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## LETTER OF TRANSMITTAL

TO: Mr. Barney Chan

Alameda County Department

of Environmental Health

1131 Harbor Bay Parkway, #250

Alameda, California 94502-6577

DATE:

31 May 2001

**PROJ. NO.** 980074.02

**SUBJECT:** Annual Groundwater

Monitoring Report

## WE ARE SENDING YOU THE FOLLOWING:

On behalf of Smooke & Sons Investment Co., we are pleased to present the Report on the Annual Groundwater Monitoring at the Property Located at 3925 Alameda Avenue.

# 3586

COPY TO:

Richard Smooke, Smooke & Sons Vera Nelson, EKI

Very truly yours,

ERLER & KALINOWSKI, INC.

Unava & Xlub

Anona Dutton

If enclosures are not as noted, please advise us at once at (650) 292-9100.



Consulting Engineers and Scientists

1870 Ogden Drive Burlingame, CA 94010 (650) 292-9100 Fax: (650) 552-9012

31 May 2001

Mr. Barney Chan Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, #250 Alameda, California 94502-6577

Subject: Report on the Annual Groundwater Monitoring at the

Property Located at 3925 Alameda Avenue

Oakland, California (EKI 980074.02)

Dear Mr. Chan:

Erler and Kalinowski, Inc. ("EKI") is pleased to present this letter report to the Alameda County Department of Environmental Health ("ACDEH") regarding annual groundwater monitoring performed at the property located at 3925 Alameda Avenue, Oakland, California ("Site", see Figure 1). This report has been prepared on behalf of Smooke & Sons Investment Co. ("Smooke & Sons").

The groundwater monitoring reported herein was performed to address ACDEH requirements for closure of two underground storage tanks that were removed from the Site in 1988. Multiple phases of investigation have been performed at the Site since the USTs were removed. As directed by the ACDEH, the monitoring reported herein has been performed pursuant to EKI's proposal for additional soil and groundwater investigation and for annual monitoring of groundwater from exiting monitoring wells, as described in the *Report Regarding the 3925 Alameda Site*, dated 19 January 1999, and addenda dated 1 March and 12 April 1999. The proposed investigations were approved by the ACDEH in a letter dated 19 November 1999. EKI completed the additional soil and groundwater investigation in January and February 2000 and reported the results in the *Report on Additional Investigation and Groundwater Monitoring*, dated 15 March 2000. The first annual groundwater monitoring was performed in March 2000 and reported in the *Report on Annual Groundwater Monitoring at the Property Located at 3925 Alameda Avenue*, dated 31 May 2000.

In this report, the results of the second annual groundwater monitoring and sampling completed in March of 2001 are presented.

## 1.0 INTRODUCTION

## 1.1 Background

Several earlier investigations have been performed at the Site and were previously reported. Results of these investigations indicate that total petroleum hydrocarbons as gasoline

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("TPHg"), diesel ("TPH-d"), benzene, toluene, ethylbenzene, and xylenes ("BTEX") are present in groundwater and soil. Based on these results, a Risk-Based Corrective Action ("RBCA") assessment was prepared for the Site. The reports providing the results of these assessments are identified in the list of references at the end of this report.

As reported in EKI's Report on Additional Investigation and Groundwater Monitoring, dated 15 March 2000, a soil investigation performed in the railroad tracks area during February 2000 did not identify an on-Site source of a petroleum hydrocarbon release. The results of groundwater sampling during January and March 2000 indicated that petroleum hydrocarbons in groundwater under the railroad tracks adjacent to the property line may have been the result of an off-Site release rather than from the former USTs on-Site. Groundwater sampling results through March 2000 for the existing monitoring wells indicate that petroleum hydrocarbon and BTEX concentrations appear to be stable or decreasing in MW-1 through MW-4 over time, and that biodegradation processes are likely occurring in groundwater.

On 5 April 2000, Ms. Vera Nelson and Mr. Steven Miller of EKI met with Mr. Barney Chan of ACDEH to discuss results of investigations reported in *Report on Additional Investigation and Groundwater Monitoring*, dated 15 March 2000. On the basis of the discussion at this meeting and a follow-up telephone conversation between Mr. Chan and Mr. Steve Miller on 20 April 2000, it was agreed that no further investigation of soil in the railroad tracks areas was warranted, but that annual groundwater monitoring in wells MW-1 through MW-4 should be performed in March 2000 and again in March 2001 to assess whether concentrations of petroleum hydrocarbons and BTEX continued to be stable or decreasing.

## 1.2 Objectives

The objectives of annual groundwater monitoring reported herein were to measure groundwater levels and evaluate trends in BTEX and TPH concentrations and bioattenuation parameters. The trends in BTEX and TPH concentrations were evaluated to verify that the Site groundwater concentrations are stable or decreasing over time as observed based on previous sampling results. The trends in bioattenuation parameters were evaluated to verify that biological degradation processes are occurring in the groundwater.

#### 2.0 GROUNDWATER MONITORING

The following sections summarize the results of groundwater level monitoring and sampling performed on 13 March 2001, provide an assessment of trends of petroleum hydrocarbon concentrations detected in groundwater samples collected from on-Site monitoring wells over time, and assess bioattenuation sampling results. Groundwater monitoring was performed at monitoring wells MW-1 through MW-4. The locations of these wells are shown on Figure 2.

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## 2.1 Groundwater Level Monitoring

Depths to groundwater in on-Site groundwater monitoring wells MW-1, MW-2, MW-3, and MW-4 were measured on 13 March 2001. The resulting data are summarized in Table 1. These data were used to develop a groundwater contour map for this date, shown on Figure 3, which shows an easterly hydraulic gradient. The groundwater gradient map for the Site in Report on Annual Groundwater Monitoring at the Property Located at 3925 Alameda Avenue, dated 31 May 2000 indicated that groundwater flow was in a southerly direction. The apparent variability in gradient direction may be a result of tidal or echarge effects, or groundwater extraction in the area, although the exact cause is unknown.

## 2.2 Groundwater Sampling

On-Site monitoring wells MW-1 through MW-4 were purged and sampled in conformance with the methods and procedures described in Appendix C of the *Report Regarding the 3925 Alameda Site*, dated 19 January 1999.

Observations during purging and sampling were recorded on field forms, which are included in Appendix A. Bioattenuation parameters including dissolved oxygen, ferrous iron, redox potential, temperature, and pH were recorded during purging of the wells. Purge water was contained in two-55 gallon drums and kept on-Site pending arrangements for proper disposal off-Site.

Chemical analyses of the groundwater samples were performed by K Prime, Inc., Santa Rosa, California. Groundwater samples were analyzed for TPH-g using the DHS LUFT Method, TPH-d using the DHS LUFT Method with silica gel cleanup, BTEX and MTBE using EPA Method 8260A, and nitrate and sulfate using EPA Method 300.0. Laboratory reports from K Prime, Inc. are included as Appendix A.

### 2.2.1 TPH, BTEX and MTBE Concentrations

The results of groundwater sample analyses are summarized in Table 1 and on Figure 2.

Consistent with the results of previous sampling, groundwater samples from well MW-1 had the highest concentrations of TPH-g (16 micrograms per liter "mg/L"), TPH-d (1.85 mg/L), benzene (4.78 mg/L), and ethylbenzene (0.38 mg/L). These concentrations were slightly higher than the 28 March 2000 sampling results at MW-1. The maximum concentrations of toluene (0.0023 mg/L), total xylenes (0.0069 mg/L), and MTBE (0.0073 mg/L) were detected at well MW-4 and were lower than those detected during the previous sampling event. Concentrations were lowest in groundwater samples from well MW-3, which is upgradient from the former UST area and serves as the background well.

Figures B1-1 through B1-4, included in Appendix B, graphically present chemical concentrations and groundwater elevations in each monitoring well as a function of time. As

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depicted in these figures, with the exception of MW-4, groundwater concentrations of petroleum hydrocarbons have slightly increased in the wells since the last sampling event in March 2000. However, these concentrations generally fall in the lower end of the range of values detected for groundwater collected from each of these wells over time. Visual inspection of the graphs shows that there may be a relationship between groundwater elevation and chemical concentration, with concentrations increasing with water level. Please note that where the groundwater concentrations were non-detect (see Table 1), one-half of the detection limit was used as the representative groundwater concentration, which may have resulted in some of the apparent concentration increases.

#### 2.2.2 Bioattenuation Data

The results of analyses for bioattenuation parameters are summarized in Table 2 for the groundwater samples collected on 13 March 2001. These data include dissolved oxygen, nitrate, sulfate, ferrous iron, redox potential, pH, and temperature.

As indicated in Table 2, dissolved oxygen concentrations measured in samples of groundwater collected from wells MW-1, MW-2, and MW-4, located southwest to southeast of the former USTs, are generally consistent with the last sampling event in May 2000. A slight increase in dissolved oxygen was noted in water from MW-1 and a more significant increase in dissolved oxygen was noted in water from wells MW-3 and MW-4. However, dissolved oxygen measured in MW-3 and MW-4 was not consistent with the measurements of ferrous iron and very negative redox potential.

The oxidation-reduction potentials measured in groundwater samples collected from all the wells have decreased since the last sampling event, with the exception of MW-3. In addition, the oxidation-reduction potentials measured in groundwater samples from wells MW-1, MW-2 and MW-4 are at the minimum 150 millivolts lower than the oxidation-reduction potential level measured in the sample of groundwater collected from well MW-3.

These bioattenuation data indicate that degradation of organic compounds, most likely petroleum compounds, is occurring at the Site.

#### 3.0 STATISTICAL ANALYSIS OF GROUNDWATER TRENDS

The Mann-Kendall test recommended by U.S. Environmental Protection Agency ("EPA") (1998, 1994b) was used to evaluate the statistical significance of potential trends in chemical concentration detected in groundwater at the Site. The Mann-Kendall test determines if a trend in concentrations exists by calculating an indicator statistic, S. If S is a large negative number, measurements taken later in time tend to be smaller than those taken earlier. Similarly, if S is a large positive number, measurements taken in later time tend to be larger (Gilbert, 1987). For the purposes of this analysis the null hypothesis tested was: there is an upward trend in groundwater concentration at a given well. Thus, a statistically relevant upward trend would be

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established if the computed value of S was positive at a significance level less than a given value,  $\alpha$  (i.e., a probability, or confidence level, of an upward trend is  $(100-\alpha\cdot100)\%$  or greater). If the resultant significance level was greater than the given  $\alpha$ , then the null hypothesis would be rejected, and the alternate hypothesis, that there was no upward trend in groundwater concentration at a given well, would be accepted.

Statistical guidance from the U.S. EPA (1994a) recommends that a significance level of 0.05, which corresponds to a 95% confidence interval, be used as a standard or default value for  $\alpha$  to ensure adequate statistical power, while limiting the number of false positive results. A significance level of 0.05 was used in this case to evaluate trends in groundwater concentrations at the Site.

A minimum of four data points is generally used for statistical analysis using the Mann-Kendall test, as indicated by U.S.EPA (1998), Gilbert (1987), and Hollander and Wolfe (1973). Specifically, U.S. EPA (1986) indicates that a minimum of 4 samples are required for statistical analysis of sample variability.

In this analysis, if multiple groundwater data for gasoline, diesel, and benzene were collected in one year, the data were averaged to obtain a representative concentration for each compound for the year in which data were collected (1995-2001). This averaging method allowed for a consistent time interval between data points with which meaningful statistics could be calculated. Consistent with Gilbert's recommendations, concentrations below the laboratory method reporting limit were assigned a common value equal to the smallest reporting limit for the compound in the data set (Gilbert, 1987).

The resulting averaged data, the Mann-Kendall statistic S, and the significance level  $\alpha$  are provided in Table 3. As can be seen in Table 3, the significance level  $\alpha$  is greater than 0.05 in each of the cases. In addition, it can be noted that the statistic S is negative in all cases except one, indicating that the concentrations measured at later times tended to be smaller that or similar to the concentrations collected at earlier times. This result confirms prior analysis presented in the Site report and elsewhere (EKI, 2000b) indicating that groundwater concentrations at the Site are stable or potentially decreasing.

#### 4.0 CONCLUSIONS

The Site is located in an industrial area and groundwater contamination has been identified at several properties in the vicinity of the Site The presence of elevated concentrations of petroleum hydrocarbons in groundwater in the railroad tracks area may have been from an off-Site release rather than a result of on-Site migration from the former UST locations. However, as discussed in Section 2.1, the groundwater gradient appears to vary, and thus specific contaminant sources are difficult to identify.

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EKI conducted an extensive file review that identified several UST release or surface spill sites in the immediate Site vicinity. These nearby release sites may have resulted in groundwater contamination that may pose a current or future threat to the Site groundwater, or at a minimum represent the effective "background" groundwater concentrations in the area. For example, 720 High St. located approximately 2,000 feet Northeast of the Site, 630 High St. located approximately 600 feet East of the Site, and 4200 Alameda Ave. located directly Northeast of the Site are known UST release sites that have BTEX contamination in groundwater above U.S. EPA maximum contaminant levels ("MCLs") for drinking water. Another off-Site source of groundwater contamination exists at 569 High St., located directly southeast of the Site, where several petroleum and oil spills were documented and where benzene was detected in groundwater at concentrations as high as 8.7 mg/L.

Based on the findings of the second annual groundwater monitoring, EKI has concluded that Site groundwater concentrations appear to be stable or decreasing, indicating that there is no continuing on-Site source to groundwater related to the two former USTs. TPH and BTEX are biodegradable chemicals and there are indications that biodegradation is occurring at the Site. In addition, EKI previously calculated the potential health risks due to benzene-impacted soil detected in the vicinity of MW-1 using the ASTM (1995) model for volatilization from subsurface soil sources into outdoor air (EKI, 1999c). The results of the risk-based calculations confirmed conclusions in the Site report that volatilization from benzene from soil into outdoor air at the Site does not pose an unacceptable risk to human health.

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EKI proposes that, based on the results of the annual groundwater monitoring discussed above, that a meeting be scheduled with Mr. Barney Chan of ACDEH to review the work completed to date and to discuss moving the Site towards closure.

Please contact us if you have any questions. We will call in the near future to schedule a meeting.

Very truly yours,

ERLER & KALINOWSKI, INC.

Jawn & Milh

Steven G. Miller, P.E.

Project Engineer

Vera H. Nelson, P.E. Project Manager

cc: Smooke & Sons Investment Co.

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Appendix B Graphical Presentation of Analytical Groundwater Data

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### REFERENCES

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U.S. EPA, 1998: U.S. EPA, Guidance for Data Quality Assessment, Practical Methods for Data Analysis, EPA QA/G-9, EPA/600/R-96/084, January 1998.

Table 1
Summary of Analytical Data for Groundwater Samples from Monitoring Wells
3925 Alameda Avenue, Oakland, California

	Elevation		Analytical Data from MW-1 (mg/L)						
Date	(ft msl)	TPHg	Diesel	Kerosene	Benzene	Toluene	Ethylbenzene	Xylene	MTBE
6/21/95 (a)	-0.57	81	9.8	8.2	11	0.72	1.8	3.9	NA (b)
9/22/95 (Q3 '95) (c)	-1.78	11.0	5	3	2.3	0.081	0.390	0.560	NA
12/7/95 (Q4 '95)	-1.59	6	<0.5	<0.5	0.343	0.032	0.133	0.184	NA
3/29/96 (Q1 '96)	-0.85	12	<0.05	4	0.730	0.089	0.300	0.180	0.270
6/26/96 (Q2 '96)	-1.23	7	<0.05	3	2.3	0.062	0.230	0.160	0.093
9/20/96 (Q3 '96)	-0.95	2.2	NA	NA	0.570	0.030	0.110	0.800	0.070
12/11/96 (Q4 '96)	-0.63	8.1	4.0	NA	2.60	0.073	0.300	0.200	0.340
3/24/97 (Q1 '97)	-0.66	11	NA	NA	2.8	0.055	0.34	0.16	0.029
12/17/98	-1.50	6	2.5	NA	2.2	0.046	0.31	<0.04	<0.04
1/20/00	-1.71	5.5	1.00	NA	1.88	0.041	<0.04	0.053	<0.04
3/28/00	-1.03	11.5	1.77	NA	4.09	0.0758	0.44	0.1	<0.05
3/13/01	-0.62	16	1.85	NA	4.78	<0.25	0.38	<0.25	<2.5

	Elevation			Analy	tical Data	from MW-2	(mg/L)		
Date	(ft msl)	TPHg	Diesel	Kerosene	Benzene	Toluene	Ethylbenzene	Xylene	MTBE
6/21/95 (a)	-0.47	7.6	5.9	4.9	1.5	0.18	0.072	1.1	NA
9/22/95 (Q3 '95)	-1.27	7.2	3.5	2	1.2	0.560	0.250	1.0	NA
12/7/95 (Q4 '95)	-1.41	8	<0.5	<0.5	0.240	0.200	0.108	0.402	NA
3/29/96 (Q1 '96)	-0.78	6	<0.05	2	0.640	0.300	0.190	0.490	0.078
6/26/96 (Q2 '96)	-1.15	5	<0.05	1 1	1.0	0.170	0.150	0.290	0.120
9/20/96 (Q3 '96)	-0.92	11.0	NA	NA	2.7	0.600	0.500	1.500	0.370
12/11/96 (Q4 '96)	-0.58	5.2	3.0	NA	2.1	0.340	0.400	1.500	0.170
3/24/97 (Q1 '97)	-0.65	10	NA	NA	3.3	0.44	0.8	2	0.015
12/17/98	-1.43	3.7	1.3	NA	0.9	0.053	0.19	0.46	0.08
1/20/00	-1.61	0.51	0.36	NA	0.275	0.007	0.055	0.039	0.017
3/28/00	-0.98	1.94	0.94	NA	1.28	0.0392	0.155	0.167	0.0441
3/13/01	-0.67	2.79	1.01	NA	1.28	<0.05	0.089	<0.05	<0.5

	Elevation			Analy	/tical Data	from MW-3	(mg/L)		
Date	(ft msl)	TPHg	Diesel	Kerosene	Benzene	Toluene	Ethylbenzene	Xylene	MTBE
6/21/95 (a)	-0.49	0.14	1.9	<0.5	0.00054	0.00052	0.0017	0.005	NA
9/22/95 (Q3 '95)	-0.62	0.130	1.9	<0.5	0.001	0.001	0.012	0.013	NA
12/7/95 (Q4 '95)	-1.38	<1	<0.5	<0.5	<0.005	<0.005	0.013	0.013	NA
3/29/96 (Q1 '96)	-0.69	0.3	<0.05	0.2	0.002	0.002	0.015	0.009	0.006
6/26/96 (Q2 '96)	-1.59	0.4	<0.05	0.6	0.004	0.004	0.025	0.012	0.009
9/20/96 (Q3 '96)	-0.67	0.37	NA	NA	0.004	<0.0005	0.026	0.013	0.006
12/11/96 (Q4 '96)	-0.40	0.39	0.1	NA	0.003	0.002	0.020	0.012	0.005
3/24/97 (Q1 '97)	-0.62	0.26	NA	NA	0.002	0.0007	0.016	0.008	<0.0005
12/17/98	<i>-</i> 1.35	0.15	1.1	NA	0.00071	<0.0005	0.0074	0.0031	<0.0025
1/20/00	-1.52	<0.05	0.22	NA	<0.002	<0.002	<0.002	<0.002	<0.002
1/20/00 (dup)	-1.52	0.063	0.20	NA	<0.002	<0.002	<0.002	<0.002	<0.002
3/28/00	-0.92	0.221	0.79	NA	<0.002	<0.002	0.011	0.0028	<0.002
3/13/01	-0.55	0.076	0.86	NA	<0.0005	<0.0005	0.0013	<0.0005	<0.005

