



Shell Oil Products US

NCW

July 21, 2004

Amir K. Gholami
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Alameda County
JUL 27 2004
Environmental Health

Subject: Former Shell Service Station
4411 Foothill Boulevard
Oakland, California

Dear Mr. Gholami:

Attached for your review and comment is a copy of the *First Quarter 2004 Monitoring Report* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (559) 645-9306 with any questions or concerns.

Sincerely,

Shell Oil Products US

Karen Petryna

Karen Petryna
Sr. Environmental Engineer

July 21, 2004

Amir K. Gholami, REHS
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **First Quarter 2004 Monitoring Report**
Former Shell Service Station
4411 Foothill Boulevard
Oakland, California
Incident #98995746
Cambria Project #246-0897-002



Dear Mr. Gholami:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

FIRST QUARTER 2004 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled all on-site wells, calculated groundwater elevations, and compiled the analytical data. Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A. Cambria coordinated joint sampling and gauging of the adjacent Chevron Service Station #9-0076 at 4265 Foothill Boulevard and the adjacent former BP Service Station #11109 at 4280 Foothill Boulevard with Chevron's contractor, Gettler-Ryan Inc. (Gettler-Ryan) of Dublin, California, and with BP's consultant, URS Corporation (URS) of Oakland, California. Gettler-Ryan and URS prepared groundwater monitoring data tables for the respective service stations. The Gettler-Ryan and URS tables are presented as Attachment B and Attachment C, respectively. Cambria compiled groundwater elevation and analytical data, and prepared a vicinity map, which includes previously submitted well survey information (Figure 1) and a groundwater elevation contour map (Figure 2).

**Cambria
Environmental
Technology, Inc.**

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

ANTICIPATED SECOND QUARTER 2004 ACTIVITIES

Groundwater Monitoring: Blaine will gauge and sample all site wells and tabulate field and analytical data. Joint gauging and sampling of the adjacent Chevron will be coordinated with Gettler Ryan and URS. Cambria will prepare a monitoring report.

Property Development: The site is currently a vacant lot. According to the property owner's environmental consultant, Paul Brophy of EGS Inc. (EGS) of Santa Rosa, California, there are plans to develop the property into a commercial office building and a parking lot before the end of the year. A building is proposed for construction over wells S-2, S-4, and S-5. These wells will likely have to be destroyed prior to property development activities to protect groundwater quality. Once the property owner obtains all necessary construction approvals and provides Shell with a confirmed construction start date, Cambria will implement well destruction activities. Cambria proposes to destroy the wells by pressure grouting with neat Portland Type I/II cement grout. Upon property development completion, the installation of replacement wells will be proposed.



CLOSING

We appreciate the opportunity to work with you on this project. Please call Jason Gerke at (510) 420-3320 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc



Matthew W. Derby for

Jason Gerke
Senior Staff Scientist

Matthew W. Derby

Matthew W. Derby, P.E.
Senior Project Engineer

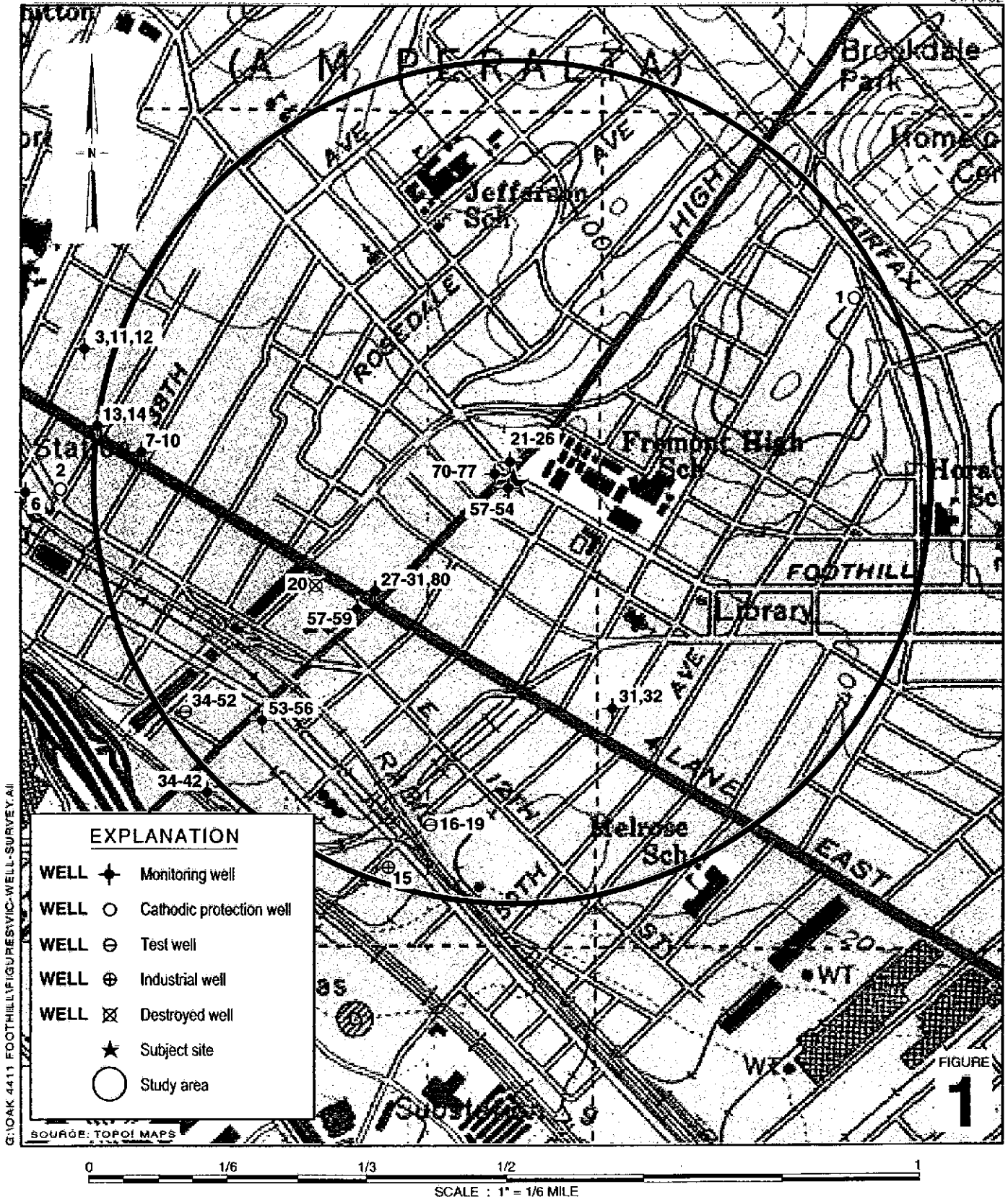


Figures: 1 - Vicinity/Area Well Survey Map
2 - Groundwater Elevation Contour Map

Attachments: A - Blaine Groundwater Monitoring Report and Field Notes
B - Gettler-Ryan/Chevron Service Station #9-0076 Groundwater Monitoring Data
C - URS/ Former BP #11109 Service Station Groundwater Monitoring Data

cc: Karen Petryna, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810
Deanna Harding, Gettler Ryan, Inc., 6747 Sierra Court #J, Dublin, CA 94568
Bill Phua c/o Jay-Phares, 10700 MacArthur Boulevard, Suite 200, Oakland, CA 94605-5260, Attention: H.K. Phares
Paul Brophy, EGS Inc., 725 Farmers Lane, Suite 8, Santa Rosa, CA 95405

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SOURCE: TOPOI MAPS

Former Shell Service Station
 4411 Foothill Boulevard
 Oakland, California
 Incident #98995746



C A M B R I A

Vicinity/Area Well Survey Map
 (1/2-Mile Radius)

ATTACHMENT A
Blaine Groundwater Monitoring Report
and Field Notes

BLAINE
TECH SERVICES, INC.



1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

May 5, 2004

Karen Petryna
Shell Oil Products US
P.O. Box 7869
Burbank, CA 91510-7869

First Quarter 2004 Groundwater Monitoring at
Former Shell Service Station
4411 Foothill Boulevard
Oakland, CA

Monitoring performed on March 9, 2004

Groundwater Monitoring Report **040309-PC-1**

This report covers the routine monitoring of groundwater wells at this former Shell facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Leon Gearhart
Project Coordinator

LG/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Oakland, CA 94608

WELL CONCENTRATIONS
Former Shell Service Station
4411 Foothill Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-1	12/18/1992	41,000	NA	3,100	1,100	1,200	8,700	NA	NA	38.31	9.06	NA	NA
S-1	05/26/1993	39,000	6,000	1,300	4,700	1,500	7,800	NA	NA	38.31	NA	NA	NA
S-1	05/28/1993	NA	NA	NA	NA	NA	NA	NA	NA	38.31	12.13	26.18	NA
S-1	06/03/1993	NA	NA	NA	NA	NA	NA	NA	NA	38.31	8.89	29.42	NA
S-1	06/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	38.31	8.80	29.51	NA
S-1	09/21/1993	34,000	5,900	480	5,000	3,800	18,000	NA	NA	38.31	10.40	27.91	NA
S-1	12/14/1993	25,000	13,000	1,100	5,000	2,200	11,000	NA	NA	38.31	9.66	28.65	NA
S-1	03/17/1994	57,000	1,600	1,300	5,400	2,100	11,000	NA	NA	38.31	8.20	30.11	NA
S-1	06/16/1994	57,000	3,000	1,600	6,000	2,000	13,000	NA	NA	38.31	9.41	28.90	NA
S-1	09/22/1994	39,000	ND	1,300	2,100	1,500	7,100	NA	NA	38.31	11.13	27.18	NA
S-1 a	12/15/1994	30,000	3,100	1,100	4,700	1,600	10,000	NA	NA	38.31	7.15	31.16	NA
S-1 a, b	03/30/1995	30,000	3,100	1,400	4,000	1,500	11,000	NA	NA	38.31	6.09	32.22	NA
S-1	06/20/1995	28,000	2,100	1,100	2,300	1,100	8,300	NA	NA	38.31	7.30	31.01	NA
S-1	09/20/1995	40,000	2,600	840	3,600	1,300	8,600	NA	NA	38.31	10.02	28.29	NA
S-1 a	12/06/1995	38,000	6,400	920	3,200	1,500	9,400	NA	NA	38.31	11.64	26.67	NA
S-1	03/21/1996	48,000	NA	700	4,200	1,100	8,600	NA	NA	38.31	6.87	31.44	NA
S-1	09/06/1996	41,000	4,100	830	2,600	2,100	12,000	<250	NA	38.31	10.50	27.81	NA
S-1	12/19/1996	40,000	2,500	540	3,100	1,900	9,800	920	NA	38.31	8.24	30.07	NA
S-1	03/17/1997	42,000	4,700	610	2,700	1,700	11,000	3,500	NA	38.31	7.26	31.05	NA
S-1	06/11/1997	28,000	4,000	540	960	1,300	5,300	220	NA	38.31	10.69	27.62	NA
S-1 (D)	06/11/1997	30,000	3,900	580	1,000	1,400	5,400	<125	NA	38.31	10.69	27.62	NA
S-1	09/17/1997	27,000	4,400	310	1,200	1,900	9,000	170	NA	38.31	10.26	28.05	NA
S-1 (D)	09/17/1997	27,000	4,400	270	1,200	1,900	9,000	170	NA	38.31	10.26	28.05	NA
S-1	12/11/1997	21,000	3,400	350	820	1,500	6,500	<125	NA	38.31	6.96	31.35	NA
S-1	03/16/1998	25,000	2,500	250	820	670	5,000	<125	NA	38.31	6.00	32.31	NA
S-1 (D)	03/16/1998	26,000	NA	250	840	720	5,100	<125	NA	38.31	6.00	32.31	5.3/3.7
S-1	06/23/1998	<1,000	230	280	14	23	15	6,100	7,800	38.31	6.31	32.00	3.8/2.4
S-1	09/01/1998	26,000	2,300	370	620	1,300	33	1,400	120	38.31	9.17	29.14	1.4/2.6
S-1	12/30/1998	29,900	1,970	174	732	1,680	5,740	182	NA	38.31	8.99	29.32	1.6/2.0

WELL CONCENTRATIONS
Former Shell Service Station
4411 Foothill Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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S-1	03/30/1999	14,200	1,150	1,360	260	1,070	3,580	<500	90.0	38.31	6.10	32.21	1.2/1.8
S-1	03/31/1999	NA	NA	NA	NA	NA	NA	NA	NA	38.31	7.84	30.47	NA
S-1	06/14/1999	20,200	4,280	135	407	825	5,000	705	NA	38.31	7.94	30.37	1.4/2.1
S-1	09/30/1999	18,300	3,120	189	531	1,250	4,740	322	NA	38.31	10.04	28.27	4.3/2.0
S-1	12/22/1999	2,450	444a	50.2	97.5	139	458	133	NA	38.31	9.42	28.89	1.8/2.3
S-1	03/09/2000	1,230d	1,200a	21.2d	115d	116d	411d	45.1d	NA	38.30	6.21	32.09	2.0/2.9
S-1	06/20/2000	755	352a	26.0	48.4	43.1	230	71.5	NA	38.30	9.18	29.12	2.0/2.4
S-1	09/05/2000	2,980	783a	43.5	117	168	871	192	NA	38.30	10.14	28.16	0.6/0.3
S-1	12/04/2000	399	238a	5.34	14.6	36.2	106	24.9	NA	38.30	10.10	28.20	8.6/9.8
S-1	12/12/2000	NA	NA	NA	NA	NA	NA	NA	NA	38.30	9.22	29.08	NA
S-1	03/08/2001	2,940	1,390a	49.6	52.9	21.8	749	87.6	NA	38.30	5.84	32.46	2.7e
S-1	06/07/2001	10,000	1,400	120	370	680	2,400	150	NA	38.30	8.80	29.50	6.2/2.2
S-1	09/13/2001	240	<200	1.8	8.9	16	53	NA	17	38.30	10.25	28.05	7.8/8.9
S-1	11/19/2001	1,400	<300	14	42	110	260	NA	27	38.30	9.87	28.43	7.7/7.3
S-1	03/18/2002	7,500	<300	40	370	560	2,000	NA	20	38.30	5.08	33.22	5.6/6.1
S-1	06/19/2002	1,000	180	4.7	36	68	250	NA	14	38.30	9.26	29.04	NA
S-1	09/11/2002	2,100	<350	8.1	68	180	820	NA	7.1	38.30	10.54	27.76	6.5
S-1	12/11/2002	4,100	<500	16	93	310	900	NA	<20	38.04	9.97	28.07	8.0
S-1	03/11/2003	14,000	<1,600	71	470	1,000	3,300	NA	<50	38.04	7.31	30.73	5.2
S-1	06/10/2003	1,700	110 a	7.7	44	190	340	NA	4.5	38.04	8.14	29.90	14.0
S-1	09/09/2003	3,200	96 a	11	110	350	1,100	NA	5.8	38.04	9.31	28.73	7.5
S-1	12/09/2003	6,000	1,000 a	20	170	530	1,700	NA	6.1	38.04	7.24	30.80	28.6
S-1	03/09/2004	390	300 a	5.8	30	67	160	NA	5.6	38.04	5.56	32.48	6.4

S-2	05/28/1993	NA	NA	NA	NA	NA	NA	NA	NA	38.79	9.51	29.28	NA
S-2	06/03/1993	NA	NA	NA	NA	NA	NA	NA	NA	38.79	9.51	29.28	NA
S-2	06/08/1993	NA	NA	NA	NA	NA	NA	NA	NA	38.79	9.57	29.22	NA
S-2	06/29/1993	1,300	NA	290	35	38	130	NA	NA	38.79	NA	NA	NA
S-2	09/21/1993	3,300	NA	870	24	190	120	NA	NA	38.79	10.54	28.25	NA
S-2	12/14/1993	1,300	NA	400	16	36	27	NA	NA	38.79	9.76	29.03	NA

WELL CONCENTRATIONS
Former Shell Service Station
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Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-2	03/17/1994	4,500	NA	610	27	92	110	NA	NA	38.79	9.92	28.87	NA
S-2 (D)	03/17/1994	4,000	NA	610	26	93	120	NA	NA	38.79	9.92	28.87	NA
S-2	06/16/1994	2,800	NA	690	45	97	140	NA	NA	38.79	10.11	28.68	NA
S-2	09/22/1994	4,000	NA	630	94	64	230	NA	NA	38.79	10.51	28.28	NA
S-2	12/15/1994	1,600	NA	450	300	67	130	NA	NA	38.79	9.12	29.67	NA
S-2 b	03/30/1995	8,200	NA	2,800	190	240	700	NA	NA	38.79	7.86	30.93	NA
S-2	06/20/1995	9,600	NA	2,600	160	170	500	NA	NA	38.79	9.51	29.28	NA
S-2	09/20/1995	4,200	NA	920	45	98	140	NA	NA	38.79	10.06	28.73	NA
S-2	12/06/1995	<5,000	NA	790	67	64	130	NA	NA	38.79	10.52	28.27	NA
S-2	03/21/1996	3,700	NA	850	45	96	170	NA	NA	38.79	8.60	30.19	NA
S-2	09/06/1996	2,400	NA	500	33	39	84	490	NA	38.79	10.50	28.29	NA
S-2	12/19/1996	1,200	NA	330	15	24	31	430	NA	38.79	9.40	29.39	NA
S-2	03/17/1997	4,100	NA	780	42	110	120	2,200	NA	38.79	9.82	28.97	NA
S-2	06/11/1997	760	NA	120	<5.0	7.0	7.6	900	NA	38.79	10.18	28.61	NA
S-2	09/17/1997	1,500	NA	230	8.6	40	27	480	NA	38.79	9.90	28.89	NA
S-2	12/11/1997	1,300	NA	240	15	33	57	280	NA	38.79	8.27	30.52	NA
S-2	03/16/1998	1,100	NA	830	48	<10	<10	4,700	4,800	38.79	7.97	30.82	7.0/4.3
S-2	06/23/1998	720	NA	46	6.8	50	68	50	8.8	38.79	8.20	30.59	4.2/3.8
S-2 (D)	06/23/1998	810	NA	49	7.1	50	70	49	8.8	38.79	8.20	30.59	4.2/3.8
S-2	09/01/1998	<2,000	NA	170	<20	<20	<20	9,300	12,000	38.79	9.85	28.94	1.9/1.6
S-2	12/30/1998	<5,000	NA	369	<50	<50	<50	14,300	NA	38.79	9.84	28.95	2.0/1.8
S-2	03/30/1999	<2,000	NA	234	<20.0	27.4	36.9	49,200	53,000	38.79	8.41	30.38	2.1/1.8
S-2	03/31/1999	NA	NA	NA	NA	NA	NA	NA	NA	38.79	8.67	30.12	NA
S-2	06/14/1999	<1,000	NA	175	<10.0	<10.0	11.1	67,500	NA	38.79	9.80	28.99	NA
S-2	09/30/1999	678	177a	135	8.22	14.9	25.8	17,100	17,000c	38.79	10.58	28.21	5.1/4.8
S-2	12/22/1999	316	142a	55.8	10.1	5.26	10.4	9,410	8,810	38.79	10.13	28.66	9.6/5.2
S-2	03/09/2000	2,670	630a	1,190d	62.7	84.1	125	29,200d	31,400c	38.78	7.88	30.90	7.6/5.0
S-2	06/20/2000	<5,000	401a	348	<50.0	50.4	127	35,800	33,900c	38.78	10.27	28.51	1.9/2.2
S-2	09/05/2000	<5,000	373a	106	<50.0	<50.0	<50.0	25,800	37,100c	38.78	10.19	28.59	0.5/1.6
S-2	12/04/2000	<250	1,730a	4.37	<2.50	<2.50	<2.50	4,500	5,130c	38.78	10.30	28.48	10.6/9.4

WELL CONCENTRATIONS
Former Shell Service Station
4411 Foothill Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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S-2	12/12/2000	NA	NA	NA	NA	NA	NA	NA	NA	38.78	9.66	29.12	NA
S-2	03/08/2001	<2,500	<51.3	318	45.7	53.5	88.5	15,500	17,500	38.78	8.57	30.21	2.7e
S-2	06/07/2001	18,000	11,000	450	170	390	2,200	13,000	18,000	38.78	9.39	29.39	1.1/2.0
S-2	09/13/2001	13,000	<5,000	140	110	350	1,400	NA	9,200	38.78	10.34	28.44	11.0/4.5
S-2	11/19/2001	15,000	8,700	71	27	86	330	NA	7,500	38.78	9.90	28.88	5.0/3.1
S-2	03/18/2002	3,700	14,000	93	<20	35	100	NA	7,500	38.78	9.91	28.87	0.9/4.2
S-2	06/19/2002	2,100	<2,000	92	<10	24	50	NA	4,700	38.78	9.98	28.80	NA
S-2	09/11/2002	2,100	<450	54	<5.0	19	55	NA	1,900	38.78	10.25	28.53	3.5
S-2	12/11/2002	570	1,900	9.4	<2.5	7.2	14	NA	1,100	38.47	9.99	28.48	2.0
S-2	03/11/2003	2,900	<1,800	150	5.5	54	84	NA	870	38.47	9.25	29.22	2.4
S-2	06/10/2003	2,200	840 a	83	<5.0	22	52	NA	970	38.47	9.20	29.27	5.0
S-2	09/09/2003	1,200	270 a	57	<2.5	11	33	NA	740	38.47	9.70	28.77	3.7
S-2	12/09/2003	3,100	1,900 a	84	<5.0	45	90	NA	660	38.47	9.31	29.16	24.21
S-2	03/09/2004	1,600	990 a	140	<5.0	31	49	NA	610	38.47	8.24	30.23	2.6

S-3	05/28/1993	NA	NA	NA	NA	NA	NA	NA	NA	37.33	8.45	28.88	NA
S-3	06/03/1993	NA	NA	NA	NA	NA	NA	NA	NA	37.33	8.36	28.97	NA
S-3	01/19/1900	NA	NA	NA	NA	NA	NA	NA	NA	37.33	8.41	28.92	NA
S-3	06/29/1993	29,000	NA	1,500	1,800	950	6,200	NA	NA	37.33	NA	NA	NA
S-3	09/21/1993	15,000	NA	900	2,200	2,600	11,000	NA	NA	37.33	10.08	27.25	NA
S-3	12/94/1993	20,000	NA	1,100	2,400	1,800	8,500	NA	NA	37.33	8.80	28.53	NA
S-3	03/17/1994	14,000	NA	580	190	750	1,700	NA	NA	37.33	8.34	28.99	NA
S-3	06/16/1994	20,000	NA	700	690	1,400	4,100	NA	NA	37.33	9.12	28.21	NA
S-3 (D)	06/16/1994	19,000	NA	680	560	1,300	3,700	NA	NA	37.33	NA	NA	NA
S-3	09/22/1994	24,000	NA	630	1,100	1,400	5,700	NA	NA	37.33	10.27	27.06	NA
S-3 (D)	09/22/1994	25,000	NA	720	1,100	1,500	6,100	NA	NA	37.33	NA	NA	NA
S-3	12/15/1994	18,000	NA	520	800	1,100	4,200	NA	NA	37.33	7.81	29.52	NA
S-3 (D)	12/15/1994	23,000	NA	1,000	1,900	2,000	8,600	NA	NA	37.33	NA	NA	NA
S-3 b	03/30/1995	8,800	NA	360	730	700	3,700	NA	NA	37.33	7.06	30.27	NA
S-3 (D)	03/30/1995	7,600	NA	330	570	600	2,600	NA	NA	37.33	NA	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
4411 Foothill Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-3	06/20/1995	9,600	NA	510	170	960	1,700	NA	NA	37.33	8.15	29.18	NA
S-3 (D)	06/20/1995	9,800	NA	500	170	950	1,700	NA	NA	37.33	NA	NA	NA
S-3	09/20/1995	21,000	NA	400	560	1,300	4,600	NA	NA	37.33	9.32	28.01	NA
S-3	12/06/1995	24,000	NA	630	1,400	1,400	6,000	NA	NA	37.33	10.53	26.80	NA
S-3 (D)	12/06/1995	22,000	NA	630	1,200	1,400	5,500	NA	NA	37.33	NA	NA	NA
S-3	03/21/1996	9,100	NA	290	110	490	1,600	NA	NA	37.33	7.32	30.01	NA
S-3 (D)	03/21/1996	11,000	NA	310	250	540	2,100	NA	NA	37.33	NA	NA	NA
S-3	09/06/1996	15,000	NA	440	300	1,100	3,000	500	NA	37.33	10.10	27.23	NA
S-3 (D)	09/06/1996	11,000	NA	490	170	820	1,500	700	NA	37.33	NA	NA	NA
S-3	12/19/1996	12,000	NA	600	380	850	2,500	380	NA	37.33	8.36	28.97	NA
S-3 (D)	12/19/1996	12,000	NA	590	380	830	2,500	540	NA	37.33	8.36	28.97	NA
S-3	03/17/1997	12,000	NA	520	140	740	1,400	320	NA	37.33	8.57	28.76	NA
S-3 (D)	03/17/1997	9,600	NA	500	100	680	1,100	<250	NA	37.33	8.57	28.76	NA
S-3	06/11/1997	9,600	NA	510	94	740	1,100	410	NA	37.33	9.26	28.07	NA
S-3	09/17/1997	21,000	NA	140	560	1,800	7,200	130	NA	37.33	9.62	27.71	NA
S-3	12/11/1997	24,000	NA	530	970	1,600	6,900	950	NA	37.33	7.34	29.99	NA
S-3 (D)	12/11/1997	29,000	NA	520	1,000	1,600	7,300	970	NA	37.33	7.34	29.99	NA
S-3	03/16/1998	29,000	NA	840	810	1,700	6,000	<250	NA	37.33	5.75	31.58	3.0/3.4
S-3	06/23/1998	3,800	NA	90	220	240	1,400	<50	NA	37.33	5.98	31.35	4.2/2.0
S-3	09/01/1998	9,600	NA	480	120	870	1,800	490	<50	37.33	8.98	28.35	1.9/2.8
S-3 (D)	09/01/1998	9,200	NA	420	110	800	1,700	110	<50	37.33	8.98	28.35	1.9/2.8
S-3	12/30/1998	7,660	NA	240	103	410	834	64.9	NA	37.33	9.11	28.22	1.8/1.6
S-3	03/30/1999	2,070	NA	195	10.0	<5.00	48.6	354	64.6	37.33	6.95	30.38	1.3/1.5
S-3	03/31/1999	NA	NA	NA	NA	NA	NA	NA	NA	37.33	7.48	29.85	NA
S-3	06/14/1999	1,250	NA	37.4	17.4	110	109	118	NA	37.33	8.85	28.48	NA
S-3	09/30/1999	8,270	2,020a	226	113	686	1,440	184	NA	37.33	9.66	27.67	3.5/2.8
S-3	12/22/1999	9,530	2,270a	207	132	603	1,450	616	NA	37.33	9.50	27.83	0.98/0.8
S-3	03/09/2000	2,290d	1,600a	84.5d	17.0d	104d	105d	29.3d	NA	37.30	6.25	31.05	1.0/1.4
S-3	06/20/2000	5,570	2,900a	117	41.6	395	393	354	NA	37.30	9.67	27.63	1.8/2.0
S-3	09/05/2000	6,930	1,600a	127	85.5	354	535	509	NA	37.30	9.49	27.81	1.1/1.9

WELL CONCENTRATIONS
Former Shell Service Station
4411 Foothill Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft)	GW Elevation (MSL)	DO Reading (ppm)
S-3	12/04/2000	8,390	1,460a	217	82.4	471	952	436	NA	37.30	9.23	28.07	1.1/1.5
S-3	12/12/2000	NA	NA	NA	NA	NA	NA	NA	NA	37.30	9.23	28.07	NA
S-3	03/08/2001	19,400	1,720a	465	772	1,230	3,830	160	NA	37.30	8.17	29.13	1.1f
S-3	06/07/2001	12,000	1,400	230	110	900	1,100	120	NA	37.30	8.78	28.52	0.8/0.9
S-3	09/13/2001	32,000	<2,000	400	880	2,000	7,000	NA	<100	37.30	9.93	27.37	3.7/2.9
S-3	11/19/2001	26,000	<2,000	160	210	990	4,100	NA	<50	37.30	9.33	27.97	2.9/1.9
S-3	03/18/2002	3,800	810	61	120	130	620	NA	5.0	37.30	7.03	30.27	1.1/4.7
S-3	06/19/2002	3,200	<500	48	81	160	360	NA	9.4	37.30	8.92	28.38	NA
S-3	09/11/2002	16,000	<1,100	230	570	980	3,900	NA	<50	37.30	9.54	27.76	3.0
S-3	12/11/2002	16,000	<1,500	130	270	770	3,000	NA	<50	36.85	9.23	27.62	1.6
S-3	03/11/2003	8,100	<1,500	29	110	190	1,700	NA	<20	36.85	7.32	29.53	3.9
S-3	06/10/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	36.85	NA	NA	NA
S-3	09/09/2003	5,900	640 a	44	140	130	1,500	NA	4.4	36.85	8.99	27.86	2.2
S-3	12/09/2003	27,000	1,500 a	130	460	550	4,900	NA	<20	36.85	7.67	29.18	1.6
S-3	03/09/2004	11,000	1,700 a	24	100	230	3,200	NA	<5.0	36.85	6.35	30.50	2.1
S-4	03/29/2000	NA	NA	NA	NA	NA	NA	NA	NA	39.06	8.37	30.69	NA
S-4	03/31/2000	20,900	5,780a	4,570	272	595	997	4,490	4,450c	39.06	8.92	30.14	1.8/1.2
S-4	06/20/2000	19,500	244a	4,590	309	723	1,290	3,740	NA	39.06	8.77	30.29	2.7/2.9
S-4	09/05/2000	5,760	1,670a	841	54.2	162	115	1,040	NA	39.06	10.57	28.49	1.3/0.3
S-4	12/04/2000	3,990	1,050a	949	<10.0	118	48.3	1,120	NA	39.06	10.67	28.39	1.1/1.0
S-4	12/12/2000	NA	NA	NA	NA	NA	NA	NA	NA	39.06	10.64	28.42	NA
S-4	03/08/2001	20,100	5,840a	5,210	105	381	281	2,520	NA	39.06	8.44	30.62	1.0/0.9
S-4	06/07/2001	11,000	3,500	2,500	86	370	170	2,000	NA	39.06	10.57	28.49	0.7/0.6
S-4	09/13/2001	4,200	<800	790	14	110	48	NA	690	39.06	11.27	27.79	3.8/3.9
S-4	11/19/2001	2,300	<600	230	4.1	21	22	NA	590	39.06	10.83	28.23	3.6/1.6
S-4	03/18/2002	Unable to sample		NA	NA	NA	NA	NA	NA	39.06	8.75	30.31	NA
S-4	03/29/2002	14,000	NA	1,700	30	280	250	NA	960	39.06	8.85 g	30.21	3.0/3.1
S-4	06/19/2002	4,700	<1,500	620	9.5	84	37	NA	490	NA	10.37 h	NA	NA
S-4	09/11/2002	2,700	280	280	4.6	23	13	NA	410	NA	11.14	NA	0.6

WELL CONCENTRATIONS
Former Shell Service Station
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Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
S-4	12/11/2002	3,300	<900	320	5.7	24	15	NA	420	38.69	10.78	27.91	2.2
S-4	03/11/2003	12,000	<5,600	1,900	63	360	280	NA	930	38.69	9.31	29.38	1.5
S-4	06/10/2003	13,000	3,100 a	2,400	86	650	380	NA	1,100	38.69	9.77	28.92	0.8
S-4	09/09/2003	3,700	1,700 a	510	12	43	43	NA	650	38.69	10.78	27.91	0.9
S-4	12/09/2003	3,900	390 a	150	4.2	7.5	13	NA	510	38.69	10.20	28.49	0.1
S-4	03/09/2004	13,000	3,100 a	2,500	110	810	1,100	NA	1,100	38.69	7.67	31.02	0.7
S-5	05/31/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.54	NA	NA
S-5	06/19/2002	16,000	<2,000	2,600	320	180	1,600	NA	5,300	NA	9.87	NA	NA
S-5	09/11/2002	8,800	<1,200	1,500	64	89	120	NA	5,600	NA	10.28	NA	0.9
S-5	12/11/2002	4,400	<1,000	280	61	130	130	NA	4,000	NA	9.87	NA	2.9
S-5	03/11/2003	2,300	<900	28	5.6	59	15	NA	2,400	38.05	8.26	29.79	1.6
S-5	06/10/2003	2,400	620 a	11	7.2	56	38	NA	1,100	38.05	8.51	29.54	0.1
S-5	09/09/2003	3,700	660 a	23	14	44	150	NA	440	38.05	9.44	28.61	0.1
S-5	12/09/2003	12,000	600 a	200	80	41	320	NA	580	38.05	9.50	28.55	0.4
S-5	03/09/2004	2,300	550 a	130	3.5	6.9	13	NA	250	38.05	7.04	31.01	0.2
BW-A	09/30/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.55	NA	2.3
BW-A	12/22/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.52	NA	2.2
BW-A	03/09/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.99	NA	1.5
BW-A	06/20/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.69	NA	2.4
BW-A	09/05/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.43	NA	1.0
BW-A	12/04/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.96	NA	1.3
BW-A	12/12/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.71	NA	NA
BW-A	03/08/2001	<2,500	1,370a	46.6	<25.0	<25.0	<25.0	10,600	11,700	NA	6.38	NA	0.9/1.4
BW-A	06/07/2001	1,100	960	<10	<10	<10	17	7,200	NA	NA	9.82	NA	3.6/0.8
BW-A	09/13/2001	<2,000	460	<20	<20	<20	<50	NA	13,000	NA	10.49	NA	3.3/1.7
BW-A	11/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.89	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
4411 Foothill Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to September 13, 2001, analyzed by EPA Method 8015.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to September 13, 2001, analyzed by EPA Method 8020.

MTBE = Methyl-tertiary-butyl ether

TOB = Top of Box Elevation

TOC = Top GW = Groundwater

DO = Dissolved Oxygen

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft = Feet

<n = Below detection limit

D = Duplicate sample

n/n = Pre-purge / Post-purge

NA = Not applicable

WELL CONCENTRATIONS
Former Shell Service Station
4411 Foothill Boulevard
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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Notes:

- a = Chromatogram pattern indicates an unidentified hydrocarbon/Hydrocarbon does not match pattern of laboratory's standard.
- b = National Environmental Testing, Inc. (NET), analyzed within hold time but further dilutions were required and analyzed out of hold time. NET suggests that these should be considered minimum concentrations.
- c = Sample analyzed outside the EPA recommended holding times.
- d = Result reported was generated out of hold time.
- e = Post-purge DO reading.
- f = Pre-purge DO reading.
- g = Estimated depth to water from top of box; TOB determined by using the survey data from 2/3/00 for the difference between TOB and TOC.
- h = Estimated depth to water from TOB. Wellbox was destroyed. No new survey.
- Wells S-1 through S-4 surveyed February 3, 2000, by Virgil Chavez Land Surveying of Vallejo, California.
- Wells S-1 through S-4 surveyed March 5, 2002, by Virgil Chavez Land Surveying of Vallejo, California.
- Beginning December 12, 2002, depth to water referenced to Top of Casing elevation.
- Well S-5 surveyed May 29, 2003, by Virgil Chavez Land Surveying of Vallejo, California.

Blaine Tech Services, Inc.

March 29, 2004

1680 Rogers Avenue
San Jose, CA 95112-1105
Attn.: Leon Gearhart
Project#: 040309-PC1
Project: 98995749
Site: 4411 Foothill Boulevard, Oakland

Dear Mr. Gearhart,

Attached is our report for your samples received on 03/10/2004 17:20
This report has been reviewed and approved for release. Reproduction of this report
is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after
04/24/2004 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,
please call me at (925) 484-1919.

You can also contact me via email. My email address is: vvancil@stl-inc.com

Sincerely,



Vincent Vancil
Project Manager

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1

98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
S-1	03/09/2004 10:15	Water	1
S-2	03/09/2004 09:40	Water	2
S-3	03/09/2004 10:30	Water	3
S-4	03/09/2004 08:44	Water	4
S-5	03/09/2004 09:00	Water	5

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1

98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Prep(s):	5030B	Test(s):	8260B
Sample ID:	S-1	Lab ID:	2004-03-0364 - 1
Sampled:	03/09/2004 10:15	Extracted:	3/18/2004 20:13
Matrix:	Water	QC Batch#:	2004/03/18-2A.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	390	50	ug/L	1.00	03/18/2004 20:13	
Benzene	5.8	0.50	ug/L	1.00	03/18/2004 20:13	
Toluene	30	0.50	ug/L	1.00	03/18/2004 20:13	
Ethylbenzene	67	0.50	ug/L	1.00	03/18/2004 20:13	
Total xylenes	160	1.0	ug/L	1.00	03/18/2004 20:13	
Methyl tert-butyl ether (MTBE)	5.6	0.50	ug/L	1.00	03/18/2004 20:13	
Surrogate(s)						
1,2-Dichloroethane-d4	95.1	76-130	%	1.00	03/18/2004 20:13	
Toluene-d8	88.3	78-115	%	1.00	03/18/2004 20:13	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1
98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Prep(s):	5030B	Test(s):	8260B
Sample ID:	S-2	Lab ID:	2004-03-0364 - 2
Sampled:	03/09/2004 09:40	Extracted:	3/18/2004 20:37
Matrix:	Water	QC Batch#:	2004/03/18-2A.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	1600	500	ug/L	10.00	03/18/2004 20:37	
Benzene	140	5.0	ug/L	10.00	03/18/2004 20:37	
Toluene	ND	5.0	ug/L	10.00	03/18/2004 20:37	
Ethylbenzene	31	5.0	ug/L	10.00	03/18/2004 20:37	
Total xylenes	49	10	ug/L	10.00	03/18/2004 20:37	
Methyl tert-butyl ether (MTBE)	610	5.0	ug/L	10.00	03/18/2004 20:37	
Surrogate(s)						
1,2-Dichloroethane-d4	97.5	76-130	%	10.00	03/18/2004 20:37	
Toluene-d8	89.7	78-115	%	10.00	03/18/2004 20:37	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1

98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Prep(s):	5030B	Test(s):	8260B
Sample ID:	S-3	Lab ID:	2004-03-0364 - 3
Sampled:	03/09/2004 10:30	Extracted:	3/18/2004 21:00
Matrix:	Water	QC Batch#:	2004/03/18-2A.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	11000	500	ug/L	10.00	03/18/2004 21:00	
Benzene	24	5.0	ug/L	10.00	03/18/2004 21:00	
Toluene	100	5.0	ug/L	10.00	03/18/2004 21:00	
Ethylbenzene	230	5.0	ug/L	10.00	03/18/2004 21:00	
Total xylenes	3200	10	ug/L	10.00	03/18/2004 21:00	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	10.00	03/18/2004 21:00	
Surrogate(s)						
1,2-Dichloroethane-d4	88.9	76-130	%	10.00	03/18/2004 21:00	
Toluene-d8	89.6	78-115	%	10.00	03/18/2004 21:00	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

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San Jose, CA 95112-1105

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Project: 040309-PC1

98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Prep(s):	5030B	Test(s):	8260B
Sample ID:	S-4	Lab ID:	2004-03-0364 - 4
Sampled:	03/09/2004 08:44	Extracted:	3/18/2004 21:24
Matrix:	Water	QC Batch#:	2004/03/18-2A.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	13000	1000	ug/L	20.00	03/18/2004 21:24	
Benzene	2500	10	ug/L	20.00	03/18/2004 21:24	
Toluene	110	10	ug/L	20.00	03/18/2004 21:24	
Ethylbenzene	810	10	ug/L	20.00	03/18/2004 21:24	
Total xylenes	1100	20	ug/L	20.00	03/18/2004 21:24	
Methyl tert-butyl ether (MTBE)	1100	10	ug/L	20.00	03/18/2004 21:24	
Surrogate(s)						
1,2-Dichloroethane-d4	91.7	76-130	%	20.00	03/18/2004 21:24	
Toluene-d8	91.0	78-115	%	20.00	03/18/2004 21:24	

Gas/BTEX/MTBE by 8260B (C6-C12)

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Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1

98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Prep(s):	5030B	Test(s):	8260B
Sample ID:	S-5	Lab ID:	2004-03-0364 - 5
Sampled:	03/09/2004 09:00	Extracted:	3/18/2004 21:47
Matrix:	Water	QC Batch#:	2004/03/18-2A.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	2300	250	ug/L	5.00	03/18/2004 21:47	
Benzene	130	2.5	ug/L	5.00	03/18/2004 21:47	
Toluene	3.5	2.5	ug/L	5.00	03/18/2004 21:47	
Ethylbenzene	6.9	2.5	ug/L	5.00	03/18/2004 21:47	
Total xylenes	13	5.0	ug/L	5.00	03/18/2004 21:47	
Methyl tert-butyl ether (MTBE)	250	2.5	ug/L	5.00	03/18/2004 21:47	
Surrogate(s)						
1,2-Dichloroethane-d4	99.0	76-130	%	5.00	03/18/2004 21:47	
Toluene-d8	91.5	78-115	%	5.00	03/18/2004 21:47	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1

98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Batch QC Report					
Prep(s): 5030B		Water		Test(s): 8260B	
Method Blank				QC Batch # 2004/03/18-2A.65	
MB: 2004/03/18-2A.65-030				Date Extracted: 03/18/2004 18:30	
Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	03/18/2004 18:30	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	03/18/2004 18:30	
Benzene	ND	0.5	ug/L	03/18/2004 18:30	
Toluene	ND	0.5	ug/L	03/18/2004 18:30	
Ethylbenzene	ND	0.5	ug/L	03/18/2004 18:30	
Total xylenes	ND	1.0	ug/L	03/18/2004 18:30	
Surrogates(s)					
1,2-Dichloroethane-d4	90.0	76-130	%	03/18/2004 18:30	
Toluene-d8	92.4	78-115	%	03/18/2004 18:30	

