June 1, 2015

Mr. Mark Detterman, P.G., C.E.G.
Alameda County Health Care Services Agency
Nironmental Health Services
Nironmental Protection

RE: Groundwater Monitoring Report - 2nd Quarter 2015

SITE: Sheaff's Garage

5930 College Avenue, Oakland, California ACHCSA Fuel Leak Case No. RO0000377 GGTR Project 9497

Dear Mr. Detterman:

Upon my authorization, Golden Gate Tank Removal, Inc. has prepared the attached *Groundwater Monitoring Report* for the semi-annual groundwater monitoring and sampling activities conducted during the 2nd Quarter 2015 at the above-referenced property on May 13, 2015. GGTR has uploaded an electronic copy of the document to the State Water Resources Control Board's GeoTracker Database System, as well as the Alameda County Health Care Services Agency FTP Site. Should you have any questions, please contact Mr. Brent Wheeler, Project Engineer of Golden Gate Tank Removal, Inc. at (415) 512-1555 at your convenience.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document are true and correct to the best of my knowledge.

Respectfully Submitted,

Dr. Brian R. Sheaff

William G. Sheaff & Patricia Warren Restated Living Trust U/D/T 2/14/89

Distribution: (1) Addressee



Phase I & II Site Assessments Vapor Intrusion Assessments Soil & Groundwater Sampling Soil Corrosion Testing Site Remediation UST Removal & Oversight Hazardous Waste Management UST Cleanup Fund Assistance

> June 1, 2015 GGTR Project #9497

William G. Sheaff & Patricia Warren Restated Living Trust U/D/T 2/14/89 Dr. Brian Sheaff 1945 Parkside Drive Concord, CA 94519

RE: Groundwater Monitoring Report – 2nd Quarter 2015

SITE: Former Sheaff's Garage

5930 College Avenue, Oakland, California ACHCSA Fuel Leak Case No. RO0000377

Dear Dr. Sheaff:

Golden Gate Tank Removal, Inc. (GGTR) is pleased to submit the enclosed copy of the Groundwater Monitoring Report – 2nd Quarter 2015, which discusses the activities and findings of the groundwater monitoring and sampling event conducted on May 13, 2015 at 5930 College Avenue in Oakland, California. GGTR uploaded an electronic copy of the report to the State Water Resources Control Board's GeoTracker Database System. Upon your approval, an electronic copy will be submitted to the attention of Mr. Mark Detterman via the Alameda County Environmental Cleanup Oversight Program's FTP site.

Should you have any questions, please contact us at your convenience. In my absence from the office, I may be reached by cellular service at (415) 686-8846.

Respectfully Submitted,

Brent A. Wheeler

Golden Gate Tank Removal, Inc.

Enclosures (1)

Cc: Mr. Mark Detterman, ACHCSA – FTP Site

Mr. John Accacian - Email



GROUNDWATER MONITORING REPORT 2nd Quarter 2015

Sheaff's Garage 5930 College Avenue Oakland, CA 94618

Alameda County Fuel Leak Case No. RO0000377

Prepared For:

William G. Sheaff & Patricia Warren Restated Living Trust U/D/T 2/14/89

Dr. Brian R. Sheaff, D.D.S. 1945 Parkside Drive Concord, CA 94519

Prepared By:

Golden Gate Tank Removal, Inc.

1480 Carroll Avenue San Francisco, California 94124

Project No. 9497

Sampling Date: May 13, 2015

Report Date: June 1, 2015

Luhl Project Manager

Mark Youngkin Professional Geologist No. 3888

MARKT, YOUNGKIN NUMBER 3888

GROUNDWATER MONITORING REPORT 2nd Quarter 2015

Sheaff's Garage, 5930 College Avenue, Oakland, CA

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GROUNDWATER MONITORING REPORT

2nd Quarter 2015

Sheaff's Garage, 5930 College Avenue, Oakland, California

Introduction

Golden Gate Tank Removal, Inc. (GGTR) presents the results of the 2nd Quarter 2015 groundwater monitoring and sampling event conducted on May 13, 2015, at 5930 College Avenue in Oakland, California (the Site). The Alameda County Environmental Health (ACEH) Agency has designated the Site as Fuel Leak Case No. RO000377 and requires semi-annual groundwater monitoring and sampling as part of an ongoing Leaking Underground Storage Tank (LUST) cleanup investigation. Figure 1 presents a Site Location Map. Figure 2 titled Site Vicinity Map and Figure 3 titled Site Plan depict the pertinent features of the Site and adjacent properties along with the associated land use. Figure 4 titled Groundwater Data Diagram shows the groundwater flow direction for the October 20, 2014 event. Table 1 provides a tabulated summary of the laboratory results of historical groundwater sample analyses and fluid-level monitoring data at the Site. Table 2 provides a tabulated summary of sample analyses for Volatile Organic Compounds (VOCs) in piezometer PW-1. Documentation of the monitoring, sampling and laboratory procedures are presented in the attachments.

Site Location

The Site is a commercial property located at 5930 College Avenue along the east side of College Avenue between Harwood Street and Chabot Road in Oakland, California. The Site lies approximately 0.2 mile (1,000 feet) north of Highway 24 and about two miles east of Interstate 80 and the San Francisco Bay. The elevation of the Site is approximately 195 feet above Mean Sea Level. The property is relatively flat lying with the local topographic relief directed toward the west-southwest in the general direction of the San Francisco Bay as shown on Figure 1, Site Location Map. The topographic map of Figure 1 depicts the area of the subject property as dense urban development. Figure 2, Site Vicinity Map, shows the mixed-use commercial-residential character of the surrounding neighborhood. Commercial-retail corridors are located along main thoroughfares such as College Avenue with residential neighborhoods situated between the business corridors.

Site Description

The property is currently 100% occupied by Stauder Automotive Service for the maintenance and repair of automobiles. Figure 3, Site Plan, shows features of the subject property. The subject building is a small single-story industrial-style building constructed in 1952. The subject property is approximately 5,500 square feet in area with about 75% utilized by the garage building and 25% used as an exterior paved storage yard and parking lot. Two underground storage tanks (UST) were formerly located beneath the sidewalk at the southwest corner of the Site on the College Avenue frontage. One 675-gallon gasoline and one 340-gallon waste oil UST were removed in August 1996 from the sidewalk. Product piping was removed from beneath sidewalk and former dispenser location in late 2002. No active USTs, fuel storage, or fuel distribution system currently exist onsite. Most of the building consists of an open work area

with a small enclosed office. The property is completely paved with the building constructed on a concrete slab and surrounded by concrete sidewalk and asphalt-paved rear parking area.

A commercial-residential building is adjacent to the Site on the south with address of 5916-20 College Avenue. This building contains a parking garage and a retail store (T-Mobile) on the ground floor and 12 apartments on three upper floors. To the south and east of the Site is an older single-family residential neighborhood with residence backyards adjoining the Site's rear paved parking area. The surface channel of Harwood Branch creek is located within residential backyards about one block east and up-gradient of the Site. On the west, an Alameda County Flood Control District cutoff storm water conduit (90" diameter) associated with Harwood Branch creek is located beneath College Avenue. A church and retail shopping building occur across College Avenue to the west.

The adjacent property to the north was formerly occupied by Chevron Service Station #209339 from 1938 to 1968. Former station facilities consisted of four USTs, one dispenser island, station building and a garage-service building. The station was replaced by a parking lot until redeveloped with a multi-tenant commercial-retail structure in 1978-1979 named College Square. College Square is currently occupied by a restaurant (Barclays Restaurant & Pub) and office space (5940 College Avenue). This commercial development's ground floor retail space and parking garage are approximately 3-4 feet below the grade of the subject property. Conestoga-Rovers & Associates (CRA; Emeryville, CA) and Gettler-Ryan, Inc. (GR; Dublin, CA) conducted a separate groundwater investigation of the former Chevron Station utilizing two groundwater monitoring wells (GR-MW1 & GR-MW2) to evaluate the potential contamination in groundwater. Both wells were destroyed in October 2015 as a condition for case closure. Figures 2 and 3 show the location of each former CRA / Gettler-Ryan well relative to the monitor wells on the subject property.

Since April 8, 2002, CRA / Gettler-Ryan monitored and sampled each well on a biannual basis, performing their most recent monitoring and sampling event of GR-MW1 & GR-MW2 in October 2012. Golden Gate Tank Removal, Inc. and GGE conducted joint monitoring and sampling activities with CRA between October 2000 and October 2011. Chevron performed additional investigation and submitted data gap and case closure request documents in 2013-2014. In a letter dated June 13, 2014, the ACHCSA issued its *Public Participation Notification for Potential Case Closure* for the 5940 College Avenue property. Following completion of the public comment period and submittal of CRA's November 19, 2014 *Well Destruction Report*, the ACEH submitted its *Remedial Action Completion Certification & Case Closure Summary* for the adjoining site on December 12, 2014.

Groundwater Monitoring & Sampling: May 2015

The scope of work for the 2nd Quarter 2015 groundwater monitoring and sampling event included the following:

- Monitoring, purging and sampling of field points MW-1, MW-2, MW-3 and PW-1
- Laboratory analysis of groundwater samples
- Waste management
- Electronic data upload to GeoTracker Database System
- Data interpretation

On May 13, 2015, GGTR in conjunction with Dysert Environmental, Inc. (DEI) monitored and sampled wells MW-1, MW-2, MW-3 and piezometer PW-1.

Groundwater Monitoring and Sampling

Prior to purging and sampling, DEI removed the well cover and locking compression cap and allowed the water in each well column to stabilize for a minimum of 20 minutes. DEI then measured and recorded the depth to product/groundwater using a Keck electronic oil/water interface meter. Fluid levels were measured relative to the north side of the top of each well casing to the nearest 0.01 foot. No floating petroleum product was detected at the Site. A mild to strong odor of petroleum or gasoline was noted in wells MW-1 and MW-2 only. Groundwater depths ranged from 8.89 in well MW-3 to 10.48 feet below grade in well MW-2.

DEI subsequently purged groundwater from the monitor wells using a peristaltic pump (average flow rate @ 125 to 200 milliliters per minute), and simultaneously monitored and recorded the pH, temperature, and specific conductivity of the purged well water. DEI terminated well purging after evacuation of approximately 1.1 to 2.4 liters of water from each well and three successive readings of each parameter varied by less than 0.1, 10%, and 3%, respectively. DEI transferred the purge water directly to a 55-gallon, D.O.T.-approved steel drum.

After the groundwater in each well recharged sufficiently to allow sample collection (at least 80% of initial depth to water), DEI recovered a groundwater sample using a peristaltic pump with dedicated tubing lowered just below the last measured groundwater level. The groundwater sample was collected from the discharge end of the dedicated tubing into pre-cleaned, laboratory-provided sample containers. The sample containers were sealed with Teflon caps and all volatile organic analysis (VOA) vials were inverted and checked to insure that no entrapped air was present. The samples were properly labeled and stored in a cooler chilled to approximately 4°C. Attachment A contains a copy of the Fluid-Level Monitoring Data Form and Well Purging/Sampling Data Sheets for this event.

Waste Management

The well purge and equipment wash and rinse water generated during this event was transferred directly to a D.O.T.-approved, 55-gallon drum, appropriately labeled and sealed, and temporarily stored onsite in a secure area for use with future groundwater monitoring/investigation work.

Water Sample Analytical Methods

On May 14, 2015, DEI submitted all groundwater samples under formal chain of custody command to Torrent Laboratory, Inc., a State-certified analytical laboratory (CA ELAP #1991) in Milpitas, California, for laboratory analysis of the following fuel constituents:

- Total Petroleum Hydrocarbons (TPH) as Gasoline by Method 8260TPH
- TPH as Diesel/Motor Oil by Method SW8015B(M)
- Naphthalene by Method SW8260B
- Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX) by Method SW8260B
- Methyl Tertiary Butyl Ether (MTBE), Tertiary Butyl Alcohol (TBA), 1,2-Dibromoethane (EDB), 1,2-Dichlorooethane (EDC) by Method SW8260B
- Poly-Aromatic Hydrocarbons (PAHs) by Method SW8270C
- Volatile Organic Compounds (Full List) by Method SW8260B (PW-1 only)

Tables 1 and 2 attached present a summary of the analytical results for the sampling event as well as previous monitoring/sampling events at the Site. Attachment B includes a copy of the Laboratory Certificate of Analysis and associated Chain of Custody Record for this event.

Torrent submitted their certified analytical report on May 21, 2015. Torrent completed all volatile organic analyses within the 14-day required time limit for analysis. Torrent reported that no issues were encountered with the receiving, preparation, analysis or reporting of the results associated with the submitted samples. GGTR directed Torrent to submit all analytical data in electronic deliverable format (EDF) in accordance with the State Water Resources Control Board's GeoTracker database system.

GeoTracker Electronic Submittal

Torrent submitted all analytical data in electronic deliverable format (EDF) via the Internet. GGTR uploaded the analytical data as well as the Fluid-Level Monitoring Data (GEO_WELL) for each event to the State Water Resources Control Board's GeoTracker Database System. GGTR also uploaded a copy of this report in Portable Data Format (PDF) to the GeoTracker Database. Attachment B includes a copy of each associated GeoTracker Upload Confirmation Sheet.

Groundwater Monitoring Results

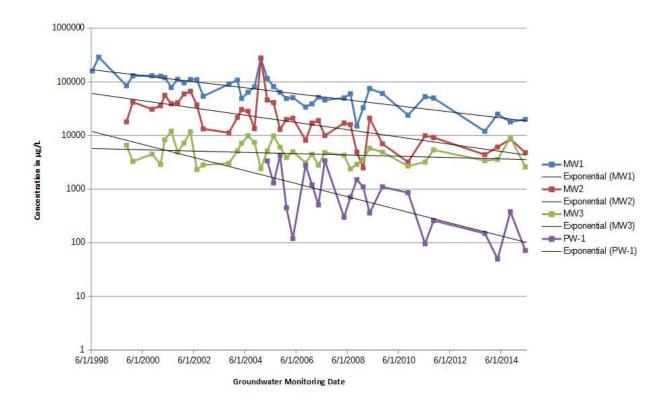
For the May 13, 2015 event, the groundwater elevations calculated relative to the top of well casing in wells MW-1, MW-3 and PW-1 ranged between 186.33 (MW-3) and 187.11 (PW-1) feet, as referenced to Mean Sea Level (MSL), a range of 0.78 feet. The groundwater elevation and coordinate data for each monitoring event was entered into the EPA On-Line Tools for Site Assessment Calculation, Hydraulic Gradient – Magnitude and Direction. This tool calculates gradient by a least-squares fitting of the data to a plane and used to calculate the approximate groundwater hydraulic gradient and flow direction across the Site. The attached Figure 4, titled Groundwater Data Diagram - May 2015 shows the groundwater data for the subject monitoring event. The EPA On-Line Tools for Site Assessment Calculation sheet is included in Attachment B.

During the May 13, 2015 monitoring event, the groundwater flow direction beneath the Site was estimated at South 26° West (206°) under a hydraulic gradient of approximately 0.007 ft/ft. The groundwater flow direction for the May 13, 2015 event shifted approximately 127° to the south, as compared to the October 2014 event, and is consistent with historical data for the Site with the flow direction ranging widely from south to northwest. The large variation in groundwater flow direction is inconsistent with previous studies at nearby former gasoline stations. The wide variation in flow direction data may be attributed to the subject monitor array consisting of few monitor wells arranged in a linear direction within the narrow site boundaries. One site well MW-2 has previously been excluded from flow direction calculations for obvious inconsistencies in groundwater elevation data.

Results of Groundwater Sampling and Laboratory Analysis

The attached Tables 1 & 2 include the historical groundwater analysis results for the May 2015 event and the associated laboratory report is included in Attachment B. As shown on Table 1, the laboratory reported concentrations of TPH as gasoline ranging from 72 μ g/l in piezometer PW-1 to 20,000 μ g/l in well MW-1 in groundwater samples collected during the May 2015 event. Benzene concentrations ranged between <0.5 μ g/l in piezometer PW-1 to 2,700 μ g/l in well MW-1. As compared with the October 2014 event, the gasoline constituent concentrations increased in well MW-1 from 18,000 to 20,000 μ g/l; however, the Benzene concentration decreased from 5,600 to 2,700 μ g/l. The TPH as gasoline measured in MW-2 decreased from 8,600 to 4,800 μ g/l and in MW-3 from 9,200 to 2,600 μ g/l.

The following chart plots gasoline concentrations in monitor wells versus time displaying an overall decreasing trend in contaminant concentrations following primary source removal in 1996. The recently measured concentrations appear consistent with the historical trend lines.



Per the most recent ACDEH Letters dated April 11, 2014 and April 9, 2015, samples collected from each monitoring well were to be additionally analyzed for Naphthalene, PAHs, and TPH as diesel and motor oil. During the May 2015 event, the laboratory reported Naphthalene at 360 μ g/l in well MW-1, 30 μ g/l in well MW-2, and ND<8.4 μ g/l in well MW-3, with concentrations having slightly increased in MW-1 & MW-2 since the October 2014 event. TPH as diesel was detected in MW-1 to MW-3 and PW-1 at concentrations of 2600, 2300, 630 and <0.1 μ g/l, respectively. The laboratory analytical report noted that for each TPH as diesel sample result, the chromatographic pattern does not resemble the typical diesel reference standard, and that unknown organics within the diesel range (lighter than diesel quantified as diesel) are present. TPH as motor oil was detected in MW-3 only, at 530 μ g/l. Also, 2-Methylnaphthalene (PAH) was detected in MW-1 at 120 μ g/l, slightly increasing from 110 μ g/l measured in this well in October 2014.

PCE was detected in the groundwater sample collected in well PW-1 at a concentration of 93 $\mu g/l$, increasing from the 36 $\mu g/l$ concentration measured during the October 2014 event. As shown on Table 2, the recently measured PCE concentration of 93 $\mu g/l$ slightly exceeds its applicable San Francisco Bay Regional Water Quality Control Board Tank Removal Screening Level (63 $\mu g/l$), however below the historical high values for PCE of 120 and 110 $\mu g/l$ reported in April 2009 and 2014, respectively. Since April 2005, PCE concentrations in well PW-1 continue to seasonally fluctuate between 25 and 120 $\mu g/l$. The PCE breakdown products of TCE and Cis-1,2-DCE were measured in well PW-1, each at a concentration of 2.6 $\mu g/l$ during this event. Table 2 includes a summary of the historical groundwater VOC analysis results for the May 2015 event and the complete VOC laboratory report for well PW-1 is included in Attachment B.

Conclusions / Recommendations

Due to the elevated concentrations of TPH-G and Benzene remaining in monitor wells MW-1 to MW-3, GGTR, recommends continuing the groundwater monitoring and sampling program at the subject property on a semi-annual basis. Sampling should continue during the 2nd & 4th Quarters, in which historical groundwater contaminant concentrations in MW-1 to MW-3 have generally been the highest. The next semi-annual monitoring and sampling event is tentatively scheduled at the Site in October 2015.

Unless otherwise directed by the ACDEH, groundwater samples will continue to be analyzed for TPH as gasoline, BTEX, MTBE and Naphthalene by EPA Method SW8260B, TPH as diesel/motor oil by SW8015M, and PAHs by EPA Method SW8270C. Additionally, GGTR recommends continuing analysis of the groundwater sample from PW-1 for VOCs (full list) by EPA Method 8260B to further monitor the elevated concentrations of PCE in groundwater in the vicinity of this field point.

Upon receipt of all necessary permits, GGTR will implement the approved January 2015 *Data Gap Investigation Work Plan* drilling and sampling activities at the Site, and prepare a Site Investigation Report for ACDEH review.

Report Distribution

This report and future correspondence associated with GGTR Project 9497 will be submitted to:

Mr. Mark Detterman, P.G., C.E.G. Alameda County Health Care Services Agency Tank Removal Health Services Tank Removal Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

(1Electronic Copy via ACHCSA FTP Site)

Dr. Brian R. Sheaff, D.D.S. 1945 Parkside Drive Concord, CA 94519

(1 Copy; Bound)

Limitations

It should be understood that all Tank Removal assessments are inherently limited in that conclusions are drawn and recommendations developed from information obtained from limited research and visual observations. Subsurface conditions change significantly with distance and time and may differ from the conditions implied by subsurface investigation. It must be noted that no investigation can absolutely rule out the existence of any hazardous materials at a given site. Existing hazardous materials and contaminants can escape detection using these methods. The work performed in conjunction with this assessment and the data developed are intended as a description of available information at the dates and location given.

GGTR's professional services have been performed, with findings obtained and recommendations prepared in accordance with customary principles and practices in the field of Tank Removal science, at the time of the assessment. This warranty is in lieu of all other warranties either expressed or implied. GGTR is not responsible for the accuracy of information reported by others or the independent conclusions, opinions or recommendations made by others based on the field exploration presented in this report. The findings contained in this report are based upon information contained in previous reports of corrective action activities performed at the subject property and based upon site conditions, as they existed at the time of the investigation, and are subject to change. The scope of services conducted in execution of this phase of investigation may not be appropriate to satisfy the needs of other users and any use or reuse of this document and any of its information presented herein is at the sole risk of said user. No other party may rely on this report for any other purpose.

GROUNDWATER MONITORING REPORT 2nd Quarter 2015

Sheaff's Garage 5930 College Avenue Oakland, CA 94618

ACHCSA Fuel Leak Case No. RO0000377

FIGURES

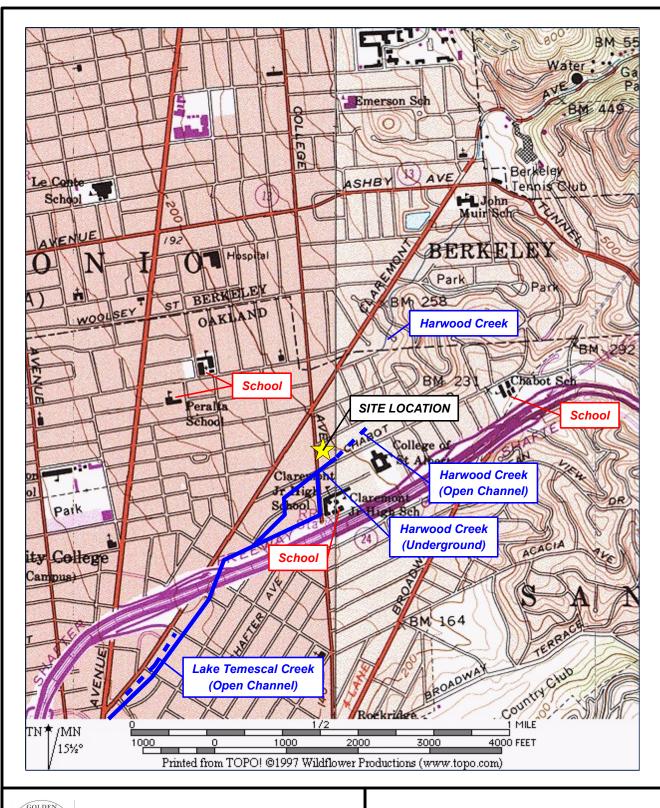
Figure 1 - Site Location Map Figure 2 - Site Vicinity Map

Figure 3 - Site Plan

Figure 4 - Groundwater Data Diagram

Golden Gate Tank Removal, Inc. 1480 Carroll Avenue, San Francisco, CA 94124

GGTR Project No. 9497





GOLDEN GATE ENVIRONMENTAL, INC.

1455 Yosemite Av., San Francisco, CA 94124 Phone (415) 970-9088 Fax (415) 970-9089

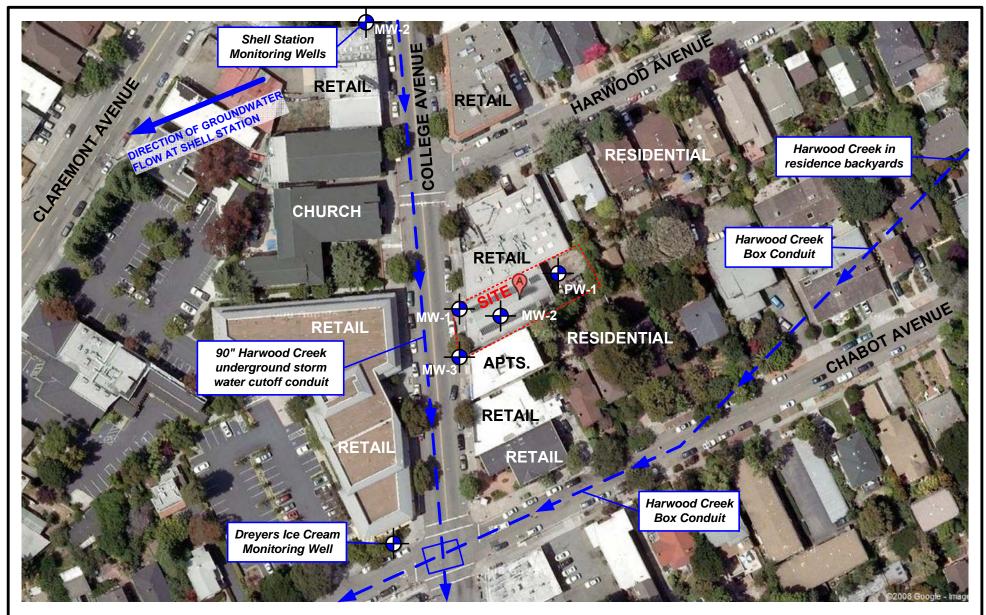
SITE LOCATION MAP

5930 College Avenue, Oakland, California

GGE Project No. 2014

October 2014

Figure 1



Base Map from Google Maps, 2008, at a scale of about 1"=100 feet with North to top of map.

GOLDEN GATE TANK REMOVAL, INC.

1480 Carroll Avenue, San Francisco, CA 94124 Phone (415) 512-1555 Fax (415) 512-0964

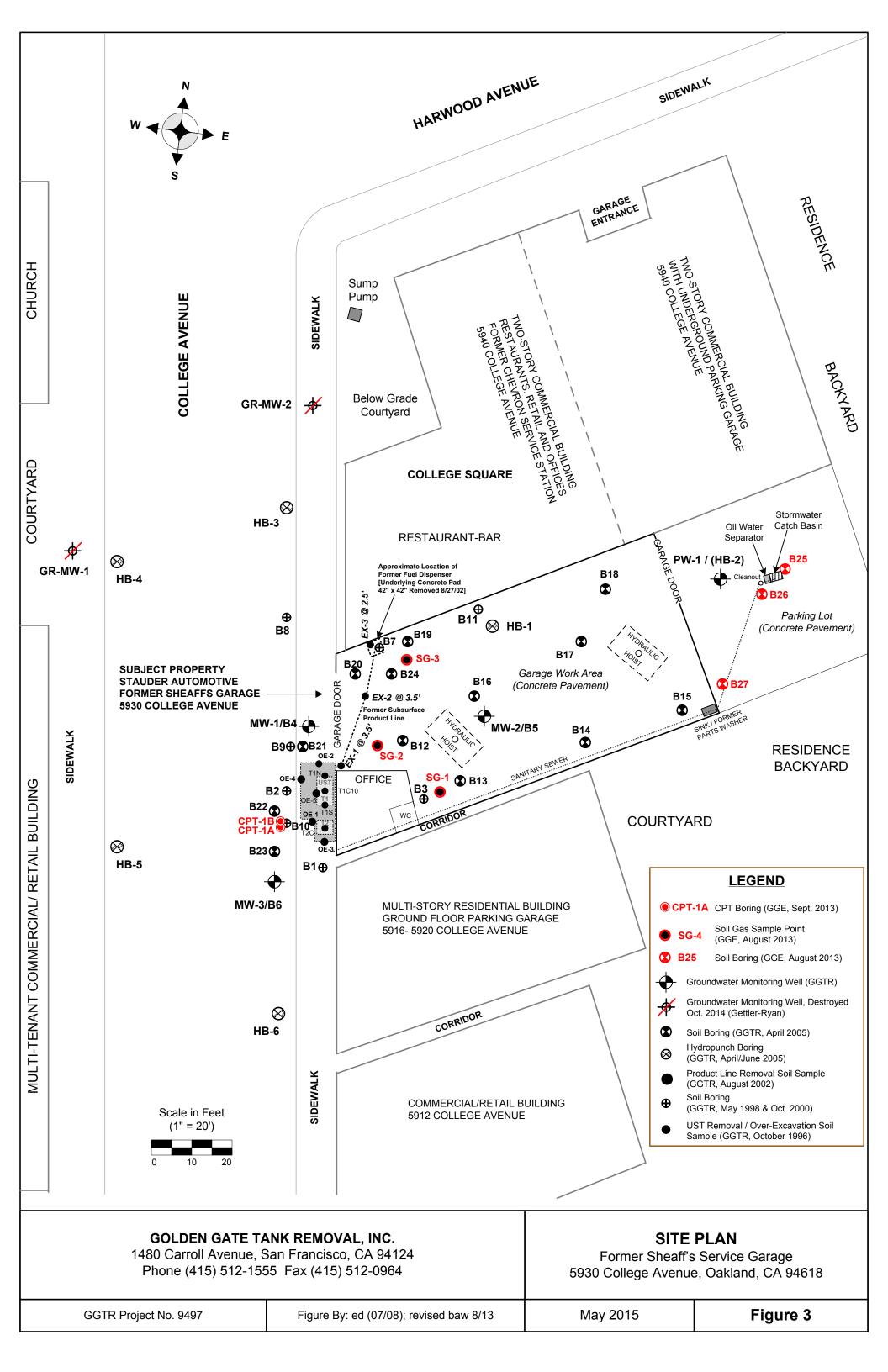
SITE VICINITY MAP

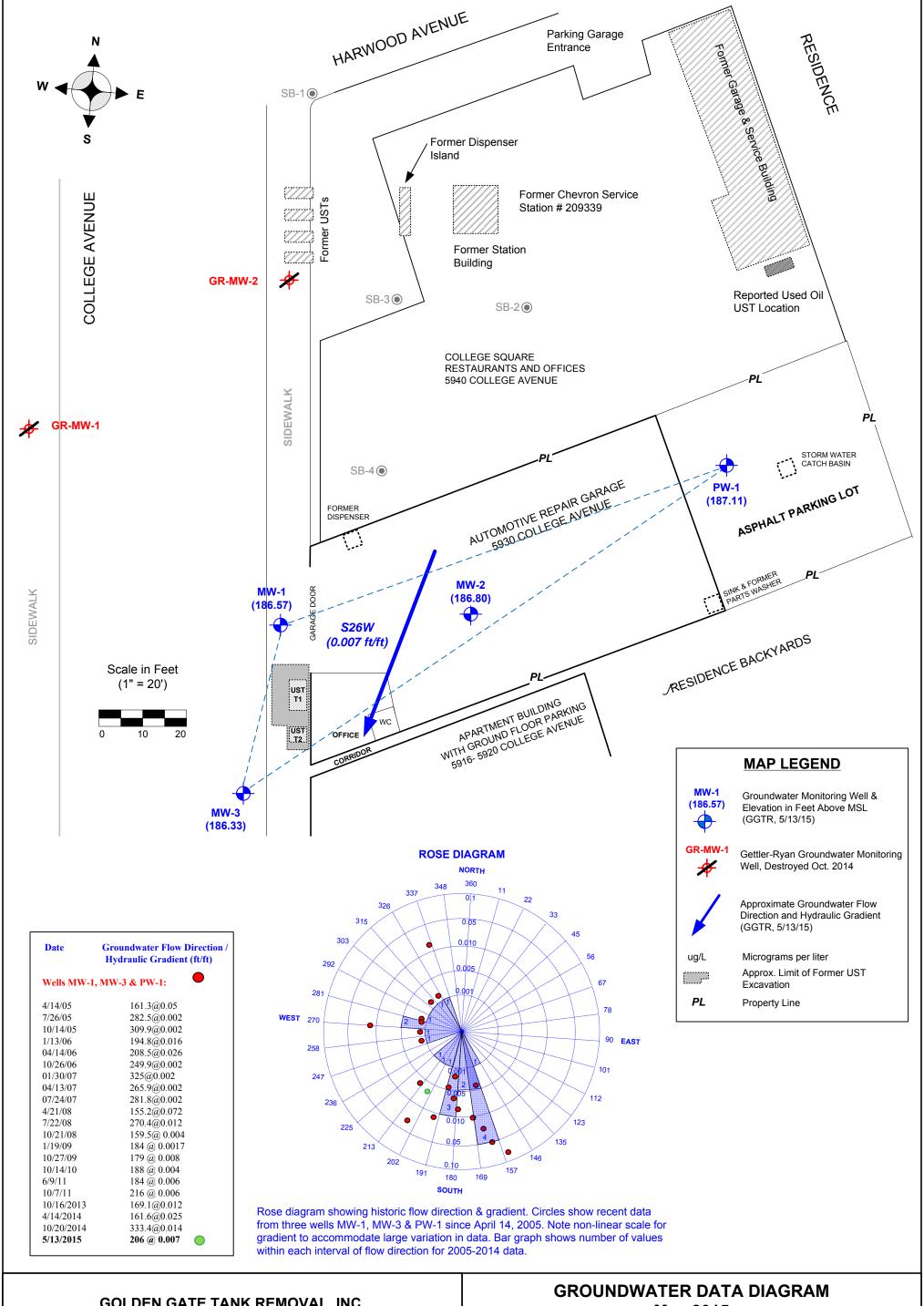
Sheaffs Garage 5930 College Avenue, Oakland, California

GGTR Project No. 9497

May 2015

FIGURE 2





GOLDEN GATE TANK REMOVAL, INC.

1480 Carroll Avenue, San Francisco, CA 94124 Phone (415) 512-1555 Fax (415) 512-0964

May 2015

Sheaffs Service Garage 5930 College Avenue, Oakland, CA 94618

GGTR Project No. 9497

May 2015

Figure 4

GROUNDWATER MONITORING REPORT 2nd Quarter 2015

Sheaff's Garage 5930 College Avenue Oakland, CA 94618

ACHCSA Fuel Leak Case No. RO0000377

TABLES

TABLE 1A - Historical Results of Groundwater Sample Analysis & Fluid-Level Data TABLE 1B - Groundwater Sampling Results for VOCs in PW-1

Golden Gate Tank Removal, Inc. 1480 Carroll Avenue, San Francisco, CA 94124

GGTR Project No. 9497

TABLE 1
Historical Groundwater Levels & Hydrocarbon Analytical Results
5930 College Avenue, Oakland, CA

Well ID	Sample Date	Casing Elevation	Depth to	Water	·																												
-	6/1/98	(C) MICT	tion GW Elevation Odor/Shoon (ug/L)		Product	TPH-G	TPH-D	MTBE	BTEX	Naphthalene																							
	6/1/98	(ft, MSL)	(ft, TOC)	(ft, MSL)	Odor/ Sneen	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)																							
	0/1/70	50.00 *	4.81	45.19	slight sheen	160000	NA	1900	28000 / 21000 / 3800 / 21000	NA																							
	9/10/98	50.00 *	7.5	42.5	Odor	290000	NA	440	<50 / 25000 / 7100 / 32000	NA																							
	10/7/99	50.00 *	10.04	39.96	Odor	85000	NA	1100	20000 / 13000 / 3800 / 17000	NA																							
-	1/26/00	50.00 *	8.26	41.74	slight sheen	130000	NA	470	25000 / 18000 / 4500 / 22000	NA																							
-	10/25/00	50.00 *	10.1	39.9	Odor	130000	NA	1300	23000 / 12000 / 3900 / 18000	NA																							
-	2/2/01	50.00 *	9.61	40.39	Odor	128000	NA	780	19000 / 11000 / 3800 / 18000	NA																							
	4/25/01		7.39	188.51	Odor	120000	NA	900	21000 / 13000 / 390 / 18000	NA																							
I <u>L</u>	7/10/01		9.72	186.18	Odor	79000	NA	660	15000 / 7800 / 3000 / 15000	NA																							
	10/8/01		10.88	185.02	Odor/sheen	112000	NA	374	25300 / 11800 / 4280 / 20600	NA																							
1	1/7/02		4.34	191.56	Odor	96100	NA	596	21100 / 13500 / 4160 / 21900	NA																							
1	4/8/02		6.84	189.06	slight odor	111000	NA	679	21200 / 13400 / 4230 / 21000	NA																							
1	7/9/02		9.4	186.5	slight odor	110000	NA	570	20300 / 13300 / 4060 / 19800	NA																							
1	10/23/02		11.04	184.86	None	54100	NA	1010 (1080)**	10800 / 3870 / 2320 / 9440	NA																							
1	10/15/03		10.8	185.1	None	90700	NA	724	17800 / 4740 / 3150 / 13900	NA																							
1	2/2/04		7.35	188.55	None	108000	NA	194	14200 / 7420 / 3450 / 19800	NA																							
1	4/23/04		6.83	189.07	slight odor	49200	NA	114	7910 / 1480 / 1810 / 10100	NA																							
1	7/19/04		8.95	186.95	Odor	63900	NA	303	7260 /2270 / 2510 / 10100	NA																							
1	10/22/04		10.15	185.75	None	80700	NA	493 (296)**	13900 / 1670 / 3550 / 15200	NA																							
1	1/21/05		5.45	190.45	Odor	278000	NA	271 (174)**	14700 / 25300 / 10800 / 73500	NA																							
1	4/14/05		5.3	190.6	Odor /sheen	116000	NA	366 (410)**	15100 / 7080 / 4220 / 20700	NA																							
	7/26/05		7.6	188.3	Odor	82000	NA	ND<250	12000 / 4500 / 3300 / 14000	NA																							
MW-1	10/14/05				9.58	186.32	Odor/sheen	64000	NA	ND<250	13000 / 5700 / 3400 / 16000	NA																					
	1/13/06													İ															4.6	191.3	Odor/sheen	49000	NA
	4/14/06	195.9	3.08	192.82	Odor	51000	NA	270	14000 / 5300 / 3500 / 17000	NA																							
	10/26/06	193.9	9.22	186.68	Odor	34000	NA	ND<250	12000 / 1600 / 3100 / 8600	NA																							
	1/30/07		9.6	186.3	Odor	39000	NA	ND<200	10000 / 2200 / 2900 / 10000	NA																							
-	4/13/07		9.24	186.66	NM	52000	NA	150	9100 / 2600 / 3100 / 11000	NA																							
-	7/24/07		10.67	185.23	None	46000	NA	240	10000 / 1200 / 3500 / 6200	NA																							
	4/21/08		7.24	188.66	None	50000	NA	ND<100	7800 / 1500 / 3000 / 12000	NA																							
	7/22/08		9.71	186.19	Odor	60000	NA	470 1	8100 / 1500 / 2700 / 9800	NA																							
1	10/21/08		11.63	184.27	Odor	15000	NA	110	4900 / 430 / 1900 / 2260	NA																							
1	1/19/09		10.91	184.99	Odor/Sheen	33000	NA	143	8830/837/2160/3880	NA																							
1	4/27/09		7.7	188.2	Odor	75000	NA	53	8500/2100/2300/11000	NA																							
1	10/27/09		9.34	186.56	Odor	61000	NA	75	8300/1500/2600/7900	NA																							
	10/14/10		10.3	185.6	Clear/Odor	24000 ²	NA	220	8100/820/2200/4400	NA																							
	6/9/11		6.38	189.5	Clear/Odor	53000	NA	NA	14000/3000/3800/16900	NA																							
	10/7/11		9.08	186.82	None	50000 ²	NA	89	9200/1500/4200/13500	NA																							
	10/16/13		10.83	185.07	Clear	12000 ²	NA	ND<21	2400/330/1500/2780	NA																							
	4/4/14		10.92	184.98	Clear	25000 ⁶	3000 7,8	ND<21	3000/480/2100/6700	500 ⁹																							
ľ	10/20/14		11.2	184.7	Clear/Odor	18000 ²	2000 7,8	63	5600/300/2000/910	300 9																							
	5/13/15		9.33	186.57	Clear/Odor	20000	2600 ^{7,8}	57	2700/340/1600/2760	360 ⁹																							
<u>''</u>	SF Bay RWQCB December 2013 ESL					500	640	1800	27 / 130 / 43 / 100	24																							

Table & Notes Following

TABLE 1 (Cont.)
Historical Groundwater Levels & Hydrocarbon Analytical Results
5930 College Avenue, Oakland, CA

		Casing	Depth to	Water		Ŭ	mny p		DODAY.	** **																																			
Well ID	Sample Date	Elevation	ĠW	Elevation	Product	TPH-G	TPH-D	MTBE	BTEX	Naphthalene																																			
	•	(ft, MSL)	(ft, TOC)	(ft, MSL)	Odor/ Sheen	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)																																			
	10/7/99	51.42*	11.49	39.93	slight/odor	18000	NA	490	3000 / 1700 / 1000 / 3900	NA																																			
	1/26/00	51.42*	7.85	43.57	None	42000	NA	560	9300 / 2200 / 2300 / 7700	NA																																			
	10/25/00	51.42*	11.57	39.85	slight/odor	31000	NA	500	5500 / 370 / 1700 / 2600	NA																																			
	2/2/01	51.42*	10.77	40.65	Odor	36000	NA	400	4300 / 530 / 1800 / 4500	NA																																			
	4/25/01		8.52	188.76	Odor	56000	NA	460	6700 / 1700 / 2600 / 8200	NA																																			
	7/10/01		11.05	186.23	Odor	39000	NA	180	6200 / 730 / 2300 / 6100	NA																																			
	10/8/01		12.79	184.49	Odor/sheen	40700	NA	6460	6310 / 399 / 2100 / 5320	NA																																			
	1/7/02		4.92	192.36	Odor	59600	NA	366**	10300 / 3250 / 4180 / 14400	NA																																			
	4/8/02		8.4	188.88	slight odor	66700	NA	583**	10200 / 2670 / 3840 / 13200	NA																																			
	7/9/02		10.55	186.73	slight odor	37100	NA	303 (298)**	5340 / 890 / 2110 / 6920	NA																																			
	10/23/02		13.85	183.43	None	13300	NA	322 (360)**	2420 / 216 / 922 / 1470	NA																																			
	10/15/03		12.38	184.9	None	11300	NA	264 (322)**	2660 / 51 / 1180 / 1220	NA																																			
	2/2/04		8.8	188.48	None	21700	NA	168 (200)**	2130 / 51 / 1030 / 2060	NA																																			
	4/23/04		8.4	188.88	Slight odor	30400	NA	112 (203)**	3570 / 322 / 1620 / 4140	NA																																			
	7/19/04		10.3	186.98	Odor	28300	NA	283 (373)**	2540 / 239 /1320 / 2300	NA																																			
	10/22/04		10.25	187.03	Mod odor	13500	NA	273 (229)**	1790 / 54 / 892 / 915	NA																																			
	1/21/05		6.65	190.63	Mod odor	278000	NA	161 (163)**	5980 / 1030 / 2890 / 9070	NA																																			
	4/14/05		8.7	188.58	None	46100	NA	155 (150)**	5170 / 787 / 2530 / 6010	NA																																			
	7/26/05		8.95	188.33	Mod odor	41000	NA	ND (ND)**	5600 / 550 / 2600 / 4600	NA																																			
	10/14/05		10.92	186.36	Odor/sheen	13000	NA	130	2900 / 100 / 1300 / 1200	NA																																			
MW-2	1/13/06		5.48	191.8	Odor	20000	NA	ND<100	4900 / 490 / 2400 / 4200	NA																																			
	4/14/06		3.61	193.67	Odor	21000	NA	ND<100	4000 / 740 / 2300 / 5100	NA																																			
	10/26/06	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	197.28	10.58	186.7	Odor	8200	NA	68	1400 / 51 / 840 / 500	NA
	1/30/07														10.98	186.3	Odor	17000	NA	62	3200 / 150 / 2200 / 1800	NA																							
	4/13/07		10.54	186.74	NM	19000	NA	57	2000 / 85 / 1300 / 1100	NA																																			
	7/24/07		12.04	185.24	None	10000	NA	84	1300 / 41 / 710 / 270	NA																																			
	4/21/08		8.01	189.27	None	17000	NA	48	1800 / 100 / 1400 / 1300	NA																																			
	7/22/08		11.12	186.16	None	16000	NA	100 1	1900 / 98 / 1600 / 741	NA																																			
	10/21/08		13.11	184.17	Odor/sheen	4900	NA	65	700 / 20 / 370 / 52	NA																																			
	1/19/09		12.31	184.97	Odor	2500	NA	90	167/8.49/114/50.3	NA																																			
	4/27/09		9.01	188.27	Odor/sheen	21000	NA	ND<0.5	1700/130/1100/1800	NA																																			
	10/27/09		10.52	186.76	Odor	7000	NA	ND<0.5***	510/19/330/160	NA																																			
	10/14/2010		11.56	185.72	None	3200 ²	NA	35	460/16/230/110	NA																																			
	6/9/2011		7.67	189.61	Clear/Odor	9900	NA	NA	1900/75/1100/1013	NA																																			
	10/7/2011		10.42	186.86	Clear/Odor	9200 4	NA	ND<22	810/34/610/100	NA																																			
	10/16/2013		12.18	185.1	Clear/Odor	4400 2,5	NA	ND<4.2	780/33/200/39.8	NA																																			
	4/14/2014		12.34	C55-D88	Clear/Odor	6100 ²	2500 ^{7,8}	ND<2.1	530/270/19/47.6	86 ⁹																																			
	10/20/2014		12.54	184.74	Clear/Odor	8600 ²	3700 ^{7,8}	15	140/5.6/73/20.9	24 9																																			
5/13/2015 10.48 186.8 Clear/Odor						4800 ²	2300 7,8	7.7	220/10/96/38	30 9																																			
	SF Bay RWQCB December 2013 ESL						640	1800	27 / 130 / 43 / 100	24																																			
Table & N	otes Following	7																																											

Table & Notes Following

TABLE 1 (Cont.)
Historical Groundwater Levels & Hydrocarbon Analytical Results
5930 College Avenue, Oakland, CA

		Casing	Depth to	Water			lue, Oakia				
Well ID	Sample Date	Elevation	GW	Elevation	Product	TPH-G	TPH-D	MTBE	BTEX	Naphthalene	
Well ID	Sample Date	(ft, MSL)	(ft, TOC)	(ft, MSL)	Odor/ Sheen	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
	10/7/99	49.39*	9.67	39.72	None	6600	NA	390	310 / 110 / 430 / 1000	NA	
	1/26/00	49.39*	5.4	43.99	None	3300	NA	40	110 / 8 / 100 / 32	NA	
	10/25/00	49.39*	9.24	40.15	Slight odor	4500	NA	ND	100 / 2 / 120 / 130	NA	
	2/2/01	49.39*	8.73	40.66	Slight odor	2900	NA	35	35 / 3 / 160 / 298	NA	
	4/25/01		6.61	188.61	Slight odor	8400	NA	56	260 / 33 / 290 / 510	NA	
	7/10/01		8.85	186.37	Slight odor	12000	NA	35	39 / 10 / 690 / 1600	NA	
	10/8/01		9.75	185.47	Odor/sheen	4913	NA	52	108 / 4 / 99 / 133	NA	
	1/7/02		4.25	190.97	Odor/sheen	7260	NA	81.7**	723 / 138 / 492 / 887	NA	
	4/8/02		6.33	188.89	Odor	11700	NA	ND**	540 / 108 / 706 / 1710	NA	
	7/9/02		8.56	186.66	Odor	2320	NA	28.3 (20)**	37.1 / 4.7 / 98.5 / 187	NA	
	10/23/02		10.02	185.2	Odor/sheen	2830	NA	ND (ND)**	46.8 / 4.7 / 43.6 / 65.5	NA	
	10/15/03		9.8	185.42	Odor/sheen	3040	NA	ND (ND)**	91.3 / 8.4 / 69.9 / 148	NA	
	2/2/04		6.85	188.37	Odor/sheen	5140	NA	ND (ND)**	126 / 8.7 / 134 / 238	NA	
	4/23/04		6.17	189.05	None	7210	NA	ND (ND)**	227 / 39.5 / 448 / 879	NA	
	7/19/04		8.25	186.97	Slight odor	9860	NA	ND (ND)**	20.4 / 3.2 / 30.6 / 117	NA	
	10/22/04		9.25	185.97	None	7420	NA	96 (21)**	152 / 12.8 / 267 / 480	NA	
	1/21/05	_	5.22	190	Slight odor	2420	NA	ND (ND)**	111 / 11.4 / 139 / 265	NA	
	4/14/05		<u> </u>	6.64	188.58	Odor/sheen	5130	NA	54 (41.4)**	357 / 19.4 / 287 / 510	NA
	7/26/05		6.9	188.32	None	9800	NA	ND (21)**	200 / 23 / 220 / 360	NA	
MW-3	10/14/05		8.83	186.39	Odor/sheen	6100	NA	ND	76 / 19 / 170 / 350	NA	
IVI VV -3	1/13/06		4.61	190.61	Odor	3900	NA	24	380 / 17 / 230 / 300	NA	
	4/14/06	195.22	3.41	191.81	Odor	5000	NA	69	760 / 44 / 230 / 190	NA	
	10/26/06	173.22	8.57	186.65	Odor	3100	NA	17	120 /9.8 /55 / 54	NA	
	1/30/07		8.83	186.39	Odor	4500	NA	ND<10	90 /7.6 / 75 / 44	NA	
	4/13/07		8.57	186.65	NM	2800	NA	ND<5	55 / 4.9 / 19 / 6.1	NA	
	7/24/07		9.98	185.24	None	4800	NA	ND<5	140 / 8.3 / 66 / 22	NA	
	4/21/08		9.3	185.92	None	4300	NA	ND<5	200 / 11 / 30 / 14	NA	
	7/22/08		9.05	186.17	None	2400	NA	53 1	140 / 13 / 26 / 18.5	NA	
	10/21/08		11.12	184.1	Slight Odor	2900	NA	2.2	170 / 9.2 / 99 / 25.8	NA	
	1/19/09		10.29	184.93	Odor	3600	NA	ND<0.5	148/6.73/24.5/22.1	NA	
	4/27/09		7.15	188.07	Odor/sheen	5800	NA	8.8	370/12/82/84	NA	
	10/27/09		8.96	186.26	Odor	4900 ²	NA	ND<0.5***	130/8.5/89/130	NA	
	10/14/2010		9.76	185.46	None	2700 ²	NA	ND<4.4	270/11/290/399.2	NA	
	6/9/2011		5.92	189.3	Clear/Odor	3200 ²	NA	NA	220/ND<4.4/37/20	NA	
	10/7/2011		8.6	186.62	None	5400 ²	NA	ND<4.4	140/7.0/160/67	NA	
	10/16/2013		10.56	184.66	Lt. Gray/Odor	3400 ²	NA	ND<4.2	990/58/75/71	NA	
	10/16/2013 4/14/2014		11.07	184.15	Clear	3600 ²	700 ^{7,8}	ND<1.1	400/22/24/13.3	4.0 9	
	10/20/2014		10.09	185.13	Clear/Odor	9200 ²	25000 ^{7,8}	9.2	180/8.4/21/11	ND<2.1 9	
	5/13/2015		8.89	186.33	Clear	2600 ²	630 ^{7,8}	6.1	110/6.1/7.4/ND <u><</u> 8.4	ND<8.4 ⁹	
	SF Bay RWQCB December 2013 ESL						640	1800	27 / 130 / 43 / 100	24	
T-1-1- 0 N	lotes Following										

Table & Notes Following

TABLE 1 (Cont.)

Historical Groundwater Levels & Hydrocarbon Analytical Results 5930 College Avenue, Oakland, CA

Casing Depth to Water P. J. C. TRU D. MTDE PETER V. J.											
Well ID	Sample Date	Casing Elevation	Depth to GW	Water Elevation	Product	TPH-G	TPH-D	MTBE	BTEX	Naphthalene	
	_	(ft, MSL)	(ft, TOC)	(ft, MSL)	Odor/ Sheen	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
	4/14/05		6.4	190.77	None	3360	NA	ND (ND**)	62.8 / 6.7 / 79.5/ 317	NA	
	7/26/05		8.63	188.54	None	1300	NA	ND (ND**)	22 / ND / 48 / 110	NA	
	10/14/05		10.71	186.46	None	4300	NA	ND	93 /1.2 / 100 / 140	NA	
	1/13/06		4.87	192.3	None	450	NA	ND<2.0	10 / ND / 37 / 72	NA	
	4/14/06		2.27	194.9	Odor	120	NA	ND<2.0	2.3 / ND<1.0 / 3.5 /9.3	NA	
	10/26/06		10.3	186.87	Odor	2800	NA	ND<10	61 / ND<5.0 / 130 / 34	NA	
1/30/07			10.8	186.37	Odor	1200	NA	ND<2	22 / ND<1.0 / 100 / 200	NA	
	4/13/07		10.31	186.86	NM	510	NA	ND<1	6 / ND<0.5 / 30 / 56	NA	
7/24/07 4/21/08		11.81	185.36	None	3400	NA	ND<5	63 / ND<2.5 / 180 / 5.6	NA		
	4/21/08		9.08	188.09	None	300	NA	ND<1	3 / ND<0.5 / 16 / 26	NA	
	7/22/08		9.83	187.34	None	710	NA	3.1 1	9.3 / 1.2 1 / 49 / 67.86	NA	
PW-1	10/21/08	197.17	12.9	184.27	None	1500 ²	NA	1	20 / ND<0.5 / 57 / 20	NA	
1 44-1	1/19/09	197.17	12.11	185.06	Odor/sheen	1100 ²	NA	ND<0.5	12.3/ND<0.5/30.8/9.20	NA	
	4/27/2009		8.69	188.48	None	360 ³	NA	ND<0.5	2.7/ND<0.5/12/18	NA	
	10/27/2009		10.32	186.85	None	1100 ²	NA	ND<0.5	12/ND<0.5/36/34	NA	
	10/14/2010		11.38	185.79	None	860 ³	NA	ND<0.5	8.8/.55/44/44	NA	
	6/9/2011		7.43	189.74	None	96 ³	NA	ND<0.5	ND<0.5/ND<0.5/3.1/2.5	NA	
	10/7/2011		9.79	187.38	None	260 5	NA	ND<0.5	ND<0.5/ND<0.5/5.9/4.5	NA	
	10/16/2013		11.91	185.26	Clear	150 ^{2,5}	NA	ND<0.5	0.87/ND<0.5/ND<0.5/ND <u><</u> 1.0	NA	
	4/14/2014		12.14	185.03	Clear	ND<50	ND<0.1 8	ND<0.5	ND<0.5/ND<0.5/ND<0.5/ND <u><</u> 1.0	ND<0.5 9	
	10/20/2014		12.28	184.89	Clear	380 ² 72 ²	140 7,8	ND<0.5	2.4/ND<0.5/11/4.0	2.3 9	
5/13/2015 10.06 187.11 Clear							ND<0.1 ^{7,8}	ND<0.5	ND<0.5/ND<0.5/ND<0.5/ND <u><</u> 1.0	ND<1.0 ⁹	
	SF Bay RWQCB December 2013 ESL						640	1800	27 / 130 / 43 / 100	24	

NOTES:

ft, MSL = feet Above Mean Sea Level

TOC = Top of Well Casing

GW = Depth to Groundwater in feet Below TOC

TPH-G = Total Petroleum Hydrocarbons as Gasoline

 $MTBE = Methyl \ Tertiary \ Butyl \ Ether$

BTEX = Benzene / Toluene / Ethylbenzene / Total Xylenes

 $ug/L = micrograms\ per\ liter$

ND = Not detected above laboratory reporting limit

- ¹= Presence confirmed, but Relative Percentage Difference (RPD) between columns exceeds 40%
- ² = Sample exhibit chromatographic pattern that does not resemble standard; See laboratory report for additional information
- ³ = Although TPH-gas compounds are present, value is elevated due to discrete peak (PCE) within C5-C12 range quantified as gasoline
- ⁴= Result is elevated due to contribution from heavy end hydrocarbons within C5-C12 range quantified as gasoline
- ⁵= Result is elevated due to contribution from heavy end hydrocarbons and discrete peak of non-fuel compound within C5-C12 range quantified as gasoline
- ⁶ = Reported TPH value includes amount due to discrete peak (See 8260B results elevated aromatic compounds)
- ⁷= Chromatographic pattern does not resemble typical diesel reference standard; unkown organics within diesel range lighter than diesel quantified as diesel.
- ⁸ = Sample also analyzed for TPH as Motor Oil (EPA Method SW8015B); See Lab Report for Sample Results
- ⁹= Sample also analyzed for Polycyclic Aromatic Hydrocarbons (PAHs) by EPA Method SW8270C; See Lab Report for Sample Results
- * = Arbitrary datum point with assumed elevation of 50 ft used prior to MSL survey on 4/25/01
- ** = Concentration confirmed by EPA Method 8260
- ** = Sample also analyzed for other Fuel oxygenates (EPA Method 8260); All results ND (See Lab Report)

SF Bay RWQCB/ESL = San Francisco Bay Regional Water Quality Control Board's Interim Final - December 2013, Environmental Screening Level at a residential or commercial/industrial use permitted sites with groundwater that Is Not a potential source of drinking water.

Well Construction Data:

Well #	Total Depth (ft, TOC)	Screen Interval (ft)	Installation Date
MW-1	14.5	5 to TD	5/20/1998
MW-2	19.6	5 to TD	10/2/1999
MW-3	19	5 to TD	10/2/1999
PW-1	19.8	5 to TD	4/5/2005

TABLE 2 Historical Groundwater VOC Analytical Results in PW-1 5930 College Avenue, Oakland, CA

Well ID	Sample	Casing	Denth to CW	Water	IPB	n-PB	1,3,5-TMB	1,2,4-TMB	Sec-BB	n-BB	Naphthalene	TCE	MC	cis-1,2-DCE	Vinyl	PCE
	Date	Elevation	Depth to GW	Elevation	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	Chloride	(ug/L)
		(ft, MSL)	(ft, TOC)	(ft, MSL)											(ug/L)	
	4/14/05	197.17	6.4	190.77	11	22	110	100	ND,10	ND<10	43	3.3	ND<25	12	ND<0.5	84.9
	7/26/05		8.63	188.54	7.3	17	37	100	ND<10	ND<10	43	ND<1	ND<10	7	ND<1	48
	10/14//05		10.71	186.46	28	72	67	120	12	17	43	4.1	ND<40	29	ND<1	25
	1/13/06		4.87	192.3	ND<20	ND<10	ND<10	37	ND<10	ND<10	ND<10	1.4	ND<40	5	ND<1	95
	4/14/06		2.27	194.9	ND<2	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	1.1	ND<40	2.8	ND<1	68
	10/26/06		10.3	186.87	ND<10	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	6.2	ND<200	32	ND<5.0	26
	1/30/07		10.8	186.37	ND<2	23	31	120	ND<10	ND<10	18	ND<1	ND<40	11	ND<1	29
	4/13/07		10.31	186.86	2.4	6.1	7	30	ND<5	ND<5	6.8	0.84	ND<20	4.7	ND<0.5	64
	7/24/07		11.81	185.36	ND<5.0	60	ND<25	ND<25	ND<25	ND<25	ND<25	ND<2.5	ND<100	58	ND<2.5	50
	4/21/08		9.08	188.09	1.1	ND<5	ND<5	15	ND<5	ND<5	ND<5	0.88	ND<20	3.7	ND<0.5	91
PW-1	7/22/08		9.83	187.34	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/21/08		12.9	184.27	17	14	5	15	9.4	14	5.1	6.2	ND<10	56	0.6	44
	4/27/09		8.69	188.48	1.2	3.3	3.4	16	ND<0.5	ND<0.5	ND<1.0	1.4	ND<5.0	4	ND<0.5	120
	10/27/09		10.32	186.85	6	4.8	ND<0.5	15	ND<0.5	ND<0.5	ND<1.0	ND<0.5	ND<5.0	35	ND<0.5	78
	10/14/10		11.38	185.79	9.8	15	12	44	4.4	ND<0.5	4	5	ND<5.0	61	ND<0.5	35
	6/9/11		7.43	189.74	0.55	1.7	0.98	3.7	ND<0.5	ND<0.5	ND<1.0	0.85	ND<5.0	1.4	ND<0.5	86
	10/7/11		9.79	187.38	0.79	1.8	0.99	3.8	ND<0.5	0.68	1.2	0.63	ND<5.0	2	ND<0.5	76
	10/16/13		11.91	185.26	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<1.0	2.7	ND<5.0	12	ND<0.5	45
	4/14/14		12.14	185.03	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<1.0	1.4	ND<5.0	3.3	ND<0.5	110
	10/20/14		12.28	184.89	1.8	2.9	1	2.3	1.6	ND<0.5	2.3	6.4	ND<5.0	33	ND<0.5	36
	5/13/15		10.06	187.11	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<1.0	2.6	ND<5.0	2.6	ND<0.5	93
	SF Bay RWQCB December 2013 ESL					NC	NC	NC	NC	NC	24	130	2200	590	1.8	63

NOTES:

ft, MSL = feet Above Mean Sea Level

TOC = Top of Well Casing

GW = Depth to Groundwater in feet Below TOC

VOC = Volatile Organic Compounds

IPB = Isopropylbenzene

n-PB = n-Propylbenzene

1,3,5-TMB = 1,3,5-Trimethylbenzene

1,2,4-TMB = 1,2,4-Trimethylbenzene

sec-BB = sec-Butylbenzene

n-BB = n-Butylbenzene

TCE = Trichloroethene

MC = Methylene Chloride

cis-1,2-DCE = cis-1,2-Dichloroethene

PCE = Tetrachloroethene

ug/l = micrograms per liter

ND = Not detected above laboratory reporting limit

NC = No Criteria Listed

NA = Not Analyzed

SF Bay RWQCB/ESL =

Well Construction Data:

Well #	Total Well Depth (ft,TOC)	Screen Interval (ft)	Installation Date
PW-1	19.8	5 to TD	4/5/2005

San Francisco Bay Regional Water Quality Control Board's Interim Final - December 2013, Environmental Screening Level at a residential or commercial/industrial use permitted sites with groundwater that Is Not a potential source of drinking water.

GROUNDWATER MONITORING REPORT2nd Quarter 2015

Sheaff's Garage 5930 College Avenue Oakland, CA 94618

ACHCSA Fuel Leak Case No. RO0000377

ATTACHMENT A

Fluid-Level Monitoring Data Sheet Well Purging/Sampling Data Sheets

FLUID-LEVEL MONITORING DATA

Project Name: SHEAFFS SERVICE GARA EDate: 05-13-15

Project/Site Location: 5930 COLLEGE AVE. OAKLAND, CA 94618

Technician: P-VASQUET /B-GODFREY Method: ELECTRONICI

Boring/ Well	Depth to Water (feet)	Depth to Product (feet)	Product Thickness (feet)	Total Well Depth (feet)	Comments
PW-1	10.06	ND	ND	19.78	(B0920
MW-3	8.89			19.03	BO922 H22 IN WELL BOX BBLOW TOL
шw-2	10.48			19-58	the loys
mw-1	9.33	J		14.46	A 0925

Measurements referenced to top of well casing. NOETH SHALPE Page of ______ of _____

WELL NUMBER		INT ID: MW	<i>I</i> -1								
DATE: 05-13-201		200402442									
PROJECT / GLOI							The state of the s				
SITE LOCATION:	5930 Colle	ege Avenue	?	OTATE OF							
CITY: Oakland				STATE: CA	1						
				E DEVICE							
<u>circle one</u> subi	mersible pu	mp (peri	staltic pump		bladder pump disposable bailer NG DEVICE						
circle one sub	mersible pu	imp (per	istaltic pum		er pump	disposable	bailer				
casing diameter (i		circle one	0.75	1	1.5	and the same of th) 4	6			
casing volumes (g				0.05/0.19	0.15 /0.57	0.2/0.75	0.7 /2.65	1.52 /5.75			
	,,			L DATA							
SAMPLER/S:Ricl	hard Vasqu	ez/Bobby									
WELL NUMBER											
SCREEN INTERV							and the second second second				
A. TOTAL WELL											
B. DEPTH TO WA		4				Mark and the second sec					
C. WATER HEIGI											
D. WELL CASING		R: 2									
E. CASING VOLU											
F. SINGLE CASE			26								
G: 80% RECHAR	GE LEVEL	(F+B): 10.	356								
(Awarana)			PUR	GE DATA			NAME				
START TIME:	123										
	12		. 2. Communication of the Communication								
	132										
	12										
TOWN DELTIN.	1 2		MAS	PLE TIME	1140	THE MENT OF THE PARTY OF THE PA					
DEPTH TO WATI	ER: 9.75	2	SAM	TIME MEA		1137	****				
SAMPLE APPEA			200 1 0			113 6					
			ZA1(/)	TRONG	opor						
~TOTAL LITERS	PURGED:	1-125	E	D DADAME	TEDO						
Times (internal 2)		V	VELL FLUII	D PARAME	IERS	т	1				
Time (interval 3	0	3	6	9							
to 5 min.)			0	\ \							
~Total Volume	0	0.375	0-75	1.125							
Purged (L)			0	1.1.2							
pH (su) Temperature	6.62	6.68	6.70	6.72							
	18.7	18.5	18.4	18-5							
(Celsius)	1:0 - 1	10.5	10.1			1					
	810	815	817	820							
(us/cm)	010	0.15					-				
DO (mg/L / %)	NA										
ORP (mV)	NA			<u> </u>							
DTW (ft.) ~Pump Depth	9.33	9.61	9-70	9.78							
	12			-							
(ft) ∼Pump Rate	16										
~Pump Rate (mL/min.)	125 M										
		P	AGE I	OF 1							

WELL NUMBER		INT ID: MW	1-2		-			
DATE: 05-13-201								
PROJECT / GLOI								
SITE LOCATION:	5930 Colle	ege Avenue			_			
CITY: Oakland				STATE: CA	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
			THE RESERVE AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS	E DEVICE				
<u>circle one</u> subi	mersible pu	mp (peri	staltic pump SAMPL	bladde		disposable	bailer	
circle one sub	mersible pu	ımp (per	istaltic pum	bladd	er pump	disposable	bailer	
casing diameter (i		circle one	0.75	1	1.5	2) 4	6
casing volumes (g				0.05/0.19	0.15 /0.57	0.2/0.75	0.7 /2.65	1.52 /5.75
odomig rommor (g	,=,			L DATA				
SAMPLER/S:Rick	hard Vasqu	ez/Bobby				V Andrews		
WELL NUMBER							-	
SCREEN INTERV								
A. TOTAL WELL								
B. DEPTH TO WA								
C. WATER HEIGH			W-1					
D. WELL CASING								
E. CASING VOLU								
- I was a series of the series			72					
F. SINGLE CASE			82					
G: 80% RECHAR	GE LEVEL	(F+B): (2.30	OF DATA				
			PUR	GE DATA				
	051							
PUMP DEPTH:	14							
	1103	Mark the second						
PUMP DEPTH:	14							
			SAM	PLE TIME	1117	-		
DEPTH TO WAT		9			SURED:	03		
SAMPLE APPEA			EAR/MI	LO OP	or			+
~TOTAL LITERS	PURGED:	2.4						
		<u>V</u>	VELL FLUII	D PARAME	IERS			
Time (interval 3	Ö	3	6	9	12			
to 5 min.)	0	٦	0					
	0	0.6	1.2	1.8	2.4			
Purged (L)		0.0	1. 6					
pH (su) Temperature	6.48	6.62	6.67	6.67	6.68	ological control of the control of t		
	18.3	18.3	18.4	18.5	18.5			
(Celsius)	1017		(051					
(us/cm)	1134	1143	1142	1176	1151			
(us/ciii)								
DO (mg/L / %)	NA							
ORP (mV)	NA							
DTW (ft.)	10.48	10-93	11.03	1417	11.33			
~Pump Depth	14)			
(ft) ~Pump Rate	(-1				/			
~Pump Rate	200 NL				7			
(mL/min.)	min		<u> </u>		<u></u>		<u> </u>	
		P	AGE (OF	1			

WELL NUMBER		INT ID: MW	<i>I</i> -3					
PROJECT / GLOI		500102112			- According to the second			
SITE LOCATION:			`					
CITY: Oakland	. 5950 Cone	ge Avenue	,	STATE: CA	<u> </u>			
CITT. Oaklailu	CANADARA MARIANA		DUDO	SE DEVICE	`	- Indonesia		
<u>circle one</u> sub	mersible pu	mp peris	staltic pump			disposable	bailer	
<u>circle one</u> sub	mersible pu	ımp (per	istaltic pum	p) bladde	er pump	disposable	bailer	
casing diameter (i		circle one	0.75	1	1.5	2) 4	6
casing volumes (g	allons/liters)	circle one			0.15 /0.57	0.2/0.75	0.7 /2.65	1.52 /5.75
				LL DATA				
SAMPLER/S:Rick					~~~			
WELL NUMBER			-3					
SCREEN INTERV	/AL (if knov	wn):						
A. TOTAL WELL	DEPTH:19.	.03			000001 000 NO			
B. DEPTH TO WA	ATER: 8.8	39						
C. WATER HEIGI	HT (A-B): i	0.14						
D. WELL CASING	DIAMETE	R: 2						
E. CASING VOLU								
F. SINGLE CASE	VOLUME	(CxE): 2.	028					
G: 80% RECHAR	GE LEVEL	(F+B): 10.	918					
			<u>PUR</u>	GE DATA				
START TIME:	1017							
PUMP DEPTH:	14							
FINISH TIME:	029							
PUMP DEPTH:	14							
And the second s	10		SAM	PLE TIME	1035			
DEPTH TO WAT	ER: 9.91			TIME MEA	SURED:	029		
SAMPLE APPEA	RANCE / O	DOR: CL	EAR / NO	600R				
~TOTAL LITERS	PURGED:	2.4						
		V	VELL FLUI	D PARAME	TERS			
Time (interval 3	0	9		a	10			
to 5 min.)	0	3	6	1 9	12			
~ Total Volume	^	0.6	1.2	1.8	2.4			
Purged (L)	0	0.6	1.6	1. 0	2-1			
pH (su) Temperature	6.59	6.65	6.71	6.72	6.70			
	17.3	17.2	16.9	16-9	16.9			
(Celsius) COND / SC							-	
(us/cm)	534	540	537	537	536			
(us/ciii)								
DO (mg/L / %)	NA							
ORP (mV)	NA	***************************************						
DTW (ft.)	8.89	9.43	9.58	9.77	9.91		10	
~Pump Depth	14							
(ft) ~Pump Rate							-	
(mL/min.)	2000	1			-7			
(11111111111111111111111111111111111111	m'n		AGE	OF				-
		<u>r</u>	AVE	· U				

WELL NUMBER /		INT ID: PW	-1				-	
PROJECT / GLOR		300102112						
SITE LOCATION:)					
CITY: Oakland				STATE: CA	1			
		5	PURG	E DEVICE				
<u>circle one</u> subr	mersible pur	mp (peris	staltic pump	bladde		disposable b	pailer	
circle one sub	mersible pu	mp (per	istaltic pum	bladde	er pump	disposable	bailer	
casing diameter (i	nches)	circle one	0.75	1	1.5	2)	4	6
casing volumes (g	allons/liters)	<u>circle one</u>			0.15 /0.57	0.2/0.75	0.7 /2.65	1.52 /5.75
				L DATA				
SAMPLER/S:Ricl								
WELL NUMBER			·1				***************************************	
SCREEN INTERV								
A. TOTAL WELL								
B. DEPTH TO WA			100					
C. WATER HEIGH								
D. WELL CASING		K: 2						
F. SINGLE CASE		CvE): 1 0	144			and the same of th		
G: 80% RECHAR			2004					
G. 60 /8 INLCHAIN	OL LLVLL	(1 . 0). 12		GE DATA				
START TIME:	0942		<u> </u>	OL DATA				
PUMP DEPTH:	141					***************************************		
	7957	United States of the States of						
	141					- 		
TOWN DELTIN	, ,		SAM	PLE TIME	1005			
DEPTH TO WATI	ER: 10-21	6			SURED: C	9957		
SAMPLE APPEA			EAR INC					
~TOTAL LITERS		2.25						
			VELL FLUI	D PARAME	TERS			
Time (interval 3		2		9	10	10		
to 5 min.)	0	3	6		12	15		
~Total Volume	0	0.45	0.9	1.35	1.8	2.25		
Purged (L)	0	0. (3	0.1		<u> </u>			
pH (su) Temperature	7.05	6.70	6.62	6.59	6.58	6.59		
	16.8	16.8	16.7	16.7	16.8	16.9		
(Celsius) COND / SC		24/2	24-0	77:414	222 -	2202		
(us/cm)	377.8	345.7	340.8	334.4	332.0	330.3		
DO (mg/L / %)	NA					->		
ORP (mV)	NA					->		
DTW (ft.) ~Pump Depth	10.06	10.39	10.53	10.22	10.25	10.26		
	14							
(ft) ∼Pump Rate					 			
(mL/min.)	150 ml		ACE			7		
		<u> </u>	PAGE) OF				

GROUNDWATER MONITORING REPORT2nd Quarter 2015

Sheaff's Garage 5930 College Avenue Oakland, CA 94618

ACHCSA Fuel Leak Case No. RO0000377

ATTACHMENT B

Laboratory Certificate of Analysis
Chain of Custody Record
GeoTracker Upload Confirmation Sheets
EPA On-Line Tools for Site Assessment Calculation Sheet



Golden Gate Tank Removal 1480 Carroll Ave San Francisco, California 94124 Tel: 415-512-1555

Email: b.wheeler@ggtr.com

RE: 5930 College Avenue, Oakland

Work Order No.: 1505075

Dear Brent Wheeler:

Torrent Laboratory, Inc. received 4 sample(s) on May 14, 2015 for the analyses presented in the following Report.

All data for associated QC met EPA or laboratory specification(s) except where noted in the case narrative.

Torrent Laboratory, Inc. is certified by the State of California, ELAP #1991. If you have any questions regarding these test results, please feel free to contact the Project Management Team at (408)263-5258; ext 204.

Patti Sandrock
QA Officer

May 21, 2015

Date

Total Page Count: 28 Page 1 of 28



Date: 5/21/2015

Client: Golden Gate Tank Removal **Project:** 5930 College Avenue, Oakland

Work Order: 1505075

CASE NARRATIVE

No issues encountered with the receiving, preparation, analysis or reporting of the results associated with this work order.

Unless otherwise indicated in the following narrative, no results have been method and/or field blank corrected.

Reported results relate only to the items/samples tested by the laboratory.

This report shall not be reproduced, except in full, without the written approval of Torrent Analytical, Inc.

483 Sinclair Frontage Rd., Milpitas, CA 95035 | tel: 408.263.5258 | fax: 408.263.8293 | www.torrentlab.com



MW-1

Sample Result Summary

Report prepared for: Brent Wheeler **Date Received:** 05/14/15

Golden Gate Tank Removal Date Reported: 05/21/15

1505075-001

Parameters:	Analysis Method	DF	MDL	<u>PQL</u>	Results	<u>Unit</u>
Benzene	SW8260B	42	3.7	21	2700	ug/L
Ethyl Benzene	SW8260B	42	3.1	21	1600	ug/L
МТВЕ	SW8260B	8.4	1.4	4.2	57	ug/L
tert-Butanol	SW8260B	8.4	13	42	46	ug/L
Toluene	SW8260B	8.4	0.50	4.2	340	ug/L
m,p-Xylene	SW8260B	8.4	1.1	8.4	2000	ug/L
o-Xylene	SW8260B	8.4	0.64	4.2	760	ug/L
Naphthalene	SW8260B	8.4	1.1	8.4	360	ug/L
TPH as Gasoline	8260TPH	8.4	260	420	20000	ug/L
TPH as Diesel	SW8015B(M)	2	0.0800	0.20	2.6	mg/L
2-Methylnaphthalene	SW8270C	10	9.3	40	120	ug/L
1-Methylnaphthalene	SW8270C	10	9.3	40	79	ug/L
Naphthalene	SW8270C	20	21	80	440	ug/L

Total Page Count: 28 Page 3 of 28



MW-2

Sample Result Summary

Report prepared for: Brent Wheeler Date Received: 05/14/15

Golden Gate Tank Removal Date Reported: 05/21/15

1505075-002

Parameters:	<u>Analysis</u> <u>Method</u>	<u>DF</u>	MDL	<u>PQL</u>	Results	<u>Unit</u>
MTBE	SW8260B	10.5	1.8	5.3	7.7	ug/L
Benzene	SW8260B	10.5	0.91	5.3	220	ug/L
Toluene	SW8260B	10.5	0.62	5.3	10	ug/L
Ethyl Benzene	SW8260B	10.5	0.78	5.3	96	ug/L
m,p-Xylene	SW8260B	10.5	1.4	11	38	ug/L
Naphthalene	SW8260B	10.5	1.4	11	30	ug/L
TPH as Gasoline	8260TPH	10.5	330	530	4800	ug/L
Naphthalene	SW8270C	1	0.94	3.6	15	ug/L
TPH as Diesel	SW8015B(M)	2	0.0800	0.20	2.3	mg/L
2-Methylnaphthalene	SW8270C	4	3.7	16	97	ug/L
1-Methylnaphthalene	SW8270C	4	3.7	16	67	ug/L

MW-3 1505075-003

Parameters:	Analysis Method	<u>DF</u>	MDL	<u>PQL</u>	Results	<u>Unit</u>
MTBE	SW8260B	8.4	1.4	4.2	6.1	ug/L
Benzene	SW8260B	8.4	0.73	4.2	110	ug/L
Toluene	SW8260B	8.4	0.50	4.2	6.1	ug/L
Ethyl Benzene	SW8260B	8.4	0.62	4.2	7.4	ug/L
TPH as Gasoline	8260TPH	8.4	260	420	2600	ug/L
1-Methylnaphthalene	SW8270C	1	0.83	3.6	9.7	ug/L
TPH as Diesel	SW8015B(M)	1	0.0400	0.10	0.63	mg/L
TPH as Motor Oil	SW8015B(M)	1	0.0900	0.40	0.53	mg/L

Total Page Count: 28 Page 4 of 28

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PW-1

Sample Result Summary

Report prepared for: Brent Wheeler **Date Received:** 05/14/15

Golden Gate Tank Removal Date Reported: 05/21/15

1505075-004

Parameters:	Analysis Method	<u>DF</u>	MDL	PQL	Results	<u>Unit</u>
TPH as Gasoline	8260TPH	1	31	50	72	ug/L
cis-1,2-Dichloroethene	SW8260B	1	0.19	0.50	2.6	ug/L
Trichloroethylene	SW8260B	1	0.13	0.50	2.6	ug/L
Tetrachloroethylene	SW8260B	1	0.14	0.50	93	ug/L

Total Page Count: 28 Page 5 of 28



SAMPLE RESULTS

Report prepared for:Brent WheelerDate Received: 05/14/15Golden Gate Tank RemovalDate Reported: 05/21/15

Client Sample ID:MW-1Lab Sample ID:1505075-001AProject Name/Location:5930 College Avenue, OaklandSample Matrix:Groundwater

Project Name/Location: Project Number:

Date/Time Sampled:05/13/15 / 11:40Tag Number:5930 College Avenue

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
	III ou lou	Julio	, many 20 a					Quannon		Duto	Juion
Benzene	SW8260B	NA	05/19/15	42	3.7	21	2700		ug/L	425544	NA
Ethyl Benzene	SW8260B	NA	05/19/15	42	3.1	21	1600		ug/L	425544	NA
(S) Dibromofluoromethane	SW8260B	NA	05/19/15	42	61.2	131	93.3		%	425544	NA
(S) Toluene-d8	SW8260B	NA	05/19/15	42	75.1	127	106		%	425544	NA
(S) 4-Bromofluorobenzene	SW8260B	NA	05/19/15	42	64.1	120	89.7		%	425544	NA
MTBE	SW8260B	NA	05/19/15	8.4	1.4	4.2	57		ug/L	425544	NA
tert-Butanol	SW8260B	NA	05/19/15	8.4	13	42	46		ug/L	425544	NA
1,2-Dichloroethane	SW8260B	NA	05/19/15	8.4	0.95	4.2	ND		ug/L	425544	NA
Toluene	SW8260B	NA	05/19/15	8.4	0.50	4.2	340		ug/L	425544	NA
1,2-Dibromoethane	SW8260B	NA	05/19/15	8.4	0.57	4.2	ND		ug/L	425544	NA
m,p-Xylene	SW8260B	NA	05/19/15	8.4	1.1	8.4	2000		ug/L	425544	NA
o-Xylene	SW8260B	NA	05/19/15	8.4	0.64	4.2	760		ug/L	425544	NA
Naphthalene	SW8260B	NA	05/19/15	8.4	1.1	8.4	360		ug/L	425544	NA
(S) Dibromofluoromethane	SW8260B	NA	05/19/15	8.4	61.2	131	111		%	425544	NA
(S) Toluene-d8	SW8260B	NA	05/19/15	8.4	75.1	127	106		%	425544	NA
(S) 4-Bromofluorobenzene	SW8260B	NA	05/19/15	8.4	64.1	120	91.8		%	425544	NA

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH as Gasoline	8260TPH	5/19/15	05/19/15	8.4	260	420	20000		ug/L	425544	14491
(S) 4-Bromofluorobenzene	8260TPH	5/19/15	05/19/15	8.4	41.5	125	105		%	425544	14491

Total Page Count: 28 Page 6 of 28



Groundwater

Brent Wheeler Report prepared for: Date Received: 05/14/15 Golden Gate Tank Removal Date Reported: 05/21/15

Client Sample ID: MW-1 Lab Sample ID: 1505075-001B

Project Name/Location:

Date/Time Sampled: 05/13/15 / 11:40 Tag Number: 5930 College Avenue

5930 College Avenue, Oakland Sample Matrix: Project Number:

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Ui Qualifier	nit Analytica Batch	I Prep Batch
			,							
2-Methylnaphthalene	SW8270C	5/20/15	05/20/15	10	9.3	40	120	uç	g/L 425538	14486
1-Methylnaphthalene	SW8270C	5/20/15	05/20/15	10	9.3	40	79	uç	g/L 425538	14486
Acenaphthylene	SW8270C	5/20/15	05/20/15	1	0.55	3.6	ND	uç	g/L 425538	14486
Acenaphthene	SW8270C	5/20/15	05/20/15	1	0.55	3.6	ND	uç	g/L 425538	14486
Fluorene	SW8270C	5/20/15	05/20/15	1	0.54	3.6	ND	uç	g/L 425538	14486
Phenanthrene	SW8270C	5/20/15	05/20/15	1	0.40	3.6	ND	นดู	g/L 425538	14486
Anthracene	SW8270C	5/20/15	05/20/15	1	0.45	3.6	ND	นดู	g/L 425538	14486
Fluoranthene	SW8270C	5/20/15	05/20/15	1	0.39	3.6	ND	นดู	g/L 425538	14486
Pyrene	SW8270C	5/20/15	05/20/15	1	0.41	3.6	ND	นดู	g/L 425538	14486
Benz[a]anthracene	SW8270C	5/20/15	05/20/15	1	0.40	3.6	ND	นดู	g/L 425538	14486
Chrysene	SW8270C	5/20/15	05/20/15	1	0.58	3.6	ND	นดู	g/L 425538	14486
Benzo[b]fluoranthene	SW8270C	5/20/15	05/20/15	1	1.1	3.6	ND	นดู	g/L 425538	14486
Benzo[k]fluoranthene	SW8270C	5/20/15	05/20/15	1	1.9	3.6	ND	นดู	g/L 425538	14486
Benzo[a]pyrene	SW8270C	5/20/15	05/20/15	1	0.25	3.6	ND	นดู	g/L 425538	14486
Indeno[1,2,3-cd]pyrene	SW8270C	5/20/15	05/20/15	1	0.50	3.6	ND	นดู	g/L 425538	14486
Dibenz[a,h]anthracene	SW8270C	5/20/15	05/20/15	1	1.2	3.6	ND	uç	g/L 425538	14486
Benzo[g,h,i]perylene	SW8270C	5/20/15	05/20/15	1	0.45	3.6	ND	uç	g/L 425538	14486
2-Fluorobiphenyl (S)	SW8270C	5/20/15	05/20/15	1	41.4	120	75.0	Q	% 425538	14486
p-Terphenyl-d14 (S)	SW8270C	5/20/15	05/20/15	1	35.3	135	84.1	Q	% 425538	14486
Naphthalene	SW8270C	5/20/15	05/20/15	20	21	80	440	uç	g/L 425538	14486

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH as Diesel	SW8015B(M)	5/14/15	05/14/15	2	0.0800	0.20	2.6	Х	mg/L	425475	14449
TPH as Motor Oil	SW8015B(M)	5/14/15	05/14/15	2	0.180	0.80	ND		mg/L	425475	14449
Pentacosane (S)	SW8015B(M)	5/14/15	05/14/15	2	64.2	123	117		%	425475	14449

NOTE: x- Chromatographic pattern does not resemble typical diesel reference standard; unknown organics within diesel range lighter than diesel quantified as diesel.



Report prepared for: Brent Wheeler **Date Received:** 05/14/15

Golden Gate Tank Removal Date Reported: 05/21/15

Client Sample ID:MW-2Lab Sample ID:1505075-002AProject Name/Location:5930 College Avenue, OaklandSample Matrix:Groundwater

Project Number:

Total Page Count: 28

Date/Time Sampled:05/13/15 / 11:14Tag Number:5930 College Avenue

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
MTBE	SW8260B	NA	05/19/15	10.5	1.8	5.3	7.7		ug/L	425544	NA
tert-Butanol	SW8260B	NA	05/19/15	10.5	16	53	ND		ug/L	425544	NA
Benzene	SW8260B	NA	05/19/15	10.5	0.91	5.3	220		ug/L	425544	NA
1,2-Dichloroethane	SW8260B	NA	05/19/15	10.5	1.2	5.3	ND		ug/L	425544	NA
Toluene	SW8260B	NA	05/19/15	10.5	0.62	5.3	10		ug/L	425544	NA
1,2-Dibromoethane	SW8260B	NA	05/19/15	10.5	0.71	5.3	ND		ug/L	425544	NA
Ethyl Benzene	SW8260B	NA	05/19/15	10.5	0.78	5.3	96		ug/L	425544	NA
m,p-Xylene	SW8260B	NA	05/19/15	10.5	1.4	11	38		ug/L	425544	NA
o-Xylene	SW8260B	NA	05/19/15	10.5	0.79	5.3	ND		ug/L	425544	NA
Naphthalene	SW8260B	NA	05/19/15	10.5	1.4	11	30		ug/L	425544	NA
(S) Dibromofluoromethane	SW8260B	NA	05/19/15	10.5	61.2	131	99.3		%	425544	NA
(S) Toluene-d8	SW8260B	NA	05/19/15	10.5	75.1	127	105		%	425544	NA
(S) 4-Bromofluorobenzene	SW8260B	NA	05/19/15	10.5	64.1	120	90.5		%	425544	NA

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH as Gasoline	8260TPH	5/19/15	05/19/15	10.5	330	530	4800	Х	ug/L	425544	14491
(S) 4-Bromofluorobenzene	8260TPH	5/19/15	05/19/15	10.5	41.5	125	105		%	425544	14491

NOTE: x - Although TPH as Gasoline constituents are present, sample chromatogram does not resemble pattern of reference Gasoline standard.

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Groundwater

Report prepared for: **Brent Wheeler** Date Received: 05/14/15 Golden Gate Tank Removal Date Reported: 05/21/15

Client Sample ID: MW-2 Lab Sample ID: 1505075-002B 5930 College Avenue, Oakland Sample Matrix:

Project Name/Location: Project Number:

05/13/15 / 11:14 Tag Number: 5930 College Avenue

Date/Time Sampled:

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
Naphthalene	SW8270C	5/20/15	05/20/15	1	0.94	3.6	15		ug/L	425538	14486
Acenaphthylene	SW8270C	5/20/15	05/20/15	1	0.55	3.6	ND		ug/L	425538	14486
Acenaphthene	SW8270C	5/20/15	05/20/15	1	0.55	3.6	ND		ug/L	425538	14486
Fluorene	SW8270C	5/20/15	05/20/15	1	0.54	3.6	ND		ug/L	425538	14486
Phenanthrene	SW8270C	5/20/15	05/20/15	1	0.40	3.6	ND		ug/L	425538	14486
Anthracene	SW8270C	5/20/15	05/20/15	1	0.45	3.6	ND		ug/L	425538	14486
Fluoranthene	SW8270C	5/20/15	05/20/15	1	0.39	3.6	ND		ug/L	425538	14486
Pyrene	SW8270C	5/20/15	05/20/15	1	0.41	3.6	ND		ug/L	425538	14486
Benz[a]anthracene	SW8270C	5/20/15	05/20/15	1	0.40	3.6	ND		ug/L	425538	14486
Chrysene	SW8270C	5/20/15	05/20/15	1	0.58	3.6	ND		ug/L	425538	14486
Benzo[b]fluoranthene	SW8270C	5/20/15	05/20/15	1	1.1	3.6	ND		ug/L	425538	14486
Benzo[k]fluoranthene	SW8270C	5/20/15	05/20/15	1	1.9	3.6	ND		ug/L	425538	14486
Benzo[a]pyrene	SW8270C	5/20/15	05/20/15	1	0.25	3.6	ND		ug/L	425538	14486
ndeno[1,2,3-cd]pyrene	SW8270C	5/20/15	05/20/15	1	0.50	3.6	ND		ug/L	425538	14486
Dibenz[a,h]anthracene	SW8270C	5/20/15	05/20/15	1	1.2	3.6	ND		ug/L	425538	14486
Benzo[g,h,i]perylene	SW8270C	5/20/15	05/20/15	1	0.45	3.6	ND		ug/L	425538	14486
2-Fluorobiphenyl (S)	SW8270C	5/20/15	05/20/15	1	41.4	120	62.7		%	425538	14486
o-Terphenyl-d14 (S)	SW8270C	5/20/15	05/20/15	1	35.3	135	78.4		%	425538	14486
2-Methylnaphthalene	SW8270C	5/20/15	05/20/15	4	3.7	16	97		ug/L	425538	14486
1-Methylnaphthalene	SW8270C	5/20/15	05/20/15	4	3.7	16	67		ug/L	425538	1448

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH as Diesel	SW8015B(M)	5/14/15	05/14/15	2	0.0800	0.20	2.3	Х	mg/L	425475	14449
TPH as Motor Oil	SW8015B(M)	5/14/15	05/14/15	2	0.180	0.80	ND		mg/L	425475	14449
Pentacosane (S)	SW8015B(M)	5/14/15	05/14/15	2	64.2	123	104		%	425475	14449

NOTE: x- Chromatographic pattern does not resemble typical diesel reference standard; unknown organics within diesel range lighter than diesel quantified

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Total Page Count: 28 Page 9 of 28



Groundwater

Report prepared for: **Brent Wheeler** Date Received: 05/14/15 Golden Gate Tank Removal Date Reported: 05/21/15

Client Sample ID: MW-3 Lab Sample ID: 1505075-003A 5930 College Avenue, Oakland Sample Matrix:

Project Name/Location: Project Number:

Date/Time Sampled: 05/13/15 / 10:35

Tag Number: 5930 College Avenue

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
MTBE	SW8260B	NA	05/19/15	8.4	1.4	4.2	6.1		ug/L	425544	NA
tert-Butanol	SW8260B	NA	05/19/15	8.4	13	42	ND		ug/L	425544	NA
Benzene	SW8260B	NA	05/19/15	8.4	0.73	4.2	110		ug/L	425544	NA
1,2-Dichloroethane	SW8260B	NA	05/19/15	8.4	0.95	4.2	ND		ug/L	425544	NA
Toluene	SW8260B	NA	05/19/15	8.4	0.50	4.2	6.1		ug/L	425544	NA
1,2-Dibromoethane	SW8260B	NA	05/19/15	8.4	0.57	4.2	ND		ug/L	425544	NA
Ethyl Benzene	SW8260B	NA	05/19/15	8.4	0.62	4.2	7.4		ug/L	425544	NA
m,p-Xylene	SW8260B	NA	05/19/15	8.4	1.1	8.4	ND		ug/L	425544	NA
o-Xylene	SW8260B	NA	05/19/15	8.4	0.64	4.2	ND		ug/L	425544	NA
Naphthalene	SW8260B	NA	05/19/15	8.4	1.1	8.4	ND		ug/L	425544	NA
(S) Dibromofluoromethane	SW8260B	NA	05/19/15	8.4	61.2	131	110		%	425544	NA
(S) Toluene-d8	SW8260B	NA	05/19/15	8.4	75.1	127	104		%	425544	NA
(S) 4-Bromofluorobenzene	SW8260B	NA	05/19/15	8.4	64.1	120	95.8		%	425544	NA

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH as Gasoline	8260TPH	5/19/15	05/19/15	8.4	260	420	2600	Х	ug/L	425544	14491
(S) 4-Bromofluorobenzene	8260TPH	5/19/15	05/19/15	8.4	41.5	125	107		%	425544	14491

NOTE: x - Does not match pattern of reference Gasoline standard. Hydrocarbons within the range of C5-C12 quantified as Gasoline.

Total Page Count: 28 Page 10 of 28



Groundwater

Report prepared for: **Brent Wheeler** Date Received: 05/14/15 Golden Gate Tank Removal Date Reported: 05/21/15

Client Sample ID: MW-3 Lab Sample ID: 1505075-003B 5930 College Avenue, Oakland Sample Matrix:

Project Name/Location: Project Number:

05/13/15 / 10:35 Tag Number: 5930 College Avenue

Date/Time Sampled:

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Unit Qualifier	Analytical Batch	Prep Batch
Naphthalene	SW8270C	5/20/15	05/20/15	1	0.94	3.6	ND	ug/L	425538	14486
2-Methylnaphthalene	SW8270C	5/20/15	05/20/15	1	0.83	3.6	ND	ug/L	425538	14486
1-Methylnaphthalene	SW8270C	5/20/15	05/20/15	1	0.83	3.6	9.7	ug/L	425538	14486
Acenaphthylene	SW8270C	5/20/15	05/20/15	1	0.55	3.6	ND	ug/L	425538	14486
Acenaphthene	SW8270C	5/20/15	05/20/15	1	0.55	3.6	ND	ug/L	425538	14486
Fluorene	SW8270C	5/20/15	05/20/15	1	0.54	3.6	ND	ug/L	425538	14486
Phenanthrene	SW8270C	5/20/15	05/20/15	1	0.40	3.6	ND	ug/L	425538	14486
Anthracene	SW8270C	5/20/15	05/20/15	1	0.45	3.6	ND	ug/L	425538	14486
Fluoranthene	SW8270C	5/20/15	05/20/15	1	0.39	3.6	ND	ug/L	425538	14486
Pyrene	SW8270C	5/20/15	05/20/15	1	0.41	3.6	ND	ug/L	425538	14486
Benz[a]anthracene	SW8270C	5/20/15	05/20/15	1	0.40	3.6	ND	ug/L	425538	14486
Chrysene	SW8270C	5/20/15	05/20/15	1	0.58	3.6	ND	ug/L	425538	14486
Benzo[b]fluoranthene	SW8270C	5/20/15	05/20/15	1	1.1	3.6	ND	ug/L	425538	14486
Benzo[k]fluoranthene	SW8270C	5/20/15	05/20/15	1	1.9	3.6	ND	ug/L	425538	14486
Benzo[a]pyrene	SW8270C	5/20/15	05/20/15	1	0.25	3.6	ND	ug/L	425538	14486
Indeno[1,2,3-cd]pyrene	SW8270C	5/20/15	05/20/15	1	0.50	3.6	ND	ug/L	425538	14486
Dibenz[a,h]anthracene	SW8270C	5/20/15	05/20/15	1	1.2	3.6	ND	ug/L	425538	14486
Benzo[g,h,i]perylene	SW8270C	5/20/15	05/20/15	1	0.45	3.6	ND	ug/L	425538	14486
2-Fluorobiphenyl (S)	SW8270C	5/20/15	05/20/15	1	41.4	120	85.1	%	425538	14486
p-Terphenyl-d14 (S)	SW8270C	5/20/15	05/20/15	1	35.3	135	83.2	%	425538	14486

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH as Diesel	SW8015B(M)	5/14/15	05/14/15	1	0.0400	0.10	0.63	Х	mg/L	425475	14449
TPH as Motor Oil	SW8015B(M)	5/14/15	05/14/15	1	0.0900	0.40	0.53		mg/L	425475	14449
Pentacosane (S)	SW8015B(M)	5/14/15	05/14/15	1	64.2	123	111		%	425475	14449

NOTE: x- Chromatographic pattern does not resemble typical diesel reference standard; unknown organics within diesel range lighter than diesel quantified as diesel.

Total Page Count: 28 Page 11 of 28



Report prepared for:Brent WheelerDate Received: 05/14/15Golden Gate Tank RemovalDate Reported: 05/21/15

Client Sample ID:PW-1Lab Sample ID:1505075-004AProject Name/Location:5930 College Avenue, OaklandSample Matrix:Groundwater

Project Name/Location: Project Number:

 Date/Time Sampled:
 05/13/15 / 10:05

 Tag Number:
 5930 College Avenue

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
	0.11:2-2-2										
Dichlorodifluoromethane	SW8260B	NA	05/20/15	1	0.18	0.50	ND		ug/L	425548	NA
Chloromethane	SW8260B	NA	05/20/15	1	0.16	0.50	ND		ug/L	425548	NA
Vinyl Chloride	SW8260B	NA	05/20/15	1	0.16	0.50	ND		ug/L	425548	NA
Bromomethane	SW8260B	NA	05/20/15	1	0.18	0.50	ND		ug/L	425548	NA
Trichlorofluoromethane	SW8260B	NA	05/20/15	1	0.18	0.50	ND		ug/L	425548	NA
1,1-Dichloroethene	SW8260B	NA	05/20/15	1	0.15	0.50	ND		ug/L	425548	NA
Freon 113	SW8260B	NA	05/20/15	1	0.19	0.50	ND		ug/L	425548	NA
Methylene Chloride	SW8260B	NA	05/20/15	1	0.23	5.0	ND		ug/L	425548	NA
trans-1,2-Dichloroethene	SW8260B	NA	05/20/15	1	0.19	0.50	ND		ug/L	425548	NA
MTBE	SW8260B	NA	05/20/15	1	0.17	0.50	ND		ug/L	425548	NA
tert-Butanol	SW8260B	NA	05/20/15	1	1.5	5.0	ND		ug/L	425548	NA
Diisopropyl ether (DIPE)	SW8260B	NA	05/20/15	1	0.13	0.50	ND		ug/L	425548	NA
1,1-Dichloroethane	SW8260B	NA	05/20/15	1	0.13	0.50	ND		ug/L	425548	NA
ETBE	SW8260B	NA	05/20/15	1	0.17	0.50	ND		ug/L	425548	NA
cis-1,2-Dichloroethene	SW8260B	NA	05/20/15	1	0.19	0.50	2.6		ug/L	425548	NA
2,2-Dichloropropane	SW8260B	NA	05/20/15	1	0.15	0.50	ND		ug/L	425548	NA
Bromochloromethane	SW8260B	NA	05/20/15	1	0.20	0.50	ND		ug/L	425548	NA
Chloroform	SW8260B	NA	05/20/15	1	0.13	0.50	ND		ug/L	425548	NA
Carbon Tetrachloride	SW8260B	NA	05/20/15	1	0.15	0.50	ND		ug/L	425548	NA
1,1,1-Trichloroethane	SW8260B	NA	05/20/15	1	0.097	0.50	ND		ug/L	425548	NA
1,1-Dichloropropene	SW8260B	NA	05/20/15	1	0.15	0.50	ND		ug/L	425548	NA
Benzene	SW8260B	NA	05/20/15	1	0.13	0.50	ND		ug/L	425548	NA
TAME	SW8260B	NA	05/20/15	1	0.17	0.50	ND		ug/L	425548	NA
1,2-Dichloroethane	SW8260B	NA	05/20/15	1	0.14	0.50	ND		ug/L	425548	NA
Trichloroethylene	SW8260B	NA	05/20/15	1	0.13	0.50	2.6		ug/L	425548	NA
Dibromomethane	SW8260B	NA	05/20/15	1	0.15	0.50	ND		ug/L	425548	NA
1,2-Dichloropropane	SW8260B	NA	05/20/15	1	0.17	0.50	ND		ug/L	425548	NA
Bromodichloromethane	SW8260B	NA	05/20/15	1	0.13	0.50	ND		ug/L	425548	NA
cis-1,3-Dichloropropene	SW8260B	NA	05/20/15	1	0.096	0.50	ND		ug/L	425548	NA
Toluene	SW8260B	NA	05/20/15	1	0.14	0.50	ND		ug/L	425548	NA
Tetrachloroethylene	SW8260B	NA	05/20/15	1	0.14	0.50	93		ug/L	425548	NA
trans-1,3-Dichloropropene	SW8260B	NA	05/20/15	1	0.23	0.50	ND		ug/L	425548	NA
1,1,2-Trichloroethane	SW8260B	NA	05/20/15	1	0.14	0.50	ND		ug/L	425548	NA
Dibromochloromethane	SW8260B	NA	05/20/15	1	0.096	0.50	ND		ug/L	425548	NA
1,3-Dichloropropane	SW8260B	NA	05/20/15	1	0.10	0.50	ND		ug/L	425548	NA
1 1 2	- 7-				-				<u> </u>		

Total Page Count: 28 Page 12 of 28



Report prepared for:Brent WheelerDate Received: 05/14/15Golden Gate Tank RemovalDate Reported: 05/21/15

Client Sample ID:PW-1Lab Sample ID:1505075-004AProject Name/Location:5930 College Avenue, OaklandSample Matrix:Groundwater

Project Name/Location: Project Number:

 Date/Time Sampled:
 05/13/15 / 10:05

 Tag Number:
 5930 College Avenue

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Unit Qualifier	Analytical Batch	Prep Batch
4.0.D'h	OMIGOGOD	N/A	05/00/45		0.40	0.50	ND	1	105510	N10
1,2-Dibromoethane	SW8260B	NA	05/20/15	1	0.19	0.50	ND	ug/L	425548	NA
Chlorobenzene	SW8260B	NA	05/20/15	1	0.14	0.50	ND	ug/L	425548	NA
Ethyl Benzene	SW8260B	NA	05/20/15	1	0.15	0.50	ND	ug/L	425548	NA
1,1,1,2-Tetrachloroethane	SW8260B	NA	05/20/15	1	0.096	0.50	ND	ug/L	425548	NA
m,p-Xylene	SW8260B	NA	05/20/15	1	0.13	1.0	ND	ug/L		NA
o-Xylene	SW8260B	NA	05/20/15	1	0.15	0.50	ND	ug/L	425548	NA
Styrene	SW8260B	NA	05/20/15	1	0.21	0.50	ND	ug/L	425548	NA
Bromoform	SW8260B	NA	05/20/15	1	0.21	1.0	ND	ug/L	425548	NA
Isopropyl Benzene	SW8260B	NA	05/20/15	1	0.097	0.50	ND	ug/L	425548	NA
Bromobenzene	SW8260B	NA	05/20/15	1	0.15	0.50	ND	ug/L	425548	NA
1,1,2,2-Tetrachloroethane	SW8260B	NA	05/20/15	1	0.11	0.50	ND	ug/L	425548	NA
n-Propylbenzene	SW8260B	NA	05/20/15	1	0.078	0.50	ND	ug/L	425548	NA
2-Chlorotoluene	SW8260B	NA	05/20/15	1	0.076	0.50	ND	ug/L	425548	NA
1,3,5-Trimethylbenzene	SW8260B	NA	05/20/15	1	0.074	0.50	ND	ug/L	425548	NA
4-Chlorotoluene	SW8260B	NA	05/20/15	1	0.088	0.50	ND	ug/L	425548	NA
tert-Butylbenzene	SW8260B	NA	05/20/15	1	0.081	0.50	ND	ug/L	425548	NA
1,2,3-Trichloropropane	SW8260B	NA	05/20/15	1	0.14	0.50	ND	ug/L	425548	NA
1,2,4-Trimethylbenzene	SW8260B	NA	05/20/15	1	0.083	0.50	ND	ug/L	425548	NA
sec-Butyl Benzene	SW8260B	NA	05/20/15	1	0.092	0.50	ND	ug/L	425548	NA
p-Isopropyltoluene	SW8260B	NA	05/20/15	1	0.093	0.50	ND	ug/L	425548	NA
1,3-Dichlorobenzene	SW8260B	NA	05/20/15	1	0.10	0.50	ND	ug/L	425548	NA
1,4-Dichlorobenzene	SW8260B	NA	05/20/15	1	0.069	0.50	ND	ug/L	425548	NA
n-Butylbenzene	SW8260B	NA	05/20/15	1	0.081	0.50	ND	ug/L	425548	NA
1,2-Dichlorobenzene	SW8260B	NA	05/20/15	1	0.057	0.50	ND	ug/L	425548	NA
1,2-Dibromo-3-Chloropropane	SW8260B	NA	05/20/15	1	0.15	0.50	ND	ug/L	425548	NA
Hexachlorobutadiene	SW8260B	NA	05/20/15	1	0.19	0.50	ND	ug/L	425548	NA
1,2,4-Trichlorobenzene	SW8260B	NA	05/20/15	1	0.12	0.50	ND	ug/L	425548	NA
Naphthalene	SW8260B	NA	05/20/15	1	0.14	1.0	ND	ug/L	425548	NA
1,2,3-Trichlorobenzene	SW8260B	NA	05/20/15	1	0.23	0.50	ND	ug/L	425548	NA
(S) Dibromofluoromethane	SW8260B	NA	05/20/15	1	61.2	131	95.3	%	425548	NA
(S) Toluene-d8	SW8260B	NA	05/20/15	1	75.1	127	107	%	425548	NA
(S) 4-Bromofluorobenzene	SW8260B	NA	05/20/15	1	64.1	120	96.6	%	425548	NA
(O) - Distributions crizeric	OVV0200B	11/7	00/20/10	'	07.1	120	50.0	70	720040	11/7

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Brent Wheeler Report prepared for: Date Received: 05/14/15 Golden Gate Tank Removal Date Reported: 05/21/15

> PW-1 Lab Sample ID: 1505075-004A

Client Sample ID: Project Name/Location: 5930 College Avenue, Oakland Sample Matrix: Groundwater

Project Number: Date/Time Sampled: 05/13/15 / 10:05

Tag Number: 5930 College Avenue

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH as Gasoline	8260TPH	5/19/15	05/19/15	1	31	50	72	Х	ug/L	425544	14491
(S) 4-Bromofluorobenzene	8260TPH	5/19/15	05/19/15	1	41.5	125	96.7		%	425544	14491

NOTE: x - Does not match pattern of reference Gasoline standard. Hydrocarbons within the range of C5-C12 quantified as Gasoline.

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Report prepared for:Brent WheelerDate Received: 05/14/15Golden Gate Tank RemovalDate Reported: 05/21/15

Client Sample ID:PW-1Lab Sample ID:1505075-004BProject Name/Location:5930 College Avenue, OaklandSample Matrix:Groundwater

Project Name/Location: Project Number:

 Date/Time Sampled:
 05/13/15 / 10:05

 Tag Number:
 5930 College Avenue

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
			,								
Naphthalene	SW8270C	5/20/15	05/20/15	1	0.94	3.6	ND	1	ug/L	425538	14486
2-Methylnaphthalene	SW8270C	5/20/15	05/20/15	1	0.83	3.6	ND		ug/L	425538	14486
1-Methylnaphthalene	SW8270C	5/20/15	05/20/15	1	0.83	3.6	ND		ug/L	425538	14486
Acenaphthylene	SW8270C	5/20/15	05/20/15	1	0.55	3.6	ND		ug/L	425538	14486
Acenaphthene	SW8270C	5/20/15	05/20/15	1	0.55	3.6	ND		ug/L	425538	14486
Fluorene	SW8270C	5/20/15	05/20/15	1	0.54	3.6	ND		ug/L	425538	14486
Phenanthrene	SW8270C	5/20/15	05/20/15	1	0.40	3.6	ND		ug/L	425538	14486
Anthracene	SW8270C	5/20/15	05/20/15	1	0.45	3.6	ND		ug/L	425538	14486
Fluoranthene	SW8270C	5/20/15	05/20/15	1	0.39	3.6	ND		ug/L	425538	14486
Pyrene	SW8270C	5/20/15	05/20/15	1	0.41	3.6	ND		ug/L	425538	14486
Benz[a]anthracene	SW8270C	5/20/15	05/20/15	1	0.40	3.6	ND		ug/L	425538	14486
Chrysene	SW8270C	5/20/15	05/20/15	1	0.58	3.6	ND		ug/L	425538	14486
Benzo[b]fluoranthene	SW8270C	5/20/15	05/20/15	1	1.1	3.6	ND		ug/L	425538	14486
Benzo[k]fluoranthene	SW8270C	5/20/15	05/20/15	1	1.9	3.6	ND		ug/L	425538	14486
Benzo[a]pyrene	SW8270C	5/20/15	05/20/15	1	0.25	3.6	ND		ug/L	425538	14486
Indeno[1,2,3-cd]pyrene	SW8270C	5/20/15	05/20/15	1	0.50	3.6	ND		ug/L	425538	14486
Dibenz[a,h]anthracene	SW8270C	5/20/15	05/20/15	1	1.2	3.6	ND		ug/L	425538	14486
Benzo[g,h,i]perylene	SW8270C	5/20/15	05/20/15	1	0.45	3.6	ND		ug/L	425538	14486
2-Fluorobiphenyl (S)	SW8270C	5/20/15	05/20/15	1	41.4	120	66.3		%	425538	14486
p-Terphenyl-d14 (S)	SW8270C	5/20/15	05/20/15	1	35.3	135	82.2		%	425538	14486

Parameters:	Analysis Method	Prep Date	Date Analyzed	DF	MDL	PQL	Results	Lab Qualifier	Unit	Analytical Batch	Prep Batch
TPH as Diesel	SW8015B(M)	5/14/15	05/14/15	1	0.0400	0.10	ND		mg/L	425475	14449
TPH as Motor Oil	SW8015B(M)	5/14/15	05/14/15	1	0.0900	0.40	ND		mg/L	425475	14449
Pentacosane (S)	SW8015B(M)	5/14/15	05/14/15	1	64.2	123	104		%	425475	14449

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					•	-			
Work Order:	1505075	Prep I	Method:	3510_TPH	Prep	Date:	05/14/15	Prep Batch:	14449
Matrix:	Water	Analy		SW8015B	Anal	yzed Date:	05/14/15	Analytical	425475
Units:	mg/L	Metho	od:					Batch:	
Parameters		MDL	PQL	Method Blank Conc.	Lab Qualifier				
TPH as Fuel Oil		0.0920	0.20	ND					
TPH as Diesel		0.0287	0.10	0.047					
TPH as Motor Oil		0.0920	0.20	0.094					
Pentacosane (S)				76.1					
Work Order:	1505075	Prep I	Method:	3510_BNA	Prep	Date:	05/20/15	Prep Batch:	14486
Matrix:	Water	Analy		SW8270C	Anal	yzed Date:	05/20/15	Analytical	425538
Units:	ug/L	Metho	od:					Batch:	
				Mothod	Lab				

Parameters	MDL	PQL	Method Blank Conc.	Lab Qualifier
Pyridine	1.8	3.6	ND	•
N-Nitrosdimethylamine	0.68	3.6	ND	
Aniline	1.1	3.6	ND	
Phenol	0.87	3.6	ND	
Bis(2-chloroethyl) ether	0.97	3.6	ND	
2-Chlorophenol	1.2	3.6	ND	
1,3-Dichlorobenzene	0.89	3.6	ND	
1,4-Dichlorobenzene	1.1	3.6	ND	
Benzyl Alcohol	1.2	7.2	ND	
1,2-Dichlorobenzene	1.0	3.6	ND	
2-Methylphenol (o-Cresol)	1.3	3.6	ND	
Bis(2-chloroisopropyl)ether	1.3	3.6	ND	
3-/4-Methylphenol (p-/m-Cresol)	1.2	3.6	ND	
N-nitroso-di-n-propylamine	1.3	3.6	ND	
Hexachloroethane	1.2	3.6	ND	
Nitrobenzene	0.98	3.6	ND	
Isophorone	1.2	3.6	ND	
2-Nitrophenol	0.82	18	ND	
2,4-Dimethylphenol	0.082	3.6	ND	
Benzoic Acid	6.3	18	ND	
Bis(2-Chloroethoxy)methane	1.0	3.6	ND	
2,4-Dichlorophenol	0.94	3.6	ND	
1,2,4-Trichlorobenzene	0.85	3.6	ND	
2,6-Dichlorophenol	0.94	3.6	ND	
Naphthalene	0.94	3.6	ND	
4-Chloroaniline	0.84	7.2	ND	
Hexachloro-1,3-butadiene	0.79	3.6	ND	
4-Chloro-3-methylphenol	0.71	3.6	ND	

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Work Order: Prep Method: 3510_BNA Prep Date: 05/20/15 Prep Batch: 14486 1505075 Matrix: Water Analytical SW8270C Analyzed Date: 05/20/15 Analytical 425538 Method: Batch: Units: ug/L

Parameters	MDL	PQL	Method Blank Conc.	Lab Qualifier
2-Methylnaphthalene	0.83	3.6	ND	
1-Methylnaphthalene	0.83	3.6	ND	
Hexachlorocyclopentadiene	0.32	18	ND	
2,4,6-Trichlorophenol	0.77	3.6	ND	
2,4,5-Trichlorophenol	0.76	3.6	ND	
2-Chloronaphthalene	0.93	3.6	ND	
2-Nitroaniline	0.39	18	ND	
1,4-Dinitrobenzene	0.45	3.6	ND	
Dimethyl phthalate	0.39	3.6	ND	
1,3-Dinitrobenzene	0.083	3.6	ND	
Acenaphthylene	0.55	3.6	ND	
2,6-Dinitrotoluene	0.40	3.6	ND	
1,2-Dinitrobenzene	0.45	3.6	ND	
3-Nitroaniline	0.75	18	ND	
Acenaphthene	0.55	3.6	ND	
2,4-Dinitrophenol	0.051	9.0	ND	
4-Nitrophenol	1.3	3.6	ND	
Dibenzofuran	0.67	3.6	ND	
2,4-Dinitrotoluene	0.44	3.6	ND	
2,3,5,6-Tetrachlorophenol	0.27	3.6	ND	
2,3,4,6-Tetrachlorophenol	0.22	3.6	ND	
Diethylphthalate	0.67	3.6	ND	
Fluorene	0.54	3.6	ND	
4-Chlorophenyl phenyl ether	0.57	3.6	ND	
4-Nitroaniline	0.19	18	ND	
4,6-Dinitro-2-methylphenol	0.70	18	ND	
Diphenylamine	0.56	3.6	ND	
Azobenzene	0.56	3.6	ND	
4-Bromophenyl phenyl ether	0.83	3.6	ND	
Hexachlorobenzene	0.58	3.6	ND	
Pentachlorophenol	0.23	3.6	ND	
Phenanthrene	0.40	3.6	ND	
Anthracene	0.45	3.6	ND	
Carbazole	0.45	3.6	ND	
Di-n-butylphthalate	0.38	3.6	ND	
Fluoranthene	0.39	3.6	ND	
Benzidine	0.10	18	ND	
Pyrene	0.41	3.6	ND	
Benzyl butyl phthalate	0.37	3.6	ND	
Benz[a]anthracene	0.40	3.6	ND	
3,3'-Dichlorobenzidine	0.27	7.2	ND	

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1505075

Prep Method:

Work Order:

MB Summary Report

Prep Date:

05/20/15

Prep Batch:

14486

3510_BNA

Matrix: Units:	Water ug/L	Analyt Metho		SW8270C	Analyzed Da	ite: 05/20/15	Analytical Batch:	425538
Parameters		MDL	PQL	Method Blank Conc.	Lab Qualifier			
Chrysene		0.58	3.6	ND	1			
Bis(2-Ethylhexyl))phthalate	0.31	3.6	ND				
Di-n-octyl phthala	ate	0.37	3.6	ND				
Benzo[b]fluorant	:hene	1.1	3.6	ND				
Benzo[k]fluorantl	hene	1.9	3.6	ND				
Benzo[a]pyrene		0.25	3.6	ND				
Indeno[1,2,3-cd]	pyrene	0.50	3.6	ND				
Dibenz[a,h]anthr	acene	1.2	3.6	ND				
Benzo[g,h,i]peryl	lene	0.45	3.6	ND				
Phenol-d6 (S)				26.9				
2-Fluorophenol ((S)			52.2				
2,4,6-Tribromoph	henol (S)			85.0				
Nitrobenzene-d5	i (S)			59.1				
2-Fluorobiphenyl	I (S)			75.8				
p-Terphenyl-d14	(S)			76.3				
Work Order:	1505075	Prep I	Method:	5030	Prep Date:	05/19/15	Prep Batch:	14491

Work Order:	1505075	Prep Method:	5030	Prep Date:	05/19/15	Prep Batch:	14491
Matrix:	Water	Analytical	8260TPH	Analyzed Date:	05/19/15	Analytical	425544
Units:	ug/L	Method:				Batch:	

Parameters	MDL	PQL	Method Blank Conc.	Lab Qualifier	
TPH as Gasoline	31	50	ND		
(S) 4-Bromofluorobenzene			97.6		



Work Order: Prep Method: NA Prep Date: NA Prep Batch: NA 1505075 Matrix: Water Analytical SW8260B Analyzed Date: 05/19/15 Analytical 425544 Method: Batch: Units: ug/L

Parameters	MDL	PQL	Method Blank Conc.	Lab Qualifier
Dichlorodifluoromethane	0.18	0.50	ND	•
Chloromethane	0.16	0.50	ND	
Vinyl Chloride	0.16	0.50	ND	
Bromomethane	0.18	0.50	0.47	
Trichlorofluoromethane	0.18	0.50	ND	
1,1-Dichloroethene	0.15	0.50	ND	
Freon 113	0.19	0.50	ND	
Methylene Chloride	0.23	5.0	ND	
trans-1,2-Dichloroethene	0.19	0.50	0.21	
MTBE	0.17	0.50	ND	
tert-Butanol	1.5	5.0	1.6	
Diisopropyl ether (DIPE)	0.13	0.50	ND	
1,1-Dichloroethane	0.13	0.50	ND	
ETBE	0.17	0.50	ND	
cis-1,2-Dichloroethene	0.19	0.50	ND	
2,2-Dichloropropane	0.15	0.50	ND	
Bromochloromethane	0.20	0.50	ND	
Chloroform	0.13	0.50	ND	
Carbon Tetrachloride	0.15	0.50	ND	
1,1,1-Trichloroethane	0.097	0.50	ND	
1,1-Dichloropropene	0.15	0.50	ND	
Benzene	0.13	0.50	ND	
TAME	0.17	0.50	ND	
1,2-Dichloroethane	0.14	0.50	ND	
Trichloroethylene	0.13	0.50	ND	
Dibromomethane	0.15	0.50	ND	
1,2-Dichloropropane	0.17	0.50	ND	
Bromodichloromethane	0.13	0.50	ND	
cis-1,3-Dichloropropene	0.096	0.50	0.12	
Toluene	0.14	0.50	ND	
Tetrachloroethylene	0.14	0.50	ND	
trans-1,3-Dichloropropene	0.23	0.50	ND	
1,1,2-Trichloroethane	0.14	0.50	ND	
Dibromochloromethane	0.096	0.50	ND	
1,3-Dichloropropane	0.10	0.50	ND	
1,2-Dibromoethane	0.19	0.50	ND	
Chlorobenzene	0.14	0.50	ND	
Ethyl Benzene	0.15	0.50	ND	
1,1,1,2-Tetrachloroethane	0.096	0.50	ND	
m,p-Xylene	0.13	1.0	ND	
o-Xylene	0.15	0.50	ND	

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Work Order: Prep Method: NA Prep Date: NA Prep Batch: NA 1505075 Matrix: Water Analytical SW8260B Analyzed Date: 05/19/15 Analytical 425544 Method: Batch: Units: ug/L

Parameters	MDL	PQL	Method Blank Conc.	Lab Qualifier
Styrene	0.21	0.50	ND	
Bromoform	0.21	1.0	ND	
Isopropyl Benzene	0.21	0.50	ND	
Bromobenzene	0.097	0.50	ND	
1,1,2,2-Tetrachloroethane	0.15	0.50	ND	
n-Propylbenzene	0.078	0.50	ND	
2-Chlorotoluene	0.076	0.50	ND	
1,3,5,-Trimethylbenzene	0.076	0.50	ND	
4-Chlorotoluene	0.074	0.50	0.10	
tert-Butylbenzene	0.081	0.50	ND	
1,2,3-Trichloropropane	0.001	0.50	ND	
1,2,4-Trimethylbenzene	0.083	0.50	ND	
sec-Butyl Benzene	0.003	0.50	ND	
p-Isopropyltoluene	0.092	0.50	ND	
1,3-Dichlorobenzene	0.00	0.50	0.14	
1,4-Dichlorobenzene	0.069	0.50	0.19	
n-Butylbenzene	0.003	0.50	ND	
1,2-Dichlorobenzene	0.057	0.50	0.080	
1,2-Dibromo-3-Chloropropane	0.15	0.50	ND	
Hexachlorobutadiene	0.19	0.50	ND	
1,2,4-Trichlorobenzene	0.12	0.50	0.22	
Naphthalene	0.14	1.0	0.33	
1,2,3-Trichlorobenzene	0.23	0.50	0.24	
(S) Dibromofluoromethane	0.20	0.00	98.5	
(S) Toluene-d8			105	
(S) 4-Bromofluorobenzene			91.7	
Ethanol	0.21	0.50	ND	TIC

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Work Order: Prep Method: NA Prep Date: NA Prep Batch: NA 1505075 Matrix: Water Analytical SW8260B Analyzed Date: 05/20/15 Analytical 425548 Method: Batch: Units: ug/L

Parameters	MDL	PQL	Method Blank Conc.	Lab Qualifier
Dichlorodifluoromethane	0.18	0.50	ND	•
Chloromethane	0.16	0.50	ND	
Vinyl Chloride	0.16	0.50	ND	
Bromomethane	0.18	0.50	0.23	
Trichlorofluoromethane	0.18	0.50	ND	
1,1-Dichloroethene	0.15	0.50	ND	
Freon 113	0.19	0.50	ND	
Methylene Chloride	0.23	5.0	ND	
trans-1,2-Dichloroethene	0.19	0.50	ND	
MTBE	0.17	0.50	ND	
tert-Butanol	1.5	5.0	ND	
Diisopropyl ether (DIPE)	0.13	0.50	ND	
1,1-Dichloroethane	0.13	0.50	ND	
ETBE	0.17	0.50	ND	
cis-1,2-Dichloroethene	0.19	0.50	ND	
2,2-Dichloropropane	0.15	0.50	ND	
Bromochloromethane	0.20	0.50	ND	
Chloroform	0.13	0.50	ND	
Carbon Tetrachloride	0.15	0.50	ND	
1,1,1-Trichloroethane	0.097	0.50	ND	
1,1-Dichloropropene	0.15	0.50	ND	
Benzene	0.13	0.50	ND	
TAME	0.17	0.50	ND	
1,2-Dichloroethane	0.14	0.50	ND	
Trichloroethylene	0.13	0.50	ND	
Dibromomethane	0.15	0.50	ND	
1,2-Dichloropropane	0.17	0.50	ND	
Bromodichloromethane	0.13	0.50	ND	
cis-1,3-Dichloropropene	0.096	0.50	ND	
Toluene	0.14	0.50	ND	
Tetrachloroethylene	0.14	0.50	ND	
trans-1,3-Dichloropropene	0.23	0.50	ND	
1,1,2-Trichloroethane	0.14	0.50	ND	
Dibromochloromethane	0.096	0.50	ND	
1,3-Dichloropropane	0.10	0.50	ND	
1,2-Dibromoethane	0.19	0.50	ND	
Chlorobenzene	0.14	0.50	ND	
Ethyl Benzene	0.15	0.50	ND	
1,1,1,2-Tetrachloroethane	0.096	0.50	ND	
m,p-Xylene	0.13	1.0	ND	
o-Xylene	0.15	0.50	ND	

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Work Order: Prep Method: NA Prep Date: NA Prep Batch: NA 1505075 Matrix: Water Analytical SW8260B Analyzed Date: 05/20/15 Analytical 425548 Method: Batch: Units: ug/L

Parameters	MDL	PQL	Method Blank Conc.	Lab Qualifier
Styrene	0.21	0.50	ND	
Bromoform	0.21	1.0	ND	
Isopropyl Benzene	0.097	0.50	ND	
Bromobenzene	0.15	0.50	ND	
1,1,2,2-Tetrachloroethane	0.11	0.50	ND	
n-Propylbenzene	0.078	0.50	ND	
2-Chlorotoluene	0.076	0.50	ND	
1,3,5,-Trimethylbenzene	0.074	0.50	ND	
4-Chlorotoluene	0.088	0.50	ND	
tert-Butylbenzene	0.081	0.50	ND	
1,2,3-Trichloropropane	0.14	0.50	ND	
1,2,4-Trimethylbenzene	0.083	0.50	ND	
sec-Butyl Benzene	0.092	0.50	ND	
p-Isopropyltoluene	0.093	0.50	ND	
1,3-Dichlorobenzene	0.10	0.50	0.21	
1,4-Dichlorobenzene	0.069	0.50	0.11	
n-Butylbenzene	0.081	0.50	0.090	
1,2-Dichlorobenzene	0.057	0.50	0.10	
1,2-Dibromo-3-Chloropropane	0.15	0.50	0.16	
Hexachlorobutadiene	0.19	0.50	0.27	
1,2,4-Trichlorobenzene	0.12	0.50	0.35	
Naphthalene	0.14	1.0	0.46	
1,2,3-Trichlorobenzene	0.23	0.50	ND	
(S) Dibromofluoromethane			99.4	
(S) Toluene-d8			109	
(S) 4-Bromofluorobenzene			97.7	
Ethanol	0.21	0.50	ND	TIC

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ug/L

Units:

LCS/LCSD Summary Report

Raw values are used in quality control assessment.

Work Order: 1505075 Prep Method: 3510_TPH Prep Date: 05/14/15 Prep Batch: 14449 425475 SW8015B 05/14/15 Matrix: Analytical **Analyzed Date:** Analytical Water Method: Batch: Units: mg/L

LCS % LCSD % Method Spike LCS/LCSD % **Parameters** MDL **PQL Blank** Conc. Recovery Recovery % RPD Recovery % RPD Lab Conc. Limits Limits Qualifier TPH as Diesel 0.029 0.10 ND 103 46.2 - 109 30 101 2.33 Pentacosane (S) ND 200 78.6 53.3 - 124 67.1

Work Order: 1505075 **Prep Method:** 3510_BNA Prep Date: 05/20/15 Prep Batch: 14486 Matrix: Analytical SW8270C **Analyzed Date:** 05/20/15 425538 Water Analytical Method: Batch:

LCSD % LCS/LCSD Method LCS % Spike MDL PQL Recovery % RPD **Parameters** Blank Conc. Recovery % RPD Recovery Lab Conc. Limits Limits Qualifier 0.87 ND 10.5 - 112 30 Phenol 3.6 40 42.7 40.7 4.80 ND 85.2 84.0 2-Chlorophenol 1.2 3.6 40 1.21 23 - 134 30 1.4-Dichlorobenzene 1.1 3.6 ND 20 77.8 77.3 0.668 45 - 135 30 N-Nitroso-di-n-propylamine 1.3 3.6 ND 40 85.0 84.5 0.592 35.5 - 129 30 1,2,4-Trichlorobenzene 0.85 3.6 ND 20 71.3 69.9 1.93 51.8 - 125 30 ND 76.0 73.4 46.7 - 112 4-Chloro-3-methylphenol 0.71 3.6 40 3.51 30 Acenaphthene 0.55 3.6 ND 20 83.7 79.8 4.74 52.5 - 116 30 ND 31.9 27.6 11.6 - 74.9 4-Nitrophenol 1.3 3.6 40 14.3 30 80.2 60.3 - 112 30 2.4-Dinitrotoluene 0.44 3.6 ND 20 84.0 4.65 Pentachlorophenol 0.23 ND 88.2 85.0 46.2 - 116 3.6 40 3.67 30 Pyrene 0.41 3.6 ND 20 101 96.8 4.04 45.9 - 127 30 30.3 28.3 10 - 94 Phenol-d6 (S) ND 40 2-Fluorophenol (S) 45.0 43.4 ND 40 21 - 100 2,4,6-Tribromophenol (S) ND 40 87.7 80.8 29.6 - 130 Nitrobenzene-d5 (S) ND 20 67.9 65.2 31.0 - 116 2-Fluorobiphenyl (S) ND 20 72.0 69.6 21.3 - 123 p-Terphenyl-d14 (S) ND 20 73.1 72.4 10 - 123

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LCS/LCSD Summary Report

Raw values are used in quality control assessment.

Work Order:	1505075	Prep Method:	5030	Prep Date:	05/19/15	Prep Batch:	14491
Matrix:	Water	Analytical	8260TPH	Analyzed Date:	05/19/15	Analytical	425544
Units:	ug/L	Method:				Batch:	

Parameters	MDL	PQL	Method Blank Conc.	Spike Conc.	LCS % Recovery	LCSD % Recovery	LCS/LCSD % RPD	% Recovery Limits	% RPD Limits	Lab Qualifier
TPH as Gasoline	31	50	ND	238.1	95.4	82.7	14.3	52.4 - 127	30	
(S) 4-Bromofluorobenzene			97.6	11.9	111	86.0		41.5 - 125		

Work Order:	1505075	Prep Method:	NA	Prep Date:	NA	Prep Batch:	NA
Matrix:	Water	Analytical	SW8260B	Analyzed Date:	05/19/15	Analytical	425544
Units:	ug/L	Method:				Batch:	

Parameters	MDL	PQL	Method Blank Conc.	Spike Conc.	LCS % Recovery	LCSD % Recovery	LCS/LCSD % RPD	% Recovery Limits	% RPD Limits	Lab Qualifier
1,1-Dichloroethene	0.14	0.50	ND	17.86	109	88.6	20.8	61.4 - 129	30	
Benzene	0.087	0.50	ND	17.86	111	90.1	21.2	66.9 - 140	30	
Trichloroethylene	0.057	0.50	ND	17.86	111	96.3	14.6	69.3 - 144	30	
Toluene	0.059	0.50	0.47	17.86	110	95.6	14.2	76.6 - 123	30	
Chlorobenzene	0.068	0.50	ND	17.86	107	92.3	15.2	73.9 - 137	30	
(S) Dibromofluoromethane			ND	11.9	107	98.0		61.2 - 131		
(S) Toluene-d8			ND	11.9	104	103		75.1 - 127		
(S) 4-Bromofluorobenzene			ND	11.9	89.2	87.9		64.1 - 120		

Work Order:	1505075	Prep Method:	NA	Prep Date:	NA	Prep Batch:	NA
Matrix:	Water	Analytical Method:	SW8260B	Analyzed Date:	05/20/15	Analytical	425548
Units:	ug/L	wethou:				Batch:	

Parameters	MDL	PQL	Method Blank Conc.	Spike Conc.	LCS % Recovery	LCSD % Recovery	LCS/LCSD % RPD	% Recovery Limits	% RPD Limits	Lab Qualifier
1,1-Dichloroethene	0.14	0.50	ND	17.86	92.4	104	12.1	61.4 - 129	30	
Benzene	0.087	0.50	ND	17.86	98.0	107	8.90	66.9 - 140	30	
Trichloroethylene	0.057	0.50	ND	17.86	91.3	102	10.7	69.3 - 144	30	
Toluene	0.059	0.50	0.23	17.86	95.5	105	9.63	76.6 - 123	30	
Chlorobenzene	0.068	0.50	ND	17.86	91.8	101	9.52	73.9 - 137	30	
(S) Dibromofluoromethane			ND	11.9	108	109		61.2 - 131		
(S) Toluene-d8			ND	11.9	108	107		75.1 - 127		
(S) 4-Bromofluorobenzene			ND	11.9	93.6	96.5		64.1 - 120		

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Laboratory Qualifiers and Definitions

DEFINITIONS:

Accuracy/Bias (% Recovery) - The closeness of agreement between an observed value and an accepted reference value.

Blank (Method/Preparation Blank) -MB/PB - An analyte-free matrix to which all reagents are added in the same volumes/proportions as used in sample processing. The method blank is used to document contamination resulting from the analytical process.

Duplicate - a field sample and/or laboratory QC sample prepared in duplicate following all of the same processes and procedures used on the original sample (sample duplicate, LCSD, MSD)

Laboratory Control Sample (LCS ad LCSD) - A known matrix spiked with compounds representative of the target analyte(s). This is used to document laboratory performance.

Matrix - the component or substrate that contains the analyte of interest (e.g., - groundwater, sediment, soil, waste water, etc)

Matrix Spike (MS/MSD) - Client sample spiked with identical concentrations of target analyte (s). The spiking occurs prior to the sample preparation and analysis. They are used to document the precision and bias of a method in a given sample matrix.

Method Detection Limit (MDL) - the minimum concentration of a substance that can be measured and reported with a 99% confidence that the analyte concentration is greater than zero

Practical Quantitation Limit (PQL) - a laboratory determined value at 2 to 5 times above the MDL that can be reproduced in a manner that results in a 99% confidence level that the result is both accurate and precise. PQLs reflect all preparation factors and/or dilution factors that have been applied to the sample during the preparation and/or analytical processes.

Precision (%RPD) - The agreement among a set of replicate/duplicate measurements without regard to known value of the replicates

Surrogate (S) or (Surr) - An organic compound which is similar to the target analyte(s) in chemical composition and behavior in the analytical process, but which is not normally found in environmental samples. Surrogates are used in most organic analysis to demonstrate matrix compatibility with the chosen method of analysis

Tentatively Identified Compound (TIC) - A compound not contained within the analytical calibration standards but present in the GCMS library of defined compounds. When the library is searched for an unknown compound, it can frequently give a tentative identification to the compound based on retention time and primary and secondary ion match. TICs are reported as estimates and are candidates for further investigation.

Units: the unit of measure used to express the reported result - **mg/L** and **mg/Kg** (equivalent to PPM - parts per million in **liquid** and **solid**), **ug/L** and **ug/Kg** (equivalent to PPB - parts per billion in **liquid** and **solid**), **ug/m3**, **mg.m3**, **ppbv** and **ppmv** (all units of measure for reporting concentrations in air), % (equivalent to 10000 ppm or 1,000,000 ppb), **ug/Wipe** (concentration found on the surface of a single Wipe usually taken over a 100cm2 surface)

LABORATORY QUALIFIERS:

- B Indicates when the anlayte is found in the associated method or preparation blank
- **D** Surrogate is not recoverable due to the necessary dilution of the sample
- E Indicates the reportable value is outside of the calibration range of the instrument but within the linear range of the instrument (unless otherwise noted) Values reported with an E qualifier should be considered as estimated.
- H- Indicates that the recommended holding time for the analyte or compound has been exceeded
- J- Indicates a value between the method MDL and PQL and that the reported concentration should be considered as estimated rather the quantitative
- NA Not Analyzed
- N/A Not Applicable
- NR Not recoverable a matrix spike concentration is not recoverable due to a concentration within the original sample that is greater than four times the spike concentration added
- R- The % RPD between a duplicate set of samples is outside of the absolute values established by laboratory control charts
- S- Spike recovery is outside of established method and/or laboratory control limits. Further explanation of the use of this qualifier should be included within a case parrative
- **X** -Used to indicate that a value based on pattern identification is within the pattern range but not typical of the pattern found in standards. Further explanation may or may not be provided within the sample footnote and/or the case narrative.



Sample Receipt Checklist

Client Name: Golden Gate Tank Removal Date and Time Received: 5/14/2015 10:35

Project Name: 5930 College Avenue, Oakland Received By: ng

Work Order No.: 1505075 Physically Logged By: ng

Checklist Completed By: ng

Carrier Name: FedEx

Chain of Custody (COC) Information

Chain of custody present? <u>Yes</u>

Chain of custody signed when relinquished and received? Yes

Chain of custody agrees with sample labels? Yes

Custody seals intact on sample bottles? <u>Not Present</u>

Sample Receipt Information

Custody seals intact on shipping container/cooler? Yes

Shipping Container/Cooler In Good Condition? Yes

Samples in proper container/bottle? Yes

Samples containers intact? Yes

Sufficient sample volume for indicated test?

Yes

Sample Preservation and Hold Time (HT) Information

All samples received within holding time? Yes

Container/Temp Blank temperature in compliance? Yes Temperature: 2 °C

Water-VOA vials have zero headspace? <u>Yes</u>

Water-pH acceptable upon receipt? N/A

pH Checked by: <u>na</u> pH Adjusted by: <u>na</u>



Login Summary Report

Client ID: TL5128 Golden Gate Tank Removal QC Level:

Project Name: 5930 College Avenue, Oakland **TAT Requested:** 5+ day:0

Project #: 5/14/2015

Report Due Date: 5/21/2015 Time Received: 10:35

Comments:

Work Order #: 1505075

WO Sample ID	<u>Client</u> Sample ID	Collection Date/Time	<u>Matrix</u>		ample <u>Test</u> n Hold <u>On Hold</u>	Requested Tests	Subbed
1505075-001A	MW-1	05/13/15 11:40	Water	06/28/15		EDF W_GCMS-GRO W_8260PetE	
Sample Note:	TPHg, MTBE, TBA, EDB, E	EDC, Naphthalene,	BTEX.				
1505075-001B	MW-1	05/13/15 11:40	Water	06/28/15		W_8270CPAH W_TPHDO	
Sample Note:	TPHd, mo, 8270C-PAHs.						
1505075-002A	MW-2	05/13/15 11:14	Water	06/28/15		W_GCMS-GRO	
1505075-002B	MW-2	05/13/15 11:14	Water	06/28/15		W_8260PetE	
						W_TPHDO W_8270CPAH	
1505075-003A	MW-3	05/13/15 10:35	Water	06/28/15		W_GCMS-GRO	
1505075-003B	MW-3	05/13/15 10:35	Water	06/28/15		W_8260PetE	
1303073-003B	WWV-3	03/13/13 10.33	water	00/20/13		W_TPHDO W_8270CPAH	
1505075-004A	PW-1	05/13/15 10:05	Water	06/28/15		W_8260Full W_GCMS-GRO	
Sample Note:	Tests: TPHg, VOCs for san	nple 004A only				11_200 00	
1505075-004B	PW-1	05/13/15 10:05	Water	06/28/15			
		33, 13, 13		33,20,10		W_TPHDO W_8270CPAH	

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CHAIN OF CUSTODY

LAB WORK ORDER NO 1505075

• NOTE: SHADED AREAS ARE FOR TORRENT LAB USE ONLY •

Compan	y Name: Golden Gate Tank	www.torrentlab.com	n		1,000	tion of C	o maline	E020	Calla		0	ld and			
Carcowov *	- Control of the Cont	Removal, Inc.			7.0	tion of S	100	5-60	VIII-12/01			10	/G !!		
100 TO TOO TO TOO TO TO TO TO TO TO TO TO T	1480 Carroll Avenue					Purpose: 2nd Quarter 2015 Groundwater Monitoring/Sampling								27 127 127 120	
2000 - Aug - 2000 -	(2004)	ate: CA	Zip Code:	94124	Spec	Special Instructions / Comments: Global ID: T0600102112. Field Point ID=Sample ID								D=Sample ID	
		(: 415-512-0964	0.11												
REPORT	TO: Brent Wheeler	SAMPLER: DEI		.6	P.O.	#: GG	TR 949			- 1	EMAIL:	b.whe	eler@ggtr	:.com	
		Masta Water	Air Other	QC Let	rel IV	TPH-G (8260)	BTEX (8260)	Naphthalene (8260)	MTBE/TBA (8260)	EDB/EDC (8260)	VOCs (Full List)	TPH-D/MO	PAHs (8270)		ANALYSIS REQUESTED
LAB ID	CLIENT'S SAMPLE I.D.	DATE / TIME SAMPLED	MATRIX	# OF CONT	CONT TYPE	TPI	вті	Nap	MT	EDI	VO	TPI	PAI		REMARKS
001A	MW-1	5-13-15/ 1140	GW	7	Misc.	✓	1	1	1	1		1	1		
002A	MW-2	5-13-15/ 1114	GW	7	Misc.	✓	✓	1	1	1		1	1		
003A	MW-3	5-13-15/ 1035	GW	7	Misc.	1	1	1	1	1		1	1		
004A	PW-1	5-13-15/ 1005	GW	7	Misc.	1					✓	✓	1		
								June 1							
															2°C
															Tent.
	REC.NG	TI_NRTBLNRTI	-												
1 B000		FR #0 Date:	14-15	Time:	0		red By:			Print:			Date:	-15	Time:
,	uished By: Print:	Date: 5-1	4-15	Time: 10:3	5 Am		red By:	ne	,	Print:	w	6	Date: 5-14	-15	Time: 10:35 ATI
Were Sar NOTE: Sa	nples Received in Good Condition?	oratory 30 days from da	te of receipt	æ? 🔯 Ye	s No r arrange	Method -ment	d of Ship	ment_			ity		ample seals	Page 1	Yes NO

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Total Page Count: 28 Page 28 of 28 GeoTracker ESI Page 1 of 1

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Type: EDF

Report Title: 2nd Quarter 2015 Groundwater Sample Results

Report Type: Monitoring Report - Semi-Annually

Facility Global ID: T0600102112

Facility Name: SHEAFFS SERVICE GARAGE

File Name: GGTR 1505075 5930 College EDF.zip

Organization Name: Golden Gate Environmental, Inc.

<u>Username:</u> GGE

<u>IP Address:</u> 75.101.98.2

Submittal Date/Time: 5/27/2015 2:42:43 PM

Confirmation Number: 9929396212

VIEW QC REPORT

VIEW DETECTIONS REPORT

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GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

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Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Type: GEO_WELL

Report Title: 2nd Quarter 2015 Groundwater Monitoring Results

Facility Global ID: T0600102112

Facility Name: SHEAFFS SERVICE GARAGE

File Name: GEO_WELL.zip

Organization Name: Golden Gate Environmental, Inc.

<u>Username:</u> GGE

<u>IP Address:</u> 75.101.98.2

Submittal Date/Time: 5/27/2015 2:41:02 PM

Confirmation Number: 5096259415

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UPLOADING A GEO_REPORT FILE

SUCCESS

Your GEO_REPORT file has been successfully submitted!

Submittal Type: GEO_REPORT

Report Title: Groundwater Monitoring Report - 2nd Quarter 2015

Report Type: Monitoring Report - Semi-Annually

Report Date: 6/1/2015

Facility Global ID: T0600102112

Facility Name: SHEAFFS SERVICE GARAGE

File Name: 9497_GWM Report_ 2Q15_060115.pdf

Organization Name: Golden Gate Tank Removal

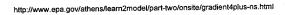
Username: GGTR

IP Address: 75.101.98.2

Submittal Date/Time: 6/3/2015 2:27:59 PM

Confirmation Number: 4514879345

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EPA On-line Tools for Site Assessment Calculation

Hydraulic Gradient -- Magnitude and Direction

Gradient Calculation from fitting a plane to as many as thirty points

 $a x_1 + b y_1 + c = h_1$ $a x_2 + b y_2 + c = h_2$ $a x_3 + b y_3 + c = h_3$ $a x_{30} + b y_{30} + c = h_{30}$

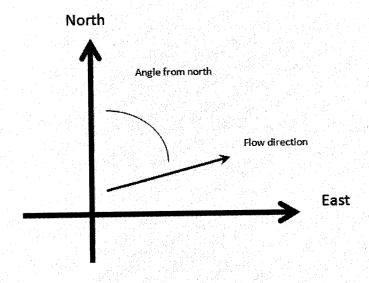
where (x_i,y_i) are the coordinates of the well and

hi is the head

i = 1,2,3, ..., 30

The coefficients a, b, and c are calculated by a least-squares fitting of the the data to a plane

The gradient is calculated from the square root of (a² + b²) and the angle from the arctangent of a/b or b/a depending on the quadrant



Inputs			
Example Data Set 1	Example Data	Set 2 Calc	ulate Clear
Save Data	Recall Data G	io Back	
Site Name	5930 College		
Date	5/13/15	Cum	ent Date
Calculation basis	Head	<u> </u>	
Coordinates ft V			
I.D.	x-coordinate	y-coordinate	head ft 🗸
1) MW-1	6055822.91	2135878.96	186.57
2) MW-3	6055818.98	2135842.80	186.33
3) PW-1	6055924.91	2135914.96	187.11
4)			
5)			
6)			
7)			
8)			I
9)		T	
10)			
11)			
12)			
13)			
14)			
15)			
16)			L
17)			1

18)									
19)									
20)									
21)									
22)									
23)									
24)									
25)									
26)									
27)									
Value of the same			i						
28)			f						
29)			<u> </u>						
30)		<u></u>							
Results									
Number of Points U	sed in Calculation	n	3						
Max. Difference Between Head Values 0.2377									

Gradient Magnitude (i)

0.007011 1.00

Flow direction as degrees from North (positive y axis) 206.0 Coefficient of Determination (R2)

WCMS

Last updated on Thursday, January 10, 2013