



FOURTH ROUND GROUNDWATER MONITORING REPORT
DECEMBER 29, 1995

PACIFIC DRY DOCK AND REPAIR COMPANY
YARD II FACILITY
OAKLAND, CALIFORNIA

Prepared for:

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Versar Project No. 2463-103

April 10, 1996

SUMMARY

On December 29, 1995, Versar conducted the fourth round of quarterly groundwater sampling at the site. Prior to collecting samples, all monitoring wells were purged following Versar's standard procedures, presented in Appendix E of the "Groundwater Monitoring Well Installation and Monitoring Report-March 13, 1995." Monitoring well purging data are included in Appendix A. Groundwater samples were submitted to Trace Analysis Laboratory, Inc., a state-certified analytical laboratory. Using the appropriate state or EPA methods, the samples were analyzed for the following constituents: total petroleum hydrocarbons as gasoline (TPH-G); total petroleum hydrocarbons as diesel (TPH-D); total oil and grease (TOG); benzene, toluene, ethylbenzene, and total xylenes (BTEX); methyl-tert-butyl ether (MTBE); chlorinated hydrocarbons; copper; lead; mercury; and zinc. The laboratory report and chain-of-custody record are included in Appendix B. Groundwater sampling analytical results are summarized in Tables 1 through 3 and Figures 1 through 6.

Depth to groundwater measurements were collected on January 18, 1996. These depths were corrected to a common elevation datum and used to calculate an approximate hydraulic gradient of 0.015 to the northwest, as shown on Figure 3. This result is consistent with previous measurements. Groundwater level data are summarized in Table 4.

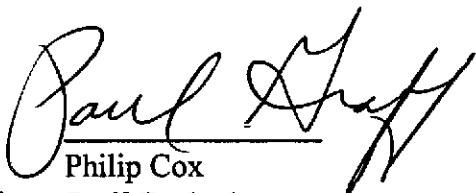
The purpose of the groundwater monitoring program is to conduct regularly scheduled sampling events at the Site. Each sampling event includes (1) measurement of groundwater levels from all monitoring wells, (2) collection and laboratory analysis of groundwater samples from all monitoring wells, (3) calculation of the hydraulic gradient, and (4) production of a report summarizing the results of the sampling event.

Mr. Philip Cox, Geologist, prepared this report under the guidance of Mr. Paul Graff, Registered Geologist.

A summary of the results of the current groundwater sampling event is as follows:

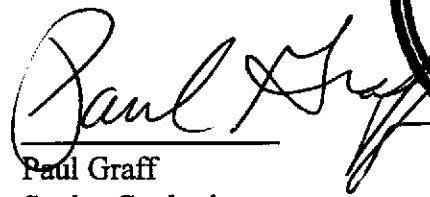
- On January 18, 1996, the calculated groundwater gradient was 0.015 in a northerly direction. Groundwater samples were collected on December 29, 1995.
- TPH-G, benzene, ethylbenzene, chlorobenzene, copper, zinc, and lead were detected in MW1.
- TPH-G and TPH-D, benzene, ethylbenzene, chlorobenzene, copper, and zinc were detected in MW2.
- Copper and zinc were detected in MW3.
- TPH-G and TPH-D, TOG, benzene, toluene, ethylbenzene, chlorobenzene, copper, and zinc were detected in MW4.
- TPH-G and TPH-D, TOG, benzene, toluene, ethylbenzene, chlorobenzene, copper, and zinc were detected in MW5.
- TOG, copper, mercury, and zinc were detected in MW6.
- TPH-D, copper, and zinc were detected in MW7.

Prepared by:



Philip Cox
Staff Geologist

Approved for Release:



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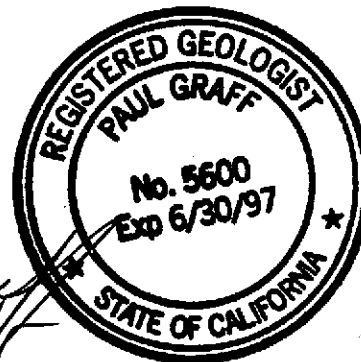


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1.0 INTRODUCTION

Crowley Marine Services, Inc. (Crowley) has retained Versar, Inc. (Versar) to assist in conducting an environmental investigation, including a program of groundwater monitoring, at the former Pacific Dry Dock and Repair Company Yard II Facility (the Site), located at 321 Embarcadero in Oakland, California (Figure 1). The investigation is being conducted in accordance with the policies of the San Francisco Bay Regional Water Quality Control Board and the Alameda County Health Care Services Agency (ACHCSA). This report describes the procedures and results of the fourth round of groundwater monitoring and sampling.

1.1 Site Description and History

The Site occupies approximately 1.5 acres of shoreline property between the Embarcadero and Oakland Inner Harbor. The property is bounded by Oakland Inner Harbor on the south and west, the Embarcadero on the north, and industrial property on the east (Figure 2). The Site use and environmental investigation history are presented in the "Preliminary Investigation and Evaluation Report," dated March 19, 1996. Based on initial soil sampling results and other areas of interest, the Site has been divided into six investigation areas, as shown on Figure 2.

2.0 GROUNDWATER SAMPLING ACTIVITIES

The general objectives of the fourth round of groundwater monitoring and sampling were as follows:

- To measure groundwater levels in all monitoring wells (MW1, MW2, MW3, MW4, MW5, MW6, and MW7).
- To purge and collect groundwater samples from all monitoring wells.
- To submit the groundwater samples to a certified laboratory for analysis for TPH-G, TPH-D, TOG, BTEX, chlorinated hydrocarbons, copper, lead, mercury, and zinc.
- To prepare this groundwater monitoring and monitoring well installation report.

Groundwater samples were collected on December 29, 1995. Groundwater level measurements were collected on January 18, 1996.

The groundwater level measurements were converted to elevations and used to calculate the hydraulic gradient. The gradient on January 18, 1996 was 0.015 in a northerly direction, as shown in Figure 3. Groundwater level data for all monitoring and sampling events are presented in Table 4.

Prior to collecting samples, all monitoring wells were purged following Versar's standard procedures, presented in Appendix A of Versar's "Groundwater Monitoring Well Installation and Monitoring Report-March 13, 1995." Monitoring well purging data are included in Appendix A.

Following purging, groundwater samples were collected from each monitoring well using a bailer. Sampling containers were labeled with the date collected and a unique sample identification and stored at approximately 4° C in an insulated cooler. All groundwater samples were picked up by a representative from Trace on December 29, 1995. Groundwater samples were submitted for the following analyses: TPH-G, TPH-D, TOG, BTEX, chlorinated

hydrocarbons, lead, mercury, copper, and zinc. The analyte MTBE was also reported with BTEX, as required by the San Francisco Bay Regional Water Quality Control Board. The samples were prepared following accepted agency methods and were accompanied by Versar's chain of custody record.

3.0 GROUNDWATER SAMPLE RESULTS

During the sampling event, seven groundwater samples (one from each monitoring well) were collected and submitted for laboratory analysis. Analytical results of groundwater samples are summarized and shown in Tables 1, 2, and 3. A copy of the laboratory analytical report and chain of custody record from the sampling event are included as Appendix B.

4.0 REFERENCES

Keiley, Enea, Piunti, & Hamilton. San Jose, California, July 31, 1995. *Status of Subsurface Investigation at Pacific Dry Dock Yard II, 321 Embarcadero, Oakland, California 94606.*

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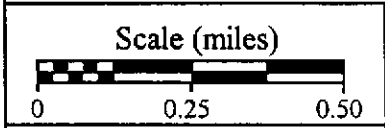
Versar, Inc., Fair Oaks, California, October 2, 1995. *Groundwater Sampling Report-June 21, 1995, Former Pacific Dry Dock and Repair Company Yard II Facility, Oakland, California*

Versar, Inc., Fair Oaks, California, December 1, 1995. *Monitoring Well Installation and Third Round Groundwater Monitoring Report - October 2, 1995. Former Pacific Dry Dock and Repair Company Yard II Facility, Oakland, California.*

Versar, Inc., Fair Oaks, California, March 21, 1996. *Preliminary Investigation and Evaluation Report, Former Pacific Dry Dock and Repair Company Yard II Facility, Oakland, California.*



