

January 20, 2005

Mr. Robert Shultz  
Alameda County Health Care Services Agency,  
Environmental Health Services  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502

Alameda County  
JAN 27 2005  
Environmental Health Services

**Re: Fourth Quarter 2004 Status Report  
Former BP Service Station # 11109  
4280 Foothill Boulevard  
Oakland, California  
URS Project # 38486803**

Dear Mr. Shultz:

On behalf of Atlantic Richfield Company (RM), a BP affiliated company, URS Corporation (URS) is submitting the *Fourth Quarter 2004 Status Report* for the Former BP Service Station #11109, located at 4280 Foothill Boulevard, Oakland, California.

If you have any questions regarding this submission, please call me at (510) 874-1720.

Sincerely,

**URS CORPORATION**



Leonard P. Niles, R.G./C.H.G.  
Senior Geologist

Enclosure: Fourth Quarter 2004 Status Report

cc: Mr. Kyle Christie, RM, (electronic copy uploaded to ENFOS)  
Ms. Liz Sewell, ConocoPhillips, (electronic copy uploaded to FTP server)  
Mr. Chris Jimmerson, Delta Environmental Consultants, 3164 Gold Camp Drive, Suite 200,  
Rancho Cordova, CA 95670-6021, (electronic copy uploaded to ENFOS)

Date: January 20, 2005  
Quarter: 4Q 04

**BP GEM QUARTERLY STATUS REPORT**

Former Facility No.: 11109 Address: 4280 Foothill Boulevard, Oakland, CA  
RM Environmental Engineer: Kyle Christie  
Consulting Co./Contact Person: URS Corporation / Leonard P. Niles  
Consultant Project No.: 38486803  
Primary Agency: Alameda County Environmental Health

**WORK PERFORMED THIS QUARTER (Fourth – 2004):**

1. Prepared and submitted fourth quarter 2004 status report.
2. Performed monthly free product gauging and bailing of well MW-5.
3. Removed waste carbon drums from GWE treatment system compound.

**WORK PROPOSED FOR NEXT QUARTER (First– 2005):**

1. Prepare and submit first quarter 2004 groundwater monitoring report.
2. Perform monthly free product gauging and bailing of well MW-5.
3. Perform quarterly groundwater monitoring of sampling of wells MW-2 through MW-9.

Current Phase of Project: GW monitoring/sampling  
Frequency of Groundwater Sampling: Wells MW-3, MW-6, MW-8 and MW-9 annual (March); Wells MW-2, MW-4, MW-5 and MW-7 semi-annually (September)  
Frequency of Groundwater Monitoring: Semi-annually (1<sup>st</sup> and 3<sup>rd</sup> Quarters)  
Current Remediation Techniques: Monthly Free Product (FP) bailing in MW-5  
FP Removed This Period: 0.2 gallons  
Cumulative FP Removed: 1.21 gallons (8/25/99 – present)

**DISCUSSION:**

Monthly gauging and bailing of free product in well MW-5 was performed this quarter. A total of 0.20 gallons of free product were bailed from well MW-5 during the fourth quarter 2004 (Table 1). The most recent analytical data can be referenced in the third quarter 2004 groundwater monitoring report. Waste oil, free product and groundwater drums, and granular activated carbon were removed from the inactive groundwater treatment compound and transported to disposal facilities.

**ATTACHMENTS:**

- Table 1– Free Product Removal
- Attachment A– Field Procedures and Field Data Sheets

**Table 1**  
**Free Product Removal**

Former BP Service Station #11109  
4280 Foothill Boulevard,  
Oakland, CA

WELL ID	DATE OF MONITORING	Depth to Water (Feet)	PRODUCT THICKNESS (Feet)	PRODUCT REMOVED (Gallons)	PRODUCT REMOVED CUMULATIVE (Gallons)
MW-5	8/25/99	---	---	0.07	0.07
MW-5	3/9/00	---	---	0.40	0.47
MW-5	7/14/03	12.72	0.03	0.02	0.49
MW-5	8/25/03	14.04	0.00	0.00	0.49
MW-5	9/25/03	14.38	0.08	0.05	0.54
MW-5	10/3/03	12.15	0.06	0.04	0.58
MW-5	11/12/03	12.74	0.19	0.12	0.70
MW-5	12/9/03	11.44	0.03	0.04	0.74
MW-5	2/2/04	6.47	0.04	0.03	0.77
MW-5	2/9/04	10.61	0.04	0.03	0.80
MW-5	3/9/04	7.91	---	---	0.80
MW-5	4/13/04	9.68	0.28	0.20	0.82
MW-5	5/5/04	11.93	Sheen	---	0.82
MW-5	6/3/04	12.60	Sheen	---	0.82
MW-5	7/2/04	11.11	0.10	0.06	0.88
MW-5	8/31/04	12.80	0.05	0.13	1.01
MW-5	9/17/04	12.13	0.15	---	1.01
MW-5	10/25/04	10.66	0.26	0.17	1.18
MW-5	11/8/04	9.98	0.02	0.02	1.20
MW-5	12/15/04	8.76	0.01	0.01	1.21
			<b>FP Removed this Quarter:</b>		<b>0.20</b>

Source : The data within this table collected prior to July 2003 was provided to URS by Atlantic Richfield Company and their previous consultants. URS has not verified the accuracy of this information.

