

April 6, 2016

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Ms. Dilan Roe Alameda County Environmental Health 1131 Harbor Parkway, Suite 250 Alameda, CA 94502-6577

#### RE: 15275 Washington Boulevard, San Leandro, California PlaNet Site ID USF04633 PlaNet Project ID 27446 ACEH Case No. RO0000372

Dear Ms. Roe:

I am informed and believe that, based on a reasonably diligent inquiry undertaken by AECOM on behalf of Equilon Enterprises LLC dba Shell Oil Products US, the information and/or recommendations contained in the attached document is true, and on that ground I declare under penalty of perjury in accordance with Water Code section 13267 that this statement is true and correct.

As always, please feel free to contact me directly at (714) 731-1050 with any questions or concerns.

Sincerely, Shell Oil Products US

Andalu

Andrea A. Wing Principal Program Manager



AECOM 1333 Broadway Suite 800 Oakland, CA 94612 www.aecom.com

510 893 3600 tel 510 874 3268 fax

April 8, 2016

Dilan Roe Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502

Re: Annual 2016 Groundwater Monitoring Report Former Shell Service Station 15275 Washington Avenue, San Leandro, California Shell PlaNet Site ID: USF04633 Shell PlaNet Project ID: 27446 Agency No. RO0000372

Dear Ms. Roe:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US, AECOM Technical Services, Inc. is pleased to submit this report for groundwater monitoring performed during the first quarter of 2016 at the at the Former Shell Service Station at 15275 Washington Avenue in San Leandro, California.

If you have any questions regarding this submittal, please contact Sara Heikkila at (213) 996-2285 or Sara.Heikkila@aecom.com.

Sincerely,

Sara Heikkila Project Manager





Enclosures: Groundwater Monitoring Report

cc: Andrea Wing, Shell Oil Products US (electronic copy)

Salel Enterprises (property owner), c/o Foothill Hardware, 6733 Foothill Boulevard, Oakland, CA 94605

John Camp, City of San Leandro (electronic copy)

Johnny Vierra, Big O Tire, 2201 Washington Avenue, San Leandro, CA 94577



## Annual 2016 Groundwater Monitoring Report

Former Shell Service Station 15275 Washington Avenue San Leandro, California

April 2016



## Annual 2016 Groundwater Monitoring Report

Former Shell Service Station 15275 Washington Avenue San Leandro, California

PlaNet Site IDUSF04633PlaNet Project ID27446Agency No.RO0000372

Submitted to:

Dilan Roe Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502

Submitted by: AECOM Technical Services, Inc. 1333 Broadway, Suite 800 Oakland, California 94612

*On Behalf of* Shell Oil Products US

April 8, 2016

### **Table of Contents**

1	Intro	duction	.1-1
	1.1	Site Information	. 1-1
	1.2	Site Summary	. 1-1
2	Site	Activities	.2-1
	2.1	Current Activities	.2-1
	2.2	Current Findings	.2-1
	2.3	Proposed Activities	.2-1
3	Cond	clusions and Recommendations	.3-1

### List of Figures

Figure 1	Site Vicinity Map	
Figure 2	Groundwater Contour and Chemical Concentration Map	

### List of Tables

Table 1 Groundwater Data

## List of Appendices

- Appendix A Field Notes (Blaine Tech Services, Inc.)
- Appendix B Analytical Report (TestAmerica Laboratories, Inc.)

### 1 Introduction

AECOM Technical Services, Inc. (AECOM) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell).

#### 1.1 Site Information

Site Name:	Former Shell Service Station
Site Address:	15275 Washington Avenue, San Leandro, California
Shell Environmental Services Program Manager:	Andrea Wing
Consulting Company / Contact Person:	AECOM / Sara Heikkila
Primary Agency:	Alameda County Environmental Health

#### 1.2 Site Summary

Frequency of Groundwater Monitoring:	Annual
Wells Water Level Gauged:	12
Wells Sampled:	3
Is there any Free Product Present in On-Site Monitoring Wells:	No
Current Remediation Activity:	None

### 2 Site Activities

#### 2.1 Current Activities

On February 12, 2016, Blaine Tech Services, Inc. (Blaine Tech) of San Jose, California gauged and sampled the wells according to the established monitoring program for this site. TestAmerica Laboratories, Inc. of Irvine, California, a certified California laboratory, completed the analyses of the groundwater samples.

AECOM prepared a Site Vicinity Map (Figure 1), a Groundwater Contour and Chemical Concentration Map (Figure 2), and a Groundwater Data table (Table 1). Blaine Tech's field notes are presented in Appendix A, and the laboratory report is presented in Appendix B.

#### 2.2 Current Findings

Groundwater Elevation:	13.88 to 15.99 in feet above mean sea level
Groundwater Gradient (direction):	Variable
Groundwater Gradient (magnitude):	Variable

#### 2.3 Proposed Activities

Blaine Tech will gauge and sample wells according to the established monitoring program for this site. This site is monitored annually during the first quarter, and AECOM will issue groundwater monitoring reports annually following the sampling events.

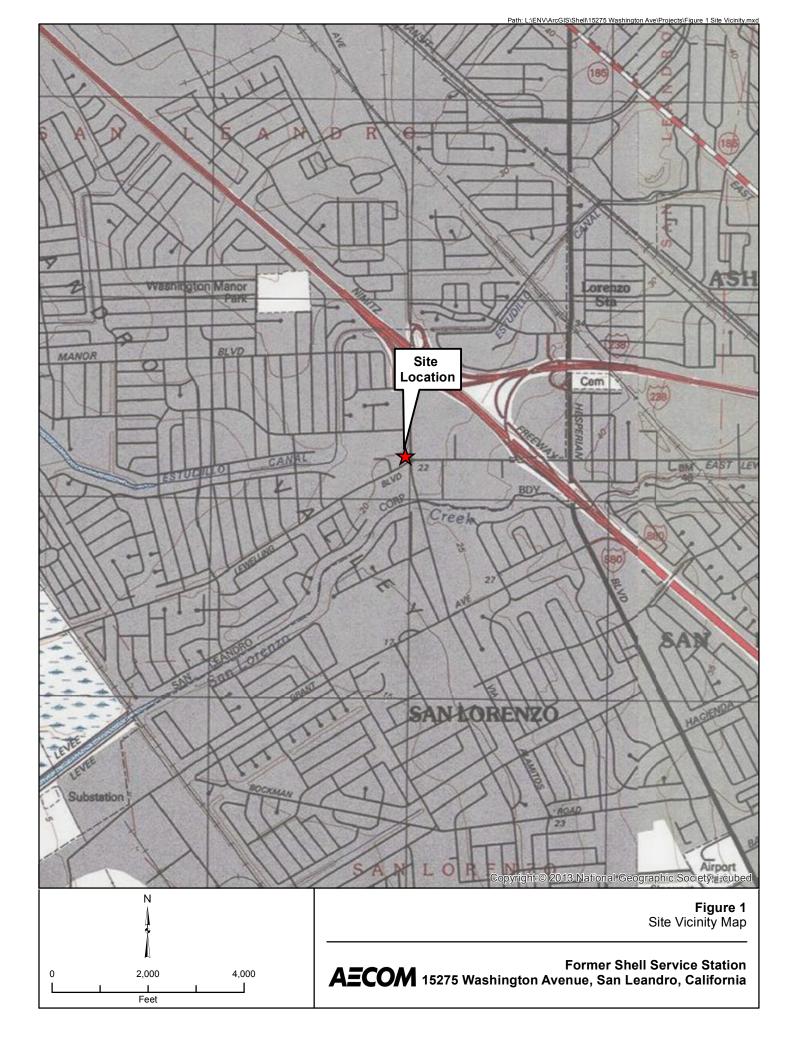
### **3** Conclusions and Recommendations

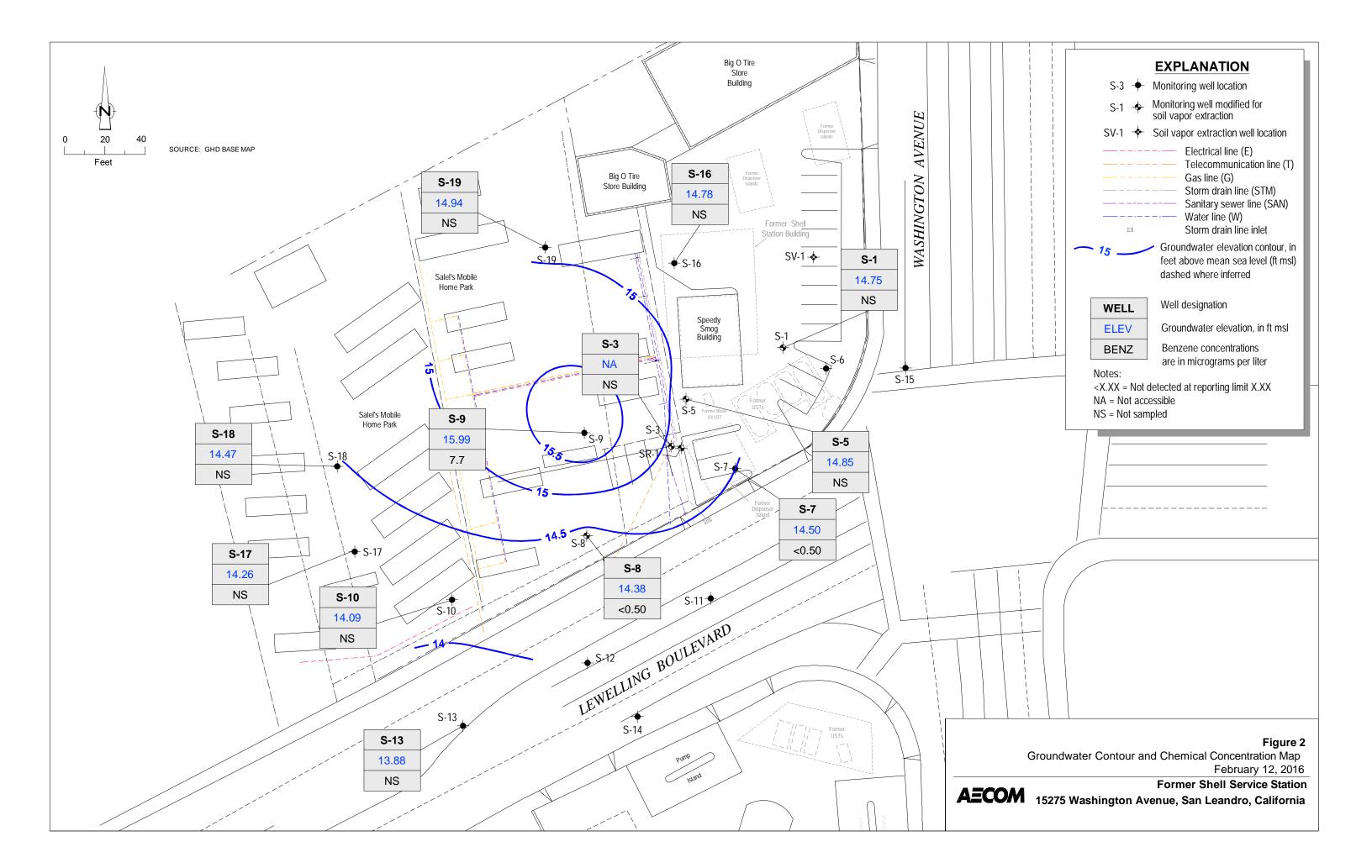
Petroleum constituents were detected in wells S-8 and S-9 during this annual event including:

- S-8 contained 210 micrograms per liter (µg/L) total petroleum hydrocarbons as gasoline (TPHg).
- S-9 contained 8,400 μg/L TPHg, 7.7 μg/L benzene, 1.8 μg/L toluene, 17 μg/L ethylbenzene, and 2.8 μg/L total xylenes.

AECOM recommends continuing with the established groundwater monitoring program for this site.

Figures





Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Ε (μg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-1	07/08/1985	520							21.55				
S-1	09/06/1988	<50	<0.5	<1	<1	<0.3			21.55				
S-1	11/16/1988	<50	<0.5	<1	<1	<0.3			21.55	8.01	13.54		
S-1	02/27/1989	<50	0.5	<1	<1	<0.3			21.55				
S-1	05/04/1989	<50	1.0	<1	<1	<0.3			21.55				
S-1	08/10/1989	<50	0.7	<1	<1	<0.3			21.55	7.93	13.62		
S-1	10/10/1989	<50	<0.5	<1	<1	<0.3			21.55	8.09	13.46		
S-1	01/25/1990	<50	<0.5	<0.5	<0.5	<1			21.55	7.73	13.82		
S-1	04/18/1990	<50	<0.5	<0.5	<0.5	<1			21.55	7.91	13.64		
S-1	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			21.55	7.72	13.83		
S-1	10/18/1990	80	5	<0.5	<0.5	3.0			21.55	8.55	13.00		
S-1	01/28/1991	<50	4.5	<0.5	<0.5	2.0			21.55	8.52	13.03		
S-1	04/25/1991	80 a	3.7	<0.5	0.7	2.0			21.55	7.18	14.37		
S-1	07/09/1991	200	16	<0.5	1.3	5.8			21.55	8.22	13.33		
S-1	10/08/1991	<50	2.3	<0.5	<0.5	<0.5			21.55	8.70	12.85		
S-1	02/05/1992	160	8.9	<0.5	2.1	6.0			21.55	8.14	13.41		
S-1	04/28/1992	<50	2.4	<0.5	<0.5	0.9			21.55	7.52	14.03		
S-1	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			21.55	8.28	13.27		
S-1	10/26/1992	57	3.0	1.6	1.4	1.7			21.55	8.74	12.81		
S-1	01/14/1993	490	53	1.2	20	33			21.55	5.91	15.64		
S-1	04/16/1993	240	20	<0.5	15	240			21.55	6.66	14.89		
S-1	07/23/1993	<50	0.5	<0.5	<0.5	<0.5			21.55	7.53	14.02		
S-1	10/27/1993	60	5.9	<0.5	2.5	1.7			21.55	8.20	13.35		
S-1	01/27/1994	<50	2.1	<0.5	<0.5	0.63			21.55	7.26	14.29		
S-1	05/05/1994	57	3.9	<0.5	1.9	1.9			21.27	7.38	13.89		
S-1	07/26/1994	<50	2.2	<0.3	<0.3	<0.6			21.27	7.86	13.41		
S-1	10/28/1994	<50	0.8	<0.3	<0.3	0.8			21.27	7.86	13.41		
S-1	01/02/1995	<50	<0.5	<0.5	<0.5	<0.5			21.27	6.85	14.42		
S-1	04/14/1995								21.27	6.08	15.19		
S-1	07/28/1995	60	2.2	<0.5	1.3	1.2			21.27	6.79	14.48		
S-1	10/17/1995	60	2.6	<0.5	1.2	1.3			21.27	7.04	14.23		
S-1	01/11/1996	<50	2.0	<0.5	<0.5	<0.5	<2		21.27	6.40	14.87		
S-1	04/02/1996								21.27	5.84	15.43		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-1	07/09/1996								21.27	6.50	14.77		
S-1	10/10/1996								21.27	7.31	13.96		
S-1	01/09/1997	<50	<0.50	<0.50	<0.50	<0.50	6.7		21.27	5.50	15.77		
S-1	04/08/1997								21.27	7.03	14.24		
S-1	07/21/1997								21.27	7.00	14.27		
S-1	10/08/1997								21.27	7.51	13.76		
S-1	01/15/1998	420	16	<0.50	4.6	3.9	26		21.27	5.43	15.84		
S-1	04/14/1998								21.27	5.55	15.72		
S-1	07/14/1998								21.33	6.38	14.95		
S-1	10/20/1998								21.33	7.48	13.85		
S-1	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	2.53		21.33	6.37	14.96		
S-1	04/08/1999								21.33	5.93	15.40		
S-1	07/23/1999								21.33	7.20	14.13		
S-1	10/26/1999								21.33	7.61	13.72		
S-1	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	4.73		21.33	7.76	13.57		
S-1	04/14/2000								21.33	6.35	14.98		
S-1	07/12/2000								21.33	7.05	14.28		
S-1	11/01/2000								21.33	6.51	14.82		
S-1	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		21.33	7.49	13.84		
S-1	04/24/2001								21.33	6.85	14.48		
S-1	07/02/2001								21.33	7.65	13.68		
S-1	11/02/2001								21.33	7.84	13.49		
S-1	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	21.33	6.16	15.17		
S-1	04/01/2002								21.33	6.57	14.76		
S-1	07/11/2002								21.33	7.52	13.81		
S-1	10/28/2002								21.33	7.99	13.34		
S-1	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		5.6	21.33	6.46	14.87		
S-1	04/30/2003								21.33	6.18	15.15		
S-1	07/01/2003								21.33	7.38	13.95		
S-1	10/08/2003								21.33	7.87	13.46		
S-1	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			21.33	6.90	14.43		
S-1	07/13/2004								21.33	7.83	13.50		
S-1	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			21.33	5.68	15.65		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Τ (μg/L)	Ε (μg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-1	07/19/2005								21.33	6.35	14.98		
S-1	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			21.33	6.05	15.28		
S-1	07/25/2006								21.33	7.12	14.21		
S-1	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			21.33	6.75	14.58		
S-1	07/24/2007								21.33	7.73	13.60		
S-1	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			21.33	6.10	15.23		
S-1	08/04/2008								21.33	7.76	13.57		
S-1	01/08/2009	<50	0.57	<1.0	<1.0	<1.0			21.33	7.28	14.05		
S-1	07/21/2009								21.33	7.89	13.44		
S-1	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			21.33	6.98	14.35		
S-1	07/22/2010								21.33	7.47	13.86		
S-1	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			21.33	6.68	14.65		
S-1	08/25/2011								21.33	6.94	14.39		
S-1	01/17/2012	320 i	<0.50 i	<0.50 i	<0.50 i	<1.0 i			21.33	7.70	13.63		
S-1	01/24/2013								21.33	6.67	14.66		
S-1	01/28/2014								21.33	7.49	13.84		
S-1	01/23/2015								21.33	6.41	14.92		
S-1	02/12/2016								21.33	6.58	14.75		
S-3	09/06/1988	96,000	3,400	9,500	2,700	17,000			21.14				
S-3	11/16/1988	70,000	4,600	8,400	2,500	13,000			21.14	7.76	13.38		
S-3	02/27/1989	32,000	2,400	3,100	1,500	6,400			21.14				
S-3	05/04/1989	47,000	4,400	300	2,400	15,000			21.14				
S-3	08/10/1989	110,000	5,700	5,700	3,200	19,000			21.14	7.92	13.22		
S-3	10/10/1989	52,000	4,600	3,300	2,600	15,000			21.14	8.00	13.14		
S-3	01/25/1990	420,000	5,200	4,100	6,700	34,000			21.14	7.54	13.60		
S-3	04/18/1990	58,000	3,800	1,400	2,400	12,000			21.14	7.74	13.40		
S-3	07/23/1990	49,000	3,400	1,800	2,300	12,000			21.14	7.55	13.59		
S-3	10/18/1990	44,000	3,500	650	2,400	11,000			21.14	8.47	12.67		
S-3	01/28/1991	64,000	40,900	570	1,940	8,090			21.14	8.38	12.76		
S-3	04/25/1991	120,000	3,900	3,600	2,400	8,900			21.14	6.91	14.23		
S-3	07/09/1991	50,000	3,600	2,300	1,800	10,000			21.14	8.07	13.07		
S-3	10/08/1991	130,000	3,600	1,000	2,800	8,400			21.14	8.61	12.53		