SOURCE: USGS TOPO 1959

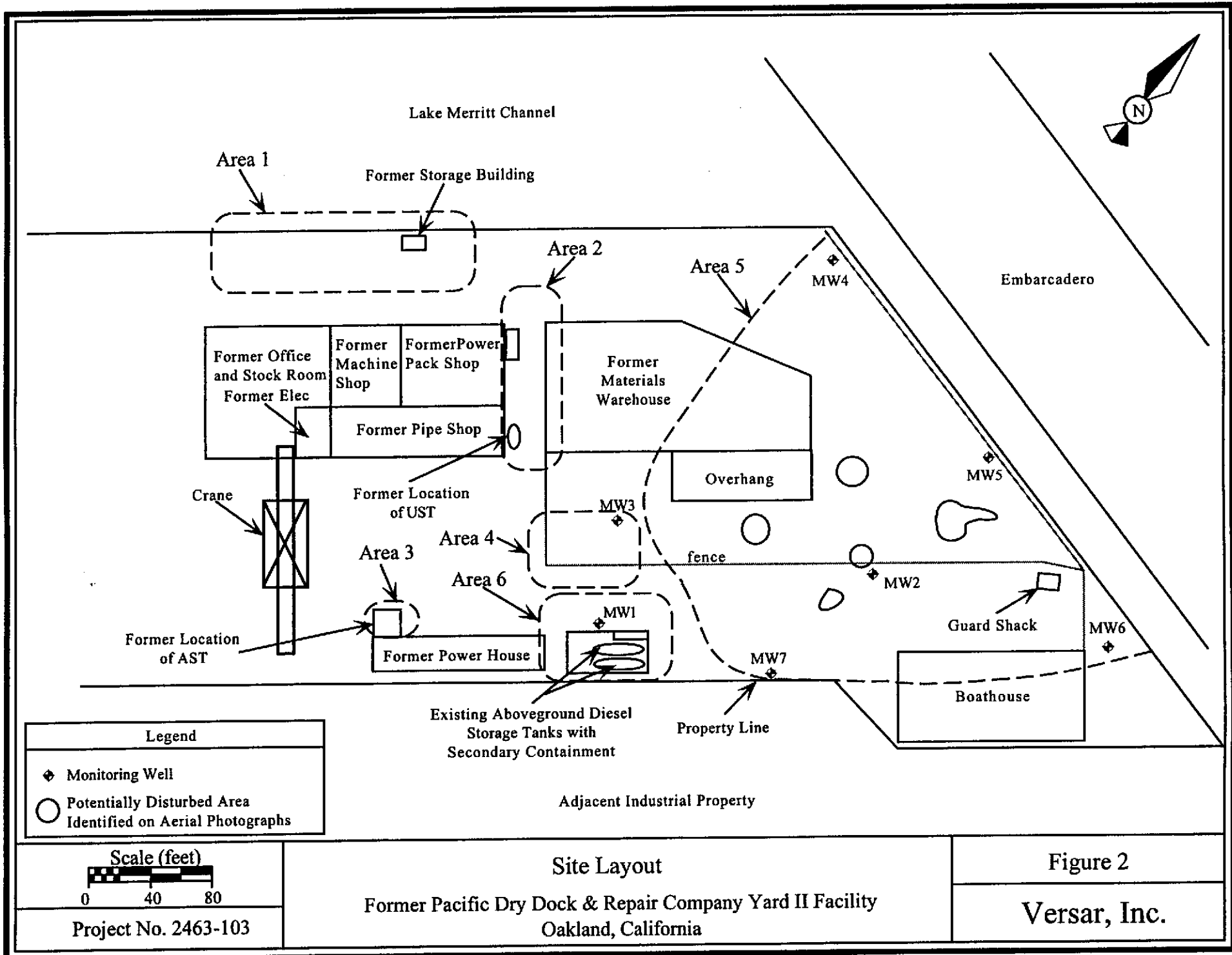


Project No. 2463-103

Site Location
 Former Pacific Dry Dock & Repair
 Company Yard II Facility
 Oakland, California

Figure 1

Versar, Inc.



Lake Merritt Channel

Area 1

Former Storage Building

Area 2

Area 5

MW4

Embarcadero

Former Office
and Stock Room
Former Elec

Former Machine
Shop

Former Power
Pack Shop

Former
Materials
Warehouse

Former Pipe Shop

Overhang

MW5

Crane

Former Location
of UST

MW3

fence

MW2

Area 3

Area 4

Former Location
of AST

Former Power House

MW1

MW7

Guard Shack

MW6

Existing Aboveground Diesel
Storage Tanks with
Secondary Containment

Property Line

Boathouse

Adjacent Industrial Property

Table 1

Monitoring Well Groundwater Sampling Results - Petroleum Hydrocarbons

Former Pacific Dry Dock and Repair Company Yard II Facility
321 Embarcadero
Oakland, California

(Page 1 of 2)

Groundwater Monitoring Well Date	TOG ¹	TPH-MO ²	TPH-D ³ (µg/L)	TPH-G ⁴ (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE ⁵ (µg/L)
<u>MW1</u>									
5/13/95	---	---	220	ND ⁷	ND	ND	ND	ND	---
5/21/95	---	---	160	ND	ND	ND	1.0	5.3	---
9/29/95	---	ND	ND	ND	ND	ND	ND	ND	ND
12/29/95	ND	---	ND	55	3.6	ND	1.4	ND	ND
<u>MW2</u>									
5/13/95	---	---	2,500	1,600	77	ND	ND	850	---
6/21/95	---	---	3,300	2,300	65	0.74	1.3	810	---
9/29/95	---	ND	870	1,400	41	ND	ND	ND	ND
12/29/95	ND	---	2,600	1,600	36	ND	14	ND	ND
<u>MW3</u>									
5/13/95	---	---	ND	ND	ND	ND	ND	ND	---
5/21/95	---	---	140	ND	ND	ND	ND	ND	---
9/29/95	---	ND	ND	ND	ND	ND	ND	ND	ND
12/29/95	ND	---	ND	ND	ND	ND	ND	ND	ND

¹ TOG = Total Oil & Grease² TPH-MO = Total Petroleum Hydrocarbons as Motor Oil³ TPH-D = Total Petroleum Hydrocarbons as Diesel⁴ TPH-G = Total Petroleum Hydrocarbons as Grease⁵ MTBE = Methyl tert-butyl ether⁶ --- = Not Analyzed⁷ ND = Not Detected

Table 1

Monitoring Well Groundwater Sampling Results - Petroleum Hydrocarbons

Former Pacific Dry Dock and Repair Company Yard II Facility
 321 Embarcadero
 Oakland, California

(Page 2 of 2)

Groundwater Monitoring Well Date	TOG ¹	TPH-MO ²	TPH-D ³ (µg/L)	TPH-G ⁴ (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE ⁵ (µg/L)
<u>MW4</u>									
10/2/95	---	880	1,900	1,400	33	ND ⁷	3.0	ND	ND
12/29/95	9,500	---	800	960	35	5.5	13	ND	ND
<u>MW5</u>									
10/2/95	---	ND	840	300	3.7	ND	ND	ND	ND
12/29/95	40,000	---	650	860	8.5	0.85	0.77	ND	ND
<u>MW6</u>									
10/2/95	---	ND	ND	ND	ND	ND	ND	ND	ND
12/29/95	7,300	---	ND	ND	ND	ND	ND	ND	ND
<u>MW7</u>									
10/2/95	---	ND	900	ND	ND	ND	ND	ND	ND
12/29/95	ND	---	130	ND	ND	ND	ND	ND	ND

¹TOG = Total Oil & Grease

²TPH-MO = Total Petroleum Hydrocarbons as Motor Oil

³TPH-D = Total Petroleum Hydrocarbons as Diesel

⁴TPH-G = Total Petroleum Hydrocarbons as Grease

⁵MTBE = Methyl tert-butyl ether

--- = Not Analyzed

ND = Not Detected

Table 2

Monitoring Well Groundwater Sampling Results - Chlorinated Hydrocarbons¹

Former Pacific Dry Dock and Repair Company Yard II
321 Embarcadero
Oakland, California

(Page 1 of 2)

Groundwater Monitoring Well Date	Chlorobenzene	Chloroform	cis and trans- 1,2-Dichloroethene
<u>MW1</u>			
3/13/95	4.6	ND	ND
6/21/95	ND ²	0.73	ND
9/29/95	1.5	ND	ND
12/29/95	9.1	ND	ND
<u>MW2</u>			
3/13/95	790	ND	ND
6/21/95	290	ND	1.6
9/29/95	940	ND	ND
12/29/95	370	ND	ND
<u>MW3</u>			
3/13/95	0.51	ND	ND
6/21/95	ND	ND	ND
9/29/95	ND	ND	ND
12/29/95	ND	ND	ND
<u>MW4</u>			
10/2/95	390	ND	ND
12/29/95	210	ND	ND

¹ EPA Method 8010² ND = Not Detected

Table 2

Monitoring Well Groundwater Sampling Results - Chlorinated Hydrocarbons¹

Former Pacific Dry Dock and Repair Company Yard II
 321 Embarcadero
 Oakland, California

(Page 2 of 2)

Groundwater Monitoring Well Date	Chlorobenzene	Chloroform	cis and trans- 1,2-Dichloroethene
<u>MW5</u>			
10/2/95	35	ND ²	ND
12/29/95	240	ND	ND
<u>MW6</u>			
10/2/95	ND	ND	ND
12/29/95	ND	ND	ND
<u>MW7</u>			
10/2/95	ND	ND	ND
12/29/95	ND	ND	ND

¹ EPA Method 8010

² ND = Not Detected

Table 3

Monitoring Well Groundwater Sampling Results - Metals

Former Pacific Dry Dock and Repair Company Yard II
 321 Embarcadero
 Oakland, California

(Page 1 of 2)

Groundwater Monitoring Well Date	Copper	Lead	Mercury	Zinc
<u>MW1</u>				
3/13/95	---1	---	---	---
6/21/95	---	---	---	---
9/29/95	ND ²	ND	0.28	56
12/29/95	50	110	ND	24
<u>MW2</u>				
3/13/95	---	---	---	---
6/21/95	---	---	---	---
9/29/95	ND	ND	ND	51
12/29/95	55	ND	ND	38
<u>MW3</u>				
3/13/95	---	---	---	---
6/21/95	---	---	---	---
9/29/95	ND	ND	ND	60
12/29/95	100	ND	ND	30
<u>MW4</u>				
10/2/95	20	210	0.6	440
12/29/95	55	ND	ND	68

