Shell Oil Products US

January 15, 2007

Re: **Fourth Quarter 2006 - Quarterly Monitoring and Remediation Status Report**
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, California

Dear Mr. Jerry Wickham:

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Sincerely,
Shell Oil Products US

Denis L. Brown
Project Manager

20945 S. Wilmington Avenue, Carson, CA 90810 P: (559) 645-9306; F: (559) 645-5643

January 15, 2007
Project Number: SJ37-90H-1
SAP No: 135784

Mr. Jerry Wickham, P.G., CHG
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Fourth Quarter 2006**
Quarterly Monitoring and Remediation Status Report
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, California

DELTA

Dear Mr. Wickham:

On behalf of Shell Oil Products US (SHELL), Delta Environmental Consultants, Inc. (DELTA) has prepared this *Fourth Quarter 2006 Groundwater Monitoring and Remediation Status Report* for the above referenced site.

This quarterly report represents DELTA's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between DELTA and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of DELTA's Client and anyone else specifically listed on this report. DELTA will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, DELTA makes no express or implied warranty as to the contents of this report.

If you have any questions regarding this site, please contact Joe Rounds (DELTA) at (408) 826-1871 or Mr. Denis Brown (SHELL) at (707) 865-0251.

Sincerely,
Delta Environmental Consultants, Inc.

PROFESSIONAL GEOLOGIST
DEBORAH BRYAN
NO. 7745
STATE OF CALIFORNIA

Joe Rounds
Project Manager

for R. Lee Dooley, CHG 183
Senior Hydrogeologist

Attachment: Fourth Quarter 2006 Groundwater Monitoring and Remediation Status Report

cc: Denis Brown, Shell Oil Products US, Carson
Betty Graham, Regional Water Quality Control Board – San Francisco Bay
Danielle Stefani, Livermore-Pleasanton Fire Department
Matthew W. Katen, Zone 7 Water Agency, Pleasanton

ATTACHED:

- Table 1 – Groundwater Extraction – System Analytical Results
- Table 2 – Groundwater Extraction – Mass Removal Data
- Figure 1 – Site Location Map
- Figure 2 – Groundwater Elevation Contour Map, October 20, 2006
- Figure 3 – TPH-G Isoconcentration Map, October 20, 2006
- Figure 4 – Benzene Isoconcentration Map, October 20, 2006
- Figure 5 – MTBE Isoconcentration Map, October 20, 2006
- Figure 6 – TBA Isoconcentration Map, October 20, 2006
- Attachment A – Groundwater Monitoring and Sampling Report

SHELL QUARTERLY STATUS REPORT

Station Address:	3790 Hopyard Road, Pleasanton, CA
DELTA Project No.:	SJ37-90H-1
SHELL Project Manager / Phone No.:	Denis Brown / (707) 865-0251
DELTA Site Manager / Phone No.:	Joe Rounds / (408) 826-1871
Primary Agency / Regulatory ID No.:	Alameda County Environmental Health / Mr. Jerry Wickham, P.G., CHG
Other Agencies to Receive Copies:	Regional Water Quality Control Board – San Francisco Bay Livermore-Pleasanton Fire Department Zone 7 Water Agency, Pleasanton

WORK PERFORMED THIS QUARTER (FOURTH - 2006):

1. Quarterly groundwater monitoring and sampling. Submitted quarterly report.

WORK PROPOSED FOR NEXT QUARTER (FIRST - 2007):

1. Quarterly groundwater monitoring and sampling. Submit quarterly report.
2. The GWE system will remain shutdown during the first quarter 2007 on a trial basis.

Current Phase of Project:	Groundwater Monitoring
Frequency of Sampling:	Quarterly (Performed by Blaine Tech Services)
Frequency of Monitoring:	Quarterly
Frequency of System Sampling:	None (GWE system shut down)
Frequency of System Monitoring:	None (GWE system shut down)
Approximate Depth to Groundwater:	12 to 24 feet below top of well casing (shallow wells) 30 to 32 feet below top of well casing (deep wells)
Groundwater Gradient:	Site groundwater flow direction is towards the southeast at a gradient of 0.01 ft/ft.

Is Separate Phase Hydrocarbon Present On-site (Well #'s): ☐ Yes ☒ No

Current Remediation Techniques:	GWE system shut down on a temporary basis.
Permits for Discharge:	Dublin San Ramon Services District Wastewater Discharge Permit, No. 05021
Cumulative SPH Recovered to Date:	None
SPH Recovered This Quarter :	None

Fourth Quarter Remediation:
No remediation was conducted during the quarter.

Comments:
MTBE and TBA plumes remain stable. MTBE and TBA concentrations increased in Well S-4 since the GWE system was turned off.

Recommendations: Continue shutdown of GWE system. Continue quarterly groundwater monitoring

Joe Rounds
Project Manager (DELTA)

TABLE 1

Groundwater Extraction - System Analytical Results

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

	INFLUENT					MID-1				MID-2				EFFLUENT			
Sample Date (mm/dd/yy)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc (ppb)	MTBE Conc. (ppb)	TBA Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc (ppb)	MTBE Conc. (ppb)
07/01/03	<2,500	810 [1]	<25	3,400	NA	<50	--	<0.50	<0.50	<50	--	<0.50	<0.50	<50	200 [1]	<0.50	<0.50
07/21/03	<2,500	67 [1]	<25	5,400	NA	<500	--	<5.0	160	<250	--	<2.5	<2.5	<50	<50	<0.50	<0.50
08/01/03	<1,300	57 [1]	<13	3,700	NA	<250	--	<2.5	190	54 [2]	--	<0.50	<0.50	<50	<50	<0.50	<0.50
08/15/03	<1,000	470 [1]	<10	2,200	NA	<250	--	<2.5	380	<100	--	<1.0	<1.0	<50	76 [1]	<0.50	<0.50
09/11/03	<1,000	<50	<10	2,400	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
09/25/03	<1,000	NA	<10	2,600	NA	<250	--	<2.5	<25	<250	--	<2.5	<25	<50	NA	<0.50	<5.0
10/10/03	<5,000	67 [1]	<50	1,800	NA	<100	--	<1.0	85	<100	--	<10	<10	<100	<10	<1.0	<10
10/24/03	<500	NA	<5.0	1,500	NA	<500	--	<5.0	75	<500	--	<5.0	<5.0	<500	NA	<5.0	<5.0
11/21/03	<1,000	<50 [3]	<10	1,300	NA	<250	--	<2.5	25	<250	--	<2.5	<2.5	<50	<50 [3]	<0.50	<0.50
12/05/03	<1,000	<50	<10	1,200	NA	<250	--	<2.5	110	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
12/19/03	<1,000	NA	<10	950	NA	<250	--	<2.5	150	<50	--	<0.50	<5.0	<50	NA	<0.50	<5.0
01/16/04	<50	220 [1]	<0.50	57	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
01/30/04	<500	NA	<5.0	460	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	NA	<0.50	<5.0
02/06/04	<500	56 [1]	<5.0	350	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
03/05/04	<500	<50	<5.0	370	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
04/02/04	<1,000	230 [1]	<10	200	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
05/14/04	<1,000	<50	<10	110	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
06/04/04	<1,000	<50	<10	<100	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
07/16/04	<1,000	<50	<10	<100	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
08/06/04	<1,000	<50	<10	<100	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
09/03/04	<1,000	<50	<10	<100	NA	75 [4]	--	<0.50	9.0	170 [4]	--	<0.50	<5.0	57	<50	<0.50	<5.0
10/08/04	<50	<50	<0.50	29	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
11/05/04	<50	110 [1]	<0.50	5.2	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
12/03/04	<250	<50	<2.5	<25	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
01/07/05	150	170 [1]	0.95	18	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
02/28/05	100	560	<0.50	<0.50	NA	57	<210	<0.50	<5.0	<50	<50	<0.50	<0.50	<50	54	<0.50	<5.0
03/09/05	<50	<50	<0.50	<0.50	NA	<50	<50	<0.50	<5.0	<50	<50	<0.50	<0.50	<50	<50	<0.50	<5.0

TABLE 1

Groundwater Extraction - System Analytical Results

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

	INFLUENT					MID-1				MID-2				EFFLUENT			
Sample Date (mm/dd/yy)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc (ppb)	MTBE Conc. (ppb)	TBA Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc (ppb)	MTBE Conc. (ppb)
04/08/05	120	490	2.0	310	NA	<50	<50	<0.50	<5.0	<50	<50	<0.50	<0.50	<50	<50	<0.50	<5.0
04/27/05	<50	<50	<0.50	31	760	<50	<50	<0.50	<5.0	<50	<50	<0.50	<0.50	<50	<50	<0.50	<5.0
05/11/05	<50	<50	<0.50	28	1800	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
06/03/05	<50	<50	<0.50	12	30	92	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
07/01/05	<50	<50 [1]	<0.50	11	NA	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
07/29/05	<50	<50	<0.50	10	NA	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
8/5/2005[5]	<50	<50	<0.50	6.6	1400 [6]	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
09/01/05	<50	<50 [1]	<0.50	4.9	880	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
10/07/05	<50	<50 [1]	<0.50	4.2	1200	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
11/04/05	<50	70 [1]	<0.50	2.9	180	<50	<50	<0.50	0.54	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.50
12/13/05	230	61	2.1	3.0	700	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
01/06/06	<50	<50	1.1	3.7	460	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
02/02/06	<50	130	1.1	5.6	590	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
03/03/06	55	<50	0.6	2.9	510	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
04/10/06	<50	<417	<0.50	6.90	483	<50	<417	<0.50	<0.50	<50	<417	<0.50	<0.50	<50	<417	<0.50	<0.50
05/04/06	53	<50	1.7	25	310	<50	<50	<0.50	1.3	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50

Abbreviations & Notes:

TPH-G/D = Total purgeable hydrocarbons as gasoline/diesel
MTBE = Methyl tert-butyl ether
ppb = parts per billion
TPH-G, benzene and MTBE analyzed by EPA Method 8260
TPH-D analyzed by EPA Method 8015M.
Discharge Limits: TPH-G & TPH-D = 15.0 mg/L, BTEX = 1.00 mg/L, MTBE = not applicable
"--" - No Data Provided
NA = Not analyzed
1 = Hydrocarbon reported does not match the laboratory standard diesel pattern
2 = Hydrocarbon reported as gasoline does not match the laboratory gasoline standard
3 = The initial analysis failed QA/QC. A second analysis was conducted outside of hold time for which QA/QC passed. Both analyses reported similar results (<50ppb).
4 = The sample contains discrete peaks in the gasoline range.
5 = Influent samples were extracted out of hold time due to re-analysis. Initial analysis used higher reporting limits than required.

TABLE 1

Groundwater Extraction - System Analytical Results

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

	INFLUENT					MID-1				MID-2				EFFLUENT			
Sample Date (mm/dd/yy)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc (ppb)	MTBE Conc. (ppb)	TBA Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc (ppb)	MTBE Conc. (ppb)

6 =Estimated Value. The concentration exceeded calibration of analysis.

TABLE 2

Groundwater Extraction - Mass Removal Data

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

Site Visit (mm/dd/yy)	Flow Meter Reading (gal)	Period Volume (gal)	Flow Rate (gpm)	Flow Rate (gpd)	Cumulative Volume (gal)	TPH-G Conc. (ppb)	TPH-G Period Removal (pounds)	TPH-G Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
07/01/03	447	0	0	0	0	<2,500	0.000	0.000	<25	0.000	0.000	3,400	0.000	0.000
07/21/03	104,080	103,633	3.60	5,182	103,633	<2,500	1.081	1.081	<25	0.011	0.011	5,400	4.670	4.670
08/01/03	157,301	53,221	3.36	4,838	156,854	<1,300	0.289	1.370	<13	0.003	0.014	3,700	1.643	6.313
08/15/03	172,392	15,091	0.75	1,078	171,945	<1,000	0.063	1.433	<10	0.001	0.014	2,200	0.277	6.590
08/29/03	221,836	49,444	2.45	3,532	221,389	NS	0.206	1.639	NS	0.002	0.016	NS	0.908	7.498
09/11/03	286,780	64,944	3.47	4,996	286,333	<1,000	0.271	1.910	<10	0.003	0.019	2,400	1.301	8.798
09/25/03	352,750	65,970	3.27	4,712	352,303	<1,000	0.275	2.185	<10	0.003	0.022	2,600	1.431	10.229
10/10/03	420,240	67,490	3.12	4,499	419,793	<5,000	1.408	3.593	<50	0.014	0.036	1,800	1.014	11.243
10/24/03	423,410	3,170	0.16	226	422,963	<500	0.007	3.600	<5.0	0.000	0.036	1,500	0.040	11.283
11/12/03	514,680	91,270	3.34	4,804	514,233	NS	0.190	3.790	NS	0.002	0.038	NS	1.142	12.425
11/21/03	556,306	41,626	3.21	4,625	555,859	<1,000	0.174	3.964	<10	0.002	0.040	1,300	0.452	12.877
12/05/03	618,906	62,600	3.11	4,471	618,459	<1,000	0.261	4.225	<10	0.003	0.042	1,200	0.627	13.503
12/19/03	680,821	61,915	3.07	4,423	680,374	<1,000	0.258	4.483	<10	0.003	0.045	950	0.491	13.994
01/06/04	745,460	64,639	2.49	3,591	745,013	NS	0.270	4.753	NS	0.003	0.048	NS	0.512	14.507
01/16/04	784,010	38,550	2.68	3,855	783,563	<50	0.008	4.761	<0.50	0.000	0.048	57	0.018	14.525
01/30/04	848,580	64,570	3.20	4,612	848,133	<500	0.135	4.896	<5.0	0.001	0.049	460	0.248	14.773
02/06/04	879,575	30,995	3.07	4,428	879,128	<500	0.065	4.960	<5.0	0.001	0.050	350	0.091	14.863
02/20/04	929,280	49,705	2.47	3,550	928,833	NS	0.104	5.064	NS	0.001	0.051	NS	0.145	15.009
03/05/04	973,690	44,410	2.20	3,172	973,243	<500	0.093	5.157	<5.0	0.001	0.052	370	0.137	15.146
03/19/04	1,008,001	34,311	1.70	2,451	1,007,554	NS	0.072	5.228	NS	0.001	0.052	NS	0.106	15.252
04/02/04	1,030,183	22,182	1.10	1,584	1,029,736	<1,000	0.093	5.321	<10	0.001	0.053	200	0.037	15.289
04/16/04	1,052,225	22,042	1.09	1,574	1,051,778	NS	0.092	5.413	NS	0.001	0.054	NS	0.037	15.325
04/30/04	1,085,954	33,729	1.67	2,409	1,085,507	NS	0.141	5.553	NS	0.001	0.056	NS	0.056	15.382
05/14/04	1,118,933	32,979	1.64	2,356	1,118,486	<1,000	0.138	5.691	<10	0.001	0.057	110	0.030	15.412
05/24/04	1,142,083	23,150	1.61	2,315	1,141,636	NS	0.097	5.788	NS	0.001	0.058	NS	0.021	15.433
06/04/04	1,168,145	26,062	1.65	2,369	1,167,698	<1,000	0.109	5.896	<10	0.001	0.059	<100	0.011	15.444
06/18/04	1,200,909	32,764	1.63	2,340	1,200,462	NS	0.137	6.033	NS	0.001	0.060	NS	0.014	15.458
06/29/04	1,228,340	27,431	1.73	2,494	1,227,893	NS	0.114	6.147	NS	0.001	0.061	NS	0.011	15.469
07/16/04	1,265,550	37,210	1.52	2,189	1,265,103	<1,000	0.155	6.303	<10	0.002	0.063	<100	0.016	15.485
07/30/04	1,299,040	33,490	1.66	2,392	1,298,593	NS	0.140	6.442	NS	0.001	0.064	NS	0.014	15.499
08/06/04	1,315,300	16,260	1.61	2,323	1,314,853	<1,000	0.068	6.510	<10	0.001	0.065	<100	0.007	15.505
08/20/04	1,347,870	32,570	1.62	2,326	1,347,423	NS	0.136	6.646	NS	0.001	0.066	NS	0.014	15.519
09/03/04	1,380,520	32,650	1.62	2,332	1,380,073	<1,000	0.136	6.782	<10	0.001	0.068	<100	0.014	15.533
09/17/04	1,380,520	0	0.00	0	1,380,073	NS	0.000	6.782	NS	0.000	0.068	NS	0.000	15.533
10/01/04	1,413,915	33,395	1.66	2,385	1,413,468	NS	0.139	6.922	NS	0.001	0.069	NS	0.014	15.547
10/08/04	1,430,142	16,227	1.61	2,318	1,429,695	<50	0.003	6.925	<0.50	0.000	0.069	29	0.004	15.551
10/22/04	1,430,888	746	0.04	53	1,430,441	NS	0.000	6.925	NS	0.000	0.069	NS	0.000	15.551
11/05/04	1,458,650	27,762	1.38	1,983	1,458,203	<50	0.006	6.931	<0.50	0.000	0.069	5.2	0.001	15.552
11/19/04	1,493,299	34,649	1.72	2,475	1,492,852	NS	0.007	6.938	NS	0.000	0.069	NS	0.002	15.553
12/03/04	1,525,750	32,451	1.61	2,318	1,525,303	<250	0.034	6.972	<2.5	0.000	0.070	<25	0.003	15.557

TABLE 2

Groundwater Extraction - Mass Removal Data

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

Site Visit (mm/dd/yy)	Flow Meter Reading (gal)	Period Volume (gal)	Flow Rate (gpm)	Flow Rate (gpd)	Cumulative Volume (gal)	TPH-G Conc. (ppb)	TPH-G Period Removal (pounds)	TPH-G Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
12/17/04	1,559,338	33,588	1.67	2,399	1,558,891	NS	0.035	7.007	NS	0.000	0.070	NS	0.004	15.560
01/07/05	1,614,590	55,252	1.83	2,631	1,614,143	150	0.069	7.076	0.95	0.000	0.071	18	0.008	15.569
02/28/05	1,616,214	1,624	0.02	31	1,615,767	100	0.002	7.078	<0.50	0.000	0.071	<0.50	0.000	15.569
03/04/05	1,616,492	278	0.05	69	1,616,045	NS	0.000	7.079	NS	0.000	0.071	NS	0.000	15.569
03/08/05	1,623,641	7,149	1.24	1,787	1,623,194	<50	0.001	7.080	<0.50	0.000	0.071	<0.50	0.000	15.569
03/24/05	1,658,851	35,210	1.53	2,201	1,658,404	NS	0.007	7.087	NS	0.000	0.071	NS	0.000	15.569
03/28/05	1,670,077	11,226	1.95	2,806	1,669,630	NS	0.002	7.090	NS	0.000	0.071	NS	0.000	15.569
04/08/05	1,673,205	3,128	0.20	284	1,672,758	<50	0.001	7.090	<0.50	0.000	0.071	<0.50	0.000	15.569
04/13/05	1,673,618	414	0.06	83	1,673,171	NS	0.000	7.091	NS	0.000	0.071	NS	0.000	15.569
04/15/05	1,686,550	12,932	4.49	6,466	1,686,103	NS	0.003	7.093	NS	0.000	0.071	NS	0.000	15.569
04/21/05	1,719,745	33,195	3.84	5,533	1,719,298	NS	0.007	7.100	NS	0.000	0.071	NS	0.000	15.569
04/27/05	1,751,546	31,801	3.68	5,300	1,751,099	<50	0.007	7.107	<0.50	0.000	0.071	31.0	0.008	15.577
05/11/05	1,752,139	593	0.03	42	1,751,692	<50	0.000	7.107	<0.50	0.000	0.071	28.0	0.000	15.577
05/20/05	1,795,728	43,589	3.36	4,843	1,795,281	NS	0.009	7.116	NS	0.000	0.071	NS	0.010	15.588
06/03/05	1,864,820	69,092	3.43	4,935	1,864,373	<50	0.014	7.130	<0.50	0.000	0.071	12.0	0.007	15.595
06/06/05	1,874,014	9,194	2.13	3,065	1,873,567	NS	0.002	7.132	NS	0.000	0.071	NS	0.001	15.596
06/17/05	1,874,045	30	0.00	3	1,873,598	NS	0.000	7.132	NS	0.000	0.071	NS	0.000	15.596
06/28/05	1,924,672	50,627	3.20	4,602	1,924,225	NA	0.011	7.143	NA	0.000	0.071	NA	0.005	15.601
07/01/05	1,939,227	14,555	3.37	4,852	1,938,780	<50	0.003	7.146	<0.50	0.000	0.071	11	0.001	15.602
07/15/05	1,994,064	54,837	2.72	3,917	1,993,617	NS	0.011	7.157	NS	0.000	0.071	NS	0.005	15.607
07/29/05	2,057,260	63,196	3.13	4,514	2,056,813	<50	0.013	7.171	<0.50	0.000	0.071	10	0.005	15.612
08/05/05	2,089,074	31,814	3.16	4,545	2,088,627	<50	0.007	7.177	<0.50	0.000	0.072	6.6	0.002	15.614
08/22/05	2,161,402	72,328	2.95	4,255	2,160,955	NS	0.015	7.192	NS	0.000	0.072	NS	0.004	15.618
09/01/05	2,203,738	42,336	2.94	4,234	2,203,291	<50	0.009	7.201	<0.50	0.000	0.072	4.9	0.002	15.620
09/13/05	2,253,618	49,880	2.89	4,157	2,253,171	NS	0.010	7.212	NS	0.000	0.072	NS	0.002	15.622
10/07/05	2,324,668	71,050	2.06	2,960	2,324,221	<200	0.015	7.226	<2.0	0.001	0.072	4.2	0.002	15.624
10/24/05	2,396,125	71,457	2.92	4,203	2,395,678	NS	0.015	7.241	NS	0.001	0.073	NS	0.003	15.627
11/04/05	2,440,441	44,316	2.80	4,029	2,439,994	<50	0.009	7.251	<0.50	0.000	0.073	2.9	0.001	15.628
11/20/05	2,505,320	64,879	2.82	4,055	2,504,873	NS	0.014	7.264	NS	0.000	0.073	NS	0.002	15.629
12/13/05	2,594,353	89,033	2.69	3,871	2,593,906	230	0.085	7.350	2.1	0.002	0.075	3.0	0.002	15.632
01/06/06	2,693,473	99,119	2.87	4,130	2,693,026	<50	0.021	7.370	1.1	0.001	0.076	3.7	0.003	15.635
01/19/06	2,751,512	58,040	3.10	4,465	2,751,065	NS	0.012	7.382	NS	0.001	0.076	NS	0.002	15.636
02/02/06	2,812,400	60,887	3.02	4,349	2,811,953	<50	0.013	7.395	1.1	0.001	0.077	5.6	0.003	15.639
02/16/06	2,871,764	59,365	2.94	4,240	2,871,317	NS	0.012	7.407	NS	0.001	0.077	NS	0.003	15.642
03/03/06	2,935,534	63,770	2.95	4,251	2,935,087	55	0.029	7.437	0.6	0.000	0.078	2.9	0.002	15.644
03/21/06	3,012,130	76,596	2.96	4,255	3,011,683	NS	0.035	7.472	NS	0.000	0.078	NS	0.002	15.645
04/10/06	3,065,491	53,361	1.85	2,668	3,065,044	<50	0.011	7.483	<0.50	0.000	0.078	6.90	0.003	15.649

