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By Alameda County Environmental Health at 2:12 pm, Oct 04, 2013

Chevron

Brain Waite Project Manager Marketing Business Unit Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 790-6486 Fax (925) 549-1441 bwalte@chevron.com

Alameda County Environmental Health (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Service Station 98139 16304 Foothill Boulevard San Leandro, CA

I have reviewed the attached report dated September 30, 2013.

I agree with the conclusions and recommendations presented in the referenced report. This information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga Rovers Associates, upon who assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

Brian A. Waite

Digitally signed by Brian A. Waite DN: cn=Brian A. Waite, o=Cnevron Environmental Managemen Company, ou, email=bwaite@chevron.com, c=US Date: 2013.001 07:48:30-07/001

Brian Waite Project Manager

Attachment: First Semi-Annual 2013 Groundwater Monitoring Report



10969 Trade Center Drive, Suite 107 Rancho Cordova, California 95670 Telephone: (916) 889-8900 Fax: (916) 889-8999 www.CRAworld.com

September 30, 2013

Reference No. 611971D

Mr. Mark Detterman P.G., C.E.G. Alameda County Environmental Health (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: First Semi-Annual 2013 Groundwater Monitoring Report Chevron Service Station 98139 16304 Foothill Boulevard San Leandro, California Case RO0000368

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting this *First Semi-Annual 2013 Groundwater Monitoring Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company (Chevron). Groundwater monitoring and sampling was performed by Gettler-Ryan Inc. (G-R) of Dublin, California. A copy of G-R's *Groundwater Monitoring and Sampling Data Package* is included as Attachment A. Current groundwater monitoring and sampling data are presented in Table 1 and shown on Figure 2. A copy of Eurofins Lancaster Laboratory Environmental LLCs' analytical report is included as Attachment B. Historical groundwater monitoring and sampling data are included as Attachment C.

RESULTS OF FIRST SEMI-ANNUAL 2013 EVENT

On April 26, 2013, G-R gauged the site wells and sampled wells MW-8, MW-13, MW-14, EW-2, and EW-3 per the established schedule. Results of the current monitoring event indicate the following:

- Groundwater Flow Direction
- Hydraulic Gradient
- Approximate Depth to Water

Southwest (Figure 2) 0.025 12 to 14 feet below grade (fbg)

> Equal Employment Opportunity Employer



September 30, 2013

	TABLE A: GROUNDWATER ANALYTICAL RESULTS								
Well ID	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)		
MW-81	74	< 0.5	< 0.5	< 0.5	< 0.5	750	3		
MW-13 ²	<50	< 0.5	< 0.5	< 0.5	<0.5	2	<2		
MW-14 ²	<50	< 0.5	<0.5	< 0.5	<0.5	< 0.5	<2		
EW-2 ²	<50	< 0.5	<0.5	< 0.5	<0.5	5	<2		
EW-3 ²	120	< 0.5	<0.5	<0.5	<0.5	< 0.5	6		
ESL*	100	1	40	30	20	5	12		
 Indicate TPHg Total Pe MTBE Methyl t ESL Environ 1 Tertiary 2 TAME r * Ground 	 Indicates constituent was not detected at or above stated laboratory reporting limit TPHg Total Petroleum Hydrocarbons as gasoline MTBE Methyl tertiary butyl ether ESL Environmental Screening Level Tertiary amyl methyl ether (TAME) detected at 120 µg/L TAME not detected (reporting limit of 0.5 µg/L) * Groundwater Environmental Screening Level-RWOCB February 2013 								
Bold Indicate	s results abov	ve Maximum	Contaminant	t Level (MCL)					

The analytical results of the current sampling event are summarized below in Table A.

2

CONCLUSIONS AND RECOMMENDATIONS

Results of this semi-annual groundwater monitoring and sampling event indicate:

- Onsite downgradient of the former underground storage tanks (USTs), only a low concentration of TPHg remains in well EW-3, and only a low concentration of MTBE remains in well EW-2. No benzene has been detected in these wells since at least 2009.
- Offsite, TPHg only remains in MW-8 at a concentration below the ESL. No benzene was detected in the offsite wells sampled; benzene generally has not been detected in MW-8, and has never been detected in MW-13 or MW-14. The MTBE concentration in MW-8 decreased from the previous event. Significant MTBE fluctuations have been observed in this well; however, concentrations have been decreasing overall for the past several years. Only a low concentration of MTBE (below the ESL) remains in MW-13; no MTBE was detected in MW-14.
- Tertiary butyl alcohol (TBA) was only detected in two wells at concentrations below the ESL. TBA is only periodically detected. A low concentration of TAME remains in MW-8.



September 30, 2013

Reference No. 611971D

• Based on the current and previous monitoring results, the plume appears to be generally located beneath Foothill Boulevard and adequately defined.

3

The site meets the criteria for low-threat case closure set forth in the *Low-Threat Underground Storage Tank Case Closure Policy* (LTCP), adopted in August 2012 by the State Water Resources Control Board (SWRCB). Therefore, the SWRCB UST Cleanup Fund has proposed case closure for the site and it is currently in the 60-day public notice period. As such, no further monitoring or investigation is planned.

ANTICIPATED FUTURE ACTIVITIES

Well Destruction

Once case closure is obtained, CRA will coordinate the destruction of the remaining wells.



September 30, 2013

Reference No. 611971D

4

We appreciate your assistance on this project. Please contact David Herzog at (916) 889-8902 if you have any questions or require additional information.

No. 7211

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

David W. Herzog, P.G.

DH/aa/18 Encl.

Figure 1	Vicinity Map
Figure 2	Groundwater Elevation and Concentration Map
Table 1	Groundwater Monitoring and Sampling Data
Attachment A	Monitoring Data Package
Attachment B	Laboratory Analytical Report
Attachment C	Historical Groundwater Monitoring and Sampling Data

cc: Mr. Brian Waite, Chevron (*electronic copy*) Mr. Harvinder Dhaliwal, G&S Associates, Inc., property owner FIGURES



VICINITY MAP CHEVRON SERVICE STATION 98139 16304 FOOTHILL BOULEVARD San Leandro, California

611971-95(018)GN-BR001 MAY 29/2013



611971-95(018)GN-BR002 SEPT 5/2013

TABLE

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA CHEVRON SERVICE STATION 98139 16304 FOOTHILL BOULEVARD SAN LEANDRO, CALIFORNIA

				HYDROCARBONS	PRIMARY VOCS			CS	ADDITIONAL VOCS			
Location	Date	тос	DTW	GWE	TPH-GRO	В	Т	Е	X	MTBE by SW8260	TBA	TAME
	Units	ft	ft	ft-amsl	µg∕L	µg/L	µg∕L	µg/L	µg∕L	µg∕L	µg∕L	µg/L
MW-8	04/26/2013	123.61	13.08	110.53	74	<0.5	<0.5	<0.5	<0.5	750	3	120
MW-9	04/26/2013	124.20	13.61	110.59	-	-	-	-	-	-	-	-
MW-10	04/26/2013	124.69	13.88	110.81	-	-	-	-	-	-	-	-
MW-11	04/26/2013	122.92	12.43	110.49	-	-	-	-	-	-	-	-
MW-12	04/26/2013	122.36	12.07	110.29	-	-	-	-	-	-	-	-
MW-13	04/26/2013	121.49	12.10	109.39	<50	<0.5	<0.5	<0.5	<0.5	2	<2	<0.5
MW-14	04/26/2013	122.04	12.45	109.59	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2	<0.5
EW-2	04/26/2013	125.52	13.40	112.12	<50	<0.5	<0.5	<0.5	<0.5	5	<2	<0.5
EW-3	04/26/2013	125.21	13.45	111.76	120	<0.5	<0.5	<0.5	<0.5	<0.5	6	<0.5
QA	04/26/2013	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-

TABLE 1

GROUNDWATER MONITORING AND SAMPLING DATA CHEVRON SERVICE STATION 98139 16304 FOOTHILL BOULEVARD SAN LEANDRO, CALIFORNIA

Abbreviations and Notes:

TOC = Top of casing

DTW = Depth to water

GWE = Groundwater elevation

(ft-amsl) = Feet above mean sea level

ft = Feet

 $\mu g/L = Micrograms per liter$

TPH-GRO = Total petroleum hydrocarbons - gasoline range organics

VOCS = Volatile organic compounds

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes (Total)

TBA = Tert-butyl alcohol

TAME = Tert-amyl methyl ether

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit</pre>

ATTACHMENT A

MONITORING DATA PACKAGE



May 1, 2013 G-R #386461

- TO: Mr. James Kiernan Conestoga-Rovers & Associates 10969 Trade Center Drive, Suite 107 Rancho Cordova, CA 95670
- FROM: Deanna L. Harding Project Coordinator Gettler-Ryan Inc. 6747 Sierra Court, Suite J Dublin, California 94568

RE: Chevron Service Station #9-8139 16304 Foothill Boulevard San Leandro, California RO 0000368 RWQCB-Case No. 01-0330

WE HAVE ENCLOSED THE FOLLOWING:

COPIES DESCRIPTION

VIA PDF

Groundwater Monitoring and Sampling Data Package First Semi-Annual Event of April 26, 2013

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

trans/9-8139

WELL CONDITION STATUS SHEET

Client/Facility #:	Chevror	n #9-8139					Job #:	3864	61			
Site Address:	16304 F	oothill Blvc	d.				Event Date:				4/26/17	-
City:	San Lea	ndro, CA					Sampler:				34	
WELL ID	Vault Frame Condition	Gasket/O-Ring (M) Missing (R) Replaced	BOLTS (M) Missing (R) Replaced	Bolt Flanges B=Broken S=Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLAC LOCK Y / N	CE REP C Y	LACE AP / N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Y / N
EW.)	ok						~	へ	1	r	12" MORRISON	L
EU.2	ok						>	1			L	
MU-11	ok						\sim				8" Universal	
MW-12	UL										8" RL	1/
mw-D	ok						Δ					+/
mw-14	oh						3					
MW-8	sk						\square					
MW-9	ok						\sim					
mw-10	dr.							٢			8" UNIVERSUN	F
				·								
Comments		1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 -					5. 5.					

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STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by Clean Harbors Environmental Services to Evergreen Oil located in Newark, California.

N;\California\forms\chevron-SOP-Jan. 2012



Client/Facility#: Chevron #9-8139	Job Number:	386461	
Site Address: 16304 Foothill Blvd.	Event Date:	4/26/17	– (inclusive)
City: San Leandro, CA	Sampler:	HC	_(
Well ID MW-8	Date Monitored:	4/26/17	
Well Diameter (2)/ 4	Volume 3/4"= 0.02	1"= 0.04 2"= 0.17 3"= 0.2	
Total Depth 29.86 ft.	Factor (VF) 4"= 0.66	5"= 1.02 6"= 1.50 12"= 5.8	0
Depth to Water 13.08 ft. Check if water	column is less then 0.50 ft.		
IL-78 xVF	83 x3 case volume = Est (0.20) + DTW]: 16.43 oment:	timated Purge Volume: F.SS Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thickness: Visual Confirmation/Description Skimmer / Absorbant Sock (circ Amt Removed from Skimmer: Amt Removed from Well: Water Removed:	gal. (2400 hrs) (2400 hrs) ft ft ft ft ft gal gal
Start Time (purge): 0645 Weath	er Conditions:	& Foggy	
Sample Time/Date: 0715 / 9/26/1) Water	Color: <u>Clean</u> O	dor: Y / 🚯 /	
Approx. Flow Rate: I gpm. Sedime	ent Description:	Nune	
Did well de-water? If yes, Time:	Volume: gal	. DTW @ Sampling: <u>/3</u>	.85
Time (2400 hr.) Volume (gal.) pH Conductivi (µmhos/cm - 0648 3 7.64 612 0651 6 7.53 604 0654 9 7.50 5.79	ty Temperature (C / F) 18.8 18.6 18.5	D.O. ORP (mg/L) (mV)	- - -

SAMPLE ID	(#) _, CO	NTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
M1)-8	6	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/ TAME+TBA (8260)
1100						
						

COMMENTS:

_

Add/Replaced Lock: _____



Client/Facility#:	Chevron #9-8	139		Job Number:	386461		
Site Address:	16304 Foothil	Blvd.		Event Date:	4/20	113	– (inclusive)
City:	San Leandro,	СА		Sampler:	7	H	_```
Well ID	MW-9	<u></u>	<u> </u>	Date Monitored:	4/26	lin	
Well Diameter	(2)/ 4		Volum	2/41-0/			_
Total Depth	26-95 ft.		Factor	(VF) $4''= 0.6$	52 1 [°] = 0.04 56 5 [°] = 1.02	6"= 1.50 12"= 5.80	
Depth to Water	<u>13.61</u> ft. <u>13.34</u> x	VF Check	if water colum	n is less then 0.5 x3 case volume =	0 ft. = Estimated Purg	e Volume:	gal.
Depth to water	w/ 80% Recharge [(Height of Water	Column x 0.20) +	DTW]:	Time Sta	rted:	(2400 hrs)
Purge Equipment:		Sampli	ng Equipment:		Time Cor	npleted:	(2400 hrs)
Disposable Bailer		Disposa	ible Bailer	/	Depth to	Product:	ft
Stainless Steel Baile	r	Pressur	e Bailer		Depth to	Water:	ft
Stack Pump		Metal Fi	Iters		Hydrocar	bon Thickness:	ft
Suction Pump		Peristal	ic Pump		Visual Co	nfirmation/Description	C.
Grundfos		QED Bla	adder Pump	<u> </u>		141-1-1-0-1-1-1	
Peristaltic Pump	7	Other:			Skimmer	/ Absorbant Sock (circ	le one)
QED Bladder Pump	7				Amt Rem	oved from Wall:	gai
Other:					Water Re	moved:	yai
Approx. Flow Ra Did well de-wate	te:g r? If ye	om. es, Time:	Sediment De Volum	scription:	gal. DTW @	Sampling:	
Time (2400 hr.)	Volume (gal.)	pH Ci (µml	onductivity nos/cm - μS)	Temperature (C / F)	D.O. (mg/L)	ORP (₩V)	
					<u> </u>		• •
		LABO	RATORY IN	FORMATION			
SAWPLEID	(#) CONTAINER		ESERV. TYPE	LABORATORY	TDU ODO/004	ANALYSES	
		TES	HCL	LANCASTER	TAME+TBA (82	5)/BTEX+MTBE(8260) 260)	/
		$ \longrightarrow $					
		$\rightarrow \rightarrow$					
						<u></u>	
						··· ·· ·· ·· ·· ··	
	1						
COMMENTS:	M	<u>}</u>					
Add/Replaced L	.ock:	Add/Repla	iced Plug:		Add/Replace	ed Bolt:	



Client/Facility#:	Chevron #9-8139		Job Number:	386461	
Site Address:	16304 Foothill Bly	/d.	Event Date:	4/26/17	 (inclusive)
City:	San Leandro, CA	······································	Sampler:	314	
Well ID	MW-10	D	ate Monitored:	4/26/13	<u> </u>
Well Diameter	(2) 4	Volume	3/4"= 0.02	1"= 0.04 2"= 0.17 3"= 0.3	 18
Total Depth	<u>29.46</u> ft.	Factor (VF) 4"= 0.66	5"= 1.02 6"= 1.50 12"= 5.8	0
Depth to Water	<u>13.88</u> ft.	Check if water column	is less then 0.50	ft.	
	15-58 xVF_		x3 case volume = E	Estimated Purge Volume:	gal.
Depth to Water w	v/ 80% Recharge [(Heigh	t of Water Column x 0.20) +	DTW]:	_	
Duran Faultania				Time Started:	(2400 hrs)
Purge Equipment:		Sampling Equipment:	1	Depth to Product:	(2400 hrs)
Stainless Steel Bailer		Disposable Bailer	/_	Depth to Water:	n
Stack Pump		Metal Filters		Hydrocarbon Thickness:	ft
Suction Pump		Peristaltic Pump	<u> </u>	Visual Confirmation/Description	n:
Grundfos		QED Bladder Pump	<u> </u>	Skimmer / Absorbant Saals /sin	ala
Peristaltic Pump		Other:		Amt Removed from Skimmer:	cie one) nal
QED Bladder Pump	<u> </u>			Amt Removed from Well:	gal
Other:				Water Removed:	
Start Time (sugge)	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
Start Time (purge,)	Weather Cond	ditions:		<u> </u>
Sample Time/Dat	e/	Water Color:		Odor: Y / N	
Approx. Flow Rat	e: gpm.	Sediment Des	scription:		
Jid well de-water	<pre>/ If yes, II</pre>	Volum	e: g	al. DTW @ Sampling:	
Time		Conductivity	Temperature	D.O. ORP	
(2400 hr.)	volume (gal.) pH	(µmhos/cm - µS)	(C/F)	(mg/L) (mV)	
					-
					-
	<u> </u>				
			URMATION		

			ABONATORTIN	FURMATION	
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
**	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/ TAME+TBA (8260)
/					
	1				
MMENTS:	A/J	<u>{</u>			
	///	<u>/</u>			

 Add/Replaced Lock:

 Add/Replaced Plug:

 Add/Replaced Diug:

 Add/Replaced Bolt:



Client/Facility#:	Chevron #9-8	139	Job Number	r: 386461		
Site Address:	16304 Foothil	I Blvd.	Event Date:	4/26/1)	- (inclusive)
City:	San Leandro,	CA	Sampler:	HC		
	MI.1-11					-
Well Diameter			Date Monitored	1: 1/2610	2	
Total Depth	<u>2</u> 4		Volume 3/4"= 0	0.02 1"= 0.04	2"= 0.17 3"= 0.38	
Depth to Water	12 47 A				12"= 5.80]
Depth to Water	17 04		column is less then 0.	50 ft.		
Depth to Water v			x3 case volume	e = Estimated Purge	/olume:	_gal.
	w oo w Recharge (reight of water Column x	(0.20) + DTWJ.	Time Starte	d:	(2400 hrs)
Purge Equipment:	/	Sampling Equip	oment:	Time Comp	leted:	(2400 hrs)
Disposable Bailer		Disposable Baile	er /	Depth to Pro	oduct:	ft
Stainless Steel Bailer		Pressure Bailer		Depth to Wa	ater:	ft
Stack Pump		Metal Filters		Hydrocarbo	n Thickness:	ft
Suction Pump		Peristaltic Pump		Visual Cont	rmation/Description:	
Grundfos		QED Bladder Pu	mp	Skimmer / A	bsorbant Sock (circl	e one)
Peristaltic Pump		Other:	/	Amt Remov	ed from Skimmer:	gal
QED Bladder Pump				Amt Remov	ed from Well:	gai
				Water Remo	oved:	
Start Time (purge)	<u>، </u>	\Weath	er Conditions:			
Sample Time/Dat	··	Water	Color:			
Approx Flow Rat	e:	nm Sedim	ent Description:			
Did well de-water	?	es. Time:	Volume:		amplina	·······
					amping	
Time (2400 br.)	Volume (gal.)	pH Conductivit	ty Temperature	D.O.	ORP	
(2400 m.)		(µmnos/cm -		(mg/L)	(mV)	
		<u></u>				
	<u> </u>					
·····						
	(#) CONTAINER		TYPE LADODATOD	/		

	x voa vial	YES	HCL	LANCASTER	TOH COO/2015/PTEX+MTDE/2000/
				EARCAUTER	TAME+TBA (8260)
1					
MMENTS:	nAt				

Add/Replaced Lock: _____

Add/Replaced Plug:

Add/Replaced Bolt:



Client/Facility#:	Chevron #9-8139	Job Number:	386461	
Site Address:	16304 Foothill Blvd.	Event Date:	4/26/17	- (inclusive)
City:	San Leandro, CA	Sampler:	JH	_(
····	(An A			
Well ID	MW-12	Date Monitored:	4/26/13	
Well Diameter		Volume 3/4"= 0.02	1"= 0.04 2"= 0.17 3"= 0.38	
Total Depth	<u>28.09 ft.</u>	Factor (VF) 4"= 0.66	5"= 1.02 6"= 1.50 12"= 5.80	
Depth to water		column is less then 0.50 f	ft	
Depth to Water	V/ 80% Recharge I(Height of Water Column x	x_3 case volume = E	stimated Purge Volume:	_gal.
Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bładder Pump Other:	Sampling Equip Disposable Bailer Pressure Bailer Metal Filters Peristaltic Pump QED Bladder Pur Other:	ment:	Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thickness: Visual Confirmation/Description: Skimmer / Absorbant Sock (circle Amt Removed from Skimmer: Amt Removed from Well: Water Removed:	(2400 hrs) ft ft ft ft ft gal gal
Start Time (purge): Weathe	er Conditions:		
Sample Time/Dat	te: / Water (Color: (Odor: Y / N	
Approx. Flow Rat	e: gpmSedime	ent Description		
Did well de-water	? If yes, Time	Volume: ga	al. DTW @ Sampling:	
Time (2400 hr)	Volume (gal.) pH Conductivity (µmhos/cm -)	y Temperature µS) (C / F)	D.O. ORP (mg/L) (mV)	

x voa vial YES HCL LANCASTER TPH-GRO(8015)/BTEX+MTBE(8260) TAME+TBA (8260)	SAMPLE ID (#) CONTAINE	ER REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	x voa	vial YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/ TAME+TBA (8260)

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



Client/Facility#:	Chevron #9-8139	Job Number:	386461	
Site Address:	16304 Foothill Blvd.	Event Date:	4/26/12	- (inclusive)
City:	San Leandro, CA	Sampler:	314	_(
Well ID Well Diameter Total Depth Depth to Water Depth to Water w/ Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	$M \cup -1$ $\bigcirc 14$ 33.92 ft. 12.10 ft. 12.10 ft. 21.82 xVF xVF 17 = 3.7 80% Recharge [(Height of Water Column x Sampling Equip Disposable Bailer Pressure Bailer Metal Filters Peristaltic Pump QED Bladder Pur Other:	Date Monitored:	4/26/ij 1"= 0.04 2"= 0.17 3"= 0.38 5"= 1.02 6"= 1.50 12"= 5.80 timated Purge Volume: 11.12 Time Started:	gal. (2400 hrs) (2400 hrs) ft ft ft ft ft gal gal
Start Time (purge): Sample Time/Date Approx. Flow Rate Did well de-water? Time (2400 hr.) 0515 0523 0526	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	er Conditions: Color: <u>Clear</u> O ent Description: Volume: <u>gal</u> (C/F) (C/F) <u>18.7</u> <u>18.6</u> <u>18.4</u>	Fossey idor: Y 1/00 Light DTW @ Sampling: 12. D.O. ORP (mg/L) (mV)	-56

LABORATORY INFORMATION												
SAMPLE ID	(#) CO	NTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES						
	6	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/						
M11-17						TAME+TBA (8260)						
	1											
	1											

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



Job Number: 3	86461	
Event Date:	4/26/17	- (inclusive)
Sampler:	34	- (
ate Monitored:	4/26/13	
3/4"= 0.02	1"= 0.04 2"= 0.17 3"= 0.28	·]
VF) 4"= 0.66	5"= 1.02 6"= 1.50 12"= 5.80	
is less then 0.50 ft.	7 4 0	
x3 case volume = Esti DTW]: <u>IS. 23</u>	Time Started: Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thickness: Visual Confirmation/Description: Skimmer / Absorbant Sock (circle Amt Removed from Skimmer: Amt Removed from Well: Water Removed:	_ gal. (2400 hrs) ft ft ft ft ft gal gal
litions:	F0594	
clean oc	dor: Y/00	
cription:	None	
e: gal.	DTW @ Sampling: 13.	21
Temperature (D.O. ORP (mg/L) (mV)	
	Job Number: 3 Event Date: Sampler: ate Monitored: 3/4"= 0.02 4"= 0.66 is less then 0.50 ft. x3 case volume = Esti DTWJ: 15. 23	Job Number: 386461 Event Date: $9/26/13$ Sampler: $3W$ ate Monitored: $4/26/13$ $3/4" = 0.02$ $1" = 0.04$ $2" = 0.17$ $3/4" = 0.02$ $1" = 0.04$ $2" = 0.17$ $3/4" = 0.02$ $1" = 0.04$ $2" = 0.17$ $3/4" = 0.06$ $5" = 1.02$ $6" = 1.50$ $4" = 0.66$ $5" = 1.02$ $6" = 1.50$ $3'a$ case volume = Estimated Purge Volume: 7.6 7.6 7 $Time Started:$ Time Completed: Depth to Product: Depth to Product: Depth to Vater: Hydrocarbon Thickness: Visual Confirmation/Description: Skimmer / Absorbant Sock (circle Amt Removed from Well: Water Removed: Water Removed: Water Removed: User e: gal. DTW @ Sampling: 13. Temperature D.0. ORP (\mathfrak{S} / F) (mg/L) (mV) 155 156 156

LABORATORY INFORMATION												
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES							
	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/							
MU-14					TAME+TBA (8260)							
1.1												

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Add/Replaced Bolt: _____



Client/Facility#:	Chevron #9-8139	Job Number:	386461	
Site Address:	16304 Foothill Blvd.	Event Date:	4/26/13	- (inclusive)
City:	San Leandro, CA	Sampler:	JH	_(
	EII2			-
Well ID	EW-L	Date Monitored:	<u> </u>	-
Vveil Diameter	$\frac{2}{2}$ (4) in.	Volume 3/4"= 0.02	1"= 0.04 2"= 0.17 3"= 0.38	
Total Depth	<u></u>	Factor (VF) 4"= 0.66	5"= 1.02 6"= 1.50 12"= 5.80	
Depth to water	L 84 The Check if water	r column is less then 0.50	ft. 31.74	
Depth to Water v	// 80% Recharge [(Height of Water Column	x 0.20) + DTW]: 16.76	stimated Purge Volume:	_ gal.
Durgo Equipmont			Time Started:	(2400 hrs)
Disnosable Bailer	Sampling Equi	pment:	Time Completed:	(2400 hrs)
Stainless Steel Bailer	Pressure Bailer	<u> </u>	Depth to Water:	ft
Stack Pump	Discrete Bailer	······································	Hydrocarbon Thickness: Visual Confirmation/Description:	ft
Suction Pump	Peristaltic Pump			
Grundfos	QED Bladder Pu	imp	Amt Removed from Skimmer:	e one) gal
OFD Bladder Pump	Other:	·	Amt Removed from Well:	gal
Other:			Product Transferred to:	
		•		
Start Time (purge)	: <u>0450</u> Weath	er Conditions:	Foggy / DANK	
Sample Time/Dat	e: 0820 / 4/26/1) Water	Color: <u>clean</u>	Odor: Y / 🚯	
Approx. Flow Rate	e: <u>2</u> gpm. Sedime	ent Description:	List	
Did well de-water	? If yes, Time:	Volume: <u>/6</u> g	al. DTW @ Sampling: _///、9	15
Time (2400 hr.)	Volume (gal.) pH Conductivi (µmhos/cm -	ity Temperature	D.O. ORP (mg/L) (mV)	
0456	12 7.45 363	18.3		
			- = =	
			- <i>f</i>	

LABORATORY INFORMATION											
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES						
FID	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/ TAME+TBA (8260)						
Luc											
<u> </u>											

COMMENTS:

Add/Replaced Lock:

Add/Replaced Plug: _____

Add/Replaced Bolt: _____



Client/Facility#:	Chevron #9-8139)	Job Number:	386461	
Site Address:	16304 Foothill B	vd.	Event Date:	4/26/17	(inclusive)
City:	San Leandro, CA	<u> </u>	Sampler:	HC	
Well ID	EW-3		Date Monitored:	4/26/13	
Well Diameter	2/4	Val	ume 3/4"- 0.03		
Total Depth	30-08 ft.	Fac	374 = 0.02 otor (VF) $4''= 0.66$	$5^{-1} = 0.04$ $2^{-1} = 0.17$ $3^{-1} = 0.04$ $5^{-1} = 1.50$ $12^{-1} = 1.50$	= 0.38 = 5.80
Depth to Water	13.45 ft.	Check if water colu	umn is less then 0.50	ft.	
	16.63 xVF	66 = 10.97	x3 case volume =	Estimated Purge Volume: 32.	F2 gal.
Depth to Water	w/ 80% Recharge [(Heig	ht of Water Column x 0.20	0) + DTW]: <u>16.77</u>		
				Time Started:	(2400 hrs)
Purge Equipment:		Sampling Equipmer	nt:	Depth to Product:	(2400 hrs)
Disposable Baller Stainloss Stool Bailor		Disposable Bailer	<u>×</u>	Depth to Water:	
Stack Pump		Pressure Baller		Hydrocarbon Thickness:	ft
Suction Pump		Peristaltic Pump		Visual Confirmation/Descri	ption:
Grundfos		OED Bladder Pump			
Peristaltic Pump		Other:		Skimmer / Absorbant Sock	(circle one)
QED Bladder Pump				Amt Removed from Skimm	ier:gal
Other:				Water Removed:	gai
Start Time (purge): 0430	Weather C	Conditions:	Foggy / Dark	
Sample Time/Da	te: 0500 / 4/26/) Water Cold	or: clem	Odor: Y / B	
Approx. Flow Rat	te: <u>2</u> gpm.	· Sediment I	Description:	Liutto	
Did well de-water	? Y=> If yes, -	Fime: <u>0436</u> Vol	lume: <u>12</u>	al. DTW @ Sampling:	14.79
Time		Our los in	.		
(2400 hr.)	Volume (gal.) pH	(umhos/cm - (1))	(Q / F)	D.O. ORP (mg/L) / (mV)	
0436	1. 7.:	16 511	187		
				//	
	3				
. <u></u>					
				, ,	
			INFORMATION	ANALVOTO	

	1		ABOILATOILT IN	ONMATION	
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)/
EI1-7					TAME+TBA (8260)
CW)				·····	
			·······		
				<u> </u>	
	.t				

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Bolt:

Che	vroi	n Cá	alifo	rn	ia	R	legi	on	14	In	al	ys	sis	; F	le	qı	Ie:	st/C	Ch	ai	n	of Cus	sto	dy
Curofins Lancaste	r ries	×	Ad	oct. # _				F Group Ir	For Eu	urofins	s Land	caster	Labo Sa	mple d with c	es use # ircled n	e only umbers						<u></u>	*	
1) Client Inf	ormatio	n			101	(4)	Matrix			(5)			Ar	nalys	ses l	legi	leste	ed						
Facility # SS#9-8139-OML G-R#	#386461	WBS Global	ID#T060	0100	0303				1					Í						T		SCR #:		
Site Address 16304 FOOTHILL BLVL BW Chevron PM G-R, Inc., 6747 Sierra C Consultant/Office Deanna L. Harding (d Consultant Project Mar 51-7555 Consultant Phone 6) 889-8917 x Sampler	D., SAN Court, Su leanna@ 925-5 RRv	LEAND CRAKJ Lead Cons lite J, Di grinc.co 551-789	RO, CA ultant ublin, CA om) 9	945	site 89	Sedimer Sedimer	Potable Cround NPDES Surface	Air 🗌	umber of Containers	ATBE 8021 0 8260 Q	0 8015 🕅 8260 🗌	0 8015 without Silica Gel Cleanup	0 8015 with Silica Gel Cleanup	Scan TAME + TISA	Oxygenates	d Method	I Lead Method					Results in Dry We J value reporting Must meet lowest limits possible for compounds 8021 MTBE Confi Confirm highest h Confirm all hits by Run oxy's Run oxy's	eight needed detectio 8260 irmation it by 826 / 8260 s on high s on all hi	n O est hit ts
2)	Soil	Coll	ected	g	odu		ter		al N	4 + X	-GR(-DR(-DR(南日		I Lea	olvec							
Sample Identification	Depth	Date	Time	Gra	G	Soi	Wa	Öİ	Tot	BTE	TPH	HAT	TPH	8260		Tota	Diss				6	Rema	rks	
GA		1/26/13		×			X		2	X	X													
MW-8			0715	×			×		6	X	X			X										
mw-13			0545	X			×		6	X	X			\times										
mw-14			0630	Y			×		6	x	\geq			X										
EW-L			0820	X			×		6	\succ	x			X			_				4			
EW-J		+	0800	\times			X		6	X	X			X						-	-			and a
		_																_		_				1
								12							_						-			
											_								+-					
																			-	+				
																			+	-	1			
																					1			
Turnaround Time Requested (T.	AT) (pleas	e circle)		Relinq	uished	by	1			Date 9/26	lis		Time	(1)		Receiv	ed by					Date	Time	9
Standard 5 day		4 day		Deline	1	2	~						01											
72 hour 48 hour	>	24 hour		Heiling	uisnea	бу				Date			lime			Heceiv	ed by					Date	Time	
8 Data Package (circle if required)	EDD	(circle if	advine and	Relin	quishe	ed by	Commerc	ial Ca	rrier:							Receiv	ed by					Date	Time	
Type I - Full	EDFF	FLAT (defa	ult)	U	PS_		_ Fe	dEx		_	Oth	ner			_									
Type VI (Raw Data)	Other	r:			Те	empe	erature L	Jpon	Rec	eipt		_	0	C		Cu	stod	y Seals	Inta	act?		Yes	١	NO

The white copy should accompany samples to Eurofins Lancaster Laboratories. The yellow copy should be retained by the client.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT





2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Lancaster

Laboratories

ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17601 Prepared for:

Chevron L4310 6001 Bollinger Canyon Rd. San Ramon CA 94583

May 01, 2013

Project: 98139

Submittal Date: 04/27/2013 Group Number: 1385997 PO Number: 0015123642 Release Number: WAITE State of Sample Origin: CA

Client Sample Description QA-T-130426 NA Water MW-8-W-130426 Grab Water MW-13-W-130426 Grab Water MW-14-W-130426 Grab Water EW-2-W-130426 Grab Water EW-3-W-130426 Grab Water Lancaster Labs (LLI) # 7037559 7037560 7037561 7037562 7037563 7037564

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

CRA c/o Gettler-Ryan	Attn: Rachelle Munoz
Chevron c/o CRA	Attn: Report Contact
Chevron	Attn: Anna Avina
Conestoga-Rovers & Associates	Attn: James Kiernan
	CRA c/o Gettler-Ryan Chevron c/o CRA Chevron Conestoga-Rovers & Associates





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Lancaster

Respectfully Submitted,

fiel M. Parker

Jill M. Parker Senior Specialist

(717) 556-7262



Analysis Report

Account

LLI Sample # WW 7037559

10904

LLI Group # 1385997

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: QA-T-130426 NA Water Facility# 98139 Job# 386461 GRD 16304 Foothill-San Leandro T0600100303

Project Name: 98139

Collected: 04/26/2013

Submitted: 04/27/2013 09:30 Reported: 05/01/2013 10:24

FSLQA												
CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor						
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l							
10943	Benzene		71-43-2	N.D.	0.5	1						
10943	Ethylbenzene		100-41-4	N.D.	0.5	1						
10943	Methyl Tertiary Buty	yl Ether	1634-04-4	N.D.	0.5	1						
10943	Toluene		108-88-3	N.D.	0.5	1						
10943	Xylene (Total)		1330-20-7	N.D.	0.5	1						
GC Vol	atiles	SW-846	8015B	ug/l	ug/l							
01728	TPH-GRO N. CA water	C6-C12	n.a.	N.D.	50	1						

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D131202AA	04/30/2013 11:38	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D131202AA	04/30/2013 11:38	Daniel H Heller	1
01728	TPH-GRO N. CA water C6- C12	SW-846 8015B	1	13119A07A	04/29/2013 11:55	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	13119A07A	04/29/2013 11:55	Catherine J Schwarz	1

Chevron L4310 6001 Bollinger Canyon Rd. San Ramon CA 94583



Analysis Report

Account

LLI Sample # WW 7037560 LLI Group # 1385997

10904

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-8-W-130426 Grab Water Facility# 98139 Job# 386461 GRD 16304 Foothill-San Leandro T0600100303

Project Name: 98139

Collected:	04/26/2013	07:15	by JH
Submitted:	04/27/2013	09:30	

Reported: 05/01/2013 10:24

L4310 6001 Bollinger Canyon Rd. San Ramon CA 94583

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	120	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	3	2	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	750	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	atiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	74	50	1

Chevron

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE/TAME/TBA - Water	SW-846 8260B	1	D131202AA	04/30/2013 12:0	1 Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D131202AA	04/30/2013 12:0	1 Daniel H Heller	1
01728	TPH-GRO N. CA water C6- C12	SW-846 8015B	1	13119A07A	04/29/2013 14:0	2 Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	13119A07A	04/29/2013 14:0	2 Catherine J Schwarz	1



Analysis Report

Account

LLI Sample # WW 7037561 LLI Group # 1385997

10904

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Sample Description: MW-13-W-130426 Grab Water Facility# 98139 Job# 386461 GRD 16304 Foothill-San Leandro T0600100303

Project Name: 98139

Collected:	04/26/2013	05:45	by JH
Submitted:	04/27/2013	09:30	

Reported: 05/01/2013 10:24

FSL13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	2	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	atiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE/TAME/TBA - Water	SW-846 8260B	1	D131202AA	04/30/2013 13:09	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D131202AA	04/30/2013 13:09	Daniel H Heller	1
01728	TPH-GRO N. CA water C6- C12	SW-846 8015B	1	13119A07A	04/29/2013 14:28	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	13119A07A	04/29/2013 14:28	Catherine J Schwarz	1

Chevron L4310 6001 Bollinger Canyon Rd. San Ramon CA 94583



Analysis Report

Account

LLI Sample # WW 7037562 LLI Group # 1385997

10904

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Sample Description: MW-14-W-130426 Grab Water Facility# 98139 Job# 386461 GRD 16304 Foothill-San Leandro T0600100303

Project Name: 98139

Collected:	04/26/2013	06:30	by	JH
Submitted:	04/27/2013	09:30		
Reported:	05/01/2013	10:24		

Chevron L4310 6001 Bollinger Canyon Rd. San Ramon CA 94583

FSL14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	atiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time		Analyst	Dilution Factor
10943	BTEX/MTBE/TAME/TBA - Water	SW-846 8260B	1	D131202AA	04/30/2013 13	3:32	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D131202AA	04/30/2013 13	3:32	Daniel H Heller	1
01728	TPH-GRO N. CA water C6- C12	SW-846 8015B	1	13119A07A	04/29/2013 14	4:53	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	13119A07A	04/29/2013 14	4:53	Catherine J Schwarz	1



Analysis Report

Account

LLI Sample # WW 7037563 LLI Group # 1385997

10904

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: EW-2-W-130426 Grab Water Facility# 98139 Job# 386461 GRD 16304 Foothill-San Leandro T0600100303

Project Name: 98139

Collected:	04/26/2013	08:20	by JH
Submitted:	04/27/2013	09:30	

Reported: 05/01/2013 10:24

FSLE2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	5	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	atiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tim	me	Analyst	Dilution Factor
10943	BTEX/MTBE/TAME/TBA - Water	SW-846 8260B	1	D131202AA	04/30/2013	13:55	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D131202AA	04/30/2013	13:55	Daniel H Heller	1
01728	TPH-GRO N. CA water C6- C12	SW-846 8015B	1	13119A07A	04/29/2013	15:18	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	13119A07A	04/29/2013	15:18	Catherine J Schwarz	1

Chevron L4310 6001 Bollinger Canyon Rd.

San Ramon CA 94583



Analysis Report

Account

LLI Sample # WW 7037564 LLI Group # 1385997

10904

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Sample Description: EW-3-W-130426 Grab Water Facility# 98139 Job# 386461 GRD 16304 Foothill-San Leandro T0600100303

Project Name: 98139

Collected:	04/26/2013	08:00	by JH
Submitted:	04/27/2013	09:30	
Reported:	05/01/2013	10:24	

Chevron L4310 6001 Bollinger Canyon Rd. San Ramon CA 94583

FSLE3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	6	2	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	atiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	120	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE/TAME/TBA - Water	SW-846 8260B	1	D131202AA	04/30/2013 14:18	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D131202AA	04/30/2013 14:18	Daniel H Heller	1
01728	TPH-GRO N. CA water C6- C12	SW-846 8015B	1	13119A07A	04/29/2013 16:09	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	13119A07A	04/29/2013 16:09	Catherine J Schwarz	1



Analysis Report

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Page 1 of 2

Quality Control Summary

Client Name: Chevron Reported: 05/01/13 at 10:24 AM Group Number: 1385997

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	Blank <u>Result</u>	Blank <u>MDL</u>	Report <u>Units</u>	LCS <u>%REC</u>	LCSD <u>%REC</u>	LCS/LCSD <u>Limits</u>	RPD	<u>RPD Max</u>
Batch number: D131202AA	Sample nu	mber(s): 70	37559-7037	7564				
t-Amyl methyl ether	N.D.	0.5	ug/l	100		66-120		
Benzene	N.D.	0.5	ug/l	104		77-121		
t-Butyl alcohol	N.D.	2.	ug/l	104		75-120		
Ethylbenzene	N.D.	0.5	ug/l	101		79-120		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	107		68-121		
Toluene	N.D.	0.5	ug/l	104		79-120		
Xylene (Total)	N.D.	0.5	ug/l	105		77-120		
Batch number: 13119A07A	Sample nu	mber(s): 70	37559-7037	7564				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	119	117	75-135	2	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	MS <u>%REC</u>	MSD <u>%REC</u>	MS/MSD <u>Limits</u>	<u>RPD</u>	RPD <u>MAX</u>	BKG <u>Conc</u>	DUP <u>Conc</u>	DUP <u>RPD</u>	Dup RPD <u>Max</u>
Batch number: D131202AA	Sample r	number(s)	: 7037559-	703756	4 UNSPK	: 7037560			
t-Amyl methyl ether	108 (2)	109 (2)	65-117	0	30				
Benzene	112	114	72-134	2	30				
t-Butyl alcohol	105	106	67-119	1	30				
Ethylbenzene	109	110	71-134	1	30				
Methyl Tertiary Butyl Ether	64 (2)	128 (2)	72-126	2	30				
Toluene	109	112	80-125	3	30				
Xylene (Total)	110	113	79-125	3	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis	Name: UST VOCs by	8260B - Water		
Baten num	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
7037559	103	96	97	96

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.





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Page 2 of 2

Quality Control Summary

Client	Name: Chevron		Group	Number:	1385997
Reporte	ed: 05/01/13 at	10:24 AM			
			Surrogate	Quality	Control
7037560	101	99	96	96	
7037561	102	98	94	95	
7037562	102	102	95	95	
7037563	104	100	96	97	
7037564	100	96	95	95	
Blank	104	101	96	95	
LCS	102	101	95	100	
MS	101	102	97	100	
MSD	102	107	96	100	
Limits:	80-116	77-113	80-113	78-113	
Analysis	Name: TPH-GRO N. (CA water C6-C12			
Batch nu	mber: 13119A07A				
	Trifluorotoluene-F				
7027550	07				

Limits:	3-135
LCSD	7
LCS	02
Blank	6
7037564	0
7037563	6
7037562	3
7037561	6
7037560	4
7037559	7

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

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G-B Inc 674	47 Sierra (`ourt Su		utant	045	62	ine	ounc			8		Clear	anup			ł						Must meet limits poss	lowest de	etection	
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<u> </u>	<u> </u>	Coil	Coll	ootod		sodi		er		N N	∑ +	GRO	DR0	рво		Ĭ	Lead	lved								
Sample Identifica	ation	Depth	Date	Time	Gral	Con	Soil	Wat	0.	Tota	BTEX	IPH-	H	ГРН-I	32604		[otal	Disso				6	R	emark	<u> </u>	
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72 hour	48 hour		24 hour		Relin	dished	by	_			Date		1	Time			Receiv	ed by				ſ	Date		me	
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8 Data Package (circle if	f required)	EDD	(circle ri r)F/EOD	Relin	quishe	∍d by	Commerci	ial Car	rrier:	~	24					Receiv	ed by	2~	~			Date	Tir	ne - Aa	~
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Issued by Dept. 40 Management 7050.03

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Lancaster Laboratories

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL N.D. TNTC IU	Reporting Limit none detected Too Numerous To Count International Units	BMQL MPN CP Units NTU	Below Minimum Quantitation Level Most Probable Number cobalt-chloroplatinate units nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
meq	milliequivalents	г Ib.	pound(s)
g	gram(s)	kg	kilogram(s)
μg	microgram(s)	mg	milligram(s)
mL	milliliter(s)	L	liter(s)
m3	cubic meter(s)	μL	microliter(s)
		pg/L	picogram/liter

- < less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than
- J estimated value The result is \geq the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).
- **ppm** parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.
- ppb parts per billion
- **Dry weight basis** Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

- A TIC is a possible aldol-condensation product
- **B** Analyte was also detected in the blank
- C Pesticide result confirmed by GC/MS
- **D** Compound quantitated on a diluted sample
- E Concentration exceeds the calibration range of the instrument
- **N** Presumptive evidence of a compound (TICs only)
- P Concentration difference between primary and confirmation columns >25%
- U Compound was not detected
- **X,Y,Z** Defined in case narrative

Inorganic Qualifiers

- **B** Value is <CRDL, but \ge IDL
- E Estimated due to interference
- M Duplicate injection precision not met
- N Spike sample not within control limits
- S Method of standard additions (MSA) used for calculation
- U Compound was not detected
- W Post digestion spike out of control limits
- * Duplicate analysis not within control limits
- + Correlation coefficient for MSA < 0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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ATTACHMENT C

HISTORICAL GROUNDWATER MONITORING AND SAMPLING DATA

Brown Service Statistics Bestatistics BestatisteBestatistBestatistics Bestatistics Bestatistics Bestatistics Best							Т	Table 1					
Chevron Service Station 99-8139 Jack 1600 Back 2000 NELL IBD TOPE Sal Leandro, California VELL IDD (10) Off						Groundwa	ter Monito	oring and Anal	vtical Result	ts			
IBAB Footbill Booleward San Leambo, California WELLID/ DATE TOC* (b) OTO* (b) OTO* (b) OTO* (b) OTO* (b) OTO* (b) OTO* (b) MTBE: (b)						Cl	hevron Serv	vice Station #9-	8139				
Vertic top TOC DTW SL GWE SPH1 TPH-GRO B T R X MTBE DATE (fb.) (16304 Fo	othill Boulevar	d				
WELL ID/ TOC+ DTW S.I. GWP PHT TPI-GRO H T E X. MTBE DATE (h) (h							San Lear	ndro, California					
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	WELL ID/		TOC*	DTW	S.I,	GWE	SPHT	TPH-GRO	B	T			MTRF
NW-8 990790 ⁰ 123.61 16.07 - 107.54 -	DATE		(ft.)	(fL)	(ft.bgs)	(msl)	(ft.)	(µg/L)	(ug/L)	(µg/L)	(ug/L)	(ue/L)	(us/1.)
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	MW-8										<u></u>		<u></u>
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$09/07/90^{3}$		123.61	16.07		107 54		<50	<0.5	<0.5	<0.5	<0.5	<0.05
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	09/25/90		123.61	16.20		107.41		-50	<0.5	<0.5	<0.5	<0.5	<0.05
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	11/29/90		123.61	16.30		107.31		<50	<0.5	-0.5		-0.6	••
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	11/29/90	(D)	123.61					<50	<0.5	<0.5	<0.5	< 0.5	**
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	02/20/91	(-)	123.61	16.32		107 29		<50	<0.5	<0.5	<0.3	<0.5	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	04/19/91		123.61	14.71		108 90		-50	-0.5	-0.5	<0.5	<0.5	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	05/22/91		123.61	15.42		108.19		<50	0.6	<0.5	-0.5		
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	08/22/91		123.61	17.15		106.46		<50	<0.5	<0.5	<0.5	-0.5	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	11/14/91		123.61	16.99		106.62		<50	<0.5	< 0.5	<0.5	< 0.5	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	01/30/92		123.61	16.30		107.31		<50	<0.5	<0.3 0.7	<0.5	<0.5 1.1	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	04/23/92		123.61	15.05		108.56		<50	<0.5	<0.5	<0.5	1.1	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	07/27/92		123.61	16.08		107.53		< 5 0	<0.5	< 0.5	<0.5	<0.5	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	10/26/92		123.61	16.72		106.89		< 5 0	<0.5	<0.5	<0.5	<0.5	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	01/29/93		123.61	12.82		110.79		1 400	470	<0.5 470	~0.5	160	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	04/30/93		123.61	13.54		110.07		1,400	<13	15	18	20	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	07/14/93		123.61	14.65		108.96		<50	<0.5	0.7	<0.5	29	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	10/27/93		123.61	15.04		108.57		<50	3.0	4.0	2.0	2.0	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	01/13/94		123.61	15.14		108.47		<50	<0.5	4.0	<0.5	4.0	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	04/22/94		123.61	15.01		108.60		<50	<0.5	<0.5	<0.5	<0.5	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	07/28/94		123.61	14.70		108.91		69	73	18	3 3	12	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	10/25/94		123.61	15.20		108.41		<50	<0.5	0.8	<0.5	16	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	01/19/95		123.61	12.00		111.61		<50	<0.5	3 1	<0.5	0.7	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	05/01/95		123.61	11.40		112.21		<50	<0.5	<0.5	<0.5	<0.7	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	04/03/97		123.61	11.72		111.89		<200	<2.0	<2.0	<2.0	<2.0	610
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	10/07/97		123.61	13.60		110.01		<50	<0.5	<0.5	<0.5	<0.5	500
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	04/14/98		123.61	8.75		114.86		<50	<0.5	<0.5	<0.5	<0.5	120
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	10/13/98		123.61	12.72		110.89		270	< 0.5	<0.5	<0.5	<0.5	2 600
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	04/16/99		123.61	11.55		112.06		480	<2.0	<2.0	<2.0	<2.0	5,000
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	07/29/99 ⁶		123.61	12.35		111.26				••		-2.0	5,000
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	10/26/99		123.61	12.68		110.93		1,890	<5.0	12.1	<5.0	<5.0	39.000
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	04/07/00 ⁹		123.61	11.24		112.37		<500	<5.0	<5.0	<5.0	<5.0	2 500
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	10/10/009		123.61	12.76		110.85		29511	< 0.500	< 0.500	<0.500	<0.500	19 500
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	04/03/01 ⁹		123.61	12.09		111.52		3,340	2.84	3.05	<0.500	2 58	21 500
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	08/14/01 ¹³		123.61	13.06		110.55		2.800 ¹⁴	<20	<20	<20	<20	25,000
02/15/02 123.61 12.71 110.90 2.000 <0.50 <0.50 <0.50 <1.5 15.000/19,000	11/16/01		123.61	13.07		110.54		3,000	<1.0	1.1	<1.0	<3.0	16 000/19 000 ¹⁵
	02/15/02		123.61	12.71		110.90		2,000	< 0.50	< 0.50	< 0.50	<1.5	15 000/19,000

				Т	able 1					
			Groundwa	ter Monito	ring and Analy	ytical Results	5			
			Ch	nevron Serv	vice Station #9-8	8139				
				16304 Fo	othill Boulevard	1				
				San Lear	ndro, California					
WELL ID/	TOC*	DTW S.I,	GWE	SPHT	TPH-GRO	B	Т	Ē	X	MTBE
DATE	(ft.)	(ft.) (ft.bgs)	(msl)	(fi.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-8 (cont)										
05/09/02	123.61	12.95	110.66		3.900	<1.0	<1.0	<1.0	<3.0	16 000/15 00015
08/05/02	123.61	13.51	110.10		4.000	<1.0	<1.0	<1.0	<3.0	16,000/15,000
11/04/02	123.61	13.85	109.76		2.800	<0.50	0.77	<0.50	<1.5	16,000/15,000
02/05/03	123.61	12.60	111.01		3,600	<20	<2.5	<2.50	<7.5	15,000/17,000
05/07/03	123.61	12.00	111.61		2 800	<2.5	<2.5	<2.5	<7.5	16,000/18,000
08/11/03 ¹⁶	123.61	13.12	110.49		2,400	<10	<10	<10	<10	12,000
11/10/03 ¹⁶	123.61	15.16	108.45		2,100	<10	<10	<10	<10	13,000
02/09/04 ^{16,17}	123.61	13.16	110.45		<50	<0.5	<0.5	<10	<10	13,000
05/10/04 ¹⁶	123.61	12.75	110.86		1 900	<5	<0.5	<0.5	<0.5	140
08/09/04 ¹⁶	123.61	13.32	110.29		1,200	<10	<10	<10	<10	12,000
11/08/04 ¹⁶	123.61	13.50	110.11		710	<10	<10	<10	<10	7,200
02/07/05 ^{16,17}	123.61	12.13	111.48		<50	<0.5	<0.5	<0.5	<0.5	3,900
05/06/05 ¹⁶	123.61	12.15	111.46		770	<0.5	~0.5	<0.3	<0.5	12
08/05/05 ¹⁶	123.61	13.49	110.12		660	<3	<3	<3	<>	5,100
$11/04/05^{16}$	123.61	13.03	110.58		210	<0.5	<0.5	< 3	< 5	3,600
$02/01/06^{16}$	123.61	11.22	112.30		170	<0.5	<0.5	<0.5	<0.5	1,600
05/03/06 ¹⁶	123.61	10.15	113.46		210	<0.5	<0.5	<0.5	<0.5	1,800
08/02/06 ¹⁶	123.61	11.81	111.80		480	<1	<1	<1	<]	3,500
10/31/06 ¹⁶	123.61	12.75	110.86		480	<0.5	<1	<1	<1	3,800
01/30/07 ¹⁶	123.61	12.73	110.80		50	<0.5	<0.5	<0.5	<0.5	3,200
05/01/07 ¹⁶	123.61	12.60	111.01		<30	<0.5	<0.5	<0.5	<0.5	2
07/31/07 ¹⁶	123.61	13 30	110.31		300	<0.5	<0.5	<0.5	<0.5	2,300
11/01/07 ¹⁶	123.61	13.70	100.90		260	< 0.5	<0.5	<0.5	<0.5	1,300
02/12/08 ¹⁶	123.61	13.02	110.50	••	100	<0.5	< 0.5	<0.5	<0.5	940
05/13/08 ¹⁶	123.61	13.11	110.59	••	130	< 0.5	<0.5	<0.5	<0.5	1,000
08/10/08 ¹⁶	123.61	13.80	110.30		460	<0.5	<0.5	<0.5	<0.5	3,300
11/19/09 ¹⁶	123.61	13.71	109.01		/9	<1	<1	<1	<1	4,500
03/12/00 ¹⁶	123.61	11.99	109.90		860	<5	<5	<5	<5	5,000
05/04/09	123.61		DIED		800	<1	<1	<1	<1	3,100
08/18/09	123.01	MONITORED/SAM								
11/23/09	123.61	MONITORED/SAMPLEL	ANNUALLY							
02/02/10 ¹⁶	123.01	11 94	ANNUALLY							
02/03/10	123.01				830	<1	<1	<1	<1	3,900
09/05/11/16	123.01	11 70	ANNUALLY							
02/02/12 ¹⁶	123.01	11./7	110.60		290	<0.5	<0.5	<0.5	<0.5	1,400
UZ/UZ/1Z	123.01	12.72	110.69		<50	4	<0.5	<0.5	<0.5	98
Uð/JU/12	123.01	13.43	110.18		300	<5	<5	<5	<5	1,000

1,000

					Т	able 1					
				Groundwa	ater Monito	ring and Anal	vtical Result	s			
				C	hevron Serv	vice Station #9-	8139	-			
					16304 Fo	othill Boulevard	b				
					San Lean	ndro, California					
WELL ID/	TOC*	DTW	S.I.	GWE	SPHT	TPH-GRO	В	T	E	X	MTBE
DATE	(ft.)	(ft.)	(ft.bgs)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-9											
08/22/91 ³	124.20	17.60		106.60		9,600	46	170	98	1 200	<0.05
11/14/91 ³	124.20	17.48		106.72		11,000	130	58	86	1,200	<0.05
01/30/92	124.20	16.71		107.49		11,000	210	29	110	1,900	
04/23/92	124.20	15.23		108.97		17,000	180	25	100	1,900	
07/27/92	124.20	16.72		107.48		2,800	59	1.6	18	280	
10/26/92	124.20	17.22		106.98		3,200	38	< 0.5	19	200	
01/29/93	124.20	13.39		110.81		1,300	23	6.0	8.0	100	
04/30/93	124.20	14.00		110.20		<1,300	<13	<13	<13	58	
07/14/93	124.20	15.08		109.12		1,300	25	4.0	15	120	
10/27/93	124.20	15.62		108.58		1,100	21	10	19	73	
01/13/94	124.20	15.59		108.61		80	0.7	3.0	0.6	3.0	
04/22/94	124.20	15.43		108.77		<50	<0.5	<0.5	. <0.5	< 0.5	
07/29/94	124.20	15.20		109.00		1,400	19	11	11	69	
10/25/94	124.20	15.70		108.50		1,200	11	2.0	7.6	28	***
01/19/95	124.20	12.58		111.62		380	1.6	4.3	1.5	11	
05/01/95	124.20	11.96		112.24		350	1.1	<0.5	1.8	2.3	
10/12/95	124.20	13.85		110.35		1,700	3.8	<2.5	5.3	7.8	18
04/11/96	124.20	11.87		112.33		140	<0.5	< 0.5	<0.5	< 0.5	2.8
10/03/96	124.20	14.07		110.13		53	<0.5	< 0.5	< 0.5	< 0.5	<2.5
04/03/97	124.20	12.38		111.82		<50	< 0.5	<0.5	<0.5	<0.5	<2.5
10/07/97	124.20	14.14		110.06		66	1.3	<0.5	<0.5	<0.5	<2.5
04/14/98	124.20	9.55		114.65		<50	<0.5	< 0.5	<0.5	<0.5	<2.5
10/13/98	124.20	12.61		111.59		190	<0.5	<0.5	<0.5	<0.5	1,900
04/16/99	124.20	11.01		113.19		3,800	<12	<12	<12	<12	4,400
07/29/99 ⁶	124.20	12.85		111.35							
10/26/99	124.20	13.24		110.96		88.6	<0.5	<0.5	< 0.5	< 0.5	530
04/07/00 ⁹	124.20	11.68		112.52		<5,000	<50	<50	<50	<50	27,000
10/10/009	124.20	13.30		110.90		<50.0	< 0.500	< 0.500	< 0.500	< 0.500	322
04/03/01 ⁹	124.20	12.69		111.51		258	< 0.500	< 0.500	< 0.500	0.743	1,300
08/14/01 ¹³	124.20	13.60		110.60		170 ¹⁴	< 0.50	< 0.50	< 0.50	< 0.50	1,300
11/16/01	124.20	13.81		110.39		100	< 0.50	0.99	< 0.50	<1.5	330/330 ¹⁵
02/15/02	124.20	13.32		110.88		<50	< 0.50	< 0.50	< 0.50	<1.5	220/240 ¹⁵
05/09/02	124.20	13.50		110.70		300	< 0.50	< 0.50	< 0.50	<1.5	970/940 ¹⁵
08/05/02	124.20	14.10		110.10		110	< 0.50	< 0.50	< 0.50	<15	470/42015

124.20

124.20

14.41

13.17

11/04/02

02/05/03

470/420¹⁵

530/520¹⁵

320/340¹⁵

110

70

< 0.50

< 0.50

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109.79

111.03

< 0.50

0.67

< 0.50

< 0.50

< 0.50

< 0.50

<1.5

<1.5

<1.5

Table 1 Groundwater Monitoring and Analytical Results Chevron Service Station #9-8139

16304 Foothill Boulevard

-					San Lean	ndro, California					
WELL ID/	TOC*	DTW	S.I.	GWE	SPHT	TPH-GRO	B	T State	E	x	MTBE
DATE	(ft.)	(fi.)	(ft.bgs)	(mst)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ug/L)
MW-9 (cont)											
05/07/03	124.20	12.65		111.55		87	<0.5	0.7	<0.5	<15	140/20015
08/11/0316	124.20	13.71		110.49		74	<0.5	<0.5	<0.5	<0.5	370
11/10/0316	124.20	14.27		109.93	-	53	<0.5	<0.5	<0.5	<0.5	190
02/09/0416,17	124.20	12.72		111.48		1,600	<5	<5	<5	<5	8 100
05/10/0416	124.20	13.35		110.85		<50	<0.5	<0.5	<0.5	<0.5	120
08/09/0416	124.20	13.95		110.25		<50	<0.5	<0.5	<0.5	<0.5	61
11/08/0416	124.20	14.11		110.09		<50	<0.5	<0.5	<0.5	<0.5	74
02/07/0516,17	124.20	11.69		112.51		600	<3	<3	<3	<3	3 200
05/06/0516	124.20	11.73		112.47		<50	<0.5	<0.5	<0.5	<0.5	15
08/05/05 ¹⁶	124.20	14.15		110.05		<50	<0.5	<0.5	<0.5	<0.5	1
11/04/0516	124.20	13.60		110.60		<50	<0.5	<0.5	<0.5	<0.5	130
02/01/0616	124.20	11.90		112.30		<50	<0.5	<0.5	<0.5	<0.5	27
05/03/0616	124.20	10.89		113.31		<50	<0.5	<0.5	<0.5	<0.5	87
08/02/0616	124.20	11.45		112.75	-	<50	<0.5	<0.5	<0.5	<0.5	95
10/31/0616	124.20	13.41		110.79	-	60	<0.5	<0.5	<0.5	<0.5	280
01/30/0716	124.20	13.46		110.74		<50	<0.5	<0.5	<0.5	<0.5	280
05/01/0716	124.20	13.16		111.04	-	140	<0.5	<0.5	<0.5	<0.5	180
07/31/0716	124.20	13.92		110.28	-	<50	<0.5	<0.5	<0.5	<0.5	3
11/01/0716	124.20	14.31		109.89		<50	<0.5	<0.5	<0.5	<0.5	170
02/12/0816	124.20	13.02		111.18	44	<50	<0.5	<0.5	<0.5	<0.5	56
05/13/0816	124.20	13.68		110.52	(inclusion)	<50	<0.5	<0.5	1	3	25
08/19/0816	124.20	14.39		109.81		<50	<0.5	<0.5	<0.5	<0.5	70
11/18/0816	124.20	14.18		110.02		<50	<0.5	<0.5	<0.5	<0.5	15
03/13/0916	124.20	12.43		111.77		<50	<0.5	<0.5	<0.5	<0.5	45
05/04/09	124.20	13.45		110.75				1010	-0.5	\$0.5	23
08/18/09	124.20	14.51		109.69	22						
MONITORING/SA	AMPLING DISC	ONTINUED									
08/01/1119	124.20	12.38		111.82							
08/05/1116	124.20	12.35		111.85		<50	<0.5	<0.5	<0.5	-0.5	10
02/02/12	124.20	13.50		110.70	**			-0.5	20.0	50.5	10
08/30/12	124.20	13.95		110.25	1		-				
								4.42 M		-	-

Table 1
Groundwater Monitoring and Analytical Results
Chevron Service Station #9-8139
16304 Foothill Boulevard

San Leandro, California

WELL ID/	TOC*	DTW	S.I.	GWE	SPHT	TPH-GRO	B			× · · · · · ·	MTRE
DATE	(fL)	(ft.)	(ft.bgs)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(ug/L)	(µo/L)	(ug/1)
MW-10									<u></u>		(*** ***)
07/27/92	125.03	17.52		107.51		<50	<0.5	<0.5	<0.5	-0.5	
10/27/92	125.03	18.06		106.97		<50	<0.5	<0.5	<0.5	<0.5	
01/29/93	125.03	14.15		110.88		<50	<0.5	<0.5	<0.5	<0.5 0.7	
04/30/93	125.03	14.68		110.35		<50	<0.5	<0.5	<0.5	<0.5	
07/14/93	125.03	15.80		109.23		<50	<0.5	<0.5	<0.5	<0.5	
10/27/93	125.03	16.33		108.70		<50	<0.5	<0.5	<0.5	<0.5	
01/13/94	125.03	16.29		108.74		<50	<0.5	0.5	<0.5	<0.5	
04/22/94	125.03	16.15		108.88		<50	<0.5	<0.5	<0.5	<0.J	**
07/29/94	125.03	15.85		109.18		<50	0.8	21	0.5	1.1	
10/25/94	125.03	16.41		108.62		<50	<0.5	<0.5	<0.5	<0.5	
01/19/95	125.03	13.29		111.74		<50	<0.5	<0.5	<0.5	<0.5	
05/01/95	125.03	12.60		112.43		<50	<0.5	<0.5	<0.5	<0.5	
10/11/95	125.03	14.54		110.49		<50	<0.5	<0.5	<0.5	<0.5	-25
04/11/96	125.03	12.47		112.56		<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/03/96	125.03	14.74		110.29		<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/03/97	125.03	12.99		112.04		<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/07/97	125.03	14.86		110.17		<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/14/98	125.03	10.24		114.79		<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/13/987	124.69	13.06		111.63		<50	< 0.5	<0.5	<0.5	<0.5	<2.5
04/16/99	124.69	11.80		112.89		<50	< 0.5	< 0.5	<0.5	<0.5	<2.5
10/26/99	124.69	13.43		111.26		<50	< 0.5	< 0.5	<0.5	<0.5	<2.5
04/07/00	124.69	12.00		112.69							-2.5
10/10/00	124.69	13.59		111.10		<50.0	< 0.500	< 0.500	<0.500	<0.500	<2.50
04/03/01	124.69	13.00		111.69		<50.0	< 0.500	< 0.500	< 0.500	0.580	<0.500
08/14/01	124.69	13.91		110.78		<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
11/16/01	124.69	13.94		110.75		<50	< 0.50	< 0.50	< 0.50	<1.5	<2 5/<215
02/15/02	124.69	13.65		111.04		<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
05/09/02	124.69	13.87		110.82		<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
08/05/02	124.69	14.45		110.24		<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
11/04/02	124.69	14.77		109.92		<50	< 0.50	1.2	< 0.50	<1.5	<2 5/<215
02/05/03	124.69	13.49		111.20		<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
05/07/03	124.69	12.99		111.70		<50	<0.5	<0.5	< 0.5	<1.5	<2.5
08/11/03 ¹⁶	124.69	14.04		110.65		<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/10/03 ¹⁶	124.69	15.54		109.15		<50	<0.5	<0.5	<0.5	< 0.5	<0.5
02/09/04 ¹⁶	124.69	13.46		111.23		<50	<0.5	<0.5	<0.5	< 0.5	<0.5
05/10/04 ¹⁶	124.69	13.69		111.00		<50	< 0.5	<0.5	<0.5	<0.5	<0.5

Table 1 Groundwater Monitoring and Analytical Results Chevron Service Station #9-8139

16304 Foothill Boulevard

					San Lea	ndro, California					
WELL ID/	TOC*	DTW	S.L	GWE	SPHT	TPH-GRO	B	Т	E	x	MTBE
DATE	(ft.)	(fi.)	(ft.bgs)	(mst)	(ft.)	(µg/L)	(µg/L)	(µg/L)	$(\mu g/L)$	(µg/L)	(µg/L)
MW-10 (cont)											
08/09/0416	124.69	14.30		110.39		<50	<0.5	<0.5	<0.5	<0.5	-0.5
11/08/0416	124.69	14.45		110.24		<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/07/0516	124.69	12.41		112.28		<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/06/0516	124.69	12.35		112.34		<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/05/0516	124.69	14.44		110.25		<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/04/05	124.69	13.96		110.73	-	-		-0.5	-0.5	-0.5	<0.5
02/01/06	124.69	12.19		112.50							-
05/03/06	124.69	11.25		113.44				-			
08/02/06	124.69	12.42		112.27			-		100		-
10/31/06	124.69	13.72		110.97							
01/30/07	124.69	13.80		110.89				_			
05/01/07	124.69	13.50		111.19			-				
07/31/07	124.69	13.97		110.72						10	-
11/01/07	124.69	14.66		110.03		544 C					-
02/12/08	124.69	12.90		111.79		12		-			
05/13/08	124.69	13.99		110.70		-					
08/19/08	124.69	14.71		109.98							
08/19/08	124.69	14.51		110.18							
03/13/09	124.69	11.87		112.82			-				
05/04/09	124.69	13.58		111.11		141				1.1	
08/18/09	124.69	14.84		109.85		1					
MONITORING/S.	AMPLING DISC	ONTINUED								1000	
08/01/1119	124.69	12.65		112.04	- 14	G					
08/05/1116	124.69	12.61		112.08	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/02/12	124.69	13.82		110.87		-		-			-0.5
08/30/12	124.69	14.41		110.28	-	1		-		-	-
MW-11											
07/27/92	122.92	15.38	-	107.54		<50	<0.5	<0.5	<0.5	<0.5	
10/26/92	122.92	15.97		106.95		<50	<0.5	<0.5	<0.5	<0.5	1000
01/29/93	122.92	12.24		110.68		<50	8.0	16	2.0	<0.5 10	-
04/30/93	122.92	12.77		110.15		<50	<0.5	<0.5	<0.5	<0.5	
07/14/93	122.92	13.84		109.08		<50	<0.5	0.7	<0.5	~U.J	-
10/27/93	122.92	14.23		108.69		<50	<0.5	<0.7	<0.5	<0.5	
01/13/94	122.92	14.24		108.68		<50	<0.5	1.0	<0.5	<0.5	
							.0.2	1.0	\U.J	\U.J	

					Та	able 1					
				Groundwa	ter Monitor	ing and Analy	vtical Result	\$			
				С	hevron Servi	ce Station #9-8	3139				
					16304 Foo	thill Boulevard	1				
					San Leand	lro, California					
WELL ID/	TOC*	DTW	S.I ,	GWE	SPHT	TPH-GRO	B				MTRP
DATE	(fi.)	(fl.)	(ft.bgs)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(ug/L)	(ue/L)	(110/1)
MW-11 (cont)									<u></u>		(* 8 /.
04/22/94	122.92	14.08		108.84		<50	< 0.5	0.5	<0.5	14	
07/29/94	122.92	13.90		109.02		<50	<0.5	<0.5	<0.5	<0.5	
10/25/94	122.92	14.38		108.54		<50	<0.5	<0.5	<0.5	<0.5	
01/19/95	122.92	11.45		111.47		<50	<0.5	1.8	<0.5	<0.5	
05/01/95	122.92	11.10		111.82		<50	<0.5	<0.5	<0.5	<0.5	
10/11/95	122.92	12.57		110.35		<50	<0.5	<0.5	<0.5	<0.5	<25
04/11/96	122.92	11.05		111.87		<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/03/96	122.92	12.92		110.00		<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/03/97	122.92	11.22		111.70		<50	< 0.5	<0.5	<0.5	<0.5	<2.5
10/07/97	122.92	13.05		109.87		<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/14/98	122.92	9.05		113.87		<50	< 0.5	<0.5	<0.5	<0.5	<2.5
10/13/98	122.92	12.34		110.58		<50	< 0.5	<0.5	<0.5	<0.5	<2.5
04/16/99	122.92	10.73		112.19		<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/26/99	122.92	11.97		110.95		<50	< 0.5	<0.5	<0.5	<0.5	<2.5
04/07/00	122.92	10.90		112.02		<50	<0.50	<0.50	<0.50	<0.50	<2.5
10/10/00	122.92	12.09		110.83		<50.0	< 0.500	< 0.500	<0.500	<0.500	<2.5
04/03/01	122.92	11.59		111.33		<50.0	< 0.500	< 0.500	<0.500	<0.500	<0.500
08/14/01	122.92	12.40		110.52		<50	< 0.50	< 0.50	< 0.50	<0.50	<2.5
11/16/01	122.92	13.45		109.47		<50	< 0.50	0.73	< 0.50	<1.5	<2 5/<215
02/15/02	122.92	12.24		110.68		<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
05/09/02	122.92	12.44		110.48		<50	< 0.50	1.0	< 0.50	<1.5	<2.5
08/05/02	122.92	12.97		109.95		<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
11/04/02	122.92	13.28		109.64		<50	< 0.50	< 0.50	< 0.50	<1.5	<2 5/<215
02/05/03	122.92	12.07		110.85		<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
05/07/03	122.92	11.58		111.34		<50	< 0.5	<0.5	< 0.5	<1.5	<2.5
08/11/03 ¹⁶	122.92	12.61		110.31		<50	<0.5	<0.5	<0.5	< 0.5	<0.5
11/10/03 ¹⁶	122.92	13.06		109.86		<50	< 0.5	< 0.5	<0.5	< 0.5	<0.5
02/09/04 ¹⁶	122.92	12.04		110.88		<50	<0.5	<0.5	< 0.5	<0.5	<0.5
05/10/04 ¹⁶	122.92	12.24		110.68		<50	<0.5	< 0.5	< 0.5	< 0.5	<0.5
08/09/04 ¹⁶	122.92	12.85		110.07		<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
11/08/04 ¹⁶	122.92	12.99		109.93		<50	< 0.5	< 0.5	<0.5	< 0.5	<0.5
02/07/05 ¹⁶	122.92	11.87		111.05		<50	<0.5	<0.5	<0.5	< 0.5	<0.5
05/06/05 ¹⁶	122.92	11.82		111.10		<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
08/05/05 ¹⁶	122.92	12.98		109.94		<50	< 0.5	<0.5	<0.5	<0.5	<0.5
11/04/05	122.92	12.50		110.42							
02/01/06	122.92	10.75		112.17							

WELL ID/ DATETOC*DTW (ft.)S.I.GWE (mst)SPHT (ft.)TPH-GRO ($\mu g/L$)BTEMW-11 (cont)05/03/06122.9210.22112.7008/02/06122.9211.91111.0110/31/06122.9212.28110.6401/30/07122.9212.25110.6705/01/07122.9212.08110.8407/31/07122.9212.57110.3511/01/07122.9213.20109.7202/12/08122.9211.55111.37	I able 1 Groundwater Monitoring and Analytical Results Chevron Service Station #9-8139 16304 Foothill Boulevard San Leandro, California											
DATE(ft.)(ft.)(ft.)($\mu g/L$)($\mu g/L$)($\mu g/L$)($\mu g/L$)($\mu g/L$)MW-11 (cont)05/03/06122.9210.22-112.7008/02/06122.9211.91111.0110/31/06122.9212.28110.6401/30/07122.9212.25110.6705/01/07122.9212.08110.8407/31/07122.9212.57110.3511/01/07122.9213.20109.7202/12/08122.9211.55111.37	X	MTBE										
MW-11 (cont) 05/03/06 122.92 10.22 - 112.70 -	(µg/L)	(µg/L)										
$\begin{array}{cccccccccccccccccccccccccccccccccccc$												
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	2											
10/31/06 122.92 12.28 110.64												
01/30/07 122.92 12.25 110.67												
05/01/07 122.92 12.08 110.84												
07/31/07 122.92 12.57 110.35												
11/01/07 122.92 13.20 109.72 02/12/08 122.92 11.55 111.37												
02/12/08 122.92 11.55 111.37												
05/13/08 122.92 12.63 110.29												
08/19/08 122.92 13.26 109.66		-										
11/18/08 122.92 13.10 109.82		-										
03/13/09 122.92 11.53 111.39												
05/04/09 122.92 12.37 110.55												
08/18/09 122.92 13.39 109.53		**										
MONITORING/SAMPLING DISCONTINUED		-										
08/01/11 ¹⁹ 122.92 11.32 111.60												
$08/05/11^{16}$ 122.92 11.32 111.60 <50 <0.5 <0.5	<0.5	<0.5										
02/02/12 122.92 11.36 111.56	~0.5	-0.5										
08/30/12 122.92 13.81 109.11	2	-										
MW-12												
$\frac{1000}{10} = 1169 = 10-285$												
10/10/00 - 12.13 - 50.0 < 0.500 < 0.500 < 0.500 < 0.500 = 0.												
04/03/01 11.35 <50.0 <0.500 <0.500 <0.500	-0.500	<2.50										
08/14/01 122.36 12.21 110.15 <50 <0.50 <0.50 <0.50	-0.500	< 0.500										
11/16/01 122.36 12.72 109.64 <50 <0.50 0.50 <0.50	<1.5	~2.5										
02/15/02 122.36 11.98 110.38 <50 <0.50 <0.50 <0.50	~1.5	<2.5/<2**										
05/09/02 122.36 12.17 110.19 - <50 <0.50 <0.50 <0.50	~1.5	<2.5										
08/05/02 122.36 12.69 109.67 - <50 <0.50 <0.50 <0.50	~1.5	<2.5										
11/04/02 122.36 12.98 109.38 - <50 <0.50 <0.50 <0.50	~1.5	~4.3 -0.5 J = 15										
02/05/03 122.36 11.81 110.55 <50 <0.50 <0.50 <0.50	∼1.J ∠1.5	<2.5/<2**										
05/07/03 122.36 11.28 111.08 - <50 <0.5 <0.5 <0.5	~1.5	~2.3										
$08/11/03^{16}$ 122.36 12.33 110.03 - <50 <0.5 <0.5 <0.5	<0.5	<2.3 <0.5										
$11/10/03^{16}$ 122.36 12.77 109.59 <50 <0.5 <0.5 <0.5	~0.5	~0.5										
$02/09/04^{16}$ 122.36 11.66 110.70 <50 <0.5 <0.5 <0.5	~0.5	<0.5 <0.5										

Table 1
Groundwater Monitoring and Analytical Results
Chevron Service Station #9-8139
16304 Foothill Boulevard

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Can I	and dee	California	

					San Lea	andro, California					
WELL ID/	TOC*	DTW	S.J.	GWE	SPHT	TPH-GRO	В	Т	E	X	MTBE
DATE	(ft.)	(ft.)	(ft.bgs)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-12 (cont)							1.1				
05/10/0416	122.36	11.90	10-28.5	110.46	4	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/09/0416	122.36	12.56		109.80		<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/08/0416	122.36	12.70		109.66	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/07/0516	122.36	11.48		110.88		<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/06/0516	122.36	11,41		110.95	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/05/0516	122.36	12.70		109.66	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/04/05	122.36	12.40		109.96		- AD					-0.5
02/01/0618	122.36	10.69		111.67							
05/03/0616	122.36	9.60		112.76		<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/02/06	122.36	11.50		110.86				1.4		012	-0.5
10/31/06	122.36	12.18		110.18	440	(La)					
01/30/0716	122.36	12.12		110.24		<50	<0.5	<0.5	< 0.5	<0.5	<0.5
05/01/07	122.36	11.90		110.46	-	-		-		-	-0.5
07/31/07	122.36	12.26		110.10				<u> </u>			
11/01/07	122.36	12.88		109.48		SAMPLED ANT	NUALLY				
02/12/0816	122.36	12.21		110.15		<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/13/08	122.36	12.34		110.02		SAMPLED AN	UALLY	-			-015
08/19/08	122.36	12.98		109.38		SAMPLED AN	UALLY		-		
11/18/08	122.36	12.76		109.60		SAMPLED AN	UALLY				
03/13/0916	122.36	11.15		111.21		<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/04/09	122.36	12.08		110.28		SAMPLED AND	NUALLY				
08/18/09	122.36	13.09		109.27		SAMPLED ANN	NUALLY				-
11/23/09	122.36	12.84		109.52		SAMPLED AND	UALLY				
02/03/1016	122.36	11.05		111.31		<50	<0.5	1	0.9	3	<0.5
08/23/10	122.36	12.35		110.01		SAMPLED ANN	UALLY	-	1	<u>.</u>	
08/05/1116	122.36	11.09		111.27		<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/02/12	122.36	11.65		110.71				1.0	1.2		
08/30/12	122.36	12.86		109.50	Ψ.			÷	-	4	
MW 12											
1 VI VV -1.3		11.57	10.24								
09/01/00**	-	11.57	19-34		(27)						-
10/10/00	-	11.83				<50.0	< 0.500	<0.500	< 0.500		
04/03/01		11.46			-	<50.0	< 0.500	<0.500	< 0.500	< 0.500	< 0.500
Uð/14/Ul	121.49	12.36		109.13		<50	< 0.50	<0.50	<0.50	< 0.50	<2.5
11/16/01	121.49	12.08		109.41	124	<50	<0.50	0.64	< 0.50	<1.5	<2.5/<215

					Т	able 1					
				Groundwa	ter Monito	ring and Analy	tical Results	5			
				С	hevron Servi	ice Station #9-8	139				
					16304 Foc	thill Boulevard					
					San Lean	dro, California					
WELL ID/	TOC*	DTW	S.I.	GWE	SPHT	TPH-GRO	В	T	E	X	MTBE
DATE	(ft.)	(fl.)	(ft.bgs)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-13 (cont)											
02/15/02	121.49	11.81	19-34	109.68		<50	<0.50	<0.50	<0.50	<15	~ 5
05/09/02	121.49	12.00		109.49		<50	< 0.50	<0.50	<0.50	<1.5	<2.5
08/05/02	121.49	12.48		109.01		<50	<0.50	<0.50	<0.50	<1.5	~2.5
11/04/02	121.49	12.71		108.78		<50	< 0.50	<0.50	<0.50	<1.5	<2.3/<2
02/05/03	121.49	11.51		109.98		<50	<0.50	<0.50	<0.50	<1.5	<2.5
05/07/03	121.49	10.81		110.68		<50	<0.5	0.6	<0.5	<1.5	<2.5
08/11/03 ¹⁶	121.49	12.15		109.34		<50	<0.5	<0.5	<0.5	<0.5	<0.5
11/10/03 ¹⁶	121.49	12.51		108.98		<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/09/0416	121.49	11.56		109.93		<50	< 0.5	<0.5	<0.5	<0.5	<0.5
05/10/04 ¹⁶	121.49	11.87		109.62		<50	< 0.5	<0.5	< 0.5	<0.5	<0.5
08/09/04 ¹⁶	121.49	12.37		109.12		<50	< 0.5	<0.5	<0.5	<0.5	<0.5
11/08/04 ^{16,17}	121.49	13.00		108.49		75	< 0.5	<0.5	<0.5	<0.5	400
02/07/05 ¹⁶	121.49	10.49		111.00		<50	< 0.5	<0.5	<0.5	<0.5	<0.5
05/06/05 ¹⁶	121.49	10.45		111.04		60	<1	<1	<1	<1	570
08/05/05 ¹⁶	121.49	12.50		108.99		<50	< 0.5	<0.5	<0.5	<0.5	470
11/04/05	121.49	12.18		109.31							
02/01/06	121.49	10.43		111.06							
05/03/06	121.49	8.87		112.62							
08/02/06	121.49	10.55		110.94							
10/31/06	121.49	11.95		109.54							
01/30/07	121.49	11.90		109.59							
05/01/07	121.49	11.65		109.84							
07/31/07	121.49	12.08		109.41							
11/01/07	121.49	13.19		108.30							
02/12/08	121.49	10.64		110.85							
05/13/08	121.49	11.88		109.61							
08/19/08	121.49	12.69		108.80							
11/18/08	121.49	12.55		108.94							
03/13/09	121.49	10.55		110.94							
05/04/09	121.49	11.92		109.57							
08/18/09	121.49	12.81		108.68							
MONITORING/SA	AMPLING DISC	ONTINUED									
08/01/11 ¹⁹	121.49	10.58		110.91			••				
08/05/11 ¹⁶	121.49	10.60		110.89		330	<0.5	<0.5	<0.5	<0.5	1,700
02/02/12 ¹⁶	121.49	12.41		109.08		<50	< 0.5	<0.5	<0.5	<0.5	<0.5
08/30/12 ¹⁶	121.49	13.62		107.87		<50	<0.5	<0.5	<0.5	<0.5	3

					Т	able 1					
				Groundwa	ter Monito	ring and Analy	tical Results				
				Cl	nevron Servi	ice Station #9-8	139	·			
					16304 Foc	thill Boulevard					
					San Lean	dro, California					
WELL ID/	TOC*	DTW	S.I,	GWE	SPHT	TPH-GRO	B	The second se		· · · · · · · · · · · · · · · · · · ·	MTRF
DATE	(ft.)	(f1.)	(ft.bgs)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(ug/L)	(ue/L)	(ug/L)
MW-14									<u></u>		· · · · · · · · · · · · · · · · · · ·
09/01/0010		11.96	15-30								
10/10/00		12.33				70 011	<0.500	<0.500	<0.500	<0.500	951
04/03/01		11.62				494	<0.500	<0.500	<0.500	<0.500	3 150
08/14/01	122.04	12.55		109.49		<1.000	<10	<10	<10	<10	2,600
11/16/01	122.04	12.55		109.49		1.500	<0.50	0.84	<0.50	<15	7 800/8 20015
02/15/02	122.04	12.31		109.73		1,100	<0.50	<0.50	<0.50	<1.5	7,800/8,200
05/09/02	122.04	12.52		109.52		1,500	<0.50	<0.50	<0.50	<1.5	6,300/6,000
08/05/02	122.04	12.94		109.10		870	<0.50	<0.50	<0.50	<1.5	0,900/0,300
11/04/02	122.04	13.17		108.87		890	<0.50	<0.50	<0.50	<1.5	3,700/3,000
02/05/03	122.04	12.41		109.63		880	< 0.50	<0.50	<0.50	<1.5	4,400/4,700
05/07/03	122.04	11.50		110.54		530	< 0.5	0.6	<0.50	<1.5	4,300/4,300
08/11/03 ¹⁶	122.04	12.63		109.41		290	<1	<1	<1	<1.5	2,400/1,800
11/10/03 ¹⁶	122.04	13.06		108.98		360	<1	<1	<1	<1	1,500
02/09/04 ¹⁶	122.04	12.11		109.93		300	<1	<1	<1	<1	1,700
05/10/04 ¹⁶	122.04	12.38		109.66		130	< 0.5	<0.5	<0.5	<0.5	630
08/09/04 ¹⁶	122.04	12.88		109.16		94	<1	<1	<1	<1	570
11/08/04 ^{16,17}	122.04	12.49		109.55		<50	< 0.5	<0.5	<0.5	<0.5	<0.5
02/07/05 ¹⁶	122.04	11.46		110.58		51	<0.5	< 0.5	<0.5	<0.5	280
05/06/05 ¹⁶	122.04	11.39		110.65		<50	< 0.5	< 0.5	<0.5	<0.5	55
08/05/05 ¹⁶	122.04	12.97		109.07		<50	<0.5	< 0.5	<0.5	<0.5	69
11/04/05 ¹⁶	122.04	12.67		109.37		<50	<0.5	< 0.5	<0.5	< 0.5	32
02/01/06 ¹⁶	122.04	10.75		111.29		<50	< 0.5	< 0.5	<0.5	<0.5	34
05/03/06 ¹⁶	122.04	9.80		112.24		<50	<0.5	< 0.5	<0.5	<0.5	260
08/02/06 ¹⁶	122.04	11.48		110.56		<50	< 0.5	< 0.5	<0.5	<0.5	74
10/31/06 ¹⁶	122.04	12.50		109.54		<50	<0.5	<0.5	<0.5	<0.5	6
01/30/07 ¹⁶	122.04	12.57		109.47		<50	<0.5	< 0.5	<0.5	<0.5	4
05/01/07 ¹⁶	122.04	12.15		109.89		<50	<0.5	<0.5	<0.5	<0.5	3
07/31/07 ¹⁶	122.04	12.75		109.29		<50	<0.5	< 0.5	<0.5	< 0.5	<0.5
11/01/07 ¹⁶	122.04	12.71		109.33		<50	<0.5	<0.5	<0.5	< 0.5	<0.5
02/12/0816	122.04	11.37		110.67		<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/13/08 ¹⁶	122.04	12.67		109.37		<50	<0.5	< 0.5	< 0.5	< 0.5	14
08/19/08 ¹⁶	122.04	13.15		108.89		140	< 0.5	<0.5	< 0.5	<0.5	1 000
11/18/08 ¹⁶	122.04	13.03		109.01		<50	< 0.5	<0.5	<0.5	<0.5	140
03/13/09 ¹⁶	122.04	11.37		110.67		<50	<0.5	<0.5	<0.5	< 0.5	150
05/04/09 ¹⁶	122.04	12.41		109.63		93	< 0.5	<0.5	<0.5	<0.5	590
08/18/09 ¹⁶	122.04	13.30		108.74		66	<0.5	<0.5	< 0.5	< 0.5	360

Table 1 Groundwater Monitoring and Analytical Results Chevron Service Station #9-8139

16304 Foothill Boulevard

San Leandro, California												
WELL ID/	TOC*	DTW	S.I.	GWE	SPHT	TPH-GRO	B	Т	E	x	MTBE	
DATE	(ft.)	(ji.)	(ft.bgs)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	$(\mu g/L)$	(µg/L)	(ug/L)	
MW-14 (cont)											······································	
11/23/0916	122.04	13.08	15-30	108.96		<50	<0.5	-0.5	-0.5	-0.5	110	
02/03/1016	122.04	11.21		110.83		<50	<0.5	<0.5	<0.5	<0.5	110	
08/23/1016	122.04	12.96		109.08		100	<0.5	<0.5	<0.5	<0.5	160	
08/05/1116	122.04	11.43		110.61		<50	<0.5	<0.5	<0.5	<0.5	640	
02/02/1216	122.04	11.95		110.09		<50	<0.5	<0.5	<0.5	<0.5	<0.5	
08/30/1216	122.04	13.22		108.82		<50	<0.5	<0.5	<0.5	~0.5	15	
100000		12122				-50	-0.5	-0.5	-0.5	<0.5	<0.5	
EW-2												
08/01/91	125.79	18.07		107.72								
04/22/94	125.79					<50	<0.5	<0.5	<0.5	-0.5		
10/25/94	125.79	16.69		109.10			-0.5	-0.5	<0.5	<0.5		
01/19/95	125.79	12.20		113.59		1.700	540	69	56	400		
05/01/95	125.79	12.16		113.63	**	<50	13	<0.5	<0.5	400 2 1		
04/16/99	125.79	10.04		115.75	-	3,500	350	160	-0.5	550	2 800	
07/29/99	125.79	INACCESSI	BLE						150	550	5,800	
10/26/99	125.79	13.82		111.97		2.760	20.6	17.8	40.2	106		
04/07/00	125.79	10.94		114.85		4 100 ⁸	480	21	310	560	6 800	
10/10/00	125.79	13.32		112.47		3.010^{12}	14.4	<5.00	61.0	28.2	15 700	
04/03/01	125.79	12.57		113.22		2.870	11.2	5.63	50.2	20.2	5 140	
08/14/01	125.52	14.31		111.21		<5.000	<50	<50	<50.2	<50	16 000	
11/16/01	125.52	14.21		111.31		2,300	3.2	0.58	13	63	4 100/5 200 ¹⁵	
02/15/02	125.52	13.74		111.78		3,500	26	<0.50	74	33	4,100/5,500	
05/09/02	125.52	13.98		111.54		3,900	11	<0.50	14	25	0,900/8,200	
08/05/02	125.52	14.11		111.41		3,600	<20	<1.0	20	6.5	24,000/22,000	
11/04/02	125.52	14.97		110.55		3,100	7.1	<1.0	14	2.1	5 400/5 600 ¹⁵	
02/05/03	125.52	13.41		112.11	-	1,300	4.7	<2.0	0.65	<1.5	5,400/5,000	
05/07/03	125.52	12.61		112.91		1,200	3.6	<2.0	6.5	2.5	1,000/1,700	
08/11/03 ¹⁶	125.52	13.95		111.57		980	<0.5	<0.5	0.5	<0.5	350	
11/10/03 ¹⁶	125.52	13.93		111.59		1,700	<0.5	<0.5	3	<0.5	1 500	
02/09/04 ¹⁶	125.52	13.59		111.93		1,100	< 0.5	<0.5	<0.5	<0.5	840	
05/10/04 ¹⁶	125.52	13.32		112.20		1,100	<2	<2	<2	<7	3 800	
08/09/04 ¹⁶	125.52	14.05		111.47		930	<5	<5	<5	<5	3,000	
11/08/04 ¹⁶	125.52	14.31		111.21		1.200	< 0.5	<0.5	0.5	<0.5	240	
02/07/05 ¹⁶	125.52	12.72		112.80		510	< 0.5	< 0.5	<0.5	<0.5	300	
05/06/05 ¹⁶	125.52	13.02		112.50		890	<1	<1	<1	<1	430	

Table 1
Groundwater Monitoring and Analytical Results
Chevron Service Station #9-8139

16304 Fo	oothill Bou	levard
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San Leandro, California												
WELL ID/	TOC*	DTW	S.I.	GWE	SPHT	TPH-GRO	В	T	E	X	MTBE	
DATE	(ft.)	(fl.)	(ft.bgs)	(mst)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ug/L).	
EW-2 (cont)					1000							
08/05/0516	125.52	14.23	-	111.29		1 300	1	<0.5	2	-0.5	1 200	
11/04/0516	125.52	13.86		111.66		1,000	-0.5	<0.5	-0.5	<0.5	1,300	
02/01/0616	125.52	11.75		113 77		700	<0.5	<0.5	<0.5	<0.5	1,200	
05/03/0616	125.52	8.00		117.52		1 200	2	<0.5	<0.5	<0.5	1,400	
08/02/0616	125.52	11.45		114.07		1,000	<0.5	<0.5	<0.5	<0.5	440	
10/31/0616	125.52	13.70		111.82		1,000	<0.5	<0.5	-0.5	<0.5	350	
01/30/0716	125.52	13.78		111.74		200	<0.5	<0.5	-0.5	-0 F	910	
05/01/0716	125.52	13.40		112.12	1.2	510	<0.5	<0.5	<0.5	<0.5	330	
07/31/0716	125.52	14.03		111.49	1	1,100	<0.5	<0.5	-0.5	<0.5	690	
11/01/07 ¹⁶	125.52	14.54		110.98		1,700	<0.5	<0.5	0.6	<0.5	800	
02/12/0816	125.52	12.31		113.21		510	<0.5	<0.5	<0.5	<0.5	/60	
05/13/0816	125.52	13.96		111.56	44	740	<0.5	<0,5	<0.5	<0.5	110	
08/19/0816	125.52	14.81		110.71		860	<0.5	<0.5	<0.5	<0.5	310	
11/18/0816	125.52	14.15		111.37		980	<0.5	<0.5	<0.5	<0.5	430	
03/13/0916	125,52	12.45		113.07		380	<0.5	<0.5	<0.5	<0.5	210	
05/04/0916	125.52	13.13		112.39		730	<0.5	<0.5	<0.5	<0.5	20	
08/18/0916	125.52	14.82		110.70		760	<0.5	<0.5	<0.5	<0.5	170	
11/23/09	125.52	13.46		112.06		SAMPLED SEN	ILANNUALL	v.	~0.5	-0.5	37	
02/03/1016	125.52	10.71		114.81		280	<0.5	<0.5	<0.5	<0.5	14	
08/23/1016	125.52	13.48		112.04	-	550	<0.5	<0.5	<0.5	<0.5	14	
08/05/1116	125.52	11.70		113.82		<50	<0.5	<0.5	<0.5	<0.5	170	
02/02/1216	125.52	12.63		112.89		<50	<0.5	<0.5	<0.5	<0.5	0.0	
08/30/12 ¹⁶	125.52	13.89		111.63		57	<0.5	<0.5	<0.5	<0.5	4	
EW-3												
08/01/91	125.22	1740		107 72								
10/27/93	125.22	17.47		107.75								
01/13/94	125.22					<50	<0.5	<0.5	<0.5	<0.5		
04/22/94	125.22				-	<50	<0.5	<0.5	<0.5	<0.5	-	
07/29/94	125.22				-	<50	<0.5	<0.5	<0.5	<0.5		
10/25/94	125.22	16.20		100.02		<50	1.3	1.3	0.6	5.3		
01/19/95	125.22	10.20		109.02								
04/03/97	125.22	12.71		112.31		240	45	0.8	22	48		
10/07/97	125.22	12.33		112.89		450	140	<1.2	4.3	3.9	17	
04/14/98	125.22	14.JO	F	110.04		1,900	510	<5.0	26	8.7	12	
0 1 1 1 1 0	123.22	INACCE99IBL	E,									

				Т	able 1					
			Groundwa	ter Monito	ring and Anal	vtical Result	s			
			Cl	hevron Serv	vice Station #9-	8139	3			
				16304 Fo	othill Boulevar	d				
				San Lear	dro, California					
WELL ID/	TOC*	ÐTW	S.I. GWE	SPHT	TPH-GRO	B			·····	MERE
DATE	(fl.)	(fi.) (fi	.bgs) (msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(up/L)	(µo/L)	(110/1)
EW-3 (cont)			- <u>·</u>			<u></u>	<u> </u>			(P8/
10/13/98	125.22	12.48	112.74		1 500	130	<25	0.0	17	2 600
04/16/99	125.22	11.55	113.67		3,800	280	37	270	4.7	3,000
07/29/99	125.22	INACCESSIBLE					57	270	500	2,800
10/26/99	125.22	13.49	111.73		710	204	2.87	731	11.8	2 760
04/07/00	125.22	11.41	113.81		1 1008	30	<5.0	20	11.0	3,700
10/10/00	125.22	13.55	111.67		110 ¹²	2 77	<0.500	4.65	40	2,000
04/03/01	125.22	12.73	112.49		1 910	22.77	7 23	4.05	2.77	172
08/14/01	125.21	13.98	111.23		1.9008	130	<5.0	30	P /	710
11/16/01	125.21	14.03	111.18		8 800	110	~5.0	520	04 940	/10
02/15/02	125.21	13.51	111.70		1 300	18	20	22	04U 27	99/99**
05/09/02	125.21	13.75	111.46		740	22	<0.50	15	27	600/60015
08/05/02	125.21	14.28	110.93		8 200	77	<0.50 21	490	710	390/360.5
11/04/02	125.21	14.92	110.29		4 300	45	20	460	/10	<20 20 st col5
02/05/03	125.21	13.34	111.87		1,800	45	2.9	22	03 16	<2.5/<2**
05/07/03	125.21	12.87	112.34		860	14	<20	52	16	<20
08/11/03 ¹⁶	125.21	13.86	111.35		2 500	7	< <u>2.0</u>	100	1.0	180/170**
$11/10/03^{16}$	125.21	14.53	110.68		1,600	14	1	130	10	0.7
02/09/04 ¹⁶	125.21	13.44	111.77		550	1	<0.5	45	-0.5	0.8
05/10/04 ¹⁶	125.21	13,49	111.72		170	<0.5	<0.5	0.0	<0.5	<0.5
08/09/04 ¹⁶	125.21	14.08	111.13		710	14	<0.5	<0.5 o	<0.5	2
11/08/04 ¹⁶	125.21	14.37	110.84		3 300	10	2	280	0	190
02/07/05 ¹⁶	125.21	12.47	112.74		400	<0.5	<05	200	-0.5	<0.5
05/06/05 ¹⁶	125.21	12.87	112.34		590	0.6	<0.5 0.5	<0.5 0	<0.5	< 0.5
08/05/05 ¹⁶	125.21	14.27	110.94		1 700	2	2	9	21	<0.5
11/04/05 ¹⁶	125.21	13.79	111.42		1,700	4	2	150	34	3
02/01/06 ¹⁶	125.21	11.68	113.53		85	<0.5	<0.5	<0.5	170	0.8
05/03/06 ¹⁶	125.21	10.34	114.87		560	4	<0.5	~0.5	<0.3	5
08/02/06 ¹⁶	125.21	12.27	112.94		1,000	2	<0.5	10	4	43
10/31/06 ¹⁶	125.21	13.57	111 64		9,000	15	-0.5	540	11	10
01/30/07 ¹⁶	125.21	13.65	111.56		720	2	<0.5	540	400	12
05/01/07 ¹⁶	125.21	13.22	111.99		220	<0.5	<0.5	4	<0.5	<0.5
$07/31/07^{16}$	125.21	13.80	111 41		11.000	<0.5	~0.5	<0.3	<0.5	3
11/01/07 ¹⁶	125.21	14.59	110.62		2 300	07	<0.5	000	700	<u> </u>
02/12/08 ¹⁶	125.21	12.60	112.61		860	<0.7	<0.5	70	/0	0.5
05/13/08 ¹⁶	125.21	13.91	111.30		1.000	0.7	<0.5	2	5 <0.5	<0.5
08/19/08 ¹⁶	125.21	14.42	110.79		5,500	1	0.7	∠ 380	N20	<u>\U.3</u>
					0,000	*	0.7	500	430	<u>\U.3</u>

Table 1
Groundwater Monitoring and Analytical Results
Chevron Service Station #9-8139
16304 Foothill Boulevard

	San Leandro, California												
WELL ID/	TOC*	DTW	S.I,	GWE	SPHT	TPH-GRO	В	T	E	X	MTBE		
DATE	(ft.)	(ft.)	(ft.bgs)	(msl)	(fi.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		
EW-3 (cont)													
11/18/0816	125.21	14.28		110.93		9.300	1	0.6	380	420	<0.5		
03/13/0916	125.21	12.73		112.48		520	<0.5	<0.5	3	<0.5	<0.5		
05/04/0916	125.21	13,42		111.79		1,300	0.9	<0.5	43	7	<0.5		
08/18/0916	125.21	14.61		110.60		7,600	0.7	<0.5	210	240	<0.5		
11/23/09	125.21	13.89		111.32		SAMPLED SEM	AI-ANNUALL	Y					
02/03/1016	125.21	12.08		113.13		370	<0.5	<0.5	7	2	<0.5		
08/23/1016	125.21	13.77		111.44		520	<0.5	<0.5	4	0.7	<0.5		
08/05/1116	125.21	11.63		113.58		<50	<0.5	<0.5	<0.5	<0.5	<0.5		
02/02/1216	125.21	13.17		112.04		<50	<0.5	<0.5	<0.5	<0.5	<0.5		
08/30/12 ¹⁶	125.21	14.52		110.69	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5		
MW-1													
12/05/89 ^{1,3}	127.09					<500	<0.5	<0.5	<0.5	<0.5	<0.5		
03/23/90	127.09	12.92		114.17					-0.5	<0.5	<0.5		
05/24/90	127.09					<50	<0.5	<0.5	<0.5	<0.5			
09/06/90 ³	127.09	14.68		112.41		<50	<0.5	0.8	<0.5	<0.5	<0.5		
09/25/90	127.09	15.01		112.08					-0.5	<0.5	<0.5		
11/29/90	127.09	14.82		112.27		<50	0.7	0.9	<0.5	1.0			
02/20/91	127.09	14.29		112.80	341	<50	<0.5	<0.5	<0.5	<0.5			
04/19/91	127.09	12.16		114.93				-0.5	-0.5	-0.5			
05/22/91	127.09	13.69		113.40		<50	<0.5	<0.5	<0.5	<0.5			
08/22/91	127.09	15.38		111.71		<50	<0.5	<0.5	<0.5	<0.5			
11/13/91	127.09	15.80		111.29	- 44	<50	<0.5	<0.5	<0.5	<0.5			
01/30/92	127.09	14.71		112.38		<50	0.5	<0.5	<0.5	0.5			
04/23/92	127.09	12.22		114.87	144	<50	<0.5	<0.5	<0.5	<0.5			
07/27/92	127.09	14.30		112.79		<50	<0.5	<0.5	<0.5	<0.5			
10/26/92	127.09	15.90		111.19		<50	0.6	<0.5	<0.5	<0.5			
01/29/93	127.09	10.51		116.58		<50	3.0	3.0	0.7	3.0			
04/30/93	127.09	9.90		117.19		<50	<0.5	0.7	<0.5	1.0			
07/14/93	127.09	12.28		114.81		<50	0.7	1.0	<0.5	3.0			
10/27/93	127.09	15.53		111.56		<50	0.9	2.0	<0.5	2.0	-		
01/13/94	127.09	12.24		114.85	-	<50	<0.5	0.9	<0.5	<0.5			
04/22/94	127.09	12.91		114.18		<50	11	2.6	1.0	5 5			

					T	Table 1					
				Groundwa	ter Monito	oring and Anal	ytical Result	\$			
				C	hevron Serv	vice Station #9-1	8139				
					16304 Fo	othill Boulevard	1				
AND TO THE COMPANY	The second second	ID IT NY			San Lear	idro, California					
DATE	100*	DIW	S.I ,	GWE	SPHT	TPH-GRO	B	T	E	X	MTBE
DATE	(4)	04)	(Ji.ogs)	(<i>mst</i>)	(fi .)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-1 (cont)											
07/29/94	127.09	12.75		114.34	100	<50	<0.5	0.9	< 0.5	<0.5	
10/25/94	127.09	13.63		113.46	-	100	0.6	1.6	<0.5	4.1	
01/19/95	127.09	9.93		117.16	-	<50	<0.5	<0.5	<0.5	<0.5	
ABANDONED											
MW-2											
12/05/891,3	-	-	122		122	<500	-0.5	-0.5	-0.5	0.0	-0.5
03/23/90	125.98	12.40		113 58		500	~0.5	-0.5	~0.5	0.9	<0.5
05/24/90	125.98					<50	-0.5	-0.5	-0.5	-0.5	
09/06/903	125.98	14.85		111.13		<50	<0.5	<0.5	<0.5	<0.5	-15 6
09/25/90	125.98	14.80		111.18	1.1	-50	~0.5	-0.5	~0.3	<0.5	<0.5
11/29/90	125.98	14.40		111.58		<50	<0.5	<0.5	<0.5	<0.5	
02/20/91	125.98	14.09		111.89		<50	<0.5	<0.5	<0.5	<0.5	
04/19/91	125.98	12.62		113.36			-0.5		-0.5	~0.5	
05/22/91	125.98	12.98		113.00		<50	<0.5	<0.5	-0.5	-0.5	2
11/13/91	125.98	15.42		110.56		58	<0.5	0.5	0.7	22	
01/30/92	125.98	14.70		111.28		<50	<0.5	<0.5	<0.5	<0.5	-
04/23/92	125.98	13.83		112.15	-	<50	<0.5	<0.5	<0.5	<0.5	
07/27/92	125.98	15.30		110.68	-	<50	<0.5	<0.5	<0.5	-0.5	
10/26/92	125.98	15.62		110.36	-	<50	<0.5	<0.5	<0.5	<0.5	
01/29/93	125.98	9.26		116.72		<50	3.0	80	10	5.0	
04/30/93	125.98	9.66		116.32	4	<1.300	<13	<13	<13	5.0	
07/14/93	125.98	11.90		114.08	-	<50	0.8	2.0	0.8	10	100
10/27/93	125.98	13.49		112.49		<50	1.0	2.0	1.0	2.0	
01/13/94	125.98	11.99		113.99		<50	<0.5	0.6	<0.5	<0.5	
04/22/94	125.98	12.73		113.25	24	<50	0.6	<0.5	<0.5	1.7	
07/29/94	125.98	12.30		113.68		<50	<0.5	0.9	<0.5	<0.5	
10/25/94	125.98	13.39		112.59		<50	<0.5	0.8	<0.5	21	
01/19/95	125.98	8.71		117.27		<50	<0.5	23	<0.5	<0.5	
ABANDONED								2.0	-0.5	5015	
MW-3											
17/05/802,3						24.000	2.400			Carta -	
12/05/80 ³ (T))			Υ.			24,000	2.400	1,800	360	2,600	<0.5
03/23/90	127.84	17.50		110.24		24.000	2,500	1,900	390	2,600	<0.5
05/24/90	127.84	11.30		110.34			2 (00				· ••
State Witter M	12/101					9,000	2,600	1,700	250	1,500	

Table 1
Groundwater Monitoring and Analytical Results
Chevron Service Station #9-8139
16304 Foothill Boulevard

San Leandro, California												
WELL ID/		TOC*	DTW	S.I.	GWE	SPHT	TPH-GRO	В	Ţ	E	x	MTBE
DATE		(ft.)	(fi.)	(ft.bgs)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-3 (cont	6											· · · · · · · · · · · · · · · · · · ·
05/24/90	(D)	127.84					10.000	2 600	1 900	260	1 (00	
$09/06/90^{3}$	(-)	126.77	18.72		108.05		3 500	2,000	550	260	1,600	
09/25/90		126.77	18.40		108.37		5,500	900	330	110	460	<0.5
11/29/90		126.77	18.97		107.80		9 200	1 100	1 100			
02/20/91		126.77	19.20		107.57		8 800	960	780	210	1,100	
04/19/91		126.77	17.81		108.96			700	780	200	920	
05/22/91		126.77	17.88		108.89		28.000	5 800	1 200		2 200	
08/01/91		126.77	19.23		107.54			5,000	1,200	400	2,300	
08/22/91		126.77	20.17		106.60		21.000	3 100	2 000	480	2 000	
08/22/91	(D)	126.77					19.000	2 700	1,800	430	2,000	
11/13/91	. ,	126.77	19.95		106.82		18,000	2,700	1,000	420	2,200	
01/30/92		126.77	19.14		107.63		18,000	3,800	920	700	2,200	
04/23/92		126.77	17.75		109.02		46.000	5,000	1 900	1,000	2,000	
07/27/92		126.77	19.00		107.77		26.000	4 900	1,100	1,000	3,500	
10/26/92		126.77	19.62		107.15		6.600	1,100	41	220	570	
01/29/93		126.77	15.95		110.82		32.000	5,900	2 900	1 300	5,000	
04/30/93		126.77	15.67		111.10		14.000	6.100	98	870	2 400	
07/14/93		126.77	16.83		109.94		12,000	3,100	1,100	720	2,400	
10/27/93		126.77	17.70		109.07		19,000	7.800	400	1.500	3 400	
01/13/94		126.77	16.54		110.23		51,000	3,700	140	720	1 800	
04/22/94		126.77	17.02		109.75		22,000	9,300	89	1.200	2 400	
07/29/94		126.77	16.95		109.82		13,000	4,700	44	580	420	
10/25/94		126.77	17.66		109.11		24,000	8,700	52	1.500	1.400	
01/19/95		126.77	13.87		112.90		17,000	9,300	36	1.600	740	
10/12/95		126.77	14.23		112.54		37,000	12,000	180	1.800	1.500	13 000
04/11/96		126.77	11.04		115.73		19,000	2,400	81	1,400	1.500	6 800
10/03/96		126.77	14.62		112.15							
ABANDONE	ED											
MW-4												
12/05/893							19,000	390	1,300	460	1,800	<0.5
03/23/90		125.22	16.02		109.20							
05/24/90		125.22					4,500	210	440	140	480	
09/06/90 ³		125.22	17.35		107.87		6,000	680	520	170	580	<0.5
09/25/90		125.22	17.48		107.74							
11/29/90		125.22	17.61		107.61		15,000	800	1,000	430	1,700	

WKLL ID/ DATE TOC+ (hg) DTM S.L. (hgr) GWP SPHT (hgr) TPL-GRO B T E N MTBE DATE (hgr)		Table 1 Groundwater Monitoring and Analytical Results Chevron Service Station #9-8139 16304 Foothill Boulevard San Leandro, California											
Very type: Very type:	WELL ID/ DATE	1	TOC* (fl.)	DTW (fl.)	S.I. (fl.bgs)	GWE (msl)	SPHT (ft.)	TPH-GRO	B (110/1)	Ť (na/t.)	E (117/11.)	X	MTBE
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	MW-4 (cor	nt)								(78.2)	1 5 L.	(#5/L)	(µg/L)
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	02/20/91		125.22	17.81		107.41	-	15.000	640	390	420	1.600	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	02/20/91	(D)	125.22			_		15,000	680	410	420	1,000	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	04/19/91		125.22	15.80		109.42				410	450	1,000	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	05/22/91		125.22	16.68		108.54	-	9,800	580	140	310	740	
REDESIGNATED EW-3 MW-5 03/23/90 125.85 16.89 -<	05/22/91	(D)	125.22					7,200	520	130	270	670	-
MW-5 03/23/90 125.85 16.89 - 108.96 - - - 28.000 920 1,100 460 1.300 2.4 09/25/90 125.85 18.46 107.42 0.04 - <t< td=""><td>REDESIGN</td><td>NATED E</td><td>W-3</td><td></td><td></td><td></td><td></td><td>11200</td><td>220</td><td>1.50</td><td>270</td><td>.070</td><td></td></t<>	REDESIGN	NATED E	W-3					11200	220	1.50	270	.070	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	MW-5												
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	03/23/90		125.85	16.89	-	108.96							
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	05/25/904		125.85					78 000	920	1 100	460	1 200	-
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	09/07/90		125.85	18.46		107.42	0.04	10,000	920	1,100	400	1,300	2.4
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	09/25/90		125.85	18.87		108.02	1.30	0					
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	11/29/90		125.85	18.91		107.51	0.71						
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	02/20/91		125.85	16.99		109.24	0.47	10			_		
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	04/19/91		125.85	19.30		106.93	0.48						-
REDESIGNATED EW-2 International problem in the pr	05/22/91		125.85	17.69		108.42	0.33			12		-	
MW-6 $03/23/90$ 124.18 18.51 - 105.67 - - - - - - - 05/25/90 ⁵ 124.18 - -	REDESIGN	ATED E	W-2				0.00						
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	MW-6												
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	03/23/90		124.18	18.51		105.67	1.42		5				
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	05/25/905		124.18					<50	-20	-2.0	-10		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	09/07/903		124.18	16.18		108.00		<50	<2.0	<2.0	<3.0	<3.0	<0.02
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	09/25/90		124.18	16.42		107.76		-50	-2.0	5.0	-3.0	<3.0	<0.05
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$11/29/90^3$		124.18	16.11		108.07	16	<50	<0.5	-0.5	-0.5	-0.5	-0.05
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	02/20/91		124.18	16.09		108.09	-	<50	<0.5	<0.5	<0.5	<0.5	<0.05
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	04/19/91		124.18	15.15		109.03		-50	-0.5	-0.5	~0.5	<0.5	-
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	05/22/91		124.18	15.41		108.77	2	<50	0.5	0.7	-0.5		-
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	08/23/91		124.18	17.80		106.38		<50	<0.5	-0.5	<0.5	1,1	-
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	11/14/915		124.18	16.52		107.66		<50	<0.5	<0.5	<0.5	<0.5	-0.02
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	11/14/913	(D)	124.18					<50	<0.5	0.5	<0.5	<0.5	<0.02
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	01/31/92		124.18	16.48		107.70		<50	<0.5	<0.5	<0.5	-0.5	<0.05
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	01/31/92	(D)	124.18				4	<50	<0.5	<0.5	<0.5	<0.5	
04/23/92 (D) 124.18	04/23/92		124.18	16.20		107 98		<50	<0.5	<0.5	<0.5	<0.5	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	04/23/92	(D)	124,18				-	-00	-0.5	-0.5	~0.5	<0.5	
10/26/92 174.18 17.12 107.06 50 0.5 0.5 1.9	07/27/92		124.18	16.52		107.66		<50	1.2	0.6	-0.5	1.0	
	10/26/92		124,18	17.12		107.06		<50	<0.5	<0.5	<0.5	<0.5	

Table 1
Groundwater Monitoring and Analytical Results
Chevron Service Station #9-8139

16304 Foothill Boulevard

						San Lea	ndro, California					
WELL ID/		TOC*	DTW	S.I.	GWE	SPHT	TPH-GRO	В	Т	E	X	MTBE
DATE		(ft.)	(fi.)	(ft.bgs)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-6 (con	it)											
01/29/93		124.18	13.13		111.05		<50	<0.5	<0.5	<0.5	<0.5	
04/30/93		124.18	14.86		109.32		<50	<0.5	<0.5	<0.5	0.5	
07/14/93		124.18	14.61		109.57		<50	<0.5	<0.5	<0.5	<0.5	
10/27/93		124.18	15.38		108.80		<50	0.9	1.0	0.6	1.0	
01/13/94		124.18	15.34		108.84		<50	<0.5	<0.5	<0.5	<0.5	
04/22/94		124.18	15.07		109.11	-	<50	<0.5	<0.5	<0.5	25	
07/29/94		124.18	15.30		108.88		<50	7.5	1.2	1.0	1.1	2
10/25/94		124.18	15.69		108.49		<50	<0.5	<0.5	<0.5	1.2	2
01/19/95		124.18	11.49		112.69		<50	<0.5	3.1	<0.5	0.6	
10/11/95		124.18	14.16		110.02						0.0	
11/07/95		124.18	14.30		109.88	1	<50	<0.5	<0.5	<0.5	<0.5	05
04/11/96		124.18	10.63		113.55	(mer.)	<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/03/96		124.18	13.34		110.84		-				-012	
ABANDON	IED											
MW-7												
03/23/90		126.86	21,40		105.46					100		
05/25/905		126.86				2	<50	<2.0	<3.0	<3.0	~2.0	-0.02
09/07/90		126.86	18.38		108.48				-570	\$5.0	0.0	~0.02
09/25/90		126.86	19.25		107.61	24		-				
09/27/90 ³		126.86					<50	<2.0	<30	<3.0	<10	-0.05
09/27/90 ³	(D)	126.86				- 12	<50	<2.0	<3.0	<3.0	<3.0	<0.05
11/29/90		126.86	18.55		108.31		<50	<0.5	<0.5	<0.5	<0.5	-0.05
02/20/91		126.86	18.55		108.31	-	<50	<0.5	<0.5	<0.5	<0.5	
04/19/91		126,86	17.33		109.53					-0.5	-0.5	
05/22/91		126.86	17.42		109.44		<50	<0.5	<0.5	<0.5	<0.5	
08/22/91		126.86	19.05		107.81		<50	<0.5	<0.5	<0.5	<0.5	
11/13/91		126.86	21.84		105.02		<50	<0.5	<0.5	<0.5	<0.5	1.1
01/30/92		126.86	22.42		104.44		<50	<0.5	<0.5	<0.5	<0.5	
04/23/92		126.86	22.04		104.82		<50	<0.5	<0.5	<0.5	<0.5	
07/27/92		126.86	22.24		104.62		<50	<0.5	<0.5	<0.5	<0.5	
10/26/92		126.86	22.11		104.75		<50	<0.5	<0.5	<0.5	<0.5	
01/29/93		126.86	17.07		109.79		<50	4.0	13	2.0	80	
04/30/93		126.86	14.86		112.00		<50	<0.5	<0.5	<0.5	0.6	
07/14/93		126.86	16.10		110.76		<50	<0.5	1.0	<0.5	2.0	
10/27/93		126.86	18.71		108.15		<50	<0.5	<0.5	<0.5	<0.5	

				Groundwe	I ter Monito	able 1	viant Docult	<u></u>			
				C	hevron Serv	ice Station #9-1	3139				
					16304 Fo	othill Boulevard	i				
	San Leandro, California										
WELL ID	TOC*	DTW	S.I .	GWE	SPHT	TPH-GRO	В	Т	E	X	MTBE
DATE	()1.)	(ji.)	(ft.bgs)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-7 (cont)											
01/13/94	126.86	17.89		108.97		<50	<0.5	0.9	<0.5	1.0	
04/22/94	126.86	16.94		109.92		<50	<0.5	<0.5	<0.5	1.3	
07/29/94	126.86	16.70		110.16	-	74	19	8.2	7.8	11	
10/25/94	126.86	17.42		109.44	24	<50	<0.5	0.6	<0.5	16	
01/19/95	126.86	13.66		113.20	-	<50	<0.5	1.4	<0.5	<0.5	
ABANDONED										0.0	
EW-1											
05/25/90	- Q		1.44			3 900	260	430	64	340	0.07
08/01/91	124.95	17.54		107.41			200	450	04	540	0.05
10/27/93	124.95					350	<0.5	<0.5	<0.5	-0.5	
01/13/94	124.95				<u>_</u>	<50	<0.5	<0.5	<0.5	<0.5	
04/22/94	124.95			-		<50	<0.5	<0.5	<0.5	<0.5	
07/29/94	124.95					97	0.6	0.5	0.5	51	
01/19/95	124.95	12.63		112 32	-	3 000	1 600	100	350	3.1	
ABANDONED				1.914		5.000	1,000	100	550	700	4
TRIP RLANK											
TR.L.R											
02/20/91	2					~50	-0.5	-0 "	.0.5		
05/22/91			-	-		<50	< 0.5	<0.5	<0.5	<0.5	
05/22/91	-					<50	< 0.5	< 0.5	<0.5	<0.5	
11/13/91						<50	<0.5	< 0.5	<0.5	<0.5	77
01/30/92						<50	<0.5	< 0.5	<0.5	<0.5	
04/23/92						<50	<0.5	< 0.5	<0.5	<0.5	
07/27/92					3	<0.5	<0.5	< 0.5	<0.5	<0.5	
10/26/92						<0.5	<0.5	< 0.5	<0.5	<0.5	
01/29/93					5	<0.5	<0.3	< 0.5	<0.5	<0.5	- .
04/30/93	<u> </u>	2				<50	<0.5	< 0.5	<0.5	<0.5	
07/14/93					-	<50	<0.5	< 0.5	<0.5	<0.5	-
10/27/93					2	~50	<0.5	<u>~</u> ∪.5	< 0.5	<0.5	
01/13/94						<50	<0.5	<0.5	<0.5	<0.5	
04/22/94						<50	<0.5	<0.5	<0.5	<0.5	
07/29/94						<50	<0.5	<0.5	<0.5	<0.5	
10/25/94						~50	<0.5	~0.5	<0.5	<0.5	
						~30	<u>\U.J</u>	<0.3	<0.5	<0.5	

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Table 1 Groundwater Monitoring and Analytical Results Chevron Service Station #9-8139

16304 Foothill Boulevard

					San Lear	ndro, California	67					
WELL ID/	TOC*	DTW	S.I.	GWE	SPHT	TPH-GRO	В	T	E	X	MTBE	
DATE	(fi.)	(ft.)	(ft.bgs)	(msl)	(fi.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
TRIP BLANK (co	ont)											
01/19/95				-	-	<50	<0.5	<0.5	-0.5	-0.5		
05/01/95					12	<50	<0.5	<0.5	<0.5	<0.5		
10/12/95				-	-	<50	<0.5	<0.5	<0.5	<0.5	-	
04/11/96		- 2				<50	<0.5	<0.5	<0.5	<0.5	~2.5	
10/03/96				-		<50	<0.5	<0.5	<0.5	<0.5	<2.5	
04/03/97						<50	<0.5	<0.5	<0.5	<0.5	-2.5	
10/07/97				1440		<50	<0.5	<0.5	<0.5	<0.5	<2.5	
04/14/98	4	-				<50	<0.5	<0.5	<0.5	<0.5	<2.5	
10/13/98						<50	<0.5	<0.5	<0.5	<0.5	<2.5	
04/16/99						<50	<0.5	<0.5	<0.5	<0.5	~2.5	
04/07/00		-		12		<50	<0.50	<0.50	<0.50	<0.5	<2.5	
10/10/00						<50.0	<0.500	<0.500	<0.500	<0.500	~2.5	
04/03/01					-	<50.0	<0.500	<0.500	<0.500	<0.500	<2.30	
08/14/01						<50	<0.50	<0.500	<0.50	<0.300	<0.500	
QA						50	-0.50	-0.50	-0.50	<0.50	<2.5	
11/16/01		-	-	**	-	<50	<0.50	<0.50	<0.50	<15	25	
02/15/02		-				<50	<0.50	<0.50	<0.50	<1.5	<2.5	
05/09/02						<50	<0.50	<0.50	<0.50	~1.5	~2.5	
08/05/02				-		<50	<0.50	<0.50	<0.50	<1.5	-2.5	
11/04/02					-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	
02/05/03		-		-		<50	<0.50	<0.50	<0.50	<1.5	~2.5	
05/07/03						<50	<0.5	<0.50	<0.50	<1.5	2.5	
08/11/0316		-				<50	<0.5	<0.5	<0.5	<0.5	<2.5	
11/10/0316						<50	<0.5	<0.5	<0.5	<0.5	<0.5	
02/09/0416						<50	<0.5	<0.5	<0.5	<0.5	<0.5	
05/10/0416		-				<50	<0.5	<0.5	<0.5	<0.5	<0.5	
08/09/0416						<50	<0.5	<0.5	<0.5	<0.5	<0.5	
11/08/0416						<50	<0.5	<0.5	<0.5	<0.5	<0.5	
02/07/0516		÷				<50	<0.5	<0.5	<0.5	<0.5	<0.5	
05/06/0516					- 2	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
08/05/0516		1				<50	<0.5	<0.5	<0.5	<0.5	<0.5	
11/04/0516	+-	-			-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
02/01/0616						<50	<0.5	<0.5	<0.5	<0.5	<0.5	
05/03/0616		-		-		<50	<0.5	<0.5	<0.5	<0.5	<0.5	
08/02/0616				÷	4	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
10/31/0616	0.44	-				<50	<0.5	<0.5	<0.5	<0.5	<0.5	

Table 1 Groundwater Monitoring and Analytical Results Chevron Service Station #9-8139 16304 Foothill Boulevard

6304	Foothill	Boulevard	
	. countin	Douieruiu	

WELL ID/	TOC*	DTW	S.I.	GWE	SPHT	TPH-GRO	В	Т	E	X	МТВЕ
DATE	(ft.)	(ft.)	(ft.bgs)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
QA (cont)											
01/30/07 ¹⁶					-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/01/07 ¹⁶				-		<50	<0.5	<0.5	<0.5	<0.5	<0.5
)7/31/07 ¹⁶					**	<50	<0.5	<0.5	<0.5	<0.5	<0.5
1/01/07 ¹⁶		+-	-	-	-	<50	<0.5	<0.5	<0.5	< 0.5	<0.5
02/12/0816						<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/13/0816				~	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/19/08 ¹⁶						<50	< 0.5	<0.5	<0.5	<0.5	<0.5
1/18/08 ¹⁶				**		<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/13/09 ¹⁶						<50	<0.5	<0.5	<0.5	<0.5	<0.5
05/04/09 ¹⁶	++					<50	<0.5	<0.5	<0.5	<0.5	<0.5
18/18/09 ¹⁶ DISCONTINUED	~	-		+	44 4	<50	<0.5	<0.5	<0.5	<0.5	<0.5

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to April 7, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing	(TPH-D) = Total Petroleum Hydrocarbons as Diesel	MTBE = Methyl Tertiary Butyl Ether
(ft.) = Feet	TPH = Total Petroleum Hydrocarbons	$(\mu g/L) = Micrograms per liter$
DTW = Depth to Water	GRO = Gasoline Range Organics	(ppb) = Parts per billion
S.I. = Screen Interval	B = Benzene	= Not Measured/Not Analyzed
(ft.bgs) = Feet Below Ground Surface	T = Toluene	(D) = Duplicate
GWE = Groundwater Elevation	E = Ethylbenzene	ND = Not Detected
(msl) = Mean sea level	X = Xylenes	OA = Ouality Assurance/Trip Blank
SPHT = Separate Phase Hydrocarbon Thickness	EDB = 1,2-Dibromoethane	

* TOC elevations were surveyed on September 16, 2000, by Virgil Chavez Land Surveying. The benchmark used for the survey was a copper disc set in the top of headwall on the east side of Foothill, approximately 158 feet south of Miramar Avenue, stamped EBMUD 17B, (Benchmark Elev. = 127.162 feet, NAVD 29).

¹ Total Petroleum Hydrocarbons as Diesel (TPH-D) was ND with a detection limit of 1,000 ppb and Total Oil and Grease (TOG) was ND with a detection limit of 5,000 ppb.

- ² TOG was ND with a detection limit of 5,000 ppb.
- ³ Ethylene dibromide (EDB) was detected at <0.05 ppb.
- ⁴ EDB was detected at 2.4 ppb.
- ⁵ EDB was detected at <0.02 ppb.
- ⁶ ORC installed.
- ⁷ TOC altered due to wellhead maintenance.
- ⁸ Laboratory report indicates gasoline C6-C12.
- ⁹ ORC in well.
- ¹⁰ Well development performed.
- ¹¹ Laboratory report indicates unidentified hydrocarbons C6-C8.
- ¹² Laboratory report indicates weathered gasoline C6-C12.
- ¹³ ORC removed from well.
- ¹⁴ Laboratory report indicates unidentified hydrocarbons C6-C12.
- ¹⁵ MTBE by EPA Method 8260.
- ¹⁶ BTEX and MTBE by EPA Method 8260.
- ¹⁷ Current laboratory analytical results do not coincide with historical data, and although the laboratory results were confirmed; it appears that the samples were switched.
- ¹⁸ Due to an oversight; this well was not sampled.
- ¹⁹ Well Redevelopment performed.

Table 2
Groundwater Analytical Results - Oxygenate Compounds
Chevron Service Station #9-8139

16304	Foothil	1 Boulevard	
G I		0 1.0 .	

W/FFT IT	The Arminist	TOTAL A START	rate time . A	San Leandro	o, California				
WELLID	JAIL	LIHANUL	1BA	MIBE	DIPE	ETBE	TAME	1 ,2-DCA	EDB
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-8	11/04/02	- 22	250	17,000	<3.0	<3.0	2,600	<3.0	<3.0
	02/05/03		1.00	18,000				-	
	05/07/03	(**)		13,000					
	08/11/03	<1,000	<100	13,000	<10	<10	2.200	<10	<10
	11/10/03		- 22	13,000	-		-		-10
	02/09/04 ²	<50	<5	140	<0.5	<0.5	22	<0.5	<0.5
	05/10/04	<500	<50	12,000	<5	<5	1 900	<5	<5
	08/09/04	<1,000	<100	7,200	<10	<10	1 100	<10	<10
	11/08/04	<130	<13	3.900	<1	<1	540	<1	<10
	$02/07/05^2$	<50	<5	12	<0.5	<0.5	2	<0.5	<0.5
	05/06/05	<500	<50	5,100	<5	<5	740	-0.5	<0.5
	08/05/05	<250	<25	3.600	<3	<3	510	<2	~3
	11/04/05		<5	1.600		~	210	~3	0
	02/01/06		86	1,800		2	210	-	e
	05/03/06		40	3 500			200	-	
	08/02/06	-	<10	3,800			300	-	
	10/31/06		<5	3,000			400		
	01/30/07		<2	3,200		-	440	-	
	05/01/07		<2	2 300			<0.5		60 10
	07/31/07		6	1,300	2		180		
	11/01/07		<2	940		-	170	-	
	02/12/08	(++-)	6	1.000		÷-	160	- E.	
	05/13/08		<2	3,300		<u></u>	450		
	08/19/08		8	4,500		2	700	1.	
	11/18/08		<20	5,000		2	700		
	03/13/09		58	3,100		÷.	550		
	05/04/09	SAMPLED ANNUA	LLY			44 U			
	02/03/10		840	3,900			500	(**)	-
	08/05/11	1	<2	1,400			220		
	02/02/12	1.55	<2	98			4		-
	08/30/12		<20	1,000	(1 <u>44</u>)		150		<u></u>
MW-9	11/04/02	-	<100	520	<2	<2	88	<2	~
	02/05/03	÷.		340	-			~4	-4
	05/07/03	-		390		_			
	08/11/03	<50	<5	370	<0.5	<0.5	69	<0.5	-0.5
	11/10/03	-		190				C.U.	~0.5

Table 2
Groundwater Analytical Results - Oxygenate Compounds
Chevron Service Station #9-8139

16304	Foothill	Boulevard
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F				San Leandre	o, California				
WELL ID	DATE	ETHANOL	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-9 (cont)	02/09/04 ²	<500	<50	8,100	<5	<5	1 400	<5	<5
	05/10/04	<50	<5	120	<0.5	<0.5	14	<0.5	<0.5
	08/09/04	<50	<5	61	<0.5	<0.5	7	<0.5	<0.5
	11/08/04	<50	<5	74	<0.5	<0.5	9	<0.5	<0.5
	$02/07/05^2$	<250	<25	3.200	<3	<3	520	<1	10.5
	05/06/05	<50	<5	45	<0.5	<0.5	6	<0.5	-0.5
	08/05/05	<50	<5	i i	<0.5	<0.5	<0.5	<0.5	<0.5
	11/04/05	-	<5	130		-0.5	15	-0.5	-0.5
	02/01/06		<5	27		-	0.9	-	
	05/03/06		<5	82			12	~~	
	08/02/06	-	<5	85			12		
	10/31/06		<5	280			54		
	01/30/07		<2	2		<u></u>	<0.5		
	05/01/07		<2	480		-	120		
	07/31/07		<2	3		-	<0.5		
	11/01/07	-	<2	170		S	41		-
	02/12/08		<2	56		22.0	11		
	05/13/08		2	35			5		
	08/19/08		<2	29	100	8.1	5		-
	11/18/08	4-0	<2	45			7		
	03/13/09		<2	23			4	2	
	05/04/09	NOT SAMPLED	44			4	-	-	-
	MONITORING/S	SAMPLING DISCONT	INUED						
	08/05/11	-	<2	10		β τ .	1		-
MW-10	11/04/02		<100	<2	<2	<2	<2	<2	<2
	08/11/03	<50	<5	<0.5	<0.5	<0.5	<0.5	< 0.5	< 0.5
	11/10/031			<0.5					
	02/09/04	<50	<5	<0.5	<0.5	<0.5	< 0.5	< 0.5	< 0.5
	05/10/04	<50	<5	< 0.5	<0.5	<0.5	< 0.5	<0.5	<0.5
	08/09/04	<50	<5	<0.5	<0.5	<0.5	< 0.5	<0.5	< 0.5
	11/08/04	<50	<5	<0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
	02/07/05	<50	<5	<0.5	<0.5	< 0.5	< 0.5	<0.5	< 0.5
	05/06/05	<50	<5	<0.5	<0.5	<0.5	< 0.5	< 0.5	< 0.5
	08/05/05	<50	<5	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5
	MONITORING/S	AMPLING DISCONT	INUED					- • •	
	08/05/11		<2	< 0.5			<0.5		

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Table 2	
Groundwater Analytical Results - Oxygenate Compounds	
Chevron Service Station #9-8139	

16304 Foothill Boulevard

	****			San Leandro	o, California				
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(µg/L)	(pg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-11	11/04/02	-	<100	<2	<2	<2	<2	0	0
	08/11/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03		-	< 0.5			-0.5	~0.5	-0.5
	02/09/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	05/10/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	08/09/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	11/08/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	02/07/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	05/06/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	08/05/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	MONITORING/S	SAMPLING DISCON	TINUED		1.40°C		0.0	-015	-0.5
	08/05/11	÷	<2	<0.5	4		<0.5		4
MW-12	11/04/02		<100	<2	<2	<2	<2	<2	</td
	08/11/03	<50	<5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03 ¹			< 0.5			***		-0.5
	02/09/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	05/10/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	08/09/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	11/08/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	02/07/05	<50	<5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	05/06/05	<50	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	08/05/05	<50	<5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	02/01/06 ³								-0.5
	05/03/06		<5	<0.5			< 0.5		
	01/30/07		<2	< 0.5			<0.5	20	
	11/01/07	SAMPLED ANNUA	ALLY			-	5 F -	1	
	02/12/08		<2	< 0.5		-	< 0.5		
	03/13/09		<2	< 0.5			< 0.5		
	02/03/10		<2	<0.5		-	< 0.5		
	08/05/11	**	<2	<0.5			<0.5	(22)	
MW-13	11/04/02		<100	<2	<2	<2	<2	<2	<2
	08/11/03	<50	<5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	11/10/03 ¹			<0.5					
	02/09/04	<50	<5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5

Groundwater Analytical Results - Oxygenate Compounds Chevron Service Station #9-8139 16304 Foothill Boulevard San Leandro, California									
WELL ID	DATE	ETHANOL	TBA	MTRE	DIPE	EXTR			
		(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	1,2-DCA (µg/L)	EDB (ug/L)
MW-13 (cont)	05/10/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	08/09/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	11/08/04	<50	<5	400	<0.5	<0.5	50	<0.5	<0.5
	02/07/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	~0.5
	05/06/05	<100	<10	570	1>	<1	48	<1	<0.5
	08/05/05	<50	<5	470	<0.5	<0.5	52	<0.5	<0.5
	MONITORING/S	AMPLING DISCON	TINUED		012	0.5	52	-0.5	-0.5
	08/05/11	-	<2	1.700	-	-	260		
	02/02/12	77	<2	<0.5			<0.5	-	
	08/30/12	10	<0.5	3	÷	-	<0.5	÷ 7	
101111	11/01/02			4 1 2 2					
WIW-14	11/04/02		<100	4,700	<2	<2	680	<2	<2
	02/05/03			4,500				9 9	
	05/07/03			1,800					**
	08/11/03	<100	<10	1,500	<1	<1	270	<1	<1
	11/10/03		1. Feb	1,700			- 		
	02/09/04	<100	<10	1,700	<1	<1	230	<]	<1
	05/10/04	<50	<5	630	<0.5	<0.5	96	<0.5	<0.5
	08/09/04	<100	<10	570	<1	<]	76	<1	<1
	11/08/04	<50	<5	<0,5	<0.5	<0.5	<0.5	<0.5	<0.5
	02/07/05	<50	<5	280	<0.5	<0.5	41	<0.5	<0.5
	05/06/05	<50	<5	55	<0.5	<0.5	6	<0.5	<0.5
	08/05/05	<50	<5	69	<0.5	<0.5	8	<0.5	<0.5
	11/04/05		<5	32		·**	4		1.44
	02/01/06		<5	34			3	4	
	05/03/06	~~ ·	<5	260			34		
	08/02/06		<5	74			8		1.04
	10/31/06		<5	6			<0.5		-
	01/30/07		<2	4			<0.5		
	05/01/07	1	<2	3	÷	÷ 1	<0.5		
	07/31/07	-	<2	<0.5		-	<0.5		
	11/01/07		<2	<0.5			<0.5		
	02/12/08		<2	<0.5	100		<0.5	177	
	05/13/08		<2	14			2		
	11/19/08		<2	1,000		÷-	160		
	03/13/09	-	~	140			19		
	03/13/03		~2	150	1.54		18	()	

Table 2

Table 2 Groundwater Analytical Results - Oxygenate Compounds Chevron Service Station #9-8139

16304 Foothill Boulevard

				San Leanuro	, Camornia				
WELL ID	DATE	ETHANOL	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-14 (cont)	05/04/09	-	<2	590			83		
	08/18/09		<2	360	-		50		-
	11/23/09	C++ ()	<2	110	-		15		
	02/03/10		18	160	÷		24		**
	08/23/10	-	<2	640			110		
	08/05/11	8	<2	<0.5			<0.5		
	02/02/12	-	<2	15			1		
	08/30/12		<2	<0.5		-	<0.5	< .	-
EW-2	11/04/02	- 2 -	550	5.600	<20	-20	950	-2.0	20
	02/05/03			1,700	-4.0	-2.0	030	<2.0	<2.0
	05/07/03			2,400					
	08/11/03	<50	47	350	-0.5	-0.5	120		
	11/10/031		•,	1.500	~0.5	<0.5	120	<0.5	<0.5
	02/09/04	<50	110	240	-0.5	-0.5			
	05/10/04	<200	300	3 900	-0.3	<0.5	250	<0.5	<0.5
	08/09/04	<500	<50	3,000	-2	~2	640	<2	<2
	11/08/04	<50	22	3,000	<0.5	<5	480	<5	<5
	02/07/05	<50	33	240	<0.5	<0.5	110	<0.5	<0,5
	05/06/05	<100	42	390	<0.5	<0.5	140	<0.5	<0.5
	08/05/05	<100	120	430	<	<1	160	<1	<1
	11/04/05	-30	360	1,300	<0.5	<0.5	390	<0.5	<0.5
	02/01/06		210	1,200	**		340	-	-
	05/07/06	-	130	1,400			290		-
	03/03/06		260	440			120		-
	10/21/06		120	350		77.	76	(20 0	
	01/20/07		130	910		-	210	(10)	
	01/30/07		13	330		-	46		
	03/01/07		44	690			130	(
	07/31/07		100	860	1.000	**	200	-	••
	02/12/08		120	760	~~~		200	-	1771
	02/12/08	-	8	110			27		(
	05/13/08	-	35	310			70	÷	
	08/19/08		59	430	-		120		
	02/12/00	*	29	210	- 11		49	T	÷*
	05/03/09		3	26		100	7		÷
	08/18/09	-	31	170			44		
	00/10/07		10	57		1	13		0.00

			Groundwate	er Analytical Resi	ults - Oxygenate	Compounds			
Chevron Service Station #9-8139									
16304 Foothill Boulevard									
				San Leandro	, California				
	DAIE	LIHANOL	1BA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
	<u></u>	(μg/L)	(µg/L)	(<i>µg/L</i>)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
EW-2 (cont)	11/23/09	SAMPLED SEMI-A	NNUALLY	-		100	**		
	02/03/10		<2	14		**	2	-+- ()	
	08/23/10		34	170			37		-
	08/05/11	-	<2	0.8		**	<0.5		-
	02/02/12		<2	3		-	<0.5		
	08/30/12	-	<2	4	-	-	0.5	-	-
			1000						
EW-3	11/04/02	~	<100	<2	<2	<2	<2	<2	<2
	05/07/03			170		**)			
	08/11/03	<50	<5	0.7	<0.5	<0.5	<0,5	<0.5	<0.5
	11/10/03			0.8		÷+ 0			
	02/09/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	05/10/04	<50	<5	2	<0.5	<0.5	0.6	<0.5	<0.5
	08/09/04	<50	<5	190	<0.5	<0.5	51	<0.5	<0.5
	11/08/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	02/07/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	05/06/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	08/05/05	<50	<5	5	<0.5	<0.5	0.7	<0.5	<0.5
	11/04/05		<5	0.8	0 		<0.5	-	-
	02/01/06	-	<5	5	-		0.6	last.	
	05/03/06		<5	43	(m)		10		
	08/02/06		<5	10		÷** 11	1	24	-
	10/31/06		<5	12		-	2		
	07/31/07		<4	<1			<1		
	01/30/07		<2	<0.5			<0.5	2	
	05/01/07		<2	3			<0.5		2
	11/01/07		<2	0.5		44	<0.5		
	02/12/08		<2	0.5	144		0.5	24	
	05/13/08		<2	<0.5			<0.5	2	
	08/19/08	1997	<2	<0.5		-	<0.5		
	11/18/08		<2	<0.5	÷		<0.5		
	03/13/09		<2	<0.5			<0.5		
	05/04/09		<2	<0.5	-		<0.5		
	08/18/09	.	5	<0.5	÷	÷-	<0.5		
	11/23/09	SAMPLED SEMI-A	NNUALLY		-	<u>.</u>			
	02/03/10	-	<2	<0,5	-	-	<0.5		

Table 2

Chevron Service Station #9-8139 16304 Foothill Boulevard San Leandro, California										
WELL ID	DATE	ETHANOL (µg/L)	ТВА (µg/L)	МТВЕ <i>(µg/L)</i>	DIPE (µg/L)	ЕТВЕ (µg/L)	ΤΑΜΕ (μg/L)	1,2-DCA (μg/L)	EDB (µg/L)	
EW-3 (cont)	08/23/10		<2	<0.5	-		<0.5			
	08/05/11	(##)	<2	<0.5	124		<0.5			
	02/02/12		<2	<0.5	-4		<0.5			
	08/30/12		<2	<0.5	-		<0.5	-		

Table 2 Groundwater Analytical Results - Oxygenate Compounds Chevron Service Station #9-8139 16304 Foothill Boulevard San Leandro, California

EXPLANATIONS:

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether DIPE = di-Isopropyl ether ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

l,2-DCA = 1,2-Dichloroethane EDB = 1,2-Dibromoethane (μg/L) = Micrograms per liter -- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

¹ Analysis inadvertently omitted.

² Current laboratory analytical results do not coincide with historical data, and although the laboratory results were confirmed; it appears that the samples were switched.

³ Due to an oversight; this well was not sampled.