



Atlantic Richfield Company (a BP affiliated company)

P.O. Box 6549 Moraga, California 94570 Phone: (925) 299-8891 Fax: (925) 299-8872 **RECEIVED** By lopprojectop at 10:45 am, May 03, 2006

April 21, 2006

Re: First Semi-Annual 2006 Groundwater Monitoring Report Former BP Service Station #11133 2220 98th Avenue Oakland, California ACEH Case No. 3878

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by:

Paul Supple ⁷¹ Environmental Business Manager



RECEIVED By lopprojectop at 10:45 am, May 03, 2006

April 21, 2006

Mr. Don Hwang Copy Submitted Electronically Alameda County Environmental Health (ACEH) 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

Re: First Semi-Annual 2006 Groundwater Monitoring Report Former BP Service Station #11133 2220 98th Avenue Oakland, California ACEH Case No. 3878

Dear Mr. Hwang:

On behalf of the Atlantic Richfield Company, a BP affiliated company, URS Corporation (URS) is submitting the *First Semi-Annual 2006 Groundwater Monitoring Report* for the Former BP Service Station #11133, located at 2220 98th Avenue, Oakland, California.

If you have any questions regarding this submission, please call (510) 874-1758.

Sincerely,

URS CORPORATION

Lynelle T. Onishi Project Manager

BARBARA J JAKUB No. 7304 Barbara J. Jakub, P.G.

DGFA

Barbara J. Jakub, P.G Senior Geologist

Enclosure: First Semi-Annual 2006 Groundwater Monitoring Report

cc: Mr. Paul Supple, Atlantic Richfield Company (RM), electronic copy uploaded to ENFOS Ms. Shelby Lathrop, ConocoPhillips, electronic copy uploaded to URS ftp site Mr. Rob Miller, Broadbent & Associates, Inc., electronic copy uploaded to ENFOS

URS Corporation 1333 Broadway, Suite 800 Oakland, CA 94612-1924 Tel: 510.893.3600 Fax: 510.874.3268 REPORT

RECEIVED By lopprojectop at 10:45 am, May 03, 2006

FIRST SEMI-ANNUAL 2006 GROUNDWATER MONITORING REPORT

FORMER BP SERVICE STATION #11133 2220 98TH AVENUE, OAKLAND, CALIFORNIA

Prepared for RM

April 21, 2006



URS Corporation 1333 Broadway, Suite 800 Oakland, California 94612

Date:	April 21, 2006	
Quarter:	1Q 06	

FIRST SEMI-ANNUAL 2006 GROUNDWATER MONITORING REPORT

Facility No.:	11133	Address:	2220 98 th Avenue, Oakland, CA
RM Environmenta	al Business Manager:		Paul Supple
Consulting Co./Co	ontact Person:		URS Corporation / Lynelle Onishi
Primary Agency:			Alameda Country Environmental Health (ACEH)
ACEHS Case #:			3878

(First - 2006):

WORK PERFORMED THIS QUARTER

1. Performed the first semi-annual 2006 groundwater monitoring event on January 25, 2006.

2. Prepared and submitted this First Semi-Annual 2006 Groundwater Monitoring Report.

WORK PROPOSED FOR NEXT QUARTER (Second – 2006):

- 1. Prepare and submit this First Semi-Annual 2006 Groundwater Monitoring Report.
- 2. No environmental work is scheduled during the second quarter 2006.
- 3. Broadbent and Associates, Inc. to prepare and submit the Second Quarter 2006 Status Report.

SITE SUMMARY:

Current Phase of Project:	GW monitoring/sampling
Frequency of Groundwater Sampling:	Semi-annually (1Q & 3Q): Wells MW-1, MW-3, AW-1, AW-4,
	AW-5, AW-6, and RW-1
	Annually (1Q): Well AW-2
	Semi-annually free product (FP) gauging: Well RW-1
	Not Sampled: Wells MW-2, AW-3, AW-7, AW-8, and AW-9
Frequency of Groundwater Monitoring:	Semi-annually
Is FP Present On-Site:	Sheen (MW-1)
Current Remediation Techniques:	None
Approximate Depth to Groundwater:	7.85 (MW-2) to 18.10 (AW-1) feet
Groundwater Gradient (direction):	Variable: East to Southwest
Groundwater Gradient (magnitude):	0.03 to 0.09 feet per foot

DISCUSSION:

Gasoline range organics were detected at or above the laboratory reporting limit in five of the eight wells sampled this quarter at concentrations ranging from 81 micrograms per liter (μ g/L) (MW-3) to 8,300 μ g/L (MW-1). Benzene was detected at or above the laboratory reporting limit in five wells at concentrations ranging from 8.4 μ g/L (MW-1) to 1,200 μ g/L (AW-1). Toluene was detected at or above the laboratory reporting limit in three wells at concentrations ranging from 4.8 μ g/L (MW-1) to 10 μ g/L (AW-1). Ethylbenzene was detected at or above the laboratory reporting limit in five wells at concentrations ranging from 3.9 μ g/L (AW-2) to 490 μ g/L (AW-1). Xylenes were detected at or above the laboratory reporting limit in four wells at concentrations ranging from 8.7 μ g/L (AW-2) to 290 μ g/L (AW-1). Methyl tert-butyl ether was detected at or above the laboratory reporting limit in seven wells at

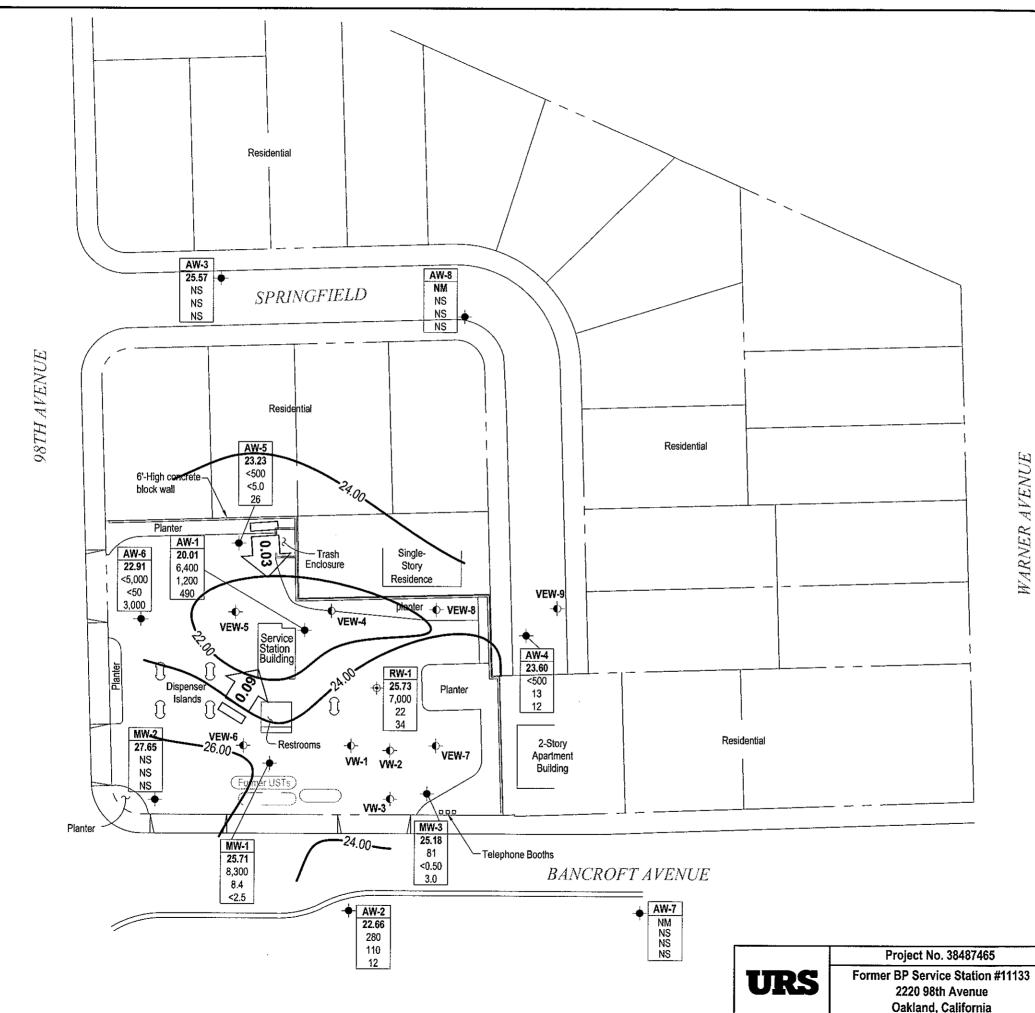
X:\x_env_waste\BP GEM\sites\LNiles Sites\11133\Reports\Monitoring\Qtr. 1, 2006\Qtr. Report\11133 Final 1Q06.doc

concentrations ranging from 3.0 μ g/L (MW-3) to 3,000 μ g/L (AW-6). Tert-Butyl alcohol was detected at or above the laboratory reporting limit in one well (AW-5) at a concentration of 580 μ g/L. Tert-Amyl mether ether was detected at or above the laboratory reporting limit in four wells at concentrations ranging from 1.0 μ g/L (AW-2) to 940 μ g/L (AW-6). 1,2-Dicholoroethane was detected at or above the laboratory reporting limit in one well (AW-1) at a concentration of 21 μ g/L. No other fuel components were detected above their respective laboratory reporting limits in any of the wells sampled this quarter.

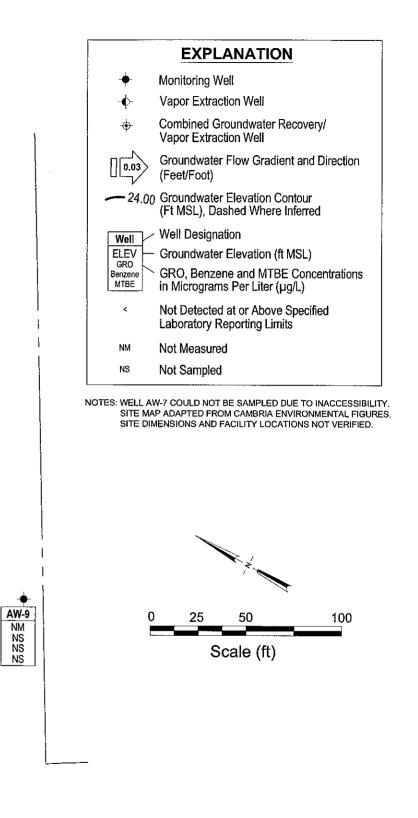
Well AW-7 could not be located. Well AW-8 was parked over. These wells were not gauged this quarter.

ATTACHMENTS:

- Figure 1 Groundwater Elevation Contour and Analytical Summary Map January 25, 2006
- Table 1 Groundwater Elevation and Analytical Data
- Table 2 Fuel Additives Analytical Data
- Attachment A Field Procedures and Field Data Sheets
- Attachment B Laboratory Procedures, Certified Analytical Reports, and Chain-of-Custody Records
- Attachment C Error Check Reports and EDF/Geowell Submittal Confirmation



Apr 21, 2006 - 1:4



GROUNDWATER ELEVATION CONTOUR AND ANALYTICAL SUMMARY MAP First Quarter 2006 (January 25, 2006)

FIGURE

Groundwater Elevation and Analytical Data

Former BP Station #11133

2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DÖ (mg/L)	Lab	рН	Comments
AW-1	4/5/1991		38.11	25.44		12.67	4,100	1,500	69	100	83			SUP		
	4/1/1992	-	38.11	23.22		14.89			·							
	4/2/1992	•	38.11				11,000	1,800	210	210	490			APP		· · · · · · · · · · · · · · · · · · ·
	7/6/1992		38.11	24.89		13.22	6,500	4,000	40	290	530			ANA		
	10/7/1992		38.11				2,900	1,200	25	37	210			ANA		e
	10/7/1992		38.11	26.55		11.56	4,700	1,500	41	47	300			ANA		
	1/14/1993		38.11				4,100	1,700	28	130	230	-+		PACE		m, e
	1/14/1993		38.11	23,73		14.38	2,800	830	31	140	240			PACE		m
	4/22/1993		38.11				39,000	14,000	530	1,800	6,100	987		PACE		c, m
	7/15/1993		38.11	22.50		15.61	6,200	2,200	28	210	540	838		PACE		c, m
	10/21/1993		38.11	24.32		13.79	2,400	820	13	55	120	832		PACE		c, m
	1/27/1994		38.11	23.72		14.39	3,500	1,400	26	130	220	650		PACE		c, n
	4/21/1994		38.11	22.48		15.63	40,000	12,000	1,900	1,600	5,000	1,119	1.4	PACE		m
	9/9/1994		38.11				3,900	1,900	5.5	190	240			PACE		е
	9/9/1994		38.11	23.04		15.07	3,500	1,600	5	200	250		2.1	PACE		m
	12/21/1994		38.11	21.70		16.41	7,600	3,100	36	370	320	855	1.6	PACE		m
	1/30/1995		38.11	17.71		20.40	35,000	23,000	650	3,200	4,100		1.7	ATI		
	4/10/1995		38.11				56,000	17,000	2,000	3,900	10,000			ATI		e
	4/10/1995		38.11	20.04		18.07	60,000	18,000	2,000	4,300	11,000		7.9	ATI		
	6/29/1995		38.11				86,000	12,000	8,400	4,800	18,000			ATI		е
	6/29/1995		38.11	20.60		17.51	72,000	10,000	7,300	4,200	15,000		6.2	ATI		
	9/18/1995		38.11	21.87		16.24										
	9/19/1995		38.11				65,000	12,000	3,100	4,400	14,000	1,000	8.5	ATI		
	12/7/1995		38.11	22.06		16.05	25,000	8,700	<50	2,500	1,300	1,100	2.9	ATI		
	3/28/1996		38.11	16.91		21.20	24,000	11,000	<100	3,200	3,390	<1000	6.6	SPL		
	6/20/1996		38.11	20.82		17.29	38,000	6,900	1,100	3,200	7,300	<100	6.4	SPL		
	10/11/1996		38.11	23.20		14.91	33,000	8,500	69	3,300	4,230	580	6.3	SPL		
	1/2/1997		38.11	20.41		17.70	32,000	8,000	<50	3,100	2,300	700	6.7	SPL		
	4/14/1997		38.11	21.61		16.50			-							
	4/15/1997		38.11				31,000	5,000	160	2,400	4,540	340	5.4	SPL		
	7/2/1997		38.11	21.17		16.94	26,000	5,800	<100	2,600	2,200	<1000	6.2	SPL.		
	9/30/1997		38.11	21.48		16.63	29,000	9,200	17	1,400	130	560	6.9	SPL		

STREET CONTRACTOR CONTRACTOR

Page 1 of 23

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	рН	Comments
AW-1	1/21/1998		38.11	20.02		18.09	50,000	6,900	450	3,200	4,450	720	5.8	SPL		
	4/9/1998		38.11	13.37		24.74										
	4/10/1998		38.11				46,000	5,800	1,900	3,000	7,400	1,000	4.3	SPL		
	6/19/1998	-	38.11				43,000	6,800	260	3,100	3,490	620		SPL		e
	6/19/1998	_	38.11	19.12		18.99	42,000	6,600	200	3,000	3,350	660	4.9	SPL		
	11/30/1998		38.11	21.13		16.98	23,000	6,700	<25	3,100	130	710/820		SPL		g
	1/21/1999		38.11	20.77		17.34	25,000	4,800	54	2,800	780	1,000		SPL		
	4/30/1999		38.11	20.80		17.31	21,000	5,300	67	2,800	750	1,500		SPL		
	7/9/1999		38.11	20.41		17.70	11,000	3,000	<10	760	180	1,300		SPL		
	11/3/1999		38.11	20.82		17.29										
	1/12/2000		38.11	19.99		18.12	330,000	5,300	10	2,900	560	2,200		PACE		
	4/13/2000		38.11	20.14		17.97										
	5/24/2000		38.11	20.17		17.94										
	6/1/2000		38.11	23.05		15.06										
	6/8/2000		38.11	17.08		21.03										
	6/15/2000		38.11	16.93		21.18										
-	7/26/2000		38.11	20.07		18.04	15,000	290	98	77	220	37,000		PACE		
	10/24/2000		38.11	20.10		18.01										
	1/19/2001		38.11	19.82		18.29	7,600	2,220	10.9	415	58.4	1,630		PACE		
	7/24/2001		38.11	19.86		18.25	9,600	2,140	6.34	281	43	1,440		PACE		
	1/18/2002		38.11	15.60		22.51	20,000	2,170	75.2	1,800	2,080	1,250		PACE		
	8/1/2002		38.11	19.55	**	18.56	14,000	2,150	<12.5	197	42.4	1,120		PACE		
	1/16/2003		38.11	16.32		21.79	15,000	2,300	75	1,600	1,800	1,100		SEQ		р
	7/7/2003		38.11	19.80		18.31	9,700	1,600	<25	540	110	1,100		SEQ		q, u
	02/05/2004		38.11	18.75		19.36	12,000	2,000	<50	820	590	930		SEQM	6.7	
	07/01/2004	Р	38.11	19.72		18.39	9,900	2,600	<25	300	<25	1,100		SEQM	6.5	
	03/16/2005	Р	38.11	18.78		19.33	10,000	1,100	30	630	560	720	0.8	SEQM	6.7	· · · · ·
	07/22/2005	P	38.11	15.53		22.58	8,000	770	5.4	520	50	510		SEQM	6.5	
	01/25/2006	Р	38.11	18.10		20.01	6,400	1,200	10	490	290	490		SEQM	7.0	
AW-2	4/5/1991		36.83	22.36		14.47	<50	<0.3	<0.3	<0.3	<0.3			SUP		· · · · · · · · · ·
	4/1/1992	-	36.83	20.81		16.02										· · · ·
	4/2/1992	-	36.83				130	25	2.3	0.7	2.1			APP		

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	рН	Comments
AW-2	7/6/1992		36.83	23.57		13.26	<50	<0.5	<0.5	<0.5	<0.5			ANA		
	10/7/1992		36.83	25.24		11.59	<50	<0.5	<0.5	<0.5	<0.5			ANA		
	1/14/1993		36.83	20.82		16.01	<50	<0.5	<0.5	<0.5	<0.5			PACE		m
	4/22/1993		36.83	19.37		17.46	<50	<0.5	<0.5	<0.5	<0.5			PACE		m
	7/15/1993		36.83	21.29		15.54	<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE		m
-	10/21/1993		36.83	23.14		13.69	<50	1.3	1.1	0.9	2.1	<5.0	-	PACE		m
-	1/27/1994		36.83	22.34		14.49	<50	<0.5	<0.5	<0.5	<0.5			PACE		m
	4/21/1994		36.83	21.15		15.68	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.0	PACE		m
	9/9/1994		36.83	22.09		14.74	<50	<0.5	<0.5	<0.5	<0.5		4.1	PACE		m
	12/21/1994	-	36.83	20.12		16.71	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.0	PACE		m
	1/30/1995		36.83	16.65	_	20.18	<50	<0.50	<0.50	<0.50	<1.0		2.5	ATI		
	4/10/1995		36.83	16.22		20.61	<50	<0.50	<0.50	<0.50	<1.0		4.4	ATI		
	6/29/1995		36.83	17.55		19.28	<50	<0.50	< 0.50	<0.50	<1.0		7.8	ATI		
	9/18/1995		36.83	19.87		16.96										
	9/19/1995		36.83				<50	<0.50	<0.50	<0.50	<1.0	<5.0		ATI		e
	9/19/1995		36.83				<50	<0.50	<0.50	<0.50	<1.0	<5.0	4.5	ATI		
	12/7/1995		36.83	21.31		15.52	<50	<0.50	<0.50	<0.50	<1.0	<5.0	4.9	ATI		
	3/28/1996		36.83	15.61		21.22	<50	<0.5	<1	<1	<1	<10	4.1	SPL		•••• - ·
	6/20/1996		36.83	16.30		20.53	<50	<0.5	<1	<1	<1	<10	5.2	SPL		
	10/11/1996		36.83	19.60		17.23	<50	<0.5	< 1 .0	<1.0	<1.0	<10	6.0	SPL		
	1/2/1997	-	36.83	15.97		20.86	<50	<0.5	<1.0	<1.0	<1.0	<10	6.1	SPL		
	4/14/1997	_	36.83	17.19		19.64	<50	<0.5	<1.0	<1.0	<1.0	<10	5.3	SPL		
	7/2/1997		36.83	18.11		18.72	<50	<0.5	<1.0	<1.0	<1.0	<10	5.7	SPL		
	9/30/1997		36.83	18.52		18.31	<50	<0.5	<1.0	<1.0	<1.0	860	5.4	SPL		
	1/21/1998		36.83	14.46	<u></u>	22.37	160	13	<1.0	<1.0	<1.0	110	4.9	SPL		
	4/9/1998		36.83	12.85		23.98										
	4/10/1998		36.83				<50	<0.5	<1.0	<1.0	<1.0	<10	3.9	SPL		
	6/19/1998		36.83	14.37		22.46	60	<0.5	<1.0	<1.0	<1.0	<10	3.6	SPL		
	11/30/1998		36.83	16.90		19.93										
	1/21/1999		36.83	16.87		19.96	<50	<1.0	<1.0	<1.0	<1.0	<1.0		SPL		·····
	4/30/1999		36.83	17.01		19.82				+-						
	7/9/1999		36.83	17.83		19.00										

