

90 NOV 18 PM 14 35

November 17, 1998

Mr. Scott Seery Alameda County Health Care Services Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 Chevron Products Company 6001 Bollinger Canyon Road Building L, Room 1110 PO Box 6004 San Ramon, CA 94583-0904

Philip R. Briggs
Project Manager
Site Assessment & Remediation
Phone 925 842-9136
Fax 925 842-8370

Re: Chevron Service Station #9-8139

16304 Foothill Blvd. San Leandro, California

Dear Mr. Seery:

Enclosed is the Well Destruction report, dated October 26, 1998, that was prepared by our consultant Gettler-Ryan at the above noted site. This report describes the destruction of five ground water monitoring wells, W-6 and MW-7: Copies of the State of California Well Completion Reports are attached along with the Alameda County Public Works Agency permit.

If you have any questions call me at (925) 842-9136.

Sincerely,

CHEVRON PRODUCTS COMPANY

Philip R. Briggs

Site Assessment and Remediation Project Manager

Enclosure

Cc. Mr. Chuck Headlee

RWQCB-San Francisco Bay Region

2101 Webster St., Suite 500

Oakland, CA 94612

Mr. Bill Scudder, Chevron

Mr. Phil Briggs Chevron Products Company P. O. Box 6004 San Ramon, California 94583

October 26, 1998

Subject:

Well Destruction at Chevron Service Station #9-8139, 16304 Foothill Boulevard, San

Leandro, California.

Mr. Briggs:

At the request of Chevron Products Company, Gettler-Ryan Inc. (GR) destroyed five groundwater monitoring wells (MW-1, MW-2, MW-3, MW-6 and MW-7) at the above referenced site on September 21 and 22, 1998. The locations of the abandoned wells are shown on the Site Plan (Figure 1). Copies of the State of California Well Completion Reports are attached. The wells were destroyed under ACPWA permit #98WQ398, dated September 15, 1998 (attached). Well destruction activities were performed by Bay Area Exploration, Inc. (C57-522125). Destruction activities are summarized in Table 1.

The wells were drilled out with 8-inch diameter hollow stem augers to 1 foot past the installed depth to remove the casing, sand pack and annular seal material. Upon completion of drilling, a tremie pipe was used to place neat cement in the boring from the total depth to the ground surface.

Drill cuttings generated during well destruction activities were stockpiled on-site, placed on and covered with plastic sheeting. The stockpiled soil was sampled for disposal characterization. Copies of the laboratory analytical report and chain-of-custody record are attached. On September 29, 1998, the soil stockpile was removed from the site and transported to BFI Landfill in Livermore by Integrated Wastestream Management Inc.

The activities described in this report were performed in accordance with the California Department of Water Resources' California Well Standards (Bulletins 74-81 and 74-90) and Alameda County Public Works Agency (ACPWA) guidelines.

If you have questions, please call us at (925) 551-7555.

Sincerely

Gettler-Ryan Inc.

Barbara Sieminski

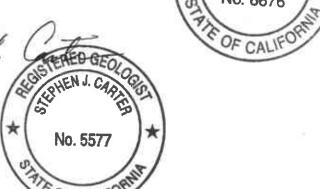
Project Geologist R.G. 6676

Stephen J. Carter

Senior Geologist

R.G. 5577

346461.01



Attachments:

Table 1. Well Data Figure 1. Site Plan

Well Abandonment Permit Field Methods and Procedures

Laboratory Analytical Report and Chain-of-Custody Form

State of California Well Completion Reports

Table 1. Well Data - Chevron Service Station #9-8139, 16304 Foothill Boulevard, San Leandro, California.

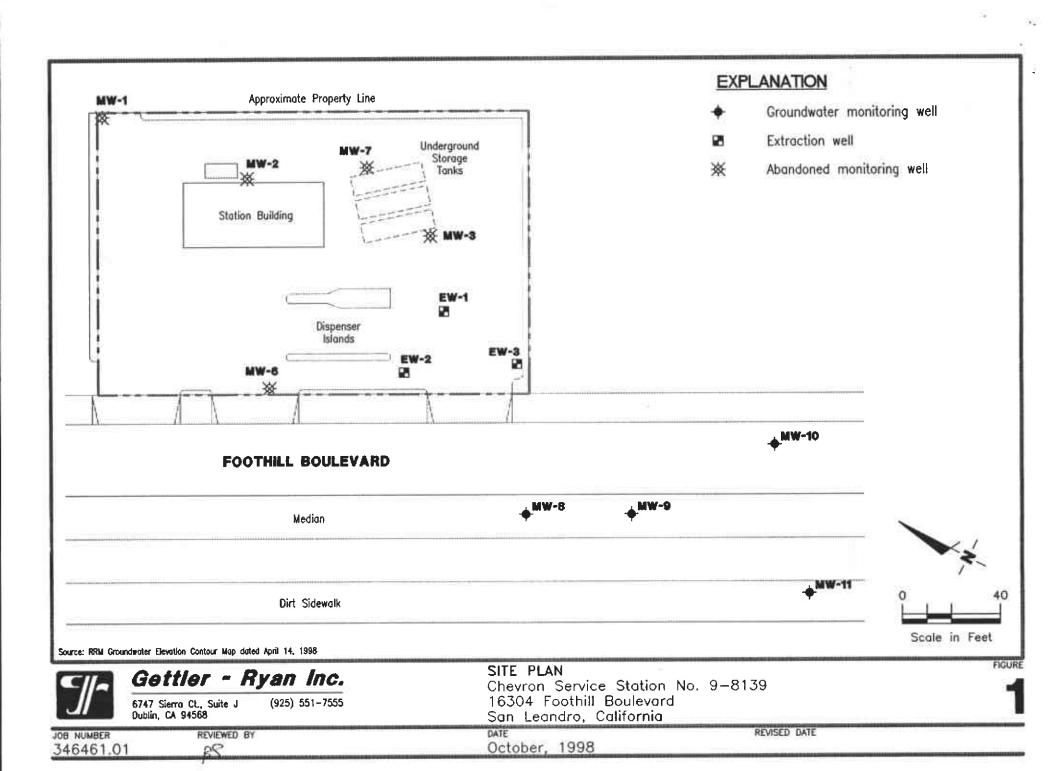
Well ID	Well Diameter (inches)	Drilled Depth (feet)	Installed Well Depth (feet)	Well Depth on 09/21/98 (feet)	Depth to Water on 09/21/98 (feet)	Abandonment Method	
MW-1	2	31.0	30.0	26.5	6.05	Drilled out to 30.0 feet bgs	
MW-2	2	31.0	30.0	29.5	5.02	Drilled out to 31.5 feet bgs	
MW-3	2	27.0	25.5	25.5	12.42	Drilled out to 26.5 feet bgs	
MW-6	2	35.0	29.2*	29.2	12.42	Drilled out to 35.0 feet bgs	
MW-7	2	27.0	26.0	26.0	11.72	Drilled out to 27.0 feet bgs	

EXPLANATION:

bgs = below ground surface

346461.0

^{* =} Gravelpack present beneath the well casing to 34.0 feet bgs



GR FIELD METHODS AND PROCEDURES

Site Safety Plan

Field work performed by Gettler-Ryan Inc. (GR) is conducted in accordance with GR's Health and Safety Plan and the Site Safety Plan. GR personnel and subcontractors who perform work at the site are briefed on these plans contents prior to initiating site work. The GR geologist or engineer at the site when the work is performed acts as the Site Safety Officer. GR utilizes a photoionization detector (PID) to monitor ambient conditions as part of the Health and Safety Plan.

Stockpile Sampling

Stockpile samples consist of four individual sample liners collected from each 100 cubic yards (yd³) of stockpiled soil material. Four arbitrary points on the stockpiled material are chosen, and discrete soil sample is collected at each of these points. Each discrete stockpile sample is collected by removing the upper 3 to 6 inches of soil, and then driving the stainless steel or brass tube into the stockpiled material with a wooden mallet or hand driven soil sampling device. The sample tubes are then covered on both ends with teflon sheeting or aluminum foil, capped, labeled, placed in the cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Stockpiled soils are covered with plastic sheeting after completion of sampling.



MELTINES INTO ATTEN

ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION

951 TURNER COURT, SUITE 300, HAYWARD, CA 94545-2651
PHONE (510) 676-5575 ANDREAS CODFREY FAX (510) 670-5241
(510) 670-5246 ALVIN KAN

DRILLING PERMIT APPLICATION

	He let
A CONTRACTOR OF THE	for office use
for applicant to complete	CQ 1 10 798
Chevron #9-8139	PERMIT NUMBER 70 W
16304 San Lean to Foothill Blud	WELL NUMBER
San Leandro	APN
Jan Lisa Fibric	· PERMIT CONDITIONS
alifornia Coordinates Sourcen. Accuracy ±n.	PERMIT COMBITTONS
CNR. CCER.	Circled Permit Requirements Apply
YN	Citered Latinate and Association (1)
	(A) GENERAL
Chevran Products Company	/ 1 /4 normit application should be substitled 50 33 10
Name Barlows	Arrive at the ACPIVA office five days prior to
2.4	proposed starting date. Submit to ACPWA within 60 days after completion a
City San Ramon Co 210 795.03	permitted work the original Department of Water
APPLICANT / 4 0 7	Retources Water Well Drillers Report or equivalent
1 1 200 Pet - Kilom Miles	well projects, or drilling logs and location sketch for
Fax (916) 631-1317	
Address 3164 Gold Carry A. 2240 Phone (916) 631-1300	3. Permit is void if project not begun within 90 days of
city Rancho Cordova CA 210 15670	approval date.
	- WITTE STEPLY WELLS
ASE OF PROJECT	1. Minimum surface scal thickness is two inches of
Well Construction Geolectinical Investigation	occurs grout placed by tremis.
Cathodic Protection C General 0	a salarmum seal death is 50 feet for municipal and
Water Supply G Contamination C	industrial wells or 20 feet for domestic and irrigation
Monitoring G Well Destruction	walls unless a lesser depth is specially approved.
•	E. GROUNDWATER MONITORING WELLS
Proposed water supply well use	INCLUDING PIEZOMETERS
New Domestic D Replacement Domestic D	1. Minimum surface seal thickness is two inches of
Manciber	coment grout placed by tremie.
Industrial G OtherU	2. Minimum seal depth for monitoring wells is the
0.51	maximum depth practicable or 20 feet.
DRILLING METHOD:	D CEOTECHNICAL
Mud Rotary D Att Rotary D Auger	Back fill hore hole with compacted cuttings or heavy
Cable O Other C	hardening and upper two feet with compacted material:
DOMERTS INCENSE NO. CS7-SZZZZZ	to seem of brown or surperied contamination, nemico
DRILLER'S LICENSE NO	cement grout shall be used in place of compacted count
WELL PROJECTS	E. CATHODIC
Drill Hole Diamoter 8 in. Maximum	Fill hole above anode zone with concrete placed by he
* Casing Diameter 2" in. Depth 30 ft.	WELL DESTRUCTION Sper our conversation
Surface Seal Depth ft. Number 5	G. SPECIAL CONDITIONS 9/6/9
	G. SPECIAL CONDITIONS
CEOTECHNICAL PROJECTS 9 17 98	
Number of Borings	ii ii
Hole Diameter in. Depth ft.	
ESTIMATED STARTING DATE	(Yant and South Dige 1/5
ESTIMATED COMPLETION DATE	APPROVED INTERIOR DATE 17
	•
hereby sgree to comply with all requirements of this permit and	
Alameda County Ordinance No. 73-68.	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
SIGNATURE Stupped Cate PGDATE 9/15/99	
SIUTATORE T	
ania-ingen tre.	46
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680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Sulte 8 1455 McDowell Blvd. North, Ste. D

(650) 364-9600 Redwood City., CA-94063 (925)-988-9600 Walnut Creek, CA 94598 (916) 921-9600 Sacramento, CA 95834 Petaluma, CA 94954 (707) 792-1865 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342

SEP 40 1223

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

Attention: Barbara Sieminski

Client Project ID: Sample Matrix: Analysis Method:

First Sample #:

Chevron #9-8139, San Leandro

Sampled: TRAN Received: Soil EPA 5030/8015 Mod./8020 TRACReported: Sep 22, 1998 Sep 22, 1998

Sep 23, 1998

-1537

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

809-1753

	Analyte	Reporting Limit mg/Kg	Sample I.D. 809-1753 SP-1
	Purgeable Hydrocarbons	1.0	N.D.
	Benzene	0.0050	N.D.
	Toluene	0.0050	N.D.
	Ethyl Benzene	0.0050	0.0054
	Total Xylenes	0.0050	0.026
	MTBE	0.050	N.D.
	Chromatogram Pattern:		

Quality Control Data

Report Limit Multiplication Factor:

1.0

Date Analyzed:

9/22/98

Instrument Identification:

HP-4

Surrogate Recovery, %: (QC Limits = 40-140%)

85

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley Project Manager



680 Chesapeake Drive 404 N, Wiget Lane 819 Striker Avenue, Sulte 8 1455 McDowell Blvd. North, Ste. D Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342

Gettler-Ryan - Dublin 6747 Sierra Court, Suite J Dublin, CA 94568

Attention: Barbara Sieminski

Client Project ID:

Chevron #9-8139, San Leandro

Matrix: Solid

QC Sample Group: 809-1753

Reported:

Sep 23, 1998

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl	Xylenes	
AIIAET LE	DOMECTIC	TOTALLIC	Benzene	Ayleries	
			DOTIZOTIO		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb	
MS/MSD					
Batch#:	8091604	8091604	8091604	8091604	
Date Prepared:	9/22/98	9/22/98	9/22/98	9/22/98	
Date Analyzed:	9/22/98	9/22/98	9/22/98	9/22/98	
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	
Conc. Spiked:	0.80 mg/kg	0.80 mg/kg	0.80 mg/kg	2.4 mg/kg	
Matrix Spike					
% Recovery:	88	91	91	92	
Matrix Spike Duplicate %					
Recovery:	89	93	93	92	
Relative %					
Difference:	1.4	1,4	1.4	0.0	
LCS Batch#:	4LC\$092298	4LCS092298	4LC\$092298	4LCS092298	
Date Prepared:	9/22/98	9/22/98	9/22/98	9/22/98	
Date Analyzed:	9/22/98	9/22/98	9/22/98	9/22/98	
Instrument i.D.#:	HP-4	HP-4	HP-4	HP-4	
LCS %					
Recovery:	71	76	76	79	

50-150

Ti-

50-150

50-150

SEQUOIA ANALYTICAL, #1271
JULIANNE Henfry

% Recovery Control Limits:

Julianne Fegley Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

50-150

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

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