240	24.25	215.75	19000	2600	2700	200	1200	
	12/90				15000	3500	330	170	750	
	3/91				6900	910	300	39	540	
	6/91				1600	56	180.000	12	26	
	9/91				4100	730	7.6	5.1	24	
	12/91				8300	950	160	71	190	
	11/09/92	100.18	17.05	83.13	1700	730	9.6	16	14	
	04/07/94	100.18	23	87.18	860	84	12	16	110	
	06/19/94	228.15	13.37	214.78	1400	150	12	52	67	
	09/17/94	228.15	16.32	211.83	310	30	1.6	2.8	3.9	
	03/12/95	228.15	4.66	223.49	ND	ND	ND	ND	ND	
DESTROYED BY OVER-EXCAVATION OF UST-DISPENSER AREAS (8/14/95 REPLACED WITH MW-1 9/5/95.										
MW-1	10/04/95	232.57	12.38	220.19	ND	ND	ND	ND	ND	
	12/31/95	232.57	11.4	219.17	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/27/96	232.57	5.53	227.04	< 50	< 0.5	< 0.5	< 0.5	< 2	< 50
RS-2	06/19/94	227.19	10.89	216.3	140	9.3	34	4.3	24.0	
	03/12/95	227.19	5.26	221.93	ND	ND	ND	ND	ND	
	10/04/95	230.43	15.05	215.38	ND	ND	ND	ND	ND	
	12/21/95	230.43	9.95	220.48	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/27/96	230.43	6.28	224.15	< 50	< 0.5	< 0.5	< 0.5	< 2	< 50
RS-5	12/14/89	241.26	25.97	215.29	57000	3100	4300	670	3400	
	2/91					FLOATING PRODUCT				
	6/91					FLOATING PRODUCT				
	9/91					FLOATING PRODUCT				
	12/91					FLOATING PRODUCT				
	11/09/92	98.99	20.73	78.26	50000	650	4800	1100	15000	
	04/07/94	98.99	18.16	80.83	27000	5000	8700	550	2800	
	06/19/94	227.65	16.12	209.54	20000	2100	5300	470	2500	
	09/17/94	227.65	19.63	208.02	9300	230	340	110	700	
	03/12/95	227.65	14.54	213.11	93000	6400	2000	19000	10000	
	10/04/95	230.64	17.53	213.11	16000	420	2100	320	1800	
12/21/95	230.64	17.47	213.17	48000	3500	9300	840	4800	56	
03/27/96	230.64	13.51	217.13			18000	1700	11500	< 3000	
RS-6	12/14/89	240.23	22.52	217.71	11000	1400	1700	160	860	
	2/91					FLOATING PRODUCT				
	6/91				95000	4200	4200	650	3700	
	9/91					FLOATING PRODUCT				
	12/91				64000	3700	2300	730	4100	

*decrease
 fm 3-95.*

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	11/09/92	99.27	19.43	79.84	19000	1600	710	300	1600	
	04/07/94	99.27	14.42	84.85	16000	1200	1300	390	1100	
	06/19/94	227.22	14.45	212.77	23000	1300	2200	590	2200	
	09/17/94	227.22	19.52	207.7	24000	630	790	290	1100	
	03/12/95	227.22	8.9	218.32	32000	450	13	82	230	
	10/04/95	230.22	17.78	212.44	1700	170	250	38	290	
	12/21/95	230.22	14.98	215.24	3100	120	30	16	150	58
	03/27/96	230.22	10.00	220.22	5900	180	440	79	360	< 300
RS-7	7/90				8600000	24000	210000	50000	740000	
	3/91					FLOATING PRODUCT				
	6/91					FLOATING PRODUCT				
	9/91					FLOATING PRODUCT				
	12/91				270000	11000	22000	2000	13000	
	11/09/92	67.88	4.62	63.26	81000	12000	16000	1900	13000	
	04/07/94	67.88	4.63	63.65	74000	16000	16000	1400	8500	
	06/19/94	195.92	4.07	191.85	83000	22000	19000	1500	9500	
	09/17/94	195.92	4.05	191.87	270000	13000	15000	2100	1100	
	03/12/95	195.92	3.73	192.2	35000	5100	560	6300	3600	
	10/04/95	199.35	4.03	195.32	96000	14000	14000	1300	7000	
	12/21/95	199.35	3.95	195.4	70000	9300	12000	860	5600	210
	03/27/96	199.35	3.80	195.55	64000	8900	14000	1100	6300	< 3000

dec
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