Table 1
Summary of Analytical Data for Groundwater Samples from Monitoring Wells

3925 Alameda Avenue, Oakland, California

	Elevation		Analytical Data from MW-4 (mg/L)						
Date	(ft msl)	TPHg	Diesel	Kerosene	Benzene	Toluene	Ethylbenzene	Xylene	MTBE
9/6/96 (a)	NA	11	330	NA	0.31	0.053	0.47	1.1	0.17
9/20/96 (Q3 '96)	-1.34	12.0	NA	NA	0.890	0.120	1.100	2.000	0.260
12/11/96 (Q4 '96)	-0.98	2.4	2.0	NA	0.390	0.070	0.540	0.840	0.160
3/24/97 (Q1 '97)	-0.99	15	NA	NA	1	0.15	1.6	1.1	0.042
12/17/98	-1.85	2.5	0.88	NA	0.074	0.013	0.18	0.093	0.0046
1/20/00	-2.05	0.77	0.50	NA	0.036	0.006	0.067	0.019	0.006
3/28/00	-1.39	6	0.753	NA	0.242	0.0458	0.944	0.165	<0.0143
3/28/00 (dup)	-1.39	5.3	0.698	NA	0.269	0.0503	1.0	0.173	<0.0143
3/13/01	-0.63	2.37	0.67	NA	0.012	0.0023	0.04	0.0069	0.0073

#### Abbreviations:

TPHg = Total Petroleum Hydrocarbons as Gasoline

MTBE = Methyl Tert Butyl Ether

mg/L = micrograms per liter

ft msl = feet below mean sea level

#### Notes:

- (a) Corresponds to first sampling event after well installation. Grab sample
- (b) "NA" indicates the compound was not analyzed or data not obtained.
- (c) Quarterly monitoring reports were prepared by Smith-Emery GeoServices.

Table 2
Summary of Bioattenuation Data

3925 Alameda Avenue, Oakland, California

		Groundwater Sampling of MW-1						
Date	mg / Ձ Dissolved loxygen (❤️)	Nitrate (mg/L)	Sulfate (mg/L)	Ferrous iron (mg/L)	Oxidation reduction potential (mv)	рН	Temperature	
12/17/98	1.3	5.9	34	3.3	5.6	6.7	21.1	
1/20/00	0.0	<1.0	30.8	1.9	-114	6.8	21.1	
3/28/00	NA (a)	<1.0	13.7	2.2	-136	6.8	20.0	
5/2/00	0.0	NA	NA	NA I	-265	6.7	19.8	
3/13/01	2.3	<1	17.7	3.2	-255	7.0	19.9	

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	Date	Dissolved oxygen (%)	Nitrate (mg/L)	Sulfate (mg/L)	Ferrous iron (mg/L)	Oxidation reduction potential (mv)	pН	Temperature
r	12/17/98	1.9	7.3	39	3	-116	7.0	20.8
	1/20/00	0.0	4.03	31.8	0.9	-179	6.8	21.0
ı	3/28/00	NA .	<1.0	24.8	0.4	-239	6.9	19.9
l	5/2/00	0.0	NA	NA	NA	-266	NA	NA
L	3/13/01	(0.0)	<1	22	0.8	-247	7.0	19.6

X	
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		Groundwater Sampling of MW-3						
Date	Dissolved	Nitrate (mg/L)	Sulfate (mg/L)	Ferrous iron (mg/L)	Oxidation reduction potential (mv)	рН	Temperature	
12/17/98	3.1	<1.0	28	3.3	26.0	6.8	19.7	
1/20/00	0.2	<1.0	32.6	1 1	-65	6.8	20.9	
3/28/00	NA	<1.0	19.5	1	-56	6.8	19.6	
5/2/00	0.0	NA	NA	NA	-106	NA	NA	
3/13/01	22.3 (c)	<1	21.1	1.4	-234	6.9	19.5	

1 erroneus

		Groundwater Sampling of MW-4 (b)							
	Dissolved	Nitrate	Sulfate	Ferrous	Oxidation reduction potential		Temperature		
Date	oxygen (%)		(mg/L)	iron (mg/L)		рН	°C		
12/17/98	0.8	<1.0	31	3.3	-117	6.6	21,2		
1/20/00	0.0	<1.0	24.8	5.2	-152	6.8	20.5		
3/28/00	NA	<1.0 (22.1)	26.9 (26.4)	4.8	-173	6.8	19.2		
5/2/00	0.0	NA	NA	NA	-261	NA	NA		
3/13/01	19 (c)	<1	25.9	4.5	-256	6.9	19.1		

## Abbreviations:

mg/L = micrograms per liter mv = millivolts

#### Notes:

- (a) "NA" indicates the compound was not analyzed or data not obtained.
- (b) For MW-4 the data that appear in parenthesis indicate results from a duplicate sample.
- (c) Instrument not functioning properly.

Table 3
Results of the Mann-Kendall Test for Evaluating Trends
Utilizing All Groundwater Monitoring Data (a)

3925 Alameda Avenue, Oakland, California

	Analy	tical Data from MW-1	l (mg/L)
Year	TPHg	Diesel	Benzene
1995	33	5.0	4.5
1996	7.3	1.4	1.6
1997	11	NA (b)	2.8
1998	6	2.5	2.2
2000	8.5	1.4	3.0
2001	16	1.9	4.8
S	-1	-2	5
а	0.50	0.41	0.24
Result	no upward trend	no upward trend	no upward trend

	Analy	tical Data from MW-2	! (mg/L)
Year	TPHg	Diesel	Benzene
1995	7.6	3.2	0.98
1996	6.8	1	1.6
1997	10	NA	3.30
1998	3.7	1.3	0.90
2000	1.2	0.65	0.8
2001	3	1.01	1.3
S	-9	-4	-3
а	0.07	0.24	0.36
Result	no upward trend	no upward trend	no upward trend

	Analy	tical Data from MW-3	(mg/L)
Year	TPHg	Diesel	Benzene
1995	0.11	1.3	0.00068
1996	0.37	0.067	0.0033
1997	0.26	NA	0.0020
1998	0.15	1.1	0.00071
2000	0.11	0.40	0.00017
2001	0.076	0.86	0.0005
S	-8	-2	-8
а	0.12	0.41	0.12
Result	no upward trend	no upward trend	no upward trend

Table 3
Results of the Mann-Kendall Test for Evaluating Trends
Utilizing All Groundwater Monitoring Data (a)

3925 Alameda Avenue, Oakland, California

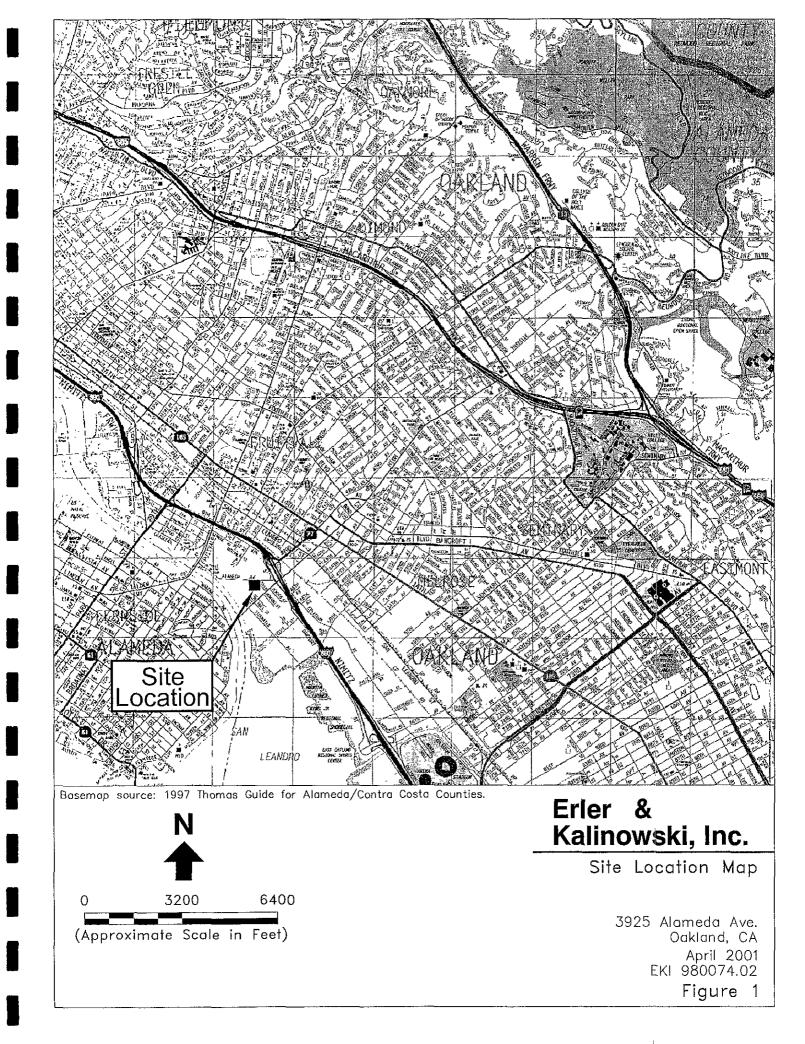
	Analy	Analytical Data from MW-4 (mg/L)							
Year	TPHg	Diesel	Benzene						
1996	8.47	166	0.53						
1997	15	NA	1.00						
1998	2.50	0.88	0.07						
2000	4.02	0.65	0.18						
2001	2.37	0.67	0.01						
S	-6	-4	-6						
а	0.12	0.17	0.12						
Result	no upward trend	no upward trend	no upward trend						

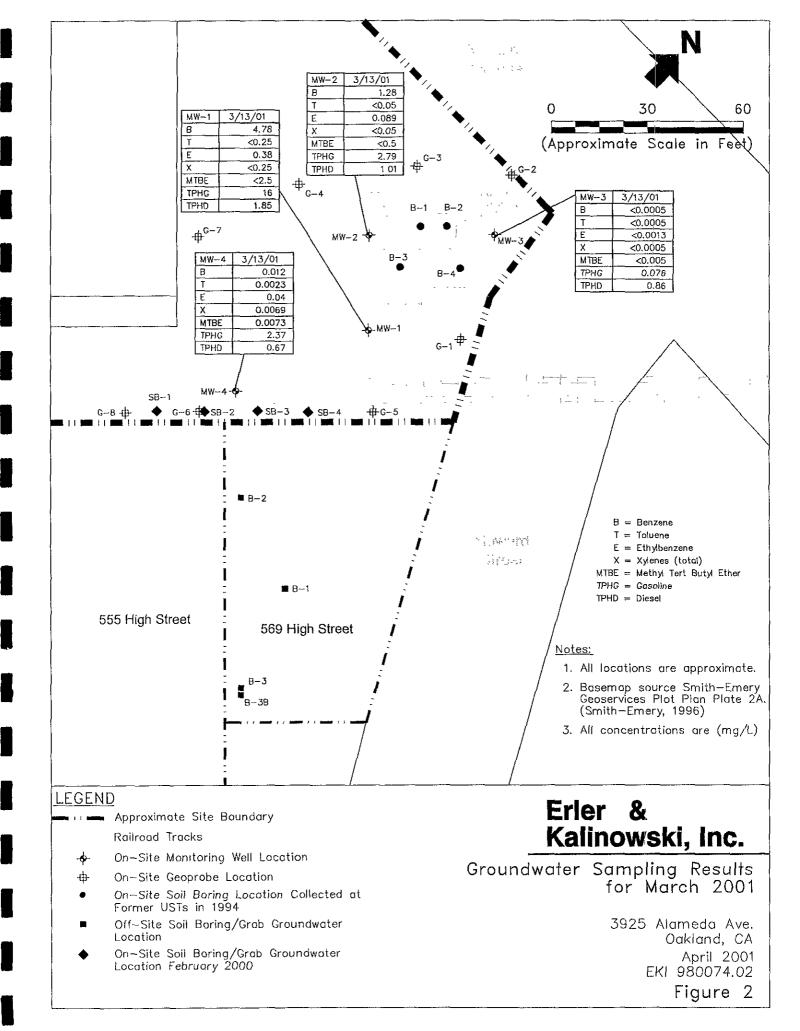
#### Abbreviations:

TPHg = Total Petroleum Hydrocarbons - Gasoline mg/L = micrograms per liter

#### Notes:

- (a) The null hypothesis tested for the Mann-Kendall test was: there is an upward trend in groundwater chemical concentration. The alternate hypothesis was: there is no upward trend.
- (b) "NA" indicates the compound was not analyzed or data not obtained.





2001-04-06 14:05:07 G \980074.02\April 2001\Figure 3.dwg

Figure 3

Erler & Kalinowski, Inc.

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pally inspection	on Keporti	10.						·····
Contractor:			<del>/</del>			Sheet: Date:		of
EKI Staff On-s		96ER L	con_		<del></del>			ANERT DV.
Veather: <u> ر</u>	iaa					EKI JOD	No: 78	80074.04
Temperature:			Max		Min			
Vork Hours:	09:05 to 1	<u>4.1</u> 5 Me	mos Issued:					
Photos:			<u> </u>					
Special Condi	itions, Dela	ys, Changes	S:					
Accidents, Da	ımage:							
Sampling, Tes	sting: <u>Pue</u>	red sample	L WELLS			,		
Visitors to Site	ə:			. ^				
Work Report ( WELL TIME OPENED	W	e, Personnel	//Equipment v ww-こ の9: 24	vorking): 7 	0	9:29	e AND C	OPENED WELLS
Time measu	ired o	9:48	09:47	09:43		09:51	<del></del>	
DEPTH TOW.		1:35	9.10	9.84		9,40		
09:58 AF	TER CALI	BRATING	FIELD INS	TRUMENTS	J. F. ST	ARTED P	uraina	MW-3
WITH A PER	15TALTIC	Aump AN	O BEDICATE	O TUBINI	SAN	PLES WER	e cour	Cred :
	,	_ ,	THE F	exess.	WAS R	EPEATED Pura =	AT WEL	US MW-Z
MW-1 AND					SECOND	rung 1	Wils nov	510 REDUCE
Time SPENT	on SITE		101 0 000	0/6 4-0-	m w - 4	THEE ACE	ZDRI	ms w/ 501L
TURGE WA	Tell MAS	THE WATER	710 77 22000	4011-				mm6 w/ 5016
HND / Blum	6 CONTAIN	11 DAY 01	- ON AIT					
			<u></u>		·		4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Distribution:	Project Ins Project Ma	spection File anager	e (orig)		By:	Of.	A	non
						U		

PROJEC	PROJECT NAME: 3925 Alameda Avenue DATE: 13 MARCH 200 / PROJECT NUMBER: 980074.00 WELL NAME: MW- PERSONNEL: PLLION										
PROJEC'				7	WELL N	AME: N	1W-1 I	PERSON	NEL:	K.D.L	<u>o</u> n
WELL V	OLUME			Ī:		4Isimlian	ſ	Casing Vol.			
Depth of Well (ft.)	_		Depth to Vater (ft.)		Vater N Column (ft. (	Aultiplier below)		(gallons)	<i>a</i>		
19	.70 -		9.35	= /	0.35	* 0.64	=	6.6	2		
Multiplier for	4-inch casing						INSTRUM	ENT CAI	JBRATIC	)N	
PURGE I	WETHO]	D: PEA	21STALT	ic Pu	mp		114011011			Field	Standard
1 OKOL	VIL) 11101	<b>.</b> , , ,			·		Instrument			measure	measure
PUMP IN	PUMP INLET DEPTH: Specific Conductance										
		7		- (J	0	Į	pН		COE	mw-	3
START	гіме:Ц	<u>:4/</u> ]	END TIN	ЛЕ: <u>С</u>	<i>∷</i> 28_		pH Turkisher		200		
	~ . T T ^ `	ים זמיטדי	ach. I	a U			Turbidity			•	
TOTAL	(ALLU	NO PUK	JEN.	94							
NOTES/	LIGMAR	∃S COLI	LECTED	:			ORP				
INOTES		101	_				Temperature				
	VYCVO	1 — 1	٠, ٠,			ľ	Depth Probe				
								:	ved		
	Ilons		ice,	E			et)		Casing Volumes removed	_	,
	1 (ga	6	uctar	luctic		j.	r (fe	(md)	nes r	ygeı	myL
	ırge(	ire ((	Condi	Red mv	!	Turbidity (NTU)	Depth to water (feet)	Purge Rate (gpm)	olun'	Dissolved Oxygen	Iron
	ne Pı	eratı	lic C	Oxidation Re Potential, mv		idity	th to	re Ra	V gu	solve	Fеrrous Iron
Time	Volume Purged (gallons)	Temperature (C)	Specific Conductance, mS/cm	Oxidation Reduction Potential, mv	pH	Turb	Dep	Purg	Casi	Dis	Fer
12:18	8.0	19.6	1,248	-230	7.03	1.06	9,51	0,26	1.21	0.0%	
12.30	1/8	198	1247			0.99	9.50	017	1.78	6.0%	3,2
12:38		198	1.240			ĺ	9.50		2.11	0.0%	^
12.10	11.0	199	1.240	-255	7.01	0,91	9.50			2.3/	3.2
12:75	18.3	199	1.239	-254	700	0,64		0.26	I	T	2.6
		( ( . /	17-01						2,93	-1·	
1258	19.4							0,00		-	
			<u> </u>	<u> </u>					<u> </u>	<u> </u>	
								<u> </u>	<del> </del>		
								-			
-	\										

PROJECT NA	ME: 3925 A	Alameda A	Avenue			I	DATE:	13 MAR	DLCo	<b>D</b> /
PROJECT NU			7	WELL N	AME: N	1W-2 1	PERSON	NET: 32	DLa	^
WELL VOLU Depth of Well (ft.)  1992 Multiplier for 4-inch	ME CALCU	JLATION Depth to Water (ft.)	₹: V		⁄ultiplier below)		Casing Vol. (gallons)	12		
PURGE MET PUMP INLET START TIME TOTAL GAL	HOD: PER DEPTH: <u>1</u> E: <u>10 :36</u> LONS PURG	4 STAL 7 2.2 END TIM GED:	- Œ: <u>11</u> :	:50 0		INSTRUM Instrument Specific Cond pH pH Turbidity  ORP			Field measure	Standard measure
NOTES/SAM DUPLICE MW	17E SA2 -2 & M	-ples w-201	APE			Temperature		<del>-</del>		
11:12 8; 11:22 10 11:33 12. 11:41 14.	7 (gallons) 7 (Volume Purged (gallons) 7 (19 6) 7 (7 (Femperature (C))	Specific Conductance, mS/cm	27 - 27 Oxidation Reduction P.2. 24 Potential, mv	6,96 6,95 6,94	4.40	9.25	61.0 61.0 61.0 61.0 61.0 61.0	7.79 7.79 7.79 7.31	0.0%	
							•			

PROJEC'	T NAME	: 3925 A	lameda .	Avenue			]	DATE:	13 MA	aca 2	00
PROJEC'					WELL N	AME:M	w-3 1	PERSON	NEL: 7	2,D,L	ion
WELL V Depth of Well (ft.)  Multiplier for	OLUME  95 -  4-inch casing	9	pepth to Vater (ft.)	V C	Column (ft. (	* 0.64	= INSTRUM		47	N.	
DIRGE	METHOI	). PER	STALTIC	- Pun	7		INS I KUW	ENI CAL	IDKATIO	Field	Standard
PUMP II	PUMP INLET DEPTH: Specific Conductance 1.048 1.000 pH 4.03 4.01									4.01	
	GALLO1			184		:	Turbidity	gar ·	1	0.0Z 01.7× 0.0×	101.7%
NOTES/	SAMPLE	ES COLI	ECTED	: <i>e</i> 1	(:00		ORP wv (Zz Temperature Depth Probe	BELL Soid)	2 23	,@12.5c	247.@125
Time	Volume Purged (gallons)	Temperature (C)	Specific Conductance, mS/cm	Oxidation Reduction Potential, 🗪 🎢	Hd	Turbidity (NTU)	Depth to water (feet)	Purge Rate (gpm)	Casing Volumes removed	Dissolved Oxygen	-н- Ferrous Iron
10:06		19.4	1.428	-199 <sub>2</sub>	6.83	1.79	10.2			0.0%	
10:15			1-414	-227	6.88	086	10.40	0.32	0.7%	27.5%	
10:30	1 _ 1	19.6	1.402	232	6.87		10.41	0,27	1.39	24. 47	
10:41	12.1		1.395	-229	6.89	0.31	10.42	0.28	1.87	5,2	1.5
16.50			_	-233	6.88	029		030	2.29		
10:56		19.5	1.391	-234	6.88	0.51	10:30	025	2.52	22-37	11.4
(1:00	184						10.3	0.53	2.84		
									<u> </u>	<u> </u>	
ļ	1	1	1	l .	1	1	1	1	1	1	1

PROJEC	T NAME	: 3925 A	Vlameda	Avenue		-		DATE: (			
PROJEC'				,	WELL N	IAME:	NW41	PERSON	NEL:	<u>,0,6</u>	on
WELL V		CALCU	LATION	٧:		3 f   41 = 11 mm		Casing Vol.			
Depth of Well (ft.)			Depth to Vater (ft.)		Water Column (ft.	Multiplier (below)		(gallons)	,	, 1	
Multiplier for	3 -		9.40	<del></del>	0,33	* 0.64	===		6.	61	
Multiplier for	4-inch casin	g diameter =(	).64		- ())		INSTRUM	ENT CAL	IBRATIO	N	
PURGE:	METHO:	D: PEI	is TALT	ic Pan	P					Field	Standard
					•	'	Instrument			<u>measure</u>	measure
PUMP II	VLET DE	EPTH: _					Specific Con-	ductance			
START	en er 19	1.57)	ሮአሙ ፒኒኒ	viet )	336		рН рН	_			
STARI	11ME: ( )		בוז עואוט	¥.11.2. <u>/</u>	<del></del>		Turbidity	(0	E. MI	~ 3	)
TOTAL	GALLOI	NS PUR	GED: /	46				(3			
NOTES/	SAMPLI	ES COLI	LECTED	) <b>:</b>			ORP				
6	NW-4	(0)	3:40	)			Temperature Depth Probe				ļ
	<del>-</del>	_ <del></del>	<del></del> -		<u> </u>		Depair 1 Tobe				
!	ons)		ໜົ						nove	<i>y</i> ,	
	gallc	_	tance	ction	}		(feet	. (u		uag	
;	pə8.	e (C)	nduc	Redu nv		UTN	ater	e (gp)	hume	Oxy	uo
	e Pur	ratur	ic Co	ion I		dity (	to w	Rate	g Vc	lved	us Ir
Time	Volume Purged (gallous)	Femperature (C)	Specific Conductance, mS/cm	Oxidation Reduction Potential, mv	Hd	Turbidity (NTU)	Depth to water (feet)	Purge Rate (gpm)	Casing Volumes removed	Dissolved Oxygen	Ferrous Iron
		18.9	0898		6.88	<del> </del>	9.40	6.36	1.47		
13:11							1			4.1%	5.0
$\frac{(32)}{}$	18.3	[9-1	1.102	250	( 88	000		0.70	2 18	20.6	45
	14.4				6,88		0.10				(,,,,
13.36	14.6	19.1	1.121	-256	6.88	0.24	9.40	0.05	2.21	17.	
							-				
					1	<u> </u>				<u> </u>	
									,		
				1							
	<del>                                     </del>		-								
1	1	į		1	1	1	1		J		

## CHAIN OF CUSTODY / SAMPLE ANALYSIS REQUEST

			CHAIN OF CUSTODY /	SAMPLE ANAL	YSIS REQUEST Y-PRIM	E
Erler &	Kalinowski,	Inc.	Page \ of	1	Analytical Laboratory:	
Project	Number: E	(1 98007	4.01	!	Date Sampled: 13 MARCH 200	(
Project	Name: 392	5 Atamed	da Avenue		Sampled By: R.D.Lion	
Source o	f Samples:	groundw	vater monitoring wells		Report Results To: Steve Miller	
Location	: Oakland, C	<u>-</u> A	<del></del>		Phone Number: 650) 578-1172	
Lab Sample I D	Field Sample I D	Sample Type	Number and Type of Containers	Time Collected	Analyses Requested (EPA Method Number)	Results equired By Date/Time)
	MW-1	water	4-VOAs +HCI		EPA 8260 for BTEX & MTBE only	
			1-1 L. amber glass, 1-1 L. plastic	13:01	EPA 8015M for TPHg & TPHd, nitrate & sulphate	10 day TAT
	MW-2	water	4-VOAs +HCI	15.0	EPA 8260 for BTEX & MTBE only	
			1-1 L. amber glass, 1-1 L. plastic	12:03	EPA 8015M for TPHg & TPHd, nitrate & sulphate	10 day TAT
į	MW-3	water	4-VOAs +HCI	11:00	EPA 8260 for BTEX & MTBE only	10 day TAT
			1-1 L. amber glass, 1-1 L. plastic		EPA 8015M for TPHg & TPHd, nitrate & sulphate  EPA 8260 for BTEX & MTBE only	10 day 1A1
	MW-4	water	4-VOAs +HCl 1-1 L. amber glass, 1-1 L. plastic	13:40	EPA 8015M for TPHg & TPHd, nitrate & sulphate	10 day TAT
	MW- 🥎 dupe	water	4-VOAs +HCI	( ) . ( )	EPA 8260 for BTEX & MTBE only	
		(70.0)	1-1 L. amber glass, 1-1 L. plastic	12:03	EPA 8015M for TPHg & TPHd, nitrate & sulphate	10 day TAT
	ERB	water	4-VOAs + HCl 1-1 L. amber glass, 1-1 L. plastic		HOLD	
Special	Instruction	ns:				
Relinqui	shed By:				Received By:	1
Name / S	Signature //	/Affili	ation Date	Time	Name / Signature / Affiliation	
ROCK I	D. Lion/	Cofee	UngEKI 13 MAR OI	15:18	(HELD FOT CONRIER)	
	(	0				
				1	I and the second se	

11 01

## K PRIME, Inc.

CONSULTING ANALYTICAL CHEMIS'I'S

3621 Westwind Blvd. Santa Rosa CA 95403 Phone: 707 527 7574 707 527 7879 FAX:

9115

EKI 980074.01

ACCT:

PROI:

TRANSMITTAL

DATE:

03/30/01

Mr. Steve Miller TO:

Erler & Kalinowski. Inc.

1730 S. Amphlett Blvd. Suite 320

San Mateo, CA 94402

Phone:

(650) 578-1172

Fax:

(650) 578-9131

FROM:

Richard A. Kagel, Ph.D. 1818 3/36/01

Laboratory Director

SUBJECT: LABORATORY RESULTS FOR YOUR PROJECT

EKI 980074.01

RECEIVED

MAR 3 0 2007

ERLER & KALINOWSKI, INC.

Enclosed please find K Prime's laboratory reports for the following samples:

SAMPLE ID	TYPE	DATE	KPI LAB #
MW-1	WATER	03/13/01	312/8
MM-S	WATER	03/13/01	31279
C-WM	WATER	03/13/01	31280
MW-4	WATER	03/13/01	31281
MW-2 DUPE	WATER	03/13/01	31282

The above listed sample group was received on on the chain of custody document.

03/14/01

and tested as requested

Please call me if you have any questions or need further information. Thank you for this opportunity to be of service.

, 02

K PRIME, INC.

LAB NO: 31278

LAB NO: 31278

SAMPLE TYPE: WATER

K PRIME PROJECT: 9115

CLIENT PROJECT: EKI 980074.01

METHOD: BTEY + MTRE

DATE ANALYZED: 3/21/01

METHOD: BTEX + MTBE DATE ANALYZED: 3/21/01
REFFERENCE: EPA 8260/8021 UNITS: µg/L

COMPOUND NAME	CAS NO.	REPORTING LIMIT	SAMPLE CONC
BENZENE	71-43-2	250	4,780
TOLUENE	108-88-3	250	ND
ETHYLBENZENE	100-41-4	250	380
M-&P-XYLENE	1330-20-7	250	ND
D-XYLENE	95-47-6	250	ND
MTBE	1634-04-4	2,500	ND

NOTES:

ND - NOT DETECTED AT OR ABOVE THE STATED REPORTING LIMIT NA - NOT APPLICABLE

APPROVED BY: 5/25/01

K PRIME, INC.

LAB NO: 31279

K PRIME PROJECT: 9115

CLIENT PROJECT: EKI 980074.01

SAMPLE ID: MW-2

SAMPLE ID: MW-2

SAMPLE ID: 03/12/9

WATER

O3/13/01

TIME SAMPLED: 12:03

METHOD: BTEX + MTBE DATE ANALYZED: 3/21/01 REFFERENCE: EPA 8260/8021 UNITS: µg/L

CAS NO.	REPORTING LIMIT	SAMPLE CONC
71-43-2	50	1,280
108-88-3	50	ND
	50	89.1
	50	ND
	50	ND
1634-04-4	500	ND
	71-43-2 108-88-3 100-41-4 1330-20-7 95-47-6	Color

JOYES.

ND - NOT DETECTED AT OR ABOVE THE STATED REPORTING LIMIT NA - NOT APPLICABLE

APPROVED BY: /2/1/1/ DATE: \_\_\_\_\_\_3/28/01

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1, 04

 K PRIME, INC.
 SAMPLE ID:
 MW-3

 LABORATORY REPORT
 LAB NO:
 31280

 SAMPLE TYPE:
 WATER

 K PRIME PROJECT:
 9115
 DATE SAMPLED:
 03/13/01

 CLIENT PROJECT:
 EKI 980074.01
 TIME SAMPLED:
 11:00

METHOD: BTEX + MTBE DATE ANALYZED: 3/21/01 REFFERENCE; EPA 8260/8021 UNITS: µg/L

COMPOUND NAME	CAS NO.	REPORTING LIMIT	SAMPLE CONC
BENZENE	71-43-2	0.500	ПN
TOLUENE	108-88-3	0.500	ND
ETHYLBENZENE	100-41-4	0.500	1.34
M-&P-XYLENE	1330-20-7	0,500	ND
O-XYLENE	95-47-6	0.500	ND
MTDE	1634-04-4	5.00	ΝÞ

## NOTES:

ND - NOT DETECTED AT OR ABOVE THE STATED REPORTING LIMIT NA - NOT APPLICABLE

APPROVED BY:

DATE: 3/28/01

K PRIME, INC.

