

BP Oil Company Aetna Bldg., Suite 360 2868 Prospect Park Drive Rancho Cordova, California 95670-6020 (916) 631-0733

February 10, 1992

Mr Rafat Shahid Oakland County Department of Health Services 80 Swan Way, #200 Oakland, California 94621

RE: BP FACILITY #11133 2220 98th AVENUE OAKLAND, CALIFORNIA

Dear Mr. Shahid,

Attached please find the results of the Quarterly Ground Water Monitoring and Sampling Report for the above referenced facility.

Please call me at 916/631-6919 with any questions regarding this submission.

Respectfully,

Peter J. DeSantis Sml

Environmental Resources Management

PJD:lk

Attachment

cc: CONSULTANT

Dave Baker - Mobil Oil Corporation

J.R. Rocco - BP Oil, Cleveland

Site file

QUARTERLY GROUND WATER MONITORING AND SAMPLING REPORT

BP Oil Service Station No. 11133 2220 98th Avenue Oakland, California

Project No. 30-0080-01

Prepared for:

BP Oil Company Aetna Building, Suite 360 Rancho Cordova, California 95670-6020

Prepared by:

Alton Geoscience 1000 Burnett Avenue, Suite 140 Concord, California

January 31, 1992

QUARTERLY GROUND WATER MONITORING AND SAMPLING REPORT

for

BP Oil Service Station No. 11133 2220 98th Avenue Oakland, California

INTRODUCTION

This report presents a summary of the results and findings of the quarterly ground water monitoring and sampling activities performed by Alton Geoscience at BP Oil Service Station No. 11133, 2220 98th Avenue, Oakland, California. A site vicinity map is presented in Figure 1.

PROJECT BACKGROUND

In June 1987, three underground gasoline storage tanks were removed from the site. Soil samples were collected from the soil below the tank excavation. Analysis of the soil samples indicated total petroleum hydrocarbons (TPH) at levels ranging from 12 to 420 parts per million (ppm). In May 1988, a consultant was retained by Mobil Oil Corporation to install three monitoring wells (MW-1, MW-2, and MW-3) to assess ground water quality.

BP Oil Company subsequently retained Alton Geoscience to conduct a supplemental site investigation. Between May and June, 1990, Alton Geoscience supervised the drilling of five soil borings which were converted into four monitoring wells (AW-1 through AW-4) and one recovery well (RW-1).

Free-floating product was encountered in two of the wells (RW-1 and MW-1) while dissolved-phase petroleum hydrocarbon constituents were detected in ground water samples collected from three of the wells (AW-1, AW-3, and AW-4).

The extent of the hydrocarbon plume in the ground water beneath the site was not adequately defined at that time. It was therefore proposed that an additional site investigation be conducted to define the extent of hydrocarbons in the ground water and develop appropriate remedial measures.

On February 27 and 28, 1991 Alton Geoscience supervised the drilling of two onsite and two offsite soil borings. The soil borings were converted into monitoring wells AW-5, AW-6, AW-7,

and AW-8. Recovery Well RW-1 was not accessible and therefore was not monitored or sampled. Free-floating product was encountered in MW-1 while dissolved-phase petroleum hydrocarbon constituents were detected in ground water samples from eight of the wells (MW-2, AW-1, AW-3, AW-4, AW-5, AW-6, AW-7, and AW-8).

FIELD PROCEDURES

On September 26, 1991, Alton Geoscience performed quarterly ground water monitoring of all wells at the site and sampled Monitoring Wells MW-2, MW-3, and AW-1 through AW-8. The wells were monitored in sampled in accordance with Alton Geoscience's procedures and the requirements and guidelines of the Regional Water Quality Control Board, San Francisco Bay Region (RWQCB) and Alameda County Department of Health Services (ACDHS). Ground water sampling field procedures and ground water sampling field survey forms are presented in Appendix A. Locations of monitoring wells are shown on Figure 2.

Ground water samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-G), and benzene, toluene, ethylbenzene, and total xylenes (BTEX) constituents at Superior Precision Analytical, Inc., Martinez, California. Official laboratory reports and chain of custody records are presented in Appendix B.

DISCUSSION OF RESULTS

The laboratory results for this and previous quarterly ground water monitoring and sampling events are summarized in Tables 1 and 2. A ground water elevation map, based on the depth to ground water measurements collected on September 26, 1991, is shown in Figure 3. Concentrations of petroleum hydrocarbon constituents detected in ground water samples are presented in Figure 4.

Results of this ground water monitoring and laboratory analysis indicate the following:

- o Free-floating product was encountered in MW-1 (approximately 0.15 foot) and RW-1 (approximately 1.19 feet).
- o Monitoring Well MW-1 and Recovery Well RW-1 were not sampled due to the presence of free-floating product.
- o Ground water measurements obtained from MW-2 and MW-3

- o Ground water measurements obtained from MW-2 and MW-3 were not used in developing the ground water elevation contour map due to anomalous water level readings.
- o The equivalent ground water surface elevation for MW-1 and RW-1 was calculated assuming a specific gravity of 0.75 for free product.
- o Based on the water level measurements recorded on September 26, 1991, ground water gradient and direction was estimated to be approximately 0.03 foot/foot and to the southwest.
- o TPH-G and BTEX constituents were not detected in ground water samples collected from MW-2, MW-3, AW-2, AW-5, AW-6, AW-7, and AW-8 above reported detection limits.
- o The highest concentrations of TPH-G and benzene were detected in the water samples collected from offsite monitoring well AW-4 (130,000 ppb and 56,000 ppb, respectively).
- Ground water sample analysis over the last two quarters suggest that total petroleum hydrocarbons (TPH-G) and benzene concentrations detected in Monitoring Well AW-3 which is upgradient from the potential tank cavity source, may be reflective of an offsite source of dissolved-phase hydrocarbons.

Matthew A. Taylor Civil Engineer Source: U.S.G.S. Map, San Leandro, California Quadrangle 7.5 minute Series.

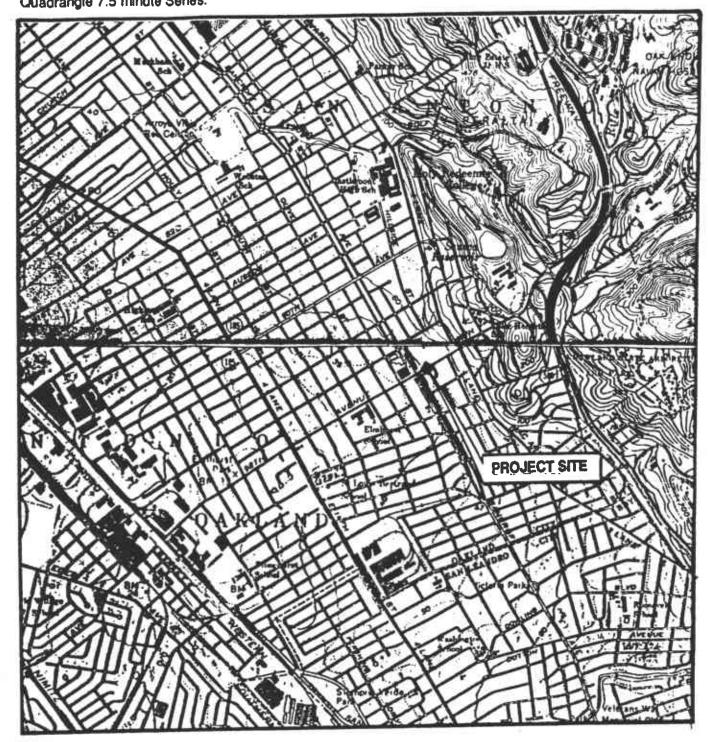


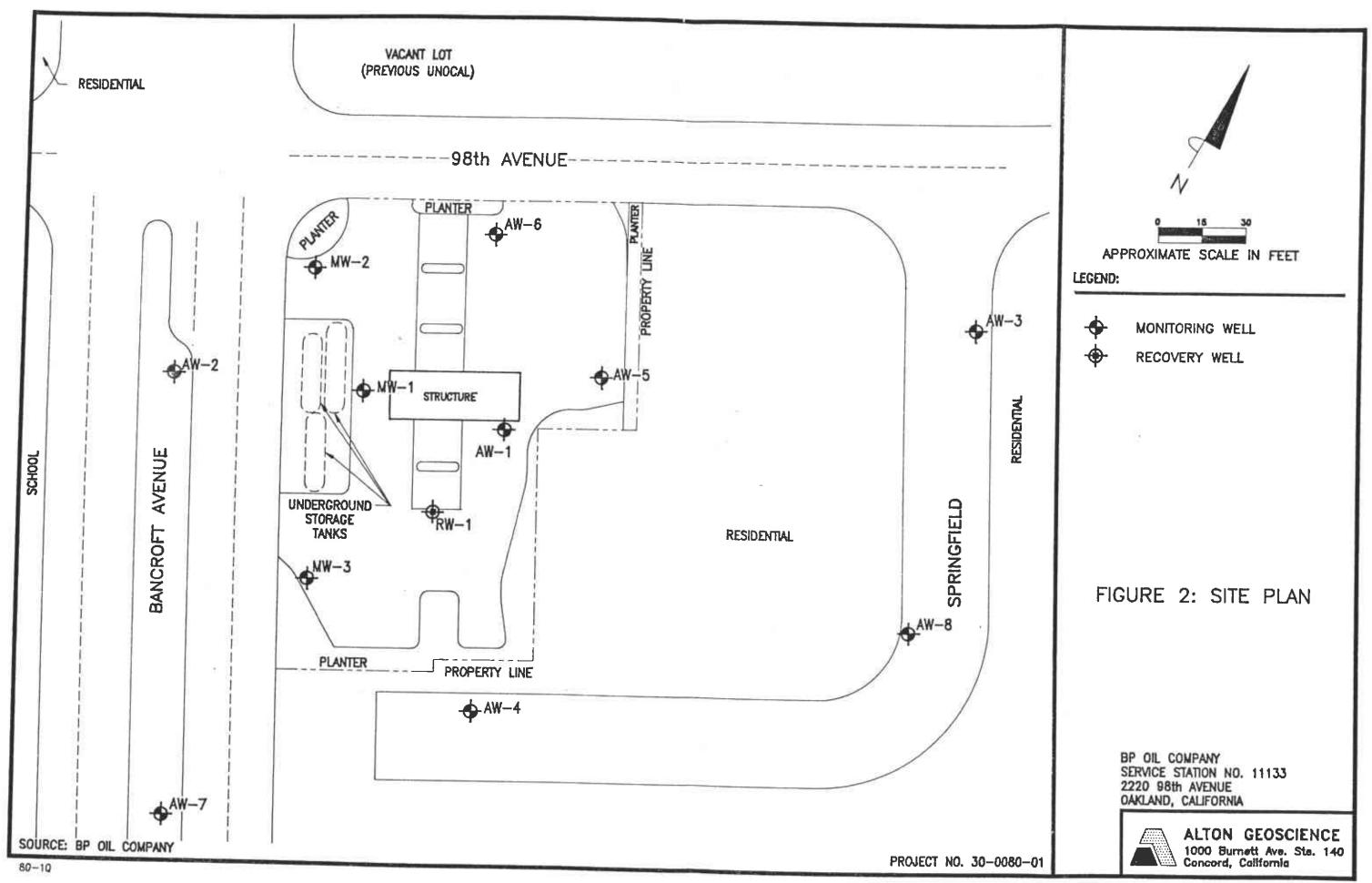
FIGURE 1 SITE VICINITY MAP

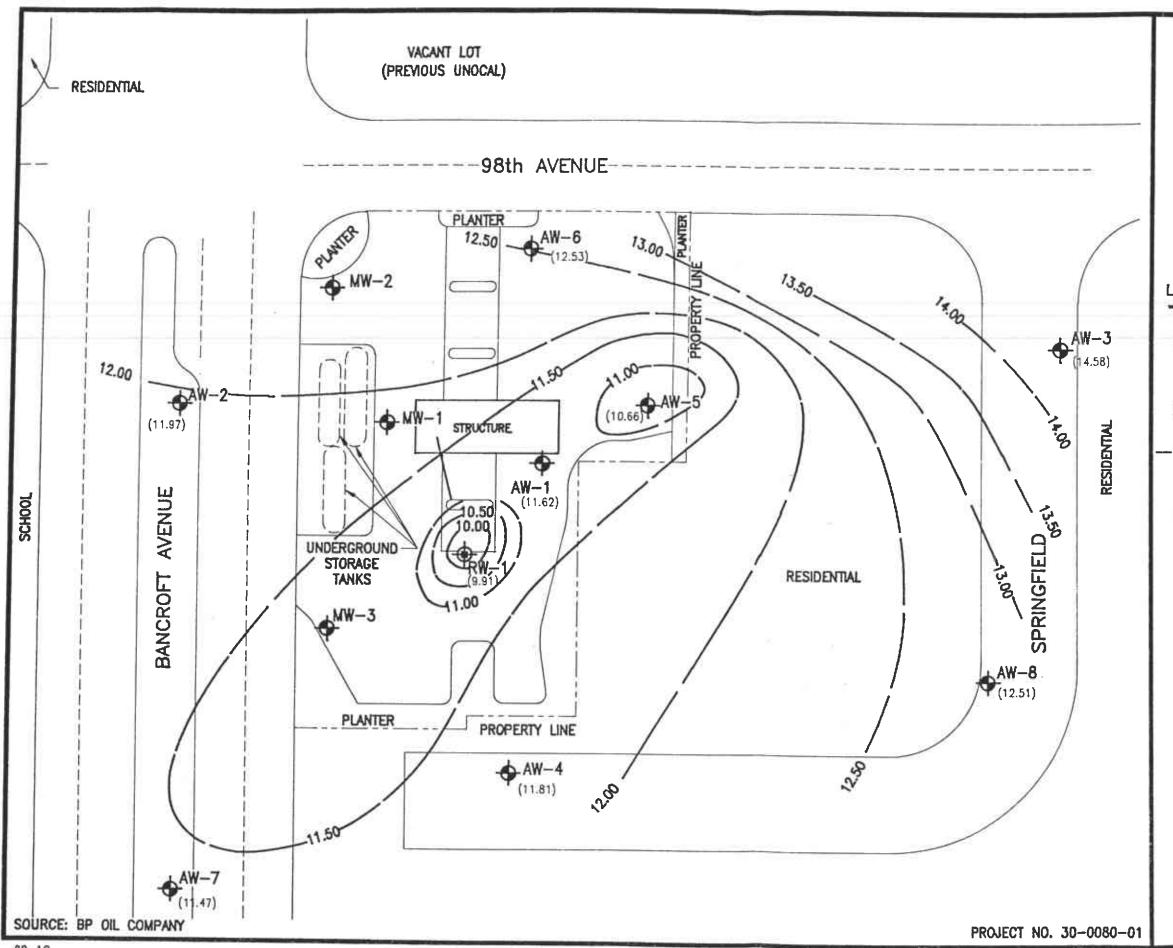


B P SERVICE STATION NO. 11133 2220 98TH AVENUE OAKLAND, CALIFORNIA

PROJECT NO. 30-080-01











APPROXIMATE SCALE IN FEET

LEGEND:



MONITORING WELL



RECOVERY WELL

(12.51)

GROUND WATER ELEVATION

-13.50 — GROUND WATER ELEVATION CONTOUR LINE



GENERAL DIRECTION OF GROUND WATER GRADIENT

- 1. CONTOUR LINES ARE INTERPRETIVE BESED ON WATER LEVELS IN MONITORING WELLS MEASURED
- ON SEPTEMBER 26, 1991.
 2. EQUIVALENT GROUND WATER SURFACE ELEVATION CALCULATED ASSUMING 0.75 SPECIFIC GRAVITY FOR FREE PRODUCT.
- 3. CONTOUR INTERVAL = 0.50 FOOT.
- 4. GROUND WATER GRADIENT = 0.03 FOOT/FOOT.
- 5. GROUND WATER ELEVATIONS FOR MW-1, MW-2 & MW-3 WERE NOT USED DUE TO ANOMALOUS WATER LEVEL READINGS.

FIGURE 3: GROUND WATER ELEVATION CONTUOR MAP

BP OIL COMPANY SERVICE STATION NO. 11133 2220 98th AVENUE OAKLAND, CALIFORNIA



ALTON GEOSCIENCE 1000 Burnett Ave. Ste. 140 Concord, California

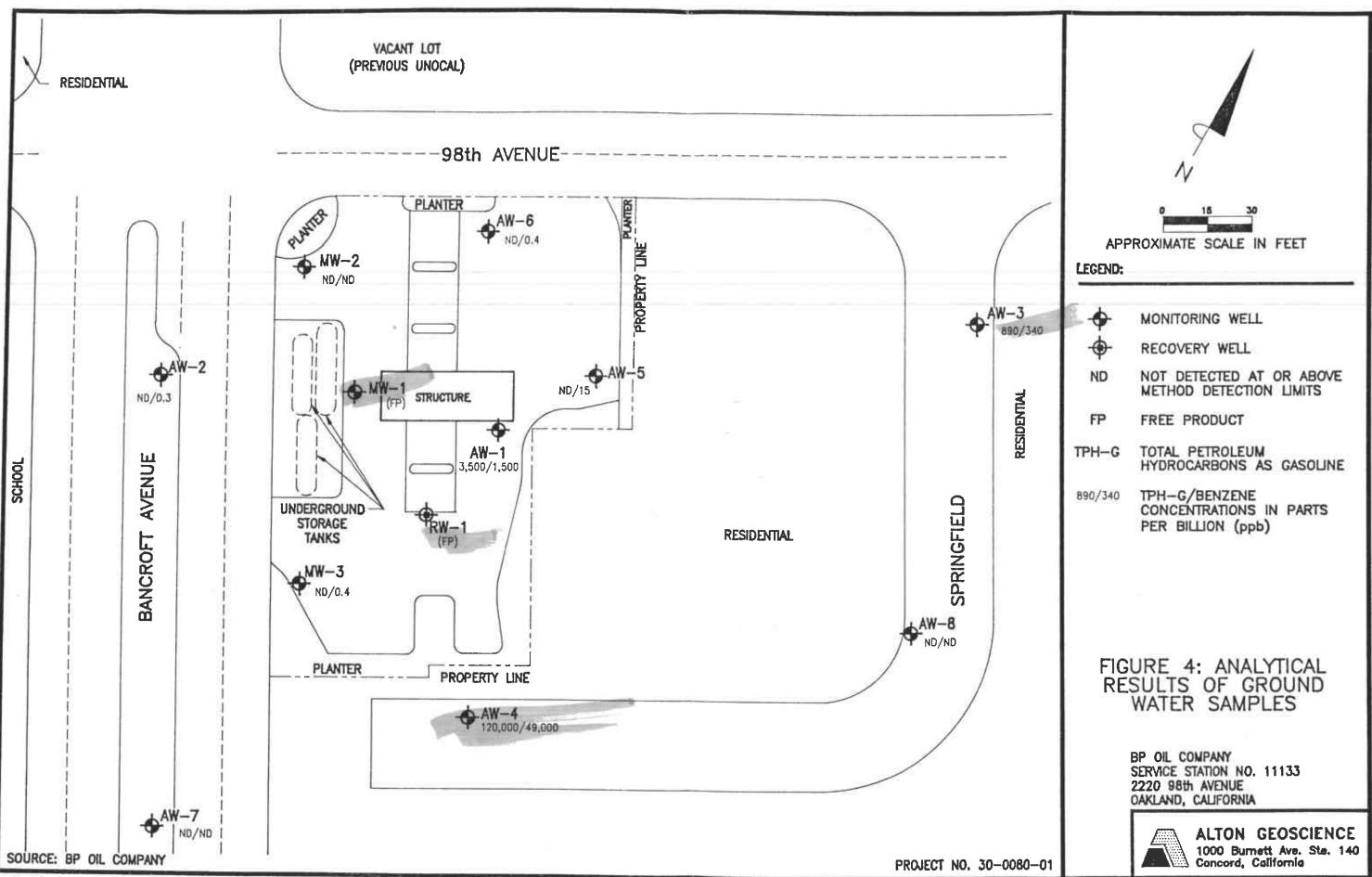


TABLE 1
SURVEY AND WATER LEVEL MONITORING DATA
June 1991

Well ID	Well Elevation (Feet)*	Date	Depth to Water (Feet)	Free Product Thickness (Feet)	Ground Water Elevation (Feet)*
	37.33	01-90	18.07	0.2	18.22
MW-1	37.33	07-90	13.31	0.22	13.48
MW-1	37.33	03-91	***	***	****
MW-1	37.33	06-91	14.76	globules	22.57
MW-1	37.33	09-91	14.79	0.15	22.54
MW-2	36.36	01-90	25.65	4T 4T 4+	10.71
MW-2	36.36	07-90	23.15		13.21
M2 - 2	36.36	03-91	16.62		19.74
MW-2	36.36	06-91	17.87		18.49
MW-2	36.36	09-91	18.05		18.31
MW-3	37.40	01-90	24.16		13.24
MW-3	37.40	07-90	23.06		14.34
MW-3	37.40	03-91	17.84		19.56
MW-3	37.40	06-91	21.05		16.35
MW-3	37.40	09-91	21.88		15.52
AW-1	38.99	07-90	26.87		12.12
AW-1	38.99	03-91	25.44		13.55
AW-1	38.99	06-91	25.73		13.26
AW-1	38.99	09-91	27.37		11.62

Note:

- * Elevation in feet relative to a common datum (AW-3) with an assumed elevation of 40.00 feet above mean sea level, as measured on July 5, 1990 by Alton Geoscience. Monitoring Wells AW-1, AW-2, and AW-4 were used as reference bench marks for survey performed April 5, 1991.
- ** Equivalent ground water surface elevation for RW-1 was calculated assuming a specific gravity of 0.75 for free product
- *** Depth to water not recorded due to the presence of free product.

TABLE 1
(cont'd)

SURVEY AND WATER LEVEL MONITORING DATA
June 1991

Well ID	Well Elevation (Feet)*	Date	Depth to Water (Feet)	Free Product Thickness (Feet)	Ground Water Elevation (Feet)*
AW-2	37.69	07-90	24.88		12.81
AW-2	37.69	03-91	22.36		15.33
AW-2	37.69	06-91	24.27		13.42
AW-2	37.69	09-91	25.72		11.97
AW-3	40.00	07-90	24.75		15.25
AW-3	40.00	03-91	23.90		16.10
AW-3	40.00	06-91	24.00		16.00
AW-3	40.00	09-91	25.42		14.58
AW-4	39.36	07-90	27.29		12.07
AW-4	39.36	03-91	25.12		14.88
AW-4	39.96	06-91	26.57		13.39
AW-4	39.36	09-91	28.19		11.81
AW-5	39.35	03-91	25.48		13.87
AW-5	39.35	06-91	27.24		12.11
AW-5	39.35	09-91	28.69		10.66
AW-6	37.93	03-91	22.48		15.45
AW-6	37.95	06-91	23.39		14.56
AW-6	37.95	09-91	25.40		12.53

Note:

- * Elevation in feet relative to a common datum (AW-3) with an assumed elevation of 40.00 feet above mean sea level, as measured on July 5, 1990 by Alton Geoscience. Monitoring Wells AW-1, AW-2, and AW-4 were used as reference bench marks for survey performed April 5, 1991.
- ** Equivalent ground water surface elevation for RW-1 was calculated assuming a specific gravity of 0.75 for free product.

N/A Recovery Well RW-1 was not accessible.