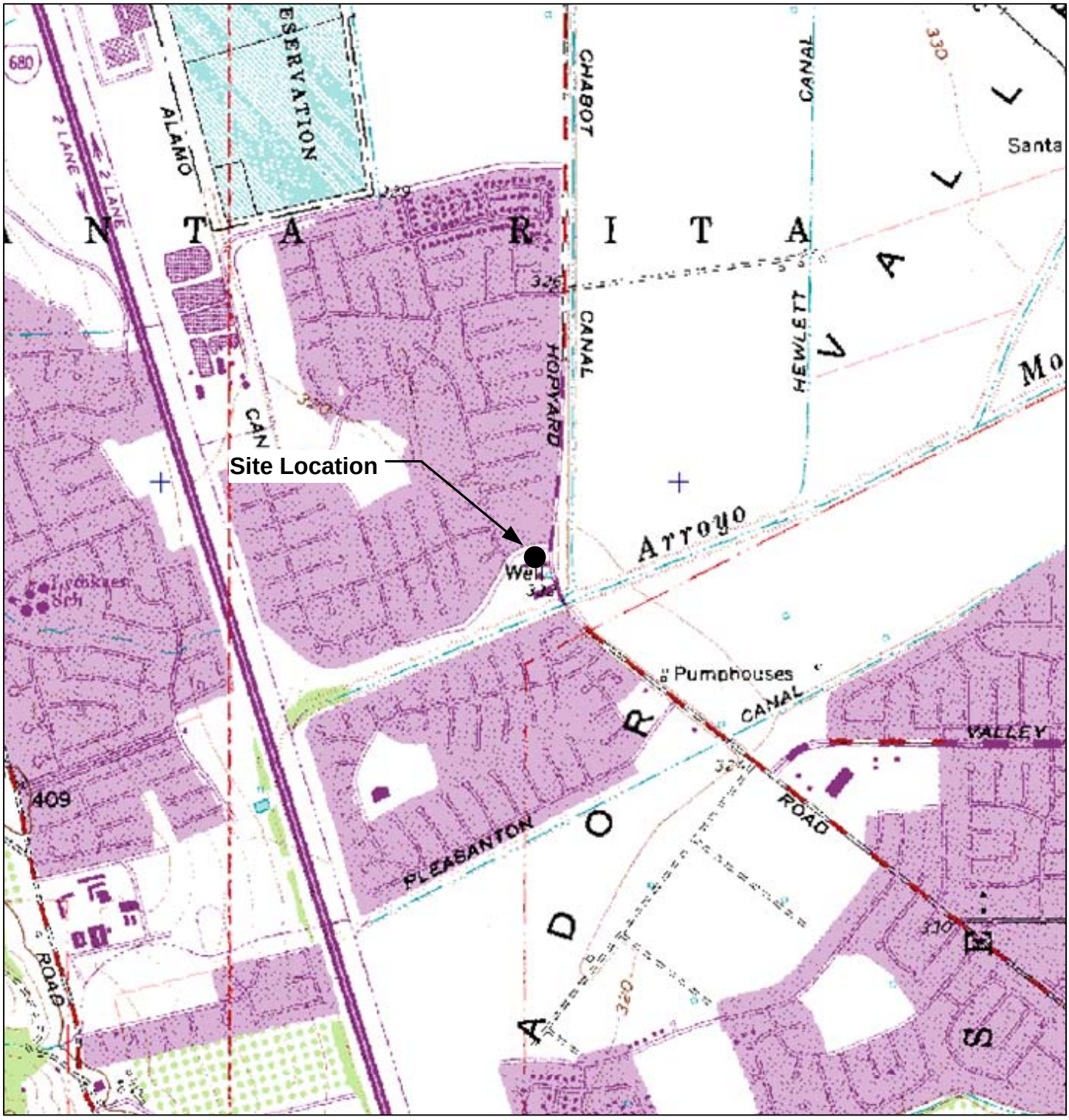
TABLE 2

Groundwater Extraction - Mass Removal Data
Shell-branded Service Station, Incident #98995842
3790 Hopyard Road, Pleasanton, California

Site Visit (mm/dd/yy)	Flow Meter Reading (gal)	Period Volume (gal)	Flow Rate (gpm)	Flow Rate (gpd)	Cumulative Volume (gal)	TPH-G Conc. (ppb)	TPH-G Period Removal (pounds)	TPH-G Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
04/14/06	3,080,381	14,890	2.59	3,723	3,079,934	NS	0.003	7.486	NS	0.000	0.078	NS	0.001	15.649
04/18/06	3,102,176	21,795	1.89	5,449	3,101,729	NS	0.005	7.491	NS	0.000	0.078	NS	0.001	15.651
05/04/06	3,142,659	40,483	1.41	2,530	3,142,212	53	0.018	7.508	1.7	0.001	0.079	25	0.008	15.659
Reporting Period:			**Total Gallons Extracted:**		**130,529**	**Total Pounds Removed:**		**0.04**	**Total Pounds Removed:**		**0.001**	**Total Pounds Removed:**		**0.014**
Overall:			**Total Gallons Extracted:**		**3,142,212**	**Total Pounds Removed:**		**7.51**	**Total Pounds Removed:**		**0.079**	**Total Pounds Removed:**		**15.7**
						Total Gallons Removed:		**1.23**	**Total Gallons Removed:**		**0.011**	**Total Gallons Removed:**		**2.54**

Abbreviations & Notes:

TPH-G = Total purgeable hydrocarbons as Gasoline
MTBE = Methyl tert-butyl ether
Conc. = Concentration
ppb = Parts per billion, equivalent to ug/L
ug/L = Micrograms per liter
L = Liter
gal = Gallon
g = Gram
NS = Not Sampled
NA = Sample results are not available at this time
TPH-G, benzene and MTBE analyzed by EPA Method 8260
Mass removed based on the formula: volume extracted (gal) x Concentration (mg/L) x ($g/10^5 mg$) x (pound/453.6g) x (3.785 L/gal)
When constituents are not detected, the concentration is assumed to be equal to half the detection limit in subsequent calculations.
Volume removal data based on the formula: mass (pounds) x $(density)^{-1}$ (cc/g) x 453.6 (g/pound) x (L/1000 cc) * (gal/3.785 L)
Density inputs: TPH-G = 0.73 g/cc, benzene = 0.88 g/cc, MTBE = 0.74 g/cc



GENERAL NOTES:
Base Map from: DeLorme Yarmouth, ME 04096
Source Data: USGS

North

QUADRANGLE LOCATION

0 1,300 2,600
Scale, Feet

FIGURE 1
SITE LOCATION AND WELL SURVEY MAP

SHELL-BRANDED SERVICE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2005	DRAWN BY VF 12/04/03
FILE NO. SJ37-90H-1.2005	PREPARED BY VF
REVISION NO.	REVIEWED BY

Delta
Environmental
Consultants, Inc.

North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Bike Path

Slope

Slope

Arroyo Mocho Canal

S-15
NA

S-12
305.13

S-10
312.72

S-11
310.87

S-6
313.28

S-7
311.75

306.00

307.00

308.00

309.00

310.00

311.00

312.00

313.00

314.00

Canopy (typ)

Dispenser Island (typ)

0.02 ft/ft

S-4
314.48

T-2**

T-1**

SR-2
313.21

T-4**

T-3**

Underground Storage Tanks

SR-3
313.57

S-5B
300.65***

SR-1
312.49

S-5
313.81

S-2
314.64

S-5C
300.66***

Building

7-Eleven
3760 Hopyard

S-3
314.94

Waste Oil Tank

DMV
6280 Las Positas

Remediation Compound
Former Waste Oil Tank

S-8
311.84

Property Line

S-9B***
299.22

S-9
309.10

S-9C***
300.30

Business Center
3730 Hopyard

Building

Fence
(typ)

C-1*
299.69

S-14
307.64

Slope

Slope

Arroyo Mocho Canal

Bike Path

LEGEND

S-5	GROUNDWATER MONITORING WELL
SR-1	GROUNDWATER RECOVERY WELL
T-1	TANK BACKFILL WELL
C-1	CREEK GAUGING LOCATION
(308.51)	GROUNDWATER ELEVATION (FEET-MSL), 10/20/06
311.00	GROUNDWATER ELEVATION CONTOUR
0.26 ft/ft	APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT
*	WATER LEVEL IN ARROYO MOCHO CANAL
**	NOT MEASURED
***	NOT USED IN CONTOURING (MEASURES DEEPER AQUIFIER)

0 60 FT

APPROX. SCALE

FIGURE 2
GROUNDWATER ELEVATION CONTOUR MAP,
FIRST ENCOUNTERED GROUNDWATER
OCTOBER 20, 2006
SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY BH 12/20/06
FILE NO. SJ37-90H-1.2006	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

DELTA

North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Bike Path

Slope

Arroyo Mocho Canal

Slope

S-10
<50.0

S-11
53.5

S-12
<50.0

S-15
<50.0

S-6
850

S-7
176

S-4
1,150

T-1*

T-2*

SR-2
96.0

T-4*

Underground Storage Tanks

T-3*

SR-3
73.3

SR-1
<50.0

S-5
2,890

S-9B
<50.0

S-9
212

C-1
NA

Fence
(typ)

Canopy (typ)

S-2
108

S-5B
<50.0

S-5C
<50.0

S-9C
<50.0

Slope

Arroyo Mocho Canal

Slope

S-14
<50.0

Building

7-Eleven
3760 Hopyard

Business Center
3730 Hopyard

Bike Path

Building

Dispenser Island (typ)

S-3
<50.0

Waste Oil Tank

DMV
6280 Las Positas

Former Waste Oil Tank

S-8
<50.0

Property Line

LEGEND

S-5	GROUNDWATER MONITORING WELL
SR-1	GROUNDWATER RECOVERY WELL
T-1	TANK BACKFILL WELL
C-1	CREEK GAUGING LOCATION
<50	TPH-G CONCENTRATION (UG/L), 10/20/06
<50	TPH-G ISOCONCENTRATION CONTOUR
*	NOT SAMPLED
NA	NOT ANALYZED

0 60 FT

APPROX. SCALE

FIGURE 3
TPH-G ISOCONCENTRATION CONTOUR,
OCTOBER 20, 2006

SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY BH 10/29/06
FILE NO. SJ37-90H-1.2006	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

DELTA

North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Bike Path

Slope

Arroyo Mocho Canal

Slope

S-15
<0.500

S-12
<0.500

S-10
<0.500

S-11
<0.500

S-6
<0.500

S-7
<0.500

<0.50

5.0

S-4
5.30

Canopy (typ)

Dispenser Island (typ)

T-2*

SR-2
<0.500

T-1*

T-4*

Underground Storage Tanks

T-3*

SR-3
<0.500

5.0

SR-1
0.600

S-5
17.5

S-5B
<0.500

S-5C
<0.500

S-2
5.52

Building

7-Eleven
3760 Hopyard

S-3
<0.500

Waste Oil Tank

DMV
6280 Las Positas

Remediation Compound

Former Waste Oil Tank

S-8
<0.500

Property Line

S-9
<0.500

S-9B
<0.500

S-9C
<0.500

Business Center
3730 Hopyard

Building

Slope

Bike Path

Arroyo Mocho Canal

Slope

C-1
NA

Fence
(typ)

<0.50

S-14
0.560

LEGEND

S-5	GROUNDWATER MONITORING WELL
SR-1	GROUNDWATER RECOVERY WELL
T-1	TANK BACKFILL WELL
C-1	CREEK GAUGING LOCATION
<0.500	BENZENE CONCENTRATION (UG/L), 10/20/06
5.0	BENZENE ISOCONCENTRATION CONTOUR
*	NOT SAMPLED
NA	NOT ANALYZED

0 60 FT

APPROX. SCALE

FIGURE 4

BENZENE ISOCONCENTRATION CONTOUR MAP,
OCTOBER 20, 2006

SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY BH 12/29/06
FILE NO. SJ37-90H-1.2006	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

DELTA

North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Bike Path

Slope

Slope

Arroyo Mocho Canal

S-15
NA

S-12
0.520

S-10
<0.500

S-11
38.2

S-6
26.4

S-7
73.5

S-4
208

Canopy (typ)

Dispenser Island (typ)

T-2*

T-1*

SR-2
2.31

Underground Storage Tanks

T-4*

T-3*

SR-3
5.64

SR-1
2.31

S-5
3.78

S-5C
<0.500

S-2
17.9

S-5B
1.04

Building

7-Eleven
3780 Hopyard

S-3
<0.500

S-8
8.54

Waste Oil Tank

DMV
6280 Las Positas

Remediation Compound
Former Waste Oil Tank

Property Line

S-9
151

S-9B
5.89

S-9C
1.06

Business Center
3730 Hopyard

Building

Bike Path

Slope

Slope

Arroyo Mocho Canal

C-1
NA

Fence
(typ)

S-14
NA

≤0.50

5

50

5.0

5.0

?

?

?

?

?

?

?

LEGEND

S-5	◉	GROUNDWATER MONITORING WELL
SR-1	◓	GROUNDWATER RECOVERY WELL
T-1	●	TANK BACKFILL WELL
C-1	◑	CREEK GAUGING LOCATION
<0.500		MTBE CONCENTRATION (UG/L), 10/20/06
50		MTBE ISOCONCENTRATION CONTOUR
*		NOT SAMPLED
NA		NOT ANALYSED

0 60 FT

APPROX. SCALE

FIGURE 5
MTBE ISOCONCENTRATION CONTOUR MAP,
OCTOBER 20, 2006

SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY BH 12/29/06
FILE NO. SJ37-90H-1.2006	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

DELTA

North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Bike Path

Arroyo Mocho Canal

Slope

Slope

S-10 <10.0

S-11 <10.0

S-12 <10.0

S15 <10.0

<10.0

100

1,000

?

?

?

?

?

S-6 **1,050**

S-7 <10.0

S-4 **2,160**

Dispenser Island (typ)

Canopy (typ)

T-2*

T-1

T-4*

T-3*

Underground Storage Tanks

SR-2 **881**

SR-3 **847**

SR-1 **22.3**

S-5 <10.0

S-5B <10.0

S-5C <10.0

S-2 **382**

S-3 <10.0

Building

7-Eleven
3760 Hopyard

S-9B <10.0

S-9 <10.0

S-9C <10.0

Business Center
3730 Hopyard

Building

C-1 NA

Slope

Slope

Arroyo Mocho Canal

Bike Path

Fence (typ)

S-14 <10.0

Waste Oil Tank

DMV
6280 Las Positas

Remediation Compound

Former Waste Oil Tank

S-8 <10.0

Property Line

LEGEND

S-5	◉	GROUNDWATER MONITORING WELL
SR-1	◓	GROUNDWATER RECOVERY WELL
T-1	●	TANK BACKFILL WELL
C-1	◑	CREEK GAUGING LOCATION
<10.0		TBA CONCENTRATIONS (UG/L), 10/20/06
50		TBA ISOCONCENTRATION CONTOUR
*		NOT SAMPLED
NA		NOT ANALYZED

0 60 FT

APPROX. SCALE

FIGURE 6

TBA ISOCONCENTRATION CONTOUR MAP,
OCTOBER 20, 2006

SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY BH 12/29/06
FILE NO. SJ37-90H-1.2006	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

DELTA

Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

November 22, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Fourth Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Monitoring performed on October 20, 2006

Groundwater Monitoring Report **061020-WC-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Lee Dooley
Delta Environmental
175 Bernal Rd., Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-1	11/06/1987	920	NA	230	<5	150	150	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-1	02/14/1988	3,500	NA	1,300	<40	500	500	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	11/06/1987	16,000	NA	870	100	2,700	2,700	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	02/14/1988	1,800	NA	440	<10	140	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	10/13/1988	550	NA	110	1	45	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	01/31/1989	620	NA	170	2	62	14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	03/07/1989	1,900	NA	260	270	130	260	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	06/26/1989	320	NA	88	1	32	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	09/08/1989	230	NA	80	1	30	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	12/14/1989	160	NA	56	0.5	21	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	03/05/1990	710	NA	57	<0.5	<0.5	88	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	06/14/1990	110	NA	39	0.5	11	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	10/02/1990	290	NA	84	1.7	160	8.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	12/18/1990	61	NA	18	1.4	2.2	2.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	03/20/1991	110	NA	30	2.2	10	7	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	06/26/1991	50a	NA	6.3	<0.5	3.3	1.3	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	09/05/1991	90	NA	12	3.2	2.5	2.3	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	12/13/1991	<50	NA	12	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.85	313.36	NA	NA
S-2	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.94	314.27	NA	NA
S-2	06/24/1992	<50	NA	0.9	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.78	313.43	NA	NA
S-2	09/17/1992	78	NA	2.6	1.3	1.3	0.9	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.03	314.18	NA	NA
S-2	12/11/1992	<50	NA	0.8	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.81	314.40	NA	NA
S-2	02/04/1993	55	NA	1.3	0.7	0.7	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	06/03/1993	<50	NA	0.7	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	09/15/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.63	314.58	NA	NA
S-2	12/09/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.70	314.51	NA	NA
S-2	06/16/1994	<50	NA	0.8	<0.5	0.7	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.94	314.27	NA	NA
S-2	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.17	314.04	NA	NA
S-2	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.25	314.96	NA	NA
S-2	06/12/1996	<50	NA	6.1	<0.5	<0.5	<0.5	48	NA	NA	NA	NA	NA	NA	NA	329.21	14.31	314.90	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-2	06/25/1997	120	NA	25	0.59	2.4	8.7	130	NA	NA	NA	NA	NA	NA	NA	329.21	14.40	314.81	NA	4.4
S-2	06/19/1998	450	NA	96	<2.5	4	19	180	NA	NA	NA	NA	NA	NA	NA	329.21	13.72	315.49	NA	2.8
S-2	06/17/1999	312	NA	74.4	2.04	1.02	<1.00	147	NA	NA	NA	NA	NA	NA	NA	329.21	13.97	315.24	NA	3.7
S-2	06/15/2000	1,050	NA	261	<5.00	7.54	11.4	13,500	9,850 b	NA	NA	NA	NA	NA	NA	329.21	14.25	314.96	NA	3.3
S-2	11/29/2000	<250	NA	3.75	<2.50	<2.50	<2.50	12,400	10,700 b	NA	NA	NA	NA	NA	NA	329.21	14.82	314.39	NA	2.2
S-2	03/07/2001	<500	NA	14.7	<5.00	<5.00	<5.00	8,610	NA	NA	NA	NA	NA	NA	NA	329.21	13.70	315.51	NA	2.3
S-2	06/18/2001	<2,000	NA	<20	<20	<20	<20	NA	7,100	NA	NA	NA	NA	NA	NA	329.21	14.56	314.65	NA	NA
S-2	09/17/2001	<2,000	NA	<10	<10	<10	<10	NA	7,500	<10	<10	<10	680	NA	<500	329.21	15.18	314.03	NA	NA
S-2	12/31/2001	<1,000	NA	<10	<10	<10	<10	NA	3,800	NA	NA	NA	NA	NA	NA	329.21	13.19	316.02	NA	NA
S-2	03/13/2002	<1,000	NA	65	<10	13	<10	NA	6,500	NA	NA	NA	NA	NA	NA	329.21	15.03	314.18	NA	NA
S-2	06/18/2002	520	NA	28	<5.0	<5.0	<5.0	NA	2,800	NA	NA	NA	NA	NA	NA	329.21	15.60	313.61	NA	NA
S-2	09/27/2002	<1,000	NA	<10	<10	<10	<10	NA	4,200	NA	NA	NA	NA	NA	NA	328.77	14.90	313.87	NA	NA
S-2	12/27/2002	<1,000	NA	<10	<10	<10	<10	NA	4,300	<10	<10	<10	5,600	<10	NA	328.77	14.40	314.37	NA	NA
S-2	03/24/2003	<2,500	NA	28	<25	<25	<50	NA	1,300	NA	NA	NA	NA	NA	NA	328.77	14.86	313.91	NA	NA
S-2	05/09/2003	<2,500	NA	36	<25	35	<50	NA	4,000	NA	NA	NA	6,200	NA	NA	328.77	13.45	315.32	NA	NA
S-2	07/08/2003	<2,000	NA	<20	<20	<20	<40	NA	3,200	NA	NA	NA	NA	NA	NA	328.77	20.10	308.67	NA	NA
S-2	10/15/2003	960 e	NA	6.9	<2.5	9.0	<5.0	NA	90	NA	NA	NA	2,400	NA	NA	328.77	16.67	312.10	NA	NA
S-2	01/06/2004	690	NA	8.3	<0.50	0.72	2.8	NA	82	NA	NA	NA	860	NA	NA	328.77	21.00	307.77	NA	NA
S-2	04/07/2004	980 e	NA	12	<2.5	<2.5	<5.0	NA	28	NA	NA	NA	2,500	NA	NA	328.77	16.62	312.15	NA	NA
S-2	07/27/2004	62	NA	1.5	<0.50	<0.50	<1.0	NA	16	<2.0	<2.0	<2.0	550	NA	<50	328.77	16.64	312.13	NA	NA
S-2	10/29/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	22	<10	<10	<10	1,800	NA	<250	328.77	16.43	312.34	NA	NA
S-2	01/06/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	21	<10	<10	<10	2,700	NA	NA	328.77	16.37	312.40	NA	NA
S-2	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	14	<0.50	<0.50	<0.50	290	NA	<5.0	328.77	18.54	310.23	NA	NA
S-2	07/29/2005	1,300 g	NA	<5.0	<5.0	<5.0	<10	NA	19	<20	<20	<20	1,000	NA	<500	328.77	21.37	307.40	NA	NA
S-2	10/20/2005	1,300	NA	13	<1.0	9.8	2.6	NA	26	<4.0	<4.0	<4.0	730	NA	<100	328.77	21.88	306.89	NA	NA
S-2	01/26/2006	3,820	NA	16.3	<0.500	5.78	<0.500	NA	25.8	<0.500	<0.500	<0.500	445	NA	<50.0	328.77	21.15	307.62	NA	NA
S-2	04/24/2006	4,720	NA	68.8	1.44	115	8.31	NA	1,600	<0.500	<0.500	<0.500	1,010	NA	<50.0	328.77	13.80	314.97	NA	NA
S-2	07/12/2006	<50.0	NA	14.4	<0.500	<0.500	<1.50	NA	70.9	<0.500	<0.500	<0.500	1,660	NA	<50.0	328.77	14.19	314.58	NA	NA
S-2	**10/20/2006**	**108**	**NA**	**5.52**	**<0.500**	**0.690**	**<0.500**	**NA**	**17.9**	**<0.500**	**<0.500**	**<0.500**	**382**	**NA**	**<50.0**	**328.77**	**14.13**	**314.64**	**NA**	**NA**
S-3	02/14/1988	<50	NA	<0.5	<1	<4	<4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	10/13/1988	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-3	01/31/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	03/07/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	06/26/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	12/14/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	03/05/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	06/14/1990	<500	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	10/02/1990	<50	NA	<0.5	<0.5	<0.5	1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	12/18/1990	<50	NA	<0.5	1.6	<0.5	2.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	03/20/1991	70	NA	2.3	8.9	4	23	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.87	313.80	NA	NA
S-3	03/11/1992	<30	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.05	314.62	NA	NA
S-3	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.86	313.81	NA	NA
S-3	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.01	314.66	NA	NA
S-3	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.00	314.67	NA	NA
S-3	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.02	314.65	NA	NA
S-3	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.67	15.17	312.50	NA	NA
S-3	06/21/1995	50	NA	4.1	<0.5	20	1.2	NA	NA	NA	NA	NA	NA	NA	NA	327.67	12.49	315.18	NA	NA
S-3	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	327.67	12.53	315.14	NA	NA
S-3	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.67	12.64	315.03	NA	1.8
S-3	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.67	11.74	315.93	NA	4.1
S-3	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	327.67	12.35	315.32	NA	2.8
S-3	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	327.67	12.51	315.16	NA	3.2
S-3	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	327.67	12.84	314.83	NA	1.0
S-3	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	327.67	12.42	315.25	NA	2.8
S-3	06/18/2001	<50	NA	0.66	1.1	<0.50	0.51	NA	0.66	NA	NA	NA	NA	NA	NA	327.67	13.74	313.93	NA	NA
S-3	09/17/2001	<50	NA	0.73	0.96	<0.50	0.61	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	13.25	314.42	NA	NA

