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C		CONESTOGA-ROVERS Emeryville, Calification Content of	510) 420-0700 Fax: (510) 420-9170
		TRANSMITTAL	
Date:	April 2		40933 5275 Washington Avenue, San Leandro
То:	Jerry V	Wickham	
•	Alame	eda County Environmental Health	IVED
л. А	1131 H	Jarbor Bay Parkway Suite 250	County Environmental Health at 9:41 am, Apr 03, 2015
- -	Alame	eda, California 94502-6577	
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	re any qu	uestions regarding the contents of this document, plea (510) 420-3319 or the Shell program manager Perry Pii	
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Copy to:		Perry Pineda, Shell Oil Products US (electronic copy) Salel Enterprises (property owner), c/o Foothill Hard Oakland, CA 94605	ware, 6733 Foothill Boulevard,
		John Camp, City of San Leandro (electronic copy)	
		Johnny Vierra, Big O Tire, 2201 Washington Avenue,	San Leandro, CA 94577
Complete	d by: _	Peter Schaefer Signed:	en Schafe
Filing: O	Correspo	ondence File	



Mr. Jerry Wickham Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 Shell Oil Products US Soil and Groundwater Focus Delivery Group 20945 S. Wilmington Avenue Carson, CA 90810 Tel (425) 413 1164 Fax (425) 413 0988 Email perry.pineda@shell.com Internet http://www.shell.com

Re: 15275 Washington Avenue San Leandro, California SAP Code 129460 Incident No. 97093412 ACEH Case No. RO0000372

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (425) 413-1164 with any questions or concerns.

Sincerely, Shell Oil Products US

BPN

Perry Pineda Senior Environmental Program Manager



GROUNDWATER MONITORING REPORT – FIRST QUARTER 2015

FORMER SHELL SERVICE STATION 15275 WASHINGTON AVENUE SAN LEANDRO, CALIFORNIA

 SAP CODE
 129460

 INCIDENT NO.
 97093412

 AGENCY NO.
 RO0000372

Prepared by: Conestoga-Rovers & Associates

5900 Hollis Street, Suite A Emeryville, California U.S.A. 94608

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web: http://www.CRAworld.com

APRIL 2, 2015 REF. NO. 240933 (9) This report is printed on recycled paper.

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- APPENDIX B TESTAMERICA LABORATORIES, INC. ANALYTICAL REPORTS

1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell).

1.1 SITE INFORMATION

Site Address	15275 Washington Avenue, San Leandro								
Site Use	Automotive emission testing facility (Speedy Smog) and a tire sales and repair facility (Big O Tire)								
Shell Project Manager	Perry Pineda								
CRA Project Manager	Peter Schaefer								
Lead Agency and Contact	ACEH, Jerry Wickham								
Agency Case No.	RO0000372								
Shell SAP Code	129460								
Shell Incident No.	97093412								

Date of most recent agency correspondence was July 17, 2012 (electronic).

2.0 <u>SITE ACTIVITIES, FINDINGS, AND DISCUSSION</u>

2.1 <u>CURRENT QUARTER'S ACTIVITIES</u>

Blaine Tech Services, Inc. (Blaine) gauged and sampled the wells according to the established monitoring program for this site. Blaine did not coordinate groundwater sampling with the adjacent Arco Service Station No. 0601 located at 712 Lewelling Boulevard, San Leandro because the ARCO environmental case is closed and all ARCO wells have been destroyed.

CRA prepared a vicinity map (Figure 1), a groundwater contour and chemical concentration map (Figure 2), and a groundwater data table (Table 1). Blaine's field notes are presented in Appendix A, and the laboratory reports are presented in Appendix B.

2.2 CURRENT QUARTER'S FINDINGS

Groundwater Flow Direction	Variable
Hydraulic Gradient	Variable
Depth to Water	4.96 to 6.41 feet below top of well casing

2.3 **PROPOSED ACTIVITIES**

Blaine will gauge and sample wells according to the established monitoring program for this site. This site is monitored annually during the first quarter, and CRA will issue a groundwater monitoring report annually following the sampling event.

All of Which is Respectfully Submitted, CONESTOGA-ROVERS & ASSOCIATES

Ketn Schale

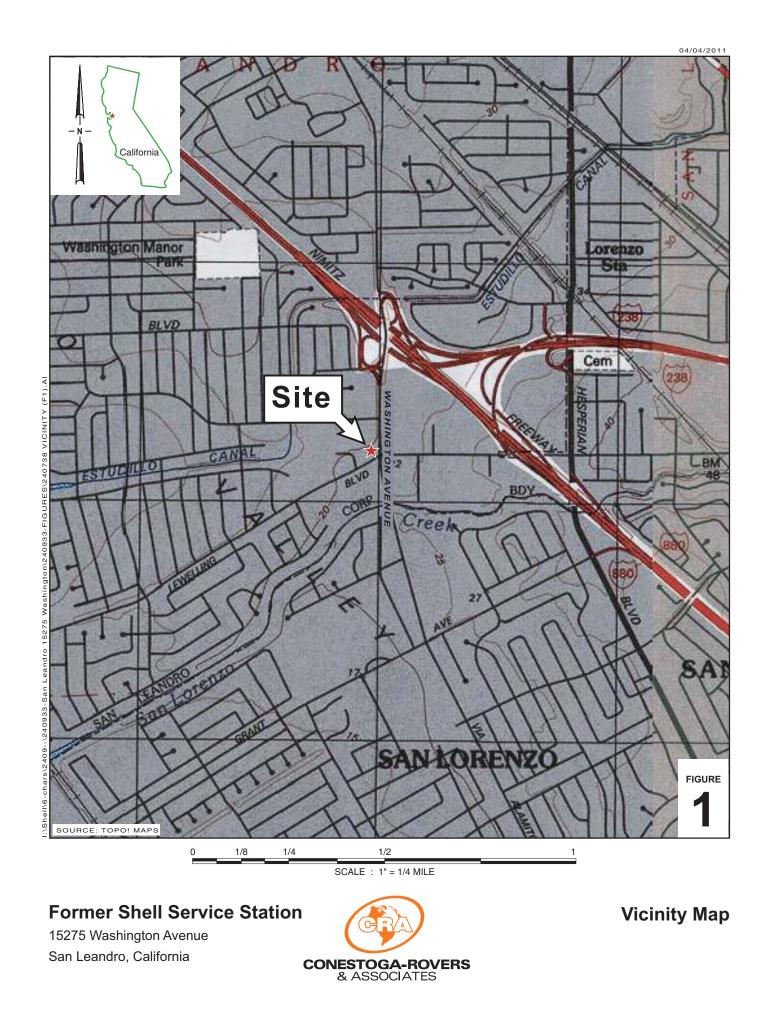
Peter Schaefer, CHG, CEG

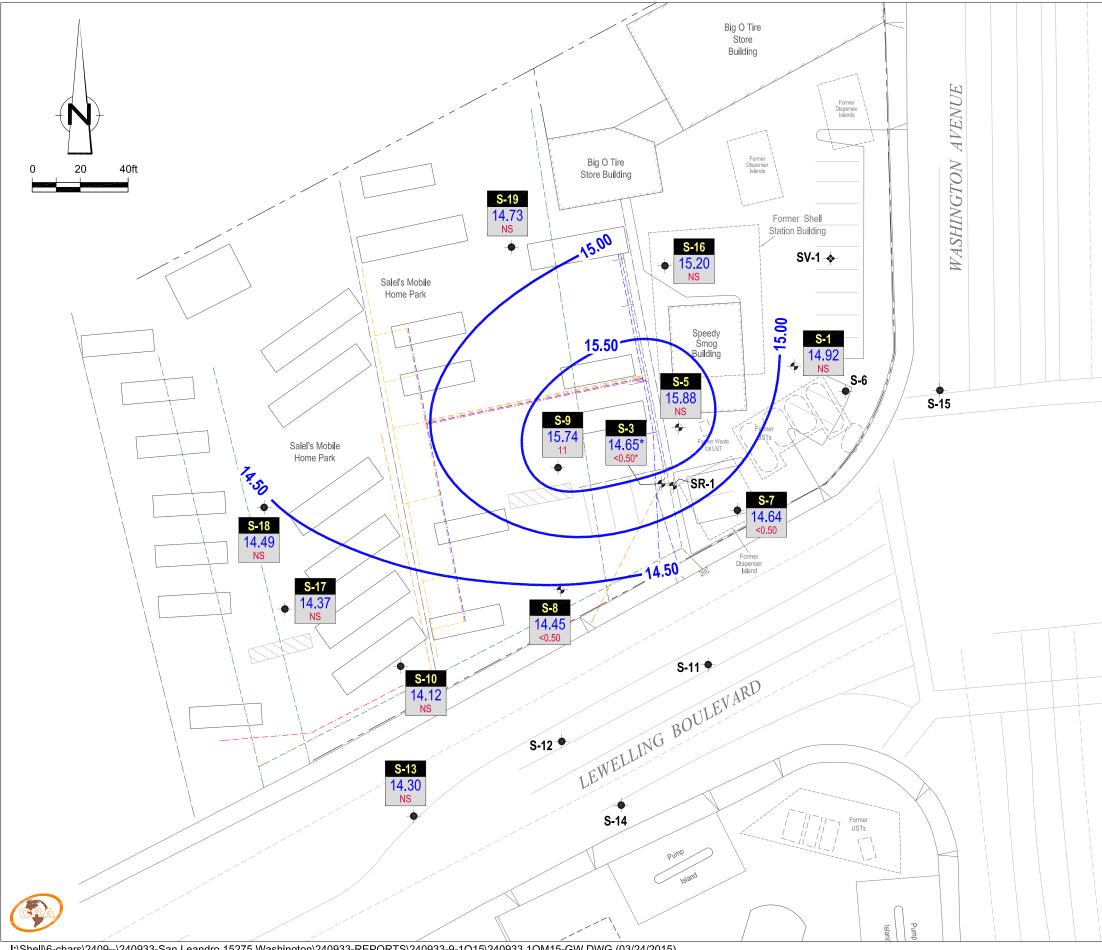
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Aubrey K. Cool, PG

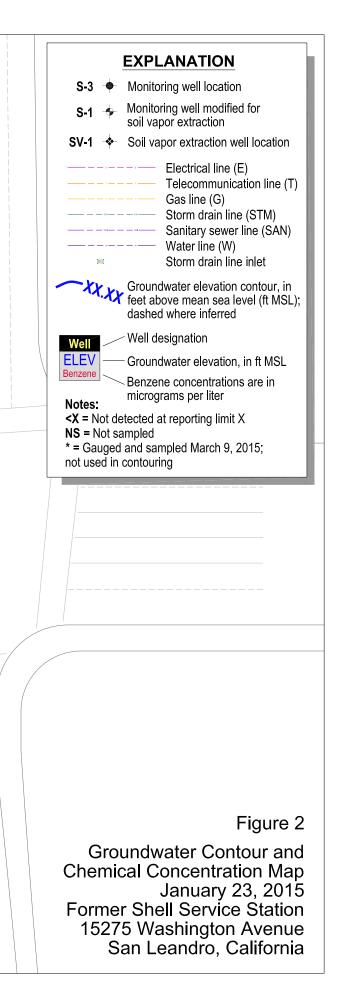


FIGURES





I:\Shell\6-chars\2409--\240933-San Leandro 15275 Washington\240933-REPORTS\240933-9-1Q15\240933 1QM15-GW.DWG (03/24/2015)



Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	ТОС	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)
S-1	07/08/1985	520							21.55				
S-1	09/06/1988	<50	< 0.5	<1	<1	< 0.3			21.55				
S-1	11/16/1988	<50	< 0.5	<1	<1	< 0.3			21.55	8.01	13.54		
S-1	02/27/1989	<50	0.5	<1	<1	< 0.3			21.55				
S-1	05/04/1989	<50	1.0	<1	<1	< 0.3			21.55				
S-1	08/10/1989	<50	0.7	<1	<1	< 0.3			21.55	7.93	13.62		
S-1	10/10/1989	<50	< 0.5	<1	<1	< 0.3			21.55	8.09	13.46		
S-1	01/25/1990	<50	< 0.5	< 0.5	< 0.5	<1			21.55	7.73	13.82		
S-1	04/18/1990	<50	< 0.5	< 0.5	< 0.5	<1			21.55	7.91	13.64		
S-1	07/23/1990	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.55	7.72	13.83		
S-1	10/18/1990	80	5	< 0.5	< 0.5	3.0			21.55	8.55	13.00		
S-1	01/28/1991	<50	4.5	< 0.5	< 0.5	2.0			21.55	8.52	13.03		
S-1	04/25/1991	80 a	3.7	< 0.5	0.7	2.0			21.55	7.18	14.37		
S-1	07/09/1991	200	16	< 0.5	1.3	5.8			21.55	8.22	13.33		
S-1	10/08/1991	<50	2.3	< 0.5	< 0.5	< 0.5			21.55	8.70	12.85		
S-1	02/05/1992	160	8.9	< 0.5	2.1	6.0			21.55	8.14	13.41		
S-1	04/28/1992	<50	2.4	< 0.5	< 0.5	0.9			21.55	7.52	14.03		
S-1	07/27/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.55	8.28	13.27		
S-1	10/26/1992	57	3.0	1.6	1.4	1.7			21.55	8.74	12.81		
S-1	01/14/1993	490	53	1.2	20	33			21.55	5.91	15.64		
S-1	04/16/1993	240	20	< 0.5	15	240			21.55	6.66	14.89		
S-1	07/23/1993	<50	0.5	< 0.5	< 0.5	< 0.5			21.55	7.53	14.02		
S-1	10/27/1993	60	5.9	< 0.5	2.5	1.7			21.55	8.20	13.35		
S-1	01/27/1994	<50	2.1	< 0.5	< 0.5	0.63			21.55	7.26	14.29		
S-1	05/05/1994	57	3.9	< 0.5	1.9	1.9			21.27	7.38	13.89		
S-1	07/26/1994	<50	2.2	< 0.3	< 0.3	<0.6			21.27	7.86	13.41		
S-1	10/28/1994	<50	0.8	< 0.3	< 0.3	0.8			21.27	7.86	13.41		
S-1	01/02/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.27	6.85	14.42		
S-1	04/14/1995								21.27	6.08	15.19		
S-1	07/28/1995	60	2.2	<0.5	1.3	1.2			21.27	6.79	14.48		

Well ID	Date	TPHg	В	T	E	X	MTBE 8020	MTBE 8260	ТОС	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-1	10/17/1995	60	2.6	< 0.5	1.2	1.3			21.27	7.04	14.23		
S-1	01/11/1996	<50	2.0	< 0.5	< 0.5	< 0.5	<2		21.27	6.40	14.87		
S-1	04/02/1996								21.27	5.84	15.43		
S-1	07/09/1996								21.27	6.50	14.77		
S-1	10/10/1996								21.27	7.31	13.96		
S-1	01/09/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	6.7		21.27	5.50	15.77		
S-1	04/08/1997								21.27	7.03	14.24		
S-1	07/21/1997								21.27	7.00	14.27		
S-1	10/08/1997								21.27	7.51	13.76		
S-1	01/15/1998	420	16	< 0.50	4.6	3.9	26		21.27	5.43	15.84		
S-1	04/14/1998								21.27	5.55	15.72		
S-1	07/14/1998								21.33	6.38	14.95		
S-1	10/20/1998								21.33	7.48	13.85		
S-1	01/22/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	2.53		21.33	6.37	14.96		
S-1	04/08/1999								21.33	5.93	15.40		
S-1	07/23/1999								21.33	7.20	14.13		
S-1	10/26/1999								21.33	7.61	13.72		
S-1	01/03/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	4.73		21.33	7.76	13.57		
S-1	04/14/2000								21.33	6.35	14.98		
S-1	07/12/2000								21.33	7.05	14.28		
S-1	11/01/2000								21.33	6.51	14.82		
S-1	01/03/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		21.33	7.49	13.84		
S-1	04/24/2001								21.33	6.85	14.48		
S-1	07/02/2001								21.33	7.65	13.68		
S-1	11/02/2001								21.33	7.84	13.49		
S-1	01/16/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	21.33	6.16	15.17		
S-1	04/01/2002								21.33	6.57	14.76		
S-1	07/11/2002								21.33	7.52	13.81		
S-1	10/28/2002								21.33	7.99	13.34		
S-1	01/23/2003	<50	<0.50	< 0.50	< 0.50	<0.50		5.6	21.33	6.46	14.87		

GROUNDWATER DATA FORMER SHELL SERVICE STATION 15275 WASHINGTON AVENUE, SAN LEANDRO, CALIFORNIA

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
		(µg/L)	(µg/L)	(µgL)	(µg/L)	$(\mu g'L)$	$(\mu g/L)$	(µg/L)	(<i>jt</i> MSL)	(<i>i</i> 100)	(<i>t</i> MSL)	()1)	(mg/L)
S-1	04/30/2003								21.33	6.18	15.15		
S-1	07/01/2003								21.33	7.38	13.95		
S-1	10/08/2003								21.33	7.87	13.46		
S-1	01/22/2004	<50	< 0.50	< 0.50	< 0.50	<1.0			21.33	6.90	14.43		
S-1	07/13/2004								21.33	7.83	13.50		
S-1	01/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0			21.33	5.68	15.65		
S-1	07/19/2005								21.33	6.35	14.98		
S-1	01/27/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500			21.33	6.05	15.28		
S-1	07/25/2006								21.33	7.12	14.21		
S-1	01/04/2007	<50	< 0.50	< 0.50	< 0.50	<1.0			21.33	6.75	14.58		
S-1	07/24/2007								21.33	7.73	13.60		
S-1	01/15/2008	<50 e	< 0.50	<1.0	<1.0	<1.0			21.33	6.10	15.23		
S-1	08/04/2008								21.33	7.76	13.57		
S-1	01/08/2009	<50	0.57	<1.0	<1.0	<1.0			21.33	7.28	14.05		
S-1	07/21/2009								21.33	7.89	13.44		
S-1	01/12/2010 h	<50	< 0.50	<1.0	<1.0	<1.0			21.33	6.98	14.35		
S-1	07/22/2010								21.33	7.47	13.86		
S-1	02/01/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			21.33	6.68	14.65		
S-1	08/25/2011								21.33	6.94	14.39		
S-1	01/17/2012	320 i	<0.50 i	<0.50 i	<0.50 i	<1.0 i			21.33	7.70	13.63		
S-1	01/24/2013								21.33	6.67	14.66		
S-1	01/28/2014								21.33	7.49	13.84		
S-1	01/23/2015								21.33	6.41	14.92		
S-3	09/06/1988	96,000	3,400	9,500	2,700	17,000			21.14				
S-3	11/16/1988	70,000	4,600	8,400	2,500	13,000			21.14	7.76	13.38		
S-3	02/27/1989	32,000	2,400	3,100	1,500	6,400			21.14				
S-3	05/04/1989	47,000	4,400	300	2,400	15,000			21.14				
S-3	08/10/1989	110,000	5,700	5,700	3,200	19,000			21.14	7.92	13.22		
S-3	10/10/1989	52,000	4,600	3,300	2,600	15,000			21.14	8.00	13.14		

CRA 240933 (9)

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-3	01/25/1990	420,000	5,200	4,100	6,700	34,000			21.14	7.54	13.60		
S-3	04/18/1990	58,000	3,800	1,400	2,400	12,000			21.14	7.74	13.40		
S-3	07/23/1990	49,000	3,400	1,800	2,300	12,000			21.14	7.55	13.59		
S-3	10/18/1990	44,000	3,500	650	2,400	11,000			21.14	8.47	12.67		
S-3	01/28/1991	64,000	40,900	570	1,940	8,090			21.14	8.38	12.76		
S-3	04/25/1991	120,000	3,900	3,600	2,400	8,900			21.14	6.91	14.23		
S-3	07/09/1991	50,000	3,600	2,300	1,800	10,000			21.14	8.07	13.07		
S-3	10/08/1991	130,000	3,600	1,000	2,800	8,400			21.14	8.61	12.53		
S-3	02/05/1992	150,000	2,500	670	2,700	10,000			21.14	7.80	13.34		
S-3	04/28/1992	120,000	2,200	1,200	2,000	5,800			21.14	7.27	13.87		
S-3	07/27/1992	190,000	1,400	<1,250	<1,250	3,400			21.14	8.10	13.04		
S-3	10/26/1992	950,000	2,000	8,400	16,000	36,000			21.14	8.62	12.52		
S-3	01/14/1993	41,000	2,700	2,500	1,800	6,900			21.14	5.16	15.98		
S-3	04/16/1993	40,000	930	2,800	1,900	14,000			21.14	7.18	13.96		
S-3	07/23/1993	87,000	1,600	<5	1,300	4,000			21.14	7.34	13.80		
S-3	10/27/1993	36,000	2,200	<500	1,500	3,200			21.14	8.03	13.11		
S-3	01/27/1994	190,000	3,200	3,100	4,100	15,000			21.14	6.79	14.35		
S-3	05/05/1994	36,000	1,100	490	1,600	4,700			20.48	6.75	13.73		
S-3	07/26/1994	18,000	1,039	171	845	967.5			20.48	7.30	13.18		
S-3	10/28/1994	25,869	468	294	546	343.3			20.48	8.36	12.12		
S-3	01/02/1995	23,000	850	260	900	2,100			20.48	6.36	14.12		
S-3	04/14/1995	33,000	720	670	1,600	6,600			20.48	5.87	14.61		
S-3	07/28/1995	12,000	540	<10	580	780			20.48	6.33	14.15		
S-3	10/17/1995	Well inacces	ssible						20.48	6.48	14.00		
S-3	01/11/1996	16,000	520	290	740	2,600	<200		20.48	5.80	14.68		
S-3	04/02/1996								20.48	5.00	15.48		
S-3	07/09/1996								20.48	5.93	14.55		
S-3	10/10/1996								20.48	6.73	13.75		
S-3	01/09/1997	30,000	420	330	1,500	6,300	<500		20.48	4.72	15.76		
S-3	04/08/1997								20.48	6.63	13.85		

Well ID	Date	TPHg	B	T ()	E ()	X	MTBE 8020	MTBE 8260	TOC	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-3	07/21/1997								20.48	6.18	14.30		
S-3	10/08/1997								20.48	6.83	13.65		
S-3	01/15/1998	21,000	300	51	770	2,800	<100		20.48	4.30	16.18		
S-3 (D)	01/15/1998	14,000	330	63	920	3,400	<250		20.48				
S-3	04/14/1998								20.48	4.37	16.11		
S-3	07/14/1998								20.48	5.47	15.01		
S-3	10/20/1998	Well inacces	ssible						20.48				
S-3	01/22/1999	40,000	313	194	2,200	8,800	<40.0		20.48	5.71	14.77		
S-3	04/08/1999								20.48	4.95	15.53		
S-3	07/23/1999								20.48	6.78	13.70		
S-3	10/26/1999								20.48	7.25	13.23		
S-3	01/03/2000	39,700	150	61.8	1,690	7,720	445		20.48	7.46	13.02		
S-3	04/14/2000								20.48	5.64	14.84		
S-3	07/12/2000	Well inacces	ssible						20.48				
S-3	11/01/2000								20.48	6.72	13.76		
S-3	01/03/2001	25,000	89.0	<50.0	1,270	5,180	<250		20.48	7.14	13.34		
S-3	04/24/2001	Well inacces	ssible						20.48				
S-3	07/02/2001								20.48	7.28	13.20		3.2
S-3	11/02/2001								20.48	7.64	12.84		3.5
S-3	01/16/2002	Well inacces	ssible						20.48				
S-3	04/01/2002								20.48	5.99	14.49		3.8
S-3	07/11/2002								20.48	7.21	13.27		0.7
S-3	10/28/2002								20.85	7.90	12.95		
S-3	01/23/2003	28,000	60	13	970	3,700		<50	20.85	6.00	14.85		0.3
S-3	04/30/2003								20.85	5.34	15.51		1.0
S-3	07/01/2003								20.85	7.28	13.57		1.0
S-3	10/08/2003								20.85	7.63	13.22		26.9
S-3	01/22/2004	3,200	5.7	<2.5	16	320			20.85	6.53	14.32		0.5
S-3	07/13/2004	Well inacces	ssible						20.85				
S-3	07/21/2004	3,100	4.1	<2.5	10	130			20.85	7.64	13.21		2.2

GROUNDWATER DATA FORMER SHELL SERVICE STATION 15275 WASHINGTON AVENUE, SAN LEANDRO, CALIFORNIA

Well ID	Date	TPHg (µg/L)	В (µg/L)	Τ (μg/L)	Ε (μg/L)	X (µg/L)	MTBE 8020 (μg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-3	01/20/2005	93	< 0.50	< 0.50	1.3	1.8			20.85	5.78	15.07		0.8
S-3	07/19/2005	<50	< 0.50	< 0.50	< 0.50	<1.0			20.85	6.35	14.50		
S-3	01/27/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500			20.85	5.55	15.30		
S-3	07/25/2006	100	<1.00	<1.00	<1.00	<3.00			20.85	7.09	13.76		
S-3	01/04/2007	<50	< 0.50	< 0.50	< 0.50	<1.0			20.85	6.53	14.32		
S-3	07/24/2007	590 e,f	0.99	<1.0	0.25 g	0.99 g			20.85	7.44	13.41		
S-3	01/15/2008	<50 e	< 0.50	<1.0	<1.0	<1.0			20.85	5.41	15.44		
S-3	08/04/2008	76	< 0.50	<1.0	<1.0	<1.0			20.85	6.62	14.23		
S-3	01/08/2009	260	< 0.50	<1.0	<1.0	<1.0			20.85	6.87	13.98		
S-3	07/21/2009	90	< 0.50	<1.0	<1.0	<1.0			20.85	7.64	13.21		
S-3	07/21/2009 h	150	< 0.50	<1.0	<1.0	<1.0			20.85	7.64	13.21		
S-3	01/12/2010 h	130	0.83	<1.0	<1.0	<1.0			20.85	6.63	14.22		
S-3	07/22/2010	81	< 0.50	<1.0	<1.0	<1.0			20.85	7.29	13.56		
S-3	02/01/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			20.85	6.26	14.59		
S-3	08/25/2011								20.85	6.78	14.07		
S-3	08/26/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			20.85				
S-3	01/17/2012	Well inacce							20.85				
S-3	01/24/2013	Well inacce							20.85				
S-3	01/28/2014	Well inacce	essible						20.85				
S-3	02/17/2014	<50	< 0.50	< 0.50	< 0.50	<1.0			20.85	6.33	14.52		
S-3	01/23/2015	Well inacce							20.85				
S-3	03/09/2015	<50	<0.50	<0.50	<0.50	<1.0			20.85	6.20	14.65		
S-5	01/08/1987	7,800	380	510		1,000			21.41				
S-5	09/06/1988	7,000	2,600	60	400	700			21.41				
S-5	11/16/1988	3,000	660	60	120	220			21.41				
S-5	02/27/1989	5,700	2,000	220	260	320			21.41				
S-5	05/04/1989	9,000	3,000	600	630	1,700			21.41				
S-5	08/10/1989	5,100	1,100	<50	270	400			21.41	8.28	13.13		
S-5	10/10/1989	15,000	3,300	160	830	2,200			21.41	8.32	13.09		

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Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-5	01/25/1990	12,000	2,400	360	570	1,400			21.41	8.20	13.21		
S-5	04/18/1990	5,200	1,100	40	300	460			21.41	8.32	13.09		
S-5	07/23/1990	5,500	1,300	140	320	730			21.41	8.03	13.38		
S-5	10/18/1990	12,000	3,200	40	720	900			21.41	9.03	12.38		
S-5	01/28/1991	2,550	410	15	110	60			21.41	8.80	12.61		
S-5	04/25/1991	67,000	5,100	3,100	2,800	11,000			21.41	7.40	14.01		
S-5	07/09/1991	4,900	480	36	360	1,000			21.41	8.52	12.89		
S-5	10/08/1991	6,600	370	7	190	380			21.41	9.00	12.41		
S-5	02/05/1992	44,000	4,800	850	2,700	8,400			21.41	8.11	13.30		
S-5	04/28/1992	33,000	1,400	320	1,600	5,200			21.41	7.70	13.71		
S-5	07/27/1992	20,000	2,400	<25	1,800	2,300			21.41	8.52	12.89		
S-5	10/26/1992	21,000	1,600	140	1,500	2,800			21.41	9.02	12.39		
S-5	01/14/1993	54,000	1,900	1,000	2,700	16,000			21.41	5.22	16.19		
S-5	04/16/1993	42,000	2,000	1,300	4,300	18,000			21.41	7.04	14.37		
S-5	07/23/1993	46,000	2,500	2,200	3,400	11,000			21.41	7.75	13.66		
S-5	10/27/1993	6,500	990	31	1,100	1,000			21.41	8.49	12.92		
S-5	01/27/1994	34,000	1,800	580	2,900	9,700			21.41	7.04	14.37		
S-5	05/05/1994	24,000	670	70	1,400	2,700			21.03	7.20	13.83		
S-5	07/27/1994	4,700	193.6	33.1	332.3	281.2			21.03	7.72	13.31		
S-5	10/28/1994	3,200	167.3	18	238.7	104.5			21.03	7.82	13.21		
S-5	01/02/1995	18,000	1,300	220	3,400	10,000			21.03	6.65	14.38		
S-5	04/14/1995								21.03	5.99	15.04		
S-5	07/28/1995	25,000	440	74	1,700	4,500			21.03	6.77	14.26		
S-5 (D)	07/28/1995	25,000	450	<50	1,700	4,600			21.03				
S-5	10/17/1995	18,000	360	24	1,300	2,200			21.03	7.00	14.03		
S-5	01/11/1996	41,000	420	180	1,600	9,500	<200		21.03	6.22	14.81		
S-5	04/02/1996								21.03	5.44	15.59		
S-5	07/09/1996								21.03	6.41	14.62		
S-5	10/10/1996								21.03	7.19	13.84		
S-5	01/09/1997	38,000	130	43	160	6,200	<125		21.03	5.03	16.00		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-5 (D)	01/09/1997	36,000	130	<50	160	5,600	<250		21.03				
S-5	04/08/1997								21.03	7.20	13.83		
S-5	07/21/1997								21.03	6.82	14.21		
S-5	10/08/1997								21.03	7.31	13.72		
S-5	01/15/1998	49,000	62	<50	93	4,100	<250		21.03	4.58	16.45		
S-5	04/14/1998								21.03	4.94	16.09		
S-5	07/14/1998								21.27	5.36	15.91		
S-5	10/20/1998								21.27	7.53	13.74		
S-5	01/22/1999	2,550	9.09	< 0.500	1.93	112	4.40		21.27	6.35	14.92		
S-5	04/08/1999								21.27	5.37	15.90		
S-5	07/23/1999								21.27	6.43	14.84		
S-5	10/26/1999								21.27	7.51	13.76		
S-5	01/03/2000	3,310	39.0	<10.0	293	21.7	<50.0		21.27	7.78	13.49		
S-5	04/14/2000								21.27	6.15	15.12		
S-5	07/12/2000								21.27	7.05	14.22		
S-5	11/01/2000								21.27	6.00	15.27		
S-5	01/03/2001	516	3.65	0.968	18.0	4.02	18.4		21.27	7.48	13.79		
S-5	04/24/2001								21.27	6.58	14.69		
S-5	07/02/2001								21.27	7.60	13.67		
S-5	11/02/2001								21.27	7.94	13.33		
S-5	01/16/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	21.27	5.88	15.39		
S-5	04/01/2002								21.27	6.27	15.00		
S-5	07/11/2002								21.27	7.53	13.74		
S-5	10/28/2002								21.27	8.11	13.16		
S-5	01/23/2003	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	21.27	6.22	15.05		
S-5	04/30/2003								21.27	5.48	15.79		
S-5	07/01/2003								21.27	7.32	13.95		
S-5	10/08/2003								21.27	7.91	13.36		
S-5	01/22/2004	<50	< 0.50	< 0.50	< 0.50	<1.0			21.27	6.68	14.59		
S-5	07/13/2004								21.27	8.17	13.10		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Е (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
		(µg/L)	(µg/L)	$(\mu g L)$	(µg/L)	$(\mu g/L)$	(µg/L)	(µg/L)	(<i>jt</i> MSL)	(<i>ji</i> 100)	(JI MISL)	()()	(mg/L)
S-5	01/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0			21.27	5.30	15.97		
S-5	07/19/2005								21.27	6.35	14.92		
S-5	01/27/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500			21.27	5.83	15.44		
S-5	07/25/2006								21.27	7.35	13.92		
S-5	01/04/2007	<50	< 0.50	< 0.50	< 0.50	<1.0			21.27	6.82	14.45		
S-5	07/24/2007								21.27	7.70	13.57		
S-5	01/15/2008	<50 e	< 0.50	<1.0	<1.0	<1.0			21.27	5.83	15.44		
S-5	08/04/2008								21.27	8.04	13.23		
S-5	01/08/2009	<50	< 0.50	<1.0	<1.0	<1.0			21.27	7.21	14.06		
S-5	07/21/2009	<50	< 0.50	<1.0	<1.0	<1.0			21.27	8.03	13.24		
S-5	07/21/2009 h	<50	< 0.50	<1.0	<1.0	<1.0			21.27	8.03	13.24		
S-5	01/12/2010 h	<50	< 0.50	<1.0	<1.0	<1.0			21.27	7.13	14.14		
S-5	07/22/2010								21.27	7.50	13.77		
S-5	02/01/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			21.27	6.55	14.72		
S-5	08/25/2011								21.27	6.94	14.33		
S-5	01/17/2012	<50	< 0.50	< 0.50	< 0.50	<1.0			21.27	7.61	13.66		
S-5	01/24/2013								21.27	6.60	14.67		
S-5	01/28/2014								21.27	6.97	14.30		
S-5	01/23/2015								21.27	5.39	15.88		
S-6	11/16/1988	50	0.7	<1	<1	<3			22.02	8.58	13.44		
S-6	02/27/1989	<50	< 0.5	<1	<1	<3			22.02				
S-6	05/04/1989	<50	< 0.5	<1	<1	<3			22.02				
S-6	08/10/1989	<50	< 0.5	<1	<1	<3			22.02	8.54	13.48		
S-6	10/10/1989	<50	< 0.5	<1	<1	<3			22.02	8.58	13.44		
S-6	01/25/1990	<50	< 0.5	< 0.5	< 0.5	<1			22.02	8.31	13.71		
S-6	04/18/1990	<50	< 0.5	0.6	< 0.5	1.0			22.02	8.43	13.59		
S-6	07/23/1990	<50	< 0.5	0.9	< 0.5	1.8			22.02	8.24	13.78		
S-6	10/18/1990	<50	< 0.5	0.7	<0.5	0.8			22.02	9.20	12.82		
S-6	01/28/1991	<50	<0.5	<0.5	<0.5	<0.5			22.02	9.10	12.92		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Τ (μg/L)	Ε (μg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-6	04/25/1991	<50	< 0.5	<0.5	<0.5	0.7			22.02	7.74	14.28		
S-6	07/09/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			22.02	8.81	13.21		
S-6	10/08/1991	<50	0.7	< 0.5	< 0.5	< 0.5			22.02	9.26	12.76		
S-6	02/02/1992								22.02	8.47	13.55		
S-6	04/28/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			22.02	7.91	14.11		
S-6	07/27/1992								22.02	8.83	13.19		
S-6	10/26/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			22.02	9.29	12.73		
S-6	01/13/1994								22.02	9.43	12.59		
S-6	04/16/1993	<50	< 0.5	< 0.5	<0.5	< 0.5			22.02	7.12	14.90		
S-6	07/23/1993								22.02	8.14	13.88		
S-6	10/27/1993	<50	< 0.5	< 0.5	<0.5	< 0.5			22.02	8.75	13.27		
S-6	01/27/1994								22.02	7.87	14.15		
S-6	05/05/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.40	7.71	13.69		
S-6	07/26/1994								21.40	8.10	13.30		
S-6	10/28/1994	<50	< 0.3	< 0.3	< 0.3	<0.6			21.40	8.04	13.36		
S-6	01/02/1995								21.40	7.07	14.33		
S-6	04/14/1995	<50	< 0.5	1.3	<0.5	< 0.5			21.40	6.29	15.11		
S-6	07/28/1995								21.40	6.91	14.49		
S-6	10/17/1995	<50	< 0.5	< 0.5	<0.5	< 0.5			21.40	7.20	14.20		
S-6	01/11/1996								21.40	6.60	14.80		
S-6	01/22/2004	Unable to le	ocate						21.40				
S-7	11/16/1988	100	5.1	15	2.0	13			21.47	8.24	13.23		
S-7	02/27/1989	50	0.5	3.0	1.0	11			21.47				
S-7	05/04/1989	<50	< 0.5	<1	<1	<3			21.47				
S-7	08/10/1989	<50	< 0.5	<1	<1	<3			21.47	8.18	13.29		
S-7	10/10/1989	<50	< 0.5	<1	<1	<3			21.47	8.35	13.12		
S-7	01/25/1990	<50	< 0.5	< 0.5	< 0.5	<1			21.47	7.95	13.52		
S-7	04/18/1990	<50	< 0.5	< 0.5	< 0.5	<1			21.47	8.06	13.41		
S-7	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			21.47	7.89	13.58		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-7	10/18/1990	<50	<0.5	0.5	0.5	4.1			21.47	8.83	12.64		
S-7	01/28/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.47	8.77	12.70		
S-7	04/25/1991	60	< 0.5	< 0.5	< 0.5	< 0.5			21.47	7.25	14.22		
S-7	07/09/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.47	8.41	13.06		
S-7	10/08/1991								21.47	8.95	12.52		
S-7	02/05/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.47	8.04	13.43		
S-7	10/08/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.47	8.95	12.52		
S-7	04/28/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.47	7.45	14.02		
S-7	07/27/1992	<50	< 0.5	<0.5	< 0.5	< 0.5			21.47	8.48	12.99		
S-7	10/26/1992	570	< 0.5	<0.5	< 0.5	< 0.5			21.47	9.95	11.52		
S-7	01/14/1993	56	< 0.5	< 0.5	< 0.5	< 0.5			21.47	5.84	15.63		
S-7	04/16/1993	110	28	<0.5	< 0.5	1.8			21.47	6.38	15.09		
S-7	07/23/1993	80	0.48	< 0.5	< 0.5	0.8			21.47	7.72	13.75		
S-7	10/27/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.47	7.79	13.68		
S-7	01/27/1994	70 a	< 0.5	< 0.5	< 0.5	< 0.5			21.47	7.85	13.62		
S-7	05/05/1994	92	2.1	< 0.5	< 0.5	< 0.5			20.85	9.45	11.40		
S-7	07/26/1994	88	< 0.3	< 0.3	< 0.3	<0.6			20.85	7.64	13.21		
S-7	10/28/1994	60	< 0.3	0.5	< 0.3	<0.6			20.85	7.68	13.17		
S-7	01/02/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.85	6.95	13.90		
S-7	04/14/1995								20.85	5.82	15.03		
S-7	07/28/1995	170	1.7	<0.5	< 0.5	2.2			20.85	6.32	14.53		
S-7	10/17/1995	100	< 0.5	0.6	< 0.5	< 0.5			20.85	7.07	13.78		
S-7	01/11/1996	80	0.6	<0.5	< 0.5	< 0.5	54		20.85	6.10	14.75		
S-7	04/02/1996								20.85	6.14	14.71		
S-7	07/09/1996								20.85	6.40	14.45		
S-7	10/10/1996								20.85	6.70	14.15		
S-7	01/09/1997	130	1.4	< 0.50	< 0.50	0.56	70		20.85	5.25	15.60		
S-7	04/08/1997								20.85	7.15	13.70		
S-7	07/21/1997								20.85	6.67	14.18		
S-7	10/08/1997								20.85	7.26	13.59		

GROUNDWATER DATA FORMER SHELL SERVICE STATION 15275 WASHINGTON AVENUE, SAN LEANDRO, CALIFORNIA

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	ТОС	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)
S-7	01/15/1998	<50	<0.50	< 0.50	< 0.50	<0.50	39		20.85	5.51	15.34		
S-7	04/14/1998								20.85	5.45	15.40		
S-7	07/14/1998								21.03	6.48	14.55		
S-7	10/20/1998								21.03	7.37	13.66		
S-7	01/22/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	97.8		21.03	6.21	14.82		
S-7	04/08/1999								21.03	5.30	15.73		
S-7	07/23/1999								21.03	7.12	13.91		
S-7	10/26/1999								21.03	7.54	13.49		
S-7	01/03/2000	615	8.73	2.90	4.00	7.17	17.0		21.03	7.73	13.30		
S-7	04/14/2000								21.03	6.27	14.76		
S-7	07/12/2000								21.03	6.97	14.06		
S-7	11/01/2000								21.03	6.43	14.60		
S-7	01/03/2001	460	6.68	< 0.500	0.712	0.596	10.2		21.03	7.27	13.76		
S-7	04/24/2001								21.03	6.75	14.28		
S-7	07/02/2001								21.03	7.55	13.48		
S-7	11/02/2001								21.03	7.80	13.23		
S-7	01/16/2002	360	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	21.03	6.11	14.92		
S-7	04/01/2002								21.03	6.54	14.49		
S-7	07/11/2002								21.03	7.37	13.66		
S-7	10/28/2002								21.01	7.97	13.04		
S-7	01/23/2003	160	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	21.01	6.45	14.56		
S-7	04/30/2003								21.01	6.14	14.87		
S-7	07/01/2003								21.01	7.28	13.73		
S-7	10/08/2003								21.01	7.78	13.23		
S-7	01/22/2004	140	< 0.50	< 0.50	0.51	<1.0			21.01	6.93	14.08		
S-7	07/13/2004	150	< 0.50	< 0.50	< 0.50	<1.0		17	21.01	7.88	13.13		
S-7	01/20/2005	200 a	< 0.50	< 0.50	< 0.50	<1.0			21.01	5.68	15.33		
S-7	07/19/2005	140 a	< 0.50	< 0.50	< 0.50	<1.0			21.01	6.18	14.83		
S-7	01/27/2006	69.8	< 0.500	< 0.500	< 0.500	< 0.500			21.01	6.11	14.90		
S-7	07/25/2006	78.6	<1.00	<1.00	<1.00	<3.00			21.01	7.01	14.00		

CRA 240933 (9)

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-7	01/04/2007	<50	< 0.50	< 0.50	< 0.50	<1.0			21.01	6.70	14.31		
S-7	07/24/2007	63 e,f	< 0.50	<1.0	<1.0	<1.0			21.01	7.54	13.47		
S-7	01/15/2008	160 e,f	< 0.50	<1.0	<1.0	<1.0			21.01	6.08	14.93		
S-7	08/04/2008	72	< 0.50	<1.0	<1.0	<1.0			21.01	7.78	13.23		
S-7	01/08/2009	210	< 0.50	<1.0	<1.0	<1.0			21.01	7.12	13.89		
S-7	07/21/2009	<50	< 0.50	<1.0	<1.0	<1.0			21.01	7.78	13.23		
S-7	01/12/2010 h	<50	< 0.50	<1.0	<1.0	<1.0			21.01	6.83	14.18		
S-7	07/22/2010	<50	< 0.50	<1.0	<1.0	<1.0			21.01	7.20	13.81		
S-7	02/01/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			21.01	6.61	14.40		
S-7	08/25/2011								21.01	7.03	13.98		
S-7	08/26/2011	55	< 0.50	< 0.50	< 0.50	<1.0			21.01				
S-7	01/17/2012	62	< 0.50	< 0.50	< 0.50	<1.0			21.01	7.69	13.32		
S-7	01/24/2013	<50	< 0.50	< 0.50	< 0.50	<1.0			21.01	6.41	14.60		
S-7	01/28/2014	110	< 0.50	< 0.50	< 0.50	<1.0			21.01	7.25	13.76		
S-7	01/23/2015	<50	<0.50	<0.50	<0.50	<1.0			21.01	6.37	14.64		
S-8	11/16/1988	210	5.0	<1	1.0	5.0			20.72	7.76	12.96		
S-8	02/27/1989	<50	2.4	<1	<1	<3			20.72				
S-8	05/04/1989	<50	7.5	<1	2.0	<3			20.72				
S-8	08/10/1989	<50	0.6	<1	<1	<3			20.72	7.79	12.93		
S-8	10/10/1989	<50	< 0.5	<1	<1	<3			20.72	7.84	12.88		
S-8	01/25/1990	<50	< 0.5	< 0.5	< 0.5	<1			20.72	7.47	13.25		
S-8	04/18/1990	<50	< 0.5	< 0.5	< 0.5	<1			20.72	7.59	13.13		
S-8	07/23/1990	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.72	7.49	13.23		
S-8	10/18/1990	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.72	8.44	12.28		
S-8	01/28/1991	<50	55	0.5	< 0.5	1.4			20.72	8.28	12.44		
S-8	04/25/1991	130 a	19	< 0.5	1.3	1.1			20.72	6.72	14.00		
S-8	07/09/1991	200	33	< 0.5	1.8	2.8			20.72	7.98	12.74		
S-8	10/08/1991	580	95	2.2	4.9	6.5			20.72	8.55	12.17		
S-8	02/05/1992	90 a	18	<0.5	6.2	1.8			20.72	7.50	13.22		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
C 0	04/00/1000	-	-			-	-	_	2	2		2	-
S-8	04/28/1992	<50	5.9	<0.5	2.5	< 0.5			20.72	7.14	13.58		
S-8	07/27/1992	<50	<0.5 <0.5	<0.5	<0.5	< 0.5			20.72	8.06	12.66		
S-8 S-8	10/26/1992	<50 270	<0.5 74	<0.5 0.9	<0.5 25	< 0.5			20.72 20.72	8.58 5.22	12.14 15.40		
5-8 S-8	01/14/1993 04/16/1993	270 1,100	74 420	0.9 <0.5	25 200	5.5 20			20.72	5.32 5.76	15.40 14.96		
5-8 S-8	, ,		420 23						20.72	5.76 7.29	14.96 13.43		
5-8 S-8	07/23/1993	160 420	23 650	< 0.5	1.2 11	1.5 1.7			20.72	7.29 7.93	13.43 12.79		
5-8 S-8	10/27/1993 01/27/1994	420 290	650 65	0.7 <1	6.9	2.4			20.72	7.93 6.31	12.79 14.41		
5-8		290 120	65 13	<0.5	<0.5	<0.5			20.72	6.84	14.41		
5-8 S-8	05/05/1994	120 115	13	<0.5 1.3	<0.5 <0.3	<0.5 2.7			20.32		13.48 12.90		
5-8	07/26/1994	733	12.2 75.9	1.5 3.2	<0.3 4.9	4.2			20.32	7.42 7.56	12.90 12.76		
	10/28/1994					4.2 <0.5							
S-8 S-8	01/02/1995 04/14/1995	290 230	54 68	<0.5 <0.5	10 10	<0.5 2.4			20.32 20.32	6.19 5.54	14.13 14.78		
5-8	, ,	230 290	68 44	<0.5 <0.5	8.0	<0.5			20.32	5.54 6.28	14.78 14.04		
5-8 S-8	07/28/1995 10/17/1995	290 190	44 24	<0.5 <0.5	8.0 1.0	<0.5 0.9			20.32	6.28 6.64	14.04 13.68		
5-8 S-8	, ,	190 400	24 85	<0.5 1.1	1.0 13		2.3		20.32	6.64 5.96	13.68 14.36		
	01/11/1996					3.4							
S-8	04/02/1996	300 <50	110 5.4	0.7	4.9 0.63	0.9 <0.50	<2		20.32	5.21	15.11		
S-8	07/09/1996			< 0.50			<2.5		20.32	6.05	14.27		
S-8	10/10/1996	150	0.53 27	0.66	2.3	1.0	8.9		20.32	6.83	13.49		
S-8	01/09/1997	240		< 0.50	2.4	< 0.50	5.8		20.32	4.51	15.81		
S-8	04/08/1997	220	27	0.62	1.9	0.71	5.7		20.32	6.50	13.82		
S-8	07/21/1997	1,200	140 120	2.8	21	5.0	27		20.32	6.36	13.96		
S-8 (D)	07/21/1997	1,200	120	<2.0	19 25	3.9	25		20.32				
S-8	10/08/1997	690	92	1.4	25	2.0	<2.5		20.32	6.83	13.49		
S-8 (D)	10/08/1997	700	95	1.3	26	1.9	<2.5		20.32				
S-8	01/15/1998	460	110	1.0	3.4	1.7	<5.0		20.32	4.30	16.02		
S-8	04/14/1998	780	190	2.9	15	3.4	<2.5		20.32	4.68	15.64		
S-8	07/14/1998	1,600	240	<5.0	36	<5.0	<25		20.36	6.36	14.00		
S-8	10/20/1998	700	55	<5.0	<5.0	<5.0	49		20.36	6.91	13.45		
S-8	01/22/1999	<50.0	5.83	< 0.500	0.919	< 0.500	<2.00		20.36	5.97	14.39		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	X (µg/L)	MTBE 8020 (μg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-8	04/08/1999	684	10.6	1.3	9.75	1.0	10.5		20.36	5.01	15.35		
S-8	07/23/1999	1,540	86.5	5.20	5.30	6.35	<25.0		20.36	6.61	13.75		
S-8	10/26/1999	1,680	116	<2.50	22.4	5.58	<12.5		20.36	6.95	13.41		
S-8	01/03/2000	Well inacce	ssible						20.36				
S-8	04/14/2000	Well inacce	ssible						20.36				
S-8	07/12/2000	Well inacce	ssible						20.36				
S-8	11/01/2000	2,300	118	12.4	51.7	<2.50	<12.5		20.36	5.68	14.68		
S-8	01/03/2001	263	4.34	0.620	< 0.500	0.643	5.40		20.36	6.95	13.41		
S-8	04/24/2001	680	12	< 0.50	0.86	< 0.50		< 0.50	20.36	6.25	14.11		
S-8	07/02/2001	330	2.5	< 0.50	0.86	< 0.50		<5.0	20.36	7.00	13.36		
S-8	11/02/2001	1,300	71	0.84	14	1.7		<5.0	20.36	7.44	12.92		
S-8	01/16/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.36	5.67	14.69		
S-8	04/01/2002	330	2.2	< 0.50	< 0.50	< 0.50		<5.0	20.36	5.99	14.37		
S-8	07/11/2002	1,400	55	0.83	5.3	0.71		<5.0	20.36	6.94	13.42		
S-8	10/28/2002	660	6.2	0.63	0.76	< 0.50		< 0.50	20.36	7.50	12.86		1.1
S-8	01/23/2003	1,600	30	0.56	6.7	< 0.50		<5.0	20.36	5.99	14.37		
S-8	04/30/2003	890	13	< 0.50	0.59	<1.0		<5.0	20.36	5.30	15.06		
S-8	07/01/2003	1,800	68	1.3	2.6	1.2		< 0.50	20.36	6.87	13.49		1.0
S-8	10/08/2003	220	1.3	< 0.50	< 0.50	<1.0		< 0.50	20.36	7.27	13.09		
S-8	01/22/2004	1,000	6.7	< 0.50	0.61	<1.0			20.36	6.50	13.86		
S-8	07/13/2004	2,000	100	1.7	5.7	<2.0		<1.0	20.36	7.41	12.95		
S-8	01/20/2005	380	4.3	< 0.50	< 0.50	<1.0			20.36	5.02	15.34		
S-8	07/19/2005	120	1.2	< 0.50	< 0.50	<1.0			20.36	5.82	14.54		
S-8	01/27/2006	494	2.42	< 0.500	< 0.500	< 0.500			20.36	5.51	14.85		
S-8	07/25/2006	382	2.05	<1.00	<1.00	<3.00			20.36	6.66	13.70		
S-8	01/04/2007	<50	< 0.50	< 0.50	< 0.50	<1.0			20.36	6.13	14.23		
S-8	07/24/2007	210 e,f	1.2	<1.0	<1.0	<1.0			20.36	6.92	13.44		
S-8	01/15/2008	560 e,f	5.3	<1.0	0.31 g	<1.0			20.36	5.32	15.04		
S-8	08/04/2008	200	< 0.50	<1.0	<1.0	<1.0			20.36	6.98	13.38		
S-8	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			20.36	6.62	13.74		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Т (µg/L)	Ε (μg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-8	07/21/2009	<50	< 0.50	<1.0	<1.0	<1.0			20.36	7.10	13.26		
S-8	01/12/2010 h	<50	< 0.50	<1.0	<1.0	<1.0			20.36	6.34	14.02		
S-8	07/22/2010	<50	< 0.50	<1.0	<1.0	<1.0			20.36	6.78	13.58		
S-8	02/01/2011	77	< 0.50	< 0.50	< 0.50	<1.0			20.36	6.12	14.24		
S-8	08/25/2011								20.36	6.46	13.90		
S-8	08/26/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			20.36				
S-8	01/17/2012	<50	< 0.50	< 0.50	< 0.50	<1.0			20.36	7.22	13.14		
S-8	01/24/2013	50	< 0.50	< 0.50	< 0.50	<1.0			20.36	5.99	14.37		
S-8	01/28/2014	170	4.1	< 0.50	< 0.50	<1.0			20.36	6.70	13.66		
S-8	01/23/2015	<50	<0.50	<0.50	<0.50	<1.0			20.36	5.91	14.45		
S-9	11/16/1988	1,400	69	3.0	52	180			20.96	7.78	13.18		
S-9	02/27/1989	1,600	240	4.0	130	180			20.96				
S-9	05/04/1989	2,600	470	10	240	480			20.96				
S-9	08/10/1989	520	73	<10	40	<30			20.96	7.82	13.14		
S-9	10/10/1989	380	82	<1	46	13			20.96	7.87	13.09		
S-9	01/25/1990	750	140	1.2	69	75			20.96	7.41	13.55		
S-9	04/18/1990	680	150	1.7	50	37			20.96	7.65	13.31		
S-9	07/23/1990	490	94	1.2	32	24			20.96	7.58	13.38		
S-9	10/18/1990	390	140	0.7	3.3	24			20.96	8.46	12.50		
S-9	01/28/1991	1,040	450	4.6	85	97			20.96	8.29	12.67		
S-9	04/25/1991	5,800	880	9.0	360	500			20.96	6.09	14.87		
S-9	07/09/1991	1,400	220	2.8	82	100			20.96	7.82	13.14		
S-9	10/08/1991	890	960	<2.5	16	29			20.96	8.55	12.41		
S-9	02/05/1992	950	240	<2.5	28	55			20.96	6.96	14.00		
S-9	04/28/1992	1,400 a	290	3.0	100	81			20.96	6.76	14.20		
S-9	07/27/1992	890	190	<2.5	66	68			20.96	8.10	12.86		
S-9	10/26/1992	650	160	<2.5	63	89			20.96	8.53	12.43		
S-9	01/13/1993	19,000	2,400	38	1,700	2,200			20.96	6.80	14.16		
S-9	04/16/1993	10,000	1,500	<5	1,100	990			20.96	6.28	14.68		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
		-				-						2	-
S-9	07/23/1993	1,100	400	<5	260	160			20.96	7.26	13.70		
S-9 S-9	10/27/1993	2,500	400 990	<5 16	190 630	110 490			20.96	8.00 5.96	12.96 15.00		
	01/27/1994	4,800	990 480	16 <5					20.96	5.96 6.99	13.00 13.69		
S-9	05/05/1994	3,700	480 124.6		21 35.8	120 28.6			20.68				
S-9 S-9	07/26/1994 10/28/1994	1,000 979	80.3	<0.3 7.0	55.8 21.7	28.8 29.2			20.68 20.68	7.56 7.78	13.12 12.90		
S-9 S-9	10/28/1994 01/02/1995		80.3 540	7.0 2.4	350	29.2 150			20.68	6.29	12.90 14.39		
S-9 S-9	01/02/1995 04/14/1995	3,900 5,100	540 1,000	2.4 <10	330 380	130 230			20.68	6.29 5.69	14.39 14.99		
5-9 S-9	04/14/1995	4,600	680	<10 <10	120	230 47			20.68	5.69 6.61	14.99 14.07		
S-9 S-9	07/28/1995 10/17/1995	4,600 1,600	150	<10 <0.5	42	47 15			20.68	7.00	14.07		
S-9 S-9	01/11/1995	1,800 6,800	1,100	<0.5 12	42 720	15 95	 24		20.68	6.20	13.68 14.48		
S-9 S-9	01/11/1996	6,000 6,000	1,100	8.3	430	95 99	24 49		20.68	6.20 5.19	14.48 15.49		
	04/02/1996	6,000 6,500	1,300 1,200	8.3	430 410	99 90	49 <20		20.68				
S-9 (D) S-9	04/02/1996	8,300 3,400	680	6.7	410 54	90 31	<20 <25		20.68	6.43	 14.25		
	07/09/1996	3,400 3,300	730	<5.0	54 58	28	<25 <25		20.68				
S-9 (D) S-9	10/10/1996		1,200	<5.0 <10	58 160	28 <10	<23 70			 7.08	 13.60		
	10/10/1996	6,600 6,100	1,200	<10 <10	200	<10 15	70 65		20.68 20.68				
S-9 (D) S-9	01/09/1998	12,000	1,000	<10 <25	200	15 39	<125		20.68	5.03	 15.65		
S-9 S-9	01/09/1997 04/08/1997		1,400 920	<23 10	230	39 26	<125 150		20.68	5.03 6.78	13.85 13.90		
S-9 S-9	04/08/1997 07/21/1997	6,600 7,800	920 860	10 13	230 260	26 14	130 87		20.68	6.78	13.90 13.91		
5-9 S-9	07/21/1997 10/08/1997	7,800 4,600	860 320	13 <10	260 61	14 <10	87 28		20.68 20.68	6.92	13.91		
S-9 S-9	01/15/1998		320 1,000	<10 <10	730	<10 24	28 <50		20.68	6.92 4.50	16.18		
5-9 S-9	01/13/1998 04/14/1998	9,300 12,000	1,000	<10 <2.5	730 960	24 <2.5	<30 <12		20.68 20.68	4.30 4.35	16.18		
	04/14/1998	12,000	1,200	<2.5 <2.5	980 930	<2.5 <2.5	<12 <12		20.68 20.68				
S-9 (D) S-9	04/14/1998	12,000	1,200	<2.5 <25	930 990	<2.5 39	<12 <125		20.68	 5.95	 14.73		
	, ,				990 650								
S-9 (D)	07/14/1998	11,000	1,800	<25		<25	<125		20.68		 12 (E		
S-9	10/20/1998 10/20/1998	14,000 11,000	1,600 1,100	<25 <10	560 230	<25 <10	340 100		20.68 20.68	7.03	13.65		
S-9 (D)	, ,				230 819						 14 67		
S-9	01/22/1999	9,900 17.000	1,030	26.7		27.5	46.8		20.68	6.01 5.25	14.67 15.42		
S-9	04/08/1999	17,900	1,450	<50.0	1,610	73.8	<500		20.68	5.25	15.43		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-9	07/23/1999	12,200	1,020	<20.0	536	<20.0	<200		20.68	6.71	13.97		
S-9	10/26/1999	9,580	1,170	11.9	566	23.1	<50.0		20.68	7.27	13.41		
S-9	10/26/1999	9,580	1,170	11.9	566	23.1	<50.0		20.68	7.27	13.41		
S-9	01/03/2000	9,660	689	<50.0	640	<50.0	<250		20.68	7.47	13.21		
S-9	04/14/2000	14,000	1,040	<50.0	1,210	<50.0	<250		20.68	5.75	14.93		
S-9	07/12/2000	13,200	1,360	33.9	552	26.8	<100		20.68	6.63	14.05		
S-9	11/01/2000	9,120	928	13.5	468	<10.0	<50.0		20.68	5.50	15.18		
S-9	01/03/2001	355	19.8	0.732	2.23	0.630	5.09		20.68	7.11	13.57		
S-9	04/24/2001	3,500	300	1.7	150	1.7		<1.0	20.68	6.30	14.38		
S-9	07/02/2001	88	3.8	< 0.50	< 0.50	< 0.50		<5.0	20.68	8.18	12.50		2.6
S-9	11/02/2001	210	9.5	< 0.50	< 0.50	< 0.50		<5.0	20.68	8.40	12.28		16.4
S-9	01/16/2002	15,000	520	4.9	580	7.1		<20	20.68	5.71	14.97		0.5
S-9	04/01/2002	15,000	530	5.1	920	7.8		<25	20.68	5.99	14.69		3.0
S-9	07/11/2002	10,000	520	5.3	97	5.8		<25	20.68	6.99	13.69		0.5
S-9	10/28/2002	11,000	580	6.2	65	5.3		<2.5	20.70	7.63	13.07		1.0
S-9	01/23/2003	9,300	400	5.6	320	6.5		<5.0	20.70	5.96	14.74		0.5
S-9	04/30/2003	180	4.2	< 0.50	3.7	<1.0		<5.0	20.70	5.20	15.50		7.0
S-9	07/01/2003	2,200	71	0.94	6.4	<1.0		< 0.50	20.70	7.78	12.92		0.9
S-9	10/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	20.70	7.38	13.32		16.2
S-9	01/22/2004	1,400	26	<1.0	14	12			20.70	6.51	14.19		0.7
S-9	07/13/2004	1,900	36	<1.0	2.0	<2.0		<1.0	20.70	8.51	12.19		17.1
S-9	01/20/2005	3,600	60	1.2	50	<2.0			20.70	5.80	14.90		0.4
S-9	07/19/2005	2,800	42	1.4	18	<2.0			20.70	7.50	13.20		
S-9	01/27/2006	16,800	152	4.74	165	6.77			20.70	6.40	14.30		
S-9	07/25/2006	22,500	79.3	2.32	27.2	<3.00			20.70	6.92	13.78		
S-9	01/04/2007	5,800	82	3.2	110	<5.0			20.70	6.40	14.30		
S-9	07/24/2007	8,900 e,f	91	3.4 g	22	<10			20.70	7.19	13.51		
S-9	01/15/2008	11,000 e,f	68	3.5 g	68	4.5 g			20.70	5.20	15.50		
S-9	08/04/2008	8,200	50	2.6	12	3.6			20.70	7.38	13.32		
S-9	01/08/2009	9,200	40	2.4	29	1.9			20.70	6.73	13.97		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-9	07/21/2009	6,200	26	1.6	7.5	1.3			20.70	7.28	13.42		
S-9	07/21/2009 h	9,600	35	2.1	9.2	1.8			20.70	7.28	13.42		
S-9	01/12/2010 h	15,000	39	<5.0	26	<5.0			20.70	6.14	14.56		
S-9	07/22/2010	7,900	21	<5.0	19	<5.0			20.70	6.89	13.81		
S-9	02/01/2011	12,000	28	2.6	41	<5.0			20.70	5.86	14.84		
S-9	08/25/2011								20.70	6.42	14.28		
S-9	08/26/2011	1,700	15	2.2	19	2.8			20.70				
S-9	01/17/2012	9,000	18	<2.0	10	<4.0			20.70	7.00	13.70		
S-9	01/24/2013	13,000	16	<5.0	23	<10			20.70	5.65	15.05		
S-9	01/28/2014	17,000	7.1	<5.0	39	<10			20.70	6.60	14.10		
S-9	01/23/2015	14,000	11	<5.0	23	<10			20.70	4.96	15.74		
S-10	11/16/1988	330	0.5	<1	1.0	11			20.86	7.91	12.95		
S-10	02/27/1989	140	< 0.5	<3	2.0	6.0			20.86				
S-10	05/03/1989	220	< 0.5	1.0	2.0	7.0			20.86				
S-10	08/10/1989	<50	< 0.5	<1	<1	<3			20.86	7.94	12.92		
S-10	10/09/1989	170	< 0.5	<1	<1	<3			20.86	7.99	12.87		
S-10	01/25/1990	<50	< 0.5	< 0.5	1.1	4.0			20.86	7.56	13.30		
S-10	04/18/1990	<50	< 0.5	0.9	< 0.5	2.0			20.86	7.71	13.15		
S-10	07/23/1990	590	< 0.5	< 0.5	1.9	19			20.86	7.64	13.22		
S-10	10/18/1990	140	< 0.5	0.7	< 0.5	7.0			20.86	8.58	12.28		
S-10	01/28/1991	<50	< 0.5	< 0.5	< 0.5	0.5			20.86	8.35	12.51		
S-10	04/25/1991	<50	< 0.5	< 0.5	1.1	0.8			20.69	6.91	13.78		
S-10	07/09/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.69	8.14	12.55		
S-10	10/08/1991	140	< 0.5	< 0.5	< 0.5	< 0.5			20.69	8.70	11.99		
S-10	02/05/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.69	7.57	13.12		
S-10	04/28/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.69	7.20	13.49		
S-10	07/27/1992	<50	<0.5	< 0.5	<0.5	< 0.5			20.69	8.17	12.52		
S-10	10/26/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.69	8.68	12.01		
S-10	01/13/1993	88	<0.5	0.6	0.6	<0.5			20.69	3.78	16.91		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-10	04/16/1993	80	< 0.5	<0.5	<0.5	<0.5			20.69	6.46	14.23		
S-10 S-10	07/23/1993	<50	<0.5 1.5	<0.5 <0.5	<0.5 0.7	<0.3 2.7			20.69	7.38	13.31		
S-10 S-10	10/27/1993	<50 <50	<0.5	<0.5	<0.5	<0.5			20.69	8.09	12.60		
S-10	01/27/1994	270	1.1	1.3	2.0	7.4			20.69	5.81	14.88		
S-10	05/05/1994	<50	< 0.5	< 0.5	< 0.5	<0.5			20.05	6.82	13.33		
S-10	07/26/1994	<50	<0.3	< 0.3	< 0.3	<0.6			20.15	7.40	12.75		
S-10	10/28/1994	<50	2.4	< 0.3	0.5	0.8			20.15	7.62	12.53		
S-10	01/02/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.15	6.13	14.02		
S-10	04/14/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.15	5.60	14.55		
S-10	07/28/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.15	6.44	13.71		
S-10	10/17/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.15	6.85	13.30		
S-10	01/11/1996	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2		20.15	6.08	14.07		
S-10	04/02/1996								20.15	5.21	14.94		
S-10	07/09/1996								20.15	6.20	13.95		
S-10	10/10/1996								20.15	6.92	13.23		
S-10	01/09/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.15	4.64	15.51		
S-10	04/08/1997								20.15	5.82	14.33		
S-10	07/21/1997								20.15	6.48	13.67		
S-10	10/08/1997								20.15	5.48	14.67		
S-10	01/15/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.15	3.01	17.14		
S-10	04/14/1998								20.15	4.30	15.85		
S-10	07/14/1998								20.15	5.84	14.31		
S-10	10/20/1998								20.15	6.89	13.26		
S-10	01/22/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.00		20.15	6.00	14.15		
S-10	04/08/1999								20.15	4.41	15.74		
S-10	07/23/1999								20.15	6.48	13.67		
S-10	10/26/1999								20.15	7.07	13.08		
S-10	01/03/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.15	7.27	12.88		
S-10	04/14/2000								20.15	5.75	14.40		
S-10	07/12/2000								20.15	6.17	13.98		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	ТОС	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)
S-10	11/01/2000								20.15	5.63	14.52		
S-10	01/03/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.15	6.89	13.26		
S-10	04/24/2001								20.15	6.20	13.95		
S-10	07/02/2001								20.15	6.80	13.35		
S-10	11/02/2001								20.15	7.40	12.75		
S-10	01/16/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.15	5.66	14.49		
S-10	04/01/2002								20.15	5.63	14.52		
S-10	07/11/2002								20.15	6.72	13.43		
S-10	10/28/2002								20.14	7.50	12.64		
S-10	01/23/2003	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.14	5.97	14.17		
S-10	04/30/2003								20.14	5.24	14.90		
S-10	07/01/2003								20.14	6.82	13.32		
S-10	10/08/2003								20.14	7.06	13.08		
S-10	01/22/2004	<50	< 0.50	< 0.50	< 0.50	<1.0			20.14	6.50	13.64		
S-10	07/13/2004								20.14	7.49	12.65		
S-10	01/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0			20.14	5.09	15.05		
S-10	07/19/2005								20.14	6.00	14.14		
S-10	01/27/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500			20.14	5.61	14.53		
S-10	07/25/2006								20.14	6.61	13.53		
S-10	01/04/2007	<50	< 0.50	< 0.50	< 0.50	<1.0			20.14	6.29	13.85		
S-10	07/24/2007								20.14	6.82	13.32		
S-10	01/15/2008	<50 e	< 0.50	<1.0	<1.0	<1.0			20.14	5.33	14.81		
S-10	08/04/2008								20.14	6.65	13.49		
S-10	01/08/2009	120	< 0.50	<1.0	<1.0	<1.0			20.14	6.61	13.53		
S-10	07/21/2009								20.14	7.06	13.08		
S-10	01/12/2010 h	<50	< 0.50	<1.0	<1.0	<1.0			20.14	6.38	13.76		
S-10	07/22/2010								20.14	6.88	13.26		
S-10	02/01/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			20.14	6.32	13.82		
S-10	08/25/2011								20.14	5.17	14.97		
S-10	01/17/2012	<50	<0.50	<0.50	< 0.50	<1.0			20.14	7.43	12.71		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	ТОС	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)
S-10	01/24/2013								20.14	6.10	14.04		
S-10	01/28/2014								20.14	6.85	13.29		
S-10	01/23/2015								20.14	6.02	14.12		
S-11	11/16/1988	<50	<0.5	<1	<1	<3			21.26	8.62	12.64		
S-11	02/27/1989	<50	< 0.5	<1	<1	<3			21.26				
S-11	05/03/1989	<50	< 0.5	<1	<1	<3			21.26				
S-11	08/10/1989	<50	< 0.5	<1	<1	<3			21.26	8.65	12.61		
S-11	10/09/1989	<50	< 0.5	<1	<1	<3			21.26	8.64	12.62		
S-11	01/25/1990	<50	< 0.5	< 0.5	< 0.5	<1			21.26	8.43	12.83		
S-11	04/18/1990	<50	< 0.5	< 0.5	< 0.5	<1			21.26	8.42	12.84		
S-11	07/23/1990	<50	< 0.5	0.6	< 0.5	1.1			21.26	8.23	13.03		
S-11	10/18/1990	<50	< 0.5	< 0.5	< 0.5	0.5			21.26	9.20	12.06		
S-11	01/28/1991	63	< 0.5	3.3	0.9	7.0			21.26	9.13	12.13		
S-11	04/25/1991	<50	< 0.5	< 0.5	0.8	< 0.5			21.26	7.53	13.73		
S-11	07/09/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.26	8.85	12.41		
S-11	10/08/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.26	9.34	11.92		
S-11	02/05/1991								21.26	8.50	12.76		
S-11	04/28/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.26	7.80	13.46		
S-11	07/27/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.26	8.80	12.46		
S-11	10/26/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.26	9.42	11.84		
S-11	01/13/1993								21.26	6.52	14.74		
S-11	04/16/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.26	6.86	14.40		
S-11	07/23/1993								21.26	8.07	13.19		
S-11	10/27/1993	Well inacce	ssible						21.26				
S-11	05/05/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.24	7.73	13.51		
S-11	07/26/1994								21.24	8.30	12.94		
S-11	10/28/1994	<50	< 0.3	<0.3	< 0.3	<0.6			21.24	8.30	12.94		
S-11	01/02/1995								21.24	7.25	13.99		
S-11	04/14/1995	<50	<0.5	<0.5	<0.5	<0.5			21.24	6.99	14.25		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
		(µy L)	(µ3/1)	(µ3/L)	(µ3/L)	(µ3/1)	(µz/L)	(µ3/L)	2			90	(mg L)
S-11	07/28/1995								21.24	7.21	14.03		
S-11	10/17/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.24	7.41	13.83		
S-11	01/11/1996								21.24	6.80	14.44		
S-11	07/21/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		21.24	7.28	13.96		
S-11	01/22/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		0.57	21.27	7.55	13.72		
S-12	11/16/1988	50	3.5	<1	<1	<3			21.05				
S-12	02/27/1989	<50	0.8	<1	<1	<3			21.05				
S-12	05/03/1989	<50	< 0.5	<1	<1	<3			21.05				
S-12	08/10/1989	<50	< 0.5	<1	<1	<3			21.05	8.32	12.73		
S-12	10/09/1989	<50	< 0.5	<1	<1	<1			21.05	8.32	12.73		
S-12	01/25/1990	<50	< 0.5	< 0.5	< 0.5	<1			21.05	8.18	12.87		
S-12	04/18/1990	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.05	8.05	13.00		
S-12	07/23/1990	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.05	7.92	13.13		
S-12	10/18/1990	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.05	8.90	12.15		
S-12	01/28/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.05	8.54	12.51		
S-12	04/25/1991	90	5.4	< 0.5	1.1	0.7			21.05	7.08	13.97		
S-12	07/09/1991	<50	2.9	< 0.5	< 0.5	< 0.5			21.05	8.42	12.63		
S-12	10/08/1991	50	< 0.5	< 0.5	< 0.5	< 0.5			21.05	8.80	12.25		
S-12	02/05/1992	50 a	< 0.5	< 0.5	< 0.5	< 0.5			21.05	8.07	12.98		
S-12	04/28/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.05	8.33	12.72		
S-12	07/27/1992	94	< 0.5	< 0.5	< 0.5	< 0.5			21.05	8.55	12.50		
S-12	10/26/1992	86	< 0.5	< 0.5	<0.5	< 0.5			21.05	9.03	12.02		
S-12	01/14/1993	120	2.0	< 0.5	<0.5	< 0.5			21.05	6.38	14.67		
S-12	04/16/1993	60	< 0.5	< 0.5	<0.5	< 0.5			21.05	6.56	14.49		
S-12	07/23/1993	90	< 0.5	< 0.5	<0.5	< 0.5			21.05	7.76	13.29		
S-12	10/27/1993	Well inacce							21.05				
S-12	01/27/1994	Well inacce							21.05				
S-12	05/05/1994	<50	2.0	< 0.5	<0.5	< 0.5			20.71	7.49	13.22		
S-12	07/26/1994	128	<0.3	<0.3	<0.3	<0.6			20.71	7.92	12.79		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-12	10/28/1994	167	<0.3	<0.3	<0.3	<0.6			20.71	7.78	12.93		
S-12	01/02/1995	50	< 0.5	< 0.5	< 0.5	< 0.5			20.71	7.33	13.38		
S-12	04/14/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.71	6.47	14.24		
S-12	07/28/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.71	6.90	13.81		
S-12	10/17/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.71	7.16	13.55		
S-12	01/11/1996	<50	< 0.5	< 0.5	< 0.5	< 0.5	82		20.71	6.65	14.06		
S-12	07/21/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	45		20.71	6.95	13.76		
S-12	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0		0.58	20.73	7.30	13.43		
S-13	05/03/1989	150	4.9	4.0	2.0	14			20.57				
S-13	08/10/1989	110	2.9	<1	<1	<3			20.57	8.00	12.57		
S-13	10/09/1989	77	1.4	<1	<1	<3			20.57	7.95	12.62		
S-13	01/25/1990	51	0.5	< 0.5	< 0.5	<1			20.57	7.79	12.78		
S-13	04/18/1990	85	8.7	< 0.5	< 0.5	<1			20.57	7.73	12.84		
S-13	07/23/1990	80	0.8	< 0.5	< 0.5	< 0.5			20.57	7.63	12.94		
S-13	10/18/1990	130	< 0.5	< 0.5	< 0.5	<5			20.57	8.58	11.99		
S-13	01/28/1991	<50	< 0.5	0.9	1.2	1.0			20.57	8.39	12.18		
S-13	04/25/1991	440 a	3.8	< 0.5	< 0.5	0.6			20.57	7.00	13.57		
S-13	07/09/1991	320 a	0.6	< 0.5	< 0.5	< 0.5			20.57	8.12	12.45		
S-13	10/08/1991	310	< 0.5	< 0.5	< 0.5	< 0.5			20.57	8.69	11.88		
S-13	02/05/1992								20.57	7.62	12.95		
S-13	04/28/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.57	7.15	13.42		
S-13	07/27/1992								20.57	8.20	12.37		
S-13	10/26/1992	180	< 0.5	< 0.5	< 0.5	< 0.5			20.57	8.73	11.84		
S-13	01/13/1993								20.57	5.06	15.51		
S-13	04/16/1993	240	4.8	< 0.5	1.3	< 0.5			20.57	6.38	14.19		
S-13	07/23/1993								20.57	7.45	13.12		
S-13	10/27/1993	Well inacce	ssible						20.57				
S-13	05/05/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.16	6.91	13.25		
S-13	07/26/1994								20.16	7.52	12.64		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	ТОС	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)
S-13	10/28/1994	368	<0.3	< 0.3	<0.3	<0.6			20.16	7.68	12.48		
S-13	01/02/1995								20.16	6.37	13.79		
S-13	04/14/1995								20.16	5.81	14.35		
S-13	07/28/1995								20.16	6.73	13.43		
S-13	10/17/1995	<50	1.0	< 0.5	< 0.5	< 0.5			20.16	6.94	13.22		
S-13	01/11/1996								20.16	6.20	13.96		
S-13	04/02/1996	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2		20.16	5.28	14.88		
S-13	07/09/1996								20.16	6.35	13.81		
S-13	10/10/1996	<50	< 0.50	< 0.50	< 0.50	< 0.50	210	160	20.16	7.04	13.12		
S-13	01/09/1997								20.16	5.19	14.97		
S-13	04/08/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	81		20.16	6.62	13.54		
S-13	07/21/1997								20.16	6.76	13.40		
S-13	10/08/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	110		20.16	7.05	13.11		
S-13	01/15/1998								20.16	5.27	14.89		
S-13	04/14/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	3.2		20.16	5.24	14.92		
S-13	07/14/1998								20.16	5.48	14.68		
S-13	10/20/1998								20.16	7.08	13.08		
S-13	01/22/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	92.2		20.16	6.65	13.51		
S-13	04/08/1999								20.16	5.61	14.55		
S-13	07/23/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00		20.16	6.78	13.38		
S-13	10/26/1999								20.16	7.33	12.83		
S-13	01/03/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.16	7.51	12.65		
S-13	04/14/2000								20.16	6.08	14.08		
S-13	07/12/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.16	6.50	13.66		
S-13	11/01/2000								20.16	6.10	14.06		
S-13	01/03/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	21.2	23.9	20.16	7.09	13.07		
S-13	04/24/2001	Well inacce	ssible						20.16				
S-13	07/02/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.16	7.13	13.03		
S-13	11/02/2001								20.16	7.38	12.78		
S-13	01/16/2002	<50	<0.50	< 0.50	< 0.50	<0.50		5.9	20.16	6.02	14.14		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Е (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-13	04/01/2002								20.16	6.26	13.90		
S-13	07/11/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.16	7.00	13.16		
S-13	10/28/2002								20.19	7.70	12.49		
S-13	01/23/2003	<50	< 0.50	< 0.50	< 0.50	< 0.50		110	20.19	6.41	13.78		
S-13	04/30/2003								20.19	6.12	14.07		
S-13	07/01/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	20.19	7.65	12.54		1.4
S-13	10/08/2003								20.19	7.32	12.87		
S-13	01/22/2004	<250	<2.5	<2.5	<2.5	<5.0			20.19	6.60	13.59		
S-13	07/13/2004								20.19	6.60	13.59		
S-13	01/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0			20.19	6.56	13.63		
S-13	07/19/2005								20.19	6.15	14.04		
S-13	01/27/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500			20.19	6.42	13.77		
S-13	07/25/2006								20.19	7.51	12.68		
S-13	01/04/2007	<50	< 0.50	< 0.50	< 0.50	<1.0			20.19	6.85	13.34		
S-13	07/24/2007								20.19	7.39	12.80		
S-13	01/15/2008	<50 e	< 0.50	<1.0	<1.0	<1.0			20.19	6.00	14.19		
S-13	08/04/2008								20.19	7.46	12.73		
S-13	01/08/2009	<50	< 0.50	<1.0	<1.0	<1.0			20.19	6.71	13.48		
S-13	07/21/2009								20.19	7.26	12.93		
S-13	01/12/2010 h	<50	< 0.50	<1.0	<1.0	<1.0			20.19	6.25	13.94		
S-13	07/22/2010								20.19	7.01	13.18		
S-13	02/01/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			20.19	6.53	13.66		
S-13	08/25/2011								20.19	6.77	13.42		
S-13	01/17/2012	50	< 0.50	< 0.50	< 0.50	<1.0			20.19	7.67	12.52		
S-13	01/24/2013								20.19	6.38	13.81		
S-13	01/28/2014								20.19	7.03	13.16		
S-13	01/23/2015								20.19	5.89	14.30		
S-14	05/03/1989	5,300	750	400	200	800			20.44				
S-14	08/10/1989	1,800	540	140	42	50			20.44	7.58	12.86		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	E (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-14	10/09/1989	1,000	360	60	20	30			20.44	7.62	12.82		
S-14	01/25/1990	640	160	77	17	39			20.44	7.82	12.62		
S-14	04/18/1990	1,200	200	110	30	96			20.44	7.37	13.07		
S-14	07/23/1990	5,000	430	340	140	660			20.44	7.28	13.16		
S-14	10/18/1990	1,800	770	13	17	120			20.44	8.10	12.34		
S-14	01/28/1991	720	200	36	21	78			20.44	8.04	12.40		
S-14	04/25/1991	14,000	930	430	250	970			20.44	6.40	14.04		
S-14	07/09/1991	160	30	5.3	5	16			20.44	7.69	12.75		
S-14	10/08/1991	5,400	81	57	95	380			20.44	8.24	12.20		
S-14	02/02/1992								20.44	7.20	13.24		
S-14	04/28/1992	2,000	270	140	48	170			20.44	9.75	10.69		
S-14	10/26/1992	920	33	12	25	88			20.44	8.32	12.12		
S-14	01/13/1993								20.44	5.07	15.37		
S-14	04/16/1993	4,500	1,100	29	91	170			20.44	5.86	14.58		
S-14	07/23/1993								20.44	7.06	13.38		
S-14	10/27/1993	Well inacce	ssible						20.44				
S-14	05/05/1994	810	250	<2.5	9.4	19			19.99	6.48	13.51		
S-14	07/26/1994								19.99	7.04	12.95		
S-14	10/28/1994	5,385	290.6	85.8	49.7	186.2			19.99	7.07	12.92		
S-14	01/02/1995								19.99	5.95	14.04		
S-14	04/14/1995	1,600	40	4.7	11	20			19.99	5.22	14.77		
S-14	07/28/1995								19.99	6.21	13.78		
S-14	10/17/1995	1,200	37	< 0.5	7.8	11			19.99	6.30	13.69		
S-14	01/11/1996								19.99	5.70	14.29		
S-14	07/21/1997	220	71	0.71	1.3	1.3	100		19.99	6.14	13.85		
S-14	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0		55	20.01	6.20	13.81		
S-15	05/03/1989	<50	< 0.5	<1	<1	<3			22.22				
S-15	08/10/1989	<50	< 0.5	<1	<1	<3			22.22	8.48	13.74		
S-15	10/09/1989	<50	<0.5	<1	<1	<3			22.22	8.46	13.76		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Τ (μg/L)	Ε (μg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-15	01/25/1990	<50	< 0.5	<1	<1	<1			22.22	8.34	13.88		
S-15	04/18/1990	<50	< 0.5	< 0.5	< 0.5	<1			22.22	8.45	13.77		
S-15	07/23/1990	<50	< 0.5	< 0.5	< 0.5	< 0.5			22.22	8.22	14.00		
S-15	10/18/1990	<50	< 0.5	< 0.5	< 0.5	< 0.5			22.22	9.11	13.11		
S-15	01/28/1991	<50	< 0.5	0.6	< 0.5	0.8			22.22	9.13	13.09		
S-15	04/25/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			22.22	7.83	14.39		
S-15	07/09/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			22.22	8.93	13.29		
S-15	10/08/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			22.22	9.26	12.96		
S-15	02/05/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			22.22	8.60	13.62		
S-15	04/28/1992	50	0.8	0.9	< 0.5	1.4			22.22	8.09	14.13		
S-15	07/27/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			22.22	8.83	13.39		
S-15	10/26/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			22.22	9.31	12.91		
S-15	01/14/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5			22.22	6.64	15.58		
S-15	04/16/1993	<50	0.6	1.0	< 0.5	0.7			22.22	7.14	15.08		
S-15	07/23/1993	<50	1.2	< 0.5	< 0.5	1.6			22.22	8.23	13.99		
S-15	10/27/1993	Well inacce	ssible						22.22				
S-15	01/27/1994	Well inacce	ssible						22.22				
S-15	05/05/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.42	7.57	13.85		
S-15	07/26/1994	<50	< 0.3	< 0.3	< 0.3	<0.6			21.42	8.16	13.26		
S-15	10/28/1994	<50	0.3	< 0.3	< 0.3	<0.6			21.42	7.87	13.55		
S-15	01/02/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.42	7.02	14.40		
S-15	04/14/1995								21.42	6.19	15.23		
S-15	07/28/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.42	6.72	14.70		
S-15	10/17/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.42	7.04	14.38		
S-15	01/11/1996	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2		21.42	6.40	15.02		
S-15	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0		<0.50	21.47	7.07	14.40		
S-16	05/04/1994	380	44	3.0	2.0	<3			21.82				
S-16	08/10/1989	<50	0.6	<1	<1	<3			21.82	8.36	13.46		
S-16	10/10/1989	<5	<0.5	<1	<1	<3			21.82	8.23	13.59		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Τ (μg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-16	01/25/1990	240	160	3.3	0.8	11			21.82	7.88	13.94		
S-16	04/18/1990	<50	1.0	< 0.5	< 0.5	<1			21.82	8.19	13.63		
S-16	07/23/1990	<50	1.1	<0.5	< 0.5	< 0.5			21.82	8.09	13.73		
S-16	10/18/1990	<50	< 0.5	<0.5	< 0.5	< 0.5			21.82	8.90	12.92		
S-16	01/28/1991	<50	< 0.5	0.6	< 0.5	0.9			21.82	8.55	13.27		
S-16	04/25/1991	60	21	0.5	3.2	4.8			21.82	7.48	14.34		
S-16	07/09/1991	<50	1.0	< 0.5	< 0.5	< 0.5			21.82	8.48	13.34		
S-16	10/08/1991	50	17	1.4	1.2	5.5			21.82	8.95	12.87		
S-16	02/05/1992	150	65	0.7	< 0.5	8.4			21.82	8.20	13.62		
S-16	04/28/1992	<50	13	<0.5	< 0.5	< 0.5			21.82	7.80	14.02		
S-16	07/27/1992	510	130	<2.5	< 0.5	21			21.82	8.29	13.53		
S-16	10/26/1992	<50	< 0.5	< 0.5	<2.5	< 0.5			21.82	9.02	12.80		
S-16	01/13/1993	100	25	1.9	< 0.5	8.4			21.82	5.78	16.04		
S-16	04/16/1993	150	56	1.8	4.6	12			21.82	6.80	15.02		
S-16	07/23/1993	<50	0.9	< 0.5	< 0.5	< 0.5			21.82	7.67	14.15		
S-16	10/27/1993	<50	1.5	< 0.5	< 0.5	< 0.5			21.82	8.52	13.30		
S-16	01/27/1994	140	85	<1	<1	13			21.82	7.20	14.62		
S-16	05/05/1994	71	25	< 0.5	< 0.5	4.2			21.24	7.76	13.48		
S-16	07/26/1994	<50	< 0.3	< 0.3	< 0.3	<0.6			21.24	7.84	13.40		
S-16	10/28/1994	<50	11.5	< 0.3	< 0.3	1.8			21.24	7.97	13.27		
S-16	01/02/1995	70	64	< 0.5	< 0.5	4.0			21.24	6.49	14.75		
S-16	04/14/1995								21.24	6.08	15.16		
S-16	07/28/1995	<50	1.7	< 0.5	< 0.5	< 0.5			21.24	7.00	14.24		
S-16	10/17/1995	<50	4.6	< 0.5	< 0.5	< 0.5			21.24	7.15	14.09		
S-16	01/11/1996	80	17	0.7	< 0.5	2.9	<2		21.24	6.30	14.94		
S-16	04/02/1996								21.24	5.84	15.40		
S-16	07/09/1996								21.24	6.72	14.52		
S-16	10/10/1996								21.24	7.41	13.83		
S-16	01/09/1997	80	18	< 0.50	1.7	4.8	<2.5		21.24	5.60	15.64		
S-16	04/08/1997								21.24	7.34	13.90		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	ТОС	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-16	07/21/1997								21.24	7.20	14.04		
S-16	10/08/1997								21.24	7.34	13.90		
S-16	01/15/1998	650	160	2.7	8.7	62	<12		21.24	4.79	16.45		
S-16	04/14/1998								21.24	5.27	15.97		
S-16	07/14/1998								21.24	6.32	14.92		
S-16	10/20/1998								21.24	6.94	14.30		
S-16	01/22/1999	Well inacce	essible						21.24				
S-16	04/08/1999								21.24	5.80	15.44		
S-16	07/23/1999								21.24	6.62	14.62		
S-16	10/26/1999								21.24	7.42	13.82		
S-16	01/03/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		21.24	7.34	13.90		
S-16	04/14/2000								21.24	6.27	14.97		
S-16	07/12/2000								21.24	7.02	14.22		
S-16	11/01/2000								21.24	6.79	14.45		
S-16	01/03/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	3.05		21.24	7.18	14.06		
S-16	04/24/2001								21.24	6.85	14.39		
S-16	07/02/2001								21.24	7.51	13.73		
S-16	11/02/2001								21.24	7.68	13.56		
S-16	01/16/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	21.24	6.40	14.84		
S-16	04/01/2002								21.24	6.33	14.91		
S-16	07/11/2002								21.24	7.39	13.85		
S-16	10/28/2002								21.30	8.00	13.30		
S-16	01/23/2003	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	21.30	6.36	14.94		
S-16	04/30/2003								21.30	6.03	15.27		
S-16	07/01/2003								21.30	7.28	14.02		
S-16	10/08/2003								21.30	7.77	13.53		
S-16	01/22/2004	<50	< 0.50	< 0.50	< 0.50	<1.0			21.30	6.80	14.50		
S-16	07/13/2004								21.30	7.94	13.36		
S-16	01/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0			21.30	5.62	15.68		
S-16	07/19/2005								21.30	6.53	14.77		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-16	01/27/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500			21.30	6.05	15.25		
S-16	07/25/2006								21.30	7.19	14.11		
S-16	01/04/2007	<50	< 0.50	< 0.50	< 0.50	<1.0			21.30	6.89	14.41		
S-16	07/24/2007								21.30	7.60	13.70		
S-16	01/15/2008	<50 e	< 0.50	<1.0	<1.0	<1.0			21.30	5.82	15.48		
S-16	08/04/2008								21.30	7.55	13.75		
S-16	01/08/2009	<50	< 0.50	<1.0	<1.0	<1.0			21.30	7.16	14.14		
S-16	07/21/2009	<50	< 0.50	<1.0	<1.0	<1.0			21.30	7.69	13.61		
S-16	07/21/2009 h	<50	< 0.50	<1.0	<1.0	<1.0			21.30	7.69	13.61		
S-16	01/12/2010 h	<50	< 0.50	<1.0	<1.0	<1.0			21.30	6.99	14.31		
S-16	07/22/2010								21.30	7.42	13.88		
S-16	02/01/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			21.30	6.66	14.64		
S-16	08/25/2011								21.30	6.97	14.33		
S-16	01/17/2012	<50	< 0.50	< 0.50	< 0.50	<1.0			21.30	7.53	13.77		
S-16	01/24/2013								21.30	6.47	14.83		
S-16	01/28/2014								21.30	7.17	14.13		
S-16	01/23/2015								21.30	6.10	15.20		
S-17	05/03/1989	<50	<0.5	<1	<1	<3			20.95				
S-17	08/10/1989	<50	< 0.5	<1	<1	<3			20.95	8.13	12.82		
S-17	10/09/1989	<50	< 0.5	<1	<1	<3			20.95	8.18	12.77		
S-17	01/25/1990	<50	< 0.5	< 0.5	< 0.5	<1			20.95	7.60	13.35		
S-17	04/18/1990	<50	< 0.5	< 0.5	< 0.5	<1			20.95	7.95	13.00		
S-17	07/23/1990	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.95	7.87	13.08		
S-17	10/18/1990	390	10	62	22	110			20.95	8.71	12.24		
S-17	01/28/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.95	8.54	12.41		
S-17	04/25/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.95	7.15	13.80		
S-17	07/09/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.95	8.24	12.71		
S-17	10/08/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.95	8.86	12.09		
S-17	02/05/1992								20.95	7.74	13.21		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)
S-17	04/28/1992	<50	< 0.5	<0.5	<0.5	<0.5			20.95	7.41	13.54		
S-17	07/27/1992								20.95	8.34	12.61		
S-17	10/26/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.95	8.87	12.08		
S-17	01/13/1993								20.95	3.43	17.52		
S-17	04/16/1993	130	< 0.5	< 0.5	< 0.5	< 0.5			20.95	6.70	14.25		
S-17	07/23/1993								20.95	7.53	13.42		
S-17	10/27/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.95	8.29	12.66		
S-17	01/27/1994								20.95	5.78	15.17		
S-17	05/05/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.45	6.99	13.46		
S-17	07/26/1994								20.45	7.62	12.83		
S-17	10/28/1994	<50	< 0.3	< 0.3	< 0.3	<0.6			20.45	7.91	12.54		
S-17	01/02/1995								20.45	6.33	14.12		
S-17	04/14/1995								20.45	5.53	14.92		
S-17	07/28/1995								20.45	6.75	13.70		
S-17	10/17/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.45	7.15	13.30		
S-17	01/11/1996								20.45	6.37	14.08		
S-17	04/02/1996	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2		20.45	5.31	15.14		
S-17	07/09/1996	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.45	6.30	14.15		
S-17	10/10/1996	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.45	7.80	12.65		
S-17	01/09/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.45	4.80	15.65		
S-17	04/08/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.45	6.83	13.62		
S-17 (D)	04/08/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.45				
S-17	07/21/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.45	6.78	13.67		
S-17	10/08/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.45	6.80	13.65		
S-17	01/15/1998	380	< 0.50	< 0.50	< 0.50	0.94	<2.5		20.45	2.91	17.54		
S-17	04/14/1998	160	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.45	4.47	15.98		
S-17	07/14/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.45	6.45	14.00		
S-17	10/20/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.45	7.11	13.34		
S-17	01/22/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.00		20.45	6.01	14.44		
S-17	04/08/1999	145	< 0.500	< 0.500	< 0.500	< 0.500	<5.00		20.45	4.69	15.76		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-17	07/23/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00		20.45	6.60	13.85		
S-17	10/26/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.45	6.68	13.77		
S-17	01/03/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.45	7.20	13.25		
S-17	04/14/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.45	5.88	14.57		
S-17	07/12/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.45	6.45	14.00		
S-17	11/01/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.45	5.45	15.00		
S-17	01/03/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.45	7.22	13.23		
S-17	04/24/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	20.45	6.10	14.35		
S-17	07/02/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.45	6.95	13.50		
S-17	11/02/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.45	7.50	12.95		
S-17	01/16/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.45	5.76	14.69		
S-17	04/01/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.45	6.02	14.43		
S-17	07/11/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.45	6.97	13.48		
S-17	10/28/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	20.44	7.60	12.84		0.9
S-17	01/23/2003	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.44	5.77	14.67		
S-17	04/30/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		<5.0	20.44	5.35	15.09		
S-17	07/01/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	20.44	6.95	13.49		1.1
S-17	10/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	20.44	7.01	13.43		
S-17	01/22/2004	<50	< 0.50	< 0.50	< 0.50	<1.0			20.44	6.57	13.87		
S-17	07/13/2004								20.36 d	7.71	12.65		
S-17	01/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0			20.36 d	5.09	15.27		
S-17	07/19/2005								20.36	6.30	14.06		
S-17	01/27/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500			20.36	5.50	14.86		
S-17	07/25/2006								20.36	6.84	13.52		
S-17	01/04/2007	<50	< 0.50	< 0.50	< 0.50	<1.0			20.36	6.15	14.21		
S-17	07/24/2007								20.36	6.92	13.44		
S-17	01/15/2008	<50 e	< 0.50	<1.0	<1.0	<1.0			20.36	5.05	15.31		
S-17	08/04/2008								20.36	6.96	13.40		
S-17	01/08/2009	<50	< 0.50	<1.0	<1.0	<1.0			20.36	6.56	13.80		
S-17	07/21/2009								20.36	7.23	13.13		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-17	01/12/2010 h	<50	< 0.50	<1.0	<1.0	<1.0			20.36	6.38	13.98		
S-17	07/22/2010								20.36	7.12	13.24		
S-17	02/01/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			20.36	6.46	13.90		
S-17	08/25/2011								20.36	6.63	13.73		
S-17	01/17/2012	<50	< 0.50	< 0.50	< 0.50	<1.0			20.36	7.65	12.71		
S-17	01/24/2013								20.36	6.28	14.08		
S-17	01/28/2014								20.36	6.89	13.47		
S-17	01/23/2015								20.36	5.99	14.37		
S-18	05/31/1991	<50	<0.5	<0.5	<0.5	<0.5			21.03				
S-18	07/09/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.03	8.23	12.80		
S-18	10/08/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.03	8.84	12.19		
S-18	02/05/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.03	7.67	13.36		
S-18	04/28/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.03	7.40	13.63		
S-18	07/27/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.03	8.38	12.65		
S-18	10/26/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.03	8.83	12.20		
S-18	01/13/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.03	5.86	15.17		
S-18	04/16/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.03	4.88	16.15		
S-18	07/23/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.03	7.56	13.47		
S-18	10/27/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5			21.03	8.30	12.73		
S-18	01/27/1994	<50	1.9	< 0.5	< 0.5	< 0.5			21.03	6.84	14.19		
S-18	05/05/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.57	7.05	13.52		
S-18	07/26/1994	<500	<3	1.1	< 0.3	1.8			20.57	7.62	12.95		
S-18	10/28/1994	<50	< 0.3	< 0.3	< 0.3	<0.6			20.57	8.01	12.56		
S-18	01/02/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.57	6.26	14.31		
S-18	04/14/1995								20.57	4.85	15.72		
S-18	07/28/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.57	5.80	14.77		
S-18	10/17/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5			20.57	7.22	13.35		
S-18	01/11/1996	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2		20.57	6.40	14.17		
S-18	04/02/1996								20.57	4.80	15.77		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
		(1-8/2)	(MA Z)	(1-3/-)	(MA =)	(MA =)	(P B Z)	(MA Z)	2	2		y • <i>y</i>	(
S-18	07/09/1996								20.57	5.74	14.83		
S-18	10/10/1996								20.57	6.06	14.51		
S-18	01/09/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.57	4.70	15.87		
S-18	04/08/1997								20.57	6.62	13.95		
S-18	07/21/1997								20.57	6.94	13.63		
S-18	10/08/1997								20.57	6.88	13.69		
S-18	01/15/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		20.57	3.60	16.97		
S-18	04/14/1998								20.57	4.28	16.29		
S-18	07/14/1998								20.57	6.13	14.44		
S-18	10/20/1998								20.57	7.20	13.37		
S-18	01/22/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.00		20.57	6.00	14.57		
S-18	04/08/1999								20.57	4.95	15.62		
S-18	07/23/1999								20.57	6.03	14.54		
S-18	10/26/1999								20.57	7.39	13.18		
S-18	01/03/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.57	7.54	13.03		
S-18	04/14/2000								20.57	4.41	16.16		
S-18	07/12/2000								20.57	5.31	15.26		
S-18	11/01/2000								20.57	6.42	14.15		
S-18	01/03/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	3.67		20.57	7.30	13.27		
S-18	04/24/2001								20.57	6.83	13.74		
S-18	07/02/2001								20.57	7.23	13.34		
S-18	11/02/2001	Unable to lo	ocate						20.57				
S-18	01/16/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.57	6.15	14.42		
S-18	04/01/2002								20.57	6.06	14.51		
S-18	07/11/2002								20.57	6.98	13.59		
S-18	10/28/2002								20.63	7.66	12.97		
S-18	01/23/2003	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.63	6.18	14.45		
S-18	04/30/2003								20.63	5.32	15.31		
S-18	07/01/2003								20.63	7.20	13.43		
S-18	10/08/2003								20.63	7.48	13.15		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	ТОС	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)
S-18	01/22/2004	<50	<0.50	< 0.50	< 0.50	<1.0			20.63	6.74	13.89		
S-18	07/13/2004								20.63	7.87	12.76		
S-18	01/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0			20.63	5.33	15.30		
S-18	07/19/2005								20.63	6.55	14.08		
S-18	01/27/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500			20.63	5.89	14.74		
S-18	07/25/2006								20.63	7.10	13.53		
S-18	01/04/2007	<50	< 0.50	< 0.50	< 0.50	<1.0			20.63	6.60	14.03		
S-18	07/24/2007								20.63	7.13	13.50		
S-18	01/15/2008	<50 e	< 0.50	<1.0	<1.0	<1.0			20.63	5.25	15.38		
S-18	08/04/2008								20.63	7.85	12.78		
S-18	01/08/2009	<50	< 0.50	<1.0	<1.0	<1.0			20.63	6.98	13.65		
S-18	07/21/2009								20.63	7.43	13.20		
S-18	01/12/2010 h	<50	< 0.50	<1.0	<1.0	<1.0			20.63	6.67	13.96		
S-18	07/22/2010								20.63	7.31	13.32		
S-18	02/01/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			20.63	6.52	14.11		
S-18	08/25/2011								20.63	6.73	13.90		
S-18	01/17/2012	<50	< 0.50	< 0.50	< 0.50	<1.0			20.63	7.80	12.83		
S-18	01/24/2013								20.63	6.24	14.39		
S-18	01/28/2014								20.63	7.03	13.60		
S-18	01/23/2015								20.63	6.14	14.49		
S-19	10/20/1998	<50	< 0.50	< 0.50	< 0.50	<0.50	<2.5		20.11	6.41	13.70		
S-19	01/22/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	90.6		20.11	5.42	14.69		
S-19	04/08/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00		20.11	4.61	15.50		
S-19	07/23/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00		20.11	5.86	14.25		
S-19	10/26/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.11	6.28	13.83		
S-19	01/03/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.11	6.62	13.49		
S-19	04/14/2000	<50.0	<0.500	< 0.500	< 0.500	< 0.500	<2.50		20.11	4.31	15.80		
S-19	07/12/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.11	5.46	14.65		
S-19	11/01/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		20.11	5.05	15.06		
017	11, 01, 2000	00.0	0.000	0.000	0.000	0.000	2.00		-0.11	0.00	10.00		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-19	01/03/2001	<50.0	<0.500	< 0.500	< 0.500	< 0.500	9.61		20.11	6.00	14.11		
S-19	04/24/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	20.11	5.58	14.53		
S-19	07/02/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.11	6.34	13.77		3.4
S-19	11/02/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.11	6.57	13.54		3.4
S-19	01/16/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.11	5.05	15.06		0.5
S-19	04/01/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.11	5.13	14.98		3.3
S-19	07/11/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.11	5.50	14.61		0.5
S-19	10/28/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	20.10	6.35	13.75		0.6
S-19	01/23/2003	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	20.10	5.15	14.95		0.3
S-19	04/30/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		<5.0	20.10	4.90	15.20		0.5
S-19	07/01/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	20.10	5.50	14.60		1.7
S-19	10/08/2003	58	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	20.10	6.63	13.47		0.4
S-19	01/22/2004	<50	< 0.50	< 0.50	< 0.50	<1.0			20.10	5.67	14.43		0.6
S-19	07/13/2004								20.10	6.82	13.28		1.0
S-19	01/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0			20.10	4.75	15.35		0.6
S-19	07/19/2005								20.10	5.15	14.95		
S-19	01/27/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500			20.10	4.85	15.25		
S-19	07/25/2006								20.10	6.14	13.96		
S-19	01/04/2007	<50	< 0.50	< 0.50	< 0.50	<1.0			20.10	5.75	14.35		
S-19	07/24/2007								20.10	6.39	13.71		
S-19	01/15/2008	<50 e	< 0.50	<1.0	<1.0	<1.0			20.10	4.72	15.38		
S-19	08/04/2008								20.10	6.43	13.67		
S-19	01/08/2009	<50	< 0.50	<1.0	<1.0	<1.0			20.10	6.18	13.92		
S-19	07/21/2009								20.10	6.67	13.43		
S-19	01/12/2010 h	<50	< 0.50	<1.0	<1.0	<1.0			20.10	6.14	13.96		
S-19	07/22/2010								20.10	5.73	14.37		
S-19	02/01/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			20.10	5.39	14.71		
S-19	08/25/2011								20.10	5.20	14.90		
S-19	01/17/2012	<50	< 0.50	< 0.50	< 0.50	<1.0			20.10	6.80	13.30		
S-19	01/24/2013								20.10	5.26	14.84		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Е (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-19	01/28/2014								20.10	6.15	13.95		
S-19	01/23/2015								20.10	5.37	14.73		
SR-1	03/22/1989	5,400	1,100	230	350	1,300			21.45				
SR-1	01/25/1990	2,200	470	120	110	510			21.45	7.53	13.92		
SR-1	04/18/1990	1,000	130	47	47	220			21.45	8.17	13.28		
SR-1	07/23/1990	3,200	470	320	170	870			21.45	7.58	13.87		
SR-1	10/18/1990	1,300	280	6.6	110	130			21.45	8.81	12.64		
SR-1	01/28/1991	110	120	12	51	110			21.45	8.37	13.08		
SR-1	04/25/1991								21.45	6.91	14.54		
SR-1	07/09/1991	1,400	200	27	130	340			21.45	8.11	13.34		
SR-1	10/08/1991	980	79	1.5	44	52			21.45	8.63	12.82		
SR-1	02/05/1991	3,800	580	36	320	400			21.45	7.68	13.77		
SR-1	04/28/1992	38,000	1,800	460	19,00	750			21.45	7.27	14.18		
SR-1	07/27/1992								21.45	8.11	13.34	0.01	
SR-1	10/26/1992	1,800	370	10	130	130			21.45	8.63	12.82		
SR-1	01/13/1993	47,000	1,000	1,100	1,700	13,000			21.45	5.46	15.99		
SR-1	04/16/1993	25,000	1,700	430	2,400	8,300			21.45	6.28	15.17		
SR-1	07/23/1993	33,000	2,400	2,000	3,800	14,000			21.45	7.34	14.11		
SR-1	10/27/1993	2,300	340	<12.5	270	440			21.45	8.04	13.41		
SR-1	01/27/1994	36,000	2,000	1,700	3,000	11,000			21.45	6.68	14.77		
SR-1	05/05/1994	43,000	1,500	130	2900	12000			20.57	6.81	13.76		
SR-1	07/26/1994	13,600	682.7	39.2	996.6	2,516			20.57	7.38	13.19		
SR-1	10/28/1994	8,462	301.5	29.3	384.7	2,019			20.57	7.48	13.09		
SR-1	01/02/1995	13,000	400	120	2,500	10,000			20.57	6.34	14.23		
SR-1	04/14/1995	43,000	690	370	2,500	12,000			20.57	5.29	15.28		
SR-1	07/28/1995	35,000	760	120	2,300	8,100			20.57	6.36	14.21		
SR-1	10/17/1995	9,700	310	12	610	1,200			20.57	6.62	13.95		
SR-1 (D)	10/17/1995	8,300	230	9.6	680	840			20.57				
SR-1	01/11/1996	18,000	410	170	1,200	4,400	42		20.57	5.66	14.91		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
SR-1 (D)	01/11/1996	17,000	420	180	1,100	4,000	42		20.57				
SR-1	04/02/1996								20.57	5.14	15.43		
SR-1	07/09/1996	Well inacces	ssible						20.57				
SR-1	10/10/1996	Well inacces	ssible						20.57				
SR-1	01/09/1997	Well inacces	ssible						20.57				
SR-1	04/08/1997	Well inacces	ssible						20.57				
SR-1	07/21/1997	Well inacces	ssible						20.57				
SR-1	10/08/1997								20.57	6.94	13.63		
SR-1	01/15/1998	8,100	82	<25	36	2300	<125		20.57	4.30	16.27		
SR-1	04/14/1998	Well inacces	ssible						20.57				
SR-1	07/14/1998								20.28	6.48	13.80		
SR-1	10/20/1998								20.28	6.61	13.67		
SR-1	01/22/1999	Well inacces	ssible						20.28				
SR-1	04/08/1999								20.28	0.97	19.31		
SR-1	07/23/1999	Well dry							20.28				
SR-1	10/26/1999	Well dry							20.28				
SR-1	04/14/2000	Obstruction	in well						20.28				
SR-1	07/12/2000	Obstruction	in well						20.28				
SR-1	11/01/2000	Obstruction	in well						20.28				
SR-1	01/03/2001	Obstruction	in well						20.28				
SR-1	04/24/2001	Obstruction	in well						20.28				
SR-1	07/02/2001	Obstruction	in well						20.28				
SR-1	11/02/2001	Well dry							20.28				
SR-1	01/16/2002	Well dry							20.28				
SR-1	04/01/2002	Obstruction	in well						20.28				
SR-1	07/11/2002	Obstruction	in well						20.28				
SR-1	10/28/2002	Obstruction	in well						20.27				
SR-1	01/23/2003	Obstruction	in well						20.27				
SR-1	04/30/2003	Obstruction	in well						20.27				
SR-1	07/01/2003	Obstruction	in well						20.27				

GROUNDWATER DATA FORMER SHELL SERVICE STATION 15275 WASHINGTON AVENUE, SAN LEANDRO, CALIFORNIA

Well ID	Date	TPHg (µg/L)	В (µg/L)	Τ (μg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
SR-1	10/08/2003	Well dry							20.27				
SV-1	04/15/1998 b									6.02			
SV-1	04/15/1998 c									7.15			
SV-1	01/22/2004	3,000	15	<2.5	34	11		<2.5	21.31	6.67	14.64		

Notes:

TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B; prior to April 24, 2001, analyzed by EPA Method 8015 unless otherwise noted.

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B; prior to April 24, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary-butyl ether analyzed by method noted

TOC = Top of casing elevation, in feet relative to mean sea level

SPH = Separate-phase hydrocarbon

GW = Groundwater

DO = Dissolved oxygen

 $\mu g/L$ = Micrograms per liter

ft = Feet

MSL = Mean sea level

mg/L = Milligrams per liter

(D) = Duplicate sample

<x = Not detected at reporting limit x

---- = Not analyzed or not available

a = Chromatogram pattern indicated an unidentified hydrocarbon.

b = Pre-development measurement

c = Post-development measurement

d = TOC lowered 0.08 feet due to wellhead maintenance on June 3, 2004.

e = Analyzed by EPA Method 8015B (M).

f = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

g = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated. CRA 240933 (9)

GROUNDWATER DATA FORMER SHELL SERVICE STATION 15275 WASHINGTON AVENUE, SAN LEANDRO, CALIFORNIA

							MTBE	MTBE		Depth to	GW	SPH	DO
Well ID	Date	TPHg	В	Т	Ε	X	8020	8260	ТОС	Water	Elevation	Thickness	Reading
		(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)						

h = Purge sample

i = Sample received and analyzed without chemical preservation

Wells S-11, S-12, S-14, S-15 and SV-1 surveyed March 18, 2002 by Virgil Chavez Land Surveying

APPENDIX A

BLAINE TECH SERVICES, INC. – FIELD NOTES

WELL GAUGING DATA

Project # 150123-ND2 Date 1/23/15 Client Shell

Site 15275 Washington Ave. / San Leandro, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)			Depth to water (fl.)	Depth to well bottom (fl.)	Survey Point: TOB or TOC	Notes
S-1	0935	3					6.41	19.72	TRC.	
S-3	1000	N.	211	Parte	1 ove	r-un	able to	o acc	ess	
8-5	1030	4					5.39	17.95	TOC	
S-7	0940	ઝ					6.37	23.83		
S-8	०१५९	3					5.91	23.84		
S-9	0950	S					4.96	17.51		
S-10	1020	Ś					6.02	17.04		
S-13	1045	S					5,89	23.23		
S-16	1025	З					6.10	23.32		
S-17	1000	З					5.99	23.75		
S-18	1005	S					6.14	17.66		
S-19	1015	1					5.37	20.20		

BTS #: (50123-ND)	Site: 97093412
Sampler: ND	Date: 1/23/15
Well I.D.: 5-3	Well Diameter: 2 3 4 6 8
Total Well Depth (TD):	Depth to Water (DTW):
Depth to Free Product: /	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Wate	er Column x 0.20) +/DTW]:
Purge Method: Bailer Disposable Bailer Positive Air Displacement Extra Electric Submersible Other (Gals.) X =	Waterra Sampling Method: Bailer Peristaltic Disposable Bailer action Pump Extraction Port Dedicated Tubing Other: Well Diameter Multiplier Y 0.04 4" 0.65 2" 0.16
I Case Volume Specified Volumes Calculated V	
TimeTemp (°F)pHCond. (mS or μS)	Turbidity (NTUs)Gals. RemovedObservations
Unable to access	
Parked over - unable to	o move car
No gauge/sample poss	ible
Did well dewater? Yes No	Gallons actually evacuated: /
Sampling Date: Sampling Tin	ne: Depth to Water:
Sample I.D.:	Laboratory: Test America Other
Analyzed for: TPH-G BTEX MTBE TPH-D	Oxygenates (5) Other:
EB I.D. (if applicable):	Duplicate I.D. (if applicable):
Analyzed for: TPH-G BTEX MTBE TPH-D	Oxygenates (5) Other:
D.O. (if req'd): Pre-purge:	^{mg} / _L Post-purge: ^{mg} / _L
O.R.P. (if req'd): Pre-purge:	mV Post-purge: mV

SHELL WELL MONITORING DATA SHEET

BTS #: 150123-ND2 Site: 97093412 Date: 1 23 /15 ND Sampler: 5-7 Well I.D.: Well Diameter: 2 3 4 6 8 Depth to Water (DTW): 6.37 Total Well Depth (TD): 23.83 Depth to Free Product: Thickness of Free Product (feet): Referenced to: (Pvc) D.O. Meter (if req'd): Grade YSI HACH 9.86 DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: Purge Method: Bailer Bailer Waterra Sampling Method: **Disposable Bailer** Peristaltic Disposable Bailer Positive Air Displacement Extraction Pump **Extraction Port** Electriq Submersible Other Dedicated Tubing Other: Well Diameter Well Diameter Multiplier Multiplier 1" 0.04 4* 0.65 6.5 (Gals.) X _ 19.5 3 2" 6" 0.16 1.47 Gals. 3™ 0.37 radius2 * 0.163 Other Case Volume Specified Volumes Calculated Volume Cond. Turbidity Temp (°F) (mS or (S) Time pН (NTUs) Gals. Removed Observations 446 6.0 (050 7.39 1195 6.5 1053 13.0 1129 61.3 7.42 1056 200 7.40 1128 195 hp.a Did well dewater? Nò Gallons actually evacuated: 19.5 Yes Sampling Time: 100 Sampling Date: 1/23/15 Depth to Water: 7,92 5-7 Sample I.D.: Test America Laboratory: Other Analyzed for: Other? See COC TPH-G BTEX MTBE TPH-D Oxygenates (5) a) EB I.D. (if applicable): Duplicate I.D. (if applicable): Time Analyzed for: TPH-G Oxygenates (5) BTEX MTBE TPH-D Other: mg/L mg/1 D.O. (if req'd): Pre-purge: Post-purge: O.R.P. (if req'd): Pre-purge: mV Post-purge: m∖

SHELL WELL MONITORING DATA SHEET

Site: 97093412 BTS #: 150123-ND2 Sampler: ND 1/23/15 Date: $\widehat{\mathbf{G}}$ Well I.D.: S-8 Well Diameter: 2 4 6 8 Total Well Depth (TD): 23.84 Depth to Water (DTW): 5.91 Depth to Free Product: Thickness of Free Product (feet): (evc) Referenced to: D.O. Meter (if req'd): Grade YSI HACH DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 9.93Purge Method: Bailer Waterra Sampling Method: /Bailer, **Disposable Bailer** Peristaltic Disposable Bailer Positive Air Displacement Extraction Pump Extraction Port Electrid Submersible Other **Dedicated** Tubing Other: Well Diameter Multiplier Well Diameter Multiplier 1" 0.04 4" 0.65 3 6. 20.1 2" 6" 0.16 1.47 (Gals.) X Gals. 3" 0.37 Other radius² * 0.163 1 Case Volume Specified Volumes Calculated Volume Cond. Turbidity Temp (°F) $(mS \text{ or } \mu S)$ Time pН (NTUs) Gals. Removed Observations 62.0 7.59 1105 827 29 6.7 1108 134 818 61.9 7.53 20 62.7 7.53 815 01 1111 20.1 ณิง Did well dewater? Gallons actually evacuated: 7.21(FA) Yes 1.02 Sampling Date: 1/23/15Sampling Time: 1115 7.21 Depth to Water: 5-8 Sample I.D.: Test America Laboratory: Other other see cou Analyzed for: TPH-G Oxygenates (5) BTEX MTBE TPH-D a, Duplicate I.D. (if applicable): EB I.D. (if applicable): Time Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: ^{mg}/_I mg/I D.O. (if req'd): Pre-purge: Post-purge: O.R.P. (if req'd): mV Pre-purge: Post-purge: m∖

SHELL WELL MONITORING DATA SHEET

BTS #: 1501	23-N	50		Site: 97093	3412					
Sampler: N	р			Date: 1/23	115					
Well I.D.:	5-9			Well Diameter	: 2 (3) 4	68				
Total Well Dep	pth (TD)): 17.5	5)	Depth to Wate	r (DTW): 4.9	6				
Depth to Free	Product			Thickness of F	ree Product (fe	et):				
Referenced to:		RVC)	Grade	D.O. Meter (if	req'd):	YSI HACH				
DTW with 80%	% Recha	rge [(H	leight of Water	· · · · · · · · · · · · · · · · · · ·		.47				
Pos	iler sposable Ba sitive Air D ctric Subm	isplaceme ersible		Waterra Peristaltic tion Pump Well Diamete	Sampling Method: Other: r Multiplier Well 0.04 4"	Disposable Bailer Extraction Port Dedicated Tubing				
Gals. 1 Case Volume		3 ied Volum	$\frac{1}{1} = \frac{1}{1} $	_Gals. 2" lume 3"	0.16 6" 0.37 Othe	1.47 r radius ² * 0.163				
	emp (°F)	рН 7.37	Cond. (mS 01(µS) 85 V	Turbidity (NTUs)	Gals. Removed	Observations				
1122 1	seil	deu	citered	\bigcirc	8.0					
1130 6	54.9	7.40	870	8	GRAB					
Did well dewat	<u>```</u>	_			1					
Sampling Date	······		No Sampling Time	Gallons actuall	•	8.0				
		<u> </u>			Depth to Wate	r: 7.00				
Sample I.D.:	5-9			Laboratory:	Test America	Other				
Analyzed for:	TPH-G	BTEX		Oxygenates (5) Other: See Coc						
EB I.D. (if app	licable):	•	@ Time	Duplicate I.D.	(if applicable):	•				
Analyzed for:	TPH-G	BTEX	MTBE TPH-D	Oxygenates (5)	Other:					
D.O. (if req'd):	Pre	e-purge:		^{mg} / _L P	ost-purge:	^{mg} /L				
O.R.P. (if req'd): Pro	e-purge:		mV Post-purge: m						

SHELL WELL MONITORING DATA SHEET

ENVIRONMENTAL WELL, REMEDIATION COMPOUND, AND SITE INSPECTION FORM

INCIDENT # 193412

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Page ____ of ____

DATE:

ADDRESS 15275 Washington Ave. CITY& STATE San Leandro, CA

				a la deste		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		Upon Arri							Note Repairs Made	Photos o		Repair Date
Well ID	Mariway	Cover,	Type, Co	ondition	& Size	Pai	abeled / nted perly*	Well (Grip Cond	per}	Well L	.ock Cor	ndition	Sur	Pad / face lition	Detailed Explanation of Maintenance Recommended and Performed	1	ell lition	and PM Initials
S-1	Standpipe	Flush	G	Р	Size (Inch)	\bigcirc	N	G	R	0	R	NL (G	P		Y		
S-3	Standpipe	Flush	G	Р	Size (inch)	(\mathbf{v})	N	G	R	G	R	NL	G	P		Y	(\mathbb{N})	
S-5	Standpipe	Flush	G	P	Size (Inch)	$\overline{\mathbf{v}}$	N	G	R	G	R	NL	G) P		Y	N	
5-7	Standpipe	Flush	G	Ρ	Size (inch)	\bigcirc	N	G	R	G	R	NL	G	P		Y	N)
5-8	Standpipe	Flush	6	Р	Size (inch)	\bigcirc	N	G	R	G	R	NL	G	Р		Y		
5-9	Standpipe	dpipe Flush G P Size (inch) Y N G R G R NL G P										Y	(\mathbb{N}))				
5-10	Standpipe	Flush		Р	Size (inch)	$\overline{\mathbf{v}}$	N	6	R	\bigcirc	R	NL	G	р		Y	$\overline{\mathbb{N}}$	
S-13	Standpipe	Flush		P	Size (inch)	$(\mathbf{\hat{v}})$	N	G	R	\bigcirc	R	NL	C	Ρ		Ŷ	$\overline{\mathbb{S}}$	
S-16	Standpipe	Flush	6	Р	Size (inch)	\odot	N	0	R	G	R	NL	G	Р		Y.	$\overline{\mathbb{N}}$	
5-17	Standpipe	Flush	\bigcirc	Р	Size (inch)	\bigcirc	N	G	R	G	R	NL	(G)	Р		Y		
5-18	Standpipe	Flush	G) Р	Size (inch)	\odot	N	G	R	٢	R	NL	G	P		Y	$\overline{\mathbb{N}}$	
5-19	(F. 203	ĽO	XC		L # CAP	S REPL	ACED =	Ø		%	= TOTA		OCKS R			$\overline{\mathbb{O}}$	>
Condition of S Abando	Soll Boring Pa ned Monitorir		G	Ρ	(N/A) _{ILb}	OOR, Bo	rings/Well I	Ds or Lo	cation De	scription:				· ·	Y	N	
	on Compound Type boxes that apply) Condition of Enclosure Condition of Area Inside Enclosure Compound Security Emergency Contact Info Visible Cleaning / Repairs Recommended and Conducted										Cleaning / Repairs Recommended and Conducted	Phot Cond		Repair Date and PM Initials				
NA Building Building w/ Fer Fenced Con Traile	ng nce Comp. npound	<u> </u>	G	p (N/A	G	p	N/A) G	р	N/A) Y	N (N/A		Y	N	
Number of Drums On-site	Does the L Source o				led Correcti Iriting Legit		Dr	um Conditi	on	Confirm Relat Environ	ed to		Located		Detailed Explanation of Any Issues Resolved	Phot Dri Conc	mı	Date Drums Removed from Site and PM initials
Ø	Y	N (NA	Y	N	(N/A) G	Р	N/A	Y	N) y	N	N/A		Y	N	/

R = Replaced G = Good (Acceptable)

P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations. Version 2.4, March 2008

All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

Blaine Tech Services / Nich Print or type Name of Field Personnel & Consultant Company Nicholas onal

WELL GAUGING DATA

Project # 150309-621 Date 3/09/2015 Client Shell

Site 15275 Wastington Bluel - San Leandro, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	of Immiscible	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or	Notes
5-3	0754	3					6.20	20.87	Į.	t Top 8 casility is
			1	1						

Site: BTS #: 150309 - GRI 97093412 Sampler: Date: 3/09/2015 Call Well I.D.: 5-3 Well Diameter: 2(3)4 6 8 20.87 Total Well Depth (TD): Depth to Water (DTW): 6.20 Depth to Free Product: Thickness of Free Product (feet): Referenced to: D.O. Meter (if req'd): AVO Grade YSI HACH DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 913 Purge Method: (Bailer) Bailer Waterra Sampling Method: **Disposable Bailer** Peristaltic **Disposable Bailer** Positive Air Displacement Extraction Pump **Extraction Port** Electric Submersible Other Dedicated Tubing Other: Well Diameter Multiplier Well Diameter Multiplier 0.04 4" 0.65 1" 16.2 3 2" 6" 1.47 0.16 (Gals.) X Gals. 3" radius2 * 0.163 0.37 Other 1 Case Volume Specified Volumes Calculated Volume Cond. Turbidity Temp (°F) (mS or uS) Time pН (NTUs) Gals. Removed Observations 1244 6.79 0802 65.5 5.5 6.79 65.4 4 0903 1244 11.0 1237 3 DTW- 10.43 0805 65.1 6.79 16.5 No) Gallons actually evacuated: 16.5Did well dewater? Yes Depth to Water: 9.01 (Short and Sampling Time: Sampling Date: 3/04/2015 0815 Sample I.D.: 5-3 Laboratory: (Test America) Other Analyzed for: TPH-GOBTEX MTBE Oxygenates (5) Other: TPH-D (a)EB I.D. (if applicable): Duplicate I.D. (if applicable): Time Analyzed for: TPH-G Oxygenates (5) BTEX MTBE TPH-D Other: mg/L mg/ D.O. (if req'd): Pre-purge: Post-purge: O.R.P. (if req'd): mV Pre-purge: Post-purge: m١

SHELL WELL MONITORING DATA SHEET

ENVIRONMENTAL WELL, REMEDIATION COMPOUND, AND SITE INSPECTION FORM

Page _____ of ____

97093412 INCIDENT #

DATE:

3109/2015

ADDRESS

15275 Wastnington Blud. San Leandro, CA CITY & STATE

	/all (D					Observations Upon Arrival Well Labeled / Well Cap Well									Note Repairs Made	Photos		
Well ID	Manwa	y Cover,	Туре, С	ondition	& Size	Paí	abeled / nted perly*	(Gri	l Cap pper) dition	Well	Lock Co	ndition	Su	l Pad / rface dition	Detailed Explanation of Maintenance Recommended and Performed	1.	/ell dition	and PM Initials
5-3	Standpipę	Flush	6	Р	Size (Inch) Z6	Ø	N	Ø	R	٩	R	NL	G	P		Y	O	
	Standpipe	Flush	G	р	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL.	G	P		Y	N	
	Standpipe	Flush	G	Ρ	Size (inch)	Ŷ	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL.	G	Р		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	Р		Y	N	
	Standpipe	Flush	G	Р	Size (inch)	Y	N	G	R	G	R	NL	G	Р		Y	N	
	Standpipe	Flush	G	Ρ	Size (inch)	Y	N	G	R	G	R	NL	G	P		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	Я	NL.	G	р		Y	N	
	Standpipe	Flush	G	P	Size (Inch)	Y	N	G	R	G	R	NL	G	Р		Y	N	
	Standpipe	Flush	G	P	Size (inch)	Y	N	G	R	G	R	NL	G	Р		Y	N	
				L	ΤΟΤΑ	L # CAP	S REPLA	ACED =				= ΤΟΤΑ	L # OF L	.OCKS R	EPLACED		<u></u>	
Condition of S Abando	Soll Boring P ned Monitori		G	P	(NFA)	lf P	OOR, Bor	ings/Well	IDs or Lo	ocation De	scription					Y	B	
Remediation Compound Type (Check boxes that apply) Condition of Enclosure Condition of Area inside Enclosure Compound Security Visible Cleaning / Repairs Recommended and Conducted							Cleaning / Repairs Recommended and Conducted		tos of dition	Repair Date and PM Initials								
NA Buildin Building w/ Fer Fenced Con Traile	ng nce Comp. npcund	\$	G	P	B	G	P	(MA)	G	Р	MA	Y	N			Y	B	
Number of Drums'On-site Does the Label Reveal the Source of the Contents Labeled Correctly and Writing Legible Drum						um Condi	tion	Rela	n Drums ted to nmental		s Located ess interi		Detailed Explanation of Any Issues Resolved	Dr	os of um dition	Date Drums Removed from Site and PM Initials		
Ø	Y	N	MAT	γ	N	B	G	P	MTA	Y	N	Y	N	<n a3<="" td=""><td>\$</td><td>Y</td><td>Ē</td><td></td></n>	\$	Y	Ē	

G = Good (Acceptable) R = Replaced

P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations. Version 2.4, March 2008

All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

Creverry Roberts 1873 Print or type Name of Field Personnel & Consultant Company

APPENDIX B

TESTAMERICA LABORATORIES, INC. – ANALYTICAL REPORTS



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Irvine 17461 Derian Ave Suite 100 Irvine, CA 92614-5817 Tel: (949)261-1022

TestAmerica Job ID: 440-100117-1

Client Project/Site: 15275 Washington Blvd., San Leandro, CA

For:

Conestoga-Rovers & Associates, Inc. 19449 Riverside Drive, Suite 230 Sonoma, California 95476

Attn: Peter Schaefer

eather (lash

Authorized for release by: 2/2/2015 9:53:58 AM Heather Clark, Project Manager I (949)261-1022 heather.clark@testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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QC Sample Results	9
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Certification Summary	15
Chain of Custody	16
Receipt Checklists	17

Sample Summary

Client: Conestoga-Rovers & Associates, Inc. Project/Site: 15275 Washington Blvd., San Leandro, CA TestAmerica Job ID: 440-100117-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
440-100117-1	S-7	Ground Water	01/23/15 11:00	01/28/15 09:50
440-100117-2	S-8	Ground Water	01/23/15 11:15	01/28/15 09:50
440-100117-3	S-9	Ground Water	01/23/15 11:35	01/28/15 09:50

TestAmerica Irvine

1 2 3 4 5 6 7 8 9 10

Job ID: 440-100117-1

Laboratory: TestAmerica Irvine

Narrative

Job Narrative 440-100117-1

Comments

No additional comments.

Receipt

The samples were received on 1/28/2015 9:50 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.1° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Lab Sample ID: 440-100117-1 Matrix: Ground Water

5

Date Collected: 01/23/15 11:00 Date Received: 01/28/15 09:50

Client Sample ID: S-7

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			01/31/15 06:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	93		76 - 132			-		01/31/15 06:17	1
4-Bromofluorobenzene (Surr)	96		80 - 120					01/31/15 06:17	1
Toluene-d8 (Surr)	107		80 - 128					01/31/15 06:17	1
Benzene	ND		0.50		ug/L			01/29/15 22:16	1
Analyte		Qualifier	RL		Unit ua/l	D	Prepared	Analyzed	Dil Fac
Ethylbenzene	ND		0.50		ug/L			01/29/15 22:16	1
Ethylbenzene Toluene	ND ND		0.50 0.50		ug/L ug/L			01/29/15 22:16 01/29/15 22:16	1 1
Toluene					•				1 1 1
Toluene Xylenes, Total	ND	Qualifier	0.50		ug/L		Prepared	01/29/15 22:16	1 1 1 <i>Dil Fac</i>
Toluene Xylenes, Total Surrogate	ND ND	Qualifier	0.50 1.0		ug/L		Prepared	01/29/15 22:16 01/29/15 22:16	1 1 1 <i>Dil Fac</i> 1
	ND ND %Recovery	Qualifier	0.50 1.0 <i>Limits</i>		ug/L		Prepared	01/29/15 22:16 01/29/15 22:16 Analyzed	1 1 1 Dil Fac 1 1

Client Sample ID: S-8

Date Collected: 01/23/15 11:15 Date Received: 01/28/15 09:50

Lab Sample ID: 440-100117-2 Matrix: Ground Water

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac Volatile Fuel Hydrocarbons (C4-C12) ND 50 ug/L 01/29/15 22:44 1 Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac Dibromofluoromethane (Surr) 91 76 - 132 01/29/15 22:44 1 4-Bromofluorobenzene (Surr) 80 - 120 01/29/15 22:44 103 1 Toluene-d8 (Surr) 114 80 - 128 01/29/15 22:44 1 Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			01/29/15 22:44	1
Ethylbenzene	ND		0.50		ug/L			01/29/15 22:44	1
Toluene	ND		0.50		ug/L			01/29/15 22:44	1
Xylenes, Total	ND		1.0		ug/L			01/29/15 22:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		80 - 120			-		01/29/15 22:44	1

4-Bromofluorobenzene (Surr)	103	80 - 120	01/29/15 22:44	1
Dibromofluoromethane (Surr)	91	76 - 132	01/29/15 22:44	1
Toluene-d8 (Surr)	114	80 - 128	01/29/15 22:44	1

1 1

Lab Sample ID: 440-100117-3 Matrix: Ground Water

5

Date Collected: 01/23/15 11:35 Date Received: 01/28/15 09:50

Client Sample ID: S-9

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons	14000		500		ug/L			01/29/15 23:13	10
(C4-C12)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	92		76 - 132			-		01/29/15 23:13	10
4-Bromofluorobenzene (Surr)	105		80 - 120					01/29/15 23:13	10
Toluene-d8 (Surr)	111		80 - 128					01/29/15 23:13	10
Method: 8260B - Volatile Orga			RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Method: 8260B - Volatile Orga	anic Compounds (GC/MS)							
Analyte	Result	GC/MS) Qualifier		MDL	Unit ua/L	D	Prepared	Analyzed	Dil Fac
Analyte Benzene	Result 11			MDL	ug/L	<u>D</u>	Prepared	·	
Analyte Benzene Ethylbenzene	Result		5.0	MDL		<u>D</u>	Prepared	01/29/15 23:13	10
Analyte Benzene Ethylbenzene Toluene	Result 11 23		5.0 5.0	MDL	ug/L ug/L	D	Prepared	01/29/15 23:13 01/29/15 23:13	10 10
Analyte Benzene Ethylbenzene Toluene Xylenes, Total	Result 11 23 ND	Qualifier	5.0 5.0 5.0	MDL	ug/L ug/L ug/L	<u> </u>	Prepared	01/29/15 23:13 01/29/15 23:13 01/29/15 23:13	10 10 10
Analyte Benzene Ethylbenzene Toluene Xylenes, Total Surrogate	Result 11 23 ND ND	Qualifier	5.0 5.0 5.0 10	MDL	ug/L ug/L ug/L	<u> </u>		01/29/15 23:13 01/29/15 23:13 01/29/15 23:13 01/29/15 23:13	10 10 10 10
Analyte	Result 11 23 ND ND %Recovery	Qualifier	5.0 5.0 5.0 10 <i>Limits</i>	MDL	ug/L ug/L ug/L	<u>D</u> .		01/29/15 23:13 01/29/15 23:13 01/29/15 23:13 01/29/15 23:13 01/29/15 23:13 Analyzed	10 10 10 10 Dil Fac

TestAmerica Irvine

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

Client: Conestoga-Rovers & Associates, Inc. Project/Site: 15275 Washington Blvd., San Leandro, CA

Method Description

Volatile Organic Compounds (GC/MS) Volatile Organic Compounds by GC/MS

Method

8260B/CA_LUFTM

Protocol References:

Laboratory References:

8260B

S

Laboratory

TAL IRV

TAL IRV

Protocol

SW846

SW846

5
6
8
8 9
8

TestAmerica Irvine

Lab Sample ID: 440-100117-1

Lab Sample ID: 440-100117-2

Lab Sample ID: 440-100117-3

Matrix: Ground Water

Matrix: Ground Water

Matrix: Ground Water

1 2 3 4 5 6 7 8 9 10

Client Sample ID: S-7 Date Collected: 01/23/15 11:00

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	232935	01/29/15 22:16	MP	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	233204	01/31/15 06:17	WK	TAL IRV

Client Sample ID: S-8 Date Collected: 01/23/15 11:15

Date Received: 01/28/15 09:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	232935	01/29/15 22:44	MP	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	232936	01/29/15 22:44	MP	TAL IRV

Client Sample ID: S-9 Date Collected: 01/23/15 11:35 Date Received: 01/28/15 09:50

Batch Batch Dil Initial Final Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA 8260B 10 mL 10 mL 232935 01/29/15 23:13 MP TAL IRV Analysis 10 Total/NA Analysis 01/29/15 23:13 TAL IRV 8260B/CA LUFTM 10 10 mL 10 mL 232936 MP s

Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

RL

0.50

0.50

0.50

Limits

80 - 120

76 - 132

80 - 128

1.0

MDL Unit

ug/L

ug/L

ug/L

ug/L

D

Prepared

Prepared

Method: 8260B - Volatile Organic Compounds (GC/MS)

MB MB Result Qualifier

ND

ND

ND

ND

103

96

114

%Recovery

MB MB

Qualifier

Client Sample ID: Method Blank

Analyzed

01/29/15 19:25

01/29/15 19:25

01/29/15 19:25

01/29/15 19:25

Analyzed

01/29/15 19:25

01/29/15 19:25

01/29/15 19:25

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Type: Total/NA

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Dil Fac

1

1

1

1

8

Dil Fac 1 1 1

Lab Sample ID: LCS 440-232935/5 Matrix: Water

Lab Sample ID: MB 440-232935/4

Matrix: Water

Analyte

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Surrogate

Toluene-d8 (Surr)

Analysis Batch: 232935

Analysis Batch: 232935

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

· ·····, / ··· · · · · · · · · · · · · · · · · ·	Spike	1.09	LCS				%Rec.
	эріке	203	203				/arec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Benzene	25.0	25.8		ug/L		103	68 - 130
Ethylbenzene	25.0	27.3		ug/L		109	70 - 130
m,p-Xylene	25.0	28.3		ug/L		113	70 - 130
o-Xylene	25.0	27.9		ug/L		112	70 - 130
Toluene	25.0	28.0		ug/L		112	70 - 130

	LCS	LCS LCS						
Surrogate	%Recovery	Qualifier	Limits					
4-Bromofluorobenzene (Surr)	107		80 - 120					
Dibromofluoromethane (Surr)	96		76 - 132					
Toluene-d8 (Surr)	112		80 - 128					

105

91

111

Lab Sample ID: 440-100115-C-1 MS Matrix: Water

Analysis Batch: 232935

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

Toluene-d8 (Surr)

-	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	85		25.0	111		ug/L		103	66 - 130	· ·
Ethylbenzene	110		25.0	124	4	ug/L		77	70 - 130	
m,p-Xylene	140		25.0	165	4	ug/L		96	70 - 133	
o-Xylene	1.0		25.0	28.9		ug/L		112	70 - 133	
Toluene	0.90		25.0	28.6		ug/L		111	70 - 130	
	MS	MS								
Surrogate	%Recovery	Qualifier	Limits							

80 - 120

76 - 132

80 - 128

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Matrix: Water								- C.	Prep T	ype: To	tal/NA
Analysis Batch: 232935											
-	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	85		25.0	109		ug/L		94	66 - 130	2	20
Ethylbenzene	110		25.0	121	4	ug/L		62	70 - 130	3	20
m,p-Xylene	140		25.0	158	4	ug/L		71	70 - 133	4	25
o-Xylene	1.0		25.0	28.1		ug/L		109	70 - 133	3	20
Toluene	0.90		25.0	27.7		ug/L		107	70 - 130	3	20
	MSD	MSD									
Surrogate	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	102		80 - 120								
Dibromofluoromethane (Surr)	90		76 - 132								
Toluene-d8 (Surr)	109		80 - 128								

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

_ Lab Sample ID: MB 440-232936/4									c	lient S	ample ID: Metho	d Blank
Matrix: Water											Prep Type: T	otal/NA
Analysis Batch: 232936												
	MB	MB										
Analyte	Result	Qualifier	RL		MDL	Unit		D	Pre	epared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		1	ug/L					01/29/15 19:25	1
	МВ	МВ										
Surrogate	%Recovery	Qualifier	Limits						Pre	epared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	96		76 - 132								01/29/15 19:25	1
4-Bromofluorobenzene (Surr)	103		80 - 120								01/29/15 19:25	1
Toluene-d8 (Surr)	114		80 - 128								01/29/15 19:25	1
								Clie	nt S	Sample	ID: Lab Control	Sample
Matrix: Water										-	Prep Type: 1	otal/NA
Analysis Batch: 232936												
-			Spike	LCS	LCS						%Rec.	
Analyte			Added	Result	Qualif	fier	Unit	I	C	%Rec	Limits	
Volatile Fuel Hydrocarbons			500	412			ug/L			82	55 - 130	
(C4-C12)												

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	97		76 - 132
4-Bromofluorobenzene (Surr)	107		80 - 120
Toluene-d8 (Surr)	111		80 - 128

Lab Sample ID: 440-100115-C-1 MS Matrix: Water

I	Analysis Batch: 232936											
		Sample	Sample	Spike	MS	MS				%Rec.		
	Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
	Volatile Fuel Hydrocarbons	6900	E	1730	8890	E	ug/L		117	50 - 145		-
	(C4-C12)											

TestAmerica Irvine

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 440-100115-C-1 MS

Matrix: Water

Analysis Batch: 232936

4-Bromofluorobenzene (Surr)

Toluene-d8 (Surr)

93

104

Client Sample ID: Matrix Spike

Prep Type: Total/NA

2 3 4 5 6 7 8 9 10 11 12 12

	MS	мs														
Surrogate	%Recovery	Qua	lifier	Lim	nits											
Dibromofluoromethane (Surr)	91			76 -	. 132											
4-Bromofluorobenzene (Surr)	105			80 -	. 120											
Toluene-d8 (Surr)	111			80 -	. 128											
Lab Sample ID: 440-100115-C-	1 MSD										Clie	nt Sa	ample IC): Matrix Sp	oike Du	plicate
Matrix: Water															ype: To	-
Analysis Batch: 232936																
	Sample	Sam	ple	S	pike		MSD	MSD)					%Rec.		RPD
Analyte	Result	Qua	lifier	Ad	ded		Result	Qua	lifier	Unit		D	%Rec	Limits	RPD	Limi
Volatile Fuel Hydrocarbons (C4-C12)	6900	E		1	1730		8560	E		ug/L		_	99	50 ₋ 145	4	20
	MSD	MSE)													
Surrogate	%Recovery	Qua	lifier	Lim	nits											
Dibromofluoromethane (Surr)	90			76 -	132											
4-Bromofluorobenzene (Surr)	102			80 -	. 120											
Toluene-d8 (Surr)	109			80 -	. 128											
Analyte	Re	MB esult				RL		MDL	Unit		D	Р	repared	Analyz	ed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)		ND				50			ug/L					01/30/15		
		ΜВ	MB													
Surrogate	%Reco	very	Qualifier		Limits							Р	repared	Analyz	ed	Dil Fac
Dibromofluoromethane (Surr)		88			76 - 13	2								01/30/15	20:23	1
4-Bromofluorobenzene (Surr)		94			80 - 120	0								01/30/15	20:23	î
Toluene-d8 (Surr)		105			80 - 128	8								01/30/15	20:23	1
Lab Sample ID: LCS 440-23320	04/6										С	lient	Sample	ID: Lab Co	ontrol S	ample
Matrix: Water														Prep T	ype: To	otal/NA
Analysis Batch: 233204																
					pike		LCS							%Rec.		
Analyte				Ad	ded		Result	Qua	lifier	Unit		D	%Rec	Limits		
Volatile Fuel Hydrocarbons (C4-C12)					500		409			ug/L			82	55 _ 130		
	LCS	LCS	;													
Surrogate	%Recovery	Qua	lifier	Lim	iits											
Dibromofluoromethane (Surr)	89			76 -	. 132											

80 - 120

80 - 128

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 440-99871-A-2 MS

Client Sample ID: Matrix Spike Prep Type: Total/NA

Matrix: Wator									Drop T	ype: Tot		
Matrix: Water									Fiehi	ype. roi		
Analysis Batch: 233204	Sample	Sample	Spike	MS	MS				%Rec.			5
Analyte	•	Qualifier	Added		Qualifier	Unit	D	%Rec	Limits			
Volatile Fuel Hydrocarbons	70		1730	1830		ug/L		102	50 - 145			
(C4-C12)												
	MS	MS										
Surrogate	%Recovery	Qualifier	Limits									8
Dibromofluoromethane (Surr)	90		76 - 132									0
4-Bromofluorobenzene (Surr)	92		80 - 120									
Toluene-d8 (Surr)	99		80 - 128									9
- · · · ·							Client Sa	ample ID): Matrix Sp			
Lab Sample ID: 440-99871-A- Matrix: Water		Sample	Spike	MSD	MSD		Client Sa	ample ID		oike Dup ype: Tot		
Lab Sample ID: 440-99871-A- Matrix: Water Analysis Batch: 233204	-2 MSD Sample	Sample Qualifier	Spike Added		MSD Qualifier	Unit	Client Sa	ample ID %Rec	Prep T		tal/NA	
Lab Sample ID: 440-99871-A- Matrix: Water Analysis Batch: 233204 Analyte	-2 MSD Sample	•	•					-	Prep T %Rec.	ype: Tot	tal/NA RPD	10 11 12
Lab Sample ID: 440-99871-A- Matrix: Water Analysis Batch: 233204 Analyte Volatile Fuel Hydrocarbons	-2 MSD Sample Result	•	Added	Result		Unit		%Rec	Prep T %Rec. Limits	ype: Tot	RPD Limit	10 11 12 13
Lab Sample ID: 440-99871-A- Matrix: Water Analysis Batch: 233204 Analyte Volatile Fuel Hydrocarbons	-2 MSD Sample Result	Qualifier	Added	Result		Unit		%Rec	Prep T %Rec. Limits	ype: Tot	RPD Limit	10 11 12 13
Lab Sample ID: 440-99871-A- Matrix: Water Analysis Batch: 233204 Analyte Volatile Fuel Hydrocarbons (C4-C12)	-2 MSD Sample Result 70	Qualifier	Added	Result		Unit		%Rec	Prep T %Rec. Limits	ype: Tot	RPD Limit	10 11 12 13
Lab Sample ID: 440-99871-A- Matrix: Water Analysis Batch: 233204 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate	-2 MSD Sample Result 70 MSD	Qualifier	Added	Result		Unit		%Rec	Prep T %Rec. Limits	ype: Tot	RPD Limit	10 11 12 13
Lab Sample ID: 440-99871-A- Matrix: Water Analysis Batch: 233204 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr)	-2 MSD Sample Result 70 MSD %Recovery	Qualifier	Added 1730	Result		Unit		%Rec	Prep T %Rec. Limits	ype: Tot	RPD Limit	10 11 12 13

GC/MS VOA

Analysis Batch: 232935

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-100115-C-1 MS	Matrix Spike	Total/NA	Water	8260B	
440-100115-C-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B	
440-100117-1	S-7	Total/NA	Ground Water	8260B	
440-100117-2	S-8	Total/NA	Ground Water	8260B	
440-100117-3	S-9	Total/NA	Ground Water	8260B	
LCS 440-232935/5	Lab Control Sample	Total/NA	Water	8260B	
MB 440-232935/4	Method Blank	Total/NA	Water	8260B	

Analysis Batch: 232936

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-100115-C-1 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT	
				MS	
440-100115-C-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT	
				MS	
440-100117-2	S-8	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
440-100117-3	S-9	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
_CS 440-232936/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT	
				MS	
VIB 440-232936/4	Method Blank	Total/NA	Water	8260B/CA_LUFT	
				MS	

Analysis Batch: 233204

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-99871-A-2 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT	
				MS	
440-99871-A-2 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT	
				MS	
440-100117-1	S-7	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
LCS 440-233204/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT	
				MS	
MB 440-233204/4	Method Blank	Total/NA	Water	8260B/CA_LUFT	
				MS	

Definitions/Glossary

Client: Conestoga-Rovers & Associates, Inc. Project/Site: 15275 Washington Blvd., San Leandro, CA

0

Qualifiers

GC/MS VOA

ualifier	Qualifier Description
	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not
	applicable.
	Result exceeded calibration range.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.		
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis		8
%R	Percent Recovery		
CFL	Contains Free Liquid		9
CNF	Contains no Free Liquid		
DER	Duplicate error ratio (normalized absolute difference)	1	(
Dil Fac	Dilution Factor		
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample		
DLC	Decision level concentration		
MDA	Minimum detectable activity		
EDL	Estimated Detection Limit		
MDC	Minimum detectable concentration		
MDL	Method Detection Limit		
ML	Minimum Level (Dioxin)		
NC	Not Calculated		
ND	Not detected at the reporting limit (or MDL or EDL if shown)		
PQL	Practical Quantitation Limit		
QC	Quality Control		
RER	Relative error ratio		
RL	Reporting Limit or Requested Limit (Radiochemistry)		
RPD	Relative Percent Difference, a measure of the relative difference between two points		
TEF	Toxicity Equivalent Factor (Dioxin)		

TEQ Toxicity Equivalent Quotient (Dioxin)

Certification Summary

Client: Conestoga-Rovers & Associates, Inc. Project/Site: 15275 Washington Blvd., San Leandro, CA

Laboratory: TestAmerica Irvine

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alaska	State Program	10	CA01531	06-30-15
Arizona	State Program	9	AZ0671	10-13-15
California	LA Cty Sanitation Districts	9	10256	01-31-16 *
California	State Program	9	2706	06-30-16
Guam	State Program	9	Cert. No. 12.002r	01-23-15 *
Hawaii	State Program	9	N/A	01-29-16
Nevada	State Program	9	CA015312007A	07-31-15
New Mexico	State Program	6	N/A	01-29-15 *
Northern Mariana Islands	State Program	9	MP0002	01-29-15 *
Oregon	NELAP	10	4005	01-29-16
USDA	Federal		P330-09-00080	06-06-15
USEPA UCMR	Federal	1	CA01531	01-31-15

* Certification renewal pending - certification considered valid.

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Client: Conestoga-Rovers & Associates, Inc.

Login Number: 100117 List Number: 1 Creator: Jackson, Brent E

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a<br survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

13

Job Number: 440-100117-1

List Source: TestAmerica Irvine



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Irvine 17461 Derian Ave Suite 100 Irvine, CA 92614-5817 Tel: (949)261-1022

TestAmerica Job ID: 440-104241-1

Client Project/Site: 15275 Washington Blvd., San Leandro, CA

For:

Conestoga-Rovers & Associates, Inc. 19449 Riverside Drive, Suite 230 Sonoma, California 95476

Attn: Peter Schaefer

eather lark

Authorized for release by: 3/13/2015 3:44:28 PM Heather Clark, Project Manager I (949)261-1022 heather.clark@testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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QC Association Summary	11
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Sample Summary

Client: Conestoga-Rovers & Associates, Inc. Project/Site: 15275 Washington Blvd., San Leandro, CA

TestAmerica Job ID: 440-104241-1

		•	0 H <i>i</i> i		3
Lab Sample ID	Client Sample ID	Matrix	Collected	Received	
440-104241-1	S-3	Ground Water	03/09/15 08:15	03/11/15 10:00	

TestAmerica Irvine

1 2 3 4 5 6 7 8 9 10

Job ID: 440-104241-1

Laboratory: TestAmerica Irvine

Narrative

Job Narrative 440-104241-1

Comments

No additional comments.

Receipt

The samples were received on 3/11/2015 10:00 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 3 coolers at receipt time were 3.2° C, 3.3° C and 3.5° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Lab Sample ID: 440-104241-1

Client Sample ID: S-3

Date Collected: 03/09/15 08:15 Date Received: 03/11/15 10:00

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			03/12/15 21:48	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	102		76 - 132			-		03/12/15 21:48	1
4-Bromofluorobenzene (Surr)	100		80 - 120					03/12/15 21:48	1
Toluene-d8 (Surr)	109		80 - 128					03/12/15 21:48	1
Analyte		Qualifier	RL	MDL		D	Prepared	Analyzed	Dil Fac
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Analyte Benzene	Result ND	Qualifier	RL 0.50	MDL	Unit ug/L	<u> </u>	Prepared	Analyzed 03/12/15 21:48	Dil Fac
Benzene		Qualifier		MDL		<u>D</u>	Prepared		Dil Fac
Benzene Ethylbenzene	ND	Qualifier	0.50	MDL	ug/L	<u>D</u>	Prepared	03/12/15 21:48	Dil Fac 1 1 1
-	ND ND	Qualifier	0.50 0.50	MDL	ug/L ug/L	<u> </u>	Prepared	03/12/15 21:48 03/12/15 21:48	Dil Fac 1 1 1 1 1
Benzene Ethylbenzene Toluene	ND ND ND		0.50 0.50 0.50	MDL	ug/L ug/L ug/L	<u> </u>	Prepared	03/12/15 21:48 03/12/15 21:48 03/12/15 21:48	Dil Fac
Benzene Ethylbenzene Toluene Xylenes, Total Surrogate	ND ND ND ND		0.50 0.50 0.50 1.0	MDL	ug/L ug/L ug/L	<u> </u>		03/12/15 21:48 03/12/15 21:48 03/12/15 21:48 03/12/15 21:48 03/12/15 21:48	1 1 1 1
Benzene Ethylbenzene Toluene Xylenes, Total	ND ND ND %Recovery		0.50 0.50 0.50 1.0 Limits	MDL	ug/L ug/L ug/L	<u> </u>		03/12/15 21:48 03/12/15 21:48 03/12/15 21:48 03/12/15 21:48 03/12/15 21:48 Analyzed	1 1 1 1

5

Matrix: Ground Water

TestAmerica Irvine

Client: Conestoga-Rovers & Associates, Inc. Project/Site: 15275 Washington Blvd., San Leandro, CA

5
6
7 8
0
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8

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL IRV
8260B/CA_LUFTM	Volatile Organic Compounds by GC/MS	SW846	TAL IRV

S

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

Lab Sample ID: 440-104241-1

Matrix: Ground Water

Client Sample ID: S-3 Date Collected: 03/09/15 08:15 Date Received: 03/11/15 10:00

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	242353	03/12/15 21:48	AA	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	242354	03/12/15 21:48	RA	TAL IRV

Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

RL

0.50

0.50

0.50

Limits

80 - 120

76 - 132

80 - 128

1.0

MDL Unit

ug/L

ug/L

ug/L

ug/L

D

Prepared

Lab Sample ID: MB 440-242353/4

Matrix: Water

Analyte

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Surrogate

Toluene-d8 (Surr)

Analysis Batch: 242353

Method: 8260B - Volatile Organic Compounds (GC/MS)

MB MB Result Qualifier

ND

ND

ND

ND

101

102

109

%Recovery

MB MB

Qualifier

Analyzed

03/12/15 19:29

03/12/15 19:29

03/12/15 19:29

03/12/15 19:29

Client Sample ID: Method Blank Prep Type: Total/NA

Prepared	Analyzed	Dil Fac
	03/12/15 19:29	1
	03/12/15 19:29	1
	03/12/15 19:29	1

Lab Sample ID: LCS 440-242353/5 Matrix: Water

Analysis Batch: 242353

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	25.0	26.0		ug/L		104	68 - 130	_
Ethylbenzene	25.0	26.0		ug/L		104	70 - 130	
m,p-Xylene	25.0	28.4		ug/L		114	70 - 130	
o-Xylene	25.0	27.0		ug/L		108	70 - 130	
Toluene	25.0	26.6		ug/L		106	70 - 130	

	LCS LC	cs	
Surrogate	%Recovery Q	ualifier	Limits
4-Bromofluorobenzene (Surr)	102		80 - 120
Dibromofluoromethane (Surr)	104		76 - 132
Toluene-d8 (Surr)	106		80 - 128

Lab Sample ID: 440-103984-C-1 MS Matrix: Water

Analysis Batch: 242353

Analysis Batch. 242000	Sample	Sample	Spike	MS	MS				%Rec.
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Benzene	ND		25.0	25.7		ug/L		103	66 - 130
Ethylbenzene	ND		25.0	27.2		ug/L		109	70 - 130
m,p-Xylene	ND		25.0	29.2		ug/L		117	70 - 133
o-Xylene	ND		25.0	27.7		ug/L		111	70 - 133
Toluene	ND		25.0	27.2		ug/L		109	70 - 130
	MS	MS							
Surrogate	%Recoverv	Qualifier	Limits						

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	100		80 - 120
Dibromofluoromethane (Surr)	104		76 - 132
Toluene-d8 (Surr)	108		80 - 128

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Client Sample ID: Matrix Spike Prep Type: Total/NA

TestAmerica Irvine

Client Sample ID: Lab Control Sample

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Type: Total/NA

5

8

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Matrix: Water									Prep T	ype: To	tal/NA
Analysis Batch: 242353											
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		25.0	25.0		ug/L		100	66 - 130	3	20
Ethylbenzene	ND		25.0	24.6		ug/L		98	70 - 130	10	20
m,p-Xylene	ND		25.0	26.6		ug/L		106	70 - 133	9	25
o-Xylene	ND		25.0	25.0		ug/L		100	70 - 133	10	20
Toluene	ND		25.0	24.8		ug/L		99	70 - 130	9	20
	MSD	MSD									
Surrogate	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	102		80 - 120								
Dibromofluoromethane (Surr)	105		76 - 132								
Toluene-d8 (Surr)	104		80 - 128								

Lab Sample ID: MB 440-242354/4 **Client Sample ID: Method Blank** Matrix: Water Prep Type: Total/NA Analysis Batch: 242354 MB MB Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac Volatile Fuel Hydrocarbons (C4-C12) ND 50 ug/L 03/12/15 19:29 1 MB MB Dil Fac Surrogate %Recovery Qualifier Limits Prepared Analyzed Dibromofluoromethane (Surr) 102 76 - 132 03/12/15 19:29 1 4-Bromofluorobenzene (Surr) 101 80 - 120 03/12/15 19:29 1 Toluene-d8 (Surr) 109 80 - 128 03/12/15 19:29 1

Lab Sample ID: LCS 440-242354/6 Matrix: Water

(C4-C12)

Analysis Batch: 242354								
	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Volatile Fuel Hydrocarbons	500	493		ug/L		99	55 - 130	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	105		76 - 132
4-Bromofluorobenzene (Surr)	102		80 - 120
Toluene-d8 (Surr)	109		80 - 128

Lab Sample ID: 440-103984-C-1 MS Matrix: Water

Analysis Batch: 242354										
	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Volatile Fuel Hydrocarbons	ND		1730	2140		ug/L		124	50 - 145	
(C4-C12)										

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

2 3 4 5 6 7 8 9 10 11 12 12

Lab Sample ID: 440-103984- Matrix: Water	C-1 MS							Client	Sample ID Prep T	: Matrix ype: To		
Analysis Batch: 242354												
	MS	MS										4
Surrogate	%Recovery	Qualifier	Limits									
Dibromofluoromethane (Surr)			76 - 132									
4-Bromofluorobenzene (Surr)	100		80 - 120									
Toluene-d8 (Surr)	108		80 - 128									
Matrix: Water Analysis Batch: 242354 Analyte	•	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Prep T %Rec. Limits	ype: To	tal/NA RPD Limit	
Volatile Fuel Hydrocarbons			1730	2040		ug/L		118	50 - 145	5	20	
(C4-C12)						-						
	MSD	MSD										
Surrogate	%Recovery	Qualifier	Limits									
Dibromofluoromethane (Surr)	105		76 - 132									
4-Bromofluorobenzene (Surr)	102		80 - 120									
Toluene-d8 (Surr)	104		80 - 128									

GC/MS VOA

Analysis	s Batch:	242353
<i>,</i> ,,	- Batom	

ab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batc
40-103984-C-1 MS	Matrix Spike	Total/NA	Water	8260B	
40-103984-C-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B	
40-104241-1	S-3	Total/NA	Ground Water	8260B	
CS 440-242353/5	Lab Control Sample	Total/NA	Water	8260B	
1B 440-242353/4	Method Blank	Total/NA	Water	8260B	
40-103984-C-1 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT	
alysis Batch: 242354 ab Sample ID	+ Client Sample ID	Ргер Туре	Matrix	Method	Prep Bato
40-103984-C-1 MSD	Matrix Spike Duplicate	T-+-1/010	10/	MS	
	Matrix Spike Dublicate	Total/NA	Water	8260B/CA LUFT	
IU-103964-C-1 MSD				—	
40-103964-C-1 MSD	S-3	Total/NA	Ground Water	MS 8260B/CA_LUFT	
			Ground Water	MS	
10-104241-1			Ground Water Water	MS 8260B/CA_LUFT	
10-104241-1	S-3	Total/NA		MS 8260B/CA_LUFT MS	
	S-3	Total/NA		MS 8260B/CA_LUFT MS 8260B/CA_LUFT	

Definitions/Glossary

Client: Conestoga-Rovers & Associates, Inc. Project/Site: 15275 Washington Blvd., San Leandro, CA

Glossary

	lient: Conestoga-Rovers & Associates, Inc. TestAmerica Job							
Project/Site: 18	5275 Washington Blvd., San Leandro, CA							
Glossary								
Abbreviation	These commonly used abbreviations may or may not be present in this report.							
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis							
%R	Percent Recovery		5					
CFL	Contains Free Liquid		3					
CNF	Contains no Free Liquid							
DER	Duplicate error ratio (normalized absolute difference)							
Dil Fac	Dilution Factor							
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample							
DLC	Decision level concentration							
MDA	Minimum detectable activity		8					
EDL	Estimated Detection Limit							
MDC	Minimum detectable concentration		9					
MDL	Method Detection Limit							
ML	Minimum Level (Dioxin)		10					
NC	Not Calculated							
ND	Not detected at the reporting limit (or MDL or EDL if shown)							
PQL	Practical Quantitation Limit							
QC	Quality Control							
RER	Relative error ratio							
RL	Reporting Limit or Requested Limit (Radiochemistry)							
RPD	Relative Percent Difference, a measure of the relative difference between two points							
TEF	Toxicity Equivalent Factor (Dioxin)							
TEQ	Toxicity Equivalent Quotient (Dioxin)							

Certification Summary

EPA Region

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Certification ID

Cert. No. 12.002r

CA015312007A

P330-09-00080

CA01531

AZ0671

10256

2706

N/A

N/A

4005

MP0002

Client: Conestoga-Rovers & Associates, Inc. Project/Site: 15275 Washington Blvd., San Leandro, CA

Laboratory: TestAmerica Irvine

Authority

Alaska

Arizona

California

California

Guam

Hawaii

Nevada

Oregon USDA

New Mexico

Northern Mariana Islands

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Program

State Program

NELAP

Federal

LA Cty Sanitation Districts

Expiration Date

06-30-15

10-13-15

01-31-16 *

06-30-16

01-23-16

01-29-16

07-31-15

01-29-15 *

01-29-15 *

01-29-16

06-06-15

* Certification renewal pending	- certification considered valid.
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LAB (LOCATION)	

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Shell Oil Products Chain Of Custody Record

		Please Check Appropriate Box										INCIDENT # (ENV SERVICES) HECK IF NO INCIDENT # APPLIES 240933 Peter Schaefer 9 7 0 9 3 4 1 2																						
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AMPLING COM	PANY:							LOG CO	DE						DDRESS		-					I		State		GLO	BAL ID NO.:							
Blaine Tech Services BTSS											15275 Washington Ave., San Leandro CA T0600101226 EOF DELIVERABLE TO INSINE. Consult. Consult. ANT PROJECT NO : EMAIL CONSULTANT PROJECT NO :																							
1680 Rogers Avenue, San Jose, CA													Kreml								420-3	335	s	hellEDF	@CR/	AWorle	d.com	<u>_</u>		2409	33-2013-02			
PROJECT CONTACT (Hardcopy or PDF Report to): Bart Gebbie											SAMPLER NAME(S) (Print):																							
TELEPHONE FAX (310) 637-5802 EMAIL <u>baebbie@blainetech.com</u> Gregory Roberts																																		
TURNAROUND TIME (CALENDAR DAYS): TANDARD (14 DAY) D DAYS																																		
LA - RWG	QCB RI	EPORT FORMAT	UST AGENCY:	_	·															(8260B)											TEM	PERATUR	E ON RECEI	РТ, ℃
1) Please upload the "CRA EQuIS 4-file EDD" to the CRA Website (http://cralabeddupload.craworld.com/equis/default.aspx) and/or send it to the Shell-US- LabDataManagement@CRAworld.com email loder. 2) Please indicate that you have uploaded the EDD by including "EDD Uploaded to CRA website" in the body of the email used to deliver the final PDF report to the Shell-US-LabDataManagement@CRAworld.com email folder. Copy final report to Shell.Lab.Billing@craworld.com, ShellEDF@craworld.com,Shell-US-										- 2 3	P-7																							
Email-invoi	ce to	Shell.Lab.Billing@o	craworld.com				Matrix Codes - WG (groundwater), WS (surface water), WP (drinking water source), W (Trip or Temp Blank)								B)	3E (826	E + TE	XYs (M	B st (826	pound:	60B)		(B)	015B)										
			SAMPLE ID				PRESERVATIVE								O, P MTB MTB MTB MTB MTB MTB MTB MTB MTB						260B	(826	ol (8											
LAB USE ONLY W(PROJECT NUMBER	DATE (MMDDYY)	SAMPLER INITIALS	WELL ID	TIME	MATRIX	HCL	HN03	H2SO4	NONE	OTHER	NO. OF CONT.	TPH-GRO	1 PH-UKU, EX ВТЕХ (8260B)	BTEX + MTBE (8260B)	BTEX + MTBE	BTEX +	ETBE) 8260B VOCs Full list (8260B)	Single Compound	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015B)									PID Reading atory Notes	
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Client: Conestoga-Rovers & Associates, Inc.

Login Number: 104241 List Number: 1

Creator: Kim, Guerry

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a<br survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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Job Number: 440-104241-1

List Source: TestAmerica Irvine