TABLE 1
(cont'd)

SURVEY AND WATER LEVEL MONITORING DATA
June 1991

Well ID	Well Elevation (Feet)*	Date	Depth to Water (Feet)	Free Product Thickness (Feet)	Ground Water Elevation (Feet)*
AW-7	38.17	03-91	23.38		14.79
AW-7	38.17	06-91	25.23		12.94
AW-7	38.17	09-91	26.70		11.47
AW-8	41.74	03-91	26.68		15.06
AW-8	41.74	06-91	27.29		13.95
8-WA	41.74	09-91	29.23		12.51
RW-1	38.60	03-91	**	***	****
RW-1	38.60	06-91	28.46	0.40	10.44**
RW-1	38.60	09-91	28.69	1.19	9.91

Note:

- * Elevation in feet relative to a common datum (AW-3) with an assumed elevation of 40.00 feet above mean sea level, as measured on July 5, 1990 by Alton Geoscience. Monitoring Wells AW-1, AW-2, and AW-4 were used as reference bench marks for survey performed April 5, 1991.
- ** Equivalent ground water surface elevation for RW-1 was calculated assuming a specific gravity of 0.75 for free product.

N/A Recovery Well RW-1 was not accessible.

TABLE 2

RESULTS OF

LABORATORY ANALYSIS OF GROUND WATER SAMPLES

September 1991

Well	5	TPH-G	В	т	E	ξX
ID	Date	(Conce	entrations	in Parts	per Bill	ion)
MW-1	1-24-90					
MW-1	7-09-90					
MW-1	3-08-91					
MW-1	6-28-91					
MW-1	9-26-91					
MW-2	1-24-90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-2	7-09-90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-2	3-08-91	ND<50	0.6	0.9	ND<0.3	ND<0.3
MW-2	6-28-91	ND<50	1.2	0.7	ND<0.3	0.5
MW-2	9-26-91	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3
MW-3	1-24-90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-3	7-09-90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-3	3-08-91	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3
MW-3	6-28-91	ND<50	2.1	1.1	ND<0.3	0.7
MW-3	9-26-91	ND<50	0.4	1.3	0.4	1.6
AW-1	7-09-90	66	1	ND<0.5	ND<0.5	ND<0.5
AW-1	3-08-91	ND<50	1,500	69	100	83
AW-1	6-28-91	1,700	860	53	38	51
AW-1	9-26-91	3,500	1,500	120	100	170

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene T = Toluene

E = Ethylbenzene X = Total Xvlenes

X = Total Xylenes
ND = Not Detected at Method Detection Limit

--- = No sample collected from MW-1 and RW-1 due to the presence of free product

TABLE 2 (cont'd)

RESULTS OF LABORATORY ANALYSIS OF GROUND WATER SAMPLES September 1991

Well ID	Date	TPH-G (Conce	B entrations	T in Parts	E per Bill	X ion)
AW-2	7-09-90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
AW-2	3-08-91	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3
AW-2	6-28-91	ND<50	0.8	0.4	ND<0.3	0.5
AW-2	9-26-91	ND<50	0.3	0.8	0.4	1.3
AW-3	7-09-90	88	1.9	ND<0.5	ND<0.5	42
AW-3	3-08-91	5,200	980	450	95	310
AW-3	6-28-91	5,100	2,900	110	110	220
AW-3	9-26-91	890	340	18	26	33
AW-4	7-09-90	38,000	18,000	2,300	1,500	2,000
AW-4	3-08-91	10,000	40,000	13,000	2,000	5,500
AW-4	6-28-91	130,000	56,000	12,000	2,500	5,800
AW-4	9-26-91	120,000	49,000	13,000	2,900	6,800
AW-5	3-08-91	420	31	7.5	20	68
AW-5	6-28-91	840	83	4.2	71	70
AW-5	9-26-91	ND<50	15	ND<0.3	4.1	0.5
AW-6	3-08-91	1,100	80	19	1.4	230
AW-6	6-28-91	54	11	2.4	0.8	2.1
AW-6	9-26-91	ND<50	0.4	ND<0.3	ND<0.3	ND<0.3

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene T = Toluene

E = Ethylbenzene X = Total Xylenes

ND = Not Detected at Method Detection Limit

--- = No sample collected from MW-1 and RW-1 due to the presence of free product

TABLE 2 (cont'd)

RESULTS OF LABORATORY ANALYSIS OF GROUND WATER SAMPLES September 1991

Well ID	Date	TPH-G (Concen	B trations	T in Parts	E per Bill	X ion)
AW-7	3-08-91	ND<50	0.4	0.7	ND<0.3	ND<0.3
AW-7	6-28-91	ND<50	0.4	ND<0.3	ND<0.3	ND<0.3
AW-7	9-26-91	ND<50	ND<0.3	1.0	0.5	2.1
AW-8	3-08-91	80	1.9	2.2	0.5	1.3
AW-8	6-28-91	ND<50	0.7	0.4	ND<0.3	0.4
AW-8	9-26-91	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3
RW-1	3-08-91					
RW-1	6-28-91					
RW-1	9-26-91					

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene T = Toluene

E = Ethylbenzene X = Total Xylenes

ND = Not Detected at Method Detection Limit

--- = No sample collected from MW-1 and RW-1 due to the presence of free product

APPENDIX A

GROUND WATER MONITORING AND SAMPLING PROCEDURES

ALTON GEOSCIENCE FIELD PROCEDURES FOR GROUND WATER SAMPLING

Prior to purging and sampling, the depth to ground water in each well was measured from a reference mark at the top of each well casing. The depth to ground water was measured to the nearest 0.01 foot using an electronic sounder. Ground water samples were then collected using a hand bailer and observed for the presence of free product.

Prior to sample collection, each well was purged of the required well casing volumes and until stabilization of pH, temperature, and conductivity was achieved. Each sample was collected using a disposable bailer and then transferred to glass containers for delivery to a California-certified laboratory following proper preservation and chain of custody procedures. Purged ground water was stored onsite in DOT-approved, 55-gallon drums pending analytical results and proper offsite disposal. Ground water samples collected from all eight ground water wells were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) by EPA Method 5030 and EPA Method 8020 for benzene, toluene, ethylbenzene, and xylenes (BTEX) constituents.

APPENDIX B

WATER SAMPLING FIELD SURVEY FORMS, FIELD MEASUREMENTS AND OBSERVATIONS

ALTON GEOSCIENCE, INC 1170 Burnett Ave., Ste. S Concord, CA 94520

JOB NUMBER_	30-0080 -01	TECHNICUN	aris Roinheimes
JOB LOCATION	37 Dil 98th Ave	Calcland DATE	9-26-91

		ATION DI					/-21-//
	PUMPOUT YES	DATE OF LAST PUMPOUT:			WEATHER:		·
					TIME:		COMMENTS
		HOLD	СИТ	LEVEL			(Notes, conditions, etc.)
	WELL #	DEPTH TO WATER	DEPTH TO PRODUCT	PACO. THICKNESS (FT)	TOTAL DEPTH	DEPTH TO PUMP	
	MW-1	14.68			28.23		1.75 Hick FP
>.	MW-Z	18.05			30.97		
no.	MW-3	21.88			33.80		
11.0	AW-1	27.37			38.38		
1.5.	AW-2	25.72			35.08		
. • •	AW-3	25.42			35.62		
	AW-4	28.19			32.83		
6.53	AW-5	78.69			72.41		
	AW-6	25.40			34.12		
1/12	AW-7	26.70			32.28		
77 4 Char	AW-8	29.23			35.35		
	RW-1	27.80			39.36		~14.25" thick FA
:							
			·				
		 					
	<u> </u>						
				1			
					·		
	<u> </u>	 		 			

Ground Water Monitoring Well Development or Sampling Field Survey Forms

Sampling Te	pan Chris Rein	nheime	Sampling PVC DISP	BP 0:/ 98th Outpate Method: Bailer × or Steam Cleaned	Pump
<u>Well Data:</u> Depth to Wa Total Well	ter /4.69 ft Depth <u>28.23</u> ft Reight <u>(3.55</u> ft	Convention diam.	x 0.16 x 0.36 x 0.65	Vol. of Water Col Purge Factor Total Vol. to Pur	-
Chemical Da	ita: Free for	oduct			
T (F)	SC/unhos	рн	Time	Comments	Volume (gal)
			3:05		4.0
					4.5
		:			5.0
					5.5
	1				6.0
<u> </u>			Ac	tual Volume Purged	5

Comments:

FP & 1.75" thick (meas. with FP bailer of paste)
Bailed N 2 pints FP, + approx 5 gals
nater

Ground Water Monitoring Well Development or Sampling Field Survey Forms

Sampling Te Type of Pum	Project # am Core R p or Bailer Us d: Alconox ed w/TSP and D	ed <u> </u>	Sampling	BP 98K, Oak Date Method: Bailer X or Steam Cleaned	Pump
Total Well	ter /8.05 ft Depth <u>30.97</u> ft Height/2.72 ft	Conv diam. 2 in. 3 in. 4 in. 6 in.	x 0.16 x 0.36 x 0.65 x 1.44	Vol. of Water Col Purge Factor Total Vol. to Pur	ζ,
Chemical Da	ta: SC/unhos) Hq	Tine	Comments	Volume (gal)
65.8	1.93	8.96	3:31	doudy	4,0
65.8	1:61	8.83	? ፡33	ι(4.5
65.7	1.63	8.71	3:33	((5.0
65.3	1.62	8.69	3:35	11	5.5
65.3	1.62	8,70	3:35	11	6.0
				tual Volume Purged	+

Comments:

sompled 5:37

Ground Water Monitoring Well Development or Sampling Field Survey Forms

Type of Pum Decon Metho	p or Bailer Us	ed <u>pve</u>	Octo	Method: Bailer X	
Conversion Depth to Water 2.88 ft Total Well Depth 33.80 ft Water Col. Height 1.92 ft Water Col. Height 1.92 ft In a conversion diam. gal/ft 2 in x 0.16 3 in x 0.36 4 in x 0.65 6 in x 1.44					
Chemical Da	X1000	pH	Time	Comments	Volume (gal)
(80	0.42	8.65	1:09	clear	4.0
676	0-3(8.06	1:100	clear	4.5
66-4	0.24	8.77	1:14	cloudy	5.0
65.8	0.23	8.62	1:17	doudy	5,5
65.8	0.24	8.63	1:17	doudy	6.0
				,	
				tual Volume Purced	

Comments:

Sampled 1:20P

Ground Water Monitoring Well Development or Sampling Field Survey Forms

Sampling Te Type of Pum	am Chris Recu p or Bailer Us	heimer ed pv	Sampling	BP98th Oak Date Method: Bailer X or Steam Cleaned	Pump		
Mell Data: Depth to Water 27.37 ft Total Well Depth 37.38 ft Water Col. Height //.0/ ft 2 in. x 0.16 3 in. x 0.36 4 in. x 0.65 6 in. x 1.44							
Chemical Da	ta: >(000) SC/unhos	ря	Tine	Comments	Volume (gal)		
65.3	3.82	8.46	7:34	clear	4.0		
65.0	3.66	7.99	2:36	ч	4.5		
65.0	3.61	7.21	2:36	ec.	5.0		
64.9	3.64	7.96	2:37	æ	5.5		
64.8	3.63	7,96	2:37	cloudy gray	6.0		
) Ac	tual Volume Purged	`		

Comments:

Sampled 2:40

Ground Water Monitoring Well Development or Sampling Field Survey Forms

Sampling Te Type of Pur	pan Chris Reward or Bailer Us	heimer	Sampling _D&P	39 984L Oak Date Method: Bailer or Steam Cleans	Yump		
Well Data: Depth to Wa Total Well	ter <u>25.72</u> ft Depth <u>35.08</u> ft Height <u>7.36</u> ft		gal/ft x 0.16 x 0.36	Vol. of Water Column /.4 Purge Factor 3 Total Vol. to Purge 4.4			
Chenical Da	sc/unhos	ря	Time	Comments	Volume (gal)		
10601	1.41	8.42	3:5/	Condy	4.0		
65.8	1.33	8.33	3:51	41	4,5		
65.5	1.31	8.21	3:51	£1	5.0		
65.6	1.34	-8.32	3:54	L(5.5		
65.3	1.36	8.11	3:54	£(6.0		
		1					

Comments:

sampled 3:56

Actual Volume Purged

Ground Water Monitoring Well Development or Sampling Field Survey Forms

Sampling Te Type of Pum	am Chris Rein p or Bailer Us	nheimer ed <u>po</u>	Sampling USP	RP 984 Cak Date Method: Bailer	9-26-9/ Pump
Well Data: Depth to Wa Total Well	d: Acriox and D and D ater 25.42 ft Depth 35.62 ft Height 10.2 ft	Conv	ersion	Vol. of Water Co Purge Factor Total Vol. to Pu	lumn /.63
Chemical Da		ря	Time	Comments	Volume (gal)
65.6	3.22	7.94	1:40	denr	4.0
65.4	3,29	8.01	1:42	clear	4.5
65.0	3.01	7.96	1:42	doudy brn	5.0
64.8	2.96	7.99	1:43	61 61	57.5
64.8	2.99	7.96	1:43	ec 61	6.0
		<u> </u>	Ac	tual Volume Purged	6

Comments:

sampled 1:45

Ground Water Monitoring Well Development or Sampling Field Survey Forms

Well # AW-Y Project # 30-0080-0/Location & 78th Dak. Date 9-76-9/ Sampling Team											
Well Data: Depth to Wa Total Well	iter 28.19 ft Depth 32.83 ft Height 4.64 ft		x 0.16 x 0.36 x 0.65 x 1.44	Vol. of Water Column 2.70 Purge Factor Total Vol. to Purge 2.2							
Chemical Da	sc/unhos	рН	Time	Comments	Volume (gal)						
45.3	4.11	2.99	2:17	dear	1.0						
66.1	4.01	3.16	7:17	dear	1.5						
65.0	3,92	3,31	7:18	cloudy	7.0						
64.9	3.99	3,86	2:19	cloudy	2.5						
64.9	3.96	3.79	2:19	41	3						

comments: Well drying out; slow producer

50mplal 2:22

Actual Volume Purged

Ground Water Monitoring Well Development or Sampling Field Survey Forms

Sampling Team (heis Reinheimer Sampling Method: Bailer X Pump Type of Pump or Bailer Used PVC Disp Decon Method: Major Triple rinsed w/TSP and Deionized Water X or Steam Cleaned Conversion											
Mell Data: Depth to Water 78.69 ft Total Well Depth 47.4/ ft Water Col. Height 3.72 ft 2 in. x 0.16 3 in. x 0.36 4 in. x 0.65 6 in. x 1.44 Conversion diam. gal/ft Purge Factor Total Vol. to Pur											
Chemical Da	ta: العدادة SC/unhos	නර pH	Time	Comments	Volume (gal)						
65.1	3.81	2.81	3:16	Cloudy	18						
65.1	4.01	2.73	3:20	u	20						
64.9	3.81	2-70	3:20	и	22						
65.1	3.80	2.69	3:24		24						
65.1	3.76	2.67	3:24	4	26						
				tual Volume Purged							

Comments:

Sampled 3:28

Ground Water Monitoring Well Development or Sampling Field Survey Forms

riple rins	ed warsp and	Deionized	Water X	or Steam Clean	ed		
oll Data: opth to Wa	ter 25.40 ft Depth 37.72 ft Height 8.72 ft		gal/ft x 0.16 x 0.36	Vol. of Water Column Purge Factor Total Vol. to Purge			
nemical Da	sc/umhos	рĦ	Time	Comments	Volum (gal		
							
65.0	3.81	299	3:29	doudy	10		
	3.81	299	3:29	doudy	12		
65.0 65.0	3,77	1					
65.0		3.06	3:29	Ot .	12		

Comments:

Sampled 3:41

Actual Volume Purged

Ground Water Monitoring Well Development or Sampling Field Survey Forms

-p	sed w/TSP and	Deionized '	Water <u>×</u>	or Steam Cleaned	l	
ll Data: pth to Wa tal Well	ter <u>26.70</u> ft Depth <u>37.28</u> ft Height <u>5.58</u> ft	Conv	ersion gal/ft x 0.16 x 0.36	Vol. of Water Column Purge Factor Total Vol. to Purge		
r (F) SC/unhos		рв	Tine	Comments.	Volum (gal	
T (F)	- 2, .					
T (F)	8.49	1.71	4:02	clear	1	
		1.90	4:02 4:02	clear	0,5	
67.0	8.49	 		clear	0.5	
67.0	8.49 8.33	1.90	4202	clear	0.5 1.0 1.5 7.0	

Comments:

Jampled 4:08

Ground Water Monitoring Well Development or Sampling Field Survey Forms

Sampling Te	am Chris Rein por Bailer Use	heiner	Sampling	BP 984 Cak Date Method: Bailer X or Steam Cleane	Pump
Well Data: Depth to Wa Total Well	ter <u>29.73</u> ft Depth <u>35.35</u> ft Height <u>6.17</u> ft	Conv diam. 2 in. 3 in. 4 in.	x 0.16 x 0.36 x 0.65 x 1.44	Vol. of Water Co Purge Factor Total Vol. to Pu	
Chemical Da	sc/umhos	рн	Time	Comments	Volume (gal)
66.8	2.06	8.83	7:04	clear	0.5

T (F)	(F) SC/unhos pH Time		Comments	Volume (gal)		
66.8	2.06	8.83	7:04	clear	0.5	
65.9	1.97	8.72	7:06	doudy born	1.0	
45.3	1-91	8.71	2:06	(1 68	1.5	
65.1	1.94	8.82	2:08	li ei	2.0	
65.2	1.9(8.69	2:08	ec 4	7.5	
			·			
			Actu	al Volume Purged	3	

Comments:

Sampled 2:10

Ground Water Monitoring Well Development or Sampling Field Survey Forms

Sampling Te Type of Pum	Project in this Remains or Bailer Use and: Alcomokes and De Berlin	inheime	Sampling	BP 98+L Oak Date Method: Bailer × or Steam Cleaned	Pump				
Well Data: Depth to Wa Total Well	ter Z7.80 ft Depth ft Height ft	Condian.	version	Vol. of Water Column Purge Factor Total Vol. to Purge					
Chemical Da	itai Free Pr	oduet							
T (F)	SC/umhos	рĦ	Time	Comments	Volume (gal)				
			2:48						
					· · ·				
					20				
Comments:		FP \$ Bail		tual Volume Purged (meas. with FP be 5 FP; + appro	ider & pass				

APPENDIX C

OFFICIAL LABORATORY REPORTS AND CHAIN OF CUSTODY RECORDS



P.O. Box 1545 • Martinez, California 94553 • (510) 229-1590 / 知 (510) 478平月6 1991

CERTIFICATE OF ANALYSIS

LABORATORY NO.: 84036 CLIENT: Alton Geoscience CLIENT JOB NO.: 30-0080.01 DATE RECEIVED: 09/30/91 DATE REPORTED: 10/08/91 DATE SAMPLED: 09/26/91

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS by MODIFIED EPA SW-846 METHOD 5030 and 8015

LAB #	Sample Identification	Concentration (mg/L) Gasoline Range
1	MW-2	ND<0.05
2	MW-3	ND<0.05
3	AW-1	3.5
4	AW-2	ND<0.05
5	AW-3	0.89
6	AW-4	120
7	AW-5	ND<0.05
8	AW-6	ND<0.05
9	AW-7	ND<0.05
10	AW-8	ND<0.05

mg/L - parts per million (ppm)

Method Detection Limit for Gasoline in Water: 0.05 mg/L

QAQC Summary:

Daily Standard run at 2mg/L: RPD Gasoline = <15 MS/MSD Average Recovery = 109/102%: Duplicate RPD = 6

Richard Srna, Ph.D.

Laboratory Director



PO Box 1545 • Martinez, California 94553 • (510) 229-1590 / fax (510) 229 0916

CERTIFICATE OF ANALYSIS

LABORATORY NO.: 84036 CLIENT: Alton Geoscience CLIENT JOB NO.: 30-0080.01

DATE RECEIVED: 09/30/91 DATE REPORTED: 10/08/91

DATE SAMPLED : 09/26/91

ANALYSIS FOR BENZENE, TOLUENE, ETHYL BENZENE & XYLENES by EPA SW-846 Methods 5030 and 8020

			Concentration(ug/L)								
LAB					Ethyl						
#	Sample	Identification	Benzene	Toluene	Benzene	Xylenes					
1	MW-2		ND<0.3	ND<0.3	ND<0.3	ND<0.3					
2	MW-3		0.4	1.3	0.4	1.6					
3	AW-1		1500	120	100	170					
4	AW-2		0.3	0.8	0.4	1.3					
5	AW-3		340	18	26	33					
6	AW-4		49000	13000	2900	6800					
7	AW-5		15	ND<0.3	4.1	0.5					
-8	AW-6	•	0.4	ND<0.3	ND<0.3	ND<0.3					
9	AW-7		ND<0.3	1.0	0.5	2.1					
10	8-WA		ND<0.3	ND<0.3	ND<0.3	ND<0.3					

ug/L - parts per billion (ppb)

Method Detection Limit in Water: 0.3 ug/L

QAQC Summary:

Daily Standard run at 20ug/L: RPD = <15%

MS/MSD Average Recovery =97%: Duplicate RPD = <2

Richard Srna, Ph.D.

		ALTON GEO			CHAIN of CUSTODY RECORD PAGE 1 of 2 84036									DA	TE:		7-	<u>Z</u> o	9	_			
			1520 (415) 682-1582			PAGE	l of	2	_	870							οÑΕ	,					
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İ	REMARK	S OR SPECIAL INS	STRUCTIONS:					SA	MPL	E PRI	EP.		SOI	L AN	IALY	SIS		١	NAT	ER A	NAL	.YSI	s
	P.O. #412 043 NOTE: PLEASE INDICATE VERBAL REQUESTS FOR ADDITIONAL ANAL THIS BOX.					S IN	NUMBER OF CONTAINERS	SOLV. EXTR.	3810: HEAD SPACE	5030: PURGE & TRAP		418.1: TPHC (IR)	8010: HALOCARBONS	8020: BTXE	DHS METHOD: TPHC (GC)	7420: TOTAL Pb		418.1: TPHC (IR)	HALOCARBONS	втхЕ	METHOD: TPHC (GC)	TOTAL Pb	-6/RTEX
	SAMPLE	SAMPLE	LOCATION/	SAMPLE	SAMPL	E TYPE:		3510: 8	310: }	330: F		18.1:	910:	20: E	HSM	120:		8.1		602: BT	DHS M	7421:1	五
	NUMBER	DATE/TIME	DESCRIPTION	MATERIAL	GRAB	сомр.		ř	3	2		4	8	8	۵	7		4	601	9		7	<u> </u>
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<u>જે</u>	AW-7	9-26-91		water			3														#		X
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	A	ALTON GEO	Г., #140		CHAIN of CUSTODY RECORD PAGE Z of Z 84036						,	DATE:												
			520 (415) 682-1582	DDO IFOT	PAGE CO1 2 01036 ECT NAME AND ADDRESS: BPOIL 98HLA																			
:		T NUMBER: 30	NAME AND	AND ADDRESS: BC OCC																				
	PROJEC	TMANAGER: Ma	H Taylor	SAMPLER	LER'S SIGNATURE:									LABORATORY:						reperies				
	REMARK	S OR SPECIAL INS	STRUCTIONS:					SAMPLE PREP.					SOIL ANALYSIS					WATER ANALY					-	
	STD T/A time							SOLV. EXTR.	3810; HEAD SPACE	5030; PURGE & TRAP		(IR)	8010: HALOCARBONS		DHS METHOD: TPHC (GC)	L Pb		(IR)	601: HALOCARBONS		DHS METHOD: TPHC (GC)	a P	/BTEX	
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	SAMPLE NUMBER	SAMPLE DATE/TIME	LOCATION/ DESCRIPTION	SAMPLE MATERIAL	SAMPL GRAB	E TYPE:		3510:	3810;	5030:		418.1	8010:	8020:	DHS	7420:		418.1	601:	602: E	EHS.	7421:	1	
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