Gas/BTEX/MTBE by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1
98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Batch QC Report										
Prep(s): 5030B						Test(s): 8260B				
Laboratory Control Spike			Water			QC Batch # 2004/03/18-2A.65				
LCS	2004/03/18-2A.65-342		Extracted: 03/18/2004			Analyzed: 03/18/2004 17:42				
LCSD	2004/03/18-2A.65-006		Extracted: 03/18/2004			Analyzed: 03/18/2004 18:06				
Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	21.4	21.7	25	85.6	86.8	1.4	65-165	20		
Benzene	23.2	24.2	25	92.8	96.8	4.2	69-129	20		
Toluene	22.8	23.2	25	91.2	92.8	1.7	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	411	428	500	82.2	85.6		76-130			
Toluene-d8	443	446	500	88.6	89.2		78-115			

Diesel (C9-C24)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1

98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
S-1	03/09/2004 10:15	Water	1
S-2	03/09/2004 09:40	Water	2
S-3	03/09/2004 10:30	Water	3
S-4	03/09/2004 08:44	Water	4
S-5	03/09/2004 09:00	Water	5

Diesel (C9-C24)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1
98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Prep(s): 3511	Test(s): 8015M
Sample ID: S-1	Lab ID: 2004-03-0364 - 1
Sampled: 03/09/2004 10:15	Extracted: 3/12/2004 17:28
Matrix: Water	QC Batch#: 2004/03/12-05:10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	300	50	ug/L	1.00	03/13/2004 21:11	edr
Surrogate(s) o-Terphenyl	146.4	50-150	%	1.00	03/13/2004 21:11	

Diesel (C9-C24)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1

98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Prep(s): 3511	Test(s): 8015M
Sample ID: S-2	Lab ID: 2004-03-0364 - 2
Sampled: 03/09/2004 09:40	Extracted: 3/12/2004 17:28
Matrix: Water	QC Batch#: 2004/03/12-05.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	990	50	ug/L	1.00	03/13/2004 21:38	edr
<i>Surrogate(s)</i>						
o-Terphenyl	146.6	50-150	%	1.00	03/13/2004 21:38	

Diesel (C9-C24)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1

98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Prep(s):	3511	Test(s):	8015M
Sample ID:	S-3	Lab ID:	2004-03-0364 - 3
Sampled:	03/09/2004 10:30	Extracted:	3/12/2004 17:28
Matrix:	Water	QC Batch#:	2004/03/12-05 10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	1700	50	ug/L	1.00	03/23/2004 15:29	edr
Surrogate(s) o-Terphenyl	141.9	50-150	%	1.00	03/23/2004 15:29	

Diesel (C9-C24)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1
98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Prep(s): 3511	Test(s): 8015M
Sample ID: S-4	Lab ID: 2004-03-0364 - 4
Sampled: 03/09/2004 08:44	Extracted: 3/12/2004 17:28
Matrix: Water	QC Batch#: 2004/03/12-05.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	3100	50	ug/L	1.00	03/23/2004 14:08	edr
Surrogate(s) o-Terphenyl	138.4	50-150	%	1.00	03/23/2004 14:08	

Diesel (C9-C24)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1

98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Prep(s): 3511	Test(s): 8015M
Sample ID: S-5	Lab ID: 2004-03-0364 - 5
Sampled: 03/09/2004 09:00	Extracted: 3/12/2004 17:28
Matrix: Water	QC Batch#: 2004/03/12-05-10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	550	50	ug/L	1.00	03/23/2004 15:57	edr
Surrogate(s) o-Terphenyl	147.9	50-150	%	1.00	03/23/2004 15:57	

Diesel (C9-C24)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

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San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1

98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Batch QC Report					
Prep(s): 3511				Test(s): 8015M	
Method Blank		Water		QC Batch # 2004/03/12-05.10	
MB: 2004/03/12-05.10-001				Date Extracted: 03/12/2004 17:28	

Compound	Conc.	RL	Unit	Analyzed	Flag
Diesel	ND	50	ug/L	03/13/2004 17:33	
Surrogates(s) o-Terphenyl	138.0	50-150	%	03/13/2004 17:33	

Diesel (C9-C24)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1
98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Batch QC Report										
Prep(s): 3511						Test(s): 8015M				
Laboratory Control Spike				Wafer			QC Batch # 2004/03/12-05.10			
LCS	2004/03/12-05.10-002			Extracted: 03/12/2004			Analyzed: 03/13/2004 18:00			
LCSD	2004/03/12-05.10-003			Extracted: 03/12/2004			Analyzed: 03/13/2004 18:28			
Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Diesel	448	425	680	65.9	62.5	5.3	60-150	25		
<i>Surrogates(s)</i> o-Terphenyl	1.59	1.68	1.25	127.6	134.4		50-150	0		

Diesel (C9-C24)

Blaine Tech Services, Inc.

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San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040309-PC1

98995749

Received: 03/10/2004 17:20

Site: 4411 Foothill Boulevard, Oakland

Legend and Notes

Result Flag

edr

Hydrocarbon reported is in the early Diesel range, and does not match our Diesel standard

Lab Identification (if necessary):

Address:

City, State, Zip:

Shell Project Manager to be invoiced:

- SCIENCE & ENGINEERING
- TECHNICAL SERVICES
- GARY HOUSTON

Karen Petryna

2004-03-0364

INCIDENT NUMBER (S&E ONLY)

9 8 9 9 5 7 4 6

SAP or CRMT NUMBER (TS/CRMT)

DATE: 3/10/04

PAGE: 1 of 1

SAMPLE SUMMARY

Blaine Tech Services
1680 Rogers Avenue, San Jose, CA 95112
Leon Gearhart
408-573-0555
408-573-7771
lgearhart@blainetech.com

LAB CODE: BTSS

SITE ADDRESS (Street and City): 4411 Foothill Boulevard, Oakland

GLOBAL ID NO.: T0600101065

CONTRACTOR: Anni Kream
510-420-3335

CONSULTANT PROJECT NO.: 040109-PC1

LAB USE ONLY

TURNAROUND TIME (BUSINESS DAYS):
 10 DAYS 5 DAYS 72 HOURS 48 HOURS 24 HOURS LESS THAN 24 HOURS

LA - RISK/CR REPORT FORMAT UST AGENCY

COMING MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED

REQUESTED ANALYSIS

P. Connish

FIELD NOTES:
 Container/Preservative
 or PID Readings
 or Laboratory Notes

4.1c

TEMPERATURE ON RECEIPT C°

SAP USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (0.21B - 5ppb RL)	MTBE (0.20B - 0.5ppb RL)	Oxygenates (51 by (0.200B)	Ethanol (0.200B)	Methanol	1,2-DCA (0.200B)	EPA (0.200B)	TPH - Diesel, Extractable (0.045m)	Nitrate	Sulfate	Ferrous Iron	MTBE (0.20B) Confirmation - See Note
		DATE	TIME																
	S-1	3/10/04	1015	W	6	X	X	X							X				
	S-2		940		6	X	X	X							X				
	S-3		1030		6	X	X	X							X				
	S-4		844		6	X	X	X							X				
	S-5		900		6	X	X	X							X				

Requested by (Signature): *[Signature]* Received by (Signature): *[Signature]* Date: 3/10/04 Time: 1331

Requested by (Signature): *[Signature]* Received by (Signature): *[Signature]* Date: 3/10/04 1720 Time: 1720

DISTRIBUTE: With final report, Green to File, Yellow and Pink to Client.

04/0000 Revision:

C&G Graphic (714) 838-5702

WELL GAUGING DATA

Project # 040309-PCI Date 3/9/04 Client Sell

Site 4411 Foothill Blvd, Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
S-1	4	*				5.56	18.82	TOC	replace ORC
S-2	4	*				8.24	20.20	↓	replace ORC
S-3	4					6.35	20.00		
S-4	4					7.67	19.69		
S-5	4					7.04	21.97		
* Wells Gauged w/ ORC in well									
↳ ORC replaced									

SHELL WELL MONITORING DATA SHEET

BTS #: 040309-PC	Site: 4411 Foothill Blvd., Oakland
Sampler: PC	Date: 3/9/04
Well I.D.: S-2	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 20.20	Depth to Water (DTW): 8.24
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>VC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 10.63	

Purge Method: Bailer Disposable Bailer Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible	Water Peristaltic Extraction Pump Other _____	Sampling Method: <input checked="" type="checkbox"/> Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____
------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------

	Well Diameter	Multiplier	Well Diameter	Multiplier	
	1"	0.04	4"	0.65	
	2"	0.16	6"	1.47	
	3"	0.37	Other	radius ² * 0.163	

7.8	(Gals.) X	3	=	23.4	Gals.
Case Volume	Specified Volumes	Calculated Volume			

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
809	66.6	6.6	1725	90	8	clear
811	67.2	8.1	1357	79	16	↓
813	67.5	8.3	1308	61	24	
		DTW	17.55 @ 18.20			

Did well dewater? Yes <input checked="" type="checkbox"/>		Gallons actually evacuated: 24	
Sampling Date: 3/9/04		Sampling Time: 9:40	
Depth to Water: 9.90		Sample I.D.: S-2	
Laboratory: <u>SD</u> Other _____		Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
EB I.D. (if applicable): @ _____		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D Other:		D.O. (if req'd): Pre-purge: _____ mg/L	
		Post-purge: 2.6 mg/L	
O.R.P. (if req'd): Pre-purge: _____ mV		Post-purge: _____ mV	

SHELL WELL MONITORING DATA SHEET

WTS #: 040309-PC	Site: 4411 Foothill Blvd., Oakland
Sampler: PC	Date: 3/9/04
Well I.D.: S-3	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 2000	Depth to Water (DTW): 6.38
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (VC) Grade	D.O. Meter (if req'd): (SI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 9.08	

Purge Method: Bailer Disposable Bailer Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible	Waterra Peristaltic Extraction Pump Other:	Sampling Method: <input checked="" type="checkbox"/> Bailer Disposable Bailer Extraction Port Dedicated Tubing Other:
------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------

8.9 (Gals.) X 3 Specified Volumes = 26.7 Gals. Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
929	70.6	9.4	872	40	9	clear
931	66.2	8.2	780	61	18	↓
933	66.2	6.7	589	15	27	
DTW: 14.88 @ 958					sampled @ site departure	

Did well dewater? Yes <input checked="" type="checkbox"/>	Gallons actually evacuated: 27	
Sampling Date: 3/9/04	Sampling Time: 1030	Depth to Water: 13.90
Sample I.D.: S-3	Laboratory: (SI)	Other:
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
EB I.D. (if applicable):	@ Time	Duplicate I.D. (if applicable):
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd): Pre-purge:	mg/L	Post-purge: 2.1 mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge: mV

SHELL WELL MONITORING DATA SHEET

BTS #: 040309-PC	Site: 4411 Foothill Blvd., Oakland
Sampler: PC	Date: 3/1/04
Well I.D.: 5-4	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 19.69	Depth to Water (DTW): 7.67
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>VC</u> Grade	D.O. Meter (if req'd): <u>ISI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 10.07	

Purge Method: Bailer Water Sampling Method: 7 Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
1 Electric Submersible Other _____ Dedicated Tubing

$\frac{7.8 \text{ (Gals.)} \times 3 \text{ Specified Volumes}}{1 \text{ Case Volume}} = 23.4 \text{ Gals. Calculated Volume}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
827	63.4	6.9	1500	54	8	clear
829	63.4	6.7	1494	39	16	↓ odor
831	64.0	6.7	1481	123	24	↓ ↓

Did well dewater? Yes No Gallons actually evacuated: 24
 Sampling Date: 3/1/04 Sampling Time: 844 Depth to Water: 10.01
 Sample I.D.: 5-4 Laboratory: STL Other _____

Analyzed for: ~~TPH-G BTEX MTBE TPH-D~~ Other: _____
 EB I.D. (if applicable): @ _____ Duplicate I.D. (if applicable): 1000

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____			
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: 0.7 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

SHELL WELL MONITORING DATA SHEET

WTS #: 040309-PC1	Site: 4411 Foothill Blvd., Oakland
Sampler: PC	Date: 3/1/04
Well I.D.: S-5	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 21.97	Depth to Water (DTW): 7.04
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>VC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 10.03	

Purge Method: Bailer Water Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

$\frac{9.7 \text{ (Gals.)} \times 3}{\text{Specified Volumes}} = 29.1 \text{ Gals.}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
850	64.4	7.0	1451	109	10	cloudy
853	64.7	7.1	1425	31	20	clear
855	64.4	7.1	1410	21	30	↓

Did well dewater? Yes Gallons actually evacuated: 30

Sampling Date: 3/1/04 Sampling Time: 900 Depth to Water: 7.95

Sample I.D.: S-5 Laboratory: YSI Other _____

Analyzed for: ~~PH-G BTEX MTBE TPH-D~~ Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	0.2	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

ATTACHMENT B
Gettler-Ryan/Chevron Service Station #9-0076
Groundwater Monitoring Data