LABORATORY REPORT

K PRIME PROJECT: 9115

CLIENT PROJECT: EKI 980074.01

SAMPLE ID: MW-4

LAB NO: 31281

SAMPLE TYPE: WATER

DATE SAMPLED: 03/13/01

TIME SAMPLED: 13:40

METHOD: BTEX + MTBE DATE ANALYZED: 3/22/01 REFFERENCE: EPA 8260/8021 UNITS: µg/L

COMPOUND NAME	CAS NO.	REPORTING LIMIT	SAMPLE CONC
BENZENE	71-43-2	0.500	11.9
TOLUENE	108-88-3	0.500	2.3
ETHYLBENZENE	100-41-4	0.500	40.1
M-&P-XYLENE	1330-20-7	0.500	6.85
O-XYLENE	95-47-6	0,500	0.520
МТВЕ	1634-04-4	5.00	7,27

NOTES:

ND - NOT DETECTED AT OR ABOVE THE STATED REPORTING LIMIT NA - NOT APPLICABLE

APPROVED BY:

DATE

K PRIME, INC.

LABORATORY REPORT

LAB NO:
SAMPLE TYPE:
WATER

K PRIME PROJECT: 9115

CLIENT PROJECT: EKI 980074.01

MW-2 DUPE
SAMPLE ID:
MW-2 DUPE
WATER
VATER

03/13/01
TIME SAMPLED:
12:03

METHOD: BTEX + MTBE DATE ANALYZED: 3/21/01 REFFERENCE: EPA 8260/8021 UNITS: µg/L

COMPOUND NAME	CAS NO.	REPORTING SAMPLE LIMIT CONC		
BENZENE	71-43-2	50.0	1,240	
TOLUENE	108-88-3	50.0	ND	
ETHYLBENZENE	100-41-4	50.0	0,08	
M-&P-XYLENE	1330-20-7	50.0	ND	
O-XYLENE	95-47-6	50.0	ND	
MTBE	1634-04-4	500	ND	

NOTES:

ND - NOT DETECTED AT OR ABOVE THE STATED REPORTING LIMIT NA - NOT APPLICABLE

APPROVED BY:

DATE

K PRIME, INC. LABORATORY METHOD BLANK REPORT METHOD BLANK ID: MBLK032101 SAMPLE TYPE: WATER

METHOD: VOLATILE ORGANIC COMPOUNDS

DATE ANALYZED:

3/21/01

REFERENCE: EPA 8260

ONE THEN A THE CASE OF THE THE THE

UNITS:

μg/L

REFERENCE; EFA 8200			,
COMPOUND NAME	CAS NO.	REPORTING LIMIT	SAMPLE CONC
DICHLORODIFLUOROMETHANE	75-71-8	0.500	ND
CHLOROMETHANE	74-87-3	0.500	ND
VINYL CHLORIDE	75-01-4	0.500	ND
BROMOMETHANE	74-83-9	0.500	ND
CHLOROETHANE	75-00-3	0.500	ND
TRICHLOROFLUOROMETHANE	75-69-4	0.500	ND
1,1-DICHLOROETHENE	75-35-4	0.500	ND
METHYLENE CHLORIDE	75-09-2	2.50	ND
TRANS-1,2-DICHLOROETHENE	156-60-5	0.500	ND
1.1-DICHLOROETHANE	75-34-3	0.500	ND
CIS-1,2-DICHLOROETHENE	156-59-2	0.500	ND
2,2-DICHLOROPROPANE	594-20-7	0.500	ND
BROMOCHLOROMETHANE	74-97-5	0.500	ND
CHLOROFORM	67-66-3	0.500	ND
1,1,1-TRICHLOROETHANE	71-55-6	0.500	ND
CARBON TETRACHLORIDE	56-23-5	0.500	ND
1,1-DICHLOROPROPENE	563-58-6	0.500	ND
BENZENE	71-43-2	0.500	ND
1,2-DICHLOROETHANE	107-06-2	0.500	DИ
TRICHLOROETHENE	79-01-6	0.500	ND
1,2-DICHLOROPROPANE	78-87-5	0.500	ND
DIBROMOMETHANE	74-95-3	0.500	ND
BROMODICHLOROMETHANE	75-27-4	0.500	ND
TRANS-1,3-DICHLOROPROPENE	10061-02-6	0.500	ND
TOLUENE	108-88-3	0.500	ND
CI5-1,3-DICHLOROPROPENE	10061-01-5	0.500	ND
1,1,2-TRICHLOROETHANE	79-00-5	0.500	ND
TETRACHLOROETHENE	127-18-4	0.500	ND
1,3-DICHLOROPROPANE	142-28-9	0.500	ND
DIBROMOCHLOROMETHANE	124-48-1	0.500	ND
1,2-DIBROMOETHANE	106-93-4	0.500	ND
CHLOROBENZENE	108-90-7	0.500	ND
1,1,1,2-TETRACHLOROETHANE	630-20-6	0,500	ND
ETHYLBENZENE	100-41-4	0.500	ИĎ
XYLENE (M+P)	1330-20-7	0.500	ND
XYLENE (O)	1330-20-7	0,500	ND
STYRENE	100-42-5	0,500	מא
BROMOFORM	75-25-2	0.500	, ND
ISOPROPYLBENZENE	98-82-8	0,500	ND
1,1,2,2-TETRACHLOROETHANE	79-34-5	0.500	ND
BROMOBENZENE	108-86-1	0,500	ND
1,2,3-TRICHLOROPROPANE	96-18-4	0,500	ND
N-PROPYLBENZENE	103-65-1	0,500	ND
2-CHLOROTOLUENE	95-49-8	0.500	ND

THE HOLINIA

K PRIME, INC. LABORATORY METHOD BLANK REPORT METHOD BLANK ID: MBLK032101 SAMPLE TYPE:

WATER

METHOD: VOLATILE ORGANIC COMPOUNDS DATE ANALYZED:

3/21/01

REFERENCE: EPA 8260

UNITS:

µg/L

COMPOUND NAME	cas no.	REPORTING	CONC			
1,3,5-TRIMETHYLBENZENE	108-67-8	0.500	ND			
4-CHLOROTOLUENE	106-43-4	0.500	ND			
TERT-BUTYLBENZENE	98-06-6	0.500	ND			
1,2,4-TRIMETHYLBENZENE	95-63-6	0.500	ND			
SEC-BUTYLBENZENE	135-98-8	0.500	ND			
1,3-DICHLOROBENZENE	541-73-1	0.500	ND			
4-ISOPROPYLTOLUENE	99-87-6	0.500	ND			
1.4-DICHLOROBENZENE	106-46-7	0.500	ND			
N-BUTYLBENZENE	104-51-8	0,500	ND			
1,2-DICHLOROBENZENE	95-50-1	0.500	ND			
1,2-DIBROMO-3-CHLOROPROPANE	96-12-8	0.500	ND			
1.2.4-TRICHLOROBENZENE	120-82-1	1.00	ND			
HEXACHLOROBUTADIENE	87-68-3	1.00	ND			
NAPHTHALENE	91-20-3	1.00	ND			
1,2,3-TRICHLOROBENZENE	87-61-8	1.00	ND			

SURROGATE RECOVERY	%
DIBROMOFLUOROMETHANE	115
TOLÜENE-D8	93
4-BROMOFLUOROBENZENE	111

### NOTES:

ND - NOT DETECTED AT OR ABOVE THE STATED REPORTING LIMIT

NA - NOT APPLICABLE OR AVAILABLE

K PRIME, INC. LABORATORY QC REPORT

SAMPLE ID: LCS032101 DUPLICATE ID: LCSD032101

METHOD: VOLATILE ORGANIC COMPOUNDS

SAMPLE TYPE: WATER

REFERENCE: EPA 8260

UNITS: μg/L

## ACCURACY (MATRIX SPIKE)

PARAMETER	SPIKE	SAMPLE	SPIKE	RECOVER	LIMITS
PARAMETER	ADDED	RESULT	RESULT	(%)	(%)
1,1 DICHLOROETHENE	10.0	ND	11.47	115	60-140
BENZENE	10.0	ND	12.71	127	60-140
TRICHLOROETHENE	10.0	ND	10.17	102	60-140
TOLUENE	10.0	ND	11.26	113	60-140
CHLOROBENZENE	10.0	ND	11.15	112	60-140

## PRECISION (SPIKE DUPLICATE)

COMPOUND NAME	EPORTIN	SPIKE	DUPLICATE	RPD	LIMITS
COMPOUND NAME	LIMIT	RESULT	RESULT	(%)	(%)
1,1 DICHLOROETHENE	0.500	11.5	11.64	1.47	±20
BENZENE	0.500	12.7	12.43	2.23	±20
TRICHLOROETHENE	0.500	10.17	9.97	1.99	±20
TOLUENE .	0.500	11,26	11,36	0.88	±20
CHLOROBENZENE	0.500	11.15	11.25	0.89	±20