NUMBER OF THE OWNER OF THE OWNER

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (μg/L)	MTBE (µg/L)	DO (mg/L)	Lab	рН	Comments
AW-2	11/3/1999		36.83	19.74		17.09								f		
	1/12/2000		36.83	19.90		16.93	<50	<0.5	<0.5	<0.5	<0.5	<0.5		PACE		
	4/13/2000		36.83	19.75		17.08										
	7/26/2000		36.83	19.86		16.97										
	10/24/2000		36.83	18.77		18.06										
	1/19/2001		36.83													f
	7/24/2001	-	36.83													f
	1/18/2002		36.83	15.17		21.66	<50	<0.5	<0.5	<0.5	<1.0	<0.5		PACE		
	8/1/2002		36.83	17.17		19.66										
	1/16/2003		36.83	14.81		22.02	<50	<0.50	<0.50	<0.50	<0.50	<2.5		SEQ		р
	7/7/2003		36.83	16.65		20.18										
	02/05/2004		36.83	15.37		21.46	<50	3.0	<0.50	<0.50	<0.50	5.1		SEQM	6.6	
	07/01/2004		36.83	17.55		19.28										
	03/16/2005	Р	36.83	14.58		22.25	<50	0.75	<0.50	1.1	1.1	<0.50	1.7	SEQM	6.7	
	07/22/2005		36.83	15.41		21.42										
	01/25/2006	Р	36.83	14.17		22.66	280	110	<1.0	3.9	8.7	12		SEQM	7.1	
AW-3	4/5/1991		39.13	23.90		15.23	5,200	980	450	95	310			SUP		
	4/1/1992		39.13	22.50		16.63	4,700	890	400	43	110			APP		
	7/6/1992		39.13	23.26		15.87	3,900	3,100	30	80	99			ANA		
	10/7/1992		39.13	24.75		14.38	5.000	2,600	<0.5	<0.5	59			ANA		
	1/14/1993		39.13	23.59		15.54	350	250	< 0.5	<0.5	<0.5			PACE		m
	4/22/1993		39.13	19.42		19.71	240	71	2.4	0.6	4			PACE		m
	7/15/1993		39.13	20.09		19.04	650	71	2.8	1.5	1.1	37.3		PACE		c, m
	10/21/1993		39.13				170	6.1	2	1.0	4.4			PACE		e 0, 111
	10/21/1993		39.13	21.88		17.25	160	4.8	1.7	1.6	3.6	8.95		PACE		m
	1/27/1994		39.13				90	2.9	0.5	<0.5	< 0.5			PACE		e
	1/27/1994		39.13	22.33		16.80	92	2.1	< 0.5	<0.5	<0.5	7.37		PACE		m
			39.13	20.96		18.17	150	3.6	0.8	0.9	2.5	9.36	1.3	PACE		m
	4/21/1994					17.53	53	<0.5	<0.5	<0.5	<0.5		1.9	PACE		m
			39.13	21.60		11.00				-0.0	-0.0		1.9		1	
	4/21/1994 9/9/1994 12/21/1994		39.13 39.13	21.60												f
	9/9/1994		39.13 39.13 39.13													f

ورور و مرد الا م

Page 4 of 23

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	рН	Comments
AW-3	6/29/1995		39.13	15.41		23.72	<50	< 0.50	<0.50	< 0.50	<1.0		8.0	ATI		
	9/18/1995		39.13	17.83		21.30										
	9/19/1995		39.13				61,000	11,000	2,900	4,100	13,000	790	7.4	ATI		
	12/7/1995		39.13				<50	<0.50	<0.50	<0.50	<1.0	<5.0		ATI		е
	12/7/1995	-	39.13	19.27		19.86	<50	<0.50	<0.50	<0.50	<1.0	<5.0	3.4	ATI		
	3/28/1996		39.13				<50	<0.5	<1	<1	<1	<10		SPL		е
	3/28/1996		39.13	13.85		25.28	<50	<0.5	<1	<1	<1	<10	4.1	SPL		
	6/20/1996		39.13				<50	<0.5	<1	<1	<1	<10		SPL		е
	6/20/1996		39.13	14.47		24.66	<50	<0.5	<1	<1	<1	<10	4.2	SPL		
	10/11/1996		39.13				<50	<0.5	<1.0	<1.0	<1.0	<10		SPL		е
	10/11/1996		39.13	17.97		21.16	<50	<0.5	<1.0	<1.0	<1.0	<10	4.7	SPL		
	1/2/1997		39.13	13.00		26.13	<50	<0.5	<1.0	<1.0	<1.0	<10	5.6	SPL		
	4/14/1997		39.13	14.36		24.77	<50	<0.5	<1.0	<1.0	<1.0	<10	5.0	SPL		
	4/15/1997		39.13				<50	<0.5	<1.0	<1.0	<1.0	<10		SPL		е
	7/2/1997		39.13	15.87		23.26	<50	<0.5	<1.0	<1.0	<1.0	<10	5.4	SPL		· · · · · · · · · · · · · · · · · · ·
	9/30/1997		39.13	17.50		21.63	<250	<2.5	<5.0	<5.0	<5.0	810	5.7	SPL		
	1/21/1998		39.13				150	<0.5	<1.0	<1.0	1.2	110		SPL		e
	1/21/1998		39.13	11.98		27.15	140	<0.5	<1.0	<1.0	<1.0	99	4.6	SPL		
	4/9/1998		39.13	9.45	-	29.68										
	4/10/1998		39.13				<50	<0.5	<1.0	<1.0	1.6	<10	4.5	SPL		
	4/10/1998		39.13				<50	<0.5	<1.0	1.4	1.7	<10		SPL		е
	6/19/1998		39.13	12.13		27.00	<50	<0.5	<1.0	<1.0	<1.0	<10	4.4	SPL		
	11/30/1998		39.13	15.91		23.22										
	1/21/1999		39.13	15.93		23.20	<50	<1.0	<1.0	<1.0	<1.0	<1.0		SPL		
	4/30/1999		39.13	15.98		23.15										
	7/9/1999		39.13	14.58		24.55										
	11/3/1999		39.13	17.43		21.70										
	1/12/2000		39.13	18.30		20.83	<50	<0.5	<0.5	<0.5	<0.5	<0.5		PACE		
	4/13/2000		39.13	18.89		20.24										
	7/26/2000		39.13	18.67		20.46										
	10/24/2000		39.13	18.98		20.15										
	1/19/2001		39.13	16.74	-	22.39										

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	рН	Comments
AW-3	7/24/2001		39.13	18.55		20.58										
	1/18/2002		39.13	14.49		24.64										
	8/1/2002		39.13	14.27	+	24.86										
	1/16/2003		39.13	14.25		24.88		÷								
	7/7/2003		39.13	14.70		24.43										
	02/05/2004		39.13	14.61		24.52										
	07/01/2004		39.13	15.62		23.51										
	03/16/2005	Ρ	39.13	12.70		26.43	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	SEQM	7.3	
	07/22/2005		39.13	13.44		25.69						==	=-			
	01/25/2006		39.13	13.56		25.57	- N									
AW-4	4/5/1991		39.08	25.12		13.96	110,000	40,000	13,000	2,000	5,500	····· · · · · · · · · · · · · · · · ·		SUP		
	4/1/1992		39.08				210,000	55,000	23,000	2,900	7,000			APP		e
	4/1/1992		39.08	23.56		15.52	230,000	57,000	31,000	2,900	7,600			APP		-
	7/6/1992		39.08	25.87		13.21	38,000	16,000	5,400	2,000	6,100			ANA		
	10/7/1992		39.08	27.53		11.55	120,000	41,000	26,000	4,700	13,000			ANA		
	1/14/1993		39.08	24.12		14.96	62,000	18,000	14,000	2,700	7,700	1,400		PACE		c, m
	4/22/1993		39.08	21.47		17.61	18,000	1,100	2,100	320	3,500			PACE		m
	7/15/1993		39.08	23.30		15.78	21,000	820	2,300	590	3,800	1,978		PACE		c, m
	10/21/1993		39.08	25.08		14.00	11,000	570	83	630	2,300	4,600		PACE		c, m
	1/27/1994		39.08	24.61		14.47	12,000	420	460	600	2,200	6,400		PACE		c, m
	4/21/1994		39.08				14,000	71	160	29	1,200	13,000		PACE		C, E
	4/21/1994		39.08	22.96		16.12	12,000	110	250	150	1,900	16,010	1.5	PACE		c, m
	9/9/1994		39.08	23.85		15.23	9,700	75	64	280	2,000		2.1	PACE		m
	12/21/1994		39.08													f
	1/30/1995		39.08													f
	4/10/1995		39.08	18.07		21.01	3,700	69	8.7	44	130		8.5	ATI		
	6/29/1995		39.08	19.25		19.83	8,000	62	190	190	1,100		7.5	ATI		
	9/18/1995		39.08	20.73		18.35										
	9/19/1995		39.08				12,000	660	1,600	200	1,900	7,100	8.3	ATI		
	12/7/1995		39.08	22.49	-+	16.59	41,000	8,400	7,200	710	6,300	5,200	3.6	ATI		
	3/28/1996		39.08	16.49		22.59						~-				f
	6/20/1996	-	39.08	16.00		23.08	<50	<0.5	<1	<1	<1	12		SPL		

Groundwater Elevation and Analytical Data

Former BP Station #11133

2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	рН	Comments
AW-4	10/11/1996		39.08	19.52		19.56	36,000	12,000	5,500	<25	3,800	880/1000	6.2	SPL		g
	1/2/1997		39.08				<50	61	3.8	3.5	8.1	110		SPL		e
	1/2/1997		39.08	15.80		23.28	<50	<0.5	<1.0	<1.0	<1.0	22	6.4	SPL		
	4/14/1997		39.08	17.01		22.07										
	4/15/1997		39.08				<50	<0.5	<1.0	<1.0	<1.0	<10	5.4	SPL		•
	7/2/1997		39.08	19.68		19.40	<50	21	<1.0	<1.0	<1.0	41	4.1	SPL		
	9/30/1997		39.08	22.71		16.37										f
	1/21/1998		39.08	15.89		23.19	13,000	2,900	<10	230	314	3,100	3.9	SPL		
	4/9/1998		39.08	13.50		25.58										
	4/10/1998		39.08				890	<0.5	<1	<1	<1	730	4.9	SPL		
	6/19/1998		39.08	14.75		24.33	60	<0.5	<1.0	<1.0	<1.0	34	4.3	SPL		
	11/30/1998		39.08	19.25		19.83				_						
	1/21/1999	-	39.08	18.94		20.14	3,700	830	93	200	360	30				<u> </u>
	4/30/1999		39.08	19.10		19.98										
	7/9/1999		39.08	18.93		20.15	76,000	12,000	6,600	2,000	8,700	320		SPL		
	11/3/1999		39.08	20.65		18.43										
	1/12/2000		39.08	21.21		17.87	67,000	12,000	3,500	2,900	15,000	280		PACE		
	4/13/2000		39.08	21.33		17.75										
	5/24/2000		39.08	19.84		19.24										
	6/1/2000		39.08	19.04		20.04										
•	6/8/2000		39.08	18.32		20.76		_								
	6/15/2000		39.08	16.70		22.38										
	7/26/2000		39.08	21.50		17.58	910	<0.5	<0.5	<0.5	<0.5	3,500		PACE		
	10/24/2000		39.08	22.00		17.08										
	1/19/2001		39.08	18.97		20.11	6,600	2,460	24	497	534	267		PACE		
	7/24/2001		39.08	18.55		20.53	5,100	1,080	143	409	827	115		PACE		
	1/18/2002		39.08	17.22		21.86	3,900	442	241	157	681	85.3		PACE		
	8/1/2002		39.08													f
	1/16/2003		39.08	16.85		22.23	2,900	260	160	120	590	<120		SEQ		р
	7/7/2003		39.08	17.94		21.14	600	90	7.9	18	36	56		SEQ		 q
	02/05/2004		39.08	16.94		22.14	420	40	3.1	15	27	40		SEQM	6.8	
	07/01/2004	P	39.08	18.24		20.84	6,000	970	200	310	1,500	64		SEQM		

VENTION DESCRIPTION OF THE OWNER OF THE OWNER

na and a second second and a second second second second second second second second second and a second second

Groundwater Elevation and Analytical Data

Former BP Station #11133

2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	рН	Comments
AW-4	03/16/2005	Р	39.08	16.16		22.92	3,600	71	31	200	870	23	0.6	SEQM	6.5	
	07/22/2005	Р	39.08	15.89		23.19	4,800	750	48	300	840	59		SEQM	6.7	
	01/25/2006	Р	39.08	15.48	==	23.60	<500	13	<5.0	14	62	12		SEQM	7.0	
AW-5	4/5/1991		38.51	25.48		13.03	420	31	7.5	20	68			SUP		
	4/1/1992		38.51	23.95		14.56										
	4/2/1992		38.51				4,000	270	63	190	290			APP		·
	7/6/1992		38.51	26.48		12.03	1,400	160	<2.5	250	58			ANA		
	10/7/1992		38.51	28.18		10.33	360	12	0.6	8.7	5			ANA		
	1/14/1993		38.51	24.15		14.36	1,700	270	7.5	130	62			PACE		m
••••	4/22/1993		38.51				3,500	780	29	240	210			PACE		m, e
	4/22/1993		38.51	22.43		16.08	2,700	780	30	220	180			PACE		m
	7/15/1993		38.51				1,300	68	8.3	64	99	<50		PACE		m, e
	7/15/1993		38.51	24.31		14.20	1,300	69	16	67	120	<50		PACE		m
	10/21/1993		38.51	26.05		12.46	510	9.6	1.5	17	45	75		PACE		c, m
	1/27/1994		38.51	26.42		12.09	420	3.3	<0.5	1	0.9	48.9		PACE		m
	4/21/1994		38.51	24.36		14.15	1,000	110	25	56	27	75	1.3	PACE		c, m
	9/9/1994		38.51	24.55		13.96	210	<0.5	<0.5	0.5	0.9		2.7	PACE		m
	12/21/1994		38.51				340	<0.5	15	3.3	1.4	104		PACE		m, e
	12/21/1994		38.51	22.30		16.21	410	<0.5	20	4.3	1.4	114	1.1	PACE		m
	1/30/1995		38.51	18.88		19.63	210	0.6	11	8.8	2		1.5	ATI		
	4/10/1995		38.51	18.44		20.07	500	1.4	0.59	6.5	4.3		8.3	ATI		· · · · ·
	6/29/1995		38.51	19.92		18.59	490	1.2	0.58	7.3	2.2		6.9	ATI		d
	9/18/1995		38.51	22.15		16.36				*-						
	9/19/1995		38.51				260	0.62	<0.50	3.1	1.1	110	8.2	ATI		
	12/7/1995		38.51	23.75		14.76	60	<0.50	<0.50	<0.50	<1.0	210	4.3	ATI		
	3/28/1996		38.51	17.76		20.75	<50	<0.5	<1	<1	<1	63	3.0	SPL		
	6/20/1996		38.51	18.46		20.05	<50	<0.5	<1	<1	<1	<10	3.6	SPL		
	10/11/1996		38.51	21.84		16.67	<50	<0.5	<1.0	<1.0	<1.0	<10	4.5	SPL		
	1/2/1997		38.51	18.01		20.50	<50	<0.5	<1.0	<1.0	<1.0	<10	4.6	SPL		
	4/14/1997	-	38.51	19.35		19.16	<50	<0.5	<1.0	<1.0	<1.0	<10	5.1	SPL		
	7/2/1997		38.51	20.29		18.22	<50	<0.5	<1.0	<1.0	<1.0	<10	4.0	SPL		
	9/30/1997		38.51	23.15		15.36	<250	<2.5	<5.0	<5.0	<5.0	1,300	6.3	SPL		····· · · ···

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	pН	Comments
AW-5	1/21/1998		38.51	17.33		21.18	6,100	<0.5	2.1	<1.0	<1.0	3,700	4.5	SPL		
	4/9/1998		38.51	15.25		23.26										
	4/10/1998		38.51				3,500	<0.5	<1.0	<1.0	<1.0	3,000	5.4	SPL		
	6/19/1998		38.51	17.39		21.12	3,300	<0.5	<1.0	<1.0	<1.0	2,500	5.2	SPL		
	11/30/1998		38.51							==						f
	1/21/1999		38.51	21.22		17.29	2,800	<1.0	<1.0	<1.0	<1.0	1,800		SPL		
	4/30/1999		38.51	21.50		17.01										
	7/9/1999		38.51	20.15		18.36	4,000	<1.0	<1.0	<1.0	<1.0	3400/3500		SPL		g
•	11/3/1999		38.51	22.04		16.47						==				
	1/12/2000		38.51	22.59		15.92	1,000	7.3	30	6.7	40	4,600		PACE		j (TPH-g/GRO)
	4/13/2000		38.51	23.11		15.40										
	7/26/2000		38.51	22.72		15.79	1,800	94	35	5.9	27	16,000		PACE		
	10/24/2000		38.51	20.15		18.36										· · · ·
	1/19/2001		38.51	19.79		18.72	2,600	<0.5	<0.5	<0.5	<0.5	4,580		PACE		
	7/24/2001		38.51	20.17		18.34	5,400	18.4	17.2	<12.5	40.8	5,170		PACE		
	1/18/2002		38.51	17.34		21.17	3,800	343	0.738	<0.5	<1.0	3,750		PACE		
	8/1/2002		38.51	19.49		19.02	5,300	<12.5	<12.5	<12.5	<25	3,470	-	PACE		
	1/16/2003		38.51	17.30		21.21	1,400	140	<10	<10	<10	1,600		SEQ		p
	7/7/2003		38.51	18.43		20.08	1,400	<10	<10	<10	<10	980		SEQ		q
	02/05/2004		38.51	17.24		21.27	1,800	<10	<10	<10	<10	810		SEQM	6.7	
	07/01/2004	Р	38.51	19.43		19.08	1,100	<5.0	<5.0	<5.0	<5.0	550		SEQM	6.6	
	03/16/2005	Р	38.51	15.30		23.21	<5,000	<50	<50	<50	130	890	2.1	SEQM	6.7	
	07/22/2005	Ρ	38.51	17.22		21.29	<500	5.2	<5.0	<5.0	6.9	390		SEQM	6.6	
	01/25/2006	Р	38.51	15.28		23.23	<500	<5.0	<5.0	<5.0	<5.0	26		SEQM	7.0	
AW-6	4/5/1991		37.08	22.48		14.60	1,100	80	19	1.4	230			SUP		<u></u>
	4/1/1992		37.08	22.50		14.58										
	4/2/1992	1	37.08				<50	<0.5	<0.5	<0.5	<0.5			APP		
	7/6/1992		37.08	22.74		14.34	<50	<0.5	<0.5	<0.5	<0.5			ANA		<u>_</u>
	10/7/1992	-	37.08	24.64		12.44	<50	<0.5	<0.5	<0.5	<0.5			ANA		
	1/14/1993	-	37.08	22.36		14.72	<50	<0.5	<0.5	<0.5	<0.5			PACE		m
	4/22/1993		37.08	22.82		14.26	<50	<0.5	<0.5	<0.5	<0.5			PACE		m
	7/15/1993		37.08	20.49		16.59	<50	<0.5	<0.5	<0.5	0.8	<5.0		PACE		m

Page 9 of 23

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (μg/L)	MTBE (µg/L)	DO (mg/L)	Lab	рH	Comments
AW-6	10/21/1993		37.08	22.84		14.24	<50	0.5	0.6	<0.5	0.7	<5.0		PACE		m
	1/27/1994		37.08	22.33		14.75	<50	<0.5	0.9	3.1	12	<5.0		PACE		m
	4/21/1994		37.08	20.66		16.42	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.7	PACE		m
	9/9/1994		37.08	21.57		15.51	<50	0.9	<0.5	<0.5	0.5		2.9	PACE		m
	12/21/1994		37.08	19.40		17.68	<50	1.8	0.8	0.8	3.2	5,19	1.1	PACE		m
	1/30/1995		37.08				<50	<0.50	<0.50	<0.50	<1.0			ATI		e
	1/30/1995		37.08	16.74		20.34	<50	<0.50	<0.50	<0.50	<1.0		2.2	ATI		
,	4/10/1995		37.08	16.01		21.07	<50	<0.50	<0.50	<0.50	<1.0		8.6	ATI		
	6/29/1995		37.08	17.54		19.54	<50	<0.50	<0.50	<0.50	<1.0		6.3	ATI		
	9/18/1995	_	37.08	19.65		17.43										
	9/19/1995	_	37.08				<50	<0.50	<0.50	<0.50	<1.0	25	8.3	ATI		
	12/7/1995	-	37.08	20.35		16.73	<50	<0.50	<0.50	<0.50	<1.0	16	4.7	ATI		
	3/28/1996		37.08	14.99		22.09	<50	<0.5	<1	<1	<1	<10	4.0	SPL		
	6/20/1996		37.08	15.59		21.49	<50	<0.5	<1	<1	<1	<10	4.6	SPL		
	10/11/1996		37.08	19.09		17.99	<50	<0.5	<1.0	<1.0	<1.0	<10	5.3	SPL		
	1/2/1997		37.08	15.11		21.97	<50	<0.5	<1.0	<1.0	<1.0	<10	5.5	SPL		
	4/14/1997		37.08	16.25		20.83	<50	<0.5	<1.0	<1.0	<1.0	<10	3.9	SPL.		
	7/2/1997		37.08	17.99		19.09	<50	<0.5	<1.0	<1.0	<1.0	<10	5.2	SPL		
	9/30/1997		37.08	20.50		16.58	<50	<0.5	<1.0	<1.0	<1.0	<10	6.0	SPL		
	1/21/1998		37.08	15.72		21.36	160	<0.5	<1.0	<1.0	<1.0	110	5.0	SPL.		
	4/9/1998		37.08	13.31		23.77										
	4/10/1998		37.08				370	<0.5	<1.0	<1.0	<1.0	300	4.3	SPL		
	6/19/1998		37.08	15.18		21.90	830	2	<1.0	<1.0	<1.0	690	4.0	SPL		
	11/30/1998		37.08													f
	1/21/1999		37.08	15.78		21.30	2,300	<1.0	<1.0	<1.0	<1.0	1,900		SPL		
	4/30/1999		37.08	16.01		21.07										
	7/9/1999		37.08	17.63		19.45										
	11/3/1999		37.08	18.42		18.66										#FUTUTUT <i>ST ST S</i>
	1/12/2000		37.08	19.92		17.16	<50	<0.5	<0.5	<0.5	<0.5	2,700		PACE		
	4/13/2000		37.08	19.87		17.21										
	7/26/2000		37.08	19.99		17.09										
	10/24/2000		37.08	18.12		18.96										

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	pН	Comments
AW-6	1/19/2001		37.08	17.04		20.04	2,700	<0.5	<0.5	<0.5	<0.5	4,850		PACE		\
	7/24/2001		37.08	17.83		19.25										
	1/18/2002		37.08	15.54		21.54	5,500	614	<0.5	<0.5	<1.0	5,390		PACE		
	8/1/2002		37.08	16.98		20.10					**					
	1/16/2003		37.08	15.05		22.03	2,900	<20	<20	<20	63	2,500		SEQ		p
	7/7/2003		37.08	16.58		20.50										
	02/05/2004		37.08	15.84		21.24	7,000	<50	<50	<50	<50	5,400		SEQM	6.7	
	07/01/2004	Р	37.08	17.91		19.17	9,600	<50	<50	<50	<50	4,600		SEQM	6.5	
	03/16/2005	Р	37.08	16.04		21.04	6,700	<25	<25	<25	<25	4,400	3.0	SEQM	6.8	
	07/22/2005	Р	37.08	14.20		22.88	<5,000	<50	<50	<50	<50	5,500		SEQM	6.7	
	01/25/2006	P	37.08	14.17		22.91	<5,000	<50	<50	<50	<50	3,000		SEQM	7.0	
AW-7	4/5/1991		37.60	23.38		14.22	<50	0.4	0.7	<0.3	<0.3			SUP		· · · · · · · · · · · · · · · · · · ·
	4/1/1992		37.60	21.92		15.68										
	4/2/1992		37.60				<50	<0.5	3.2	1	5.4			APP		
	7/6/1992		37.60	24.50		13.10	<50	<0.5	<0.5	<0.5	<0.5			ANA		
	10/7/1992		37.60	26.18		11.42	<50	<0.5	<0.5	<0.5	<0.5			ANA		
	1/14/1993		37.60	22.03		15.57	<50	<0.5	<0.5	<0.5	<0.5			PACE		m
	4/22/1993		37.60	21.18		16.42	<50	<0.5	<0.5	<0.5	<0.5			PACE		m
	7/15/1993		37.60	22.09		15.51	<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE		m
	10/21/1993		37.60	24.05		13.55	51	5	4.2	3.5	8.2	<5.0		PACE		m
	1/27/1994		37.60	23.40		14.20	<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE		m
	4/21/1994		37.60	22.24		15.36	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.5	PACE		m
	9/9/1994		37.60	22.94		14.66	<50	<0.5	<0.5	<0.5	0.5		4.3	PACE		m
	12/21/1994		37.60	20.86		16.74	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.2	PACE		m
	1/30/1995		37.60	17.51		20.09	<50	<0.50	<0.50	<0.50	<1.0		2.7	ATI		
	4/10/1995		37.60	16.69		20.91	<50	<0.50	<0.50	<0.50	<1.0		4.8	ATI		
	6/29/1995		37.60	18.33		19.27	<50	<0.50	<0.50	<0.50	<1.0		7.6	ATI		
	9/18/1995		37.60	20.68		16.92										
	9/19/1995		37.60				<50	<0.50	<0.50	<0.50	<1.0	<5.0	5.1	ATI		
	12/7/1995		37.60	22,15		15.45	<50	<0.50	<0.50	<0.50	<1.0	<5.0	5.2	ATI		
	3/28/1996		37.60	16.38		21.22	<50	<0.5	<1	<1	<1	<10	3.9	SPL		
	6/20/1996		37.60	17.02		20.58	<50	<0.5	<1	<1	<1	<10	5.0	SPL		

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	ΜΤΒΕ (μg/L)	DO (mg/L)	Lab	рΗ	Comments
AW-7	10/11/1996		37.60	20.47		17.13	<50	<0.5	<1.0	<1.0	<1.0	<10	6.3	SPL		
	1/2/1997		37.60	16.70		20.90	<50	<0.5	<1.0	<1.0	<1.0	<10	6.2	SPL		
	4/14/1997		37.60	17.96		19.64	<50	<0.5	<1.0	<1.0	<1.0	<10	5.0	SPL		
	7/2/1997		37.60	19.11		18.49	<50	<0.5	<1.0	<1.0	<1.0	<10	5.4	SPL.		
	9/30/1997		37.60	22.97	L	14.63	<250	<2.5	<5.0	<5.0	<5.0	1,100	6.5	SPL		
	1/21/1998		37.60	16.50		21.10	<50	<0.5	<1.0	<1.0	<1.0	<10	4.9	SPL		
	4/9/1998	,	37.60	13.56		24.04	<50	<0.5	<1.0	<1.0	<1.0	<10	4.9	SPL		
	6/19/1998		37.60	15.41		22.19	<50	<0.5	<1.0	<1.0	<1.0	<10	4.4	SPL		
	11/30/1998		37.60	18.90		18.70										
	1/21/1999		37.60	18.39		19.21										
	4/30/1999		37.60	18.54		19.06										
	7/9/1999		37.60	17.98		19.62										
	11/3/1999		37.60	20.22		17.38										
	1/12/2000		37.60	19.46		18.14										
	4/13/2000		37.60	19.59		18.01										
	7/26/2000		37.60	19.69		17.91										
	10/24/2000		37.60	18.78		18.82						**				
	1/19/2001		37.60													f
	7/25/2001		37.60													f
	1/18/2002		37.60													0
	8/1/2002		37.60													0
	1/16/2003		37.60													0
	7/7/2003		37.60													0
	02/05/2004]	37.60		-											0
	07/01/2004		37.60													0
	03/16/2005		37.60		ua											0
	07/22/2005		37.60													0
	01/25/2006		37.60						4 -1							0
AW-8	4/5/1991		40.86	26.68		14.18	80	1.9	2.2	0.5	1.3			SUP		
	4/1/1992		40.86	25.11		15.75	73	<0.5	0.7	<0.5	0.6			APP		
	7/6/1992		40.86	26.43		14.43	<50	<0.5	<0.5	<0.5	<0.5			ANA		
	10/7/1992		40.86	28.59		12.27	<50	<0.5	<0.5	<0.5	<0.5			ANA		

Page 12 of 23

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Totai Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	рН	Comments
AW-8	1/14/1993		40.86	25.55		15.31	<50	<0.5	<0.5	<0.5	<0.5			PACE		m
	4/22/1993		40.86	22.29		18.57	<50	<0.5	<0.5	<0.5	<0.5			PACE		m
	7/15/1993		40.86	23.42		17.44	<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE		m
	10/21/1993		40.86	25.15		15.71	<50	1.9	1.8	1.3	3.3	<5.0		PACE		m
	1/27/1994		40.86	25.42		15.44	<50	<0.5	0.5	0.6	8.5	<5.0		PACE		m
	4/21/1994		40.86	24.14		16.72	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.5	PACE		m
	9/9/1994		40.86	24.55		16,31	<50	<0.5	<0.5	<0.5	<0.5		2.4	PACE		m
	12/21/1994		40.86	22.72		18.14	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.1	PACE		m
	1/30/1995		40.86	19.75		21.11	<50	<0.50	1	<0.50	1		0.8	ATI		
	4/10/1995		40.86	17.78		23.08	<50	<0.50	<0.50	<0.50	<1.0		8.3	ATI		
	6/29/1995		40.86	18.18		22.68	<50	<0.50	<0.50	<0.50	<1.0		8.3	ATI		ال الله، ان يا ما المالي، الملك الله، المكتر المسلسة من المالية، من المالية منا المكترية المكترية الم
	9/18/1995		40.86	20.20	-	20.66										
	9/19/1995		40.86				<50	<0.50	<0.50	<0.50	<1.0	<5.0	7.7	ATI		
	12/7/1995		40.86	21.54		19.32	<50	<0.50	<0.50	<0.50	<1.0	<5.0	4.4	ATI		· · · · ·
	3/28/1996		40.86	15.77		25.09	<50	<0.5	<1	<1	<1	<10	3.8	SPL		
	6/20/1996		40.86	16.41		24.45	<50	<0.5	<1	<1	<1	<10	3.6	SPL		
	10/11/1996		40.86	19.90		20.96	<50	<0.5	<1.0	<1.0	<1.0	<10	6.4	SPL		
	1/2/1997		40.86	15.89		24.97	<50	<0.5	<1.0	<1.0	<1.0	<10	5.9	SPL		
	4/14/1997		40.86	17.07		23.79	<50	<0.5	<1.0	<1.0	<1.0	<10	4.6	SPL		
	7/2/1997		40.86	18.67		22.19	<50	<0.5	<1.0	<1.0	<1.0	<10	5.6	SPL		
	9/30/1997		40.86	22.52		18.34	<50	<5	<10	<10	<10	820	6.7	SPL		
	1/21/1998		40.86	16.01		24.85	<50	<0.5	<1.0	<1.0	<1.0	<10	5.2	SPL.		
	4/9/1998		40.86	11.18		29.68	<50	<0.5	<1.0	<1.0	<1.0	<10	4.4	SPL		
	6/19/1998		40.86	13.01		27.85	<50	<0.5	<1.0	<1.0	<1.0	<10	4.1	SPL		
	11/30/1998		40.86	17.46		23.40										
	1/21/1999		40.86	17.47		23.39										
	4/30/1999		40.86	17.60		23.26						· · ·				
	7/9/1999		40.86	16.50		24.36		=-								
	11/3/1999		40.86	19.29		21.57										
	1/12/2000		40.86	21.49		19.37										
	4/13/2000		40.86	21.60		19.26										
	7/26/2000		40.86	21.53		19.33										

Page 13 of 23

Groundwater Elevation and Analytical Data

Former BP Station #11133

2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	ρН	Comments
AW-8	10/24/2000		40.86	19.37		21.49										
	1/19/2001		40.86	18.60		22.26										
	7/24/2001		40.86	18.22		22.64										
	1/18/2002		40.86	16.29		24.57										
	8/1/2002		40.86	17.25		23.61										
	1/16/2003		40.86	15.82		25.04										
	7/7/2003		40.86	18.55		22.31										
	02/05/2004		40.86													t
	07/01/2004		40.86	18.25		22.61										t
	03/16/2005	Ρ	40.86	15.20		25.66	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.5	SEQM	7.3	
	07/22/2005		40.86													f
	01/25/2006	-	40.86													f
AW-9	1/2/1997		37.78	10.00		27.78	<50	<0.5	<1.0	<1.0	<1.0	<10	6.7	SPL		
	4/14/1997		37.78													f
	7/2/1997		37.78	12.71		25.07	<50	<0.5	<1.0	<1.0	<1.0	<10	6.0	SPL		
	9/30/1997		37.78	21.22		16.56	<50	<0.5	<1.0	<1.0	<1.0	<10	6.8	SPL		
-	1/21/1998		37.78	10.26		27.52	<50	<0.5	<1.0	<1.0	<1.0	<10	5.3	SPL		
	4/9/1998	-	37.78	6.77		31.01	<50	<0.5	<1.0	<1.0	<1.0	<10	5.6	SPL		
	6/19/1998		37.78	8.96		28.82	<50	<0.5	<1.0	<1.0	<1.0	<10	4.8	SPL		
MW-1	4/5/1991		34,46													
	4/1/1992		34.46	11.25	0.01	23.20										
	7/6/1992		34.46	13.61	0.02	20.83										,,,,,,,_,_,,,,,,,
	10/7/1992		34.46	15.15	0.09	19.22										
	1/14/1993		34.46	10.73	0.01	23.72										
	4/22/1993		34.46	11.64	0.16	22.66										
	7/15/1993		34.46	13.50	1.11	19.85										
	10/21/1993		34.46	15.21	1.00	18.25										
	1/27/1994		34.46	17.48	0.81	16.17										
	4/21/1994		34.46	10.94	-	23.52	110,000	1,400	9,100	3,400	30,000	11,000	1.6	PACE		c
	9/9/1994		34.46	13.80		20.66										
	12/21/1994		34.46	12.60	0.02	21.84										· · · · · · · · · · · · · · · · · · ·

TELEVISION CONTRACTOR CONTRA

Groundwater Elevation and Analytical Data

Former BP Station #11133

2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyi- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DÖ (mg/L)	Lab	рН	Comments
MW-1	1/30/1995		34.46													
	4/10/1995		34.46	10.62		23.84										
	6/29/1995		34.46	18.72		15.74										
	9/18/1995		34.46	12.92		21.54										
	12/7/1995		34.46	13.82		20.64										
	3/28/1996		34.46	10.03	0.01	24.42										
	6/20/1996		34.46	11.29	0.02	23.15										
	10/11/1996		34.46	14.86	0.01	19.59										
	1/2/1997		34.46	11.03	0.01	23.42										
	4/14/1997		34.46	12.25	0.01	22.20										
	4/15/1997		34.46				35,000	130	650	1,700	8,200	4,800		SPL		
	7/2/1997		34.46	14.11		20.35	42,000	<250	<500	2,000	9,600	<5000	5.5	SPL		
	9/30/1997		34.46	14.40		20.06	61,000	130	1,100	2,700	14,600	2,000	6.7	SPL		
	1/21/1998		34.46	7.99	0.01	26.46	14,000	11	60	310	1,790	1,300	4.5	SPL		
	4/9/1998		34.46	7.89		26.57						41 Br				
	4/10/1998		34.46				45,000	380	520	2,100	6,800	9,300	5.3	SPL		
	6/19/1998		34.46	10.31		24.15	35,000	170	100	1,100	3,590	5,000	4.9	SPL		
	11/30/1998		34.46	11.16		23.30	10,000	100	24	350	1,040	1800/2800		SPL		9
	1/21/1999		34.46	10.76		23.70	18,000	120	37	590	1,800	2,700		SPL		
	4/30/1999		34.46	10.78		23.68	17,000	240	89	1,100	1,900	1,600		SPL		
	7/9/1999		34.46	12.62		21.84	58,000	140	100	1,800	6,900	1,200		SPL		· ·
	11/3/1999		34.46	14.00		20.46	20,000	62	42	620	2,100	630		PACE		
	1/12/2000		34.46	15.25	-	19.21	72,000	110	120	2,400	8,200	630		PACE		
	4/13/2000		34.46	15.57		18.89	37,000	300	32	1,000	1,700	810		PACE		· · · · · · · · · · · · · · · · · · ·
	5/24/2000		34.46	11.75		22.71										
	6/1/2000		34.46	11.41		23.05										
	6/8/2000		34.46	11.68		22.78										
	6/15/2000		34.46	11.85		22.61										
	7/26/2000		34.46	16.19		18.27	10,000	480	210	470	710	1,100		PACE		
	10/24/2000		34.46	13.89		20.57	9,900	31	7.2	550	1,200	4,400		PACE		
	1/19/2001		34.46	12.90		21.56	57,000	199	7.66	1,170	3,260	514		PACE		
	7/24/2001		34.46	13.55		20.91	27,000	96.7	<5.0	548	1,460	285		PACE		

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toiuene (µg/L)	Ethyl- benzene (µg/L)	Totai Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	рН	Comments
MW-1	1/18/2002		34.46	10.91		23.55	25,000	150	31.5	597	1,040	138		PACE		
	8/1/2002		34.46	12.97		21.49	25,000	80.2	17.7	714	1,280	489		PACE		
	1/16/2003		34.46	10.45		24.01	22,000	170	110	630	670	<500		SEQ		р
	7/7/2003		34.46	12.40		22.06	9,900	42	<5.0	160	150	24		SEQ		q, u
	02/05/2004		34.46	10.26		24.20	6,200	56	11	250	210	9.2		SEQM	6.9	
	07/01/2004		34.46	13.20		21.26	18,000	<50	<50	210	300	<50		SEQM		U j
	03/16/2005	Ρ	34.46	9.62		24.84	7,600	33	5,4	200	130	<5.0	0.9	SEQM	6.9	· · ·
	07/22/2005	Ρ	34.46	11,23		23.23	15,000	<10	<10	110	130	<10		SEQM	6.8	u
	01/25/2006	Р	34.46	8.75		25.71	8,300	8,4	4.8	130	120	<2.5		SEQM	7.3	u
MW-2	4/5/1991		35.50	16.62		18.88	<50	0.6	0.9	<0.3	<0.3			SUP		····
	4/1/1992		35.50	11.25		24.25										
	4/2/1992		35.50				<50	<0.5	<0.5	<0.5	<0.5			APP		
	7/6/1992		35.50	12.72		22.78	<50	<0.5	<0.5	<0.5	<0.5			ANA		
	10/7/1992		35.50	15.08		20.42	<50	<0.5	1.8	<0.5	2.3			ANA		
	1/14/1993		35.50	9.69		25.81	<50	<0.5	<0.5	<0.5	<0.5			PACE		m
	4/22/1993		35.50	10.46		25.04	<50	<0.5	<0.5	<0.5	<0.5	30		PACE		с
	7/15/1993		35.50	12.02	 .	23.48	<50	<0.5	<0.5	<0.5	<0.5	21.7		PACE		c, m
	10/21/1993		35.50	13.12		22.38	<50	0.7	0.9	<0.5	0.9	14.9		PACE		m
	1/27/1994		35.50	12.01		23.49	<50	0.6	<0.5	<0.5	<0.5	11.5		PACE		m
	4/21/1994		35.50	10.60		24.90	<50	<0.5	<0.5	<0.5	<0.5	11.4	1.1	PACE		m
	9/9/1994		35.50	12.42		23.08	<50	<0.5	<0.5	<0.5	0.6		2.2	PACE		m
	12/21/1994		35.50	10.85		24.65	<50	<0.5	<0.5	<0.5	<0.5	<5.0	1.2	PACE		m
	1/30/1995		35.50	8.38		27.12	<50	<0.50	<0.50	<0.50	<1.0		1.7	ATI		
	4/10/1995		35.50	9.00		26.50	<50	<0.50	<0.50	<0.50	<1.0		7.8	ΑΤΙ		
	6/29/1995		35.50	9.91		25.59	<50	<0.50	<0.50	<0.50	<1.0		9.1	ATI		
	9/18/1995		35.50	10.98		24.52										
	9/19/1995		35.50				<50	<0.50	<0.50	<0.50	<1.0	<5.0	7.2	ATI		
	12/7/1995		35.50	12.30		23.20	<50	<0.50	<0.50	<0.50	<1.0	<5.0	2.4	ATI		
	3/28/1996		35.50	8.57		26.93	<50	<0.5	<1	<1	<1	<10	3.2	SPL		
	6/20/1996		35.50	9.77		25.73	<50	<0.5	<1	<1	<1	<10	4.2	SPL		
	10/11/1996		35.50	13.32		22.18	<50	<0.5	<1.0	<1.0	<1.0	<10	6.3	SPL		
	1/2/1997		35.50	9.60		25.90	<50	<0.5	<1.0	<1.0	<1.0	<10	6.7	SPL		

Page 16 of 23

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Totai Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	рН	Comments
MW-2	4/14/1997		35.50	10.93		24.57	<50	<0.5	<1.0	<1.0	<1.0	<10	5.7	SPL		
	7/2/1997		35.50	12.57	-	22.93	<50	<0.5	<1.0	<1.0	<1.0	<10	5.9	SPL		
	9/30/1997		35.50	12.91		22.59	<50	<0.5	<1.0	<1.0	<1.0	<10	6.3	SPL		
	1/21/1998		35.50	10.12		25.38	160	<0.5	<1.0	<1.0	<1.0	100	5.4	SPL		
	4/9/1998		35.50	6.82		28.68		-								
	4/10/1998	_	35.50	-			<50	1	<1.0	<1.0	<1.0	23	5.0	SPL		
	6/19/1998		35.50	9.00		26.50	<50	<0.5	<1.0	<1.0	<1.0	<10	4.9	SPL		
	11/30/1998		35.50	9.44		26.06										
	1/21/1999		35.50	8.96		26.54	<50	<1.0	<1.0	<.1.0	<1.0	1.9		SPL		
	4/30/1999		35.50	9.15		26.35										
	7/9/1999		35.50	10.82		24.68										
	11/3/1999		35.50	11.86		23.64										
	1/12/2000		35.50	12.35		23.15	<50	<0.5	<0.5	<0.5	<0.5	<0.5		PACE		
	4/13/2000		35.50	13.01		22.49										
	7/26/2000		35.50	13.01		22.49										
	10/24/2000		35.50	11.57		23.93									1	
	1/19/2001		35.50	10.52		24.98										
	7/24/2001		35.50	11.13		24.37										
	1/18/2002		35.50	8.85		26.65										***
	8/1/2002		35.50	10.47		25.03										
	1/14/2003		35.50	8.49		27.01										
	7/7/2003		35.50	9.63		25.87										
	02/05/2004		35.50	8.40		27.10										· · · · · · · · · · · · · · · · · · ·
	07/01/2004	NP	35.50	9.94		25.56										
	03/16/2005	Р	35.50	8.39		27.11	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.3	SEQM	7.1	
	07/22/2005		35.50	8.80		26.70										
	01/25/2006		35.50	7.85		27.65							-			
MW-3	4/5/1991		36.53	17.84		18.69	<50	<0.3	<0.3	<0.3	<0.3		-	SUP		
	4/1/1992		36.53	15.64		20.89										
	4/2/1992		36.53				<50	1.4	<0.5	<0.5	<0.5			APP		
	7/6/1992		36.53	19.03		17.50	<50	<0.5	<0.5	<0.5	<0.5			ANA		
	10/7/1992		36.53	21.83		14.70	<50	<0.5	<0.5	<0.5	<0.5			ANA		· · · · · · · · · · · · · · · · · · ·

Groundwater Elevation and Analytical Data

Former BP Station #11133

2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	pН	Comments
MW-3	1/14/1993		36.53	15.96		20.57	350	<0.5	<0.5	<0.5	<0.5	714		PACE		c, m
	4/22/1993		36.53	16.20		20.33	2,800	<0.5	<0.5	<0.5	<0.5	3,600		PACE		c, m
	7/15/1993		36.53	16.82		19.71	1,400	1.2	<0.5	2	3.5	2,204		PACE		c, m
	10/21/1993		36.53	18.84	-	17.69	370	2.1	2.3	2.3	6	847		PACE		c, m
	1/27/1994		36.53	18.00		18.53	1,300	6.3	<0.5	<0.5	<0.5	3,892		PACE		c, m
	4/21/1994		36.53	16.62		19.91	2,000	<0.5	<0.5	<0.5	<0.5	3,864	1.4	PACE		c, m
	9/9/1994		36.53	18.38		18.15	1,300	<0.5	<0.5	0.5	1.2		3.0	PACE		m
	12/21/1994		36.53	15.28		21.25	420	16	0.7	3.5	5.9	800	1.9	PACE		m
	1/30/1995		36.53	12.62		23.91	<50	<0.50	<0.50	<0.50	<1.0		2.5	AT1		
	4/10/1995		36.53	12.41		24.12	150	<0.50	<0.50	<0.50	<1.0		6.9	ATI		
	6/29/1995		36.53	14.95		21.58	100	<0.50	<0.50	<0.50	<1.0		6.4	ATI		d (TPH-g)
	9/18/1995		36.53	15.82		20.71										· · · · · · · · · · · · · · · · · · ·
	9/19/1995		36.53				82	<0.50	<0.50	<0.50	<1.0	260	7.0	ATI		
	12/7/1995		36.53	17.09		19.44	<50	<0.50	<0.50	<0.50	<1.0	91	4.5	ATI		
	3/28/1996		36.53	11.90		24.63	<50	<0.5	<1	<1	<1	230	4.2	SPL		
	6/20/1996		36.53	12.66		23.87	260	<0.5	<1	<1	<1	370	4.4	SPL		
	10/11/1996		36.53	16.23		20.30	330	<0.5	<1.0	<1.0	<1.0	440	5.8	SPL		
	1/2/1997		36.53	12.17		24.36	<50	<0.5	<1.0	<1.0	<1.0	140	6.0	SPL		
	4/14/1997		36.53	13.45		23.08										
	4/15/ 1 997		36.53				1,500	<0.5	<1.0	<1.0	<1.0	1,800	5.6	SPL		
	7/2/1997	-	36.53	15.60		20.93	880	<0.5	<1.0	<1.0	<1.0	940	5.3	SPL		
	9/30/1997		36.53	17.16		19.37	40,000	13,000	2,400	870	3,100	510	6.6	SPL		
	1/21/1998		36.53	11.77		24.76	120	<0.5	<1.0	<1.0	<1.0	98	4.7	SPL		
	4/9/1998		36.53	9.42		27.11	950	<0.5	<1.0	<1.0	<1.0	890	5.7	SPL		
	6/19/1998		36.53	12.09		24.44	1,800	<0.5	<1.0	<1.0	<1.0	1,900	4.7	SPL		
	6/19/1998		36.53	15.28		21.25	1,800	<0.5	<1.0	<1.0	<1.0	1,900	4.7	SPL		
	1/21/1999		36.53	14.67		21.86	1,100	<1.0	<1.0	<1.0	<1.0	1,200		SPL		
	4/30/1999		36.53	16.00		20.53										
	7/9/1999		36.53	14.64		21.89	470	<1.0	<1.0	<1.0	<1.0	460/470		SPL		g
	11/3/1999		36.53	16.39		20.14										
	1/12/2000		36.53	16.80		19.73	<50	<0.5	<0.5	<0.5	<0.5	34	'	PACE		
	4/13/2000		36.53	16.43		20.10										

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	pН	Comments
MW-3	7/26/2000		36.53	16.93		19.60	<50	<0.5	<0.5	<0.5	<0.5	<0.5		PACE		
	10/24/2000		36.53	15.69		20.84										
	1/19/2001		36.53	14.84	-	21.69	<50	<0.5	<0.5	<0.5	1	25.9		PACE		· · · · · · · · · · · · · · · · · · ·
	7/23/2001		36.53	15.11		21.42	62	<0.5	<0.5	<0.5	<1.5	28.7		PACE		
	1/18/2002		36.53	12.37		24.16	<50	<0.5	<0.5	<0.5	<1.0	17.8		PACE		
	8/1/2002		36.53	14.44		22.09	66	<0.5	<0.5	<0.5	<1.0	<0.5		PACE		
	1/16/2003		36.53	12.07		24.46	<50	<0.50	<0.50	<0.50	<0.50	20		SEQ		p
	7/7/2003		36.53	13.90		22.63	<50	<0.50	<0.50	<0.50	<0.50	8.8		SEQ		q
	02/05/2004		36.53	12.60		23.93	<50	<0.50	<0.50	<0.50	<0.50	4.6		SEQM	7.0	
	07/01/2004		36.53	14.57		21.96	<50	<0.50	<0.50	<0.50	<0.50	3,3		SEQM		
	03/16/2005	P	36.53	11.03		25.50	<50	<0.50	<0.50	<0.50	<0.50	4.4	1.5	SEQM	6.8	
	07/22/2005	Р	36.53	12.68		23.85	<50	<0.50	<0.50	<0.50	<0.50	4.1		SEQM	6.8	
	01/25/2006	P	36.53	11.35		25.18	81	<0.50	<0.50	<0.50	<0.50	3.0		SEQM	6.9	
QC-2	10/7/1992		37.73				<50	<0.5	<0.5	<0.5	<0.5			ANA		i
	1/14/1993		37.73				<50	<0.5	<0.5	<0.5	<0.5			PACE		i, m
	4/22/1993		37.73				<50	<0.5	<0.5	<0.5	<0.5			PACE		i, m
	7/15/1993		37.73				<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE		i, m
	10/21/1993		37.73				<50	<0.5	<0.5	<0.5	<0.5			PACE		i
	1/27/1994		37.73				<50	<0.5	<0.5	<0.5	<0.5			PACE		i
	4/21/1994		37.73				<50	<0.5	<0.5	<0.5	<0.5			PACE		i
	9/9/1994		37.73				<50	<0.5	<0,5	<0.5	<0.5			PACE		i
	12/21/1994		37.73				<50	<0.5	<0.5	<0.5	<0.5			PACE		ł
	1/30/1995		37.73				<50	<0.50	<0.50	<0.50	<1.0			ATI		i
	4/10/1995		37.73				<50	<0.50	<0.50	<0.50	<1.0			ATI		Ī
	6/27/1995		37.73				<50	<0.50	<0.50	<0.50	<1.0			ATI		i
	9/19/1995		37.73				<50	<0.50	<0.50	<0.50	<1.0	<5.0	-	ATI		i
	12/7/1995		37.73				<50	<0.50	<0.50	<0.50	<1.0	<5.0		ATI		i
	3/28/1996		37.73		-		<50	<0.5	<1	<1	<1	<10		SPL		i
	6/20/1996		37.73				<50	<0.5	<1	<1	<1	<10		SPL		i
RW-1	4/5/1991		37.73													
	4/1/1992		37.73	22.81	0.30	14.62										

Groundwater Elevation and Analytical Data

Former BP Station #11133

2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Totuene (µg/L)	Ethyl- benzene (µg/L)	Totai Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	рН	Comments
RW-1	7/6/1992		37.73	26.92	0.41	10.40										
	10/7/1992		37.73	28.51	1.26	7.96										
	1/14/1993		37.73	23.75	0.25	13.73										··· ·
	4/22/1993		37.73	22.70	1.38	13.65										
	7/15/1993		37.73	26.10	0.81	10.82										
	10/21/1993		37.73	25.40	0.49	11.84										
	1/27/1994		37.73	28.02	0.37	9.34										
	4/21/1994		37.73	23.10	0.91	13.72										
	9/9/1994		37.73	24.39	1.04	12.30										
	12/21/1994		37.73													h
	12/7/1995		37.73	25.71	1.04	10.98	150,000	34,000	35,000	4,300	21,000	2,700		ATI		
	3/28/1996		37.73	16.75	0.18	20.80										
	6/20/1996		37.73	25.10	0.02	12.61										h
	10/11/1996		37.73	25.51	0.00	12.22	130,000	20,000	32,000	2,800	20,700	1400/1200	7.4	SPL.		g
	1/2/1997		37.73	24.49	0.01	13.23							-			
	4/14/1997		37.73	23.99	0.04	13.70										
	4/15/1997		37.73				1,800,000	38,000	190,000	48,000	281,000	<25000		SPL		
	7/2/1997		37.73	-			130,000	19,000	54,000	4,700	33,400	<10000		SPL		e
	7/2/1997		37.73	16.40	0.20	21.13	140,000	19,000	55,000	4,400	32,400	<10000	5.7	SPL		
	9/30/1997		37.73				140,000	17,000	29,000	2,500	15,900	1,200		SPL		e
	9/30/1997		37.73	27.97	0.02	9.74	110,000	13,000	22,000	2,000	12,500	1,100	7.0	SPL		
	1/21/1998		37.73	14.14	0.44	23.15	270,000	21,000	48,000	3,500	25,000	1,100	4.8	SPL		
· ·	4/9/1998		37.73	25.01	0.05	12.67										
	4/10/1998		37.73				220,000	26,000	46,000	4,400	24,500	<2500	5.1	SPL		
	6/19/1998		37.73	11.43		26.30	180,000	19,000	32,000	3,000	17,400	<2500	4.6	SPL		
	11/30/1998		37.73	7.87		29.86										
	1/21/1999		37.73	18.90	0.03	18.80	260,000	24,000	46,000	5,100	30,000	1,700		SPL		
	7/9/1999		37.73	18.58	0.26	18.89										
	11/3/1999		37.73	20.85	0.60	16.28	160,000	19,000	37,000	3,800	25,000	1,500		PACE		
	1/12/2000		37.73	21.20	0.23	16.30	240,000	18,000	46,000	5,800	26,000	2,100		PACE		
	4/13/2000		37.73	21.71	0.11	15.91	120,000	2,100	33,000	2,800	28,000	1,500		PACE		
	5/24/2000		37.73	21.89	0.24	15.60										

APRATAL ARCASSING ACCOUNTS AND A ARCASSING AND A ARCAS

Page 20 of 23

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

Well No.	Date	P/ NP	TOC (ft MSL)	DTW (ft bgs)	Product Thickness (feet)	GWE (ft MSL)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	Lab	pН	Comments
RW-1	6/1/2000	-	37.73	16.30	0.01	21.42										
	6/8/2000	1	37.73	17.88	0.20	19.65										
	6/15/2000	1	37.73	16.72	0.04	20.97										
	6/20/2000		37.73	21.04	0.20	16.49										
	7/7/2000		37.73	17.21	0.01	20.51				÷						
	7/20/2000		37.73	21.87	0.18	15.68										
	7/26/2000		37.73	21.45	0.13	16.15	67,000	160	5,300	2,100	18,000	1,100		PACE		
	7/31/2000		37.73	22.11		15.62										
	8/8/2000		37.73	17.80	0.01	19.92										
	8/16/2000		37.73	17.92		19.81										
	8/23/2000		37.73	18.11	0.02	19.60										
	10/24/2000		37.73	18.93		18.80										
	10/25/2000		37.73	19.04		18.69	360,000	18,000	78,000	34,000	180,000	2,100		PACE		k
	1/19/2001		37.73	18.19	0.05	19.49	110,000	9,450	19,600	3,510	21,100	1,270		PACE		
	7/24/2001		37.73	17.93		19.80										1
	1/18/2002		37.73	14.87		22.86	63,000	2,060	4,370	1,770	13,900	491		PACE		
	8/1/2002		37.73	16.84		20.89	60,000	1,210	2,200	1,520	10,600	390		PACE		
	1/16/2003		37.73	14.42		23.31	34,000	2,500	2,700	780	5,300	680		SEQ		р
	7/7/2003		37.73	16.11		21.62	50,000	640	280	1,600	10,000	<250		SEQ		q, u
	07/01/2004	Р	37.73	16.75		20.98	47,000	320	87	1,900	7,500	72		SEQM	6.7	
	03/16/2005	Ρ	37.73	12.48		25.25	17,000	28	23	350	590	53	1.0	SEQM	6.8	· · ·
	07/22/2005	P	37.73	14.40	0.01	23.34	5,900	50	35	120	220	51		SEQM	6.7	u
	01/25/2006	Р	37.73	12.00		25.73	7,000	22	5.9	190		34		SEQM	7.1	
VEW-4	07/22/2005	Р		14.04			680	41	24	20	67	<0.50		SEQM	6.8	
VEW-5	07/22/2005							-+								v
VEW-8	07/22/2005	Р		14.24	-		<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	6.8	

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

ABBREVIATIONS & SYMBOLS:

-- = Not analyzed/applicable/measured/available < = Not detected at or above specified laboratory reporting limit DO = Dissolved oxygen DTW = Depth to water in ft bos ft bgs = Feet below ground surface ft MSL = Feet above mean sea level GRO = Gasoline range organics GWE = Groundwater elevation in ft MSL mg/L = Milligrams per liter MTBE = Methyl tert-butyl ether NP = Well not purged prior to sampling P = Well purged prior to sampling TOC = Top of casing in ft MSL TPH-g = Total petroleum hydrocarbons as gasoline µg/L = Micrograms per liter ANA = Anametrix, Inc. PACE = Pace, Inc. ATI = Analytical Technologies, Inc. CEI = Ceimic Corporation SPL = Southern Petroleum Laboratories SEQ/SEQM= Sequoia Analytical/Sequoia Analytical Morgan Hill Laboratories

FOOTNOTES:

c = A copy of the documentation for this data is included in Appendix C of Alistoreport 10-025-13-003.

d = MTBE peak. See documentation in Appendix C of Alisto report 10-025-13-003.

e = Blind duplicate.

f = Well inaccessible.

- g = EPA Methods 8020/8260 used.
- h = Well not monitored and/or sampled due to vapor extraction system.
- i = Travel blank.

j = This gasoline does not include MTBE.

k = Well was sampled on a different date from the other wells due to lack of proper equipment.

I = Unable to sample due to nature of product.

FOR WHICH THE COMPANY AND AN ADDRESS AND ADDRES

m = A copy of the documentation for this data is included in Blaine Tech Services, Inc., Report 010724-B-2. The data for sampling events January 14, 1993 and April 22, 1993 has been destroyed. No chromatograms could be located for samples AW-2 on January 27, 1994, and for samples AW-1, AW-2, AW-3, AW-4, AW-5, AW-6, AW-7, AW-8, MW-2 and MW-3 on September 9, 1994. n = On June 1, 2001, after reviewing chromatograms, Sequela reported the value as <5.0.

o = Unable to locate well.

p = TPH-g data analyzed by EPA Method 8015B modified; BTEX and MTBE by EPA Method 8021B

q = TPH-g, BTEX, and MTBE analyzed by EPA method 8260B beginning on the third quarter 2003 sampling event 07/07/03.

r = Discrete peak at C5.

t = Well was not gauged during the quarter due to an oversite by the technician.

u = Sheen in well.

v = Well was dry.

Groundwater Elevation and Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

NOTES:

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Values for DO and pH were obtained through field measurements.

The data within this table collected prior to August 2002 was provided to URS by RM and their previous consultants. URS has not verified the accuracy of this information.

GWEs adjusted assuming a specific gravity of 0.75 for free product

A DESCRIPTION OF THE REPORT OF THE REPORT

Fuel Additives Analytical Data

Former BP Station #11133

2220 98th Ave., Oakland, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/ Comments
AW-1	7/7/2003	<5,000	<1,000	1,100	<25	<25	190			
	02/05/2004	<10,000	<2,000	930	<50	<50	160	<50	<50	
	07/01/2004	<5,000	<1,000	1,100	<25	<25	170	<25	<25	
	03/16/2005	<5,000	<1,000	720	<25	<25	130	<25	<25	
	07/22/2005	<1,000	<200	510	<5.0	<5.0	93	31	<5.0	
	01/25/2006	<6,000	<400	490	<10	<10	94	21	<10	
AW-2	02/05/2004	<100	<20	5.1	<0.50	<0.50	<0.50	< 0.50	<0.50	····
	03/16/2005	<100	<20	<0.50	< 0.50	<0.50	<0.50	< 0.50	<0.50	
	01/25/2006	<600	<40	12	<1.0	<1.0	1.0	<1.0	<1.0	
AW-3	03/16/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
AW-4	7/7/2003	<1,000	<200	56	<5.0	<5.0	<5.0			
	02/05/2004	<200	<40	40	<1.0	<1.0	3.7	<1.0	<1.0	
	07/01/2004	<1,000	<200	64	<5.0	<5.0	9.6	<5.0	<5.0	
	03/16/2005	<500	<100	23	<2.5	<2.5	<2.5	<2.5	<2.5	· · · · ·
	07/22/2005	<2,000	<400	59	<10	<10	<10	<10	<10	
	01/25/2006	<3,000	<200	12	<5.0	<5.0	<5.0	<5.0	<5.0	
AW-5	7/7/2003	<2,000	1,200	980	<10	<10	210			
	02/05/2004	<2,000	1,200	810	<10	<10	160	<10	<10	
	07/01/2004	<1,000	1,600	550	<5.0	<5.0	94	<5.0	<5.0	
	03/16/2005	<10,000	2,100	890	<50	<50	190	<50	<50	
	07/22/2005	<1,000	370	390	<5.0	<5.0	78	<5.0	<5.0	
	01/25/2006	<3,000	580	26	<5.0	<5.0	5.2	<5.0	<5.0	
AW-6	02/05/2004	<10,000	<2,000	5,400	<50	<50	1,800	<50	<50	
	07/01/2004	<10,000	<2,000	4,600	<50	<50	1,600	<50	<50	
	03/16/2005	<5,000	<1,000	4,400	<25	<25	1,400	<25	<25	
	07/22/2005	<10,000	<2,000	5,500	<50	<50	1,400	<50	<50	······
	01/25/2006	<30,000	<2,000	3,000	<50	<50	940	<50	<50	
AW-8	03/16/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	а
MW-1	7/7/2003	<1,000	<200	24	<5.0	<5.0	<5.0			
	02/05/2004	<1,000	<200	9.2	<5.0	<5.0	<5.0	<5.0	<5.0	

Fuel Additives Analytical Data

Former BP Station #11133

2220 98th Ave., Oakland, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Footnotes/ Comments
MW-1	07/01/2004	<10,000	<2,000	<50	<50	<50	<50	<50	<50	
	03/16/2005	<1,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
	07/22/2005	<2,000	<400	<10	<10	<10	<10	<10	<10	
· · · · · · · · · · · · · · · · · · ·	01/25/2006	<1,500	<100	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	
MW-2	03/16/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-3	7/7/2003	<100	<20	8.8	<0.50	<0.50	0.65			
	02/05/2004	<100	<20	4.6	<0.50	<0.50	<0.50	<0.50	<0.50	
	07/01/2004	<100	<20	3.3	<0.50	<0.50	<0.50	<0.50	<0.50	· · · · · · · · · · · · · · · · · · ·
	03/16/2005	<100	<20	4.4	<0.50	<0.50	<0.50	<0.50	<0.50	
	07/22/2005	<100	<20	4.1	<0.50	<0.50	<0.50	<0.50	<0.50	
	01/25/2006	<300	<20	3.0	<0.50	<0.50	<0.50	<0.50	<0.50	
RW-1	7/7/2003	<50,000	<10,000	<250	<250	<250	<250			
· · · · · · · · · · · · · · · · · · ·	07/01/2004	<10,000	<2,000	72	<50	<50	<50	<50	<50	
	03/16/2005	<2,000	<400	53	<10	<10	<10	<10	<10	
	07/22/2005	<500	<100	51	<2.5	<2.5	5.6	<2.5	<2.5	
	01/25/2006	<3,000	<200	34	<5.0	<5.0	<5.0	<5.0	<5.0	· · · · ·
VEW-4	07/22/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
VEW-8	07/22/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

N STATE OF THE PARTY OF THE PAR

Fuel Additives Analytical Data

Former BP Station #11133 2220 98th Ave., Oakland, CA

ABBREVIATIONS & SYMBOLS:

-- = Not analyzed/applicable/measured/available < = Not detected at or above specified laboratory reporting limit 1,2-DCA = 1,2-Dichloroethane DIPE = Di-isopropyl ether EDB = 1,2-Dibromoethane ETBE = Ethyl tert-butyl ether MTBE = Methyl tert-butyl ether TAME = tert-Amyl methyl ether TBA = tert-Amyl methyl ether TBA = tert-Butyl alcohol μg/L = Micrograms per Liter

FOOTNOTES:

a = Calibration verification for ethanol is within method limits but outside contractual limits.

NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.

en de la company de la comp

ATTACHMENT A

FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear TeflonTM bailer or an oil-water interface probe. Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

•

Project # 060125-wc2 Date 01/25/06 Client URS @ 11133

Site 2220 GEt Aver, Oukland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or 70C	
MW-1		aler		Liquid (ii.)	(00)	6.75	28-35	7	
MW.2	2	odr				7.85	31.33		5:0
mW-3	2					11.35	34.15		2
AW-1	2		•			18.10	38.50		
AW-2	2					14.17	34.83		
AW-3	2					13.56	35,55		<u> 9.0</u>
AW-4	¥2					15.49	32.79		
AW-5	4					15.28	42.90		
AW-6	4					14.17	34.70	v.	<i>ن</i>
AW-7	UN	Labl	e t	ଶ	bear	he			go
AW-B	\mathbb{N}	ell	bark	ed	eve	en i		· ·	9-0
RW-1	6	obr			<u> </u>	1200	87.70	. 7	sph/
							·		
								<u> </u>	
				:					

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

				· · · · · · · · · · · · · · · · · · ·						
BTS #: 06	30125	- we-2	<u>></u>	Station #11133						
Sampler:	we			Date: 01/25/06						
Well I.D.:	Mw-	1		Well Diameter:	B 3 4 (58				
Total Well	Depth: S	28,35	>	Depth to Water: 8.75						
Depth to F	ree Produc	et:		Thickness of Free Product (feet):						
Referenced	to:	PVO	Grade	D.O. Meter (if r	req'd): Ysi	НАСН				
	Well Diamete	-		/ell Diameter <u>M</u>	ultiplier					
	l" 2"		0.04 0.16		65 47					
	3"		0.37	-	² * 0.163					
Purge Method	 ۱۰	Bailer	<u></u>	Sampling Method:	Bailer					
I uigo momo		sposable Baile	er	Semping menue	Disporable Bailer					
		e Air Displace			Extraction Port					
	Elec	tric Submersi	bie	Other:						
	E	straction Pum	p		······					
	Other:									
Top of Scree	n٠		If well is listed as	a no-nurge, confirm	that water level is belo	w the ton				
top of beree	···			ise, the well must be		w the top				
ſ										
	51		x <u> </u>	$= \underbrace{9.3}_{\text{Gals.}}$						
	1 Case Volu	ume (Gals.)	Specified Vo	olumes Cale	culated Volume					
			Conductivity							
Time	Temp (°F)	pH	(mS or ക്രട്ട്)	Gals. Removed	Observations					
1448	663	7.2	517	3.1	odor/she	en				
14480	66.4	22	522	6-2						
145%	666	7.3	530	9.3	V					
1456										
Did well	dewater?	Yes	G	Gallons actual	ly evacuated:	13				
Sampling	; Time:	500	,	Sampling Date	: 01/25/06					
Sample I.	D.: M	W - J		Laboratory:	Pace Sequoia 7	Other				
Analyzec	l for:	GRO BTEX M	ITBE DRO Oxy's 1,2-		Other:	`				
D.O. (if r	eq'd):		Pre-purg	e: ^{mg} /	L Post-purge:	ົ. <u></u> ກາຄ				
O.R.P. (i	f req'd):		Pre-purg	e: mV	Post-purge:	m				
175 1 5 5			- 4000 0	No Asta Data I	OB OF440					

ARCO / BP WELL MONITORING DATA SHEET

ł

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

			••••••• <u>•</u> •••			······································			
BTS #: 🔿	60125.	·wc-2		Station # 21	28 1113	3			
Sampler: ¿	vl			Date: 01/25/06					
Well I.D.:	MW-2	2		Well Diameter: 3 4 6 8					
Total Well	Depth:	34.15		Depth to Water: 11.35					
Depth to F	ree Produ	ct:		Thickness of F	ree Product (fe	et):	**************************************		
Referenced	d to:	PVO	Grade	D.O. Meter (if	req'd):	YSI	НАСН		
	Well Diamete	21 <u>N</u>		/ell Diameter <u>N</u>	Aultiplier]		
	1" 2"		0.04 0.16).65 1.47				
	3"		0.37		as ² * 0.163				
Purge Method	d:	Bailer		Sampling Method:	Bailer		-		
		sposable Bail	er		Disposable Bailer				
		e Air Displac			Extraction Port				
		etric Submers		Other:		_			
		xtraction Purr	•						
	Other:	<u> </u>							
Top of Screen	n:	····	If well is listed as a			below th	ne top		
_			of screen. Otherwi	ise, the well must be	e purged.		-		
	3.0	1	ک، ``	٨١	Æ				
		ت ume (Gals.)	X		Gals.				
[Specified Vo		culated Volume				
	Tome (PD)		Conductivity						
Time	Temp (°F)	pH	$(mS \circ \mu S)$	Gals. Removed	Observations				
1404	669	2.1	484	3.6	clear				
RADA	67.0	20	461	7.2					
1415	67.2	69	477	10.8					

Did well o	dewater?	Yes	Ъ.	Gallons actual	lly evacuated:	10.8			
Sampling	Time:	419		Sampling Dat	e: 01/25/00	5			
Sample I.	D.: MW	-3		Laboratory:	Pace Sequoia	TR o	ther		
Analyzed	for: 🧹	DRO BTEX M	TBE DRO Oxy's 1,2-1	DCA EDB Ethanel->	Other:	······			
D.O. (if r	eq'd):		Pre-purge	mg/	L Post-purg	e:	mg		
O.R.P. (if	(req'd):		Pre-purge	m m	/ Post-purg	e:	m		
Riaino T	och Son	dees In	- 1680 Pogo	L Avo Son I	THE DA DEAL	17 / 40			

:

.

llaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

BTS #: උ	60125	<u>-wc-</u>)		Station # 1113	, ² ,	
Sampler: U			1	Date: (71125	106	
Well I.D.:	AW-1			Well Diameter:	2 3 4	6 8
Total Well	Depth: S	58.50	>	Depth to Water	18.10	
Depth to F	ree Produ	et:		Thickness of Fr	ee Product (feet)	:
Reference	d to:	PVC)	Grade	D.O. Meter (if r	req'd): Ys	SI HACH
• •	Well Diamete		····		ultiplier	
	1" 2"		0.04		.65 .47	
	3"		0.37	-	² * 0.163	
Purge Metho	d:	Bailer		Sampling Method:	Bailer	
0		sposable Baile	er en		Disposable Bailer	
		e Air Displac			Extraction Port	
	Elec	tric Submersi	ble	Other:	······································	
	E	xtraction Pum	p	,		
	Other:					
Top of Scree	n:		If well is listed as a	a no-purge, confirm	that water level is bel	ow the top
				ise, the well must be		F
[00		<u> </u>	AI	2	
1	<u> </u>) 	x <u>'S</u>	=	Gals.	
	1 Case Vol	ume (Gals.)	Specified Vo	olumes Cale	culated Volume	
			Conductivity			
Time	Temp (°F)	pН	(mS or (13))	Gals. Removed	Observations	
1533	65A	\$7.0	हुछडु	3.3	odor-/Geo	<i>ال</i>
1537	65.9	20	818	6.6		
154	66.1	20	829	9.9	V	
Did well	dewater?	Yes (No	Gallons actual	ly evacuated:	9.9
Sampling	g Time:	154	5	Sampling Date	:01/25106	,
Sample I	.D.: A(N-1		Laboratory:	Pace Sequoial	Other
Analyzed	l for:	GRO BTEX M	TBE DRO Oxy's 1,2-1	DCA EDB Ethanol	Other:	
D.O. (if 1	req'd):		Pre-purge	e: mg/	L Post-purge:	ពារខ្
0.R.P. (i			Pre-purge	e: m \	/ Post-purge:	m
Diaina 1	Fooh Son		- 1690 Dego	To Arra Con I	04 05440	(400) PHO 0PP

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

						· · · · · · · · · · · · · · · · · · ·
BTS #: 👩	60125	T-WC-	2!	Station # 212	511133	
Sampler:	we]	Date: 01/25	106	
Well I.D.: A	400-2			Well Diameter:	\bigcirc 3 4 6	8
Total Well	Depth: c	24.95	2	Depth to Water:	14.17	
Depth to Fi	ree Produc	et:		Thickness of Fre	ee Product (feet):	
Referenced		Be	Grade	D.O. Meter (if r		HACH
	Well Diameter	• -•-		ell Diameter Mi 4" 0.1	<u>Iltiplier</u>	
	1" 2"		D.04 D.16	6" ta		
	3"		0.37	Other radius	² * 0.163	
Purge Method	l:	Bailer		Sampling Method:	Bailer	
1 u.g		sposable Baile	er		Disposable Bailer	
		e Air Displace			Extraction Port	
	Elec	tric Submersi	ble	Other:	······	
	E	straction Pum	p			
	Other:					
T f D		•	If wall is listed as a	no-purge confirm 1	that water level is below	the top
Top of Scree	n:			ise, the well must be		are rop
ſ				ise, the west must be		1
	े दे दे))	xS	_ (1.9 Gals.	
	1 Case Volu	ume (Gals.)	Specified Vo	olumes Calc	culated Volume	
[Conductivity			
T in a	Temp (°F)	μ	(mS or μ S)	Gals. Removed	Observations	
Time	Temb (T.)	pH		Gais. Removed	Observations	
1316	blar6	7.41	345	3.3	clear	
1321	66.41	7.2	381	6-6		
1325	66.3	7-1	418	9.9	6	
Did well	dewater?	Yes	Too .	Gallons actual	ly evacuated: 9,9	7 4.
Sampling	g Time:	329		Sampling Date	e: 01/25/06	
Sample I	.D.: An)-2		Laboratory:	Pace Sequoia74	Other
Analyzed	l for	GRO BTEX	ATBE DRO Oxy's 1,2-	DCA EDB Ellentol	Other:	
D.O. (if 1	req'd):		Pre-purg	e: mg/	L Post-purge:	mg
O.R.P. (i	f req'd):		Pre-purg			m
Diata -	Fash Car		ACON DAMA	RO ANO CON I	AAA CA 05449 //	100) 572 AEE

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

BTS #: 00	60125-	we-2	S	station # 111 2	3	
Sampler: N			I	Date: 01 125	106	
Well I.D.:				Well Diameter: (2 3 4	6 8
Total Well		2.79]	Depth to Water:	15.48	
Depth to Fi			r	Thickness of Fre	e Product (fee	:t):
Referenced		юс	Grade	D.O. Meter (if re		ysi hach
<u></u>	Well Diameter				ltiplier 5	
	1 ⁰ 2").04).16	4" 0.6 6" 1.4		
	2 3"			Other radius ²	* 0.163	
Purge Method	L	Bailer		Sampling Method:	Bailer	
ruige method	4. Die	posable Baile			Disposable Bailer	
		Air Displace			Extraction Port	
		tric Submersi		Other:		
		traction Pum				
0.0			If well is listed as a	no-purge, confirm t	hat water level is l	below the top
Top of Scree	n:			se, the well must be		
ł			of screen. Otherws	se, the went must be	purgeu.	
	2.9	5	x S	_ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Gals.	
	1 Case Volu	ume (Gals.)	Specified Vo	lumes Calc	ulated Volume	
· · · · · · · · · · · · · · · · · · ·			Conductivity	1		
m ²	Temp (°F)	pН	(mS or (LS)	Gals. Removed	Observations	
Time		pm	(1115 0.1(199)			
1242	66.3	6.8	963	2-8		
1246	650	6.9	1001	5.6		••••••••••••••••••••••••••••••••••••••
1250	67.9	20	1033	Bell		
	-		-			
Did well	dewater?	Yes	68	Gallons actual	ly evacuated:	8.4
	g Time:)			Sampling Date	: M/25/04	5
				<u> </u>		
Sample	i.d.: Au	3-4		Laboratory:	Pace Sequoia	The Other
Analyze	d for:	GRO_BTEX	ATBE DRO Oxy's 1.2-		Other:	
D.O. (if	req'd):	<u></u>	Pre-purg			ח פב:
O.R.P. (if req'd):		Pre-purg			ge: n 12 (408) 573-055
Distance	デュット ピッッ	niego la	- 4690 Dono	re Avo - 598 -	ACA ITA UNT	1 / //IIXI 6 /X.II66

Blaine Tech Services, Inc. 1680 Kogers Ave., San Jose, ٠,

2.14

BTS #: $\bigcirc \bigcirc 0 2 \le - \omega_{-2}$ Station # 11 3 \bigcirc Sampler: \bigcup_{-} Date: $\bigcirc 1/2 \le / \bigcirc \bigcirc$ Well Diameter: 2 3 $\textcircled{0}$ 6 8 Total Well Depth: 42.90 Depth to Water: 15.25 Depth to Free Product: Thickness of Free Product (feet): Referenced to: \bigcirc Grade D.O. Meter (if req!d): YSI #ACH $\bigvee_{-2}^{Well Diameter}$ Multiplet 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
BTS #: 🔿	6012	5-602	2	Station # 1113	3				
Sampler:	we		1	Date: 01/25	5/06				
Well I.D.:	147-5	_		Well Diameter:	2 3 🏟	6 8			
Total Well	Depth: L	12.90)	Depth to Water:	15.28				
Depth to F	ree Produc	et:		Thickness of Free Product (feet):					
Reference	d to:	eve	Grade	D.O. Meter (if r	eq'd): Y	SI HACH			
					•				
	1			Other radius	² * 0.163				
Purge Metho	od:	Bailer		Sampling Method:	Bailer				
:		•							
		-							
				Other:					
				-					
			-						
~					that mater laval is hal	low the tem			
Top of Scree	en:			•		low the top			
			of screen. Otherwi	se, the well must be	purgea.				
	17.0	2	, Z	- 5	3.7 Cala				
		(Gale)							
	I Case voi								
Time	Temp (°F)	pН	(mS or (LS)	Gals. Removed	Observations				
14/28	67.8	7.0	456	195	Clear.	·····			
14132	67.0	7.0	540	36					
1436	669	7.0	520	54	V				
	•				· · · · · · · · · · · · · · · · · · ·				
	-					<u> </u>			
Did well	dewater?	Yes	(No	Gallons actual	ly evacuated:	54			
Samplin	g Time:	1440)	Sampling Date	01/25/06	- -			
Sample	I.D.: Au	3-5		Laboratory:	Pace Sequoia7	Other			
Analyze	d for:	GRO BTEX	THE DRO Oxy's 1,2-1						
D.O. (if	req'd):	**************************************	Pre-purge	e: ^{mg} /	L Post-purge:	nıg			
O.R.P. (if req'd):		Pre-purge	e: m\	/ Post-purge:	m			
		- 1	4000 B						

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

TS #: 🕰	0125-4	20.2		Station # M3	3	
ampler: U	ser			Date:01/25	106	
Vell I.D.: /	400-6			Well Diameter:	2 3 4 6	8
otal Well I		54,10		Depth to Water	: 1475 14.	17
Depth to Fr	ee Produc	t:		Thickness of Fr	ree Product (feet):	
Referenced		Gc	Grade	D.O. Meter (if		HACH
	Well Diameter		uttiplier Y 1.04		lultiplier 9.65	
	2"		1.16	6" I	.47	
	3ª).37	Other radiu	s ² * 0.163	
Purge Method	:	Bailer		Sampling Method:		
		posable Baile			Disposable Bailer	
		Air Displace			Extraction Port	
		tric Submersil		Other:		
		traction Pum	<u>þ</u>			
	Other:	· · · · · · · · · · · · · · · · · · ·				
Top of Screen	1:		If well is listed as	a no-purge, confirm	that water level is below	w the top
-			of screen. Otherw	ise, the well must be	e purged.	
ŗ	12-6	2	C/	- 3	74	
			X Specified V		Gals.	
	l Case Volu	ime (Gals.)				
			Conductivity		}	
Time	Temp (°F)	pH	(mS or µS)	Gals. Removed	Observations	
1508	675	7-1	391	13	odor/e	spect
1510	well	dewa	tered ($a \sim 19$	kal	
1551	666	20	438		Peder lake	2
100						
	. <u>.</u>					
Did well	dewater? ((P):	No	Gallons actua	Illy evacuated:	9
		553			te: 01/25106	
Sampling				Sampling Da	~ ~	
Sample I.	.D.: AU	N-6		Laboratory:	Pace SequoiaZA	Other
Analyzed	l for:	GRO BTEX M	ITEE DRO Oxy's 1,		Other:	
D.O. (if r	eq'd):		Pre-pur	ge:	^g / _L Post-purge:	
O.R.P. (i			Pre-pur	~ I	V Post-purge:	n
Blaine 1	Fech Ser	vices, In	c. 1680 Rog	ers Ave., San	Jose, CA 95112	(408) 573-05

,

				·····		
BTS #: 🖒 🂪	0125-	WC.2		Station # $ $	3	
Sampler: 6				Date: 🕐 (/ 2	5/06	
Well I.D.:	RW-			Well Diameter:	2 3 4 6	8
Total Well	Depth:	37.7	0	Depth to Water:	12-00	
Depth to Fi	ree Produc	st:		Thickness of Fre	ee Product (feet):	
Referenced	l to:	PNC	Grade	D.O. Meter (if r	eq'd): ysi	НАСН
Purge Method Top of Screet	Di Positiv Elec Ez Other:	Bailer sposable Baile e Air Displace tric Submersi xtraction Pum	0.04 0.16 0.37 er ement ble p If well is listed as a	4" 0.6 6" 1.4 Other radius ⁷ Sampling Method: Other:	47 * 0.163 Bailer Disposable Bailer Extraction Port	w the top
		ume (Gals.)	Specified Vo Conductivity		ulated Volume	
Time	Temp (°F)	pH	(mS or μ	Gals. Removed	Observations	
1523	694	7.0	715	38	odor	
1525	hel	der	bataree	0_4	5 gallas	
1609	67.0	21	734		odor	
			-			
Did well	dewater?	Yes	No	Gallons actual	ly evacuated: ८	15
Sampling	g Time:	1611	3	Sampling Date	e: 01/25/01	6
Sample I	.D.: Ru	N-1		Laboratory:	Pace Sequoia 74	Other
Analyzed	d for:	GRO BTEX N	MTBE DRO Oxy's 1,2	-DCA EDB Ethanol	Other:	
D.O. (if 1			Pre-purg	ge:	L Post-purge:	me
O.R.P. (i	if req'd):		Pre-purg			m
			- 4000 0	AND COM	CA 06442	1100 572.055

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

BP GEM OIL COMPANY TYPE A BILL OF LADING

RECORD BILL OF LADING FOR NON-SOURCE RECOVERED FROM HAZARDOUS PURGEWATER GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is PLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

Station # ageth Ave. Station Address Total Gallons Collected From Groundwater Monitoring Wells: allon added equip. < any other rinse water__ adjustments loaded onto TOTAL GALS BTS vehicle # RECOVERED BTS event # time date 060125-WC-1630 125106 Gĵ signature REC'D AT time date Tecl 01 125 106 unloaded by signature

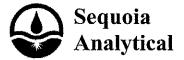
ATTACHMENT B

LABORATORY PROCEDURES, CERTIFIED ANALYTICAL REPORTS, AND CHAIN-OF-CUSTODY RECORDS

LABORATORY PROCEDURES

Laboratory Procedures

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by Atlantic Richfield Company have been reviewed and verified by that laboratory.



885 Jarvis Drive Morgan Hill, CA 95037 (408) 776-9600 FAX (408) 782-6308 www.sequoialabs.com

27 February, 2006

Lynelle Onishi URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland, CA 94612

RE: BP Heritage #11133, Oakland, CA Work Order: MPA1380

Enclosed are the results of analyses for samples received by the laboratory on 01/26/06 12:44. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jin A

Tim Costello For Lisa Race Senior Project Manager

CA ELAP Certificate #1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.

Page 1 of 15



TB-11133-01252006

01/26/06 12:44

RS Corporation [Arco] Project:BP Heritage #11133, Oakland, CA 333 Broadway, Suite 800 Project Number:G07TT-0034 vakland CA, 94612 Project Manager:Lynelle Onishi							
	ANALYTICAL REPORT FOR SAMP	LES		······································			
Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received			
MW-1	MPA1380-01	Water	01/25/06 15:00	01/26/06 12:44			
MW-3	MPA1380-02	Water	01/25/06 14:19	01/26/06 12:44			
AW-1	MPA1380-03	Water	01/25/06 15:45	01/26/06 12:44			
AW-2	MPA1380-04	Water	01/25/06 13:29	01/26/06 12:44			
AW-4	MPA1380-05	Water	01/25/06 12:55	01/26/06 12:44			
AW-5	MPA1380-06	Water	01/25/06 14:40	01/26/06 12:44			
AW-6	MPA1380-07	Water	01/25/06 15:53	01/26/06 12:44			
RW- 1	MPA1380-08	Water	01/25/06 16:11	01/26/06 12:44			

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies.

MPA1380-09

Water

01/25/06 00:00

These samples were received with no custody seals.

There is no MS/MSD analyzed for this analysis due to insufficient sample volume.

Sequoia Analytical - Morgan Hill



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612		F Project Ni Project Ma		MPA1380 Reported: 02/27/06 09:09					
	Volatile Organ	nic Comj 10ia Ana		v		od 8260]	B		
	Sequ		iyucai	- 19101 ga					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-1 (MPA1380-01) Water Sar	npled: 01/25/06 15:00	Received:	01/26/06	5 12:44					
tert-Amyl methyl ether	ND	2.5	ug/l	5	6B07006	02/07/06	02/07/06	EPA 8260B	
Benzene	8.4	2.5	11	н	11	ц	н	н	
tert-Butyl alcohol	ND	100	11	89	17	11	tł	n	
Di-isopropyl ether	ND	2.5	11	*	"			**	
1,2-Dibromoethane (EDB)	ND	2.5	71	*	**	11	11	"	
1,2-Dichloroethane	ND	2.5	71	**	"	II.	"	"	
Ethanol	ND	1500	11	**	11	11		n	
Ethyl tert-butyl ether	ND	2.5	"	**	17	"	"	"	
Ethylbenzene	130	2.5	11		н			"	
Methyl tert-butyl ether	ND	2.5	υ	"	"	ч	**	n	
Toluene	4.8	2.5	U	11	н	0	"	"	
Xylenes (total)	120	2.5		"	II.		"	**	
Gasoline Range Organics (C4-C12		250	н	11	I	17	"	"	
Surrogate: 1,2-Dichloroethane-d4	-	104 %	60-	-135	п	"	"	"	
MW-3 (MPA1380-02) Water Sar	npled: 01/25/06 14:19	Received:	01/26/06	5 12:44					
tert-Amyl methyl ether	ND	0.50	ug/l	1	6B06031	02/06/06	02/07/06	EPA 8260B	
Benzene	ND	0.50		"	n	"	"	"	
tert-Butyl alcohol	ND	20		11	11		*	**	
Di-isopropyl ether	ND	0.50	u	n	'n	17	"	**	
1,2-Dibromoethane (EDB)	ND	0.50	H	11	11	н	"	"	
1,2-Dichloroethane	ND	0.50	Ħ	11	n		17	**	
Ethanol	ND	300	n	11	11		"	**	
Ethyl tert-butyl ether	ND	0.50	"	n	11	*	19	**	
Ethylbenzene	ND	0.50	н	"	n	**	"	"	
Methyl tert-butyl ether	3.0	0.50	n	**	п	17	"	"	
Toluene	ND	0.50	**	11	n	11	**	**	
Xylenes (total)	ND	0.50	"	n	н	"	17	**	
Gasoline Range Organics (C4-C12		50	۰r	"	н	••	n	"	
Surrogate: 1,2-Dichloroethane-d4		90 %	60-	-135	"	"	"		



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612		P Project N Project Ma		MPA1380 Reported: 02/27/06 09:09					
	Volatile Organ	nic Comj	oound	s by EPA	A Metho	od 82601	B		
	Sequ	uoia Ana	lytical	- Morga	an Hill				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
AW-1 (MPA1380-03) Water Sample	d: 01/25/06 15:45	Received:	01/26/06	12:44					
tert-Amyl methyl ether	94	10	ug/l	20	6B06031	02/06/06	02/07/06	EPA 8260B	
Benzene	1200	10	u	17	**	"	**		
ert-Butyl alcohol	ND	400	11	17	11	**	**	1 4	
Di-isopropyl ether	ND	10	11	**	11	tř	Ħ	**	
1,2-Dibromoethane (EDB)	ND	10	"	'n	п	"	"	**	
1,2-Dichloroethane	21	10	"	n	**		"	*	
Ethanol	ND	6000	11	**	11	**	"	**	
Ethyl tert-butyl ether	ND	10	U	"	11	17	"	"	
Ethylbenzene	490	10	11	11		**	*	**	
Methyl tert-butyl ether	490	10	н	u					
Toluene	10	10	н	17		u	Ħ	**	
Xylenes (total)	290	10	11	tr	"	**	"	**	
Gasoline Range Organics (C4-C12)	6400	1000	н	**	*	n	**	**	
Surrogate: 1,2-Dichloroethane-d4		94 %	60-	-135	11	"	"	"	
AW-2 (MPA1380-04) Water Sample	d: 01/25/06 13:29	Received:	01/26/06	12:44					
tert-Amyl methyl ether	1.0	1.0	ug/l	2	6B07006	02/07/06	02/07/06	EPA 8260B	
Benzene	110	1.0	n	"		u	11	"	
tert-Butyl alcohol	ND	40	11	**	11	H	11	**	
Di-isopropyl ether	ND	1.0	п	**		0	ŧt	**	
1,2-Dibromoethane (EDB)	ND	1.0	н	"			11	**	
1,2-Dichloroethane	ND	1.0	U.	11	11	n	11	**	
Ethanol	ND	600	11	"	н		*	"	
Ethyl tert-butyl ether	ND	1.0	11	19	11	**	Ħ	**	
Ethylbenzene	3.9	1.0	11	n	**	u	11	**	
Methyl tert-butyl ether	12	1.0		n	*		11	**	
Toluene	ND	1.0	11	**	11		n	**	
Xylenes (total)	8.7	1.0	н	**	*	u	u	п	
Gasoline Range Organics (C4-C12)	280	100	11	"			11	**	
Surrogate: 1,2-Dichloroethane-d4		91%	60	-135	"	#	"	"	



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612		MPA1380 Reported: 02/27/06 09:09							
	Volatile Orga	-	-	•		od 8260]	B		
	Seq	uoia Ana	iyticai	- Morga	an Hill				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
AW-4 (MPA1380-05) Water	Sampled: 01/25/06 12:55	Received:	01/26/06	12:44					
ert-Amyl methyl ether	ND	5.0	ug/l	10	6B07005	02/07/06	02/07/06	EPA 8260B	
Benzene	13	5.0	*1		н	**	IJ	17	
ert-Butyl alcohol	ND	200	11	"	н	"	ч	**	
Di-isopropyl ether	ND	5.0	"	"	н	**	н	"	
1,2-Dibromoethane (EDB)	ND	5.0	11	*	D	••	II	**	
1,2-Dichloroethane	ND	5.0	11	**	17	**	(r	"	
Ethanol	ND	3000	"	R	n	**	IJ	11	
Ethyl tert-butyl ether	ND	5.0	**	**	ŋ	· •	ų	"	
Ethylbenzene	14	5.0	11	н	11		н	11	
Methyl tert-butyl ether	12	5.0	11	u	n		u	*1	
Foluene	ND	5.0	*1	"	н	"	u.	"	
Xylenes (total)	62	5.0	11		н	**	н	11	
Gasoline Range Organics (C4-C	212) ND	500	11	"	n		н	"	
Surrogate: 1,2-Dichloroethane-	d4	89 %	60-	135	"	"	11	"	
AW-5 (MPA1380-06) Water	Sampled: 01/25/06 14:40	Received:	01/26/06	12:44					
ert-Amyl methyl ether	5.2	5.0	ug/l	10	6B07005	02/07/06	02/07/06	EPA 8260B	
Benzene	ND	5.0		"	н	"	U	"	
Di-isopropyl ether	ND	5.0	71	"	n	••	н	11	
1,2-Dibromoethane (EDB)	ND	5.0	11	"	n	••	ч	74	
1,2-Dichloroethane	ND	5.0	n	"	п	**	н	34	
Ethanol	ND	3000	11	"	н	"	н	11	
Ethyl tert-butyl ether	ND	5.0	"		н	"	н	"	
Ethylbenzene	ND	5.0	11		11	*	н	**	
Methyl tert-butyl ether	26	5.0	11	n	н		ŋ	"	
Toluene	ND	5.0	"	"	11	**	н	7+	
Xylenes (total)	ND	5.0	11	n	n	**	н	**	
Gasoline Range Organics (C4-C		500	n	R	и	**	IJ	10	
Surrogate: 1,2-Dichloroethane-		87 %	60-	135	n	"	n		



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612		MPA1380 Reported: 02/27/06 09:09							
	olatile Organ	nic Comj	pounds	s by EPA	A Metho	od 8260]	B		
· · · · · · · · · · · · · · · · · · ·	Sequ	ioia Ana	lytical	- Morg	an Hill				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
AW-5 (MPA1380-06RE1) Water San	npled: 01/25/06 14	:40 Receiv	ved: 01/2	6/06 12:44					
tert-Butyl alcohol	580	200	ug/l	10	6B08002	02/08/06	02/08/06	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		84 %	60-	135	n	"	"	"	
AW-6 (MPA1380-07) Water Sample	d: 01/25/06 15:53	Received:	01/26/06	12:44					
tert-Amyl methyl ether	940	50	ug/l	100	6B07005	02/07/06	02/07/06	EPA 8260B	
Benzene	ND	50	*	"	ч	**	"	"	
tert-Butyl alcohol	ND	2000	н	n	n	11	11	11	
Di-isopropyl ether	ND	50	11	n	n	u	v	11	
1,2-Dibromoethane (EDB)	ND	50	11	n	**	н	n	11	
1,2-Dichloroethane	ND	50	11	11	n	11	"	n	
Ethanol	ND	30000	"	"	11	11	"	n	
Ethyl tert-butyl ether	ND	50	11	11	11	11	"	11	
Ethylbenzene	ND	50	ս	n	tı	11	"	n	
Methyl tert-butyl ether	3000	50	11	*	н	H	11	11	
Toluene	ND	50	11	n	n	п	n	"	
Xylenes (total)	ND	50	11	11	11	19	"	11	
Gasoline Range Organics (C4-C12)	ND	5000	11	11	11	11	11	u	
Surrogate: 1,2-Dichloroethane-d4		83 %	60-	135	"	"	"	"	
RW-1 (MPA1380-08) Water Sample	d: 01/25/06 16:11	Received:	01/26/06	12:44					
tert-Amyl methyl ether	ND	5.0	ug/l	10	6B07005	02/07/06	02/07/06	EPA 8260B	
Benzene	22	5.0	11	**	н	11	"	11	
tert-Butyl alcohol	ND	200	н	**	11	11	"	n	
Di-isopropyl ether	ND	5.0	11	11	"	"	"	n	
1,2-Dibromoethane (EDB)	ND	5.0	11	n	"	11	"	11	
1,2-Dichloroethane	ND	5.0	1J	"	"	"	"	n	
Ethanol	ND	3000	11	11	"	17	11	11	
Ethyl tert-butyl ether	NÐ	5.0	11	11	41	11	11	**	
Ethylbenzene	190	5.0	1)	"	li li	11	n	"	
Methyl tert-butyl ether	34	5.0	11		"	11	"	11	
Toluene	5.9	5.0	11	"	11	11	"	11	
Gasoline Range Organics (C4-C12)	7000	500	11	"	11	11	11	11	
Surrogate: 1,2-Dichloroethane-d4		85 %	60-	135	"	"	"	"	



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612		Project:BP Heritage #11133, Oakland, CA Project Number:G07TT-0034 Project Manager:Lynelle Onishi								MPA1380 Reported: 02/27/06 09:09	
Volatile O	rganic Comj Seq	pounds by uoia Ana				- Qual	ity Con	trol			
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes	
Batch 6B06031 - EPA 5030B P/T /]	EPA 8260B										
Blank (6B06031-BLK1)				Prepared	& Analyze	ed: 02/06/	06				
ert-Amyl methyl ether	ND	0.50	ug/l								
3enzene	ND	0.50	u								
ert-Butyl alcohol	ND	20	0								
Di-isopropyl ether	ND	0.50	н								
,2-Dibromoethane (EDB)	ND	0.50	11								
,2-Dichloroethane	ND	0.50	n								
Ethanol	ND	300	11								
Ethyl tert-butyl ether	ND	0.50	"								
Ithylbenzene	ND	0.50	n								
Aethyl tert-butyl ether	ND	0.50	н								
Toluene	ND	0.50	"								
Sylenes (total)	ND	0.50	••								
Gasoline Range Organics (C4-C12)	ND	50	••								
Surrogate: 1,2-Dichloroethane-d4	4.59		n	5.00		92	60-135				
Laboratory Control Sample (6B06031-)	BS1)			Prepared	& Analyze	ed: 02/06/	06				
ert-Amyl methyl ether	16.8	0.50	ug/l	16.3		103	80-115				
Benzene	4.95	0.50	**	5.04		98	65-115				
ert-Butyl alcohol	150	20	(r	169		89	75-150				
Di-isopropyl ether	16.5	0.50	u	16.2		102	75-125				
,2-Dibromoethane (EDB)	15.8	0.50	**	16.6		95	85-120				
,2-Dichloroethane	14.8	0.50	11	15.5		95	85-130				
Sthanol	134	300		165		81	70-135				
Sthyl tert-butyl ether	15.9	0.50	н	16.4		97	75-130				
Sthylbenzene	6.32	0.50	11	7.28		87	75-135				
Aethyl tert-butyl ether	7.47	0.50	"	7.84		95	65-125				
oluene	40.6	0.50	n	38.0		107	85-120				
(ylenes (total)	39.9	0.50		40.8		98	85-125				
Gasoline Range Organics (C4-C12)	389	50	11	440		88	60-140				
Surrogate: 1,2-Dichloroethane-d4	4.76		"	5.00		95	60-135				



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612	Project:BP Heritage #11133, Oakland, CA Project Number:G07TT-0034 Project Manager:Lynelle Onishi							MPA1380 Reported: 02/27/06 09:09			
Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill											
		Reporting		Spike	Source		%REC		RPD		
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes	
Batch 6B06031 - EPA 5030B P/T / E	PA 8260B										
Matrix Spike (6B06031-MS1)	Source: MI	PA1366-01		Prepared	& Analyze	ed: 02/06/	06				
tert-Amyl methyl ether	16.8	0.50	ug/l	16.3	ND	103	80-115				
Benzene	4.92	0.50	u	5.04	ND	98	65-115				
ert-Butyl alcohol	150	20	19	169	ND	89	75-120				
Di-isopropyl ether	16.1	0.50	11	16.2	ND	99	75-125				
1,2-Dibromoethane (EDB)	16.6	0.50	11	16.6	ND	100	85-120				
1,2-Dichloroethane	15.3	0.50		15.5	ND	99	85-130				
Ethanol	163	300	**	165	ND	99	70-135				
Ethyl tert-butyl ether	15.8	0.50	"	16.4	ND	96	75-130			-	
Ethylbenzene	6.48	0.50	**	7.28	ND	89	75-135				
Methyl tert-butyl ether	7.23	0.50	**	7.84	ND	92	65-125				
Foluene	41.0	0.50	*	38.0	0.14	108	85-120				
Xylenes (total)	40.2	0.50	"	40.8	ND	99	85-125				
Gasoline Range Organics (C4-C12)	447	50	. n	440	59	88	60-140				
Surrogate: 1,2-Dichloroethane-d4	4.70		"	5.00		94	60-135				
Matrix Spike Dup (6B06031-MSD1)	Source: MI	A1366-01		Prepared:	02/06/06	Analyzed	I: 02/07/06				
ert-Amyl methyl ether	16.7	0.50	ug/l	16.3	ND	102	80-115	0.6	15		
Benzene	4.93	0.50	"	5.04	ND	98	65-115	0.2	20		
ert-Butyl alcohol	154	20	н	169	ND	91	75-120	3	25		
Di-isopropyl ether	16.4	0.50	н	16.2	ND	101	75-125	2	15		
1,2-Dibromoethane (EDB)	16.1	0.50	n	16.6	ND	97	85-120	3	15		
,2-Dichloroethane	14.6	0.50	н	15.5	ND	94	85-130	5	20		
Ethanol	173	300	ŋ	165	ND	105	70-135	6	35		
Ethyl tert-butyl ether	15.8	0.50	н	16.4	ND	96	75-130	0	25		
Ethylbenzene	6.32	0.50	19	7.28	ND	87	75-135	2	15		
Methyl tert-butyl ether	7.54	0.50	14	7.84	ND	96	65-125	4	20		
Foluene	40.4	0.50	**	38.0	0.14	106	85-120	1	20		
Kylenes (total)	39.9	0.50	U	40.8	ND	98	85-125	0.7	20		
Gasoline Range Organics (C4-C12)	430	50		440	59	84	60-140	4	25		
Surrogate: 1,2-Dichloroethane-d4	4.66		#	5.00		93	60-135				



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612		Project:BP Heritage #11133, Oakland, CA Project Number:G07TT-0034 Project Manager:Lynelle Onishi							MPA1380 Reported: 02/27/06 09:09	
Volatile C	Organic Com	-	-			- Qual	ity Con	trol		
	Sec	juoia Ana	lytical	- Morga	an Hill					
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6B07005 - EPA 5030B P/T /	EPA 8260B									
Blank (6B07005-BLK1)				Prepared	& Analyz	ed: 02/07/	06			
ert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
ert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
Ethanol	ND	300	11							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	**							
Methyl tert-butyl ether	ND	0.50	**							
Foluene	ND	0.50	**							
Xylenes (total)	ND	0.50	17							
Gasoline Range Organics (C4-C12)	ND	50	**							
Surrogate: 1,2-Dichloroethane-d4	2.44	,	п	2.50		98	60-135			
Laboratory Control Sample (6B07005	-BS1)			Prepared	& Analyze	ed: 02/07/	06			
ert-Amyl methyl ether	15.4	0.50	ug/l	16.3		94	80-115			
Benzene	4.87	0.50	n	5.04		97	65-115			
ert-Butyl alcohol	119	20	n	169		70	75-150			HM
Di-isopropyl ether	15.8	0.50	Ħ	16.2		98	75-125			
1,2-Dibromoethane (EDB)	15.8	0.50	11	16.6		95	85-120			
1,2-Dichloroethane	14.5	0.50	۳	15.5		94	85-130			
Ethanol	320	300	11	165		194	70-135			HL
Ethyl tert-butyl ether	15.2	0.50	**	16.4		93	75-130			
Ethylbenzene	6.39	0.50	н	7.28		88	75-135			
Methyl tert-butyl ether	5.77	0.50	ti -	7.84		74	65-125			
Foluene	35.6	0.50	н	38.0		94	85-120			
Xylenes (total)	34.0	0.50	11	40.8		83	85-125			HM
Gasoline Range Organics (C4-C12)	474	50	н	440		108	60-140			
Surrogate: 1,2-Dichloroethane-d4	1.95		"	2.50		78	60-135		····	



Batch 6B07005 - EPA 5030B P/T / EPA 8260B Matrix Spike (6B07005-MS1) Source: MPA1408-01 Prepared & Analyzed: 02 tert-Amyl methyl ether 71.2 2.5 ug/l 81.6 ND 8 Benzene 164 2.5 " 25.2 150 5 tert-Butyl alcohol 690 100 " 844 ND 8 Di-isopropyl ether 72.7 2.5 " 81.2 ND 9 1,2-Dibromoethane (EDB) 76.9 2.5 " 83.2 ND 10 1,2-Dichloroethane 79.6 2.5 " 82.0 ND 10 Ethanol &25 1500 " 82.0 ND 9 Ethyl tert-butyl ether 73.6 2.5 " 36.4 9.7 8 Methyl tert-butyl ether 31.7 2.5 " 36.4 9.7 8 Souroes (C4-C12) 3360 250 " 204 9.0 8 Gasoline Range	%REC REC Limits	RPD	RPD Limit	Notes
Reporting Analyte Reporting Limit Spike Limit Source Result Source Batch 6B07005 - EPA 5030B P/T / EPA 8260B Prepared & Analyzed: 07 Matrix Spike (6B07005-MS1) Source: MPA1408-01 Prepared & Analyzed: 07 tert-Amyl methyl ether 71.2 2.5 ug/l 81.6 ND 8 Benzene 164 2.5 " 25.2 150 5 tert-Amyl methyl ether 72.7 2.5 " 81.2 ND 8 Di-isopropyl ether 72.7 2.5 " 83.2 ND 9 1,2-Dibromoethane (EDB) 76.9 2.5 " 82.4 ND 10 Ethanol 825 1500 " 82.4 ND 10 Ethyl tert-butyl ether 73.6 2.5 " 36.4 9.7 8 Methyl tert-butyl ether 31.7 2.5 " 39.2 ND 8 Gasoline Range Organics (C4-C12) 3360 250 " 2.00 1200	REC Limits 12/07/06 87 80-115 87 80-115 56 65-115 82 75-120 90 75-125 92 85-120 803 85-130 100 70-135 90 75-130 83 75-135 81 65-125			
Analyte Result Limit Units Level Result % Batch 6B07005 - EPA 5030B P/T / EPA 8260B	REC Limits 12/07/06 87 80-115 87 80-115 56 65-115 82 75-120 90 75-125 92 85-120 803 85-130 100 70-135 90 75-130 83 75-135 81 65-125			
Matrix Spike (6B07005-MS1) Source: MPA1408-01 Prepared & Analyzed: 07 tert-Amyl methyl ether 71.2 2.5 ug/l 81.6 ND 8 Benzene 164 2.5 " 25.2 150 5 tert-Butyl alcohol 690 100 " 844 ND 8 Di-isopropyl ether 72.7 2.5 " 81.2 ND 9 1,2-Dibromoethane (EDB) 76.9 2.5 " 83.2 ND 16 21,2-Dichloroethane 79.6 2.5 " 77.6 ND 16 Ethanol 825 1500 " 82.4 ND 16 Ethyl tert-butyl ether 73.6 2.5 " 36.4 9.7 8 Methyl tert-butyl ether 31.7 2.5 " 39.2 ND 8 Yelenes (total) 181 2.5 " 204 9.0 8 Gasoline Range Organics (C4-C12) 3360 250 "	87 80-115 56 65-115 82 75-120 90 75-125 92 85-120 103 85-130 100 70-135 90 75-130 83 75-135 81 65-125			НМ
tert-Amyl methyl ether 71.2 2.5 ug/l 81.6 ND 8 Benzene164 2.5 " 25.2 15055tert-Butyl alcohol690100" 844 ND 8 Di-isopropyl ether 72.7 2.5 " 81.2 ND91,2-Dibromoethane (EDB)76.9 2.5 " 83.2 ND91,2-Dichloroethane 79.6 2.5 " 83.2 ND10Ethanol 825 1500" 824 ND10Ethyl tert-butyl ether 73.6 2.5 " 82.0 ND9Ethyl benzene 39.9 2.5 " 36.4 9.7 8 Methyl tert-butyl ether 31.7 2.5 " 39.2 ND 8 Toluene 176 2.5 " 190 4.8 9 Xylenes (total) 181 2.5 " 204 9.0 8 Gasoline Range Organics (C4-C12) 3360 250 " 2200 1200 9 Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1)Source: MPA1408-01Prepared & Analyzed: 02Benzene 160 2.5 " 25.2 150 4 tert-Amyl methyl ether 72.6 2.5 " 81.2 ND 8 Bonzene 160 2.5 " 81.2 ND 8 Benzene 160 2.5 "	87 80-115 56 65-115 82 75-120 90 75-125 92 85-120 103 85-130 100 70-135 90 75-130 83 75-135 81 65-125			НМ
Benzene 164 2.5 " 25.2 150 55 tert-Butyl alcohol 690 100 " 844 ND 8 Di-isopropyl ether 72.7 2.5 " 81.2 ND 9 1,2-Dibromoethane (EDB) 76.9 2.5 " 83.2 ND 9 1,2-Dichloroethane 79.6 2.5 " 83.2 ND 10 Ethanol 825 1500 " 824 ND 10 Ethyl tert-butyl ether 73.6 2.5 " 36.4 9.7 8 Methyl tert-butyl ether 31.7 2.5 " 39.2 ND 8 Toluene 176 2.5 " 190 4.8 9 Xylenes (total) 181 2.5 " 204 9.0 8 Gasoline Range Organics (C4-C12) 3360 250 " 2.00 1200 9 Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-01	56 65-115 82 75-120 90 75-125 92 85-120 103 85-130 100 70-135 90 75-130 83 75-135 81 65-125			НМ
tert-Butyl alcohol 690 100 " 844 ND 8 Di-isopropyl ether 72.7 2.5 " 81.2 ND 9 1,2-Dibromoethane (EDB) 76.9 2.5 " 83.2 ND 9 1,2-Dichloroethane 79.6 2.5 " 83.2 ND 10 Ethanol 825 1500 " 824 ND 10 Ethyl tert-butyl ether 73.6 2.5 " 82.0 ND 9 Ethyl tert-butyl ether 31.7 2.5 " 36.4 9.7 8 Methyl tert-butyl ether 31.7 2.5 " 39.2 ND 8 Toluene 176 2.5 " 190 4.8 9 Xylenes (total) 181 2.5 " 204 9.0 8 Gasoline Range Organics (C4-C12) 3360 250 " 2.00 1200 9 Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-	82 75-120 90 75-125 92 85-120 103 85-130 100 70-135 90 75-130 83 75-135 81 65-125			НМ
Di-isopropyl ether 72.7 2.5 " 81.2 ND 9 1,2-Dibromoethane (EDB) 76.9 2.5 " 83.2 ND 9 1,2-Dichloroethane 79.6 2.5 " 83.2 ND 10 Ethanol 825 1500 " 824 ND 10 Ethyl tert-butyl ether 73.6 2.5 " 82.0 ND 9 Ethylbenzene 39.9 2.5 " 36.4 9.7 8 Methyl tert-butyl ether 31.7 2.5 " 39.2 ND 8 Toluene 176 2.5 " 190 4.8 9 Xylenes (total) 181 2.5 " 204 9.0 8 Gasoline Range Organics (C4-C12) 3360 250 " 2200 1200 9 Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-01 Prepared & Analyzed: 02 Vert-Amyl methyl ether 71.4 2.5 ug/l <td< td=""><td>90 75-125 92 85-120 103 85-130 100 70-135 90 75-130 83 75-135 81 65-125</td><td></td><td></td><td></td></td<>	90 75-125 92 85-120 103 85-130 100 70-135 90 75-130 83 75-135 81 65-125			
1,2-Dibromoethane (EDB) 76.9 2.5 " 83.2 ND 9 1,2-Dibromoethane 79.6 2.5 " 83.2 ND 16 1,2-Dichloroethane 79.6 2.5 " 77.6 ND 16 Ethanol 825 1500 " 824 ND 16 Ethyl tert-butyl ether 73.6 2.5 " 36.4 9.7 8 Methyl tert-butyl ether 31.7 2.5 " 36.4 9.7 8 Toluene 31.7 2.5 " 39.2 ND 8 Xylenes (total) 181 2.5 " 204 9.0 8 Gasoline Range Organics (C4-C12) 3360 250 " 2200 1200 9 Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-01 Prepared & Analyzed: 02 rert-Amyl methyl ether 71.4 2.5 ug/l 81.6 ND 8 Benzene 160 2.5 " 25.	92 85-120 103 85-130 100 70-135 90 75-130 83 75-135 81 65-125			
1,2-Dichloroethane79.62.5"77.6ND14Ethanol8251500"824ND16Ethanol73.62.5"82.0ND9Ethyl tert-butyl ether73.62.5"82.0ND9Ethyl tert-butyl ether31.72.5"36.49.78Methyl tert-butyl ether31.72.5"39.2ND8Foluene1762.5"1904.89Xylenes (total)1812.5"2049.08Gasoline Range Organics (C4-C12)3360250"220012009Surrogate: 1,2-Dichloroethane-d42.18"2.508Matrix Spike Dup (6B07005-MSD1)Source: MPA1408-01Prepared & Analyzed: 02rert-Amyl methyl ether71.42.5ug/l81.6ND8Benzene1602.5"25.21504Di-isopropyl ether72.62.5"81.2ND8	103 85-130 100 70-135 90 75-130 83 75-135 81 65-125			
Ethanol 825 1500 " 824 ND 16 Ethyl tert-butyl ether 73.6 2.5 " 82.0 ND 9 Ethyl tert-butyl ether 39.9 2.5 " 36.4 9.7 8 Methyl tert-butyl ether 31.7 2.5 " 39.2 ND 8 Toluene 176 2.5 " 190 4.8 9 Xylenes (total) 181 2.5 " 204 9.0 8 Gasoline Range Organics (C4-C12) 3360 250 " 2200 1200 9 Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-01 Prepared & Analyzed: 02 vert-Amyl methyl ether 71.4 2.5 ug/l 81.6 ND 8 Benzene 160 2.5 " 25.2 150 4 ert-Butyl alcohol 696 100 " 844 ND 8 Di-isopropyl ether 72.6 2.5 " 81.2	100 70-135 90 75-130 83 75-135 81 65-125			
Ethyl tert-butyl ether 73.6 2.5 " 82.0 ND 9 Ethyl tert-butyl ether 39.9 2.5 " 36.4 9.7 8 Methyl tert-butyl ether 31.7 2.5 " 39.2 ND 8 Foluene 176 2.5 " 190 4.8 9 Xylenes (total) 181 2.5 " 204 9.0 8 Gasoline Range Organics (C4-C12) 3360 250 " 2200 1200 9 Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-01 Prepared & Analyzed: 02 vert-Amyl methyl ether 71.4 2.5 ug/l 81.6 ND 8 Benzene 160 2.5 " 25.2 150 4 etrt-Butyl alcohol 696 100 " 844 ND 8 Di-isopropyl ether 72.6 2.5 " 81.2 ND 8	90 75-130 83 75-135 81 65-125			
Ethylbenzene 39.9 2.5 " 36.4 9.7 8 Methyl tert-butyl ether 31.7 2.5 " 39.2 ND 8 Foluene 176 2.5 " 190 4.8 9 Xylenes (total) 181 2.5 " 204 9.0 8 Gasoline Range Organics (C4-C12) 3360 250 " 2200 1200 9 Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-01 Prepared & Analyzed: 02 rert-Amyl methyl ether 71.4 2.5 ug/l 81.6 ND 8 Benzene 160 2.5 " 25.2 150 4 cit-Butyl alcohol 696 100 " 844 ND 8 Di-isopropyl ether 72.6 2.5 " 81.2 ND 8	83 75-135 81 65-125			
Methyl tert-butyl ether 31.7 2.5 " 39.2 ND 8 Foluene 176 2.5 " 190 4.8 9 Xylenes (total) 181 2.5 " 204 9.0 8 Gasoline Range Organics (C4-C12) 3360 250 " 2200 1200 9 Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-01 Prepared & Analyzed: 02 ert-Amyl methyl ether 71.4 2.5 ug/l 81.6 ND 8 Benzene 160 2.5 " 25.2 150 4 Obi-isopropyl ether 72.6 2.5 " 81.2 ND 8	81 65-125			
Toluene 176 2.5 " 190 4.8 9 Xylenes (total) 181 2.5 " 204 9.0 8 Gasoline Range Organics (C4-C12) 3360 250 " 200 1200 9 Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-01 Prepared & Analyzed: 02 ert-Amyl methyl ether 71.4 2.5 ug/l 81.6 ND 8 Benzene 160 2.5 " 25.2 150 4 ert-Butyl alcohol 696 100 " 844 ND 8 Di-isopropyl ether 72.6 2.5 " 81.2 ND 8				
Xylenes (total) 181 2.5 " 204 9.0 8 Gasoline Range Organics (C4-C12) 3360 250 " 2200 1200 9 Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-01 Prepared & Analyzed: 02 vert-Amyl methyl ether 71.4 2.5 ug/l 81.6 ND 8 Benzene 160 2.5 " 25.2 150 4 vert-Butyl alcohol 696 100 " 844 ND 8 Di-isopropyl ether 72.6 2.5 " 81.2 ND 8	00 85.120			
Gasoline Range Organics (C4-C12) 3360 250 " 2200 1200 9 Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-01 Prepared & Analyzed: 02 ert-Amyl methyl ether 71.4 2.5 ug/l 81.6 ND 8 Benzene 160 2.5 " 25.2 150 4 ert-Butyl alcohol 696 100 " 844 ND 8 Di-isopropyl ether 72.6 2.5 " 81.2 ND 8	50 0J-120			
Surrogate: 1,2-Dichloroethane-d4 2.18 " 2.50 8 Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-01 Prepared & Analyzed: 02 rert-Amyl methyl ether 71.4 2.5 ug/l 81.6 ND 8 Benzene 160 2.5 " 25.2 150 4 cert-Butyl alcohol 696 100 " 844 ND 8 Di-isopropyl ether 72.6 2.5 " 81.2 ND 8	84 85-125			HM
Matrix Spike Dup (6B07005-MSD1) Source: MPA1408-01 Prepared & Analyzed: 02 tert-Amyl methyl ether 71.4 2.5 ug/l 81.6 ND 8 Benzene 160 2.5 " 25.2 150 4 tert-Butyl alcohol 696 100 " 844 ND 8 Di-isopropyl ether 72.6 2.5 " 81.2 ND 8	98 60-140			
Vert-Amyl methyl ether 71.4 2.5 ug/l 81.6 ND 8 Benzene 160 2.5 " 25.2 150 4 tert-Butyl alcohol 696 100 " 844 ND 8 Di-isopropyl ether 72.6 2.5 " 81.2 ND 8	87 60-135			
Benzene 160 2.5 " 25.2 150 4 vert-Butyl alcohol 696 100 " 844 ND 8 Di-isopropyl ether 72.6 2.5 " 81.2 ND 8	2/07/06			
Benzene 160 2.5 " 25.2 150 4 vert-Butyl alcohol 696 100 " 844 ND 8 Di-isopropyl ether 72.6 2.5 " 81.2 ND 8	88 80-115	0.3	15	
Di-isopropyl ether 72.6 2.5 " 81.2 ND 8	40 65-115	2	20	LN
	82 75-120	0.9	25	
1,2-Dibromoethane (EDB) 76.2 2.5 " 83.2 ND 9	89 75-125	0.1	15	
	92 85-120	0.9	15	
1,2-Dichloroethane 79.7 2.5 " 77.6 ND 10	.03 85-130	0.1	20	
Ethanol 874 1500 " 824 ND 10	06 70-135	6	35	
Ethyl tert-butyl ether 72.8 2.5 " 82.0 ND 8	89 75-130	1	25	
Ethylbenzene 39.2 2.5 " 36.4 9.7 8	81 75-135	2	15	
Methyl tert-butyl ether 31.1 2.5 " 39.2 ND 7	79 65-125	2	20	
Foluene 171 2.5 " 190 4.8 8	87 85-120	3	20	
Xylenes (total) 179 2.5 " 204 9.0 8	83 85-125	1	20	HM
Gasoline Range Organics (C4-C12) 3400 250 " 2200 1200 10	.00 60-140	1	25	
Surrogate: 1,2-Dichloroethane-d4 2.33 " 2.50 9				

Sequoia Analytical - Morgan Hill



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612		Project:BP Heritage #11133, Oakland, CA Project Number:G07TT-0034 Project Manager:Lynelle Onishi							MPA1380 Reported: 02/27/06 09:09	
Volatile O	rganic Com	-	•			- Qual	ity Con	trol		
	Seq	uoia Ana	lytical	- Morga	in Hill					
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6B07006 - EPA 5030B P/T /	EPA 8260B									
Blank (6B07006-BLK1)				Prepared a	& Analyze	ed: 02/07/)6			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	**							
tert-Butyl alcohol	ND	20	11							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	n							
1,2-Dichloroethane	ND	0.50	**							
Ethanol	ND	300								
Ethyl tert-butyl ether	ND	0.50	**							
Ethylbenzene	ND	0.50	17							
Methyl tert-butyl ether	ND	0.50	**							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	**							
Gasoline Range Organics (C4-C12)	ND	50	**							
Surrogate: 1,2-Dichloroethane-d4	4.78	· · ·	17	5.00		96	60-135			
Laboratory Control Sample (6B07006-	BS1)			Prepared of	& Analyze	ed: 02/07/)6			
tert-Amyl methyl ether	16.7	0.50	ug/l	16.3		102	80-115			
Benzene	4.80	0.50	n	5.04		95	65-115			
tert-Butyl alcohol	154	20	**	169		9 1	75-150			
Di-isopropyl ether	15.2	0.50	**	16.2		94	75-125			
1,2-Dibromoethane (EDB)	16.2	0.50	"	16.6		98	85-120			
1,2-Dichloroethane	14.3	0.50	н	15.5		92	85-130			
Ethanol	172	300	"	165		104	70-135			
Ethyl tert-butyl ether	15.0	0.50	11	16.4		91	75-130			
Ethylbenzene	6.63	0.50	"	7.28		91	75-135			
Methyl tert-butyl ether	7.29	0.50	11	7.84		93	65-125			
Toluene	40.5	0.50	n	38.0		107	85-120			
Xylenes (total)	40.7	0.50	11	40.8		100	85-125			
Gasoline Range Organics (C4-C12)	367	50	"	440		83	60-140			
Surrogate: 1,2-Dichloroethane-d4	4.69		"	5.00		94	60-135			



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612	Project:BP Heritage #11133, Oakland, CA Project Number:G07TT-0034 Project Manager:Lynelle Onishi								MPA1380 Reported: 02/27/06 09:09	
Volatile Or	ganic Com	pounds by	y EPA	Method	8260B	- Qual	ity Con	trol		
	Seq	uoia Ana	lytical	- Morga	ın Hill	-	-			
		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6B07006 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (6B07006-MS1)	Source: M	PA1273-07		Prepared a	& Analyze	ed: 02/07/	06			
ert-Amyl methyl ether	827	25	ug/l	816	ND	101	80-115			
Benzene	1590	25	н	252	1400	75	65-115			
tert-Butyl alcohol	7680	1000		8440	ND	91	75-120			
Di-isopropyl ether	740	25	u	812	ND	91	75-125			
,2-Dibromoethane (EDB)	778	25	u.	832	ND	94	85-120			
1,2-Dichloroethane	749	25		776	68	88	85-130			
Ethanol	8710	15000		8240	ND	106	70-135			
Sthyl tert-butyl ether	753	25	19	820	ND	92	75-130			
Ethylbenzene	1050	25	"	364	690	99	75-135			
Methyl tert-butyl ether	391	25	17	392	61	84	65-125			
Foluene	3330	25	"	1900	1700	86	85-120			
Xylenes (total)	7540	25	"	2040	5500	100	85-125			
Gasoline Range Organics (C4-C12)	44200	2500	**	22000	27000	78	60-140			
Surrogate: 1,2-Dichloroethane-d4	4.77		n	5.00		95	60-135			
Matrix Spike Dup (6B07006-MSD1)	Source: M	PA1273-07		Prepared a	& Analyze	ed: 02/07/	06			
ert-Amyl methyl ether	848	25	ug/l	816	ND	104	80-115	3	15	
Benzene	1600	25		252	1400	79	65-115	0.6	20	
ert-Butyl alcohol	7560	1000	н	8440	ND	90	75-120	2	25	
Di-isopropyl ether	772	25	u	812	ND	95	75-125	4	15	
1,2-Dibromoethane (EDB)	808	25		832	ND	97	85-120	4	15	
1,2-Dichloroethane	727	25	47	776	68	85	85-130	3	20	
Ethanol	7650	15000	U	8240	ND	93	70-135	13	35	
Ethyl tert-butyl ether	772	25	u	820	ND	94	75-130	2	25	
Ethylbenzene	1100	25		364	690	113	75-135	5	15	
Methyl tert-butyl ether	436	25	•	392	61	96	65-125	11	20	
Foluene	3440	25	11	1900	1700	92	85-120	3	20	
Xylenes (total)	7910	25	rt	2040	5500	118	85-125	5	20	
Gasoline Range Organics (C4-C12)	45800	2500	"	22000	27000	85	60-140	4	25	
Surrogate: 1,2-Dichloroethane-d4	4.79		n	5.00		96	60-135			



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612		Project:BP Heritage #11133, Oakland, CA Project Number:G07TT-0034 Project Manager:Lynelle Onishi							MPA1380 Reported: 02/27/06 09:09	
Volatile C	Organic Com	pounds b	y EPA	Method	1 8260B	- Qual	ity Con	trol		
	Sec	quoia Ana	lytical	- Morga	an Hill					
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6B08002 - EPA 5030B P/T /	EPA 8260B									
Blank (6B08002-BLK1)				Prepared	& Analyz	ed: 02/08/0	06			
ert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	77							
1,2-Dichloroethane	ND	0.50	"							
Ethanol	ND	300	**							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	ŧr							
Toluene	ND	0.50	n							
Xylenes (total)	ND	0.50	ŧr							
Gasoline Range Organics (C4-C12)	ND	50	n							
Surrogate: 1,2-Dichloroethane-d4	4.77	· · · ·	"	5.00		95	60-135			
Laboratory Control Sample (6B08002-	-BS1)			Prepared	& Analyz	ed: 02/08/0)6			
ert-Amyl methyl ether	15.4	0.50	ug/l	16.3		94	80-115			
Benzene	4.05	0.50	ų	5.04		80	65-115			
ert-Butyl alcohol	150	20	н	169		89	75-150			
Di-isopropyl ether	14.0	0.50	ų	16.2		86	75-125			
1,2-Dibromoethane (EDB)	15.4	0.50	н	16.6		93	85-120			
1,2-Dichloroethane	13.4	0.50	11	15.5		86	85-130			
Ethanol	165	300	n	165		100	70-135			
Ethyl tert-butyl ether	13.9	0.50	н	16.4		85	75-130			
Ethylbenzene	6.43	0.50	н	7.28		88	75-135			
Methyl tert-butyl ether	6.46	0.50	11	7.84		82	65-125			
Foluene	38.1	0.50	11	38.0		100	85-120			
Xylenes (total)	40.8	0.50	11	40.8		100	85-125			
Gasoline Range Organics (C4-C12)	325	50	ħ	440		74	60-140			
Surrogate: 1,2-Dichloroethane-d4	4.59		"	5.00		92	60-135			



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612	Project:BP Heritage #11133, Oakland, CA Project Number:G07TT-0034 Project Manager:Lynelle Onishi							MPA1380 Reported: 02/27/06 09:09		
Volatile Or	ganic Com	pounds b	y EPA	Method	8260B	- Qual	ity Con	trol		
	U	luoia Ana	-							
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6B08002 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (6B08002-MS1)	Source: M	PA1461-06		Prepared	& Analyze	ed: 02/08/	06			
ert-Amyl methyl ether	874	25	ug/l	816	12	106	80-115			
Benzene	3600	25	11	252	3800	0	65-115			BB,LN
ert-Butyl alcohol	7960	1000	"	8440	ND	94	75-120			
Di-isopropyl ether	769	25	н	812	ND	95	75-125			
1,2-Dibromoethane (EDB)	814	25	**	832	ND	98	85-120			
1,2-Dichloroethane	796	25	"	776	ND	103	85-130			
Ethanol	6840	15000	"	8240	ND	83	70-135			
Ethyl tert-butyl ether	814	25	71	820	ND	99	75-130			
Ethylbenzene	1050	25		364	750	82	75-135			
Methyl tert-butyl ether	640	25	••	392	270	94	65-125			
Foluene	5280	25		1900	4300	52	85-120			LN, EB
Xylenes (total)	5260	25	**	2040	3500	86	85-125			
Gasoline Range Organics (C4-C12)	37900	2500		22000	21000	77	60-140			
Surrogate: 1,2-Dichloroethane-d4	5.40		n	5.00		108	60-135			
Matrix Spike Dup (6B08002-MSD1)	Source: M	PA1461-06		Prepared	& Analyze	ed: 02/08/	06			
ert-Amyl methyl ether	862	25	ug/l	816	12	104	80-115	1	15	
Benzene	3630	25	n,	252	3800	0	65-115	0.8	20	BB,LN
ert-Butyl alcohol	8010	1000		8440	ND	95	75-120	0.6	25	
Di-isopropyl ether	771	25	II.	812	ND	95	75-125	0.3	15	
1,2-Dibromoethane (EDB)	781	25		832	ND	94	85-120	4	15	
1,2-Dichloroethane	722	25	11	776	ND	93	85-130	10	20	LN
Ethanol	6440	15000	п	8240	ND	78	70-135	6	35	
Ethyl tert-butyl ether	806	25		820	ND	98	75-130	1	25	
Ethylbenzene	1120	25	11	364	750	102	75-135	6	15	
Methyl tert-butyl ether	644	25	11	392	270	95	65-125	0.6	20	
Foluene	5210	25	11	1900	4300	48	85-120	1	20	LN, EB
Xylenes (total)	5440	25	11	2040	3500	95	85-125	3	20	
Gasoline Range Organics (C4-C12)	37500	2500	n	22000	21000	75	60-140	1	25	
Surrogate: 1,2-Dichloroethane-d4	5.07		н	5.00		101	60-135			



1333 Bro	poration [Arco] adway, Suite 800 CA, 94612	Project:BP Heritage #11133, Oakland, CA Project Number:G07TT-0034 Project Manager:Lynelle Onishi	MPA1380 Reported: 02/27/06 09:09
		Notes and Definitions	
LN	MS and/or MSD below acceptance limits. Se	e Blank Spike(LCS).	
HM	Analyte recovery below established limit		
HL	Analyte recovery above established limit		
EB	Value is estimated		
BB,LN	Sample > 4x spike concentration.		
DET	Analyte DETECTED		
ND	Analyte NOT DETECTED at or above the reportin	g limit or MDL, if MDL is specified	
NR	Not Reported		
dry	Sample results reported on a dry weight basis		
RPD	Relative Percent Difference		



Chain of Custody Record

_ . ..

Page	۱	of [.]	١
I age_		· · · ·	

 Project Name:
 Analytical for QMR sampling

 BP BU/AR Region/Enfos Segment:
 BP > 4

DI DU/AR Region/191103 Segment.	BP > Americas > West Coast > Retail > WCBU >
	CA > Central > 11133 > HistoricalBL
State or Lead Regulatory Agency:	California Regional Water Quality Control Board - San Fra
Requested Due Date	(mm/dd/yy): 10 Day TAT

 On-site Time:
 115
 Temp:
 6.3%

 Off-site Time:
 16.30
 Temp:
 5.4%

 Sky Conditions:
 Pe-Hly
 Cloudy

 Meteorological Events:
 Performed and the second and

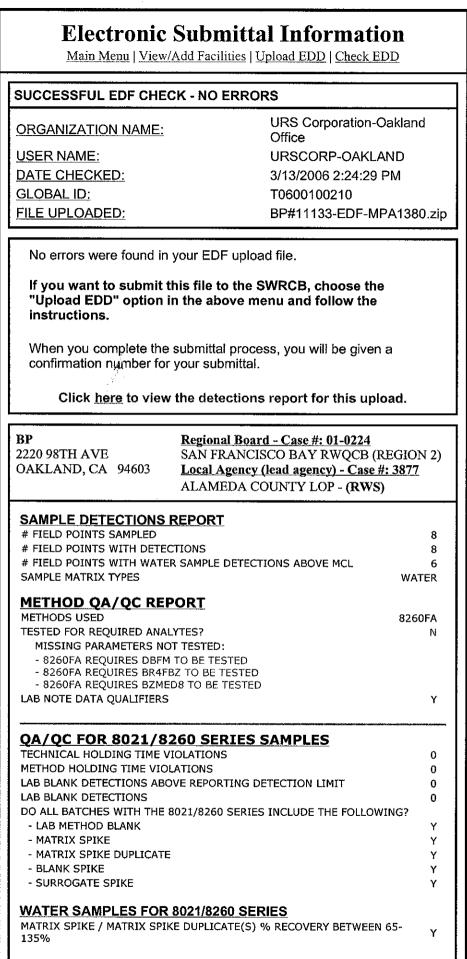
Lab Name: Sequoia	BP/AR Facility No.: 11133	Consultant/Contractor: URS			
Address: 885 Jarvis Drive	BP/AR Facility Address: 2220 98th Ave., Oakland, CA 94603 A	Address: 1333 Broadway, Suite 800			
Morgan Hill, CA 95037	Site Lat/Long: 37.748269 / -122.161	Oakland, CA 94612			
Lab PM: Lisa Race/ Katt Min	California Global ID No.: T0600100210 C	Consultant/Contractor Project No.: 38487139			
Tele/Fax: 408.782.8156 / 408.782.6308	Enfos Project No.: G07TT-0034 C	Consultant/Contractor PM: Lynelle Onishi			
BP/AR PM Contact: Kyle Christie	Provision or RCOP: Provision T	ele/Fax: 510.874.1758 / 510.874.3268			
Address: 4 Centerpointe Dr.		teport Type & QC Level: Level 1 with EDF			
La Palma, CA 90623		-mail EDD To: Donna_Cosper@urscorp.com			
Tele/Fax: (714) 670-5303 / (714) 670-5195		nvoice to: Atlantic Richfield Company			
Lab Bottle Order No: 11133 Matrix	Preservative Reques	sted Analysis			
Item No. Date Describtion Time Soil/Solid Water/Liquid	Pow Andrews No. of Containers Unpreserved H2SO4 H1NO3 H1NO3 H1NO3 H1NO3 H1Cl Methanol 03R0/BTEX (8260) 03R0/12.5DCA (8260) 05DB, 1,2-DCA (8260) 05DB (826	Sample Point Lat/Long and Comments			
1 MW 1 1500 01/35/6 X					
3 Aw-1 1545					
4 AW-2 1329	U4 XXX				
5 AW-4 1255	US XXX				
6 AW-5 1440	by XXX				
7 AW-6 1553	67 XXXX				
8 Rw2-1 1611	-8 VIII XXXX				
9 TB-11133-01252006 - V	-8 V XXX	On hold			
10					
Sampler's Name: WNI Crow	/ Relinquished By / Affiliation Date Time	Accepted By / Affiliation Date Time			
Sampler's Company: Blance Tech	Tw/ Cmg 01/25/06 1724 -	(Serr B 575) Jon 1/20/00 1724			
Shipment Date:	SHAMILE CUSTUMBE 1/9666 1051 1	With North 1/26/0 1951			
Shipment Date:	000 1244	M 1/2/06 1244			
Shipment Tracking No:	peraulter part				
Special Instructions:					
Custody Seals In Place Yes No Temp Bla	nk Yes No Cooler Temperature on Receipt	3.7_9F/C Trip Blank Yes 6 No			
	BP/Atlantic Richfield Co. / Pink Copy - Consultant/Contractor	BP COC Rev. 4 10/1/04			

CLIENT NAME: URS REC. BY (PRINT) MF		• •	DATE REC'D AT LAB: TIME REC'D AT LAB:	1260	6			-	ory Purposes? NATER YES NO
WORKORDER: <u>MPA 13</u>	810 	•	DATE LOGGED IN:	1-24	-66	•		WASTE WA	TER YESTNO
	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERV ATIVE	pН	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.
1. Custody Seal(s) Present Absent Intact / Broken*									
2. Chain-of-Custody Present Absent* 3. Traffic Reports or		•			•		· .		
Packing List: Present (Absent) 4. Airbill: Airbill / Sticker				·	<u>, 1</u>	······			
Present Absent						·			
6. Sample Labels: Present Absent 7. Sample IDs: Listed / Not-Listed									
8. Sample Condition: Intact/ Broken* /	2] 		· · ·		112		-	· ·	
Leaking* 9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*			, N					•	
0. Sample received within hold time?			IV.I						
1. Adequate sample volume received? Yes/ No*									,
2. Proper preservatives used? (Yes/ No* 3 Trip Blank / Temp Blank Received?									-
(circle which, if yes) Yes/ No* 4. Read Temp: 5.7	· · · · · · · · · · · · · · · · · · ·				:				
Corrected Temp: <u>3.</u> is corrected temp 4 +/-2°C? Yes/ No**		¶	·	· · · · · · · · · · · · · · · · · · ·		5			
Acceptance range for samples requiring thermal pres.) *Exception (if any): METALS / DFF ON ICE or Problem COC								: 	

~

ATTACHMENT C

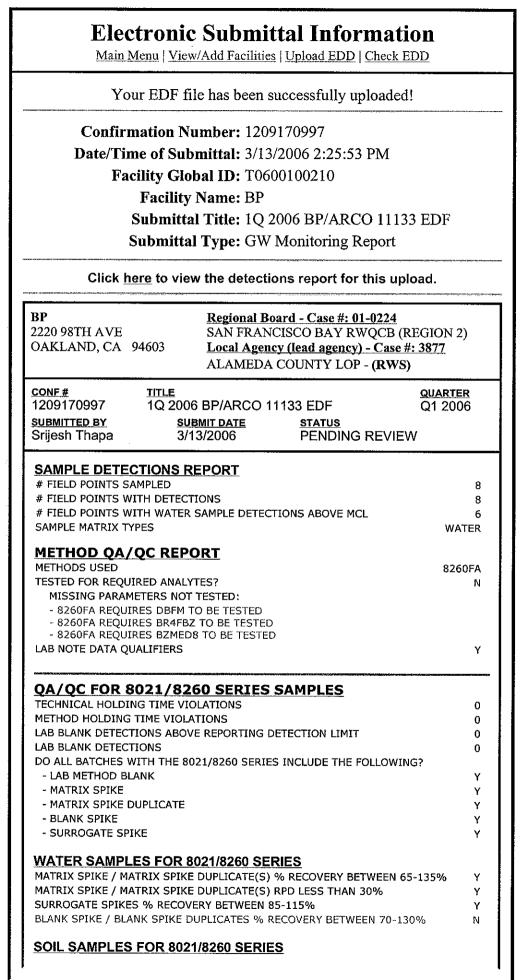
ERROR CHECK REPORTS AND EDF/GEOWELL SUBMITTAL CONFIRMATION



MATRIX SPIKE / MATRI	IX SPIKE DUPLICATE(S) RPD L	ESS THAN 30%	Y	
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%				
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%				
SOIL SAMPLES FO	OR 8021/8260 SERIES			
MATRIX SPIKE / MATRI 135%	IX SPIKE DUPLICATE(S) % REG	COVERY BETWEEN 65-	n/a	
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%				
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%				
SURROGATE SPIKES %	RECOVERY BETWEEN 70-125	%	n/a	
	6 RECOVERY BETWEEN 70-125 SPIKE DUPLICATES % RECOV		n/a n/a	
BLANK SPIKE / BLANK	SPIKE DUPLICATES % RECOV			
BLANK SPIKE / BLANK 130%	SPIKE DUPLICATES % RECOV		n/a	
BLANK SPIKE / BLANK 130% FIELD QC SAMPLE	SPIKE DUPLICATES % RECOV	ERY BETWEEN 70-	n/a	
BLANK SPIKE / BLANK 130% FIELD QC SAMPLE SAMPLE	SPIKE DUPLICATES % RECOV	ERY BETWEEN 70-	n/a	

Logged in as URSCORP-OAKLAND (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.



MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%				
MATRIX SPIKE / MATRIX S	SPIKE DUPLICATE(S) RPD LESS	5 THAN 30%	n/a	
SURROGATE SPIKES % RE	COVERY BETWEEN 70-125%		л/a	
DUANTY ODIVE / DUANTY OD	IKE DUPLICATES % RECOVERY	BETWEEN 70-130%	n/a	
FIELD QC SAMPLES			117 (1	
FIELD QC SAMPLES SAMPLE	COLLECTED	DETECTIONS >		
FIELD QC SAMPLES SAMPLE QCTB SAMPLES	NA AND THE AND T	ng ban na saya na banang pangang na pangang n		
FIELD QC SAMPLES SAMPLE	COLLECTED	ng ban na saya na banang pangang na pangang n		

Logged in as URSCORP-OAKLAND (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

UPLOADING A GEO_W	ELL FILE		
	mplete. No errors were found! een successfully submitted!		
<u>Submittal Title:</u>	1Q 2006 BP/ARCO 11133 GEOWELL		
Submittal Date/Time:	3/15/2006 12:11:12 PM		
<u>Confirmation</u> Number:	3870654046		
Back to Main Menu			

Logged in as URSCORP-OAKLAND (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

SUCCESSFUL GEO_WELL CHECK - NO ERRORS

ORGANIZATION NAME: USER NAME: URS Corporation-Oakland Office URSCORP-OAKLAND

DATE CHECKED:

3/15/2006 12:10:28 PM

Processing is complete. No errors were found! You may now proceed to the <u>upload</u> page.

Back to Main Menu

Logged in as URSCORP-OAKLAND (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

.