PACIFIC
ENVIRONMENTAL
GROUP, INC.

January 26, 1996
Project 305-131.2C

Mr. R. Jeff Granberry
Shell Oil Products Company
P.O. Box 4023
Concord, California 94524

Re: Quarterly Report - Fourth Quarter 1995
Shell Service Station
4411 Foothill Boulevard at High Street
Oakland, California
WIC No 204-5508-3400

Dear Mr. Granberry:

The following presents the results of the fourth quarter 1995 monitoring program for the site referenced above. This letter has been prepared for Shell Oil Products Company (Shell) by Pacific Environmental Group, Inc. (PACIFIC).

FINDINGS

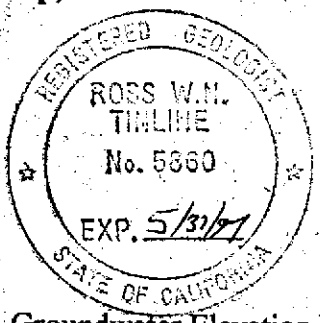
Groundwater monitoring wells were gauged and sampled by Blaine Tech Services, Inc. (Blaine) at the direction of PACIFIC on December 6, 1995. Groundwater elevation contours for the sampling date are shown on Figure 1 and include data for the Chevron U.S.A. Products Company station and data for the BP Oil station. Table 1 presents groundwater elevation data for the Shell service station.

Groundwater analytical data are presented in Table 2. Total purgeable petroleum hydrocarbons (TPPH), benzene, and total extractable petroleum hydrocarbons (TEPH) concentrations for the December 1995 sampling event are shown on Figure 2. Blaine's groundwater sampling report, which includes field data and the certified analytical report, is presented as Attachment A.

If you have any questions regarding the contents of this letter, please call.

Sincerely,

Pacific Environmental Group, Inc.



Ross W.N. Tinline
Project Geologist
RG 5860

Attachments:
- Table 1 - Groundwater Elevation Data
- Table 2 - Groundwater Analytical Data - Total Petroleum Hydrocarbons (TPPH, BTEX Compounds, TEPH, and TPH as Motor Oil)
- Figure 1 - Groundwater Elevation Contour Map
- Figure 2 - TPPH/Benzene/TEPH Concentration Map
- Attachment A - Groundwater Sampling Report

cc: Mr. Barney Chan, Alameda County Department of Environmental Health
Mr. Mark Miller, Chevron U.S.A. Products Company
Mr. Tom Fojut, Weiss Associates

Table 1
Groundwater Elevation Data

Shell Service Station
4411 Foothill Boulevard at High Street
Oakland, California

Well Number	Date Gauged	Well Elevation (feet, MSL)	Depth to Water (feet, TOB)	Groundwater Elevation (feet, MSL)
S-1	12/18/92	NM	9.06	NA
	05/26/93	38.31	NM	NA
	05/28/93		12.13	26.18
	06/03/93		8.89	29.42
	06/08/93		8.80	29.51
	09/21/93		10.40	27.91
	12/14/93		9.66	28.65
	03/17/94		8.20	30.11
	06/16/94		9.41	28.90
	09/22/94		11.13	27.18
	12/15/94		7.15	31.16
	03/30/95		6.09	32.22
	06/20/95		7.30	31.01
	09/20/95		10.02	28.29
	12/06/95		11.64	26.67
S-2	05/28/93	38.79	9.51	29.28
	06/03/93		9.51	29.28
	06/08/93		9.57	29.22
	09/21/93		10.54	28.25
	12/14/93		9.76	29.03
	03/17/94		9.92	28.87
	06/16/94		10.11	28.68
	09/22/94		10.51	28.28
	12/15/94		9.12	29.67
	03/30/95		7.86	30.93
	06/20/95		9.51	29.28
	09/20/95		10.06	28.73
	12/06/95		10.52	28.27
S-3	05/28/93	37.33	8.45	28.88
	06/03/93		8.36	28.97
	06/08/93		8.41	28.92
	09/21/93		10.08	27.25
	12/94/93		8.80	28.53
	03/17/94		8.34	28.99
	06/16/94		9.12	28.21
	09/22/94		10.27	27.06
	12/15/94		7.81	29.52
	03/30/95		7.06	30.27
	06/20/95		8.15	29.18
	09/20/95		9.32	28.01
	12/06/95		10.53	26.80

MSL = Mean sea level
TOB = Top of box
NM = Not measured
NA = Not available

Table 2
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(TPPH, BTEX Compounds, TEPH, and TPH as Motor Oil)

Shell Service Station
4411 Foothill Boulevard at High Street
Oakland, California

Well Number	Date Sampled		TPPH (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Xylenes (ppb)	TEPH (ppb)	TPH as Motor Oil (ppb)
S-1	12/18/92	a	41,000	3,100	1,100	1,200	8,700	NA	9,400
	05/26/93		39,000	1,300	4,700	1,500	7,800	6,000	370
	09/21/93		34,000	480	5,000	3,800	18,000	5,900	ND
	12/14/93		25,000	1,100	5,000	2,200	11,000	13,000	ND
	03/17/94		57,000	1,300	5,400	2,100	11,000	1,600	2,300
	06/16/94		57,000	1,600	6,000	2,000	13,000	3,000	210
	09/22/94		39,000	1,300	2,100	1,500	7,100	ND	ND
	12/15/94		30,000	1,100	4,700	1,600	10,000	3,100 b	ND
	03/30/95	e	30,000	1,400	4,000	1,500	11,000	3,100 b	ND
	06/20/95		28,000	1,100	2,300	1,100	8,300	2,100	NC
	09/20/95		40,000	840	3,600	1,300	8,600	2,600	NC
	12/06/95		38,000	920	3,200	1,500	9,400	6,400 b	ND
S-2	06/29/93		1,300	290	35	38	130	NA	NA
	09/21/93		3,300	870	24	190	120	NA	NA
	12/14/93		1,300	400	16	36	27	NA	NA
	03/17/94		4,500	610	27	92	110	NA	NA
	03/17/94(D)		4,000	610	26	93	120	NA	NA
	06/16/94		2,800	690	45	97	140	NA	NA
	09/22/94		4,000	630	94	64	230	NA	NA
	12/15/94		1,600	450	300	67	130	NA	NA
	03/30/95	e	8,200	2,800	190	240	700	NA	NA
	06/20/95		9,600	2,600	160	170	500	NA	NA
	09/20/95		4,200	920	45	98	140	NA	NC
	12/06/95		ND f	790	67	64	130	NA	NA
S-3	06/29/93		29,000	1,500	1,800	950	6,200	NA	NA
	09/21/93		15,000	900	2,200	2,600	11,000	NA	NA
	12/14/93		20,000	1,100	2,400	1,800	8,500	NA	NA
	03/17/94		14,000	580	190	750	1,700	NA	NA
	06/16/94		20,000	700	690	1,400	4,100	NA	NA
	06/16/94(D)		19,000	680	560	1,300	3,700	NA	NA
	09/22/94		24,000	630	1,100	1,400	5,700	NA	NA
	09/22/94(D)		25,000	720	1,100	1,500	6,100	NA	NA
	12/15/94		18,000	520	800	1,100	4,200	NA	NA
	12/15/94(D)		23,000	1,000	1,900	2,000	8,600	NA	NA
	03/30/95	e	8,800	360	730	700	3,700	NA	NA
	03/30/95(D)	e	7,600	330	570	600	2,600	NA	NA
	06/20/95		9,600	510	170	960	1,700	NA	NA

Table 2 (continued)
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(TPPH, BTEX Compounds, TEPH, and TPH as Motor Oil)

Shell Service Station
4411 Foothill Boulevard at High Street
Oakland, California

Well Number	Date Sampled	TPPH (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Xylenes (ppb)	TEPH (ppb)	TPH as Motor Oil (ppb)
S-3	06/20/95(D)	9,800	500	170	950	1,700	NA	NA
(cont.)	09/20/95	21,000	400	560	1,300	4,600	NA	NA
	12/06/95	24,000	630	1,400	1,400	6,000	NA	NA
	12/06/95(D)	22,000	630	1,200	1,400	5,500	NA	NA

TPPH = Total purgeable petroleum hydrocarbons
TEPH = Total extractable petroleum hydrocarbons
ppb = Parts per billion
NA = Not analyzed
ND = Not detected
NC = Not calculated, TPH as motor oil included with TEPH analysis.
(D) = Duplicate sample
a. Phenolic and napthalene compounds detected in Sample S-1 by semi-volatile organics (EPA Method 8270).
b. Laboratory noted that concentrations appears to be a lighter hydrocarbon than diesel.
c. Laboratory noted concentration due to a lighter petroleum product of hydrocarbon range C6 to C12.
d. Laboratory noted concentration due to hydrocarbon range C6 to C12.
e. National Environmental Testing, Inc., analyzed within hold time but further dilutions were required and analyzed out of hold time. NET suggests that these should be considered minimum concentrations.
f. Sample result is ND, but laboratory reporting limit for this analysis is 5,000 ppb.

N

CHEVRON SERVICE STATION

MW-8 (19.76) *

FOOTHILL BOULEVARD

BP SERVICE STATION

MW-2 * (19.91)

MW-4 (20.20) *

STATION BUILDING

MW-6 * (17.82)

PRODUCT ISANDS

MW-3 (14.99) *

MW-5 (20.48) *

MW-9 (25.18) *

C-5 (14.40) *

C-1 * (17.81)

KIOSK

C-3 * (14.21)

C-2 * (12.71)

PRODUCT ISLANDS

C-4 (13.37) *

EAST 17th STREET

C-6 (7.28) *

C-8 (3.76) *

C-7 * (4.57)

BOND STREET

HIGH STREET

CANOPY

27.0

27.5

28.0

S-3 (26.80)

S-2 (28.27)

PRODUCT ISLANDS

UNDERGROUND FUEL STORAGE TANKS

FORMER WASTE OIL TANK

S-1 (26.67)

SITE LOCATION

STATION BUILDING

CANOPY

PRODUCT ISLANDS

APPROXIMATE DIRECTION OF GROUNDWATER FLOW

APPROXIMATE GRADIENT = 0.01

LEGEND

S-3 ◉ GROUNDWATER MONITORING WELL LOCATION AND DESIGNATION, (SHELL)

C-1 ◒ GROUNDWATER MONITORING WELL LOCATION AND DESIGNATION, (CHEVRON)

MW-5 ◑ GROUNDWATER MONITORING WELL LOCATION AND DESIGNATION , (BP)

C-2 ◓ GROUNDWATER EXTRACTION WELL LOCATION AND DESIGNATION

(28.73) GROUNDWATER ELEVATION IN FEET - MSL, 12-6-95

28.0 —— GROUNDWATER ELEVATION CONTOUR IN FEET - MSL, 12-6-95

* WELL NOT USED IN CONTOURING

PACIFIC ENVIRONMENTAL GROUP, INC.

SCALE

0 50 100 FEET

SHELL SERVICE STATION
4411 Foothill Boulevard at High Street
Oakland, California

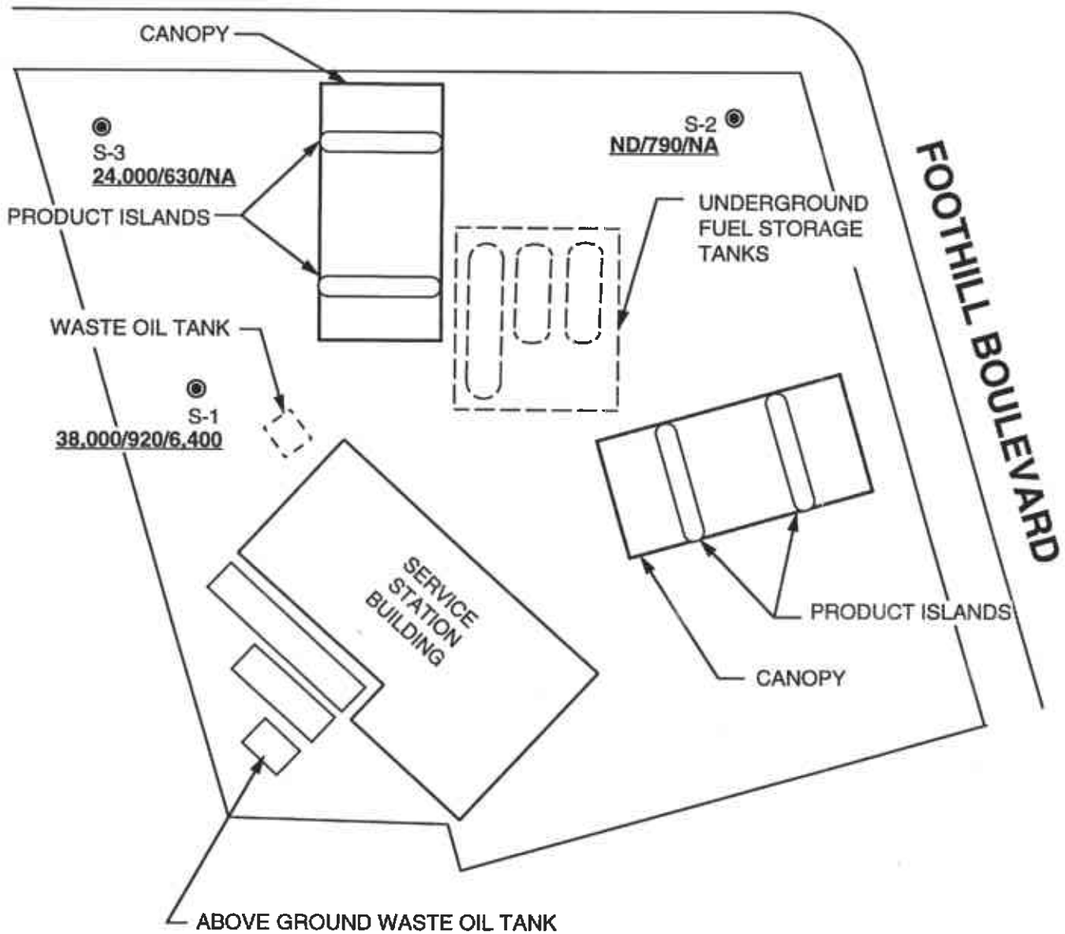
GROUNDWATER ELEVATION CONTOUR MAP

FIGURE: 1
PROJECT: 305-131.2C

01/25/96

N

HIGH STREET



LEGEND

S2 ◉ GROUNDWATER MONITORING WELL LOCATION AND DESIGNATION

24,000/630/NA TPPH/BENZENE/TEPH CONCENTRATION IN GROUNDWATER, IN PARTS PER BILLION, 12-6-95

ND NOT DETECTED

NA NOT ANALYZED

APPROXIMATE DIRECTION OF GROUNDWATER FLOW

PACIFIC ENVIRONMENTAL GROUP, INC.

SCALE
0 30 60 FEET

SHELL SERVICE STATION
4411 Foothill Boulevard At High Street
Oakland, California

TPPH/BENZENE/TEPH CONCENTRATION MAP

FIGURE: 2
PROJECT: 305-131.2C

01/25/96

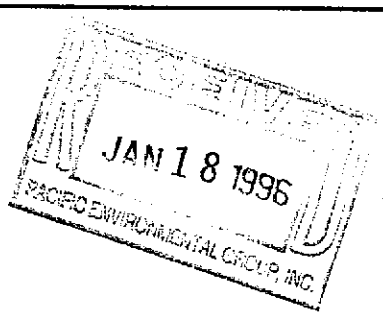
ATTACHMENT A

GROUNDWATER SAMPLING REPORT

BLAINE
TECH SERVICES INC.

985 TIMOTHY DRIV
SAN JOSE, CA 951
(408) 995-55
FAX (408) 293-87

January 2, 1996



Shell Oil Company
P.O. Box 4023
Concord, CA 94524

Attn: R. Jeff Granberry

Shell WIC #204-5508-3400
4411 Foothill Blvd.
Oakland, California

4th Quarter 1995

Quarterly Groundwater Monitoring Report 951206-D-1

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. Copies of our Sampling Report along with the laboratory's Certified Analytical Report are forwarded to the consultant overseeing work at this site. Submission of the assembled documents to interested regulatory agencies will be made by the designated consultant.

Groundwater monitoring at this site was performed in accordance with Standard Operating Procedures provided to the interested regulatory agencies. If you have any questions about the work performed at this site please call me at (408) 995-5535 ext. 201.

Yours truly,

Francis Thie

attachments: Table of Well Gauging Data
Chain of Custody
Field Data Sheets
Certified Analytical Report

cc: Weiss Associates
5500 Shellmound Street
Emeryville, CA 94608-2411
Attn: Grady Glasser

(Any professional evaluations or recommendations will be made by the consultant under separate cover.)

TABLE OF WELL GAUGING DATA

WELL I.D.	DATA COLLECTION DATE	MEASUREMENT REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLES LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLES LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
S-1	12/06/95	TOB	ODOR	--	--	--	11.64	24.60
S-2	12/06/95	TOB	ODOR	--	--	--	10.52	22.02
S-3 *	12/06/95	TOB	ODOR	--	--	--	10.53	20.50

* Sample DUP was a duplicate sample taken from well S-3.

