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10:49 am, Jan 28, 2010

Alameda County Environmental Health **Stacie H. Frerichs** Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

January 26, 2010 (date)

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility #\_9-8139\_\_\_\_

Address: 16304 Foothill Boulevard, San Leandro, California\_

I have reviewed the attached report titled <u>Additional Site Investigation Report</u> and dated January 26, 2010.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

SHFrencho

Stacie H. Frerichs Project Manager

Enclosure: Report



10969 Trade Center Drive, Suite 106, Rancho Cordova, CA 95670 Telephone: 916-889-8900 Facsimile: 916-889-8999 www.CRAworld.com

January 26, 2010

Reference No. 611971

Mr. Mark Detterman PG, CEG Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Additional Site Investigation Report Chevron Station No. 9-8139 16304 Foothill Boulevard San Leandro, California LOP Case #RO0000368

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) has prepared this *Additional Site Investigation Report* on behalf of Chevron Environmental Management Company (Chevron) presenting the results of the recent investigation at the site referenced above. In a letter dated October 8, 2008 (Attachment A), Alameda County Environmental Health (ACEH) requested additional investigation at the site to further evaluate the vertical extent of impacted groundwater beneath the site and soil and groundwater quality in the area of the former gasoline underground storage tanks (USTs). To accomplish these objectives, three additional exploratory borings (GP-3 through GP-5) were advanced at the site. The work was performed in general accordance with CRA's *Work Plan for Additional Subsurface Investigation* (work plan) dated December 15, 2008. The site description and background, details and results of the investigation, and our conclusions and recommendations are presented in the following sections.

#### SITE DESCRIPTION AND BACKGROUND

The site is an active Chevron-branded gasoline station located on the northeast side of Foothill Boulevard in San Leandro, California (Figure 1). Current station facilities include a station building, two gasoline USTs, and two dispenser islands. The date the site was first occupied by a service station is unknown; however, based on previous tank testing documentation, steel USTs were installed in approximately 1965. In an aerial photograph dated 1968, the site appears to be occupied by a service station in the former configuration. Former station facilities at that time included at least a 7,500-gallon steel gasoline UST; the details of other former USTs are unknown. In the early 1980s, the USTs and piping at the site were replaced with fiberglass equipment. In 1998, due to Chevron's planned sale of the property, the existing station was demolished including the removal of three 10,000-gallon, fiberglass gasoline USTs, a 1,000-gallon, fiberglass used-oil UST, two dispenser islands and associated

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product piping, three hydraulic hoists, and a clarifier (oil/water separator). The site was subsequently redeveloped with the current station. Vehicle maintenance is no longer performed onsite. Current and former station facilities are shown on Figure 2. Land use in the site vicinity is mixed commercial and residential. The site is bounded by Foothill Boulevard to the southwest, a church to the northwest, apartment buildings to the northeast, and a motel to the southeast. The northwest portion of the site is also used for access to the apartment buildings. Interstate 580 is located adjacent to the southwest of Foothill Boulevard.

Environmental work has been ongoing at the site since 1982. Prior to the current investigation, two exploratory borings (GP-1 and GP-2) have been drilled, and 14 monitoring wells (MW-1 through MW-14) and three groundwater extraction wells (E-1, E-2 [formerly MW-5], and E-3 [formerly MW-4]) have been installed both on- and offsite. Wells MW-1 through MW-3, MW-6, MW-7, and E-1 were destroyed prior to station demolition in 1998. Groundwater monitoring has been performed since 1989. Confirmation soil sampling also was performed during station demolition activities. Remedial activities performed at the site have consisted of the over-excavation of impacted soil (approximately 1,110 cubic yards) and groundwater extraction (approximately 3,000 gallons) during UST removal/station construction activities. A groundwater extraction (GWE) system operated at the site from 1991 through 1994 that removed approximately 666,500 gallons of groundwater (7.3 pounds of hydrocarbons) from the subsurface. Oxygen Releasing Compound® (ORC) reportedly also was placed in wells E-3, MW-8, and MW-9 for some time beginning in July 1999. The approximate well, boring, and soil sample locations are shown on Figure 2. A summary of the previous environmental work is included as Attachment B.

In November 2007, borings GP-1 and GP-2 were drilled to approximately 45 feet below grade (fbg) in the area of the former dispenser islands to further evaluate the vertical extent of impacted soil and groundwater beneath the site. Only low concentrations of petroleum hydrocarbons were detected in the soil samples collected from the borings; the results indicated that the vertical extent of impacted soil had been adequately evaluated. Groundwater samples were also collected from each boring at approximate depths of 32 and 45 fbg. Elevated concentrations of total petroleum hydrocarbons as gasoline (TPHg) (up to 13,000 micrograms per liter [ $\mu$ g/L]) and methyl tertiary butyl ether (MTBE) (up to 49,000  $\mu$ g/L) were detected in the sample collected at 45 fbg from boring GP-1. However, elevated concentrations of TPHg (11,000  $\mu$ g/L) and MTBE (6,100  $\mu$ g/L) were detected in the sample collected at 45 fbg from boring GP-2; the concentrations of several other constituents were greater than those detected at 32 fbg, indicating that some degree of vertical concentration may have occurred as the borings were drilled and samples collected using standard direct-push techniques.



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Based on these results, ACEH (in the October 1, 2008 letter) requested additional investigation to further evaluate deeper groundwater quality at the site. The drilling of a previously proposed boring in the area of the former gasoline USTs that had not been completed during the 2007 investigation was also requested. CRA subsequently prepared and submitted the December 15, 2008 work plan that proposed the drilling of two borings adjacent to previous borings GP-1 and GP-2 to further evaluate the previous results and deeper groundwater quality, and the drilling of the boring in the former gasoline UST pit. The borings would be drilled using dual-tube technology to minimize the risk of cross-contamination across different water-bearing zones.

### **INVESTIGATION ACTIVITIES**

Boring GP-3 was drilled within the former gasoline UST pit to further evaluate soil and groundwater quality in this area, and borings GP-4 and GP-5 were drilled adjacent to previous borings GP-1 and GP-2, respectively, to further evaluate the previous results and deeper groundwater quality. The approximate boring locations are shown on Figure 2. The details of the investigation are presented in the following sections. Fieldwork was performed by CRA Staff Scientist Chris Benedict under the supervision of James Kiernan, P.E.

**Drilling Activities:** Prior to drilling, CRA obtained Permit No. 2009-0968 from Alameda County Public Works Agency for the borings. A copy of the permit is included as Attachment C. Drilling activities were performed by PeneCore Drilling (C-57 License # 906899) of Sacramento, California, under the supervision of CRA.

Fieldwork was performed from November 4 to 6, 2009. The upper 5 feet of the borings was first cleared for underground utilities using a hand-auger. Following utility clearance, the borings were advanced to the total depth using truck-mounted direct-push equipment. Dual-tube technology (outer casing that remains in place during drilling) was utilized to minimize the risk of cross-contamination. Borings GP-3 through GP-5 were advanced to total depths of approximately 53 fbg (drilling refusal), 67.5 fbg, and 63 fbg, respectively.

Soil samples were obtained continuously from the borings for logging and observation purposes. The soil samples were collected using a macro-core sampler containing a 4-foot acetate liner hydraulically driven into undisturbed soil at the bottom of the borehole at each interval. The soil encountered in the borings was logged in accordance with American Society for Testing and Materials (ASTM) D-2488 protocols, and generally consisted of fine-grained soil (clay and silt) with varying amounts of sand and gravel to approximately 67.5 fbg, the maximum depth of exploration; one or more layers of silty sand were also observed in borings GP-3 and GP-5. Copies of the boring logs are included in Attachment C. Soil samples were



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screened in the field for the presence of organic vapors using a photo-ionization detector (PID) and visually observed for any evidence of impact. The PID measurements are also presented on the boring logs. CRA's standard field procedures are included as Attachment D.

Groundwater was first encountered in boring GP-3 at approximately 15 fbg just above the interface of gravelly fill material (apparent former UST pit backfill) and an underlying moist clay layer; no other apparent water-bearing zones were observed in the boring to 53 fbg. Groundwater was first encountered in boring GP-4 at approximately 31 fbg within a relatively thin (2½-feet thick) layer of sandy clay with gravel; what appeared to be additional water-bearing zones were observed at approximately 47 fbg within a layer of clay with sand, and approximately 65 fbg within a layer of gravelly clay with sand. Groundwater was first encountered in boring GP-5 at approximately 37 fbg within a layer of sandy clay with gravel that extended to approximately 42.5 fbg; the underlying layer of silty sand with gravel (approximately 42.5 to 51 fbg) also appeared to be water-bearing, and groundwater was also encountered at approximately 63 fbg within a layer of silt with sand.

*Soil Sampling and Laboratory Analysis:* Soil samples were collected and retained for laboratory analysis from boring GP-3 at approximately 5-foot intervals beginning at 10 fbg, and from borings GP-4 (10 fbg) and GP-5 (20 fbg) when PID readings were greater than 100 parts per million by volume (ppmv). The samples were cut from the acetate liner, capped using Teflon tape and plastic end caps, labeled, placed in an ice-chilled cooler, and transported under chain-of-custody to Lancaster Laboratories, Inc. (Lancaster) in Lancaster, Pennsylvania, for analysis. The soil samples were analyzed for the following constituents:

- TPHg by EPA Method 8015B
- Benzene, toluene, ethylbenzene, xylenes (BTEX), MTBE, di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), and tertiary butyl alcohol (TBA) by EPA Method 8260B

*Grab-Groundwater Sampling and Laboratory Analysis:* Depth-discrete groundwater samples were collected at an approximate depth of 15 fbg from boring GP-3, approximate depths of 32 fbg, 47 fbg, and 65 fbg from boring GP-4, and approximate depths of 37 fbg, 46 fbg, and 63 fbg from boring GP-5. The groundwater samples were collected by removing the drill rods, setting temporary slotted PVC casing in the borehole, and slightly retracting the outer casing to allow for the infiltration of groundwater. The samples were then collected by lowering a disposable Teflon bailer down the PVC casing to the screen zone. To further minimize the risk of cross-contamination, the borehole was dewatered using either a peristaltic pump or tubing equipped with a check valve after the collection of each groundwater sample and prior to further drilling. The groundwater samples were collected in the appropriate laboratory-supplied containers, placed in an ice-chilled cooler, and transported under



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chain-of-custody to Lancaster for analysis. The groundwater samples were analyzed for the same constituents as the soil samples.

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*Investigation-Derived Waste:* Soil cuttings and decontamination rinsate generated during drilling activities were temporarily stored onsite in a 55-gallon steel drum, and sampled for disposal purposes. Once profiled, the drum will be removed from the site by Integrated Wastestream Management (IWM) of San Jose, California, and transported to a Chevron-approved facility for disposal.

### SOIL SAMPLE ANALYTICAL RESULTS

Low concentrations of TPHg (ranging from 2.1 to 210 milligrams per kilogram [mg/kg]) were detected in the soil samples collected at 10 to 20 fbg from boring GP-3. TPHg was not detected in any of the soil samples collected below 20 fbg from boring GP-3. BTEX generally were not detected in the soil samples collected from boring GP-3 with the exception of a low concentration of ethylbenzene (0.055 mg/kg) in the sample collected at 17 fbg, and low concentrations of benzene (0.13 mg/kg), ethylbenzene (5.9 mg/kg), and xylenes (2.7 mg/kg) in the sample collected at 20 fbg. MTBE was detected in the majority of the soil samples collected from boring GP-3 at concentrations up to 2.5 mg/kg; however, only trace concentrations (up to 0.003 mg/kg) were detected in the samples collected below 25 fbg. Other fuel oxygenates generally were not detected in the soil samples collected from boring GP-3 with the exception of Low concentrations of TAME (up to 0.35 mg/kg) and TBA (up to 1.2 mg/kg) in a few of the samples collected at 25 fbg or above.

TPHg was detected in the samples collected at 10 fbg from boring GP-4 and at 20 fbg from boring GP-5 at concentrations of 710 mg/kg and 350 mg/kg, respectively; low concentrations of benzene (0.1 mg/kg and 0.046 mg/kg, respectively), ethylbenzene (6.7 mg/kg and 4.1 mg/kg, respectively), and xylenes (13 mg/kg and 4 mg/kg, respectively) were also detected. MTBE was detected in the samples collected at 10 fbg from boring GP-4 and at 20 fbg from boring GP-5 at concentrations of 0.63 mg/kg and 0.15 mg/kg, respectively. Other fuel oxygenates generally were not detected in the samples with the exception of a low concentration of TAME (0.067 mg/kg) in the sample collected at 20 fbg from boring GP-5. The soil sample analytical results are presented in Table 1. A copy of the laboratory report and chain-of-custody documentation is included as Attachment E.



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### GRAB-GROUNDWATER SAMPLE ANALYTICAL RESULTS

TPHg was detected in the sample collected at 15 fbg from boring GP-3 at a concentration of 650  $\mu$ g/L. Low concentrations of benzene (3  $\mu$ g/L), ethylbenzene (11  $\mu$ g/L), and xylenes (3  $\mu$ g/L) were also detected; and MTBE, TAME, and TBA were detected at concentrations of 490  $\mu$ g/L, 75  $\mu$ g/L, and 190  $\mu$ g/L, respectively. Other fuel oxygenates and toluene were not detected in the sample.

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TPHg was detected in the samples collected at 32, 47, and 65 fbg from boring GP-4 at concentrations of 180  $\mu$ g/L, 130  $\mu$ g/L, and 55  $\mu$ g/L, respectively; low concentrations of benzene (up to 3  $\mu$ g/L), ethylbenzene (up to 6  $\mu$ g/L), and xylenes (up to 9  $\mu$ g/L) were also detected. Toluene was not detected in any of the samples collected from boring GP-4. MTBE was detected in the samples collected at 32, 47, and 65 fbg from boring GP-4 at concentrations of 920  $\mu$ g/L, 13  $\mu$ g/L, and 10  $\mu$ g/L, respectively. Other fuel oxygenates generally were not detected in the samples collected from boring GP-4 with the exception of low concentrations of TAME (120  $\mu$ g/L) and TBA (5  $\mu$ g/L) in the sample collected at 32 fbg, and a low concentration of TAME (1  $\mu$ g/L) in the sample collected at 47 fbg.

TPHg was detected in the sample collected at 35 fbg from boring GP-5 at a concentration of 100  $\mu$ g/L, but was not detected in the two deeper samples. BTEX generally were not detected in the samples collected from boring GP-5 with the exception of low concentrations of benzene (0.5  $\mu$ g/L), ethylbenzene (0.9  $\mu$ g/L), and xylenes (0.5  $\mu$ g/L) in the sample collected at 35 fbg, and a low concentration of ethylbenzene (1  $\mu$ g/L) in the sample collected at 46 fbg. MTBE was only detected in the samples collected at 35 fbg (460  $\mu$ g/L) and 46 fbg (2  $\mu$ g/L) from boring GP-5. Other fuel oxygenates generally were not detected in the samples collected from boring GP-5 with the exception of low concentrations of TAME (54  $\mu$ g/L) and TBA (7  $\mu$ g/L) in the sample collected at 35 fbg. The grab-groundwater sample analytical results are presented in Table 2. A copy of the laboratory report and chain-of-custody documentation is included as Attachment E.

#### CONCLUSIONS AND RECOMMENDATIONS

During this investigation, boring GP-3 was drilled in the former gasoline UST pit to further evaluate soil and groundwater quality in this area, and borings GP-4 and GP-5 were drilled adjacent to previous borings GP-1 and GP-2, respectively, to further evaluate the previous results and deeper groundwater quality in the area of the former dispenser islands. The borings were drilled using dual-tube technology to minimize the risk of cross-contamination.



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Only low concentrations of petroleum hydrocarbons were detected in the soil samples collected from boring GP-3. TPHg was only detected at concentrations up to 210 mg/kg, and BTEX generally were not detected (benzene was only detected in one sample [0.13 mg/kg at 20 fbg]). Low concentrations of TAME (up to 0.35 mg/kg) and TBA (up to 1.2 mg/kg) were also detected. However, these constituents generally were not detected in the samples collected below 20 fbg. MTBE was detected in the majority of the soil samples collected from boring GP-3; however, the concentrations were low (up to 2.5 mg/kg) and only trace concentrations (up to 0.003 mg/kg) were detected in the samples collected below 25 fbg. Based on the analytical results, soil in the area of the former gasoline USTs is not significantly impacted. The detected concentrations at 15 and 17 fbg were similar to or less than those detected at 14 fbg beneath the former USTs in 1998. As only trace concentrations were detected below 25 fbg, the vertical extent of impacted soil in this area has been adequately evaluated.

Only low concentrations of TPHg (650 µg/L), BTEX (benzene at 3 µg/L), TAME (75 µg/L), and TBA (190  $\mu$ g/L) were detected in the groundwater sample collected at approximately 15 fbg in boring GP-3. A slightly elevated concentration of MTBE (490  $\mu$ g/L) was also detected. No other water-bearing zones were observed in boring GP-3. This water may be perched groundwater within the former tank pit; water was reported in the UST excavation at approximately 12 fbg in 1998. However, the historical depth to first-encountered groundwater in the previous borings drilled at and in the vicinity of the site has ranged from 15 to 32 fbg. Similar variability in the depth to groundwater (16 or 30 fbg) was observed in well borings drilled at the nearby Foothill Gas facility at 16210 Foothill Boulevard. Therefore, there appears to be some variability in the depth to first-encountered groundwater at the site and in the site vicinity. As noted by ACEH in the October 1, 2008 letter (Technical Comment No. 2), elevated concentrations of TPHg, BTEX, and MTBE were historically detected in nearby well MW-3 located directly downgradient of the former USTs prior to its destruction in 1998 (last sampled in 1996). However, this well was only sampled prior to the removal of the USTs and associated groundwater extraction activities in 1998. Based on the analytical results from the current investigation, shallow groundwater in the area of the former gasoline USTs is impacted; however, the residual concentrations are generally low. Current data suggests that concentrations have decreased over the years following the removal of the USTs.

TPHg was detected in the soil samples collected at 10 fbg from boring GP-4 (710 mg/kg) and 20 fbg from boring GP-5 (350 mg/kg); low concentrations of BTEX (benzene at 0.1 mg/kg and 0.046 mg/kg, respectively) and MTBE (0.63 mg/kg and 0.15 mg/kg, respectively) were also detected. The concentrations detected at 20 fbg in boring GP-5 were generally similar to those detected at 20 fbg in previous boring GP-2. As previously concluded based on the results of the 2007 investigation, the vertical extent of impacted soil in the area of the former dispenser islands has been adequately evaluated.



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Low concentrations of TPHg (180  $\mu$ g/L), BTEX (benzene at 0.8  $\mu$ g/L), TAME (120  $\mu$ g/L), and TBA (5  $\mu$ g/L) were detected in the groundwater sample collected at 32 fbg from boring GP-4; an elevated concentration of MTBE (920  $\mu$ g/L) was also detected. Groundwater concentrations in boring GP-4 generally decreased with depth. The sample collected at 47 fbg contained TPHg at 130  $\mu$ g/L, benzene at 0.6  $\mu$ g/L, and MTBE at 13  $\mu$ g/L; the sample collected at 65 fbg contained TPHg at 55  $\mu$ g/L, benzene at 3  $\mu$ g/L, and MTBE at 10  $\mu$ g/L). Low concentrations of TPHg (100  $\mu$ g/L), BTEX (benzene at 0.5  $\mu$ g/L), TAME (54  $\mu$ g/L), and TBA (7  $\mu$ g/L) were also detected in the groundwater sample collected at 37 fbg from boring GP-5; a slightly elevated concentration of MTBE (460  $\mu$ g/L) was also detected. Concentrations in groundwater again decreased with depth. The sample collected at 46 fbg from boring GP-5 only contained ethylbenzene (1  $\mu$ g/L) and MTBE (2  $\mu$ g/L); TPHg, BTEX, and fuel oxygenates were not detected in the sample collected at 63 fbg.

The TPHg and BTEX concentrations detected in groundwater at 32 fbg in boring GP-4 and the TPHg, BTEX, MTBE, TAME, and TBA concentrations detected in groundwater at 35 and 46 fbg in boring GP-5 during the current investigation were significantly lower than those detected at similar depths in the adjacent borings during the 2007 investigation. As dual-tube technology was used during the current investigation, and based on the previous results in GP-2 in which the concentrations of several constituents were significantly higher in the deeper sample than the shallower sample (notably benzene not detected at 32 fbg but detected at 48  $\mu$ g/L at 45 fbg), some degree of cross-contamination may have occurred during the previous investigation. Based on the field notes from 2007, drilling and sampling activities were alternated between borings throughout the day. The concentrations detected during the current investigation are much more similar to those recently detected in nearby well E-2 and downgradient wells MW-13 and MW-14. The potential source for the cross-contamination is unknown. The possibility of a recent release from the current dispensers or piping was considered; however, if this was the case, such a significant drop off in concentrations since 2007, particularly TPHg, would not be expected, and the BTEX concentrations at the time would be expected to be higher. Therefore, the previous results do not appear attributable to a recent release. Based on the above information, the current results are more representative of groundwater quality in this area, and based on these analytical results, the vertical extent of impacted groundwater in the area of the former dispenser islands has been adequately evaluated.

Based on the results of this investigation, no further investigation is warranted at the site at this time. Due to the presence of Highway 580, further downgradient investigation is not feasible. As decreasing trends are evident in the site wells, and based on the site conditions, the site appears to be a good candidate for low-risk case closure. Therefore, CRA plans to prepare and submit a case closure request on behalf of Chevron. In the meantime, CRA recommends continued monitoring and sampling of the site wells to further evaluate groundwater quality



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and concentration trends. Please note that in the October 1, 2008 letter, ACEH approved the destruction of wells MW-9, MW-10, MW-11, and MW-13; the results of the work were to be presented in this report. Sampling of these wells has been discontinued; however, in order to be cost-effective, destruction of the wells is not planned until case closure along with the remaining wells.

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We appreciate your assistance on this project. If you have any questions or need any additional information please contact Mr. James Kiernan at (916) 889-8917.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Christopher J. Benedict

CB/jt/8 Encl.

Figure 1	Vicinity Map
Figure 2	Site Plan

Table 1Soil Sample Analytical ResultsTable 2Grab-Groundwater Sample Analytical Results

- Attachment A ACEH Letter Dated October 1, 2008
- Attachment B Summary of Previous Environmental Work
- Attachment C Drilling Permit and Boring Logs
- Attachment D Standard Field Procedures
- Attachment E Laboratory Reports
- cc: Ms. Stacie Frerichs, Chevron Mr. Harv Dhaliwal, G&S Associates, Inc.

James P. Kiernan, P.E. #C68498



FIGURES





611971-299(008)GN-WA001 DEC 09/2009

figure 1

VICINITY MAP CHEVRON SERVICE STATION 9-8139 16304 FOOTHILL BOULEVARD *San Leandro, California* 



<sup>611971-299(008)</sup>GN-WA003 DEC 16/2009

TABLES

#### TABLE 1

#### SOIL SAMPLE ANALYTICAL RESULTS CHEVRON STATION 9-8139 16304 FOOTHILL BOULEVARD SAN LEANDRO, CALIFORNIA

Boring ID	Sample Depth (fbg)	Sample Date	ТРНд	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	ETBE	DIPE
			•		— Conc	centrations repor	ted in millig	rams per kilo	ogram (mg/l	kg) —		
GP-3	10	11/4/09	5.1	< 0.0005	< 0.001	< 0.001	<0.001	0.008	< 0.001	0.14	< 0.001	< 0.001
	15	11/4/09	2.1	< 0.0005	< 0.001	< 0.001	< 0.001	0.013	0.001	0.037	< 0.001	< 0.001
	17	11/4/09	35	< 0.026	< 0.052	0.055	< 0.052	2.5	0.35	1.2	< 0.052	< 0.052
	20	11/4/09	210	0.13	< 0.053	5.9	2.7	1.6	0.25	<1.1	< 0.053	< 0.053
	25	11/4/09	<1.0	< 0.0005	< 0.001	< 0.001	< 0.001	0.34	0.038	< 0.020	< 0.001	< 0.001
	30	11/4/09	<1.1	< 0.0005	< 0.0009	< 0.0009	< 0.0009	0.0008	< 0.0009	< 0.019	< 0.0009	< 0.0009
	35	11/4/09	<1.0	< 0.0005	< 0.001	< 0.001	< 0.001	0.0007	< 0.001	< 0.021	< 0.001	< 0.001
	40	11/4/09	< 0.9	< 0.0005	< 0.001	< 0.001	< 0.001	0.002	< 0.001	< 0.021	< 0.001	< 0.001
	45	11/4/09	<1	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.0005	< 0.001	< 0.021	< 0.001	< 0.001
	50	11/4/09	<1.1	< 0.0005	< 0.001	< 0.001	< 0.001	0.003	< 0.001	<0.019	< 0.001	< 0.001
GP-4	10	11/5/09	710	0.1	<0.049	6.7	13	0.63	<0.049	<0.98	< 0.049	<0.049
GP-5	20	11/6/09	350	0.046	< 0.053	4.1	4	0.15	0.067	<1.1	<0.053	<0.053

#### Abbreviations/Notes:

fbg = feet below grade

Total petroleum hydrocarbons as gasoline (TPHg) by EPA Method 8015 Benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA Method 8260B Methyl tertiary butyl ether (MTBE) by EPA Method 8260B Tertiary amyl methyl ether (TAME) by EPA Method 8260B Tertiary butyl alcohol (TBA) by EPA Method 8260B Ethyl tertiary butyl ether (ETBE) by EPA Method 8260B Di-isopropyl ether (DIPE) by EPA Method 8260B <x = Not detected at or above stated laboratory reporting limits

#### TABLE 2

#### GRAB-GROUNDWATER SAMPLE ANALYTICAL RESULTS CHEVRON STATION 9-8139 16304 FOOTHILL BOULEVARD SAN LEANDRO, CALIFORNIA

Boring ID	Sample Depth (fbg)	Sample Date	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	ETBE	DIPE
			◀		Concentrations reported in micrograms per liter (µg/L							
GP-3	15	11/4/09	650	3	<0.5	11	3	490	75	190	<0.5	<0.5
GP-4	32	11/5/09	180	0.8	<0.5	1	1	920	120	5	<0.5	<0.5
	47	11/5/09	130	0.6	< 0.5	0.6	0.6	13	1	<2	< 0.5	< 0.5
	65	11/5/09	55	3	<0.5	6	9	10	<0.5	<2	<0.5	<0.5
GP-5	37	11/6/09	100	0.5	<0.5	0.9	0.5	460	54	7	<0.5	<0.5
	46	11/6/09	<50	< 0.5	< 0.5	1	< 0.5	2	< 0.5	<2	< 0.5	< 0.5
	63	11/6/09	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<2	< 0.5	< 0.5

#### Abbreviations/Notes:

fbg = feet below grade

Total petroleum hydrocarbons as gasoline (TPHg) by EPA Method 8015 Benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA Method 8260B Methyl tertiary butyl ether (MTBE) by EPA Method 8260B Tertiary amyl methyl ether (TAME) by EPA Method 8260B Tertiary butyl alcohol (TBA) by EPA Method 8260B Ethyl tertiary butyl ether (ETBE) by EPA Method 8260B Di-isopropyl ether (DIPE) by EPA Method 8260B <x = Not detected at or above stated laboratory reporting limits

## ATTACHMENT A

### ACEH LETTER DATED OCTOBER 1, 2008

ALAMEDA COUNTY HEALTH CARE SERVICES



ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

AGENCY DAVID J. KEARS, Agency Director

October 1, 2008

Ms. Staci Frerichs Chevron Environmental Management 6001 Bollinger Canyon Rd K2256 PO Box 6012 San Ramon, CA 94583-2324

Equilon Enterprises LLC c/o Stewart Title Co 1980 Post Boulevard Houston, TX 77056 Mr. Harv Dhaliwal G & S Associates Inc. 4430 Deerfield Way Danville, CA 94506 Mr. Bhushan Bansal Bansal Inc. 1784 150<sup>th</sup> Street San Leandro, CA 94578-1826

Subject: Fuel Leak Case No. RO0000368 (Global ID # T0600100303), Chevron #9-8139, 16304 Foothill Blvd., San Leandro, CA 94587

Dear Ms. Frerichs, Mr. Harv Dhaliwal, Mr. Bhushan Bansal and Equilon Enterprises:

Alameda County Environmental Health (ACEH) staff have reviewed the case file for the above referenced site and the document entitled "Subsurface Investigation Report and Well Destruction Workplan," received February 1, 2008 and prepared by Conestoga Rovers Associates (CRA). Results from the subsurface investigation indicate that residual petroleum hydrocarbon contamination was discovered in soil and groundwater at a depth of up to 45 feet bgs; TPHg, benzene and MtBE were detected in groundwater at 45 feet bgs at concentrations of up to 11,000 µg/l, 48 µg/l and 6,100 µg/l, respectively. The high concentrations of TPHg and MtBE in groundwater at 45 feet bgs indicate that the vertical extent of contamination is undefined beneath your site. In addition, CRA recommends the decommissioning of five downgradient monitoring wells; wells MW-8, MW-9 and MW-10 are located in high traffic areas are considered a safety hazard, while wells MW-11 and MW-13 were removed from monitoring in 2005.

Furthermore, CRA proposed the installation a soil boring in the former tank pit to assess the extent of soil and groundwater contamination at this location (revised work plan submitted in May 2006, approved by ACEH in August 2006). To date we have not received verification that the proposed soil boring has been installed. Based on ACEH staff review of the case file, we request that you address the following technical comments and send us the reports described below. Please provide 72-hour advance written notification to this office (e-mail preferred to mail to:steven.plunkett@acgov.org) prior to the start of field activities.

#### TECHNICAL COMMENTS

Subsurface Investigation Results. Results from the subsurface investigation completed in February 2008 indicate that residual contamination remains in place in soil and groundwater beneath your site. Of particular concern are the high levels of dissolved phase TPHg and MtBE detected in groundwater at a depth of 32 feet bgs at concentrations up to 13,000 µg/l TPHg, and 49,000 µg/l MtBE. In addition, TPHg and MtBE were also detected in groundwater at 45 feet bgs at concentrations of up to 11,000 µg/l, respectively.

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These data indicate a significant source of residual contamination remains in place beneath the former UST tank pit.

CRA states that due to the presence of elevated levels of dissolved phase hydrocarbon contamination detected during depth discrete groundwater sampling at 45 feet bgs, the vertical extent of contamination in groundwater remains undefined. Therefore, due to the high concentrations of TPHg and MtBE at depths of up to 45 feet bgs, ACEH requires additional onsite and offsite characterization. We recommend the installation of CMT wells or well clusters to monitor the discrete hydrogeologic zones identified during the investigation. We request that you prepare a work plan to evaluate the deeper water bearing zones beneath and downgradient of your site. Please submit the work plan according to the schedule outlined below.

- 2. Source Area Characterization. High levels of dissolved phase contamination were detected in former monitoring well MW-3 (decommissioned in 1996) at concentrations of up to 37,000 µg/l TPHg, 12,000 µg/l benzene and 13,000 µg/l MtBE. To evaluate residual contamination in the source area, ACEH requested additional site characterization beneath the former tank pit. However, during our review of the investigation report submitted in February 2008 ACEH noted that CRA did not complete the installation of the proposed soil boring in the source area, beneath the former tank pit. As a result, we request that you complete the scope of work as proposed in the work plan. Please present the results from the soil boring installation in the soil and groundwater investigation report requested below.
- 3. Proposed Monitoring Well Decommissioning. CRA has proposed the decommissioning of five offsite monitoring wells; MW-8, MW-9, MW-10, MW-11 and MW-13. ACEH agrees with the removal of monitoring wells MW-9 and MW-10, which are located in Foothill Boulevard and pose a safety hazard. However, we do not agree with the removal of well MW-8, which continues to exhibit high dissolved phase contamination, and is an important location needed to monitor the dissolved phase plume. We recommend changing the sampling frequency for MW-8 from quarterly to annually. In addition, CRA proposes the removal of monitoring wells MW-11 and MW-13. ACEH concurs with the decommissioning of wells MW-11 and MW-13. Please present the results from the well decommissioning in the soil and groundwater investigation report requested below.

#### TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Mr. Steven Plunkett), according to the following schedule:

- December 21, 2008 Work Plan
- March 30, 2009 Soil and Groundwater Investigation Report

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

#### ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of reports in electronic form. The electronic copy replaces paper copies and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of

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information for all groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, these same reporting requirements were added to Spills, Leaks, Investigations, and Cleanup (SLIC) sites. Beginning July 1. 2005, electronic submittal of a complete copy of all reports for all sites is required in Geotracker (in PDF format). Please visit the SWRCB website for information requirements more on these (http://www.swrcb.ca.gov/ust/electronic submittal/report rgmts.shtml.

#### PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

#### PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

#### UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

#### AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 383-1761 or send me an electronic mail message at steven.plunkett@acgov.org.

Sincerely,

Steven Plunkett Hazardous Materials Specialist

Jerry Wickham, Pg, CHg, CEG Senior Hazardous Materials Specialist

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cc: Laura Genin CRA 5900 Hollis Street, Suite A Emeryville, CA 94608

Donna Drogos, ACEH, Steven Plunkett ACEH, File

ATTACHMENT B

SUMMARY OF PREVIOUS ENVIRONMENTAL WORK

#### SUMMARY OF PREVIOUS ENVIRONMENTAL WORK

*April* **1982** *Leak Confirmation and Well Installation:* In April 1982, the underground storage tanks (USTs) and lines at the site were pressure tested. The tanks tested tight, but a leak was found due to a highly corroded vapor line for the regular gasoline piping. Approximately 25 gallons of product were lost during the test and a temporary spot repair reportedly was made. The regular gasoline UST was noted as a 7,500-gallon steel tank that had been installed approximately 17 years earlier. Shortly thereafter, the USTs and product piping at the site reportedly were replaced. Two observation wells (W-1 and W-2) were installed in the tank backfill.

*December* **1986** *Product Loss, UST System Repair, and Testing:* In December 1986, the station reported petroleum inventory losses. A tightness test was performed and a leak in the regular gasoline system (10,000-gallon fiberglass UST) was confirmed and subsequently repaired. The system was retested tight in December 1986 by Gettler-Ryan, Inc. (G-R).

*June 1989 Soil Vapor Survey:* Due to the previous releases, EA Engineering, Science, and Technology, Inc. (EA) conducted a soil vapor survey at the site in June 1989. A total of 19 soil vapor samples were collected at various depths (3, 8, and/or 10.5 feet below grade [fbg]) from nine locations (V1 through V9) across the site. The deeper samples were collected from points V1 through V4, and V9 located near the gasoline and used-oil USTs. The samples were analyzed for total volatile hydrocarbons (TVH) and benzene, toluene, ethylbenzene, and xylenes (BTEX). TVH was detected in 12 of the samples at concentrations ranging from 1 to 48 parts per million (ppm). Benzene was only detected in one of the samples (1 ppm). Toluene, ethylbenzene, and xylenes were not detected in any of the samples. A detailed summary of these activities was presented in the July 1989 *Report of Investigation, Soil Vapor Contaminant Assessment* prepared by EA.

*November and December* **1989** *Well Installation and Well Survey:* In November and December 1989, Chempro installed groundwater monitoring wells MW-1 through MW-4 at the site. Wells MW-1 and MW-2 were screened from 25 to 30 feet below grade (fbg), well MW-3 was screened from 15.5 to 25.5 fbg, and well MW-4 was screened from 12 to 22 fbg. A total of nine soil samples were collected at various depths (ranging from 5 to 25 fbg) from the well borings and analyzed for total petroleum hydrocarbons as gasoline (TPHg) and BTEX; the three samples collected from borings MW-1 and MW-2 were additionally analyzed for TPH as diesel (TPHd), total oil and grease (TOG), and the metals lead, chromium, cadmium, and zinc. TPHg was only detected in two of the soil samples at concentrations up to 24 milligrams per kilogram (mg/kg). Low concentrations of BTEX (up to 16 mg/kg) were detected in three of the samples. TOG was only detected in any of the soil samples analyzed. Lead (20 mg/kg), chromium (up to 50 mg/kg), cadmium (up to 1.3 mg/kg), and zinc (up to 48 mg/kg) were detected in all three of the samples analyzed.

The initial groundwater samples collected from the wells were analyzed for TPHg, BTEX, and ethylene dibromide (EDB). TPHg was only detected in the initial groundwater samples collected from wells MW-3 and MW-4 at concentrations of 24,000 micrograms per liter ( $\mu$ g/L) and 19,000  $\mu$ g/L, respectively. BTEX (benzene at 2,400  $\mu$ g/L and 390  $\mu$ g/L, respectively) were

generally also only detected in wells MW-3 and MW-4. EDB was not detected in any of the wells. The groundwater samples collected from wells MW-1 and MW-2 were also analyzed for TPHd, TOG, and metals; which generally were not detected with the exception of cadmium in well MW-1 (20  $\mu$ g/L), and zinc in wells MW-1 (20  $\mu$ g/L) and MW-2 (10  $\mu$ g/L).

A well survey was also conducted to evaluate the presence of any water wells within a <sup>1</sup>/<sub>2</sub>-mile radius of the site. Information on any wells was requested from the Alameda County Flood Control and Water Conservation District. Nine active water-supply wells (one domestic, one municipal, and seven irrigation) were identified within the search radius. The wells were generally located to the west/southwest of the site. A detailed summary of these activities was presented in the February 21, 1990 *Soil and Groundwater Investigation* report prepared by Chemical Processors, Inc. (Chempro).

May through August 1990 Well Installation and Hydraulic Testing: In May 1990, Chempro installed monitoring wells MW-5 through MW-7 and 6-inch diameter extraction well E-1 at the site. In August 1990, Chempro installed offsite monitoring well MW-8 within the median of Foothill Boulevard. Extraction well E-1 was screened from 18.1 to 26.5 fbg, well MW-5 from 14.3 to 23.7 fbg, MW-6 from 24.6 to 29.6 fbg, MW-7 from 21.5 to 26.5 fbg, and MW-8 from 21.5 to 30 fbg. A total of nine soil samples were collected at various depths (ranging from 5.5 to 25 fbg) from the borings and analyzed for TPHg and BTEX. TPHg was only detected in four of the soil samples (up to 130 mg/kg). Low concentrations of BTEX (up to 7.4 mg/kg) were also detected in several of the samples. The initial groundwater samples collected from the wells were analyzed for TPHg, BTEX, and EDB; which were only detected in wells MW-5 and E-1. TPHg was detected in wells MW-5 and E-1 at concentrations of  $28,000 \ \mu g/L$  and  $3,900 \ \mu g/L$ , respectively. Benzene was detected in wells MW-5 and E-1 at concentrations of 920 µg/L and 260  $\mu$ g/L, respectively. Toluene (up to 1,100  $\mu$ g/L), ethylbenzene (up to 460  $\mu$ g/L), xylenes (up to 1,300  $\mu$ g/L), and EDB (up to 2.4  $\mu$ g/L) were also detected in both wells. The groundwater samples collected from wells MW-5, MW-6, MW-7, and E-1 were also analyzed for chlorinated hydrocarbons, which were not detected.

Hydraulic testing was also performed to evaluate the transmissivity, hydraulic conductivity, and storage coefficient of the aquifer beneath the site. The testing was performed by pumping from well E-1 and monitoring the response in wells MW-3, MW-5, and MW-7. Based on the testing results, the transmissivity was approximately 550 gallons per day per foot (gpd/ft), the hydraulic conductivity was approximately  $4.3 \times 10^{-3}$  centimeters per second (cm/s), the storage coefficient was approximately  $2.6 \times 10^{-3}$ , and the average groundwater flow velocity was  $5.2 \times 10^{-4}$  cm/s (540 feet/year). The radius of influence for well E-1 was determined to be approximately 100 ft. During the September 7, 1990 sampling event, approximately 0.04 feet of light non-aqueous phase liquid (LNAPL) was observed in well MW-5; on September 25, 1990, the thickness of LNAPL in well MW-5 was measured at 1.3 feet. A detailed summary of these activities was presented in the November 7, 1990 *Remedial Investigation Report* prepared by Chempro.

**1990-1991** *Remedial Activities:* In September 1990, a groundwater extraction (GWE) system was installed at the site; the system included extraction well E-1 and two 1,000-pound carbon vessels. In October 1990, Chempro initiated a LNAPL removal program (hand bailing) in well MW-5. The GWE system began initial operation in January 1991; however, due to the quantity

of LNAPL, system modifications were necessary (oil/water separator needed) and it was shut off until the modifications could be made. The LNAPL removal program in well MW-5 was also discontinued in January 1991. A detailed summary of these activities was presented in the April 1, 1991 *Quarterly Summary Report* prepared by Chempro.

June 1991 Well Installation and Reconstruction: In June 1991, Burlington Environmental, Inc. (BE) installed offsite monitoring well MW-9 in the median of Foothill Boulevard and converted 2-inch monitoring wells MW-4 and MW-5 into 4-inch extraction wells E-3 and E-2, respectively. Extraction wells E-2 and E-3 were screened from 15 to 25 fbg, and well MW-9 was screened from 17 to 27 fbg. A soil sample was collected at 15 fbg from boring MW-9 and analyzed for TPHg and BTEX; TPHg (43 mg/kg) and low concentrations of BTEX (up to 1.9 mg/kg) were detected. Groundwater samples were collected from the wells and analyzed for TPHg and BTEX. TPHg was detected in wells MW-9, E-2, and E-3 at concentrations of 16,000  $\mu$ g/L, 2,900  $\mu$ g/L, and 5,300  $\mu$ g/L, respectively. Benzene was detected in wells MW-9, E-2, and E-3 at concentrations of 94  $\mu$ g/L, 460  $\mu$ g/L, and 150  $\mu$ g/L, respectively; toluene (up to 300  $\mu$ g/L), ethylbenzene (up to 180  $\mu$ g/L), and xylenes (up to 2,500  $\mu$ g/L) were also detected in the three wells. A detailed summary of these activities was presented in the September 23, 1991 *Additional Soil and Groundwater Investigation Report* prepared by BE.

*August 1991 to June 1994 Groundwater Extraction:* The GWE system (wells E-1 through E-3) at the site was restarted in August 1991 following the installation of an oil/water separator and connection to wells E-2 and E-3 and operated almost continuously until June 1994. The treated groundwater was discharged under permit to the sanitary sewer. The system removed approximately 666,500 gallons of groundwater; however, only 7.3 pounds of TPHg were removed from the subsurface. As hydrocarbons had not been detected in the influent groundwater since July 1993, the system was shut off in June 1994 with Alameda County Environmental Health (ACEH) approval. This work was documented in the December 20, 1994 *Comprehensive Site Evaluation and Proposed Future Action Plan* prepared by Weiss Associates.

*April and May 1992 Subsurface Investigation:* In April 1992, BE installed offsite monitoring wells MW-10 and MW-11. The wells were both screened from 14.5 to 29.5 fbg. A soil sample was collected at 15 fbg from each boring and analyzed for TPHg and BTEX; which were not detected. The sample collected from boring MW-10 was additionally analyzed for total lead, which was detected at 6 mg/kg. The initial groundwater samples collected from the wells did not contain TPHg or BTEX. A detailed summary of these activities was presented in the July 28, 1992 *Supplemental Soil and Groundwater Investigation Report* prepared by BE.

*September* **1998** *Well Destructions:* In September 1998, G-R destroyed wells MW-1, MW-2, MW-3, MW-6, and MW-7 (via over-drilling) prior to site renovation. This work was documented in a letter from G-R dated October 26, 1998.

*October 1998 Well Destruction:* In October 1998, G-R destroyed extraction well E-1 via overdrilling. This work was documented in the November 17, 1998 *Well Destruction Report* prepared by G-R.

*October and November 1998 Station Demolition:* In October and November 1998, the station was demolished. As part of these activities, three 10,000-gallon, fiberglass gasoline USTs, a

1,000-gallon, fiberglass used-oil UST, associated product piping, three hydraulic hoists, and one clarifier were removed. Groundwater was encountered in the gasoline UST excavation at approximately 12 fbg; a sheen was noted on the groundwater. Six soil samples (AN, AS, BN, BS, CN, and CS) were collected at approximately 14 fbg beneath the gasoline USTs and analyzed for TPHg, BTEX, methyl tertiary butyl ether (MTBE), and lead. TPHg was only detected in two of the samples (28.8 and 154 mg/kg) and low concentrations of ethylbenzene (up to 0.875 mg/kg) and xylenes (up to 9.86 mg/kg) were detected in two or three of the samples. MTBE (ranging from 1.41 to 12.7 mg/kg) was detected in five of the samples, and lead (up to 5.1 mg/kg) was detected in all the samples. Six soil samples (P1 through P6) were also detected beneath the dispensers and product piping at depths of 2 or 3 fbg and analyzed for the same constituents. Low concentrations of TPHg (up to 11.4 mg/kg) and BTEX (up to 1.29 mg/kg) was detected in three of the samples. An elevated concentration of TPHg (1,560 mg/kg) was detected in sample P4; toluene, ethylbenzene, and xylenes (up to 30.6 mg/kg) were also detected. MTBE (ranging from 0.283 to 8.61 mg/kg) was detected in five of the samples, and lead (up to 11 mg/kg) was detected in all the samples.

Over-excavation was subsequently performed in the former product piping trenches; the trenches were widened to approximately 6 feet and deepened to approximately 4 fbg. Four additional samples (PX1, PX3, PX4, and PX6) were collected from the bottom of the trenches and analyzed for TPHg, BTEX, and MTBE. Low concentrations of TPHg (up to 2.49 mg/kg) and BTEX (up to 1.66 mg/kg) were detected in two of the samples; MTBE (up to 2.9 mg/kg) was detected in all of the samples.

Two soil samples (UO1 and UO2) were collected at approximately 9 fbg beneath the used-oil UST and analyzed for TPHg, TPHd, BTEX, MTBE, TOG, halogenated volatile organic compounds (HVOCs), semi-VOCs, and the metals cadmium, chromium, lead, nickel, and zinc. TPHg (3.9 mg/kg), TPHd (410 mg/kg), and TOG (3,460 mg/kg) were only detected in sample UO1. BTEX, MTBE, and HVOCs were not detected in either of the samples. Semi-VOCs generally were not detected in the samples with the exception of Bis(2-ethylhexyl) phthalate at 0.533 mg/kg and fluorine at 0.379 mg/kg in sample UO1. The chromium (up to 31 mg/kg), lead (up to 20 mg/kg), nickel (up to 38 mg/kg), and zinc (up to 51 mg/kg) concentrations detected in the samples were consistent with background levels; cadmium was not detected. The half of the excavation where sample UO1 was collected was subsequently over-excavated to approximately 11 fbg and an additional sample (UO1X) was collected. TPHg, BTEX, MTBE, and HVOCs were not detected in the sample; TPHd and TOG were detected at 38 and 476 mg/kg, respectively. Semi-VOCs generally were not detected with the exception of Bis(2-ethylhexyl) phthalate at 3.42 mg/kg. The detected metals concentrations were consistent with background levels.

Three soil samples (H1 through H3) were collected at approximately 8 fbg beneath each of the three hoists and analyzed for TPHd; which was only detected in one of the samples (59 mg/kg). One sample (CLR) was collected at approximately 6 fbg beneath the clarifier and analyzed for TPHg, TPHd, BTEX, MTBE, TOG, HVOCs, semi-VOCs, and the metals cadmium, chromium, lead, nickel, and zinc. The sample contained low concentrations of TPHg (4.72 mg/kg), TPHd (7.3 mg/kg), and TOG (44.3 mg/kg); BTEX, MTBE, and HVOCs were not detected. Semi-VOCs generally were not detected with the exception of Bis(2-ethylhexyl) phthalate at 0.924 mg/kg. The detected metals concentrations were consistent with background levels.

Approximately 3,000 gallons of water were removed from the UST excavations prior to backfilling. Approximately 80 cubic yards of impacted soil was removed and disposed offsite during the work. Approximately 100 cubic yards of material (mainly pea gravel) was re-used as backfill. A detailed summary of these activities was presented in the January 19, 1999 *UST Removal and Sampling Report* prepared by Touchstone.

**1999** Soil Removal During New Station Construction: In July 1999, approximately 900 cubic yards of soil that had been excavated from the new gasoline UST pit was disposed offsite. In September 1999, approximately 130 cubic yards of soil that had been generated during excavation of utility trenches and site grading activities was disposed offsite. This work was documented in a letter prepared by G-R dated November 8, 1999.

*August 2000 Well Installations:* In August 2000, G-R installed offsite monitoring wells MW-12 through MW-14. Wells MW-12, MW-13, and MW-14 were screened from 10.5 to 28.5 fbg, 19 to 34 fbg, and 14.5 to 29.5 fbg, respectively. A total of five soil samples were collected at various depths from the well borings and analyzed for TPHg, BTEX, and MTBE. TPHg and BTEX were not detected in any of the samples. MTBE was only detected in the two soil samples collected from boring MW-14 at 16 fbg (2.9 mg/kg) and 21 fbg (0.13 mg/kg). A detailed summary of these activities was presented in the September 26, 2000 *Off-Site Well Installation Report* prepared by G-R.

November 2007 Subsurface Investigation: In November 2007, CRA advanced two onsite exploratory borings (GP-1 and GP-2) to approximately 45 fbg downgradient of the former dispenser islands to evaluate the vertical extent of impacted soil and groundwater. A total of seven soil samples were collected at various depths from the borings and analyzed for TPHg, BTEX, MTBE, tertiary butyl alcohol (TBA), and tertiary amyl methyl ether (TAME). TPHg was detected in the majority of the samples at concentrations ranging from 14 to 200 mg/kg. Low concentrations of benzene (up to 0.067 mg/kg), ethylbenzene (up to 0.61 mg/kg), xylenes (up to 0.74 mg/kg), MTBE (up to 1.3 mg/kg), TBA (up to 0.25 mg/kg), and TAME (up to 0.17 mg/kg) were also detected in the samples. Groundwater samples were also collected from each boring at depths of 32 and 45 fbg and analyzed for the same constituents. Elevated concentrations of TPHg were detected in the samples collected at 32 fbg from boring GP-1 (6,500  $\mu$ g/L) and at 32 fbg (13,000  $\mu$ g/L) and 45 fbg (11,000  $\mu$ g/L) from boring GP-2; only a low concentration (110  $\mu$ g/L) was detected in the sample collected at 45 fbg from boring GP-1. Benzene was only detected in the samples collected at 32 fbg from boring GP-1 (110  $\mu$ g/L) and at 45 fbg from boring GP-2 (48 µg/L). Low concentrations of toluene, ethylbenzene, and xylenes (up to 740  $\mu$ g/L) were detected in the samples. Elevated concentrations of MTBE were detected in the samples collected at 32 fbg from boring GP-1 (890  $\mu$ g/L) and at 32 fbg (49,000  $\mu$ g/L) and 45 fbg  $(6,100 \ \mu g/L)$  from boring GP-2; only a low concentration  $(11 \ \mu g/L)$  was detected in the sample collected at 45 fbg from boring GP-1. TAME was detected in the samples collected at 32 fbg (88  $\mu$ g/L) and 45 fbg (2  $\mu$ g/L) from boring GP-1; TBA was detected in the sample collected at 32 fbg from boring GP-1 (11  $\mu$ g/L), but was not detected in the sample collected at 45 fbg. Elevated concentrations of TAME were detected in the samples collected at 32 fbg (7,300  $\mu$ g/L) and 45 fbg (1,500  $\mu$ g/L) from boring GP-2; lower concentrations of TBA (360 and 910  $\mu$ g/L, respectively) were also detected.

## ATTACHMENT C

## DRILLING PERMIT AND BORING LOGS

### Alameda County Public Works Agency - Water Resources Well Permit



399 Elmhurst Street Hayward, CA 94544-1395 Telephone: (510)670-6633 Fax:(510)782-1939

#### Application Approved on: 10/21/2009 By jamesy Permit Numbers: W2009-0968 Permits Valid from 11/03/2009 to 11/04/2009 City of Project Site:San Leandro Application Id: 1256064528819 Site Location: 16304 Foothill Blvd, San Leandro (Chevron-9-8139) **Project Start Date:** 11/03/2009 Completion Date:11/04/2009 Contact John Shouldice at (510) 670-5424 or johns@acpwa.org Assigned Inspector: Applicant: Conestoga-Rovers & Associates - Chris Phone: 916-889-8900 Benedict 10969 Trade Center Dr, # 107, Rancho Cordova, CA 95670 **Property Owner:** Phone: --Chevron Corp P.O. Box 6012, San Ramon, CA 94583 **Client:** \*\* same as Property Owner \*\* Total Due: \$265 00 Receipt Number: WR2009-0388 **Total Amount Paid:**

Payer Name : CRA, Inc Paid By: CHECK

#### Works Requesting Permits:

Borehole(s) for Investigation-Contamination Study - 3 Boreholes Driller: Penecore Drilling - Lic #: 906899 - Method: DP

Work Total: \$265.00

PAID IN FULL

#### Specifications

Permit	Issued Dt	Expire Dt	#	Hole Diam	Max Depth
Number			Boreholes		
W2009-	10/21/2009	02/01/2010	3	2.50 in.	60.00 ft
0968					

#### **Specific Work Permit Conditions**

1. Backfill bore hole by tremie with cement grout or cement grout/sand mixture. Upper two-three feet replaced in kind or with compacted cuttings. All cuttings remaining or unused shall be containerized and hauled off site. The containers shall be clearly labeled to the ownership of the container and labeled hazardous or non-hazardous.

2. Boreholes shall not be left open for a period of more than 24 hours. All boreholes left open more than 24 hours will need approval from Alameda County Public Works Agency, Water Resources Section. All boreholes shall be backfilled according to permit destruction requirements and all concrete material and asphalt material shall be to Caltrans Spec or County/City Codes. No borehole(s) shall be left in a manner to act as a conduit at any time.

3. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

4. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

### Alameda County Public Works Agency - Water Resources Well Permit

5. Applicant shall contact John Shouldice for an inspection time at 510-670-5424 at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

6. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of \$500.00.

7. Permit is valid only for the purpose specified herein. No changes in construction procedures, as described on this permit application. Boreholes shall not be converted to monitoring wells, without a permit application process.



CLIENT NAME	Chevron Environmental Management Co.	BORING/WELL NAME GP-3
JOB/SITE NAME	9-8139	DRILLING STARTED 04-Nov-09
LOCATION	16304 Foothill Boulevard, San Leandro	DRILLING COMPLETED 04-Nov-09
PROJECT NUMBER	611971	WELL DEVELOPMENT DATE (YIELD) NA
DRILLER	PeneCore Drilling	GROUND SURFACE ELEVATION Not Surveyed
DRILLING METHOD	Hydraulic push - Dual-tube	_ TOP OF CASING ELEVATION _ Not Surveyed
BORING DIAMETER	2.5 inches	SCREENED INTERVAL NA
LOGGED BY	C. Benedict	DEPTH TO WATER (First Encountered) 15.0 fbg (04-Nov-09)
REVIEWED BY	J. Kiernan, PE# C68498	DEPTH TO WATER (Static) NA
REMARKS	Cleared for utilities to 5 fbg using hand-auger.	





# **BORING/WELL LOG**

CLIENT NAME		C	hev	ron Env	vironme	ntal Ma	anagement Co.	BORING/WELL NAME	GP-3			
JOB/SITE		9-	-813	39 4 Eaath		word	Con Loondro		04-Nov-09			
	IN		550			evaru,			04-1100-09			
			_				Continued from	n Previous Page				
PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHC	DLOGIC DESCRIPTION		CONTACT DEPTH (fbg)	WE	LL DIAGRAM
		GP-3- 40 GP-3- 45 GP-3- 50			ML SM ML SM		stiff. CLAY with sand: Bro Silty SAND: Light bro SILT with sand: Light Color change to light b Silty SAND: Light bro Sandy SILT: Gray, dr Color change to light b Color change to gray. REFUSAL	wn; moist; high plasticity; stif	Iff.	37.0 38.0 41.0 44.0 45.0		Bottom of Boring @ 53 fbg

PAGE 2 OF 2



CLIENT NAME	Chevron Environmental Management Co.	BORING/WELL NAME GP-4
JOB/SITE NAME	9-8139	DRILLING STARTED 05-Nov-09
LOCATION	16304 Foothill Boulevard, San Leandro	DRILLING COMPLETED 05-Nov-09
PROJECT NUMBER	611971	WELL DEVELOPMENT DATE (YIELD) NA
DRILLER	PeneCore Drilling	GROUND SURFACE ELEVATION Not Surveyed
DRILLING METHOD	Hydraulic push - Dual-tube	TOP OF CASING ELEVATION Not Surveyed
BORING DIAMETER	2.5 inches	NA
LOGGED BY	C. Benedict	DEPTH TO WATER (First Encountered)31.0 fbg (05-Nov-09)
REVIEWED BY	J. Kiernan, PE# C68498	DEPTH TO WATER (Static) NA





CLIENT NAME	Chevron Environmental Management Co.	BORING/WELL NAME	GP-4								
JOB/SITE NAME	9-8139	DRILLING STARTED	05-Nov-09								
LOCATION	16304 Foothill Boulevard, San Leandro	DRILLING COMPLETED	05-Nov-09								
		-									
	Continued from Previous Page										

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WEI	L DIAGRAM
0							Color change to dark brown.			
0				 40 	* * *		Color change to light brown.			
0				 45 	- - -		Increase silt with depth; color change to brown; less stiff.			
0				 50	CL		Increase clay; light brown; moist; very stiff.			
0				  55	- - -					
EFAULT.GDT 12/17/0				  	-					
~2\611971~1.GPJ DI					- - -			05.0		
-611971~1/611971				—65—  	 CL		Gravelly CLAY with sand: Light brown; wet; medium estimated plasticity; 1/8-1/2 inch gravel.	67.5		Bottom of Boring
CCHEVKON6119-										e vi s
										DACE 2 OF 2



CLIENT NAME	Chevron Environmental Management Co.	BORING/WELL NAME GP-5
JOB/SITE NAME	9-8139	DRILLING STARTED 06-Nov-09
LOCATION	16304 Foothill Boulevard, San Leandro	DRILLING COMPLETED 06-Nov-09
PROJECT NUMBER	611971	WELL DEVELOPMENT DATE (YIELD) NA
DRILLER	PeneCore Drilling	GROUND SURFACE ELEVATION Not Surveyed
DRILLING METHOD	Hydraulic push - Dual-tube	TOP OF CASING ELEVATION Not Surveyed
BORING DIAMETER	2.5 inches	SCREENED INTERVAL NA
LOGGED BY	C. Benedict	DEPTH TO WATER (First Encountered) 37.0 fbg (06-Nov-09)
REVIEWED BY	J. Kiernan, PE# C68498	DEPTH TO WATER (Static) NA



# **BORING/WELL LOG**

\_

CLIENT NAME	Chevron Environmental Management Co.	BORING/WELL NAME	GP-5							
JOB/SITE NAME	9-8139	DRILLING STARTED	06-Nov-09							
	16304 Foothill Boulevard, San Leandro	DRILLING COMPLETED	06-Nov-09							
	· · · · · · · · · · · · · · · · · · ·									
	Continued from Previous Page									

	PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION		WELL DIAGRAM	
					      			Sandy CLAY with gravel: Red brown; moist; medium plasticity; stiff. Wet at 37 fbg.	35.3		
					 45     			Silty SAND with gravel: Light brown; wet; fine to medium sand.	51.0		
LT.GDT 12/21/09					  55  	CL		CLAY with sand: Olive gray; moist; medium plasticity; stiff; fine to coarse sand.			
71~2\611971~1.GPJ DEFAU					60  	 ML		SILT with sand: Gray; moist; medium plasticity; hard.	60.0	Bottom of Bori @ 63 fbg	ng
ELL LOG (PID) I:\CHEVRON\6119\611971~1\61197											
## ATTACHMENT D

## STANDARD FIELD PROCEDURES

## STANDARD FIELD PROCEDURES FOR GEOPROBE<sup>®</sup> SOIL AND GROUNDWATER SAMPLING

This document describes Conestoga-Rovers & Associates standard field methods for GeoProbe<sup>®</sup> soil and ground water sampling. These procedures are designed to comply with Federal, State and local regulatory guidelines. Specific field procedures are summarized below.

## Objectives

Soil samples are collected to characterize subsurface lithology, assess whether the soils exhibit obvious hydrocarbon or other compound vapor odor or staining, estimate ground water depth and quality and to submit samples for chemical analysis.

## Soil Classification/Logging

All soil samples are classified according to the Unified Soil Classification System by a trained geologist or engineer working under the supervision of a California Professional Geologist (PG) or a Certified Engineering Geologist (CEG). The following soil properties are noted for each soil sample:

- Principal and secondary grain size category (i.e., sand, silt, clay or gravel)
- Approximate percentage of each grain size category,
- Color,
- Approximate water or separate-phase hydrocarbon saturation percentage,
- Observed odor and/or discoloration,
- Other significant observations (i.e., cementation, presence of marker horizons, mineralogy), and
- Estimated permeability.

### Soil Sampling

GeoProbe<sup>®</sup> soil samples are collected from borings driven using hydraulic push technologies. A minimum of one and one half ft of the soil column is collected for every five ft of drilled depth. Additional soil samples can be collected near the water table and at lithologic changes. Samples are collected using samplers lined with polyethylene or brass tubes driven into undisturbed sediments at the bottom of the borehole. The ground surface immediately adjacent to the boring is used as a datum to measure sample depth. The horizontal location of each boring is measured in the field relative to a permanent on-site reference using a measuring wheel or tape measure.

Drilling and sampling equipment is steam-cleaned or washed prior to drilling and between borings to prevent cross-contamination. Sampling equipment is washed between samples with trisodium phosphate or an equivalent EPA-approved detergent.

### Sample Storage, Handling and Transport

Sampling tubes chosen for analysis are trimmed of excess soil and capped with Teflon<sup>®</sup> tape and plastic end caps. Soil samples are labeled and stored at or below 4°C on either crushed or dry ice, depending upon local regulations. Samples are transported under chain-of-custody to a State-certified analytic laboratory.

## **Field Screening**

After a soil sample has been collected, soil from the remaining tubing is placed inside a sealed plastic bag and set aside to allow hydrocarbons to volatilize from the soil. After ten to fifteen minutes, a portable GasTech<sup>®</sup> or photoionization detector measures volatile hydrocarbon vapor concentrations in the bag's headspace, extracting the vapor through a slit in the plastic bag. The measurements are used along with the field observations, odors, stratigraphy and ground water depth to select soil samples for analysis.

### **Grab Ground Water Sampling**

Ground water samples are collected from the open borehole using bailers, advancing disposable Tygon<sup>®</sup> tubing into the borehole and extracting ground water using a diaphragm pump, or using a hydro-punch style sampler with a bailer or tubing. The ground water samples are decanted into the appropriate containers supplied by the analytic laboratory. Samples are labeled, placed in protective foam sleeves, stored on crushed ice at or below 4° C, and transported under chain-of-custody to the laboratory.

### **Discrete Depth Soil and Ground Water Sampling**

Soil and groundwater samples are collected for lithologic and chemical analysis using a direct driven, dual tube soil coring system. A hydraulic hammer drives sampling rods into the ground to collect continuous soil cores. Two nested sampling rods are driven at the same time: a larger diameter outer rod to act as a temporary drive casing and a smaller inner rod to retrieve soil cores. As the rods are advanced the soil is driven into a sample barrel that is attached to the end of the inner rod. The outer rod ensures that the sample is collected from the desired interval by preventing sloughing of the overlying material. After reaching the desired depth the inner rods are removed from the boring and the sleeves containing the soil sample are removed from the inner sample barrel. Sampling tubes chosen for analysis are trimmed of excess soil and capped with Teflon<sup>®</sup> tape and plastic end caps. Soil samples are labeled and stored at or below 4°C on either crushed or dry ice, depending upon local regulations. Samples are transported under chain-of-custody to a State-certified analytic laboratory.

When collecting groundwater samples, the sample barrel and inner rods are removed from the boring once the targeted water bearing zone has been reached. The drive casing is pulled up from 0.5 to 5 feet to allow groundwater to enter the borehole. Small diameter well casing and screen is then installed in the borehole to facilitate sample collection. The drive casing is then pulled up sufficiently to expose the desired length of screen and samples are collected using a bailer, peristaltic, bladder or inertial pump. The ground water samples are decanted into the appropriate containers supplied by the analytic laboratory. Samples are labeled, placed in protective foam sleeves, stored on crushed ice at or below 4° C, and transported under chain-of-custody to the laboratory.

## **Duplicates and Blanks**

Blind duplicate water samples are usually collected only for monitoring well sampling programs, at a rate of one blind sample for every 10 wells sampled. Laboratory-supplied trip blanks accompany samples collected for all sampling programs to check for cross-contamination caused by sample handling and transport. These trip blanks are analyzed if the internal laboratory quality assurance/quality control (QA/QC) blanks contain the suspected field contaminants. An equipment blank may also be analyzed if non-dedicated sampling equipment is used.

## Grouting

If the borings are not completed as wells, the borings are filled to the ground surface with cement grout poured or pumped through a tremie pipe.

I:\MISC\SOPS\GEOPROBE WITH DISCRETE DEPTH.DOC

## ATTACHMENT E

## LABORATORY REPORTS





#### ANALYTICAL RESULTS

Prepared for:

Chevron c/o CRA Suite 110 2000 Opportunity Drive Roseville CA 95678

916-677-3407

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

November 20, 2009

#### Project: 98139

Samples arrived at the laboratory on Tuesday, November 10, 2009. The PO# for this group is 98139 and the release number is MTI. The group number for this submittal is 1170290.

Client Sample Description
GP-3-S-10-091104 NA Soil
GP-3-S-15-091104 NA Soil
GP-3-S-17-091104 NA Soil
GP-3-S-20-091104 NA Soil
GP-3-S-25-091104 NA Soil
GP-3-S-30-091104 NA Soil
GP-3-S-35-091104 NA Soil
GP-3-S-40-091104 NA Soil
GP-3-S-45-091104 NA Soil
GP-3-S-50-091104 NA Soil
GP-4-S-10-091105 NA Soil
GP-5-S-20-091106 NA Soil

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC	Chevron c/o CRA
СОРҮ ТО	
ELECTRONIC	Chevron c/o CRA
СОРҮ ТО	

Attn: CRA EDD

Attn: James Kiernan





Questions? Contact your Client Services Representative Angela M Miller at (717) 656-2300

Respectfully Submitted,

Ausan M Goshert

Susan M. Goshert Group Leader





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CA

#### Sample Description: GP-3-S-10-091104 NA Soil LLI Sample # SW 5832011 Facility# 98139 MTI# 611971 CRAW LLI Group # 1170290 16304 Foothill-San Leandro T0600100303 GP-3

#### Project Name: 98139

Collected: 11/04/2009 09:48	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 16:43		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

G-310

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles S	SW-846	8260B	mg/kg	mg/kg	mg/kg	
07361	t-Amyl methyl ether		994-05-8	N.D.	0.001	0.005	0.97
07361	Benzene		71-43-2	N.D.	0.0005	0.005	0.97
07361	t-Butyl alcohol		75-65-0	0.14	0.019	0.097	0.97
07361	Ethyl t-butyl ether		637-92-3	N.D.	0.001	0.005	0.97
07361	Ethylbenzene		100-41-4	N.D.	0.001	0.005	0.97
07361	di-Isopropyl ether		108-20-3	N.D.	0.001	0.005	0.97
07361	Methyl Tertiary Butyl	Ether	1634-04-4	0.008	0.0005	0.005	0.97
07361	Toluene		108-88-3	N.D.	0.001	0.005	0.97
07361	Xylene (Total)		1330-20-7	N.D.	0.001	0.005	0.97
GC Vol	latiles s	SW-846	8015B modified	mg/kg	mg/kg	mg/kg	
01725	TPH-GRO N. CA soil C6	5-C12	n.a.	5.1	2.1	2.1	52.63

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tim	e	Analyst	Dilution Factor
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	A093151AA	11/11/2009	17:55	Chelsea B Eastep	0.97
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:24	Eric L Vera	n.a.
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	2	200931419781	11/10/2009	18:23	Eric L Vera	n.a.
06646	GC/MS HL Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:21	Eric L Vera	n.a.
01725	TPH-GRO N. CA soil C6-C12	SW-846 8015B modified	1	09317A34A	11/13/2009	22:11	Marie D John	52.63
01150	GC - Bulk Soil Prep	SW-846 5030A	1	200931419781	11/10/2009	18:22	Eric L Vera	n.a.





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# Sample Description: GP-3-S-15-091104 NA Soil LLI Sample # SW 5832012 Facility# 98139 MTI# 611971 CRAW LLI Group # 1170290 16304 Foothill-San Leandro T0600100303 GP-3 CA

#### Project Name: 98139

Collected: 11/04/2009 09:50	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 16:43		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

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CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	mg/kg	mg/kg	mg/kg	
07361	t-Amyl methyl ether		994-05-8	0.001	0.001	0.005	1.01
07361	Benzene		71-43-2	N.D.	0.0005	0.005	1.01
07361	t-Butyl alcohol		75-65-0	0.037	0.020	0.10	1.01
07361	Ethyl t-butyl ether		637-92-3	N.D.	0.001	0.005	1.01
07361	Ethylbenzene		100-41-4	N.D.	0.001	0.005	1.01
07361	di-Isopropyl ether		108-20-3	N.D.	0.001	0.005	1.01
07361	Methyl Tertiary Buty	l Ether	1634-04-4	0.013	0.0005	0.005	1.01
07361	Toluene		108-88-3	N.D.	0.001	0.005	1.01
07361	Xylene (Total)		1330-20-7	N.D.	0.001	0.005	1.01
GC Vol	latiles	SW-846	8015B modified	mg/kg	mg/kg	mg/kg	
01725	TPH-GRO N. CA soil C	6-C12	n.a.	2.1	1.0	1.0	25.85

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tim	e	Analyst	Dilution Factor
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	A093151AA	11/11/2009	18:18	Chelsea B Eastep	1.01
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:28	Eric L Vera	n.a.
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	2	200931419781	11/10/2009	18:27	Eric L Vera	n.a.
06646	GC/MS HL Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:26	Eric L Vera	n.a.
01725	TPH-GRO N. CA soil C6-C12	SW-846 8015B modified	1	09317A34A	11/13/2009	13:09	Marie D John	25.85
01150	GC - Bulk Soil Prep	SW-846 5030A	1	200931419781	11/10/2009	18:27	Eric L Vera	n.a.





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CA

#### Sample Description: GP-3-S-17-091104 NA Soil LLI Sample # SW 5832013 Facility# 98139 MTI# 611971 CRAW LLI Group # 1170290 16304 Foothill-San Leandro T0600100303 GP-3

#### Project Name: 98139

Collected: 11/04/2009 10:13	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 16:43		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

G-317

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles	SW-846 82	260B	mg/kg	mg/kg	mg/kg	
07361	t-Amyl methyl ether		994-05-8	0.35	0.052	0.26	51.76
07361	Benzene		71-43-2	N.D.	0.026	0.26	51.76
07361	t-Butyl alcohol		75-65-0	1.2	1.0	5.2	51.76
07361	Ethyl t-butyl ether		637-92-3	N.D.	0.052	0.26	51.76
07361	Ethylbenzene		100-41-4	0.055	0.052	0.26	51.76
07361	di-Isopropyl ether		108-20-3	N.D.	0.052	0.26	51.76
07361	Methyl Tertiary Buty	/l Ether	1634-04-4	2.5	0.026	0.26	51.76
07361	Toluene		108-88-3	N.D.	0.052	0.26	51.76
07361	Xylene (Total)		1330-20-7	N.D.	0.052	0.26	51.76
The C soil repor	GC/MS volatile analys method due to the le rting limits were rai	is was perf vel of non- sed.	ormed according target compound	to the high levs. Therefore, t	rel Che		
GC Vol	atiles	SW-846 80	)15B modified	1 mg/kg	mg/kg	mg/kg	
01725	TPH-GRO N. CA soil (	C6-C12	n.a.	35	19	19	483.56

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution
No.					Date and Ti	me		Factor
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	R093151AA	11/11/2009	15:27	Nicholas R Rossi	51.76
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:32	Eric L Vera	n.a.
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	2	200931419781	11/10/2009	18:31	Eric L Vera	n.a.
06646	GC/MS HL Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:30	Eric L Vera	n.a.
01725	TPH-GRO N. CA soil C6-C12	SW-846 8015B modified	1	09317A34A	11/13/2009	22:47	Marie D John	483.56
01150	GC - Bulk Soil Prep	SW-846 5030A	1	200931419781	11/10/2009	18:30	Eric L Vera	n.a.





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#### Sample Description: GP-3-S-20-091104 NA Soil Facility# 98139 MTI# 611971 CRAW 16304 Foothill-San Leandro T0600100303 GP-3

#### LLI Sample # SW 5832014 LLI Group # 1170290 CA

#### Project Name: 98139

Collected: 11/04/2009 10:15	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 16:43		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

G-320

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles s	SW-846	8260B	mg/kg	mg/kg	mg/kg	
07361	t-Amyl methyl ether		994-05-8	0.25	0.053	0.26	52.74
07361	Benzene		71-43-2	0.13	0.026	0.26	52.74
07361	t-Butyl alcohol		75-65-0	N.D.	1.1	5.3	52.74
07361	Ethyl t-butyl ether		637-92-3	N.D.	0.053	0.26	52.74
07361	Ethylbenzene		100-41-4	5.9	0.053	0.26	52.74
07361	di-Isopropyl ether		108-20-3	N.D.	0.053	0.26	52.74
07361	Methyl Tertiary Buty	l Ether	1634-04-4	1.6	0.026	0.26	52.74
07361	Toluene		108-88-3	N.D.	0.053	0.26	52.74
07361	Xylene (Total)		1330-20-7	2.7	0.053	0.26	52.74
GC Vol	latiles	SW-846	8015B modified	mg/kg	mg/kg	mg/kg	
01725	TPH-GRO N. CA soil CO	6-C12	n.a.	210	19	19	464.68

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tim	ne	Analyst	Dilution Factor
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	R093151AA	11/11/2009	15:49	Nicholas R Rossi	52.74
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:36	Eric L Vera	n.a.
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	2	200931419781	11/10/2009	18:35	Eric L Vera	n.a.
06646	GC/MS HL Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:33	Eric L Vera	n.a.
01725	TPH-GRO N. CA soil C6-C12	SW-846 8015B modified	1	09317A34B	11/16/2009	12:07	Carrie E Miller	464.68
01150	GC - Bulk Soil Prep	SW-846 5030A	1	200931419781	11/10/2009	18:34	Eric L Vera	n.a.





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CA

#### Sample Description: GP-3-S-25-091104 NA Soil LLI Sample # SW 5832015 Facility# 98139 MTI# 611971 CRAW LLI Group # 1170290 16304 Foothill-San Leandro T0600100303 GP-3

#### Project Name: 98139

Collected: 11/04/2009 11:45	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 16:43		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

G-325

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles S	SW-846	8260B	mg/kg	mg/kg	mg/kg	
07361	t-Amyl methyl ether		994-05-8	0.038	0.001	0.005	1.02
07361	Benzene		71-43-2	N.D.	0.0005	0.005	1.02
07361	t-Butyl alcohol		75-65-0	N.D.	0.020	0.10	1.02
07361	Ethyl t-butyl ether		637-92-3	N.D.	0.001	0.005	1.02
07361	Ethylbenzene		100 - 41 - 4	N.D.	0.001	0.005	1.02
07361	di-Isopropyl ether		108-20-3	N.D.	0.001	0.005	1.02
07361	Methyl Tertiary Butyl	Ether	1634-04-4	0.34	0.026	0.26	52.52
07361	Toluene		108-88-3	N.D.	0.001	0.005	1.02
07361	Xylene (Total)		1330-20-7	N.D.	0.001	0.005	1.02
GC Vol	latiles S	SW-846	8015B modified	mg/kg	mg/kg	mg/kg	
01725	TPH-GRO N. CA soil C6	5-C12	n.a.	N.D.	1.0	1.0	25.88

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tim	e	Analyst	Dilution Factor
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	A093151AA	11/11/2009	19:27	Chelsea B Eastep	1.02
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	R093171AA	11/13/2009	17:06	Nicholas R Rossi	52.52
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:39	Eric L Vera	n.a.
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	2	200931419781	11/10/2009	18:38	Eric L Vera	n.a.
06646	GC/MS HL Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:39	Eric L Vera	n.a.
01725	TPH-GRO N. CA soil C6-C12	SW-846 8015B modified	1	09317A34A	11/13/2009	13:45	Marie D John	25.88
01150	GC - Bulk Soil Prep	SW-846 5030A	1	200931419781	11/10/2009	18:37	Eric L Vera	n.a.





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CA

#### Sample Description: GP-3-S-30-091104 NA Soil LLI Sample # SW 5832016 Facility# 98139 MTI# 611971 CRAW LLI Group # 1170290 16304 Foothill-San Leandro T0600100303 GP-3

#### Project Name: 98139

Collected: 11/04/2009 12:00	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 16:43		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

G-330

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	mg/kg	mg/kg	mg/kg	
07361	t-Amyl methyl ether		994-05-8	N.D.	0.0009	0.005	0.93
07361	Benzene		71-43-2	N.D.	0.0005	0.005	0.93
07361	t-Butyl alcohol		75-65-0	N.D.	0.019	0.093	0.93
07361	Ethyl t-butyl ether		637-92-3	N.D.	0.0009	0.005	0.93
07361	Ethylbenzene		100-41-4	N.D.	0.0009	0.005	0.93
07361	di-Isopropyl ether		108-20-3	N.D.	0.0009	0.005	0.93
07361	Methyl Tertiary Buty	l Ether	1634-04-4	0.0008	0.0005	0.005	0.93
07361	Toluene		108-88-3	N.D.	0.0009	0.005	0.93
07361	Xylene (Total)		1330-20-7	N.D.	0.0009	0.005	0.93
GC Vol	latiles	SW-846	8015B modified	mg/kg	mg/kg	mg/kg	
01725	TPH-GRO N. CA soil C	6-C12	n.a.	N.D.	1.1	1.1	27.14

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tim	e	Analyst	Dilution Factor
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	A093151AA	11/11/2009	18:41	Chelsea B Eastep	0.93
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:42	Eric L Vera	n.a.
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	2	200931419781	11/10/2009	18:42	Eric L Vera	n.a.
06646	GC/MS HL Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:43	Eric L Vera	n.a.
01725	TPH-GRO N. CA soil C6-C12	SW-846 8015B modified	1	09317A34A	11/13/2009	14:21	Marie D John	27.14
01150	GC - Bulk Soil Prep	SW-846 5030A	1	200931419781	11/10/2009	18:41	Eric L Vera	n.a.





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CA

#### Sample Description: GP-3-S-35-091104 NA Soil LLI Sample # SW 5832017 Facility# 98139 MTI# 611971 CRAW LLI Group # 1170290 16304 Foothill-San Leandro T0600100303 GP-3

#### Project Name: 98139

Collected: 11/04/2009 12:20	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 16:43		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

G-335

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles S	W-846	8260B	mg/kg	mg/kg	mg/kg	
07361	t-Amyl methyl ether		994-05-8	N.D.	0.001	0.005	1.05
07361	Benzene		71-43-2	N.D.	0.0005	0.005	1.05
07361	t-Butyl alcohol		75-65-0	N.D.	0.021	0.11	1.05
07361	Ethyl t-butyl ether		637-92-3	N.D.	0.001	0.005	1.05
07361	Ethylbenzene		100-41-4	N.D.	0.001	0.005	1.05
07361	di-Isopropyl ether		108-20-3	N.D.	0.001	0.005	1.05
07361	Methyl Tertiary Butyl	Ether	1634-04-4	0.0007	0.0005	0.005	1.05
07361	Toluene		108-88-3	N.D.	0.001	0.005	1.05
07361	Xylene (Total)		1330-20-7	N.D.	0.001	0.005	1.05
GC Vol	latiles S	W-846	8015B modified	mg/kg	mg/kg	mg/kg	
01725	TPH-GRO N. CA soil C6	-C12	n.a.	N.D.	1.0	1.0	25.69

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tir	ne	Analyst	Dilution Factor
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	A093151AA	11/11/2009	16:24	Chelsea B Eastep	1.05
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:47	Eric L Vera	n.a.
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	2	200931419781	11/10/2009	18:46	Eric L Vera	n.a.
06646	GC/MS HL Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:46	Eric L Vera	n.a.
01725	TPH-GRO N. CA soil C6-C12	SW-846 8015B modified	1	09317A34A	11/13/2009	14:57	Marie D John	25.69
01150	GC - Bulk Soil Prep	SW-846 5030A	1	200931419781	11/10/2009	18:45	Eric L Vera	n.a.





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CA

#### Sample Description: GP-3-S-40-091104 NA Soil LLI Sample # SW 5832018 Facility# 98139 MTI# 611971 CRAW LLI Group # 1170290 16304 Foothill-San Leandro T0600100303 GP-3

#### Project Name: 98139

Collected: 11/04/2009 12:40	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 16:43		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

G-340

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	mg/kg	mg/kg	mg/kg	
07361	t-Amyl methyl ether		994-05-8	N.D.	0.001	0.005	1.04
07361	Benzene		71-43-2	N.D.	0.0005	0.005	1.04
07361	t-Butyl alcohol		75-65-0	N.D.	0.021	0.10	1.04
07361	Ethyl t-butyl ether		637-92-3	N.D.	0.001	0.005	1.04
07361	Ethylbenzene		100-41-4	N.D.	0.001	0.005	1.04
07361	di-Isopropyl ether		108-20-3	N.D.	0.001	0.005	1.04
07361	Methyl Tertiary Buty	l Ether	1634-04-4	0.002	0.0005	0.005	1.04
07361	Toluene		108-88-3	N.D.	0.001	0.005	1.04
07361	Xylene (Total)		1330-20-7	N.D.	0.001	0.005	1.04
GC Vol	latiles	SW-846	8015B modified	mg/kg	mg/kg	mg/kg	
01725	TPH-GRO N. CA soil C	6-C12	n.a.	N.D.	0.9	0.9	23.65

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tim	ne	Analyst	Dilution Factor
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	A093151AA	11/11/2009	15:15	Chelsea B Eastep	1.04
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:49	Eric L Vera	n.a.
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	2	200931419781	11/10/2009	18:50	Eric L Vera	n.a.
06646	GC/MS HL Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:51	Eric L Vera	n.a.
01725	TPH-GRO N. CA soil C6-C12	SW-846 8015B modified	1	09317A34A	11/13/2009	15:33	Marie D John	23.65
01150	GC - Bulk Soil Prep	SW-846 5030A	1	200931419781	11/10/2009	18:49	Eric L Vera	n.a.





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CA

#### Sample Description: GP-3-S-45-091104 NA Soil LLI Sample # SW 5832019 Facility# 98139 MTI# 611971 CRAW LLI Group # 1170290 16304 Foothill-San Leandro T0600100303 GP-3

#### Project Name: 98139

Collected: 11/04/2009 13:20	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 16:43		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

G-345

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles S	SW-846	8260B	mg/kg	mg/kg	mg/kg	
07361	t-Amyl methyl ether		994-05-8	N.D.	0.001	0.005	1.03
07361	Benzene		71-43-2	N.D.	0.0005	0.005	1.03
07361	t-Butyl alcohol		75-65-0	N.D.	0.021	0.10	1.03
07361	Ethyl t-butyl ether		637-92-3	N.D.	0.001	0.005	1.03
07361	Ethylbenzene		100-41-4	N.D.	0.001	0.005	1.03
07361	di-Isopropyl ether		108-20-3	N.D.	0.001	0.005	1.03
07361	Methyl Tertiary Butyl	Ether	1634-04-4	N.D.	0.0005	0.005	1.03
07361	Toluene		108-88-3	N.D.	0.001	0.005	1.03
07361	Xylene (Total)		1330-20-7	N.D.	0.001	0.005	1.03
GC Vo	latiles S	SW-846	8015B modified	mg/kg	mg/kg	mg/kg	
01725	TPH-GRO N. CA soil C6	5-C12	n.a.	N.D.	1	1	24.58

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tim	ie	Analyst	Dilution Factor
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	A093151AA	11/11/2009	15:38	Chelsea B Eastep	1.03
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:55	Eric L Vera	n.a.
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	2	200931419781	11/10/2009	18:54	Eric L Vera	n.a.
06646	GC/MS HL Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:53	Eric L Vera	n.a.
01725	TPH-GRO N. CA soil C6-C12	SW-846 8015B modified	1	09317A34A	11/13/2009	16:09	Marie D John	24.58
01150	GC - Bulk Soil Prep	SW-846 5030A	1	200931419781	11/10/2009	18:54	Eric L Vera	n.a.





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CA

#### Sample Description: GP-3-S-50-091104 NA Soil LLI Sample # SW 5832020 Facility# 98139 MTI# 611971 CRAW LLI Group # 1170290 16304 Foothill-San Leandro T0600100303 GP-3

#### Project Name: 98139

Collected: 11/04/2009 13:35	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 16:43		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

G-350

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles s	SW-846	8260B	mg/kg	mg/kg	mg/kg	
07361	t-Amyl methyl ether		994-05-8	N.D.	0.001	0.005	0.97
07361	Benzene		71-43-2	N.D.	0.0005	0.005	0.97
07361	t-Butyl alcohol		75-65-0	N.D.	0.019	0.097	0.97
07361	Ethyl t-butyl ether		637-92-3	N.D.	0.001	0.005	0.97
07361	Ethylbenzene		100-41-4	N.D.	0.001	0.005	0.97
07361	di-Isopropyl ether		108-20-3	N.D.	0.001	0.005	0.97
07361	Methyl Tertiary Butyl	l Ether	1634-04-4	0.003	0.0005	0.005	0.97
07361	Toluene		108-88-3	N.D.	0.001	0.005	0.97
07361	Xylene (Total)		1330-20-7	N.D.	0.001	0.005	0.97
GC Vol	latiles s	SW-846	8015B modified	mg/kg	mg/kg	mg/kg	
01725	TPH-GRO N. CA soil CO	5-C12	n.a.	N.D.	1.1	1.1	26.6

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tim	e	Analyst	Dilution Factor
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	A093151AA	11/11/2009	17:10	Chelsea B Eastep	0.97
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	18:56	Eric L Vera	n.a.
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	2	200931419781	11/10/2009	18:58	Eric L Vera	n.a.
06646	GC/MS HL Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	19:00	Eric L Vera	n.a.
01725	TPH-GRO N. CA soil C6-C12	SW-846 8015B modified	1	09317A34A	11/13/2009	16:48	Marie D John	26.6
01150	GC - Bulk Soil Prep	SW-846 5030A	1	200931419781	11/10/2009	18:59	Eric L Vera	n.a.





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CA

#### Sample Description: GP-4-S-10-091105 NA Soil LLI Sample # SW 5832021 Facility# 98139 MTI# 611971 CRAW LLI Group # 1170290 16304 Foothill-San Leandro T0600100303 GP-4

#### Project Name: 98139

Collected: 11/05/2009 07:05	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 16:43		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

G-410

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	mg/kg	mg/kg	mg/kg	
07361	t-Amyl methyl ether		994-05-8	N.D.	0.049	0.24	48.92
07361	Benzene		71-43-2	0.10	0.024	0.24	48.92
07361	t-Butyl alcohol		75-65-0	N.D.	0.98	4.9	48.92
07361	Ethyl t-butyl ether		637-92-3	N.D.	0.049	0.24	48.92
07361	Ethylbenzene		100-41-4	6.7	0.049	0.24	48.92
07361	di-Isopropyl ether		108-20-3	N.D.	0.049	0.24	48.92
07361	Methyl Tertiary Buty	l Ether	1634-04-4	0.63	0.024	0.24	48.92
07361	Toluene		108-88-3	N.D.	0.049	0.24	48.92
07361	Xylene (Total)		1330-20-7	13	0.49	2.4	489.24
GC Vol	latiles	SW-846	8015B modified	mg/kg	mg/kg	mg/kg	
01725	TPH-GRO N. CA soil C	6-C12	n.a.	710	440	440	11013.22

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tim	e	Analyst	Dilution Factor
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	R093151AA	11/11/2009	16:11	Nicholas R Rossi	48.92
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	R093151AA	11/11/2009	16:34	Nicholas R Rossi	489.24
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	19:03	Eric L Vera	n.a.
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	2	200931419781	11/10/2009	19:04	Eric L Vera	n.a.
06646	GC/MS HL Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	19:06	Eric L Vera	n.a.
01725	TPH-GRO N. CA soil C6-C12	SW-846 8015B modified	1	09317A34A	11/14/2009	00:00	Marie D John	11013.2 2
01150	GC - Bulk Soil Prep	SW-846 5030A	1	200931419781	11/10/2009	19:05	Eric L Vera	n.a.





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Sample Description:	GP-5-S-20-091106 NA Soil	LLI	Sample	#	SW 5832022
	Facility# 98139 MTI# 611971 CRAW	LLI	Group	#	1170290
			CA		

#### Project Name: 98139

Collected: 11/06/2009 07:15	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 16:43		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

G-520

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	mg/kg	mg/kg	mg/kg	
07361	t-Amyl methyl ether		994-05-8	0.067	0.053	0.26	52.52
07361	Benzene		71-43-2	0.046	0.026	0.26	52.52
07361	t-Butyl alcohol		75-65-0	N.D.	1.1	5.3	52.52
07361	Ethyl t-butyl ether		637-92-3	N.D.	0.053	0.26	52.52
07361	Ethylbenzene		100-41-4	4.1	0.053	0.26	52.52
07361	di-Isopropyl ether		108-20-3	N.D.	0.053	0.26	52.52
07361	Methyl Tertiary Buty	l Ether	1634-04-4	0.15	0.026	0.26	52.52
07361	Toluene		108-88-3	N.D.	0.053	0.26	52.52
07361	Xylene (Total)		1330-20-7	4.0	0.053	0.26	52.52
GC Vol	latiles	SW-846	8015B modified	mg/kg	mg/kg	mg/kg	
01725	TPH-GRO N. CA soil C	6-C12	n.a.	350	40	40	1010.1

#### General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tim	ne	Analyst	Dilution Factor
07361	BTEX+5 Oxygenates+EDC+EDB	SW-846 8260B	1	R093151AA	11/11/2009	16:56	Nicholas R Rossi	52.52
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	19:10	Eric L Vera	n.a.
00374	GC/MS - Bulk Sample Prep	SW-846 5030A	2	200931419781	11/10/2009	19:10	Eric L Vera	n.a.
06646	GC/MS HL Bulk Sample Prep	SW-846 5030A	1	200931419781	11/10/2009	19:08	Eric L Vera	n.a.
01725	TPH-GRO N. CA soil C6-C12	SW-846 8015B modified	1	09317A34B	11/16/2009	12:44	Carrie E Miller	1010.1
01150	GC - Bulk Soil Prep	SW-846 5030A	1	200931419781	11/10/2009	19:09	Eric L Vera	n.a.



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### Quality Control Summary

Client Name: Chevron c/o CRA Reported: 11/20/09 at 04:43 PM Group Number: 1170290

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

#### Laboratory Compliance Quality Control

Analygig Name	Blank	Blank MDL.**	Blank	Report	LCS %REC	LCSD %REC	LCS/LCSD	חסק	PPD Mav
marybib name	Rebuit	<u>mbii</u>		<u>onres</u>	onde	OREC	<u>HIMI CB</u>	<u>KI D</u>	<u>MD Max</u>
Batch number: A093151AA	Sample nu	umber(s): 5	832011-58	32012,58320	15-58320	20			
t-Amyl methyl ether	N.D.	0.001	0.005	mg/kg	96	98	69-124	2	30
Benzene	N.D.	0.0005	0.005	mg/kg	102	95	80-120	7	30
t-Butyl alcohol	N.D.	0.020	0.10	mg/kg	89	92	71-122	4	30
Ethyl t-butyl ether	N.D.	0.001	0.005	mg/kg	95	95	70-122	0	30
Ethylbenzene	N.D.	0.001	0.005	mg/kg	100	94	80-120	б	30
di-Isopropyl ether	N.D.	0.001	0.005	mg/kg	95	93	73-121	2	30
Methyl Tertiary Butyl Ether	N.D.	0.0005	0.005	mg/kg	104	107	74-121	3	30
Toluene	N.D.	0.001	0.005	mg/kg	96	90	80-120	7	30
Xylene (Total)	N.D.	0.001	0.005	mg/kg	96	91	80-120	5	30
Batch number: R093151AA	Sample nu	umber(s): 5	832013-58	32014,58320	21-58320	22			
t-Amyl methyl ether	N.D.	0.050	0.25	mg/kg	89	89	69-124	1	30
Benzene	N.D.	0.025	0.25	mg/kg	90	91	80-120	1	30
t-Butyl alcohol	N.D.	1.0	5.0	mg/kg	110	111	71-122	0	30
Ethyl t-butyl ether	N.D.	0.050	0.25	mg/kg	88	88	70-122	0	30
Ethylbenzene	N.D.	0.050	0.25	mg/kg	90	90	80-120	0	30
di-Isopropyl ether	N.D.	0.050	0.25	mg/kg	87	88	73-121	0	30
Methyl Tertiary Butyl Ether	N.D.	0.025	0.25	mg/kg	91	91	74-121	1	30
Toluene	N.D.	0.050	0.25	mg/kg	90	92	80-120	2	30
Xylene (Total)	N.D.	0.050	0.25	mg/kg	91	92	80-120	1	30
Batch number: R093171AA	Sample nu	umber(s): 5	832015						
Methyl Tertiary Butyl Ether	N.D.	0.025	0.25	mg/kg	91	92	74-121	1	30
Batch number: 09317A34A	Sample nu	umber(s): 5	832011-58	32013,58320	15-58320	21			
TPH-GRO N. CA soil C6-C12	N.D.	1.0	1.0	mg/kg	96	99	67-119	3	30
Batch number: 09317A34B	Sample nu	umber(s): 5	832014,58	32022					
TPH-GRO N. CA soil C6-C12	N.D.	1.0	1.0	mg/kg	96	99	67-119	3	30

#### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

	MS	MSD	MS/MSD		RPD	BKG	DUP	DUP	Dup RPD
<u>Analysis Name</u>	<u>%REC</u>	<u>%REC</u>	<u>Limits</u>	<u>RPD</u>	MAX	Conc	Conc	RPD	Max
Batch number: A093151AA	Sample	number(s):	5832011	-58320	12,5832	2015-58320	20 UNSPK: 5	832018	
t-Amyl methyl ether	89		59-123						
Benzene	104		55-143						
t-Butyl alcohol	116		47-153						
Ethyl t-butyl ether	87		58-124						

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.



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## Quality Control Summary

Client Name: Chevron c/o CRA Reported: 11/20/09 at 04:43 PM Group Number: 1170290

#### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

	MS	MSD	MS/MSD		RPD	BKG	DUP	DUP	Dup RPD
Analysis Name	%REC	%REC	<u>Limits</u>	RPD	MAX	Conc	Conc	RPD	Max
Ethylbenzene	110		44-141						
di-Isopropyl ether	91		59-133						
Methyl Tertiary Butyl Ether	101		55-129						
Toluene	103		50-146						
Xylene (Total)	104		44-136						

### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

#### Analysis Name: BTEX+5 Oxygenates+EDC+EDB Batch number: A093151AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5832011	99	88	88	92
5832012	98	87	88	89
5832015	96	85	87	85
5832016	101	95	87	86
5832017	100	86	87	84
5832018	99	88	86	85
5832019	100	90	87	85
5832020	99	89	86	87
Blank	101	93	84	87
LCS	99	90	87	96
LCSD	99	92	86	95
MS	95	85	90	93
Limits:	71-114	70-109	70-123	70-111
	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5832013	85	84	85	86
5832014	80	81	82	88
5832021	85	86	85	98
5832022	84	84	84	88
Blank	85	89	85	83
LCS	98	99	95	97
LCSD	99	99	97	97
Limits:	71-114	70-109	70-123	70-111
Analysis I Batch num	Name: 8260 Master Scan (so ber: R093171AA	il)		
	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
Blank	89	93	88	87
LCS	100	100	99	98

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.



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## Quality Control Summary

Client Na Reported:	ame: Chevron c/o CRA 11/20/09 at 04:43	A PM	Group Number: 1170290						
		Surrogate	e Quality Control						
LCSD	100	100	97	97					
Limits:	71-114	70-109	70-123	70-111					
Analysis Na Batch numbe	me: TPH-GRO N. CA soil ( r: 09317A34A Trifluorotoluene-F	C6-C12							
5832011 5832012 5832013 5832015 5832016 5832017 5832018 5832019 5832020 5832020 5832021 Blank LCS LCSD	60* 78 82 76 72 71 72 77 75 248* 90 86 91								
Limits:	61-122								
Analysis Na Batch numbe	me: TPH-GRO N. CA soil ( er: 09317A34B Trifluorotoluene-F	C6-C12							
5832014 5832022 Blank LCS LCSD	108 141* 96 86 91								
Limits:	61-122								

\*- Outside of specification

- \*\*-This limit was used in the evaluation of the final result for the blank
- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

## Chevron California Region Analysis Request/Chain of Custody

Lancaster	Labor	atories	2					Ac	;ct. #:	<u>11</u> 0	19	7	_ Sa	Fo mple	r Laj #:52	ncas	ter Lat	oorato	ries u ここ	se onl }	ly	248	3584
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Chevron PM:	5000	2	Lead (	consult	ant:	/ት				S			Cleanu			*	ě)				<b>S</b> = H <sub>2</sub> SO <sub>4</sub>	0 = Othe	r
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Consultant Prj. Mgr.:	J. K.	ERNA			, .,					onta	8021		Silica				A A				possible for 8	west detecti 260 compo	on limits unds
Consultant Phone #:	416 81	89 890	0	_Fax#	916 8	89 89 1	9			ofo	80 <b>X</b>	8	⊔ ₽		ן נ	<u> </u>	3				8021 MTBE Co	nfirmation	
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Service Order #:			No	n SAR					osit	NUT	MTBI	15 MC	15 MC	scan		3   6					Confirm all h	ts by 8260	
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3460 Rev. 10/04/01

## Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
С	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	Ĩ	liter(s)
mĪ	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml

< less than – The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.

- > greater than
- ppm parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.
- ppb parts per billion

**Dry weight basis** Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

### **Organic Qualifiers**

- A TIC is a possible aldol-condensation product
- **B** Analyte was also detected in the blank
- C Pesticide result confirmed by GC/MS
- **D** Compound quatitated on a diluted sample
- E Concentration exceeds the calibration range of the instrument
- J Estimated value
- **N** Presumptive evidence of a compound (TICs only)
- **P** Concentration difference between primary and confirmation columns >25%
- **U** Compound was not detected
- X,Y,Z Defined in case narrative

### **Inorganic Qualifiers**

- B Value is <CRDL, but ≥IDL
- E Estimated due to interference
- M Duplicate injection precision not met
- N Spike amount not within control limits
- S Method of standard additions (MSA) used for calculation
- U Compound was not detected
- W Post digestion spike out of control limits
- \* Duplicate analysis not within control limits
- + Correlation coefficient for MSA < 0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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#### ANALYTICAL RESULTS

Prepared for:

Chevron c/o CRA Suite 110 2000 Opportunity Drive Roseville CA 95678

916-677-3407

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

November 20, 2009

Project: 98139

Samples arrived at the laboratory on Tuesday, November 10, 2009. The PO# for this group is 98139 and the release number is MTI. The group number for this submittal is 1170291.

Client Sample Description GP-3-W-15-091104 Grab Water GP-4-W-47-091105 Grab Water GP-4-W-32-091105 Grab Water GP-4-W-65-091105 Grab Water GP-5-W-35-091106 Grab Water GP-5-W-63-091106 Grab Water Lancaster Labs (LLI) # 5832023 5832024 5832025 5832026 5832027 5832028 5832029

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC Chevron c/o CRA COPY TO ELECTRONIC Chevron c/o CRA COPY TO Attn: CRA EDD

Attn: James Kiernan





Questions? Contact your Client Services Representative Angela M Miller at (717) 656-2300

Respectfully Submitted,

diretin Paller

Christine Dulaney Senior Specialist





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Sample Description:	GP-3-W-15-091104 Grab Water	LLI	Sample	#	WW 5832023
	Facility# 98139 MTI# 611971 CRAW	LLI	Group	#	1170291
	16304 Foothill-San Leandro T0600100303 GP-3				CA

#### Project Name: 98139

Collected: 11/04/2009 10:50	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 11:24		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

F0015

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-8	346 826	0в	ug/l	ug/l	ug/l	
06056	t-Amyl methyl ether		994-05-8	75	0.5	1	1
06056	Benzene		71-43-2	3	0.5	1	1
06056	t-Butyl alcohol		75-65-0	190	2	5	1
06056	Ethyl t-butyl ether		637-92-3	N.D.	0.5	1	1
06056	Ethylbenzene		100-41-4	11	0.5	1	1
06056	di-Isopropyl ether		108-20-3	N.D.	0.5	1	1
06056	Methyl Tertiary Butyl Eth	ner	1634-04-4	490	0.5	1	1
06056	Toluene		108-88-3	N.D.	0.5	1	1
06056	Xylene (Total)		1330-20-7	3	0.5	1	1
GC Vol	latiles SW-8	346 801	5B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C2	12	n.a.	650	50	100	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	1	Analyst	Dilution Factor
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D093164AA	11/12/2009 21	1:43 H	Florida A Cimino	1
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	D093164AA	11/12/2009 21	1:43 H	Florida A Cimino	1
01146	GC VOA Water Prep	SW-846 5030B	1	09316A20A	11/12/2009 13	3:02 1	Matthew S Woods	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09316A20A	11/12/2009 13	3:02 1	Matthew S Woods	1



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Sample Description:	GP-4-W-47-091105 Grab Water	LLI	Sample	#	WW 5832024
	Facility# 98139 MTI# 611971 CRAW	LLI	Group	#	1170291
	16304 Foothill-San Leandro T0600100303 GP-4				CA

#### Project Name: 98139

Collected: 11/05/2009 13:30	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 11:24		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

F0047

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	ug/l	
06056	t-Amyl methyl ether	994-05-8	1	0.5	1	1
06056	Benzene	71-43-2	0.6	0.5	1	1
06056	t-Butyl alcohol	75-65-0	N.D.	2	5	1
06056	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
06056	Ethylbenzene	100-41-4	0.6	0.5	1	1
06056	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
06056	Methyl Tertiary Butyl Ether	1634-04-4	13	0.5	1	1
06056	Toluene	108-88-3	N.D.	0.5	1	1
06056	Xylene (Total)	1330-20-7	0.6	0.5	1	1
Pres vola to t labo this	ervation requirements were not tile analysis did not have a p he volatile nature of the anal ratory to adjust the pH at the sample was pH = 3.	met. The vial s H < 2 at the time ytes, it is not a time of sample r	ubmitted for of analysis. I ppropriate for eceipt. The pH	Due the of		
GC Vo	latiles SW-846	8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12 Preservation requirements wer volatile analysis did not hav to the volatile nature of the laboratory to adjust the pH a this sample was pH = 4	n.a. The not met. The v re a pH < 2 at the analytes, it is at the time of sam	130 vial submitted f e time of analys not appropriate mple receipt. T	50 or is. Due for the he pH of	100	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tiu	me	Analyst	Dilution Factor
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D093164AA	11/12/2009	19:23	Florida A Cimino	1
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	D093164AA	11/12/2009	19:23	Florida A Cimino	1
01146	GC VOA Water Prep	SW-846 5030B	1	09316A20A	11/12/2009	20:39	Matthew S Woods	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09316A20A	11/12/2009	20:39	Matthew S Woods	1
					, ,			





Page 1 of 1

Sample	Description:	GP-4-W-32-09	1105 Gra	ab Wate:	r		LLI	Sample	#	WW 5832025
		Facility# 98	139 🛛	MTI# 61	1971 CRAW	T	LLI	Group	#	1170291
		16304 Foothi	ll-San I	Leandro	T0600100	303 GP-4				CA

#### Project Name: 98139

Collected: 11/05/2009 09:00	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 11:24		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

F0032

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-	846 826	50в	ug/l	ug/l	ug/l	
06056	t-Amyl methyl ether		994-05-8	120	0.5	1	1
06056	Benzene		71-43-2	0.8	0.5	1	1
06056	t-Butyl alcohol		75-65-0	5	2	5	1
06056	Ethyl t-butyl ether		637-92-3	N.D.	0.5	1	1
06056	Ethylbenzene		100-41-4	1	0.5	1	1
06056	di-Isopropyl ether		108-20-3	N.D.	0.5	1	1
06056	Methyl Tertiary Butyl Et	her	1634-04-4	920	0.5	1	1
06056	Toluene		108-88-3	N.D.	0.5	1	1
06056	Xylene (Total)		1330-20-7	1	0.5	1	1
GC Vol	latiles SW-	846 801	5B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C	12	n.a.	180	50	100	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D093164AA	11/12/2009 22:	30 Florida A Cimino	1
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	D093164AA	11/12/2009 22:	30 Florida A Cimino	1
01146	GC VOA Water Prep	SW-846 5030B	1	09320A20A	11/17/2009 15:	48 Tyler O Griffin	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09320A20A	11/17/2009 15:	48 Tyler O Griffin	1



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Sample Description:	GP-4-W-65-091105 Gra	ab Water	LLI	Sample	<b>#</b> ۱	WW 5832026
	Facility# 98139 M	4TI# 611971 CRAW	LLI	Group	# :	1170291
	16304 Foothill-San I	Leandro T0600100303 GP-4			(	CA

#### Project Name: 98139

Collected: 11/05/2009 15:50	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 11:24		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

F0065

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	ug/l	
06056	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
06056	Benzene	71-43-2	3	0.5	1	1
06056	t-Butyl alcohol	75-65-0	N.D.	2	5	1
06056	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
06056	Ethylbenzene	100-41-4	6	0.5	1	1
06056	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
06056	Methyl Tertiary Butyl Ether	1634-04-4	10	0.5	1	1
06056	Toluene	108-88-3	N.D.	0.5	1	1
06056	Xylene (Total)	1330-20-7	9	0.5	1	1
Pres vola to t labo this	ervation requirements were not tile analysis did not have a p he volatile nature of the anal ratory to adjust the pH at the sample was pH = 4.	<pre>met. The vial s H &lt; 2 at the time ytes, it is not a time of sample r</pre>	ubmitted for of analysis. I ppropriate for eceipt. The pH	Due the of		
GC Vo	latiles SW-846	8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12 Preservation requirements wer volatile analysis did not hav to the volatile nature of the laboratory to adjust the pH a	n.a. The not met. The way a pH < 2 at the analytes, it is at the time of sar	55 yial submitted f time of analys not appropriate mple receipt. T	50 or is. Due for the he pH of	100	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tir	ne	Analyst	Dilution Factor
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D093164AA	11/12/2009	23:16	Florida A Cimino	1
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	D093164AA	11/12/2009	23:16	Florida A Cimino	1
01146	GC VOA Water Prep	SW-846 5030B	1	09316A20A	11/12/2009	21:22	Matthew S Woods	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09316A20A	11/12/2009	21:22	Matthew S Woods	1



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Sample Description:	GP-5-W-35-091106 Grab Water	LLI	Sample	#	WW 5832027
	Facility# 98139 MTI# 611971 CRAW	LLI	Group	#	1170291
	16304 Foothill-San Leandro T0600100303 GP-5				CA

#### Project Name: 98139

Collected: 11/06/2009 09:30	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 11:24		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

F0035

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	ug/l	
06056	t-Amyl methyl ether	994-05-8	54	0.5	1	1
06056	Benzene	71-43-2	0.5	0.5	1	1
06056	t-Butyl alcohol	75-65-0	7	2	5	1
06056	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
06056	Ethylbenzene	100-41-4	0.9	0.5	1	1
06056	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
06056	Methyl Tertiary Butyl Ether	1634-04-4	460	0.5	1	1
06056	Toluene	108-88-3	N.D.	0.5	1	1
06056	Xylene (Total)	1330-20-7	0.5	0.5	1	1
Pres vola to t labo this	ervation requirements were not tile analysis did not have a p he volatile nature of the analy ratory to adjust the pH at the sample was pH = 4.	<pre>met. The vial s H &lt; 2 at the time ytes, it is not a time of sample r</pre>	ubmitted for of analysis. ppropriate for eccipt. The pH	Due the of		
GC Vo	latiles SW-846	8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12 Preservation requirements wer volatile analysis did not hav to the volatile nature of the laboratory to adjust the pH a this sample was $pH = 4$	n.a. e not met. The v e a pH < 2 at the analytes, it is t the time of sam	100 vial submitted f e time of analys not appropriate mple receipt. T	50 or is. Due for the the pH of	100	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tip	me	Analyst	Dilution Factor
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D093164AA	11/12/2009	23:39	Florida A Cimino	1
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	D093164AA	11/12/2009	23:39	Florida A Cimino	1
01146	GC VOA Water Prep	SW-846 5030B	1	09316D20A	11/13/2009	13:12	Matthew S Woods	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09316D20A	11/13/2009	13:12	Matthew S Woods	1



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Sample Description:	GP-5-W-46-091106 Gr	rab Water	LLI	Sample	#	WW 5832028
	Facility# 98139	MTI# 611971 CRAW	LLI	Group	#	1170291
	16304 Foothill-San	Leandro T0600100303 GP-5				CA

#### Project Name: 98139

Collected: 11/06/2009 10:40	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 11:24		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

F0046

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles	SW-846 82	50B	ug/l	ug/l	ug/l	
06056	t-Amyl methyl ether		994-05-8	N.D.	0.5	1	1
06056	Benzene		71-43-2	N.D.	0.5	1	1
06056	t-Butyl alcohol		75-65-0	N.D.	2	5	1
06056	Ethyl t-butyl ether		637-92-3	N.D.	0.5	1	1
06056	Ethylbenzene		100-41-4	1	0.5	1	1
06056	di-Isopropyl ether		108-20-3	N.D.	0.5	1	1
06056	Methyl Tertiary Buty	yl Ether	1634-04-4	2	0.5	1	1
06056	Toluene		108-88-3	N.D.	0.5	1	1
06056	Xylene (Total)		1330-20-7	N.D.	0.5	1	1
Prese volat to th labor this	ervation requirements tile analysis did not ne volatile nature of ratory to adjust the sample was pH = 4.	were not me have a pH < the analyte pH at the time	t. The vial su 2 at the time s, it is not ap me of sample re	ubmitted for of analysis. E opropriate for t eceipt. The pH	ue he of		
GC Vol	latiles	SW-846 80	15в	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	N.D.	50	100	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D093164AA	11/13/2009 00:02	Florida A Cimino	1
06056	BTEX+5 Oxygenates by 8260B	SW-846 8260B	1	D093164AA	11/13/2009 00:02	Florida A Cimino	1
01146	GC VOA Water Prep	SW-846 5030B	1	09316D20A	11/13/2009 17:12	Carrie E Miller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09316D20A	11/13/2009 17:12	Carrie E Miller	1



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Sample Description:	GP-5-W-63-091106 Grab Water	LLI	Sample	#	WW 5832029
	Facility# 98139 MTI# 611971 CRAW	LLI	Group	#	1170291
	16304 Foothill-San Leandro T0600100303 GP-5				CA

#### Project Name: 98139

Collected: 11/06/2009 12:50	by CB	Account Number: 11997
Submitted: 11/10/2009 09:05		Chevron c/o CRA
Reported: 11/20/2009 at 11:24		Suite 110
Discard: 12/21/2009		2000 Opportunity Drive Roseville CA 95678

F0063

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	ug/l	
06056	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	1
06056	Benzene	71-43-2	N.D.	0.5	1	1
06056	t-Butyl alcohol	75-65-0	N.D.	2	5	1
06056	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	1
06056	Ethylbenzene	100-41-4	N.D.	0.5	1	1
06056	di-Isopropyl ether	108-20-3	N.D.	0.5	1	1
06056	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
06056	Toluene	108-88-3	N.D.	0.5	1	1
06056	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
Pres vola to t labo this	ervation requirements were not tile analysis did not have a p he volatile nature of the anal ratory to adjust the pH at the sample was pH = 4.	met. The vial s H < 2 at the time ytes, it is not a time of sample r	ubmitted for of analysis. ppropriate for eceipt. The pH	Due the of		
GC Vo	latiles SW-846	8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12 Preservation requirements wer volatile analysis did not hav to the volatile nature of the laboratory to adjust the pH a	n.a. The not met. The very a pH < 2 at the analytes, it is at the time of sam	N.D. vial submitted f e time of analys not appropriate mple receipt. T	50 or is. Due for the he pH of	100	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Dilution Factor
1
1
1
1



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### Quality Control Summary

Client Name: Chevron c/o CRA Reported: 11/20/09 at 11:24 AM Group Number: 1170291

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

#### Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank MDL**	Blank <u>LOQ</u>	Report <u>Units</u>	LCS <u>%REC</u>	LCSD <u>%REC</u>	LCS/LCSD <u>Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: D093164AA	Sample nu	umber(s):	5832023-58	32029					
t-Amyl methyl ether	N.D.	0.5	1	ug/l	97		77-120		
Benzene	N.D.	0.5	1	uq/l	100		79-120		
t-Butyl alcohol	N.D.	2.	5	ug/l	96		73-120		
Ethyl t-butyl ether	N.D.	0.5	1	ug/l	95		76-120		
Ethylbenzene	N.D.	0.5	1	uq/l	98		79-120		
di-Isopropyl ether	N.D.	0.5	1	uq/l	95		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	94		76-120		
Toluene	N.D.	0.5	1	uq/l	104		79-120		
Xylene (Total)	N.D.	0.5	1	ug/l	103		80-120		
Batch number: 09316A20A	Sample nu	umber(s):	5832023-58	32024,58320	26				
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	118	118	75-135	0	30
Batch number: 09316D20A	Sample nu	umber(s):	5832027-58	32029					
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	118	118	75-135	0	30
Batch number: 09320A20A	Sample nu	mber(s):	5832025						
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	127	127	75-135	0	30

#### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analyzig Name	MS %DFC	MSD %pec	MS/MSD	חסס	RPD MAY	BKG	DUP	DUP	Dup RPD
Analysis Name	-arec	-arec	<u>HIMICS</u>	<u>KFD</u>	MAA			<u>KFD</u>	<u>Man</u>
Batch number: D093164AA	Sample	number(s)	: 5832023-	-583202	9 UNSPH	K: 5832024			
t-Amyl methyl ether	89	89	75-122	1	30				
Benzene	96	95	80-126	1	30				
t-Butyl alcohol	92	89	67-119	3	30				
Ethyl t-butyl ether	90	89	74-122	1	30				
Ethylbenzene	97	96	71-134	1	30				
di-Isopropyl ether	91	90	70-129	1	30				
Methyl Tertiary Butyl Ether	68*	76	72-126	5	30				
Toluene	100	99	80-125	1	30				
Xylene (Total)	101	100	79-125	1	30				
Batch number: 09316A20A	Sample	number(s)	: 5832023-	-583202	4,58320	)26 UNSPK: P	831781		
TPH-GRO N. CA water C6-C12	127		63-154						
Batch number: 09316D20A	Sample	number(s)	: 5832027-	-583202	9 UNSPH	K: P831952			
TPH-GRO N. CA water C6-C12	130		63-154						

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.



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## Quality Control Summary

Client Name: Chevron c/o CRA Reported: 11/20/09 at 11:24 AM Group Number: 1170291

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS <u>%REC</u>	MSD <u>%REC</u>	MS/MSD <u>Limits</u>	<u>RPD</u>	RPD <u>MAX</u>	BKG <u>Conc</u>	DUP <u>Conc</u>	DUP <u>RPD</u>	Dup RPD <u>Max</u>
Batch number: 09320A20A TPH-GRO N. CA water C6-C12	Sample r 74	umber(s)	: 5832025 63-154	UNSPK:	P83497	7			

#### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX+5 Oxygenates by 8260B Batch number: D093164AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5832023	94	90	96	98
5832024	95	92	95	95
5832025	93	90	95	93
5832026	96	93	96	95
5832027	93	89	94	94
5832028	97	92	95	92
5832029	96	92	96	93
Blank	96	92	93	92
LCS	94	94	95	99
MS	96	90	95	98
MSD	95	94	95	99
Limits:	80-116	77-113	80-113	78-113
Batch num	ber: 09316A20A Trifluorotoluene-F			
5832023	77			
5832024	65			
5832026	69			
Blank	65			
LCS	87			
LCSD	96			
MS	105			
Limits:	63-135			
Analysis I Batch numl	Name: TPH-GRO N. CA water ber: 09316D20A	C6-C12		
	Trifluorotoluene-F			
5832027	103			
5832028	105			
5832029	103			
Blank	103			
LCS	121			

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.



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## Quality Control Summary

Client Nar Reported:	ne: Chevron c/o CRA 11/20/09 at 11:24 AM	Group Number: 1170291					
		Surrogate	Quality	Control			
LCSD	120						
MS	120						
Limits:	63-135						
Analysis Nam Batch number	ne: TPH-GRO N. CA water C6-C12 : 09320A20A Trifluorotoluene-F						
5832025	105						
Blank	104						
LCS	117						
LCSD	118						
MS	118						
Limits:	63-135						

\*- Outside of specification

<sup>\*\*-</sup>This limit was used in the evaluation of the final result for the blank

<sup>(1)</sup> The result for one or both determinations was less than five times the LOQ.

<sup>(2)</sup> The unspiked result was more than four times the spike added.
## Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories			Ac	ct. #: .	119	19-	7	Samp	For ble #	Lanc 58	aster 32		rator	$\frac{1}{2}$	e onl	y SCF	<b>₹#</b> :	24	8585	
MT1: 611971				Analyses						s Re	Requested				Group#1170291					
Facility #: 9-8139						<u> </u>		Preservati				on Codes				P	reserv	ative Cod	re Codes	
Site Address: 16304 FOOTHILL BLVD.					ł	+		3	+		Atuo		+			N = HN	JO₃	T = Thios B = NaO	H	
Chevron PM: 2.5PERLead Consultant: CPA					é		Clean			enates						S = H <sub>2</sub>	SO₄	O = Othe	r	
Consultant/Office: RANCHO CORDONA					aine		Gel	8			2,78	-				☐ J valu	ie repor	ting needed west detect	on limits	
Consultant Prj. Mgr.: J. KIERNAN					Con		Silic				MM					possi	ble for 8	260 compo	unds	
Consultant Phone #: 116 889 - 89.00 Fax #: 116 889 8999					r of		Call Call		5		12	-	1			8021 MT	TBE Co	nfirmation		
Sampler: CIBENEDICE				ite	adm T	ш Ш			enate		l S					Confi	rm high rm all h	est hit by 82 its by 8260	260	
Service Order #: Non SAR:				odu	אר שו	<pre>&lt; + M1 80151</pre>	80151		0XX0	7420	5					Run	ox	y's on highe	st hit	
Point Name Matrix Sample Depth Year Month Day	Collected	new Field Pt.	Gra	ð	Ц Ц	1 ETE	Hd	8260		Lead	ō		_				ox	y's on all hi	s	
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Turparound Time Requested (TAT) (please circle)	Relinquished by:							Date Time				Received by:						Date	Time	
STD. TAL 72 hour 48 hour Relinquished by:						-	Date		Time		Received by:					Date	Time			
24 hour 4 day 5 day																				
Data Package Options (please circle if required)       Relinquished by:         QC Summary       Type 1 – Full         Type )/( (Raw Data)       Coolt Deliverable act peeded							Date		Time		Received by:						Date	Time		
			nercial Carrier:								Received by:						Date	Time		
WIP (RWQCB)				Other								bin IV					11/10/08	905		
Disk Temperature Upon Re				жірt_ <u>Ц,()</u> С°								Custod Seals Intact? Yes No					$\bigcirc$			

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client. 3460 Rev. 10/04/01

## Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
С	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	Ĩ	liter(s)
mĪ	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml

< less than – The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.

- > greater than
- ppm parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.
- ppb parts per billion

**Dry weight basis** Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

## **Organic Qualifiers**

- A TIC is a possible aldol-condensation product
- **B** Analyte was also detected in the blank
- C Pesticide result confirmed by GC/MS
- **D** Compound quatitated on a diluted sample
- E Concentration exceeds the calibration range of the instrument
- J Estimated value
- **N** Presumptive evidence of a compound (TICs only)
- **P** Concentration difference between primary and confirmation columns >25%
- **U** Compound was not detected
- X,Y,Z Defined in case narrative

## **Inorganic Qualifiers**

- B Value is <CRDL, but ≥IDL
- E Estimated due to interference
- M Duplicate injection precision not met
- N Spike amount not within control limits
- S Method of standard additions (MSA) used for calculation
- U Compound was not detected
- W Post digestion spike out of control limits
- \* Duplicate analysis not within control limits
- + Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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