#### DEPARTMENT OF TRANSPORTATION

BOX 23660 OAKLAND, CA 94623-0660 (510) 286-4444 TDD (510) 286-4454

November 21, 2000

Mr. Barney Chan Alameda County Department of Health Services 1131 Harborway Parkway Alameda, California 94502



Subject: Ground Water Monitoring Report for the Third Quarter of 2000 at the South Oakland Maintenance Station located at 1112 29th Avenue in Oakland, Alameda County, California

Dear Mr. Chan:

Attached is a copy of Professional Services Industries, Inc. "Third Quarter 2000 Ground Water Monitoring Report" dated November 15, 2000 for work performed at the above-referenced site. The results of the sampling and analysis indicate that benzene and Methyl-tert-Butyl-Ether (MtBE) may be migrating down gradient from the former underground storage tank location.

We recommend a site investigation which would include installing additional monitoring wells down gradient and off-site to define the lateral and vertical extent of the dissolved gasoline constituents in the ground water. Also, we will continue to sample this well on a quarterly basis unless otherwise instructed by your office.

If you have any questions or require additional information, please contact/Ms. Frances Maroni of my staff at (510) 286-5657.

Sincerely,

HARRY Y. YAHATA District Director

FRANCES MATOUR

C RAY BOYER

District Branch Chief

Office of Environmental Engineering

Attachment

cc: Regional Water Quality Control Board, SF Bay Region, File

## THIRD QUARTER 2000 GROUNDWATER MONITORING REPORT

TASK ORDER NUMBER 04-987901-WF CONTRACT NUMBER 43A0012

SOUTH OAKLAND MAINTENANCE STATION 1112 29th AVENUE OAKLAND, CALIFORNIA (l-l)

Prepared for

CALIFORNIA DEPARTMENT OF TRANSPORTATION
District 4
P.O. Box 23660
Oakland, California

Prepared by

Professional Service Industries 1320 West Winton Avenue

Hayward, California 94545

(510) 785-1111

November 15, 2000 575-0G019

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#### STATEMENT OF LIMITATIONS AND PROFESSIONAL CERTIFICATIONS

Information provided in Professional Services Industries, Inc., (PSI) report number 575-0G019 is intended exclusively for the California Department of Transportation (Caltrans) for the evaluation of groundwater contamination as it pertains to the subject site. PSI is responsible for the facts and accuracy of the data presented herein. The contents do not necessarily reflect the official view or policies of the State of California or the Federal Highway Administration. This report does not constitute a standard, specification, or regulation. The professional services provided have been performed in accordance with practices generally accepted by other geologists, hydrologists, hydrogeologists, engineers, and environmental scientists practicing in this field. No other warranty, either expressed or implied, is made. As with all subsurface investigations, there is no guarantee that the work conducted will identify any or all sources or locations of contamination.

This report is issued with the understanding that Caltrans is responsible for ensuring that the information contained in this report is brought to the attention of the appropriate regulatory agency. This report has been reviewed by a geologist who is registered in the State of California and whose signature and license number appear below.

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Frank R. Poss

Senior Hydrogeologist

Jeffrey Friedman, R.G. (5677)

\$enior Project Geologist



#### 1.0 INTRODUCTION

This report summarizes the results of the Third Quarter 2000 groundwater monitoring activities conducted on September 11, 2000 at the South Oakland Maintenance Yard located in Oakland, California. The subject site location is presented on Figure 1. The purpose of this project is to comply with quarterly sampling requirements for Alameda County Department of Environmental Health.

#### 1.1 SITE DESCRIPTION AND HISTORY

The site is currently used as a maintenance station by Caltrans. The maintenance station includes offices, a repair shop, a sign shop, and several material storage bins. The entire property covers approximately two acres. The site is paved with asphalt and is relatively flat. The Alameda/Oakland Estuary is approximately 0.5 miles southwest of the site.

One 4,000-gallon diesel underground storage tank (UST) and one 2,000-gallon gasoline UST were removed from the site on March 11, 1997. The tank pit was over-excavated and soil samples were collected. Sidewall and bottom samples collected from the excavation contained concentrations of Total Petroleum Hydrocarbons as Gasoline (TPH-G, [as high as 380 milligrams per kilogram (mg/kg)]), and Total Petroleum Hydrocarbons as Diesel (TPH-D, [as high as 21 mg/kg]). Concentrations of Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX), ranged from 0.010 to 48 mg/kg. Methyl Tertiary Butyl Ether (MTBE) concentrations ranged from 0.041 to 9.15 mg/kg. Groundwater samples were not collected (Caltrans, 1999).

On April 6 and 7, 1999, Borings B1 through B6 were drilled at the site. The boring locations are presented in Figure 2. All of the borings were converted to 1.3-centimeter (cm) (0.5-inch) inside diameter temporary groundwater monitoring wells. Soil samples were collected from each boring at depths of 1.52, 3, and 4.56 meters (5, 10, and 15 feet) below ground surface (bgs).

Soil samples were analyzed for TPH-G, TPH-D, and Volatile Organic Compounds (VOCs), by EPA Method 8260. TPH-G was detected in one soil sample (B6-10 [13 mg/kg]). None of the soil samples contained detectable concentrations of TPH-D. MTBE was the only VOC detected in the soil samples analyzed. MTBE was detected in the sample B5-1.5 meters (0.16 mg/kg). No other soil sample contained a detectable concentration of MTBE (PSI, 1999).

TPH-G was detected in groundwater samples from temporary Wells B3 (520  $\mu$ g/l) and B4 (520  $\mu$ g/l). No other groundwater samples contained detectable concentrations of TPH-G. No TPH-D was detected in any of the groundwater samples. Benzene was detected in the water sample from Well WB3 (6.3  $\mu$ g/l). MTBE was detected in the samples from Well WB5 (6,600  $\mu$ g/l) and WB6 (24  $\mu$ g/l). Concentrations of other

gasoline related compounds were detected in samples from Wells WB1, WB3, WB4, and WB5. Chloroform was detected in water samples from Wells WB4 (2.4  $\mu$ g/l) and WB6 (2.7  $\mu$ g/l). Tetrachloroethene (synonym Perchloroethene [PCE]) was detected in the water sample from Well WB6 (12  $\mu$ g/l) (PSI, 1999).

On August 13, 1999, Borings B7 through B9 were drilled at the site (Figure 2). The borings were drilled on the property boundary. The results of the sampling indicated the following:

- TPH-G concentrations were detected in one soil sample [B9-15 (0.54 mg/kg)] at the site.
- TPH-D was detected in one groundwater sample [WB7 (0.73 mg/l)]
- MTBE was detected in grab groundwater samples WB7 (5,600 μg/l) and WB8 (9.0 μg/l). The downgradient extent of MTBE has not been established.

In June and July 2000, PSI completed a supplemental investigation, which included the installation of four monitoring wells at the site. The conclusions and recommendations of the investigation follows:

- None of the soil samples contained detectable concentrations of TPH-G, while TPH-D
  was detected in two soil samples at concentrations below regulatory concern.
- None of the soil samples contained detectable concentrations of VOCs with the exception of MTBE. The highest MTBE concentration detected was 0.52 mg/kg in soil sample B3-10. All of the MTBE concentrations detected were below first groundwater.
- None of the groundwater samples contained detectable concentrations of TPH-D, while TPH-G was detected in two groundwater samples at a maximum concentration of 2.7 mg/l.
- Numerous VOCs were detected in the groundwater with only benzene and MTBE being at concentrations greater than the PDWS or SDWS. Based on the concentrations detected, MTBE appears to be the primary COC. The lateral extent of MTBE has not been defined.
- The report recommended continued groundwater monitoring and the installation of additional monitoring wells down gradient of monitoring well MW-3. Additionally, as TPH-D was not detected in the groundwater sample from monitoring well MW-3, the report recommended that the analyses for TPH-D in this well be eliminated.

#### **2.0 GROUNDWATER MONITORING ACTIVITIES**

#### 2.1 GROUNDWATER ELEVATION AND HYDRAULIC GRADIENT

On September 11, 2000, static groundwater elevations were measured in wells MW-1 through MW-4 (Figure 2). The groundwater depths were measured using a groundwater interface probe. The average depth the groundwater decreased approximately 0.18 meters (0.6 feet) compared to last quarter. A summary of the depth to groundwater data collected during this monitoring event and previous monitoring events is presented in Table 1. Based on the groundwater data, the inferred groundwater flow direction beneath the site is to the west (Figure 2) with a hydraulic gradient of 0.015.

#### 2.2 GROUNDWATER SAMPLING

Groundwater samples were collected from monitoring wells MW-1 through MW-4. Prior to the collection of groundwater samples, the monitoring wells were purged of a minimum of three well volumes of water until pH, conductivity, and temperature stabilized. The wells were allowed to recover to at least 80 percent of their original static groundwater levels prior to sampling.

The following procedures for well monitoring, well purging, and water sampling were implemented while sampling the wells:

- 1. All equipment was washed prior to entering the well with an Alconox solution, followed by two tap water rinses and a deionized water rinse.
- Prior to purging the wells, depth-to-water was measured using an Solinst groundwater interface probe to an accuracy of approximately 0.01 foot. The measurements were made to the top of the well casing on the north side.
- 3. Monitoring wells at the site were prepared for sampling by purging the well of approximately 3 well volumes of water using disposable Teflon bailers.
- 4. Water samples were collected with a single-use Teflon bailer after the well had been purged and water in the well had equilibrated to approximately 80 percent of the static water level. The water collected was immediately decanted into laboratory-supplied vials and bottles. The containers were overfilled, capped, labeled, and placed in a chilled cooler prior to delivery to the laboratory for analysis.

- 5. Chain-of-custody procedures, including chain-of-custody forms, were used to document water sample handling and transport from collection to delivery to the laboratory for analyses.
- 6. Groundwater samples were delivered to the State-certified hazardous waste laboratory within approximately 48-hours of collection.
- 7. Purged water was contained in a DOT approved 55-gallon drum. The drum was labeled with the contents, date, well number, client name, and project number.

The groundwater monitoring purge logs are presented in Appendix A.

#### 2.3 LABORATORY ANALYSIS AND RESULTS

The groundwater samples were submitted for analyses to Centrum Analytical of Redlands, California, a State of California certified hazardous waste analytical laboratory. The samples were analyzed for the following:

- EPA 8015 modified TPH-G;
- EPA 8260 Volatile Organic Compounds (VOCs).

A summary of the laboratory results for groundwater samples is presented in Table 2. A copy of the laboratory reports and chain of custody records are presented in Appendix B. The following are the results of the groundwater sampling:

TPH-G was detected in the groundwater samples collected from monitoring wells MW-1 (0.92 mg/l) and MW-2 (1.9 mg/l). TPH-G concentrations were comparable to the previous sampling results.

Numerous VOCs were detected in the groundwater samples with the highest concentrations detected being found in monitoring well MW-3. The compounds detected are common constituents of gasoline. The compound with the highest concentration was MTBE at 2,700 micrograms per liter (ug/l). MTBE concentrations have generally decreased in each of the monitoring wells from the previous sampling event.

### 2.4 COMPARISON OF GROUNDWATER RESULTS WITH REGULATORY CRITERIA

The concentrations of contaminants reported by the analytical laboratory were compared to State of California Primary and Secondary Drinking Water Standards (PDWS and SDWS). The following samples were above their respective PDWS or SDWS.

- Benzene concentrations detected in groundwater samples MW-1 (14 ug/l) and MW-3 (19 ug/l).
- MTBE concentrations detected in groundwater samples MW-1 (860 ug/l), MW-2 (110 ug/l), and MW-3 (2,700 ug/l).

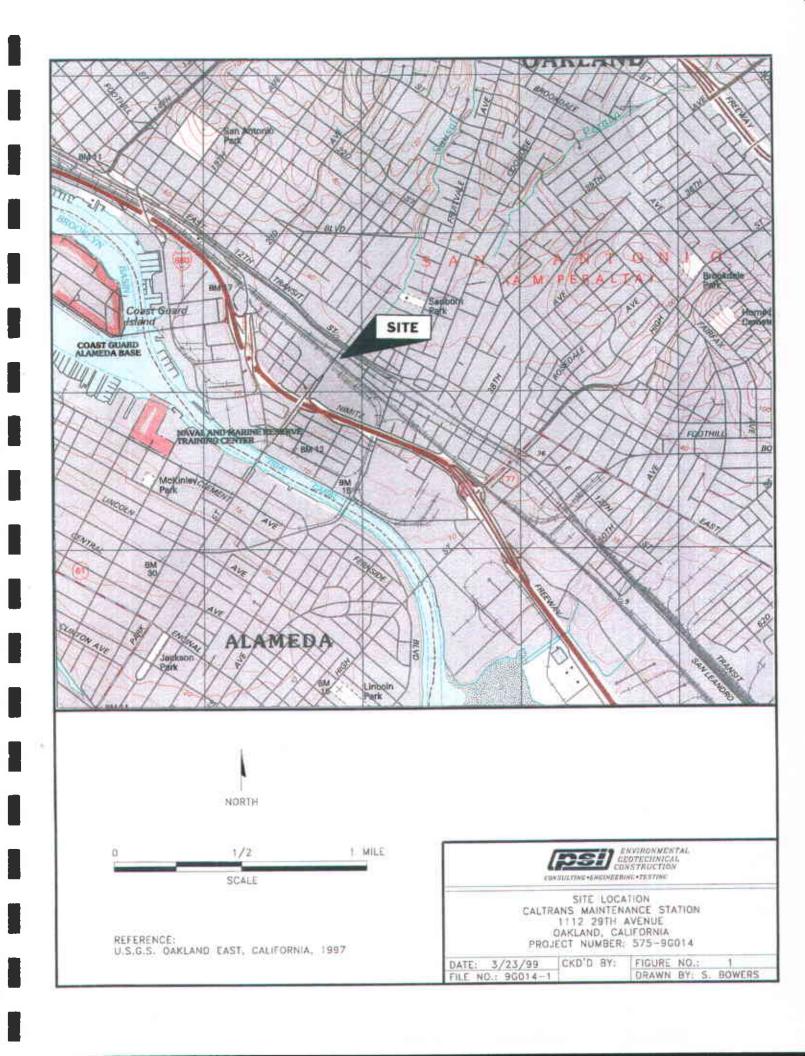
Based on the concentrations detected in the groundwater at the site, the primary contaminant of concern (COC) is MTBE. The concentrations of MTBE in each of the monitoring wells are shown in Figure 3. This figure indicates that the highest concentrations of MTBE are found in the monitoring well directly down gradient of the former USTs and in the well adjacent to the former USTs. Based on the data obtained, the lateral extent of MTBE impacted groundwater has not been defined.

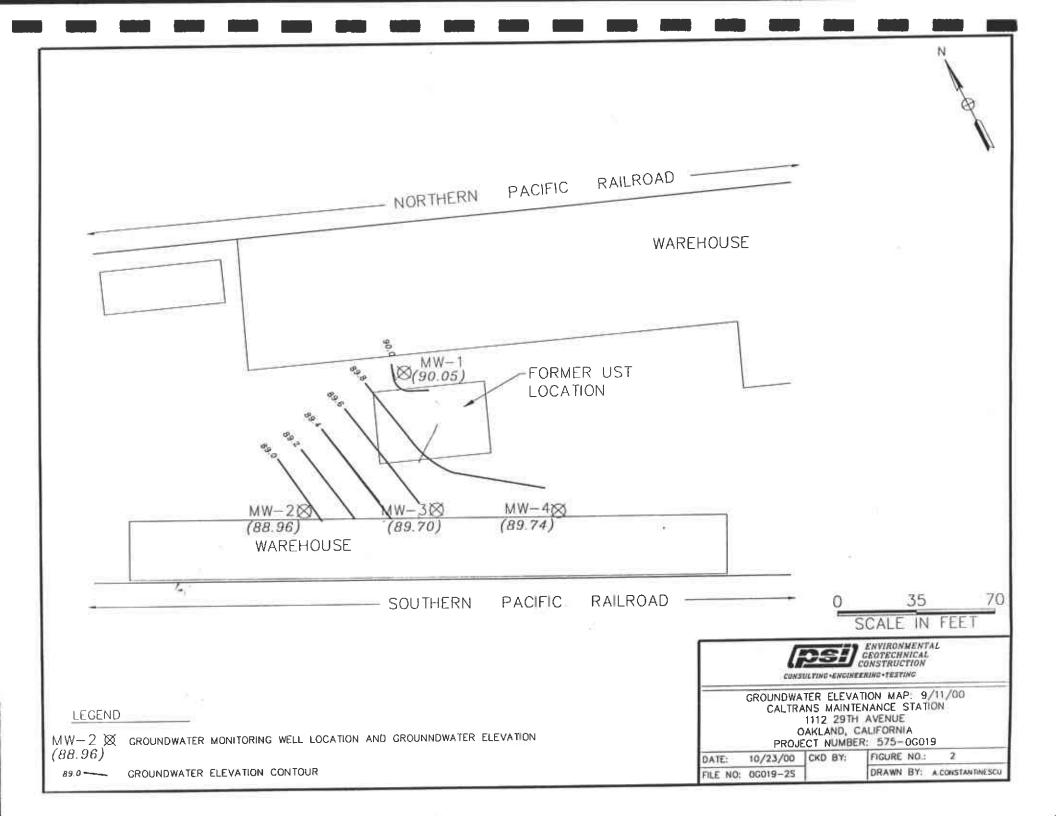
#### 3.0 SUMMARY AND CONCLUSIONS

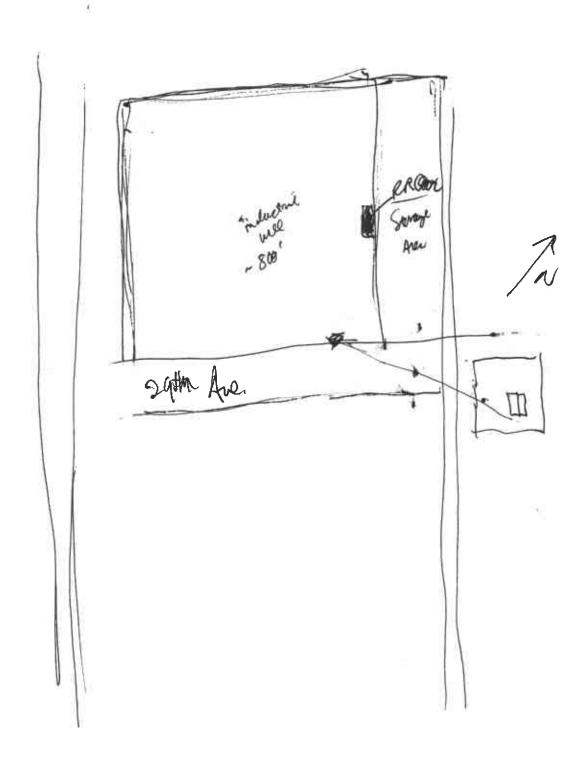
PSI performed a quarterly monitoring event on September 11, 2000. Groundwater samples were collected from monitoring wells MW-1 through MW-4. Based on measurements collected and analytical data the following conclusions are provided. Groundwater elevation data indicates the groundwater flow direction beneath the site is towards the west, with a hydraulic gradient of 0.015 meter per meter (0.015 foot per foot).

- Average groundwater elevations is approximately 0.18 meters (0.6 feet) higher than the average groundwater elevation measured for the previous sampling event.
- TPH-G was detected in the groundwater samples collected from monitoring wells MW-1 (0.92 mg/l) and MW-2 (1.9 mg/l).
- Numerous VOCs were detected in the groundwater samples from the site. However, only benzene and MTBE had concentrations greater than the PDWS. Based on the concentrations detected in the groundwater at the site, the primary COC is MTBE.

Based on the results of this report, PSI recommends continued groundwater monitoring and the installation of additional monitoring wells down gradient of monitoring well MW-3.







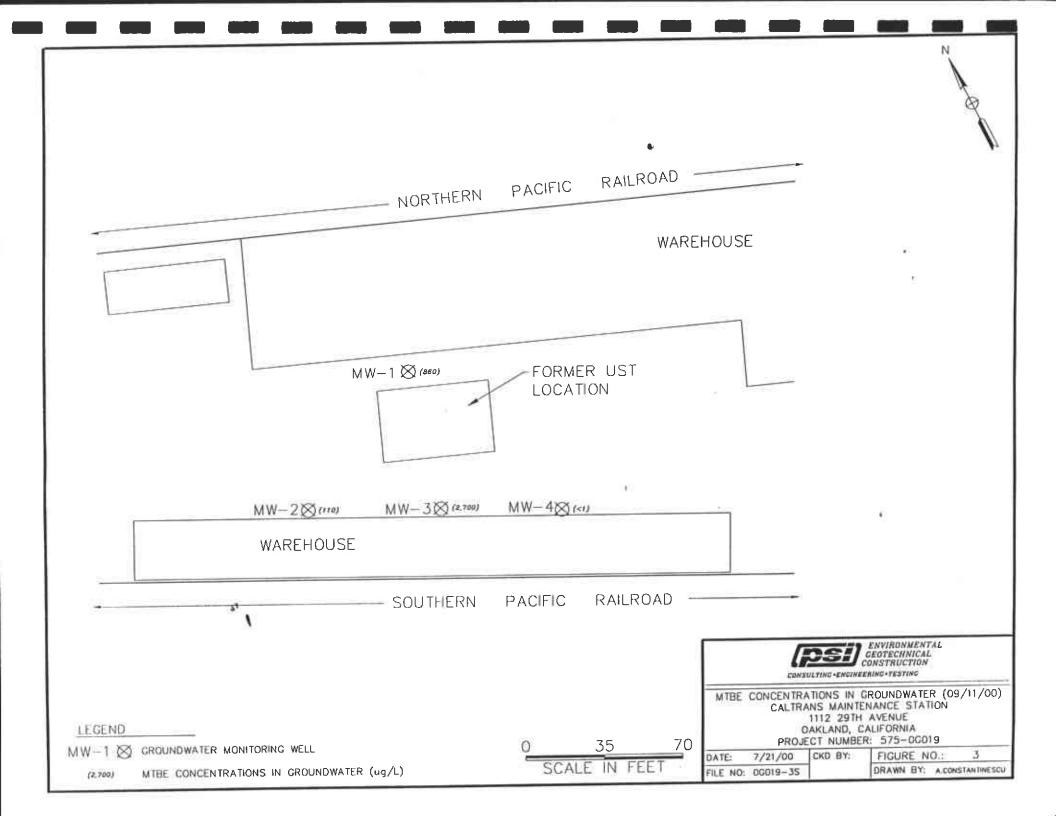


TABLE 1

## GROUNDWATER ELEVATION SOUTH OAKLAND MAINTENANCE STATION SOUTH OAKLAND, CALIFORNIA

Sample Location	Date	Temperature (°C)	Conductivity (mS/cm) or	рн	TOC Elevation (feet msl)*	Depth To Groundwater	Groundwater Elevation (feet msl)*
MW-1	6/27/00		\ '	<i>)</i>	99.57	9.13	90.44
	9/11/00	20.8	514	6.33	99.57	9.52	90.05
MW-2	6/27/00	22			98.91	9.05	89.86
	9/11/00	19.6	575	6.58	98.91	9.95	88.96
MW-3	6/27/00	***		(====	98.98	8.76	90.22
	9/11/00	20.5	563	6.7	98.98	9.28	89.7
MW-4 6/27/0	6/27/00		1996		99.04	8.74	90.3
	9/11/00	20.7	456	6.54	99.04	9.3	89.74

#### Notes:

All measurements are recorded in feet.

\* TOC Measurements are from data supplied by Meridian Surveying

Feet msl = feet above mean sea level

TABLE 2

# ANALYTICAL RESULTS FOR GROUNDWATER SAMPLES SOUTH OAKLAND MAINTENANCE STATION SOUTH OAKLAND, CALIFORNIA

Sample I.D.	Date	TPH-G mg/l	TPH-D mg/l	MTBE µg/l	tert- Butanol (TBA) ug/l	tert-Amyl Methyl Ether (TAME) ug/l	Benzene µg/l	Toluene µg/l	Ethyl- benzene µg/l	Total Xylenes µg/l
MW-1	6/27/00	0.85		880	<50	<5	20	<1.0	<1.0	19
	9/11/00	0.92	3,555	860	190	<5	14	<1.0	1.6	3.6
MW-2	6/27/00	<0.5		86	<50	<5	<1.0	<1.0	<1.0	<3.0
	9/11/00	<0.5		110	<50	<5	<1.0	<1.0	<1.0	<3.0
MW-3	6/27/00	2.7	<0.4	5,000	1,500	11	73	1.7	1.2	4.6
	9/11/00	1.9	Y <u></u> Y	2,700	310	10	19	<1.0	<1.0	<3.0
MW-4	6/27/00	<0.5		18	<50	<5	<1.0	<1.0	<1.0	<3.0
	9/11/00	<0.5		<1.0	<50	<5	<1.0	<1.0	<1.0	<3.0

#### NOTES:

TPH-D = Total Petroleum Hydrocarbons as Diesel by EPA Method 8015M.

TPH-G = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015M.

MTBE = Methyl Tertiary Butyl Ether

mg/l = milligrams per liter

ug/l = micrograms per liter

## **APPENDIX A**

**GROUNDWATER PURGE LOGS** 

## FLUID MEASUREMENT FIELD DATA

						. <u> </u>	SHEET: (	OF (
DATE: 4/10/0	70	PROJECT NAME:	CALTRANS	5 S. OAKLA	NN	PROJECT NO:	06019	
. <u> </u>	MEASUREMENT INS					SERIAL NO:		
l	CTION INSTRUME					SERIAL NO:		
EQUIP. DECON:	ALCONOX	WASH   DIST	/DEION 1 RINSE	☐ ISOPROPANOL	☐ ANALYTE	FREE FINAL RINSE	TAP WATER F	
☐ TAP WA	TER WASH	] LIQUINOX WASH	DIST/DEIC	ON 2 RINSE	OTHER SOLVENT	☐ DIST/DEION	FINAL RINSE	☐ AIR DRY
WELL NUMBER	GROUND SURFACE ELEVATION	TOP OF CASING ELEVATION	DEPTH TO PRODUCT BELOW TOC	DEPTH TO WATER BELOW TOC	WELL DEPTH BELOW TOC	PRODUCT THICKNESS	WATER TABLE ELEVATION	ACTUAL TIME
m11-1				9.52'	25.18			08/19
MW-2	·			9,95	19.47			0862
MW-3				9.28	20.20			0854
M1-4				9.30	24.37			0856
			4					
				- <u>-</u>				•
							-	· -
					··			
			1			<del></del>		
REMEMBER TO CO	EMEMBER TO CORRECT. PRODUCT THICKNESS FOR DENSITY BEFORE CALCULATING WATER TABLE ELEVATION PRODUCT.							

							WELL N	0: MW-1
DATE: 🎙 -	11-00	PROJECT	NAME: (	1ALTRA	NS 5.0	AKLANI		CT NO: 06-019
WEATHER	CONDITIO			FOCKY, U			1 1 1 1	
WELL DIA	METER (IN		1	2	<b>4</b>	□ 6	OTHER	
SAMPLE 1	TYPE:	GROUN	OWATER	☐ wast	EWATER	SURF	ACE WATE	R OTHER
WELL DEI	тн (тос)	2	5.18	FT.	DEPTH	TO WATER	BEFORE F	PURGING (TOC) 9,52 FT
LENGTH (	OF WATER	13	lole	FT.	CALCUI	ATED ON	WELL VOI	LUME1: ~ 2.55 GAL
PURGING	PURGING DEVICE: DEDICATED DISPOSABLE DECONTAMINATED							
SAMPLIN	G DEVICE:				DEDIC	ATED #	DISPOSAL	BLE DECONTAMINATED
EQUIP. DI	ECON.	□та	P WATER V	WASH		ISOPROPA		ANALYTE FREE FINAL RINSE
	CONOX WA			ION 1 RINS				DIST/DEION FINAL RINSE
<del></del>	AM XONIU	· · · · · · · · · · · · · · · · · · ·	<del></del>	ION 2 RINSI			R FINAL RIN	ISE LAIR DRY
	ER PRESE			PRESERVE				
WATER A	NALYZER	MODEL &	SERIAL NO	): MY4	ZON L	602 15	is	
ACTUAL TIME (MIN)	CUMUL. VOLUME PURGED (GAL)	TEMP □ °F ☑ °C	SPECIFIC CONDUCT.	pΗ	DISS. OXYGEN	TURBIDITY (NTUs)	WATER APPEAR CL=CLEAR CO=CLOUDY TU=TURBID	REMARKS (EVIDENT ODOR, COLOR, PID)
0915	INITIAL	20.1	498	670				
0926	2.55	20.8	506	6.21				
0933	5.10	20.8	511.9	6,30				
0937	7.6	20.8	513,8	6.33				
	-							
		_						
						_		
DEPTH T	O WATER	AFTER PL	JRGING (T	OC)	FT.	SAMPLE F	ILTERED	YES NO SIZE
NOTES:					SAMPLE	гіме:	0940	ID# MW-1
					DUPLICA	re 🔲	TIME:	ID#:
					EQUIP. BI	ANK:	TIME:	ID#:
				<del>-</del>	PREPARE	D BY:	ters m	ELRIT

<sup>1</sup> A 1 FOOT LENGTH OF WATER = 0.05 GAL IN 1" DIA. PIPE 0.17 GAL IN 2" DIA PIPE 0.65 GAL IN 4" DIA PIPE 1.5 GAL IN 6" DIA PIPE

				<u>.</u>			WELL N	0: MW-Z	
DATE: 1	11-00	PROJECT	NAME: (	ALTRAN	5 5.01	ACLANO		OT NO: 06019	
WEATHER	R CONDITI	ONS: હો	CO 0414	FOCCY, W	ARM				
	METER (I		<u> </u>	2	<u> </u>	☐ 6	OTHER		
SAMPLE	TYPE:	GROUN	DWATER	□wast	EWATER	SURF	ACE WATE	R OTHER	
WELL DE	РТН (ТОС)	10	1.47	FT.	DEPTH	TO WATER	BEFORE F	PURGING (TOC) 4,	95 FT.
LENGTH	OF WATER	R (	1.62	FT.	CALCUI	LATED ONE	WELL VO	LUME1: ~1.7	GAL.
PURGING	DEVICE:				☐ DEDIC	CATED	DISPOSA	BLE DECONTAM	IINATED
SAMPLIN	G DEVICE				DEDIC	CATED E	DISPOSA	BLE DECONTAM	IINATED
	ECON. CONOX W. QUINOX W.	ASH		WASH EION 1 RINSI EION 2 RINSI		ISOPROPA OTHER SO TAP WATE		ANALYTE FREE FINA DIST/DEION FINAL F NSE AIR DRY	
		RVATION		PRESERVE	D FIELD	PRESERV	ED		·
WATER A	NALYZER	MODEL &	SERIAL NO	o: Mye	ONL 6	02 155			
ACTUAL TIME (MIN)	CUMUL. VOLUME PURGED (GAL)	TEMP F SC	SPECIFIC CONDUCT.	pН	DISS. OXYGEN	TURBIDITY (NTUs)	WATER APPEAR CL=CLEAR CO=CLOUDY TU=TURBID	REMARKS (EVIDENT ODOR, CO	LOR, PID)
0956	INITIAL	20.Z	562	6.72					
1000	1.7	19.9	568	6.57					
1003	3.4	19.7	573	6.60					
1006	5,1	19.6	575	6.58					
	-								
	<u> </u>								
	O WATER	AFTER PL	IRGING (TO	DC)	FT.		ILTERED	YES NO SIZ	ZE
NOTES:					SAMPLE 1		710	ID# MW-C	<u> </u>
					DUPLICAT		TIME:	ID#:	-
				-	EQUIP. BL		TIME:	ID#:	
					PREPARE	D BY:	CHRUS	MELETIT	

<sup>1</sup> A 1 FOOT LENGTH OF WATER = 0.05 GAL IN 1" DIA, PIPE 0.17 GAL IN 2" DIA PIPE 0.65 GAL IN 4" DIA PIPE 1.5 GAL IN 6" DIA PIPE

							WELL NO	D: MW-3
DATE: (	11-00	PROJECT	NAME: (	1 ALTRA	NS 5. (	DAKL ANI		TNO: 06-019
WEATHER	CONDITI			OGGY, W				
WELL DIA	METER (IN		□ 1	2	<b>4</b>	□ 6	OTHER	
SAMPLE 1	YPE:	GROUN	OWATER	WAST	EWATER	SURF	ACE WATE	R OTHER
WELL DE	тн (тос)	20.	20	FT.	DEPTH	TO WATER	R BEFORE F	PURGING (TOC) J.Z8 FT.
LENGTH (	OF WATER	10	0.92	FT.	CALCUI	ATED ON	E WELL VOI	LUME1: ~ 1,8 GAL.
PURGING	DEVICE:				DEDIC	ATED 💆	DISPOSA	BLE DECONTAMINATED
SAMPLIN	G DEVICE:				DEDIC	ATED 1	DISPOSA	BLE DECONTAMINATED
EQUIP. DI			P WATER V			ISOPROPA		ANALYTE FREE FINAL RINSE
	CONOX W		_	ION 1 RINS	_			DIST/DEION FINAL RINSE
	UINOX WA	RVATION:	<del></del>	ION 2 RINSE - PRESERVE		•	R FINAL RIN	ISE AIR DRY
			SERIAL NO		J L 60			
	• • • • • • • • • • • • • • • • • • • •			יי ויון צטי	1600	6103		
ACTUAL TIME (MIN)	CUMUL. VOLUME PURGED (GAL)	TEMP Graphics C	SPECIFIC CONDUCT.	рН	DISS. OXYGEN	TURBIDITY (NTUs)	WATER APPEAR CL=CLEAR CO=CLOUDY TU=TURBID	REMARKS (EVIDENT ODOR, COLOR, PID)
1021	INITIAL	20.0	533	6.62			,	
1026	1.8	20.5	556	648				
1038	3.6	20.6	557	6.60				
1042	5.4	2c.5	563	6.70				
					-	-		
							<u> </u>	
DEPTH T	O WATER	AFTER PL	JRGING (TO	DC)	FT.	SAMPLE	FILTERED	YES NO SIZE
NOTES:					SAMPLE 1	IME:	1045	ID# MW-3
					DUPLICAT	re 🗍	TIME:	ID#:
					EQUIP. BL		TIME:	ID#:
					PREPARE	D BY:	HRES 1	TERRITT

A 1 FOOT LENGTH OF WATER = 0.05 GAL IN 1" DIA, PIPE 0.17 GAL IN 2" DIA PIPE 0.65 GAL IN 4" DIA PIPE 1.5 GAL IN 6" DIA PIPE

					_		WELL N	0: MW-4
DATE: Ÿ	-(1-06	PROJECT	NAME: (	ALTRAN	5 5.0	AKLAND	PROJEC	CTNO: 06019
	CONDITI			FOLCY, L				
WELL DIA	METER (IN	1.)	□ 1	2	□ 4	□ 6	OTHER	
SAMPLE	TYPE:	GROUN	DWATER	WAST	TEWATER	SURF	ACE WATE	R OTHER
WELL DE	тн (тос)	24	1.37	FT	DEPTH	TO WATER	BEFORE F	PURGING (TOC) 9,30 FT.
LENGTH (	OF WATER	l l	5.07	FT	CALCUI	ATED ONE	WELL VO	LUME <sup>1</sup> : 2 <i>55</i> GAL.
PURGING	DEVICE:	<u> </u>			DEDIC	CATED #	DISPOSA	BLE DECONTAMINATED
SAMPLIN	AMPLING DEVICE: DECONTAMINATED							
EQUIP. DI			P WATER \			ISOPROPA		ANALYTE FREE FINAL RINSE
_	CONOX WA		<u> </u>	ION 1 RINS	_			DIST/DEION FINAL RINSE
	UINOX WA	· · · · · · ·		ION 2 RINS			R FINAL RI	NSE AIR DRY
	ER PRESE			PRESERVE			ED	
VIAILINA	INALIZER	MODEL &	SERIAL NO	o: MYRO	NL 6	02 155		
ACTUAL TIME (MIN)	CUMUL. VOLUME PURGED (GAL)	TEMP □ °F □ °C	SPECIFIC CONDUCT.	pН	DISS. OXYGEN	TURBIDITY (NTUs)	WATER APPEAR CL=CLEAR CO=CLOUDY TU=TURBID	REMARKS (EVIDENT ODOR, COLOR, PID)
1101	INITIAL	21.3	452	7,55				
1109	2.55	20.7	456	7,22				
1120	7.0	20.6	456	6.62				
1/23	7.5	20,7	456	6.54				
								·
		<u> </u>	<u> </u>					
DEPTH T	O WATER	AFTER PL	RGING (TO	OC) -	FT.	SAMPLE F	ILTERED	YES NO SIZE
NOTES:				J., 7.	SAMPLE 7	IME:	1125	10# Ma-4
					DUPLICAT	E	TIME:	ID#:
					EQUIP. BL	ANK: 🔲	TIME:	ID#:
					PREPARE	DBY: $\overline{\ell}$	HRIS.	MERRITT

<sup>1</sup> A 1 FOOT LENGTH OF WATER = 0.05 GAL IN 1" DIA. PIPE 0.17 GAL IN 2" DIA PIPE 0.65 GAL IN 4" DIA PIPE 1.5 GAL IN 6" DIA PIPE

## **APPENDIX B**

LABORATORY REPORTS AND CHAIN-OF-CUSTODY FORMS



## Centrum Analytical Laboratories, Inc.

CERTIFIED HAZARDOUS WASTE TESTING LABORATORY . CHEMICAL AND BIOLOGICAL ANALYSES

Client: PSI

> 1320 W. Winton Ave. Hayward, CA 94545

Date Sampled:

09/11/00

Date Received: Job Number:

09/12/00 17036

Project: Caltrans - South Oakland

#### CASE NARRATIVE

The following information applies to samples which were received on 09/12/00:

The samples were received at the laboratory chilled and sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested.

Robert R. Clark, Ph.D. Laboratory Director

ELAP # 2419

DL: Detection Limit -- The lowest level at which the compound can reliably be detected under normal laboratory conditions.

ND: Not Detected -- The compound was analyzed for but was not found to be present at or above the detection limit.

NA: Not Analyzed -- Per client request, this analyte was not on the list of compounds to be analyzed for.

(800) 798-9336

## Modified 8015 - Total Volatile Hydrocarbons as Gasoline

Client:

PSI

Project:

Caltrans - South Oakland

Job No.: Matrix: 17036 Water

Analyst:

CP

Date Sampled:

d- 0

09/11/00

Date Received: Date Analyzed: 09/12/00 09/13/00

Batch Number:

8015GW2714

		Detection Limit	Petroleum Hydrocarbons as Gasoline	
Sample ID		mg/L	mg/L	
Method Blank		0.50	ND	
/IW-1		0.50	0.92	
<b>/W-2</b>		0.50	ND .	
NW-3	1	0.50	1.9	
ww-4		0.50	ND W	
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	en e	(200 bep)		
			40 40	
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## QC Sample Report - EPA 8015M Gasoline

Matrix: Water

Batch #: 8015GW2714

#### **Batch Accuracy Results**

Analytical Notes:	
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#### **Batch Precision Results**

MS/MSD Sample ID: Laboratory Control Sample

Analyte	Spike Sample Recovery mg/L	Spike Duplicate Recovery mg/L	Relative Percent Difference (RPD)	Upper Control Limit RPD	Pass/Fail
Gasoline	10.94	10.67	2%	25%	Pass

1	Analytical N	lotes:	
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MS: Matrix Spike Sample MSD: Matrix Spike Duplicate



## EPA 8260 - Volatile Organics with Oxygenates

Client:

PSI

Project:

Caltrans - South Oakland

Job No.: Matrix:

17036 Water

Analyst:

JMR

Date Sampled:

09/11/00

Date Received: 09/12/00

Date Analyzed: 09/13-14/00

Batch Number: MS48260W2242

	Sample ID:	Blank	MW-1	MW-2	MW-3	MW-4	
Compounds	DL	μg/L	μg/L	μ <b>g/L</b>	μg/L	μg/L	
Acetone	50	ND	ND	· ND	ND	ND	
tert-Amyl Methyl Ether (TAN	ΛE) 5.0	ND	ND	ND	10	ND	
Benzene	0.5	ND	14	ND	19	ND	
Bromobenzene	1.0	ND	ND	ND	ND	ND	
Bromochloromethane	1.0	ND	ND	ND	ND	ND	
Bromodichloromethane	0.5	ND	ND	ND	ND	ND	
Bromoform	0.5	ND	ND	ND	ND	ND	
Bromomethane	0.5	ND	ND	ND	ND	ND	in the state of th
tert-Butanol (TBA)	50	ND	190	ND	310	ND	
2-Butanone (MEK)	10	ND	ND	ND	ND	ND	
n-Butylbenzene	0.5	ND	ND	ND	ND	ND	
sec-Butylbenzene	0.5	ND	2.0	ND	ND	ND	
tert-Butylbenzene	0.5	ND	ND	ND	ND	ND	
Carbon disulfide	10	ND	ND	ND	ND	ND	4
Carbon tetrachloride	0.5	ND	ND	ND	ND	ND	
Chlorobenzene	0.5	ND	ND	ND	ND	ND	
Chloroethane	0.5	ND	ND	ND	ND	ND	
Chloroform	0.5	ND	ND	ND	ND	6.1	
Chloromethane	0.5	ND	ND	ND	ND	ND	
2-Chlorotoluene	0.5	ND	ND	ND	ND	ND	
4-Chlorotoluene	0.5	ND	ND	ND	ND	ND	
Dibromochloromethane	0.5	ND	ŅD	ND	ND	ND	
1,2-Dibromoethane	0.5	ND	ND	ND	ND	ND	
1,2-Dibromo-3-chloropropa	ne 10	ND	ND	ND	ND:	ND	
Dibromomethane	0.5	ND	ND	ND	ND	ND	
1,2-Dichlorobenzene	0.5	ND	ND	ND	ND	ND	
1,3-Dichlorobenzene	0.5	ND	ND	ND	ND	ND	
1,4-Dichlorobenzene	0.5	ND	NĎ	ND	ND	ND	
Dichlorodifluoromethane	0.5	ND	ND	ND	ND	ND	
1,1-Dichtoroethane	0.5	ND	ND	ND	ND	ND	
1,2-Dichloroethane	0.5	ND	ND	ND	ND	NĎ	
1,1-Dichloroethene	0.5	ND	ND	ND	ND	ND	
cis-1,2-Dichloroethene	0.5	ND	ND	ND	ND	ND	
trans-1,2-Dichloroethene	0.5	ND	ND	ND	ND	ND	
1,2-Dichloropropane	0.5	ND	ND	ND	ND	ND	
1,3-Dichloropropane	0.5	ND	ND	ND	ND	ND	
2,2-Dichloropropane	0.5	ND	ND	ND	ND	ND	
1,1-Dichloropropene	0.5	ND	ND_	ND	ND	ND	<u> </u>



#### EPA 8260 - Volatile Organics with Oxygenates

Client:

PSI

Project:

Caltrans - South Oakland

Job No.:

17036

Matrix: Analyst: Water JMR Date Sampled:

09/11/00

Date Received:

09/12/00 09/13-14/00

Date Analyzed: Batch Number:

MS48260W2242

	Sample ID:	Blank	MW-1	MW-2	MW-3	MW-4		
Compounds	DL	μg/L	μg/L	μg/L	μg/L	μg/L		
cis-1,3-Dichloropropene	0,5	ND	ND	ND	ND	ND		
trans-1,3-Dichloropropene	0.5	ND	ND	ND	ND	ND	-: "	
Diisopropyl Ether (DIPE)	5.0	ND	ND	ND	ND	ND		
Ethylbenzene	0.5	ND	1.6	ND	ND	ND	-	
Ethyl tert-Butyl Ether (EtBE)	5.0	ND	ND	ND	ND	ND .		
Hexachlorobutadiene	0.5	ND	ND	ND	ND	ND		
2-Hexanone	10	ND	ND	ND	ND	ND		
Isopropylbenzene	0.5	ND	3.0	ND	ND	ND	-	
p-Isopropyltoluene	0.5	ND	ND	ND	ND	ND		
Methylene chloride	20	ND	ND	ND	ND	ND		
4-Methyl-2-pentanone	5.0	ND	ND	ND	ND	ND		
Methyl-tert-butyl ether (MtBI	E) 1.0	ND	860	110	2,700	ND		
Napthalene	0.5	ND	2.5	ND	ND	ND		
n-Propylbenzene	0.5	ND	2.3	ND	0.6	ND		
Styrene	0.5	ND	ND	ND	ND	ND		
1,1,1,2-Tetrachloroethane	0.5	.ND	ND	ND	ND	ND		
1,1,2,2-Tetrachloroethane	1.0	ND	ND	ND	ND	ND		
Tetrachloroethene	0.5	ND.	ND	ND:	ND	ND		
Toluene	0.5	ND	ND	ND	ND	ND		
1,2,3-Trichlorobenzene	0.5	ND	ND	ND	ND	ND		
1,2,4-Trichlorobenzene	0.5	ND	ND	ND	ND	ND		
1,1,1-Trichloroethane	0.5	ND	ND	ND	ND	ND		
1,1,2-Trichloroethane	0.5	ND	ND	ND	ND	ND		
Trichloroethene	0.5	ND	ND	ND	ND	ND		•
1,2,3-Trichloropropane	0.5	ND	ND	ND	ND	ND		
Trichlorofluoromethane	0.5	ND	ND	ND	ND	ND		
Trichlorotrifluoroethane	5.0	ND	ND	ND	ND	ND		
1,2,4-Trimethylbenzene	0.5	ND	8.7	ND	ND	ND		
1,3,5-Trimethylbenzene	0.5	ND	4.5	ND	ND	ND		
Vinyl chloride	0.5	ND	ND	ND	ND	ND		
Xylenes (total)	1.5	ND	3.6	ND	ND	ND		

Surrogates (% recovery) Limits: 80 - 130

Surrogates (% recove			1047.4	MW-2	MW-3	MW-4	
	Sample ID:	Blank	MW-1	10100-2	INI AA-2	V  VV -4	
Dibromofluoromethane		108	111	108	110	108	
Toluene-d8		104	104	105	105	104	
Bromofluorobenzene	•	103	102	104	103	104	



## QC Sample Report - EPA Method 8260

Matrix: Water

Batch #: MS48260W2242

#### **Batch Accuracy Results**

Sample ID: Laboratory Control Sample

Analyte	Spike Concentration μg/L	% Recovery LCS	Acceptance Limits % Recovery	Pass/Fail
1,1-Dichloroethene	20	111	59 - 172	Pass
Benzene	20	112	66 - 142	Pass
Trichloroethene	20	112	71 - 137	Pass
Toluene	20	113	59 - 139	Pass
Chlorobenzene	20	106	60 - 133	Pass

Analytica	l Note	es:		
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#### **Batch Precision Results**

MS/MSD Sample ID: Laboratory Control Sample

Analyte	Spike Sample Recovery µg/L	Spike Duplicate Recovery µg/L	Relative Percent Difference (RPD)	Upper Control Limit RPD	Pass/Fail
1,1-Dichloroethene	20.89	22.29	6%	22%	Pass
Benzene	22.27	22.44	1%	21%	Pass
Trichloroethene	20.99	22.32	6%	24%	Pass
Toluene	21.08	22.66	7%	21%	Pass
Chlorobenzene	20.79	21.18	2%	21%	Pass

MS: Matrix S	pike Sample
MSD: Matrix	Spike Duplicate

Analytical Notes:

## Centrum Analytical Laboratories, Inc.

290 TENNESSEE STREET REDLANDS, CA 92373 www.centrum-labs.com

(909) 798-9336 • (800) 798-9336 FAX (909) 793-1559 tab@centrum-labs.com

**Chain of Custody Record** 

Centrum Job # 17036
Page 1 of 1

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Project Man	eank Poss		Phone:	TRAN 186-1	IS SOUTH OAKLAN Fax: 111 510 785-1 820 W. WINTON AN AYWARD, CA. 9464	192 VE	Diesel, Fuel Screen, Carbon Chain	8015M: Gasoline only	BTEX/MtBE Only by GC/PID	418.1 (TRPH), 413.2 (Oil & Grease)	GCMS: (8260B) 8021B, 624, 524.2	GCMS: Fuel Oxygenates	GCMS: MIBE Conf. Only	8270C, 625	8081A/8082; Pesticides, PCBs, Pest/PCB		Title 22 (CAM), RCRA, PP	, TSS, Conductivity			Turn-Around Time  24 Hr. RUSH* 48 Hr. RUSH* Normal TAT *Requires PRIOR approval, additional charges apply  Requested due date:
Centrum ID (Lab use only)	Sample ID (As it should appear on report)	Date sampled	Time sampled	Sample matrix	Site location	Containers: # and type	8015M: D	8015M: C	8021B; B	418.1 (TR	GCMS: (	GCMS: F	GCMS: N	GCMS: 8	8081A/80		Metals: 1	рн, тоѕ,			Remarks/Special Instructions
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1) Relinquis	shed by: (Sampler's Signature)		Date: 9-11-60	Time:	3) Relinquished by:		Date	<b>ə</b> :	Time	B:	To be	comp	letec	l by L	abor	atory	/ per	sonn	el:		Sample Disposal
2) Received by: Date: Time:			4) Received by:		Date	<b>B</b> :	Time	B:	Sampl			,				From	Field	t	☐ Client will pick up		
The delivery of samples and the signature on this chain of custody form constitutes authorization to perform the analyses specified above under the Terms and Conditions set				5) Relinquished by:  FEDEY  6) Received for Laboratory by:	5) Relinquished by: FEDEY 6) Received for Laboratory by: Quantification Diseases		9: 9:	Time:								☐ Return to client					
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