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (f.)	GWE (mst)	DTW (f.)	SPHT (f.)	SPH						MTBE (ppb)	ETHANOL (ppb)
					REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)		
C-1												
04/28/89	35.42	15.37	20.05	--	--	940	30	1.3	11	13	--	--
08/08/89	35.42	11.35	24.07	--	--	820	45	2.0	13	13	--	--
12/21/89	35.42	12.61	22.81	--	--	--	--	--	--	--	--	--
08/27/90	35.42	13.30	22.12	--	--	440	15	1.0	6.0	13	--	--
11/04/90	35.42	9.86	25.56	--	--	--	--	--	--	--	--	--
06/18/91	35.42	13.78	21.64	--	--	74	5.6	0.6	1.9	1.3	--	--
09/19/91	35.42	10.84	24.58	--	--	150	7.1	<0.5	2.3	3.0	--	--
12/20/91	35.42	9.25	26.17	--	--	250	10	<0.5	3.7	1.6	--	--
03/18/92	35.42	17.17	18.25	--	--	190	16	<0.5	8.5	3	--	--
07/14/92	35.42	7.81	27.61	--	--	20,000	480	2,200	510	2,900	--	--
10/08/92	35.42	10.98	24.44	--	--	360	34	4.6	19	12	--	--
01/08/93	35.42	15.74	19.68	--	--	120	9.1	0.5	5.1	1.8	--	--
04/14/93	35.42	19.04	16.38	--	--	190	74	0.6	1.0	2.0	--	--
07/16/93	35.42	--	--	--	--	--	--	--	--	--	--	--
07/27/93	35.42	26.03	9.39	--	--	300	12	<0.5	5.0	2.0	--	--
09/21/93	38.41	16.99	21.42	--	--	360	12	1.2	5.8	3.7	--	--
01/28/94	38.41	18.84	19.57	--	--	370	24	1.0	13	4.0	--	--
03/17/94	38.41	21.56	16.85	--	--	460	42	<0.5	6.7	3.7	--	--
06/16/94	38.41	20.58	17.83	--	--	320	20	0.7	8.7	3.0	--	--
09/22/94	38.41	18.15	20.26	--	--	380	24	0.6	8.8	1.9	--	--
12/15/94	38.41	22.59	15.82	--	--	280	23	7.6	7.8	13	--	--
03/30/95	38.41	26.39	12.02	--	--	2,200	890	8.9	15	<5.0	--	--
06/20/95	38.41	24.01	14.40	--	--	690	140	<2.0	9.4	2.8	--	--
09/20/95	38.41	24.59	13.82	--	--	730	27	78	26	130	--	--
12/06/95	38.41	17.81	20.60	--	--	220	16	<0.5	7.2	1.7	11	--
03/21/96	38.41	26.76	11.65	--	--	640	170	<2.0	6.7	<2.0	35	--
06/21/96	38.41	24.16	14.25	--	--	640	140	<1.2	8.7	2.0	23	--
09/06/96	38.41	21.66	16.75	--	--	460	24	0.56	10	2.4	43	--
12/19/96	38.41	24.43	13.98	--	--	790	120	22	13	19	<25	--
03/17/97	38.41	25.63	12.78	--	--	2,200	660	<10	15	<10	110	--
06/11/97	38.41	23.25	15.16	--	--	1,500	130	<2.0	16	3.4	130	--
09/17/97	38.41	21.47	16.94	--	--	910	160	23	13	49	180	--
12/11/97	38.41	25.23	13.18	--	--	2,000	270	7.0	53	7.4	460	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>μ</i>)	GWE (msl)	DTW (<i>ft.</i>)	SPHT (<i>ft.</i>)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	ETHANOL (ppb)
					REMOVED (gallons)								
C-1 (cont)													
03/12/98	38.41	28.92	9.49	--	--		3,100	1,300	<20	42	<20	760	--
06/23/98	38.41	28.19	10.22	--	--		1,300	650	6.9	22	6.5	290	--
09/01/98	38.41	21.43	16.98	--	--		270	6.0	<2.5	<2.5	<2.5	950	--
12/30/98	38.41	22.29	16.12	--	--		2,020	578	<5.0	<5.0	<5.0	1,720	--
03/31/99	38.41	24.53	13.88	--	--		2,140	776	5.89	<5.0	5.15	1,170	--
06/14/99	38.41	23.09	15.32	--	--		1,450	524	<5.0	<5.0	<5.0	1,150	--
06/14/99 ¹	38.41	23.09	15.32	--	--		--	--	--	--	--	1,360 ²	--
09/30/99	38.41	22.30	16.11	--	--		79	1.12	<0.5	1.07	<0.5	677	--
12/22/99	38.41	23.37	15.04	--	--		501	157	4.45	<2.5	4.81	744	--
03/09/00	38.41	31.28	7.13	--	--		3,300	2,500	28	37	<25	1,700	--
06/23/00 ³	38.41	25.86	12.55	0.00	0.00		2,200 ⁴	1,000	6.9	5.7	9.3	1,900	--
09/05/00 ³	38.41	21.28	17.13	0.00	0.00		<200	8.3	<2.0	<2.0	<2.0	1,000	--
12/04/00	38.41	21.48	16.93	0.00	0.00		1,400 ⁴	600	<5.0	<5.0	<5.0	1,500	--
03/08/01 ³	38.41	30.45	7.96	0.00	0.00		2,570	1,040	7.93	12.0	<5.00	1,470	--
06/07/01 ³	38.41	25.45	12.96	0.00	0.00		750 ⁴	220	5.6	4.8	2.6	2,500 ⁵	--
09/13/01 ³	38.41	19.91	18.50	0.00	0.00		670 ⁶	<5.0	<5.0	<5.0	<5.0	660	--
12/13/01 ³	38.41	23.02	15.39	0.00	0.00		1,100	340	2.1	0.95	7.9	630	--
03/08/02 ³	38.41	28.35	10.06	0.00	0.00		3,600	1,400	9.5	17	6.5	1,900	--
06/19/02 ³	38.41	24.92	13.49	0.00	0.00		1,300	220	3.4	2.7	<3.0	1,400	--
09/11/02 ³	38.41	21.18	17.23	0.00	0.00		400	22	<0.50	<0.50	<1.5	780	--
12/11/02 ³	38.41	19.81	18.60	0.00	0.00		180	4.2	<0.50	1.1	<1.5	350	--
03/11/03 ³	38.41	25.81	12.60	0.00	0.00		3,500	1,100	9.1	12	8.0	1,600	--
06/10/03 ^{3,7}	38.41	25.73	12.68	0.00	0.00		1,600	350	2	3	3	1,300	--
09/09/03 ^{3,7}	38.41	21.66	16.75	0.00	0.00		290	4	<1	1	1	710	<100
12/09/03 ^{7,9}	38.41	20.73	17.68	0.00	0.00		<50	<0.5	<0.5	<0.5	<0.5	200	<50
03/09/04 ⁷	38.41	30.61	7.80	0.00	0.00		7,100	2,000	15	23	10	1,100	<50
C-2													
04/28/89	35.18	8.74	26.44	--	--		120,000	30,000	22,000	3,000	17,000	--	--
08/08/89	35.18	5.29	29.90	0.01	--		--	--	--	--	--	--	--
12/21/89	35.18	5.86	29.32	--	--		--	--	--	--	--	--	--
08/27/90	35.18	5.77	29.55	0.17	--		--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>μ</i>)	GWE (msl)	DTW (<i>ft.</i>)	SPHT (<i>ft.</i>)	SPH						MTBE (ppb)	ETHANOL (ppb)
					REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)		
C-2 (cont)												
11/04/90	35.18	4.71	30.47	--	--	--	--	--	--	--	--	--
06/18/91	35.18	6.90	28.33	0.06	--	--	--	--	--	--	--	--
09/19/91	35.18	5.84	29.39	0.06	--	--	--	--	--	--	--	--
12/20/91	35.18	5.95	29.23	--	--	170,000	20,000	10,000	2,800	19,000	--	--
03/18/92	35.18	21.58	13.60	0.09	--	--	--	--	--	--	--	--
07/14/92	35.18	--	--	--	--	--	--	--	--	--	--	--
10/08/92	35.18	--	--	--	--	--	--	--	--	--	--	--
01/08/93	35.18	10.98	24.20	Sheen	--	79,000	14,000	7,200	3,500	16,000	--	--
04/14/93	35.18	--	--	--	--	--	--	--	--	--	--	--
07/16/93	35.18	5.03	30.15	--	--	2200	440	73	24	350	--	--
09/21/93	37.47	11.18	26.29	--	--	11,000	2,300	300	270	910	--	--
01/28/94	37.47	13.51	23.96	--	--	49,000	11,000	3,900	1,600	12,000	--	--
03/17/94	37.47	11.48	25.99	--	--	16,000	3,300	1,000	220	3,500	--	--
06/16/94	37.47	13.55	23.92	--	--	20,000	4,800	1,500	520	4,300	--	--
09/22/94	37.47	11.85	25.62	--	--	35,000	5,600	850	1,700	7,300	--	--
12/15/94	37.47	16.31	21.16	--	--	96,000	9,000	3,500	3,300	13,000	--	--
03/30/95	37.47	20.29	17.18	--	--	100,000	9,400	3,700	3,900	14,000	--	--
06/20/95	37.47	18.52	18.95	--	--	93,000	6,400	1,900	2,900	11,000	--	--
09/20/95	37.47	19.27	18.20	--	--	58,000	6,600	330	1,600	5,500	--	--
12/06/95	37.47	12.71	24.76	--	--	40,000	5,000	86	1,800	3,700	<500	--
03/21/96	37.47	21.30	16.17	0.00	0.13	--	--	--	--	--	--	--
06/21/96	37.47	19.34	18.15	0.02	0.03	--	--	--	--	--	--	--
09/06/96	37.47	16.36	21.14	0.04	0.08	--	--	--	--	--	--	--
12/19/96	37.47	19.94	17.55	0.03	0.05	--	--	--	--	--	--	--
03/17/97	37.47	18.88	18.59	--	--	58,000	4,800	1,200	1,800	6,300	3,400	--
06/11/97	37.47	16.17	21.30	--	--	40,000	5,500	720	1,400	4,100	3,100	--
09/17/97	37.47	14.33	23.14	--	--	30,000	4,800	220	1,200	1,800	3,200	--
12/11/97	37.47	20.26	17.21	--	--	76,000	6,100	1,300	2,200	8,000	3,800	--
03/12/98	37.47	23.30	14.17	--	--	45,000	6,000	1,400	1,800	5,900	2,700	--
06/23/98 ³	37.47	22.65	14.82	--	--	1,100,000	6,800	5,100	13,000	38,000	<1,000	--
09/01/98	37.47	15.69	21.78	--	--	9,700	300	8.2	6.2	250	3,700	--
12/30/98	37.47	15.61	21.86	--	--	110,000	4,790	1,300	841	5,570	2,420	--
03/31/99	37.47	20.57	16.90	--	--	48,000	4,800	1,110	1,520	5,450	2,160	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>f.</i>)	GWE (<i>msl</i>)	DTW (<i>f.</i>)	SPHT (<i>f.</i>)	SPH		B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	ETHANOL (<i>ppb</i>)
					REMOVED (<i>gallons</i>)	TPH-G (<i>ppb</i>)						
C-2 (cont)												
06/14/99	37.47	17.32	20.15	Sheen	--	56,400	5,380	671	1,300	3,960	2,480	--
06/14/99 ¹	37.47	17.32	20.15	--	--	--	--	--	--	--	2,630 ²	--
09/30/99	37.47	14.50	22.97	--	--	22,100	623	<100	529	1,250	2,430	--
12/22/99	37.47	16.47	21.00	--	--	10,200	1,750	102	222	963	1,980	--
03/09/00	37.47	25.27	12.20	--	--	26,000	4,800	930	1,200	4,400	1,800	--
06/23/00 ³	37.47	18.53	18.94	0.00	0.00	29,000 ⁴	3,400	360	440	2,500	2,800	--
09/05/00 ³	37.47	17.01	20.46	0.00	0.00	35,000 ⁴	3,800	54	980	750	5,200	--
12/04/00	37.47	16.54	20.93	0.00	0.00	16,000 ⁴	2,500	120	360	1,100	2,100	--
03/08/01 ³	37.47	20.53	16.94	0.00	0.00	42,300	3,930	828	2,010	5,180	1,660	--
06/07/01 ³	37.47	18.13	19.34	0.00	0.00	15,000 ⁴	3,400	150	700	1,300	1,900	--
09/13/01 ³	37.47	15.28	22.19	0.00	0.00	9,600	1,200	<50	120	160	2,200	--
12/13/01 ³	37.47	19.87	17.60	0.00	0.00	33,000	3,200	430	1,300	3,700	1,400	--
03/08/02 ³	37.47	23.18	14.29	0.00	0.00	26,000	2,900	390	1,200	2,800	1,100	--
06/19/02 ³	37.47	18.36	19.11	0.00	0.00	19,000	3,000	100	720	1,100	1,400	--
09/11/02 ³	37.47	16.79	20.68	0.00	0.00	10,000	1,400	23	120	78	1,800	--
12/11/02 ³	37.47	15.36	22.11	0.00	0.00	8,700	1,300	24	100	250	1,900	--
03/11/03 ³	37.47	22.86	14.61	0.00	0.00	23,000	2,000	280	1,100	2,100	990	--
06/10/03 ^{3,7}	37.47	20.36	17.11	0.00	0.00	14,000	1,300	91	450	720	480	--
09/09/03 ^{3,7}	37.47	16.33	21.14	0.00	0.00	6,800	1,100	9	83	47	1,300	<200
12/09/03 ⁷	37.47	18.27	19.20	0.00	0.00	22,000	1,100	120	570	1,000	460	<250
03/09/04⁷	37.47	25.65	11.82	0.00	0.00	24,000	1,800	420	820	2,100	480	<250
C-3												
04/28/89	35.28	7.28	28.00	--	--	<500	1.7	<0.5	<0.5	<0.5	--	--
08/08/89	35.28	5.28	30.00	--	--	<500	1.0	<0.5	<0.5	<0.5	--	--
12/21/89	35.28	4.75	30.53	--	--	--	--	--	--	--	--	--
08/27/90	35.28	5.60	29.68	--	--	<50	<0.3	<0.3	<0.3	<0.6	--	--
11/04/90	35.30	4.94	30.36	--	--	--	--	--	--	--	--	--
06/18/91	35.30	6.84	28.46	--	--	52	1.1	<0.5	<0.5	1.2	--	--
09/19/91	35.30	5.97	29.33	--	--	73	1.2	<0.5	<0.5	<0.5	--	--
12/20/91	35.30	5.53	29.77	--	--	<50	0.7	<0.5	<0.5	<0.5	--	--
03/18/92	35.30	9.55	25.75	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>f.</i>)	GWE (<i>msl</i>)	DTW (<i>f.</i>)	SPHT (<i>f.</i>)	SPH		B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	ETHANOL (<i>ppb</i>)
					REMOVED (<i>gallons</i>)	TPH-G (<i>ppb</i>)						
C-3 (cont)												
07/14/92	35.30	7.43	27.87	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/08/92	35.30	6.75	28.55	--	--	<50	<0.5	<0.5	<0.5	0.5	--	--
01/08/93	35.30	9.45	25.85	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/14/93	35.30	11.34	23.96	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/16/93	35.30	9.66	25.64	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/21/93	38.37	12.15	26.22	--	--	<50	0.7	<0.5	<0.5	<0.8	--	--
01/28/94	38.37	12.71	25.66	--	--	<50	2.0	<0.5	<0.5	1.0	--	--
03/17/94	38.37	13.42	24.95	--	--	<50	2.8	<0.5	0.6	1.5	--	--
06/16/94	38.37	14.06	24.31	--	--	<50	1.4	<0.5	<0.5	<0.5	--	--
09/22/94	38.37	13.33	25.04	--	--	<50	0.6	<0.5	<0.5	<0.5	--	--
12/15/94	38.37	16.15	22.22	--	--	<50	2.6	1.7	0.82	4.5	--	--
03/30/95	38.37	19.95	18.42	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/20/95	38.37	18.58	19.79	--	--	110	2.2	<0.5	<0.5	1.2	--	--
09/20/95	38.37	19.42	18.95	--	--	560	21	80	23	120	--	--
12/06/95	38.37	14.21	24.16	--	--	<50	0.73	<0.5	<0.5	0.67	<2.5	--
03/21/96	38.37	20.52	17.85	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/21/96	38.37	18.59	19.78	--	--	57	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/06/96	38.37	16.74	21.63	--	--	<50	0.9	<0.5	<0.5	<0.5	<2.5	--
12/19/96	38.37	16.07	22.30	--	--	310	36	33	6.5	28	<2.5	--
03/17/97	38.37	19.42	18.95	--	--	54	1.1	<0.5	<0.5	0.76	<2.5	--
06/11/97	38.37	17.22	21.15	--	--	120	1.1	<0.5	<0.5	<0.5	<2.5	--
09/17/97	38.37	15.96	22.41	--	--	240	19	19	6.6	40	13	--
12/11/97	38.37	16.11	22.26	--	--	<50	1.8	<0.5	<0.5	0.5	<2.5	--
03/12/98	38.37	20.02	18.35	--	--	72	6.3	<0.5	0.64	3.1	2.6	--
06/23/98	38.37	19.33	19.04	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/01/98	38.37	18.40	19.97	--	--	200	6.8	0.31	0.52	2.0	<2.5	--
12/30/98	38.37	17.06	21.31	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
03/31/99	38.37	20.60	17.77	--	--	<50	<0.5	<0.5	<0.5	<0.5	12.6	--
06/14/99	38.37	20.12	18.25	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/30/99	38.37	17.18	21.19	--	--	79.2	3.04	0.794	<0.5	1.04	6.17	--
12/22/99	38.37	16.05	22.32	--	--	<50	1.53	1.08	<0.5	0.66	12	--
03/09/00	38.37	21.27	17.10	--	--	99	6.9	0.8	0.89	3.8	12	--
06/23/00	38.37	19.22	19.15	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>f.</i>)	GWE (<i>mst</i>)	DTW (<i>f.</i>)	SPHT (<i>f.</i>)	SPH							
					REMOVED (<i>gallons</i>)	TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	ETHANOL (<i>ppb</i>)
C-3 (cont)												
09/05/00	38.37	17.53	20.84	0.00	0.00	52 ⁴	4.3	<0.50	<0.50	0.93	29	--
12/04/00	38.37	17.17	21.20	0.00	0.00	70 ⁴	4.0	<0.50	<0.50	0.71	25	--
03/08/01	38.37	20.70	17.67	0.00	0.00	<50.0	0.873	<0.500	<0.500	<0.500	3.24	--
06/07/01	38.37	19.47	18.90	0.00	0.00	140 ⁴	16	0.67	1.4	3.8	30	--
09/13/01	38.37	17.36	21.01	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
12/13/01	38.37	18.57	19.80	0.00	0.00	<50	1.2	<0.50	<0.50	<1.5	15	--
03/08/02	38.37	20.59	17.78	0.00	0.00	82	5.4	<0.50	<0.50	<1.5	68	--
06/19/02	38.37	19.97	18.40	0.00	0.00	74	2.1	<0.50	<0.50	<1.5	77	--
09/11/02	38.37	18.20	20.17	0.00	0.00	110	4.7	<0.50	<0.50	<1.5	76	--
12/11/02	38.37	16.62	21.75	0.00	0.00	79	1.5	<0.50	<0.50	<1.5	96	--
03/11/03	38.37	19.30	19.07	0.00	0.00	<50	2.1	<0.50	<0.50	<1.5	18	--
06/10/03 ⁷	38.37	19.29	19.08	0.00	0.00	86	2	<0.5	<0.5	<0.5	93	--
09/09/03 ⁷	38.37	17.67	20.70	0.00	0.00	<50	2	<0.5	<0.5	<0.5	160	<50
12/09/03 ⁷	38.37	17.32	21.05	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.9	<50
03/09/04 ⁷	38.37	22.12	16.25	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50
C-4												
01/12/89	33.45	3.96	29.49	--	--	--	--	--	--	--	--	--
04/12/89	33.45	6.01	27.44	--	--	--	--	--	--	--	--	--
04/28/89	33.45	3.96	29.49	--	--	20,000	6,300	550	230	1,500	--	--
08/08/89	33.45	3.90	29.55	--	--	8,000	7,500	340	88	1,000	--	--
12/21/89	33.45	3.43	30.02	--	--	--	--	--	--	--	--	--
08/27/90	33.48	4.46	29.02	--	--	26,000	10,000	280	410	1,400	--	--
11/04/90	33.48	3.67	29.81	--	--	--	--	--	--	--	--	--
06/18/91	33.48	6.03	27.45	--	--	34,000	14,000	410	450	1,300	--	--
09/19/91	33.48	4.83	28.65	--	--	16,000	7,400	90	110	460	--	--
12/20/91	33.48	4.64	28.84	--	--	24,000	12,000	120	260	740	--	--
03/18/92	33.48	11.05	24.43	--	--	48,000	6,000	1,300	1,300	2,400	--	--
07/14/92	33.48	6.59	26.89	--	--	40,000	14,000	920	550	2,400	--	--
10/08/92	33.48	5.69	27.79	--	--	29,000	13,000	190	110	1,400	--	--
01/08/93	33.48	9.98	23.50	--	--	25,000	7,000	630	860	1,800	--	--
04/14/93	33.48	12.35	21.13	--	--	27,000	6,300	1,000	900	1,400	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>l.</i>)	GWE (<i>mst</i>)	DTW (<i>l.</i>)	SPHT (<i>l.</i>)	SPH		TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	ETHANOL (<i>ppb</i>)
					REMOVED (<i>gallons</i>)								
C-4 (cont)													
07/16/93	33.48	9.52	23.96	--	--	28,000	7,800	1,100	830	2,100	--	--	
09/21/93	36.49	10.98	25.51	--	--	30,000	9,600	130	390	1,300	--	--	
01/28/94	36.49	13.18	23.31	--	--	18,000	7,800	440	260	1,200	--	--	
03/17/94	36.49	15.14	21.35	--	--	32,000	7,800	820	820	1,800	--	--	
06/16/94	36.49	13.99	22.50	--	--	25,000	7,600	710	600	1,800	--	--	
09/22/94	36.49	12.56	23.93	--	--	25,000	7,800	140	600	1,100	--	--	
12/15/94	36.49	17.47	19.02	--	--	38,000	7,600	460	1,200	2,000	--	--	
03/30/95	36.49	21.63	14.86	--	--	41,000	8,700	1,600	1,800	3,000	--	--	
06/20/95	36.49	19.59	16.90	--	--	29,000	6,000	890	960	1,800	--	--	
09/20/95	36.49	20.29	16.20	--	--	12,000	6,900	510	290	1,300	--	--	
12/06/95	36.49	13.37	23.12	--	--	13,000	3,900	42	30	250	<250	--	
03/21/96	36.49	22.39	14.10	--	--	39,000	4,800	640	1,000	1,800	<1,000	--	
06/21/96	36.49	19.54	16.95	--	--	26,000	4,400	640	960	1,800	2,000	--	
09/06/96	36.49	16.36	20.13	--	--	23,000	500	200	230	1,000	3,100	--	
12/19/96	36.49	19.57	16.92	--	--	23,000	4,900	320	1,100	2,000	<250	--	
03/17/97	36.49	19.09	17.40	--	--	30,000	5,800	700	1,400	2,200	1,700	--	
06/11/97	36.49	18.15	18.34	--	--	29,000	4,400	520	790	1,800	2,000	--	
09/17/97	36.49	15.03	21.46	--	--	17,000	4,300	140	940	1,100	4,600	--	
12/11/97	36.49	19.84	16.65	--	--	12,000	2,500	130	300	1,000	1,400	--	
03/12/98	36.49	19.90	16.59	--	--	46,000	11,000	1,500	2,300	5,000	3,400	--	
06/23/98 ³	36.49	19.47	17.02	--	--	27,000	1,600	160	180	690	100	--	
09/01/98	36.49	15.04	21.45	--	--	520	14	2.3	<0.5	4.8	61	--	
12/30/98	36.49	15.07	21.42	--	--	122	14.1	1.86	<1.0	3.61	349	--	
03/31/99	36.49	21.29	15.20	--	--	20,300	4,450	443	1,000	2,130	1,320	--	
06/14/99	36.49	14.69	21.80	--	--	1,820	183	7.14	36.7	56.5	291	--	
06/14/99 ¹	36.49	14.69	21.80	--	--	--	--	--	--	--	280 ²	--	
09/30/99	36.49	16.68	19.81	--	--	1,030	11.6	2.14	29.2	68.7	91.5	--	
12/22/99	36.49	16.22	20.27	--	--	217	4.45	0.765	2.82	8.21	70.2	--	
03/09/00	36.49	23.13	13.36	--	--	8,300	2,600	270	510	1,400	650	--	
06/23/00 ³	36.49	17.09	19.40	0.00	0.00	55 ⁴	1.2	<0.50	<0.50	<0.50	250	--	
09/05/00 ³	36.49	15.06	21.43	0.00	0.00	110 ⁴	5.4	<0.50	<0.50	1.1	52	--	
12/04/00	36.49	14.71	21.78	0.00	0.00	<50	<0.50	0.56	<0.50	1.1	22	--	
03/08/01 ³	36.49	19.87	16.62	0.00	0.00	9,080	2,260	229	395	1,060	718	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>f.</i>)	GWE (<i>msl</i>)	DTW (<i>f.</i>)	SPHT (<i>f.</i>)	SPH		B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	ETHANOL (<i>ppb</i>)
					REMOVED (<i>gallons</i>)	TPH-G (<i>ppb</i>)						
C-4 (cont)												
06/07/01 ³	36.49	16.89	19.60	0.00	0.00	800 ⁴	75	4.3	22	33	340	--
09/13/01 ³	36.49	14.78	21.71	0.00	0.00	<50	0.68	<0.50	<0.50	<0.50	18	--
12/13/01 ³	36.49	18.54	17.95	0.00	0.00	5,800	1,400	43	21	470	540	--
03/08/02 ³	36.49	19.71	16.78	0.00	0.00	7,000	1,300	67	280	390	610	--
06/19/02 ³	36.49	17.69	18.80	0.00	0.00	3,100	130	6.5	29	55	250	--
09/11/02 ³	36.49	16.19	20.30	0.00	0.00	820	6.2	1.0	2.2	2.5	26	--
12/11/02 ³	36.49	14.52	21.97	0.00	0.00	<50	0.74	<0.50	<0.50	<1.5	9.3	--
03/11/03 ³	36.49	18.10	18.39	0.00	0.00	5,500	490	12	100	210	330	--
06/10/03 ^{3,7}	36.49	17.74	18.75	0.00	0.00	3,300	370	15	120	200	200	--
09/09/03 ^{3,7}	36.49	15.70	20.79	0.00	0.00	690	8	0.8	5	5	30	<50
12/09/03 ^{7,9}	36.49	16.19	20.30	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	57	<50
03/09/04⁷	36.49	23.03	13.46	0.00	0.00	15,000	1,600	73	520	460	230	<250
C-5												
08/27/90	35.50	5.67	29.83	--	--	<50	<0.3	<0.3	<0.3	<0.6	--	--
11/14/90	35.50	4.94	30.56	--	--	--	--	--	--	--	--	--
06/18/91	35.50	6.98	28.52	--	--	<50	<0.5	<0.5	<0.5	--	--	--
09/19/91	35.50	5.99	29.51	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/20/91	35.50	5.54	29.96	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/18/92	35.50	9.58	25.92	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/14/92	35.50	7.50	28.00	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/08/92	35.50	6.85	28.65	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/08/93	35.50	9.48	26.02	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/14/93	35.50	11.46	24.04	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/16/93	35.50	10.29	25.21	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/21/93	38.50	12.14	26.36	--	--	60	10	8.1	1.9	9.4	--	--
01/28/94	38.50	12.60	25.90	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/17/94	38.50	14.00	24.50	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/16/94	38.50	14.10	24.40	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/22/94	38.50	13.34	25.16	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/15/94	38.50	15.61	22.89	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/30/95	38.50	19.96	18.54	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--

Table 1
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4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>£.</i>)	GWE (<i>mst</i>)	DTW (<i>£.</i>)	SPH		TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	ETHANOL (<i>ppb</i>)
				SPHT (<i>£.</i>)	REMOVED (<i>gallons</i>)							
C-5 (cont)												
06/20/95	38.50	18.37	20.13	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/20/95	38.50	14.16	24.34	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/06/95	38.50	14.40	24.10	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/21/96	38.50	20.10	18.40	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/21/96	38.50	18.23	20.27	--	--	<50	<0.5	<0.5	<0.5	<0.5	8.7	--
06/06/96	38.50	16.60	21.90	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/19/96	38.50	17.35	21.15	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/17/97	38.50	18.66	19.84	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/11/97	38.50	16.90	21.60	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/17/97	38.50	10.67	27.83	--	--	SAMPLED ANNUALLY		--	--	--	--	--
12/11/97	38.50	17.50	21.00	--	--	--	--	--	--	--	--	--
03/12/98	38.50	22.08	16.42	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/23/98	38.50	21.52	16.98	--	--	--	--	--	--	--	--	--
09/01/98	38.50	18.08	20.42	--	--	--	--	--	--	--	--	--
12/30/98	38.50	17.71	20.79	--	--	--	--	--	--	--	--	--
03/31/99	38.50	21.45	17.05	--	--	<50	<0.5	<0.5	<0.5	<0.5	15	--
06/14/99	38.50	21.02	17.48	--	--	--	--	--	--	--	--	--
09/30/99	38.50	19.77	18.73	--	--	--	--	--	--	--	--	--
12/22/99	38.50	16.32	22.18	--	--	--	--	--	--	--	--	--
03/09/00	38.50	21.52	16.98	--	--	<50	<0.5	<0.5	<0.5	0.87	3.5	--
06/23/00	38.50	18.85	19.65	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
09/05/00	38.50	18.03	20.47	0.00	0.00	--	--	--	--	--	--	--
12/04/00	38.50	17.04	21.46	0.00	0.00	--	--	--	--	--	--	--
03/08/01	38.50	20.97	17.53	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	5.15	--
06/07/01	38.50	19.00	19.50	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
09/13/01	38.50	17.07	21.43	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
12/13/01	38.50	18.66	19.84	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
03/08/02	38.50	20.32	18.18	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	3.5	--
06/19/02	38.50	19.62	18.88	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
09/11/02	38.50	17.94	20.56	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
12/11/02	38.50	16.68	21.82	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
03/11/03	38.50	19.54	18.96	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	3.2	--
06/10/03	38.50	19.63	18.87	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--

