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By lopprojectop at 9:00 am, Mar 17, 2006



76 Broadway Sacramento, California 95818

January 31, 2006

Mr. Don Hwang Alameda County Health Agency 1131 Harbor Bay Parkway Alameda, California 94502

Re:

Report Transmittal Quarterly Report Fourth Quarter – 2005 76 Service Station #3292 15008 East 14<sup>th</sup> Street San Leandro, CA

Dear Mr. Hwang:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please contact

Sheiby S. Lathrop (Contractor) ConocoPhillips Risk Management & Remediation 76 Broadway Sacramento, CA 95818 Phone: 916-558-7609

Fax: 916-558-7639

Sincerely,

Thomas Kosel

Risk Management & Remediation

man H. Konal

Attachment



January 31, 2006

TRC Project No. 42014304

Mr. Don Hwang Alameda County Health Services 1131 Harbor Bay Parkway Alameda, CA 94502-6577

RE: Quarterly Status Report - Fourth Quarter 2005

76 Service Station #3292, 15008 East 14th Street, San Leandro, California

Alameda County

Dear Mr. Hwang:

On behalf of ConocoPhillips Company (ConocoPhillips), TRC is submitting the Fourth Quarter 2005 Status Report for the subject site, an operating 76 service station located at the eastern corner of East 14th Street and 150th Avenue in San Leandro, California.

## PREVIOUS ASSESSMENTS

January 1991: Two gasoline-containing underground storage tanks (USTs) and one waste oil-containing UST were removed from the site. Holes were observed in one gasoline UST. Groundwater was encountered in the gasoline UST excavation. Approximately 15,700 gallons of water were pumped from the former gasoline UST pit, and then one groundwater sample was collected for laboratory analyses. The groundwater sample collected from the former gasoline UST excavation contained 13,000 parts per billion (ppb) total petroleum hydrocarbons (TPH-g) and 64 ppb benzene. The confirmation soil samples contained maximum concentrations of 2,600 parts per million (ppm) TPH-g and 7.1 ppm benzene.

February 1991: Product piping was replaced. Confirmation soil samples contained low concentrations of petroleum hydrocarbons.

April 1991: Five onsite groundwater monitoring wells were installed.

May and August 1992: Six offsite groundwater monitoring wells were installed.

May 1995: An oil/water separator was abandoned.

May 1998: Two onsite and two offsite soil borings were advanced to approximately 12 feet below ground surface (bgs). Grab groundwater samples were collected and submitted for analysis.

QSR - Fourth Quarter 2005 76 Service Station #3292, San Leandro, California January 31, 2006 Page 2

May 2003: A Tier II Risk-Based Corrective Action (RBCA) evaluation was performed for the site and case closure was requested. Closure was not granted.

October 2003: Site environmental consulting responsibilities were transferred to TRC.

## SENSITIVE RECEPTORS

January 10, 2006: TRC completed a sensitive receptor survey for the site. According to the Department of Water Resources (DWR), thirteen wells are located within a one-half mile radius of the Site. The closest well (3S/2W-06E6) is located approximately 1,250 feet southwest of the Site, in the direction of groundwater flow, and is identified by the DWR as an irrigation/domestic well. According to the well drillers report, well 3S/2W-06E6 is screened from 24 to 56 feet bgs, in a deeper water-bearing zone than the wells monitored onsite.

Two additional wells (3S/2W-06E4 and 3S/2W-06E5) are located in the direction of groundwater flow, approximately 1,650 and 1,720 feet southwest of the site, respectively. These two wells are listed as irrigation wells and are screened from 17 to 40 feet bgs, within the same apparent shallow water-bearing zone as onsite monitoring wells. Considering the current length of the dissolved-phase hydrocarbon plume, and the fact that two of the three wells located downgradient of the site are screened within the same apparent water-bearing zone as onsite wells, there exists the potential for impacts to these wells from site hydrocarbons.

The nearest surface waters are Estudillo Canal, located approximately 2,800 feet south of the site.

## MONITORING AND SAMPLING

The groundwater monitoring wells have been monitored and sampled on a quarterly basis since May 1991. The groundwater flow direction beneath the site has been consistently to the south to southwest.

Currently, thirteen wells are gauged quarterly, five wells are sampled quarterly, five wells are sampled semiannually in the second and fourth quarters, and three wells are not sampled. Thirteen wells were gauged and ten wells were sampled this quarter. The groundwater flow was toward the southwest at a calculated hydraulic gradient of 0.008 feet per foot, consistent with historical trends.

## CHARACTERIZATION STATUS

Total purgeable petroleum hydrocarbons (TPPH) were detected in all of the ten wells sampled at a maximum concentration of 27,000 micrograms per liter (µg/l) in onsite well MW-5. Benzene was detected in two of ten wells sampled at a maximum concentration of 2.2 µg/l in offsite well MW-7. Methyl tertiary butyl ether (MTBE) was detected in four of ten wells sampled at a maximum concentration of 92 µg/l in offsite well MW-11.



QSR – Fourth Quarter 2005 76 Service Station #3292, San Leandro, California January 31, 2006 Page 3

## REMEDIATION STATUS

Remediation is not currently being conducted at the site.

## RECENT CORRESPONDENCE

No correspondence this quarter.

## **CURRENT QUARTER ACTIVITIES**

December 20, 2005: TRC performed groundwater monitoring and sampling. Wastewater generated from well purging and equipment cleaning was stored at TRC's groundwater monitoring facility in Concord, California, and transported by Onyx to the ConocoPhillips Refinery in Rodeo, California, for treatment and disposal.

## CONCLUSIONS AND RECOMMENDATIONS

TRC completed a sensitive receptor survey to identify potential receptors for site groundwater within a one half mile radius of the site. Three wells were identified within approximately 1,800 feel of the site, in the path of shallow groundwater flow, that based on their well construction have the potential to be impacted by the site hydrocarbon plume. Based on the results of the receptor survey, TRC recommends conducting offsite groundwater assessment downgradient of the plume to determine if groundwater impacts have the potential to reach the irrigation wells.

TRC conducted a file review of nearby UST sites to better understand potential sources to the current groundwater plume. TRC is currently evaluating that data and will present any significant findings in the first quarter 2006 status report. In addition, TRC recommends continuing quarterly monitoring and sampling to assess plume stability and concentration trend at key wells.

Based on the results of May 23, 2003 Tier II RBCA evaluation prepared by Getter-Ryan, the Site was recommended for closure. Assuming no potential impacts to the downgradient irrigation wells are identified during the proposed offsite groundwater assessment, and an updated RBCA shows the current site impacts to not exceed the site-specific target levels (SSTLs), TRC would again recommend no further action and request the site be referred for closure.

If you have any questions regarding this report, please call me at (925) 688-2488.

Sincerely,

TRC

Keith Woodburne, P.G. Senior Project Geologist

No. 780



QSR - Fourth Quarter 2005 76 Service Station #3292, San Leandro, California January 31, 2006 Page 4

## Attachment:

Quarterly Monitoring Report, October through December 2005 (TRC, January 12, 2006)

cc: Shelby Lathrop, ConocoPhillips (electronic upload only)





January 13, 2006

ConocoPhillips Company 76 Broadway Sacramento, CA 95818

ATTN:

MS. SHELBY LATHROP

SITE:

**76 STATION 3292** 

15008 EAST 14<sup>TH</sup> STREET

SAN LEANDRO, CALIFORNIA

RE:

QUARTERLY MONITORING REPORT

OCTOBER THROUGH DECEMBER 2005

Dear Ms. Lathrop:

Please find enclosed our Quarterly Monitoring Report for 76 Station 3292, located at 15008 East 14<sup>th</sup> Street, San Leandro, California. If you have any questions regarding this report, please call us at (949) 753-0101.

Sincerely,

TRC

Anju Farfan

QMS Operations Manager

CC: Mr. Keith Woodburne, TRC (4 copies)

Enclosures 20-0400/3292RO9.QMS



## QUARTERLY MONITORING REPORT OCTOBER THROUGH DECEMBER 2005

76 Station 3292 15008 East 14th Street San Leandro, California

Prepared For:

Ms. Shelby Lathrop CONOCOPHILLIPS COMPANY 76 Broadway Sacramento, California 95818

By:

Senior Project Geologist, Irvine Operations January 12, 2006

	LIST OF ATTACHMENTS
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key Table 1: Current Fluid Levels and Selected Analytical Results Table 2: Historic Fluid Levels and Selected Analytical Results Table 3: Additional Analytical Results
Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPPH Concentration Map Figure 4: Dissolved-Phase Benzene Concentration Map Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time Benzene Concentrations vs. Time
Field Activities	General Field Procedures Groundwater Sampling Field Notes
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

## **Summary of Gauging and Sampling Activities** October 2005 through December 2005 76 Station 3292

15008 East 14th Street San Leandro, CA

Project Coordinator: Shelby Lathrop

Telephone: 916-558-7609

Water Sampling Contractor: TRC

Compiled by: Daniel Lee

Date(s) of Gauging/Sampling Event: 12/20/05

**Sample Points** 

Groundwater wells:

5 onsite.

8 offsite

Wells gauged: 13

Wells sampled: 10

Purging method: Diaphragm pump

Purge water disposal: Onyx/Rodeo Unit 100 Other Sample Points: 0

Type: n/a

**Liquid Phase Hydrocarbons (LPH)** 

Wells with LPH: 0

Maximum thickness (feet): n/a

LPH removal frequency: n/a

Method: n/a

Treatment or disposal of water/LPH:

**Hydrogeologic Parameters** 

Depth to groundwater (below TOC):

Minimum: 9.16 feet

Maximum: 11.09 feet

Average groundwater elevation (relative to available local datum): 26.09 feet Average change in groundwater elevation since previous event: 0.09 feet

Interpreted groundwater gradient and flow direction:

Current event: 0.008 ft/ft, southwest

Previous event: **0.003 ft/ft, south (09/27/05)** 

**Selected Laboratory Results** 

Wells with detected Benzene:

Wells above MCL (1.0 µg/I): 2

2 Maximum reported benzene concentration: 2.2 μg/l (MW-7)

Wells with TPPH 8260B

10

Maximum: 27,000 μg/l (MW-5)

Wells with MTBE

4

Maximum: **92 μg/l (MW-11)** 

**Notes:** 

MW-3=Monitored Only, MW-4=Monitored Only, MW-6=Monitored Only,

# **TABLES**

## TABLE KEY

#### STANDARD ABBREVIATIONS

-- e not analyzed, measured, or collected

LPH = liquid-phase hydrocarbons

Trace = less than 0.01 foot of LPH in well

μg/l = micrograms per liter (approx. equivalent to parts per billion, ppb)
 mg/l = milligrams per liter (approx. equivalent to parts per million, ppm)

ND < = not detected at or above laboratory detection limit
TOC = top of casing (surveyed reference elevation)

#### **ANALYTES**

BTEX = benzene, toluene, ethylbenzene, and (total) xylenes

DIPE = di-isopropyl ether

ETBE = ethyl tertiary butyl ether

MTBE = methyl tertiary butyl ether

PCB = polychlorinated biphenyls

PCE = tetrachloroethene
TBA = tertiary butyl alcohol
TCA = trichloroethane
TCE = trichloroethene

TPH-G = total petroleum hydrocarbons with gasoline distinction TPH-D = total petroleum hydrocarbons with diesel distinction

TPPH = total purgeable petroleum hydrocarbons
TRPH = total recoverable petroleum hydrocarbons

TAME = tertiary amyl methyl ether

1,1-DCA = 1,1-dichloroethane

1,2-DCA = 1,2-dichloroethane (same as EDC, ethylene dichloride)

1,1-DCE = 1,1-dichloroethene

1,2-DCE = 1,2-dichloroethene (cis- and trans-)

## **NOTES**

- 1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
- 2. Groundwater elevations for wells with LPH are calculated as: Surface Elevation Measured Depth to Water + (Dp x LPH Thickness), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
- 3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
- 4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
- 5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
- 6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
- 7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
- 8. Groundwater vs. Time graphs may be corrected for apparent level changes due to re-survey.

## **REFERENCE**

TRC began groundwater monitoring and sampling for 76 Station 3292 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Table 1
CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 20, 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	
MW-1		(Screen I	nterval in f	eet: 7.0-19.	.0)				***					
12/20/0	36.34	9.61	0.00	26.73	0.64		6000	ND<0.50	0.62	20	ND<1.0		9.9	
MW-2		(Screen I	nterval in f	eet: 7.0-19.	.5)									
12/20/0	5 36.30	9.39	0.00	26.91	0.72		2100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
MW-2(SP)		(Screen I	nterval in fo	eet: 11.0-2	1.0)									
12/20/0	5 35.44	10.48	0.00	24.96	-0.14		260	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.6	
MW-3		(Screen I	nterval in fo	eet: 7.0-22.	.5)									
12/20/0	5 36.42		0.00	26.22	-0.07									Monitored Only
MW-3(SP)		(Screen I	nterval in fe	eet: 11.0-2	1.0)									
12/20/0	5 35.82	10.35	0.00	25.47	-0.15		2200	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
MW-4		(Screen I	nterval in fe	et: 7.0-19.	.5)									
12/20/0	5 37.04	10.66	0.00	26.38	-0.16									Monitored Only
MW-5		(Screen I	nterval in fe	et: 7.0-22.	5)									
12/20/0.	5 35.92	9.16	0.00	26.76	0.74		27000	ND<25	ND<25	1700	ND<50		27	
MW-6		(Screen In	nterval in fe	et: 8.0-20.	0)									
12/20/0	5 35.68	9.43	0.00	26.25	-0.07									Monitored Only
MW-7		(Screen I	iterval in fe	et: 11.0-21	1.5)									
12/20/0	5 36.06	9.67	0.00	26.39	-0.01		19000	2.2	1.2	100	20		ND<0.50	
MW-8		(Screen In	iterval in fe	et: 8.0-19.	0)									
12/20/0:	5 36.87	11.09	0.00	25.78	-0.09		390	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
MW-9		(Screen I	iterval in fe	et: 8.0-19.	0)									
12/20/0:	5 36.27	10.41	0.00	25.86	-0.10		320	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
MW-10		(Screen I	iterval in fe	et: 8.0-20.	0)									
12/20/03	5 36.02	10.12	0.00	25.90	-0.04		3700	1.4	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
MW-11		(Screen I	ıterval in fe	et: 7.0-19.	0)									

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Table 1
CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
December 20, 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	
<b>MW-11</b> 12/20/0	continued 5 35.50	9.96	0.00	25.54	-0.08		290	ND<0.50	ND<0.50	ND<0.50	ND<1.0		92	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	(µg/l)	
MW-1	(	Screen Int	erval in feet	: 7.0-19.0	)									
9/19/9	1					26000		130	16	1300	1800			
12/18/9	01		'			17000		160	20	1400	1600			
3/17/9	2					23000		320	19	1000	940			
5/19/9						29000		650	370	1100	1200			
8/20/9						18000		230	22	640	950			
9/16/9		13.67	0.00	23.05										
10/12/9		14.07	0.00	22.65	-0.40									
11/10/9		13.96	0.00	22.76	0.11	18000		220	ND	690	830			
12/10/9	2 36.72	13.15	0.00	23.57	0.81									
1/15/9	3 36.72	10.02	0.00	26.70	3.13									
2/20/9	3 36.72	9.01	0.00	27.71	1.01	19000		190	ND	880	620			
3/18/9	3 36.72	9.48	0.00	27.24	-0.47									
4/20/9	36.72	9.15	0.00	27.57	0.33									
5/21/9	36.72	9.80	0.00	26.92	-0.65	27000		150	200	1200	950			
6/22/9	36.72	10.33	0.00	26.39	-0.53									
7/23/9	36.72	10.79	0.00	25.93	-0.46									
8/23/9	36.72	11.27	0.00	25.45	-0.48	24000		160	110	840	810	`		
9/24/9:	36.37	11.35	0.00	25.02	-0.43									
11/23/9	3 36.37	11.84	0.00	24.53	-0.49	18000		210	63	900	620			
2/24/9	36.37	9.45	0.00	26.92	2.39	18000		74	30	940	480			
5/25/94	36.37	10.45	0.00	25.92	-1.00	6400		72	ND	170	67			
8/23/94	36.37	11.98	0.00	24.39	-1.53	24000		130	57	970	320			
11/23/9	4 36.37	11.17	0.00	25.20	0.81	23000		180	44	970	270			
2/3/95	36.37	8.01	0.00	28.36	3.16	20000		77	17	950	390			

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
	continued										,			
5/10/9		8.51	0.00	27.86	-0.50	16000		230	27	880	630			
8/2/95		10.00	0.00	26.37	-1.49	18000		190	ND	860	590			
11/2/9		11.11	0.00	25.26	-1.11									
11/20/9		11.19	0.00	25.18	-0.08	20000		180	ND	960	450	970		
2/8/96		7.74	0.00	28.63	3.45	15000		43	16	940	410	5200		
5/8/96		8.50	0.00	27.87	-0.76	16000		37	16	930	410	1600		
8/9/96		9.72	0.00	26.65	-1.22	2300		25	ND	77	39	1200		
11/7/9		10.74	0.00	25.63	-1.02	38000		140	ND	1900	5600	ND		
2/10/9		7.92	0.00	28.45	2.82	7300		91	ND	170	68	1700		
2/11/9														
5/7/97	36.37	9.24	0.00	27.13		11000		120	ND	470	110	1200		
8/5/97	36.37	10.20	0.00	26.17	-0.96	530		5.9	ND	5.6	ND	430		
11/4/9′		10.71	0.00	25.66	-0.51	4100		50	7	64	14	97		
2/12/98	36.37	6.27	0.00	30.10	4.44	8500		160	ND	550	ND	1900		
5/15/98	36.34	7.62	0.00	28.72	-1.38	5600		57	ND	290	ND	1500		
8/12/98	36.34	8.85	0.00	27.49	-1.23	ND		ND	ND	ND	ND	5800		
11/12/9	8 36.34	9.71	0.00	26.63	-0.86	ND		16	ND	ND	ND	12000	13000	
3/1/99	36.34	7.85	0.00	28.49	1.86	5700		43	ND	320	ND	5000	9600	
5/12/99	36.34	8.70	0.00	27.64	-0.85	.ND		36	ND	ND	ND	12000	21000	
8/11/99	36.34	9.81	0.00	26.53	-1.11	ND		ND	ND	ND	ND	5760	8650	
11/4/99	36.34	10.72	0.00	25.62	-0.91	1640		11	ND	ND	ND	3330	3630	
2/29/00	36.34	7.31	0.00	29.03	3.41	195		ND	ND	ND	ND	580	657	
5/8/00	36.34	8.27	0.00	28.07	-0.96	9010		60.5	ND	402	ND	2260	1780	
8/8/00	36.34	9.85	0.00	26.49	-1.58	2060		34.8	ND	38.7	ND	1710	1990	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	
	continued													
11/6/0		10.05	0.00	26.29	-0.20	2300		19.3	ND	4.37	ND	592		
2/7/01	36.34	9.64	0.00	26.70	0.41	2700		25	ND	38	ND	1500	840	
5/9/01	36.34	9.81	0.00	26.53	-0.17	5550		42.7	ND	48.4	ND	605	431	
8/24/0	1 36.34	11.21	0.00	25.13	-1.40	15000		130	ND<20	170	ND<20	820		
11/16/0	1 36.34	11.49	0.00	24.85	-0.28	8900		65	ND<10	46	ND<10	640	490	
2/21/02	2 36.34	8.93	0.00	27.41	2.56	7400		73	ND<10	100	ND<10	400	170	
5/10/02		9.82	0.00	26.52	-0.89	6000		67	6.7	58	ND<5.0	ND<50		
8/26/02	2 36.34	11.03	0.00	25.31	-1.21		9200	ND<10	ND<10	62	ND<20		120	
11/7/02	2 36.34	11.53	0.00	24.81	-0.50		2200	ND<2.5	ND<2.5	4.6	ND<5.0		20	
2/14/03	36.34	9.03	0.00	27.31	2.50		4300	ND<2.5	ND<2.5	23	ND<5.0		35	
5/12/03	36.34	8.61	0.00	27.73	0.42		5000	ND<0.50	0.50	13	ND<1.0		32	
8/11/03	36.34	10.37	0.00	25.97	-1.76		2900	ND<0.50	ND<0.50	4.4	ND<1.0		17	
11/13/0	36.34	11.21	0.00	25.13	-0.84		8100	ND<5.0	ND<5.0	45	ND<10		82	
2/17/04	4 36.34	9.35	0.00	26.99	1.86		8200	ND<2.5	ND<2.5	84	ND<5.0		33	
5/20/04	4 36.34	10.15	0.00	26.19	-0.80		9200	ND<5.0	ND<5.0	78	ND<10		24	
8/25/04	4 36.34	11.37	0.00	24.97	-1.22		8500	ND<2.5	ND<2.5	64	ND<5.0		33	
11/2/04	4 36.34	10.93	0.00	25.41	0.44		9500	ND<5.0	ND<5.0	34	ND<10		61	
3/17/05	36.34	8.28	0.00	28.06	2.65		10000	ND<0.50	0.96	35	ND<1.0		21	
6/13/05	36.34	8.59	0.00	27.75	-0.31		8500	ND<5.0	ND<5.0	48	ND<10		10	
9/27/05	36.34	10.25	0.00	26.09	-1.66		ND<500	ND<5.0	ND<5.0	ND<5.0	ND<10		100	
12/20/0	5 36.34	9.61	0.00	26.73	0.64		6000	ND<0.50	0.62	20	ND<1.0		9.9	
MW-2	(S	Screen Inte	erval in feet	: 7.0-19.5)										
5/4/91				´		19000		6.6	1.4	460	630			
9/19/91	l					19000		100	6.8	790	310	<b></b>		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	
	continued													
12/18/9						10000		110	5.1	420	96			
3/17/92						16000		110	ND	730	220			
5/19/92						17000		140	87	680	170			
8/20/92						13000		52	ND	660	70			
9/16/92	2 36.89	13.80	0.00	23.09										
10/12/9	2 36.89	14.19	0.00	22.70	-0.39									
11/10/9	2 36.89	14.06	0.00	22.83	0.13	11000		36	7.2	570	45			
12/10/9	2 36.89	13.21	0.00	23.68	0.85									
1/15/93	36.89	10.12	0.00	26.77	3.09									
2/20/93	36.89	9.07	0.00	27.82	1.05	1500		2.9	3.8	9.1	ND			
3/18/93	36.89	9.55	0.00	27.34	-0.48									
4/20/93	36.89	9.19	0.00	27.70	0.36							~-		
5/21/93	36.89	9.84	0.00	27.05	-0.65	9500		37	ND	470	62			
6/22/93	36.89	10.37	0.00	26.52	-0.53									
7/23/93	36.89	10.83	0.00	26.06	-0.46									
8/23/93	36.89	11.30	0.00	25.59	-0.47	15000		110	ND	590	64			
9/24/93	36.34	11.14	0.00	25.20	-0.39									
11/23/9	3 36.34	11.69	0.00	24.65	-0.55	11000		80	10	480	20			
2/24/94	36.34	9.27	0.00	27.07	2.42	11000		44	ND	580	32			
5/25/94	36.34	10.30	0.00	26.04	-1.03	11000		50	ND	400	22			
8/23/94	36.34	11.82	0.00	24.52	-1.52	12000		45	10	360	20			
11/23/9	4 36.34	10.97	0.00	25.37	0.85	15000		61	24	440	ND			
2/3/95	36.34	7.87	0.00	28.47	3.10	9700		5.7	ND	250	10			· ·
5/10/95	36.34	8.38	0.00	27.96	-0.51	7500		56	4.7	310	33			
											_			

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	(µg/l)	
MW-2	continued													
8/2/95		9.36	0.00	26.98	-0.98	8200		53	22	220	25	~~		
11/2/9	5 36.34	10.95	0.00	25.39	-1.59	5000		56	4.5	170	7.7	110		
2/8/96		7.52	0.00	28.82	3.43	7200		ND	ND	170	ND	ND		
5/8/96		8.21	0.00	28.13	-0.69	8400		5.6	9	170	10	130		
8/9/96	36.34	9.54	0.00	26.80	-1.33	3100		24	ND	80	ND	64	<b></b>	
11/7/9	6 36.34	10.69	0.00	25.65	-1.15	36000		140	ND	1900	5600	ND		
2/10/9	7 36.34	7.75	0.00	28.59	2.94	4600		27	ND	53	ND	ND		
2/11/9	7 36.34													
5/7/97	36.34	9.14	0.00	27.20		5300		61	ND	78	20	180		
8/5/97	36.34	10.23	0.00	26.11	-1.09	3100		35	ND	13	ND	58		
11/4/9	7 36.34	10.65	0.00	25.69	-0.42	1200		16	ND	11	25	53		
2/12/9	8 36.34	6.20	0.00	30.14	4.45	630	~=	12	ND	7.3	ND	48		
5/15/9	8 36.30	7.50	0.00	28.80	-1.34	3600		19	ND	33	ND	72		
8/12/9	8 36.30	8.82	0.00	27.48	-1.32	3100		44	6.1	15	5.7	270		
11/12/9	8 36.30	9.60	0.00	26.70	-0.78	3200		44	ND	15	ND	180		
3/1/99	36.30	7.81	0.00	28.49	1.79	3600		45	6.2	7.5	ND	570		
5/12/99	9 36.30	8.65	0.00	27.65	-0.84	3100		65	ND	15	17	450		
8/11/99	9 36.30	9.95	0.00	26.35	-1.30	3260		33.6	ND	ND	ND	154		
11/4/99	9 36.30	10.78	0.00	25.52	-0.83	3160		38.9	7.1	ND	ND	120		
2/29/0	36.30	7.44	0.00	28.86	3.34	3770		13.5	ND	12	ND	105		
5/8/00	36.30	8.42	0.00	27.88	-0.98	3840		ND	ND	9.54	ND	ND		
8/8/00	36.30	9.66	0.00	26.64	-1.24	3080		40.8	ND	ND	ND	149		
11/6/00	36.30	9.79	0.00	26.51	-0.13	2510		38.8	4.42	ND	ND	82.6		
2/7/01	36.30	9.43	0.00	26.87	0.36	9300		140	120	71	140	790		

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
<u> </u>	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	$(\mu g/l)$	$(\mu g/l)$	
	continued			4				•						
5/9/01	36.30	9.65	0.00	26.65	-0.22	3300		37.9	ND	ND	ND	120		
8/24/0	1 36.30	11.06	0.00	25.24	-1.41	3100		ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50		
11/16/0	1 36.30	11.19	0.00	25.11	-0.13	2200		28	ND<5.0	ND<5.0	ND<5.0	76		
2/21/02	2 36.30	8.73	0.00	27.57	2.46	2700		33	ND<5.0	ND<5.0	ND<5.0	100		
5/10/02	2 36.30	9.71	0.00	26.59	-0.98	2300		30	ND<5.0	ND<5.0	ND<5.0	ND<50	er en	
8/26/02	2 36.30	10.88	0.00	25.42	-1.17		4400	ND<5.0	ND<5.0	ND<5.0	ND<10		ND<20	
11/7/02	2 36.30	11.16	0.00	25.14	-0.28		1100	ND<2.5	ND<2.5	ND<2.5	ND<5.0		ND<10	
2/14/03	36.30	8.91	0.00	27.39	2.25		1800	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
5/12/03	36.30	8.73	0.00	27.57	0.18		2900	ND<0.50	ND<0.50	0.89	ND<1.0		ND<2.0	
8/11/03	36.30	10.51	0.00	25.79	-1.78		2200	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
11/13/0	3 36.30	11.06	0.00	25.24	-0.55		1100	1.2	0.68	0.78	2.6		ND<2.0	
2/17/04	36.30	9.17	0.00	27.13	1.89		2800	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
5/20/04	36.30	10.02	0.00	26.28	-0.85		2500	ND<0.50	0.96	1.1	ND<1.0		ND<0.50	
8/25/04	36.30	11.19	0.00	25.11	-1.17		2900	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
11/2/04	36.30	10.74	0.00	25.56	0.45		2500	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
3/17/05	36.30	8.13	0.00	28.17	2.61		2700	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/13/05	36.30	8.47	0.00	27.83	-0.34		4100	ND<0.50	ND<0.50	1.4	ND<1.0		ND<0.50	
9/27/05	36.30	10.11	0.00	26.19	-1.64		2400	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/20/0	5 36.30	9.39	0.00	26.91	0.72		2100	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
MW-2(SP)	(S	Screen Inte	rval in feet	: 11.0-21.0	))									
5/8/96		9.12	0.00	26.32		540		0.68	21	1	1.7	ND		
8/9/96	35.44	9.98	0.00	25.46	-0.86	170		ND	7.8	ND	ND	ND		
11/7/96	35.44	10.98	0.00	24.46	-1.00	430		8.9	1.5	ND	ND	10		
2/10/97	35.44	8.63	0.00	26.81	2.35	230		4.6	1	ND	ND	10		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
PROPERTY.	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
MW-2(S	-	inued												
2/11/9′														
5/7/97		4 9.58	0.00	25.86		ND		ND	ND	ND	ND	14		
8/5/97		4 10.62		24.82	-1.04	360		5.5	50	ND	ND	ND		
11/4/97	7 35.4	4 11.06	0.00	24.38	-0.44	280		2.9	13	ND	0.54	ND		
2/12/98	35.4	4 7.71	0.00	27.73	3.35	440		10	1.6	ND	0.69	13		
5/15/98		4 8.50	0.00	26.94	-0.79	540		10	1.1	ND	1.1	15		
8/12/98		9.43	0.00	26.01	-0.93	ND		ND	ND	ND	ND	ND		
11/12/9	8 35.4	9.98	0.00	25.46	-0.55	300		6.1	ND	ND	4	ND		
3/1/99	35.4	4 8.70	0.00	26.74	1.28	57		ND	ND	ND	ND	4.5		
5/12/99	35.4	9.45	0.00	25.99	-0.75	ND		ND	ND	ND	ND	5		
8/11/99	35.4	10.08	0.00	25.36	-0.63	337		ND	ND	ND	ND	12.4		
11/4/99	35.4	10.91	0.00	24.53	-0.83	317		8.31	ND	ND	ND	7.81		
2/29/00	35.4	8.04	0.00	27.40	2.87									Sampled semi-annually
5/8/00	35.4	9.10	0.00	26.34	-1.06	131		ND	ND	ND	ND	ND	4.83	
8/8/00	35.4	9.91	0.00	25.53	-0.81									
11/6/00	35.4	10.20	0.00	25.24	-0.29	183		ND	ND	ND	ND	ND		
2/7/01	35.4	9.70	0.00	25.74	0.50									
5/9/01	35.4	9.98	0.00	25.46	-0.28	ND		ND	ND	ND	ND	ND		
8/24/01	35.4	11.15	0.00	24.29	-1.17									Sampled semi-annually
11/16/0	1 35.4	11.31	0.00	24.13	-0.16	250		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		·
2/21/02	2 35.4	9.55	0.00	25.89	1.76									
5/10/02	2 35.44	10.01	0.00	25.43	-0.46	180		ND<0.50	ND<0.50	ND<0.50	0.71	10		
8/26/02	2 35.44	11.03	0.00	24.41	-1.02									Sampled semi-annually
11/7/02	2 35.44	11.12	0.00	24.32	-0.09		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		5.4	,

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(μg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-2(S		nued												
2/14/03		9.60	0.00	25.84	1.52									Sampled semi-annually
5/12/03		9.21	0.00	26.23	0.39		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		8.4	
8/11/03			0.00	24.57	-1.66									Monitored Only
11/13/0														Covered with asphalt
2/17/04		9.79	0.00	25.65										Monitored Only
5/20/04		10.29	0.00	25.15	-0.50		260	ND<0.50	ND<0.50	ND<0.50	ND<1.0		11	
8/25/04		11.25	0.00											Monitored Only
11/2/04	35.44	10.87	0.00	24.57			150	ND<0.50	ND<0.50	ND<0.50	ND<1.0		6.1	
3/17/05	5 35.44	8.91	0.00	26.53	1.96									Sampled Semi-Annually
6/13/05	35.44	9.10	0.00	26.34	-0.19		260	ND<0.50	ND<0.50	0.64	ND<1.0		10	
9/27/05	35.44	10.34	0.00	25.10	-1.24									Sampled semi-annually
12/20/0	5 35.44	10.48	0.00	24.96	-0.14		260	ND<0.50	ND<0.50	ND<0.50	ND<1.0		3.6	
MW-3	(9	Screen Into	erval in feet	: 7.0-22.5)	)									
5/4/91						9100		2	ND	55	180			
9/19/91	l					7600		ND	13	190	170			
12/18/9	1					5900		54	6.4	110	64	No. 444		
3/17/92	2					5800		66	7.5	100	58			
5/19/92	2					3400		25	3.6	66	41			
8/20/92	2					4500		58	ND	65	35			
9/16/92	36.84	13.74	0.00	23.10										
10/12/9	2 36.84	14.13	0.00	22.71	-0.39									
11/10/9	2 36.84	14.03	0.00	22.81	0.10	3400		37	ND	85	34			
12/10/9	2 36.84	13.15	0.00	23.69	0.88									
1/15/93	36.84	10.07	0.00	26.77	3.08									

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
*****	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
MW-3	continued													
2/20/9	3 36.84	9.02	0.00	27.82	1.05	1600		12	18	8.9	12			
3/18/9	3 36.84	9.50	0.00	27.34	-0.48									
4/20/9		9.02	0.00	27.82	0.48				-					
5/21/9		9.70	0.00	27.14	-0.68	2600		42	ND	43	15			
6/22/9	3 36.84	10.28	0.00	26.56	-0.58									
7/23/9		10.74	0.00	26.10	-0.46									
8/23/9		11.24	0.00	25.60	-0.50	2900		25	ND	50	18			
9/24/9		11.20	0.00	25.22	-0.38								-	
11/23/9		11.78	0.00	24.64	-0.58	2300		34	ND	24	5.6			
2/24/9		9.21	0.00	27.21	2.57	3400		46	ND	53	11			
5/25/9	4 36.42	10.34	0.00	26.08	-1.13	1400		20	ND	ND	ND			
8/23/9	4 36.42	11.88	0.00	24.54	-1.54	2900		37	49	14	2.9			
11/23/9	36.42	10.98	0.00	25.44	0.90	3200		48	ND	22	ND			
2/3/95	36.42	7.82	0.00	28.60	3.16	780		13	ND	2.1	ND			
5/10/9		8.38	0.00	28.04	-0.56	1300		ND	ND	ND	ND			
8/2/95	36.42	9.49	0.00	26.93	-1.11	1500		6.3	ND	16	2.1			
11/2/9	5 36.42	11.00	0.00	25.42	-1.51	1100		5.2	2.1	7.4	0.5	15		
2/8/96		7.41	0.00	29.01	3.59	450		ND	ND	ND	ND	ND		
5/8/96	36.42	8.20	0.00	28.22	-0.79	590		ND	11	10	ND	ND		
8/9/96	36.42	9.53	0.00	26.89	-1.33	ND		ND	ND	ND	ND	ND		
11/7/9	6 36.42	10.96	0.00	25.46	-1.43	140		1.2	ND	ND	ND	5.6		
2/10/9		7.71	0.00	28.71	3.25	89		1.8	ND	ND	ND	ND		
2/11/9	7 36.42													
5/7/97	36.42	9.17	0.00	27.25		52		ND	ND	ND	5.1	5.1		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(μg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
MW-3	continued													
8/5/97		10.27		26.15	-1.10	ND		ND	ND	ND	ND	ND		
11/4/9		10.83		25.59	-0.56	93		1.8	ND	ND	ND	6.2		
2/12/9	8 36.42	6.00	0.00	30.42	4.83	56		0.59	ND	ND	ND	2.7		
5/15/9	8 36.42	7.42	0.00	29.00	-1.42	130		0.68	ND	ND	0.63	10		
8/12/9	8 36.42	8.84	0.00	27.58	-1.42	50		ND	ND	ND	ND	ND		
11/12/9	98 36.42	9.57	0.00	26.85	-0.73	60		ND	ND	ND	ND	3.8		
3/1/99	36.42	8.74	0.00	27.68	0.83	66		ND	ND	ND	ND	3.2		
5/12/9	9 36.42	8.92	0.00	27.50	-0.18	ND		ND	ND	ND	ND	ND		
8/11/9	9 36.42	10.18	0.00	26.24	-1.26	ND		ND	ND	ND	ND	ND		
11/4/9	9 36.42	11.06	0.00	25.36	-0.88	ND		ND	ND	ND	ND	ND		
2/29/0	0 36.42													Not Monitored/Sampled
8/8/00	36.42	10.03	0.00	26.39										
11/6/0	0 36.42	10.10	0.00	26.32	-0.07									
2/7/01	36.42	9.81	0.00	26.61	0.29				,					
5/9/01	36.42	9.58	0.00	26.84	0.23									
8/24/0	1 36.42	11.12	0.00	25.30	-1.54									
11/16/0	36.42	10.84	0.00	25.58	0.28									
2/21/02	2 36.42	8.68	0.00	27.74	2.16									
5/10/02	2 36.42	9.71	0.00	26.71	-1.03									
8/26/02	2 36.42	10.85	0.00	25.57	-1.14					- <del>-</del>				
11/7/02	2 36.42	10.89	0.00	25.53	-0.04									
2/14/03	3 36.42	8.72	0.00	27.70	2.17									
5/12/03	3 36.42	8.25	0.00	28.17	0.47									
8/11/03	36.42	10.64	0.00	25.78	-2.39									

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(μg/l)	$(\mu g/l)$	
MW-3	continued													
11/13/0														Covered with asphalt
2/17/04		9.17	0.00	27.25										Monitored Only
5/20/04		10.03	0.00	26.39	-0.86									Monitored Only
8/25/04		11.26	0.00	25.16	-1.23									Monitored Only
11/2/04	36.42	10.78	0.00	25.64	0.48									Monitored Only
3/17/05	36.42	8.13	0.00	28.29	2.65									Monitored Only
6/13/05	36.42	8.41	0.00	28.01	-0.28									Monitored only
9/27/05	36.42	10.13	0.00	26.29	-1.72									Monitored Only
12/20/0	5 36.42	10.20	0.00	26.22	-0.07									Monitored Only
MW-3(SP)	(5	Screen Inte	rval in feet	: 11.0-21.0	))									
5/8/96	35.81	8.73	0.00	27.08		4700		7.9	36	13	4	42		
8/9/96	35.81	9.73	0.00	26.08	-1.00	2000		ND	14	7.6	ND	ND		
11/7/96	35.81	10.88	0.00	24.93	-1.15	1800		29	ND	ND	ND	40		
2/10/97	35.81	8.16	0.00	27.65	2.72	3500		70	14	ND	ND	150		
5/7/97	35.81	9.35	0.00	26.46	-1.19	3100		48	ND	ND	ND	110		
8/5/97	35.81	10.44	0.00	25.37	-1.09	3200		43	5.7	ND	ND	61		
11/4/97	35.81	10.90	0.00	24.91	-0.46	2600		34	ND	ND	ND	53		
2/12/98	35.81	6.77	0.00	29.04	4.13	3200		62	ND	ND	ND	100		
5/15/98	35.82	8.02	0.00	27.80	-1.24	ND		ND	ND	ND	ND	2.5		
8/12/98	35.82	9.11	0.00	26.71	-1.09	110		ND	4.1	ND	ND	ND		
11/12/9	8 35.82	9.81	0.00	26.01	-0.70	1800		37	2.8	ND	ND	55		
3/1/99	35.82	8.27	0.00	27.55	1.54	2900		12	3.6	ND	ND	110		
5/12/99	35.82	8.92	0.00	26.90	-0.65	4100		34	ND	ND	ND	45		
8/11/99	35.82	9.59	0.00	26.23	-0.67	3220		22.8	ND	ND	ND	50.8		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-3(S	SP) conti	nued												
11/4/99	9 35.82	10.86	0.00	24.96	-1.27	2460		26.6	ND	ND	ND	52.1		
2/29/0	0 35.82	7.92	0.00	27.90	2.94								40 50	Sampled semi-annually
5/8/00	35.82	9.07	0.00	26.75	-1.15	1080		ND	ND	ND	ND	ND	ND	
8/8/00	35.82	9.86	0.00	25.96	-0.79									
11/6/0	0 35.82	10.12	0.00	25.70	-0.26	3100		35	ND	ND	ND	95.7		
2/7/01	35.82	9.65	0.00	26.17	0.47									
5/9/01	35.82	9.79	0.00	26.03	-0.14	3350		34	ND	ND	ND	ND		
8/24/0	1 35.82	11.09	0.00	24.73	-1.30									Sampled semi-annually
11/16/0	35.82	11.29	0.00	24.53	-0.20	3300		47	ND<10	ND<10	ND<10	ND<100		
2/21/02	2 35.82	9.19	0.00	26.63	2.10					- <del>-</del>				
5/10/02	2 35.82	9.84	0.00	25.98	-0.65	4700		55	ND<5.0	ND<5.0	ND<5.0	140		
8/26/02	2 35.82	10.95	0.00	24.87	-1.11									Sampled semi-annually
11/7/02	2 35.82	11.33	0.00	24.49	-0.38		2600	ND<5.0	ND<5.0	ND<5.0	ND<10		ND<20	
2/14/03	35.82	9.92	0.00	25.90	1.41									Sampled semi-annually
5/12/03	35.82	9.74	0.00	26.08	0.18		420	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
8/11/03	35.82	11.26	0.00	24.56	-1.52									Monitored Only
11/13/0	35.82													Covered with asphalt
2/17/04	4 35.82	9.54	0.00	26.28										Monitored Only
5/20/04	4 35.82	10.11	0.00	25.71	-0.57		3200	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	·
8/25/04	4 35.82	11.22	0.00	24.60	-1.11									Monitored Only
11/2/04	4 35.82	10.85	0.00	24.97	0.37		4500	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	-
3/17/05	35.82	8.55	0.00	27.27	2.30									Sampled Semi-Annually
6/13/05	35.82	8.75	0.00	27.07	-0.20		4100	ND<0.50	ND<0.50	1.1	ND<1.0		ND<0.50	•
9/27/05	35.82	10.20	0.00	25.62	-1.45									Sampled semi-annually

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
MW-3(S													, ,,,,,,,	
12/20/0	35.82	2 10.35	0.00	25.47	-0.15		2200	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
MW-4		Screen Int	erval in feet	t: 7.0-19.5	)									
5/4/91						6300		ND	ND	2.8	61			
9/19/9	1					1800		0.83	ND	54	46			
12/18/9	1					2500		28	2.5	54	22			
3/17/92	2					1800		3.7	1.4	90	21			
5/19/92	2					2000		20	3.5	42	8.3			
8/20/92	2					1000		15	ND	11	3			
9/16/92	2 37.40	14.31	0.00	23.09										
10/12/9	2 37.40	14.72	0.00	22.68	-0.41									
11/10/9	2 37.40	14.57	0.00	22.83	0.15	690		9.1	ND	16	2.8			
12/10/9	2 37.40	13.67	0.00	23.73	0.90									
1/15/93	37.40	10.62	0.00	26.78	3.05									
2/20/93	37.40	9.59	0.00	27.81	1.03	2400		40	2.1	33	ND			
3/18/93	37.40	9.97	0.00	27.43	-0.38									
4/20/93	37.40	9.67	0.00	27.73	0.30									
5/21/93	37.40	10.32	0.00	27.08	-0.65	1900		31	ND	20	4.5			
6/22/93	37.40	10.91	0.00	26.49	-0.59									
7/23/93	37.40	11.38	0.00	26.02	-0.47									
8/23/93	37.40	11.86	0.00	25.54	-0.48	1200		5	ND	16	ND			
9/24/93	37.04	11.85	0.00	25.19	-0.35									
11/23/9	3 37.04	12.44	0.00	24.60	-0.59	720		10	ND	8.7	ND			
2/24/94	37.04	9.89	0.00	27.15	2.55	1300		8.9	ND	20	ND			
5/25/94	37.04	11.02	0.00	26.02	-1.13	1700		22	ND	4.5	ND			

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
-	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	
MW-4	continued													
8/23/9		12.57	0.00	24.47	-1.55	690		9.2	1.3	7.1	1.9			
11/23/9	94 37.04	11.65	0.00	25.39	0.92	420		5	1.1	4.2	1.2			
2/3/95		8.52	0.00	28.52	3.13	620		6.4	ND	9.3	ND			
5/10/9	5 37.04	9.97	0.00	27.07	-1.45	280		2.8	ND	2.7	2.4			
8/2/95	37.04	10.18	0.00	26.86	-0.21	290		3.6	ND	2.8	ND			
11/2/9	5 37.04	11.67	0.00	25.37	-1.49	42000		390	210	2800	6300	270		
2/8/96	37.04	8.15	0.00	28.89	3.52	130		2.1	ND	1.5	0.69	ND		
5/8/96	37.04													Inaccessible
8/9/96	37.04	10.24	0.00	26.80		ND		ND	ND	ND	ND	ND		
11/7/9	6 37.04	11.58	0.00	25.46	-1.34	ND		ND	ND	ND	ND	ND		
2/10/9	7 37.04	8.45	0.00	28.59	3.13	ND		ND	ND	ND	ND	ND		
5/7/97	37.04	9.85	0.00	27.19	-1.40	ND		ND	ND	ND	ND	ND		
8/5/97	37.04	11.04	0.00	26.00	-1.19	50		0.76	ND	ND	ND	ND		
11/4/9	7 37.04	11.46	0.00	25.58	-0.42	ND		ND	ND	ND	ND	ND		
2/12/9	8 37.04	5.75	0.00	31.29	5.71	ND		ND	ND	ND	ND	ND		
5/15/98	8 37.04	7.28	0.00	29.76	-1.53	ND		ND	ND	ND	ND	ND		
8/12/98	8 37.04	9.85	0.00	27.19	-2.57	ND		ND	ND	ND	ND	ND		
11/12/9	8 37.04	10.28	0.00	26.76	-0.43	ND		ND	ND	ND	ND	ND		
3/1/99	37.04	8.51	0.00	28.53	1.77	ND		ND	ND	ND	ND	ND		
5/12/99	9 37.04	9.32	0.00	27.72	-0.81	ND		ND	ND	ND	ND	ND		
8/11/99	9 37.04	10.65	0.00	26.39	-1.33	ND		ND	ND	ND	ND	ND		
11/4/99	9 37.04	11.48	0.00	25.56	-0.83	ND		ND	ND	ND	ND	ND		
2/29/00	37.04									P-10				Not Monitored/Sampled
8/8/00	37.04	10.67	0.00	26.37										_

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sample	TOC d Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
MW-4														
11/6		10.56		26.48	0.11									
2/7/		10.40	0.00	26.64	0.16									
5/9/	01 37.04	9.16	0.00	27.88	1.24									
8/24		11.80	0.00	25.24	-2.64									
11/16	5/01 37.04	10.46	0.00	26.58	1.34									
2/21	02 37.04	9.37	0.00	27.67	1.09									
5/10	/02 37.04	10.41	0.00	26.63	-1.04									
8/26	02 37.04	11.55	0.00	25.49	-1.14									
11/7	02 37.04	10.44	0.00	26.60	1.11									
2/14	03 37.04	9.28	0.00	27.76	1.16									
5/12	03 37.04	8.69	0.00	28.35	0.59									
8/11	03 37.04	10.83	0.00	26.21	-2.14									
11/13	/03 37.04													Covered with asphalt
2/17	04 37.04	9.84	0.00	27.20										Monitored Only
5/20	04 37.04	10.68	0.00	26.36	-0.84							-		Monitored Only
8/25	04 37.04	11.59	0.00	25.45	-0.91									Monitored Only
11/2	04 37.04	11.49	0.00	25.55	0.10									Monitored Only
3/17/	05 37.04	9.01	0.00	28.03	2.48									Monitored only
6/13/	05 37.04	9.17	0.00	27.87	-0.16									Monitored only
9/27/	05 37.04	10.50	0.00	26.54	-1.33									Monitored Only
12/20	/05 37.04	10.66	0.00	26.38	-0.16									Monitored Only
MW-5	(	Screen Inte	erval in feet	: 7.0-22.5)	1									·
5/4/						69000		1400	2500	3500	15000			
9/19/	91	<b></b> .				57000		1600	2700	5200	20000			

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	water Elevation		TPH-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	
	continued													
12/18/9						31000		1600	3100	4800	19000			
3/17/9						81000		850	1600	4800	18000			
5/19/9:						84000		760	1500	4000	17000			
8/20/9						58000		660	1700	4200	19000			
9/16/9:		13.37	0.00	23.03										
10/12/9	2 36.40	13.75	0.00	22.65	-0.38	~~								
11/10/9	2 36.40	13.68	0.00	22.72	0.07	57000		800	1800	4400	18000			
12/10/9	2 36.40	12.58	0.00	23.82	1.10									
1/15/93	3 36.40	9.71	0.00	26.69	2.87									
2/20/93	3 36.40	8.69	0.00	27.71	1.02	17000		75	ND	1000	620			
3/18/93	3 36.40	9.16	0.00	27.24	-0.47									
4/20/93	36.40	8.88	0.00	27.52	0.28									
5/21/93	36.40	9.56	0.00	26.84	-0.68	55000		ND	160	3500	12000			
6/22/93	36.40	10.05	0.00	26.35	-0.49									
7/23/93	36.40	10.53	0.00	25.87	-0.48									
8/23/93	36.40	10.98	0.00	25.42	-0.45	61000		340	380	3600	14000			
9/24/93	35.94	10.94	0.00	25.00	-0.42									
11/23/9	3 35.94	11.45	0.00	24.49	-0.51	46000		290	310	4100	15000			
2/24/94	35.94	9.02	0.00	26.92	2.43	57000		140	400	4400	16000			
5/25/94	35.94	10.03	0.00	25.91	-1.01	53000		ND	ND	4000	14000			
8/23/94	35.94	11.57	0.00	24.37	-1.54	61000		360	380	4800	17000			
11/23/9	4 35.94	10.71	0.00	25.23	0.86	46000		230	260	3900	14000			
2/3/95	35.94	7.69	0.00	28.25	3.02	56000		140	330	3500	13000			
5/10/95	35.94	8.20	0.00	27.74	-0.51	27000		160	170	2200	5200			
					J.D. 1	-,000		100	170	2200	3200			

