5900 Hollis Street, Suite A **CONESTOGA-ROVERS** Emeryville, California 94608 & ASSOCIATES Telephone: (510) 420-0700 Fax: (510) 420-9170 www.CRAworld.com **TRANSMITTAL** 200497 October 28, 2014 DATE: **REFERENCE NO.: PROJECT NAME:** 3790 Hopyard Road, Pleasanton To: Jerry Wickham RECEIVED Alameda County Environmental Health By Alameda County Environmental Health at 2:32 pm, Oct 30, 2014 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 **Please find enclosed:** Draft  $\bowtie$ Final Other Originals Prints Sent via: Mail Same Day Courier **Overnight** Courier  $\boxtimes$ Other GeoTracker and Alameda County FTP QUANTITY DESCRIPTION Groundwater Monitoring Report - Third Quarter 2014 1 As Requested  $\bowtie$ For Review and Comment For Your Use **COMMENTS:** If you have any questions regarding the contents of this document, please call the CRA project manager Peter Schaefer at (510) 420-3319 or the Shell program manager Perry Pineda at (425) 413-1164. Copy to: Perry Pineda, Shell Oil Products US (electronic copy) Danielle Stefani, Livermore-Pleasanton Fire Department, 3560 Nevada Street, Pleasanton, CA 94566-6267 Colleen Winey, Zone 7 Water Agency (electronic copy) Anabi Real Estate Development LLC (property owner), Attn: Rene Anabi, 1041 North Benson Avenue, Upland, CA 91786-2157 Signed: Jetn Schafen Completed by: Peter Schaefer

Filing: Correspondence File



Mr. Jerry Wickham Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 Shell Oil Products US Soil and Groundwater Focus Delivery Group 20945 S. Wilmington Avenue Carson, CA 90810 Tel (425) 413 1164 Fax (425) 413 0988 Email perry.pineda@shell.com Internet http://www.shell.com

Re: 3790 Hopyard Road Pleasanton, California SAP Code 135784 Incident No. 98995842 ACEH Case No. RO0000363

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (425) 413-1164 with any questions or concerns.

Sincerely, Shell Oil Products US

BPN

Perry Pineda Senior Environmental Program Manager



# GROUNDWATER MONITORING REPORT – THIRD QUARTER 2014

SHELL-BRANDED SERVICE STATION 3790 HOPYARD ROAD PLEASANTON, CALIFORNIA

 SAP CODE
 135784

 INCIDENT NO.
 98995842

 AGENCY NO.
 RO0000363

Prepared by: Conestoga-Rovers & Associates

5900 Hollis Street, Suite A Emeryville, California U.S.A. 94608

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OCTOBER 28, 2014 REF. NO. 200497 (9) This report is printed on recycled paper.

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# 1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell).

# 1.1 <u>SITE INFORMATION</u>

Site Address	3790 Hopyard Road, Pleasanton
Site Use	Shell-branded Service Station
Shell Project Manager	Perry Pineda
CRA Project Manager	Peter Schaefer
Lead Agency and Contact	ACEH, Jerry Wickham
Agency Case No.	RO0000363
Shell SAP Code	135784
Shell Incident No.	98995842

Date of most recent agency correspondence was October 6, 2014 (electronic).

# 2.0 <u>SITE ACTIVITIES, FINDINGS, AND DISCUSSION</u>

# 2.1 <u>CURRENT QUARTER'S ACTIVITIES</u>

Alameda County Environmental Health's (ACEH's) April 21, 2014 letter requested quarterly groundwater monitoring during the second, third, and fourth quarters of 2014. CRA's May 5, 2014 electronic correspondence proposed gauging all site wells and sampling wells S-5, S-5B, S-5C, S-6, S-7, S-9, S-9B, S-9C, S-11, and S-12 and analyzing groundwater samples for total petroleum hydrocarbons as gasoline, benzene, toluene, ethylbenzene, total xylenes, methyl tertiary-butyl ether, and tertiary-butyl alcohol during these events. ACEH's electronic correspondence the same day approved CRA's proposal.

Blaine Tech Services, Inc. (Blaine) gauged and sampled the wells according to this modified monitoring program.

CRA prepared a vicinity map (Figure 1), a groundwater contour and chemical concentration map (Figure 2), and a groundwater data table (Table 1). Blaine's field notes are presented in Appendix A, and the laboratory reports are presented in Appendix B.

# 2.2 <u>CURRENT QUARTER'S FINDINGS</u>

Groundwater Flow Direction	Generally southeasterly
Hydraulic Gradient	0.02
Depth to Water	14.89 to 54.49 feet below top of well casing

# 2.3 <u>PROPOSED ACTIVITIES</u>

ACEH's October 6, 2014 letter stated that they are considering this case for closure and have requested public participation in the closure process. As requested in ACEH's letter, CRA submitted a list of landowners form on October 14, 2014. As permitted in ACEH's letter, CRA will suspend groundwater monitoring during closure review.

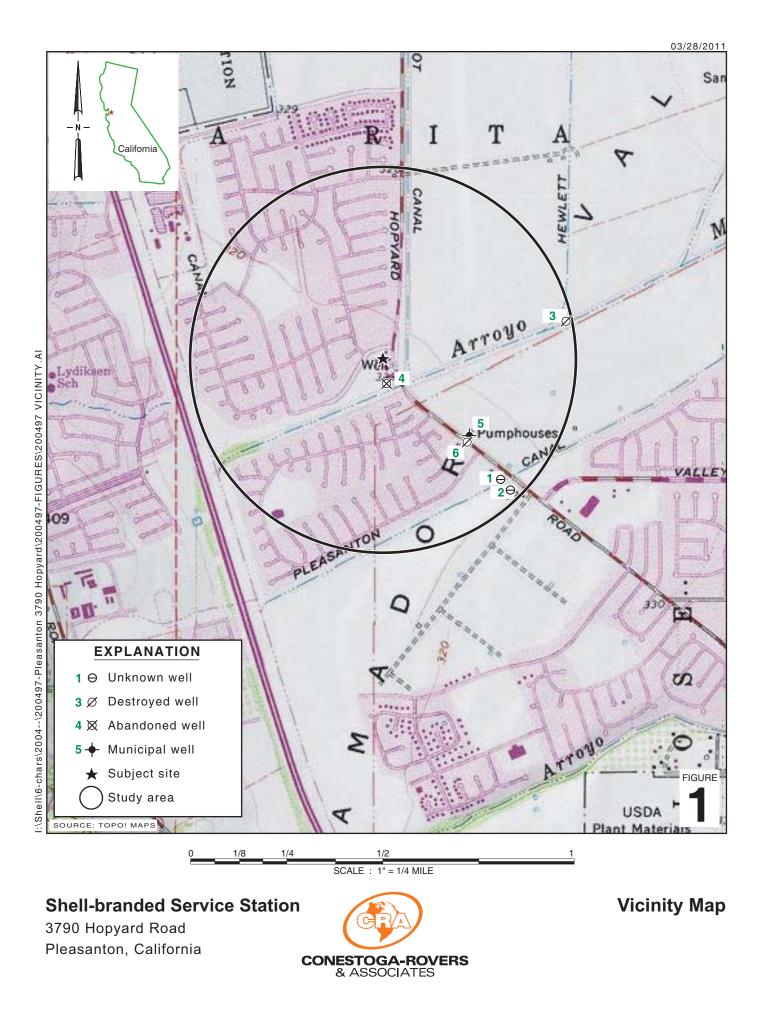
All of Which is Respectfully Submitted, CONESTOGA-ROVERS & ASSOCIATES

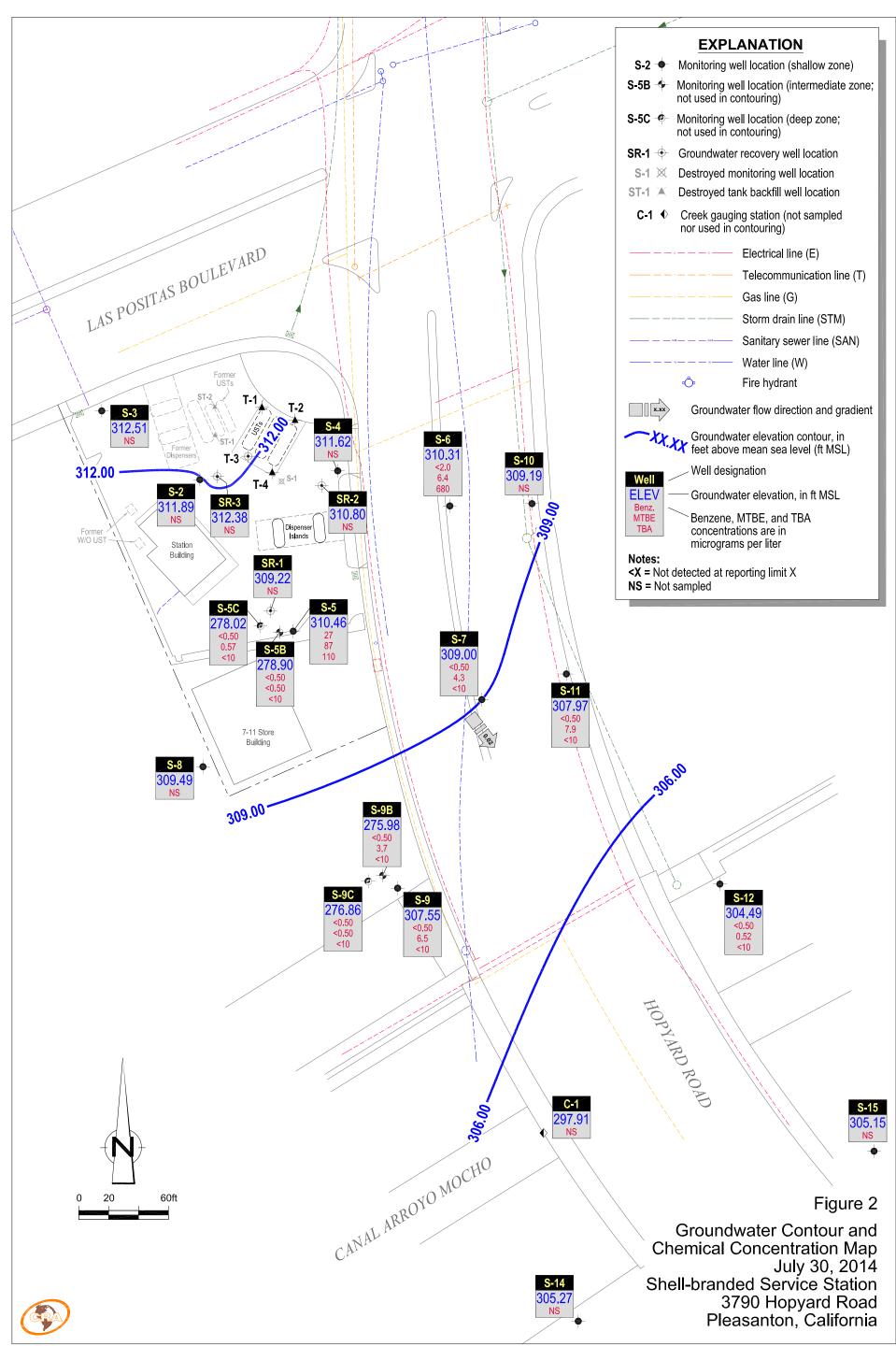
Peter Schaefer, CHG, CEG

Anhry K Con Aubrey K. Cool, PG



FIGURES





I:\Shell\6-chars\2004--\200497-Pleasanton 3790 Hopyard\200497-REPORTS\200497-RPT9-3Q14\200497 3QM14-GW.DWG (09/05/2014)

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2- DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-1	11/06/1987	920	230	<5	150	150														
S-1	02/14/1988	3,500	1,300	<40	500	500														
S-2	11/06/1987	16,000	870	100	2,700	2,700														
S-2	02/14/1988	1,800	440	<10	140	140														
S-2	10/13/1988	550	110	1	45	15														
S-2	01/31/1989	620	170	2	62	14														
S-2	03/07/1989	1,900	260	270	130	260														
S-2	06/26/1989	320	88	1	32	10														
S-2	09/08/1989	230	80	1	30	15														
S-2	12/14/1989	160	56	0.5	21	3														
S-2	03/05/1990	710	57	< 0.5	< 0.5	88														
S-2	06/14/1990	110	39	0.5	11	2														
S-2	10/02/1990	290	84	1.7	160	8.1														
S-2	12/18/1990	61	18	1.4	2.2	2.4														
S-2	03/20/1991	110	30	2.2	10	7										329.21				
S-2	06/26/1991	50 a	6.3	<0.5	3.3	1.3										329.21				
S-2	09/05/1991	90	12	3.2	2.5	2.3										329.21				
S-2	12/13/1991	<50	12	< 0.5	< 0.5	< 0.5										329.21	15.85	313.36		
S-2	03/11/1992	<30	< 0.3	< 0.3	< 0.3	< 0.3										329.21	14.94	314.27		
S-2	06/24/1992	<50	0.9	<0.5	<0.5	< 0.5										329.21	15.78	313.43		
S-2	09/17/1992	78	2.6	1.3	1.3	0.9										329.21	15.03	314.18		
S-2	12/11/1992	<50	0.8	<0.5	<0.5	< 0.5										329.21	14.81	314.40		
S-2	02/04/1993	55	1.3	0.7	0.7	< 0.5										329.21				
S-2	06/03/1993	<50	0.7	< 0.5	< 0.5	< 0.5										329.21				
S-2	09/15/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.21	14.63	314.58		
S-2	12/09/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.21	14.70	314.51		
S-2	06/16/1994	<50	0.8	< 0.5	0.7	< 0.5										329.21	14.94	314.27		
S-2	09/13/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.21	15.17	314.04		
S-2	06/21/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.21	14.25	314.96		
S-2	06/12/1996	<50	6.1	< 0.5	< 0.5	< 0.5	48									329.21	14.31	314.90		
S-2	06/25/1997	120	25	0.59	2.4	8.7	130									329.21	14.40	314.81		4.4
S-2	06/19/1998	450	96	<2.5	4	19	180									329.21	13.72	315.49		2.8
S-2	06/17/1999	312	74.4	2.04	1.02	<1.00	147									329.21	13.97	315.24		3.7
S-2	06/15/2000	1,050	261	<5.00	7.54	11.4	13,500	9,850 b								329.21	14.25	314.96		3.3
S-2	11/29/2000	<250	3.75	<2.50	<2.50	<2.50	12,400	10,700 b								329.21	14.82	314.39		2.2

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-2	03/07/2001	<500	14.7	<5.00	<5.00	<5.00	8,610									329.21	13.70	315.51		2.3
S-2	06/18/2001	<2,000	<20	<20	<20	<20		7,100								329.21	14.56	314.65		
S-2	09/17/2001	<2,000	<10	<10	<10	<10		7,500	680	<10	<10	<10			<500	329.21	15.18	314.03		
S-2	12/31/2001	<1,000	<10	<10	<10	<10		3,800								329.21	13.19	316.02		
S-2	03/13/2002	<1,000	65	<10	13	<10		6,500								329.21	15.03	314.18		
S-2	06/18/2002	520	28	<5.0	<5.0	<5.0		2,800								329.21	15.60	313.61		
S-2	09/27/2002	<1,000	<10	<10	<10	<10		4,200								328.77	14.90	313.87		
S-2	12/27/2002	<1,000	<10	<10	<10	<10		4,300	5,600	<10	<10	<10	<10	<10		328.77	14.40	314.37		
S-2	03/24/2003	<2,500	28	<25	<25	<50		1,300								328.77	14.86	313.91		
S-2	05/09/2003	<2,500	36	<25	35	<50		4,000	6,200							328.77	13.45	315.32		
S-2	07/08/2003	<2,000	<20	<20	<20	<40		3,200								328.77	20.10	308.67		
S-2	10/15/2003	960 d	6.9	<2.5	9.0	<5.0		90	2,400							328.77	16.67	312.10		
S-2	01/06/2004	690	8.3	< 0.50	0.72	2.8		82	860							328.77	21.00	307.77		
S-2	04/07/2004	980 d	12	<2.5	<2.5	<5.0		28	2,500							328.77	16.62	312.15		
S-2	07/27/2004	62	1.5	< 0.50	< 0.50	<1.0		16	550	<2.0	<2.0	<2.0			<50	328.77	16.64	312.13		
S-2	10/29/2004	<250	<2.5	<2.5	<2.5	<5.0		22	1,800	<10	<10	<10			<250	328.77	16.43	312.34		
S-2	01/06/2005	<250	<2.5	<2.5	<2.5	<5.0		21	2,700	<10	<10	<10				328.77	16.37	312.40		
S-2	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		14	290	< 0.50	< 0.50	< 0.50			<5.0	328.77	18.54	310.23		
S-2	07/29/2005	1,300 f	<5.0	<5.0	<5.0	<10		19	1,000	<20	<20	<20			<500	328.77	21.37	307.40		
S-2	10/20/2005	1,300	13	<1.0	9.8	2.6		26	730	<4.0	<4.0	<4.0			<100	328.77	21.88	306.89		
S-2	01/26/2006	3,820	16.3	< 0.500	5.78	< 0.500		25.8	445	< 0.500	< 0.500	< 0.500			<50.0	328.77	21.15	307.62		
S-2	04/24/2006	4,720	68.8	1.44	115	8.31		1,600	1,010	< 0.500	< 0.500	< 0.500			<50.0	328.77	13.80	314.97		
S-2	07/12/2006	<50.0	14.4	< 0.500	< 0.500	<1.50		70.9	1,660	< 0.500	< 0.500	< 0.500			<50.0	328.77	14.19	314.58		
S-2	10/20/2006	108	5.52	< 0.500	0.690	< 0.500		17.9	382	< 0.500	< 0.500	< 0.500			<50.0	328.77	14.13	314.64		
S-2	01/22/2007	<50	0.40 k	< 0.50	< 0.50	<1.0		16	450	<1.0	<1.0	<1.0			<150	328.77	14.05	314.72		
S-2	04/13/2007	52 i	0.53	<1.0	0.22 k	<1.0		14	660	<2.0	<2.0	<2.0			<100	328.77	14.09	314.68		
S-2	07/09/2007	97 i,j	4.6	<1.0	<1.0	<1.0		23	1,500	<2.0	<2.0	<2.0			<100	328.77	13.33	315.44		
S-2	10/22/2007	120 i	0.23 k	<1.0	<1.0	<1.0		13	2,400	<2.0	<2.0	<2.0			<100	328.77	14.70	314.07		
S-2	01/09/2008	66 i	1.5 k	<5.0	<5.0	<5.0		12	1,500	<10	<10	<10			<500	328.77	13.65	315.12		
S-2	04/11/2008	450	3.8	<5.0	<5.0	<5.0		37	4,300	<10	<10	<10			<500	328.77	14.47	314.30		
S-2	07/29/2008	370	5.3	<5.0	<5.0	<5.0		18	2,300	<10	<10	<10			<500	328.77	15.00	313.77		
S-2	10/29/2008	100	2.3	<1.0	<1.0	<1.0		11	710	<2.0	<2.0	<2.0			<100	328.77	15.10	313.67		
S-2	01/21/2009	990	37	<1.0	8.8	1.4		83	1,200	<2.0	<2.0	<2.0			<100	328.77	13.89	314.88		
S-2	04/16/2009	2,100	54	1.2	21	3.0		88	930	<2.0	<2.0	<2.0			<100	328.77	13.75	315.02		
S-2	07/09/2009	620	16	<1.0	5.6	<1.0		35	900	<2.0	<2.0	<2.0			<100	328.77	15.18	313.59		
S-2	01/11/2010	3,300	39	1.5	23	4.1		51	600	<2.0	<2.0	<2.0			<100	328.77	13.68	315.09		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	( <i>mg/</i> L)
S-2	01/21/2011	2,000	21	0.99	21	3.0		25	820	<1.0	<1.0	<1.0			<150	328.77	13.75	315.02		
S-2	07/20/2011	590	1.9	<1.0	<1.0	<2.0		9.4	910						<300	328.77	14.61	314.16		
S-2	01/06/2012	430	2.5	<1.0	1.8	<2.0		5.6	430	<2.0	<2.0	<2.0			<300	328.77	15.91	312.86		
S-2	01/04/2013	1,200	6.7	0.53	5.6	1.1		9.1	570	< 0.50	< 0.50	< 0.50			<150	328.77	13.30	315.47		
S-2	06/06/2014															328.77	16.15	312.62		
S-2	07/30/2014															328.77	16.88	311.89		
S-3	02/14/1988	<50	< 0.5	<1	<4	<4														
S-3	10/13/1988	<50	< 0.5	<1	<1	<3														
S-3	01/31/1989	<50	< 0.5	<1	<1	<3														
S-3	03/07/1989	<50	< 0.5	<1	<1	<3														
S-3	06/26/1989	<50	< 0.5	<1	<1	<3														
S-3	09/08/1989	<50	< 0.5	<1	<1	<3														
S-3	12/14/1989	<50	< 0.5	< 0.5	< 0.5	<1														
S-3	03/05/1990	<50	< 0.5	< 0.5	< 0.5	<1														
S-3	06/14/1990	<500	<0.5	< 0.5	<0.5	<1														
S-3	10/02/1990	<50	<0.5	<0.5	<0.5	1.0														
S-3	12/18/1990	<50	<0.5	1.6	<0.5	2.0														
S-3	03/20/1991	70	2.3	8.9	4.0	23										327.67				
S-3	06/26/1991	<50	< 0.5	< 0.5	<0.5	<0.5										327.67				
S-3	09/05/1991	<50	<0.5	<0.5	<0.5	<0.5										327.67				
S-3	12/13/1991	<50	< 0.5	< 0.5	<0.5	<0.5										327.67	13.87	313.80		
S-3	03/11/1992	<30	< 0.5	< 0.5	<0.5	<0.5										327.67	13.05	314.62		
S-3	06/24/1992	<50	< 0.5	< 0.5	<0.5	<0.5										327.67	13.86	313.81		
S-3	09/17/1992	<50	< 0.5	< 0.5	<0.5	< 0.5										327.67	13.01	314.66		
S-3	12/11/1992	<50	< 0.5	< 0.5	<0.5	<0.5										327.67	13.00	314.67		
S-3	02/04/1993	<50	< 0.5	< 0.5	<0.5	<0.5										327.67				
S-3	06/03/1993	<50	<0.5	<0.5	<0.5	<0.5										327.67				
S-3	09/15/1993															327.67	13.02	314.65		
S-3	09/13/1994															327.67	15.17	312.50		
S-3	06/21/1995	50	4.1	< 0.5	20	1.2										327.67	12.49	315.18		
S-3	06/12/1996	<50	< 0.5	< 0.5	<0.5	< 0.5	<2.5									327.67	12.53	315.14		
S-3	06/25/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5									327.67	12.64	315.03		1.8
S-3	06/19/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5									327.67	11.74	315.93		4.1
S-3	06/17/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00									327.67	12.35	315.32		2.8
S-3	06/15/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									327.67	12.51	315.16		3.2

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2- DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	( <i>mg/</i> L)
S-3	11/29/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									327.67	12.84	314.83		1.0
S-3	03/07/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									327.67	12.42	315.25		2.8
S-3	06/18/2001	<50	0.66	1.1	< 0.50	0.51		0.66								327.67	13.74	313.93		
S-3	09/17/2001	<50	0.73	0.96	< 0.50	0.61		<5.0								327.67	13.25	314.42		
S-3	12/31/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								327.67	12.38	315.29		
S-3	03/13/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								327.67	13.16	314.51		
S-3	06/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								327.67	13.55	314.12		
S-3	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								327.40	13.32	314.08		
S-3	12/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	<50	<2.0	<2.0	<2.0	<2.0	<2.0		327.40	12.55	314.85		
S-3	03/24/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		<5.0								327.40	12.71	314.69		
S-3	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							327.40	12.27	315.13		
S-3	07/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		1.7	<5.0							327.40	14.10	313.30		
S-3	10/15/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							327.40	14.64	312.76		
S-3	01/06/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							327.40	15.11	312.29		
S-3	04/07/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							327.40	14.36	313.04		
S-3	07/27/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	327.40	14.21	313.19		
S-3	10/29/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	327.40	14.03	313.37		
S-3	01/06/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0				327.40	14.08	313.32		
S-3	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	<5.0	< 0.50	< 0.50	< 0.50			<5.0	327.40	12.16	315.24		
S-3	07/29/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	327.40	15.29	312.11		
S-3	10/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	327.40	15.90	311.50		
S-3	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	59.5	< 0.500	< 0.500	< 0.500			<50.0	327.40	15.00	312.40		
S-3	04/24/2006	<50.0	0.610	0.640	< 0.500	< 0.500		< 0.500	13.0	< 0.500	< 0.500	< 0.500			<50.0	327.40	12.03	315.37		
S-3	07/12/2006	<50.0	< 0.500	< 0.500		<1.50		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	327.40	12.35	315.05		
S-3	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	327.40	12.46	314.94		
S-3	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	327.40	13.05	314.35		
S-3	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.50	314.90		
S-3	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.04	315.36		
S-3	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	13.02	314.38		
S-3	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.21	315.19		
S-3	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.80	314.60		
S-3	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	13	<2.0	<2.0	<2.0			170	327.40	13.25	314.15		
S-3	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	13.40	314.00		
S-3	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.41	314.99		
S-3	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.20	315.20		
S-3	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	13.49	313.91		

Well ID	Date	TPHg	B	T	E	X	MTBE 8020	MTBE 8260	TBA	DIPE		TAME	1,2- DCA	EDB	Ethanol		Depth to Water			DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	( <i>mg/</i> L)
S-3	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.39	315.01		
S-3	07/06/2010															327.40	12.80	314.60		
S-3	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	327.40	12.53	314.87		
S-3	07/20/2011															327.40	12.95	314.45		
S-3	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	327.40	13.84	313.56		
S-3	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<10	< 0.50	< 0.50	< 0.50			<150	327.40	11.72	315.68		
S-3	06/06/2014															327.40	14.43	312.97		
S-3	07/30/2014															327.40	14.89	312.51		
S-4	02/14/1988	5,100	160	8	730	730														
S-4	10/13/1988	530	24	1	25	16														
S-4	01/31/1989	1,100	33	2	20	24														
S-4	03/07/1989	650	37	1	35	27														
S-4	06/26/1989	670	110	<1	85	71														
S-4	09/08/1989	380	32	<1	36	26														
S-4	12/14/1989	210	21	< 0.5	30	23														
S-4	03/05/1990	350	43	<0.5	24	47														
S-4	06/14/1990	430	74	<0.5	71	46														
S-4	10/02/1990	700	74	2.2	100	55														
S-4	12/18/1990	1,400	180	2.9	280	230														
S-4	03/20/1991	1,200	100	<2.0	210	130										328.53				
S-4	06/26/1991	220	14	<0.5	34	17										328.53				
S-4	09/05/1991	580	31	0.8	53	26										328.53				
S-4	12/13/1991	370	24	0.9	1.3	46										328.53	15.20	313.33		
S-4	03/11/1992	1,600	23	1.2	12	20										328.53	14.37	314.16		
S-4	06/24/1992	480	48	<1.0	95	22										328.53	15.30	313.23		
S-4	09/17/1992	260	35	1.2	51	7.8										328.53	14.17	314.36		
S-4	12/11/1992	270	34	0.8	28	4.5										328.53	14.18	314.35		
S-4	02/04/1993	1,100	12	<5.0	89	100										328.53				
S-4	06/03/1993	210	48	1.1	42	4										328.53				
S-4	09/15/1993	700	21	<1.0	110	91										328.53	13.86	314.67		
S-4	12/09/1993	250	39	<0.5	3.8	2.6										328.53	14.16	314.37		
S-4	03/04/1994	150	25	1.4	6.8	2.8										328.53	14.17	314.36		
S-4 (D)	03/04/1994	140	28	0.8	7.9	3.2										328.53	14.17	314.36		
S-4	06/16/1994	90	12	<0.5	1.8	2.4										328.53	14.14	314.39		
S-4 (D)	06/16/1994	80	5.9	<0.5	1.5	0.9										328.53	14.14	314.39		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (μg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
							(µg L)	(µg L)	(µg 1)	(µg 1)	(µg/2)	(µg 1)	(µg 1)	(µg 1)	(µg 2)		y ,	y ,	<i>yv</i>	(11.9 2)
S-4	09/13/1994	<50	23	<0.5	4.9	2.4										328.53	14.42	314.11		
S-4 (D)	09/13/1994	<50	23	<0.5	4.0	2.3										328.53	14.42	314.11		
S-4	06/21/1995	270	34	1.4	25	7.6										328.53	13.82	314.71		
S-4 (D)	06/21/1995	280	35	2.1	26	8.4										328.53	13.82	314.71		
S-4	06/12/1996	360	52	<0.5	<0.5	<0.5	92									328.53	13.64	314.89		
S-4 (D)	06/12/1996	430	54	<1.2	72	21	96									328.53	13.64	314.89		
S-4	06/25/1997	6,700	93	1,200	240	1,300	6,900	6,800								328.53	13.74	314.79		0.6
S-4	06/19/1998	3,500	56	15	140	670	2,100									328.53	12.55	315.98		0.8
S-4 (D)	06/19/1998	3,000	51	14	110	530	2,000									328.53	12.55	315.98		0.8
S-4	06/17/1999	1,510	28.4	9.84	176	132	1,780									328.53	13.24	315.29		4.8
S-4	06/15/2000	<500	12.0	< 5.00	31.0	22.8	12,200									328.53	13.65	314.88		2.1
S-4	11/29/2000	<500	<5.00	< 5.00	< 5.00	< 5.00	12,100									328.53	14.23	314.30		1.8
S-4	03/07/2001	<500	5.44	<5.00	6.49	< 5.00	11,400	14,500								328.53	13.15	315.38		2.4
S-4	06/18/2001	<1,000	<10	<10	<10	<10		3,500								328.53	13.81	314.72		
S-4	09/17/2001	<500	<5.0	<5.0	<5.0	<5.0		7,700								328.53	14.29	314.24		
S-4	12/31/2001	<1,000	<10	<10	<10	<10		3,800								328.53	13.44	315.09		
S-4	03/13/2002	<2,500	<25	<25	<25	<25		18,000								328.53	14.42	314.11		
S-4	06/18/2002	<100	1.1	<1.0	<1.0	<1.0		530								328.53	15.19	313.34		
S-4	09/27/2002	<200	<2.0	<2.0	<2.0	<2.0		1,100								328.11	14.32	313.79		
S-4	12/27/2002	280	3.5	<2.5	17	4.7		390	9,000	<2.5	<2.5	<5.0	<2.5	<2.5		328.11	13.50	314.61		
S-4	03/24/2003	<2,500	<25	<25	<25	<50		780								328.11	14.56	313.55		
S-4	05/09/2003	<2,500	<25	<25	<25	<50		1,200	18,000							328.11	13.20	314.91		
S-4	07/08/2003	<2,500	<25	<25	<25	<50		1,700	8,700							328.11	20.87	307.24		
S-4	10/15/2003	<2,500	<25	<25	<25	<50		280	11,000							328.11	16.15	311.96		
S-4	01/06/2004	3,500	<5.0	19	190	570		58	9,600							328.11	21.64	306.47		
S-4	04/07/2004	<1,000	<10	<10	<10	<20		110	9,900							328.11	20.89	307.22		
S-4	07/27/2004	<1,000	<10	<10	<10	<20		<10	10,000	<40	<40	<40			<1,000	328.11	20.78	307.33		
S-4	10/29/2004	<1,000	<10	<10	<10	<20		110	5,600	<40	<40	<40			<1,000	328.11	20.53	307.58		
S-4	01/06/2005	<1,000	<10	<10	<10	<20		<10	6,500	<40	<40	<40				328.11	20.44	307.67		
S-4	04/14/2005	<250	<2.5	<2.5	3.1	<2.5		120	6,000	<2.5	<2.5	<2.5			<25	328.11	18.60	309.51		
S-4	07/29/2005	<250	<2.5	<2.5	<2.5	<5.0		4.4	3,100	<10	<10	<10			<250	328.11	21.03	307.08		
S-4	10/20/2005	<250	<2.5	<2.5	<2.5	<5.0		<2.5	2,700	<10	<10	<10			<250	328.11	21.62	306.49		
S-4	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		0.950	723	< 0.500	< 0.500	< 0.500			<50.0	328.11	21.10	307.01		
S-4	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		79.4	1,310	< 0.500	< 0.500	< 0.500			<50.0	328.11	13.24	314.87		
S-4	07/12/2006	<50.0	4.42	< 0.500	29.1	36.5		230	1,530	< 0.500	< 0.500	0.930			<50.0	328.11	13.45	314.66		
S-4	10/20/2006	1,150	5.30	0.990	41.5	2.79		208	2,160	< 0.500	< 0.500	< 0.500			<50.0	328.11	13.63	314.48		

Well ID	Date	TPHg	В	Т	Е	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
	2	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	( <i>mg/L</i> )
S-4	01/22/2007	550	4.8	<2.5	30	<5.0		130	3,000	<5.0	<5.0	<5.0			<750	328.11	14.32	313.79		
S-4	04/13/2007	320 i,j	0.48 k	<1.0	3.3	<1.0		18	390	<2.0	<2.0	<2.0			<100	328.11	13.68	314.43		
S-4	07/09/2007	240 i	1.5	0.32 k	6.9	<1.0		59	1,900	<2.0	<2.0	<2.0			<100	328.11	12.78	315.33		
S-4	10/22/2007	170 i	1.3 k	<5.0	3.8 k	<5.0		36	1,600	<10	<10	<10			<500	328.11	14.26	313.85		
S-4	01/09/2008	85 i	<2.5	<5.0	1.3 k	<5.0		26	1,700	<10	<10	<10			<500	328.11	13.40	314.71		
S-4	04/11/2008	430	<2.5	<5.0	<5.0	<5.0		49	3,100	<10	<10	<10			<500	328.11	14.00	314.11		
S-4	07/29/2008	190	1.1	<1.0	1.3	<1.0		24	1,500	<2.0	<2.0	<2.0			<100	328.11	14.64	313.47		
S-4	10/29/2008	180	1.3	<1.0	5.7	<1.0		21	1,700	<2.0	<2.0	<2.0			<100	328.11	14.73	313.38		
S-4	01/21/2009	940	4.6	<2.0	31	<2.0		38	2,400	<4.0	<4.0	<4.0			<200	328.11	13.66	314.45		
S-4	04/16/2009	680	3.4	<5.0	14	<5.0		29	2,200	<10	<10	<10			<500	328.11	13.43	314.68		
S-4	07/09/2009	280	<2.5	<5.0	<5.0	<5.0		17	1,900	<10	<10	<10			<500	328.11	15.04	313.07		
S-4	01/11/2010	580	2.8	<2.0	6.0	<2.0		19	1,500	<4.0	<4.0	<4.0			<200	328.11	13.75	314.36		
S-4	07/06/2010	490	1.8	<1.0	23	<1.0		11	890						<100	328.11	14.35	313.76		
S-4	01/21/2011	58	1.4	< 0.50	< 0.50	<1.0		13	810	<1.0	<1.0	<1.0			<150	328.11	13.85	314.26		
S-4	07/20/2011	87	< 0.50	< 0.50	< 0.50	<1.0		8.3	780						<150	328.11	14.26	313.85		
S-4	01/06/2012	<50	<1.0	<1.0	<1.0	<2.0		3.5	420	<2.0	<2.0	<2.0			<300	328.11	15.63	312.48		
S-4	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		2.6	270	< 0.50	< 0.50	< 0.50			<150	328.11	13.10	315.01		
S-4	06/06/2014															328.11	15.97	312.14		
S-4	07/30/2014															328.11	16.49	311.62		
S-5	02/14/1988	1,000	40	86	180	180														
S-5	10/13/1988	560	66	20	18	36														
S-5	01/31/1989	180	27	8	9	13														
S-5	03/07/1989	3,800	520	530	260	570														
S-5	06/26/1989	<50	3.8	<1	2	<3														
S-5	09/08/1989	110	25	2	2	12														
S-5	12/14/1989	1,700	300	86	67	140														
S-5	03/05/1990	1,100	100	110	79	240														
S-5	06/14/1990	600	94	36	40	62														
S-5	10/02/1990	4,500	1,400	160	260	300														
S-5	11/20/1990	16,000	4,600	720	790	1,000														
S-5	12/18/1990	25,000	7,600	1,100	1,300	2,300														
S-5	03/20/1991	310	39	12	18	30										329.66				
S-5	06/26/1991	1,300	250	62	120	180										329.66				
S-5	09/05/1991	4,700	660	150	170	280										329.66				
S-5	12/13/1991	1,400	580	19	110	80										329.66	17.48	312.18		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
	2	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	( <i>mg/</i> L)
S-5	03/11/1992	<30	<0.3	< 0.3	< 0.3	< 0.3										329.66	16.22	313.44		
S-5	06/24/1992	1,800	380	52	120	180										329.66	17.47	312.19		
S-5	09/17/1992	2,200	750	91	170	170										329.66	16.84	312.82		
S-5	12/11/1992	8,700	1,600	66	48	340										329.66	16.37	313.29		
S-5	02/04/1993	150	156	0.7	4.7	4										329.66				
S-5	06/03/1993	480	140	3.4	17	14										329.66				
S-5	09/15/1993	80	2.4	0.5	1.4	2.9										329.66	16.20	313.46		
S-5	12/09/1993	120	0.56	< 0.5	2.2	1.2										329.66	16.26	313.40		
S-5	03/04/1994	70	< 0.5	< 0.5	< 0.5	< 0.5										329.66	16.25	313.41		
S-5	06/16/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.66	16.04	313.62		
S-5	09/13/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.66	11.52	318.14		
S-5	06/21/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.66	14.50	315.16		
S-5	06/12/1996	<500	6.0	<5.0	<5.0	<5.0	1,400									329.66	12.53	317.13		
S-5	06/25/1997	<250	<2.5	<2.5	<2.5	<2.5	1,100									329.66	15.34	314.32		1.1
S-5	06/19/1998	<50	1.0	< 0.50	< 0.50	< 0.50	61									329.66	13.71	315.95		3.6
S-5	06/17/1999	<50.0	1.44	< 0.500	< 0.500	< 0.500	336									329.66	13.56	316.10		1.4
S-5	06/15/2000	<50.0	0.820	< 0.500	< 0.500	< 0.500	221									329.66	15.00	314.66		2.7
S-5	11/29/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	183									329.66	16.29	313.37		0.7
S-5	03/07/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	7.55									329.66	15.49	314.17		2.5
S-5	06/18/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		11								329.66	15.50	314.16		
S-5	09/17/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		17								329.66	16.35	313.31		
S-5	12/31/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								329.66	12.80	316.86		
S-5	03/13/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		93								329.66	16.32	313.34		
S-5	06/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		130								329.66	17.00	312.66		
S-5	09/27/2002	<50	0.88	< 0.50	< 0.50	< 0.50		280								329.36	16.34	313.02		
S-5	12/27/2002	<50	1.9	< 0.50	< 0.50	< 0.50		87	<50	<2.0	<2.0	<2.0	<2.0	<2.0		329.36	15.45	313.91		
S-5	03/24/2003	<250	2.5	<2.5	<2.5	<5.0		220								329.36	16.70	312.66		
S-5	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		110	17							329.36	13.16	316.20		
S-5	07/08/2003	<1,000	<10	<10	<10	<20		320	<100							329.36	19.00	310.36		
S-5	10/15/2003	1,400 d	27	<2.5	<2.5	<5.0		180	51							329.36	19.08	310.28		
S-5	01/06/2004	84,000	1,400	1,200	<25	17,000		140	<250							329.36	20.97	308.39		
S-5	04/07/2004	20,000	70	<25	230	290		66	<250							329.36	20.81	308.55		
S-5	07/27/2004	9,900	46	<25	74	<50		43	<250	<100	<100	<100			<2,500	329.36	20.93	308.46	0.04	
S-5	08/04/2004	22,000	48	<10	63	38										329.36	20.97	308.46	0.09	
S-5	10/29/2004	14,000	93	<25	96	94		<25	<250	<100	<100	<100			<2,500	329.36	18.59	310.77		
S-5	01/06/2005	4,500	32	<10	47	86		<10	<100	<40	<40	<40				329.36	18.83	310.53		

Well ID	Date	TPHg	B	T	E	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2- DCA	EDB	Ethanol	TOC	Depth to Water		SPH Thickness	0
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	( <i>mg/</i> L)
S-5	04/14/2005	1,700	1.0	< 0.50	8.4	16		5.6	8.1	< 0.50	< 0.50	< 0.50			<5.0	329.36	15.03	314.33		
S-5	07/29/2005	3,900	8.9	<2.5	9.8	13		21	<200	<10	<10	<40			<1,000	329.36	19.71	309.65		
S-5	10/20/2005	3,300	27	<2.5	9.1	14		6.0	32	<10	<10	<10			<250	329.36	21.90	307.46		
S-5	11/11/2005	2,300	54	0.69	15	19		8.3	<5.0							329.36	22.17	307.19		
S-5	01/26/2006	6,680	43.6	4.93	38.2	89.1		8.38	<10.0	< 0.500	< 0.500	< 0.500			<50.0	329.36	20.85	308.51		
S-5	04/24/2006	1,930	1.43	< 0.500	< 0.500	12.1		2.76	<10.0	< 0.500	< 0.500	< 0.500			<50.0	329.36	14.40	314.96		
S-5	07/12/2006	<50.0	4.24	< 0.500	25.8	44.8		6.43	35.3	< 0.500	< 0.500	< 0.500			<50.0	329.36	15.50	313.86		
S-5	10/20/2006	2,890	17.5	0.760	55.1	106		3.78	<10.0	< 0.500	< 0.500	< 0.500			<50.0	329.36	15.55	313.81		
S-5	01/22/2007	1,600	7.3	0.54	35	60		0.73 k	<10	<1.0	<1.0	<1.0			<150	329.36	15.74	313.62		
S-5	04/13/2007	1,100 i	4.6	0.47 k	18	25.9		<1.0	<10	<2.0	<2.0	<2.0			<100	329.36	15.69	313.67		
S-5	07/09/2007	440 i	3.0	0.29 k	13	19.7		2.8	<10	<2.0	<2.0	<2.0			<100	329.36	15.46	313.90		
S-5	10/22/2007	6,300 i	3.1	0.41 k	21	28.3		<1.0	<10	<2.0	<2.0	<2.0			<100	329.36	15.87	313.49		
S-5	01/09/2008	590 i	0.69	0.28 k	10	11.3		0.71 k	<10	<2.0	<2.0	<2.0			100	329.36	14.97	314.39		
S-5	04/11/2008	470	0.76	<1.0	5.4	4.7		4.9	18	<2.0	<2.0	<2.0			<100	329.36	16.38	312.98		
S-5	07/29/2008	350	1.1	<1.0	3.9	2.3		4.4	18	<2.0	<2.0	<2.0			<100	329.36	16.22	313.14		
S-5	10/29/2008	630	5.7	<1.0	4.5	2.9		9.5	23	<2.0	<2.0	<2.0			<100	329.36	17.50	311.86		
S-5	01/21/2009	1,200	14	<1.0	7.0	4.1		22	46	<2.0	<2.0	<2.0			<100	329.36	16.52	312.84		
S-5	04/16/2009	280	1.3	<1.0	2.7	1.4		11	35	<2.0	<2.0	<2.0			<100	329.36	15.95	313.41		
S-5	07/09/2009	500	4.3	<1.0	2.9	1.4		22	32	<2.0	<2.0	<2.0			<100	329.36	17.46	311.90		
S-5	01/11/2010	370	5.0	<1.0	4.0	<1.0		26	31	<2.0	<2.0	<2.0			<100	329.36	16.68	312.68		
S-5	07/06/2010	1,300	6.5	<1.0	8.5	<1.0		49	85						<100	329.36	16.20	313.16		
S-5	01/21/2011	330	1.4	< 0.50	1.3	<1.0		21	40	<1.0	<1.0	<1.0			<150	329.36	16.27	313.09		
S-5	07/20/2011	430	3.2	< 0.50	3.0	<1.0		22	33						<150	329.36	16.76	312.60		
S-5	01/06/2012	690	5.5	< 0.50	1.5	<1.0		40	56	<1.0	<1.0	<1.0			<150	329.36	18.03	311.33		
S-5	01/04/2013	330	2.1	< 0.50	0.82	<1.0		4.0	<10	< 0.50	< 0.50	< 0.50			<150	329.36	14.89	314.47		
S-5	11/08/2013							120								329.36	15.81	313.55		
S-5	06/06/2014	300	1.9	< 0.50	< 0.50	<1.0		9.5	<10							329.36	18.43	310.93		
S-5	07/30/2014	970	27	0.52	1.4	<1.0		87	110							329.36	18.90	310.46		
S-5B	11/08/2005															332.25	43.71	288.54		
S-5B	11/11/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		2.5	15							332.25	43.79	288.46		
S-5B	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		1.63	<10.0	< 0.500	< 0.500	< 0.500			<50.0	332.25	38.21	294.04		
S-5B	04/24/2006	<50.0	0.540	1.18	< 0.500	< 0.500		1.88	12.2	< 0.500	< 0.500	< 0.500			<50.0	332.25	30.68	301.57		
S-5B	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		1.63	<10.0	< 0.500	< 0.500	< 0.500			<50.0	332.25	30.05	302.20		
S-5B	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		1.04	<10.0	< 0.500	< 0.500	< 0.500			<50.0	332.25	31.60	300.65		
S-5B	01/22/2007	<50	0.33 k	0.36 k	0.27 k	<1.0		0.90 k	<10	<1.0	<1.0	<1.0			<150	332.25	27.79	304.46		

	D. (	TDU	л	т	г	v	MTBE	MTBE		DIDE	<b>FTDF</b>	TANE	1,2-		<b>F</b> (1 1	TOC	Depth to	GW	SPH	DO
Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	E (µg/L)	X (µg/L)	8020 (µg/L)	8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Water (ft TOC)	(ft MSL)	Thickness (ft)	Keaaing (mg/L)
						-	( <b>P</b> . <b>8</b> –)	-		-	-	-	( <b>1</b> g 2)	(#8/2)	-	<b>,</b>	<b>y</b>	2	<i>yv</i>	(
S-5B	04/13/2007	<50 i	0.30 k	0.28 k	<1.0	<1.0		0.73 k	<10	<2.0	<2.0	<2.0			79 k	332.25	24.78	307.47		
S-5B	07/09/2007	<50 i	0.37 k	<1.0	<1.0	<1.0		0.49 k	<10	<2.0	<2.0	<2.0			<100	332.25	31.12	301.13		
S-5B	10/22/2007	66 i	0.33 k	<1.0	<1.0	<1.0		0.64 k	5.7 k	<2.0	<2.0	<2.0			<100	332.25	29.64	302.61		
S-5B	01/09/2008	<50 i	0.29 k	<1.0	<1.0	<1.0		0.46 k	<10	<2.0	<2.0	<2.0			220	332.25	25.52	306.73		
S-5B	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.25	25.32	306.93		
S-5B	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			100	332.25	32.33	299.92		
S-5B	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.25	34.51	297.74		
S-5B	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	10	<2.0	<2.0	<2.0			<100	332.25	32.27	299.98		
S-5B	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	14	<2.0	<2.0	<2.0			<100	332.25	29.30	302.95		
S-5B	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			200	332.25	34.41	297.84		
S-5B	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			200	332.25	37.45	294.80		
S-5B	07/06/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10						<100	332.25	35.18	297.07		
S-5B	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	332.25	36.52	295.73		
S-5B	07/20/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10						<150	332.25	34.97	297.28		
S-5B	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		1.0	<10	<1.0	<1.0	<1.0			<150	332.25	36.10	296.15		
S-5B	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		0.87	<10	< 0.50	< 0.50	< 0.50			<150	332.25	45.31	286.94		
S-5B	06/06/2014	<50	< 0.50	< 0.50	< 0.50	1.5		< 0.50	34							332.25	52.56	279.69		
S-5B	07/30/2014	<50	<0.50	<0.50	<0.50	<1.0		<0.50	<10							332.25	53.35	278.90		
	11 /08 /2005															222.22	42.60	200 (1		
S-5C	11/08/2005				 <0.50				 <e 0<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>332.33</td><td>43.69</td><td>288.64</td><td></td><td></td></e>							332.33	43.69	288.64		
S-5C	11/11/2005	55	< 0.50	0.67		<1.0		0.87	<5.0							332.33	43.65	288.68		
S-5C	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		1.91	41.2	< 0.500	< 0.500	< 0.500			<50.0	332.33	38.11	294.22		
S-5C	04/24/2006	<50.0	0.740	<0.500	< 0.500	< 0.500		1.93	17.8	< 0.500	< 0.500	< 0.500			<50.0	332.33	30.61	301.72		
S-5C	07/12/2006	<50.0	< 0.500		< 0.500	< 0.500		1.42	<10.0	< 0.500	< 0.500	< 0.500			<50.0	332.33	30.07	302.26		
S-5C	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	332.33	31.67	300.66		
S-5C	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	9.0 g,k	<1.0	<1.0	<1.0			<150	332.33	27.90	304.43		
S-5C	04/13/2007	<50 i	0.24 k	<1.0	<1.0	<1.0		<1.0	12	<2.0	<2.0	<2.0			<100	332.33	24.90	307.43		
S-5C	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	5.5 k	<2.0	<2.0	<2.0			<100	332.33	31.22	301.11		
S-5C	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	10	<2.0	<2.0	<2.0			<100	332.33	29.59	302.74		
S-5C	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	8.8 k	<2.0	<2.0	<2.0			<100	332.33	25.51	306.82		
S-5C	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	25.51	306.82		
S-5C	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	32.48	299.85		
S-5C	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	36.39	295.94		
S-5C	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	32.20	300.13		
S-5C	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	29.29	303.04		
S-5C	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	34.51	297.82		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-5C	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	37.45	294.88		
S-5C	07/06/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10						<100	332.33	35.14	297.19		
S-5C	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	332.33	36.42	295.91		
S-5C	07/20/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10						<150	332.33	34.83	297.50		
S-5C	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	332.33	36.00	296.33		
S-5C	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<10	< 0.50	< 0.50	< 0.50			<150	332.33	45.04	287.29		
S-5C	06/06/2014	82	4.4	2.9	3.5	17		0.72	<10							332.33	52.48	279.85		
S-5C	07/30/2014	<50	<0.50	<0.50	<0.50	1.3		0.57	<10							332.33	54.31	278.02		
S-6	10/13/1988	1100	13.0	1	42	33														
S-6	01/31/1989	340	3.8	<1	8	3														
S-6	03/07/1989	190	3.8	<1	7	3														
S-6	06/26/1989	480	15	<1	6	<3														
S-6	09/08/1989	270	1.3	1	7	<3														
S-6	12/15/1989	320	1.0	< 0.5	2.6	<1														
S-6	03/06/1990	420	3.1	< 0.5	14	<1														
S-6	06/14/1990	370	3.7	0.9	4.8	3														
S-6	10/02/1990	190	6.6	1.6	1.9	2.8														
S-6	12/18/1990	430	10	0.7	1.6	1.5														
S-6	03/20/1991	130a	606	0.6	0.7	3										327.62				
S-6	06/26/1991	120a	3.8	0.8	<0.5	1.7										327.62				
S-6	09/05/1991	60	< 0.5	0.8	< 0.5	0.5										327.62				
S-6	12/13/1991	150	2.3	< 0.5	<0.5	150										327.62	15.11	312.51		
S-6	03/11/1992	<30	< 0.3	< 0.3	<0.5	<0.3										327.62	16.35	311.27		
S-6	06/24/1992	170	<0.5	< 0.5	<0.5	<0.5										327.62	16.51	311.11		
S-6	09/17/1992	190	< 0.5	1.6	< 0.5	1.2										327.62	14.33	313.29		
S-6	12/11/1992	180	< 0.5	0.8	< 0.5	0.7										327.62	14.48	313.14		
S-6	02/04/1993	290	< 0.5	< 0.5	< 0.5	0.7										327.62				
S-6	06/03/1993	100	1.2	< 0.5	< 0.5	<0.5										327.62				
S-6	09/15/1993	160	1.4	< 0.5	0.9	2										327.62	14.16	313.46		
S-6	12/09/1993	130	2.3	2.6	5.1	6.2										327.62	14.68	312.94		
S-6	03/04/1994	220	< 0.5	< 0.5	< 0.5	<0.5										327.62	14.42	313.20		
S-6	06/16/1994	60	< 0.5	< 0.5	< 0.5	< 0.5										327.62	14.92	312.70		
S-6	09/13/1994	<50	< 0.5	6.0	<0.5	<0.5										327.62	14.72	312.90		
S-6	06/21/1995	270	< 0.5	<0.5	<0.5	<0.5										327.62	13.86	313.76		
S-6	06/12/1996	200	2.0	<0.5	<0.5	<0.5	12									327.62	13.90	313.72		

Well ID	Date	TPHg	В	T	E	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2- DCA	EDB	Ethanol	TOC	Depth to Water			DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-6	06/25/1997	180	< 0.50	0.61	< 0.50	0.77	28									327.62	13.64	313.98		1.8
S-6 (D)	06/25/1997	130	< 0.50	< 0.50	< 0.50	< 0.50	21									327.62	13.64	313.98		1.8
S-6	06/19/1998	100	7.6	< 0.50	< 0.50	< 0.50	27									327.62	13.81	313.81		1.7
S-6	06/17/1999	114	4.14	< 0.500	< 0.500	< 0.500	19.9									327.62	14.21	313.41		1.6
S-6	06/15/2000	367	17.5	< 0.500	< 0.500	< 0.500	1,050									327.62	14.51	313.11		1.8
S-6	11/29/2000	154	0.754	16.4	< 0.500	1.05	5,470									327.62	14.32	313.30		2.1
S-6	03/07/2001	183	0.971	25.1	0.636	0.996	6,830									327.62	15.39	312.23		1.7
S-6	06/18/2001	<2,000	<20	<20	<20	<20		8,200								327.62	14.72	312.90		
S-6	09/17/2001 c	<50	< 0.50	< 0.50	< 0.50	< 0.50		5.7	<50	<2.0	<2.0	<2.0			<500	327.62	16.69	310.93		
S-6	12/31/2001	260	< 0.50	< 0.50	< 0.50	< 0.50		11,000								327.62	13.99	313.63		
S-6	03/13/2002	440	<2.5	<2.5	<2.5	<2.5		930								327.62	15.10	312.52		
S-6	06/18/2002	340	<1.0	<1.0	<1.0	<1.0		560								327.62	15.24	312.38		
S-6	09/27/2002	<250	<2.5	<2.5	<2.5	<2.5		580								327.26	14.34	312.92		
S-6	12/27/2002	<500	<5.0	<5.0	<5.0	<5.0		230	10,000	<5.0	<5.0	<5.0	<5.0	<5.0		327.26	14.30	312.96		
S-6	03/24/2003	<5,000	<50	<50	<50	<100		<500								327.26	14.37	312.89		
S-6	05/09/2003	<2,500	<25	<25	<25	<50		140	12,000							327.26	14.25	313.01		
S-6	07/08/2003	<2,500	<25	<25	<25	<50		100	8,400							327.26	15.37	311.89		
S-6	10/15/2003	<1,000	<10	<10	<10	<20		63	10,000							327.26	17.69	309.57		
S-6	01/06/2004	<500	<5.0	<5.0	<5.0	<10		27	7,600							327.26	17.19	310.07		
S-6	04/07/2004	<500	<5.0	<5.0	<5.0	<10		15	2,900							327.26	16.72	310.54		
S-6	07/27/2004	860 d	<5.0	<5.0	<5.0	<10		30	5,700	<20	<20	<20			<500	327.26	16.90	310.36		
S-6	10/29/2004	<500	<5.0	<5.0	<5.0	<10		14	2,500	<20	<20	<20			<500	327.26	16.68	310.58		
S-6	01/06/2005	<200	<2.0	<2.0	<2.0	<4.0		8.7	1,200	<8.0	<8.0	<8.0				327.26	16.75	310.51		
S-6	04/14/2005	180	< 0.90	< 0.90	< 0.90	< 0.90		11	2,300	< 0.90	< 0.90	< 0.90			<9.0	327.26	15.30	311.96		
S-6	07/29/2005	270 f	<2.5	<2.5	<2.5	<5.0		17	2,300	<10	<10	<10			<250	327.26	16.77	310.49		
S-6	10/20/2005	570	<2.5	<2.5	<2.5	<5.0		7.1	1,200	<10	<10	<10			<250	327.26	17.30	309.96		
S-6	01/26/2006	808	< 0.500	< 0.500	< 0.500	< 0.500		5.07	473	< 0.500	< 0.500	< 0.500			<50.0	327.26	17.00	310.26		
S-6	04/24/2006	303	< 0.500	< 0.500	< 0.500	< 0.500		4.03	212	< 0.500	< 0.500	< 0.500			<50.0	327.26	15.42	311.84		
S-6	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		13.3	609	< 0.500	< 0.500	< 0.500			<50.0	327.26	15.15	312.11		
S-6	10/20/2006	850	< 0.500	< 0.500	< 0.500	< 0.500		26.4	1,050	< 0.500	< 0.500	< 0.500			<50.0	327.26	13.98	313.28		
S-6	01/22/2007	620	<2.0	<2.0	<2.0	<4.0		30	2,000	<4.0	<4.0	<4.0			<600	327.26	14.14	313.12		
S-6	04/13/2007	490 i,j	<2.5	<5.0	<5.0	<5.0		21	1,700	<10	<10	<10			<500	327.26	14.35	312.91		
S-6	07/09/2007	830 i,j	< 0.50	<1.0	<1.0	<1.0		29	2,300	<2.0	<2.0	<2.0			<100	327.26	14.22	313.04		
S-6	10/22/2007	810 i	<2.5	<5.0	<5.0	<5.0		26	2,300	<10	<10	<10			<500	327.26	14.72	312.54		
S-6	01/09/2008	220 i	<2.5	<5.0	<5.0	<5.0		15	1,100	<10	<10	<10			<500	327.26	14.97	312.29		
S-6	04/11/2008	590	< 0.50	<1.0	<1.0	<1.0		13	2,000	<2.0	<2.0	<2.0			<100	327.26	14.70	312.56		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-6	07/29/2008	1,100	<2.5	<5.0	<5.0	<5.0		15	1,700	<10	<10	<10			<500	327.26	15.84	311.42		
S-6	10/29/2008	1,000	<2.5	<5.0	<5.0	<5.0		14	3,200	<10	<10	<10			<500	327.26	16.29	310.97		
S-6	01/21/2009	600	<2.5	<5.0	<5.0	<5.0		8.1	1,900	<10	<10	<10			<500	327.26	15.80	311.46		
S-6	04/16/2009	840	<2.5	<5.0	<5.0	<5.0		13	4,000	<10	<10	<10			<500	327.26	14.35	312.91		
S-6	07/09/2009	970	<2.5	<5.0	<5.0	<5.0		17	7,100	<10	<10	<10			<500	327.26	15.02	312.24		
S-6	01/11/2010	880	<2.5	<5.0	<5.0	<5.0		8.7	4,400	<10	<10	<10			<500	327.26	14.61	312.65		
S-6	07/06/2010	950	< 0.50	<1.0	<1.0	<1.0		13	5,200						<100	327.26	14.41	312.85		
S-6	01/21/2011	490	<2.0	<2.0	<2.0	4.7		6.6	3,500	<4.0	<4.0	<4.0			<600	327.26	14.61	312.65		
S-6	07/20/2011	880	<2.5	<2.5	<2.5	<5.0		6.0	3,700						<750	327.26	14.29	312.97		
S-6	01/06/2012	660	<1.0	<1.0	<1.0	<2.0		6.3	2,300	<2.0	<2.0	<2.0			<300	327.26	15.89	311.37		
S-6	05/10/2012	610	<2.0	<2.0	<2.0	<4.0		4.0	1,200						<600	327.26	15.32	311.94		
S-6	07/06/2012	520	<1.3	<1.3	<1.3	<2.5		4.7	2,500						<380	327.26	15.29	311.97		
S-6	10/19/2012	860	<2.5	<2.5	<2.5	<5.0		3.8	2,200						<750	327.26	16.00	311.26		
S-6	01/04/2013	660	< 0.50	< 0.50	< 0.50	<1.0		3.5	1,000	< 0.50	< 0.50	< 0.50			<150	327.26	14.95	312.31		
S-6	04/23/2013	780	<1.3	<1.3	<1.3	<2.5		3.9	1,500						<380	327.26	15.00	312.26		
S-6	08/02/2013	890	<2.0	<2.0	<2.0	<4.0		4.4	1,600						<600	327.26	14.97	312.29		
S-6	11/08/2013	1,900	<2.0	<2.0	<2.0	<4.0		7.9	2,500						<600	327.26	15.12	312.14		
S-6	06/06/2014	770	<2.0	<2.0	<2.0	<4.0		5.8	1,200							327.26	16.20	311.06		
S-6	07/30/2014	730	<2.0	<2.0	<2.0	<4.0		6.4	680							327.26	16.95	310.31		
S-7	10/13/1988	<50	0.6	1	<1	<3														
S-7	01/31/1989	<50	< 0.5	<1	<1	<3														
S-7	03/07/1989	<50	< 0.5	<1	<1	<3														
S-7	06/26/1989	<50	< 0.5	<1	<1	<3														
S-7	09/08/1989	<50	< 0.5	<1	<1	<3														
S-7	12/15/1989	<50	< 0.5	< 0.5	< 0.5	<1														
S-7	03/06/1990	<50	< 0.5	< 0.5	< 0.5	<1														
S-7	06/14/1990	<50	< 0.5	< 0.5	< 0.5	<1														
S-7	10/02/1990	<50	< 0.5	0.6	< 0.5	0.9														
S-7	12/18/1990	<50	0.5	< 0.5	< 0.5	0.86														
S-7	03/20/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.67				
S-7	06/26/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.67				
S-7	09/05/1991	<50	< 0.5	0.6	< 0.5	< 0.5										328.67				
S-7	12/13/1991	<50	<0.6	< 0.5	< 0.5	< 0.5										328.67	17.70	310.97		
S-7	03/11/1992	<50	< 0.3	< 0.3	< 0.3	< 0.3										328.67	17.06	311.61		
S-7	06/24/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.67	17.80	310.87		
	, ,																			

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-7	09/17/1992	<50	0.6	0.6	< 0.5	< 0.5										328.67	17.00	311.67		
S-7	12/11/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.67	17.35	311.32		
S-7	02/04/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.67				
S-7	06/03/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.67				
S-7	09/15/1993															328.67	16.65	312.02		
S-7	09/13/1994															328.67	16.83	311.84		
S-7	06/21/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.67	15.88	312.79		
S-7	06/12/1996	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5									328.67	16.22	312.45		
S-7	06/25/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5									328.67	16.12	312.55		3
S-7	06/19/1998	<50	< 0.50	<.050	< 0.50	< 0.50	<2.5									328.67	14.81	313.86		2.6
S-7	06/17/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00									328.67	15.91	312.76		5.1
S-7	06/15/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	7.32									328.67	16.14	312.53		2.0
S-7	11/29/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									328.67	16.89	311.78		3.6
S-7	03/07/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									328.67	16.55	312.12		2.1
S-7	06/18/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		2.5								328.67	16.30	312.37		
S-7	09/17/2001 c	150	< 0.50	55	< 0.50	< 0.50		8,300								328.67	14.23	314.44		
S-7	12/31/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								328.67	16.28	312.39		
S-7	03/13/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		5.9								328.67	17.41	311.26		
S-7	06/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		12								328.67	17.63	311.04		
S-7	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		10								328.41	16.96	311.45		
S-7	12/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		22	<50	<2.0	<2.0	<2.0	4.1	<2.0		328.41	16.00	312.41		
S-7	03/24/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		21								328.41	17.12	311.29		
S-7	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		31	7.3							328.41	16.14	312.27		
S-7	07/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		36	6.5							328.41	17.42	310.99		
S-7	10/15/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		100	<5.0							328.41	15.49	312.92		
S-7	01/06/2004	<100	<1.0	<1.0	<1.0	<2.0		200	20							328.41	18.93	309.48		
S-7	04/07/2004	<250	<2.5	<2.5	<2.5	<5.0		380	130							328.41	18.93	309.48		
S-7	07/27/2004	<250	<2.5	<2.5	<2.5	<5.0		240	45	<10	<10	<10			<250	328.41	18.91	309.50		
S-7	10/29/2004	<250	<2.5	<2.5	<2.5	<5.0		270	52	<10	<10	<10			<250	328.41	18.65	309.76		
S-7	01/06/2005	<250	<2.5	<2.5	<2.5	<5.0		160	<25	<10	<10	<10				328.41	18.52	309.89		
S-7	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		230	130	< 0.50	< 0.50	< 0.50			<5.0	328.41	16.22	312.19		
S-7	07/29/2005	<2,000	<20	<20	<20	<40		170	<200	<80	<80	<80			<2,000	328.41	18.57	309.84		
S-7	10/20/2005	<100	<1.0	<1.0	<1.0	<2.0		180	32	<4.0	<4.0	<4.0			<100	328.41	19.25	309.16		
S-7	01/26/2006	75.9	< 0.500	< 0.500	< 0.500	< 0.500		172	65.1	< 0.500	< 0.500	< 0.500			<50.0	328.41	19.05	309.36		
S-7	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		199	22.6	< 0.500	< 0.500	< 0.500			<50.0	328.41	16.91	311.50		
S-7	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		122	<10.0	< 0.500	< 0.500	< 0.500			<50.0	328.41	16.42	311.99		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-7	10/20/2006	176	< 0.500	< 0.500	< 0.500	0.720		73.5	<10.0	< 0.500	< 0.500	< 0.500			<50.0	328.41	16.66	311.75		
S-7	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		62	6.2 g,k	<1.0	<1.0	<1.0			<150	328.41	17.24	311.17		
S-7	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		6.5	<10	<2.0	<2.0	<2.0			<100	328.41	17.05	311.36		
S-7	07/09/2007	52 i,j	< 0.50	<1.0	<1.0	<1.0		39	<10	<2.0	<2.0	<2.0			<100	328.41	16.52	311.89		
S-7	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		33	<10	<2.0	<2.0	<2.0			<100	328.41	17.03	311.38		
S-7	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		28	<10	<2.0	<2.0	<2.0			<100	328.41	17.00	311.41		
S-7	04/11/2008	370	< 0.50	<1.0	1.2	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	328.41	16.71	311.70		
S-7	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		21	<10	<2.0	<2.0	<2.0			<100	328.41	17.35	311.06		
S-7	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		18	<10	<2.0	<2.0	<2.0			<100	328.41	17.85	310.56		
S-7	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		17	<10	<2.0	<2.0	<2.0			<100	328.41	17.41	311.00		
S-7	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		19	<10	<2.0	<2.0	<2.0			<100	328.41	16.72	311.69		
S-7	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		20	<10	<2.0	<2.0	<2.0			<100	328.41	17.91	310.50		
S-7	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		13	<10	<2.0	<2.0	<2.0			<100	328.41	17.41	311.00		
S-7	07/06/2010	<50	<50	<1.0	<1.0	<1.0		11	<10						<100	328.41	17.11	311.30		
S-7	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		6.9	<10	<1.0	<1.0	<1.0			<150	328.41	16.85	311.56		
S-7	07/20/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		5.9	<10						<150	328.41	16.84	311.57		
S-7	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		5.7	<10	<1.0	<1.0	<1.0			<150	328.41	18.30	310.11		
S-7	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		4.0	<10	< 0.50	< 0.50	< 0.50			<150	328.41	16.78	311.63		
S-7	11/08/2013							1.1								328.41	17.72	310.69		
S-7	06/06/2014	<50	< 0.50	< 0.50	< 0.50	<1.0		3.3	<10							328.41	18.99	309.42		
S-7	07/30/2014	<50	<0.50	<0.50	<0.50	<1.0		4.3	<10							328.41	19.41	309.00		
S-8	03/07/1989	<50	1.2	1	<1	<3														
S-8	06/26/1989	<50	0.8	1	<1	<3														
S-8	09/08/1989	<50	< 0.5	<1	<1	<3														
S-8	12/14/1989	<50	< 0.5	< 0.5	< 0.5	<1														
S-8	03/05/1990	<50	< 0.5	0.5	< 0.5	<1														
S-8	06/14/1990	<50	< 0.5	< 0.5	< 0.5	<1														
S-8	10/02/1990	<50	< 0.5	< 0.5	< 0.5	< 0.5														
S-8	12/18/1990	<50	2.9	7.0	1.0	6.4														
S-8	03/20/1991	<50a	0.8	1.8	2.6	5.2										327.00				
S-8	06/26/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										327.00				
S-8	09/05/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										327.00				
S-8	12/13/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										327.00	15.73	311.27		
S-8	03/11/1992	<30	< 0.3	< 0.3	< 0.3	< 0.3										327.00	14.64	312.36		
S-8	06/24/1992	<50	1.4	1.9	< 0.5	< 0.5										327.00	15.77	311.23		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2- DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	( <i>mg/</i> L)
S-8	09/17/1992	<50	<0.5	< 0.5	< 0.5	< 0.5										327.00	15.37	311.63		
S-8	12/11/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										327.00	14.94	312.06		
S-8	02/04/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										327.00				
S-8	06/03/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										327.00				
S-8	09/15/1993															327.00	14.91	312.09		
S-8	09/13/1994															327.00	15.16	311.84		
S-8	06/21/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5										327.00	14.11	312.89		
S-8	06/12/1996	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5									327.00	14.20	312.80		
S-8	06/25/1997	170	< 0.50	< 0.50	< 0.50	< 0.50	<2.5									327.00	14.42	312.58		0.5
S-8	06/19/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5									327.00	13.49	313.51		2.2
S-8	06/17/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00									327.00	14.07	312.93		0.9
S-8	06/15/2000	Well ina	ccessible													327.00				
S-8	06/21/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	21.0									327.00	14.43	312.57		
S-8	11/29/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	9.46									327.00	14.44	312.56		2.2
S-8	03/07/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	4.21									327.00	13.69	313.31		2.1
S-8	06/18/2001	<50	0.55	0.92	< 0.50	0.51		13								327.00	14.60	312.40		
S-8	09/17/2001	Unable t	o sample	2												327.00	15.07	311.93		
S-8	09/18/2001	Unable t	o sample	2												327.00				
S-8	12/31/2001	<50	1.1	1.4	< 0.50	< 0.50		8.4								327.00	14.02	312.98		
S-8	03/13/2002	Unable t	o sample	2												327.00	14.92	312.08		
S-8	06/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		19								327.00	15.37	311.63		
S-8	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		19								326.14	14.60	311.54		
S-8	12/27/2002	Well ina	ccessible													326.14				
S-8	01/07/2003	Well ina	ccessible													326.14				
S-8	03/24/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		25								326.14	14.58	311.56		
S-8	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		24	<5.0							326.14	13.45	312.69		
S-8	07/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		46	<5.0							326.14	15.19	310.95		
S-8	10/15/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		42	<5.0							326.14	16.58	309.56		
S-8	01/06/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		50	<5.0							326.14	16.27	309.87		
S-8	04/07/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		33	<5.0							326.14	16.12	310.02		
S-8	07/27/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		18	<5.0	<2.0	<2.0	<2.0			<50	326.14	16.26	309.88		
S-8	10/29/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		25	<5.0	<2.0	<2.0	<2.0			<50	326.14	15.93	310.21		
S-8	01/06/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		21	<5.0	<2.0	<2.0	<2.0				326.14	15.79	310.35		
S-8	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		11	<5.0	< 0.50	< 0.50	< 0.50			<5.0	326.14	14.78	311.36		
S-8	07/29/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		13	<5.0	<2.0	<2.0	<2.0			<50	326.14	16.51	309.63		
S-8	10/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		11	<5.0	<2.0	<2.0	<2.0			<50	326.14	17.38	308.76		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	( <i>mg/</i> L)
S-8	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		9.65	<10.0	< 0.500	< 0.500	< 0.500			<50.0	326.14	16.55	309.59		
S-8	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		5.94	<10.0	< 0.500	< 0.500	< 0.500			<50.0	326.14	14.18	311.96		
S-8	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	<1.50		7.00	<10.0	< 0.500	< 0.500	< 0.500			<50.0	326.14	14.52	311.62		
S-8	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		8.54	<10.0	< 0.500	< 0.500	< 0.500			<50.0	326.14	14.30	311.84		
S-8	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		11	<10	<1.0	<1.0	<1.0			<150	326.14	15.07	311.07		
S-8	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		9.0	<10	<2.0	<2.0	<2.0			<100	326.14	14.31	311.83		
S-8	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		12	<10	<2.0	<2.0	<2.0			<100	326.14	14.38	311.76		
S-8	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		22	<10	<2.0	<2.0	<2.0			<100	326.14	14.50	311.64		
S-8	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		14	<10	<2.0	<2.0	<2.0			180	326.14	13.88	312.26		
S-8	04/11/2008	51	< 0.50	<1.0	<1.0	<1.0		25	<10	<2.0	<2.0	<2.0			<100	326.14	14.46	311.68		
S-8	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		14	<10	<2.0	<2.0	<2.0			<100	326.14	15.45	310.69		
S-8	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		12	<10	<2.0	<2.0	<2.0			<100	326.14	15.69	310.45		
S-8	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		8.7	<10	<2.0	<2.0	<2.0			<100	326.14	14.91	311.23		
S-8	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		8.1	<10	<2.0	<2.0	<2.0			<100	326.14	14.95	311.19		
S-8	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		9.7	<10	<2.0	<2.0	<2.0			<100	326.14	15.36	310.78		
S-8	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		6.7	<10	<2.0	<2.0	<2.0			<100	326.14	14.98	311.16		
S-8	07/06/2010															326.14	14.75	311.39		
S-8	01/21/2011	<50	< 0.50	< 0.50	< 0.50	1.2		5.3	<10	<1.0	<1.0	<1.0			<150	326.14	14.53	311.61		
S-8	07/20/2011														<150	326.14	14.85	311.29		
S-8	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		5.8	<10	<1.0	<1.0	<1.0			<150	326.14	16.02	310.12		
S-8	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		3.5	<10	< 0.50	< 0.50	< 0.50			<150	326.14	13.92	312.22		
S-8	11/08/2013							2.2								326.14	15.95	310.19		
S-8	06/06/2014															326.14	16.17	309.97		
S-8	07/30/2014															326.14	16.65	309.49		
S-9	03/07/1989	<50	<0.5	<1	<1	<3														
S-9	06/26/1989	<50	< 0.5	<1	<1	<3														
S-9	09/08/1989	<50	1.7	2	<1	<3														
S-9	12/15/1989	<50	0.5	< 0.5	< 0.5	<1														
S-9	03/06/1990	<50	< 0.5	< 0.5	< 0.5	<1														
S-9	06/14/1990	<50	< 0.5	< 0.5	< 0.5	<1														
S-9	10/02/1990	<50	< 0.5	< 0.5	< 0.5	< 0.5														
S-9	12/18/1990	<50	20	27	7.1	35														
S-9	03/07/1989	<50																		
S-9	06/26/1989	<50																		
S-9	09/08/1989	<50																		
- /																				

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2- DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation		DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	( <i>mg/</i> L)
S-9	12/15/1989	<50																		
S-9	03/06/1990	<50																		
S-9	06/14/1990	<50																		
S-9	12/02/1990	<50																		
S-9	12/18/1990	<50																		
S-9	03/20/1991	70a	0.7	0.7	< 0.5	1										328.24				
S-9	06/26/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24				
S-9	09/05/1991	<50	< 0.5	0.8	< 0.5	< 0.5										328.24				
S-9	12/13/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	18.18	310.06		
S-9	03/11/1992	<30	< 0.3	< 0.3	< 0.3	< 0.3										328.24	17.37	310.87		
S-9	06/24/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	18.45	309.79		
S-9	09/17/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	17.88	310.36		
S-9	12/11/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	17.34	310.90		
S-9	02/04/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24				
S-9	06/03/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24				
S-9	09/15/1993															328.24	17.42	310.82		
S-9	12/09/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	16.89	311.35		
S-9	03/04/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	17.22	311.02		
S-9	06/16/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	17.46	310.78		
S-9	09/13/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	17.59	310.65		
S-9	06/21/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	17.03	311.21		
S-9	06/12/1996	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5									328.24	16.76	311.48		
S-9	06/25/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	2.8									328.24	16.89	311.35		1
S-9	06/19/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	7.1									328.24	15.59	312.65		3.8
S-9	06/17/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	15.3									328.24	16.47	311.77		1.9
S-9	06/15/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	57.2									328.24	16.11	312.13		1.1
S-9	11/29/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	76.5									328.24	17.30	310.94		1.1
S-9	03/07/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	84.9									328.24	19.42	308.82		1.1
S-9	06/18/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		86								328.24	17.22	311.02		
S-9	09/17/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		130								328.24	17.66	310.58		
S-9	12/31/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		120								328.24	17.65	310.59		
S-9	03/13/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		130								328.24	17.75	310.49		
S-9	06/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		160								328.24	19.59	308.65		
S-9	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		180								327.85	17.65	310.20		
S-9	12/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		180	<50	<2.0	<2.0	<2.0	2.8	<2.0		327.85	18.45	309.40		
S-9	03/24/2003	<250	<2.5	<2.5	<2.5	<5.0		230								327.85	17.97	309.88		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-9	05/09/2003	<250	<2.5	<2.5	<2.5	<5.0		240	<25							327.85	17.68	310.17		
S-9	07/08/2003	<250	<2.5	<2.5	<2.5	<5.0		250	<25							327.85	17.65	310.20		
S-9	10/15/2003	<100	<1.0	<1.0	<1.0	<2.0		210	<10							327.85	19.49	308.36		
S-9	01/06/2004	<100	<1.0	<1.0	<1.0	<2.0		290	<10							327.85	20.51	307.34		
S-9	04/07/2004	<100	<1.0	<1.0	<1.0	<2.0		250	<10							327.85	20.02	307.83		
S-9	07/27/2004	<250	<2.5	9.1	2.7	9.8		270	<25	<10	<10	<10			<250	327.85	19.89	307.96		
S-9	10/29/2004	<100	<1.0	<1.0	<1.0	<2.0		240	<10	<4.0	<4.0	<4.0			<100	327.85	19.17	308.68		
S-9	01/06/2005	<250	<2.5	<2.5	<2.5	<5.0		340	<25	<10	<10	<10				327.85	19.65	308.20		
S-9	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		250	<5.0	< 0.50	< 0.50	1.4			<5.0	327.85	17.38	310.47		
S-9	07/29/2005	<100	<1.0	<1.0	<1.0	<2.0		250	<10	<4.0	<4.0	<4.0			<100	327.85	20.09	307.76		
S-9	10/20/2005	<100	<1.0	<1.0	<1.0	<2.0		200	<10	<4.0	<4.0	<4.0			<100	327.85	21.89	305.96		
S-9	11/11/2005	<100	<1.0	<1.0	<1.0	<2.0		220	25							327.85	20.41	307.44		
S-9	01/26/2006	55.7	< 0.500	< 0.500	< 0.500	< 0.500		174	<10.0	< 0.500	< 0.500	2.50			<50.0	327.85	20.56	307.29		
S-9	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		202	<10.0	< 0.500	< 0.500	2.29			<50.0	327.85	18.39	309.46		
S-9	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	<1.50		158	<10.0	< 0.500	< 0.500	2.06			<50.0	327.85	18.60	309.25		
S-9	10/20/2006	212	< 0.500	< 0.500	< 0.500	< 0.500		151	<10.0	< 0.500	< 0.500	1.25			<50.0	327.85	18.75	309.10		
S-9	01/22/2007	82 h	< 0.50	< 0.50	< 0.50	<1.0		150	20 g	<1.0	<1.0	1.4			<150	327.85	17.92	309.93		
S-9	04/13/2007	70 i,j	< 0.50	<1.0	<1.0	<1.0		140	26	<2.0	<2.0	1.0 k			<100	327.85	18.14	309.71		
S-9	07/09/2007	70 i,j	< 0.50	<1.0	<1.0	<1.0		120	<10	<2.0	<2.0	1.2 k			<100	327.85	18.37	309.48		
S-9	10/22/2007	59 i,j	< 0.50	<1.0	<1.0	<1.0		110	8.2 k	<2.0	<2.0	<2.0			<100	327.85	18.08	309.77		
S-9	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		73	<10	<2.0	<2.0	<2.0			130	327.85	17.20	310.65		
S-9	04/11/2008	73	< 0.50	<1.0	<1.0	<1.0		55	<10	<2.0	<2.0	<2.0			<100	327.85	17.74	310.11		
S-9	07/29/2008	85	< 0.50	<1.0	<1.0	<1.0		45	<10	<2.0	<2.0	<2.0			230	327.85	18.33	309.52		
S-9	10/29/2008	58	< 0.50	<1.0	<1.0	<1.0		40	<10	<2.0	<2.0	<2.0			<100	327.85	18.89	308.96		
S-9	01/21/2009	51	< 0.50	<1.0	<1.0	<1.0		35	<10	<2.0	<2.0	<2.0			<100	327.85	18.21	309.64		
S-9	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		27	<10	<2.0	<2.0	<2.0			<100	327.85	17.48	310.37		
S-9	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		28	<10	<2.0	<2.0	<2.0			<100	327.85	18.60	309.25		
S-9	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		22	<10	<2.0	<2.0	<2.0			<100	327.85	19.18	308.67		
S-9	07/06/2010	<50	< 0.50	<1.0	<1.0	<1.0		16	<10						<100	327.85	17.81	310.04		
S-9	01/21/2011	<50	< 0.50	< 0.50	< 0.50	1.8		13	<10	<1.0	<1.0	<1.0			<150	327.85	17.79	310.06		
S-9	07/20/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		13	<10						<150	327.85	18.02	309.83		
S-9	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		12	<10	<1.0	<1.0	<1.0			<150	327.85	19.31	308.54		
S-9	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		7.4	<10	< 0.50	< 0.50	< 0.50			<150	327.85	18.16	309.69		
S-9	11/08/2013							6.5								327.85	19.22	308.63		
S-9	06/06/2014	<50	< 0.50	< 0.50	< 0.50	<1.0		5.5	<10							327.85	20.34	307.51		
S-9	07/30/2014	<50	<0.50	<0.50	<0.50	<1.0		6.5	<10							327.85	20.30	307.55		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Т (µg/L)	Ε (μg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (μg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
		(μχ)	(μχ) L)	(µg L)	(µg/L)	(μχ.L)	(μχ.L)	(μχ)L)	(μχ)	(μχ)	(μχ)L)	(μχ)	(μχ) L)	(µg/L)	(µg/L)	( <i>t</i> 113L)	<i>(1100)</i>	( <i>t</i> 113L)	<i>yı)</i>	(myL)
<b>C</b> 0 <b>D</b>																	10.10			
S-9B	11/08/2005															330.47	43.12	287.35		
S-9B	11/11/2005	<50	< 0.50	2.0	< 0.50	<1.0		23	<5.0							330.47	45.25	285.22		
S-9B	01/26/2006	<50.0	< 0.500	1.68	< 0.500	< 0.500		20.6	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.47	38.19	292.28		
S-9B	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		10.5	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.47	30.31	300.16		
S-9B	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	<1.50		4.98	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.47	29.01	301.46		
S-9B	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		5.89	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.47	31.25	299.22		
S-9B	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		4.9	<10	<1.0	<1.0	<1.0			<150	330.47	26.78	303.69		
S-9B	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		3.5	<10	<2.0	<2.0	<2.0			<100	330.47	23.51	306.96		
S-9B	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		3.0	<10	<2.0	<2.0	<2.0			<100	330.47	30.15	300.32		
S-9B	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		5.8	<10	<2.0	<2.0	<2.0			<100	330.47	28.44	302.03		
S-9B	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		2.9	<10	<2.0	<2.0	<2.0			190	330.47	24.22	306.25		
S-9B	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		3.1	<10	<2.0	<2.0	<2.0			<100	330.47	24.20	306.27		
S-9B	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		4.1	<10	<2.0	<2.0	<2.0			<100	330.47	31.69	298.78		
S-9B	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		4.1	<10	<2.0	<2.0	<2.0			<100	330.47	35.86	294.61		
S-9B	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		3.7	<10	<2.0	<2.0	<2.0			<100	330.47	31.31	299.16		
S-9B	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		3.1	<10	<2.0	<2.0	<2.0			<100	330.47	28.10	302.37		
S-9B	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		3.8	<10	<2.0	<2.0	<2.0			<100	330.47	33.76	296.71		
S-9B	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		4.7	<10	<2.0	<2.0	<2.0			<100	330.47	36.93	293.54		
S-9B	07/06/2010															330.47	34.49	295.98		
S-9B	01/21/2011	<50	< 0.50	0.73	0.58	3.2		2.9	<10	<1.0	<1.0	<1.0			<150	330.47	35.85	294.62		
S-9B	07/20/2011															330.47	33.95	296.52		
S-9B	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		4.1	<10	<1.0	<1.0	<1.0			<150	330.47	35.40	295.07		
S-9B	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		3.8	<10	< 0.50	< 0.50	< 0.50			<150	330.47	45.16	285.31		
S-9B	11/08/2013							< 0.50								330.47	47.09	283.38		
S-9B	06/06/2014	<50	< 0.50	< 0.50	< 0.50	<1.0		2.8	<10							330.47	52.64	277.83		
S-9B	07/30/2014	<50	<0.50	<0.50	<0.50	<1.0		3.7	<10							330.47	54.49	275.98		
S-9C	11/08/2005															330.77	40.80	289.97		
S-9C	11/11/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		10	<5.0							330.77	42.87	287.90		
S-9C	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		7.05	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.77	37.40	293.37		
S-9C	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		4.86	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.77	28.04	302.73		
S-9C	07/12/2006	<50.0	< 0.500	< 0.500		<1.50		1.94	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.77	28.96	301.81		
S-9C	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		1.06	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.77	30.47	300.30		
S-9C	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		0.64 k	<10.0	<1.0	<1.0	<1.0			<150	330.77	26.52	304.25		
S-9C	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		0.54 k	<10 <10	<2.0	<2.0	<2.0			<100	330.77	23.70	307.07		
0 / 0	CT/10/2007	-001	-0.00	-1.0	-1.0	-1.0		0.01 K	-10	-2.0	-2.0	-2.0			-100	000.77	20.70	507.07		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2- DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	( <i>mg/L</i> )
S-9C	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		0.34 k	<10	<2.0	<2.0	<2.0			<100	330.77	30.28	300.49		
S-9C	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		0.33 k	<10	<2.0	<2.0	<2.0			<100	330.77	17.03	313.74		
S-9C	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			150	330.77	24.20	306.57		
S-9C	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	24.25	306.52		
S-9C	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	31.55	299.22		
S-9C	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	35.54	295.23		
S-9C	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	31.11	299.66		
S-9C	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	28.29	302.48		
S-9C	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	33.62	297.15		
S-9C	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	36.55	294.22		
S-9C	07/06/2010															330.77	34.34	296.43		
S-9C	01/21/2011	<50	< 0.50	1.0	0.79	4.2		<1.0	<10	<1.0	<1.0	<1.0			<150	330.77	35.59	295.18		
S-9C	07/20/2011															330.77	33.92	296.85		
S-9C	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	330.77	35.10	295.67		
S-9C	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<10	< 0.50	< 0.50	< 0.50			<150	330.77	44.46	286.31		
S-9C	06/06/2014	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<10							330.77	52.17	278.60		
S-9C	07/30/2014	<50	<0.50	<0.50	<0.50	<1.0		<0.50	<10							330.77	53.91	276.86		
S-10	08/11/1989	<50	<0.5	<1	<1	<3														
S-10	09/08/1989	<50	<0.5	<1	<1	<3														
S-10	12/15/1989	<50	<0.5	< 0.5	<0.5	<1														
S-10	03/06/1990	<50	< 0.5	< 0.5	< 0.5	<1														
S-10	06/14/1990	<50	<0.5	< 0.5	<0.5	<1														
S-10	10/02/1990	<50	<0.5	<0.5	<0.5	1.0														
S-10	12/18/1990	<50	< 0.5	< 0.5	< 0.5	1.4														
S-10	03/20/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										326.55				
S-10	06/26/1991	50	1.8	5.8	1.9	13										326.55				
S-10	09/05/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										326.55				
S-10	12/13/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										326.55	14.77	311.78		
S-10	03/11/1992	<30	< 0.3	< 0.3	< 0.3	< 0.3										326.55	14.16	312.39		
S-10	06/24/1992	<50	<0.5	< 0.5	<0.5	< 0.5										326.55	14.83	311.72		
S-10	09/17/1992	<50	<0.5	<0.5	<0.5	< 0.5										326.55	13.85	312.70		
S-10	12/11/1992	<50	< 0.5	<0.5	<0.5	<0.5										326.55	13.90	312.65		
S-10	02/04/1993	<50	<0.5	< 0.5	< 0.5	< 0.5										326.55				
S-10	06/03/1993	<50	< 0.5	<0.5	<0.5	<0.5										326.55				
S-10	09/15/1993															326.55	13.66	312.89		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-10	09/13/1994															326.55	13.84	312.71		
S-10	06/21/1995															326.55	13.08	313.47		
S-10	06/12/1996	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5									326.55	13.34	313.21		
S-10	06/25/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	2.8									326.55	13.28	313.27		2.4
S-10	06/19/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5									326.55	12.41	314.14		1.8
S-10	06/17/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00									326.55	12.81	313.74		2.0
S-10	06/15/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									326.55	13.27	313.28		2.1
S-10	11/29/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									326.55	13.98	312.57		2.4
S-10	03/07/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									326.55	13.40	313.15		2.5
S-10	06/18/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		3.7								326.55	13.29	313.26		
S-10	09/17/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								326.55	13.61	312.94		
S-10	12/31/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								326.55	13.48	313.07		
S-10	03/13/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								326.55	14.66	311.89		
S-10	06/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								326.55	14.59	311.96		
S-10	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								325.87	13.21	312.66		
S-10	12/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	<50	<2.0	<2.0	<2.0	<2.0	<2.0		325.87	13.50	312.37		
S-10	03/24/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		<5.0								325.87	16.60	309.27		
S-10	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		1.7	<5.0							325.87	13.07	312.80		
S-10	07/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		1.7	<5.0							325.87	14.10	311.77		
S-10	10/15/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		0.69	<5.0							325.87	14.75	311.12		
S-10	01/06/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		0.51	<5.0							325.87	15.28	310.59		
S-10	04/07/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							325.87	15.39	310.48		
S-10	07/27/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	325.87	15.25	310.62		
S-10	10/29/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	325.87	15.23	310.64		
S-10	01/06/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0				325.87	15.47	310.40		
S-10	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	<5.0	< 0.50	< 0.50	< 0.50			<5.0	325.87	13.24	312.63		
S-10	07/29/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	325.87	15.08	310.79		
S-10	10/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	325.87	15.45	310.42		
S-10	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	325.87	14.85	311.02		
S-10	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	325.87	13.90	311.97		
S-10	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	<1.50		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	325.87	13.00	312.87		
S-10	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	325.87	13.15	312.72		
S-10	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	325.87	14.45	311.42		
S-10	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	15.49	310.38		
S-10	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	14.00	311.87		
S-10	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	14.11	311.76		

Well IDDateTPHgBTEX80208260TBADIPEETBETAMEDCAEDBEthanolTOCWaterElevationThicknessReading $(\mu g/L)$ <
S-10       04/11/2008       <50       <0.50       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0       <1.0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$
S-10       01/21/2009       <50
S-10       04/16/2009       <50
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$
S-10       01/11/2010       <50
S-10       07/06/2010              325.87       14.40       311.47            S-10       01/21/2011       <50
S-10       01/21/2011       <50
S-10 07/20/2011
5-10 $01/06/2012$ $51$ $<0.50$ $<0.50$ $<0.50$ $<1.0$ $$ $<1.0$ $<10$ $<1.0$ $<1.0$ $<1.0$ $$ $$ $<150$ $325.87$ $14.35$ $311.52$ $$ $$
S-10 01/04/2013 <50 <0.50 <0.50 <0.50 <1.0 <0.50 <10 <0.50 <0.50 <0.50 <150 325.87 14.33 311.54
S-10 06/06/2014
S-10 07/30/2014
S-11 09/23/2002 16.93 16.93
S-11 09/27/2002 <50 <0.50 <0.50 <0.50 <0.50 <5.0 16.95 16.95
S-11 12/27/2002 <50 <0.50 <0.50 <0.50 <0.50 <5.0 <50 <2.0 <2.0 <2.0 <2.0 <2.0 327.48 16.40 311.08
S-11 03/24/2003 <50 <0.50 <0.50 <0.50 <1.0 <5.0 327.48 17.25 310.23
S-11 05/09/2003 <50 <0.50 <0.50 <0.50 <1.0 0.54 <5.0 327.48 16.37 311.11
S-11 07/08/2003 <50 <0.50 <0.50 <0.50 <1.0 <0.50 <5.0 327.48 17.17 310.31
S-11 10/15/2003 <50 <0.50 <0.50 <0.50 <1.0 <0.50 <5.0 327.48 18.01 309.47
S-11 01/06/2004 <50 <0.50 1.4 <0.50 <1.0 1.1 <5.0 327.48 18.25 309.23
S-11 04/07/2004 <50 <0.50 <0.50 <0.50 <1.0 1.4 <5.0 327.48 18.48 309.00
S-11 07/27/2004 <50 <0.50 <0.50 <0.50 <1.0 2.3 <5.0 <2.0 <2.0 <2.0 <50 327.48 18.49 308.99
S-11 10/29/2004 <50 <0.50 <0.50 <0.50 <1.0 9.7 <5.0 <2.0 <2.0 <2.0 <50 327.48 18.22 309.26
S-11 01/06/2005 <50 <0.50 <0.50 <0.50 <1.0 15 <5.0 <2.0 <2.0 <2.0 327.48 18.07 309.41
S-11 04/14/2005 <50 <0.50 <0.50 <0.50 <0.50 10 <5.0 <0.50 <0.50 < <5.0 327.48 16.28 311.20
S-11 07/29/2005 <50 <0.50 <0.50 <0.50 <1.0 19 <5.0 <2.0 <2.0 <2.0 <50 327.48 17.98 309.50
S-11 10/20/2005 <50 <0.50 <0.50 <0.50 <1.0 24 <5.0 <2.0 <2.0 <2.0 <50 327.48 18.45 309.03
S-11 01/26/2006 <50.0 <0.500 <0.500 <0.500 <0.500 27.7 <10.0 <0.500 <0.500 < <50.0 327.48 18.50 308.98
S-11 04/24/2006 <50.0 <0.500 <0.500 <0.500 <0.500 41.0 <10.0 <0.500 <0.500 <50.0 327.48 16.61 310.87
S-11 07/12/2006 <50.0 <0.500 <0.500 <0.500 <1.50 33.3 <10.0 <0.500 <0.500 <0.500 <50.0 327.48 16.44 311.04
S-11 10/20/2006 53.5 <0.500 <0.500 <0.500 <0.500 38.2 <10.0 <0.500 <0.500 < <50.0 327.48 16.61 310.87
S-11 01/22/2007 <50 <0.50 <0.50 <0.50 <1.0 61 6.1 g,k <1.0 <1.0 < <150 327.48 17.27 310.21

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
	Dute	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-11	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		60	<10	<2.0	<2.0	<2.0			<100	327.48	6.88	320.60		
S-11	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		59	<10	<2.0	<2.0	<2.0			<100	327.48	16.84	310.64		
S-11	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		60	6.2 k	<2.0	<2.0	<2.0			<100	327.48	17.11	310.37		
S-11	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		52	<10	<2.0	<2.0	<2.0			<100	327.48	16.85	310.63		
S-11	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		36	<10	<2.0	<2.0	<2.0			<100	327.48	16.78	310.70		
S-11	07/29/2008	58	< 0.50	<1.0	<1.0	<1.0		31	<10	<2.0	<2.0	<2.0			<100	327.48	17.31	310.17		
S-11	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		22	<10	<2.0	<2.0	<2.0			<100	327.48	17.85	309.63		
S-11	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		20	<10	<2.0	<2.0	<2.0			<100	327.48	17.66	309.82		
S-11	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		20	<10	<2.0	<2.0	<2.0			<100	327.48	16.93	310.55		
S-11	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		17	<10	<2.0	<2.0	<2.0			<100	327.48	17.74	309.74		
S-11	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		13	<10	<2.0	<2.0	<2.0			<100	327.48	17.61	309.87		
S-11	07/06/2010															327.48	17.17	310.31		
S-11	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		11	<10	<1.0	<1.0	<1.0			<150	327.48	17.21	310.27		
S-11	07/20/2011															327.48	17.10	310.38		
S-11	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		11	<10	<1.0	<1.0	<1.0			<150	327.48	18.18	309.30		
S-11	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		9.1	<10	< 0.50	< 0.50	< 0.50			<150	327.48	17.01	310.47		
S-11	11/08/2013							6.9								327.48	17.91	309.57		
S-11	06/06/2014	<50	< 0.50	< 0.50	< 0.50	<1.0		7.3	<10							327.48	19.12	308.36		
S-11	07/30/2014	<50	<0.50	<0.50	<0.50	<1.0		7.9	<10							327.48	19.51	307.97		
S-12	09/23/2002																14.74			
S-12	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0									17.95			
S-12	12/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	<50	<2.0	<2.0	<2.0	<2.0	<2.0		322.76	16.92	305.84		
S-12	03/24/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		<5.0								322.76	16.53	306.23		
S-12	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		1.5	<5.0							322.76	17.73	305.03		
S-12	07/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		1.2	<5.0							322.76	17.18	305.58		
S-12	10/15/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		1.1	<5.0							322.76	17.54	305.22		
S-12	01/06/2004	<50	< 0.50	1.1	< 0.50	<1.0		1.1	<5.0							322.76	17.45	305.31		
S-12	04/07/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		0.76	<5.0							322.76	16.85	305.91		
S-12	07/27/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		0.65	<5.0	<2.0	<2.0	<2.0			<50	322.76	17.89	304.87		
S-12	10/29/2004	<50 e	< 0.50	< 0.50	< 0.50	<1.0		1.3	<5.0	<2.0	<2.0	<2.0			<50	322.76	17.84	304.92		
S-12	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		0.79	<5.0	< 0.50	< 0.50	< 0.50			<5.0	322.76	15.98	306.78		
S-12	07/29/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		0.69	<5.0	<2.0	<2.0	<2.0			<50	322.76	17.32	305.44		
S-12	10/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		0.66	<5.0	<2.0	<2.0	<2.0			<50	322.76	16.58	306.18		
S-12	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	322.76	15.94	306.82		
S-12	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		0.740	<10.0	< 0.500	< 0.500	< 0.500			<50.0	322.76	17.31	305.45		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE		TAME	1,2- DCA	EDB	Ethanol	тос	Depth to Water		SPH Thickness	0
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	( <i>mg/</i> L)
S-12	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	<1.50		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	322.76	16.70	306.06		
S-12	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		0.520	<10.0	< 0.500	< 0.500	< 0.500			<50.0	322.76	17.63	305.13		
S-12	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		0.70 k	<10	<1.0	<1.0	<1.0			<150	322.76	17.05	305.71		
S-12	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		0.70 k	<10	<2.0	<2.0	<2.0			<100	322.76	17.12	305.64		
S-12	07/09/2007	51 i,j	< 0.50	<1.0	<1.0	<1.0		0.59 k	<10	<2.0	<2.0	<2.0			<100	322.76	16.85	305.91		
S-12	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		0.92	<10	<2.0	<2.0	<2.0			<100	322.76	16.40	306.36		
S-12	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		0.67 k	<10	<2.0	<2.0	<2.0			<100	322.76	16.50	306.26		
S-12	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	322.76	16.30	306.46		
S-12	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			140	322.76	17.00	305.76		
S-12	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	322.76	17.61	305.15		
S-12	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	322.76	17.59	305.17		
S-12	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	322.76	16.74	306.02		
S-12	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	322.76	17.25	305.51		
S-12	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	322.76	16.88	305.88		
S-12	07/06/2010															322.76	17.65	305.11		
S-12	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	322.76	17.08	305.68		
S-12	07/20/2011															322.76	17.77	304.99		
S-12	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	322.76	17.17	305.59		
S-12	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<10	< 0.50	< 0.50	< 0.50			<150	322.76	17.80	304.96		
S-12	11/08/2013							< 0.50								322.76	18.26	304.50		
S-12	06/06/2014															322.76	17.95	304.81		
S-12	07/30/2014	<50	<0.50	<0.50	<0.50	<1.0		0.52	<10							322.76	18.27	304.49		
S-14	11/08/2005															324.90	17.45	307.45		
S-14	11/11/2005	<50 e	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							324.90	17.63	307.27		
S-14	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	324.90	15.56	309.34		
S-14	07/12/2006															324.90	16.77	308.13		
S-14	10/20/2006	<50.0	0.560	1.08	< 0.500	0.630		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	324.90	17.26	307.64		
S-14	01/22/2007															324.90	17.54	307.36		
S-14	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	17.10	307.80		
S-14	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	17.56	307.34		
S-14	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	17.23	307.67		
S-14	07/29/2008															324.90	18.30	306.60		
S-14	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	18.62	306.28		
S-14	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	17.40	307.50		
S-14	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	18.46	306.44		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (μg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-14	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	18.45	306.45		
S-14	07/06/2010															324.90	18.62	306.28		
S-14	01/21/2011	<50	< 0.50	< 0.50	< 0.50	1.6		<1.0	<10	<1.0	<1.0	<1.0			<150	324.90	17.80	307.10		
S-14	07/20/2011															324.90	18.19	306.71		
S-14	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	324.90	19.91	304.99		
S-14	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<10	< 0.50	< 0.50	< 0.50			<150	324.90	17.44	307.46		
S-14	06/06/2014															324.90	19.17	305.73		
S-14	07/30/2014															324.90	19.63	305.27		
S-15	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0		24.00			
S-15	07/12/2006																23.85			
S-15	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0		23.87			
S-15	01/22/2007																26.03			
S-15	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100		24.29			
S-15	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100		24.34			
S-15	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100		23.90			
S-15	07/29/2008																23.91			
S-15	10/29/2008																24.02			
S-15	04/16/2009	Insufficie															24.42			
S-15	07/09/2009	Insufficie															23.98			
S-15	01/11/2010	Insufficie	ent water														23.91			
S-15	07/06/2010																23.90			
S-15	01/21/2011	Insufficie	ent water														23.00			
S-15	07/20/2011																23.86			
S-15	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150		23.91			
S-15	01/04/2013	Insufficie														329.35	24.10	305.25		
S-15	06/06/2014	Well dry														329.35				
S-15	07/30/2014															329.35	24.20	305.15		
SR-1	10/11/1989	200	100	<1	<10	10														
SR-1	12/14/1989	500	210	< 0.5	16	16														
SR-1	03/05/1990	64	20	< 0.5	1.5	4.0														
SR-1	06/14/1990	60	17	< 0.5	1.9	1.0														
SR-1	10/02/1990	<50	5.0	< 0.5	<0.5	<0.5														
SR-1	12/18/1990	<50	28	5.5	4.5	4.5														
SR-1	03/04/1994															329.78	16.34	313.44		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
	Dutt	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
SR-1	06/16/1994															329.78	16.72	313.06		
SR-1	12/31/2001															329.78	15.31	314.47		
SR-1	04/07/2004															328.33	30.79	297.54		
SR-1	07/27/2004	<500	<5.0	<5.0	<5.0	11		44	3,000	<20	<20	<20			<500	328.33	30.72	297.61		
SR-1	08/04/2004	62	< 0.50	< 0.50	2.6	13										328.33	30.77	297.56		
SR-1	10/29/2004	<500	<5.0	<5.0	<5.0	<10		11	1,400	<20	<20	<20			<500	328.33	30.85	297.48		
SR-1	01/06/2005	<250	<2.5	<2.5	6.8	31		20	2,800	<10	<10	<10				328.33	30.92	297.41		
SR-1	04/14/2005	170	12	< 0.90	11	1.5		190	2,200	< 0.90	< 0.90	< 0.90			<9.0	328.33	30.73	297.60		
SR-1	07/29/2005	<100	<1.0	<1.0	<1.0	3.7		7.6	1,500	<4.0	<4.0	<4.0			<100	328.33	24.53	303.80		
SR-1	10/20/2005	190	<1.0	<1.0	5.4	35		4.3	1,200	<4.0	<4.0	<4.0			<100	328.33	31.00	297.33		
SR-1	01/26/2006	<50.0	4.65	< 0.500	1.79	18.8		4.25	556	< 0.500	< 0.500	< 0.500			<50.0	328.33	30.89	297.44		
SR-1	04/24/2006	<50.0	2.76	< 0.500	1.36	< 0.500		42.8	180	< 0.500	< 0.500	< 0.500			<50.0	328.33	14.94	313.39		
SR-1	07/12/2006	<50.0	0.950	< 0.500	< 0.500	<1.50		3.24	171	< 0.500	< 0.500	< 0.500			<50.0	328.33	14.71	313.62		
SR-1	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	328.33	15.84	312.49		
SR-1	01/22/2007	<50	0.48 k	< 0.50	0.60	<1.0		0.70 k	46	<1.0	<1.0	<1.0			<150	328.33	15.25	313.08		
SR-1	04/13/2007	61 i	0.43 k	<1.0	0.26 k	<1.0		9.4	62	<2.0	<2.0	<2.0			<100	328.33	14.78	313.55		
SR-1	07/09/2007	<50 i	0.44 k	<1.0	0.69 k	<1.0		3.5	19	<2.0	<2.0	<2.0			<100	328.33	14.44	313.89		
SR-1	10/22/2007	<50 i	< 0.50	<1.0	0.56 k	<1.0		9.6	31	<2.0	<2.0	<2.0			<100	328.33	15.31	313.02		
SR-1	01/09/2008	53 i	< 0.50	<1.0	3.5	2.6		5.6	12	<2.0	<2.0	<2.0			<100	328.33	14.39	313.94		
SR-1	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		4.7	16	<2.0	<2.0	<2.0			<100	328.33	15.00	313.33		
SR-1	07/29/2008	100	< 0.50	<1.0	1.7	<1.0		4.4	23	<2.0	<2.0	<2.0			<100	328.33	15.70	312.63		
SR-1	10/29/2008	54	< 0.50	<1.0	<1.0	<1.0		8.3	61	<2.0	<2.0	<2.0			<100	328.33	16.05	312.28		
SR-1	01/21/2009	68	< 0.50	<1.0	<1.0	<1.0		26	310	<2.0	<2.0	<2.0			<100	328.33	15.02	313.31		
SR-1	04/16/2009	62	< 0.50	<1.0	<1.0	<1.0		8.0	38	<2.0	<2.0	<2.0			<100	328.33	14.69	313.64		
SR-1	07/09/2009	87	< 0.50	<1.0	<1.0	<1.0		26	150	<2.0	<2.0	<2.0			<100	328.33	15.91	312.42		
SR-1	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		12	230	<2.0	<2.0	<2.0			<100	328.33	15.25	313.08		
SR-1	07/06/2010	<50	< 0.50	<1.0	<1.0	<1.0		15	300						<100	328.33	15.28	313.05		
SR-1	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		3.2	85	<1.0	<1.0	<1.0			<150	328.33	15.02	313.31		
SR-1	07/20/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		8.3	180						<150	328.33	15.42	312.91		
SR-1	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		2.4	60	<1.0	<1.0	<1.0			<150	328.33	16.56	311.77		
SR-1	01/04/2013	59	< 0.50	< 0.50	< 0.50	<1.0		4.4	160	< 0.50	< 0.50	< 0.50			<150	328.33	14.39	313.94		
SR-1	06/06/2014															328.33	18.62	309.71		
SR-1	07/30/2014															328.33	19.11	309.22		
SR-2	10/11/1989	880	<10	1.0	29	33														
SR-2	12/14/1989	1100	17	< 0.5	100	67														
	CD A 200407 (0)																			

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
SR-2	03/05/1990	140	3.0	<0.5	12	7.0														
SR-2	06/14/1990	<50	< 0.5	< 0.5	2.6	<1														
SR-2	10/02/1990	<50	< 0.5	< 0.5	0.5	< 0.5														
SR-2	12/18/1990	<50	1.6	1.4	1.6	2.7														
SR-2	03/04/1994															328.35	14.39	313.96		
SR-2	06/16/1994															328.35	14.48	313.87		
SR-2	12/31/2001															328.35	13.62	314.73		
SR-2	09/27/2002	<1,000	<10	<10	<10	<10		5,000								327.91	14.20	313.71		
SR-2	12/27/2002	<1,000	<10	<10	<10	<10		4,800	1,600	<10	<10	<10	<10	<10		327.91	13.33	314.58		
SR-2	03/24/2003	<5,000	<50	<50	<50	<100		10,000								327.91	13.75	314.16		
SR-2	05/09/2003	<5,000	<50	<50	80	290		13,000	6,100							327.91	13.40	314.51		
SR-2	07/08/2003	<5,000	<50	<50	<50	<100		12,000	4,800							327.31	30.48	296.83		
SR-2	10/15/2003	<500	<5.0	<5.0	<5.0	20		1,200	9,800							327.31	15.38	311.93		
SR-2	01/06/2004	<1,300	<13	<13	<13	<25		500	17,000							327.31	31.47	295.84		
SR-2	04/07/2004	<1,300	<13	<13	<13	<25		280	10,000							327.31	31.54	295.77		
SR-2	07/27/2004	<1,300	<13	<13	<13	<25		63	9,500	<50	<50	<50			<1,300	327.31	31.35	295.96		
SR-2	10/29/2004	<1,300	<13	<13	<13	<25		47	7,600	<50	<50	<50			<1,300	327.31	30.50	296.81		
SR-2	01/06/2005	<1,300	<13	<13	<13	<25		23	6,000	<50	<50	<50				327.31	31.38	295.93		
SR-2	04/14/2005	<150	<1.5	<1.5	<1.5	1.7		27	6,300	<1.5	<1.5	<1.5			<15	327.31	31.28	296.03		
SR-2	07/29/2005	<500	<5.0	<5.0	<5.0	<10		14	5,400	<20	<20	<20			<500	327.31	22.71	304.60		
SR-2	10/20/2005	<500	<5.0	<5.0	<5.0	<10		<5.0	3,600	<20	<20	<20			<500	327.31	31.31	296.00		
SR-2	01/26/2006	<50.0	< 0.500	< 0.500	1.56	7.72		6.37	1,620	< 0.500	< 0.500	< 0.500			<50.0	327.31	31.60	295.71		
SR-2	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		13.1	544	< 0.500	< 0.500	< 0.500			<50.0	327.31	12.86	314.45		
SR-2	07/12/2006	<50.0	0.950	< 0.500	< 0.500	<1.50		3.00	941	< 0.500	< 0.500	< 0.500			<50.0	327.31	12.65	314.66		
SR-2	10/20/2006	96.0	< 0.500	< 0.500	< 0.500	< 0.500		9.56	881	< 0.500	< 0.500	< 0.500			<50.0	327.31	14.10	313.21		
SR-2	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		2.8	1,100	<1.0	<1.0	<1.0			<150	327.31	13.47	313.84		
SR-2	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		6.9	520	<2.0	<2.0	<2.0			<100	327.31	12.89	314.42		
SR-2	07/09/2007	58 i,j	0.14 k	<1.0	<1.0	<1.0		21	720	<2.0	<2.0	<2.0			<100	327.31	12.03	315.28		
SR-2	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		2.0	69	<2.0	<2.0	<2.0			<100	327.31	13.51	313.80		
SR-2	01/09/2008	<50 i	0.17 M	<1.0	<1.0	<1.0		8.7	100	<2.0	<2.0	<2.0			<100	327.31	13.63	313.68		
SR-2	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		8.3	280	<2.0	<2.0	<2.0			<100	327.31	13.21	314.10		
SR-2	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		1.2	22	<2.0	<2.0	<2.0			<100	327.31	14.81	312.50		
SR-2	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		1.6	21	<2.0	<2.0	<2.0			<100	327.31	15.10	312.21		
SR-2	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		1.6	70	<2.0	<2.0	<2.0			<100	327.31	12.79	314.52		
SR-2	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		2.3	73	<2.0	<2.0	<2.0			<100	327.31	12.64	314.67		
SR-2	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		4.0	63	<2.0	<2.0	<2.0			<100	327.31	14.07	313.24		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	( <i>mg/</i> L)
SR-2	01/11/2010	83	< 0.50	<1.0	<1.0	<1.0		4.8	220	<2.0	<2.0	<2.0			<100	327.31	13.04	314.27		
SR-2	07/06/2010	2100	28	<2.0	21	<2.0		38	820						<200	327.31	14.43	312.88		
SR-2	07/06/2010															327.31	13.19	314.12		
SR-2	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		1.3	53	<1.0	<1.0	<1.0			<150	327.31	13.04	314.27		
SR-2	07/20/2011															327.31	13.44	313.87		
SR-2	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		1.4	36	<1.0	<1.0	<1.0			<150	327.31	14.25	313.06		
SR-2	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		1.1	<10	< 0.50	< 0.50	< 0.50			<150	327.31	12.30	315.01		
SR-2	06/06/2014															327.31	16.07	311.24		
SR-2	07/30/2014															327.31	16.51	310.80		
SR-3	12/11/1989	500	92	10	43	100														
SR-3	12/14/1989	2,400	310	27	170	340														
SR-3	03/05/1990	70	15	0.8	5.8	10														
SR-3	06/14/1990	470	59	2.3	35	50														
SR-3	10/02/1990	1,700	91	6.2	7.0	100														
SR-3	12/18/1990	140	10	0.8	7.5	14														
SR-3	03/04/1994															329.11	14.66	314.45		
SR-3	06/16/1994															329.11	14.96	314.15		
SR-3	12/31/2001															329.11	13.60	315.51		
SR-3	09/27/2002	<2,500	<25	<25	<25	<25		11,000								328.65	14.75	313.90		
SR-3	12/27/2002	<2,000	<20	<20	<20	<20		5,100	4,600	<20	<20	<20	<20	<20		328.65	13.65	315.00		
SR-3	03/24/2003	<2,500	<25	<25	<25	<50		3,700								328.65	13.52	315.13		
SR-3	05/09/2003	<1,000	15	<10	19	48		3,700	8,400							328.65	12.15	316.50		
SR-3	07/08/2003	<1,000	<10	<10	<10	<20		2,800	8,300							327.50	30.00	297.50		
SR-3	10/15/2003	310	3.2	<2.5	9.1	30		240	3,600							327.50	15.39	312.11		
SR-3	01/06/2004	<500	<5.0	<5.0	<5.0	<10		26	3,300							327.50	30.29	297.21		
SR-3	04/07/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		4.4	370							327.50	15.49	312.01		
SR-3	07/27/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		9.0	390	<2.0	<2.0	<2.0			<50	327.50	15.34	312.16		
SR-3	10/29/2004	<100	<1.0	<1.0	<1.0	<2.0		15	780	<4.0	<4.0	<4.0			<100	327.50	15.22	312.28		
SR-3	01/06/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		6.3	250	<2.0	<2.0	<2.0				327.50	15.08	312.42		
SR-3	04/14/2005	58	0.76	< 0.50	1.5	< 0.50		46	2,200	< 0.50	< 0.50	< 0.50			<5.0	327.50	30.53	296.97		
SR-3	07/29/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		6.7	490	<2.0	<2.0	<2.0			<50	327.50	21.81	305.69		
SR-3	10/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		3.3	76	<2.0	<2.0	<2.0			<50	327.50	29.19	298.31		
SR-3	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		3.34	84.9	< 0.500	< 0.500	< 0.500			<50.0	327.50	31.00	296.50		
SR-3	04/24/2006	<50.0	1.67	< 0.500	0.640	< 0.500		36.4	315	< 0.500	< 0.500	< 0.500			<50.0	327.50	12.42	315.08		
SR-3	07/12/2006	<50.0	0.950	< 0.500	< 0.500	<1.50		9.73	724	< 0.500	< 0.500	< 0.500			<50.0	327.50	12.75	314.75		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 <b>-</b> DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
SR-3	10/20/2006	73.3	< 0.500	< 0.500	< 0.500	< 0.500		5.64	847	< 0.500	< 0.500	< 0.500			<50.0	327.50	13.93	313.57		
SR-3	01/22/2007	56	<2.0	<2.0	<2.0	<4.0		5.6	1,300	<4.0	<4.0	<4.0			<600	327.50	13.31	314.19		
SR-3	04/13/2007	66 i,j	<5.0	<10	<10	<10		16	2,400	<20	<20	<20			<1,000	327.50	13.61	313.89		
SR-3	07/09/2007	150 i,j	0.97	<1.0	0.33 k	<1.0		19	1,300	<2.0	<2.0	<2.0			<100	327.50	11.87	315.63		
SR-3	10/22/2007	51 i	< 0.50	<1.0	<1.0	<1.0		8.3	950	<2.0	<2.0	<2.0			<100	327.50	13.40	314.10		
SR-3	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		5.2	610	<2.0	<2.0	<2.0			<100	327.50	13.61	313.89		
SR-3	04/11/2008	66	< 0.50	<1.0	<1.0	<1.0		9.3	830	<2.0	<2.0	<2.0			<100	327.50	14.11	313.39		
SR-3	07/29/2008	60	< 0.50	<1.0	<1.0	<1.0		7.1	570	<2.0	<2.0	<2.0			<100	327.50	14.85	312.65		
SR-3	10/29/2008	52	< 0.50	<1.0	<1.0	<1.0		4.6	390	<2.0	<2.0	<2.0			<100	327.50	14.94	312.56		
SR-3	01/21/2009	320	4.0	<1.0	1.8	<1.0		11	760	<2.0	<2.0	<2.0			<100	327.50	12.47	315.03		
SR-3	04/16/2009	80	0.59	<1.0	<1.0	<1.0		5.8	320	<2.0	<2.0	<2.0			<100	327.50	12.49	315.01		
SR-3	07/09/2009	54	< 0.50	<1.0	<1.0	<1.0		4.5	250	<2.0	<2.0	<2.0			<100	327.50	13.87	313.63		
SR-3	01/11/2010	190	1.7	<1.0	<1.0	<1.0		7.2	390	<2.0	<2.0	<2.0			<100	327.50	12.73	314.77		
SR-3	07/06/2010	100	< 0.50	<1.0	<1.0	<1.0		2.3	110						<100	327.50	13.14	314.36		
SR-3	01/21/2011	63	< 0.50	< 0.50	< 0.50	<1.0		1.8	85	<1.0	<1.0	<1.0			<150	327.50	12.74	314.76		
SR-3	07/20/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		1.4	63						<150	327.50	13.28	314.22		
SR-3	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		1.3	23	<1.0	<1.0	<1.0			<150	327.50	14.53	312.97		
SR-3	01/04/2013	110	< 0.50	< 0.50	< 0.50	<1.0		1.4	62	< 0.50	< 0.50	< 0.50			<150	327.50	11.91	315.59		
SR-3	06/06/2014															327.50	14.90	312.60		
SR-3	07/30/2014															327.50	15.12	312.38		
T-1	06/18/2002	<5,000	<50	<50	<50	<50		20,000									12.31			
T-2	09/17/2001	<5,000	<25	<25	<25	<25		29,000									11.48			
T-2	12/31/2001	<5,000	<50	<50	<50	<50		31,000									4.96			
T-2	03/13/2002	<5,000	<50	<50	<50	<50		48,000									9.76			
T-2	06/18/2002	<20,000	<200	<200	<200	<200		100,000									12.58			
T-2	09/27/2002	240	0.55	2.8	1.8	2.6		39									8.15			
T-2	12/27/2002	2,100	7.8	17	< 0.50	11		790	1,200	<2.0	<2.0	2.7	<2.0	<2.0			6.75			
T-2	03/24/2003	550	<2.5	<2.5	<2.5	<5.0		310									11.68			
T-2	05/09/2003	220	0.66	0.55	< 0.50	1.8		100	92								6.40			
T-2	07/08/2003	<500	13	7.4	<5.0	22		990	120								8.16			
T-2	10/15/2003	220 d	< 0.50	< 0.50	< 0.50	<1.0		13	23								11.15			
T-2	01/06/2004	710	< 0.50	< 0.50	< 0.50	1.2		14	9.2								9.10			
T-2	04/07/2004	570 d	5.4	< 0.50	< 0.50	1.2		5.6	11								10.54			
T-2	07/27/2004	270	17	1.2	< 0.50	2.0		2.9	7.9	<2.0	<2.0	<2.0			<50		9.89			
T-2	10/29/2004	180	< 0.50	< 0.50	< 0.50	<1.0		4.2	23	<2.0	<2.0	<2.0			<50		9.42			

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
T-2	01/06/2005	1,100	0.83	<0.50	<0.50	3.5		3.0	12	<2.0	<2.0	<2.0					7.98			
T-3	06/18/2002																Dry			
T-4	06/18/2002	<10,000	<100	<100	<100	<200		97,000									13.50			
T-4	12/27/2002	550	5.3	16	0.60	39		140	120	<2.0	<2.0	<2.0	<2.0	<2.0			7.65			
T-4	03/24/2003	1,400	< 0.50	1.0	1.2	3.6		15									12.88			
T-4	05/09/2003	<50	< 0.50	< 0.50	< 0.50	1.6		14	5.2								7.59			
T-4	07/08/2003	730	26	8.9	10	19		1,000	150								9.33			
T-4	10/15/2003	1,200	15	6.1	2.8	11		310	980								11.80			
T-4	01/06/2004	68	1.1	< 0.50	< 0.50	<1.0		12	<5.0								9.78			
T-4	04/07/2004	1,600	5.1	0.57	< 0.50	2.3		6.1	<5.0								11.15			
T-4	07/27/2004	590	5.3	0.83	0.52	2.2		4.8	7.5	<2.0	<2.0	<2.0			<50		10.93			
T-4	10/29/2004	83	< 0.50	< 0.50	< 0.50	<1.0		1.2	<5.0	<2.0	<2.0	<2.0			<50		10.06			
T-4	01/06/2005	430 f	< 0.50	< 0.50	< 0.50	<1.0		9.6	<5.0	<2.0	<2.0	<2.0					8.69			
C-1	05/09/2003															331.33	28.50	302.83		
C-1	07/08/2003															331.33	28.50	302.83		
C-1	10/15/2003															331.33	28.52	302.81		
C-1	01/06/2004															331.33	28.21	303.12		
C-1	04/07/2004															331.33	28.54	302.79		
C-1	07/27/2004															331.33	28.58	302.75		
C-1	10/29/2004															331.33	28.58	302.75		
C-1	01/06/2005															331.33	28.55	302.78		
C-1	04/14/2005															331.33	28.55	302.78		
C-1	07/29/2005															331.33	28.54	302.79		
C-1	10/20/2005															331.33	31.11	300.22		
C-1	01/26/2006															331.33	31.15	300.18		
C-1	04/24/2006															331.33	32.07	299.26		
C-1	07/12/2006															331.33	29.30	302.03		
C-1	10/20/2006															331.33	31.64	299.69		
C-1 C-1	01/22/2007															331.33	30.03	301.30		
C-1 C-1	04/13/2007															331.33	30.21	301.30		
C-1 C-1	07/09/2007															331.33	33.38	297.95		
C-1 C-1	10/22/2007															331.33	33.18	297.95		
C-1 C-1	01/09/2008															331.33	28.21	303.12		
C-1	51/07/2008															551.55	20.21	505.12		

### GROUNDWATER DATA SHELL-BRANDED SERVICE STATION 3790 HOPYARD ROAD, PLEASANTON, CALIFORNIA

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (μg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
C-1	04/11/2008															331.33	33.52	297.81		
C-1	07/29/2008															331.33	30.91	300.42		
C-1	10/29/2008															331.33	31.02	300.31		
C-1	01/21/2009															331.33	30.54	300.79		
C-1	04/16/2009															331.33	30.61	300.72		
C-1	07/09/2009															331.33	30.74	300.59		
C-1	01/11/2010															331.33	30.83	300.50		
C-1	07/06/2010	920	230	<5	150	150										331.33	30.92	300.41		
C-1	01/21/2011															331.33	34.46	296.87		
C-1	07/20/2011															331.33	30.82	300.51		
C-1	01/06/2012															331.33	30.97	300.36		
C-1	01/04/2013															331.33	30.38	300.95		
C-1	06/06/2014															331.33	31.00	300.33		
C-1	07/30/2014															331.33	33.42	297.91		

Notes:

TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B; prior to June 18, 2001, analyzed by EPA Method 8015 unless otherwise noted.

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B; prior to June 18, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary-butyl ether analyzed by method noted

TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B

DIPE = Di-isopropyl ether analyzed by EPA Method 8260B

ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B

TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B

1,2-DCA = 1,2-Dichloroethane analyzed by EPA Method 8260

EDB = 1,2-dibromoethane analyzed by EPA Method 8260

Ethanol analyzed by EPA Method 8260.

TOC = Top of casing elevation, in feet relative to mean sea level

GW = Groundwater

SPH = Separate-phase hydrocarbons

DO = Dissolved oxygen

 $\mu g/L = Micrograms per liter$ 

ft = Feet

MSL = Mean sea level

mg/L = Milligrams per liter

<x = Not detected at reporting limit x

--- = Not analyzed or not available

### GROUNDWATER DATA SHELL-BRANDED SERVICE STATION 3790 HOPYARD ROAD, PLEASANTON, CALIFORNIA

							MTBE	MTBE					1,2-				Depth to	GW	SPH	DO
Well ID	Date	TPHg	В	Т	Ε	X	8020	8260	TBA	DIPE	ETBE	TAME	DCA	EDB	Ethanol	TOC	Water	Elevation	Thickness	Reading
		(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)													

(D) = Duplicate sample

a = Compounds detected within the chromatographic range of gasoline but not characteristic of the standard gasoline pattern.

b = Analyzed outside of the EPA recommended holding time.

c = Samples for wells S-6 and S-7 may have been switched.

d = Hydrocarbon does not match pattern of laboratory's standard.

e = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

f = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

g = Due to the low levels of analyte found in the sample, the analyte was qualitatively identified based on the compound's retention time and the presence of a single mass ion.

h = Hydrocarbon result partly due to individual peak(s) in quantitation range.

i = Analyzed by EPA Method 8015B (M).

j = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

k = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

 $Corrected \ groundwater \ elevation \ when \ SPHs \ are \ present = TOC \ - \ Depth \ to \ Water \ + \ (0.8 \ x \ Hydrocarbon \ Thickness).$ 

Well T-2 is a backfill well.

Beginning September 23, 2002 depth to water referenced to TOC

All wells except S-11, S-12, and T-1 through T-4 surveyed March 11, 2002 by Virgil Chavez Land Surveying

Wells S-11 and S-12 surveyed January 6, 2003 by Virgil Chavez Land Surveying

Creek bridge gauging point C-1 surveyed March 18, 2003 by Virgil Chavez Land Surveying

Wells SR-1, SR-2, and SR-3 surveyed September 22, 2003 by Virgil Chavez Land Surveying

4Q05 survey data for wells S-5B, S-5C, S-9B, S-9C, and S-14 provided by Delta Environmental Consultants, Inc.

Well S-15 surveyed April 20, 2012 by Virgil Chavez Land Surveying

### APPENDIX A

BLAINE TECH SERVICES, INC. – FIELD NOTES

# WELL GAUGING DATA

Project # 140730-Pc1 \_\_\_\_ Dat

Date 7/30/14

Client <u>Shell</u>

Site 3790 Hopy and Ed., Pleasandon

ſ		·	1	1		Thickness	Volume of			Survey	
			Well Size	Sheen /	Depth to Immiscible	of Immiscible	Immiscibles Removed	Depth to water	Depth to well	Point: TOB or	
	Well ID	Time	(in.)	Odor	Liquid (ft.)	4		(ft.)	bottom (ft.)	10501	Notes
	5-2	0858	3					16.88	34,55		
	5-3	F612	3					14.89	35.08		
	5-4	0818	3					16.49	35-60		
	5-6	0890	3					18.90	34.66		
	5-58	0-8-30	4					53.35	61.42		
	<u>5-56</u>	0574	ų					54.31	76.55		
-	5-6	1022	3					16.95	34.17-		
	5-7	1007	3					19.41	34.52		
	5-8	5F0D	3					16.65	34.35		
	<u>5-9</u>	6740	3					20.30	34.49		· .
	5-98	0745	4					5449	59.22		
	5-90	0750	4					53.94	78.61		
	5-10	0932	3					16.68	34.24		
		09398	2					19.51	25.00		
	5-12	0920	2					18.27	24.41		
	5-14	0904	Ч					19.63	24.47		
	5-15	0912	4					24-20	24.51	Y	

BLAINE TECH SERVICES, INC. SAN JOSE SACRAMENTO LOS ANGELES SAN DIEGO SEATTLE

www.blainetech.com

WELL GAUGING DATA Project # 140730-PU Date 7/30/14 Client Shell Site 3740 Hopyard Rd, Programbon KA Thickness Volume of Survey Well Depth to of Immiscibles Point: Size Sheen / Immiscible Immiscible Removed Depth to water Depth to well TOB or Well ID Time (in.) Odor Liquid (ft.) Liquid (ft.) (ml) (ft.) bottom (ft.) TOC Notes 5R-1 6838 4 33.54 19.11 5R-2 0826 U 33,95 16.51 Ц 58-3 15.12 0842 33.14 Gravesing Pointon Bridge 13-34.29 33.42 States 0856

www.blainetech.com

	BTS #: γι	40730-	-PCI	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	Site: C	18991	7842	. <u>}</u> 
	Sampler: 🔇	RC.	<u> </u>		Date: 🕽	7/20/1	X	
	Well I.D.:	5-5			Well D	iameter:	2 3 4	6 8
	Total Well I	Depth (TD	): 34.(	e6	Depth t	o Water	· (DTW): 18.9	0
	Depth to Fre	ee Product	•	nammaingun er ei	Thickne	ess of Fi	ree Product (fee	
	Referenced	to:	(PVC)	Grade	D.O. M	eter (if	req'd):	YSI HACH
	DTW with 8	30% Recha	arge [(H	eight of Water	Column	x 0.20)	+DTW]: 22	-05
ier Per	Purge Method:	Bailer Disposable Ba Positive Air D Electric Subm	ailer Displaceme		Waterra Peristaltic tion Pump		Sampling Method: Other:	Bailer Disposable Bailer Extraction Port Dedicated Tubing
	D.S. (( 1 Case Volume	Gals.) X Specif	3 fied Volum	$= \frac{1}{2}$	Gals.	Well Diamete 1" 2" 3"	r Multiplier Well E 0.04 4" 0.16 6" 0.37 Other	Diameter Multiplier 0.65 1.47 radius <sup>2</sup> * 0.163
	Time	Temp (°F)	pН	Cond. (mS or (15)	Turb (NT	idity Us)	Gals. Removed	Observations
	1354	71.6	6.83	1766	8	4	558	
	THOR	Ine	11 der	outeres @	10ga	l		
	1510	73.9	6.85	1722	ite	7		
	Did well de	water?	(Yes>	No	Gallons	actuall	y evacuated: 1	0
	Sampling D	ate: 7/3	olin	Sampling Tim	e: 1510	2	Depth to Water	r: 19.39
	Sample I.D.	:5-6		a a merufakkan king si yang na merkin kana yan me pamua s	Labora	tory: (	Test America	Other
	Analyzed for	or: (TPH-G	BTEX	MTBE TPH-D	Oxygena	tes (5)	Other: TBA-	
	EB I.D. (if a	applicable)	):	@ Time	Duplica	ate I.D.	(if applicable):	
	Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygena	ites (5)	Other:	
	D.O. (if req	'd): P	re-purge:	•	<sup>mg</sup> /L	Р	ost-purge:	mg/L
	O.R.P. (if re	eq'd): P	re-purge:		mV	P	ost-purge:	mV

BTS #: \L	10730-pi	°(		Site: 9899	25862	
Sampler: 🧹	20			Date: 7		
Well I.D.:	5-53			Well Diamet		) 6 8
Total Well		)) <u>i/1.u</u>	r	Depth to Wa	ter (DTW): 53	
Depth to Fi	ree Produc	t:			Free Product (fe	
Referenced	to:	PVO	Grade	D.O. Meter (		YSI HACH
DTW with	80% Rech	arge [(F	leight of Water	Column x 0.2	0) + DTW]: 54	1-96
Purge Method:	Bailer Disposable B Positive Air I <electric subr<="" td=""><td>Displaceme</td><td>ent Extrac Other</td><td>Waterra Peristaltic ction Pump Well Diam</td><td></td><td>Disposable Bailer Extraction Port Dedicated Tubing</td></electric>	Displaceme	ent Extrac Other	Waterra Peristaltic ction Pump Well Diam		Disposable Bailer Extraction Port Dedicated Tubing
5_2_( 1 Case Volume	Guio.) 21	S fied Volun	$\frac{1}{1} = \frac{15.6}{\text{Calculated Vo}}$		0.04 4" 0.16 6" 0.37 Oth	0.65 1.47 er radius <sup>2</sup> * 0.163
Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1309	71.9	7-88	37(0	88	5-2	
1308	69,4	7.65	3841	24.2	10.4	
(310	687	7.54	387(	17	15.6	
						· · · ·
Did well de	water?	Yes (	NG	Gallons actua	lly evacuated:	5.6
Sampling D	ate: 7/3	s(14	Sampling Time	******	Depth to Wate	
Sample I.D.	: 5-58			Laboratory:	Test America	Other
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygenates (5)	Other: TBA	
EB I.D. (if a		•	@ Time	Duplicate I.D.	(if applicable):	
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygenates (5)	Other:	
D.O. (if req'	d): Pr	e-purge:	*	<sup>mg</sup> /L	Post-purge:	mg/L
O.R.P. (if re	q'd): Pr	e-purge:		mV	Post-purge:	mV

							·····
BTS #: 1	40730-01	1		Site:	9899	5842	
Sampler:	fe				7/30	1	
Well I.D.: 4	3-5C			Well D	Jiameter	: 2 3 4	568
Total Well	Depth (TD	1):76.5	5	Depth	to Wate	r (DTW): 54	.31
Depth to Fr	ee Product	:		Thickn	less of F	ree Product (fe	eet):
Referenced	to:	PVC	) Grade	D.O. N	leter (if	req'd):	YSI HACH
DTW with	80% Rech	arge [(H	leight of Water	Colum	n x 0.20)	)+DTW]: 5	1.76
·	Bailer Disposable B Positive Air I €lectric Subn	Displaceme	nt Extrac Other = $43.5$	Waterra Peristaltic stion Pump	Well Diamete I" 2"	0.04 4*	Disposable Bailer Extraction Port Dedicated Tubing r: <u>I Diameter Multiplier</u> 0.65
	Galo.) /	 fied Volum		_Gals. lume	2 3"	0.16 6" 0.37 Ott	1.47 ner radius <sup>2</sup> * 0.163
Time	Temp (°F)	pH	Cond. (mS or fS)	1	oidity FUs)	Gals. Removed	Observations
1322	68.4	7-98	U660	16	2	14.5	-
1326	69.0	771	4784	31	L	29	
1329	687	7.62	4822	12		43.5	
				%.			
Did well de	water?		No.			y evacuated: 4	3.5
Sampling D	ate: 7 30	lare	Sampling Time	e: 142	L	Depth to Wate	er: 54.50
Sample I.D.	: 5-50			Labora	tory:	Test America	Other
Analyzed for	or: (TPH-G	BTEX	MTBE TPH-D	Oxygena	utes (5)	Other: 78A	
EB I.D. (if a	applicable)	•	@ Time	Duplic	ate I.D. (	(if applicable):	
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Oxygena	ites (5)	Other:	
D.O. (if req	d): Pr	e-purge:		<sup>mg</sup> /L	Р	ost-purge:	mg/L
O.R.P. (if re	eq'd): Pr	e-purge:		mV	Р	ost-purge:	mV

	9. 1		(	
SHELL	WELL	MONITORING	DATA	SHEET

in the second second

BTS #: אַע	0730-901			Siter	849581	42		
Sampler:	R			Date:	7/30/	14		
Well I.D.:S	-6			Well I	Diameter	: 2 (3)	4	6 8
Total Well	Depth (TD	): 34.	17	Depth	to Water	r (DTW):	16.9	15
Depth to Fr	ee Product	•				ree Produ		
Referenced	to:	PVS	Grade	D.O. N	Aeter (if	req'd):		YSI HACH
DTW with	80% Rech	arge [(H	leight of Water	Colum	n x 0.20)	) + DTW]	:205	39
Purge Method:	Bailer Disposable B Positive Air I Electric Subn	Displaceme	nt Extrac Other	Waterra Peristaltic tion Pump	;	Sampling I	Other:	Bailer Disposable Bailer Extraction Port Dedicated Tubing
Le-Y (1 1 Case Volume	Gals.) X Speci	Z fied Volum	$= \frac{\binom{2}{2}}{\frac{2}{2}}$		1" 2" 3"	0.04 0.16 0.37	4" 6" Other	0.65
Time	Temp (°F)	pН	Cond. (mS or as)	1	bidity TUs)	Gals. Ren	noved	Observations
(030	70.1	6-64	2203	9	(	6-4		
1034	wel	den	ateved					
1040	70.5	<u>]]-F</u>	2066	21	(			
								· · ·
Did well de	water?	Yes	No	Gallon	s actuall	y evacuate	 ed: [ ·	2
Sampling D	ate: 7	3/14	Sampling Time	e:1041	0	Depth to	Water	: 20.38
Sample I.D.	: 5-6			Labora	itory:	Test Americ	ča (	Dther
Analyzed for	or: (TPH-G	BTEX	MTBE TPH-D	Oxygen	ates (5)	Other: -	BA-	
EB I.D. (if a	applicable)		@ Time	Duplic	ate I.D. (	(if applica	ble):	
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Oxygen	ates (5)	Other:		
D.O. (if req	d): Pr	e-purge:	941 - 1747 •	<sup>mg</sup> /L	P	ost-purge:		
O.R.P. (if re	eq'd): Pr	e-purge:		mV	P	ost-purge:	·	mV

BTS #:	730-84			Site: 4	18995	5842			
Sampler:	て			[	7-130/14				
Well I.D.: 4	5-7	<del></del>		Well I	Diameter	\$3	4	68	
Total Well I	Depth (TD	).34.5	w.	Depth	to Water	: (DTW):	19.41		
Depth to Fr	ee Product	•		Thickr	ess of F	ree Produ	ct (fee	et):	
Referenced	to:	PVC	Grade	D.O. N	leter (if	req'd):		YSI HACH	
DTW with 8	80% Recha	arge [(H	leight of Water	Colum	n x 0.20)	) + DTW]	: He	29 22,40	3
Purge Method:	Bailer Disposable Ba Positive Air L Electric Subm	Displaceme		Waterra Peristaltic tion Pump		Sampling I	Other:	Bailer Disposable Bailer Extraction Port Dedicated Tubing	
1278	Gals.) X	3	= 39 tr	Gala	1" 2"	0.04 0.16	4" 6"	0.65 1.47	
1 Čase Volume		fied Volum	es Calculated Vo	lume	3"	0.37	Other	radius <sup>2</sup> * 0.163	
Time	Temp (°F)	pН	Cond. (mS or aS)	1	bidity TUs)	Gals. Ren	noved	Observations	
1015	703	6-80	2576	91	0	5.6	>		
1018	well	Jouras	eved						
1050	20.4	6.948	2630	181				· ·	
``.									
Did well de	water? (	Yes	No	Gallon	s actuall	y evacuat	ed: «	2	
Sampling D	ate: $7/z_0$	( <i>l</i> 4	Sampling Time	e: 105	้ก	Depth to	Wate	1:21.39	
Sample I.D.	: 5-7			Labora	itory:	Test Ameri	Èa (	Other	
Analyzed fo	or: (TPH-G	BTEX	MTBE TPH-D	Oxygen	ates (5)	Other:	3A		
EB I.D. (if a	applicable)	1:	@ Time	Duplic	ate I.D.	(if applica	uble):		
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygen	• •	Other:			
D.O. (if req	'd): P1	e-purge:	•	<sup>mg</sup> /L	Р	ost-purge:			<sup>mg</sup> /L
O.R.P. (if re	eq'd): Pi	e-purge:		mV	Р	ost-purge:			mV

DTC 4.				Citat (	adaa	5010-	*********
1	10730-	-DCI		1	9899		
Sampler:	<u>v</u>			Date:	7/30	<u>\(4</u>	
Well I.D.: 4	5-9			Well D	Diameter	: 2 (3) 4	6 8
Total Well	Depth (TD	1):34.0	19	Depth	to Wate:	r (DTW): 20-	30
Depth to Fr	ee Product			Thickn	less of F	ree Product (fe	eet):
Referenced	to:	eve)	Grade	D.O. M	leter (if	req'd):	YSI HACH
DTW with	80% Rech	arge [(H	leight of Water	Colum	n x 0.20)	)+DTW]: ス	3.14
Purge Method:	Bailer Disposable Ba Positive Air I Electric Subm	Displaceme		Waterra Peristaltic ction Pump		Sampling Method Othe er <u>Multiplier Wel</u> 0.04 4"	Disposable Bailer Extraction Port Dedicated Tubing
<u>5.3</u> (0 1 Case Volume	Gais.) A	3 fied Volum	$\frac{1}{1} = \frac{159}{\text{Calculated Vo}}$	_Gals.	2" 3"	0.16 6" 0.37 Ott	1.47
Time	Temp (°F)	pH	Cond. (mS or (S)	4	bidity TUs)	Gals. Removed	l Observations
1200	71.0	6.99	2593	57	L	5.3	
1208	Vel	Jairat					
1452	724	7.04	2486		6		
Did well de	water? (	Yes	No	Gallon	s actuall	ly evacuated:	9
Sampling D	ate: 73	0/14	Sampling Time	e: 1457	2	Depth to Wate	er: 21.20
Sample I.D.	: 5-9			Labora	tory:	Test America	Other
Analyzed for	or: (TPH-G	BTEX	MTBE TPH-D	Oxygena	ates (5)	Other: TBA	
EB I.D. (if a	applicable)	1:	@ Time	Duplic	ate I.D.	(if applicable):	
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygena		Other:	
D.O. (if req	'd): Pr	re-purge:	22	<sup>mg</sup> /L	Р	ost-purge:	<sup>mg</sup> /L
O.R.P. (if re	eq'd): Pr	re-purge:		mV	Р	ost-purge:	· mV

	·····						
BTS #: (4)	7735-201			Site: A	15995	842	
Sampler: P				Date:	1 .		
Well I.D.: 6	5-9B			Well D	Diameter	$: 2 3 (\hat{4})$	68
Total Well	Depth (TD	1):59	22	Depth	to Wate	r (DTW).54.49	\ \
Depth to Fr	ee Product	• •		Thickn	ess of F	ree Product (fe	et):
Referenced	to:	Eve	Grade	D.O. M	leter (if	req'd):	YSI HACH
DTW with	80% Rech	arge [(H	leight of Water			) + DTW]: ちり	:44
Purge Method:	Bailer Disposable Ba Positive Air E ∕Electric Subm	ailer Displaceme		Waterra Peristaltic ction Pump		Sampling Method: Other:	K Bailer Disposable Bailer Extraction Port Dedicated Tubing
Case Volume	Gals.) X Specif	3 fied Volum	$\frac{C}{calculated Vo}$	_Gals. Diume	Well Diamete 1" 2" 3"	er <u>Multiplier Well 1</u> 0.04 4 <sup>et</sup> 0.16 6 <sup>et</sup> 0.37 Othe	Diameter <u>Multiplier</u> 0.65 1.47 r radius <sup>2</sup> * 0.163
Time	Temp (°F)	pH	Cond. (mS or µS)	1	bidity ΓUs)	Gals. Removed	Observations
1130	73.6	7.73	27977	56	7	3.1	
1132	well	Lew	atered				
1432	726	7-84	2850	70	00	**************************************	
							- <u>-</u>
Did well de	water?	Yes	No	Gallon	s actuall	y evacuated:	<u></u>
Sampling D	ate: 7/30	>	Sampling Time	e: 1432	-	Depth to Wate	r: \$4.96
Sample I.D.	: 5-98	(		Labora		<u> </u>	Other
Analyzed fo	»r: Œ₽Ħ=G	BTEX	MTBE TPH-D	Oxygena	ates (5)	Other: $-TB4$	
EB I.D. (if a	pplicable)	:	 Time	Duplica		(if applicable):	Kud
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Oxygena	ates (5)	Other:	
D.O. (if req'	d): Pr	re-purge:	,	<sup>mg</sup> /L	Р	ost-purge:	mg/L
O.R.P. (if re	q'd): Pr	re-purge:		mV	Р	ost-purge:	mV

BTS #: 140	730-PC1			Site: 9	899 58	42		
Sampler:	2				7 30/4			<u></u>
Well I.D.:	5-90		nan kan kan kan kan kan kan kan kan kan	Well D	Diameter	: 2 3		6 8
Total Well	Depth (TD	1): 75.	-61	Depth	to Wate	r (DTW):	F3.9	U
Depth to Fr				Thickn	less of F	ree Produ	ct (fee	et):
Referenced	to:	(PV)	Grade	D.O. N	leter (if	req'd):		YSI HACH
DTW with	80% Rech	arge [(H	leight of Water	· Colum	1 x 0.20	) + DTW]:	:58.	-91
Purge Method:	Bailer Disposable B Positive Air I Electric Subm Gals.) X	Displacemer	ent Extrac Other = $48.9$	Waterra Peristaltic ction Pump Gals.	Well Diamete 1" 2"	0.04 0.16	Other: Well D 4" 6"	Bailer Disposable Bailer Extraction Port Dedicated Tubing Diameter Multiplier 0.65 1.47
1 Case Volume		fied Volum		f	3"	0.37	Other	radius <sup>2</sup> * 0.163
Time	Temp (°F)	pH	Cond. (mS or nS)	1	bidity ΓUs)	Gals. Ren	noved	Observations
1146	69.2	7.76	4645	47	डप	16	3	
1148	well	dena	fered					
1442	69.6	7-65	4566	36	(			
						-		
Did well de	water?		No	Gallon	s actuall	ly evacuate	ed: [S	Ŧ
Sampling D	ate: 7- 30	im	Sampling Time	е: <u> 44</u> -	2	Depth to	Water	: 54,06
Sample I.D.	:5-9C			Labora	tory:	Test Americ	<u>کې (و</u>	)ther
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygena	ates (5)	Other: TR	3 A	
EB I.D. (if a	upplicable)	):	@ Time	Duplic	ate I.D.	(if applica	ble):	
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Oxygena	ates (5)	Other:		**********
D.O. (if req'	d): Pr	re-purge:		<sup>mg</sup> /L	Р	Post-purge:		<sup>mg</sup> /L
O.R.P. (if re	eq'd): Pi	re-purge:		mV	· P	ost-purge:		mV

		SHEE		INTIONING D	AIASHEEI	
BTS #: ነዛ	0730-PC1			Site: 989958	Yz	
Sampler: P	rc			Date: 7-130/4	¥ s	
Well I.D.:	5-11			Well Diameter	: 2 3 4	68
Total Well	Depth (TE	):25.0	so i	Depth to Wate	r (DTW): (9,5	51
Depth to Fr			44447999999999999999999999999999999999		Free Product (fee	
Referenced	to:	PVC	Grade	D.O. Meter (if	req'd):	YSI HACH
DTW with	80% Rech	arge [(H	eight of Water	Column x 0.20	)+DTW]:20.	.61
Purge Method:	- Charles	ailer Displaceme		Waterra Peristaltic ction Pump	Sampling Method: Other:	Bailer Disposable Bailer Extraction Port Dedicated Tubing
O C ( 1 Case Volume	Gals.) X Speci	S fied Volum	$= \frac{2.7}{\text{Calculated Vo}}$	Gals. 3"	er Multiplier Well I 0.04 4" 0.16 6" 0.37 Othe	Diameter Multiplier 0.65 1.47 r radius <sup>2</sup> * 0.163
Time	Temp (°F)	pH	Cond. (mS or nS)	Turbidity (NTUs)	Gals. Removed	Observations
0940	68.7	6-20	2807	140	0.9	
0952	67.8	6.45	2785	258	1.8	
0958	69.2	6.58	2798	482	2.7	
Did well de	water?	Yes (	<u> </u>	Gallons actual	ly evacuated: 🤉	.7
Sampling D	ate: 7 36	lig	Sampling Tim	e: 1056	Depth to Wate	r: 20.49
Sample I.D.	.: 5-11			Laboratory:	Test America	Other
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygenates (5)	Other: -TP2A	
EB I.D. (if	applicable	):	@ Time	Duplicate I.D.	(if applicable):	na mana ang pang pang pang pang pang pang pa
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygenates (5)	Other:	······································
D.O. (if req	'd): P	re-purge:	, <b>1</b> 9	<sup>mg</sup> /L I	Post-purge:	<sup>mg</sup> /L

### SHELL WELL MONITORING DAT CUEFT

# Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (800) 545-7558

mV

Post-purge:

mV

Pre-purge:

O.R.P. (if req'd):

BTS #: [l	10730-	PCI		Site: C	189995	7842		
Sampler: 🗧	20			Date:	7/30	liy		
Well I.D.:	5-12			Well D	ameter	2 3	4	68
Total Well I	Depth (TD	):24-1	-(1	Depth	to Wateı	: (DTW):	18.2	7
Depth to Fr	ee Product	*		Thickn	ess of F	ree Produ	ct (fee	et):
Referenced	to:	PVQ	Grade	D.O. M	leter (if	req'd):		YSI HACH
DTW with 8	80% Recha	arge [(H	eight of Water	Colum	n x 0.20)	+ DTW]	:19.5	50
Purge Method	Bailer Disposable B Positive Air I Electric Subn	Displaceme	nt Extrac Other	Waterra Peristaltic ction Pump	Well Diamete	Sampling M	Other:	Bailer Disposable Bailer Extraction Port Dedicated Tubing
	Gals.) X	ζ	= 3	Gals.	1" 2"	0.04 0.16	4" 6"	0.65 1.47
1 Case Volume		fied Volum	es Calculated Vo	5.	3"	0.37	Other	radius <sup>2</sup> * 0.163
Time	Temp (°F)	pН	Cond. (mS or µS)		bidity ΓUs)	Gals. Ren	noved	Observations
1240	69.3	7-57	2466	710	299	(		
1246	69.3	7.02	2475	>(હ	666	2		
1252	729	6.77	2473	71(	20	3		
Did well de	water?	Yes (	No	Gallon	s actuall	y evacuat	ed:	3
Sampling D	ate: -1 780	14	Sampling Tim	e: 125	8	Depth to	Water	r: 19.05
Sample I.D.	:5-12	~		Labora	tory:	Rest Americ		Other
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygen	ates (5)	Other: –	BA	
EB I.D. (if a	applicable)	):	@ Time	Duplic	ate I.D.	(if applica	ble):	
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Oxygen	• • •	Other:		
D.O. (if req	'd): P	re-purge:	*	<sup>mg</sup> /L	Р	ost-purge:		<sup>mg</sup> /L
O.R.P. (if re	eq'd): P	re-purge:		mV	P	ost-purge:	-	mV

Contractions is the interaction of	Observations Upon Arrival         Note Report Arrival         Note Report Arrival         Note of the Report Market Recommander Recomman										0	TY & STA	TER \ e	CITY & STATED / Easan to n CA		
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Types Constition & State         Weil Labolet         Weil Condition         Weil Point         Weil Labolet         Yeil Labolet         Y         Weil Labolet         Yeil Labolet         Yeill					Obser	vations U	pon Arriv	/al				and the product	Note Descrite Marke	Ohates of	Danale Data
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		Manway Cr	over, Type,	, Condil	ion & Size	11,000 N C 10, 5M	abeled / inted perly*	Cond Cond	Cap per) flon	Well Lo	ck Condit		Well Pad Surface Conditior	Detailed Explanation of Maintenance Recommended and Performed	Viel Viel Condition	and PM and PM Initials
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	$ \left[ \left( \begin{array}{cccccccccccccccccccccccccccccccccccc$	Standpipe	ļ				z	9	ex.	6	<u>م</u>		6		<b> </b>	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	$ \left[ \left( \begin{array}{cccccccccccccccccccccccccccccccccccc$		<b></b>	<u> </u>			N	Ø	œ	0		$\mathbb{P}$			<b> </b>	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	$ \left[ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Standpipe		~			z	B	œ	9	α.	<u>~</u>			<u> </u>	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	$ \left[ \begin{array}{c c c c c c c c c c c c c c c c c c c $					L	z	Ø	œ	6	o:		ļ		<u> </u>	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	1		~		<u> </u>	z	Q	œ	Q	œ	$ \geq $			1	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		Standpipe	<u></u>				z	0	a:	6		$\geq$			t	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$						z	٢	αx	9						
Standpipe       Function       C       Bandpipe       Function       C       P       Standpipe       Function       <	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Standpipe					z	®	œ	0					1	
Standpipe     Fush     C     P     Nu     C     R     Nu     C     P       Standpipe     Fush     C     P     Nu     C     R     Nu     C     P     Y       Standpipe     Fush     C     P     Nu     C     R     Nu     C     P     Y       Standpipe     Fush     C     P     Nu     C     R     Nu     C     Y     Y       TOTAL # CAPS REPLACED     D     N     C     = TOTAL # COF CARS     C     = TOTAL # COF CARS     Y     Y       Standpipe     Flush     C     P     Nu     If POOR, Boringstriet Description     Y     Y     Y       Compound Type     Condition of Enclosure     Condition of Anat Inside     Compound Security     Entergency Contact Into     Cleaning / Repairs Recommonded and Conducted     Y       Compound Type     Condition of Enclosure     Condition       Compound     P     N     N     Y     N     N     Y     N       Oncertain     Construction     Condition of Enclosure     Condition of Enclosure     P     NiA     Y     NiA	G     P     Stat (Inch)     M     G     R     NL     G     P     Y     N       G     P     X     N     G     R     NL     G     P     Y     N       A     Image: A state (Inch)     N     N     G     R     NL     G     P     Y     N       TOTAL # CAPS REPLACED =     D     D     = TOTAL # OF LOCKS REPLACED     V     Y     N       (G)     P     N/A     If POOR, Borings/Well IDs or Location Description     Z     Enclosure     Z     Y     N       Condition of Enclosure     Condition of Area Inside     Compound Security     Emergency Contact into     Cleaning / Repairs Recommended and Conducted     Y     N		ļ		<u> </u>		z	٢	ď	6		$\vdash$		2 be US Mirstrug	+ ÷	
Standpipe     Filiajh     G     P     NL     G     P     NL     G     P       TOTAL # CAPS REPLACED=     D     2     = TOTAL # 0F LOCKS REPLACED     V     V       Soll Boring Patters of Montoring Weils, G     P     NA     If POOR, BoringsWeil IDs or LockS REPLACED     D     = TOTAL # 0F LOCKS REPLACED     V       Soll Boring Patters of Montoring Weils, G     P     NA     If POOR, BoringsWeil IDs or LockS REPLACED     V       Compound Type For Montoring Weils, G     P     NA     If POOR, BoringsWeil IDs or LockS REPLACED     V       Compound Type for Soll Boring Patters of Soll Boring Patters Solution of Any Issues Resolved Confit     Y     Y	G     P     Size (inch)     V     O     R     NL     O     P     Y     Y       TOTAL # CAPS REPLACED =     D     D     = TOTAL # OF LOCKS REPLACED     V     Y     Y     N       (G)     P     N/A     if POOR, Borings/Well IDs or Location Description     Y     N     Y     N       (G)     P     N/A     if POOR, Borings/Well IDs or Location Description     Y     N     Y     N       (G)     P     N/A     If POOR, Borings/Well IDs or Location Description     Y     N     Y     N       (G)     P     N/A     If POOR, Borings/Well IDs or Location Description     Y     N     Y     N       (G)     P     N/A     If POOR, Borings/Well IDs or Location Description     Y     Y     N       (G)     P     N/A     If POOR, Borings/Well IDs or Location Description     Y     Y     N						z	6	œ	6						
TOTAL # CAPS REPLACED       D       Contact # OF LOCKS REPLACED         Soil Boring Patches of Monitoring Wales;       If POOR, BoringsWell IDs or Location Description       If POOR, BoringsWell IDs or Location Description         Compound Type       Compound Type       Condition of Enclosure       Condition of Enclosure       Condition of Enclosure       Condition of Enclosure         Compound Type       Condition of Enclosure         Compound       Control       Visible       Visible       Visible       Conducted         UB       N       G       P       NIA       Y       N         UB       Pound       P       NIA       Y       N       NiA         UB       P       NIA       Y       N       NiA       NiA         UB       P       NIA       Y       N       NiA       NiA         Visible       Confirm Durans       Durans Located to Min       Denated Cornecity and       Durans Locateded to Min       Denated Cornecity	TOTAL # CAPS REPLACED =       D       = TOTAL # OF LOCKS REPLACED         If POOR, Borings/Well IDs or Location Description       D       = TOTAL # OF LOCKS REPLACED         Outlot of Enclosure       If POOR, Borings/Well IDs or Location Description       V       V       V         Condition of Enclosure       Condition of Enclosure       Compound Security       Emergency Contact hito       Cleaning / Repairs Recommended and Conducted       Photos of Condition	1					z	9	œ	() ()					<u> </u>	
Solil Boring Patches of Ined Montkoring Weils     Condition of Enclosure     If POOR, Borings/Weil IDs or Location Description:       Compound Type     Compound Type     Condition of Enclosure     Condition of Area Inside     Compound Security       Compound Type     Compound Type     Condition of Enclosure     Compound Security     Emergency Contact Into     Cleaning / Repairs Recommended and Conducted       Compound     G     P     N/A     G     P     N/A     Yisible       Compound     G     P     N/A     G     P     N/A     Yisible       Compound     G     P     N/A     G     P     N/A     Yisible       Conducted     Enclosure     Condition     G     P     N/A     Yisible     Conducted       Control     G     P     N/A     G     P     N/A     Yisible     Conducted       Construct     G     P     N/A     G     P     N/A     Yisible     Conducted       Construct     G     P     N/A     G     P     N/A     Yisible     Conducted       Construct     G     P     N/A     Y     N     N/A     Yisible       Concore     Construct     Confirm Drums     Confirm Drums     Confirm Drums     Confirm Drums <td>G     P     N/A     If POOR, Borings/Well IDs or Location Description     Y     N       Condition of Enclosure     Condition of Enclosure     Compound Security     Emergency Contact hito     Cleaning / Repairs Recommended and Conducted     Photos of Condition</td> <td></td> <td></td> <td></td> <td>101</td> <td>TAL # CAF</td> <td>2S REPLA</td> <td>CED=</td> <td>٥</td> <td></td> <td></td> <td>OTAL#(</td> <td>OF LOCKS</td> <td>REPLACED</td> <td></td> <td></td>	G     P     N/A     If POOR, Borings/Well IDs or Location Description     Y     N       Condition of Enclosure     Condition of Enclosure     Compound Security     Emergency Contact hito     Cleaning / Repairs Recommended and Conducted     Photos of Condition				101	TAL # CAF	2S REPLA	CED=	٥			OTAL#(	OF LOCKS	REPLACED		
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The second of the contents     Condition     Condition     VIA     C     P     N/A     C     P     N/A       The comp.     G     P     N/A     G     P     N/A     G     P     N/A       The comp.     Obset the Label Reveal the Label Reveal the Label Reveal the Label Reveal the Content of the Content		on Compound Type soxes that apply)		ndition c	nf Enclosure	Condit	tion of Area Enclosure	1 Inside	Compo	und Secu		mergency	Contact In ible	Cleaning / Repairs Recommended and Conducted		Repair Date and PM Initials
The E Comp.     G     P     N/A     G     P     N/A     Y     N     N/A       The Comp.     G     P     N/A     G     P     N/A     Y     N       The Comp.     G     P     N/A     G     P     N/A     Y     N       The Comp.     G     P     N/A     G     P     N/A       The Comp.     Confirm Drums     Confirm Drums     Drums Located to Min     Drums Located to Min       Does the Label Reveal the Mriting Legible     Drum Condition     Related to Surge of the Contents     Drums Located to Min       Source of the Contents     Writing Legible     Drum Condition     Related to Business Interference     Detailed Explanation of Any Issues Resolved		Za Inii	-													
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VEACLONNAN 5/5

Ecroundwater monitoring well covers must be painted and labeled in accordance with applicable regulations. Version 2.4, March 2008

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Page <u>of</u> 2

INCIDENT # 1899 5842

ADDRESS 3790 HODYAVA Rd. CITY & STATE PLOASANDON 12

217 27 1													1				
						Obsen	/ations L	Observations Upon Arrival	'al						Note Repairs Made	Photos of	of Repair Date
Well ID	Manwa	Manway Cover, Type, Condition & Size	Type, Cc	ndition	& Size	Well L <sup>k</sup> Pair Prop	Well Labeled / Painted Properly*	Well Cap (Gripper) Condition	Cap per) tion	Well Lo	Well Lock Condition	tion	Well Pad / Surface Condition		Detailed Explanation of Maintenance Recommended and Performed	ana ang ang ang ang ang ang ang ang ang	
5-96	Standpipe Eush	(A)	9	۵.	Size (inch)	$\overline{\sim}$	z	Ś	æ		<u>د</u>	) N	0	۵.		<u>)</u>	3
3-10	Standpipe Eush	E	0	٩	Size (Inch)	Ì	z	ი	ନ୍ତ	50		J VL	0	٩		>	3
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5 R-1	Standpipe	(interpreted)	3	e.	Size (inch)	Ð	z	٩	œ	0	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	NL (	0	<u>c</u>		· ) >	(Z)
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					TOT/	TOTAL # CAPS REPLACED =	S REPLA	CED =				TOTAL # OF LOCKS REPLACED	OF LOC	KS REP	LACED		
Condition of Soil Boring Patches or Abandoned Monitoring Wells:	tion of Soil Boring Patches or Abandoned Monitoring Wells:	atches or ng Wells:	()	ß	N/A	H PK	OOR, Bon	If POOR, Borings/Well IDs or Location Description:	)s or Loci	tion Desc	ription:					λ	Ŋ
Remediation (Check bo	Remediation Compound Type (Check boxes that apply)	Type y)	Condit	Condition of Enclosure	closure	Conditi	Condition of Area Inside Enclosure	1 Inside	Compc	Compound Security		Emergency Contact Info Visible	Icy Contact Visible	:hfo	Cleaning / Repairs Recommended and Conducted	Photos of Condition	of Repair Date and on PM Initials
Building																	
Building w/ Fence Comp Fenced Compound Trailer	nce Comp. Ipound		U	<b>0</b> .	NIA	U	۵.	NN	Ø	۵.	NN	~	z	N/A		~	
Number of Drums On-site	Does the Label Reveal the Source of the Contents	abel Rew of the Con	sal the tents	Label W	Labeled Correctly and Writing Legible	ly and Sie	Ъч	Drum Condition	Ę	Confirm Drums Related to Environmental	brums I to ental	Drums Lo Business	Drums Located to Min Business Interference	Min nce	Detailed Explanation of Any issues Resolved	Photos of Drum Condition	of Date Drums Removed from Site and PM initials
0	٢	z	N/A	۲	z	N/A	9	¢.	N/A	¥	z	~		NIA		~	z
G = Good (Acceptable) R = Replaced P = Poor (needs attention) NL = No Lock Required Note. All repairs other than locks and arbeers require Sheft PM approval prior to repair.	iptable) : attention) ter than locks	R = Replaced NL = No Lock	aced Lock Reç <u>ıs require</u>	juired Sheli PM a	pprovat prio	vr to repair.								4 9	All environmental wells and the remediation compound were in good condition. locked, and secured upon my departure (unless otherwise noted above).	nd were li rwise not	r good condition, ed above).

- = Groundwater monitoring welt covers must be painted and labeled in accordance with applicable regulations. Version 2.4, March 2008

PLACLONMAN BTOM Print or type Name of Field Personnel & Consultant Company

APPENDIX B

TESTAMERICA LABORATORIES, INC. – ANALYTICAL REPORTS



THE LEADER IN ENVIRONMENTAL TESTING

# **ANALYTICAL REPORT**

### TestAmerica Laboratories, Inc.

TestAmerica Irvine 17461 Derian Ave Suite 100 Irvine, CA 92614-5817 Tel: (949)261-1022

### TestAmerica Job ID: 440-84490-1

Client Project/Site: 3790 Hopyard Rd., Pleasanton Revision: 1

### For:

Conestoga-Rovers & Associates, Inc. 5900 Hollis Street Suite A Emeryville, California 94608

### Attn: Peter Schaefer

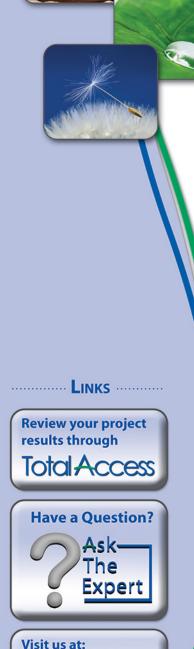
eather Clark

Authorized for release by: 8/7/2014 9:32:28 AM Heather Clark, Project Manager I (949)261-1022 heather.clark@testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



www.testamericainc.com

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### **Sample Summary**

Matrix

Ground Water

### Client: Conestoga-Rovers & Associates, Inc. Project/Site: 3790 Hopyard Rd., Pleasanton

**Client Sample ID** 

S-5

S-5B

S-5C

S-6

S-7

S-9

S-9B

S-9C

S-11

S-12

Lab Sample ID

440-84490-1

440-84490-2

440-84490-3

440-84490-4

440-84490-5

440-84490-6

440-84490-7

440-84490-8

440-84490-9

440-84490-10

TestAmerica Job ID: 440-84490-1

Received

08/01/14 09:30

08/01/14 09:30

08/01/14 09:30

08/01/14 09:30

08/01/14 09:30

08/01/14 09:30

08/01/14 09:30

08/01/14 09:30

08/01/14 09:30

08/01/14 09:30

Collected

07/30/14 15:10

07/30/14 14:15

07/30/14 14:22

07/30/14 10:40

07/30/14 10:50

07/30/14 14:52

07/30/14 14:32

07/30/14 14:42

07/30/14 10:56

07/30/14 12:58

1	
3	
5	
8	
9	

### Job ID: 440-84490-1

### Laboratory: TestAmerica Irvine

### Narrative

Job Narrative 440-84490-1

### Comments

Revised to correct sample ID.

### Receipt

The samples were received on 8/1/2014 9:30 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 6 coolers at receipt time were 1.0° C, 1.9° C, 2.9° C, 2.9° C, 3.9° C and 4.1° C.

### GC/MS VOA

Method(s) 8260B/CA\_LUFTMS: The following sample was collected in properly preserved vials for analysis of volatile organic compounds (VOCs). However, the pH was outside the required criteria when verified by the laboratory, and corrective action was not possible: S-11 (440-84490-9).pH=5

Method(s) 8260B: The following sample was collected in properly preserved vials for analysis of volatile organic compounds (VOCs). However, the pH was outside the required criteria when verified by the laboratory, and corrective action was not possible: S-11 (440-84490-9).pH=5

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

### VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### Lab Sample ID: 440-84490-1 Matrix: Ground Water

Lab Sample ID: 440-84490-2

Matrix: Ground Water

Dil Fac

1

1

1

1

1

1

5

Date Collected: 07/30/14 15:10 Date Received: 08/01/14 09:30

**Client Sample ID: S-5** 

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons	970		50		ug/L			08/01/14 20:37	1
(C4-C12)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	97		76 - 132			-		08/01/14 20:37	1
4-Bromofluorobenzene (Surr)	97		80 - 120					08/01/14 20:37	1
Toluene-d8 (Surr)	111		80 - 128					08/01/14 20:37	1
	1.4		0.50		ug/L			08/01/14 20:37	1
Benzene	27		0.50 0.50		ug/L ug/l			08/01/14 20:37 08/01/14 20:37	1
Ethylbenzene								00/04/44 00:07	
Methyl-t-Butyl Ether (MTBE)	87		0.50		ug/L			08/01/14 20:37	1
Methyl-t-Butyl Ether (MTBE) tert-Butyl alcohol (TBA)	87 110		0.50 10		ug/L			08/01/14 20:37	1 1
Methyl-t-Butyl Ether (MTBE) tert-Butyl alcohol (TBA) Toluene	87 110 0.52		0.50 10 0.50		ug/L ug/L			08/01/14 20:37 08/01/14 20:37	1 1 1
Methyl-t-Butyl Ether (MTBE) tert-Butyl alcohol (TBA)	87 110		0.50 10		ug/L			08/01/14 20:37	1 1 1 1
Methyl-t-Butyl Ether (MTBE) tert-Butyl alcohol (TBA) Toluene	87 110 0.52	Qualifier	0.50 10 0.50		ug/L ug/L		Prepared	08/01/14 20:37 08/01/14 20:37	1 1 1 1 Dil Fac
Methyl-t-Butyl Ether (MTBE) tert-Butyl alcohol (TBA) Toluene Xylenes, Total	87 110 0.52 ND	Qualifier	0.50 10 0.50 1.0		ug/L ug/L		Prepared	08/01/14 20:37 08/01/14 20:37 08/01/14 20:37	1 1 1 1 1 <b>Dil Fac</b> 1
Methyl-t-Butyl Ether (MTBE) tert-Butyl alcohol (TBA) Toluene Xylenes, Total Surrogate	87 110 0.52 ND %Recovery	Qualifier	0.50 10 0.50 1.0 <i>Limits</i>		ug/L ug/L		Prepared	08/01/14 20:37 08/01/14 20:37 08/01/14 20:37 <b>Analyzed</b>	1 1 1 1 <b>Dil Fac</b> 1 1

### Client Sample ID: S-5B

Date Collected: 07/30/14 14:15

Date Received: 08/01/14 09:30

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			08/01/14 21:57	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	104		76 - 132			-		08/01/14 21:57	1
1 Bramafluarahan-ana (Surr)	96		80 - 120					08/01/14 21:57	1
4-Bromofluorobenzene (Surr)	90		00 = 720					00/01/14 21:01	'

Analyte	Result Qualifier	RL	MDL	Unit	D	Prepared	Analyzed
Benzene	ND ND	0.50		ug/L			08/01/14 21:57
Ethylbenzene	ND	0.50		ug/L			08/01/14 21:57
Methyl-t-Butyl Ether (MTBE)	ND	0.50		ug/L			08/01/14 21:57
tert-Butyl alcohol (TBA)	ND	10		ug/L			08/01/14 21:57
Toluene	ND	0.50		ug/L			08/01/14 21:57
Xylenes, Total	ND	1.0		ug/L			08/01/14 21:57

Surrogate	%Recovery Q	Qualifier Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96	80 - 120		08/01/14 21:57	1
Dibromofluoromethane (Surr)	104	76 - 132		08/01/14 21:57	1
Toluene-d8 (Surr)	109	80 - 128		08/01/14 21:57	1

### Client Sample ID: S-5C Date Collected: 07/30/14 14:22

Date Received: 08/01/14 09:30

Method: 8260B/CA_LUFTMS - Vo Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L		· ·	08/01/14 22:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	99		76 - 132			-		08/01/14 22:24	1
4-Bromofluorobenzene (Surr)	94		80 - 120					08/01/14 22:24	1
Toluene-d8 (Surr)	110		80 - 128					08/01/14 22:24	1
- Method: 8260B - Volatile Organic	Compounds	(GC/MS)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/01/14 22:24	1
Ethylbenzene	ND		0.50		ug/L			08/01/14 22:24	1
Methyl-t-Butyl Ether (MTBE)	0.57		0.50		ug/L			08/01/14 22:24	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			08/01/14 22:24	1
Toluene	ND		0.50		ug/L			08/01/14 22:24	1
Xylenes, Total	1.3		1.0		ug/L			08/01/14 22:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		80 - 120			-		08/01/14 22:24	1
Dibromofluoromethane (Surr)	99		76 - 132					08/01/14 22:24	1
Toluene-d8 (Surr)	110		80 - 128					08/01/14 22:24	1

### Client Sample ID: S-6

Date Collected: 07/30/14 10:40

### Date Received: 08/01/14 09:30

Method: 8260B/CA_LUFTMS -	Volatile Organic	Compound	s by GC/MS						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons	730		200		ug/L			08/02/14 01:30	4
(C4-C12)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	103		76 - 132			-		08/02/14 01:30	4
Bibleinendereinethane (ean)	100		10-102					00.020	
4-Bromofluorobenzene (Surr)	92		80 - 120					08/02/14 01:30	4

Method: 8260B - Volatile Organic Compounds (GC/MS) Analyte Result Qualifier RL MDL Unit Dil Fac D Prepared Analyzed Benzene ND 2.0 ug/L 08/02/14 01:30 4 ND ug/L Ethylbenzene 2.0 08/02/14 01:30 4 2.0 ug/L 08/02/14 01:30 4 Methyl-t-Butyl Ether (MTBE) 6.4 40 ug/L tert-Butyl alcohol (TBA) 680 08/02/14 01:30 4 Toluene ND 2.0 ug/L 08/02/14 01:30 4 Xylenes, Total ND 4.0 ug/L 08/02/14 01:30 4

Surrogate	%Recovery	Qualifier	Limits	Pre	epared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		80 - 120			08/02/14 01:30	4
Dibromofluoromethane (Surr)	103		76 - 132			08/02/14 01:30	4
Toluene-d8 (Surr)	110		80 - 128			08/02/14 01:30	4

TestAmerica Irvine

TestAmerica Job ID: 440-84490-1

Lab Sample ID: 440-84490-3

**Matrix: Ground Water** 

### Lab Sample ID: 440-84490-5 Matrix: Ground Water

5

Date Collected: 07/30/14 10:50 Date Received: 08/01/14 09:30

**Client Sample ID: S-7** 

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			08/01/14 22:50	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	103		76 - 132			-		08/01/14 22:50	1
4-Bromofluorobenzene (Surr)	93		80 - 120					08/01/14 22:50	1
Toluene-d8 (Surr)	108		80 - 128					08/01/14 22:50	1
Method: 8260B - Volatile Organic Analyte		( <mark>GC/MS)</mark> Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/01/14 22:50	1
Ethylbenzene	ND		0.50		ug/L			08/01/14 22:50	1
Methyl-t-Butyl Ether (MTBE)	4.3		0.50		ug/L			08/01/14 22:50	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			08/01/14 22:50	1
Toluene	ND		0.50		ug/L			08/01/14 22:50	1
Xylenes, Total	ND		1.0		ug/L			08/01/14 22:50	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		80 - 120			-		08/01/14 22:50	1
Dibromofluoromethane (Surr)	103		76 - 132					08/01/14 22:50	1
Toluene-d8 (Surr)	108		80 - 128					08/01/14 22:50	1

### Client Sample ID: S-9

Date Collected: 07/30/14 14:52 Date Received: 08/01/14 09:30

### Lab Sample ID: 440-84490-6 Matrix: Ground Water

### Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS Analyte Result Qualifier RL

Analyte Volatile Fuel Hydrocarbons (C4-C12)	Result ND	Qualifier	RL 50	 <b>Unit</b> ug/L	<u>D</u>	Prepared	Analyzed 08/01/14 23:17	Dil Fac 1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	105		76 - 132		-		08/01/14 23:17	1
4-Bromofluorobenzene (Surr)	93		80 - 120				08/01/14 23:17	1
Toluene-d8 (Surr)	109		80 - 128				08/01/14 23:17	1

### Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/01/14 23:17	1
Ethylbenzene	ND		0.50		ug/L			08/01/14 23:17	1
Methyl-t-Butyl Ether (MTBE)	6.5		0.50		ug/L			08/01/14 23:17	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			08/01/14 23:17	1
Toluene	ND		0.50		ug/L			08/01/14 23:17	1
Xylenes, Total	ND		1.0		ug/L			08/01/14 23:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		80 - 120			-		08/01/14 23:17	1
Dibromofluoromethane (Surr)	105		76 _ 132					08/01/14 23:17	1
Toluene-d8 (Surr)	109		80 - 128					08/01/14 23:17	1

RL

50

RL

0.50

0.50

0.50

0.50

Limits

80 - 120

76 - 132

80 - 128

1.0

10

Limits

76 - 132

80 - 120

80 - 128

MDL Unit

MDL Unit

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

D

D

Prepared

Prepared

Prepared

Prepared

Volatile Fuel Hydrocarbons (C4-C12)

Dibromofluoromethane (Surr)

4-Bromofluorobenzene (Surr)

Methyl-t-Butyl Ether (MTBE)

tert-Butyl alcohol (TBA)

Analyte

Surrogate

Analyte

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Toluene-d8 (Surr)

Surrogate

Toluene-d8 (Surr)

### Lab Sample ID: 440-84490-7 Matrix: Ground Water

Analyzed

08/01/14 23:44

Analyzed

08/01/14 23:44

08/01/14 23:44

08/01/14 23:44

Analyzed

08/01/14 23:44

08/01/14 23:44

Dil Fac

Dil Fac

Dil Fac

1

1

1

1

08/01/14 23:44	1	
08/01/14 23:44	1	
08/01/14 23:44	1	
08/01/14 23:44	1	
Analyzed	Dil Fac	l
08/01/14 23.44		
00/01/11/20:11	1	

# Client Sample ID: S-9C

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

Date Collected: 07/30/14 14:42 Date Received: 08/01/14 09:30

### Lab Sample ID: 440-84490-8 Matrix: Ground Water

08/01/14 23:44

### Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS

Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS

Method: 8260B - Volatile Organic Compounds (GC/MS)

Result Qualifier

Qualifier

ND

102

93

111

ND

ND

3.7

ND

ND

ND

93

102

111

%Recovery

Qualifier

Result Qualifier

%Recovery

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			08/02/14 00:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	105		76 - 132			_		08/02/14 00:10	1
4-Bromofluorobenzene (Surr)	91		80 - 120					08/02/14 00:10	1
Toluene-d8 (Surr)	109		80 - 128					08/02/14 00:10	1

# Method: 8260B - Volatile Organic Compounds (GC/MS) Analyte Result Qualifier

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/02/14 00:10	1
Ethylbenzene	ND		0.50		ug/L			08/02/14 00:10	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			08/02/14 00:10	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			08/02/14 00:10	1
Toluene	ND		0.50		ug/L			08/02/14 00:10	1
Xylenes, Total	ND		1.0		ug/L			08/02/14 00:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		80 - 120					08/02/14 00:10	1
Dibromofluoromethane (Surr)	105		76 - 132					08/02/14 00:10	1
Toluene-d8 (Surr)	109		80 - 128					08/02/14 00:10	1

RL

50

RL

0.50

0.50

0.50

0.50

Limits

80 - 120

76 - 132

80 - 128

1.0

10

Limits

76 - 132

80 - 120

80 - 128

MDL Unit

MDL Unit

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

D

D

Prepared

Prepared

Prepared

Prepared

Volatile Fuel Hydrocarbons (C4-C12)

Dibromofluoromethane (Surr)

4-Bromofluorobenzene (Surr)

Methyl-t-Butyl Ether (MTBE)

tert-Butyl alcohol (TBA)

Analyte

Surrogate

Analyte

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Toluene-d8 (Surr)

Surrogate

Toluene-d8 (Surr)

### Lab Sample ID: 440-84490-9 Matrix: Ground Water

Analyzed

08/02/14 00:37

Analyzed

08/02/14 00:37

08/02/14 00:37

08/02/14 00:37

Analyzed

08/02/14 00:37

08/02/14 00:37

08/02/14 00:37

08/02/14 00:37

08/02/14 00:37

08/02/14 00:37

Analyzed

08/02/14 00:37

08/02/14 00:37

08/02/14 00:37

Dil Fac

Dil Fac

Dil

Dil

1

1

Fac	ç
1	
1	
1	
1	
1	
1	
_	
Fac	

### Client Sample ID: S-12 Date Collected: 07/30/14 12:58

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

Date Received: 08/01/14 09:30

### Lab Sample ID: 440-84490-10 Matrix: Ground Water

### Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS

Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS

Method: 8260B - Volatile Organic Compounds (GC/MS)

Result Qualifier

Qualifier

ND

105

91

108

ND

ND

7.9

ND

ND

ND

91

105

108

%Recovery

Qualifier

Result Qualifier

%Recovery

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			08/02/14 01:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	109		76 - 132			_		08/02/14 01:03	1
4-Bromofluorobenzene (Surr)	92		80 - 120					08/02/14 01:03	1
Toluene-d8 (Surr)	108		80 - 128					08/02/14 01:03	1

### Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			08/02/14 01:03	1
Ethylbenzene	ND		0.50		ug/L			08/02/14 01:03	1
Methyl-t-Butyl Ether (MTBE)	0.52		0.50		ug/L			08/02/14 01:03	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			08/02/14 01:03	1
Toluene	ND		0.50		ug/L			08/02/14 01:03	1
Xylenes, Total	ND		1.0		ug/L			08/02/14 01:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		80 - 120			-		08/02/14 01:03	1
Dibromofluoromethane (Surr)	109		76 - 132					08/02/14 01:03	1
Toluene-d8 (Surr)	108		80 - 128					08/02/14 01:03	1

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

### Client: Conestoga-Rovers & Associates, Inc. Project/Site: 3790 Hopyard Rd., Pleasanton

Method Description

Volatile Organic Compounds (GC/MS) Volatile Organic Compounds by GC/MS

Method

8260B/CA\_LUFTM

Protocol References:

Laboratory References:

8260B

S

Laboratory

TAL IRV

TAL IRV

Protocol

SW846

SW846

5
6
8
9

# Lab Sample ID: 440-84490-1 **Matrix: Ground Water**

Date Collected: 07/30/14 15:10 Date Received: 08/01/14 09:30

**Client Sample ID: S-5** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	197496	08/01/14 20:37	AT	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM		1	10 mL	10 mL	197497	08/01/14 20:37	AT	TAL IRV
		S								

### Client Sample ID: S-5B Date Collected: 07/30/14 14:15 Date Received: 08/01/14 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B	- <u> </u>	1	10 mL	10 mL	197496	08/01/14 21:57	AT	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	197497	08/01/14 21:57	AT	TAL IRV

### **Client Sample ID: S-5C** Date Collected: 07/30/14 14:22 Date Received: 08/01/14 09:30

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	197496	08/01/14 22:24	AT	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM		1	10 mL	10 mL	197497	08/01/14 22:24	AT	TAL IRV

### **Client Sample ID: S-6** Date Collected: 07/30/14 10:40

### Date Received: 08/01/14 09:30

Γ	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		4	10 mL	10 mL	197496	08/02/14 01:30	AT	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		4	10 mL	10 mL	197497	08/02/14 01:30	AT	TAL IRV

### **Client Sample ID: S-7** Date Collected: 07/30/14 10:50 Date Received: 08/01/14 09:30

Ргер Туре	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analvst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	197496	08/01/14 22:50	AT	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM		1	10 mL	10 mL	197497	08/01/14 22:50	AT	TAL IRV

5

7

### Lab Sample ID: 440-84490-3 Matrix: Ground Water

Lab Sample ID: 440-84490-2

Matrix: Ground Water

# Lab Sample ID: 440-84490-4

Lab Sample ID: 440-84490-5

Matrix: Ground Water

**Matrix: Ground Water** 

Lab Sample ID: 440-84490-6

**Matrix: Ground Water** 

# 7

Lab Sample ID: 440-84490-7 **Matrix: Ground Water** 

Lab Sample ID: 440-84490-8

Lab Sample ID: 440-84490-9

**Matrix: Ground Water** 

Matrix: Ground Water

### Date Collected: 07/30/14 14:52 Date Received: 08/01/14 09:30

**Client Sample ID: S-9** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	197496	08/01/14 23:17	AT	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	197497	08/01/14 23:17	AT	TAL IRV

### **Client Sample ID: S-9B** Date Collected: 07/30/14 14:32 Date Received: 08/01/14 09:30

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	197496	08/01/14 23:44	AT	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	197497	08/01/14 23:44	AT	TAL IRV

### **Client Sample ID: S-9C** Date Collected: 07/30/14 14:42 Date Received: 08/01/14 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	197496	08/02/14 00:10	AT	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	197497	08/02/14 00:10	AT	TAL IRV

### **Client Sample ID: S-11** Date Collected: 07/30/14 10:56 Date Received: 08/01/14 09:30

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B	·	1	10 mL	10 mL	197496	08/02/14 00:37	AT	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	197497	08/02/14 00:37	AT	TAL IRV

# **Client Sample ID: S-12**

Date Collected: 07/30/14 12:58 Date Received: 08/01/14 09:30

<b>_</b>	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	197496	08/02/14 01:03	AT	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	197497	08/02/14 01:03	AT	TAL IRV

### Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

Matrix: Ground Water

Lab Sample ID: 440-84490-10

RL

0.50

0.50

0.50

0.50

1.0

Limits

80 - 120

76 - 132 80 - 128

10

MDL Unit

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

D

Prepared

Lab Sample ID: MB 440-197496/4

Matrix: Water

Analyte

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Surrogate

Toluene-d8 (Surr)

Analysis Batch: 197496

Methyl-t-Butyl Ether (MTBE)

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

tert-Butyl alcohol (TBA)

Method: 8260B - Volatile Organic Compounds (GC/MS)

MB MB Result Qualifier

ND

ND

ND

ND

ND

ND

92

95

107

%Recovery

MB MB

Qualifier

**Client Sample ID: Method Blank** 

08/01/14 19:17

08/01/14 19:17

08/01/14 19:17

08/01/14 19:17

5

1

1

1

### Dil Fac Analyzed 08/01/14 19:17 1 08/01/14 19:17 1

Prep Type: Total/NA

	08/01/14 19:17	1	ĺ
Prepared	Analyzed	Dil Fac	i
	08/01/14 19:17	1	

### Lab Sample ID: LCS 440-197496/5 Matrix: Water Analysis Batch: 197496

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	25.0	27.4		ug/L		110	68 - 130	
Ethylbenzene	25.0	28.6		ug/L		114	70 _ 130	
m,p-Xylene	50.0	58.0		ug/L		116	70 - 130	
Methyl-t-Butyl Ether (MTBE)	25.0	25.8		ug/L		103	63 <sub>-</sub> 131	
o-Xylene	25.0	28.2		ug/L		113	70 - 130	
tert-Butyl alcohol (TBA)	125	112		ug/L		89	70 - 130	
Toluene	25.0	29.6		ug/L		118	70 - 130	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	99		80 - 120
Dibromofluoromethane (Surr)	96		76 - 132
Toluene-d8 (Surr)	106		80 - 128

### Lab Sample ID: 440-84490-1 MS Matrix: Ground Water

### Analysis Batch: 197496

-	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	27		25.0	53.2		ug/L		106	66 - 130	
Ethylbenzene	1.4		25.0	28.1		ug/L		107	70 <sub>-</sub> 130	
m,p-Xylene	ND		50.0	55.2		ug/L		110	70 <sub>-</sub> 133	
Methyl-t-Butyl Ether (MTBE)	87		25.0	110		ug/L		92	70 <sub>-</sub> 130	
o-Xylene	ND		25.0	26.6		ug/L		107	70 <sub>-</sub> 133	
tert-Butyl alcohol (TBA)	110		125	229		ug/L		94	70 - 130	
Toluene	0.52		25.0	29.9		ug/L		117	70 <sub>-</sub> 130	
	MS	MS								

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		80 - 120
Dibromofluoromethane (Surr)	98		76 - 132
Toluene-d8 (Surr)	112		80 - 128

# **Client Sample ID: Lab Control Sample**

# Prep Type: Total/NA

Client Sample ID: S	-5

Prep Type: Total/NA

### Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-84490-1 Matrix: Ground Water	MSD								Client S Prep T	ample I ype: To	
Analysis Batch: 197496	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	27		25.0	53.3		ug/L		106	66 - 130	0	20
Ethylbenzene	1.4		25.0	29.4		ug/L		112	70 - 130	5	20
m,p-Xylene	ND		50.0	56.8		ug/L		114	70 _ 133	3	25
Methyl-t-Butyl Ether (MTBE)	87		25.0	114		ug/L		106	70 - 130	3	25
o-Xylene	ND		25.0	27.8		ug/L		111	70 - 133	4	20
tert-Butyl alcohol (TBA)	110		125	225		ug/L		91	70 - 130	2	25
Toluene	0.52		25.0	30.8		ug/L		121	70 - 130	3	20
	MSD	MSD									
Surrogate	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	101		80 - 120								
Dibromofluoromethane (Surr)	98		76 - 132								
Toluene-d8 (Surr)	110		80 - 128								

Method: 8260B/CA	LUFTMS -	Volatile	Organic	Compounds by	y GC/MS
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Lab Sample ID: MB 440-197497 Matrix: Water	//4									Client S	ample ID: Metho	
Analysis Batch: 197497											Prep Type: T	Otal/INA
Analysis Batch. 197497	м	з мв										
Analyte	Resu	t Qualifier	RL		MDL	Unit		D	Р	repared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	N	5	50			ug/L					08/01/14 19:17	1
	М	3 <i>MB</i>										
Surrogate	%Recover		Limits						P	repared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	9							-	-	lepaleu	08/01/14 19:17	1
4-Bromofluorobenzene (Surr)	9		80 - 120								08/01/14 19:17	1
Toluene-d8 (Surr)	j 10		80 - 128								08/01/14 19:17	1
	10	1	00 - 720								00,01/14 10.11	1
Lab Sample ID: LCS 440-19749	7/6							Cli	ient	Sample	ID: Lab Control	Sample
Matrix: Water											Prep Type: T	
Analysis Batch: 197497												
			Spike	LCS	LCS						%Rec.	
Analyte			Added	Result	Quali	ifier	Unit		D	%Rec	Limits	
Volatile Fuel Hydrocarbons			500	447			ug/L		_	89	55 - 130	
(C4-C12)												
	LCS LC	S										
Surrogate	%Recovery Qu	alifier	Limits									
Dibromofluoromethane (Surr)	98		76 - 132									
4-Bromofluorobenzene (Surr)	95		80 - 120									
Toluene-d8 (Surr)	109		80 - 128									
Lab Sample ID: 440-84490-1 MS	5										Client Sample	
Matrix: Ground Water											Prep Type: T	'otal/NA
Analysis Batch: 197497												
	Sample Sa	-	Spike								%Rec.	
Analyte	Result Qu	alifier	Added	Result	Quali	ifier	Unit		D	%Rec	Limits	
Volatile Fuel Hydrocarbons	970		1730	2230			ug/L			74	50 - 145	
(C4-C12)												

Method: 8260B/CA\_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

# 

			-								
Lab Sample ID: 440-84490-1	MS									Sample I	
Matrix: Ground Water									Prep T	ype: To	tal/NA
Analysis Batch: 197497											
	MS	MS									
Surrogate	%Recovery	Qualifier	Limits								
Dibromofluoromethane (Surr)	98		76 - 132								
4-Bromofluorobenzene (Surr)	101		80 - 120								
Toluene-d8 (Surr)	112		80 - 128								
Lab Sample ID: 440-84490-1 Matrix: Ground Water Analysis Batch: 197497		Sample	Spike	MSD	MSD					Sample I ype: To	
Analyte		Qualifier	Added		Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Volatile Fuel Hydrocarbons	970		1730	2290		ug/L		77	50 - 145	2	20
(C4-C12)						- 5					
	MSD	MSD									
Surrogate	%Recovery	Qualifier	Limits								
Dibromofluoromethane (Surr)	98		76 - 132								
4-Bromofluorobenzene (Surr)	101		80 - 120								

### GC/MS VOA

### Analysis Batch: 197496

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch	
440-84490-1	<u>S-5</u>	Total/NA	Ground Water	8260B		
440-84490-1 MS	S-5	Total/NA	Ground Water	8260B		
440-84490-1 MSD	S-5	Total/NA	Ground Water	8260B		
440-84490-2	S-5B	Total/NA	Ground Water	8260B		
440-84490-3	S-5C	Total/NA	Ground Water	8260B		
440-84490-4	S-6	Total/NA	Ground Water	8260B		
440-84490-5	S-7	Total/NA	Ground Water	8260B		
440-84490-6	S-9	Total/NA	Ground Water	8260B		
440-84490-7	S-9B	Total/NA	Ground Water	8260B		
440-84490-8	S-9C	Total/NA	Ground Water	8260B		
440-84490-9	S-11	Total/NA	Ground Water	8260B		
440-84490-10	S-12	Total/NA	Ground Water	8260B		
LCS 440-197496/5	Lab Control Sample	Total/NA	Water	8260B		
MB 440-197496/4	Method Blank	Total/NA	Water	8260B		

### Analysis Batch: 197497

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch	
440-84490-1	S-5	Total/NA	Ground Water	8260B/CA_LUFT MS		
440-84490-1 MS	S-5	Total/NA	Ground Water	8260B/CA_LUFT		
440-84490-1 MSD	S-5	Total/NA	Ground Water	MS 8260B/CA_LUFT MS		
440-84490-2	S-5B	Total/NA	Ground Water	8260B/CA_LUFT MS		
440-84490-3	S-5C	Total/NA	Ground Water	8260B/CA_LUFT MS		
440-84490-4	S-6	Total/NA	Ground Water	8260B/CA_LUFT MS		
440-84490-5	S-7	Total/NA	Ground Water	8260B/CA_LUFT MS		
440-84490-6	S-9	Total/NA	Ground Water	8260B/CA_LUFT MS		
440-84490-7	S-9B	Total/NA	Ground Water	8260B/CA_LUFT MS		
440-84490-8	S-9C	Total/NA	Ground Water	8260B/CA_LUFT MS		
440-84490-9	S-11	Total/NA	Ground Water	8260B/CA_LUFT MS		
440-84490-10	S-12	Total/NA	Ground Water	8260B/CA_LUFT MS		
LCS 440-197497/6	Lab Control Sample	Total/NA	Water	MS 8260B/CA_LUFT MS		
MB 440-197497/4	Method Blank	Total/NA	Water	8260B/CA_LUFT MS		

### **Definitions/Glossary**

### Client: Conestoga-Rovers & Associates, Inc. Project/Site: 3790 Hopyard Rd., Pleasanton

### Glossary

	ent: Conestoga-Rovers & Associates, Inc. TestAmerica Job II oject/Site: 3790 Hopyard Rd., Pleasanton						
Floject/Site. 5/	you hopyard Rd., Fleasanton						
Glossary							
Abbreviation	These commonly used abbreviations may or may not be present in this report.						
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis						
%R	Percent Recovery		5				
CFL	Contains Free Liquid						
CNF	Contains no Free Liquid						
DER	Duplicate error ratio (normalized absolute difference)						
Dil Fac	Dilution Factor						
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample						
DLC	Decision level concentration						
MDA	Minimum detectable activity		δ				
EDL	Estimated Detection Limit						
MDC	Minimum detectable concentration		9				
MDL	Method Detection Limit						
ML	Minimum Level (Dioxin)		10				
NC	Not Calculated						
ND	Not detected at the reporting limit (or MDL or EDL if shown)						
PQL	Practical Quantitation Limit						
QC	Quality Control						
RER	Relative error ratio						
RL	Reporting Limit or Requested Limit (Radiochemistry)						
RPD	Relative Percent Difference, a measure of the relative difference between two points						
TEF	Toxicity Equivalent Factor (Dioxin)						
TEQ	Toxicity Equivalent Quotient (Dioxin)						

### **Certification Summary**

### Client: Conestoga-Rovers & Associates, Inc. Project/Site: 3790 Hopyard Rd., Pleasanton

TestAmerica Job ID: 440-84490-1

### Laboratory: TestAmerica Irvine

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alaska	State Program	10	CA01531	06-30-15
Arizona	State Program	9	AZ0671	10-13-14
California	LA Cty Sanitation Districts	9	10256	01-31-15
California	State Program	9	2706	06-30-16
Guam	State Program	9	Cert. No. 12.002r	01-23-15
Hawaii	State Program	9	N/A	01-29-15 *
Nevada	State Program	9	CA015312007A	07-31-15
New Mexico	State Program	6	N/A	01-29-15
Northern Mariana Islands	State Program	9	MP0002	01-29-15
Oregon	NELAP	10	4005	01-29-15
USDA	Federal		P330-09-00080	06-06-15
USEPA UCMR	Federal	1	CA01531	01-31-15

\* Certification renewal pending - certification considered valid.

stody Record	CIDENT # (ENV SERVICES) CIECX # NO INCIDENT # U	9 8 9 9 5 8 4 2 DATE 7 72014	₽# 		Рноме No. 510-420- <del>3040 - 2</del> 0	Shell-US-LabDataManegement@CRAworld com		REQUESTED ANALYSIS	1 21 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		(80)	809 809	Container PID Readings or Laboratory Notes											0022 h1 02 2 ma	Data 110 1100 1100 1100 1100 1100 1100 11	08/01/14 01530		
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Shell Oil	e Box:			BTSS			[king@blainetech.com	24 HOURS	SHELL CONTRACT ANTE APPLIES     SHELL CONTRACT ANTE APPLIES     Dell-US-     ロ Deve uploaded     J RECEPT VERUTCATION REQUESTED     Suder	.com,Shell-US,	Matrix Codes - WG (groundwater), WS (surface water), WP (drinking water source), W (Trip or Temp Blank)	PDESERVATION	TIME MATRIX MATRIX HeL HKD3 FESOA MONE OTHER	MG V	1416 1 × 1 3 141	E     X   22m	×	103 X X	C         A   19hi	E X 22M	Indra X	1056 X 3	1 × 1	Received by (Signature) AAAA / 9		Received Dr. (Signature)	Freex 6	
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8/7/2014

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Client: Conestoga-Rovers & Associates, Inc.

### Login Number: 84490 List Number: 1

Creator: Kim, Guerry

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	False	IDs on containers do not match the COC. Logged in per COC.
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Job Number: 440-84490-1

List Source: TestAmerica Irvine