¹ --- = Not Analyzed² ND = Not Detected

Table 3

Monitoring Well Groundwater Sampling Results - Metals

Former Pacific Dry Dock and Repair Company Yard II
 321 Embarcadero
 Oakland, California

(Page 2 of 2)

Groundwater Monitoring Well Date	Copper	Lead	Mercury	Zinc
<u>MW5</u>				
10/2/95	ND ²	ND	0.91	240
12/29/95	100	ND	ND	68
<u>MW6</u>				
10/2/95	ND	ND	2.3	140
12/29/95	95	ND	0.53	110
<u>MW7</u>				
10/2/95	20	310	11	380
12/29/95	60	ND	ND	80

² ND = Not Detected

Table 4

Monitoring Well Groundwater Level Data

Former Pacific Dry Dock and Repair Company Yard II
321 Embarcadero
Oakland, California

(Page 1 of 2)

Groundwater Monitoring Well Date	Reference Elevation (top of casing) ^{1,2}	Depth to Groundwater ¹	Groundwater Elevation ²	Hydraulic Gradient and Direction
<u>MW1</u>				
3/7/95	98.60	3.15	95.45	0.015 northwest 0.019 northwest 0.022 north/northwest 0.008 north/northwest 0.015 northwest
3/13/95		2.62	95.98	
6/21/95		3.44	95.16	
9/29/95	7.74	3.55	4.19	
1/18/96		3.28	4.46	
<u>MW2</u>				
3/7/95	98.20	3.93	94.27	
3/13/95		3.23	94.97	
6/21/95		4.44	93.76	
9/29/95	7.35	4.90	2.45	
1/18/96		5.23	2.12	
<u>MW3</u>				
3/7/95	98.36	4.12	94.24	
3/13/95		3.96	94.40	
6/21/95		4.63	93.73	
9/29/95	7.50	5.10	2.40	
1/18/96		4.05	2.45	

¹ Measurement and reference elevation taken from notch/mark on top north side of well casing.

² Elevation initially referenced to arbitrary site datum. Resurveyed to mean sea level datum in September 1995.

Table 4

Monitoring Well Groundwater Level Data

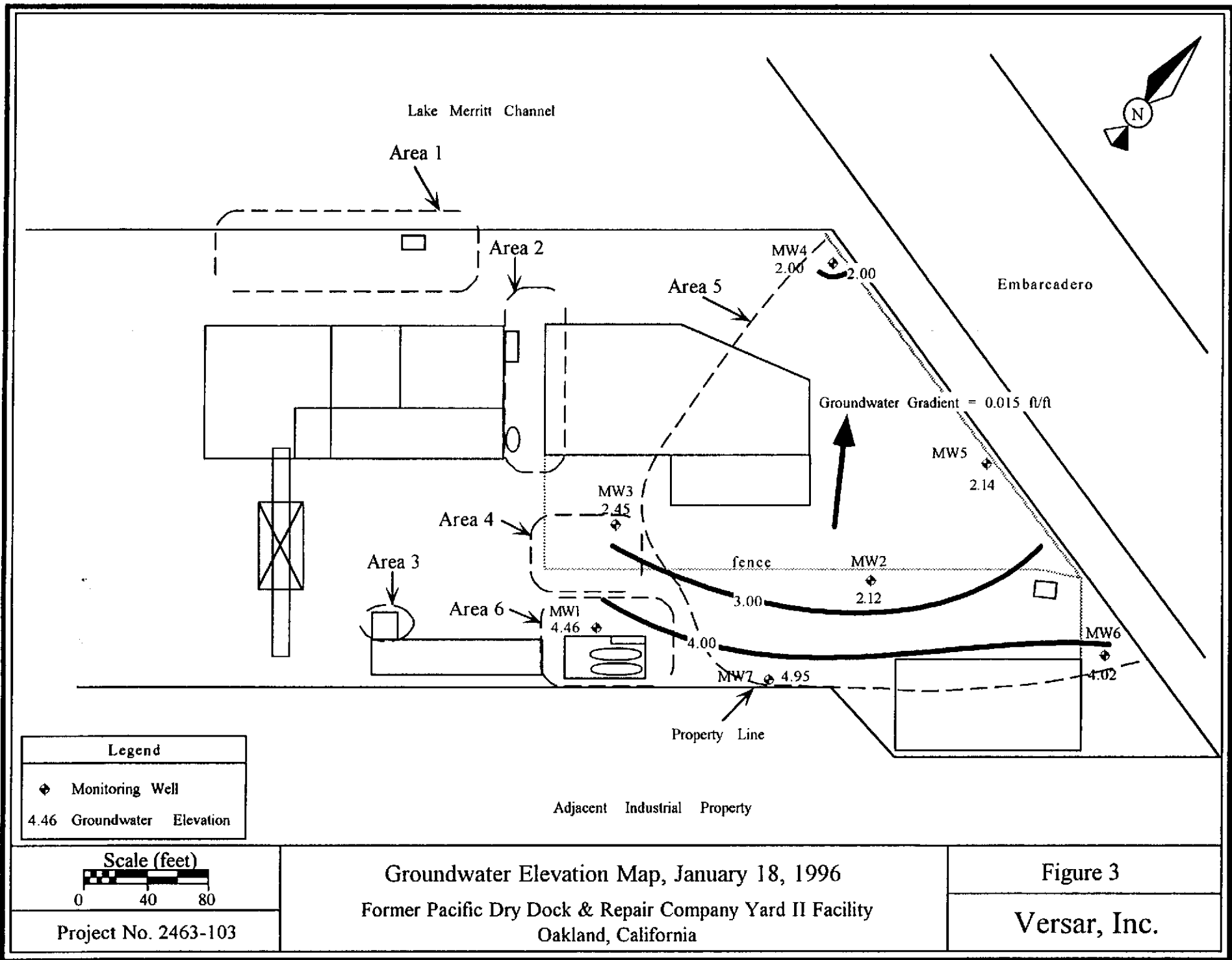
Former Pacific Dry Dock and Repair Company Yard II
 321 Embarcadero
 Oakland, California

(Page 2 of 2)

Groundwater Monitoring Well Date	Reference Elevation (top of casing) ^{1,2}	Depth to Groundwater ¹	Groundwater Elevation ²
<u>MW4</u>			
9/29/95	5.65	4.78	0.87
1/18/96		3.65	2.00
<u>MW5</u>			
9/29/95	5.89	4.25	1.64
1/18/96		3.75	2.14
<u>MW6</u>			
9/29/95	7.65	4.82	2.83
1/18/96		3.63	4.02
<u>MW7</u>			
9/29/95	6.80	3.65	3.15
1/18/96		1.85	4.95

¹ Measurement and reference elevation taken from notch/mark on top north side of well casing.

² Elevation initially referenced to arbitrary site datum. Resurveyed to mean sea level datum in September 1995.



