

## RECEIVED

2:05 pm, Jul 31, 2009

Alameda County Environmental Health



P.O. Box 1257 San Ramon, California 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

(a BP affiliated company)

Atlantic Richfield Company

30 July 2009

Re: Second Quarter 2009 Status Report Former BP Service Station # 11109 4280 Foothill Boulevard Oakland, California ACEH Case #RO0000426

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Farl Suppl

Paul Supple Environmental Business Manager



30 July 2009

Project No. 06-88-656

Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re: Second Quarter 2009 Status Report, Former BP Service Station #11109, 4280 Foothill Boulevard, Oakland, Alameda County, California; ACEH Case No.RO0000426

Dear Mr. Supple:

Provided herein is the *Second Quarter 2009 Status Report* for Former BP Service Station #11109 (herein referred to as Station #11109) located at 4280 Foothill Boulevard, Oakland, California (Site). This report presents a summary of current developments at the Site through the Second Quarter of 2009.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

**BROADBENT & ASSOCIATES, INC.** 

Thomas A. Venus, P.E. Senior Engineer

labert 2

Robert H. Miller, P.G., C.HG. Principal Hydrogeologist



Enclosures

Mr. Paresh Khatri, Alameda County Environmental Health (Submitted via ACEH ftp Site)
Ms. Shelby Lathrop, ConocoPhillips, 76 Broadway, Sacramento, California 95818
Mr. Chris Jimmerson, Delta Environmental Consultants (Submitted via ENFOS)
Electronic copy uploaded to GeoTracker

## **STATION #11109 QUARTERLY STATUS REPORT**

4280 Foothill Boulevard, Oakland
Mr. Paul Supple
Broadbent & Associates, Inc.(BAI)/Rob Miller & Tom Venus
(530) 566-1400
Alameda County Environmental Health (ACEH)
ACEH Case #RO0000426
06-88-656
NA

#### WORK PERFORMED THIS QUARTER (Second Quarter 2009):

- 1. Prepared and submitted *First Quarter 2009 Semi-Annual Ground-Water Monitoring Report* (BAI, 4/30/2009).
- 2. Conducted monthly free product gauging and bailing at the Site on 8 April, 11 May and 16 June 2009. Work performed by Stratus Environmental, Inc. (Stratus).
- 3. Prepared and submitted a Soil & Ground-Water Investigation Report (BAI, 6/17/2009).

#### WORK PROPOSED FOR NEXT QUARTER (Third Quarter 2009):

- 1. Prepared and submitted this Second Quarter 2009 Status Report (contained herein).
- 2. Conduct semi-annual ground-water monitoring/sampling for Third Quarter 2009.
- 3. Conduct monthly Site visits to monitor/remove free product.

#### **QUARTERLY RESULTS SUMMARY:**

Current phase of project:	Ground-Water Monitoring/Sampling/Free Product Bailing
Frequency of ground-water	Monthly: MW-5
monitoring:	Semi-Annually (1Q & 3Q): MW-2, MW-3, MW-4, MW-6,
	MW-7, MW-8, MW-9
Frequency of ground-water sampling:	Semi-Annually (1Q & 3Q): MW-2, MW-4, MW-5, MW-7
	Annually (1Q): MW-3, MW-6, MW-8, MW-9
Current remediation techniques:	Passive Oil Skimmer/Monthly Free Product Bailing
Is free product (FP) present on-site:	Yes (MW-5 and MW-10)
FP recovered this quarter:	22.00 gallons (FP/water mixture)
Depth to ground water (below TOC):	NA
General ground-water flow direction:	NA
Approximate hydraulic gradient:	NA

#### **DISCUSSION:**

Monthly gauging and bailing of separate phase hydrocarbons (SPH, i.e. free product - FP) from well MW-5 and MW-10 was performed this quarter by Stratus Environmental Inc. (Stratus). On 8 April 2009, FP was measured at 0.22 feet in well MW-5. Approximately six gallons of FP/water mixture was removed from well MW-5 during this visit. On 11 May 2009, Stratus measured 0.32 feet of FP in well MW-5. Approximately eight gallons of FP/water mixture was removed from well MW-5 during this visit. On 16 June 2009, FP was measured at 0.02 feet in well MW-5 and 0.01 feet in well MW-10. Approximately 5.5 gallons of FP/water mixture was removed from well MW-5 and 2.5 gallons of FP/water mixture was removed from well MW-10 during this visit. An approximate total of 19.5 gallons of FP/water mixture were removed from well MW-10 during the Second Quarter 2009.

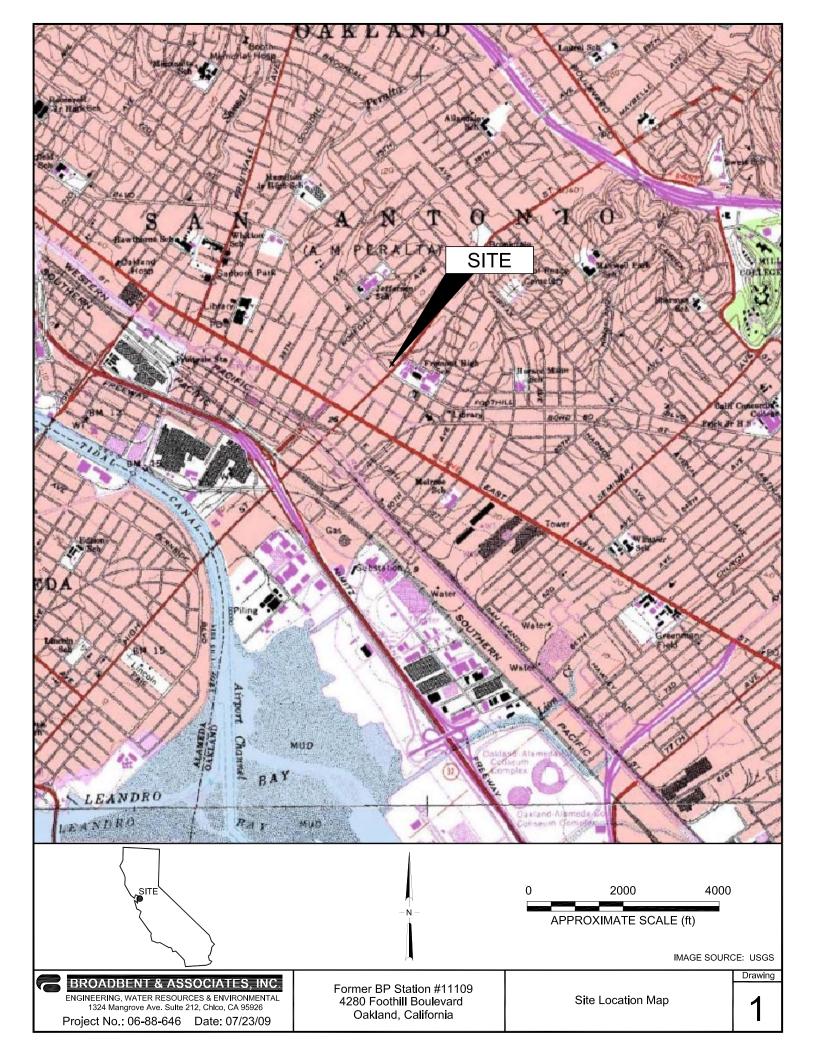
Table 1 provides historical free product removal data from the Site. Field data sheets from Stratus' monthly free product bailing events are provided in Appendix A. The most recent analytical data can be referenced in the *First Quarter 2009 Semi-Annual Ground-Water Monitoring Report* (BAI, 4/30/2009). A Site Location Map is provided as Drawing 1. A Ground-Water Elevation Contour and Analytical Summary Map from First Quarter 2009 is provided as Drawing 2. Second Quarter 2009 free product gauging data (GEO\_WELL) was uploaded to the GeoTracker AB2886 Database. The upload confirmation page is provided in Appendix B.

### **CLOSURE:**

The findings presented in this report are based upon: observations of Stratus field personnel (see Appendix A) and the points investigated. Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

### **ATTACHMENTS:**

Drawing 1.	Site Location Map, Former BP Station #11109, 4280 Foothill Boulevard, Oakland, California
Drawing 2.	Ground-Water Elevation Contours and Analytical Summary Map, 4 March 2009, Former BP Station #11109, 4280 Foothill Boulevard, Oakland, California
Table 1.	Summary of Free Product Removal, Former BP Service Station #11109, 4280 Foothill Boulevard, Oakland, CA
Appendix A.	Stratus Monthly Gauging and SPH Removal Data Package
Appendix B.	Geotracker Upload Confirmation Receipts



# Table 1Summary of Free Product RemovalFormer BP Service Station #111094280 Foothill Boulevard, Oakland, California

		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	Product	Product	
	Date of	DTW	Thickness	Removed	Cumulative Product
Well ID	<b>Removal Event</b>	(feet)	(feet)	(gallons)	Removed (gallons)
MW-5	11/5/1992			0.200	0.200
MW-5	2/25/1993			0.100	0.300
MW-5	3/18/1993			0.100	0.400
MW-5	4/13/1993			0.100	0.500
MW-5	4/23/1993			13.0*	13.500
MW-5	5/24/1993			0.100	13.600
MW-5	10/14/1993			0.300	13.900
MW-5	11/10/1993			0.400	14.300
MW-5	12/23/1993			0.400	14.700
MW-5	8/12/1997	12.18	0.22		14.700
MW-5	12/10/1997	10.78	0.06		14.700
MW-5	3/12/1998	10.11	0.22	0.200	14.900
MW-5	6/23/1998	10.20	0.02	< 0.050	14.900
MW-5	9/11/1998	11.61	0.04	0.100	15.000
MW-5	8/25/1999	14.69	0.38	0.070	15.070
MW-5	3/9/2000	14.83	0.60	0.400	15.470
MW-5	7/14/2003	12.72	0.03	0.019	15.489
MW-5	8/25/2003	14.04	0.00	0.000	15.489
MW-5	9/25/2003	14.38	0.08	0.052	15.542
MW-5	10/3/2003	12.15	0.06	0.040	15.582
MW-5	11/12/2003	12.74	0.19	0.120	15.702
MW-5	12/9/2003	11.44	0.03	0.040	15.742
MW-5	2/2/2004	6.47	0.04	0.030	15.772
MW-5	2/9/2004	10.61	0.04	0.030	15.802
MW-5	3/9/2004	7.91			15.802
MW-5	4/13/2004	9.68	0.28	0.200	16.002
MW-5	5/5/2004	11.93	Sheen		16.002
MW-5	6/3/2004	12.60	Sheen		16.002
MW-5	7/2/2004	11.11	0.10	0.060	16.062
MW-5	8/31/2004	12.80	0.05	0.132	16.194
MW-5	9/17/2004	12.13	0.15		16.194
MW-5	10/25/2004	10.66	0.26	0.170	16.364
MW-5	11/8/2004	9.98	0.02	0.020	16.384
MW-5	12/15/2004	8.76	0.01	0.010	16.394
MW-5	1/13/2005	7.12			16.394
MW-5	2/1/2005	8.10	0.01	0.007	16.400
MW-5	3/7/2005	8.62	0.02	0.013	16.413
MW-5	4/29/2005	9.39			16.413
MW-5	5/12/2005	7.51	0.01	0.007	16.420
MW-5	6/23/2005	7.70			16.420
MW-5	7/2/2005	10.81			16.420
MW-5	8/24/2005	10.53			16.420
MW-5	9/6/2005	11.16	0.18	0.119	16.539
MW-5	1/27/2006	9.02	0.02	0.013	16.433
MW-5	2/15/2006	8.38	0.02	0.013	16.446
MW-5	3/6/2006	8.60	Sheen		16.446

# Table 1Summary of Free Product RemovalFormer BP Service Station #111094280 Foothill Boulevard, Oakland, California

Well ID	Date of Removal Event	DTW (feet)	Product Thickness (feet)	Product Removed (gallons)	Cumulative Product Removed (gallons)
MW-5	4/21/2006	8.02	0.27	0.251	16.697
MW-5	5/30/2006	9.13	0.07	0.045	16.742
MW-5	6/27/2006	9.49	0.09	0.058	16.801
MW-5	7/31/2006	10.08	0.08	0.052	16.853
MW-5	8/28/2006	10.75	0.09	0.059	16.911
MW-5	9/5/2006	6.16	0.03	0.020	16.931
MW-5	10/1/2006				16.931
MW-5	11/1/2006				16.931
MW-5	12/1/2006				16.931
MW-5	1/1/2007				16.931
MW-5	2/1/2007				16.931
MW-5	3/5/2007	8.34	Sheen		16.931
MW-5	4/1/2007				16.931
MW-5	5/1/2007				16.931
MW-5	6/1/2007				16.931
MW-5	7/1/2007				16.931
MW-5	8/1/2007				16.931
MW-5	9/7/2007	15.15	0.15		16.931
MW-5	9/18/2007	15.42	0.02	4.00*	20.931
MW-5	10/17/2007	12.50	0.35	5.5*	26.431
MW-5	11/8/2007	13.20	0.40	5.0*	31.431
MW-5	12/12/2007	12.25	0.52	3.5*	34.931
MW-5	1/14/2008	10.30	0.49	5.0*	39.931
MW-5	2/27/2008	13.22	0.12	4.0*	43.931
MW-5	3/6/2008	12.90	0.14	3.0*	46.931
MW-5	4/1/2008	9.52	0.07	4.0*	50.931
MW-5	5/20/2008	8.68	0.07	7.0*	57.931
MW-5	6/18/2008	10.46	0.18	0.00	57.931
MW-5	7/16/2008	11.25	0.00	0.0375	57.968
MW-5	8/13/2008			2.125*	60.093
MW-5	9/3/2008	12.90	0.99	3.0*	63.093
MW-5	9/15/2008	12.75	0.15	4.0*	67.093
MW-5	10/15/2008	13.43	0.50	5.0*	72.093
MW-5	11/20/2008	13.55	0.63	2.625*	74.718
MW-5	12/18/2008	12.62	0.37	3.625*	78.343
MW-5	1/14/2009	12.43	0.11	4.0*	82.343
MW-5	2/17/2009	8.80	0.33	4.0*	86.343
MW-5	3/4/2009	8.45	0.16	4.0*	90.343
MW-5	4/8/2009	9.05	0.22	6.0*	96.343
MW-5	5/11/2009	9.10	0.32	8.0* 5.5*	104.343
MW-5	6/16/2009	9.15	0.02		109.843
MW-10	6/16/2009	8.60	0.01	2.5* ved this Quarter	112.343 :: 22.00*

## Table 1 **Summary of Free Product Removal** Former BP Service Station #11109 4280 Foothill Boulevard, Oakland, California

			Product	Product	
	Date of	DTW	Thickness	Removed	<b>Cumulative Product</b>
Well ID	<b>Removal Event</b>	(feet)	(feet)	(gallons)	Removed (gallons)

ABBREVIATIONS & SYMBOLS:

--- = Not available/applicable/measured/calculated \* = FP/water mixture

NOTES:

The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

## APPENDIX A

STRATUS MONTHLY GAUGING AND SPH REMOVAL DATA PACKAGE



3330 Cameron Park Drive, Ste 550 Cameron Park, California 95682 (530) 676-6004 ~ Fax; (530) 676-6005

June 29, 2009

Mr. Rob Miller Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502

Re: Monthly Gauging Data Package, Former BP Service Station No. 11109, located at 4280 Foothill, Oakland, California.

## **General Information**

Data Submittal Prepared / Reviewed by: Carol Huff / Jay Johnson Phone Number: (530) 676-6000

Sampling Date: April 8, 2009

On-Site Supplier Representative: Vince Zalutka

Unusual Field Conditions: None noted.

*Scope of Work Performed:* Monthly gauging and free product bailing (MW-5). Approximately 6-gallons of free product and groundwater mixture was bailed and stored in a DOT approved 55-gallon drums.

Variations from Work Scope: None noted.

Sampling Date: May 11, 2009

On-Site Supplier Representative: Vince Zalutka

Unusual Field Conditions: None noted.

*Scope of Work Performed:* Monthly gauging and free product bailing (MW-5). Approximately 8-gallons of free product and groundwater mixture was bailed and stored in a DOT approved 55-gallon drums.

Variations from Work Scope: None noted.

Mr. Rob Miller, Broadbent & Associates, Inc. Monthly Gauging Data Package Former BP Service Station No. 11109, Oakland, CA Page 2

Sampling Date: June 16, 2009 On-Site Supplier Representative: Vince Zalutka Unusual Field Conditions: None noted.

*Scope of Work Performed:* Monthly gauging and free product bailing MW-5 and MW-10. Approximately 5.5-gallons of free product and groundwater mixture was bailed from MW-5 and stored in a DOT approved 55-gallon drums. Approximately 2.5-gallons of free product and groundwater mixture was bailed from MW-10 and stored in a DOT approved 55-gallon drums.

Variations from Work Scope: None noted.

This submittal presents the data collected in association with routine groundwater monitoring. The attachments include field data sheets and field procedures for groundwater sampling. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations.

Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRA MENTAL, INC. SSIONAL GA Jay R. Johnson Q. Khns oject Manager No. 586: **Attachments:** Field Data Sheets

• Field Procedures for Groundwater Sampling

cc: Mr. Paul Supple, BP/ARCO

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PAGE3

06-23-2009 14:27 ZALUTKA 19163721441

# ATTACHMENT

# FIELD PROCEDURES FOR GROUNDWATER SAMPLING

The sampling procedures for groundwater monitoring events are contained in this appendix.

## Groundwater and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

Prior to measuring the depth to liquid in the well, the well caps are removed and the liquid level allowed to stabilize. A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the groundwater depth in monitoring wells that do not contain LPH. Depth to groundwater or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typically a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

## Subjective Analysis of Groundwater

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

## Monitoring Well Sampling

In many cases, determining whether to purge or not to purge wells prior to sample collection is made in the field and is often based on depth to water relative to the screen interval of the well. Site-specific field data sheets present details associated with the purge method and equipment used.

Monitoring wells, when purged, use a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water has been removed. Field measuring equipment is calibrated and maintained according to the manufacturer's instructions. If three well volumes cannot be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a groundwater sample is then collected from each of the wells using disposable bailers.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These bottles will be filled completely to prevent air accumulation in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

## **Groundwater Sample Labeling and Preservation**

Samples are collected in appropriate containers supplied by the laboratory. All required chemical preservation is added to the bottles prior to delivery to Stratus. Sample label information includes a unique sample identification number, job identification number, date, and time. After labeling, all groundwater samples are placed in a Ziploc<sup>®</sup> type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip and temperature blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

## Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

## **Equipment Cleaning**

All reusable sampling equipments are cleaned using phosphate-free detergents and rinsed with de-ionized water.

# **APPENDIX B**

# GEOTRACKER UPLOAD CONFIRMATION RECEIPTS

# **GEOTRACKER ESI**

## UPLOADING A GEO\_WELL FILE

SU	CCESS
	blete. No errors were found! n successfully submitted!
Submittal Type:	GEO_WELL
Submittal Title:	2Q09 GEO_WELL 11109
Facility Global ID:	T0600100217
Facility Name:	BP #11109
File Name:	GEO_WELL.zip
Organization Name:	Broadbent & Associates, Inc
<u>Username:</u>	BROADBENT-C
IP Address:	67.118.40.90
Submittal Date/Time:	7/14/2009 4:36:52 PM
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