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: 951206-D1

Date: 12-6-95
Page 1 of 1

Site Address: 4411 Foothill Blvd., Oakland

WIC#: 204-5508-3400

Shell Engineer: ~~Dan Kirk~~ R. Jeff Granberry — Phone No.: (510) 675-6168 Fax #: 675-6160

Consultant Name & Address: Blaine Tech Services, Inc. 985 Timothy Drive San Jose, CA 95133

Consultant Contact: Jim Keller — Phone No.: (408) 995-5535 Fax #: 293-8773

Comments:

Sampled by: Mike D.

Printed Name: MIKE DILLOUGHERTY

LAB: NET PACIFIC

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	motor oil		Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
S-1 ✓	12-6			W		5		X				X	X							
S-2 ✓	12-6					3						X								
S-3 ✓	12-6					3						X								
EB ✓	12-6					3						X								
DUP ✓	12-6					3						X								
TB ✓	12-6			W		2						X								

CHECK ONE (1) BOX ONLY — CT/DI

Quarterly Monitoring	☒	6441
Site Investigation	☐	6441
Soil Closure/Disposal	☐	6442
Water Closure/Disposal	☐	6443
Soil/Air Rem. or Sys. O & M	☐	6462
Water Rem. or Sys. O & M	☐	6463
Other	☐	

TURN AROUND TIME

- 24 hours ☐
- 48 hours ☐
- 15 days ☒ (Normal)
- Other ☐ ___

NOTE: Notify Lab as soon as Possible of 24/48 hr. TAT.

CUSTODY SEALED
Date: 12/6/95 Time: 1430 Initials: BS
SEAL INTACT?
Yes ☑ No ☐ Initials: BS
VIA NES

Relinquished By (signature): M. Dillougherty	Printed Name: MIKE DILLOUGHERTY	Date: 12/7/95 Time: 1645	Received (signature): Phyllis Smart
Relinquished By (signature): P. Smart	Printed Name: P. Smart	Date: 12-7-95 Time: 1430	Received (signature):
Relinquished By (signature):	Printed Name:	Date: Time:	Received (signature): Phil Prosser

Printed Name: Phyllis Smart	Date: 12/7/95	
Printed Name:	Time: 1042	
Printed Name: PHIL PROSSER	Date: 12/8/95 Time: 0830	

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

White Gold Copy - Chain of Custody

NATIONAL ENVIRONMENTAL TESTING, INC.

Santa Rosa Division
3636 North Laughlin Road
Suite 110
Santa Rosa, CA 95403-8226
Tel: (707) 526-7200
Fax: (707) 541-2333

Jim Keller
Blaine Tech Services
985 Timothy Dr.
San Jose, CA 95133

Date: 12/21/1995
NET Client Acct. No: 1821
NET Job No: 95.04683
Received: 12/08/1995

Client Reference Information

Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

Sample analysis in support of the project referenced above has been completed and results are presented on the following pages. Results apply only to the samples analyzed. All positive results have been confirmed as required. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel free to call me at (707) 541-2305.

Submitted by:

Ginger Brinlee

Ginger Brinlee
Project Coordinator

Enclosure(s)

NET®

Client Name: Blaine Tech Services
Client Acct: 1821
NET Job No: 95.04683

Date: 12/21/1995
ELAP Cert: 1386
Page: 2

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

SAMPLE DESCRIPTION: S-1
Date Taken: 12/06/1995
Time Taken:
NET Sample No: 257009

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M Shell+MTBE								
DILUTION FACTOR*	100						12/18/1995	3420
Purgeable TPH	38,000		5,000	ug/L	8015		12/18/1995	3420
Carbon Range: C6 to C12	--				8015		12/18/1995	3420
METHOD 8020 (GC, Liquid)	--				8020		12/18/1995	3420
Benzene	920		50	ug/L	8020		12/18/1995	3420
Toluene	3,200		50	ug/L	8020		12/18/1995	3420
Ethylbenzene	1,500		50	ug/L	8020		12/18/1995	3420
Xylenes (Total)	9,400		50	ug/L	8020		12/18/1995	3420
SURROGATE RESULTS	--						12/18/1995	3420
Bromofluorobenzene (SURR)	102			% Rec.	8020		12/18/1995	3420
METHOD M8015 (EXT., Liquid)						12/13/1995		
DILUTION FACTOR*	10						12/14/1995	1130
as Diesel	6,400	DL	500	ug/L	3510		12/14/1995	1130
as Motor Oil	ND		5,000	ug/L	3510		12/14/1995	1130

DL : The positive result appears to be a lighter hydrocarbon than Diesel.

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

SAMPLE DESCRIPTION: S-2
Date Taken: 12/06/1995
Time Taken:
NET Sample No: 257010

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M Shell+MTBE								
DILUTION FACTOR*	100						12/18/1995	3420
Purgeable TPH	ND		5,000	ug/L	8015		12/18/1995	3420
Carbon Range: C6 to C12	--				8015		12/18/1995	3420
METHOD 8020 (GC, Liquid)	--				8020		12/18/1995	3420
Benzene	790		50	ug/L	8020		12/18/1995	3420
Toluene	67		50	ug/L	8020		12/18/1995	3420
Ethylbenzene	64		50	ug/L	8020		12/18/1995	3420
Xylenes (Total)	130		50	ug/L	8020		12/18/1995	3420
SURROGATE RESULTS	--						12/18/1995	3420
Bromofluorobenzene (SURR)	100			% Rec.	8020		12/18/1995	3420

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

SAMPLE DESCRIPTION: S-3
Date Taken: 12/06/1995
Time Taken:
NET Sample No: 257011

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M Shell+MTBE								
DILUTION FACTOR*	50						12/18/1995	3420
Purgeable TPH	24,000		2,000	ug/L	8015		12/18/1995	3420
Carbon Range: C6 to C12	--				8015		12/18/1995	3420
METHOD 8020 (GC, Liquid)	--				8020		12/18/1995	3420
Benzene	630		20	ug/L	8020		12/18/1995	3420
Toluene	1,400		20	ug/L	8020		12/18/1995	3420
Ethylbenzene	1,400		20	ug/L	8020		12/18/1995	3420
Xylenes (Total)	6,000		20	ug/L	8020		12/18/1995	3420
SURROGATE RESULTS	--						12/18/1995	3420
Bromofluorobenzene (SURR)	105			% Rec.	8020		12/18/1995	3420

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

SAMPLE DESCRIPTION: EB
Date Taken: 12/06/1995
Time Taken:
NET Sample No: 257012

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M Shell+MTBE								
DILUTION FACTOR*	1						12/14/1995	3407
Purgeable TPH	ND		50	ug/L	8015		12/14/1995	3407
Carbon Range: C6 to C12	--				8015		12/14/1995	3407
METHOD 8020 (GC, Liquid)	--				8020		12/14/1995	3407
Benzene	ND		0.5	ug/L	8020		12/14/1995	3407
Toluene	ND		0.5	ug/L	8020		12/14/1995	3407
Ethylbenzene	ND		0.5	ug/L	8020		12/14/1995	3407
Xylenes (Total)	ND		0.5	ug/L	8020		12/14/1995	3407
SURROGATE RESULTS	--						12/14/1995	3407
Bromofluorobenzene (SURR)	87			% Rec.	8020		12/14/1995	3407

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

SAMPLE DESCRIPTION: DUP
Date Taken: 12/06/1995
Time Taken:
NET Sample No: 257013

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M Shell+MTBE								
DILUTION FACTOR*	50						12/18/1995	3420
Purgeable TPH	22,000		2,000	ug/L	8015		12/18/1995	3420
Carbon Range: C6 to C12	--				8015		12/18/1995	3420
METHOD 8020 (GC, Liquid)	--				8020		12/18/1995	3420
Benzene	630		20	ug/L	8020		12/18/1995	3420
Toluene	1,200		20	ug/L	8020		12/18/1995	3420
Ethylbenzene	1,400		20	ug/L	8020		12/18/1995	3420
Xylenes (Total)	5,500		20	ug/L	8020		12/18/1995	3420
SURROGATE RESULTS	--						12/18/1995	3420
Bromofluorobenzene (SURR)	102			% Rec.	8020		12/18/1995	3420

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

SAMPLE DESCRIPTION: TB
Date Taken: 12/06/1995
Time Taken:
NET Sample No: 257014

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M Shell+MTBE								
DILUTION FACTOR*	1						12/18/1995	3420
Purgeable TPH	ND		50	ug/L	8015		12/18/1995	3420
Carbon Range: C6 to C12	--				8015		12/18/1995	3420
METHOD 8020 (GC, Liquid)	--				8020		12/18/1995	3420
Benzene	ND		0.5	ug/L	8020		12/18/1995	3420
Toluene	ND		0.5	ug/L	8020		12/18/1995	3420
Ethylbenzene	ND		0.5	ug/L	8020		12/18/1995	3420
Xylenes (Total)	ND		0.5	ug/L	8020		12/18/1995	3420
SURROGATE RESULTS	--						12/18/1995	3420
Bromofluorobenzene (SURR)	101			% Rec.	8020		12/18/1995	3420

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

Parameter	CCV Standard % Recovery	CCV Standard Amount Found	CCV Standard Amount Expected	Units	Date Analyzed	Analyst Initials	Run Batch Number
METHOD 5030/8015-M (Shell)							
Purgeable TPH	104.0	0.52	0.50	mg/L	12/13/1995	aal	3407
Benzene	102.4	5.12	5.00	ug/L	12/13/1995	aal	3407
Toluene	100.6	5.03	5.00	ug/L	12/13/1995	aal	3407
Ethylbenzene	102.2	5.11	5.00	ug/L	12/13/1995	aal	3407
Xylenes (Total)	100.7	15.1	15.0	ug/L	12/13/1995	aal	3407
Bromofluorobenzene (SURR)	95.0	95	100	% Rec.	12/13/1995	aal	3407
METHOD 5030/8015-M Shell+MTBE							
Purgeable TPH	994.0	4.97	0.50	mg/L	12/18/1995	dld	3420
Benzene	100.8	5.04	5.00	ug/L	12/18/1995	dld	3420
Toluene	103.4	5.17	5.00	ug/L	12/18/1995	dld	3420
Ethylbenzene	103.2	5.16	5.00	ug/L	12/18/1995	dld	3420
Xylenes (Total)	101.7	15.26	15.0	ug/L	12/18/1995	dld	3420
Bromofluorobenzene (SURR)	106.0	106	100	% Rec.	12/18/1995	dld	3420
METHOD M8015 (EXT., Liquid)							
as Diesel	104.0	1040	1000	mg/L	12/14/1995	tts	1130
as Motor Oil	96.0	960	1000	mg/L	12/14/1995	tts	1130

