



95 JUL 17 PM 3: 04

July 11, 1995

Ms. Eva Chu
Department of Environmental Health
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-657780

10-025-07-002

Subject: Sewer Discharge Permit - Semi-Annual Report
BP Oil Company Service Station 11133
2220 98th Avenue
Oakland, California
Wastewater Discharge Permit No. 503-00381

Dear Ms. Chu:

On behalf of BP Oil Company, we have enclosed a summary of analytical results for the remediation system sampling events and quantity discharged for BP Oil Company Service Station No. 11133, 2220 98th Avenue, Oakland, California. The previous report covered the period from January 1 to March 31, 1995, therefore, this report covers the period from April 1 to June 30, 1995. The next report will cover the period from July 1 to December 31, 1995.

Total 7,634
gallons

The groundwater treatment system was started in March 1995. The total volume discharged for the period is presented in Table 1. The results of influent, intermediate, and effluent sample analysis are presented in Table 2. The sampling point locations are shown in Figure 1. The laboratory reports and chain of custody records are presented in Attachment A. ~ 21,000ppb benzene

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

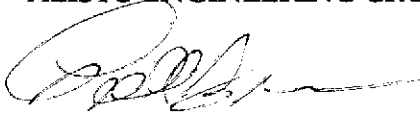
- ① AW-3 and 4 must be accessible for sampling
- ② if AW-4 continues to have elevated benzene, need another MW dig. (see prior site plan)
- ③ w/ extraction at RW-1. is AW-4 affected. ie. what is ^{radius} ~~cause~~ of influence from RW-1

Ms. Eva Chu
July 11, 1995
Page 2

Please call if you have questions regarding this report.

Sincerely,

ALISTO ENGINEERING GROUP

A handwritten signature in black ink, appearing to read "Peter Beaver", with a long horizontal flourish extending to the right.

Peter Beaver
Engineering Manager

cc: Scott Hooton, BP Oil Company
Cynthia Adkinson, East Bay Municipal Utility District

TABLE 1 - FLOW DATA FOR GROUNDWATER TREATMENT SYSTEM
BP OIL COMPANY SERVICE STATION NO. 11135
2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

DATE	FLOW METER READING (Gallons)	EFFLUENT DISCHARGED (Gallons)	AVERAGE FLOW RATE (GPD)	AVERAGE FLOW RATE (GPM)
03/21/95	0	0	0	0.00
03/27/95	3069	3069	512	0.36
05/02/95	4280	1211	34	0.02
06/01/95	5390	1110	37	0.03
06/28/95	7634	2244	83	0.06

ABBREVIATIONS:

GPD Gallons per day
GPM Gallons per minute
--- Not available/applicable

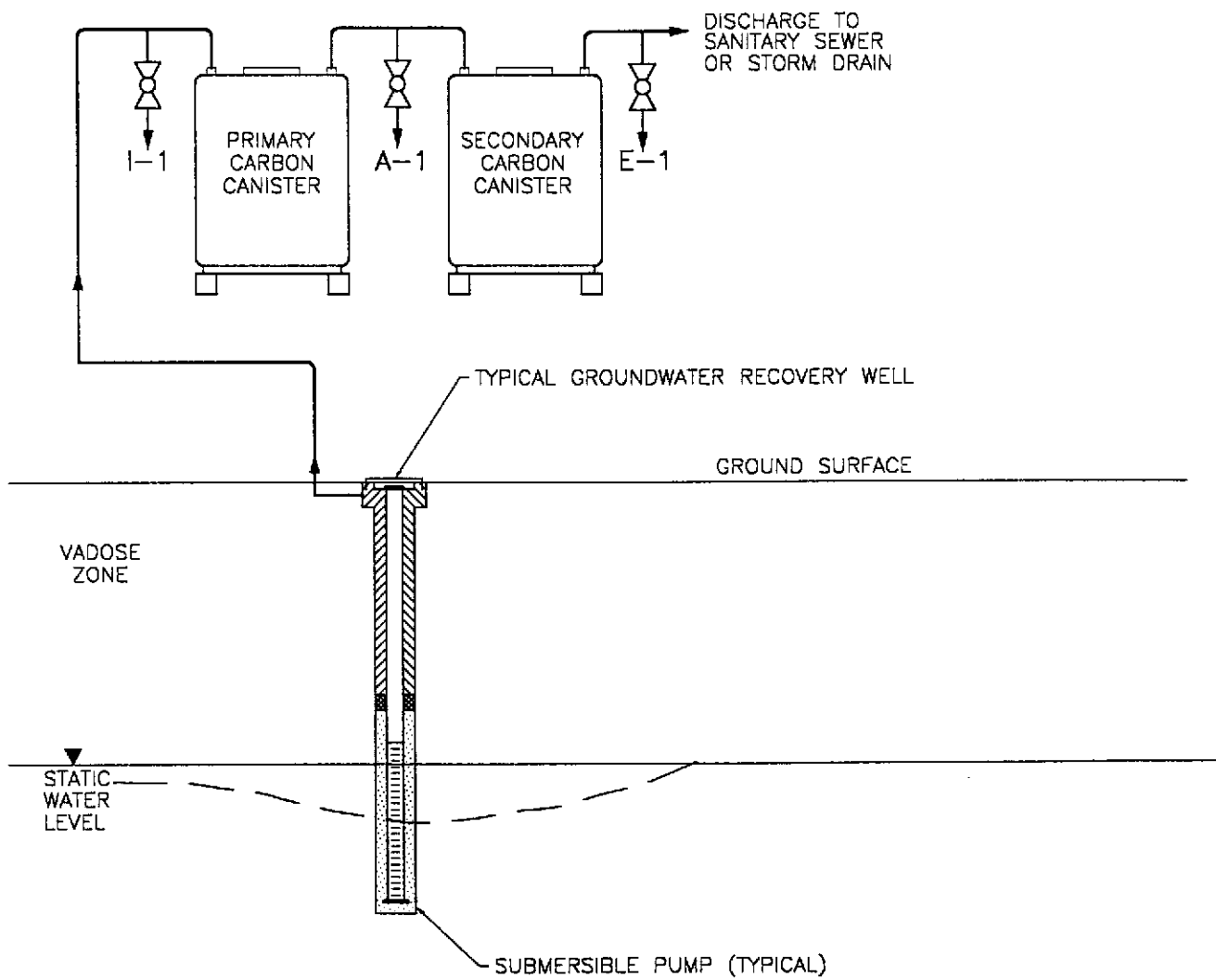
TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER TREATMENT SYSTEM OPERATION
 BP OIL COMPANY SERVICE STATION NO. 11133
 2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