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S-3	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	12.38	315.29	NA	NA
S-3	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	13.16	314.51	NA	NA
S-3	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	13.55	314.12	NA	NA
S-3	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.40	13.32	314.08	NA	NA
S-3	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	<2.0	NA	327.40	12.55	314.85	NA	NA
S-3	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	327.40	12.71	314.69	NA	NA
S-3	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	12.27	315.13	NA	NA
S-3	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	<5.0	NA	NA	327.40	14.10	313.30	NA	NA
S-3	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	14.64	312.76	NA	NA
S-3	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	15.11	312.29	NA	NA
S-3	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	14.36	313.04	NA	NA
S-3	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	327.40	14.21	313.19	NA	NA
S-3	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	327.40	14.03	313.37	NA	NA
S-3	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	327.40	14.08	313.32	NA	NA
S-3	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	<5.0	327.40	12.16	315.24	NA	NA
S-3	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	327.40	15.29	312.11	NA	NA
S-3	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	327.40	15.90	311.50	NA	NA
S-3	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	59.5	NA	<50.0	327.40	15.00	312.40	NA	NA
S-3	04/24/2006	<50.0	NA	0.610	0.640	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	13.0	NA	<50.0	327.40	12.03	315.37	NA	NA
S-3	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	<50.0	327.40	12.35	315.05	NA	NA
S-3	**10/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**327.40**	**12.46**	**314.94**	**NA**	**NA**
S-4	02/14/1988	5,100	NA	160	8	730	730	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	10/13/1988	530	NA	24	1	25	16	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	01/31/1989	1,100	NA	33	2	20	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	03/07/1989	650	NA	37	1	35	27	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	06/26/1989	670	NA	110	<1	85	71	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	09/08/1989	380	NA	32	<1	36	26	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	12/14/1989	210	NA	21	<0.5	30	23	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	03/05/1990	350	NA	43	<0.5	24	47	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	06/14/1990	430	NA	74	<0.5	71	46	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	10/02/1990	700	NA	74	2.2	100	55	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-4	12/18/1990	1,400	NA	180	2.9	280	230	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	03/20/1991	1,200	NA	100	<2.0	210	130	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	06/26/1991	220	NA	14	<0.5	34	17	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	09/05/1991	580	NA	31	0.8	53	26	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	12/13/1991	370	NA	24	0.9	1.3	46	NA	NA	NA	NA	NA	NA	NA	NA	328.53	15.20	313.33	NA	NA
S-4	03/11/1992	1,600	NA	23	1.2	12	20	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.37	314.16	NA	NA
S-4	06/24/1992	480	NA	48	<1.0	95	22	NA	NA	NA	NA	NA	NA	NA	NA	328.53	15.30	313.23	NA	NA
S-4	09/17/1992	260	NA	35	1.2	51	7.8	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.17	314.36	NA	NA
S-4	12/11/1992	270	NA	34	0.8	28	4.5	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.18	314.35	NA	NA
S-4	02/04/1993	1,100	NA	12	<5.0	89	100	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	06/03/1993	210	NA	48	1.1	42	4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	09/15/1993	700	NA	21	<1.0	110	91	NA	NA	NA	NA	NA	NA	NA	NA	328.53	13.86	314.67	NA	NA
S-4	12/09/1993	250	NA	39	<0.5	3.8	2.6	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.16	314.37	NA	NA
S-4	03/04/1994	150	NA	25	1.4	6.8	2.8	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.17	314.36	NA	NA
S-4 (D)	03/04/1994	140	NA	28	0.8	7.9	3.2	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.17	314.36	NA	NA
S-4	06/16/1994	90	NA	12	<0.5	1.8	2.4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.14	314.39	NA	NA
S-4 (D)	06/16/1994	80	NA	5.9	<0.5	1.5	0.9	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.14	314.39	NA	NA
S-4	09/13/1994	<50	NA	23	<0.5	4.9	2.4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.42	314.11	NA	NA
S-4 (D)	09/13/1994	<50	NA	23	<0.5	4	2.3	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.42	314.11	NA	NA
S-4	06/21/1995	270	NA	34	1.4	25	7.6	NA	NA	NA	NA	NA	NA	NA	NA	328.53	13.82	314.71	NA	NA
S-4 (D)	06/21/1995	280	NA	35	2.1	26	8.4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	13.82	314.71	NA	NA
S-4	06/12/1996	360	NA	52	<0.5	<0.5	<0.5	92	NA	NA	NA	NA	NA	NA	NA	328.53	13.64	314.89	NA	NA
S-4 (D)	06/12/1996	430	NA	54	<1.2	72	21	96	NA	NA	NA	NA	NA	NA	NA	328.53	13.64	314.89	NA	NA
S-4	06/25/1997	6,700	NA	93	1,200	240	1,300	6,900	6,800	NA	NA	NA	NA	NA	NA	328.53	13.74	314.79	NA	0.6
S-4	06/19/1998	3,500	NA	56	15	140	670	2,100	NA	NA	NA	NA	NA	NA	NA	328.53	12.55	315.98	NA	0.8
S-4 (D)	06/19/1998	3,000	NA	51	14	110	530	2,000	NA	NA	NA	NA	NA	NA	NA	328.53	12.55	315.98	NA	0.8
S-4	06/17/1999	1,510	NA	28.4	9.84	176	132	1,780	NA	NA	NA	NA	NA	NA	NA	328.53	13.24	315.29	NA	4.8
S-4	06/15/2000	<500	NA	12.0	<5.00	31.0	22.8	12,200	NA	NA	NA	NA	NA	NA	NA	328.53	13.65	314.88	NA	2.1
S-4	11/29/2000	<500	NA	<5.00	<5.00	<5.00	<5.00	12,100	NA	NA	NA	NA	NA	NA	NA	328.53	14.23	314.30	NA	1.8
S-4	03/07/2001	<500	NA	5.44	<5.00	6.49	<5.00	11,400	14,500	NA	NA	NA	NA	NA	NA	328.53	13.15	315.38	NA	2.4
S-4	06/18/2001	<1,000	NA	<10	<10	<10	<10	NA	3,500	NA	NA	NA	NA	NA	NA	328.53	13.81	314.72	NA	NA
S-4	09/17/2001	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	7,700	NA	NA	NA	NA	NA	NA	328.53	14.29	314.24	NA	NA

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S-4	12/31/2001	<1,000	NA	<10	<10	<10	<10	NA	3,800	NA	NA	NA	NA	NA	NA	328.53	13.44	315.09	NA	NA
S-4	03/13/2002	<2,500	NA	<25	<25	<25	<25	NA	18,000	NA	NA	NA	NA	NA	NA	328.53	14.42	314.11	NA	NA
S-4	06/18/2002	<100	NA	1.1	<1.0	<1.0	<1.0	NA	530	NA	NA	NA	NA	NA	NA	328.53	15.19	313.34	NA	NA
S-4	09/27/2002	<200	NA	<2.0	<2.0	<2.0	<2.0	NA	1,100	NA	NA	NA	NA	NA	NA	328.11	14.32	313.79	NA	NA
S-4	12/27/2002	280	NA	3.5	<2.5	17	4.7	NA	390	<2.5	<2.5	<5.0	9,000	<2.5	NA	328.11	13.50	314.61	NA	NA
S-4	03/24/2003	<2,500	NA	<25	<25	<25	<50	NA	780	NA	NA	NA	NA	NA	NA	328.11	14.56	313.55	NA	NA
S-4	05/09/2003	<2,500	NA	<25	<25	<25	<50	NA	1,200	NA	NA	NA	18,000	NA	NA	328.11	13.20	314.91	NA	NA
S-4	07/08/2003	<2,500	NA	<25	<25	<25	<50	NA	1,700	NA	NA	NA	8,700	NA	NA	328.11	20.87	307.24	NA	NA
S-4	10/15/2003	<2,500	NA	<25	<25	<25	<50	NA	280	NA	NA	NA	11,000	NA	NA	328.11	16.15	311.96	NA	NA
S-4	01/06/2004	3,500	NA	<5.0	19	190	570	NA	58	NA	NA	NA	9,600	NA	NA	328.11	21.64	306.47	NA	NA
S-4	04/07/2004	<1,000	NA	<10	<10	<10	<20	NA	110	NA	NA	NA	9,900	NA	NA	328.11	20.89	307.22	NA	NA
S-4	07/27/2004	<1,000	NA	<10	<10	<10	<20	NA	<10	<40	<40	<40	10,000	NA	<1,000	328.11	20.78	307.33	NA	NA
S-4	10/29/2004	<1,000	NA	<10	<10	<10	<20	NA	110	<40	<40	<40	5,600	NA	<1,000	328.11	20.53	307.58	NA	NA
S-4	01/06/2005	<1,000	NA	<10	<10	<10	<20	NA	<10	<40	<40	<40	6,500	NA	NA	328.11	20.44	307.67	NA	NA
S-4	04/14/2005	<250	NA	<2.5	<2.5	3.1	<2.5	NA	120	<2.5	<2.5	<2.5	6,000	NA	<25	328.11	18.60	309.51	NA	NA
S-4	07/29/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	4.4	<10	<10	<10	3,100	NA	<250	328.11	21.03	307.08	NA	NA
S-4	10/20/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	<2.5	<10	<10	<10	2,700	NA	<250	328.11	21.62	306.49	NA	NA
S-4	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	0.950	<0.500	<0.500	<0.500	723	NA	<50.0	328.11	21.10	307.01	NA	NA
S-4	04/24/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	79.4	<0.500	<0.500	<0.500	1,310	NA	<50.0	328.11	13.24	314.87	NA	NA
S-4	07/12/2006	<50.0	NA	4.42	<0.500	29.1	36.5	NA	230	<0.500	<0.500	0.930	1,530	NA	<50.0	328.11	13.45	314.66	NA	NA
S-4	**10/20/2006**	**1,150**	**NA**	**5.30**	**0.990**	**41.5**	**2.79**	**NA**	**208**	**<0.500**	**<0.500**	**<0.500**	**2,160**	**NA**	**<50.0**	**328.11**	**13.63**	**314.48**	**NA**	**NA**
S-5	02/14/1988	1,000	NA	40	86	180	180	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	10/13/1988	560	NA	66	20	18	36	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	01/31/1989	180	NA	27	8	9	13	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	03/07/1989	3,800	NA	520	530	260	570	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	06/26/1989	<50	NA	3.8	<1	2	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	09/08/1989	110	NA	25	2	2	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	12/14/1989	1,700	NA	300	86	67	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	03/05/1990	1,100	NA	100	110	79	240	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	06/14/1990	600	NA	94	36	40	62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	10/02/1990	4,500	NA	1,400	160	260	300	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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S-5	11/20/1990	16,000	NA	4,600	720	790	1,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	12/18/1990	25,000	NA	7,600	1,100	1,300	2,300	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	03/20/1991	310	NA	39	12	18	30	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	06/26/1991	1,300	NA	250	62	120	180	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	09/05/1991	4,700	NA	660	150	170	280	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	12/13/1991	1,400	NA	580	19	110	80	NA	NA	NA	NA	NA	NA	NA	NA	329.66	17.48	312.18	NA	NA
S-5	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.22	313.44	NA	NA
S-5	06/24/1992	1,800	NA	380	52	120	180	NA	NA	NA	NA	NA	NA	NA	NA	329.66	17.47	312.19	NA	NA
S-5	09/17/1992	2,200	NA	750	91	170	170	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.84	312.82	NA	NA
S-5	12/11/1992	8,700	NA	1,600	66	48	340	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.37	313.29	NA	NA
S-5	02/04/1993	150	NA	156	0.7	4.7	4	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	06/03/1993	480	NA	140	3.4	17	14	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	09/15/1993	80	NA	2.4	0.5	1.4	2.9	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.20	313.46	NA	NA
S-5	12/09/1993	120	NA	0.56	<0.5	2.2	1.2	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.26	313.40	NA	NA
S-5	03/04/1994	70	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.25	313.41	NA	NA
S-5	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.04	313.62	NA	NA
S-5	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	11.52	318.14	NA	NA
S-5	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	14.50	315.16	NA	NA
S-5	06/12/1996	<500	NA	6	<5.0	<5.0	<5.0	1,400	NA	NA	NA	NA	NA	NA	NA	329.66	12.53	317.13	NA	NA
S-5	06/25/1997	<250	NA	<2.5	<2.5	<2.5	<2.5	1,100	NA	NA	NA	NA	NA	NA	NA	329.66	15.34	314.32	NA	1.1
S-5	06/19/1998	<50	NA	1	<0.50	<0.50	<0.50	61	NA	NA	NA	NA	NA	NA	NA	329.66	13.71	315.95	NA	3.6
S-5	06/17/1999	<50.0	NA	1.44	<0.500	<0.500	<0.500	336	NA	NA	NA	NA	NA	NA	NA	329.66	13.56	316.10	NA	1.4
S-5	06/15/2000	<50.0	NA	0.820	<0.500	<0.500	<0.500	221	NA	NA	NA	NA	NA	NA	NA	329.66	15.00	314.66	NA	2.7
S-5	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	183	NA	NA	NA	NA	NA	NA	NA	329.66	16.29	313.37	NA	0.7
S-5	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.55	NA	NA	NA	NA	NA	NA	NA	329.66	15.49	314.17	NA	2.5
S-5	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	11	NA	NA	NA	NA	NA	NA	329.66	15.50	314.16	NA	NA
S-5	09/17/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	17	NA	NA	NA	NA	NA	NA	329.66	16.35	313.31	NA	NA
S-5	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	329.66	12.80	316.86	NA	NA
S-5	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	93	NA	NA	NA	NA	NA	NA	329.66	16.32	313.34	NA	NA
S-5	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	329.66	17.00	312.66	NA	NA
S-5	09/27/2002	<50	NA	0.88	<0.50	<0.50	<0.50	NA	280	NA	NA	NA	NA	NA	NA	329.36	16.34	313.02	NA	NA
S-5	12/27/2002	<50	NA	1.9	<0.50	<0.50	<0.50	NA	87	<2.0	<2.0	<2.0	<50	<2.0	NA	329.36	15.45	313.91	NA	NA

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S-5	03/24/2003	<250	NA	2.5	<2.5	<2.5	<5.0	NA	220	NA	NA	NA	NA	NA	NA	329.36	16.70	312.66	NA	NA
S-5	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	110	NA	NA	NA	17	NA	NA	329.36	13.16	316.20	NA	NA
S-5	07/08/2003	<1,000	NA	<10	<10	<10	<20	NA	320	NA	NA	NA	<100	NA	NA	329.36	19.00	310.36	NA	NA
S-5	10/15/2003	1,400 e	NA	27	<2.5	<2.5	<5.0	NA	180	NA	NA	NA	51	NA	NA	329.36	19.08	310.28	NA	NA
S-5	01/06/2004	84,000	NA	1,400	1,200	<25	17,000	NA	140	NA	NA	NA	<250	NA	NA	329.36	20.97	308.39	NA	NA
S-5	04/07/2004	20,000	NA	70	<25	230	290	NA	66	NA	NA	NA	<250	NA	NA	329.36	20.81	308.55	NA	NA
S-5	07/27/2004	9,900	NA	46	<25	74	<50	NA	43	<100	<100	<100	<250	NA	<2,500	329.36	20.93	308.46	0.04	NA
S-5	08/04/2004	22,000	NA	48	<10	63	38	NA	NA	NA	NA	NA	NA	NA	NA	329.36	20.97	308.46	0.09	NA
S-5	10/29/2004	14,000	NA	93	<25	96	94	NA	<25	<100	<100	<100	<250	NA	<2,500	329.36	18.59	310.77	NA	NA
S-5	01/06/2005	4,500	NA	32	<10	47	86	NA	<10	<40	<40	<40	<100	NA	NA	329.36	18.83	310.53	NA	NA
S-5	04/14/2005	1,700	NA	1.0	<0.50	8.4	16	NA	5.6	<0.50	<0.50	<0.50	8.1	NA	<5.0	329.36	15.03	314.33	NA	NA
S-5	07/29/2005	3,900	NA	8.9	<2.5	9.8	13	NA	21	<10	<10	<40	<200	NA	<1,000	329.36	19.71	309.65	NA	NA
S-5	10/20/2005	3,300	NA	27	<2.5	9.1	14	NA	6.0	<10	<10	<10	32	NA	<250	329.36	21.90	307.46	NA	NA
S-5	11/11/2005	2,300	NA	54	0.69	15	19	NA	8.3	NA	NA	NA	<5.0	NA	NA	329.36	22.17	307.19	NA	NA
S-5	01/26/2006	6,680	NA	43.6	4.93	38.2	89.1	NA	8.38	<0.500	<0.500	<0.500	<10.0	NA	<50.0	329.36	20.85	308.51	NA	NA
S-5	04/24/2006	1,930	NA	1.43	<0.500	<0.500	12.1	NA	2.76	<0.500	<0.500	<0.500	<10.0	NA	<50.0	329.36	14.40	314.96	NA	NA
S-5	07/12/2006	<50.0	NA	4.24	<0.500	25.8	44.8	NA	6.43	<0.500	<0.500	<0.500	35.3	NA	<50.0	329.36	15.50	313.86	NA	NA
S-5	**10/20/2006**	**2,890**	**NA**	**17.5**	**0.760**	**55.1**	**106**	**NA**	**3.78**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**329.36**	**15.55**	**313.81**	**NA**	**NA**
S-5B	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	332.25	43.71	288.54	NA	NA
S-5B	11/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.5	NA	NA	NA	15	NA	NA	332.25	43.79	288.46	NA	NA
S-5B	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.63	<0.500	<0.500	<0.500	<10.0	NA	<50.0	332.25	38.21	294.04	NA	NA
S-5B	04/24/2006	<50.0	NA	0.540	1.18	<0.500	<0.500	NA	1.88	<0.500	<0.500	<0.500	12.2	NA	<50.0	332.25	30.68	301.57	NA	NA
S-5B	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.63	<0.500	<0.500	<0.500	<10.0	NA	<50.0	332.25	30.05	302.20	NA	NA
S-5B	**10/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**1.04**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**332.25**	**31.60**	**300.65**	**NA**	**NA**
S-5C	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	332.33	43.69	288.64	NA	NA
S-5C	11/11/2005	55	NA	<0.50	0.67	<0.50	<1.0	NA	0.87	NA	NA	NA	<5.0	NA	NA	332.33	43.65	288.68	NA	NA
S-5C	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.91	<0.500	<0.500	<0.500	41.2	NA	<50.0	332.33	38.11	294.22	NA	NA
S-5C	04/24/2006	<50.0	NA	0.740	<0.500	<0.500	<0.500	NA	1.93	<0.500	<0.500	<0.500	17.8	NA	<50.0	332.33	30.61	301.72	NA	NA
S-5C	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.42	<0.500	<0.500	<0.500	<10.0	NA	<50.0	332.33	30.07	302.26	NA	NA
S-5C	**10/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**332.33**	**31.67**	**300.66**	**NA**	**NA**

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-6	10/13/1988	1100	NA	13.0	1	42	33	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	01/31/1989	340	NA	3.8	<1	8	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	03/07/1989	190	NA	3.8	<1	7	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	06/26/1989	480	NA	15	<1	6	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	09/08/1989	270	NA	1.3	1	7	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	12/15/1989	320	NA	1.0	<0.5	2.6	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	03/06/1990	420	NA	3.1	<0.5	14	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	06/14/1990	370	NA	3.7	0.9	4.8	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	10/02/1990	190	NA	6.6	1.6	1.9	2.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	12/18/1990	430	NA	10	0.7	1.6	1.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	03/20/1991	130a	NA	606	0.6	0.7	3	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	06/26/1991	120a	NA	3.8	0.8	<0.5	1.7	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	09/05/1991	60	NA	<0.5	0.8	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	12/13/1991	150	NA	2.3	<0.5	<0.5	150	NA	NA	NA	NA	NA	NA	NA	NA	327.62	15.11	312.51	NA	NA
S-6	03/11/1992	<30	NA	<0.3	<0.3	<0.5	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	327.62	16.35	311.27	NA	NA
S-6	06/24/1992	170	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	16.51	311.11	NA	NA
S-6	09/17/1992	190	NA	<0.5	1.6	<0.5	1.2	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.33	313.29	NA	NA
S-6	12/11/1992	180	NA	<0.5	0.8	<0.5	0.7	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.48	313.14	NA	NA
S-6	02/04/1993	290	NA	<0.5	<0.5	<0.5	0.7	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	06/03/1993	100	NA	1.2	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	09/15/1993	160	NA	1.4	<0.5	0.9	2	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.16	313.46	NA	NA
S-6	12/09/1993	130	NA	2.3	2.6	5.1	6.2	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.68	312.94	NA	NA
S-6	03/04/1994	220	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.42	313.20	NA	NA
S-6	06/16/1994	60	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.92	312.70	NA	NA
S-6	09/13/1994	<50	NA	<0.5	6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.72	312.90	NA	NA
S-6	06/21/1995	270	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	13.86	313.76	NA	NA
S-6	06/12/1996	200	NA	2	<0.5	<0.5	<0.5	12	NA	NA	NA	NA	NA	NA	NA	327.62	13.90	313.72	NA	NA
S-6	06/25/1997	180	NA	<0.50	0.61	<0.50	0.77	28	NA	NA	NA	NA	NA	NA	NA	327.62	13.64	313.98	NA	1.8
S-6 (D)	06/25/1997	130	NA	<0.50	<0.50	<0.50	<0.50	21	NA	NA	NA	NA	NA	NA	NA	327.62	13.64	313.98	NA	1.8
S-6	06/19/1998	100	NA	7.6	<0.50	<0.50	<0.50	27	NA	NA	NA	NA	NA	NA	NA	327.62	13.81	313.81	NA	1.7
S-6	06/17/1999	114	NA	4.14	<0.500	<0.500	<0.500	19.9	NA	NA	NA	NA	NA	NA	NA	327.62	14.21	313.41	NA	1.6

