Delta
Environmental
Consultants, Inc.

3164 Gold Camp Drive
Suite 200
Rancho Cordova, CA 95670-6021
U.S.A.
916/638-2085
FAX: 916/638-8385

May 18, 2001

MAY 23 2001

Mr. Scott Seery
Alameda County Health Care Service,
Department of Environmental health
1153 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Subject: *Second Quarter Event of April 3, 2001*
Groundwater Monitoring and Sampling Report
Chevron Service Station No. 9-8139
16304 Foothill Boulevard
San Leandro, California
Delta Project No. DG98-139

Dear Mr. Seery:

Attached for your review and comment is a letter report entitled *Second Quarter Event of April 3, 2001 Groundwater Monitoring and Sampling Report* for the above referenced site. This report was prepared by Delta Environmental Consultants, Inc. / Gettler-Ryan, Inc and details the results of the April 2000 ground water monitoring and sampling event.

During the second and third quarters of 2001, Delta plans to collect sensitive receptor data and evaluate the need and placement of additional monitoring wells. Using this and existing date, Delta will develop a site Conceptual Model.

If you have questions or comments regarding this report, please contact me at (916) 638-2732.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.

Jim Brownell, R.G.
Portfolio Manager

JRB (1st Semi-Annualt 2000 QM-9-8139.doc)
Enclosures

cc: Tom Bauhs – Chevron Products Company
Steve Carter – Gettler Ryan, Inc.

GETTLER-RYAN INC.

TRANSMITTAL

May 10, 2001
G-R #: 386461

TO: Mr. James Brownell
Delta Environmental Consultants, Inc.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, California 95670

CC: Mr. Thomas Bauhs
Chevron Products Company
P.O. Box 6004
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
 # 9-8139
16304 Foothill Boulevard
San Leandro, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
2	May 7, 2001	Groundwater Monitoring and Sampling Report Second Quarter - Event of April 3, 2001

COMMENTS:

Enclosed are copies of the above referenced report for your review and distribution to the following:

Mr. Scott Seery, Alameda County Health Care Services, Dept. of Environmental Health, 1153 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to ***May 23, 2001***, at which time the final report will be distributed to the following:

Mr. Chuck Headlee, RWQCB-S.F. Bay Region, 1515 Clay Street, Suite 1400, Oakland. CA 94612
Mr. Harv Dhaliwal, P.E., G&S Associates, Inc., 4430 Deerfield Way, Danville, CA 94506

Enclosures

trans/9-8139.tb

GETTLER-RYAN INC.

May 7, 2001
G-R Job #386461

Mr. Thomas Bauhs
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

RE: Second Quarter Event of April 3, 2001
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

Dear Mr. Bauhs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

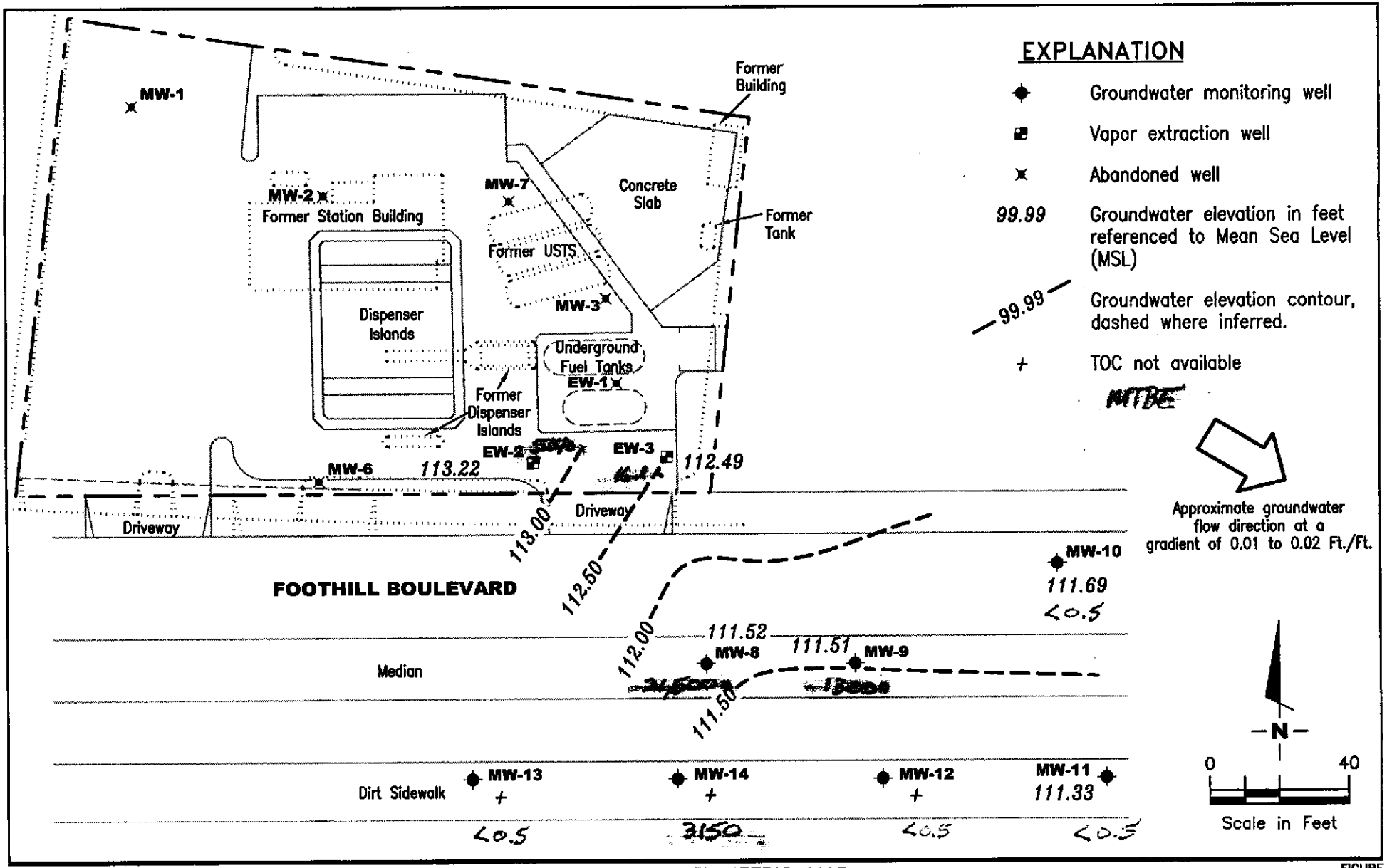
Sincerely,

Deanna L. Harding
Project Coordinator

Hagop Kevork
P.E. No. C55734

REGISTERED PROFESSIONAL ENGINEER
HAGOP KEVORK
No. C 55734
Exp. 12/31/04
CIVIL
STATE OF CALIFORNIA

Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



GETTLER - RYAN INC.
6747 Sierra Ct., Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