Sample ID	Date	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	Lead (mg/l)	LAB
I-1	03/21/95	180000	32000	55000	5100	27000	---	ATI
I-1	04/03/95	210000	31000	68000	6600	35000	---	ATI
I-1	05/23/95	160000	17000	38000	4400	26000	0.006	ATI
I-1	06/20/95	330000	27000	55000	7600	41000	---	ATI
QC-1	06/20/95	200000	21000	45000	5300	30000	---	ATI
PS-1	03/21/95	47000	690	4200	1400	8400	---	ATI
PS-1	04/03/95	150000	26000	42000	3500	18000	---	ATI
PS-1	05/23/95	35000	1400	4900	1100	6800	---	ATI
PS-1	06/20/95	60000	5200	11000	1400	9000	---	ATI
A-1	03/21/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	ATI
A-1	04/03/95	ND<50	ND<0.50	0.50	ND<0.50	ND<1.0	---	ATI
A-1	05/23/95	1200	ND<1.0	2.2	3.4	22	---	ATI
A-1	06/20/95	88	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	ATI
B-1	03/21/95	88	ND<0.50	2	ND<0.50	2	---	ATI
B-1	04/03/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	ATI
B-1	05/23/95	240	ND<0.50	0.68	0.93	7.2	---	ATI
B-1	06/20/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	ATI
E-1	03/21/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.002	ATI
E-1	04/03/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	0.007	ATI
E-1	05/23/95	140	ND<0.50	ND<0.50	ND<0.50	2.3	---	ATI
QC-1	05/23/95	250	ND<0.50	ND<0.50	1.0	7.5	---	ATI
E-1	06/20/95	ND<50	ND<0.50	ND<0.50	ND<0.50	1.1	---	ATI

ABBREVIATIONS:

TPH-G	Total petroleum hydrocarbons as gasoline
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
ug/l	Micrograms per liter
mg/l	Milligrams per liter
I-1	Influent sampling port
PS-1	Post air stripper sampling port
A-1	Intermediate sampling port
B-1	Intermediate sampling port
E-1	Effluent sampling port
QC-1	Field blank
ND	Not detected above reported detection limit
---	Not analyzed
ATI	Analytical Technologies, Inc.



LEGEND


- I = INFLUENT
- A = INTERMEDIATE
- E = EFFLUENT
-  SAMPLE PORT

FIGURE 1
ACTIVATED CARBON TREATMENT SYSTEM SAMPLING LOCATIONS
 BP OIL SERVICE STATION NO. 11133
 2220 98TH AVENUE
 OAKLAND, CALIFORNIA
 PROJECT NO. 10-025



10/25/15-DWG 9-11-95 RWK 1-1

ATTACHMENT A

LABORATORY REPORTS AND CHAIN OF CUSTODY RECORDS



ATI I.D.: 504044

April 14, 1995

ALISTO ENGINEERING
1777 OAKLAND BOULEVARD, SUITE 200
WALNUT CREEK, CA 94596

Project Name: BP SITE #11133/2220 98TH AVE OAKLAND, CA
Project # : G418846/10-025-07-001


Attention: PETER BEAVER

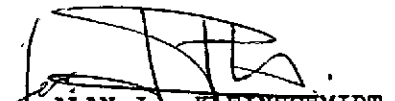
Analytical Technologies, Inc. has received the following sample(s):

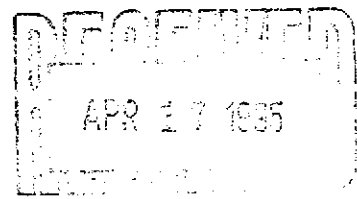
<u>Date Received</u>	<u>Quantity</u>	<u>Matrix</u>
April 06, 1995	5	WATER

The sample(s) were analyzed with EPA methodology or equivalent methods as specified in the enclosed analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. If any flags appear next to the analytical data in this report, please see the attached list of flag definitions.

The results of these analyses and the quality control data are enclosed. Please note that the Sample Condition Upon Receipt Checklist is included at the end of this report.


GARY STEWART
VOLATILES SUPERVISOR


ALAN J. KLEINSCHMIDT
LABORATORY MANAGER





SAMPLE CROSS REFERENCE

Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE #11133/2220 98TH AVE OAKLAND, CA

Report Date: April 14, 1995
ATI I.D. : 504044

Table with 4 columns: ATI #, Client Description, Matrix, Date Collected. Contains 5 rows of sample data.

---TOTALS---

Summary table with 2 columns: Matrix, # Samples. Shows WATER with 5 samples.

ATI STANDARD DISPOSAL PRACTICE

The sample(s) from this project will be disposed of in twenty-one (21) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.



ANALYTICAL SCHEDULE

Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE #11133/2220 98TH AVE OAKLAND, CA

ATI I.D.: 504044

Analysis

Technique/Description

EPA 7421 (LEAD)
MOD EPA 8015-CDOHS/8020 (HYDROCARBONS C6-C12/BTXE)

ATOMIC ABSORPTION/GRAPHITE FURNACE
GC/FLAME ION./PHOTO IONIZATION DETECTOR



METALS RESULTS

Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE #11133/2220 98TH AVE OAKLAND, CA

ATI I.D.: 504044

Sample #	Client ID	Matrix	Date Sampled	Date Received
5	STA#11133 EFF	WATER	03-APR-95	06-APR-95

Parameter	Units	5
LEAD	MG/L	0.007



METALS - QUALITY CONTROL

DUP/MS

Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE #11133/2220 98TH AVE OAKLAND, CA

ATI I.D. : 504044

Parameters	REF I.D.	Units	Sample Result	Dup Result	RPD	Spiked Sample	Spike Conc	% Rec
LEAD	504044-05	MG/L	0.007	0.008	13	1.95	2.00	97

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
RPD (Relative % Difference) = (Sample Result - Duplicate Result)*100/Average Result



METALS - QUALITY CONTROL

BLANK SPIKE

Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE #11133/2220 98TH AVE OAKLAND, CA

ATI I.D. : 504044

Parameters	Blank Spike ID#	Units	Blank Result	Spiked Sample	Spike Conc.	% Rec
LEAD	55669	MG/L	<0.002	1.79	2.00	90

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
RPD (Relative % Difference) = (Sample Result - Duplicate Result)*100/Average Result

GAS CHROMATOGRAPHY RESULTS

Test : MOD EPA 8015-CDOHS/8020 (HYDROCARBONS C6-C12/BTXE)
 Client : ALISTO ENGINEERING ATI I.D. : 504044
 Project # : G418846/10-025-07-001
 Project Name: BP SITE #11133/2220 98TH AVE OAKLAND, CA

Sample #	Client ID	Matrix	Date Sampled	Date Extracted	Date Analyzed	Dil. Factor
1	STA#11133 INF	WATER	03-APR-95	N/A	11-APR-95	1000.00
2	STA#11133 PS	WATER	03-APR-95	N/A	11-APR-95	500.00
3	STA#11133 A	WATER	03-APR-95	N/A	10-APR-95	1.00

Parameter	Units	1	2	3
BENZENE	UG/L	31000	26000	<0.50
TOLUENE	UG/L	68000	42000	0.50
ETHYLBENZENE	UG/L	6600	3500	<0.50
XYLENES (TOTAL)	UG/L	35000	18000	<1.0
FUEL HYDROCARBONS	UG/L	210000	150000	<50
HYDROCARBON RANGE		C6-C12	C6-C12	C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE	GASOLINE	GASOLINE
SURROGATES				
TRIFLUOROTOLUENE	%	86	99	95

GAS CHROMATOGRAPHY RESULTS

Test : MOD EPA 8015-CDOHS/8020 (HYDROCARBONS C6-C12/BTXE)
 Client : ALISTO ENGINEERING
 Project # : G418846/10-025-07-001
 Project Name: BP SITE #11133/2220 98TH AVE OAKLAND, CA

ATI I.D. : 504044

Sample #	Client ID	Matrix	Date Sampled	Date Extracted	Date Analyzed	Dil. Factor
4	STA#11133 B	WATER	03-APR-95	N/A	10-APR-95	1.00
5	STA#11133 EFF	WATER	03-APR-95	N/A	10-APR-95	1.00

Parameter	Units	4	5
BENZENE	UG/L	<0.50	<0.50
TOLUENE	UG/L	<0.50	<0.50
ETHYLBENZENE	UG/L	<0.50	<0.50
XYLENES (TOTAL)	UG/L	<1.0	<1.0
FUEL HYDROCARBONS	UG/L	<50	<50
HYDROCARBON RANGE		C6-C12	C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE	GASOLINE

SURROGATES	4	5
TRIFLUOROTOLUENE	93	99

GAS CHROMATOGRAPHY - QUALITY CONTROL

REAGENT BLANK

Page 8

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
 Blank I.D. : 34979
 Client : ALISTO ENGINEERING
 Project # : G418846/10-025-07-001
 Project Name: BP SITE #11133/2220 98TH AVE OAKLAND, CA

ATI I.D. : 504044
 Date Extracted: N/A
 Date Analyzed : 10-APR-95
 Dil. Factor : 1.00

Parameters	Units	Results
BENZENE	UG/L	<0.50
TOLUENE	UG/L	<0.50
ETHYLBENZENE	UG/L	<0.50
XYLENES (TOTAL)	UG/L	<1.0
FUEL HYDROCARBONS	UG/L	<50
HYDROCARBON RANGE		C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE
<u>SURROGATES</u>		
TRIFLUOROTOLUENE	%	100



GAS CHROMATOGRAPHY - QUALITY CONTROL

REAGENT BLANK

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
Blank I.D. : 35004
Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE #11133/2220 98TH AVE OAKLAND, CA

ATI I.D. : 504044
Date Extracted: N/A
Date Analyzed : 11-APR-95
Dil. Factor : 1.00

Parameters	Units	Results
BENZENE	UG/L	<0.50
TOLUENE	UG/L	<0.50
ETHYLBENZENE	UG/L	<0.50
XYLENES (TOTAL)	UG/L	<1.0
FUEL HYDROCARBONS	UG/L	<50
HYDROCARBON RANGE		C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE
<u>SURROGATES</u>		
TRIFLUOROTOLUENE	§	102



GAS CHROMATOGRAPHY - QUALITY CONTROL

MSMSD

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
 MSMSD # : 74707
 Client : ALISTO ENGINEERING
 Project # : G418846/10-025-07-001
 Project Name: BP SITE #11133/2220 98TH AVE OAKLAND, CA

ATI I.D. : 504044
 Date Extracted: N/A
 Date Analyzed : 11-APR-95
 Sample Matrix : WATER
 REF I.D. : 504048-03

Parameters	Units	Sample Result	Conc Spike	Spiked Sample	% Rec	Dup Spike	Dup % Rec	RPD
BENZENE	UG/L	<0.50	5.0	4.8	96	5.1	102	6
TOLUENE	UG/L	<0.50	5.0	4.6	92	4.9	98	6

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
 RPD (Relative % Difference) = (Spiked Sample Result - Duplicate Spike Result)*100/Average Result

GAS CHROMATOGRAPHY - QUALITY CONTROL

BLANK SPIKE

Page 11

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTEX)
Blank Spike #: 55685
Client : ALISTO ENGINEERING
Project #: G418846/10-025-07-001
Project Name : BP SITE #11133/2220 98TH AVE OAKLAND, CA

ATI I.D. : 504044
Date Extracted: N/A
Date Analyzed : 10-APR-95
Sample Matrix : WATER

Parameters	Units	Blank Result	Spiked Sample	Spike Conc.	% Rec
BENZENE	UG/L	<0.50	5.4	5.0	108
TOLUENE	UG/L	<0.50	5.5	5.0	110

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration

RPD (Relative % Difference) = (Spiked Sample - Blank Result)*100/Average Result

GAS CHROMATOGRAPHY - QUALITY CONTROL
BLANK SPIKE

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
 Blank Spike #: 55729
 Client : ALISTO ENGINEERING
 Project # : G418846/10-025-07-001
 Project Name : BP SITE #11133/2220 98TH AVE OAKLAND, CA

ATI I.D. : 504044
 Date Extracted: N/A
 Date Analyzed : 11-APR-95
 Sample Matrix : WATER

Parameters	Units	Blank Result	Spiked Sample	Spike Conc.	% Rec
BENZENE	UG/L	<0.50	5.4	5.0	108
TOLUENE	UG/L	<0.50	5.5	5.0	110

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
 RPD (Relative % Difference) = (Spiked Sample - Blank Result)*100/Average Result

ATI-SanDiego
SAMPLE CONDITION UPON RECEIPT CHECKLIST
(FOR RE-ACCESSIONS, COMPLETE #7 THRU #9)

