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Denis L. Brown **Shell Oil Products US**

HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Former Shell Service Station
8930 Bancroft Avenue
Oakland, California
SAP Code 135678
Incident No. 98995742
ACHCSA Case No. RO0000404

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Project Manager

CAMBRIA

November 7, 2006

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502

Re: **Groundwater Monitoring Report – Third Quarter 2006**
Former Shell Service Station
8930 Bancroft Avenue
Sacramento, California
SAP Code 135678
Incident No. 98995742
Agency Case No. RO0000404

Dear Mr. Wickham:

Cambria Environmental Technology, Inc. (Cambria) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

If you have any questions regarding the contents of this document, please call Dennis Baertschi (707) 268-3813.

Sincerely,
Cambria Environmental Technology, Inc.

PROFESSIONAL GEOLOGIST
ANA FRIEL
No. 6452
exp 9/07
STATE OF CALIFORNIA

Dennis Baertschi
Project Geologist

Ana Friel, PG
Associate Geologist

Enclosure: Groundwater Monitoring Report – Third Quarter 2006

cc: Mr. Denis Brown, Shell
Sidhu Associates, 8930 Bancroft Ave., Oakland, CA 94605

Cambria Environmental Technology, Inc.

270 Perkins Street
Sonoma, CA 95476
Tel (707) 935-4850
Fax (707) 935-6649

CAMBRIA

GROUNDWATER MONITORING REPORT – THIRD QUARTER 2006

Site Address	8930 Bancroft Avenue, Oakland
Site Use	Former Shell Service Station
Shell Project Manager	Denis Brown
Consultant and Contact Person	Cambria, Dennis Baertschi
Lead Agency and Contact	ACHCSA, Jerry Wickham
Agency Case No.	RO0000404
Shell SAP Code	135678
Shell Incident No.	98995742
Date of Most Recent Agency Correspondence	May 16, 2006

Current Quarter's Activities

1. Blaine Tech Services, Inc. (Blaine) gauged and sampled wells according to the established monitoring program for this site.
2. Cambria prepared a vicinity map (Figure 1) and a groundwater contour and chemical concentration map (Figure 2). The Blaine report, presenting the analytical data, is included in Attachment A.
3. Cambria prepared and submitted a *Subsurface Investigation Report* dated September 28, 2006.

Current Quarter's Findings

Groundwater Flow Direction	Westerly
Hydraulic Gradient	0.01
Depth to Water	12.92 to 15.00 feet below top of well casing

Proposed Activities for Next Quarter

1. Blaine will gauge and sample wells during the third month of the quarter, according to the established monitoring program for this site.

CAMBRIA

Discussion

Site groundwater monitoring data continues to support the conclusions in Cambria's September 28, 2006 *Subsurface Investigation Report,* that additional attempts to collect offsite data do not seem warranted, that the site should again be reviewed for closure potential as a low risk fuel site, and that no further action be required.

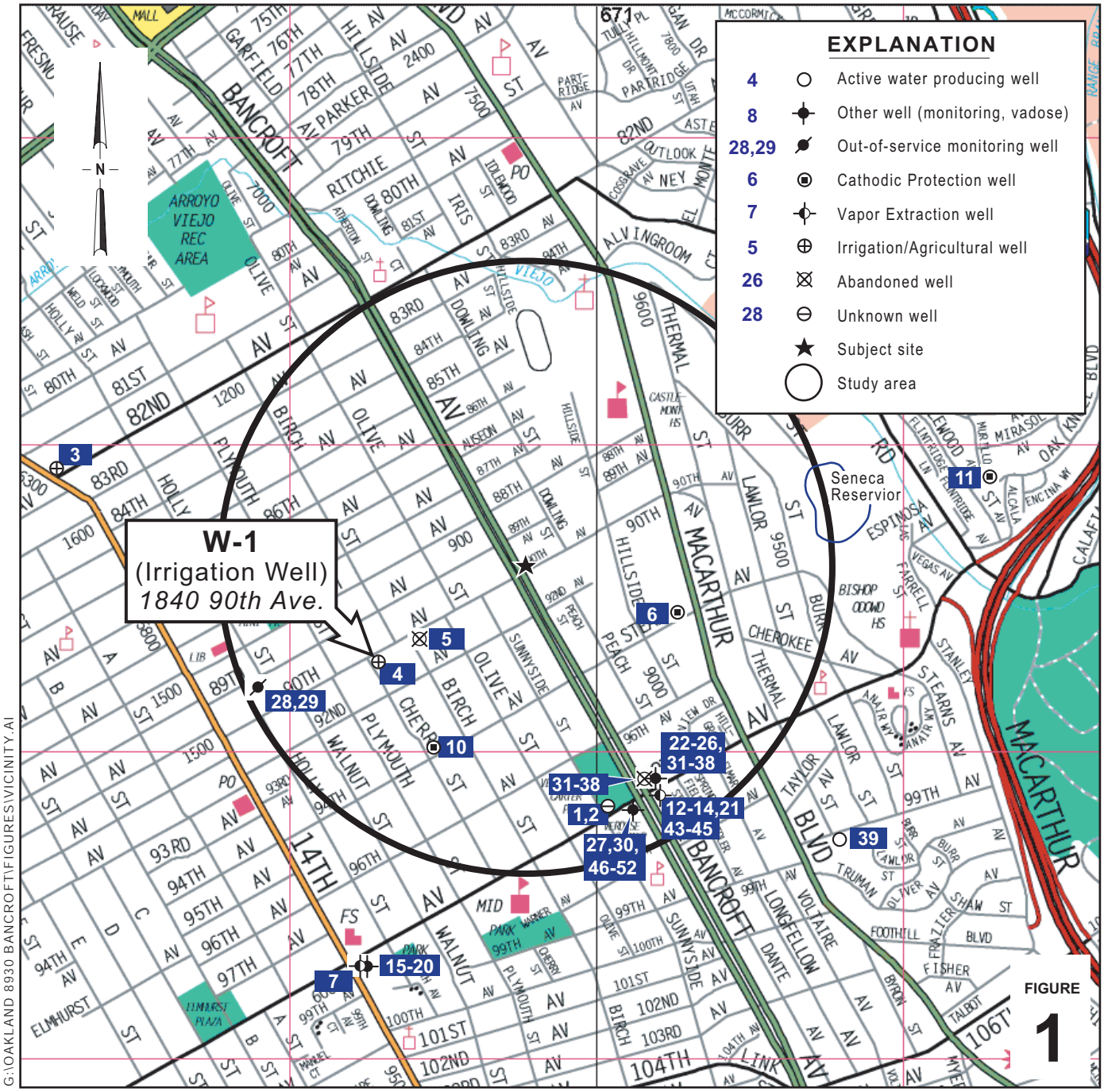
Figures: 1 - Vicinity Map
2 - Groundwater Contour and Chemical Concentration Map

Attachment: A - Blaine Tech Services, Inc. - Groundwater Monitoring Report

Cambria Environmental Technology, Inc. (Cambria) prepared this document for use by our client and appropriate regulatory agencies. It is based partially on information available to Cambria from outside sources and/or in the public domain, and partially on information supplied by Cambria and its subcontractors. Cambria makes no warranty or guarantee, expressed or implied, included or intended in this document, with respect to the accuracy of information obtained from these outside sources or the public domain, or any conclusions or recommendations based on information that was not independently verified by Cambria. This document represents the best professional judgment of Cambria. None of the work performed hereunder constitutes or shall be represented as a legal opinion of any kind or nature.

K:\Oakland 8930 Bancroft\QM\2006\3Q06\Text 8930 Bancroft Oakland 3Q06.doc

09/27/06



G:\OAKLAND 8930 BANCROFT\FIGURES\VICINITY.AI

FIGURE 1

Former Shell Service Station

8930 Bancroft Avenue
Oakland, California
Incident No.98995742

CAMBRIA

Vicinity Map

11/2/06

Groundwater Contour and Chemical Concentration Map

September 20, 2006

CAMBRIA

EXPLANATION

- CPT-1 — Proposed CPT location
- MW-1 — Monitoring well location
- SB-A — Cambria soil boring location (04/01/01)
- Sanitary Sewer line (SS)
- Storm Drain line (SD)
- Flow direction
- Storm drain inlet
- Manhole
- FL — Flowline elevation (in feet above msl)
- Groundwater flow direction
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl), approximately located; dashed where inferred

Well
ELEV
Benzene
MTBE

- Well designation
- Groundwater elevation, in feet above msl
- Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8260.

Approximate hydraulic gradient = 0.01

NS Not sampled or gauged, well inaccessible

ND Not detected at laboratory detection limit

Note:
All conduit locations are approximate

Groundwater Flow Direction
(2Q00 through 3Q06)

MW-1
NS

Former Shell Station
8930 Bancroft Ave.

MW-3
38.37
ND - 3/31/06
ND - 3/31/06

MW-2
37.77
ND
ND

former USTs

dispensers

former pump island

USTs

MW-5
37.78
ND
ND

MW-6
37.23
ND
1.77

MW-4
37.80
ND
4.73

property line

sidewalk

38.25

37.75

37.25

48"Ø SD

12"Ø SD

15"Ø SD

42"Ø SD

10"Ø SS

8"Ø SS

FL = 44.99'

FL = 44.21'

FL = 44.08'

FL = 43.06'

FL = 43.97'

FL = 51.30'

FL = 46.11'

FL = 45.00'

CPT-1

median

BANCROFT AVENUE

SB-A

CPT-2

SB-B

SB-C

residential property

residential property

residential property

Nearest Sensitive Receptor to Site

Irrigation Well
1,100 ft. WSW

90TH AVENUE

median

0 15 30 60

Scale (ft)

FIGURE
2

Former Shell Service Station
8930 Bancroft Avenue
Oakland, California

K:\OAKLAND 8930 BANCROFT\FIGURES\3QM06.DWG

Attachment A

Blaine Tech Services, Inc.
Groundwater Monitoring Report

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

October 16, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Third Quarter 2006 Groundwater Monitoring at
Former Shell Service Station
8930 Bancroft Avenue
Oakland, CA

Monitoring performed on September 20, 2006

Groundwater Monitoring Report **060920-CG-2**

This report covers the routine monitoring of groundwater wells at this former Shell facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Shell Martinez Manufacturing Complex.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheet

cc: Dennis Baertschi
Cambria Environmental Technology, Inc.
270 Perkins St.
Sonoma, CA 95476

WELL CONCENTRATIONS
Former Shell Service Station
8930 Bancroft Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (mg/L)
MW-1	12/17/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	53.19	11.87	NA	41.32	NA	NA
MW-1	03/09/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	53.19	8.21	NA	44.98	NA	NA
MW-1	06/16/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	53.19	15.04	NA	38.15	NA	NA
MW-1	09/30/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	53.19	16.02	NA	37.17	NA	NA
MW-1	12/23/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	53.19	14.78	NA	38.41	NA	NA
MW-1	03/22/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	53.19	8.44	NA	44.75	NA	NA
MW-1	06/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	53.19	13.71	NA	39.48	NA	NA
MW-1	09/08/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	53.19	14.95	NA	38.24	NA	NA
MW-1	12/04/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	5.82	NA	NA	NA	NA	NA	53.19	13.85	NA	39.34	NA	NA
MW-1	03/09/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	53.19	9.07	NA	44.12	NA	NA
MW-1	06/27/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	53.19	14.90	NA	38.29	NA	NA
MW-1	09/20/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.19	15.53	NA	37.66	NA	NA
MW-1	12/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.19	10.41	NA	42.78	NA	3.8
MW-1	02/26/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	53.19	11.09	NA	42.10	NA	NA
MW-1	06/06/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.19	14.13	NA	39.06	NA	NA
MW-1	09/09/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.20	15.55	NA	37.65	NA	NA
MW-1	12/19/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.20	8.67	NA	44.53	NA	NA
MW-1	03/28/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	53.20	13.33	NA	39.87	NA	NA
MW-1	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.20	14.71	NA	38.49	NA	NA
MW-1	09/25/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	53.20	15.13	NA	38.07	NA	NA
MW-1	12/02/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.20	14.42	NA	38.78	NA	NA
MW-1	03/18/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	53.20	10.38	NA	42.82	NA	NA
MW-1	06/17/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.20	14.95	NA	38.25	NA	NA
MW-1	09/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.20	15.75	NA	37.45	NA	NA
MW-1	12/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.20	11.20	NA	42.00	NA	NA
MW-1	02/28/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	53.20	8.53	NA	44.67	NA	NA
MW-1	06/21/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.20	13.22	NA	39.98	NA	NA
MW-1	08/29/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.20	15.15	NA	38.05	NA	NA
MW-1	12/05/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.20	12.95	NA	40.25	NA	NA
MW-1	03/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	53.20	7.68	NA	45.52	NA	NA
MW-1	06/14/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	53.20	13.37	NA	39.83	NA	NA
MW-1	**09/20/2006**	**Well inaccessible**		**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**53.20**	**NA**	**NA**	**NA**	**NA**	**NA**

WELL CONCENTRATIONS
Former Shell Service Station
8930 Bancroft Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (mg/L)
MW-2	12/17/1998	9,900	NA	<5.0	37	22	47	48	<20	NA	NA	NA	NA	52.66	11.65	NA	41.01	NA	NA
MW-2	03/09/1999	2,760	NA	12.3	7.50	85.4	444	<50.0	NA	NA	NA	NA	NA	52.66	8.07	NA	44.59	NA	NA
MW-2	06/16/1999	2,570	NA	36.3	11.6	6.19	10.8	<50.0	NA	NA	NA	NA	NA	52.66	14.63	NA	38.03	NA	NA
MW-2	09/30/1999	1,960	NA	19.1	3.20	4.55	26.9	<25.0	NA	NA	NA	NA	NA	52.66	15.63	NA	37.03	NA	NA
MW-2	12/23/1999	145	NA	1.30	<0.500	<0.500	0.899	<2.50	NA	NA	NA	NA	NA	52.66	14.42	NA	38.24	NA	NA
MW-2	03/22/2000	6,060	NA	18.9	<10.0	210	651	<100	NA	NA	NA	NA	NA	52.66	8.19	NA	44.47	NA	NA
MW-2	06/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	52.66	11.46	NA	41.20	NA	NA
MW-2	09/08/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	52.66	14.63	NA	38.03	NA	NA
MW-2	12/04/2000	201	NA	1.35	<0.500	3.39	8.58	<2.50	NA	NA	NA	NA	NA	52.66	13.45	NA	39.21	NA	NA
MW-2	03/09/2001	396	NA	2.82	<0.500	8.69	18.7	<2.50	NA	NA	NA	NA	NA	52.66	8.89	NA	43.77	NA	NA
MW-2	06/27/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	52.66	14.88	NA	37.78	NA	NA
MW-2	09/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	52.66	15.19	NA	37.47	NA	NA
MW-2	12/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	52.66	10.02	NA	42.64	NA	2.8
MW-2	02/26/2002	180	NA	<0.50	<0.50	2.7	4.1	NA	<0.50	NA	NA	NA	NA	52.66	10.76	NA	41.90	NA	NA
MW-2	06/06/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	52.66	13.83	NA	38.83	NA	NA
MW-2	09/09/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	52.66	15.23	NA	37.43	NA	NA
MW-2	12/19/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	52.66	8.46	NA	44.20	NA	NA
MW-2	03/28/2003	53	NA	<0.50	<0.50	0.51	1.4	NA	<5.0	NA	NA	NA	NA	52.66	12.96	NA	39.70	NA	NA
MW-2	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	52.66	14.49	NA	38.17	NA	NA
MW-2	09/25/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	52.66	NA	NA	NA	NA	NA
MW-2	10/03/2003	54 c	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	52.66	15.03	NA	37.63	NA	NA
MW-2	12/02/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	52.66	14.08	NA	38.58	NA	NA
MW-2	03/18/2004	130	NA	<0.50	<0.50	1.9	2.4	NA	<0.50	NA	NA	NA	NA	52.66	10.08	NA	42.58	NA	NA
MW-2	06/17/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	52.66	14.65	NA	38.01	NA	NA
MW-2	09/02/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	52.66	15.38	NA	37.28	NA	NA
MW-2	12/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	52.66	10.89	NA	41.77	NA	NA
MW-2	02/28/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	52.77 d	8.48	NA	44.29	NA	NA
MW-2	06/21/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	52.77	13.06	NA	39.71	NA	NA
MW-2	08/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	52.77	14.88	NA	37.89	NA	NA
MW-2	12/05/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	52.77	12.78	NA	39.99	NA	NA
MW-2	03/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	52.77	7.66	NA	45.11	NA	NA
MW-2	06/14/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	52.77	13.18	NA	39.59	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
8930 Bancroft Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (mg/L)
MW-2	**09/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**52.77**	**15.00**	**NA**	**37.77**	**NA**	**NA**
MW-3	12/17/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	10	11	NA	NA	NA	NA	51.30	11.85	NA	39.45	NA	NA
MW-3	03/09/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	51.30	6.53	NA	44.77	NA	NA
MW-3	06/16/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	51.30	12.71	NA	38.59	NA	NA
MW-3	09/30/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	5.14	NA	NA	NA	NA	NA	51.30	14.07	NA	37.23	NA	NA
MW-3	12/23/1999	<500	NA	<5.00	<5.00	<5.00	<5.00	<25.0	NA	NA	NA	NA	NA	51.30	12.82	NA	38.48	NA	NA
MW-3	03/22/2000	<50.0	NA	<0.500	1.48	<0.500	1.90	<5.00	NA	NA	NA	NA	NA	51.30	6.81	NA	44.49	NA	NA
MW-3	06/01/2000	<50.0	NA	<0.500	0.821	<0.500	<0.500	4.39	NA	NA	NA	NA	NA	51.30	11.85	NA	39.45	NA	NA
MW-3	09/08/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	3.62	NA	NA	NA	NA	NA	51.30	12.55	NA	38.75	NA	NA
MW-3	12/04/2000	<50.0	NA	<0.500	<0.500	<0.500	0.588	4.74	NA	NA	NA	NA	NA	51.30	11.65	NA	39.65	NA	NA
MW-3	03/09/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	51.30	7.28	NA	44.02	NA	NA
MW-3	06/27/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	51.30	13.16	NA	38.14	NA	NA
MW-3	09/20/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.30	13.35	NA	37.95	NA	NA
MW-3	12/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.30	8.14	NA	43.16	NA	1.2
MW-3	02/26/2002	<50	NA	<0.50	7.2	<0.50	<0.50	NA	1.5	NA	NA	NA	NA	51.30	9.09	NA	42.21	NA	0.6
MW-3	06/06/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.30	12.13	NA	39.17	NA	0.8
MW-3	09/09/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.35	13.54	NA	37.81	NA	1.0
MW-3	12/19/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.35	6.75	NA	44.60	NA	0.6
MW-3	03/28/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	51.35	11.28	NA	40.07	NA	0.7
MW-3	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.35	12.68	NA	38.67	NA	NA
MW-3	09/25/2003	<50	NA	<0.50	2.0	0.73	<1.0	NA	<0.50	NA	NA	NA	NA	51.35	13.22	NA	38.13	NA	NA
MW-3	12/02/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.35	12.48	NA	38.87	NA	NA
MW-3	03/18/2004	<50	NA	<0.50	13	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	51.35	8.52	NA	42.83	NA	NA
MW-3	06/17/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.35	12.80	NA	38.55	NA	NA
MW-3	09/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.35	13.75	NA	37.60	NA	NA
MW-3	12/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.35	9.37	NA	41.98	NA	NA
MW-3	02/28/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	51.35	6.62	NA	44.73	NA	NA
MW-3	06/21/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.35	11.26	NA	40.09	NA	NA
MW-3	08/29/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.35	13.00	NA	38.35	NA	NA
MW-3	12/05/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.35	11.05	NA	40.30	NA	NA
MW-3	03/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	51.35	5.93	NA	45.42	NA	NA
MW-3	06/14/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.35	11.40	NA	39.95	NA	NA