#### NOTES:

ND - NOT DETECTED AT OR ABOVE THE STATED REPORTING LIMIT

NA - NOT AVAILABLE OR APPLICABLE

K PRIME, INC. LABORATORY REPORT

K PRIME PROJECT: 9115

CLIENT PROJECT: EKI 980074.01

METHOD: TPH-G

UNITS: mg/L REFERENCE: EPA 8015M

sample ID	Lab no.	SAMPLE TYPE	DATE SAMPLED	TIME SAMPLED	DATE ANALYZED	MRL	SAMPLE CONC
MW-1	31278	WATER	03/13/01	13:01	3/16/01	0.0500	16.0
MW-2	31279	WATER	03/13/01	12:03	3/21/01	0.0500	2.79
MW-3	31280	WATER	03/13/01	11:00	3/16/01	0.0500	0.076
MW-4	31281	WATER	03/13/01	13:40	3/16/01	0.0500	2.37
MW-2 DUPE	31282	WATER	03/13/01	12:03	3/16/01	0.0500	3.15

## NOTES:

ND - NOT DETECTED AT OR ABOVE THE STATED METHOD REPORTING LIMIT NA - NOT APPLICABLE OR AVAILABLE

MRL - METHOD REPORTING LIMIT

APPROVED BY:

METHOD BLANK ID: MBLK031601 K PRIME, INC. WATER SAMPLE TYPE: LABORATORY METHOD BLANK REPORT 3/16/01 DATE ANALYZED: METHOD: TPH-G UNITS: mg/L REFERENCE: EPA 8015M SAMPLE REPORTING COMPOUND NAME CONC LIMIT ND 0.0500 TPH-G

NOTES:

ND - NOT DETECTED AT OR ABOVE THE STATED REPORTING LIMIT NA - NOT APPLICABLE

K PRIME, INC.
LABORATORY METHOD BLANK REPORT

METHOD BLANK ID:

SAMPLE TYPE:

MBLK032101 WATER

METHOD: TPH-G

REFERENCE: EPA 8015M

DATE ANALYZED:

UNITS:

3/21/01 mg/L

COMPOUND NAME

TPH-G

REPORTING LIMIT 0.0500 SAMPLE

ND

NOTES:

ND - NOT DETECTED AT OR ABOVE THE STATED REPORTING LIMIT NA - NOT APPLICABLE

K PRIME, INC.

LABORATORY QC SUMMARY REPORT

SAMPLE ID: LCS031601 DUPLICATE ID: LCSD031601

METHOD: TPH-G

REFERENCE: EPA 8015M/CA DHS LUFT

SAMPLE TYPE:

WATER

UNITS:

سا/mg

# ACCURACY (MATRIX SPIKE)

COMPOUND NAME	REPORTING	SAMPLE	SPIKE	SPIKE	%
	LIMIT	RESULT	ADDED	RESULT	RECOVERY
TPH-G	0.0500	ND	0.250	0.242	97

#### PRECISION (DUPLICATES)

COMPOUND NAME	REPORTING	SAMPLE	SPIKE	DUPLICATE	RPD
<b>33111 34112 111 111</b>	LIMIT	RESULT	RESULT	RESULT	(%)
TPH-G	0.0500	ND	0.242	0.255	5.2

#### NOTES

ND - NOT DETECTED AT OR ABOVE THE STATED REPORTING LIMIT.

NA - NOT AVAILABLE OR APPLICABLE.

K PRIME, INC. LABORATORY REPORT

K PRIME PROJECT: 9115

CLIENT PROJECT: EKI 980074.01

METHOD: TPH D

REFERENCE: EPA 8015M

UNITS: mg/L

SAMPLE ID	LAB NO.	SAMPLE	DATE SAMPLED	EXTRACT DATE	DATE ANALYZED	MRL	SAMPLE CONC	TPH D PATTERN*
MW-1	31278	WATER	03/13/01	03/20/01	03/22/01	0.050	1.85	6A
MW-2	31279	WATER	03/13/01	03/20/01	03/22/01	0.050	1.01	6A+1C
MW-3	31280	WATER	03/13/01	03/20/01	03/22/01	0,050	0.855	1C+9D
	31281	WATER	03/13/01	03/20/01	03/22/01	0.050	0.670	6A+9B+1C
MW-4 MW-2 DUPE	31282	WATER	03/13/01	03/20/01	03/22/01	0.050	1.03	6A+1C

NOTES:

ND - NOT DETECTED AT OR ABOVE THE STATED METHOD REPORTING LIMIT

NA - NOT APPLICABLE OR AVAILABLE

MRL - METHOD REPORTING LIMIT

\* REFER TO TPH D GC/FID PATTERN KEY FOR TYPE AND RANGE DESCRIPTIONS

APPROVED BY: \_

PAGE 1 OF 1

K PRIME, INC.
LABORATORY METHOD BLANK REPORT

METHOD BLANK ID: SAMPLE TYPE: MBLK032001 WATER

METHOD: TPH-D

REFERENCE: EPA 8015M

DATE EXTRACTED: DATE ANALYZED: 03/20/01 30/20/01

UNITS:

mg/L

COMPOUND NAME

REPORTING LIMIT 0.0500 SAMPLE CONC ND

NOTES:

THH-D'

ND - NOT DETECTED AT OR ABOVE THE STATED REPORTING LIMIT NA - NOT APPLICABLE OR AVAILABLE REFER TO TPH D GC/FID PATTERN KEY FOR TYPE AND RANGE DESCRIPTIONS

\* PATTERN TYPE AND RANGE

NA

K PRIME, INC. LABORATORY BATCH QC REPORT

SAMPLE ID: LCS032001 DUPLICATE ID: LCSD032001

METHOD: TPH-D

REFERENCE: EPA 8015M/CA DHS LUFT

SAMPLE TYPE: WATER

UNITS: mg/L

#### ACCURACY (MATRIX SPIKE)

COMPOUND NAME	REPORTING	SPIKE	SPIKE	%
	LIMIT	ADDED	RESULT	RECOVERY
TPH-D	0.0500	1.00	0.981	98

## PRECISION (DUPLICATES)

COMPOUND NAME	REPORTING	SPIKE	DUPLICATE	RPD
	LIMIT	RESULT	RESULT	(%)
TPH-D	0.0500	0,981	0.970	1.1

# K PRIME, INC. TPHD GC/FID PATTERN KEY

TPHD CHROMATOGRAPHIC PATTERN, COMPOSED OF A TYPE AND RANGE, ARE PROVIDED ON TPHD LABORATORY REPORTS TO HELP DESCRIBE THE TYPE(S) OF MATERIALS DETECTED. MORE THAN ONE PATTERN MAY BE PRESENT IN A SAMPLE. PRODUCT TYPES ARE PROVIDED AS EXAMPLES OF POSSIBLE PATTERN TYPE AND RANGE COMBINATIONS.

#### PATTERN TYPE

- 1 BROAD UNRESOLVED
- 2 BROAD POORLY RESOLVED
- 3 BROAD PARTIALLY RESOLVED
- 4 BROAD HIGHLY RESOLVED
- 5 NARROW UNRESOLVED
- 6 NARROW PARTIALLY RESOLVED
- 7 NARROW HIGHLY RESOLVED
- 8 SEVERAL FULLY RESOLVED PEAKS
- 9 ONE FULLY RESOLVED PEAK

### PATTERN RANGE

- A MUCH LIGHTER THAN DIESEL
- B SOMEWHAT LIGHTER THAN DIESEL
- C DIESEL
- D SOMEWHAT HEAVIER THAN DIESEL
- E MUCH HEAVIER THAN DIESEL

# EXAMPLE PRODUCT TYPES:

FRESH GASOLINE (HEAVY END) 6A
DEGRADED GASOLINE (HEAVY END) 6A+1B
STODDARD SOLVENT 6A
MINERAL SPIRITS 6A
KEROSENE 3B
DIESEL FUEL 3C
DEGRADED DIESEL FUEL 1C
MOTOR OIL 2D
DEGRADED MOTOR OIL 1E
HYDRAULIC FLUID 2D
DEGRADED HYDRAULIC FLUID 1E
BUNKER C 1E+3B
DEGRADED BUNKER C 1E
LIGHT CRUDE OIL 3B+3C+3D

HEAVY CRUDE OIL 3D+3E

K PRIME, INC.	SAMPLE ID:	MW-1
LABORATORY REPORT	LAB NO:	31278
EABORATORT REPORT	SAMPLE TYPE:	WATER
K PRIME PROJECT: 9115	DATE SAMPLED:	03/13/01
CLIENT PROJECT: EKI 980074.01	TIME SAMPLED:	13:01
METHOD: ANIONS	DATE ANALYZED:	3/21/01
REFFERENCE: EPA 300	UNITS:	mg/L
COMPOUND NAME	REPORTING	SAMPLE
COM COND TAME	LIMIT	CONC
NITRATE - NITROGEN	1,00	ND
SULFATE	2.00	17.7

APPROVED BY: \_\_\_\_\_
DATE: \_\_\_\_

K PRIME, INC.	SAMPLE ID:	MW-2
	LAB NO:	31279
LABORATORY REPORT	SAMPLE TYPE:	WATER
K PRIME PROJECT: 9115	DATE SAMPLED:	03/13/01
CLIENT PROJECT: EKI 980074.01	TIME SAMPLED:	12:03
METHOD: ANIONS	DATE ANALYZED:	3/21/01
REFFERENCE: EPA 300	UNITS:	mg/L
COMPOUND NAME	REPORTING	SAMPLE
COMPOUND MAN	LIMIT	CONC
NITRATE - NITROGEN	1,00	ND
SULFATE	2.00	22.0
SULLYIL		

APPROVED BY: \_\_\_\_\_

K PRIME, INC.	SAMPLE ID:	MW-3
LABORATORY REPORT	LAB NO:	31280
ENDOUGHOUT TEL ON	SAMPLE TYPE:	WATER
K PRIME PROJECT: 9115	DATE SAMPLED:	03/13/01
CLIENT PROJECT: EKI 980074.01	TIME SAMPLED:	11:00
METHOD: ANIONS	DATE ANALYZED:	3/21/01
REFFERENCE: EPA 300	UNITS:	mg/L
COMPOUND NAME	REPORTING	SAMPLE
COMIT COMP HAME	LIMIT	CONC
NITRATE - NITROGEN	1.00	ND
SULFATE	2.00	21.1

APPROVED BY:

DATE: 3/2-F/01

K PRIME, INC. LABORATORY REPORT  K PRIME PROJECT: 9115 CLIENT PROJECT: EKI 980074.01	SAMPLE ID: LAB NO; SAMPLE TYPE: DATE SAMPLED: TIME SAMPLED:	MW-4 31281 WATER 03/13/01 13:40
METHOD: ANIONS REFFERENÇE: EPA 300	DATE ANALYZED: UNITS:	3/21/01 mg/L
COMPOUND NAME	REPORTING LIMIT	SAMPLE CONC
NITRATE - NITROGEN	1.00 2.00	ND 25.9

APPROVED BY: 3/28/01

K PRIME, INC.	SAMPLE ID:	MW-2 DUPE
LABORATORY REPORT	LAB NO:	31282
EUROLULI CHE -1-1	SAMPLE TYPE:	WATER
K PRIME PROJECT: 9115	DATE SAMPLED:	03/13/01
CLIENT PROJECT: EKI 980074.01	TIME SAMPLED:	12:03
METHOD: ANIONS REFFERENCE: EPA 300	DATE ANALYZED: UNITS:	3/21/01 mg/L
COMPOUND NAME	REPORTING LIMIT	SAMPLE CONC
NITRATE - NITROGEN	1.00	ΝĎ
SULFATE	2.00	20.6

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							-	
			CHAIN C	F CUSTODY /	SAMPLE ANAL	YSIS REQUEST	K-PRI	WE
Erler & 1	Kalinowski,	Inc.		Page of		Analytical Lab	poratory:	TO THE STATE OF TH
Project i		1 98007	4.01		1	Date Sampled:	13 MARCH 200	<u> </u>
Project 1		Alamec	la Avenue	_		Sampled By:	R-D-Lion	
		groundw	ater monitorin	ig wells		Report Result	s To: Steve Miller	
Location				•		Phone Number:	650) 578-1172	
Lab Sample I D	Field Sample I D	Sample Type	Number and		Time Collected	Analys (EPA Mo	es Requested ethod Number)	Results equired By Date/Time)
31278	MW-1	water	4-VOAs +HCI 1-1 L, amber glass	. 1-1 L. plastic	13:01	EPA 8260 for BTEX & M EPA 8015M for TPHg &	ATBE only TPHd, nitrate & sulphate	10 day TAT
	MW-2		4-VOAs +HCI		12:03	EPA 8260 for STEX & f EPA 8015M for TPHg &	NTBE only TPHd, nitrate & sulphate	10 day TAT
31279	MW-3	water	4-VOAs +HCI		11:00	<u> </u>	TPHd, nitrate & sulphate	10 day TAT
3/28/	MW-4	water	4-VOAs +HCl		13:40		TPHd, nitrate & sulphate	10 day TAT
3/282	MW- <b>3</b> dupe	water	4-VOAs ÷HCI 1-1 L. amber glass		12:03	EPA 8260 for BTEX & I EPA 8015M for TPHg 8	MTBE only & TPHd, nitrate & sulphate	10 day TAT
121200		<b>↓</b>	<del> </del>		1	l		l l

Special Instructions:

ERB

4-VOAs + HCI

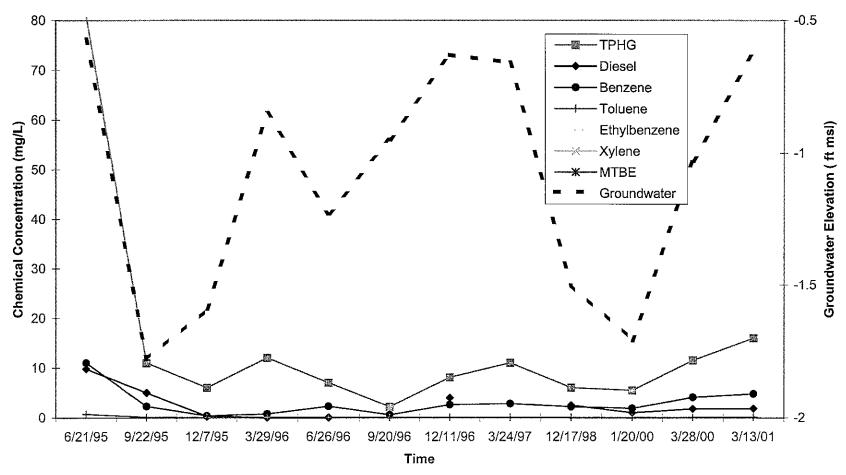
1-1 L. amber glass, 1-1 L. plastic

water

Relinquished By:			Received By:
Name / Signature // Affiliation	Date	Time	Name / Signature / Affiliation
The state of the s	13 0412 01	15:18	(HELD FOR COMPIER_) ZKILIED
COSK 51.000-1		14'25	Rill Parele UPrum
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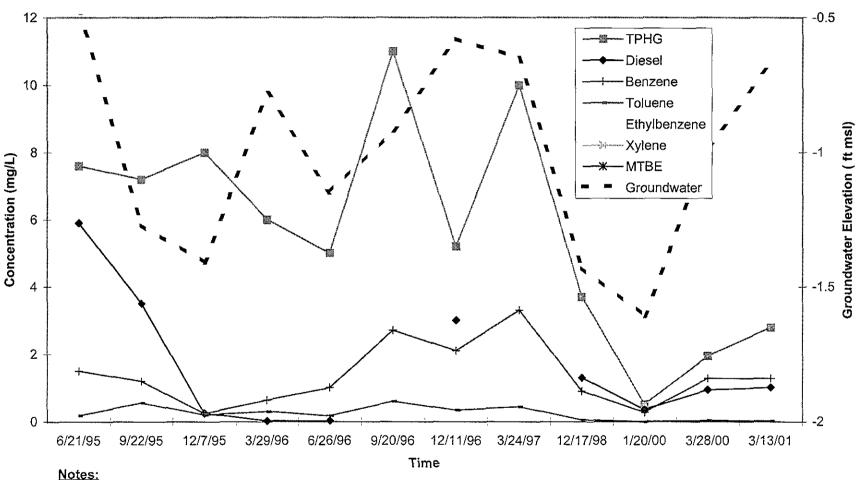
B1-1
Chemical Concentrations in Groundwater and Groundwater Elevations as a Function of Time in MW-1 (a) (b)



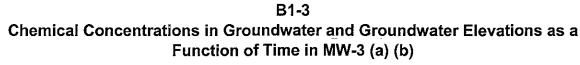
#### Notes:

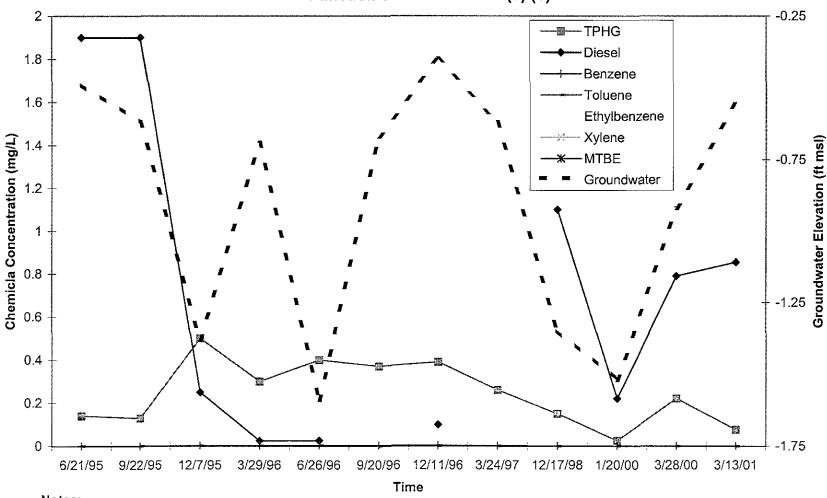
- (a) When the data values were non-detect, one-half of the detection limit was used as the representative concentration.
- (b) The dashed line represents groundwater elevation data in feet below mean sea level.

B1-2 Chemical Concentrations in Groundwater and Groundwater Elevations as a Function of Time in MW-2 (a) (b)



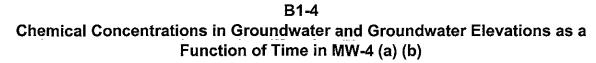
- (a) When the data value was non-detect, one-half of the detection limit was used as the representative concentration.
- (b) The dashed line represents groundwater elevation data in feet below mean sea level.

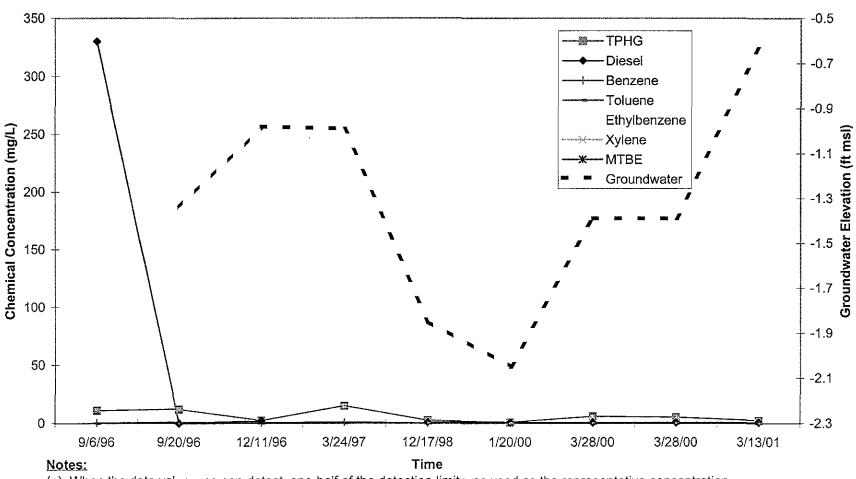




#### Notes:

- (a) When the data value was non-detect, one-half of the detection limit was used as the representative concentration.
- (b) The dashed line represents groundwater elevation data in feet below mean sea level.





- (a) When the data value was non-detect, one-half of the detection limit was used as the representative concentration.
- (b) The dashed line represents groundwater elevation data in feet below mean sea level.