FIGURE
1

JOB NUMBER	REVIEWED BY	DATE	REVISED DATE
386461		April 3, 2001	

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1											
127.09	12/05/89[1,3]	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	<0.5
	03/23/90	12.92		114.17	--	--	--	--	--	--	--
	05/24/90	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	09/06/90[3]	14.68		112.41	--	<50	<0.5	0.8	<0.5	<0.5	<0.5
	09/25/90	15.01		112.08	--	--	--	--	--	--	--
	11/29/90	14.82		112.27	--	<50	0.7	0.9	<0.5	1.0	--
	02/20/91	14.29		112.80	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/19/91	12.16		114.93	--	--	--	--	--	--	--
	05/22/91	13.69		113.40	--	<50	<0.5	<0.5	<0.5	<0.5	--
	08/22/91	15.38		111.71	--	<50	<0.5	<0.5	<0.5	<0.5	--
	11/13/91	15.80		111.29	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/30/92	14.71		112.38	--	<50	0.5	<0.5	<0.5	0.5	--
	04/23/92	12.22		114.87	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/27/92	14.30		112.79	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/26/92	15.90		111.19	--	<50	0.6	<0.5	<0.5	<0.5	--
	01/29/93	10.51		116.58	--	<50	3.0	3.0	0.7	3.0	--
	04/30/93	9.90		117.19	--	<50	<0.5	0.7	<0.5	1.0	--
	07/14/93	12.28		114.81	--	<50	0.7	1.0	<0.5	3.0	--
	10/27/93	15.53		111.56	--	<50	0.9	2.0	<0.5	2.0	--
	01/13/94	12.24		114.85	--	<50	<0.5	0.9	<0.5	<0.5	--
	04/22/94	12.91		114.18	--	<50	1.1	2.6	1.0	5.5	--
	07/29/94	12.75		114.34	--	<50	<0.5	0.9	<0.5	<0.5	--
	10/25/94	13.63		113.46	--	100	0.6	1.6	<0.5	4.1	--
	01/19/95	9.93		117.16	--	<50	<0.5	<0.5	<0.5	<0.5	--
	ABANDONED										
MW-2	12/05/89[1,3]	--	--	--	--	<500	<0.5	<0.5	<0.5	0.9	<0.5
125.98	03/23/90	12.40		113.58	--	--	--	--	--	--	--
	05/24/90	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	09/06/90[3]	14.85		111.13	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)		DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-2		09/25/90	14.80	--	111.18	--	--	--	--	--	--	--
(cont)		11/29/90	14.40		111.58	--	<50	<0.5	<0.5	<0.5	<0.5	--
		02/20/91	14.09		111.89	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/19/91	12.62		113.36	--	--	--	--	--	--	--
		05/22/91	12.98		113.00	--	<50	<0.5	<0.5	<0.5	<0.5	--
		08/22/91	14.93		111.05	--	<50	<0.5	<0.5	<0.5	<0.5	--
		11/13/91	15.42		110.56	--	58	<0.5	0.5	0.7	2.3	--
		01/30/92	14.70		111.28	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/23/92	13.83		112.15	--	<50	<0.5	<0.5	<0.5	<0.5	--
		07/27/92	15.30		110.68	--	<50	<0.5	<0.5	<0.5	1.1	--
		10/26/92	15.62		110.36	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/29/93	9.26		116.72	--	<50	3.0	8.0	1.0	5.0	--
		04/30/93	9.66		116.32	--	<1,300	<13	<13	<13	<13	--
		07/14/93	11.90		114.08	--	<50	0.8	2.0	0.8	4.0	--
		10/27/93	13.49		112.49	--	<50	1.0	2.0	1.0	2.0	--
		01/13/94	11.99		113.99	--	<50	<0.5	0.6	<0.5	<0.5	--
		04/22/94	12.73		113.25	--	<50	0.6	<0.5	<0.5	1.7	--
		07/29/94	12.30		113.68	--	<50	<0.5	0.9	<0.5	<0.5	--
		10/25/94	13.39		112.59	--	<50	<0.5	0.8	<0.5	2.1	--
		01/19/95	8.71		117.27	--	<50	<0.5	2.3	<0.5	<0.5	--
		ABANDONED										
MW-3		12/05/89[2,3]	--	--	--	--	24,000	2,400	1,800	360	2,600	<0.5
127.84	(D)	12/05/89[3]	--		--	--	24,000	2,500	1,900	390	2,600	<0.5
		03/23/90	17.50		110.34	--	--	--	--	--	--	--
		05/24/90	--		--	--	9,000	2,600	1,700	250	1,500	--
	(D)	05/24/90	--		--	--	10,000	2,600	1,800	260	1,600	--
126.77		09/06/90[3]	18.72		108.05	--	3,500	900	550	110	460	<0.5
		09/25/90	18.40		108.37	--	--	--	--	--	--	--
		11/29/90	18.97		107.80	--	9,200	1,100	1,100	210	1,100	--
		02/20/91	19.20		107.57	--	8,800	960	780	200	920	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)		DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-3		04/19/91	17.81	--	108.96	--	--	--	--	--	--	--
(cont)		05/22/91	17.88		108.89	--	28,000	5,800	1,200	460	2,300	--
		08/01/91	19.23		107.54	--	--	--	--	--	--	--
		08/22/91	20.17		106.60	--	21,000	3,100	2,000	480	2,000	--
	(D)	08/22/91	--		--	--	19,000	2,700	1,800	420	1,700	--
		11/13/91	19.95		106.82	--	18,000	2,400	1,200	450	2,200	--
		01/30/92	19.14		107.63	--	18,000	3,800	920	700	2,600	--
		04/23/92	17.75		109.02	--	46,000	5,000	1,900	1,000	3,500	--
		07/27/92	19.00		107.77	--	26,000	4,900	1,100	1,200	3,600	--
		10/26/92	19.62		107.15	--	6,600	1,100	41	220	570	--
		01/29/93	15.95		110.82	--	32,000	5,900	2,900	1,300	5,000	--
		04/30/93	15.67		111.10	--	14,000	6,100	98	870	2,400	--
		07/14/93	16.83		109.94	--	12,000	3,100	1,100	720	2,900	--
		10/27/93	17.70		109.07	--	19,000	7,800	400	1,500	3,400	--
		01/13/94	16.54		110.23	--	51,000	3,700	140	720	1,800	--
		04/22/94	17.02		109.75	--	22,000	9,300	89	1,200	2,400	--
		07/29/94	16.95		109.82	--	13,000	4,700	44	580	420	--
		10/25/94	17.66		109.11	--	24,000	8,700	52	1,500	1,400	--
		01/19/95	13.87		112.90	--	17,000	9,300	36	1,600	740	--
		10/12/95	14.23		112.54	--	37,000	12,000	180	1,800	1,500	13,000
		04/11/96	11.04		115.73	--	19,000	2,400	81	1,400	1,500	6,800
		10/03/96	14.62		112.15	--	--	--	--	--	--	--
		ABANDONED										
MW-4		12/05/89[3]	--	--	--	--	19,000	390	1,300	460	1,800	<0.5
125.22		03/23/90	16.02		109.20	--	--	--	--	--	--	--
		05/24/90	--		--	--	4,500	210	440	140	480	--
		09/06/90[3]	17.35		107.87	--	6,000	680	520	170	580	<0.5
		09/25/90	17.48		107.74	--	--	--	--	--	--	--
		11/29/90	17.61		107.61	--	15,000	800	1,000	430	1,700	--
		02/20/91	17.81		107.41	--	15,000	640	390	420	1,600	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)		DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4	(D)	02/20/91	--	--	--	--	15,000	680	410	430	1,600	--
(cont)		04/19/91	15.80		109.42	--	--	--	--	--	--	--
		05/22/91	16.68		108.54	--	9,800	580	140	310	740	--
	(D)	05/22/91	--		--	--	7,200	520	130	270	670	--
		REDESIGNATED EW-3										
MW-5												
125.85		03/23/90	16.89	--	108.96	--	--	--	--	--	--	--
		05/25/90[4]	--		--	--	28,000	920	1,100	460	1,300	2.4
		09/07/90	18.46		107.42**	0.04	--	--	--	--	--	--
		09/25/90	18.87		108.02**	1.30	--	--	--	--	--	--
		11/29/90	18.91		107.51**	0.71	--	--	--	--	--	--
		02/20/91	16.99		109.24**	0.47	--	--	--	--	--	--
		04/19/91	19.30		106.93**	0.48	--	--	--	--	--	--
		05/22/91	17.69		108.42**	0.33	--	--	--	--	--	--
		REDESIGNATED EW-2										
MW-6												
124.18		03/23/90	18.51	--	105.67	--	--	--	--	--	--	--
		05/25/90[5]	--		--	--	<50	<2.0	<3.0	<3.0	<3.0	<0.02
		09/07/90[3]	16.18		108.00	--	<50	<2.0	<3.0	<3.0	<3.0	<0.05
		09/25/90	16.42		107.76	--	--	--	--	--	--	--
		11/29/90[3]	16.11		108.07	--	<50	<0.5	<0.5	<0.5	<0.5	<0.05
		02/20/91	16.09		108.09	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/19/91	15.15		109.03	--	--	--	--	--	--	--
		05/22/91	15.41		108.77	--	<50	0.5	0.7	<0.5	1.1	--
		08/23/91	17.80		106.38	--	<50	<0.5	<0.5	<0.5	<0.5	--
		11/14/91[5]	16.52		107.66	--	<50	<0.5	<0.5	<0.5	<0.5	<0.02
	(D)	11/14/91[3]	--		--	--	<50	<0.5	0.6	<0.5	1.1	<0.05
		01/31/92	16.48		107.70	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)		DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-6	(D)	01/31/92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
(cont)		04/23/92	16.20		107.98	--	<50	<0.5	<0.5	<0.5	<0.5	--
	(D)	04/23/92	--		--	--	--	--	--	--	--	--
		07/27/92	16.52		107.66	--	<50	1.2	0.6	<0.5	1.9	--
		10/26/92	17.12		107.06	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/29/93	13.13		111.05	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/30/93	14.86		109.32	--	<50	<0.5	<0.5	<0.5	0.6	--
		07/14/93	14.61		109.57	--	<50	<0.5	<0.5	<0.5	<0.5	--
		10/27/93	15.38		108.80	--	<50	0.9	1.0	0.6	1.0	--
		01/13/94	15.34		108.84	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/22/94	15.07		109.11	--	<50	<0.5	<0.5	<0.5	2.5	--
		07/29/94	15.30		108.88	--	<50	7.5	1.2	1.0	1.1	--
		10/25/94	15.69		108.49	--	<50	<0.5	<0.5	<0.5	1.2	--
		01/19/95	11.49		112.69	--	<50	<0.5	3.1	<0.5	0.6	--
		10/11/95	14.16		110.02	--	--	--	--	--	--	--
		11/07/95	14.30		109.88	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
		04/11/96	10.63		113.55	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
		10/03/96	13.34		110.84	--	--	--	--	--	--	--
		ABANDONED										
MW-7												
126.86		03/23/90	21.40	--	105.46	--	--	--	--	--	--	--
		05/25/90[5]	--		--	--	<50	<2.0	<3.0	<3.0	<3.0	<0.02
		09/07/90	18.38		108.48	--	--	--	--	--	--	--
		09/25/90	19.25		107.61	--	--	--	--	--	--	--
		09/27/90[3]	--		--	--	<50	<2.0	<3.0	<3.0	<3.0	<0.05
	(D)	09/27/90[3]	--		--	--	<50	<2.0	<3.0	<3.0	<3.0	<0.05
		11/29/90	18.55		108.31	--	<50	<0.5	<0.5	<0.5	<0.5	--
		02/20/91	18.55		108.31	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/19/91	17.33		109.53	--	--	--	--	--	--	--
		05/22/91	17.42		109.44	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)		DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-7		08/22/91	19.05	--	107.81	--	<50	<0.5	<0.5	<0.5	<0.5	--
(cont)		11/13/91	21.84		105.02	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/30/92	22.42		104.44	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/23/92	22.04		104.82	--	<50	<0.5	<0.5	<0.5	<0.5	--
		07/27/92	22.24		104.62	--	<50	<0.5	<0.5	<0.5	<0.5	--
		10/26/92	22.11		104.75	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/29/93	17.07		109.79	--	<50	4.0	13	2.0	8.0	--
		04/30/93	14.86		112.00	--	<50	<0.5	<0.5	<0.5	0.6	--
		07/14/93	16.10		110.76	--	<50	<0.5	1.0	<0.5	2.0	--
		10/27/93	18.71		108.15	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/13/94	17.89		108.97	--	<50	<0.5	0.9	<0.5	1.0	--
		04/22/94	16.94		109.92	--	<50	<0.5	<0.5	<0.5	1.3	--
		07/29/94	16.70		110.16	--	74	19	8.2	7.8	11	--
		10/25/94	17.42		109.44	--	<50	<0.5	0.6	<0.5	1.6	--
		01/19/95	13.66		113.20	--	<50	<0.5	1.4	<0.5	<0.5	--
		ABANDONED										
MW-8												
123.61		09/07/90[3]	16.07	--	107.54	--	<50	<0.5	<0.5	<0.5	<0.5	<0.05
		09/25/90	16.20		107.41	--	--	--	--	--	--	--
		11/29/90	16.30		107.31	--	<50	<0.5	<0.5	<0.5	<0.5	--
	(D)	11/29/90	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
		02/20/91	16.32		107.29	--	<50	<0.5	<0.5	<0.5	<0.5	--
		04/19/91	14.71		108.90	--	--	--	--	--	--	--
		05/22/91	15.42		108.19	--	<50	0.6	<0.5	<0.5	1.0	--
		08/22/91	17.15		106.46	--	<50	<0.5	<0.5	<0.5	<0.5	--
		11/14/91	16.99		106.62	--	<50	<0.5	<0.5	<0.5	<0.5	--
		01/30/92	16.30		107.31	--	<50	1.0	0.7	<0.5	1.1	--
		04/23/92	15.05		108.56	--	<50	<0.5	<0.5	<0.5	<0.5	--
		07/27/92	16.08		107.53	--	<50	<0.5	<0.5	<0.5	<0.5	--
		10/26/92	16.72		106.89	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139