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(μg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
MW-5	continued										-			
8/2/95		9.23	0.00	26.71	-1.03	65000		260	300	3500	12000			
11/2/9	5 35.94	10.70	0.00	25.24	-1.47	240		0.76	ND	1.1	ND	ND		
2/8/96	35.94	7.36	0.00	28.58	3.34	54000		210	150	3400	12000	170		
5/8/96		8.25	0.00	27.69	-0.89	52000		170	200	3600	11000	170		
8/9/96		9.37	0.00	26.57	-1.12	25000		54	16	1700	4700	ND		
11/7/9	6 35.94	10.65	0.00	25.29	-1.28	2100		42	ND	9.3	ND	2300		
2/10/9	7 35.94	7.63	0.00	28.31	3.02	15000		46	29	1400	4100	ND		
5/7/97		8.98	0.00	26.96	-1.35	38000		120	ND	2000	5100	380		
8/5/97		11.08	0.00	24.86	-2.10	310		1	ND	17	40	ND		
11/4/9	7 35.94	10.72	0.00	25.22	0.36	20000		ND	ND	1500	2800	280		
2/12/9	8 35.94	6.08	0.00	29.86	4.64	33000		120	ND	1700	3800	ND		
5/15/9	8 35.92	7.40	0.00	28.52	-1.34	30000		ND	ND	2200	4900	ND		
8/12/9	8 35.92	8.69	0.00	27.23	-1.29	24000		100	ND	ND	3400	1000		
11/12/9	35.92	9.48	0.00	26.44	-0.79	13000		65	ND	1100	1400	780		
3/1/99	35.92	7.54	0.00	28.38	1.94	29000		75	ND	2000	4100	690		
5/12/99	9 35.92	8.48	0.00	27.44	-0.94	19000		110	ND	990	1900	330		
8/11/99	9 35.92	9.74	0.00	26.18	-1.26	24300		ND	ND	1540	1740	ND		
11/4/99	9 35.92	10.56	0.00	25.36	-0.82	19500		37.1	ND	1300	1030	ND		
2/29/00	0 35.92	7.19	0.00	28.73	3.37									Sampled semi-annually
5/8/00	35.92	8.23	0.00	27.69	-1.04	25700		37.6	ND	2020	3500	ND		
8/8/00	35.92	9.51	0.00	26.41	-1.28									
11/6/00	0 35.92	10.04	0.00	25.88	-0.53	14100		37.1	ND	1250	497	ND		
2/7/01	35.92	9.23	0.00	26.69	0.81									
5/9/01	35.92	9.44	0.00	26.48	-0.21	15600		ND	ND	1290	476	ND		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	(μg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(μg/l)	(µg/l)	
MW-5	continued												,,,	
8/24/01		10.75	0.00	25.17	-1.31									Sampled semi-annually
11/16/0		10.93	0.00	24.99	-0.18	15000		40	ND<25	1100	54	ND<250		
2/21/02		8.52	0.00	27.40	2.41									
5/10/02		9.47	0.00	26.45	-0.95	23000		86	ND<25	1500	450	ND<250		
8/26/02		10.60	0.00	25.32	-1.13									Sampled semi-annually
11/7/02		10.83	0.00	25.09	-0.23		8000	ND<2.5	ND<2.5	650	ND<5.0		ND<10	
2/14/03		8.70	0.00	27.22	2.13									Sampled semi-annually
5/12/03		8.62	0.00	27.30	0.08		10000	ND<25	ND<25	1200	ND<50		ND<100	
8/11/03		10.52	0.00	25.40	-1.90									Monitored Only
11/13/0		10.82	0.00	25.10	-0.30		31000	ND<20	ND<20	2100	71		ND<80	
2/17/04	35.92	8.96	0.00	26.96	1.86									Monitored Only
5/20/04		9.80	0.00	26.12	-0.84		23000	ND<20	ND<20	1600	62		ND<20	
8/25/04	35.92	10.95	0.00	24.97	-1.15									Monitored Only
11/2/04	35.92	10.48	0.00	25.44	0.47		21000	ND<20	ND<20	1300	ND<40		ND<20	
3/17/05	35.92	7.99	0.00	27.93	2.49									Sampled Semi-Annually
6/13/05		8.31	0.00	27.61	-0.32		27000	ND<10	ND<10	1800	100		11	
9/27/05		9.90	0.00	26.02	-1.59									Sampled semi-annually
12/20/0	5 35.92	9.16	0.00	26.76	0.74		27000	ND<25	ND<25	1700	ND<50		27	
MW-6		Screen Inte	rval in feet	: 8.0-20.0)	•									
5/19/92						1300		2	2.1	ND	2.7			
8/20/92						280		8.4	ND	0.51	0.84	·		
9/16/92		12.91	0.00	23.12		~=								
10/12/9		13.28	0.00	22.75	-0.37									
11/10/9	2 36.03	13.18	0.00	22.85	0.10	490		7	1.2	1.7	ND			

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	
	continued													
12/10/9		12.33		23.70	0.85									
1/15/9		9.25	0.00	26.78	3.08									
2/20/9		8.24	0.00	27.79	1.01	2400		43	ND	33	2			
3/18/9		8.74	0.00	27.29	-0.50									
4/20/9	3 36.03	8.12	0.00	27.91	0.62									
5/21/9		8.83	0.00	27.20	-0.71	940		18	1	7.1	2.7			
6/22/9		9.38	0.00	26.65	-0.55									
7/23/9		9.87	0.00	26.16	-0.49									
8/23/9		10.35	0.00	25.68	-0.48	1000		9.4	2.3	5	2.3			
9/24/9		10.34	0.00	25.33	-0.35									
11/23/9	35.67	10.96	0.00	24.71	-0.62	520		ND	1.7	1.9	0.82			
2/24/9	4 35.67	8.39	0.00	27.28	2.57	810		12	ND	2.6	0.77			
5/25/9	4 35.67	9.55	0.00	26.12	-1.16	500		11	ND	ND	0.73	,		
8/23/9	4 35.67	10.97	0.00	24.70	-1.42	570		8.8	2.5	3.2	2.6			
11/23/9	4 35.67	10.21	0.00	25.46	0.76	460		6.4	1.1	1.9	1.1			
2/3/95	35.67	6.99	0.00	28.68	3.22	660		4.8	13	1.4	ND			
5/10/9:	5 35.67	7.53	0.00	28.14	-0.54	470		ND	0.65	1.4	0.67			
8/2/95	35.67	8.68	0.00	26.99	-1.15	360		3.2	ND	1.6	ND			
11/2/9:	35.67	10.20	0.00	25.47	-1.52	470		ND	0.92	0.89	0.58	5.5		
2/8/96	35.67	6.66	0.00	29.01	3.54	450		3.1	ND	1.1	0.68	ND		
5/8/96	35.67	7.40	0.00	28.27	-0.74	ND		ND	ND	ND	ND	ND		
8/9/96	35.67	8.72	0.00	26.95	-1.32	ND		ND	ND	ND	ND	ND		
11/7/90	35.67	10.12	0.00	25.55	-1.40	ND		ND	ND	ND	ND	ND		
2/10/9′	7 35.67	6.88	0.00	28.79	3.24	ND		ND	ND	ND	ND	ND		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	water Elevation		ТРН-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	
	continued													
5/7/97		8.32	0.00	27.35	-1.44	ND		ND	1.1	ND	ND	ND		
8/5/97		9.64	0.00	26.03	-1.32	55		0.79	ND	ND	ND	ND		
11/4/9		10.30		25.37	-0.66	ND		ND	ND	ND	ND	ND		
2/12/9		5.10	0.00	30.57	5.20	ND		ND	ND	ND	ND	ND		
5/15/9	8 35.68	6.61	0.00	29.07	-1.50	ND		ND	ND	ND	ND	ND		
8/12/9	8 35.68	8.02	0.00	27.66	-1.41	ND		ND	ND	ND	ND	ND		
11/12/9	98 35.68	8.74	0.00	26.94	-0.72	ND		ND	ND	ND	ND	ND		
3/1/99	35.68	7.22	0.00	28.46	1.52	ND		ND	ND	ND	ND	ND		
5/12/9	9 35.68	8.05	0.00	27.63	-0.83	ND		ND	ND	ND	ND	ND		
8/11/99	9 35.68	9.53	0.00	26.15	-1.48	ND		ND	ND	ND	ND	ND		
11/4/99	9 35.68	10.44	0.00	25.24	-0.91	ND		ND	ND	ND	ND	ND		
2/29/0	0 35.68													Not Monitored/Sampled
8/8/00	35.68	9.16	0.00	26.52										
11/6/0	35.68	9.28	0.00	26.40	-0.12									
2/7/01	35.68	9.18	0.00	26.50	0.10									
5/9/01	35.68	8.76	0.00	26.92	0.42									
8/24/0	35.68	10.33	0.00	25.35	-1.57									
11/16/0	1 35.68	9.97	0.00	25.71	0.36									
2/21/02	2 35.68	7.86	0.00	27.82	2.11									
5/10/02	2 35.68	8.93	0.00	26.75	-1.07									
8/26/02	2 35.68	10.09	0.00	25.59	-1.16									
11/7/02	2 35.68	9.93	0.00	25.75	0.16									
2/14/03	35.68	7.90	0.00	27.78	2.03							<u></u>		
5/12/03	3 35.68	7.51	0.00	28.17	0.39								<u></u>	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	(μg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
	continued													
8/11/03	3 35.68	9.44	0.00	26.24	-1.93									
11/13/0	35.68													Covered with asphalt
2/17/04	4 35.68	8.38	0.00	27.30										Monitored Only
5/20/0	4 35.68	9.23	0.00	26.45	-0.85									Monitored Only
8/25/04	4 35.68	10.79	0.00	24.89	-1.56									Monitored Only
11/2/04		10.00	0.00	25.68	0.79									Monitored Only
3/17/03	5 35.68	7.27	0.00	28.41	2.73									Monitored only
6/13/0:		7.64	0.00	28.04	-0.37									Monitored only
9/27/0:	35.68	9.36	0.00	26.32	-1.72									Monitored Only
12/20/0	5 35.68	9.43	0.00	26.25	-0.07									Monitored Only
MW-7	(5	Screen Inte	erval in feet	: 11.0-21.	5)									
5/19/92	2					17000		540	90	1200	1900			
8/20/92	2					13000		460	54	ND	3100			
9/16/92	2 36.40	13.23	0.00	23.17										
10/12/9	2 36.40	13.65	0.00	22.75	-0.42									
11/10/9	2 36.40	13.54	0.00	22.86	0.11	1800		74	ND	230	350			
12/10/9	2 36.40	12.52	0.00	23.88	1.02								~~	
1/15/93	36.40	9.59	0.00	26.81	2.93									
2/20/93	36.40	8.55	0.00	27.85	1.04	1800		37	4.6	11	7.7			
3/18/93	36.40	8.98	0.00	27.42	-0.43									
4/20/93	36.40	8.52	0.00	27.88	0.46									
5/21/93		9.16	0.00	27.24	-0.64	22000		330	37	2100	2900			
6/22/93		9.66	0.00	26.74	-0.50									
7/23/93	36.40	10.15	0.00	26.25	-0.49									

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
MW-7	continued													
8/23/9		10.65	0.00	25.75	-0.50	33000		360	ND	2500	4300			
9/24/9		10.77	0.00	25.32	-0.43									
11/23/9		11.28	0.00	24.81	-0.51	19000		310	30	2500	2300			
2/24/9	4 36.09	8.95	0.00	27.14	2.33	16000		220	19	2400	3200			
5/25/9	4 36.09	10.00	0.00	26.09	-1.05	14000		200	ND	1500	1800			
8/23/9	4 36.09	11.43	0.00	24.66	-1.43	19000		210	50	2000	2800			
11/23/9	36.09	10.69	0.00	25.40	0.74	10000		220	ND	1000	730			
2/3/95	36.09	7.49	0.00	28.60	3.20	26000		170	ND	2300	3700			
5/10/9:	5 36.09	7.88	0.00	28.21	-0.39	1300		13	1.5	170	230			
8/2/95	36.09	9.02	0.00	27.07	-1.14	15000		200	ND	2200	2000			
11/2/9:	5 36.09	10.55	0.00	25.54	-1.53	18000		190	9.4	2100	2200	72		
2/8/96	36.09	7.13	0.00	28.96	3.42	19000		150	ND	2100	3000	ND		
5/8/96	36.09	7.11	0.00	28.98	0.02	13000		130	18	1900	1600	85		
8/9/96	36.09	9.07	0.00	27.02	-1.96	11000		67	ND	1700	1800	ND		
11/7/96	36.09	10.76	0.00	25.33	-1.69	32000		160	ND	3300	8400	570		
2/10/9*	7 36.09	7.22	0.00	28.87	3.54	7100		55	ND	ND	620	ND		
2/11/97	7 36.09													
5/7/97	36.09	8.47	0.00	27.62		6000		74	ND	560	330	250		
8/5/97	36.09	10.25	0.00	25.84	-1.78	5000		66	ND	420	240	ND		
11/4/97	7 36.09	10.69	0.00	25.40	-0.44	20000		67	ND	2300	4300	430		
2/12/98	36.09	5.02	0.00	31.07	5.67	5500		95	ND	150	110	ND		
5/15/98	36.06	6.98	0.00	29.08	-1.99	1300		ND	ND	69	64	88		
8/12/98	36.06	8.42	0.00	27.64	-1.44	1400		12	2.3	67	ND	30		
11/12/9	8 36.06	9.10	0.00	26.96	-0.68	6300		63	ND	230	100	ND		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(μg/l)	(µg/l)	(µg/l)	
MW-7	continued													
3/1/9		7.14	0.00	28.92	1.96	1000		24	ND	23	26	39		
5/12/9			0.00	27.99	-0.93	4700		79	ND	120	210	210		
8/11/9		9.44	0.00	26.62	-1.37	4700		61.6	ND	58.2	23.6	187		
11/4/9	99 36.06	10.38	0.00	25.68	-0.94	5980		56.3	ND	44.5	21.2	194		
2/29/0	00 36.06	7.06	0.00	29.00	3.32									Sampled semi-annually
5/8/0		8.15	0.00	27.91	-1.09	6600		80	ND	99.6	66.5	ND		
8/8/0	0 36.06	9.21	0.00	26.85	-1.06									
11/6/0	0 36.06	9.77	0.00	26.29	-0.56	6030		56.3	ND	156	63.1	281		
2/7/0	1 36.06	9.02	0.00	27.04	0.75									
5/9/0	1 36.06	9.38	0.00	26.68	-0.36	7460		45	ND	186	94.4	ND		
8/24/0	1 36.06	10.73	0.00	25.33	-1.35									Sampled semi-annually
11/16/0	36.06	10.97	0.00	25.09	-0.24	8000		50	ND<10	61	18	ND<100		
2/21/0	2 36.06	8.60	0.00	27.46	2.37									
5/10/0	2 36.06	9.28	0.00	26.78	-0.68	7100		ND<5.0	ND<5.0	140	63	ND<50		
8/26/0	2 36.06	10.40	0.00	25.66	-1.12									Sampled semi-annually
11/7/0	2 36.06	10.95	0.00	25.11	-0.55		3400	3.1	ND<0.50	25	7.8		ND<2.0	- -
2/14/0	3 36.06	8.82	0.00	27.24	2.13							-		Sampled semi-annually
5/12/0	3 36.06	8.46	0.00	27.60	0.36		4900	3.7	0.74	130	47		ND<2.0	•
8/11/0	3 36.06	10.27	0.00	25.79	-1.81									Monitored Only
11/13/0	36.06	10.82	0.00	25.24	-0.55		20000	10	ND<10	1600	740		ND<40	•
2/17/0	4 36.06	10.13	0.00	25.93	0.69									Monitored Only
5/20/0	4 36.06	9.60	0.00	26.46	0.53		12000	ND<10	ND<10	1000	380		ND<10	·
8/25/0	4 36.06	10.85	0.00	25.21	-1.25									Monitored Only
11/2/0	4 36.06	10.67	0.00	25.39	0.18		12000	ND<10	ND<10	860	280		ND<10	·

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	
	continued													
3/17/0	5 36.06	7.65	0.00	28.41	3.02									Sampled Semi-Annually
6/13/0		7.96	0.00	28.10	-0.31		13000	ND<5.0	ND<5.0	840	250		ND<5.0	
9/27/0		9.66	0.00	26.40	-1.70									Sampled semi-annually
12/20/0	36.06	9.67	0.00	26.39	-0.01		19000	2.2	1.2	100	20		ND<0.50	
MW-8	(5	Screen Int	erval in feet	t: <b>8.0-19.0</b> )	)									
5/19/92						5300		28	3.3	2.6	2.1			
8/20/92			***			3500		67	11	ND	ND			
9/16/92		14.13	0.00	23.01										
10/12/9	2 37.14	14.51	0.00	22.63	-0.38									
11/10/9		14.46	0.00	22.68	0.05	1800		20	ND	ND	ND			
12/10/9	2 37.14	13.51	0.00	23.63	0.95									
1/15/93		10.50	0.00	26.64	3.01									
2/20/93	3 37.14	9.50	0.00	27.64	1.00	2200		32	ND	42	5			
3/18/93	3 37.14	9.89	0.00	27.25	-0.39									
4/20/93		9.91	0.00	27.23	-0.02									
5/21/93	3 37.14	10.40	0.00	26.74	-0.49	2500		44	ND	ND	ND			
6/22/93		10.86	0.00	26.28	-0.46									
7/23/93	3 37.14	11.29	0.00	25.85	-0.43									
8/23/93	3 37.14	11.76	0.00	25.38	-0.47	280		49	4.5	ND	ND	w w		
9/24/93	3 36.89	12.00	0.00	24.89	-0.49									
11/23/9	36.89	12.38	0.00	24.51	-0.38	1800		ND	3.4	ND	ND			
2/24/94	4 36.89	10.44	0.00	26.45	1.94	1200		10	2.3	ND	3.2			
5/25/94	4 36.89	11.12	0.00	25.77	-0.68	14000		29	ND	ND	ND			
8/23/94	4 36.89	12.61	0.00	24.28	-1.49	3200		46	18	2	7.2			

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	$(\mu g/l)$	(µg/l)	(μg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
MW-8	continued													
11/23/9	36.89	11.98	0.00	24.91	0.63	1700		34	ND	ND	3.1			
2/3/95	36.89	9.16	0.00	27.73	2.82	800		6.1	ND	ND	ND			
5/10/9		9.35	0.00	27.54	-0.19	1400		15	1.5	0.65	0.84			
8/2/95	36.89	10.40	0.00	26.49	-1.05	690		8.3	1.9	ND	ND			
11/2/9	5 36.89	11.80	0.00	25.09	-1.40	1200		ND	1.9	0.56	ND	6.4		
2/8/96	36.89	8.98	0.00	27.91	2.82									
2/14/9	6 36.89	9.24	0.00	27.65	-0.26	650		9	1.2	ND	0.52	ND		
5/8/96	36.89	9.46	0.00	27.43	-0.22	1200		0.7	35	2.2	3	ND		
8/9/96	36.89	10.47	0.00	26.42	-1.01	350		ND	12	0.81	0.95	ND		
11/7/9	6 36.89	11.71	0.00	25.18	-1.24	1000		23	ND	ND	ND	ND		
2/10/9	7 36.89	8.84	0.00	28.05	2.87	630		13	ND	ND	8.1	ND		
5/7/97	36.89	10.12	0.00	26.77	-1.28	1200		26	3.4	ND	20	20		
8/5/97	36.89	11.26	0.00	25.63	-1.14	590		9.8	ND	ND	ND	ND		
11/4/9	7 36.89	11.58	0.00	25.31	-0.32	640		14	1.9	5.7	11	ND		
2/12/9	8 36.89	7.34	0.00	29.55	4.24	770		20	3	ND	ND	ND		
5/15/9	8 36.87	8.67	0.00	28.20	-1.35	840		10	ND	ND	3.1	ND		
8/12/9	8 36.87	9.78	0.00	27.09	-1.11	240		0.75	ND	ND	ND	ND		
11/12/9	36.87	10.62	0.00	26.25	-0.84	300		14	2	ND	ND	ND		
3/1/99	36.87	9.02	0.00	27.85	1.60	1100		22	4.6	2.1	4.9	12		
5/12/99	9 36.87	9.65	0.00	27.22	-0.63	650		17	ND	ND	ND	ND		
8/11/99	9 36.87	10.85	0.00	26.02	-1.20	168		6.68	ND	0.544	ND	ND		
11/4/99	9 36.87	11.72	0.00	25.15	-0.87	1010		15.8	2.28	ND	ND	16.2		
2/29/0	36.87	8.25	0.00	28.62	3.47									Sampled semi-annually
5/8/00	36.87	9.21	0.00	27.66	-0.96	199		6.26	ND	ND	ND	ND		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	
MW-8	continued													
8/8/00		10.35	0.00	26.52	-1.14									
11/6/0		10.76	0.00	26.11	-0.41	797		ND	ND	ND	ND	ND		
2/7/01	36.87	10.16	0.00	26.71	0.60									
5/9/01	36.87	10.62	0.00	26.25	-0.46	695		ND	ND	ND	ND	ND		
8/24/0	1 36.87	11.97	0.00	24.90	-1.35									Sampled semi-annually
11/16/0	36.87	12.27	0.00	24.60	-0.30	1000		ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<20		
2/21/02	2 36.87	10.03	0.00	26.84	2.24									
5/10/02	2 36.87	10.63	0.00	26.24	-0.60	400		ND<0.50	0.78	ND<0.50	ND<0.50	ND<5.0		
8/26/02	2 36.87	11.80	0.00	25.07	-1.17									Sampled semi-annually
11/7/02	2 36.87	11.97	0.00	24.90	-0.17		200	ND<0.50	ND<0.50	ND<0.50	ND<1.0		5.0	
2/14/03	3 36.87	9.97	0.00	26.90	2.00									Sampled semi-annually
5/12/03	3 36.87	9.58	0.00	27.29	0.39		730	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
8/11/03	3 36.87	11.33	0.00	25.54	-1.75									Monitored Only
11/13/0	36.87													Covered with asphalt
2/17/04	4 36.87													Covered with asphalt
5/20/04	4 36.87		<del></del>											Unable to locate
8/25/04	4 36.87													Unable to locate
11/2/04	4 36.87													Covered with asphalt
3/17/05	36.87												~=	Unable to locate-Paved over
6/13/05	36.87	9.46	0.00	27.41			430	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
9/27/05	36.87	11.00	0.00	25.87	-1.54									Sampled semi-annually
12/20/0	5 36.87	11.09	0.00	25.78	-0.09		390	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	<u>,</u>
MW-9	(8	Screen Inte	erval in feet	: 8.0-19.0)	ı									
5/19/92						8100		11	ND	25	5.8			