Lake Merritt Channel

Area 1

Area 2

Area 5

MW4

2.00

Embarcadero

Groundwater Gradient = 0.015 ft/ft

MW5

2.14

MW3

2.45

Area 4

fence

MW2

2.12

Area 3

Area 6

MW1

4.46

MW7

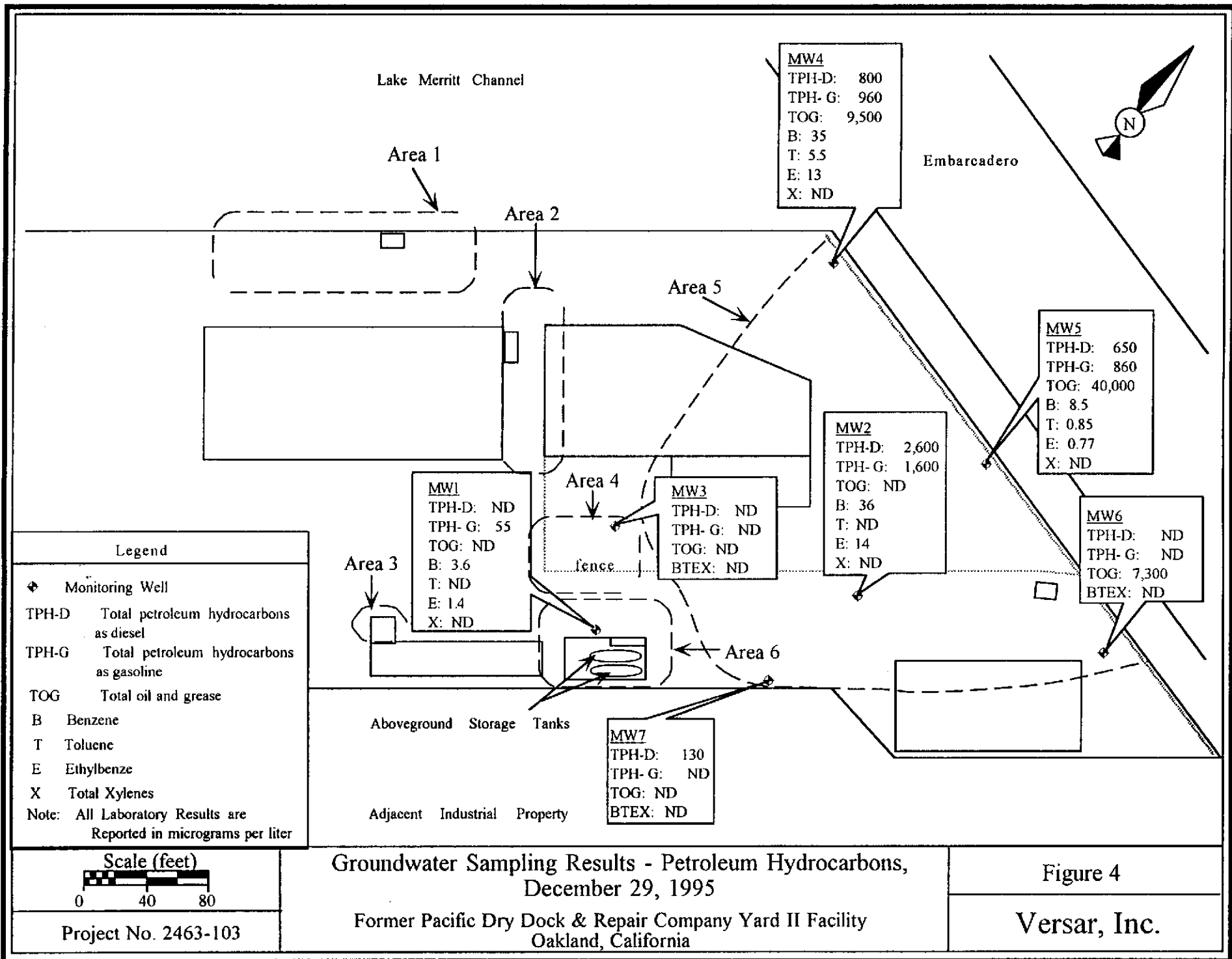
4.95

Property Line

MW6

4.02

Adjacent Industrial Property



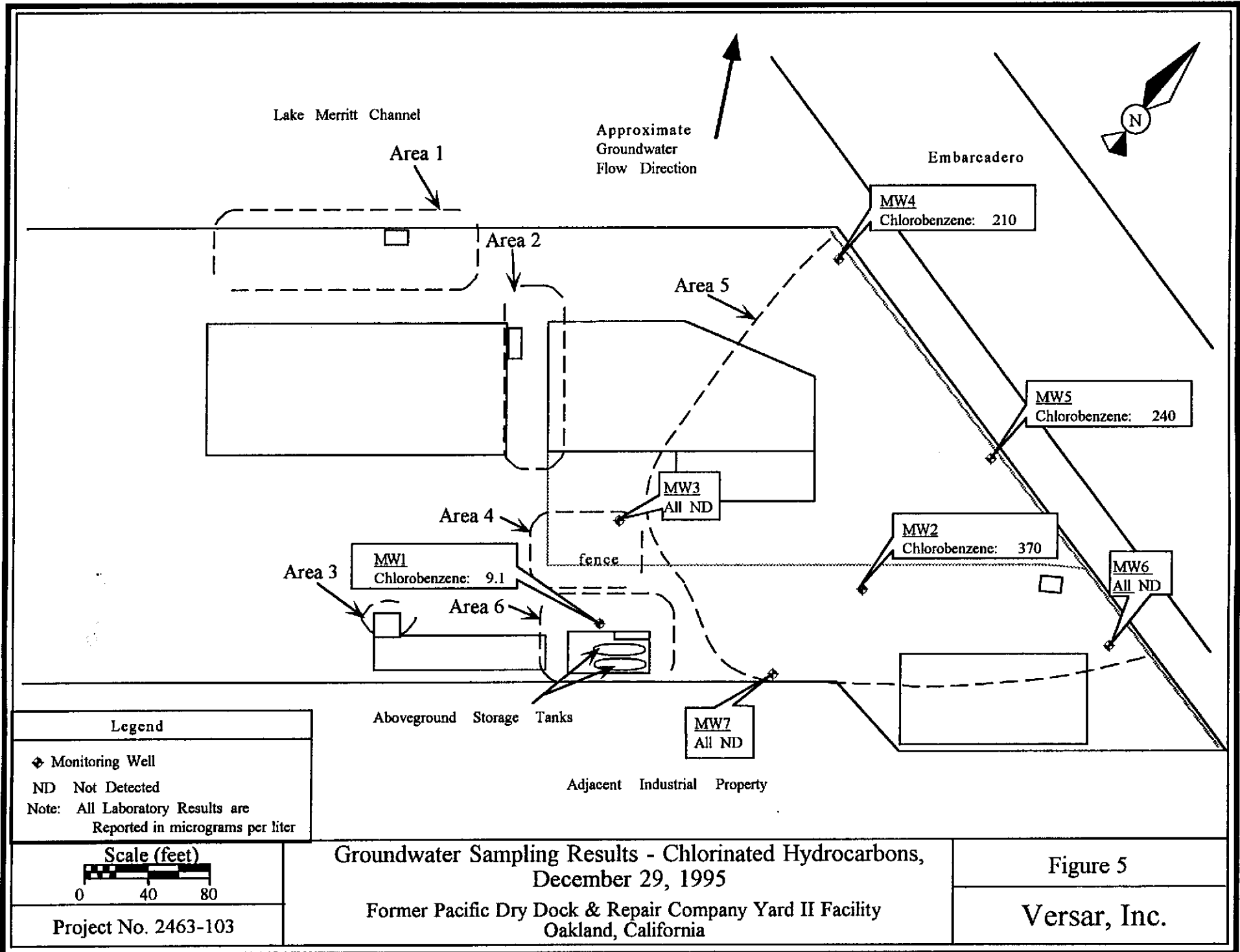
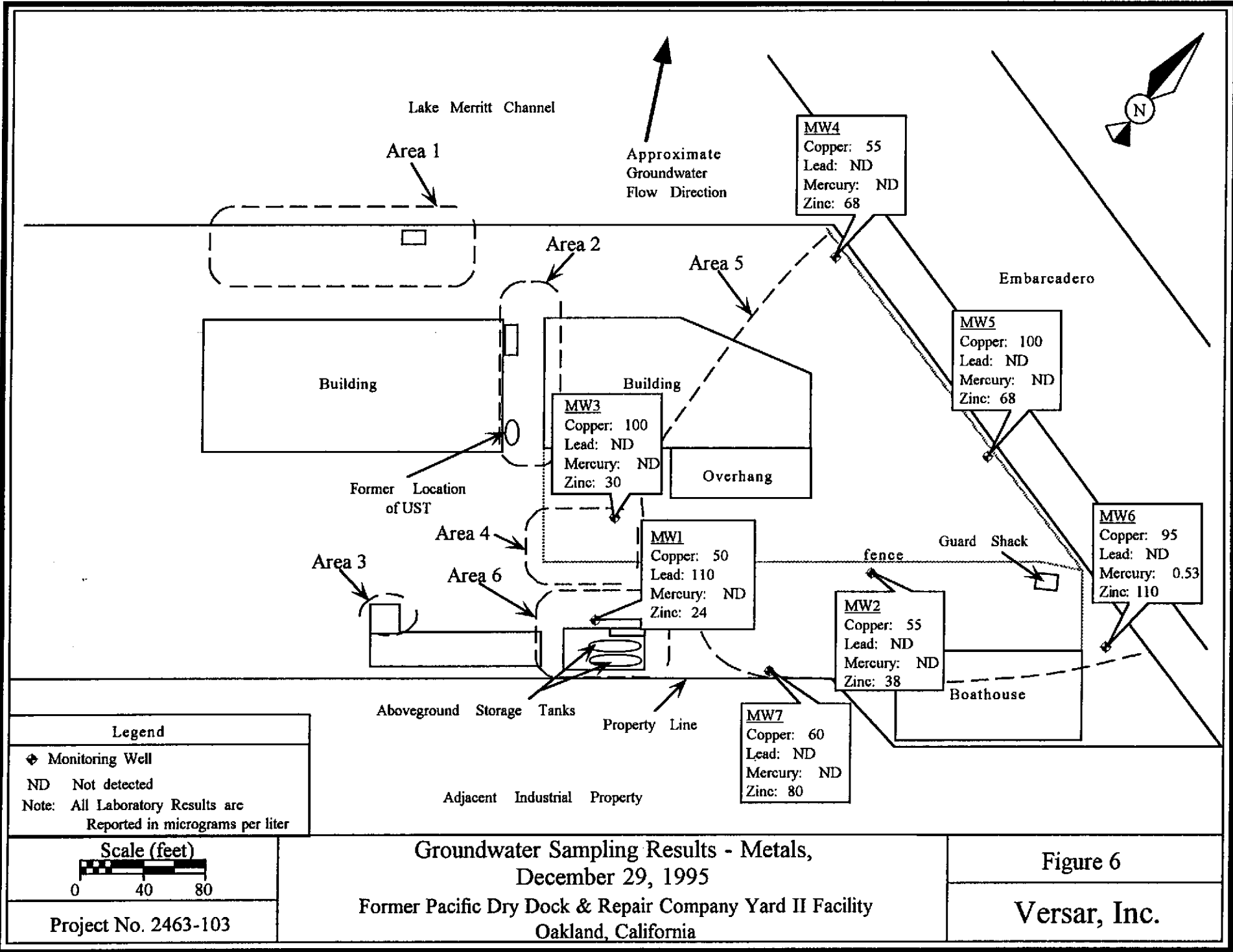


Figure 5

Versar, Inc.



Lake Merritt Channel

Area 1

Approximate
Groundwater
Flow Direction

MW4
Copper: 55
Lead: ND
Mercury: ND
Zinc: 68

Embarcadero

MW5
Copper: 100
Lead: ND
Mercury: ND
Zinc: 68

Building

Area 2

Area 5

Building

MW3
Copper: 100
Lead: ND
Mercury: ND
Zinc: 30

Overhang

Former Location
of UST

MW1
Copper: 50
Lead: 110
Mercury: ND
Zinc: 24

Guard Shack

MW6
Copper: 95
Lead: ND
Mercury: 0.53
Zinc: 110

Area 3

Area 4

Area 6

fence

MW2
Copper: 55
Lead: ND
Mercury: ND
Zinc: 38

Boathouse

Aboveground Storage Tanks

Property Line

MW7
Copper: 60
Lead: ND
Mercury: ND
Zinc: 80

Adjacent Industrial Property

MONITORING WELL PURGE TABLE

Project Number: 2463-103			Site Name: Crowley		
Well Number: MW1			Date(s) Purged: 12/29/95		
OVA - Ambient: 0 ppm			Purge Method: Dedicated Bailer		
OVA - Vault: 0 ppm			Purge Rate: 2 gpm		
OVA - Casing: 1 ppm			Date & Time Sampled: 12/29/95 (1335)		
Water Level - Initial: 4 feet			Purged & Sampled: ADF		
Water Level - Final: 4.3 feet			Sampling Method: Disposable Bailer		
Well Depth: 14.8 feet			Free Product: None		
Well Diameter: 4 inches			Sheen: Very Slight		
Well Casing Volume: 7 gal (20 gal)			Odor: Slight Hydrocarbons		
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pH	Electrical Conductivity (umhos/cm)	Turbidity
1320	5	58.3	7.35	6,250	Slight
1322	10	58.8	7.72	6,420	Slight
1324	12.5	59.2	8.24	6,660	Slight
1325	15	58.9	8.32	6,750	Slight
1327	17.5	59.7	8.33	6,820	Slight
1329	20	59.3	8.43	6,780	Slight
Field Notes:					

MONITORING WELL PURGE TABLE

Project Number: 2463-103			Site Name: Crowley		
Well Number: MW2			Date(s) Purged: 12/29/95		
OVA - Ambient: 0 ppm			Purge Method: Dedicated Bailer		
OVA - Vault: 24 ppm			Purge Rate: 1.2 gpm		
OVA - Casing: 53 ppm			Date & Time Sampled: 12/29/95 (1445)		
Water Level - Initial: 8.4 feet			Purged & Sampled: ADF		
Water Level - Final: 9.75 feet			Sampling Method: Disposable Bailer		
Well Depth: 16.8 feet			Free Product: None		
Well Diameter: 4 inches			Sheen: Yes		
Well Casing Volume: 5.5 gal (16.5 gal)			Odor: Strong Hydrocarbons		
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pH	Electrical Conductivity (umhos/cm)	Turbidity
1430	2.5	60.3	7.99	6,570	Medium
1434	5	63.8	7.72	6,470	Medium
1436	7.5	64.2	8.16	6,560	Medium
1438	10	64.7	8.06	6,650	Medium
1441	12.5	63.8	7.80	6,420	Medium
1443	15	64.2	7.94	6,340	Medium
1445	17.5	64.5	8.08	6,470	Medium
Field Notes:					

MONITORING WELL PURGE TABLE

Project Number: 2463-103			Site Name: Crowley		
Well Number: MW3			Date(s) Purged: 12/29/95		
OVA - Ambient: 0 ppm			Purge Method: Dedicated Bailer		
OVA - Vault: 0 ppm			Purge Rate: .8 gpm		
OVA - Casing: 2 ppm			Date & Time Sampled: 12/29/95 (0930)		
Water Level - Initial: 6.2 feet			Purged & Sampled: ADF		
Water Level - Final: 9.15 feet			Sampling Method: Disposable Bailer		
Well Depth: 14.35 feet			Free Product: None		
Well Diameter: 4 inches			Sheen: None		
Well Casing Volume: 5.32 gal (16 gal)			Odor: None		
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pH	Electrical Conductivity (umhos/cm)	Turbidity/ Color
900	2.5	61.0	6.30	4,370	Medium
908	5	67.4	5.18	5,180	Medium
911	7.5	63	6.86	4,440	Grey-Green
914	10	61.5	6.66	2,970	Grey-Green
919	12.5	63.6	6.85	3,920	Grey-Green
921	15	64.0	6.88	4,710	Grey-Green
923	17.5	64.1	7.03	4,420	Grey-Green
Field Notes:					

MONITORING WELL PURGE TABLE

Project Number: 2463-103			Site Name: Crowley		
Well Number: MW4			Date(s) Purged: 12/29/95		
OVA - Ambient: 0 ppm			Purge Method: Dedicated Bailer		
OVA - Vault: 62 ppm			Purge Rate: 1.25 gpm		
OVA - Casing: 114 ppm			Date & Time Sampled: 12/29/95 (1030)		
Water Level - Initial: 5.05 feet			Purged & Sampled: ADF		
Water Level - Final: 5.35 feet			Sampling Method: Disposable Bailer		
Well Depth: 15.75 feet			Free Product: None		
Well Diameter: 4 inches			Sheen: Yes		
Well Casing Volume: 6.9 gal (21gal)			Odor: Strong Hydrocarbon		
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pH	Electrical Conductivity (umhos/cm)	Turbidity/ Color
1015	2.5	56.7	6.14	8,850	Medium
	5	59.2	7.02	10,000	Medium
	7.5	60.1	6.85	---	Dark Grey
	10	60.5	7.02	3,540	Dark Grey
	15	60.1	6.72	3,650	Dark Grey
1029	17.5	60.6	6.85	3,650	Dark Grey
1031	20	60.8	6.72	3,780	Dark Grey
Field Notes:					

MONITORING WELL PURGE TABLE

Project Number: 2463-103			Site Name: Crowley		
Well Number: MW5			Date(s) Purged: 12/29/95		
OVA - Ambient: 0 ppm			Purge Method: Dedicated Bailer		
OVA - Vault: 1 ppm			Purge Rate: .8 gpm		
OVA - Casing: 150 ppm			Date & Time Sampled: 12/29/95 (1125)		
Water Level - Initial: 5.75 feet			Purged & Sampled: ADF		
Water Level - Final: 5.95 feet			Sampling Method: Disposable Bailer		
Well Depth: 15.00 feet			Free Product: None		
Well Diameter: 4 inches			Sheen: Yes		
Well Casing Volume: 6.04gal (18 gal.)			Odor: Strong Hydrocarbons		
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pH	Electrical Conductivity (umhos/cm)	Turbidity
1104	2.5	58.6	6.83	2,950	Dark Turbid
1110	5	61.6	6.75	3,060	Dark Turbid
1114	7.5	63.2	7.05	3,200	Dark Turbid
1116	10	64.1	7.04	3,480	Dark Turbid
1118	12.5	64.4	7.09	3,460	Dark Turbid
1122	15	62.9	7.03	3,430	Dark Turbid
1125	17.5	63.7	7.07	3,550	Dark Turbid
Field Notes:					

MONITORING WELL PURGE TABLE

Project Number: 2463-103			Site Name: Crowley		
Well Number: MW6			Date(s) Purged: 12/29/95		
OVA - Ambient: 0 ppm			Purge Method: Dedicated Bailer		
OVA - Vault: 0 ppm			Purge Rate: .5 gpm		
OVA - Casing: 32 ppm			Date & Time Sampled: 12/29/95 (1637)		
Water Level - Initial: 6.95 feet			Purged & Sampled: ADF		
Water Level - Final: 6.95 feet			Sampling Method: Disposable Bailer		
Well Depth: 14.45 feet			Free Product: None		
Well Diameter: 4 inches			Sheen: Slight		
Well Casing Volume: 5 gal (15 gal)			Odor: Sulfur Smell		
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pH	Electrical Conductivity (umhos/cm)	Turbidity/ Color
1655	2.5	57.6	9.16	7,140	Orangish Turbid
	5	60.3	8.47	6,850	Orangish Turbid
	7.5	64.3	8.88	6,770	Orangish Turbid
	10	62.1	7.47	6,970	Orangish Turbid
	12	62.7	8.93	6,870	Orangish Turbid
1728	15	63.2	8.79	6,770	Orangish Turbid
Field Notes:					

MONITORING WELL PURGE TABLE

Project Number: 2463-103			Site Name: Crowley		
Well Number: MW7			Date(s) Purged: 1/29/95		
OVA - Ambient: 4 ppm			Purge Method: Dedicated Bailer		
OVA - Vault: 103 ppm			Purge Rate: 1.2 gpm		
OVA - Casing: 5 ppm			Date & Time Sampled: 12/29/95 (1535)		
Water Level - Initial: 2.55 feet			Purged & Sampled: ADF		
Water Level - Final: 3.2 feet			Sampling Method: Disposable Bailer		
Well Depth: 13.5 feet			Free Product: None		
Well Diameter: 4 inches			Sheen: Slight		
Well Casing Volume: 7 gal (21 gal)			Odor: Smells like eggs/sulfur		
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pH	Electrical Conductivity (umhos/cm)	Turbidity/ Color
1515	5	56.4	9.47	7,050	Translucent Orange
1522	10	57.2	8.28	7,140	Translucent Orange
1525	12.5	57.2	8.82	6,960	Orange Cloudy
1529	15	57.5	8.30	7,110	Orange Cloudy
1531	17.5	57.2	8.26	7,000	Orange Cloudy
1533	20	57.3	8.68	6,930	Orange Cloudy
Field Notes:					

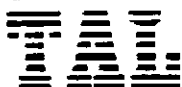
APPENDIX B

Laboratory Analytical Reports
and Chain of Custody Record for Groundwater Samples

Trace Analysis Laboratory, Inc.

3423 Investment Boulevard, #8 • Hayward, California 94545

Telephone (510) 783-6960
Facsimile (510) 783-1512



LOG NUMBER: 6095
DATE SAMPLED: 12/29/95
DATE RECEIVED: 01/20/96
DATE EXTRACTED: 01/22/96
DATE ANALYZED: 01/23/96
DATE REPORTED: 01/24/96

CUSTOMER: Versar, Inc.
REQUESTER: Phil Hoffmeister
PROJECT: No. 2463-103, Crowley Yard 2

Sample Type: Water

Method and Constituent:	Units	MW 1		MW 2		MW 3	
		Concentration	Reporting Limit	Concentration	Reporting Limit	Concentration	Reporting Limit
Standard Method 5520B: Total Oil and Grease	ug/l	ND	5,000	ND	5,000	ND	5,000

Method and Constituent:	Units	Method Blank	
		Concentration	Reporting Limit
Standard Method 5520B: Total Oil and Grease	ug/l	ND	5,000

QC Summary:

% Recovery: 100
% RPD: 8.0

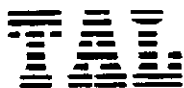
Concentrations reported as ND were not detected at or above the reporting limit.

Trace Analysis Laboratory, Inc.

3423 Investment Boulevard, #8 • Hayward, California 94545

Telephone (510) 783-6960

Facsimile (510) 783-1512



LOG NUMBER: 6096
 DATE SAMPLED: 12/29/96
 DATE RECEIVED: 01/02/96
 DATE EXTRACTED: 01/22/96
 DATE ANALYZED: 01/23/96
 DATE REPORTED: 01/24/96

CUSTOMER: Versar, Inc.
 REQUESTER: Phil Hoffmeister
 PROJECT: No. 2463-103, Crowley Yard II

Sample Type: Water

Method and Constituent:	Units	MW 4		MW 5		MW 6	
		Concentration	Reporting Limit	Concentration	Reporting Limit	Concentration	Reporting Limit
Standard Method 5520B:							
Total Oil and Grease	ug/l	9,500	5,000	40,000	5,000	7,300	5,000

Method and Constituent:	Units	MW 7		Method Blank	
		Concentration	Reporting Limit	Concentration	Reporting Limit
Standard Method 5520B:					
Total Oil and Grease	ug/l	ND	5,000	ND	5,000

QC Summary:

% Recovery: 100
 % RPD: 8.0

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6095
 DATE SAMPLED: 12/29/95
 DATE RECEIVED: 01/20/96
 DATE EXTRACTED: 01/09/96
 DATE ANALYZED: 01/23/96
 DATE REPORTED: 01/24/96
 PAGE: Two

Sample Type: Water

Method and Constituent:	Units	MW-1		MW-2		MW-3	
		Concen- tration	Reporting Limit	Concen- tration	Reporting Limit	Concen- tration	Reporting Limit
DHS Method: Total Petroleum Hydro- carbons as Diesel	ug/l	ND	50	2,600	50	ND	50

Method and Constituent:	Units	Method Blank	
		Concen- tration	Reporting Limit
DHS Method: Total Petroleum Hydro- carbons as Diesel	ug/l	ND	50

QC Summary:

% Recovery: 78
 % RPD: 11

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6096
 DATE SAMPLED: 12/29/96
 DATE RECEIVED: 01/02/96
 DATE EXTRACTED: 01/09/96
 DATE ANALYZED: 01/23/96
 DATE REPORTED: 01/24/96
 PAGE: Two

Sample Type: Water

Method and Constituent:	Units	MW-4		MW-5		MW-6	
		Concen- tration	Reporting Limit	Concen- tration	Reporting Limit	Concen- tration	Reporting Limit
DHS Method: Total Petroleum Hydro- carbons as Diesel	ug/l	800	50	650	50	ND	50

Method and Constituent:	Units	MW-7		Method Blank	
		Concen- tration	Reporting Limit	Concen- tration	Reporting Limit
DHS Method: Total Petroleum Hydro- carbons as Diesel	ug/l	130	50	ND	50

QC Summary:

% Recovery: 78
 % RPD: 11

Concentrations reported as ND were not detected at or above the reporting limit.

Sample MW-4 contains compounds eluting earlier than the diesel standard.

LOG NUMBER: 6095
 DATE SAMPLED: 12/29/95
 DATE RECEIVED: 01/20/96
 DATE ANALYZED: 01/10/96
 DATE REPORTED: 01/24/96
 PAGE: Three

Sample Type: Water

Method and Constituent:	Units	MW-1		MW-2		MW-3	
		Concen- tration	Reporting Limit	Concen- tration	Reporting Limit	Concen- tration	Reporting Limit
DHS Method:							
Total Petroleum Hydro- carbons as Gasoline	ug/l	55	50	1,600	620	ND	50
EPA Method 8020 for:							
Methyl t- Butyl Ether	ug/l	ND	5.0	ND	25	ND	5.0
Benzene	ug/l	3.6	0.50	36	2.5	ND	0.50
Toluene	ug/l	ND	0.50	ND	2.5	ND	0.50
Ethylbenzene	ug/l	1.4	0.50	14	2.5	ND	0.50
Xylenes	ug/l	ND	1.5	ND	7.5	ND	1.5

Method and Constituent:	Units	Method Blank	
		Concen- tration	Reporting Limit
DHS Method:			
Total Petroleum Hydro- carbons as Gasoline	ug/l	ND	50
EPA Method 8020 for:			
Methyl t-Butyl Ether	ug/l	ND	5.0
Benzene	ug/l	ND	0.50
Toluene	ug/l	ND	0.50
Ethylbenzene	ug/l	ND	0.50
Xylenes	ug/l	ND	1.5

QC Summary:

% Recovery: 108
 % RPD: 0.3

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6096
 DATE SAMPLED: 12/29/96
 DATE RECEIVED: 01/02/96
 DATE ANALYZED: 01/10/96
 DATE REPORTED: 01/24/96
 PAGE: Three

Sample Type: Water

Method and Constituent:	Units	MW-4		MW-5		MW-6	
		Concentration	Reporting Limit	Concentration	Reporting Limit	Concentration	Reporting Limit
DHS Method:							
Total Petroleum Hydrocarbons as Gasoline	ug/l	960	120	860	50	ND	50
EPA Method 8020 for:							
Methyl t-Butyl Ether	ug/l	ND	25	ND	5.0	ND	5.0
Benzene	ug/l	35	2.5	8.5	0.50	ND	0.50
Toluene	ug/l	5.5	2.5	0.85	0.50	ND	0.50
Ethylbenzene	ug/l	13	2.5	0.77	0.50	ND	0.50
Xylenes	ug/l	ND	7.5	ND	1.5	ND	1.5

Method and Constituent:	Units	MW-7		Method Blank	
		Concentration	Reporting Limit	Concentration	Reporting Limit
DHS Method:					
Total Petroleum Hydrocarbons as Gasoline	ug/l	ND	50	ND	50
EPA Method 8020 for:					
Methyl t-Butyl Ether	ug/l	ND	5.0	ND	5.0
Benzene	ug/l	ND	0.50	ND	0.50
Toluene	ug/l	ND	0.50	ND	0.50
Ethylbenzene	ug/l	ND	0.50	ND	0.50
Xylenes	ug/l	ND	1.5	ND	1.5

QC Summary:

% Recovery: 108
 % RPD: 0.3

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6095
 DATE SAMPLED: 12/29/95
 DATE RECEIVED: 01/20/96
 DATE ANALYZED: 01/12/96
 DATE REPORTED: 01/24/96
 PAGE: Four

Sample Type: Water

Method and Constituent	Units	MW-1		MW-2		MW-3	
		Concentration	Reporting Limit	Concentration	Reporting Limit	Concentration	Reporting Limit
EPA Method 8010:							
Benzyl Chloride	ug/l	ND	120	ND	3,000	ND	120
Bromobenzene	ug/l	ND	120	ND	3,000	ND	120
Bromodichloromethane	ug/l	ND	0.50	ND	12	ND	0.50
Bromoform	ug/l	ND	0.50	ND	12	ND	0.50
Bromomethane	ug/l	ND	6.0	ND	150	ND	6.0
Carbon Tetrachloride	ug/l	ND	6.0	ND	150	ND	6.0
Chlorobenzene	ug/l	9.1	0.50	370	12	ND	0.50
Chloroethane	ug/l	ND	6.0	ND	150	ND	6.0
2-Chloroethyl Vinyl Ether	ug/l	ND	6.0	ND	150	ND	6.0
Chloroform	ug/l	ND	0.50	ND	12	ND	0.50
Chloromethane	ug/l	ND	6.0	ND	150	ND	6.0
Dibromochloromethane	ug/l	ND	0.50	ND	12	ND	0.50
Dibromomethane	ug/l	ND	120	ND	3,000	ND	120
1,2-Dichlorobenzene	ug/l	ND	6.0	ND	150	ND	6.0
1,3-Dichlorobenzene	ug/l	ND	6.0	ND	150	ND	6.0
1,4-Dichlorobenzene	ug/l	ND	6.0	ND	150	ND	6.0
Dichlorodifluoromethane	ug/l	ND	6.0	ND	150	ND	6.0
1,1-Dichloroethane	ug/l	ND	0.50	ND	12	ND	0.50
1,2-Dichloroethane	ug/l	ND	0.50	ND	12	ND	0.50
1,1-Dichloroethene	ug/l	ND	0.50	ND	12	ND	0.50

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6096
 DATE SAMPLED: 12/29/96
 DATE RECEIVED: 01/02/96
 DATE ANALYZED: 01/12/96
 DATE REPORTED: 01/24/96
 PAGE: Four

Sample Type: Water

Method and Constituent	Units	MW-4		MW-5		MW-6	
		Concen- tration	Reporting Limit	Concen- tration	Reporting Limit	Concen- tration	Reporting Limit
EPA Method 601:							
Benzyl Chloride	ug/l	ND	1,500	ND	1,500	ND	120
Bromobenzene	ug/l	ND	1,500	ND	1,500	ND	120
Bromodichloromethane	ug/l	ND	6.2	ND	6.2	ND	0.50
Bromoform	ug/l	ND	6.2	ND	6.2	ND	0.50
Bromomethane	ug/l	ND	75	ND	75	ND	6.0
Carbon Tetrachloride	ug/l	ND	75	ND	75	ND	6.0
Chlorobenzene	ug/l	210	6.2	240	6.2	ND	0.50
Chloroethane	ug/l	ND	75	ND	75	ND	6.0
2-Chloroethyl Vinyl Ether	ug/l	ND	75	ND	75	ND	6.0
Chloroform	ug/l	ND	6.2	ND	6.2	ND	0.50
Chloromethane	ug/l	ND	75	ND	75	ND	6.0
Dibromochloromethane	ug/l	ND	6.2	ND	6.2	ND	0.50
Dibromomethane	ug/l	ND	1,500	ND	1,500	ND	120
1,2-Dichlorobenzene	ug/l	ND	75	ND	75	ND	6.0
1,3-Dichlorobenzene	ug/l	ND	75	ND	75	ND	6.0
1,4-Dichlorobenzene	ug/l	ND	75	ND	75	ND	6.0
Dichlorodifluoromethane	ug/l	ND	75	ND	75	ND	6.0
1,1-Dichloroethane	ug/l	ND	6.2	ND	6.2	ND	0.50
1,2-Dichloroethane	ug/l	ND	6.2	ND	6.2	ND	0.50
1,1-Dichloroethene	ug/l	ND	6.2	ND	6.2	ND	0.50

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6095
 DATE SAMPLED: 12/29/95
 DATE RECEIVED: 01/20/96
 DATE ANALYZED: 01/12/96
 DATE REPORTED: 01/24/96
 PAGE: Five

Sample Type: Water

Method and Constituent	Units	MW-1		MW-2		MW-3	
		Concen- tration	Reporting Limit	Concen- tration	Reporting Limit	Concen- tration	Reporting Limit
EPA Method 8010 (Continued):							
cis and trans-1,2-Dichloroethene	ug/l	ND	0.50	ND	12	ND	0.50
Dichloromethane	ug/l	ND	120	ND	3,000	ND	120
1,2-Dichloropropane	ug/l	ND	0.50	ND	12	ND	0.50
cis-1,3-Dichloropropene	ug/l	ND	0.50	ND	12	ND	0.50
trans-1,3-Dichloropropene	ug/l	ND	0.50	ND	12	ND	0.50
1,1,2,2-Tetrachloroethane	ug/l	ND	0.50	ND	12	ND	0.50
1,1,1,2-Tetrachloroethane	ug/l	ND	120	ND	3,000	ND	120
Tetrachloroethene	ug/l	ND	0.50	ND	12	ND	0.50
1,1,1-Trichloroethane	ug/l	ND	0.50	ND	12	ND	0.50
1,1,2-Trichloroethane	ug/l	ND	0.50	ND	12	ND	0.50
Trichloroethene	ug/l	ND	0.50	ND	12	ND	0.50
Trichlorofluoromethane	ug/l	ND	6.0	ND	150	ND	6.0
1,2,3-Trichloropropane	ug/l	ND	120	ND	3,000	ND	120
Vinyl Chloride	ug/l	ND	6.0	ND	150	ND	6.0

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6096
 DATE SAMPLED: 12/29/96
 DATE RECEIVED: 01/02/96
 DATE ANALYZED: 01/12/96
 DATE REPORTED: 01/24/96
 PAGE: Five

Sample Type: Water

Method and Constituent	Units	MW-4		MW-5		MW-6	
		Concentration	Reporting Limit	Concentration	Reporting Limit	Concentration	Reporting Limit
EPA Method 601 (Continued):							
cis and trans-1,2-Dichloroethene	ug/l	ND	6.2	ND	6.2	ND	0.50
Dichloromethane	ug/l	ND	1,500	ND	1,500	ND	120
1,2-Dichloropropane	ug/l	ND	6.2	ND	6.2	ND	0.50
cis-1,3-Dichloropropene	ug/l	ND	6.2	ND	6.2	ND	0.50
trans-1,3-Dichloropropene	ug/l	ND	6.2	ND	6.2	ND	0.50
1,1,2,2-Tetrachloroethane	ug/l	ND	6.2	ND	6.2	ND	0.50
1,1,1,2-Tetrachloroethane	ug/l	ND	1,500	ND	1,500	ND	120
Tetrachloroethene	ug/l	ND	6.2	ND	6.2	ND	0.50
1,1,1-Trichloroethane	ug/l	ND	6.2	ND	6.2	ND	0.50
1,1,2-Trichloroethane	ug/l	ND	6.2	ND	6.2	ND	0.50
Trichloroethene	ug/l	ND	6.2	ND	6.2	ND	0.50
Trichlorofluoromethane	ug/l	ND	75	ND	75	ND	6.0
1,2,3-Trichloropropane	ug/l	ND	1,500	ND	1,500	ND	120
Vinyl Chloride	ug/l	ND	75	ND	75	ND	6.0

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6096
 DATE SAMPLED: 12/29/96
 DATE RECEIVED: 01/02/96
 DATE ANALYZED: 01/12/96
 DATE REPORTED: 01/24/96
 PAGE: Six

Sample Type: Water

Method and Constituent	Units	MW-7		Method Blank	
		Concen- tration	Reporting Limit	Concen- tration	Reporting Limit
EPA Method 601:					
Benzyl Chloride	ug/l	ND	120	ND	120
Bromobenzene	ug/l	ND	120	ND	120
Bromodichloromethane	ug/l	ND	0.50	ND	0.50
Bromoform	ug/l	ND	0.50	ND	0.50
Bromomethane	ug/l	ND	6.0	ND	6.0
Carbon Tetrachloride	ug/l	ND	6.0	ND	6.0
Chlorobenzene	ug/l	ND	0.50	ND	0.50
Chloroethane	ug/l	ND	6.0	ND	6.0
2-Chloroethyl Vinyl Ether	ug/l	ND	6.0	ND	6.0
Chloroform	ug/l	ND	0.50	ND	0.50
Chloromethane	ug/l	ND	6.0	ND	6.0
Dibromochloromethane	ug/l	ND	0.50	ND	0.50
Dibromomethane	ug/l	ND	120	ND	120
1,2-Dichlorobenzene	ug/l	ND	6.0	ND	6.0
1,3-Dichlorobenzene	ug/l	ND	6.0	ND	6.0
1,4-Dichlorobenzene	ug/l	ND	6.0	ND	6.0
Dichlorodifluoromethane	ug/l	ND	6.0	ND	6.0
1,1-Dichloroethane	ug/l	ND	0.50	ND	0.50
1,2-Dichloroethane	ug/l	ND	0.50	ND	0.50
1,1-Dichloroethene	ug/l	ND	0.50	ND	0.50

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6096
 DATE SAMPLED: 12/29/96
 DATE RECEIVED: 01/02/96
 DATE ANALYZED: 01/12/96
 DATE REPORTED: 01/24/96
 PAGE: Seven

Sample Type: Water

Method and Constituent	Units	MW-7		Method Blank	
		Concen- tration	Reporting Limit	Concen- tration	Reporting Limit
EPA Method 601 (Continued):					
cis and trans-1,2-Dichloroethene	ug/l	ND	0.50	ND	0.50
Dichloromethane	ug/l	ND	120	ND	120
1,2-Dichloropropane	ug/l	ND	0.50	ND	0.50
cis-1,3-Dichloropropene	ug/l	ND	0.50	ND	0.50
trans-1,3-Dichloropropene	ug/l	ND	0.50	ND	0.50
1,1,2,2-Tetrachloroethane	ug/l	ND	0.50	ND	0.50
1,1,1,2-Tetrachloroethane	ug/l	ND	120	ND	120
Tetrachloroethene	ug/l	ND	0.50	ND	0.50
1,1,1-Trichloroethane	ug/l	ND	0.50	ND	0.50
1,1,2-Trichloroethane	ug/l	ND	0.50	ND	0.50
Trichloroethene	ug/l	ND	0.50	ND	0.50
Trichlorofluoromethane	ug/l	ND	6.0	ND	6.0
1,2,3-Trichloropropane	ug/l	ND	120	ND	120
Vinyl Chloride	ug/l	ND	6.0	ND	6.0

QC Summary:

% Recovery: 69
 % RPD: 5.7

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6095
 DATE SAMPLED: 12/29/95
 DATE RECEIVED: 01/20/96
 DATE ANALYZED: 01/12/96
 DATE REPORTED: 01/24/96
 PAGE: Six

Sample Type: Water

<u>Method and Constituent</u>	<u>Units</u>	<u>Method Blank</u>	
		<u>Concen- tration</u>	<u>Reporting Limit</u>
EPA Method 8010:			
Benzyl Chloride	ug/l	ND	120
Bromobenzene	ug/l	ND	120
Bromodichloromethane	ug/l	ND	0.50
Bromoform	ug/l	ND	0.50
Bromomethane	ug/l	ND	6.0
Carbon Tetrachloride	ug/l	ND	6.0
Chlorobenzene	ug/l	ND	0.50
Chloroethane	ug/l	ND	6.0
2-Chloroethyl Vinyl Ether	ug/l	ND	6.0
Chloroform	ug/l	ND	0.50
Chloromethane	ug/l	ND	6.0
Dibromochloromethane	ug/l	ND	0.50
Dibromomethane	ug/l	ND	120
1,2-Dichlorobenzene	ug/l	ND	6.0
1,3-Dichlorobenzene	ug/l	ND	6.0
1,4-Dichlorobenzene	ug/l	ND	6.0
Dichlorodifluoromethane	ug/l	ND	6.0
1,1-Dichloroethane	ug/l	ND	0.50
1,2-Dichloroethane	ug/l	ND	0.50
1,1-Dichloroethene	ug/l	ND	0.50

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6095
 DATE SAMPLED: 12/29/95
 DATE RECEIVED: 01/20/96
 DATE ANALYZED: 01/12/96
 DATE REPORTED: 01/24/96
 PAGE: Seven

Sample Type: Water

Method and Constituent	Units	Method Blank	
		Concen- tration	Reporting Limit
EPA Method 8010 (Continued):			
cis and trans-1,2-Dichloroethene	ug/l	ND	0.50
Dichloromethane	ug/l	ND	120
1,2-Dichloropropane	ug/l	ND	0.50
cis-1,3-Dichloropropene	ug/l	ND	0.50
trans-1,3-Dichloropropene	ug/l	ND	0.50
1,1,2,2-Tetrachloroethane	ug/l	ND	0.50
1,1,1,2-Tetrachloroethane	ug/l	ND	120
Tetrachloroethene	ug/l	ND	0.50
1,1,1-Trichloroethane	ug/l	ND	0.50
1,1,2-Trichloroethane	ug/l	ND	0.50
Trichloroethene	ug/l	ND	0.50
Trichlorofluoromethane	ug/l	ND	6.0
1,2,3-Trichloropropane	ug/l	ND	120
Vinyl Chloride	ug/l	ND	6.0

QC Summary:

% Recovery: 69
 % RPD: 5.7

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6095
 DATE SAMPLED: 12/29/95
 DATE RECEIVED: 01/20/96
 DATE EXTRACTED: 01/16/96
 DATE ANALYZED: 01/18/96, 01/22/96,
 and 01/24/96
 DATE REPORTED: 01/24/96
 PAGE: Eight

Sample Type: Water

Method and Constituent:	Units	MW-1		MW-2		MW-3	
		Concen- tration	Reporting Limit	Concen- tration	Reporting Limit	Concen- tration	Reporting Limit
EPA Method 220.1: Copper	ug/l	50	20	55	20	100	20
EPA Method 239.1: Lead	ug/l	110	100	ND	100	ND	100
EPA Method 245.1: Mercury	ug/l	ND	0.20	ND	0.20	ND	0.20
EPA Method 289.1: Zinc	ug/l	24	5.0	38	5.0	30	5.0

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6096
 DATE SAMPLED: 12/29/96
 DATE RECEIVED: 01/02/96
 DATE EXTRACTED: 01/16/96
 DATE ANALYZED: 01/18/96, 01/22/96
 and 01/24/96
 DATE REPORTED: 01/24/96
 PAGE: Eight

Sample Type: Water

Method and Constituent:	Units	MW-4		MW-5		MW-6	
		Concen- tration	Reporting Limit	Concen- tration	Reporting Limit	Concen- tration	Reporting Limit
EPA Method 220.1: Copper	ug/l	55	20	100	20	95	20
EPA Method 239.1: Lead	ug/l	ND	100	ND	100	ND	100
EPA Method 245.1: Mercury	ug/l	ND	0.20	ND	0.20	0.53	0.20
EPA Method 289.1: Zinc	ug/l	68	5.0	68	5.0	110	5.0

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NUMBER: 6096
 DATE SAMPLED: 12/29/96
 DATE RECEIVED: 01/02/96
 DATE EXTRACTED: 01/16/96
 DATE ANALYZED: 01/18/96, 01/22/96
 and 01/24/96
 DATE REPORTED: 01/24/96
 PAGE: Nine

Sample Type: Water

Method and Constituent:	Units	MW-7		Method Blank		QC Summary	
		Concen- tration	Reporting Limit	Concen- tration	Reporting Limit	% Recovery	% RPD
EPA Method 220.1: Copper	ug/l	60	20	ND	20	90	2.1
EPA Method 239.1: Lead	ug/l	ND	100	ND	100	100	5.5
EPA Method 245.1: Mercury	ug/l	ND	0.20	ND	0.20	83	18
EPA Method 289.1: Zinc	ug/l	80	5.0	ND	5.0	103	2.7

Concentrations reported as ND were not detected at or above the reporting limit.



 Louis W. DuPuis
 Quality Assurance/Quality Control Manager

LOG NUMBER: 6095
 DATE SAMPLED: 12/29/95
 DATE RECEIVED: 01/20/96
 DATE EXTRACTED: 01/16/96
 DATE ANALYZED: 01/18/96, 01/22/96,
 and 01/24/96
 DATE REPORTED: 01/24/96
 PAGE: Nine

Sample Type: Water

Method and Constituent:	Units	Method Blank		QC Summary	
		Concen- tration	Reporting Limit	% Recovery	% RPD
EPA Method 220.1: Copper	ug/l	ND	20	90	2.1
EPA Method 239.1: Lead	ug/l	ND	100	100	5.5
EPA Method 245.1: Mercury	ug/l	ND	0.20	83	18
EPA Method 289.1: Zinc	ug/l	ND	5.0	103	2.7

Concentrations reported as ND were not detected at or above the reporting limit.


 Louis W. DuPuis
 Quality Assurance/Quality Control Manager

PROJECT NO.		PROJECT NAME				PARAMETERS										INDUSTRIAL HYGIENE SAMPLE					
2463-103		Crowley														<input checked="" type="checkbox"/> Y <input type="checkbox"/> N					
SAMPLERS: (Signature)					(Printed)					NO. OF CONTAINERS Tot Oil + Grass TP H-D Metals Cu/Pb/Hg/Zn SO10 TPHG/BTEX										REMARKS	
Amanda Freeman					Amanda Freeman																
FIELD SAMPLE NUMBER	DATE	TIME	COMP.	GRAB	STATION LOCATION																
MW3	12/29	925		X	MW3	7	1	1	1	2	2						VOCs Presv HCl / Metals Presv HNO ₃				
MW2	12/29/95	245		X	MW2	7	1	1	1	2	2										
MW1	12/29/95	135		X	MW1	7	1	1	1	2	2										
Relinquished by: (Signature)		Date / Time		Received by: (Signature)		Relinquished by: (Signature)		Date / Time		Received by: (Signature)											
Amanda Freeman		12/29/95 1800																			
(Printed)		Samples Iced		(Printed)		(Printed)		(Printed)		(Printed)											
Relinquished by: (Signature)		Date / Time		Received for Laboratory by: (Signature)		Date / Time		Remarks													
				FOR TAL Louis Dupris		1/3/96 11:20 AM		p/a, water, Green ref., re TAL ₂₀													
(Printed)				(Printed)																	

Distribution: Original Plus One Accompanies Shipment (white and yellow); Copy to Coordinator Field Files (pink).

PROJECT NO. 2463-103		PROJECT NAME CROWLEY				PARAMETERS							INDUSTRIAL HYGIENE SAMPLE
SAMPLERS: (Signature) <i>Amanda Freeman</i>					(Printed) AMANDA FREEMAN					REMARKS			
FIELD SAMPLE NUMBER	DATE	TIME	COMP.	GRAB	STATION LOCATION	NO. OF CONTAINERS	Tot Oil/Gres	TPH - D	Metals Cu/Pb/Hg/Low				8010
MW4	12/21/95	1031		X	MW4	7	1	1	1	2	2	VOAS presv HCl / metals presv HNO ₃	
MW5	12/21/95	1135		X	MW5	7	1	1	1	2	2	"	
MW6	12/21/95	437		X	MW6	7	1	1	1	2	2	"	
MW7	12/21/95	345		X	MW7	7	1	1	1	2	2	"	
Relinquished by: (Signature) <i>Amanda Freeman</i>		Date / Time 12/29/95 1800		Received by: (Signature)			Relinquished by: (Signature)			Date / Time		Received by: (Signature)	
(Printed) Amanda Freeman		Samples Iced.		(Printed)			(Printed)					(Printed)	
Relinquished by: (Signature)		Date / Time		Received for Laboratory by: (Signature)			Date / Time		Remarks				
(Printed)				<i>Louis Dupuis</i>			1/3/96 11:20 AM		P/u, water, Green ref.; T-1, reg TA 20				