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MW-3	**09/20/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**51.35**	**12.98**	**NA**	**38.37**	**NA**	**NA**
MW-4	12/17/1998	700	NA	4.3	0.88	<0.50	<0.50	21,000	26,000	NA	NA	NA	NA	50.73	10.80	NA	39.93	NA	NA
MW-4	03/09/1999	83.9	NA	<0.500	<0.500	<0.500	<0.500	17,900	23,700	NA	NA	NA	NA	50.73	6.91	NA	43.82	NA	NA
MW-4	06/16/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	10,600	19,200	NA	NA	NA	NA	50.73	12.84	NA	37.89	NA	NA
MW-4	09/30/1999	51.2	NA	<0.500	<0.500	<0.500	<0.500	12,200	12,300	NA	NA	NA	NA	50.73	13.74	NA	36.99	NA	NA
MW-4	12/23/1999	<100	NA	<1.00	<1.00	<1.00	<1.00	7,990	8,400	NA	NA	NA	NA	50.73	12.40	NA	38.33	NA	NA
MW-4	03/22/2000	<500	NA	<5.00	<5.00	<5.00	<5.00	4,970	5,020	NA	NA	NA	NA	50.73	7.32	NA	43.41	NA	NA
MW-4	06/01/2000	<100	NA	<1.00	<1.00	<1.00	<1.00	5,260	3,580	NA	NA	NA	NA	50.73	11.50	NA	39.23	NA	NA
MW-4	09/08/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	3,610	3,300a	NA	NA	NA	NA	50.73	12.55	NA	38.18	NA	NA
MW-4	12/04/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	2,960	3,520a	NA	NA	NA	NA	50.73	11.77	NA	38.96	NA	NA
MW-4	03/09/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	1,930	2,500	NA	NA	NA	NA	50.73	7.48	NA	43.25	NA	NA
MW-4	06/27/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	1,100	1,100	NA	NA	NA	NA	50.73	12.97	NA	37.76	NA	NA
MW-4	09/20/2001	<250	NA	3.8	14	2.6	7.8	NA	940	NA	NA	NA	NA	50.73	13.30	NA	37.43	NA	NA
MW-4	12/05/2001	<200	NA	<2.0	<2.0	<2.0	<2.0	NA	750	NA	NA	NA	NA	50.73	8.41	NA	42.32	NA	1.2
MW-4	02/26/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	320	NA	NA	NA	NA	50.73	9.40	NA	41.33	NA	0.7
MW-4	06/06/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	160	NA	NA	NA	NA	50.73	11.97	NA	38.76	NA	0.6
MW-4	09/09/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	50	NA	NA	NA	NA	50.72	13.23	NA	37.49	NA	3.6
MW-4	12/19/2002	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	50.72	7.08	NA	43.64	NA	0.8
MW-4	12/26/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	47	NA	NA	NA	NA	50.72	7.23	NA	43.49	NA	1.8
MW-4	03/28/2003	<50	NA	<0.50	1.2	<0.50	<0.50	NA	17	NA	NA	NA	NA	50.72	11.30	NA	39.42	NA	1.7
MW-4	06/30/2003	54 c	NA	<0.50	<0.50	<0.50	<1.0	NA	16	NA	NA	NA	NA	50.72	12.51	NA	38.21	NA	NA
MW-4	09/25/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	110	NA	NA	NA	NA	50.72	13.10	NA	37.62	NA	NA
MW-4	12/02/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	280	NA	NA	NA	NA	50.72	12.39	NA	38.33	NA	NA
MW-4	03/18/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	33	NA	NA	NA	NA	50.72	8.63	NA	42.09	NA	NA
MW-4	06/17/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	16	NA	NA	NA	NA	50.72	12.77	NA	37.95	NA	NA
MW-4	09/02/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	7.7	<2.0	<2.0	<2.0	<5.0	50.72	13.54	NA	37.18	NA	NA
MW-4	12/14/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	7.2	NA	NA	NA	NA	50.72	9.40	NA	41.32	NA	NA
MW-4	02/28/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	3.7	NA	NA	NA	NA	50.72	7.18	NA	43.54	NA	NA
MW-4	06/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	7.3	NA	NA	NA	NA	50.72	11.30	NA	39.42	NA	NA
MW-4	08/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	5.6	<2.0	<2.0	<2.0	<5.0	50.72	12.95	NA	37.77	NA	NA
MW-4	12/05/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	2.5	NA	NA	NA	NA	50.72	11.01	NA	39.71	NA	NA
MW-4	03/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.32	NA	NA	NA	NA	50.72	6.47	NA	44.25	NA	NA

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MW-4	06/14/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	2.13	NA	NA	NA	NA	50.72	11.31	NA	39.41	NA	NA
MW-4	**09/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**4.73**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**50.72**	**12.92**	**NA**	**37.80**	**NA**	**NA**
MW-5	12/17/1998	750	NA	<0.50	17	1.8	3.5	33	32	NA	NA	NA	NA	51.43	11.51	NA	39.92	NA	NA
MW-5	03/09/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	51.43	7.15	NA	44.28	NA	NA
MW-5	06/16/1999	646	NA	9.26	1.05	<1.00	<1.00	<10.0	NA	NA	NA	NA	NA	51.43	13.47	NA	37.96	NA	NA
MW-5	09/30/1999	484	NA	1.93	0.511	<0.500	<0.500	159	NA	NA	NA	NA	NA	51.43	14.41	NA	37.02	NA	NA
MW-5	12/23/1999	944	NA	4.59	17.7	3.79	16.7	214	NA	NA	NA	NA	NA	51.43	14.07	NA	37.36	NA	NA
MW-5	03/22/2000	8,770	NA	197	96.5	<50.0	188	2,450	NA	NA	NA	NA	NA	51.43	7.31	NA	44.12	NA	NA
MW-5	06/01/2000	227	NA	0.565	<0.500	<0.500	<0.500	35.9	NA	NA	NA	NA	NA	51.43	12.15	NA	39.28	NA	NA
MW-5	09/08/2000	159	NA	0.606	<0.500	<0.500	1.74	1,000	NA	NA	NA	NA	NA	51.43	13.30	NA	38.13	NA	NA
MW-5	12/04/2000	1,510	NA	19.2	<10.0	<10.0	134	1,360	NA	NA	NA	NA	NA	51.43	12.19	NA	39.24	NA	NA
MW-5	03/09/2001	3,460	NA	37.9	121	40.6	208	235	NA	NA	NA	NA	NA	51.43	7.79	NA	43.64	NA	NA
MW-5	06/27/2001	310	NA	0.97	<0.50	<0.50	<0.50	14	NA	NA	NA	NA	NA	51.43	13.89	NA	37.54	NA	NA
MW-5	09/20/2001	310	NA	<0.50	<0.50	<0.50	<0.50	NA	21	NA	NA	NA	NA	51.43	13.95	NA	37.48	NA	NA
MW-5	12/05/2001	8,800	NA	14	2.9	33	410	NA	2,300	NA	NA	NA	NA	51.43	8.89	NA	42.54	NA	0.6
MW-5	02/26/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.43	9.87	NA	NA	b	NA
MW-5	03/12/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.43	8.84	8.64	42.75	0.20	NA
MW-5	06/06/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.43	12.59	12.54	38.88	0.05	NA
MW-5	09/09/2002	210	NA	<0.50	<0.50	<0.50	0.90	NA	200	NA	NA	NA	NA	51.44	13.94	NA	37.50	NA	NA
MW-5	12/19/2002	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.44	7.35	NA	44.09	NA	NA
MW-5	12/26/2002	1,400	NA	<0.50	21	6.9	60	NA	180	NA	NA	NA	NA	51.44	7.13	NA	44.31	NA	NA
MW-5	03/28/2003	240	NA	<0.50	<0.50	<0.50	2.1	NA	130	NA	NA	NA	NA	51.44	11.73	NA	39.71	NA	NA
MW-5	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.44	13.34	13.30	38.13	0.04	NA
MW-5	09/25/2003	12,000	NA	<5.0	<5.0	24	210	NA	220	NA	NA	NA	NA	51.44	13.60	NA	37.84	NA	NA
MW-5	12/02/2003	2,500	NA	<5.0	14	<5.0	11	NA	25	NA	NA	NA	NA	51.44	12.92	NA	38.52	NA	NA
MW-5	03/18/2004	2,100	NA	2.9	2.8	<1.0	780	NA	4.7	NA	NA	NA	NA	51.44	9.05	NA	42.39	NA	NA
MW-5	06/17/2004	68	NA	<0.50	<0.50	<0.50	<1.0	NA	0.89	NA	NA	NA	NA	51.44	13.45	NA	37.99	NA	NA
MW-5	09/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.44	14.25	14.18	37.25	0.07	NA
MW-5	12/14/2004	80,000	NA	<50	3,100	2,200	17,000	NA	<50	NA	NA	NA	NA	51.44	9.82	NA	41.62	NA	NA
MW-5	02/28/2005	12,000	NA	<10	<10	<10	570	NA	<10	NA	NA	NA	NA	51.44	7.40	NA	44.04	NA	NA
MW-5	06/21/2005	5,200	NA	<2.5	<2.5	9.5	37	NA	<2.5	NA	NA	NA	NA	51.44	11.74	NA	39.70	NA	NA
MW-5	08/29/2005	330	NA	<0.50	<0.50	0.71	1.2	NA	<0.50	<2.0	<2.0	<2.0	<5.0	51.44	13.58	NA	37.86	NA	NA

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MW-5	12/05/2005	71	NA	<0.50	1.4	0.53	6.2	NA	<0.50	NA	NA	NA	NA	51.44	11.53	NA	39.91	NA	NA
MW-5	03/31/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	51.44	6.74	NA	44.70	NA	NA
MW-5	06/14/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	51.44	11.88	NA	39.56	NA	NA
MW-5	**09/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**51.44**	**13.66**	**NA**	**37.78**	**NA**	**NA**
MW-6	12/17/1998	940	NA	27	0.32	2.4	2.3	3.0	3.2	NA	NA	NA	NA	51.88	11.37	NA	40.51	NA	NA
MW-6	03/09/1999	336	NA	7.78	1.60	2.40	6.36	<10.0	NA	NA	NA	NA	NA	51.88	8.10	NA	43.78	NA	NA
MW-6	06/16/1999	308	NA	2.45	<0.500	<0.500	<0.500	7.39	NA	NA	NA	NA	NA	51.88	14.49	NA	37.39	NA	NA
MW-6	09/30/1999	80.2	NA	<0.500	<0.500	<0.500	<0.500	24.8	NA	NA	NA	NA	NA	51.88	15.30	NA	36.58	NA	NA
MW-6	12/23/1999	149	NA	0.518	<0.500	<0.500	<0.500	6.43	NA	NA	NA	NA	NA	51.88	13.19	NA	38.69	NA	NA
MW-6	03/22/2000	382	NA	3.31	2.18	0.619	2.35	5.61	NA	NA	NA	NA	NA	51.88	8.27	NA	43.61	NA	NA
MW-6	06/01/2000	158	NA	0.830	<0.500	<0.500	1.10	10.9	NA	NA	NA	NA	NA	51.88	11.13	NA	40.75	NA	NA
MW-6	09/08/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	51.88	14.28	NA	37.60	NA	NA
MW-6	12/04/2000	231	NA	4.93	<0.500	<0.500	<0.500	4.57	NA	NA	NA	NA	NA	51.88	12.62	NA	39.26	NA	NA
MW-6	03/09/2001	789	NA	11.6	2.72	<2.00	<2.00	28.0	NA	NA	NA	NA	NA	51.88	8.65	NA	43.23	NA	NA
MW-6	06/27/2001	140	NA	<0.50	1.1	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	51.88	14.95	NA	36.93	NA	NA
MW-6	09/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	51.88	14.70	NA	37.18	NA	NA
MW-6	12/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.88	9.62	NA	42.26	NA	1.8
MW-6	02/26/2002	130	NA	<0.50	2.6	0.69	4.1	NA	6.4	NA	NA	NA	NA	51.88	10.14	NA	41.74	NA	NA
MW-6	06/06/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.88	13.52	NA	38.36	NA	NA
MW-6	09/09/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	51.86	14.92	NA	36.94	NA	NA
MW-6	12/19/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.86	8.22	NA	43.64	NA	NA
MW-6	03/28/2003	740	NA	<0.50	<0.50	<0.50	<0.50	NA	14	NA	NA	NA	NA	51.86	12.57	NA	39.29	NA	NA
MW-6	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.86	14.14	NA	37.72	NA	NA
MW-6	09/25/2003	<250	NA	<2.5	160	<2.5	<5.0	NA	5.3	NA	NA	NA	NA	51.86	14.30	NA	37.56	NA	NA
MW-6	12/02/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.86	13.72	NA	38.14	NA	NA
MW-6	03/18/2004	1,200	NA	<1.0	7.1	1.5	2.7	NA	16	NA	NA	NA	NA	51.86	9.72	NA	42.14	NA	NA
MW-6	06/17/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.86	14.48	NA	37.38	NA	NA
MW-6	09/02/2004	75	NA	<0.50	<0.50	<0.50	<1.0	NA	11	<2.0	<2.0	<2.0	<5.0	51.86	15.16	NA	36.70	NA	NA
MW-6	12/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.86	10.55	NA	41.31	NA	NA
MW-6	02/28/2005	500	NA	<0.50	<0.50	<0.50	<1.0	NA	4.6	NA	NA	NA	NA	51.86	8.40	NA	43.46	NA	NA
MW-6	06/21/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.86	12.58	NA	39.28	NA	NA
MW-6	08/29/2005	96	NA	<0.50	<0.50	<0.50	<1.0	NA	0.56	<2.0	<2.0	<2.0	<5.0	51.86	14.61	NA	37.25	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
8930 Bancroft Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	Depth to SPH (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (mg/L)
MW-6	12/05/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.86	12.22	NA	39.64	NA	NA
MW-6	03/31/2006	308	NA	<0.500	<0.500	<0.500	<0.500	NA	1.39	NA	NA	NA	NA	51.86	7.66	NA	44.20	NA	NA
MW-6	06/14/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	51.86	12.65	NA	39.21	NA	NA
MW-6	**09/20/2006**	**241**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**1.77**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**51.86**	**14.63**	**NA**	**37.23**	**NA**	**NA**

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to September 20, 2001, analyzed by EPA Method 8015.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to September 20, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B
TOC = Top of Casing Elevation
SPH = Separate-phase hydrocarbons
GW = Groundwater
ug/L = Parts per billion
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
NA = Not applicable
DO = Dissolved oxygen
mg/L = Parts per million

Notes:
a = This sample analyzed outside of EPA recommended holding time.
b = SPH detected in well, but exact thickness could not be measured.
c = Hydrocarbon does not match pattern of laboratory's standard.
d = Top of casing altered +0.11 feet during wellhead maintenance on December 28, 2004.
When separate-phase hydrocarbons are present, groundwater elevation is adjusted using the relation: Groundwater Elevation = Top-of-Casing Elevation - Depth to Water + (0.8 x Hydrocarbon Thickness).
Site surveyed February 12 and May 16, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

October 03, 2006

Client: Cambria Env. Tech. (Sonoma) / SHELL (13674)
270 Perkins Street
Sonoma, CA 95476
Attn: Dennis Baertschi

Work Order: NPI3208
Project Name: 8930 Bancroft Road, Oakland, CA
Project Nbr: SAP 135678
P/O Nbr: 98995742
Date Received: 09/23/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-2	NPI3208-01	09/20/06 13:20
MW-4	NPI3208-02	09/20/06 14:10
MW-5	NPI3208-03	09/20/06 13:50
MW-6	NPI3208-04	09/20/06 14:35

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

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California Certification Number: 01168CA

The Chain(s) of Custody, 4 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Jim Hatfield
Project Management

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3208
	270 Perkins Street	Project Name:	8930 Bancroft Road, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 135678
Attn	Dennis Baertschi	Received:	09/23/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI3208-01 (MW-2 - Water) Sampled: 09/20/06 13:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/03/06 10:19	SW846 8260B	6100189
Benzene	ND		ug/L	0.500	1	10/03/06 10:19	SW846 8260B	6100189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/03/06 10:19	SW846 8260B	6100189
Diisopropyl Ether	ND		ug/L	0.500	1	10/03/06 10:19	SW846 8260B	6100189
Ethylbenzene	ND		ug/L	0.500	1	10/03/06 10:19	SW846 8260B	6100189
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/03/06 10:19	SW846 8260B	6100189
Toluene	ND		ug/L	0.500	1	10/03/06 10:19	SW846 8260B	6100189
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/03/06 10:19	SW846 8260B	6100189
Xylenes, total	ND		ug/L	0.500	1	10/03/06 10:19	SW846 8260B	6100189
Surr: 1,2-Dichloroethane-d4 (70-130%)	*113 %*					*10/03/06 10:19*	*SW846 8260B*	*6100189*
Surr: Dibromofluoromethane (79-122%)	*114 %*					*10/03/06 10:19*	*SW846 8260B*	*6100189*
Surr: Toluene-d8 (78-121%)	*84 %*					*10/03/06 10:19*	*SW846 8260B*	*6100189*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*10/03/06 10:19*	*SW846 8260B*	*6100189*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/03/06 10:19	CA LUFT GC/MS	6100189
Sample ID: NPI3208-02 (MW-4 - Water) Sampled: 09/20/06 14:10								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/03/06 10:46	SW846 8260B	6100189
Benzene	ND		ug/L	0.500	1	10/03/06 10:46	SW846 8260B	6100189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/03/06 10:46	SW846 8260B	6100189
Diisopropyl Ether	ND		ug/L	0.500	1	10/03/06 10:46	SW846 8260B	6100189
Ethylbenzene	ND		ug/L	0.500	1	10/03/06 10:46	SW846 8260B	6100189
Methyl tert-Butyl Ether	**4.73**		ug/L	0.500	1	10/03/06 10:46	SW846 8260B	6100189
Toluene	ND		ug/L	0.500	1	10/03/06 10:46	SW846 8260B	6100189
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/03/06 10:46	SW846 8260B	6100189
Xylenes, total	ND		ug/L	0.500	1	10/03/06 10:46	SW846 8260B	6100189
Surr: 1,2-Dichloroethane-d4 (70-130%)	*111 %*					*10/03/06 10:46*	*SW846 8260B*	*6100189*
Surr: Dibromofluoromethane (79-122%)	*111 %*					*10/03/06 10:46*	*SW846 8260B*	*6100189*
Surr: Toluene-d8 (78-121%)	*80 %*					*10/03/06 10:46*	*SW846 8260B*	*6100189*
Surr: 4-Bromofluorobenzene (78-126%)	*86 %*					*10/03/06 10:46*	*SW846 8260B*	*6100189*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/03/06 10:46	CA LUFT GC/MS	6100189
Sample ID: NPI3208-03 (MW-5 - Water) Sampled: 09/20/06 13:50								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/03/06 11:14	SW846 8260B	6100189
Benzene	ND		ug/L	0.500	1	10/03/06 11:14	SW846 8260B	6100189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/03/06 11:14	SW846 8260B	6100189
Diisopropyl Ether	ND		ug/L	0.500	1	10/03/06 11:14	SW846 8260B	6100189
Ethylbenzene	ND		ug/L	0.500	1	10/03/06 11:14	SW846 8260B	6100189
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/03/06 11:14	SW846 8260B	6100189
Toluene	ND		ug/L	0.500	1	10/03/06 11:14	SW846 8260B	6100189

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3208
	270 Perkins Street	Project Name:	8930 Bancroft Road, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 135678
Attn	Dennis Baertschi	Received:	09/23/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPI3208-03 (MW-5 - Water) - cont. Sampled: 09/20/06 13:50								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/03/06 11:14	SW846 8260B	6100189
Xylenes, total	ND		ug/L	0.500	1	10/03/06 11:14	SW846 8260B	6100189
Surr: 1,2-Dichloroethane-d4 (70-130%)	*114 %*					*10/03/06 11:14*	*SW846 8260B*	*6100189*
Surr: Dibromofluoromethane (79-122%)	*114 %*					*10/03/06 11:14*	*SW846 8260B*	*6100189*
Surr: Toluene-d8 (78-121%)	*85 %*					*10/03/06 11:14*	*SW846 8260B*	*6100189*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*10/03/06 11:14*	*SW846 8260B*	*6100189*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/03/06 11:14	CA LUFT GC/MS	6100189
Sample ID: NPI3208-04 (MW-6 - Water) Sampled: 09/20/06 14:35								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/03/06 11:42	SW846 8260B	6100189
Benzene	ND		ug/L	0.500	1	10/03/06 11:42	SW846 8260B	6100189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/03/06 11:42	SW846 8260B	6100189
Diisopropyl Ether	ND		ug/L	0.500	1	10/03/06 11:42	SW846 8260B	6100189
Ethylbenzene	ND		ug/L	0.500	1	10/03/06 11:42	SW846 8260B	6100189
Methyl tert-Butyl Ether	**1.77**		ug/L	0.500	1	10/03/06 11:42	SW846 8260B	6100189
Toluene	ND		ug/L	0.500	1	10/03/06 11:42	SW846 8260B	6100189
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/03/06 11:42	SW846 8260B	6100189
Xylenes, total	ND		ug/L	0.500	1	10/03/06 11:42	SW846 8260B	6100189
Surr: 1,2-Dichloroethane-d4 (70-130%)	*102 %*					*10/03/06 11:42*	*SW846 8260B*	*6100189*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*10/03/06 11:42*	*SW846 8260B*	*6100189*
Surr: Toluene-d8 (78-121%)	*88 %*					*10/03/06 11:42*	*SW846 8260B*	*6100189*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*10/03/06 11:42*	*SW846 8260B*	*6100189*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**241**		ug/L	50.0	1	10/03/06 11:42	CA LUFT GC/MS	6100189

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	270 Perkins Street	Project Name:	8930 Bancroft Road, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 135678
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6100189-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Benzene	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Ethyl tert-Butyl Ether	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Diisopropyl Ether	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Ethylbenzene	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Methyl tert-Butyl Ether	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Toluene	<0.200		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Tertiary Butyl Alcohol	<5.06		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Xylenes, total	<0.350		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Surrogate: 1,2-Dichloroethane-d4	99%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: 1,2-Dichloroethane-d4	99%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: Dibromofluoromethane	99%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: Dibromofluoromethane	99%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: Toluene-d8	85%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: Toluene-d8	85%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: 4-Bromofluorobenzene	102%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: 4-Bromofluorobenzene	102%			6100189	6100189-BLK1	10/03/06 03:53
Purgeable Petroleum Hydrocarbons						
6100189-BLK1						
Gasoline Range Organics	<50.0		ug/L	6100189	6100189-BLK1	10/03/06 03:53
Surrogate: 1,2-Dichloroethane-d4	99%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: Dibromofluoromethane	99%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: Toluene-d8	85%			6100189	6100189-BLK1	10/03/06 03:53
Surrogate: 4-Bromofluorobenzene	102%			6100189	6100189-BLK1	10/03/06 03:53

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3208
	270 Perkins Street	Project Name:	8930 Bancroft Road, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 135678
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6100189-BS1								
Tert-Amyl Methyl Ether	50.0	49.1		ug/L	98%	56 - 145	6100189	10/03/06 02:57
Benzene	50.0	52.1		ug/L	104%	79 - 123	6100189	10/03/06 02:57
Ethyl tert-Butyl Ether	50.0	50.4		ug/L	101%	64 - 141	6100189	10/03/06 02:57
Diisopropyl Ether	50.0	51.1		ug/L	102%	73 - 135	6100189	10/03/06 02:57
Ethylbenzene	50.0	48.8		ug/L	98%	79 - 125	6100189	10/03/06 02:57
Methyl tert-Butyl Ether	50.0	50.5		ug/L	101%	66 - 142	6100189	10/03/06 02:57
Toluene	50.0	48.3		ug/L	97%	78 - 122	6100189	10/03/06 02:57
Tertiary Butyl Alcohol	500	510		ug/L	102%	42 - 154	6100189	10/03/06 02:57
Xylenes, total	150	154		ug/L	103%	79 - 130	6100189	10/03/06 02:57
Surrogate: 1,2-Dichloroethane-d4	50.0	48.2			96%	70 - 130	6100189	10/03/06 02:57
Surrogate: 1,2-Dichloroethane-d4	50.0	48.2			96%	70 - 130	6100189	10/03/06 02:57
Surrogate: Dibromofluoromethane	50.0	48.1			96%	79 - 122	6100189	10/03/06 02:57
Surrogate: Dibromofluoromethane	50.0	48.1			96%	79 - 122	6100189	10/03/06 02:57
Surrogate: Toluene-d8	50.0	48.0			96%	78 - 121	6100189	10/03/06 02:57
Surrogate: Toluene-d8	50.0	48.0			96%	78 - 121	6100189	10/03/06 02:57
Surrogate: 4-Bromofluorobenzene	50.0	49.2			98%	78 - 126	6100189	10/03/06 02:57
Surrogate: 4-Bromofluorobenzene	50.0	49.2			98%	78 - 126	6100189	10/03/06 02:57
Purgeable Petroleum Hydrocarbons								
6100189-BS1								
Gasoline Range Organics	3050	2700		ug/L	89%	67 - 130	6100189	10/03/06 02:57
Surrogate: 1,2-Dichloroethane-d4	50.0	48.2			96%	70 - 130	6100189	10/03/06 02:57
Surrogate: Dibromofluoromethane	50.0	48.1			96%	70 - 130	6100189	10/03/06 02:57
Surrogate: Toluene-d8	50.0	48.0			96%	70 - 130	6100189	10/03/06 02:57
Surrogate: 4-Bromofluorobenzene	50.0	49.2			98%	70 - 130	6100189	10/03/06 02:57

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	270 Perkins Street	Project Name:	8930 Bancroft Road, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 135678
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA
LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6100189-BSD1												
Tert-Amyl Methyl Ether		49.4		ug/L	50.0	99%	56 - 145	0.6	24	6100189		10/03/06 12:37
Benzene		56.6		ug/L	50.0	113%	79 - 123	8	23	6100189		10/03/06 12:37
Ethyl tert-Butyl Ether		50.7		ug/L	50.0	101%	64 - 141	0.6	22	6100189		10/03/06 12:37
Diisopropyl Ether		52.9		ug/L	50.0	106%	73 - 135	3	22	6100189		10/03/06 12:37
Ethylbenzene		54.7		ug/L	50.0	109%	79 - 125	11	23	6100189		10/03/06 12:37
Methyl tert-Butyl Ether		51.5		ug/L	50.0	103%	66 - 142	2	27	6100189		10/03/06 12:37
Toluene		54.8		ug/L	50.0	110%	78 - 122	13	25	6100189		10/03/06 12:37
Tertiary Butyl Alcohol		495		ug/L	500	99%	42 - 154	3	39	6100189		10/03/06 12:37
Xylenes, total		176		ug/L	150	117%	79 - 130	13	27	6100189		10/03/06 12:37
Surrogate: 1,2-Dichloroethane-d4		50.7		ug/L	50.0	101%	70 - 130			6100189		10/03/06 12:37
Surrogate: 1,2-Dichloroethane-d4		50.7		ug/L	50.0	101%	70 - 130			6100189		10/03/06 12:37
Surrogate: Dibromofluoromethane		50.3		ug/L	50.0	101%	79 - 122			6100189		10/03/06 12:37
Surrogate: Dibromofluoromethane		50.3		ug/L	50.0	101%	79 - 122			6100189		10/03/06 12:37
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121			6100189		10/03/06 12:37
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121			6100189		10/03/06 12:37
Surrogate: 4-Bromofluorobenzene		47.4		ug/L	50.0	95%	78 - 126			6100189		10/03/06 12:37
Surrogate: 4-Bromofluorobenzene		47.4		ug/L	50.0	95%	78 - 126			6100189		10/03/06 12:37
Purgeable Petroleum Hydrocarbons												
6100189-BSD1												
Gasoline Range Organics		2780		ug/L	3050	91%	67 - 130	3	40	6100189		10/03/06 12:37
Surrogate: 1,2-Dichloroethane-d4		50.7		ug/L	50.0	101%	70 - 130			6100189		10/03/06 12:37
Surrogate: Dibromofluoromethane		50.3		ug/L	50.0	101%	70 - 130			6100189		10/03/06 12:37
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	70 - 130			6100189		10/03/06 12:37
Surrogate: 4-Bromofluorobenzene		47.4		ug/L	50.0	95%	70 - 130			6100189		10/03/06 12:37

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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3208
	270 Perkins Street	Project Name:	8930 Bancroft Road, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 135678
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6100189-MS1										
Tert-Amyl Methyl Ether	ND	53.7		ug/L	50.0	107%	45 - 155	6100189	NPI2969-09	10/03/06 13:04
Benzene	ND	62.8		ug/L	50.0	126%	71 - 137	6100189	NPI2969-09	10/03/06 13:04
Ethyl tert-Butyl Ether	ND	56.4		ug/L	50.0	113%	57 - 148	6100189	NPI2969-09	10/03/06 13:04
Diisopropyl Ether	0.890	59.0		ug/L	50.0	116%	67 - 143	6100189	NPI2969-09	10/03/06 13:04
Ethylbenzene	ND	59.6		ug/L	50.0	119%	72 - 139	6100189	NPI2969-09	10/03/06 13:04
Methyl tert-Butyl Ether	ND	57.0		ug/L	50.0	114%	55 - 152	6100189	NPI2969-09	10/03/06 13:04
Toluene	ND	59.4		ug/L	50.0	119%	73 - 133	6100189	NPI2969-09	10/03/06 13:04
Tertiary Butyl Alcohol	ND	702		ug/L	500	140%	19 - 183	6100189	NPI2969-09	10/03/06 13:04
Xylenes, total	ND	189		ug/L	150	126%	70 - 143	6100189	NPI2969-09	10/03/06 13:04
Surrogate: 1,2-Dichloroethane-d4		49.7		ug/L	50.0	99%	70 - 130	6100189	NPI2969-09	10/03/06 13:04
Surrogate: 1,2-Dichloroethane-d4		49.7		ug/L	50.0	99%	70 - 130	6100189	NPI2969-09	10/03/06 13:04
Surrogate: Dibromofluoromethane		48.7		ug/L	50.0	97%	79 - 122	6100189	NPI2969-09	10/03/06 13:04
Surrogate: Dibromofluoromethane		48.7		ug/L	50.0	97%	79 - 122	6100189	NPI2969-09	10/03/06 13:04
Surrogate: Toluene-d8		48.8		ug/L	50.0	98%	78 - 121	6100189	NPI2969-09	10/03/06 13:04
Surrogate: Toluene-d8		48.8		ug/L	50.0	98%	78 - 121	6100189	NPI2969-09	10/03/06 13:04
Surrogate: 4-Bromofluorobenzene		48.1		ug/L	50.0	96%	78 - 126	6100189	NPI2969-09	10/03/06 13:04
Surrogate: 4-Bromofluorobenzene		48.1		ug/L	50.0	96%	78 - 126	6100189	NPI2969-09	10/03/06 13:04
Purgeable Petroleum Hydrocarbons										
6100189-MS1										
Gasoline Range Organics	ND	2900		ug/L	3050	95%	60 - 140	6100189	NPI2969-09	10/03/06 13:04
Surrogate: 1,2-Dichloroethane-d4		49.7		ug/L	50.0	99%	0 - 200	6100189	NPI2969-09	10/03/06 13:04
Surrogate: Dibromofluoromethane		48.7		ug/L	50.0	97%	0 - 200	6100189	NPI2969-09	10/03/06 13:04
Surrogate: Toluene-d8		48.8		ug/L	50.0	98%	0 - 200	6100189	NPI2969-09	10/03/06 13:04
Surrogate: 4-Bromofluorobenzene		48.1		ug/L	50.0	96%	0 - 200	6100189	NPI2969-09	10/03/06 13:04

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3208
	270 Perkins Street	Project Name:	8930 Bancroft Road, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 135678
Attn	Dennis Baertschi	Received:	09/23/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6100189-MSD1												
Tert-Amyl Methyl Ether	ND	56.9		ug/L	50.0	114%	45 - 155	6	24	6100189	NPI2969-09	10/03/06 13:32
Benzene	ND	64.7		ug/L	50.0	129%	71 - 137	3	23	6100189	NPI2969-09	10/03/06 13:32
Ethyl tert-Butyl Ether	ND	60.0		ug/L	50.0	120%	57 - 148	6	22	6100189	NPI2969-09	10/03/06 13:32
Diisopropyl Ether	0.890	62.4		ug/L	50.0	123%	67 - 143	6	22	6100189	NPI2969-09	10/03/06 13:32
Ethylbenzene	ND	56.3		ug/L	50.0	113%	72 - 139	6	23	6100189	NPI2969-09	10/03/06 13:32
Methyl tert-Butyl Ether	ND	60.8		ug/L	50.0	122%	55 - 152	6	27	6100189	NPI2969-09	10/03/06 13:32
Toluene	ND	55.7		ug/L	50.0	111%	73 - 133	6	25	6100189	NPI2969-09	10/03/06 13:32
Tertiary Butyl Alcohol	ND	752		ug/L	500	150%	19 - 183	7	39	6100189	NPI2969-09	10/03/06 13:32
Xylenes, total	ND	176		ug/L	150	117%	70 - 143	7	27	6100189	NPI2969-09	10/03/06 13:32
Surrogate: 1,2-Dichloroethane-d4		53.1		ug/L	50.0	106%	70 - 130			6100189	NPI2969-09	10/03/06 13:32
Surrogate: 1,2-Dichloroethane-d4		53.1		ug/L	50.0	106%	70 - 130			6100189	NPI2969-09	10/03/06 13:32
Surrogate: Dibromofluoromethane		52.7		ug/L	50.0	105%	79 - 122			6100189	NPI2969-09	10/03/06 13:32
Surrogate: Dibromofluoromethane		52.7		ug/L	50.0	105%	79 - 122			6100189	NPI2969-09	10/03/06 13:32
Surrogate: Toluene-d8		48.3		ug/L	50.0	97%	78 - 121			6100189	NPI2969-09	10/03/06 13:32
Surrogate: Toluene-d8		48.3		ug/L	50.0	97%	78 - 121			6100189	NPI2969-09	10/03/06 13:32
Surrogate: 4-Bromofluorobenzene		48.4		ug/L	50.0	97%	78 - 126			6100189	NPI2969-09	10/03/06 13:32
Surrogate: 4-Bromofluorobenzene		48.4		ug/L	50.0	97%	78 - 126			6100189	NPI2969-09	10/03/06 13:32
Purgeable Petroleum Hydrocarbons												
6100189-MSD1												
Gasoline Range Organics	ND	2800		ug/L	3050	92%	60 - 140	4	40	6100189	NPI2969-09	10/03/06 13:32
Surrogate: 1,2-Dichloroethane-d4		53.1		ug/L	50.0	106%	0 - 200			6100189	NPI2969-09	10/03/06 13:32
Surrogate: Dibromofluoromethane		52.7		ug/L	50.0	105%	0 - 200			6100189	NPI2969-09	10/03/06 13:32
Surrogate: Toluene-d8		48.3		ug/L	50.0	97%	0 - 200			6100189	NPI2969-09	10/03/06 13:32
Surrogate: 4-Bromofluorobenzene		48.4		ug/L	50.0	97%	0 - 200			6100189	NPI2969-09	10/03/06 13:32

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3208
	270 Perkins Street	Project Name:	8930 Bancroft Road, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 135678
Attn	Dennis Baertschi	Received:	09/23/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	Cambria Env. Tech. (Sonoma) / SHELL (13674)	Work Order:	NPI3208
	270 Perkins Street	Project Name:	8930 Bancroft Road, Oakland, CA
	Sonoma, CA 95476	Project Number:	SAP 135678
Attn	Dennis Baertschi	Received:	09/23/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** NPI3208

Cooler Received/Opened On September 23, 2006 @ 0800

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 5580

(Fedex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 0.6 **Degrees Celsius**
(indicate IR Gun ID#)

NA A00466 (A00750) A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... (YES)...NO...NA

a. If yes, how many and where: 1 (front)

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... JL

6. Were custody seals on containers: YES NO and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... JL

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...(NO)...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... JL

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... JL

I certify that I attached a label with the unique LIMS number to each container (intial)..... JL

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated YES (NO) #_____

BIS = Broken in shipment

LAB: TA

SHELL Chain Of Custody Record

☐ TA - Irvine, California
☐ Hill, California
☐ amento, California
☑ T ennessee
☐ C
☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

☑ ENVIRONMENTAL SERVICES
☐ NETWORK DEV / FE
☐ BILL CONSULTANT
☐ COMPLIANCE
☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 5 7 4 2

PO #:

SAP or CRMT #:

DATE: 9/20/06

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:
Blaine Tech Services	BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE:	FAX:	E-MAIL:
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
8930 Bancroft Rd., Oakland	CA	T0600118567

EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
Dennis Baertschi, Cambria, Sonoma Office	(707) 268-3813	sonomaedf@cambria-env.com	060920-CC2

BTS #:

SAMPLER NAME(S) (Print): CHRIS GEREN

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):
☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:

☐ EDD NOT NEEDED
☐ SHELL CONTRACT RATE APPLIES
☐ STATE REIMB RATE APPLIES
☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

NPI3208
10/09/06 23:59

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)		TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)			FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	MW-2	9/20/06	1320	H2O	3	X		X	X														NPI	3208-01	
	MW-4		1410	H2O	3	X		X	X															02	
	MW-5		1350	H2O	3	X		X	X															03	
	MW-6		1435	H2O	3	X		X	X															04	

TEMPERATURE ON RECEIPT C°: 0.6°C

Relinquished by: (Signature)	Received by: (Signature)	Date: 9/20/06	Time: 1743
Relinquished by: (Signature)	Received by: (Signature)	Date: 9/21/06	Time: 1200
Relinquished by: (Signature)	Received by: (Signature)	Date: 9/21/06	Time: 1815

Relinquished by: (Signature) Date: 9/22/06 Time: 1220

Received by: (Signature) Date: 9/23/06 Time: 0855

05/02/06 Revision

Q&Q Graphic (714) 898-9702

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: SHELL / BLAINE
REC. BY (PRINT): EH
WORKORDER:

DATE REC'D AT LAB: 9/21/06
TIME REC'D AT LAB: 1815
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / (Absent) Intact / Broken*								
2. Chain-of-Custody	(Present) / Absent*								
3. Traffic Reports or Packing List:	Present / (Absent)								
4. Airbill:	Airbill / Sticker Present / (Absent)								
5. Airbill #:									
6. Sample Labels:	(Present) / Absent								
7. Sample IDs:	(Listed) / Not Listed on Chain-of-Custody								
8. Sample Condition:	(Intact) / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree?	(Yes) / No*								
10. Sample received within hold time?	(Yes) / No*								
11. Adequate sample volume received?	(Yes) / No*								
12. Proper preservatives used?	(Yes) / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / (No)								
14. Read Temp: 3.9°C Corrected Temp: " " Is corrected temp 4 +/-2°C?	(Yes) / No**								

(Acceptance range for samples requiring thermal pres.)
**Exception (if any): METALS / DFF ON ICE or Problem COC

9/21/06 EH

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 8
Replaces Rev 7 (07/19/05)
Effective 09/13/06

PROBLEM CHAIN-OF-CUSTODY

DATE/TIME 9/22/06 1045
CLIENT SHELL / BLAINE
CLIENT SERVICES REP _____

DATE RECEIVED 9/21/06
TURN AROUND TIME STD
ANALYST EH

PROBLEM

SOME OF THE SAMPLES DO NOT HAVE THE SAME INCIDENT # AS THE C.O.C WHICH IS 98995742 AND THE # IS ON SAMPLES MW-6 AND 1 VOA FROM MW-2 ALL OF THE OTHER VOAS HAVE THE # 204-5508-1305 BUT ALL OF THE DATES AND TIMES ~~AR~~ MATCH THE C.O.C

RESOLUTION

Client Instruction* _____

Telephone Number of Client: _____

Client Contact for Instruction: _____

Date and Time of Instruction: _____

Date & Time Form Given to Sample Control: _____

CLIENT SERVICES REP. SIGNATURE: _____
DATE/TIME: _____

*If client does not return call within 24 hours, please route this form to the Laboratory Director.

White Copy - Client Services

Pink Copy - Sample Control

Repair Data Sheet

Client Shell Date 10-2-06

Site Address 8930 Bancroft, Oakland

Job Number 061002AA2 Technician Andrew Adinolf.

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
MW-1	X																			
	Notes:																			
MW-2	X																			
	Notes:																			
MW-3	X																			
	Notes:																			
MW-4	X																			
	Notes:																			
MW-5	X																			
	Notes:																			
MW-6	X																			
	Notes:																			

SITE INSPECTION CHECKLIST

Client Shell Date 10-2-06

Site Address 8930 Bancroft, Oakland

Job Number 061002AA2 Technician Andrew Adinolfi

Site Status _____ Branded Station Vacant Lot (Other) _____

Inspected / Labeled / Cleaned - All Wells on Scope Of Work	☒	
Inspected / Cleaned Components - All Other Identifiable Wells	☐	(N/A)
Inspected Site for Investigation Related Trip Hazards	☒	
Addressed All Outstanding Wellhead Repair Order(s)	☐	(N/A)
Completed Repair Data Sheet(s)	☒	N/A
Inspected Treatment / Remediation System Compound For Security, Cleanliness and Appearance	☐	(N/A)
Inspected Vacant Lot for Signs of Habitation, Hazardous Materials or Terrain, Overgrown Vegetation and Security	☐	(N/A)

PLEASE BE ADVISED THAT, UNLESS OTHERWISE INSTRUCTED, NO REPAIRS ARE PLANNED FOR THE ISSUES DESCRIBED BELOW

Outstanding Problems / Comments (In addition to other issues, note all SOW wellboxes that, by design, are not securable)

PROJECT COORDINATOR ONLY

Checklist Reviewed MDJ 10/10 Initial/Date Notes

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 9/20/06

Site Address 8930 BANCROFT AVE, OAKland, CA

Job Number 060920-CG2 Technician CG

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
mw-1	~~X~~ OG		Parked over							
mw-2	X									
mw-3	X									
mw-4	X									
mw-5	X									
mw-6	X									

NOTES:

WELL GAUGING DATA

Project # 060920-CG2 Date 9/20/06 Client Shell

Site 8930 Bancroft Ave, Oakland CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1		3		Parked over - unable to gauge						6.0
MW-2	1115	3					15.00	19.78		
MW-3	1125	3					12.98	19.68		6.0
MW-4	1250	3					~~16.94~~ 12.92	18.94		5
MW-5	1135	3					13.66	19.76		
MW-6	1300	3					14.63	19.79		6

SHELL WELL MONITORING DATA SHEET

BTS #: 060920-C62	Site: 8930 Bancroft, Oakland, CA
Sampler: CS	Date: 9/20/06
Well I.D.: MW-2	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 19.78	Depth to Water (DTW): 15.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.96	

Purge Method: Bailer, Disposable Bailer (X), Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: Bailer, Disposable Bailer (X), Extraction Port, Dedicated Tubing, Other:

1.7 (Gals.) X 3 = 5.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1315	81.6	6.4	382	44	1.7	
1316	77.5	6.3	374	5	3.4	
1317	75.7	6.3	369	22	5.1	

Did well dewater? Yes (No) Gallons actually evacuated: 5.1

Sampling Date: 9/20/06 Sampling Time: 1320 Depth to Water: 15.50

Sample I.D.: MW-2 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: OXYS

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060920-C6-2	Site: 8930 Bancroft Ave, Oakland, CA
Sampler: C6	Date: 9/20/06
Well I.D.: MW-4	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 18.94	Depth to Water (DTW): 12.92
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.12	

Purge Method: Bailer, Disposable Bailer (X), Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other____

Sampling Method: Bailer, Disposable Bailer (X), Extraction Port, Dedicated Tubing, Other: ____

2.2 (Gals.) X	3	= 6.6 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1357	73.6	7.1	388	507	2.2	
1400	74.5	6.7	380	231	4.4	
1403	74.7	6.7	384	202	6.6	

Did well dewater? Yes (No) Gallons actually evacuated: 6.6

Sampling Date: 9/20/06 Sampling Time: 1410 Depth to Water: 13.95

Sample I.D.: MW-4 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: Oxys

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060820-C62	Site: 6930 Bancroft Ave., Oakland, CA
Sampler: CG	Date: 9/20/06
Well I.D.: MW-5	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 19.76	Depth to Water (DTW): 13.61
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.76	

Purge Method: Bailer (X) Waterra; Disposable Bailer; Peristaltic; Positive Air Displacement; Extraction Pump; Electric Submersible; Other____

Sampling Method: Bailer; (X) Disposable Bailer; Extraction Port; Dedicated Tubing; Other:____

2.3 (Gals.) X	3 =	6.9 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1340	78.8	6.6	373	373	2.3	
1343	78.9	6.5	340	507	4.6	
1346	80.1	6.5	350	420	6.9	

Did well dewater? Yes (No) Gallons actually evacuated: 6.9

Sampling Date: 9/20/06 Sampling Time: 1350 Depth to Water: 14.05

Sample I.D.: MW-5 Laboratory: STL Other TA

Analyzed for: (TPH-G) BTEX MTBE TPH-D Other: OXYS

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060920-C62	Site: 8930 Bancroft Ave, Oakland, CA
Sampler: C	Date: 9/20/06
Well I.D.: MW-6	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 19.79	Depth to Water (DTW): 14.63
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.66	

Purge Method: Bailer; Disposable Bailer (X); Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; Disposable Bailer (X); Extraction Port; Dedicated Tubing; Other: _____

1.9 (Gals.) X 3 = 5.7 Gals.		
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1426	74.5	7.2	515	370	1.9	Odor/sheen
1428	73.7	6.7	517	319	3.8	↓
1431	75.1	7.1	978	522	5.7	↓

Did well dewater? Yes (No) Gallons actually evacuated: 5.7

Sampling Date: 9/20/06 Sampling Time: 1435 Depth to Water: 15.50

Sample I.D.: MW-6 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: O&G

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV