ENVIRONMENTAL MANAGEMENT, INC.

KHM

January 8, 2001
Project No. C80-000500G1

Ms. Susan Hugo
Alameda County Health Services Agency
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502-6577

Re: **Quarterly Monitoring Report – Fourth Quarter 2000**
Former Texaco Service Station
500 Grand Avenue at Euclid Avenue
Oakland, California
Incident No. 88870189

Dear Ms. Hugo:

On behalf of Equiva Services LLC, Blaine Tech Services (Blaine) performed (4th quarter) groundwater monitoring and sampling at the direction of KHM Environmental Management, Inc. (KHM) at the above-referenced site on November 6, 2000.

Depth to groundwater was measured in Wells MW-8F through MW-8K. Groundwater elevation data and contours are presented on Figure 1.

Groundwater samples were collected from Wells MW-8F through MW-8K. Samples were submitted by Blaine to Sequoia Analytical in Morgan Hill, California for analysis for total extractable petroleum hydrocarbons as diesel (TEPH) with silica gel cleanup and total recoverable petroleum hydrocarbons as oil and grease (TRPH) with silica gel cleanup using EPA Method 8015 (modified) and EPA Method SM 5520 B/F, respectively. TEPH concentrations are presented on Figure 1.

Blaine's groundwater monitoring and sampling report, which includes historical and current groundwater elevation data and analytical results, and field data records, is included as Attachment A.

REDMOND, WASHINGTON • 18350 REDMOND WAY • 98052 • PHONE: (425) 558-0134 • FAX: (425) 869-7494
PORTLAND, OREGON • 123 NE 3RD STREET, SUITE 300 • 97232 • PHONE: (503) 233-4068 • FAX: (503) 233-4917
SAN JOSE, CALIFORNIA • 6284 SAN IGNACIO AVENUE, SUITE E • 95119 • PHONE: (408) 224-4724 • FAX: (408) 224-4518
CROCKET, CALIFORNIA • 565 CLARK STREET • 94525 • PHONE: (510) 787-6756 • FAX: (510) 787-6756

DISCUSSION

In a conversation with Ms. Susan Hugo of the Alameda County Health Services Agency (ACHSA) on February 29, 2000, IT Corporation (IT) recommended that the site be considered for case closure, based on declining concentrations of petroleum hydrocarbons on-site and down-gradient from the former Texaco service station location. ACHSA concurred with this recommendation; however, to determine plume stability, ACHSA requested two more consecutive quarters of monitoring and sampling of all groundwater monitoring wells. ACHSA requested that Wells MW-8F, MW-8G, and MW-8I be sampled without the oxygen-releasing compound (ORC) socks. The ORC socks were removed before the second quarter 2000 monitoring and sampling event. All groundwater monitoring wells were monitored and sampled during the second and third quarter 2000.

KHM discussed current site conditions and applying for case closure with Ms. Hugo on October 3, 2000. To further evaluate the presence of TEPH and TRPH at the site, Ms. Hugo requested that all site wells be analyzed for TEPH and TRPH using silica gel cleanup during the fourth quarter 2000. During this quarter, TEPH concentrations reported using silica gel cleanup were within historical levels, indicating that the previous results were not affected by the presence of organics. TRPH was not detected in any wells this quarter.

Please call if you have any questions regarding the contents of this letter.

Sincerely,
KHM Environmental Management, Inc.

R. Lee Dooley
Senior Geologist
CHG 0183

Attachments: Table 1 – Groundwater Analytical Results - TRPH
Figure 1 – Groundwater Monitoring and Sampling Map
Attachment A – Groundwater Monitoring and Sampling Report

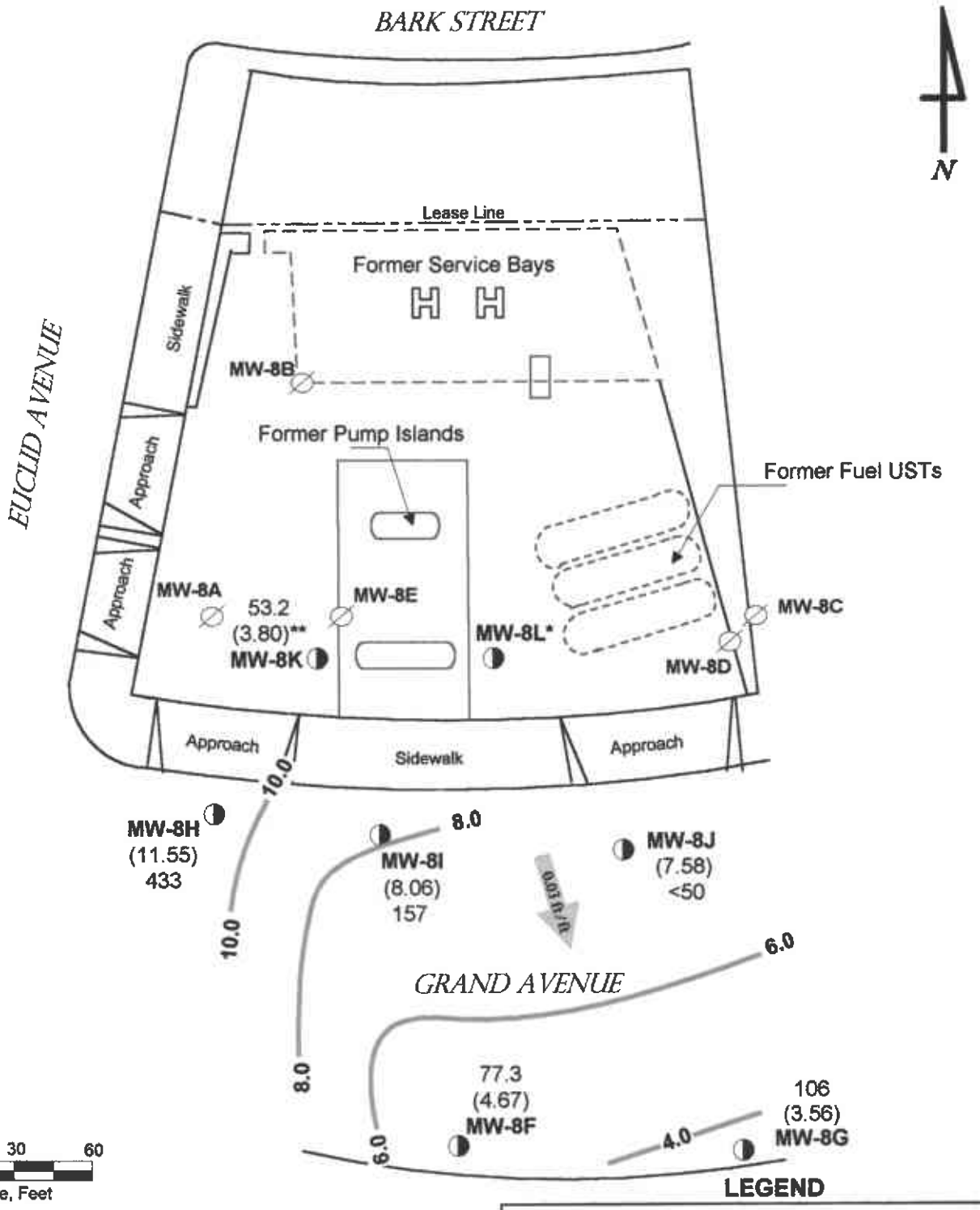
cc: Ms. Karen Petryna, P.E., Equiva Services LLC, P.O. Box 7869, Burbank, CA 91510-7869
Mr. Richard Hiett, California Regional Water Quality Control Board, San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, CA 94612

TABLE 1
GROUNDWATER ANALYTICAL RESULTS
TRPH

Former Texaco Service Station
500 Grand Avenue at Euclid Avenue
Oakland, California

Well Number	Date Sampled	TRPH (ppb)
MW-8F	02/16/99	<1,000
	06/04/99	<1,000
	08/31/99	<5,000
	11/03/99	<5,000
	02/29/00	<5,000
	04/24/00	<5,000
	07/25/00	<5,000
	11/06/00	<5,000
MW-8G	02/16/99	<1,000
	06/04/99	23,000
	08/31/99	<5,000
	11/03/99	<5,000
	02/29/00	<5,000
	04/24/00	<5,000
	07/25/00	<5,000
	11/06/00	<5,000
MW-8H	11/03/99	24,000
	04/24/00	35,200
	07/25/00	13,200
	11/06/00	<5,000
MW-8I	11/03/99	11,000
	04/24/00	<5,000
	07/25/00	11,100
	11/06/00	<5,000
MW-8J	11/03/99	10,000
	04/24/00	<5,000
	07/25/00	6,400
	11/06/00	<5,000
MW-8K	11/03/99	<5,000
	04/24/00	<5,000
	07/25/00	9,100
	11/06/00	<5,000

TRPH = Total recoverable petroleum hydrocarbons (quantified as oil and grease)
ppb = Parts per billion
< = Less than laboratory detection limit stated to the right



MW-8K ◑	Monitoring Well Location and Designation
MW-8D ∅	Abandoned Monitoring Well Location/Designation
(4.67)	Groundwater Elevation (Feet, MSL); Measured 11/06/00
10.0	Groundwater Elevation Contour (Feet, MSL)
	Approximate Groundwater Flow Direction/Gradient
157	TEPH with Silica Gel Cleanup Concentration (Parts Per Billion); Sampled 11/06/00
*	Removed From Gauging/Sampling Program
**	Anomalous Data; Not Used in Contouring

KHM
ENVIRONMENTAL MANAGEMENT, INC.

Groundwater Monitoring and Sampling Map

Former Texaco Service Station
500 Grand Avenue at Euclid Avenue
Oakland, California

DATE	PROJECT	FIGURE
01/03/01	C80-000500G1	1

ATTACHMENT A

GROUNDWATER MONITORING AND SAMPLING REPORT

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

December 19, 2000

Karen Petryna
Equiva Services LLC
P.O. Box 7869
Burbank, CA 91510-7869

Fourth Quarter 2000 Groundwater Monitoring at
Former Texaco Service Station
500 Grand Avenue
Oakland, CA

Monitoring performed on November 6, 2000

Groundwater Monitoring Report **001106-A-1**

This report covers the routine monitoring of groundwater wells at this Former Texaco facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

Deidre Kerwin
Operations Manager

DK/jt

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Janet Yantis
KHM Environmental
6234 San Ignacio Avenue, Suite E
San Jose, CA 95119

WELL CONCENTRATIONS
Former Texaco Service Station
500 Grand Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-8A	NA	Well abandoned	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8B	NA	Well abandoned	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8C	NA	Well abandoned	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8D	NA	Well abandoned	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8E	NA	Well abandoned	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8F	01/23/1992	<50	1,300	4.0	1.3	<0.5	1.9	NA	NA	97.94	10.24	87.70	NA	NA
MW-8F	02/28/1992	NA	NA	NA	NA	NA	NA	NA	NA	97.94	9.93	88.01	NA	NA
MW-8F	03/26/1992	NA	NA	NA	NA	NA	NA	NA	NA	97.94	8.78	89.16	NA	NA
MW-8F	04/30/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	97.94	9.36	88.58	NA	NA
MW-8F	09/28/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	97.94	11.83	86.11	NA	NA
MW-8F	11/19/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	97.94	11.22	86.72	NA	NA
MW-8F	02/12/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	97.94	9.66	88.28	NA	NA
MW-8F	05/06/1993	<50	<100	<0.5	<0.5	<0.5	<0.5	NA	NA	97.94	8.83	89.11	NA	NA
MW-8F	08/16/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	14.04	10.16	3.88	NA	NA
MW-8F	10/12/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	14.04	10.60	3.44	NA	NA
MW-8F	02/03/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	14.04	9.29	4.75	NA	NA
MW-8F	05/31/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	14.04	9.34	4.70	NA	NA
MW-8F	08/25/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	14.04	10.14	3.90	NA	NA
MW-8F	11/02/1994	<50	520	<0.5	<0.5	<0.5	<0.5	NA	NA	14.04	10.42	3.62	NA	NA
MW-8F	01/31/1995	<50	290	<0.5	<0.5	<0.5	<0.5	NA	NA	14.04	7.47	6.57	NA	NA
MW-8F	05/18/1995	<50	54	<0.5	<0.5	<0.5	<0.5	NA	NA	14.04	8.00	6.04	NA	NA
MW-8F	08/29/1995	<50	83	<0.5	<0.5	<0.5	<0.5	<10	NA	14.04	8.08	5.96	NA	NA

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-8F	11/02/1995	<50	51	<0.5	<0.5	<0.5	<0.5	<10	NA	14.04	8.70	5.34	NA	NA
MW-8F	02/05/1996	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	14.04	7.16	6.88	NA	NA
MW-8F	04/30/1996	<50	62	<0.5	<0.5	<0.5	<0.5	NA	NA	14.04	7.25	6.79	NA	NA
MW-8F	08/28/1996	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	14.04	8.72	5.32	NA	NA
MW-8F	12/05/1996	210	110	17	17	11	46	<30	NA	14.04	8.16	5.88	NA	NA
MW-8F	02/21/1997	<50	85	<0.5	<0.5	<0.5	<0.5	<30	NA	14.04	5.53	8.51	NA	NA
MW-8F	05/02/1997	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	14.04	7.85	6.19	NA	NA
MW-8F	07/30/1997	<50	93	<0.5	<0.5	<0.5	<0.5	<30	NA	14.04	8.87	5.17	NA	NA
MW-8F	11/05/1997	<50	140	<0.5	<0.5	<0.5	<0.5	<30	NA	14.04	9.16	4.88	NA	NA
MW-8F	01/21/1998	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	14.04	8.56	5.48	NA	NA
MW-8F	06/03/1998	<50	730	<0.5	<0.5	<0.5	<0.5	2.9	NA	14.04	8.30	5.74	NA	NA
MW-8F	08/04/1998	<50	210	<0.5	<0.5	<0.5	<0.5	<2.5	NA	14.04	10.67	3.37	NA	NA
MW-8F	11/05/1998	<50	210	<0.50	<0.50	<0.50	<0.50	<2.5	NA	14.04	8.72	5.32	NA	NA
MW-8F	02/16/1999	<50.0	230	<0.500	<0.500	<0.500	<0.500	<2.00	NA	14.04	8.78	5.26	NA	NA
MW-8F	06/04/1999	<50	120	<0.50	<0.50	<0.50	<0.50	<2.5	NA	14.04	8.24	5.80	NA	NA
MW-8F	08/31/1999	<50.0	176	<0.500	<0.500	<0.500	<0.500	<2.50	NA	14.04	8.87	5.17	NA	1.7/1.4
MW-8F	11/03/1999	<50.0	130	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	14.04	9.40	4.64	NA	4.6/2.0
MW-8F	02/29/2000	<50.0	59	<0.500	<0.500	<0.500	<0.500	<2.50	NA	14.04	8.00	6.04	NA	6.0/1.4
MW-8F	04/24/2000	<50.0	161	<0.500	<0.500	<0.500	<0.500	<2.50	NA	14.04	7.05	6.99	NA	1.1/2.0
MW-8F	07/25/2000	<50.0	123	<0.500	<0.500	<0.500	<0.500	<2.50	NA	14.04	8.66	5.38	NA	0.4/1.2
MW-8F	**11/06/2000**	**NA**	**77.3a**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**14.04**	**9.37**	**4.67**	**NA**	**0.7/1.3**
MW-8G**	01/23/1992	<50	980	<0.5	<0.5	<0.5	<0.5	NA	NA	97.24	11.30	85.94	NA	NA
MW-8G	02/28/1992	NA	NA	NA	NA	NA	NA	NA	NA	97.24	10.83	86.41	NA	NA
MW-8G	03/26/1992	NA	NA	NA	NA	NA	NA	NA	NA	97.24	9.20	88.04	NA	NA
MW-8G	04/30/1992	<50	<50	1.7	<0.5	<0.5	<0.5	NA	NA	97.24	9.00	88.24	NA	NA
MW-8G	09/28/1992	Well dry	NA	NA	NA	NA	NA	NA	NA	97.24	13.32	83.92	NA	NA
MW-8G	11/19/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	97.24	NA	NA	NA	NA

WELL CONCENTRATIONS
Former Texaco Service Station
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Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-8G	02/12/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	97.24	NA	NA	NA	NA
MW-8G	05/06/1993	<50	60	<0.5	<0.5	<0.5	<0.5	NA	NA	97.24	11.18	86.06	NA	NA
MW-8G	08/16/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.32	9.51	3.81	NA	NA
MW-8G	10/12/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.32	10.93	2.39	NA	NA
MW-8G	02/03/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.32	9.69	3.63	NA	NA
MW-8G	05/31/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.32	9.24	4.08	NA	NA
MW-8G	08/25/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.32	9.74	3.58	NA	NA
MW-8G	11/02/1994	<50	530	<0.5	<0.5	<0.5	<0.5	NA	NA	13.32	10.08	3.24	NA	NA
MW-8G	01/31/1995	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.32	5.75	7.57	NA	NA
MW-8G	05/18/1995	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.32	6.60	6.72	NA	NA
MW-8G	08/29/1995	<50	120	<0.5	<0.5	<0.5	<0.5	<10	NA	13.32	8.14	5.18	NA	NA
MW-8G	11/02/1995	<50	140	<0.5	<0.5	<0.5	<0.5	<10	NA	13.32	9.16	4.16	NA	NA
MW-8G	02/05/1996	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.32	7.18	6.14	NA	NA
MW-8G	04/30/1996	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.32	7.00	6.32	NA	NA
MW-8G	08/28/1996	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.32	8.94	4.38	NA	NA
MW-8G	12/05/1996	190	57	16	16	9.0	39	<30	NA	13.32	9.22	4.10	NA	NA
MW-8G	02/21/1997	<50	54	<0.5	<0.5	<0.5	<0.5	<30	NA	13.32	6.11	7.21	NA	NA
MW-8G	05/02/1997	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.32	7.54	5.78	NA	NA
MW-8G	07/30/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	13.32	NA	NA	NA	NA
MW-8G	11/05/1997	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	13.32	9.65	3.67	NA	NA
MW-8G	11/05/1997	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	13.32	NA	NA	NA	NA
MW-8G	01/21/1998	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	13.32	7.57	5.75	NA	NA
MW-8G	06/03/1998	<50	570	<0.5	<0.5	<0.5	<0.5	4.0	NA	13.32	9.37	3.95	NA	NA
MW-8G	08/04/1998	<50	200	<0.5	<0.5	<0.5	<0.5	<2.5	NA	13.32	9.89	3.43	NA	NA
MW-8G	11/05/1998	<50	170	<0.50	<0.50	<0.50	<0.50	<2.5	NA	13.32	10.81	2.51	NA	NA
MW-8G	02/16/1999	<50.0	270	<0.500	<0.500	<0.500	<0.500	<2.00	NA	13.32	8.63	4.69	NA	NA
MW-8G	06/04/1999	<50	190	<0.50	<0.50	<0.50	<0.50	<2.5	NA	13.32	7.95	5.37	NA	NA
MW-8G	08/31/1999	<50.0	247	<0.500	<0.500	<0.500	<0.500	<2.50	NA	13.32	9.11	4.21	NA	4.5/1.3

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-8G	11/03/1999	<50.0	174	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	13.32	9.58	3.74	NA	11.6/4.8
MW-8G	02/29/2000	<50.0	90	<0.500	<0.500	<0.500	<0.500	<2.50	NA	13.32	5.43	7.89	NA	3.4/1.8
MW-8G	04/24/2000	<50.0	72.4	<0.500	<0.500	<0.500	<0.500	<2.50	NA	13.32	6.35	6.97	NA	10.1/6.5
MW-8G	07/25/2000	<50.0	79.2	<0.500	<0.500	<0.500	<0.500	<2.50	NA	13.32	8.71	4.61	NA	1.2/0.8
MW-8G	**11/06/2000**	**NA**	**106a**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**13.32**	**9.76**	**3.56**	**NA**	**1.3/1.0**
MW-8H	01/23/1992	110	<60	7.2	1.2	4.7	3.2	NA	NA	98.90	3.74	95.16	NA	NA
MW-8H	02/28/1992	NA	NA	NA	NA	NA	NA	NA	NA	98.90	4.44	94.46	NA	NA
MW-8H	03/26/1992	NA	NA	NA	NA	NA	NA	NA	NA	98.90	4.21	94.69	NA	NA
MW-8H	04/30/1992	190	90	11	1.5	5.6	3.6	NA	NA	98.90	3.46	95.44	NA	NA
MW-8H	09/28/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	98.90	NA	NA	NA	NA
MW-8H	11/19/1992	130	NA	6.8	<0.5	1.1	1.5	NA	NA	98.90	3.75	95.15	NA	NA
MW-8H	02/12/1993	73	NA	5.9	<0.5	0.8	<0.5	NA	NA	98.90	4.12	94.78	NA	NA
MW-8H	05/06/1993	57	<100	1.7	<0.5	<0.5	<0.5	NA	NA	98.90	3.85	95.05	NA	NA
MW-8H	08/16/1993	<50	<50	0.5	<0.5	0.5	1.4	NA	NA	15.04	3.88	11.16	NA	NA
MW-8H	10/12/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	15.04	3.80	11.24	NA	NA
MW-8H	02/03/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	15.04	3.71	11.33	NA	NA
MW-8H	05/31/1994	<50	<50	0.79	<0.5	<0.5	<0.5	NA	NA	15.04	3.80	11.24	NA	NA
MW-8H	08/25/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	15.04	3.89	11.15	NA	NA
MW-8H	11/02/1994	<50	760	<0.5	<0.5	<0.5	<0.5	NA	NA	15.04	3.64	11.40	NA	NA
MW-8H	01/31/1995	<50	190	<0.5	<0.5	<0.5	<0.5	NA	NA	15.04	3.58	11.46	NA	NA
MW-8H	05/18/1995	<50	370	<0.5	<0.5	<0.5	<0.5	NA	NA	15.04	3.53	11.51	NA	NA
MW-8H	08/29/1995	<50	1,000	<0.5	<0.5	<0.5	<0.5	<10	NA	15.04	3.55	11.49	NA	NA
MW-8H	11/02/1995	<50	<50	<0.5	<0.5	<0.5	<0.5	<10	NA	15.04	3.49	11.55	NA	NA
MW-8H	02/05/1996	<50	190	<0.5	<0.5	<0.5	<0.5	NA	NA	15.04	3.54	11.50	NA	NA
MW-8H	04/30/1996	<50	1,800	<0.5	<0.5	<0.5	<0.5	NA	NA	15.04	3.50	11.54	NA	NA
MW-8H	08/28/1996	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	15.04	3.62	11.42	NA	NA
MW-8H	12/05/1996	100	350	6.2	7.3	5.0	22	<30	NA	15.04	3.38	11.66	NA	NA

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MW-8H	02/21/1997	<50	900	<0.5	<0.5	<0.5	<0.5	<30	NA	15.04	3.77	11.27	NA	NA
MW-8H	05/02/1997	<50	450	<0.5	<0.5	<0.5	<0.5	NA	NA	15.04	3.64	11.40	NA	NA
MW-8H	07/30/1997	<50	180	<0.5	0.62	<0.5	<0.5	<30	NA	15.04	3.65	11.39	NA	NA
MW-8H	11/05/1997	<50	280	<0.5	<0.5	<0.5	<0.5	<30	NA	15.04	3.61	11.43	NA	NA
MW-8H	01/21/1998	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	15.04	3.57	11.47	NA	NA
MW-8H	06/03/1998	<50	440	<0.5	<0.5	<0.5	<0.5	<0.5	NA	15.04	3.50	11.54	NA	NA
MW-8H	08/04/1998	<50	300	<0.5	<0.5	<0.5	<0.5	<2.5	NA	15.04	3.64	11.40	NA	NA
MW-8H	11/03/1999	<50.0	576	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	15.04	3.49	11.55	NA	NA
MW-8H	04/24/2000	<50.0	53.8	<0.500	<0.500	<0.500	<0.500	<2.50	NA	15.04	3.63	11.41	NA	NA
MW-8H	07/25/2000	<50.0	90.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	15.04	3.54	11.50	NA	NA
MW-8H	**11/06/2000**	**NA**	**433a**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**15.04**	**3.49**	**11.55**	**NA**	**NA**
MW-8I	01/23/1992	820	210	420	7	27	20	NA	NA	98.27	6.33	91.94	NA	NA
MW-8I	02/28/1992	NA	NA	NA	NA	NA	NA	NA	NA	98.27	6.55	91.72	NA	NA
MW-8I	03/26/1992	NA	NA	NA	NA	NA	NA	NA	NA	98.27	6.45	91.82	NA	NA
MW-8I	04/30/1992	2,200	430	1,800	19	180	25	NA	NA	98.27	6.48	91.79	NA	NA
MW-8I	09/28/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	98.27	NA	NA	NA	NA
MW-8I	11/19/1992	720	NA	120	1.1	29	13	NA	NA	98.27	6.37	91.90	NA	NA
MW-8I	02/12/1993	4,000	NA	970	9.2	52	36	NA	NA	98.27	6.44	91.83	NA	NA
MW-8I	05/06/1993	1,400	<10	370	2.4	40	8.4	NA	NA	98.27	6.36	91.91	NA	NA
MW-8I	08/16/1993	<50	<50	3.1	<0.5	6	<0.5	NA	NA	14.40	6.35	8.05	NA	NA
MW-8I	10/12/1993	<50	<50	1.4	<0.5	<0.5	<0.5	NA	NA	14.40	5.99	8.41	NA	NA
MW-8I	02/03/1994	1,000	<50	270	3.2	51	14	NA	NA	14.40	5.84	8.56	NA	NA
MW-8I	05/31/1994	1,400	<50	330	4.6	52	16	NA	NA	14.40	6.25	8.15	NA	NA
MW-8I	08/25/1994	540	<50	14	0.58	30	4.3	NA	NA	14.40	6.31	8.09	NA	NA
MW-8I	11/02/1994	310	370	5.7	0.74	20	<0.5	NA	NA	14.40	6.10	8.30	NA	NA
MW-8I	01/31/1995	840	910	290	4.5	45	1.6	NA	NA	14.40	5.83	8.57	NA	NA
MW-8I	05/18/1995	1,700	1100	390	7.8	80	10	NA	NA	14.40	6.09	8.31	NA	NA

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MW-8I	08/29/1995	300	560	81	<0.5	13	0.63	<10	NA	14.40	6.09	8.31	NA	NA
MW-8I	11/02/1995	81	160	<0.5	4.1	1.5	<0.5	<10	NA	14.40	6.26	8.14	NA	NA
MW-8I	02/05/1996	300	140	75	0.75	8.4	1.2	NA	NA	14.40	5.97	8.43	NA	NA
MW-8I	04/30/1996	350	<50	150	0.77	3.2	1.3	NA	NA	14.40	6.04	8.36	NA	NA
MW-8I	08/28/1996	1,100	380	300	2.9	3.2	2.1	NA	NA	14.40	6.20	8.20	NA	NA
MW-8I	12/05/1996	340	53	23	8.7	11	26	<30	NA	14.40	6.01	8.39	NA	NA
MW-8I	02/21/1997	<50	330	<0.5	<0.5	<0.5	<0.5	<30	NA	14.40	6.15	8.25	NA	NA
MW-8I	05/02/1997	110	<50	39	<0.5	0.92	<0.5	NA	NA	14.40	6.20	8.20	NA	NA
MW-8I	07/30/1997	<50	170	4.2	<0.5	<0.5	<0.5	<30	NA	14.40	6.12	8.28	NA	NA
MW-8I	11/05/1997	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	14.40	6.26	8.14	NA	NA
MW-8I	01/21/1998	<50	<50	1.5	<0.5	<0.5	<0.5	<30	NA	14.40	6.00	8.40	NA	NA
MW-8I	06/03/1998	<50	360	<0.5	<0.5	<0.5	<0.5	1.5	NA	14.40	6.74	7.66	NA	NA
MW-8I	08/04/1998	<50	83	<0.5	<0.5	<0.5	<0.5	<2.5	NA	14.40	6.16	8.24	NA	NA
MW-8I	11/05/1998	<50	67	<0.50	<0.50	<0.50	<0.50	<2.5	NA	14.40	6.14	8.26	NA	NA
MW-8I	08/31/1999	NA	NA	NA	NA	NA	NA	NA	NA	14.40	6.12	8.28	NA	NA
MW-8I	11/03/1999	<50.0	192	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	14.40	6.45	7.95	NA	7.15/9.6
MW-8I	02/29/2000	NA	NA	NA	NA	NA	NA	NA	NA	14.40	5.69	8.71	NA	11.1
MW-8I	04/24/2000	<50.0	69.2	<0.500	<0.500	<0.500	<0.500	<2.50	NA	14.40	6.25	8.15	NA	7.1/5.6
MW-8I	07/25/2000	<50.0	80.1	<0.500	<0.500	<0.500	<0.500	<2.50	NA	14.40	6.22	8.18	NA	1.4/1.2
MW-8I	**11/06/2000**	**NA**	**157a**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**14.40**	**6.34**	**8.06**	**NA**	**1.5/1.1**
MW-8J	01/23/1992	<50	<50	1	<0.5	<0.5	<0.5	NA	NA	97.69	6.31	91.38	NA	NA
MW-8J	02/28/1992	NA	NA	NA	NA	NA	NA	NA	NA	97.69	6.28	91.41	NA	NA
MW-8J	03/26/1992	NA	NA	NA	NA	NA	NA	NA	NA	97.69	6.20	91.49	NA	NA
MW-8J	04/30/1992	<50	<50	2	<0.5	<0.5	<0.5	NA	NA	97.69	6.48	91.21	NA	NA
MW-8J	09/28/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	97.69	NA	NA	NA	NA
MW-8J	11/19/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	97.69	6.55	91.14	NA	NA
MW-8J	02/12/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	97.69	7.46	90.23	NA	NA

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MW-8J	05/06/1993	<50	<10	<0.5	<0.5	<0.5	<0.5	NA	NA	97.69	6.21	91.48	NA	NA
MW-8J	08/16/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.82	6.29	7.53	NA	NA
MW-8J	10/12/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.82	5.87	7.95	NA	NA
MW-8J	02/03/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.82	5.98	7.84	NA	NA
MW-8J	05/31/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.82	6.10	7.72	NA	NA
MW-8J	08/25/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.82	6.01	7.81	NA	NA
MW-8J	11/02/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.82	5.90	7.92	NA	NA
MW-8J	01/31/1995	<50	<50	3.7	<0.5	<0.5	<0.5	NA	NA	13.82	5.07	8.75	NA	NA
MW-8J	05/18/1995	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.82	5.33	8.49	NA	NA
MW-8J	08/29/1995	<50	250	<0.5	<0.5	<0.5	<0.5	<10	NA	13.82	3.50	10.32	NA	NA
MW-8J	11/02/1995	<50	520	<0.5	<0.5	<0.5	<0.5	<10	NA	13.82	5.94	7.88	NA	NA
MW-8J	02/05/1996	<50	65	<0.5	<0.5	<0.5	<0.5	NA	NA	13.82	5.34	8.48	NA	NA
MW-8J	04/30/1996	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.82	5.96	7.86	NA	NA
MW-8J	08/28/1996	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	13.82	6.38	7.44	NA	NA
MW-8J	12/05/1996	160	<50	13	14	8.9	38	<30	NA	13.82	5.94	7.88	NA	NA
MW-8J	02/21/1997	<50	<50	<0.5	<05	<0.5	<0.5	<30	NA	13.82	5.60	8.22	NA	NA
MW-8J	05/02/1997	<50	<50	<0.5	<05	<0.5	<0.5	NA	NA	13.82	6.22	7.60	NA	NA
MW-8J	07/30/1997	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	13.82	6.28	7.54	NA	NA
MW-8J	11/05/1997	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	13.82	6.03	7.79	NA	NA
MW-8J	01/21/1998	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	13.82	5.71	8.11	NA	NA
MW-8J	06/03/1998	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	13.82	5.45	8.37	NA	NA
MW-8J	08/04/1998	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	13.82	5.93	7.89	NA	NA
MW-8J	11/05/1998	<50	<50	2.0	<0.50	<0.50	<0.50	<2.5	NA	13.82	6.05	7.77	NA	NA
MW-8J	11/03/1999	<50.0	58.9	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	13.82	5.84	7.98	NA	NA
MW-8J	04/24/2000	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	13.82	5.58	8.24	NA	NA
MW-8J	07/25/2000	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	13.82	5.89	7.93	NA	NA
MW-8J	**11/06/2000**	**NA**	**<50.0a**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**13.82**	**6.24**	**7.58**	**NA**	**NA**

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MW-8K	05/21/1993	54	<50	12	<0.5	<0.5	<0.5	NA	NA	15.18	NA	NA	NA	NA
MW-8K	08/16/1993	<50	<50	<0.5	<0.5	1.0	<0.5	NA	NA	15.18	2.08	13.10	NA	NA
MW-8K	10/12/1993	<50	<50	4.2	<0.5	<0.5	<0.5	NA	NA	15.18	1.95	13.23	NA	NA
MW-8K	01/03/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	15.18	1.48	13.70	NA	NA
MW-8K	05/31/1994	<50	<50	1.0	0.57	<0.5	<0.5	NA	NA	15.18	1.59	13.59	NA	NA
MW-8K	08/25/1994	<50	<50	0.78	<0.5	<0.5	<0.5	NA	NA	15.18	2.00	13.18	NA	NA
MW-8K	11/02/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	15.18	2.10	13.08	NA	NA
MW-8K	01/31/1995	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	15.18	1.35	13.83	NA	NA
MW-8K	08/18/1995	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	15.18	1.36	13.82	NA	NA
MW-8K	08/29/1995	<50	160	<0.5	<0.5	<0.5	<0.5	<10	NA	15.18	1.55	13.63	NA	NA
MW-8K	11/02/1995	<50	<50	<0.5	<0.5	<0.5	<0.5	<10	NA	15.18	1.88	13.30	NA	NA
MW-8K	02/05/1996	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	15.18	1.46	13.72	NA	NA
MW-8K	04/30/1996	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	15.18	1.43	13.75	NA	NA
MW-8K	08/28/1996	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	15.18	1.75	13.43	NA	NA
MW-8K	12/05/1996	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	15.18	1.42	13.76	NA	NA
MW-8K	02/21/1997	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	15.18	1.49	13.69	NA	NA
MW-8K	05/02/1997	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	15.18	1.60	13.58	NA	NA
MW-8K	07/30/1997	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	15.18	1.66	13.52	NA	NA
MW-8K	11/05/1997	<50	300	<0.5	<0.5	<0.5	<0.5	<30	NA	15.18	1.62	13.56	NA	NA
MW-8K	01/21/1998	<50	<50	<0.5	<0.5	<0.5	<0.5	<30	NA	15.18	1.29	13.89	NA	NA
MW-8K	06/03/1998	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	15.18	1.17	14.01	NA	NA
MW-8K	08/04/1998	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	15.18	1.21	13.97	NA	NA
MW-8K	11/05/1998	<50	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	15.18	2.30	12.88	NA	NA
MW-8K	11/03/1999	<50.0	270	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	15.18	1.63	13.55	NA	NA
MW-8K	04/24/2000	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	15.18	1.25	13.93	NA	NA
MW-8K	07/25/2000	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	15.18	1.38	13.80	NA	NA
MW-8K	**11/06/2000**	**NA**	**53.2a**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**15.18**	**11.38**	**3.80**	**NA**	**NA**

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MW-8L	05/21/1993	76	<50	1.1	<0.5	<0.5	6	NA	NA	14.44	NA	NA	NA	NA
MW-8L	08/16/1993	<50	<50	<0.5	<0.5	0.7	1.1	NA	NA	14.44	2.47	11.97	NA	NA
MW-8L	10/12/1993	110	<50	13	<0.5	6	<0.5	NA	NA	14.44	2.36	12.08	NA	NA
MW-8L	01/03/1994	590	<50	61	2.4	<0.5	110	NA	NA	14.44	2.82	11.62	NA	NA
MW-8L	05/31/1994	410	<50	77	<0.5	20	1.1	NA	NA	14.44	2.66	11.78	NA	NA
MW-8L	08/25/1994	260	<50	16	<0.5	2.5	<0.5	NA	NA	14.44	2.34	12.10	NA	NA
MW-8L	11/02/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	14.44	NA	NA	NA	NA
MW-8L	01/31/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	14.44	0.08	14.36	NA	NA
MW-8L	08/18/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	14.44	0.42	14.02	NA	NA
MW-8L	08/29/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	14.44	NA	NA	NA	NA
MW-8L	11/02/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	14.44	NA	NA	NA	NA
MW-8L	02/05/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	14.44	NA	NA	NA	NA
MW-8L	04/30/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	14.44	NA	NA	NA	NA
MW-8L	08/28/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	14.44	0.75	13.69	NA	NA
MW-8L	12/05/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	14.44	NA	NA	NA	NA
MW-8L	02/21/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	14.44	NA	NA	NA	NA
MW-8L	05/02/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	14.44	0.60	13.84	NA	NA
MW-8L	07/30/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	14.44	NA	NA	NA	NA
MW-8L	11/05/1997	NA	NA	NA	NA	NA	NA	NA	NA	14.44	0.67	13.77	NA	NA
MW-8L	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	14.44	NA	NA	NA	NA

WELL CONCENTRATIONS
Former Texaco Service Station
500 Grand Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Abbreviations:
TPPH= Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015
BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020
MTBE = methyl-tertiary-butyl ether
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
ug/L = parts per billion
ppm = parts per million
msl = Mean sea level
ft = Feet
<n = Below detection limit
D = Duplicate sample
NA = Not Applicable
DO = Dissolved Oxygen
n/n = Pre-purge / Post-purge DO Readings

Notes:
** = Non-diesel mix >C16. The certified analytical report for sample MW-8G was revised on 10/21/93.
a = TEPH with Silica Gel Cleanup.
New well elevation survey performed at wells MW-8F through MW-8L on August 16, 1993 based on mean sea level (MSL). Prior data based on arbitrary site data.

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

21 November, 2000

Nick Sudano
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: 500 Grand Ave.
Sequoia Report: MJK0301

Enclosed are the results of analyses for samples received by the laboratory on 11/07/00 13:25. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wayne Stevenson
Client Services Manager

CA ELAP Certificate #1210

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Blaine Tech Services (Shell)	Project: 500 Grand Ave.	
1680 Rogers Avenue	Project Number: 500 Grand Ave./ Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	11/21/00 10:36

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-8F	MJK0301-01	Water	11/06/00 10:00	11/07/00 13:25
MW-8G	MJK0301-02	Water	11/06/00 10:47	11/07/00 13:25
MW-8H	MJK0301-03	Water	11/06/00 09:35	11/07/00 13:25
MW-8I	MJK0301-04	Water	11/06/00 09:20	11/07/00 13:25
MW-8J	MJK0301-05	Water	11/06/00 09:07	11/07/00 13:25
MW-8K	MJK0301-06	Water	11/06/00 08:45	11/07/00 13:25

Wayne Stevenson, Client Services Manager

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Blaine Tech Services (Shell)	Project: 500 Grand Ave.	
1680 Rogers Avenue	Project Number: 500 Grand Ave./ Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	11/21/00 10:36

Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-8F (MJK0301-01) Water Sampled: 11/06/00 10:00 Received: 11/07/00 13:25									
Diesel Range Hydrocarbons	**77.3**	50.0	ug/l	1	0K16025	11/16/00	11/17/00	DHS LUFT	D-15
Surrogate: n-Pentacosane		*113 %*	*40-140*		"	"	"	"	
MW-8G (MJK0301-02) Water Sampled: 11/06/00 10:47 Received: 11/07/00 13:25									
Diesel Range Hydrocarbons	**106**	50.0	ug/l	1	0K16025	11/16/00	11/17/00	DHS LUFT	D-15
Surrogate: n-Pentacosane		*106 %*	*40-140*		"	"	"	"	
MW-8H (MJK0301-03) Water Sampled: 11/06/00 09:35 Received: 11/07/00 13:25									
Diesel Range Hydrocarbons	**433**	50.0	ug/l	1	0K16025	11/16/00	11/17/00	DHS LUFT	D-15
Surrogate: n-Pentacosane		*171 %*	*40-140*		"	"	"	"	*S-02*
MW-8I (MJK0301-04) Water Sampled: 11/06/00 09:20 Received: 11/07/00 13:25									
Diesel Range Hydrocarbons	**157**	50.0	ug/l	1	0K16025	11/16/00	11/17/00	DHS LUFT	D-15
Surrogate: n-Pentacosane		*102 %*	*40-140*		"	"	"	"	
MW-8J (MJK0301-05) Water Sampled: 11/06/00 09:07 Received: 11/07/00 13:25									
Diesel Range Hydrocarbons	ND	50.0	ug/l	1	0K16025	11/16/00	11/17/00	DHS LUFT	
Surrogate: n-Pentacosane		*92.2 %*	*40-140*		"	"	"	"	
MW-8K (MJK0301-06) Water Sampled: 11/06/00 08:45 Received: 11/07/00 13:25									
Diesel Range Hydrocarbons	**53.2**	50.0	ug/l	1	0K16025	11/16/00	11/17/00	DHS LUFT	D-15
Surrogate: n-Pentacosane		*120 %*	*40-140*		"	"	"	"	

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Blaine Tech Services (Shell)	Project: 500 Grand Ave.	
1680 Rogers Avenue	Project Number: 500 Grand Ave./ Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	11/21/00 10:36

Conventional Chemistry Parameters by APHA/EPA Methods

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-8F (MJK0301-01) Water	**Sampled: 11/06/00 10:00**	**Received: 11/07/00 13:25**							
TRPH	ND	5.00	mg/l	1	0K09029	11/09/00	11/10/00	SM 5520B/F	
MW-8G (MJK0301-02) Water	**Sampled: 11/06/00 10:47**	**Received: 11/07/00 13:25**							
TRPH	ND	5.00	mg/l	1	0K09029	11/09/00	11/10/00	SM 5520B/F	
MW-8H (MJK0301-03) Water	**Sampled: 11/06/00 09:35**	**Received: 11/07/00 13:25**							
TRPH	ND	5.00	mg/l	1	0K09029	11/09/00	11/10/00	SM 5520B/F	
MW-8I (MJK0301-04) Water	**Sampled: 11/06/00 09:20**	**Received: 11/07/00 13:25**							
TRPH	ND	5.00	mg/l	1	0K09029	11/09/00	11/10/00	SM 5520B/F	
MW-8J (MJK0301-05) Water	**Sampled: 11/06/00 09:07**	**Received: 11/07/00 13:25**							
TRPH	ND	5.00	mg/l	1	0K09029	11/09/00	11/10/00	SM 5520B/F	
MW-8K (MJK0301-06) Water	**Sampled: 11/06/00 08:45**	**Received: 11/07/00 13:25**							
TRPH	ND	5.00	mg/l	1	0K09029	11/09/00	11/10/00	SM 5520B/F	

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Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose CA, 95112	Project: 500 Grand Ave. Project Number: 500 Grand Ave./ Oakland Project Manager: Nick Sudano	**Reported:** 11/21/00 10:36

Diesel Hydrocarbons (C9-C24) with Silica Gel Cleanup by DHS LUFT - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0K16025 - EPA 3510B										
Blank (0K16025-BLK1)				Prepared: 11/16/00 Analyzed: 11/17/00						
Diesel Range Hydrocarbons	ND	50.0	ug/l							
Surrogate: n-Pentacosane	*88.3*		"	*100*		*88.3*	*40-140*			
LCS (0K16025-BS1)				Prepared: 11/16/00 Analyzed: 11/17/00						
Diesel Range Hydrocarbons	979	50.0	ug/l				40-140			
Surrogate: n-Pentacosane	*89.8*		"	*100*		*89.8*	*40-140*			
Matrix Spike (0K16025-MS1)		**Source: MJK0301-01**		Prepared: 11/16/00 Analyzed: 11/17/00						
Diesel Range Hydrocarbons	1070	50.0	ug/l		77.3		40-140			
Surrogate: n-Pentacosane	*103*		"	*100*		*103*	*40-140*			
Matrix Spike Dup (0K16025-MSD1)		**Source: MJK0301-01**		Prepared: 11/16/00 Analyzed: 11/17/00						
Diesel Range Hydrocarbons	1010	50.0	ug/l		77.3		40-140	5.77	50	
Surrogate: n-Pentacosane	*99.7*		"	*100*		*99.7*	*40-140*			

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Blaine Tech Services (Shell)	Project: 500 Grand Ave.	
1680 Rogers Avenue	Project Number: 500 Grand Ave./ Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	11/21/00 10:36

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0K09029 - General Prep										
Blank (0K09029-BLK1)				Prepared: 11/09/00 Analyzed: 11/10/00						
TRPH	ND	5.00	mg/l							
LCS (0K09029-BS1)				Prepared: 11/09/00 Analyzed: 11/10/00						
TRPH	9.30	5.00	mg/l	10.0		93.0	70-130			
LCS Dup (0K09029-BSD1)				Prepared: 11/09/00 Analyzed: 11/10/00						
TRPH	9.70	5.00	mg/l	10.0		97.0	70-130	4.21	30	

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Blaine Tech Services (Shell)	Project: 500 Grand Ave.	
1680 Rogers Avenue	Project Number: 500 Grand Ave./ Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	11/21/00 10:36

Notes and Definitions

D-15	Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
S-02	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CHAIN OF CUSTODY 001106-A1

CLIENT: Equiva - Karen Petryna

SITE: 500 Grand Ave
Oakland, CA

C = COMPOSITE ALL CONTAINERS

CONDUCT ANALYSIS TO DETECT

LAB: SEQUOIA | DHS #

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND
- ☐ EPA
- ☐ LIA
- ☐ OTHER
- ☐ RWQCB REGION

MJK0301

SPECIAL INSTRUCTIONS

Send invoice to Equiva

Incident # 88870189

Send report to Blaine Tech Services, Inc.

ATTN: Nick Sudano

SAMPLE I.D.	DATE	TIME	MATRIX S= SOIL W=H_2O	CONTAINERS TOTAL	NP	HCl	C	TPH - gas, BTEX	MTBE by 8020	MTBE by 8260	TPH - diesel w/ Silica gel Clean-up	Oxygenates by 8260	Org by 8520 w/ Silica gel Clean-up	w/ Silica Gel Clean-up	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
MW-8F	11/6/00	1000	W	4							X		X	X	"Confirm Highest Detected MTBE by 8260"			01
MW-8G		1047									X		X	X				02
MW-8H		935									X		X	X				03
MW-8I		920									X		X	X				04
MW-8J		907									X		X	X				05
MW-8K		845									X		X	X				06

SAMPLING COMPLETED	DATE	TIME	SAMPLING PERFORMED BY
	11/6/00	1105	Oscar

RESULTS NEEDED NO LATER THAN

RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
	11/7/00	1130		11/7	1130
				11/7/00	1325

DATE SENT	TIME SENT	COOLER #

WELL GAUGING DATA

Project # 001106-A1 Date 10-6-00 Client Equiva

Site 500 Grand Ave. Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
# MW-8F	4					9.37	14.35	TOC	
MW-8G	4					9.76	14.29		
MW-8H	4					3.49	14.80		
MW-8I	4					6.34	14.50		
MW-8J	4					6.24	14.70		
MW-8K	2					11.38	16.45		
		* Car Parked over well after gauging. Car moved prior to leaving Site.							

EQUIVA WELL MONITORING DATA SHEET

BTS #: 001106-A1	Site: 62988 0235
Sampler: Oscar	Date: 11/6/00
Well I.D.: MW-8F	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 14.35	Depth to Water: 9.37
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:
- Bailer
- Disposable Bailer
- Middleburg
- Electric Submersible (X)
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer (X)
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

3.2 (Gals.) X 3 = 9.6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	(4")	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
953	62.8	7.0	3763	48	3	odor
954	64.4	6.9	3748	31	6	
955	64.5	6.9	3759	29	10	

Did well dewater? Yes (No) Gallons actually evacuated: 10

Sampling Time: 1000 Sampling Date: 11/6/00

Sample I.D.: MW-8F Laboratory: (Sequoia) Columbia Other ___

Analyzed for: TPH-G BTEX MTBE (TPH-D) Other: O&G by 5520

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	.7 mg/L	Post-purge:	1.3 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 001106-A1	Site: 62480235
Sampler: Oscar	Date: 11/6/00
Well I.D.: MW-8G	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 19.29	Depth to Water: 9.76
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:
- Bailer
- Disposable Bailer
- Middleburg
- Electric Submersible (X)
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer (X)
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

2.9 (Gals.) X 3 = 8.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	(4")	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1040	63.7	7.3	4373	182	3	
1041	65.0	7.4	4418	171	6	
1042	65.1	7.4	4429	163	9	

Did well dewater? Yes (No) Gallons actually evacuated: 9

Sampling Time: 1047 Sampling Date: 11/6/00

Sample I.D.: MW-8G Laboratory: (Sequoia) Columbia Other_____

Analyzed for: TPH-G BTEX MTBE (TPH-D) Other: OHG BY 5520

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	1.3 mg/L	Post-purge:	1.8 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 001106-A1	Site: 62980235
Sampler: Oscar	Date: 11/6/00
Well I.D.: MW-8H	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 14.80	Depth to Water: 3.49
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:
- Bailer
- Disposable Bailer
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method:
- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

7.3 (Gals.) X 3 = 21.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	(4")	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
927	69.6	7.2	853	28	8	
928	71.2	7.1	817	19	16	
930	71.3	7.1	806	14	21	

Did well dewater? Yes (No) Gallons actually evacuated: 22

Sampling Time: 935 Sampling Date: 11/6/00

Sample I.D.: MW-8H Laboratory: (Sequoia) Columbia Other_____

Analyzed for: TPH-G BTEX MTBE (TPH-D) Other: OHG BX 8520

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 001106-A 1	Site: 62988O235
Sampler: Oscar	Date: 11/6/00
Well I.D.: MW-8I	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 14.50	Depth to Water: 6.39
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:
Bailer
Disposable Bailer
Middleburg
Electric Submersible (✓)
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer (✓)
Disposable Bailer
Extraction Port
Dedicated Tubing
Other: _____

5.3 (Gals.) X 3 = 15.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
914	70.9	7.8	1220	19	4	
915	71.3	7.5	1203	12	12	
916	71.4	7.5	1198	7	16	

Did well dewater? Yes (No) Gallons actually evacuated: 16

Sampling Time: 920 Sampling Date: 11/6/00

Sample I.D.: MW-8I Laboratory: (Sequoia) Columbia Other_____

Analyzed for: TPH-G BTEX MTBE (TPH-D) Other: O&G BY 5520

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	1.5 mg/L	Post-purge:	1.1 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 001106-A1	Site: 62988 0235
Sampler: Oscar	Date: 11/6/00
Well I.D.: MW-8J	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 14.70	Depth to Water: 6.24
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:
Bailer
Disposable Bailer
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer
Disposable Bailer
Extraction Port
Dedicated Tubing
Other: _____

5.4 (Gals.) X 3 = 16.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	(4")	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
900	66.3	7.2	1549	31	6	
901	70.8	7.1	1485	28	12	
902	70.0	7.1	1479	24	17	

Did well dewater? Yes (No) Gallons actually evacuated: 17

Sampling Time: 907 Sampling Date: 11/6/00

Sample I.D.: MW-8J Laboratory: (Sequoia) Columbia Other_____

Analyzed for: TPH-G BTEX MTBE (TPH-D) Other: OxG BY 5520

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 001106-A1	Site: 62980235
Sampler: Oscar	Date: 11/6/00
Well I.D.: MW-8K	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 16.25	Depth to Water: 11.38
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer (✓)
Disposable Bailer
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer (✓)
Disposable Bailer
Extraction Port
Dedicated Tubing
Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
(2")	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

.8 (Gals.) X 3 = 2.4 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
834	68.7	7.0	973	173	1	
837	69.2	7.0	972	121	2	
839	69.0	7.0	969	103	2.5	

Did well dewater? Yes (No) Gallons actually evacuated: 2.5

Sampling Time: 845 Sampling Date: 11/6/00

Sample I.D.: MW-8K Laboratory: (Sequoia) Columbia Other_____

Analyzed for: TPH-G BTEX MTBE (TPH-D) Other: OHG 8015M

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

BLAINE
TECH SERVICES

1680 RC IS AVENUE
SAN JOSE, CALIFORNIA 95112
(408) 573-7771 FAX
(408) 573-0555 PHONE

WELLHEAD INSPECTION CHECKLIST

Client Equiva

Site Address 500 GRAND Ave.

Technician Oscar

Date 11-6-00

1. Lid on box?	6. Casing secure?	12. Water standing in wellbox?	15. Well cap functional?
2. Lid broken?	7. Casing cut level?	12a. Standing above the top of casing?	16. Can cap be pulled loose?
3. Lid bolts missing?	8. Debris in wellbox?	12b. Standing below the top of casing?	17. Can cap seal out water?
4. Lid bolts stripped?	9. Wellbox is too far above grade?	12c. Water even with the top of casing?	18. Padlock present?
5. Lid seal intact?	10. Wellbox is too far below grade?	13. Well cap present?	19. Padlock functional?
	11. Wellbox is crushed/damaged?	14. Well cap found secure?	

☐ Check box if no deficiencies were found. Note below deficiencies you were able to correct.

Well I.D.	Deficiency	Corrective Action Taken

Note below all deficiencies that could not be corrected and still need to be corrected.

Well I.D.	Persisting Deficiency	BTS Office assigns or defers Correction to:	Date assigned	Date corrected
MW-6	H,I,J Need New 4" Cap.	BTS TO REPLACE		

BLAINE
TECH SERVICES

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112
(408) 573-7771 FAX
(408) 573-0555 PHONE

WELLHEAD INSPECTION CHECKLIST

Client Equiva

Site Address 500 Grand Ave

Technician Scott Andrews

Date 12-13-00

1. Lid on box?	6. Casing secure?	12. Water standing in wellbox?	15. Well cap functional?
2. Lid broken?	7. Casing cut level?	12a. Standing above the top of casing?	16. Can cap be pulled loose?
3. Lid bolts missing?	8. Debris in wellbox?	12b. Standing below the top of casing?	17. Can cap seal out water?
4. Lid bolts stripped?	9. Wellbox is too far above grade?	12c. Water even with the top of casing?	18. Padlock present?
5. Lid seal intact?	10. Wellbox is too far below grade?	13. Well cap present?	19. Padlock functional?
	11. Wellbox is crushed/damaged?	14. Well cap found secure?	

☐ Check box if no deficiencies were found. Note below deficiencies you were able to correct.

Well I.D.	Deficiency	Corrective Action Taken
MW-8	H cap + lock not functional	replaced 4" cap + lock
MW-8	I "	"
MW-8	J "	"
MW-8	I water standing even with casing removed water	

Note below all deficiencies that could not be corrected and still need to be corrected.

Well I.D.	Persisting Deficiency	BTS Office assigns or defers Correction to:	Date assigned	Date corrected