16304 Foothill Boulevard

San Leandro, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-8	01/29/93	12.82	--	110.79	--	1,400	470	470	37	160	--
(cont)	04/30/93	13.54		110.07	--	1,600	<13	15	18	29	--
	07/14/93	14.65		108.96	--	<50	<0.5	0.7	<0.5	2.0	--
	10/27/93	15.04		108.57	--	<50	3.0	4.0	2.0	4.0	--
	01/13/94	15.14		108.47	--	<50	<0.5	4.0	<0.5	<0.5	--
	04/22/94	15.01		108.60	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/28/94	14.70		108.91	--	69	7.3	18	3.3	12	--
	10/25/94	15.20		108.41	--	<50	<0.5	0.8	<0.5	1.6	--
	01/19/95	12.00		111.61	--	<50	<0.5	3.1	<0.5	0.7	--
	05/01/95	11.40		112.21	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/03/97	11.72		111.89	--	<200	<2.0	<2.0	<2.0	<2.0	610
	10/07/97	13.60		110.01	--	<50	<0.5	<0.5	<0.5	<0.5	500
	04/14/98	8.75		114.86	--	<50	<0.5	<0.5	<0.5	<0.5	120
	10/13/98	12.72		110.89	--	270	<0.5	<0.5	<0.5	<0.5	2,600
	04/16/99	11.55		112.06	--	480	<2.0	<2.0	<2.0	<2.0	5,000
	07/29/99[6]	12.35		111.26	--	--	--	--	--	--	--
	10/26/99	12.68		110.93	--	1,890	<5.0	12.1	<5.0	<5.0	39,000
	04/07/00[9]	11.24		112.37	0.00	<500	<5.0	<5.0	<5.0	<5.0	2,500
	10/10/00[9]	12.76		110.85	0.00	295[11]	<0.500	<0.500	<0.500	<0.500	19,500
	04/03/01[9]	**12.09**		**111.52**	**0.00**	**3,340**	**2.84**	**3.05**	**<0.500**	**2.58**	**21,500**
MW-9											
124.20	08/22/91[3]	17.60	--	106.60	--	9,600	46	170	98	1,200	<0.05
	11/14/91[3]	17.48		106.72	--	11,000	130	58	86	1,500	<0.05
	01/30/92	16.71		107.49	--	11,000	210	29	110	1,900	--
	04/23/92	15.23		108.97	--	17,000	180	25	100	1,900	--
	07/27/92	16.72		107.48	--	2,800	59	1.6	18	280	--
	10/26/92	17.22		106.98	--	3,200	38	<0.5	19	200	--
	01/29/93	13.39		110.81	--	1,300	23	6.0	8.0	100	--
	04/30/93	14.00		110.20	--	<1300	<13	<13	<13	58	--
	07/14/93	15.08		109.12	--	1,300	25	4.0	15	120	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-9	10/27/93	15.62	--	108.58	--	1,100	21	10	19	73	--
(cont)	01/13/94	15.59		108.61	--	80	0.7	3.0	0.6	3.0	--
	04/22/94	15.43		108.77	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/29/94	15.20		109.00	--	1,400	19	11	11	69	--
	10/25/94	15.70		108.50	--	1,200	11	2.0	7.6	28	--
	01/19/95	12.58		111.62	--	380	1.6	4.3	1.5	11	--
	05/01/95	11.96		112.24	--	350	1.1	<0.5	1.8	2.3	--
	10/12/95	13.85		110.35	--	1,700	3.8	<2.5	5.3	7.8	18
	04/11/96	11.87		112.33	--	140	<0.5	<0.5	<0.5	<0.5	2.8
	10/03/96	14.07		110.13	--	53	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/97	12.38		111.82	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/07/97	14.14		110.06	--	66	1.3	<0.5	<0.5	<0.5	<2.5
	04/14/98	9.55		114.65	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/13/98	12.61		111.59	--	190	<0.5	<0.5	<0.5	<0.5	1,900
	04/16/99	11.01		113.19	--	3,800	<12	<12	<12	<12	4,400
	07/29/99[6]	12.85		111.35	--	--	--	--	--	--	--
	10/26/99	13.24		110.96	--	88.6	<0.5	<0.5	<0.5	<0.5	530
	04/07/00[9]	11.68		112.52	0.00	<5,000	<50	<50	<50	<50	27,000
	10/10/00[9]	13.30		110.90	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	322
	04/03/01[9]	**12.69**		**111.51**	**0.00**	**258**	**<0.500**	**<0.500**	**<0.500**	**0.743**	**1,300**
MW-10											
125.03	07/27/92	17.52	--	107.51	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/27/92	18.06		106.97	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/29/93	14.15		110.88	--	<50	<0.5	<0.5	<0.5	0.7	--
	04/30/93	14.68		110.35	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/14/93	15.80		109.23	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/27/93	16.33		108.70	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/13/94	16.29		108.74	--	<50	<0.5	0.5	<0.5	<0.5	--
	04/22/94	16.15		108.88	--	<50	<0.5	<0.5	<0.5	1.1	--
	07/29/94	15.85		109.18	--	<50	0.8	2.1	0.5	1.3	--

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139
16304 Foothill Boulevard
San Leandro, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-10	10/25/94	16.41	--	108.62	--	<50	<0.5	<0.5	<0.5	<0.5	--
(cont)	01/19/95	13.29		111.74	--	<50	<0.5	<0.5	<0.5	<0.5	--
	05/01/95	12.60		112.43	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/11/95	14.54		110.49	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/11/96	12.47		112.56	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/03/96	14.74		110.29	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/97	12.99		112.04	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/07/97	14.86		110.17	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/14/98	10.24		114.79	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
124.69	10/13/98[7]	13.06		111.63	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/16/99	11.80		112.89	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/26/99	13.43		111.26	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/07/00	12.00		112.69	0.00	--	--	--	--	--	--
	10/10/00	13.59		111.10	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
	04/03/01	**13.00**		**111.69**	**0.00**	**<50.0**	**<0.500**	**<0.500**	**<0.500**	**0.580**	**<0.500**
MW-11											
122.92	07/27/92	15.38	--	107.54	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/26/92	15.97		106.95	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/29/93	12.24		110.68	--	<50	8.0	16	2.0	10	--
	04/30/93	12.77		110.15	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/14/93	13.84		109.08	--	<50	<0.5	0.7	<0.5	1.0	--
	10/27/93	14.23		108.69	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/13/94	14.24		108.68	--	<50	<0.5	1.0	<0.5	<0.5	--
	04/22/94	14.08		108.84	--	<50	<0.5	0.5	<0.5	1.4	--
	07/29/94	13.90		109.02	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/25/94	14.38		108.54	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/19/95	11.45		111.47	--	<50	<0.5	1.8	<0.5	<0.5	--
	05/01/95	11.10		111.82	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/11/95	12.57		110.35	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/11/96	11.05		111.87	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139

16304 Foothill Boulevard

San Leandro, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-11	10/03/96	12.92	--	110.00	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
(cont)	04/03/97	11.22		111.70	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/07/97	13.05		109.87	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/14/98	9.05		113.87	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/13/98	12.34		110.58	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/16/99	10.73		112.19	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/26/99	11.97		110.95	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/07/00	10.90		112.02	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	10/10/00	12.09		110.83	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
	04/03/01	**11.59**		**111.33**	**0.00**	**<50.0**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**
MW-12	09/01/00[10]	11.69	10-28.5	--	--	--	--	--	--	--	--
	10/10/00	12.13		--	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50
	04/03/01	**11.35**		**--**	**0.00**	**<50.0**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**
MW-13	09/01/00[10]	11.57	19-34	--	--	--	--	--	--	--	--
	10/10/00	11.83		--	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	28.0
	04/03/01	**11.46**		**--**	**0.00**	**<50.0**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**
MW-14	09/01/00[10]	11.96	15-30	--	--	--	--	--	--	--	--
	10/10/00	12.33		--	0.00	79.9[11]	<0.500	<0.500	<0.500	<0.500	854
	04/03/01	**11.62**		**--**	**0.00**	**494**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**3,150**
EW-1	05/25/90	--	--	--	--	3,900	260	430	64	340	0.03
124.95	08/01/91	17.54		107.41	--	--	--	--	--	--	--
	10/27/93	--		--	--	350	<0.5	<0.5	<0.5	<0.5	--
	01/13/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--

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EW-1	04/22/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
(cont)	07/29/94	--		--	--	97	0.6	0.5	0.6	5.1	--
	01/19/95	12.63		112.32	--	3,000	1,600	100	350	760	--
	ABANDONED										
EW-2											
125.79	08/01/91	18.07	--	107.72	--	--	--	--	--	--	--
	04/22/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/25/94	16.69		109.10	--	--	--	--	--	--	--
	01/19/95	12.20		113.59	--	1,700	540	69	56	400	--
	05/01/95	12.16		113.63	--	<50	13	<0.5	<0.5	2.1	--
	04/16/99	10.04		115.75	--	3,500	350	160	130	550	3,800
	07/29/99	INACCESSIBLE		--	--	--	--	--	--	--	--
	10/26/99	13.82		111.97	--	2,760	20.6	17.8	40.2	196	13,300
	04/07/00	10.94		114.85	0.00	4,100[8]	480	21	310	560	6,800
	10/10/00	13.32		112.47	0.00	3,010[12]	14.4	<5.00	61.0	28.2	15,700
	04/03/01	**12.57**		**113.22**	**0.00**	**2,870**	**11.2**	**5.63**	**50.2**	**35.3**	**5,140**
EW-3											
125.22	08/01/91	17.49	--	107.73	--	--	--	--	--	--	--
	10/27/93	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/13/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/22/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/29/94	--		--	--	<50	1.3	1.3	0.6	5.3	--
	10/25/94	16.20		109.02	--	--	--	--	--	--	--
	01/19/95	12.71		112.51	--	240	45	0.8	22	48	--
	04/03/97	12.33		112.89	--	450	140	<1.2	4.3	3.9	17
	10/07/97	14.58		110.64	--	1,900	510	<5.0	26	8.7	12
	04/14/98	INACCESSIBLE		--	--	--	--	--	--	--	--
	10/13/98	12.48		112.74	--	1,500	130	<2.5	9.0	4.7	3,600

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WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	S.I. (ft.bgs)	GWE (msl)	SPHT (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
EW-3	04/16/99	11.55	--	113.67	--	3,800	280	37	270	300	2,800
(cont)	07/29/99	INACCESSIBLE		--	--	--	--	--	--	--	--
	10/26/99	13.49		111.73	--	710	204	2.87	7.31	11.8	3,760
	04/07/00	11.41		113.81	0.00	1,100[8]	30	<5.0	20	48	2,800
	10/10/00	13.55		111.67	0.00	119[12]	2.77	<0.500	4.65	2.77	172
	04/03/01	**12.73**		**112.49**	**0.00**	**1,910**	**22.3**	**7.23**	**136**	**116**	**16.1**
TRIP BLANK											
TB-LB	02/20/91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	05/22/91	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	05/22/91	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	11/13/91	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/30/92	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/23/92	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/27/92	--		--	--	<0.5	<0.5	<0.5	<0.5	<0.5	--
	10/26/92	--		--	--	<0.5	<0.5	<0.5	<0.5	<0.5	--
	01/29/93	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/30/93	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/14/93	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/27/93	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/13/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	04/22/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	07/29/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/25/94	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	01/19/95	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	05/01/95	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/12/95	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/11/96	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	--
	10/03/96	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	04/03/97	--		--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
	10/07/97	--		--	--						

Table 1

Groundwater Monitoring and Analytical Results

Chevron Service Station #9-8139

16304 Foothill Boulevard

San Leandro, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to April 7, 2000, were compiled from reports prepared by Blaine Tech Services.

TOC = Top of Casing
DTW = Depth to Water
(ft.) = Feet
S.I. = Screen Interval
(ft.bgs) = Feet below ground surface
GWE = Groundwater Elevation
(msl) = Mean sea level
SPHT = Separate Phase Hydrocarbon Thickness
TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion
-- = Not Measured/Not Analyzed
(D) = Duplicate
ND = Not Detected

* TOC elevations are relative to msl.

1 TPH-Diesel (TPH-D) was ND with a detection limit of 1,000 ppb and Oil and Grease (TOG) was ND with a detection limit of 5,000 ppb.

2 TOG was ND with a detection limit of 5,000 ppb.

3 Ethylene Dibromide (EDB) was <0.05 ppb.

4 EDB was detected at 2.4 ppb.

5 EDB was <0.02 ppb.

6 ORC installed.

7 TOC altered due to wellhead maintenance.

8 Laboratory report indicates gasoline C6-C12.

9 ORC in well.

10 Well development performed.

11 Laboratory report indicates unidentified hydrocarbons C6-C8.

12 Laboratory report indicates weathered gasoline C6-C12.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ CHEVRON
Facility # 9-8139 Job#: 386461
Address: 16304 Foothill Blvd. Date: 4-3-01
City: San LEANDRO, CA Sampler: T.C

Well ID MW-8 Well Condition: O.K
Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
Total Depth 30.74 ft.
Depth to Water 12.09 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

13.69 X VF .17 = 3.1 X 3 (case volume) = Estimated Purge Volume: 9.5 (gal.)

Purge Equipment: Disposable Bailer; Bailer; (Stack); Suction; Grundfos; Other: _____

Sampling Equipment: (Disposable Bailer); Bailer; Pressure Bailer; Grab Sample; Other: _____

Starting Time: 11:10 Weather Conditions: Sunny
Sampling Time: 11:20 Water Color: CLEAR Odor: N
Purging Flow Rate: 2 gpm. Sediment Description: _____
Did well de-water? N If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
11:12	3.0	7.46	781	70.0			
11:14	6.0	7.18	696	70.2			
11:16	9.0	7.22	610	70.3			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-8	3 VOA VIAL	Y	HCL	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: ORC in well.

9/97-fieldat.frm

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ CHEVRON
Facility # 9-8139 Job#: 386461
Address: 16304 Foothill Blvd. Date: 4-3-01
City: San LEANDRO, CA Sampler: T.C

Well ID MW-9 Well Condition: O.K.
Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
Total Depth 26.38 ft.
Depth to Water 12.69 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

13.69 X VF .17 = 2.3 X 3 (case volume) = Estimated Purge Volume: 7.0 (gal.)

Purge Equipment: (Disposable Bailer) Bailer, Stack, Suction, Grundfos, Other: _____

Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other: _____

Starting Time: 11:30 Weather Conditions: Sunny
Sampling Time: 11:50 Water Color: CLEAR Odor: Y
Purging Flow Rate: — gpm. Sediment Description: _____
Did well de-water? N If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
11:36	2.5	7.59	418	68.7			
11:40	5.0	7.39	391	68.9			
11:45	7.0	7.32	386	68.6			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-9	3 VOA VIAL	Y	HCL	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: ORC in well.

9/97-fieldat.frm

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ CHEVRON
Facility # 9-8139 Job#: 386461
Address: 16304 Foothill Blvd. Date: 4-3-01
City: San LEANDRO, CA Sampler: T.C

Well ID MW-10 Well Condition: O.K.
Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
Total Depth 29.18 ft.
Depth to Water 13.00 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

16.18 X VF .17 = 2.7 X 3 (case volume) = Estimated Purge Volume: 6.0 (gal.)

Purge Equipment: (Disposable Bailer) Bailer, Stack, Suction, Grundfos, Other: _____

Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other: _____

Starting Time: 10:35 Weather Conditions: SUNNY
Sampling Time: 10:50 Water Color: CLEAR Odor: N
Purging Flow Rate: — gpm. Sediment Description: _____
Did well de-water? N If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
10:40	2.0	6.91	746	69.1			
10:44	4.0	7.02	722	69.1			
10:47	6.0	6.83	696	69.0			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-10	3 VOA VIAL	Y	HCL	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: Replaced Lock AND 2" CAP

9/97-fieldat.frm

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ CHEVRON
Facility # 9-8139 Job#: 386461
Address: 16304 Foothill Blvd. Date: 4-3-01
City: San LEANDRO, CA Sampler: T.C

Well ID MW-11 Well Condition: O.K
Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
Total Depth 29.44 ft.
Depth to Water 11.59 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

17.85 X VF .17 = 3.0 X 3 (case volume) = Estimated Purge Volume: 9.0 (gal.)

Purge Equipment: Disposable Bailer; Bailer; (Stack); Suction; Grundfos; Other:
Sampling Equipment: (Disposable Bailer); Bailer; Pressure Bailer; Grab Sample; Other:

Starting Time: 1125 Weather Conditions: SUNNY
Sampling Time: 1140 Water Color: LIGHT BROWN Odor: N
Purging Flow Rate: 2 gpm. Sediment Description:
Did well de-water? N If yes; Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1125	3.0	6.96	498	68.9			
1131	6.0	7.01	515	68.8			
1133	9.0	6.91	507	68.8			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-11	3 VOA VIAL	Y	HCL	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS:

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ CHEVRON
Facility # 9-8139 Job#: 386461
Address: 16304 Foothill Blvd. Date: 4-3-01
City: San LEANDRO, CA Sampler: T.C

Well ID MW-12 Well Condition: O.K.
Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
Total Depth 28.50 ft.
Depth to Water 11.35 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

17.15 X VF .17 = 2.9 X 3 (case volume) = Estimated Purge Volume: 9.0 (gal.)

Purge Equipment: Disposable Bailer; Bailer; (Stack); Suction; Grundfos; Other: _____

Sampling Equipment: (Disposable Bailer); Bailer; Pressure Bailer; Grab Sample; Other: _____

Starting Time: 1100 Weather Conditions: SUNNY
Sampling Time: 1115 Water Color: BROWN Odor: N
Purging Flow Rate: 2 gpm. Sediment Description: Silty
Did well de-water? N If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1103	3.0	7.62	813	69.0			
1106	6.0	7.43	791	68.9			
1108	9.0	7.38	784	69.0			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-12	3 VOA VIAL	Y	HCL	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: _____

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ CHEVRON
Facility # 9-8139 Job#: 386461
Address: 16304 Foothill Blvd. Date: 4-3-01
City: San LEANDRO, CA Sampler: T.C

Well ID MW-13 Well Condition: O.K
Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
Total Depth 34.00 ft.
Depth to Water 11.46 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

22.54 X VF .17 = 3.8 X 3 (case volume) = Estimated Purge Volume: 11.5 (gal.)

Purge Equipment: Disposable Bailer; Bailer; (Stack); Suction; Grundfos; Other:

Sampling Equipment: (Disposable Bailer); Bailer; Pressure Bailer; Grab Sample; Other:

Starting Time: 12:10 Weather Conditions: SUNNY
Sampling Time: 12:20 Water Color: CLEAR Odor: N
Purging Flow Rate: 2 gpm. Sediment Description:
Did well de-water? N If yes; Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
12:13	4.0	7.10	738	68.5			
12:16	8.0	6.98	710	68.7			
12:18	11.5	6.91	683	68.8			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-13	3 VOA VIAL	Y	HCL	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS:

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ CHEVRON

Facility # 9-8139 Job#: 386461

Address: 16304 Foothill Blvd. Date: 4-3-01

City: San LEANDRO, CA Sampler: T.C

Well ID MW-14 Well Condition: O.K

Well Diameter 2" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)

Total Depth 30.00 ft.

Depth to Water 11.62 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

18.38 X VF .17 = 3.1 X 3 (case volume) = Estimated Purge Volume: 9.5 (gal.)

Purge Equipment: Disposable Bailer; Bailer; (Stack); Suction; Grundfos; Other: _____

Sampling Equipment: (Disposable Bailer); Bailer; Pressure Bailer; Grab Sample; Other: _____

Starting Time: 12:30 Weather Conditions: SUNNY

Sampling Time: 12:50 Water Color: BROWN Odor: N

Purging Flow Rate: 1.5 gpm. Sediment Description: silty

Did well de-water? N If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
12:33	3.0	7.42	691	71.3			
12:36	6.0	7.28	683	71.4			
12:40	9.5	7.16	678	71.6			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-14	3 VOA VIAL	Y	HCL	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: _____

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ CHEVRON
Facility # 9-8139 Job#: 386461
Address: 16304 Foothill Blvd. Date: 4-3-01
City: San LEANDRO, CA Sampler: T.C

Well ID EW-2 Well Condition: O.K
Well Diameter 4" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
Total Depth 30.06 ft.
Depth to Water 12.57 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

17.49 X VF .66 = 11.5 X 3 (case volume) = Estimated Purge Volume: 34.5 (gal.)

Purge Equipment: Disposable Bailer; Bailer; Stack; (Suction); Grundfos; Other: _____

Sampling Equipment: (Disposable Bailer); Bailer; Pressure Bailer; Grab Sample; Other: _____

Starting Time: 2:00 Weather Conditions: Sunny
Sampling Time: 2:15 Water Color: Clear Odor: Y
Purging Flow Rate: 3 gpm. Sediment Description: _____
Did well de-water? N If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
2:04	11.5	7.51	562	69.4			
2:08	23.0	7.48	539	69.5			
2:13	34.5	7.39	526	69.7			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
EW-2	3 VOA VIAL	Y	HCL	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: _____

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ CHEVRON
Facility # 9-8139 Job#: 386461
Address: 16304 Foothill Blvd. Date: 4-3-01
City: San LEANDRO, CA Sampler: T.C

Well ID EW-3 Well Condition: O.K.
Well Diameter 4" in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
Total Depth 29.98 ft.
Depth to Water 12.73 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

17.25 X VF .66 = 11.3 X 3 (case volume) = Estimated Purge Volume: 34.0 (gal.)

Purge Equipment:
Disposable Bailer
Bailer
Stack
(Suction)
Grundfos
Other:

Sampling Equipment:
(Disposable Bailer)
Bailer
Pressure Bailer
Grab Sample
Other:

Starting Time: 2:25 Weather Conditions: Sunny
Sampling Time: 2:40 Water Color: CLEAR Odor: N
Purging Flow Rate: 3 gpm. Sediment Description:
Did well de-water? N If yes; Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
2:27	11.5	7.72	496	68.6			
2:32	23.0	7.61	391	68.8			
2:37	34.0	7.39	425	69.1			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
EW-3	3 VOA VIAL	Y	HCL	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS:

Fax copy of Lab Report and COC to Chevron Contact: ☐ No

Chain-of-Custody Record

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

Chevron Facility Number: SS # 9-8139
Facility Address: 16304 Foothill Blvd. San Leandro, CA
Consultant Project Number: 386461
Consultant Name: GETTLER-RYAN INC.
Address: 6747 SIERRA COURT, SUITE J, DUBLIN, CA 94568
Project Contact (Name): DEANNA L. HARDING
(Phone): 925-551-7555 (Fax Number): 925-551-7899

Chevron Contact (Name): Mr [redacted] Tom Bachs
(Phone): (925) 842-[redacted]
Laboratory Name:
Laboratory Service Order: W104105
Laboratory Service Code:
Samples Collected by (Name): Tony Cammarda
Signature: Tony V. Cammarda

State Method: ☒ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT IDAHO

Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE+TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8260)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd,Cr,Pb,Zn,Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH-D Extended						Remarks / Lab Sample No.
TBLB	1	W	HCl	4-3-01	X																		
MW-8	3			11 20	X																		
MW-9				11 50	X																		
MW-10				10 50	X																		
MW-11				1 50	X																		
MW-12				1 15	X																		
MW-13				12 20	X																		
MW-14				12 50	X																		
EW-2				2 15	X																		
EW-3	↓	↓	↓	2 40	X																		

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
Tony V. Cammarda	G-R INC.	4-4-01				
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N
			Ronald Jensen	IVC	4/4/01 15:05	

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Sequoia
Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673
www.sequoialabs.com

18 April, 2001

Deanna L. Harding
Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin, CA 94568

RE: Chevron
Sequoia Report: W104105

Enclosed are the results of analyses for samples received by the laboratory on 04-Apr-01 15:05. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater
Project Manager

CA ELAP Certificate #1271

Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673
www.sequoialabs.com

Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-8139	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	18-Apr-01 07:32

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TBLB	W104105-01	Water	03-Apr-01 00:00	04-Apr-01 15:05
MW-8	W104105-02	Water	03-Apr-01 11:20	04-Apr-01 15:05
MW-9	W104105-03	Water	03-Apr-01 11:50	04-Apr-01 15:05
MW-10	W104105-04	Water	03-Apr-01 10:50	04-Apr-01 15:05
MW-11	W104105-05	Water	03-Apr-01 13:40	04-Apr-01 15:05
MW-12	W104105-06	Water	03-Apr-01 13:15	04-Apr-01 15:05
MW-13	W104105-07	Water	03-Apr-01 12:20	04-Apr-01 15:05
MW-14	W104105-08	Water	03-Apr-01 12:50	04-Apr-01 15:05
EW-2	W104105-09	Water	03-Apr-01 14:15	04-Apr-01 15:05
EW-3	W104105-10	Water	03-Apr-01 14:40	04-Apr-01 15:05

Charlie Westwater, Project Manager

Sequoia Analytical

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Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Chevron Project Number: Chevron # 9-8139 Project Manager: Deanna L. Harding	**Reported:** 18-Apr-01 07:32

Total Petroleum Hydrocarbons as Gasoline by EPA 8015M

Great Lakes Analytical

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TBLB (W104105-01) Water Sampled: 03-Apr-01 00:00 Received: 04-Apr-01 15:05									
Gasoline	ND	50.0	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8015M-VOA	
MW-8 (W104105-02) Water Sampled: 03-Apr-01 11:20 Received: 04-Apr-01 15:05									
Gasoline	**3340**	50.0	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8015M-VOA	T4
MW-9 (W104105-03) Water Sampled: 03-Apr-01 11:50 Received: 04-Apr-01 15:05									
Gasoline	**258**	50.0	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8015M-VOA	T4
MW-10 (W104105-04) Water Sampled: 03-Apr-01 10:50 Received: 04-Apr-01 15:05									
Gasoline	ND	50.0	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8015M-VOA	
MW-11 (W104105-05) Water Sampled: 03-Apr-01 13:40 Received: 04-Apr-01 15:05									
Gasoline	ND	50.0	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8015M-VOA	
MW-12 (W104105-06) Water Sampled: 03-Apr-01 13:15 Received: 04-Apr-01 15:05									
Gasoline	ND	50.0	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8015M-VOA	
MW-13 (W104105-07) Water Sampled: 03-Apr-01 12:20 Received: 04-Apr-01 15:05									
Gasoline	ND	50.0	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8015M-VOA	
MW-14 (W104105-08) Water Sampled: 03-Apr-01 12:50 Received: 04-Apr-01 15:05									
Gasoline	**494**	50.0	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8015M-VOA	T4
EW-2 (W104105-09) Water Sampled: 03-Apr-01 14:15 Received: 04-Apr-01 15:05									
Gasoline	**2870**	50.0	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8015M-VOA	T4

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Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-8139	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	18-Apr-01 07:32

Total Petroleum Hydrocarbons as Gasoline by EPA 8015M

Great Lakes Analytical

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EW-3 (W104105-10) Water Sampled: 03-Apr-01 14:40 Received: 04-Apr-01 15:05									
Gasoline	**1910**	50.0	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8015M-VOA	T1

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6747 Sierra Court Suite J	Project Number: Chevron # 9-8139	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	18-Apr-01 07:32

BTEX+MTBE by EPA Method 8021B

Great Lakes Analytical

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TBLB (W104105-01) Water Sampled: 03-Apr-01 00:00 Received: 04-Apr-01 15:05									
Benzene	ND	0.500	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8021B	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Total Xylenes	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.500	"	"	"	"	"	"	
Surrogate: 4-BFB		*86.0 %*	*86.0-142*		"	"	"	"	
MW-8 (W104105-02) Water Sampled: 03-Apr-01 11:20 Received: 04-Apr-01 15:05									
Benzene	**2.84**	0.500	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8021B	
Toluene	**3.05**	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Total Xylenes	**2.58**	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	**21500**	50.0	"	100	"	"	16-Apr-01	"	G12
Surrogate: 4-BFB		*77.5 %*	*86.0-142*		"	"	*13-Apr-01*	"	*O4*
MW-9 (W104105-03) Water Sampled: 03-Apr-01 11:50 Received: 04-Apr-01 15:05									
Benzene	ND	0.500	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8021B	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Total Xylenes	**0.743**	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	**1300**	5.00	"	10	"	"	16-Apr-01	"	G12
Surrogate: 4-BFB		*80.0 %*	*86.0-142*		"	"	*13-Apr-01*	"	*O4*
MW-10 (W104105-04) Water Sampled: 03-Apr-01 10:50 Received: 04-Apr-01 15:05									
Benzene	ND	0.500	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8021B	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Total Xylenes	**0.580**	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.500	"	"	"	"	"	"	
Surrogate: 4-BFB		*86.5 %*	*86.0-142*		"	"	"	"	

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Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-8139	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	18-Apr-01 07:32

BTEX+MTBE by EPA Method 8021B

Great Lakes Analytical

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-11 (W104105-05) Water Sampled: 03-Apr-01 13:40 Received: 04-Apr-01 15:05									
Benzene	ND	0.500	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8021B	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Total Xylenes	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.500	"	"	"	"	"	"	
Surrogate: 4-BFB		*85.5 %*	*86.0-142*		"	"	"	"	*O4*
MW-12 (W104105-06) Water Sampled: 03-Apr-01 13:15 Received: 04-Apr-01 15:05									
Benzene	ND	0.500	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8021B	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Total Xylenes	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.500	"	"	"	"	"	"	
Surrogate: 4-BFB		*85.5 %*	*86.0-142*		"	"	"	"	*O4*
MW-13 (W104105-07) Water Sampled: 03-Apr-01 12:20 Received: 04-Apr-01 15:05									
Benzene	ND	0.500	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8021B	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Total Xylenes	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.500	"	"	"	"	"	"	
Surrogate: 4-BFB		*85.0 %*	*86.0-142*		"	"	"	"	*O4*
MW-14 (W104105-08) Water Sampled: 03-Apr-01 12:50 Received: 04-Apr-01 15:05									
Benzene	ND	0.500	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8021B	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Total Xylenes	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	**3150**	12.5	"	25	"	"	16-Apr-01	"	G12
Surrogate: 4-BFB		*58.0 %*	*86.0-142*		"	"	*13-Apr-01*	"	*O4*

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Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-8139	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	18-Apr-01 07:32

BTEX+MTBE by EPA Method 8021B

Great Lakes Analytical

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EW-2 (W104105-09) Water Sampled: 03-Apr-01 14:15 Received: 04-Apr-01 15:05									
Benzene	**11.2**	0.500	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8021B	
Toluene	**5.63**	0.500	"	"	"	"	"	"	
Ethylbenzene	**50.2**	0.500	"	"	"	"	"	"	
Total Xylenes	**35.3**	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	**5140**	12.5	"	25	"	"	16-Apr-01	"	G12
Surrogate: 4-BFB		*88.5 %*	*86.0-142*		"	"	*13-Apr-01*	"	
EW-3 (W104105-10) Water Sampled: 03-Apr-01 14:40 Received: 04-Apr-01 15:05									
Benzene	**22.3**	0.500	ug/l	1	1040315	12-Apr-01	13-Apr-01	EPA 8021B	
Toluene	**7.23**	0.500	"	"	"	"	"	"	
Ethylbenzene	**136**	0.500	"	"	"	"	"	"	
Total Xylenes	**116**	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	**16.1**	0.500	"	"	"	"	"	"	
Surrogate: 4-BFB		*170 %*	*86.0-142*		"	"	"	"	*O5*

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6747 Sierra Court Suite J	Project Number: Chevron # 9-8139	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	18-Apr-01 07:32

Total Petroleum Hydrocarbons as Gasoline by EPA 8015M - Quality Control

Great Lakes Analytical

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1040315 - EPA 5030B (P/T)										
Blank (1040315-BLK1)				Prepared: 12-Apr-01 Analyzed: 17-Apr-01						
Gasoline	ND	50.0	ug/l							
LCS (1040315-BS2)				Prepared: 12-Apr-01 Analyzed: 13-Apr-01						
Gasoline	2000	50.0	ug/l	2000		100	80.0-120			
Matrix Spike (1040315-MS2)		Source: B104143-05		Prepared: 12-Apr-01 Analyzed: 14-Apr-01						
Gasoline	2250	50.0	ug/l	2000	ND	113	80.0-120			
Matrix Spike Dup (1040315-MSD2)		Source: B104143-05		Prepared: 12-Apr-01 Analyzed: 14-Apr-01						
Gasoline	2120	50.0	ug/l	2000	ND	106	80.0-120	6.39	20.0	

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BTEX+MTBE by EPA Method 8021B - Quality Control

Great Lakes Analytical

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1040315 - EPA 5030B (P/T)										
Blank (1040315-BLK1)				Prepared: 12-Apr-01 Analyzed: 17-Apr-01						
Benzene	ND	0.500	ug/l							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Total Xylenes	ND	0.500	"							
Methyl tert-butyl ether	ND	0.500	"							
Surrogate: 4-BFB	*19.2*		"	*20.0*		*96.0*	*86.0-142*			
LCS (1040315-BS1)				Prepared: 12-Apr-01 Analyzed: 13-Apr-01						
Benzene	23.7	0.500	ug/l	25.0		94.8	85.0-115			
Toluene	23.1	0.500	"	25.0		92.4	85.0-115			
Ethylbenzene	24.0	0.500	"	25.0		96.0	85.0-115			
Total Xylenes	69.3	0.500	"	75.0		92.4	85.0-115			
Methyl tert-butyl ether	27.0	0.500	"	25.0		108	85.0-115			
Surrogate: 4-BFB	*18.0*		"	*20.0*		*90.0*	*86.0-142*			
Matrix Spike (1040315-MS1)	**Source: B104143-05**			Prepared: 12-Apr-01 Analyzed: 14-Apr-01						
Benzene	30.4	0.500	ug/l	25.0	ND	122	74.3-134			
Toluene	29.8	0.500	"	25.0	ND	119	63.8-141			
Ethylbenzene	30.8	0.500	"	25.0	ND	123	64.3-140			
Total Xylenes	88.8	0.500	"	75.0	ND	118	67.6-143			
Methyl tert-butyl ether	35.4	0.500	"	25.0	ND	142	67.2-157			
Surrogate: 4-BFB	*19.2*		"	*20.0*		*96.0*	*86.0-142*			
Matrix Spike Dup (1040315-MSD1)	**Source: B104143-05**			Prepared: 12-Apr-01 Analyzed: 14-Apr-01						
Benzene	25.7	0.500	ug/l	25.0	ND	103	74.3-134	16.9	21.1	
Toluene	25.6	0.500	"	25.0	ND	102	63.8-141	15.4	17.5	
Ethylbenzene	26.4	0.500	"	25.0	ND	106	64.3-140	14.8	17.5	
Total Xylenes	76.3	0.500	"	75.0	ND	102	67.6-143	14.5	17.6	
Methyl tert-butyl ether	29.1	0.500	"	25.0	ND	116	67.2-157	20.2	27.9	
Surrogate: 4-BFB	*19.2*		"	*20.0*		*96.0*	*86.0-142*			

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Gettler Ryan, Inc. - Dublin	Project: Chevron	
6747 Sierra Court Suite J	Project Number: Chevron # 9-8139	**Reported:**
Dublin CA, 94568	Project Manager: Deanna L. Harding	18-Apr-01 07:32

Notes and Definitions

G12	The reporting limit of this sample/analyte is elevated due to sample matrix and/or other effects.
O4	The recovery for this analyte is below the laboratory's established acceptance criteria.
O5	The recovery for this analyte is above the laboratory's established acceptance criteria.
T1	Gas Pattern
T4	Gas Range
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference