

ExxonMobil
Refining and Supply Company
Downstream - Safety, Health & Environment
Environmental Remediation

Darin L. Rouse
Senior Engineer
Environmental Remediation

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ExxonMobil
Refining & Supply

000 JAN -8 PM 1:24
ENVIRONMENTAL
PROTECTION

December 22, 2000

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

245

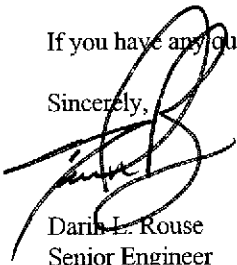
RE: Former Exxon RAS #7-0238/2200 East 12th Street, Oakland, California. 01

Dear Mr. Chan:

Attached for your review and comment is a letter report entitled *Quarterly Groundwater Monitoring Report, Fourth Quarter 2000*, dated December 8, 2000, for the above referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and presents the results of quarterly groundwater monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at (925) 246-8768.

Sincerely,

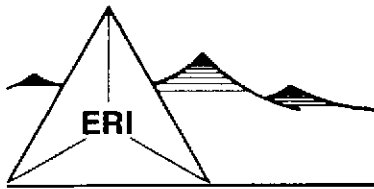


Darin L. Rouse
Senior Engineer

Attachment: ERI's Quarterly Groundwater Monitoring Report, Fourth Quarter 2000, dated December 8, 2000.

cc: w/attachment
Mr. Stephen Hill, California Regional Water Quality Control Board-San Francisco Bay Region
Mr. Winson B. Low, Environmental and Safety Affairs Department

w/o attachment
Mr. James F. Chappell, Environmental Resolutions, Inc.



ENVIRONMENTAL RESOLUTIONS, INC.

December 8, 2000
ERI 229313.R11

Mr. Darin L. Rouse
ExxonMobil Refining and Supply
P.O. Box 4032
Concord, California 94524-4032

Subject: Quarterly Groundwater Monitoring Report, Fourth Quarter 2000, Former Exxon Service Station 7-0238, 2200 East 12th Street, Oakland, California.

Mr. Rouse:

At the request of ExxonMobil Refining and Supply (formerly known as Exxon Company, U.S.A.) (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed the fourth quarter 2000 groundwater monitoring and sampling event. The location of the site is shown on the Site Vicinity Map (Plate 1). The purpose of quarterly monitoring and sampling is to evaluate concentrations of dissolved hydrocarbons in groundwater and groundwater flow direction and gradient.

GROUNDWATER MONITORING AND SAMPLING

On October 9, 2000, ERI measured depth to water (DTW) and collected groundwater samples from select monitoring wells for laboratory analysis. Groundwater monitoring and sampling were performed in accordance with ERI's groundwater sampling protocol (Attachment A).

Calculated groundwater gradient and flow direction are presented on Plate 2. Historical and recent monitoring data are summarized in Table 1.

LABORATORY ANALYSES AND RESULTS

Groundwater samples were submitted to Southern Petroleum Laboratories, Inc. (SPL), a state-certified laboratory, under Chain of Custody protocol. The samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX), methyl tertiary butyl ether (MTBE), and total purgeable petroleum hydrocarbons as gasoline (TPPHg), using the methods listed in the notes in Table 1. The laboratory analysis report and Chain of Custody record are attached (Attachment B). Cumulative results of laboratory analyses of groundwater samples are summarized in Table 1. The results of analyses of groundwater samples collected during the recent sampling event are shown on Plate 2.

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

ERI recommends forwarding copies of this report to:

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

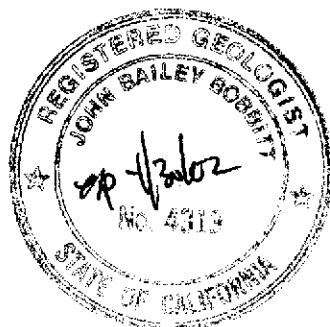
Mr. Stephen Hill
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Winson B. Low
Environmental and Safety Affairs Department
One Valero Place, MS-06E
San Antonio, Texas 78212

Please call Mr. James F. Chappell, ERI's project manager for this site, at (415) 382-4323, with any questions regarding this project.

Sincerely,
Environmental Resolutions, Inc.

James F. Chappell
James F. Chappell
Assistant Project Manager



John B. Bobbitt
John B. Bobbitt
R.G. 4313

Attachments: Table 1: Cumulative Groundwater Monitoring and Sampling Data

Plate 1: Site Vicinity Map

Plate 2: Generalized Site Plan

Attachment A: Groundwater Sampling Protocol

Attachment B: Laboratory Analysis Report and Chain of Custody Record

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0238
 2200 East 12th Street
 Oakland, California
 (Page 1 of 5)

Well ID # (TOC)	Sampling Date	SUBJ <.....feet.....>	DTW	Elev.	TPPHg <.....>	MTBE	B ug/L.....>	T	E	X
MW9A	11/02/95	NLPH	7.16	4.30	<50	<10	<0.5	<0.5	<0.5	<0.5
(11.46)	04/26/96	NLPH	6.33	5.13	---	---	---	---	---	---
	08/22/96	NLPH	7.02	4.44	---	---	---	---	---	---
	02/24/97	---	---	---	---	---	---	---	---	---
	03/16/98	NLPH	6.14	5.32	<200	40,000	7.9	<2.0	<2.0	<2.0
	04/21/98	NLPH	6.29	5.17	<50	53,000	3.8	<0.5	<0.5	<0.5
(14.53)	07/22/98	NLPH	6.58	7.95	<250	18,000	<2.5	<2.5	<2.5	<2.5
	12/22/98	NLPH	6.47	8.06	<50	5,200	<0.5	<0.5	<0.5	<0.5
	02/26/99	NLPH	6.38	8.15	<100	10,000	<1.0	<1.0	<1.0	<1.0
	5/27/99**	NLPH	6.56	7.97	<5,000	15,300	<50	<50	<50	<50
	08/03/99	NLPH	9.39	5.14	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/03/99	NLPH	6.52	8.01	<50	1,400	<0.5	<0.5	<0.5	0.67 ^A
	02/29/00	NLPH	5.31	9.22	<50	20,000	1.2	<0.5	<0.5	<0.5
	05/18/00	NLPH	6.31	8.22	<50	14,000/11,000*	<0.5	<0.5	<0.5	<0.5
	07/24/00	NLPH	6.54	7.99	<50	7,400	<0.5	<0.5	<0.5	<0.5
	10/09/00	NLPH	6.00	8.53	<50	2,300	<0.5	<0.5	<0.5	<0.5
MW9B	11/02/95	NLPH	6.14	3.66	130	<10	3.3	<0.5	<0.5	<0.5
(9.80)	04/26/96	NLPH	5.66	4.14	270	70	130	2.8	6.7	<3
	08/22/96	NLPH	6.16	3.64	210	31	5.7	6.8	1.1	9.2
	02/24/97	NLPH	5.58	4.22	1,400	1,300	76	1.4	4.1	1.2
	03/16/98	NLPH	5.32	4.48	860	1,500	140	2.0	11	<2.0
	04/21/98	NLPH	5.49	4.31	1,800	18,000	300	<5.0	7.9	<5.0
(12.83)	07/22/98	NLPH	5.79	7.04	<500	26,000	13	<5.0	<5.0	<5.0
	12/22/98	NLPH	5.69	7.14	700	21,000	110	3.1	9.1	14
	02/26/99	NLPH	5.10	7.73	8,800	8,000	2,000	<25	52	38
	05/18/99	NLPH	5.65	7.18	<10,000	42,100	158	<100	<100	<100
	08/03/99	NLPH	6.24	6.59	960	24,900	<5.0	<5.0	<5.0	<5.0
	12/03/99	NLPH	5.66	7.17	<50	1,000	<0.5	<0.5	<0.5	<0.5
	02/29/00	NLPH	4.61	8.22	3,100	25,000	900	7	23	7.1
	05/18/00	NLPH	5.54	7.29	780	34,000/26,000*	150	<2.5	4.5	<2.5
	07/24/00	NLPH	8.75	4.08	<250	39,000	8	<2.5	<2.5	<2.5
	10/09/00	NLPH	4.84	7.99	<1,200	30,000	1.7	<0.5	<0.5	<0.5

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0238
 2200 East 12th Street
 Oakland, California
 (Page 2 of 5)

Well ID # (TOC)	Sampling Date	SUBJ <.....>	DTW feet	Elev.	TPPHg <.....>	MTBE <.....>	B ug/L	T ug/L	E ug/L	X ug/L
MW9C (11.14)	11/02/95	---	---	---	---	---	---	---	---	---
	04/26/96	---	---	---	---	---	---	---	---	---
	08/22/96	---	---	---	---	---	---	---	---	---
	02/24/97	---	---	---	---	---	---	---	---	---
	03/16/98	NLPH	5.51	5.63	<500	150,000	24	<5.0	<5.0	<5.0
	04/21/98	NLPH	5.83	5.31	150	130,000/150,000*	<0.5	<0.5	<0.5	<0.5
(14.19)	07/22/98	NLPH	6.43	7.76	<500	95,000	<5.0	<5.0	<5.0	<5.0
	12/22/98	NLPH	6.16	8.03	<500	84,000	<5.0	<5.0	<5.0	<5.0
	02/26/99	NLPH	5.46	8.73	<250	55,000	<2.5	<2.5	<2.5	<2.5
	05/18/99	NLPH	6.27	7.92	<25,000	68,900	<250	<250	<250	<250
	08/03/99	NLPH	7.13	7.06	210	69,200	<1.0	1.3	<1.0	<1.0
	12/03/99	NLPH	6.17	8.02	290	50,000	<2.5	<2.5	<2.5	<2.5
	02/29/00	NLPH	4.49	9.70	<250	40,000	<2.5	<2.5	<2.5	<2.5
	05/18/00	NLPH	5.96	8.23	<250	46,000/33,000	<2.5	<2.5	<2.5	<2.5
	07/24/00	NLPH	6.47	7.72	<250	44,000	<2.5	<2.5	<2.5	<2.5
	10/09/00	NLPH	6.57	7.62	<250	39,000	<2.5	<2.5	<2.5	<2.5
MW9D (12.90)	11/02/95	---	---	---	---	---	---	---	---	---
	04/26/96	---	---	---	---	---	---	---	---	---
	08/22/96	---	---	---	---	---	---	---	---	---
	02/24/97	---	---	---	---	---	---	---	---	---
	03/16/98	NLPH	6.94	5.96	<50	10	<0.5	<0.5	<0.5	<0.5
	04/21/98	NLPH	7.22	5.68	<50	12	<0.5	<0.5	<0.5	<0.5
(15.98)	07/22/98	NLPH	7.85	8.13	<50	13	<0.5	<0.5	<0.5	<0.5
	12/22/98	NLPH	7.58	8.40	<50	12	<0.5	<0.5	<0.5	<0.5
	02/26/99	NLPH	6.42	9.56	<50	310	<0.5	<0.5	<0.5	<0.5
	05/18/99	NLPH	6.55	9.43	<2,500	13,500	<25	<25	<25	<25
	08/03/99	NLPH	8.34	7.64	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	12/03/99	NLPH	7.56	8.42	<50	<2	<0.5	<0.5	<0.5	<0.5
	02/29/00	NLPH	4.82	11.16	<50	2.5	<0.5	<0.5	<0.5	<0.5
	05/18/00	NLPH	7.40	8.58	<50	6.2	<0.5	<0.5	<0.5	<0.5
	07/24/00	NLPH	7.91	8.07	<50	14	<0.5	<0.5	0.85	0.74
	10/09/00	NLPH	8.02	7.96	<50	14	<0.5	<0.5	<0.5	<0.5

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0238
 2200 East 12th Street
 Oakland, California
 (Page 3 of 5)

Well ID # (TOC)	Sampling Date	SUBJ <.....>	DTW feet	Elev.	TPPHg <.....>	MTBE	B ug/L	T	E	X
MW9F	11/02/95	---	---	---	---	---	---	---	---	---
(8.37)	04/26/96	NLPH	---	---	<50	57	<0.5	<0.5	<0.5	<0.5
	08/22/96	NLPH	---	---	<50	5.8	<0.5	<0.5	<0.5	<0.5
	02/24/97	NLPH	---	---	<50	<30	<0.5	<0.5	<0.5	<0.5
	03/16/98	NLPH	---	---	---	---	---	---	---	---
	04/21/98	---	---	---	---	---	---	---	---	---
(11.38)	07/22/98	---	---	---	---	---	---	---	---	---
	12/22/98	NLPH	5.47	5.91	<50	81	<0.5	<0.5	<0.5	<0.5
	02/26/99	NLPH	5.35	6.03	<50	<2.5	<0.5	<0.5	<0.5	<0.5
	05/18/99	NLPH	5.62	5.76	<50	61.6	<0.5	<0.5	<0.5	<0.5
	08/03/99	NLPH	6.32	5.06	<50	3.10	<0.5	<0.5	<0.5	<0.5
	12/03/99	NLPH	5.59	5.79	<50	<2	<0.5	<0.5	0.71	<0.5
	02/29/00	NLPH	4.70	6.68	<50	52	<0.5	<0.5	<0.5	<0.5
	05/18/00	NLPH	5.37	6.01	<50	65	<0.5	<0.5	<0.5	<0.5
	07/24/00	NLPH	5.65	5.73	<50	170	<0.5	<0.5	<0.5	<0.5
	10/09/00	NLPH	5.71	5.67	<50	170	<0.5	<0.5	<0.5	<0.5
MW9G	11/02/95	NLPH	5.92	4.03	<50	<10	<0.5	<0.5	<0.5	<0.5
(9.95)	04/26/96	NLPH	5.28	4.67	<50	18	<0.5	<0.5	<0.5	<0.5
	08/22/96	NLPH	5.57	4.38	<50	18	<0.5	<0.5	<0.5	<0.5
	02/24/97	NLPH	5.30	4.65	<50	240	<0.5	0.57	<0.5	0.62
	03/16/98	---	---	---	---	---	---	---	---	---
	04/21/98	---	---	---	---	---	---	---	---	---
(12.99)	07/22/98	---	---	---	---	---	---	---	---	---
	12/22/98	NLPH	5.28	7.71	<50	1,100	<0.5	<0.5	<0.5	<0.5
	02/26/99	NLPH	5.31	7.68	<50	50	<0.5	<0.5	<0.5	<0.5
	05/18/99	NLPH	5.18	7.81	<1,000	3,990	<10	<10	<10	<10
	08/03/99	NLPH	6.00	6.99	<50	1,340	<0.5	<0.5	<0.5	<0.5
	12/03/99	NLPH	5.27	7.72	<50	<2	<0.5	<0.5	<0.5	0.55 ^A
	02/29/00	NLPH	4.60	8.39	<50	7,900	<0.5	<0.5	<0.5	<0.5
	05/18/00	NLPH	5.16	7.83	<50	2,400	<0.5	<0.5	<0.5	<0.5
	07/24/00	NLPH	5.20	7.79	<50	1,000	<0.5	<0.5	<0.5	<0.5
	10/09/00	NLPH	5.26	7.73	<50	180	<0.5	<0.5	<0.5	<0.5

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0238
 2200 East 12th Street
 Oakland, California
 (Page 4 of 5)

Well ID # (TOC)	Sampling Date	SUBJ <.....>	DTW feet.....>	Elev.	TPPHg <.....>	MTBE <.....>	B ug/L.....>	T	E	X	
MW9H (8.58)	11/02/95	NLPH	8.40	0.18	<50	<10	<0.5	<0.5	<0.5	<0.5	
	04/26/96	NLPH	8.05	0.53	---	---	---	---	---	---	
	08/22/96	NLPH	8.17	0.41	---	---	---	---	---	---	
	02/24/97	---	---	---	---	---	---	---	---	---	
	03/16/98	---	---	---	---	---	---	---	---	---	
	04/21/98	---	---	---	---	---	---	---	---	---	
	(11.61)	07/22/98	---	---	---	---	---	---	---	---	
	12/22/98	NLPH	7.81	3.80	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
	02/26/99	NLPH	7.61	4.00	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
	05/18/99	NLPH	8.00	3.61	<50	3.98	<0.5	<0.5	<0.5	<0.5	
	08/03/99	NLPH	6.05	5.56	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
	12/03/99	NLPH	5.32	6.29	<50	<2	<0.5	<0.5	<0.5	0.57 ^A	
	02/29/00	NLPH	7.10	4.51	<50	<2	<0.5	<0.5	<0.5	<0.5	
	05/18/00	NLPH	7.84	3.77	<50	9.7	<0.5	<0.5	<0.5	<0.5	
07/24/00	NLPH	7.94	3.67	<50	17	<0.5	<0.5	<0.5	<0.5		
10/09/00	NLPH	8.09	3.52	<50	13	<0.5	<0.5	<0.5	1.1		
MW9I (10.11)	11/02/95	NLPH	6.04	4.07	<50	<10	<0.5	<0.5	<0.5	<0.5	
	04/26/96	NLPH	5.27	4.84	<50	99	<0.5	<0.5	<0.5	<0.5	
	08/22/96	NLPH	5.66	4.45	<50	170	<0.5	<0.5	<0.5	<0.5	
	02/24/97	NLPH	5.24	4.87	120	9,100	<0.5	<0.5	<0.5	<0.5	
	03/16/98	NLPH	4.91	5.20	<200	59,000	13	<2.0	<2.0	<2.0	
	04/21/98	NLPH	5.08	5.03	<500	59,000	<5.0	<5.0	<5.0	<5.0	
	(13.14)	07/22/98	NLPH	5.44	7.70	<500	62,000	<5.0	<5.0	<5.0	<5.0
	12/22/98	NLPH	5.32	7.82	200	51,000	1.7	<0.5	<0.5	<0.5	
	02/26/99	NLPH	4.71	8.43	<500	9,700	<5.0	<5.0	<5.0	<5.0	
	05/18/99	NLPH	5.30	7.84	<1,000	3,730	<10	<10	<10	<10	
	08/03/99	NLPH	5.98	7.16	<50	21,900	<0.5	0.650	<0.5	<0.5	
	12/03/99	NLPH	5.31	7.83	<250	2,000	3.9	2.9	<2.5	14	
	02/29/00	NLPH	4.20	8.94	50	16,000	0.74	<0.5	<0.5	<0.5	
	05/18/00	NLPH	5.12	8.02	<50	2,900	<0.5	<0.5	<0.5	<0.5	
07/24/00	NLPH	5.41	7.73	<250	43,000	<2.5	<2.5	<2.5	<2.5		
10/09/00	NLPH	5.41	7.73	<2,500	54,000	1.6	<0.5	<0.5	<0.5		

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

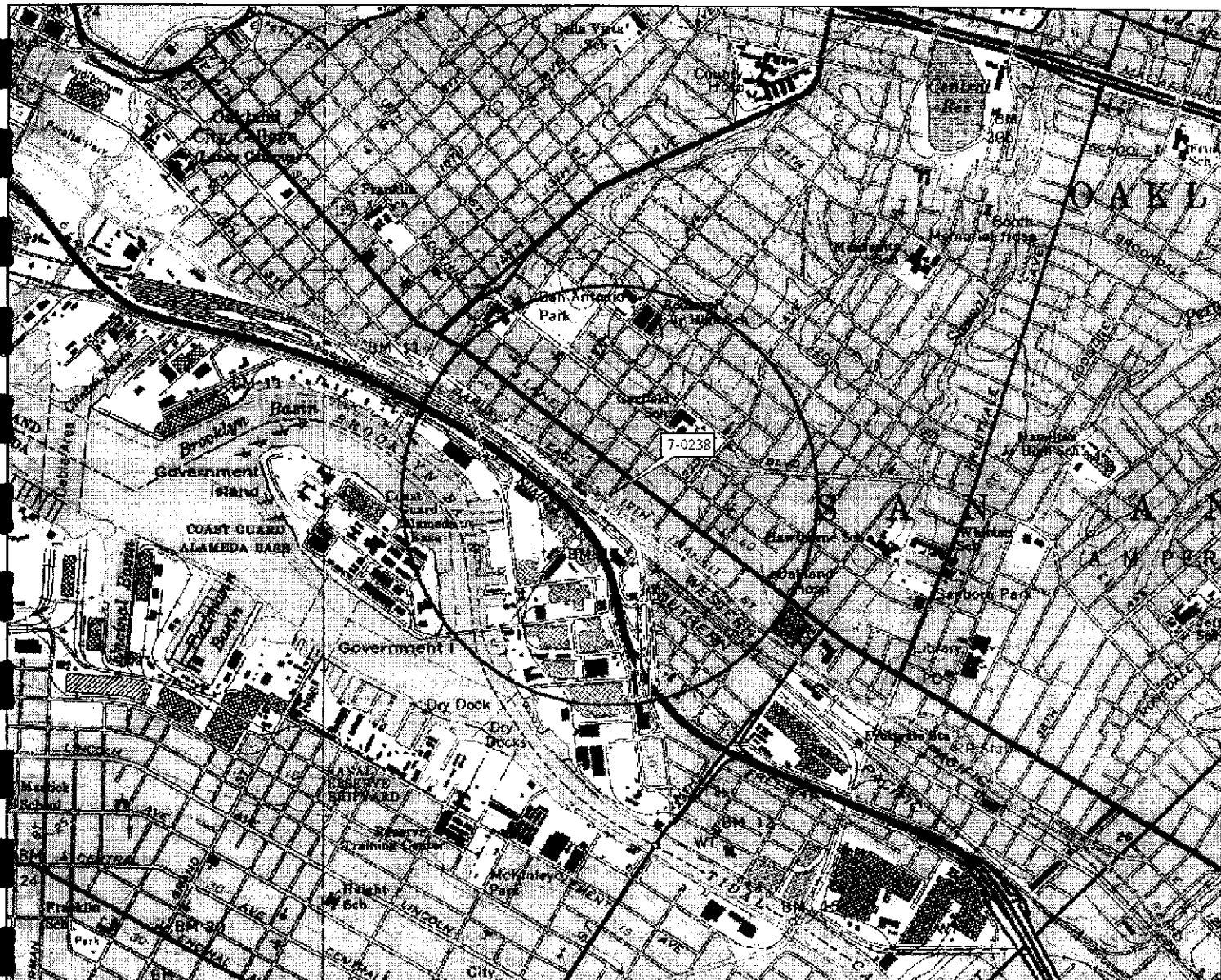
Former Exxon Service Station 7-0238

2200 East 12th Street

Oakland, California

(Page 5 of 5)

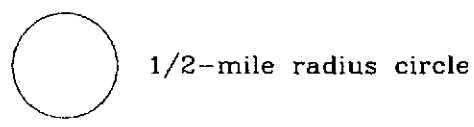
Notes:	
SUBJ	= Results of subjective evaluation.
NLPH	= No liquid-phase hydrocarbons present in well.
TOC	= Elevation of top of well casing; relative to mean sea level.
DTW	= Depth to water.
Elev.	= Elevation of groundwater surface; relative to mean sea level.
TPPHg	= Total purgeable petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE	= Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	= Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
<	= Less than the indicated detection limit shown by the laboratory.
---	= Not measured or sampled.
*	= MTBE confirmed using EPA Method 8260.
ug/L	= Micrograms per Liter.
**	= Miscalculation in field. Field technician may have inadvertently monitored and sampled the wrong well. Resampled 5/27/99.
A	= Analyte detected in the associated Trip Blank at 0.52 ug/L.



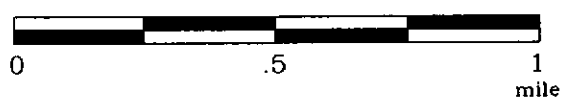
3-D TopoQuads Copyright © 1999 DeLorme Yarmouth, ME 04096 Source Data: USGS 560 R Scale: 1:19,200 Detail: 1:6 Datum: WGS84

FN 2293TOPO

EXPLANATION



APPROXIMATE SCALE



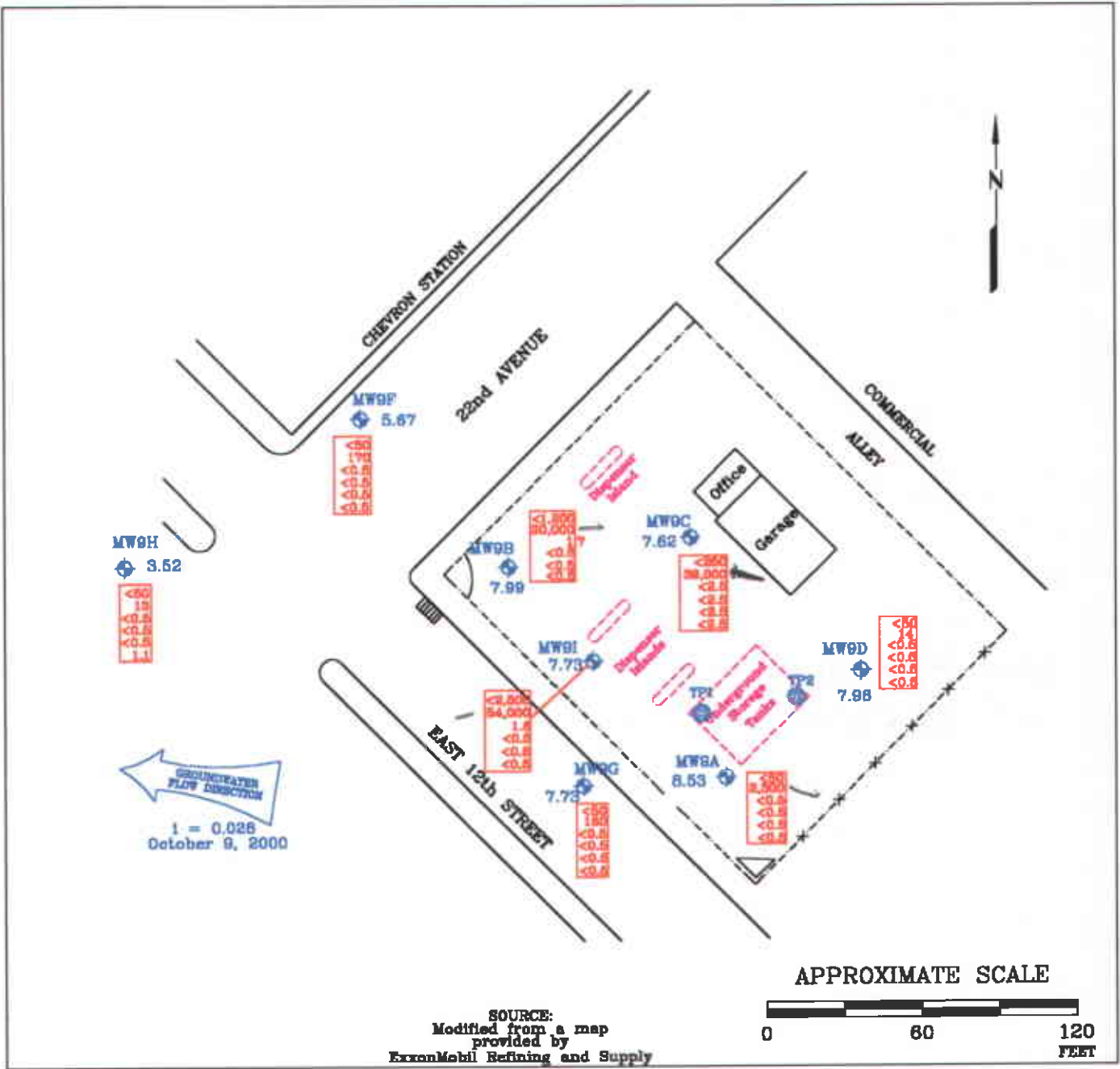
SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0238
2200 East 12th Street
Oakland, California

PROJECT NO.	2293
PLATE	1





FN 22930002

EXPLANATION

- MW9I
Groundwater Monitoring Well
- 7.73
Groundwater elevation in feet above mean sea level
- 1 =
Interpreted Groundwater Gradient
- TP2
UST Observation Well
- Proposed Vapor Points

Groundwater Concentrations in ug/L
Sampled October 9, 2000

- <2,500 Total Purgeable Petroleum Hydrocarbons as gasoline
- 54,000 Methyl Tertiary Butyl Ether
- 1.8 Benzene
- <0.5 Toluene
- <0.5 Ethylbenzene
- <0.5 Total Xylenes
- ug/L Micrograms per Liter (ug/L)
- < Less Than the Stated Laboratory Detection Level



GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 7-0238
2200 East 12th Street
Oakland, California

PROJECT NO.

2293

PLATE

2

October 26, 2000

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate phase product level, if present, in each well that contained water and/or separate phase product are measured with a MMC Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from wellhead elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable liquid-phase hydrocarbons or sheen. Any liquid-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until stabilization of the temperature, pH, and conductivity is obtained, or until a minimum of three well casing volumes are purged. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h (7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in one well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® bailer. The groundwater is carefully poured into 40-milliliter (ml) glass vials, which are filled so as to produce a positive meniscus. Each vial is preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.

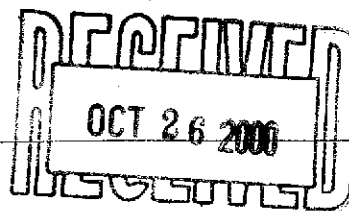
ATTACHMENT B

**LABORATORY ANALYSIS REPORT
AND CHAIN OF CUSTODY RECORD**



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Case Narrative for:
EXXON Company U.S.A.



Certificate of Analysis Number:
00100261

Report To: Environmental Resolution, Inc. Jim Chappell 73 Digital Drive Suite 100 Novato California 94949- ph: (415) 382-9105 fax: (415) 382-1856	Project Name: 229313X Site: 7-0238,19802889 Site Address: PO Number: LWR#20008024 State: California State Cert. No.: Date Reported: 10/20/00
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Any data flags or quality control exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Sonia West
West, Sonia
Senior Project Manager

10/20/00

Date



EXXON Company U.S.A.

Certificate of Analysis Number:
00100261

Report To: Environmental Resolution, Inc. Jim Chappell 73 Digital Drive Suite 100	Project Name: 229313X
Novato California 94949- ph: (415) 382-9105 fax: (415) 382-1856	Site: 7-0238,19802889
Fax To: Environmental Resolution, Inc. Jim Chappell fax: (415) 382-1856	Site Address:
	PO Number: LWR#20008024
	State: California
	State Cert. No.:
	Date Reported: 10/20/00

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
VBB-MW9D	00100261-01	Water	10/9/00 4:20:00 PM	10/11/00 10:00:00 AM		<input type="checkbox"/>
VBB-MW9D	00100261-02	Water	10/9/00 3:20:00 PM	10/11/00 10:00:00 AM		<input type="checkbox"/>
W-3-MW9H	00100261-03	Water	10/9/00 4:30:00 PM	10/11/00 10:00:00 AM		<input type="checkbox"/>
W-6-MW9F	00100261-04	Water	10/9/00 4:40:00 PM	10/11/00 10:00:00 AM		<input type="checkbox"/>
V-6-MW9G	00100261-05	Water	10/9/00 5:00:00 PM	10/11/00 10:00:00 AM		<input type="checkbox"/>
W-6-MW9A	00100261-06	Water	10/9/00 5:20:00 PM	10/11/00 10:00:00 AM		<input type="checkbox"/>
W-5-MW9B	00100261-07	Water	10/9/00 5:15:00 PM	10/11/00 10:00:00 AM		<input type="checkbox"/>
V-6-MW9I	00100261-08	Water	10/9/00 4:30:00 PM	10/11/00 10:00:00 AM		<input type="checkbox"/>
V-6-MW9C	00100261-09	Water	10/9/00 5:00:00 PM	10/11/00 10:00:00 AM		<input type="checkbox"/>

Sonia West

10/20/00

West, Sonia
 Senior Project Manager

Date

Joel Grice
 Laboratory Director
 Ted Yen
 Quality Assurance Officer



Client Sample ID: W-BB-MW9D

Collected: 10/9/00 4:20:00

SPL Sample ID: 00100261-01

Site: 7-0238,19802889

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			MCL	CA GRO	Units: ug/L		
Gasoline Range Organics	ND	50	1		10/16/00 15:44	DL	436846
Surr: 1,4-Difluorobenzene	96.7	% 62-144	1		10/16/00 15:44	DL	436846
Surr: 4-Bromofluorobenzene	92.7	% 44-153	1		10/16/00 15:44	DL	436846
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	0.5	1		10/16/00 15:44	DL	436037
Ethylbenzene	ND	0.5	1		10/16/00 15:44	DL	436037
Methyl tert-butyl ether	ND	2	1		10/16/00 15:44	DL	436037
Toluene	ND	0.5	1		10/16/00 15:44	DL	436037
m,p-Xylene	ND	0.5	1		10/16/00 15:44	DL	436037
o-Xylene	ND	0.5	1		10/16/00 15:44	DL	436037
Xylenes, Total	ND	0.5	1		10/16/00 15:44	DL	436037
Surr: 1,4-Difluorobenzene	97.5	% 72-137	1		10/16/00 15:44	DL	436037
Surr: 4-Bromofluorobenzene	103	% 48-156	1		10/16/00 15:44	DL	436037

Sonia West

West, Sonia
 Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL



Client Sample ID: W-8-MW9D

Collected: 10/9/00 3:20:00

SPL Sample ID: 00100261-02

Site: 7-0238,19802889

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			MCL	CA GRO	Units: ug/L		
Gasoline Range Organics	ND	50	1		10/16/00 16:09	DL	436849
Surr: 1,4-Difluorobenzene	97.3	% 62-144	1		10/16/00 16:09	DL	436849
Surr: 4-Bromofluorobenzene	92.3	% 44-153	1		10/16/00 16:09	DL	436849
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	0.5	1		10/16/00 16:09	DL	436039
Ethylbenzene	ND	0.5	1		10/16/00 16:09	DL	436039
Methyl tert-butyl ether	14	2	1		10/16/00 16:09	DL	436039
Toluene	ND	0.5	1		10/16/00 16:09	DL	436039
m,p-Xylene	ND	0.5	1		10/16/00 16:09	DL	436039
o-Xylene	ND	0.5	1		10/16/00 16:09	DL	436039
Xylenes, Total	ND	0.5	1		10/16/00 16:09	DL	436039
Surr: 1,4-Difluorobenzene	98.5	% 72-137	1		10/16/00 16:09	DL	436039
Surr: 4-Bromofluorobenzene	103	% 48-156	1		10/16/00 16:09	DL	436039

Sonia West

West, Sonia
 Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit
 B - Analyte detected in the associated Method Blank
 * - Surrogate Recovery Outside Advisable QC Limits
 J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
 D - Surrogate Recovery Unreportable due to Dilution
 MI - Matrix Interference



Client Sample ID: W-3-MW9H

Collected: 10/9/00 4:30:00

SPL Sample ID: 00100261-03

Site: 7-0238,19802889

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			MCL	CA GRO	Units: ug/L		
Gasoline Range Organics	ND	50	1		10/16/00 16:35	DL	436852
Surr: 1,4-Difluorobenzene	96.7	% 62-144	1		10/16/00 16:35	DL	436852
Surr: 4-Bromofluorobenzene	92.7	% 44-153	1		10/16/00 16:35	DL	436852
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	0.5	1		10/16/00 16:35	DL	436041
Ethylbenzene	ND	0.5	1		10/16/00 16:35	DL	436041
Methyl tert-butyl ether	13	2	1		10/16/00 16:35	DL	436041
Toluene	ND	0.5	1		10/16/00 16:35	DL	436041
m,p-Xylene	1.1	0.5	1		10/16/00 16:35	DL	436041
o-Xylene	ND	0.5	1		10/16/00 16:35	DL	436041
Xylenes, Total	1.1	0.5	1		10/16/00 16:35	DL	436041
Surr: 1,4-Difluorobenzene	97.2	% 72-137	1		10/16/00 16:35	DL	436041
Surr: 4-Bromofluorobenzene	103	% 48-156	1		10/16/00 16:35	DL	436041

Sonia West

West, Sonia
 Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL



Client Sample ID: W-5-MW9F

Collected: 10/9/00 4:40:00

SPL Sample ID: 00100261-04

Site: 7-0238,19802889

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			MCL	CA GRO	Units: ug/L		
Gasoline Range Organics	ND	50	1		10/16/00 17:00	DL	436855
Surr: 1,4-Difluorobenzene	96.7	% 62-144	1		10/16/00 17:00	DL	436855
Surr: 4-Bromofluorobenzene	92.3	% 44-153	1		10/16/00 17:00	DL	436855
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	0.5	1		10/16/00 17:00	DL	436042
Ethylbenzene	ND	0.5	1		10/16/00 17:00	DL	436042
Methyl tert-butyl ether	170	2	1		10/16/00 17:00	DL	436042
Toluene	ND	0.5	1		10/16/00 17:00	DL	436042
m,p-Xylene	ND	0.5	1		10/16/00 17:00	DL	436042
o-Xylene	ND	0.5	1		10/16/00 17:00	DL	436042
Xylenes, Total	ND	0.5	1		10/16/00 17:00	DL	436042
Surr: 1,4-Difluorobenzene	100	% 72-137	1		10/16/00 17:00	DL	436042
Surr: 4-Bromofluorobenzene	102	% 48-156	1		10/16/00 17:00	DL	436042

Sonia West

West, Sonia
 Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL



Client Sample ID: W-6-MW9G

Collected: 10/9/00 5:00:00

SPL Sample ID: 00100261-05

Site: 7-0238,19802889

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			MCL	CA GRO	Units: ug/L		
Gasoline Range Organics	ND	50	1		10/16/00 17:26	DL	436859
Surr: 1,4-Difluorobenzene	97.3	% 62-144	1		10/16/00 17:26	DL	436859
Surr: 4-Bromofluorobenzene	92.3	% 44-153	1		10/16/00 17:26	DL	436859
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	0.5	1		10/16/00 17:26	DL	436044
Ethylbenzene	ND	0.5	1		10/16/00 17:26	DL	436044
Methyl tert-butyl ether	180	2	1		10/16/00 17:26	DL	436044
Toluene	ND	0.5	1		10/16/00 17:26	DL	436044
m,p-Xylene	ND	0.5	1		10/16/00 17:26	DL	436044
o-Xylene	ND	0.5	1		10/16/00 17:26	DL	436044
Xylenes, Total	ND	0.5	1		10/16/00 17:26	DL	436044
Surr: 1,4-Difluorobenzene	97.8	% 72-137	1		10/16/00 17:26	DL	436044
Surr: 4-Bromofluorobenzene	102	% 48-156	1		10/16/00 17:26	DL	436044

Sonia West

West, Sonia
 Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit
 B - Analyte detected in the associated Method Blank
 * - Surrogate Recovery Outside Advisable QC Limits
 J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
 D - Surrogate Recovery Unreportable due to Dilution
 MI - Matrix Interference



Client Sample ID: W-6-MW9A

Collected: 10/9/00 5:20:00

SPL Sample ID: 00100261-06

Site: 7-0238,19802889

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			MCL	CA_GRO	Units: ug/L		
Gasoline Range Organics	ND	50	1		10/16/00 17:51	DL	436865
Surr: 1,4-Difluorobenzene	100	% 62-144	1		10/16/00 17:51	DL	436865
Surr: 4-Bromofluorobenzene	91.0	% 44-153	1		10/16/00 17:51	DL	436865
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	0.5	1		10/16/00 17:51	DL	436046
Ethylbenzene	ND	0.5	1		10/16/00 17:51	DL	436046
Methyl tert-butyl ether	2300	50	25		10/17/00 9:12	DL	436073
Toluene	ND	0.5	1		10/16/00 17:51	DL	436046
m,p-Xylene	ND	0.5	1		10/16/00 17:51	DL	436046
o-Xylene	ND	0.5	1		10/16/00 17:51	DL	436046
Xylenes, Total	ND	0.5	1		10/16/00 17:51	DL	436046
Surr: 1,4-Difluorobenzene	99.7	% 72-137	25		10/17/00 9:12	DL	436073
Surr: 1,4-Difluorobenzene	102	% 72-137	1		10/16/00 17:51	DL	436046
Surr: 4-Bromofluorobenzene	108	% 48-156	25		10/17/00 9:12	DL	436073
Surr: 4-Bromofluorobenzene	99.5	% 48-156	1		10/16/00 17:51	DL	436046

Sonia West

West, Sonia
 Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL



Client Sample ID: W-5-MW9B

Collected: 10/9/00 5:15:00 SPL Sample ID: 00100261-07

Site: 7-0238,19802889

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			MCL	CA GRO	Units: ug/L		
Gasoline Range Organics	ND	1200	25		10/19/00 1:37	DL	439486
Surr: 1,4-Difluorobenzene	97.4 %	62-144	25		10/19/00 1:37	DL	439486
Surr: 4-Bromofluorobenzene	93.0 %	44-153	25		10/19/00 1:37	DL	439486
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	1.7	0.5		1	10/16/00 18:16	DL	436048
Ethylbenzene	ND	0.5		1	10/16/00 18:16	DL	436048
Methyl tert-butyl ether	30000	200	100		10/17/00 9:38	DL	436074
Toluene	ND	0.5		1	10/16/00 18:16	DL	436048
m,p-Xylene	ND	0.5		1	10/16/00 18:16	DL	436048
o-Xylene	ND	0.5		1	10/16/00 18:16	DL	436048
Xylenes, Total	ND	0.5		1	10/16/00 18:16	DL	436048
Surr: 1,4-Difluorobenzene	98.7 %	72-137	100		10/17/00 9:38	DL	436074
Surr: 1,4-Difluorobenzene	144 %	72-137	1	*	10/16/00 18:16	DL	436048
Surr: 4-Bromofluorobenzene	102 %	48-156	100		10/17/00 9:38	DL	436074
Surr: 4-Bromofluorobenzene	105 %	48-156	1		10/16/00 18:16	DL	436048

Sonia West

West, Sonia
 Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
 B - Analyte detected in the associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
 * - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
 J - Estimated Value between MDL and PQL



Client Sample ID: W-5-MW9I

Collected: 10/9/00 4:30:00

SPL Sample ID: 00100261-08

Site: 7-0238,19802889

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			MCL	CA GRO	Units: ug/L		
Gasoline Range Organics	ND	2500	50		10/16/00 22:30	DL	436872
Surr: 1,4-Difluorobenzene	97.9	% 62-144	50		10/16/00 22:30	DL	436872
Surr: 4-Bromofluorobenzene	91.7	% 44-153	50		10/16/00 22:30	DL	436872
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	1.6	0.5	1		10/14/00 1:01	DL	434202
Ethylbenzene	ND	0.5	1		10/14/00 1:01	DL	434202
Methyl tert-butyl ether	54000	400	200		10/17/00 10:03	DL	436076
Toluene	ND	0.5	1		10/14/00 1:01	DL	434202
m,p-Xylene	ND	0.5	1		10/14/00 1:01	DL	434202
o-Xylene	ND	0.5	1		10/14/00 1:01	DL	434202
Xylenes, Total	ND	0.5	1		10/14/00 1:01	DL	434202
Surr: 1,4-Difluorobenzene	97.5	% 72-137	200		10/17/00 10:03	DL	436076
Surr: 1,4-Difluorobenzene	162	% 72-137	1	*	10/14/00 1:01	DL	434202
Surr: 4-Bromofluorobenzene	103	% 48-156	200		10/17/00 10:03	DL	436076
Surr: 4-Bromofluorobenzene	103	% 48-156	1		10/14/00 1:01	DL	434202

Sonia West

West, Sonia
 Project Manager

Qualifiers:
 ND/U - Not Detected at the Reporting Limit
 B - Analyte detected in the associated Method Blank
 * - Surrogate Recovery Outside Advisable QC Limits
 J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
 D - Surrogate Recovery Unreportable due to Dilution
 MI - Matrix Interference



Client Sample ID: W-6-MW9C

Collected: 10/9/00 5:00:00

SPL Sample ID: 00100261-09

Site: 7-0238,19802889

Analyses/Method	Result	Rep.Limit	Dil. Factor	QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS			MCL	CA GRO	Units: ug/L		
Gasoline Range Organics	ND	250	5		10/14/00 1:27	DL	434289
Surr: 1,4-Difluorobenzene	103	% 62-144	5		10/14/00 1:27	DL	434289
Surr: 4-Bromofluorobenzene	93.9	% 44-153	5		10/14/00 1:27	DL	434289
PURGEABLE AROMATICS			MCL	SW8021B	Units: ug/L		
Benzene	ND	2.5	5		10/14/00 1:27	DL	434204
Ethylbenzene	ND	2.5	5		10/14/00 1:27	DL	434204
Methyl tert-butyl ether	39000	500	250		10/16/00 22:05	DL	436055
Toluene	ND	2.5	5		10/14/00 1:27	DL	434204
m,p-Xylene	ND	2.5	5		10/14/00 1:27	DL	434204
o-Xylene	ND	2.5	5		10/14/00 1:27	DL	434204
Xylenes, Total	ND	2.5	5		10/14/00 1:27	DL	434204
Surr: 1,4-Difluorobenzene	99.4	% 72-137	250		10/16/00 22:05	DL	436055
Surr: 1,4-Difluorobenzene	106	% 72-137	5		10/14/00 1:27	DL	434204
Surr: 4-Bromofluorobenzene	103	% 48-156	250		10/16/00 22:05	DL	436055
Surr: 4-Bromofluorobenzene	103	% 48-156	5		10/14/00 1:27	DL	434204

Sonia West

West, Sonia
 Project Manager

Qualifiers: ND/U - Not Detected at the Reporting Limit
 B - Analyte detected in the associated Method Blank
 * - Surrogate Recovery Outside Advisable QC Limits
 J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL)
 D - Surrogate Recovery Unreportable due to Dilution
 MI - Matrix Interference

Quality Control Documentation



Quality Control Report
EXXON Company U.S.A.
229313X

Analysis: Purgeable Aromatics
Method: SW8021B

WorkOrder: 00100261
Lab Batch ID: R22443

Method Blank

Samples in Analytical Batch:

RunID: HP_U_001013A-433323 Units: ug/L
Analysis Date: 10/13/2000 10:54 Analyst: DL

Lab Sample ID Client Sample ID
00100261-08A W-5-MW9I
00100261-09A W-6-MW9C

Analyte	Result	Rep Limit
Benzene	ND	0.50
Ethylbenzene	ND	0.50
Toluene	ND	0.50
m,p-Xylene	ND	0.50
o-Xylene	ND	0.50
Xylenes, Total	ND	0.50
Surr: 1,4-Difluorobenzene	97.0	72-137
Surr: 4-Bromofluorobenzene	104.3	48-156

Laboratory Control Sample (LCS)

RunID: HP_U_001013A-433322 Units: ug/L
Analysis Date: 10/13/2000 10:03 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	50	100	70	130
Ethylbenzene	50	52	104	70	130
Toluene	50	51	103	70	130
m,p-Xylene	100	100	105	70	130
o-Xylene	50	51	103	70	130
Xylenes, Total	150	151	101	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00100228-01
RunID: HP_U_001013A-434184 Units: ug/L
Analysis Date: 10/13/2000 13:47 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	19	92.9	20	19	97.1	4.42	21	32	164
Ethylbenzene	ND	20	19	93.4	20	20	98.2	4.98	19	52	142
Toluene	ND	20	18	92.2	20	19	97.1	5.16	20	38	159
m,p-Xylene	ND	40	37	93.1	40	39	98.0	5.12	17	53	144
o-Xylene	ND	20	19	93.6	20	20	98.0	4.59	18	53	143

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution
MI - Matrix Interference



Quality Control Report
 EXXON Company U.S.A.
 229313X

Analysis: Purgeable Aromatics
 Method: SW8021B

WorkOrder: 00100261
 Lab Batch ID: R22443

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00100228-01
 RunID: HP_U_001013A-434184 Units: ug/L
 Analysis Date: 10/13/2000 13:47 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Xylenes, Total	ND	60	56	93.3	60	59	98.3	5.22	18	53	144

Qualifiers:
 ND/U - Not Detected at the Reporting Limit
 B - Analyte detected in the associated Method Blank
 J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
 D - Recovery Unreportable due to Dilution
 MI - Matrix Interference



Quality Control Report
 EXXON Company U.S.A.
 229313X

Analysis: Gasoline Range Organics
 Method: CA_GRO

WorkOrder: 00100261
 Lab Batch ID: R22444

Method Blank

Samples in Analytical Batch:

RunID: HP_U_0010138-433329 Units: mg/L
 Analysis Date: 10/13/2000 10:29 Analyst: DL

Lab Sample ID Client Sample ID
 00100261-09A W-6-MW9C

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.050
Surr: 1,4-Difluorobenzene	96.3	62-144
Surr: 4-Bromofluorobenzene	92.7	44-153

Laboratory Control Sample (LCS)

RunID: HP_U_0010138-433328 Units: mg/L
 Analysis Date: 10/13/2000 9:38 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.92	92	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00100228-02
 RunID: HP_U_0010138-434265 Units: mg/L
 Analysis Date: 10/13/2000 14:38 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	0.9	0.92	97.6	0.9	0.92	97.5	0.125	36	36	160

Qualifiers: ND/U - Not Detected at the Reporting Limit
 B - Analyte detected in the associated Method Blank
 J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
 D - Recovery Unreportable due to Dilution
 MI - Matrix Interference



Quality Control Report
 EXXON Company U.S.A.
 229313X

Analysis: Purgeable Aromatics
 Method: SW8021B

WorkOrder: 00100261
 Lab Batch ID: R22594

Method Blank

Samples in Analytical Batch:

RunID: HP_U_001016A-436033 Units: ug/L
 Analysis Date: 10/16/2000 13:12 Analyst: DL

Lab Sample ID	Client Sample ID
00100261-01A	W-BB-MW9D
00100261-02A	W-8-MW9D
00100261-03A	W-3-MW9H
00100261-04A	W-5-MW9F
00100261-05A	W-6-MW9G
00100261-06A	W-6-MW9A
00100261-07A	W-5-MW9B
00100261-08A	W-5-MW9I
00100261-09A	W-6-MW9C

Analyte	Result	Rep Limit
Benzene	ND	0.50
Ethylbenzene	ND	0.50
Methyl tert-butyl ether	ND	2.0
Toluene	ND	0.50
m,p-Xylene	ND	0.50
o-Xylene	ND	0.50
Xylenes, Total	ND	0.50
Sur: 1,4-Difluorobenzene	98.8	72-137
Sur: 4-Bromofluorobenzene	100.6	48-156

Laboratory Control Sample (LCS)

RunID: HP_U_001016A-436032 Units: ug/L
 Analysis Date: 10/16/2000 12:21 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	50	47	94	70	130
Ethylbenzene	50	50	99	70	130
Methyl tert-butyl ether	50	42	84	70	130
Toluene	50	48	97	70	130
m,p-Xylene	100	99	99	70	130
o-Xylene	50	49	97	70	130
Xylenes, Total	150	148	99	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00100261-02
 RunID: HP_U_001016A-436034 Units: ug/L
 Analysis Date: 10/16/2000 13:35 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	20	99.5	20	20	102	2.63	21	32	164
Ethylbenzene	ND	20	21	102	20	21	106	3.37	19	52	142
Methyl tert-butyl ether	14	20	31	85.0	20	33	93.8	9.83	20	39	150

Qualifiers: ND/U - Not Detected at the Reporting Limit
 B - Analyte detected in the associated Method Blank
 J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
 D - Recovery Unreportable due to Dilution
 MI - Matrix Interference



Quality Control Report

EXXON Company U.S.A.
 229313X

WorkOrder: 00100261
 Lab Batch ID: R22594

Analysis: Purgeable Aromatics
 Method: SW8021B

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00100261-02
 RunID: HP_U_001016A-436034 Units: ug/L
 Analysis Date: 10/16/2000 13:35 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Toluene	ND	20	20	100	20	21	104	4.13	20	38	159
m,p-Xylene	ND	40	41	102	40	43	106	3.26	17	53	144
o-Xylene	ND	20	20	99.7	20	21	104	3.76	18	53	143
Xylenes, Total	ND	60	61	102	60	64	107	4.80	18	53	144

Qualifiers:
 ND/U - Not Detected at the Reporting Limit
 B - Analyte detected in the associated Method Blank
 J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
 D - Recovery Unreportable due to Dilution
 MI - Matrix Interference



Quality Control Report
EXXON Company U.S.A.
229313X

Analysis: Gasoline Range Organics
Method: CA_GRO

WorkOrder: 00100261
Lab Batch ID: R22650

Method Blank

Samples in Analytical Batch:

RunID: HP_U_001016B-436844 Units: mg/L
Analysis Date: 10/16/2000 15:19 Analyst: DL

Lab Sample ID	Client Sample ID
00100261-01A	W-BB-MW9D
00100261-02A	W-8-MW9D
00100261-03A	W-3-MW9H
00100261-04A	W-5-MW9F
00100261-05A	W-6-MW9G
00100261-06A	W-6-MW9A
00100261-08A	W-5-MW9I

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.050
Surr: 1,4-Difluorobenzene	97.7	62-144
Surr: 4-Bromofluorobenzene	93.7	44-153

Laboratory Control Sample (LCS)

RunID: HP_U_001016B-437425 Units: mg/L
Analysis Date: 10/16/2000 11:56 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.82	82	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00100261-03
RunID: HP_U_001016B-436839 Units: mg/L
Analysis Date: 10/16/2000 14:26 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	0.9	0.88	97.4	0.9	0.88	97.4	0.685	36	36	160

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte detected in the associated Method Blank
J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
D - Recovery Unreportable due to Dilution
MI - Matrix Interference



Quality Control Report

EXXON Company U.S.A.
 229313X

Analysis: Gasoline Range Organics
 Method: CA_GRO

WorkOrder: 00100261
 Lab Batch ID: R22790

Method Blank

Samples in Analytical Batch:

RunID: HP_U_001018B-439470 Units: mg/L
 Analysis Date: 10/18/2000 10:35 Analyst: DL

Lab Sample ID Client Sample ID
 00100261-07A W-5-MW9B

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	0.050
Surr: 1,4-Difluorobenzene	96.3	62-144
Surr: 4-Bromofluorobenzene	91.3	44-153

Laboratory Control Sample (LCS)

RunID: HP_U_001018B-439469 Units: mg/L
 Analysis Date: 10/18/2000 10:10 Analyst: DL

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.86	86	70	130

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 00100274-05
 RunID: HP_U_001018B-439471 Units: mg/L
 Analysis Date: 10/18/2000 12:34 Analyst: DL

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	0.87	0.9	1.7	96.0	0.9	1.6	76.2	22.9	36	36	160

Qualifiers: ND/U - Not Detected at the Reporting Limit
 B - Analyte detected in the associated Method Blank
 J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits
 D - Recovery Unreportable due to Dilution
 MI - Matrix Interference

*Chain of Custody
And
Sample Receipt Checklist*

EXXON COMPANY, USA.

(West Coast)

CHAIN OF CUSTODY RECORD NO. 101024

Page 1 of 1

Exxon Engineer: Mr. Darin Rouse Phone: (415) 382-2108 246-8768
 Consultant Co. Name: Environmental Resolutions Inc Contact: Jim Chappell
 Address: 73 Digital Dr Suite 100 Fax: (415) 382-1856
Novato CA 94949
 RAS #: 7-0238 Facility/State ID # (TN Only): _____
 AFE # (Terminal Only): _____ Consultant Project #: 229313X
 Location: 2200 E. 12th St. (City) Oakland (State) CA
 EE C&M SDT
 Consultant Work Release #: 19802889
 Sampled By: Dan Glaze

ANALYSIS REQUEST: (CHECK APPROPRIATE BOX)

OTHER

NO. OF CONTAINERS	CONTAINER SIZE	TPH/GC 8015 GRO	BTEX 8020	MTBE 8020-4	OXYGENATES (7) 8260	O&G IR 413.1	GRAV. 413.2	VOL. 8260	SEMI-VOL 8270	625	PNAP/PAH 8100	8310	8270	PCB/PEST 8061/8082	PCB ONLY	TCLP FULL VOC SEMI-VOC PESTIC HERBIC	METALS, TOTAL	METALS, TCLP	LEAD, TOTAL 239.1	7421	LEAD, TCLP	LEAD, DISSOLVED	LEAD TOTAL	REACTIVITY	CORROSIVITY	FLASH POINT	PURGEABLE HYDROCARBON 8010	801	TPH/IR 418.1	TOX/TOH
2	40L	X	X	X																										
3																														

SAMPLE I.D.	DATE	TIME	COMP.	GRAB	MATRIX			OTHER	PRESERVATIVE
					H ₂ O	SOIL	AIR		
W-BB-MW9D	10/9	1620			X				HCL
W-8-MW9D		1520							
W-3-MW9H		1630							
W-5-MW9F		1640							
W-6-MW9G		1700							
W-6-MW9A		1720							
W-5-MW9B		1715							
W-5-MW9E		1630							
W-6-MW9C		1700							

TAT
 24 HR. _____ * 72 HR. _____ *
 48 HR. _____ * 96 HR. _____ *
 8 Business *Contact US Prior to Sending Sample
 Other _____

EXXON UST CONTRACT NO. C41483

SPECIAL DETECTION LIMITS (Specify)

SPECIAL REPORTING REQUIREMENTS (Specify)

PDF EDD
 FAX FAX C-O-C W/REPORT

REMARKS:
823061443154
50 2210

LAB USE ONLY Lot # _____ Storage Location _____

 WORK ORDER # 00102241 LAB WORK RELEASE #:

CUSTODY RECORD

Relinquished By Sampler: <u>Dan Glaze</u>	Date <u>10/10</u>	Time <u>0930</u>	Received By:
Relinquished:	Date	Time	Received By:
Relinquished:	Date	Time	Received By: <u>Dan Glaze</u> Way Bill #: <u>101024</u> Cooler Temp: <u>1000</u>



HOUSTON LABORATORY
8800 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
(713) 660-0901

Sample Receipt Checklist

Workorder: 00100261
Date and Time Received: 10/11/00 10:00:00 AM
Temperature: 4

Received by: Stelly, D'Anna
Carrier name: FedEx

-
- | | | | |
|---|---|-----------------------------|---|
| Shipping container/cooler in good condition? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> |
| Custody seals intact on shipping container/cooler? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> |
| Custody seals intact on sample bottles? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/> |
| Chain of custody present? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| Chain of custody signed when relinquished and received? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| Chain of custody agrees with sample labels? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| Samples in proper container/bottle? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| Sample containers intact? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| Sufficient sample volume for indicated test? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| All samples received within holding time? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| Container/Temp Blank temperature in compliance? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| Water - VOA vials have zero headspace? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> |
| Water - pH acceptable upon receipt? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
-