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

METHOD BLANK REPORT

Parameter	Method Blank Amount Found	Reporting Limit	Units	Date Analyzed	Analyst Initials	Run Batch Number
METHOD 5030/8015-M (Shell)						
Purgeable TPH	ND	0.05	mg/L	12/13/1995	aal	3407
Benzene	ND	0.5	ug/L	12/13/1995	aal	3407
Toluene	ND	0.5	ug/L	12/13/1995	aal	3407
Ethylbenzene	ND	0.5	ug/L	12/13/1995	aal	3407
Xylenes (Total)	ND	0.5	ug/L	12/13/1995	aal	3407
Bromofluorobenzene (SURR)	93		% Rec.	12/13/1995	aal	3407
METHOD 5030/8015-M Shell+MTBE						
Purgeable TPH	ND	0.05	mg/L	12/18/1995	dld	3420
Benzene	ND	0.5	ug/L	12/18/1995	dld	3420
Toluene	ND	0.5	ug/L	12/18/1995	dld	3420
Ethylbenzene	ND	0.5	ug/L	12/18/1995	dld	3420
Xylenes (Total)	ND	0.5	ug/L	12/18/1995	dld	3420
Bromofluorobenzene (SURR)	91		% Rec.	12/18/1995	dld	3420
METHOD M8015 (EXT., Liquid)						
as Diesel	ND	0.05	mg/L	12/14/1995	tts	1130
as Motor Oil	ND	0.5	mg/L	12/14/1995	tts	1130

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike % Rec.	Matrix Spike Dup % Rec.	RPD	Spike Amount	Sample Conc.	Matrix Spike Conc.	Matrix Spike Dup. Conc.	Units	Date Analyzed	Run Batch	Sample Spiked
METHOD 5030/8015-M (Shell)											256987
Purgeable TPH	106.0	104.0	1.9	0.5	ND	0.53	0.52	mg/L	12/13/1995	3407	256987
Benzene	98.7	94.9	3.9	7.8	ND	7.7	7.4	ug/L	12/13/1995	3407	256987
Toluene	100.4	97.6	2.7	24.9	ND	25.0	24.3	ug/L	12/13/1995	3407	256987
METHOD 5030/8015-M Shell+MTBE											257014
Purgeable TPH	95.8	101.8	6.0	5.00	ND	4.79	5.09	mg/L	12/18/1995	3420	257014
Benzene	90.7	91.3	0.7	8.63	ND	7.83	7.88	ug/L	12/18/1995	3420	257014
Toluene	95.1	96.3	1.3	27.74	ND	26.38	26.70	ug/L	12/18/1995	3420	257014
METHOD M8015 (EXT., Liquid)											257079
as Diesel	56.5	56.5	0.0	2.00	0.19	1.32	1.32	mg/L	12/14/1995	1130	257079

Client Name: Blaine Tech Services
Client Acct: 1821
NET Job No: 95.04683

Date: 12/21/1995
ELAP Cert: 1386
Page: 11

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

LABORATORY CONTROL SAMPLE REPORT

Parameter	LCS % Recovery	Duplicate LCS % Recovery	RPD	LCS Amount Found	Duplicate LCS Amount Found	LCS Amount Expected	Units	Date Analyzed	Analyst Initials	Run Batc
METHOD M8015 (EXT., Liquid)										
as Diesel	39.6			0.396		1.00	mg/L	12/14/1995	tts	1130

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.

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KEY TO ABBREVIATIONS and METHOD REFERENCES

<	:	Less than; When appearing in results column indicates analyte not detected at the value following. This datum supercedes the listed Reporting Limit.
*	:	Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).
ICVS	:	Initial Calibration Verification Standard (External Standard).
mean	:	Average; sum of measurements divided by number of measurements.
mg/Kg (ppm)	:	Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).
mg/L	:	Concentration in units of milligrams of analyte per liter of sample.
mL/L/hr	:	Milliliters per liter per hour.
MPN/100 mL	:	Most probable number of bacteria per one hundred milliliters of sample.
N/A	:	Not applicable.
NA	:	Not analyzed.
ND	:	Not detected; the analyte concentration is less than applicable listed reporting limit.
NTU	:	Nephelometric turbidity units.
RPD	:	Relative percent difference, 100 [Value 1 - Value 2]/mean value.
SNA	:	Standard not available.
ug/Kg (ppb)	:	Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis (parts per billion).
ug/L	:	Concentration in units of micrograms of analyte per liter of sample.
umhos/cm	:	Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

COOLER RECEIPT FORM

roject: 951206-01 Log No: 9520
ooler received on: 12/8/95 and checked on 12/8/95 by
(signature)

ere custody papers present?.....~~YES~~ NO

ere custody papers properly filled out?.....~~YES~~ NO

ere the custody papers signed?.....~~YES~~ NO

is sufficient ice used?.....~~YES~~ NO TEMP. 1 0°C.

d all bottles arrive in good condition (unbroken)?.....~~YES~~ NO

d bottle labels match COC?.....~~YES~~ NO

ere proper bottles used for analysis indicated?.....~~YES~~ NO

orrect preservatives used?.....YES NO

OA vials checked for headspace bubbles?.....~~YES~~ NO
Note which voas (if any) had bubbles:*

ample descriptor:	Number of vials:
TB	1

All VOAs with headspace bubbles have been set aside so they will not be used for analysis.....YES NO

ist here all other jobs received in the same cooler:

ient Job #	NET log #

(coolerrec)

NATIONAL ENVIRONMENTAL TESTING, INC.

Santa Rosa Division
3636 North Laughlin Road
Suite 110
Santa Rosa, CA 95403-8226
Tel: (707) 526-7200
Fax: (707) 541-2333

Jim Keller
Blaine Tech Services
985 Timothy Dr.
San Jose, CA 95133

Date: 12/21/1995
NET Client Acct. No: 1821
NET Job No: 95.04683-A
Received: 12/08/1995

Client Reference Information

Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

Sample analysis in support of the project referenced above has been completed and results are presented on the following pages. Results apply only to the samples analyzed. All positive results have been confirmed as required. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel free to call me at (707) 541-2305.

Submitted by:

Ginger Brinlee

Ginger Brinlee
Project Coordinator

Enclosure(s)

Client Name: Blaine Tech Services
Client Acct: 1821
NET Job No: 95.04683-A

Date: 12/21/1995
ELAP Cert: 1386
Page: 2

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

SAMPLE DESCRIPTION: S-1 Date Taken: 12/06/1995 NET Sample No: 257009

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 8020 (GC, Liquid)	--				8020		12/18/1995	3420
DILUTION FACTOR*	100						12/18/1995	3420
Methyl-tert-butyl ether	470		200	ug/L	8020		12/18/1995	3420
SURROGATE RESULTS	--						12/18/1995	3420
Bromofluorobenzene (SURR)	102			% Rec.	8020		12/18/1995	3420

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

SAMPLE DESCRIPTION: S-2 Date Taken: 12/06/1995 NET Sample No: 257010

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 8020 (GC, Liquid)	--				8020		12/18/1995	3420
DILUTION FACTOR*	100						12/18/1995	3420
Methyl-tert-butyl ether	470		200	ug/L	8020		12/18/1995	3420
SURROGATE RESULTS	--						12/18/1995	3420
Bromofluorobenzene (SURR)	100			% Rec.	8020		12/18/1995	3420

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

SAMPLE DESCRIPTION: S-3 Date Taken: 12/06/1995 NET Sample No: 257011

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 8020 (GC, Liquid)	--				8020		12/18/1995	3420
DILUTION FACTOR*	50						12/18/1995	3420
Methyl-tert-butyl ether	64		100	ug/L	8020		12/18/1995	3420
SURROGATE RESULTS	--						12/18/1995	3420
Bromofluorobenzene (SURR)	105			% Rec.	8020		12/18/1995	3420

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

SAMPLE DESCRIPTION: EB Date Taken: 12/06/1995 NET Sample No: 257012

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 8020 (GC, Liquid)	--				8020		12/14/1995	3407
DILUTION FACTOR*	1						12/14/1995	3407
Methyl-tert-butyl ether	ND		2	ug/L	8020		12/14/1995	3407
SURROGATE RESULTS	--						12/14/1995	3407
Bromofluorobenzene (SURR)	87			% Rec.	8020		12/14/1995	3407

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

SAMPLE DESCRIPTION: DUP

Date Taken: 12/06/1995

NET Sample No: 257013

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 8020 (GC, Liquid)	--				8020		12/18/1995	3420
DILUTION FACTOR*	50						12/18/1995	3420
Methyl-tert-butyl ether	65		100	ug/L	8020		12/18/1995	3420
SURROGATE RESULTS	--						12/18/1995	3420
Bromofluorobenzene (SURR)	102			% Rec.	8020		12/18/1995	3420

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

SAMPLE DESCRIPTION: TB
Date Taken: 12/06/1995
NET Sample No: 257014

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 8020 (GC, Liquid)	--				8020		12/18/1995	3420
DILUTION FACTOR*	1						12/18/1995	3420
Methyl-tert-butyl ether	ND		2	ug/L	8020		12/18/1995	3420
SURROGATE RESULTS	--						12/18/1995	3420
Bromofluorobenzene (SURR)	101			% Rec.	8020		12/18/1995	3420

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

Parameter	CCV Standard % Recovery	CCV Standard Amount Found	CCV Standard Amount Expected	Units	Date Analyzed	Analyst Initials	Run Batch Number
METHOD 5030/8015-M (Shell)							
Purgeable TPH	104.0	0.52	0.50	mg/L	12/13/1995	aal	3407
Benzene	102.4	5.12	5.00	ug/L	12/13/1995	aal	3407
Toluene	100.6	5.03	5.00	ug/L	12/13/1995	aal	3407
Ethylbenzene	102.2	5.11	5.00	ug/L	12/13/1995	aal	3407
Xylenes (Total)	100.7	15.1	15.0	ug/L	12/13/1995	aal	3407
Bromofluorobenzene (SURR)	95.0	95	100	% Rec.	12/13/1995	aal	3407
METHOD 5030/8015-M Shell+MTBE							
Purgeable TPH	994.0	4.97	0.50	mg/L	12/18/1995	dld	3420
Benzene	100.8	5.04	5.00	ug/L	12/18/1995	dld	3420
Toluene	103.4	5.17	5.00	ug/L	12/18/1995	dld	3420
Ethylbenzene	103.2	5.16	5.00	ug/L	12/18/1995	dld	3420
Xylenes (Total)	101.7	15.26	15.0	ug/L	12/18/1995	dld	3420
Bromofluorobenzene (SURR)	106.0	106	100	% Rec.	12/18/1995	dld	3420

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

METHOD BLANK REPORT

Parameter	Method Blank Amount Found	Reporting Limit	Units	Date Analyzed	Analyst Initials	Run Batch Number
METHOD 5030/8015-M (Shell)						
Purgeable TPH	ND	0.05	mg/L	12/13/1995	aal	3407
Benzene	ND	0.5	ug/L	12/13/1995	aal	3407
Toluene	ND	0.5	ug/L	12/13/1995	aal	3407
Ethylbenzene	ND	0.5	ug/L	12/13/1995	aal	3407
Xylenes (Total)	ND	0.5	ug/L	12/13/1995	aal	3407
Bromofluorobenzene (SURR)	93		% Rec.	12/13/1995	aal	3407
METHOD 5030/8015-M Shell+MTBE						
Purgeable TPH	ND	0.05	mg/L	12/18/1995	dld	3420
Benzene	ND	0.5	ug/L	12/18/1995	dld	3420
Toluene	ND	0.5	ug/L	12/18/1995	dld	3420
Ethylbenzene	ND	0.5	ug/L	12/18/1995	dld	3420
Xylenes (Total)	ND	0.5	ug/L	12/18/1995	dld	3420
Methyl-tert-butyl ether	ND	2	ug/L	12/18/1995	dld	3420
Bromofluorobenzene (SURR)	91		% Rec.	12/18/1995	dld	3420

Ref: Shell 4411 Foothill Blvd., Oakland, CA./951206-D1

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike % Rec.	Matrix Spike Dup % Rec.	RPD	Spike Amount	Sample Conc.	Matrix Spike Conc.	Matrix Spike Dup. Conc.	Units	Date Analyzed	Run Batch	Sample Spiked
METHOD 5030/8015-M (Shell)											256987
Purgeable TPH	106.0	104.0	1.9	0.5	ND	0.53	0.52	mg/L	12/13/1995	3407	256987
Benzene	98.7	94.9	3.9	7.8	ND	7.7	7.4	ug/L	12/13/1995	3407	256987
Toluene	100.4	97.6	2.7	24.9	ND	25.0	24.3	ug/L	12/13/1995	3407	256987
METHOD 5030/8015-M Shell+MTBE											257014
Purgeable TPH	95.8	101.8	6.0	5.00	ND	4.79	5.09	mg/L	12/18/1995	3420	257014
Benzene	90.7	91.3	0.7	8.63	ND	7.83	7.88	ug/L	12/18/1995	3420	257014
Toluene	95.1	96.3	1.3	27.74	ND	26.38	26.70	ug/L	12/18/1995	3420	257014

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KEY TO ABBREVIATIONS and METHOD REFERENCES

<	:	Less than; When appearing in results column indicates analyte not detected at the value following. This datum supercedes the listed Reporting Limit.
*	:	Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).
ICVS	:	Initial Calibration Verification Standard (External Standard).
mean	:	Average; sum of measurements divided by number of measurements.
mg/Kg (ppm)	:	Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).
mg/L	:	Concentration in units of milligrams of analyte per liter of sample.
mL/L/hr	:	Milliliters per liter per hour.
MPN/100 mL	:	Most probable number of bacteria per one hundred milliliters of sample.
N/A	:	Not applicable.
NA	:	Not analyzed.
ND	:	Not detected; the analyte concentration is less than applicable listed reporting limit.
NTU	:	Nephelometric turbidity units.
RPD	:	Relative percent difference, 100 [Value 1 - Value 2]/mean value.
SNA	:	Standard not available.
ug/Kg (ppb)	:	Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis (parts per billion).
ug/L	:	Concentration in units of micrograms of analyte per liter of sample.
umhos/cm	:	Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

SHELL WELL MONITORING DATA SHEET

Project #: 951206-D1	Wic #: 204-5508-3400
Sampler: MD	Start Date: 12-6
Well I.D.: S-1	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 24.60 After	Depth to Water: Before 11.64 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: PVC (Grade) Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

8.4 (1 Case Volume) x 3 (Specified Volumes) = 25.3 gallons

Purging: Bailer; Disposable Bailer; Middleburg; Electric Submersible ✓; Extraction Pump; Other ____

Sampling: Bailer ✓; Disposable Bailer; Extraction Port; Other ____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
9:50	68.0	7.0	640	35.7	8	ODOR
9:52	69.0	6.8	600	142.3	17	
9:53	68.2	6.6	620	148.2	25.5	

Did Well Dewater? N If yes, gals. Gallons Actually Evacuated: 25.5

Sampling Time: 9.55 Sampling Date: 12-6-95

Sample I.D.: S-1 Laboratory: NET

Analyzed for: (TPH-G) (BTEX) (TPH-D) OTHER: MOTOR OIL

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:

SHELL WELL MONITORING DATA SHEET

Project #: 951706-D1	Wic #: 204-5508-3400
Sampler: MD	Start Date: 12-6-95
Well I.D.: S-2	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 22.02 After	Depth to Water: Before 10.52 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: ~~TOC~~ (Grade)	Other:

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

1 Case Volume	x	Specified Volumes	=	gallons
7.5	x	3	=	22.4

Purging: Bailer ~~X~~
Disposable Bailer
Middleburg
Electric Submersible X
Extraction Pump
Other_____

Sampling: Bailer X
Disposable Bailer
Extraction Port
Other_____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
9:02	70.4	7.1	1300	47.6	7.5	ODOR
9:05	72.4	6.5	1000	63.8	15.0	
9:07	72.0	6.4	1000	93.2	22.5	

Did Well Dewater? N If yes, gals. Gallons Actually Evacuated: 22.5

Sampling Time: 9:10 Sampling Date: 12-6-95

Sample I.D.: S-2 Laboratory: NET

Analyzed for: (TPH-G) (BTEX) TPH-D OTHER: /
(Circle)

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for: TPH-G BTEX TPH-D OTHER:
(Circle)

SHELL WELL MONITORING DATA SHEET

Project #: 957206-D1	Wic #: 204-5508-3400
Sampler: MD	Start Date: 12-6-95
Well I.D.: S-3	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 20.50 After	Depth to Water: Before 10.53 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: PVC (Grade) Other:	

Well Diameter	VCF	Well Diameter	VCF
1"	0.04	6"	1.47
2"	0.16	8"	2.61
3"	0.37	10"	4.08
4"	0.65	12"	5.87
5"	1.02	16"	10.43

6.5 (1 Case Volume) x 3 (Specified Volumes) = 19.5 gallons

Purging: Bailer
Disposable Bailer
Middleburg
Electric Submersible X
Extraction Pump
Other_____

Sampling: Bailer X
Disposable Bailer
Extraction Port
Other_____

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
9:28	69.6	7.2	600	42.9	6.5	ODOR
9:30	70.0	6.8	580	43.7	13.0	
9:31	69.2	6.6	580	77.5	19.5	

Did Well Dewater? N If yes, gals. Gallons Actually Evacuated: 19.5

Sampling Time: 9:35 Sampling Date: 12-6-95

Sample I.D.: S-3 Laboratory: NET

Analyzed for: TPH-G BTEX TPH-D OTHER: (Circle) O O

Duplicate I.D.: DUP @ 9:40 Cleaning Blank I.D.: EB @ 9:20

Analyzed for: TPH-G BTEX TPH-D OTHER: (Circle)