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Chevron Service Station #9-0076
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Oakland, California

WELL ID/ DATE	TOC* (f.)	GWE (msl)	DTW (f.)	SPH								ETHANOL (ppb)
				SPHT (f.)	REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
C-5 (cont)												
09/09/03	38.50	17.82	20.68	0.00	0.00	SAMPLED ANNUALLY	--	--	--	--	--	--
12/09/03	38.50	18.25	20.25	0.00	0.00	SAMPLED ANNUALLY	--	--	--	--	--	--
03/09/04 ⁷	38.50	21.82	16.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	<50
C-6												
08/27/90	32.40	-11.71	44.11	--	--	7,200	2,100	6.0	41	300	--	--
11/14/90	32.40	-11.63	44.03	--	--	--	--	--	--	--	--	--
06/18/91	32.40	-11.09	43.49	--	--	4,400	2,500	18	160	77	--	--
09/19/91	32.40	-1.92	34.32	--	--	3,100	1,600	8.3	73	8.0	--	--
12/20/91	32.40	-8.95	41.35	--	--	4,400	1,300	3.2	74	10	--	--
03/18/92	32.40	-8.29	40.69	--	--	9,800	3,200	34	250	500	--	--
07/14/92	32.40	-6.49	38.89	--	--	6,500	2,200	100	96	240	--	--
10/08/92	32.40	-6.27	38.67	--	--	1,800	1,000	3.1	15	41	--	--
01/08/93	32.40	-5.41	37.81	--	--	5,200	1,600	6.8	63	120	--	--
04/14/93	32.40	-2.30	34.70	--	--	11,000	1,800	13	110	200	--	--
07/16/93	32.40	-1.47	33.87	--	--	4,800	820	10	41	57	--	--
09/21/93	35.40	1.42	33.98	--	--	4,100	1,200	<50	75	130	--	--
01/28/94	35.40	1.54	33.86	--	--	3,100	930	14	40	34	--	--
03/17/94	35.40	3.09	32.31	--	--	5,100	950	18	61	83	--	--
06/16/94	35.40	3.90	31.50	--	--	3,800	970	6.4	52	62	--	--
09/22/94	35.40	4.18	31.22	--	--	4,100	980	7.8	43	48	--	--
12/15/94	35.40	4.00	31.40	--	--	5,000	1,400	<20	73	61	--	--
03/30/95	35.40	9.02	26.38	--	--	5,500	1,700	<13	120	97	--	--
06/20/95	35.40	10.39	25.01	--	--	1,700	470	<10	29	16	--	--
09/20/95	35.40	11.35	24.05	--	--	3,500	770	<5.0	45	17	--	--
12/06/95	35.40	7.28	28.12	--	--	3,100	710	<10	41	20	<50	--
03/21/96	35.40	12.28	23.12	--	--	1,400	330	<2.5	15	8.1	19	--
06/21/96	35.40	11.90	23.50	--	--	2,200	560	<5.0	18	<5.0	77	--
09/06/96	35.40	10.57	24.83	--	--	2,800	720	<10	13	<10	160	--
12/19/96	35.40	10.90	24.50	--	--	830	320	<2.5	<2.5	<2.5	14	--
03/17/97	35.40	12.81	22.59	--	--	2,200	500	<10	25	<10	<50	--
06/11/97	35.40	11.64	23.76	--	--	3,000	570	<5.0	29	10	220	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>l.</i>)	GWE (<i>mst</i>)	DTW (<i>l.</i>)	SPH		TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	ETHANOL (<i>ppb</i>)	
				SPHT (<i>l.</i>)	REMOVED (<i>gallons</i>)								
C-6 (cont)													
09/17/97	35.40	10.66	24.74	--	--	1,400	330	<5.0	<5.0	<5.0	76	--	
12/11/97	35.40	10.75	24.65	--	--	1,600	230	<5.0	7.3	6.4	46	--	
03/12/98	35.40	8.28	27.12	--	--	980	300	<5.0	15	12	49	--	
06/23/98 ³	35.40	7.48	27.92	--	--	220	35	<0.5	2.5	1.1	<2.5	--	
09/01/98	35.40	3.80	31.60	--	--	1,800	370	2.8	19	5	44	--	
12/30/98	35.40	3.58	31.82	--	--	1,600	244	<1.0	8.53	<1.0	54.9	--	
03/31/99	35.40	9.34	26.06	--	--	741	92.2	<1.0	6.60	<1.0	27.9	--	
06/14/99	35.40	5.72	29.68	--	--	434	110	<1.0	5.76	1.46	13	--	
06/14/99 ¹	35.40	5.72	29.68	--	--	--	--	--	--	--	6.96 ²	--	
09/30/99	35.40	12.34	23.06	--	--	481	92.7	<1.0	3.69	<1.0	32.9	--	
12/22/99	35.40	12.85	22.55	--	--	1,310	158	2.16	5.5	1.41	113	--	
03/09/00	35.40	15.37	20.03	--	--	470	120	0.74	5.0	2.5	36	--	
06/23/00 ³	35.40	13.25	22.15	0.00	0.00	1,700 ⁴	210	<5.0	<5.0	5.8	64	--	
09/05/00 ³	35.40	8.35	27.05	0.00	0.00	740 ⁴	99	0.60	5.1	2.2	80	--	
12/04/00	35.40	10.25	25.15	0.00	0.00	450 ⁴	31	0.71	<0.50	<0.50	54	--	
03/08/01 ³	35.40	11.56	23.84	0.00	0.00	1,550	228	3.93	19.9	32.5	46.2	--	
06/07/01 ³	35.40	9.67	25.73	0.00	0.00	360 ⁴	21	1.8	2.4	3.8	100	--	
09/13/01 ³	35.40	11.60	23.80	0.00	0.00	950	180	<5.0	5.9	<5.0	170	--	
12/13/01 ³	35.40	10.21	25.19	0.00	0.00	2,000	170	0.86	6.4	4.1	77	--	
03/08/02 ³	35.40	14.32	21.08	0.00	0.00	600	33	0.91	1.8	<1.5	90	--	
06/19/02 ³	35.40	10.78	24.62	0.00	0.00	370	11	<0.50	<0.50	<1.5	88	--	
09/11/02 ³	35.40	6.40	29.00	0.00	0.00	490	16	0.50	<0.50	<1.5	120	--	
12/11/02 ³	35.40	11.22	24.18	0.00	0.00	430	17	<0.50	<0.50	<1.5	100	--	
03/11/03 ³	35.40	7.70	27.70	0.00	0.00	410	8.8	0.88	<0.50	<1.5	120	--	
06/10/03 ^{3,7}	35.40	13.80	21.60	0.00	0.00	460	10	<0.5	<0.5	<0.5	100	--	
09/09/03	35.40	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
12/09/03 ^{7,9}	35.40	9.51	25.89	0.00	0.00	1,700	69	<0.5	3	0.6	83	<50	
03/09/04 ⁷	35.40	15.89	19.51	0.00	0.00	6,800	280	1	10	4	96	<50	
C-7													
08/27/90	32.17	-12.06	44.23	--	--	110	26	0.8	4.0	6.0	--	--	
11/14/90	32.17	-11.94	44.11	--	--	--	--	--	--	--	--	--	

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Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (f.)	GWE (msl)	DTW (f.)	SPHT (f.)	SPH							
					REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	ETHANOL (ppb)
C-7 (cont)												
06/18/91	32.17	-9.88	42.05	--	--	23,000	5,700	420	1,000	2,800	--	--
09/19/91	32.17	-9.55	41.72	--	--	26,000	4,600	330	970	2,400	--	--
12/20/91	32.17	-9.50	41.67	--	--	33,000	5,500	270	1,000	2,100	--	--
03/18/92	32.17	-9.03	41.20	--	--	27,000	5,800	410	1,300	3,300	--	--
07/14/92	32.17	-7.60	39.77	--	--	46,000	12,000	720	1,700	4,600	--	--
10/08/92	32.17	-6.97	39.14	--	--	22,000	6,800	370	1,300	3,200	--	--
01/08/93	32.17	-6.33	38.50	--	--	36,000	7,600	540	1,700	4,200	--	--
04/14/93	32.17	-3.76	35.93	--	--	23,000	3,100	450	670	1,900	--	--
07/16/93	32.17	-3.21	35.38	--	--	19,000	3,200	330	550	1,800	--	--
09/21/93	35.19	-0.27	35.46	--	--	17,000	2,700	160	410	760	--	--
01/28/94	35.19	-0.26	35.45	--	--	14,000	1,800	210	390	1,000	--	--
03/17/94	35.19	1.95	33.24	--	--	17,000	1,600	210	410	1,200	--	--
06/16/94	35.19	2.12	33.07	--	--	12,000	1,600	180	410	1,200	--	--
09/22/94	35.19	2.45	32.74	--	--	10,000	1,700	110	320	580	--	--
12/15/94	35.19	3.27	31.92	--	--	10,000	1,200	120	280	710	--	--
03/30/95	35.19	7.59	27.60	--	--	4,600	460	73	160	460	--	--
06/20/95	35.19	7.32	27.87	--	--	26,000	4,400	450	900	2,400	--	--
09/20/95	35.19	7.11	28.08	--	--	9,400	610	81	250	800	--	--
12/06/95	35.19	4.57	30.62	--	--	1,200	110	12	25	71	34	--
03/21/96	35.19	7.34	27.85	--	--	17,000	1,300	160	410	1,300	<100	--
09/06/96	35.19	6.84	28.35	--	--	15,000	3,400	<50	460	850	<250	--
12/19/96	35.19	6.08	29.11	--	--	530	9	0.5	0.85	3.4	<2.5	--
03/17/97	35.19	8.05	27.14	--	--	4,600	310	46	110	310	98	--
06/11/97	35.19	7.14	28.05	--	--	420	15	<0.5	3.3	5.1	<2.5	--
09/17/97	35.19	6.19	29.00	--	--	1,400	120	11	31	84	54	--
12/11/97	35.19	5.93	29.26	--	--	210	10	<0.5	0.97	1.6	<2.5	--
03/12/98	35.19	10.27	24.92	--	--	68	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/23/98	35.19	9.89	25.30	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/01/98	35.19	8.92	26.27	--	--	570	24	1.4	8.4	22	24	--
12/30/98	35.19	8.67	26.52	--	--	<50	4.85	1.26	<0.5	1.29	167	--
03/31/99	35.19	10.43	24.76	--	--	53.1	<0.5	<0.5	<0.5	<0.5	<2.0	--
06/14/99	35.19	9.75	25.44	--	--	109	4.43	<0.5	<0.5	<0.5	<2.5	--
06/14/99 ¹	35.19	9.75	25.44	--	--	--	--	--	--	--	<2.0 ²	--

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Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>f.</i>)	GWE (<i>msl</i>)	DTW (<i>f.</i>)	SPHT (<i>f.</i>)	SPH REMOVED (<i>gallons</i>)	TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	ETHANOL (<i>ppb</i>)
C-7 (cont)												
09/30/99	35.19	8.32	26.87	--	--	2,400	282	26.3	120	236	126	--
12/22/99	35.19	7.42	27.77	--	--	3,840	162	18.1	44.7	85.3	141	--
03/09/00	35.19	9.62	25.57	--	--	13,000	2,700	110	700	1,500	<130	--
06/23/00	35.19	9.53	25.66	0.00	0.00	190 ⁴	3.4	<0.50	<0.50	1.6	7.3	--
09/05/00	35.19	8.44	26.75	0.00	0.00	4,200 ⁴	330	26	120	200	190	--
12/04/00	35.19	8.03	27.16	0.00	0.00	2,600 ⁴	550	<5.0	73	62	<25	--
03/08/01	35.19	9.76	25.43	0.00	0.00	1,180	39.2	2.41	15.5	30.8	10.3	--
06/07/01	35.19	9.80	25.39	0.00	0.00	2,600 ⁴	440	14	110	130	56	--
09/13/01	35.19	8.58	26.61	0.00	0.00	23,000 ⁶	670	<100	150	210	<500	--
12/13/01	35.19	8.50	26.69	0.00	0.00	2,400	160	5.8	42	54	<10	--
03/08/02	35.19	10.39	24.80	0.00	0.00	3,900	380	21	110	160	<20	--
06/19/02	35.19	7.78	27.41	0.00	0.00	3,600	440	8.5	87	73	<10	--
09/11/02	35.19	9.41	25.78	0.00	0.00	11,000	1,800	18	360	380	<10	--
12/11/02	35.19	4.44	30.75	0.00	0.00	6,000	1,100	9.3	190	190	<10	--
03/11/03	35.19	8.29	26.90	0.00	0.00	4,900	940	13	150	160	<25	--
06/10/03 ⁷	35.19	4.28	30.91	0.00	0.00	3,100	500	7	83	77	4	--
09/09/03 ⁷	35.19	3.38	31.81	0.00	0.00	3,900	310	9	110	130	5	<50
12/09/03 ⁷	35.19	6.74	28.45	0.00	0.00	170	0.8	<0.5	<0.5	<0.5	5	<50
03/09/04 ⁷	35.19	10.73	24.46	0.00	0.00	80	<0.5	<0.5	<0.5	<0.5	4	<50
C-8												
11/14/90	30.68	-12.61	43.29	--	--	<50	<0.3	<0.3	<0.3	<0.6	--	--
06/18/91	30.68	-11.94	42.62	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/19/91	30.68	-11.04	41.72	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/20/91	30.68	-10.30	40.98	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/18/92	30.68	-9.34	40.02	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/14/92	30.68	-8.34	39.02	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/08/92	30.68	-8.00	38.68	--	--	<50	<0.5	<0.5	<0.5	1.1	--	--
01/08/93	30.68	-7.39	38.07	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/14/93	30.68	-5.31	35.99	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/16/93	30.68	-4.64	35.32	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/21/93	34.68	-0.62	35.30	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--

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WELL ID/ DATE	TOC* (f.)	GWE (msl)	DTW (f.)	SPHT (f.)	SPH		B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	ETHANOL (ppb)
					REMOVED (gallons)	TPH-G (ppb)						
C-8 (cont)												
01/28/94	34.68	-0.93	35.61	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/17/94	34.68	0.31	34.37	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/16/94	34.68	1.32	33.36	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/22/94	34.68	1.86	32.82	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/15/94	34.68	2.32	32.36	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/30/95	34.68	5.44	29.24	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/20/95	34.68	6.34	28.34	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/20/95	34.68	5.20	29.48	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/06/95	34.68	3.76	30.92	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/21/96	34.68	6.03	28.65	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/21/96	34.68	6.78	27.90	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/06/96	34.68	5.98	28.70	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/19/96	34.68	4.98	29.70	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/17/97	34.68	6.92	27.76	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/11/97	34.68	5.87	28.81	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/17/97	34.68	5.32	29.36	--	--	SAMPLED ANNUALLY		--	--	--	--	--
12/11/97	34.68	4.88	29.80	--	--	--	--	--	--	--	--	--
03/12/98	34.68	8.95	25.73	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.6	--
06/23/98	34.68	8.38	26.30	--	--	--	--	--	--	--	--	--
09/01/98	34.68	8.17	26.51	--	--	--	--	--	--	--	--	--
12/30/98	34.68	7.79	26.89	--	--	--	--	--	--	--	--	--
03/31/99	34.68	8.32	26.36	--	--	<50	<0.5	<0.5	<0.5	<0.5	11.8	--
06/14/99	34.68	8.65	26.03	--	--	--	--	--	--	--	--	--
09/30/99	34.68	7.40	27.28	--	--	--	--	--	--	--	--	--
12/22/99	34.68	6.48	28.20	--	--	--	--	--	--	--	--	--
03/09/00	34.68	8.35	26.33	--	--	<50	<0.5	<0.5	<0.5	1.8	<2.5	--
06/23/00	34.68	8.49	26.19	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
09/05/00	34.68	7.71	26.97	0.00	0.00	--	--	--	--	--	--	--
12/04/00	34.68	7.26	27.42	0.00	0.00	--	--	--	--	--	--	--
03/08/01	34.68	8.58	26.10	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--
06/07/01	34.68	8.89	25.79	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
09/13/01	34.68	7.87	26.81	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
12/13/01	34.68	7.52	27.16	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--

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WELL ID/ DATE	TOC* (<i>f.</i>)	GWE (<i>msl</i>)	DTW (<i>f.</i>)	SPHT (<i>f.</i>)	SPH		B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	ETHANOL (<i>ppb</i>)
					REMOVED (<i>gallons</i>)	TPH-G (<i>ppb</i>)						
C-8 (cont)												
03/08/02	34.68	9.38	25.30	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--
06/19/02	34.68	9.75	24.93	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
09/11/02	34.68	8.76	25.92	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
12/11/02	34.68	7.37	27.31	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
03/11/03	34.68	8.89	25.79	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--
06/10/03	34.68	9.40	25.28	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
09/09/03	34.68	8.57	26.11	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
12/09/03	34.68	6.17	28.51	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--
03/09/04 ⁷	34.68	10.70	23.98	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50
C-9												
08/13/96	--	--	28.27	--	--	ND	ND	ND	ND	ND	ND	--
09/06/96	--	--	28.47	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/19/96	30.68	1.39	29.29	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/17/97	30.68	3.11	27.57	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/11/97	30.68	2.41	28.27	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/17/97	30.68	2.05	28.63	--	--	SAMPLED ANNUALLY		--	--	--	--	--
12/11/97	30.68	1.25	29.43	--	--	--	--	--	--	--	--	--
03/12/98	30.68	5.06	25.62	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/23/98	30.68	4.53	26.15	--	--	--	--	--	--	--	--	--
09/01/98	30.68	4.30	26.38	--	--	--	--	--	--	--	--	--
12/30/98	30.68	3.93	26.75	--	--	--	--	--	--	--	--	--
03/31/99	30.68	5.35	25.33	--	--	<50	<0.5	<0.5	<0.5	<0.5	12.5	--
06/14/99	30.68	4.16	26.52	--	--	--	--	--	--	--	--	--
09/30/99	30.68	3.89	26.79	--	--	--	--	--	--	--	--	--
12/22/99	30.68	2.99	27.69	--	--	--	--	--	--	--	--	--
03/09/00	30.68	4.64	26.04	--	--	<50	<0.5	<0.5	<0.5	0.75	<2.5	--
06/23/00	30.68	4.83	25.85	0.00	0.00	--	--	--	--	--	--	--
09/05/00	30.68	3.99	26.69	0.00	0.00	--	--	--	--	--	--	--
12/04/00	30.68	3.61	27.07	0.00	0.00	--	--	--	--	--	--	--
03/08/01	30.68	4.93	25.75	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--
06/07/01	30.68	5.18	25.50	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>l</i>)	GWE (<i>msl</i>)	DTW (<i>l</i>)	SPHT (<i>l</i>)	SPH		TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	ETHANOL (<i>ppb</i>)
					REMOVED (<i>gallons</i>)								
C-9 (cont)													
09/13/01	30.68	4.13	26.55	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--	--
12/13/01	30.68	3.91	26.77	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--	--
03/08/02	30.68	5.68	25.00	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
06/19/02	30.68	6.01	24.67	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--	--
09/11/02	30.68	4.98	25.70	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--	--
12/11/02	30.68	3.61	27.07	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--	--
03/11/03	30.68	6.20	24.48	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
06/10/03	30.68	5.68	25.00	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--	--
09/09/03	30.68	4.88	25.80	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--	--
12/09/03	30.68	2.46	28.22	0.00	0.00	SAMPLED ANNUALLY		--	--	--	--	--	--
03/09/04⁷	30.68	6.82	23.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50
C-10													
09/09/03 ^{7,8}	--	--	17.18	0.00	0.00	<50	<0.5	<0.5	<0.5	0.5	14	<50	<50
12/09/03 ⁷	--	--	14.24	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	<50	<50
03/09/04⁷	38.37	28.67	9.70	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	15	<50	<50
TRIP BLANK													
04/28/89	--	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
08/08/89	--	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
08/27/90	--	--	--	--	--	<50	<0.3	<0.3	<0.3	<0.6	--	--	--
11/14/90	--	--	--	--	--	<50	<0.3	<0.3	<0.3	<0.6	--	--	--
06/18/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/19/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/20/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/18/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/14/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/08/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/08/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/14/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/16/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>f.</i>)	GWE (<i>mst</i>)	DTW (<i>f.</i>)	SPHT (<i>f.</i>)	SPH REMOVED (<i>gallons</i>)	TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	ETHANOL (<i>ppb</i>)
TRIP BLANK (cont)												
09/21/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--
01/28/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/17/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/16/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/22/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/15/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/30/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/20/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/20/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/06/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/21/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/21/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/06/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/19/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/17/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/11/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/17/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/11/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/12/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/23/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/01/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/30/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
03/31/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
06/14/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/22/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/23/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
09/05/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
12/04/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
03/08/01	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--
06/07/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
09/13/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--
QA												
12/13/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

WELL ID/ DATE	TOC* (<i>f.</i>)	GWE (<i>msl</i>)	DTW (<i>f.</i>)	SPHT (<i>f.</i>)	SPH		TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	ETHANOL (<i>ppb</i>)
					REMOVED (<i>gallons</i>)								
QA (cont)													
03/08/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--
06/19/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--
09/11/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--
12/11/02	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--
03/11/03	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--
06/10/03 ⁷	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
09/09/03 ⁷	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
12/09/03 ⁷	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--
03/09/04 ⁷	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0076
4265 Foothill Boulevard
Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 23, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing

(ft.) = Feet

GWE = Groundwater Elevation

(msl) = Mean sea level

DTW = Depth to Water

SPHT = Separate Phase Hydrocarbons Thickness

SPH = Separate Phase Hydrocarbons

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion

ND = Not Detected

-- = Not Measured/Not Analyzed

QA = Quality Assurance/Trip Blank

* TOC elevation for C-10 was surveyed on September 26, 2003, by Virgil Chavez Land Surveying. The benchmark for this survey was a City of Oakland No. 1589, a cut square in the sidewalk at the mid-return at the west corner of High Street and Foothill Blvd., (Benchmark Elevation = 38.54 feet, NGVD 29).

¹ Confirmation run.

² Sample were analyzed past hold-time, the results should be considered as estimated.

³ ORC present in well.

⁴ Laboratory report indicates gasoline C6-C12.

⁵ Laboratory report indicates sample was originally analyzed within holding time. Re-analysis for confirmation or dilution was performed past the recommended holding time.

⁶ Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.

⁷ BTEX and MTBE by EPA Method 8260.

⁸ Well development performed.

⁹ ORC removed from well.

ATTACHMENT C
URS/ Former BP #11109 Service Station Groundwater Monitoring
Data

Table 1
Groundwater Elevation and Analytical Data

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO/ TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-1	1/31/1990	38.19	15.41	---	22.78	---	---	---	---	---	---	---	---	---	---	---
MW-1 (c)	2/5/1990	38.19	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	2/5/1990	41.22	21.90	---	19.31	1300	---	14	ND<0.1	9	13	---	---	---	---	SUP
MW-2	2/14/1991	41.22	21.16	---	20.06	ND<50	ND<10000	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	ND<5000	51 (d)	---	SUP
MW-2	5/13/1991	41.22	21.32	---	19.90	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	6000	0.5 (e)	---	SUP
MW-2	7/24/1991	41.22	22.92	---	18.30	---	---	---	---	---	---	---	---	---	---	---
MW-2	10/3/1991	41.22	24.90	---	16.32	ND<50	ND<50	ND<0.3	0.8	ND<0.3	ND<0.3	---	ND<5000	0.7 (e)	---	SUP
MW-2	10/15/1991	41.22	24.10	---	17.12	---	---	---	---	---	---	---	---	---	---	---
MW-2 (f)	12/4/1991	41.22	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-2	12/16/1991	41.22	23.95	---	17.27	---	---	---	---	---	---	---	---	---	---	---
MW-2	1/6/1992	41.22	23.30	---	17.92	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	ND<5000	ND	---	ANA
MW-2	1/22/1992	41.22	23.14	---	18.08	---	---	---	---	---	---	---	---	---	---	---
MW-2	1/28/1992	41.22	22.99	---	18.23	---	---	---	---	---	---	---	---	---	---	---
MW-2	2/5/1992	41.22	22.63	---	18.59	---	---	---	---	---	---	---	---	---	---	---
MW-2	2/12/1992	41.22	22.04	---	19.18	---	---	---	---	---	---	---	---	---	---	---
MW-2	2/17/1992	41.22	20.84	---	20.38	---	---	---	---	---	---	---	---	---	---	---
MW-2	4/3/1992	41.22	18.29	---	22.93	---	---	---	---	---	---	---	---	---	---	---
MW-2	4/8/1992	41.22	18.86	---	22.36	ND<50	63	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	ND<5000	ND	---	ANA
MW-2	4/14/1992	41.22	19.45	---	21.77	---	---	---	---	---	---	---	---	---	---	---
MW-2	4/29/1992	41.22	20.35	---	20.87	---	---	---	---	---	---	---	---	---	---	---
MW-2	5/7/1992	41.22	20.84	---	20.38	---	---	---	---	---	---	---	---	---	---	---
MW-2	7/3/1992	41.22	22.34	---	18.88	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	ANA
MW-2	10/8/1992	41.22	23.73	---	17.49	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	ANA
MW-2	12/31/1992	41.22	21.12	---	20.10	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	ANA
MW-2	4/21/1993	41.22	17.68	---	23.54	ND<50	ND<50 (g)	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	(n) ND<5000	ND	---	PACE
MW-2	7/7/1993	41.22	20.30	---	20.92	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	(n) ---	1.0 (e)	---	PACE
MW-2	9/21/1993	41.22	21.93	---	19.29	ND<50	---	0.9	0.7	1	2.6	21.54	(n) ---	---	---	PACE
MW-2	12/17/1993	41.22	21.48	---	19.74	---	---	---	---	---	---	---	---	---	---	---
MW-2	12/23/1993	41.22	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	0.7	---	(n) ---	---	---	PACE
MW-2	4/7/1994	41.22	20.25	---	20.97	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	12.2	(n) ---	---	5.9	PACE
MW-2	7/6/1994	41.22	20.59	---	20.63	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	(n) ---	---	3.1	PACE
MW-2	10/7/1994	41.22	22.04	---	19.18	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	15.2	(n) ---	---	2.8	PACE
MW-2	1/27/1995	41.22	26.12	---	15.10	ND<50	440	ND<0.5	ND<0.5	ND<0.5	ND<1	---	ND<5000	---	4.8	ATI
MW-2	3/30/1995	41.22	12.34	---	28.88	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	7.2	ATI
MW-2	6/20/1995	41.22	16.42	---	24.80	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	6.0	ATI

Table 1
Groundwater Elevation and Analytical Data

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO/ TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-2	10/3/1995	41.22	20.06	---	21.16	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	---	---	5.7	ATI
MW-2	12/6/1995	41.22	21.31	---	19.91	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	46	---	---	5.4	ATI
MW-2	3/21/1996	41.22	12.28	---	28.94	ND<50	---	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<1.0	---	---	7.4	SPL
MW-2	6/21/1996	41.22	13.28	---	27.94	ND<50	---	ND<0.5	ND<1	ND<1	ND<1	ND<10	---	---	7.3	SPL
MW-2	9/6/1996	41.22	13.94	---	27.28	---	---	---	---	---	---	---	---	---	---	---
MW-2	9/9/1996	41.22	---	---	---	ND<50	---	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	7.4	SPL
MW-2	12/19/1996	41.22	12.19	---	29.03	ND<50	---	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	7.9	SPL
MW-2	3/17/1997	41.22	11.59	---	29.63	---	---	---	---	---	---	---	---	---	---	---
MW-2	8/12/1997	41.22	13.21	---	28.01	---	---	---	---	---	---	---	---	---	---	---
MW-2	12/10/1997	41.22	12.34	---	28.88	---	---	---	---	---	---	---	---	---	---	---
MW-2	3/12/1998	41.22	11.04	---	30.18	---	---	---	---	---	---	---	---	---	---	---
MW-2	6/23/1998	41.22	11.77	---	29.45	---	---	---	---	---	---	---	---	---	---	---
MW-2	3/31/1999	41.22	12.38	---	28.84	---	---	---	---	---	---	---	---	---	---	---
MW-2	8/25/1999	41.22	17.72	---	23.50	---	---	---	---	---	---	---	---	---	---	---
MW-2	3/9/2000	41.22	11.94	---	29.28	---	---	---	---	---	---	---	---	---	---	---
MW-2	3/8/2001	41.22	10.31	---	30.91	---	---	---	---	---	---	---	---	---	---	---
MW-2	3/8/2002	41.22	14.35	---	26.87	---	---	---	---	---	---	---	---	---	---	---
MW-2	3/18/2002	41.22	13.11	---	28.11	---	---	---	---	---	---	---	---	---	---	---
MW-2	3/11/2003	41.22	13.24	---	27.98	---	---	---	---	---	---	---	---	---	---	---
MW-2	12/9/2003	41.22	18.58	---	22.64	350	---	ND<0.50	ND<0.50	0.56	2.8	24	---	---	---	SEQ
MW-2	3/9/2004	41.22	12.52	---	28.70	74	---	ND<0.50	ND<0.50	0.83	4.7	27	---	---	---	SEQ

Table 1
Groundwater Elevation and Analytical Data

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO / TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-3	2/5/1990	40.74	17.45	--	23.29	1400	--	15	ND<2.5	11	8	--	--	--	--	SUP
MW-3	2/14/1991	40.74	18.52	--	22.22	320	--	8	ND<0.3	8	1	--	--	--	--	SUP
MW-3	5/13/1991	40.74	19.32	--	21.42	640	--	13	ND<0.3	18	1	--	--	--	--	SUP
MW-3	7/24/1991	40.74	20.69	--	20.05	--	--	--	--	--	--	--	--	--	--	--
MW-3	10/3/1991	40.74	19.47	--	21.27	940	--	21	ND<0.3	23	2.1	--	--	--	--	SUP
MW-3	10/15/1991	40.74	20.46	--	20.28	--	--	--	--	--	--	--	--	--	--	--
MW-3	12/4/1991	40.74	18.29	--	22.45	--	--	--	--	--	--	--	--	--	--	--
MW-3	12/16/1991	40.74	18.34	--	22.40	--	--	--	--	--	--	--	--	--	--	--
MW-3	1/6/1992	40.74	18.50	--	22.24	580	--	6.1	1	6	7.1	--	--	--	--	ANA
MW-3	1/22/1992	40.74	17.86	--	22.88	--	--	--	--	--	--	--	--	--	--	--
MW-3	1/28/1992	40.74	15.84	--	24.90	--	--	--	--	--	--	--	--	--	--	--
MW-3	2/5/1992	40.74	17.53	--	23.21	--	--	--	--	--	--	--	--	--	--	--
MW-3	2/12/1992	40.74	17.15	--	23.59	--	--	--	--	--	--	--	--	--	--	--
MW-3	2/17/1992	40.74	16.18	--	24.56	--	--	--	--	--	--	--	--	--	--	--
MW-3	4/3/1992	40.74	14.80	--	25.94	--	--	--	--	--	--	--	--	--	--	--
MW-3	4/8/1992	40.74	17.06	--	23.68	1100	--	30	4.6	32	11	--	--	--	--	ANA
MW-3	4/14/1992	40.74	15.22	--	25.52	--	--	--	--	--	--	--	--	--	--	--
MW-3	4/29/1992	40.74	15.90	--	24.84	--	--	--	--	--	--	--	--	--	--	--
MW-3	5/7/1992	40.74	16.35	--	24.39	--	--	--	--	--	--	--	--	--	--	--
MW-3	7/3/1992	40.74	17.74	--	23.00	1200	--	38	ND<2.5	24	ND<2.5	--	--	--	--	ANA
MW-3	10/8/1992	40.74	19.06	--	21.68	1400	--	31	ND<0.5	25	13	--	--	--	--	ANA
MW-3	12/31/1992	40.74	16.61	--	24.13	820	--	12	4.1	13	5.9	--	--	--	--	ANA
QC-1 (h)	12/31/1992	--	--	--	--	960	--	11	3.6	10	3.8	--	--	--	--	ANA
MW-3	4/21/1993	40.74	14.24	--	26.50	420	--	5.6	ND<0.5	4	1.4	--	(n)	--	--	PACE
QC-1 (h)	4/21/1993	--	--	--	--	390	--	5.0	ND<0.5	4	1.5	--	(n)	--	--	PACE
MW-3	7/7/1993	40.13	(i) 15.19	--	24.94	54	--	0.6	0.6	ND<0.5	ND<0.5	12.68	(n)	--	--	PACE
MW-3	9/21/1993	40.13	16.58	--	23.55	540	--	7.9	0.9	5	2.4	--	(n)	--	--	PACE
MW-3	12/17/1993	40.13	15.82	--	24.31	--	--	--	--	--	--	--	--	--	--	--
MW-3	12/23/1993	40.13	--	--	--	500	--	9.8	1.5	3	2.1	--	(n)	--	--	PACE
QC-1 (h)	12/23/1993	--	--	--	--	480	--	9.2	ND<0.5	5	5.3	--	--	--	--	PACE
MW-3	4/7/1994	40.13	28.50	--	11.63	460	--	20	7.4	9	11	18.2	(n)	--	--	PACE
QC-1 (h)	4/7/1994	--	--	--	--	460	--	20	7.7	9	11	--	--	--	--	PACE
MW-3	7/6/1994	40.13	--	--	--	300	--	10	0.6	2	6.4	5.54	(n)	--	4.8	PACE
MW-3	10/7/1994	40.13	27.65	--	12.48	620	--	28	ND<0.5	2	12	31.4	(n)	(j)	4.4	PACE
MW-3	1/27/1995	40.13	27.65	--	12.48	--	--	--	--	--	--	--	--	--	--	--
MW-3	3/30/1995	40.13	26.05	--	14.08	300	--	10	6.0	3	18	--	--	--	7.6	ATI
MW-3	6/20/1995	40.13	19.49	--	20.64	170	--	7.2	3.4	1	15	--	--	--	--	ATI

**Table 1
Groundwater Elevation and Analytical Data**

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO/ TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-3	10/3/1995	40.13	24.93	---	15.20	170	---	2.1	ND<0.50	1	8.0	6.7	---	---	---	ATI
MW-3	12/6/1995	40.13	25.14	---	14.99	1700	---	6.7	3.1	3	210	64	---	---	---	ATI
QC-1 (h)	12/6/1995	---	---	---	---	1400	---	6.1	3.0	2	190	53	---	---	---	ATI
MW-3	3/21/1996	40.13	9.48	---	30.65	ND<50	---	0.5	ND<1	ND<1	1	ND<10	---	---	7.3	SPL
MW-3	6/21/1996	40.13	11.60	---	28.53	ND<50	---	13	ND<1	ND<1	ND<1	12	---	---	7.6	SPL
MW-3	9/6/1996	40.13	12.23	---	27.90	---	---	---	---	---	---	---	---	---	---	---
MW-3	9/9/1996	40.13	---	---	---	ND<250	---	6.5	ND<5.0	ND<5.0	ND<5.0	ND<50	---	---	7.6	SPL
MW-3	12/19/1996	40.13	10.46	---	29.67	ND<50	---	4.1	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	8.4	SPL
MW-3	3/17/1997	40.13	9.86	---	30.27	50	---	ND<5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	7.4	SPL
MW-3	8/12/1997	40.13	12.11	---	28.02	ND<50	---	0.79	ND<1.0	ND<1.0	ND<1.0	10	---	---	6.1	SPL
MW-3	12/10/1997	40.13	10.90	---	29.23	ND<50	---	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	3.2	SPL
MW-3	3/12/1998	40.13	10.20	---	29.93	ND<50	---	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	6.3	SPL
QC-1 (h)	3/12/1998	---	---	---	---	ND<50	---	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	---	SPL
MW-3	6/23/1998	40.13	10.17	---	29.96	50	---	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	3.4	SPL
MW-3	3/31/1999	40.13	11.45	---	28.68	60	---	ND<1.0	ND<1.0	ND<1.0	ND<1.0	6.2	---	---	---	SPL
MW-3	8/25/1999	40.13	12.52	---	27.61	ND<50	---	ND<1.0	ND<1.0	ND<1.0	ND<1.0	7.7	---	---	---	SPL
MW-3	3/9/2000	40.13	12.39	---	27.74	ND<50	---	ND<0.5	0.54	ND<0.5	1.7	6.3	---	---	---	PACE
MW-3	3/8/2001	40.13	10.41	---	29.72	ND<50	---	ND<0.5	ND<0.5	ND<0.5	0.59	7.7	---	---	---	PACE
MW-3	3/8/2002	40.13	9.83	---	30.30	62	---	ND<0.5	ND<0.5	ND<0.5	ND<1.0	11.6	---	---	---	PACE
MW-3	3/18/2002	40.13	9.20	---	30.93	---	---	---	---	---	---	---	---	---	---	---
MW-3	3/11/2003	40.13	10.54	---	29.59	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6.7	---	---	---	SEQ
MW-3	12/9/2003	40.13	12.88	---	27.25	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6.4	---	---	---	SEQ
MW-3	3/9/2004	40.13	9.49	---	30.64	ND<50	---	ND<0.50	ND<0.50	ND<0.50	0.63	6.9	---	---	---	SEQ

Table 1
Groundwater Elevation and Analytical Data

Former BP Service Station #11109
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WELL ID	DATE OF SAMPLING/ MONITORING	TOC (a) (Feet)	DTW (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO / TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-4	2/5/1990	40.11	20.75	---	19.36	620	---	ND<0.5	9	ND<0.5	10	---	---	---	---	SUP
MW-4	2/14/1991	40.11	21.73	---	18.38	180	---	ND<0.3	ND<0.3	0.4	2	---	---	---	---	SUP
MW-4	5/13/1991	40.11	18.55	---	21.56	72	---	0.7	ND<0.3	ND<0.3	ND<0.3	---	---	---	---	SUP
MW-4	7/24/1991	40.11	21.31	---	18.80	---	---	---	---	---	---	---	---	---	---	---
MW-4	10/3/1991	40.11	22.57	---	17.54	57	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	---	---	SUP
MW-4	10/15/1991	40.11	22.88	---	17.23	---	---	---	---	---	---	---	---	---	---	---
MW-4	12/4/1991	40.11	22.54	---	17.57	---	---	---	---	---	---	---	---	---	---	---
MW-4	12/16/1991	40.11	22.59	---	17.52	---	---	---	---	---	---	---	---	---	---	---
MW-4	1/6/1992	40.11	22.00	---	18.11	480	---	0.8	3.2	2	7.7	---	---	---	---	ANA
MW-4	1/22/1992	40.11	21.58	---	18.53	---	---	---	---	---	---	---	---	---	---	---
MW-4	1/28/1992	40.11	21.42	---	18.69	---	---	---	---	---	---	---	---	---	---	---
MW-4	2/5/1992	40.11	21.10	---	19.01	---	---	---	---	---	---	---	---	---	---	---
MW-4	2/12/1992	40.11	20.74	---	19.37	---	---	---	---	---	---	---	---	---	---	---
MW-4	2/17/1992	40.11	19.78	---	20.33	---	---	---	---	---	---	---	---	---	---	---
MW-4	4/3/1992	40.11	16.80	---	23.31	---	---	---	---	---	---	---	---	---	---	---
MW-4	4/8/1992	40.11	17.13	---	22.98	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	ANA
MW-4	4/14/1992	40.11	17.74	---	22.37	---	---	---	---	---	---	---	---	---	---	---
MW-4	4/29/1992	40.11	18.56	---	21.55	---	---	---	---	---	---	---	---	---	---	---
MW-4	5/7/1992	40.11	19.10	---	21.01	---	---	---	---	---	---	---	---	---	---	---
MW-4	7/3/1992	40.11	20.71	---	19.40	ND<50	---	0.6	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	ANA
MW-4	10/8/1992	40.11	22.43	---	17.68	270	---	ND<0.5	2.1	3	3.2	---	---	---	---	ANA
MW-4	12/31/1992	40.11	19.58	---	20.53	150	---	ND<0.5	ND<0.5	ND<0.5	1.3	---	---	---	---	ANA
MW-4	4/21/1993	40.11	17.79	---	22.32	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	(n)	---	---	PACE
MW-4	7/7/1993	40.11	18.44	---	21.67	160	---	1.2	5.4	4	19	5.51	(n)	---	---	PACE
MW-4	9/21/1993	40.11	20.14	---	19.97	71	---	ND<0.5	1.9	ND<0.5	2.1	---	(n)	---	---	PACE
MW-4	12/17/1993	40.11	19.80	---	20.31	---	---	---	---	---	---	---	---	---	---	---
MW-4	12/23/1993	40.11	---	---	---	ND<50	---	3.1	1.6	1	3.8	5.7	(n)	---	---	PACE
MW-4	4/7/1994	40.11	19.12	---	20.99	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	11.7	(n)	---	6.6	PACE
MW-4	7/6/1994	40.11	19.90	---	20.21	62	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	(n)	---	4.1	PACE
MW-4	10/7/1994	40.11	20.07	---	20.04	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	7.38	(n)	---	3.6	PACE
MW-4	1/27/1995	40.11	13.72	---	26.39	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<1	---	---	---	2.7	ATI
MW-4	3/30/1995	40.11	11.46	---	28.65	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	8.3	ATI
MW-4	6/20/1995	40.11	14.78	---	25.33	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	---	ATI
MW-4	10/3/1995	40.11	19.62	---	20.49	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	5.0	---	---	5.8	ATI
MW-4	12/6/1995	40.11	19.91	---	20.20	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	47	---	---	5.7	ATI
MW-4	3/21/1996	40.11	11.12	---	28.99	ND<50	---	ND<0.5	ND<1	ND<1	ND<1	ND<10	---	---	7.8	SPL
MW-4	6/21/1996	40.11	12.21	---	27.90	ND<50	---	ND<0.5	ND<1	ND<1	ND<1	ND<10	---	---	7.9	SPL