Well ID	Date	TPHg (µg/L)	Β (µg/L)	Т (µg/L)	Ε (μg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-3	02/05/1992	150,000	2,500	670	2,700	10,000			21.14	7.80	13.34		
S-3	04/28/1992	120,000	2,200	1,200	2,000	5,800			21.14	7.27	13.87		
S-3	07/27/1992	190,000	1,400	<1,250	<1,250	3,400			21.14	8.10	13.04		
S-3	10/26/1992	950,000	2,000	8,400	16,000	36,000			21.14	8.62	12.52		
S-3	01/14/1993	41,000	2,700	2,500	1,800	6,900			21.14	5.16	15.98		
S-3	04/16/1993	40,000	930	2,800	1,900	14,000			21.14	7.18	13.96		
S-3	07/23/1993	87,000	1,600	<5	1,300	4,000			21.14	7.34	13.80		
S-3	10/27/1993	36,000	2,200	<500	1,500	3,200			21.14	8.03	13.11		
S-3	01/27/1994	190,000	3,200	3,100	4,100	15,000			21.14	6.79	14.35		
S-3	05/05/1994	36,000	1,100	490	1,600	4,700			20.48	6.75	13.73		
S-3	07/26/1994	18,000	1,039	171	845	967.5			20.48	7.30	13.18		
S-3	10/28/1994	25,869	468	294	546	343.3			20.48	8.36	12.12		
S-3	01/02/1995	23,000	850	260	900	2,100			20.48	6.36	14.12		
S-3	04/14/1995	33,000	720	670	1,600	6,600			20.48	5.87	14.61		
S-3	07/28/1995	12,000	540	<10	580	780			20.48	6.33	14.15		
S-3	10/17/1995	Well inacces	sible						20.48	6.48	14.00		
S-3	01/11/1996	16,000	520	290	740	2,600	<200		20.48	5.80	14.68		
S-3	04/02/1996								20.48	5.00	15.48		
S-3	07/09/1996								20.48	5.93	14.55		
S-3	10/10/1996								20.48	6.73	13.75		
S-3	01/09/1997	30,000	420	330	1,500	6,300	<500		20.48	4.72	15.76		
S-3	04/08/1997								20.48	6.63	13.85		
S-3	07/21/1997								20.48	6.18	14.30		
S-3	10/08/1997								20.48	6.83	13.65		
S-3	01/15/1998	21,000	300	51	770	2,800	<100		20.48	4.30	16.18		
S-3 (D)	01/15/1998	14,000	330	63	920	3,400	<250		20.48				
S-3	04/14/1998								20.48	4.37	16.11		
S-3	07/14/1998								20.48	5.47	15.01		
S-3	10/20/1998	Well inacces	sible						20.48				
S-3	01/22/1999	40,000	313	194	2,200	8,800	<40.0		20.48	5.71	14.77		
S-3	04/08/1999								20.48	4.95	15.53		
S-3	07/23/1999								20.48	6.78	13.70		
S-3	10/26/1999								20.48	7.25	13.23		

#### Groundwater Data

Former Shell Service Station, 15275 Washington Avenue, San Leandro, California

Well ID	Date	TPHg (µg/L)	В (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-3	01/03/2000	39,700	150	61.8	1,690	7,720	445		20.48	7.46	13.02		
S-3	04/14/2000								20.48	5.64	14.84		
S-3	07/12/2000	Well inacces	sible						20.48				
S-3	11/01/2000								20.48	6.72	13.76		
S-3	01/03/2001	25,000	89.0	<50.0	1,270	5,180	<250		20.48	7.14	13.34		
S-3	04/24/2001	Well inacces	sible						20.48				
S-3	07/02/2001								20.48	7.28	13.20		3.2
S-3	11/02/2001								20.48	7.64	12.84		3.5
S-3	01/16/2002	Well inacces	sible						20.48				
S-3	04/01/2002								20.48	5.99	14.49		3.8
S-3	07/11/2002								20.48	7.21	13.27		0.7
S-3	10/28/2002								20.85	7.90	12.95		
S-3	01/23/2003	28,000	60	13	970	3,700		<50	20.85	6.00	14.85		0.3
S-3	04/30/2003								20.85	5.34	15.51		1.0
S-3	07/01/2003								20.85	7.28	13.57		1.0
S-3	10/08/2003								20.85	7.63	13.22		26.9
S-3	01/22/2004	3,200	5.7	<2.5	16	320			20.85	6.53	14.32		0.5
S-3	07/13/2004	Well inacces	sible						20.85				
S-3	07/21/2004	3,100	4.1	<2.5	10	130			20.85	7.64	13.21		2.2
S-3	01/20/2005	93	<0.50	<0.50	1.3	1.8			20.85	5.78	15.07		0.8
S-3	07/19/2005	<50	<0.50	<0.50	<0.50	<1.0			20.85	6.35	14.50		
S-3	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			20.85	5.55	15.30		
S-3	07/25/2006	100	<1.00	<1.00	<1.00	<3.00			20.85	7.09	13.76		
S-3	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.85	6.53	14.32		
S-3	07/24/2007	590 e,f	0.99	<1.0	0.25 g	0.99 g			20.85	7.44	13.41		
S-3	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			20.85	5.41	15.44		
S-3	08/04/2008	76	<0.50	<1.0	<1.0	<1.0			20.85	6.62	14.23		
S-3	01/08/2009	260	<0.50	<1.0	<1.0	<1.0			20.85	6.87	13.98		
S-3	07/21/2009	90	<0.50	<1.0	<1.0	<1.0			20.85	7.64	13.21		
S-3	07/21/2009 h	150	<0.50	<1.0	<1.0	<1.0			20.85	7.64	13.21		
S-3	01/12/2010 h	130	0.83	<1.0	<1.0	<1.0			20.85	6.63	14.22		
S-3	07/22/2010	81	<0.50	<1.0	<1.0	<1.0			20.85	7.29	13.56		
S-3	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			20.85	6.26	14.59		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-3	08/25/2011								20.85	6.78	14.07		
S-3	08/26/2011	<50	<0.50	<0.50	<0.50	<1.0			20.85				
S-3	01/17/2012	Well inacces	sible						20.85				
S-3	01/24/2013	Well inacces	sible						20.85				
S-3	01/28/2014	Well inacces	sible						20.85				
S-3	02/17/2014	<50	<0.50	<0.50	<0.50	<1.0			20.85	6.33	14.52		
S-3	01/23/2015	Well inacces	sible						20.85				
S-3	03/09/2015	<50	<0.50	<0.50	<0.50	<1.0			20.85	6.20	14.65		
S-3	02/12/2016	Well inacce	ssible						20.85				
S-5	01/08/1987	7,800	380	510		1,000			21.41				
S-5	09/06/1988	7,000	2,600	60	400	700			21.41				
S-5	11/16/1988	3,000	660	60	120	220			21.41				
S-5	02/27/1989	5,700	2,000	220	260	320			21.41				
S-5	05/04/1989	9,000	3,000	600	630	1,700			21.41				
S-5	08/10/1989	5,100	1,100	<50	270	400			21.41	8.28	13.13		
S-5	10/10/1989	15,000	3,300	160	830	2,200			21.41	8.32	13.09		
S-5	01/25/1990	12,000	2,400	360	570	1,400			21.41	8.20	13.21		
S-5	04/18/1990	5,200	1,100	40	300	460			21.41	8.32	13.09		
S-5	07/23/1990	5,500	1,300	140	320	730			21.41	8.03	13.38		
S-5	10/18/1990	12,000	3,200	40	720	900			21.41	9.03	12.38		
S-5	01/28/1991	2,550	410	15	110	60			21.41	8.80	12.61		
S-5	04/25/1991	67,000	5,100	3,100	2,800	11,000			21.41	7.40	14.01		
S-5	07/09/1991	4,900	480	36	360	1,000			21.41	8.52	12.89		
S-5	10/08/1991	6,600	370	7	190	380			21.41	9.00	12.41		
S-5	02/05/1992	44,000	4,800	850	2,700	8,400			21.41	8.11	13.30		
S-5	04/28/1992	33,000	1,400	320	1,600	5,200			21.41	7.70	13.71		
S-5	07/27/1992	20,000	2,400	<25	1,800	2,300			21.41	8.52	12.89		
S-5	10/26/1992	21,000	1,600	140	1,500	2,800			21.41	9.02	12.39		
S-5	01/14/1993	54,000	1,900	1,000	2,700	16,000			21.41	5.22	16.19		
S-5	04/16/1993	42,000	2,000	1,300	4,300	18,000			21.41	7.04	14.37		
S-5	07/23/1993	46,000	2,500	2,200	3,400	11,000			21.41	7.75	13.66		
S-5	10/27/1993	6,500	990	31	1,100	1,000			21.41	8.49	12.92		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Ε (μg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-5	01/27/1994	34,000	1,800	580	2,900	9,700			21.41	7.04	14.37		
S-5	05/05/1994	24,000	670	70	1,400	2,700			21.03	7.20	13.83		
S-5	07/27/1994	4,700	193.6	33.1	332.3	281.2			21.03	7.72	13.31		
S-5	10/28/1994	3,200	167.3	18	238.7	104.5			21.03	7.82	13.21		
S-5	01/02/1995	18,000	1,300	220	3,400	10,000			21.03	6.65	14.38		
S-5	04/14/1995								21.03	5.99	15.04		
S-5	07/28/1995	25,000	440	74	1,700	4,500			21.03	6.77	14.26		
S-5 (D)	07/28/1995	25,000	450	<50	1,700	4,600			21.03				
S-5	10/17/1995	18,000	360	24	1,300	2,200			21.03	7.00	14.03		
S-5	01/11/1996	41,000	420	180	1,600	9,500	<200		21.03	6.22	14.81		
S-5	04/02/1996								21.03	5.44	15.59		
S-5	07/09/1996								21.03	6.41	14.62		
S-5	10/10/1996								21.03	7.19	13.84		
S-5	01/09/1997	38,000	130	43	160	6,200	<125		21.03	5.03	16.00		
S-5 (D)	01/09/1997	36,000	130	<50	160	5,600	<250		21.03				
S-5	04/08/1997								21.03	7.20	13.83		
S-5	07/21/1997								21.03	6.82	14.21		
S-5	10/08/1997								21.03	7.31	13.72		
S-5	01/15/1998	49,000	62	<50	93	4,100	<250		21.03	4.58	16.45		
S-5	04/14/1998								21.03	4.94	16.09		
S-5	07/14/1998								21.27	5.36	15.91		
S-5	10/20/1998								21.27	7.53	13.74		
S-5	01/22/1999	2,550	9.09	<0.500	1.93	112	4.40		21.27	6.35	14.92		
S-5	04/08/1999								21.27	5.37	15.90		
S-5	07/23/1999								21.27	6.43	14.84		
S-5	10/26/1999								21.27	7.51	13.76		
S-5	01/03/2000	3,310	39.0	<10.0	293	21.7	<50.0		21.27	7.78	13.49		
S-5	04/14/2000								21.27	6.15	15.12		
S-5	07/12/2000								21.27	7.05	14.22		
S-5	11/01/2000								21.27	6.00	15.27		
S-5	01/03/2001	516	3.65	0.968	18.0	4.02	18.4		21.27	7.48	13.79		
S-5	04/24/2001								21.27	6.58	14.69		
S-5	07/02/2001								21.27	7.60	13.67		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Ε (μg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-5	11/02/2001								21.27	7.94	13.33		
S-5	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	21.27	5.88	15.39		
S-5	04/01/2002								21.27	6.27	15.00		
S-5	07/11/2002								21.27	7.53	13.74		
S-5	10/28/2002								21.27	8.11	13.16		
S-5	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		<5.0	21.27	6.22	15.05		
S-5	04/30/2003								21.27	5.48	15.79		
S-5	07/01/2003								21.27	7.32	13.95		
S-5	10/08/2003								21.27	7.91	13.36		
S-5	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			21.27	6.68	14.59		
S-5	07/13/2004								21.27	8.17	13.10		
S-5	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			21.27	5.30	15.97		
S-5	07/19/2005								21.27	6.35	14.92		
S-5	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			21.27	5.83	15.44		
S-5	07/25/2006								21.27	7.35	13.92		
S-5	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			21.27	6.82	14.45		
S-5	07/24/2007								21.27	7.70	13.57		
S-5	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			21.27	5.83	15.44		
S-5	08/04/2008								21.27	8.04	13.23		
S-5	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			21.27	7.21	14.06		
S-5	07/21/2009	<50	<0.50	<1.0	<1.0	<1.0			21.27	8.03	13.24		
S-5	07/21/2009 h	<50	<0.50	<1.0	<1.0	<1.0			21.27	8.03	13.24		
S-5	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			21.27	7.13	14.14		
S-5	07/22/2010								21.27	7.50	13.77		
S-5	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			21.27	6.55	14.72		
S-5	08/25/2011								21.27	6.94	14.33		
S-5	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			21.27	7.61	13.66		
S-5	01/24/2013								21.27	6.60	14.67		
S-5	01/28/2014								21.27	6.97	14.30		
S-5	01/23/2015								21.27	5.39	15.88		
S-5	02/12/2016								21.27	6.42	14.85		
S-6	11/16/1988	50	0.7	<1	<1	<3			22.02	8.58	13.44		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-6	02/27/1989	<50	<0.5	<1	<1	<3			22.02				
S-6	05/04/1989	<50	<0.5	<1	<1	<3			22.02				
S-6	08/10/1989	<50	<0.5	<1	<1	<3			22.02	8.54	13.48		
S-6	10/10/1989	<50	<0.5	<1	<1	<3			22.02	8.58	13.44		
S-6	01/25/1990	<50	<0.5	<0.5	<0.5	<1			22.02	8.31	13.71		
S-6	04/18/1990	<50	<0.5	0.6	<0.5	1.0			22.02	8.43	13.59		
S-6	07/23/1990	<50	<0.5	0.9	<0.5	1.8			22.02	8.24	13.78		
S-6	10/18/1990	<50	<0.5	0.7	<0.5	0.8			22.02	9.20	12.82		
S-6	01/28/1991	<50	<0.5	<0.5	<0.5	<0.5			22.02	9.10	12.92		
S-6	04/25/1991	<50	<0.5	<0.5	<0.5	0.7			22.02	7.74	14.28		
S-6	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			22.02	8.81	13.21		
S-6	10/08/1991	<50	0.7	<0.5	<0.5	<0.5			22.02	9.26	12.76		
S-6	02/02/1992								22.02	8.47	13.55		
S-6	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			22.02	7.91	14.11		
S-6	07/27/1992								22.02	8.83	13.19		
S-6	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			22.02	9.29	12.73		
S-6	01/13/1994								22.02	9.43	12.59		
S-6	04/16/1993	<50	<0.5	<0.5	<0.5	<0.5			22.02	7.12	14.90		
S-6	07/23/1993								22.02	8.14	13.88		
S-6	10/27/1993	<50	<0.5	<0.5	<0.5	<0.5			22.02	8.75	13.27		
S-6	01/27/1994								22.02	7.87	14.15		
S-6	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			21.40	7.71	13.69		
S-6	07/26/1994								21.40	8.10	13.30		
S-6	10/28/1994	<50	<0.3	<0.3	<0.3	<0.6			21.40	8.04	13.36		
S-6	01/02/1995								21.40	7.07	14.33		
S-6	04/14/1995	<50	<0.5	1.3	<0.5	<0.5			21.40	6.29	15.11		
S-6	07/28/1995								21.40	6.91	14.49		
S-6	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			21.40	7.20	14.20		
S-6	01/11/1996								21.40	6.60	14.80		
S-6	01/22/2004	Unable to loo	cate						21.40				
S-7	11/16/1988	100	5.1	15	2.0	13			21.47	8.24	13.23		
S-7	02/27/1989	50	0.5	3.0	1.0	11			21.47				

Well ID	Date	TPHg (µg/L)	В (µg/L)	Τ (μg/L)	Е (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-7	05/04/1989	<50	<0.5	<1	<1	<3			21.47				
S-7	08/10/1989	<50	<0.5	<1	<1	<3			21.47	8.18	13.29		
S-7	10/10/1989	<50	<0.5	<1	<1	<3			21.47	8.35	13.12		
S-7	01/25/1990	<50	<0.5	<0.5	<0.5	<1			21.47	7.95	13.52		
S-7	04/18/1990	<50	<0.5	<0.5	<0.5	<1			21.47	8.06	13.41		
S-7	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			21.47	7.89	13.58		
S-7	10/18/1990	<50	<0.5	0.5	0.5	4.1			21.47	8.83	12.64		
S-7	01/28/1991	<50	<0.5	<0.5	<0.5	<0.5			21.47	8.77	12.70		
S-7	04/25/1991	60	<0.5	<0.5	<0.5	<0.5			21.47	7.25	14.22		
S-7	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			21.47	8.41	13.06		
S-7	10/08/1991								21.47	8.95	12.52		
S-7	02/05/1992	<50	<0.5	<0.5	<0.5	<0.5			21.47	8.04	13.43		
S-7	10/08/1991	<50	<0.5	<0.5	<0.5	<0.5			21.47	8.95	12.52		
S-7	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			21.47	7.45	14.02		
S-7	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			21.47	8.48	12.99		
S-7	10/26/1992	570	<0.5	<0.5	<0.5	<0.5			21.47	9.95	11.52		
S-7	01/14/1993	56	<0.5	<0.5	<0.5	<0.5			21.47	5.84	15.63		
S-7	04/16/1993	110	28	<0.5	<0.5	1.8			21.47	6.38	15.09		
S-7	07/23/1993	80	0.48	<0.5	<0.5	0.8			21.47	7.72	13.75		
S-7	10/27/1993	<50	<0.5	<0.5	<0.5	<0.5			21.47	7.79	13.68		
S-7	01/27/1994	70 a	<0.5	<0.5	<0.5	<0.5			21.47	7.85	13.62		
S-7	05/05/1994	92	2.1	<0.5	<0.5	<0.5			20.85	9.45	11.40		
S-7	07/26/1994	88	<0.3	<0.3	<0.3	<0.6			20.85	7.64	13.21		
S-7	10/28/1994	60	<0.3	0.5	<0.3	<0.6			20.85	7.68	13.17		
S-7	01/02/1995	<50	<0.5	<0.5	<0.5	<0.5			20.85	6.95	13.90		
S-7	04/14/1995								20.85	5.82	15.03		
S-7	07/28/1995	170	1.7	<0.5	<0.5	2.2			20.85	6.32	14.53		
S-7	10/17/1995	100	<0.5	0.6	<0.5	<0.5			20.85	7.07	13.78		
S-7	01/11/1996	80	0.6	<0.5	<0.5	<0.5	54		20.85	6.10	14.75		
S-7	04/02/1996								20.85	6.14	14.71		
S-7	07/09/1996								20.85	6.40	14.45		
S-7	10/10/1996								20.85	6.70	14.15		
S-7	01/09/1997	130	1.4	<0.50	<0.50	0.56	70		20.85	5.25	15.60		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-7	04/08/1997								20.85	7.15	13.70		
S-7	07/21/1997								20.85	6.67	14.18		
S-7	10/08/1997								20.85	7.26	13.59		
S-7	01/15/1998	<50	<0.50	<0.50	<0.50	<0.50	39		20.85	5.51	15.34		
S-7	04/14/1998								20.85	5.45	15.40		
S-7	07/14/1998								21.03	6.48	14.55		
S-7	10/20/1998								21.03	7.37	13.66		
S-7	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	97.8		21.03	6.21	14.82		
S-7	04/08/1999								21.03	5.30	15.73		
S-7	07/23/1999								21.03	7.12	13.91		
S-7	10/26/1999								21.03	7.54	13.49		
S-7	01/03/2000	615	8.73	2.90	4.00	7.17	17.0		21.03	7.73	13.30		
S-7	04/14/2000								21.03	6.27	14.76		
S-7	07/12/2000								21.03	6.97	14.06		
S-7	11/01/2000								21.03	6.43	14.60		
S-7	01/03/2001	460	6.68	<0.500	0.712	0.596	10.2		21.03	7.27	13.76		
S-7	04/24/2001								21.03	6.75	14.28		
S-7	07/02/2001								21.03	7.55	13.48		
S-7	11/02/2001								21.03	7.80	13.23		
S-7	01/16/2002	360	<0.50	<0.50	<0.50	<0.50		<5.0	21.03	6.11	14.92		
S-7	04/01/2002								21.03	6.54	14.49		
S-7	07/11/2002								21.03	7.37	13.66		
S-7	10/28/2002								21.01	7.97	13.04		
S-7	01/23/2003	160	<0.50	<0.50	<0.50	<0.50		<5.0	21.01	6.45	14.56		
S-7	04/30/2003								21.01	6.14	14.87		
S-7	07/01/2003								21.01	7.28	13.73		
S-7	10/08/2003								21.01	7.78	13.23		
S-7	01/22/2004	140	<0.50	<0.50	0.51	<1.0			21.01	6.93	14.08		
S-7	07/13/2004	150	<0.50	<0.50	<0.50	<1.0		17	21.01	7.88	13.13		
S-7	01/20/2005	200 a	<0.50	<0.50	<0.50	<1.0			21.01	5.68	15.33		
S-7	07/19/2005	140 a	<0.50	<0.50	<0.50	<1.0			21.01	6.18	14.83		
S-7	01/27/2006	69.8	<0.500	<0.500	<0.500	<0.500			21.01	6.11	14.90		
S-7	07/25/2006	78.6	<1.00	<1.00	<1.00	<3.00			21.01	7.01	14.00		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-7	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			21.01	6.70	14.31		
S-7	07/24/2007	63 e,f	<0.50	<1.0	<1.0	<1.0			21.01	7.54	13.47		
S-7	01/15/2008	160 e,f	<0.50	<1.0	<1.0	<1.0			21.01	6.08	14.93		
S-7	08/04/2008	72	<0.50	<1.0	<1.0	<1.0			21.01	7.78	13.23		
S-7	01/08/2009	210	<0.50	<1.0	<1.0	<1.0			21.01	7.12	13.89		
S-7	07/21/2009	<50	<0.50	<1.0	<1.0	<1.0			21.01	7.78	13.23		
S-7	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			21.01	6.83	14.18		
S-7	07/22/2010	<50	<0.50	<1.0	<1.0	<1.0			21.01	7.20	13.81		
S-7	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			21.01	6.61	14.40		
S-7	08/25/2011								21.01	7.03	13.98		
S-7	08/26/2011	55	<0.50	<0.50	<0.50	<1.0			21.01				
S-7	01/17/2012	62	<0.50	<0.50	<0.50	<1.0			21.01	7.69	13.32		
S-7	01/24/2013	<50	<0.50	<0.50	<0.50	<1.0			21.01	6.41	14.60		
S-7	01/28/2014	110	<0.50	<0.50	<0.50	<1.0			21.01	7.25	13.76		
S-7	01/23/2015	<50	<0.50	<0.50	<0.50	<1.0			21.01	6.37	14.64		
S-7	02/12/2016	<50	<0.50	<0.50	<0.50	<1.0			21.01	6.51	14.50		
S-8	11/16/1988	210	5.0	<1	1.0	5.0			20.72	7.76	12.96		
S-8	02/27/1989	<50	2.4	<1	<1	<3			20.72				
S-8	05/04/1989	<50	7.5	<1	2.0	<3			20.72				
S-8	08/10/1989	<50	0.6	<1	<1	<3			20.72	7.79	12.93		
S-8	10/10/1989	<50	<0.5	<1	<1	<3			20.72	7.84	12.88		
S-8	01/25/1990	<50	<0.5	<0.5	<0.5	<1			20.72	7.47	13.25		
S-8	04/18/1990	<50	<0.5	<0.5	<0.5	<1			20.72	7.59	13.13		
S-8	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			20.72	7.49	13.23		
S-8	10/18/1990	<50	<0.5	<0.5	<0.5	<0.5			20.72	8.44	12.28		
S-8	01/28/1991	<50	55	0.5	<0.5	1.4			20.72	8.28	12.44		
S-8	04/25/1991	130 a	19	<0.5	1.3	1.1			20.72	6.72	14.00		
S-8	07/09/1991	200	33	<0.5	1.8	2.8			20.72	7.98	12.74		
S-8	10/08/1991	580	95	2.2	4.9	6.5			20.72	8.55	12.17		
S-8	02/05/1992	90 a	18	<0.5	6.2	1.8			20.72	7.50	13.22		
S-8	04/28/1992	<50	5.9	<0.5	2.5	<0.5			20.72	7.14	13.58		
S-8	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			20.72	8.06	12.66		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-8	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			20.72	8.58	12.14		
S-8	01/14/1993	270	74	0.9	25	5.5			20.72	5.32	15.40		
S-8	04/16/1993	1,100	420	<0.5	200	20			20.72	5.76	14.96		
S-8	07/23/1993	160	23	<0.5	1.2	1.5			20.72	7.29	13.43		
S-8	10/27/1993	420	650	0.7	11	1.7			20.72	7.93	12.79		
S-8	01/27/1994	290	65	<1	6.9	2.4			20.72	6.31	14.41		
S-8	05/05/1994	120	13	<0.5	<0.5	<0.5			20.32	6.84	13.48		
S-8	07/26/1994	115	12.2	1.3	<0.3	2.7			20.32	7.42	12.90		
S-8	10/28/1994	733	75.9	3.2	4.9	4.2			20.32	7.56	12.76		
S-8	01/02/1995	290	54	<0.5	10	<0.5			20.32	6.19	14.13		
S-8	04/14/1995	230	68	<0.5	10	2.4			20.32	5.54	14.78		
S-8	07/28/1995	290	44	<0.5	8.0	<0.5			20.32	6.28	14.04		
S-8	10/17/1995	190	24	<0.5	1.0	0.9			20.32	6.64	13.68		
S-8	01/11/1996	400	85	1.1	13	3.4	2.3		20.32	5.96	14.36		
S-8	04/02/1996	300	110	0.7	4.9	0.9	<2		20.32	5.21	15.11		
S-8	07/09/1996	<50	5.4	<0.50	0.63	<0.50	<2.5		20.32	6.05	14.27		
S-8	10/10/1996	150	0.53	0.66	2.3	1.0	8.9		20.32	6.83	13.49		
S-8	01/09/1997	240	27	<0.50	2.4	<0.50	5.8		20.32	4.51	15.81		
S-8	04/08/1997	220	27	0.62	1.9	0.71	5.7		20.32	6.50	13.82		
S-8	07/21/1997	1,200	140	2.8	21	5.0	27		20.32	6.36	13.96		
S-8 (D)	07/21/1997	1,200	120	<2.0	19	3.9	25		20.32				
S-8	10/08/1997	690	92	1.4	25	2.0	<2.5		20.32	6.83	13.49		
S-8 (D)	10/08/1997	700	95	1.3	26	1.9	<2.5		20.32				
S-8	01/15/1998	460	110	1.0	3.4	1.7	<5.0		20.32	4.30	16.02		
S-8	04/14/1998	780	190	2.9	15	3.4	<2.5		20.32	4.68	15.64		
S-8	07/14/1998	1,600	240	<5.0	36	<5.0	<25		20.36	6.36	14.00		
S-8	10/20/1998	700	55	<5.0	<5.0	<5.0	49		20.36	6.91	13.45		
S-8	01/22/1999	<50.0	5.83	<0.500	0.919	<0.500	<2.00		20.36	5.97	14.39		
S-8	04/08/1999	684	10.6	1.3	9.75	1.0	10.5		20.36	5.01	15.35		
S-8	07/23/1999	1,540	86.5	5.20	5.30	6.35	<25.0		20.36	6.61	13.75		
S-8	10/26/1999	1,680	116	<2.50	22.4	5.58	<12.5		20.36	6.95	13.41		
S-8	01/03/2000	Well inacces	sible						20.36				
S-8	04/14/2000	Well inacces	sible						20.36				

## Table 1 Groundwater Data

Former Shell Service Station	, 15275 Washington Avenue, San Leandro, California
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Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Ε (μg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-8	07/12/2000	Well inacces	sible						20.36				
S-8	11/01/2000	2,300	118	12.4	51.7	<2.50	<12.5		20.36	5.68	14.68		
S-8	01/03/2001	263	4.34	0.620	<0.500	0.643	5.40		20.36	6.95	13.41		
S-8	04/24/2001	680	12	<0.50	0.86	<0.50		<0.50	20.36	6.25	14.11		
S-8	07/02/2001	330	2.5	<0.50	0.86	<0.50		<5.0	20.36	7.00	13.36		
S-8	11/02/2001	1,300	71	0.84	14	1.7		<5.0	20.36	7.44	12.92		
S-8	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.36	5.67	14.69		
S-8	04/01/2002	330	2.2	<0.50	<0.50	<0.50		<5.0	20.36	5.99	14.37		
S-8	07/11/2002	1,400	55	0.83	5.3	0.71		<5.0	20.36	6.94	13.42		
S-8	10/28/2002	660	6.2	0.63	0.76	<0.50		<0.50	20.36	7.50	12.86		1.1
S-8	01/23/2003	1,600	30	0.56	6.7	<0.50		<5.0	20.36	5.99	14.37		
S-8	04/30/2003	890	13	<0.50	0.59	<1.0		<5.0	20.36	5.30	15.06		
S-8	07/01/2003	1,800	68	1.3	2.6	1.2		<0.50	20.36	6.87	13.49		1.0
S-8	10/08/2003	220	1.3	<0.50	<0.50	<1.0		<0.50	20.36	7.27	13.09		
S-8	01/22/2004	1,000	6.7	<0.50	0.61	<1.0			20.36	6.50	13.86		
S-8	07/13/2004	2,000	100	1.7	5.7	<2.0		<1.0	20.36	7.41	12.95		
S-8	01/20/2005	380	4.3	<0.50	<0.50	<1.0			20.36	5.02	15.34		
S-8	07/19/2005	120	1.2	<0.50	<0.50	<1.0			20.36	5.82	14.54		
S-8	01/27/2006	494	2.42	<0.500	<0.500	<0.500			20.36	5.51	14.85		
S-8	07/25/2006	382	2.05	<1.00	<1.00	<3.00			20.36	6.66	13.70		
S-8	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.36	6.13	14.23		
S-8	07/24/2007	210 e,f	1.2	<1.0	<1.0	<1.0			20.36	6.92	13.44		
S-8	01/15/2008	560 e,f	5.3	<1.0	0.31 g	<1.0			20.36	5.32	15.04		
S-8	08/04/2008	200	<0.50	<1.0	<1.0	<1.0			20.36	6.98	13.38		
S-8	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			20.36	6.62	13.74		
S-8	07/21/2009	<50	<0.50	<1.0	<1.0	<1.0			20.36	7.10	13.26		
S-8	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			20.36	6.34	14.02		
S-8	07/22/2010	<50	<0.50	<1.0	<1.0	<1.0			20.36	6.78	13.58		
S-8	02/01/2011	77	<0.50	<0.50	<0.50	<1.0			20.36	6.12	14.24		
S-8	08/25/2011								20.36	6.46	13.90		
S-8	08/26/2011	<50	<0.50	<0.50	<0.50	<1.0			20.36				
S-8	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			20.36	7.22	13.14		
S-8	01/24/2013	50	<0.50	<0.50	<0.50	<1.0			20.36	5.99	14.37		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-8	01/28/2014	170	4.1	<0.50	<0.50	<1.0			20.36	6.70	13.66		
S-8	01/23/2015	<50	<0.50	<0.50	<0.50	<1.0			20.36	5.91	14.45		
S-8	02/12/2016	210	<0.50	<0.50	<0.50	<1.0			20.36	5.98	14.38		
S-9	11/16/1988	1,400	69	3.0	52	180			20.96	7.78	13.18		
S-9	02/27/1989	1,600	240	4.0	130	180			20.96				
S-9	05/04/1989	2,600	470	10	240	480			20.96				
S-9	08/10/1989	520	73	<10	40	<30			20.96	7.82	13.14		
S-9	10/10/1989	380	82	<1	46	13			20.96	7.87	13.09		
S-9	01/25/1990	750	140	1.2	69	75			20.96	7.41	13.55		
S-9	04/18/1990	680	150	1.7	50	37			20.96	7.65	13.31		
S-9	07/23/1990	490	94	1.2	32	24			20.96	7.58	13.38		
S-9	10/18/1990	390	140	0.7	3.3	24			20.96	8.46	12.50		
S-9	01/28/1991	1,040	450	4.6	85	97			20.96	8.29	12.67		
S-9	04/25/1991	5,800	880	9.0	360	500			20.96	6.09	14.87		
S-9	07/09/1991	1,400	220	2.8	82	100			20.96	7.82	13.14		
S-9	10/08/1991	890	960	<2.5	16	29			20.96	8.55	12.41		
S-9	02/05/1992	950	240	<2.5	28	55			20.96	6.96	14.00		
S-9	04/28/1992	1,400 a	290	3.0	100	81			20.96	6.76	14.20		
S-9	07/27/1992	890	190	<2.5	66	68			20.96	8.10	12.86		
S-9	10/26/1992	650	160	<2.5	63	89			20.96	8.53	12.43		
S-9	01/13/1993	19,000	2,400	38	1,700	2,200			20.96	6.80	14.16		
S-9	04/16/1993	10,000	1,500	<5	1,100	990			20.96	6.28	14.68		
S-9	07/23/1993	1,100	400	<5	260	160			20.96	7.26	13.70		
S-9	10/27/1993	2,500	400	<5	190	110			20.96	8.00	12.96		
S-9	01/27/1994	4,800	990	16	630	490			20.96	5.96	15.00		
S-9	05/05/1994	3,700	480	<5	21	120			20.68	6.99	13.69		
S-9	07/26/1994	1,000	124.6	<0.3	35.8	28.6			20.68	7.56	13.12		
S-9	10/28/1994	979	80.3	7.0	21.7	29.2			20.68	7.78	12.90		
S-9	01/02/1995	3,900	540	2.4	350	150			20.68	6.29	14.39		
S-9	04/14/1995	5,100	1,000	<10	380	230			20.68	5.69	14.99		
S-9	07/28/1995	4,600	680	<10	120	47			20.68	6.61	14.07		
S-9	10/17/1995	1,600	150	<0.5	42	15			20.68	7.00	13.68		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-9	01/11/1996	6,800	1,100	12	720	95	24		20.68	6.20	14.48		
S-9	04/02/1996	6,000	1,300	8.3	430	99	49		20.68	5.19	15.49		
S-9 (D)	04/02/1996	6,500	1,200	8.3	410	90	<20		20.68				
S-9	07/09/1996	3,400	680	6.7	54	31	<25		20.68	6.43	14.25		
S-9 (D)	07/09/1996	3,300	730	<5.0	58	28	<25		20.68				
S-9	10/10/1996	6,600	1,200	<10	160	<10	70		20.68	7.08	13.60		
S-9 (D)	10/10/1996	6,100	1,000	<10	200	15	65		20.68				
S-9	01/09/1997	12,000	1,400	<25	1	39	<125		20.68	5.03	15.65		
S-9	04/08/1997	6,600	920	10	230	26	150		20.68	6.78	13.90		
S-9	07/21/1997	7,800	860	13	260	14	87		20.68	6.77	13.91		
S-9	10/08/1997	4,600	320	<10	61	<10	28		20.68	6.92	13.76		
S-9	01/15/1998	9,300	1,000	<10	730	24	<50		20.68	4.50	16.18		
S-9	04/14/1998	12,000	1,200	<2.5	960	<2.5	<12		20.68	4.35	16.33		
S-9 (D)	04/14/1998	12,000	1,200	<2.5	930	<2.5	<12		20.68				
S-9	07/14/1998	12,000	1,700	<25	990	39	<125		20.68	5.95	14.73		
S-9 (D)	07/14/1998	11,000	1,800	<25	650	<25	<125		20.68				
S-9	10/20/1998	14,000	1,600	<25	560	<25	340		20.68	7.03	13.65		
S-9 (D)	10/20/1998	11,000	1,100	<10	230	<10	100		20.68				
S-9	01/22/1999	9,900	1,030	26.7	819	27.5	46.8		20.68	6.01	14.67		
S-9	04/08/1999	17,900	1,450	<50.0	1,610	73.8	<500		20.68	5.25	15.43		
S-9	07/23/1999	12,200	1,020	<20.0	536	<20.0	<200		20.68	6.71	13.97		
S-9	10/26/1999	9,580	1,170	11.9	566	23.1	<50.0		20.68	7.27	13.41		
S-9	10/26/1999	9,580	1,170	11.9	566	23.1	<50.0		20.68	7.27	13.41		
S-9	01/03/2000	9,660	689	<50.0	640	<50.0	<250		20.68	7.47	13.21		
S-9	04/14/2000	14,000	1,040	<50.0	1,210	<50.0	<250		20.68	5.75	14.93		
S-9	07/12/2000	13,200	1,360	33.9	552	26.8	<100		20.68	6.63	14.05		
S-9	11/01/2000	9,120	928	13.5	468	<10.0	<50.0		20.68	5.50	15.18		
S-9	01/03/2001	355	19.8	0.732	2.23	0.630	5.09		20.68	7.11	13.57		
S-9	04/24/2001	3,500	300	1.7	150	1.7		<1.0	20.68	6.30	14.38		
S-9	07/02/2001	88	3.8	<0.50	<0.50	<0.50		<5.0	20.68	8.18	12.50		2.6
S-9	11/02/2001	210	9.5	<0.50	<0.50	<0.50		<5.0	20.68	8.40	12.28		16.4
S-9	01/16/2002	15,000	520	4.9	580	7.1		<20	20.68	5.71	14.97		0.5
S-9	04/01/2002	15,000	530	5.1	920	7.8		<25	20.68	5.99	14.69		3.0

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-9	07/11/2002	10,000	520	5.3	97	5.8		<25	20.68	6.99	13.69		0.5
S-9	10/28/2002	11,000	580	6.2	65	5.3		<2.5	20.70	7.63	13.07		1.0
S-9	01/23/2003	9,300	400	5.6	320	6.5		<5.0	20.70	5.96	14.74		0.5
S-9	04/30/2003	180	4.2	<0.50	3.7	<1.0		<5.0	20.70	5.20	15.50		7.0
S-9	07/01/2003	2,200	71	0.94	6.4	<1.0		<0.50	20.70	7.78	12.92		0.9
S-9	10/08/2003	<50	<0.50	<0.50	<0.50	<1.0		<0.50	20.70	7.38	13.32		16.2
S-9	01/22/2004	1,400	26	<1.0	14	12			20.70	6.51	14.19		0.7
S-9	07/13/2004	1,900	36	<1.0	2.0	<2.0		<1.0	20.70	8.51	12.19		17.1
S-9	01/20/2005	3,600	60	1.2	50	<2.0			20.70	5.80	14.90		0.4
S-9	07/19/2005	2,800	42	1.4	18	<2.0			20.70	7.50	13.20		
S-9	01/27/2006	16,800	152	4.74	165	6.77			20.70	6.40	14.30		
S-9	07/25/2006	22,500	79.3	2.32	27.2	<3.00			20.70	6.92	13.78		
S-9	01/04/2007	5,800	82	3.2	110	<5.0			20.70	6.40	14.30		
S-9	07/24/2007	8,900 e,f	91	3.4 g	22	<10			20.70	7.19	13.51		
S-9	01/15/2008	11,000 e,f	68	3.5 g	68	4.5 g			20.70	5.20	15.50		
S-9	08/04/2008	8,200	50	2.6	12	3.6			20.70	7.38	13.32		
S-9	01/08/2009	9,200	40	2.4	29	1.9			20.70	6.73	13.97		
S-9	07/21/2009	6,200	26	1.6	7.5	1.3			20.70	7.28	13.42		
S-9	07/21/2009 h	9,600	35	2.1	9.2	1.8			20.70	7.28	13.42		
S-9	01/12/2010 h	15,000	39	<5.0	26	<5.0			20.70	6.14	14.56		
S-9	07/22/2010	7,900	21	<5.0	19	<5.0			20.70	6.89	13.81		
S-9	02/01/2011	12,000	28	2.6	41	<5.0			20.70	5.86	14.84		
S-9	08/25/2011								20.70	6.42	14.28		
S-9	08/26/2011	1,700	15	2.2	19	2.8			20.70				
S-9	01/17/2012	9,000	18	<2.0	10	<4.0			20.70	7.00	13.70		
S-9	01/24/2013	13,000	16	<5.0	23	<10			20.70	5.65	15.05		
S-9	01/28/2014	17,000	7.1	<5.0	39	<10			20.70	6.60	14.10		
S-9	01/23/2015	14,000	11	<5.0	23	<10			20.70	4.96	15.74		
S-9	02/12/2016	8,400	7.7	1.8	17	2.9			20.70	4.71	15.99		
S-10	11/16/1988	330	0.5	<1	1.0	11			20.86	7.91	12.95		
S-10	02/27/1989	140	<0.5	<3	2.0	6.0			20.86				
S-10	05/03/1989	220	<0.5	1.0	2.0	7.0			20.86				

Well ID	Date	TPHg (µg/L)	В (µg/L)	Τ (μg/L)	Ε (μg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-10	08/10/1989	<50	<0.5	<1	<1	<3			20.86	7.94	12.92		
S-10	10/09/1989	170	<0.5	<1	<1	<3			20.86	7.99	12.87		
S-10	01/25/1990	<50	<0.5	<0.5	1.1	4.0			20.86	7.56	13.30		
S-10	04/18/1990	<50	<0.5	0.9	<0.5	2.0			20.86	7.71	13.15		
S-10	07/23/1990	590	<0.5	<0.5	1.9	19			20.86	7.64	13.22		
S-10	10/18/1990	140	<0.5	0.7	<0.5	7.0			20.86	8.58	12.28		
S-10	01/28/1991	<50	<0.5	<0.5	<0.5	0.5			20.86	8.35	12.51		
S-10	04/25/1991	<50	<0.5	<0.5	1.1	0.8			20.69	6.91	13.78		
S-10	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			20.69	8.14	12.55		
S-10	10/08/1991	140	<0.5	<0.5	<0.5	<0.5			20.69	8.70	11.99		
S-10	02/05/1992	<50	<0.5	<0.5	<0.5	<0.5			20.69	7.57	13.12		
S-10	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			20.69	7.20	13.49		
S-10	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			20.69	8.17	12.52		
S-10	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			20.69	8.68	12.01		
S-10	01/13/1993	88	<0.5	0.6	0.6	<0.5			20.69	3.78	16.91		
S-10	04/16/1993	80	<0.5	<0.5	<0.5	<0.5			20.69	6.46	14.23		
S-10	07/23/1993	<50	1.5	<0.5	0.7	2.7			20.69	7.38	13.31		
S-10	10/27/1993	<50	<0.5	<0.5	<0.5	<0.5			20.69	8.09	12.60		
S-10	01/27/1994	270	1.1	1.3	2.0	7.4			20.69	5.81	14.88		
S-10	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			20.15	6.82	13.33		
S-10	07/26/1994	<50	<0.3	<0.3	<0.3	<0.6			20.15	7.40	12.75		
S-10	10/28/1994	<50	2.4	<0.3	0.5	0.8			20.15	7.62	12.53		
S-10	01/02/1995	<50	<0.5	<0.5	<0.5	<0.5			20.15	6.13	14.02		
S-10	04/14/1995	<50	<0.5	<0.5	<0.5	<0.5			20.15	5.60	14.55		
S-10	07/28/1995	<50	<0.5	<0.5	<0.5	<0.5			20.15	6.44	13.71		
S-10	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			20.15	6.85	13.30		
S-10	01/11/1996	<50	<0.5	<0.5	<0.5	<0.5	<2		20.15	6.08	14.07		
S-10	04/02/1996								20.15	5.21	14.94		
S-10	07/09/1996								20.15	6.20	13.95		
S-10	10/10/1996								20.15	6.92	13.23		
S-10	01/09/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.15	4.64	15.51		
S-10	04/08/1997								20.15	5.82	14.33		
S-10	07/21/1997								20.15	6.48	13.67		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-10	10/08/1997								20.15	5.48	14.67		
S-10	01/15/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.15	3.01	17.14		
S-10	04/14/1998								20.15	4.30	15.85		
S-10	07/14/1998								20.15	5.84	14.31		
S-10	10/20/1998								20.15	6.89	13.26		
S-10	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00		20.15	6.00	14.15		
S-10	04/08/1999								20.15	4.41	15.74		
S-10	07/23/1999								20.15	6.48	13.67		
S-10	10/26/1999								20.15	7.07	13.08		
S-10	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.15	7.27	12.88		
S-10	04/14/2000								20.15	5.75	14.40		
S-10	07/12/2000								20.15	6.17	13.98		
S-10	11/01/2000								20.15	5.63	14.52		
S-10	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.15	6.89	13.26		
S-10	04/24/2001								20.15	6.20	13.95		
S-10	07/02/2001								20.15	6.80	13.35		
S-10	11/02/2001								20.15	7.40	12.75		
S-10	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.15	5.66	14.49		
S-10	04/01/2002								20.15	5.63	14.52		
S-10	07/11/2002								20.15	6.72	13.43		
S-10	10/28/2002								20.14	7.50	12.64		
S-10	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.14	5.97	14.17		
S-10	04/30/2003								20.14	5.24	14.90		
S-10	07/01/2003								20.14	6.82	13.32		
S-10	10/08/2003								20.14	7.06	13.08		
S-10	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			20.14	6.50	13.64		
S-10	07/13/2004								20.14	7.49	12.65		
S-10	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			20.14	5.09	15.05		
S-10	07/19/2005								20.14	6.00	14.14		
S-10	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			20.14	5.61	14.53		
S-10	07/25/2006								20.14	6.61	13.53		
S-10	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.14	6.29	13.85		
S-10	07/24/2007								20.14	6.82	13.32		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-10	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			20.14	5.33	14.81		
S-10	08/04/2008								20.14	6.65	13.49		
S-10	01/08/2009	120	<0.50	<1.0	<1.0	<1.0			20.14	6.61	13.53		
S-10	07/21/2009								20.14	7.06	13.08		
S-10	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			20.14	6.38	13.76		
S-10	07/22/2010								20.14	6.88	13.26		
S-10	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			20.14	6.32	13.82		
S-10	08/25/2011								20.14	5.17	14.97		
S-10	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			20.14	7.43	12.71		
S-10	01/24/2013								20.14	6.10	14.04		
S-10	01/28/2014								20.14	6.85	13.29		
S-10	01/23/2015								20.14	6.02	14.12		
S-10	02/12/2016								20.14	6.05	14.09		
S-11	11/16/1988	<50	<0.5	<1	<1	<3			21.26	8.62	12.64		
S-11	02/27/1989	<50	<0.5	<1	<1	<3			21.26				
S-11	05/03/1989	<50	<0.5	<1	<1	<3			21.26				
S-11	08/10/1989	<50	<0.5	<1	<1	<3			21.26	8.65	12.61		
S-11	10/09/1989	<50	<0.5	<1	<1	<3			21.26	8.64	12.62		
S-11	01/25/1990	<50	<0.5	<0.5	<0.5	<1			21.26	8.43	12.83		
S-11	04/18/1990	<50	<0.5	<0.5	<0.5	<1			21.26	8.42	12.84		
S-11	07/23/1990	<50	<0.5	0.6	<0.5	1.1			21.26	8.23	13.03		
S-11	10/18/1990	<50	<0.5	<0.5	<0.5	0.5			21.26	9.20	12.06		
S-11	01/28/1991	63	<0.5	3.3	0.9	7.0			21.26	9.13	12.13		
S-11	04/25/1991	<50	<0.5	<0.5	0.8	<0.5			21.26	7.53	13.73		
S-11	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			21.26	8.85	12.41		
S-11	10/08/1991	<50	<0.5	<0.5	<0.5	<0.5			21.26	9.34	11.92		
S-11	02/05/1991								21.26	8.50	12.76		
S-11	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			21.26	7.80	13.46		
S-11	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			21.26	8.80	12.46		
S-11	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			21.26	9.42	11.84		
S-11	01/13/1993								21.26	6.52	14.74		
S-11	04/16/1993	<50	<0.5	<0.5	<0.5	<0.5			21.26	6.86	14.40		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-11	07/23/1993								21.26	8.07	13.19		
S-11	10/27/1993	Well inacces	sible						21.26				
S-11	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			21.24	7.73	13.51		
S-11	07/26/1994								21.24	8.30	12.94		
S-11	10/28/1994	<50	<0.3	<0.3	<0.3	<0.6			21.24	8.30	12.94		
S-11	01/02/1995								21.24	7.25	13.99		
S-11	04/14/1995	<50	<0.5	<0.5	<0.5	<0.5			21.24	6.99	14.25		
S-11	07/28/1995								21.24	7.21	14.03		
S-11	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			21.24	7.41	13.83		
S-11	01/11/1996								21.24	6.80	14.44		
S-11	07/21/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		21.24	7.28	13.96		
S-11	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0		0.57	21.27	7.55	13.72		
S-12	11/16/1988	50	3.5	<1	<1	<3			21.05				
S-12	02/27/1989	<50	0.8	<1	<1	<3			21.05				
S-12	05/03/1989	<50	<0.5	<1	<1	<3			21.05				
S-12	08/10/1989	<50	<0.5	<1	<1	<3			21.05	8.32	12.73		
S-12	10/09/1989	<50	<0.5	<1	<1	<1			21.05	8.32	12.73		
S-12	01/25/1990	<50	<0.5	<0.5	<0.5	<1			21.05	8.18	12.87		
S-12	04/18/1990	<50	<0.5	<0.5	<0.5	<0.5			21.05	8.05	13.00		
S-12	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			21.05	7.92	13.13		
S-12	10/18/1990	<50	<0.5	<0.5	<0.5	<0.5			21.05	8.90	12.15		
S-12	01/28/1991	<50	<0.5	<0.5	<0.5	<0.5			21.05	8.54	12.51		
S-12	04/25/1991	90	5.4	<0.5	1.1	0.7			21.05	7.08	13.97		
S-12	07/09/1991	<50	2.9	<0.5	<0.5	<0.5			21.05	8.42	12.63		
S-12	10/08/1991	50	<0.5	<0.5	<0.5	<0.5			21.05	8.80	12.25		
S-12	02/05/1992	50 a	<0.5	<0.5	<0.5	<0.5			21.05	8.07	12.98		
S-12	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			21.05	8.33	12.72		
S-12	07/27/1992	94	<0.5	<0.5	<0.5	<0.5			21.05	8.55	12.50		
S-12	10/26/1992	86	<0.5	<0.5	<0.5	<0.5			21.05	9.03	12.02		
S-12	01/14/1993	120	2.0	<0.5	<0.5	<0.5			21.05	6.38	14.67		
S-12	04/16/1993	60	<0.5	<0.5	<0.5	<0.5			21.05	6.56	14.49		
S-12	07/23/1993	90	<0.5	<0.5	<0.5	<0.5			21.05	7.76	13.29		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-12	10/27/1993	Well inacces							21.05				
S-12	01/27/1994	Well inacces	sible						21.05				
S-12	05/05/1994	<50	2.0	<0.5	<0.5	<0.5			20.71	7.49	13.22		
S-12	07/26/1994	128	<0.3	<0.3	<0.3	<0.6			20.71	7.92	12.79		
S-12	10/28/1994	167	<0.3	<0.3	<0.3	<0.6			20.71	7.78	12.93		
S-12	01/02/1995	50	<0.5	<0.5	<0.5	<0.5			20.71	7.33	13.38		
S-12	04/14/1995	<50	<0.5	<0.5	<0.5	<0.5			20.71	6.47	14.24		
S-12	07/28/1995	<50	<0.5	<0.5	<0.5	<0.5			20.71	6.90	13.81		
S-12	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			20.71	7.16	13.55		
S-12	01/11/1996	<50	<0.5	<0.5	<0.5	<0.5	82		20.71	6.65	14.06		
S-12	07/21/1997	<50	<0.50	<0.50	<0.50	<0.50	45		20.71	6.95	13.76		
S-12	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0		0.58	20.73	7.30	13.43		
S-13	05/03/1989	150	4.9	4.0	2.0	14			20.57				
S-13	08/10/1989	110	2.9	<1	<1	<3			20.57	8.00	12.57		
S-13	10/09/1989	77	1.4	<1	<1	<3			20.57	7.95	12.62		
S-13	01/25/1990	51	0.5	<0.5	<0.5	<1			20.57	7.79	12.78		
S-13	04/18/1990	85	8.7	<0.5	<0.5	<1			20.57	7.73	12.84		
S-13	07/23/1990	80	0.8	<0.5	<0.5	<0.5			20.57	7.63	12.94		
S-13	10/18/1990	130	<0.5	<0.5	<0.5	<5			20.57	8.58	11.99		
S-13	01/28/1991	<50	<0.5	0.9	1.2	1.0			20.57	8.39	12.18		
S-13	04/25/1991	440 a	3.8	<0.5	<0.5	0.6			20.57	7.00	13.57		
S-13	07/09/1991	320 a	0.6	<0.5	<0.5	<0.5			20.57	8.12	12.45		
S-13	10/08/1991	310	<0.5	<0.5	<0.5	<0.5			20.57	8.69	11.88		
S-13	02/05/1992								20.57	7.62	12.95		
S-13	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			20.57	7.15	13.42		
S-13	07/27/1992								20.57	8.20	12.37		
S-13	10/26/1992	180	<0.5	<0.5	<0.5	<0.5			20.57	8.73	11.84		
S-13	01/13/1993								20.57	5.06	15.51		
S-13	04/16/1993	240	4.8	<0.5	1.3	<0.5			20.57	6.38	14.19		
S-13	07/23/1993								20.57	7.45	13.12		
S-13	10/27/1993	Well inacces	sible						20.57				
S-13	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			20.16	6.91	13.25		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-13	07/26/1994								20.16	7.52	12.64		
S-13	10/28/1994	368	<0.3	<0.3	<0.3	<0.6			20.16	7.68	12.48		
S-13	01/02/1995								20.16	6.37	13.79		
S-13	04/14/1995								20.16	5.81	14.35		
S-13	07/28/1995								20.16	6.73	13.43		
S-13	10/17/1995	<50	1.0	<0.5	<0.5	<0.5			20.16	6.94	13.22		
S-13	01/11/1996								20.16	6.20	13.96		
S-13	04/02/1996	<50	<0.5	<0.5	<0.5	<0.5	<2		20.16	5.28	14.88		
S-13	07/09/1996								20.16	6.35	13.81		
S-13	10/10/1996	<50	<0.50	<0.50	<0.50	<0.50	210	160	20.16	7.04	13.12		
S-13	01/09/1997								20.16	5.19	14.97		
S-13	04/08/1997	<50	<0.50	<0.50	<0.50	<0.50	81		20.16	6.62	13.54		
S-13	07/21/1997								20.16	6.76	13.40		
S-13	10/08/1997	<50	<0.50	<0.50	<0.50	<0.50	110		20.16	7.05	13.11		
S-13	01/15/1998								20.16	5.27	14.89		
S-13	04/14/1998	<50	<0.50	<0.50	<0.50	<0.50	3.2		20.16	5.24	14.92		
S-13	07/14/1998								20.16	5.48	14.68		
S-13	10/20/1998								20.16	7.08	13.08		
S-13	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	92.2		20.16	6.65	13.51		
S-13	04/08/1999								20.16	5.61	14.55		
S-13	07/23/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00		20.16	6.78	13.38		
S-13	10/26/1999								20.16	7.33	12.83		
S-13	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.16	7.51	12.65		
S-13	04/14/2000								20.16	6.08	14.08		
S-13	07/12/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.16	6.50	13.66		
S-13	11/01/2000								20.16	6.10	14.06		
S-13	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	21.2	23.9	20.16	7.09	13.07		
S-13	04/24/2001	Well inacces	ssible						20.16				
S-13	07/02/2001	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.16	7.13	13.03		
S-13	11/02/2001								20.16	7.38	12.78		
S-13	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		5.9	20.16	6.02	14.14		
S-13	04/01/2002								20.16	6.26	13.90		
S-13	07/11/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.16	7.00	13.16		

Well ID	Date	TPHg (µg/L)	В (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-13	10/28/2002								20.19	7.70	12.49		
S-13	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		110	20.19	6.41	13.78		
S-13	04/30/2003								20.19	6.12	14.07		
S-13	07/01/2003	<50	<0.50	<0.50	<0.50	<1.0		<0.50	20.19	7.65	12.54		1.4
S-13	10/08/2003								20.19	7.32	12.87		
S-13	01/22/2004	<250	<2.5	<2.5	<2.5	<5.0			20.19	6.60	13.59		
S-13	07/13/2004								20.19	6.60	13.59		
S-13	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			20.19	6.56	13.63		
S-13	07/19/2005								20.19	6.15	14.04		
S-13	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			20.19	6.42	13.77		
S-13	07/25/2006								20.19	7.51	12.68		
S-13	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.19	6.85	13.34		
S-13	07/24/2007								20.19	7.39	12.80		
S-13	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			20.19	6.00	14.19		
S-13	08/04/2008								20.19	7.46	12.73		
S-13	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			20.19	6.71	13.48		
S-13	07/21/2009								20.19	7.26	12.93		
S-13	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			20.19	6.25	13.94		
S-13	07/22/2010								20.19	7.01	13.18		
S-13	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			20.19	6.53	13.66		
S-13	08/25/2011								20.19	6.77	13.42		
S-13	01/17/2012	50	<0.50	<0.50	<0.50	<1.0			20.19	7.67	12.52		
S-13	01/24/2013								20.19	6.38	13.81		
S-13	01/28/2014								20.19	7.03	13.16		
S-13	01/23/2015								20.19	5.89	14.30		
S-13	02/12/2016								20.19	6.31	13.88		
S-14	05/03/1989	5,300	750	400	200	800			20.44				
S-14	08/10/1989	1,800	540	140	42	50			20.44	7.58	12.86		
S-14	10/09/1989	1,000	360	60	20	30			20.44	7.62	12.82		
S-14	01/25/1990	640	160	77	17	39			20.44	7.82	12.62		
S-14	04/18/1990	1,200	200	110	30	96			20.44	7.37	13.07		
S-14	07/23/1990	5,000	430	340	140	660			20.44	7.28	13.16		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	Е (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-14	10/18/1990	1,800	770	13	17	120			20.44	8.10	12.34		
S-14	01/28/1991	720	200	36	21	78			20.44	8.04	12.40		
S-14	04/25/1991	14,000	930	430	250	970			20.44	6.40	14.04		
S-14	07/09/1991	160	30	5.3	5	16			20.44	7.69	12.75		
S-14	10/08/1991	5,400	81	57	95	380			20.44	8.24	12.20		
S-14	02/02/1992								20.44	7.20	13.24		
S-14	04/28/1992	2,000	270	140	48	170			20.44	9.75	10.69		
S-14	10/26/1992	920	33	12	25	88			20.44	8.32	12.12		
S-14	01/13/1993								20.44	5.07	15.37		
S-14	04/16/1993	4,500	1,100	29	91	170			20.44	5.86	14.58		
S-14	07/23/1993								20.44	7.06	13.38		
S-14	10/27/1993	Well inacces	sible						20.44				
S-14	05/05/1994	810	250	<2.5	9.4	19			19.99	6.48	13.51		
S-14	07/26/1994								19.99	7.04	12.95		
S-14	10/28/1994	5,385	290.6	85.8	49.7	186.2			19.99	7.07	12.92		
S-14	01/02/1995								19.99	5.95	14.04		
S-14	04/14/1995	1,600	40	4.7	11	20			19.99	5.22	14.77		
S-14	07/28/1995								19.99	6.21	13.78		
S-14	10/17/1995	1,200	37	<0.5	7.8	11			19.99	6.30	13.69		
S-14	01/11/1996								19.99	5.70	14.29		
S-14	07/21/1997	220	71	0.71	1.3	1.3	100		19.99	6.14	13.85		
S-14	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0		55	20.01	6.20	13.81		
S-15	05/03/1989	<50	<0.5	<1	<1	<3			22.22				
S-15	08/10/1989	<50	<0.5	<1	<1	<3			22.22	8.48	13.74		
S-15	10/09/1989	<50	<0.5	<1	<1	<3			22.22	8.46	13.76		
S-15	01/25/1990	<50	<0.5	<1	<1	<1			22.22	8.34	13.88		
S-15	04/18/1990	<50	<0.5	<0.5	<0.5	<1			22.22	8.45	13.77		
S-15	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			22.22	8.22	14.00		
S-15	10/18/1990	<50	<0.5	<0.5	<0.5	<0.5			22.22	9.11	13.11		
S-15	01/28/1991	<50	<0.5	0.6	<0.5	0.8			22.22	9.13	13.09		
S-15	04/25/1991	<50	<0.5	<0.5	<0.5	<0.5			22.22	7.83	14.39		
S-15	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			22.22	8.93	13.29		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-15	10/08/1991	<50	<0.5	<0.5	<0.5	<0.5			22.22	9.26	12.96		
S-15	02/05/1992	<50	<0.5	<0.5	<0.5	<0.5			22.22	8.60	13.62		
S-15	04/28/1992	50	0.8	0.9	<0.5	1.4			22.22	8.09	14.13		
S-15	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			22.22	8.83	13.39		
S-15	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			22.22	9.31	12.91		
S-15	01/14/1993	<50	<0.5	<0.5	<0.5	<0.5			22.22	6.64	15.58		
S-15	04/16/1993	<50	0.6	1.0	<0.5	0.7			22.22	7.14	15.08		
S-15	07/23/1993	<50	1.2	<0.5	<0.5	1.6			22.22	8.23	13.99		
S-15	10/27/1993	Well inacces	sible						22.22				
S-15	01/27/1994	Well inacces	sible						22.22				
S-15	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			21.42	7.57	13.85		
S-15	07/26/1994	<50	<0.3	<0.3	<0.3	<0.6			21.42	8.16	13.26		
S-15	10/28/1994	<50	0.3	<0.3	<0.3	<0.6			21.42	7.87	13.55		
S-15	01/02/1995	<50	<0.5	<0.5	<0.5	<0.5			21.42	7.02	14.40		
S-15	04/14/1995								21.42	6.19	15.23		
S-15	07/28/1995	<50	<0.5	<0.5	<0.5	<0.5			21.42	6.72	14.70		
S-15	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			21.42	7.04	14.38		
S-15	01/11/1996	<50	<0.5	<0.5	<0.5	<0.5	<2		21.42	6.40	15.02		
S-15	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0		<0.50	21.47	7.07	14.40		
S-16	05/04/1994	380	44	3.0	2.0	<3			21.82				
S-16	08/10/1989	<50	0.6	<1	<1	<3			21.82	8.36	13.46		
S-16	10/10/1989	<5	<0.5	<1	<1	<3			21.82	8.23	13.59		
S-16	01/25/1990	240	160	3.3	0.8	11			21.82	7.88	13.94		
S-16	04/18/1990	<50	1.0	<0.5	<0.5	<1			21.82	8.19	13.63		
S-16	07/23/1990	<50	1.1	<0.5	<0.5	<0.5			21.82	8.09	13.73		
S-16	10/18/1990	<50	<0.5	<0.5	<0.5	<0.5			21.82	8.90	12.92		
S-16	01/28/1991	<50	<0.5	0.6	<0.5	0.9			21.82	8.55	13.27		
S-16	04/25/1991	60	21	0.5	3.2	4.8			21.82	7.48	14.34		
S-16	07/09/1991	<50	1.0	<0.5	<0.5	<0.5			21.82	8.48	13.34		
S-16	10/08/1991	50	17	1.4	1.2	5.5			21.82	8.95	12.87		
S-16	02/05/1992	150	65	0.7	<0.5	8.4			21.82	8.20	13.62		
S-16	04/28/1992	<50	13	<0.5	<0.5	<0.5			21.82	7.80	14.02		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-16	07/27/1992	510	130	<2.5	<0.5	21			21.82	8.29	13.53		
S-16	10/26/1992	<50	<0.5	<0.5	<2.5	<0.5			21.82	9.02	12.80		
S-16	01/13/1993	100	25	1.9	<0.5	8.4			21.82	5.78	16.04		
S-16	04/16/1993	150	56	1.8	4.6	12			21.82	6.80	15.02		
S-16	07/23/1993	<50	0.9	<0.5	<0.5	<0.5			21.82	7.67	14.15		
S-16	10/27/1993	<50	1.5	<0.5	<0.5	<0.5			21.82	8.52	13.30		
S-16	01/27/1994	140	85	<1	<1	13			21.82	7.20	14.62		
S-16	05/05/1994	71	25	<0.5	<0.5	4.2			21.24	7.76	13.48		
S-16	07/26/1994	<50	<0.3	<0.3	<0.3	<0.6			21.24	7.84	13.40		
S-16	10/28/1994	<50	11.5	<0.3	<0.3	1.8			21.24	7.97	13.27		
S-16	01/02/1995	70	64	<0.5	<0.5	4.0			21.24	6.49	14.75		
S-16	04/14/1995								21.24	6.08	15.16		
S-16	07/28/1995	<50	1.7	<0.5	<0.5	<0.5			21.24	7.00	14.24		
S-16	10/17/1995	<50	4.6	<0.5	<0.5	<0.5			21.24	7.15	14.09		
S-16	01/11/1996	80	17	0.7	<0.5	2.9	<2		21.24	6.30	14.94		
S-16	04/02/1996								21.24	5.84	15.40		
S-16	07/09/1996								21.24	6.72	14.52		
S-16	10/10/1996								21.24	7.41	13.83		
S-16	01/09/1997	80	18	<0.50	1.7	4.8	<2.5		21.24	5.60	15.64		
S-16	04/08/1997								21.24	7.34	13.90		
S-16	07/21/1997								21.24	7.20	14.04		
S-16	10/08/1997								21.24	7.34	13.90		
S-16	01/15/1998	650	160	2.7	8.7	62	<12		21.24	4.79	16.45		
S-16	04/14/1998								21.24	5.27	15.97		
S-16	07/14/1998								21.24	6.32	14.92		
S-16	10/20/1998								21.24	6.94	14.30		
S-16	01/22/1999	Well inacces	ssible						21.24				
S-16	04/08/1999								21.24	5.80	15.44		
S-16	07/23/1999								21.24	6.62	14.62		
S-16	10/26/1999								21.24	7.42	13.82		
S-16	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		21.24	7.34	13.90		
S-16	04/14/2000								21.24	6.27	14.97		
S-16	07/12/2000								21.24	7.02	14.22		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	Х (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-16	11/01/2000								21.24	6.79	14.45		
S-16	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	3.05		21.24	7.18	14.06		
S-16	04/24/2001								21.24	6.85	14.39		
S-16	07/02/2001								21.24	7.51	13.73		
S-16	11/02/2001								21.24	7.68	13.56		
S-16	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	21.24	6.40	14.84		
S-16	04/01/2002								21.24	6.33	14.91		
S-16	07/11/2002								21.24	7.39	13.85		
S-16	10/28/2002								21.30	8.00	13.30		
S-16	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		<5.0	21.30	6.36	14.94		
S-16	04/30/2003								21.30	6.03	15.27		
S-16	07/01/2003								21.30	7.28	14.02		
S-16	10/08/2003								21.30	7.77	13.53		
S-16	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			21.30	6.80	14.50		
S-16	07/13/2004								21.30	7.94	13.36		
S-16	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			21.30	5.62	15.68		
S-16	07/19/2005								21.30	6.53	14.77		
S-16	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			21.30	6.05	15.25		
S-16	07/25/2006								21.30	7.19	14.11		
S-16	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			21.30	6.89	14.41		
S-16	07/24/2007								21.30	7.60	13.70		
S-16	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			21.30	5.82	15.48		
S-16	08/04/2008								21.30	7.55	13.75		
S-16	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			21.30	7.16	14.14		
S-16	07/21/2009	<50	<0.50	<1.0	<1.0	<1.0			21.30	7.69	13.61		
S-16	07/21/2009 h	<50	<0.50	<1.0	<1.0	<1.0			21.30	7.69	13.61		
S-16	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			21.30	6.99	14.31		
S-16	07/22/2010								21.30	7.42	13.88		
S-16	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			21.30	6.66	14.64		
S-16	08/25/2011								21.30	6.97	14.33		
S-16	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			21.30	7.53	13.77		
S-16	01/24/2013								21.30	6.47	14.83		
S-16	01/28/2014								21.30	7.17	14.13		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-16	01/23/2015								21.30	6.10	15.20		
S-16	02/12/2016								21.30	6.52	14.78		
S-17	05/03/1989	<50	<0.5	<1	<1	<3			20.95				
S-17	08/10/1989	<50	<0.5	<1	<1	<3			20.95	8.13	12.82		
S-17	10/09/1989	<50	<0.5	<1	<1	<3			20.95	8.18	12.77		
S-17	01/25/1990	<50	<0.5	<0.5	<0.5	<1			20.95	7.60	13.35		
S-17	04/18/1990	<50	<0.5	<0.5	<0.5	<1			20.95	7.95	13.00		
S-17	07/23/1990	<50	<0.5	<0.5	<0.5	<0.5			20.95	7.87	13.08		
S-17	10/18/1990	390	10	62	22	110			20.95	8.71	12.24		
S-17	01/28/1991	<50	<0.5	<0.5	<0.5	<0.5			20.95	8.54	12.41		
S-17	04/25/1991	<50	<0.5	<0.5	<0.5	<0.5			20.95	7.15	13.80		
S-17	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			20.95	8.24	12.71		
S-17	10/08/1991	<50	<0.5	<0.5	<0.5	<0.5			20.95	8.86	12.09		
S-17	02/05/1992								20.95	7.74	13.21		
S-17	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			20.95	7.41	13.54		
S-17	07/27/1992								20.95	8.34	12.61		
S-17	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			20.95	8.87	12.08		
S-17	01/13/1993								20.95	3.43	17.52		
S-17	04/16/1993	130	<0.5	<0.5	<0.5	<0.5			20.95	6.70	14.25		
S-17	07/23/1993								20.95	7.53	13.42		
S-17	10/27/1993	<50	<0.5	<0.5	<0.5	<0.5			20.95	8.29	12.66		
S-17	01/27/1994								20.95	5.78	15.17		
S-17	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			20.45	6.99	13.46		
S-17	07/26/1994								20.45	7.62	12.83		
S-17	10/28/1994	<50	<0.3	<0.3	<0.3	<0.6			20.45	7.91	12.54		
S-17	01/02/1995								20.45	6.33	14.12		
S-17	04/14/1995								20.45	5.53	14.92		
S-17	07/28/1995								20.45	6.75	13.70		
S-17	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			20.45	7.15	13.30		
S-17	01/11/1996								20.45	6.37	14.08		
S-17	04/02/1996	<50	<0.5	<0.5	<0.5	<0.5	<2		20.45	5.31	15.14		
S-17	07/09/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	6.30	14.15		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-17	10/10/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	7.80	12.65		
S-17	01/09/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	4.80	15.65		
S-17	04/08/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	6.83	13.62		
S-17 (D)	04/08/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45				
S-17	07/21/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	6.78	13.67		
S-17	10/08/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	6.80	13.65		
S-17	01/15/1998	380	<0.50	<0.50	<0.50	0.94	<2.5		20.45	2.91	17.54		
S-17	04/14/1998	160	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	4.47	15.98		
S-17	07/14/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	6.45	14.00		
S-17	10/20/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.45	7.11	13.34		
S-17	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00		20.45	6.01	14.44		
S-17	04/08/1999	145	<0.500	<0.500	<0.500	<0.500	<5.00		20.45	4.69	15.76		
S-17	07/23/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00		20.45	6.60	13.85		
S-17	10/26/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.45	6.68	13.77		
S-17	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.45	7.20	13.25		
S-17	04/14/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.45	5.88	14.57		
S-17	07/12/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.45	6.45	14.00		
S-17	11/01/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.45	5.45	15.00		
S-17	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.45	7.22	13.23		
S-17	04/24/2001	<50	<0.50	<0.50	<0.50	<0.50		<0.50	20.45	6.10	14.35		
S-17	07/02/2001	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.45	6.95	13.50		
S-17	11/02/2001	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.45	7.50	12.95		
S-17	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.45	5.76	14.69		
S-17	04/01/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.45	6.02	14.43		
S-17	07/11/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.45	6.97	13.48		
S-17	10/28/2002	<50	<0.50	<0.50	<0.50	<0.50		<0.50	20.44	7.60	12.84		0.9
S-17	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.44	5.77	14.67		
S-17	04/30/2003	<50	<0.50	<0.50	<0.50	<1.0		<5.0	20.44	5.35	15.09		
S-17	07/01/2003	<50	<0.50	<0.50	<0.50	<1.0		<0.50	20.44	6.95	13.49		1.1
S-17	10/08/2003	<50	<0.50	<0.50	<0.50	<1.0		<0.50	20.44	7.01	13.43		
S-17	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			20.44	6.57	13.87		
S-17	07/13/2004								20.36 d	7.71	12.65		
S-17	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			20.36 d	5.09	15.27		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-17	07/19/2005								20.36	6.30	14.06		
S-17	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			20.36	5.50	14.86		
S-17	07/25/2006								20.36	6.84	13.52		
S-17	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.36	6.15	14.21		
S-17	07/24/2007								20.36	6.92	13.44		
S-17	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			20.36	5.05	15.31		
S-17	08/04/2008								20.36	6.96	13.40		
S-17	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			20.36	6.56	13.80		
S-17	07/21/2009								20.36	7.23	13.13		
S-17	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			20.36	6.38	13.98		
S-17	07/22/2010								20.36	7.12	13.24		
S-17	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			20.36	6.46	13.90		
S-17	08/25/2011								20.36	6.63	13.73		
S-17	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			20.36	7.65	12.71		
S-17	01/24/2013								20.36	6.28	14.08		
S-17	01/28/2014								20.36	6.89	13.47		
S-17	01/23/2015								20.36	5.99	14.37		
S-17	02/12/2016								20.36	6.10	14.26		
S-18	05/31/1991	<50	<0.5	<0.5	<0.5	<0.5			21.03				
S-18	07/09/1991	<50	<0.5	<0.5	<0.5	<0.5			21.03	8.23	12.80		
S-18	10/08/1991	<50	<0.5	<0.5	<0.5	<0.5			21.03	8.84	12.19		
S-18	02/05/1992	<50	<0.5	<0.5	<0.5	<0.5			21.03	7.67	13.36		
S-18	04/28/1992	<50	<0.5	<0.5	<0.5	<0.5			21.03	7.40	13.63		
S-18	07/27/1992	<50	<0.5	<0.5	<0.5	<0.5			21.03	8.38	12.65		
S-18	10/26/1992	<50	<0.5	<0.5	<0.5	<0.5			21.03	8.83	12.20		
S-18	01/13/1993	<50	<0.5	<0.5	<0.5	<0.5			21.03	5.86	15.17		
S-18	04/16/1993	<50	<0.5	<0.5	<0.5	<0.5			21.03	4.88	16.15		
S-18	07/23/1993	<50	<0.5	<0.5	<0.5	<0.5			21.03	7.56	13.47		
S-18	10/27/1993	<50	<0.5	<0.5	<0.5	<0.5			21.03	8.30	12.73		
S-18	01/27/1994	<50	1.9	<0.5	<0.5	<0.5			21.03	6.84	14.19		
S-18	05/05/1994	<50	<0.5	<0.5	<0.5	<0.5			20.57	7.05	13.52		
S-18	07/26/1994	<500	<3	1.1	<0.3	1.8			20.57	7.62	12.95		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-18	10/28/1994	<50	<0.3	<0.3	<0.3	<0.6			20.57	8.01	12.56		
S-18	01/02/1995	<50	<0.5	<0.5	<0.5	<0.5			20.57	6.26	14.31		
S-18	04/14/1995								20.57	4.85	15.72		
S-18	07/28/1995	<50	<0.5	<0.5	<0.5	<0.5			20.57	5.80	14.77		
S-18	10/17/1995	<50	<0.5	<0.5	<0.5	<0.5			20.57	7.22	13.35		
S-18	01/11/1996	<50	<0.5	<0.5	<0.5	<0.5	<2		20.57	6.40	14.17		
S-18	04/02/1996								20.57	4.80	15.77		
S-18	07/09/1996								20.57	5.74	14.83		
S-18	10/10/1996								20.57	6.06	14.51		
S-18	01/09/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.57	4.70	15.87		
S-18	04/08/1997								20.57	6.62	13.95		
S-18	07/21/1997								20.57	6.94	13.63		
S-18	10/08/1997								20.57	6.88	13.69		
S-18	01/15/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.57	3.60	16.97		
S-18	04/14/1998								20.57	4.28	16.29		
S-18	07/14/1998								20.57	6.13	14.44		
S-18	10/20/1998								20.57	7.20	13.37		
S-18	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.00		20.57	6.00	14.57		
S-18	04/08/1999								20.57	4.95	15.62		
S-18	07/23/1999								20.57	6.03	14.54		
S-18	10/26/1999								20.57	7.39	13.18		
S-18	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.57	7.54	13.03		
S-18	04/14/2000								20.57	4.41	16.16		
S-18	07/12/2000								20.57	5.31	15.26		
S-18	11/01/2000								20.57	6.42	14.15		
S-18	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	3.67		20.57	7.30	13.27		
S-18	04/24/2001								20.57	6.83	13.74		
S-18	07/02/2001								20.57	7.23	13.34		
S-18	11/02/2001	Unable to loo	cate						20.57				
S-18	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.57	6.15	14.42		
S-18	04/01/2002								20.57	6.06	14.51		
S-18	07/11/2002								20.57	6.98	13.59		
S-18	10/28/2002								20.63	7.66	12.97		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Τ (μg/L)	Ε (μg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-18	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.63	6.18	14.45		
S-18	04/30/2003								20.63	5.32	15.31		
S-18	07/01/2003								20.63	7.20	13.43		
S-18	10/08/2003								20.63	7.48	13.15		
S-18	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			20.63	6.74	13.89		
S-18	07/13/2004								20.63	7.87	12.76		
S-18	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			20.63	5.33	15.30		
S-18	07/19/2005								20.63	6.55	14.08		
S-18	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			20.63	5.89	14.74		
S-18	07/25/2006								20.63	7.10	13.53		
S-18	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.63	6.60	14.03		
S-18	07/24/2007								20.63	7.13	13.50		
S-18	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			20.63	5.25	15.38		
S-18	08/04/2008								20.63	7.85	12.78		
S-18	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			20.63	6.98	13.65		
S-18	07/21/2009								20.63	7.43	13.20		
S-18	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			20.63	6.67	13.96		
S-18	07/22/2010								20.63	7.31	13.32		
S-18	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			20.63	6.52	14.11		
S-18	08/25/2011								20.63	6.73	13.90		
S-18	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			20.63	7.80	12.83		
S-18	01/24/2013								20.63	6.24	14.39		
S-18	01/28/2014								20.63	7.03	13.60		
S-18	01/23/2015								20.63	6.14	14.49		
S-18	02/12/2016								20.63	6.16	14.47		
S-19	10/20/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5		20.11	6.41	13.70		
S-19	01/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	90.6		20.11	5.42	14.69		
S-19	04/08/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00		20.11	4.61	15.50		
S-19	07/23/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00		20.11	5.86	14.25		
S-19	10/26/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.11	6.28	13.83		
S-19	01/03/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.11	6.62	13.49		
S-19	04/14/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.11	4.31	15.80		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-19	07/12/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.11	5.46	14.65		
S-19	11/01/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		20.11	5.05	15.06		
S-19	01/03/2001	<50.0	<0.500	<0.500	<0.500	<0.500	9.61		20.11	6.00	14.11		
S-19	04/24/2001	<50	<0.50	<0.50	<0.50	<0.50		<0.50	20.11	5.58	14.53		
S-19	07/02/2001	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.11	6.34	13.77		3.4
S-19	11/02/2001	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.11	6.57	13.54		3.4
S-19	01/16/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.11	5.05	15.06		0.5
S-19	04/01/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.11	5.13	14.98		3.3
S-19	07/11/2002	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.11	5.50	14.61		0.5
S-19	10/28/2002	<50	<0.50	<0.50	<0.50	<0.50		<0.50	20.10	6.35	13.75		0.6
S-19	01/23/2003	<50	<0.50	<0.50	<0.50	<0.50		<5.0	20.10	5.15	14.95		0.3
S-19	04/30/2003	<50	<0.50	<0.50	<0.50	<1.0		<5.0	20.10	4.90	15.20		0.5
S-19	07/01/2003	<50	<0.50	<0.50	<0.50	<1.0		<0.50	20.10	5.50	14.60		1.7
S-19	10/08/2003	58	<0.50	<0.50	<0.50	<1.0		<0.50	20.10	6.63	13.47		0.4
S-19	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0			20.10	5.67	14.43		0.6
S-19	07/13/2004								20.10	6.82	13.28		1.0
S-19	01/20/2005	<50	<0.50	<0.50	<0.50	<1.0			20.10	4.75	15.35		0.6
S-19	07/19/2005								20.10	5.15	14.95		
S-19	01/27/2006	<50.0	<0.500	<0.500	<0.500	<0.500			20.10	4.85	15.25		
S-19	07/25/2006								20.10	6.14	13.96		
S-19	01/04/2007	<50	<0.50	<0.50	<0.50	<1.0			20.10	5.75	14.35		
S-19	07/24/2007								20.10	6.39	13.71		
S-19	01/15/2008	<50 e	<0.50	<1.0	<1.0	<1.0			20.10	4.72	15.38		
S-19	08/04/2008								20.10	6.43	13.67		
S-19	01/08/2009	<50	<0.50	<1.0	<1.0	<1.0			20.10	6.18	13.92		
S-19	07/21/2009								20.10	6.67	13.43		
S-19	01/12/2010 h	<50	<0.50	<1.0	<1.0	<1.0			20.10	6.14	13.96		
S-19	07/22/2010								20.10	5.73	14.37		
S-19	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0			20.10	5.39	14.71		
S-19	08/25/2011								20.10	5.20	14.90		
S-19	01/17/2012	<50	<0.50	<0.50	<0.50	<1.0			20.10	6.80	13.30		
S-19	01/24/2013								20.10	5.26	14.84		
S-19	01/28/2014								20.10	6.15	13.95		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-19	01/23/2015								20.10	5.37	14.73		
S-19	02/12/2016								20.10	5.16	14.94		
SR-1	03/22/1989	5,400	1,100	230	350	1,300			21.45				
SR-1	01/25/1990	2,200	470	120	110	510			21.45	7.53	13.92		
SR-1	04/18/1990	1,000	130	47	47	220			21.45	8.17	13.28		
SR-1	07/23/1990	3,200	470	320	170	870			21.45	7.58	13.87		
SR-1	10/18/1990	1,300	280	6.6	110	130			21.45	8.81	12.64		
SR-1	01/28/1991	110	120	12	51	110			21.45	8.37	13.08		
SR-1	04/25/1991								21.45	6.91	14.54		
SR-1	07/09/1991	1,400	200	27	130	340			21.45	8.11	13.34		
SR-1	10/08/1991	980	79	1.5	44	52			21.45	8.63	12.82		
SR-1	02/05/1991	3,800	580	36	320	400			21.45	7.68	13.77		
SR-1	04/28/1992	38,000	1,800	460	19,00	750			21.45	7.27	14.18		
SR-1	07/27/1992								21.45	8.11	13.34	0.01	
SR-1	10/26/1992	1,800	370	10	130	130			21.45	8.63	12.82		
SR-1	01/13/1993	47,000	1,000	1,100	1,700	13,000			21.45	5.46	15.99		
SR-1	04/16/1993	25,000	1,700	430	2,400	8,300			21.45	6.28	15.17		
SR-1	07/23/1993	33,000	2,400	2,000	3,800	14,000			21.45	7.34	14.11		
SR-1	10/27/1993	2,300	340	<12.5	270	440			21.45	8.04	13.41		
SR-1	01/27/1994	36,000	2,000	1,700	3,000	11,000			21.45	6.68	14.77		
SR-1	05/05/1994	43,000	1,500	130	2900	12000			20.57	6.81	13.76		
SR-1	07/26/1994	13,600	682.7	39.2	996.6	2,516			20.57	7.38	13.19		
SR-1	10/28/1994	8,462	301.5	29.3	384.7	2,019			20.57	7.48	13.09		
SR-1	01/02/1995	13,000	400	120	2,500	10,000			20.57	6.34	14.23		
SR-1	04/14/1995	43,000	690	370	2,500	12,000			20.57	5.29	15.28		
SR-1	07/28/1995	35,000	760	120	2,300	8,100			20.57	6.36	14.21		
SR-1	10/17/1995	9,700	310	12	610	1,200			20.57	6.62	13.95		
SR-1 (D)	10/17/1995	8,300	230	9.6	680	840			20.57				
SR-1	01/11/1996	18,000	410	170	1,200	4,400	42		20.57	5.66	14.91		
SR-1 (D)	01/11/1996	17,000	420	180	1,100	4,000	42		20.57				
SR-1	04/02/1996								20.57	5.14	15.43		
SR-1	07/09/1996	Well inacces	sible						20.57				

Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	Е (µg/L)	Х (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
SR-1	10/10/1996	Well inacces	sible						20.57				
SR-1	01/09/1997	Well inacces	sible						20.57				
SR-1	04/08/1997	Well inacces	sible						20.57				
SR-1	07/21/1997	Well inacces	sible						20.57				
SR-1	10/08/1997								20.57	6.94	13.63		
SR-1	01/15/1998	8,100	82	<25	36	2300	<125		20.57	4.30	16.27		
SR-1	04/14/1998	Well inacces	sible						20.57				
SR-1	07/14/1998								20.28	6.48	13.80		
SR-1	10/20/1998								20.28	6.61	13.67		
SR-1	01/22/1999	Well inacces	sible						20.28				
SR-1	04/08/1999								20.28	0.97	19.31		
SR-1	07/23/1999	Well dry							20.28				
SR-1	10/26/1999	Well dry							20.28				
SR-1	04/14/2000	Obstruction	in well						20.28				
SR-1	07/12/2000	Obstruction	in well						20.28				
SR-1	11/01/2000	Obstruction	in well						20.28				
SR-1	01/03/2001	Obstruction	in well						20.28				
SR-1	04/24/2001	Obstruction	in well						20.28				
SR-1	07/02/2001	Obstruction	in well						20.28				
SR-1	11/02/2001	Well dry							20.28				
SR-1	01/16/2002	Well dry							20.28				
SR-1	04/01/2002	Obstruction	in well						20.28				
SR-1	07/11/2002	Obstruction	in well						20.28				
SR-1	10/28/2002	Obstruction	in well						20.27				
SR-1	01/23/2003	Obstruction	in well						20.27				
SR-1	04/30/2003	Obstruction	in well						20.27				
SR-1	07/01/2003	Obstruction	in well						20.27				
SR-1	10/08/2003	Well dry							20.27				
SV-1	04/15/1998 b									6.02			
SV-1	04/15/1998 c									7.15			
SV-1	01/22/2004	3,000	15	<2.5	34	11		<2.5	21.31	6.67	14.64		

Notes:		
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B; prior to April 24, 2001, analyzed by EPA Method 8015 unless otherwise noted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B; prior to April 24, 2001, analyzed by EPA Method 8020.
MTBE	=	Methyl tertiary-butyl ether analyzed by method noted
TOC	=	Top of casing elevation, in feet relative to mean sea level
SPH	=	Separate-phase hydrocarbon
GW	=	Groundwater
DO	=	Dissolved oxygen
µg/L	=	Micrograms per liter
ft	=	Feet
MSL	=	Mean sea level
mg/L	=	Milligrams per liter
(D)	=	Duplicate sample
<x.xx< td=""><td>=</td><td>Not detected at reporting limit X.XX</td></x.xx<>	=	Not detected at reporting limit X.XX
	=	Not analyzed or not available
а	=	Chromatogram pattern indicated an unidentified hydrocarbon
b	=	Pre-development measurement
С	=	Post-development measurement
d	=	TOC lowered 0.08 feet due to wellhead maintenance on June 3, 2004
е	=	Analyzed by EPA Method 8015B (M)
f	=	The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown
g	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated
h	=	Purge sample
i	=	Sample received and analyzed without chemical preservation

Wells S-11, S-12, S-14, S-15 and SV-1 surveyed March 18, 2002 by Virgil Chavez Land Surveying

# Appendix A

**Field Notes** (Blaine Tech Services, Inc.)

# WELL GAUGING DATA

Project # 160212 - DS1 Date 2 - 12 - 16 Client She if

Site 15175 weshingta ENd Son Leader, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)			(C) A start of the first of a logical start of the sta	Depth to well bottom (ft.)	Survey Point: TOB or	Notes
S-1	0830	3					658	19.70		
<u>S-3</u>	*	wed	par	red o	rei,	inaca	essable			
5-5	0901	4					6.42	18.04		
5-7	03060	3					6.51	23.80		
5-8	0810	3					5.98	23.95		
5-9	0822	3					471	17:60		
5-10	0826	3					6-05	17:68	1	
5-13	0900	3					6.31	23-15	1	ATTAPE
5.16	0315	3					6.52	23.75	1	
5-17	0831	3					6.10	25,78		
5-18	0818	3					6.16	17.60		
5-19	0341	3						20.14	V	

BLAINE TECH SERVICES, INC. SAN JOSE SACRAMENTO LOS ANGELES SAN DIEGO SEATTLE W

SHELL WELL MO	NITORING DATA SHEET							
BTS #: 140212-DS1	Site: 97093412							
Sampler: DS	Date: 2-12-16							
Well I.D.: 5-3	Well Diameter: 2 (3) 4 6 8							
Total Well Depth (TD):	Depth to Water (DTW):							
Depth to Free Product:	Thickness of Free Product (feet):							
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH							
DTW with 80% Recharge [(Height of Water	Column x 0.20) + DTW]:							
	Waterra     Sampling Method:     Batter       Peristaltic     Disposable Bailer       tion Pump     Extraction Port       Other:     Dedicated Tubing       Well Diameter     Multiplier     Well Diameter       Multiplier     Well Diameter     Multiplier       Gals.     2"     0.16     6"       1me     0.37     Other     redius <sup>2+</sup> 0.163							
Time Temp (°F) pH Cond. (mS/cm or µS/cm) & Well parked over \$2000	Turbidity (NTUs) Gals. Removed Observations							
Did well dewater? Yes No Sampling Date: Sampling Time	Gallons actually evacuated: Depth to Water:							
	Laboratory: Test America							
	Other:							
	Duplicate I.D. (if applicable):							
A 1 10	Other:							
D.O. (if req'd): Pre-purge:	<sup>mg</sup> /L Post-purge: <sup>mg</sup> /L							
O.R.P. (if req'd): Pre-purge:	mV Post-purge: mV							

<b></b>		SHEL	L WELL MO	NITOI	RING D	ATA SHEET						
BTS #: /	6021	2- I	<u>&gt;S I</u>	Site:	Site: 07093412							
Sampler:	PS			Date: 2-12-16								
Well I.D.:	5-7			Well Diameter: 2 3 4 6 8								
Total Well	Depth (TI	)): 23	. 80	Depth to Water (DTW): 6.51								
Depth to Fr					Thickness of Free Product (feet): -							
Referenced	to:	<u>eve</u>	Grade		Meter (if		YSI HACH					
DTW with	80% Rech	arge [(H	leight of Water	Colum	n x 0.20	) + DTW]: 9.	96					
Purge Method:	Bailer Disposable B Middleburg Electric Subn	ailer		Waterra Peristaltio tion Pump	1	Sampling Method: Other:	Bailer Disposable Bailer Extraction Port Dedicated Tubing					
0.39 (C I Case Volume	Gals.) X Speci	3 fied Volum	$\frac{19.5}{\text{Calculated Vo}}$	1"         0.04         4"         0.65           2"         0.16         6"         1.47           Gals.         3"         0.37         Other         1.47								
Time	Temp (⁰F)	pH	Cond. (mS/cm or yeS/cm)		bidity TUs)	Gals. Removed	Observations					
0904	69.0	6.54	1897	3{	YO .	0.5	cloudy Brain					
0907	69.7	656	1701	Ц	09	13						
0911	70.3	6.67	1592	4	(30	19.5	V					
Did well dev	water?	Yes (	No	Gallon	s actually	y evacuated: A	7.5					
Sampling D	ate: 2-12	-16	Sampling Time		16	Depth to Water	:: B.01					
Sample I.D.	: G-7			(PS) Labora	tory: 🧹	Test America						
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Other:	See	- coc						
EB I.D. (if a	pplicable)	•	@ Tíme	Duplic		(if applicable):						
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Other:	******							
D.O. (if req'	d): Pr	e-purge:	an a	<sup>mg</sup> /L	Po	ost-purge:	mg/L					
O.R.P. (if re	q'd): Pr	e-purge:		mV	Po	ost-purge:	mV					

		SHEL	L WELL MO	NITOI	RING D	ATA SHEET						
BTS #:	160212	- DS	(	Site: 6	Site: 97093412							
Sampler:	DS			Date: 2-12-16								
Well I.D.:	8-8			Well Diameter: 2 3 4 6 8								
Total Well	Depth (TI	): 23	3.95	Depth to Water (DTW): 5.98								
Depth to Fr	ee Produc	t:		Thickness of Free Product (feet):								
Referenced	to:	Arto)	Grade	D.O. 1	Meter (if	'req'd):	YSI HACH					
DTW with	80% Rech	arge [(H	leight of Water	Colum	n x 0.20	)+DTW]: <i>Q</i> .	57					
Purge Method:	Bailer Disposable B Middleburg Electric Subn	nersible	Other	Waterra Peristaltio tion Pump	•	Sampling Method Other er <u>Multiplier Well</u> 0.04 4"	Disposable Bailer Extraction Port Dedicated Tubing					
1 Case Volume	Gals.) X Speci	3 fied Volum	$\frac{1}{100} = \frac{2}{\text{Calculated Vo}}$	Gals. lume	2" 3"	0.16 6" 0.37 Othe	1.47					
Time 0936	Temp (°F)	рН 7.13	Cond. (mS/cm or µ5/cm) 10-77		bidity TUs)	Gals. Removed	Observations Cloudy					
0946	70.5	6.94	1328	10	12	14	Cloudy					
0944	71.2	693	1419	10	04	21	V					
Did well dev	water?	Yes (	No	Gallon	s actually	y evacuated: 2						
Sampling D	ate: 7 - 12	16	Sampling Time	: Ode	50	Depth to Wate						
Sample I.D.	: 5-2	2		Labora	tory:	Fest America-	<u>\$.*.</u>					
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Other:	500	au	>					
EB I.D. (if a	pplicable)	•	@ Time	Duplic	ate I.D. (	(if applicable):	· · · · · · · · · · · · · · · · · · ·					
Analyzed fo	r: TPH-G	BTEX		Other:								
D.O. (if req'	d): Pr	e-purge:		<sup>mg</sup> /L	Po	ost-purge:	mg/L					
O.R.P. (if re	q'd): Pr	e-purge:		mV	Po	ost-purge:	mV					

SHELL WELL MC	DNITORING DATA SHEET							
BTS#: 160212-DS1	Site: 97093412							
Sampler: DS	Date: 2-12-16							
Well I.D.: 5-9	Well Diameter: 2 (3) 4 6 8							
Total Well Depth (TD): 17.60	Depth to Water (DTW): 9 4.71							
Depth to Free Product: —	Thickness of Free Product (feet):							
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH							
DTW with 80% Recharge [(Height of Water	r Column x 0.20) + DTW]: 7.28							
Purge Method: Bailer Disposable Bailer Middleburg Extra Electric Submersible Other	Waterra     Sampling Method:     Bailer       Peristaltic     Dispsable Bailer       action Pump     Extraction Port       Dedicated Tubing     Other:							
$\frac{4.76}{1 \text{ Case Volume}} (\text{Gals.}) \times \frac{3}{\text{Specified Volumes}} = \frac{15}{\text{Calculated Volumes}}$	$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$							
Time Temp (°F) pH Cond. (mS/cm or nS/cm) (128 67.4 6.86 /126 X Nell Aurotel	Turbidity (NTUs) Gals. Removed Observations 363 5 Cloudy Observations							
1000 67.6 674 1113	26 GRAB Clear							
Did well dewater? (Yes No	Gallons actually evacuated: 5							
Sampling Date: 2-12-16 Sampling Tim								
Sample I.D.: 5-9	Laboratory: Test-America							
Analyzed for: TPH-G BTEX MTBE TPH-D	Other: Ole CbC							
EB I.D. (if applicable): @	Duplicate I.D. (if applicable):							
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:							
D.O. (if req'd): Pre-purge:	<sup>mg</sup> /L Post-purge: <sup>mg</sup> /L							
O.R.P. (if req'd): Pre-purge:	mV Post-purge: mV							

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					II Oi	l Pr	oduct	s US	s Ch	iain Of	Custo	dy F	lecoi	rd		AECOM
		ease Check	Appropria				Print Bil	To Co	ontact	Name	PI	aNét Si	te or Pr	oject ID		HECK IF NO INCIDENT # APPLIES
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Dether ()	CHEMICALS	DON:	SULTANT	UBES				PO				****	Projec	()n		MIE. <u>UIUIU</u>
Lab Vendor # 1364589 (TestAmerica)													22,USRT			PAGE: of
SAMPLING COMPANY.			og code:				DRESS: Street a	•			Statu				COM Proji	ect / Task Number:
Blaine Tech Services, Inc.			BTSS			1527	5 Washin	gton A	ve., Sa	n Leandro	CA ENO:					
1680 Rogers Ave., San Jose, CA, 95112							1994 EL 1994 EL	nesherat nesh	or Cocality (	PRA	e NU.:		2-144A.			AECON Other 20
PROJECT CONTACT (Hardboy or PDF Heport to) Bart Gebbie						Casey	Huff, AECO	DM, Oak	land, CA	<u>م  </u> 510	-893-3600		casey.h	uff@aecoi		USF04633
TELEPHONE FAX	Si To Covis	IE-MAIL	lan o galak daras	i o subario cro	an an an an an an an an				-						LAB US	ie only
310-885-4455 Ext. 103 310-637-5802		<u>christine.pi</u>	achowski@ae	<u>com.com</u>		Î	Dam	LΛ.	50	u-fo						
TURNAROUND TIME (CALENDAR DAYS):	DAYS		C	ESULTS NEEDED						REQUEST	DANALY					
LA - RWQCB REPORT FORMAT			-	ON WEEKEN	D			UNITC		·····		NO	V-UNIT C	OST		
	Flore A					_										FIELD NOTES:
		DTHER (SPECIFY	)			(82608)										TEMPERATURE ON RECEIPT
TEMPERATURE ON RECEIPT C <sup>o</sup> Cooler #1	Cooler #2	ļ	Cooler #3													C°
SPECIAL INSTRUCTIONS OR NOTES :		TEHELL CO	NTRACT RATE AP	RIFS		Purgeabie										
Run TPH-D w/ Silica Gel Clean Up			IMEURSEMENT R			Pur.	808									
		RECEIPT V	<b><i>REFIGATION RE</i></b>	QUESTED		TPH-GRO,	BTEX (8260B)									
Email invoice to USAPimaging@aecom.com		PROVIDE	ledd disk			-Hd.	BTE)									Container PID Readings or Laboratory Notes
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Field Sample Identification	DATE TIME	MATRIX		T T	NO. OF CONT.			+								
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**INCIDENT #** 

DATE:

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13412

ENVIRONMENTAL WELL, REMEDIATION COMPOUND, AND SITE INSPECTION FORM

Page \_\_\_\_\_ of \_\_\_\_\_

ADDRESS 15275 Washington blra CITY& STATE Sch Ceman (A

	det te stal et							Jpon Arr	val						Note Repairs Made	Photos of		Repair Date
Well ID	Manwa	y Cover,	Type, C	ondition		Pai Proj	abeled / nted perly*	(Gri	Cap oper) dition	Weil I	.ock Coi	ndition	Sur	Pad / face dition	Detailed Explanation of Maintenance Recommended and Performed	W	leii dition	and PM Initials
5-1	Standpipe	Filistr	3	Р	Size (inch)	Ø	N	6	R	R	R	NL	Ō	P		Y	N	
S-B19	Standpipg	Flush	G	P	Size (inch)	des .	N	6	R	6	R	NL	-G	P	4-2/2Bolts	Y	N	
5-5	Standpipe	Flush	G	P	Size (Inch)	6	N	O	R	6	R	NL	8	P		Y	N	
<u>S-7</u>	Standpipe	Flush	G	Р	Size (inch)	Ø	N	O	R	E	R	NL	Ð	P		Y	N	
5-8	Standpipe	Plust	G	P	Size (inch)	Ð	N	8	R	è	R	NL	Ø	P	-2/2Boits	Y	N	
5-9	Standpipe	FILISIP	G	P	Size (Inch)	D	N	B	R	6	R	NL	G	P	- 4/4 buts	Y	N	*******
S-10	Standpipe	Flush	G	Р	Size (inch)	60	N	Ó	R	to	R	NL	6	р		Y	N	
5-13	Standpipe	Flush	Q	Р	Size (inch)	6	N	Ô	R	6	·R	NL	6	р		Y	N	
5-16	Standpipe	Flush	6	Р	Size (inch)	6	N	6	R	B	я	NL	O	р		Y	N	
5-17	Standpipe	Mish	$\bigcirc$	Р	Size (Inch)	Ø	N	6	R	C	R	NL	P	Ρ		Y	N	
<u>S-18</u>	Standpipe	Fuish	0	Р	Size (inch)	6	N	G	R	25	R	NL	$\bigcirc$	р		Y	N	
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Number of Drums On-site	Does the Source (	Label Rev of the Con			led Correct riting Legit		Dri	um Condi	lon	Rela	t Drums ed to imental		s Located less interfe		Detailed Explanation of Any Issues Resolved	Dr	os of um Jition	Date Drums Removed from Site and PM initials
	Y	N	N/A	Y	N	N/A	G	P	N/A	Y	N	Y	N	N/A		Y	N	

G = Good (Acceptable) R = Replaced

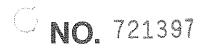
P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

\* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations. Version 2.4, March 2008 All environmental wells and the remediation compound were in good condition, locked, and secured upon my depart#re (unless otherwise noted above).

Print or type Name of Field Personnel & Consultant Company





# NON-HAZARDOUS WASTE DATA FORM

			IBESI #		
		-	<u> </u>		
	Generator's Name and Mailing Address	Generator's Site Address	(If different than mailing address)		
	SHELL OIL PRODUCTS US	SHELL OIL USF	-04833		
	C/O AECOM				
	1333 BROADWAY, SUITE 800	15275 WASHIN	GION AVE		
	OAKLAND, CA 94512	SAN LEANDRO	. CA 94579		
	there's a summer so wants a march of and				
	Generator's Phone: 510_974_2265	i i i i i i i i i i i i i i i i i i i			
	Container type removed from site:	Container tune tran	sported to receiving facility:		
	Toornamer type temoved non-alter	Contailler type train	sported to receiving facility.		
	Drums Q Vacuum Truck Q Roll-off Truck Q Dump Tr		icuum Truck 🖸 Roll-off Truck		<b>.</b>
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	Other Jank Truch	Q Other			
	Orother Tank Truck Quantity 45 god				
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Ĕ	Quantity US 9 91	Quantity	Volume		
0					
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Щ					***
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σ		1 7 7 7 1			
-	1. WATER 99-	<u>100% <sub>3.</sub></u>		******	
		- 4 - 1			
	2. <u>TPH</u>	<u>4.</u>			
				_	
	Waste Profile PROPERTIE	s:рН <u>7-10</u> Ц solid XXI i	LIQUID LI SLUDGE LI SLURRY L		
	HANDLING INSTRUCTIONS: WEAR ALL APPROPRIATE PER	SONAL PROTECTIVE	CIOTHING		
	1				
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		ture			.
	Generator Printed/Typed Name Signa	ture	~~~		/ Year .   [ (
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BLAINE TECH SERVICES

# Daily Tailgate Safety Meeting Checklist & Hazard Mitigation Form

# TGSM

Site Add	Iress: 152275 Washington blud. Sc	mloondo CA	Date: 7-12-16							
Check-li	Check-In with site representative completed?									
Is Fuel C	Delivery scheduled for today?	2019 - Artabet - Campbonne (1997) - Campbonne (19	Ves No NA							
Fuel disp	penser Emergency Shut-Off Switch located?	·····	Ves N/A							
First Aid	d Kit located and confirmed ready-to-use?	di ti dala dia mangember di dala di kana dala di kana kana mangember dala di dala di dala di dala di dala di d	yes							
Fire Ext	inguisher located and confirmed ready-to-use?	99999 4999 4999 4999 4999 4999 4999 49	/es							
Eye Was	sh located and confirmed ready-to-use?		☐/Yes							
	Emergency Services information located & reviewed?		Yes							
	Hospital map & route located and reviewed?		Yes							
HASP	Special Hazard Notice section reviewed?		Yes							
HAOF	Yes									
	Emergency Response procedures reviewed with all work crew members?									
	Compliance Roster signed by all work crew members?		Yes							
Emerge	Yes									
Site wal	Nes									
Job Safe	ety Analysis (JSA) for each task located & reviewed by all work of	crew members?	Yes							
Work Ar	rea Plans reviewed for suitability and effectiveness given current	site conditions?	Ves N/A							
Traffic C										
Stop Wo	ork Authority reviewed and understood by all work crew member	rs?	Yes							
Allergies	s have been discussed with work crew and plan of action confirm	ed in case of a reaction?	I Yes N/A							
PI Ci • Ri id	Approved and/or Traffic d as hazards are wed.									
Time	Hazard or Adverse Condition PM Initials	Hazard Control N	leasure							
{										
Site repi	resentative briefed on planned work activities and Work Area Pla	ans?	Yes UNA							
}	resentative briefed on planned work activities and Work Area Pla arance Form completed?	ans?	Yes TN/A							
Job Clea	arance Form completed? rt Call-In completed and approval to start work received from Pro		Ves							
Job Clea	arance Form completed? rt Call-In completed and approval to start work received from Pro		Ves							

States #         Descent Address in State States #         Production and the states in the state in the st	CONTRACTOR DESTRUCTIONS FRICT TO START OF WORK IT	Tanàna farin'i dia dia mandri dia kaominina dia kaominina dia kaominina dia kaominina dia kaominina dia kaomini	Job Cleara		lanned and praemial and y assume	s ad attasticative
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Examples of Hoher Medium Value  Vertice at heights : hell cases on open sites - or oldered bises if no JSA present  Tendhight is hell cases on open sites - or oldered bises if no JSA present  Tendhight is hell cases on open sites - or oldered bises if no JSA present  Heavy filting  Vertice at help sites is the signed by the Sile Parent of some time in the set with filting in the some with iteration or maintenance  Sign in the some time is the signed by the Sile Parent of some time in the set with filting in the some with iteration or a binden on the set of the some with iteration or a binden on the set of the some with iteration or a binden on the set of the some of th	TASE STEP		and the second	and the second	the second second second	whe first - Include PPE is to Worn
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Operating size: to be signed by the Site Paresentative only       DamuSul       Image: Site and the size of status of work inducting remaining is defined?       Has the work inducting remaining is define?       Site representative name       Signature         • Has to delivery service basin informed?       Site representative name       Signature       Na changes to explored did to unservised and connected an	] Tr  }    He	ary liking December 2010 and 1000 and 1	nad to see h on and understand and	LPG system deposing, Installa Igned # clifclumstances change of add(1000) horo	ion (r mainteronoe 1997 Concilio d	and the second secon
<ul> <li>Have all alle personnel twen informed?</li> <li>Have all alle personnel twen informed?</li> <li>Have all alle personnel twen informed?</li> <li>Have all delivery service been agreed - incir outlag out?</li> <li>Have all delivery service been agreed - incir outlag out?</li> <li>All holdents, near incidents, uncash eduations recorded?</li> <li>Site representative name</li> <li>Site representative service?</li> <li>Site representative name</li> <li>Site representati</li></ul>	Spenning allers: to be signed by the Star Papersentative Non-operating sides: to be signed by Contractor Representative only	Dans	D-1	GENERAL SAFETY CHECKS • Has the work area been left tidy and safe? • Are site personnel aware of status of work including		Densed Spaces
Are such areas conduced withing one such as the conductive of the protect working, one such a such a such a such as the conduct of the protect working, one such as the conduct of the protect	<ul> <li>Has fuel delivery service been informed?</li> </ul>	These discussed for dealering free with compa	au I	<ul> <li>Are changes to equipment documented and communicated</li> <li>All Incidents, near incidents, unask situations reported?</li> </ul>	There discussed are clearning to	en with connected
PARTS - Orisered, Roylaced and or Deposed Of Unduse model and ordel as as appropriate)		1NO SITE MA	presentation		The OH	Keynesentatice
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Page 1 of 1

Revision No.: 1.0

Date issued: May 2007

This from covers impostent remindes and is not intended to reliave the consecution safely posterning the work in compliance with all explicable laws and regulations. The Sith Representative may require the contextur to stop work it is appeared by the main section of the term of other appicable safety requirements.

# Appendix B

# Analytical Report (TestAmerica Laboratories, Inc.)



THE LEADER IN ENVIRONMENTAL TESTING

# **ANALYTICAL REPORT**

# TestAmerica Laboratories, Inc.

TestAmerica Irvine 17461 Derian Ave Suite 100 Irvine, CA 92614-5817 Tel: (949)261-1022

# TestAmerica Job ID: 440-138204-1

Client Project/Site: Shell- 15275 Washington Ave., San Leandr

# For:

AECOM Technical Services Inc. 1333 Broadway Suite 800 Oakland, California 94612

Attn: Christine Pilachowski

eather lath

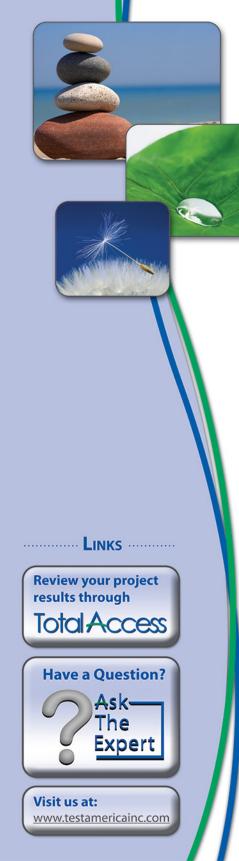
Authorized for release by: 2/29/2016 1:10:01 PM

Heather Clark, Project Manager I (949)261-1022 heather.clark@testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



# **Table of Contents**

Cover Page	1
Table of Contents	2
Sample Summary	3
Case Narrative	4
Client Sample Results	5
Method Summary	7
Lab Chronicle	8
QC Sample Results	9
QC Association Summary	13
Definitions/Glossary	14
Certification Summary	15
Chain of Custody	16
Receipt Checklists	17

**Sample Summary** 

TestAmerica Job ID: 440-138204-1

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave., San Leandr

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
440-138204-1	S-7	Ground Water	02/12/16 09:16	02/15/16 11:00
440-138204-2	S-8	Ground Water	02/12/16 09:50	02/15/16 11:00
440-138204-3	S-9	Ground Water	02/12/16 10:00	02/15/16 11:00

# Job ID: 440-138204-1

## Laboratory: TestAmerica Irvine

Narrative

Job Narrative 440-138204-1

## Comments

No additional comments.

#### Receipt

The samples were received on 2/15/2016 11:00 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 2 coolers at receipt time were 1.5° C and 2.1° C.

#### GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

# **Client Sample Results**

# Lab Sample ID: 440-138204-1

5

1

**Client Sample ID: S-7** 

Toluene

Date Collected: 02/12/16 09:16 Date Received: 02/15/16 11:00							Γ	Matrix: Ground	l Water	
Method: 8260B/CA_LUFTMS		•	· ·			_				ì
Analyte Volatile Fuel Hydrocarbons (C4-C12)	Result ND	Qualifier	RL 50	MDL	Unit ug/L	D	Prepared	Analyzed 02/19/16 23:07	Dil Fac	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
Dibromofluoromethane (Surr)	96		76 - 132			-		02/19/16 23:07	1	
4-Bromofluorobenzene (Surr)	102		80 - 120					02/19/16 23:07	1	
Toluene-d8 (Surr)	103		80 - 128					02/19/16 23:07	1	
Method: 8260B - Volatile Orga	anic Compo	unds (GC/	MS)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	ND		0.50		ug/L			02/19/16 23:07	1	
Ethylbenzene	ND		0.50		ug/L			02/19/16 23:07	1	

ug/L

Xylenes, Total	ND	1.0	ug/L		02/19/16 23:07	1
Surrogate	%Recovery Qualifier	Limits		Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102	80 - 120			02/19/16 23:07	1
Dibromofluoromethane (Surr)	96	76 - 132			02/19/16 23:07	1
Toluene-d8 (Surr)	103	80 - 128			02/19/16 23:07	1

0.50

ND

# **Client Sample ID: S-8** Date Collected: 02/12/16 09:50 Date Received: 02/15/16 11:00

# Lab Sample ID: 440-138204-2 **Matrix: Ground Water**

02/19/16 23:07

Method: 8260B/CA_LUFTMS	•						
Analyte	Result Qualifier	RL	MDL Uni	it D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons	210	50	ug/l	<u>'L</u>		02/19/16 21:37	1
(C4-C12)							
Surrogate	%Recovery Qualifier	Limits			Prepared	Analyzed	Dil Fac
Surrogate Dibromofluoromethane (Surr)		Limits 76 - 132			Prepared	Analyzed 02/19/16 21:37	Dil Fac
					Prepared		Dil Fac 1 1

Method: 8260B - Volatile O	rganic Compou	unds (GC/	MS)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			02/19/16 21:37	1
Ethylbenzene	ND		0.50		ug/L			02/19/16 21:37	1
Toluene	ND		0.50		ug/L			02/19/16 21:37	1
Xylenes, Total	ND		1.0		ug/L			02/19/16 21:37	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		80 - 120					02/19/16 21:37	1
Dibromofluoromethane (Surr)	98		76 - 132					02/19/16 21:37	1
Toluene-d8 (Surr)	102		80 - 128					02/19/16 21:37	1

# **Client Sample Results**

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave., San Leandr

# Lab Sample ID: 440-138204-3 er

5

Date Collected: 02/12/16 10:00 Date Received: 02/15/16 11:00

**Client Sample ID: S-9** 

Lap Sample ID: 440-138204-3
Matrix: Ground Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	8400		200		ug/L			02/20/16 13:45	4
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	104		76 - 132			-		02/20/16 13:45	4
4-Bromofluorobenzene (Surr)	95		80 - 120					02/20/16 13:45	4
Toluene-d8 (Surr)	107		80 - 128					02/20/16 13:45	4
		unds (GC/ Qualifier	<mark>MS)</mark> RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Analyte	Result		RL	MDL		D	Prepared		Dil Fac
Analyte Benzene	Result		<b>RL</b> 0.50	MDL	ug/L	<u>D</u>	Prepared	02/19/16 23:38	Dil Fac
Analyte Benzene Ethylbenzene	Result 7.7 17		RL           0.50           0.50	MDL	ug/L ug/L	<u>D</u> .	Prepared	02/19/16 23:38 02/19/16 23:38	Dil Fac
Analyte Benzene Ethylbenzene Toluene	Result 7.7 17 1.8		RL 0.50 0.50 0.50	MDL	ug/L ug/L ug/L	<u>D</u> .	Prepared	02/19/16 23:38 02/19/16 23:38 02/19/16 23:38	Dil Fac 1 1
Analyte Benzene Ethylbenzene Toluene	Result 7.7 17		RL           0.50           0.50	MDL	ug/L ug/L	D	Prepared	02/19/16 23:38 02/19/16 23:38	Dil Fac
Analyte Benzene Ethylbenzene Toluene Xylenes, Total	Result 7.7 17 1.8	Qualifier	RL 0.50 0.50 0.50	MDL	ug/L ug/L ug/L	<u>D</u>	Prepared	02/19/16 23:38 02/19/16 23:38 02/19/16 23:38	1 1 1
Analyte Benzene Ethylbenzene Toluene Xylenes, Total Surrogate	Result 7.7 17 1.8 2.9	Qualifier	RL 0.50 0.50 0.50 1.0	MDL	ug/L ug/L ug/L	<u> </u>	•	02/19/16 23:38 02/19/16 23:38 02/19/16 23:38 02/19/16 23:38 02/19/16 23:38	
Method: 8260B - Volatile O Analyte Benzene Ethylbenzene Toluene Xylenes, Total Surrogate 4-Bromofluorobenzene (Surr) Dibromofluoromethane (Surr)	Result 7.7 17 1.8 2.9 %Recovery	Qualifier	RL 0.50 0.50 0.50 1.0 Limits	MDL	ug/L ug/L ug/L	<u> </u>	•	02/19/16 23:38 02/19/16 23:38 02/19/16 23:38 02/19/16 23:38 02/19/16 23:38 Analyzed	Dil Fac

# **Method Summary**

# Client: AECOM Technical Services Inc.

Project/Site: Shell- 15275 Washington Ave., San Leandr

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL IRV
8260B/CA_LUFTM	Volatile Organic Compounds by GC/MS	SW846	TAL IRV

#### Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

# Lab Chronicle

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave., San Leandr

Lab Sample ID: 440-138204-1

Lab Sample ID: 440-138204-2

**Matrix: Ground Water** 

Matrix: Ground Water

# 2 3 4 5 6 7 8 9 10

## Client Sample ID: S-7 Date Collected: 02/12/16 09:16 Date Received: 02/15/16 11:00

Prep Type Total/NA	Batch Type Analysis	Batch Method 8260B	Run	Dil Factor	Initial Amount 10 mL	Final Amount 10 mL	Batch Number 312477	Prepared or Analyzed 02/19/16 23:07	Analyst WK	Lab TAL IRV
Total/NA	Analysis	8260B/CA_LUFTN S		1	10 mL	10 mL	312478	02/19/16 23:07	WK	TAL IRV

# Client Sample ID: S-8 Date Collected: 02/12/16 09:50 Date Received: 02/15/16 11:00

	Batch	Batch	_	Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	312477	02/19/16 21:37	WK	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTN S		1	10 mL	10 mL	312478	02/19/16 21:37	WK	TAL IRV

# Client Sample ID: S-9 Date Collected: 02/12/16 10:00 Date Received: 02/15/16 11:00

# Lab Sample ID: 440-138204-3 Matrix: Ground Water

Ргер Туре	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	312477	02/19/16 23:38	WK	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTN		4	10 mL	10 mL	312516	02/20/16 13:45	AL	TAL IRV

#### Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

# **QC Sample Results**

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave., San Leandr

# Method: 8260B - Volatile Organic Compounds (GC/MS)

#### Lab Sample ID: MB 440-312477/4 **Client Sample ID: Method Blank Matrix: Water** Prep Type: Total/NA Analysis Batch: 312477 MB MB Analyte **Result Qualifier** RL MDL Unit D Prepared Analyzed Dil Fac Benzene ND 0.50 ug/L 02/19/16 20:06 1 Ethylbenzene ND 0.50 ug/L 02/19/16 20:06 1 ND Toluene 0.50 ug/L 02/19/16 20:06 1 Xylenes, Total ND 1.0 ug/L 02/19/16 20:06 1 MB MB Surrogate %Recovery Qualifier Limits Prepared Dil Fac Analyzed 4-Bromofluorobenzene (Surr) 80 - 120 02/19/16 20:06 100 1 Dibromofluoromethane (Surr) 94 76 - 132 02/19/16 20:06 1 80 - 128 Toluene-d8 (Surr) 104 02/19/16 20:06 1

## Lab Sample ID: LCS 440-312477/5 Matrix: Water Analysis Batch: 312477

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	25.0	24.9		ug/L		100	68 - 130	
Ethylbenzene	25.0	25.9		ug/L		104	70 - 130	
m,p-Xylene	25.0	26.7		ug/L		107	70 - 130	
o-Xylene	25.0	25.5		ug/L		102	70 - 130	
Toluene	25.0	26.0		ug/L		104	70 - 130	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	99		80 - 120
Dibromofluoromethane (Surr)	98		76 - 132
Toluene-d8 (Surr)	101		80 - 128

99

100

#### Lab Sample ID: 440-138204-2 MS Matrix: Ground Water Analysis Batch: 312477

Dibromofluoromethane (Surr)

Toluene-d8 (Surr)

Analysis Batch: 3124/7										
	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	ND		25.0	25.3		ug/L		101	66 - 130	
Ethylbenzene	ND		25.0	26.2		ug/L		105	70 - 130	
m,p-Xylene	ND		25.0	27.4		ug/L		110	70 - 133	
o-Xylene	ND		25.0	24.9		ug/L		99	70 - 133	
Toluene	ND		25.0	26.3		ug/L		105	70 - 130	
	MS	MS								
Surrogate	%Recovery	Qualifier	Limits							
4-Bromofluorobenzene (Surr)	97		80 - 120							

76 - 132

80 - 128

# 9 1( 11

8

# Client Sample ID: Lab Control Sample Prep Type: Total/NA

# Client Sample ID: S-8

Prep Type: Total/NA

# **QC Sample Results**

MSD MSD

24.5

26.1

26.8

25.1

25.6

Result Qualifier

Unit

ug/L

ug/L

ug/L

ug/L

ug/L

Spike

Added

25.0

25.0

25.0

25.0

25.0

Limits

80 - 120

76 - 132

80 - 128

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave., San Leandr

Lab Sample ID: 440-138204-2 MSD

**Matrix: Ground Water** 

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

Analyte

Benzene

Ethylbenzene

m,p-Xylene

o-Xylene

Toluene

Surrogate

Toluene-d8 (Surr)

Analysis Batch: 312477

%Rec.

Limits

66 - 130

70 - 130

70 - 133

70 - 133

70 - 130

D %Rec

98

104

107

100

102

**Client Sample ID: S-8** 

Prep Type: Total/NA

RPD

3

1

3

1

3

# 2 3 4

RPD

Limit

20

20

25

20

20

# 8 9 10 11

# Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Sample Sample

ND

ND

ND

ND

ND

MSD MSD

%Recovery Qualifier

96

97

101

**Result Qualifier** 

Lab Sample ID: MB 440-31247 Matrix: Water Analysis Batch: 312478	'8/4					•	Client Sam	ple ID: Method Prep Type: To	
	MB	МВ							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			02/19/16 20:06	1
	MB	МВ							
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	94		76 - 132			-		02/19/16 20:06	1
4-Bromofluorobenzene (Surr)	100		80 - 120					02/19/16 20:06	1
Toluene-d8 (Surr)	104		80 - 128					02/19/16 20:06	1

#### Lab Sample ID: LCS 440-312478/6 Matrix: Water Analysis Batch: 312478

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Volatile Fuel Hydrocarbons	500	371		ug/L		74	55 - 130	 
(C4-C12)								

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	96		76 - 132
4-Bromofluorobenzene (Surr)	101		80 - 120
Toluene-d8 (Surr)	105		80 - 128

## Lab Sample ID: 440-138204-2 MS Matrix: Ground Water Analysis Batch: 312478

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Volatile Fuel Hydrocarbons	210		1730	1720		ug/L		88	50 - 145	 _
(C4-C12)										

**TestAmerica** Irvine

# Client Sample ID: Lab Control Sample

# Prep Type: Total/NA

Client Sample ID: S-8 Prep Type: Total/NA Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 440-138204-2 MS

**Client Sample ID: S-8** 

# 5 8

Matrix: Ground Water												Prep Typ	DO TO	tal/NA
Analysis Batch: 312478												Fieb i M	Je. 10	
Analysis Batch. 312470														
		MS												
Surrogate	%Recovery	Qua	lifier	Limits										
Dibromofluoromethane (Surr)	99			76 - 132										
4-Bromofluorobenzene (Surr)	97			80 - 120										
Toluene-d8 (Surr)	100			80 - 128										
 Lab Sample ID: 440-13820	4-2 MSD											Client Sa	mple I	D: S-8
Matrix: Ground Water												Prep Typ	be: To	tal/NA
Analysis Batch: 312478														
-	Sample	Sam	nple	Spike	MSD	MSE	כ					%Rec.		RPD
Analyte	Result	Qua	lifier	Added	Result	Qua	lifier	Unit		D	%Rec	Limits	RPD	Limit
Volatile Fuel Hydrocarbons (C4-C12)	210			1730	1700			ug/L		_	86	50 - 145	1	20
	MSD	MSE	2											
Surrogate	%Recovery			Limits										
Dibromofluoromethane (Surr)	97			76 - 132										
4-Bromofluorobenzene (Surr)	96			80 - 120										
Toluene-d8 (Surr)	101			80 - 128										
Toluene-d8 (Surr)									c	lie	nt Sarr	nple ID: Me Prep Tvr		
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water									C	lie	nt Sam	nple ID: Mo Prep Typ		
Toluene-d8 (Surr)		мв	МВ						C	lie	nt Sarr			
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water	12516/4		MB Qualifier			MDL	Unit		C		nt Sarr epared		be: To	
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water Analysis Batch: 312516	12516/4 Re			80 - 128	I	MDL	Unit ug/L					Prep Typ	ced	tal/NA
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water Analysis Batch: 312516 Analyte	12516/4 Re	sult	Qualifier	80 - 128 RL		MDL						Prep Typ Analyz	ced	tal/NA Dil Fac
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water Analysis Batch: 312516 Analyte	12516/4 	ND MB	Qualifier	80 - 128 RL		MDL				Pr		Prep Typ Analyz	2ed 10:35	tal/NA Dil Fac
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water Analysis Batch: 312516 Analyte Volatile Fuel Hydrocarbons (C4-C	12516/4 	ND MB	Qualifier <i>MB</i>	80 - 128 		MDL				Pr	epared	Prep Typ Analyz 02/20/16	eed 10:35	tal/NA Dil Fac
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water Analysis Batch: 312516 Analyte Volatile Fuel Hydrocarbons (C4-C Surrogate	12516/4 	ND MB very	Qualifier <i>MB</i>	80 - 128 		MDL				Pr	epared	Prep Typ Analyz 02/20/16 Analyz	ed 10:35	<b>Dil Fac</b> 1 Dil Fac
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water Analysis Batch: 312516 Analyte Volatile Fuel Hydrocarbons (C4-C Surrogate Dibromofluoromethane (Surr)	12516/4 	esult ND MB very 106	Qualifier <i>MB</i>	80 - 128 RL 50 Limits 76 - 132		MDL				Pr	epared	Prep Typ Analyz 02/20/16 Analyz 02/20/16	2ed 10:35 70:35 70:35	tal/NA Dil Fac 1 Dil Fac 1
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water Analysis Batch: 312516 Analyte Volatile Fuel Hydrocarbons (C4-C Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr)	12516/4 Re %Record	ND MB very 106 97	Qualifier <i>MB</i>	80 - 128 RL 50 Limits 76 - 132 80 - 120	!	MDL		Cli	D	Pr Pr	epared epared	Prep Typ Analyz 02/20/16 02/20/16 02/20/16 02/20/16	eed 10:35 10:35 10:35 10:35	tal/NA Dil Fac 1 Dil Fac 1 1 1
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water Analysis Batch: 312516 Analyte Volatile Fuel Hydrocarbons (C4-C Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: LCS 440-3	12516/4 Re %Record	ND MB very 106 97	Qualifier <i>MB</i>	80 - 128 RL 50 Limits 76 - 132 80 - 120		MDL		Cli	D	Pr Pr	epared epared	Prep Typ Analyz 02/20/16 02/20/16 02/20/16 02/20/16 02/20/16 02/20/16 02/20/16	red 10:35 10:35 10:35 10:35 10:35	tal/NA Dil Fac 1 Dil Fac 1 1 1 2 ample
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water Analysis Batch: 312516 Analyte Volatile Fuel Hydrocarbons (C4-C Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: LCS 440-3 Matrix: Water	12516/4 Re %Record	ND MB very 106 97	Qualifier <i>MB</i>	80 - 128 RL 50 Limits 76 - 132 80 - 120		MDL		Cli	D	Pr Pr	epared epared	Prep Typ Analyz 02/20/16 02/20/16 02/20/16 02/20/16	red 10:35 10:35 10:35 10:35 10:35	tal/NA Dil Fac 1 Dil Fac 1 1 1 2 ample
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water Analysis Batch: 312516 Analyte Volatile Fuel Hydrocarbons (C4-C Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: LCS 440-3	12516/4 Re %Record	ND MB very 106 97	Qualifier <i>MB</i>	80 - 128 RL 50 Limits 76 - 132 80 - 120		MDL	ug/L	Cli	D	Pr Pr	epared epared	Prep Typ Analyz 02/20/16 02/20/16 02/20/16 02/20/16 02/20/16 02/20/16 02/20/16	red 10:35 10:35 10:35 10:35 10:35	tal/NA Dil Fac 1 Dil Fac 1 1 1 2 ample
Toluene-d8 (Surr) Lab Sample ID: MB 440-3 Matrix: Water Analysis Batch: 312516 Analyte Volatile Fuel Hydrocarbons (C4-C Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: LCS 440-3 Matrix: Water	12516/4 Re %Record	ND MB very 106 97	Qualifier <i>MB</i>	80 - 128 RL 50 Limits 76 - 132 80 - 120 80 - 128		LCS	ug/L	Cli	D	Pr Pr	epared epared	Prep Typ Analyz 02/20/16 02/20/16 02/20/16 02/20/16 : Lab Com Prep Typ	red 10:35 10:35 10:35 10:35 10:35	tal/NA Dil Fac 1 Dil Fac 1 1 1 2 ample
Toluene-d8 (Surr) Lab Sample ID: MB 440-33 Matrix: Water Analysis Batch: 312516 Analyte Volatile Fuel Hydrocarbons (C4-C4 Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: LCS 440-3 Matrix: Water Analysis Batch: 312516	12516/4 Re %Record	ND MB very 106 97	Qualifier <i>MB</i>	80 - 128 RL 50 Limits 76 - 132 80 - 120 80 - 128 Spike	LCS	LCS	ug/L		D	Pr Pr	epared epared	Prep Typ Analyz 02/20/16 02/20/16 02/20/16 02/20/16 c: Lab Con Prep Typ %Rec.	red 10:35 10:35 10:35 10:35 10:35	tal/NA Dil Fac 1 Dil Fac 1 1 1 2 ample

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
Dibromofluoromethane (Surr)	106		76 - 132
4-Bromofluorobenzene (Surr)	97		80 - 120
Toluene-d8 (Surr)	108		80 - 128

**TestAmerica** Irvine

# **QC Sample Results**

MS MS

36600

Result Qualifier

Unit

ug/L

Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

Spike

Added

34500

Limits

76 - 132

80 - 120

80 - 128

80 - 120

80 - 128

Sample Sample

MS MS %Recovery Qualifier

3500

104

94

100

94

106

**Result Qualifier** 

Lab Sample ID: 440-137835-F-3 MS

Lab Sample ID: 440-137835-F-3 MSD

**Matrix: Water** 

Analyte

(C4-C12)

Surrogate

Toluene-d8 (Surr)

**Matrix: Water** 

Analysis Batch: 312516

Volatile Fuel Hydrocarbons

Dibromofluoromethane (Surr)

4-Bromofluorobenzene (Surr)

4-Bromofluorobenzene (Surr)

Toluene-d8 (Surr)

**Client Sample ID: Matrix Spike** 

%Rec.

Limits

50 - 145

D %Rec

96

Prep Type: Total/NA

# 1 2 3 4 5 6 7 8 8 9

# Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Analysis Batch: 312516												
· ····· <b>,</b> ··· · ······	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Volatile Fuel Hydrocarbons	3500		34500	35700		ug/L		93	50 - 145	3	20	
(C4-C12)												
	MSD	MSD										
Surrogate	%Recovery	Qualifier	Limits									
Dibromofluoromethane (Surr)	106		76 - 132									

# **QC** Association Summary

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave., San Leandr

# **GC/MS VOA**

## Analysis Batch: 312477

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
440-138204-1	S-7	Total/NA	Ground Water	8260B	
440-138204-2	S-8	Total/NA	Ground Water	8260B	
440-138204-2 MS	S-8	Total/NA	Ground Water	8260B	
440-138204-2 MSD	S-8	Total/NA	Ground Water	8260B	
440-138204-3	S-9	Total/NA	Ground Water	8260B	
LCS 440-312477/5	Lab Control Sample	Total/NA	Water	8260B	
MB 440-312477/4	Method Blank	Total/NA	Water	8260B	

# Analysis Batch: 312478

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-138204-1	S-7	Total/NA	Ground Water	8260B/CA_LUFT MS	
440-138204-2	S-8	Total/NA	Ground Water	8260B/CA_LUFT MS	
440-138204-2 MS	S-8	Total/NA	Ground Water	8260B/CA_LUFT MS	
440-138204-2 MSD	S-8	Total/NA	Ground Water	8260B/CA_LUFT MS	
LCS 440-312478/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
MB 440-312478/4	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

# Analysis Batch: 312516

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-137835-F-3 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT MS	
440-137835-F-3 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT MS	
440-138204-3	S-9	Total/NA	Ground Water	8260B/CA_LUFT MS	
LCS 440-312516/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT MS	
MB 440-312516/4	Method Blank	Total/NA	Water	8260B/CA_LUFT MS	

# **Definitions/Glossary**

## Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave., San Leandr

# Glossarv

	M Technical Services Inc. TestAmerica Job ID: 440-138204-1 Shell- 15275 Washington Ave., San Leandr	
Glossary		
Abbreviation	These commonly used abbreviations may or may not be present in this report.	
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis	
%R	Percent Recovery	5
CFL	Contains Free Liquid	3
CNF	Contains no Free Liquid	
DER	Duplicate error ratio (normalized absolute difference)	
Dil Fac	Dilution Factor	
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample	
DLC	Decision level concentration	
MDA	Minimum detectable activity	8
EDL	Estimated Detection Limit	
MDC	Minimum detectable concentration	9
MDL	Method Detection Limit	
ML	Minimum Level (Dioxin)	10
NC	Not Calculated	
ND	Not detected at the reporting limit (or MDL or EDL if shown)	
PQL	Practical Quantitation Limit	
QC	Quality Control	
RER	Relative error ratio	
RL	Reporting Limit or Requested Limit (Radiochemistry)	
RPD	Relative Percent Difference, a measure of the relative difference between two points	
TEF	Toxicity Equivalent Factor (Dioxin)	
TEQ	Toxicity Equivalent Quotient (Dioxin)	

# **Certification Summary**

EPA Region

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**Certification ID** 

CA ELAP 2706

Cert. No. 12.002r

CA015312007A

P330-09-00080

CA01531

AZ0671

10256

N/A

N/A

4005

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E-10420

MP0002

Client: AECOM Technical Services Inc. Project/Site: Shell- 15275 Washington Ave., San Leandr

# Laboratory: TestAmerica Irvine

Authority

Alaska

Arizona

California

California

Guam

Hawaii

Kansas

Nevada

Oregon

USDA

New Mexico

Washington

Northern Mariana Islands

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

State Program

NELAP

Federal

LA Cty Sanitation Districts

NELAP Secondary AB

Program

**Expiration Date** 

06-30-16

10-13-16

01-31-17 \*

06-30-16

01-23-17

01-29-17

07-31-16

07-31-16 01-29-17

01-29-16 \*

01-29-17

07-08-18 09-03-16

\* Certification renewal pending - certification considered valid.

**TestAmerica** Irvine

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Lab Vendor # 1364589 (TestAmerica)										USPC/00222 USRT/01534	PAGE 01
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1680 Rogers Ave., San Jose, CA, 95112 PROLET: CONTACT (Hardony or PDF Report to):					Casev H	uff, AECOM, Oa	akland CA	510-893-3600	casey.huff@aecom.com	USF04633	
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# Login Sample Receipt Checklist

Client: AECOM Technical Services Inc.

## Login Number: 138204 List Number: 1 Creator: Garcia, Veronica G

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Job Number: 440-138204-1

List Source: TestAmerica Irvine