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene-	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
.,,,	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	
	continued													
8/20/9						3800		37	ND	ND	ND			
9/16/9:			0.00	23.02										
10/12/9		14.28	0.00	22.64	-0.38									
11/10/9		14.22	0.00	22.70	0.06	4200		ND	ND	21	23			
12/10/9	2 36.92	13.40	0.00	23.52	0.82									
1/15/9:	3 36.92	10.24	0.00	26.68	3.16									
2/20/9:	3 36.92	9.22	0.00	27.70	1.02	2300		47	ND	32	ND			
3/18/93	3 36.92	9.55	0.00	27.37	-0.33									
4/20/93	3 36.92	9.62	0.00	27.30	-0.07									
5/21/93	36.92	10.16	0.00	26.76	-0.54	3200		32	ND	8.1	ND			
6/22/93	36.92	10.62	0.00	26.30	-0.46									
7/23/93	36.92	11.07	0.00	25.85	-0.45				-					
8/23/93	36.92	11.54	0.00	25.38	-0.47	3000		29	ND	ND	ND			
9/24/93	3 36.29	11.18	0.00	25.11	-0.27									
11/23/9	36.29	11.80	0.00	24.49	-0.62	2500		23	2.1	ND	ND			
2/24/94	4 36.29	9.74	0.00	26.55	2.06	2900		35	ND	ND	ND			
5/25/94	4 36.29	10.48	0.00	25.81	-0.74	ND		ND	ND	ND	ND			
8/23/94	4 36.29	11.99	0.00	24.30	-1.51	2800		28	32	ND	ND			
11/23/9	4 36.29	11.31	0.00	24.98	0.68	2000		24	2.2	2.2	2.5			
2/3/95	36.29	8.45	0.00	27.84	2.86	2100		26	2.5	ND	ND			
5/10/9:	36.29	8.70	0.00	27.59	-0.25	1700		0.81	2.2	1	1.4			
8/2/95	36.29	9.75	0.00	26.54	-1.05	1900		26	6.6	ND	3.9			
11/2/95	36.29	11.16	0.00	25.13	-1.41	1600		ND	1.3	ND	ND	11		
2/8/96	36.29	8.15	0.00	28.14	3.01	1900		ND	ND	ND	ND	ND		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
100	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
MW-9	continued													
5/8/96		8.75	0.00	27.54	-0.60	1700		1.9	22	1.7	2.7	ND		
8/9/96		9.84	0.00	26.45	-1.09	200		ND	4.5	ND	0.58	ND		
11/7/9		11.10	0.00	25.19	-1.26	920		24	ND	ND	ND	ND		
2/10/9	7 36.29	8.15	0.00	28.14	2.95	580		14	2.4	ND	ND	16		
5/7/97	36.29	9.45	0.00	26.84	-1.30	810		11	3.9	1.7	9.9	13		
8/5/97	36.29	10.70	0.00	25.59	-1.25	850		21	ND	ND	ND	33		
11/4/9	7 36.29	11.05	0.00	25.24	-0.35	730		11	ND	5.1	11	ND		
2/12/9	8 36.29	6.60	0.00	29.69	4.45	820		23	3.2	ND	ND	18		
5/15/9	8 36.27	8.01	0.00	28.26	-1.43	390		5.5	1.2	ND	13	13		
8/12/9	8 36.27	9.18	0.00	27.09	-1.17	780		14	ND	0.52	ND	12		
11/12/9	8 36.27	9.91	0.00	26.36	-0.73	180		6.3	ND	ND	0.62	8.1		
3/1/99	36.27	8.34	0.00	27.93	1.57	790		24	ND	ND	1.7	32		
5/12/99	9 36.27	9.04	0.00	27.23	-0.70	930		13	2.2	1.2	1.5	10		
8/11/99	9 36.27	10.25	0.00	26.02	-1.21	1120		19.7	ND	ND	ND	ND		
11/4/99	9 36.27	11.10	0.00	25.17	-0.85	756		14.2	1.94	ND	ND	22.8		
2/29/0	36.27	8.12	0.00	28.15	2.98	955		22.9	ND	ND	ND	ND		
5/8/00	36.27	9.09	0.00	27.18	-0.97	895		ND	ND	ND	ND	ND		
8/8/00	36.27	10.08	0.00	26.19	-0.99	630		18.2	ND	ND	ND	ND		
11/6/00	36.27	10.52	0.00	25.75	-0.44	712		ND	ND	ND	ND	ND		
2/7/01	36.27	9.78	0.00	26.49	0.74	750		ND	ND	ND	ND	66		
5/9/01	36.27	9.98	0.00	26.29	-0.20	704		ND	ND	ND	ND	ND		
8/24/0	36.27	11.34	0.00	24.93	-1.36	770		ND<1.2	ND<1.2	ND<1.2	ND<1.2	ND<12		
11/16/0	1 36.27	11.63	0.00	24.64	-0.29	540		ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<10		
2/21/02	2 36.27	9.35	0.00	26.92	2.28	380		ND<0.50	ND<0.50	ND<0.50		ND<5.0		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	water Elevation			TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	
	continued	10.00	0.00	26.00	0.65	200								
5/10/02		10.00		26.27	-0.65	300		ND<0.50	0.67		ND<0.50	ND<5.0		
8/26/02		11.17		25.10	-1.17		680		ND<0.50	ND<0.50	ND<1.0		ND<2.0	
11/7/02		11.56		24.71	-0.39		250		ND<0.50		ND<1.0		ND<2.0	
2/14/03		9.41	0.00	26.86	2.15		460		ND<0.50		ND<1.0		ND<2.0	
5/12/03		9.22	0.00	27.05	0.19		720	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
8/11/03		11.18		25.09	-1.96		170	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
11/13/0		11.41		24.86	-0.23		400	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
2/17/04	4 36.27	9.89	0.00	26.38	1.52		600	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
5/20/04		11.22	0.00	25.05	-1.33	,	590	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
8/25/04	4 36.27	11.49	0.00	24.78	-0.27		240	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
11/2/04	4 36.27	11.12	0.00	25.15	0.37		300	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
3/17/03	5 36.27	8.87	0.00	27.40	2.25		750	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
6/13/05	5 36.27	8.92	0.00	27.35	-0.05		560	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
9/27/05	5 36.27	10.31	0.00	25.96	-1.39		320	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
12/20/0	5 36.27	10.41	0.00	25.86	-0.10		320	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
MW-10	(\$	Screen Inte	erval in feet	: 8.0-20.0)										
8/20/92	,					15000		230	ND	1000	350			
9/16/92	2 36.26	13.28	0.00	22.98										
10/12/9	2 36.26	13.67	0.00	22.59	-0.39	, <del></del>								
11/10/9	2 36.26	13.59	0.00	22.67	0.08	15000		300	42	3500	330			
12/10/9	2 36.26	12.53	0.00	23.73	1.06									
1/15/93	36.26	9.60	0.00	26.66	2.93									
2/20/93	3 36.26	8.57	0.00	27.69	1.03	17000		74	ND	1000	620			
3/18/93	36.26	9.03	0.00	27.23	-0.46									
										_	_ <del>-</del>			

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	
MW-10		d												
4/20/93	36.26	9.09	0.00	27.17	-0.06									
5/21/93		9.63	0.00	26.63	-0.54	23000		250	ND	3000	240			
6/22/93			0.00	26.14	-0.49									
7/23/93		10.54	0.00	25.72	-0.42									
8/23/93		10.99	0.00	25.27	-0.45	20000		230	13	3200	140			
9/24/93		11.17	0.00	24.87	-0.40									
11/23/93		11.67	0.00	24.37	-0.50	18000		300	10	2800	110			
2/24/94	36.04	9.57	0.00	26.47	2.10	15000		330	19	2000	83		NOT 1986	
5/25/94		10.32	0.00	25.72	-0.75	14000		240	ND	230	62			
8/23/94	36.04	11.81	0.00	24.23	-1.49	16000		250	41	1800	74			
11/23/94	36.04	11.10	0.00	24.94	0.71	16000		260	ND	1600	49			
2/3/95	36.04	8.32	0.00	27.72	2.78	17000		310	ND	1500	93			
5/10/95	36.04	8.70	0.00	27.34	-0.38	12000		260	16	1200	54			
8/2/95	36.04	9.55	0.00	26.49	-0.85	8900		240	ND	780	40			
11/2/95	36.04	11.03	0.00	25.01	-1.48	9300		190	ND	470	1.7	110		
2/8/96	36.04	8.05	0.00	27.99	2.98	9700		170	ND	440	ND	ND		
5/8/96	36.04	8.70	0.00	27.34	-0.65	7100		100	ND	240	ND	43		
8/9/96	36.04	9.76	0.00	26.28	-1.06	4400		59	7.5	110	6.5	73		
11/7/96	36.04	10.92	0.00	25.12	-1.16	6300		65	ND	110	ND	130		
2/10/97	36.04	8.10	0.00	27.94	2.82	6800		91	ND	100	ND	210		
5/7/97	36.04	9.28	0.00	26.76	-1.18	4800		76	ND	50	ND	160		
8/5/97	36.04	10.51	0.00	25.53	-1.23	4200		52	ND	40	ND	81		
11/4/97	36.04	11.02	0.00	25.02	-0.51	4500		49	ND	63	ND	84		
2/12/98	36.04	6.85	0.00	29.19	4.17	6200		98	ND	91	ND	420		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	water Elevation		TPH-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-10			0.00											
5/15/98			0.00	27.97	-1.22	7200		84	ND	84	ND	260		
8/12/98			0.00	26.75	-1.22	7500		6.9	11	47	ND	130		
11/12/9		10.03	0.00	25.99	-0.76	4200		23	ND	24	ND	130		
3/1/99		8.56	0.00	27.46	1.47	5900		37	ND	50	26	300		
5/12/99		8.92	0.00	27.10	-0.36	7400		37	ND	32	ND	170		
8/11/99		10.10	0.00	25.92	-1.18	5060		38.1	ND	12.9	ND	75.5		
11/4/99		11.03	0.00	24.99	-0.93	6190		76.7	8.01	13.4	ND	234		
2/29/00		9.67	0.00	26.35	1.36	7120		27.8	ND	24.7	ND	208		
5/8/00		10.54	0.00	25.48	-0.87	5830		51.7	10.6	24.7	24.8	142		
8/8/00	36.02	10.92	0.00	25.10	-0.38	5010		50.6	ND	13.9	ND	113		
11/6/00	36.02	11.34	0.00	24.68	-0.42	6260		47.9	ND	12.5	ND	118		
2/7/01	36.02	10.75	0.00	25.27	0.59	4800		56	10	ND	ND	780		
5/9/01	36.02	9.84	0.00	26.18	0.91	6810		52.4	ND	ND	ND	161		
8/24/01	36.02	11.16	0.00	24.86	-1.32	5600		56	ND<10	ND<10	ND<10	ND<100		
11/16/0	1 36.02	11.38	0.00	24.64	-0.22	5600		49	ND<10	ND<10	ND<10	190		
2/21/02	36.02	9.20	0.00	26.82	2.18	5000		38	ND<5.0	8.5	ND<5.0	140		
5/10/02	36.02	9.87	0.00	26.15	-0.67	5300		57	6.3	8.2	ND<5.0	ND<50		
8/26/02	36.02	11.02	0.00	25.00	-1.15		7000	ND<5.0	ND<5.0	5.4	ND<10		ND<20	
11/7/02	36.02	11.32	0.00	24.70	-0.30		3500	ND<2.5	ND<2.5	ND<2.5	ND<5.0		ND<10	
2/14/03	36.02	9.36	0.00	26.66	1.96		5200	ND<5.0	ND<5.0	ND<5.0	ND<10		ND<20	
5/12/03	36.02	9.12	0.00	26.90	0.24		4300	2.6	0.56	2.9	ND<1.0		4.8	
8/11/03	36.02	11.25	0.00	24.77	-2.13		3100	1.9	ND<0.50	1.0	1.0		4.0	
11/13/0	3 36.02	11.20	0.00	24.82	0.05		7300	ND<25	ND<25	ND<25	ND<50		ND<100	
2/17/04	36.02	10.95	0.00	25.07	0.25		7100	4.1	ND<2.5	3.8	ND<5.0		ND<10	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	
MW-10														
5/20/04		10.00	0.00	26.02	0.95		7300	3.0	ND<2.5	2.8	ND<5.0		ND<2.5	
8/25/04		11.24	0.00	24.78	-1.24		6900	2.7	ND<2.5	ND<2.5	ND<5.0		ND<2.5	
11/2/04	36.02	10.95	0.00	25.07	0.29		6100	ND<2.5	ND<2.5	ND<2.5	ND<5.0		ND<2.5	
3/17/05	36.02	8.75	0.00	27.27	2.20		6700	2.4	ND<0.50	1.0	ND<1.0		3.4	
6/13/05	36.02	8.71	0.00	27.31	0.04		7500	2.8	ND<2.5	ND<2.5	ND<5.0		ND<2.5	
9/27/05	36.02	10.08	0.00	25.94	-1.37		4300	ND<5.0	ND<5.0	ND<5.0	ND<10		ND<5.0	
12/20/0	5 36.02	10.12	0.00	25.90	-0.04		3700	1.4	ND<0.50	ND<0.50	ND<1.0		ND<0.50	
MW-11	(S	Screen Inte	erval in feet	: 7.0-19.0)	)									
8/20/92		,				4600		62	ND	ND	54			
9/16/92	35.83	12.93	0.00	22.90										
10/12/99	2 35.83	13.30	0.00	22.53	-0.37									
11/10/93	2 35.83	13.20	0.00	22.63	0.10	5800		130	ND	260	42			
12/10/93	2 35.83	12.24	0.00	23.59	0.96									
1/15/93	35.83	9.23	0.00	26.60	3.01									
2/20/93	35.83	8.20	0.00	27.63	1.03	18000		76	ND	1000	630			
3/18/93	35.83	8.77	0.00	27.06	-0.57									
4/20/93	35.83	8.86	0.00	26.97	-0.09									
5/21/93	35.83	9.40	0.00	26.43	-0.54	7100		64	ND	340	120			
6/22/93	35.83	9.87	0.00	25.96	-0.47									
7/23/93	35.83	10.29	0.00	25.54	-0.42									
8/23/93	35.83	10.73	0.00	25.10	-0.44	5400		68	ND	230	43			
9/24/93	35.50	10.83	0.00	24.67	-0.43									
11/23/93	35.50	11.28	0.00	24.22	-0.45	3400		105	ND	120	43		<u></u>	
2/24/94	35.50	9.20	0.00	26.30	2.08	4600		170	ND	140	36			

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled		Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	
MW-11	continued	i												
5/25/94	35.50	9.94	0.00	25.56	-0.74	1400		49	ND	26	ND			
8/23/94	35.50	11.39	0.00	24.11	-1.45	7300		250	13	150	42			
11/23/94	4 35.50	10.67	0.00	24.83	0.72	5800		250	10	120	22			
2/3/95	35.50	8.02	0.00	27.48	2.65	4400		110	ND	150	37			
5/10/95	35.50	8.36	0.00	27.14	-0.34	4200		120	ND	170	38			
8/2/95	35.50	9.31	0.00	26.19	-0.95	4200		110	ND	110	22			
11/2/95	35.50	10.85	0.00	24.65	-1.54	6100		150	ND	78	6.8	6200		
2/8/96	35.50	7.76	0.00	27.74	3.09									
2/14/96	35.50	8.18	0.00	27.32	-0.42	3100		60	ND	98	ND	4000		
5/8/96	35.50	8.50	0.00	27.00	-0.32	3500		120	ND	160	ND	6400		
8/9/96	35.50	9.46	0.00	26.04	-0.96	1100		42	ND	15	ND	4300		
11/7/96	35.50	10.58	0.00	24.92	-1.12	2900		57	ND	13	ND	3400		
2/10/97	35.50	7.88	0.00	27.62	2.70	600		9.5	ND	ND	ND	3100		
5/7/97	35.50	9.07	0.00	26.43	-1.19	1900		45	ND	31	ND	2400		
8/5/97	35.50	10.23	0.00	25.27	-1.16	2100		35	ND	24	ND	1800		
11/4/97	35.50	10.51	0.00	24.99	-0.28	98		1.6	ND	ND	ND	ND		
2/12/98	35.50	6.59	0.00	28.91	3.92	670		12	ND	ND	ND	1400		
5/15/98		7.73	0.00	27.77	-1.14	1200		7.9	ND	30	ND	1600		
8/12/98		8.85	0.00	26.65	-1.12	1600		ND	ND	ND	ND	2000		
11/12/98	35.50	9.52	0.00	25.98	-0.67	1700		9.3	ND	ND	ND	1700		
3/1/99	35.50	8.00	0.00	27.50	1.52	530		4.9	ND	ND	ND	870		
5/12/99		8.64	0.00	26.86	-0.64	900		6.6	ND	ND	ND	840		
8/11/99		9.92	0.00	25.58	-1.28	1660		5.52	ND	ND	ND	764		
11/4/99	35.50	10.88	0.00	24.62	-0.96	2600		8.71	ND	2.76	ND	1490		

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	Elevation	Depth to Water	LPH Thickness	water Elevation		ТРН-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	
MW-11														
2/29/00			0.00	27.94	3.32	420		ND	ND	ND	ND	1010		
5/8/00			0.00	27.00	-0.94	513		3.56	ND	1.11	ND	1320		
8/8/00			0.00	26.11	-0.89	960		10.0	1.28	ND	ND	1600		
11/6/00			0.00	25.69	-0.42	3000		17.7	ND	ND	ND	1280	1360	
2/7/01			0.00	26.34	0.65	1600		ND	ND	ND	ND	590		
5/9/01			0.00	25.99	-0.35	1010		11.4	ND	1.24	ND	586		
8/24/01													870	
8/29/01		10.78	0.00	24.72		3100		23	ND<5.0	ND<5.0	ND<5.0	840	870	
11/16/0		10.95	0.00	24.55	-0.17	1000		9.2	ND<2.0	ND<2.0	ND<2.0	600		
2/21/02		8.85	0.00	26.65	2.10	1100		7.4	ND<2.5	ND<2.5	ND<2.5	270		
5/10/02	35.50	9.51	0.00	25.99	-0.66	910		7.4	1.4	2.8	ND<12	330	270	
8/26/02	35.50	10.62	0.00	24.88	-1.11		1900	ND<0.50	ND<0.50	0.87	ND<1.0		170	
11/7/02	35.50	10.77	0.00	24.73	-0.15		550	ND<2.5	ND<2.5	ND<2.5	ND<5.0		330	
2/14/03	35.50	8.97	0.00	26.53	1.80		2600	1.8	0.51	1.7	ND<1.0		ND<2.0	
5/12/03	35.50	8.90	0.00	26.60	0.07		ND<250	ND<2.5	ND<2.5	ND<2.5	ND<5.0		290	
8/11/03	35.50	11.04	0.00	24.46	-2.14		930	ND<2.5	ND<2.5	ND<2.5	ND<5.0		320	
11/13/03	35.50	10.79	0.00	24.71	0.25		1300	ND<2.5	ND<2.5	5.0	ND<5.0		300	
2/17/04	35.50	9.19	0.00	26.31	1.60		830	ND<2.5	ND<2.5	3.8	ND<5.0		170	
5/20/04	35.50	9.81	0.00	25.69	-0.62		930	ND<2.5	ND<2.5	ND<2.5	ND<5.0		230	
8/25/04	35.50	10.90	0.00	24.60	-1.09		1100	ND<1.0	ND<1.0	2.1	ND<2.0		210	
11/2/04	35.50	10.47	0.00	25.03	0.43		850	ND<1.0	ND<1.0	1.4	ND<2.0		180	
3/17/05	35.50	8.22	0.00	27.28	2.25		1500	0.63	ND<0.50	2.9	ND<1.0		120	
6/13/05	35.50	8.48	0.00	27.02	-0.26		1100	ND<0.50	ND<0.50	3.5	ND<1.0		120	
9/27/05	35.50	9.88	0.00	25.62	-1.40		320	ND<0.50	ND<0.50	ND<0.50	ND<1.0		110	

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Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
May 1991 Through December 2005
76 Station 3292

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	(μg/l)	(μg/l)	
<b>MW-11</b> 12/20/0	continued 35 35.50		0.00	25.54	-0.08		290	ND<0.50	ND<0.50	ND<0.50	ND<1.0		92	

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

MW-1	Date Sampled	EDC	1,2- Dichloro- benzene	EDB	DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	рН	Ethanol 8260B	
11/02/95 2.83 2.83		(µg/l)	(μg/l)	(µg/l)	(mg/l)	(mg/l)	(μg/l)	(µg/l)	(µg/l)	(µg/l)	(pH)	(µg/l)	 
11/02/95 2.83 2.83	MW-1												
05/08/96 1.92					2.83								
08/09/96 2.14	02/08/96				2.58					~~			
11/07/96 2.11 2.18	05/08/96					1.92							
02/10/97 2.05	08/09/96				2.14								
02/11/97 2.05	11/07/96				2.11	2.18							
05/07/97 1.88 1.88 1.08/05/97 1.88 1.08/05/97 1.88	02/10/97					2.05							
08/05/97          1.88	02/11/97					2.05							
11/04/97 2.38	05/07/97					1.88			00 No.				
02/12/98         2.38	08/05/97					1.88							
05/15/98 2.12	11/04/97					2.67							
08/12/98 1.77 1.55	02/12/98				2.38								
11/12/98         1.55	05/15/98				2.12								
03/01/99 1.77 1.86	08/12/98				1.77								
05/12/99 1.86	11/12/98				1.55								
08/11/99 1.93 1.93	03/01/99				1.77								
11/04/99 2.1	05/12/99				1.86								
02/29/00 2.88	08/11/99				1.93								
05/08/00 ND ND 3.11 ND ND ND ND ND ND ND 08/08/00 3.27	11/04/99				2.1								
08/08/00 3.27	02/29/00				2.88					AN 140			
11/06/00 3.67	05/08/00	ND		ND	3.11		ND	ND	ND	ND		ND	
02/07/01 3.62	08/08/00				3.27								
05/09/01 ND ND 3.29 ND ND ND ND ND 08/24/01 1.97	11/06/00				3.67								
08/24/01 1.97	02/07/01				3.62				***				
	05/09/01	ND		ND	3.29		ND	ND	ND	ND		ND	
11/16/01 ND<5.0 ND<5.0 2.56 ND<5.0 380 ND<5.0 ND<5.0 ND<2500	08/24/01				1.97								
	11/16/01	ND<5.0		ND<5.0	2.56		ND<5.0	380	ND<5.0	ND<5.0		ND<2500	

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	pН	Ethanol 8260B
First -	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(pH)	(µg/l)
	continued										
02/21/02	ND<2.5		ND<2.5	1.84		ND<2.5	ND<50	ND<2.5	ND<2.5		ND<1200
05/10/02				0.7							
08/26/02				0.9							
11/07/02	ND<10		ND<10	1.84		ND<10	ND<500	ND<10	ND<10		ND<2500
02/14/03	ND<10		ND<10	2.21	***	ND<10	ND<500	ND<10	ND<10		ND<2500
05/12/03			·	2.01							
08/11/03											ND<500
11/13/03											ND<5000
02/17/04					***						ND<2500
05/20/04						100 mm					ND<500
08/25/04				0.25							ND<250
11/02/04				2.60						6.71	ND<500
03/17/05				0.60							ND<500
06/13/05			~~	5.37							ND<500
09/27/05				0.76							ND<2500
12/20/05				0.93							ND<250
MW-2											
11/02/95				2.8							
02/08/96				2.21							
05/08/96					3.89						
08/09/96				3.36							<del></del> -
11/07/96				1.96	1.98						· 
02/10/97					2.12						
02/11/97					2.12						***
05/07/97					2.38						
08/05/97		-			2.18						

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Name
11/04/97 2.18 2.04
11/04/97 2.18 2.04
05/15/98 2.33
08/12/98 1.90 1.82
11/12/98 1.90 1.82 1.82 1.82 1.98 1.98 1.98 1.98 1.98 1.90 1.90
03/01/99 1.82 1.98 1.98
05/12/99         1.98
08/11/99 1.98 1.98 1.90
11/04/99         1.90
02/29/00          2.41
05/08/00 2.14
08/08/00 2.57
11/06/00          1.94
02/07/01 2.49
05/09/01 2.66
08/24/01 2.11
11/16/01 2.34
02/21/02 190
1.70
05/10/02 0.80
08/26/02 1.00
11/07/02 ND<10 ND<10 1.13 ND<10 ND<500 ND<10 ND<10 ND<2500
02/14/03 1.27
05/12/03 2.18
08/11/03 ND<500
11/13/03 ND<500
02/17/04 ND<500

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	pН	Ethanol 8260B	
	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(pH)	(µg/l)	
	continued											
05/20/04											ND<50	
08/25/04				0.22							ND<50	
11/02/04		***		2.79						6.77	ND<50	
03/17/05				1.02							ND<50	
06/13/05				0.97						-	ND<50	
09/27/05				0.90							ND<250	
12/20/05				0.95							ND<250	
MW-2(SP)												
11/07/96				2.85	2.8							
02/10/97					2.73							
02/11/97					2.73							
08/05/97					3.99							
11/04/97					3.06							
02/12/98				3.11								
05/15/98				3.97								
08/12/98				3.62								
11/12/98				4.19					·			
03/01/99				4.56								
05/12/99				3.92								
08/11/99				4.19								
11/04/99				3.85								
02/29/00				3.21								
05/08/00	ND		ND	3.96		ND	ND	ND	ND		ND	
08/08/00				3.55								
11/06/00				4.11								
02/07/01				3.8								

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

	Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	рН	Ethanol 8260B	
		(µg/l)	(μg/l)	(μg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(pH)	(µg/l)	
	MW-2(SP)	continu	ıed										
	05/09/01				3.95								
	08/24/01				3.81								
	11/16/01		·		4.05								
	02/21/02				3.7								
	05/10/02				0.7								
	08/26/02				1.1								
	11/07/02	ND<2.0		ND<2.0	1.21		ND<2.0	ND<100	ND<2.0	ND<2.0		ND<500	
	02/14/03				1.35					-			
	05/12/03				2.62								
	05/20/04					-						ND<50	
	08/25/04				0.61								
	11/02/04				3.25						6.87	ND<50	
	06/13/05				1.13							ND<50	
	12/20/05				1.10			~~				ND<250	
7	MW-3												
-	11/02/95				4.98								
	02/08/96				2.78								
	05/08/96					3.73							
	08/09/96				3.29								
	11/07/96				3.15	3.98							
	02/10/97					3.59							
	02/11/97					2.55							
	08/05/97		w in			2.86							
	11/04/97					2.95							
	02/12/98				3.12								
	05/15/98				3.97								

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	рН	Ethanol 8260B	
Pro- 1	(µg/l)	(μg/l)	(µg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(pH)	(μg/l)	
MW-3	ontinued											
08/12/98				4.21								
11/12/98				4.56							~~	
03/01/99				4.56								
05/12/99				3.87								
08/11/99				4.1								
11/04/99				4.41								
08/25/04				0.38								
11/02/04				3.82								
06/13/05				1.12								
12/20/05				1.41								
MW-3(SP)												
11/07/96				2.41	2.4							
02/10/97				AND 1000	2.55							
08/05/97					3.74							
11/04/97					2.95							
02/12/98				3.17								
05/15/98				4.06								
08/12/98				3.98								
11/12/98				3.39								
03/01/99				3.08								
05/12/99				2.77					No. 44			
08/11/99				2.84		-						
11/04/99				2.43								
02/29/00		·		2.72								
05/08/00	ND		ND	2,22		ND	ND	ND	ND		ND	
08/08/00				2.76								

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	рН	Ethanol 8260B	
	(μg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(pH)	(μg/l)	
MW-3(SP)	) continu	ed										
11/06/00				2.59								
02/07/01				2.61								
05/09/01				2.36								
08/24/01				1.98								
11/16/01				2.29								
02/21/02				2.1								
05/10/02				0.6								
08/26/02				0.8								
11/07/02	ND<20		ND<20	1.1		ND<20	ND<1000	ND<20	ND<20		ND<5000	
02/14/03				0.96								
05/12/03				1.55								
05/20/04											ND<50	
08/25/04				0.58								
11/02/04				3.82				***		6.85	ND<50	
06/13/05				1.12							ND<50	
12/20/05				0.90							ND<250	
MW-4												
11/02/95				7.91								
02/08/96				2.66								
08/09/96				2.92								
11/07/96				4.32	4.38	•••						
02/10/97					3.87		<del></del>					
05/07/97	₩ <b>™</b>				5.12							
08/05/97					5.12							
02/12/98				4.88								
05/15/98				5.13								

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	pН	Ethanol 8260B
	(µg/l)	(µg/l)	(μg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(pH)	(µg/l)
MW-4 c	ontinued										
08/12/98				5.62							
11/12/98				5.76							
03/01/99				5.55							
05/12/99				5.64							
08/11/99				5.36		700 Aur					
11/04/99				4.95							
08/25/04				0.32							
12/20/05				1.08							
MW-5											
11/02/95				2.3							
02/08/96				2.35							
05/08/96					1.29						
08/09/96				2.19							
11/07/96				1.84	1.82						
02/10/97					2.07						
08/05/97					2.36						
11/04/97					1.99						
02/12/98				1.79							
05/15/98				1.66							
08/12/98		-		1.71							
11/12/98			·	1.81							
03/01/99				1.67							
05/12/99				1.73							
08/11/99				1.83							
11/04/99				1.77							
02/29/00				2.23							

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Date Sampled	EDC	1,2- Dichloro- benzene	EDB	DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	рН	Ethanol 8260B
	(μg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(pH)	(µg/l)
MW-5 co	ontinued										
05/08/00				2.58							
08/08/00				2.19			***				
11/06/00				1.85							
02/07/01				2.36			·				
05/09/01				2.18							
08/24/01				1.28							
11/16/01				1.89							
02/21/02				1.45							
05/10/02				0.5							
08/26/02				0.6							
11/07/02	ND<10		ND<10	1.04		ND<10	ND<500	ND<10	ND<10		ND<2500
02/14/03				1.41							
05/12/03				1.69							
11/13/03							***				ND<20000
05/20/04											ND<2000
08/25/04				0.27							
11/02/04										6.60	ND<2000
06/13/05				2.32		<del></del>					ND<1000
12/20/05				1.40							ND<12000
MW-6											
11/02/95				4.55							
02/08/96				3.77							
05/08/96					3.4						
08/09/96				3.53							
11/07/96				3.99	4.06						
02/10/97					3.85					<u></u>	
					5.05						<del></del>

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	pН	Ethanol 8260B	
	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(pH)	(µg/l)	
MW-6												
08/05/97					5.37							
11/04/97					3.67							
02/12/98				4.05								
05/15/98				5.28								
08/12/98				4.96								
11/12/98				5.36								
03/01/99				4.97								
05/12/99		***		5.47								
08/11/99		H		5.19								
11/04/99				5.38								
08/25/04				0.43								
12/20/05				1.16								
MW-7												
02/08/96				2.67								
05/08/96					2.20							
08/09/96				2.37								
11/07/96				2.22	2.28							
02/11/97					2.33							
08/05/97					2.69							
11/04/97	-				2.82							
02/12/98				3.24								
05/15/98				2.95								
08/12/98				3.19								
11/12/98				2.04								
03/01/99				2.64								
05/12/99				3.05								

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	рН	Ethanol 8260B	
	(µg/l)	(μg/l)	(µg/l)	(mg/l)	(mg/l)	(µg/l)	$(\mu g/l)$	(µg/l)	(µg/l)	(pH)	$(\mu g/l)$	
MW-7 c	ontinued											
08/11/99				2.69								
11/04/99				2.47								
02/29/00				2.31								
05/08/00				2.16								
08/08/00				1.88			***			~~		
11/06/00				1.96								
02/07/01				2.08								
05/09/01				1.81								
08/24/01				1.53			-					
11/16/01				1.92								
02/21/02				1.79								
05/10/02				0.7								
08/26/02				0.8				***				
11/07/02	ND<2.0		ND<2.0	1.26		ND<2.0	ND<100	ND<2.0	ND<2.0		ND<500	
02/14/03				1.16								
05/12/03				1.84								
11/13/03											ND<10000	
05/20/04											ND<1000	
08/25/04				0.49								
11/02/04				2.84						6.73	ND<1000	
06/13/05				3.73						,	ND<500	
12/20/05				1.20							ND<250	
1M(XX/ 0												
<b>MW-8</b> 02/08/96				3.85								
05/08/96					2.09							
08/09/96				2.56						 		
00,00,00				2.50								

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	pН	Ethanol 8260B	
	(µg/l)	(μg/l)	(μg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(pH)	$(\mu g/l)$	
MW-8	continued											
11/07/96				1.67	1.84							
02/10/97					2.1							
08/05/97					3.04							
11/04/97					2.11							
02/12/98				1.98								
05/15/98				2.44	***							
08/12/98				2.83								
11/12/98				3.16								
03/01/99				2.81				W ==				
05/12/99				2.74			·					
08/11/99				3.04								
11/04/99				3.41								
02/29/00				3.77								
05/08/00				3.97								
08/08/00				3.59								
11/06/00				3.71								
02/07/01				3.19								
05/09/01				3.59							~=	
08/24/01				2.67								
11/16/01				2.64							<b>84.15</b>	
02/21/02				2.88								
05/10/02				0.7			~	***				
08/26/02				1								
11/07/02	ND<2.0		ND<2.0	1.74		ND<2.0	ND<100	ND<2.0	ND<2.0		ND<500	
02/14/03				1.88				~				
05/12/03				2.16								

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	pН	Ethanol 8260B	
	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	(pH)	(μg/l)	
MW-8 c	ontinued											
06/13/05				2.28							ND<50	
12/20/05				1.15							ND<250	
MW-9												
02/08/96				3.62								
05/08/96					2.2							
08/09/96				2.51				~~				
11/07/96				2.06	2.02							
02/10/97					1.96							
08/05/97					2.57							
11/04/97					2.6							
02/12/98				2.27								
05/15/98				2.62								
08/12/98				1.9								
11/12/98				1.38								
03/01/99				1.78					****			
05/12/99				2.26								
08/11/99				2.42								
11/04/99				2.71								
02/29/00				3.05								
05/08/00				3.77								
08/08/00				3.39								
11/06/00				4.06								
02/07/01				3.46								
05/09/01				4.33								
08/24/01			m m	2.36								
11/16/01				2.48								

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	рН	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(pH)	(µg/l)
MW-9 c	ontinued										
02/21/02				2.8							
05/10/02				0.6						~-	
08/26/02				0.8							
11/07/02	ND<2.0		ND<2.0	1.32		ND<2.0	ND<100	ND<2.0	ND<2.0		
02/14/03				2.17							
05/12/03				1.94							
08/11/03											ND<500
11/13/03											ND<500
02/17/04											ND<500
05/20/04	<b>10 kg</b>										ND<50
08/25/04				0.52							ND<50
11/02/04				2.54					~~	6.77	ND<50
03/17/05				0.78							ND<50
06/13/05				7.04							ND<50
09/27/05				1.44							ND<250
12/20/05				1.40							ND<250
MW-10											
11/02/95				3.96							
02/08/96				2.88							
05/08/96					2.71						
08/09/96				2.63							
11/07/96				1.81	1.84						
02/10/97					2.03						
08/05/97					2.78			**-	***	~~	
11/04/97					2.11						
02/12/98				2.63					 		

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

benzene           (μg/l)         (μg/l) <t< th=""><th>anol 60B</th></t<>	anol 60B
05/15/98          2.24	g/l)
08/12/98          2.43	
11/12/98 2.66	.=
03/01/99 3.11	<del></del>
05/12/99 2.77	-
08/11/99 3.21	-
	. <b>-</b>
11/04/99 3.12	. <del>-</del>
	- <del>-</del>
02/29/00 2.97	· <b>-</b>
05/08/00 2.63	
08/08/00 2.73	···
11/06/00 3,1	
02/07/01 3.05	. <b>-</b>
05/09/01 3.38	. <del>-</del>
08/24/01 1.74	-
11/16/01 2.27	-
02/21/02 2.07	-
05/10/02 0.6	···
08/26/02 0.9	<b>.</b>
11/07/02 ND<10 ND<10 0.97 ND<10 ND<500 ND<10 ND<10 ND<2500	2500
02/14/03 1.36	
05/12/03 1.84	-
08/11/03 ND<500	<500
11/13/03 ND<25000	25000
02/17/04 ND<2500	2500
05/20/04 ND<250	<250
08/25/04 0.57 ND<250	<250

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Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

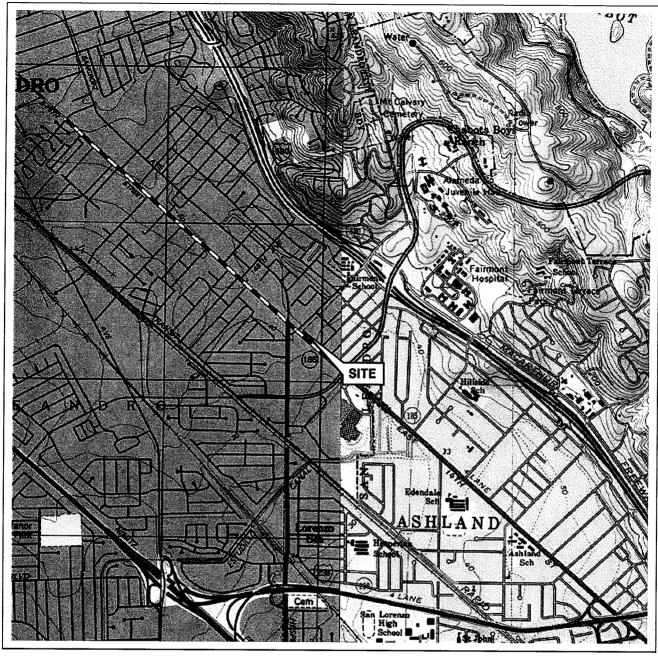
Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	pН	Ethanol 8260B		
* ***	(μg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(pH)	(µg/l)		
	continued												 -
11/02/04				2.44						7.08	ND<250		
03/17/05				0.53			-				ND<250		
06/13/05				1.38							ND<250		
09/27/05				1.85							ND<2500		
12/20/05				1.20							ND<250		
MW-11													
11/02/95				3.55									
02/08/96				2.19									
05/08/96					2.06								
08/09/96				2.11									
11/07/96			***	2.35	2.36								
02/10/97					2.18								
08/05/97					3.19								
11/04/97					2.01								
02/12/98				2.44									
05/15/98				1.8									
08/12/98				2.05									
11/12/98				1.67									
03/01/99				2.03									
05/12/99				2.14									
08/11/99				2.66									
11/04/99				2.6									
02/29/00				2.47									
05/08/00				2.7									
08/08/00				2.22									
11/06/00				3.16									

3292

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 3292

Date Sampled	EDC	1,2- Dichloro- benzene	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	pН	Ethanol 8260B
	(µg/l)	(μg/l)	(µg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	(pH)	(µg/l)
<b>MW-11</b> 02/07/01	continued			2.56							
05/09/01				2.82							
08/24/01	ND<10		ND<10			ND<10	ND<500	ND<10	ND<10		ND<5000
08/29/01	ND<10		ND<10	2.4		ND<10	ND<500	ND<10	ND<10		ND<5000
11/16/01				2.17							
02/21/02				2.72							
05/10/02	ND<4.0		ND<4.0	0.5		ND<4.0	ND<200	ND<4.0	ND<4.0		ND<1000
08/26/02	ND<2.0		ND<2.0	0.7		ND<2.0	ND<100	ND<2.0	ND<2.0		ND<500
11/07/02	ND<10		ND<10	1.17		ND<10	ND<500	ND<10	ND<10		ND<2500
02/14/03		les ma		1.08							
05/12/03	ND<10		ND<10	1.48		ND<10	ND<500	ND<10	ND<10		ND<2500
08/11/03		ND<10	ND<10			ND<10	ND<500	ND<10	ND<10		ND<2500
11/13/03											ND<2500
02/17/04	ND<10		ND<10			ND<10	ND<500	ND<10	ND<10		ND<2500
05/20/04	ND<2.5		ND<2.5			ND<2.5	ND<25	ND<5.0	ND<2.5		ND<250
08/25/04	ND<0.5		ND<0.5	0.55		ND<0.5	18	ND<1.0	ND<0.5		ND<100
11/02/04				3.0						7.08	ND<100
03/17/05	ND<1.0		ND<1.0	0.58		ND<1.0	13	ND<1.0	ND<1.0		ND<100
06/13/05	ND<0.50		ND<0.50	6.78		ND<0.50	15	ND<0.50	ND<0.50		ND<50
09/27/05				1.40							ND<250
12/20/05	ND<0.50		ND<0.50	1.46		ND<0.50	ND<10	ND<0.50	ND<0.50		ND<250

# **FIGURES**





0 1/4 1/2 3/4 1 MILE

SCALE 1: 24,000

N

#### SOURCE:

United States Geological Survey 7.5 Minute Topographic Map: Hayward and San Leandro Quadrangles



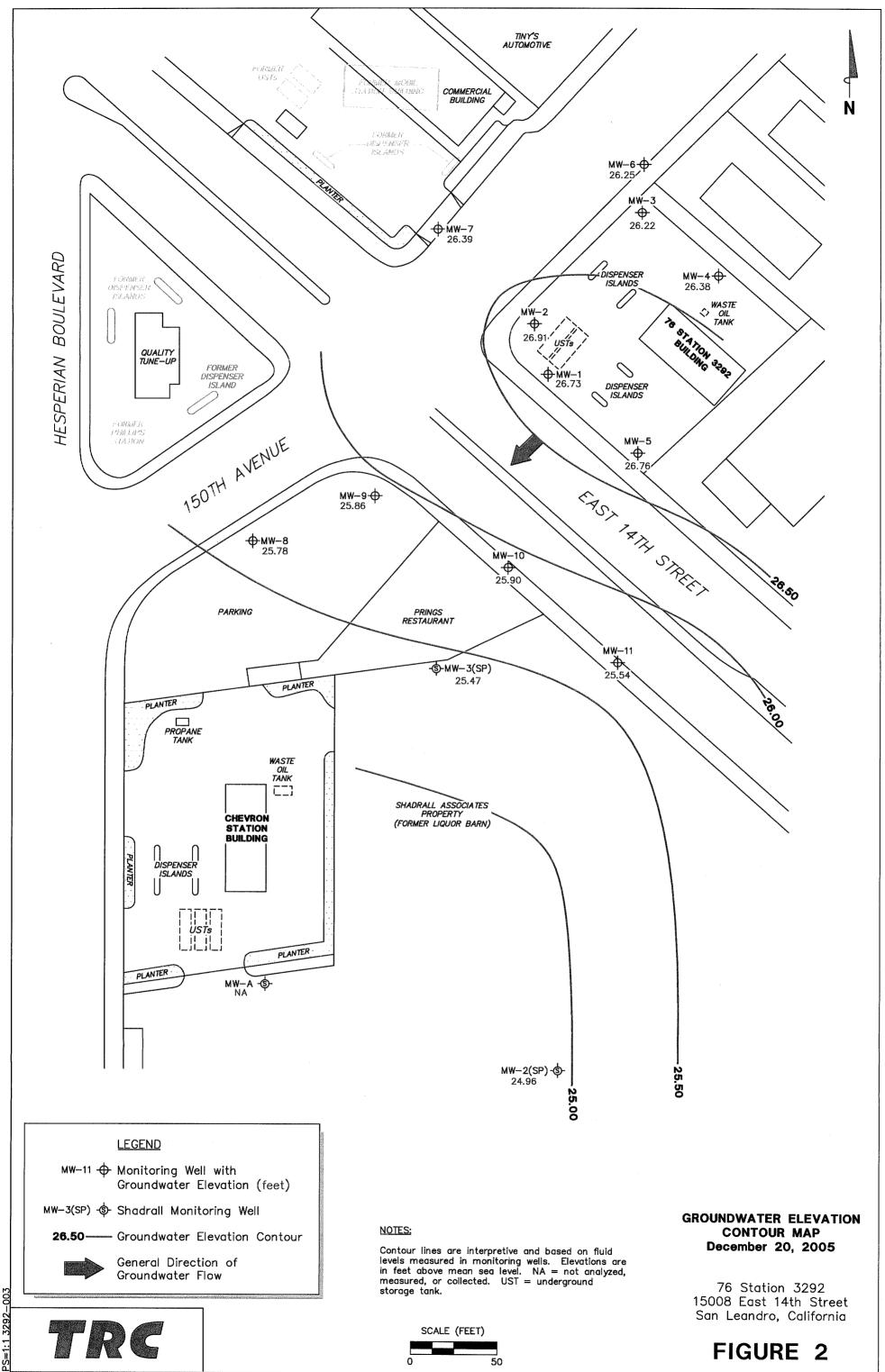


#### VICINITY MAP

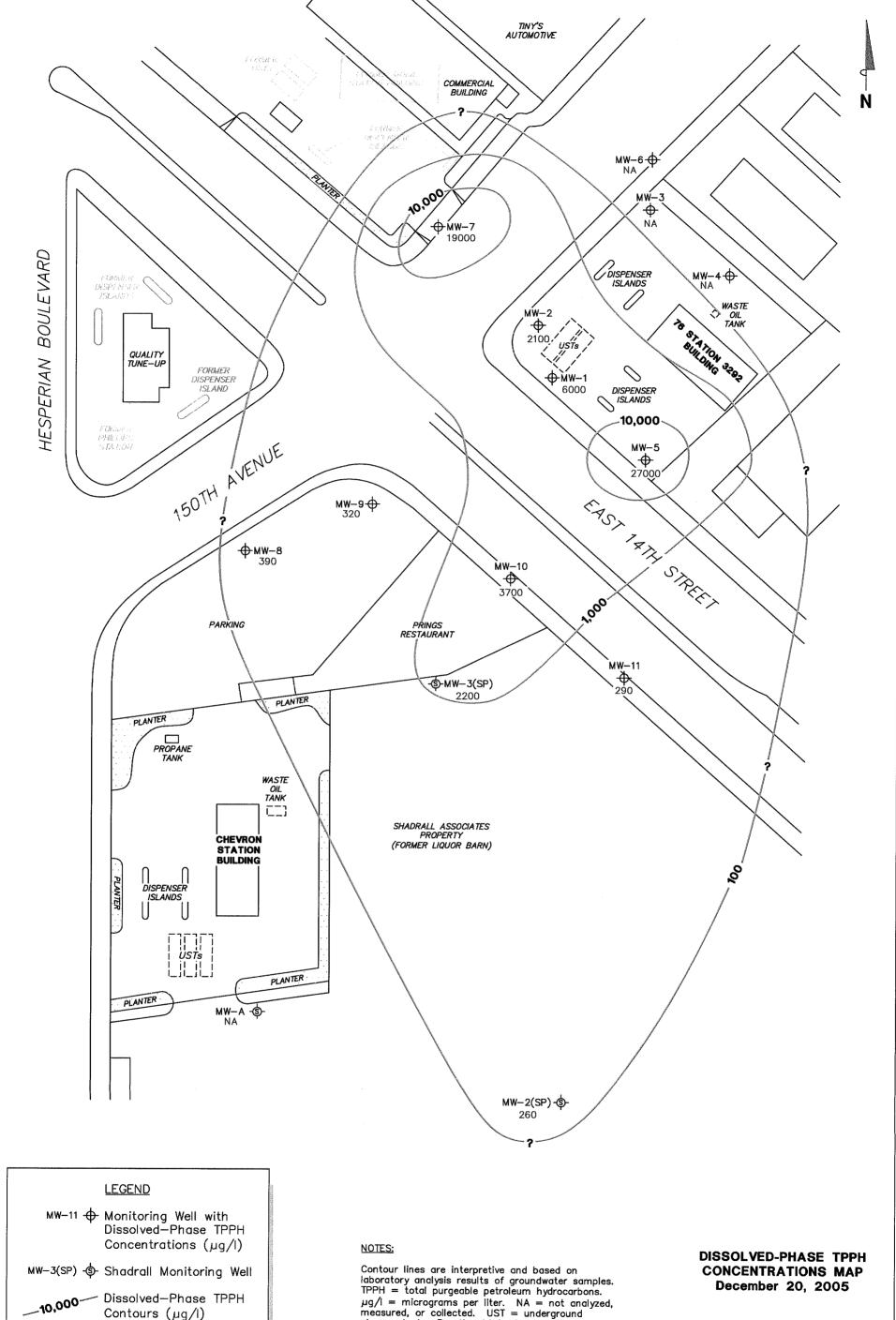
76 Station 3292 15008 East 14th Street San Leandro, California

FIGURE 1

1:1



\\IRVNE-FS1\Graphics\Graphics\ProjectsByNumber\20-xxxx\20-0400(UnocalQMS)\x-3000\3292+\3292\_QMS.DWG Jan 12, 2006 - 10:13am bschmidt



PS=1:1 3292-003

1

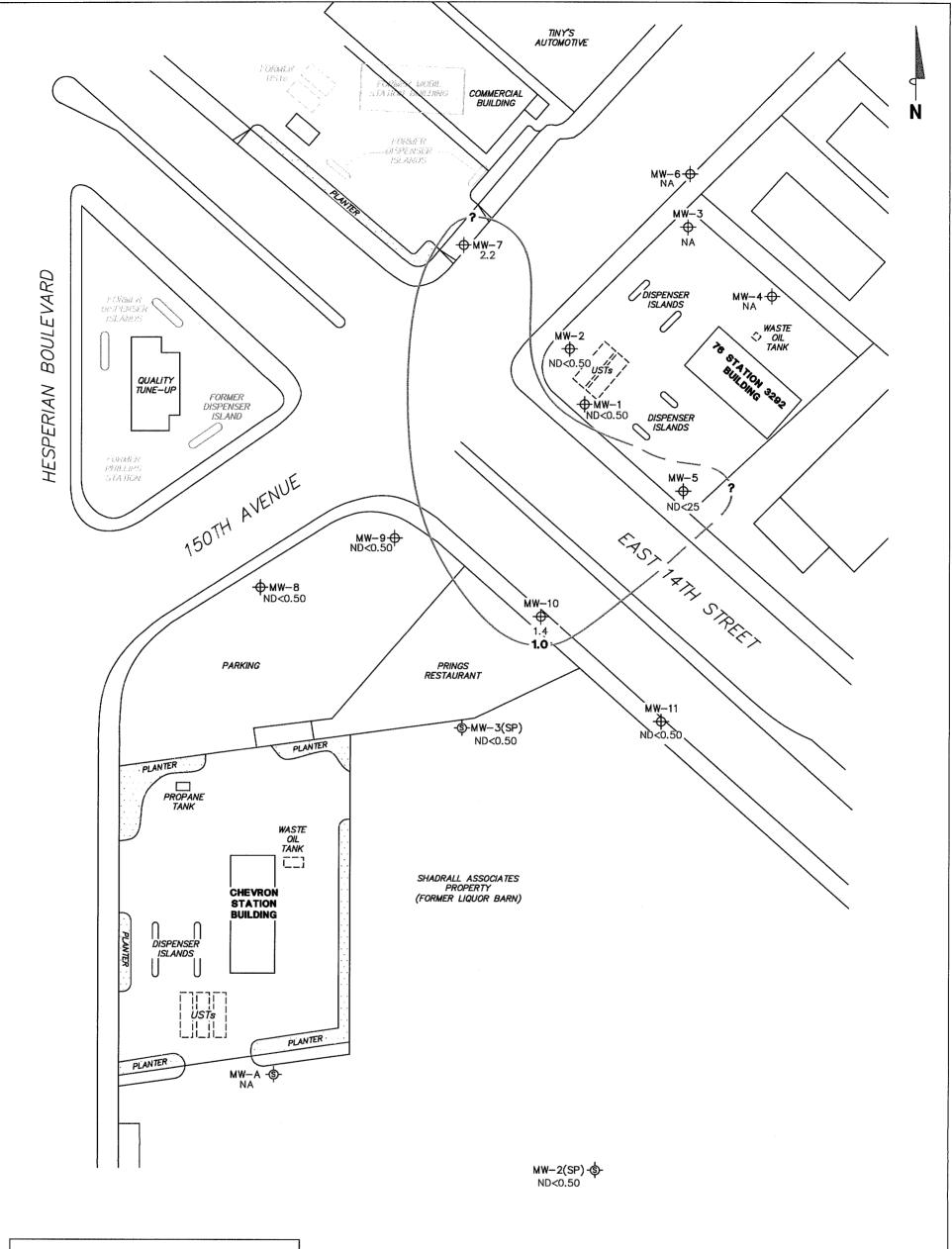
mg/l = micrograms per liter. NA = not analyzed, measured, or collected. UST = underground storage tank. Results obtained using EPA Method 8260B.

50

SCALE (FEET)

76 Station 3292 15008 East 14th Street San Leandro, California

FIGURE 3



## LEGEND

MW-3(SP) - \$- Shadrall Monitoring Well

Dissolved—Phase Benzene Contours (µg/I)

### NOTES:

Contour lines are interpretive and are based on laboratory analysis results of groundwater samples. 
µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. 
NA = not analyzed, measured, or collected. 
UST = underground storage tank. Dashes indicate contour based on non-detect at elevated detection limit.

50

SCALE (FEET)

DISSOLVED-PHASE BENZENE CONCENTRATIONS MAP December 20, 2005

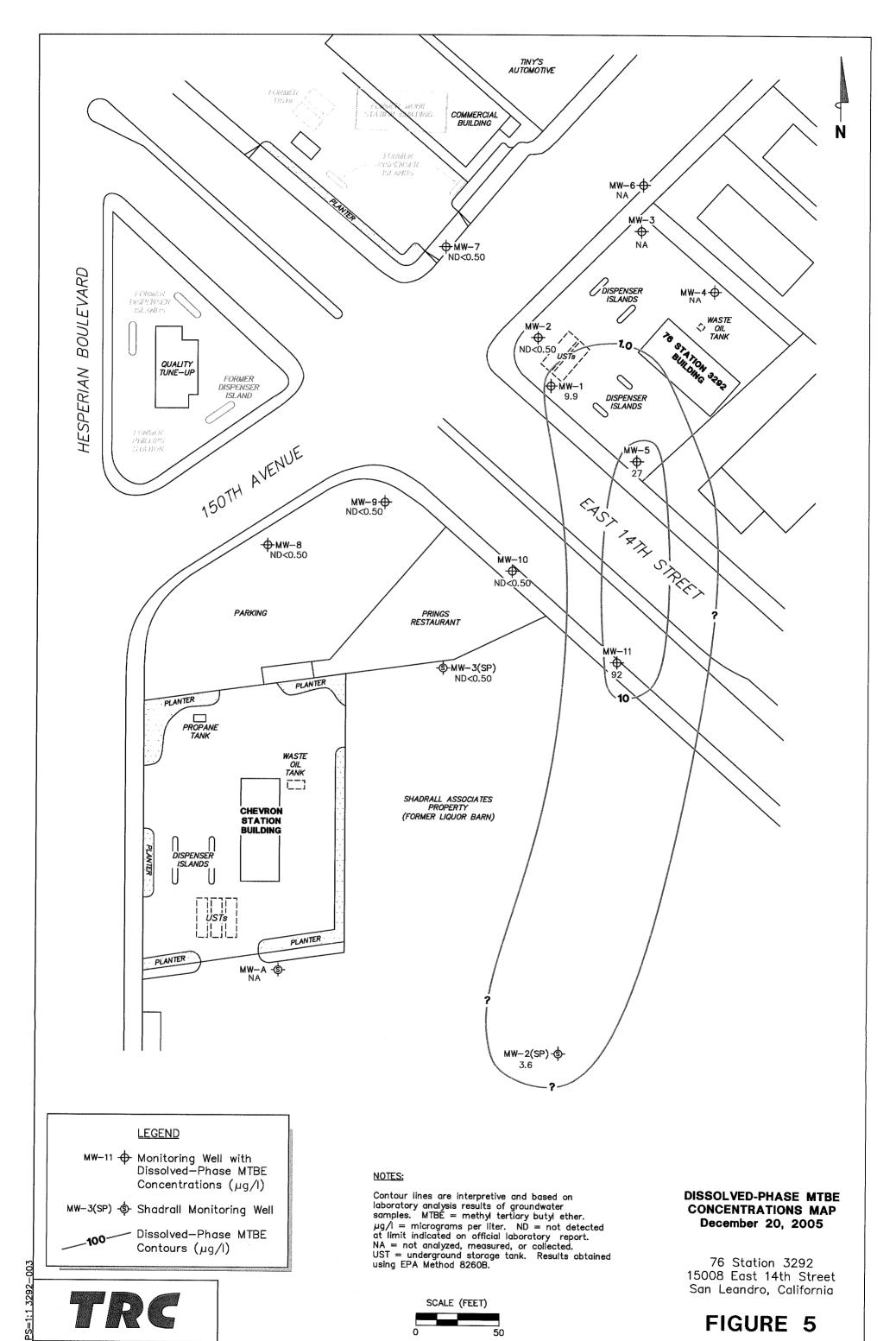
76 Station 3292 15008 East 14th Street San Leandro, California

FIGURE 4



PS=1:1 3292-003

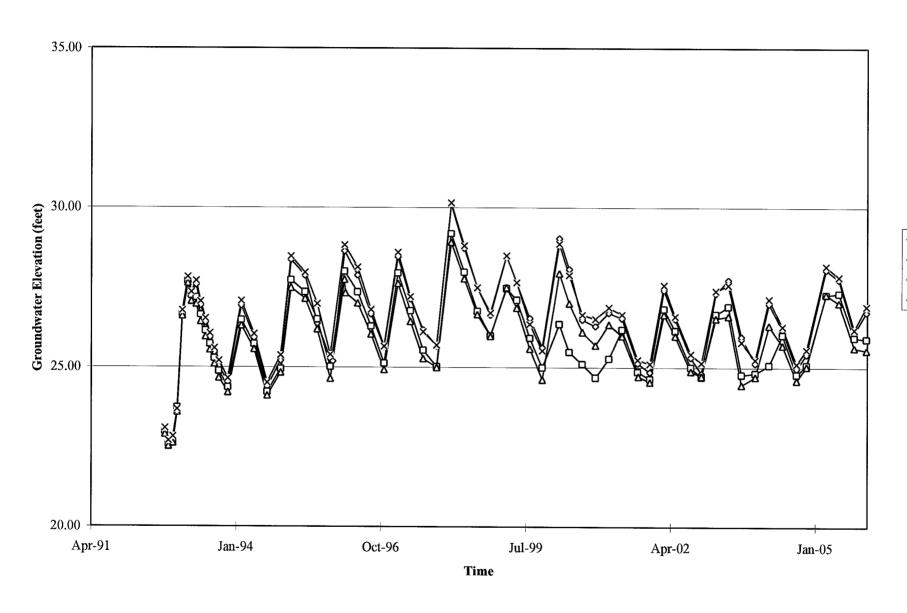
\\IRVNE-FS1\Graphics\Graphics\ProjectsByNumber\20-xxxx\20-0400(UnocalQMS)\x-3000\3292+\3292\_QMS.DWG Jan 12, 2006 - 10:35am bschmidt



 $\NRVINE-FS1\Graphics\Graphics\ProjectsByNumber\20-xxxx\20-0400(UnocalQMS)\x-3000\3292+\3292\_QMS.DWG$  Jan 12, 2006 - 10:41am bschmidt

## **GRAPHS**

# Groundwater Elevations vs. Time 76 Station 3292



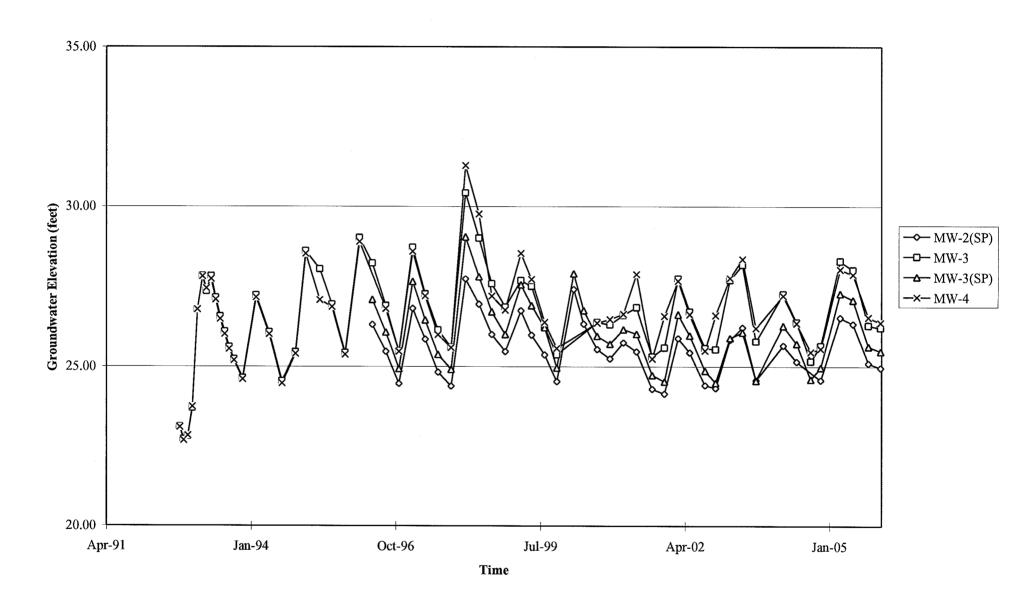
**→** MW-1

—□— MW-10

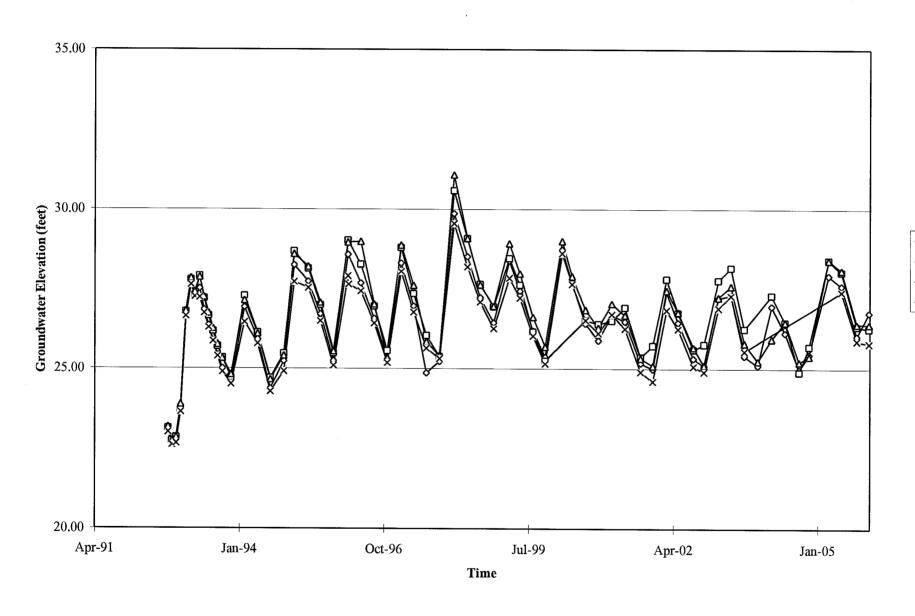
**─** MW-11

**-**×**-** MW-2

# Groundwater Elevations vs. Time 76 Station 3292



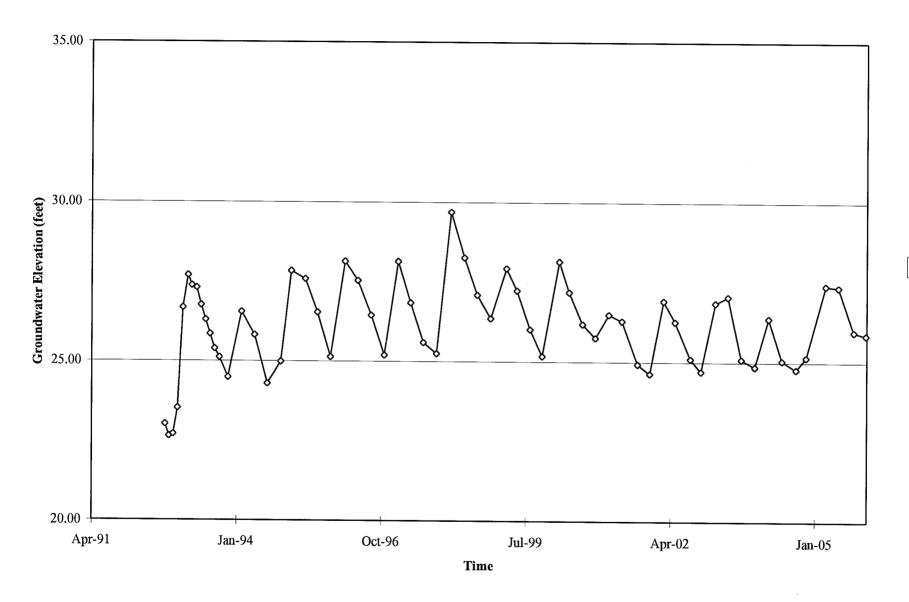
# Groundwater Elevations vs. Time 76 Station 3292





**<sup>--△</sup>**-- MW-7

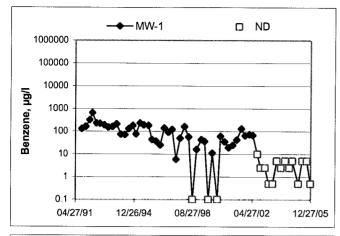
—×— MW-8

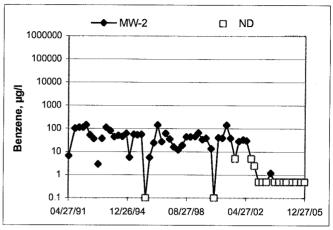


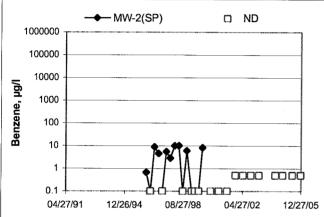
**→** MW-9

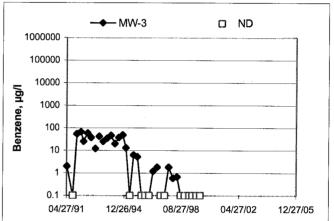
#### **Benzene Concentrations vs Time**

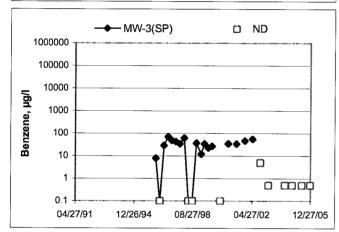
76 Station 3292

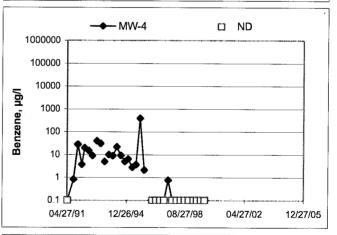


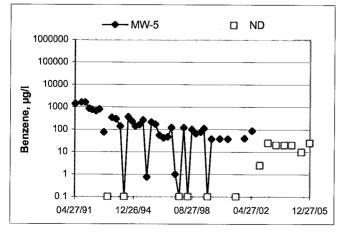


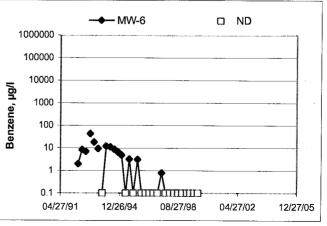






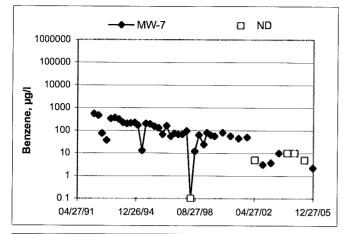


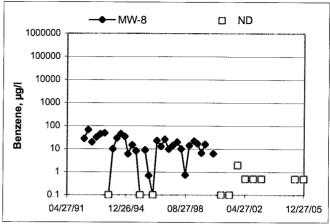


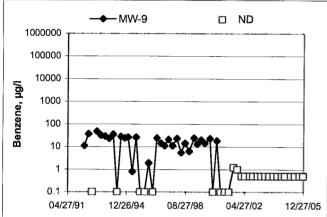


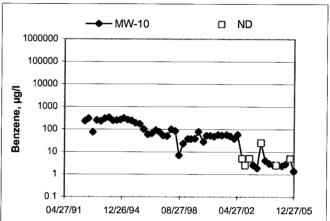
### Benzene Concentrations vs Time

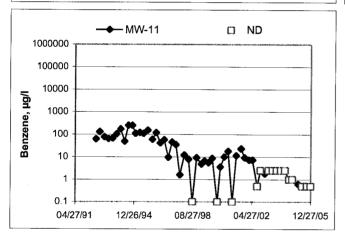
76 Station 3292











#### GENERAL FIELD PROCEDURES

#### **Groundwater Monitoring and Sampling Assignments**

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

#### Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyo rs mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

#### **Purging and Groundwater Parameter Measurement**

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

#### **Groundwater Sample Collection**

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

#### Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

#### **Decontamination**

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

#### **Exceptions**

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

1/5/04 version

## **FIELD MONITORING DATA SHEET**

	-		Total	Depth to	Depth to	Product Thickness	Time	
Well#	Time Gauged	тос	Depth	เอ Water	Product	(feet)	Sampled	Misc. Well Notes
MW-C	090A		20.08	9.43			N/5	2" monitor only
	0513		21.13	9.67			0750	
	0518	~	19.59	10.60	- Parketter of China (China (C		NIS	2" monitor only
	0523	/	22.07	10.20	Company of the Compan		NIS	2" monitor only
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	0532	L	1892	11.09	Philippines or action of the control		6735	2"
Mw-9	0538		18.93	10.41			0725	2"
MW-10	0544		19.81	10.12	Symmetric Nation to the second		0837	2"
MW-3(Se)	0549	س	20.47	10.35			5702	2.,
MW-2(5P)	0554		20.69	10.48	and the state of t		6714	2"
MW-5	055 <i>9</i>	~	22.05	NEW ADDRESS AND LOCKS TO THE PARTY OF THE PA	gi.		0803	21
MW-XI	<b>6</b> 603	V	18.49	9.61		_	0814	2"
MW-11 "	0609	~	18.94	9.96		On Matthewall and the control of the	0848	2 -
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Technician: Melis 39 Date: 12-2 - 05 Site: 3292 Project No.: 4,050001 Well No.: MW-4 Purge Method: M/o Depth to Water (feet): 10.66 Depth to Product (feet): Total Depth (feet): 19-59 LPH & Water Recovered (gallons):\_\_\_\_\_ Casing Diameter (Inches) Water Column (feet): 1 Well Volume (gallons): 80% Recharge Depth (feet): Temperature Conduc-Depth Volume Time Time рΗ D.O. Turbidity Purged tivity To Water Start Stop (F,C) Pre-Pury (feet) (gallons) (uS/cm) 1.08 Time Sampled Total Gallons Purged Static at Time Sampled Comments: Well No.: \_\_\_\_\_ MW-3 Purge Method: M/O Depth to Product (feet): Depth to Water (feet): 10.20 Total Depth (feet): 22.07 LPH & Water Recovered (gallons):\_\_\_\_\_ Water Column (feet):\_\_\_\_\_ Casing Diameter (Inches) 1 Well Volume (gallons):\_\_\_\_\_ 80% Recharge Depth (feet): Conduc-Temperature Time Time Depth Volume D.O. To Water Purged tivity рΗ Turbidity Start Stop pre-purpe (feet) (F,C) (gallons) (uS/cm) 4,41 Total Gallons Purged Time Sampled Static at Time Sampled Comments:

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Well No.: MW6		Purge Method:	MI	<u> </u>			
Depth to Water (feet): 9.43	<del></del> .	Depth to Produ	rct (feet):				
Total Depth (feet): <u>20 らす</u>		LPH & Water R	Recovered (gall	ons):	<u> </u>		
Water Column (feet):		Casing Diamet		- <del>p.</del>			
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Comments:

		1	echnician: M	elissa		· - ś					
Site:	3292	F	Project No.:	41050001		[	Date: 12-2	0705			
Well No.:	mw-2		Į	Purge Method:	Dia		· · ·				
Depth to Water				Depth to Produ	uct (feet):						
Total Depth (fe	et): <u> 19. 5</u>	٦		LPH & Water Recovered (gallons):							
Water Column	(feet): 96	3	i	Casing Diame	ter (Inches): 2 "		<del> </del>				
80% Recharge	Depth (feet):_	11.31		1 Well Volume	(gallons): Z	<u> </u>	<del></del>				
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature	рН	Turbidity	D.O Vre-90-90			
0319			2	764	20.6	7.27		0.95			
			4	766	70.8	7.28					
	0820		6	769	21.3	7.27					
			1								
Statio	c at Time Sam	pled	To	tal Gallons Pu	rged	3 : 3 : 3 : 3 : 3 : 3 : 3 : 3 : 3 : 3 :	Time Sampl				
·	952			6			<u>O</u> &s	3			
Comments:			<u> </u>								
41											
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Well No.:	MW	8		Purge Method	t: Die	د					
Depth to Wate	er (feet): <u>// .                                 </u>	9	<del>-</del> .	Depth to Prod	luct (feet):		<del></del>				
Total Depth (fe	eet): <u>/8.4</u> 7	٧		LPH & Water	Recovered (ga	llons):					
Water Column	n (feet): 7. <sup>c</sup>	3.2	-	Casing Diameter (Inches): 21'							
80% Recharge	e Depth (feet):	12.65		1 Well Volum	e (gallons):						
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature	pН	Turbidity	D.O. fre-Puess			
6732				1000	20.2	7.29		1.15			
			2_	1014	20.1	7.28					
1		i			1						

Start	Stop	To Water (feet)	Purged (gallons)	fivity (uS/cm)	(FO)	pН	Turbidity	D.O. fre-Pucs.
6732		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(3	1000	20.2	7.29		1.15
			2	1014	20.\	7.28		
	6733		3	1350	20.3	7.61		
					and the second s			
01-10	in at Firm Con		T	otal Gallons Pu	uraod		Time Samp	led
Stat	ic at Time San 12,39	пріеа	1	3	nged			35
Comments:								
					+ 1		<u> </u>	

Technician: Melissa 3292 Date: 12-20-05 Project No.: 41050001 Site: Well No.: MW-9 Purge Method: Depth to Water (feet): 10.41 Depth to Product (feet): Total Depth (feet): 18-93 LPH & Water Recovered (gallons):\_ Casing Diameter (Inches): 2 \* Water Column (feet): 852 80% Recharge Depth (feet): 12. \( \) 1 Well Volume (gallons): Temperature Conduc-Depth Volume Time Time Turbidity D.O. tivity pΗ To Water Purged Start Stop (F, C) Pre-Puiga (feet) (gallons) (uS/cm) 963 19.9 6722 7.33 1.40 2 983 733 205 3 7.33 977 20.7 0723 Total Gallons Purged Time Sampled Static at Time Sampled 10.49 0725 Comments: Well No.: MW-10 Purge Method: Sta Depth to Water (feet): 10-12 Depth to Product (feet): Total Depth (feet): 198 LPH & Water Recovered (gallons): \_\_\_\_ Water Column (feet): 9.69 Casing Diameter (Inches): 2" 1 Well Volume (gallons): 2 80% Recharge Depth (feet): 12 = 5

Time Start	Time Stop	Depth To Water	Volume Purged	Conduc- tivity	Temperature	рН	Turbidity	0.0 (re-Ruge 1,20
		(feet)	(gallons)	(uS/cm)	(F, <b>©</b> )			the tryc
6834			2	\$29	19.5	7.24		1.20
			4	844	19.8	7.23		
	0435		6	349	20.4	7.22		
				an a magair or appayments can't blankar to 1/14 the second contract of the second contract	Teleprophilists (in recordably) by optimization of Associations of			
Stat	lic at Time San	h npled	To To	l otal Gallons Pu	l ırged		Time Samp	led
	10.73			6			083	<u>۶٦</u>
Comments:								
				•				
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Technician: Melssa Date: 12-20-95 3292 Project No: 41050001 Site: Die Well No .: MW-3(SP) Purge Method Depth to Product (feet): Depth to Water (feet): 10.35 Total Depth (feet): 20以7 LPH & Water Recovered (gallons): Casing Diameter (Inches): 21 Water Column (feet): 10.12 1 Well Volume (gallons): 2-80% Recharge Depth (feet): 12 37 Conduc-Temperature Depth Volume Time Time D.O. tivity рΗ Turbidity To Water Purged Start Stop Pre-Pusse (uS/cm) (F, C) (feet) (gallons) 0,90 17.8 716 2 0657 883 7.13 18.8 0659 6 851 19.9 714 Time Sampled Static at Time Sampled Total Gallons Purged 0702 6 10.44 Comments: Well No.: MW-2 (SP) Dire Purge Method: Depth to Water (feet): 10 · 4 9 Depth to Product (feet):\_\_\_\_ LPH & Water Recovered (gallons): Total Depth (feet): 20.69 Casing Diameter (Inches) 2 ° Water Column (feet): 10.21 1 Well Volume (gallons): Z 80% Recharge Depth (feet): 12.52

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,©)	pН	Turbidity	DO Pre-Pur
0710			2	925	19.5	7.16		1.10
•			4	913	19.4	7.18		
	0311		Ь	953	19.8	718		
Stat	ic at Time San	r	To	otal Gallons Pu	ırged		Time Samp	led
	10.59		1	6			0714	
Comments:						· .		<u> </u>
			2.25					

		7	echnician: Me	<u> </u>				
Site:	3292	F	roject No.: 4	1050001	:	Ε	)ate: 12-2	0.05
Vell No.:	MW-5		P	urge Method:	Die			
enth to Wate	er (feet): 9-1	6	4	epth to Produ	ct (feet):	<u> </u>		
otal Depth (f	(eet): 18.8	7 22 05	L		tecovered (gal			
Vater Colum	n (feet): <u>\2.5</u>	39	C		er (Inches): 2			
30% Recharg	e Depth (feet):	11.73		Well Volume	(gallons): 2	-	·	
Time Start	Time Stop	Depth To Water	Volume Purged	Conduc- tivity	Temperature	· サー・ローショウ	Turbidity	DO Pre-Purge
AND THE PROPERTY OF THE PROPER		(ficet)	(gallons)	(uS/cm)	10 2	Anna Committee	R. Start J. C. Lawrence	1.40
0759			2	n a caracter (a company or a company of a co	19.3	7.14	ng gring state nganagan gana state na mananana dalah salah kalandaran kalanda	
enterpolation (see the control of th	2				19.8	7.11	olikalityine ola aa maaaanaalii Dobo olya viila ilkiliista tiisiissa siitiissa	
	6500		6	957	20.4	7.10		and the second of the second o
	A control of the cont	Proposition and the second sec	gan magamiliga dilamani manda 2000-1904 piyana ing pangangan anada ing singang	ingly for all the continues we appear on the difference of the continues o	- V	***************************************	The second secon	
	and the same time	and the second s	and the second s		mandamente (n. 1818), resonan a manan (n. 1874), personal senan		Time Samp	i de la companya della companya della companya de la companya della companya dell
Sk	rtic at Time San	pled	To	A CALL OF THE PARTY OF THE PART	rred		- IALUAN	803
a socialista materia con que no la materia de materia materia materia de la materia de	9.21	<u> </u>		ف	in quantum analogue and the entry of the ent	was to dispensely to a transfer of		
	MW		and the second s	Purge Methor	i. <b>P</b>			
	ater (feet): <u> </u>				iuct (feet)			
	(feet) 18.8		···		Recovered (g			
	mn (feet):_ <b>9.</b>		-		eter (Inches):_2		and the state of t	
80% Recha	irge Depth (feet	11.46	-	1 Well Volum	ie (gallons): <u>2</u>	<b>.</b>	<sub>karing</sub> angga atau samananan malik	
Time Start	Jime Slop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperatur		Turbidity	
600			2	829	19.3	7.29	1. 17 CT	0.93
0810			4	818	194	7.28		
age <u>planty was not take the planty of the party of the p</u>		m, makin panga samanan na disabbahan sa sa da	6	816	19.4	7.27		n's personal desired
The state of the s	0511		* V	L Company of the Comp			,	
Suggested research to the disconnection of the same of			100		The state of the s	***************************************		
\$ \$ \$			7	i otal Gallons F	<u>l</u> Yurnad		Time San	noied
	Static at Time St			Clai GallOtts F	urycu		081	<b></b>
	Andrew and the second s	11		18	The second secon	NATIONAL PROPERTY OF THE PROPE		
Comment	5.7	MANAGEMENT AND ASSESSMENT OF THE SECOND SECO		agental of the state of the sta	ng, mangang ng ng pg pg nang ann pg pangan <sup>a</sup> salaman sida 1911 ng prince <del>disida da 1904</del>		energialistica de la companya de la	
***************************************		· 13 vin Angelening - po generalization de la company			And the second s			and the second second

Start   Stop   (reet)   (gallons)   (uS/cm)   (F.O	* .		1	echnician: $\underline{V}$	relissa		•		
Depth to Water (feet): 9.96   Depth to Product (feet):   S. 94     Casing Diameter (Inches): 2   Time   Time   Stop   To Water   Stop   Static at Time Sampled   Total Gallons Purged   Time Sampled   Static at Time Sampled   Total Gallons Purged   Total Gallons Purged   Total Gallons Purged   Total Gallons Purged   Casing Diameter (Inches): 2   Casing Diameter (Inches): 2   Casing Diameter (Inches): 2   Casing Diameter (Inches): 2   Total Gallons Purged   Time Sampled   Casing Diameter (Inches): 3   Casing Diameter (Inches): 4   Casing Diameter (Inches): 5   Casing Dia	ite:	3292	F	Project No.:	41050001		Ţ.	Date: 1270	1-05
Depth to Water (feet):	ell No.:	mw-M						·	
Depth (feet):					Depth to Produ	ct (feet):		,	
Vater Column (feet): 4.96  0% Recharge Depth (feet): \\ \) \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \				,					
1 Well Volume (gallons):	later Column	(feet): 3	73		Casing Diameter	er (inches): 2	1		
Start   Stop   To Water   Purged (gallons)   (uS/cm)   (F.C)   pH   Turbidity   D.5	)% Recharge	Depth (feet):	<b>\</b> \.วรั		<u> </u>				
1	Start	Stop	To Water	Purged	tivity				D.O. ქალება
2   994   20-3   7.33   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40   7.40				1			7.34		1,46
Static at Time Sampled   Total Gallons Purged   Time Sampled   Time Sampled	OBIS			7	1				
Static at Time Sampled    Comments		S V Car							
Comments:		0845			1-17		7.10		
Comments:									
Comments:								T 0	
Well No.:	Stati		pled	I I	otal Gallons Pu	rged	<u> </u>		
Well No.: Purge Method:  Depth to Water (feet): Depth to Product (feet):  Total Depth (feet): LPH & Water Recovered (gallons):  Water Column (feet): Casing Diameter (Inches):  80% Recharge Depth (feet): 1 Well Volume (gallons):  Time		10.38						0018	
Depth to Water (feet): Depth to Product (feet): LPH & Water Recovered (gallons): Casing Diameter (Inches): 80% Recharge Depth (feet): 1 Well Volume (gallons):   Time	Well No.:	n de			Purge Method	ď:			
Total Depth (feet): LPH & Water Recovered (gallons):  Water Column (feet): Casing Diameter (Inches):  80% Recharge Depth (feet): 1 Well Volume (gallons):  Time					Depth to Proc	luct (feet):			
Water Column (feet):					LPH & Water	Recovered (ga	ellons):		
80% Recharge Depth (feet):1 Well Volume (gallons):	-				Casing Diam	eter (Inches):			
Start Stop To Water Purged tivity pH Turbidity [feet] (gallons) (uS/cm) (F,C)					1 Well Volum	e (gallons):		<del>a constituto de la con</del>	
	Start	2 <b>3</b> 4 5 5 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7	To Water	Purged	tivity		pH	Turbidity	D.0
						and the second s	n consistence and the constitution of the cons		
	Statistical and the second seco			KATE PERSONAL PROPERTY OF THE PERSONAL PROPERT	A. Taranta and A. Tar				Tipe de la constant d
Static at Time Sampled Total Gallons Purged Time Sampled	Sk	atic at Time Sa	mpled		Total Gallons P	lurged	Programme Company	Time Samp	ded
Comments:	Comments:			arrand craft are					



Date of Report: 01/05/2006

Anju Farfan

TRC Alton Geoscience 21 Technology Drive Irvine, CA 92618-2302

RE: 3292

BC Lab Number: 0512531

Enclosed are the results of analyses for samples received by the laboratory on 12/20/05 22:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Vanessa Hooker

Client Service Rep

Authorized Signature

Project: 3292

Project Number: [none]
Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

### **Laboratory / Client Sample Cross Reference**

Laboratory	Client Sample Informat	tion			
0512531-01	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3292 MW-7 MW-7 Melissa of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order (LabW: Global ID: T0600101450 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0512531-02	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	3292 MW-2 MW-2 Melissa of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order (LabW: Global ID: T0600101450 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0512531-03	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3292 MW-8 MW-8 Melissa of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order (LabW: Global ID: T0600101450 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0512531-04	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3292 MW-9 MW-9 Melissa of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order (LabW: Global ID: T0600101450 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0512531-05	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3292 MW-3 (SP) MW-3 (SP) Melissa of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	ton see an	Delivery Work Order (LabW: Global ID: T0600101450 Matrix: W Samle QC Type (SACode): CS Cooler ID:

Project: 3292

Project Number: [none]
Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

## **Laboratory / Client Sample Cross Reference**

Laboratory	Client Sample Informat	ion			
0512531-06	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3292 MW-2 (SP) MW-2 (SP) Melissa of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	and the tag	Delivery Work Order (LabW: Global ID: T0600101450 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0512531-07	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3292 MW-10 MW-10 Melissa of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:	w = v	Delivery Work Order (LabW: Global ID: T0600101450 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0512531-08	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3292 MW-5 MW-5 Melissa of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order (LabW: Global ID: T0600101450 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0512531-09	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3292 MW-1 MW-1 Melissa of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order (LabW: Global ID: T0600101450 Matrix: W Samle QC Type (SACode): CS Cooler ID:
0512531-10	COC Number: Project Number: Sampling Location: Sampling Point: Sampled By:	 3292 MW-11 MW-11 Melissa of TRCI	Receive Date: Sampling Date: Sample Depth: Sample Matrix:		Delivery Work Order (LabW: Global ID: T0600101450 Matrix: W Samle QC Type (SACode): CS Cooler ID:



Project: 3292
Project Number: [none]

Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

<b>BCL Sample ID:</b> 0512531-01	Client Sam	ple Nam	e: 3292, MW-7, N	IW-7, 12/2	0/2005	7:50:00AM, Me	elissa					
		······································			Prep	Run	······	Instru-		QC	МВ	Lab
Constituent	Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	2.2	ug/L	0.50	EPA-8260	12/29/05	01/03/06 16:33	sdu	MS-V12	1	BPA0024	ND	
Ethylbenzene	100	ug/L	0.50	EPA-8260	12/29/05	01/03/06 16:33	sdu	MS-V12	1	BPA0024	ND	
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	12/29/05	01/03/06 16:33	sdu	MS-V12	1	BPA0024	ND	
Toluene	1.2	ug/L	0.50	EPA-8260	12/29/05	01/03/06 16:33	sdu	MS-V12	1	BPA0024	ND	
Total Xylenes	20	ug/L	1.0	EPA-8260	12/29/05	01/03/06 16:33	sdu	MS-V12	1	BPA0024	ND	AND THE PROPERTY AND ADMINISTRATION OF THE PARTY AND ADMINISTRATION OF THE
Ethanol	ND	ug/L	250	EPA-8260	12/29/05	01/03/06 16:33	sdu	MS-V12	1	BPA0024	ND	
Total Purgeable Petroleum Hydrocarbons	19000	ug/L	2500	EPA-8260	12/29/05	01/03/06 22:43	sdu	MS-V12	50	BPA0024	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	94.2	%	76 - 114 (LCL - UCL)	EPA-8260	12/29/05	01/03/06 16:33	sdu	MS-V12	1	BPA0024		
1,2-Dichloroethane-d4 (Surrogate)	93.8	%	76 - 114 (LCL - UCL)	EPA-8260	12/29/05	01/03/06 22:43	sdu	MS-V12	50	BPA0024		
Toluene-d8 (Surrogate)	99.4	%	88 - 110 (LCL - UCL)	EPA-8260	12/29/05	01/03/06 22:43	sdu	MS-V12	50	BPA0024		
Toluene-d8 (Surrogate)	101	%	88 - 110 (LCL - UCL)	EPA-8260	12/29/05	01/03/06 16:33	sdu	MS-V12	1	BPA0024		
4-Bromofluorobenzene (Surrogate)	95.8	%	86 - 115 (LCL - UCL)	EPA-8260	12/29/05	01/03/06 22:43	sdu	MS-V12	50	BPA0024		
4-Bromofluorobenzene (Surrogate)	88.6	%	86 - 115 (LCL - UCL)	EPA-8260	12/29/05	01/03/06 16:33	sdu	MS-V12	1	BPA0024		

Project: 3292

Project Number: [none]

Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

BCL Sample ID: 05	12531-02	Client Samp	ole Name	: 3292, MW	-2, M	W-2, 12/2	0/2005	8:23:00AM, Me	elissa					
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL N	IDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50		EPA-8260	12/29/05	12/29/05 22:10	sdu	MS-V12	1	BPA0024	ND	
Ethylbenzene		ND	ug/L	0.50		EPA-8260	12/29/05	12/29/05 22:10	sdu	MS-V12	1	BPA0024	ND	
Methyl t-butyl ether		ND	ug/L	0.50		EPA-8260	12/29/05	12/29/05 22:10	sdu	MS-V12	1	BPA0024	ND	
Toluene		ND	ug/L	0.50		EPA-8260	12/29/05	12/29/05 22:10	sdu	MS-V12	1	BPA0024	ND	
Total Xylenes		ND	ug/L	1.0		EPA-8260	12/29/05	12/29/05 22:10	sdu	MS-V12	1	BPA0024	ND	
Ethanol		ND	ug/L	250		EPA-8260	12/29/05	12/29/05 22:10	sdu	MS-V12	1	BPA0024	ND	
Total Purgeable Petroleum Hydrocarbons	1	2100	ug/L	250		EPA-8260	12/29/05	12/30/05 14:03	sdu	MS-V12	5	BPA0024	ND	A01
1,2-Dichloroethane-d4 (Su	rrogate)	99.9	%	76 - 114 (LCL -	UCL)	EPA-8260	12/29/05	12/29/05 22:10	sdu	MS-V12	1	BPA0024		
1,2-Dichloroethane-d4 (Su	rrogate)	94.8	%	76 - 114 (LCL -	UCL)	EPA-8260	12/29/05	12/30/05 14:03	sdu	MS-V12	5	BPA0024		
Toluene-d8 (Surrogate)		103	%	88 - 110 (LCL -	UCL)	EPA-8260	12/29/05	12/29/05 22:10	sdu	MS-V12	1	BPA0024		
Toluene-d8 (Surrogate)		99.6	%	88 - 110 (LCL -	UCL)	EPA-8260	12/29/05	12/30/05 14:03	sdu	MS-V12	5	BPA0024		
4-Bromofluorobenzene (Su	urrogate)	101	%	86 - 115 (LCL -	UCL)	EPA-8260	12/29/05	12/30/05 14:03	sdu	MS-V12	5	BPA0024		
4-Bromofluorobenzene (Su	urrogate)	113	%	86 - 115 (LCL -	UCL)	EPA-8260	12/29/05	12/29/05 22:10	sdu	MS-V12	1	BPA0024		



Project: 3292

Project Number: [none]
Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

BCL Sample ID:	0512531-03	Client Sam	ole Name	e: 3292, MW-8,	MW-8, 12/2	0/2005	7:35:00AM, M	elissa					
						Prep	Run		Instru-	*****	QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	12/29/05	12/29/05 22:32	sdu	MS-V12	1	BPA0024	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	12/29/05	12/29/05 22:32	sdu	MS-V12	1	BPA0024	ND	
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	12/29/05	12/29/05 22:32	sdu	MS-V12	1	BPA0024	ND	
Toluene		ND	ug/L	0.50	EPA-8260	12/29/05	12/29/05 22:32	sdu	MS-V12	1	BPA0024	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	12/29/05	12/29/05 22:32	sdu	MS-V12	1	BPA0024	ND	
Ethanol		ND	ug/L	250	EPA-8260	12/29/05	12/29/05 22:32	sdu	MS-V12	1	BPA0024	ND	
Total Purgeable Petrol Hydrocarbons	eum	390	ug/L	50	EPA-8260	12/29/05	12/29/05 22:32	sdu	MS-V12	1	BPA0024	ND	
1,2-Dichloroethane-d4	(Surrogate)	97.4	%	76 - 114 (LCL - UCL	) EPA-8260	12/29/05	12/29/05 22:32	sdu	MS-V12	1	BPA0024		
Toluene-d8 (Surrogate	)	99.4	%	88 - 110 (LCL - UCL	) EPA-8260	12/29/05	12/29/05 22:32	sdu	MS-V12	1	BPA0024		
4-Bromofluorobenzene	(Surrogate)	109	%	86 - 115 (LCL - UCL	) EPA-8260	12/29/05	12/29/05 22:32	sdu	MS-V12	1	BPA0024	747 <u>-8 - 11 - 11 - 11 - 1</u>	



Project: 3292

Project Number: [none]

Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

BCL Sample ID:	0512531-04	Client Sam	ole Name	e: 3292, MW-9,	MW-9, 12/2	0/2005	7:25:00AM, M	elissa					
						Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		, ND	ug/L	0.50	EPA-8260	12/29/05	12/29/05 22:54	sdu	MS-V12	1	BPA0024	ND	A39
Ethylbenzene		ND	ug/L	0.50	EPA-8260	12/29/05	12/29/05 22:54	sdu	MS-V12	1	BPA0024	ND	A39
Methyl t-butyl ether		ND	ug/L	0.50	EPA-8260	12/29/05	12/29/05 22:54	sdu	MS-V12	1	BPA0024	ND	A39
Toluene		ND	ug/L	0.50	EPA-8260	12/29/05	12/29/05 22:54	sdu	MS-V12	1	BPA0024	ND	A39
Total Xylenes		ND	ug/L	1.0	EPA-8260	12/29/05	12/29/05 22:54	sdu	MS-V12	1	BPA0024	ND	A39
Ethanol		ND	ug/L	250	EPA-8260	12/29/05	12/29/05 22:54	sdu	MS-V12	1	BPA0024	ND	A39
Total Purgeable Petrol Hydrocarbons	eum	320	ug/L	50	EPA-8260	12/29/05	12/29/05 22:54	sdu	MS-V12	1	BPA0024	ND	A39
1,2-Dichloroethane-d4	(Surrogate)	93.2	%	76 - 114 (LCL - UCL	) EPA-8260	12/29/05	12/29/05 22:54	sdu	MS-V12	1	BPA0024		
Toluene-d8 (Surrogate	)	99.6	%	88 - 110 (LCL - UCL	) EPA-8260	12/29/05	12/29/05 22:54	sdu	MS-V12	1	BPA0024		
4-Bromofluorobenzene	(Surrogate)	104	%	86 - 115 (LCL - UCL	) EPA-8260	12/29/05	12/29/05 22:54	sdu	MS-V12	1	BPA0024		

Project: 3292

Project Number: [none]

Project Manager: Anju Farfan

## **Volatile Organic Analysis (EPA Method 8260)**

<b>BCL Sample ID: </b> 0512531-05	Client Sam	ple Nam	e: 3292, N	IW-3 (S	P), MW-3	(SP), 12/	20/2005 7:02	2:00AM, I	Melissa				
						Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50		EPA-8260	12/29/05	12/30/05 03:12	sdu	MS-V12	1	BPA0024	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	12/29/05	12/30/05 03:12	sdu	MS-V12	1	BPA0024	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	12/29/05	12/30/05 03:12	sdu	MS-V12	1	BPA0024	ND	to a final section of the section of
Toluene	ND	ug/L	0.50		EPA-8260	12/29/05	12/30/05 03:12	sdu	MS-V12	1	BPA0024	ND	andiante en el 14 a les estantantantes hebra en 111 a desembre el las est
Total Xylenes	ND	ug/L	1.0		EPA-8260	12/29/05	12/30/05 03:12	sdu	MS-V12	1	BPA0024	ND	
Ethanol	ND	ug/L	250	,	EPA-8260	12/29/05	12/30/05 03:12	sdu	MS-V12	1	BPA0024	ND	and an extension and an extension to the extension of the
Total Purgeable Petroleum Hydrocarbons	2200	ug/L	250		EPA-8260	12/29/05	12/30/05 14:25	sdu	MS-V12	5	BPA0024	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	93.7	%	76 - 114 (LC	L - UCL)	EPA-8260	12/29/05	12/30/05 14:25	sdu	MS-V12	5	BPA0024		
1,2-Dichloroethane-d4 (Surrogate)	97.8	%	76 - 114 (LC	L - UCL)	EPA-8260	12/29/05	12/30/05 03:12	sdu	MS-V12	1	BPA0024		
Toluene-d8 (Surrogate)	101	%	88 - 110 (LC	L - UCL)	EPA-8260	12/29/05	12/30/05 14:25	sdu	MS-V12	5	BPA0024		
Toluene-d8 (Surrogate)	101	%	88 - 110 (LC	L - UCL)	EPA-8260	12/29/05	12/30/05 03:12	sdu	MS-V12	1	BPA0024		
4-Bromofluorobenzene (Surrogate)	99.6	%	86 - 115 (LC	L - UCL)	EPA-8260	12/29/05	12/30/05 14:25	sdu	MS-V12	5	BPA0024		and an analysis of the second
4-Bromofluorobenzene (Surrogate)	106	%	86 - 115 (LC	L - UCL)	EPA-8260	12/29/05	12/30/05 03:12	sdu	MS-V12	1	BPA0024		

**Reported:** 01/05/06 15:42



Project: 3292

Project Number: [none]

Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

BCL Sample ID: 0	512531-06	Client Sam	ole Name	: 3292, MW-2	(SP), MW-2	(SP), 12/	20/2005 7:14	:00AM,	Melissa				
						Prep	Run		Instru-	***************************************	QC	MB	Lab
Constituent		Result	Units	PQL MDL	. Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	12/29/05	12/30/05 03:34	sdu	MS-V12	1	BPA0024	ND	·
Ethylbenzene		ND	ug/L	0.50	EPA-8260	12/29/05	12/30/05 03:34	sdu	MS-V12	1	BPA0024	ND	
Methyl t-butyl ether		3.6	ug/L	0.50	EPA-8260	12/29/05	12/30/05 03:34	sdu	MS-V12	1	BPA0024	ND	
Toluene		ND	ug/L	0.50	EPA-8260	12/29/05	12/30/05 03:34	sdu	MS-V12	1	BPA0024	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	12/29/05	12/30/05 03:34	sdu	MS-V12	1	BPA0024	ND	
Ethanol		ND	ug/L	250	EPA-8260	12/29/05	12/30/05 03:34	sdu	MS-V12	1	BPA0024	ND	
Total Purgeable Petroleu Hydrocarbons	ım	260	ug/L	50	EPA-8260	12/29/05	12/30/05 03:34	sdu	MS-V12	1	BPA0024	ND	n mannen unt den under Mehrerte deben in erman und ber u
1,2-Dichloroethane-d4 (S	Surrogate)	94.8	%	76 - 114 (LCL - UC	_) EPA-8260	12/29/05	12/30/05 03:34	sdu	MS-V12	1	BPA0024		PP of Principle Commission Security and American Security Security Commission Security Securi
Toluene-d8 (Surrogate)		99.9	%	88 - 110 (LCL - UC	L) EPA-8260	12/29/05	12/30/05 03:34	sdu	MS-V12	1	BPA0024		
4-Bromofluorobenzene (	Surrogate)	106	%	86 - 115 (LCL - UC	L) EPA-8260	12/29/05	12/30/05 03:34	sdu	MS-V12	1	BPA0024		



Project: 3292

Project Number: [none]

Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

BCL Sample ID: 0512531-07	Client Sam	ple Name	: 3292, MW-	-10, N	/IW-10, 12	/20/2005	8:37:00AM,	Melissa					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		•				Prep	Run		Instru-		QC	MB	Lab
Constituent	Result	Units	PQL M	DL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene	1.4	ug/L	0.50		EPA-8260	12/29/05	12/30/05 03:56	sdu	MS-V12	1	BPA0024	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	12/29/05	12/30/05 03:56	sdu	MS-V12	1	BPA0024	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	12/29/05	12/30/05 03:56	sdu	MS-V12	1	BPA0024	ND	
Toluene	ND	ug/L	0.50		EPA-8260	12/29/05	12/30/05 03:56	sdu	MS-V12	1	BPA0024	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	12/29/05	12/30/05 03:56	sdu	MS-V12	1	BPA0024	ND	
Ethanol	ND	ug/L	250		EPA-8260	12/29/05	12/30/05 03:56	sdu	MS-V12	1	BPA0024	ND	ANTONIO PER SERVICE DE RECERCION EN COMPANSA DE LOS AN
Total Purgeable Petroleum Hydrocarbons	3700	ug/L	500		EPA-8260	12/29/05	12/30/05 16:15	sdu	MS-V12	10	BPA0024	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	97.1	%	76 - 114 (LCL - l	UCL)	EPA-8260	12/29/05	12/30/05 03:56	sdu	MS-V12	1	BPA0024		
1,2-Dichloroethane-d4 (Surrogate)	89.5	%	76 - 114 (LCL - l	UCL)	EPA-8260	12/29/05	12/30/05 16:15	sdu	MS-V12	10	BPA0024		
Toluene-d8 (Surrogate)	103	%	88 - 110 (LCL - l	UCL)	EPA-8260	12/29/05	12/30/05 16:15	sdu	MS-V12	10	BPA0024		
Toluene-d8 (Surrogate)	102	%	88 - 110 (LCL - I	UCL)	EPA-8260	12/29/05	12/30/05 03:56	sdu	MS-V12	1	BPA0024		
4-Bromofluorobenzene (Surrogate)	104	%	86 - 115 (LCL - l	UCL)	EPA-8260	12/29/05	12/30/05 03:56	sdu	MS-V12	1	BPA0024		
4-Bromofluorobenzene (Surrogate)	102	%	86 - 115 (LCL - l	UCL)	EPA-8260	12/29/05	12/30/05 16:15	sdu	MS-V12	10	BPA0024		



Project: 3292
Project Number: [none]

Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

BCL Sample ID:	0512531-08	Client Sam	ole Name	: 3292, MW	-5, M	W-5, 12/20	0/2005	8:03:00AM, Me	elissa					
							Prep	Run		Instru-		QC	MB	Lab
Constituent		Result	Units	PQL M	IDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	25		EPA-8260	12/29/05	12/30/05 10:10	sdu	MS-V12	50	BPA0024	ND	A01
Ethylbenzene		1700	ug/L	25		EPA-8260	12/29/05	12/30/05 10:10	sdu	MS-V12	50	BPA0024	ND	A01
Methyl t-butyl ether		27	ug/L	25		EPA-8260	12/29/05	12/30/05 10:10	sdu	MS-V12	50	BPA0024	ND	A01
Toluene		ND	ug/L	25		EPA-8260	12/29/05	12/30/05 10:10	sdu	MS-V12	50	BPA0024	ND	A01
Total Xylenes		ND	ug/L	50		EPA-8260	12/29/05	12/30/05 10:10	sdu	MS-V12	50	BPA0024	ND	A01
Ethanol		ND	ug/L	12000		EPA-8260	12/29/05	12/30/05 10:10	sdu	MS-V12	50	BPA0024	ND	A01
Total Purgeable Petrole Hydrocarbons	um	27000	ug/L	2500		EPA-8260	12/29/05	12/30/05 10:10	sdu	MS-V12	50	BPA0024	ND	A01
1,2-Dichloroethane-d4 (	Surrogate)	94.2	%	76 - 114 (LCL -	UCL)	EPA-8260	12/29/05	12/30/05 10:10	sdu	MS-V12	50	BPA0024		
Toluene-d8 (Surrogate)		99.4	%	88 - 110 (LCL -	UCL)	EPA-8260	12/29/05	12/30/05 10:10	sdu	MS-V12	50	BPA0024		
4-Bromofluorobenzene	(Surrogate)	99.2	%	86 - 115 (LCL -	UCL)	EPA-8260	12/29/05	12/30/05 10:10	sdu	MS-V12	50	BPA0024		The second secon



Project: 3292

Project Number: [none]
Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

BCL Sample ID: 051	2531-09	Client Samp	ole Name	: 3292, N	IW-1, M	W-1, 12/2	0/2005	B:14:00AM, <b>M</b> e	elissa					
							Prep	Run		Instru-		QC	МВ	Lab
Constituent		Result	Units	PQL	MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50		EPA-8260	12/29/05	12/30/05 04:18	sdu	MS-V12	1	BPA0024	ND	
Ethylbenzene		20	ug/L	0.50		EPA-8260	12/29/05	12/30/05 04:18	sdu	MS-V12	1	BPA0024	ND	
Methyl t-butyl ether		9.9	ug/L	0.50		EPA-8260	12/29/05	12/30/05 04:18	sdu	MS-V12	1	BPA0024	ND	
Toluene		0.62	ug/L	0.50		EPA-8260	12/29/05	12/30/05 04:18	sdu	MS-V12	1	BPA0024	ND	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Total Xylenes		ND	ug/L	1.0		EPA-8260	12/29/05	12/30/05 04:18	sdu	MS-V12	1	BPA0024	ND	and the same of th
Ethanol		ND	ug/L	250		EPA-8260	12/29/05	12/30/05 04:18	sdu	MS-V12	1	BPA0024	ND	
Total Purgeable Petroleum Hydrocarbons		6000	ug/L	500		EPA-8260	12/29/05	12/30/05 16:59	sdu	MS-V12	10	BPA0024	ND	A01
1,2-Dichloroethane-d4 (Surre	ogate)	98.4	%	76 - 114 (LC	L - UCL)	EPA-8260	12/29/05	12/30/05 04:18	sdu	MS-V12	1	BPA0024		
1,2-Dichloroethane-d4 (Surre	ogate)	93.5	%	76 - 114 (LC	L - UCL)	EPA-8260	12/29/05	12/30/05 16:59	sdu	MS-V12	10	BPA0024		The second commence of the second control of
Toluene-d8 (Surrogate)		102	%	88 - 110 (LC	L - UCL)	EPA-8260	12/29/05	12/30/05 04:18	sdu	MS-V12	1	BPA0024		
Toluene-d8 (Surrogate)		100	%	88 - 110 (LC	L - UCL)	EPA-8260	12/29/05	12/30/05 16:59	sdu	MS-V12	10	BPA0024		
4-Bromofluorobenzene (Sur	rogate)	101	%	86 - 115 (LC	L - UCL)	EPA-8260	12/29/05	12/30/05 16:59	sdu	MS-V12	10	BPA0024		
4-Bromofluorobenzene (Sur	rogate)	89.4	%	86 - 115 (LC	L - UCL)	EPA-8260	12/29/05	12/30/05 04:18	sdu	MS-V12	1	BPA0024		

Project: 3292

Project Number: [none]
Project Manager: Anju Farfan

Reported: 01/05/06 15:42

BCL Sample ID: 05125	31-10	Client Samp	ole Name	e: 3292, MW-11,	MW-11, 12	2/20/2005	8:48:00AM,	Melissa					
						Prep	Run		instru-		QC	MB	Lab
Constituent		Result	Units	PQL MDL	Method	Date	Date/Time	Analyst	ment ID	Dilution	Batch ID	Bias	Quals
Benzene		ND	ug/L	0.50	EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	ND	
1,2-Dibromoethane		ND	ug/L	0.50	EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	ND	
1,2-Dichloroethane		ND	ug/L	0.50	EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	ND	
Ethylbenzene		ND	ug/L	0.50	EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	ND	
Methyl t-butyl ether		92	ug/L	2.5	EPA-8260	12/29/05	12/30/05 14:47	sdu	MS-V12	5	BPA0024	ND	A01
Toluene		ND	ug/L	0.50	EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	ND	
Total Xylenes		ND	ug/L	1.0	EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	ND	
t-Amyl Methyl ether		ND	ug/L	0.50	EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	ND	
t-Butyl alcohol		ND	ug/L	10	EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	ND	are, a substitute a magazi magazing ngang ngang menungan menungan menungan menungan menungan menungan menungan
Diisopropyl ether		ND	ug/L	0.50	EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	ND	
Ethanol		ND	ug/L	250	EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	ND	TANK
Ethyl t-butyl ether		ND	ug/L	0.50	EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	ND	
Total Purgeable Petroleum Hydrocarbons		290	ug/L	50	EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	ND	
1,2-Dichloroethane-d4 (Surroga	ate)	93.4	%	76 - 114 (LCL - UCL	) EPA-8260	12/29/05	12/30/05 14:47	sdu	MS-V12	5	BPA0024		
1,2-Dichloroethane-d4 (Surroga	ate)	98.3	%	76 - 114 (LCL - UCL	) EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024	AND AND THE TAX AND A VARIANCE AND	
Toluene-d8 (Surrogate)		98.5	%	88 - 110 (LCL - UCL	) EPA-8260	12/29/05	12/30/05 14:47	sdu	MS-V12	5	BPA0024		emineral additional flow versions or their territories
Toluene-d8 (Surrogate)		100	%	88 - 110 (LCL - UCL	) EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024		
4-Bromofluorobenzene (Surrog	gate)	93.4	%	86 - 115 (LCL - UCL	) EPA-8260	12/29/05	12/30/05 14:47	sdu	MS-V12	5	BPA0024		
4-Bromofluorobenzene (Surrog	gate)	104	%	86 - 115 (LCL - UCL	) EPA-8260	12/29/05	12/30/05 04:40	sdu	MS-V12	1	BPA0024		and the financial of the second secon



Project: 3292

Project Number: [none]

Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

## **Volatile Organic Analysis (EPA Method 8260)**

### **Quality Control Report - Precision & Accuracy**

									Contr	ol Limits
			Source		Spike			Percent		Percent
Batch ID	QC Sample ID	QC Sample Type	Result	Result	Added	Units	RPD	Recovery	RPD	Recovery Lab Quals
BPA0024	BPA0024-MS1	Matrix Spike	ND	22.550	25.000	ug/L		90.2		70 - 130
	BPA0024-MSD1	Matrix Spike Duplicate	ND	21.330	25.000	ug/L	5.58	85.3	20	70 - 130
BPA0024	BPA0024-MS1	Matrix Spike	ND	24.570	25.000	ug/L		98.3		70 - 130
	BPA0024-MSD1	Matrix Spike Duplicate	ND	23.540	25.000	ug/L	4.26	94.2	20	70 - 130
BPA0024	BPA0024-MS1	Matrix Spike	ND	9.6300	10.000	ug/L		96.3		76 - 114
	BPA0024-MSD1	Matrix Spike Duplicate	ND	9.6500	10.000	ug/L		96.5		76 - 114
BPA0024	BPA0024-MS1	Matrix Spike	ND	9.9400	10.000	ug/L		99.4		88 - 110
	BPA0024-MSD1	Matrix Spike Duplicate	ND	9.9900	10.000	ug/L		99.9		88 - 110
BPA0024	BPA0024-MS1	Matrix Spike	ND	10.480	10.000	ug/L		105		86 - 115
	BPA0024-MSD1	Matrix Spike Duplicate	ND	10.530	10.000	ug/L		105		86 - 115
	BPA0024 BPA0024 BPA0024	BPA0024 BPA0024-MS1 BPA0024-MSD1 BPA0024 BPA0024-MSD1 BPA0024 BPA0024-MSD1 BPA0024 BPA0024-MSD1 BPA0024 BPA0024-MSD1 BPA0024 BPA0024-MSD1 BPA0024 BPA0024-MSD1	BPA0024-MSD1         Matrix Spike Duplicate           BPA0024         BPA0024-MS1         Matrix Spike           BPA0024-MSD1         Matrix Spike Duplicate           BPA0024         BPA0024-MS1         Matrix Spike           BPA0024         BPA0024-MSD1         Matrix Spike Duplicate           BPA0024-MSD1         Matrix Spike Duplicate           BPA0024         BPA0024-MSD1         Matrix Spike Duplicate           BPA0024         BPA0024-MSD1         Matrix Spike Duplicate	Batch ID         QC Sample ID         QC Sample Type         Result           BPA0024         BPA0024-MS1 BPA0024-MSD1         Matrix Spike Matrix Spike Duplicate         ND           BPA0024         BPA0024-MSD1         Matrix Spike Duplicate         ND           BPA0024         BPA0024-MSD1         Matrix Spike Duplicate         ND           BPA0024         BPA0024-MSD1         Matrix Spike Duplicate         ND	Batch ID         QC Sample ID         QC Sample Type         Result           BPA0024         BPA0024-MS1         Matrix Spike         ND         22.550           BPA0024-MSD1         Matrix Spike Duplicate         ND         21.330           BPA0024         BPA0024-MS1         Matrix Spike         ND         24.570           BPA0024-MSD1         Matrix Spike Duplicate         ND         23.540           BPA0024         BPA0024-MS1         Matrix Spike         ND         9.6300           BPA0024         BPA0024-MSD1         Matrix Spike Duplicate         ND         9.9400           BPA0024         BPA0024-MSD1         Matrix Spike Duplicate         ND         9.9900           BPA0024         BPA0024-MSD1         Matrix Spike Duplicate         ND         9.9900           BPA0024         BPA0024-MS1         Matrix Spike Duplicate         ND         10.480	Batch ID         QC Sample ID         QC Sample Type         Result         Added           BPA0024         BPA0024-MS1         Matrix Spike         ND         22.550         25.000           BPA0024-MSD1         Matrix Spike Duplicate         ND         21.330         25.000           BPA0024         BPA0024-MS1         Matrix Spike         ND         24.570         25.000           BPA0024-MSD1         Matrix Spike Duplicate         ND         9.6300         10.000           BPA0024-MSD1         Matrix Spike         ND         9.6500         10.000           BPA0024         BPA0024-MSD1         Matrix Spike Duplicate         ND         9.9400         10.000           BPA0024-MSD1         Matrix Spike Duplicate         ND         9.9900         10.000           BPA0024         BPA0024-MSD1         Matrix Spike Duplicate         ND         9.9900         10.000           BPA0024         BPA0024-MSD1         Matrix Spike Duplicate         ND         10.480         10.000	Batch ID         QC Sample ID         QC Sample Type         Result         Added         Units           BPA0024         BPA0024-MS1 BPA0024-MS1 BPA0024-MSD1         Matrix Spike Duplicate MD         22.550         25.000         ug/L           BPA0024         BPA0024-MSD1 BPA0024-MSD1 BPA0024-MSD1         Matrix Spike Duplicate MD         23.540         25.000         ug/L           BPA0024         BPA0024-MSD1 BPA0024-MSD1 Matrix Spike Duplicate MD         ND         9.6300         10.000         ug/L           BPA0024         BPA0024-MSD1 Matrix Spike Duplicate MD         9.6500         10.000         ug/L           BPA0024         BPA0024-MSD1 Matrix Spike Duplicate MD         9.9400         10.000         ug/L           BPA0024         BPA0024-MSD1 Matrix Spike Duplicate MD         9.9900         10.000         ug/L           BPA0024         BPA0024-MSD1 Matrix Spike Duplicate MD         9.9900         10.000         ug/L           BPA0024-MSD1 Matrix Spike Matrix Spike Matrix Spike Matrix Spike Matrix Spike Matrix Spike MD         10.480         10.000         ug/L	Batch ID         QC Sample ID         QC Sample Type         Result         Added         Units         RPD           BPA0024         BPA0024-MS1 BPA0024-MS1 BPA0024-MSD1         Matrix Spike Duplicate MD         22.550 25.000 ug/L 25.000 ug/L 25.58         25.000 ug/L 25.00	Batch ID         QC Sample ID         QC Sample Type         Result         Added         Units         RPD         Recovery           BPA0024         BPA0024-MS1 BPA0024-MS1 BPA0024-MSD1         Matrix Spike Duplicate MD         22.550         25.000         ug/L         5.58         85.3           BPA0024 BPA0024-MSD1 BPA0024-MSD1         Matrix Spike Duplicate MD         24.570         25.000         ug/L         98.3           BPA0024 BPA0024-MSD1 BPA0024-MSD1         Matrix Spike Duplicate MD         9.6300         10.000         ug/L         4.26         94.2           BPA0024 BPA0024-MSD1 BPA0024-MSD1         Matrix Spike Duplicate MD         9.6500         10.000         ug/L         96.3           BPA0024-MSD1 BPA0024-MSD1         Matrix Spike Duplicate MD         9.9400         10.000         ug/L         99.4           BPA0024-MSD1         Matrix Spike Duplicate MD         9.9900         10.000         ug/L         99.9           BPA0024-MSD1         Matrix Spike Duplicate MD         9.9900         10.000         ug/L         99.9           BPA0024-MSD1         Matrix Spike Duplicate MD         10.480         10.000         ug/L         105	Batch ID         QC Sample ID         QC Sample Type         Result         Result         Added         Units         Percent         RPD         RPD         RPD         RPD           BPA0024         BPA0024-MS1 BPA0024-MSD1         Matrix Spike Duplicate         ND         22.550         25.000         ug/L         5.58         85.3         20           BPA0024 BPA0024-MSD1         Matrix Spike Duplicate         ND         24.570         25.000         ug/L         5.58         85.3         20           BPA0024-MSD1         Matrix Spike Duplicate         ND         23.540         25.000         ug/L         4.26         94.2         20           BPA0024-MSD1         Matrix Spike Duplicate         ND         9.6300         10.000         ug/L         4.26         96.3           BPA0024-MSD1         Matrix Spike Duplicate         ND         9.6500         10.000         ug/L         96.5           BPA0024-MSD1         Matrix Spike Duplicate         ND         9.9400         10.000         ug/L         99.4           BPA0024-MSD1         Matrix Spike Duplicate         ND         9.9900         10.000         ug/L         99.9           BPA0024-MSD1         Matrix Spike Duplicate         ND         9.9900 <td< td=""></td<>



TRC Alton Geoscience 21 Technology Drive

Irvine CA, 92618-2302

Project: 3292

Project Number: [none]

Project Manager: Anju Farfan

Reported: 01/05/06 15:42

## **Volatile Organic Analysis (EPA Method 8260)**

**Quality Control Report - Laboratory Control Sample** 

				-						Control	Limits	
Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals
Benzene	BPA0024	BPA0024-BS1	LCS	24.060	25.000	1.0	ug/L	96.2		70 - 130		
Toluene	BPA0024	BPA0024-BS1	LCS	26.110	25.000	1.0	ug/L	104		70 - 130	The second secon	
1,2-Dichloroethane-d4 (Surrogate)	BPA0024	BPA0024-BS1	LCS	9.4100	10.000		ug/L	94.1		76 - 114		
Toluene-d8 (Surrogate)	BPA0024	BPA0024-BS1	LCS	9.9100	10.000		ug/L	99.1		88 - 110		and the second s
4-Bromofluorobenzene (Surrogate)	BPA0024	BPA0024-BS1	LCS	10.520	10.000		ug/L	105		86 - 115		



Project: 3292

Project Number: [none]
Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

## **Volatile Organic Analysis (EPA Method 8260)**

### **Quality Control Report - Method Blank Analysis**

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BPA0024	BPA0024-BLK1	ND	ug/L	1.0	0.12	
1,2-Dibromoethane	BPA0024	BPA0024-BLK1	ND	ug/L	0.50	0.24	20.000
1,2-Dichloroethane	BPA0024	BPA0024-BLK1	ND	ug/L	0.50	0.25	
Ethylbenzene	BPA0024	BPA0024-BLK1	ND	ug/L	1.0	0.13	
Methyl t-butyl ether	BPA0024	BPA0024-BLK1	ND	ug/L	2.0	0.15	
Toluene	BPA0024	BPA0024-BLK1	ND	ug/L	1.0	0.15	
Total Xylenes	BPA0024	BPA0024-BLK1	ND	ug/L	1.0	0.40	
t-Amyl Methyl ether	BPA0024	BPA0024-BLK1	ND	ug/L	2.0	0.49	
t-Butyl alcohol	BPA0024	BPA0024-BLK1	ND	ug/L	10	10	
Diisopropyl ether	BPA0024	BPA0024-BLK1	ND	ug/L	2.0	0.25	
Ethanol	BPA0024	BPA0024-BLK1	ND	ug/L	1000	110	
Ethyl t-butyl ether	BPA0024	BPA0024-BLK1	ND	ug/L	2.0	0.27	
Total Purgeable Petroleum Hydrocarbons	BPA0024	BPA0024-BLK1	ND	ug/L	50	23	
1,2-Dichloroethane-d4 (Surrogate)	BPA0024	BPA0024-BLK1	96.9	%	76 - 114 (l	CL - UCL)	
Toluene-d8 (Surrogate)	BPA0024	BPA0024-BLK1	99.4	%	88 - 110 (l	CL - UCL)	
4-Bromofluorobenzene (Surrogate)	BPA0024	BPA0024-BLK1	102	%	86 - 115 (l	_CL - UCL)	

Project: 3292

Project Number: [none]

Project Manager: Anju Farfan

**Reported:** 01/05/06 15:42

#### **Notes and Definitions**

J	Estimated value
A39	Sample received at pH greater than 2.
A01	PQL's and MDL's are raised due to sample dilution.
ND	Analyte NOT DETECTED at or above the reporting limit
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 10 01/21/04 Page \(  \) Of \(  \)										
Submission #: 05 - 1253/ Project Code: TB Batch #										
SHIPPING INFORMATION				1						
Federal Express □ UPS □		livery 🗀		SHIPPING CONTAINER Ice Chest   None						
BC Lab Field Service Other	□ (Specif	y)		Box O Other (Specify)						
Refrigerant: Ice ☑ Blue Ice □ None □ Other □ Comments:										
Custody Seals: Ice Chest □ Containers □ None □ Comments:										
Intact? Yes D No D Intact? Yes D No D										
All samples received? Yes/ No All samples containers intact? Yes No Description(s) match COC? Yes No										
COC Received		ice C	hest ID	8/w 9.°C	Emis	ssivity ainer	20	i	ime /2/20	1/05
✓ YES □ NO		Thermome	eter ID:	78	Com	anner <u>VC</u>	4	Analys	t Init 🎊	Zu _
44	SAMPLE NUMBERS									
SAMPLE CONTAINERS	1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED	· .									
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100ml TOTAL ORGANIC CARBON	<b></b>	<b> </b>		<b> </b>	<del> </del>	ļ				
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PT CHEMICAL OXYGEN DEMAND	<b></b>	ļ								
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40ml YOA VIAL TRAVEL BLANK 40ml YOA VIAL	A 13	B.3.	A.3.	AIJ	1,7,	1-131	4.7	# , ],	A-13	#13
OT EPA 413.1, 413.2, 418.1		1		1 1 1	1 2.	// `	<u> </u>	<u> </u>		<del>                                   </del>
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QT EPA 508/608/8080	-h									
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SOIL SLEEVE				·						
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments: Date/Time: 12/21 0545

BC	Laboratories,	Inc
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# **Chain of Custody Form**

PLEASE COMPLETE:	*****
BCL QUOTE ID:	

			on the time was the
Report To: Client: TRC	Project #: 4/05000	Analysis Requested	36578 Page of
Attn: Agis Far Com	Project Name: Canoco Phillips		/ Comments:
Street Address: 21 Technology Dr.	Project Code: 329 Z	Geogle Hey to the Imfi of th	Run 80x45 by 8260 on highest
City, State, Zip: Trying Ca 92618	Sampler(s): Meisse	Geste Fier to the hark of the	8200 MTBE W. F."
947 Phone: 341-7440 Fax: 753-0111	Global ID: TOGOGIO1450	matrudions and matical	
Email Address: afortanet resolutions con	Nab wo: 1160TRC501		Sample Matrix * Are there any tests with holding times less than or equal to 48 hours?
Submittal #: 05-1253		F X 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sample Watth    No   No
Sample Description	Date Time	BI E	Soil Soil Soil Soil Soil Soil Soil Soil
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2 MW-2	11110823		
-3 mw-8	0735		
-4 mw-9	1110725		
-5 MW-3(SP)	11116702		
_6 MW-2(5P)	11110714		
-7 MW-10	0837		
-8 mw-5	1110803		
-9 mw-1	1110914		
10 Mw-11	11110348		
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City: State Z	ip Send Copy to State of CA?	Annual of the state of the stat	ime 2. Received By Date Time 12/20/05 1405
Attn:		equished By Date T	ime 3. Received By Date Time
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BC Labor	ratories, Inc. – 4100 Atlas Ct. – Bakersfiel	d, CA 93308 - 661.327.4911 + Fax: 661.327	.1918 – www.bclabs.com

#### **STATEMENTS**

### **Purge Water Disposal**

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc., to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R -149, which is on file at TRC's Concord Office. Purge water containing a significant amount of liquid -phase hydrocarbons was accumulated separately in drums for transportation and disposal by Filter Recycling, Inc.

#### Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Regi stered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.