5900 Hollis Street, Suite A **CONESTOGA-ROVERS** Emeryville, California 94608 & ASSOCIATES Telephone: (510) 420-0700 Fax: (510) 420-9170 www.CRAworld.com TRANSMITTAL June 30, 2014 **REFERENCE NO.:** 200497 DATE: **PROJECT NAME:** 3790 Hopyard Road, Pleasanton To: Jerry Wickham Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 Please find enclosed: Draft Final Originals Other Prints Sent via: Mail Same Day Courier **Overnight** Courier \boxtimes Other GeoTracker and Alameda County FTP **OUANTITY** DESCRIPTION 1 Groundwater Monitoring Report - Second Quarter 2014 As Requested \boxtimes For Review and Comment For Your Use **COMMENTS:** If you have any questions regarding the contents of this document, please call the CRA project manager Peter Schaefer at (510) 420-3319 or the Shell program manager Perry Pineda at (425) 413-1164. Perry Pineda, Shell Oil Products US (electronic copy) Copy to: Danielle Stefani, Livermore-Pleasanton Fire Department, 3560 Nevada Street, Pleasanton, CA 94566-6267 Colleen Winey, Zone 7 Water Agency (electronic copy) Anabi Real Estate Development LLC, Attn: Rene Anabi, 1041 North Benson Avenue, Upland, CA 91786-2157 _ Signed: / Her Schafe Completed by: Peter Schaefer Filing: **Correspondence File**



RECEIVED By Alameda County Environmental Health at 9:11 am, Aug 01, 2014

Mr. Jerry Wickham Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 Shell Oil Products US

Soil and Groundwater Focus Delivery Group 20945 S. Wilmington Avenue Carson, CA 90810 Tel (425) 413 1164 Fax (425) 413 0988 Email perry.pineda@shell.com Internet http://www.shell.com

Re: 3790 Hopyard Road Pleasanton, California SAP Code 135784 Incident No. 98995842 ACEH Case No. RO0000363

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (425) 413-1164 with any questions or concerns.

Sincerely, Shell Oil Products US

BPN

Perry Pineda Senior Environmental Program Manager



GROUNDWATER MONITORING REPORT – SECOND QUARTER 2014

SHELL-BRANDED SERVICE STATION 3790 HOPYARD ROAD PLEASANTON, CALIFORNIA

 SAP CODE
 135784

 INCIDENT NO.
 98995842

 AGENCY NO.
 RO0000363

Prepared by: Conestoga-Rovers & Associates

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web: http://www.CRAworld.com

JULY 30, 2014 REF. NO. 200497 (8) This report is printed on recycled paper.

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1.0 <u>INTRODUCTION</u>

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell).

1.1 SITE INFORMATION

Site Address	3790 Hopyard Road, Pleasanton
Site Use	Shell-branded Service Station
Shell Project Manager	Perry Pineda
CRA Project Manager	Peter Schaefer
Lead Agency and Contact	ACEH, Jerry Wickham
Agency Case No.	RO0000363
Shell SAP Code	135784
Shell Incident No.	98995842

Date of most recent agency correspondence was May 5, 2014 (electronic).

2.0 <u>SITE ACTIVITIES, FINDINGS, AND DISCUSSION</u>

2.1 <u>CURRENT QUARTER'S ACTIVITIES</u>

Alameda County Environmental Health's (ACEH's) April 21, 2014 letter requested quarterly groundwater monitoring during the second, third, and fourth quarters of 2014. CRA's May 5, 2014 electronic correspondence proposed gauging all site wells and sampling wells S-5, S-5B, S-5C, S-6, S-7, S-9, S-9B, S-9C, S-11, and S-12 and analyzing groundwater samples for total petroleum hydrocarbons as gasoline, benzene, toluene, ethylbenzene, total xylenes, methyl tertiary-butyl ether, and tertiary-butyl alcohol during these events. ACEH's electronic correspondence the same day approved CRA's proposal.

Blaine Tech Services, Inc. (Blaine) gauged and sampled the wells according to this modified monitoring program.

CRA prepared a vicinity map (Figure 1), a groundwater contour and chemical concentration map (Figure 2), and a groundwater data table (Table 1). Blaine's field notes are presented in Appendix A, and the laboratory reports are presented in Appendix B.

2.2 <u>CURRENT QUARTER'S FINDINGS</u>

Groundwater Flow Direction	Generally southeasterly
Hydraulic Gradient	0.02
Depth to Water	14.43 to 52.64 feet below top of well casing

2.3 **PROPOSED ACTIVITIES**

As requested in ACEH's April 21, 2014 letter, Blaine will gauge and sample wells according to the modified monitoring program for this site during the third and fourth quarters of 2014, and CRA will issue groundwater monitoring reports following the sampling events.

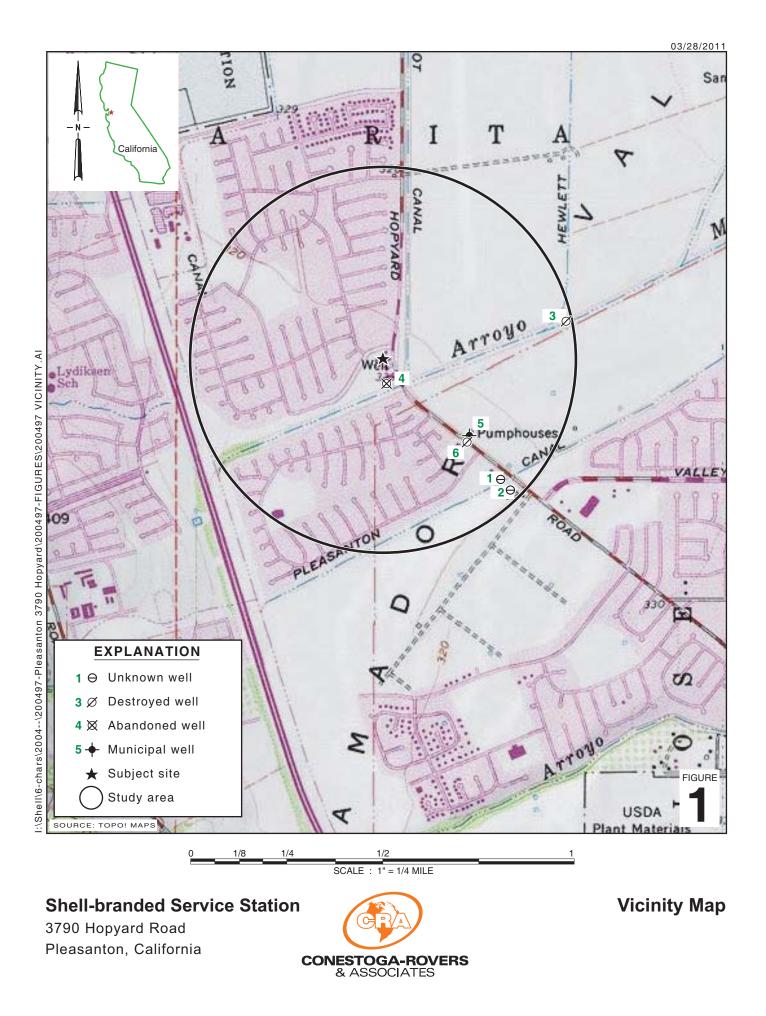
All of Which is Respectfully Submitted, CONESTOGA-ROVERS & ASSOCIATES

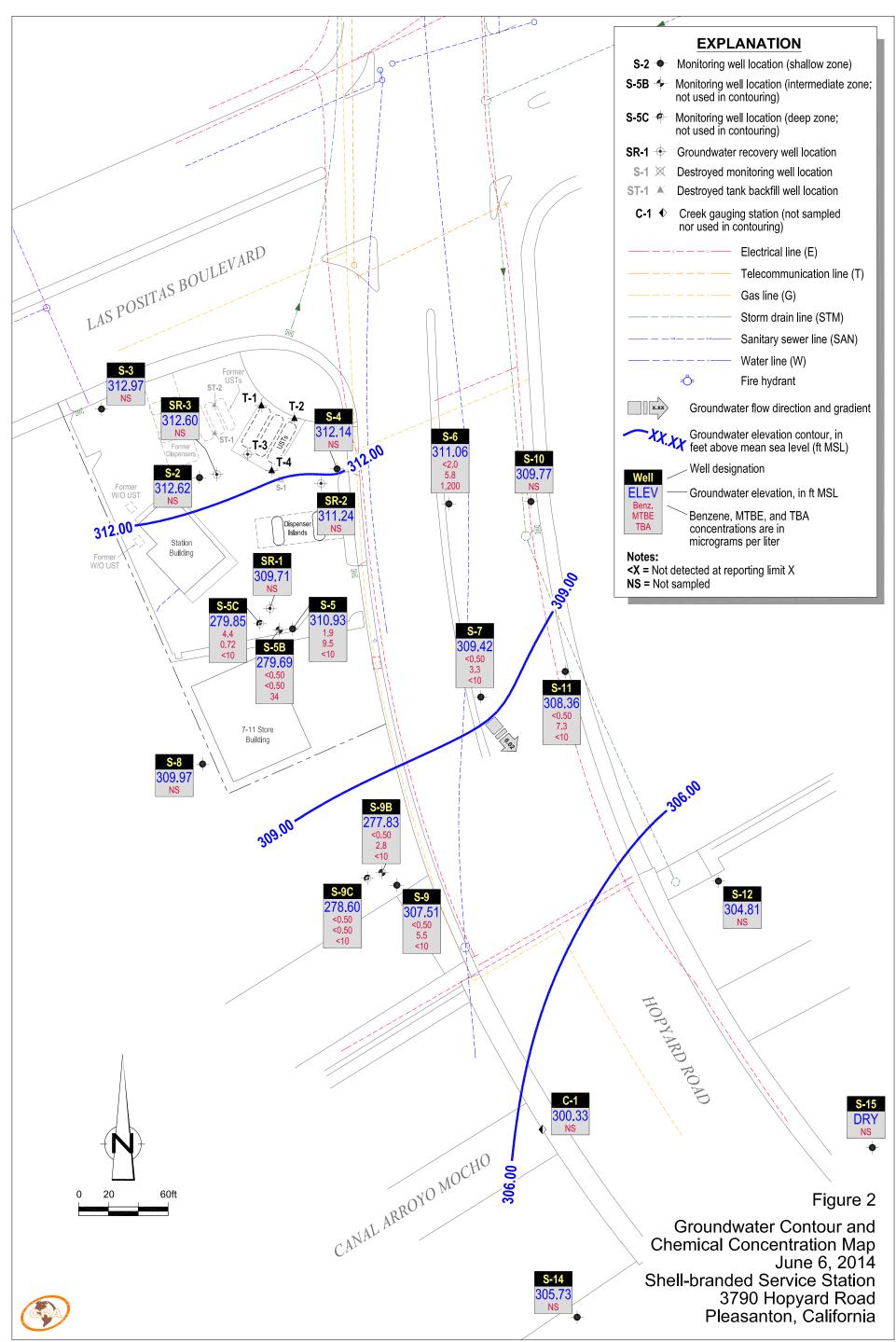
Peter Schaefer, CHG, CEG

L Aubrey K. Cool, PG



FIGURES





I:\Shell\6-chars\2004--\200497-Pleasanton 3790 Hopyard\200497-REPORTS\200497-RPT8-2Q14\200497 2QM14-GW.DWG (06/24/2014)

Well ID	Date	TPHg	B		E	X	MTBE 8020	MTBE 8260	TBA	DIPE		TAME	1,2- DCA	EDB	Ethanol		Depth to Water	GW Elevation		0
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(Jt MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)
S-1	11/06/1987	920	230	<5	150	150														
S-1	02/14/1988	3,500	1,300	<40	500	500														
S-2	11/06/1987	16,000	870	100	2,700	2,700														
S-2	02/14/1988	1,800	440	<10	140	140														
S-2	10/13/1988	550	110	1	45	15														
S-2	01/31/1989	620	170	2	62	14														
S-2	03/07/1989	1,900	260	270	130	260														
S-2	06/26/1989	320	88	1	32	10														
S-2	09/08/1989	230	80	1	30	15														
S-2	12/14/1989	160	56	0.5	21	3														
S-2	03/05/1990	710	57	< 0.5	< 0.5	88														
S-2	06/14/1990	110	39	0.5	11	2														
S-2	10/02/1990	290	84	1.7	160	8.1														
S-2	12/18/1990	61	18	1.4	2.2	2.4														
S-2	03/20/1991	110	30	2.2	10	7										329.21				
S-2	06/26/1991	50 a	6.3	< 0.5	3.3	1.3										329.21				
S-2	09/05/1991	90	12	3.2	2.5	2.3										329.21				
S-2	12/13/1991	<50	12	< 0.5	< 0.5	< 0.5										329.21	15.85	313.36		
S-2	03/11/1992	<30	< 0.3	< 0.3	< 0.3	< 0.3										329.21	14.94	314.27		
S-2	06/24/1992	<50	0.9	< 0.5	< 0.5	< 0.5										329.21	15.78	313.43		
S-2	09/17/1992	78	2.6	1.3	1.3	0.9										329.21	15.03	314.18		
S-2	12/11/1992	<50	0.8	< 0.5	< 0.5	< 0.5										329.21	14.81	314.40		
S-2	02/04/1993	55	1.3	0.7	0.7	< 0.5										329.21				
S-2	06/03/1993	<50	0.7	< 0.5	< 0.5	< 0.5										329.21				
S-2	09/15/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.21	14.63	314.58		
S-2	12/09/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.21	14.70	314.51		
S-2	06/16/1994	<50	0.8	< 0.5	0.7	< 0.5										329.21	14.94	314.27		
S-2	09/13/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.21	15.17	314.04		
S-2	06/21/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.21	14.25	314.96		
S-2	06/12/1996	<50	6.1	< 0.5	< 0.5	< 0.5	48									329.21	14.31	314.90		
S-2	06/25/1997	120	25	0.59	2.4	8.7	130									329.21	14.40	314.81		4.4
S-2	06/19/1998	450	96	<2.5	4	19	180									329.21	13.72	315.49		2.8
S-2	06/17/1999	312	74.4	2.04	1.02	<1.00	147									329.21	13.97	315.24		3.7
S-2	06/15/2000	1,050	261	<5.00	7.54	11.4	13,500	9,850 b								329.21	14.25	314.96		3.3
S-2	11/29/2000	<250	3.75	<2.50	<2.50	<2.50		10,700 b								329.21	14.82	314.39		2.2
	. ,																			

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2- DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
well ID	Dute	(μg/L)	ь (µg/L)	ι (μg/L)	L (µg/L)	л (µg/L)	8020 (μg/L)	8200 (μg/L)	1 ΒΑ (μg/L)	DIFE (μg/L)	LTBE (μg/L)	(μg/L)	DCA (μg/L)	ЕДБ (µg/L)	(µg/L)		(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-2	03/07/2001	<500	14.7	<5.00	<5.00	<5.00	8,610									329.21	13.70	315.51		2.3
S-2	06/18/2001	<2,000	<20	<20	<20	<20		7,100								329.21	14.56	314.65		
S-2	09/17/2001	<2,000	<10	<10	<10	<10		7,500	680	<10	<10	<10			<500	329.21	15.18	314.03		
S-2	12/31/2001	<1,000	<10	<10	<10	<10		3,800								329.21	13.19	316.02		
S-2	03/13/2002	<1,000	65	<10	13	<10		6,500								329.21	15.03	314.18		
S-2	06/18/2002	520	28	<5.0	<5.0	<5.0		2,800								329.21	15.60	313.61		
S-2	09/27/2002	<1,000	<10	<10	<10	<10		4,200								328.77	14.90	313.87		
S-2	12/27/2002	<1,000	<10	<10	<10	<10		4,300	5,600	<10	<10	<10	<10	<10		328.77	14.40	314.37		
S-2	03/24/2003	<2,500	28	<25	<25	<50		1,300								328.77	14.86	313.91		
S-2	05/09/2003	<2,500	36	<25	35	<50		4,000	6,200							328.77	13.45	315.32		
S-2	07/08/2003	<2,000	<20	<20	<20	<40		3,200								328.77	20.10	308.67		
S-2	10/15/2003	960 d	6.9	<2.5	9.0	<5.0		90	2,400							328.77	16.67	312.10		
S-2	01/06/2004	690	8.3	< 0.50	0.72	2.8		82	860							328.77	21.00	307.77		
S-2	04/07/2004	980 d	12	<2.5	<2.5	<5.0		28	2,500							328.77	16.62	312.15		
S-2	07/27/2004	62	1.5	< 0.50	< 0.50	<1.0		16	550	<2.0	<2.0	<2.0			<50	328.77	16.64	312.13		
S-2	10/29/2004	<250	<2.5	<2.5	<2.5	<5.0		22	1,800	<10	<10	<10			<250	328.77	16.43	312.34		
S-2	01/06/2005	<250	<2.5	<2.5	<2.5	<5.0		21	2,700	<10	<10	<10				328.77	16.37	312.40		
S-2	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		14	290	< 0.50	< 0.50	< 0.50			<5.0	328.77	18.54	310.23		
S-2	07/29/2005	1,300 f	<5.0	<5.0	<5.0	<10		19	1,000	<20	<20	<20			<500	328.77	21.37	307.40		
S-2	10/20/2005	1,300	13	<1.0	9.8	2.6		26	730	<4.0	<4.0	<4.0			<100	328.77	21.88	306.89		
S-2	01/26/2006	3,820	16.3	< 0.500	5.78	< 0.500		25.8	445	< 0.500	< 0.500	< 0.500			<50.0	328.77	21.15	307.62		
S-2	04/24/2006	4,720	68.8	1.44	115	8.31		1,600	1,010	< 0.500	< 0.500	< 0.500			<50.0	328.77	13.80	314.97		
S-2	07/12/2006	<50.0	14.4	< 0.500	< 0.500	<1.50		70.9	1,660	< 0.500	< 0.500	< 0.500			<50.0	328.77	14.19	314.58		
S-2	10/20/2006	108	5.52	< 0.500	0.690	< 0.500		17.9	382	< 0.500	< 0.500	< 0.500			<50.0	328.77	14.13	314.64		
S-2	01/22/2007	<50	0.40 k	< 0.50	< 0.50	<1.0		16	450	<1.0	<1.0	<1.0			<150	328.77	14.05	314.72		
S-2	04/13/2007	52 i	0.53	<1.0	0.22 k	<1.0		14	660	<2.0	<2.0	<2.0			<100	328.77	14.09	314.68		
S-2	07/09/2007	97 i,j	4.6	<1.0	<1.0	<1.0		23	1,500	<2.0	<2.0	<2.0			<100	328.77	13.33	315.44		
S-2	10/22/2007	120 i	0.23 k	<1.0	<1.0	<1.0		13	2,400	<2.0	<2.0	<2.0			<100	328.77	14.70	314.07		
S-2	01/09/2008	66 i	1.5 k	<5.0	<5.0	<5.0		12	1,500	<10	<10	<10			<500	328.77	13.65	315.12		
S-2	04/11/2008	450	3.8	<5.0	<5.0	<5.0		37	4,300	<10	<10	<10			<500	328.77	14.47	314.30		
S-2	07/29/2008	370	5.3	<5.0	<5.0	<5.0		18	2,300	<10	<10	<10			<500	328.77	15.00	313.77		
S-2	10/29/2008	100	2.3	<1.0	<1.0	<1.0		11	710	<2.0	<2.0	<2.0			<100	328.77	15.10	313.67		
S-2	01/21/2009	990	37	<1.0	8.8	1.4		83	1,200	<2.0	<2.0	<2.0			<100	328.77	13.89	314.88		
S-2	04/16/2009	2,100	54	1.2	21	3.0		88	930	<2.0	<2.0	<2.0			<100	328.77	13.75	315.02		
S-2	07/09/2009	620	16	<1.0	5.6	<1.0		35	900	<2.0	<2.0	<2.0			<100	328.77	15.18	313.59		
S-2	01/11/2010	3,300	39	1.5	23	4.1		51	600	<2.0	<2.0	<2.0			<100	328.77	13.68	315.09		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 - DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-2	01/21/2011	2,000	21	0.99	21	3.0		25	820	<1.0	<1.0	<1.0			<150	328.77	13.75	315.02		
S-2	07/20/2011	590	1.9	<1.0	<1.0	<2.0		9.4	910						<300	328.77	14.61	314.16		
S-2	01/06/2012	430	2.5	<1.0	1.8	<2.0		5.6	430	<2.0	<2.0	<2.0			<300	328.77	15.91	312.86		
S-2	01/04/2013	1,200	6.7	0.53	5.6	1.1		9.1	570	< 0.50	< 0.50	< 0.50			<150	328.77	13.30	315.47		
S-2	06/06/2014															328.77	16.15	312.62		
_																				
S-3	02/14/1988	<50	<0.5	<1	<4	<4														
S-3	10/13/1988	<50	< 0.5	<1	<1	<3														
S-3	01/31/1989	<50	< 0.5	<1	<1	<3														
S-3	03/07/1989	<50	< 0.5	<1	<1	<3														
S-3	06/26/1989	<50	< 0.5	<1	<1	<3														
S-3	09/08/1989	<50	<0.5	<1	<1	<3														
S-3	12/14/1989	<50	<0.5	<0.5	<0.5	<1														
S-3	03/05/1990	<50	<0.5	<0.5	<0.5	<1														
S-3	06/14/1990	<500	<0.5	<0.5	<0.5	<1														
S-3	10/02/1990	<50	<0.5	<0.5	<0.5	1.0														
S-3	12/18/1990	<50	< 0.5	1.6	< 0.5	2.0														
S-3	03/20/1991	70	2.3	8.9	4.0	23										327.67				
S-3	06/26/1991	<50	<0.5	<0.5	<0.5	<0.5										327.67				
S-3	09/05/1991	<50	<0.5	<0.5	<0.5	<0.5										327.67				
S-3	12/13/1991	<50	<0.5	< 0.5	<0.5	<0.5										327.67	13.87	313.80		
S-3	03/11/1992	<30	<0.5	<0.5	<0.5	<0.5										327.67	13.05	314.62		
S-3	06/24/1992	<50	<0.5	<0.5	<0.5	< 0.5										327.67	13.86	313.81		
S-3	09/17/1992	<50	<0.5	< 0.5	<0.5	< 0.5										327.67	13.01	314.66		
S-3	12/11/1992	<50	<0.5	<0.5	<0.5	<0.5										327.67	13.00	314.67		
S-3	02/04/1993	<50	<0.5	< 0.5	<0.5	<0.5										327.67				
S-3	06/03/1993	<50	<0.5	<0.5	<0.5	<0.5										327.67				
S-3	09/15/1993															327.67	13.02	314.65		
S-3	09/13/1994															327.67	15.17	312.50		
S-3	06/21/1995	50	4.1	<0.5	20	1.2										327.67	12.49	315.18		
S-3	06/12/1996	<50	< 0.5	< 0.5	<0.5	< 0.5	<2.5									327.67	12.53	315.14		
S-3	06/25/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5									327.67	12.64	315.03		1.8
S-3	06/19/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5									327.67	11.74	315.93		4.1
S-3	06/17/1999	<50.0	< 0.500	< 0.500		< 0.500	<5.00									327.67	12.35	315.32		2.8
S-3	06/15/2000	<50.0	< 0.500	< 0.500			<2.50									327.67	12.51	315.16		3.2
S-3	11/29/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									327.67	12.84	314.83		1.0

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE		1,2- DCA		Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-3	03/07/2001	<50.0	<0.500	< 0.500	< 0.500	< 0.500	<2.50									327.67	12.42	315.25		2.8
S-3	06/18/2001	<50	0.66	1.1	< 0.50	0.51		0.66								327.67	13.74	313.93		
S-3	09/17/2001	<50	0.73	0.96	< 0.50	0.61		<5.0								327.67	13.25	314.42		
S-3	12/31/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								327.67	12.38	315.29		
S-3	03/13/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								327.67	13.16	314.51		
S-3	06/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								327.67	13.55	314.12		
S-3	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								327.40	13.32	314.08		
S-3	12/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	<50	<2.0	<2.0	<2.0	<2.0	<2.0		327.40	12.55	314.85		
S-3	03/24/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		<5.0								327.40	12.71	314.69		
S-3	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							327.40	12.27	315.13		
S-3	07/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		1.7	<5.0							327.40	14.10	313.30		
S-3	10/15/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							327.40	14.64	312.76		
S-3	01/06/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							327.40	15.11	312.29		
S-3	04/07/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							327.40	14.36	313.04		
S-3	07/27/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	327.40	14.21	313.19		
S-3	10/29/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	327.40	14.03	313.37		
S-3	01/06/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0				327.40	14.08	313.32		
S-3	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	<5.0	< 0.50	< 0.50	< 0.50			<5.0	327.40	12.16	315.24		
S-3	07/29/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	327.40	15.29	312.11		
S-3	10/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	327.40	15.90	311.50		
S-3	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	59.5	< 0.500	< 0.500	< 0.500			<50.0	327.40	15.00	312.40		
S-3	04/24/2006	<50.0	0.610	0.640	< 0.500	< 0.500		< 0.500	13.0	< 0.500	< 0.500	< 0.500			<50.0	327.40	12.03	315.37		
S-3	07/12/2006	<50.0	< 0.500	< 0.500		<1.50		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	327.40	12.35	315.05		
S-3	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	327.40	12.46	314.94		
S-3	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	327.40	13.05	314.35		
S-3	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.50	314.90		
S-3	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.04	315.36		
S-3	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	13.02	314.38		
S-3	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.21	315.19		
S-3	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.80	314.60		
S-3	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	13	<2.0	<2.0	<2.0			170	327.40	13.25	314.15		
S-3	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	13.40	314.00		
S-3	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.41	314.99		
S-3	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.20	315.20		
S-3	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	13.49	313.91		
S-3	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	327.40	12.39	315.01		

Well ID	Date	TPHg	В	T	E	X	8020	MTBE 8260	TBA	DIPE		TAME	1,2- DCA		Ethanol	тос	Depth to Water	GW Elevation		0
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)						
S-3	07/06/2010															327.40	12.80	314.60		
S-3	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	327.40	12.53	314.87		
S-3	07/20/2011															327.40	12.95	314.45		
S-3	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	327.40	13.84	313.56		
S-3	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<10	< 0.50	< 0.50	< 0.50			<150	327.40	11.72	315.68		
S-3	06/06/2014															327.40	14.43	312.97		
S-4	02/14/1988	5,100	160	8	730	730														
S-4	10/13/1988	530	24	1	25	16														
S-4	01/31/1989	1,100	33	2	20	24														
S-4	03/07/1989	650	37	1	35	27														
S-4	06/26/1989	670	110	<1	85	71														
S-4	09/08/1989	380	32	<1	36	26														
S-4	12/14/1989	210	21	< 0.5	30	23														
S-4	03/05/1990	350	43	< 0.5	24	47														
S-4	06/14/1990	430	74	< 0.5	71	46														
S-4	10/02/1990	700	74	2.2	100	55														
S-4	12/18/1990	1,400	180	2.9	280	230														
S-4	03/20/1991	1,200	100	<2.0	210	130										328.53				
S-4	06/26/1991	220	14	< 0.5	34	17										328.53				
S-4	09/05/1991	580	31	0.8	53	26										328.53				
S-4	12/13/1991	370	24	0.9	1.3	46										328.53	15.20	313.33		
S-4	03/11/1992	1,600	23	1.2	12	20										328.53	14.37	314.16		
S-4	06/24/1992	480	48	<1.0	95	22										328.53	15.30	313.23		
S-4	09/17/1992	260	35	1.2	51	7.8										328.53	14.17	314.36		
S-4	12/11/1992	270	34	0.8	28	4.5										328.53	14.18	314.35		
S-4	02/04/1993	1,100	12	<5.0	89	100										328.53				
S-4	06/03/1993	210	48	1.1	42	4										328.53				
S-4	09/15/1993	700	21	<1.0	110	91										328.53	13.86	314.67		
S-4	12/09/1993	250	39	< 0.5	3.8	2.6										328.53	14.16	314.37		
S-4	03/04/1994	150	25	1.4	6.8	2.8										328.53	14.17	314.36		
S-4 (D)	03/04/1994	140	28	0.8	7.9	3.2										328.53	14.17	314.36		
S-4	06/16/1994	90	12	< 0.5	1.8	2.4										328.53	14.14	314.39		
S-4 (D)	06/16/1994	80	5.9	< 0.5	1.5	0.9										328.53	14.14	314.39		
S-4	09/13/1994	<50	23	< 0.5	4.9	2.4										328.53	14.42	314.11		
S-4 (D)	09/13/1994	<50	23	<0.5	4.0	2.3										328.53	14.42	314.11		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 - DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-4	06/21/1995	270	34	1.4	25	7.6										328.53	13.82	314.71		
S-4 (D)	06/21/1995	280	35	2.1	26	8.4										328.53	13.82	314.71		
S-4	06/12/1996	360	52	< 0.5	< 0.5	< 0.5	92									328.53	13.64	314.89		
S-4 (D)	06/12/1996	430	54	<1.2	72	21	96									328.53	13.64	314.89		
S-4	06/25/1997	6,700	93	1,200	240	1,300	6,900	6,800								328.53	13.74	314.79		0.6
S-4	06/19/1998	3,500	56	15	140	670	2,100									328.53	12.55	315.98		0.8
S-4 (D)	06/19/1998	3,000	51	14	110	530	2,000									328.53	12.55	315.98		0.8
S-4	06/17/1999	1,510	28.4	9.84	176	132	1,780									328.53	13.24	315.29		4.8
S-4	06/15/2000	<500	12.0	< 5.00	31.0	22.8	12,200									328.53	13.65	314.88		2.1
S-4	11/29/2000	<500	< 5.00	< 5.00	< 5.00	<5.00	12,100									328.53	14.23	314.30		1.8
S-4	03/07/2001	<500	5.44	< 5.00	6.49	<5.00	11,400	14,500								328.53	13.15	315.38		2.4
S-4	06/18/2001	<1,000	<10	<10	<10	<10		3,500								328.53	13.81	314.72		
S-4	09/17/2001	<500	<5.0	<5.0	<5.0	<5.0		7,700								328.53	14.29	314.24		
S-4	12/31/2001	<1,000	<10	<10	<10	<10		3,800								328.53	13.44	315.09		
S-4	03/13/2002	<2,500	<25	<25	<25	<25		18,000								328.53	14.42	314.11		
S-4	06/18/2002	<100	1.1	<1.0	<1.0	<1.0		530								328.53	15.19	313.34		
S-4	09/27/2002	<200	<2.0	<2.0	<2.0	<2.0		1,100								328.11	14.32	313.79		
S-4	12/27/2002	280	3.5	<2.5	17	4.7		390	9,000	<2.5	<2.5	<5.0	<2.5	<2.5		328.11	13.50	314.61		
S-4	03/24/2003	<2,500	<25	<25	<25	<50		780								328.11	14.56	313.55		
S-4	05/09/2003	<2,500	<25	<25	<25	<50		1,200	18,000							328.11	13.20	314.91		
S-4	07/08/2003	<2,500	<25	<25	<25	<50		1,700	8,700							328.11	20.87	307.24		
S-4	10/15/2003	<2,500	<25	<25	<25	<50		280	11,000							328.11	16.15	311.96		
S-4	01/06/2004	3,500	<5.0	19	190	570		58	9,600							328.11	21.64	306.47		
S-4	04/07/2004	<1,000	<10	<10	<10	<20		110	9,900							328.11	20.89	307.22		
S-4	07/27/2004	<1,000	<10	<10	<10	<20		<10	10,000	<40	<40	<40			<1,000	328.11	20.78	307.33		
S-4	10/29/2004	<1,000	<10	<10	<10	<20		110	5,600	<40	<40	<40			<1,000	328.11	20.53	307.58		
S-4	01/06/2005	<1,000	<10	<10	<10	<20		<10	6,500	<40	<40	<40				328.11	20.44	307.67		
S-4	04/14/2005	<250	<2.5	<2.5	3.1	<2.5		120	6,000	<2.5	<2.5	<2.5			<25	328.11	18.60	309.51		
S-4	07/29/2005	<250	<2.5	<2.5	<2.5	<5.0		4.4	3,100	<10	<10	<10			<250	328.11	21.03	307.08		
S-4	10/20/2005	<250	<2.5	<2.5	<2.5	<5.0		<2.5	2,700	<10	<10	<10			<250	328.11	21.62	306.49		
S-4	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		0.950	723	< 0.500	< 0.500	< 0.500			<50.0	328.11	21.10	307.01		
S-4	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		79.4	1,310	< 0.500	< 0.500	< 0.500			<50.0	328.11	13.24	314.87		
S-4	07/12/2006	<50.0	4.42	< 0.500	29.1	36.5		230	1,530	< 0.500	< 0.500	0.930			<50.0	328.11	13.45	314.66		
S-4	10/20/2006	1,150	5.30	0.990	41.5	2.79		208	2,160	< 0.500	< 0.500	< 0.500			<50.0	328.11	13.63	314.48		
S-4	01/22/2007	550	4.8	<2.5	30	<5.0		130	3,000	<5.0	<5.0	<5.0			<750	328.11	14.32	313.79		
S-4	04/13/2007	320 i,j	0.48 k	<1.0	3.3	<1.0		18	390	<2.0	<2.0	<2.0			<100	328.11	13.68	314.43		

							MTBE	MTBE					1,2-				Depth to	GW	SPH	DO
Well ID	Date	TPHg	В	Т	Ε	X	8020	8260	TBA	DIPE		TAME	DCA	EDB	Ethanol		Water	Elevation		-
		(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)													
S-4	07/09/2007	240 i	1.5	0.32 k	6.9	<1.0		59	1,900	<2.0	<2.0	<2.0			<100	328.11	12.78	315.33		
S-4	10/22/2007	170 i	1.3 k	<5.0	3.8 k	<5.0		36	1,600	<10	<10	<10			<500	328.11	14.26	313.85		
S-4	01/09/2008	85 i	<2.5	<5.0	1.3 k	<5.0		26	1,700	<10	<10	<10			<500	328.11	13.40	314.71		
S-4	04/11/2008	430	<2.5	<5.0	<5.0	<5.0		49	3,100	<10	<10	<10			<500	328.11	14.00	314.11		
S-4	07/29/2008	190	1.1	<1.0	1.3	<1.0		24	1,500	<2.0	<2.0	<2.0			<100	328.11	14.64	313.47		
S-4	10/29/2008	180	1.3	<1.0	5.7	<1.0		21	1,700	<2.0	<2.0	<2.0			<100	328.11	14.73	313.38		
S-4	01/21/2009	940	4.6	<2.0	31	<2.0		38	2,400	<4.0	<4.0	<4.0			<200	328.11	13.66	314.45		
S-4	04/16/2009	680	3.4	<5.0	14	<5.0		29	2,200	<10	<10	<10			<500	328.11	13.43	314.68		
S-4	07/09/2009	280	<2.5	<5.0	<5.0	<5.0		17	1,900	<10	<10	<10			<500	328.11	15.04	313.07		
S-4	01/11/2010	580	2.8	<2.0	6.0	<2.0		19	1,500	<4.0	<4.0	<4.0			<200	328.11	13.75	314.36		
S-4	07/06/2010	490	1.8	<1.0	23	<1.0		11	890						<100	328.11	14.35	313.76		
S-4	01/21/2011	58	1.4	< 0.50	< 0.50	<1.0		13	810	<1.0	<1.0	<1.0			<150	328.11	13.85	314.26		
S-4	07/20/2011	87	< 0.50	< 0.50	< 0.50	<1.0		8.3	780						<150	328.11	14.26	313.85		
S-4	01/06/2012	<50	<1.0	<1.0	<1.0	<2.0		3.5	420	<2.0	<2.0	<2.0			<300	328.11	15.63	312.48		
S-4	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		2.6	270	< 0.50	< 0.50	< 0.50			<150	328.11	13.10	315.01		
S-4	06/06/2014															328.11	15.97	312.14		
S-5	02/14/1988	1,000	40	86	180	180														
S-5	10/13/1988	560	66	20	18	36														
S-5	01/31/1989	180	27	8	9	13														
S-5	03/07/1989	3,800	520	530	260	570														
S-5	06/26/1989	<50	3.8	<1	2	<3														
S-5	09/08/1989	110	25	2	2	12														
S-5	12/14/1989	1,700	300	86	67	140														
S-5	03/05/1990	1,100	100	110	79	240														
S-5	06/14/1990	600	94	36	40	62														
S-5	10/02/1990	4,500	1,400	160	260	300														
S-5	11/20/1990	16,000	4,600	720	790	1,000														
S-5	12/18/1990	25,000	7,600	1,100	1,300	2,300														
S-5	03/20/1991	310	39	12	18	30										329.66				
S-5	06/26/1991	1,300	250	62	120	180										329.66				
S-5	09/05/1991	4,700	660	150	170	280										329.66				
S-5	12/13/1991	1,400	580	19	110	80										329.66	17.48	312.18		
S-5	03/11/1992	<30	<0.3	< 0.3	<0.3	< 0.3										329.66	16.22	313.44		
S-5	06/24/1992	1,800	380	52	120	180										329.66	17.47	312.19		
S-5	09/17/1992	2,200	750	91	170	170										329.66	16.84	312.82		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETRE	TAME	1,2 - DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
inem 12	Duit	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)			(ft MSL)	(ft)	(mg/L)
S-5	12/11/1992	8,700	1,600	66	48	340										329.66	16.37	313.29		
S-5	02/04/1993	150	156	0.7	4.7	4										329.66				
S-5	06/03/1993	480	140	3.4	17	14										329.66				
S-5	09/15/1993	80	2.4	0.5	1.4	2.9										329.66	16.20	313.46		
S-5	12/09/1993	120	0.56	< 0.5	2.2	1.2										329.66	16.26	313.40		
S-5	03/04/1994	70	< 0.5	< 0.5	< 0.5	< 0.5										329.66	16.25	313.41		
S-5	06/16/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.66	16.04	313.62		
S-5	09/13/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.66	11.52	318.14		
S-5	06/21/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5										329.66	14.50	315.16		
S-5	06/12/1996	<500	6.0	<5.0	<5.0	<5.0	1,400									329.66	12.53	317.13		
S-5	06/25/1997	<250	<2.5	<2.5	<2.5	<2.5	1,100									329.66	15.34	314.32		1.1
S-5	06/19/1998	<50	1.0	< 0.50	< 0.50	< 0.50	61									329.66	13.71	315.95		3.6
S-5	06/17/1999	<50.0	1.44	< 0.500	< 0.500	< 0.500	336									329.66	13.56	316.10		1.4
S-5	06/15/2000	<50.0	0.820	< 0.500		< 0.500	221									329.66	15.00	314.66		2.7
S-5	11/29/2000	<50.0	< 0.500	< 0.500		< 0.500	183									329.66	16.29	313.37		0.7
S-5	03/07/2001	<50.0	< 0.500	< 0.500		< 0.500	7.55									329.66	15.49	314.17		2.5
S-5	06/18/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		11								329.66	15.50	314.16		
S-5	09/17/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		17								329.66	16.35	313.31		
S-5	12/31/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								329.66	12.80	316.86		
S-5	03/13/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		93								329.66	16.32	313.34		
S-5	06/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		130								329.66	17.00	312.66		
S-5	09/27/2002	<50	0.88	< 0.50	< 0.50	< 0.50		280								329.36	16.34	313.02		
S-5	12/27/2002	<50	1.9	< 0.50	< 0.50	< 0.50		87	<50	<2.0	<2.0	<2.0	<2.0	<2.0		329.36	15.45	313.91		
S-5	03/24/2003	<250	2.5	<2.5	<2.5	<5.0		220								329.36	16.70	312.66		
S-5	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		110	17							329.36	13.16	316.20		
S-5	07/08/2003	<1,000	<10	<10	<10	<20		320	<100							329.36	19.00	310.36		
S-5	10/15/2003	1,400 d	27	<2.5	<2.5	<5.0		180	51							329.36	19.08	310.28		
S-5	01/06/2004	84,000	1,400	1,200	<25	17,000		140	<250							329.36	20.97	308.39		
S-5	04/07/2004	20,000	70	<25	230	290		66	<250							329.36	20.81	308.55		
S-5	07/27/2004	9,900	46	<25	74	<50		43	<250	<100	<100	<100			<2,500	329.36	20.93	308.46	0.04	
S-5	08/04/2004	22,000	48	<10	63	38										329.36	20.97	308.46	0.09	
S-5	10/29/2004	14,000	93	<25	96	94		<25	<250	<100	<100	<100			<2,500	329.36	18.59	310.77		
S-5	01/06/2005	4,500	32	<10	47	86		<10	<100	<40	<40	<40				329.36	18.83	310.53		
S-5	04/14/2005	1,700	1.0	< 0.50	8.4	16		5.6	8.1	< 0.50	< 0.50	< 0.50			<5.0	329.36	15.03	314.33		
S-5	07/29/2005	3,900	8.9	<2.5	9.8	13		21	<200	<10	<10	<40			<1,000	329.36	19.71	309.65		
S-5	10/20/2005	3,300	27	<2.5	9.1	14		6.0	32	<10	<10	<10			<250	329.36	21.90	307.46		

Well ID	Date	TPHg	B	Ţ	E	X	8020	MTBE 8260	TBA	DIPE		TAME	1,2- DCA	EDB	Ethanol		Depth to Water		SPH Thickness	0
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)
S-5	11/11/2005	2,300	54	0.69	15	19		8.3	<5.0							329.36	22.17	307.19		
S-5	01/26/2006	6,680	43.6	4.93	38.2	89.1		8.38	<10.0	< 0.500	< 0.500	< 0.500			<50.0	329.36	20.85	308.51		
S-5	04/24/2006	1,930	1.43	< 0.500	< 0.500	12.1		2.76	<10.0	< 0.500	< 0.500	< 0.500			<50.0	329.36	14.40	314.96		
S-5	07/12/2006	<50.0	4.24	< 0.500	25.8	44.8		6.43	35.3	< 0.500	< 0.500	< 0.500			<50.0	329.36	15.50	313.86		
S-5	10/20/2006	2,890	17.5	0.760	55.1	106		3.78	<10.0	< 0.500	< 0.500	< 0.500			<50.0	329.36	15.55	313.81		
S-5	01/22/2007	1,600	7.3	0.54	35	60		0.73 k	<10	<1.0	<1.0	<1.0			<150	329.36	15.74	313.62		
S-5	04/13/2007	1,100 i	4.6	0.47 k	18	25.9		<1.0	<10	<2.0	<2.0	<2.0			<100	329.36	15.69	313.67		
S-5	07/09/2007	440 i	3.0	0.29 k	13	19.7		2.8	<10	<2.0	<2.0	<2.0			<100	329.36	15.46	313.90		
S-5	10/22/2007	6,300 i	3.1	0.41 k	21	28.3		<1.0	<10	<2.0	<2.0	<2.0			<100	329.36	15.87	313.49		
S-5	01/09/2008	590 i	0.69	0.28 k	10	11.3		0.71 k	<10	<2.0	<2.0	<2.0			100	329.36	14.97	314.39		
S-5	04/11/2008	470	0.76	<1.0	5.4	4.7		4.9	18	<2.0	<2.0	<2.0			<100	329.36	16.38	312.98		
S-5	07/29/2008	350	1.1	<1.0	3.9	2.3		4.4	18	<2.0	<2.0	<2.0			<100	329.36	16.22	313.14		
S-5	10/29/2008	630	5.7	<1.0	4.5	2.9		9.5	23	<2.0	<2.0	<2.0			<100	329.36	17.50	311.86		
S-5	01/21/2009	1,200	14	<1.0	7.0	4.1		22	46	<2.0	<2.0	<2.0			<100	329.36	16.52	312.84		
S-5	04/16/2009	280	1.3	<1.0	2.7	1.4		11	35	<2.0	<2.0	<2.0			<100	329.36	15.95	313.41		
S-5	07/09/2009	500	4.3	<1.0	2.9	1.4		22	32	<2.0	<2.0	<2.0			<100	329.36	17.46	311.90		
S-5	01/11/2010	370	5.0	<1.0	4.0	<1.0		26	31	<2.0	<2.0	<2.0			<100	329.36	16.68	312.68		
S-5	07/06/2010	1,300	6.5	<1.0	8.5	<1.0		49	85						<100	329.36	16.20	313.16		
S-5	01/21/2011	330	1.4	< 0.50	1.3	<1.0		21	40	<1.0	<1.0	<1.0			<150	329.36	16.27	313.09		
S-5	07/20/2011	430	3.2	< 0.50	3.0	<1.0		22	33						<150	329.36	16.76	312.60		
S-5	01/06/2012	690	5.5	< 0.50	1.5	<1.0		40	56	<1.0	<1.0	<1.0			<150	329.36	18.03	311.33		
S-5	01/04/2013	330	2.1	< 0.50	0.82	<1.0		4.0	<10	< 0.50	< 0.50	< 0.50			<150	329.36	14.89	314.47		
S-5	11/08/2013							120								329.36	15.81	313.55		
S-5	06/06/2014	300	1.9	<0.50	<0.50	<1.0		9.5	<10							329.36	18.43	310.93		
S-5B	11/08/2005															332.25	43.71	288.54		
S-5B	11/11/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		2.5	15							332.25	43.79	288.46		
S-5B	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		1.63	<10.0	< 0.500	< 0.500	< 0.500			<50.0	332.25	38.21	294.04		
S-5B	04/24/2006	<50.0	0.540	1.18	< 0.500	< 0.500		1.88	12.2	< 0.500	< 0.500	< 0.500			<50.0	332.25	30.68	301.57		
S-5B	07/12/2006	<50.0		< 0.500	< 0.500	< 0.500		1.63	<10.0	< 0.500	< 0.500	< 0.500			<50.0	332.25	30.05	302.20		
S-5B	10/20/2006	<50.0		< 0.500	< 0.500	< 0.500		1.04	<10.0	< 0.500	< 0.500	< 0.500			<50.0	332.25	31.60	300.65		
S-5B	01/22/2007	<50	0.33 k		0.27 k	<1.0		0.90 k	<10	<1.0	<1.0	<1.0			<150	332.25	27.79	304.46		
S-5B	04/13/2007	<50 i	0.30 k		<1.0	<1.0		0.73 k	<10	<2.0	<2.0	<2.0			79 k	332.25	24.78	307.47		
S-5B	07/09/2007	<50 i	0.37 k	<1.0	<1.0	<1.0		0.49 k	<10	<2.0	<2.0	<2.0			<100	332.25	31.12	301.13		
S-5B	10/22/2007	66 i	0.33 k	<1.0	<1.0	<1.0		0.64 k	5.7 k	<2.0	<2.0	<2.0			<100	332.25	29.64	302.61		
S-5B	01/09/2008	<50 i	0.29 k	<1.0	<1.0	<1.0		0.46 k	<10	<2.0	<2.0	<2.0			220	332.25	25.52	306.73		

							MTBE	MTBE					1,2 -				Depth to	GW	SPH	DO
Well ID	Date	TPHg	В	T	E	X	8020	8260	TBA	DIPE		TAME	DCA	EDB	Ethanol	ТОС		Elevation		Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-5B	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.25	25.32	306.93		
S-5B	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			100	332.25	32.33	299.92		
S-5B	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.25	34.51	297.74		
S-5B	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	10	<2.0	<2.0	<2.0			<100	332.25	32.27	299.98		
S-5B	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	14	<2.0	<2.0	<2.0			<100	332.25	29.30	302.95		
S-5B	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			200	332.25	34.41	297.84		
S-5B	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			200	332.25	37.45	294.80		
S-5B	07/06/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10						<100	332.25	35.18	297.07		
S-5B	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	332.25	36.52	295.73		
S-5B	07/20/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10						<150	332.25	34.97	297.28		
S-5B	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		1.0	<10	<1.0	<1.0	<1.0			<150	332.25	36.10	296.15		
S-5B	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		0.87	<10	< 0.50	< 0.50	< 0.50			<150	332.25	45.31	286.94		
S-5B	06/06/2014	<50	<0.50	<0.50	<0.50	1.5		<0.50	34							332.25	52.56	279.69		
S-5C	11/08/2005															332.33	43.69	288.64		
S-5C	11/11/2005	55	< 0.50	0.67	< 0.50	<1.0		0.87	<5.0							332.33	43.65	288.68		
S-5C	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		1.91	41.2	< 0.500	< 0.500	< 0.500			<50.0	332.33	38.11	294.22		
S-5C	04/24/2006	<50.0	0.740	< 0.500	< 0.500	< 0.500		1.93	17.8	< 0.500	< 0.500	< 0.500			<50.0	332.33	30.61	301.72		
S-5C	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		1.42	<10.0	< 0.500	< 0.500	< 0.500			<50.0	332.33	30.07	302.26		
S-5C	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	332.33	31.67	300.66		
S-5C	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	9.0 g,k	<1.0	<1.0	<1.0			<150	332.33	27.90	304.43		
S-5C	04/13/2007	<50 i	0.24 k	<1.0	<1.0	<1.0		<1.0	12	<2.0	<2.0	<2.0			<100	332.33	24.90	307.43		
S-5C	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	5.5 k	<2.0	<2.0	<2.0			<100	332.33	31.22	301.11		
S-5C	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	10	<2.0	<2.0	<2.0			<100	332.33	29.59	302.74		
S-5C	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	8.8 k	<2.0	<2.0	<2.0			<100	332.33	25.51	306.82		
S-5C	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	25.51	306.82		
S-5C	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	32.48	299.85		
S-5C	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	36.39	295.94		
S-5C	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	32.20	300.13		
S-5C	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	29.29	303.04		
S-5C	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	34.51	297.82		
S-5C	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	332.33	37.45	294.88		
S-5C	07/06/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10						<100	332.33	35.14	297.19		
S-5C	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	332.33	36.42	295.91		
S-5C	07/20/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10						<150	332.33	34.83	297.50		
S-5C	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	332.33	36.00	296.33		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	E (ug/I)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)		TAME (µg/L)	1,2- DCA (μg/L)	EDB	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
		-	-	-	(µg/L)	-	(µg/L)		(µg/L)		(µg/L)		(µg/L)	(µg/L)		,	2	2	<i>(1)</i>	(myL)
S-5C	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<10	< 0.50	< 0.50	< 0.50			<150	332.33	45.04	287.29		
S-5C	06/06/2014	82	4.4	2.9	3.5	17		0.72	<10							332.33	52.48	279.85		
S-6	10/13/1988	1100	13.0	1	42	33														
S-6	01/31/1989	340	3.8	<1	8	3														
S-6	03/07/1989	190	3.8	<1	7	3														
S-6	06/26/1989	480	15	<1	6	<3														
S-6	09/08/1989	270	1.3	1	7	<3														
S-6	12/15/1989	320	1.0	< 0.5	2.6	<1														
S-6	03/06/1990	420	3.1	< 0.5	14	<1														
S-6	06/14/1990	370	3.7	0.9	4.8	3														
S-6	10/02/1990	190	6.6	1.6	1.9	2.8														
S-6	12/18/1990	430	10	0.7	1.6	1.5														
S-6	03/20/1991	130a	606	0.6	0.7	3										327.62				
S-6	06/26/1991	120a	3.8	0.8	< 0.5	1.7										327.62				
S-6	09/05/1991	60	<0.5	0.8	< 0.5	0.5										327.62				
S-6	12/13/1991	150	2.3	< 0.5	< 0.5	150										327.62	15.11	312.51		
S-6	03/11/1992	<30	< 0.3	< 0.3	< 0.5	< 0.3										327.62	16.35	311.27		
S-6	06/24/1992	170	< 0.5	< 0.5	< 0.5	< 0.5										327.62	16.51	311.11		
S-6	09/17/1992	190	< 0.5	1.6	< 0.5	1.2										327.62	14.33	313.29		
S-6	12/11/1992	180	< 0.5	0.8	< 0.5	0.7										327.62	14.48	313.14		
S-6	02/04/1993	290	< 0.5	< 0.5	< 0.5	0.7										327.62				
S-6	06/03/1993	100	1.2	< 0.5	< 0.5	< 0.5										327.62				
S-6	09/15/1993	160	1.4	< 0.5	0.9	2										327.62	14.16	313.46		
S-6	12/09/1993	130	2.3	2.6	5.1	6.2										327.62	14.68	312.94		
S-6	03/04/1994	220	< 0.5	< 0.5	< 0.5	< 0.5										327.62	14.42	313.20		
S-6	06/16/1994	60	< 0.5	< 0.5	< 0.5	< 0.5										327.62	14.92	312.70		
S-6	09/13/1994	<50	< 0.5	6.0	< 0.5	< 0.5										327.62	14.72	312.90		
S-6	06/21/1995	270	< 0.5	< 0.5	< 0.5	< 0.5										327.62	13.86	313.76		
S-6	06/12/1996	200	2.0	< 0.5	< 0.5	< 0.5	12									327.62	13.90	313.72		
S-6	06/25/1997	180	< 0.50	0.61	< 0.50	0.77	28									327.62	13.64	313.98		1.8
S-6 (D)	06/25/1997	130	< 0.50	< 0.50	< 0.50	< 0.50	21									327.62	13.64	313.98		1.8
S-6	06/19/1998	100	7.6	< 0.50	< 0.50	< 0.50	27									327.62	13.81	313.81		1.7
S-6	06/17/1999	114	4.14	< 0.500	< 0.500	< 0.500	19.9									327.62	14.21	313.41		1.6
S-6	06/15/2000	367	17.5	< 0.500	< 0.500	< 0.500	1,050									327.62	14.51	313.11		1.8
S-6	11/29/2000	154	0.754	16.4	< 0.500	1.05	5,470									327.62	14.32	313.30		2.1

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)		Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
		(μχ/L)	(μχ) L)	(µg/L)	(µyL)	(µyL)	(μχ) L)	(µg/L)	(µg/L)	(µg/L)	(μχ)Γ)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	() t WISL)	<i>(1100)</i>	(<i>t</i> 1415L)	<i>90</i>	(mg/L)
S-6	03/07/2001	183	0.971	25.1	0.636	0.996	6,830									327.62	15.39	312.23		1.7
S-6	06/18/2001	<2,000	<20	<20	<20	<20		8,200								327.62	14.72	312.90		
S-6	09/17/2001 c	<50	< 0.50	< 0.50	< 0.50	< 0.50		5.7	<50	<2.0	<2.0	<2.0			<500	327.62	16.69	310.93		
S-6	12/31/2001	260	< 0.50	< 0.50	< 0.50	< 0.50		11,000								327.62	13.99	313.63		
S-6	03/13/2002	440	<2.5	<2.5	<2.5	<2.5		930								327.62	15.10	312.52		
S-6	06/18/2002	340	<1.0	<1.0	<1.0	<1.0		560								327.62	15.24	312.38		
S-6	09/27/2002	<250	<2.5	<2.5	<2.5	<2.5		580								327.26	14.34	312.92		
S-6	12/27/2002	<500	<5.0	<5.0	<5.0	<5.0		230	10,000	<5.0	<5.0	<5.0	<5.0	<5.0		327.26	14.30	312.96		
S-6	03/24/2003	<5,000	<50	<50	<50	<100		<500								327.26	14.37	312.89		
S-6	05/09/2003	<2,500	<25	<25	<25	<50		140	12,000							327.26	14.25	313.01		
S-6	07/08/2003	<2,500	<25	<25	<25	<50		100	8,400							327.26	15.37	311.89		
S-6	10/15/2003	<1,000	<10	<10	<10	<20		63	10,000							327.26	17.69	309.57		
S-6	01/06/2004	<500	<5.0	<5.0	<5.0	<10		27	7,600							327.26	17.19	310.07		
S-6	04/07/2004	<500	<5.0	<5.0	<5.0	<10		15	2,900							327.26	16.72	310.54		
S-6	07/27/2004	860 d	<5.0	<5.0	<5.0	<10		30	5,700	<20	<20	<20			<500	327.26	16.90	310.36		
S-6	10/29/2004	<500	<5.0	<5.0	<5.0	<10		14	2,500	<20	<20	<20			<500	327.26	16.68	310.58		
S-6	01/06/2005	<200	<2.0	<2.0	<2.0	<4.0		8.7	1,200	<8.0	<8.0	<8.0				327.26	16.75	310.51		
S-6	04/14/2005	180	< 0.90	< 0.90	< 0.90	< 0.90		11	2,300	< 0.90	< 0.90	< 0.90			<9.0	327.26	15.30	311.96		
S-6	07/29/2005	270 f	<2.5	<2.5	<2.5	<5.0		17	2,300	<10	<10	<10			<250	327.26	16.77	310.49		
S-6	10/20/2005	570	<2.5	<2.5	<2.5	<5.0		7.1	1,200	<10	<10	<10			<250	327.26	17.30	309.96		
S-6	01/26/2006	808	< 0.500	< 0.500	< 0.500	< 0.500		5.07	473	< 0.500	< 0.500	< 0.500			<50.0	327.26	17.00	310.26		
S-6	04/24/2006	303	< 0.500	< 0.500	< 0.500	< 0.500		4.03	212	< 0.500	< 0.500	< 0.500			<50.0	327.26	15.42	311.84		
S-6	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		13.3	609	< 0.500	< 0.500	< 0.500			<50.0	327.26	15.15	312.11		
S-6	10/20/2006	850	< 0.500	< 0.500	< 0.500	< 0.500		26.4	1,050	< 0.500	< 0.500	< 0.500			<50.0	327.26	13.98	313.28		
S-6	01/22/2007	620	<2.0	<2.0	<2.0	<4.0		30	2,000	<4.0	<4.0	<4.0			<600	327.26	14.14	313.12		
S-6	04/13/2007	490 i,j	<2.5	<5.0	<5.0	<5.0		21	1,700	<10	<10	<10			<500	327.26	14.35	312.91		
S-6	07/09/2007	830 i,j	< 0.50	<1.0	<1.0	<1.0		29	2,300	<2.0	<2.0	<2.0			<100	327.26	14.22	313.04		
S-6	10/22/2007	810 i	<2.5	<5.0	<5.0	<5.0		26	2,300	<10	<10	<10			<500	327.26	14.72	312.54		
S-6	01/09/2008	220 i	<2.5	<5.0	<5.0	<5.0		15	1,100	<10	<10	<10			<500	327.26	14.97	312.29		
S-6	04/11/2008	590	< 0.50	<1.0	<1.0	<1.0		13	2,000	<2.0	<2.0	<2.0			<100	327.26	14.70	312.56		
S-6	07/29/2008	1,100	<2.5	<5.0	<5.0	<5.0		15	1,700	<10	<10	<10			<500	327.26	15.84	311.42		
S-6	10/29/2008	1,000	<2.5	<5.0	<5.0	<5.0		14	3,200	<10	<10	<10			<500	327.26	16.29	310.97		
S-6	01/21/2009	600	<2.5	<5.0	<5.0	<5.0		8.1	1,900	<10	<10	<10			<500	327.26	15.80	311.46		
S-6	04/16/2009	840	<2.5	<5.0	<5.0	<5.0		13	4,000	<10	<10	<10			<500	327.26	14.35	312.91		
S-6	07/09/2009	970	<2.5	<5.0	<5.0	<5.0		17	7,100	<10	<10	<10			<500	327.26	15.02	312.24		
S-6	01/11/2010	880	<2.5	<5.0	<5.0	<5.0		8.7	4,400	<10	<10	<10			<500	327.26	14.61	312.65		
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Well ID	Date	TPHg	В	Т	Е	X	MTBE 8020	MTBE 8260	TBA	DIPE	TTDT	TAME	1,2 - DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
well ID	Dute	(μg/L)	ь (µg/L)	ι (μg/L)	е (µg/L)	л (µg/L)	8020 (µg/L)	8280 (µg/L)	1 ΒΑ (μg/L)	DIPE (μg/L)	ΕΤΒΕ (μg/L)		DCA (μg/L)		Linunoi (μg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-6	07/06/2010	950	< 0.50	<1.0	<1.0	<1.0		13	5,200						<100	327.26	14.41	312.85		
S-6	01/21/2011	490	<2.0	<2.0	<2.0	4.7		6.6	3,500	<4.0	<4.0	<4.0			<600	327.26	14.61	312.65		
S-6	07/20/2011	880	<2.5	<2.5	<2.5	<5.0		6.0	3,700						<750	327.26	14.29	312.97		
S-6	01/06/2012	660	<1.0	<1.0	<1.0	<2.0		6.3	2,300	<2.0	<2.0	<2.0			<300	327.26	15.89	311.37		
S-6	05/10/2012	610	<2.0	<2.0	<2.0	<4.0		4.0	1,200						<600	327.26	15.32	311.94		
S-6	07/06/2012	520	<1.3	<1.3	<1.3	<2.5		4.7	2,500						<380	327.26	15.29	311.97		
S-6	10/19/2012	860	<2.5	<2.5	<2.5	<5.0		3.8	2,200						<750	327.26	16.00	311.26		
S-6	01/04/2013	660	< 0.50	< 0.50	< 0.50	<1.0		3.5	1,000	< 0.50	< 0.50	< 0.50			<150	327.26	14.95	312.31		
S-6	04/23/2013	780	<1.3	<1.3	<1.3	<2.5		3.9	1,500						<380	327.26	15.00	312.26		
S-6	08/02/2013	890	<2.0	<2.0	<2.0	<4.0		4.4	1,600						<600	327.26	14.97	312.29		
S-6	11/08/2013	1,900	<2.0	<2.0	<2.0	<4.0		7.9	2,500						<600	327.26	15.12	312.14		
S-6	06/06/2014	770	<2.0	<2.0	<2.0	<4.0		5.8	1,200							327.26	16.20	311.06		
S-7	10/13/1988	<50	0.6	1	<1	<3														
S-7	01/31/1989	<50	< 0.5	<1	<1	<3														
S-7	03/07/1989	<50	< 0.5	<1	<1	<3														
S-7	06/26/1989	<50	< 0.5	<1	<1	<3														
S-7	09/08/1989	<50	< 0.5	<1	<1	<3														
S-7	12/15/1989	<50	< 0.5	< 0.5	<0.5	<1														
S-7	03/06/1990	<50	< 0.5	< 0.5	< 0.5	<1														
S-7	06/14/1990	<50	< 0.5	< 0.5	<0.5	<1														
S-7	10/02/1990	<50	< 0.5	0.6	<0.5	0.9														
S-7	12/18/1990	<50	0.5	< 0.5	<0.5	0.86														
S-7	03/20/1991	<50	< 0.5	< 0.5	<0.5	< 0.5										328.67				
S-7	06/26/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.67				
S-7	09/05/1991	<50	< 0.5	0.6	< 0.5	<0.5										328.67				
S-7	12/13/1991	<50	<0.6	< 0.5	< 0.5	<0.5										328.67	17.70	310.97		
S-7	03/11/1992	<50	< 0.3	< 0.3	< 0.3	<0.3										328.67	17.06	311.61		
S-7	06/24/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.67	17.80	310.87		
S-7	09/17/1992	<50	0.6	0.6	< 0.5	< 0.5										328.67	17.00	311.67		
S-7	12/11/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.67	17.35	311.32		
S-7	02/04/1993	<50	< 0.5	< 0.5	< 0.5	<0.5										328.67				
S-7	06/03/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.67				
S-7	09/15/1993															328.67	16.65	312.02		
S-7	09/13/1994															328.67	16.83	311.84		
S-7	06/21/1995	<50	<0.5	<0.5	< 0.5	< 0.5										328.67	15.88	312.79		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-7	06/12/1996	<50	<0.5	<0.5	<0.5	< 0.5	<2.5									328.67	16.22	312.45		
S-7	06/25/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5									328.67	16.12	312.55		3
S-7	06/19/1998	<50	< 0.50	<.050	< 0.50	< 0.50	<2.5									328.67	14.81	313.86		2.6
S-7	06/17/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00									328.67	15.91	312.76		5.1
S-7	06/15/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	7.32									328.67	16.14	312.53		2.0
S-7	11/29/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									328.67	16.89	311.78		3.6
S-7	03/07/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									328.67	16.55	312.12		2.1
S-7	06/18/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		2.5								328.67	16.30	312.37		
S-7	09/17/2001 c	150	< 0.50	55	< 0.50	< 0.50		8,300								328.67	14.23	314.44		
S-7	12/31/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								328.67	16.28	312.39		
S-7	03/13/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		5.9								328.67	17.41	311.26		
S-7	06/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		12								328.67	17.63	311.04		
S-7	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		10								328.41	16.96	311.45		
S-7	12/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		22	<50	<2.0	<2.0	<2.0	4.1	<2.0		328.41	16.00	312.41		
S-7	03/24/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		21								328.41	17.12	311.29		
S-7	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		31	7.3							328.41	16.14	312.27		
S-7	07/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		36	6.5							328.41	17.42	310.99		
S-7	10/15/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		100	<5.0							328.41	15.49	312.92		
S-7	01/06/2004	<100	<1.0	<1.0	<1.0	<2.0		200	20							328.41	18.93	309.48		
S-7	04/07/2004	<250	<2.5	<2.5	<2.5	<5.0		380	130							328.41	18.93	309.48		
S-7	07/27/2004	<250	<2.5	<2.5	<2.5	<5.0		240	45	<10	<10	<10			<250	328.41	18.91	309.50		
S-7	10/29/2004	<250	<2.5	<2.5	<2.5	<5.0		270	52	<10	<10	<10			<250	328.41	18.65	309.76		
S-7	01/06/2005	<250	<2.5	<2.5	<2.5	<5.0		160	<25	<10	<10	<10				328.41	18.52	309.89		
S-7	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		230	130	< 0.50	< 0.50	< 0.50			<5.0	328.41	16.22	312.19		
S-7	07/29/2005	<2,000	<20	<20	<20	<40		170	<200	<80	<80	<80			<2,000	328.41	18.57	309.84		
S-7	10/20/2005	<100	<1.0	<1.0	<1.0	<2.0		180	32	<4.0	<4.0	<4.0			<100	328.41	19.25	309.16		
S-7	01/26/2006	75.9	< 0.500	< 0.500	< 0.500	< 0.500		172	65.1	< 0.500	< 0.500	< 0.500			<50.0	328.41	19.05	309.36		
S-7	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		199	22.6	< 0.500	< 0.500	< 0.500			<50.0	328.41	16.91	311.50		
S-7	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		122	<10.0	< 0.500	< 0.500	< 0.500			<50.0	328.41	16.42	311.99		
S-7	10/20/2006	176	< 0.500	< 0.500	< 0.500	0.720		73.5	<10.0	< 0.500	< 0.500	< 0.500			<50.0	328.41	16.66	311.75		
S-7	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		62	6.2 g,k	<1.0	<1.0	<1.0			<150	328.41	17.24	311.17		
S-7	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		6.5	<10	<2.0	<2.0	<2.0			<100	328.41	17.05	311.36		
S-7	07/09/2007	52 i <i>,</i> j	< 0.50	<1.0	<1.0	<1.0		39	<10	<2.0	<2.0	<2.0			<100	328.41	16.52	311.89		
S-7	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		33	<10	<2.0	<2.0	<2.0			<100	328.41	17.03	311.38		
S-7	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		28	<10	<2.0	<2.0	<2.0			<100	328.41	17.00	311.41		
S-7	04/11/2008	370	< 0.50	<1.0	1.2	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	328.41	16.71	311.70		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	FTRF	TAME	1,2 - DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
wen iD	Dute	(μg/L)	Б (µg/L)	1 (μg/L)	L (µg/L)	Α (μg/L)	3020 (μg/L)	8200 (μg/L)	1 BA (μg/L)	DIFL (μg/L)	LTBL (μg/L)	(µg/L)	μg/L)		(µg/L)	(ft MSL)		(ft MSL)	(ft)	(mg/L)
S-7	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		21	<10	<2.0	<2.0	<2.0			<100	328.41	17.35	311.06		
S-7	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		18	<10	<2.0	<2.0	<2.0			<100	328.41	17.85	310.56		
S-7	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		17	<10	<2.0	<2.0	<2.0			<100	328.41	17.41	311.00		
S-7	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		19	<10	<2.0	<2.0	<2.0			<100	328.41	16.72	311.69		
S-7	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		20	<10	<2.0	<2.0	<2.0			<100	328.41	17.91	310.50		
S-7	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		13	<10	<2.0	<2.0	<2.0			<100	328.41	17.41	311.00		
S-7	07/06/2010	<50	<50	<1.0	<1.0	<1.0		11	<10						<100	328.41	17.11	311.30		
S-7	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		6.9	<10	<1.0	<1.0	<1.0			<150	328.41	16.85	311.56		
S-7	07/20/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		5.9	<10						<150	328.41	16.84	311.57		
S-7	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		5.7	<10	<1.0	<1.0	<1.0			<150	328.41	18.30	310.11		
S-7	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		4.0	<10	< 0.50	< 0.50	< 0.50			<150	328.41	16.78	311.63		
S-7	11/08/2013							1.1								328.41	17.72	310.69		
S- 7	06/06/2014	<50	<0.50	<0.50	<0.50	<1.0		3.3	<10							328.41	18.99	309.42		
S-8	03/07/1989	<50	1.2	1	<1	<3														
S-8	06/26/1989	<50	0.8	1	<1	<3														
S-8	09/08/1989	<50	< 0.5	<1	<1	<3														
S-8	12/14/1989	<50	< 0.5	< 0.5	< 0.5	<1														
S-8	03/05/1990	<50	<0.5	0.5	< 0.5	<1														
S-8	06/14/1990	<50	< 0.5	<0.5	< 0.5	<1														
S-8	10/02/1990	<50	< 0.5	<0.5	< 0.5	< 0.5														
S-8	12/18/1990	<50	2.9	7.0	1.0	6.4														
S-8	03/20/1991	<50a	0.8	1.8	2.6	5.2										327.00				
S-8	06/26/1991	<50	<0.5	<0.5	<0.5	< 0.5										327.00				
S-8	09/05/1991	<50	<0.5	<0.5	<0.5	< 0.5										327.00				
S-8	12/13/1991	<50	<0.5	<0.5	<0.5	<0.5										327.00	15.73	311.27		
S-8	03/11/1992	<30	< 0.3	< 0.3	< 0.3	< 0.3										327.00	14.64	312.36		
S-8	06/24/1992	<50	1.4	1.9	< 0.5	<0.5										327.00	15.77	311.23		
S-8	09/17/1992	<50	< 0.5	< 0.5	<0.5	<0.5										327.00	15.37	311.63		
S-8	12/11/1992	<50	< 0.5	< 0.5	< 0.5	<0.5										327.00	14.94	312.06		
S-8	02/04/1993	<50	<0.5	<0.5	<0.5	<0.5										327.00				
S-8	06/03/1993	<50	<0.5	<0.5	< 0.5	<0.5										327.00				
S-8	09/15/1993															327.00	14.91	312.09		
S-8	09/13/1994															327.00	15.16	311.84		
S-8	06/21/1995	<50	<0.5	<0.5	< 0.5	<0.5										327.00	14.11	312.89		
S-8	06/12/1996	<50	<0.5	<0.5	<0.5	<0.5	<2.5									327.00	14.20	312.80		

Well ID	Date	TPHg (ug/L)	B (ug/I)	T	E (via (II)	X	МТВЕ 8020	МТВЕ 8260	TBA	DIPE	ETBE		1,2- DCA		Ethanol	TOC (ft MSL)		GW Elevation (ft MSL)		0
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(<i>jt M</i> 5L)	() <i>i</i> 10C)	(JI MSL)	(ft)	(<i>mg/</i> L)
S-8	06/25/1997	170	< 0.50	< 0.50	< 0.50	< 0.50	<2.5									327.00	14.42	312.58		0.5
S-8	06/19/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5									327.00	13.49	313.51		2.2
S-8	06/17/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00									327.00	14.07	312.93		0.9
S-8	06/15/2000	Well ina	ccessible													327.00				
S-8	06/21/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	21.0									327.00	14.43	312.57		
S-8	11/29/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	9.46									327.00	14.44	312.56		2.2
S-8	03/07/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	4.21									327.00	13.69	313.31		2.1
S-8	06/18/2001	<50	0.55	0.92	< 0.50	0.51		13								327.00	14.60	312.40		
S-8	09/17/2001	Unable t	o sample	•												327.00	15.07	311.93		
S-8	09/18/2001	Unable t	o sample	!												327.00				
S-8	12/31/2001	<50	1.1	1.4	< 0.50	< 0.50		8.4								327.00	14.02	312.98		
S-8	03/13/2002	Unable t	1													327.00	14.92	312.08		
S-8	06/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		19								327.00	15.37	311.63		
S-8	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		19								326.14	14.60	311.54		
S-8	12/27/2002	Well ina	ccessible													326.14				
S-8	01/07/2003	Well ina														326.14				
S-8	03/24/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		25								326.14	14.58	311.56		
S-8	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		24	<5.0							326.14	13.45	312.69		
S-8	07/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		46	<5.0							326.14	15.19	310.95		
S-8	10/15/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		42	<5.0							326.14	16.58	309.56		
S-8	01/06/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		50	<5.0							326.14	16.27	309.87		
S-8	04/07/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		33	<5.0							326.14	16.12	310.02		
S-8	07/27/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		18	<5.0	<2.0	<2.0	<2.0			<50	326.14	16.26	309.88		
S-8	10/29/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		25	<5.0	<2.0	<2.0	<2.0			<50	326.14	15.93	310.21		
S-8	01/06/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		21	<5.0	<2.0	<2.0	<2.0				326.14	15.79	310.35		
S-8	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		11	<5.0	< 0.50	< 0.50	< 0.50			<5.0	326.14	14.78	311.36		
S-8	07/29/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		13	<5.0	<2.0	<2.0	<2.0			<50	326.14	16.51	309.63		
S-8	10/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		11	<5.0	<2.0	<2.0	<2.0			<50	326.14	17.38	308.76		
S-8	01/26/2006	<50.0		< 0.500	< 0.500	< 0.500		9.65	<10.0	< 0.500	< 0.500	< 0.500			<50.0	326.14	16.55	309.59		
S-8	04/24/2006	<50.0			< 0.500	< 0.500		5.94	<10.0	< 0.500	< 0.500	< 0.500			<50.0	326.14	14.18	311.96		
S-8	07/12/2006	<50.0	< 0.500		< 0.500	<1.50		7.00	<10.0	< 0.500	< 0.500	< 0.500			<50.0	326.14	14.52	311.62		
S-8	10/20/2006	<50.0			< 0.500	< 0.500		8.54	<10.0	< 0.500	< 0.500	< 0.500			<50.0	326.14	14.30	311.84		
S-8	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		11	<10	<1.0	<1.0	<1.0			<150	326.14	15.07	311.07		
S-8	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		9.0	<10	<2.0	<2.0	<2.0			<100	326.14	14.31	311.83		
S-8	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		12	<10	<2.0	<2.0	<2.0			<100	326.14	14.38	311.76		
S-8	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		22	<10	<2.0	<2.0	<2.0			<100	326.14	14.50	311.64		

							MTBE	MTBE					1,2-				Depth to	GW	SPH	DO
Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Е (µg/L)	X (µg/L)	8020 (µg/L)	8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Water (ft TOC)	Elevation (ft MSL)	Thickness (ft)	Reading (mg/L)
		-	-	-	-		(µy L)		-				(µg/L)	(µg/L)		,	2		<i>yu</i>	(mg/L)
S-8	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		14	<10	<2.0	<2.0	<2.0			180	326.14	13.88	312.26		
S-8	04/11/2008	51	< 0.50	<1.0	<1.0	<1.0		25	<10	<2.0	<2.0	<2.0			<100	326.14	14.46	311.68		
S-8	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		14	<10	<2.0	<2.0	<2.0			<100	326.14	15.45	310.69		
S-8	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		12	<10	<2.0	<2.0	<2.0			<100	326.14	15.69	310.45		
S-8	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		8.7	<10	<2.0	<2.0	<2.0			<100	326.14	14.91	311.23		
S-8	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		8.1	<10	<2.0	<2.0	<2.0			<100	326.14	14.95	311.19		
S-8	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		9.7	<10	<2.0	<2.0	<2.0			<100	326.14	15.36	310.78		
S-8	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		6.7	<10	<2.0	<2.0	<2.0			<100	326.14	14.98	311.16		
S-8	07/06/2010															326.14	14.75	311.39		
S-8	01/21/2011	<50	< 0.50	< 0.50	< 0.50	1.2		5.3	<10	<1.0	<1.0	<1.0			<150	326.14	14.53	311.61		
S-8	07/20/2011														<150	326.14	14.85	311.29		
S-8	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		5.8	<10	<1.0	<1.0	<1.0			<150	326.14	16.02	310.12		
S-8	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		3.5	<10	< 0.50	< 0.50	< 0.50			<150	326.14	13.92	312.22		
S-8	11/08/2013							2.2								326.14	15.95	310.19		
S-8	06/06/2014															326.14	16.17	309.97		
S-9	03/07/1989	<50	< 0.5	<1	<1	<3														
S-9	06/26/1989	<50	< 0.5	<1	<1	<3														
S-9	09/08/1989	<50	1.7	2	<1	<3														
S-9	12/15/1989	<50	0.5	< 0.5	< 0.5	<1														
S-9	03/06/1990	<50	< 0.5	< 0.5	< 0.5	<1														
S-9	06/14/1990	<50	< 0.5	< 0.5	< 0.5	<1														
S-9	10/02/1990	<50	< 0.5	< 0.5	< 0.5	< 0.5														
S-9	12/18/1990	<50	20	27	7.1	35														
S-9	03/07/1989	<50																		
S-9	06/26/1989	<50																		
S-9	09/08/1989	<50																		
S-9	12/15/1989	<50																		
S-9	03/06/1990	<50																		
S-9	06/14/1990	<50																		
S-9	12/02/1990	<50																		
S-9	12/18/1990	<50																		
S-9	03/20/1991	70a	0.7	0.7	< 0.5	1										328.24				
S-9	06/26/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24				
S-9	09/05/1991	<50	< 0.5	0.8	< 0.5	< 0.5										328.24				
S-9	12/13/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	18.18	310.06		
0 /	, -0, ->>1		0.0	0.0	0.0	0.0										3_01	10.10	010.00		

Well ID	Date	TPHg	В	Т	E	X	MTBE 8020	MTBE 8260	ТВА	DIPE	ETBE		1,2- DCA		Ethanol	тос		GW Elevation		0
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-9	03/11/1992	<30	< 0.3	< 0.3	< 0.3	< 0.3										328.24	17.37	310.87		
S-9	06/24/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	18.45	309.79		
S-9	09/17/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	17.88	310.36		
S-9	12/11/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	17.34	310.90		
S-9	02/04/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24				
S-9	06/03/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24				
S-9	09/15/1993															328.24	17.42	310.82		
S-9	12/09/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	16.89	311.35		
S-9	03/04/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	17.22	311.02		
S-9	06/16/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	17.46	310.78		
S-9	09/13/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	17.59	310.65		
S-9	06/21/1995	<50	< 0.5	< 0.5	< 0.5	< 0.5										328.24	17.03	311.21		
S-9	06/12/1996	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5									328.24	16.76	311.48		
S-9	06/25/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	2.8									328.24	16.89	311.35		1
S-9	06/19/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	7.1									328.24	15.59	312.65		3.8
S-9	06/17/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	15.3									328.24	16.47	311.77		1.9
S-9	06/15/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	57.2									328.24	16.11	312.13		1.1
S-9	11/29/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	76.5									328.24	17.30	310.94		1.1
S-9	03/07/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	84.9									328.24	19.42	308.82		1.1
S-9	06/18/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		86								328.24	17.22	311.02		
S-9	09/17/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		130								328.24	17.66	310.58		
S-9	12/31/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		120								328.24	17.65	310.59		
S-9	03/13/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		130								328.24	17.75	310.49		
S-9	06/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		160								328.24	19.59	308.65		
S-9	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		180								327.85	17.65	310.20		
S-9	12/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		180	<50	<2.0	<2.0	<2.0	2.8	<2.0		327.85	18.45	309.40		
S-9	03/24/2003	<250	<2.5	<2.5	<2.5	<5.0		230								327.85	17.97	309.88		
S-9	05/09/2003	<250	<2.5	<2.5	<2.5	<5.0		240	<25							327.85	17.68	310.17		
S-9	07/08/2003	<250	<2.5	<2.5	<2.5	<5.0		250	<25							327.85	17.65	310.20		
S-9	10/15/2003	<100	<1.0	<1.0	<1.0	<2.0		210	<10							327.85	19.49	308.36		
S-9	01/06/2004	<100	<1.0	<1.0	<1.0	<2.0		290	<10							327.85	20.51	307.34		
S-9	04/07/2004	<100	<1.0	<1.0	<1.0	<2.0		250	<10							327.85	20.02	307.83		
S-9	07/27/2004	<250	<2.5	9.1	2.7	9.8		270	<25	<10	<10	<10			<250	327.85	19.89	307.96		
S-9	10/29/2004	<100	<1.0	<1.0	<1.0	<2.0		240	<10	<4.0	<4.0	<4.0			<100	327.85	19.17	308.68		
S-9	01/06/2005	<250	<2.5	<2.5	<2.5	<5.0		340	<25	<10	<10	<10				327.85	19.65	308.20		
S-9	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		250	<5.0	< 0.50	< 0.50	1.4			<5.0	327.85	17.38	310.47		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE		1,2- DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation		0
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-9	07/29/2005	<100	<1.0	<1.0	<1.0	<2.0		250	<10	<4.0	<4.0	<4.0			<100	327.85	20.09	307.76		
S-9	10/20/2005	<100	<1.0	<1.0	<1.0	<2.0		200	<10	<4.0	<4.0	<4.0			<100	327.85	21.89	305.96		
S-9	11/11/2005	<100	<1.0	<1.0	<1.0	<2.0		220	25							327.85	20.41	307.44		
S-9	01/26/2006	55.7	< 0.500	< 0.500	< 0.500	< 0.500		174	<10.0	< 0.500	< 0.500	2.50			<50.0	327.85	20.56	307.29		
S-9	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		202	<10.0	< 0.500	< 0.500	2.29			<50.0	327.85	18.39	309.46		
S-9	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	<1.50		158	<10.0	< 0.500	< 0.500	2.06			<50.0	327.85	18.60	309.25		
S-9	10/20/2006	212	< 0.500	< 0.500	< 0.500	< 0.500		151	<10.0	< 0.500	< 0.500	1.25			<50.0	327.85	18.75	309.10		
S-9	01/22/2007	82 h	< 0.50	< 0.50	< 0.50	<1.0		150	20 g	<1.0	<1.0	1.4			<150	327.85	17.92	309.93		
S-9	04/13/2007	70 i,j	< 0.50	<1.0	<1.0	<1.0		140	26	<2.0	<2.0	1.0 k			<100	327.85	18.14	309.71		
S-9	07/09/2007	70 i,j	< 0.50	<1.0	<1.0	<1.0		120	<10	<2.0	<2.0	1.2 k			<100	327.85	18.37	309.48		
S-9	10/22/2007	59 i,j	< 0.50	<1.0	<1.0	<1.0		110	8.2 k	<2.0	<2.0	<2.0			<100	327.85	18.08	309.77		
S-9	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		73	<10	<2.0	<2.0	<2.0			130	327.85	17.20	310.65		
S-9	04/11/2008	73	< 0.50	<1.0	<1.0	<1.0		55	<10	<2.0	<2.0	<2.0			<100	327.85	17.74	310.11		
S-9	07/29/2008	85	< 0.50	<1.0	<1.0	<1.0		45	<10	<2.0	<2.0	<2.0			230	327.85	18.33	309.52		
S-9	10/29/2008	58	< 0.50	<1.0	<1.0	<1.0		40	<10	<2.0	<2.0	<2.0			<100	327.85	18.89	308.96		
S-9	01/21/2009	51	< 0.50	<1.0	<1.0	<1.0		35	<10	<2.0	<2.0	<2.0			<100	327.85	18.21	309.64		
S-9	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		27	<10	<2.0	<2.0	<2.0			<100	327.85	17.48	310.37		
S-9	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		28	<10	<2.0	<2.0	<2.0			<100	327.85	18.60	309.25		
S-9	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		22	<10	<2.0	<2.0	<2.0			<100	327.85	19.18	308.67		
S-9	07/06/2010	<50	< 0.50	<1.0	<1.0	<1.0		16	<10						<100	327.85	17.81	310.04		
S-9	01/21/2011	<50	< 0.50	< 0.50	< 0.50	1.8		13	<10	<1.0	<1.0	<1.0			<150	327.85	17.79	310.06		
S-9	07/20/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		13	<10						<150	327.85	18.02	309.83		
S-9	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		12	<10	<1.0	<1.0	<1.0			<150	327.85	19.31	308.54		
S-9	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		7.4	<10	< 0.50	< 0.50	< 0.50			<150	327.85	18.16	309.69		
S-9	11/08/2013							6.5								327.85	19.22	308.63		
S-9	06/06/2014	<50	<0.50	<0.50	<0.50	<1.0		5.5	<10							327.85	20.34	307.51		
S-9B	11/08/2005															330.47	43.12	287.35		
S-9B	11/11/2005	<50	< 0.50	2.0	< 0.50	<1.0		23	<5.0							330.47	45.25	285.22		
S-9B	01/26/2006	<50.0	< 0.500	1.68	< 0.500	< 0.500		20.6	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.47	38.19	292.28		
S-9B	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		10.5	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.47	30.31	300.16		
S-9B	07/12/2006	<50.0	< 0.500		< 0.500	<1.50		4.98	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.47	29.01	301.46		
S-9B	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		5.89	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.47	31.25	299.22		
S-9B	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		4.9	<10	<1.0	<1.0	<1.0			<150	330.47	26.78	303.69		
S-9B	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		3.5	<10	<2.0	<2.0	<2.0			<100	330.47	23.51	306.96		
S-9B	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		3.0	<10	<2.0	<2.0	<2.0			<100	330.47	30.15	300.32		
	,,																			

	Data	TDU-	р	т	г	V	MTBE	MTBE		DIDE	гтрг	TAME	1,2-		T41 1	TOC	Depth to	GW	SPH	DO Bastina
Well ID	Date	TPHg (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	8020 (µg/L)	8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Water (ft TOC)	Elevation (ft MSL)	1 nickness (ft)	Reading (mg/L)
S-9B	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		5.8	<10	<2.0	<2.0	<2.0			<100	330.47	28.44	302.03		
S-9B	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		2.9	<10	<2.0	<2.0	<2.0			190	330.47	24.22	306.25		
S-9B	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		3.1	<10	<2.0	<2.0	<2.0			<100	330.47	24.20	306.27		
S-9B	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		4.1	<10	<2.0	<2.0	<2.0			<100	330.47	31.69	298.78		
S-9B	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		4.1	<10	<2.0	<2.0	<2.0			<100	330.47	35.86	294.61		
S-9B	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		3.7	<10	<2.0	<2.0	<2.0			<100	330.47	31.31	299.16		
S-9B	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		3.1	<10	<2.0	<2.0	<2.0			<100	330.47	28.10	302.37		
S-9B	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		3.8	<10	<2.0	<2.0	<2.0			<100	330.47	33.76	296.71		
S-9B	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		4.7	<10	<2.0	<2.0	<2.0			<100	330.47	36.93	293.54		
S-9B	07/06/2010															330.47	34.49	295.98		
S-9B	01/21/2011	<50	< 0.50	0.73	0.58	3.2		2.9	<10	<1.0	<1.0	<1.0			<150	330.47	35.85	294.62		
S-9B	07/20/2011															330.47	33.95	296.52		
S-9B	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		4.1	<10	<1.0	<1.0	<1.0			<150	330.47	35.40	295.07		
S-9B	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		3.8	<10	< 0.50	< 0.50	< 0.50			<150	330.47	45.16	285.31		
S-9B	11/08/2013							< 0.50								330.47	47.09	283.38		
S-9B	06/06/2014	<50	<0.50	<0.50	<0.50	<1.0		2.8	<10							330.47	52.64	277.83		
S-9C	11/08/2005															330.77	40.80	289.97		
S-9C	11/11/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		10	<5.0							330.77	42.87	287.90		
S-9C	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		7.05	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.77	37.40	293.37		
S-9C	04/24/2006	<50.0	< 0.500	< 0.500		< 0.500		4.86	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.77	28.04	302.73		
S-9C	07/12/2006	<50.0	< 0.500	< 0.500		<1.50		1.94	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.77	28.96	301.81		
S-9C	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		1.06	<10.0	< 0.500	< 0.500	< 0.500			<50.0	330.77	30.47	300.30		
S-9C	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		0.64 k	<10	<1.0	<1.0	<1.0			<150	330.77	26.52	304.25		
S-9C	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		0.54 k	<10	<2.0	<2.0	<2.0			<100	330.77	23.70	307.07		
S-9C	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		0.34 k	<10	<2.0	<2.0	<2.0			<100	330.77	30.28	300.49		
S-9C	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		0.33 k	<10	<2.0	<2.0	<2.0			<100	330.77	17.03	313.74		
S-9C	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			150	330.77	24.20	306.57		
S-9C	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	24.25	306.52		
S-9C	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	31.55	299.22		
S-9C	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	35.54	295.23		
S-9C	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	31.11	299.66		
S-9C	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	28.29	302.48		
S-9C	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	33.62	297.15		
S-9C	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	330.77	36.55	294.22		
S-9C	07/06/2010															330.77	34.34	296.43		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 - DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(mg/L)
S-9C	01/21/2011	<50	< 0.50	1.0	0.79	4.2		<1.0	<10	<1.0	<1.0	<1.0			<150	330.77	35.59	295.18		
S-9C	07/20/2011															330.77	33.92	296.85		
S-9C	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	330.77	35.10	295.67		
S-9C	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<10	< 0.50	< 0.50	< 0.50			<150	330.77	44.46	286.31		
S-9C	06/06/2014	<50	<0.50	<0.50	<0.50	<1.0		<0.50	<10							330.77	52.17	278.60		
C 10	00 /11 /1000	-50	<0 F	-1	-1	-0														
S-10	08/11/1989	<50	< 0.5	<1	<1	<3														
S-10	09/08/1989	<50	<0.5	<1 <0.5	<1	<3 <1														
S-10	12/15/1989	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<1														
S-10 S-10	03/06/1990 06/14/1990	<50	<0.5 <0.5	<0.5 <0.5	<0.5	<1														
S-10 S-10	10/02/1990	<50 <50	<0.5 <0.5	<0.5	<0.5	1.0														
S-10	10/02/1990	<50 <50	<0.5	< 0.5	<0.5	1.0														
S-10	03/20/1990	<50 <50	< 0.5	< 0.5	<0.5	< 0.5										 326.55				
S-10	06/26/1991	50	1.8	5.8	1.9	13										326.55 326.55				
S-10	09/05/1991	<50	< 0.5	< 0.5	<0.5	<0.5										326.55				
S-10	12/13/1991	<50 <50	<0.5	< 0.5	< 0.5	< 0.5										326.55	14.77	311.78		
S-10	03/11/1992	<30	< 0.3	< 0.3	< 0.3	< 0.3										326.55	14.16	312.39		
S-10	06/24/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										326.55	14.83	311.72		
S-10	09/17/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										326.55	13.85	312.70		
S-10	12/11/1992	<50	< 0.5	< 0.5	< 0.5	< 0.5										326.55	13.90	312.65		
S-10	02/04/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										326.55				
S-10	06/03/1993	<50	< 0.5	< 0.5	< 0.5	< 0.5										326.55				
S-10	09/15/1993															326.55	13.66	312.89		
S-10	09/13/1994															326.55	13.84	312.71		
S-10	06/21/1995															326.55	13.08	313.47		
S-10	06/12/1996	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5									326.55	13.34	313.21		
S-10	06/25/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	2.8									326.55	13.28	313.27		2.4
S-10	06/19/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5									326.55	12.41	314.14		1.8
S-10	06/17/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00									326.55	12.81	313.74		2.0
S-10	06/15/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									326.55	13.27	313.28		2.1
S-10	11/29/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									326.55	13.98	312.57		2.4
S-10	03/07/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50									326.55	13.40	313.15		2.5
S-10	06/18/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		3.7								326.55	13.29	313.26		
S-10	09/17/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								326.55	13.61	312.94		
S-10	12/31/2001	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								326.55	13.48	313.07		

Well ID	Date	TPHg	В	Т	Е	X	MTBE 8020	MTBE 8260	TBA	DIPE	FTRF	TAME	1,2 - DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
	Duit	(μg/L)	μg/L)	(μg/L)	L (µg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)		(μg/L)	(μg/L)	(μg/L)	(ft MSL)		(ft MSL)	(ft)	(mg/L)
S-10	03/13/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								326.55	14.66	311.89		
S-10	06/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								326.55	14.59	311.96		
S-10	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0								325.87	13.21	312.66		
S-10	12/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	<50	<2.0	<2.0	<2.0	<2.0	<2.0		325.87	13.50	312.37		
S-10	03/24/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		<5.0								325.87	16.60	309.27		
S-10	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		1.7	<5.0							325.87	13.07	312.80		
S-10	07/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		1.7	<5.0							325.87	14.10	311.77		
S-10	10/15/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		0.69	<5.0							325.87	14.75	311.12		
S-10	01/06/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		0.51	<5.0							325.87	15.28	310.59		
S-10	04/07/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							325.87	15.39	310.48		
S-10	07/27/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	325.87	15.25	310.62		
S-10	10/29/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	325.87	15.23	310.64		
S-10	01/06/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0				325.87	15.47	310.40		
S-10	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 0.50	<5.0	< 0.50	< 0.50	< 0.50			<5.0	325.87	13.24	312.63		
S-10	07/29/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	325.87	15.08	310.79		
S-10	10/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0	<2.0	<2.0	<2.0			<50	325.87	15.45	310.42		
S-10	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	325.87	14.85	311.02		
S-10	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	325.87	13.90	311.97		
S-10	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	<1.50		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	325.87	13.00	312.87		
S-10	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	325.87	13.15	312.72		
S-10	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	325.87	14.45	311.42		
S-10	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	15.49	310.38		
S-10	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	14.00	311.87		
S-10	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	14.11	311.76		
S-10	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	14.08	311.79		
S-10	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	14.38	311.49		
S-10	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	14	<2.0	<2.0	<2.0			320	325.87	14.50	311.37		
S-10	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	14.80	311.07		
S-10	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	14.53	311.34		
S-10	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	13.92	311.95		
S-10	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	14.84	311.03		
S-10	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	325.87	14.35	311.52		
S-10	07/06/2010															325.87	14.40	311.47		
S-10	01/21/2011	<50	< 0.50	1.1	0.78	3.7		<1.0	<10	<1.0	<1.0	<1.0			<150	325.87	13.90	311.97		
S-10	07/20/2011															325.87	14.69	311.18		
S-10	01/06/2012	51	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	325.87	14.35	311.52		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	1,2 - DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)
S-10	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<10	< 0.50	< 0.50	< 0.50			<150	325.87	14.33	311.54		
S-10	06/06/2014															325.87	16.10	309.77		
S-11	09/23/2002																16.93			
S-11	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0									16.95			
S-11	12/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	<50	<2.0	<2.0	<2.0	<2.0	<2.0		327.48	16.40	311.08		
S-11	03/24/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		<5.0								327.48	17.25	310.23		
S-11	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		0.54	<5.0							327.48	16.37	311.11		
S-11	07/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							327.48	17.17	310.31		
S-11	10/15/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							327.48	18.01	309.47		
S-11	01/06/2004	<50	< 0.50	1.4	< 0.50	<1.0		1.1	<5.0							327.48	18.25	309.23		
S-11	04/07/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		1.4	<5.0							327.48	18.48	309.00		
S-11	07/27/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		2.3	<5.0	<2.0	<2.0	<2.0			<50	327.48	18.49	308.99		
S-11	10/29/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		9.7	<5.0	<2.0	<2.0	<2.0			<50	327.48	18.22	309.26		
S-11	01/06/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		15	<5.0	<2.0	<2.0	<2.0				327.48	18.07	309.41		
S-11	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		10	<5.0	< 0.50	< 0.50	< 0.50			<5.0	327.48	16.28	311.20		
S-11	07/29/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		19	<5.0	<2.0	<2.0	<2.0			<50	327.48	17.98	309.50		
S-11	10/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		24	<5.0	<2.0	<2.0	<2.0			<50	327.48	18.45	309.03		
S-11	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		27.7	<10.0	< 0.500	< 0.500	< 0.500			<50.0	327.48	18.50	308.98		
S-11	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		41.0	<10.0	< 0.500	< 0.500	< 0.500			<50.0	327.48	16.61	310.87		
S-11	07/12/2006	<50.0	< 0.500	< 0.500	< 0.500	<1.50		33.3	<10.0	< 0.500	< 0.500	< 0.500			<50.0	327.48	16.44	311.04		
S-11	10/20/2006	53.5	< 0.500	< 0.500	< 0.500	< 0.500		38.2	<10.0	< 0.500	< 0.500	< 0.500			<50.0	327.48	16.61	310.87		
S-11	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		61	6.1 g,k	<1.0	<1.0	<1.0			<150	327.48	17.27	310.21		
S-11	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		60	<10	<2.0	<2.0	<2.0			<100	327.48	6.88	320.60		
S-11	07/09/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		59	<10	<2.0	<2.0	<2.0			<100	327.48	16.84	310.64		
S-11	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		60	6.2 k	<2.0	<2.0	<2.0			<100	327.48	17.11	310.37		
S-11	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		52	<10	<2.0	<2.0	<2.0			<100	327.48	16.85	310.63		
S-11	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		36	<10	<2.0	<2.0	<2.0			<100	327.48	16.78	310.70		
S-11	07/29/2008	58	< 0.50	<1.0	<1.0	<1.0		31	<10	<2.0	<2.0	<2.0			<100	327.48	17.31	310.17		
S-11	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		22	<10	<2.0	<2.0	<2.0			<100	327.48	17.85	309.63		
S-11	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		20	<10	<2.0	<2.0	<2.0			<100	327.48	17.66	309.82		
S-11	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		20	<10	<2.0	<2.0	<2.0			<100	327.48	16.93	310.55		
S-11	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		17	<10	<2.0	<2.0	<2.0			<100	327.48	17.74	309.74		
S-11	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		13	<10	<2.0	<2.0	<2.0			<100	327.48	17.61	309.87		
S-11	07/06/2010															327.48	17.17	310.31		
S-11	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		11	<10	<1.0	<1.0	<1.0			<150	327.48	17.21	310.27		
	, ,																			

Well ID	Date	TPHg	В	Т	Ε	X	8020	MTBE 8260	TBA	DIPE		TAME	1,2- DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation		0
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)
S-11	07/20/2011															327.48	17.10	310.38		
S-11	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		11	<10	<1.0	<1.0	<1.0			<150	327.48	18.18	309.30		
S-11	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		9.1	<10	< 0.50	< 0.50	< 0.50			<150	327.48	17.01	310.47		
S-11	11/08/2013							6.9								327.48	17.91	309.57		
S-11	06/06/2014	<50	<0.50	<0.50	<0.50	<1.0		7.3	<10							327.48	19.12	308.36		
S-12	09/23/2002																14.74			
S-12	09/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0									17.95			
S-12	12/27/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	<50	<2.0	<2.0	<2.0	<2.0	<2.0		322.76	16.92	305.84		
S-12	03/24/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		<5.0								322.76	16.53	306.23		
S-12	05/09/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		1.5	<5.0							322.76	17.73	305.03		
S-12	07/08/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		1.2	<5.0							322.76	17.18	305.58		
S-12	10/15/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		1.1	<5.0							322.76	17.54	305.22		
S-12	01/06/2004	<50	< 0.50	1.1	< 0.50	<1.0		1.1	<5.0							322.76	17.45	305.31		
S-12	04/07/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		0.76	<5.0							322.76	16.85	305.91		
S-12	07/27/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		0.65	<5.0	<2.0	<2.0	<2.0			<50	322.76	17.89	304.87		
S-12	10/29/2004	<50 e	< 0.50	< 0.50	< 0.50	<1.0		1.3	<5.0	<2.0	<2.0	<2.0			<50	322.76	17.84	304.92		
S-12	04/14/2005	<50	< 0.50	< 0.50	< 0.50	< 0.50		0.79	<5.0	< 0.50	< 0.50	< 0.50			<5.0	322.76	15.98	306.78		
S-12	07/29/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		0.69	<5.0	<2.0	<2.0	<2.0			<50	322.76	17.32	305.44		
S-12	10/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		0.66	<5.0	<2.0	<2.0	<2.0			<50	322.76	16.58	306.18		
S-12	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	322.76	15.94	306.82		
S-12	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		0.740	<10.0	< 0.500	< 0.500	< 0.500			<50.0	322.76	17.31	305.45		
S-12	07/12/2006	<50.0	< 0.500	< 0.500		<1.50		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	322.76	16.70	306.06		
S-12	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		0.520	<10.0	< 0.500	< 0.500	< 0.500			<50.0	322.76	17.63	305.13		
S-12	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		0.70 k	<10	<1.0	<1.0	<1.0			<150	322.76	17.05	305.71		
S-12	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		0.70 k	<10	<2.0	<2.0	<2.0			<100	322.76	17.12	305.64		
S-12	07/09/2007	51 i,j	< 0.50	<1.0	<1.0	<1.0		0.59 k	<10	<2.0	<2.0	<2.0			<100	322.76	16.85	305.91		
S-12	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		0.92	<10	<2.0	<2.0	<2.0			<100	322.76	16.40	306.36		
S-12	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		0.67 k	<10	<2.0	<2.0	<2.0			<100	322.76	16.50	306.26		
S-12	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	322.76	16.30	306.46		
S-12	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			140	322.76	17.00	305.76		
S-12	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	322.76	17.61	305.15		
S-12	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	322.76	17.59	305.17		
S-12	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	322.76	16.74	306.02		
S-12	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	322.76	17.25	305.51		
S-12	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	322.76	16.88	305.88		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
S-12	07/06/2010															322.76	17.65	305.11		
S-12	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	322.76	17.08	305.68		
S-12	07/20/2011															322.76	17.77	304.99		
S-12	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	322.76	17.17	305.59		
S-12	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<10	< 0.50	< 0.50	< 0.50			<150	322.76	17.80	304.96		
S-12	11/08/2013							< 0.50								322.76	18.26	304.50		
S-12	06/06/2014															322.76	17.95	304.81		
S-14	11/08/2005															324.90	17.45	307.45		
S-14	11/11/2005	<50 e	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<5.0							324.90	17.63	307.27		
S-14	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	324.90	15.56	309.34		
S-14	07/12/2006															324.90	16.77	308.13		
S-14	10/20/2006	<50.0	0.560	1.08	< 0.500	0.630		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	324.90	17.26	307.64		
S-14	01/22/2007															324.90	17.54	307.36		
S-14	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	17.10	307.80		
S-14	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	17.56	307.34		
S-14	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	17.23	307.67		
S-14	07/29/2008															324.90	18.30	306.60		
S-14	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	18.62	306.28		
S-14	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	17.40	307.50		
S-14	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	18.46	306.44		
S-14	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100	324.90	18.45	306.45		
S-14	07/06/2010															324.90	18.62	306.28		
S-14	01/21/2011	<50	< 0.50	< 0.50	< 0.50	1.6		<1.0	<10	<1.0	<1.0	<1.0			<150	324.90	17.80	307.10		
S-14	07/20/2011															324.90	18.19	306.71		
S-14	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150	324.90	19.91	304.99		
S-14	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	<10	< 0.50	< 0.50	< 0.50			<150	324.90	17.44	307.46		
S-14	06/06/2014															324.90	19.17	305.73		
S-15	04/24/2006	<50.0	< 0.500	<0.500	< 0.500	< 0.500		<0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0		24.00			
S-15	07/12/2006																23.85			
S-15	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0		23.87			
S-15	01/22/2007																26.03			
S-15	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100		24.29			
S-15	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100		24.34			
S-15	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	<10	<2.0	<2.0	<2.0			<100		23.90			

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (μg/L)		Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µyL)	(µg/L)	(µg/L)	(µg/L)	(µyr)	(µg/l)	(µg/L)	(<i>t M</i> 5L)	<i>()1100)</i>	(JI MISL)	<i>(1)</i>	(mg/L)
S-15	07/29/2008																23.91			
S-15	10/29/2008																24.02			
S-15	04/16/2009	Insufficie															24.42			
S-15	07/09/2009	Insufficie															23.98			
S-15	01/11/2010	Insufficie	ent water														23.91			
S-15	07/06/2010																23.90			
S-15	01/21/2011	Insufficie	ent water														23.00			
S-15	07/20/2011																23.86			
S-15	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		<1.0	<10	<1.0	<1.0	<1.0			<150		23.91			
S-15	01/04/2013	Insufficie	ent water	•												329.35	24.10	305.25		
S-15	06/06/2014	Well dry	,													329.35				
SR-1	10/11/1989	200	100	<1	<10	10														
SR-1	12/14/1989	500	210	< 0.5	16	16														
SR-1	03/05/1990	64	20	< 0.5	1.5	4.0														
SR-1	06/14/1990	60	17	< 0.5	1.9	1.0														
SR-1	10/02/1990	<50	5.0	< 0.5	< 0.5	< 0.5														
SR-1	12/18/1990	<50	28	5.5	4.5	4.5														
SR-1	03/04/1994															329.78	16.34	313.44		
SR-1	06/16/1994															329.78	16.72	313.06		
SR-1	12/31/2001															329.78	15.31	314.47		
SR-1	04/07/2004															328.33	30.79	297.54		
SR-1	07/27/2004	<500	<5.0	<5.0	<5.0	11		44	3,000	<20	<20	<20			<500	328.33	30.72	297.61		
SR-1	08/04/2004	62	< 0.50	< 0.50	2.6	13										328.33	30.77	297.56		
SR-1	10/29/2004	<500	<5.0	<5.0	<5.0	<10		11	1,400	<20	<20	<20			<500	328.33	30.85	297.48		
SR-1	01/06/2005	<250	<2.5	<2.5	6.8	31		20	2,800	<10	<10	<10				328.33	30.92	297.41		
SR-1	04/14/2005	170	12	< 0.90	11	1.5		190	2,200	< 0.90	< 0.90	< 0.90			<9.0	328.33	30.73	297.60		
SR-1	07/29/2005	<100	<1.0	<1.0	<1.0	3.7		7.6	1,500	<4.0	<4.0	<4.0			<100	328.33	24.53	303.80		
SR-1	10/20/2005	190	<1.0	<1.0	5.4	35		4.3	1,200	<4.0	<4.0	<4.0			<100	328.33	31.00	297.33		
SR-1	01/26/2006	<50.0	4.65	< 0.500	1.79	18.8		4.25	556	< 0.500	< 0.500	< 0.500			<50.0	328.33	30.89	297.44		
SR-1	04/24/2006	<50.0	2.76	< 0.500	1.36	< 0.500		42.8	180	< 0.500	< 0.500	< 0.500			<50.0	328.33	14.94	313.39		
SR-1	07/12/2006	<50.0	0.950	< 0.500	< 0.500	<1.50		3.24	171	< 0.500	< 0.500	< 0.500			<50.0	328.33	14.71	313.62		
SR-1	10/20/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			<50.0	328.33	15.84	312.49		
SR-1	01/22/2007	<50	0.48 k	< 0.50	0.60	<1.0		0.70 k	46	<1.0	<1.0	<1.0			<150	328.33	15.25	313.08		
SR-1	04/13/2007	61 i	0.43 k	<1.0	0.26 k	<1.0		9.4	62	<2.0	<2.0	<2.0			<100	328.33	14.78	313.55		
SR-1	07/09/2007	<50 i	0.44 k	<1.0	0.69 k	<1.0		3.5	19	<2.0	<2.0	<2.0			<100	328.33	14.44	313.89		

Well ID	Date	TPHg	В	Т	Ε	X	MTBE 8020	MTBE 8260	TBA	DIPE	FTRF	TAME	1,2 - DCA	EDB	Ethanol	тос	Depth to Water	GW Elevation	SPH Thickness	DO Reading
Well ID	Duit	(μg/L)	μg/L)	(μg/L)	L (µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)		(µg/L)	(ft MSL)		(ft MSL)	(ft)	(mg/L)
SR-1	10/22/2007	<50 i	< 0.50	<1.0	0.56 k	<1.0		9.6	31	<2.0	<2.0	<2.0			<100	328.33	15.31	313.02		
SR-1	01/09/2008	53 i	< 0.50	<1.0	3.5	2.6		5.6	12	<2.0	<2.0	<2.0			<100	328.33	14.39	313.94		
SR-1	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		4.7	16	<2.0	<2.0	<2.0			<100	328.33	15.00	313.33		
SR-1	07/29/2008	100	< 0.50	<1.0	1.7	<1.0		4.4	23	<2.0	<2.0	<2.0			<100	328.33	15.70	312.63		
SR-1	10/29/2008	54	< 0.50	<1.0	<1.0	<1.0		8.3	61	<2.0	<2.0	<2.0			<100	328.33	16.05	312.28		
SR-1	01/21/2009	68	< 0.50	<1.0	<1.0	<1.0		26	310	<2.0	<2.0	<2.0			<100	328.33	15.02	313.31		
SR-1	04/16/2009	62	< 0.50	<1.0	<1.0	<1.0		8.0	38	<2.0	<2.0	<2.0			<100	328.33	14.69	313.64		
SR-1	07/09/2009	87	< 0.50	<1.0	<1.0	<1.0		26	150	<2.0	<2.0	<2.0			<100	328.33	15.91	312.42		
SR-1	01/11/2010	<50	< 0.50	<1.0	<1.0	<1.0		12	230	<2.0	<2.0	<2.0			<100	328.33	15.25	313.08		
SR-1	07/06/2010	<50	< 0.50	<1.0	<1.0	<1.0		15	300						<100	328.33	15.28	313.05		
SR-1	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		3.2	85	<1.0	<1.0	<1.0			<150	328.33	15.02	313.31		
SR-1	07/20/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		8.3	180						<150	328.33	15.42	312.91		
SR-1	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		2.4	60	<1.0	<1.0	<1.0			<150	328.33	16.56	311.77		
SR-1	01/04/2013	59	< 0.50	< 0.50	< 0.50	<1.0		4.4	160	< 0.50	< 0.50	< 0.50			<150	328.33	14.39	313.94		
SR-1	06/06/2014															328.33	18.62	309.71		
SR-2	10/11/1989	880	<10	1.0	29	33														
SR-2	12/14/1989	1100	17	< 0.5	100	67														
SR-2	03/05/1990	140	3.0	< 0.5	12	7.0														
SR-2	06/14/1990	<50	< 0.5	< 0.5	2.6	<1														
SR-2	10/02/1990	<50	< 0.5	< 0.5	0.5	< 0.5														
SR-2	12/18/1990	<50	1.6	1.4	1.6	2.7														
SR-2	03/04/1994															328.35	14.39	313.96		
SR-2	06/16/1994															328.35	14.48	313.87		
SR-2	12/31/2001															328.35	13.62	314.73		
SR-2	09/27/2002	<1,000	<10	<10	<10	<10		5,000								327.91	14.20	313.71		
SR-2	12/27/2002	<1,000	<10	<10	<10	<10		4,800	1,600	<10	<10	<10	<10	<10		327.91	13.33	314.58		
SR-2	03/24/2003	<5,000	<50	<50	<50	<100		10,000								327.91	13.75	314.16		
SR-2	05/09/2003	<5,000	<50	<50	80	290		13,000	6,100							327.91	13.40	314.51		
SR-2	07/08/2003	<5,000	<50	<50	<50	<100		12,000	4,800							327.31	30.48	296.83		
SR-2	10/15/2003	<500	<5.0	<5.0	<5.0	20		1,200	9,800							327.31	15.38	311.93		
SR-2	01/06/2004	<1,300	<13	<13	<13	<25		500	17,000							327.31	31.47	295.84		
SR-2	04/07/2004	<1,300	<13	<13	<13	<25		280	10,000							327.31	31.54	295.77		
SR-2	07/27/2004	<1,300	<13	<13	<13	<25		63	9,500	<50	<50	<50			<1,300	327.31	31.35	295.96		
SR-2	10/29/2004	<1,300	<13	<13	<13	<25		47	7,600	<50	<50	<50			<1,300	327.31	30.50	296.81		
SR-2	01/06/2005	<1,300	<13	<13	<13	<25		23	6,000	<50	<50	<50				327.31	31.38	295.93		

Well ID	Date	TPHg (µg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
SR-2	04/14/2005	<150	<1.5	<1.5	<1.5	1.7		27	6,300	<1.5	<1.5	<1.5			<15	327.31	31.28	296.03		
SR-2	07/29/2005	<500	<5.0	<5.0	<5.0	<10		14	5,400	<20	<20	<20			<500	327.31	22.71	304.60		
SR-2	10/20/2005	<500	<5.0	<5.0	<5.0	<10		<5.0	3,600	<20	<20	<20			<500	327.31	31.31	296.00		
SR-2	01/26/2006	<50.0	< 0.500	< 0.500	1.56	7.72		6.37	1,620	< 0.500	< 0.500	< 0.500			<50.0	327.31	31.60	295.71		
SR-2	04/24/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		13.1	544	< 0.500	< 0.500	< 0.500			<50.0	327.31	12.86	314.45		
SR-2	07/12/2006	<50.0	0.950	< 0.500	< 0.500	<1.50		3.00	941	< 0.500	< 0.500	< 0.500			<50.0	327.31	12.65	314.66		
SR-2	10/20/2006	96.0	< 0.500	< 0.500	< 0.500	< 0.500		9.56	881	< 0.500	< 0.500	< 0.500			<50.0	327.31	14.10	313.21		
SR-2	01/22/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		2.8	1,100	<1.0	<1.0	<1.0			<150	327.31	13.47	313.84		
SR-2	04/13/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		6.9	520	<2.0	<2.0	<2.0			<100	327.31	12.89	314.42		
SR-2	07/09/2007	58 i,j	0.14 k	<1.0	<1.0	<1.0		21	720	<2.0	<2.0	<2.0			<100	327.31	12.03	315.28		
SR-2	10/22/2007	<50 i	< 0.50	<1.0	<1.0	<1.0		2.0	69	<2.0	<2.0	<2.0			<100	327.31	13.51	313.80		
SR-2	01/09/2008	<50 i	0.17 M	<1.0	<1.0	<1.0		8.7	100	<2.0	<2.0	<2.0			<100	327.31	13.63	313.68		
SR-2	04/11/2008	<50	< 0.50	<1.0	<1.0	<1.0		8.3	280	<2.0	<2.0	<2.0			<100	327.31	13.21	314.10		
SR-2	07/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		1.2	22	<2.0	<2.0	<2.0			<100	327.31	14.81	312.50		
SR-2	10/29/2008	<50	< 0.50	<1.0	<1.0	<1.0		1.6	21	<2.0	<2.0	<2.0			<100	327.31	15.10	312.21		
SR-2	01/21/2009	<50	< 0.50	<1.0	<1.0	<1.0		1.6	70	<2.0	<2.0	<2.0			<100	327.31	12.79	314.52		
SR-2	04/16/2009	<50	< 0.50	<1.0	<1.0	<1.0		2.3	73	<2.0	<2.0	<2.0			<100	327.31	12.64	314.67		
SR-2	07/09/2009	<50	< 0.50	<1.0	<1.0	<1.0		4.0	63	<2.0	<2.0	<2.0			<100	327.31	14.07	313.24		
SR-2	01/11/2010	83	< 0.50	<1.0	<1.0	<1.0		4.8	220	<2.0	<2.0	<2.0			<100	327.31	13.04	314.27		
SR-2	07/06/2010	2100	28	<2.0	21	<2.0		38	820						<200	327.31	14.43	312.88		
SR-2	07/06/2010															327.31	13.19	314.12		
SR-2	01/21/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		1.3	53	<1.0	<1.0	<1.0			<150	327.31	13.04	314.27		
SR-2	07/20/2011															327.31	13.44	313.87		
SR-2	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		1.4	36	<1.0	<1.0	<1.0			<150	327.31	14.25	313.06		
SR-2	01/04/2013	<50	< 0.50	< 0.50	< 0.50	<1.0		1.1	<10	< 0.50	< 0.50	< 0.50			<150	327.31	12.30	315.01		
SR-2	06/06/2014															327.31	16.07	311.24		
SR-3	12/11/1989	500	92	10	43	100														
SR-3	12/14/1989	2,400	310	27	170	340														
SR-3	03/05/1990	70	15	0.8	5.8	10														
SR-3	06/14/1990	470	59	2.3	35	50														
SR-3	10/02/1990	1,700	91	6.2	7.0	100														
SR-3	12/18/1990	140	10	0.8	7.5	14														
SR-3	03/04/1994															329.11	14.66	314.45		
SR-3	06/16/1994															329.11	14.96	314.15		
SR-3	12/31/2001															329.11	13.60	315.51		

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	МТВЕ 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
SR-3	09/27/2002	<2,500	<25	<25	<25	<25		11,000								328.65	14.75	313.90		
SR-3	12/27/2002	<2,000	<20	<20	<20	<20		5,100	4,600	<20	<20	<20	<20	<20		328.65	13.65	315.00		
SR-3	03/24/2003	<2,500	<25	<25	<25	<50		3,700								328.65	13.52	315.13		
SR-3	05/09/2003	<1,000	15	<10	19	48		3,700	8,400							328.65	12.15	316.50		
SR-3	07/08/2003	<1,000	<10	<10	<10	<20		2,800	8,300							327.50	30.00	297.50		
SR-3	10/15/2003	310	3.2	<2.5	9.1	30		240	3,600							327.50	15.39	312.11		
SR-3	01/06/2004	<500	<5.0	<5.0	<5.0	<10		26	3,300							327.50	30.29	297.21		
SR-3	04/07/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		4.4	370							327.50	15.49	312.01		
SR-3	07/27/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		9.0	390	<2.0	<2.0	<2.0			<50	327.50	15.34	312.16		
SR-3	10/29/2004	<100	<1.0	<1.0	<1.0	<2.0		15	780	<4.0	<4.0	<4.0			<100	327.50	15.22	312.28		
SR-3	01/06/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		6.3	250	<2.0	<2.0	<2.0				327.50	15.08	312.42		
SR-3	04/14/2005	58	0.76	< 0.50	1.5	< 0.50		46	2,200	< 0.50	< 0.50	< 0.50			<5.0	327.50	30.53	296.97		
SR-3	07/29/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		6.7	490	<2.0	<2.0	<2.0			<50	327.50	21.81	305.69		
SR-3	10/20/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		3.3	76	<2.0	<2.0	<2.0			<50	327.50	29.19	298.31		
SR-3	01/26/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		3.34	84.9	< 0.500	< 0.500	< 0.500			<50.0	327.50	31.00	296.50		
SR-3	04/24/2006	<50.0	1.67	< 0.500	0.640	< 0.500		36.4	315	< 0.500	< 0.500	< 0.500			<50.0	327.50	12.42	315.08		
SR-3	07/12/2006	<50.0	0.950	< 0.500	< 0.500	<1.50		9.73	724	< 0.500	< 0.500	< 0.500			<50.0	327.50	12.75	314.75		
SR-3	10/20/2006	73.3	< 0.500	< 0.500	< 0.500	< 0.500		5.64	847	< 0.500	< 0.500	< 0.500			<50.0	327.50	13.93	313.57		
SR-3	01/22/2007	56	<2.0	<2.0	<2.0	<4.0		5.6	1,300	<4.0	<4.0	<4.0			<600	327.50	13.31	314.19		
SR-3	04/13/2007	66 i,j	<5.0	<10	<10	<10		16	2,400	<20	<20	<20			<1,000	327.50	13.61	313.89		
SR-3	07/09/2007	150 i,j	0.97	<1.0	0.33 k	<1.0		19	1,300	<2.0	<2.0	<2.0			<100	327.50	11.87	315.63		
SR-3	10/22/2007	51 i	< 0.50	<1.0	<1.0	<1.0		8.3	950	<2.0	<2.0	<2.0			<100	327.50	13.40	314.10		
SR-3	01/09/2008	<50 i	< 0.50	<1.0	<1.0	<1.0		5.2	610	<2.0	<2.0	<2.0			<100	327.50	13.61	313.89		
SR-3	04/11/2008	66	< 0.50	<1.0	<1.0	<1.0		9.3	830	<2.0	<2.0	<2.0			<100	327.50	14.11	313.39		
SR-3	07/29/2008	60	< 0.50	<1.0	<1.0	<1.0		7.1	570	<2.0	<2.0	<2.0			<100	327.50	14.85	312.65		
SR-3	10/29/2008	52	< 0.50	<1.0	<1.0	<1.0		4.6	390	<2.0	<2.0	<2.0			<100	327.50	14.94	312.56		
SR-3	01/21/2009	320	4.0	<1.0	1.8	<1.0		11	760	<2.0	<2.0	<2.0			<100	327.50	12.47	315.03		
SR-3	04/16/2009	80	0.59	<1.0	<1.0	<1.0		5.8	320	<2.0	<2.0	<2.0			<100	327.50	12.49	315.01		
SR-3	07/09/2009	54	< 0.50	<1.0	<1.0	<1.0		4.5	250	<2.0	<2.0	<2.0			<100	327.50	13.87	313.63		
SR-3	01/11/2010	190	1.7	<1.0	<1.0	<1.0		7.2	390	<2.0	<2.0	<2.0			<100	327.50	12.73	314.77		
SR-3	07/06/2010	100	< 0.50	<1.0	<1.0	<1.0		2.3	110						<100	327.50	13.14	314.36		
SR-3	01/21/2011	63	< 0.50	< 0.50	< 0.50	<1.0		1.8	85	<1.0	<1.0	<1.0			<150	327.50	12.74	314.76		
SR-3	07/20/2011	<50	< 0.50	< 0.50	< 0.50	<1.0		1.4	63						<150	327.50	13.28	314.22		
SR-3	01/06/2012	<50	< 0.50	< 0.50	< 0.50	<1.0		1.3	23	<1.0	<1.0	<1.0			<150	327.50	14.53	312.97		
SR-3	01/04/2013	110	< 0.50	< 0.50	< 0.50	<1.0		1.4	62	< 0.50	< 0.50	< 0.50			<150	327.50	11.91	315.59		
SR-3	06/06/2014															327.50	14.90	312.60		

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (µg/L)		Ethanol (µg/L)		Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
T-1	06/18/2002	<5,000	<50	<50	<50	<50		20,000									12.31			
T-2	09/17/2001	<5,000	<25	<25	<25	<25		29,000									11.48			
T-2	12/31/2001	<5,000	<50	<50	<50	<50		31,000									4.96			
T-2	03/13/2002	<5,000	<50	<50	<50	<50		48,000									9.76			
T-2	06/18/2002	<20,000	<200	<200	<200	<200		100,000									12.58			
T-2	09/27/2002	240	0.55	2.8	1.8	2.6		39									8.15			
T-2	12/27/2002	2,100	7.8	17	< 0.50	11		790	1,200	<2.0	<2.0	2.7	<2.0	<2.0			6.75			
T-2	03/24/2003	550	<2.5	<2.5	<2.5	<5.0		310									11.68			
T-2	05/09/2003	220	0.66	0.55	< 0.50	1.8		100	92								6.40			
T-2	07/08/2003	<500	13	7.4	<5.0	22		990	120								8.16			
T-2	10/15/2003	220 d	< 0.50	< 0.50	< 0.50	<1.0		13	23								11.15			
T-2	01/06/2004	710	< 0.50	< 0.50	< 0.50	1.2		14	9.2								9.10			
T-2	04/07/2004	570 d	5.4	< 0.50	< 0.50	1.2		5.6	11								10.54			
T-2	07/27/2004	270	17	1.2	< 0.50	2.0		2.9	7.9	<2.0	<2.0	<2.0			<50		9.89			
T-2	10/29/2004	180	< 0.50	< 0.50	< 0.50	<1.0		4.2	23	<2.0	<2.0	<2.0			<50		9.42			
T-2	01/06/2005	1,100	0.83	< 0.50	< 0.50	3.5		3.0	12	<2.0	<2.0	<2.0					7.98			
T-3	06/18/2002																Dry			
T-4	06/18/2002	<10,000	<100	<100	<100	<200		97,000									13.50			
T-4	12/27/2002	550	5.3	16	0.60	39		140	120	<2.0	<2.0	<2.0	<2.0	<2.0			7.65			
T-4	03/24/2003	1,400	< 0.50	1.0	1.2	3.6		15									12.88			
T-4	05/09/2003	<50	< 0.50	< 0.50	< 0.50	1.6		14	5.2								7.59			
T-4	07/08/2003	730	26	8.9	10	19		1,000	150								9.33			
T-4	10/15/2003	1,200	15	6.1	2.8	11		310	980								11.80			
T-4	01/06/2004	68	1.1	< 0.50	< 0.50	<1.0		12	<5.0								9.78			
T-4	04/07/2004	1,600	5.1	0.57	< 0.50	2.3		6.1	<5.0								11.15			
T-4	07/27/2004	590	5.3	0.83	0.52	2.2		4.8	7.5	<2.0	<2.0	<2.0			<50		10.93			
T-4	10/29/2004	83	< 0.50	< 0.50	< 0.50	<1.0		1.2	<5.0	<2.0	<2.0	<2.0			<50		10.06			
T-4	01/06/2005	430 f	< 0.50	<0.50	< 0.50	<1.0		9.6	<5.0	<2.0	<2.0	<2.0					8.69			
C-1	05/09/2003															331.33	28.50	302.83		
C-1	07/08/2003															331.33	28.50	302.83		
C-1	10/15/2003															331.33	28.52	302.81		
C-1	01/06/2004															331.33	28.21	303.12		

GROUNDWATER DATA SHELL-BRANDED SERVICE STATION 3790 HOPYARD ROAD, PLEASANTON, CALIFORNIA

Well ID	Date	TPHg (µg/L)	В (µg/L)	Т (µg/L)	Е (µg/L)	X (µg/L)	МТВЕ 8020 (µg/L)	МТВЕ 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2- DCA (μg/L)	EDB (µg/L)	Ethanol (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	GW Elevation (ft MSL)	SPH Thickness (ft)	DO Reading (mg/L)
C-1	04/07/2004															331.33	28.54	302.79		
C-1	07/27/2004															331.33	28.58	302.75		
C-1	10/29/2004															331.33	28.58	302.75		
C-1	01/06/2005															331.33	28.55	302.78		
C-1	04/14/2005															331.33	28.55	302.78		
C-1	07/29/2005															331.33	28.54	302.79		
C-1	10/20/2005															331.33	31.11	300.22		
C-1	01/26/2006															331.33	31.15	300.18		
C-1	04/24/2006															331.33	32.07	299.26		
C-1	07/12/2006															331.33	29.30	302.03		
C-1	10/20/2006															331.33	31.64	299.69		
C-1	01/22/2007															331.33	30.03	301.30		
C-1	04/13/2007															331.33	30.21	301.12		
C-1	07/09/2007															331.33	33.38	297.95		
C-1	10/22/2007															331.33	33.18	298.15		
C-1	01/09/2008															331.33	28.21	303.12		
C-1	04/11/2008															331.33	33.52	297.81		
C-1	07/29/2008															331.33	30.91	300.42		
C-1	10/29/2008															331.33	31.02	300.31		
C-1	01/21/2009															331.33	30.54	300.79		
C-1	04/16/2009															331.33	30.61	300.72		
C-1	07/09/2009															331.33	30.74	300.59		
C-1	01/11/2010															331.33	30.83	300.50		
C-1	07/06/2010	920	230	<5	150	150										331.33	30.92	300.41		
C-1	01/21/2011															331.33	34.46	296.87		
C-1	07/20/2011															331.33	30.82	300.51		
C-1	01/06/2012															331.33	30.97	300.36		
C-1	01/04/2013															331.33	30.38	300.95		
C-1	06/06/2014															331.33	31.00	300.33		

Notes:

TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B; prior to June 18, 2001, analyzed by EPA Method 8015 unless otherwise noted.

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B; prior to June 18, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary-butyl ether analyzed by method noted

TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B

DIPE = Di-isopropyl ether analyzed by EPA Method 8260B

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GROUNDWATER DATA SHELL-BRANDED SERVICE STATION 3790 HOPYARD ROAD, PLEASANTON, CALIFORNIA

							MTBE	MTBE					1,2-				Depth to	GW	SPH	DO
Well ID	Date	TPHg	В	Т	Ε	X	8020	8260	TBA	DIPE	ETBE	TAME	DCA	EDB	Ethanol	ТОС	Water	Elevation	Thickness	Reading
		(µg/L)	(ft MSL)	(ft TOC)	(ft MSL)	(ft)	(<i>mg/</i> L)													

ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B

TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B

1,2-DCA = 1,2-Dichloroethane analyzed by EPA Method 8260

EDB = 1,2-dibromoethane analyzed by EPA Method 8260

Ethanol analyzed by EPA Method 8260.

TOC = Top of casing elevation, in feet relative to mean sea level

GW = Groundwater

SPH = Separate-phase hydrocarbons

DO = Dissolved oxygen

 $\mu g/L = Micrograms per liter$

ft = Feet

- MSL = Mean sea level
- mg/L = Milligrams per liter
- <x = Not detected at reporting limit x
- ---- = Not analyzed or not available
- (D) = Duplicate sample

a = Compounds detected within the chromatographic range of gasoline but not characteristic of the standard gasoline pattern.

b = Analyzed outside of the EPA recommended holding time.

c = Samples for wells S-6 and S-7 may have been switched.

d = Hydrocarbon does not match pattern of laboratory's standard.

e = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

f = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

g = Due to the low levels of analyte found in the sample, the analyte was qualitatively identified based on the compound's retention time and the presence of a single mass ion.

h = Hydrocarbon result partly due to individual peak(s) in quantitation range.

i = Analyzed by EPA Method 8015B (M).

j = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

k = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

Corrected groundwater elevation when SPHs are present = TOC - Depth to Water + (0.8 x Hydrocarbon Thickness).

Well T-2 is a backfill well.

Beginning September 23, 2002 depth to water referenced to TOC

All wells except S-11, S-12, and T-1 through T-4 surveyed March 11, 2002 by Virgil Chavez Land Surveying

Wells S-11 and S-12 surveyed January 6, 2003 by Virgil Chavez Land Surveying

Creek bridge gauging point C-1 surveyed March 18, 2003 by Virgil Chavez Land Surveying

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GROUNDWATER DATA SHELL-BRANDED SERVICE STATION 3790 HOPYARD ROAD, PLEASANTON, CALIFORNIA

MTBE MTBE 1,2-Depth to GW SPH DO Well ID Date TPHg В Т Ε X 8020 8260 TBA DIPE ETBE TAME DCA EDB Ethanol TOC Water Elevation Thickness Reading $(\mu g/L)$ $(\mu g/L)$ $(\mu g/L)$ $(\mu g/L)$ $(\mu g/L)$ (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) (µg/L) (ft MSL) (ft TOC) (ft MSL) (ft) (*mg/*L)

Wells SR-1, SR-2, and SR-3 surveyed September 22, 2003 by Virgil Chavez Land Surveying 4Q05 survey data for wells S-5B, S-5C, S-9B, S-9C, and S-14 provided by Delta Environmental Consultants, Inc. Well S-15 surveyed April 20, 2012 by Virgil Chavez Land Surveying

APPENDIX A

BLAINE TECH SERVICES, INC. – FIELD NOTES WELL GAUGING DATA

Project # 140606 Pul Date 6/6/14 Client Shell Site 3790 Hoppard Rd., Pleasanton (A

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)			Depth to well bottom (ft.)	Survey Point: TOB or	Notes
52	0853	33				16:15	34,52	T.	
5-3	0841	3				14.43			
5-4	0900	3					35,56		
55		3					35,70		
5-5B	0816	4				52.56			
<u>S-5C</u>	0819	4				しょうえん かたい かたいしんかい かたいがく かたいがく	74.55		
5-6	1127-	3					34,20		
5-7		3				18,99	34.50		
5-8	6836	3				16.17			
590	5829	3				20,34	a statut en de regeneration		
5-9B	6835	4			an a	52.64			
S-90	0831	4				52.17-			
5-10	1143	3				16.10			
5-11	1200	2				19,12			
5-12						17-95			
5-14	5936	24			7	19,17	24.50		
5-15	1929	4.					24.50	V	

WELL GAUGING DATA

Project # 140606-Du) Date 6/6/14 Client Shell Site 3790 Hoppard Rd., Pleasenton Cop

	Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Immiscibles Removed		Depth to well bottom (ft.)	Survey Point: TOB or	Notes
	GR-11		1				18.62	33,50	Ϋ́.	
	SR-2 SR-3 C-1	6965	4				18.62	33,70		
	SIR-3	6914	4				14.90	33,10	V	
	<u>C-1</u>	6940						32.25	Bridge Mark	
					N					
ſ				· · · · · · · · · · · · · · · · · · ·						
			t-	i.	1					

SHELL WELL MO	ONITORING DATA SHEET	
BTS #: 140406-D~1	Site: 98495847	
Sampler: Di	Date: 6/6/14	
Well I.D.: 5-5	Well Diameter: 2 (3) 4	6 8
Total Well Depth (TD): 35,70	Depth to Water (DTW): 18	143
Depth to Free Product:	Thickness of Free Product (fe	eet):
Referenced to: PVC Grade	D.O. Meter (if req'd):	YSI HACH
DTW with 80% Recharge [(Height of Wate	r Column x 0.20) + DTW]:	21.88
Purge Method: Bailer Disposable Bailer Positive Air Displacement Extra Electric Submersible Other	Waterra Sampling Method Peristaltic action Pump Other	Disposable Bailer Extraction Port Dedicated Tubing
$\frac{2}{1 \text{ Case Volume}} (\text{Gals.}) \times \frac{3}{\text{Specified Volumes}} = \frac{19, 2}{\text{Calculated V}}$	- Gals. 1" 0.04 4" 2" 0.16 6"	Diameter Multiplier 0.65 1.47 er radius ² * 0.163
TimeTemp (°F)pHCond.I (mS or (uS))(mS or (uS))	Turbidity (NTUs) Gals. Removed	Observations
1057 7013 7.60 1435	$\begin{array}{c c} 55 & 6,9 \\ \hline 22 & 178 \end{array}$	
1100 Nell Dewatered		
1220 71,0 6,80 1692	19	
Did well dewater? Yes No	Gallons actually evacuated:	13.0
Sampling Date: G/G/14 Sampling Tim	e: 1220 Depth to Wate	r: 20.60
Sample I.D.: 5-5	Laboratory: Test America	Other
Analyzed for: TPH-G BTEX MTBE TPH-D	Oxygenates (5) Other: SEE	COC
EB I.D. (if applicable):	Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D	Oxygenates (5) Other:	
D.O. (if req'd): Pre-purge:	^{mg} / _L Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV Post-purge:	mV

BTS #: 140606-Des 1 Site: 3790 Howard Rd, Pleasanfunca Sampler: MM Date: 6-6-14 Well I.D.: S-5B 3 (4) Well Diameter: 2 6 8 Total Well Depth (TD): 61.47 Depth to Water (DTW): 52.56 Thickness of Free Product (feet): Depth to Free Product: Referenced to: PVC) D.O. Meter (if req'd): Grade YSI HACH DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 54/34Purge Method: (Bailer) Bailer Waterra Sampling Method: **Disposable Bailer** Peristaltic **Disposable Bailer** Positive Air Displacement Extraction Pump Extraction Port Electric Submersible Other Dedicated Tubing Other: Well Diameter Multiplier Well Diameter Multiplier 1" 0.04 4" 0.65 2" 6ⁿ 5.8 17,4 Gals. 1.47 (Gals.) X 3 0.16 3" 0.37 Other radius² * 0.163 Calculated Volume Case Volume Specified Volumes Cond. Turbidity Temp (°F) (mS or (µS) Time pН (NTUs) Gals. Removed Observations 1056 712 7.74 3876 79 Çe 3884 69.7 7.46 18 1657 12 C, 3891 69.2 7.45 1059 17,5 Did well dewater? Gallons actually evacuated: 17.5No Yes Sampling Time: 1/03 Sampling Date: 6 - 6 - 14 Depth to Water: 62.56 Sample I.D.: 5-5BLaboratory: (Test America) Other Analyzed for: TPH-G BTEX Other: <u>SCE COC</u> MTBE TPH-D Oxygenates (5) (a) EB I.D. (if applicable): Duplicate I.D. (if applicable): Time Oxygenates (5) Analyzed for: TPH-G BTEX MTBE TPH-D Other: mg/L mg/L D.O. (if req'd): Pre-purge: Post-purge: O.R.P. (if req'd): Pre-purge: mV Post-purge: mν

SHELL WELL MONITORING DATA SHEET

BTS #: 15/04	606-DWI			Site: 3-	<u>790 4</u>	topyard Rd	Plessenten, cA
Sampler: _M				Date:	<u>-6-1</u>	4	
Well I.D.:					iameter:	\sim	68
Total Well I	Depth (TD): 76,	55	Depth t	o Water	:(DTW): 52;	48
Depth to Fr	ee Product	:		Thickne	ess of Fi	ree Product (fee	t):
Referenced	to:	(PVC)	Grade	D.O. M	eter (if	req'd):	YSI HACH
DTW with	80% Recha	urge [(H	eight of Water	Column	x 0.20)	+ DTW]: <u>57</u>	29
Purge Method:	Bailer Disposable Ba Positive Air D Electric Subm	isplaceme	nt Extrac Other	-	Well Diamete	Sampling Method: Other:	Bailer Disposable Bailer Extraction Port Dedicated Tubing
<u>15,6</u> ((1 Case Volume	Gals.) X Specil	<u>े</u> ñed Volum	$= \frac{46.8}{\text{Calculated Vo}}$	Gals.	1" 2" 3"	0.04 4" 0.16 6" 0.37 Other	0.65
Time	Temp (°F)	pН	Cond. (mS or µS))	1	oidity TUs)	Gals. Removed	Observations
/033	67.1	8,53	4602	8	2	15.6	clady
1036	68.3	7.85	4767	2	7	31,2	cleer
1039	76.1	7.89	46.74		9	46.8	1
							· · · ·
Did well de	water?	Yes	No	Gallons	s actuall	y evacuated: 4	17
Sampling D)ate: 6 - 6 -	-14	Sampling Tim	e: 104	3	Depth to Wate	r: 57, 70
Sample I.D	· 5-50			Labora	tory:	(Test America)	Other
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygena	ates (5)	Other: <u>Sel</u> C	oc
EB I.D. (if	applicable):	@ Time	Duplic	ate I.D.	(if applicable):	
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygena	ates (5)	Other:	
D.O. (if req	('d): P	re-purge:	2017 - 1997 	^{mg} /L	F	Post-purge:	mg/_L
O.R.P. (if r	eq'd): P	re-purge:		mV	F	Post-purge:	mV

BTS #:	1406	,067-	2~1	Site:	9899	5842					
Sampler:	pw			Date:	6/6	114					
Well I.D.:	5-6			Well Diameter: 2 3 4 6 8							
Total Well I	Depth (TD): ZC	t. 20	Depth to Water (DTW): / (e, 20)							
Depth to Fre	ee Product	:		Thickness of Free Product (feet):							
Referenced	to:	(pvc)	Grade	D.O. M	leter (if	req'd):	YSÌ HACH				
DTW with 8	30% Recha	urge [(H	eight of Water	Columr	n x 0.20)	+ DTW]:	19.80				
Purge Method:	Bailer Disposable Ba Positive Air D Electr <u>ic Subm</u>	Displaceme		Waterra Peristaltic tion Pump		Sampling Method Other	Disposable Bailer Extraction Port Dedicated Tubing				
Con F (C 1 Case Volume	Fals.) X Specif	5 fied Volum	$= \frac{201}{\text{Calculated Vo}}$	_ Gals. lume	Well Diamete I" 2" 3"	r Multiplier Well 0.04 4" 0.16 6" 0.37 Oth	Diameter Multiplier 0.65 1.47 er radius ² * 0.163				
Time	Temp (°F)	pH	Cond. (mS or µS)	4	oidity (Us)	Gals. Removed	Observations				
1/30	70,4	Ce.73	2160	1	7-	6.7					
1132	69.7	6.59	2163		3	15.4					
1133	69.8	6.60	2164	C. C	0	20.1					
				×							
					N N		, ÿ				
Did well de	water?	Yes (NØ	Gallon	s actuall	y evacuated:	20,1				
Sampling D	ate: 6/6	5/14	Sampling Time	e:	15	Depth to Wate	er: 19,75				
Sample I.D.	: S-	-6		Labora	tory:	Test America)	Other				
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Oxygena	ates (5)	Other: SE	Eac				
EB I.D. (if a	upplicable)):	@ Time	Duplic	ate I.D.	(if applicable):					
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygen	ates (5)	Other:					
D.O. (if req	d): Pi	re-purge:	<u> </u>	^{mg} /L	Р	ost-purge:	mg/L				
O.R.P. (if re	eq'd): Pi	re-purge:		mV	Р	ost-purge:	mV				

BTS #: 1400	606 - DW	*		Site: 3790 Hopyard Rol. Pleasanten, CA								
Sampler: N				Date:	5-6-14	4		1				
Well I.D.: 8	5-7					: 2 3	4	6 8				
Total Well I	Depth (TD):34.	50	Depth to Water (DTW): 18, 99								
Depth to Fre	ee Product	•		Thickness of Free Product (feet):								
Referenced	to:	PVC	Grade	D.O. Meter (if req'd): YSI HACH								
DTW with 8	30% Rech	arge [(H	leight of Water	Columr	1 x 0.20)) + DTW]:	22	.09				
Purge Method:	Bailer Disposable B Positive Air I Electric Subn	Displaceme	nt Extrac Other	Waterra Peristaltic tion Pump		Sampling M	Aethod: Other:	Disposable Bailer Extraction Port Dedicated Tubing				
$\frac{5}{1 \text{ Case Volume}} (Gals.) \times \frac{3}{\text{Specified Volumes}} = \frac{7}{7} \frac{7}{6} Gals.$ $\frac{1}{1 \text{ Case Volume}} (Gals.) \times \frac{3}{1 \text{ Calculated Volume}} = \frac{7}{6} \frac{7}{6} \frac{7}{6} Gals.$ $\frac{1}{3''} = 0.16 + 6'' + 1.47 + $												
Time	Temp (°F)	pH	Cond. (mS or µS)		oidity TUs)	Gals. Ren	noved	Observations				
1129	73,2	6.89	2446	70	/	5.7						
	WELL	DEWA	TERED AT	EGA	2							
1143	73,9	6,92	2602	12	1	GRAB						
Did well de	water?	Yes	No	Gallons	s actuall	y evacuate	ed: g					
Sampling D	ate: <u>6 - 6</u>	- 14	Sampling Time	e: 114	3	Depth to	Wate	r: 20,91				
Sample I.D.	:5-7			Labora	tory:	Test Americ	a	Other				
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygena	tes (5)	Other: 5	S.C. (COC				
EB I.D. (if a	pplicable)):	@ Time	Duplica	ate I.D. ((if applica						
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Oxygena	ites (5)	Other:						
D.O. (if req	d): Pi	re-purge:	1997 - 19	^{mg} /L	Р	ost-purge:		mg/L				
O.R.P. (if re	eq'd): Pi	re-purge:		mV	Р	ost-purge:	•	mV				

		SHEL	L WELL MO	NITORI	ING DA	ATA SHEE	T					
BTS #:	140600	6-Du	-1	Site: 4	9899	5842						
Sampler:	Div			Date: 6/6/14								
Well I.D.:	Mit	57- S	5-9	Well Diameter: 2 3 4 6 8								
Total Well	Depth (TD): 3	4,40	Depth to	o Water	(DTW):	201	34				
Depth to Fr	ee Product	· _		Thickne	ess of F	ree Product	(feet)					
Referenced	to:	PVG	Grade	D.O. M	eter (if	req'd):	Y	SI HACH				
DTW with	80% Rech	arge [(H	eight of Water			······	27	3.15				
Purge Method:	Bailer Disposable B Positive Air I Electric Suba	Displaceme		Waterra Peristaltic tion Pump)ther:	Bailer Disposable Bailer Extraction Port Dedicated Tubing				
SiZ(1 Case Volume		<u> </u>	$= \frac{\int S_{i}}{Calculated Vo}$	2 Gals.	Vell Diamete 1" 2" 3"	r <u>Multiplier</u> 0.04 0.16 0.37	Well Diar 4" 6" Other	neter <u>Multiplier</u> 0.65 1.47 radius ² * 0.163				
Time	Temp (°F)	pH	Cond. (mS or µS)	Turb (NT	•	Gals. Remo	ved	Observations				
1012	68.9	1.05	2550	2	9	5.2						
1013	69.5	6.64	2568	1	3	10,2	1					
1015	1 · · · · · · · · · · · · · · · · · · ·	6.60	2529	/ (3	1514	•					
												
Did well de	water?	Yes (No	Gallons	actuall	y evacuated	1: 19	5.6				
Sampling D	Date: 6/6	114	Sampling Time	e: 102	5	Depth to W	/ater:	23.08				
Sample I.D	.: pre-	tof	· S-9	Laborat	ory:	Test America	Oti	her	,			
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Oxygena	tes (5)	Other: G	G E	COL				
EB I.D. (if	applicable):	@ Time	Duplica	te I.D.	(if applicab	le):					
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygena	tes (5)	Other:						
D.O. (if req	'd): P	re-purge:	•	mg/L	P	'ost-purge:		r m	^{ņg} /L			
O.R.P. (if r	eq'd): P	re-purge:		mV	P	ost-purge:		r	ıV			

BTS #:	1406	06-D	~1	Site: 9899	5842						
Sampler:	DW			Date: 6/6/14							
Well I.D.:	Antys 9	B	S-9B	Well Diameter: 2 3 4 6 8							
Total Well	Depth (TD): 59	12.0	Depth to Water (DTW): 52,64							
Depth to Fr	ee Product	•		Thickness of H	Free Product (fe	et):					
Referenced	to:	(PVC)	Grade	D.O. Meter (if	req'd):	YSI HACH					
DTW with	80% Recha	arge [(H	eight of Water	Column x 0.20)+DTW]: S	3.95					
Purge Method:	Bailer Disposable Ba Positive Air D Electric Subm	Displaceme	nt Extrac Other	Waterra Peristaltic tion Pump	Sampling Method: Other:	Disposable Bailer Extraction Port Dedicated Tubing					
<u>4, 2</u> 1 Case Volume	Gals.) X Speci	S fied Volum	$= \frac{12.6}{\text{Calculated Vo}}$	_ Gals	ter Multiplier Well 0.04 4" 0.16 6" 0.37 Othe	Diameter Multiplier 0.65 1.47 er radius ² * 0.163					
Time	Temp (°F)	pН	Cond. (mS or uS)	Turbidity (NTUs)	Gals. Removed	Observations					
1000	65.6	7.97	1988	39	4.2						
1000	ren	Per	valered C	5.05	215						
1210	70,1	7.86	2862	599	to the second						
Did well de	water?	(Yes)	No	Gallons actual	ly evacuated: S	5,0					
Sampling D)ate: (6/(6	,114	Sampling Time	e: 1210	Depth to Wate	1:57,80(2hr)					
Sample I.D	: mt	, 559C	3-5-9B	Laboratory:	Kest America	Other					
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygenates (5)	Other: SEC	COC					
EB I.D. (if	applicable)	•	@ Time	Duplicate I.D.	(if applicable):	·					
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygenates (5)	Other:						
D.O. (if req	'd): Pr	e-purge:	» •	^{mg} /L	Post-purge:	mg/1					
O.R.P. (if re	eq'd): Pr	e-purge:		mV I	Post-purge:	mV					
			. Charlense	02.05							

BTS #: 140606-Din 1	Site:	1899584	2						
Sampler: DN	Date:	6/6/14							
Well I.D.: AWGE S- G	C Well D	iameter: 2	3 (4)	6 8					
Total Well Depth (TD): 78.5	ک Depth t	Depth to Water (DTW): 52.17							
Depth to Free Product:	Thickn	ess of Free Prod	luct (feet)):					
Referenced to:		eter (if req'd):	Y						
DTW with 80% Recharge [(Height of	of Water Column	x 0.20) + DTW	7: 57	, 2/2/					
Purge Method: Bailer Disposable Bailer Positive Air Displacement Clectric Submersible	Waterra Peristaltic Extraction Pump Other	Samplin	g Method: Other:	Bailer Disposable Bailer Extraction Port Dedicated Tubing					
$\frac{17.1}{1 \text{ Case Volume}} (\text{Gals.}) \text{ X} \qquad \frac{2}{\text{Specified Volumes}} = \frac{4}{\text{Case Volume}}$	5/1 3 Gals. Iculated Volume	Vell Diameter Multiplie 1" 0.04 2" 0.16 3" 0.37	r Well Diar 4" 6" Other	neter Multiplier 0.65 1.47 radius ² * 0.163					
	ond. Turb or (NT	-	emoved	Observations					
0949 68.07.86 8	59 14	L 17							
0951 well Dewat	eved C 10	1.0 5als							
A									
1200 69.3 7.47 96	0 57)							
Did well dewater? (Yes) No	Gallons	actually evacua	ited:	2.0					
Sampling Date: 6/6/14 Sampl	ing Time: 120	Depth to	o Water:	55,70					
Sample I.D.: Musse S	-9C Laborate	ory: (Test Amer	ica Oth	ier					
Analyzed for: TPH-G BTEX MTBE	TPH-D Oxygenat	es (5) Other:	SEC (COCA					
EB I.D. (if applicable):	nime Duplicat	te I.D. (if applic		2					
Analyzed for: TPH-G BTEX MTBE	TPH-D Oxygenat	es (5) Other:		r III					
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:		mg/L					
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:		mV					

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (800) 545-7558

With the

BTS #: 196606-DW1 Site: 3790 Hopyard Rd. Pleasanten, GA Sampler: MM Date: 6 - 6 - 14 Well I.D.: 5-// 6 8 Well Diameter: (2) 3 4 Total Well Depth (TD): ZCI, 9/ Depth to Water (DTW): /9, /7Depth to Free Product: Thickness of Free Product (feet): (evc) Referenced to: D.O. Meter (if req'd): Grade YSI HACH DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 20,27 Purge Method: Bailer Waterra Sampling Method: (Bailer) **Disposable Bailer** Peristaltic **Disposable Bailer** Positive Air Displacement **Extraction Pump Extraction Port** Electric Submersible Other Dedicated Tubing Other: Well Diameter Well Diameter Multiplier Multiplier 0.04 1" 4" 0.65 2" 6[#] 3 2.7 0.16 1.47 (Gals.) X Gals. 3" 0.37 Other radius² * 0.163 Calculated Volume Specified Volumes Case Volume Cond. Turbidity Temp (°F) $(mS \text{ or } (\mu S))$ Time pН (NTUs) Gals. Removed Observations 70,9 6,83 2700 1 139 1205 clady 76.6 6.67 2747 1207 189 2 2767 6.72 1209 71.2 208 3 Did well dewater? (No) Gallons actually evacuated: 3 Yes Sampling Time: Sampling Date: 6 - 6 - 14Depth to Water: 26.03 1336 Sample I.D.: S-11 Laboratory: Test America Other Oxygenates (5) Other: 5el coc Analyzed for: TPH-G BTEX MTBE TPH-D a) EB I.D. (if applicable): Duplicate I.D. (if applicable): Time Analyzed for: Oxygenates (5) TPH-G BTEX MTBE TPH-D Other: mg/L mg/[D.O. (if req'd): Pre-purge: Post-purge: O.R.P. (if req'd): Pre-purge: mV mV Post-purge:

SHELL WELL MONITORING DATA SHEET

*							
BTS #: 1	4060Ce-	Dul	Site: 98	99	5842		
Sampler: DW			Date: (,16	/14		
Well I.D.: S-/	12		Well Diam		~~~	68	
Total Well Depth (TD): Z	4.47	Depth to V	Vater	· (DTW): /7-G	15	
Depth to Free Prod	uct:		Thickness	ofF	ree Product (fee	et):	
Referenced to:	(PVC)	Grade	D.O. Mete	r (if	req'd):	YSI HACH	
DTW with 80% Re	charge [(H	eight of Water	Column x (0.20)) + DTW]: 1	9,25	
	le Bailer Air Displacemer Submersible	nt Extrac Other	Waterra Peristaltic ction Pump		Sampling Method: Other:		
			Well	Diamete		Diameter Multiplier	
Gals.) X I Case Volume S	3 pecified Volum	$\frac{1}{calculated Vo}$	_Gals. 1 Jume 3	u	0.04 4" 0.16 6" 0.37 Other	0.65 1.47 r radius ² * 0.163	
Time Temp (°F) pH	Cond. (mS or (4\$)	Turbidit (NTUs)	• ·	Gals. Removed	Observations	
1241 71.	57.61	2511	7 100	σ	1.0		
1242 68.5	6.88	2554	71000	5	2.0		
1243 68.	5 6.83	2566	5,00	5	3,0	Nang-Parkanal 1999 A March 1999 Web 1997 A March 1997 A Mar	
				't			÷
Did well dewater?	Yes (NO	Gallons ac	tuall	y evacuated:	3.0	
Sampling Date: \heartsuit	16/14	Sampling Tim	e: 1245		Depth to Wate	r: 28-96	
Sample I.D.: S-	-12		Laboratory	VI. (Test America	Other	
Analyzed for: TPH	I-G BTEX	MTBE TPH-D	Oxygenates	(5)	Other: SEE	Cor	
EB I.D. (if applical	ble):	@ Time	Duplicate	I.D.	(if applicable):		
Analyzed for: TPH	I-G BTEX	MTBE TPH-D	Oxygenates	(5)	Other:		
D.O. (if req'd):	Pre-purge:	2011 - 10 	^{mg} /L	Р	'ost-purge:		^{mg} /L
O.R.P. (if req'd):	Pre-purge:		mV	Р	ost-purge:		mV

INCIDENT #	

98995842 ENVIRONMENTAL WELL, REMEDIATION COMPOUND, AND SITE INSPECTION FORM ADDRESS 2720 Hopyard Rd.

Page _____ of _____

DATE:	6/	G/I	14	·····				·				CITY &	STATE	f	beasanton Cot		
letell meeticse territe	l Color					Observ	ations l	Jpon Arr	val	970) (CO	en e	in de sega	880.00C				
Well ID	Manwa	y Cover,	Туре, Со	ondition	& Size	Well La Pair Prop	beled / ited	Well (Grij	Cap oper) lition	Well L	.ock Coi	ndition	Sur	Pad / face dition	Note Repairs Made Detailed Explanation of Maintenance Recommended and Performed	Photo: Wel Condit	and PM
5.2'	Standpipe	Flush	Ò	Р	Size (Inch)	Ô	N	\bigcirc	R	G	Ŕ	NL	Ø	P		Y (N
53.	Standpipe	Flush	Ò	P	Size (inch)	\bigcirc	N	Q	R	I	R	NL	Ô	P		Y	N
5-4.	Standpipe	Flish	Ì	P	Size (inch)	\bigcirc	N	\bigcirc	R	\bigcirc	R	NL	6	Р		Y K	R)
5-5.	Standpipe	FOSA	C)	Ρ	Size (Inch)	\bigcirc	N	\bigcirc	R	0	R	NL	Ø	P		Y (R
5-5B	Standpipe	flush	Q	Р	Size (inch)	\bigcirc	N	\bigcirc	R	0	R	NL	\bigcirc	P		Y (N
5-56	Standpipe	Fash	Ś	P	Size (inch)	\mathcal{Q}	N	٢	R	0	R	NL	0	9		Y K	Ň
5-6	Standpipe	Fush	C)	Ρ	Size (inch)	\bigcirc	N	Q	R	6	R	NL	C) P		Y	
5-7	Standpipe	Flush	C	Р	Size (inch)	\mathcal{O}	N	Q	R	Ø	R	NL	0	Р	· · · · · · · · · · · · · · · · · · ·	Y C	N
5-8	Standpipe	Flush	\bigcirc	P	Size (inch)	Ø	N	Q	R	0	R	NL	\bigcirc	Р		Y (N
3-9	Standpipe	Fash	0	Р	Size (inch)	Ø	N	Ó	R	Ô	R	NL	6	P		Y	R
5-98	Standpipe	(interpretention)	Ø	Ρ·į	Size (inch)	\odot	N	\bigcirc	R	Ø	R	NL	\bigcirc	Р		Y K	N
					TOTA	L # CAP	6 REPL	ACED =	Ó		()		. # OF L	OCKS RI	EPLACED		
Condition of S Abando	Soil Boring P ned Monitori		G	P		IFPC	OR, Bor	ings/Well	IDs or Lo	cation De	scription:			······		[N
2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	Compound		Condi	tion of Er	iclosure		on of Are Inclosure		Com	pound Sec	surity	Emerge	ency Cont Visible	act info	Cleaning / Repairs Recommended and Conducted	Photos Condit	and the second second second second second
NA Buildir Building w/ Fer	nce Comp.	X	G	P	MA	G	P	(NA	G	p	NIA	۶r	N	NIA	4	Y ((z)
Fenced Con Traile	· · · · · ·							\sim			\sim						
Number of Drums On-site		Label Rev of the Con			led Correcti Iriting Legib		Dn	um Condit	lon	Confirm Relat Enviror	ed to		s Located ess Interfi		Detailed Explanation of Any issues Resolved	Photos Drun Condit	I Removed from
\bigcirc	Y	N	(N/A)	Y	N	(N/A)	G	Р	Real A	Y	N ~	Y	N	(N/A)		Y	Ø
															All any irranmental walls and the remediation compose		

G = Good (Acceptable) R = Replaced

P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

* = Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations. Version 2.4, March 2008 All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

arvel

Print or type Name of Field Personnel & Consulfant Company

ENVIRONMENTAL WELL, REMEDIATION COMPOUND, AND SITE INSPECTION FORM	ENVIRONMENTAL	WELL,	REMEDIATION	COMPOUND,	AND SITE	INSPECTION	FORM
--	----------------------	-------	-------------	-----------	----------	------------	------

Cof Page ____

					E	NVIRON	MENTA	L WELI	., REMI	DIATIO	N COM	POL
INCIDENT #	č	78	999	582	12							AC
DATE:		(ö/	G[I]	Y								Cr
						Obser	vations l	Jpon Arr	ival			
Well1D	Manwa	ıy Cover,	Type, C	ondition	& Size	Pal	abeled / nted perly*	(Gri	Cap oper) dition	Well L	.ock Cor	ndit
5-90	Standpipq	Flush	(P	Size (inch)	\bigcirc	N	6	R	G	R	Ī
5-10	Standpipe	Flush	O	q	Size (inch)	\odot	N	G	R	G	R	
5-11	Standpipe	Flush	Ø	Р	Size (inch)	3	N	G	R	6	R	
5-12	Standpipe	Flush	Ø	Р	Size (inch)	Ø	N	G	R	0	R	
5-13	Standpipe	Flush	0	Ρ,	Size (inch)	\odot	N	G	R	6	R	
Stit	Standpipe	Firsh	Õ	P	Size (inch)	Ø	N	6	R	G	R	
SR-1	Standpipe	Flush	\bigcirc	р.	Size (inch)	Ø	N	٢	R	0	R	
SR-2	Standpipe	Flush	\bigcirc	р	Size (inch)	$(\widehat{\gamma})$	N	\bigcirc	R	0	R	
50-3	Standpipe	Elusi	\bigcirc	Р `	Size (inch)	G	N	6	R	6	R	
	Ctondaina	Cluch	c	р	Size (inch)	~	A.I		-		0	Γ

DRESS	3790	1-02	jard	K
TY & STATE	Pleasan	Lon	cn-	

						Obsen	vations l	Jpon Arri	val						Note Repairs Made	Dhot	os of	Repair Date
Well1D	Manwa	y Cover,	Type, Co	ondition	& Size	Pal	abeled / nted perly*		Cap oper) dition	Well L	.ock Cor	dition	Sur	Pad / face dition	Detailed Explanation of Maintenance Recommended and Performed	W	ell dition	and PM Initials
5-90	Standpipq	Flush	O	Р	Size (inch)	\bigcirc	N	\bigcirc	R	G	R	NL	O	P		Y (N	
5-10	Standpipe	Flush	\bigcirc	P	Size (inch)	Ð	N	G	R	6	R	NL	G	P		۷(
5-11	Standpipe	Flush	C	Ρ	Size (inch)	Ò.	N	Ø	R	6	R	NL	Ì	Р		Y	R	
5-12	Standpipe	Flush	Ø	Ρ	Size (inch)	Ð	N	Ò	R	0	R	NL	©	P		Y	\odot	
5-18	Standpipe	Flush	0	Ρ,	Size (inch)	\odot	N	ଡ	R	0	R	NL	Ø	P		Y	\odot	
5-15	Standpipe	Firsh	6	Ρ	Size (inch)	Ø	N	\bigcirc	R	G	R	NL	C	P		Y	N	
SR-1	Standpipe	flush	\bigcirc	P .	Size (inch)	\oslash	N	\bigcirc	R	3	R	NL	C)	P		Y	\mathbb{O}	
SR-2	Standpipe	Fluish	\bigcirc	р	Size (inch)	\bigcirc	N	\bigcirc	R	O	R	NL	6	Р		Y	\mathfrak{G}	
50-3	Standpipe	Elusi	${\textcircled{6}}$	Р`	Size (inch)	Ð	N	6	R	6	8	NL	B	P		Y		>
	Standpipe	Flush	G	Р	Size (inch)	Y	N	G	R	G	R	NL	G	Р		Y	N	
	Standpipe	Flush	G	Р	Size (inch)	Y	N	G	R	G	R	NL	G	Р		Y	N	
					ΤΟΤΑ	L # CAP	S REPLA	CED =			\Box	= TOTA	L # OF L	OCKS RI	EPLACED		~~~~~~	
Condition of S Abando	Soll Boring P Ined Monitori		G	ρ	NIA	If P	OOR, Bor	ings/Well	IDs or Lo	cation De	scription:	·				Y (S	
(Check bo	n Compound oxes that app		Condi	tion of Er	nclosure		on of Are Enclosure		Com	pound Sea	curity	Emerg	ency Cont Visible	act Info	Cleaning / Repairs Recommended and Conducted		os of tition	Repair Date and PM Initials
NA Buildin Building w/ Fer Fenced Cor Traile	ng nce Comp. npound		G	P	NIA	G	P	NA	G	Р	NIÀ	Y	N (N/A '		Y	(J2	
Number of Drums On-site	Does the Source o	Label Rev of the Cor	3 N.S. 4 CO.S. 5 (N.S. 4		led Correcti Iriting Legit		Dn	ım Condit	lon	Confirm Relat Enviror	ed to		s Located ess interfi		Detailed Explanation of Any Issues Resolved	Dr	os of um Jition	Date Drums Removed from Site and PM Initials
Ô	Y	N	NIA) Y	N		G	Р	NIA	Y	N	Y	N	(NA)		Y	Ĉ	

G = Good (Acceptable) R = Replaced

P = Poor (needs attention) NL = No Lock Required

Note: All repairs other than locks and grippers require Shell PM approval prior to repair.

* # Groundwater monitoring well covers must be painted and labeled in accordance with applicable regulations. Version 2.4, March 2008

All environmental wells and the remediation compound were in good condition, locked, and secured upon my departure (unless otherwise noted above).

Panel Allen, 150

Print or type Name of Field Personnel & Consultant Company

APPENDIX B

TESTAMERICA LABORATORIES, INC. – ANALYTICAL REPORTS



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Irvine 17461 Derian Ave Suite 100 Irvine, CA 92614-5817 Tel: (949)261-1022

TestAmerica Job ID: 440-80366-1 Client Project/Site: 3790 Hopyard Rd., Pleasanton

For:

Conestoga-Rovers & Associates, Inc. 5900 Hollis Street Suite A Emeryville, California 94608

Attn: Peter Schaefer

eather (lark

Authorized for release by: 6/19/2014 3:35:24 PM

Heather Clark, Project Manager I (949)261-1022 heather.clark@testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



Table of Contents

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QC Sample Results	13
QC Association Summary	19
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Certification Summary	22
Chain of Custody	23
Receipt Checklists	24

Sample Summary

Matrix

Ground Water

Client: Conestoga-Rovers & Associates, Inc. Project/Site: 3790 Hopyard Rd., Pleasanton

Client Sample ID

S-5

S-5B

S-5C

S-6

S-7

S-9

S-9B

S-9C

S-11

S-12

Lab Sample ID

440-80366-1

440-80366-2

440-80366-3

440-80366-4

440-80366-5

440-80366-6

440-80366-7

440-80366-8

440-80366-9

440-80366-10

TestAmerica Job ID: 440-80366-1

Received

06/07/14 09:40

06/07/14 09:40

06/07/14 09:40

06/07/14 09:40

06/07/14 09:40

06/07/14 09:40

06/07/14 09:40

06/07/14 09:40

06/07/14 09:40

06/07/14 09:40

Collected

06/06/14 12:20

06/06/14 11:03

06/06/14 10:43

06/06/14 11:45

06/06/14 11:43

06/06/14 10:25

06/06/14 12:10

06/06/14 12:00

06/06/14 13:36

06/06/14 12:45

3	
5	
8	
9	

TestAmerica Irvine

Job ID: 440-80366-1

Laboratory: TestAmerica Irvine

Narrative

Job Narrative 440-80366-1

Comments

No additional comments.

Receipt

The samples were received on 6/7/2014 9:40 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 2.8° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Lab Sample ID: 440-80366-1 Matrix: Ground Water

Lab Sample ID: 440-80366-2

Matrix: Ground Water

5

Date Collected: 06/06/14 12:20 Date Received: 06/07/14 09:40

Client Sample ID: S-5

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons	300		50		ug/L			06/18/14 22:30	1
(C4-C12)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	99		76 - 132			-		06/18/14 22:30	1
4-Bromofluorobenzene (Surr)	101		80 - 120					06/18/14 22:30	1
Toluene-d8 (Surr)	103		80 - 128					06/18/14 22:30	1
Analyte		Qualifier	RL	MDL		D	Prepared	Analyzed	Dil Fac
Method: 8260B - Volatile Orga				MDI	1114		Durana	A	D!!
Benzene	1.9		0.50		ug/L		•	06/17/14 04:20	1
					-				
Ethylbenzene	ND		0.50		ug/L			06/17/14 04:20	1
Methyl-t-Butyl Ether (MTBE)	9.5		0.50		ug/L			06/17/14 04:20	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			06/17/14 04:20	1
Toluene	ND		0.50		ug/L			06/17/14 04:20	1
			1.0		ug/L			06/17/14 04:20	1
Xylenes, Total	ND								
Xylenes, Total Surrogate	ND %Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
		Qualifier	Limits 80 - 120			-	Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifier				-	Prepared		Dil Fac

Client Sample ID: S-5B

Date Collected: 06/06/14 11:03

Date Received: 06/07/14 09:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			06/17/14 04:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	99		76 - 132			-		06/17/14 04:47	1
4-Bromofluorobenzene (Surr)	98		80 - 120					06/17/14 04:47	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			06/17/14 04:47	1
Ethylbenzene	ND		0.50		ug/L			06/17/14 04:47	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			06/17/14 04:47	1
tert-Butyl alcohol (TBA)	34		10		ug/L			06/17/14 04:47	1
Toluene	ND		0.50		ug/L			06/17/14 04:47	1
Xylenes, Total	1.5		1.0		ug/L			06/17/14 04:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		80 - 120			-		06/17/14 04:47	1
Dibromofluoromethane (Surr)	99		76 - 132					06/17/14 04:47	1
Toluene-d8 (Surr)	102		80 - 128					06/17/14 04:47	1

TestAmerica Irvine

Lab Sample ID: 440-80366-3 Matrix: Ground Water

Lab Sample ID: 440-80366-4

Matrix: Ground Water

5

Date Collected: 06/06/14 10:43 Date Received: 06/07/14 09:40

Client Sample ID: S-5C

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons	82		50		ug/L			06/17/14 05:15	1
(C4-C12)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	102		76 - 132			-		06/17/14 05:15	1
4-Bromofluorobenzene (Surr)	102		80 - 120					06/17/14 05:15	1
Toluene-d8 (Surr)	103		80 - 128					06/17/14 05:15	1
Benzene	4.4		0.50		ug/L			06/17/14 05:15	1
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	4.4		0.50		ug/L			06/17/14 05:15	1
Ethylbenzene	3.5		0.50		ug/L			06/17/14 05:15	1
Ethylbenzene Methyl-t-Butyl Ether (MTBE)	3.5 0.72				ug/L ug/L			06/17/14 05:15 06/17/14 05:15	1 1
Methyl-t-Butyl Ether (MTBE)			0.50		-				1 1 1
Methyl-t-Butyl Ether (MTBE) tert-Butyl alcohol (TBA)	0.72		0.50 0.50		ug/L			06/17/14 05:15	1 1 1 1
· · ·	0.72 ND		0.50 0.50 10		ug/L ug/L			06/17/14 05:15 06/17/14 05:15	1 1 1 1 1
Methyl-t-Butyl Ether (MTBE) tert-Butyl alcohol (TBA) Toluene	0.72 ND 2.9	Qualifier	0.50 0.50 10 0.50		ug/L ug/L ug/L		Prepared	06/17/14 05:15 06/17/14 05:15 06/17/14 05:15	1
Methyl-t-Butyl Ether (MTBE) tert-Butyl alcohol (TBA) Toluene Xylenes, Total Surrogate	0.72 ND 2.9 17	Qualifier	0.50 0.50 10 0.50 1.0		ug/L ug/L ug/L		Prepared	06/17/14 05:15 06/17/14 05:15 06/17/14 05:15 06/17/14 05:15	1
Methyl-t-Butyl Ether (MTBE) tert-Butyl alcohol (TBA) Toluene Xylenes, Total	0.72 ND 2.9 17 %Recovery	Qualifier	0.50 0.50 10 0.50 1.0 <i>Limits</i>		ug/L ug/L ug/L		Prepared	06/17/14 05:15 06/17/14 05:15 06/17/14 05:15 06/17/14 05:15 06/17/14 05:15 Analyzed	1

Client Sample ID: S-6

Date Collected: 06/06/14 11:45

Date Received: 06/07/14 09:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons	770		200		ug/L			06/17/14 05:43	4
(C4-C12)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	100		76 - 132			-		06/17/14 05:43	4
4-Bromofluorobenzene (Surr)	98		80 - 120					06/17/14 05:43	4
Toluene-d8 (Surr)	103		80 - 128					06/17/14 05:43	4

Method: 8260B - Volatile Orga	nic Compounds (GC/MS)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		2.0		ug/L			06/17/14 05:43	4
Ethylbenzene	ND		2.0		ug/L			06/17/14 05:43	4
Methyl-t-Butyl Ether (MTBE)	5.8		2.0		ug/L			06/17/14 05:43	4
tert-Butyl alcohol (TBA)	1200		40		ug/L			06/17/14 05:43	4
Toluene	ND		2.0		ug/L			06/17/14 05:43	4
Xylenes, Total	ND		4.0		ug/L			06/17/14 05:43	4
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		80 - 120			-		06/17/14 05:43	4

4-Bromofluorobenzene (Surr)	98	80 - 120	06/17/14 05:43 4
Dibromofluoromethane (Surr)	100	76 - 132	06/17/14 05:43 4
Toluene-d8 (Surr)	103	80 - 128	06/17/14 05:43 4

RL

50

RL

0.50

0.50

0.50

0.50

Limits

80 - 120

76 - 132

80 - 128

1.0

10

Limits

76 - 132

80 - 120

80 - 128

MDL Unit

MDL Unit

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

D

D

Prepared

Prepared

Prepared

Prepared

Volatile Fuel Hydrocarbons (C4-C12)

Dibromofluoromethane (Surr)

4-Bromofluorobenzene (Surr)

Methyl-t-Butyl Ether (MTBE)

tert-Butyl alcohol (TBA)

Analyte

Surrogate

Analyte

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Toluene-d8 (Surr)

Surrogate

Toluene-d8 (Surr)

Lab Sample ID: 440-80366-5 Matrix: Ground Water

Analyzed

06/17/14 09:54

Analyzed

06/17/14 09:54

06/17/14 09:54

06/17/14 09:54

Analyzed

06/17/14 09:54

06/17/14 09:54

06/17/14 09:54

Dil Fac

Dil Fac

Dil Fac

1

1

1

1

1

06/17/14 09:54 1 06/17/14 09:54 1 06/17/14 09:54 1 **Analyzed Dil Fac** 06/17/14 09:54 1 06/17/14 09:54 1

Client Sample ID: S-9

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

Date Collected: 06/06/14 10:25 Date Received: 06/07/14 09:40

Lab Sample ID: 440-80366-6 Matrix: Ground Water

06/17/14 09:54

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Method: 8260B - Volatile Organic Compounds (GC/MS)

Result Qualifier

Qualifier

ND

103

97

106

ND

ND

3.3

ND

ND

ND

97

103

106

%Recovery

Qualifier

Result Qualifier

%Recovery

Analyte Volatile Fuel Hydrocarbons (C4-C12)	Result ND	Qualifier	RL	 Unit ug/L	<u>D</u>	Prepared	Analyzed 06/17/14 11:20	Dil Fac
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	101		76 - 132		-		06/17/14 11:20	1
4-Bromofluorobenzene (Surr)	101		80 - 120				06/17/14 11:20	1
Toluene-d8 (Surr)	105		80 - 128				06/17/14 11:20	1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			06/17/14 11:20	1
Ethylbenzene	ND		0.50		ug/L			06/17/14 11:20	1
Methyl-t-Butyl Ether (MTBE)	5.5		0.50		ug/L			06/17/14 11:20	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			06/17/14 11:20	1
Toluene	ND		0.50		ug/L			06/17/14 11:20	1
Xylenes, Total	ND		1.0		ug/L			06/17/14 11:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		80 - 120			_		06/17/14 11:20	1
Dibromofluoromethane (Surr)	101		76 - 132					06/17/14 11:20	1
Toluene-d8 (Surr)	105		80 - 128					06/17/14 11:20	1

6/19/2014

RL

50

RL

0.50

0.50

0.50

0.50

Limits

80 - 120

76 - 132

80 - 128

1.0

10

Limits

76 - 132

80 - 120

80 - 128

MDL Unit

MDL Unit

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

D

D

Prepared

Prepared

Prepared

Prepared

Volatile Fuel Hydrocarbons (C4-C12)

Dibromofluoromethane (Surr)

4-Bromofluorobenzene (Surr)

Methyl-t-Butyl Ether (MTBE)

tert-Butyl alcohol (TBA)

Analyte

Surrogate

Analyte

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Toluene-d8 (Surr)

Surrogate

Toluene-d8 (Surr)

Lab Sample ID: 440-80366-7 **Matrix: Ground Water**

Analyzed

06/17/14 11:49

Analyzed

06/17/14 11:49

06/17/14 11:49

06/17/14 11:49

Analyzed

06/17/14 11:49

06/17/14 11:49

Dil Fac

Dil Fac

Dil Fac

1

1

1

1

06/17/14 11:49	1	
06/17/14 11:49	1	
06/17/14 11:49	1	
06/17/14 11:49	1	
Analyzed	Dil Fac	
06/17/14 11:49	1	
06/17/14 11 49	1	

Client Sample ID: S-9C

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

Date Collected: 06/06/14 12:00 Date Received: 06/07/14 09:40

Lab Sample ID: 440-80366-8 Matrix: Ground Water

06/17/14 11:49

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Method: 8260B - Volatile Organic Compounds (GC/MS)

Result Qualifier

Qualifier

ND

100

100

103

ND

ND

2.8

ND

ND

ND

100

100

103

%Recovery

Qualifier

Result Qualifier

%Recovery

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			06/17/14 12:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	104		76 - 132			_		06/17/14 12:17	1
4-Bromofluorobenzene (Surr)	98		80 - 120					06/17/14 12:17	1
Toluene-d8 (Surr)	104		80 - 128					06/17/14 12:17	1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			06/17/14 12:17	1
Ethylbenzene	ND		0.50		ug/L			06/17/14 12:17	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			06/17/14 12:17	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			06/17/14 12:17	1
Toluene	ND		0.50		ug/L			06/17/14 12:17	1
Xylenes, Total	ND		1.0		ug/L			06/17/14 12:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		80 - 120			-		06/17/14 12:17	1
Dibromofluoromethane (Surr)	104		76 - 132					06/17/14 12:17	1
Toluene-d8 (Surr)	104		80 - 128					06/17/14 12:17	1

RL

50

RL

0.50

0.50

0.50

0.50

Limits

80 - 120

76 - 132

80 - 128

1.0

10

Limits

76 - 132

80 - 120

80 - 128

MDL Unit

MDL Unit

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

D

D

Prepared

Prepared

Prepared

Prepared

Volatile Fuel Hydrocarbons (C4-C12)

Dibromofluoromethane (Surr)

4-Bromofluorobenzene (Surr)

Methyl-t-Butyl Ether (MTBE)

tert-Butyl alcohol (TBA)

Analyte

Surrogate

Analyte

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Toluene-d8 (Surr)

Surrogate

Toluene-d8 (Surr)

Lab Sample ID: 440-80366-9 Matrix: Ground Water

Analyzed

06/17/14 12:46

Analyzed

06/17/14 12:46

06/17/14 12:46

06/17/14 12:46

Analyzed

06/17/14 12:46

06/17/14 12:46

06/17/14 12:46

06/17/14 12:46

06/17/14 12:46

06/17/14 12:46

Analyzed

06/17/14 12:46

06/17/14 12:46

06/17/14 12:46

Dil Fac

Dil Fac

Dil Fac

1

1

1

1

1

1

1

1

1

1

Dil Fac

Client Sample ID: S-12 Date Collected: 06/06/14 12:45

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

Date Received: 06/07/14 09:40

Lab Sample ID: 440-80366-10 Matrix: Ground Water

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Method: 8260B - Volatile Organic Compounds (GC/MS)

Result Qualifier

Qualifier

ND

108

97

105

ND

ND

7.3

ND

ND

ND

97

108

105

%Recovery

Qualifier

Result Qualifier

%Recovery

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			06/17/14 13:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	110		76 - 132			-		06/17/14 13:14	1
4-Bromofluorobenzene (Surr)	100		80 - 120					06/17/14 13:14	1
Toluene-d8 (Surr)	104		80 - 128					06/17/14 13:14	1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			06/17/14 13:14	1
Ethylbenzene	ND		0.50		ug/L			06/17/14 13:14	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			06/17/14 13:14	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			06/17/14 13:14	1
Toluene	ND		0.50		ug/L			06/17/14 13:14	1
Xylenes, Total	ND		1.0		ug/L			06/17/14 13:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		80 - 120			-		06/17/14 13:14	1
Dibromofluoromethane (Surr)	110		76 - 132					06/17/14 13:14	1
Toluene-d8 (Surr)	104		80 - 128					06/17/14 13:14	1

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

Client: Conestoga-Rovers & Associates, Inc. Project/Site: 3790 Hopyard Rd., Pleasanton

Method Description

Volatile Organic Compounds (GC/MS) Volatile Organic Compounds by GC/MS

Method

8260B/CA_LUFTM

Protocol References:

Laboratory References:

8260B

S

Laboratory

TAL IRV

TAL IRV

Protocol

SW846

SW846

5
6
8
9

Lab Sample ID: 440-80366-1 Matrix: Ground Water

Date Collected: 06/06/14 12:20 Date Received: 06/07/14 09:40

Client Sample ID: S-5

					Batch	Prepared		
Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
8260B		1	10 mL	10 mL	188929	06/17/14 04:20	TR	TAL IRV
8260B/CA_LUFTM		1	10 mL	10 mL	189392	06/18/14 22:30	JA	TAL IRV
	8260B	8260B 8260B/CA_LUFTM	8260B 1 8260B/CA_LUFTM 1	8260B 1 10 mL 8260B/CA_LUFTM 1 10 mL	8260B 1 10 mL 10 mL 8260B/CA_LUFTM 1 10 mL 10 mL	8260B 1 10 mL 10 mL 188929 8260B/CA_LUFTM 1 10 mL 10 mL 189392	8260B 1 10 mL 10 mL 188929 06/17/14 04:20 8260B/CA_LUFTM 1 10 mL 10 mL 189392 06/18/14 22:30	8260B 1 10 mL 10 mL 188929 06/17/14 04:20 TR 8260B/CA_LUFTM 1 10 mL 10 mL 189392 06/18/14 22:30 JA

Client Sample ID: S-5B Date Collected: 06/06/14 11:03

Date Received	d: 06/07/14 09:40	

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	188929	06/17/14 04:47	TR	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	188930	06/17/14 04:47	TR	TAL IRV

Client Sample ID: S-5C Date Collected: 06/06/14 10:43 Date Received: 06/07/14 09:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	188929	06/17/14 05:15	TR	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	188930	06/17/14 05:15	TR	TAL IRV

Client Sample ID: S-6 Date Collected: 06/06/14 11:45 Date Received: 06/07/14 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B	. <u> </u>	4	10 mL	10 mL	188929	06/17/14 05:43	TR	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		4	10 mL	10 mL	188930	06/17/14 05:43	TR	TAL IRV

Client Sample ID: S-7 Date Collected: 06/06/14 11:43 Date Received: 06/07/14 09:40

Ргер Туре	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	188975	06/17/14 09:54	TN	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM		1	10 mL	10 mL	188976	06/17/14 09:54	TN	TAL IRV

5

7

Lab Sample ID: 440-80366-3 Matrix: Ground Water

Lab Sample ID: 440-80366-2

Matrix: Ground Water

Lab Sample ID: 440-80366-4 Matrix: Ground Water

Lab Sample ID: 440-80366-5 **Matrix: Ground Water** Initial

Amount

10 mL

10 mL

Final

Amount

10 mL

10 mL

Batch

Number

188975

188976

Batch

Туре

Analysis

Analysis

Batch

Method

8260B

S

8260B/CA LUFTM

Client Sample ID: S-9

Prep Type

Total/NA

Total/NA

Date Collected: 06/06/14 10:25

Date Received: 06/07/14 09:40

Client Sample ID: S-9B

Date Collected: 06/06/14 12:10

Date Received: 06/07/14 09:40

Lab Sample ID: 440-80366-6

Analyst

ΤN

TN

Matrix: Ground Water

Lab

TAL IRV

TAL IRV

Lab Sample ID: 440-80366-7

Lab Sample ID: 440-80366-8

Lab Sample ID: 440-80366-9

Lab Sample ID: 440-80366-10

Matrix: Ground Water

Matrix: Ground Water

Matrix: Ground Water

Matrix: Ground Water

Prepared

or Analyzed

06/17/14 11:20

06/17/14 11:20

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	188975	06/17/14 11:49	TN	TAL IRV
Fotal/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	188976	06/17/14 11:49	TN	TAL IRV

Dil

1

1

Factor

Run

Client Sample ID: S-9C Date Collected: 06/06/14 12:00 Date Received: 06/07/14 09:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	188975	06/17/14 12:17	TN	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	188976	06/17/14 12:17	TN	TAL IRV

Client Sample ID: S-11 Date Collected: 06/06/14 13:36 Date Received: 06/07/14 09:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	188975	06/17/14 12:46	TN	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	188976	06/17/14 12:46	TN	TAL IRV

Client Sample ID: S-12 Date Collected: 06/06/14 12:45 Date Received: 06/07/14 09:40

-	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	10 mL	10 mL	188975	06/17/14 13:14	TN	TAL IRV
Total/NA	Analysis	8260B/CA_LUFTM S		1	10 mL	10 mL	188976	06/17/14 13:14	TN	TAL IRV

Laboratory References:

TAL IRV = TestAmerica Irvine, 17461 Derian Ave, Suite 100, Irvine, CA 92614-5817, TEL (949)261-1022

RL

0.50

0.50

0.50

0.50

1.0

Limits

80 - 120

76 - 132

80 - 128

10

MDL Unit

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

D

Prepared

Prepared

Lab Sample ID: MB 440-188929/4

Matrix: Water

Analyte

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Surrogate

Toluene-d8 (Surr)

Analysis Batch: 188929

Methyl-t-Butyl Ether (MTBE)

4-Bromofluorobenzene (Surr)

Dibromofluoromethane (Surr)

tert-Butyl alcohol (TBA)

Method: 8260B - Volatile Organic Compounds (GC/MS)

MB MB Result Qualifier

ND

ND

ND

ND

ND

ND

100

100

103

%Recovery

MB MB

Qualifier

Client Sample ID: Method Blank

Analyzed

06/16/14 19:56

06/16/14 19:56

06/16/14 19:56

06/16/14 19:56

06/16/14 19:56

Prep Type: Total/NA

Dil Fac

1

1

1

1

1

5

8

06/16/14 19:56 1 06/16/14 19:56 1 Dil Fac Analyzed 06/16/14 19:56 1 06/16/14 19:56 1

Lab Sample ID: LCS 440-188929/5 Matrix: Water Analysis Batch: 188929

-	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	25.0	23.8		ug/L		95	68 _ 130	
Ethylbenzene	25.0	25.3		ug/L		101	70 - 130	
m,p-Xylene	50.0	48.3		ug/L		97	70 - 130	
Methyl-t-Butyl Ether (MTBE)	25.0	25.6		ug/L		102	63 _ 131	
o-Xylene	25.0	24.0		ug/L		96	70 - 130	
tert-Butyl alcohol (TBA)	125	121		ug/L		97	70 - 130	
Toluene	25.0	24.1		ug/L		96	70 - 130	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	103		80 - 120
Dibromofluoromethane (Surr)	102		76 - 132
Toluene-d8 (Surr)	102		80 - 128

Lab Sample ID: 440-80824-B-2 MS Matrix: Water

Analysis Batch: 188929

	Sample Sample	Spike	MS	MS				%Rec.
Analyte	Result Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Benzene	ND	25.0	23.8		ug/L		95	66 - 130
Ethylbenzene	ND	25.0	25.8		ug/L		103	70 - 130
m,p-Xylene	ND	50.0	48.9		ug/L		98	70 - 133
Methyl-t-Butyl Ether (MTBE)	ND	25.0	24.7		ug/L		99	70 - 130
o-Xylene	ND	25.0	24.1		ug/L		97	70 - 133
tert-Butyl alcohol (TBA)	ND	125	131		ug/L		105	70 - 130
Toluene	ND	25.0	24.5		ug/L		98	70 - 130
	MS MS							

		in o	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		80 - 120
Dibromofluoromethane (Surr)	96		76 - 132
Toluene-d8 (Surr)	103		80 - 128

Prep Type: Total/NA

Client Sample ID: Lab Control Sample

Client Sample ID: Matrix Spike

Prep Type: Total/NA

8

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-80824-B-2 MSD Matrix: Water

Client Sample ID: Matrix Spike Duplicate Prep Type: Total/NA

Analysis Batch: 188929

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		25.0	24.2		ug/L		97	66 _ 130	2	20
Ethylbenzene	ND		25.0	25.9		ug/L		104	70 - 130	0	20
m,p-Xylene	ND		50.0	48.9		ug/L		98	70 - 133	0	25
Methyl-t-Butyl Ether (MTBE)	ND		25.0	26.8		ug/L		107	70 - 130	8	25
o-Xylene	ND		25.0	24.2		ug/L		97	70 - 133	0	20
tert-Butyl alcohol (TBA)	ND		125	131		ug/L		105	70 - 130	1	25
Toluene	ND		25.0	24.8		ug/L		99	70 - 130	1	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		80 - 120
Dibromofluoromethane (Surr)	99		76 - 132
Toluene-d8 (Surr)	102		80 - 128

Lab Sample ID: MB 440-188975/5 Matrix: Water

Analysis Batch: 188975

	MB	МВ							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50		ug/L			06/17/14 08:29	1
Ethylbenzene	ND		0.50		ug/L			06/17/14 08:29	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50		ug/L			06/17/14 08:29	1
tert-Butyl alcohol (TBA)	ND		10		ug/L			06/17/14 08:29	1
Toluene	ND		0.50		ug/L			06/17/14 08:29	1
Xylenes, Total	ND		1.0		ug/L			06/17/14 08:29	1
	MB	МВ							

	INID					
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		80 - 120		06/17/14 08:29	1
Dibromofluoromethane (Surr)	102		76 - 132		06/17/14 08:29	1
Toluene-d8 (Surr)	105		80 - 128		06/17/14 08:29	1

Lab Sample ID: LCS 440-188975/6

Matrix: Water Analysis Batch: 188975

·····,····	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Benzene	25.0	24.8		ug/L		99	68 - 130
Ethylbenzene	25.0	28.1		ug/L		112	70 - 130
m,p-Xylene	50.0	58.8		ug/L		118	70 - 130
Methyl-t-Butyl Ether (MTBE)	25.0	26.2		ug/L		105	63 _ 131
o-Xylene	25.0	28.2		ug/L		113	70 - 130
tert-Butyl alcohol (TBA)	125	145		ug/L		116	70 - 130
Toluene	25.0	26.8		ug/L		107	70 - 130

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	106		80 - 120
Dibromofluoromethane (Surr)	101		76 - 132
Toluene-d8 (Surr)	102		80 - 128

Client Sample ID: Method Blank Prep Type: Total/NA

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Client Sample ID: S-7

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 440-80366-5 MS

Matrix: Ground Water Analysis Batch: 188975									Ргер Тур	e: Total/NA
	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	ND		25.0	25.6		ug/L		102	66 - 130	
Ethylbenzene	ND		25.0	28.9		ug/L		116	70 ₋ 130	
m,p-Xylene	ND		50.0	59.1		ug/L		118	70 - 133	
Methyl-t-Butyl Ether (MTBE)	3.3		25.0	33.7		ug/L		122	70 - 130	
o-Xylene	ND		25.0	28.4		ug/L		114	70 - 133	
tert-Butyl alcohol (TBA)	ND		125	142		ug/L		113	70 - 130	
Toluene	ND		25.0	28.1		ug/L		112	70 - 130	
	MS	MS								

	1//3	11/15	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	108		80 - 120
Dibromofluoromethane (Surr)	102		76 - 132
Toluene-d8 (Surr)	103		80 - 128

Lab Sample ID: 440-80366-5 MSD Matrix: Ground Water Analysis Batch: 188975

· ····, ··· · · · · · · · · · · · · · ·	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	•	Qualifier	Added		Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		25.0	25.2		ug/L		101	66 - 130	1	20
Ethylbenzene	ND		25.0	29.4		ug/L		117	70 - 130	2	20
m,p-Xylene	ND		50.0	61.1		ug/L		122	70 - 133	3	25
Methyl-t-Butyl Ether (MTBE)	3.3		25.0	32.9		ug/L		119	70 - 130	2	25
o-Xylene	ND		25.0	29.1		ug/L		116	70 - 133	3	20
tert-Butyl alcohol (TBA)	ND		125	131		ug/L		105	70 - 130	8	25
Toluene	ND		25.0	27.9		ug/L		111	70 - 130	1	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	111		80 - 120
Dibromofluoromethane (Surr)	99		76 - 132
Toluene-d8 (Surr)	104		80 - 128

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 440-188930/4 Matrix: Water Analysis Batch: 188930							Client S	ample ID: Metho Prep Type: T	
	MB	МВ							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Fuel Hydrocarbons (C4-C12)	ND		50		ug/L			06/16/14 19:56	1
	MB	MB							
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	100		76 - 132			-		06/16/14 19:56	1
4-Bromofluorobenzene (Surr)	100		80 - 120					06/16/14 19:56	1
Toluene-d8 (Surr)	103		80 - 128					06/16/14 19:56	1

Client Sample ID: S-7 Prep Type: Total/NA

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 440-1889	30/6						Client	Sample	D: Lab Contro	
Matrix: Water									Prep Type:	Total/N/
Analysis Batch: 188930										
			Spike		LCS				%Rec.	
Analyte			Added		Qualifier	Unit	D	%Rec	Limits	
/olatile Fuel Hydrocarbons C4-C12)			500	437		ug/L		87	55 - 130	
	LCS									
Surrogate	%Recovery	Qualifier	Limits							
Dibromofluoromethane (Surr)	99		76 - 132							
4-Bromofluorobenzene (Surr)	103		80 - 120							
Toluene-d8 (Surr)	105		80 - 128							
_ab Sample ID: 440-80824-B-2	2 MS							Client	Sample ID: Ma	trix Spik
Matrix: Water									· Prep Type:	
Analysis Batch: 188930										
-	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Volatile Fuel Hydrocarbons	ND		1730	1570		ug/L		91	50 - 145	
(C4-C12)										
	MS	MS								
Surrogate	%Recovery	Qualifier	Limits							
Dibromofluoromethane (Surr)	96		76 - 132							
	104		00 100							
4-Bromofluorobenzene (Surr)	104		80 - 120							
Toluene-d8 (Surr)	103		80 - 120 80 - 128				Client S	amnio IF): Matrix Snike	Dunlicat
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water	103 2 MSD	Comple	80 - 128	MCD	MeD		Client S	ample IC): Matrix Spike Prep Type:	Total/N
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930	103 2 MSD Sample	-	80 - 128 Spike	MSD				-	Prep Type: %Rec.	Total/N
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte	103 2 MSD Sample Result	Sample Qualifier	80 - 128 Spike Added	Result		Unit	Client S	%Rec	Prep Type: %Rec. Limits R	Total/N RP PD Lim
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons	2 MSD Sample Result ND	Qualifier	80 - 128 Spike					-	Prep Type: %Rec.	Total/N/ RP PD Lim
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons C4-C12)	2 MSD Sample Result ND MSD	Qualifier	80 - 128 Spike Added 1730	Result		Unit		%Rec	Prep Type: %Rec. Limits R	Total/N RP PD Lim
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate	2 MSD Sample Result ND MSD %Recovery	Qualifier	80 - 128 Spike Added 1730 Limits	Result		Unit		%Rec	Prep Type: %Rec. Limits R	Total/N RP PD Lim
4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr)	103 2 MSD Sample Result ND MSD %Recovery 99	Qualifier	80 - 128 Spike Added 1730 Limits 76 - 132	Result		Unit		%Rec	Prep Type: %Rec. Limits R	Total/N/ RP PD Lim
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr)	103 2 MSD Sample Result ND <i>MSD</i> %Recovery 99 101	Qualifier	80 - 128 Spike Added 1730 Limits 76 - 132 80 - 120	Result		Unit		%Rec	Prep Type: %Rec. Limits R	Total/N RP PD Lim
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte /olatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr)	103 2 MSD Sample Result ND MSD %Recovery 99	Qualifier	80 - 128 Spike Added 1730 Limits 76 - 132	Result		Unit		%Rec	Prep Type: %Rec. Limits R	Total/N RP PD Lim
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte /olatile Fuel Hydrocarbons C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr)	103 2 MSD Sample Result ND MSD %Recovery 99 101 102	Qualifier	80 - 128 Spike Added 1730 Limits 76 - 132 80 - 120	Result		Unit		%Rec 92	Prep Type: %Rec. Limits R	Total/N RP PD Lim 1 2
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-18897	103 2 MSD Sample Result ND MSD %Recovery 99 101 102	Qualifier	80 - 128 Spike Added 1730 Limits 76 - 132 80 - 120	Result		Unit		%Rec 92	Kec. Limits R 50 - 145	Total/N RP 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-18897 Matrix: Water	103 2 MSD Sample Result ND MSD %Recovery 99 101 102	Qualifier	80 - 128 Spike Added 1730 Limits 76 - 132 80 - 120	Result		Unit		%Rec 92	Prep Type: %Rec. Limits R 50 - 145	Total/N RP 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-18897 Matrix: Water	103 2 MSD Sample Result ND MSD %Recovery 99 101 102	Qualifier	80 - 128 Spike Added 1730 Limits 76 - 132 80 - 120	Result		Unit		%Rec 92	Prep Type: %Rec. Limits R 50 - 145	Total/N RP 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-18897 Matrix: Water Analysis Batch: 188976	103 2 MSD Sample Result ND <i>MSD</i> %Recovery 99 101 102	Qualifier MSD Qualifier	80 - 128 Spike Added 1730 Limits 76 - 132 80 - 120	Result		Unit	<u>D</u>	%Rec 92	Prep Type: %Rec. Limits R 50 - 145 Sample ID: Meth Prep Type: Analyzed	Total/N RP PD 1 2 1 2 1 2 1 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-18897 Matrix: Water Analysis Batch: 188976 Analyte	103 2 MSD Sample Result ND <i>MSD</i> %Recovery 99 101 102	Qualifier MSD Qualifier	80 - 128 Spike Added 1730 Limits 76 - 132 80 - 120	Result 1590	Qualifier	Unit	<u>D</u>	%Rec 92	Prep Type: %Rec. Limits R 50 - 145	Total/N RF D Lim 1 2 2 2 2 2 2 2 2 2 2 2 2 2
Toluene-d8 (Surr) _ab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte /olatile Fuel Hydrocarbons C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) _ab Sample ID: MB 440-18897 Matrix: Water Analysis Batch: 188976 Analyte	103 2 MSD Sample Result ND <i>MSD</i> %Recovery 99 101 102	Qualifier MSD Qualifier MB MB esult Qualifier	80 - 128 Spike Added 1730 Limits 76 - 132 80 - 120	Result 1590	Qualifier	Unit	<u>D</u>	%Rec 92	Prep Type: %Rec. Limits R 50 - 145 Sample ID: Meth Prep Type: Analyzed	Total/N RP PD 1 2 1 2 1 2 1 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-18897 Matrix: Water Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12)	103 2 MSD Sample Result ND <i>MSD</i> %Recovery 99 101 102 76/5 Recovery	Qualifier MSD Qualifier MB MB esult Qualifier ND	80 - 128 Spike Added 1730 Limits 76 - 132 80 - 120	Result 1590	Qualifier	Unit	D	%Rec 92	Prep Type: %Rec. Limits R 50 - 145 Sample ID: Meth Prep Type: Analyzed	Total/N RP PD 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 2 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-18897 Matrix: Water Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate	103 2 MSD Sample Result ND <i>MSD</i> %Recovery 99 101 102 76/5 Recovery	Qualifier MSD Qualifier MB MB esult Qualifier ND MB MB	80 - 128 Spike Added 1730 Limits 76 - 132 80 - 120 80 - 128	Result 1590	Qualifier	Unit	D	%Rec 92	Prep Type: %Rec. Limits R 50 - 145 Sample ID: Meth Prep Type: Analyzed 06/17/14 08:29	Total/N/ PD Lim 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2
Toluene-d8 (Surr) Lab Sample ID: 440-80824-B-2 Matrix: Water Analysis Batch: 188930 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr)	103 2 MSD Sample Result ND <i>MSD</i> %Recovery 99 101 102 76/5 Recovery	Qualifier MSD Qualifier MB MB MB MB MB MB Very Qualifier	80 - 128 Spike Added 1730 Limits 76 - 132 80 - 120 80 - 128 Limits	Result 1590	Qualifier	Unit	D	%Rec 92	Prep Type: %Rec. Limits R 50 - 145 Sample ID: Meth Prep Type: Analyzed 06/17/14 08:29 Analyzed	Total/N/ RP PD 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

	976/7						Clier	nt Sample	e ID: Lab Control	Sample
Matrix: Water									Prep Type:	Fotal/NA
Analysis Batch: 188976										
			Spike	LCS	LCS				%Rec.	
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	
Volatile Fuel Hydrocarbons			500	382		ug/L		76	55 - 130	
(C4-C12)										
	LCS	LCS								
Surrogate	%Recovery	Qualifier	Limits							
Dibromofluoromethane (Surr)	101		76 - 132							
4-Bromofluorobenzene (Surr)	100		80 - 120							
Toluene-d8 (Surr)	106		80 - 128							
Lab Sample ID: 440-80366-5 I	MS								Client Sampl	
Matrix: Ground Water									Prep Type:	
Analysis Batch: 188976									гтер туре.	
Analysis Daten. 100070	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte		Qualifier	Added		Qualifier	Unit	D	%Rec	Limits	
Volatile Fuel Hydrocarbons	ND		1730	1920		ug/L		109	50 - 145	
(C4-C12)						- 5				
	MS	MS								
Surrogate	%Recovery	Qualifier	Limits							
Dibromofluoromethane (Surr)			76 - 132							
4-Bromofluorobenzene (Surr)	102		80 - 120							
Toluene-d8 (Surr)	103		80 - 128							
Matrix: Ground Water										
									Prep Type:	Fotal/N
	Sample	Sample	Spike	MSD	MSD				Prep Type: ` %Rec.	
Analysis Batch: 188976	-	Sample Qualifier	Spike Added		MSD Qualifier	Unit	D	%Rec		RP
Analysis Batch: 188976 Analyte	-	•	•			Unit	D	% Rec	%Rec. Limits RP	RPI DLim
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons	Result	•	Added	Result			<u>D</u>		%Rec. Limits RP	RPI DLim
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons	Result	Qualifier	Added	Result			<u>D</u>		%Rec. Limits RP	RPI DLim
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12)	Result ND	Qualifier	Added	Result			<u>D</u>		%Rec. Limits RP	RPI DLim
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr)	Result ND MSD	Qualifier	Added	Result			<u>D</u>		%Rec. Limits RP	RPI D Limi
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr)	Result ND MSD %Recovery	Qualifier	Added 1730	Result			<u>D</u>		%Rec. Limits RP	RPI D Limi
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr)	Result ND MSD %Recovery 99	Qualifier	Added 1730	Result			<u>D</u>		%Rec. Limits RP	RPI DLim
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr)	Result ND MSD %Recovery 99 111 104	Qualifier	Added 1730 Limits 76 - 132 80 - 120	Result			D	107	%Rec. Limits RP 50 - 145	RP D_Lim 2 2
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-1893	Result ND MSD %Recovery 99 111 104	Qualifier	Added 1730 Limits 76 - 132 80 - 120	Result			D	107	%Rec. Limits RP 50 - 145	RPI D Lim 2 2 2
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-1893 Matrix: Water	Result ND MSD %Recovery 99 111 104	Qualifier MSD Qualifier	Added 1730 Limits 76 - 132 80 - 120	Result			<u>D</u>	107	%Rec. Limits RP 50 - 145	RP D Lim 2 2 2
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-1893 Matrix: Water Analysis Batch: 189392	Result ND MSD %Recovery 99 111 104 92/4	Qualifier MSD Qualifier	Added 1730 Limits 76 - 132 80 - 120	Result 1870	Qualifier			Client S	%Rec. Limits RP 50 - 145 Sample ID: Metho Prep Type: 1	RP 2 Lim 2 2 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-1893 Matrix: Water Analysis Batch: 189392 Analyte	Result ND MSD %Recovery 99 111 104 92/4	Qualifier MSD Qualifier MB MB esult Qualifier	Added 1730 Limits 76 - 132 80 - 120	Result 1870	Qualifier		D	107	%Rec. Limits RP 50 - 145 Sample ID: Metho Prep Type: Analyzed	RP D 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-1893 Matrix: Water Analysis Batch: 189392 Analyte	Result ND MSD %Recovery 99 111 104 92/4	Qualifier MSD Qualifier MB MB esult Qualifier ND	Added 1730 Limits 76 - 132 80 - 120	Result 1870	Qualifier			Client S	%Rec. Limits RP 50 - 145 Sample ID: Metho Prep Type: 1	RP D 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-1893 Matrix: Water Analysis Batch: 189392 Analyte Volatile Fuel Hydrocarbons (C4-C12)	Result ND <i>MSD</i> %Recovery 99 111 104 92/4	Qualifier MSD Qualifier Qualifier MB MB MB MB	Added 1730	Result 1870 50	Qualifier			Client S	%Rec. Limits RP 50 - 145 Sample ID: Metho Prep Type: Analyzed 06/18/14 19:15	RPI 2 Lim 2 2 2 2 0d Blan Fotal/N/
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr) Toluene-d8 (Surr) Lab Sample ID: MB 440-1893 Matrix: Water Analysis Batch: 189392 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate	Result ND MSD %Recovery 99 111 104 92/4	Qualifier MSD Qualifier Qualifier MB MB MB MB MB MB Wery Qualifier	Added 1730 Limits 76 - 132 80 - 120 80 - 128 	Result 1870	Qualifier			Client S	%Rec. Limits RP 50 - 145 Sample ID: Metho Prep Type: Analyzed 06/18/14 19:15 Analyzed	RPI D 2 Limi 2 20 0 Blanl Fotal/NA Dil Fa
Analysis Batch: 188976 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate	Result ND <i>MSD</i> %Recovery 99 111 104 92/4	Qualifier MSD Qualifier Qualifier MB MB MB MB	Added 1730	Result 1870 \$ 50 \$ 32	Qualifier			Client S	%Rec. Limits RP 50 - 145 Sample ID: Metho Prep Type: Analyzed 06/18/14 19:15	RPI D Limi 2 20 20

Method: 8260B/CA_LUFTMS - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 440-18	9392/6						Client	Sample	ID: Lab Co	ontrol Sa	ampl
Matrix: Water										ype: To	
Analysis Batch: 189392										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
			Spike	LCS	LCS				%Rec.		
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits		
Volatile Fuel Hydrocarbons			500	431		ug/L		86	55 - 130		
(C4-C12)						Ū					
	105	LCS									
Surrogate	%Recovery		Limits								
Dibromofluoromethane (Surr)			76 - 132								
4-Bromofluorobenzene (Surr)	102		80 - 120								
Toluene-d8 (Surr)	104		80 - 128								
Lab Sample ID: 440-80878-A	A-1 MS							Client	Sample ID:	: Matrix	Spik
Matrix: Water										ype: To	
Analysis Batch: 189392											
	Sample	Sample	Spike	MS	MS				%Rec.		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Volatile Fuel Hydrocarbons	ND		8630	7810		ug/L		89	50 - 145		
(C4-C12)											
	MS	MS									
Surrogate	%Recovery	Qualifier	Limits								
Dibromofluoromethane (Surr)	99		76 - 132								
4-Bromofluorobenzene (Surr)	101		80 - 120								
Toluene-d8 (Surr)	102		80 - 128								
Lab Sample ID: 440-80878-A							Client C	mole ID	: Matrix Sp	ike Dup	licat
							Client Sa	imple in			
							Client Sa			ype: To	
							Client Sa		Prep T		tal/N
	Sample	Sample	Spike	MSD	MSD		Client Sa	inpie in		ype: To	tal/N
Analysis Batch: 189392	Sample Result	Sample Qualifier	Added	Result	MSD Qualifier	Unit	D	%Rec	Prep T %Rec. Limits	ype: Tot	RP Lim
Analysis Batch: 189392 Analyte Volatile Fuel Hydrocarbons	Sample	•				Unit ug/L		-	Prep T	ype: To	RP Lim
Analysis Batch: 189392 Analyte Volatile Fuel Hydrocarbons	Sample Result	•	Added	Result				%Rec	Prep T %Rec. Limits	ype: Tot	RP Lim
Analysis Batch: 189392 Analyte Volatile Fuel Hydrocarbons	Sample ND	•	Added	Result				%Rec	Prep T %Rec. Limits	ype: Tot	RP Lim
Analysis Batch: 189392 Analyte Volatile Fuel Hydrocarbons (C4-C12)	Sample ND	Qualifier	Added	Result				%Rec	Prep T %Rec. Limits	ype: Tot	RP Lim
Analysis Batch: 189392 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate	Sample 	Qualifier	Added	Result				%Rec	Prep T %Rec. Limits	ype: Tot	RP Lim
Matrix: Water Analysis Batch: 189392 Analyte Volatile Fuel Hydrocarbons (C4-C12) Surrogate Dibromofluoromethane (Surr) 4-Bromofluorobenzene (Surr)	Sample Result ND MSD %Recovery	Qualifier	Added 8630	Result				%Rec	Prep T %Rec. Limits	ype: Tot	

GC/MS VOA

Analysis Batch: 188929

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-80366-1	S-5	Total/NA	Ground Water	8260B	
440-80366-2	S-5B	Total/NA	Ground Water	8260B	
440-80366-3	S-5C	Total/NA	Ground Water	8260B	
440-80366-4	S-6	Total/NA	Ground Water	8260B	
440-80824-B-2 MS	Matrix Spike	Total/NA	Water	8260B	
440-80824-B-2 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B	
LCS 440-188929/5	Lab Control Sample	Total/NA	Water	8260B	
MB 440-188929/4	Method Blank	Total/NA	Water	8260B	

Analysis Batch: 188930

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-80366-2	S-5B	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
440-80366-3	S-5C	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
440-80366-4	S-6	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
440-80824-B-2 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT	
				MS	
40-80824-B-2 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT	
				MS	
_CS 440-188930/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT	
				MS	
MB 440-188930/4	Method Blank	Total/NA	Water	8260B/CA_LUFT	
				MS	

Analysis Batch: 188975

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-80366-5	S-7	Total/NA	Ground Water	8260B	
440-80366-5 MS	S-7	Total/NA	Ground Water	8260B	
440-80366-5 MSD	S-7	Total/NA	Ground Water	8260B	
440-80366-6	S-9	Total/NA	Ground Water	8260B	
440-80366-7	S-9B	Total/NA	Ground Water	8260B	
440-80366-8	S-9C	Total/NA	Ground Water	8260B	
440-80366-9	S-11	Total/NA	Ground Water	8260B	
440-80366-10	S-12	Total/NA	Ground Water	8260B	
LCS 440-188975/6	Lab Control Sample	Total/NA	Water	8260B	
MB 440-188975/5	Method Blank	Total/NA	Water	8260B	

Analysis Batch: 188976

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
440-80366-5	S-7	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
440-80366-5 MS	S-7	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
440-80366-5 MSD	S-7	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
440-80366-6	S-9	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
440-80366-7	S-9B	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
440-80366-8	S-9C	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	

GC/MS VOA (Continued)

Analysis Batch:	188976	(Continued)
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Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
440-80366-9	S-11	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
440-80366-10	S-12	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
LCS 440-188976/7	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT	
				MS	
MB 440-188976/5	Method Blank	Total/NA	Water	8260B/CA_LUFT	
				MS	

Analysis Batch: 189392

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batc
440-80366-1	S-5	Total/NA	Ground Water	8260B/CA_LUFT	
				MS	
40-80878-A-1 MS	Matrix Spike	Total/NA	Water	8260B/CA_LUFT	
				MS	
40-80878-A-1 MSD	Matrix Spike Duplicate	Total/NA	Water	8260B/CA_LUFT	
				MS	
CS 440-189392/6	Lab Control Sample	Total/NA	Water	8260B/CA_LUFT	
				MS	
IB 440-189392/4	Method Blank	Total/NA	Water	8260B/CA_LUFT	
				MS	

Definitions/Glossary

Client: Conestoga-Rovers & Associates, Inc. Project/Site: 3790 Hopyard Rd., Pleasanton

Glossary

		stAmerica Job ID: 440-80366-1	
Project/Site: 3/	790 Hopyard Rd., Pleasanton		
Glossary			
Abbreviation	These commonly used abbreviations may or may not be present in this report.		
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis		
%R	Percent Recovery		5
CFL	Contains Free Liquid		3
CNF	Contains no Free Liquid		
DER	Duplicate error ratio (normalized absolute difference)		
Dil Fac	Dilution Factor		
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample		
DLC	Decision level concentration		
MDA	Minimum detectable activity		ð
EDL	Estimated Detection Limit		
MDC	Minimum detectable concentration		9
MDL	Method Detection Limit		
ML	Minimum Level (Dioxin)		10
NC	Not Calculated		
ND	Not detected at the reporting limit (or MDL or EDL if shown)		
PQL	Practical Quantitation Limit		
QC	Quality Control		
RER	Relative error ratio		
RL	Reporting Limit or Requested Limit (Radiochemistry)		
RPD	Relative Percent Difference, a measure of the relative difference between two points		
TEF	Toxicity Equivalent Factor (Dioxin)		
TEQ	Toxicity Equivalent Quotient (Dioxin)		

Certification Summary

Client: Conestoga-Rovers & Associates, Inc. Project/Site: 3790 Hopyard Rd., Pleasanton

TestAmerica Job ID: 440-80366-1

Laboratory: TestAmerica Irvine

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alaska	State Program	10	CA01531	06-30-14 *
Arizona	State Program	9	AZ0671	10-13-14
California	LA Cty Sanitation Districts	9	10256	01-31-15
California	State Program	9	2706	06-30-14 *
Guam	State Program	9	Cert. No. 12.002r	01-23-15
Hawaii	State Program	9	N/A	01-29-15 *
Nevada	State Program	9	CA015312007A	07-31-14
New Mexico	State Program	6	N/A	01-29-15
Northern Mariana Islands	State Program	9	MP0002	01-29-15
Oregon	NELAP	10	4005	01-29-15
USDA	Federal		P330-09-00080	06-06-15
USEPA UCMR	Federal	1	CA01531	01-31-15

* Certification renewal pending - certification considered valid.

Shell Oil Products Chain Of Custody Record

		She She		Products Chain Of Custody Record
	Please	Check Appropriate Box:		Print Bill To Contact Name: INCIDENT # (ENV SERVICES) CHECK IF NO INCIDENT # APPLIES
SPL Houston () XENCO ()	ENV. SERVICES			200497 Peter Scheefer 9 8 9 9 5 8 4 2 DATE 1/2
XENCO () TEST AMERICA (IRVINE)	MOTIVA SD&CM		es	PO # SAP # PAGE of
				PAGE: 01
BAMPLING COMPANY		Log CODE		STTE ADDRESS: Street and City State GLOBAL DINO
Blaine Tech Services		BTSS		3790 Hopyard Rd., Pleasanton CA T0600101267
1680 Rogers Avenue, San Jose, CA		· · ·		Brenda Carter, CRA, Emeryville, CA 510-420-3343 ShellEDF@CRAWorld.com 200497-95-12.02 Shell-US-LabDataManagement@CRAworld.com
PROJECT CONTACT (Hardcopy of PDF Report to).				SAMPLER NAME(S) (Print)
TELEPHONE FAX	02	king@blainetech.com		Daniel Allen Mark McGlloch
TURNAROUND TIME (CALENDAR DAYS)			PYCND	REQUESTED ANALYSIS
STANDARD (14 DAY) S DAYS 3 DAYS	2 DAYS 24 HOURS			
			s	
SPECIAL INSTRUCTIONS OR NOTES: 1) Please upload the "CRA EQuIS 4-file EDD" to the C		STATE REIMBURSEMENT RATE AN		
(http://cralabeddupload craworid.com/equis/default.asp: LabDataManagement@CRAworld.com email folder. 2	Please indicate that you have up		etteb	
the EDD by including "EDD Uploaded to CRA website" final PDF report to the Shell-US-LabDataManagements	in the body of the email used to de	EVEN THE EVEN AND A REQUES	5160	
······································	-			1 1 1 1 1 1 1 1 1 1 1 1
 Copy final report to Shell.Lab.Billing@craworld.cor LabDataManagement@CRAworld.com, and pschael 		II-US-		
Email invoice to Shell.Lab.Billing@craworld.com		Matrix Codes - WG (groundwater), WS (sur		1.3 1.3 1.3 1.4 1.4 1.8 1.5 1.8 1.5 1.8
Å	•	WP (dnnking water source), W (Trip or Te	emp Blank)	
	······		NO OF	
LAB PROJECT NUMBER (MMDDYY)	SAMPLER WELL ID TIME	MATRIX	CONT.	
	DW-5-5 122C	HCL HN03 H2SO4 NONE OTHER	3	
WG-14666 THI- (068614)=		war	3	
	MM-5-5B /163			
	mm-3-5- 1043		3	╶┠╱╎╶╎╶┼╱╎╌┽╶╎╴╎╴╎╶┝╌┽╌┼╌╎╷╎╶┼╸┽╸┥╶┤╴╴╴━━
	DW-5-6 1145		3	
	Mm-5-7 114/3		3	
	DW-5-9 1029		3	
	DW-5-98 1210		3	
			3	
	DW-5-9C 1200			440-80366 Chain of Custody
	Mm-S-11 1334		3	
	DW-5-12-1249		3	
Relinquished by (Signature)		Received by (Signature)	- M	
/ / / / / / / / / / / / / / / / / / /		(Just	$\sim \mathbb{N}$	- 6/6/14 12/15
Reinquished by (Signature)		Received by (Signature)		Date
Jy Sull 6/6/14	1415	J		
Relinguished by (Signature)	· -=	Received by: (Signature)		Date Time
8/19/ 22 2014		Received by: (Signature) NBA		617/14 940
20		,	3	
<u> </u>				9.0°C ELLER 5586 1212 012-54
			Q	9.0 Fed Ex 5986 9213 C771

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Login Number: 80366 List Number: 1

Creator: Bernal, Janie M

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a<br survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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Job Number: 440-80366-1

List Source: TestAmerica Irvine