RO-367

Shell Oil Products US

March 18, 2003

Alameda County
MAR 24 2003
Environmental Health

eva chu
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject: Shell-branded Service Station
1784 150th Avenue
San Leandro, California

Dear Ms. chu:

Attached for your review and comment is a copy of the *Fourth Quarter 2002 Monitoring Report* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (559) 645-9306 with any questions or concerns.

Sincerely,

Shell Oil Products US

Karen Petryna

Karen Petryna
Sr. Environmental Engineer

P.O. Box 7869 Burbank, CA 91510-7869 Phone (559) 645-9306 Facsimile (559) 645-5643

CAMBRIA

March 18, 2003

eva chu
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Fourth Quarter 2002 Monitoring Report**
Shell-branded Service Station
1784 150th Avenue
San Leandro, California
Incident #98996068
Cambria Project #245-0612-002

Dear Ms. chu:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US, Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

FOURTH QUARTER 2002 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose gauged all site wells, sampled selected wells, calculated groundwater elevations, and compiled the analytical data. Cambria prepared a vicinity map which includes previously submitted well survey information (Figure 1) and a groundwater elevation contour map (Figure 2). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

Additional Oxygenate Analysis: As requested in a letter dated October 22, 2002 from Alameda County Health Care Services Agency (ACHCSA), groundwater samples were analyzed for the presence of methyl tert-butyl ether (MTBE), tert-butyl alcohol (TBA), ethyl tert-butyl ether (ETBE), tert-amyl methyl ether (TAME), di-isopropyl ether (DIPE), 1,2-dichloroethane (1,2-DCA) and 1,2-dibromoethane (or ethylene dibromide) (EDB) using EPA Method 8260. No analytes were detected in any of the groundwater samples from offsite wells. Analytical results showed MTBE concentrations of 230 parts per billion (ppb) and 19,000 ppb, and TBA concentrations of 310 ppb and 10,000 ppb in onsite wells MW-1 and MW-2, respectively. In addition, 31 ppb of 1,2-DCA were detected in MW-1, and 55 ppb of TAME were detected in MW-2. Analytical results are presented in Table 1.

Cambria Environmental Technology, Inc.

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

Mobile Groundwater Extraction (GWE): In July 2002, Onyx Industrial Services (Onyx) of Benicia, California began conducting semi-monthly GWE using monitoring well MW-2 for three events, continuing on a monthly basis thereafter. Through the end of December 2002, approximately 2.2 pounds of total petroleum hydrocarbons as gasoline and approximately 0.8 pounds of MTBE were removed from the subsurface (Table 2). The effect of GWE on the MTBE concentrations in well MW-2 is depicted graphically in Figure 3.

ANTICIPATED FIRST QUARTER 2003 ACTIVITIES

Groundwater Monitoring: Blaine will gauge all wells, sample selected wells, and tabulate the data. Cambria will prepare a monitoring report.

Volatile Organic Compounds (VOC) Analysis Reduction Proposal: Groundwater from wells MW-1, MW-2 and MW-3 has been analyzed annually for VOCs by EPA Method 8260B since 1995. Given that concentrations are typically below or very near the method detection limits for all wells except MW-3, in the *Third Quarter 2002 Monitoring Report*, Cambria proposed to reduce annual analysis for VOCs to include well MW-3 only. Cambria will contact the caseworker prior to the second quarter 2003 monitoring event to confirm acceptance of the reduced analysis proposal.

Additional Oxygenate Analysis: Due to the concentrations of oxygenates and lead scavengers detected in groundwater samples from onsite wells MW-1 and MW-2 in the fourth quarter of 2002, Cambria recommends continuing to analyze groundwater from onsite wells for MTBE, TAME, TBA and 1,2-DCA in the first quarter of 2003.

GWE: Onyx will continue conducting monthly GWE using monitoring well MW-2.

Soil and Groundwater Investigation: Cambria submitted a *Soil and Water Investigation Work Plan and Well Screen Interval Evaluation* on March 10, 2003 as requested in an ACHCSA letter dated December 19, 2002. Cambria proposed to install one onsite and five offsite Geoprobe® soil borings to further define the extent of the chemical plume west and northwest of the site. Cambria will proceed with permitting and scheduling upon receipt of written approval of the work plan from ACHCSA.

CLOSING

We appreciate the opportunity to work with you on this project. Please call Melody Munz at (510) 420-3324 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc

Melody Munz
Project Engineer

Matthew W. Derby, P.E.
Senior Project Engineer

Figures: 1 - Vicinity/Area Well Survey Map
2 - Groundwater Elevation Contour Map
3 - GWE VacOps Effect on MTBE Concentrations (MW-2)

Tables: 1 - Groundwater Analytical Data - Oxygenates
2 - Groundwater Extraction - Mass Removal Data

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Karen Petryna, Shell Oil Products US, P.O. Box 7869, Burbank, CA 91510-7869

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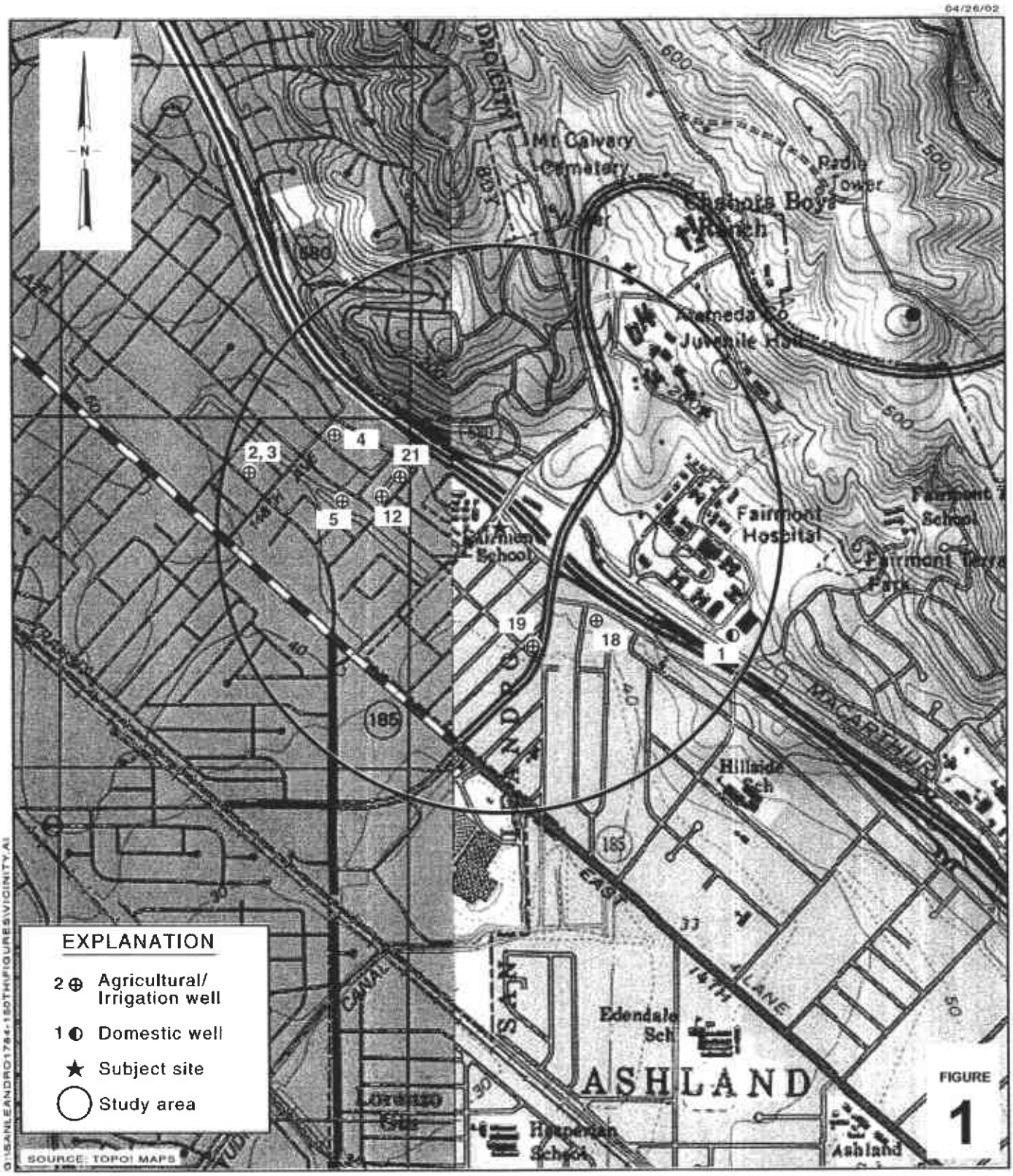


Shell-branded Service Station
1784 150th Avenue
San Leandro, California
Incident #98996068

CAMBRIA

Vicinity/Area Well Survey Map

1/2-Mile Radius

02/18/03

Groundwater Elevation Contour Map

December 27, 2002

PORTOFINO DRIVE
PORTOFINO CIRCLE
residential
residential
residential
residential
residential (townhouses)
I-580 OFF RAMP
I-580
I-580
150th AVENUE
FREEDOM AVENUE
brick sound wall
storm drain inlet
manhole
manhole
manhole
private
USTs
dispensers
1 2 3 4
5 6 7 8
station building
waste oil tank

BH-4
BH-9
BH-5
BH-7
BH-8
BH-3
BH-2
SVS-6
SVS-7
SVS-8
SVS-9
SB-9
SVS-14
SVS-11
SVS-4
SVS-5
SVS-3
SVS-12
SVS-1
SVS-10
SVS-2
SVS-13
SVS-15
SVS-16
29.10
29.20
29.30

MW-4	29.22*	<0.50 - 6/18/02 <0.50 - 6/18/02
MW-8	29.02	280 <10
MW-7	29.02	830 <10
MW-2	29.08	5,900 19,000
MW-5	28.95*	<0.50 <0.50
MW-6	29.39	<0.50 <0.50
MW-1	29.00*	1,200 230
MW-3	NA	<0.50 - 9/18/02 <5.0 - 9/18/02

BH-1 located 215' SE

BH-6 located 360' SSE

EXPLANATION

- SB-10 — Proposed soil boring location
- MW-1 — Monitoring well location
- BH-1 — Weiss soil boring location (6/94)
- BH-7 — Weiss soil boring location (3/95)
- SVS-1 — Cambria soil boring location (7/96)
- SVS-11 — Cambria soil boring location (11/98)
- SB-9 — Cambria soil boring location (10/03/02)
- NA — Not available
- * — Data anomalous, not used for contouring
- → — Groundwater flow direction
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl), approximately located; dashed where inferred

Well
ELEV
Benzene
MTBE

- Well designation
- Groundwater elevation, in feet above msl
- Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8260.

Groundwater Gradient Direction
(06/14/99 to 12/27/02)

0 25 50 100
SCALE 1:50 FEET

FIGURE
2

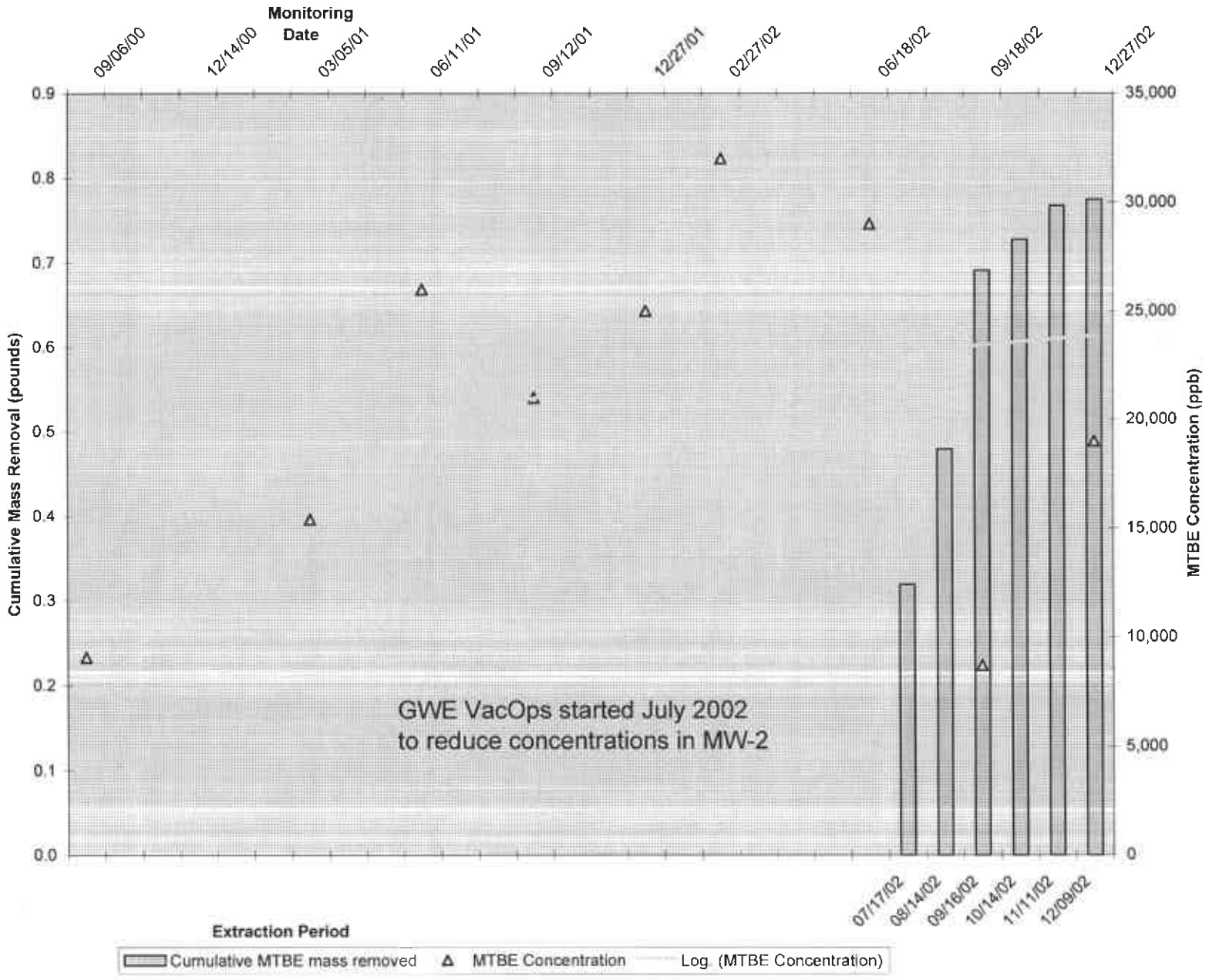
Shell-branded Service Station
1784 150th Avenue
San Leandro, California
Incident #98996068

CAMBRIA

G:\SANLEANDRO-1784-150TH\FIGURES\4QM02-MP.AI

GWE VacOps Effect on MTBE Concentration
1784 150th Street, San Leandro, MW-2

Date	DTW
9/6/00	18.65
12/14/00	19.00
3/5/01	16.66
6/11/01	18.93
9/12/01	19.85
12/27/01	17.85
2/27/02	17.15
6/18/02	18.49
9/18/02	19.95
12/27/02	16.71



G:\San Leandro 1784 150th\QM\4q02\1784 4q02graph.pdf

Figure 3

Table 1. **Groundwater Analytical Data - Oxygenates** - Shell-branded Service Station, Incident #98996068, 1784 150th Avenue, San Leandro, California

Sample ID	Date Sampled	MTBE	DIPE	ETBE	TAME	TBA	1,2-DCA	EDB
		← (Concentrations in ppb) →						
MW-1	12/27/02	**230**	<5.0	<5.0	<5.0	**310**	**31**	<5.0
MW-2	12/27/02	**19,000**	<50	<50	**55**	**10,000**	<50	<50
MW-5	12/27/02	<0.50	<2.0	<2.0	<2.0	<50	<2.0	<2.0
MW-6	12/27/02	<0.50	<2.0	<2.0	<2.0	<50	<2.0	<2.0
MW-7	12/27/02	<10	<10	<10	<10	<100	<10	<10
MW-8	12/27/02	<10	<10	<10	<10	<100	<10	<10

Abbreviations:

MTBE = Methyl tert-butyl ether, analyzed by by EPA Method 8260
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260
ETBE = Ethyl tert-butyl ether, analyzed by EPA Method 8260
TAME = Tert-amyl methyl ether, analyzed by EPA Method 8260
TBA = Tert-butyl alcohol, analyzed by EPA Method 8260
1,2-DCA = 1,2-dichloroethane, analyzed by EPA Method 8260
EDB = 1,2-dibromomethane or ethlyene dibromide, analyzed by EPA Method 8260
ppb = Parts per billion
--- = Not analyzed

ATTACHMENT A

Blaine Groundwater Monitoring Report and Field Notes

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

January 23, 2003

Karen Petryna
Shell Oil Products US
P.O. Box 7869
Burbank, CA 91510-7869

Fourth Quarter 2002 Groundwater Monitoring at
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Monitoring performed on October 21
and December 27, 2002

Groundwater Monitoring Report **021227-MN-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Shell Martinez Manufacturing Complex.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Leon Gearhart
Project Coordinator

LG/jt

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheet

cc: Anni Kreml
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Oakland, CA 94608

Table 2: Groundwater Extraction - Mass Removal Data - Shell-branded Service Station, Incident #98996068, 1784 150th Avenue, San Leandro, California

					TPPH			Benzene			MTBE		
Date Purged	Well ID	Volume Pumped (gal)	Cumulative Volume Pumped (gal)	Date Sampled	TPPH Concentration (ppb)	TPPH Removed (pounds)	TPPH Removed To Date (pounds)	Benzene Concentration (ppb)	Benzene Removed (pounds)	Benzene Removed To Date (pounds)	MTBE Concentration (ppb)	MTBE Removed (pounds)	MTBE Removed To Date (pounds)
07/03/02	MW-2	482	482	06/18/02	72,000	0.28958	0.28958	9,500	0.03821	0.03821	29,000	0.11664	0.11664
07/17/02	MW-2	834	1,316	06/18/02	72,000	0.50106	0.79064	9,500	0.06611	0.10432	29,000	0.20182	0.31845
07/31/02	MW-2	213	1,529	06/18/02	72,000	0.12797	0.91861	9,500	0.01688	0.12121	29,000	0.05154	0.37000
08/14/02	MW-2	664	2,193	06/18/02	72,000	0.39893	1.31754	9,500	0.05264	0.17384	29,000	0.16068	0.53068
09/16/02	MW-2	662	2,855	06/18/02	72,000	0.39773	1.71527	9,500	0.05248	0.22632	29,000	0.16019	0.69087
10/14/02	MW-2	501	3,356	09/18/02	48,000	0.20067	1.91593	7,600	0.03177	0.25809	8,700	0.03637	0.72724
11/11/02	MW-2	547	3,903	09/18/02	48,000	0.21909	2.13502	7,600	0.03469	0.29278	8,700	0.03971	0.76695
12/09/02	MW-2	106	4,009	09/18/02	48,000	0.04246	2.17748	7,600	0.00672	0.29950	8,700	0.00770	0.77465
01/08/03	MW-2	652	4,661	12/27/02	40,000	0.21762	2.39510	5,900	0.03210	0.33160	19,000	0.10337	0.87802
02/04/03	MW-2	326	4,987	12/27/02	40,000	0.10881	2.50391	5,900	0.01605	0.34765	19,000	0.05168	0.92970
Total Gallons Extracted:			**4,987**		**Total Pounds Removed:**		**2.50391**			**0.34765**			**0.92970**
					Total Gallons Removed:		**0.41048**			**0.04762**			**0.14995**

Abbreviations & Notes:

TPPH = Total purgeable hydrocarbons as gasoline
MTBE = Methyl tert-butyl ether
ppb = Parts per billion
gal = Gallon
Mass removed based on the formula: volume extracted (gal) x Concentration (µg/L) x (g/10^6µg) x (pound/453.6g) x (3.785 L/gal)
Volume removal data based on the formula: density (in gms/cc) x 9.339 (ccxlbs/gmsxgals)
TPPH, benzene, and MTBE analyzed by EPA Method 8260
If concentration is less than the laboratory detection limit, one half of the detection limit concentration is used in the mass removal calculation.
Groundwater extracted by vacuum trucks provided by Onyx. Water disposed of at a Martinez Refinery.

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-1	03/08/1990	510	120	1.5	0.8	<0.5	5.4	NA	NA	49.13	25.29	23.84	NA	NA
MW-1	06/12/1990	390	100	86	1.3	0.7	6.2	NA	NA	49.13	25.85	23.28	NA	NA
MW-1	09/13/1990	100	130	56	0.75	2.4	2.8	NA	NA	49.13	27.49	21.64	NA	NA
MW-1	12/18/1990	480	<50	54	1.7	3.3	3.7	NA	NA	49.13	27.41	21.72	NA	NA
MW-1	03/07/1991	80	<50	266	<0.5	1.2	<1.5	NA	NA	49.13	25.79	23.34	NA	NA
MW-1	06/07/1991	510	<50	130	3.8	6.1	11	NA	NA	49.13	25.64	23.49	NA	NA
MW-1	09/17/1991	330	120a	67	<0.5	3.0	2.2	NA	NA	49.13	27.54	21.59	NA	NA
MW-1	12/09/1991	140a	80	<0.5	<0.5	1.7	4.7	NA	NA	49.13	27.81	21.32	NA	NA
MW-1	02/13/1992	NA	NA	NA	NA	NA	NA	NA	NA	49.13	25.57	23.56	NA	NA
MW-1	02/24/1992	NA	NA	NA	NA	NA	NA	NA	NA	49.13	22.83	26.30	NA	NA
MW-1	02/27/1992	NA	NA	NA	NA	NA	NA	NA	NA	49.13	23.09	26.04	NA	NA
MW-1	03/01/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	49.13	23.26	25.87	NA	NA
MW-1	06/03/1992	1,500	NA	520	180	72	230	NA	NA	49.13	24.64	24.49	NA	NA
MW-1	09/01/1992	130	NA	16	1.4	1.8	3.4	NA	NA	49.13	26.74	22.39	NA	NA
MW-1	10/06/1992	NA	NA	NA	NA	NA	NA	NA	NA	49.13	27.18	21.95	NA	NA
MW-1	11/11/1992	NA	NA	NA	NA	NA	NA	NA	NA	49.13	27.99	21.14	NA	NA
MW-1	12/04/1992	150	NA	360	0.7	1.8	2.1	NA	NA	49.13	27.14	21.99	NA	NA
MW-1	01/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	49.13	20.09	29.04	NA	NA
MW-1	02/10/1993	NA	NA	NA	NA	NA	NA	NA	NA	49.13	24.26	24.87	NA	NA
MW-1	03/03/1993	<50	NA	1.5	<0.5	<0.5	<0.5	NA	NA	49.13	20.50	28.63	NA	NA
MW-1	05/11/1993	NA	NA	NA	NA	NA	NA	NA	NA	49.13	21.70	27.43	NA	NA
MW-1	06/17/1993	1,600	NA	340	120	120	440	NA	NA	49.13	22.42	26.71	NA	NA
MW-1	09/10/1993	2,600	NA	670	340	310	730	NA	NA	49.13	24.11	25.02	NA	NA
MW-1	12/13/1993	11,000	NA	470	320	380	2,300	NA	NA	49.13	23.73	25.40	NA	NA
MW-1	03/03/1994	16,000	NA	700	690	480	3,200	NA	NA	49.13	22.08	27.05	NA	NA
MW-1	06/06/1994	7,500	NA	420	280	200	1,000	NA	NA	49.13	23.10	26.03	NA	NA
MW-1	09/12/1994	1,200	NA	110	21	3.3	420	NA	NA	49.13	25.19	23.94	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-1	12/19/1994	4,600	NA	470	330	230	1,300	NA	NA	49.13	23.06	26.07	NA	NA
MW-1	02/28/1995	500	NA	59	32	6.8	68	NA	NA	49.13	20.90	28.23	NA	NA
MW-1	03/24/1995	NA	NA	NA	NA	NA	NA	NA	NA	49.13	18.28	30.85	NA	NA
MW-1	06/26/1995	5,500	NA	740	420	300	1,800	NA	NA	49.13	20.40	28.73	NA	NA
MW-1	09/13/1995	84,000	NA	1,900	2,600	3,000	14,000	NA	NA	49.13	22.62	26.51	NA	NA
MW-1	12/19/1995	80,000	NA	660	350	170	18,000	NA	NA	49.13	22.10	27.03	NA	NA
MW-1	03/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	49.13	18.83	30.34	0.05	NA
MW-1	06/28/1996	270,000	NA	2,800	820	1,000	16,000	<0.5	NA	49.13	21.46	27.67	NA	NA
MW-1 (D)	06/28/1996	790,000	NA	2,200	780	1,000	13,000	15,000	NA	49.13	21.46	27.67	NA	NA
MW-1	09/26/1996	29,000	NA	1,100	260	270	1,900	<1,000	NA	49.13	23.57	25.57	0.01	NA
MW-1	09/26/1996	25,000	NA	1,200	320	240	1,900	<1,000	NA	49.13	NA	NA	NA	NA
MW-1	12/10/1996	13,000	NA	510	240	230	1,200	100	NA	49.13	21.43	27.70	NA	1.0
MW-1 (D)	12/10/1996	8,400	NA	420	130	140	680	81	NA	49.13	21.43	27.70	NA	1.0
MW-1	03/10/1997	4,200	NA	13	8.8	16	74	<12	NA	49.13	20.08	29.05	NA	2.0
MW-1 (D)	03/10/1997	5,100	NA	12	8.9	17	79	<25	NA	49.13	20.08	29.05	NA	2.0
MW-1	06/30/1997	5,700	NA	320	120	140	700	47	NA	49.13	21.68	27.45	NA	1.6
MW-1 (D)	06/30/1997	5,300	NA	300	95	120	580	45	NA	49.13	21.68	27.45	NA	1.6
MW-1	09/12/1997	6,300	NA	120	26	82	260	30	NA	49.13	21.78	27.35	NA	2.1
MW-1 b	12/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	49.13	20.78	28.35	NA	1.3
MW-1	02/02/1998	84	NA	5.1	<0.50	<0.50	2.1	2.5	NA	49.13	19.65	29.48	NA	2.0
MW-1	06/24/1998	13,000	NA	3,000	260	410	1,400	<250	NA	49.13	19.65	29.48	NA	2.5
MW-1 (D)	06/24/1998	12,000	NA	3,800	250	47	1,400	710	NA	49.13	19.65	29.48	NA	2.5
MW-1	08/26/1998	3,100	NA	1,200	27	170	50	88	NA	49.13	20.49	28.64	NA	2.1
MW-1	12/23/1998	45,000	NA	5,300	220	1,000	3,600	970	NA	49.13	21.22	27.91	NA	3.8
MW-1	03/01/1999	22,300	NA	2,540	436	753	3,370	<400	NA	49.13	19.27	29.86	NA	1.8
MW-1	06/14/1999	18,800	NA	6,820	210	436	958	1,360	NA	49.13	20.80	28.33	NA	2.2
MW-1	09/28/1999	21,500	NA	7,470	281	467	927	1,800	NA	49.13	22.55	26.58	NA	2.0

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-1	12/08/1999	22,300	NA	6,140	135	256	367	232	NA	49.13	23.12	26.01	NA	2.1
MW-1	03/14/2000	6,690	NA	1,880	63.5	134	307	460	NA	49.13	18.87	30.26	NA	2.3
MW-1	06/28/2000	8,080	NA	2,690	85.1	149	514	701	NA	49.13	21.12	28.01	NA	2.4
MW-1	09/06/2000	17,800	NA	7,390	212	329	1,270	<1,000	NA	49.13	21.90	27.23	NA	3.0
MW-1	12/14/2000	8,900	NA	4,870	79.2	106	370	1,840	673*	49.13	22.60	26.53	NA	2.0
MW-1	03/05/2001	7,520	NA	2,120	66.0	107	129	668	NA	49.13	20.06	29.07	NA	0.4
MW-1	06/11/2001	30,000	NA	7,400	390	600	2,300	NA	170	49.13	22.39	26.74	NA	1.6
MW-1	09/12/2001	23,000	NA	7,500	120	280	910	NA	320	49.13	23.37	25.76	NA	2.2
MW-1	12/27/2001	16,000	NA	2,400	190	330	1,500	NA	350	49.13	20.97	28.16	NA	1.3
MW-1	02/27/2002	26,000	NA	6,100	330	510	2,000	NA	210	49.10	20.47	28.63	NA	1.3
MW-1	06/18/2002	29,000	NA	8,100	280	510	1,800	NA	140	49.10	21.99	27.11	NA	2.2
MW-1	09/18/2002	34,000	NA	5,900	350	700	3,000	NA	<250	49.10	23.21	25.89	NA	0.8
MW-1	**12/27/2002**	**7,500**	**NA**	**1,200**	**30**	**120**	**410**	**NA**	**230**	**49.10**	**20.10**	**29.00**	**NA**	**0.6**
MW-2	02/13/1992	NA	NA	NA	NA	NA	NA	NA	NA	45.83	22.22	23.61	NA	NA
MW-2	02/24/1992	17,000	2,700a	6,200	1,600	550	1,900	NA	NA	45.83	19.61	26.22	NA	NA
MW-2	02/27/1992	NA	NA	NA	NA	NA	NA	NA	NA	45.83	19.92	25.91	NA	NA
MW-2	03/01/1992	86,000	1,000a	30,000	34,000	2,300	16,000	NA	NA	45.83	21.11	24.72	NA	NA
MW-2	06/03/1992	87,000	NA	28,000	18,000	2,000	10,000	NA	NA	45.83	21.58	24.25	NA	NA
MW-2	09/01/1992	110,000	NA	21,000	13,000	1,900	7,800	NA	NA	45.83	23.46	22.37	NA	NA
MW-2	10/06/1992	NA	NA	NA	NA	NA	NA	NA	NA	45.83	23.99	21.84	NA	NA
MW-2	11/11/1992	NA	NA	NA	NA	NA	NA	NA	NA	45.83	24.25	21.58	NA	NA
MW-2	12/04/1992	42,000	NA	15,000	2,400	960	2,900	NA	NA	45.83	23.89	21.94	NA	NA
MW-2	01/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	45.83	17.03	28.80	NA	NA
MW-2	02/10/1993	NA	NA	NA	NA	NA	NA	NA	NA	45.83	18.08	27.75	NA	NA
MW-2	03/03/1993	160,000	NA	36,000	3,800	32,000	21,000	NA	NA	45.83	17.28	28.55	NA	NA
MW-2 (D)	03/03/1993	150,000	NA	31,000	3,100	20,000	14,000	NA	NA	45.83	17.28	28.55	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	05/11/1993	NA	NA	NA	NA	NA	NA	NA	NA	45.83	18.41	27.42	NA	NA
MW-2	06/17/1993	65,000	NA	34,000	15,000	3,200	11,000	NA	NA	45.83	19.06	26.77	NA	NA
MW-2 (D)	06/17/1993	62,000	NA	28,000	14,000	2,700	10,000	NA	NA	45.83	19.06	26.77	NA	NA
MW-2	09/10/1993	72,000	NA	24,000	16,000	2,300	11,000	NA	NA	45.83	20.88	24.95	NA	NA
MW-2 (D)	09/10/1993	71,000	NA	23,000	15,000	2,300	10,000	NA	NA	45.83	20.88	24.95	NA	NA
MW-2	12/13/1993	19,000	NA	5,400	4,900	680	3,100	NA	NA	45.83	20.42	25.41	NA	NA
MW-2 (D)	12/13/1993	17,000	NA	6,200	5,500	720	3,500	NA	NA	45.83	20.42	25.41	NA	NA
MW-2	03/03/1994	110,000	NA	21,000	24,000	2,000	13,000	NA	NA	45.83	18.48	27.35	NA	NA
MW-2 (D)	03/03/1994	93,000	NA	19,000	22,000	1,800	12,000	NA	NA	45.83	18.48	27.35	NA	NA
MW-2	06/06/1994	10,000	NA	1,900	3,300	2,500	13,000	NA	NA	45.83	20.26	25.57	NA	NA
MW-2 (D)	06/06/1994	99,000	NA	9,900	12,000	2,400	12,000	NA	NA	45.83	20.26	25.57	NA	NA
MW-2	09/12/1994	160,000	NA	22,000	33,000	3,400	23,000	NA	NA	45.83	21.80	24.03	NA	NA
MW-2 (D)	09/12/1994	150,000	NA	23,000	34,000	3,500	23,000	NA	NA	45.83	21.80	24.03	NA	NA
MW-2	12/19/1994	80,000	NA	17,000	16,000	2,300	14,000	NA	NA	45.83	19.66	26.17	NA	NA
MW-2 (D)	12/19/1994	100,000	NA	28,000	26,000	3,400	20,000	NA	NA	45.83	19.66	26.17	NA	NA
MW-2	02/28/1995	100,000	NA	24,000	18,000	2,300	17,000	NA	NA	45.83	17.51	28.32	NA	NA
MW-2 (D)	02/28/1995	100,000	NA	31,000	21,000	3,200	18,000	NA	NA	45.83	17.51	28.32	NA	NA
MW-2	03/24/1995	NA	NA	NA	NA	NA	NA	NA	NA	45.83	14.88	30.95	NA	NA
MW-2	06/26/1995	45,000	NA	14,000	12,000	1,500	7,500	NA	NA	45.83	17.58	28.25	NA	NA
MW-2 (D)	06/26/1995	68,000	NA	13,000	11,000	1,800	7,700	NA	NA	45.83	17.58	28.25	NA	NA
MW-2	09/13/1995	110,000	NA	19,000	19,000	2,800	15,000	NA	NA	45.83	19.28	26.55	NA	NA
MW-2 (D)	09/13/1995	120,000	NA	20,000	20,000	2,900	15,000	NA	NA	45.83	19.28	26.55	NA	NA
MW-2	12/19/1995	180,000	NA	18,000	29,000	4,100	24,000	NA	NA	45.83	18.61	27.22	NA	NA
MW-2 (D)	12/19/1995	160,000	NA	18,000	28,000	3,800	24,000	NA	NA	45.83	18.61	27.22	NA	NA
MW-2	03/06/1996	120,000	NA	28,000	15,000	3,900	17,000	NA	NA	45.83	15.41	30.42	NA	NA
MW-2	06/28/1996	96,000	NA	20,000	20,000	4,100	22,000	2,400	NA	45.83	17.84	27.99	NA	NA
MW-2	09/26/1996	87,000	NA	7,600	11,000	2,500	15,000	990	840	45.83	19.60	26.23	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	12/10/1996	NA	NA	NA	NA	NA	NA	NA	NA	45.83	18.15	27.88	0.25	NA
MW-2	03/10/1997	NA	NA	NA	NA	NA	NA	NA	NA	45.83	17.02	28.97	0.20	NA
MW-2	06/30/1997	57,000	NA	3,600	4,600	1,300	9,700	2,300	NA	45.83	19.42	26.41	NA	2.4
MW-2	09/12/1997	88,000	NA	7,800	8,800	2,600	16,000	3,200	NA	45.83	19.40	26.43	NA	1.7
MW-2 (D)	09/12/1997	90,000	NA	8,300	9,400	2,700	17,000	3,400	NA	45.83	19.40	26.43	NA	1.7
MW-2 b	12/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	45.83	17.56	28.27	NA	1.3
MW-2	02/02/1998	<50	NA	0.6	1.9	0.93	6.0	9.3	NA	45.83	18.14	27.69	NA	2
MW-2 (D)	02/02/1998	56	NA	1.0	2.8	1.4	9.3	13	NA	45.83	18.14	27.69	NA	2
MW-2	06/24/1998	20,000	NA	<200	620	560	4,500	<1,000	NA	45.83	16.08	29.75	NA	2.4
MW-2	08/26/1998	22,000	NA	380	1,100	560	4,400	330	NA	45.83	19.25	26.58	NA	NA
MW-2 (D)	08/26/1998	11,000	NA	180	130	290	500	1,400	NA	45.83	19.25	26.58	NA	NA
MW-2	12/23/1998	100,000	NA	4,100	6,500	2,400	16,000	<500	NA	45.83	18.29	27.54	NA	3.8
MW-2	03/01/1999	50,800	NA	3,910	7,480	1,890	13,100	9,620	NA	45.83	22.81	23.02	NA	2.0
MW-2	06/14/1999	4,930	NA	128	270	139	1,040	2,200	2,540*	45.83	18.86	26.97	NA	1.6
MW-2	09/28/1999	16,200	NA	647	1,070	542	4,130	5,320	4,790	45.83	21.41	24.42	NA	1.8
MW-2	12/08/1999	25,700	NA	1,670	2,110	977	6,600	6,190	5,970	45.83	21.89	23.94	NA	1.8
MW-2	03/14/2000	45,100	NA	2,070	4,710	1,920	12,800	16,700	18,300*	45.83	15.57	30.26	NA	2.0
MW-2	06/28/2000	52,100	NA	5,150	4,200	1,880	13,300	15,500	13,500*	45.83	17.79	28.04	NA	1.9
MW-2	09/06/2000	39,500	NA	4,490	3,290	2,100	14,000	18,500	9,060*	45.83	18.65	27.18	NA	3.5
MW-2	12/14/2000	209	NA	3.51	1.11	1.00	64.4	79.4	NA	45.83	19.00	26.83	NA	1.5
MW-2	03/05/2001	38,200	NA	2,010	927	1,250	8,300	13,100	15,400	45.83	16.66	29.17	NA	1.0
MW-2	06/11/2001	50,000	NA	4,400	2,200	1,800	11,000	NA	26,000	45.83	18.93	26.90	NA	1.7
MW-2	09/12/2001	59,000	NA	6,100	2,800	2,300	14,000	NA	21,000	45.83	19.85	25.98	NA	1.6
MW-2	12/27/2001	74,000	NA	8,600	2,500	2,500	17,000	NA	25,000	45.83	17.85	27.98	NA	2.6
MW-2	02/27/2002	70,000	NA	8,100	2,600	2,100	13,000	NA	32,000	45.79	17.15	28.64	NA	2.0
MW-2	06/18/2002	72,000	NA	9,500	3,000	2,200	13,000	NA	29,000	45.79	18.49	27.30	NA	0.6
MW-2	09/18/2002	48,000	NA	7,600	850	1,300	6,300	NA	8,700	45.79	19.95	25.84	NA	1.0

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	**12/27/2002**	**40,000**	**NA**	**5,900**	**1,200**	**1,400**	**7,800**	**NA**	**19,000**	**45.79**	**16.71**	**29.08**	**NA**	**1.0**
MW-3	02/13/1992	NA	NA	NA	NA	NA	NA	NA	NA	51.97	27.97	24.00	NA	NA
MW-3	02/24/1992	4,500	1,300a	97	<5	78	18	NA	NA	51.97	25.60	26.37	NA	NA
MW-3	02/27/1992	NA	NA	NA	NA	NA	NA	NA	NA	51.97	25.88	26.09	NA	NA
MW-3	03/01/1992	2,200	440	69	<0.5	<0.5	<0.5	NA	NA	51.97	26.00	25.97	NA	NA
MW-3	06/03/1992	4,100	NA	13	72	44	65	NA	NA	51.97	27.70	24.27	NA	NA
MW-3	09/01/1992	1,900	NA	20	6.8	5.5	<5	NA	NA	51.97	29.46	22.51	NA	NA
MW-3 (D)	09/01/1992	1,900	NA	21	6.6	3.4	<5	NA	NA	51.97	29.46	22.51	NA	NA
MW-3	10/06/1992	NA	NA	NA	NA	NA	NA	NA	NA	51.97	30.01	21.96	NA	NA
MW-3	11/11/1992	NA	NA	NA	NA	NA	NA	NA	NA	51.97	30.26	21.71	NA	NA
MW-3	12/04/1992	2,400	NA	8.2	<5	<5	<5	NA	NA	51.97	29.93	22.04	NA	NA
MW-3 (D)	12/04/1992	2,100	NA	11	<0.5	5.7	<0.5	NA	NA	51.97	29.93	22.04	NA	NA
MW-3	01/22/1993	NA	NA	NA	NA	NA	NA	NA	NA	51.97	22.76	29.21	NA	NA
MW-3	02/10/1993	NA	NA	NA	NA	NA	NA	NA	NA	51.97	21.40	30.57	NA	NA
MW-3	03/03/1993	5,100	NA	63	61	75	150	NA	NA	51.97	23.08	28.89	NA	NA
MW-3	05/11/1993	NA	NA	NA	NA	NA	NA	NA	NA	51.97	24.51	27.46	NA	NA
MW-3	06/17/1993	4,000	NA	94	140	82	150	NA	NA	51.97	25.21	26.76	NA	NA
MW-3	09/10/1993	3,200	NA	140	12.5	12.5	12.5	NA	NA	51.97	26.95	25.02	NA	NA
MW-3	12/13/1993	6,200	NA	<12.5	<12.5	<12.5	<12.5	NA	NA	51.97	26.52	25.45	NA	NA
MW-3	03/03/1994	4,500	NA	73	<5	<5	<5	NA	NA	51.97	24.50	27.47	NA	NA
MW-3	06/06/1994	3,200	NA	<0.5	<0.5	3.1	<0.5	NA	NA	51.97	26.33	25.64	NA	NA
MW-3	09/12/1994	3,900	NA	<0.5	<0.5	9.6	4.1	NA	NA	51.97	27.98	23.99	NA	NA
MW-3	12/19/1994	2,400	NA	21	22	4.2	2.6	NA	NA	51.97	25.63	26.34	NA	NA
MW-3	02/28/1995	4,000	NA	58	<0.5	7.1	3.5	NA	NA	51.97	23.45	28.52	NA	NA
MW-3	03/24/1995	NA	NA	NA	NA	NA	NA	NA	NA	51.97	21.07	30.90	NA	NA
MW-3	06/26/1995	3,900	NA	8.1	<0.5	12	2.4	NA	NA	51.97	23.64	28.33	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-3	09/13/1995	4,100	NA	58	5.5	5.5	<0.5	NA	NA	51.97	25.40	26.57	NA	NA
MW-3	12/19/1995	3,600	NA	<0.5	4.3	2.1	1.1	NA	NA	51.97	24.53	27.44	NA	NA
MW-3	03/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	51.97	21.59	30.41	0.04	NA
MW-3	06/28/1996	2,400	NA	55	<0.5	<0.5	11	120	NA	51.97	23.95	28.02	NA	NA
MW-3	09/26/1996	2,500	NA	<5.0	<5.0	<5.0	<5.0	160	NA	51.97	25.89	26.08	NA	NA
MW-3	12/10/1996	1,600	NA	28	4.2	<2.0	3.9	110	NA	51.97	24.22	27.75	NA	0.8
MW-3	03/10/1997	130	NA	<0.50	<0.50	<0.50	1.4	4.2	NA	51.97	23.05	28.92	NA	2.8
MW-3	06/30/1997	1,200	NA	21	2.3	<2.0	<2.0	69	NA	51.97	24.34	27.63	NA	2.3
MW-3	09/12/1997	440	NA	8.3	0.82	<0.50	1.9	3.4	NA	51.97	24.47	27.50	NA	1.9
MW-3 b	12/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	51.97	23.54	28.43	NA	0.8
MW-3	02/02/1998	400	NA	9.3	0.68	<0.50	<0.50	9	NA	51.97	21.92	30.05	NA	1.5
MW-3	06/24/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	51.97	22.35	29.62	NA	1.9
MW-3	08/26/1998	140	NA	7.4	<0.50	<0.50	2.5	13	NA	51.97	23.45	28.52	NA	1.3
MW-3	12/23/1998	1,200	NA	50	<2.0	<2.0	<2.0	69	NA	51.97	24.01	27.96	NA	4.2
MW-3	03/01/1999	2,550	NA	<0.500	<0.500	<0.500	0.658	32.4	NA	51.97	22.08	29.89	NA	2.0
MW-3	06/14/1999	514	NA	18.1	0.728	<0.500	<0.500	15.9	NA	51.97	23.15	28.82	NA	1.7
MW-3	09/28/1999	1,180	NA	<1.00	<1.00	<1.00	<1.00	<10.0	NA	51.97	25.36	26.61	NA	1.2
MW-3	12/08/1999	1,740	NA	71.5	23.0	24.2	61.3	103	NA	51.97	25.75	26.22	NA	2.0
MW-3	03/14/2000	1,410	NA	5.63	35.6	<5.00	8.41	38.7	NA	51.97	21.64	30.33	NA	2.1
MW-3	06/28/2000	2,460	NA	<5.00	9.48	<5.00	28.4	64.0	NA	51.97	23.84	28.13	NA	2.87
MW-3	09/06/2000	887	NA	<1.00	<1.00	<1.00	<1.00	<10.0	NA	51.97	24.73	27.24	NA	2.0
MW-3	12/14/2000	955	NA	25.4	1.96	<0.500	1.13	10.2	NA	51.97	25.45	26.52	NA	2.1
MW-3	03/05/2001	2,100	NA	4.90	56.5	<2.00	3.62	261	NA	51.97	22.83	29.14	NA	0.8
MW-3	06/11/2001	2,000	NA	1.0	<0.50	<0.50	<0.50	NA	<0.50	51.97	25.20	26.77	NA	0.7
MW-3	09/12/2001	1,500	NA	0.50	0.54	<0.50	1.8	NA	<5.0	51.97	26.15	25.82	NA	1.5
MW-3	12/27/2001	2,100	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	51.97	23.67	28.30	NA	1.9
MW-3	02/27/2002	2,300	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	51.92	23.23	28.69	NA	1.5

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-3	06/18/2002	2,000	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	51.92	24.74	27.18	NA	2.0
MW-3	09/18/2002	2,600	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	51.92	26.05	25.87	NA	1.4
MW-3	**12/27/2002**	**Well inaccessible**		**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**51.92**	**NA**	**NA**	**NA**	**NA**
MW-4	03/24/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	40.51	9.16	31.35	NA	NA
MW-4	06/26/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	40.51	12.06	28.45	NA	NA
MW-4	09/13/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	40.51	13.90	26.61	NA	NA
MW-4	12/19/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	40.51	12.90	27.61	NA	NA
MW-4	03/06/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	40.51	9.63	30.88	NA	NA
MW-4	06/28/1996	40	NA	<0.5	0.59	0.97	3.8	26	NA	40.51	12.30	28.21	NA	NA
MW-4	09/26/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	40.51	14.12	26.39	NA	NA
MW-4	12/10/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	40.51	12.31	28.20	NA	1.2
MW-4	03/10/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	40.51	11.34	29.17	NA	NA
MW-4	06/30/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	40.51	13.80	26.71	NA	1.9
MW-4	09/12/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	40.51	13.99	26.52	NA	1.7
MW-4 b	12/18/1997	NA	NA	NA	NA	NA	NA	NA	NA	40.51	12.02	28.49	NA	1.8
MW-4	02/02/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	40.51	11.23	29.28	NA	1
MW-4	06/24/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	40.51	10.58	29.93	NA	1.9
MW-4	08/26/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	40.51	11.75	28.76	NA	1.2
MW-4	12/23/1998	<50	NA	0.60	<0.50	<0.50	<0.50	<2.5	NA	40.51	12.41	28.10	NA	4.2
MW-4	03/01/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	40.51	10.38	30.13	NA	2.1
MW-4	06/14/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	40.51	11.91	28.60	NA	2.4
MW-4	09/28/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	40.51	10.19	30.32	NA	2.2
MW-4	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	40.51	10.67	29.84	NA	1.8
MW-4	03/14/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	40.51	9.95	30.56	NA	2.5
MW-4	06/28/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	40.51	12.22	28.29	NA	0.9
MW-4	09/06/2000	NA	NA	NA	NA	NA	NA	NA	NA	40.51	13.17	27.34	NA	3.0

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-4	12/14/2000	NA	NA	NA	NA	NA	NA	NA	NA	40.51	8.65	31.86	NA	NA
MW-4	03/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	40.51	11.07	29.44	NA	NA
MW-4	06/11/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	40.51	13.62	26.89	NA	1.3
MW-4	09/12/2001	NA	NA	NA	NA	NA	NA	NA	NA	40.51	14.61	25.90	NA	NA
MW-4	12/27/2001	NA	NA	NA	NA	NA	NA	NA	NA	40.51	12.19	28.32	NA	NA
MW-4	02/27/2002	NA	NA	NA	NA	NA	NA	NA	NA	40.45	11.64	28.81	NA	NA
MW-4	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	40.45	13.22	27.23	NA	0.6
MW-4	09/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	40.45	14.46	25.99	NA	NA
MW-4	**12/27/2002**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**40.45**	**11.23**	**29.22**	**NA**	**NA**
MW-5	01/29/2002	NA	NA	NA	NA	NA	NA	NA	NA	41.46	12.82	28.64	NA	NA
MW-5	02/27/2002	190	NA	<0.50	<0.50	0.85	1.5	NA	<5.0	41.46	12.85	28.61	NA	1.9
MW-5	06/18/2002	650	NA	1.4	3.0	52	28	NA	<0.50	41.46	13.65	27.81	NA	0.8
MW-5	09/18/2002	390	NA	0.72	0.51	<0.50	<0.50	NA	<5.0	41.46	15.57	25.89	NA	1.1
MW-5	**12/27/2002**	**380**	**NA**	**<0.50**	**<0.50**	**0.56**	**<0.50**	**NA**	**<0.50**	**41.46**	**12.51**	**28.95**	**NA**	**1.9**
MW-6	01/29/2002	NA	NA	NA	NA	NA	NA	NA	NA	41.50	3.88	37.62	NA	NA
MW-6	01/31/2002	NA	NA	NA	NA	NA	NA	NA	NA	41.50	12.43	29.07	NA	NA
MW-6	02/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	41.50	12.82	28.68	NA	4.1
MW-6	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	41.50	4.26	37.24	NA	3.9
MW-6	09/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	41.50	5.26	36.24	NA	4.2
MW-6	**12/27/2002**	**<50**	**NA**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**NA**	**<0.50**	**41.50**	**12.11**	**29.39**	**NA**	**3.0**
MW-7	**10/21/2002**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**44.45**	**18.90**	**25.55**	**NA**	**NA**
MW-7	**12/27/2002**	**49,000**	**NA**	**830**	**980**	**2,000**	**5,200**	**NA**	**<10**	**44.45**	**15.43**	**29.02**	**NA**	**2.1**
MW-8	**10/21/2002**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**43.27**	**17.70**	**25.57**	**NA**	**NA**

WELL CONCENTRATIONS
Shell-branded Service Station
1784 150th Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-8	12/27/2002	30,000	NA	280	220	2,000	5,300	NA	<10	43.27	14.25	29.02	NA	1.2

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to June 11, 2001, analyzed by EPA Method 8015.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to June 11, 2001, analyzed by EPA Method 8020.
MTBE = Methyl-tertiary-butyl ether
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ug/L = Parts per billion
ppm = Parts per million
MSL = Mean sea level
ft = Feet
<n = Below detection limit
D = Duplicate sample
NA = Not applicable

Notes:
a = Chromatogram pattern indicates an unidentified hydrocarbon.
b = Samples not analyzed due to laboratory oversight.
* = Sample analyzed out of EPA recommended hold time.
Site surveyed January 23, 2002, by Virgil Chavez Land Surveying of Vallejo, California.
Survey data for wells MW-7 and MW-8 provided by Cambria Environmental Technology.

KIFF ANALYTICAL LLC

Report Number : 30651
Date : 1/6/2003

Leon Gearhart
Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112-1105

Subject : 6 Water Samples
Project Name : 1784 150th Ave., San Leandro
Project Number : 021227-MW1
P.O. Number : 98996068

Dear Mr. Gearhart,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

Joel Kiff

KIFF ANALYTICAL LLC

Report Number : 30651
Date : 1/6/2003

Subject : 6 Water Samples
Project Name : 1784 150th Ave., San Leandro
Project Number : 021227-MW1
P.O. Number : 98996068

Case Narrative

Matrix Spike/Matrix Spike Duplicate Results associated with samples MW-1, MW-8, MW-7, MW-2 for the analyte Methyl-t-butyl ether were affected by the analyte concentrations already present in the un-spiked sample. Matrix Spike/Matrix Spike Duplicate Results associated with sample MW-6 for the analyte Methyl-t-butyl ether were affected by the analyte concentrations already present in the un-spiked sample.

Approved By: Joel Kiff

2795 2nd St, Suite 300 Davis, CA 95616 916-297-4800

KIFF ANALYTICAL LLC

Report Number : 30651
Date : 1/6/2003

Project Name : **1784 150th Ave., San Leandro**
Project Number : **021227-MW1**

Sample : **MW-1** Matrix : Water Lab Number : 30651-01
Sample Date :12/27/2002

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**1200**	5.0	ug/L	EPA 8260B	1/3/2003
Toluene	**30**	5.0	ug/L	EPA 8260B	1/3/2003
Ethylbenzene	**120**	5.0	ug/L	EPA 8260B	1/3/2003
Total Xylenes	**410**	5.0	ug/L	EPA 8260B	1/3/2003
Methyl-t-butyl ether (MTBE)	**230**	5.0	ug/L	EPA 8260B	1/3/2003
Diisopropyl ether (DIPE)	**< 5.0**	5.0	ug/L	EPA 8260B	1/3/2003
Ethyl-t-butyl ether (ETBE)	**< 5.0**	5.0	ug/L	EPA 8260B	1/3/2003
Tert-amyl methyl ether (TAME)	**< 5.0**	5.0	ug/L	EPA 8260B	1/3/2003
Tert-Butanol	**310**	50	ug/L	EPA 8260B	1/3/2003
TPH as Gasoline	**7500**	500	ug/L	EPA 8260B	1/3/2003
1,2-Dichloroethane	**31**	5.0	ug/L	EPA 8260B	1/3/2003
1,2-Dibromoethane	**< 5.0**	5.0	ug/L	EPA 8260B	1/3/2003
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	1/3/2003
4-Bromofluorobenzene (Surr)	109		% Recovery	EPA 8260B	1/3/2003
Dibromofluoromethane (Surr)	106		% Recovery	EPA 8260B	1/3/2003
1,2-Dichloroethane-d4 (Surr)	103		% Recovery	EPA 8260B	1/3/2003

Approved By: Joel Kiff

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KIFF ANALYTICAL LLC

Report Number : 30651

Date : 1/6/2003

Project Name : **1784 150th Ave., San Leandro**

Project Number : **021227-MW1**

Sample : **MW-2** Matrix : Water Lab Number : 30651-02

Sample Date :12/27/2002

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**5900**	50	ug/L	EPA 8260B	1/3/2003
Toluene	**1200**	50	ug/L	EPA 8260B	1/3/2003
Ethylbenzene	**1400**	50	ug/L	EPA 8260B	1/3/2003
Total Xylenes	**7800**	50	ug/L	EPA 8260B	1/3/2003
Methyl-t-butyl ether (MTBE)	**19000**	50	ug/L	EPA 8260B	1/3/2003
Diisopropyl ether (DIPE)	**< 50**	50	ug/L	EPA 8260B	1/3/2003
Ethyl-t-butyl ether (ETBE)	**< 50**	50	ug/L	EPA 8260B	1/3/2003
Tert-amyl methyl ether (TAME)	**55**	50	ug/L	EPA 8260B	1/3/2003
Tert-Butanol	**10000**	500	ug/L	EPA 8260B	1/3/2003
TPH as Gasoline	**40000**	5000	ug/L	EPA 8260B	1/3/2003
1,2-Dichloroethane	**< 50**	50	ug/L	EPA 8260B	1/3/2003
1,2-Dibromoethane	**< 50**	50	ug/L	EPA 8260B	1/3/2003
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	1/3/2003
4-Bromofluorobenzene (Surr)	111		% Recovery	EPA 8260B	1/3/2003
Dibromofluoromethane (Surr)	108		% Recovery	EPA 8260B	1/3/2003
1,2-Dichloroethane-d4 (Surr)	103		% Recovery	EPA 8260B	1/3/2003

Approved By: Joel Kiff

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KIFF ANALYTICAL LLC

Report Number : 30651
Date : 1/6/2003

Project Name : **1784 150th Ave., San Leandro**
Project Number : **021227-MW1**

Sample : **MW-5** Matrix : Water Lab Number : 30651-03
Sample Date :12/27/2002

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	12/31/2002
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	12/31/2002
Ethylbenzene	**0.56**	0.50	ug/L	EPA 8260B	12/31/2002
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	12/31/2002
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	12/31/2002
Diisopropyl ether (DIPE)	**< 2.0**	2.0	ug/L	EPA 8260B	12/31/2002
Ethyl-t-butyl ether (ETBE)	**< 2.0**	2.0	ug/L	EPA 8260B	12/31/2002
Tert-amyl methyl ether (TAME)	**< 2.0**	2.0	ug/L	EPA 8260B	12/31/2002
Tert-Butanol	**< 50**	50	ug/L	EPA 8260B	12/31/2002
TPH as Gasoline	**380**	50	ug/L	EPA 8260B	12/31/2002
1,2-Dichloroethane	**< 2.0**	2.0	ug/L	EPA 8260B	12/31/2002
1,2-Dibromoethane	**< 2.0**	2.0	ug/L	EPA 8260B	12/31/2002
Toluene - d8 (Surr)	97.3		% Recovery	EPA 8260B	12/31/2002
4-Bromofluorobenzene (Surr)	99.0		% Recovery	EPA 8260B	12/31/2002
Dibromofluoromethane (Surr)	112		% Recovery	EPA 8260B	12/31/2002
1,2-Dichloroethane-d4 (Surr)	111		% Recovery	EPA 8260B	12/31/2002

Approved By: Joel Kiff

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KIFF ANALYTICAL LLC

Report Number : 30651

Date : 1/6/2003

Project Name : **1784 150th Ave., San Leandro**

Project Number : **021227-MW1**

Sample : **MW-6** Matrix : Water Lab Number : 30651-04

Sample Date :12/27/2002

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	12/31/2002
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	12/31/2002
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	12/31/2002
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	12/31/2002
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	12/31/2002
Diisopropyl ether (DIPE)	**< 2.0**	2.0	ug/L	EPA 8260B	12/31/2002
Ethyl-t-butyl ether (ETBE)	**< 2.0**	2.0	ug/L	EPA 8260B	12/31/2002
Tert-amyl methyl ether (TAME)	**< 2.0**	2.0	ug/L	EPA 8260B	12/31/2002
Tert-Butanol	**< 50**	50	ug/L	EPA 8260B	12/31/2002
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	12/31/2002
1,2-Dichloroethane	**< 2.0**	2.0	ug/L	EPA 8260B	12/31/2002
1,2-Dibromoethane	**< 2.0**	2.0	ug/L	EPA 8260B	12/31/2002
Toluene - d8 (Surr)	94.1		% Recovery	EPA 8260B	12/31/2002
4-Bromofluorobenzene (Surr)	92.9		% Recovery	EPA 8260B	12/31/2002
Dibromofluoromethane (Surr)	110		% Recovery	EPA 8260B	12/31/2002
1,2-Dichloroethane-d4 (Surr)	105		% Recovery	EPA 8260B	12/31/2002

Approved By: Joel Kiff

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KIFF ANALYTICAL LLC

Report Number : 30651
Date : 1/6/2003

Project Name : **1784 150th Ave., San Leandro**
Project Number : **021227-MW1**

Sample : **MW-7** Matrix : Water Lab Number : 30651-05
Sample Date :12/27/2002

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**830**	10	ug/L	EPA 8260B	1/3/2003
Toluene	**980**	10	ug/L	EPA 8260B	1/3/2003
Ethylbenzene	**2000**	10	ug/L	EPA 8260B	1/3/2003
Total Xylenes	**5200**	10	ug/L	EPA 8260B	1/3/2003
Methyl-t-butyl ether (MTBE)	**< 10**	10	ug/L	EPA 8260B	1/3/2003
Diisopropyl ether (DIPE)	**< 10**	10	ug/L	EPA 8260B	1/3/2003
Ethyl-t-butyl ether (ETBE)	**< 10**	10	ug/L	EPA 8260B	1/3/2003
Tert-amyl methyl ether (TAME)	**< 10**	10	ug/L	EPA 8260B	1/3/2003
Tert-Butanol	**< 100**	100	ug/L	EPA 8260B	1/3/2003
TPH as Gasoline	**49000**	1000	ug/L	EPA 8260B	1/3/2003
1,2-Dichloroethane	**< 10**	10	ug/L	EPA 8260B	1/3/2003
1,2-Dibromoethane	**< 10**	10	ug/L	EPA 8260B	1/3/2003
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	1/3/2003
4-Bromofluorobenzene (Surr)	111		% Recovery	EPA 8260B	1/3/2003
Dibromofluoromethane (Surr)	105		% Recovery	EPA 8260B	1/3/2003
1,2-Dichloroethane-d4 (Surr)	103		% Recovery	EPA 8260B	1/3/2003

Approved By: Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 30651

Date : 1/6/2003

Project Name : **1784 150th Ave., San Leandro**

Project Number : **021227-MW1**

Sample : **MW-8** Matrix : Water Lab Number : 30651-06

Sample Date :12/27/2002

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**280**	10	ug/L	EPA 8260B	1/3/2003
Toluene	**220**	10	ug/L	EPA 8260B	1/3/2003
Ethylbenzene	**2000**	10	ug/L	EPA 8260B	1/3/2003
Total Xylenes	**5300**	10	ug/L	EPA 8260B	1/3/2003
Methyl-t-butyl ether (MTBE)	**< 10**	10	ug/L	EPA 8260B	1/3/2003
Diisopropyl ether (DIPE)	**< 10**	10	ug/L	EPA 8260B	1/3/2003
Ethyl-t-butyl ether (ETBE)	**< 10**	10	ug/L	EPA 8260B	1/3/2003
Tert-amyl methyl ether (TAME)	**< 10**	10	ug/L	EPA 8260B	1/3/2003
Tert-Butanol	**< 100**	100	ug/L	EPA 8260B	1/3/2003
TPH as Gasoline	**30000**	1000	ug/L	EPA 8260B	1/3/2003
1,2-Dichloroethane	**< 10**	10	ug/L	EPA 8260B	1/3/2003
1,2-Dibromoethane	**< 10**	10	ug/L	EPA 8260B	1/3/2003
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	1/3/2003
4-Bromofluorobenzene (Surr)	109		% Recovery	EPA 8260B	1/3/2003
Dibromofluoromethane (Surr)	104		% Recovery	EPA 8260B	1/3/2003
1,2-Dichloroethane-d4 (Surr)	98.6		% Recovery	EPA 8260B	1/3/2003

Approved By: Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

Report Number : 30651

Date : 1/6/2003

QC Report : Method Blank Data

Project Name : **1784 150th Ave., San Leandro**

Project Number : **021227-MW1**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	1/2/2003
Toluene	< 0.50	0.50	ug/L	EPA 8260B	1/2/2003
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	1/2/2003
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	1/2/2003
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	1/2/2003
Diisopropyl ether (DIPE)	< 2.0	2.0	ug/L	EPA 8260B	1/2/2003
Ethyl-t-butyl ether (ETBE)	< 2.0	2.0	ug/L	EPA 8260B	1/2/2003
Tert-amyl methyl ether (TAME)	< 2.0	2.0	ug/L	EPA 8260B	1/2/2003
Tert-Butanol	< 50	50	ug/L	EPA 8260B	1/2/2003
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	1/2/2003
1,2-Dichloroethane	< 2.0	2.0	ug/L	EPA 8260B	1/2/2003
1,2-Dibromoethane	< 2.0	2.0	ug/L	EPA 8260B	1/2/2003
Toluene - d8 (Surr)	93.3		%	EPA 8260B	1/2/2003
4-Bromofluorobenzene (Surr)	114		%	EPA 8260B	1/2/2003
Dibromofluoromethane (Surr)	106		%	EPA 8260B	1/2/2003
1,2-Dichloroethane-d4 (Surr)	104		%	EPA 8260B	1/2/2003

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	12/31/2002
Toluene	< 0.50	0.50	ug/L	EPA 8260B	12/31/2002
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	12/31/2002
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	12/31/2002
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	12/31/2002
Diisopropyl ether (DIPE)	< 2.0	2.0	ug/L	EPA 8260B	12/31/2002
Ethyl-t-butyl ether (ETBE)	< 2.0	2.0	ug/L	EPA 8260B	12/31/2002
Tert-amyl methyl ether (TAME)	< 2.0	2.0	ug/L	EPA 8260B	12/31/2002
Tert-Butanol	< 50	50	ug/L	EPA 8260B	12/31/2002
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	12/31/2002
1,2-Dichloroethane	< 2.0	2.0	ug/L	EPA 8260B	12/31/2002
1,2-Dibromoethane	< 2.0	2.0	ug/L	EPA 8260B	12/31/2002
Toluene - d8 (Surr)	94.3		%	EPA 8260B	12/31/2002
4-Bromofluorobenzene (Surr)	92.9		%	EPA 8260B	12/31/2002
Dibromofluoromethane (Surr)	110		%	EPA 8260B	12/31/2002
1,2-Dichloroethane-d4 (Surr)	106		%	EPA 8260B	12/31/2002

Benzene	< 0.50	0.50	ug/L	EPA 8260B	12/30/2002
Toluene	< 0.50	0.50	ug/L	EPA 8260B	12/30/2002
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	12/30/2002
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	12/30/2002
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	12/30/2002
Diisopropyl ether (DIPE)	< 2.0	2.0	ug/L	EPA 8260B	12/30/2002
Ethyl-t-butyl ether (ETBE)	< 2.0	2.0	ug/L	EPA 8260B	12/30/2002
Tert-amyl methyl ether (TAME)	< 2.0	2.0	ug/L	EPA 8260B	12/30/2002
Tert-Butanol	< 50	50	ug/L	EPA 8260B	12/30/2002
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	12/30/2002
1,2-Dichloroethane	< 2.0	2.0	ug/L	EPA 8260B	12/30/2002
1,2-Dibromoethane	< 2.0	2.0	ug/L	EPA 8260B	12/30/2002
Toluene - d8 (Surr)	95.2		%	EPA 8260B	12/30/2002
4-Bromofluorobenzene (Surr)	94.1		%	EPA 8260B	12/30/2002
Dibromofluoromethane (Surr)	109		%	EPA 8260B	12/30/2002
1,2-Dichloroethane-d4 (Surr)	105		%	EPA 8260B	12/30/2002

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd St. Suite 300 Davis. CA 95616 530-297-4800

Report Number : 30651

QC Report : Matrix Spike/ Matrix Spike Duplicate

Date : 1/6/2003

Project Name : **1784 150th Ave., San**

Project Number : **021227-MW1**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	30653-02	<0.50	198	198	214	213	ug/L	EPA 8260B	1/3/03	108	108	0.464	70-130	25
Toluene	30653-02	<0.50	198	198	187	188	ug/L	EPA 8260B	1/3/03	94.2	95.2	1.00	70-130	25
Tert-Butanol	30653-02	19	990	990	944	956	ug/L	EPA 8260B	1/3/03	93.5	94.7	1.26	70-130	25
Methyl-t-Butyl Ether	30653-02	640	198	198	761	794	ug/L	EPA 8260B	1/3/03	60.7	77.7	24.6	70-130	25
Benzene	30597-05	82	40.0	40.0	120	116	ug/L	EPA 8260B	12/30/02	93.2	85.6	8.56	70-130	25
Toluene	30597-05	0.55	40.0	40.0	41.0	40.0	ug/L	EPA 8260B	12/30/02	101	98.7	2.52	70-130	25
Tert-Butanol	30597-05	140	200	200	345	331	ug/L	EPA 8260B	12/30/02	104	96.8	7.04	70-130	25
Methyl-t-Butyl Ether	30597-05	330	40.0	40.0	379	385	ug/L	EPA 8260B	12/30/02	129	143	10.8	70-130	25
Benzene	30660-01	<0.50	40.0	40.0	42.2	40.6	ug/L	EPA 8260B	12/31/02	106	101	4.03	70-130	25
Toluene	30660-01	<0.50	40.0	40.0	40.9	39.0	ug/L	EPA 8260B	12/31/02	102	97.5	4.68	70-130	25
Tert-Butanol	30660-01	<5.0	200	200	199	195	ug/L	EPA 8260B	12/31/02	99.6	97.5	2.07	70-130	25
Methyl-t-Butyl Ether	30660-01	1.2	40.0	40.0	40.6	39.1	ug/L	EPA 8260B	12/31/02	98.4	94.8	3.72	70-130	25

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

Report Number : 30651

QC Report : Laboratory Control Sample (LCS)

Date : 1/6/2003

Project Name : **1784 150th Ave., San**

Project Number : **021227-MW1**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	1/2/03	105	70-130
Toluene	40.0	ug/L	EPA 8260B	1/2/03	93.7	70-130
Tert-Butanol	200	ug/L	EPA 8260B	1/2/03	91.5	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	1/2/03	101	70-130
Benzene	40.0	ug/L	EPA 8260B	12/30/02	105	70-130
Toluene	40.0	ug/L	EPA 8260B	12/30/02	104	70-130
Tert-Butanol	200	ug/L	EPA 8260B	12/30/02	101	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	12/30/02	95.5	70-130
Benzene	40.0	ug/L	EPA 8260B	12/31/02	94.4	70-130
Toluene	40.0	ug/L	EPA 8260B	12/31/02	92.6	70-130
Tert-Butanol	200	ug/L	EPA 8260B	12/31/02	89.4	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	12/31/02	85.0	70-130

KIFF ANALYTICAL, LLC

Approved By: Joel Kiff

Shell Chain of Custody Record

Lab Identification (if necessary):

Address:

City, State, Zip:

Shell Project Manager to be invoiced: Karen Petryna

☑ SCIENCE & ENGINEERING ☐ TECHNICAL SERVICES ☐ GRMT HOUSTON

30651

INCIDENT NUMBER (S&E ONLY): 98996068

SAP or CRMT NUMBER (TS/CRMT):

DATE: 12/27/02

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS (Street and City):	GLOBAL ID NO.:
Blaine Tech Services	BTSS	1784 150th Ave., San Leandro	T0600101230

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Leon Gearhart

TELEPHONE: 408-573-0555 FAX: 408-573-7771 E-MAIL: lgearhart@blainetech.com

EDF DELIVERABLE TO (Responsible Party or Designee): Anni Kreml PHONE NO.: (510) 420-3335 E-MAIL: ShellOaklandEDF@cambria-env.com CONSULTANT PROJECT NO.: BTS # 021227-MW1

SAMPLER NAME(S) (Print): Michael Ninokata

LAB USE ONLY

TURNAROUND TIME (BUSINESS DAYS): ☑ 10 DAYS ☐ 5 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (5) by (8260B)	Ethanol (8260B)	Methanol	EDB & 1,2-DCA (8260B)	TPH - Diesel, Extractable (8015m)	MTBE (8260B) Confirmation, See Note	TEMPERATURE ON RECEIPT C°
	MW-1	12/27/02	1010	W	3	X	X	X		X			X			-01
	MW-2		1033			X	X	X		X			X			-02
	MW-5		945			X	X	X		X			X			-03
	MW-6		825			X	X	X		X			X			-04
	MW-7		901			X	X	X		X			X			-05
	MW-8		925			X	X	X		X			X			-06

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
	John Cuttle / K / Analytical	123002	1112

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client.

10/16/00 Revision

Q&Q Graphic (714) 898-9702

WELL GAUGING DATA

Project # 021227-MW1 Date 12/27/02 Client Shell

Site 1784 150th, San Leandro

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	4					20.10	44.40		
MW-2	4	Gauged w/ Stinger in well				16.71	44.68		
MW-3	4	Car parked over well				—	~~41.30~~		
MW-4	2					11.23	24.90		
MW-5	2					12.51	24.80		
MW-6	2					12.11	19.80		
MW-7	2					15.43	26.95		
MW-8	2					14.25	24.19		
		* All caps opened 15 min prior to gauge. *							

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

SHELL WELL MONITORING DATA SHEET

BTS #: 021227-MN1	Site: 98996068
Sampler: MON	Date: 12/27/02
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 44.40	Depth to Water (DTW): 20.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.96	

Purge Method: Bailer; Disposable Bailer; Middleburg; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

16.0 (Gals.) X 3 = 48.0 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
958	65.9	7.1	1711	9	16.0	clear, strong HC odor
1201	66.8	6.7	1759	2	32.0	clear, strong HC odor
1004	66.6	6.7	1777	2	48.0	clear, strong HC odor
						- Well keeps dryn
			* Light Sheen observed in Samples *			

Did well dewater? Yes (No) Gallons actually evacuated: 48.0

Sampling Date: 12/27/02 Sampling Time: 1010 Depth to Water: 22.99

Sample I.D.: MW-1 Laboratory: (Kiff) SPL Other_____

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: OXYS, EDB, 1,2 DCA (8260)

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	(Post-purge:)	1.6 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

2797

SHELL WELL MONITORING DATA SHEET

BTS #: 021227-MN1	Site: 98996068
Sampler: MON	Date: 12/27/02
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 44.68	Depth to Water (DTW): 16.71
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 22.31	

Purge Method: Bailer / Disposable Bailer / Middleburg / X Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

18.0 (Gals.) X 3 = 54.0 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1020	67.6	7.0	882	11	18.0	clear, strong HC odor
1024	67.8	6.7	1099	4	36.0	clear, strong HC odor
1028	67.8	6.7	1193	8	54.0	clear, strong HC odor
						DTW = 26.92
						~ Fast Recharge ~

Did well dewater? Yes (No) Gallons actually evacuated: 54.0

Sampling Date: 12/27/02 Sampling Time: 1033 Depth to Water: 22.20

Sample I.D.: MW-2 Laboratory: (Kiff) SPL Other_____

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: OXY'S, EDB, 1,2 DCA (8260)

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	(Post-purge:)	1.0 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 021227-MN1	Site: 98996068
Sampler: MON	Date: 12/27/02
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): ~~41.30~~	Depth to Water (DTW):
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer, Disposable Bailer, Middleburg, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other ____

Sampling Method: ~~Bailer~~, Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

____ (Gals.) X	3	= ____ Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
	Car parked over well					
	No Gauge / Sample					

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: 12/27/02 Sampling Time: Depth to Water:

Sample I.D.: MW-3 Laboratory: (Kiff) SPL Other ____

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: OXYS, EDB, 1,2 DCA (8260)

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

12.24

SHELL WELL MONITORING DATA SHEET

BTS #: 021227-MN1	Site: 98996068
Sampler: MON	Date: 12/27/02
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 24.80	Depth to Water (DTW): 12.51
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.97	

Purge Method: ×Bailer / Disposable Bailer / Middleburg / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: ×Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

2.0 (Gals.) X	3	= 6.0 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
935	67.1	7.4	1625	200	2.0	Light Brown, cloudy
938	66.8	7.4	1566	200	4.0	Light Brown, cloudy
941	66.9	7.5	1464	200	6.0	Light Brown, cloudy
						well keeps up

Did well dewater? Yes (No) Gallons actually evacuated: 6.0

Sampling Date: 12/27/02 Sampling Time: 945 Depth to Water: 13.39

Sample I.D.: MW-5 Laboratory: (Kiff) SPL Other_____

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: OXY'S, EDB, 1,2 DCA (8260)

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge:)	1.9	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 021227-MN1	Site: 98996068
Sampler: MON	Date: 12/27/02
Well I.D.: MW-6	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 19.80	Depth to Water (DTW): ~~19.80~~ 12.11
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.65	

Purge Method: X Bailer / Disposable Bailer / Middleburg / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other:_____

1.2 (Gals.) X 3 = 3.6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0815	59.1	6.2	582	7200	1.2	Brown, cloudy
817	59.9	6.2	568	7200	2.4	Brown, cloudy
819	59.1	6.4	564	7200	3.6	Brown, cloudy
						- well keeps up -

Did well dewater? Yes (No) Gallons actually evacuated: 3.6

Sampling Date: 12/27/02 Sampling Time: 825 Depth to Water: 12.70

Sample I.D.: MW-6 Laboratory: (Kiff) SPL Other_____

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: OXY'S, EDB, 1,2 DCA (8260)

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge:)	3.0	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

11.52

SHELL WELL MONITORING DATA SHEET

BTS #: 021227-MN1	Site: 98960068
Sampler: MON	Date: 12/27/02
Well I.D.: MW-7	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 26.95	Depth to Water (DTW): 15.43
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.74	

Purge Method: ✗Bailer, Disposable Bailer, Middleburg, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: ✗Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other:_____

1.8 (Gals.) X	3	=	5.4 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
850	67.5	6.6	3698	>200	1.8	Grey, cloudy, HC odor
853	67.6	6.6	3638	>200	3.6	Grey, cloudy, HC odor
856	67.5	6.6	3553	>200	5.4	Grey, cloudy, HC odor, Light sheen

Did well dewater? Yes (No) Gallons actually evacuated: 5.4

Sampling Date: 12/27/02 Sampling Time: 901 Depth to Water: 17.42

Sample I.D.: MW-7 Laboratory: (Kiff) SPL Other_____

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: OXY'S, EDB, 1,2 DCA (8260)

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	(Post-purge:)	2.1 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 021227-MN1	Site: 98996068
Sampler: MDN	Date: 12/27/02
Well I.D.: MW-8	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 24.19	Depth to Water (DTW): 14.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 16.24	

Purge Method: X Bailer / Disposable Bailer / Middleburg / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

1.6 (Gals.) X	3	=	4.8 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
915	66.8	7.0	1633	>200	1.6	Light cloudy HC odor Grey
917	67.0	6.8	1598	>200	3.2	Light grey, cloudy, HC odor
919	66.9	6.7	1618	>200	4.8	Light Grey cloudy HC odor
						Fast recharge

Did well dewater? Yes (No) Gallons actually evacuated: 4.8

Sampling Date: 12/27/02 Sampling Time: 925 Depth to Water: 16.20

Sample I.D.: MW-8 Laboratory: (Kiff) SPL Other_____

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: OXYS, EDB, 1,2 DCA (8260)

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	(Post-purge:)	1.2	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

WELL GAUGING DATA

Project # 021021-552 Date 10/21/02 Client EQUIVA

Site 1784 150th ST. SAN LEANDRO CA.

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-7	2					18.90	26.85		
MW-8	2					17.70	24.10	↓	

WELL DEVELOPMENT DATA SHEET

Project #: 021021-552	Client: EQUVA
Developer: GOOCH	Date Developed: 10/21/02
Well I.D. MW-7	Well Diameter: (circle one) (2) 3 4 6
Total Well Depth: Before 26.85 After 26.85	Depth to Water: Before 18.90 After 22.00
Reason not developed:	If Free Product, thickness:
Additional Notations: SURGED WELL FOR 15MIN PRIOR TO PURGE.	

Volume Conversion Factor (VCF):	Well dia.		VCF
[12 x (d^2/4) x π] /231	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

1.3	X	10	=	13
1 Case Volume		Specified Volumes		gallons

Purging Device: Bailer ☐ Electric Submersible ☐
Middleburg ☒ Suction Pump ☐

Type of Installed Pump _____
Other equipment used 2" SURGE BLOCK

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1421	70.0	6.7	4131	>200	1.3	GAS ODOR / SILTY / LIGHT SHEEN
1423	68.9	6.7	4001	>200	2.6	" "
	GENERATOR OVERLOAD, STOPPED PURGING.					
1434	68.2	6.7	3660	>200	3.9	" "
1437	68.2	6.6	3550	>200	5.2	" "
1440	68.2	6.6	3497	>200	6.5	CLOUDY / GAS ODOR
1443	68.4	6.6	3467	>200	7.8	HARD BOTTOM
1445	68.3	6.6	3454	>200	9.1	CLOUDY GREY
1447	68.3	6.7	3435	>200	10.4	CLOUDY
1450	68.4	6.6	3422	>200	11.7	"
1452	68.4	6.7	3400	>200	13.0	"

Did Well Dewater?	N	If yes, note above.	Gallons Actually Evacuated:	13

WELL DEVELOPMENT DATA SHEET

Project #: 021021-552	Client: EQUIVA
Developer: Sooch	Date Developed: 10/21/02
Well I.D. MW-8	Well Diameter: (circle one) (2) 3 4 6
Total Well Depth: Before 24.10 After 24.10	Depth to Water: Before 17.70 After 21.45
Reason not developed:	If Free Product, thickness:
Additional Notations: SURGED WELL FOR 15MIN. PRIOR TO PURGE.	

Volume Conversion Factor (VCF):
(12 x (d^2/4) x π) /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

1	X	10	=	10
1 Case Volume		Specified Volumes		gallons

Purging Device: Bailer ☐ Electric Submersible ☐
Middleburg ☒ Suction Pump ☐

Type of Installed Pump _____
Other equipment used 2" SURGE BLOCK

80% RECHARGE = 18.98'

TIME	TEMP (F)	pH	Cond. (mS or µS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1515	70.3	6.9	2730	>200	1	GREY, SILTY, GAS ODOR
1517	68.9	7.0	2684	>200	2	" " "
1519	68.0	6.9	2535	>200	3	HARD BOTTOM / LIGHT SHEEN
1521	67.7	6.9	2433	>200	4	GREY, CLOUDY, ODOR
1523	67.6	6.9	2294	>200	5	" "
1525	67.4	6.9	2001	>200	6	" "
WELL DEWATERED @ 6 gal.						DTW = 21.55
* SURGED WELL FOR 10 MIN. PRIOR TO RESTARTING PURGE.						
1600	66.5	6.8	1910	>200	7	GREY, CLOUDY, ODOR
1602	66.9	6.7	1884	>200	8	" "
1604	66.9	6.7	1955	>200	9	" "
1606	66.9	6.7	2043	>200	10	" "
Did Well Dewater? Y	If yes, note above.			Gallons Actually Evacuated:		10