1	Does this project require special handling according to NFESC Levels C, D, AFCEE or CLP protocols? If yes, complete a) and b) a) pH sample aliquoted: yes / no / na b) Either 1) Record Bottle Lot #'s: Or 2) Attach Sample Kit Request Form(s)	YES	<input checked="" type="radio"/> NO
2	Number of Coolers Received If more than one cooler received attach Multiple Cooler Documentation Form (MCD) Indicate "see MCD" on Item 11 below	(
3	Are custody seals required for this project ? a) are Custody Seals present on Cooler(s) ? If yes, are seals intact ? b) are Custody Seals present on the sample ? If yes, are seals intact ?	YES	<input checked="" type="radio"/> N/A
		YES	<input checked="" type="radio"/> NO
		YES	NO
		YES	<input checked="" type="radio"/> NO
		YES	NO
4	Is there a Chain-Of-Custody (COC) per cooler ? if not, if a problem is found indicate which samples/test were in the affected cooler on the MCD.	<input checked="" type="radio"/> YES	NO
5	Is the COC complete per cooler ? Relinquished: <input checked="" type="radio"/> yes / no Requested analysis: <input checked="" type="radio"/> yes / no	<input checked="" type="radio"/> YES	NO
6	Is the COC in agreement with the samples received? # Samples: <input checked="" type="radio"/> yes / <input checked="" type="radio"/> no Sample ID's: <input checked="" type="radio"/> yes / <input checked="" type="radio"/> no Date sampled: <input checked="" type="radio"/> yes / <input checked="" type="radio"/> no Matrix: <input checked="" type="radio"/> yes / <input checked="" type="radio"/> no # containers: <input checked="" type="radio"/> yes / <input checked="" type="radio"/> no	YES	<input checked="" type="radio"/> NO
7	Are the samples preserved correctly?	<input checked="" type="radio"/> YES	NO
8	Is there enough sample for all the requested analyses?	<input checked="" type="radio"/> YES	NO
9	Are all samples within holding times for the requested analyses?	<input checked="" type="radio"/> YES	NO
10	Record cooler temperature. Contact PM if temperature is not 4°C ± 2°C.	2.0 °c	
	Is ice present in cooler?	<input checked="" type="radio"/> YES	NO
11	Were all sample containers received intact (ie. not broken, leaking, etc.)?	<input checked="" type="radio"/> YES	NO
12	Are samples requiring no headspace, headspace free? N/A	<input checked="" type="radio"/> YES	NO
13	Are VOA 1st stickers required?	YES	<input checked="" type="radio"/> NO
14	Are there special comments on the Chain of Custody which require client contact?	YES	<input checked="" type="radio"/> N/A
15	If yes, was ATI Project Manager notified?	YES	NO

Describe "no" items: *6 No Date Collection Collection Time No. of Containers, Type of Containers on C-O-C, they were left all Blank. filled in on C-O-C from label. 4/6/95

Was client contacted? yes / no
 If yes, Date: _____ Name of Person contacted:
 Describe actions taken or client instructions: _____

*Or other representative documents, letters, and/or shipping memos



CHAIN OF CUSTODY

No 058692

Page 1 of 1

CONSULTANT'S NAME ALISTO ENGINEERING		ADDRESS 1777 OAKLAND Blvd. #200 Walnut Creek CA 94596		CITY	STATE	ZIP CODE
BP SITE NUMBER 11133	BP CORNER ADDRESS/CITY 2220 95th Ave OAKLAND CA			CONSULTANT PROJECT NUMBER 10-025-07-001		
CONSULTANT PROJECT MANAGER PETE BEAVER		PHONE NUMBER 510-295-1650	FAX NUMBER 510-295-1823		CONSULTANT CONTRACT NUMBER CA 418846	
BP CONTACT SCOTT HOOTON		BP ADDRESS Renton WA		PHONE NUMBER		FAX NO.
LAB CONTACT Diana Spence		LABORATORY ADDRESS San Diego, CA		PHONE NUMBER		FAX NO.
SAMPLED BY (Please Print Name) John Buckley		SAMPLED BY (Signature) <i>John K. Buckley</i>		SHIPMENT DATE 4/5/95		SHIPMENT METHOD

TAT: 24 Hours 48 Hours 1 Week Standard 2 Weeks

ANALYSIS REQUIRED

AIRBILL NUMBER

SAMPLE DESCRIPTION	COLLECTION DATE 4/5/95 COLLECTION TIME	MATRIX SOIL/WATER Water	CONTAINERS		PRESERVATIVE	HCL	HCL/11103	COMMENTS
			NO.	TYPE (VOL.)	LAB SAMPLE #	TPTG BTEX	LEAD	
STA# 11133 INF			3	100	01	✓		
STA# 11133 PS			3		02	✓		
STA# 11133 A			3		03	✓		
STA# 11133 B			3		04	✓		
STA# 11133 EFF			4	100 poly	05	✓	✓	

RELINQUISHED BY / AFFILIATION <i>John K. Buckley</i>	DATE 4/5/95	TIME 0730	ACCEPTED BY / AFFILIATION <i>[Signature]</i>	DATE 4/6/95	TIME 10:15	ADDITIONAL COMMENTS 504044
			<i>ca. Tenth</i>			2.00



Analytical**Technologies, Inc.**

Corporate Offices: 5550 Morehouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D.: 505267

June 05, 1995

ALISTO ENGINEERING
1777 OAKLAND BOULEVARD, SUITE 200
WALNUT CREEK, CA 94596

Project Name: BP SITE#11133/2220 98TH AVE. OAKLAND, CA
Project # : G418846/10-025-07-001


Attention: PETE BEAVER

Analytical Technologies, Inc. has received the following sample(s):

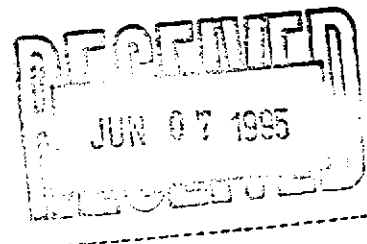
<u>Date Received</u>	<u>Quantity</u>	<u>Matrix</u>
May 25, 1995	6	WATER

The sample(s) were analyzed with EPA methodology or equivalent methods as specified in the enclosed analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. If any flags appear next to the analytical data in this report, please see the attached list of flag definitions.

The results of these analyses and the quality control data are enclosed. Please note that the Sample Condition Upon Receipt Checklist is included at the end of this report.


GARY STEWART
VOLATILES SUPERVISOR


ALAN J. KLEINSCHMIDT
LABORATORY MANAGER





Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE#11133/2220 98TH AVE. OAKLAND, CA

Report Date: June 05, 1995
ATI I.D. : 505267

Table with 3 columns: ATI #, Client Description, Matrix, Date Collected. Rows include STA#11133 INF, STA#11133 A, STA#11133 B, STA#11133 EFF, FIELD BLANK, STA#11133 PS.

---TOTALS---

Summary table with 2 columns: Matrix, # Samples. Row: WATER, 6.

ATI STANDARD DISPOSAL PRACTICE

The sample(s) from this project will be disposed of in twenty-one (21) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.



Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE#111133/2220 98TH AVE. OAKLAND, CA

ATI I.D.: 505267

Analysis

Technique/Description

EPA 624 (GC/MS FOR VOLATILE ORGANICS)

GC/MASS SPECTROMETER

EPA 7421 (LEAD)

ATOMIC ABSORPTION/GRAPHITE FURNACE

MOD EPA 8015-CDOHS/8020 (HYDROCARBONS C6-C12/BTXE)

GC/FLAME ION./PHOTO IONIZATION DETECTOR



Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE#11133/2220 98TH AVE. OAKLAND, CA

ATI I.D.: 505267

Sample Client ID #	Matrix	Date Sampled	Date Received
1 STA#11133 INF	WATER	23-MAY-95	25-MAY-95
Parameter	Units	1	
LEAD	MG/L	0.006S	



Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE#11133/2220 98TH AVE. OAKLAND, CA

ATI I.D. : 505267

Parameters	REF I.D.	Units	Sample Result	Dup Result	RPD	Spiked Sample	Spike Conc	% Rec
LEAD	505257-10	MG/L	<0.002	<0.002	0	0.021	0.020	105

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
RPD (Relative % Difference) = (Sample Result - Duplicate Result)*100/Average Result



METALS - QUALITY CONTROL

BLANK SPIKE

Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE#11133/2220 98TH AVE. OAKLAND, CA

ATI I.D. : 505267

Parameters	Blank Spike ID#	Units	Blank Result	Spiked Sample	Spike Conc.	% Rec
LEAD	56862	MG/L	<0.002	0.020	0.020	100

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
RPD (Relative % Difference) = (Sample Result - Duplicate Result)*100/Average Result



Test : MOD EPA 8015-CDOHS/8020 (HYDROCARBONS C6-C12/BTXE)
 Client : ALISTO ENGINEERING ATI I.D. : 505267
 Project # : G418846/10-025-07-001
 Project Name: BP SITE#11133/2220 98TH AVE. OAKLAND, CA

Sample Client ID #	Matrix	Date Sampled	Date Extracted	Date Analyzed	Dil. Factor
1	STA#11133 INF	23-MAY-95	N/A	02-JUN-95	1000.00
2	STA#11133 A	23-MAY-95	N/A	02-JUN-95	2.00
3	STA#11133 B	23-MAY-95	N/A	02-JUN-95	1.00

Parameter	Units	1	2	3
BENZENE	UG/L	17000	<1.0	<0.50
TOLUENE	UG/L	38000	2.2@E	0.68
ETHYLBENZENE	UG/L	4400	3.4	0.93
XYLENES (TOTAL)	UG/L	26000	22	7.2
FUEL HYDROCARBONS	UG/L	160000	1200	240
HYDROCARBON RANGE		C6-C12	C6-C12	C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE	GASOLINE	GASOLINE
<u>SURROGATES</u>				
TRIFLUOROTOLUENE	%	99	118	114



Test : MOD EPA 8015-CDOHS/8020 (HYDROCARBONS C6-C12/BTXE)
 Client : ALISTO ENGINEERING
 Project # : G418846/10-025-07-001
 Project Name: BP SITE#11133/2220 98TH AVE. OAKLAND, CA

ATI I.D. : 505267

Sample #	Client ID	Matrix	Date Sampled	Date Extracted	Date Analyzed	Dil. Factor
4	STA#11133 EFF	WATER	23-MAY-95	N/A	02-JUN-95	1.00
5	FIELD BLANK	WATER	23-MAY-95	N/A	03-JUN-95	1.00
6	STA#11133 PS	WATER	23-MAY-95	N/A	05-JUN-95	100.00

Parameter	Units	4	5	6
BENZENE	UG/L	<0.50	<0.50	1400
TOLUENE	UG/L	<0.50	<0.50	4900
ETHYLBENZENE	UG/L	<0.50	1.0	1100
XYLENES (TOTAL)	UG/L	2.3	7.5	6800
FUEL HYDROCARBONS	UG/L	140	250	35000
HYDROCARBON RANGE		C6-C12	C6-C12	C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE	GASOLINE	GASOLINE
<u>SURROGATES</u>				
TRIFLUOROTOLUENE	%	112	120	101



REAGENT BLANK

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
Blank I.D. : 35593
Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE#11133/2220 98TH AVE. OAKLAND, CA

ATI I.D. : 505267
Date Extracted: N/A
Date Analyzed : 02-JUN-95
Dil. Factor : 1.00

Parameters	Units	Results
BENZENE	UG/L	<0.50
TOLUENE	UG/L	<0.50
ETHYLBENZENE	UG/L	<0.50
XYLENES (TOTAL)	UG/L	<1.0
FUEL HYDROCARBONS	UG/L	<50
HYDROCARBON RANGE		C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE
<u>SURROGATES</u>		
TRIFLUOROTOLUENE	%	100



REAGENT BLANK

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
Blank I.D. : 35596
Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE#11133/2220 98TH AVE. OAKLAND, CA

ATI I.D. : 505267
Date Extracted: N/A
Date Analyzed : 02-JUN-95
Dil. Factor : 1.00

Parameters	Units	Results
BENZENE	UG/L	<0.50
TOLUENE	UG/L	<0.50
ETHYLBENZENE	UG/L	<0.50
XYLENES (TOTAL)	UG/L	<1.0
FUEL HYDROCARBONS	UG/L	<50
HYDROCARBON RANGE		C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE

SURROGATES

TRIFLUOROTOLUENE % 96



REAGENT BLANK

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
Blank I.D. : 35599
Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE#11133/2220 98TH AVE. OAKLAND, CA

ATI I.D. : 505267
Date Extracted: N/A
Date Analyzed : 05-JUN-95
Dil. Factor : 1.00

Parameters	Units	Results
BENZENE	UG/L	<0.50
TOLUENE	UG/L	<0.50
ETHYLBENZENE	UG/L	<0.50
XYLENES (TOTAL)	UG/L	<1.0
FUEL HYDROCARBONS	UG/L	<50
HYDROCARBON RANGE		C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE
<u>SURROGATES</u>		
TRIFLUOROTOLUENE	%	98



MSMSD

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
MSMSD # : 76142
Client : ALISTO ENGINEERING

ATI I.D. : 505267
Date Extracted: N/A
Date Analyzed : 02-JUN-95
Sample Matrix : WATER
REF I.D. : 505267-03

Project # : G418846/10-025-07-001
Project Name: BP SITE#111133/2220 98TH AVE. OAKLAND, CA

Table with 9 columns: Parameters, Units, Sample Result, Conc Spike, Spiked Sample, % Rec, Dup Spike, Dup % Rec, RPD. Rows include BENZENE and TOLUENE.

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
RPD (Relative % Difference) = (Spiked Sample Result - Duplicate Spike Result)*100/Average Result



BLANK SPIKE

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
 Blank Spike #: 56880
 Client : ALISTO ENGINEERING
 Project # : G418846/10-025-07-001
 Project Name : BP SITE#11133/2220 98TH AVE. OAKLAND, CA

ATI I.D. : 505267
 Date Extracted: N/A
 Date Analyzed : 02-JUN-95
 Sample Matrix : WATER

Parameters	Units	Blank Result	Spiked Sample	Spike Conc.	% Rec
BENZENE	UG/L	<0.50	4.4	5.0	88
TOLUENE	UG/L	<0.50	4.8	5.0	96

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
 RPD (Relative % Difference) = (Spiked Sample - Blank Result)*100/Average Result



BLANK SPIKE

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
 Blank Spike #: 56882
 Client : ALISTO ENGINEERING
 Project # : G418846/10-025-07-001
 Project Name : BP SITE#111133/2220 98TH AVE. OAKLAND, CA

ATI I.D. : 505267
 Date Extracted: N/A
 Date Analyzed : 02-JUN-95
 Sample Matrix : WATER

Parameters	Units	Blank Result	Spiked Sample	Spike Conc.	% Rec
BENZENE	UG/L	<0.50	4.7	5.0	94
TOLUENE	UG/L	<0.50	5.1	5.0	102

$\% \text{ Recovery} = (\text{Spike Sample Result} - \text{Sample Result}) * 100 / \text{Spike Concentration}$
 $\text{RPD (Relative \% Difference)} = (\text{Spiked Sample} - \text{Blank Result}) * 100 / \text{Average Result}$



BLANK SPIKE

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
 Blank Spike #: 56898
 Client : ALISTO ENGINEERING
 Project #: G418846/10-025-07-001
 Project Name : BP SITE#11133/2220 98TH AVE. OAKLAND, CA

ATI I.D. : 505267
 Date Extracted: N/A
 Date Analyzed : 05-JUN-95
 Sample Matrix : WATER

Parameters	Units	Blank Result	Spiked Sample	Spike Conc.	% Rec
BENZENE	UG/L	<0.50	4.8	5.0	96
TOLUENE	UG/L	<0.50	4.8	5.0	96

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
 RPD (Relative % Difference) = (Spiked Sample - Blank Result)*100/Average Result

ATI-San Diego
SAMPLE CONDITION UPON RECEIPT CHECKLIST
(FOR RE-ACCESSIONS, COMPLETE #7 THRU #9)

1	Does this project require special handling according to NFESC Levels C, D, AFCEE or CLP protocols? If yes, complete a) and b) a) pH sample aliquoted: yes / no / na b) Either 1) Record Bottle Lot #'s: Or 2) Attach Sample Kit Request Form(s)	YES	NO <input checked="" type="radio"/>
2	Number of Coolers Received If more than one cooler received attach Multiple Cooler Documentation Form (MCD) Indicate "see MCD" on Item 11 below	/	
3	Are custody seals required for this project ? a) are Custody Seals present on Cooler(s) ? If yes, are seals intact ? b) are Custody Seals present on the sample ? If yes, are seals intact ?	YES	NO <input checked="" type="radio"/>
		YES	NO <input checked="" type="radio"/>
		YES	NO <input checked="" type="radio"/>
		YES	NO <input checked="" type="radio"/>
4	Is there a Chain-Of-Custody (COC)* per cooler ? if not, if a problem is found indicate which samples/test were in the affected cooler on the MCD.	YES <input checked="" type="radio"/>	NO
5	Is the COC* complete per cooler ? Relinquished: yes/no Requested analysis: yes/no	YES <input checked="" type="radio"/>	NO
6	Is the COC* in agreement with the samples received? # Samples: yes/no Sample ID's: yes/no Date sampled: yes/no Matrix: yes/no # containers: yes/no	YES <input checked="" type="radio"/>	NO
7	Are the samples preserved correctly?	YES <input checked="" type="radio"/>	NO
8	Is there enough sample for all the requested analyses?	YES <input checked="" type="radio"/>	NO
9	Are all samples within holding times for the requested analyses?	YES <input checked="" type="radio"/>	NO
10	Record cooler temperature. Contact PM if temperature is not 4°C ± 2°C. Is ice present in cooler?	2.0 °C	NO <input checked="" type="radio"/>
11	Were all sample containers received intact (ie. not broken, leaking, etc.)?	YES <input checked="" type="radio"/>	NO
12	Are samples requiring no headspace, headspace free? N/A	YES <input checked="" type="radio"/>	NO
13	Are VOA lot stickers required?	YES	NO <input checked="" type="radio"/>
14	Are there special comments on the Chain of Custody which require client contact?	YES	NO <input checked="" type="radio"/>
15	If yes, was ATI Project Manager notified?	YES	NO

Describe "no" items: _____

Was client contacted? yes / no
 If yes, Date: _____ Name of Person contacted: _____
 Describe actions taken or client instructions: _____

*Or other representative documents, letters, and/or shipping memos



CHAIN OF CUSTODY

No. 055889

Page 1 of 1

CONSULTANT'S NAME ALISTO ENGINEERING GROUP		ADDRESS 1575 TREAT Blvd. Ste # 201 Walnut Creek CA 94596	
BP SITE NUMBER 11133	BP CORNER ADDRESS/CITY 2220 98th AVE OAKLAND, CA		CONSULTANT PROJECT NUMBER 10-025-07-001
CONSULTANT PROJECT MANAGER PETE BEAVER		PHONE NUMBER 510-295-1650	FAX NUMBER 510-295-1823
BP CONTACT SCOTT HOOTON		BP ADDRESS Renton, WA	CONSULTANT CONTRACT NUMBER G418846
LAB CONTACT GARY STEWART		LABORATORY ADDRESS San Diego, CA	
SAMPLED BY (Please Print Name) JOHN BICKING		SAMPLED BY (Signature) <i>John K. Bickling</i>	SHIPMENT DATE
			SHIPMENT METHOD

TAT: 24 Hours 48 Hours 1 Week Standard 2 Weeks

ANALYSIS REQUIRED

AIRBILL NUMBER

SAMPLE DESCRIPTION	COLLECTION TIME	MATRIX SOIL/WATER	CONTAINERS		PRESERVATIVE		PH-GY BTEX	LEAD	COMMENTS
			NO.	TYPE (VOL.)	LAB SAMPLE #				
STA# 11133 INF	1630	GW	3	VOL	01	✓		✓	
STA# 11133 A	1640	↓	3	LT	02	✓			
STA# 11133 B	1650	↓	3		03	✓			
STA# 11133 EFF	1700	↓	3		04	✓			
FIELD BLANK	1710	↓	3		05	✓			
STA# 11133 PS	1635	✓	3		06	✓			

RELINQUISHED BY / AFFILIATION <i>John K. Bickling</i>	DATE 5/24	TIME 1000	ACCEPTED BY / AFFILIATION <i>ci. Tech</i>	DATE 5/25/95	TIME 10:00	ADDITIONAL COMMENTS 505267 2.0°C
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July 05, 1995

ALISTO ENGINEERING
1575 TREAT BOULEVARD, SUITE 201
WALNUT CREEK, CA 94598

Project Name: BP SITE#11133/98TH AVE. OAKLAND, CA
Project # : G418846/10-025-07-001


Attention: PETE BEAVER

Analytical Technologies, Inc. has received the following sample(s):

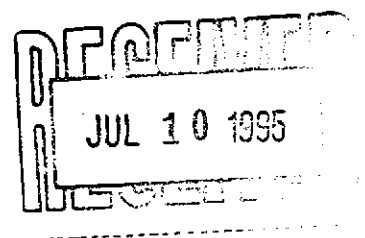
<u>Date Received</u>	<u>Quantity</u>	<u>Matrix</u>
June 22, 1995	6	WATER

The sample(s) were analyzed with EPA methodology or equivalent methods as specified in the enclosed analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. If any flags appear next to the analytical data in this report, please see the attached list of flag definitions.

The results of these analyses and the quality control data are enclosed. Please note that the Sample Condition Upon Receipt Checklist is included at the end of this report.


GARY STEWART
VOLATILES SUPERVISOR


ALAN J. KLEINSCHMIDT
LABORATORY MANAGER





Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE#11133/98TH AVE. OAKLAND, CA

Report Date: July 05, 1995
ATI I.D. : 506268

Table with 3 columns: ATI #, Client Description, Matrix, Date Collected. Rows include STA# 11133 INF, PS, A, B, EFF, and FIELD BLANK.

---TOTALS---

Summary table with 2 columns: Matrix, # Samples. Row for WATER with 6 samples.

ATI STANDARD DISPOSAL PRACTICE

The sample(s) from this project will be disposed of in twenty-one (21) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.



Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE#11133/98TH AVE. OAKLAND, CA

ATI I.D.: 506268

Analysis	Technique/Description
MOD EPA 8015-CDOHS/8020 (HYDROCARBONS C6-C12/BTXE)	GC/FLAME ION./PHOTO IONIZATION DETECTOR



Test : MOD EPA 8015-CDOHS/8020 (HYDROCARBONS C6-C12/BTXE)
 Client : ALISTO ENGINEERING
 Project # : G418846/10-025-07-001
 Project Name: BP SITE#11133/98TH AVE. OAKLAND, CA

ATI I.D. : 506268

Sample #	Client ID	Matrix	Date Sampled	Date Extracted	Date Analyzed	Dil. Factor
1	STA# 11133 INF	WATER	20-JUN-95	N/A	01-JUL-95	1000.00
2	STA# 11133 PS	WATER	20-JUN-95	N/A	01-JUL-95	200.00
3	STA# 11133 A	WATER	20-JUN-95	N/A	01-JUL-95	1.00

Parameter	Units	1	2	3
BENZENE	UG/L	27000	5200	<0.50
TOLUENE	UG/L	55000	11000	<0.50
ETHYLBENZENE	UG/L	7600	1400	<0.50
XYLENES (TOTAL)	UG/L	41000	9000	<1.0
FUEL HYDROCARBONS	UG/L	330000	60000	88
HYDROCARBON RANGE		C6-C12	C6-C12	C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE	GASOLINE	GASOLINE
<u>SURROGATES</u>				
TRIFLUOROTOLUENE	%	101	101	104



Test : MOD EPA 8015-CDOHS/8020 (HYDROCARBONS C6-C12/BTXE)
 Client : ALISTO ENGINEERING ATI I.D. : 506268
 Project # : G418846/10-025-07-001
 Project Name: BP SITE#11133/98TH AVE. OAKLAND, CA

Sample #	Client ID	Matrix	Date Sampled	Date Extracted	Date Analyzed	Dil. Factor
4	STA# 11133 B	WATER	20-JUN-95	N/A	01-JUL-95	1.00
5	STA# 11133 EFF	WATER	20-JUN-95	N/A	01-JUL-95	1.00
6	STA# 11133 FIELD BLANK	WATER	20-JUN-95	N/A	01-JUL-95	500.00

Parameter	Units	4	5	6	
BENZENE	UG/L	<0.50	<0.50	21000	
TOLUENE	UG/L	<0.50	<0.50	45000	
ETHYLBENZENE	UG/L	<0.50	<0.50	5300	
XYLENES (TOTAL)	UG/L	<1.0	1.1	30000	
FUEL HYDROCARBONS	UG/L	<50	<50	200000	
HYDROCARBON RANGE		C6-C12	C6-C12	C6-C12	
HYDROCARBONS QUANTITATED USING		GASOLINE	GASOLINE	GASOLINE	
<u>SURROGATES</u>					
TRIFLUOROTOLUENE	%	92	97	99	



REAGENT BLANK

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
Blank I.D. : 35916
Client : ALISTO ENGINEERING
Project # : G418846/10-025-07-001
Project Name: BP SITE#11133/98TH AVE. OAKLAND, CA

ATI I.D. : 506268
Date Extracted: N/A
Date Analyzed : 01-JUL-95
Dil. Factor : 1.00

Parameters	Units	Results
BENZENE	UG/L	<0.50
TOLUENE	UG/L	<0.50
ETHYLBENZENE	UG/L	<0.50
XYLENES (TOTAL)	UG/L	<1.0
FUEL HYDROCARBONS	UG/L	<50
HYDROCARBON RANGE		C6-C12
HYDROCARBONS QUANTITATED USING		GASOLINE
<u>SURROGATES</u>		
TRIFLUOROTOLUENE	%	97



MSMSD

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
MSMSD # : 76835
Client : ALISTO ENGINEERING

ATI I.D. : 506268
Date Extracted: N/A
Date Analyzed : 01-JUL-95
Sample Matrix : WATER
REF I.D. : 506268-03

Project # : G418846/10-025-07-001
Project Name: BP SITE#11133/98TH AVE. OAKLAND, CA

Table with 9 columns: Parameters, Units, Sample Result, Conc Spike, Spiked Sample, % Rec, Dup Spike, Dup % Rec, RPD. Rows include BENZENE and TOLUENE.

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration

RPD (Relative % Difference) = (Spiked Sample Result - Duplicate Spike Result)*100/Average Result



BLANK SPIKE

Test : MOD EPA 8015-CDOHS (FUEL HYDROCARBONS/BTXE)
 Blank Spike #: 57427
 Client : ALISTO ENGINEERING
 Project #: G418846/10-025-07-001
 Project Name : BP SITE#11133/98TH AVE. OAKLAND, CA

ATI I.D. : 506268
 Date Extracted: N/A
 Date Analyzed : 01-JUL-95
 Sample Matrix : WATER

Parameters	Units	Blank Result	Spiked Sample	Spike Conc.	% Rec
BENZENE	UG/L	<0.50	4.4	5.0	88
TOLUENE	UG/L	<0.50	4.6	5.0	92

% Recovery = (Spike Sample Result - Sample Result)*100/Spike Concentration
 RPD (Relative % Difference) = (Spiked Sample - Blank Result)*100/Average Result

ATI-San Diego
SAMPLE CONDITION UPON RECEIPT CHECKLIST
 (FOR RE-ACCESSIONS, COMPLETE #7 THRU #9)

1	Does this project require special handling according to NFESC Levels C, D, AFCEE or CLP protocols? If yes, complete a) and b) a) pH sample aliquoted: yes / no / na b) Either 1) Record Bottle Lot #'s: Or 2) Attach Sample Kit Request Form(s)	YES	<input type="radio"/> NO
2	Number of Coolers Received If more than one cooler received attach Multiple Cooler Documentation Form (MCD) Indicate "see MCD" on Item 11 below	1 (#471)	
3	Are custody seals required for this project ?	YES	<input type="radio"/> N/A
	a) are Custody Seals present on Cooler(s) ?	<input checked="" type="radio"/> YES	NO
	If yes, are seals intact ?	<input checked="" type="radio"/> YES	NO
	b) are Custody Seals present on the sample ?	YES	<input type="radio"/> NO
	If yes, are seals intact ?	YES	NO
4	Is there a Chain-Of-Custody (COC)* per cooler ? if not, if a problem is found indicate which samples/test were in the affected cooler on the MCD.	<input checked="" type="radio"/> YES	NO
5	Is the COC* complete per cooler ? Relinquished: <input checked="" type="radio"/> yes / no Requested analysis: <input checked="" type="radio"/> yes / no	<input checked="" type="radio"/> YES	NO
6	Is the COC* in agreement with the samples received? # Samples: <input checked="" type="radio"/> yes / no Sample ID's: <input checked="" type="radio"/> yes / no Date sampled: <input checked="" type="radio"/> yes / no Matrix: <input checked="" type="radio"/> yes / no # containers: <input checked="" type="radio"/> yes / no	<input checked="" type="radio"/> YES	NO
7	Are the samples preserved correctly?	<input checked="" type="radio"/> YES	NO
8	Is there enough sample for all the requested analyses?	<input checked="" type="radio"/> YES	NO
9	Are all samples within holding times for the requested analyses?	<input checked="" type="radio"/> YES	NO
10	Record cooler temperature. Contact PM if temperature is not 4°C ± 2°C.	3.9 °C	
	Is ice present in cooler?	<input checked="" type="radio"/> YES	NO
11	Were all sample containers received intact (ie. not broken, leaking, etc.)?	<input checked="" type="radio"/> YES	NO
12	Are samples requiring no headspace, headspace free? N/A	<input checked="" type="radio"/> YES	NO
13	Are VOA 1st stickers required?	YES	<input type="radio"/> NO
14	Are there special comments on the Chain of Custody which require client contact?	YES	<input type="radio"/> N/A
15	If yes, was ATI Project Manager notified?	YES	NO

Describe "no" items: VOA VIALS FOR #06 Labeled Field Blank + called Field Blank on COC, 1-30-22-45 All three vials contain sediment.

Was client contacted? yes / no
 If yes, Date: _____ Name of Person contacted:
 Describe actions taken or client instructions: _____

*Or other representative documents, letters, and/or shipping memos



ATI # 506268

CHAIN OF CUSTODY

No. 061517

Page 1 of 1

CONSULTANT'S NAME: Alisto Engineering Group ADDRESS: 1575 TREAT Blvd. Ste 201 Walnut Creek, CA 94596 CITY: Walnut Creek STATE: CA ZIP CODE: 94596

BP SITE NUMBER: 11133 BP CORNER ADDRESS/CITY: 98th AVE OAKLAND, CA CONSULTANT PROJECT NUMBER: 10-0725-07-001

CONSULTANT PROJECT MANAGER: Pete Bennett PHONE NUMBER: 510 295-1650 FAX NUMBER: 510 295 1827 CONSULTANT CONTRACT NUMBER: G418846

BP CONTACT: Scott Hooton BP ADDRESS: Renton, WA PHONE NUMBER: _____ FAX NO. _____

LAB CONTACT: Gary Stewart LABORATORY ADDRESS: San Diego, CA PHONE NUMBER: _____ FAX NO. _____

SAMPLED BY (Please Print Name): John Bielek SAMPLED BY (Signature): John K. Bielek SHIPMENT DATE: _____ SHIPMENT METHOD: Ball Air

AIRBILL NUMBER: 774148

TAT: 24 Hours 48 Hours 1 Week Standard 2 Weeks

ANALYSIS REQUIRED

SAMPLE DESCRIPTION	COLLECTION DATE	MATRIX SOIL/WATER	CONTAINERS		PRESERVATIVE	HCL	TPH	BTEX	COMMENTS
	COLLECTION TIME		NO.	TYPE (VOL.)	LAB SAMPLE #				
STAT# 11133 INF	0500	CW	3	VOA	01				
STAT# 11133 PS	0805		3		02				
STAT# 11133 A	0810		3		03				
STAT# 11133 B	0815		3		04				
STAT# 11133 EFP	0820		3		05				
STAT# 11133 FIELD BLANK	0825		3		06				

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	ADDITIONAL COMMENTS
<u>John K. Bielek</u>	<u>6/20/98</u>	<u>1100</u>	<u>John K. Bielek (ATI)</u>	<u>6-22-98</u>	<u>08:30</u>	<u>Cooler # 471 = 3.9°C</u>