**Table 1
Groundwater Elevation and Analytical Data**

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO/ TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-4	9/6/1996	40.11	12.89	---	27.22	---	---	---	---	---	---	---	---	---	---	---
MW-4	9/9/1996	40.11	---	---	---	ND<50	---	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	7.2	SPL
MW-4	12/19/1996	40.11	11.01	---	29.10	ND<50	---	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	8.4	SPL
MW-4	3/17/1997	40.11	10.42	---	29.69	---	---	---	---	---	---	---	---	---	---	---
MW-4	8/12/1997	40.11	12.77	---	27.34	---	---	---	---	---	---	---	---	---	---	---
MW-4	12/10/1997	40.11	11.22	---	28.89	---	---	---	---	---	---	---	---	---	---	---
MW-4	3/12/1998	40.11	10.81	---	29.30	---	---	---	---	---	---	---	---	---	---	---
MW-4	6/23/1998	40.11	10.61	---	29.50	---	---	---	---	---	---	---	---	---	---	---
MW-4	3/31/1999	40.11	11.46	---	28.65	---	---	---	---	---	---	---	---	---	---	---
MW-4	8/25/1999	40.11	16.16	---	23.95	---	---	---	---	---	---	---	---	---	---	---
MW-4	3/9/2000	40.11	12.23	---	27.88	---	---	---	---	---	---	---	---	---	---	---
MW-4	3/8/2001	40.11	11.04	---	29.07	---	---	---	---	---	---	---	---	---	---	---
MW-4	3/8/2002	40.11	12.73	---	27.38	---	---	---	---	---	---	---	---	---	---	---
MW-4	3/18/2002	40.11	11.62	---	28.49	---	---	---	---	---	---	---	---	---	---	---
MW-4	3/11/2003	40.11	13.44	---	26.67	---	---	---	---	---	---	---	---	---	---	---
MW-4	12/9/2003	40.11	15.03	---	25.08	ND<250	---	ND<2.5	ND<2.5	ND<2.5	ND<2.5	130	---	---	---	SEQ
MW-4	3/9/2004	40.11	11.04	---	29.07	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<0.50	35	---	---	---	SEQ

Table 1
Groundwater Elevation and Analytical Data

Former BP Service Station #11109
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WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO/ TPH-G (ug/l)	TPH-D (o) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-5	10/3/1991	39.55	18.08	---	21.47	79000	---	13000	7400	1400	6200	---	---	---	---	SUP
MW-5	10/15/1991	39.55	18.55	---	21.00	---	---	---	---	---	---	---	---	---	---	---
MW-5	12/4/1991	39.55	18.44	0.13	21.21	---	---	---	---	---	---	---	---	---	---	---
MW-5	12/16/1991	39.55	18.66	0.01	20.90	---	---	---	---	---	---	---	---	---	---	---
MW-5	1/6/1992	39.55	19.12	0.11	20.51	---	---	---	---	---	---	---	---	---	---	---
MW-5	1/22/1992	39.55	14.59	---	24.96	---	---	---	---	---	---	---	---	---	---	---
MW-5	1/28/1992	39.55	15.25	---	24.30	---	---	---	---	---	---	---	---	---	---	---
MW-5	2/5/1992	39.55	15.58	SHEEN	23.97	---	---	---	---	---	---	---	---	---	---	---
MW-5	2/12/1992	39.55	15.54	0.01	24.02	---	---	---	---	---	---	---	---	---	---	---
MW-5	2/17/1992	39.55	13.98	SHEEN	25.57	---	---	---	---	---	---	---	---	---	---	---
MW-5	4/3/1992	39.55	13.63	0.04	25.95	---	---	---	---	---	---	---	---	---	---	---
MW-5	4/8/1992	39.55	13.17	0.01	26.39	---	---	---	---	---	---	---	---	---	---	---
MW-5	4/14/1992	39.55	13.45	0.01	26.11	---	---	---	---	---	---	---	---	---	---	---
MW-5	4/29/1992	39.55	13.75	0.07	25.85	---	---	---	---	---	---	---	---	---	---	---
MW-5	5/7/1992	39.55	16.15	0.04	23.43	---	---	---	---	---	---	---	---	---	---	---
MW-5	7/3/1992	39.55	17.67	0.08	21.94	---	---	---	---	---	---	---	---	---	---	---
MW-5	9/1/1992	39.55	17.83	0.50	22.10	---	---	---	---	---	---	---	---	---	---	---
MW-5	10/8/1992	39.55	17.86	0.92	22.38	---	---	---	---	---	---	---	---	---	---	---
MW-5	12/31/1992	39.55	15.20	SHEEN	24.35	---	---	---	---	---	---	---	---	---	---	---
MW-5	4/21/1993	39.55	12.64	0.02	26.93	---	---	---	---	---	---	---	---	---	---	---
MW-5	7/7/1993	39.14	(i) 12.68	0.82	27.08	---	---	---	---	---	---	---	---	---	---	---
MW-5	9/21/1993	39.14	14.35	SHEEN	24.79	---	---	---	---	---	---	---	---	---	---	---
MW-5	12/17/1993	39.14	12.61	0.41	26.84	---	---	---	---	---	---	---	---	---	---	---
MW-5	4/7/1994	39.14	30.00	---	9.14	66000	---	3000	1700	250	6800	2002	(n)	---	---	PACE
MW-5	7/6/1994	39.14	---	---	---	29000	---	1900	330	63	2700	1141	(n)	---	---	PACE
MW-5	10/7/1994	39.14	28.70	---	10.44	250000	---	2600	660	830	5200	37.7	(n)	---	4.2	PACE
QC-1	(h) 10/7/1994	---	---	---	---	45000	---	2900	540	260	2600	---	---	---	---	PACE
MW-5	1/27/1995	39.14	28.70	---	10.44	---	---	---	---	---	---	---	---	---	---	---
MW-5	3/30/1995	39.14	28.95	---	10.19	50000	---	7900	2600	520	6400	---	---	---	5.5	ATI
QC-1	(h) 3/30/1995	---	---	---	---	43000	---	7900	2500	440	6200	---	---	---	---	ATI
MW-5	6/20/1995	39.14	22.54	---	16.60	34000	---	5100	1900	300	3700	---	---	---	---	ATI
QC-1	(h) 6/20/1995	---	---	---	---	26000	---	3500	290	ND<25	3300	---	---	---	---	ATI
MW-5	10/3/1995	39.14	18.84	---	20.30	12000	---	68	42	11	1600	330	---	---	---	ATI
QC-1	(h) 10/3/1995	---	---	---	---	12000	---	46	39	10	1600	320	---	---	---	ATI
MW-5	12/6/1995	39.14	19.07	---	20.07	16000	---	1200	93	51	700	600	---	---	---	ATI
MW-5	3/21/1996	39.14	7.43	---	31.71	1500	---	89	28	6	250	ND<10	---	---	7.2	SPL
QC-1	(h) 3/21/1996	---	---	---	---	1900	---	92	30	7	270	ND<10	---	---	---	SPL

Table 1
Groundwater Elevation and Analytical Data

Former BP Service Station #11109
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WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO / TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-5	6/21/1996	39.14	9.87	---	---	3500	---	740	150	19	400	ND<100	---	---	7.1	SPL
QC-1 (h)	6/21/1996	---	---	---	---	2700	---	680	140	20	400	ND<50	---	---	---	SPL
MW-5	9/6/1996	39.14	10.52	---	28.62	---	---	---	---	---	---	---	---	---	---	---
MW-5	9/9/1996	39.14	---	---	---	82000	---	3100	1700	850	9100	ND<2500	---	---	7.5	SPL
QC-1 (h)	9/9/1996	---	---	---	---	90000	---	2900	1600	670	6900	ND<2500	---	---	---	SPL
MW-5	12/19/1996	39.14	8.62	---	30.52	41000	---	790	820	120	2040	ND<500	---	---	7.7	SPL
QC-1 (h)	12/19/1996	---	---	---	---	26000	---	490	430	63	1140	ND<500	---	---	---	SPL
MW-5	3/17/1997	39.14	8.22	---	30.92	5500	---	1.9	2.4	ND<1.0	ND<1.0	29	---	---	6.4	SPL
QC-1 (h)	3/17/1997	---	---	---	---	6600	---	2.5	2.7	ND<1.0	ND<1.0	28	---	---	---	SPL
MW-5	8/12/1997	39.14	12.18	0.22	27.13	33000	---	6400	2400	680	4400	ND<1000	---	---	6.8	SPL
QC-1 (h)	8/12/1997	---	---	---	---	36000	---	6100	2500	720	4500	ND<500	---	---	---	SPL
MW-5	12/10/1997	39.14	10.78	0.06	28.41	31000	---	3000	2500	560	5100	500	---	---	1.8	SPL
QC-1 (h)	12/10/1997	---	---	---	---	37000	---	2900	2500	440	4800	---	---	---	---	SPL
MW-5	3/12/1998	39.14	10.11	0.22	29.20	100000	---	1600	870	250	2600	ND<250	---	---	6.1	SPL
MW-5	6/23/1998	39.14	10.20	0.02	28.96	27000	---	2500	840	370	2900	ND<250	---	---	2.1	SPL
QC-1 (h)	6/23/1998	---	---	---	---	27000	---	2600	840	400	2950	ND<500	---	---	---	SPL
MW-5 (f)	3/31/1999	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-5	8/25/1999	39.14	14.69	0.38	24.75	180000	---	2700	400	830	2800	26	---	---	---	SPL
MW-5	3/9/2000	39.14	14.83	0.60	24.79	53000	---	12000	2600	1900	9100	ND<5.0	---	---	---	PACE
MW-5 (f)	3/8/2001	39.14	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-5	3/8/2002	39.14	11.45	1.50	28.89	33000	---	8240	1080	1010	2900	34.3	---	---	---	PACE
MW-5	3/18/2002	39.14	8.03	---	31.11	---	---	---	---	---	---	---	---	---	---	---
MW-5	3/11/2003	39.14	9.60	0.45	29.88	---	---	---	---	---	---	---	---	---	---	---
MW-5	12/9/2003	39.14	11.44	0.03	27.72	---	---	---	---	---	---	---	---	---	---	---
MW-5	3/9/2004	39.14	7.91	---	31.23	31000	---	3900	1100	780	3600	ND<50	---	---	---	SEQ

Table 1
Groundwater Elevation and Analytical Data

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO / TPH-G (b) (ug/l)	TPH-D (o) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB		
MW-6	10/3/1991	41.59	20.73	---	20.86	ND<50	---	0.7	0.8	ND<0.3	1.3	---	---	---	---	SUP		
MW-6	10/15/1991	41.59	21.20	---	20.39	---	---	---	---	---	---	---	---	---	---	---		
MW-6	12/4/1991	41.59	21.26	---	20.33	---	---	---	---	---	---	---	---	---	---	---		
MW-6	12/16/1991	41.59	21.12	---	20.47	---	---	---	---	---	---	---	---	---	---	---		
MW-6	1/6/1992	41.59	20.29	---	21.30	ND<50	---	ND<0.5	ND<0.5	ND<0.5	1.6	---	---	---	---	ANA		
MW-6	1/22/1992	41.59	20.12	---	21.47	---	---	---	---	---	---	---	---	---	---	---		
MW-6	1/28/1992	41.59	20.20	---	21.39	---	---	---	---	---	---	---	---	---	---	---		
MW-6	2/5/1992	41.59	20.09	---	21.50	---	---	---	---	---	---	---	---	---	---	---		
MW-6	2/12/1992	41.59	19.15	---	22.44	---	---	---	---	---	---	---	---	---	---	---		
MW-6	2/17/1992	41.59	18.02	---	23.57	---	---	---	---	---	---	---	---	---	---	---		
MW-6	4/3/1992	41.59	16.62	---	24.97	---	---	---	---	---	---	---	---	---	---	---		
MW-6	4/8/1992	41.59	17.06	---	24.53	ND<50	---	0.6	ND<0.5	1	ND<0.5	---	---	---	---	ANA		
MW-6	4/14/1992	41.59	17.23	---	24.36	---	---	---	---	---	---	---	---	---	---	---		
MW-6	4/29/1992	41.59	18.12	---	23.47	---	---	---	---	---	---	---	---	---	---	---		
MW-6	5/7/1992	41.59	18.52	---	23.07	---	---	---	---	---	---	---	---	---	---	---		
MW-6	7/3/1992	41.59	19.71	---	21.88	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	ANA		
MW-6	10/8/1992	41.59	21.22	---	20.37	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	ANA		
QC-1 (h)	10/8/1992	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	ANA		
MW-6	12/31/1992	41.59	21.33	---	20.26	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	ANA		
MW-6	4/21/1993	41.59	16.45	---	25.14	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	(n)	---	---	PACE		
MW-6	7/7/1993	41.59	18.68	---	22.91	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	28.96	(n)	29	(j)	---	PACE	
MW-6	9/21/1993	41.59	19.64	---	21.95	ND<50	---	ND<0.5	ND<0.5	ND<0.5	1.6	---	(n)	---	---	---	PACE	
MW-6	12/17/1993	41.59	21.08	---	20.51	---	---	---	---	---	---	---	---	---	---	---	---	
MW-6	12/23/1993	41.59	---	---	---	ND<50	---	ND<0.5	0.5	ND<0.5	0.6	13.95	(n)	---	---	---	PACE	
MW-6	4/7/1994	41.59	21.27	---	20.32	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	35.1	(n)	---	---	6.1	PACE	
MW-6	7/6/1994	41.59	19.81	---	21.78	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	(n)	---	---	4.0	PACE	
QC-1 (h)	7/6/1994	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	---	PACE	
MW-6	10/7/1994	41.59	21.25	---	20.34	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	24.3	(n)	24	(j)	---	3.5	PACE
MW-6	1/27/1995	41.59	12.39	---	29.20	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<1	---	---	---	---	4.2	ATI	
MW-6	3/30/1995	41.59	11.34	---	30.25	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	---	6.1	ATI	
MW-6	6/20/1995	41.59	15.12	---	26.47	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	---	---	ATI	
MW-6	10/3/1995	41.59	20.68	---	20.91	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	66	---	---	---	6.4	ATI	
MW-6	12/6/1995	41.59	23.77	---	17.82	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	45	---	---	---	5.7	ATI	
MW-6	3/21/1996	41.59	11.55	---	30.04	ND<50	---	ND<0.5	ND<1	ND<1	ND<1	41	---	---	---	9.1	SPL	
MW-6	6/21/1996	41.59	12.60	---	28.99	ND<50	---	ND<0.5	ND<1	ND<1	ND<1	ND<10	---	---	---	8.6	SPL	
MW-6	9/6/1996	41.59	13.25	---	28.34	---	---	---	---	---	---	---	---	---	---	---	---	
MW-6	9/9/1996	41.59	---	---	---	ND<50	---	ND<0.5	ND<1.0	ND<1.0	ND<1.0	22/22	(k)	---	---	7.9	SPL	

**Table 1
Groundwater Elevation and Analytical Data**

Former BP Service Station #11109
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WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO / TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-6	12/19/1996	41.59	11.45	--	30.14	ND<50	--	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	--	--	7.7	SPL
MW-6	3/17/1997	41.59	10.80	--	30.79	--	--	--	--	--	--	--	--	--	--	--
MW-6	8/12/1997	41.59	13.11	--	28.48	--	--	--	--	--	--	--	--	--	--	--
MW-6	12/10/1997	41.59	13.84	--	27.75	--	--	--	--	--	--	--	--	--	--	--
MW-6	3/12/1998	41.59	11.17	--	30.42	--	--	--	--	--	--	--	--	--	--	--
MW-6	6/23/1998	41.59	13.27	--	28.32	--	--	--	--	--	--	--	--	--	--	--
MW-6	3/31/1999	41.59	12.91	--	28.68	--	--	--	--	--	--	--	--	--	--	--
MW-6	8/25/1999	41.59	15.93	--	25.66	--	--	--	--	--	--	--	--	--	--	--
MW-6	3/9/2000	41.59	11.49	--	30.10	--	--	--	--	--	--	--	--	--	--	--
MW-6	3/8/2001	41.59	10.81	--	30.78	--	--	--	--	--	--	--	--	--	--	--
MW-6	3/8/2002	41.59	14.28	--	27.31	--	--	--	--	--	--	--	--	--	--	--
MW-6	3/18/2002	41.59	13.10	--	28.49	--	--	--	--	--	--	--	--	--	--	--
MW-6	3/11/2003	41.59	13.63	--	27.96	--	--	--	--	--	--	--	--	--	--	--
MW-6	12/9/2003	41.59	14.26	--	27.33	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	12	--	--	--	SEQ
MW-6	3/9/2004	41.59	11.87	--	29.72	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	10	--	--	--	SEQ

Table 1
Groundwater Elevation and Analytical Data

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

WELL ID	DATE OF SAMPLING/ MONITORING	TOC (a) (Feet)	DTW (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO/ TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-7	10/3/1991	40.64	14.93	--	25.71	360	--	62	13	3.4	20	--	--	--	--	SUP
MW-7	10/15/1991	40.64	15.16	--	25.48	--	--	--	--	--	--	--	--	--	--	--
MW-7	12/4/1991	40.64	15.41	--	25.23	--	--	--	--	--	--	--	--	--	--	--
MW-7	12/16/1991	40.64	15.21	--	25.43	--	--	--	--	--	--	--	--	--	--	--
MW-7	1/6/1992	40.64	14.56	--	26.08	1100	--	170	ND<0.5	24	23	--	--	--	--	ANA
MW-7	1/22/1992	40.64	14.63	--	26.01	--	--	--	--	--	--	--	--	--	--	--
MW-7	1/28/1992	40.64	14.73	--	25.91	--	--	--	--	--	--	--	--	--	--	--
MW-7	2/5/1992	40.64	14.58	--	26.06	--	--	--	--	--	--	--	--	--	--	--
MW-7	2/12/1992	40.64	13.94	--	26.70	--	--	--	--	--	--	--	--	--	--	--
MW-7	2/17/1992	40.64	13.10	--	27.54	--	--	--	--	--	--	--	--	--	--	--
MW-7	4/3/1992	40.64	12.66	--	27.98	--	--	--	--	--	--	--	--	--	--	--
MW-7	4/8/1992	40.64	12.77	--	27.87	750	--	150	ND<0.5	23	9.9	--	--	--	--	ANA
MW-7	4/14/1992	40.64	13.02	--	27.62	--	--	--	--	--	--	--	--	--	--	--
MW-7	4/29/1992	40.64	13.59	--	27.05	--	--	--	--	--	--	--	--	--	--	--
MW-7	5/7/1992	40.64	13.95	--	26.69	--	--	--	--	--	--	--	--	--	--	--
MW-7	7/3/1992	40.64	14.73	--	25.91	660	--	210	ND<2.5	33	8	--	--	--	--	ANA
MW-7	10/8/1992	40.64	15.75	--	24.89	320	--	49	1.4	13	6.2	--	--	--	--	ANA
MW-7	12/31/1992	40.64	13.57	--	27.07	900	--	100	ND<2.5	28	4.3	--	--	--	--	ANA
MW-7	4/21/1993	40.64	14.56	--	26.08	510	--	83	1.2	10	5.8	(n)	--	--	--	PACE
MW-7	7/7/1993	40.32	13.40	(i)	26.92	1100	--	160	2.0	27	4.0	10.84	(n)	--	--	PACE
QC-1 (h)	7/7/1993	--	--	--	--	1100	--	170	1.9	29	2.8	9.84	(n)	--	--	PACE
MW-7	9/21/1993	40.32	14.40	--	25.92	690	--	150	3.1	26	5.7	--	(n)	--	--	PACE
QC-1 (h)	9/21/1993	--	--	--	--	640	--	140	1.7	23	2.4	--	(n)	--	--	PACE
MW-7	12/17/1993	40.32	13.65	--	26.67	--	--	--	--	--	--	--	--	--	--	--
MW-7	12/23/1993	40.32	--	--	--	250	--	64	1.2	9	1.8	7.81	(n)	--	--	PACE
MW-7	4/7/1994	40.32	30.62	--	9.70	140	--	32	1.4	ND<0.5	ND<0.5	6.32	(n)	--	--	PACE
MW-7	7/6/1994	40.32	16.88	--	23.44	410	--	94	1.3	10	3.5	ND<5.0	(n)	--	4.4	PACE
MW-7	10/7/1994	40.32	25.59	--	14.73	ND<50	--	9.2	ND<0.5	ND<0.5	ND<0.5	ND<5.0	(n)	--	4.9	PACE
MW-7	1/27/1995	40.32	9.82	--	30.50	810	--	570	3	60	17	--	--	--	0	ATI
QC-1 (h)	1/27/1995	--	--	--	--	930	--	620	4	77	21	--	--	--	--	ATI
MW-7	3/30/1995	40.32	9.15	--	31.17	180	--	65	0.53	2	ND<1.0	--	--	--	7.8	ATI
MW-7	6/20/1995	40.32	11.38	--	28.94	2800	--	980	ND<5.0	ND<5.0	43	--	--	--	--	ATI
MW-7	10/3/1995	40.32	29.95	--	10.37	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	--	--	--	ATI
MW-7	12/6/1995	40.32	29.85	--	10.47	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	--	--	--	ATI
MW-7	3/21/1996	40.32	9.76	--	30.56	1000	--	390	2	40	13	ND<10	--	--	7.4	SPL
MW-7	6/21/1996	40.32	11.01	--	29.31	ND<250	--	40	ND<5	ND<5	ND<5	ND<50	--	--	7.4	SPL
MW-7	9/6/1996	40.32	11.68	--	28.64	--	--	--	--	--	--	--	--	--	--	--

**Table 1
Groundwater Elevation and Analytical Data**

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO/ TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-7	9/9/1996	40.32	---	---	---	ND<250	---	13	ND<5.0	ND<5.0	ND<5.0	ND<50	---	---	7.2	SPL
MW-7	12/19/1996	40.32	10.78	---	29.54	70	---	1.2	ND<1.0	1	ND<1.0	ND<10	---	---	8.3	SPL
MW-7	3/17/1997	40.32	9.96	---	30.36	---	---	---	---	---	---	---	---	---	---	---
MW-7	8/12/1997	40.32	11.44	---	28.88	---	---	---	---	---	---	---	---	---	---	---
MW-7	12/10/1997	40.32	10.42	---	29.90	---	---	---	---	---	---	---	---	---	---	---
MW-7	3/12/1998	40.32	9.51	---	30.81	---	---	---	---	---	---	---	---	---	---	---
MW-7	6/23/1998	40.32	9.98	---	30.34	---	---	---	---	---	---	---	---	---	---	---
MW-7	3/31/1999	40.32	10.38	---	29.94	---	---	---	---	---	---	---	---	---	---	---
MW-7	8/25/1999	40.32	12.38	---	27.94	---	---	---	---	---	---	---	---	---	---	---
MW-7	3/9/2000	40.32	8.48	---	31.84	---	---	---	---	---	---	---	---	---	---	---
MW-7	3/8/2001	40.32	8.37	---	31.95	---	---	---	---	---	---	---	---	---	---	---
MW-7 (f)	3/8/2002	40.32	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW-7	3/18/2002	40.32	9.94	---	30.38	---	---	---	---	---	---	---	---	---	---	---
MW-7	3/11/2003	40.32	11.26	---	29.06	---	---	---	---	---	---	---	---	---	---	---
MW-7	12/9/2003	40.32	12.76	---	27.56	270	---	26	ND<0.50	ND<0.50	ND<0.50	8.7	---	---	---	SEQ
MW-7	3/9/2004	40.32	10.91	---	29.41	320	---	49	0.73	1.8	0.59	6.9	---	---	---	SEQ

Table 1
Groundwater Elevation and Analytical Data

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO/ TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-8	10/3/1991	38.18	22.37	--	15.81	ND<50	--	ND<0.3	0.6	ND<0.3	0.9	--	--	--	--	SUP
MW-8	10/15/1991	38.18	22.70	--	15.48	--	--	--	--	--	--	--	--	--	--	--
MW-8	12/4/1991	38.18	22.44	--	15.74	--	--	--	--	--	--	--	--	--	--	--
MW-8	12/16/1991	38.18	22.47	--	15.71	--	--	--	--	--	--	--	--	--	--	--
MW-8	1/6/1992	38.18	21.94	--	16.24	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	ANA
MW-8	1/22/1992	38.18	21.44	--	16.74	--	--	--	--	--	--	--	--	--	--	--
MW-8	1/28/1992	38.18	21.20	--	16.98	--	--	--	--	--	--	--	--	--	--	--
MW-8	2/5/1992	38.18	20.88	--	17.30	--	--	--	--	--	--	--	--	--	--	--
MW-8	2/12/1992	38.18	20.54	--	17.64	--	--	--	--	--	--	--	--	--	--	--
MW-8	2/17/1992	38.18	19.99	--	18.19	--	--	--	--	--	--	--	--	--	--	--
MW-8	4/3/1992	38.18	16.75	--	21.43	--	--	--	--	--	--	--	--	--	--	--
MW-8	4/8/1992	38.18	16.57	--	21.61	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	ANA
MW-8 (f)	4/14/1992	38.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	4/29/1992	38.18	18.61	--	19.57	--	--	--	--	--	--	--	--	--	--	--
MW-8	5/7/1992	38.18	18.41	--	19.77	--	--	--	--	--	--	--	--	--	--	--
MW-8	7/3/1992	38.18	20.35	--	17.83	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	ANA
MW-8 (f)	10/8/1992	38.18	21.74	--	16.44	--	--	--	--	--	--	--	--	--	--	--
MW-8	12/31/1992	38.18	19.09	--	19.09	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	ANA
MW-8	4/21/1993	38.18	18.92	--	19.26	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	(n)	--	--	--	PACE
MW-8	7/7/1993	38.18	17.76	--	20.42	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	(n)	--	--	PACE
MW-8	9/21/1993	38.18	19.71	--	18.47	ND<50	--	2.9	2.2	2	7.1	--	(n)	--	--	PACE
MW-8	12/17/1993	38.18	21.33	--	16.85	--	--	--	--	--	--	--	--	--	--	--
MW-8	12/23/1993	38.18	--	--	--	ND<50	--	ND<0.5	ND<0.5	ND<0.5	0.6	ND<5.0	(n)	--	--	PACE
MW-8	4/7/1994	38.18	21.51	--	16.67	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	(n)	--	6.6	PACE
MW-8	7/6/1994	38.18	17.41	--	20.77	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	(n)	--	4.4	PACE
MW-8	10/7/1994	38.18	19.20	--	18.98	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	(n)	--	3.7	PACE
MW-8	1/27/1995	38.18	12.25	--	25.93	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<1	--	--	--	2.9	ATI
MW-8	3/30/1995	38.18	10.35	--	27.83	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	--	--	8.3	ATI
MW-8	6/20/1995	38.18	13.37	--	24.81	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	--	--	6.9	ATI
MW-8 (f)	10/3/1995	38.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	12/6/1995	38.18	18.42	--	19.76	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	47	--	--	5.3	ATI
MW-8 (f)	3/21/1996	38.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	6/21/1996	38.18	13.03	--	25.15	ND<50	--	ND<0.5	ND<1	ND<1	ND<1	ND<10	--	--	7.0	SPL
MW-8	9/6/1996	38.18	13.70	--	24.48	--	--	--	--	--	--	--	--	--	--	--
MW-8	9/9/1996	38.18	--	--	--	ND<50	--	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	--	--	7.0	SPL
MW-8	12/19/1996	38.18	11.93	--	26.25	ND<50	--	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	--	--	7.6	SPL
MW-8	3/17/1997	38.18	11.29	--	26.89	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Elevation and Analytical Data

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO / TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-8	8/12/1997	38.18	13.73	---	24.45	---	---	---	---	---	---	---	---	---	---	---
MW-8	12/10/1997	38.18	11.88	---	26.30	---	---	---	---	---	---	---	---	---	---	---
MW-8	3/12/1998	38.18	11.89	---	26.29	---	---	---	---	---	---	---	---	---	---	---
MW-8	6/23/1998	38.18	11.33	---	26.85	---	---	---	---	---	---	---	---	---	---	---
MW-8	3/31/1999	38.18	12.68	---	25.50	---	---	---	---	---	---	---	---	---	---	---
MW-8	8/25/1999	38.18	14.93	---	23.25	---	---	---	---	---	---	---	---	---	---	---
MW-8	3/9/2000	38.18	9.14	---	29.04	---	---	---	---	---	---	---	---	---	---	---
MW-8	3/8/2001	38.18	8.41	---	29.77	---	---	---	---	---	---	---	---	---	---	---
MW-8	3/8/2002	38.18	11.18	---	27.00	---	---	---	---	---	---	---	---	---	---	---
MW-8	3/18/2002	38.18	10.72	---	27.46	---	---	---	---	---	---	---	---	---	---	---
MW-8	3/11/2003	38.18	10.46	---	27.72	---	---	---	---	---	---	---	---	---	---	---
MW-8	3/9/2004	38.18	9.79	---	28.39	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<0.50	0.50	---	---	---	SEQ

Table 1
Groundwater Elevation and Analytical Data

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO / TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-9	10/3/1991	41.25	14.12	--	27.13	ND<50	--	ND<0.3	0.4	ND<0.3	ND<0.3	--	--	--	--	SUP
MW-9	10/15/1991	41.25	14.27	--	26.98	--	--	--	--	--	--	--	--	--	--	--
MW-9	12/4/1991	41.25	13.84	--	27.41	--	--	--	--	--	--	--	--	--	--	--
MW-9	12/16/1991	41.25	14.18	--	27.07	--	--	--	--	--	--	--	--	--	--	--
MW-9	1/6/1992	41.25	13.42	--	27.83	ND<50	--	ND<0.5	ND<0.5	ND<0.5	0.9	--	--	--	--	ANA
MW-9	1/22/1992	41.25	13.75	--	27.50	--	--	--	--	--	--	--	--	--	--	--
MW-9	1/28/1992	41.25	14.76	--	26.49	--	--	--	--	--	--	--	--	--	--	--
MW-9	2/5/1992	41.25	13.38	--	27.87	--	--	--	--	--	--	--	--	--	--	--
MW-9	2/12/1992	41.25	11.86	--	29.39	--	--	--	--	--	--	--	--	--	--	--
MW-9	2/17/1992	41.25	10.78	--	30.47	--	--	--	--	--	--	--	--	--	--	--
MW-9	4/3/1992	41.25	11.63	--	29.62	--	--	--	--	--	--	--	--	--	--	--
MW-9	4/8/1992	41.25	12.25	--	29.00	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	ANA
MW-9	4/14/1992	41.25	12.32	--	28.93	--	--	--	--	--	--	--	--	--	--	--
MW-9	4/29/1992	41.25	13.07	--	28.18	--	--	--	--	--	--	--	--	--	--	--
MW-9	5/7/1992	41.25	14.43	--	26.82	--	--	--	--	--	--	--	--	--	--	--
MW-9	7/3/1992	41.25	13.85	--	27.40	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	ANA
MW-9	10/8/1992	41.25	14.89	--	26.36	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	ANA
MW-9	12/31/1992	41.25	11.90	--	29.35	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--	ANA
MW-9	4/21/1993	41.25	13.68	--	27.57	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	-- (n)	--	--	--	PACE
MW-9	7/7/1993	41.25	13.12	--	28.13	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (n)	--	--	--	PACE
MW-9	9/21/1993	41.25	14.00	--	27.25	ND<50	--	ND<0.5	ND<0.5	ND<0.5	0.9	-- (n)	--	--	--	PACE
MW-9	12/17/1993	41.25	12.98	--	28.27	--	--	--	--	--	--	--	--	--	--	--
MW-9	12/23/1993	41.25	--	--	--	ND<50	--	ND<0.5	ND<0.5	ND<0.5	0.9	ND<5.0 (n)	--	--	--	PACE
MW-9	4/7/1994	41.25	13.24	--	28.01	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (n)	--	--	4.7	PACE
MW-9	7/6/1994	41.25	13.77	--	27.48	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	-- (n)	--	--	3.9	PACE
MW-9	10/7/1994	41.25	14.60	--	26.65	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (n)	--	--	3.0	PACE
MW-9	1/27/1995	41.25	8.47	--	32.78	ND<50	--	ND<0.5	ND<0.5	ND<0.5	ND<1	--	--	--	2.5	ATI
MW-9	3/30/1995	41.25	8.19	--	33.06	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	--	--	8.4	ATI
MW-9	6/20/1995	41.25	11.25	--	30.00	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	--	--	8.1	ATI
MW-9	10/3/1995	41.25	14.68	--	26.57	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	--	--	6.0	ATI
MW-9	12/6/1995	41.25	16.07	--	25.18	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	46	--	--	5.4	ATI
MW-9	3/21/1996	41.25	9.60	--	31.65	ND<50	--	ND<0.5	ND<1	ND<1	ND<1	ND<10	--	--	8.0	SPL
MW-9	6/21/1996	41.25	10.86	--	30.39	ND<50	--	ND<0.5	ND<1	ND<1	ND<1	ND<10	--	--	7.8	SPL
MW-9	9/6/1996	41.25	11.52	--	29.73	--	--	--	--	--	--	--	--	--	--	--
MW-9	9/9/1996	41.25	--	--	--	ND<50	--	ND<0.5	ND<1.0	ND<1.0	ND<1.0	20/21 (k)	--	--	7.3	SPL
MW-9	12/19/1996	41.25	10.43	--	30.82	ND<50	--	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	--	--	7.3	SPL
MW-9	3/17/1997	41.25	9.87	--	31.38	--	--	--	--	--	--	--	--	--	--	--

**Table 1
Groundwater Elevation and Analytical Data**

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

WELL ID	DATE OF SAMPLING/ MONITORING	TOC (Feet)	DTW (a) (Feet)	PRODUCT THICKNESS (Feet)	GWE (Feet)	GRO / TPH-G (b) (ug/l)	TPH-D (c) (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TOG (ug/l)	HVOC (ug/l)	DO (ppm)	LAB
MW-9	8/12/1997	41.25	11.44	---	29.81	---	---	---	---	---	---	---	---	---	---	---
MW-9	12/10/1997	41.25	10.44	---	30.81	---	---	---	---	---	---	---	---	---	---	---
MW-9	3/12/1998	41.25	9.50	---	31.75	---	---	---	---	---	---	---	---	---	---	---
MW-9	6/23/1998	41.25	10.06	---	31.19	---	---	---	---	---	---	---	---	---	---	---
MW-9	3/31/1999	41.25	9.06	---	32.19	---	---	---	---	---	---	---	---	---	---	---
MW-9	8/25/1999	41.25	12.00	---	29.25	---	---	---	---	---	---	---	---	---	---	---
MW-9	3/9/2000	41.25	10.57	---	30.68	---	---	---	---	---	---	---	---	---	---	---
MW-9	3/8/2001	41.25	9.73	---	31.52	---	---	---	---	---	---	---	---	---	---	---
MW-9	3/8/2002	41.25	11.89	---	29.36	---	---	---	---	---	---	---	---	---	---	---
MW-9	3/18/2002	41.25	9.68	---	31.57	---	---	---	---	---	---	---	---	---	---	---
MW-9	3/11/2003	41.25	9.21	---	32.04	---	---	---	---	---	---	---	---	---	---	---
MW-9	3/9/2004	41.25	10.99	---	30.26	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	---	---	---	SEQ
QC-2 (I)	10/8/1992	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	ANA
QC-2 (I)	12/31/1992	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	ANA
QC-2 (I)	4/21/1993	---	---	---	---	---	---	---	---	---	---	(n)	---	ND	---	PACE
QC-2 (I)	7/7/1993	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	0.6	(n)	---	---	---	PACE
QC-2 (I)	9/21/1993	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	(n)	---	---	---	PACE
QC-2 (I)	12/23/1993	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	PACE
QC-2 (I)	4/7/1994	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	PACE
QC-2 (I)	7/6/1994	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	PACE
QC-2 (I)	10/7/1994	---	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---	PACE
QC-2 (I)	1/27/1995	---	---	---	---	ND<50	---	ND<0.5	0.5	ND<0.5	ND<1	---	---	---	---	ATI
QC-2 (I)	3/30/1995	---	---	---	---	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	---	ATI
QC-2 (I)	6/20/1995	---	---	---	---	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	---	ATI
QC-2 (I)	10/3/1995	---	---	---	---	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	---	---	---	ATI
QC-2 (I)	12/6/1995	---	---	---	---	ND<50	---	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	---	---	---	ATI
QC-2 (I)	3/21/1996	---	---	---	---	ND<50	---	ND<0.5	ND<1	ND<1	ND<1	ND<10	---	---	---	SPL
QC-2 (I)	6/21/1996	---	---	---	---	ND<50	---	ND<0.5	ND<1	ND<1	ND<1	ND<10	---	---	---	SPL

Table 1
Groundwater Elevation and Analytical Data

Former BP Service Station #11109
4280 Foothill Boulevard Oakland, CA

ABBREVIATIONS:

TOC	Top of Casing
DTW	Depth to Water
GWE	Groundwater Elevation
TPH-G	Total petroleum hydrocarbons as gasoline
TPH-D	Total petroleum hydrocarbons as diesel
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
MTBE	Methyl tert butyl ether
TOG	Total oil and grease
HVOC	Halogenated volatile organic compounds
DO	Dissolved oxygen
ug/l	Micrograms per liter
ppm	Parts per million
---	Not analyzed/measured/applicable
ND<	Not detected at or above laboratory reporting limit
SUP	Superior Analytical Laboratory
ANA	Anamatrix, Inc.
PACE	Pace, Inc.
ATI	Analytical Technologies, Inc.
SPL	Southern Petroleum Laboratories
SEQ	Sequoia Analytical Laboratories

NOTES:

- (a) Top of casing elevations surveyed in feet above mean sea level, relative to the NGVD (1929).
- (b) Groundwater elevations adjusted assuming a specific gravity of 0.75 for free product.
- (c) Well destroyed during tank removal in November 1990.
- (d) Methylene chloride.
- (e) 1,2-Dichloroethane.
- (f) Well inaccessible.
- (g) Sample collected from MW-2 for TPH-D analysis received in laboratory 7 days after collection; sample exceeded EPA recommended holding time for TPH-D on a water matrix.
- (h) Blind duplicate.
- (i) Top of casing lowered.
- (j) A copy of the documentation for this data is included in Appendix C of Alisto report 10-014-07-001.
- (k) EPA Methods 8020/8260 used.
- (l) Travel blank.
- (m) Gauge only, along with Shell @ 4411 Foothill Blvd.
- (n) A copy of the documentation for this data is included in the Blaine Tech Services, Inc. report 020308-DW-2. The data for samples taken on April 21, 1993, have been destroyed. No chromatograms could be located for the samples taken on: July 7, 1993, for well MW-2 and TB; September 21, 1993, for all wells MW-3, MW-4, MW-6, MW-7, MW-8, MW-9, the DUP and TB; December 23, 1993, for wells MW-2 and MW-3; and July 6, 1994, for wells MW-2, MW-4, MW-6, and MW-9.
- (o) Please note that beginning in the Fourth Quarter 2003, the laboratory modified the reported analyte list. Total Petroleum Hydrocarbons as Gasoline (TPHg) has been changed to Gasoline Range Organics (GRO). The resulting data may be impacted by the potential inclusion of non-TPHg analytes within the requested fuel range resulting in a higher concentration being reported.

Source: The data within this table collected prior to June 2002 was provided to URS by Atlantic Richfield Company and their previous consultants.
URS has not verified the accuracy of this information

Table 2
Fuel Oxygenate Analytical Data

Former BP Service Station #11109
4280 Foothill Boulevard
Oakland, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
MW-2	12/09/03	ND<100	ND<20	24	ND<0.50	ND<0.50	ND<0.50	NA	NA
MW-2	03/09/04	ND<100	ND<20	27	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-3	12/09/03	ND<100	ND<20	6.4	ND<0.50	ND<0.50	ND<0.50	NA	NA
MW-3	03/09/04	ND<100	ND<20	6.9	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-4	12/09/03	ND<500	ND<100	130	ND<2.5	ND<2.5	2.7	NA	NA
MW-4	03/09/04	ND<100	ND<20	35	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-5	03/09/04	ND<10,000	ND<2,000	ND<50	ND<50	ND<50	ND<50	96	ND<50
MW-6	12/09/03	ND<100	ND<20	12	ND<0.50	ND<0.50	ND<0.50	NA	NA
MW-6	03/09/04	ND<100	ND<20	10	ND<0.50	ND<0.50	ND<0.50	0.58	ND<0.50
MW-7	12/09/03	ND<100	ND<20	8.7	ND<0.50	ND<0.50	ND<0.50	NA	NA
MW-7	03/09/04	ND<100	ND<20	6.9	ND<0.50	ND<0.50	ND<0.50	1.2	ND<0.50
MW-8	03/09/04	ND<100	ND<20	0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-9	03/09/04	ND<100	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50

Note: All fuel oxygenate compounds analyzed using EPA Method 8260B
TBA = tert-Butyl alcohol
MTBE = Methyl tert-butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tert butyl ether
TAME = tert-Amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
µg/L = micrograms per liter
ND< = Not detected at or above the laboratory reporting limit
NA = Data not available, not analyzed, or not applicable

Table 3
Free Product Removal

Former BP Service Station #11109
4280 Foothill Boulevard,
Oakland, CA

WELL ID	DATE OF MONITORING	Depth to Water (Feet)	PRODUCT THICKNESS (Feet)	PRODUCT REMOVED (Gallons)	PRODUCT REMOVED CUMULATIVE (Gallons)
MW-5	8/25/1999	---	---	0.07	0.07
MW-5	3/9/2000	---	---	0.40	0.47
MW-5	7/14/2003	12.72	0.03	0.02	0.49
MW-5	8/25/2003	14.04	0.00	0.00	0.49
MW-5	9/25/2003	14.38	0.08	0.05	0.54
MW-5	10/3/2003	12.15	0.06	0.04	0.58
MW-5	11/12/2003	12.74	0.19	0.12	0.70
MW-5	12/9/2003	11.44	0.03	0.04	0.74
MW-5	2/2/2004	6.47	0.04	0.03	0.77
MW-5	2/9/2004	10.61	0.04	0.03	0.80
MW-5	3/9/2004	7.91	---	---	0.80
FP Removed this Quarter:					0.06

Source : The data within this table collected prior to July 2003 was provided to URS by Atlantic Richfield Company and their previous consultants. URS has not verified the accuracy of this information.