

Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

January 30, 2008



2:44 pm, Jan 31, 2008

Alameda County Environmental Health



Re: Fourth Quarter, 2007 Semi-Annual Ground-Water Monitoring Report Atlantic Richfield Company Station #6113 785 East Stanley Boulevard Livermore, CA ACEH Case No. RO0000393

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manager



Fourth Quarter, 2007 Semi-Annual Ground-Water Monitoring Report

Atlantic Richfield Company Station #6113
785 East Stanley Boulevard
Livermore, California

Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

January 2008

Project No. 06-02-637

Broadbent & Associates, Inc. 1324 Mangrove Ave., Suite 212 Chico, CA 95926 Voice (530) 566-1400 Fax (530) 566-1401



January 30, 2008

Project No. 06-02-637

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

Fourth Quarter, 2007 Semi-Annual Ground-Water Monitoring Report, Atlantic Richfield

Company (a BP affiliated company) Station #6113, 785 East Stanley Boulevard,

Livermore, CA. ACEH Case No. RO0000393.

Dear Mr. Supple:

Attached is the Fourth Quarter, 2007 Semi-Annual Ground-Water Monitoring Report for Atlantic Richfield Company Station #6113 (herein referred to as Station #6113) located at 785 East Stanley Boulevard, Livermore, CA (Property). This report presents a summary of Fourth Quarter, 2007 ground-water monitoring results.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Matthew G. Herrick, P.G.

Project Hydrogeologist

Robert H. Miller, P.G., C.HG.

lub / 7/ Mall

Principal Hydrogeologist

Enclosures

Mr. Steven Plunkett, Alameda County Environmental Health (submitted via ACEH ftp cc:

site)

Mr. Paul M. Smith/Ms. Danielle Stefani, Livermore-Pleasanton Fire Department

(submitted via GeoTracker)

GeoTracker

ARIZONA

CALIFORNIA

NEVADA

TEXAS

ROBERT H. MILLER

No. 4893

STATION # 6113 SEMI-ANNUAL GROUND-WATER MONITORING REPORT

Facility: 6113 Address: 785 East Stanley Boulevard, Livermore, CA Station 6113 Environmental Business Manager: Mr. Paul Supple Broadbent & Associates, Inc. (BAI) / Rob Miller & Matt Consulting Co./Contact Persons: Herrick Alameda County Environmental Health (ACEH) / Primary Agency/Regulatory ID No.: ACEH Case No. RO0000393 Consultant Project No.: 06-02-637 Facility Permits/Permitting Agency.: NA

WORK PERFORMED THIS QUARTER (Fourth Quarter, 2007):

- 1. Submit Third Quarter, 2007 Status Report. Report completed by BAI.
- 2. Conducted ground-water monitoring/sampling for Fourth Quarter, 2007. Work performed by Stratus Environmental, Inc.

WORK PROPOSED FOR NEXT QUARTER (First Quarter, 2008):

- 1. Submit Fourth Quarter, 2007 Report (contained herein).
- 2. No ground-water monitoring/sampling activities are scheduled to be completed on the Property during the First Quarter, 2008.

QUARTERLY RESULTS SUMMARY:

Current phase of project:	Groundwater monitoring/sampling
Frequency of ground-water sampling:	Wells MW-4, MW-6, MW-7, MW-11 through MW-13,
	VW-1: Semi Annually (2Q and 4Q)
	Wells MW-3, MW-9, and MW-10: Annually (4Q)
Frequency of ground-water monitoring:	Semi-Annually (2Q and 4Q)
Is free product (FP) present on-site:	No
FP recovered this quarter:	NA
Bulk Soil Removed to Date:	288 cubic yards TPH impacted soil
Current remediation techniques:	Air Diffusion
Depth to ground water (below TOC):	24.22 (VW-4) to 38.99 (MW-10)
General ground-water flow direction:	Northeast
Approximate hydraulic gradient:	0.031 feet per foot

DISCUSSION:

Gasoline range organics were detected in three wells sampled during Fourth Quarter, 2007 at concentrations ranging from 140 micrograms per liter (μ g/L) in well MW-7 to 12,000 μ g/L in well VW-1. Benzene was detected in four wells ranging from 0.83 μ g/L (MW-9) to 2,300 μ g/L (VW-1). Toluene was detected in wells MW-7 and VW-1 at concentrations of 6.8 μ g/L and 1,900 μ g/L, respectively. Ethylbenzene was detected in two wells at 50 μ g/L (MW-6) and 860 μ g/L (VW-1). Xylenes were detected in three wells ranging from 5 μ g/L (MW-7) to 2,800 μ g/L (VW-1). Methyl tert-butyl ether was detected in wells MW-6, MW-7, MW-11, and VW-1 with concentrations ranging from 6.6 μ g/L (MW-11) to 2,600 μ g/L (MW-6). No other analytes were detected in samples collected during the Fourth Ouarter, 2007.

Ground-water samples were not colleted from wells MW-3, MW-4, MW-12, and MW-13 during Fourth Quarter, 2007 as there was either insufficient water in the wells or the wells were dry.

Additionally, depth to ground water was not monitored in VW-4 because the well was dry. The elevated pH measurements collected from MW-6 over the last three sampling events are believed to be erroneous. We have directed Stratus Environmental, Inc. to double check the pH measurement collected from MW-6 during the next sampling event.

Drawing 1 depicts a ground-water elevation contour and an analytical summary map for the Fourth Quarter, 2007. Table 1 includes a summary of ground-water monitoring data including relative water elevations and laboratory analyses. Table 2 provides a summary of fuel additives analytical data. Table 3 lists historical ground-water flow direction and gradient data.

Analytes detected during Fourth Quarter, 2007 were all within the historic minimum and maximum concentration ranges recorded for each well, with the following exceptions: GRO, benzene, toluene, and xylenes in MW-7 and GRO, benzene, toluene, ethylbenzene, and xylenes in VW-1 are the highest concentrations historically detected in each well (data collected since March 1995). Groundwater elevations measured during the Fourth Quarter, 2007 were at historic minimum elevations in wells MW-1, MW-3, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, MW-13, VW-1, VW-2, and VW-4 (data collected since March 1995).

The elevated constituent concentrations in wells MW-7 and VW-1 and the historic low ground-water elevations were unexpected. Since the last ground-water monitoring event (Second Quarter, 2007), ground-water elevations decreased by approximately 15 feet across the Property from 435 feet above mean sea level (MSL) to 420 feet above MSL. Ground-water elevations have typically fluctuated in the two to four foot range between semi-annual monitoring events. The ground-water flow direction is consistent with prior directions (to the Northeast); however, the gradient magnitude is about twice at steep as what has been observed over the last couple years. Well MW-8 is screened in a lower water bearing formation relative to other wells on the Property. Ground-water elevations in neighboring well MW-1, completed in the shallow water bearing formation, are typically about 1.5 feet higher than ground-water elevations in MW-8 which indicates a downward vertical gradient. This downward vertical gradient steepened during Fourth Quarter, 2007 with the ground-water elevation in MW-1 2.34 feet higher than MW-8.

As stated above, the constituent concentrations and ground-water levels observed during Fourth Quarter, 2007 have been compared to historic data included in the attached tables which dates back to March 1995. Files provided to Broadbent & Associates, Inc. by the prior consultant were examined and ground-water elevation contour and analytical summary maps were found that cover the time period 1992 through 1994. Ground-water elevations in November of 1992 were at approximately 392 feet above MSL, 28 feet lower than levels observed during Fourth Quarter, 2007. Over the next three months, November 1992 to February 1993, ground-water levels increased by approximately 40 feet to 432 feet above mean sea level. Significant fluctuations in analyte concentrations were also observed during this time period in various wells on the Property.

At this point in time, the elevated concentrations observed in wells MW-7 and VW-1 are believed to be a result of the rapid drop in ground-water levels. Data collected in future ground-water monitoring/sampling events should provide additional insight on the relation of change in constituent concentrations relative to change in ground-water elevations. Additional discussions will be included in future reports regarding this topic.

Station #6113 is in the process of being divested. Once the sale is complete, the new property owner plans to raze and rebuild the station building. It is our understanding that the new station building will be constructed along the southern boundary of the Property. The new station building will require abandonment of wells MW-1 and MW-8 prior to commencement of construction. Once we are provided

a schedule for construction by the new property owner, we will work with the ACEH on well abandonment.

CLOSURE:

The findings presented in this report are based upon: observations of Stratus Environmental, Inc. and/or their subcontractors' field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by TestAmerica (Morgan Hill, CA). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

- Drawing 1. Ground-Water Elevation Contour and Analytical Summary Map, Station #6113, Livermore, CA
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #6113, Livermore CA
- Table 2. Summary of Fuel Additives Analytical Data, Station #6113, Livermore, CA
- Table 3. Historical Ground-Water Flow Direction and Gradient, Station #6113, Livermore, CA
- Appendix A. Stratus Environmental, Inc. Groundwater Sampling Data Package (Field Data Sheets, Non-Hazardous Waste Data Form, Chain of Custody Documentation, Certified Analytical Results).
- Appendix B. GeoTracker Upload Confirmation.

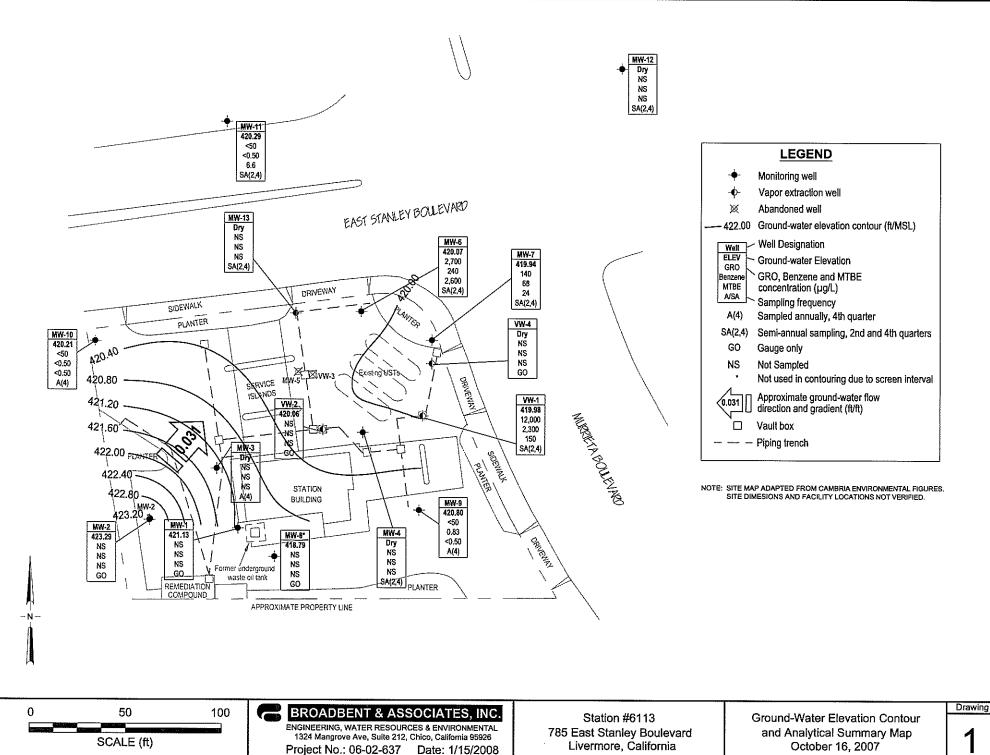


Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-1															
3/23/1995		е	457.04	29.0	44.0	14.12	442.92	-							3.77/3
5/31/1995		e	457.04	29.0	44.0	14.45	442.59			**					
8/31/1995		е	457.04	29.0	44.0	17.12	439.92	<u> </u>							
11/28/1995		manatum as mushimas miningan tipe Gray Video tipas eran Neti	457.04	29.0	44.0	16.34	440.70	<50	<0.5	<0.5	<0.5	<0.5	<3		
2/22/1996		e	457.04	29.0	44.0	13.23	443.81	-	_			6. 6 <u></u>	<u></u>	1005 T 500 T 100	
5/23/1996		е	457.04	29.0	44.0	14.02	443.02					**			.4913554469
8/8/1996	0000 0000	e la el con	457.04	29.0	44.0	16.13	440.91	-							(2218)
11/7/1996			457.04	29.0	44.0	17.28	439.76	<50	<0.5	<0.5	<0.5	<0.5	<3		*-
3/27/1997	77	e e	457.04	29.0	44.0	14.91	442.13								32200
5/19/1997		e	457.04	29.0	44.0	16.47	440.57			# <u>~</u>					
5/18/1998		e	457.04	29.0	44.0	14.69	442.35	·			-	- 1			/
11/2/1998	**		457.04	29.0	44.0	25.94	431.10	<50	<0.5	<0.5	<0.5	<0.5	<3	A40	***************************************
6/4/1999		е	457.04	29.0	44.0	17.38	439.66	-	-	- - -					00
11/11/1999	P		457.04	29.0	44.0	18.63	438.41	<50	<0.5	<0.5	<0.5	<1	<3	1.03	
6/20/2000		е	457.04	29.0	44.0	17.09	439.95	=	-	-				3.1	7
8/29/2000		е	457.04	29.0	44.0	18.20	438.84			**				2.66	
11/29/2000	P		457.04	29.0	44.0	20.30	436.74	<50.0	<0.500	<0.500	<0.500	1.36	<2.50	0.71	
5/2/2001		e	457.04	29.0	44.0	22.39	434.65			***					
8/15/2001	68 67 88 60	ti e e e	457.04	29.0	44.0	24.97	432.07	=		-		1977 <u>187</u> 187 15		-	1000001000
10/5/2001	P	http://www.https/htm.gr	457,04	29.0	44.0	25.09	431.95	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.78	
1/21/2002	5-0-0	е	457.04	29.0	44.0	24.58	432.46					10 1 <u>2-</u> 10 10		30 <u></u>	777
4/26/2002		e	457.04	29.0	44.0	24.19	432.85			***					Ansona 2000
10/7/2002			457.04	29.0	44.0	20.13	436.91	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.8	<u></u>
05/01/2003		r	457.04	29.0	44.0	17.98	439.06								***
10/27/2005		er transcription of same	459.41	29.0	44.0	18.45	440.96	-	-	(i) (i)—(i) (i)		(4) - (3)			 .
04/12/2006		\$\$\$\$\$\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	459.41	29.0	44.0	15.18	444.23			The Control of the Co			**		
10/31/2006			459,41	29.0	44.0	19.18	440.23	-			-	(β) (π) (β) (1			
4/19/2007			459.41	29.0	44.0	23.20	436.21								

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total	мтве	DO (mg/L)	pН
MW-1 Cont.														-	
10/16/2007			459.41	29.0	44.0	38.28	421.13	-			***				
MW-2										2.700	16-10-10-00-10-10-10-10-10-10-10-10-10-10-	100000000000000000000000000000000000000			
3/23/1995			457,74	28.0	38.0	14.15	443,59	3 <u>2</u> 8							
5/31/1995		e	457.74	28.0	38.0	14.67	443.07				(Statistical)				
8/31/1995		e	457.74	28.0	38.0	17.24	440.50								
11/28/1995			457.74	28.0	38.0	16.40	441.34	<50	<0.5	<0.5	<0.5	<0.5	<3		2355333
2/22/1996	-	e	457.74	28.0	38.0	13.55	444.19		9 S			10.74			
5/23/1996		e	457.74	28.0	38.0	14.29	443.45								
8/8/1996		е	457.74	28.0	38.0	16.19	441.55								-
11/7/1996			457.74	28.0	38.0	17.50	440.24	65	0.6	7.4	2.1	12	5		
3/27/1997		е	457.74	28.0	38.0	15.32	442.42				-	-		30 - 1 3 30	
5/19/1997		e	457.74	28.0	38.0	16.62	441.12								
5/18/1998		e	457.74	28.0	38.0	15.12	442.62	-			-		_	_	
11/2/1998	***		457.74	28.0	38.0	26.66	431.08	<50	<0.5	<0.5	<0.5	<0.5	<3		
6/4/1999		e	457.74	28.0	38.0	17.74	440.00	<u>-81</u>			-		- 1771 THE OFFICE OF	Carterine Constitution	1100000
11/11/1999	P		457.74	28.0	38.0	18.75	438.99	<50	<0.5	<0.5	<0.5	<1	<3	0.82	4000000
6/20/2000	0.000	e	457.74	28.0	38.0	17.21	440.53	± 2		-		_		2.6	7777247733 <u></u> -
8/29/2000		e	457.74	28.0	38.0	18.25	439.49							2.65	
11/29/2000	P	(0.00 to 0.00 to 0.00 to	457.74	28.0	38.0	20.69	437.05	<50.0	<0.500	0.581	0.827	4.38	<2.50	0.88	-
5/2/2001		e	457.74	28.0	38.0	22.69	435.05				***			745800EE0444.	000050000
8/15/2001		е	457.74	28.0	38.0	25.15	432.59	+	-			-	_	8-20	12
10/5/2001	P		457.74	28.0	38.0	25.22	432.52	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.8	201520129
1/21/2002		e	457.74	28.0	38.0	24.70	433.04	e				-			X
4/26/2002	**	e	457.74	28.0	38.0	24.53	433.21								
10/7/2002			457.74	28.0	38.0	19.45	438.29	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.5	-
05/01/2003		r	457.74	28.0	38.0	18.18	439.56				=-				
10/27/2005		t	460.07	28.0	38.0		<u></u>			107 (7) taning	_	_			

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MTBE	DO (mg/L)	pН
MW-2 Cont.															
04/12/2006			460.07	28.0	38.0	15.30	444.77	-			77			_	
10/31/2006			460.07	28.0	38.0	38.62	421.45							350000000	SST 7555
4/19/2007			460.07	28.0	38.0	23.85	436.22	_			3:39919891V483600000		-		1679lemissens
10/16/2007			460.07	28.0	38.0	36.78	423.29								
MW-3															
3/23/1995		e	456.97	28.5	38.5	14.13	442.84								A31
5/31/1995		e	456.97	28.5	38.5	14.46	442.51			**					
8/31/1995		е	456.97	28.5	38.5	17.06	439.91	-		<u>-</u>	 			Activities (see	
11/28/1995		ACCORAGE ACCURACION AND TAXABLE STATEMENT OF A CONTROL OF THE STATEMENT OF	456.97	28.5	38.5	16.27	440.70	<50	<0.5	<0.5	<0.5	<0.5	ح ح		
2/22/1996		e	456.97	28.5	38.5	13.14	443.83	-			5 5 <u>-</u>	<u>-</u> -			
5/23/1996		e	456.97	28.5	38.5	13.95	443.02				**				30000000000
8/8/1996		e e	456.97	28.5	38.5	16.03	440.94	_	-						
11/7/1996			456.97	28.5	38,5	17.26	439.71	<50	<0.5	0.9	<0.5	1.5	<3		
3/27/1997		е	456.97	28.5	38.5	14.85	442.12			-				490 <u></u> 00	
5/19/1997		e	456.97	28.5	38.5	16.40	440.57		w-						
5/18/1998		e	456.97	28.5	38.5	14.66	442.31				8 — 8	- ·		(8). 0.0	
11/2/1998	**	N. C.	456.97	28.5	38.5	25.85	431.12	<1,000	<10	<10	<10	<10	1,700		2015812019783
6/4/1999		е	456.97	28.5	38.5	17.35	439.62	-				·			()
11/11/1999	P	A CERT A PURPOSE IN NEUTRAL IN CONTRACTOR AND	456.97	28.5	38.5	18.58	438.39	<50	<0.5	<0.5	<0.5	<1	<3	0.79	
6/20/2000		e	456.97	28.5	38.5	17.03	439.94	-						2.8	
8/29/2000		e	456.97	28.5	38.5	18.25	438.72				**	***	*-	3.39	
11/29/2000			456.97	28.5	38.5	20.27	436.70	<50.0	<0.500	<0.500	1.08	3.34	<2.50	0.67	
5/2/2001		e	456.97	28.5	38.5	22.33	434.64	**							
8/15/2001		е	456.97	28.5	38.5	25.03	431,94						_	_	
10/5/2001	P		456.97	28.5	38.5	25.17	431.80	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.79	
1/21/2002		е	456.97	28.5	38.5	24.79	432.18	· ·				<u>_</u>		-	
4/26/2002		e	456.97	28.5	38.5	24.27	432.70					•••		.amga.co@gat	1995691994

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and Sample Date	P/NP	Comments	TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
	PARP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-3 Cont.															
10/7/2002			456.97	28.5	38.5	20.20	436.77	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.2	
05/01/2003	**	c, e	456.97	28.5	38.5	18.27	438.70								
10/03/2003	P	d	456.97	28.5	38.5	20.07	436.90	<50	<0.50	<0.50	<0.50	<0.50	<0.50	5.2	7.3
04/06/2004		e	459.32	28.5	38.5	17.24	442.08	-							
10/28/2004	P		459,32	28.5	38.5	19.38	439.94	<50	<0.50	<0.50	<0.50	<0.50	<0.50	8.1	7.3
04/13/2005			459.32	28.5	38.5	16.02	443.30								
10/27/2005	60 G 0 0	t 1 2 44	459.32	28.5	38.5	-					-		**************************************	Transportation	
04/12/2006			459.32	28.5	38.5	15.12	444.20					**			
10/31/2006	P		459.32	28.5	38.5	19.14	440.18	400	5.5	<0.50	5.5	9.6	22	11002	7.64
4/19/2007	**		459.32	28.5	38.5	23.07	436.25							***	
10/16/2007		f	459.32	28.5	38.5							100 (<u>a.</u> 101	<u></u>	1000 2000 100	
MW-4														147740000000000000000000000000000000000	37600000
3/23/1995			456.55	21.0	27.0	15.39	441.16	210			5.5			Note the agreement of the second	Principal services
5/31/1995			456.55	21.0	27.0	15.32	441.23	190	2.1	0.6	0.8	2.1			-
8/31/1995	_		456.55	21.0	27.0	17.86	438.69	160	1.6 1.2	<0.5	0.7	0.9			
11/28/1995	ma		456.55	21.0	27.0	17.18	439.37	150	0.7	0.7 <0.5	<0.5	<2	্ব	()	
2/22/1996			456,55	21.0	27.0	14.80	441.75	100	<0.5	<0.5	0.7	1.4	<3		20000040000
5/23/1996			456.55	21.0	27.0	14.43	442.12	86	<0.5	<0.5	<0.6 <0.5	0.8	ଫ		
8/8/1996	-		456.55	21.0	27.0	16.80	439.75	- 98	<0.5	<0.5	<0.5	<0.7	<3		27/03/20/20/20
11/7/1996			456.55	21.0	27.0	17.90	438.65	76 140	<0.5	<0.5	<0.9	1.3	্ত		
3/27/1997	-		456.55	21.0	27.0	15.22	441,33	<50	1.1	<0.5	<0.5	1.3	<3		 Versteren
5/19/1997			456.55	21.0	27.0	16.98	439.57	62	<0.5	<0.5	<0.5	1.6 0.6	ح م	-	
5/18/1998			456.55	21.0	27.0	14.99	441,56	<50	<0.5	<0.5	<0.5	TOTAL PROPERTY OF THE PARTY OF	<3		
11/2/1998			456.55	21.0	27.0	25.29	431.26	74	<0.5	<0.5	<0.5	<0.5 <0.5	64	I	
6/4/1999	P		456.55	21.0	27.0	17.95	438.60	100	<0.5	<0.5	<0.5	Marsongno se ascesso	96		 SHEEKWO
11/11/1999	P		456.55	21.0	27.0	19.25	437.30	88	<0.5	<0.5	<0.5	<0.5	38		
6/20/2000	P		456.55	21,0	27.0	17.79	438.76	<50.0	<0.500	<0.500	<0.500	<1 <0.500	10 82,4	0.77	 04200

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	МТВЕ	DO (mg/L)	pН
MW-4 Cont.			44444 Marian												
6/20/2000		q	456.55	21.0	27.0			<50.0	<0.500	<0.500	<0.500	<0.500	62.3		1
8/29/2000	P		456.55	21.0	27.0	18.90	437.65	56	<0.500	<0.500	<0.500	<0.500	47.9	0.97	
11/29/2000	P	S	456.55	21.0	27.0	20.50	436.05	<50.0	<0.500	<0.500	<0.500	<0.500	9.88/10.4	0.59	-
5/2/2001	P	q, s	456.55	21.0	27.0	22.65	433.90	<50.0	<0.500	<0.500	<0.500	<0.500	61.1/70.9	0.74	
5/2/2001		S	456,55	21.0	27.0	_	100 To 300 L	<50.0	<0.500	<0.500	<0.500	<0.500	59,4/68.4		-
8/15/2001		f	456.55	21.0	27.0		** INCONTACTOR ATTEMPT TO THE PROPERTY OF THE					**			
10/5/2001		f	456.55	21.0	27.0	(0. 10 <u>m</u> . (0.		_						1	
1/21/2002		f	456.55	21.0	27.0						**(**)323146**(**). ***		 	(63520m97976). 	[2222A07
4/26/2002	P		456.55	21.0	27.0	20.15	436.40	110	<0.50	<0.50	<0.50	<0.50	150	0.21	l
10/7/2002	P	a	456.55	21.0	27.0	20.76	435.79	96	<0.50	<0.50	0.54	<0.50	260	1.0	20905320
05/01/2003	P	C . (2.15)	456.55	21.0	27.0	19.67	436.88	120	1.3	<0.50	<0.50	<0.50	86	1.7	
10/03/2003	P	d	456.55	21.0	27.0	20.23	436.32	<50	<0.50	<0.50	<0.50	<0.50	22	13.5	6.8
04/06/2004	P		458.88	21.0	27.0	18.13	440.75	96	<0.50	<0.50	<0.50	<0.50	17	1.6	6.8
10/28/2004	P		458.88	21.0	27.0	20.02	438.86	<50	<0.50	<0.50	<0.50	<0.50	4.5	1.2	6.7
04/13/2005	P		458.88	21.0	27.0	16.68	442.20	<50	<0.50	<0.50	<0.50	<0.50	2.8	0.8	6.7
10/27/2005	P	Antana Antan	458.88	21.0	27.0	19.05	439.83	400	14	<0.50	11	1.8	22	1.0	6.9
04/12/2006	P		458.88	21.0	27.0	15.47	443.41	100	<0.50	<0.50	<0.50	<0.50	1.9	1.6	7.2
10/31/2006	P		458.88	21.0	27.0	19.67	439.21	<50	<0.50	<0.50	<0.50	<0.50	<0.50		7.63
4/19/2007	NP		458.88	21.0	27.0	22.72	436.16	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.92	7.36
10/16/2007		f	458.88	21.0	27.0										1924999946
MW-5															
3/23/1995			455.84	43.0	63.0	13.97	441.87	68	4.2	3.4	2.3	12		***************************************	-
5/31/1995		g	455.84	43.0	63.0										\$ N (5) (8)
8/31/1995		g	455.84	43.0	63.0	-	-		76 - 7 <u>-</u> 200 (V					2017000	200000000000000000000000000000000000000
11/28/1995			455.84	43.0	63.0	16.46	439.38	960	41	24	38	210	<5		
2/22/1996		f	455.84	43.0	63.0	13.34	442.50						STATES OF THE PARTY OF THE PART		ļ.,
5/23/1996			455.84	43.0	63.0	14.36	441.48	7,100	440	180	270	1,700	 <50	A 1800, 09355	=

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total	мтве	DO (mg/L)	pН
MW-5 Cont.															
8/8/1996		f	455.84	43.0	63.0	16.38	439.46	-							
11/7/1996			455.84	43.0	63.0	17.26	438.58	5,600	230	86	210	1,100	<80		
3/27/1997		f	455.84	43.0	63.0	15.95	439.89	-							A STEEL STREET
5/19/1997			455.84	43.0	63.0	16.64	439.20	7,600	480	140	400	1,200	<40		
5/18/1998			455.84	43.0	63.0	14.75	441.09	990	46	13	45	180	4	Latterway	ultaneau none
11/2/1998	**	######################################	455.84	43.0	63.0	27.83	428.01	14,000	690	140	550	2,200	100		
6/4/1999	P		455.84	43.0	63.0	17.47	438.37	8,300	690	370	90	440	1,400	100 100 11	=
11/11/1999	P	in and an annual of the angular community of the angular that and the angular definition of the	455.84	43.0	63.0	18.80	437.04	18,000	900	190	1,100	3,200	72	0.86	
6/20/2000	P		455.84	43.0	63.0	17,14	438.70	10,200	618	122	832	2,020	<50.0	1.6	
8/29/2000	P	entinentia (continuata) entinentia (cita e continua propieta (cita e continua propieta e continua propieta e c	455.84	43.0	63.0	18.60	437.24	12,300	436	166	711	2,120	517	0.79	
11/29/2000	P	S	455.84	43.0	63.0	20.57	435.27	26,000	491	149	1,090	3,810	671/<20.0	0.51	
5/2/2001		k			**		**			##					
MW-6															
3/23/1995			454.93	48.0	68.0	13.38	441.55	<50	1.5	<0.5	<0.5	0.9			
5/31/1995		A Committee of the Comm	454.93	48.0	68.0	13.96	440.97	<50	<0.5	<0.5	<0.5	<0.5		AVSEANVISTAIR.	
8/31/1995			454.93	48.0	68.0	16.71	438.22	150	9	1.8	4	12	<3	s	
11/28/1995		Annual Control of the	454.93	48.0	68.0	15.65	439.28	<50	0.6	<0.5	<0.5	0.8	<3		
2/22/1996	-		454.93	48.0	68.0	12.53	442.40	<50	1.9	<0.5	8.0	2.1	ব		
5/23/1996			454.93	48.0	68.0	13.24	441.69	<50	<0.5	<0.5	<0.5	<0.5	<3		
8/8/1996			454.93	48.0	68.0	16.65	438.28	<50	0.5	<0.5	<0.5	0.5	<3		
11/7/1996		77.7	454.93	48.0	68.0	16.65	438.28	110	5.3	1.3	3.1	6.6	<3		
3/27/1997			454.93	48.0	68.0	14.25	440.68	<50	2.3	<0.5	0.9	3.5	4		70700000000000000000000000000000000000
5/19/1997		a managa ya mana antaka mataka mataka mataka na antaka na antaka na antaka ka da	454.93	48.0	68.0	15.87	439.06	<50	<0.5	<0.5	<0.5	<0.5	<3	**	
5/18/1998			454.93	48.0	68.0	14.00	440.93	<50	<0.5	<0.5	<0.5	<0.5	હ		- (C-2000)
11/2/1998		e oor eere soonserte edissentationet servit slindetteente File Vollittii (VVI).	454.93	48.0	68.0	24.95	429.98	<50	1.2	<0.5	<0.5	<0.5	3		106363543
6/4/1999	P		454.93	48.0	68.0	16.68	438.25	310	41	3.8	11	19	33		i <u>Z</u> (ii
11/11/1999	P	um ne na como e vidado em trobación de cicado nación Redición (168)	454.93	48.0	68.0	16.12	438.81	<50	0.5	<0.5	<0.5	<1	<3	0.92	77/211E1889

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level	:		Concentra	tions in (µ	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	МТВЕ	DO (mg/L)	pH
MW-6 Cont.															
6/20/2000	P	The state of the s	454.93	48.0	68.0	16,63	438,30	<50.0	<0.500	<0.500	<0.500	<0.500	17.3	1.9	
8/29/2000	**	q	454.93	48.0	68.0			<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		
8/29/2000	P		454.93	48.0	68.0	17.91	437.02	<50.0	<0.500	0.551	<0.500	<0.500	<2.50	1.67	
11/29/2000	P	96/mm-ma460/16/10/00/00/00/16/60/00/00/16/60/00/00/16/60/00/00/16/60/00/00/16/60/00/00/16/60/00/00/16/60/00/00	454.93	48.0	68.0	20.30	434.63	<50.0	<0.500	<0.500	<0.500	1.03	<2.50	0.79	
5/2/2001	P	S	454,93	48.0	68.0	22.20	432.73	3,230	1,300	33.6	89.4	136	1,810/2,310	0.95	-
8/15/2001	P	8	454.93	48.0	68.0	27.95	426.98	<50	<0.50	<0.50	<0.50	<0.50	21/25	0.63	
10/5/2001	P		454.93	48.0	68.0	28.05	426.88	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.85	
1/21/2002	P	anning the second of the secon	454.93	48.0	68.0	26.81	428.12	<50	<0.50	<0.50	<0.50	<0.50	<5.0	0.91	
4/26/2002	P		454.93	48.0	68.0	26.27	428.66	<50	<0.50	<0.50	<0.50	<0.50	17	0.75	
10/7/2002	P	a	454.93	48.0	68.0	20.05	434.88	60	13	1.7	1.7	3.5	8	2.8	
05/01/2003	P	C C	454.93	48.0	68.0	17.62	437.31	<50	5.4	<0.50	0.63	1.3	12	1.6	
10/03/2003	P	d	454.93	48.0	68.0	19.62	435.31	80	2.6	<2.5	<2.5	<2.5	120	5.1	6.9
04/06/2004	P	and the second second second	457.24	48.0	68.0	16.88	440.36	<2,500	<25	<25	<25	<25	1,700	4.1	7.0
10/28/2004	P		457.24	48.0	68.0	19.20	438.04	3,200	<25	<25	<25	<25	3,100	6.8	6.9
04/13/2005	P		457.24	48.0	68.0	15.15	442.09	<5,000	<50	<50	<50	<50	3,900	3.9	7.0
10/27/2005	P	7,440,000	457.24	48.0	68.0	18.12	439.12	<5,000	<50	<50	<50	<50	2,900	3.15	7.0
04/12/2006	P		457.24	48,0	68.0	15.32	441,92	<5,000	<50	<50	<50	<50	3,400	4.3	7.6
10/31/2006	P	u, v	457.24	48.0	68.0	18.85	438.39	2,700	<25	<25	<25	<25	3,400	##-	10.36
4/19/2007	P	ν	457.24	48.0	68.0	22.25	434.99	970	<25	<25	<25	<25	2,200	5.54	10.52
10/16/2007	P	v, w (MTBE)	457.24	48.0	68.0	37.17	420.07	2,700	240	<25	50	55	2,600	4.56	10.26
MW-7															
3/23/1995	00 / 0 <u>1 /</u> 00 / 00		454.92	48.0	68.0	13,29	441.63	<50	<0.5	<0.5	<0.5	<0.5			0.01.55.ches
5/31/1995			454.92	48.0	68.0	13.72	441.20	<50	<0.5	<0.5	<0.5	<0.5			
8/31/1995		5	454.92	48.0	68.0	16.53	438.39	<50	<0.5	<0.5	<0.5	1.2	<3		
11/28/1995			454.92	48.0	68.0	15.50	439.42	<50	<0.5	<0.5	<0.5	<0.5	<3	78297544	326523925
2/22/1996			454.92	48.0	68.0	12.30	442.62	<50	<0.5	<0.5	<0.5	<0.5	<3		
5/23/1996			454.92	48.0	68.0	13.02	441.90	<50	<0.5	<0.5	<0.5	<0.5	<3	**** *********************************	1000 Julion

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)	***************************************		
Well and	DAID		TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-7 Cont.															
8/8/1996	-	m	454.92	48.0	68.0						_				
11/7/1996			454.92	48.0	68.0	16.50	438.42	<50	<0.5	<0.5	<0.5	0.8	<3		
3/27/1997	1		454.92	48.0	68.0	14.22	440.70	<50	<0.5	<0.5	<0.5	<0.5	3		Com (Con)
5/19/1997		water commendation of the control of	454.92	48.0	68.0	15.74	439.18	<50	<0.5	<0.5	<0.5	<0.5	<3	**	335553555
5/18/1998			454.92	48.0	68.0	13.82	441.10	<50	<0.5	<0.5	<0.5	<0.5	<3		
11/2/1998		mentot kommero, aprili 2004/00/2011 27/22 40.09/22/2012 27/2012	454.92	48.0	68.0	24.80	430.12	<50	<0.5	<0.5	<0.5	<0.5	4		
6/4/1999	P		454.92	48.0	68.0	16.55	438.37	<50	<0.5	<0.5	<0.5	<0.5	-3	76 <u>15</u> 5 75	
11/11/1999	P		454.92	48.0	68.0	18.02	436.90	<50	<0.5	<0.5	<0.5	<i< td=""><td>ᇰ</td><td>1.03</td><td></td></i<>	ᇰ	1.03	
6/20/2000	P		454.92	48.0	68.0	16.50	438.42	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	1.3	
8/29/2000	P		454.92	48.0	68.0	17.80	437.12	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	1.67	
11/29/2000	P		454,92	48.0	68.0	19.61	435.31	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	0.51	
5/2/2001	P	s	454.92	48.0	68.0	22.05	432.87	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50/2.66	0.9	3550035M
8/15/2001	P		454.92	48.0	68.0	27.55	427.37	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.84	()
10/5/2001	P		454.92	48.0	68.0	27.59	427.33	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.62	
1/21/2002	P	S	454.92	48.0	68.0	26.50	428.42	<50	<0.50	<0.50	<0.50	<0.50	15/21	0.65	
4/26/2002	P		454.92	48.0	68.0	26.22	428.70	<50	<0.50	<0.50	<0.50	<0.50	18	0.61	**
10/7/2002			454.92	48.0	68.0	20.04	434.88	<50	1.2	<0.50	<0.50	0.77	41	4.8	Transport to company
05/01/2003	P	C	454.92	48.0	68.0	17.47	437.45	<50	<0.50	<0.50	<0.50	0.5	43	2.7	(\$22.01890)
10/03/2003	P	d	454,92	48.0	68.0	19.55	435,37	<50	<1.0	<1.0	<1.0	<1.0	49	5.7	7.1
04/06/2004	P		457.17	48.0	68.0	16.60	440.57	<50	<0.50	<0.50	<0.50	0.75	0.76	0.7	7.0
10/28/2004	P		457.17	48.0	68.0	19.17	438.00	<50	<0.50	<0.50	<0.50	<0.50	14	6.7	6.9
04/13/2005	P	61779 MATERIA (1980) 1814 (1986) 1914 (1986) 1914 (1986) 1914 (1986) 1914 (1986) 1914 (1986) 1914 (1986) 1914	457.17	48.0	68.0	14.84	442.33	<50	<0.50	<0.50	<0.50	<0.50	1.7	2.3	6.9
10/27/2005	P		457.17	48.0	68.0	17.38	439.79	<50	<0.50	<0.50	<0.50	<0.50	2.3	2.16	7.0
04/12/2006	P	THE STATE OF THE S	457.17	48.0	68.0	14.84	442.33	<50	<0.50	<0.50	<0.50	<0.50	1.1	3.0	7.2
10/31/2006	P	STARTER STREET	457.17	48.0	68.0	18.74	438,43	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-	7.55
4/19/2007	P		457.17	48.0	68.0	22.11	435.06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	4.37	7.60
10/16/2007	P		457.17	48.0	68.0	37.23	419.94	140	68	6.8	<0.50	5.0	24	4.87	8.02

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-8															
3/23/1995		e	456.97	47.0	67.0	11,55	445.42	-							67 - 78
5/31/1995		e	456.97	47.0	67.0	12.37	444.60								
8/31/1995		е	456.97	47.0	67.0	15.68	441.29	-	-		Balla Salara carata separa				
11/28/1995			456.97	47.0	67.0	14.15	442.82	<50	<0.5	<0.5	<0.5	<0.5	<3	 FESTASSAVISI	
2/22/1996		e	456.97	47.0	67.0	10.97	446.00	-	-		<u>-</u>	3,711786707337013		330000000000	energy space
5/23/1996		e	456.97	47.0	67.0	11.90	445.07	***							
8/8/1996		е	456.97	47,0	67.0	13.85	443.12	_	22.50				<u></u>	2014/10/2014	
11/7/1996			456.97	47.0	67.0	15.08	441.89	<50	<0.5	<0.5	<0.5	<0.5	S		ASSONATES
3/27/1997		(1) (C. (1) (C	456.97	47.0	67.0	12.96	444.01			1 4-2	-				\$2 <u>_</u> _\$
5/19/1997		e	456.97	47.0	67.0	14.35	442.62				***		**-	X32×3555×32.	
5/18/1998		е	456.97	47.0	67.0	12.97	444.00	W - W	9 9	1	(i) (i)(i)	77	00 to 11 00 0		
11/2/1998		7777 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	456.97	47.0	67.0	26.01	430.96	<50	<0.5	<0.5	<0.5	<0.5	<3		
6/4/1999		е	456.97	47.0	67.0	15.53	441.44	-	-			•	6 6 - 6 6	I	S-40
11/11/1999	P		456.97	47.0	67.0	16.67	440.30	<50	<0.5	<0.5	<0.5	<1	<3	1.01	
6/20/2000		e	456.97	47.0	67.0	15.29	441.68	30 Te	-			30 35 - 16 8		2.4	42.00
8/29/2000		e	456.97	47.0	67.0	16.59	440.38	**					**	3.37	
11/29/2000	P		456.97	47.0	67.0	19.80	437.17	<50.0	<0.500	<0.500	<0.500	0.772	<2.50	1.35	V. 77.694
5/2/2001		e	456.97	47.0	67.0	22.12	434.85				*-				
8/15/2001		e	456.97	47.0	67.0	27.63	429.34	-				-		170001 Coltanion	
10/5/2001	P		456.97	47.0	67.0	27.65	429,32	<50	<0.50	<0.50	<0.50	<0.50	<2.5	1.07	
1/21/2002		е	456.97	47.0	67.0	26.73	430.24	<u>-</u>				<u></u> -	<u></u>	20897203270	
4/26/2002	Māramadapu maasa usaas i	C	456.97	47.0	67.0	26.39	430.58							***	
10/7/2002			456.97	47.0	67.0	18.43	438.54	<50	<0.50	<0.50	<0.50	0.86	<0.50	4.2	// <u>C.</u> TSN
05/01/2003	***	r	456.97	47.0	67.0	16.47	440.50	**							
10/27/2005			456.97	47.0	67.0	17.14	439.83	—		0.0-00					7 37
04/12/2006			456.97	47.0	67.0	14.08	442.89					***			
10/31/2006			456.97	47,0	67.0	18.12	438.85	. a ⊤. a	77					3-5	
4/19/2007			456.97	47.0	67.0	22.39	434.58								365655556

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

			***************************************	Top of	Bottom of		Water Level			Concentra	ıtions in (μ	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl-	Total	мтве	DO (mg/L)	рĦ
MW-8 Cont.															
10/16/2007			456.97	47.0	67.0	38.18	418.79			***			***	-	
MW-9															TENESC WASSE
3/23/1995		e	456.18	48.0	68.0	13.18	443.00	-							
5/31/1995		e	456.18	48.0	68.0	12.66	443.52						**		38590384
8/31/1995		e	456.18	48.0	68.0	14.40	441.78	10 22 00				(8) (8 <u>11)</u>	_		
11/28/1995			456.18	48.0	68.0	14.26	441.92	<50	<0.5	<0.5	<0.5	<0.5	<3		
2/22/1996		e	456.18	48.0	68,0	12.05	444.13	-				-	-		
5/23/1996		e	456.18	48.0	68.0	12.07	444.11			**				***	
8/8/1996	-	е	456.18	48.0	68.0	14.12	442.06	-		30 S 30 S	-	S 8	-	-	
11/7/1996	**		456.18	48.0	68.0	15.42	440.76	<50	<0.5	<0.5	<0.5	<0.5	⊲		
3/27/1997		e	456.18	48.0	68.0	13.01	443.17	-				/50 (57 (6) o		1	3277
5/19/1997		е	456.18	48.0	68.0	14.60	441.58						***		
5/18/1998		e e	456.18	48.0	68.0	12.60	443.58				-		-	-	
11/2/1998		e	456.18	48.0	68.0	25.08	431.10			1946					
6/4/1999	P		456.18	48.0	68.0	15.87	440.31	<50	<0.5	<0.5	<0.5	<0.5	<3		37433763708
11/11/1999	P		456.18	48.0	68.0	17.02	439.16	<50	<0.5	<0.5	<0.5	<1	⋖3	0.96	**
6/20/2000		e	456.18	48.0	68.0	15.54	440.64				-	-		2.1	_
8/29/2000	 	e	456.18	48.0	68.0	16.81	439.37							2.59	
11/29/2000	P		456.18	48.0	68.0	18.81	437.37	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	0.81	
5/2/2001		e	456.18	48.0	68.0	22.09	434.09								
8/15/2001		е	456.18	48.0	68.0	27.59	428.59	-	-	(0) (0)					-
10/5/2001	P		456.18	48.0	68.0	27.63	428.55	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.93	
10/5/2001		q	456.18	48.0	68.0	27.63	428,55	<50	<0.50	<0.50	<0.50	<0.50	<2.5		
1/21/2002		е	456.18	48.0	68.0	26.77	429.41	Tender announce announce							
4/26/2002		e	456.18	48.0	68.0	26.41	429.77					60 (57 1900)		-	
10/7/2002	P		456.18	48.0	68.0	18.85	437.33	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.6	
05/01/2003	<u></u>	c, e	456.18	48.0	68.0	17.84	438.34			-	_				Commission of the Control of the Con

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	ıtions in (μ	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total		DO	
MW-9 Cont.			((11.050)	(tr bgs)	(reet bgs)	(Icet hist)	IIIIg	Delizelle	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pH
71 67 W															
10/03/2003	P	d	456.18	48.0	68.0	18.69	437.49	<50	1.1	0.57	<0.50	<0.50	<0.50	4.9	6.8
04/06/2004		e	458.55	48.0	68.0	16.08	442.47		-						
10/28/2004	P		458.55	48.0	68.0	18.35	440.20	<50	<0.50	<0,50	<0.50	<0.50	<0.50	6.8	6.9
04/13/2005		e	458.55	48.0	68.0	14.09	444.46								
10/27/2005	Р		458.55	48.0	68.0	17.41	441.14	<50	0.51	<0.50	<0.50	<0.50	1,4	2.56	7.0
04/12/2006			458.55	48.0	68.0	14.18	444.37								335532353
10/31/2006	P	and the Control	458.55	48.0	68.0	17.97	440.58	<50	<0.50	<0.50	<0.50	<0.50	<0.50	150 100 100 100	7.46
4/19/2007			458.55	48.0	68.0	22.37	436.18							531133333333	
10/16/2007	P	Committee (III all list list	458.55	48.0	68.0	37.75	420.80	<50	0.83	<0.50	<0.50	<0.50	<0.50	1.27	7.59
MW-10											N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	1000 1900 1000 1000	Committee of the Control of the Cont	Pari Ngayagasa	Asserted States
3/23/1995		e	456.85	32.0	52.0	14.86	441.99						-		150 MARIA
5/31/1995		е	456.85	32.0	52.0	15.63	441,22							-	
8/31/1995		e	456.85	32,0	52.0	14.40	442.45		1910.0000000000000000000000000000000000				-	 	Sobservessory
11/28/1995	***		456.85	32.0	52.0	17.24	439.61	<50	<0.5	<0.5	<0.5	<0.5	♂		10 0
2/22/1996		e	456.85	32.0	52.0	14.30	442.55			NATA CONTRACTOR		7) 1	(0.000000000000000000000000000000000000	
5/23/1996		ė	456.85	32.0	52.0	14.93	441.92								
8/8/1996		e	456.85	32.0	52.0	17.20	439.65	_			String Toward		Lympa and the special parameter from	Leaves and a second	USW8534
11/7/1996			456.85	32.0	52.0	18.25	438.60	<50	<0.5	<0.5	<0.5	<0.5	<3	09/35/35 	
3/27/1997		e e	456.85	32,0	52.0	15.77	441.08	-		22000			TSTSTTTSECTOROUS AUTO		-Neddiviespaniws
5/19/1997		e	456.85	32.0	52.0	17.38	439.47			Gersian sem sept.	La sa an an	ili og Medel		6. J	
5/18/1998	- -	e	456.85	32.0	52.0	15.47	441.38					18. 6 <u></u> 6. 8			0.5553555550
11/2/1998	***		456.85	32.0	52.0	26.94	429.91	<50	<0.5	<0.5	<0.5	<0.5	<3	34. IS. 35:	
6/4/1999	-	e	456.85	32.0	52.0	17.19	439.66	160 180				(- ()		SECULO SECUENCE	Windows
11/11/1999	P		456.85	32.0	52.0	19.35	437.50	<50	<0.5	<0.5	<0.5	<1	 <3	0.68	
6/20/2000		e	456,85	32.0	52.0	17.92	438.93	360 53 68)	2.9	 762-3764
8/29/2000	***	e	456.85	32.0	52.0	19.15	437.70							1.54	
11/29/2000	P		456.85	32.0	52.0	21.30	435.55	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	0.95	 08

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ;	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl-	Total	1.0000	DO	
	17742	Comments	(rece mai)	(It ogs)	(It Ugs)	(reet bgs)	(leet hist)	Irng	Delizelle	1 oluene	Benzene	Xylenes	MTBE	(mg/L)	pH
MW-10 Cont.															
<i>5/2/</i> 2001		e	456.85	32.0	52.0	29.95	426.90	l -			(a) (1) (a)	ET (0)	-	80.75	l
8/15/2001		e	456.85	32.0	52.0	30.74	426.11							5 10000 A CERTAINS	
10/5/2001	P		456.85	32.0	52.0	30.95	425.90	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.89	
1/21/2002		e	456.85	32.0	52.0	28.97	427.88				**				
4/26/2002		е	456.85	32.0	52.0	28.50	428.35	-	<u> </u>	<u>-</u>	-				-
10/7/2002			456.85	32.0	52.0	21.15	435.70	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.0	
05/01/2003		c, e	456.85	32.0	52.0	18.90	437.95	15 <u>2</u> 5							
10/03/2003	P	d	456.85	32.0	52.0	20.64	436.21	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2,4	7.1
04/06/2004		е е е е е	459.20	32.0	52.0	17.99	441.21				-	<u>-</u> -			22.0
10/28/2004	P		459.20	32.0	52.0	20.27	438.93	<50	<0.50	<0.50	<0.50	<0.50	<0.50	5.9	7.1
04/13/2005		e e	459.20	32.0	52.0	16.25	442.95			()				-	1022
10/27/2005	P		459.20	32.0	52.0	19.03	440.17	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.38	7.2
04/12/2006			459,20	32.0	52.0	14.95	444.25	-			-1	Vi	(0) (0)) (alo €		
10/31/2006	Р		459.20	32.0	52.0	20.20	439.00	<50	<0.50	<0.50	<0.50	<0.50	<0.50		7.30
4/19/2007		A CONTRACTOR OF THE PROPERTY O	459.20	32.0	52.0	24.00	435.20	-							1
10/16/2007	NP	The state of the s	459.20	32.0	52.0	38.99	420.21	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.20	7.36
MW-11										***************************************					
3/23/1995			455.07	38.0	45.0	17.34	437.73								-
5/31/1995		ecc	455.07	38.0	45.0	16.68	438.39	<50	<0.5	<0.5	<0.5	<0.5			
8/31/1995	<u>-</u>	h	455.07	38.0	45.0	20.20	434.87								-
11/28/1995	, a periodici de la constanta	. 1906 - 1909 - 1904 - 1904 - 1904 - 1904 - 1904 - 1904 - 1904 - 1904 - 1904 - 1904 - 1904 - 1904 - 1904 - 190	455.07	38.0	45.0	17.80	437.27	<50	<0.5	<0.5	<0.5	<0.5	<3		
2/22/1996		h	455.07	38.0	45.0	15.97	439.10	_				nocennos comeno		A 557 - X 5 5 5 7 7	=-
5/23/1996			455.07	38.0	45.0	15.50	439.57	<50	<0.5	<0.5	<0.5	<0.5	<3		\$5555500
8/8/1996		h	455.07	38.0	45.0	17.77	437.30						et i gagan katan pagan katanan ka	7/17/6/24 15 colon	-
11/7/1996			455.07	38.0	45.0	17.45	437.62	<50	<0.5	<0.5	<0.5	<0.5	<3		
3/27/1997		h	455.07	38.0	45.0	15.77	439.30	10 <u>21</u> (6)		80 (12 <u>-</u> 56 (46)					_
5/19/1997			455.07	38.0	45.0	16.80	438.27	<50	1,1	4.5	<0.5	2.2	<3		20000

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ;	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	мтве	DO (mg/L)	pН
MW-11 Cont.															
5/18/1998			455.07	38.0	45.0	15.38	439.69	<50	<0.5	<0.5	<0.5	<0.5	ತ		
11/2/1998			455.07	38.0	45.0	24.15	430,92	<50	<0.5	<0.5	<0.5	<0.5	<3		100000
6/4/1999	P		455.07	38.0	45.0	18.39	436.68	<50	<0.5	<0.5	<0.5	<0.5	3	l -	
11/11/1999	P		455.07	38.0	45.0	18.62	436.45	<50	<0.5	<0.5	<0.5	<1	<3	1.01	
6/20/2000	P		455.07	38.0	45.0	17.82	437.25	<50.0	0.631	<0.500	<0.500	<0.500	<2.50	4.1	
8/29/2000		h	455.07	38.0	45.0	19.50	435.57	**						1 1003035533	
11/29/2000	P		455.07	38.0	45.0	20.60	434.47	<50.0	<0.500	<0.500	<0.500	1.63	<2.50	0.97	
5/2/2001	P		455.07	38.0	45.0	22.42	432.65	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	1.04	
8/15/2001		h	455.07	38.0	45.0	27.41	427.66	- N		8 0 (0 0)				122	
10/5/2001	P	trons (1969 v. 1950 v. 1965 v.	455.07	38.0	45.0	27.59	427.48	<50	<0.50	<0.50	<0.50	<0.50	<2.5	1.05	30(85)17(8)
1/21/2002		h	455.07	38.0	45.0	26.75	428.32	-							0.220
4/26/2002	P		455.07	38.0	45.0	26.50	428.57	<50	<0.50	<0.50	<0.50	<0.50	<2.5	0.47	V/0135769
10/7/2002			455.07	38.0	45.0	20,79	434.28	<50	<0.50	<0.50	<0.50	<0.50	1.0	1.4	
05/01/2003	P	C	455.07	38.0	45.0	20.55	434.52	<50	<0.50	<0.50	<0.50	<0.50	1.5	3.2	
10/03/2003	P	d	455.07	38.0	45.0	20.58	434.49	<50	<0.50	<0.50	<0.50	<0.50	3.1	3.0	7.1
04/06/2004	P	to the second	457.40	38.0	45.0	17.52	439.88	<50	<0.50	<0.50	<0.50	<0.50	14	5.1	6.7
10/28/2004	P		457.40	38.0	45.0	20.32	437.08	<50	<0.50	<0.50	<0.50	<0.50	29	1.3	7.2
04/13/2005	P	and the second s	457.40	38.0	45.0	16.20	441.20	<50	<0.50	<0.50	<0.50	<0.50	3.7	2.8	7.0
10/27/2005	P		457.40	38.0	45.0	21.98	435.42	<50	<0.50	<0.50	<0.50	<0.50	21	1.04	7.2
04/12/2006		Well inaccessible m	457.40	38.0	45.0					***					MEEKS!
10/31/2006	(6 (() ()		457.40	38.0	45.0	30.4 <u>4</u> 0.0		0 10 <u>11</u> 10				<u></u>			
4/19/2007	P		457.40	38.0	45.0	22.38	435.02	<50	<0.50	<0.50	<0.50	<0.50	12	7.11	7.57
10/16/2007	P		457.40	38.0	45.0	37.11	420.29	<50	<0.50	<0.50	<0.50	<0.50	6.6	0.60	7.57
MW-12					***************************************			***************************************					***************************************		
3/23/1995		h	455.04	18.0	34.5	15.54	439.50			-		-			
5/31/1995			455.04	18.0	34.5	15.66	439.38	<50	<0.5	<0.5	<0.5	<0.5			
8/31/1995	200 Page 100	h	455.04	18.0	34.5	18.23	436.81		Spanish assaulted		769767755555544545			-	200

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	МТВЕ	DO (mg/L)	pН
MW-12 Cont.															
11/28/1995		agraph a firm of the first of t	455.04	18.0	34.5	17.53	437.51	<50	<0.5	<0.5	<0.5	<0.5	ব		
2/22/1996	**	h	455.04	18.0	34.5	14.45	440.59		**		**			**	
5/23/1996			455.04	18.0	34.5	14.88	440.16	<50	<0.5	<0.5	<0.5	<0.5	3		**************************************
8/8/1996		h	455.04	0.81	34.5	17.30	437.74			**					
11/7/1996			455.04	18.0	34.5	18.30	436.74	<50	<0.5	<0.5	<0.5	<0.5	B	100000000000000000000000000000000000000	
3/27/1997		h	455.04	18.0	34.5	15.69	439.35			**					Maravena.
5/19/1997			455.04	18.0	34.5	17.41	437.63	<50	<0.5	<0.5	<0.5	<0.5	ď	<u>-</u>	
5/18/1998			455.04	18.0	34.5	15.21	439.83	<50	<0.5	<0.5	<0.5	<0.5	<3		
11/2/1998		m	455.04	18.0	34.5		40 (0 1 — 30 m)		-					100 22 7	
6/4/1999	******************************	m	455.04	18.0	34.5									***	
11/11/1999		m	455.04	18.0	34.5	5 0 S	(10 S) (-) (10 S)	A 46	-	9 (0) (0		6.0-0.0		// 	(0.25)
6/20/2000		m	455.04	18.0	34.5										
8/29/2000		m	455.04	18.0	34.5		-	- 8	-		o	-			
11/29/2000		m	455.04	18.0	34.5		••		-			**			
5/2/2001		m	455.04	18.0	34.5	-		-	-						7.7.7.
8/15/2001		m	455.04	18.0	34.5									**	
10/5/2001		m	455.04	18.0	34,5	-	-	_	-		-			<u>-</u>	
1/21/2002		m	455.04	18.0	34.5			~~						*	
4/26/2002	3	m	455.04	18.0	34,5		<u></u> -	<u>-</u>	-	-	_		-	_	**********
10/7/2002		m	455.04	18.0	34.5			***						*-	
05/01/2003		c, m	455,04	18.0	34.5	30 02-2	-	_	-				70 M <u>=</u> 770 M	-	
10/03/2003		m	455.04	18.0	34.5			~-							
04/06/2004	P		457.37	18.0	34.5	18.14	439.23	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.4	6.4
10/28/2004	P		457.37	18.0	34.5	20.66	436.71	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.7	6.8
04/13/2005	P		457.37	18.0	34.5	16.25	441.12	<50	<0.50	<0.50	<0.50	0.55	<0.50	1.9	7.5
10/27/2005	P		457.37	18.0	34.5	19.77	437.60	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.81	7.0
04/12/2006	P		457.37	18.0	34.5	16.08	441.29	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.6	7.2
10/31/2006			457.37	18.0	34.5						P# #				W

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	itions in (μ	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MTBE	DO (mg/L)	pН
MW-12 Cont.															
4/19/2007	NP	V-12-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	457.37	18.0	34.5	22,34	435.03	<50	<0.50	<0.50	<0.50	<0.50	<0.50	4.66	7.28
10/16/2007		f	457.37	18.0	34.5										
MW-13															
1/21/2002	P				_	24,61		15,000	160	68	1,700	3,200	4,900/5,200	0.71	
4/26/2002	P					24.20		17,000	98	<100	1,700	3,400	1,600	0.6	
10/7/2002		ь		-	_	20.12		14,000	510	<50	2,200	2,300	2,800	0.8) (
05/01/2003	P	C		**************************************		17.82		21,000	230	<50	1,900	2,300	1,600	1,9	
10/03/2003	P	d		-	- The Heat of the Control of the Con	19.91		19,000	570	55	1,900	2,300	2,400	0.8	6.9
04/06/2004	P		457.91			17.14	440.77	15,000	470	35	1,600	1,300	1,800	2.0	6.7
10/28/2004	P		457.91	-	_	18.83	439.08	18,000	350	<25	1,900	1,800	1,800	0.8	6.7
04/13/2005	P	Parameter A Commission of Comm	457.91			15.23	442.68	9,700	110	<25	860	280	920	0.9	6.9
10/27/2005	P		457.91	-	_	18.45	439.46	11,000	120	12	1,500	450	580	0.75	6.8
04/12/2006	P	45/50 V)Men' i i inggany (i inggany (i inggan)	457.91			15.06	442.85	4,700	65	<10	450	69	470	1.2	6.8
10/31/2006	P		457.91	- 6 g	- -	19.06	438.85	15,000	150	<25	1,700	400	710	<u> 26</u>	6.87
4/19/2007	NP	**************************************	457.91	**		22.21	435.70	14,000	60	<25	1,800	640	330	I.44	7.09
10/16/2007	-7/	f	457.91		•		50 60 0 95 60 60	-		1		(1) (1) (1)	-	1	Si
VW-1												,,,,,			
8/29/2000	P			24	45	17.40		2,360	27.6	11.6	26.3	33.2	110	4.47	
11/29/2000	P	and an exercise man 1 months of an exercise state of a second of the 2		24.0	45	18.75		<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	0.46	
5/2/2001				24.0	45	21.59		-	-		Till of the second	<u>-</u>		ranga sangan ang sangan	
8/15/2001	P	S	**	24.0	45	24.62		1,200	6.3	4.3	1.7	1.3	20/17		
8/15/2001		q	3 <u>-</u> 9 9	24.0	45			1,200	6.2	4.1	1.8	1.1	20/17	354294754	
10/5/2001	P	S		24.0	45	24.75		1,500	140	55	28	82	610/660	0.71	.5500.68007 *-
1/21/2002	-	q, s		24.0	45			8,000	770	320	96	1,100	2,500/3,200	100 <u>- 1</u>	
1/21/2002	P	S		24.0	45	24.59		6,700	810	350	270	1,100	2,600/3,400	0.69	**
4/26/2002	P		-	24.0	45	24.27		370	26	2.1	6.6	1.7	48	0.5	
4/26/2002		q		24.0	45			350	24	1.6	5.9	1.6	45	3000466903A	(298.0%)

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and Sample Date	P/NP	Comments	TOC (feet msl)	Screen (ft bgs)	Screen (ft bgs)	DTW (feet bgs)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzene	Total Xylenes	MTBE	DO (mg/L)	pН
VW-1 Cont.	Table of the same												-		
10/7/2002	P	b		24.0	45	19.20	-	410	25	2.2	8	4.3	88	1.7	
05/01/2003	P	C		24.0	45	16.60		240	6.4	<0.50	3.3	1.3	36	1.7	
10/03/2003	P	d		24.0	45	18.82		180	1.5	<0.50	0.69	<0.50	12	1.1	7.3
04/06/2004	P	2000-1400-140-140-140-140-140-140-140-140	457.08	24.0	45	15.78	441.30	300	2.2	<0.50	3.0	1.3	13	2.4	7.2
10/28/2004	P		457.08	24.0	45	18,33	438.75	210	<0.50	<0.50	0.67	<0.50	<0.50	1.2	7.1
04/13/2005	P		457.08	24.0	45	14.02	443.06	740	1.8	<0.50	3.6	1.1	9.6	2.4	7.1
10/27/2005	P		457.08	24.0	45	17.65	439.43	1,500	78	73	36	81	13	1.64	7.3
04/12/2006	P	17 main, 4 m Try miller y high in, 14 m a a dailth 4 peirsche Coleania (27 dailte 27 dailte 27 dailte 27 dailte	457.08	24.0	45	13.89	443.19	230	1.4	<0.50	2.2	0.76	1.6	1.4	7.3
10/31/2006	P		457.08	24.0	45	17.87	439.21	80	<0.50	<0.50	2.3	0.82	<0.50	2.2	7.76
4/19/2007	P	er en	457.08	24.0	45	21.09	435.99	250	1.6	<0.50	4.7	1.3	3.0	1.15	7.66
10/16/2007	NP		457.08	24.0	45	37.10	419.98	12,000	2,300	1,900	860	2,800	150	2.65	7.61
VW-2															
8/29/2000		g		28	49.5	100 100 100 100 100	and in the contract contract of the contract o		7-	. SOLICIAL ENGINEERS	blattermonacus.		_		30 V60
11/29/2000	**	g		28	49.5						**				
5/2/2001			_	28	49.5		-				CONTRACTOR AND AND	-		100000000000000000000000000000000000000	-
10/5/2001		g		28	49.5										3236/33)
1/21/2002		g	-	28	49.5	_	_					<u>=</u>			
4/26/2002		m		28	49.5						**************************************				
10/7/2002		g		28	49.5	-1-	_					_			- <u></u> -
05/01/2003		c, g		28	49.5										.10/0533466
10/03/2003		Well inaccessible g	8	28	49.5		6 S + S S	s		-					99 <u>44</u> 969
04/06/2004			458.64	28	49.5	16.96	441.68								
10/28/2004			458.64	28	49.5	19.35	439.29								
04/13/2005			458.64	28	49.5	15.51	443.13		**						
10/27/2005			458.64	28	49.5	18.50	440.14								(8)
04/12/2006			458.64	28	49.5	14.92	443.72								510551169
10/31/2006			458.64	28	49.5	19.01	439.63	<u>-</u>		71.55 (A) (100 (MINOR)	Marie Marie de America des	_		-	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #6113, 785 East Stanley Blvd., Livermore, CA

				Top of	Bottom of		Water Level			Concentra	itions in (μ	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet msl)	(ft bgs)	(ft bgs)	(feet bgs)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pH
VW-2 Cont.															
4/19/2007		gran, Allianenta a na sinda di Campinani Pradi Verken.	458.64	28	49.5	22.52	436.12	-							50
10/16/2007		New Years (Control of Section 1997) North Control of Section 1997	458.64	28	49.5	38.58	420.06								
VW-3				-											
8/29/2000	P			15.5	24	17.93		25,400	3,540	10,600	1,280	43,000	44,700		
11/29/2000	P	S		15.5	24	19.75	***	54,200	9,450	1,870	2,350		12,300/15,100	200000000000000000000000000000000000000	
<i>5/2/</i> 2001		k		15.5	24		——————————————————————————————————————	**hoofs vuide-vuide-vuide-vuide-						-	
VW-4		***************************************						10 No 20 Alignos 1 0 20 Ali		100000000000000000000000000000000000000	***************************************	- ACCON (25.0 (25.		15524955316	988977259
8/29/2000		g		17	30			4		_					739773
11/29/2000	P	S		17	30	19.45		37,500	4,510	206	2,100	9,030	6,770/7,880	0.42	
11/29/2000		q, s	-	17	30			36,100	3,700	206	1,850	7,890	6,430/8,460	0.12	
5/2/2001				17	30	21.66								765.525.532	10000050
8/15/2001		5 9 6 6 6 6 6 6 6 6	77	17	30			- o		_			-		
10/5/2001		f		17	30		**	**							
1/21/2002		f		17	30		6 6 6	60 55 60	1	1	-	- -	80 – 80 80	_	
4/26/2002		f	TOTAL STATE OF THE	17	30										M-
10/7/2002				17	30	19.25	6 6 6 6 6 6 6	-	- - -			-		G 6	
05/01/2003		c		17	30	17.29				TO STATE OF THE PARTY OF THE PA	 1005224000 CONMISS of the				
10/03/2003 04/06/2004	P	d, n	 456.99	17	30	19.10	420.04	48,000	3,300	1,700	3,600	21,000	1,600	10.5	6.7
10/28/2004			456,99	17 17	30 30	18.05 18.71	438.94					 1650 benderente			10500000000
04/13/2005		on was care standardings.	456.99	17	30	14.62	438.28 442.37			4 A	<u></u>	 	-	- 	-
10/27/2005			456.99	17	30	18.00	438,99	 			**				
04/12/2006			456.99	17	30 30	14.42	442,57					-		<u>-</u>	<u></u>
10/31/2006			456.99	17	30	18.30	438.69				-	-	 		
4/19/2007			456.99	17	30	20.91	436.08					(31 - 31 - 31 - 31 - 31 - 31 - 31 - 31 -			
10/16/2007	***	f	456.99	17	30										

ABBREVIATIONS & SYMBOLS:

- -- = Not analyzed/applicable/measured/available
- < = Not detected at or above specified laboratory reporting limit

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

ft MSL = Feet above mean sea level

GRO = Gasoline range organics

GWE = Groundwater elevation measured in ft MSL

mg/L = Milligrams per liter

MTBE = Methyl tert-butyl ether

NP = Well not purged prior to sampling

P = Well purged prior to sampling

TOC = Top of casing measured in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

μg/L = Micrograms per liter

FOOTNOTES:

- a = Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
- b = Chromatogram Pattern: C6-C10.
- c = TPH-g, benzene, toluene, ethylbenzene, and total xylenes (BTEX), and MTBE analyzed using EPA Method 8260B beginning second quarter 2003 (05/01/03).
- d = This sample was analyzed 3 days after the EPA recommended holding time. The results may still be useful for their intended purpose.
- e = Well sampled annually in the fourth quarter.
- f = Well dry.
- g = Well inaccessible.
- h = Well sampled semi-annually in second and fourth quarters.
- k = Well abandoned.
- m = Unable to locate well.
- n =Sheen in well.
- q = Duplicate sample.
- r = Well removed from sampling schedule.
- s = Original sample analyzed by 8021B and confirmation by 8260.
- t = Bolts securing well box cover stripped at head. Unable to sample well,
- u = Hydrocarbon result partly due to individ, peak(s) in quant, range,
- v = pH measurement is believed to be erroneous.
- w = Sample > 4x spike concentration,

NOTES:

Beginning in the second quarter 2003 (05/01/03) TPH-g and BTEX were analyzed using EPA Method 8260B, and MTBE was analyzed by EPA Method 8260B beginning in fourth quarter 2002. Prior to 05/01/03, TPH-g was analyzed by EPA Method 8015; BTEX by EPA Method 8021B (EPA method 8020 before 11/11/99); and MTBE by EPA Method 8021B. (EPA method 8020 before 11/11/99). Any MTBE detection by 8021B was confirmed by EPA Method 8260 beginning third quarter 2000 (08-29-00 results).

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Wells were resurveyed to NAVD '88 datum by URS Corporation on March 8, 2004.

Values for DO and pH were obtained through field measurements.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #6113, 785 East Stanley Blvd., Livermore, CA

Well and					ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-1									
10/7/2002	<40	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-2									
eventable community of the contract of the con	40	20	0.50	2.50	A 20	0-0	2 _2	ing a second second second second	
10/7/2002	<40	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-3									
10/7/2002	<40	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/03/2003	<100	<20	<0.50	<1.0	<1.0	<1.0	<0.50	<0.50	a
10/28/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/31/2006	<300	<20	22	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4									
10/7/2002	<400	<200	260	<5.0	<5.0	<5.0	<5.0	<5.0	
5/1/2003	<100	25	86	<0.50	<0.50	<0.50	<0.50	<0.50	
10/03/2003	<100	<20	22	<1.0	<1.0	<1.0	<0.50	<0.50	2
04/06/2004	<100	<20	17	<0.50	<0.50	<0.50	<0.50	<0.50	
10/28/2004	<100	<20	4.5	<0.50	<0.50	<0.50	<0.50	<0.50	
04/13/2005	<100	<20	2.8	<0.50	<0.50	<0.50	<0.50	<0.50	
10/27/2005	<100	<20	22	<0.50	<0.50	<0.50	<0.50	<0.50	
04/12/2006	<300	<20	1.9	<0.50	<0.50	<0.50	<0.50	<0.50	b
10/31/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
4/19/2007	<300	<20	<0.50	<0.50	<0.50	0.66	<0.50	<0.50	
MW-6									
10/7/2002	<40	<20	8	<0.50	<0.50	<0.50	<0.50	<0.50	
5/1/2003	<100	<20	12	<0.50	<0.50	<0.50	<0.50	<0.50	
10/03/2003	<500	<100	120	<5.0	<5.0	<5.0	<2.5	<2.5	a
04/06/2004	<5,000	<1,000	1,700	<25	<25	<25	<25	<25	
10/28/2004	<5,000	<1,000	3,100	<25	<25	<25	<25	<25	
04/13/2005	<10,000	<2,000	3,900	<50	<50	<50	<50	<50	
10/27/2005	<10,000	<2,000	2,900	<50	<50	ර0	<50	<50	b
04/12/2006	<30,000	<2,000	3,400	<50	<50	<50	<50	<50	b
10/31/2006	<15,000	<1,000	3,400	<25	<25	<25	<25	<25	b

Table 2. Summary of Fuel Additives Analytical Data Station #6113, 785 East Stanley Blvd., Livermore, CA

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-6 Cont.									
4/19/2007	<15,000	<1,000	2,200	<25	<25	<25	<25	<25	
10/16/2007	<15,000	<1,000	2,600	<25	<25	<25	<25	<25	c (MTBE)
MW-7									
10/7/2002	<40	<20	41	<0.50	<0.50	<0.50	<0.50	<0.50	
5/1/2003	<100	<20	43	<0.50	<0.50	<0.50	<0.50	<0.50	
10/03/2003	<200	<40	49	<2.0	<2.0	<2.0	<1.0	<1.0	a
04/06/2004	<100	<20	0.76	<0.50	<0.50	<0.50	<0.50	<0.50	
10/28/2004	<100	<20	14	<0.50	<0.50	<0.50	<0.50	<0.50	
04/13/2005	<100	<20	1.7	<0.50	<0.50	<0.50	<0.50	<0.50	
10/27/2005	<100	<20	2.3	<0.50	<0.50	<0.50	<0.50	<0.50	b
04/12/2006	<300	<20	1.1	<0.50	<0.50	<0.50	<0.50	<0.50	b
10/31/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	b
4/19/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/16/2007	<300	<20	24	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-8							and a supplemental to the	200 11500 300 90 100 4 20 100 3 20 100	
10/7/2002	<40	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-9									
10/7/2002	<40	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/03/2003	<100	<20	<0.50	<1.0	<1.0	<1.0	<0.50	<0.50	a
10/28/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/27/2005	<100	<20	1.4	<0.50	<0.50	<0.50	<0.50	<0.50	b
10/31/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	Ь
10/16/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-10							***************************************		
10/7/2002	<40	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/03/2003	<100	<20	<0.50	<1.0	<1.0	<1.0	<0.50	<0.50	a
10/28/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/27/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/31/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	b

Table 2. Summary of Fuel Additives Analytical Data Station #6113, 785 East Stanley Blvd., Livermore, CA

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-10 Cont.									
10/16/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-11									
10/7/2002	<40	<20	1.0	<0.50	<0.50	<0.50	<0.50	<0.50	
5/1/2003	<100	<20		<0.50	<0.50	<0.50	<0.50	<0.50	
10/03/2003	<100	<20	3.1	<1.0	<1.0	<1.0	<0.50	<0.50	a
04/06/2004	<100	<20	14	<0.50	<0.50	<0.50	<0.50	<0.50	
10/28/2004	<100	<20	29	<0.50	<0.50	<0.50	<0.50	<0.50	
04/13/2005	<100	<20	3.7	<0.50	<0.50	<0.50	<0.50	<0.50	
10/27/2005	<100	<20	21	<0.50	<0.50	<0.50	<0.50	<0.50	
04/12/2006									Well inaccessible
4/19/2007	<300	<20	12	<0.50	<0.50	<0.50	<0.50	<0.50	
10/16/2007	<300	<20	6.6	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-12									
04/06/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/28/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
04/13/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
10/27/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
04/12/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	b
4/19/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-13							,,,,,,		
10/7/2002	<4,000	<2,000	2,800	<50	<50	<50	<50	<50	
5/1/2003	<10,000	<2,000	-	<50	<50	<50	<50	<50	
10/03/2003	<10,000	<2,000	2,400	<100	<100	<100	ర 0	ح 50	a
04/06/2004	<5,000	<1,000	1,800	<25	<25	<25	<25	<25	
10/28/2004	<5,000	<1,000	1,800	<25	<25	<25	<25	<25	
04/13/2005	<5,000	<1,000	920	<25	<25	<25	<25	<25	
10/27/2005	<2,000	<400	580	<10	<10	<10	<10	<10	
04/12/2006	<6,000	<400	470	<10	<10	<10	<10	<10	b
10/31/2006	<15,000	<1,000	710	<25	<25	<25	<25	<25	b
4/19/2007	<15,000	<1,000	330	<25	<25	<25	<25	<25	

Table 2. Summary of Fuel Additives Analytical Data Station #6113, 785 East Stanley Blvd., Livermore, CA

Well and					ons in (µg/L)		ic, Divai, La		
Sample Date	Ethanol	TBA	МТВЕ	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
VW-1									
10/7/2002	<80	<40		<1.0	<1.0	<1.0	<1.0	<1.0	
5/1/2003	<100	<20		<0.50	<0.50	<0.50	<0.50	<0.50	
10/03/2003	<100	<20	12	<1.0	<1.0	<1.0	<0.50	<0.50	ä
04/06/2004	<100	<20	13	<0.50	<0.50	<0.50	<0.50	<0.50	
10/28/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
04/13/2005	<001>	<20	9.6	<0.50	<0.50	<0.50	<0.50	<0.50	
10/27/2005	<100	<20	13	<0.50	<0.50	<0.50	<0.50	<0.50	
04/12/2006	<300	<20	1.6	<0.50	<0.50	<0.50	<0.50	<0.50	b
10/31/2006	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	b
4/19/2007	<300	<20	3.0	<0.50	<0.50	<0.50	<0.50	<0.50	
10/16/2007	<15,000	<1,000	150	<25	<25	<25	<25	<25	b
VW-2									
10/03/2003							-		Well inaccessible
VW-4			(4),721	200					
10/03/2003	<100,000	<20,000	1,600	<1,000	<1,000	<1,000	<500	<500	a

ABBREVIATIONS & SYMBOLS:

- -- = Not analyzed/applicable/measured/available
- < = Not detected at or above specified laboratory reporting limit

1,2-DCA = 1,2-Dichloroethane

DIPE = Di-isopropyl ether

EDB = 1,2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

μg/L = Micrograms per Liter

FOOTNOTES:

- a = This sample was analyzed 3 days after the EPA recommended holding time. The results may still be useful for their intended purpose.
- b = Calibration verification for ethanol was within method limits but outside contract limits.
- c = Sample > 4x spike concentration.

NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

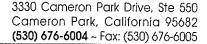
Table 3. Historical Ground-Water Flow Direction and Gradient Station #6113, 785 East Stanley Blvd., Livermore, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
3/23/1995	Northwest	0.035
5/31/1995	North-Northwest	0.028
8/31/1995	North-Northwest	0.03
11/28/1995	North-Northwest	0.025
2/22/1996	North-Northwest	0.031
5/23/1996	North-Northwest	0.025
8/8/1996	North	0.019
11/7/1996	North-Northeast	0:019
3/27/1997	North-Northwest	0.02 l
5/19/1997	North	0.019
5/18/1998	North	0.02
11/2/1998	North	0.02
6/4/1999	— то те е общене по постоя постоя постоя постоя по постоя по постоя по постоя по постоя по постоя по постоя по North	0.02
11/11/1999	North	0.03
6/20/2000	North-Northeast	0.014
8/29/2000	North-Northeast	0.013
11/29/2000	North-Northwest	0.026
5/2/2001	Northeast	0.026
8/15/2001	Northeast	0.047
10/5/2001	Northeast	0.031
1/21/2002	Northeast	0.033
4/26/2002	Northeast	0.031
10/7/2002	Northeast	0.017
5/1/2003	North-Northeast	0.011
10/3/2003	North-Northeast	0.006
4/6/2004	North-Northeast	0.013
10/28/2004	North-Northeast	0.014
4/13/2005	North-Northwest	0.02
10/27/2005	North-Northwest	0.01 to 0.03
4/12/2006	Northeast	25000 1000 1000 1000 1000 1000 1000 1000
10/31/2006	Northeast	0.014
4/19/2007	Northeast	0.013
10/16/2007	Northeast	0.031

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

APPENDIX A

STRATUS EVIRONMENTAL, INC. GROUNDWATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS, NON-HAZARDOUS WASTE DATA FORM, CHAIN OF CUSTODY DOCUMENTATION, AND CERTIFIED ANALYTICAL RESULTS)





November 9, 2007

Mr. Rob Miller Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502

Re: Groundwater Sampling Data Package, BP Service Station No. 6113, located at

785 E. Stanley, Livermore, California

General Information

Data Submittal Prepared / Reviewed by: Sandy Hayes / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representatives: Vince Zalutka and David Demello

Date: October 16, 2007

Arrival: 04:30 Departure: 10:30

Weather Conditions: Overcast/Cloudy Unusual Field Conditions: None

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: Well MW-11 purged dry before three casing volumes were

removed. Wells MW-3, MW-4, MW-12 and MW-13 were dry.

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include field data sheets, non-hazardous waste data form, chain of custody documentation, and certified analytical results. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Jay R. Johnson

No. 5867

Viroject Manager

Project Manager

Attachments:

- Field Data Sheets
- Non-Hazardous Waste Data Form
- Chain of Custody Documentation
- Certified Analytical Results

CC: Mr. Paul Supple, BP/ARCO

Atlantic Richfield Company

Chain of Custody Record

ORIGINAL

Project Name: ARCO 6113 Off-site Time:

BP BU/AR Region/Enfos Segment: BP > Americas > West > Retail > Alameda > 6113 Sky Conditions:

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

STO-TAT

On-site Time: 0430 Temp: 60's
Off-site Time: 1030 Temp: 60's
Sky Conditions: 67 Sec. 757 Cloudy
Meteorological Events:
Wind Speed: Direction:

		31			_																										
Lab Name: TestAmerica	ᆜ	BP/AR Facility No.				611													ntrac				atus								\dashv
Address: 885 Jarvis Drive	_ _	BP/AR Facility Add	ress			785 E	E. Sta	inley Bl	lvd.,	Live	mo	re			Ad	dres	s:						Park			Sun	te 5:	50			
Morgan Hill, CA 95937		Site Lat/Long:													<u> </u>	_							CA:			•••					
Lab PM: Lisa Race	_ _	California Global II) No	.:		T060									-					tor I			lo.:		E61						
Tele/Fax: 408-782-8156 408-782-6308 (fax)	ᆜᆫ	Enfos Project No.:				G0C	54-0	015							}					tor I					lay J						
BP/AR PM Contact: Paul Supple	_ _	Provision or OOC					Provi	sion							_	e/Fa						5000	/ (5								
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San Ramon, CA		Sub Phase/Task:		03-A																			strati	usir	ic.n	et					$-\parallel$
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1 MW-6 0918 10/16 X			6				X		حال	<u> 4 2</u>	د ا>	×		×	×	<u>د</u> ا.	۷														
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Special Instructions: Please cc results to rmi	ller@	broadbentinc.com																												···	\dashv
Custody Seals In Place: Yes / No Temp Blank	c: Yes	/No Coole	er Te	mp c	n Re	eceip	ot:	°F	/C	-	r	rip	Blai	ık:	Yes	<u>/</u> N	10		1	MS/	MSI	D S	ampl	le St	ıbm	itte	d: Y	es /	No		

785 E. Stanley Blvd., Livermore, CA GROUNDWATER MONITORING WELL SCHEDULES

SAMPLE MONTH: 1

SITE INFO	RMATION			WELL SAME	LING SCHE	DULE			FIELD TES	TING		WELL CON	STRUCTIC	N AND SA	MPLING V	DLUM	ES			
0112.00	1		Well				[Purge	pH/temp			well	top of	well	water		3 well	free	Fire	Traffic
SITE	CITY	COUNTY	ID	1st	2nd	3rd	4th	Method	temp.	DO	Redox	diameter	screen	depth	depth	Qtr	volumes	product	Watch	Control
6113	Livermore	Alameda	MW-1			_		TBD	no	по	no	2	29.0	44.55	15.18	3	14:37	No	Yes	No
4114	1		MW-2	_			-	TBD	no	no	no	2	28.0	38,62	15.30	3	11.41	No	Yes	No
Sampler:	Stratus		MW-3				GBOE	TBD	yes	yes	no	NZ.	28.5	38,98	15.12	3	46.70	No	Yes	No
Dumpion.	24,414		MW-4		GBOE		GBOE	TBD	yes	yes	no	4	21.0	26,68	15.47	3	,21,94	No	Yes	No
Last sam	nled:		MW-6	_	GBOE		GBOE	TBD	yes	yes	no	4	48.0	66.30	15.32	3	99.78	No	Yes	No
GW Dispo			MW-7		GBOE		GBOE	TBD	yes	yes	no	4	48,0	67.45	14.84	3	102.97	No	Yes	No
TOTA DISP.	v		MW-8			_	_	TBD	no	no	no	4	47.0	66.44	14.08	3	102/48	No	Yes	No
1			MW-9				GBOE	TBD	yes	yes	no	4	48,0	67.92	14.18	3	105.18	No	Yes	No
Comment	ts: Extra voas f	or MW-3	MW-10			_	GBOE	TBD	yes	yes	no	4	32.0	59,75	14.95	3	87.69	No	No	No
	y manual air-bul		MW-11	 	GBOE		GBOE	TBD	yes	yes	по	2	38.0	45.00	<u></u>	3	₩22.02	No	No	No
required.	y manaan an ba		MW-12	 	GBOE		GBOE	TBD	yes	yes	no	2	18.0	34.04	16,08	3	**!8.79**	No	No	Yes
lequirea.			MW-13		GBOE		GBOE	TBD	yes	yes	no	A 2.	18.0	30,39	15.06	3	30.00	No	Yes	Yes
Take Pos	t-Purge D.O. Re	adions (in a	VW-1		GBOE		GBOE	TBD	yes	yes	no	4	24.0	44.34	13.89	3	59.60	No	Yes	No
	ill sampled well:		VW-2					1	no	no	по	4	28.0	48.95	14.92	3	66.61	No	Yes	No
Cup, on a	in Samples won	٠.	VW-4			 		1	no	no	no	4	17.0	24,50	14.42] 3	-×19/73	No	Yes	No
May need	I to bring purge	water trailer													<u> </u>	<u> </u>	116 20 45			
(Oct. Eve	nt)				1				<u> </u>	<u> </u>	<u> </u>	<u> </u>		<u> </u>	<u> </u>		2212.023		<u></u>	1

GBOE - GRO/BTEX/5 FO + EDB, 1,2-DCA, Ethanol all by 8260

GUAGING FREQUENCY: BIANNUAL (15 wells)

MW-11 Covered in dirt

MW-12 May be gone - new apartment complex under construction

Purge	Method

₽≖ Purge NP = No Purge

TBD = To Be Determined based on DTW vs. Top of Screen

ORIGINAL

QA/QC: Trip & Temp blanks to be submitted with all sampling events. Contact coordinator if blanks are not supplied with bottle set, (ex. TB - 6113 - 011807)

Trip blanks to be submit "ON HOLD". TB ID = TB -"site#" - "MMDDYYYY"

O&M (Phase 3)

Comments/Notes:
PLACE MAKE the changes ABOVE to the SIZE
Please MAKE the changes ABOVE to the SIZE of the pype/Well chameter for wells 3 & 13
From 4n to 2"
rave to so z

4907

For Internal Use only Stratus Submittal Date: SH-6/28/07 Broadbent Approval Date: MH - 4/2/2007



Site Contact Phone No.

Site Address: 786 EAST STANLEY BORIGINAL City LIVERMONT Sampled By D. Semello

V. Zalutka

Site Number: ARCO 6113
Project No. E6113-04
Project PM Jay Johnson
Date Sampled 10-16-87

X-6 10x's

	Waterla	evel Data			I	Dura Va		1-0				VOX		·				4
	TYDICI L	- Data	I	77-1-1	-	Purge vo	lume Çalcı			<u> </u>	Well F	urge M	lethod		mple Red	cord	Field	
	•	D		Total .	Casing			Three	Actual	1				DTW			Data	
i		Depth to		Depth of	Water	Well	Multiplier	, .	Water	i				At			Dissolved	1
Well ID	Time	water feet	Screen feet	E .	Column	Diameter	: 1	Volumes		No					Sample	Sample		
			i	feet	(A)	(inches)	(B)	(gallons)	(gallons)	Purge	Bailer	Pump	Other	Time	1.D.	Time	(mg/L)	
Mw-1	0630	38.28	29.0	44.45		ス	.5	-	_~	X			-	~	MW-1	_	-7	
NW-2	0620	36.78	28.0	38.10			.5			X					MW-Z		_	
MW-3	0638	38.40	28.25	38.85	DRY	2	. 15	-	DRY	X	D	RY		_	MW. 3	N/s	~	
MW-4	0636	26.49	21,0	26/19	DRY	4	2		DRY	X	り	Ry			MW-4			
Mw-L	0626	37.17	48.0	66.44	29.27	4	2	58.54	58.5			X		3732	MW-6	0918	4.56	4
		1		67.40	30.17	4	2	60.34	68	<u> </u>		X	PART.	37.32	Mw-7	0826	4.87	
MW-8	0658	38.18	47.0	66,45	-	4	2	-		_X_					Mw- 8			
Mw-9	0723	37.75	48.0	67.65	29.90	4	2	59.80	60			X		48.50	MW-9	1003	1.27	
		38.99				4	2			\times	X				MW-10	0600	2.20	
		37.11		44,25	7.14		15	3,57	2.5		XD	RYO	2.5	3816	MW-/(0551	160	
		33.75			DRY	_ 2	.5	-	DRY	X	01	У			MW-/2	4/5		
		29.85			DRY	ス	15		Dry	X	9	Ry			MW-13	N/5		
				43,98		_4	2			×	X	1				0719	2.65	
_		38,058				4	2			X				Mag.	VW-2			
VW 9	0657	24,22	17.0	24,22	DRY	_ 4	2_	-4	DRY	X				-	Vw.4			
TB.	-6113 -	101620	207													0600		
																		•
											24-14-12							
									*****		1							
								Total	181ga									



City Lycamore, CA Site Sampled by D. Demello V. ZAlutta ORIGINAL

Project No. <u>E-6113-04</u>
Project PM <u>Tay Johnson</u>
Date Sampled 10-16-07

Page 1 of 2

Vell ID	Mu	U-10	5	600	Well ID	M42-3					
ourge start time	Bailo			l l	purge start time	NOT SX	smplEi				
-	Temp C	рН		gailons		Temp C	рΗ		gallons		
ime	18.2	7.36	861	0	time	17,2	7.16	663	(B)		
ime	-				time			(
ime					time		· · ·				
ime					time						
ourge stop time					pugre stop time		·				
Well ID	Vw-	1	07	19	Well ID MW-6 09/8						
purge start time	Ber	t	08	OR	purge start time	0840	<u> </u>	0000	<u>e</u>		
	Temp C		cond	gallons		Temp C		cond	gallons		
time	17,2	7.61	839	Ø	time	17.9		976			
time	y vi			<u> </u>	time	17.8	7.50	886	28		
time					time	18.3	10.26	146	58.5		
time					time		<u> </u>				
purge stop time					purge stop time	0908					
Well ID	Ми	1-9	/	003	Well ID						
purge start time	0834	,	00	DK_	purge start time		T		j		
	Temp C	рН	cond	gallons		Temp C	pH	cond	gallons		
time	17.2	8.08	559	Ø	time ·		ļ				
time	17,2	7.85	557	30	time	<u> </u>					
time	17.3	7.59	562	60	time						
time					time			<u> </u>			
purge stop time	0958	7			purge stop time						
Well ID				· 	Well ID		 		<u> </u>		
purge start time					purge start time		1	·			
	Temp C	рH	cend	galions	١,	Temp C	PH.	cond	gallons		
time					time		<u> </u>				
time					time		<u> </u>	1	<u> </u>		
time					time		4.				
time					time				1		
purge stop time	1	<u> </u>			purge stop time						

100





City Livenmone, CA Site Sampled by D. Dene(Lo V. Zalutka ORIGINAL

Project No. E-6/13-04
Project PM THY Jehnson
Date Sampled 10-16-07

Page 2 of 2

									
Well ID	MW.	- //	0	55/	Well ID	MW.	- フ	08	26
purge start time	Baile	c N	10 C	dor	purge start time	-0735	4	atto o	dor
	Temp C	4	i	gailon		Temp C			1
time	17.5	7.58	738	X	time	17.3	1		
time		ГУ	(w)	2-5	time	17.3	1		
time	17.5	7.57	7/1	2.5	time	17,9	1		
time					time				
purge stop time		OR	P (4	·5)	pugre stop time	0808			*
Well ID					Well ID				
purge start time			-		purge start time				
	Temp C	pH	cond	gallons		Temp C	·pH	cond	gallons
time					time				
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	Temp C	pН	cone	gallons		TempC	pН	cond	gallons
time					time	V			
time		/			time	[
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Well ID				· .	Well ID				
purge start time					purge start time				
	Temp C	рН	cond	gallons	1,	Temp C	pH \	cond	gailons
lime					time				
time	/				time				
ime	/				time				
ime					time				
ourge stop time					purge stop time				

Wellhead Observation Form

ORIGINAL

Account: ARCO	6113
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Sampled by: D. Lenello, V. ZAlutka Date: 10-16-07

	Well ID	Box in good condition	Lock Missing (Replaced with new)	Water in Box	Bolts Missing	Bolts Stripped	Bolt-Holes Stripped	Cracked or Broken Lid	Cracked Box and/or Bolt - Holes	Misc.	Add'l Notes and Other Stuff
M	w-/			X	(ı)						DIRTIN BOX at RISER OPENING
<u> </u>	2				(2)						
<u>'</u>	3				<i>(1</i>)						
	4	X									
	<u> </u>	*									
	7							`		~ X	Cover come of w/ Bolts Attached
	8				(2)						/2017
	9	×									
	10	×									
	11	X					72.0				
	12			×					***		
	/ /3	乂									
V	W-1	*									
V	W-1 W-2 N-4							×			Ric Steel Phase when Honges
V	N-48							7.			Big Steel Phaterofished tinges Big Lid - Bioken Higgs
											Dig Dia Droken relyges

NON-HAZARDOUS WASTE DATA FORM

	· Heavywa			6/1/3		EPA I.D. NO.	
	NAME BP WEST COAS	ST PRODU	CTS LLC: A	anco # 7	Tooler S	NO.	
	ADDRESS P.O. BOX SO RANCHO SAI	249 NTA MARG			(PRO	OFILE NO.	
H(CITY, STATE, ZIP CA 92688	3				PHONE NO() \ \tau_1
GENERATOR	CONTAINER	S: No	·	VOLUME	- 181	WEIGHT	- Abraham - Abra
GENI	TYPE: TANK	DUMP TRUCK	☐ DRUI	AS CARTONS			
эр ву	WASTE DESCRIPTION COMPONENTS OF W				NERATING PROCESS COMPONI	ELL PURGING/DEC ENTS OF WASTE	DON WATER %
ETED	1WETER	<u> </u>	.00%	***************************************	5	**************************************	
COMPL	2. 1774	ন	c1 <u>%</u>		6	· · · · · · · · · · · · · · · · · · ·	
BEC	3				7. <u>PESES</u>		
72	4PROPERTIES: 7 PA	∏ soup			8	OTHER	CALCULATION CONTRACTOR
	HANDLING INSTRUCTIONS:	3.5.150 T 10 T 17		RIATE PROTEC			
			//	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	THE STREET STREET STREET TO STREET	A CA JAMES	
	THE GENERATOR CER WASTE AS DESCRI NON-HAZARDOUS.		TYPE	v Moodbart BES D OR PRINTED FULL NAM			DATE
œ	raneporbar PARATE MANA	#1. MYTRONME	ntal	Transporter #2	ı	EPA I.D. NO.	
TRANSPORTER	ADDRESS 3330 CAMER	ior park	DRIVE ST	E 530		SERVICE ORDER NO	
NSP	CITY, STATE, ZIP CAMERO	N PARK CA	4 95662			PICK UP DATE	· · · · · · · · · · · · · · · · · · ·
TR/	PHONE NO530-576-6	004	www.	Vince La lu	tka	1.50	10-16-07
	TRUCK, UNIT, I.D. NO.		TYPE	D OR PRINTED FULL NAM	E & SIGNATURE	EPA .	DATE
	NAME	•	EWVIRON	Mental, LLC		I.D. NO. DISI	POSAL METHOD
	ADDRESS 700 SEAFOR			······································		☐ LANDFILL ☐ O	THER
_	CITY, STATE, ZIP REDWOOD		a panes				
TSD FACILITY	PHONE NO. <u>550-354-1</u>	824					
D FA			TYPE	D OR PRINTED FULL NAM	E & SIGNATURE		DATE
TS		1			٦		
	GEN	OLD/NEW	L A	TONS			
	TRANS		S B	HWDF	*-		
	C/Q		TITOD	NONE	DISCREPANCY		



6 November, 2007

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: ARCO #6113, Livermore, CA Work Order: MQJ0773

Enclosed are the results of analyses for samples received by the laboratory on 10/16/07 21:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate # 1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





Stratus Environmental Inc. [Arco]Project:ARCO #6113, Livermore, CAMQJ07733330 Cameron Park Dr., Suite 550Project Number:G0C54-0015Reported:Cameron Park CA, 95682Project Manager:Jay Johnson11/06/07 15:27

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-6	MQJ0773-01	Water	10/16/07 09:18	10/16/07 21:15
MW-7	MQJ0773-02	Water	10/16/07 08:26	10/16/07 21:15
MW-9	MQJ0773-03	Water	10/16/07 10:03	10/16/07 21:15
MW-10	MQJ0773-04	Water	10/16/07 06:00	10/16/07 21:15
MW-11	MQJ0773-05	Water	10/16/07 05:51	10/16/07 21:15
VW-1	MQJ0773-06	Water	10/16/07 07:19	10/16/07 21:15
TB-6113-10162007	MQJ0773-07	Water	10/16/07 06:00	10/16/07 21:15

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with no custody seals.





Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015
Project Manager: Jay Johnson

MQJ0773 Reported: 11/06/07 15:27

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 (MQJ0773-01) Water Sa	impled: 10/16/07 09:18	Received:	10/16/07 2	1:15					
Gasoline Range Organics (C4-C1	2) 2700	2500	ug/l	50	7J26010	10/26/07	10/26/07	LUFT GCMS	
Surrogate: 1, 2-Dichloroethane-d4		103 %	60-13	50	n	**	n	"	
Surrogate: Dibromofluoromethane		100 %	75-13	30	n	,,	"	**	
Surrogate: Toluene-d8		100 %	75-12	20	"	n	n	Ħ	
Surrogate: 4-Bromofluorobenzene		91%	55-13	30	"	"	"	"	
MW-7 (MQJ0773-02) Water Sa	impled: 10/16/07 08:26	Received:	10/16/07 2	1:15					
Gasoline Range Organics (C4-C1	2) 140	50	ug/l	1	7J26010	10/26/07	10/26/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		114%	60-13	0	n	,,	и	"	
Surrogate: Dibromofluoromethane		96 %	75-13	30	11	n	"	**	
Surrogate: Toluene-d8		98 %	75-12	20	n	n'	n	u	
Surrogate: 4-Bromofluorobenzene		88 %	55-13	30	"	"	"	"	
MW-9 (MQJ0773-03) Water Sa	impled: 10/16/07 10:03	Received:	10/16/07 2	1:15					
Gasoline Range Organics (C4-C12)) ND	50	ug/l	1	7J26010	10/26/07	10/26/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		108 %	60-15	10	Ħ	11	"	rr	
Surrogate: Dibromofluoromethane		94 %	75-13	80	n	"	"	"	
Surrogate: Toluene-d8		96 %	75-12	20	u	u	"	"	
Surrogate: 4-Bromofluorobenzene		85 %	55-13	0	"	"	"	"	
MW-10 (MQJ0773-04) Water S	ampled: 10/16/07 06:00	Received	: 10/16/07	21:15					
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7J26010	10/26/07	10/26/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		110%	60-15	0	,,	v	"	n,	
Surrogate: Dibromofluoromethane		100 %	75-13	0	"	"	"	"	
Surrogate: Toluene-d8		97 %	75-12	0	"	"	u	#	
Surrogate: 4-Bromofluorobenzene		88 %	55-13	0	"	n	н	"	





Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015 Project Manager: Jay Johnson MQJ0773 Reported: 11/06/07 15:27

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-11 (MQJ0773-05) Water Sampled	: 10/16/07 05:51	Received	: 10/16/07	21:15					
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7J29015	10/29/07	10/29/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		94 %	60-15	0	11	"	,,	n .	
Surrogate: Dibromofluoromethane		97 %	75-13	30	"	n	"	u	
Surrogate: Toluene-d8		97 %	75-12	20	n	"	u	n	
Surrogate: 4-Bromofluorobenzene		92 %	55-13	30	,,	"	"	v	
VW-1 (MQJ0773-06) Water Sampled: 1	10/16/07 07:19	Received:	10/16/07 21	:15					
Gasoline Range Organics (C4-C12)	12000	500	ug/l	10	7J29015	10/29/07	10/29/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		90 %	60-15	0	n	31	n	n	
Surrogate: Dibromofluoromethane		94 %	75-13	30	"	n	n	n	
Surrogate: Toluene-d8		102 %	75-12	20	H	"	"	ff.	
Surrogate: 4-Bromofluorobenzene		101 %	55-13	80	n	"	n	U	





Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015 Project Manager: Jay Johnson MQJ0773 Reported: 11/06/07 15:27

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note.
Sampled: 10/16/07 09:18	Received:	10/16/07	21:15					
ND	25	ug/l	50	7J26010	10/26/07	10/26/07	EPA 8260B	
240	25	If	17	U	o	H	11	
ND	1000	If	lt	D	ρ	H	u u	
ND	25	"	н	В	n	П	D	
ND	25	Ħ	**	p	и	11	tt .	
ND	25	11	11	"	Ħ	'n	u u	
ND	15000	a	II.	71	4	ij	Ú	
ND	25	II.	ø	(1	U	u	n	
50	25	В	B	U	u	ii	a	
2600	25	p	19	II.	D	Ir	0	BB
		н	u	IP .	I+	A	0	
55	25	N		Ił .	H	n	0	
пе	100 %	75-1	30	Ħ	"	Ħ	"	
4	103 %	60-1	50	"	"	11	"	
	100 %	75-1	20	n	rı	n	n	
e	91%	55-1	30	"	"	"	"	
Sampled: 10/16/07 08:26	Received:	10/16/07	21:15					
ND	0.50	ug/l	1	7J26010	10/26/07	10/26/07	EPA 8260B	
68	0.50	H	H	ø	H	И	0	
ND	20	It	It	1/	It .	н	0	
ND	0.50	It	19	Q	H	*1	tf	
ND	0.50	II .	II .	lt .	li	ri	н	
ND	0.50	n	и	II	н	Ħ	II	
ND	300	Ħ	ti	ıı	31	U	п	
ND	0.50	ŧj	11	11	a	D	ti	
ND	0.50	U	U	11	"	lt*	U	
24	0.50	U	U	U	17	n	II.	
6.8	0.50	If	If	U	If	n	I)	
5.0	0.50	II	B	U	If	11	If	
ne	96 %	75-1	30	"	"	н	71	
'E	20,0							
<i>t</i>	114%	60-1	50	"	"	n	rr .	
		60-1 75-1		"	ri H	n a	tt tt	
7 4 6 5	Sampled: 10/16/07 09:18 ND 240 ND ND ND ND ND ND ND S0 2600 ND 55 re 4 re Sampled: 10/16/07 08:26 ND	Result Limit	Result Limit Units	Result Limit Units Dilution	Result Limit Units Dilution Batch	Result	Result Limit Units Dilution Batch Prepared Analyzed	Result





Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015
Project Manager: Jay Johnson

MQJ0773 Reported: 11/06/07 15:27

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-9 (MQJ0773-03) Water	Sampled: 10/16/07 10:03	Received:	10/16/07 2	1:15					
tert-Amyl methyl ether	ND	0.50	ug/l	1	7J26010	10/26/07	10/26/07	EPA 8260B	
Benzene	0.83	0.50	"	и	11	10	n	0	
tert-Butyl alcohol	ND	20	n	tl	u	H	łI	0	
Di-isopropyl ether	ND	0.50	Ø	Ħ	и	h	ŧI	II .	
1,2-Dibromoethane (EDB)	ND	0.50	II.	n	1)	ŧı	0	lt.	
1,2-Dichloroethane	ND	0.50	D	0	0	U	U	"	
Ethanol	ND	300	"	n	"	"	D.	"	
Ethyl tert-butyl ether	ND	0.50	H	lt.	"	U	II.	H	
Ethylbenzene	ND	0.50	н	H		11	H.	11	
Methyl tert-butyl ether	ND	0.50	II .	u	Ŋ	I†)f	0	
Toluene	ND	0.50	, i	"	p	l†	и	U	
Xylenes (total)	ND	0.50	"	n	It	je .	н	tr.	
Surrogate: Dibromofluoromethar	1e	94 %	75-13	80	н	n	II	"	
Surrogate: 1,2-Dichloroethane-d	4	108 %	60-15	50	"	"	"	"	
Surrogate: Toluene-d8		96 %	75-12	20	и	11	υ	"	
Surrogate: 4-Bromofluorobenzen	e	85 %	55-13	80	н	"	n	#	
MW-10 (MQJ0773-04) Water	Sampled: 10/16/07 06:00	Received	: 10/16/07	21:15					
tert-Amyl methyl ether	ND	0.50	ug/l	1	7J26010	10/26/07	10/26/07	EPA 8260B	
Benzene	ND	0.50	u	и	n	Ħ	*1	U	
tert-Butyl alcohol	ND	20	n	þ	R	н	71	H	
Di-isopropyl ether	ND	0.50	ħ	#	n	н	н	и	
1,2-Dibromoethane (EDB)	ND	0.50	tt	11	þi	Ħ	0	u	
1,2-Dichloroethane	ND	0.50	0	U	n	ti	U	n	
Ethanol	ND	300	O	0	ti	"	If .	11	
Ethyl tert-butyl ether	ND	0.50	U	P	Ø	ø	If	ri .	
Ethylbenzene	ND	0.50	It	17	U	U	и	il	
Methyl tert-butyl ether	ND	0.50	P	R	U	D	II .	n	
Toluene	ND	0.50	n	"	0	Ħ	н	17	
Xylenes (total)	ND	0.50	n	n	H	þi	n	P	
Surrogate: Dibromofluoromethan	ie	100 %	75-13	0	11	u	ıı	11	
Surrogate: 1,2-Dichloroethane-d-	4	110%	60-15	0	"	"	"	rr .	
Surrogate: Toluene-d8		97 %	75-12	0	"	11	v	н	
Surrogate: 4-Bromofluorobenzen	e	88 %	55-13	0	"	11	"	n	
-									





Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015 Project Manager: Jay Johnson MQJ0773 Reported: 11/06/07 15:27

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-11 (MQJ0773-05) Water	Sampled: 10/16/07 05:51	Received	1: 10/16/0	7 21:15					
tert-Amyl methyl ether	ND	0.50	ug/l	l	7J29015	10/29/07	10/29/07	EPA 8260B	
Benzene	ND	0.50	h	It	Ŋ	tf .	11	0	
tert-Butyl alcohol	ND	20	h	4	It	и	н	ų	
Di-isopropyl ether	ND	0.50	11	Ð	II	н	tl	n	
1,2-Dibromoethane (EDB)	ND	0.50	11	ţ1	ji	ŧI	a	п	
1,2-Dichloroethane	ND	0.50	"	ıı	*1	u	u	"	
Ethanol	ND	300	D	0	**	u	n	**	
Ethyl tert-butyl ether	ND	0.50	I+	17	11	D	H	U	
Ethylbenzene	ND	0.50	μ	lt	U	lt .	ji	U	
Methyl tert-butyl ether	6.6	0.50	и	II.	If	þi	11	lt .	
Toluene	ND	0.50	ţı.	fl fl	b	*1	u	h	
Xylenes (total)	ND	0.50	0	"	n	ti .		D	
Surrogate: Dibromofluoromethan	e	97 %	75-	130	11	n	ν	ŋ	
Surrogate: 1,2-Dichloroethane-d4	1	94 %	60-	150	n	"	"	n	
Surrogate: Toluene-d8		97%	75-	120	"	"	"	"	
Surrogate: 4-Bromofluorobenzene	;	92 %	55-	130	и	"	n	"	
VW-1 (MQJ0773-06) Water S	ampled: 10/16/07 07:19 I	Received:	10/16/07	21:15					
tert-Amyl methyl ether	ND	25	ug/l	50	7J30001	10/29/07	10/30/07	EPA 8260B	
Benzene	2300	25	n	"	0	0	μ	O .	
tert-Butyl alcohol	ND	1000	If	p	U	ir	†I	Th:	
Di-isopropyl ether	ND	25	n	#	If	u.	ri .	H	
1,2-Dibromoethane (EDB)	ND	25	н	n)t	н	ø	li .	
1,2-Dichloroethane	ND	25	**	4	"	19	o	"	
Ethanol	ND	15000	п	0	11	a	0	H	IC
Ethyl tert-butyl ether	ND	25	Ü	IJ	†1	U	17	er e	
Ethylbenzene	860	25	O	U	a	0	ıı	n	
Methyl tert-butyl ether	150	25	If	H*	U	O.	H	D	
Toluene	1900	25	1*	If	0	lt .	"	H	
Xylenes (total)	2800	25	12	If	11	It	41	If	
Surrogate: Dibromofluoromethan	ę	101 %	75-,	130	"	rr	n	pr.	
Surrogate: 1,2-Dichloroethane-d4	!	96 %	60-	150	"	"	,,	rr .	
Surrogate: Toluene-d8		98 %	75-	120	11	u	n	IJ	
Surrogate: 4-Bromofluorobenzene	•	98 %	55-		н	n	"	n	





Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015 Project Manager: Jay Johnson MQJ0773 Reported: 11/06/07 15:27

RPD

%REC

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

Reporting

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7J26010 - EPA 5030B P/T / L	UFT GCMS									
Blank (7J26010-BLK1)				Prepared	& Analyzo	ed: 10/26/	07			
Gasoline Range Organics (C4-C12)	ND	50	ug/l					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Surrogate: 1,2-Dichloroethane-d4	2.45		"	2.50		98	60-150			
Surrogate: Dibromofluoromethane	2.39		"	2.50		96	75-130			
Surrogate: Toluene-d8	2.54		н	2.50		102	75-120			
Surrogate: 4-Bromofluorobenzene	2.29		n	2.50		92	55-130			
Laboratory Control Sample (7J26010-B	S2)			Prepared	& Analyze	ed: 10/26/	07			
Gasoline Range Organics (C4-C12)	507	50	ug/l	500		101	55-130			
Surrogate: 1,2-Dichloroethane-d4	2.37		n	2.50		95	60-150			
Surrogate: Dibromofluoromethane	2.40		"	2.50		96	75-130			
Surrogate: Toluene-d8	2.59		#	2.50		104	75-120			
Surrogate: 4-Bromofluorobenzene	2.53		"	2.50		101	55-130			
Laboratory Control Sample Dup (7J260	010-BSD2) Prepared & Analyzed: 10/26/07									
Gasoline Range Organics (C4-C12)	514	50	ug/l	500		103	55-130	I	20	
Surrogate: 1,2-Dichloroethane-d4	2.46		**	2.50		98	60-150			
Surrogate: Dibromofluoromethane	2.40		"	2.50		96	75-130			
Surrogate: Toluene-d8	2.59		"	2.50		104	75-120			
Surrogate: 4-Bromofluorobenzene	2.54		n	2.50		102	55-130			
Matrix Spike (7J26010-MS1)	Source: M	QJ0773-01		Prepared of	& Analyze	ed: 10/26/	07			
Gasoline Range Organics (C4-C12)	30400	2500	ug/l	27500	2690	101	25-150			
Surrogate: 1,2-Dichloroethane-d4	2.54		"	2.50		102	60-150		***************************************	
Surrogate: Dibromofluoromethane	2.52		#	2.50		101	75-130			
Surrogate: Toluene-d8	2.54		rr	2.50		102	75-120			
Surrogate: 4-Bromofluorobenzene	2.54		"	2.50		102	55-130			
Matrix Spike Dup (7J26010-MSD1)	Source: M	QJ0773-01		Prepared o	& Analyze	ed: 10/26/0	07			
Gasoline Range Organics (C4-C12)	31200	2500	ug/l	27500	2690	104	25-150	2	20	
Surrogate: 1,2-Dichloroethane-d4	2.46		"	2.50		98	60-150		***************************************	
Surrogate: Dibromofluoromethane	2.59		"	2.50		104	75-130			
Surrogate: Toluene-d8	2.54		"	2.50		102	75-120			
Surrogate: 4-Bromofluorobenzene	2.52		"	2,50		101	55-130			





Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015 Project Manager: Jay Johnson

MQJ0773 Reported: 11/06/07 15:27

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7J29015 - EPA 5030B P/T / L	UFT GCMS									
Blank (7J29015-BLK1)				Prepared	& Analyze	ed: 10/29/	07			
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	2.11		,,	2.50		84	60-150		***	
Surrogate: Dibromofluoromethane	2.31		"	2,50		92	75-130			
Surrogate: Toluene-d8	2.43		"	2.50		97	75-120			
Surrogate: 4-Bromofluorobenzene	2.20		н	2.50		88	55-130			
Laboratory Control Sample (7J29015-E	3S2)			Prepared	& Analyze	ed: 10/29/	07			
Gasoline Range Organics (C4-C12)	467	50	ug/l	500		93	55-130			
Surrogate: 1,2-Dichloroethane-d4	2.40		"	2.50		96	60-150		<u> </u>	
Surrogate: Dibromofluoromethane	2.49		"	2.50		100	75-130			
Surrogate: Toluene-d8	2.57		"	2.50		103	75-120			
Surrogate: 4-Bromofluorobenzene	2.47		"	2.50		99	55-130			
Laboratory Control Sample Dup (7J290	15-BSD2) Prepared & Analyzed: 10/29/07									
Gasoline Range Organics (C4-C12)	452	50	ug/l	500		90	55-130	3	20	
Surrogate: 1,2-Dichloroethane-d4	2.29		"	2.50		92	60-150		***************************************	
Surrogate: Dibromofluoromethane	2.34		"	2,50		94	75-130			
Surrogate: Toluene-d8	2.51		"	2,50		100	75-120			
Surrogate: 4-Bromofluorobenzene	2.55		"	2.50		102	55-130			
Matrix Spike (7J29015-MS1)	Source: Me	QJ0773-05		Prepared of	& Analyze	d: 10/29/0	07			
Gasoline Range Organics (C4-C12)	467	50	ug/l	550	ND	85	25-150			
Surrogate: 1,2-Dichloroethane-d4	2.29		"	2.50	***	92	60-150			
Surrogate: Dibromofluoromethane	2.35		n	2.50		94	75-130			
Surrogate: Toluene-d8	2.44		"	2.50		98	75-120			
Surrogate: 4-Bromofluorobenzene	2.19		n	2.50		88	55-130			
Matrix Spike Dup (7J29015-MSD1)	Source: MO	QJ0773-05		Prepared &	& Analyze	d: 10/29/0	07			
Gasoline Range Organics (C4-C12)	470	50	ug/l	550	ND	85	25-150	0.5	20	
Surrogate: 1,2-Dichloroethane-d4	2.24	***************************************	II	2.50		90	60-150			
Surrogate: Dibromofluoromethane	2.54		n	2.50		102	75-130			
Surrogate: Toluene-d8	2.49		"	2.50		100	75-120			
Surrogate: 4-Bromofluorobenzene	2.31		"	2.50		92	55-130			





Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015 Project Manager: Jay Johnson MQJ0773 Reported: 11/06/07 15:27

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7J26010 - EPA 5030B P/T /	EPA 8260B									
Blank (7J26010-BLK1)				Prepared	& Analyze	d: 10/26/	07			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	и							
tert-Butyl alcohol	ND	5.0	И							
Di-isopropyl ether	ND	0.50	н							
1,2-Dibromoethane (EDB)	ND	0.50	ti							
1,2-Dichloroethane	ND	0.50	ø							
Ethanol	ND	300	0							
Ethyl tert-butyl ether	ND	0.50	0							
Ethylbenzene	ND	0.50	U							
Methyl tert-butyl ether	ND	0.50	11							
Toluene	ND	0.50	p							
Xylenes (total)	ND	0.50	n							
Surrogate: Dibromofluoromethane	2.39		п	2.50		- 96	75-130			
Surrogate: 1,2-Dichloroethane-d4	2,45		"	2.50		98	60-150			
Surrogate: Toluene-d8	2.54		"	2.50		102	75-120			
Surrogate: 4-Bromofluorobenzene	2.29		"	2,50		92	55-130			
Laboratory Control Sample (7J26010-	·BS1)			Prepared a	& Analyze	d: 10/26/0)7			
tert-Amyl methyl ether	12,4	0.50	ug/l	0.01		124	75-125			
Benzene	10.4	0.50	и	10.0		104	75-120			
tert-Butyl alcohol	203	5.0		200		102	80-120			
Di-isopropyl ether	12.8	0.50	ŧĮ	10.0		128	70-130			
1,2-Dibromoethane (EDB)	8.01	0.50	n	10.0		108	75-130			
1,2-Dichloroethane	10.5	0.50	U	10.0		105	65-130			
Ethanol	222	300	U	200		111	50-150			
Ethyl tert-butyl ether	12.5	0.50	U	10.0		125	75-130			
Ethylbenzene	11.1	0.50	U	10.0		111	80-125			
Methyl tert-butyl ether	10.9	0.50	II.	10.0		109	80-130			
Toluene	10.4	0.50	U	10.0		104	80-120			
Xylenes (total)	31.4	0.50	11	30.0		105	80-125			
Surrogate: Dibromofluoromethane	2,49		"	2.50		100	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.48		"	2.50		99	60-150			
Surrogate: Toluene-d8	2.58		**	2.50		103	75-120			
Surrogate: 4-Bromofluorobenzene	2.52		**	2.50		101	55-130			





Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015 Project Manager: Jay Johnson MQJ0773 Reported: 11/06/07 15:27

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch	7J26010 - EPA	5030B P/T	/ EPA 8260B

Matrix Spike (7J26010-MS1)	Source: M	QJ0773-01		Prepared of	& Analyzo	ed: 10/26	/07			
tert-Amyl methyl ether	608	25	ug/l	500	ND	122	75-140			
Benzene	738	25	U	500	241	99	80-120			
tert-Butyl alcohol	9600	250	H	10000	210	94	80-125			
Di-isopropyl ether	645	25	It	500	ND	129	75-135			
1,2-Dibromoethane (EDB)	521	25	И	500	ND	104	80-135			
1,2-Dichloroethane	528	25	Ħ	500	ND	106	65-145			
Ethanol	11000	15000	11	10000	ND	110	50-150			
Ethyl tert-butyl ether	621	25	ø	500	ND	124	80-135			
Ethylbenzene	584	25	11	500	49.5	107	75-130			
Methyl tert-butyl ether	3070	25	19	500	2600	95	75-145			вв
Toluene	500	25	10	500	12.5	97	80-125			
Xylenes (total)	1520	25	H	1500	55.0	98	75-125			
Surrogate: Dibromofluoromethane	2.52	······································	11	2.50		101	75-130		· · · · · · · · · · · · · · · · · · ·	
Surrogate: 1,2-Dichloroethane-d4	2.54		#	2.50		102	60-150			
Surrogate: Toluene-d8	2.54		μ	2.50		102	75-120			
Surrogate: 4-Bromofluorobenzene	2.54		u	2.50		102	55-130			
Matrix Spike Dup (7J26010-MSD1)	Source: MC	QJ0773-01		Prepared d	& Analyze	d: 10/26	07			
tert-Amyl methyl ether	599	25	ug/l	500	ND	120	75-140	1	25	
Benzene	746	25	н	500	241	101	80-120	1	20	
tert-Butyl alcohol	10200	250	l†	10000	210	100	80-125	6	25	
Di-isopropyl ether	643	25	H	500	ND	129	75-135	0.3	25	
1,2-Dibromoethane (EDB)	518	25	lţ	500	ND	104	80-135	0.7	30	
1,2-Dichloroethane	526	25	u	500	ND	105	65-145	0.5	25	
Ethanol	12500	15000	н	10000	ND	125	50-150	13	25	
Ethyl tert-butyl ether	632	25	Ħ	500	ND	126	80-135	2	25	
Ethylbenzene	614	25	tt	500	49.5	113	75-130	5	20	
Methyl tert-butyl ether	2930	25	0	500	2600	65	75-145	5	25	BB
Toluene	516	25	U	500	12.5	101	80-125	3	25	
Xylenes (total)	1620	25	"	1500	55.0	104	75-125	6	20	
Surrogate: Dibromofluoromethane			н	2.50		104	75-130			
•	2.59		"	2.50		104	13-130			
Surrogate: 1,2-Dichloroethane-d4	2.59 2.46		"	2.50 2.50		98	60-150			
Surrogate: 1,2-Dichloroethane-d4 Surrogate: Toluene-d8										
3	2.46		"	2.50		98	60-150			





Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015 Project Manager: Jay Johnson MQJ0773 Reported: 11/06/07 15:27

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7J29015 - EPA 5030B P/T /	EPA 8260B									
Blank (7J29015-BLK1)				Prepared	& Analyze	ed: 10/29/	07			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	н							
tert-Butyl alcohol	ND	5.0	**							
Di-isopropyl ether	ND	0.50	ø							
1,2-Dibromoethane (EDB)	ND	0.50	u							
1,2-Dichloroethane	ND	0.50	O							
Ethanol	ND	300	ø							
Ethyl tert-butyl ether	ND	0.50	P							
Ethylbenzene	ND	0.50	и							
Methyl tert-butyl ether	ND	0.50	0							
Toluene	ND	0.50	n							
Xylenes (total)	ND	0.50	н							
Surrogate: Dibromofluoromethane	2.31		"	2.50		- 92	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.11		n	2,50		84	60-150			
Surrogate: Toluene-d8	2.43		n	2.50		97	75-120			
Surrogate: 4-Bromofluorobenzene	2.20		n	2.50		88	55-130			
Laboratory Control Sample (7J29015-	·BS1)			Prepared a	& Analyze	d: 10/29/0)7			
tert-Amyl methyl ether	11.1	0.50	ug/l	10.0		111	75-125			*****************
Benzene	10.2	0.50	H	10.0		102	75-120			
tert-Butyl alcohol	191	5.0	It	200		96	80-120			
Di-isopropyl ether	10.2	0.50	Ir	10.0		102	70-130			
1,2-Dibromoethane (EDB)	12.8	0.50	И	10.0		128	75-130			
1,2-Dichloroethane	10.3	0.50	"	10.0		103	65-130			
Ethanol	242	300	*1	200		121	50-150			
Ethyl tert-butyl ether	11.1	0.50	ti	10.0		111	75-130			
Ethylbenzene	9.95	0.50	ø	10.0		100	80-125			
Methyl tert-butyl ether	11.3	0.50	u	10.0		113	80-130			
Toluene	10.1	0.50	H	10.0		101	80-120			
Xylenes (total)	29.4	0.50	tt.	30.0		98	80-125			
Surrogate: Dibromofluoromethane	2.42		"	2.50		97	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.41		#	2.50		96	60-150			
Surrogate: Toluene-d8	2.49		"	2.50		100	75-120			
Surrogate: 4-Bromofluorobenzene	2.17		"	2,50		87	55-130			





Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015 Project Manager: Jay Johnson MQJ0773 Reported: 11/06/07 15:27

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7J29015 - EPA 5030B P/T / E	PA 8260B			•			···			
Matrix Spike (7J29015-MS1)	Source: M	QJ0773-05		Prepared	& Analyze	ed: 10/29/	07			
tert-Amyl methyl ether	10.2	0.50	ug/l	10.0	ND	102	75-140			
Benzene	9.93	0.50	a	10.0	ND	99	80-120			
tert-Butyl alcohol	189	5.0	0	200	5.37	92	80-125			
Di-isopropyl ether	9.76	0.50	tr.	10.0	ND	98	75-135			
1,2-Dibromoethane (EDB)	11.1	0.50	U	10.0	ND	111	80-135			
1,2-Dichloroethane	9.94	0.50	II.	10.0	0.350	96	65-145			
Ethanol	191	300	11	200	ND	96	50-150			
Ethyl tert-butyl ether	9.75	0.50	It	10.0	ND	98	80-135			
Ethylbenzene	10.1	0.50	Jr .	10.0	ND	101	75-130			
Methyl tert-butyl ether	15.6	0.50	ji.	10.0	6.56	90	75-145			
Toluene	9.76	0.50	**	10.0	ND	98	80-125			
Xylenes (total)	29.6	0.50	tı	30.0	ND	99	75-125			
Surrogate: Dibromofluoromethane	2.35		11	2.50		94	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.29		u	2.50		92	60-150			
Surrogate: Toluene-d8	2.44		n	2,50		<i>9</i> 8	75-120			
Surrogate: 4-Bromofluorobenzene	2.19		"	2.50		88	55-130			
Matrix Spike Dup (7J29015-MSD1)	Source: M	QJ0773-05		Prepared a	& Analyze	ed: 10/29/0	07			
tert-Amyl methyl ether	10.3	0.50	ug/l	10.0	ND	103	75-140	ı	25	
Benzene	10.0	0.50	†1	10.0	ND	100	80-120	1	20	
tert-Butyl alcohol	192	5.0	a	200	5.37	93	80-125	1	25	
Dí-isopropyl ether	9.79	0.50	n	10.0	ND	98	75-135	0.3	25	
1,2-Dibromoethane (EDB)	11.4	0.50	0	10.0	ND	114	80-135	2	30	
1,2-Dichloroethane	9.94	0.50	0	10.0	0.350	96	65-145	0	25	
Ethanol	201	300	U	200	ND	100	50-150	5	25	
Ethyl tert-butyl ether	10.1	0.50	H	0.01	ND	101	80-135	4	25	
Ethylbenzene	10.0	0.50	lt .	10.0	ND	100	75-130	0.6	20	
Methyl tert-butyl ether	15.8	0.50	lf .	0.01	6.56	92	75-145	1	25	
Toluene	9.80	0.50	н	10.0	ND	98	80-125	0.4	25	
Xylenes (total)	29.2	0.50	н	30.0	ND	97	75-125	1	20	
Surrogate: Dibromofluoromethane	2.54		"	2.50		102	75-130	******		
Surrogate: 1,2-Dichloroethane-d4	2.24		"	2.50		90	60-150			
Surrogate: Toluene-d8	2.49		"	2.50		100	75-120			
Surrogate: 4-Bromofluorobenzene	2.31		**	2.50		92	55-130			





Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550

Cameron Park CA, 95682

Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015 Project Manager: Jay Johnson MQJ0773 Reported: 11/06/07 15:27

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7J30001 - EPA 5030B P/T / E										
Blank (7J30001-BLK1)	1 A 0200D			Prepared a	& Analyze	-d- 10/30/0	17			
tert-Amyl methyl ether	ND	0.50	ug/l	ricparca	o Allary ZC	.u. 10/50/	,			
Benzene	ND	0.50								
tert-Butyl alcohol	ND	20	lf.							
Di-isopropyl ether	ND	0.50	к							
1,2-Dibromoethane (EDB)	ND	0.50								
1,2-Dichloroethane	ND	0.50	ŧI							
Ethanol	ND	300	U							
Ethyl tert-butyl ether	ND	0.50	O							
Ethylbenzene	ND	0.50	tf							
Methyl tert-butyl ether	ND	0.50	н							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	11							
Surrogate: Dibromofluoromethane	2.58		v	2.50	· .··· · .· · . · · · · · · · · · · · ·	103	75-130	·		
Surrogate: 1,2-Dichloroethane-d4	2.43		"	2.50		97	60-150			
Surrogate: Toluene-d8	2.38		"	2.50		95	75-120			
Surrogate: 4-Bromofluorobenzene	2.22		"	2.50		89	55-130			
Laboratory Control Sample (7J30001-B	S1)			Prepared &	& Analyze	d: 10/30/0)7			
tert-Amyl methyl ether	10.2	0.50	ug/l	10.0		102	75-125	***************************************		
Benzene	8.55	0.50	tı	10.0		86	75-120			
tert-Butyl alcohol	185	20	0	200		93	80-120			
Di-isopropyl ether	9.79	0.50	U	10.0		98	70-130			
1,2-Dibromoethane (EDB)	11.1	0.50	u	10.0		111	75-130			
1,2-Dichloroethane	9.06	0.50	IT	10.0		91	65-130			
Ethanol	174	300	н	200		87	50-150			
Ethyl tert-butyl ether	9.94	0.50	IJ	10.0		99	75-130			
Ethylbenzene	9.25	0.50	H	10.0		92	80-125			
Methyl tert-butyl ether	7.98	0.50	11	10.0		80	80-130			
Toluene	9.33	0.50	11	10.0		93	80-120			
Xylenes (total)	28.7	0.50	U	30.0		96	80-125			
Surrogate: Dibromofluoromethane	2.65		"	2.50		106	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.37		"	2.50		95	60-150			
Commendate Talonna JO										
Surrogate: Toluene-d8	2.49		"	2.50		100	75-120			





Project: ARCO #6113, Livermore, CA

Project Number: G0C54-0015
Project Manager: Jay Johnson

MQJ0773 Reported: 11/06/07 15:27

.	D 1:	Reporting	** **	Spike	Source	WREC	%REC	nnn	RPD	X T .
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7J30001 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (7J30001-MS1)	Source: M	QJ0847-17		Prepared	& Analyzo	d: 10/30/	07			
tert-Amyl methyl ether	11.5	0.50	ug/l	10.0	ND	115	75-140			
Benzene	9.08	0.50	P	0.01	ND	91	80-120			
tert-Butyl alcohol	198	20	п	200	ND	99	80-125			
Di-isopropyl ether	10.9	0.50	Ħ	10.0	ND	109	75-135			
1,2-Dibromoethane (EDB)	12.3	0.50	tl	10.0	ND	123	80-135			
1,2-Dichloroethane	10.1	0.50	tt	10.0	ND	101	65-145			
Ethanol	164	300	0	200	ND	82	50-150			
Ethyl tert-butyl ether	11.3	0.50	0	10.0	ND	113	80-135			
Ethylbenzene	9.51	0.50	U	10.0	ND	95	75-130			
Methyl tert-butyl ether	9.41	0.50	D	10.0	0.580	88	75-145			
Toluene	9.73	0.50	II.	10.0	ND	97	80-125			
Xylenes (total)	29.6	0.50	H	30.0	ND	99	75-125			
Surrogate: Dibromofluoromethane	2.70		"	2.50		108	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.56		"	2.50		102	60-150			
Surrogate: Toluene-d8	2.50		"	2.50		100	75-120			
Surrogate: 4-Bromofluorobenzene	2.52		"	2.50		101	55-130			
Matrix Spike Dup (7J30001-MSD1)	Source: M	QJ0847-17		Prepared	& Analyze	d: 10/30/0	07			
tert-Amyl methyl ether	11.5	0.50	ug/l	10.0	ИD	115	75-140	0.2	25	
Benzene	8.96	0.50	It.	10.0	ND	90	80-120	1	20	
tert-Butyl alcohol	191	20	If	200	ND	95	80-125	4	25	
Di-isopropyl ether	11.0	0.50	It	0.01	ND	110	75-135	1	25	
1,2-Dibromoethane (EDB)	11.9	0.50	u	0.01	ND	119	80-135	3	30	
1,2-Dichloroethane	10.4	0.50	"	10.0	ND	104	65-145	2	25	
Ethanol	159	300	п	200	ND	80	50-150	3	25	
Ethyl tert-butyl ether	11.2	0.50	n	10.0	ND	112	80-135	0.3	25	
Ethylbenzene	9.44	0.50	Ħ	10.0	ND	94	75-130	0.7	20	
Methyl tert-butyl ether	9.62	0.50	п	10.0	0.580	90	75-145	2	25	
Toluene	9.79	0.50	n	10.0	ND	98	80-125	0.6	25	
Xylenes (total)	30.0	0.50	a	30.0	ND	100	75-125	1	20	
Surrogate: Dibromofluoromethane	2.81		1)	2.50		112	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.63		"	2.50		105	60-150			
Surrogate: Toluene-d8	2.49		υ	2.50		100	75-120			
Surrogate: 4-Bromofluorobenzene	2.57		n	2.50		103	55-130			





Stratus Environmental Inc. [Arco]
Project: ARCO #6113, Livermore, CA
MQJ0773
3330 Cameron Park Dr., Suite 550
Project Number: G0C54-0015
Cameron Park CA, 95682
Project Manager: Jay Johnson
11/06/07 15:27

Notes and Definitions

IC	Calib. verif. is within method limits but outside contract limits
вв	Sample > 4x spike concentration
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

_	,	_	1
Page_	<u> </u>	of	

Temp: 60 +5

Temp: 60'5

Atlantic Richfield
Company
A BP affiliated company

Chain of Custody Record

Project Name:

ARCO 6113

Requested Due Date (mm/dd/yy):

BP BU/AR Region/Enfos Segment: State or Lead Regulatory Agency:

BP > Americas > West > Retail > Alameda > 6113 Sky Conditions:

STO-TAT

On-site Time: 0430

Off-site Time: 1030

OYERCAST/Cloudy Meteorological Events:

Wind Speed: Direction:

Lab Na	me: TestAmerica				BP/AR Facility No.: 6113 Consultant/Cont											tract	or:	Stratus Environmental, Inc.													
Address: 885 Jarvis Drive							BP/AR Facility Address: 785 E. Stanley Blvd., Livermore										Address: 3330 Cameron Park Drive, Suite 550														
Morgan Hill, CA 95937							Site Lat/Long:										Cameron Park, CA 95682														
Lab PM: Lisa Race							California Global ID No.: T0600100111										Cons	ultant	/Cont	tract	or Pro	ojec	t No.:		E6113	3-04	•				
Tele/Fa	x: 408-782-8156 408-782-630	8 (fax)					Enfos Project No.:				G0C	54-00	15									/Cont		***************************************	-			Jay Jol			
l	PM Contact: Paul Supple						Provision or OOC	(circ	le on	;)		Provi	sion							Γele/	ax;	(5	530)	676	5-60	00/(530)	676-0	5005		·
Addres	: 2010 Crow Canyon Place, Suit	e 150				_ _	Phase/WBS:		04-1	∕lonit	oring								F	Tele/Fax: (530) 676-6000 / (530) 676-6005 Report Type & QC Level: Level 1 with EDF											
<u> </u>	San Ramon, CA					_ _	Sub Phase/Task:		03-4	naly	tical								I	E-ma	il ED	D To:	: <u>s</u>	hay	es()stra	tusir	nc.ne	t		
Tele/Fa				.,			Cost Element:		01-0		actor											Atla	ntic	Rich	field	Co.					
Lab Bo	ttle Order No:	, · · · · · · · · · · · · · · · · · · ·	.,	<u> </u>	Mat	rix				P	reser	vativ	e		144	by 8	260	Req	ueste	ed A	nalys	is	-		·						
Item No.	Sample Description	Time	Date 025	Soil/Solid	Water/Liquid	Air	Laboratory No. MQTOFF3	No. of Containers	Unpreserved	H₂SO₄	HNO ₃	HCI	Methanol		0	ćχ K	50xy's			1, 2. DCM	Ethanol	777						Co *	int Lat/I omments *Oxy= C,ETBE,		1
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Sampler's Company: STARTUS ENVIRONMENTEL ZA						7.4.4.4										뉴	77?	10	77	7	/L	- AI	inatto	л			ate	Time			
Shipment Date: 18-16-07							San Jamello / STRATUS 10.1407 1220							$- \parallel$		K	77	17.	100	11				10-7		100					
Shipment Method:							The state of the s								╬	Mut N. FAMH 10-16-2115															
Shipme	nt Tracking No:													╢		╫			4		VOC	<u>,, , , , , , , , , , , , , , , , , , ,</u>	۷۰		1	4101			17	71	2110
Special	Instructions:	Please	cc resul	ts to	rmil	ler@t	proadbentinc.com				·····			!																	
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	Custody Seals In Place: Yes /	(No)	Ter	np B	lank	: Yes	No Coole	r Te	mp c	n Re	ceip	ر کی	у °I	F/C	\prod	Τ	rip I	3lani	c: <i>Y</i> e	e 3/ 1	Vo		M	S/MS	SD	Sampl	le Su	bmitt	ed: Yes	/No	

TEST AMERICA SAMPLE RECEIPT LOG

REC. BY (PRINT) WORKORDER:	ARCO (G113) Juie N. MQJ0773		DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	10./16/ ZINE 10/18/0	7 7			For Regulatory Purposes? DRINKING WATER YES M WASTE WATER YES					
CIRCLE THE APPROPR	IATE RESPONSE	LAB SAMPLE#	CLIENT ID	CONTAINER DESCRIPTION		pH _.	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)				
1. Custody Seal(s) F	resent / Absent \												
? }	ntact / Broken*												
	resent / Absent*							\	1				
3. Traffic Reports or							,	70					
Packing List: P	resent / Absent							1					
4. Airbill: A	irbill / Sticker						\ \	<1 >					
	resent / Absent						9/						
5. Airbill #:								\bigvee					
1	resent / Absent							<u>^ </u>					
	isted / Not Listed					-	. /8						
(n Chain-of-Custody						7 3	기 					
31	(ac) / Broken* /				CI //		(2)						
	eaking*			*									
9. Does information on cha						रिगुद्र	V						
traffic reports and samp			•		7	5							
agree?	(Yes / No*				7								
10. Sample received within	Ú												
hold time?	Yes/ No*												
1.1. Adequate sample volume													
received?	Yes / No*												
12. Proper preservatives used													
13. Trip Blank / Temp Blank R													
(circle which, if yes)	Yesy No*		. /										
14. Read Temp:	2.8,C												
Correction Factor:	-0°C												
Corrected Temp:	5.8°C												
Is corrected temp. 0-6°C?			/V·										
**Exception (if any): METALS	/ DFF ON ICE							-	<u> </u>				
or Problem COC													

SAMPLERECEIPTLOG Revision 8 (09/26/07) *IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

Page of

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 9032014906

Date/Time of Submittal: 1/8/2008 1:15:34 PM

Facility Global ID: T0600100111
Facility Name: ARCO #06113

Submittal Title: 4Q07 GW Monitoring **Submittal Type:** GW Monitoring Report

Click here to view the detections report for this upload.

ARCO #06113 785 STANLEY LIVERMORE, CA 94550 Regional Board - Case #: 01-0119

SAN FRANCISCO BAY RWQCB (REGION 2) Local Agency (lead agency) - Case #: RO0000393

ALAMEDA COUNTY LOP - (SP)

CONF#

TITLE

QUARTER

9032014906

4Q07 GW Monitoring

Q4 2007

SUBMITTED BY

Broadbent & Associates, Inc.

SUBMIT DATE 1/8/2008

STATUS PENDING REVIEW

SAMPLE DETECTIONS REPORT

FIELD POINTS SAMPLED
FIELD POINTS WITH DETECTIONS
FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL

SAMPLE MATRIX TYPES

WATER

5

3

METHOD QA/QC REPORT

METHODS USED 8260FA,8260TPH
TESTED FOR REQUIRED ANALYTES? Y
LAB NOTE DATA QUALIFIERS Y

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS n METHOD HOLDING TIME VIOLATIONS O LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT 0 LAB BLANK DETECTIONS 0 DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? - LAB METHOD BLANK - MATRIX SPIKE Υ - MATRIX SPIKE DUPLICATE Υ - BLANK SPIKE Υ - SURROGATE SPIKE

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% Y
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% Y
SURROGATE SPIKES % RECOVERY BETWEEN 85-115% Y
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% Y

SOIL SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a FIELD QC SAMPLES **SAMPLE** COLLECTED DETECTIONS > REPDL **QCTB SAMPLES** Ν 0 QCEB SAMPLES N 0 QCAB SAMPLES Ν 0

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Title:

4Q07 GEO_WELL 6113

Facility Global ID:

T0600100111

Facility Name:

ARCO #06113

Submittal Date/Time:

1/8/2008 1:22:03 PM

Confirmation Number:

8578007578

Back to Main Menu

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.