**ATTACHMENT A**  
**FIELD PROCEDURES AND FIELD DATA SHEETS**

## FIELD PROCEDURES

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### Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear Teflon™ bailer or an oil-water interface probe.

Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Project # 041025-BA4 Date 10/25/04 Client #11109

Site 4280 Foothill, Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-5	4	SPH	10.40	.26	640	10.66	—	TOC	

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>041025-BA4</u>	Station # <u>11109</u>
Sampler: <u>Brian Alam</u>	Date: <u>10/25/04</u>
Well I.D.: <u>MW-5</u>	Well Diameter: 2 3 <u>(4)</u> 6 8 <u>   </u>
Total Well Depth: <u>   </u>	Depth to Water: <u>10.66</u>
Depth to Free Product: <u>10.40</u>	Thickness of Free Product (feet): <u>.26</u>
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI <u>   </u> HACH <u>   </u>

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Extraction Pump Other: _____	Sampling Method: Bailer Disposable Bailer Extraction Port Other: _____
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Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

Bail  
SPH

_____ X _____ = _____ Gals.
1 Case Volume (Gals.)      Specified Volumes      Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
					<u>SPH Detected - Bailed 640 ml Product</u>

Did well dewater? Yes  No  Gallons actually evacuated: \_\_\_\_\_

Sampling Time: \_\_\_\_\_ Sampling Date: \_\_\_\_\_

Sample I.D.: \_\_\_\_\_ Laboratory: Pace Sequoia Other: \_\_\_\_\_

Analyzed for: GRO BTEX MTBE DRO Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## WELL GAUGING DATA

Project # 041103-BAS    Date 11/8/04    Client #11109

Site 4280 Foothill, Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
MW-5	4	SM	9.96	.02	50	9.98	—	TOC



## ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>041108-BA3</u>	Station # <u>11109</u>
Sampler: <u>Brian Alcom</u>	Date: <u>11/8/04</u>
Well I.D.: <u>MW-5</u>	Well Diameter: 2 3 <u>(4)</u> 6 8 <u>    </u>
Total Well Depth: <u>    </u>	Depth to Water: <u>9.98</u>
Depth to Free Product: <u>9.96</u>	Thickness of Free Product (feet): <u>.02</u>
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <u>Bailer</u> <del>Disposable Bailer</del> <del>Positive Air Displacement</del> <del>Electric Submersible</del> <del>Extraction Pump</del> Other: <u>    </u>	Sampling Method: <u>Bailer</u> <del>Disposable Bailer</del> <del>Extraction Port</del> Other: <u>    </u>
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Top of Screen:      If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

BAIL  
SPH

	X		=		Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
					<u>Bailed 50 mL SPH</u>

Did well dewater? Yes <u>    </u> No <u>    </u>	Gallons actually evacuated: <u>    </u>
Sampling Time: <u>    </u>	Sampling Date: <u>    </u>
Sample I.D.: <u>    </u>	Laboratory: Pace Sequoia Other <u>    </u>
Analyzed for: GRO BTEX MTBE DRO Other: <u>    </u>	
D.O. (if req'd): Pre-purge: <u>    </u>	Post-purge: <u>    </u>
O.R.P. (if req'd): Pre-purge: <u>    </u>	Post-purge: <u>    </u>

# WELL GAUGING DATA

Project # 041215-D42 Date 12/15/01 Client BP #11109

Site 4280 Foothill Blvd - Oakland, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-5	4		8.75	0.01	25	8.76	-	TOC	

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 041215-DA1	Station # BP # 11109
Sampler: DA	Date: 12/15/04
Well I.D.: MW-5	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: —	Depth to Water: 8.76
Depth to Free Product: 8.75	Thickness of Free Product (feet): 0.01
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>3</sup> * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Positive Air Displacement Electric Submersible Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: _____
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Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

_____	x	<u>Bail SPH</u>	=	_____ Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u> )	Gals. Removed	Observations
					Bailed 25 mL SPH

Did well dewater? Yes <u>No</u>	Gallons actually evacuated: _____	
Sampling Time: _____	Sampling Date: _____	
Sample I.D.: _____	Laboratory: Pace Sequoia Other _____	
Analyzed for: GRO BTEX MTBE DRO Other: _____		
D.O. (if req'd):	Pre-purge: _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV