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Ms. Kit Soo Alameda County Environmental Health 1131 Harbor Parkway, Suite 250 Alameda, CA 94502-6577 Shell Oil Products US DS Soil & Groundwater Focus Delivery Group 20945 S. Wilmington Avenue Carson, CA 90810 Tel (714) 731 1050 Fax (714) 731 1038 Ermail Andrea.Wing@shell.com Internet http://www.shell.com

#### RE: 15275 Washington Boulevard, San Leandro, California PlaNet Site ID USF04633 PlaNet Project ID 27446 ACEH Case No. RO0000372

Dear Ms. Soo:

I have read and acknowledge the content, recommendations and/or conclusions contained in the attached document or report submitted on my behalf to ACDEH's FTP server and the State Water Resources Control Board's GeoTracker website.

As always, please feel free to contact me directly at (714) 731-1050 with any questions or concerns.

Sincerely, Shell Oil Products US

Justa a

Andrea A. Wing Urincipal Program Manager



AECOM 300 Lakeside Drive Suite 400 Oakland, CA 94612 www.aecom.com

510 893 3600 tel 510 874 3268 fax

April 7, 2017

Kit Soo Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502

Re: Annual 2017 Groundwater Monitoring Report Former Shell Service Station 15275 Washington Avenue, San Leandro, California Shell PlaNet Site ID: USF04633 Shell PlaNet Project ID: 27446 Agency No. RO0000372

Dear Ms. Soo:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US, AECOM Technical Services, Inc. is pleased to submit this report for groundwater monitoring performed during the first quarter of 2017 at the Former Shell Service Station located at 15275 Washington Avenue in San Leandro, California.

If you have any questions regarding this submittal, please contact Shane Olton at (916) 414-5849 or Shane.Olton@aecom.com.

Sincerely,

Hunter Snyder Geologist II

Shane Olton, P.G. Project Manager



Enclosures: Annual 2017 Groundwater Monitoring Report

cc: Andrea Wing, Equilon Enterprises LLC dba Shell Oil Products US (electronic copy)

Salel Enterprises (property owner), c/o Foothill Hardware, 6733 Foothill Boulevard, Oakland, CA 94605 John Camp, City of San Leandro (electronic copy) Johnny Vierra, Big O Tire, 2201 Washington Avenue, San Leandro, CA 94577



## Annual 2017 Groundwater Monitoring Report

Former Shell Service Station 15275 Washington Avenue San Leandro, California

April 2017



## Annual 2017 Groundwater Monitoring Report

Former Shell Service Station 15275 Washington Avenue San Leandro, California

PlaNet Site IDUSF04633PlaNet Project ID27446Agency No.RO0000372

Submitted to:

Kit Soo Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502

Submitted by:

AECOM Technical Services, Inc. 300 Lakeside Drive, Suite 400 Oakland, California 94612

*On Behalf of* Equilon Enterprises LLC dba Shell Oil Products US

April 7, 2017

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## 1 Introduction

AECOM Technical Services, Inc. (AECOM) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Equilon).

#### 1.1 Site Information

Site Name:	Former Shell Service Station
Site Address:	15275 Washington Avenue, San Leandro, California
Equilon Environmental Services Program Manager:	Andrea Wing
Consulting Company / Contact Person:	AECOM / Shane Olton
Primary Agency:	Alameda County Environmental Health

#### 1.2 Site Summary

Frequency of Groundwater Monitoring:	Annual
Wells Water Level Gauged:	12
Wells Sampled:	3
Is there any Free Product Present in On-Site Monitoring Wells:	No
Current Remediation Activity:	None

### 2 Site Activities

#### 2.1 Current Activities

On February 10, 2017, Blaine Tech Services, Inc. (Blaine Tech) of San Jose, California gauged and sampled the wells according to the established monitoring program for this site. Well S-3 was parked over and could not be accessed. TestAmerica Laboratories, Inc. of Irvine, California, a certified California laboratory, completed the analyses of the groundwater samples.

AECOM prepared a site vicinity map (Figure 1), a groundwater contour and chemical concentration map (Figure 2), and a groundwater data table (Table 1). Blaine Tech's field notes are presented in Appendix A, and the laboratory report is presented in Appendix B.

#### 2.2 Current Findings

Groundwater Elevation:	15.28 to 18.03 feet above mean sea level
Groundwater Gradient (direction):	South-southwest
Groundwater Gradient (magnitude):	0.02 feet per foot

#### 2.3 Proposed Activities

Blaine Tech will gauge and sample wells according to the established monitoring program for this site. This site is monitored annually during the first quarter, and AECOM will issue groundwater monitoring reports annually following the sampling events.

A meeting was held with ACEH on August 8, 2016, where various deliverables with respect to the site were discussed. We look forward to your request for deliverables as a result of the meeting.

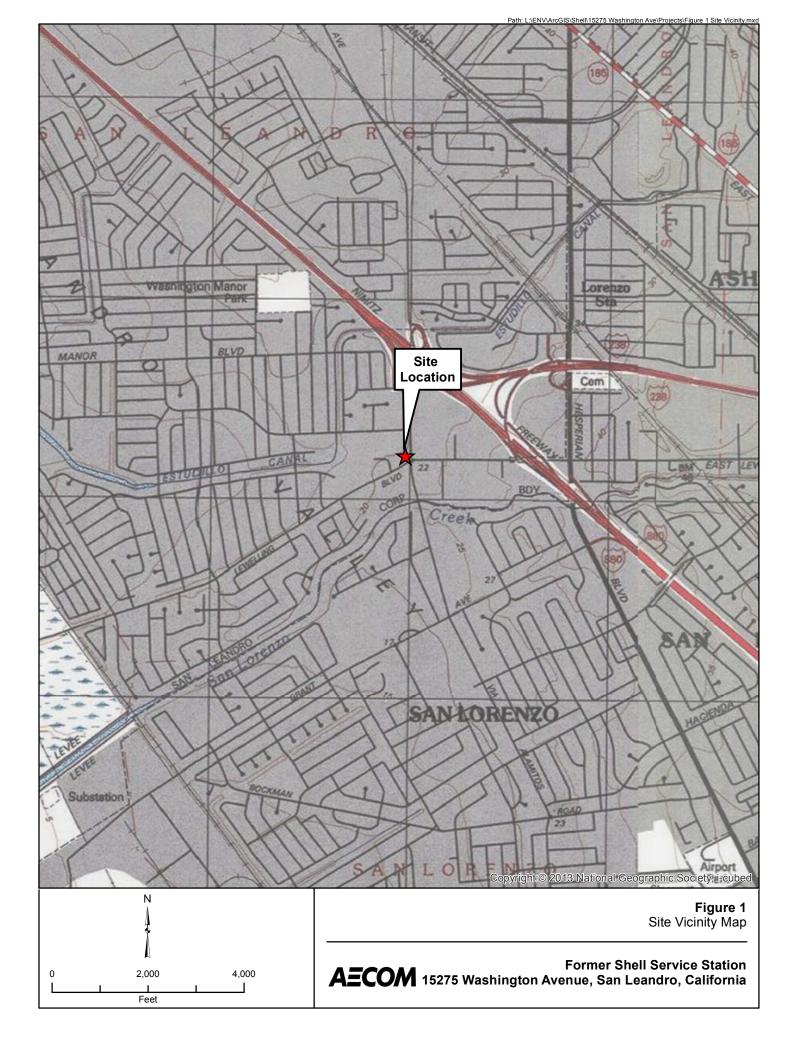
## 3 Conclusions and Recommendations

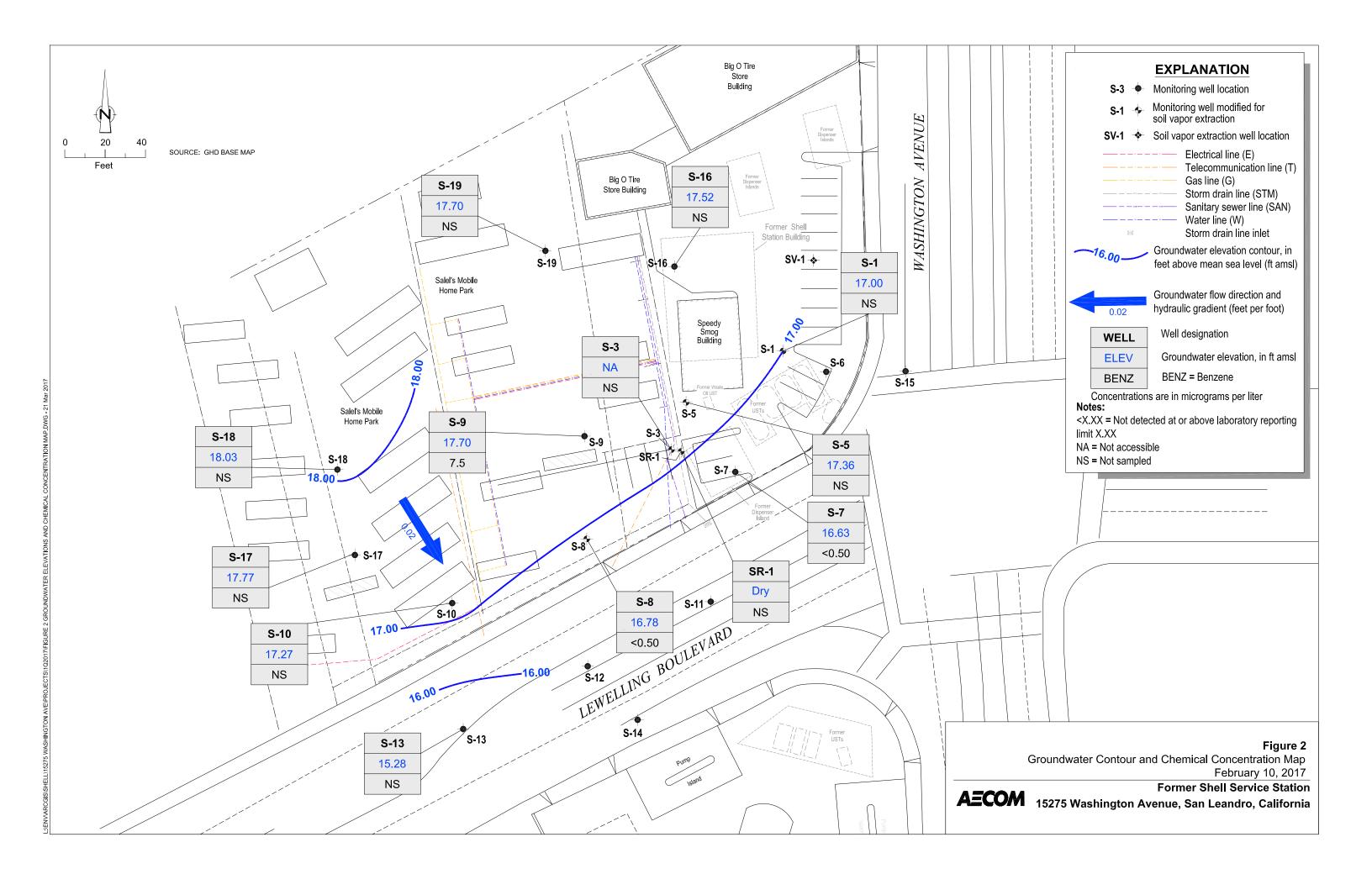
During the first quarter 2017 groundwater monitoring event S-1, S-5, S-7 through S-10, S-13, S-16 through S-19, and SR-1 were gauged and S-7 through S-9 were sampled for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, and total xylenes. Well SR-1 was dry during this event.

- TPHg was detected in two wells at concentrations of 160 micrograms per liter (µg/L) (S-8) and 18,000 µg/L (S-9).
- Benzene was detected in one sample from S-9 at a concentration of 7.5 µg/L.
- Toluene was detected in one sample from S-9 at a concentration of 2.8 µg/L.
- Ethylbenzene was detected in one sample from S-9 at a concentration of 36 µg/L.
- Total xylenes were not detected in any wells during this event.

AECOM recommends continuing with the established groundwater monitoring program for this site.

Figures





Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-1	07/08/1985	520							21.55				
S-1	09/06/1988	<50	<0.5	<1	<1	<0.3			21.55				
S-1	11/16/1988	<50	<0.5	<1	<1	<0.3			21.55	8.01	13.54		
S-1	02/27/1989	<50	0.5	<1	<1	<0.3			21.55				
S-1	05/04/1989	<50	1.0	<1	<1	<0.3			21.55				
S-1	08/10/1989	<50	0.7	<1	<1	<0.3			21.55	7.93	13.62		
S-1	10/10/1989	<50	<0.5	<1	<1	<0.3			21.55	8.09	13.46		
S-1	01/25/1990	<50	<0.5	<0.5	<0.5	<1			21.55	7.73	13.82		
S-1	04/18/1990	<50	<0.5	<0.5	<0.5	<1			21.55	7.91	13.64		
S-1	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			21.55	7.72	13.83		
S-1	10/18/1990	80	5	<0.5	<0.5	3.0			21.55	8.55	13.00		
S-1	01/28/1991	<50	4.5	<0.5	<0.5	2.0			21.55	8.52	13.03		
S-1	04/25/1991	80 a	3.7	<0.5	0.7	2.0			21.55	7.18	14.37		
S-1	07/09/1991	200	16	<0.5	1.3	5.8			21.55	8.22	13.33		
S-1	10/08/1991	<50	2.3	<0.5	<0.5	<0.5			21.55	8.70	12.85		
S-1	02/05/1992	160	8.9	<0.5	2.1	6.0			21.55	8.14	13.41		
S-1	04/28/1992	<50	2.4	<0.5	<0.5	0.9			21.55	7.52	14.03		
S-1	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			21.55	8.28	13.27		
S-1	10/26/1992	57	3.0	1.6	1.4	1.7			21.55	8.74	12.81		
S-1	01/14/1993	490	53	1.2	20	33			21.55	5.91	15.64		
S-1	04/16/1993	240	20	<0.5	15	240			21.55	6.66	14.89		
S-1	07/23/1993	<50	0.5	<0.5	<0.5	<0.5			21.55	7.53	14.02		
S-1	10/27/1993	60	5.9	<0.5	2.5	1.7			21.55	8.20	13.35		
S-1	01/27/1994	<50	2.1	<0.5	<0.5	0.63			21.55	7.26	14.29		
S-1	05/05/1994	57	3.9	<0.5	1.9	1.9			21.27	7.38	13.89		
S-1	07/26/1994	<50	2.2	<0.3	<0.3	<0.6			21.27	7.86	13.41		
S-1	10/28/1994	<50	0.8	<0.3	<0.3	0.8			21.27	7.86	13.41		
S-1	01/02/1995	<50	<0.5	<0.5	<0.5	<0.5			21.27	6.85	14.42		
S-1	04/14/1995								21.27	6.08	15.19		
S-1	07/28/1995	60	2.2	<0.5	1.3	1.2			21.27	6.79	14.48		
S-1	10/17/1995	60	2.6	<0.5	1.2	1.3			21.27	7.04	14.23		
S-1	01/11/1996	<50	2.0	<0.5	<0.5	<0.5	<2		21.27	6.40	14.87		
S-1	04/02/1996								21.27	5.84	15.43		
S-1	07/09/1996								21.27	6.50	14.77		
S-1	10/10/1996								21.27	7.31	13.96		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-1	01/09/1997	<50	<0.50	<0.50	<0.50	<0.50	6.7		21.27	5.50	15.77		
S-1	04/08/1997								21.27	7.03	14.24		
S-1	07/21/1997								21.27	7.00	14.27		
S-1	10/08/1997								21.27	7.51	13.76		
S-1	01/15/1998	420	16	<0.50	4.6	3.9	26		21.27	5.43	15.84		
S-1	04/14/1998								21.27	5.55	15.72		
S-1	07/14/1998								21.33	6.38	14.95		
S-1	10/20/1998								21.33	7.48	13.85		
S-1	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	2.53		21.33	6.37	14.96		
S-1	04/08/1999								21.33	5.93	15.40		
S-1	07/23/1999								21.33	7.20	14.13		
S-1	10/26/1999								21.33	7.61	13.72		
S-1	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	4.73		21.33	7.76	13.57		
S-1	04/14/2000								21.33	6.35	14.98		
S-1	07/12/2000								21.33	7.05	14.28		
S-1	11/01/2000								21.33	6.51	14.82		
S-1	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		21.33	7.49	13.84		
S-1	04/24/2001								21.33	6.85	14.48		
S-1	07/02/2001								21.33	7.65	13.68		
S-1	11/02/2001								21.33	7.84	13.49		
S-1	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	21.33	6.16	15.17		
S-1	04/01/2002								21.33	6.57	14.76		
S-1	07/11/2002								21.33	7.52	13.81		
S-1	10/28/2002								21.33	7.99	13.34		
S-1	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		5.6	21.33	6.46	14.87		
S-1	04/30/2003								21.33	6.18	15.15		
S-1	07/01/2003								21.33	7.38	13.95		
S-1	10/08/2003								21.33	7.87	13.46		
S-1	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			21.33	6.90	14.43		
S-1	07/13/2004								21.33	7.83	13.50		
S-1	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			21.33	5.68	15.65		
S-1	07/19/2005								21.33	6.35	14.98		
S-1	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			21.33	6.05	15.28		
S-1	07/25/2006								21.33	7.12	14.21		
S-1	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			21.33	6.75	14.58		

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-1	07/24/2007								21.33	7.73	13.60		
S-1	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			21.33	6.10	15.23		
S-1	08/04/2008								21.33	7.76	13.57		
S-1	01/08/2009	<50	0.57	<1.0	<1.0	<1.0			21.33	7.28	14.05		
S-1	07/21/2009								21.33	7.89	13.44		
S-1	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			21.33	6.98	14.35		
S-1	07/22/2010								21.33	7.47	13.86		
S-1	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			21.33	6.68	14.65		
S-1	08/25/2011								21.33	6.94	14.39		
S-1	01/17/2012	320 i	<0.50 i	<0.50 i	<0.50 i	<1.0 i			21.33	7.70	13.63		
S-1	01/24/2013								21.33	6.67	14.66		
S-1	01/28/2014								21.33	7.49	13.84		
S-1	01/23/2015								21.33	6.41	14.92		
S-1	02/12/2016								21.33	6.58	14.75		
S-1	02/10/2017								21.33	4.33	17.00		
S-3	09/06/1988	96,000	3,400	9,500	2,700	17,000			21.14				
S-3	11/16/1988	70,000	4,600	8,400	2,500	13,000			21.14	7.76	13.38		
S-3	02/27/1989	32,000	2,400	3,100	1,500	6,400			21.14				
S-3	05/04/1989	47,000	4,400	300	2,400	15,000			21.14				
S-3	08/10/1989	110,000	5,700	5,700	3,200	19,000			21.14	7.92	13.22		
S-3	10/10/1989	52,000	4,600	3,300	2,600	15,000			21.14	8.00	13.14		
S-3	01/25/1990	420,000	5,200	4,100	6,700	34,000			21.14	7.54	13.60		
S-3	04/18/1990	58,000	3,800	1,400	2,400	12,000			21.14	7.74	13.40		
S-3	07/23/1990	49,000	3,400	1,800	2,300	12,000			21.14	7.55	13.59		
S-3	10/18/1990	44,000	3,500	650	2,400	11,000			21.14	8.47	12.67		
S-3	01/28/1991	64,000	40,900	570	1,940	8,090			21.14	8.38	12.76		
S-3	04/25/1991	120,000	3,900	3,600	2,400	8,900			21.14	6.91	14.23		
S-3	07/09/1991	50,000	3,600	2,300	1,800	10,000			21.14	8.07	13.07		
S-3	10/08/1991	130,000	3,600	1,000	2,800	8,400			21.14	8.61	12.53		
S-3	02/05/1992	150,000	2,500	670	2,700	10,000			21.14	7.80	13.34		
S-3	04/28/1992	120,000	2,200	1,200	2,000	5,800			21.14	7.27	13.87		
S-3	07/27/1992	190,000	1,400	<1,250	<1,250	3,400			21.14	8.10	13.04		
S-3	10/26/1992	950,000	2,000	8,400	16,000	36,000			21.14	8.62	12.52		
S-3	01/14/1993	41,000	2,700	2,500	1,800	6,900			21.14	5.16	15.98		

Well ID	Date	TPHg (μg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-3	04/16/1993	40,000	930	2,800	1,900	14,000			21.14	7.18	13.96		
S-3	07/23/1993	87,000	1,600	<5	1,300	4,000			21.14	7.34	13.80		
S-3	10/27/1993	36,000	2,200	<500	1,500	3,200			21.14	8.03	13.11		
S-3	01/27/1994	190,000	3,200	3,100	4,100	15,000			21.14	6.79	14.35		
S-3	05/05/1994	36,000	1,100	490	1,600	4,700			20.48	6.75	13.73		
S-3	07/26/1994	18,000	1,039	171	845	967.5			20.48	7.30	13.18		
S-3	10/28/1994	25,869	468	294	546	343.3			20.48	8.36	12.12		
S-3	01/02/1995	23,000	850	260	900	2,100			20.48	6.36	14.12		
S-3	04/14/1995	33,000	720	670	1,600	6,600			20.48	5.87	14.61		
S-3	07/28/1995	12,000	540	<10	580	780			20.48	6.33	14.15		
S-3	10/17/1995	Well inaccessi	ible						20.48	6.48	14.00		
S-3	01/11/1996	16,000	520	290	740	2,600	<200		20.48	5.80	14.68		
S-3	04/02/1996								20.48	5.00	15.48		
S-3	07/09/1996								20.48	5.93	14.55		
S-3	10/10/1996								20.48	6.73	13.75		
S-3	01/09/1997	30,000	420	330	1,500	6,300	<500		20.48	4.72	15.76		
S-3	04/08/1997								20.48	6.63	13.85		
S-3	07/21/1997								20.48	6.18	14.30		
S-3	10/08/1997								20.48	6.83	13.65		
S-3	01/15/1998	21,000	300	51	770	2,800	<100		20.48	4.30	16.18		
S-3 (D)	01/15/1998	14,000	330	63	920	3,400	<250		20.48				
S-3	04/14/1998								20.48	4.37	16.11		
S-3	07/14/1998								20.48	5.47	15.01		
S-3	10/20/1998	Well inaccessi	ible						20.48				
S-3	01/22/1999	40,000	313	194	2,200	8,800	<40.0		20.48	5.71	14.77		
S-3	04/08/1999								20.48	4.95	15.53		
S-3	07/23/1999								20.48	6.78	13.70		
S-3	10/26/1999								20.48	7.25	13.23		
S-3	01/03/2000	39,700	150	61.8	1,690	7,720	445		20.48	7.46	13.02		
S-3	04/14/2000								20.48	5.64	14.84		
S-3	07/12/2000	Well inaccessi	ible						20.48				
S-3	11/01/2000								20.48	6.72	13.76		
S-3	01/03/2001	25,000	89.0	<50.0	1,270	5,180	<250		20.48	7.14	13.34		
S-3	04/24/2001	Well inaccessi	ible						20.48				
S-3	07/02/2001								20.48	7.28	13.20		3.2

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-3	11/02/2001								20.48	7.64	12.84		3.5
S-3	01/16/2002	Well inaccess	ible						20.48				
S-3	04/01/2002								20.48	5.99	14.49		3.8
S-3	07/11/2002								20.48	7.21	13.27		0.7
S-3	10/28/2002								20.85	7.90	12.95		
S-3	01/23/2003	28,000	60	13	970	3,700		<50	20.85	6.00	14.85		0.3
S-3	04/30/2003								20.85	5.34	15.51		1.0
S-3	07/01/2003								20.85	7.28	13.57		1.0
S-3	10/08/2003								20.85	7.63	13.22		26.9
S-3	01/22/2004	3,200	5.7	<2.5	16	320			20.85	6.53	14.32		0.5
S-3	07/13/2004	Well inaccess	ible						20.85				
S-3	07/21/2004	3,100	4.1	<2.5	10	130			20.85	7.64	13.21		2.2
S-3	01/20/2005	93	<0.50	<0.50	1.3	1.8			20.85	5.78	15.07		0.8
S-3	07/19/2005	<50	<0.50	<0.50	<0.50	<1.0			20.85	6.35	14.50		
S-3	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			20.85	5.55	15.30		
S-3	07/25/2006	100	<1.00	<1.00	<1.00	<3.00			20.85	7.09	13.76		
S-3	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.85	6.53	14.32		
S-3	07/24/2007	590 e,f	0.99	<1.0	0.25 g	0.99 g			20.85	7.44	13.41		
S-3	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			20.85	5.41	15.44		
S-3	08/04/2008	76	<0.50	<1.0	<1.0	<1.0			20.85	6.62	14.23		
S-3	01/08/2009	260	<0.50	<1.0	<1.0	<1.0			20.85	6.87	13.98		
S-3	07/21/2009	90	<0.50	<1.0	<1.0	<1.0			20.85	7.64	13.21		
S-3	07/21/2009 h	150	<0.50	<1.0	<1.0	<1.0			20.85	7.64	13.21		
S-3	01/12/2010 h	130	0.83	<1.0	<1.0	<1.0			20.85	6.63	14.22		
S-3	07/22/2010	81	<0.50	<1.0	<1.0	<1.0			20.85	7.29	13.56		
S-3	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			20.85	6.26	14.59		
S-3	08/25/2011								20.85	6.78	14.07		
S-3	08/26/2011	<50	<0.50	<0.50	<0.50	<1.0			20.85				
S-3	01/17/2012	Well inaccess	ible						20.85				
S-3	01/24/2013	Well inaccess	ible						20.85				
S-3	01/28/2014	Well inaccess	ible						20.85				
S-3	02/17/2014	<50	<0.50	<0.50	<0.50	<1.0			20.85	6.33	14.52		
S-3	01/23/2015	Well inaccess	ible						20.85				
S-3	03/09/2015	<50	< 0.50	<0.50	<0.50	<1.0			20.85	6.20	14.65		
S-3	02/12/2016	Well inaccess	ible						20.85				

Well ID	Date	TPHg (μg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-3	02/10/2017	Well inaccess	sible						20.85				
S-5	01/08/1987	7,800	380	510		1,000			21.41				
S-5	09/06/1988	7,000	2,600	60	400	700			21.41				
S-5	11/16/1988	3,000	660	60	120	220			21.41				
S-5	02/27/1989	5,700	2,000	220	260	320			21.41				
S-5	05/04/1989	9,000	3,000	600	630	1,700			21.41				
S-5	08/10/1989	5,100	1,100	<50	270	400			21.41	8.28	13.13		
S-5	10/10/1989	15,000	3,300	160	830	2,200			21.41	8.32	13.09		
S-5	01/25/1990	12,000	2,400	360	570	1,400			21.41	8.20	13.21		
S-5	04/18/1990	5,200	1,100	40	300	460			21.41	8.32	13.09		
S-5	07/23/1990	5,500	1,300	140	320	730			21.41	8.03	13.38		
S-5	10/18/1990	12,000	3,200	40	720	900			21.41	9.03	12.38		
S-5	01/28/1991	2,550	410	15	110	60			21.41	8.80	12.61		
S-5	04/25/1991	67,000	5,100	3,100	2,800	11,000			21.41	7.40	14.01		
S-5	07/09/1991	4,900	480	36	360	1,000			21.41	8.52	12.89		
S-5	10/08/1991	6,600	370	7	190	380			21.41	9.00	12.41		
S-5	02/05/1992	44,000	4,800	850	2,700	8,400			21.41	8.11	13.30		
S-5	04/28/1992	33,000	1,400	320	1,600	5,200			21.41	7.70	13.71		
S-5	07/27/1992	20,000	2,400	<25	1,800	2,300			21.41	8.52	12.89		
S-5	10/26/1992	21,000	1,600	140	1,500	2,800			21.41	9.02	12.39		
S-5	01/14/1993	54,000	1,900	1,000	2,700	16,000			21.41	5.22	16.19		
S-5	04/16/1993	42,000	2,000	1,300	4,300	18,000			21.41	7.04	14.37		
S-5	07/23/1993	46,000	2,500	2,200	3,400	11,000			21.41	7.75	13.66		
S-5	10/27/1993	6,500	990	31	1,100	1,000			21.41	8.49	12.92		
S-5	01/27/1994	34,000	1,800	580	2,900	9,700			21.41	7.04	14.37		
S-5	05/05/1994	24,000	670	70	1,400	2,700			21.03	7.20	13.83		
S-5	07/27/1994	4,700	193.6	33.1	332.3	281.2			21.03	7.72	13.31		
S-5	10/28/1994	3,200	167.3	18	238.7	104.5			21.03	7.82	13.21		
S-5	01/02/1995	18,000	1,300	220	3,400	10,000			21.03	6.65	14.38		
S-5	04/14/1995								21.03	5.99	15.04		
S-5	07/28/1995	25,000	440	74	1,700	4,500			21.03	6.77	14.26		
S-5 (D)	07/28/1995	25,000	450	<50	1,700	4,600			21.03				
S-5	10/17/1995	18,000	360	24	1,300	2,200			21.03	7.00	14.03		
S-5	01/11/1996	41,000	420	180	1,600	9,500	<200		21.03	6.22	14.81		

#### Table 1 Groundwater Data

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-5	04/02/1996								21.03	5.44	15.59		
S-5	07/09/1996								21.03	6.41	14.62		
S-5	10/10/1996								21.03	7.19	13.84		
S-5	01/09/1997	38,000	130	43	160	6,200	<125		21.03	5.03	16.00		
S-5 (D)	01/09/1997	36,000	130	<50	160	5,600	<250		21.03				
S-5	04/08/1997								21.03	7.20	13.83		
S-5	07/21/1997								21.03	6.82	14.21		
S-5	10/08/1997								21.03	7.31	13.72		
S-5	01/15/1998	49,000	62	<50	93	4,100	<250		21.03	4.58	16.45		
S-5	04/14/1998								21.03	4.94	16.09		
S-5	07/14/1998								21.27	5.36	15.91		
S-5	10/20/1998								21.27	7.53	13.74		
S-5	01/22/1999	2,550	9.09	<0.500	1.93	112	4.40		21.27	6.35	14.92		
S-5	04/08/1999								21.27	5.37	15.90		
S-5	07/23/1999								21.27	6.43	14.84		
S-5	10/26/1999								21.27	7.51	13.76		
S-5	01/03/2000	3,310	39.0	<10.0	293	21.7	<50.0		21.27	7.78	13.49		
S-5	04/14/2000								21.27	6.15	15.12		
S-5	07/12/2000								21.27	7.05	14.22		
S-5	11/01/2000								21.27	6.00	15.27		
S-5	01/03/2001	516	3.65	0.968	18.0	4.02	18.4		21.27	7.48	13.79		
S-5	04/24/2001								21.27	6.58	14.69		
S-5	07/02/2001								21.27	7.60	13.67		
S-5	11/02/2001								21.27	7.94	13.33		
S-5	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	21.27	5.88	15.39		
S-5	04/01/2002								21.27	6.27	15.00		
S-5	07/11/2002								21.27	7.53	13.74		
S-5	10/28/2002								21.27	8.11	13.16		
S-5	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		<5.0	21.27	6.22	15.05		
S-5	04/30/2003								21.27	5.48	15.79		
S-5	07/01/2003								21.27	7.32	13.95		
S-5	10/08/2003								21.27	7.91	13.36		
S-5	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			21.27	6.68	14.59		
S-5	07/13/2004								21.27	8.17	13.10		
S-5	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			21.27	5.30	15.97		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Τ (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-5	07/19/2005								21.27	6.35	14.92		
S-5	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			21.27	5.83	15.44		
S-5	07/25/2006								21.27	7.35	13.92		
S-5	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			21.27	6.82	14.45		
S-5	07/24/2007								21.27	7.70	13.57		
S-5	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			21.27	5.83	15.44		
S-5	08/04/2008								21.27	8.04	13.23		
S-5	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			21.27	7.21	14.06		
S-5	07/21/2009	<50	<0.50	<1.0	<1.0	<1.0			21.27	8.03	13.24		
S-5	07/21/2009 h	<50	<0.50	<1.0	<1.0	<1.0			21.27	8.03	13.24		
S-5	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			21.27	7.13	14.14		
S-5	07/22/2010								21.27	7.50	13.77		
S-5	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			21.27	6.55	14.72		
S-5	08/25/2011								21.27	6.94	14.33		
S-5	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			21.27	7.61	13.66		
S-5	01/24/2013								21.27	6.60	14.67		
S-5	01/28/2014								21.27	6.97	14.30		
S-5	01/23/2015								21.27	5.39	15.88		
S-5	02/12/2016								21.27	6.42	14.85		
S-5	02/10/2017								21.27	3.91	17.36		
S-6	11/16/1988	50	0.7	<1	<1	<3			22.02	8.58	13.44		
S-6	02/27/1989	<50	<0.5	<1	<1	<3			22.02				
S-6	05/04/1989	<50	<0.5	<1	<1	<3			22.02				
S-6	08/10/1989	<50	<0.5	<1	<1	<3			22.02	8.54	13.48		
S-6	10/10/1989	<50	<0.5	<1	<1	<3			22.02	8.58	13.44		
S-6	01/25/1990	<50	<0.5	<0.5	<0.5	<1			22.02	8.31	13.71		
S-6	04/18/1990	<50	<0.5	0.6	<0.5	1.0			22.02	8.43	13.59		
S-6	07/23/1990	<50	<0.5	0.9	<0.5	1.8			22.02	8.24	13.78		
S-6	10/18/1990	<50	<0.5	0.7	<0.5	0.8			22.02	9.20	12.82		
S-6	01/28/1991	<50	<0.5	<0.5	<0.5	<0.5			22.02	9.10	12.92		
S-6	04/25/1991	<50	<0.5	<0.5	<0.5	0.7			22.02	7.74	14.28		
S-6	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			22.02	8.81	13.21		
S-6	10/08/1991	<50	0.7	<0.5	<0.5	<0.5			22.02	9.26	12.76		
S-6	02/02/1992								22.02	8.47	13.55		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Τ (µg/L)	E (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-6	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			22.02	7.91	14.11		
S-6	07/27/1992								22.02	8.83	13.19		
S-6	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			22.02	9.29	12.73		
S-6	01/13/1994								22.02	9.43	12.59		
S-6	04/16/1993	<50	<0.5	<0.5	<0.5	<0.5			22.02	7.12	14.90		
S-6	07/23/1993								22.02	8.14	13.88		
S-6	10/27/1993	<50	<0.5	<0.5	<0.5	<0.5			22.02	8.75	13.27		
S-6	01/27/1994								22.02	7.87	14.15		
S-6	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			21.40	7.71	13.69		
S-6	07/26/1994								21.40	8.10	13.30		
S-6	10/28/1994	<50	<0.3	<0.3	<0.3	<0.6			21.40	8.04	13.36		
S-6	01/02/1995								21.40	7.07	14.33		
S-6	04/14/1995	<50	<0.5	1.3	<0.5	<0.5			21.40	6.29	15.11		
S-6	07/28/1995								21.40	6.91	14.49		
S-6	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			21.40	7.20	14.20		
S-6	01/11/1996								21.40	6.60	14.80		
S-6	01/22/2004	Unable to loca	te						21.40				
S-7	11/16/1988	100	5.1	15	2.0	13			21.47	8.24	13.23		
S-7	02/27/1989	50	0.5	3.0	1.0	11			21.47				
S-7	05/04/1989	<50	<0.5	<1	<1	<3			21.47				
S-7	08/10/1989	<50	<0.5	<1	<1	<3			21.47	8.18	13.29		
S-7	10/10/1989	<50	<0.5	<1	<1	<3			21.47	8.35	13.12		
S-7	01/25/1990	<50	<0.5	<0.5	<0.5	<1			21.47	7.95	13.52		
S-7	04/18/1990	<50	<0.5	<0.5	<0.5	<1			21.47	8.06	13.41		
S-7	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			21.47	7.89	13.58		
S-7	10/18/1990	<50	<0.5	0.5	0.5	4.1			21.47	8.83	12.64		
S-7	01/28/1991	<50	<0.5	<0.5	<0.5	<0.5			21.47	8.77	12.70		
S-7	04/25/1991	60	<0.5	<0.5	<0.5	<0.5			21.47	7.25	14.22		
S-7	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			21.47	8.41	13.06		
S-7	10/08/1991								21.47	8.95	12.52		
S-7	02/05/1992	<50	<0.5	<0.5	<0.5	<0.5			21.47	8.04	13.43		
S-7	10/08/1991	<50	<0.5	<0.5	<0.5	<0.5			21.47	8.95	12.52		
S-7	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			21.47	7.45	14.02		
S-7	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			21.47	8.48	12.99		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-7	10/26/1992	570	<0.5	<0.5	<0.5	<0.5			21.47	9.95	11.52		
S-7	01/14/1993	56	<0.5	<0.5	<0.5	<0.5			21.47	5.84	15.63		
S-7	04/16/1993	110	28	<0.5	<0.5	1.8			21.47	6.38	15.09		
S-7	07/23/1993	80	0.48	<0.5	<0.5	0.8			21.47	7.72	13.75		
S-7	10/27/1993	<50	<0.5	<0.5	<0.5	<0.5			21.47	7.79	13.68		
S-7	01/27/1994	70 a	<0.5	<0.5	<0.5	<0.5			21.47	7.85	13.62		
S-7	05/05/1994	92	2.1	<0.5	<0.5	<0.5			20.85	9.45	11.40		
S-7	07/26/1994	88	<0.3	<0.3	<0.3	<0.6			20.85	7.64	13.21		
S-7	10/28/1994	60	<0.3	0.5	<0.3	<0.6			20.85	7.68	13.17		
S-7	01/02/1995	<50	<0.5	<0.5	<0.5	<0.5			20.85	6.95	13.90		
S-7	04/14/1995								20.85	5.82	15.03		
S-7	07/28/1995	170	1.7	<0.5	<0.5	2.2			20.85	6.32	14.53		
S-7	10/17/1995	100	<0.5	0.6	<0.5	<0.5			20.85	7.07	13.78		
S-7	01/11/1996	80	0.6	<0.5	<0.5	<0.5	54		20.85	6.10	14.75		
S-7	04/02/1996								20.85	6.14	14.71		
S-7	07/09/1996								20.85	6.40	14.45		
S-7	10/10/1996								20.85	6.70	14.15		
S-7	01/09/1997	130	1.4	<0.50	<0.50	0.56	70		20.85	5.25	15.60		
S-7	04/08/1997								20.85	7.15	13.70		
S-7	07/21/1997								20.85	6.67	14.18		
S-7	10/08/1997								20.85	7.26	13.59		
S-7	01/15/1998	<50	<0.50	<0.50	<0.50	<0.50	39		20.85	5.51	15.34		
S-7	04/14/1998								20.85	5.45	15.40		
S-7	07/14/1998								21.03	6.48	14.55		
S-7	10/20/1998								21.03	7.37	13.66		
S-7	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	97.8		21.03	6.21	14.82		
S-7	04/08/1999								21.03	5.30	15.73		
S-7	07/23/1999								21.03	7.12	13.91		
S-7	10/26/1999								21.03	7.54	13.49		
S-7	01/03/2000	615	8.73	2.90	4.00	7.17	17.0		21.03	7.73	13.30		
S-7	04/14/2000								21.03	6.27	14.76		
S-7	07/12/2000								21.03	6.97	14.06		
S-7	11/01/2000								21.03	6.43	14.60		
S-7	01/03/2001	460	6.68	<0.500	0.712	0.596	10.2		21.03	7.27	13.76		
S-7	04/24/2001								21.03	6.75	14.28		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-7	07/02/2001								21.03	7.55	13.48		
S-7	11/02/2001								21.03	7.80	13.23		
S-7	01/16/2002	360	<0.50	<0.50	<0.50	<0.50		<5.0	21.03	6.11	14.92		
S-7	04/01/2002								21.03	6.54	14.49		
S-7	07/11/2002								21.03	7.37	13.66		
S-7	10/28/2002								21.01	7.97	13.04		
S-7	01/23/2003	160	<0.50	<0.50	<0.50	<0.50		<5.0	21.01	6.45	14.56		
S-7	04/30/2003								21.01	6.14	14.87		
S-7	07/01/2003								21.01	7.28	13.73		
S-7	10/08/2003								21.01	7.78	13.23		
S-7	01/22/2004	140	<0.50	<0.50	0.51	<1.0			21.01	6.93	14.08		
S-7	07/13/2004	150	<0.50	<0.50	<0.50	<1.0		17	21.01	7.88	13.13		
S-7	01/20/2005	200 a	<0.50	<0.50	<0.50	<1.0			21.01	5.68	15.33		
S-7	07/19/2005	140 a	<0.50	<0.50	<0.50	<1.0			21.01	6.18	14.83		
S-7	01/27/2006	69.8	<0.500	<0.500	<0.500	<0.500			21.01	6.11	14.90		
S-7	07/25/2006	78.6	<1.00	<1.00	<1.00	<3.00			21.01	7.01	14.00		
S-7	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			21.01	6.70	14.31		
S-7	07/24/2007	63 e,f	<0.50	<1.0	<1.0	<1.0			21.01	7.54	13.47		
S-7	01/15/2008	160 e,f	<0.50	<1.0	<1.0	<1.0			21.01	6.08	14.93		
S-7	08/04/2008	72	<0.50	<1.0	<1.0	<1.0			21.01	7.78	13.23		
S-7	01/08/2009	210	<0.50	<1.0	<1.0	<1.0			21.01	7.12	13.89		
S-7	07/21/2009	<50	<0.50	<1.0	<1.0	<1.0			21.01	7.78	13.23		
S-7	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			21.01	6.83	14.18		
S-7	07/22/2010	<50	<0.50	<1.0	<1.0	<1.0			21.01	7.20	13.81		
S-7	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			21.01	6.61	14.40		
S-7	08/25/2011								21.01	7.03	13.98		
S-7	08/26/2011	55	<0.50	<0.50	<0.50	<1.0			21.01				
S-7	01/17/2012	62	<0.50	<0.50	<0.50	<1.0			21.01	7.69	13.32		
S-7	01/24/2013	<50	<0.50	<0.50	<0.50	<1.0			21.01	6.41	14.60		
S-7	01/28/2014	110	<0.50	<0.50	<0.50	<1.0			21.01	7.25	13.76		
S-7	01/23/2015	<50	<0.50	<0.50	<0.50	<1.0			21.01	6.37	14.64		
S-7	02/12/2016	<50	<0.50	<0.50	<0.50	<1.0			21.01	6.51	14.50		
S-7	02/10/2017	<50	<0.50	<0.50	<0.50	<1.0			21.01	4.38	16.63		
S-8	11/16/1988	210	5.0	<1	1.0	5.0			20.72	7.76	12.96		

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-8	02/27/1989	<50	2.4	<1	<1	<3			20.72				
S-8	05/04/1989	<50	7.5	<1	2.0	<3			20.72				
S-8	08/10/1989	<50	0.6	<1	<1	<3			20.72	7.79	12.93		
S-8	10/10/1989	<50	<0.5	<1	<1	<3			20.72	7.84	12.88		
S-8	01/25/1990	<50	<0.5	<0.5	<0.5	<1			20.72	7.47	13.25		
S-8	04/18/1990	<50	<0.5	<0.5	<0.5	<1			20.72	7.59	13.13		
S-8	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			20.72	7.49	13.23		
S-8	10/18/1990	<50	<0.5	<0.5	<0.5	<0.5			20.72	8.44	12.28		
S-8	01/28/1991	<50	55	0.5	<0.5	1.4			20.72	8.28	12.44		
S-8	04/25/1991	130 a	19	<0.5	1.3	1.1			20.72	6.72	14.00		
S-8	07/09/1991	200	33	<0.5	1.8	2.8			20.72	7.98	12.74		
S-8	10/08/1991	580	95	2.2	4.9	6.5			20.72	8.55	12.17		
S-8	02/05/1992	90 a	18	<0.5	6.2	1.8			20.72	7.50	13.22		
S-8	04/28/1992	<50	5.9	<0.5	2.5	<0.5			20.72	7.14	13.58		
S-8	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			20.72	8.06	12.66		
S-8	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			20.72	8.58	12.14		
S-8	01/14/1993	270	74	0.9	25	5.5			20.72	5.32	15.40		
S-8	04/16/1993	1,100	420	<0.5	200	20			20.72	5.76	14.96		
S-8	07/23/1993	160	23	<0.5	1.2	1.5			20.72	7.29	13.43		
S-8	10/27/1993	420	650	0.7	11	1.7			20.72	7.93	12.79		
S-8	01/27/1994	290	65	<1	6.9	2.4			20.72	6.31	14.41		
S-8	05/05/1994	120	13	<0.5	<0.5	<0.5			20.32	6.84	13.48		
S-8	07/26/1994	115	12.2	1.3	<0.3	2.7			20.32	7.42	12.90		
S-8	10/28/1994	733	75.9	3.2	4.9	4.2			20.32	7.56	12.76		
S-8	01/02/1995	290	54	<0.5	10	<0.5			20.32	6.19	14.13		
S-8	04/14/1995	230	68	<0.5	10	2.4			20.32	5.54	14.78		
S-8	07/28/1995	290	44	<0.5	8.0	<0.5			20.32	6.28	14.04		
S-8	10/17/1995	190	24	<0.5	1.0	0.9			20.32	6.64	13.68		
S-8	01/11/1996	400	85	1.1	13	3.4	2.3		20.32	5.96	14.36		
S-8	04/02/1996	300	110	0.7	4.9	0.9	<2		20.32	5.21	15.11		
S-8	07/09/1996	<50	5.4	<0.50	0.63	<0.50	<2.5		20.32	6.05	14.27		
S-8	10/10/1996	150	0.53	0.66	2.3	1.0	8.9		20.32	6.83	13.49		
S-8	01/09/1997	240	27	<0.50	2.4	<0.50	5.8		20.32	4.51	15.81		
S-8	04/08/1997	220	27	0.62	1.9	0.71	5.7		20.32	6.50	13.82		
S-8	07/21/1997	1,200	140	2.8	21	5.0	27		20.32	6.36	13.96		

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-8 (D)	07/21/1997	1,200	120	<2.0	19	3.9	25		20.32				
S-8	10/08/1997	690	92	1.4	25	2.0	<2.5		20.32	6.83	13.49		
S-8 (D)	10/08/1997	700	95	1.3	26	1.9	<2.5		20.32				
S-8	01/15/1998	460	110	1.0	3.4	1.7	<5.0		20.32	4.30	16.02		
S-8	04/14/1998	780	190	2.9	15	3.4	<2.5		20.32	4.68	15.64		
S-8	07/14/1998	1,600	240	<5.0	36	<5.0	<25		20.36	6.36	14.00		
S-8	10/20/1998	700	55	<5.0	<5.0	<5.0	49		20.36	6.91	13.45		
S-8	01/22/1999	<50.0	5.83	<0.500	0.919	<0.500	<2.00		20.36	5.97	14.39		
S-8	04/08/1999	684	10.6	1.3	9.75	1.0	10.5		20.36	5.01	15.35		
S-8	07/23/1999	1,540	86.5	5.20	5.30	6.35	<25.0		20.36	6.61	13.75		
S-8	10/26/1999	1,680	116	<2.50	22.4	5.58	<12.5		20.36	6.95	13.41		
S-8	01/03/2000	Well inaccess	ible						20.36				
S-8	04/14/2000	Well inaccess	ible						20.36				
S-8	07/12/2000	Well inaccess	ible						20.36				
S-8	11/01/2000	2,300	118	12.4	51.7	<2.50	<12.5		20.36	5.68	14.68		
S-8	01/03/2001	263	4.34	0.620	<0.500	0.643	5.40		20.36	6.95	13.41		
S-8	04/24/2001	680	12	<0.50	0.86	<0.50		<0.50	20.36	6.25	14.11		
S-8	07/02/2001	330	2.5	<0.50	0.86	<0.50		<5.0	20.36	7.00	13.36		
S-8	11/02/2001	1,300	71	0.84	14	1.7		<5.0	20.36	7.44	12.92		
S-8	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.36	5.67	14.69		
S-8	04/01/2002	330	2.2	<0.50	<0.50	<0.50		<5.0	20.36	5.99	14.37		
S-8	07/11/2002	1,400	55	0.83	5.3	0.71		<5.0	20.36	6.94	13.42		
S-8	10/28/2002	660	6.2	0.63	0.76	<0.50		<0.50	20.36	7.50	12.86		1.1
S-8	01/23/2003	1,600	30	0.56	6.7	<0.50		<5.0	20.36	5.99	14.37		
S-8	04/30/2003	890	13	<0.50	0.59	<1.0		<5.0	20.36	5.30	15.06		
S-8	07/01/2003	1,800	68	1.3	2.6	1.2		<0.50	20.36	6.87	13.49		1.0
S-8	10/08/2003	220	1.3	<0.50	<0.50	<1.0		<0.50	20.36	7.27	13.09		
S-8	01/22/2004	1,000	6.7	<0.50	0.61	<1.0			20.36	6.50	13.86		
S-8	07/13/2004	2,000	100	1.7	5.7	<2.0		<1.0	20.36	7.41	12.95		
S-8	01/20/2005	380	4.3	<0.50	<0.50	<1.0			20.36	5.02	15.34		
S-8	07/19/2005	120	1.2	<0.50	<0.50	<1.0			20.36	5.82	14.54		
S-8	01/27/2006	494	2.42	<0.500	<0.500	<0.500			20.36	5.51	14.85		
S-8	07/25/2006	382	2.05	<1.00	<1.00	<3.00			20.36	6.66	13.70		
S-8	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.36	6.13	14.23		
S-8	07/24/2007	210 e,f	1.2	<1.0	<1.0	<1.0			20.36	6.92	13.44		

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-8	01/15/2008	560 e,f	5.3	<1.0	0.31 g	<1.0			20.36	5.32	15.04		
S-8	08/04/2008	200	<0.50	<1.0	<1.0	<1.0			20.36	6.98	13.38		
S-8	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			20.36	6.62	13.74		
S-8	07/21/2009	<50	<0.50	<1.0	<1.0	<1.0			20.36	7.10	13.26		
S-8	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			20.36	6.34	14.02		
S-8	07/22/2010	<50	<0.50	<1.0	<1.0	<1.0			20.36	6.78	13.58		
S-8	02/01/2011	77	<0.50	<0.50	<0.50	<1.0			20.36	6.12	14.24		
S-8	08/25/2011								20.36	6.46	13.90		
S-8	08/26/2011	<50	<0.50	<0.50	<0.50	<1.0			20.36				
S-8	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			20.36	7.22	13.14		
S-8	01/24/2013	50	<0.50	<0.50	<0.50	<1.0			20.36	5.99	14.37		
S-8	01/28/2014	170	4.1	<0.50	<0.50	<1.0			20.36	6.70	13.66		
S-8	01/23/2015	<50	<0.50	<0.50	<0.50	<1.0			20.36	5.91	14.45		
S-8	02/12/2016	210	<0.50	<0.50	<0.50	<1.0			20.36	5.98	14.38		
S-8	02/10/2017	160	<0.50	<0.50	<0.50	<1.0			20.36	3.58	16.78		
S-9	11/16/1988	1,400	69	3.0	52	180			20.96	7.78	13.18		
S-9	02/27/1989	1,600	240	4.0	130	180			20.96				
S-9	05/04/1989	2,600	470	10	240	480			20.96				
S-9	08/10/1989	520	73	<10	40	<30			20.96	7.82	13.14		
S-9	10/10/1989	380	82	<1	46	13			20.96	7.87	13.09		
S-9	01/25/1990	750	140	1.2	69	75			20.96	7.41	13.55		
S-9	04/18/1990	680	150	1.7	50	37			20.96	7.65	13.31		
S-9	07/23/1990	490	94	1.2	32	24			20.96	7.58	13.38		
S-9	10/18/1990	390	140	0.7	3.3	24			20.96	8.46	12.50		
S-9	01/28/1991	1,040	450	4.6	85	97			20.96	8.29	12.67		
S-9	04/25/1991	5,800	880	9.0	360	500			20.96	6.09	14.87		
S-9	07/09/1991	1,400	220	2.8	82	100			20.96	7.82	13.14		
S-9	10/08/1991	890	960	<2.5	16	29			20.96	8.55	12.41		
S-9	02/05/1992	950	240	<2.5	28	55			20.96	6.96	14.00		
S-9	04/28/1992	1,400 a	290	3.0	100	81			20.96	6.76	14.20		
S-9	07/27/1992	890	190	<2.5	66	68			20.96	8.10	12.86		
S-9	10/26/1992	650	160	<2.5	63	89			20.96	8.53	12.43		
S-9	01/13/1993	19,000	2,400	38	1,700	2,200			20.96	6.80	14.16		
S-9	04/16/1993	10,000	1,500	<5	1,100	990			20.96	6.28	14.68		

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-9	07/23/1993	1,100	400	<5	260	160			20.96	7.26	13.70		
S-9	10/27/1993	2,500	400	<5	190	110			20.96	8.00	12.96		
S-9	01/27/1994	4,800	990	16	630	490			20.96	5.96	15.00		
S-9	05/05/1994	3,700	480	<5	21	120			20.68	6.99	13.69		
S-9	07/26/1994	1,000	124.6	<0.3	35.8	28.6			20.68	7.56	13.12		
S-9	10/28/1994	979	80.3	7.0	21.7	29.2			20.68	7.78	12.90		
S-9	01/02/1995	3,900	540	2.4	350	150			20.68	6.29	14.39		
S-9	04/14/1995	5,100	1,000	<10	380	230			20.68	5.69	14.99		
S-9	07/28/1995	4,600	680	<10	120	47			20.68	6.61	14.07		
S-9	10/17/1995	1,600	150	<0.5	42	15			20.68	7.00	13.68		
S-9	01/11/1996	6,800	1,100	12	720	95	24		20.68	6.20	14.48		
S-9	04/02/1996	6,000	1,300	8.3	430	99	49		20.68	5.19	15.49		
S-9 (D)	04/02/1996	6,500	1,200	8.3	410	90	<20		20.68				
S-9	07/09/1996	3,400	680	6.7	54	31	<25		20.68	6.43	14.25		
S-9 (D)	07/09/1996	3,300	730	<5.0	58	28	<25		20.68				
S-9	10/10/1996	6,600	1,200	<10	160	<10	70		20.68	7.08	13.60		
S-9 (D)	10/10/1996	6,100	1,000	<10	200	15	65		20.68				
S-9	01/09/1997	12,000	1,400	<25	1	39	<125		20.68	5.03	15.65		
S-9	04/08/1997	6,600	920	10	230	26	150		20.68	6.78	13.90		
S-9	07/21/1997	7,800	860	13	260	14	87		20.68	6.77	13.91		
S-9	10/08/1997	4,600	320	<10	61	<10	28		20.68	6.92	13.76		
S-9	01/15/1998	9,300	1,000	<10	730	24	<50		20.68	4.50	16.18		
S-9	04/14/1998	12,000	1,200	<2.5	960	<2.5	<12		20.68	4.35	16.33		
S-9 (D)	04/14/1998	12,000	1,200	<2.5	930	<2.5	<12		20.68				
S-9	07/14/1998	12,000	1,700	<25	990	39	<125		20.68	5.95	14.73		
S-9 (D)	07/14/1998	11,000	1,800	<25	650	<25	<125		20.68				
S-9	10/20/1998	14,000	1,600	<25	560	<25	340		20.68	7.03	13.65		
S-9 (D)	10/20/1998	11,000	1,100	<10	230	<10	100		20.68				
S-9	01/22/1999	9,900	1,030	26.7	819	27.5	46.8		20.68	6.01	14.67		
S-9	04/08/1999	17,900	1,450	<50.0	1,610	73.8	<500		20.68	5.25	15.43		
S-9	07/23/1999	12,200	1,020	<20.0	536	<20.0	<200		20.68	6.71	13.97		
S-9	10/26/1999	9,580	1,170	11.9	566	23.1	<50.0		20.68	7.27	13.41		
S-9	10/26/1999	9,580	1,170	11.9	566	23.1	<50.0		20.68	7.27	13.41		
S-9	01/03/2000	9,660	689	<50.0	640	<50.0	<250		20.68	7.47	13.21		
S-9	04/14/2000	14,000	1,040	<50.0	1,210	<50.0	<250		20.68	5.75	14.93		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-9	07/12/2000	13,200	1,360	33.9	552	26.8	<100		20.68	6.63	14.05		
S-9	11/01/2000	9,120	928	13.5	468	<10.0	<50.0		20.68	5.50	15.18		
S-9	01/03/2001	355	19.8	0.732	2.23	0.630	5.09		20.68	7.11	13.57		
S-9	04/24/2001	3,500	300	1.7	150	1.7		<1.0	20.68	6.30	14.38		
S-9	07/02/2001	88	3.8	<0.50	<0.50	<0.50		<5.0	20.68	8.18	12.50		2.6
S-9	11/02/2001	210	9.5	<0.50	<0.50	<0.50		<5.0	20.68	8.40	12.28		16.4
S-9	01/16/2002	15,000	520	4.9	580	7.1		<20	20.68	5.71	14.97		0.5
S-9	04/01/2002	15,000	530	5.1	920	7.8		<25	20.68	5.99	14.69		3.0
S-9	07/11/2002	10,000	520	5.3	97	5.8		<25	20.68	6.99	13.69		0.5
S-9	10/28/2002	11,000	580	6.2	65	5.3		<2.5	20.70	7.63	13.07		1.0
S-9	01/23/2003	9,300	400	5.6	320	6.5		<5.0	20.70	5.96	14.74		0.5
S-9	04/30/2003	180	4.2	<0.50	3.7	<1.0		<5.0	20.70	5.20	15.50		7.0
S-9	07/01/2003	2,200	71	0.94	6.4	<1.0		<0.50	20.70	7.78	12.92		0.9
S-9	10/08/2003	<50	<0.50	<0.50	<0.50	<1.0		<0.50	20.70	7.38	13.32		16.2
S-9	01/22/2004	1,400	26	<1.0	14	12			20.70	6.51	14.19		0.7
S-9	07/13/2004	1,900	36	<1.0	2.0	<2.0		<1.0	20.70	8.51	12.19		17.1
S-9	01/20/2005	3,600	60	1.2	50	<2.0			20.70	5.80	14.90		0.4
S-9	07/19/2005	2,800	42	1.4	18	<2.0			20.70	7.50	13.20		
S-9	01/27/2006	16,800	152	4.74	165	6.77			20.70	6.40	14.30		
S-9	07/25/2006	22,500	79.3	2.32	27.2	<3.00			20.70	6.92	13.78		
S-9	01/04/2007	5,800	82	3.2	110	<5.0			20.70	6.40	14.30		
S-9	07/24/2007	8,900 e,f	91	3.4 g	22	<10			20.70	7.19	13.51		
S-9	01/15/2008	11,000 e,f	68	3.5 g	68	4.5 g			20.70	5.20	15.50		
S-9	08/04/2008	8,200	50	2.6	12	3.6			20.70	7.38	13.32		
S-9	01/08/2009	9,200	40	2.4	29	1.9			20.70	6.73	13.97		
S-9	07/21/2009	6,200	26	1.6	7.5	1.3			20.70	7.28	13.42		
S-9	07/21/2009 h	9,600	35	2.1	9.2	1.8			20.70	7.28	13.42		
S-9	01/12/2010 h	15,000	39	<5.0	26	<5.0			20.70	6.14	14.56		
S-9	07/22/2010	7,900	21	<5.0	19	<5.0			20.70	6.89	13.81		
S-9	02/01/2011	12,000	28	2.6	41	<5.0			20.70	5.86	14.84		
S-9	08/25/2011								20.70	6.42	14.28		
S-9	08/26/2011	1,700	15	2.2	19	2.8			20.70				
S-9	01/17/2012	9,000	18	<2.0	10	<4.0			20.70	7.00	13.70		
S-9	01/24/2013	13,000	16	<5.0	23	<10			20.70	5.65	15.05		
S-9	01/28/2014	17,000	7.1	<5.0	39	<10			20.70	6.60	14.10		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Τ (µg/L)	E (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-9	01/23/2015	14,000	11	<5.0	23	<10			20.70	4.96	15.74		
S-9	02/12/2016	8,400	7.7	1.8	17	2.9			20.70	4.71	15.99		
S-9	02/10/2017	18,000	7.5	2.8	36	<5.0			20.70	3.00	17.70		
S-10	11/16/1988	330	0.5	<1	1.0	11			20.86	7.91	12.95		
S-10	02/27/1989	140	<0.5	<3	2.0	6.0			20.86				
S-10	05/03/1989	220	<0.5	1.0	2.0	7.0			20.86				
S-10	08/10/1989	<50	<0.5	<1	<1	<3			20.86	7.94	12.92		
S-10	10/09/1989	170	<0.5	<1	<1	<3			20.86	7.99	12.87		
S-10	01/25/1990	<50	<0.5	<0.5	1.1	4.0			20.86	7.56	13.30		
S-10	04/18/1990	<50	<0.5	0.9	<0.5	2.0			20.86	7.71	13.15		
S-10	07/23/1990	590	<0.5	<0.5	1.9	19			20.86	7.64	13.22		
S-10	10/18/1990	140	<0.5	0.7	<0.5	7.0			20.86	8.58	12.28		
S-10	01/28/1991	<50	<0.5	<0.5	<0.5	0.5			20.86	8.35	12.51		
S-10	04/25/1991	<50	<0.5	<0.5	1.1	0.8			20.69	6.91	13.78		
S-10	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			20.69	8.14	12.55		
S-10	10/08/1991	140	<0.5	<0.5	<0.5	<0.5			20.69	8.70	11.99		
S-10	02/05/1992	<50	<0.5	<0.5	<0.5	<0.5			20.69	7.57	13.12		
S-10	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			20.69	7.20	13.49		
S-10	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			20.69	8.17	12.52		
S-10	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			20.69	8.68	12.01		
S-10	01/13/1993	88	<0.5	0.6	0.6	<0.5			20.69	3.78	16.91		
S-10	04/16/1993	80	<0.5	<0.5	<0.5	<0.5			20.69	6.46	14.23		
S-10	07/23/1993	<50	1.5	<0.5	0.7	2.7			20.69	7.38	13.31		
S-10	10/27/1993	<50	<0.5	<0.5	<0.5	<0.5			20.69	8.09	12.60		
S-10	01/27/1994	270	1.1	1.3	2.0	7.4			20.69	5.81	14.88		
S-10	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			20.15	6.82	13.33		
S-10	07/26/1994	<50	<0.3	<0.3	<0.3	<0.6			20.15	7.40	12.75		
S-10	10/28/1994	<50	2.4	<0.3	0.5	0.8			20.15	7.62	12.53		
S-10	01/02/1995	<50	<0.5	<0.5	<0.5	<0.5			20.15	6.13	14.02		
S-10	04/14/1995	<50	<0.5	<0.5	<0.5	<0.5			20.15	5.60	14.55		
S-10	07/28/1995	<50	<0.5	<0.5	<0.5	<0.5			20.15	6.44	13.71		
S-10	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			20.15	6.85	13.30		
S-10	01/11/1996	<50	<0.5	<0.5	<0.5	<0.5	<2		20.15	6.08	14.07		
S-10	04/02/1996								20.15	5.21	14.94		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-10	07/09/1996								20.15	6.20	13.95		
S-10	10/10/1996								20.15	6.92	13.23		
S-10	01/09/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.15	4.64	15.51		
S-10	04/08/1997								20.15	5.82	14.33		
S-10	07/21/1997								20.15	6.48	13.67		
S-10	10/08/1997								20.15	5.48	14.67		
S-10	01/15/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.15	3.01	17.14		
S-10	04/14/1998								20.15	4.30	15.85		
S-10	07/14/1998								20.15	5.84	14.31		
S-10	10/20/1998								20.15	6.89	13.26		
S-10	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00		20.15	6.00	14.15		
S-10	04/08/1999								20.15	4.41	15.74		
S-10	07/23/1999								20.15	6.48	13.67		
S-10	10/26/1999								20.15	7.07	13.08		
S-10	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.15	7.27	12.88		
S-10	04/14/2000								20.15	5.75	14.40		
S-10	07/12/2000								20.15	6.17	13.98		
S-10	11/01/2000								20.15	5.63	14.52		
S-10	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.15	6.89	13.26		
S-10	04/24/2001								20.15	6.20	13.95		
S-10	07/02/2001								20.15	6.80	13.35		
S-10	11/02/2001								20.15	7.40	12.75		
S-10	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.15	5.66	14.49		
S-10	04/01/2002								20.15	5.63	14.52		
S-10	07/11/2002								20.15	6.72	13.43		
S-10	10/28/2002								20.14	7.50	12.64		
S-10	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.14	5.97	14.17		
S-10	04/30/2003								20.14	5.24	14.90		
S-10	07/01/2003								20.14	6.82	13.32		
S-10	10/08/2003								20.14	7.06	13.08		
S-10	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			20.14	6.50	13.64		
S-10	07/13/2004								20.14	7.49	12.65		
S-10	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			20.14	5.09	15.05		
S-10	07/19/2005								20.14	6.00	14.14		
S-10	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			20.14	5.61	14.53		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	Ε (μg/L)	Χ (μg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-10	07/25/2006								20.14	6.61	13.53		
S-10	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.14	6.29	13.85		
S-10	07/24/2007								20.14	6.82	13.32		
S-10	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			20.14	5.33	14.81		
S-10	08/04/2008								20.14	6.65	13.49		
S-10	01/08/2009	120	<0.50	<1.0	<1.0	<1.0			20.14	6.61	13.53		
S-10	07/21/2009								20.14	7.06	13.08		
S-10	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			20.14	6.38	13.76		
S-10	07/22/2010								20.14	6.88	13.26		
S-10	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			20.14	6.32	13.82		
S-10	08/25/2011								20.14	5.17	14.97		
S-10	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			20.14	7.43	12.71		
S-10	01/24/2013								20.14	6.10	14.04		
S-10	01/28/2014								20.14	6.85	13.29		
S-10	01/23/2015								20.14	6.02	14.12		
S-10	02/12/2016								20.14	6.05	14.09		
S-10	02/10/2017								20.14	2.87	17.27		
S-11	11/16/1988	<50	<0.5	<1	<1	<3			21.26	8.62	12.64		
S-11	02/27/1989	<50	<0.5	<1	<1	<3			21.26				
S-11	05/03/1989	<50	<0.5	<1	<1	<3			21.26				
S-11	08/10/1989	<50	<0.5	<1	<1	<3			21.26	8.65	12.61		
S-11	10/09/1989	<50	<0.5	<1	<1	<3			21.26	8.64	12.62		
S-11	01/25/1990	<50	<0.5	<0.5	<0.5	<1			21.26	8.43	12.83		
S-11	04/18/1990	<50	<0.5	<0.5	<0.5	<1			21.26	8.42	12.84		
S-11	07/23/1990	<50	<0.5	0.6	<0.5	1.1			21.26	8.23	13.03		
S-11	10/18/1990	<50	<0.5	<0.5	<0.5	0.5			21.26	9.20	12.06		
S-11	01/28/1991	63	<0.5	3.3	0.9	7.0			21.26	9.13	12.13		
S-11	04/25/1991	<50	<0.5	<0.5	0.8	<0.5			21.26	7.53	13.73		
S-11	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			21.26	8.85	12.41		
S-11	10/08/1991	<50	<0.5	<0.5	<0.5	<0.5			21.26	9.34	11.92		
S-11	02/05/1991								21.26	8.50	12.76		
S-11	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			21.26	7.80	13.46		
S-11	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			21.26	8.80	12.46		
S-11	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			21.26	9.42	11.84		

Well ID	Date	TPHg (μg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-11	01/13/1993								21.26	6.52	14.74		
S-11	04/16/1993	<50	<0.5	<0.5	<0.5	<0.5			21.26	6.86	14.40		
S-11	07/23/1993								21.26	8.07	13.19		
S-11	10/27/1993	Well inaccessi	ble						21.26				
S-11	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			21.24	7.73	13.51		
S-11	07/26/1994								21.24	8.30	12.94		
S-11	10/28/1994	<50	<0.3	<0.3	<0.3	<0.6			21.24	8.30	12.94		
S-11	01/02/1995								21.24	7.25	13.99		
S-11	04/14/1995	<50	<0.5	<0.5	<0.5	<0.5			21.24	6.99	14.25		
S-11	07/28/1995								21.24	7.21	14.03		
S-11	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			21.24	7.41	13.83		
S-11	01/11/1996								21.24	6.80	14.44		
S-11	07/21/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		21.24	7.28	13.96		
S-11	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0		0.57	21.27	7.55	13.72		
S-12	11/16/1988	50	3.5	<1	<1	<3			21.05				
S-12	02/27/1989	<50	0.8	<1	<1	<3			21.05				
S-12	05/03/1989	<50	<0.5	<1	<1	<3			21.05				
S-12	08/10/1989	<50	<0.5	<1	<1	<3			21.05	8.32	12.73		
S-12	10/09/1989	<50	<0.5	<1	<1	<1			21.05	8.32	12.73		
S-12	01/25/1990	<50	<0.5	<0.5	<0.5	<1			21.05	8.18	12.87		
S-12	04/18/1990	<50	<0.5	<0.5	<0.5	<0.5			21.05	8.05	13.00		
S-12	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			21.05	7.92	13.13		
S-12	10/18/1990	<50	<0.5	<0.5	<0.5	<0.5			21.05	8.90	12.15		
S-12	01/28/1991	<50	<0.5	<0.5	<0.5	<0.5			21.05	8.54	12.51		
S-12	04/25/1991	90	5.4	<0.5	1.1	0.7			21.05	7.08	13.97		
S-12	07/09/1991	<50	2.9	<0.5	<0.5	<0.5			21.05	8.42	12.63		
S-12	10/08/1991	50	<0.5	<0.5	<0.5	<0.5			21.05	8.80	12.25		
S-12	02/05/1992	50 a	<0.5	<0.5	<0.5	<0.5			21.05	8.07	12.98		
S-12	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			21.05	8.33	12.72		
S-12	07/27/1992	94	<0.5	<0.5	<0.5	<0.5			21.05	8.55	12.50		
S-12	10/26/1992	86	<0.5	<0.5	<0.5	<0.5			21.05	9.03	12.02		
S-12	01/14/1993	120	2.0	<0.5	<0.5	<0.5			21.05	6.38	14.67		
S-12	04/16/1993	60	<0.5	<0.5	<0.5	<0.5			21.05	6.56	14.49		
S-12	07/23/1993	90	<0.5	<0.5	<0.5	<0.5			21.05	7.76	13.29		

Well ID	Date	TPHg (μg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-12	10/27/1993	Well inaccess	ble						21.05				
S-12	01/27/1994	Well inaccess	ble						21.05				
S-12	05/05/1994	<50	2.0	<0.5	<0.5	<0.5			20.71	7.49	13.22		
S-12	07/26/1994	128	<0.3	<0.3	<0.3	<0.6			20.71	7.92	12.79		
S-12	10/28/1994	167	<0.3	<0.3	<0.3	<0.6			20.71	7.78	12.93		
S-12	01/02/1995	50	<0.5	<0.5	<0.5	<0.5			20.71	7.33	13.38		
S-12	04/14/1995	<50	<0.5	<0.5	<0.5	<0.5			20.71	6.47	14.24		
S-12	07/28/1995	<50	<0.5	<0.5	<0.5	<0.5			20.71	6.90	13.81		
S-12	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			20.71	7.16	13.55		
S-12	01/11/1996	<50	<0.5	<0.5	<0.5	<0.5	82		20.71	6.65	14.06		
S-12	07/21/1997	<50	<0.50	<0.50	<0.50	<0.50	45		20.71	6.95	13.76		
S-12	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0		0.58	20.73	7.30	13.43		
S-13	05/03/1989	150	4.9	4.0	2.0	14			20.57				
S-13	08/10/1989	110	2.9	<1	<1	<3			20.57	8.00	12.57		
S-13	10/09/1989	77	1.4	<1	<1	<3			20.57	7.95	12.62		
S-13	01/25/1990	51	0.5	<0.5	<0.5	<1			20.57	7.79	12.78		
S-13	04/18/1990	85	8.7	<0.5	<0.5	<1			20.57	7.73	12.84		
S-13	07/23/1990	80	0.8	<0.5	<0.5	<0.5			20.57	7.63	12.94		
S-13	10/18/1990	130	<0.5	<0.5	<0.5	<5			20.57	8.58	11.99		
S-13	01/28/1991	<50	<0.5	0.9	1.2	1.0			20.57	8.39	12.18		
S-13	04/25/1991	440 a	3.8	<0.5	<0.5	0.6			20.57	7.00	13.57		
S-13	07/09/1991	320 a	0.6	<0.5	<0.5	<0.5			20.57	8.12	12.45		
S-13	10/08/1991	310	<0.5	<0.5	<0.5	<0.5			20.57	8.69	11.88		
S-13	02/05/1992								20.57	7.62	12.95		
S-13	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			20.57	7.15	13.42		
S-13	07/27/1992								20.57	8.20	12.37		
S-13	10/26/1992	180	<0.5	<0.5	<0.5	<0.5			20.57	8.73	11.84		
S-13	01/13/1993								20.57	5.06	15.51		
S-13	04/16/1993	240	4.8	<0.5	1.3	<0.5			20.57	6.38	14.19		
S-13	07/23/1993								20.57	7.45	13.12		
S-13	10/27/1993	Well inaccess	ble						20.57				
S-13	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			20.16	6.91	13.25		
S-13	07/26/1994								20.16	7.52	12.64		
S-13	10/28/1994	368	<0.3	<0.3	<0.3	<0.6			20.16	7.68	12.48		

Well ID	Date	TPHg (μg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-13	01/02/1995								20.16	6.37	13.79		
S-13	04/14/1995								20.16	5.81	14.35		
S-13	07/28/1995								20.16	6.73	13.43		
S-13	10/17/1995	<50	1.0	<0.5	<0.5	<0.5			20.16	6.94	13.22		
S-13	01/11/1996								20.16	6.20	13.96		
S-13	04/02/1996	<50	<0.5	<0.5	<0.5	<0.5	<2		20.16	5.28	14.88		
S-13	07/09/1996								20.16	6.35	13.81		
S-13	10/10/1996	<50	<0.50	<0.50	<0.50	<0.50	210	160	20.16	7.04	13.12		
S-13	01/09/1997								20.16	5.19	14.97		
S-13	04/08/1997	<50	<0.50	<0.50	<0.50	<0.50	81		20.16	6.62	13.54		
S-13	07/21/1997								20.16	6.76	13.40		
S-13	10/08/1997	<50	<0.50	<0.50	<0.50	<0.50	110		20.16	7.05	13.11		
S-13	01/15/1998								20.16	5.27	14.89		
S-13	04/14/1998	<50	<0.50	<0.50	<0.50	<0.50	3.2		20.16	5.24	14.92		
S-13	07/14/1998								20.16	5.48	14.68		
S-13	10/20/1998								20.16	7.08	13.08		
S-13	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	92.2		20.16	6.65	13.51		
S-13	04/08/1999								20.16	5.61	14.55		
S-13	07/23/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00		20.16	6.78	13.38		
S-13	10/26/1999								20.16	7.33	12.83		
S-13	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.16	7.51	12.65		
S-13	04/14/2000								20.16	6.08	14.08		
S-13	07/12/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.16	6.50	13.66		
S-13	11/01/2000								20.16	6.10	14.06		
S-13	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	21.2	23.9	20.16	7.09	13.07		
S-13	04/24/2001	Well inaccess	ible						20.16				
S-13	07/02/2001	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.16	7.13	13.03		
S-13	11/02/2001								20.16	7.38	12.78		
S-13	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		5.9	20.16	6.02	14.14		
S-13	04/01/2002								20.16	6.26	13.90		
S-13	07/11/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.16	7.00	13.16		
S-13	10/28/2002								20.19	7.70	12.49		
S-13	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		110	20.19	6.41	13.78		
S-13	04/30/2003								20.19	6.12	14.07		
S-13	07/01/2003	<50	<0.50	<0.50	<0.50	<1.0		<0.50	20.19	7.65	12.54		1.4

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-13	10/08/2003								20.19	7.32	12.87		
S-13	01/22/2004	<250	<2.5	<2.5	<2.5	<5.0			20.19	6.60	13.59		
S-13	07/13/2004								20.19	6.60	13.59		
S-13	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			20.19	6.56	13.63		
S-13	07/19/2005								20.19	6.15	14.04		
S-13	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			20.19	6.42	13.77		
S-13	07/25/2006								20.19	7.51	12.68		
S-13	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.19	6.85	13.34		
S-13	07/24/2007								20.19	7.39	12.80		
S-13	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			20.19	6.00	14.19		
S-13	08/04/2008								20.19	7.46	12.73		
S-13	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			20.19	6.71	13.48		
S-13	07/21/2009								20.19	7.26	12.93		
S-13	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			20.19	6.25	13.94		
S-13	07/22/2010								20.19	7.01	13.18		
S-13	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			20.19	6.53	13.66		
S-13	08/25/2011								20.19	6.77	13.42		
S-13	01/17/2012	50	<0.50	<0.50	<0.50	<1.0			20.19	7.67	12.52		
S-13	01/24/2013								20.19	6.38	13.81		
S-13	01/28/2014								20.19	7.03	13.16		
S-13	01/23/2015								20.19	5.89	14.30		
S-13	02/12/2016								20.19	6.31	13.88		
S-13	02/10/2017								20.19	4.91	15.28		
S-14	05/03/1989	5,300	750	400	200	800			20.44				
S-14	08/10/1989	1,800	540	140	42	50			20.44	7.58	12.86		
S-14	10/09/1989	1,000	360	60	20	30			20.44	7.62	12.82		
S-14	01/25/1990	640	160	77	17	39			20.44	7.82	12.62		
S-14	04/18/1990	1,200	200	110	30	96			20.44	7.37	13.07		
S-14	07/23/1990	5,000	430	340	140	660			20.44	7.28	13.16		
S-14	10/18/1990	1,800	770	13	17	120			20.44	8.10	12.34		
S-14	01/28/1991	720	200	36	21	78			20.44	8.04	12.40		
S-14	04/25/1991	14,000	930	430	250	970			20.44	6.40	14.04		
S-14	07/09/1991	160	30	5.3	5	16			20.44	7.69	12.75		
S-14	10/08/1991	5,400	81	57	95	380			20.44	8.24	12.20		

Well ID	Date	TPHg (μg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-14	02/02/1992								20.44	7.20	13.24		
S-14	04/28/1992	2,000	270	140	48	170			20.44	9.75	10.69		
S-14	10/26/1992	920	33	12	25	88			20.44	8.32	12.12		
S-14	01/13/1993								20.44	5.07	15.37		
S-14	04/16/1993	4,500	1,100	29	91	170			20.44	5.86	14.58		
S-14	07/23/1993								20.44	7.06	13.38		
S-14	10/27/1993	Well inaccessi	ble						20.44				
S-14	05/05/1994	810	250	<2.5	9.4	19			19.99	6.48	13.51		
S-14	07/26/1994								19.99	7.04	12.95		
S-14	10/28/1994	5,385	290.6	85.8	49.7	186.2			19.99	7.07	12.92		
S-14	01/02/1995								19.99	5.95	14.04		
S-14	04/14/1995	1,600	40	4.7	11	20			19.99	5.22	14.77		
S-14	07/28/1995								19.99	6.21	13.78		
S-14	10/17/1995	1,200	37	<0.5	7.8	11			19.99	6.30	13.69		
S-14	01/11/1996								19.99	5.70	14.29		
S-14	07/21/1997	220	71	0.71	1.3	1.3	100		19.99	6.14	13.85		
S-14	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0		55	20.01	6.20	13.81		
S-15	05/03/1989	<50	<0.5	<1	<1	<3			22.22				
S-15	08/10/1989	<50	<0.5	<1	<1	<3			22.22	8.48	13.74		
S-15	10/09/1989	<50	<0.5	<1	<1	<3			22.22	8.46	13.76		
S-15	01/25/1990	<50	<0.5	<1	<1	<1			22.22	8.34	13.88		
S-15	04/18/1990	<50	<0.5	<0.5	<0.5	<1			22.22	8.45	13.77		
S-15	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			22.22	8.22	14.00		
S-15	10/18/1990	<50	<0.5	<0.5	<0.5	<0.5			22.22	9.11	13.11		
S-15	01/28/1991	<50	<0.5	0.6	<0.5	0.8			22.22	9.13	13.09		
S-15	04/25/1991	<50	<0.5	<0.5	<0.5	<0.5			22.22	7.83	14.39		
S-15	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			22.22	8.93	13.29		
S-15	10/08/1991	<50	<0.5	<0.5	<0.5	<0.5			22.22	9.26	12.96		
S-15	02/05/1992	<50	<0.5	<0.5	<0.5	<0.5			22.22	8.60	13.62		
S-15	04/28/1992	50	0.8	0.9	<0.5	1.4			22.22	8.09	14.13		
S-15	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			22.22	8.83	13.39		
S-15	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			22.22	9.31	12.91		
S-15	01/14/1993	<50	<0.5	<0.5	<0.5	<0.5			22.22	6.64	15.58		
S-15	04/16/1993	<50	0.6	1.0	<0.5	0.7			22.22	7.14	15.08		

# Table 1Groundwater DataFormer Shell Service Station, 15275 Washington Avenue, San Leandro, California

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-15	07/23/1993	<50	1.2	<0.5	<0.5	1.6			22.22	8.23	13.99		
S-15	10/27/1993	Well inaccess	ible						22.22				
S-15	01/27/1994	Well inaccess	ible						22.22				
S-15	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			21.42	7.57	13.85		
S-15	07/26/1994	<50	<0.3	<0.3	<0.3	<0.6			21.42	8.16	13.26		
S-15	10/28/1994	<50	0.3	<0.3	<0.3	<0.6			21.42	7.87	13.55		
S-15	01/02/1995	<50	<0.5	<0.5	<0.5	<0.5			21.42	7.02	14.40		
S-15	04/14/1995								21.42	6.19	15.23		
S-15	07/28/1995	<50	<0.5	<0.5	<0.5	<0.5			21.42	6.72	14.70		
S-15	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			21.42	7.04	14.38		
S-15	01/11/1996	<50	<0.5	<0.5	<0.5	<0.5	<2		21.42	6.40	15.02		
S-15	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0		<0.50	21.47	7.07	14.40		
S-16	05/04/1994	380	44	3.0	2.0	<3			21.82				
S-16	08/10/1989	<50	0.6	<1	<1	<3			21.82	8.36	13.46		
S-16	10/10/1989	<5	<0.5	<1	<1	<3			21.82	8.23	13.59		
S-16	01/25/1990	240	160	3.3	0.8	11			21.82	7.88	13.94		
S-16	04/18/1990	<50	1.0	<0.5	<0.5	<1			21.82	8.19	13.63		
S-16	07/23/1990	<50	1.1	<0.5	<0.5	<0.5			21.82	8.09	13.73		
S-16	10/18/1990	<50	<0.5	<0.5	<0.5	<0.5			21.82	8.90	12.92		
S-16	01/28/1991	<50	<0.5	0.6	<0.5	0.9			21.82	8.55	13.27		
S-16	04/25/1991	60	21	0.5	3.2	4.8			21.82	7.48	14.34		
S-16	07/09/1991	<50	1.0	<0.5	<0.5	<0.5			21.82	8.48	13.34		
S-16	10/08/1991	50	17	1.4	1.2	5.5			21.82	8.95	12.87		
S-16	02/05/1992	150	65	0.7	<0.5	8.4			21.82	8.20	13.62		
S-16	04/28/1992	<50	13	<0.5	<0.5	<0.5			21.82	7.80	14.02		
S-16	07/27/1992	510	130	<2.5	<0.5	21			21.82	8.29	13.53		
S-16	10/26/1992	<50	<0.5	<0.5	<2.5	<0.5			21.82	9.02	12.80		
S-16	01/13/1993	100	25	1.9	<0.5	8.4			21.82	5.78	16.04		
S-16	04/16/1993	150	56	1.8	4.6	12			21.82	6.80	15.02		
S-16	07/23/1993	<50	0.9	<0.5	<0.5	<0.5			21.82	7.67	14.15		
S-16	10/27/1993	<50	1.5	<0.5	<0.5	<0.5			21.82	8.52	13.30		
S-16	01/27/1994	140	85	<1	<1	13			21.82	7.20	14.62		
S-16	05/05/1994	71	25	<0.5	<0.5	4.2			21.24	7.76	13.48		
S-16	07/26/1994	<50	<0.3	<0.3	<0.3	<0.6			21.24	7.84	13.40		

#### Table 1

#### Groundwater Data Former Shell Service Station, 15275 Washington Avenue, San Leandro, California

Well ID	Date	TPHg (μg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-16	10/28/1994	<50	11.5	<0.3	<0.3	1.8			21.24	7.97	13.27		
S-16	01/02/1995	70	64	<0.5	<0.5	4.0			21.24	6.49	14.75		
S-16	04/14/1995								21.24	6.08	15.16		
S-16	07/28/1995	<50	1.7	<0.5	<0.5	<0.5			21.24	7.00	14.24		
S-16	10/17/1995	<50	4.6	<0.5	<0.5	<0.5			21.24	7.15	14.09		
S-16	01/11/1996	80	17	0.7	<0.5	2.9	<2		21.24	6.30	14.94		
S-16	04/02/1996								21.24	5.84	15.40		
S-16	07/09/1996								21.24	6.72	14.52		
S-16	10/10/1996								21.24	7.41	13.83		
S-16	01/09/1997	80	18	<0.50	1.7	4.8	<2.5		21.24	5.60	15.64		
S-16	04/08/1997								21.24	7.34	13.90		
S-16	07/21/1997								21.24	7.20	14.04		
S-16	10/08/1997								21.24	7.34	13.90		
S-16	01/15/1998	650	160	2.7	8.7	62	<12		21.24	4.79	16.45		
S-16	04/14/1998								21.24	5.27	15.97		
S-16	07/14/1998								21.24	6.32	14.92		
S-16	10/20/1998								21.24	6.94	14.30		
S-16	01/22/1999	Well inaccess	sible						21.24				
S-16	04/08/1999								21.24	5.80	15.44		
S-16	07/23/1999								21.24	6.62	14.62		
S-16	10/26/1999								21.24	7.42	13.82		
S-16	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		21.24	7.34	13.90		
S-16	04/14/2000								21.24	6.27	14.97		
S-16	07/12/2000								21.24	7.02	14.22		
S-16	11/01/2000								21.24	6.79	14.45		
S-16	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	3.05		21.24	7.18	14.06		
S-16	04/24/2001								21.24	6.85	14.39		
S-16	07/02/2001								21.24	7.51	13.73		
S-16	11/02/2001								21.24	7.68	13.56		
S-16	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	21.24	6.40	14.84		
S-16	04/01/2002								21.24	6.33	14.91		
S-16	07/11/2002								21.24	7.39	13.85		
S-16	10/28/2002								21.30	8.00	13.30		
S-16	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		<5.0	21.30	6.36	14.94		
S-16	04/30/2003								21.30	6.03	15.27		

# Table 1Groundwater DataFormer Shell Service Station, 15275 Washington Avenue, San Leandro, California

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-16	07/01/2003								21.30	7.28	14.02		
S-16	10/08/2003								21.30	7.77	13.53		
S-16	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			21.30	6.80	14.50		
S-16	07/13/2004								21.30	7.94	13.36		
S-16	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			21.30	5.62	15.68		
S-16	07/19/2005								21.30	6.53	14.77		
S-16	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			21.30	6.05	15.25		
S-16	07/25/2006								21.30	7.19	14.11		
S-16	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			21.30	6.89	14.41		
S-16	07/24/2007								21.30	7.60	13.70		
S-16	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			21.30	5.82	15.48		
S-16	08/04/2008								21.30	7.55	13.75		
S-16	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			21.30	7.16	14.14		
S-16	07/21/2009	<50	<0.50	<1.0	<1.0	<1.0			21.30	7.69	13.61		
S-16	07/21/2009 h	<50	<0.50	<1.0	<1.0	<1.0			21.30	7.69	13.61		
S-16	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			21.30	6.99	14.31		
S-16	07/22/2010								21.30	7.42	13.88		
S-16	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			21.30	6.66	14.64		
S-16	08/25/2011								21.30	6.97	14.33		
S-16	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			21.30	7.53	13.77		
S-16	01/24/2013								21.30	6.47	14.83		
S-16	01/28/2014								21.30	7.17	14.13		
S-16	01/23/2015								21.30	6.10	15.20		
S-16	02/12/2016								21.30	6.52	14.78		
S-16	02/10/2017								21.30	3.78	17.52		
S-17	05/03/1989	<50	<0.5	<1	<1	<3			20.95				
S-17	08/10/1989	<50	<0.5	<1	<1	<3			20.95	8.13	12.82		
S-17	10/09/1989	<50	<0.5	<1	<1	<3			20.95	8.18	12.77		
S-17	01/25/1990	<50	<0.5	<0.5	<0.5	<1			20.95	7.60	13.35		
S-17	04/18/1990	<50	<0.5	<0.5	<0.5	<1			20.95	7.95	13.00		
S-17	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			20.95	7.87	13.08		
S-17	10/18/1990	390	10	62	22	110			20.95	8.71	12.24		
S-17	01/28/1991	<50	<0.5	<0.5	<0.5	<0.5			20.95	8.54	12.41		
S-17	04/25/1991	<50	<0.5	<0.5	<0.5	<0.5			20.95	7.15	13.80		

#### Table 1

#### Groundwater Data Former Shell Service Station, 15275 Washington Avenue, San Leandro, California

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-17	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			20.95	8.24	12.71		
S-17	10/08/1991	<50	<0.5	<0.5	<0.5	<0.5			20.95	8.86	12.09		
S-17	02/05/1992								20.95	7.74	13.21		
S-17	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			20.95	7.41	13.54		
S-17	07/27/1992								20.95	8.34	12.61		
S-17	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			20.95	8.87	12.08		
S-17	01/13/1993								20.95	3.43	17.52		
S-17	04/16/1993	130	<0.5	<0.5	<0.5	<0.5			20.95	6.70	14.25		
S-17	07/23/1993								20.95	7.53	13.42		
S-17	10/27/1993	<50	<0.5	<0.5	<0.5	<0.5			20.95	8.29	12.66		
S-17	01/27/1994								20.95	5.78	15.17		
S-17	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			20.45	6.99	13.46		
S-17	07/26/1994								20.45	7.62	12.83		
S-17	10/28/1994	<50	<0.3	<0.3	<0.3	<0.6			20.45	7.91	12.54		
S-17	01/02/1995								20.45	6.33	14.12		
S-17	04/14/1995								20.45	5.53	14.92		
S-17	07/28/1995								20.45	6.75	13.70		
S-17	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			20.45	7.15	13.30		
S-17	01/11/1996								20.45	6.37	14.08		
S-17	04/02/1996	<50	<0.5	<0.5	<0.5	<0.5	<2		20.45	5.31	15.14		
S-17	07/09/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	6.30	14.15		
S-17	10/10/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	7.80	12.65		
S-17	01/09/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	4.80	15.65		
S-17	04/08/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	6.83	13.62		
S-17 (D)	04/08/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45				
S-17	07/21/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	6.78	13.67		
S-17	10/08/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	6.80	13.65		
S-17	01/15/1998	380	<0.50	<0.50	<0.50	0.94	<2.5		20.45	2.91	17.54		
S-17	04/14/1998	160	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	4.47	15.98		
S-17	07/14/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	6.45	14.00		
S-17	10/20/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	7.11	13.34		
S-17	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00		20.45	6.01	14.44		
S-17	04/08/1999	145	<0.500	<0.500	<0.500	<0.500	<5.00		20.45	4.69	15.76		
S-17	07/23/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00		20.45	6.60	13.85		
S-17	10/26/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.45	6.68	13.77		

#### Table 1

#### Groundwater Data Former Shell Service Station, 15275 Washington Avenue, San Leandro, California

Well ID	Date	TPHg (µg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-17	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.45	7.20	13.25		
S-17	04/14/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.45	5.88	14.57		
S-17	07/12/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.45	6.45	14.00		
S-17	11/01/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.45	5.45	15.00		
S-17	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.45	7.22	13.23		
S-17	04/24/2001	<50	<0.50	<0.50	<0.50	<0.50		<0.50	20.45	6.10	14.35		
S-17	07/02/2001	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.45	6.95	13.50		
S-17	11/02/2001	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.45	7.50	12.95		
S-17	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.45	5.76	14.69		
S-17	04/01/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.45	6.02	14.43		
S-17	07/11/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.45	6.97	13.48		
S-17	10/28/2002	<50	<0.50	<0.50	<0.50	<0.50		<0.50	20.44	7.60	12.84		0.9
S-17	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.44	5.77	14.67		
S-17	04/30/2003	<50	<0.50	<0.50	<0.50	<1.0		<5.0	20.44	5.35	15.09		
S-17	07/01/2003	<50	<0.50	<0.50	<0.50	<1.0		<0.50	20.44	6.95	13.49		1.1
S-17	10/08/2003	<50	<0.50	<0.50	<0.50	<1.0		<0.50	20.44	7.01	13.43		
S-17	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			20.44	6.57	13.87		
S-17	07/13/2004								20.36 d	7.71	12.65		
S-17	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			20.36 d	5.09	15.27		
S-17	07/19/2005								20.36	6.30	14.06		
S-17	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			20.36	5.50	14.86		
S-17	07/25/2006								20.36	6.84	13.52		
S-17	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.36	6.15	14.21		
S-17	07/24/2007								20.36	6.92	13.44		
S-17	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			20.36	5.05	15.31		
S-17	08/04/2008								20.36	6.96	13.40		
S-17	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			20.36	6.56	13.80		
S-17	07/21/2009								20.36	7.23	13.13		
S-17	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			20.36	6.38	13.98		
S-17	07/22/2010								20.36	7.12	13.24		
S-17	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			20.36	6.46	13.90		
S-17	08/25/2011								20.36	6.63	13.73		
S-17	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			20.36	7.65	12.71		
S-17	01/24/2013								20.36	6.28	14.08		
S-17	01/28/2014								20.36	6.89	13.47		

# Table 1Groundwater DataFormer Shell Service Station, 15275 Washington Avenue, San Leandro, California

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-17	01/23/2015								20.36	5.99	14.37		
S-17	02/12/2016								20.36	6.10	14.26		
S-17	02/10/2017			-					20.36	2.59	17.77		
S-18	05/31/1991	<50	<0.5	<0.5	<0.5	<0.5			21.03				
S-18	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			21.03	8.23	12.80		
S-18	10/08/1991	<50	<0.5	<0.5	<0.5	<0.5			21.03	8.84	12.19		
S-18	02/05/1992	<50	<0.5	<0.5	<0.5	<0.5			21.03	7.67	13.36		
S-18	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			21.03	7.40	13.63		
S-18	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			21.03	8.38	12.65		
S-18	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			21.03	8.83	12.20		
S-18	01/13/1993	<50	<0.5	<0.5	<0.5	<0.5			21.03	5.86	15.17		
S-18	04/16/1993	<50	<0.5	<0.5	<0.5	<0.5			21.03	4.88	16.15		
S-18	07/23/1993	<50	<0.5	<0.5	<0.5	<0.5			21.03	7.56	13.47		
S-18	10/27/1993	<50	<0.5	<0.5	<0.5	<0.5			21.03	8.30	12.73		
S-18	01/27/1994	<50	1.9	<0.5	<0.5	<0.5			21.03	6.84	14.19		
S-18	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			20.57	7.05	13.52		
S-18	07/26/1994	<500	<3	1.1	<0.3	1.8			20.57	7.62	12.95		
S-18	10/28/1994	<50	<0.3	<0.3	<0.3	<0.6			20.57	8.01	12.56		
S-18	01/02/1995	<50	<0.5	<0.5	<0.5	<0.5			20.57	6.26	14.31		
S-18	04/14/1995								20.57	4.85	15.72		
S-18	07/28/1995	<50	<0.5	<0.5	<0.5	<0.5			20.57	5.80	14.77		
S-18	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			20.57	7.22	13.35		
S-18	01/11/1996	<50	<0.5	<0.5	<0.5	<0.5	<2		20.57	6.40	14.17		
S-18	04/02/1996								20.57	4.80	15.77		
S-18	07/09/1996								20.57	5.74	14.83		
S-18	10/10/1996								20.57	6.06	14.51		
S-18	01/09/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.57	4.70	15.87		
S-18	04/08/1997								20.57	6.62	13.95		
S-18	07/21/1997								20.57	6.94	13.63		
S-18	10/08/1997								20.57	6.88	13.69		
S-18	01/15/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.57	3.60	16.97		
S-18	04/14/1998								20.57	4.28	16.29		
S-18	07/14/1998								20.57	6.13	14.44		
S-18	10/20/1998								20.57	7.20	13.37		

#### Table 1

#### Groundwater Data Former Shell Service Station, 15275 Washington Avenue, San Leandro, California

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-18	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00		20.57	6.00	14.57		
S-18	04/08/1999								20.57	4.95	15.62		
S-18	07/23/1999								20.57	6.03	14.54		
S-18	10/26/1999								20.57	7.39	13.18		
S-18	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.57	7.54	13.03		
S-18	04/14/2000								20.57	4.41	16.16		
S-18	07/12/2000								20.57	5.31	15.26		
S-18	11/01/2000								20.57	6.42	14.15		
S-18	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	3.67		20.57	7.30	13.27		
S-18	04/24/2001								20.57	6.83	13.74		
S-18	07/02/2001								20.57	7.23	13.34		
S-18	11/02/2001	Unable to loca	te						20.57				
S-18	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.57	6.15	14.42		
S-18	04/01/2002								20.57	6.06	14.51		
S-18	07/11/2002								20.57	6.98	13.59		
S-18	10/28/2002								20.63	7.66	12.97		
S-18	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.63	6.18	14.45		
S-18	04/30/2003								20.63	5.32	15.31		
S-18	07/01/2003								20.63	7.20	13.43		
S-18	10/08/2003								20.63	7.48	13.15		
S-18	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			20.63	6.74	13.89		
S-18	07/13/2004								20.63	7.87	12.76		
S-18	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			20.63	5.33	15.30		
S-18	07/19/2005								20.63	6.55	14.08		
S-18	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			20.63	5.89	14.74		
S-18	07/25/2006								20.63	7.10	13.53		
S-18	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.63	6.60	14.03		
S-18	07/24/2007								20.63	7.13	13.50		
S-18	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			20.63	5.25	15.38		
S-18	08/04/2008								20.63	7.85	12.78		
S-18	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			20.63	6.98	13.65		
S-18	07/21/2009								20.63	7.43	13.20		
S-18	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			20.63	6.67	13.96		
S-18	07/22/2010								20.63	7.31	13.32		
S-18	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			20.63	6.52	14.11		

# Table 1Groundwater DataFormer Shell Service Station, 15275 Washington Avenue, San Leandro, California

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-18	08/25/2011								20.63	6.73	13.90		
S-18	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			20.63	7.80	12.83		
S-18	01/24/2013								20.63	6.24	14.39		
S-18	01/28/2014								20.63	7.03	13.60		
S-18	01/23/2015								20.63	6.14	14.49		
S-18	02/12/2016								20.63	6.16	14.47		
S-18	02/10/2017								20.63	2.60	18.03		
S-19	10/20/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.11	6.41	13.70		
S-19	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	90.6		20.11	5.42	14.69		
S-19	04/08/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00		20.11	4.61	15.50		
S-19	07/23/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00		20.11	5.86	14.25		
S-19	10/26/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.11	6.28	13.83		
S-19	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.11	6.62	13.49		
S-19	04/14/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.11	4.31	15.80		
S-19	07/12/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.11	5.46	14.65		
S-19	11/01/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.11	5.05	15.06		
S-19	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	9.61		20.11	6.00	14.11		
S-19	04/24/2001	<50	<0.50	<0.50	<0.50	<0.50		<0.50	20.11	5.58	14.53		
S-19	07/02/2001	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.11	6.34	13.77		3.4
S-19	11/02/2001	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.11	6.57	13.54		3.4
S-19	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.11	5.05	15.06		0.5
S-19	04/01/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.11	5.13	14.98		3.3
S-19	07/11/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.11	5.50	14.61		0.5
S-19	10/28/2002	<50	<0.50	<0.50	<0.50	<0.50		<0.50	20.10	6.35	13.75		0.6
S-19	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.10	5.15	14.95		0.3
S-19	04/30/2003	<50	<0.50	<0.50	<0.50	<1.0		<5.0	20.10	4.90	15.20		0.5
S-19	07/01/2003	<50	<0.50	<0.50	<0.50	<1.0		<0.50	20.10	5.50	14.60		1.7
S-19	10/08/2003	58	<0.50	<0.50	<0.50	<1.0		<0.50	20.10	6.63	13.47		0.4
S-19	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			20.10	5.67	14.43		0.6
S-19	07/13/2004								20.10	6.82	13.28		1.0
S-19	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			20.10	4.75	15.35		0.6
S-19	07/19/2005								20.10	5.15	14.95		
S-19	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			20.10	4.85	15.25		
S-19	07/25/2006								20.10	6.14	13.96		

#### Table 1

#### Groundwater Data Former Shell Service Station, 15275 Washington Avenue, San Leandro, California

Well ID	Date	TPHg (µg/L)	B (µg/L)	Τ (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-19	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.10	5.75	14.35		
S-19	07/24/2007								20.10	6.39	13.71		
S-19	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			20.10	4.72	15.38		
S-19	08/04/2008								20.10	6.43	13.67		
S-19	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			20.10	6.18	13.92		
S-19	07/21/2009								20.10	6.67	13.43		
S-19	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			20.10	6.14	13.96		
S-19	07/22/2010								20.10	5.73	14.37		
S-19	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			20.10	5.39	14.71		
S-19	08/25/2011								20.10	5.20	14.90		
S-19	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			20.10	6.80	13.30		
S-19	01/24/2013								20.10	5.26	14.84		
S-19	01/28/2014								20.10	6.15	13.95		
S-19	01/23/2015								20.10	5.37	14.73		
S-19	02/12/2016								20.10	5.16	14.94		
S-19	02/10/2017								20.10	2.40	17.70		
SR-1	03/22/1989	5,400	1,100	230	350	1,300			21.45				
SR-1	01/25/1990	2,200	470	120	110	510			21.45	7.53	13.92		
SR-1	04/18/1990	1,000	130	47	47	220			21.45	8.17	13.28		
SR-1	07/23/1990	3,200	470	320	170	870			21.45	7.58	13.87		
SR-1	10/18/1990	1,300	280	6.6	110	130			21.45	8.81	12.64		
SR-1	01/28/1991	110	120	12	51	110			21.45	8.37	13.08		
SR-1	04/25/1991								21.45	6.91	14.54		
SR-1	07/09/1991	1,400	200	27	130	340			21.45	8.11	13.34		
SR-1	10/08/1991	980	79	1.5	44	52			21.45	8.63	12.82		
SR-1	02/05/1991	3,800	580	36	320	400			21.45	7.68	13.77		
SR-1	04/28/1992	38,000	1,800	460	19,00	750			21.45	7.27	14.18		
SR-1	07/27/1992								21.45	8.11	13.34	0.01	
SR-1	10/26/1992	1,800	370	10	130	130			21.45	8.63	12.82		
SR-1	01/13/1993	47,000	1,000	1,100	1,700	13,000			21.45	5.46	15.99		
SR-1	04/16/1993	25,000	1,700	430	2,400	8,300			21.45	6.28	15.17		
SR-1	07/23/1993	33,000	2,400	2,000	3,800	14,000			21.45	7.34	14.11		
SR-1	10/27/1993	2,300	340	<12.5	270	440			21.45	8.04	13.41		
SR-1	01/27/1994	36,000	2,000	1,700	3,000	11,000			21.45	6.68	14.77		

#### Table 1

#### Groundwater Data Former Shell Service Station, 15275 Washington Avenue, San Leandro, California

Well ID	Date	TPHg (μg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
SR-1	05/05/1994	43,000	1,500	130	2900	12000			20.57	6.81	13.76		
SR-1	07/26/1994	13,600	682.7	39.2	996.6	2,516			20.57	7.38	13.19		
SR-1	10/28/1994	8,462	301.5	29.3	384.7	2,019			20.57	7.48	13.09		
SR-1	01/02/1995	13,000	400	120	2,500	10,000			20.57	6.34	14.23		
SR-1	04/14/1995	43,000	690	370	2,500	12,000			20.57	5.29	15.28		
SR-1	07/28/1995	35,000	760	120	2,300	8,100			20.57	6.36	14.21		
SR-1	10/17/1995	9,700	310	12	610	1,200			20.57	6.62	13.95		
SR-1 (D)	10/17/1995	8,300	230	9.6	680	840			20.57				
SR-1	01/11/1996	18,000	410	170	1,200	4,400	42		20.57	5.66	14.91		
SR-1 (D)	01/11/1996	17,000	420	180	1,100	4,000	42		20.57				
SR-1	04/02/1996								20.57	5.14	15.43		
SR-1	07/09/1996	Well inaccessi	ble						20.57				
SR-1	10/10/1996	Well inaccessi	ble						20.57				
SR-1	01/09/1997	Well inaccessi	ble						20.57				
SR-1	04/08/1997	Well inaccessi	ble						20.57				
SR-1	07/21/1997	Well inaccessi	ible						20.57				
SR-1	10/08/1997								20.57	6.94	13.63		
SR-1	01/15/1998	8,100	82	<25	36	2300	<125		20.57	4.30	16.27		
SR-1	04/14/1998	Well inaccessi	ble						20.57				
SR-1	07/14/1998								20.28	6.48	13.80		
SR-1	10/20/1998								20.28	6.61	13.67		
SR-1	01/22/1999	Well inaccessi	ble						20.28				
SR-1	04/08/1999								20.28	0.97	19.31		
SR-1	07/23/1999	Well dry							20.28				
SR-1	10/26/1999	Well dry							20.28				
SR-1	04/14/2000	Obstruction in	well						20.28				
SR-1	07/12/2000	Obstruction in	well						20.28				
SR-1	11/01/2000	Obstruction in	well						20.28				
SR-1	01/03/2001	Obstruction in	well						20.28				
SR-1	04/24/2001	Obstruction in	well						20.28				
SR-1	07/02/2001	Obstruction in	well						20.28				
SR-1	11/02/2001	Well dry							20.28				
SR-1	01/16/2002	Well dry							20.28				
SR-1	04/01/2002	Obstruction in	well						20.28				
SR-1	07/11/2002	Obstruction in	well						20.28				

# Table 1Groundwater DataFormer Shell Service Station, 15275 Washington Avenue, San Leandro, California

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
SR-1	10/28/2002	Obstruction in	well						20.27				
SR-1	01/23/2003	Obstruction in	well						20.27				
SR-1	04/30/2003	Obstruction in	well						20.27				
SR-1	07/01/2003	Obstruction in	well						20.27				
SR-1	10/08/2003	Well dry							20.27				
SR-1	02/10/2017	Well dry							20.27				
SV-1	04/15/1998 b									6.02			
SV-1	04/15/1998 c									7.15			
SV-1	01/22/2004	3,000	15	<2.5	34	11		<2.5	21.31	6.67	14.64		

Notes: See following page.

#### Table 1 Groundwater Data Former Shell Service Station, 15275 Washington Avenue, San Leandro, California

#### Notes:

10103.		
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B; prior to April 24, 2001, analyzed by EPA Method 8015 unless otherwise noted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B; prior to April 24, 2001, analyzed by EPA Method 8020.
MTBE	=	Methyl tertiary-butyl ether analyzed by method noted
TOC	=	Top of casing elevation, in feet relative to mean sea level
SPH	=	Separate-phase hydrocarbon
GW	=	Groundwater
DO	=	Dissolved oxygen
µg/L	=	Micrograms per liter
ft	=	Feet
MSL	=	Mean sea level
mg/L	=	Milligrams per liter
(D)	=	Duplicate sample
<x.xx< td=""><td>=</td><td>Not detected at or above reporting limit X.XX</td></x.xx<>	=	Not detected at or above reporting limit X.XX
	=	Not analyzed or not available
а	=	Chromatogram pattern indicated an unidentified hydrocarbon
b	=	Pre-development measurement
С	=	Post-development measurement
d	=	TOC lowered 0.08 feet due to wellhead maintenance on June 3, 2004
е	=	Analyzed by EPA Method 8015B (M)
f	=	The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample
g	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated
h	=	Purge sample
i	=	Sample received and analyzed without chemical preservation

Wells S-11, S-12, S-14, S-15 and SV-1 surveyed March 18, 2002 by Virgil Chavez Land Surveying

## Appendix A

**Field Notes** (Blaine Tech Services, Inc.)

### WELL GAUGING DATA

Project # <u>170210-N1M1</u> Date <u>2-10-17</u> Client <u>SHELL</u>

Same -

# Site 15275 Washington Ave. San Leandro, CA

Weil II	D J T	'ime	Well Size (in.)	Sheen /	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)			Depth to well bottom (ft.)	Survey Point: TOB or POC	Notes
5-1	08	344	З					4.33	19.78	1	
5-3				well	pèrke	love	or omen				
5-5	08	47	ų	·	e 			3.91	18,00		
5-7	- 08	550	3					4.38	23.81		
5-8	5 09	64	3						23,98		
5-9	09	10	3					3,00	17.46		
<u>S-10</u>	3 05	552	ц					z. 87	17.46		
5-13	3 69	30	3					4.91	23,17		
<u>S-10</u>	5 08	.40	3					3.78	23.42		
5-17	- 68	47-	3					2.59	23.60		
5-18	3 08	42	3					2,60	17.46		
5-19	, 08	58	1					2,40	7.47		
<u>SR-1</u>	08	54	3					DRY	1.68	J	
 	-										

Equi	ion Linco	prises.	LLC UDA SIICI	IOUT	rouncis	os (redauou)	) rielu Data Sheet			
BTS #: 17	202/0-1	AMI		Site:	15275	Washingt	In Ave Leandro			
Sampler: <sub>A</sub>				Date:	2-10	-17-	Kandan J. A. J. Santa Min & Call C. 65. A. 6. 1			
Well I.D.:				Well Diameter: 2 3 4 6 8						
Total Well	Depth (TI	)):	مى بىلىنىڭ بىلىمى بى ھاتھە تەمەرىرى	Depth	to Wate	er (DTW): -	~~~~ <u>~</u>			
Depth to Fi	ree Produc	t:				Free Product (f	eet):			
Referenced	to:	PVC	Grade		Meter (if	-	YSI HACH			
DTW with	80% Rech	arge [(I	leight of Water							
Purge Method:	Bailer Disposable E Middleburg Electric Subf Gals.) X Speci	and the second se	Other	Waterra Peristaltic tion Pump Gals. lume	с Э	Sampling Metho Othe er <u>Multiplier Wel</u> 0.04 4" 0.16 6" 0.37 Oth	Disposable Baiter Extraction Port Dedicated Tubing r: <u>I Diameter Multiplier</u> 065 147			
Time	Temp (°F) <i>W c_l</i>	рН <i>Одске</i> ј	Cond. (mS/cm or µS/cm)	2	bidity TUs)	Gals. Removed	Observations			
	NO SA	IN PLC	TAKEN							
Did well de	water? /	Yes	No	Gallon	/ s actuall	y evacuated:	1			
Sampling D	ate:		Sampling Time	;; /	********	Depth to Wate	er:			
Sample I.D.	:/		/	Labora	tory:	Test America				
Analyzed fø	r: TPH-G	BTEX	мтве три-о	Other:						
EB I.D. (if a	upplicable)	•	@ Firme	Duplic	ate I.D. (	(if applicable):				
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Other:						
D.O. (if req'	d): Pr	e-purge:	/	<sup>mg</sup> /L	Р	ost-purge:	(mg/L			
O.R.P. (if re	eq'd): Pr	e-purge:	1990 - 1992 - 1993 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 -	mV	Р	ost-purge:	mV			
							A start in the start of the sta			

		- p1 1000			is op (redanou	) rield Data Sheet				
BTS #: 17						ton Ave Leandro				
Sampler:	MM			Date: <u>7 - /0</u>	-17					
Well I.D.:				Well Diameter: 2 3 4 6 8						
Total Well	Depth (TI	): 23	. 81		er (DTW): 4.3					
Depth to F	ee Produc	t:		Thickness of Free Product (feet):						
Referenced	to:	(PVC)	Grade	*	f req'd):					
DTW with	80% Rech	arge [(F	leight of Water		0) + DTW]: 8					
Purge Method:	Bailer Disposable B Middleburg Electric Subr	Bailer		Waterra Peristaltic ction Pump	Sampling Method	d: Bailer Disposable Bailer Extraction Port Dedicated Tubing r:				
7, 2 ( 1 Case Volume		3 fied Volun	$= \frac{2/.6}{\text{Calculated Vc}}$	Gals. 1"	0.04 4" 0.16 6" 0.37 Othe	0,65 1,47				
Time	Temp (°F)	pH	Cond. (mS/cm orµS/cm)	Turbidity (NTUs)	Gals. Removed	Observations				
0943	65.3	6,10	1121	2.92	7.5	cloudy brown				
0946	66.5	620	1153	77	15.0	clear				
0948	66.9	<u> </u>	1176	<u>83</u>	22.5	cloudy brown clear clear				
Did well de	water?	Yes <	NO	Gallons actual	ly evacuated: 7	2.5				
Sampling D	ate: 2 - 76 -	17-	Sampling Time		Depth to Wate	······································				
Sample I.D.	: 5-7-	······································		Laboratory:	Test America					
Analyzed fo	r: (PH-G)	BTEX	MTBE TPH-D	Other:						
EB I.D. (if a	pplicable)	•	@ Time	Duplicate I.D.	(if applicable):					
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Other:						
D.O. (if req'	d): Pr	e-purge:		<sup>mg</sup> /L I	Post-purge:	<sup>mg</sup> /L				
O.R.P. (if re	q'd): Pr	e-purge:		mV Post-purge: mV						

	AND A ANTO	I PI 1000	LLC usa She		rouucu	S OS (Equilon	) Field Data Sheet			
	-02/0-A						fon Ave Leandr.			
Sampler:				Date:	2-16-	.17-				
Well I.D.:	5-8		······································	Well Diameter: 2 3 4 6 8						
Total Well		D): 23,	98	Depth to Water (DTW): 3.58						
Depth to Fr	ee Produc	t:		Thickness of Free Product (feet):						
Referenced		PVC	Grade			req'd):	YSI HACH			
DTW with	80% Rech	arge [(F	leight of Water				.66			
Purge Method:	Bailer Disposable B Middleburg Electric Subt	ailer		Waterra Peristaltic tion Pump		Sampling Method	Extraction Port Disposable Bailer Extraction Port Dedicated Tubing			
<u>7,5</u> (0) 1 Case Volume	Gals.) X Speci	ろ fied Volum	$\frac{1}{1000} = \frac{22.5}{\text{Calculated Vo}}$		2" 3"	0.16 6" 0.37 Othe	1.47			
Time 1006	Temp (°F) 66. &	рН 7.03	Cond. (mS/cm or µS/cm) (c Z E	4	oidity 'Us)	Gals. Removed	Observations clear slight			
2008	67.8		857	24		15.0	clear, 1			
1011	68.7		· · · · · · · · · · · · · · · · · · ·	17		22.5	clear, v			
Did well dev	water?	Yes 🤇	No	Gallons	actuall	y evacuated: 2	z.S			
Sampling D	ate: <u>Z - /6</u>	-17-	Sampling Time	;: /6/8		Depth to Wate	r: 5.20			
Sample I.D.				Laborat	ory:	Test America				
Analyzed fo	r: TPH-GO	BTEX	MTBE TPH-D	Other:		аульналанын алтан тараалан тар				
EB I.D. (if a	pplicable)		@ Time	Duplica	te I.D. (	(if applicable):				
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Other:						
D.O. (if req'	d): Pr	e-purge:		<sup>mg</sup> /L	Po	ost-purge:	<sup>mg</sup> /L			
O.R.P. (if re	q'd): Pr	e-purge:		mV Post-purge: m						

					~ ~~ (quitom)	Liola Data Oncel				
BTS #: 17	5210-N	7 AT 1		Site: 1527	5 Washinet	un Arte. Leondre				
Sampler: 🔥				Date: 2-10	>-17-	<del>40</del>				
Well I.D.:	5-9			Well Diameter: 2 3 4 6 8						
Total Well	Depth (TI	)): <sub>/7,</sub>	4G	Depth to Water (DTW): 3,00						
Depth to Fr	ee Produc	t:		Thickness of Free Product (feet):						
Referenced	to:	<u> Pvc</u>	Grade	D.O. Meter		YSI HACH				
DTW with	80% Rech	arge [(F	leight of Water	Column x 0.	20) + DTW]: 5	. 89				
Purge Method:	Bailer Disposable B Middleburg Electric Subr		Extrac Other	Waterra Peristaltic etion Pump Well Dia	Sampling Metho Othe neter Multiplier Wel	Disposable Bailer Extraction Port Dedicated Tubing				
<u>5.4</u> (0 1 Case Volume	Gals.) X Speci	3 fied Volun	$\frac{16.2}{\text{Calculated Vc}}$	Gals. 3"	0.04 4" 0.16 6" 0.37 Oth	0.65 1.47				
Time	Temp ( <sup>o</sup> F)	pH	Cond. (mS/cm or (S/cm)	Turbidity (NTUs)	Gals. Removed	Observations				
1034	65.3	7,17	780		5.5	ctoody, odor				
1036	67.4	6,93	619	<u> </u>	11.0	clear, odor				
	well a	lewst	ered at 12	GAL						
1055	65.4	7,14	761			clear, odor				
Did well dev	water? <	Yes	No	Gallons actua	lly evacuated: /	2				
Sampling D	ate: <u>z-/0</u>	-17-	Sampling Time	× 1055	Depth to Wate	r: 5,67				
Sample I.D.				Laboratory:	Test America					
Analyzed fo	r: TPH-G	BTEX	мтве трн-о	Other:						
EB I.D. (if a	pplicable)	•	@ Time	Duplicate I.D	. (if applicable):					
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Other:						
D.O. (if req'	d): Pr	e-purge:		<sup>mg</sup> /L	Post-purge:	mg/L				
O.R.P. (if re	q'd): Pr	e-purge:		mV	Post-purge:	mV				

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#### ENVIRONMENTAL WELL, REMEDIATION COMPOUND, AND SITE INSPECTION FORM

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INCIDENT # 97093412 DATE: 2-10-17

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Maile ID       Manway Cover, Type, Gordition       Set Well Losit Cap       Well Losit Cap       Well Losit Car       Set Pack       Mode Repairs Made       Mode       Mode       R       N       Condition       Mode Repairs Made       Mode       Mode       R       N       Condition       Mode       R       N       Condition       P       Mode Repairs Made       N       N       R		1971 - 1				val	pon Arri	ations U	Observ		f e guere		ang par	t sy sta	
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S - 3  standpipe Fluiph G P intermed in the form of the form o	P	Ø	NL	R	٩	R	٢	N		27	Р	ঙ	Flush	Standpipe	5-1
S - 5       Standpipe       Flush       (C)       P       No       -6'       R $\oint$ R       NL       ES       P       1/4 bolts       missing       Y       Y       Y         S - 7       Standpipe       Giush       G       P       2,7       Y       N       G       R       R       Q       P       1/4 bolts       missing       Y       Y         S - 7       Standpipe       Flush       G       P       2,7       Y       N       G       R       R       Q       P       1/4 bolts       missing       Y       V </td <td>P</td> <td>G</td> <td>NL</td> <td>R</td> <td>G</td> <td>R</td> <td>G</td> <td>N</td> <td></td> <td>Size (inch)</td> <td>Р</td> <td>G</td> <td>Flush</td> <td>Standpipe</td> <td>5-3</td>	P	G	NL	R	G	R	G	N		Size (inch)	Р	G	Flush	Standpipe	5-3
S7       Standpipe (Fugs)       (C)       N       (C)       R       (C)       R       NL       (C)       P       1/4       bold hiss       MISSING       Y       V         S8       Standpipe (Fugs)       (C)       P       22       (C)       N       (C)       R       NL       (C)       P       4/4       bold hiss       MISSING       Y       V<	Р	æ	NL.	R	ø	R	<b>6</b> 2	N			Р	O	Flush	Standpipe	<u>s-s</u>
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$S - 9  Standpipe flush \\ S - 6  Standpipe flush \\ S - 7  S  S  S  S  S  S  S  S  S $	Р	Ø	NL	R	ෙ	R	©	N	Ð	1	Р	Ø	Flush	Standpipe	5-8
S - / O       Standpipe       Fires       A       P       // C       N       A       R       O       R       NL       G       P       // C       V       R         S - / O       Standpipe       Fires       G       P       // C       N       A       R       C       R       NL       G       P       // C       // R       Y       R         S - / O       Standpipe       Fires       G       P       // C       N       C       R       C       R       NL       G       P       // C       // R       Y       N         S - / O       Standpipe       Fires       G       P       // C       N       C       R       R       R       N       G       P       // Z       / D       Y       N         S - / O       Standpipe       Fires       G       Ø       Size finsh       N       Ø       R       G       R       N       Ø       P       - // Z       // Z <t< td=""><td>P</td><td>©</td><td>NL</td><td>R</td><td><math>{}^{\circ}</math></td><td>R</td><td>٩</td><td>N</td><td>Ð</td><td></td><td>P</td><td>ల</td><td>Flush</td><td>Standpipe</td><td>5-9</td></t<>	P	©	NL	R	${}^{\circ}$	R	٩	N	Ð		P	ల	Flush	Standpipe	5-9
S -/3       Standpipe       Flugit       Image: Construction of Area Inside Compound       N       Image: Condition of Area Inside Compound       N       Image: Condition of Area Inside Compound       Compound Security       Emergency Contact Info       Cleaning / Repairs Recommended and Conducted       Photos of P         Number of Trailer       G       P       N/A       G       P       N/A       G       P       N/A       G       P       N/A       Y       N         Number of Trailer       Does the Label Reveal the Source of the Contenting       Labeled Correctly and Writing Legible       Orum Condition       Condition       Condition of Area Inside       Drum Condition       Drum Condition       P       N/A       Y       N       N       A       Y       N       N       Condition of Area Inside       Drum Condition       Condition of Area Inside       Compound Security       Emergency Contact Info       Cleaning / Repairs Recommended and Conducted       Photos of P         Number of Trailer       Does the Label Reveal the       Labeled Correctly and       Drum Condition       Condition       Condition       P       N/A       Y       N       N	Р	٩	NL	R	S	R	۹	N	Ø	11	Р	) <b>@</b> 2	Flush	Standpipe	5-16
Standpipe       Flush       G       P       ////       ////       N       C       R       C       R       NL       G       P         Standpipe       Flush       G       P       ////////////////////////////////////	P	©	NL	R	6	R	Ø	N	Q		P	Ō	Flush	Standpipe	S-/3
S - / 2       Standpipe       Flush       G       Ø       State (inch)       W       N       Ø       R       Ø       R       NL       Ø       P       -1/2 bol/ts (%/16,")       Y       V         S - / Ø       Standpipe       Flush       G       Ø       Size (inch)       V       N       Ø       R       Ø       R       NL       Ø       P       -1/2 bol/ts (%/16,")       Y       V         S - / Ø       Standpipe       Flush       G       Ø       Size (inch)       V       N       Ø       R       NL       Ø       P       -1/2 bol/ts (%/16,")       Y       V         S - / Ø       Standpipe       Flush       G       Ø       N       Ø       R       NL       Ø       P       -1/2 bol/ts (%/16,")       Y       N         S - / Ø       Standpipe       Flush       G       Ø       N       Ø       R       NL       Ø       P       Coll/Lasping       N       Ø       N         Condition of Soil Boring Patches of Abandoned Monitoring Weils       Ø       N       If POOR, Borings/Well Ibs or Location Description:       Y       N       N         Remediation Compound Type (Check boxes that appip)       Condition of Are	Р	6	NL.	R	G	R	Ì	N	Ò		р	چ	Flush	Standpipe	<u>S-16</u>
Standpipe       Fust       G       Ø       I       Ø       R       Ø       R       NL       Ø       P       CollAsping Skirt       Ø       N         TOTAL # CAPS REPLACED = U       C       = TOTAL # OF LOCKS REPLACED         Condition of Soil Boring Patches of Abandoned Monitoring Weils       P       N/A       If POOR, Borings/Weil IDs or Location Description:       Y       N         Remediation Compound Type (Check boxes that apply)       Condition of Enclosure       Condition of Area Inside Enclosure       Compound Security       Emergency Contact info Visible       Cleaning / Repairs Recommended and Conducted       Photos of Condition       R         NA       V       N       G       P       N/A       G       P       N/A       G       P       N/A       Y       N         Building       G       P       N/A       G       P       N/A       G       P       N/A       G       P       N/A       Y       N       N/A         Fenced Compound       G       P       N/A       G       P       N/A       G       P       N/A       Y       N       N/A         Source of the Contents       Labeled Correctly and Writing Legible       Drum Condition       Related to Environ	P		NL.	R	I	R	ø	N	Ø	1	Ð	G	Flush	Standpipe	<u>S-17</u>
Condition of Soil Boring Patches of Abandoned Monitoring Wells:       G       P       N/A       If POOR, Borings/Well IDs or Location Description.       Y       N         Remediation Compound Type (Check boxes that apply)       Condition of Enclosure       Condition of Area Inside Enclosure       Compound Security       Emergency Contact Info Visible       Cleaning / Repairs Recommended and Conducted       Photos of Condition       R         NA       V       N       G       P       N/A       G       P       N/A       G       P       N/A       G       Photos of Visible       Cleaning / Repairs Recommended and Conducted       Photos of Condition       R         NA       V       Building       G       P       N/A		୍ଦ	NL	R	¢	R	ত্র	N	O	Size (inch)	Ð	G	Flush	Standpipe	5-18
Abandoned Monitoring Wells:       G       P       N/A       If POOR, Borings/Well IDs or Location Description:       Y       N         Remediation Compound Type (Check boxes that apply)       Condition of Enclosure       Condition of Area Inside Enclosure       Compound Security       Emergency Contact Info Visible       Cleaning / Repairs Recommanded and Conducted       Photos of Condition       R         NA       V       A       G       P       N/A       G	CKS RI	L # OF LC	= TOTA	O		Ö	CED =	S REPLA	L # CAP	τοτα					
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NA     V     V     Operation     Condition       Building     Building w/ Fence Comp.     G     P     N/A     G     D     Confirm Drums     Drums Located to Min Business Interference     Detailed Explanation of Any Issues Resolved     Photos of Drum Condition     R       C/X     X     N     N/A     X     N     N/A     G     P     N/A     F     Drum Condition     F     Drum Condition     Confirm Drums Expl	ict Info		Emerg	urity	oound Sec	Сот				iclosure	tion of Ei	Condi			
Building w/ Fence Comp.       G       P       N/A       G       D       D       D       D       D       D       D       D       D       D <td></td> <td></td> <td><u>en serended</u>i</td> <td><u></u></td> <td>in the second se</td> <td><u></u></td> <td></td> <td></td> <td><u></u></td> <td></td> <td></td> <td></td> <td>~</td> <td></td> <td></td>			<u>en serended</u> i	<u></u>	in the second se	<u></u>			<u></u>				~		
Fenced Compound       N       N       N/A       N/A       N/A         Trailer       Trailer       Number of rums On-site       Does the Label Reveal the Source of the Contents       Labeled Correctly and Writing Legible       Drum Condition       Confirm Drums Related to Environmental       Drums Located to Min Business Interference       Detailed Explanation of Any Issues Resolved       Photos of Drum Condition         X       N       N/A       X       N       N/A       X       N       N/A	61/A		v	N/A	p	G	N/A	р	G	N/A	Ρ	G			
Number of rrums On-site     Does the Labele Reveal the Source of the Contents     Labeled Correctly and Writing Legible     Drum Condition     Confirm Drums Related to Environmental     Drums Located to Min Business Interference     Detailed Explanation of Any Issues Resolved     Photos of Drum Condition     Related to Environmental       V     N     N/A     X     N     N/A     X     N     N/A     X     N	MA	.*	•		•	-								-	
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Y N		ace lition P P P P P P P P P P P P P	Surface Condition	Surface Condition       NL     Image: Condition       NL     Image: Condition       NL     Image: Comparison       Image: Comparison     Image: C	Surface Condition       R     NL     Image: Condition       Image: Condition     Image: Condition       Image: Condition <td>Well Lock Condition       Surface Condition         ©       R       NL       Ø         G       R       NL       Ø         G       R       NL       Ø         Ø       R       NL       Ø         P       N/A       Y       N       N/A</td> <td>Cap pper)     Well Lock Condition     Well Pad / Surface Condition       R     G     R     NL     Ø       R     G     R     NL     Ø       R     G     R     NL     Ø       R     Ø     R     NL     Ø       Ds or Location Description:     Emergency Contact Info       G     P     N/A     Y     N       G     P     N/A     Y     N       G     P     N/A     Y     N</td> <td>Well Cap (Gripper) Condition     Well Lock Condition     Well Pad / Surface Condition       Image: Condition     R     Image: Condition     Image: Condition       Image: Condition     R     Image: Condition     Image: Condition     Image: Condition       Image: Condition     Image: Condition     Image: Condition     Image: Condition     Image: Condition       Image: Condition     Image: Condition     Image: Condition     Image: Condition     Image: Condition       Image: Condition     Image: Condition     Image: Condition     Image: Condition     Image: Condition       Image: Condition     Image: Condition     Image: Condition     Image: Condition     Image: Condition       Image: Compound Security     Image: Condition     Image: Condition     Image: Condition       Image: Condition     Image: Condition     Image: Condition     Image: Condition       Image: Conditi</td> <td>Abeled / Inted Condition       Well Lock Condition       Well Pad / Surface Condition         N       ©       R       ©       R       NL       ©       P         N<td>Painted Property     (Gripper) Condition     Well Lock Condition     Surface Condition       Q     N     Q     R     Q     R     Q     P       Y     N     Q     R     Q     R     N     Q     P       Y     N     G     R     G     R     NL     G     P       Y     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL</td><td>&amp; Size       Well Labeled / Property*       Well Cap Condition       Well Lock Condition       Well Pad / Surface Condition         Size (inch)       Q       N       C       R       C       R       NL       G       P         Size (inch)       Y       N       C       R       C       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)</td><td>Mell Labele / Painted       Well Cap (Gripper)       Well Lock Condition       Well Painted / Surface Condition         P       <math>2 - 7</math> <math>4</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       <math>2 - 7</math> <math>4</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       Size (mch)       Y       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       <math>2 - 7</math> <math>1</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       <math>2 - 7</math> <math>1</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       <math>2 - 7</math> <math>1</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       Size (mch)       <math>1</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       <math>1/2</math> <math>1</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       <math>1/2</math> <math>1</math>       N       &lt;</td><td>Type, Condition &amp; Size       Well Labeled / Plainted.       Well Cap Condition       Well Lock Condition       Well Pair Cap Surface Condition         (a)       P       <math>27</math>       Q       N       (a)       R       (b)       R       N       (c)       R       N       (c)       P         (a)       P       <math>27</math>       Q       N       (c)       R       (c)       R       N       (c)       P         (c)       P       Size (inch)       Y       N       G       R       G       R       NL       (c)       P         (c)       P       Size (inch)       Y       N       G       R       (c)       R       NL       (c)       P         (c)       P       Size (inch)       Y       N       (c)       R       (c)       R       NL       (c)       P         (c)       P       Size (inch)       Y       N       (c)       R       (c)       R       NL       (c)       P         (c)       P       Size (inch)       Y       N       (c)       R       (c)       R       NL       (c)       P         (c)       P       Size (inch)       Y</td><td>y Cover, Type, Condition &amp; Size       Well Labeled / Property       Well Lock Condition       Well Pad / Surface Condition         Flush       G       P       Size (inch)       Y       N       G       R       G       R       NL       G       P         Flush       G       P       Size (inch)       Y       N       G       R       G       R       NL       G       P         Flush       G       P       Size (inch)       Y       N       G       R       G       R       NL       G       P         Flush       G       P       Size (inch)       Y       N       G       R       Size (inch)       P         G       P       Z.7       C       N       G       R       S       R       NL       G       P         Flush       G       P       Z.7       C       N       G       R       S       R       NL       G       P         Flush       G       P       Size (inch)       C       N       G       R       S       R       NL       G       P         Flush       G       P       JZ       C       N       G       R</td><td>Manway Cover, Type, Condition &amp; Size       Weil Labeled / Pointed Pointed Property       Weil Lock Condition       Weil Lock Condition         Standpipe       Flush       G       P       27       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       27       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       27       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       27       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       2.7       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       Size (inch)       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       Size (inch)       Q       N       G       R       S</td></td>	Well Lock Condition       Surface Condition         ©       R       NL       Ø         G       R       NL       Ø         G       R       NL       Ø         Ø       R       NL       Ø         P       N/A       Y       N       N/A	Cap pper)     Well Lock Condition     Well Pad / Surface Condition       R     G     R     NL     Ø       R     G     R     NL     Ø       R     G     R     NL     Ø       R     Ø     R     NL     Ø       Ds or Location Description:     Emergency Contact Info       G     P     N/A     Y     N       G     P     N/A     Y     N       G     P     N/A     Y     N	Well Cap (Gripper) Condition     Well Lock Condition     Well Pad / Surface Condition       Image: Condition     R     Image: Condition     Image: Condition       Image: Condition     R     Image: Condition     Image: Condition     Image: Condition       Image: Condition     Image: Condition     Image: Condition     Image: Condition     Image: Condition       Image: Condition     Image: Condition     Image: Condition     Image: Condition     Image: Condition       Image: Condition     Image: Condition     Image: Condition     Image: Condition     Image: Condition       Image: Condition     Image: Condition     Image: Condition     Image: Condition     Image: Condition       Image: Compound Security     Image: Condition     Image: Condition     Image: Condition       Image: Condition     Image: Condition     Image: Condition     Image: Condition       Image: Conditi	Abeled / Inted Condition       Well Lock Condition       Well Pad / Surface Condition         N       ©       R       ©       R       NL       ©       P         N <td>Painted Property     (Gripper) Condition     Well Lock Condition     Surface Condition       Q     N     Q     R     Q     R     Q     P       Y     N     Q     R     Q     R     N     Q     P       Y     N     G     R     G     R     NL     G     P       Y     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL</td> <td>&amp; Size       Well Labeled / Property*       Well Cap Condition       Well Lock Condition       Well Pad / Surface Condition         Size (inch)       Q       N       C       R       C       R       NL       G       P         Size (inch)       Y       N       C       R       C       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)</td> <td>Mell Labele / Painted       Well Cap (Gripper)       Well Lock Condition       Well Painted / Surface Condition         P       <math>2 - 7</math> <math>4</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       <math>2 - 7</math> <math>4</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       Size (mch)       Y       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       <math>2 - 7</math> <math>1</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       <math>2 - 7</math> <math>1</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       <math>2 - 7</math> <math>1</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       Size (mch)       <math>1</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       <math>1/2</math> <math>1</math>       N       <math>6</math>       R       <math>6</math>       R       NL       <math>6</math>       P         P       <math>1/2</math> <math>1</math>       N       &lt;</td> <td>Type, Condition &amp; Size       Well Labeled / Plainted.       Well Cap Condition       Well Lock Condition       Well Pair Cap Surface Condition         (a)       P       <math>27</math>       Q       N       (a)       R       (b)       R       N       (c)       R       N       (c)       P         (a)       P       <math>27</math>       Q       N       (c)       R       (c)       R       N       (c)       P         (c)       P       Size (inch)       Y       N       G       R       G       R       NL       (c)       P         (c)       P       Size (inch)       Y       N       G       R       (c)       R       NL       (c)       P         (c)       P       Size (inch)       Y       N       (c)       R       (c)       R       NL       (c)       P         (c)       P       Size (inch)       Y       N       (c)       R       (c)       R       NL       (c)       P         (c)       P       Size (inch)       Y       N       (c)       R       (c)       R       NL       (c)       P         (c)       P       Size (inch)       Y</td> <td>y Cover, Type, Condition &amp; Size       Well Labeled / Property       Well Lock Condition       Well Pad / Surface Condition         Flush       G       P       Size (inch)       Y       N       G       R       G       R       NL       G       P         Flush       G       P       Size (inch)       Y       N       G       R       G       R       NL       G       P         Flush       G       P       Size (inch)       Y       N       G       R       G       R       NL       G       P         Flush       G       P       Size (inch)       Y       N       G       R       Size (inch)       P         G       P       Z.7       C       N       G       R       S       R       NL       G       P         Flush       G       P       Z.7       C       N       G       R       S       R       NL       G       P         Flush       G       P       Size (inch)       C       N       G       R       S       R       NL       G       P         Flush       G       P       JZ       C       N       G       R</td> <td>Manway Cover, Type, Condition &amp; Size       Weil Labeled / Pointed Pointed Property       Weil Lock Condition       Weil Lock Condition         Standpipe       Flush       G       P       27       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       27       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       27       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       27       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       2.7       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       Size (inch)       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       Size (inch)       Q       N       G       R       S</td>	Painted Property     (Gripper) Condition     Well Lock Condition     Surface Condition       Q     N     Q     R     Q     R     Q     P       Y     N     Q     R     Q     R     N     Q     P       Y     N     G     R     G     R     NL     G     P       Y     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL     G     P       Q     N     G     R     G     R     NL	& Size       Well Labeled / Property*       Well Cap Condition       Well Lock Condition       Well Pad / Surface Condition         Size (inch)       Q       N       C       R       C       R       NL       G       P         Size (inch)       Y       N       C       R       C       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)       Y       N       G       R       G       R       NL       G       P         Size (inch)	Mell Labele / Painted       Well Cap (Gripper)       Well Lock Condition       Well Painted / Surface Condition         P $2 - 7$ $4$ N $6$ R $6$ R       NL $6$ P         P $2 - 7$ $4$ N $6$ R $6$ R       NL $6$ P         P       Size (mch)       Y       N $6$ R $6$ R       NL $6$ P         P $2 - 7$ $1$ N $6$ R $6$ R       NL $6$ P         P $2 - 7$ $1$ N $6$ R $6$ R       NL $6$ P         P $2 - 7$ $1$ N $6$ R $6$ R       NL $6$ P         P       Size (mch) $1$ N $6$ R $6$ R       NL $6$ P         P $1/2$ $1$ N $6$ R $6$ R       NL $6$ P         P $1/2$ $1$ N       <	Type, Condition & Size       Well Labeled / Plainted.       Well Cap Condition       Well Lock Condition       Well Pair Cap Surface Condition         (a)       P $27$ Q       N       (a)       R       (b)       R       N       (c)       R       N       (c)       P         (a)       P $27$ Q       N       (c)       R       (c)       R       N       (c)       P         (c)       P       Size (inch)       Y       N       G       R       G       R       NL       (c)       P         (c)       P       Size (inch)       Y       N       G       R       (c)       R       NL       (c)       P         (c)       P       Size (inch)       Y       N       (c)       R       (c)       R       NL       (c)       P         (c)       P       Size (inch)       Y       N       (c)       R       (c)       R       NL       (c)       P         (c)       P       Size (inch)       Y       N       (c)       R       (c)       R       NL       (c)       P         (c)       P       Size (inch)       Y	y Cover, Type, Condition & Size       Well Labeled / Property       Well Lock Condition       Well Pad / Surface Condition         Flush       G       P       Size (inch)       Y       N       G       R       G       R       NL       G       P         Flush       G       P       Size (inch)       Y       N       G       R       G       R       NL       G       P         Flush       G       P       Size (inch)       Y       N       G       R       G       R       NL       G       P         Flush       G       P       Size (inch)       Y       N       G       R       Size (inch)       P         G       P       Z.7       C       N       G       R       S       R       NL       G       P         Flush       G       P       Z.7       C       N       G       R       S       R       NL       G       P         Flush       G       P       Size (inch)       C       N       G       R       S       R       NL       G       P         Flush       G       P       JZ       C       N       G       R	Manway Cover, Type, Condition & Size       Weil Labeled / Pointed Pointed Property       Weil Lock Condition       Weil Lock Condition         Standpipe       Flush       G       P       27       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       27       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       27       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       27       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       2.7       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       Size (inch)       Q       N       G       R       G       R       NL       G       P         Standpipe       Flush       G       P       Size (inch)       Q       N       G       R       S

G = Good (Acceptable) R = Replaced

P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

\* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations. Version 2.4, March 2008

All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

Blaine Tech Mark Mc Gollach, William Wang Print or type Name of Field Personnel & Consultant Company

INCIDENT # 97093412

## ENVIRONMENTAL WELL, REMEDIATION COMPOUND, AND SITE INSPECTION FORM

Page <u>2</u> of <u>2</u>

DATE: 2-10-17-

ADDRESS an Leandro, cA CITY & STATE

	- ·					Observations Upon Arrival									Τ			
WeliaD	Mańwa	y Cover,	Type, C	ondition		Pai	abeled / nted perly*	(Grij	Cap oper) lition	Well	Lock Co	ndition	Sur	Pad / face lition	Note Repairs Made Detailed Explanation of Maintenance Recommended and Performed	Ŵ	os of ell lition	and PM
5-19	Standpipe	Flush	Q	Р	Size (inch)	Ŷ	N	¢	R	< <u>ç</u>	R	NL	G		weller below grate		N.	3
SR-1	Standpipe	Flush	¢	P	Size (inch) 27	Q	N	G	R	٩	R	NL.	Ì	P	Weller below grade 4/4 botts missing	ү		
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	Р				2
	Standpipe	Flush	G	Р	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	Р	Size (inch)	Y	N	G	R	G	R	NL	G	Р		Y	N 	
	Standpipe	Flush	G	Р	Size (inch)	Y	N	G	R	G	R	NL	 G			Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
·	Standpipe	Flush	G	Р	Size (inch)	Y	N	G	R	G		NL	G			Y	N	····
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G			<b>Y</b>	N	
	Standpipe	Flush	G	P	Size (inch)	 Y	N	G	 R	G	R			P		Y.	: N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	 R	G	R	NL	G	P		Y	N	
I					TOTA	L # CAP	[		 (5		6		G #OF1	P	EPLACED	Y	N	
Condition of S Abandon	oll Boring P red Monitori	atches or	©	P	N/A			ings/Well		cation De					EPLAGED			
Remediation					<u></u> _											Y	N	
(Check box NA	kes that app	y)	Condi	tion of Er	iclosure		on of Are Enclosure		Com	pound Se	curity	Emerge	ency Cont Visible	act info	Cleaning / Repairs Recommended and Conducted	Phot	os of lition	Repair Date a PM Initials
Building Building w/ Fen Fenced Com Trailer	ce Comp. pound		G	P	N/A	G	P	N/A	G	Ρ	N/A	Y	N	N/A		Y	N	
Number of rums On-site	Does the I Source c	abel Rev. If the Con	eal the tents	Labe W	led Correcti Inting Legib	y and Ne	Dn	ım Condit	ion	Confirm Relat Enviror			Located		Detailed Explanation of Any issues Resolved	Phot Dri Cond	im	Date Drum Removed fro Site and PM Initia
N	Y	N	N/A	Y	N	N/A	G	Р	N/A	Y	N	Y	N	N/A		Y	N	anu ran ifiliz

G = Good (Acceptable) R = Replaced

P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

\* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations. Version 2.4, March 2008 All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

Blaine Tech Mark Mc Collach William Ware Print or type Name of Field Personnel & Consultant Company Services

## MO. 721399

## NON-HAZARDOUS WASTE DATA FORM

		BES	)l #	
	Generator's Name and Mailing Address	Generator's Site Address (if dif	ferent than mailing address)	
	SHELL OIL PRODUCTS US C/O AECOM 1333 BROADWAY, SUITE 800 OAKLAND, CA 94512	SHELL OIL USF04 15275 WASHINGT SAN LEANDRO, C	1633 ON AVE	
	Generator's Phone: 510-874-3255 Container type removed from site:		nted to receiving facility: m Truck 🔲 Roll-off Truck	Dump Truck
	Other	C Other		
TOR	Quantity 57 GAC	Quantity	Volume	
GENERATOR	WASTE DESCRIPTION NON-HAZARDOUS WATER		WELL PURGING / DE	CON WATER %
GEI	1. WATER 99-1	<u>00</u> % <sub>3</sub>	WII 44	
	2. <u>TPH</u>			
	Waste Profile PROPERTIES			
	HANDLING INSTRUCTIONS: WEAR ALL APPROPRIATE PER Generator Printed/Typed Name Signate Mark McCalloch The Generator certifies that the waste as described is 100% non-hazardous	<i>I</i>	JIHING	Month Day Year
	Transporter 1 Company Name		Phone#	
£	BLAINE TECH SERVICES, INC. Transporter 1 Printed/Typed Name Signatu	e /	408-573-0555	Month Day Year
TRANSPORTE	MJAK MCCollarh Transporter Acknowledgment of Receipt of Materials	de		2/0/7
<b>VISP</b>	Transporter 2 Company Name	*****	Phone#	<u></u>
TRA	Transporter 2 Printed/Typed Name Signatu	e		Month Day Year
	Transporter Acknowledgment of Receipt of Materials			
RECEIVING FACILITY	Designated Facility Name and Site Address DEMENNO KERDOON 2000 N. ALAMEDA ST. COMPTON, CA 90222		Phone# 310-537-7100	
CEI	Printed/Typed Name Signatu	8		Month Day Year
ШШ	Designated Facility Owner or Operator: Certification of receipt of materials covered by this	ata form.	······································	

## Appendix B

## Analytical Report (TestAmerica Laboratories, Inc.)



THE LEADER IN ENVIRONMENTAL TESTING

## **ANALYTICAL REPORT**

### TestAmerica Laboratories, Inc.

TestAmerica Irvine 17461 Derian Ave Suite 100 Irvine, CA 92614-5817 Tel: (949)261-1022

### TestAmerica Job ID: 440-177079-1

Client Project/Site: Shell- 15275 Washington Ave. San Leandro

### For:

AECOM Technical Services Inc. 300 Lakeside Drive Suite 400 Oakland, California 94612

Attn: Ms. Maggie Baber

eather ( lath

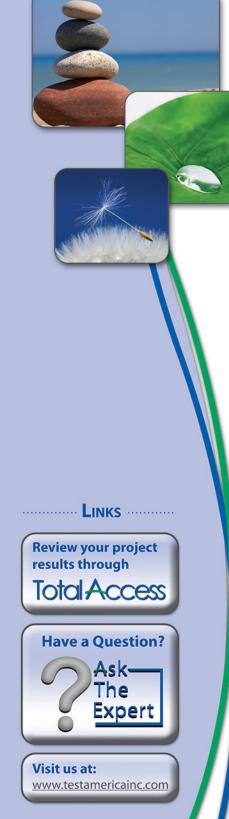
Authorized for release by: 2/28/2017 3:17:42 PM

Heather Clark, Project Manager I (949)261-1022 heather.clark@testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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Case Narrative	4
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Chain of Custody	15
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**Sample Summary** 

TestAmerica Job ID: 440-177079-1

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave. San Leandro

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
440-177079-1	S-7	Ground Water	02/10/17 09:52	02/15/17 09:45
440-177079-2	S-8	Ground Water	02/10/17 10:18	02/15/17 09:45
440-177079-3	S-9	Ground Water	02/10/17 10:55	02/15/17 09:45

#### Job ID: 440-177079-1

#### Laboratory: TestAmerica Irvine

Narrative

Job Narrative 440-177079-1

#### Comments

No additional comments.

#### Receipt

The samples were received on 2/15/2017 9:45 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 4.5° C.

#### GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### Lab Sample ID: 440-177079-1 **Matrix: Ground Water**

Date Collected: 02/10/17 09:52

**Client Sample ID: S-7** 

Method: 8260B/CA_LUFTMS Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			02/24/17 14:45	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	99		76 - 132					02/24/17 14:45	1
4-Bromofluorobenzene (Surr)	103		80 - 120					02/24/17 14:45	1
Toluene-d8 (Surr)	112		80 - 128					02/24/17 14:45	1
Method: 8260B - Volatile Orga Analyte		•		MDL	Unit	D	Prepared	Analyzed	Dil Fac
-		•		MDI	11	_	Deserved	A	D'I 5
Analyte		unds (GC/ Qualifier	MS) 	MDL		D	Prepared	Analyzed	Dil Fac
Method: 8260B - Volatile Orga Analyte Benzene Ethylbenzene	Result	•	RL	MDL	ug/L	D	Prepared		Dil Fac
Analyte Benzene	Result ND	•	RL 0.50	MDL		<u> </u>	Prepared	02/23/17 10:48	Dil Fac 1 1 1
Analyte Benzene Ethylbenzene	Result ND ND	•	RL 0.50 0.50	MDL	ug/L ug/L	<u> </u>	Prepared	02/23/17 10:48 02/23/17 10:48	Dil Fac 1 1 1 1
Analyte Benzene Ethylbenzene m,p-Xylene	Result ND ND ND	•	RL 0.50 0.50 1.0	MDL	ug/L ug/L ug/L	<u> </u>	Prepared	02/23/17 10:48 02/23/17 10:48 02/23/17 10:48	Dil Fac 1 1 1 1 1 1
Analyte Benzene Ethylbenzene m,p-Xylene o-Xylene	Result ND ND ND ND	•	RL 0.50 0.50 1.0 0.50	MDL	ug/L ug/L ug/L ug/L	<u> </u>	Prepared	02/23/17 10:48 02/23/17 10:48 02/23/17 10:48 02/23/17 10:48 02/23/17 10:48	Dil Fac 1 1 1 1 1 1 1
Analyte Benzene Ethylbenzene m,p-Xylene o-Xylene Toluene	Result ND ND ND ND ND	Qualifier	RL 0.50 0.50 1.0 0.50 0.50	MDL	ug/L ug/L ug/L ug/L ug/L	<u>D</u>	Prepared	02/23/17 10:48 02/23/17 10:48 02/23/17 10:48 02/23/17 10:48 02/23/17 10:48 02/23/17 10:48	1 1 1 1 1 1
Analyte Benzene Ethylbenzene m,p-Xylene o-Xylene Toluene Xylenes, Total	Result ND ND ND ND ND ND	Qualifier	RL           0.50           0.50           1.0           0.50           0.50           1.0           0.50           1.0	MDL	ug/L ug/L ug/L ug/L ug/L	<u> </u>		02/23/17 10:48 02/23/17 10:48 02/23/17 10:48 02/23/17 10:48 02/23/17 10:48 02/23/17 10:48	1 1 1 1 1 1 1

## Toluene-d8 (Surr) **Client Sample ID: S-8**

#### Date Collected: 02/10/17 10:18 Date Received: 02/15/17 09:45

Toluene-d8 (Surr)

#### Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS Result Qualifier Analyte RL MDL Unit D Prepared Analyzed Dil Fac 50 **Volatile Fuel Hydrocarbons** 160 ug/L 02/24/17 15:14 (C4-C12) Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac Dibromofluoromethane (Surr) 101 76 - 132 02/24/17 15:14 4-Bromofluorobenzene (Surr) 104 80 - 120 02/24/17 15:14

80 - 128

80 - 128

110

110

#### Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result (	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			02/23/17 12:15	1
Ethylbenzene	ND		0.50		ug/L			02/23/17 12:15	1
m,p-Xylene	ND		1.0		ug/L			02/23/17 12:15	1
o-Xylene	ND		0.50		ug/L			02/23/17 12:15	1
Toluene	ND		0.50		ug/L			02/23/17 12:15	1
Xylenes, Total	ND		1.0		ug/L			02/23/17 12:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		80 - 120			-		02/23/17 12:15	1
Dibromofluoromethane (Surr)	100		76 - 132					02/23/17 12:15	1
Toluene-d8 (Surr)	108		80 - 128					02/23/17 12:15	1

**TestAmerica** Irvine

1

1

1

1

1

Lab Sample ID: 440-177079-2 **Matrix: Ground Water** 

02/23/17 10:48

02/24/17 15:14

## **Client Sample Results**

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave. San Leandro TestAmerica Job ID: 440-177079-1

#### Lab Sample ID: 440-177079-3 Matrix: Ground Water

Date Collected: 02/10/17 10:55 Data Pacaiyad: 02/15/17 09:45

**Client Sample ID: S-9** 

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	18000		500		ug/L			02/24/17 15:43	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	103		76 - 132					02/24/17 15:43	10
4-Bromofluorobenzene (Surr)	102		80 - 120					02/24/17 15:43	10
Toluene-d8 (Surr)	110		80 - 128					02/24/17 15:43	10
Ethylbenzene m.n. Xvlono	36 ND		2.5		ug/L			02/23/17 12:44 02/23/17 12:44	
Benzene Ethylbenzene	7.5 36		2.5 2.5		ug/L ug/L			02/23/17 12:44 02/23/17 12:44	5 5
m,p-Xylene			5.0		ug/L				5
o-Xylene	ND		2.5		ug/L			02/23/17 12:44	5
	2.8		2.5		ug/L			02/23/17 12:44	5
			5.0		ug/L			02/23/17 12:44	5
	ND								
Xylenes, Total	ND %Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Xylenes, Total Surrogate		Qualifier	Limits				Prepared	Analyzed	Dil Fac
Toluene Xylenes, Total Surrogate 4-Bromofluorobenzene (Surr) Dibromofluoromethane (Surr)	%Recovery	Qualifier					Prepared	-	

## **Method Summary**

#### Client: AECOM Technical Services Inc.

Project/Site: Shell- 15275 Washington Ave. San Leandro

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL IRV
8260B/CA_LUFTM	Volatile Organic Compounds by GC/MS	SW846	TAL IRV

#### Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

## Lab Chronicle

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave. San Leandro

Lab Sample ID: 440-177079-1

Lab Sample ID: 440-177079-2

**Matrix: Ground Water** 

Matrix: Ground Water

## 2 3 4 5 6 7 8 9 10

#### Client Sample ID: S-7 Date Collected: 02/10/17 09:52 Date Received: 02/15/17 09:45

Prep Type Total/NA	Batch Type Analysis	Batch Method 8260B	Run	Dil Factor	Initial Amount 10 mL	Final Amount 10 mL	Batch Number 390018	Prepared or Analyzed 02/23/17 10:48		Lab TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	390312	02/24/17 14:45	RM	TAL IRV

#### Client Sample ID: S-8 Date Collected: 02/10/17 10:18 Date Received: 02/15/17 09:45

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	390018	02/23/17 12:15	HR	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	390312	02/24/17 15:14	RM	TAL IRV

#### Client Sample ID: S-9 Date Collected: 02/10/17 10:55 Date Received: 02/15/17 09:45

#### Lab Sample ID: 440-177079-3 Matrix: Ground Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		5	10 mL	10 mL	390018	02/23/17 12:44	HR	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM		10	10 mL	10 mL	390312	02/24/17 15:43	RM	TAL IRV

#### Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

RL

0.50

0.50

1.0

0.50

0.50

1.0

Limits

80 - 120

76 - 132

80 - 128

MDL Unit

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

D

Prepared

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave. San Leandro

Method: 8260B - Volatile Organic Compounds (GC/MS)

MB MB

ND

ND

ND

ND

ND

ND

105

99

111

%Recovery

MB MB

Qualifier

**Result Qualifier** 

**Client Sample ID: Method Blank** 

Analyzed

02/23/17 08:52

02/23/17 08:52

02/23/17 08:52

Prep Type: Total/NA

# 2 3 4

## 5 6 7 8 9

Analyzed	Dil Fac	
02/23/17 08:52	1	
02/23/17 08:52	1	
02/23/17 08:52	1	

Dil Fac

1

1

1

Prepared	Analyzed	Dil Fac
	02/23/17 08:52	1
	02/23/17 08:52	1
	02/23/17 08:52	1

#### Lab Sample ID: LCS 440-390018/5 Matrix: Water Analysis Batch: 390018

Lab Sample ID: MB 440-390018/4

Matrix: Water

Analyte

Benzene

Ethylbenzene

Xylenes, Total

Surrogate

Toluene-d8 (Surr)

m,p-Xylene

o-Xylene

Toluene

Analysis Batch: 390018

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

-	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	25.0	26.4		ug/L		106	68 - 130	
Ethylbenzene	25.0	29.4		ug/L		118	70 - 130	
m,p-Xylene	25.0	29.1		ug/L		116	70 - 130	
o-Xylene	25.0	29.3		ug/L		117	70 - 130	
Toluene	25.0	28.9		ug/L		115	70 - 130	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		80 - 120
Dibromofluoromethane (Surr)	97		76 - 132
Toluene-d8 (Surr)	111		80 - 128

#### Lab Sample ID: 440-177079-1 MS Matrix: Ground Water Analysis Batch: 390018

Analysis Datch. 550010										
	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	ND		25.0	25.8		ug/L		103	66 - 130	
Ethylbenzene	ND		25.0	26.1		ug/L		104	70 - 130	
m,p-Xylene	ND		25.0	26.1		ug/L		105	70 - 133	
o-Xylene	ND		25.0	26.8		ug/L		107	70 - 133	
Toluene	ND		25.0	26.0		ug/L		104	70 - 130	
	MS	MS								
Surrogate	%Recovery	Qualifier	Limits							
4-Bromofluorobenzene (Surr)	103		80 - 120							
Dibromofluoromethane (Surr)	103		76 - 132							
Toluene-d8 (Surr)	103		80 - 128							

#### Client Sample ID: Lab Control Sample Prep Type: Total/NA

## Prep Type: Total/NA

#### Client Sample ID: S-7 Prep Type: Total/NA

**TestAmerica** Irvine

MSD MSD

26.8

27.5

27.0

27.9

27.2

**Result Qualifier** 

Unit

ug/L

ug/L

ug/L

ug/L

ug/L

Spike

Added

25.0

25.0

25.0

25.0

25.0

Limits

80 - 120

76 - 132

80 - 128

Lab Sample ID: 440-177079-1 MSD

**Matrix: Ground Water** 

4-Bromofluorobenzene (Surr) Dibromofluoromethane (Surr)

Analyte

Benzene

Ethylbenzene

m,p-Xylene

o-Xylene

Toluene

Surrogate

Toluene-d8 (Surr)

Analysis Batch: 390018

%Rec.

Limits

66 - 130

70 - 130

70 - 133

70 - 133

70 - 130

D %Rec

107

110

108

112

109

**Client Sample ID: S-7** 

Prep Type: Total/NA

RPD

4

6

3

4

5

# 2 3 4

RPD

Limit

20

20

25

20

20

## Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS

Qualifier

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Sample Sample

ND

ND

ND

ND

ND

103

101

104

%Recovery

MSD MSD

**Result Qualifier** 

#### Lab Sample ID: MB 440-390312/11 **Client Sample ID: Method Blank** Prep Type: Total/NA **Matrix: Water** Analysis Batch: 390312 MB MB Analyte **Result Qualifier** RL MDL Unit D Prepared Analyzed Dil Fac Volatile Fuel Hydrocarbons (C4-C12) ND 50 ug/L 02/24/17 12:20 1 MB MB %Recovery Qualifier Surrogate Limits Prepared Analyzed Dil Fac Dibromofluoromethane (Surr) 106 76 - 132 02/24/17 12:20 1 103 80 - 120 02/24/17 12:20 4-Bromofluorobenzene (Surr) 1 Toluene-d8 (Surr) 110 80 - 128 02/24/17 12:20 1

#### Lab Sample ID: LCS 440-390312/7 Matrix: Water Analysis Batch: 390312

·	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Volatile Fuel Hydrocarbons	 500	493		ug/L		99	55 - 130	 
(C4-C12)								

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	100		76 - 132
4-Bromofluorobenzene (Surr)	105		80 - 120
Toluene-d8 (Surr)	111		80 - 128

### Lab Sample ID: 720-77795-C-2 MS Matrix: Water

Analysis Batch: 390312	0	0	Omilia						0/ <b>D</b> = =	
	Sample	Sample	Spike	IVI5	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Volatile Fuel Hydrocarbons	ND		1730	2230		ug/L		127	50 - 145	
(C4-C12)										

TestAmerica Irvine

#### Client Sample ID: Lab Control Sample Prep Type: Total/NA

Client Sample ID: Matrix Spike
Prep Type: Total/NA

8

#### Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

#### **Client Sample ID: Matrix Spike** Lab Sample ID: 720-77795-C-2 MS **Matrix: Water** Prep Type: Total/NA Analysis Batch: 390312 MS MS %Recovery Qualifier Surrogate Limits Dibromofluoromethane (Surr) 76 - 132 100 4-Bromofluorobenzene (Surr) 104 80 - 120 Toluene-d8 (Surr) 106 80 - 128 Lab Sample ID: 720-77795-C-2 MSD **Client Sample ID: Matrix Spike Duplicate Matrix: Water Prep Type: Total/NA** Analysis Batch: 390312 RPD Sample Sample Spike MSD MSD %Rec. Result Qualifier Added Result Qualifier Limits RPD Limit Analyte Unit D %Rec 1730 133 50 - 145 5 20 Volatile Fuel Hydrocarbons ND 2340 ug/L (C4-C12) MSD MSD %Recovery Qualifier Surrogate Limits Dibromofluoromethane (Surr) 100 76 - 132 4-Bromofluorobenzene (Surr) 103 80 - 120 Toluene-d8 (Surr) 110 80 - 128

TestAmerica Irvine

## **QC** Association Summary

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave. San Leandro

#### **GC/MS VOA**

#### Analysis Batch: 390018

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-177079-1	S-7	Total/NA	Ground Water	8260B	
440-177079-2	S-8	Total/NA	Ground Water	8260B	
440-177079-3	S-9	Total/NA	Ground Water	8260B	
MB 440-390018/4	Method Blank	Total/NA	Water	8260B	
LCS 440-390018/5	Lab Control Sample	Total/NA	Water	8260B	
440-177079-1 MS	S-7	Total/NA	Ground Water	8260B	
440-177079-1 MSD	S-7	Total/NA	Ground Water	8260B	

#### Analysis Batch: 390312

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-177079-1	S-7	Total/NA	Ground Water	8260B/CA_LUFT MS	
440-177079-2	S-8	Total/NA	Ground Water	8260B/CA_LUFT MS	
440-177079-3	S-9	Total/NA	Ground Water	8260B/CA_LUFT MS	
MB 440-390312/11	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	
LCS 440-390312/7	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
720-77795-C-2 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT MS	
720-77795-C-2 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT MS	

## **Definitions/Glossary**

#### Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave. San Leandro

### Glossary

	M Technical Services Inc. TestAmerica Job ID: 440-177079-1 Shell- 15275 Washington Ave. San Leandro		
Glossary			
Abbreviation	These commonly used abbreviations may or may not be present in this report.		
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis		
%R	Percent Recovery	E	
CFL	Contains Free Liquid	5	
CNF	Contains no Free Liquid		
DER	Duplicate error ratio (normalized absolute difference)		
Dil Fac	Dilution Factor		
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample		
DLC	Decision level concentration		
MDA	Minimum detectable activity	8	
EDL	Estimated Detection Limit		
MDC	Minimum detectable concentration	9	
MDL	Method Detection Limit		
ML	Minimum Level (Dioxin)	10	
NC	Not Calculated		
ND	Not detected at the reporting limit (or MDL or EDL if shown)		
PQL	Practical Quantitation Limit		
QC	Quality Control		
RER	Relative error ratio		
RL	Reporting Limit or Requested Limit (Radiochemistry)		
RPD	Relative Percent Difference, a measure of the relative difference between two points	T	
TEF	Toxicity Equivalent Factor (Dioxin)		
TEQ	Toxicity Equivalent Quotient (Dioxin)		

## **Certification Summary**

EPA Region

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**Certification ID** 

CA ELAP 2706

Cert. No. 16-001r

CA015312016-2

P330-15-00184

CA01531

AZ0671

10256

N/A

N/A

4028

C900

E-10420

MP0002

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave. San Leandro

#### Laboratory: TestAmerica Irvine

Authority

Alaska

Arizona

California

California

Guam

Hawaii

Kansas

Nevada

Oregon

USDA

New Mexico

Washington

Northern Mariana Islands

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

State Program

NELAP

Federal

LA Cty Sanitation Districts

NELAP Secondary AB

Program

**Expiration Date** 

06-30-17

10-14-17

06-30-18

06-30-18

01-23-17 \*

01-29-17 \*

07-31-17

07-31-17

01-29-17 \*

01-29-17 \*

01-29-17 \*

07-08-18

09-03-17

\* Certification renewal pending - certification considered valid.

**TestAmerica** Irvine

720-77652 (DA)

174084

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SPECIAL INSTRUCTIONS OR NOTES :										Purgeable									
Run TPH-D w/ Silica Gel Clean Up				REIMBU	RSEM			ES		Purg	á							-	
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Page 15 of 16

2/28/2017

#### Login Number: 177079 List Number: 1 Creator: Skinner, Alma D

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

List Source: TestAmerica Irvine