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8:15 am, May 03, 2007

Alameda County Environmental Health



May 1, 2007

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Ms. Donna Drogos Supervising Hazardous Materials Specialist Alameda Clara Health Care Services 1131 Harbor bay Parkway Alameda, CA 94502-6577

Re: Quarterly Report Transmittal First Quarter – 2007 76 Service Station #3135 845 66th Avenue Oakland, Alameda County, CA

Dear Ms. Drogos:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call me at (916) 558-7604.

Sincerely,

2-A-2

Eric G. Hetrick Site Manager Risk Management & Remediation



1590 Solano Way #A Concord, CA 94520

925.688.1200 PHONE 925.688.0388 FAX

www.TRCsolutions.com

May 2, 2007

Mr. Fillmore C. Marks Coliseum Business Center 505 Sansome, Suite 1400 San Francisco, CA 94111

RE:

QUARTERLY STATUS REPORT – FIRST QUARTER 2007 76 STATION #3135 845 66th AVENUE OAKLAND, CALIFORNIA

Dear Mr. Marks:

On behalf of ConocoPhillips Company (ConocoPhillips), TRC is please to provide you two copies of the Quarterly Status Report covering the First Quarter 2007 for 76 station #3135 located 845 66th Avenue, Oakland, California (formerly 6535 San Leandro Street). The report documents ongoing groundwater monitoring activities at the site. The monitoring well on your property is designated as MW-11. Currently, the well is monitored and sampled on a semi-annual basis, during the first and third quarters. The well was sampled this quarter. TRC will notify you of any changes or modifications to the monitoring schedule.

Should you have questions regarding the report, please do not hesitate to call me at (925) 688-2488.

Sincerely, TRC

Keith Woodburne, P.G. Senior Project Manager

Attachments: Quarterly Status Report – First Quarter 2007 (TRC, April 26, 2007) – 2 copies

cc: Eric Hetrick, ConocoPhillips (electronic upload only)



1590 Solano Way #A Concord, CA 94520

925.688.1200 PHONE 925.688.0388 FAX

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April 26, 2007

TRC Project No. 42013814

Ms. Donna Drogos Supervising Hazardous Materials Specialist Alameda County Health Care Services 1131 Harbor Bay Parkway Alameda, CA 94502-6577

RE: Quarterly Status Report - First Quarter 2007 76 Station #3135, 845 66th Avenue, Oakland, California Alameda County

Dear Ms. Drogos:

On behalf of ConocoPhillips Company (ConocoPhillips), TRC is submitting the First Quarter 2007 Status Report for the subject site located on the northwest corner of San Leandro Street and 66th Avenue in Oakland, California. Station facilities currently include two gasoline underground storage tanks (USTs), a 550-gallon waste oil UST, three dispenser islands under canopies, and a service station building. The product dispensers utilize a balanced vapor recovery system.

PREVIOUS ASSESSMENTS

Historical data indicate that the site has been a service station since 1947. Renovation of the site first occurred in 1967, when the size of the site expanded to its current configuration.

1989: Two 10,000-gallon gasoline USTs, one 280-gallon waste oil UST and product piping were removed from the site. Confirmation soil samples collected from the UST pit indicated low residual maximum concentrations of Total Petroleum Hydrocarbons as gasoline (TPH-g), benzene, and Total Oil and Grease (TOG). After confirmation soil sampling, approximately 5,000 gallons of groundwater was removed from the UST pit and disposed offsite. A groundwater sample was collected and analyzed after recharge of the UST pit and contained TPH-g at 7,900 parts per billion (ppb) and benzene at 850 ppb. Confirmation soil samples collected from the product piping trench indicated low maximum residual concentrations of TPH-g and benzene.

April 1990: Two shallow soil borings were advanced and three groundwater monitoring wells were installed to depths of approximately 22 feet below ground surface (bgs).

August 1990: Three groundwater-monitoring wells (MW-4 through MW-6) were installed.

January 1991: A hydropunch survey was performed at the site.

QSR – First Quarter 2007 76 Service Station #3135, Oakland, California April 26, 2007 Page 2

March 1991: The pre-1967 UST pit was over-excavated, and two concrete slabs were removed from depths of approximately 8.5 and 10 feet bgs. Approximately 2,000 cubic yards of impacted soil was removed from the site and properly disposed. Over-excavation was limited by existing product piping. Confirmation soil samples from the former UST pit indicated low to moderate residual concentrations of TPH-g. Approximately 20,000 gallons of groundwater were pumped from the former UST pit prior to backfilling and properly disposed.

September 1992: Three offsite groundwater monitoring wells were installed in the streets.

April 1993: One groundwater monitoring well was installed at the site.

August 1998: Oxygen Releasing Compound (ORC) was installed in monitoring well MW-6 to assist with biological attenuation of hydrocarbon compounds. Starting in 1999, the following bioattenuation parameters have been measured at the site: nitrate, sulfate, ferrous iron, dissolved oxygen, and, oxidation-reduction potential. According to Gettler-Ryan, Inc.'s (GR) Annual Monitoring and Sampling Report dated April 19, 2001, review of these parameters indicates that bioattenuation is occurring at the site.

July 2001: One offsite well boring was installed to a depth of 20 feet bgs.

October 2003: Site environmental consulting responsibilities were transferred to TRC.

SENSITIVE RECEPTORS

February 27, 2006: TRC completed a sensitive receptor survey for the site. According to the California Department of Water Resources (DWR) records, no water supply wells were located within a one-half mile radius of the Site. Surface water bodies within a one-half mile of the Site include Damon Slough and Lion Creek, located approximately 775 feet south and 525 feet southeast of the site, respectively.

MONITORING AND SAMPLING

Currently, seven onsite and four offsite wells are monitored semi-annually. All eleven wells were gauged and sampled this quarter. The groundwater gradient flow direction is toward the south at a calculated hydraulic gradient of 0.012 feet per foot. Historical groundwater flow directions have been quite variable at the site. A graph of historical groundwater flow directions is included in this report.

CHARACTERIZATION STATUS

Total petroleum hydrocarbons as gasoline (TPH-g) were detected in three of the eleven wells sampled, with a maximum concentration of 2,400 micrograms per liter (μ g/l) in onsite well MW-6. Benzene was detected in two of the eleven wells sampled, with a concentration of 9.4 μ g/l in onsite well MW-6. MTBE was detected in six of the eleven wells sampled, with a maximum concentration of 31 μ g/l in onsite well MW-2.



REMEDIATION STATUS

Remediation is not currently being conducted at the site.

RECENT CORRESPONDENCE

No correspondence this quarter.

CURRENT QUARTER ACTIVITIES

March 20, 2007: TRC performed groundwater monitoring and sampling this quarter. Wastewater generated from well purging and equipment cleaning was stored at TRC's groundwater monitoring facility in Concord, California, and transported by Onyx to the ConocoPhillips Refinery in Rodeo, California, for treatment and disposal.

CONCLUSIONS AND RECOMMENDATIONS

TRC will follow up with the ACHCS regarding the February 27, 2006 Addendum to the SCM and the request for No Further Action until all questions have been resolved, and a clear path forward is determined. However, to expedite this process, TRC requests a meeting with the ACHCS to finalize questions or issues related to the SCM and RBCA.

In addition, TRC recommends continuing semi-annual monitoring and sampling to assess plume stability and concentration trends at key wells pending site closure.

If you have any questions regarding this report, please call me at (925) 688-2488.

Sincerely,

Keith Woodburne, P.G. Senior Project Manager

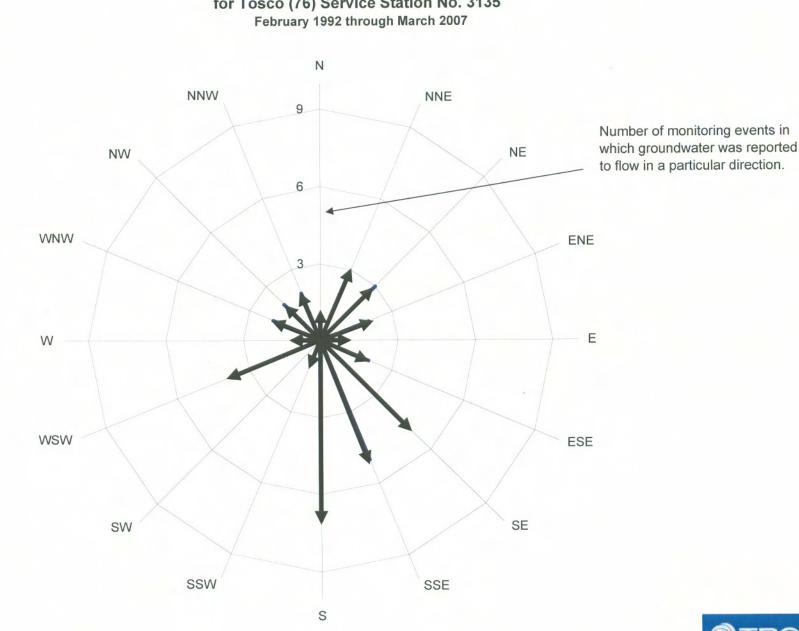
Attachments:

ASTERED GEOLOGIA KEITH L. WOODBURNE No. 7807 TH. OF CALIFORNIA

Semi-Annual Monitoring Report, October 2006 through March 2007 (TRC, April 13, 2007) Historical Groundwater Flow Directions – February 1992 through March 2007

cc: Eric Hetrick, ConocoPhillips (electronic upload only)





Historical Groundwater Flow Directions for Tosco (76) Service Station No. 3135





21 Technology Drive Irvine, CA 92618

949.727.9336 PHONE 949.727.7399 Fax

www.TRCsolutions.com

- DATE: April 13, 2007
- TO: ConocoPhillips Company 76 Broadway Sacramento, CA 95818

ATTN: MR. ERIC HETRICK

- SITE: 76 STATION 3135 845 66th AVENUE OAKLAND, CALIFORNIA
- RE: SEMI-ANNUAL MONITORING REPORT OCTOBER 2006 THROUGH MARCH 2007

Dear Mr. Hetrick,

Please find enclosed our Semi-Annual Monitoring Report for 76 Station 3135, located at 845 66th Avenue, Oakland, California. If you have any questions regarding this report, please call us at (949) 727-9336.

Sincerely,

TRC

Anju Farfan Groundwater Program Operations Manager

CC: Mr. Keith Woodburne, TRC (2 copies)

Enclosures 20-0400/3135R07.QMS

SEMI-ANNUAL MONITORING REPORT OCTOBER 2006 THROUGH MARCH 2007

76 STATION 3135 845 66th Avenue Oakland, California

Prepared For:

Mr. Eric Hetrick CONOCOPHILLIPS COMPANY 76 Broadway Sacramento, California 95818

By: No. PG3537

Senior Project Geologist, Irvine Operations April 11, 2007



	LIST OF ATTACHMENTS
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table KeyContents of TablesTable 1: Current Fluid Levels and Selected Analytical ResultsTable 1a: Additional Current Analytical ResultsTable 2: Historic Fluid Levels and Selected Analytical ResultsTable 2a: Additional Historic Analytical Results
Figures	 Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map Figure 4: Dissolved-Phase Benzene Concentration Map Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time Benzene Concentrations vs. Time
Field Activities	General Field Procedures Field Monitoring Data Sheet – 03/20/07 Groundwater Sampling Field Notes – 03/20/07
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

Summary of Gauging and Sampling Activities October 2006 through March 2007 76 Station 3135 845 66th Avenue Oakland, CA

Project Coordinator: Eric Hetrick Telephone: 916-588-7604	Water Sampling Contractor: TRC Compiled by: Christina Carrillo
Date(s) of Gauging/Sampling Event: 03 /	
Sample Points	
Liquid Phase Hydrocarbons (LPH)	
Wells with LPH: 0 Maximum thicknes LPH removal frequency: n/a Treatment or disposal of water/LPH: n/a	Method: n/a
Hydrogeologic Parameters	
Depth to groundwater (below TOC): N Average groundwater elevation (relative to Average change in groundwater elevation Interpreted groundwater gradient and flow Current event: 0.012 ft/ft, south Previous event: 0.001 ft/ft, east (0	o available local datum): -1.58 feet since previous event: 1.31 feet v direction:
Selected Laboratory Results	
Wells with detected Benzene: 2 Maximum reported benzene concentrat	Wells above MCL (1.0 μg/l): 2 tion: 9.4 μg/l (MW-6)
Wells withTPH-G by GC/MS3Wells withMTBE 8260B6	Maximum: 2,400 µg/l (MW-6) Maximum: 31 µg/l (MW-2)

Notes:

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

~

TABLES

TABLE KEY

STANDARD AE	BREV	IATIONS
=		nalyzed, measured, or collected
LPH =		l-phase hydrocarbons
Trace =		han 0.01 foot of LPH in well
μg/1 =		pgrams per liter (approx. equivalent to parts per billion, ppb)
mg/l =		grams per liter (approx. equivalent to parts per million, ppm)
ND< =		etected at or above laboratory detection limit
TOC =		f casing (surveyed reference elevation)
	P	
ANALYTES		
BTEX	=	benzene, toluene, ethylbenzene, and (total) xylenes
DIPE		di-isopropyl ether
ETBE	=	ethyl tertiary butyl ether
MTBE	===	methyl tertiary butyl ether
PCB	=	polychlorinated biphenyls
PCE		tetrachloroethene
TBA	=	tertiary butyl alcohol
TCA		trichloroethane
TCE	=	trichloroethene
TPH-G		total petroleum hydrocarbons with gasoline distinction
TPH-G (GC/MS)	=	total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B
TPH-D		total petroleum hydrocarbons with diesel distinction
TRPH	=	total recoverable petroleum hydrocarbons
TAME		tertiary amyl methyl ether
1,1-DCA	=	1,1-dichloroethane
1,2-DCA	=	1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1 -D CE	=	1,1-dichloroethene
1, 2-D CE	=	1,2-dichloroethene (cis- and trans-)

NOTES

- 1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
- 2. Groundwater elevations for wells with LPH are calculated as: <u>Surface Elevation Measured Depth to Water + (Dp x LPH Thickness</u>), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- 3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
- 4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
- 6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
- 7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
- 8. Groundwater vs. Time graphs may be corrected for apparent level changes due to re-survey.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 3135 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Contents of Tables 1 and 2 Site: 76 Station 3135

Current Event

Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Comments
Table 1a	Well/ Date	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrous	Nitrate	Sulfate	Pre-purge Dissolved Oxygen	Pre-purge ORP	
Historic D	ata														
Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)		Comments
Table 2a	Well/ Date	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrous	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP

Table 1 CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS March 20, 2007 76 Station 3135

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation		TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-1 03/20/01	7 4.96	6.45	0.00	-1.49	1.25		300	ND<0.50	ND<0.50	ND<0.50	ND<0.50		2.6	
MW-2 03/20/01	7 3.56	5.17	0.00	-1.61	1.22		2100	2.2	ND<0.50	62	52		31	
MW-3 03/20/07	7 3.12	5.25	0.00	-2.13	0.57		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	/	3.2	
MW-4 03/20/07	7 5.01	4.16	0.00	0.85	3.58		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-5 03/20/07	7 4.31	5.77	0.00	-1.46	1.19		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		0.62	
MW-6 03/20/07	7 4.05	5.82	0.00	-1.77	1.20		2400	9.4	ND<2.5	160	290		28	
MW-7 03/20/07	7 4.45	6.04	0.00	-1.59	1.16		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-8 03/20/07	7 4.43	6.37	0.00	-1.94	0.86		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-9 03/20/07	7 4.60	5.97	0.00	-1.37	1.28		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-10 03/20/07	7 2.69	4.88	0.00	-2.19	1.89				ND<0.50				3.7	
MW-11 03/20/07	7 2.63	5.28	0.00	-2.65	0.25		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	

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Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Pre-purge Dissolved Oxygen	Pre-purge ORP	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mg/l)	(mV)	
MW-1 03/20/07		 ,	ND<250						4700	ND<0.10	26	0.84	-97	
MW-2 03/20/07			ND<250						64000	ND<0.10	2.7	0.82	-118	
MW-3 03/20/07			ND<250						7900	ND<0.10	95	0.70	-102	
MW-4 03/20/07			ND<250						540	7.3	40	5.69	-59	
MW-5 03/20/07			ND<250						4800	0.71	54	4.55	-57	
MW-6 03/20/07			ND<1200						6700	ND<0.10	38	0.87	-94	
MW-7 03/20/07			ND<250						3900	ND<0.10	25	3.39	-71	
MW-8 03/20/07			ND<250						ND<100	ND<0.10	45	6.37	5	
MW-9 03/20/07			ND<250						320	7.0	26	1.40	1	
MW-10 03/20/07			ND<250						990	ND<0.10	36	6.90	30	
MW-11 03/20/07	66	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50				1.03	-27	

Table 1 aADDITIONAL CURRENT ANALYTICAL RESULTS76 Station 3135

Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS May 1990 Through March 2007 76 Station 3135

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-1														
05/11/9	90		0.00			22000		590	42	1200	3600			
08/28/9	90		0.00			1700		140	1.4	180	150			
11/26/9	90		0.00			2900		160	2.3	330	320			
02/21/9	91		0.00			26000		280	39	1200	1900			
08/05/9	91		0.00			1200		95	6.2	230	80			
11/05/9	91		0.00			4900		80	ND	150	160			
02/07/9	92		0.00			220		2.1	ND	10	16			
05/05/9	92		0.00			310		5.7	ND	7.1	15			
08/03/9	92		0.00			980		22	0.69	77	82			
11/03/9	92		0.00			1100		28	ND	80	78			
02/03/9	93		0.00			94		ND	ND	1.4	1.6			
03/01/9	93 5.18	7.30	0.00	-2.12										
04/01/9	5.18	7.12	0.00	-1.94	0.18									
05/17/9	93 5.18	8.25	0.00	-3.07	-1.13	960		39	ND	57	60			
06/15/9	5.18													Inaccessible
07/14/9	93 5.18	9.48	0.00	-4.30										
08/13/9	5.18	10.00	0.00	-4.82	-0.52	860		3.5	ND	17	20			
09/13/9	5.18	10.40	0.00	-5.22	-0.40									
10/14/9	5.18	10.73	0.00	-5.55	-0.33									
11/11/9	4.99	10.80	0.00	-5.81	-0.26	930		7.3	ND	25	19			
12/14/9	93 4.99	9.50	0.00	-4.51	1.30									
01/10/9	94 4.99	9.80	0.00	-4.81	-0.30									
02/10/9	4.99	8.58	0.00	-3.59	1.22	170		0.9	2.3	ND	ND			

Page 1 of 22

Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS May 1990 Through March 2007

76 Station 3135

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
03/14/9		7.73	0.00	-2.74	0.85									
04/23/9		8.28	0.00	-3.29	-0.55									
05/05/9		8.11	0.00	-3.12	0.17	96		ND	ND	ND	ND			
06/07/9	4 4.99	8.09	0.00	-3.10	0.02									
07/05/9	4 4.99	8.43	0.00	-3.44	-0.34									
08/02/9	4 4.99	8.76	0.00	-3.77	-0.33	700		13	0.62	2	3.6			
11/07/9	4 4.99	8.26	0.00	-3.27	0.50	890		16	ND	31	21			
12/03/9	4 4.99	6.59	0.00	-1.60	1.67									
01/10/9	5 4.99	6.12	0.00	-1.13	0.47									
02/01/9	5 4.99	6.04	0.00	-1.05	0.08	120		1.7	ND	ND	ND			
03/03/9	5 4.99	6.73	0.00	-1.74	-0.69									
05/02/9	5 4.99	6.57	0.00	-1.58	0.16	460		14	ND	14	13			
08/01/9	5 4.99	7.70	0.00	-2.71	-1.13	190		4	ND	3.7	2.4			
11/01/9	5 4.99	9.08	0.00	-4.09	-1.38	160		2.5	ND	0.82	0.57	280		
02/01/9	6 4.99	6.22	0.00	-1.23	2.86	240		8.7	2	ND	0.66	250		
02/04/9	7 4.99	8.48	0.00	-3.49	-2.26	120		0.58	ND	ND	ND	150		
02/05/9	8 4.99	5.50	0.00	-0.51	2.98	130		1.3	ND	2.7	11	220		
02/04/9	9 4.99	6.58	0.00	-1.59	-1.08	1600		74	16	ND	ND	680	850	
02/12/9	9													
02/02/0	0 4.99	6.69	0.00	-1.70		174		5.70	1.41	ND	ND	839	787	
03/05/0	1 4.99	6.58	0.00	-1.59	0.11	510		12.7	0.875	2.57	ND	572	585	
08/10/0	1 4.99	7.31	0.00	-2.32	-0.73									
02/22/0	2 4.96	6.25	0.00	-1.29	1.03	910		2	ND<1.0	2.3	ND<1.0	410	500	
03/10/0	3 4.96	6.89	0.00	-1.93	-0.64		ND<500	ND<5.0	ND<5.0	ND<5.0	ND<10		480	

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76 Station 3135

Date Sampled	Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
02/05/0		6.40	0.00	-1.44	0.49		600		ND<0.50		2.7		36	
08/26/0		7.60	0.00	-2.64	-1.20		290	ND<0.5	ND<0.5	ND<0.5	ND<1		4.6	
02/14/0		6.53	0.00	-1.57	1.07		230	ND<0.50	ND<0.50	ND<0.50	ND<1.0		26	
09/27/0		7.93	0.00	-2.97	-1.40		190	ND<0.50	ND<0.50	ND<0.50	ND<1.0		1.2	
03/27/0		5.41	0.00	-0.45	2.52		460	ND<0.50	ND<0.50	0.91	ND<1.0		4.7	
09/20/0	6 4.96	7.70	0.00	-2.74	-2.29		220	ND<0.50	ND<0.50	ND<0.50	ND<0.50		1.8	
03/20/0	4.96	6.45	0.00	-1.49	1.25		300	ND<0.50	ND<0.50	ND<0.50	ND<0.50		2.6	
MW-2														
05/11/9	0		0.00			65000		3300	3300	4100	12000			
08/28/9	0		0.00			27000		2600	1300	1900	3000			
11/26/9	0		0.00			15000		1600	450	1100	2100			
02/21/9	1		0.00			3400		160	61	200	490			
08/05/9	1		0.00			33000		2900	190	3400	7900			
11/05/9	1		0.00			110000		4200	200	3400	8600			
02/07/9	2		0.00	·		11000		1400	30	1900	1400			
05/05/9	2		0.00			26000		2300	110	2700	6900			
08/03/9	2		0.00			37000		4500	480	3300	9700			
11/03/9	2		0.00			40000		5600	130	3000	6100			
02/03/9	3		0.00			9300		780	68	830	1200			
03/01/9		5.92	0.00	-2.09										
04/01/9		5.76	0.00	-1.93	0.16									
05/17/9		7.08	0.00	-3.25	-1.32	46000		4400	510	2900	9900			
06/15/9		7.02	0.00	-3.19	0.06									
07/14/9		8.13	0.00	-4.30	-1.11									
0//14/9	5 5.05	0.15	0.00	-4.50	-1.11									

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Date Sampled		Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
 	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
08/13/9		8.64	0.00	-4.81	-0.51	44000		5100	600	2900	8500			
09/13/9		9.00	0.00	-5.17	-0.36									
10/14/9		9.03	0.00	-5.20	-0.03									
11/11/9		9.22	0.00	-5.65	-0.45	36000		4800	970	3000	8100			
12/14/9		8.05	0.00	-4.48	1.17									
01/10/9		8.29	0.00	-4.72	-0.24									
02/10/9	4 3.57	6.93	0.00	-3.36	1.36	12000		1000	17	880	940			
03/14/9	4 3.57	6.41	0.00	-2.84	0.52									
04/23/9	4 3.57	6.66	0.00	-3.09	-0.25									
05/05/9	4 3.57	6.38	0.00	-2.81	0.28	36000		3200	670	2700	9600			
06/07/9	4 3.57	6.33	0.00	-2.76	0.05									
07/05/9	4 3.57	6.52	0.00	-2.95	-0.19		'							
08/02/9	4 3.57	6.75	0.00	-3.18	-0.23	32000		2400	2200	2900	12000			
11/07/9	4 3.57	6.04	0.00	-2.47	0.71	49000		1700	2000	3000	10000			
12/03/94	4 3.57	4.95	0.00	-1.38	1.09									
01/10/9	5 3.57	4.59	0.00	-1.02	0.36									
02/01/9	5 3.57	4.54	0.00	-0.97	0.05	9300		300	210	630	2600			
03/03/9	5 3.57	5.17	0.00	-1.60	-0.63									
05/02/9	5 3.57	5.03	0.00	-1.46	0.14	5600		150	ND	150	180			
08/01/9	5 3.57	6.16	0.00	-2.59	-1.13	13000		700	140	1400	5500			
11/01/9	5 3.57	7.30	0.00	-3.73	-1.14	18000		490	110	1300	4600	190		
02/01/9	6 3.57	4.57	0.00	-1.00	2.73	22000		470	77	1400	5900	ND		
02/04/9	7 3.57	7.10	0.00	-3.53	-2.53	100		ND	0.89	ND	ND	81		
02/05/9	8 3.57	4.12	0.00	-0.55	2.98	330		2.6	2.6	17	58	5.5		

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS May 1990 Through March 2007

76 Station 3135

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
• <u>••</u> •	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
08/28/9	3.57	6.26	0.00	-2.69	-2.14									
02/04/9	3.57	5.01	0.00	-1.44	1.25	ND		ND	0.54	0.6	1.5	19	16	
02/12/9	99													
02/02/0	0 3.57	5.35	0.00	-1.78		ND		ND	ND	ND	ND	163	150	
03/05/0	3.57	5.26	0.00	-1.69	0.09	658		5.53	ND	70	152	108		
08/10/0	3.57	6.03	0.00	-2.46	-0.77									
02/22/0	3.56	4.81	0.00	-1.25	1.21	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	16	18	
03/10/0	3.56	6.72	0.00	-3.16	-1.91		430	2.8	ND<0.50	48	76		68	
02/05/0	3.56	4.65	0.00	-1.09	2.07		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		10	
08/26/0	4 3.56	5.86	0.00	-2.30	-1.21		210	ND<0.5	ND<0.5	0.62	1.1		1.7	
02/14/0	5 3.56	5.39	0.00	-1.83	0.47		290	ND<0.50	ND<0.50	1.8	1.9		5.7	
09/27/0	5 3.56	6.53	0.00	-2.97	-1.14		580	0.91	ND<0.50	16	21		45	
03/27/0	6 3.56	5.25	0.00	-1.69	1.28		1800	4.3	ND<0.50	81	84		32	
09/20/0	6 3.56	6.39	0.00	-2.83	-1.14		520	ND<0.50	ND<0.50	2.8	1.9		32	
03/20/0	3.56	5.17	0.00	-1.61	1.22		2100	2.2	ND<0.50	62	52	-	31	
MW-3														
05/11/9	0		0.00			ND		ND	ND	ND	ND			
08/28/9	0		0.00			ND	·	ND	ND	ND	0.7			
11/26/9	0		0.00			ND		ND	ND	ND	ND			
02/21/9	1		0.00			ND		ND	ND	ND	0.64			
08/05/9	1		0.00		-	ND		ND	ND	ND	ND			
11/05/9	1		0.00			31		ND	ND	ND	0.65			
02/07/9	2		0.00			ND		ND	ND	ND	ND			
05/05/9	2		0.00	'		ND		ND	ND	0.43	1.8			
								D	600					

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS May 1990 Through March 2007 76 Station 3135

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
B 100 B 1 1 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-3														
08/03/9			0.00			ND		ND	ND	ND	ND			
11/03/9			0.00			ND		ND	ND	ND	ND			
02/03/9	93		0.00			ND		ND	ND	ND	ND			
03/01/9	3.30	4.84	0.00	-1.54										
04/01/9	3.30	4.60	0.00	-1.30	0.24									
05/17/9	3.30	5.47	0.00	-2.17	-0.87	ND		ND	ND	ND	ND			
06/15/9	3.30	5.57	0.00	-2.27	-0.10		~~							
07/14/9	3.30	6.92	0.00	-3.62	-1.35									
08/13/9	3.30	7.85	0.00	-4.55	-0.93	ND		ND	ND	ND	ND			
09/13/9	3.30	8.42	0.00	-5.12	-0.57	"								
10/14/9	3.30	8.90	0.00	-5.60	-0.48									
11/11/9	3 3.12	8.92	0.00	-5.80	-0.20	ND		ND	ND	ND	ND			
12/14/9	3 3.12	7.36	0.00	-4.24	1.56									
01/10/9	3.12	7.54	0.00	-4.42	-0.18									
02/10/9	3.12	6.23	0.00	-3.11	1.31	ND		ND	ND	ND	0.84			
03/14/9	3.12	5.56	0.00	-2.44	0.67									
04/23/9	3.12	7.72	0.00	-4.60	-2.16									
05/05/9	4 3.12	5.50	0.00	-2.38	2.22	62		ND	ND	ND	ND			
06/07/9	4 3.12	5.35	0.00	-2.23	0.15									
07/02/9	4 3.12	5.46	0.00	-2.34	-0.11									
08/02/9	3.12	5.84	0.00	-2.72	-0.38	150		ND	ND	ND	ND			
11/07/9	3.12	6.05	0.00	-2.93	-0.21	94		ND	ND	ND	ND			
12/03/9	4 3.12	4.51	0.00	-1.39	1.54									
01/10/9	5 3.12	3.82	0.00	-0.70	0.69									

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS May 1990 Through March 2007

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	Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
		(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
		continued													
	02/01/95		3.84	0.00	-0.72	-0.02	100		ND	ND	ND	ND			
	03/03/95		4.27	0.00	-1.15	-0.43	`								
	05/02/95		4.11	0.00	-0.99	0.16	360		ND	ND	ND	ND			
	08/01/95		5.10	0.00	-1.98	-0.99	ND		ND	ND	ND	ND			
	11/01/95		6.65	0.00	-3.53	-1.55	ND		ND	ND	ND	ND	200		
	02/01/96		4.29	0.00	-1.17	2.36	ND		ND	ND	ND	ND	190		
	02/04/97		6.43	0.00	-3.31	-2.14	ND		ND	ND	ND	ND	ND		
	02/05/98		4.68	0.00	-1.56	1.75	ND		ND	ND	ND	ND	490		
	02/04/99		4.62	0.00	-1.50	0.06	ND		ND	ND	ND	ND	480	530	
	02/12/99								*						
	02/02/00		5.16	0.00	-2.04		ND		ND	ND	ND	ND	250	346	
	03/05/01		5.07	0.00	-1.95	0.09	ND		ND	ND	ND	ND	167		
	08/10/01		5.82	0.00	-2.70	-0.75									
	02/22/02	3.12	4.58	0.00	-1.46	1.24	ND<50	·	ND<0.50	ND<0.50	ND<0.50	ND<0.50	240	280	
	03/10/03	3.12	4.73	0.00	-1.61	-0.15		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		100	
	02/05/04	3.12	4.20	0.00	-1.08	0.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		11	
	08/26/04	3.12	5.61	0.00	-2.49	-1.41		ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1		2.9	
	02/14/05	3.12	4.98	0.00	-1.86	0.63		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		5.2	
	09/27/05	3.12	6.05	0.00	-2.93	-1.07		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.6	
	03/27/06	3.12	5.22	0.00	-2.10	0.83		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.3	
	09/20/06	3.12	5.82	0.00	-2.70	-0.60		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		4.3	
	03/20/07	3.12	5.25	0.00	-2.13	0.57		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		3.2	
I	MW-4														
	08/28/90						62000		810	72	4400	4600			
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
11/26/						49000		360	36	3800	11000			
02/21/9				,		33000		210	21	3800	12000			
08/05/9						37000		310	70	3600	9700			
11/05/9						140000		320	ND	4800	13000			
02/07/9						8100		24	4.9	1800	3200			
05/05/9	92					15000		82	12	2000	5600			
08/03/9	92					24000		61	ND	2100	5400			
11/03/9	92					36000		69	ND	3000	7400			
02/03/9	93					370		2.6	ND	1.2	53			
03/01/9	5.27	7.63	0.00	-2.36		·								
04/01/9	5.27	7.25	0.00	-1.98	0.38									
05/17/9	5.27	8.46	0.00	-3.19	-1.21	2500		ND	ND	170	410			
06/15/9	5.27	9.00	0.00	-3.73	-0.54									
07/14/9	5.27	9.74	0.00	-4.47	-0.74									
08/13/9	5.27	10.23	0.00	-4.96	-0.49	19000		ND	ND	1600	4100			
09/13/9	5.27	10.62	0.00	-5.35	-0.39									
10/14/9	5.27	10.84	0.00	-5.57	-0.22									
11/11/9	4.93	10.88	0.00	-5.95	-0.38	16000		110	12	1800	3800			
12/14/9	4.93	9.60	0.00	-4.67	1.28									
01/10/9	4 4.93	9.92	0.00	-4.99	-0.32									
02/10/9	4 4.93	8.79	0.00	-3.86	1.13	830		3.5	1.4	36	80			
03/14/9	4 4.93	7.91	0.00	-2.98	0.88									
04/23/9	4 4.93	8.41	0.00	-3.48	-0.50									
05/05/9	4 4.93	8.27	0.00	-3.34	0.14	6900		17	ND	480	1300			

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-4	continued													
06/07/9	4.93	8.27	0.00	-3.34	0.00									
07/05/9	4.93	8.58	0.00	-3.65	-0.31									
08/02/9	4.93	8.91	0.00	-3.98	-0.33	17000		38	ND	1800	4300			
11/07/9	4.93	8.64	0.00	-3.71	0.27	20000		84	17	1500	3000			
12/03/9	4.93	6.78	0.00	-1.85	1.86									
01/10/9	95 4.93	6.35	0.00	-1.42	0.43									
02/01/9	95 4.93	5.73	0.00	-0.80	0.62	ND		ND	ND	ND	ND			
03/03/9	4.93	6.82	0.00	-1.89	-1.09									
05/02/9	4.93	5.74	0.00	-0.81	1.08	5400		36	ND	130	710			
08/01/9	4.93	7.78	0.00	-2.85	-2.04	7900		21	ND	210	860			
11/01/9	4.93	9.16	0.00	-4.23	-1.38	4900		12	ND	190	710	210		
02/01/9	6 4.93	4.64	0.00	0.29	4.52	91		2.7	ND	1.2	6.8	7.8		
02/04/9	4.93	8.65	0.00	-3.72	-4.01	130		0.58	ND	ND	ND	150		
02/05/9	4.93		0.00											Paved Over
02/04/9	9 4.93	4.04	0.00	0.89		ND		ND	ND	ND	ND	ND		
02/12/9	9													
02/02/0	0 4.93	4.07	0.00	0.86		ND		ND	ND	ND	ND	ND		
03/05/0	4.93	4.14	0.00	0.79	-0.07	ND		ND	ND	ND	ND	2.55		
08/10/0	4.93	4.77	0.00	0.16	-0.63									
02/22/0	2 5.01	3.87	0.00	1.14	0.98	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
03/10/0	3 5.01	4.12	0.00	0.89	-0.25		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
02/05/0	4 5.01	5.30	0.00	-0.29	-1.18		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
08/26/0	4 5.01	7.68	0.00	-2.67	-2.38		ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1		0.50	
02/14/0	5 5.01	5.33	0.00	-0.32	2.35	·	240	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-4	continued													
09/27/0	5.01	7.97	0.00	-2.96	-2.64		- 300	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/27/0	5.01	5.31	0.00	-0.30	2.66		230	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/20/0	5.01	7.74	0.00	-2.73	-2.43		490	ND<0.50	ND<0.50	0.52	ND<0.50		ND<0.50	
03/20/0	5.01	4.16	0.00	0.85	3.58		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-5														
08/28/9	00					ND		ND	ND	ND	1.2			
11/26/9	0					ND		ND	ND	ND	ND			
02/21/9						56		ND	ND	ND	4.7			
08/05/9		'				ND		ND	ND	ND	ND			
11/05/9						ND		ND	ND	ND	ND			
02/07/9	2					ND		ND	ND	0.36	0.94			
05/05/9	2					ND		ND	ND	0.42	1.4			
08/03/9	2					ND		ND	ND	ND	ND			
11/03/9	2					ND		ND	ND	ND	ND			
02/03/9	3					ND		ND	ND	ND	ND			
03/01/9	3 4.61	6.68	0.00	-2.07										
04/01/9	3 4.61	6.51	0.00	-1.90	0.17									
05/17/9	3 4.61	7.75	0.00	-3.14	-1.24	ND		ND	ND	ND	ND			
06/15/9	3 4.61	8.18	0.00	-3.57	-0.43									
07/14/9	3 4.61	8.98	0.00	-4.37	-0.80									
08/13/9	3 4.61	9.49	0.00	-4.88	-0.51	ND		ND	ND	ND	ND			
09/13/9	3 4.61	9.88	0.00	-5.27	-0.39									
10/14/9	3 4.61	10.04	0.00	-5.43	-0.16									
11/11/9	3 4.27	10.13	0.00	-5.86	-0.43	ND		ND	ND	ND	ND			
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
· · · · · · · · · · · · · · · · · · ·	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-5	continued											· · · · · · · · · · · · · · · · · · ·		
12/14/9	4.27	8.85	0.00	-4.58	1.28									
01/10/9	4.27	9.10	0.00	-4.83	-0.25									
02/10/9	4.27	7.71	0.00	-3.44	1.39	ND	,	ND	ND	ND	0.59			
03/14/9	4 4.27	7.02	0.00	-2.75	0.69									
04/23/9	4 4.27	7.57	0.00	-3.30	-0.55									
05/05/9	4 4.27	7.38	0.00	-3.11	0.19									Sampled semi-annually
06/07/9	4 4.27	7.39	0.00	-3.12	-0.01									
07/05/9	4 4.27	7.72	0.00	-3.45	-0.33									
08/02/9	4 4.27	8.05	0.00	-3.78	-0.33	ND		ND	ND	ND	ND			
11/07/9	4 4.27	7.56	0.00	-3.29	0.49									
12/03/9	4 4.27	5.80	0.00	-1.53	1.76									
01/10/9	5 4.27	5.37	0.00	-1.10	0.43									
02/01/9	5 4.27	5.24	0.00	-0.97	0.13	ND		ND	ND	ND	ND			
03/03/9	5 4.27	5.99	0.00	-1.72	-0.75									
05/02/9	5 4.27	5.85	0.00	-1.58	0.14									
08/01/9	5 4.27	7.00	0.00	-2.73	-1.15	ND		ND	ND	ND	ND			
11/01/9	5 4.27	8.40	0.00	-4.13	-1.40									
02/01/9	6 4.27	5.45	0.00	-1.18	2.95	ND		ND	ND	ND	ND	0.72		
02/04/9	7 4.27	7.82	0.00	-3.55	-2.37	ND		ND	ND	ND	ND	ND		
02/05/9	8 4.27	3.85	0.00	0.42	3.97	ND		ND	ND	ND	ND	490		
02/04/9	9 4.27	5.85	0.00	-1.58	-2.00	ND		ND	ND	ND	ND	23	26	
02/12/9	9									· <u></u>				
02/02/0	0 4.27	5.94	0.00	-1.67		ND		ND	ND	ND	ND	ND		
03/05/0	1 4.27	5.85	0.00	-1.58	0.09	ND		ND	ND	ND	ND	ND		
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-5	continued	1												
08/10	/01 4.27	6.53	0.00	-2.26	-0.68									
02/22	/02 4.31	5.54	0.00	-1.23	1.03	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	9.6	11	
03/10	/03 4.31	6.93	0.00	-2.62	-1.39		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		6.6	
02/05	/04 4.31	6.72	0.00	-2.41	0.21		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		2.7	
08/26	/04 4.31	6.90	0.00	-2.59	-0.18		ND<50	ND<0.5	2.8	0.56	3.2		2.9	
02/14	/05 4.31	5.83	0.00	-1.52	1.07		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		1.4	
09/27	/05 4.31	7.51	0.00	-3.20	-1.68		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.55	
03/27	/06 4.31	4.63	0.00	-0.32	2.88		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		0.92	
09/20	/06 4.31	6.96	0.00	-2.65	-2.33		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		1.0	
03/20	/07 4.31	5.77	0.00	-1.46	1.19		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		0.62	
MW-6														
08/28	/90					12000		1700	1400	230	2100			
11/26	/90					4000		800	120	250	440			
02/21	/91					750		77	14	23	140			
08/05	/91					860		130	11	92	150			
11/05	/91					7100		200	ND	190	580			
02/07	/92					180		22	0.68	22	20			
05/05	/92					ND		ND	ND	ND	1.3			
08/03	/92					1100		180	1.1	62	78			
11/03	/92					920		45	0.76	12	110			
02/03	/93					ND		1.2	ND	ND	ND			
03/01	/93 4.31	6.20	0.00	-1.89										
04/01	/93 4.31	6.04	0.00	-1.73	0.16									
05/17	/93 4.31	7.50	0.00	-3.19	-1.46	4900		890	46	210	530			
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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
06/15/9		7.76	0.00	-3.45	-0.26									
07/14/9		8.69	0.00	-4.38	-0.93									
08/13/9		9.20	0.00	-4.89	-0.51	2300		330	ND	95	40			
09/13/9	3 4.31	9.59	0.00	-5.28	-0.39									
10/14/9	3 4.31	9.75	0.00	-5.44	-0.16									
11/11/9	3 4.03	9.87	0.00	-5.84	-0.40	3000		470	ND	220	270			
12/14/9	3 4.03	8.60	0.00	-4.57	1.27									
01/10/9	4 4.03	8.81	0.00	-4.78	-0.21									
02/10/9	4 4.03	7.23	0.00	-3.20	1.58	ND		3.5	ND	1.5	ND			
03/14/9	4 4.03	6.68	0.00	-2.65	0.55									
04/23/9	4 4.03	7.24	0.00	-3.21	-0.56									
05/05/9	4 4.03	7.01	0.00	-2.98	0.23	2600		430	99	24	420			
06/07/9	4 4.03	7.02	0.00	-2.99	-0.01									
07/05/9	4 4.03	7.41	0.00	-3.38	-0.39									
08/02/9	4 4.03	7.66	0.00	-3.63	-0.25	28000		2200	940	1600	7500			
11/07/9	4 4.03	6.78	0.00	-2.75	0.88	23000		3800	970	1400	4700			
12/03/9	4 4.03	5.44	0.00	-1.41	1.34									
01/10/9	5 4.03	5.00	0.00	-0.97	0.44									
02/01/9	5 4.03	4.98	0.00	-0.95	0.02	55000		7700	9100	4500	20000			
03/03/9	5 4.03	5.71	0.00	-1.68	-0.73									
05/02/9	5 4.03	5.58	0.00	-1.55	0.13	59000		4700	4400	4000	18000			
08/01/9	5 4.03	6.76	0.00	-2.73	-1.18	23000		1400	510	940	7300			
11/01/9	5 4.03	8.10	0.00	-4.07	-1.34	24000		1100	200	1900	6000	170		
02/01/9	6 4.03	5.09	0.00	-1.06	3.01	58000		2700	1800	4200	17000	ND		

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
02/04/9		7.61	0.00	-3.58	-2.52	95		ND	1	ND	ND	96		
02/05/9		4.55	0.00	-0.52	3.06	44000		2100	1600	5200	20000	2800		
08/28/9		6.95	0.00	-2.92	-2.40									
02/04/9	99 4.03	5.59	0.00	-1.56	1.36	37000		480	250	2900	10000	ND		
02/12/9														
02/02/0		6.24	0.00	-2.21		24300		313	42	1880	5490	604	357	
03/05/0	4.03	6.29	0.00	-2.26	-0.05	29300		272	66.8	2180	7380	1120		
08/10/0		7.11	0.00	-3.08	-0.82									
02/22/0	4.05	5.37	0.00	-1.32	1.76	22000		180	ND<50	1300	3100	760	790	
03/10/0	4.05	5.95	0.00	-1.90	-0.58		1200	13	ND<1.0	53	45		150	
02/05/0	4.05	5.45	0.00	-1.40	0.50		8400	100	12	770	980		270	
08/26/0	4.05	6.76	0.00	-2.71	-1.31		4700	15	1.2	390	470		180	12
02/14/0	4.05	5.75	0.00	-1.70	1.01		6600	44	8.5	640	750		160	
09/27/0	4.05	7.19	0.00	-3.14	-1.44		2300	3.2	0.60	160	270		24	
03/27/0	6 4.05	4.70	0.00	-0.65	2.49		12000	73	16	750	2300		90	
09/20/0	6 4.05	7.02	0.00	-2.97	-2.32		2900	10	ND<2.5	240	160		47	
03/20/0	4.05	5.82	0.00	-1.77	1.20		2400	9.4	ND<2.5	160	290		28	
MW-7														
05/11/9	4.84	4.52	0.00	0.32										
05/17/9	4.84	7.00	0.00	-2.16	-2.48	ND		ND	ND	ND	ND			
06/15/9	4.84	7.47	0.00	-2.63	-0.47									
07/14/9	4.84	8.55	0.00	-3.71	-1.08									
08/13/9	4.84	9.23	0.00	-4.39	-0.68	ND		ND	ND	ND	ND			
09/13/9	4.84	10.08	0.00	-5.24	-0.85									

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-7	continued													
10/14/9	4.84	10.25	0.00	-5.41	-0.17	·								
11/11/9	93 4.42	10.27	0.00	-5.85	-0.44	ND		ND	ND	ND	ND			
12/14/9	93 4.42	8.52	0.00	-4.10	1.75									
01/10/9	94 4.42	9.30	0.00	-4.88	-0.78									
02/10/9	4.42	7.93	0.00	-3.51	1.37	ND	,	ND	ND	ND	ND			
03/14/9	4.42	6.78	0.00	-2.36	1.15									
04/23/9	4.42		0.00			. 								Inaccessible
05/05/9	4.42	7.13	0.00	-2.71										Sampled semi-annually
06/07/9	4.42	7.09	0.00	-2.67	0.04									
07/05/9	4.42	7.49	0.00	-3.07	-0.40	·								
08/02/9	4.42	7.98	0.00	-3.56	-0.49	ND		ND	ND	ND	0.63			
11/07/9	4.42	7.86	0.00	-3.44	0.12									
12/03/9	4.42	5.95	0.00	-1.53	1.91									
01/10/9	95 4.42	5.50	0.00	-1.08	0.45									
02/01/9	95 4.42	5.43	0.00	-1.01	0.07	ND		ND	ND	ND	ND			
03/03/9	95 4.42	5.97	0.00	-1.55	-0.54									
05/02/9	4.42	5.73	0.00	-1.31	0.24									
08/01/9	4.42	7.62	0.00	-3.20	-1.89	ND		ND	ND	ND	ND			
11/01/9	4.42	8.58	0.00	-4.16	-0.96		,							
02/01/9	6 4.42	5.77	0.00	-1.35	2.81	ND		ND	ND	ND	ND	1.4		
02/04/9	97 4.42	7.64	0.00	-3.22	-1.87	ND		ND	ND	ND	ND	ND		
02/05/9	4.42		0.00											Paved Over
02/04/9	9 4.42	5.54	0.00	-1.12		ND		ND	ND	ND	ND	ND		
02/12/9	9		,				-							

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS May 1990 Through March 2007 76 Station 3135

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													
02/02/0	0 4.42	5.75	0.00	-1.33		ND		ND	ND	ND	ND	ND		
03/05/0	1 4.42	5.66	0.00	-1.24	0.09	ND		ND	ND	ND	ND	ND		
08/10/0	1 4.42	6.28	0.00	-1.86	-0.62									
02/22/0	2 4.45	4.98	0.00	-0.53	1.33	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
03/10/0	3 4.45	5.39	0.00	-0.94	-0.41		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
02/05/0	4 4.45	5.10	0.00	-0.65	0.29		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
08/26/0	4 4.45	6.98	0.00	-2.53	-1.88		ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1		ND<0.5	
02/14/0	5 4.45	6.19	0.00	-1.74	0.79		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/27/0	5 4.45	7.45	0.00	-3.00	-1.26		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/27/0	6 4.45	4.72	0.00	-0.27	2.73		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/20/0	6 4.45	7.20	0.00	-2.75	-2.48		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
03/20/0	7 4.45	6.04	0.00	-1.59	1.16		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-8														
11/03/92	2		0.00			ND		ND	ND	ND	ND			
02/03/93	3		0.00			ND		ND	ND	ND	ND			
03/01/93	3 5.12	6.64	0.00	-1.52										
04/01/93	3 5.12	6.55	0.00	-1.43	0.09									
05/17/93	3 5.12	8.25	0.00	-3.13	-1.70	ND		ND	ND	ND	ND			
06/15/93	3 5.12	8.67	0.00	-3.55	-0.42									
07/14/93	3 5.12	9.47	0.00	-4.35	-0.80									
08/13/93	3 5.12	10.00	0.00	-4.88	-0.53	ND		ND	ND	ND	ND			
09/13/93	3 5.12	10.40	0.00	-5.28	-0.40									
10/14/93	3 5.12	10.23	0.00	-5.11	0.17									
11/11/93	3 4.43	10.22	0.00	-5.79	-0.68	ND		ND	ND	ND	ND			

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-8	continued							-						
12/14/9	93 4.43	9.00	0.00	-4.57	1.22									
01/10/9	94 4.43	9.17	0.00	-4.74	-0.17									
02/10/9	4.43	7.23	0.00	-2.80	1.94	ND		ND	ND	ND	ND			
03/14/9	4.43	6.94	0.00	-2.51	0.29									
04/23/9	94 4.43	7.63	0.00	-3.20	-0.69									
05/05/9	4.43	7.39	0.00	-2.96	0.24									Sampled semi-annually
06/07/9	4.43	7.44	0.00	-3.01	-0.05									
07/05/9	4.43	7.86	0.00	-3.43	-0.42									
08/02/9	4.43	8.23	0.00	-3.80	-0.37	ND		ND	ND	ND	ND			
11/07/9	4.43	6.56	0.00	-2.13	1.67	'								
12/03/9	4.43	5.60	0.00	-1.17	0.96									
01/10/9	95 4.43	4.90	0.00	-0.47	0.70									
02/01/9	95 4.43	5.02	0.00	-0.59	-0.12	ND		ND	ND	ND	ND			
03/03/9	95 4.43	5.81	0.00	-1.38	-0.79									
05/02/9	95 4.43	5.73	0.00	-1.30	0.08									
08/01/9	4.43	7.11	0.00	-2.68	-1.38	ND		ND	ND	ND	ND			
11/01/9	4.43	8.98	0.00	-4.55	-1.87									
02/01/9	6 4.43	5.52	0.00	-1.09	3.46	ND		ND	ND	ND	ND	1.3		
02/04/9	4.43	8.07	0.00	-3.64	-2.55	ND		ND	ND	ND	ND	ND		
02/05/9	4.43	4.97	0.00	-0.54	3.10	ND		ND	ND	ND	ND	ND		
02/04/9	9 4.43	6.12	0.00	-1.69	-1.15	ND		ND	ND	ND	ND	ND		
02/12/9	9													
02/02/0	0 4.43	6.11	0.00	-1.68		ND		ND	ND	ND	ND	ND		
03/05/0	4.43	6.05	0.00	-1.62	0.06	ND		ND	ND	ND	ND	ND		
								D 17						

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-8	continued													
02/22/0	4.43	5.90	0.00	-1.47	0.15	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
03/10/0	4.43	6.56	0.00	-2.13	-0.66		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
02/05/0	4.43	6.25	0.00	-1.82	0.31		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
08/26/0	4.43	7.33	0.00	-2.90	-1.08		ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1		ND<0.5	
02/14/0	4.43	6.09	0.00	-1.66	1.24		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/27/0	5 4.43	7.47	0.00	-3.04	-1.38		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/27/0	6 4.43	5.48	0.00	-1.05	1.99		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		1.4	
09/20/0	6 4.43	7.23	0.00	-2.80	-1.75		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
03/20/0	4.43	6.37	0.00	-1.94	0.86		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-9														
11/03/9	2					ND		ND	ND	ND	ND			
02/03/9	3					ND		ND	ND	ND	ND			
03/01/9	3 4.84	6.22	0.00	-1.38										
04/01/9	3 4.84	6.17	0.00	-1.33	0.05									
05/17/9	3 4.84	7.95	0.00	-3.11	-1.78	ND		ND	ND	ND	ND			
06/15/9	3 4.84	8.34	0.00	-3.50	-0.39									
07/14/9	3 4.84	9.13	0.00	-4.29	-0.79									
08/13/9	3 4.84	9.69	0.00	-4.85	-0.56	ND		ND	ND	ND	ND			
09/13/9	3 4.84	10.10	0.00	-5.26	-0.41									
10/14/9	3 4.84	10.23	0.00	-5.39	-0.13									
11/11/9	3 4.60	10.39	0.00	-5.79	-0.40	ND		ND	ND	ND	ND	·		
12/14/9	3 4.60	9.14	0.00	-4.54	1.25									
01/10/9	4 4.60	9.27	0.00	-4.67	-0.13									
02/10/9	4 4.60	7.20	0.00	-2.60	2.07	ND		ND	ND	ND	ND			

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
<u></u>	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-9	continued													
03/14/9	94 4.60	7.06	0.00	-2.46	0.14									
04/23/9	94 4.60	7.79	0.00	-3.19	-0.73									
05/05/9	94 4.60	7.52	0.00	-2.92	0.27									Sampled semi-annually
06/07/9	94 4.60	7.54	0.00	-2.94	-0.02									
07/05/9	94 4.60	7.98	0.00	-3.38	-0.44									
08/02/9	94 4.60	8.34	0.00	-3.74	-0.36	ND		ND	ND	ND	ND			
11/07/9	94 4.60	6.44	0.00	-1.84	1.90									
12/03/9	94 4.60	5.68	0.00	-1.08	0.76									
01/10/9	95 4.60	4.98	0.00	-0.38	0.70									
02/01/9	95 4.60	5.18	0.00	-0.58	-0.20	ND		ND	ND	ND	ND			
03/03/9	95 4.60	5.90	0.00	-1.30	-0.72									
05/02/9	95 4.60	5.86	0.00	-1.26	0.04									
08/01/9	95 4.60	7.30	0.00	-2.70	-1.44	ND		ND	ND	ND	ND			
11/01/9	95 4.60	8.66	0.00	-4.06	-1.36									
02/01/9	6 4.60	5.14	0.00	-0.54	3.52	ND		ND	ND	ND	ND	ND		
02/04/9	97 4.60	8.12	0.00	-3.52	-2.98	ND		ND	ND	ND	ND	ND		
02/05/9	4.60	4.95	0.00	-0.35	3.17	ND		ND	ND	ND	ND	ND		
02/04/9	9 4.60	5.81	0.00	-1.21	-0.86	ND		ND	ND	ND	ND	ND		
02/12/9	9													
02/02/0	0 4.60	5.71	0.00	-1.11		ND		ND	ND	ND	ND	ND		
03/05/0	4.60	5.67	0.00	-1.07	0.04	ND		ND	ND	ND	ND	ND		
02/22/0	2 4.60	5.61	0.00	-1.01	0.06	ND<50		ND<0.50	ND<0.50		ND<0.50	ND<5.0		
03/10/0	3 4.60	6.16	0.00	-1.56	-0.55		ND<50	ND<0.50	ND<0.50		ND<1.0		ND<2.0	
02/05/0	4 4.60	5.58	0.00	-0.98	0.58		ND<50			ND<0.50			ND<2.0	

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Table 2 HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS May 1990 Through March 2007 76 Station 3135

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
	continued													· · · · · · · · · · · · · · · · · · ·
08/26/0	4.60	7.13	0.00	-2.53	-1.55		ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1		ND<0.5	
02/14/0	4.60	5.92	0.00	-1.32	1.21		ND<50	ND<0.50	ND<0.50	0.72	1.0		ND<0.50	
09/27/0	4.60	7.43	0.00	-2.83	-1.51		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/27/0	4.60	5.14	0.00	-0.54	2.29		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/20/0	6 4.60	7.25	0.00	-2.65	-2.11		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
03/20/0	4.60	5.97	0.00	-1.37	1.28		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
MW-10														
11/03/9	2		0.00			740		11	2.1	32	56			
02/03/9	3		0.00			1200		ND	ND	ND	ND			
03/01/9	3 3.34	5.82	0.00	-2.48										
04/01/9	3 3.34	5.69	0.00	-2.35	0.13									
05/17/9	3 3.34	7.04	0.00	-3.70	-1.35	1200		ND	ND	ND	ND			
06/15/9	3 3.34	7.22	0.00	-3.88	-0.18									
07/14/9	3 3.34	8.01	0.00	-4.67	-0.79									
08/13/9	3 3.34	8.42	0.00	-5.08	-0.41	1500		ND	ND	41	21			
09/13/9	3 3.34	8.74	0.00	-5.40	-0.32									
10/14/9	3 3.34	8.57	0.00	-5.23	0.17									
11/11/93	3 2.69	8.59	0.00	-5.90	-0.67	1600		ND	ND	ND	ND			
12/14/93	3 2.69	7.50	0.00	-4.81	1.09									
01/10/94	4 2.69	7.69	0.00	-5.00	-0.19									
02/10/94	4 2.69	8.21	0.00	-5.52	-0.52	1480		ND	ND	ND	ND			
03/14/94	4 2.69	5.56	0.00	-2.87	2.65									
04/23/94	4 2.69	6.22	0.00	-3.53	-0.66									
05/05/94	4 2.69	6.03	0.00	-3.34	0.19	1000		ND	ND	ND	ND			

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Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-10	continue	d									·····			
06/07/9	4 2.69	6.10	0.00	-3.41	-0.07									
07/05/9	4 2.69	6.38	0.00	-3.69	-0.28									
08/02/9	4 2.69	6.67	0.00	-3.98	-0.29	95		ND	ND	ND	ND			
11/07/9	4 2.69	6.08	0.00	-3.39	0.59	1100		ND	ND	ND	ND			
12/03/9	4 2.69	4.68	0.00	-1.99	1.40									
01/10/9	5 2.69	4.21	0.00	-1.52	0.47									
02/01/9	5 2.69	4.26	0.00	-1.57	-0.05	560		ND	ND	ND	ND			
03/03/9	5 2.69	4.94	0.00	-2.25	-0.68									
05/02/9	5 2.69	4.80	0.00	-2.11	0.14	840		ND	ND	ND	9.5			
08/01/9	5 2.69	5.79	0.00	-3.10	-0.99	ND		ND	ND	ND	ND			
11/01/9	5 2.69	6.95	0.00	-4.26	-1.16	ND		ND	ND	ND	ND	830		
02/01/9	6 2.69	4.31	0.00	-1.62	2.64	ND		ND	ND	ND	ND	1300		
02/04/9	7 2.69	6.59	0.00	-3.90	-2.28	ND		ND	ND	ND	ND	ND		
02/05/9	8 2.69	3.76	0.00	-1.07	2.83	ND		ND	ND	ND	ND	500		
02/04/9	9 2.69	4.68	0.00	-1.99	-0.92	ND		ND	ND	ND	ND	620	850	
02/12/9	9													
02/02/0	0 2.69	4.85	0.00	-2.16		ND		ND	ND	ND	ND	737	696	
03/05/0	1 2.69	4.81	0.00	-2.12	0.04	ND		ND	ND	ND	ND	121		
02/22/02	2 2.69	4.53	0.00	-1.84	0.28	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	870	780	
03/10/03	3 2.69	4.98	0.00	-2.29	-0.45		370	ND<2.5	ND<2.5	ND<2.5	ND<5.0		320	
02/05/04	4 2.69	5.32	0.00	-2.63	-0.34		320	ND<2.5	ND<2.5	ND<2.5	ND<5.0		300	
08/26/04	4 2.69	5.45	0.00	-2.76	-0.13		ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1		13	
02/14/03	5 2.69	4.81	0.00	-2.12	0.64		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		10	
09/27/0	5 2.69	5.97	0.00	-3.28	-1.16		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		5.2	
04.05								D 01	. 600					

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Table 2HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTSMay 1990 Through March 2007

76 Station 3135

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-10	continue	d												
03/27/0	6 2.69	3.87	0.00	-1.18	2.10		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		6.8	
09/20/0	6 2.69	6.77	0.00	-4.08	-2.90		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		5.3	
03/20/0	7 2.69	4.88	0.00	-2.19	1.89		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		3.7	
MW-11														
08/10/0	1 2.63	5.70	0.00	-3.07		ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<2.0	
02/22/02	2 2.63	5.43	0.00	-2.80	0.27	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<2.0	
03/10/03	3 2.63	5.41	0.00	-2.78	0.02		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
02/05/04	4 2.63													Inaccessible, locked gate
08/26/04	4 2.63	5.35	0.00	-2.72			ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1		ND<0.5	-
02/14/05	5 2.63	5.12	0.00	-2.49	0.23		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/27/05	5 2.63	5.18	0.00	-2.55	-0.06		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
03/27/06	5 2.63	4.88	0.00	-2.25	0.30	'	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
09/20/06	5 2.63	5.53	0.00	-2.90	-0.65		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	
03/20/07	7 2.63	5.28	0.00	-2.65	0.25		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50		ND<0.50	

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mV)
MW-1														
02/21/91	690													
08/05/91	200													
11/05/91	260													
02/07/92	ND													
05/05/92	120	'												
08/03/92	220													
11/03/92	400													
02/03/93	ND													
05/17/93	490													
08/13/93	170													
11/11/93	160													
02/10/94	ND													
05/05/94	ND													
08/02/94	130													
11/07/94	270													
02/01/95	ND													
05/02/95	120													
08/01/95	86													
11/01/95	190													
02/01/96	90													
02/04/99										7.0	4.4	-54	3.56	
02/12/99									3300			470		
02/02/00				~~					45.6	ND	13.7	484	3.83	
03/05/01		ND	ND	ND	ND	ND	ND	ND	16.1	3.41	7.12	492	3.97	
02/22/02		ND<330	ND<1700	ND<6.7	ND<6.7	ND<6.7	ND<6.7	ND<6.7	ND<100	ND<0.50	3.4	210	4.38	
03/10/03		ND<1000	ND<5000	ND<20	ND<20	ND<20	ND<20	ND<20	4200	ND<1.0	8.3	180	1.2	

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TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP
(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mV)
ontinued													
		ND<500						3000	ND<1.0	3.4			
		ND<1000						3200	ND<0.88	11			
		ND<50						2000	ND<1.0	41	-89	1.52	
		ND<250						6200	ND<0.10	52		4.39	-90
		ND<250						2700	ND<1.0	22		0.64	-013
		ND<250						4900	ND<0.10	23		0.73	-100
		ND<250						4700	ND<0.10	26		0.84	-97
3100													
3800													
7000													
4200													
3900													
2300													
4600													
3300													
9600													
3900													
5500													
2800													
7000													
2000													
3100	,												
8500													
3100			<u> </u>										
1800					77								
	(μg/l) continued 3100 3800 7000 4200 3900 2300 4600 3900 2300 4600 3900 2300 4600 3900 2300 4600 3900 2300 4600 3900 2300 4600 3100 3500 2800 7000 2800 7000 2800 3100 3900 2550 2800 3100 3900 2550 2800 3100	(μg/l) (μg/l) continued 3100 3800 7000 4200 3900 3300 9600 3900 2800 7000 2800 3100 3100	(μg/l) (μg/l) (μg/l) continued ND<500	$(8260B) dibromide (EDB)$ $(\mu g/l) (\mu g/l) (\mu g/l) (\mu g/l)$ rontinued $ ND < 500 ND < 250 ND < 250$	$(8260B) dibromide (EDC) (EDB)$ $(\mu g/l) (\mu g/l) (\mu g/l) (\mu g/l) (\mu g/l)$ rontinued $\begin{array}{c c c c c c c c c c c c c c c c c c c $	$(8260B) \ dibromide \ (EDC) \ (\mu g/l) \ (\mu g$	TPH-DTBAEthanolEthylene- ($(g260B)$) $1,2$ -DCA ((EDC))DIPEETBE($(\mu g/l)$ ($(\mu g/l)$)($(\mu g/l)$)continuedND<500	$(8260B) dibromide (EDC) \\ (\mu g/l) (\mu$	TPH-D TBA Ethanol (8260B) Ethylene dibromide (EDC) DIPE ETBE TAME Iron Ferrou (µg/l) (µg/l) (µg/l)	TPH-DTBAEthanolEthylene dibromide (EDB)J.2-DCA (EDC)DIPEETBETAMEIron FerrouNitrate $(\mu g/l)$ ($\mu g/l$)($\mu g/l$)	TPH-D TBA Ethano (8260B) Ethylene (LPD) L2-DCA (DDC) DIPE ETBE TAME Iron Ferron Nitrate Sulfate (µq7) (µq7) <	TPI-D TBA Ethylene dibromide (BDB) 1,2-DCA (EDC) DIPE ETBE TAME Iron Ferrou Nitrate Sulfate Redox Potential (ORP-Lab) (µg/l) (µg/l)	TP1-D TBA Ethanol Ethylene (byonnice byonnice byonnice byonnice byonnice byonnice byonnice byonnice byonnice byonnice (qp2) Cp2A DIPE ETBE TAME Inv. Ferrow Nitzel Nedbase byonnic byonnic byonnice byonnice byonnic byonnice byonnic byonnic byo

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							76 Stati	on 3135							
Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)		DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mV)	
MW-2 c															
05/02/95	2300														
08/01/95	2900														
11/01/95	4100														
02/01/96	5500														
08/28/98													0.7		
02/04/99										ND	12	-104	3.64		
02/12/99				~ ~					4300			380			
02/02/00									1700	ND	15.2	55.3	3.28		
03/05/01									81.2	2.91	53.7	480	2.9		
02/22/02		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<0.50	38	270	2.66		
03/10/03		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	11000	ND<1.0	34	110	1.2		
02/05/04			ND<500						7600	ND<1.0	26	** ==			
08/26/04			ND<1000						7000	ND<0.44	3.3				
02/14/05			ND<50						4600	ND<1.0	24		2.50		
09/27/05			ND<250						32000	ND<0.10	4.2		5.22	-103	
03/27/06			ND<250						37000	ND<0.10	15		0.73	-102	
09/20/06			ND<250						24000	ND<0.10	9.4		1.01	-64	
03/20/07			ND<250						64000	ND<0.10	2.7		0.82	-118	
MW-3															
08/05/91	63														
11/05/91	ND				'										
02/07/92	ND														
05/05/92	56														
08/03/92	58														
11/03/92	52														
02/03/93	ND														

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							76 Stat	ion 3135						
Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)		DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mV)
MW-3 (continued													
05/17/93	53													
08/13/93	ND													
11/11/93	51	·												
02/10/94	50													
05/05/94	66													
08/02/94	76													
11/07/94	ND													
02/01/95	ND													
05/02/95	56													
08/01/95	ND													
11/01/95	200													
02/01/96	160													
02/04/99										ND	47	-064	5.34	
02/12/99									1400			460		~~
02/02/00									123	ND	26	45	6.06	
03/05/01									27.9	3.52	70.1	476	4.93	
02/22/02		ND<250	ND<1200	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<100	ND<0.50	49	250	4.16	
03/10/03		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	10000	ND<1.0	76	200	1.2	
02/05/04			ND<500						7300	ND<1.0	68			
08/26/04			ND<1000						7200	ND<0.44	15			
02/14/05			ND<50						2200	ND<1.0	50	-58	3.42	
09/27/05			ND<250						7900	ND<0.10	34		2.39	-109
03/27/06			ND<250						7300	ND<0.20	120		1.31	-037
09/20/06			ND<250						6100	ND<0.10	94		0.61	-89
03/20/07			ND<250						7900	ND<0.10	95		0.70	-102

MW-4

Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mV)
MW-4														
02/21/91	4100													
08/05/91	6200													
11/05/91	7700													
02/07/92	2300													
05/05/92	3200													
08/03/92	2400								-					
11/03/92	8300													
02/03/93	720													
05/17/93	3100													
08/13/93	2000													
11/11/93	4000													
02/10/94	170													
05/05/94	2000													
08/02/94	2500													
11/07/94	2200													
02/01/95	ND													
05/02/95	2500													
08/01/95	3400													
11/01/95	3300													
02/01/96	ND													
02/04/99										5.4	15	7	6.46	
02/12/99									6000			610		
02/02/00									3000	10.3	38.4	61	5.93	
03/05/01									114	4.63	5.65	474	5.37	
02/22/02									260	15	27	590	4.95	
03/10/03									1200	15	42	230	0.8	

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

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Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP
·····	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mV)
	continued													
02/05/04			ND<500						ND<200	ND<1.0	25			
08/26/04			ND<1000						160	0.64	87			
02/14/05			ND<50						67	37	54	15	1.90	
09/27/05			ND<250						120	0.46	63		5.10	-21
03/27/06			ND<250						160	14	51		1.66	-038
09/20/06			ND<250						250	0.39	50		1.44	-47
03/20/07			ND<250						540	7.3	40		5.69	-59
MW-5														
08/05/91	ND													
11/05/91	ND													
02/07/92	ND													
05/05/92	72													
08/03/92	ND													
11/03/92	ND													
02/03/93	ND													
05/17/93	ND													
08/13/93	ND													
11/11/93	ND													
02/10/94	ND													
08/02/94	ND													
02/01/95	ND													
08/01/95	ND		· ·											
02/01/96	ND													
02/04/99										10	79	102		
02/12/99									160			480		
02/02/00									20.8	12.1	98.4	83.7		

Table 2
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

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							70 Stati	011 2122							
Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)		DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mV)	
MW-5 c	ontinued														
03/05/01									123	3.49	5.43	470			
02/22/02		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<100	ND<0.50	39	630			
03/10/03		ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	2400	ND<1.0	47	230			
02/05/04			ND<500						6900	ND<1.0	33				
08/26/04			ND<1000						3100	1.8	36				
02/14/05			ND<50						1700	2.7	54	-64	1.38		
09/27/05			ND<250						2500	1.4	68		5.12	-97	
03/27/06			ND<250						2700	0.75	59		0.71	-116	
09/20/06			ND<250						3300	0.38	42		0.65	-32	
03/20/07			ND<250						4800	0.71	54		4.55	-57	
MW-6															
08/28/90	1000														
11/26/90	320														
02/21/91	160														
08/05/91	130														
11/05/91	300														
02/07/92	ND						 '								
05/05/92	47														
08/03/92	170														
11/03/92	220														
02/03/93	ND					<u>-</u>					-				
05/17/93	1400														
08/13/93	440														
11/11/93	650			,											
02/10/94	ND														
05/05/94	630														

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

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							76 Stati	on 3135						
Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mV)
	ontinued													
08/02/94	2400													
11/07/94	770													
02/01/95	2700													
05/02/95	3600													
08/01/95	2800													
11/01/95	4300													
02/01/96	3700													
02/04/99										ND	4.8	-034		
02/12/99									3200			400		
02/02/00									217	ND	8.91	71.5	3.12	
03/05/01									79.1	2.95	ND	467	2.84	
02/22/02		ND<500	ND<2500	ND<10	ND<10	ND<10	ND<10	ND<10	ND<100	ND<0.50	ND<0.50	540	3.25	
03/10/03		ND<200	ND<1000	ND<4.0	ND<4.0	ND<4.0	ND<4.0	ND<4.0	1700	ND<1.0	38	230	2.8	
02/05/04			ND<5000						1100	ND<1.0	ND<1.0			
08/26/04			ND<1000						5600	ND<0.88	1.8			
02/14/05			ND<500						1500	ND<1.0	11	-97	2.38	
09/27/05			ND<250						2000	ND<0.10	48		4.18	-087
03/27/06			ND<250						7500	ND<0.10	4.6		0.89	0.94
09/20/06			ND<1200				·		5700	ND<0.10	12		0.70	-126
03/20/07			ND<1200	-					6700	ND<0.10	38		0.87	-94
W-7														
05/17/93	ND													
08/13/93	ND													
11/11/93	66													
02/10/94	ND													
08/02/94	ND													

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							76 Statio	on 3135							
Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mV)	
MW-7 o 02/01/95	continued ND														
08/01/95	ND														
02/01/96	96			·											
02/04/99										ND	4.6	-71	5.05		
02/12/99									1800			450			
02/02/00									812	ND	6.43	84	4.58		
03/05/01									124	3.2	ND	464	4.81		
02/22/02		·	~=						ND<100	ND<0.50	2.4	610	4.14		
03/10/03									5300	ND<1.0	14	230	1.4		
02/05/04			ND<500						2600	ND<1.0	31				
08/26/04			ND<1000						2900	ND<0.44	6.7				
02/14/05			ND<50						870	ND<1.0	41	-63	2.21		
09/27/05			ND<250						5700	ND<0.10	12		6.74	-78	
03/27/06			ND<250						5600	ND<0.10	51		0.79	-076	
09/20/06			ND<250						3600	ND<0.10	12		0.96	-79	
03/20/07		·	ND<250						3900	ND<0.10	25		3.39	-71	
MW-8															
11/03/92	ND														
02/03/93	ND														
05/17/93	ND														
08/13/93	ND														
11/11/93	ND														
02/10/94	ND														
08/02/94	ND														
02/01/95	ND														
08/01/95	ND	'													

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

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								76 Static	on 3135							
	Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP	
		(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mV)	
	MW-8 c															
	02/01/96	110														
	02/04/99				<u></u>						ND	41	90	4.95		
	02/12/99									150			470			
	02/02/00									ND	ND	47.5	111	5.24		
	03/05/01									ND	25	28.8	455	4.71		
	02/22/02									ND<100	0.56	37	630	5.1		
	03/10/03									ND<200	ND<1.0	50	280	1.4		
	02/05/04			ND<500						ND<200	ND<1.0	46				
	08/26/04			ND<1000						ND<100	ND<0.44	50				
	02/14/05			ND<50						110	ND<1.0	49	25	1.30		
	09/27/05			ND<250						ND<100	ND<0.10	51		6.62	024	
	03/27/06			ND<250						ND<100	ND<0.10	42		1.61	-021	
	09/20/06			ND<250						ND<100	ND<0.10	46		2.25	55	
	03/20/07			ND<250						ND<100	ND<0.10	45		6.37	5	
]	MW-9															
-	11/03/92	ND														
	02/03/93	ND														
	05/17/93	ND														
	08/13/93	ND														
	11/11/93	ND														
	02/10/94	ND														
	08/02/94	ND														
	02/01/95	65														
	08/01/95	ND														
	02/01/96	76														
	02/04/99										22	30	78	4.77		
											•					

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

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							/0 Statt	m 5155							
Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP	
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mV)	
MW-9 0	continued														
02/12/99									260			470			
02/02/00									ND	20.6	36.5	172	5.12		
03/05/01									ND	27.1	30.5	468	5.28		
02/22/02									ND<100	22	28	620	5.33		
03/10/03									ND<200	27	29	250	1.1		
02/05/04			ND<500						ND<200	ND<1.0	32				
08/26/04			ND<1000						ND<100	28.6	27				
02/14/05			ND<50						55	32	30	-64	2.16		
09/27/05			ND<250						ND<100	7.0	27		3.28	-008	
03/27/06			ND<250						160	8.2	28		1.78	-016	
09/20/06			ND<250						100	6.8	28		1.91	19	
03/20/07			ND<250						320	7.0	26		1.40	1	
MW-10															
11/03/92	160														
02/03/93	ND														
05/17/93	ND			·											
08/13/93	97														
11/11/93	88	<u> </u>													
02/10/94	71														
05/05/94	55														
08/02/94	110														
11/07/94	120														
02/01/95	72														
05/02/95	99				·										
08/01/95	260														
11/01/95	280														

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 3135

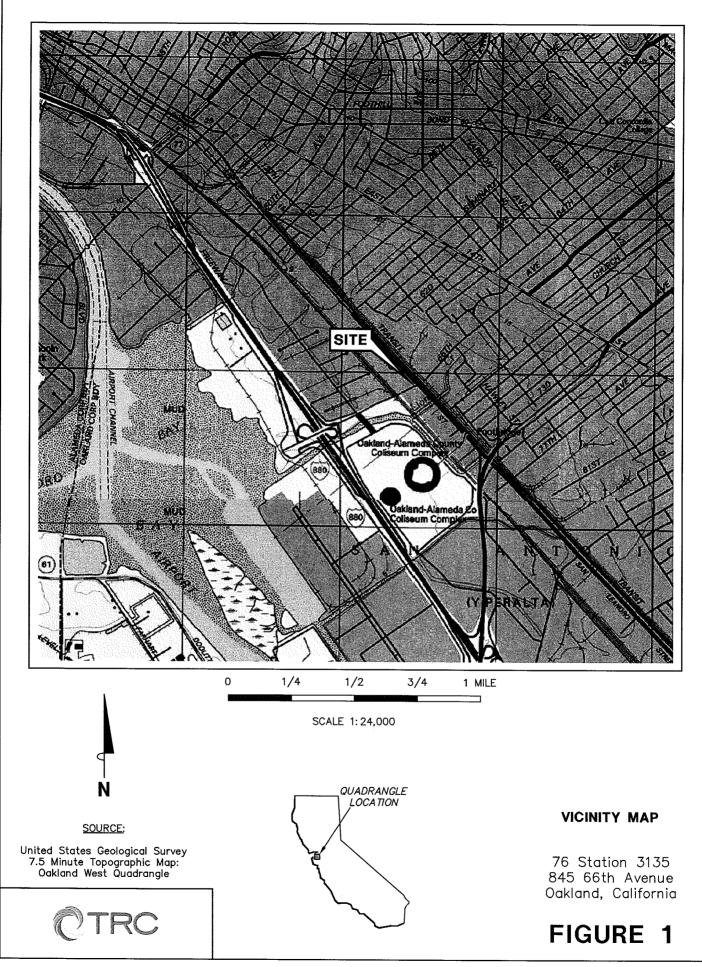
3135

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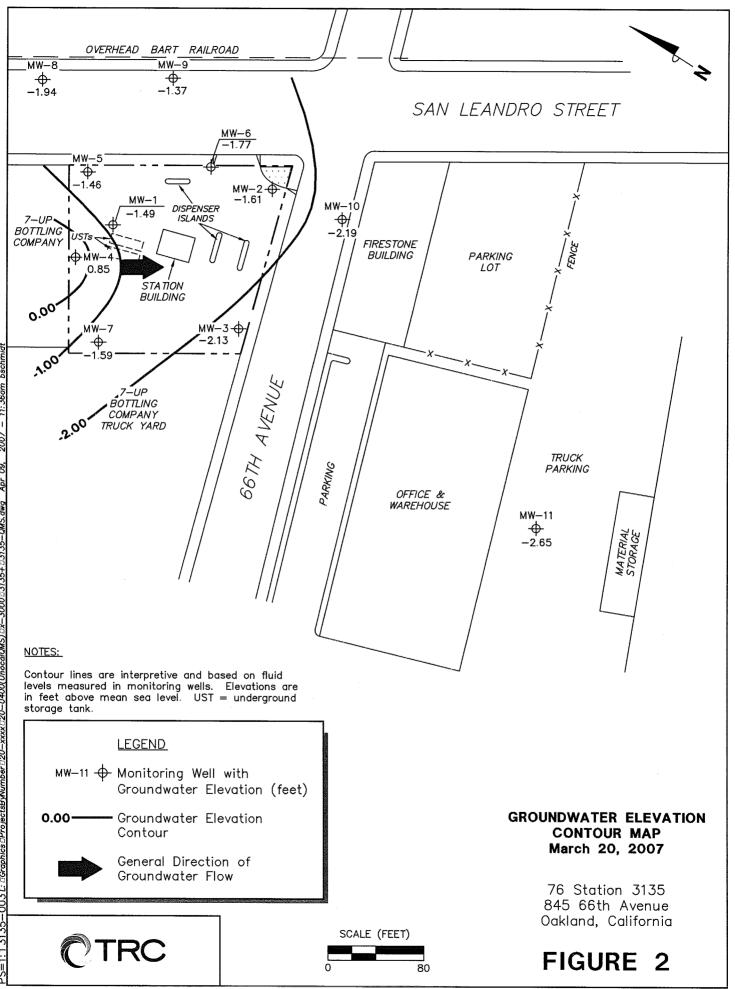
	Date Sampled	TPH-D	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Iron Ferrou	Nitrate	Sulfate	Redox Potential (ORP-Lab)	Pre-purge Dissolved Oxygen	Pre-purge ORP
		(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(mV)	(mg/l)	(mV)
	MW-10 02/01/96	continued 320													
	02/04/99										ND	 36	 94	 4.02	
	02/12/99									240			94 470		
	02/02/00									16.5	ND	40.1			
	03/05/01									24.8	3.17	40.1 66.7	110	4.84	
	02/22/02		ND<620	ND<3100	ND<12	ND<12	ND<12	ND<12	ND<12	24.0 ND<100	ND<0.50	30	461 590	3.7	
	03/10/03		ND<500	ND<2500	ND<10	ND<10	ND<10	ND<12	ND<10	ND<200	ND<1.0	30 45		4.58	
	02/05/04			ND<2500						ND<200	ND<1.0 ND<1.0	45 45	270	1.6	
	08/26/04			ND<1000						1100	ND<1.0 ND<0.44				
	02/14/05			ND<50						490		49			
	09/27/05			ND<250							ND<1.0 ND<0.10	31	-17	2.02	
	03/27/06			ND<250						120	ND<0.10	35		4.20	-031
	09/20/06			ND<250						290	ND<0.10	38		2.17	022
	03/20/07			ND<250						2000		35		1.52	-20
				110 -250						990	ND<0.10	36		6.90	30
N	IW-11	110													
	08/10/01	110	ND<100	ND<1000		ND<2.0	ND<2.0	ND<2.0	ND<2.0						
	02/22/02	99	ND<100	ND<500		ND<2.0	ND<2.0	ND<2.0	ND<2.0					3.57	
	03/10/03	75	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0					1.5	~=
	08/26/04	ND<200	ND<12	ND<1000	ND<0.5	ND<0.5	ND<1	ND<1	ND<1						
	02/14/05	ND<50	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50						
	09/27/05	ND<200	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50					5.37	-52
	03/27/06	ND<200	43	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50					1.18	-044
	09/20/06	ND<50	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50					1.02	-59
	03/20/07	66	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50					1.03	-27

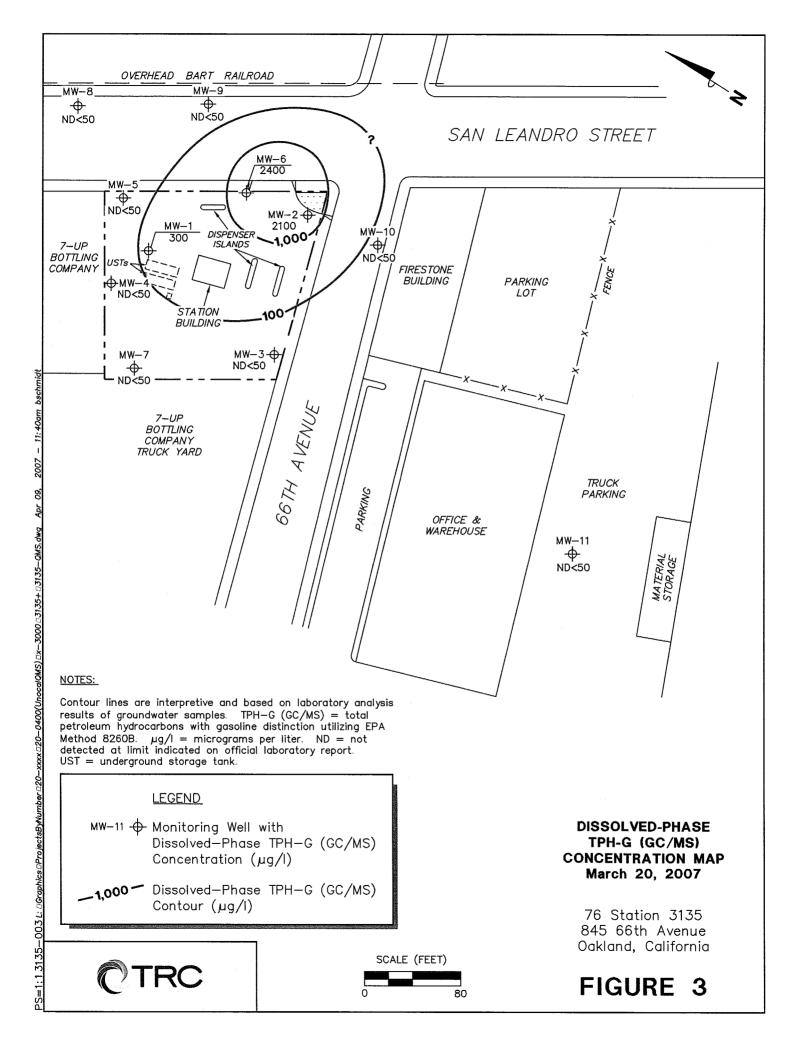
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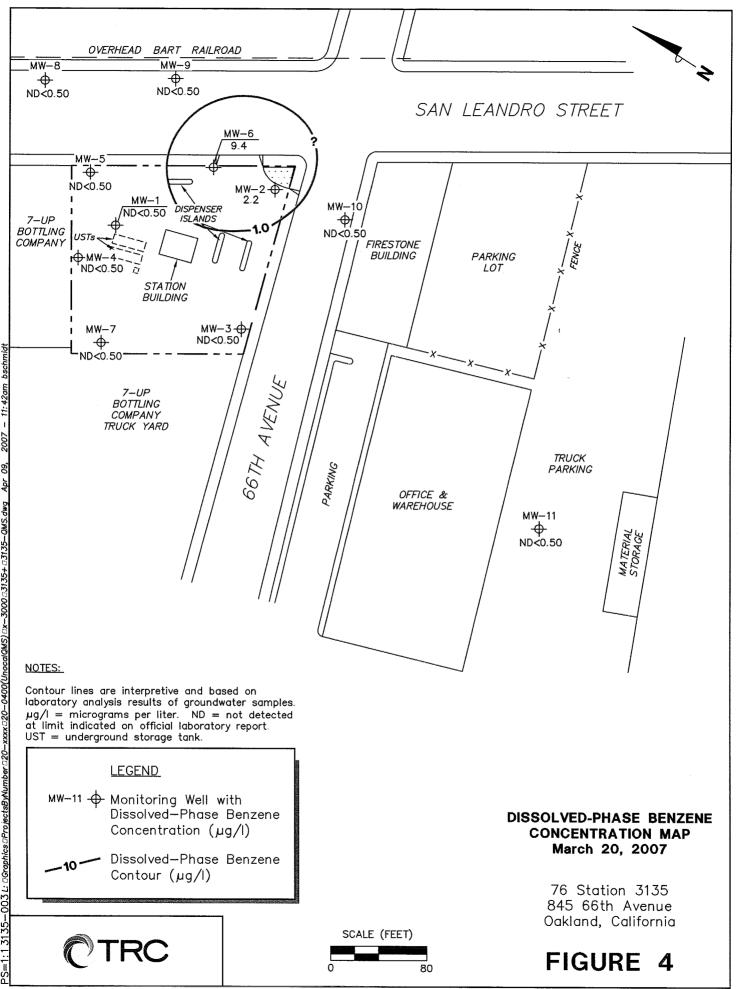
FIGURES



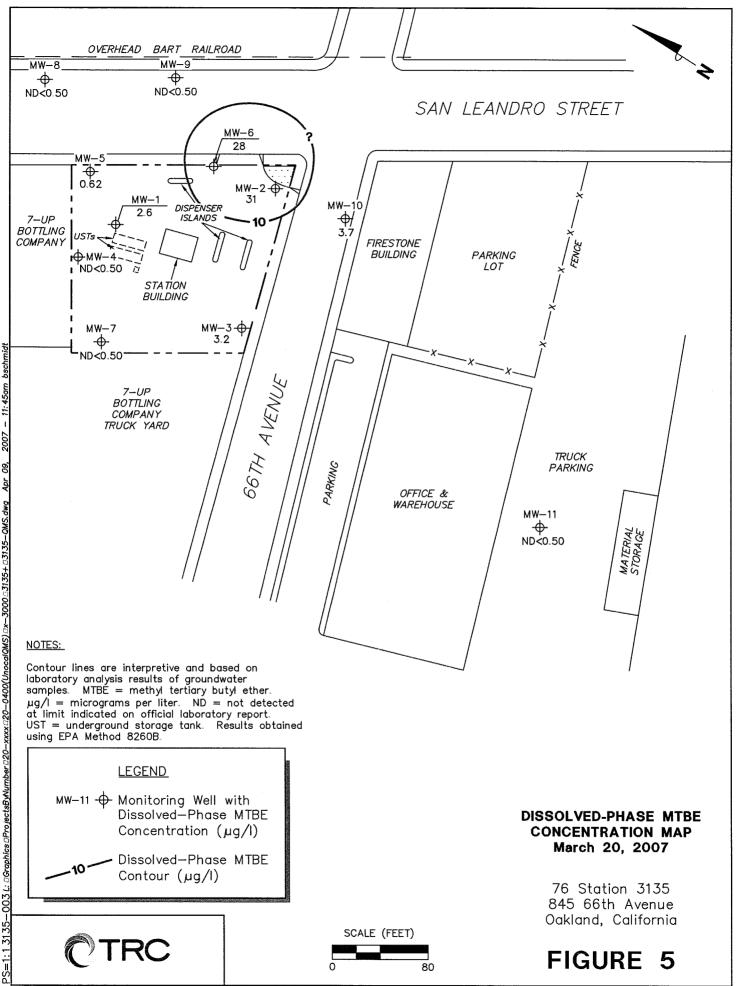
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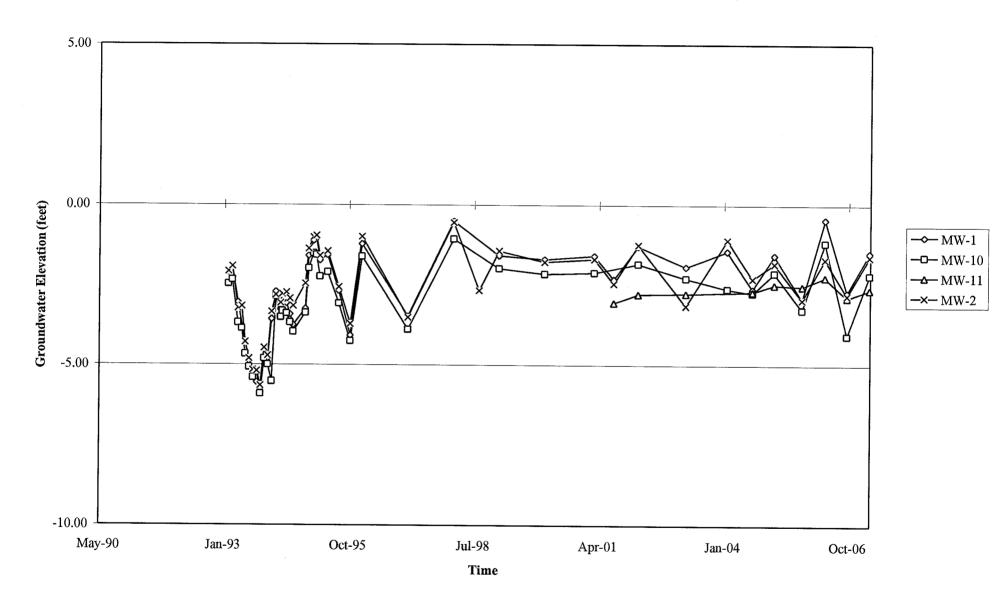
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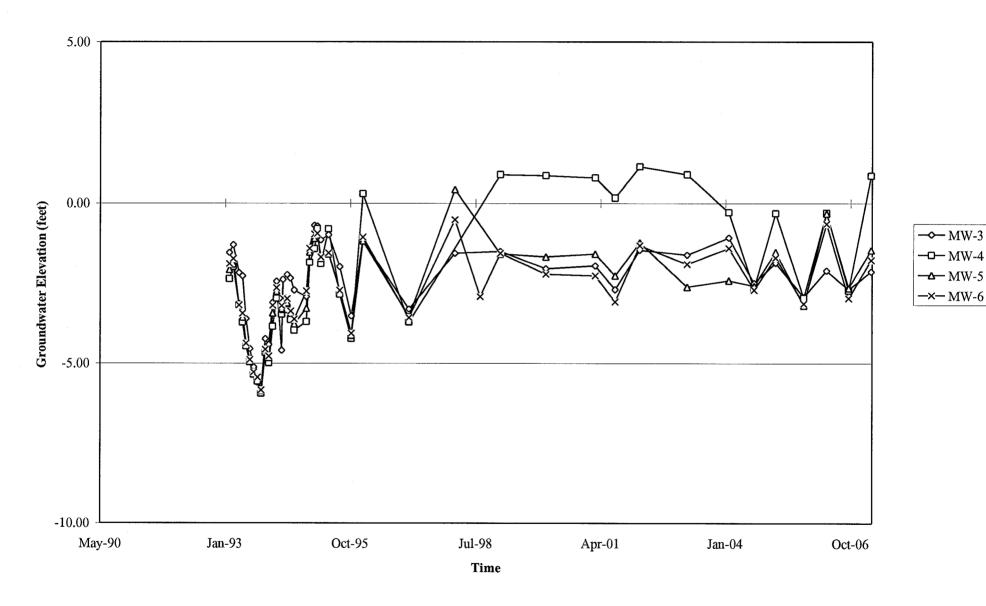
Apr 09.

GRAPHS

Groundwater Elevations vs. Time 76 Station 3135

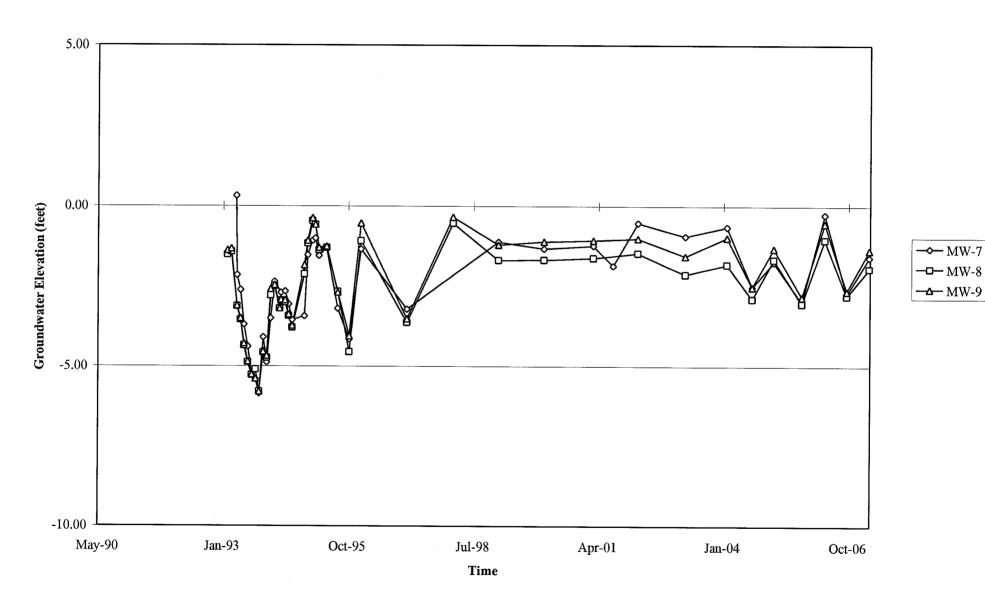


Groundwater Elevations vs. Time 76 Station 3135



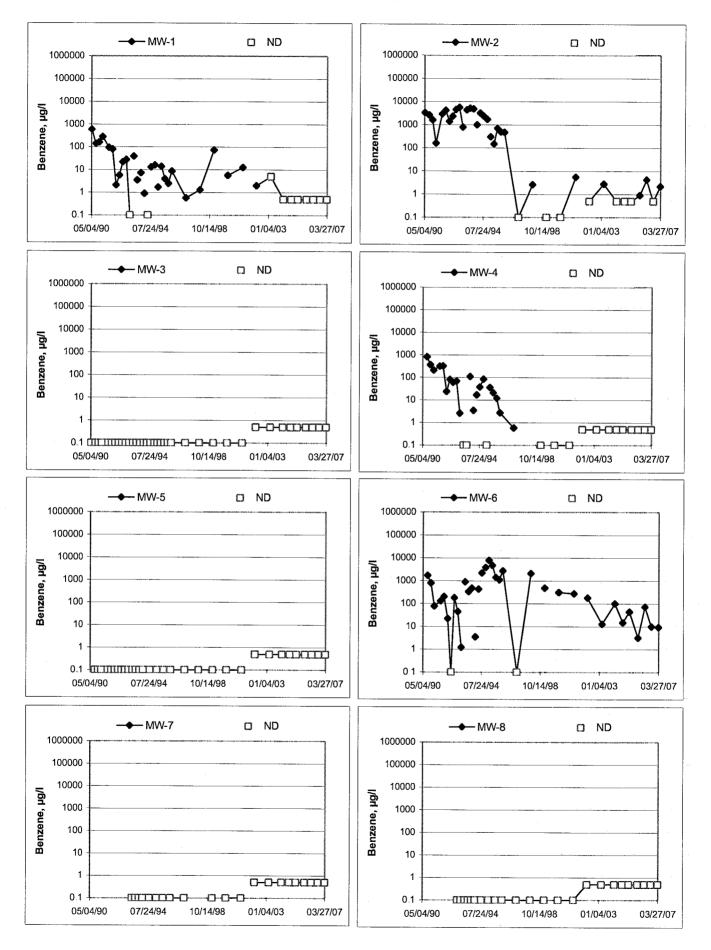
Elevations may have been corrected for apparent changes due to resurvey

Groundwater Elevations vs. Time 76 Station 3135

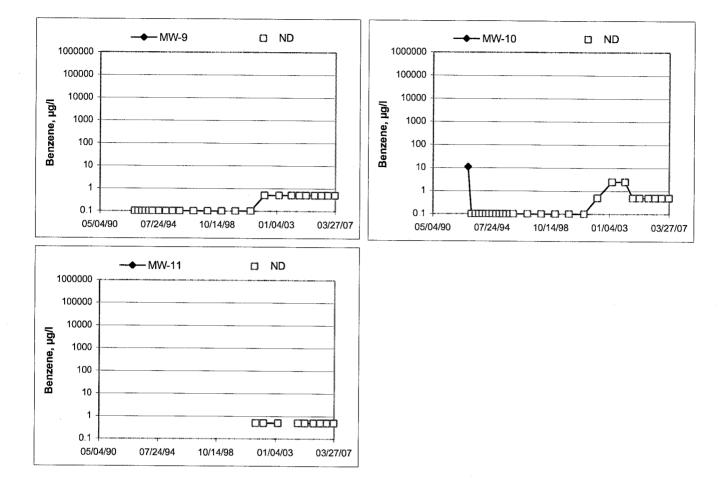


Elevations may have been corrected for apparent changes due to resurvey

Benzene Concentrations vs Time 76 Station 3135



Benzene Concentrations vs Time 76 Station 3135



GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyo rs mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

1/5/04 version

Well #	Time Gauged	тос	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Nisc. Well Notes
	0622			6.97			0923	24
	0632			6.37			0950	2``
	Ob48			4,88	<u> </u>		1015	2
NW -11	1039	/	1	5.28			1050	
	0700	1	19.85	6.04	·		0855	
MW-4	1		20.80	4.16			1230	2
	0724	1	25.96	5.77			1135	2
MW-1	0732		22.68	6.45			1155	2
	0740		1	5.25			1220	
MW-B	2034	₽ <u>́</u>		5.17			1245	
MW-6	0755		25.31	5.82	901		1200	3
								
-								
			 QA/0		 co			CONDITION SHEETS

FIELD MONITORING DATA SHEET

Field Mon Data Sheet xis 7/28/2005

Technician: Rick R.

Site: 3135

Project No.: 4106000(

Date: 3/20/07

Well No. $\underline{MW-9}$ Depth to Water (feet): $\underline{5.9.7}$ Total Depth (feet) $\underline{2.3.10}$ Water Column (feet): $\underline{17.13}$ 80% Recharge Depth(feet): $\underline{9.40}$

Purge Method: DIA

Depth to Product (feet):______ LPH & Water Recovered (gallons):_____ Casing Diameter (Inches):

1 Well Volume (gallons): <u>3</u>

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F (C)	pН	D.O .	ORP	Turbidity
PRE	Parlot				171		1.40	1	
0847	6917		3	101648-	95.6	7,42	7.49		
0			6	1044	17.+17.	3736	7.91		
	0851-	0920	q	1098	17-6-12	17.34	7.38		
		(*	479.1	+ 486.4					
Stati	c at Time Sa	ampled	Tota	I Gallons Pur	ged		Sample	Time	L
	7.05	7.46	9-9				nes		723
Comments	•				·····		00-		122
						·····			

Well No. MW-8

Depth to Water (feet): 6.37

Total Depth (feet) 23,54

Water Column (feet)

80% Recharge Depth(feet): 9

.80

Purge Method: DrA

Depth to Product (feet) LPH & Water Recovered (gallons):

Casing Diameter (Inches):

1 Well Volume	(gallons):_	3
---------------	-------------	---

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,C)	рН	D.O.	ORP	Turbidity
YRE	Ruegt		•				6.37	5	
0942			3	652.5	17.2	1.25	2.21		
			- To	652.3	17,6	7.12			
	0944		à	670,1	17.6	Filb			
Stati	c at Time Sa	Impled	Tota	al Gallons Pu	ged		Sample	Time	
1	.94		9				nge	<u>.</u> <u> </u> <u> </u> <u></u>	
Comments	•	-					<u>L</u>	<u>ر</u>	

Technician: Rick P

Site: 3135

Project No.: 41060001

Date: 3/20/07

,

Well No. MW-10

Depth to Water (feet): 4,88 Total Depth (feet) 21.28 Water Column (feet): 16,40 80% Recharge Depth(feet): 8.16 Purge Method:_____/ A

Depth to Product (feet): LPH & Water Recovered (gallons):

Casing Diameter (Inches): 2^{\sim}

1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,C)	рН	D.O.	ORP	Turbidity
PRE	RUEGE						6.90	30	
-1011			3	1283	17.8	7.31	GL 10	-30	
	1		6	1273	18.1	7.25			
	1013		9	1264	18.2	7.19			
Stal	L tic at Time Sa	ampled	Tota	I Gallons Pur	ged 1		Sample	Time	
	9.37)	9		<u> </u>		1015		
Comments	5:								
[·····				

Well No. MW-11

Purge Method: _______

Depth to Water (feet) 5.28 Total Depth (feet) 20,58 Water Column (feet): 15.30 80% Recharge Depth(feet) 8. 31

Depth to Product (feet): LPH & Water Recovered (gallons):

Casing Diameter (Inches):

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F C	рН	D.O.	ORP	Turbidity
WE	RIRGÉ						1.03	-27	
1043			9	1517	18.1	7.45	1.0.0		
			U	1512	18.1	7.55			
	1045		6	1530	18.1	7.58			
	c at Time Sa	Impled	Tota	I Gallons Pu	ged		Sample	Time	
	0.31		6				1050		
Comments	:	14				······································	10	·····	

Rick R. Technician:

Site: 3135

Project No.: 41060001

Date: 3/20/07

Well No. MW-7

Purge Method: DIA

Depth to Water (feet): 6,04Total Depth (feet): 19,85Water Column (feet): 13,8180% Recharge Depth(feet): 8,80

Depth to Product (feet):______ LPH & Water Recovered (gallons):_____ Casing Diameter (Inches):_____ 1 Well Volume (gallons):

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F	рН	D.O.	ORP	Turbidity
FRE	RUEGE						MAN 3.39	-71	
0847			2	1016	15.6	742			
			4	1044	17.1	7.30		· · · · · · · · · · · · · · · · · · ·	
	\$C851		6	1098	17.6	7.38			
Stati	ic at Time Sa	mpled	Tota	I Gallons Pu	ged		Sample	Time	
7.05			6		0855				
Comments	:								
								······································	

Well No. <u>MW-4</u> Depth to Water (feet) <u>4. (6</u> Total Depth (feet) <u>20.80</u> Water Column (feet) <u>16. 64</u> 80% Recharge Depth(feet) <u>7.49</u>

Purge Method: DIA

Depth to Product (feet)

LPH & Water Recovered (gallons):_____

Casing Diameter (Inches): ∂

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,Ĉ)	pН	D.O.	ORP	Turbidity
TPE	PURGE			0.0			5.69	-59	
1117			3	969.9	18.4	7.72			
			6	952.4	19.0	7.63			
	1119		9	970.7	18.1	7.65			
5(81)	c at Time Sa	impled	Tota	al Gallons Pur	ged		Sample	Time	
	5.24	~	1				123	20	
Comments	•			······					

Technician: Link R.

Site: 3139

Project No: _______

, Date: 3/20/07

Well No. MW-5

Depth to Water (feet): 5,77Total Depth (feet): 25.96Water Column (feet): 20.1980% Recharge Depth(feet): 9.81 Purge Method:_____D1.A_____

Depth to Product (feet):______

Casing Diameter (Inches)

1 Well Volume (gallons): <u>S</u>

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,Ø)	pН	D.O .	ORP	Turbidity
The	RURGE						4.55	-67	
-1129			3	95g.b	17.6	7.29			
			þ	950.3	19.2	7.25			
· · · ·	1131		9	937.7	19.2	7.25			
Statj	c at Time Sa	mpled	Tota	I Gallons Pur	ged		Sample	Time	
6	2.16		9				1133	5	
Comments	:			** *		<u> </u>			

Well No. MW-1 Depth to Water (feet): 6,45 Total Depth (feet): 22.68 Water Column (feet): 16,23 80% Recharge Depth(feet): 9,70

Depth to Product (feet):

Purge Method:

LPH & Water Recovered (gallons):

Casing Diameter (Inches): \mathcal{F}^{\sim}

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F.C)	рН	D.O.	ORP	Turbidity
1150	PURCE						0.84	-97	
1120	·		3	1626	18.9	7.32			
			6	1625	18.8	7.29			
	152	· · · · · · · · · · · · · · · · · · ·	4	1736	19.0	7.30			
Stati	c at Time Sa	Impled	Tota	Il Gallons Pu	rged		Sample	Time	
<u> </u>	1.17		9			Í I	ଟର୍ଟ		
Comments	•						¥		
L									

Technician: Hick P

....

Site: 3(35

Project No.: 4106000(

Date: 3/20/07

Well No. MW-3

Purge Method: DIA

Depth to Water (feet): 5,25 Total Depth (feet) 21,64 Water Column (feet): 16.33 80% Recharge Depth(feet): 8,53

Depth to Product (feet): LPH & Water Recovered (gallons):

Casing Diameter (Inches): 2*

1 Well Volume (gailons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (FC)	pН	D.0.	ORP	Turbidity
POK	PURGE						0.70	-102	
-1210			3	1135	17.4	7.24			
1			6	1139	17.8	7.18			
	1213		9	1138	18.2	7.16			
					1				
Stati	c at Time Sa	ampled	Tota	al Gallons Pu	rged		Sample	Time	
	5.51		9			1	221	γ	
Comments	•		(· · · · · · · · · · · · · · · · · · ·			the second second	J	

Well No. MW-2 Depth to Water (feet): 5, 17 Total Depth (feet) 22,53 Water Column (feet): 17-36 80% Recharge Depth(feet): 8,64

DIA Purge Method:

Depth to Product (feet):

LPH & Water Recovered (gallons):_____

Casing Diameter (Inches):

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,C)	pН	D.O.	ORP	Turbidity
FGE_	PURGE						200 82	-118	
1236			3	767.9	18.3	7,49			
	1 A ¹⁰ A (")		6	762.0	18.4	7.36			
	1239		9	794%	18.6	7.31			1
Stati	ic at Time Sa	ampled	Tota	al Gallons Pu	rged		Sample	Time	4
	4.62		9				1245		
Comments			`						

GROUNDWATER SAM	PLING FIEI	_D NOTES
------------------------	------------	----------

Technician: Rick R

Site: <u>313</u>	35	Proj	ect No : 4	106000	2(r s	Date	<u> 3/20</u>	67
Well No	MW-6	>		Purge Metho	od:/	<i>F</i>			
Total Depth Water Colu	ater (feet): (feet)5 mn (feet): rge Depth(fe	-		LPH & Water Casing Diam	duct (feet): r Recovered (g neter (Inches): ne (gallons):	allons):		••••••••••••••••••••••••••••••••••••••	
Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F ₍ C)	рН	D.O .	ORP	Turbidity
PRE	Pulle						().87	-94	
1255				1360	19.0	7. Vit			
v	1000		6	1214	19.2	- 11			

	1		(yanons)			1			
2010	Pulle						():87	-94	
255			13	1360	14.0	7. Vil	•		
			6	1214	19.2	- 11			
	12571		19	1242	19.2	1. 4. 7			
					·····				
Stat	ic at Time Sa	mpled	Tota	al Gallons Pur	ged		Sample	Time	
Ŀ.	:07						17	AR	
omments	•								

Well No	Purge Method:
Depth to Water (feet):	Depth to Product (feet)
Total Depth (feet)	LPH & Water Recovered (gallons):
Water Column (feet)	Casing Diameter (Inches):
80% Recharge Depth(feet)	1 Well Volume (gallons):

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,C)	pН	D.O.	ORP	Turbidity
	-								
Stati	c at Time Sa	ampled	Tota	I Gallons Pu	ned		Sample	Timo	
	······································	•					Janipie	Time	
Comments	•		[
Comments	•								
L									



Date of Report: 04/02/2007

Anju Farfan

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302

RE: 3135 BC Work Order: 0703344

Enclosed are the results of analyses for samples received by the laboratory on 03/20/2007 21:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Vanessa Hooker **Client Service Rep**

Authorized Signature

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TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302		Project: 3135 Project Number: [none] Project Manager: Anju Farfan			Reported: 04/02/2007 16:41	
Laboratory / Client Sample Cross Reference						
Laboratory	Client Sample Information					
0703344-01	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3135 MW-9 MW-9 Rick R. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/20/2007 21:30 03/20/2007 09:23 Water	Delivery Work Order: Global ID: T0600101488 Matrix: W Samle QC Type (SACode): CS Cooler ID:	
0703344-02	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3135 MW-8 MW-8 Rick R. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/20/2007 21:30 03/20/2007 09:50 Water	Delivery Work Order: Global ID: T0600101488 Matrix: W Samle QC Type (SACode): CS Cooler ID:	
0703344-03	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3135 MW-10 MW-10 Rick R. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/20/2007 21:30 03/20/2007 10:15 Water	Delivery Work Order: Global ID: T0600101488 Matrix: W Samle QC Type (SACode): CS Cooler ID:	
0703344-04	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3135 MW-11 MW-11 Rick R. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/20/2007 21:30 03/20/2007 10:50 Water	Delivery Work Order: Global ID: T0600101488 Matrix: W Samle QC Type (SACode): CS Cooler ID:	
0703344-05	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3135 MW-7 MW-7 Rick R. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/20/2007 21:30 03/20/2007 08:55 Water	Delivery Work Order: Global ID: T0600101488 Matrix: W Samle QC Type (SACode): CS Cooler ID:	

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RC Alton Geo 1 Technology rvine, CA 9261	Drive		Reported: 04/02/2007 16:4		
		Laborato	ory / Client Sample Cross Ref	ference	
Laboratory	Client Sample Informat	tion			anta parta parta parta parta da ante da
0703344-06	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3135 MW-4 MW-4 Rick R. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/20/2007 21:30 03/20/2007 12:30 Water	Delivery Work Order: Global ID: T0600101488 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0703344-07	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3135 MW-5 MW-5 Rick R. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/20/2007 21:30 03/20/2007 11:35 Water	Delivery Work Order: Global ID: T0600101488 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0703344-08	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3135 MW-1 MW-1 Rick R. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/20/2007 21:30 03/20/2007 11:55 Water	Delivery Work Order: Global ID: T0600101488 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0703344-09	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3135 MW-3 MW-3 Rick R. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/20/2007 21:30 03/20/2007 12:20 Water	Delivery Work Order: Global ID: T0600101488 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0703344-10	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3135 MW-2 MW-2 Rick R. of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	03/20/2007 21:30 03/20/2007 12:45 Water	Delivery Work Order: Global ID: T0600101488 Matrix: W Samle QC Type (SACode): CS Cooler ID:

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TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302		Project M Project M		Reported: 04/02/2007 16:	
		Laboratory / Clien	nt Sample Cross Ref	erence	
Laboratory	Client Sample Informat	ion			
0703344-11	COC Number:		Receive Date:	03/20/2007 21:30	Delivery Work Order:
	Project Number:	3135	Sampling Date:	03/20/2007 13:00	Global ID: T0600101488
	Sampling Location:	MW-6	Sample Depth:		Matrix: W
	Sampling Point:	MW-6	Sample Matrix:	Water	Samle QC Type (SACode): CS
	Sampled By:	Rick R. of TRCI			Cooler ID:



TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	

BCL Sample ID: 0703344-01	Client Sam	ple Name	e: 3135, MW-9, MW-	9, 3/20/200	7 9:23:00	OAM, Rick R.						
Constituent	Result	Units	PQL MDL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 22:41	DKC	MS-V12	1	BQC1462	ND	quuio
Ethylbenzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 22:41	DKC	MS-V12	1	BQC1462	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 22:41	DKC	MS-V12	1	BQC1462	ND	
Toluene	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 22:41	DKC	MS-V12	1	BQC1462	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 22:41	DKC	MS-V12	1	BQC1462	ND	
Ethanol	ND	ug/L	250	EPA-8260	03/25/07	03/26/07 22:41	DKC	MS-V12	1	BQC1462	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	03/25/07	03/26/07 22:41	DKC	MS-V12	1	BQC1462	ND	
1,2-Dichloroethane-d4 (Surrogate)	105	%	76 - 114 (LCL - UCL)	EPA-8260	03/25/07	03/26/07 22:41	DKC	MS-V12	1	BQC1462		
Toluene-d8 (Surrogate)	95.9	%	88 - 110 (LCL - UCL)	EPA-8260	03/25/07	03/26/07 22:41	DKC	MS-V12	1	BQC1462		
4-Bromofluorobenzene (Surrogate)	94.1	%	86 - 115 (LCL - UCL)	EPA-8260	03/25/07	03/26/07 22:41	DKC	MS-V12	1	BQC1462		

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TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	

BCL Sample ID:	0703344-01	Client Sam	ple Name:	3135, M	W-9, MW-	9, 3/20/2007	7 9:23:00	OAM, Rick R.						
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		7.0	mg/L	0.10		EPA-300.0	03/21/07	03/21/07 07:50	LMB	IC2	1	BQC1193	ND	
Sulfate		26	mg/L	1.0		EPA-300.0	03/21/07	03/21/07 07:50	LMB	IC2	1	BQC1193	ND	
Iron (II) Species		320	ug/L	100		SM-3500-Fe	03/22/07	03/22/07 09:45	SLC	SPEC05	1	BQC1341	ND	



TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive	Project Number: [none]	
Irvine, CA 92618-2302	Project Manager: Anju Farfan	

BCL Sample ID: 0703344-02	2 Client Sam	ple Name	e: 3135, MW-8, MW-	8, 3/20/200	7 9:50:00	AM, Rick R.						
					Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:07	DKC	MS-V12	1	BQC1462	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:07	DKC	MS-V12	1	BQC1462	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:07	DKC	MS-V12	1	BQC1462	ND	
Toluene	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:07	DKC	MS-V12	1	BQC1462	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:07	DKC	MS-V12	1	BQC1462	ND	
Ethanol	ND	ug/L	250	EPA-8260	03/25/07	03/26/07 23:07	DKC	MS-V12	1	BQC1462	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	03/25/07	03/26/07 23:07	DKC	MS-V12	1	BQC1462	ND	
1,2-Dichloroethane-d4 (Surrogate)	99.4	%	76 - 114 (LCL - UCL)	EPA-8260	03/25/07	03/26/07 23:07	DKC	MS-V12	1	BQC1462		
Toluene-d8 (Surrogate)	94.6	%	88 - 110 (LCL - UCL)	EPA-8260	03/25/07	03/26/07 23:07	DKC	MS-V12	1	BQC1462		
4-Bromofluorobenzene (Surrogate)	94.3	%	86 - 115 (LCL - UCL)	EPA-8260	03/25/07	03/26/07 23:07	DKC	MS-V12	1	BQC1462		

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TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	

BCL Sample ID:	0703344-02	Client Sam	ple Name:	3135, M	W-8, MW-	8, 3/20/2007	9:50:00	OAM, Rick R.				· · · · · · · · · · · · · · · · · · ·		
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.10		EPA-300.0	03/21/07	03/21/07 08:09	LMB	IC2	1	BQC1193	ND	
Sulfate		45	mg/L	1.0		EPA-300.0	03/21/07	03/21/07 08:09	LMB	IC2	1	BQC1193	ND	
Iron (II) Species		ND	ug/L	100		SM-3500-Fe	03/22/07	03/22/07 09:45	SLC	SPEC05	1	BQC1341	ND	



TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	

BCL Sample ID: 070334	4-03	Client Sam	ole Name	: 3135, MW-10, M	N-10, 3/20/2	007 10:15	5:00AM, Rick R.						
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:33	DKC	MS-V12	1	BQC1462	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:33	DKC	MS-V12	1	BQC1462	ND	
Methyl t-butyl ether		3.7	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:33	DKC	MS-V12	1	BQC1462	ND	
Toluene		ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:33	DKC	MS-V12	1	BQC1462	ND	
Total Xylenes		ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:33	DKC	MS-V12	1	BQC1462	ND	
Ethanol		ND	ug/L	250	EPA-8260	03/25/07	03/26/07 23:33	DKC	MS-V12	1	BQC1462	ND	
Total Purgeable Petroleum Hydrocarbons		ND	ug/L	50	EPA-8260	03/25/07	03/26/07 23:33	DKC	MS-V12	1	BQC1462	ND	
1,2-Dichloroethane-d4 (Surrogat	te)	105	%	76 - 114 (LCL - UCL	EPA-8260	03/25/07	03/26/07 23:33	DKC	MS-V12	1	BQC1462		
Toluene-d8 (Surrogate)		97.6	%	88 - 110 (LCL - UCL	EPA-8260	03/25/07	03/26/07 23:33	DKC	MS-V12	1	BQC1462		
4-Bromofluorobenzene (Surroga	ite)	92.5	%	86 - 115 (LCL - UCL	EPA-8260	03/25/07	03/26/07 23:33	DKC	MS-V12	1	BQC1462		



TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive	Project Number: [none]	
Irvine, CA 92618-2302	Project Manager: Anju Farfan	

BCL Sample ID: 0703344-03 Client Sample Name: 3135, MW-10, MW-10, 3/20/2007 10:15:00AM, Rick R.														
							Prep	Run		Instru-		QC	MB	Lab
<u>Constituent</u>		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.10		EPA-300.0	03/21/07	03/21/07 08:27	LMB	IC2	1	BQC1198	ND	
Sulfate		36	mg/L	1.0		EPA-300.0	03/21/07	03/21/07 08:27	LMB	IC2	1	BQC1198	ND	
Iron (II) Species		990	ug/L	100		SM-3500-Fe	03/22/07	03/22/07 09:45	SLC	SPEC05	1	BQC1341	ND	

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TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	

BCL Sample ID: 0703344-04	Client Sam	ple Name	e: 3135, MW-11, MV	N-11, 3/20/2	007 10:50	0:00AM, Rick R.						
					Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
Toluene	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
t-Butyl alcohol	ND	ug/L	10	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
Ethanol	ND	ug/L	250	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462	ND	
1,2-Dichloroethane-d4 (Surrogate)	104	%	76 - 114 (LCL - UCL)	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462		
Toluene-d8 (Surrogate)	93.9	%	88 - 110 (LCL - UCL)	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462		
4-Bromofluorobenzene (Surrogate)	94.6	%	86 - 115 (LCL - UCL)	EPA-8260	03/25/07	03/26/07 23:59	DKC	MS-V12	1	BQC1462		

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TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	
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Total Petroleum Hydrocarbons

BCL Sample ID: 0703344-04	Client Sam	ple Name	e: 3135, MW-11	, MW	-11, 3/20/2	007 10:50	0:00AM, Rick R.						
Constituent	Result	Units	PQL M	DL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB	Lab
Diesel Range Organics (C12 - C24)	66	ug/L	56		Luft/TPHd	03/23/07	03/29/07 09:03	MRW	GC-5	1.111	BQC1594	Bias ND	Quals
Tetracosane (Surrogate)	40.1	%	42 - 125 (LCL - L	JCL)	Luft/TPHd	03/23/07	03/29/07 09:03	MRW	GC-5	1.111	BQC1594		S09



TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302				Project Project Number roject Manager		rfan				Repo	orted: 04/0)2/2007 16:4
	Vol	atile	Organic	Analys	sis (E	EPA Met	hod	8260))			
BCL Sample ID: 0703344-05	Client Sam	ple Name	e: 3135, MW-7, N	IW-7, 3/20/200	7 8:55:00	DAM, Rick R.						
Constituent	Result	Units	PQL MI	DL Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 00:26	DKC	MS-V12	1	BQC1462	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 00:26	DKC	MS-V12	1	BQC1462	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 00:26	DKC	MS-V12	1	BQC1462	ND	
Toluene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 00:26	DKC	MS-V12	1	BQC1462	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 00:26	DKC	MS-V12	1	BQC1462	ND	
Ethanol	ND	ug/L	250	EPA-8260	03/25/07	03/27/07 00:26	DKC	MS-V12	1	BQC1462	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	03/25/07	03/27/07 00:26	DKC	MS-V12	1	BQC1462	ND	
1,2-Dichloroethane-d4 (Surrogate)	111	%	76 - 114 (LCL - U	CL) EPA-8260	03/25/07	03/27/07 00:26	DKC	MS-V12	1	BQC1462		
Toluene-d8 (Surrogate)	96.3	%	88 - 110 (LCL - U	CL) EPA-8260	03/25/07	03/27/07 00:26	DKC	MS-V12	1	BQC1462		
4-Bromofluorobenzene (Surrogate)	95.1	%	86 - 115 (LCL - U	CL) EPA-8260	03/25/07	03/27/07 00:26	DKC	MS-V12	1	BQC1462		



TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	

BCL Sample ID:	0703344-05	Client Sam	ple Name:	3135, M	W-7, MW-	7, 3/20/2007	7 8:55:00	AM, Rick R.						
······		-					Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.10		EPA-300.0	03/21/07	03/21/07 08:46	LMB	IC2	1	BQC1198	ND	
Sulfate		25	mg/L	1.0		EPA-300.0	03/21/07	03/21/07 08:46	LMB	IC2	1	BQC1198	ND	
Iron (II) Species		3900	ug/L	100		SM-3500-F	: 03/22/07	03/22/07 09:45	SLC	SPEC05	1	BQC1341	ND	



TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	
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BCL Sample ID: 0703344-0	6 Client Sam	ple Name	e: 3135, MW-4, MW-	-4, 3/20/200	7 12:30:0	0PM, Rick R.						,
					Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 00:52	DKC	MS-V12	1	BQC1462	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 00:52	DKC	MS-V12	1	BQC1462	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 00:52	DKC	MS-V12	1	BQC1462	ND	
Toluene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 00:52	DKC	MS-V12	1	BQC1462	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 00:52	DKC	MS-V12	1	BQC1462	ND	
Ethanol	ND	ug/L	250	EPA-8260	03/25/07	03/27/07 00:52	DKC	MS-V12	1	BQC1462	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	03/25/07	03/27/07 00:52	DKC	MS-V12	1	BQC1462	ND	
1,2-Dichloroethane-d4 (Surrogate)	110	%	76 - 114 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 00:52	DKC	MS-V12	1	BQC1462		
Toluene-d8 (Surrogate)	96.5	%	88 - 110 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 00:52	DKC	MS-V12	1	BQC1462		
4-Bromofluorobenzene (Surrogate)	89.6	%	86 - 115 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 00:52	DKC	MS-V12	1	BQC1462		1

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TRO	C Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
	Technology Drive	Project Number: [none]	-
Irvir	ne, CA 92618-2302	Project Manager: Anju Farfan	

BCL Sample ID:	0703344-06	Client Sam	ple Name:	3135, M	W-4, MW-	4, 3/20/2007	7 12:30:0	0PM, Rick R.						
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		7.3	mg/L	0.10		EPA-300.0	03/21/07	03/21/07 09:05	LMB	IC2	1	BQC1198	ND	
Sulfate		40	mg/L	1.0		EPA-300.0	03/21/07	03/21/07 09:05	LMB	IC2	1	BQC1198	ND	
Iron (II) Species		540	ug/L	100		SM-3500-Fe	03/22/07	03/22/07 09:45	SLC	SPEC05	1	BQC1341	ND	



TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	
	Alju Fallali	

BCL Sample ID: 0703344-07	Client Sam	ple Name	e: 3135, MW-5, MW	-5, 3/20/200	7 11:35:0	0AM, Rick R.						
Constituent	Result	Units	PQL MDL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 01:18	DKC	MS-V12	1	BQC1462	ND	Quuio
Ethylbenzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 01:18	DKC	MS-V12	1	BQC1462	ND	
Methyl t-butyl ether	0.62	ug/L	0.50	EPA-8260	03/25/07	03/27/07 01:18	DKC	MS-V12	1	BQC1462	ND	
Toluene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 01:18	DKC	MS-V12	1	BQC1462	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 01:18	DKC	MS-V12	1	BQC1462	ND	
Ethanol	ND	ug/L	250	EPA-8260	03/25/07	03/27/07 01:18	DKC	MS-V12	1	BQC1462	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	03/25/07	03/27/07 01:18	DKC	MS-V12	1	BQC1462	ND	
1,2-Dichloroethane-d4 (Surrogate)	107	%	76 - 114 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 01:18	DKC	MS-V12	1	BQC1462		
Toluene-d8 (Surrogate)	96.1	%	88 - 110 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 01:18	DKC	MS-V12	1	BQC1462		
4-Bromofluorobenzene (Surrogate)	91.6	%	86 - 115 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 01:18	DKC	MS-V12	1	BQC1462		

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TRC Alton GeoscienceProject:313521 Technology DriveProject Number:[none]Irvine, CA 92618-2302Project Manager:Anju Farfan	Reported: 04/02/2007 16:41
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BCL Sample ID:	0703344-07	Client Sam	ple Name:	3135, M\	N-5, MW-	5, 3/20/2007	7 11:35:0	0AM, Rick R.						
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		0.71	mg/L	0.10		EPA-300.0	03/21/07	03/21/07 10:38	LMB	IC2	1	BQC1198	ND	
Sulfate		54	mg/L	1.0		EPA-300.0	03/21/07	03/21/07 10:38	LMB	IC2	1	BQC1198	ND	
Iron (II) Species		4800	ug/L	100		SM-3500-Fe	: 03/22/07	03/22/07 09:45	SLC	SPEC05	1	BQC1341	ND	

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TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	

BCL Sample ID: 07	03344-08	Client Sam	ple Name	: 3135, MW-1, MW	-1, 3/20/200	7 11:55:0	0AM, Rick R.						
Constituent		Result	Units	PQL MDL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab
Benzene		ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 01:44	DKC	MS-V12	1	BQC1462	ND	Quals
Ethylbenzene		ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 01:44	DKC	MS-V12	1	BQC1462	ND	
Methyl t-butyl ether		2.6	ug/L	0.50	EPA-8260	03/25/07	03/27/07 01:44	DKC	MS-V12	1	BQC1462	ND	
Toluene		ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 01:44	DKC	MS-V12	1	BQC1462	ND	
Total Xylenes		ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 01:44	DKC	MS-V12	1	BQC1462	ND	
Ethanol		ND	ug/L	250	EPA-8260	03/25/07	03/27/07 01:44	DKC	MS-V12	1	BQC1462	ND	
Total Purgeable Petroleum Hydrocarbons	۱	300	ug/L	50	EPA-8260	03/25/07	03/27/07 01:44	DKC	MS-V12	1	BQC1462	ND	
1,2-Dichloroethane-d4 (Su	rrogate)	112	%	76 - 114 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 01:44	DKC	MS-V12	1	BQC1462		
Toluene-d8 (Surrogate)		99.3	%	88 - 110 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 01:44	DKC	MS-V12	1	BQC1462		
4-Bromofluorobenzene (Su	urrogate)	91.7	%	86 - 115 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 01:44	DKC	MS-V12	1	BQC1462		



TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	

BCL Sample ID:	0703344-08	Client Sam	ple Name:	3135, M	W-1, MW-	1, 3/20/2007	7 11:55:0	0AM, Rick R.						
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.10		EPA-300.0	03/21/07	03/21/07 14:37	LMB	IC2	1	BQC1198	ND	
Sulfate		26	mg/L	1.0		EPA-300.0	03/21/07	03/21/07 14:37	LMB	IC2	1	BQC1198	ND	
Iron (II) Species		4700	ug/L	200		SM-3500-Fe	03/22/07	03/22/07 09:45	SLC	SPEC05	2	BQC1341	ND	A01



TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive	Project Number: [none]	
Irvine, CA 92618-2302	Project Manager: Anju Farfan	
	Valatile Organic Analysis (EDA Mathead 0000)	

BCL Sample ID: 0703344-09	Client Sam	ple Name	e: 3135, MW-3, MW-	3, 3/20/200	7 12:20:0	0PM, Rick R.						
					Prep	Run		Instru-		QC	MB	Lab
Constituent	<u>Result</u>	<u>Units</u>	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 02:10	DKC	MS-V12	1	BQC1462	ND	
Ethylbenzene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 02:10	DKC	MS-V12	1	BQC1462	ND	
Methyl t-butyl ether	3.2	ug/L	0.50	EPA-8260	03/25/07	03/27/07 02:10	DKC	MS-V12	1	BQC1462	ND	
Toluene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 02:10	DKC	MS-V12	1	BQC1462	ND	
Total Xylenes	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 02:10	DKC	MS-V12	1	BQC1462	ND	
Ethanol	ND	ug/L	250	EPA-8260	03/25/07	03/27/07 02:10	DKC	MS-V12	1	BQC1462	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	EPA-8260	03/25/07	03/27/07 02:10	DKC	MS-V12	1	BQC1462	ND	
1,2-Dichloroethane-d4 (Surrogate)	114	%	76 - 114 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 02:10	DKC	MS-V12	1	BQC1462		
Toluene-d8 (Surrogate)	95.2	%	88 - 110 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 02:10	DKC	MS-V12	1	BQC1462		
4-Bromofluorobenzene (Surrogate)	96.3	%	86 - 115 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 02:10	DKC	MS-V12	1	BQC1462		



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TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	

BCL Sample ID:	0703344-09	Client Sam	ple Name:	3135, M	W-3, MW-	3, 3/20/2007	7 12:20:0	0PM, Rick R.						
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.10		EPA-300.0	03/21/07	03/21/07 12:26	LMB	IC2	1	BQC1198	ND	
Sulfate		95	mg/L	1.0		EPA-300.0	03/21/07	03/21/07 12:26	LMB	IC2	1	BQC1198	ND	
Iron (II) Species		7900	ug/L	200		SM-3500-Fe	: 03/22/07	03/22/07 09:45	SLC	SPEC05	2	BQC1341	ND	A01



TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302			Proj Proje	Project ect Number ect Manager	∷ 3135 ∵ [none] ∵ Anju Fa	rfan				Reported: 04/02/2007 16:4				
	Vol	atile	Organic A	nalys	sis (E	EPA Met	hod	826))					
BCL Sample ID: 0703344-10	Client Sam	ple Name	e: 3135, MW-2, MW-	-2, 3/20/200	7 12:45:0	0PM, Rick R.			-					
Constituent	Result	Units	PQL MDL	Method	Prep Date	Run Date/Time	Analyst	Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals		
Benzene	2.2	ug/L	0.50	EPA-8260	03/25/07	03/27/07 02:37	DKC	MS-V12	1	BQC1462	ND			
Ethylbenzene	62	ug/L	0.50	EPA-8260	03/25/07	03/27/07 02:37	DKC	MS-V12	1	BQC1462	ND			
Methyl t-butyl ether	31	ug/L	0.50	EPA-8260	03/25/07	03/27/07 02:37	DKC	MS-V12	1	BQC1462	ND	****		
Toluene	ND	ug/L	0.50	EPA-8260	03/25/07	03/27/07 02:37	DKC	MS-V12	1	BQC1462	ND			
Total Xylenes	52	ug/L	0.50	EPA-8260	03/25/07	03/27/07 02:37	DKC	MS-V12	1	BQC1462	ND			
Ethanol	ND	ug/L	250	EPA-8260	03/25/07	03/27/07 02:37	DKC	MS-V12	1	BQC1462	ND			
Total Purgeable Petroleum Hydrocarbons	2100	ug/L	50	EPA-8260	03/25/07	03/27/07 02:37	DKC	MS-V12	1	BQC1462	ND			
1,2-Dichloroethane-d4 (Surrogate)	113	%	76 - 114 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 02:37	DKC	MS-V12	1	BQC1462				
Toluene-d8 (Surrogate)	94.1	%	88 - 110 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 02:37	DKC	MS-V12	1	BQC1462				
4-Bromofluorobenzene (Surrogate)	107	%	86 - 115 (LCL - UCL)	EPA-8260	03/25/07	03/27/07 02:37	DKC	MS-V12	1	BQC1462				

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TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	

BCL Sample ID:	0703344-10	Client Sam	ple Name:	3135, M	W-2, MW-	2, 3/20/200	7 12:45:0	0PM, Rick R.						
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.10		EPA-300.0	03/21/07	03/21/07 12:45	LMB	IC2	1	BQC1198	ND	
Sulfate		2.7	mg/L	1.0		EPA-300.0	03/21/07	03/21/07 12:45	LMB	IC2	1	BQC1198	ND	
Iron (II) Species		64000	ug/L	5000		SM-3500-F	03/22/07	03/22/07 09:45	SLC	SPEC05	50	BQC1342	ND	A01



TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	

BCL Sample ID: 07	703344-11	Client Sam	ple Name	: 3135, MW-6, M	N-6, 3/20/200	7 1:00:00	PM, Rick R.						
· · · · · · · · · · · · · · · · · · ·						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MD	_ Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		9.4	ug/L	2.5	EPA-8260	03/26/07	03/26/07 22:15	DKC	MS-V12	5	BQC1561	ND	A01
Ethylbenzene		160	ug/L	2.5	EPA-8260	03/26/07	03/26/07 22:15	DKC	MS-V12	5	BQC1561	ND	A01
Methyl t-butyl ether		28	ug/L	2.5	EPA-8260	03/26/07	03/26/07 22:15	DKC	MS-V12	5	BQC1561	ND	A01
Toluene		ND	ug/L	2.5	EPA-8260	03/26/07	03/26/07 22:15	DKC	MS-V12	5	BQC1561	ND	A01
Total Xylenes		290	ug/L	2.5	EPA-8260	03/26/07	03/26/07 22:15	DKC	MS-V12	5	BQC1561	ND	A01
Ethanol		ND	ug/L	1200	EPA-8260	03/26/07	03/26/07 22:15	DKC	MS-V12	5	BQC1561	ND	A01
Total Purgeable Petroleun Hydrocarbons	n	2400	ug/L	250	EPA-8260	03/26/07	03/26/07 22:15	DKC	MS-V12	5	BQC1561	ND	A01
1,2-Dichloroethane-d4 (Su	irrogate)	107	%	76 - 114 (LCL - UC	_) EPA-8260	03/26/07	03/26/07 22:15	DKC	MS-V12	5	BQC1561		
Toluene-d8 (Surrogate)		95.6	%	88 - 110 (LCL - UC	_) EPA-8260	03/26/07	03/26/07 22:15	DKC	MS-V12	5	BQC1561		
4-Bromofluorobenzene (S	urrogate)	103	%	86 - 115 (LCL - UC	_) EPA-8260	03/26/07	03/26/07 22:15	DKC	MS-V12	5	BQC1561		

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21 Technology Drive	Project Number: [none]	
Irvine, CA 92618-2302	Project Manager: Anju Farfan	

BCL Sample ID:	0703344-11	Client Sam	ple Name:	3135, M\	W-6, MW-	6, 3/20/2007	7 1:00:00	PM, Rick R.						
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Nitrate as N		ND	mg/L	0.10		EPA-300.0	03/21/07	03/21/07 13:04	LMB	IC2	1	BQC1198	ND	
Sulfate		38	mg/L	1.0		EPA-300.0	03/21/07	03/21/07 13:04	LMB	IC2	1	BQC1198	ND	
Iron (II) Species		6700	ug/L	200		SM-3500-Fe	: 03/22/07	03/22/07 09:45	SLC	SPEC05	2	BQC1342	ND	A01



TRC Alton Geoscience	Project	: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: Project Manager:		

Quality Control Report - Precision & Accuracy

										Control Limits		
			Source	Source		Spike			Percent		Percent	
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals	
Benzene	BQC1462	Matrix Spike	0703326-01	0	26.520	25.000	ug/L		106		70 - 130	
		Matrix Spike Duplicat	te 0703326-01	0	25.920	25.000	ug/L	1.9	104	20	70 - 130	
Toluene	BQC1462	Matrix Spike	0703326-01	0	23.510	25.000	ug/L		94.0		70 - 130	
		Matrix Spike Duplicat	te 0703326-01	0	23.240	25.000	ug/L	1.1	93.0	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	BQC1462	Matrix Spike	0703326-01	ND	11.270	10.000	ug/L		113		76 - 114	
		Matrix Spike Duplicat	e 0703326-01	ND	10.810	10.000	ug/L		108		76 - 114	
Toluene-d8 (Surrogate)	BQC1462	Matrix Spike	0703326-01	ND	9.5500	10.000	ug/L		95.5		88 - 110	
		Matrix Spike Duplicat	e 0703326-01	ND	9.5000	10.000	ug/L		95.0		88 - 110	
4-Bromofluorobenzene (Surrogate)	BQC1462	Matrix Spike	0703326-01	ND	9.8000	10.000	ug/L		98.0		86 - 115	
		Matrix Spike Duplicat	e 0703326-01	ND	10.070	10.000	ug/L		101		86 - 115	
Benzene	BQC1561	Matrix Spike	0703326-09	0	28.450	25.000	ug/L		114		70 - 130	
		Matrix Spike Duplicat	e 0703326-09	0	29.390	25.000	ug/L	3.4	118	20	70 - 130	
Toluene	BQC1561	Matrix Spike	0703326-09	0	23.880	25.000	ug/L		95.5		70 - 130	
		Matrix Spike Duplicat	e 0703326-09	0	23.670	25.000	ug/L	0.8	94.7	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	BQC1561	Matrix Spike	0703326-09	ND	10.770	10.000	ug/L		108		76 - 114	
		Matrix Spike Duplicat	e 0703326-09	ND	10.820	10.000	ug/L		108		76 - 114	
Toluene-d8 (Surrogate)	BQC1561	Matrix Spike	0703326-09	ND	9.5500	10.000	ug/L		95.5		88 - 110	
		Matrix Spike Duplicat	e 0703326-09	ND	9.2400	10.000	ug/L		92.4		88 - 110	
4-Bromofluorobenzene (Surrogate)	BQC1561	Matrix Spike	0703326-09	ND	9.5800	10.000	ug/L		95.8		86 - 115	
		Matrix Spike Duplicat	e 0703326-09	ND	9.5000	10.000	ug/L		95.0		86 - 115	

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TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
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Total Petroleum Hydrocarbons

Quality Control Report - Precision & Accuracy

								<u>Control Limits</u>			ol Limits
			Source	Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
Diesel Range Organics (C12 - C24)	BQC1594	Matrix Spike	0701337-76	30.261	391.68	500.00	ug/L		72.3		41 - 139
		Matrix Spike Duplicat	e0701337-76	30.261	386.42	500.00	ug/L	1.5	71.2	30	41 - 139
Tetracosane (Surrogate)	BQC1594	Matrix Spike	0701337-76	ND	11.376	20.000	ug/L		56.9		42 - 125
		Matrix Spike Duplicat	e0701337-76	ND	10.819	20.000	ug/L		54.1		42 - 125



	TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
	21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	
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Quality Control Report - Precision & Accuracy

										<u>Contr</u>	ol Limits
			Source	Source		Spike			Percent		Percent
Constituent	Batch ID	QC Sample Type	Sample ID	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
Nitrate as N	BQC1193	Duplicate	0703326-09	0.18200	0.17900		mg/L	1.7		10	
		Matrix Spike	0703326-09	0.18200	5.1677	5.0505	mg/L		98.7		80 - 120
		Matrix Spike Duplicat	te 0703326-09	0.18200	5.2525	5.0505	mg/L	1.3	100	10	80 - 120
Sulfate	BQC1193	Duplicate	0703326-09	255.86	255.49		mg/L	0.1		10	
		Matrix Spike	0703326-09	255.86	347.64	101.01	mg/L		90.9		80 - 120
		Matrix Spike Duplicat	te 0703326-09	255.86	349.74	101.01	mg/L	2.2	92.9	10	80 - 120
Nitrate as N	BQC1198	Duplicate	0703344-07	0.70800	0.70100	ï	mg/L	1.0		10	
		Matrix Spike	0703344-07	0.70800	5.7727	5.0505	mg/L		100		80 - 120
		Matrix Spike Duplicat	te 0703344-07	0.70800	5.4818	5.0505	mg/L	5.7	94.5	10	80 - 120
Sulfate	BQC1198	Duplicate	0703344-07	53.509	53.431		mg/L	0.1		10	
		Matrix Spike	0703344-07	53.509	161.12	101.01	mg/L		107		80 - 120
		Matrix Spike Duplicat	te 0703344-07	53.509	154.76	101.01	mg/L	6.8	100	10	80 - 120
Iron (II) Species	BQC1341	Duplicate	0703343-04	3514.9	3523.7		ug/L	0.3		10	
Iron (II) Species	BQC1342	Duplicate	0703344-10	64296	64738		ug/L	0.7		10	A01
			*******					• • • • • • • • • • • • • • • • • • •			

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21 Technology Drive Project Number: [none] Irvine, CA 92618-2302 Project Manager: Anju Farfan	TRC A	Iton Geoscience	oject: 3135 Reported: 04/02/2007	16:41
			• •	

Quality Control Report - Laboratory Control Sample

										Control	<u>Limits</u>	
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals
Benzene	BQC1462	BQC1462-BS1	LCS	24.180	25.000	0.50	ug/L	96.7		70 - 130		
Toluene	BQC1462	BQC1462-BS1	LCS	21.740	25.000	0.50	ug/L	87.0		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BQC1462	BQC1462-BS1	LCS	10.660	10.000		ug/L	107		76 - 114		
Toluene-d8 (Surrogate)	BQC1462	BQC1462-BS1	LCS	9.5500	10.000		ug/L	95.5		88 - 110		
4-Bromofluorobenzene (Surrogate)	BQC1462	BQC1462-BS1	LCS	9.9800	10.000		ug/L	99.8		86 - 115		
Benzene	BQC1561	BQC1561-BS1	LCS	28.700	25.000	0.50	ug/L	115		70 - 130		
Toluene	BQC1561	BQC1561-BS1	LCS	24.040	25.000	0.50	ug/L	96.2		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BQC1561	BQC1561-BS1	LCS	10.440	10.000		ug/L	104		76 - 114		
Toluene-d8 (Surrogate)	BQC1561	BQC1561-BS1	LCS	9.4000	10.000		ug/L	94.0		88 - 110		
4-Bromofluorobenzene (Surrogate)	BQC1561	BQC1561-BS1	LCS	9.4500	10.000		ug/L	94.5		86 - 115		

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Project: 3135	Reported: 04/02/2007 16:41
Project Number: [none] Project Manager: Anju Farfan	
	Project Number: [none]

Total Petroleum Hydrocarbons

Quality Control Report - Laboratory Control Sample

							Control Limits					
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recoverv	RPD	Percent Recoverv	RPD	Lab Quais
Diesel Range Organics (C12 - C24)	BQC1594	BQC1594-BS1	LCS	418.05	500.00	50	ug/L	83.6		62 - 101		
Tetracosane (Surrogate)	BQC1594	BQC1594-BS1	LCS	10.331	20.000		ug/L	51.7		42 - 125		



TRC Alton Geoscience	Project: 3135	Reported: 04/02/2007 16:41
21 Technology Drive Irvine, CA 92618-2302	Project Number: [none] Project Manager: Anju Farfan	

Quality Control Report - Laboratory Control Sample

						Control Limits			
Batch ID QC Sample II	O QC Type	Result	Spike Level	PQL	Units	Percent Recovery		·	Lab Quals
BQC1193 BQC1193-BS1	LCS	5.0330	5.0000	0.10	mg/L	101	90 - 11	0	
BQC1193 BQC1193-BS1	LCS	102.62	100.00	1.0	mg/L	103	90 - 11	0	
BQC1198 BQC1198-BS1	LCS	5.0520	5.0000	0.10	mg/L	101	90 - 11	0	
BQC1198 BQC1198-BS1	LCS	102.94	100.00	1.0	mg/L	103	90 - 11	0	
BQC1341 BQC1341-BS1	LCS	2011.2	2000.0	100	ug/L	101	90 - 11	0	
BQC1342 BQC1342-BS1	LCS	2011.2	2000.0	100	ug/L	101	90 - 11	0	
	BQC1193 BQC1193-BS1 BQC1193 BQC1193-BS1 BQC1198 BQC1198-BS1 BQC1198 BQC1198-BS1 BQC1198 BQC1198-BS1 BQC1341 BQC1341-BS1	BQC1193 BQC1193-BS1 LCS BQC1198 BQC1198-BS1 LCS BQC1198 BQC1198-BS1 LCS BQC1341 BQC1341-BS1 LCS	BQC1193 BQC1193-BS1 LCS 5.0330 BQC1193 BQC1193-BS1 LCS 102.62 BQC1198 BQC1198-BS1 LCS 5.0520 BQC1198 BQC1198-BS1 LCS 102.94 BQC1341 BQC1341-BS1 LCS 2011.2	Batch ID QC Sample ID QC Type Result Level BQC1193 BQC1193-BS1 LCS 5.0330 5.0000 BQC1193 BQC1193-BS1 LCS 102.62 100.00 BQC1198 BQC1198-BS1 LCS 5.0520 5.0000 BQC1198 BQC1198-BS1 LCS 102.94 100.00 BQC1341 BQC1341-BS1 LCS 2011.2 2000.0	Batch ID QC Sample ID QC Type Result Level PQL BQC1193 BQC1193-BS1 LCS 5.0330 5.0000 0.10 BQC1193 BQC1193-BS1 LCS 102.62 100.00 1.0 BQC1198 BQC1198-BS1 LCS 5.0520 5.0000 0.10 BQC1198 BQC1198-BS1 LCS 102.94 100.00 1.0 BQC1341 BQC1341-BS1 LCS 2011.2 2000.0 100	Batch ID QC Sample ID QC Type Result Level PQL Units BQC1193 BQC1193-BS1 LCS 5.0330 5.0000 0.10 mg/L BQC1193 BQC1193-BS1 LCS 102.62 100.00 1.0 mg/L BQC1198 BQC1198-BS1 LCS 5.0520 5.0000 0.10 mg/L BQC1198 BQC1198-BS1 LCS 102.94 100.00 1.0 mg/L BQC1341 BQC1341-BS1 LCS 2011.2 2000.0 100 ug/L	Batch ID QC Sample ID QC Type Result Level PQL Units Recovery BQC1193 BQC1193-BS1 LCS 5.0330 5.0000 0.10 mg/L 101 BQC1193 BQC1193-BS1 LCS 102.62 100.00 1.0 mg/L 103 BQC1198 BQC1198-BS1 LCS 5.0520 5.0000 0.10 mg/L 101 BQC1198 BQC1198-BS1 LCS 102.94 100.00 1.0 mg/L 103 BQC1341 BQC1341-BS1 LCS 2011.2 2000.0 1.00 mg/L 101	Batch ID QC Sample ID QC Type Result Level PQL Units Recovery RPD Recover BQC1193 BQC1193-BS1 LCS 5.0330 5.0000 0.10 mg/L 101 90 - 11 BQC1193 BQC1193-BS1 LCS 102.62 100.00 1.0 mg/L 103 90 - 11 BQC1198 BQC1198-BS1 LCS 5.0520 5.0000 0.10 mg/L 101 90 - 11 BQC1198 BQC1198-BS1 LCS 5.0520 5.0000 0.10 mg/L 101 90 - 11 BQC1198 BQC1198-BS1 LCS 102.94 100.00 1.0 mg/L 103 90 - 11 BQC1341 BQC1341-BS1 LCS 2011.2 2000.0 100 ug/L 101 90 - 11	Batch ID QC Sample ID QC Type Result Spike Level PQL Units Percent Recovery PPrcent Recovery Percent Recovery Percent Recovery Percent Recovery Percent Recovery Percent Recovery Percent Recovery RPD RPD RPD RPD BQC1193 BQC1193-BS1 LCS 5.0330 5.0000 0.10 mg/L 101 90 - 110 90 - 110 BQC1193 BQC1193-BS1 LCS 5.0520 5.0000 0.10 mg/L 101 90 - 110 BQC1198 BQC1198-BS1 LCS 5.0520 5.0000 0.10 mg/L 101 90 - 110 BQC1198 BQC1198-BS1 LCS 102.94 100.00 1.0 mg/L 103 90 - 110 BQC1341 BQC1341-BS1 LCS 2011.2 2000.0 100 ug/L 101 90 - 110



TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302	Pro Proje	Project: 3135 ject Number: [none] ect Manager: Anju Farfa	n		I	Reported: 04	4/02/2007 16:41
Vol	atile Organic /	Analysis (E	PA Metho	d 8260)		
	ysis						
Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BQC1462	BQC1462-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BQC1462	BQC1462-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BQC1462	BQC1462-BLK1	ND	ug/L	0.50		
Ethylbenzene	BQC1462	BQC1462-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BQC1462	BQC1462-BLK1	ND	ug/L	0.50		
Toluene	BQC1462	BQC1462-BLK1	ND	ug/L	0.50		
Total Xylenes	BQC1462	BQC1462-BLK1	ND	ug/L	0.50		
t-Amyl Methyl ether	BQC1462	BQC1462-BLK1	ND	ug/L	0.50		
t-Butyl alcohol	BQC1462	BQC1462-BLK1	ND	ug/L	10		
Diisopropyl ether	BQC1462	BQC1462-BLK1	ND	ug/L	0.50		
Ethanol	BQC1462	BQC1462-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BQC1462	BQC1462-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BQC1462	BQC1462-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BQC1462	BQC1462-BLK1	105	%	76 - 114	(LCL - UCL)	
Toluene-d8 (Surrogate)	BQC1462	BQC1462-BLK1	97.1	%	88 - 110	(LCL - UCL)	
4-Bromofluorobenzene (Surrogate)	BQC1462	BQC1462-BLK1	89.5	%	86 - 115	(LCL - UCL)	
Benzene	BQC1561	BQC1561-BLK1	ND	ug/L	0.50		
Ethylbenzene	BQC1561	BQC1561-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BQC1561	BQC1561-BLK1	ND	ug/L	0.50		
Toluene	BQC1561	BQC1561-BLK1	ND	ug/L	0.50		
Total Xylenes	BQC1561	BQC1561-BLK1	ND	ug/L	0.50		
Ethanol	BQC1561	BQC1561-BLK1	ND	ug/L	250		
Total Purgeable Petroleum Hydrocarbons	BQC1561	BQC1561-BLK1	ND	ug/L	50		· · ···
1,2-Dichloroethane-d4 (Surrogate)	BQC1561	BQC1561-BLK1	104	%	76 - 114	(LCL - UCL)	

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TRC Alton Geoscience	Reported: 04/02/2007 16:41					
21 Technology Drive	Project Number: [none]	·				
Irvine, CA 92618-2302	Project Manager: Anju Farfan					
Quality Control Report - Method Blank Analysis						

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Toluene-d8 (Surrogate)	BQC1561	BQC1561-BLK1	94.3	%	88 - 110	(LCL - UCL)	
4-Bromofluorobenzene (Surrogate)	BQC1561	BQC1561-BLK1	93.4	%	86 - 115	. ,	



Project: 3135	Reported: 04/02/2007 16:41
ject Number: [none] ect Manager: Anju Farfan	
	ject Number: [none]

Total Petroleum Hydrocarbons

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Diesel Range Organics (C12 - C24)	BQC1594	BQC1594-BLK1	ND	ND ug/L			M02
Tetracosane (Surrogate)	BQC1594	BQC1594-BLK1	60.6	%	42 - 125 ((LCL - UCL)	



BC Laboratories

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302	Proj	F	Reported: 04	/02/2007 16:41			
Frank Anno 1999 - Frank Bolton (1999)	Water Analy			ry)		9-1-1-	
	Quality Control I	•		• •			
Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Nitrate as N	BQC1193	BQC1193-BLK1	ND	mg/L	0.10		·····
Sulfate	BQC1193	BQC1193-BLK1	ND	mg/L	1.0		
Nitrate as N	BQC1198	BQC1198-BLK1	ND	mg/L	0.10		
Sulfate	BQC1198	BQC1198-BLK1	ND	mg/L	1.0		
Iron (II) Species	BQC1341	BQC1341-BLK1	ND	ug/L	100		
Iron (II) Species	BQC1342	BQC1342-BLK1	ND	ug/L	100		



TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302		Project: Project Number: Project Manager:	[none]	Reported: 04/02/2007 16:41
Notes An	d Definitions			
MDL	Method Detection Limit			
ND	Analyte Not Detected at or above the reporting limit			
PQL	Practical Quantitation Limit			
RPD	Relative Percent Difference			
A01	PQL's and MDL's are raised due to sample dilution.			
M02	Analyte detected in the Method Blank at a level between the PQL and 1/	/2 the PQL.		
S09	The surrogate recovery on the sample for this compound was not within	the control limits.		

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BC LABORATORIES INC.		SAM	PLE REC	EIPT FOR	RM	Rev. No.	10 01/2	21/04 F	Page (Of					
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	TB Batch #														
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Refrigerant: Ice 🗹 Blue Ice 🗆] Non	e 🛛 🛛 🛛 🛛 🖸	ther 🗆	Comments:											
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202. NITRATE / NITRITE 100ml TOTAL ORGANIC CARBON									 	 -					
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OT EPA 413.1, 413.2, 418.1															
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BC LABORATORIES INC.		SAN	IPLE REC	EIPT FO	RM	Rev. No.	10 01/2	1/04	Page	Of				
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Refrigerant: Ice 🗹 Blue Ice 🗆	Non	e 🛛 🛛 🔿	ther 🛛	Comme	ents:		······							
Custody Seals: Ice Chest I Containers I None I Comments: Intact? Yes I No I Intact? Yes I No I Intact? Yes I No														
All samples received? Yes 🗗 No 🛙	All sample	es container	s intact?	es 🖻 No	0	Descrip	lion(s) matc	h COC? Y	es No	۵				
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PT NITROGEN FORMS						· · · · · ·				<u> </u>				
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Page 1 of 1

07-03344

BC LABORATORIES, INC.

4100 Atlas Court □ Bakersfield, CA 93308 (661) 327-4911 □ FAX (661) 327-1918

CHAIN OF CUSTODY

Analysis Requested MATRIX TOPPONS IPON, NI-LOADESURATE 8015 **Bill to: Conoco Phillips/ TRC Consultant Firm: TRC** (GW) Address: 845 66HH AVE. **21 Techology Drive** Groundδ 8260B Irvine, CA 92618-2302 Requested water 200B Gas 8260 full list w/ oxygenates Attn: Anju Farfan **(S)** Soil BTEX/MTBE by 8021B, ğ cy goges hic TPH DIESEL by 8015 (WW) ETHANOL by 8260B City: OAKIAND 4-digit site#: TPH GAS by 8015M 3135 BTEX/MTBEADARE Hille I TPH -G by GC/MS Workorder # Waste-6 156-4506963016 water Project #: 11060001/FA20 rumaround State: CA Zip: (SL) Sludge Conoco Phillips Mgr: 列相的 Sampler Name: Date & Time Sample Description Lab# Field Point Name Sampled 32062-0923 GW 570 MW-9 - 1 Х 0950 2 MW-8 -3 1015 MW-10 1050 MW-11 - 4 MW-7 0855 MW-4 1230 -6 -1 <u>MW-5</u> 1135 -8 1155 MW-Date & Time Received by: Relinquished by: (Signature) Comments: 67 38 B Received by: Relinquished by: (Signature) Date & Time 1755 20.07 GLOBAL ID: TOGOOLO1488 Date & Time Received by: Relinquished by: (Signature) \mathcal{D} (IPM 3/20/07-2130 3.20-07 2130 bokul (P) = PRESERVATIVE $(\overline{A}) = ANALYSIS$ (C) = CONTAINER

Page 1 of 1

07-03344

BC LABORATORIES, INC.

4100 Atlas Court □ Bakersfield, CA 93308 (661) 327-4911 □ FAX (661) 327-1918

CHAIN OF CUSTODY

Analysis Requested

Bill to: Conoco Phillips/ TRC	Consultant Firm: TR	MATRIX (GW)	8015							Ly Ly			
Address: 845 66+H AVE		21 Techology Drive Irvine, CA 92618-2302					nates	' 8260B			FERRONS FRON, NI-POHE & SUPPLE		Requested
City: OAK IAND	4-digit site#: 31.39 Workorder #					by 8015	8260 full list w/ oxygenates		ETHANOL by 8260B	GC/MS	, NI PA		Time Req
State: CA Zip:							list w	BEX	by .	y GC	NOT FROM		
Conoco Phillips Mgr:		Sampler Name: Rick P				DIESEL	tu li	UNT	NOL	-G by			arou
Lab# Sample Description	Field Point Name	Date & Time Sampled		BTEX/MTBE	TPH GAS	H H H H	8260	BTEX/MTBE/OX13	ETHA	TPH.	FERRI		Turnaround
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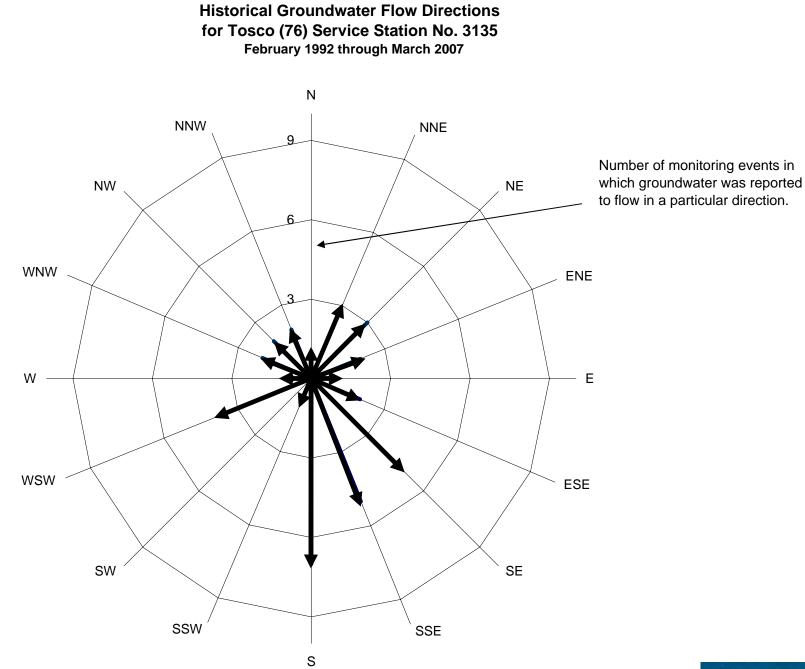
STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring wells was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by a licensed carrier, to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water containing a significant amount of liquid-phase hydrocarbons was accumulated separately in drums for transportation and disposal by others.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.



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