



NDE ENVIRONMENTAL CORPORATION

November 29, 1995

ALAMEDA COUNTY
ENV. HEALTH
1131 HARBOR BAY PKWY
ALAMEDA, CA 94502

RE: TESTING RESULTS

Dear Sir:

Enclosed please find the results from the recent testing performed in your area.

Jiffy Lube:

2492 Castro Valley,
Castro Valley

We are forwarding these reports on behalf of Pennzoil Company. If you have any questions concerning these results, please contact me at (800)964-0180.

Respectfully,

A handwritten signature in black ink, appearing to read "Jerry Belloli".

Jerry Belloli
Customer Service Rep.
NDE Environmental Corp.

STID
1549

CERTIFICATE OF UNDERGROUND STORAGE TANK SYSTEM TESTING

NDE ENVIRONMENTAL CORPORATION
8906 WALL STREET, SUITE 306
AUSTIN, TEXAS 78754
(512) 719-4633
FAX (512) 719-4986



TEST RESULT SITE SUMMARY REPORT
TEST TYPE: VPLT

TEST DATE: **November 15, 1995**

WORK ORDER NUMBER: **965034**

CLIENT: **JIFFY LUBE INTERNATIONAL, INC**
P.O. BOX 2967
HOUSTON, TX 77262-2967

SITE: **JIFFY LUBE 606**
2492 CASTRO VALLEY
CASTRO VALLEY, CA 94546

ATTN: **JERRY EATON**

The following tests were conducted at the site above in accordance with all applicable portions of Federal, NFP A and local regulations.

Tank Tests

TANK NUMBER	PRODUCT	TANK CAPACITY (Gallons)	TANK DIAMETER (Inches)	TANK RESULT	VOLUME CHANGE (gph)	ULLAGE RESULT
1	WASTE OIL	2,005	64.00		0.000	PASS

Line and Leak Detector Tests

TANK NUMBER	PRODUCT	VOLUME CHANGE (gph)				LINE RESULT (P=pass, F=fail, I=Inconclusive) A B C D	LEAK DETECTOR PRESENT	LEAK DETECTOR RESULT
		A	B	C	D			
1	WASTE OIL	0.000				P		

NDE appreciates the opportunity to serve you, and looks forward to working with you in the future. Please call any time, day or night, when you need us.

NDE Customer Service Representative:
JERRY BELLOLI

Test conducted by:
JEFF CONGER

Reviewed:

Technician Certification Number: **93-1116**

INDIVIDUAL TANK/LINE/LEAK DETECTOR TEST REPORT



NDE ENVIRONMENTAL CORPORATION

TEST DATE: **November 15, 1995**

WORK ORDER NUMBER: **965034**

CLIENT: **JIFFY LUBE INTERNATIONAL, INC**

SITE: **JIFFY LUBE 606**

TANK INFORMATION			
Tank ID:	1	Bottom to top fill in inches:	111.5
Product:	WASTE OIL	Bottom to grade fill in inches:	119.0
Capacity in gallons:	2,005	Fill pipe length in inches:	47.5
Diameter in inches:	64.00	Fill pipe diameter in inches:	4.0
Length in inches:	147	Stage I vapor recovery:	NONE
Material:	DN STEEL	Stage II vapor recovery:	NONE
Tank:	NO		
Manifolded Vent:	NO		
V/R:	NO		
COMMENTS			

TANK TEST RESULTS	
Test method:	
Psi at tank bottom:	
Fluid level in inches:	
UFT/OFT:	
Fluid volume in gallons:	
Water level in inches:	0.00
Test time:	
Number of thermisters:	
Specific gravity:	
Water table depth in inches:	97.00
Determined by (method):	MONTR WELL
Leak rate in gph:	
RESULT:	
COMMENTS	

LEAK DETECTOR RESULTS		
	New/passed detector	Failed/replaced detector
Test method:	FTA	
Make:		
Model:		
S/N:		
Open time in sec:		
Holding psi:		
Resiliency cc:		
Test leak rate ml/min:		
Metering psi:		
Calib. leak in gph:		
RESULT:		
COMMENTS		

ULLAGE TEST RESULTS	
Test method:	UTS-4T System
Test time:	14:28-15:00
Ullage volume:	2,005
Ullage pressure:	4.00
RESULT:	FAIL PASS
DATA FOR UTS-4T ONLY:	
Time of test 1:	14:28-14:38
Temperature:	69.94
Flow rate (cfh):	0.200-0.150
Time of test 2:	14:39-14:49
Temperature:	69.94
Flow rate (cfh):	0.200-0.100
Time of test 3:	14:50-15:00
Temperature:	69.94
Flow rate (cfh):	0.200-0.100
COMMENTS	

LINE TEST RESULTS				
LINE	A	B	C	D
Material:	STEEL			
Diameter (in):	2.0			
Length (ft):	5.0			
Test psi:	4			
Bleedback cc:	0			
Test time (min):	30			
Test 1: start time:	14:38			
finish psi:	4			
vol change cc:	0			
Test 2: start time:	14:49			
finish psi:	4			
vol change cc:	0			
Test 3: start time:	15:00			
finish psi:	4			
vol change cc:	0			
Final gph:	0.000			
RESULT:	FAIL PASS			
Test type:	PTK-88			
Pump type:	NONE		Pump make: NONE	
COMMENTS				

SITE DIAGRAM

NDE ENVIRONMENTAL CORPORATION

8906 WALL STREET, SUITE 306

AUSTIN, TEXAS 78754

(512) 719-4633

FAX (512) 719-4986



TEST DATE: November 15, 1995

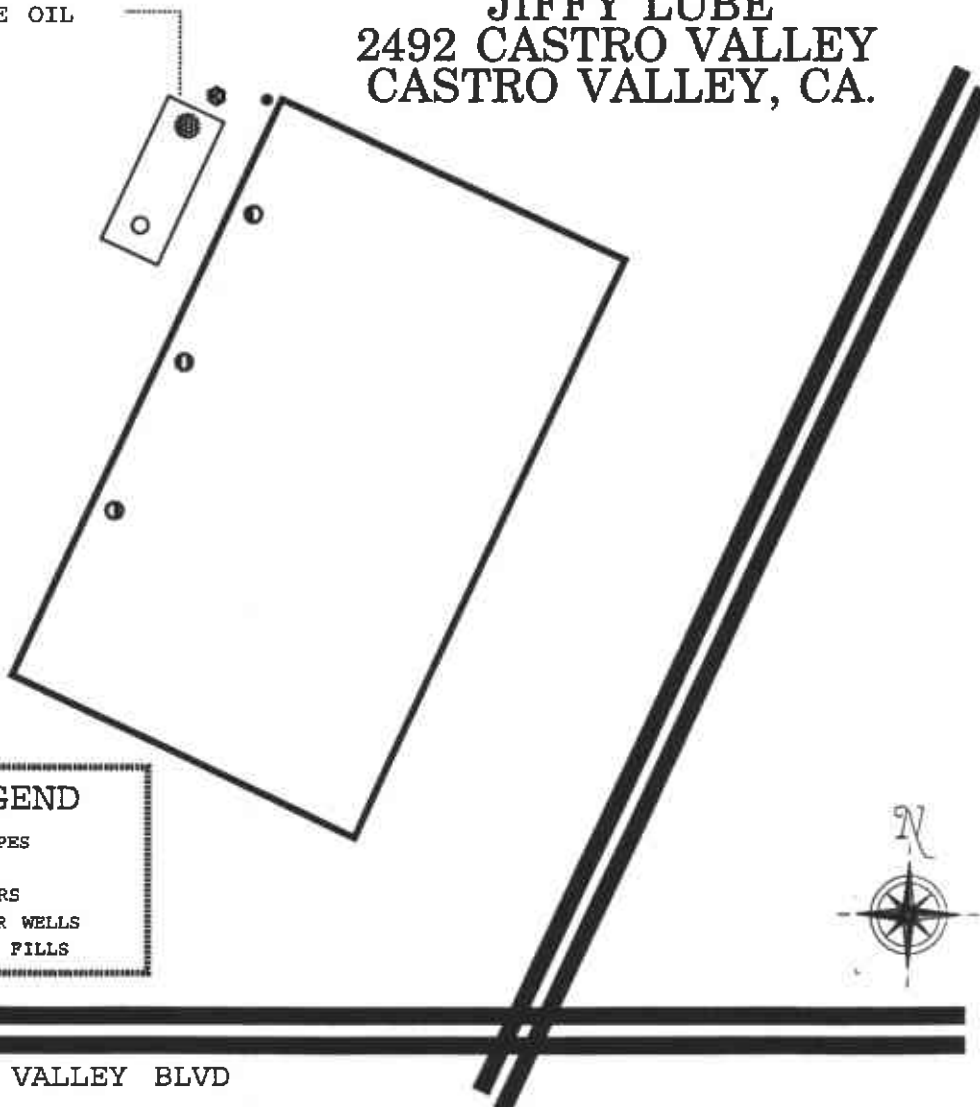
WORK ORDER NUMBER: 965034

CLIENT: JIFFY LUBE INTERNATIONAL, INC

SITE: JIFFY LUBE 606

2K WASTE OIL

**JIFFY LUBE
2492 CASTRO VALLEY
CASTRO VALLEY, CA.**



LEGEND

- FILLPIPES
- VENTS
- ⊗ ANNULARS
- ⊙ MONITOR WELLS
- REMOTE FILLS

CASTRO VALLEY BLVD

CERTIFICATE OF UNDERGROUND STORAGE TANK SYSTEM TESTING

NDE ENVIRONMENTAL CORPORATION
 8906 WALL STREET, SUITE 308
 AUSTIN, TEXAS 78754
 (512) 719-4833
 FAX (512) 719-4988



TEST RESULT SITE SUMMARY REPORT

TEST TYPE: VPLT

TEST DATE: **November 15, 1995**

WORK ORDER NUMBER: **965034**

CLIENT **JIFFY LUBE INTERNATIONAL, INC**
P.O. BOX 2967
HOUSTON, TX 77262-2967

SITE: **JIFFY LUBE 606**
2492 CASTRO VALLEY
CASTRO VALLEY, CA 94546

ATTN **JERRY EATON**

The following tests were conducted at the site above in accordance with all applicable portions of Federal, NFP A and local regulations.

Tank Tests

TANK NUMBER	PRODUCT	TANK CAPACITY (Gallons)	TANK DIAMETER (Inches)	TANK RESULT	VOLUME CHANGE (gph)	ULLAGE RESULT
1	WASTE OIL	2,005	64.00		0.000	PASS

Line and Leak Detector Tests

TANK NUMBER	PRODUCT	VOLUME CHANGE (gph)				LINE RESULT (P=pass, F=fail, I=inconclusive) A B C D	LEAK DETECTOR PRESENT	LEAK DETECTOR RESULT
		A	B	C	D			
1	WASTE OIL	0.000				P		

NDE appreciates the opportunity to serve you, and looks forward to working with you in the future. Please call any time, day or night, when you need us.

NDE Customer Service Representative:
JERRY BELLOLI

Test conducted by:
JEFF CONGER

Reviewed:

Technician Certification Number: **93-1116**

INDIVIDUAL TANK/LINE/LEAK DETECTOR TEST REPORT
NDE ENVIRONMENTAL CORPORATION



TEST DATE: **November 15, 1995**
 CLIENT: **JIFFY LUBE INTERNATIONAL, INC**

WORK ORDER NUMBER: **965034**
 SITE: **JIFFY LUBE 606**

TANK INFORMATION

Tank ID:	1	Bottom to top fill in inches:	111.5
Product:	WASTE OIL	Bottom to grade fill in inches:	119.0
Capacity in gallons:	2,005	Fill pipe length in inches:	47.5
Diameter in inches:	64.00	Fill pipe diameter in inches:	4.0
Length in inches:	147	Stage I vapor recovery:	NONE
Material:	DW STEEL	Stage II vapor recovery:	NONE
Tank:	NO		
Manifolded:	NO		
Vent:	NO		
V/R:	NO		

COMMENTS

TANK TEST RESULTS

Test method:
 Psi at tank bottom:
 Fluid level in inches:
 UFT/OFT:
 Fluid volume in gallons:
 Water level in inches: **0.00**
 Test time:
 Number of thermisters:
 Specific gravity:
 Water table depth in inches: **97.00**
 Determined by (method): **NOMTR WELL**
 Leak rate in gph:
 RESULT:

COMMENTS

LEAK DETECTOR RESULTS

	New/passed detector	Failed/replaced detector
Test method:	PTA	
Make:		
Model:		
S/N:		
Open time in sec:		
Holding psi:		
Resiliency cc:		
Test leak rate ml/min:		
Metering psi:		
Calib. leak in gph:		
RESULT:		

COMMENTS

ULLAGE TEST RESULTS

Test method: **UTS-4T System**
 Test time: **14:28-15:00**
 Ullage volume: **2,005**
 Ullage pressure: **4.00**
 RESULT: **PASS**

DATA FOR UTS 4T ONLY

Time of test 1: **14:28-14:38**
 Temperature: **69.94**
 Flow rate (cfh): **0.200-0.150**
 Time of test 2: **14:39-14:49**
 Temperature: **69.94**
 Flow rate (cfh): **0.200-0.100**
 Time of test 3: **14:50-15:00**
 Temperature: **69.94**
 Flow rate (cfh): **0.200-0.100**

COMMENTS

LINE TEST RESULTS

LINE	A	B	C	D
Material:	STEEL			
Diameter (in):	2.0			
Length (ft):	5.0			
Test psi:	4			
Bleedback cc:	0			
Test time (min):	30			
Test 1 start time	14:38			
finish psi	4			
vol change cc	0			
Test 2 start time	14:49			
finish psi	4			
vol change cc	0			
Test 3 start time	15:00			
finish psi	4			
vol change cc	0			
Final gph:	0.000			
RESULT:	PASS			

Test type: **PTK-88**

Pump type: **NONE** Pump make: **NONE**

COMMENTS

SITE DIAGRAM

NDE ENVIRONMENTAL CORPORATION
8908 WALL STREET, SUITE 306
AUSTIN, TEXAS 78754
(512) 719-4633
FAX (512) 719-4986

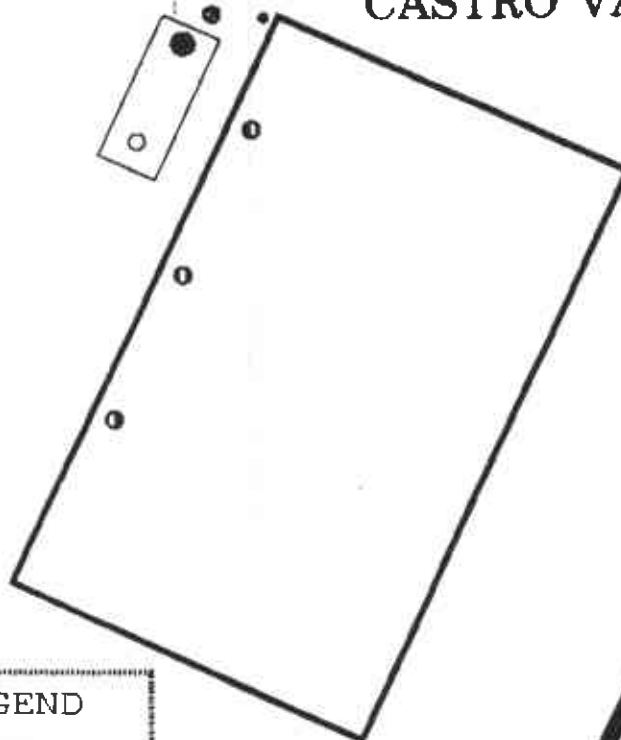


TEST DATE November 15, 1995
CLIENT JIFFY LUBE INTERNATIONAL, INC

WORK ORDER NUMBER: 965034
SITE: JIFFY LUBE 606

2K WASTE OIL

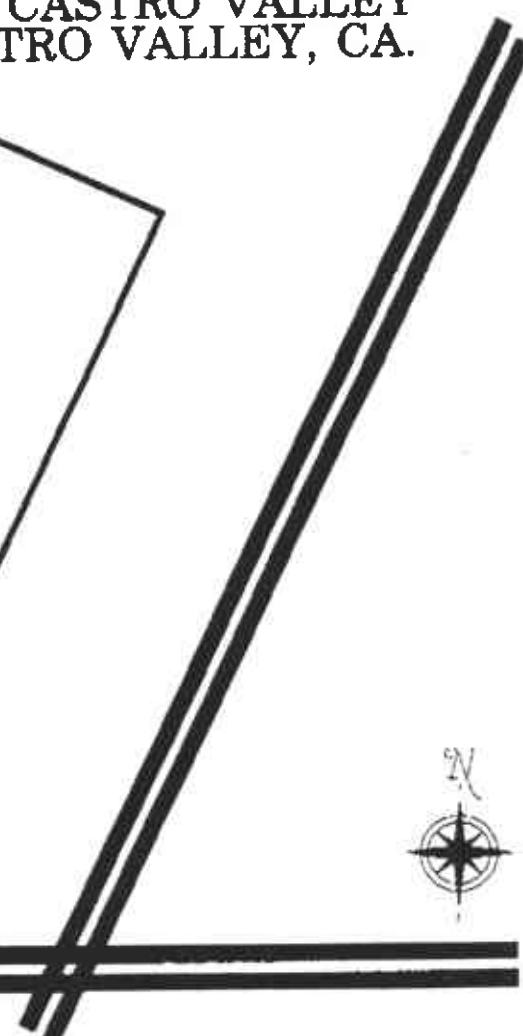
JIFFY LUBE
2492 CASTRO VALLEY
CASTRO VALLEY, CA.



LEGEND	
○	FILLPIPES
◆	VENTS
⊗	ANNULARS
⊙	MONITOR WELLS
●	REMOTE FILLS



CASTRO VALLEY BLVD



ENVIRONMENTAL
PROTECTION
5 NOV 20 PH 2: 18

TANKNOLOGY CORPORATION INTERNATIONAL

5225 Hollister, Houston, Texas 77040-6294 Phone (800) 888-8563 FAX (713) 690-2255

Certificate of Tightness

Service Order #: 158153

Test Date: 11/08/95

Underground storage tank system(s) tested and found tight for:

Tank Owner: PENNZOIL COMPANY

Test Site No.: 606

Test Site Address: JIFFY LUBE 2492 CASTRO VALLEY BLVD.
CASTRO VALLEY, CA 94546

1 Tank(s) only,

1 Line(s) only,

Leak Detector(s) only.

Tank sizes & products tested:

1 2000 WST OIL

Lines Tested:

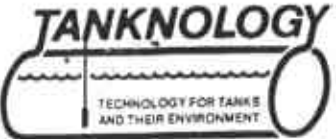
1A WST

Leak Detectors Tested:



Valid only with
Corporate Seal

Unit Mgr. Certificate Number & Name 033 WILLARD D. LUKEHART 11/95
1128 WILLARD D. LUKEHART 12/97



VacuTect™ TEST REPORT

S.O. # 158153
 Date 11/08/95
 Phone <713> 546-4100
 Attn: SUSAN SWINGHOLM

Owner PENNZOIL COMPANY

Site # 606

Invoice Name/Address PENNZOIL COMPANY ESHA DEPT PO BOX 2967 HOUSTON, TX 77252

Site Name/Address JIFFY LUBE 2492 CASTRO VALLEY BLVD. CASTRO VALLEY, CA 94546

TANKS										LINES						Leak Det		TANKS and LINES Tested to CFR-40 Parts 280-281 & NFPA 329 Spec's. Other:		
See Diag. For Log Tank	Tank Product	Tank Capacity	Tank Dia. & Material ST/FRP/Lined	Dipped Water Level ■ START END	Dipped Product Level ■ START END	Probe Water Level ■ START END	Water Ingress Detected ■ Yes/No	Bubble Ingress Detected ■ Yes/No	Ullage Air Ingress Detected ■ Yes/No	TANK ■ Tight or Fail	Line #	Line Material ■ ST/FRP	Line Delivery Syst. Type ■ PS/SS/GS	LINE TEST ■ START TIME	LINE TEST ■ END TIME	Final Leak Rate ■ GPH	LINE ■ Tight or Fail		Exist LD(s) Pass/Fail/ or NONE	NEW LD(s) Tested & PASS
1	WST OIL	2000	Diameter 02.500 66	02.500	020.00	00.000	N	N	N	T	1A	FRP	GS	15:33	16:55	0.000	T	-	-	Exist LD SN/MDL/MFG: New/2nd LD SN/MDL/MFG: LINE TEST PSI: Dispenser Shear Valves Operate (yes/no) LINE TESTED WITH TANK
			Material FRP	Start Time: 15:33	Percent of Fill at Time of Test: 26.0	Pump Mfg.:	Tank Test PSI: -1.00	Probe Entry: FILL	Inclinometer Degrees: .200											Exist LD SN/MDL/MFG: New/2nd LD SN/MDL/MFG: LINE TEST PSI: Dispenser Shear Valves Operate (yes/no)
			Diameter																	Exist LD SN/MDL/MFG: New/2nd LD SN/MDL/MFG: LINE TEST PSI: Dispenser Shear Valves Operate (yes/no)
			Material	Start Time:	Percent of Fill at Time of Test:	Pump Mfg.:	Tank Test PSI:	Probe Entry:	Inclinometer Degrees:											Exist LD SN/MDL/MFG: New/2nd LD SN/MDL/MFG: LINE TEST PSI: Dispenser Shear Valves Operate (yes/no)
			Diameter																	Exist LD SN/MDL/MFG: New/2nd LD SN/MDL/MFG: LINE TEST PSI: Dispenser Shear Valves Operate (yes/no)
			Material	Start Time:	Percent of Fill at Time of Test:	Pump Mfg.:	Tank Test PSI:	Probe Entry:	Inclinometer Degrees:											Exist LD SN/MDL/MFG: New/2nd LD SN/MDL/MFG: LINE TEST PSI: Dispenser Shear Valves Operate (yes/no)
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			Diameter																	Exist LD SN/MDL/MFG: New/2nd LD SN/MDL/MFG: LINE TEST PSI: Dispenser Shear Valves Operate (yes/no)
			Material	Start Time:	Percent of Fill at Time of Test:	Pump Mfg.:	Tank Test PSI:	Probe Entry:	Inclinometer Degrees:											Exist LD SN/MDL/MFG: New/2nd LD SN/MDL/MFG: LINE TEST PSI: Dispenser Shear Valves Operate (yes/no)

Tanknology Corporation International
 5225 Hollister St., Houston, TX 77040
 (800) 888-8563 • FAX (713) 690-2255

TANKNOLOGY Region: WESTERN REGION Unit # 018 State Lic. #1128 State: CA

NOTE: Original VacuTect Data recordings are reviewed by Tanknology's Audit Control Department and maintained on file.

SO# 158153

Owner JIFFY LUBE

Site# 606

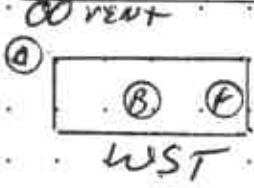
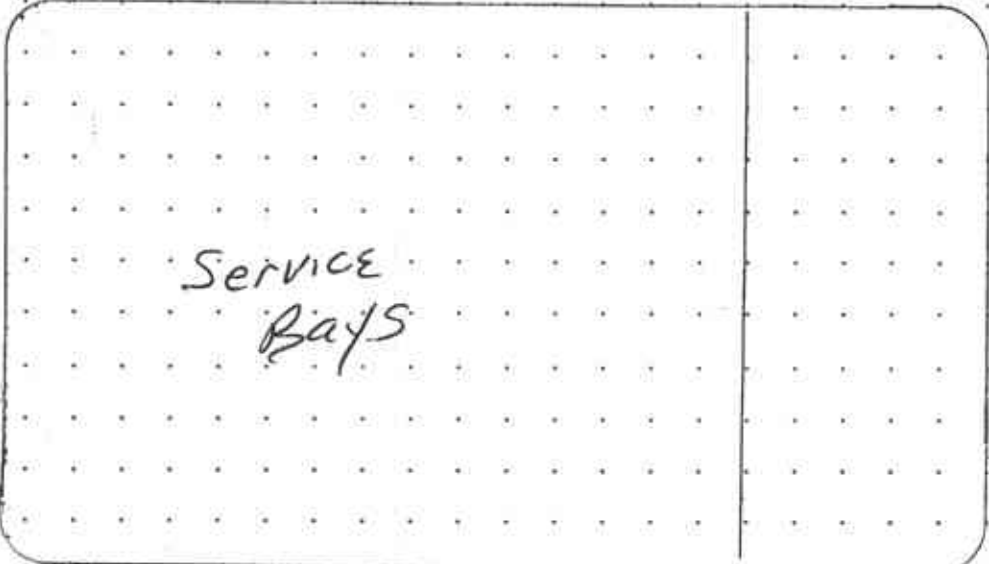
MONITOR WELLS

Well Number	1	2	3	4	5	6	7	8	9	10	11	12
Well Depth												
Depth to Water												
Product Detected												
AMOUNT in inches												

Standard Symbols for diagram below:

- (V/B) V.R. w / Ball Float
- (M) Monitor Well
(Outside Tank Bed Area)
- (V) Vapor Recovery
- (B) Ball Float
- (G) Tank Gauge
- (Δ) Observation Well
(Inside Tank Bed Area)
- (M) Manway
- (I) Iron Cross
- (O) Vent
- (T) Turbine

Location Diagram—Include the Vapor Recovery System. *Castro Valley Blvd*



Vapor Recovery System & Vents were tested with which tank?

Parts and Labor used

General Comments

When OWNER or local regulations require immediate reports of system failure—Complete the following:

REPORTED TO:	NAME	DATE	TIME
Phone#	OWNER or Regulatory Agency	FILE NUMBER	
Print Certified Testers Name		Vacutect™ Certification Number	
Certified Testers Signature		Date Testing Completed	

TANKNOLOGY CORP - INTL
 W. DEAN LUKEHART
 OTTL: #91-1128
 TCI: #0023

Dean Lukehart *11-8-95*

ACE TANK & EQUIPMENT - sti-P3 System

How sti-P3[®] protects against external corrosion

1 Protective Coating

High corrosion-resistant epoxy seals the steel tank against attack from aggressive soil conditions. Coatings used with the sti-P3[®] system are first tested by STI for their durability and corrosion resistance. Only tested and approved coatings can be used with the sti-P3[®] system. The surface of the tank is prepared to SSPC-SP6 (commercial blast) standards, and approved coatings are applied to specific thicknesses.

2 Cathodic Protection

Tanks installed with a perfect, undamaged dielectric coating need no other method of protection. In reality, perfect coatings are very expensive and coating damage is likely to occur in shipping, handling and installation. Sacrificial anodes are utilized to protect these damaged areas. A time-honored means of protecting pipelines and ship hulls from corrosion, they provide a protective flow of DC current to the tank and slowly corrode in place of the tank. Their size and placement are pre-engineered, and they are factory-installed. The anodes are self-starting upon burial and need no other equipment or connections.

3 Electrical Isolation

sti-P3[®] tanks are electrically isolated from piping and other adjacent structures. Nylon bushings or flange isolation kits are installed in each opening. The isolation restricts the area protected by the anodes, extending their life and therefore the life of the tank. Stray current from nearby direct current sources can also attack the tank through its piping if no isolation is provided.



ACE TANK & EQUIPMENT - sti-P3 System

STRUCTURAL INTEGRITY, FRP WEAKNESS

Can your underground tank stand the pressure? We live in a less than perfect world. And fiberglass (FRP) tanks can be structurally vulnerable in many ways. First, they must be loaded perfectly for transport or they can develop cracks before they even arrive at the site. Fiberglass tanks have been known to shatter when lifted improperly, or when dropped during installation. The site must be prepared to exacting specifications, or uneven stresses will later fracture the fiberglass tank. If water tables rise due to heavy rains, tie-downs can slice through fiberglass walls. Even if all specifications are followed, there are documented cases of dipsticks punching holes right through the bottom of perfectly sound fiberglass tanks. And alcohol-blend fuels can weaken the walls of a fiberglass tank, causing it to fail.

PRODUCT COMPATIBILITY, FRP LIABILITY

Is your underground tank going to melt down? Alcohol melts plastic. It's that simple. It has been proven that in as little as one year, methanol, ethanol and other alcohol-blend motor fuels can weaken, soften or "melt" the walls of a fiberglass tank, causing leaks, and leading to premature and expensive replacement.

PROVEN PROTECTION

When your sti-P3[®] tank arrives at its installation site, it is protected against corrosion in 3 proven ways: (1) via electrical isolation (nylon bushing) that insulates the tank from piping and other attachments and prevents the corrosive currents that might result between dissimilar metals; (2) via a protective dielectric coating; and (3) via cathodic protection which utilizes a sacrificial anode to reverse corrosive underground current flow. The anodes on the sti-P3[®] tank are self-starting upon installation and need no special equipment or connections. The entire system is pre-engineered at the point of manufacture. The sti-P3[®] is designed and manufactured in accordance with the strictest quality control measures, and arrives at the construction site pre-engineered and ready for trouble-free installation.

The proven effectiveness of the sti-P3[®] system is based fundamentally on the system's design, and close adherence to quality control measures. The sti-P3[®] tank is subjected to three levels of QC inspection including, unannounced inspections by the Steel Tank Institute.

In short, sti-P3[®] corrosion-protected steel tanks don't leak because they are pre-engineered not to.

FEDERAL LAW COMPLIANCE

Federal law says underground storage tanks must be: (1) Structurally sound, (2) Product compatible, (3) Corrosion resistant in corrosive soils. No one has ever argued the structural integrity of steel vs. fiberglass tanks. Steel has always been recognized as superior. In terms of motor fuel compatibility, steel wins again. Both Underwriters Laboratories and the EPA caution that the standard fiberglass tank may not be product compatible for all motor fuels.

The only problem that steel historically had was corrosion. The corrosion protection provided by the sti-P3[®] system results in a structurally sound, motor fuel compatible, corrosion resistant tank. A storage tank in full compliance with federal law.

LEAK RECORD

sti-P3[®]. Not one leak, ever. Although it's true that fiberglass does not suffer from the effects of galvanic corrosion, it should be pointed out that no sti-P3[®] underground storage tank has ever leaked under these conditions. In over 40,000 installations since the 1960's.

WARRANTY

The Steel Tank Institute developed the sti-P3[®] system during the 1960's. Each approved fabricator has undergone extensive quality control evaluations. A tank fabricator must comply with our stringent standards before he can apply an sti-P3[®] label to the tank. Furthermore, the Steel Tank Institute, not the manufacturer, issues the warranty on the tank and we stand behind it.

IMITATORS

sti-P3[®] tanks: Imitated, never equaled. You can buy a coated steel tank. You can buy a cathodically protected steel tank. You can even buy a steel tank that claims to offer three-way protection. But the sti-P3[®] steel underground tank assures your conformance with the latest federal law. Because when you install the sti-P3[®] underground tank, the Steel Tank Institute, and over fifty members nationwide, stand behind it.

Check tank features before you specify.

sti-P3 [®]	Imitator	
Yes	?	Is the tank surface prepared to SSPC #6 and blast requirements?
Yes	?	Is all weld spatter removed?
Yes	?	Has the coating successfully undergone these tests?
Yes	?	90 days aboveground weathering
Yes	?	Product compatibility
Yes	?	Cathodic disbondment
Yes	?	180 day underground weathering
Yes	?	Coating adhesion test
Yes	?	Dielectric property evaluation
Yes	?	Is the proper coating thickness maintained?
Yes	?	Is the anode material of proper purity?
Yes	?	Are the anodes properly sized for the tank?
Yes	?	Is the anode location proper?
Yes	No	Do the isolation bushings have UL approval?
Yes	?	Is anode-to-tank connection secure and reliable?
Yes	No	Is corrosion protection system NACE approved and subject to unannounced QC inspection by an outside organization?
Yes	No	Does tank carry a Steel Tank Institute warranty?
Yes	No	Has the tank withstood the test of time?

COST

The difference in cost between sti-P3[®] and an imitation can be as low as \$100 per tank. And, with the sti-P3[®] tank, you can save enough the first year on your environmental insurance premiums to more than pay for the difference in initial cost.

PUBLICATIONS, LITERATURE AVAILABLE

- The Interim Prohibition on Underground Storage Tanks: A Clarification by the EPA
- Nylon Isolation Bushings: Design, Manufacturing and Installation Guidelines
- A Specifier's Check-List Guide to Underground Storage Systems
- The sti-P3[®] System: Pre-Engineered Protection Against External Corrosion for Underground Steel Tanks
- Pre-Engineered System Effectively Protects Buried Steel Tanks
- Eight Year Evaluation of the sti-P3[®] System for Protection of Buried Steel Tanks
- Review of UL-1335: Glass Fiber Reinforced Plastic Underground Storage Tanks for Petroleum Products
- Establishing the Effect of Long-Term Exposure of Fiberglass Reinforced Polyester Material to Alcohol-Gasoline Mixtures (Executive Summary Report)
- Steel Tank Institute Guidelines for Underground Piping for Fuel Storage Tanks
- Steel Tank Institute Standard for Dual Wall Underground Steel Storage Tanks

ACE TANK & EQUIPMENT - sti-P3 System



sti-P3® Limited Warranty

The STEEL TANK INSTITUTE ("STI") warrants each sti-P3® tank for 30 years following delivery of the tank, against: (i) cracking, breakup or collapse resulting in tank failure; and (ii) corrosion caused by reaction of the tank with its soil environment. In addition, the sti-P3® Licensee, identified below, warrants the tank against failure due to defective materials and workmanship for 1 year following the delivery of the tank.

Each such limited warranty is subject to the following conditions:

1. The steel tank must bear the sti-P3® trademark and nameplate showing the sti-P3® series number and must be: (i) the original underground installation; (ii) fabricated by the sti-P3® Licensee identified below ("Licensee") in accordance with the applicable sti-P3® specifications; and (iii) installed and maintained in accordance with applicable sti-P3® installation instructions, which are printed in full on the reverse side, and applicable codes and regulations.
2. To permit Warrantors to fulfill the terms of this limited warranty, the purchaser represents and agrees that, upon discovery of a suspected tank failure or leak covered by the warranty, the purchaser shall give STI and Licensee written notice thereof sufficient to permit them to inspect the tank site prior to and during excavation and the tank itself thereafter.
3. Warrantors obligations under this warranty shall be limited to, at their option: (i) repair of the original tank; (ii) delivery of a replacement tank of approximately the same size, design, quality of material and workmanship as the original tank; or (iii) refund of the original purchase price. Warrantors shall not be liable for: (i) failure of the piping system connected with the steel tank; (ii) labor or other installation costs of any replacement tank; nor (iii) any indirect or consequential damages to person or property resulting from failure of the tank.
4. THE FOREGOING LIMITED WARRANTY IS THE ONLY WARRANTY MADE. NO OTHER WARRANTY OF ANY KIND, EXPRESS OR IMPLIED, AND ALL WARRANTIES OR MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE WHICH EXCEED THE AFORESAID OBLIGATIONS ARE HEREBY DISCLAIMED BY THE WARRANTORS AND EXCLUDED FROM THIS AGREEMENT OF LIMITED WARRANTY.
5. The exclusion of indirect or consequential damages, as set forth in Paragraph 3, and the limitation of implied warranties, as set forth in Paragraph 4, may not be applicable to purchasers who are deemed "consumers" and who reside in states that do not allow the limitation of implied warranties or the exclusion of indirect or consequential damages otherwise applicable to consumers. Moreover, if you are deemed a "consumer," you may have specific legal rights in addition to those set forth in this warranty, which rights vary from state to state.

By: Charles W. Harding sti-P3® Licensee
 Chairman, sti-P3® Executive Committee
 Date of Delivery: _____
 Attest: Brian C. Donovan
 Secretary, sti-P3® Executive Committee

1985 Steel Tank Institute, P.O. Box 4020, Northbrook, Illinois 60065-312/498-1980
 Valid For sti-P3® tanks delivered on or after October 15, 1985