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-6	06/15/2000	367	NA	17.5	<0.500	<0.500	<0.500	1,050	NA	NA	NA	NA	NA	NA	NA	327.62	14.51	313.11	NA	1.8
S-6	11/29/2000	154	NA	0.754	16.4	<0.500	1.05	5,470	NA	NA	NA	NA	NA	NA	NA	327.62	14.32	313.30	NA	2.1
S-6	03/07/2001	183	NA	0.971	25.1	0.636	0.996	6,830	NA	NA	NA	NA	NA	NA	NA	327.62	15.39	312.23	NA	1.7
S-6	06/18/2001	<2,000	NA	<20	<20	<20	<20	NA	8,200	NA	NA	NA	NA	NA	NA	327.62	14.72	312.90	NA	NA
S-6	09/17/2001 c	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.7	<2.0	<2.0	<2.0	<50	NA	<500	327.62	16.69	310.93	NA	NA
S-6	12/31/2001	260	NA	<0.50	<0.50	<0.50	<0.50	NA	11,000	NA	NA	NA	NA	NA	NA	327.62	13.99	313.63	NA	NA
S-6	03/13/2002	440	NA	<2.5	<2.5	<2.5	<2.5	NA	930	NA	NA	NA	NA	NA	NA	327.62	15.10	312.52	NA	NA
S-6	06/18/2002	340	NA	<1.0	<1.0	<1.0	<1.0	NA	560	NA	NA	NA	NA	NA	NA	327.62	15.24	312.38	NA	NA
S-6	09/27/2002	<250	NA	<2.5	<2.5	<2.5	<2.5	NA	580	NA	NA	NA	NA	NA	NA	327.26	14.34	312.92	NA	NA
S-6	12/27/2002	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	230	<5.0	<5.0	<5.0	10,000	<5.0	NA	327.26	14.30	312.96	NA	NA
S-6	03/24/2003	<5,000	NA	<50	<50	<50	<100	NA	<500	NA	NA	NA	NA	NA	NA	327.26	14.37	312.89	NA	NA
S-6	05/09/2003	<2,500	NA	<25	<25	<25	<50	NA	140	NA	NA	NA	12,000	NA	NA	327.26	14.25	313.01	NA	NA
S-6	07/08/2003	<2,500	NA	<25	<25	<25	<50	NA	100	NA	NA	NA	8,400	NA	NA	327.26	15.37	311.89	NA	NA
S-6	10/15/2003	<1,000	NA	<10	<10	<10	<20	NA	63	NA	NA	NA	10,000	NA	NA	327.26	17.69	309.57	NA	NA
S-6	01/06/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	27	NA	NA	NA	7,600	NA	NA	327.26	17.19	310.07	NA	NA
S-6	04/07/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	15	NA	NA	NA	2,900	NA	NA	327.26	16.72	310.54	NA	NA
S-6	07/27/2004	860 e	NA	<5.0	<5.0	<5.0	<10	NA	30	<20	<20	<20	5,700	NA	<500	327.26	16.90	310.36	NA	NA
S-6	10/29/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	14	<20	<20	<20	2,500	NA	<500	327.26	16.68	310.58	NA	NA
S-6	01/06/2005	<200	NA	<2.0	<2.0	<2.0	<4.0	NA	8.7	<8.0	<8.0	<8.0	1,200	NA	NA	327.26	16.75	310.51	NA	NA
S-6	04/14/2005	180	NA	<0.90	<0.90	<0.90	<0.90	NA	11	<0.90	<0.90	<0.90	2,300	NA	<9.0	327.26	15.30	311.96	NA	NA
S-6	07/29/2005	270 g	NA	<2.5	<2.5	<2.5	<5.0	NA	17	<10	<10	<10	2,300	NA	<250	327.26	16.77	310.49	NA	NA
S-6	10/20/2005	570	NA	<2.5	<2.5	<2.5	<5.0	NA	7.1	<10	<10	<10	1,200	NA	<250	327.26	17.30	309.96	NA	NA
S-6	01/26/2006	808	NA	<0.500	<0.500	<0.500	<0.500	NA	5.07	<0.500	<0.500	<0.500	473	NA	<50.0	327.26	17.00	310.26	NA	NA
S-6	04/24/2006	303	NA	<0.500	<0.500	<0.500	<0.500	NA	4.03	<0.500	<0.500	<0.500	212	NA	<50.0	327.26	15.42	311.84	NA	NA
S-6	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	13.3	<0.500	<0.500	<0.500	609	NA	<50.0	327.26	15.15	312.11	NA	NA
S-6	**10/20/2006**	**850**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**26.4**	**<0.500**	**<0.500**	**<0.500**	**1,050**	**NA**	**<50.0**	**327.26**	**13.98**	**313.28**	**NA**	**NA**
S-7	10/13/1988	<50	NA	0.6	1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	01/31/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	03/07/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	06/26/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-7	12/15/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	03/06/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	10/02/1990	<50	NA	<0.5	0.6	<0.5	0.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	12/18/1990	<50	NA	0.5	<0.5	<0.5	0.86	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	03/20/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	09/05/1991	<50	NA	<0.5	0.6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	12/13/1991	<50	NA	<0.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.70	310.97	NA	NA
S-7	03/11/1992	<50	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.06	311.61	NA	NA
S-7	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.80	310.87	NA	NA
S-7	09/17/1992	<50	NA	0.6	0.6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.00	311.67	NA	NA
S-7	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.35	311.32	NA	NA
S-7	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.67	16.65	312.02	NA	NA
S-7	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.67	16.83	311.84	NA	NA
S-7	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	15.88	312.79	NA	NA
S-7	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	328.67	16.22	312.45	NA	NA
S-7	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	328.67	16.12	312.55	NA	3
S-7	06/19/1998	<50	NA	<0.50	<.050	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	328.67	14.81	313.86	NA	2.6
S-7	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	328.67	15.91	312.76	NA	5.1
S-7	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.32	NA	NA	NA	NA	NA	NA	NA	328.67	16.14	312.53	NA	2.0
S-7	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	328.67	16.89	311.78	NA	3.6
S-7	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	328.67	16.55	312.12	NA	2.1
S-7	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	2.5	NA	NA	NA	NA	NA	NA	328.67	16.30	312.37	NA	NA
S-7	09/17/2001 c	150	NA	<0.50	55	<0.50	<0.50	NA	8,300	NA	NA	NA	NA	NA	NA	328.67	14.23	314.44	NA	NA
S-7	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	328.67	16.28	312.39	NA	NA
S-7	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.9	NA	NA	NA	NA	NA	NA	328.67	17.41	311.26	NA	NA
S-7	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	12	NA	NA	NA	NA	NA	NA	328.67	17.63	311.04	NA	NA
S-7	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	10	NA	NA	NA	NA	NA	NA	328.41	16.96	311.45	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-7	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	22	<2.0	<2.0	<2.0	<50	4.1	NA	328.41	16.00	312.41	NA	NA
S-7	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	21	NA	NA	NA	NA	NA	NA	328.41	17.12	311.29	NA	NA
S-7	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	31	NA	NA	NA	7.3	NA	NA	328.41	16.14	312.27	NA	NA
S-7	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	36	NA	NA	NA	6.5	NA	NA	328.41	17.42	310.99	NA	NA
S-7	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	NA	NA	NA	<5.0	NA	NA	328.41	15.49	312.92	NA	NA
S-7	01/06/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	200	NA	NA	NA	20	NA	NA	328.41	18.93	309.48	NA	NA
S-7	04/07/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	380	NA	NA	NA	130	NA	NA	328.41	18.93	309.48	NA	NA
S-7	07/27/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	240	<10	<10	<10	45	NA	<250	328.41	18.91	309.50	NA	NA
S-7	10/29/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	270	<10	<10	<10	52	NA	<250	328.41	18.65	309.76	NA	NA
S-7	01/06/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	160	<10	<10	<10	<25	NA	NA	328.41	18.52	309.89	NA	NA
S-7	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	230	<0.50	<0.50	<0.50	130	NA	<5.0	328.41	16.22	312.19	NA	NA
S-7	07/29/2005	<2,000	NA	<20	<20	<20	<40	NA	170	<80	<80	<80	<200	NA	<2,000	328.41	18.57	309.84	NA	NA
S-7	10/20/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	180	<4.0	<4.0	<4.0	32	NA	<100	328.41	19.25	309.16	NA	NA
S-7	01/26/2006	75.9	NA	<0.500	<0.500	<0.500	<0.500	NA	172	<0.500	<0.500	<0.500	65.1	NA	<50.0	328.41	19.05	309.36	NA	NA
S-7	04/24/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	199	<0.500	<0.500	<0.500	22.6	NA	<50.0	328.41	16.91	311.50	NA	NA
S-7	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	122	<0.500	<0.500	<0.500	<10.0	NA	<50.0	328.41	16.42	311.99	NA	NA
S-7	**10/20/2006**	**176**	**NA**	**<0.500**	**<0.500**	**<0.500**	**0.720**	**NA**	**73.5**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**328.41**	**16.66**	**311.75**	**NA**	**NA**
S-8	03/07/1989	<50	NA	1.2	1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	06/26/1989	<50	NA	0.8	1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	12/14/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	03/05/1990	<50	NA	<0.5	0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	10/02/1990	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	12/18/1990	<50	NA	2.9	7.0	1.0	6.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	03/20/1991	<50a	NA	0.8	1.8	2.6	5.2	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.73	311.27	NA	NA
S-8	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.64	312.36	NA	NA
S-8	06/24/1992	<50	NA	1.4	1.9	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.77	311.23	NA	NA

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S-8	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.37	311.63	NA	NA
S-8	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.94	312.06	NA	NA
S-8	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.91	312.09	NA	NA
S-8	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.16	313.08	NA	NA
S-8	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.11	312.89	NA	NA
S-8	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	327.00	14.20	312.80	NA	NA
S-8	06/25/1997	170	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.00	14.42	312.58	NA	0.5
S-8	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.00	13.49	313.51	NA	2.2
S-8	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	327.00	14.07	312.93	NA	0.9
S-8	06/15/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	06/21/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	21.0	NA	NA	NA	NA	NA	NA	NA	327.00	14.43	312.57	NA	NA
S-8	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	9.46	NA	NA	NA	NA	NA	NA	NA	327.00	14.44	312.56	NA	2.2
S-8	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	4.21	NA	NA	NA	NA	NA	NA	NA	327.00	13.69	313.31	NA	2.1
S-8	06/18/2001	<50	NA	0.55	0.92	<0.50	0.51	NA	13	NA	NA	NA	NA	NA	NA	327.00	14.60	312.40	NA	NA
S-8	09/17/2001	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.07	311.93	NA	NA
S-8	09/18/2001	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	12/31/2001	<50	NA	1.1	1.4	<0.50	<0.50	NA	8.4	NA	NA	NA	NA	NA	NA	327.00	14.02	312.98	NA	NA
S-8	03/13/2002	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.92	312.08	NA	NA
S-8	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	19	NA	NA	NA	NA	NA	NA	327.00	15.37	311.63	NA	NA
S-8	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	19	NA	NA	NA	NA	NA	NA	326.14	14.60	311.54	NA	NA
S-8	12/27/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.14	NA	NA	NA	NA
S-8	01/07/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.14	NA	NA	NA	NA
S-8	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	25	NA	NA	NA	NA	NA	NA	326.14	14.58	311.56	NA	NA
S-8	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	24	NA	NA	NA	<5.0	NA	NA	326.14	13.45	312.69	NA	NA
S-8	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	46	NA	NA	NA	<5.0	NA	NA	326.14	15.19	310.95	NA	NA
S-8	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	42	NA	NA	NA	<5.0	NA	NA	326.14	16.58	309.56	NA	NA
S-8	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	50	NA	NA	NA	<5.0	NA	NA	326.14	16.27	309.87	NA	NA
S-8	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	33	NA	NA	NA	<5.0	NA	NA	326.14	16.12	310.02	NA	NA
S-8	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	18	<2.0	<2.0	<2.0	<5.0	NA	<50	326.14	16.26	309.88	NA	NA

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S-8	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	25	<2.0	<2.0	<2.0	<5.0	NA	<50	326.14	15.93	310.21	NA	NA
S-8	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	21	<2.0	<2.0	<2.0	<5.0	NA	NA	326.14	15.79	310.35	NA	NA
S-8	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	11	<0.50	<0.50	<0.50	<5.0	NA	<5.0	326.14	14.78	311.36	NA	NA
S-8	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	13	<2.0	<2.0	<2.0	<5.0	NA	<50	326.14	16.51	309.63	NA	NA
S-8	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	11	<2.0	<2.0	<2.0	<5.0	NA	<50	326.14	17.38	308.76	NA	NA
S-8	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	9.65	<0.500	<0.500	<0.500	<10.0	NA	<50.0	326.14	16.55	309.59	NA	NA
S-8	04/24/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	5.94	<0.500	<0.500	<0.500	<10.0	NA	<50.0	326.14	14.18	311.96	NA	NA
S-8	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	7.00	<0.500	<0.500	<0.500	<10.0	NA	<50.0	326.14	14.52	311.62	NA	NA
S-8	**10/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**8.54**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**326.14**	**14.30**	**311.84**	**NA**	**NA**
S-9	03/07/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/26/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	09/08/1989	<50	NA	1.7	2	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/15/1989	<50	NA	0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/06/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	10/02/1990	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/18/1990	<50	NA	20	27	7.1	35	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/07/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/26/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	09/08/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/15/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/06/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/14/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/02/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/18/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/20/1991	70a	NA	0.7	0.7	<0.5	1	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	09/05/1991	<50	NA	<0.5	0.8	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	18.18	310.06	NA	NA
S-9	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.37	310.87	NA	NA
S-9	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	18.45	309.79	NA	NA

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S-9	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.88	310.36	NA	NA
S-9	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.34	310.90	NA	NA
S-9	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.42	310.82	NA	NA
S-9	12/09/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	16.89	311.35	NA	NA
S-9	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.22	311.02	NA	NA
S-9	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.46	310.78	NA	NA
S-9	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.59	310.65	NA	NA
S-9	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.03	311.21	NA	NA
S-9	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	328.24	16.76	311.48	NA	NA
S-9	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	2.8	NA	NA	NA	NA	NA	NA	NA	328.24	16.89	311.35	NA	1
S-9	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	7.1	NA	NA	NA	NA	NA	NA	NA	328.24	15.59	312.65	NA	3.8
S-9	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	15.3	NA	NA	NA	NA	NA	NA	NA	328.24	16.47	311.77	NA	1.9
S-9	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	57.2	NA	NA	NA	NA	NA	NA	NA	328.24	16.11	312.13	NA	1.1
S-9	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	76.5	NA	NA	NA	NA	NA	NA	NA	328.24	17.30	310.94	NA	1.1
S-9	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	84.9	NA	NA	NA	NA	NA	NA	NA	328.24	19.42	308.82	NA	1.1
S-9	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	86	NA	NA	NA	NA	NA	NA	328.24	17.22	311.02	NA	NA
S-9	09/17/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	328.24	17.66	310.58	NA	NA
S-9	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	120	NA	NA	NA	NA	NA	NA	328.24	17.65	310.59	NA	NA
S-9	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	328.24	17.75	310.49	NA	NA
S-9	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	160	NA	NA	NA	NA	NA	NA	328.24	19.59	308.65	NA	NA
S-9	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	180	NA	NA	NA	NA	NA	NA	327.85	17.65	310.20	NA	NA
S-9	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	180	<2.0	<2.0	<2.0	<50	2.8	NA	327.85	18.45	309.40	NA	NA
S-9	03/24/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	230	NA	NA	NA	NA	NA	NA	327.85	17.97	309.88	NA	NA
S-9	05/09/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	240	NA	NA	NA	<25	NA	NA	327.85	17.68	310.17	NA	NA
S-9	07/08/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	250	NA	NA	NA	<25	NA	NA	327.85	17.65	310.20	NA	NA
S-9	10/15/2003	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	210	NA	NA	NA	<10	NA	NA	327.85	19.49	308.36	NA	NA
S-9	01/06/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	290	NA	NA	NA	<10	NA	NA	327.85	20.51	307.34	NA	NA
S-9	04/07/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	250	NA	NA	NA	<10	NA	NA	327.85	20.02	307.83	NA	NA
S-9	07/27/2004	<250	NA	<2.5	9.1	2.7	9.8	NA	270	<10	<10	<10	<25	NA	<250	327.85	19.89	307.96	NA	NA
S-9	10/29/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	240	<4.0	<4.0	<4.0	<10	NA	<100	327.85	19.17	308.68	NA	NA

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-9	01/06/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	340	<10	<10	<10	<25	NA	NA	327.85	19.65	308.20	NA	NA
S-9	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	250	<0.50	<0.50	1.4	<5.0	NA	<5.0	327.85	17.38	310.47	NA	NA
S-9	07/29/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	250	<4.0	<4.0	<4.0	<10	NA	<100	327.85	20.09	307.76	NA	NA
S-9	10/20/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	200	<4.0	<4.0	<4.0	<10	NA	<100	327.85	21.89	305.96	NA	NA
S-9	11/11/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	220	NA	NA	NA	25	NA	NA	327.85	20.41	307.44	NA	NA
S-9	01/26/2006	55.7	NA	<0.500	<0.500	<0.500	<0.500	NA	174	<0.500	<0.500	2.50	<10.0	NA	<50.0	327.85	20.56	307.29	NA	NA
S-9	04/24/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	202	<0.500	<0.500	2.29	<10.0	NA	<50.0	327.85	18.39	309.46	NA	NA
S-9	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	158.00	<0.500	<0.500	2.06	<10.0	NA	<50.0	327.85	18.60	309.25	NA	NA
S-9	**10/20/2006**	**212**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**151**	**<0.500**	**<0.500**	**1.25**	**<10.0**	**NA**	**<50.0**	**327.85**	**18.75**	**309.10**	**NA**	**NA**
S-9B	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	330.47	43.12	287.35	NA	NA
S-9B	11/11/2005	<50	NA	<0.50	2.0	<0.50	<1.0	NA	23	NA	NA	NA	<5.0	NA	NA	330.47	45.25	285.22	NA	NA
S-9B	01/26/2006	<50.0	NA	<0.500	1.68	<0.500	<0.500	NA	20.6	<0.500	<0.500	<0.500	<10.0	NA	<50.0	330.47	38.19	292.28	NA	NA
S-9B	04/24/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	10.5	<0.500	<0.500	<0.500	<10.0	NA	<50.0	330.47	30.31	300.16	NA	NA
S-9B	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	4.98	<0.500	<0.500	<0.500	<10.0	NA	<50.0	330.47	29.01	301.46	NA	NA
S-9B	**10/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**5.89**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**330.47**	**31.25**	**299.22**	**NA**	**NA**
S-9C	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	330.77	40.80	289.97	NA	NA
S-9C	11/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	10	NA	NA	NA	<5.0	NA	NA	330.77	42.87	287.90	NA	NA
S-9C	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	7.05	<0.500	<0.500	<0.500	<10.0	NA	<50.0	330.77	37.40	293.37	NA	NA
S-9C	04/24/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	4.86	<0.500	<0.500	<0.500	<10.0	NA	<50.0	330.77	28.04	302.73	NA	NA
S-9C	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	1.94	<0.500	<0.500	<0.500	<10.0	NA	<50.0	330.77	28.96	301.81	NA	NA
S-9C	**10/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**1.06**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**330.77**	**30.47**	**300.30**	**NA**	**NA**
S-10	08/11/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	12/15/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	03/06/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	10/02/1990	<50	NA	<0.5	<0.5	<0.5	1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	12/18/1990	<50	NA	<0.5	<0.5	<0.5	1.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	03/20/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-10	06/26/1991	50	NA	1.8	5.8	1.9	13	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	14.77	311.78	NA	NA
S-10	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	326.55	14.16	312.39	NA	NA
S-10	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	14.83	311.72	NA	NA
S-10	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.85	312.70	NA	NA
S-10	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.90	312.65	NA	NA
S-10	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.66	312.89	NA	NA
S-10	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.84	312.71	NA	NA
S-10	06/21/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.08	313.47	NA	NA
S-10	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	326.55	13.34	313.21	NA	NA
S-10	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	2.8	NA	NA	NA	NA	NA	NA	NA	326.55	13.28	313.27	NA	2.4
S-10	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	326.55	12.41	314.14	NA	1.8
S-10	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	326.55	12.81	313.74	NA	2.0
S-10	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	326.55	13.27	313.28	NA	2.1
S-10	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	326.55	13.98	312.57	NA	2.4
S-10	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	326.55	13.40	313.15	NA	2.5
S-10	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	3.7	NA	NA	NA	NA	NA	NA	326.55	13.29	313.26	NA	NA
S-10	09/17/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	13.61	312.94	NA	NA
S-10	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	13.48	313.07	NA	NA
S-10	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	14.66	311.89	NA	NA
S-10	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	14.59	311.96	NA	NA
S-10	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	325.87	13.21	312.66	NA	NA
S-10	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	<2.0	NA	325.87	13.50	312.37	NA	NA
S-10	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	325.87	16.60	309.27	NA	NA
S-10	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	<5.0	NA	NA	325.87	13.07	312.80	NA	NA
S-10	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	<5.0	NA	NA	325.87	14.10	311.77	NA	NA
S-10	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.69	NA	NA	NA	<5.0	NA	NA	325.87	14.75	311.12	NA	NA
S-10	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.51	NA	NA	NA	<5.0	NA	NA	325.87	15.28	310.59	NA	NA

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S-10	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	325.87	15.39	310.48	NA	NA
S-10	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	325.87	15.25	310.62	NA	NA
S-10	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	325.87	15.23	310.64	NA	NA
S-10	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	325.87	15.47	310.40	NA	NA
S-10	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	<5.0	325.87	13.24	312.63	NA	NA
S-10	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	325.87	15.08	310.79	NA	NA
S-10	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	325.87	15.45	310.42	NA	NA
S-10	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	<50.0	325.87	14.85	311.02	NA	NA
S-10	04/24/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	<50.0	325.87	13.90	311.97	NA	NA
S-10	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	<50.0	325.87	13.00	312.87	NA	NA
S-10	**10/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**325.87**	**13.15**	**312.72**	**NA**	**NA**
S-11	09/23/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	16.93	NA	NA	NA
S-11	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	16.95	NA	NA	NA
S-11	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	<2.0	NA	327.48	16.40	311.08	NA	NA
S-11	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	327.48	17.25	310.23	NA	NA
S-11	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.54	NA	NA	NA	<5.0	NA	NA	327.48	16.37	311.11	NA	NA
S-11	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.48	17.17	310.31	NA	NA
S-11	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.48	18.01	309.47	NA	NA
S-11	01/06/2004	<50	NA	<0.50	1.4	<0.50	<1.0	NA	1.1	NA	NA	NA	<5.0	NA	NA	327.48	18.25	309.23	NA	NA
S-11	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.4	NA	NA	NA	<5.0	NA	NA	327.48	18.48	309.00	NA	NA
S-11	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.3	<2.0	<2.0	<2.0	<5.0	NA	<50	327.48	18.49	308.99	NA	NA
S-11	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.7	<2.0	<2.0	<2.0	<5.0	NA	<50	327.48	18.22	309.26	NA	NA
S-11	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	15	<2.0	<2.0	<2.0	<5.0	NA	NA	327.48	18.07	309.41	NA	NA
S-11	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	10	<0.50	<0.50	<0.50	<5.0	NA	<5.0	327.48	16.28	311.20	NA	NA
S-11	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	19	<2.0	<2.0	<2.0	<5.0	NA	<50	327.48	17.98	309.50	NA	NA
S-11	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	24	<2.0	<2.0	<2.0	<5.0	NA	<50	327.48	18.45	309.03	NA	NA
S-11	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	27.7	<0.500	<0.500	<0.500	<10.0	NA	<50.0	327.48	18.50	308.98	NA	NA
S-11	04/24/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	41.0	<0.500	<0.500	<0.500	<10.0	NA	<50.0	327.48	16.61	310.87	NA	NA
S-11	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	33.3	<0.500	<0.500	<0.500	<10.0	NA	<50.0	327.48	16.44	311.04	NA	NA
S-11	**10/20/2006**	**53.5**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**38.2**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**327.48**	**16.61**	**310.87**	**NA**	**NA**

WELL CONCENTRATIONS
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3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-12	09/23/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	14.74	NA	NA	NA
S-12	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	17.95	NA	NA	NA
S-12	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	<2.0	NA	322.76	16.92	305.84	NA	NA
S-12	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	322.76	16.53	306.23	NA	NA
S-12	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.5	NA	NA	NA	<5.0	NA	NA	322.76	17.73	305.03	NA	NA
S-12	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.2	NA	NA	NA	<5.0	NA	NA	322.76	17.18	305.58	NA	NA
S-12	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.1	NA	NA	NA	<5.0	NA	NA	322.76	17.54	305.22	NA	NA
S-12	01/06/2004	<50	NA	<0.50	1.1	<0.50	<1.0	NA	1.1	NA	NA	NA	<5.0	NA	NA	322.76	17.45	305.31	NA	NA
S-12	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.76	NA	NA	NA	<5.0	NA	NA	322.76	16.85	305.91	NA	NA
S-12	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.65	<2.0	<2.0	<2.0	<5.0	NA	<50	322.76	17.89	304.87	NA	NA
S-12	10/29/2004	<50 f	NA	<0.50	<0.50	<0.50	<1.0	NA	1.3	<2.0	<2.0	<2.0	<5.0	NA	<50	322.76	17.84	304.92	NA	NA
S-12	01/06/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	322.76	NA	NA	NA	NA
S-12	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	0.79	<0.50	<0.50	<0.50	<5.0	NA	<5.0	322.76	15.98	306.78	NA	NA
S-12	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.69	<2.0	<2.0	<2.0	<5.0	NA	<50	322.76	17.32	305.44	NA	NA
S-12	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.66	<2.0	<2.0	<2.0	<5.0	NA	<50	322.76	16.58	306.18	NA	NA
S-12	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	<50.0	322.76	15.94	306.82	NA	NA
S-12	04/24/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	0.740	<0.500	<0.500	<0.500	<10.0	NA	<50.0	322.76	17.31	305.45	NA	NA
S-12	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	<50.0	322.76	16.70	306.06	NA	NA
S-12	**10/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**0.520**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**322.76**	**17.63**	**305.13**	**NA**	**NA**
S-14	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	324.90	17.45	307.45	NA	NA
S-14	11/11/2005	<50 f	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	324.90	17.63	307.27	NA	NA
S-14	04/24/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	<50.0	324.90	15.56	309.34	NA	NA
S-14	07/12/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	324.90	16.77	308.13	NA	NA
S-14	**10/20/2006**	**<50.0**	**NA**	**0.560**	**1.08**	**<0.500**	**0.630**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**324.90**	**17.26**	**307.64**	**NA**	**NA**
S-15	04/24/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	<50.0	NA	24.00	NA	NA	NA
S-15	07/12/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	23.85	NA	NA	NA
S-15	**10/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**NA**	**23.87**	**NA**	**NA**	**NA**
SR-1	10/11/1989	200	NA	100	<1	<10	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	12/14/1989	500	NA	210	<0.5	16	16	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

WELL CONCENTRATIONS
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3790 Hopyard Road
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
SR-1	03/05/1990	64	NA	20	<0.5	1.5	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	06/14/1990	60	NA	17	<0.5	1.9	1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	10/02/1990	<50	NA	5.0	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	12/18/1990	<50	NA	28	5.5	4.5	4.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.78	16.34	313.44	NA	NA
SR-1	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.78	16.72	313.06	NA	NA
SR-1	12/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.78	15.31	314.47	NA	NA
SR-1	03/11/2002 d	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.13	NA	NA	NA	NA
SR-1	09/22/2003 d	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.33	NA	NA	NA	NA
SR-1	04/07/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.33	30.79	297.54	NA	NA
SR-1	07/27/2004	<500	NA	<5.0	<5.0	<5.0	11	NA	44	<20	<20	<20	3,000	NA	<500	328.33	30.72	297.61	NA	NA
SR-1	08/04/2004	62	NA	<0.50	<0.50	2.6	13	NA	NA	NA	NA	NA	NA	NA	NA	328.33	30.77	297.56	NA	NA
SR-1	10/29/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	11	<20	<20	<20	1,400	NA	<500	328.33	30.85	297.48	NA	NA
SR-1	01/06/2005	<250	NA	<2.5	<2.5	6.8	31	NA	20	<10	<10	<10	2,800	NA	NA	328.33	30.92	297.41	NA	NA
SR-1	04/14/2005	170	NA	12	<0.90	11	1.5	NA	190	<0.90	<0.90	<0.90	2,200	NA	<9.0	328.33	30.73	297.60	NA	NA
SR-1	07/29/2005	<100	NA	<1.0	<1.0	<1.0	3.7	NA	7.6	<4.0	<4.0	<4.0	1,500	NA	<100	328.33	24.53	303.80	NA	NA
SR-1	10/20/2005	190	NA	<1.0	<1.0	5.4	35	NA	4.3	<4.0	<4.0	<4.0	1,200	NA	<100	328.33	31.00	297.33	NA	NA
SR-1	01/26/2006	<50.0	NA	4.65	<0.500	1.79	18.8	NA	4.25	<0.500	<0.500	<0.500	556	NA	<50.0	328.33	30.89	297.44	NA	NA
SR-1	04/24/2006	<50.0	NA	2.76	<0.500	1.36	<0.500	NA	42.8	<0.500	<0.500	<0.500	180	NA	<50.0	328.33	14.94	313.39	NA	NA
SR-1	07/12/2006	<50.0	NA	0.950	<0.500	<0.500	<1.50	NA	3.24	<0.500	<0.500	<0.500	171	NA	<50.0	328.33	14.71	313.62	NA	NA
SR-1	**10/20/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**328.33**	**15.84**	**312.49**	**NA**	**NA**
SR-2	10/11/1989	880	NA	<10	1.0	29	33	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	12/14/1989	1100	NA	17	<0.5	100	67	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	03/05/1990	140	NA	3.0	<0.5	12	7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	06/14/1990	<50	NA	<0.5	<0.5	2.6	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	10/02/1990	<50	NA	<0.5	<0.5	0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	12/18/1990	<50	NA	1.6	1.4	1.6	2.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.35	14.39	313.96	NA	NA
SR-2	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.35	14.48	313.87	NA	NA
SR-2	12/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.35	13.62	314.73	NA	NA
SR-2	09/27/2002	<1,000	NA	<10	<10	<10	<10	NA	5,000	NA	NA	NA	NA	NA	NA	327.91	14.20	313.71	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
SR-2	12/27/2002	<1,000	NA	<10	<10	<10	<10	NA	4,800	<10	<10	<10	1,600	<10	NA	327.91	13.33	314.58	<10	NA
SR-2	03/24/2003	<5,000	NA	<50	<50	<50	<100	NA	10,000	NA	NA	NA	NA	NA	NA	327.91	13.75	314.16	NA	NA
SR-2	05/09/2003	<5,000	NA	<50	<50	80	290	NA	13,000	NA	NA	NA	6,100	NA	NA	327.91	13.40	314.51	NA	NA
SR-2	07/08/2003	<5,000	NA	<50	<50	<50	<100	NA	12,000	NA	NA	NA	4,800	NA	NA	327.31	30.48	296.83	NA	NA
SR-2	10/15/2003	<500	NA	<5.0	<5.0	<5.0	20	NA	1,200	NA	NA	NA	9,800	NA	NA	327.31	15.38	311.93	NA	NA
SR-2	01/06/2004	<1,300	NA	<13	<13	<13	<25	NA	500	NA	NA	NA	17,000	NA	NA	327.31	31.47	295.84	NA	NA
SR-2	04/07/2004	<1,300	NA	<13	<13	<13	<25	NA	280	NA	NA	NA	10,000	NA	NA	327.31	31.54	295.77	NA	NA
SR-2	07/27/2004	<1,300	NA	<13	<13	<13	<25	NA	63	<50	<50	<50	9,500	NA	<1,300	327.31	31.35	295.96	NA	NA
SR-2	10/29/2004	<1,300	NA	<13	<13	<13	<25	NA	47	<50	<50	<50	7,600	NA	<1,300	327.31	30.50	296.81	NA	NA
SR-2	01/06/2005	<1,300	NA	<13	<13	<13	<25	NA	23	<50	<50	<50	6,000	NA	NA	327.31	31.38	295.93	NA	NA
SR-2	04/14/2005	<150	NA	<1.5	<1.5	<1.5	1.7	NA	27	<1.5	<1.5	<1.5	6,300	NA	<15	327.31	31.28	296.03	NA	NA
SR-2	07/29/2005	<500	NA	<5.0	<5.0	<5.0	<10	NA	14	<20	<20	<20	5,400	NA	<500	327.31	22.71	304.60	NA	NA
SR-2	10/20/2005	<500	NA	<5.0	<5.0	<5.0	<10	NA	<5.0	<20	<20	<20	3,600	NA	<500	327.31	31.31	296.00	NA	NA
SR-2	01/26/2006	<50.0	NA	<0.500	<0.500	1.56	7.72	NA	6.37	<0.500	<0.500	<0.500	1,620	NA	<50.0	327.31	31.60	295.71	NA	NA
SR-2	04/24/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	13.1	<0.500	<0.500	<0.500	544	NA	<50.0	327.31	12.86	314.45	NA	NA
SR-2	07/12/2006	<50.0	NA	0.950	<0.500	<0.500	<1.50	NA	3.00	<0.500	<0.500	<0.500	941	NA	<50.0	327.31	12.65	314.66	NA	NA
SR-2	**10/20/2006**	**96.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**9.56**	**<0.500**	**<0.500**	**<0.500**	**881**	**NA**	**<50.0**	**327.31**	**14.10**	**313.21**	**NA**	**NA**
SR-3	12/11/1989	500	NA	92	10	43	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	12/14/1989	2,400	NA	310	27	170	340	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	03/05/1990	70	NA	15	0.8	5.8	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	06/14/1990	470	NA	59	2.3	35	50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	10/02/1990	1,700	NA	91	6.2	7.0	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	12/18/1990	140	NA	10	0.8	7.5	14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.11	14.66	314.45	NA	NA
SR-3	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.11	14.96	314.15	NA	NA
SR-3	12/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.11	13.60	315.51	NA	NA
SR-3	09/27/2002	<2,500	NA	<25	<25	<25	<25	NA	11,000	NA	NA	NA	NA	NA	NA	328.65	14.75	313.90	NA	NA
SR-3	12/27/2002	<2,000	NA	<20	<20	<20	<20	NA	5,100	<20	<20	<20	4,600	<20	NA	328.65	13.65	315.00	NA	NA
SR-3	03/24/2003	<2,500	NA	<25	<25	<25	<50	NA	3,700	NA	NA	NA	NA	NA	NA	328.65	13.52	315.13	NA	NA
SR-3	05/09/2003	<1,000	NA	15	<10	19	48	NA	3,700	NA	NA	NA	8,400	NA	NA	328.65	12.15	316.50	NA	NA
SR-3	07/08/2003	<1,000	NA	<10	<10	<10	<20	NA	2,800	NA	NA	NA	8,300	NA	NA	327.50	30.00	297.50	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
SR-3	10/15/2003	310	NA	3.2	<2.5	9.1	30	NA	240	NA	NA	NA	3,600	NA	NA	327.50	15.39	312.11	NA	NA
SR-3	01/06/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	26	NA	NA	NA	3,300	NA	NA	327.50	30.29	297.21	NA	NA
SR-3	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	4.4	NA	NA	NA	370	NA	NA	327.50	15.49	312.01	NA	NA
SR-3	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.0	<2.0	<2.0	<2.0	390	NA	<50	327.50	15.34	312.16	NA	NA
SR-3	10/29/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	15	<4.0	<4.0	<4.0	780	NA	<100	327.50	15.22	312.28	NA	NA
SR-3	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.3	<2.0	<2.0	<2.0	250	NA	NA	327.50	15.08	312.42	NA	NA
SR-3	04/14/2005	58	NA	0.76	<0.50	1.5	<0.50	NA	46	<0.50	<0.50	<0.50	2,200	NA	<5.0	327.50	30.53	296.97	NA	NA
SR-3	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.7	<2.0	<2.0	<2.0	490	NA	<50	327.50	21.81	305.69	NA	NA
SR-3	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	3.3	<2.0	<2.0	<2.0	76	NA	<50	327.50	29.19	298.31	NA	NA
SR-3	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	3.34	<0.500	<0.500	<0.500	84.9	NA	<50.0	327.50	31.00	296.50	NA	NA
SR-3	04/24/2006	<50.0	NA	1.67	<0.500	0.640	<0.500	NA	36.4	<0.500	<0.500	<0.500	315	NA	<50.0	327.50	12.42	315.08	NA	NA
SR-3	07/12/2006	<50.0	NA	0.950	<0.500	<0.500	<1.50	NA	9.73	<0.500	<0.500	<0.500	724	NA	<50.0	327.50	12.75	314.75	NA	NA
SR-3	**10/20/2006**	**73.3**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**5.64**	**<0.500**	**<0.500**	**<0.500**	**847**	**NA**	**<50.0**	**327.50**	**13.93**	**313.57**	**NA**	**NA**
T-1	06/18/2002	<5,000	NA	<50	<50	<50	<50	NA	20,000	NA	NA	NA	NA	NA	NA	NA	12.31	NA	NA	NA
T-2	09/17/2001	<5,000	NA	<25	<25	<25	<25	NA	29,000	NA	NA	NA	NA	NA	NA	NA	11.48	NA	NA	NA
T-2	12/31/2001	<5,000	NA	<50	<50	<50	<50	NA	31,000	NA	NA	NA	NA	NA	NA	NA	4.96	NA	NA	NA
T-2	03/13/2002	<5,000	NA	<50	<50	<50	<50	NA	48,000	NA	NA	NA	NA	NA	NA	NA	9.76	NA	NA	NA
T-2	06/18/2002	<20,000	NA	<200	<200	<200	<200	NA	100,000	NA	NA	NA	NA	NA	NA	NA	12.58	NA	NA	NA
T-2	09/27/2002	240	NA	0.55	2.8	1.8	2.6	NA	39	NA	NA	NA	NA	NA	NA	NA	8.15	NA	NA	NA
T-2	12/27/2002	2,100	NA	7.8	17	<0.50	11	NA	790	<2.0	<2.0	2.7	1,200	<2.0	NA	NA	6.75	NA	NA	NA
T-2	03/24/2003	550	NA	<2.5	<2.5	<2.5	<5.0	NA	310	NA	NA	NA	NA	NA	NA	NA	11.68	NA	NA	NA
T-2	05/09/2003	220	NA	0.66	0.55	<0.50	1.8	NA	100	NA	NA	NA	92	NA	NA	NA	6.40	NA	NA	NA
T-2	07/08/2003	<500	NA	13	7.4	<5.0	22	NA	990	NA	NA	NA	120	NA	NA	NA	8.16	NA	NA	NA
T-2	10/15/2003	220 e	NA	<0.50	<0.50	<0.50	<1.0	NA	13	NA	NA	NA	23	NA	NA	NA	11.15	NA	NA	NA
T-2	01/06/2004	710	NA	<0.50	<0.50	<0.50	1.2	NA	14	NA	NA	NA	9.2	NA	NA	NA	9.10	NA	NA	NA
T-2	04/07/2004	570 e	NA	5.4	<0.50	<0.50	1.2	NA	5.6	NA	NA	NA	11	NA	NA	NA	10.54	NA	NA	NA
T-2	07/27/2004	270	NA	17	1.2	<0.50	2.0	NA	2.9	<2.0	<2.0	<2.0	7.9	NA	<50	NA	9.89	NA	NA	NA
T-2	10/29/2004	180	NA	<0.50	<0.50	<0.50	<1.0	NA	4.2	<2.0	<2.0	<2.0	23	NA	<50	NA	9.42	NA	NA	NA
T-2	01/06/2005	1,100	NA	0.83	<0.50	<0.50	3.5	NA	3.0	<2.0	<2.0	<2.0	12	NA	NA	NA	7.98	NA	NA	NA
T-3	06/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
T-4	06/18/2002	<10,000	NA	<100	<100	<100	<200	NA	97,000	NA	NA	NA	NA	NA	NA	NA	13.50	NA	NA	NA
T-4	12/27/2002	550	NA	5.3	16	0.60	39	NA	140	<2.0	<2.0	<2.0	120	<2.0	NA	NA	7.65	NA	NA	NA
T-4	03/24/2003	1,400	NA	<0.50	1.0	1.2	3.6	NA	15	NA	NA	NA	NA	NA	NA	NA	12.88	NA	NA	NA
T-4	05/09/2003	<50	NA	<0.50	<0.50	<0.50	1.6	NA	14	NA	NA	NA	5.2	NA	NA	NA	7.59	NA	NA	NA
T-4	07/08/2003	730	NA	26	8.9	10	19	NA	1,000	NA	NA	NA	150	NA	NA	NA	9.33	NA	NA	NA
T-4	10/15/2003	1,200	NA	15	6.1	2.8	11	NA	310	NA	NA	NA	980	NA	NA	NA	11.80	NA	NA	NA
T-4	01/06/2004	68	NA	1.1	<0.50	<0.50	<1.0	NA	12	NA	NA	NA	<5.0	NA	NA	NA	9.78	NA	NA	NA
T-4	04/07/2004	1,600	NA	5.1	0.57	<0.50	2.3	NA	6.1	NA	NA	NA	<5.0	NA	NA	NA	11.15	NA	NA	NA
T-4	07/27/2004	590	NA	5.3	0.83	0.52	2.2	NA	4.8	<2.0	<2.0	<2.0	7.5	NA	<50	NA	10.93	NA	NA	NA
T-4	10/29/2004	83	NA	<0.50	<0.50	<0.50	<1.0	NA	1.2	<2.0	<2.0	<2.0	<5.0	NA	<50	NA	10.06	NA	NA	NA
T-4	01/06/2005	430 g	NA	<0.50	<0.50	<0.50	<1.0	NA	9.6	<2.0	<2.0	<2.0	<5.0	NA	NA	NA	8.69	NA	NA	NA
C-1	05/09/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.50	302.83	NA	NA
C-1	07/08/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.50	302.83	NA	NA
C-1	10/15/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.52	302.81	NA	NA
C-1	01/06/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.21	303.12	NA	NA
C-1	04/07/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.54	302.79	NA	NA
C-1	07/27/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.58	302.75	NA	NA
C-1	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.58	302.75	NA	NA
C-1	01/06/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.55	302.78	NA	NA
C-1	04/14/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.55	302.78	NA	NA
C-1	07/29/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.54	302.79	NA	NA
C-1	10/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	31.11	300.22	NA	NA
C-1	01/26/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	31.15	300.18	NA	NA
C-1	04/24/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	32.07	299.26	NA	NA
C-1	07/12/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	29.30	302.03	NA	NA
C-1	**10/20/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**331.33**	**31.64**	**299.69**	**NA**	**NA**

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Abbreviations:
TEPH = Total petroleum hydrocarbons as diesel.
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to June 18, 2001, analyzed by EPA Method 8015.
BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to June 18, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260
1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260
TOB = Top of Wellbox Elevation
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ppm = Parts per million
ug/L = Parts per billion
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Notes:

a = Compounds detected within the chromatographic range of gasoline but not characteristic of the standard gasoline pattern.

b = This sample was analyzed outside of the EPA recommended holding time.

c = Samples for wells S-6 and S-7 may have been switched.

d = Survey date only.

e = Hydrocarbon does not match pattern of laboratory's standard.

f = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

g = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

Ethanol analyzed by EPA Method 8260.

Corrected groundwtaer elevation when SPH is present = Top of Casing Elevation - Depth to Water + (0.8 x Hydrocarbon Thickness).

Well T-2 is a backfill well.

Beginning September 23, 2002 depth to water referenced to Top of Casing.

All wells except S-11, S-12, and T-1 through T-4 surveyed March 11, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Survey data for wells S-11 and S-12 provided by Cambria Environmental Technology, Inc.

C-1 surveyed March 18, 2003 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells SR-1, SR-2, and SR-3 surveyed September 22, 2003 by Virgil Chavez Land Surveying of Vallejo, CA.

4Q05 survey data for wells S-5B, S-5C, S-9B, S-9C, and S-14 provided by Delta Environmental Consultants, Inc.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

November 07, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Lee Dooley

Work Order: NPJ3362
Project Name: 3790 Hopyard Rd, Pleasanton, CA
Project Nbr: SAP 135784
P/O Nbr: 98995842
Date Received: 10/25/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
S-2	NPJ3362-01	10/20/06 12:48
S-3	NPJ3362-02	10/20/06 12:41
S-4	NPJ3362-03	10/20/06 11:10
S-5	NPJ3362-04	10/20/06 14:15
S-5B	NPJ3362-05	10/20/06 12:45
S-5C	NPJ3362-06	10/20/06 13:15
S-6	NPJ3362-07	10/20/06 09:23
S-7	NPJ3362-08	10/20/06 09:20
S-8	NPJ3362-09	10/20/06 11:20
S-9	NPJ3362-10	10/20/06 07:59
S-9B	NPJ3362-11	10/20/06 10:57
S-9C	NPJ3362-12	10/20/06 10:49
S-10	NPJ3362-13	10/20/06 09:44
S-11	NPJ3362-14	10/20/06 09:53
S-12	NPJ3362-15	10/20/06 10:08
S-14	NPJ3362-16	10/20/06 11:53
S-15	NPJ3362-17	10/20/06 11:30
SR-1	NPJ3362-18	10/20/06 14:00
SR-2	NPJ3362-19	10/20/06 13:25
SR-3	NPJ3362-20	10/20/06 14:00

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

Report Approved By:

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

Jim Hatfield

Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

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	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ3362-01 (S-2 - Water) Sampled: 10/20/06 12:48								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 16:17	SW846 8260B	6106268
Benzene	**5.52**		ug/L	0.500	1	10/28/06 16:17	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 16:17	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 16:17	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 16:17	SW846 8260B	6106268
Ethylbenzene	**0.690**		ug/L	0.500	1	10/28/06 16:17	SW846 8260B	6106268
Methyl tert-Butyl Ether	**17.9**		ug/L	0.500	1	10/28/06 16:17	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 16:17	SW846 8260B	6106268
Tertiary Butyl Alcohol	**382**		ug/L	10.0	1	10/28/06 16:17	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 16:17	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*10/28/06 16:17*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*10/28/06 16:17*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*103 %*					*10/28/06 16:17*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*10/28/06 16:17*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**108**		ug/L	50.0	1	10/28/06 16:17	CA LUFT GC/MS	6106268
Sample ID: NPJ3362-02 (S-3 - Water) Sampled: 10/20/06 12:41								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 16:41	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 16:41	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 16:41	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 16:41	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 16:41	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 16:41	SW846 8260B	6106268
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 16:41	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 16:41	SW846 8260B	6106268
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/28/06 16:41	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 16:41	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*10/28/06 16:41*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*111 %*					*10/28/06 16:41*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*104 %*					*10/28/06 16:41*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*10/28/06 16:41*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/28/06 16:41	CA LUFT GC/MS	6106268

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ3362-03 (S-4 - Water) Sampled: 10/20/06 11:10								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 17:05	SW846 8260B	6106268
Benzene	**5.30**		ug/L	0.500	1	10/28/06 17:05	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 17:05	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 17:05	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 17:05	SW846 8260B	6106268
Ethylbenzene	**41.5**		ug/L	0.500	1	10/28/06 17:05	SW846 8260B	6106268
Methyl tert-Butyl Ether	**208**		ug/L	5.00	10	10/30/06 22:18	SW846 8260B	6106305
Toluene	**0.990**		ug/L	0.500	1	10/28/06 17:05	SW846 8260B	6106268
Tertiary Butyl Alcohol	**2160**		ug/L	100	10	10/30/06 22:18	SW846 8260B	6106305
Xylenes, total	**2.79**		ug/L	0.500	1	10/28/06 17:05	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*10/28/06 17:05*	*SW846 8260B*	*6106268*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*118 %*					*10/30/06 22:18*	*SW846 8260B*	*6106305*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*10/28/06 17:05*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*110 %*					*10/30/06 22:18*	*SW846 8260B*	*6106305*
Surr: Toluene-d8 (78-121%)	*103 %*					*10/28/06 17:05*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*109 %*					*10/30/06 22:18*	*SW846 8260B*	*6106305*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*10/28/06 17:05*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*10/30/06 22:18*	*SW846 8260B*	*6106305*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**1150**		ug/L	50.0	1	10/28/06 17:05	CA LUFT GC/MS	6106268
Sample ID: NPJ3362-04 (S-5 - Water) Sampled: 10/20/06 14:15								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/30/06 19:03	SW846 8260B	6106305
Benzene	**17.5**		ug/L	0.500	1	10/30/06 19:03	SW846 8260B	6106305
Ethanol	ND		ug/L	50.0	1	10/30/06 19:03	SW846 8260B	6106305
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/30/06 19:03	SW846 8260B	6106305
Diisopropyl Ether	ND		ug/L	0.500	1	10/30/06 19:03	SW846 8260B	6106305
Ethylbenzene	**55.1**		ug/L	0.500	1	10/30/06 19:03	SW846 8260B	6106305
Methyl tert-Butyl Ether	**3.78**		ug/L	0.500	1	10/30/06 19:03	SW846 8260B	6106305
Toluene	**0.760**		ug/L	0.500	1	10/30/06 19:03	SW846 8260B	6106305
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/30/06 19:03	SW846 8260B	6106305
Xylenes, total	**106**		ug/L	0.500	1	10/30/06 19:03	SW846 8260B	6106305
Surr: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*10/30/06 19:03*	*SW846 8260B*	*6106305*
Surr: Dibromofluoromethane (79-122%)	*108 %*					*10/30/06 19:03*	*SW846 8260B*	*6106305*
Surr: Toluene-d8 (78-121%)	*107 %*					*10/30/06 19:03*	*SW846 8260B*	*6106305*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*10/30/06 19:03*	*SW846 8260B*	*6106305*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**2890**		ug/L	50.0	1	10/30/06 19:03	CA LUFT GC/MS	6106305

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ3362-05 (S-5B - Water) Sampled: 10/20/06 12:45								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 17:54	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 17:54	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 17:54	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 17:54	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 17:54	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 17:54	SW846 8260B	6106268
Methyl tert-Butyl Ether	**1.04**		ug/L	0.500	1	10/28/06 17:54	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 17:54	SW846 8260B	6106268
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/28/06 17:54	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 17:54	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*10/28/06 17:54*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*10/28/06 17:54*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*104 %*					*10/28/06 17:54*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*10/28/06 17:54*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/28/06 17:54	CA LUFT GC/MS	6106268
Sample ID: NPJ3362-06 (S-5C - Water) Sampled: 10/20/06 13:15								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 18:19	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 18:19	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 18:19	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 18:19	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 18:19	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 18:19	SW846 8260B	6106268
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 18:19	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 18:19	SW846 8260B	6106268
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/28/06 18:19	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 18:19	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*10/28/06 18:19*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*111 %*					*10/28/06 18:19*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*105 %*					*10/28/06 18:19*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*115 %*					*10/28/06 18:19*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/28/06 18:19	CA LUFT GC/MS	6106268

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ3362-07 (S-6 - Water) Sampled: 10/20/06 09:23								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 18:43	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 18:43	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 18:43	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 18:43	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 18:43	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 18:43	SW846 8260B	6106268
Methyl tert-Butyl Ether	**26.4**		ug/L	0.500	1	10/28/06 18:43	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 18:43	SW846 8260B	6106268
Tertiary Butyl Alcohol	**1050**		ug/L	10.0	1	10/28/06 18:43	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 18:43	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*116 %*					*10/28/06 18:43*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*111 %*					*10/28/06 18:43*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*104 %*					*10/28/06 18:43*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*10/28/06 18:43*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**850**		ug/L	50.0	1	10/28/06 18:43	CA LUFT GC/MS	6106268
Sample ID: NPJ3362-08 (S-7 - Water) Sampled: 10/20/06 09:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/30/06 19:27	SW846 8260B	6106305
Benzene	ND		ug/L	0.500	1	10/30/06 19:27	SW846 8260B	6106305
Ethanol	ND		ug/L	50.0	1	10/30/06 19:27	SW846 8260B	6106305
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/30/06 19:27	SW846 8260B	6106305
Diisopropyl Ether	ND		ug/L	0.500	1	10/30/06 19:27	SW846 8260B	6106305
Ethylbenzene	ND		ug/L	0.500	1	10/30/06 19:27	SW846 8260B	6106305
Methyl tert-Butyl Ether	**73.5**		ug/L	0.500	1	10/30/06 19:27	SW846 8260B	6106305
Toluene	ND		ug/L	0.500	1	10/30/06 19:27	SW846 8260B	6106305
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/30/06 19:27	SW846 8260B	6106305
Xylenes, total	**0.720**		ug/L	0.500	1	10/30/06 19:27	SW846 8260B	6106305
Surr: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*10/30/06 19:27*	*SW846 8260B*	*6106305*
Surr: Dibromofluoromethane (79-122%)	*108 %*					*10/30/06 19:27*	*SW846 8260B*	*6106305*
Surr: Toluene-d8 (78-121%)	*108 %*					*10/30/06 19:27*	*SW846 8260B*	*6106305*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*10/30/06 19:27*	*SW846 8260B*	*6106305*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**176**		ug/L	50.0	1	10/30/06 19:27	CA LUFT GC/MS	6106305

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ3362-09 (S-8 - Water) Sampled: 10/20/06 11:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 19:32	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 19:32	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 19:32	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 19:32	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 19:32	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 19:32	SW846 8260B	6106268
Methyl tert-Butyl Ether	**8.54**		ug/L	0.500	1	10/28/06 19:32	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 19:32	SW846 8260B	6106268
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/28/06 19:32	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 19:32	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*10/28/06 19:32*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*10/28/06 19:32*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*104 %*					*10/28/06 19:32*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*10/28/06 19:32*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/28/06 19:32	CA LUFT GC/MS	6106268
Sample ID: NPJ3362-10 (S-9 - Water) Sampled: 10/20/06 07:59								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**1.25**		ug/L	0.500	1	10/28/06 19:56	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 19:56	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 19:56	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 19:56	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 19:56	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 19:56	SW846 8260B	6106268
Methyl tert-Butyl Ether	**151**		ug/L	0.500	1	10/28/06 19:56	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 19:56	SW846 8260B	6106268
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/28/06 19:56	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 19:56	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*116 %*					*10/28/06 19:56*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*10/28/06 19:56*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*104 %*					*10/28/06 19:56*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*10/28/06 19:56*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**212**		ug/L	50.0	1	10/28/06 19:56	CA LUFT GC/MS	6106268

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ3362-11 (S-9B - Water) Sampled: 10/20/06 10:57								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 20:21	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 20:21	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 20:21	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 20:21	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 20:21	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 20:21	SW846 8260B	6106268
Methyl tert-Butyl Ether	**5.89**		ug/L	0.500	1	10/28/06 20:21	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 20:21	SW846 8260B	6106268
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/28/06 20:21	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 20:21	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*10/28/06 20:21*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*10/28/06 20:21*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*104 %*					*10/28/06 20:21*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*112 %*					*10/28/06 20:21*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/28/06 20:21	CA LUFT GC/MS	6106268
Sample ID: NPJ3362-12 (S-9C - Water) Sampled: 10/20/06 10:49								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 20:45	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 20:45	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 20:45	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 20:45	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 20:45	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 20:45	SW846 8260B	6106268
Methyl tert-Butyl Ether	**1.06**		ug/L	0.500	1	10/28/06 20:45	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 20:45	SW846 8260B	6106268
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/28/06 20:45	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 20:45	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*10/28/06 20:45*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*10/28/06 20:45*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*104 %*					*10/28/06 20:45*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*10/28/06 20:45*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/28/06 20:45	CA LUFT GC/MS	6106268

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ3362-13 (S-10 - Water) Sampled: 10/20/06 09:44								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 21:09	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 21:09	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 21:09	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 21:09	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 21:09	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 21:09	SW846 8260B	6106268
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 21:09	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 21:09	SW846 8260B	6106268
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/28/06 21:09	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 21:09	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*116 %*					*10/28/06 21:09*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*10/28/06 21:09*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*104 %*					*10/28/06 21:09*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*112 %*					*10/28/06 21:09*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/28/06 21:09	CA LUFT GC/MS	6106268
Sample ID: NPJ3362-14 (S-11 - Water) Sampled: 10/20/06 09:53								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 21:34	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 21:34	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 21:34	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 21:34	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 21:34	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 21:34	SW846 8260B	6106268
Methyl tert-Butyl Ether	**38.2**		ug/L	0.500	1	10/28/06 21:34	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 21:34	SW846 8260B	6106268
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/28/06 21:34	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 21:34	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*117 %*					*10/28/06 21:34*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*113 %*					*10/28/06 21:34*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*105 %*					*10/28/06 21:34*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*112 %*					*10/28/06 21:34*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**53.5**		ug/L	50.0	1	10/28/06 21:34	CA LUFT GC/MS	6106268

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ3362-15 (S-12 - Water) Sampled: 10/20/06 10:08								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 21:58	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 21:58	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 21:58	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 21:58	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 21:58	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 21:58	SW846 8260B	6106268
Methyl tert-Butyl Ether	**0.520**		ug/L	0.500	1	10/28/06 21:58	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 21:58	SW846 8260B	6106268
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/28/06 21:58	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 21:58	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*118 %*					*10/28/06 21:58*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*113 %*					*10/28/06 21:58*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*103 %*					*10/28/06 21:58*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*10/28/06 21:58*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/28/06 21:58	CA LUFT GC/MS	6106268
Sample ID: NPJ3362-16 (S-14 - Water) Sampled: 10/20/06 11:53								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 22:22	SW846 8260B	6106268
Benzene	**0.560**		ug/L	0.500	1	10/28/06 22:22	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 22:22	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 22:22	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 22:22	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 22:22	SW846 8260B	6106268
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 22:22	SW846 8260B	6106268
Toluene	**1.08**		ug/L	0.500	1	10/28/06 22:22	SW846 8260B	6106268
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/28/06 22:22	SW846 8260B	6106268
Xylenes, total	**0.630**		ug/L	0.500	1	10/28/06 22:22	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*118 %*					*10/28/06 22:22*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*113 %*					*10/28/06 22:22*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*104 %*					*10/28/06 22:22*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*10/28/06 22:22*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/28/06 22:22	CA LUFT GC/MS	6106268

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ3362-17 (S-15 - Water) Sampled: 10/20/06 11:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 22:47	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 22:47	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 22:47	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 22:47	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 22:47	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 22:47	SW846 8260B	6106268
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 22:47	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 22:47	SW846 8260B	6106268
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	10/28/06 22:47	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 22:47	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*116 %*					*10/28/06 22:47*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*114 %*					*10/28/06 22:47*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*104 %*					*10/28/06 22:47*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*10/28/06 22:47*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/28/06 22:47	CA LUFT GC/MS	6106268
Sample ID: NPJ3362-18 (SR-1 - Water) Sampled: 10/20/06 14:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 23:11	SW846 8260B	6106268
Benzene	**0.600**		ug/L	0.500	1	10/28/06 23:11	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 23:11	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 23:11	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 23:11	SW846 8260B	6106268
Ethylbenzene	**0.770**		ug/L	0.500	1	10/28/06 23:11	SW846 8260B	6106268
Methyl tert-Butyl Ether	**2.31**		ug/L	0.500	1	10/28/06 23:11	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 23:11	SW846 8260B	6106268
Tertiary Butyl Alcohol	**22.3**		ug/L	10.0	1	10/28/06 23:11	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 23:11	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*118 %*					*10/28/06 23:11*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*10/28/06 23:11*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*105 %*					*10/28/06 23:11*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*112 %*					*10/28/06 23:11*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	10/28/06 23:11	CA LUFT GC/MS	6106268

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPJ3362-19 (SR-2 - Water) Sampled: 10/20/06 13:25								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/28/06 23:35	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/28/06 23:35	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/28/06 23:35	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/28/06 23:35	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/28/06 23:35	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/28/06 23:35	SW846 8260B	6106268
Methyl tert-Butyl Ether	**9.56**		ug/L	0.500	1	10/28/06 23:35	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/28/06 23:35	SW846 8260B	6106268
Tertiary Butyl Alcohol	**881**		ug/L	10.0	1	10/28/06 23:35	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/28/06 23:35	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*118 %*					*10/28/06 23:35*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*10/28/06 23:35*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*105 %*					*10/28/06 23:35*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*10/28/06 23:35*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**96.0**		ug/L	50.0	1	10/28/06 23:35	CA LUFT GC/MS	6106268
Sample ID: NPJ3362-20 (SR-3 - Water) Sampled: 10/20/06 14:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	10/29/06 00:00	SW846 8260B	6106268
Benzene	ND		ug/L	0.500	1	10/29/06 00:00	SW846 8260B	6106268
Ethanol	ND		ug/L	50.0	1	10/29/06 00:00	SW846 8260B	6106268
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	10/29/06 00:00	SW846 8260B	6106268
Diisopropyl Ether	ND		ug/L	0.500	1	10/29/06 00:00	SW846 8260B	6106268
Ethylbenzene	ND		ug/L	0.500	1	10/29/06 00:00	SW846 8260B	6106268
Methyl tert-Butyl Ether	**5.64**		ug/L	0.500	1	10/29/06 00:00	SW846 8260B	6106268
Toluene	ND		ug/L	0.500	1	10/29/06 00:00	SW846 8260B	6106268
Tertiary Butyl Alcohol	**847**		ug/L	10.0	1	10/29/06 00:00	SW846 8260B	6106268
Xylenes, total	ND		ug/L	0.500	1	10/29/06 00:00	SW846 8260B	6106268
Surr: 1,2-Dichloroethane-d4 (70-130%)	*118 %*					*10/29/06 00:00*	*SW846 8260B*	*6106268*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*10/29/06 00:00*	*SW846 8260B*	*6106268*
Surr: Toluene-d8 (78-121%)	*104 %*					*10/29/06 00:00*	*SW846 8260B*	*6106268*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*10/29/06 00:00*	*SW846 8260B*	*6106268*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**73.3**		ug/L	50.0	1	10/29/06 00:00	CA LUFT GC/MS	6106268

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6106268-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6106268	6106268-BLK1	10/28/06 15:52
Benzene	<0.200		ug/L	6106268	6106268-BLK1	10/28/06 15:52
Ethanol	<30.7		ug/L	6106268	6106268-BLK1	10/28/06 15:52
Ethyl tert-Butyl Ether	<0.200		ug/L	6106268	6106268-BLK1	10/28/06 15:52
Diisopropyl Ether	<0.200		ug/L	6106268	6106268-BLK1	10/28/06 15:52
Ethylbenzene	<0.200		ug/L	6106268	6106268-BLK1	10/28/06 15:52
Methyl tert-Butyl Ether	<0.200		ug/L	6106268	6106268-BLK1	10/28/06 15:52
Toluene	<0.200		ug/L	6106268	6106268-BLK1	10/28/06 15:52
Tertiary Butyl Alcohol	<5.06		ug/L	6106268	6106268-BLK1	10/28/06 15:52
Xylenes, total	<0.350		ug/L	6106268	6106268-BLK1	10/28/06 15:52
Surrogate: 1,2-Dichloroethane-d4	117%			6106268	6106268-BLK1	10/28/06 15:52
Surrogate: 1,2-Dichloroethane-d4	117%			6106268	6106268-BLK1	10/28/06 15:52
Surrogate: Dibromofluoromethane	112%			6106268	6106268-BLK1	10/28/06 15:52
Surrogate: Dibromofluoromethane	112%			6106268	6106268-BLK1	10/28/06 15:52
Surrogate: Toluene-d8	105%			6106268	6106268-BLK1	10/28/06 15:52
Surrogate: Toluene-d8	105%			6106268	6106268-BLK1	10/28/06 15:52
Surrogate: 4-Bromofluorobenzene	113%			6106268	6106268-BLK1	10/28/06 15:52
Surrogate: 4-Bromofluorobenzene	113%			6106268	6106268-BLK1	10/28/06 15:52
6106305-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6106305	6106305-BLK1	10/30/06 18:38
Benzene	<0.200		ug/L	6106305	6106305-BLK1	10/30/06 18:38
Ethanol	<30.7		ug/L	6106305	6106305-BLK1	10/30/06 18:38
Ethyl tert-Butyl Ether	<0.200		ug/L	6106305	6106305-BLK1	10/30/06 18:38
Diisopropyl Ether	<0.200		ug/L	6106305	6106305-BLK1	10/30/06 18:38
Ethylbenzene	<0.200		ug/L	6106305	6106305-BLK1	10/30/06 18:38
Methyl tert-Butyl Ether	<0.200		ug/L	6106305	6106305-BLK1	10/30/06 18:38
Toluene	<0.200		ug/L	6106305	6106305-BLK1	10/30/06 18:38
Tertiary Butyl Alcohol	<5.06		ug/L	6106305	6106305-BLK1	10/30/06 18:38
Xylenes, total	<0.350		ug/L	6106305	6106305-BLK1	10/30/06 18:38
Surrogate: 1,2-Dichloroethane-d4	119%			6106305	6106305-BLK1	10/30/06 18:38
Surrogate: 1,2-Dichloroethane-d4	119%			6106305	6106305-BLK1	10/30/06 18:38
Surrogate: Dibromofluoromethane	110%			6106305	6106305-BLK1	10/30/06 18:38
Surrogate: Dibromofluoromethane	110%			6106305	6106305-BLK1	10/30/06 18:38
Surrogate: Toluene-d8	107%			6106305	6106305-BLK1	10/30/06 18:38
Surrogate: Toluene-d8	107%			6106305	6106305-BLK1	10/30/06 18:38
Surrogate: 4-Bromofluorobenzene	115%			6106305	6106305-BLK1	10/30/06 18:38
Surrogate: 4-Bromofluorobenzene	115%			6106305	6106305-BLK1	10/30/06 18:38
Purgeable Petroleum Hydrocarbons						
6106268-BLK1						

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
6106268-BLK1						
Gasoline Range Organics	<50.0		ug/L	6106268	6106268-BLK1	10/28/06 15:52
Surrogate: 1,2-Dichloroethane-d4	117%			6106268	6106268-BLK1	10/28/06 15:52
Surrogate: Dibromofluoromethane	112%			6106268	6106268-BLK1	10/28/06 15:52
Surrogate: Toluene-d8	105%			6106268	6106268-BLK1	10/28/06 15:52
Surrogate: 4-Bromofluorobenzene	113%			6106268	6106268-BLK1	10/28/06 15:52
6106305-BLK1						
Gasoline Range Organics	<50.0		ug/L	6106305	6106305-BLK1	10/30/06 18:38
Surrogate: 1,2-Dichloroethane-d4	119%			6106305	6106305-BLK1	10/30/06 18:38
Surrogate: Dibromofluoromethane	110%			6106305	6106305-BLK1	10/30/06 18:38
Surrogate: Toluene-d8	107%			6106305	6106305-BLK1	10/30/06 18:38
Surrogate: 4-Bromofluorobenzene	115%			6106305	6106305-BLK1	10/30/06 18:38

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	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6106268-BS1								
Tert-Amyl Methyl Ether	50.0	43.7		ug/L	87%	56 - 145	6106268	10/28/06 14:39
Benzene	50.0	54.2		ug/L	108%	79 - 123	6106268	10/28/06 14:39
Ethanol	5000	5560		ug/L	111%	48 - 164	6106268	10/28/06 14:39
Ethyl tert-Butyl Ether	50.0	45.9		ug/L	92%	64 - 141	6106268	10/28/06 14:39
Diisopropyl Ether	50.0	53.4		ug/L	107%	73 - 135	6106268	10/28/06 14:39
Ethylbenzene	50.0	54.8		ug/L	110%	79 - 125	6106268	10/28/06 14:39
Methyl tert-Butyl Ether	50.0	49.6		ug/L	99%	66 - 142	6106268	10/28/06 14:39
Toluene	50.0	48.6		ug/L	97%	78 - 122	6106268	10/28/06 14:39
Tertiary Butyl Alcohol	500	506		ug/L	101%	42 - 154	6106268	10/28/06 14:39
Xylenes, total	150	165		ug/L	110%	79 - 130	6106268	10/28/06 14:39
Surrogate: 1,2-Dichloroethane-d4	50.0	57.1			114%	70 - 130	6106268	10/28/06 14:39
Surrogate: 1,2-Dichloroethane-d4	50.0	57.1			114%	70 - 130	6106268	10/28/06 14:39
Surrogate: Dibromofluoromethane	50.0	55.7			111%	79 - 122	6106268	10/28/06 14:39
Surrogate: Dibromofluoromethane	50.0	55.7			111%	79 - 122	6106268	10/28/06 14:39
Surrogate: Toluene-d8	50.0	51.9			104%	78 - 121	6106268	10/28/06 14:39
Surrogate: Toluene-d8	50.0	51.9			104%	78 - 121	6106268	10/28/06 14:39
Surrogate: 4-Bromofluorobenzene	50.0	56.2			112%	78 - 126	6106268	10/28/06 14:39
Surrogate: 4-Bromofluorobenzene	50.0	56.2			112%	78 - 126	6106268	10/28/06 14:39
6106305-BS1								
Tert-Amyl Methyl Ether	50.0	46.7		ug/L	93%	56 - 145	6106305	10/30/06 17:25
Benzene	50.0	47.9		ug/L	96%	79 - 123	6106305	10/30/06 17:25
Ethanol	5000	5390		ug/L	108%	48 - 164	6106305	10/30/06 17:25
Ethyl tert-Butyl Ether	50.0	47.5		ug/L	95%	64 - 141	6106305	10/30/06 17:25
Diisopropyl Ether	50.0	47.7		ug/L	95%	73 - 135	6106305	10/30/06 17:25
Ethylbenzene	50.0	52.9		ug/L	106%	79 - 125	6106305	10/30/06 17:25
Methyl tert-Butyl Ether	50.0	49.9		ug/L	100%	66 - 142	6106305	10/30/06 17:25
Toluene	50.0	46.2		ug/L	92%	78 - 122	6106305	10/30/06 17:25
Tertiary Butyl Alcohol	500	568		ug/L	114%	42 - 154	6106305	10/30/06 17:25
Xylenes, total	150	158		ug/L	105%	79 - 130	6106305	10/30/06 17:25
Surrogate: 1,2-Dichloroethane-d4	50.0	57.2			114%	70 - 130	6106305	10/30/06 17:25
Surrogate: 1,2-Dichloroethane-d4	50.0	57.2			114%	70 - 130	6106305	10/30/06 17:25
Surrogate: Dibromofluoromethane	50.0	54.5			109%	79 - 122	6106305	10/30/06 17:25
Surrogate: Dibromofluoromethane	50.0	54.5			109%	79 - 122	6106305	10/30/06 17:25
Surrogate: Toluene-d8	50.0	53.1			106%	78 - 121	6106305	10/30/06 17:25
Surrogate: Toluene-d8	50.0	53.1			106%	78 - 121	6106305	10/30/06 17:25
Surrogate: 4-Bromofluorobenzene	50.0	56.2			112%	78 - 126	6106305	10/30/06 17:25
Surrogate: 4-Bromofluorobenzene	50.0	56.2			112%	78 - 126	6106305	10/30/06 17:25
Purgeable Petroleum Hydrocarbons								
6106268-BS1								

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6106268-BS1								
Gasoline Range Organics	3050	2970		ug/L	97%	67 - 130	6106268	10/28/06 14:39
Surrogate: 1,2-Dichloroethane-d4	50.0	57.1			114%	70 - 130	6106268	10/28/06 14:39
Surrogate: Dibromofluoromethane	50.0	55.7			111%	70 - 130	6106268	10/28/06 14:39
Surrogate: Toluene-d8	50.0	51.9			104%	70 - 130	6106268	10/28/06 14:39
Surrogate: 4-Bromofluorobenzene	50.0	56.2			112%	70 - 130	6106268	10/28/06 14:39
6106305-BS1								
Gasoline Range Organics	3050	2980		ug/L	98%	67 - 130	6106305	10/30/06 17:25
Surrogate: 1,2-Dichloroethane-d4	50.0	57.2			114%	70 - 130	6106305	10/30/06 17:25
Surrogate: Dibromofluoromethane	50.0	54.5			109%	70 - 130	6106305	10/30/06 17:25
Surrogate: Toluene-d8	50.0	53.1			106%	70 - 130	6106305	10/30/06 17:25
Surrogate: 4-Bromofluorobenzene	50.0	56.2			112%	70 - 130	6106305	10/30/06 17:25

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	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6106268-MS1										
Tert-Amyl Methyl Ether	ND	38.0		ug/L	50.0	76%	45 - 155	6106268	NPJ3362-01	10/29/06 00:24
Benzene	5.52	59.9		ug/L	50.0	109%	71 - 137	6106268	NPJ3362-01	10/29/06 00:24
Ethanol	ND	5060		ug/L	5000	101%	36 - 177	6106268	NPJ3362-01	10/29/06 00:24
Ethyl tert-Butyl Ether	ND	40.9		ug/L	50.0	82%	57 - 148	6106268	NPJ3362-01	10/29/06 00:24
Diisopropyl Ether	ND	51.8		ug/L	50.0	104%	67 - 143	6106268	NPJ3362-01	10/29/06 00:24
Ethylbenzene	0.690	57.5		ug/L	50.0	114%	72 - 139	6106268	NPJ3362-01	10/29/06 00:24
Methyl tert-Butyl Ether	17.9	57.4		ug/L	50.0	79%	55 - 152	6106268	NPJ3362-01	10/29/06 00:24
Toluene	ND	49.8		ug/L	50.0	100%	73 - 133	6106268	NPJ3362-01	10/29/06 00:24
Tertiary Butyl Alcohol	382	844		ug/L	500	92%	19 - 183	6106268	NPJ3362-01	10/29/06 00:24
Xylenes, total	ND	172		ug/L	150	115%	70 - 143	6106268	NPJ3362-01	10/29/06 00:24
Surrogate: 1,2-Dichloroethane-d4		57.6		ug/L	50.0	115%	70 - 130	6106268	NPJ3362-01	10/29/06 00:24
Surrogate: 1,2-Dichloroethane-d4		57.6		ug/L	50.0	115%	70 - 130	6106268	NPJ3362-01	10/29/06 00:24
Surrogate: Dibromofluoromethane		55.9		ug/L	50.0	112%	79 - 122	6106268	NPJ3362-01	10/29/06 00:24
Surrogate: Dibromofluoromethane		55.9		ug/L	50.0	112%	79 - 122	6106268	NPJ3362-01	10/29/06 00:24
Surrogate: Toluene-d8		51.4		ug/L	50.0	103%	78 - 121	6106268	NPJ3362-01	10/29/06 00:24
Surrogate: Toluene-d8		51.4		ug/L	50.0	103%	78 - 121	6106268	NPJ3362-01	10/29/06 00:24
Surrogate: 4-Bromofluorobenzene		55.8		ug/L	50.0	112%	78 - 126	6106268	NPJ3362-01	10/29/06 00:24
Surrogate: 4-Bromofluorobenzene		55.8		ug/L	50.0	112%	78 - 126	6106268	NPJ3362-01	10/29/06 00:24
6106305-MS1										
Tert-Amyl Methyl Ether	ND	36.7		ug/L	50.0	73%	45 - 155	6106305	NPJ3630-02	10/31/06 03:11
Benzene	0.460	47.8		ug/L	50.0	95%	71 - 137	6106305	NPJ3630-02	10/31/06 03:11
Ethanol	ND	4860		ug/L	5000	97%	36 - 177	6106305	NPJ3630-02	10/31/06 03:11
Ethyl tert-Butyl Ether	ND	39.1		ug/L	50.0	78%	57 - 148	6106305	NPJ3630-02	10/31/06 03:11
Diisopropyl Ether	ND	44.8		ug/L	50.0	90%	67 - 143	6106305	NPJ3630-02	10/31/06 03:11
Ethylbenzene	ND	55.4		ug/L	50.0	111%	72 - 139	6106305	NPJ3630-02	10/31/06 03:11
Methyl tert-Butyl Ether	ND	39.8		ug/L	50.0	80%	55 - 152	6106305	NPJ3630-02	10/31/06 03:11
Toluene	ND	47.9		ug/L	50.0	96%	73 - 133	6106305	NPJ3630-02	10/31/06 03:11
Tertiary Butyl Alcohol	ND	533		ug/L	500	107%	19 - 183	6106305	NPJ3630-02	10/31/06 03:11
Xylenes, total	ND	167		ug/L	150	111%	70 - 143	6106305	NPJ3630-02	10/31/06 03:11
Surrogate: 1,2-Dichloroethane-d4		57.6		ug/L	50.0	115%	70 - 130	6106305	NPJ3630-02	10/31/06 03:11
Surrogate: 1,2-Dichloroethane-d4		57.6		ug/L	50.0	115%	70 - 130	6106305	NPJ3630-02	10/31/06 03:11
Surrogate: Dibromofluoromethane		54.1		ug/L	50.0	108%	79 - 122	6106305	NPJ3630-02	10/31/06 03:11
Surrogate: Dibromofluoromethane		54.1		ug/L	50.0	108%	79 - 122	6106305	NPJ3630-02	10/31/06 03:11
Surrogate: Toluene-d8		54.1		ug/L	50.0	108%	78 - 121	6106305	NPJ3630-02	10/31/06 03:11
Surrogate: Toluene-d8		54.1		ug/L	50.0	108%	78 - 121	6106305	NPJ3630-02	10/31/06 03:11
Surrogate: 4-Bromofluorobenzene		56.9		ug/L	50.0	114%	78 - 126	6106305	NPJ3630-02	10/31/06 03:11

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6106305-MS1										
Surrogate: 4-Bromofluorobenzene		56.9		ug/L	50.0	114%	78 - 126	6106305	NPJ3630-02	10/31/06 03:11
Purgeable Petroleum Hydrocarbons										
6106268-MS1										
Gasoline Range Organics	108	2980		ug/L	3050	94%	60 - 140	6106268	NPJ3362-01	10/29/06 00:24
Surrogate: 1,2-Dichloroethane-d4		57.6		ug/L	50.0	115%	0 - 200	6106268	NPJ3362-01	10/29/06 00:24
Surrogate: Dibromofluoromethane		55.9		ug/L	50.0	112%	0 - 200	6106268	NPJ3362-01	10/29/06 00:24
Surrogate: Toluene-d8		51.4		ug/L	50.0	103%	0 - 200	6106268	NPJ3362-01	10/29/06 00:24
Surrogate: 4-Bromofluorobenzene		55.8		ug/L	50.0	112%	0 - 200	6106268	NPJ3362-01	10/29/06 00:24
6106305-MS1										
Gasoline Range Organics	ND	3060		ug/L	3050	100%	60 - 140	6106305	NPJ3630-02	10/31/06 03:11
Surrogate: 1,2-Dichloroethane-d4		57.6		ug/L	50.0	115%	0 - 200	6106305	NPJ3630-02	10/31/06 03:11
Surrogate: Dibromofluoromethane		54.1		ug/L	50.0	108%	0 - 200	6106305	NPJ3630-02	10/31/06 03:11
Surrogate: Toluene-d8		54.1		ug/L	50.0	108%	0 - 200	6106305	NPJ3630-02	10/31/06 03:11
Surrogate: 4-Bromofluorobenzene		56.9		ug/L	50.0	114%	0 - 200	6106305	NPJ3630-02	10/31/06 03:11

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	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6106268-MSD1												
Tert-Amyl Methyl Ether	ND	39.9		ug/L	50.0	80%	45 - 155	5	24	6106268	NPJ3362-01	10/29/06 00:49
Benzene	5.52	61.8		ug/L	50.0	113%	71 - 137	3	23	6106268	NPJ3362-01	10/29/06 00:49
Ethanol	ND	5570		ug/L	5000	111%	36 - 177	10	45	6106268	NPJ3362-01	10/29/06 00:49
Ethyl tert-Butyl Ether	ND	44.4		ug/L	50.0	89%	57 - 148	8	22	6106268	NPJ3362-01	10/29/06 00:49
Diisopropyl Ether	ND	55.0		ug/L	50.0	110%	67 - 143	6	22	6106268	NPJ3362-01	10/29/06 00:49
Ethylbenzene	0.690	60.0		ug/L	50.0	119%	72 - 139	4	23	6106268	NPJ3362-01	10/29/06 00:49
Methyl tert-Butyl Ether	17.9	60.0		ug/L	50.0	84%	55 - 152	4	27	6106268	NPJ3362-01	10/29/06 00:49
Toluene	ND	51.8		ug/L	50.0	104%	73 - 133	4	25	6106268	NPJ3362-01	10/29/06 00:49
Tertiary Butyl Alcohol	382	889		ug/L	500	101%	19 - 183	5	39	6106268	NPJ3362-01	10/29/06 00:49
Xylenes, total	ND	179		ug/L	150	119%	70 - 143	4	27	6106268	NPJ3362-01	10/29/06 00:49
Surrogate: 1,2-Dichloroethane-d4		57.5		ug/L	50.0	115%	70 - 130			6106268	NPJ3362-01	10/29/06 00:49
Surrogate: 1,2-Dichloroethane-d4		57.5		ug/L	50.0	115%	70 - 130			6106268	NPJ3362-01	10/29/06 00:49
Surrogate: Dibromofluoromethane		55.5		ug/L	50.0	111%	79 - 122			6106268	NPJ3362-01	10/29/06 00:49
Surrogate: Dibromofluoromethane		55.5		ug/L	50.0	111%	79 - 122			6106268	NPJ3362-01	10/29/06 00:49
Surrogate: Toluene-d8		51.5		ug/L	50.0	103%	78 - 121			6106268	NPJ3362-01	10/29/06 00:49
Surrogate: Toluene-d8		51.5		ug/L	50.0	103%	78 - 121			6106268	NPJ3362-01	10/29/06 00:49
Surrogate: 4-Bromofluorobenzene		56.4		ug/L	50.0	113%	78 - 126			6106268	NPJ3362-01	10/29/06 00:49
Surrogate: 4-Bromofluorobenzene		56.4		ug/L	50.0	113%	78 - 126			6106268	NPJ3362-01	10/29/06 00:49
6106305-MSD1												
Tert-Amyl Methyl Ether	ND	39.7		ug/L	50.0	79%	45 - 155	8	24	6106305	NPJ3630-02	10/31/06 03:35
Benzene	0.460	50.4		ug/L	50.0	100%	71 - 137	5	23	6106305	NPJ3630-02	10/31/06 03:35
Ethanol	ND	5100		ug/L	5000	102%	36 - 177	5	45	6106305	NPJ3630-02	10/31/06 03:35
Ethyl tert-Butyl Ether	ND	42.6		ug/L	50.0	85%	57 - 148	9	22	6106305	NPJ3630-02	10/31/06 03:35
Diisopropyl Ether	ND	48.2		ug/L	50.0	96%	67 - 143	7	22	6106305	NPJ3630-02	10/31/06 03:35
Ethylbenzene	ND	58.2		ug/L	50.0	116%	72 - 139	5	23	6106305	NPJ3630-02	10/31/06 03:35
Methyl tert-Butyl Ether	ND	43.0		ug/L	50.0	86%	55 - 152	8	27	6106305	NPJ3630-02	10/31/06 03:35
Toluene	ND	50.4		ug/L	50.0	101%	73 - 133	5	25	6106305	NPJ3630-02	10/31/06 03:35
Tertiary Butyl Alcohol	ND	550		ug/L	500	110%	19 - 183	3	39	6106305	NPJ3630-02	10/31/06 03:35
Xylenes, total	ND	176		ug/L	150	117%	70 - 143	5	27	6106305	NPJ3630-02	10/31/06 03:35
Surrogate: 1,2-Dichloroethane-d4		56.6		ug/L	50.0	113%	70 - 130			6106305	NPJ3630-02	10/31/06 03:35
Surrogate: 1,2-Dichloroethane-d4		56.6		ug/L	50.0	113%	70 - 130			6106305	NPJ3630-02	10/31/06 03:35
Surrogate: Dibromofluoromethane		53.9		ug/L	50.0	108%	79 - 122			6106305	NPJ3630-02	10/31/06 03:35
Surrogate: Dibromofluoromethane		53.9		ug/L	50.0	108%	79 - 122			6106305	NPJ3630-02	10/31/06 03:35
Surrogate: Toluene-d8		53.7		ug/L	50.0	107%	78 - 121			6106305	NPJ3630-02	10/31/06 03:35
Surrogate: Toluene-d8		53.7		ug/L	50.0	107%	78 - 121			6106305	NPJ3630-02	10/31/06 03:35
Surrogate: 4-Bromofluorobenzene		56.5		ug/L	50.0	113%	78 - 126			6106305	NPJ3630-02	10/31/06 03:35
Surrogate: 4-Bromofluorobenzene		56.5		ug/L	50.0	113%	78 - 126			6106305	NPJ3630-02	10/31/06 03:35
Purgeable Petroleum Hydrocarbons												

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	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons												
6106268-MSD1												
Gasoline Range Organics	108	3200		ug/L	3050	101%	60 - 140	7	40	6106268	NPJ3362-01	10/29/06 00:49
Surrogate: 1,2-Dichloroethane-d4		57.5		ug/L	50.0	115%	0 - 200			6106268	NPJ3362-01	10/29/06 00:49
Surrogate: Dibromofluoromethane		55.5		ug/L	50.0	111%	0 - 200			6106268	NPJ3362-01	10/29/06 00:49
Surrogate: Toluene-d8		51.5		ug/L	50.0	103%	0 - 200			6106268	NPJ3362-01	10/29/06 00:49
Surrogate: 4-Bromofluorobenzene		56.4		ug/L	50.0	113%	0 - 200			6106268	NPJ3362-01	10/29/06 00:49
6106305-MSD1												
Gasoline Range Organics	ND	3260		ug/L	3050	107%	60 - 140	6	40	6106305	NPJ3630-02	10/31/06 03:35
Surrogate: 1,2-Dichloroethane-d4		56.6		ug/L	50.0	113%	0 - 200			6106305	NPJ3630-02	10/31/06 03:35
Surrogate: Dibromofluoromethane		53.9		ug/L	50.0	108%	0 - 200			6106305	NPJ3630-02	10/31/06 03:35
Surrogate: Toluene-d8		53.7		ug/L	50.0	107%	0 - 200			6106305	NPJ3630-02	10/31/06 03:35
Surrogate: 4-Bromofluorobenzene		56.5		ug/L	50.0	113%	0 - 200			6106305	NPJ3630-02	10/31/06 03:35

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	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPJ3362
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Lee Dooley	Received:	10/25/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** NPJ3362

Cooler Received/Opened On 10/25/06 0800

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 2949

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 1.9 Degrees Celsius (indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 (Raynger ST)

3. Were custody seals on outside of cooler?..... YES...(NO)...NA

a. If yes, how many and where:_____

4. Were the seals intact, signed, and dated correctly?..... YES...NO...(NA)

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... _____

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... _____

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... _____

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... _____

I certify that I attached a label with the unique LIMS number to each container (intial)..... _____

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated YES (NO) #_____

BIS = Broken in shipment

SHELL Chain Of Custody Record

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☑ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

☑ ENVIRONMENTAL SERVICES ☐ NETWORK DEV / FE ☐ COMPLIANCE ☐ BILL CONSULTANT ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 5 8 4 2

PO # | SAP or CRMT #

DATE: 10/20/06

PAGE: 1 of 2

SAMPLING COMPANY	LOG CODE
Blaine Tech Services	BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE	FAX	E-MAIL
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City	State	GLOBAL ID NO
3790 Hopyard Rd., Pleasanton	CA	T0600101257

EDF DELIVERABLE TO (Name, Company, Office Location)	PHONE NO	E-MAIL	CONSULTANT PROJECT NO
Lena Martinez, Delta, San Jose	(408) 826-1861	lmartinez@deltaenv.com	061020-WC-1

BTS #

SAMPLER NAME(S) (Print): Will Crow / Devin Rana

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:

☐ EDD NOT NEEDED
☐ SHELL CONTRACT RATE APPLIES
☐ STATE REIMB RATE APPLIES
☑ RECEIPT VERIFICATION REQUESTED

CC Lee Dooley ldooley@deltaenv.com and Heather Buckingham hbuckingham@deltaenv.com when sending final report.

REQUESTED ANALYSIS

NPJ3362

11/08/06 23:59

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

1, 9°C

TEMPERATURE ON RECEIPT C°

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)		Total Oil and Grease (1664A)		
	S-2	10/20/06	1248	H_2O	3HCl	X		X	X								X						NPJ		3362-01
	S-3		1241			X		X	X								X								02
	S-4		1110			X		X	X								X								03
	S-5		~~1215~~ 1210			X		X	X								X								04
	S-5B		1245			X		X	X								X								05
	S-5C		1345			X		X	X								X								06
	S-6		0923			X		X	X								X								07
	S-7		0920			X		X	X								X								08
	S-8		1120			X		X	X								X								09
	S-9		0759			X		X	X								X								10

Relinquished by: (Signature)	Received by: (Signature)	Date	Time
Will Crow	(sample custodian)	10/20/06	1545
Relinquished by: (Signature)	Received by: (Signature)	Date	Time
	A09	10/24/06	1130
Relinquished by: (Signature)	Received by: (Signature)	Date	Time
Ellen Lolley mH 10/24 1345	Kayl 10/25/06 0800	10/23/06	1720

05/02/06 Revision

Q&Q Graphic (714) 898-9702

SHELL Chain Of Custody Record

California
Morgan Hill, California
Sacramento, California
TA - Nashville, Tennessee
Calscience
Other

NAME OF PERSON TO BILL: Denis Brown

- [x] ENVIRONMENTAL SERVICES
- [ ] NETWORK DEV / FE
- [ ] BILL CONSULTANT
- [ ] COMPLIANCE
- [ ] RMT/CRMT

[ ] CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 5 8 4 2

PO #:

SAP or CRMT #:

DATE: 10/20/06

PAGE: 2 of 2

SITE ADDRESS: Street and City: 3790 Hopyard Rd., Pleasanton

State: CA

GLOBAL ID NO: T0600101257

SAMPLING COMPANY: Blaine Tech Services

LOG CODE: BTSS

CONSULTANT PROJECT NO: 061020-WC-1

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

BTS #:

EDF DELIVERABLE TO (Name, Company, Office Location): Lena Martinez, Delta, San Jose

PHONE NO: (408) 826-1861

E-MAIL: lmartinez@deltaenv.com

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE: 408-573-0555

FAX: 408-573-7771

E-MAIL: mninokata@blainetech.com

SAMPLER NAME(S) (Print): Will Crow / Devin Raynal

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): [x] STD [ ] 5 DAY [ ] 3 DAY [ ] 2 DAY [ ] 24 HOURS [ ] RESULTS NEEDED ON WEEKEND

[ ] LA - RWQCB REPORT FORMAT [ ] UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:

- [ ] EDD NOT NEEDED
- [ ] SHELL CONTRACT RATE APPLIES
- [ ] STATE REIMB RATE APPLIES
- [x] RECEIPT VERIFICATION REQUESTED

CC Lee Dooley ldooley@deltaenv.com and Heather Buckingham hbuckingham@deltaenv.com when sending final report.

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)	Total Oil and Grease (1664A)	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	S-9B	10/20/06	1057	H_2O	3HCl	X		X	X								X							NA 3362-11
	S-9C		1049			X		X	X								X							12
	S-10		0944			X		X	X								X							14
	S-11		0953			X		X	X								X							15
	S-12		1006			X		X	X								X							16
	S-14		1153			X		X	X								X							17
	S-15		1130			X		X	X								X							18
	SR-1		1400			X		X	X								X							19
	SR-2		1325			X		X	X								X							20
	SR-3	↓	1400	↓	↓	X		X	X								X							

TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature) — Received by: (Signature) — Date: 10/20/06 — Time: 1545

Relinquished by: (Signature) — Received by: (Signature) — Date: 10/23/06 — Time: 1720

Relinquished by: (Signature) — Received by: (Signature) — Date: 10/25-10/26 — Time: 0820

(sample custody)

Lee Dooley MH 10/24 1345

SHIPPED

05/02/06 Revision

Q&Q Graphic (714) 898-9702

Repair Data Sheet

Client Shell Date 11-9-06

Site Address 3790 Hopyard Rd Pleasanton

Job Number 061107AA1 Technician Andrew Adinolfi

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
S-6												X								X
Notes: Replaced with 8" box																				
S-7												X								X
Notes: Replaced with 8" box																				
Notes:																				
Notes:																				
Notes:																				
Notes:																				

Repair Data Sheet

Client Shell Date 11-8-06

Site Address 3790 Hopyard Rd., Pleasanton

Job Number 061107AA1 Technician Andrew Adiolfi

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
S-11							X													X
Notes: 1 of 2 tabs broken, replaced with 12" box																				
S-9												X								X
Notes: Christy box, replaced with 8" box																				
Notes:																				
Notes:																				
Notes:																				
Notes:																				

Repair Data Sheet

Client Shell Date 11-7-06

Site Address 3790 Hopyard Rd., Pleasanton

Job Number 061107AA1 Technician Andrew Adolfi

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
S-10												X								X
Notes: Replaced with 8" box interval starts at 15.4 and ends at 35.4																				
Notes:																				
Notes:																				
Notes:																				
Notes:																				
Notes:																				

Repair Data Sheet

Client Shell Date 11-6-06

Site Address 3790 Hopyard Rd., Pleasanton

Job Number 061106AA2 Technician Andrew Adolf

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
S-8												X								X
Notes: Replaced with 8" box																				
Notes:																				
Notes:																				
Notes:																				
Notes:																				
Notes:																				

Repair Data Sheet

Client Shell Date 11-2-06

Site Address 3740 Hopyard Rd., Pleasanton

Job Number 061102AA2 Technician Andrew Adinolfi

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
S-2	X																			
	Notes:																			
S-3	X																			
	Notes:																			
S-4	X																			
	Notes:																			
S-5	X																			
	Notes:																			
S-5B	X																			
	Notes:																			
S-5C	X																			
	Notes:																			

Repair Data Sheet

Job Number 061102AA2

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
S-6												X					X			
Notes: Christy box																				
S-7												X					X			
Notes: Christy box																				
S-8												X					X			
Notes: Christy box																				
S-9												X					X			
Notes: Christy box																				
S-9B	X																			
Notes:																				
S-9C	X																			
Notes:																				
S-10												X					X			
Notes: Christy box																				

Repair Data Sheet

Job Number 061102AA2

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
S-11							X										X			
Notes: 1 of 2 tabs broken																				
S-12	X																			
Notes:																				
S-14	X																			
Notes:																				
S-15	X																			
Notes:																				
SR-1	X																			
Notes:																				
SR-2	X																			
Notes:																				
SR-3	X																			
Notes:																				

Repair Data Sheet

Job Number 061102AA2

					Check Indicates deficiency															
Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
C-1	✓																			
	Notes:																			
	Notes:																			
	Notes:																			
	Notes:																			
	Notes:																			
	Notes:																			
	Notes:																			

SITE INSPECTION CHECKLIST

Client Shell Date 11-2-06

Site Address 3790 Hopyard Rd., Pleasanton

Job Number 061102AA2 Technician Andrew Adinolfi

Site Status Shell Branded Station Vacant Lot Other

Inspected / Labeled / Cleaned - All Wells on Scope Of Work	☒	
Inspected / Cleaned Components - All Other Identifiable Wells	☐	N/A
Inspected Site for Investigation Related Trip Hazards	☒	
Addressed All Outstanding Wellhead Repair Order(s)	☐	N/A
Completed Repair Data Sheet(s)	☒	N/A
Inspected Treatment / Remediation System Compound For Security, Cleanliness and Appearance	☒	N/A
Inspected Vacant Lot for Signs of Habitation, Hazardous Materials or Terrain, Overgrown Vegetation and Security	☐	N/A

PLEASE BE ADVISED THAT, UNLESS OTHERWISE INSTRUCTED, NO REPAIRS ARE PLANNED FOR THE ISSUES DESCRIBED BELOW

Outstanding Problems / Comments (In addition to other issues, note all SOW wellboxes that, by design, are not securable)

PROJECT COORDINATOR ONLY

Checklist Reviewed Initial/Date 11/6

Notes

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 10/20/06

Site Address 3790 Hopyard Rd., Pleasanton

Job Number 061020-WC-1 Technician W.L

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
S-2										
S-3	Replaced christy Box today									
S-4										
S-5	X									
S-5B	X									
S-5C	X									
S-6	christy box									
S-7	christy box									
S-8	christy box									
S-9	christy box									
S-9B	X									
S-9C	X									
S-10	christy box				(traffic)					
S-11	1 of 2 tabs broken				(traffic)					
S-12	X									
S-14	X									

NOTES:

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 10/20/06

Site Address 3790 Hopyard Rd., Pleasanton

Job Number 061020-WC-1 Technician WH

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
B-15	Dolphin	locle	—	—						
SR-1	X									
SR-2	X									
SR-3	X									
C-1	X									

NOTES:

Repair Data Sheet

Client Shell Date 10-20-06

Site Address 3790 Hopyard Rd, Pleasanton

Job Number 061020AA1 Technician Andrew Adinolfi

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
S-2												X								X
Notes: Replaced with 8" box																				
S-3												X								X
Notes: Replaced with 8" box																				
S-4												X								X
Notes: Replaced with 8" box																				
Notes:																				
Notes:																				
Notes:																				

WELL GAUGING DATA

Project # 061020-WC-1 Date 10/20/06 Client Shell

Site 3790 Hopyard Rd., Pleasanton

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
S-2	0822	3					14.13	34.63		
S-3	0815	3					12.46	35.31		
S-4	0831	3					13.63	35.69		
S-5	0850	3					15.55	35.70		
S-5B	0833	4					31.60	61.46		
S-5C	0839	4					31.67	76.70		
S-6	0910	3					13.98	34.36		
S-7	0905	3					16.66	34.50		
S-8	0832	3					14.30	34.50		
S-9	0740	3					18.75	34.39		
S-9B	0814	4					31.25	59.20		
S-9C	0744	4					30.47	78.02		
S-10	0930	3					13.15	34.10		
S-11	0934	2					16.61	24.93		
S-12	0954	2					17.63	24.65		
S-14	1039	4					17.26	24.53		
S-15	1101	4					23.87	24.55	↓	

WELL GAUGING DATA

Project #061020-WC-1 Date 10/20/06 Client Shell

Site 3790 Hopyard Rd., Pleasanton

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
SR-1	0846	4					15.84	33.54		
SR-2	0835	4					14.10	33.92		
SR-3	0826	4					13.93	33.38		
C-1	0804	—					31.64	32.25	↓	go

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC / DR	Date: 10/20/06
Well I.D.: S-2	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 34.63	Depth to Water (DTW): 14.13
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.23	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible (S), Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: ~~Bailer~~ (S), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:_____

7.6 (Gals.) X 3 = 22.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1019	71.8	7.0	3088	51	7.6	odor / clear
1021	71.5	6.8	3100	162	15.2	slight odor / clear
1022	70.7	6.8	3339	371	22.8	11 / DTW = 28.08

Did well dewater? Yes (No) Gallons actually evacuated: 22.8

Sampling Date: 10/20/06 Sampling Time: 1248 Depth to Water: 14.22

Sample I.D.: S-2 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC / (NR)	Date: 10/20/06
Well I.D.: S-3	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 35.31	Depth to Water (DTW): 12.46
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.03	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

8.5 (Gals.) X	3 =	25.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1228	70.8	6.7	3983	45	8.5	clear
1230	71.0	6.5	3672	30	17.0	"
1231	70.8	6.5	3711	27	25.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 25.5

Sampling Date: 10/20/06 Sampling Time: 1241 Depth to Water: 17.03

Sample I.D.: S-3 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC / DR	Date: 10/20/06
Well I.D.: 5-4	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 35.69	Depth to Water (DTW): 17.63
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.04	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, (Electric Submersible), Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other:

1 Case Volume	Specified Volumes	Calculated Volume
8.2 (Gals.) X	3	= 24.6 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1021	68.4	6.9	1948	278	8.2	cloudy / odor
1022	69.1	6.7	1722	93	16.4	clear / odor
1024	69.1	6.7	1723	107	24.6	"
						DTW=30.00

Did well dewater? Yes (No) Gallons actually evacuated: 24.6

Sampling Date: 10/20/06 Sampling Time: 1110 Depth to Water: 18.00

Sample I.D.: 5-4 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC/DR	Date: 10/20/06
Well I.D.: S-5	Well Diameter: 2 (3) 4 6 8
Total Well Depth (TD): 35.70	Depth to Water (DTW): 15.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.58	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, (Electric Submersible), Waterra, Peristaltic, Extraction Pump, Other

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:

7.5 (Gals.) X	3	= 22.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1323	71.6	7.2	1370	33	7.5	clear/odor
1324	71.7	7.1	1158	25	15.0	↓
1325	71.1	7.0	1199	17	22.5	↓

Did well dewater? Yes (No) Gallons actually evacuated: 22.5

Sampling Date: 10/20/06 Sampling Time: 1415 Depth to Water: 18.51

Sample I.D.: S-5 Laboratory: STL Other TA

Analyzed for: TPH-G (BTEX) MTBE TPH-D Other: oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC/DR	Date: 10/20/06
Well I.D.: S-5B	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 61.46	Depth to Water (DTW): 31.60
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 37.57	

Purge Method: Bailer, Disposable Bailer, Positive ~~Air Displacement~~, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:

1 Case Volume		Specified Volumes		Calculated Volume
19.4	(Gals.) X	3	=	58.2 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1232	68.0	7.6	3995	35	19.4	clear
1236	67.5	7.4	4011	13	38.8	↓
1240	67.4	7.4	3999	6	58.2	↓

Did well dewater? Yes (No) Gallons actually evacuated: 58.2

Sampling Date: 10/20/06 Sampling Time: 1245 Depth to Water: 32.20

Sample I.D.: S-5B Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC/DR	Date: 10/20/06
Well I.D.: S-5C	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 76.70	Depth to Water (DTW): 31.67
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 40.68	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, (Electric Submersible), Waterra, Peristaltic, Extraction Pump, Other____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

29.3 (Gals.) X 3 = 87.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1258	67.2	7.4	4553	23	29.3	clear
1304	66.7	7.41	4562	10	58.6	↓
1310	66.9	7.41	4561	8	87.9	↓

Did well dewater? Yes (No) Gallons actually evacuated: 87.9

Sampling Date: 10/20/06 Sampling Time: 1315 Depth to Water: 33.96

Sample I.D.: S-5C Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: OXYS, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC / DR	Date: 10/20/06
Well I.D.: S-6	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 34.36	Depth to Water (DTW): 13.98
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.06	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

7.5	(Gals.) X	3	=	22.5	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
915	65.7	6.6	2623	112	7.5	odor
916	67.1	6.4	2594	72	15.0	"
918	67.4	6.4	2518	39	22.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 22.5

Sampling Date: 10/20/06 Sampling Time: 0923 Depth to Water: 31.80 Duplicate

Sample I.D.: S-6 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC/DR	Date: 10/20/06
Well I.D.: S-7	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 34.50	Depth to Water (DTW): 16.66
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 20.23	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible (circled) / Waterra / Peristaltic / Extraction Pump / Other ____

Sampling Method: ~~Bailer~~ / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: ____

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6.6 (Gals.) X	3 =	19.8 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
0912	66.3	7.2	2172	67	6.6	clear
0913	67.8	6.9	2201	118	13.2	"
0914	67.9	6.7	2399	336	19.8	cloudy

Did well dewater? Yes (No) Gallons actually evacuated: 19.8

Sampling Date: 10/20/06 Sampling Time: 0920 Depth to Water: 23.01

Sample I.D.: S-7 Laboratory: STL Other TA

Analyzed for: TPH-G (6) BTEX MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC / DR	Date: 10/20/06
Well I.D.: S-8	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 34.50	Depth to Water (DTW): 14.30
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.34	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

7.5 (Gals.) X	3	= 22.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1037	67.9	6.6	3231	206	7.5	clear
1039	68.8	6.4	3547	113	15.0	"
1040	68.9	6.5	3621	227	22.5	cloudy
						DTW = 71.29

Did well dewater? Yes (No) Gallons actually evacuated: 22.5

Sampling Date: 10/20/06 Sampling Time: 1120 Depth to Water: ~~31.29~~ 15.79

Sample I.D.: S-8 Laboratory: STL Other TA

Analyzed for: TPH-G (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:		mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060120-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC/DR	Date: 10/20/06
Well I.D.: S-9	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 34.39	Depth to Water (DTW): 18.75
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 21.88	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible (circled), Waterra, Peristaltic, Extraction Pump, Other____

Sampling Method: (Bailer) (circled), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:____

5.8 (Gals.) X	3	=	17.4 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0749	66.1	6.6	2652	24	5.8	clear
0750	66.9	6.5	2655	44	11.6	↓
0751	67.1	6.4	2626	38	17.4	↓

Did well dewater? Yes (No) Gallons actually evacuated: 17.4

Sampling Date: 10/20/06 Sampling Time: 0759 Depth to Water: 21.88

Sample I.D.: S-9 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC / DR	Date: 10/20/06
Well I.D.: S-913	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 59.20	Depth to Water (DTW): 31.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 36.84	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other____

Sampling Method: Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other:

1 Case Volume		Specified Volumes		Calculated Volume
18.2	(Gals.) X	3	=	54.6 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
821	65.1	7.5	3211	47	18.2	clear/odor
* Well	dewatered	at	35.0	gal.	DTW=57.38	
1057	67.1	7.3	3148	61	—	

Did well dewater? (Yes) No Gallons actually evacuated: 35.0

Sampling Date: 10/20/06 Sampling Time: 1057 Depth to Water: 54.85

Sample I.D.: S-913 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC / DR	Date: 10/20/06
Well I.D.: S-9C	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 78.02	Depth to Water (DTW): 30.47
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 39.98	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

30.9 (Gals.) X	3	= 92.7 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
755	66.0	7.2	4059	>1000	30.9	Cloudy / color
801	66.2	7.1	4256	>1000	61.8	"
807	66.8	7.2	4390	>1000	92.7	" DTW = 71.70

Did well dewater? Yes (No) Gallons actually evacuated: 92.7

Sampling Date: 10/20/06 Sampling Time: 1049 Depth to Water: 37.12

Sample I.D.: S-9C Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: OXYS, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC / DR	Date: 10/20/06
Well I.D.: S-10	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 34.10	Depth to Water (DTW): 13.15
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.31	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

1 Case Volume	Specified Volumes	Calculated Volume
7.8 (Gals.) X	3	= 23.4 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
936	65.4	6.5	2010	182	TBDR	clear
938	66.5	6.5	1713	77	15.6	"
939	66.7	6.4	1696	23	23.4	"

Did well dewater? Yes (No) Gallons actually evacuated: 23.4

Sampling Date: 10/20/06 Sampling Time: 0944 Depth to Water: 25.77 Traffic well

Sample I.D.: S-10 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC/DR	Date: 10/20/06
Well I.D.: S-11	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 24.93	Depth to Water (DTW): 16.61
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.27	

Purge Method: Bailer, (Disposable Bailer), Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other____

Sampling Method: Bailer, (Disposable Bailer), Extraction Port, Dedicated Tubing, Other: ____

traffic

1.3 (Gals.) X 3 = 3.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0943	67.8	6.8	3265	18	1.3	clear
0946	68.1	6.6	3318	11	2.6	↓
0949	67.7	6.6	3345	7	3.9	↓

Did well dewater? Yes (No) Gallons actually evacuated: 3.9

Sampling Date: 10/20/06 Sampling Time: 0953 Depth to Water: 16.33

Sample I.D.: S-11 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC / DR	Date: 10/20/06
Well I.D.: S-12	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 24.65	Depth to Water (DTW): 17.63
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.03	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

1.1 (Gals.) X	3	= 3.3 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
959	67.9	6.5	2230	477	1.1	cloudy
1001	67.7	6.5	2494	278	2.2	"
1003	67.6	6.5	2512	180	3.3	light cloudy

Did well dewater? Yes (No) Gallons actually evacuated: 3.3

Sampling Date: 10/20/06 Sampling Time: 1008 Depth to Water: 18.00

Sample I.D.: S-12 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC/DR	Date: 10/20/06
Well I.D.: S-14	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 24.53	Depth to Water (DTW): 17.26
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.71	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:_____

4.7 (Gals.) X	3	=	14.1 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1041	65.4	7.1	4513	59	4.7	clear
1042	64.6	7.0	4523	33	9.4	↓
1043	64.4	7.0	4509	29	14.1	↓

Did well dewater? Yes (No) Gallons actually evacuated: 14.1

Sampling Date: 10/20/06 Sampling Time: 1153 Depth to Water: 18.58

Sample I.D.: S-14 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC/DR	Date: 10/20/06
Well I.D.: S-15	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 24.55	Depth to Water (DTW): 23.87
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.08	

Purge Method: Bailer, (Disposable Bailer), Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other____

Sampling Method: Bailer, (Disposable Bailer), Extraction Port, Dedicated Tubing, Other:

1 Case Volume	(Gals.) X Specified Volumes	= Calculated Volume
0.4	3	1.2 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1116	65.5	7.2	2498	63	0.4	clear
1118	64.7	7.0	2404	71	0.8	↓
1120	64.5	6.9	2400	90	1.2	↓

Did well dewater? Yes (No)		Gallons actually evacuated: 1.2	
Sampling Date: 10/20/06	Sampling Time: 1130	Depth to Water: 24.06	
Sample I.D.: S-15		Laboratory: STL Other TA	
Analyzed for: (TPH-G) (BTEX) MTBE TPH-D		Other: Oxys, Ethanol	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC/DR	Date: 10/20/06
Well I.D.: SR-1	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 33.54	Depth to Water (DTW): 15.84
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.38	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible (S), Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:_____

11.5 (Gals.) X	3	= 34.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1340	71.2	6.6	3457	19	11.5	odor/clear
1342	70.7	6.7	3587	13	23.0	"
1344	69.9	6.7	3665	36	34.5	clear/slight odor

Did well dewater? Yes (No)		Gallons actually evacuated: 34.5	
Sampling Date: 10/20/06	Sampling Time: 1400	Depth to Water: 23.50	
Sample I.D.: SR-1		Laboratory: STL Other TA	
Analyzed for: (TPH-G) (BTEX) MTBE TPH-D		Other: Oxys, Ethanol	
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC/BR	Date: 10/20/06
Well I.D.: SR-2	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 33.92	Depth to Water (DTW): 14.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.06	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

12.9 (Gals.) X	3	= 38.7 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1306	70.8	6.9	2578	39	12.9	clear / odor
1308	71.5	6.8	2024	17	25.8	"
1310	71.3	6.8	1930	8	38.7	"
@ Wa	ited at	well	for 80%	recharge		

Did well dewater? Yes (No) Gallons actually evacuated: 38.7

Sampling Date: 10/20/06 Sampling Time: 1325 Depth to Water: 18.05

Sample I.D.: SR-2 Laboratory: STL Other TA

Analyzed for: TPH-G (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-WC-1	Site: 3790 Hopyard Rd, Pleasanton
Sampler: WC / (NR)	Date: 10/20/06
Well I.D.: SR-3	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 33.30	Depth to Water (DTW): 13.73
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.80	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1 Case Volume	Specified Volumes	Calculated Volume
12.6 (Gals.) X	3	= 37.8 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1340	71.9	6.5	2382	36	12.6	clear/odor
1343	72.1	6.5	2485	18	25.2	"
1345	72.0	6.6	2516	9	37.8	"
@ waited at well for 80% recharge						

Did well dewater? Yes (No) Gallons actually evacuated: 37.8

Sampling Date: 10/20/06 Sampling Time: 1400 Depth to Water: 17.80

Sample I.D.: SR-3 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV