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July 15, 2006
Project Number: SJ37-90H-1
SAP No: 135784

Mr. Jerry Wickham, P.G., CHG
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Second Quarter 2006**
Quarterly Monitoring and Remediation Status Report
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, California

Dear Mr. Wickham:

On behalf of Shell Oil Products US (SHELL), Delta Environmental Consultants, Inc. (DELTA) has prepared this *Second Quarter 2006 Groundwater Monitoring and Remediation Status Report* for the above referenced site.

This quarterly report represents DELTA's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between DELTA and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of DELTA's Client and anyone else specifically listed on this report. DELTA will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, DELTA makes no express or implied warranty as to the contents of this report.

If you have any questions regarding this site, please contact Lee Dooley (DELTA) at (408) 826-1880 or Mr. Denis Brown (SHELL) at (707) 865-0251.

Sincerely,
Delta Environmental Consultants, Inc.

Justin Link
Senior Staff Engineer

R. Lee Dooley, CHG 183
Senior Hydrogeologist

PROFESSIONAL GEOLOGIST
R. LEE DOOLEY
NO. 0183
CERTIFIED
HYDROGEOLOGIST
STATE OF CALIFORNIA

Attachment: Second Quarter 2006 Groundwater Monitoring and Remediation Status Report

cc: Denis Brown, Shell Oil Products US, Carson
Betty Graham, Regional Water Quality Control Board – San Francisco Bay
Danielle Stefani, Livermore-Pleasanton Fire Department
Matthew W. Katen, Zone 7 Water Agency, Pleasanton

July 15, 2006

SHELL QUARTERLY STATUS REPORT

Station Address:	3790 Hopyard Road, Pleasanton, CA
DELTA Project No.:	SJ37-90H-1
SHELL Project Manager / Phone No.:	Denis Brown / (707) 865-0251
DELTA Site Manager / Phone No.:	Lee Dooley / (408) 826-1880
Primary Agency / Regulatory ID No.:	Alameda County Environmental Health / Mr. Jerry Wickham, P.G., CHG
Other Agencies to Receive Copies:	Regional Water Quality Control Board – San Francisco Bay Livermore-Pleasanton Fire Department Zone 7 Water Agency, Pleasanton

WORK PERFORMED THIS QUARTER (SECOND - 2006):

1. Quarterly groundwater monitoring and sampling. Submitted quarterly report.
2. The GWE system was shutdown on May 4, 2006 on a trial basis with the approval from the Alameda County Health Care Services Agency.

WORK PROPOSED FOR NEXT QUARTER (SECOND - 2006):

1. Quarterly groundwater monitoring and sampling. Submit quarterly report.
2. The GWE system will remain shutdown during the third quarter 2006 on a trial basis.

Current Phase of Project:	Groundwater Monitoring
Frequency of Sampling:	Quarterly (Performed by Blaine Tech Services)
Frequency of Monitoring:	Quarterly
Frequency of System Sampling:	None (GWE system shut down)
Frequency of System Monitoring:	None (GWE system shut down)
Approximate Depth to Groundwater:	12 to 18 feet below top of well casing (shallow wells) 28 to 31 feet below top of well casing (deep wells)
Groundwater Gradient:	Site groundwater flow direction is towards the southeast at a gradient of 0.02 ft/ft.

Is Separate Phase Hydrocarbon Present On-site (Well #'s): ☐ Yes ☒ No

Current Remediation Techniques:	GWE system shut down on a temporary basis.
Permits for Discharge:	Dublin San Ramon Services District Wastewater Discharge Permit, No. 05021
Cumulative SPH Recovered to Date:	None
SPH Recovered This Quarter :	None

Second Quarter Remediation:
GWE system treated approximately 130,529 gallons (17,449 cubic feet) with an average system flow rate of 1.93 gallons per minute, removing approximately 0.014 pounds of MTBE.

Comments:
MTBE and TBA plumes remain stable. MTBE and TBA concentrations increased in the area of GWE (Wells S-2 and S-3). MTBE concentrations continue to slowly rise in off-site well S-11.

Recommendations: Continue shutdown of GWE system. Continue quarterly groundwater monitoring

Lee Dooley
Site Manager (DELTA)

ATTACHED:

- Table 1 – Groundwater Extraction – System Analytical Results
- Table 2 – Groundwater Extraction – Mass Removal Data
- Figure 1 – Site Location Map
- Figure 2 – Groundwater Elevation Contour Map, April 24, 2006
- Figure 3 – TPH-G Isoconcentration Map, April 24, 2006
- Figure 4 – Benzene Isoconcentration Map, April 24, 2006
- Figure 5 – MTBE Isoconcentation Map, April 24, 2006
- Figure 6 – TBA Isoconcentration Map, April 24, 2006
- Attachment A – Groundwater Monitoring and Sampling Report, May 19, 2006
- Attachment B - Analytical Results for Groundwater Extraction System Samples

TABLES

TABLE 1

Groundwater Extraction - System Analytical Results

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

	INFLUENT					MID-1				MID-2				EFFLUENT			
Sample Date (mm/dd/yy)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc (ppb)	MTBE Conc. (ppb)	TBA Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc (ppb)	MTBE Conc. (ppb)
07/01/03	<2,500	810 [1]	<25	3,400	NA	<50	--	<0.50	<0.50	<50	--	<0.50	<0.50	<50	200 [1]	<0.50	<0.50
07/21/03	<2,500	67 [1]	<25	5,400	NA	<500	--	<5.0	160	<250	--	<2.5	<2.5	<50	<50	<0.50	<0.50
08/01/03	<1,300	57 [1]	<13	3,700	NA	<250	--	<2.5	190	54 [2]	--	<0.50	<0.50	<50	<50	<0.50	<0.50
08/15/03	<1,000	470 [1]	<10	2,200	NA	<250	--	<2.5	380	<100	--	<1.0	<1.0	<50	76 [1]	<0.50	<0.50
09/11/03	<1,000	<50	<10	2,400	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
09/25/03	<1,000	NA	<10	2,600	NA	<250	--	<2.5	<25	<250	--	<2.5	<25	<50	NA	<0.50	<5.0
10/10/03	<5,000	67 [1]	<50	1,800	NA	<100	--	<1.0	85	<100	--	<10	<10	<100	<10	<1.0	<10
10/24/03	<500	NA	<5.0	1,500	NA	<500	--	<5.0	75	<500	--	<5.0	<5.0	<500	NA	<5.0	<5.0
11/21/03	<1,000	<50 [3]	<10	1,300	NA	<250	--	<2.5	25	<250	--	<2.5	<2.5	<50	<50 [3]	<0.50	<0.50
12/05/03	<1,000	<50	<10	1,200	NA	<250	--	<2.5	110	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
12/19/03	<1,000	NA	<10	950	NA	<250	--	<2.5	150	<50	--	<0.50	<5.0	<50	NA	<0.50	<5.0
01/16/04	<50	220 [1]	<0.50	57	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
01/30/04	<500	NA	<5.0	460	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	NA	<0.50	<5.0
02/06/04	<500	56 [1]	<5.0	350	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
03/05/04	<500	<50	<5.0	370	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
04/02/04	<1,000	230 [1]	<10	200	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
05/14/04	<1,000	<50	<10	110	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
06/04/04	<1,000	<50	<10	<100	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
07/16/04	<1,000	<50	<10	<100	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
08/06/04	<1,000	<50	<10	<100	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
09/03/04	<1,000	<50	<10	<100	NA	75 [4]	--	<0.50	9.0	170 [4]	--	<0.50	<5.0	57	<50	<0.50	<5.0
10/08/04	<50	<50	<0.50	29	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
11/05/04	<50	110 [1]	<0.50	5.2	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
12/03/04	<250	<50	<2.5	<25	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
01/07/05	150	170 [1]	0.95	18	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
02/28/05	100	560	<0.50	<0.50	NA	57	<210	<0.50	<5.0	<50	<50	<0.50	<0.50	<50	54	<0.50	<5.0
03/09/05	<50	<50	<0.50	<0.50	NA	<50	<50	<0.50	<5.0	<50	<50	<0.50	<0.50	<50	<50	<0.50	<5.0

TABLE 1

Groundwater Extraction - System Analytical Results

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

	INFLUENT					MID-1				MID-2				EFFLUENT			
Sample Date (mm/dd/yy)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc (ppb)	MTBE Conc. (ppb)	TBA Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc (ppb)	MTBE Conc. (ppb)
04/08/05	120	490	2.0	310	NA	<50	<50	<0.50	<5.0	<50	<50	<0.50	<0.50	<50	<50	<0.50	<5.0
04/27/05	<50	<50	<0.50	31	760	<50	<50	<0.50	<5.0	<50	<50	<0.50	<0.50	<50	<50	<0.50	<5.0
05/11/05	<50	<50	<0.50	28	1800	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
06/03/05	<50	<50	<0.50	12	30	92	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
07/01/05	<50	<50 [1]	<0.50	11	NA	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
07/29/05	<50	<50	<0.50	10	NA	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
8/5/2005[5]	<50	<50	<0.50	6.6	1400 [6]	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
09/01/05	<50	<50 [1]	<0.50	4.9	880	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
10/07/05	<50	<50 [1]	<0.50	4.2	1200	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
11/04/05	<50	70 [1]	<0.50	2.9	180	<50	<50	<0.50	0.54	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.50
12/13/05	230	61	2.1	3.0	700	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
01/06/06	<50	<50	1.1	3.7	460	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
02/02/06	<50	130	1.1	5.6	590	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
03/03/06	55	<50	0.6	2.9	510	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50	<50	<50	<0.50	<0.50
04/10/06	**<50**	**<417**	**<0.50**	**6.90**	**483**	**<50**	**<417**	**<0.50**	**<0.50**	**<50**	**<417**	**<0.50**	**<0.50**	**<50**	**<417**	**<0.50**	**<0.50**
05/04/06	**53**	**<50**	**1.7**	**25**	**310**	**<50**	**<50**	**<0.50**	**1.3**	**<50**	**<50**	**<0.50**	**<0.50**	**<50**	**<50**	**<0.50**	**<0.50**

Abbreviations & Notes:

TPH-G/D = Total purgeable hydrocarbons as gasoline/diesel
MTBE = Methyl tert-butyl ether
ppb = parts per billion
TPH-G, benzene and MTBE analyzed by EPA Method 8260
TPH-D analyzed by EPA Method 8015M.
Discharge Limits: TPH-G & TPH-D = 15.0 mg/L, BTEX = 1.00 mg/L, MTBE = not applicable
"--" - No Data Provided
NA = Not analyzed
1 = Hydrocarbon reported does not match the laboratory standard diesel pattern
2 = Hydrocarbon reported as gasoline does not match the laboratory gasoline standard
3 = The initial analysis failed QA/QC. A second analysis was conducted outside of hold time for which QA/QC passed. Both analyses reported similar results (<50ppb).
4 = The sample contains discrete peaks in the gasoline range.
5 = Influent samples were extracted out of hold time due to re-analysis. Initial analysis used higher reporting limits than required.
6 =Estimated Value. The concentration exceeded calibration of analysis.

TABLE 2

Groundwater Extraction - Mass Removal Data

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

Site Visit (mm/dd/yy)	Flow Meter Reading (gal)	Period Volume (gal)	Flow Rate (gpm)	Flow Rate (gpd)	Cumulative Volume (gal)	TPH-G Conc. (ppb)	TPH-G Period Removal (pounds)	TPH-G Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
							TPH-G			**Benzene**			**MTBE**	
07/01/03	447	0	0	0	0	<2,500	0.000	0.000	<25	0.000	0.000	3,400	0.000	0.000
07/21/03	104,080	103,633	3.60	5,182	103,633	<2,500	1.081	1.081	<25	0.011	0.011	5,400	4.670	4.670
08/01/03	157,301	53,221	3.36	4,838	156,854	<1,300	0.289	1.370	<13	0.003	0.014	3,700	1.643	6.313
08/15/03	172,392	15,091	0.75	1,078	171,945	<1,000	0.063	1.433	<10	0.001	0.014	2,200	0.277	6.590
08/29/03	221,836	49,444	2.45	3,532	221,389	NS	0.206	1.639	NS	0.002	0.016	NS	0.908	7.498
09/11/03	286,780	64,944	3.47	4,996	286,333	<1,000	0.271	1.910	<10	0.003	0.019	2,400	1.301	8.798
09/25/03	352,750	65,970	3.27	4,712	352,303	<1,000	0.275	2.185	<10	0.003	0.022	2,600	1.431	10.229
10/10/03	420,240	67,490	3.12	4,499	419,793	<5,000	1.408	3.593	<50	0.014	0.036	1,800	1.014	11.243
10/24/03	423,410	3,170	0.16	226	422,963	<500	0.007	3.600	<5.0	0.000	0.036	1,500	0.040	11.283
11/12/03	514,680	91,270	3.34	4,804	514,233	NS	0.190	3.790	NS	0.002	0.038	NS	1.142	12.425
11/21/03	556,306	41,626	3.21	4,625	555,859	<1,000	0.174	3.964	<10	0.002	0.040	1,300	0.452	12.877
12/05/03	618,906	62,600	3.11	4,471	618,459	<1,000	0.261	4.225	<10	0.003	0.042	1,200	0.627	13.503
12/19/03	680,821	61,915	3.07	4,423	680,374	<1,000	0.258	4.483	<10	0.003	0.045	950	0.491	13.994
01/06/04	745,460	64,639	2.49	3,591	745,013	NS	0.270	4.753	NS	0.003	0.048	NS	0.512	14.507
01/16/04	784,010	38,550	2.68	3,855	783,563	<50	0.008	4.761	<0.50	0.000	0.048	57	0.018	14.525
01/30/04	848,580	64,570	3.20	4,612	848,133	<500	0.135	4.896	<5.0	0.001	0.049	460	0.248	14.773
02/06/04	879,575	30,995	3.07	4,428	879,128	<500	0.065	4.960	<5.0	0.001	0.050	350	0.091	14.863
02/20/04	929,280	49,705	2.47	3,550	928,833	NS	0.104	5.064	NS	0.001	0.051	NS	0.145	15.009
03/05/04	973,690	44,410	2.20	3,172	973,243	<500	0.093	5.157	<5.0	0.001	0.052	370	0.137	15.146
03/19/04	1,008,001	34,311	1.70	2,451	1,007,554	NS	0.072	5.228	NS	0.001	0.052	NS	0.106	15.252
04/02/04	1,030,183	22,182	1.10	1,584	1,029,736	<1,000	0.093	5.321	<10	0.001	0.053	200	0.037	15.289
04/16/04	1,052,225	22,042	1.09	1,574	1,051,778	NS	0.092	5.413	NS	0.001	0.054	NS	0.037	15.325
04/30/04	1,085,954	33,729	1.67	2,409	1,085,507	NS	0.141	5.553	NS	0.001	0.056	NS	0.056	15.382
05/14/04	1,118,933	32,979	1.64	2,356	1,118,486	<1,000	0.138	5.691	<10	0.001	0.057	110	0.030	15.412
05/24/04	1,142,083	23,150	1.61	2,315	1,141,636	NS	0.097	5.788	NS	0.001	0.058	NS	0.021	15.433
06/04/04	1,168,145	26,062	1.65	2,369	1,167,698	<1,000	0.109	5.896	<10	0.001	0.059	<100	0.011	15.444
06/18/04	1,200,909	32,764	1.63	2,340	1,200,462	NS	0.137	6.033	NS	0.001	0.060	NS	0.014	15.458
06/29/04	1,228,340	27,431	1.73	2,494	1,227,893	NS	0.114	6.147	NS	0.001	0.061	NS	0.011	15.469
07/16/04	1,265,550	37,210	1.52	2,189	1,265,103	<1,000	0.155	6.303	<10	0.002	0.063	<100	0.016	15.485
07/30/04	1,299,040	33,490	1.66	2,392	1,298,593	NS	0.140	6.442	NS	0.001	0.064	NS	0.014	15.499
08/06/04	1,315,300	16,260	1.61	2,323	1,314,853	<1,000	0.068	6.510	<10	0.001	0.065	<100	0.007	15.505
08/20/04	1,347,870	32,570	1.62	2,326	1,347,423	NS	0.136	6.646	NS	0.001	0.066	NS	0.014	15.519
09/03/04	1,380,520	32,650	1.62	2,332	1,380,073	<1,000	0.136	6.782	<10	0.001	0.068	<100	0.014	15.533
09/17/04	1,380,520	0	0.00	0	1,380,073	NS	0.000	6.782	NS	0.000	0.068	NS	0.000	15.533
10/01/04	1,413,915	33,395	1.66	2,385	1,413,468	NS	0.139	6.922	NS	0.001	0.069	NS	0.014	15.547
10/08/04	1,430,142	16,227	1.61	2,318	1,429,695	<50	0.003	6.925	<0.50	0.000	0.069	29	0.004	15.551
10/22/04	1,430,888	746	0.04	53	1,430,441	NS	0.000	6.925	NS	0.000	0.069	NS	0.000	15.551
11/05/04	1,458,650	27,762	1.38	1,983	1,458,203	<50	0.006	6.931	<0.50	0.000	0.069	5.2	0.001	15.552
11/19/04	1,493,299	34,649	1.72	2,475	1,492,852	NS	0.007	6.938	NS	0.000	0.069	NS	0.002	15.553
12/03/04	1,525,750	32,451	1.61	2,318	1,525,303	<250	0.034	6.972	<2.5	0.000	0.070	<25	0.003	15.557

TABLE 2

Groundwater Extraction - Mass Removal Data

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

Site Visit (mm/dd/yy)	Flow Meter Reading (gal)	Period Volume (gal)	Flow Rate (gpm)	Flow Rate (gpd)	Cumulative Volume (gal)	TPH-G Conc. (ppb)	TPH-G Period Removal (pounds)	TPH-G Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
						TPH-G			**Benzene**			**MTBE**		
12/17/04	1,559,338	33,588	1.67	2,399	1,558,891	NS	0.035	7.007	NS	0.000	0.070	NS	0.004	15.560
01/07/05	1,614,590	55,252	1.83	2,631	1,614,143	150	0.069	7.076	0.95	0.000	0.071	18	0.008	15.569
02/28/05	1,616,214	1,624	0.02	31	1,615,767	100	0.002	7.078	<0.50	0.000	0.071	<0.50	0.000	15.569
03/04/05	1,616,492	278	0.05	69	1,616,045	NS	0.000	7.079	NS	0.000	0.071	NS	0.000	15.569
03/08/05	1,623,641	7,149	1.24	1,787	1,623,194	<50	0.001	7.080	<0.50	0.000	0.071	<0.50	0.000	15.569
03/24/05	1,658,851	35,210	1.53	2,201	1,658,404	NS	0.007	7.087	NS	0.000	0.071	NS	0.000	15.569
03/28/05	1,670,077	11,226	1.95	2,806	1,669,630	NS	0.002	7.090	NS	0.000	0.071	NS	0.000	15.569
04/08/05	1,673,205	3,128	0.20	284	1,672,758	<50	0.001	7.090	<0.50	0.000	0.071	<0.50	0.000	15.569
04/13/05	1,673,618	414	0.06	83	1,673,171	NS	0.000	7.091	NS	0.000	0.071	NS	0.000	15.569
04/15/05	1,686,550	12,932	4.49	6,466	1,686,103	NS	0.003	7.093	NS	0.000	0.071	NS	0.000	15.569
04/21/05	1,719,745	33,195	3.84	5,533	1,719,298	NS	0.007	7.100	NS	0.000	0.071	NS	0.000	15.569
04/27/05	1,751,546	31,801	3.68	5,300	1,751,099	<50	0.007	7.107	<0.50	0.000	0.071	31.0	0.008	15.577
05/11/05	1,752,139	593	0.03	42	1,751,692	<50	0.000	7.107	<0.50	0.000	0.071	28.0	0.000	15.577
05/20/05	1,795,728	43,589	3.36	4,843	1,795,281	NS	0.009	7.116	NS	0.000	0.071	NS	0.010	15.588
06/03/05	1,864,820	69,092	3.43	4,935	1,864,373	<50	0.014	7.130	<0.50	0.000	0.071	12.0	0.007	15.595
06/06/05	1,874,014	9,194	2.13	3,065	1,873,567	NS	0.002	7.132	NS	0.000	0.071	NS	0.001	15.596
06/17/05	1,874,045	30	0.00	3	1,873,598	NS	0.000	7.132	NS	0.000	0.071	NS	0.000	15.596
06/28/05	1,924,672	50,627	3.20	4,602	1,924,225	NA	0.011	7.143	NA	0.000	0.071	NA	0.005	15.601
07/01/05	1,939,227	14,555	3.37	4,852	1,938,780	<50	0.003	7.146	<0.50	0.000	0.071	11	0.001	15.602
07/15/05	1,994,064	54,837	2.72	3,917	1,993,617	NS	0.011	7.157	NS	0.000	0.071	NS	0.005	15.607
07/29/05	2,057,260	63,196	3.13	4,514	2,056,813	<50	0.013	7.171	<0.50	0.000	0.071	10	0.005	15.612
08/05/05	2,089,074	31,814	3.16	4,545	2,088,627	<50	0.007	7.177	<0.50	0.000	0.072	6.6	0.002	15.614
08/22/05	2,161,402	72,328	2.95	4,255	2,160,955	NS	0.015	7.192	NS	0.000	0.072	NS	0.004	15.618
09/01/05	2,203,738	42,336	2.94	4,234	2,203,291	<50	0.009	7.201	<0.50	0.000	0.072	4.9	0.002	15.620
09/13/05	2,253,618	49,880	2.89	4,157	2,253,171	NS	0.010	7.212	NS	0.000	0.072	NS	0.002	15.622
10/07/05	2,324,668	71,050	2.06	2,960	2,324,221	<200	0.015	7.226	<2.0	0.001	0.072	4.2	0.002	15.624
10/24/05	2,396,125	71,457	2.92	4,203	2,395,678	NS	0.015	7.241	NS	0.001	0.073	NS	0.003	15.627
11/04/05	2,440,441	44,316	2.80	4,029	2,439,994	<50	0.009	7.251	<0.50	0.000	0.073	2.9	0.001	15.628
11/20/05	2,505,320	64,879	2.82	4,055	2,504,873	NS	0.014	7.264	NS	0.000	0.073	NS	0.002	15.629
12/13/05	2,594,353	89,033	2.69	3,871	2,593,906	230	0.085	7.350	2.1	0.002	0.075	3.0	0.002	15.632
01/06/06	2,693,473	99,119	2.87	4,130	2,693,026	<50	0.021	7.370	1.1	0.001	0.076	3.7	0.003	15.635
01/19/06	2,751,512	58,040	3.10	4,465	2,751,065	NS	0.012	7.382	NS	0.001	0.076	NS	0.002	15.636
02/02/06	2,812,400	60,887	3.02	4,349	2,811,953	<50	0.013	7.395	1.1	0.001	0.077	5.6	0.003	15.639
02/16/06	2,871,764	59,365	2.94	4,240	2,871,317	NS	0.012	7.407	NS	0.001	0.077	NS	0.003	15.642
03/03/06	2,935,534	63,770	2.95	4,251	2,935,087	55	0.029	7.437	0.6	0.000	0.078	2.9	0.002	15.644
03/21/06	3,012,130	76,596	2.96	4,255	3,011,683	NS	0.035	7.472	NS	0.000	0.078	NS	0.002	15.645
04/10/06	**3,065,491**	**53,361**	**1.85**	**2,668**	**3,065,044**	**<50**	0.011	7.483	**<0.50**	0.000	0.078	**6.90**	0.003	15.649

TABLE 2

Groundwater Extraction - Mass Removal Data

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

Site Visit (mm/dd/yy)	Flow Meter Reading (gal)	Period Volume (gal)	Flow Rate (gpm)	Flow Rate (gpd)	Cumulative Volume (gal)	TPH-G Conc. (ppb)	TPH-G Period Removal (pounds)	TPH-G Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
							TPH-G			Benzene			MTBE	
04/14/06	**3,080,381**	**14,890**	**2.59**	**3,723**	**3,079,934**	**NS**	0.003	7.486	**NS**	0.000	0.078	**NS**	0.001	15.649
04/18/06	**3,102,176**	**21,795**	**1.89**	**5,449**	**3,101,729**	**NS**	0.005	7.491	**NS**	0.000	0.078	**NS**	0.001	15.651
05/04/06	**3,142,659**	**40,483**	**1.41**	**2,530**	**3,142,212**	**53**	0.018	7.508	**1.7**	0.001	0.079	**25**	0.008	15.659
Reporting Period:			**Total Gallons Extracted:**		**130,529**	**Total Pounds Removed:**		**0.04**	**Total Pounds Removed:**		**0.001**	**Total Pounds Removed:**		**0.014**
Overall:			**Total Gallons Extracted:**		**3,142,212**	**Total Pounds Removed:**		**7.51**	**Total Pounds Removed:**		**0.079**	**Total Pounds Removed:**		**15.7**
						Total Gallons Removed:		**1.23**	**Total Gallons Removed:**		**0.011**	**Total Gallons Removed:**		**2.54**

Abbreviations & Notes:

TPH-G = Total purgeable hydrocarbons as Gasoline
MTBE = Methyl tert-butyl ether
Conc. = Concentration
ppb = Parts per billion, equivalent to ug/L
ug/L = Micrograms per liter
L = Liter
gal = Gallon
g = Gram
NS = Not Sampled
NA = Sample results are not available at this time

TPH-G, benzene and MTBE analyzed by EPA Method 8260

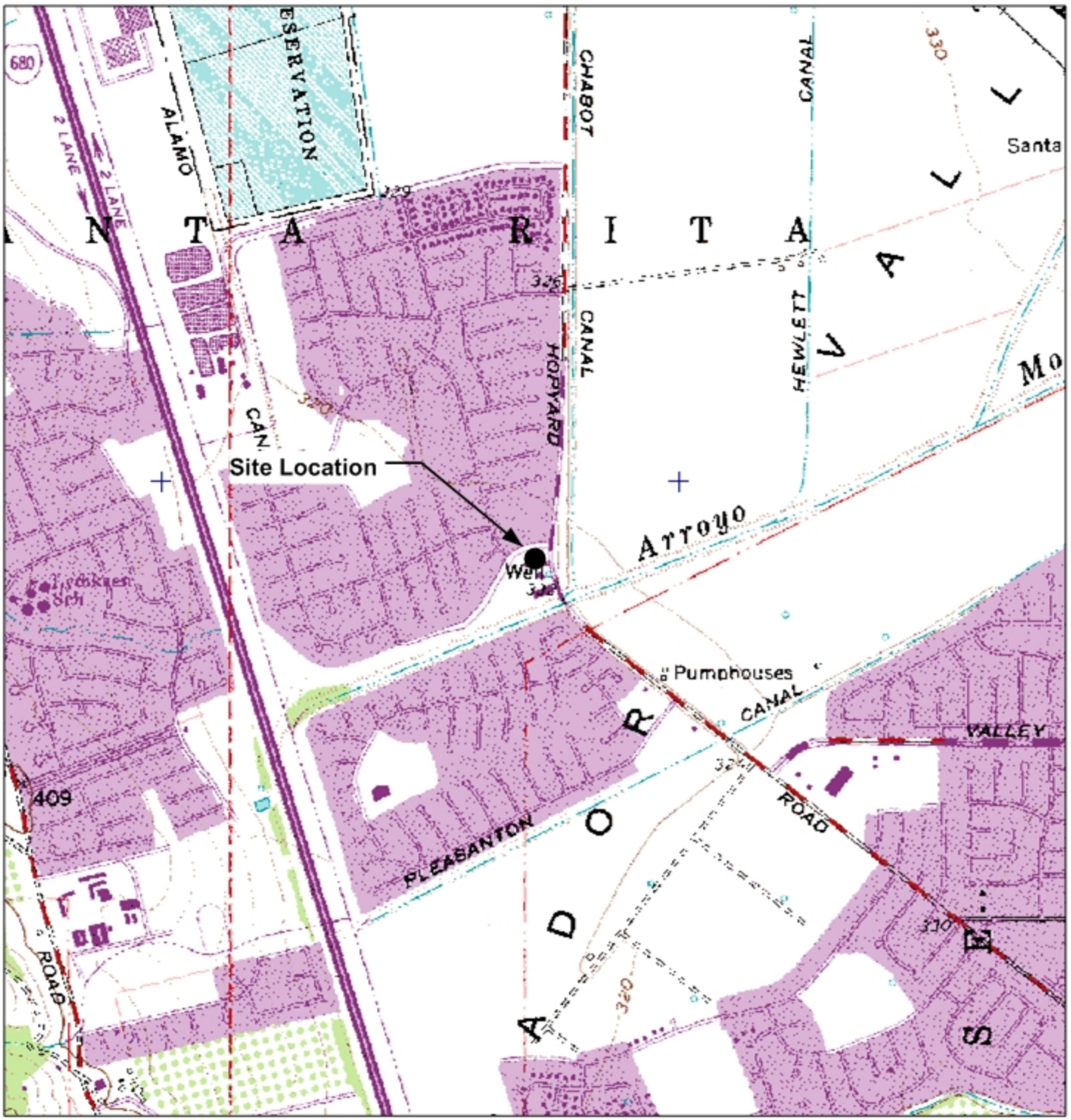
Mass removed based on the formula: volume extracted (gal) x Concentration (mg/L) x (g/10^{o}mg) x (pound/453.6g) x (3.785 L/gal)

When constituents are not detected, the concentration is assumed to be equal to half the detection limit in subsequent calculations.

Volume removal data based on the formula: mass (pounds) x $(density)^{-1}$ (cc/g) x 453.6 (g/pound) x (L/1000 cc) * (gal/3.785 L)

Density inputs: TPH-G = 0.73 g/cc, benzene = 0.88 g/cc, MTBE = 0.74 g/cc

Figures



GENERAL NOTES:
Base Map from: DeLorme Yarmouth, ME 04096
Source Data: USGS

North

QUADRANGLE LOCATION

0 1,300 2,600
Scale, Feet

FIGURE 1
SITE LOCATION AND WELL SURVEY MAP

SHELL-BRANDED SERVICE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2005	DRAWN BY VF 12/04/03
FILE NO. SJ37-90H-1.2005	PREPARED BY VF
REVISION NO.	REVIEWED BY

Delta Environmental Consultants, Inc.

North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Bike Path

Arroyo Mocho Canal

Slope

Slope

312.00

311.00

310.00

309.00

308.00

307.00

306.00

S-10
311.97

S-11
310.87

S-12
306.82

S-6
311.84

S-7
311.50

313.00

314.00

315.00

Canopy (typ)

Dispenser Island (typ)

S-4
314.87

T-2**

T-1**

SR-2
314.45

T-4**

T-3**

SR-3
315.08

Underground Storage Tanks

S-5
314.96

S-5B
301.57***

SR-1
313.39

S-2
314.97

S-5C
301.702***

Building

7-Eleven
3760 Hopyard

S-3
315.37

0.02 ft/ft

S-9B***
300.16

S-9
309.46

S-9C***
302.73

Business Center
3730 Hopyard

Building

C-1*
299.26

Fence
(typ)

S-14
309.34

Slope

Slope

306.00

307.00

308.00

309.00

310.00

Bike Path

Arroyo Mocho Canal

Waste Oil Tank

DMV
6280 Las Positas

Remediation Compound
Former Waste Oil Tank

S-8
311.96

312.00

311.00

Property Line

LEGEND

S-5	◉	GROUNDWATER MONITORING WELL
SR-1	◔	GROUNDWATER RECOVERY WELL
T-1	✱	TANK BACKFILL WELL
C-1	◑	CREEK GAUGING LOCATION
(308.51)		GROUNDWATER ELEVATION (FEET-MSL), 04/24/06
311.00		GROUNDWATER ELEVATION CONTOUR
0.26 ft/ft		APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT
*		WATER LEVEL IN ARROYO MOCHO CANAL
**		NOT MEASURED
***		NOT USED IN CONTOURING (MEASURES DEEPER AQUIFIER)

NOTE: PUMPS APPEAR TO HAVE BEEN OFF CYCLE DURING GAUGING.

0 60 FT

APPROX. SCALE

FIGURE 2

GROUNDWATER ELEVATION CONTOUR MAP,
FIRST ENCOUNTERED GROUNDWATER APRIL 24, 2006

SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY BH 07/06/05
FILE NO. SJ37-90H-1.2006	PREPARED BY BH
REVISION NO. 2	REVIEWED BY

Delta
Environmental
Consultants, Inc.

North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Bike Path

Slope

Arroyo Mocho Canal

Slope

S-10
<50.0

S-11
<50.0

S-12
<50.0

<50

100

1,000

S-6
303

S-7
<50

S-4
<50.0

T-1*

T-2*

SR-2
<50.0

T-4*

Underground Storage Tanks

SR-1
<50.0

S-5
1,930

T-3*

SR-3
<50.0

Canopy (typ)

S-2
4,720

Building

S-5C
<50.0

7-Eleven
3760 Hopyard

Dispenser Island (typ)

S-3
<50.0

1,000

100

<50

S-5B
<50.0

Waste Oil Tank

DMV
6280 Las Positas

Former Waste Oil Tank

S-8
<50.0

Property Line

S-9B
<50.0

S-9
<50.0

S-9C
<50.0

Business Center
3730 Hopyard

Building

Bike Path

Slope

Arroyo Mocho Canal

Slope

C-1
NA

S-14
<50.0

Fence
(typ)

LEGEND

S-5	GROUNDWATER MONITORING WELL
SR-1	GROUNDWATER RECOVERY WELL
T-1	TANK BACKFILL WELL
C-1	CREEK GAUGING LOCATION
<50	TPH-G CONCENTRATION (UG/L), 04/24/06
<50	TPH-G ISOCONCENTRATION CONTOUR
*	NOT SAMPLED
NA	NOT ANALYZED

0 60 FT

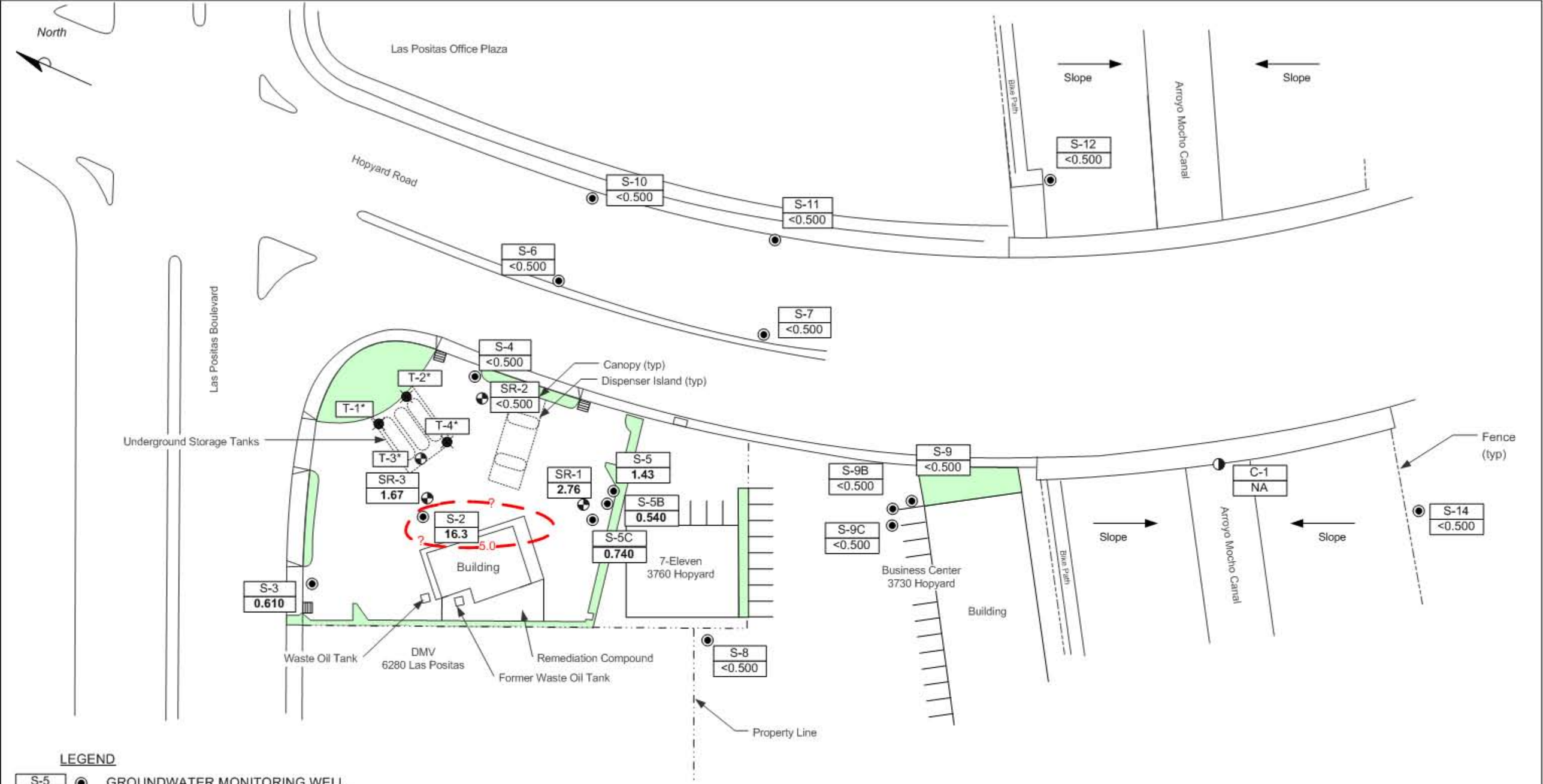
APPROX. SCALE

FIGURE 3
TPH-G ISOCONCENTRATION CONTOUR,
APRIL 24, 2006

SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY BH 07/06/06
FILE NO. SJ37-90H-1.2006	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

Delta Environmental Consultants, Inc.



LEGEND

S-5	GROUNDWATER MONITORING WELL
SR-1	GROUNDWATER RECOVERY WELL
T-1	TANK BACKFILL WELL
C-1	CREEK GAUGING LOCATION
<0.500	BENZENE CONCENTRATION (UG/L), 04/24/06
5.0	BENZENE ISOCONCENTRATION CONTOUR
*	NOT SAMPLED
NA	NOT ANALYZED

0 60 FT

APPROX. SCALE

FIGURE 4
BENZENE ISOCONCENTRATION CONTOUR MAP,
APRIL 24, 2006
SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY BH 7/11/06
FILE NO. SJ37-90H-1.2006	PREPARED BY BH
REVISION NO. 1	REVIEWED BY

Delta Environmental Consultants, Inc

North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Bike Path

Slope

Slope

Arroyo Mocho Canal

S-10
<0.500

S-11
41.0

S-12
0.740

S-6
4.03

S-7
199

S-4
79.4

Canopy (typ)

Dispenser Island (typ)

SR-2
13.1

T-2*

T-1*

Underground Storage Tanks

T-4*

T-3*

S-2
1,600

SR-3
36.4

SR-1
42.8

S-5
2.76

S-5C
1.93

S-5B
1.88

7-Eleven
3760 Hopyard

S-9
202

S-9B
10.5

S-9C
4.86

Business Center
3730 Hopyard

Building

S-3
<0.500

S-8
5.94

Waste Oil Tank

DMV
6280 Las Positas

Remediation Compound
Former Waste Oil Tank

Property Line

Fence
(typ)

C-1
NA

S-14
<0.500

Slope

Slope

Arroyo Mocho Canal

Bike Path

Building

<0.50

10

100

1000

?

LEGEND

S-5	GROUNDWATER MONITORING WELL
SR-1	GROUNDWATER RECOVERY WELL
T-1	TANK BACKFILL WELL
C-1	CREEK GAUGING LOCATION
<0.500	MTBE CONCENTRATION (UG/L), 04/24/06
50	MTBE ISOCONCENTRATION CONTOUR
*	NOT SAMPLED

0 60 FT

APPROX. SCALE

FIGURE 5
MTBE ISOCONCENTRATION CONTOUR MAP,
APRIL 24, 2006, 2006

SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY BH 7/11/06
FILE NO. SJ37-90H-1.2006	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

Delta Environmental Consultants, Inc

North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Bike Path

Arroyo Mocho Canal

Slope

Slope

S-10
<10.0

S-11
<10.0

S-12
<10.0

<10.0

100

1000

1000

?

S-6
212

S-7
22.6

S-4
1,310

SR-2
544

Dispenser Island (typ)

Canopy (typ)

T-1*

T-2*

T-4*

T-3*

Underground Storage Tanks

SR-3
315

SR-1
180

S-5
<10.0

S-5B
12.2

S-5C
17.8

S-2
1,010

S-3
13.0

Building

7-Eleven
3760 Hopyard

S-8
<10.0

Waste Oil Tank

DMV
6280 Las Positas

Remediation Compound

Former Waste Oil Tank

Property Line

S-9B
<10.0

S-9
<10.0

S-9C
<10.0

Business Center
3730 Hopyard

Building

C-1
NA

S-14
<10.0

Fence
(typ)

Slope

Slope

Arroyo Mocho Canal

Bike Path

LEGEND

S-5	◉	GROUNDWATER MONITORING WELL
SR-1	◓	GROUNDWATER RECOVERY WELL
T-1	✱	TANK BACKFILL WELL
C-1	◑	CREEK GAUGING LOCATION
<10.0		TBA CONCENTRATIONS (UG/L), 04/24/06
50		TBA ISOCONCENTRATION CONTOUR
*		NOT SAMPLED
NA		NOT ANALYZED

0 60 FT

APPROX. SCALE

FIGURE 6
TBA ISOCONCENTRATION CONTOUR MAP,
APRIL 24, 2006
SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY BH 7/7/06
FILE NO. SJ37-90H-1.2006	PREPARED BY BH
REVISION NO. 1	REVIEWED BY

Delta Environmental Consultants, Inc

Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

May 19, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Second Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Monitoring performed on April 24, 2006

Groundwater Monitoring Report **060424-SL-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Garrett Haertel
Delta Environmental
175 Bernal Rd., Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-1	11/06/1987	920	NA	230	<5	150	150	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-1	02/14/1988	3,500	NA	1,300	<40	500	500	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	11/06/1987	16,000	NA	870	100	2,700	2,700	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	02/14/1988	1,800	NA	440	<10	140	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	10/13/1988	550	NA	110	1	45	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	01/31/1989	620	NA	170	2	62	14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	03/07/1989	1,900	NA	260	270	130	260	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	06/26/1989	320	NA	88	1	32	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	09/08/1989	230	NA	80	1	30	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	12/14/1989	160	NA	56	0.5	21	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	03/05/1990	710	NA	57	<0.5	<0.5	88	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	06/14/1990	110	NA	39	0.5	11	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	10/02/1990	290	NA	84	1.7	160	8.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	12/18/1990	61	NA	18	1.4	2.2	2.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	03/20/1991	110	NA	30	2.2	10	7	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	06/26/1991	50a	NA	6.3	<0.5	3.3	1.3	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	09/05/1991	90	NA	12	3.2	2.5	2.3	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	12/13/1991	<50	NA	12	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.85	313.36	NA	NA
S-2	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.94	314.27	NA	NA
S-2	06/24/1992	<50	NA	0.9	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.78	313.43	NA	NA
S-2	09/17/1992	78	NA	2.6	1.3	1.3	0.9	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.03	314.18	NA	NA
S-2	12/11/1992	<50	NA	0.8	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.81	314.40	NA	NA
S-2	02/04/1993	55	NA	1.3	0.7	0.7	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	06/03/1993	<50	NA	0.7	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	09/15/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.63	314.58	NA	NA
S-2	12/09/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.70	314.51	NA	NA
S-2	06/16/1994	<50	NA	0.8	<0.5	0.7	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.94	314.27	NA	NA
S-2	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.17	314.04	NA	NA
S-2	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.25	314.96	NA	NA
S-2	06/12/1996	<50	NA	6.1	<0.5	<0.5	<0.5	48	NA	NA	NA	NA	NA	NA	NA	329.21	14.31	314.90	NA	NA
S-2	06/25/1997	120	NA	25	0.59	2.4	8.7	130	NA	NA	NA	NA	NA	NA	NA	329.21	14.40	314.81	NA	4.4

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-2	06/19/1998	450	NA	96	<2.5	4	19	180	NA	NA	NA	NA	NA	NA	NA	329.21	13.72	315.49	NA	2.8
S-2	06/17/1999	312	NA	74.4	2.04	1.02	<1.00	147	NA	NA	NA	NA	NA	NA	NA	329.21	13.97	315.24	NA	3.7
S-2	06/15/2000	1,050	NA	261	<5.00	7.54	11.4	13,500	9,850b	NA	NA	NA	NA	NA	NA	329.21	14.25	314.96	NA	3.3
S-2	11/29/2000	<250	NA	3.75	<2.50	<2.50	<2.50	12,400	10,700b	NA	NA	NA	NA	NA	NA	329.21	14.82	314.39	NA	2.2
S-2	03/07/2001	<500	NA	14.7	<5.00	<5.00	<5.00	8,610	NA	NA	NA	NA	NA	NA	NA	329.21	13.70	315.51	NA	2.3
S-2	06/18/2001	<2,000	NA	<20	<20	<20	<20	NA	7,100	NA	NA	NA	NA	NA	NA	329.21	14.56	314.65	NA	NA
S-2	09/17/2001	<2,000	NA	<10	<10	<10	<10	NA	7,500	<10	<10	<10	680	NA	<500	329.21	15.18	314.03	NA	NA
S-2	12/31/2001	<1,000	NA	<10	<10	<10	<10	NA	3,800	NA	NA	NA	NA	NA	NA	329.21	13.19	316.02	NA	NA
S-2	03/13/2002	<1,000	NA	65	<10	13	<10	NA	6,500	NA	NA	NA	NA	NA	NA	329.21	15.03	314.18	NA	NA
S-2	06/18/2002	520	NA	28	<5.0	<5.0	<5.0	NA	2,800	NA	NA	NA	NA	NA	NA	329.21	15.60	313.61	NA	NA
S-2	09/27/2002	<1,000	NA	<10	<10	<10	<10	NA	4,200	NA	NA	NA	NA	NA	NA	328.77	14.90	313.87	NA	NA
S-2	12/27/2002	<1,000	NA	<10	<10	<10	<10	NA	4,300	<10	<10	<10	5,600	<10	NA	328.77	14.40	314.37	NA	NA
S-2	03/24/2003	<2,500	NA	28	<25	<25	<50	NA	1,300	NA	NA	NA	NA	NA	NA	328.77	14.86	313.91	NA	NA
S-2	05/09/2003	<2,500	NA	36	<25	35	<50	NA	4,000	NA	NA	NA	6,200	NA	NA	328.77	13.45	315.32	NA	NA
S-2	07/08/2003	<2,000	NA	<20	<20	<20	<40	NA	3,200	NA	NA	NA	NA	NA	NA	328.77	20.10	308.67	NA	NA
S-2	10/15/2003	960 e	NA	6.9	<2.5	9.0	<5.0	NA	90	NA	NA	NA	2,400	NA	NA	328.77	16.67	312.10	NA	NA
S-2	01/06/2004	690	NA	8.3	<0.50	0.72	2.8	NA	82	NA	NA	NA	860	NA	NA	328.77	21.00	307.77	NA	NA
S-2	04/07/2004	980 e	NA	12	<2.5	<2.5	<5.0	NA	28	NA	NA	NA	2,500	NA	NA	328.77	16.62	312.15	NA	NA
S-2	07/27/2004	62	NA	1.5	<0.50	<0.50	<1.0	NA	16	<2.0	<2.0	<2.0	550	NA	<50	328.77	16.64	312.13	NA	NA
S-2	10/29/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	22	<10	<10	<10	1,800	NA	<250	328.77	16.43	312.34	NA	NA
S-2	01/06/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	21	<10	<10	<10	2,700	NA	NA	328.77	16.37	312.40	NA	NA
S-2	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	14	<0.50	<0.50	<0.50	290	NA	<5.0	328.77	18.54	310.23	NA	NA
S-2	07/29/2005	1,300 g	NA	<5.0	<5.0	<5.0	<10	NA	19	<20	<20	<20	1,000	NA	<500	328.77	21.37	307.40	NA	NA
S-2	10/20/2005	1,300	NA	13	<1.0	9.8	2.6	NA	26	<4.0	<4.0	<4.0	730	NA	<100	328.77	21.88	306.89	NA	NA
S-2	01/26/2006	3,820	NA	16.3	<0.500	5.78	<0.500	NA	25.8	<0.500	<0.500	<0.500	445	NA	<50.0	328.77	21.15	307.62	NA	NA
S-2	**04/24/2006**	**4,720**	**NA**	**68.8**	**1.44**	**115**	**8.31**	**NA**	**1,600**	**<0.500**	**<0.500**	**<0.500**	**1,010**	**NA**	**<50.0**	**328.77**	**13.80**	**314.97**	**NA**	**NA**
S-3	02/14/1988	<50	NA	<0.5	<1	<4	<4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	10/13/1988	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	01/31/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	03/07/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	06/26/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-3	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	12/14/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	03/05/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	06/14/1990	<500	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	10/02/1990	<50	NA	<0.5	<0.5	<0.5	1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	12/18/1990	<50	NA	<0.5	1.6	<0.5	2.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	03/20/1991	70	NA	2.3	8.9	4	23	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.87	313.80	NA	NA
S-3	03/11/1992	<30	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.05	314.62	NA	NA
S-3	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.86	313.81	NA	NA
S-3	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.01	314.66	NA	NA
S-3	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.00	314.67	NA	NA
S-3	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.02	314.65	NA	NA
S-3	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.67	15.17	312.50	NA	NA
S-3	06/21/1995	50	NA	4.1	<0.5	20	1.2	NA	NA	NA	NA	NA	NA	NA	NA	327.67	12.49	315.18	NA	NA
S-3	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	327.67	12.53	315.14	NA	NA
S-3	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.67	12.64	315.03	NA	1.8
S-3	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.67	11.74	315.93	NA	4.1
S-3	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	327.67	12.35	315.32	NA	2.8
S-3	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	327.67	12.51	315.16	NA	3.2
S-3	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	327.67	12.84	314.83	NA	1.0
S-3	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	327.67	12.42	315.25	NA	2.8
S-3	06/18/2001	<50	NA	0.66	1.1	<0.50	0.51	NA	0.66	NA	NA	NA	NA	NA	NA	327.67	13.74	313.93	NA	NA
S-3	09/17/2001	<50	NA	0.73	0.96	<0.50	0.61	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	13.25	314.42	NA	NA
S-3	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	12.38	315.29	NA	NA
S-3	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	13.16	314.51	NA	NA
S-3	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	13.55	314.12	NA	NA

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S-3	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.40	13.32	314.08	NA	NA
S-3	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	<2.0	NA	327.40	12.55	314.85	NA	NA
S-3	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	327.40	12.71	314.69	NA	NA
S-3	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	12.27	315.13	NA	NA
S-3	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	<5.0	NA	NA	327.40	14.10	313.30	NA	NA
S-3	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	14.64	312.76	NA	NA
S-3	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	15.11	312.29	NA	NA
S-3	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	14.36	313.04	NA	NA
S-3	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	327.40	14.21	313.19	NA	NA
S-3	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	327.40	14.03	313.37	NA	NA
S-3	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	327.40	14.08	313.32	NA	NA
S-3	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	<5.0	327.40	12.16	315.24	NA	NA
S-3	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	327.40	15.29	312.11	NA	NA
S-3	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	327.40	15.90	311.50	NA	NA
S-3	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	59.5	NA	<50.0	327.40	15.00	312.40	NA	NA
S-3	**04/24/2006**	**<50.0**	**NA**	**0.610**	**0.640**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**13.0**	**NA**	**<50.0**	**327.40**	**12.03**	**315.37**	**NA**	**NA**
S-4	02/14/1988	5,100	NA	160	8	730	730	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	10/13/1988	530	NA	24	1	25	16	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	01/31/1989	1,100	NA	33	2	20	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	03/07/1989	650	NA	37	1	35	27	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	06/26/1989	670	NA	110	<1	85	71	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	09/08/1989	380	NA	32	<1	36	26	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	12/14/1989	210	NA	21	<0.5	30	23	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	03/05/1990	350	NA	43	<0.5	24	47	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	06/14/1990	430	NA	74	<0.5	71	46	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	10/02/1990	700	NA	74	2.2	100	55	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	12/18/1990	1,400	NA	180	2.9	280	230	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	03/20/1991	1,200	NA	100	<2.0	210	130	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	06/26/1991	220	NA	14	<0.5	34	17	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	09/05/1991	580	NA	31	0.8	53	26	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	12/13/1991	370	NA	24	0.9	1.3	46	NA	NA	NA	NA	NA	NA	NA	NA	328.53	15.20	313.33	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-4	03/11/1992	1,600	NA	23	1.2	12	20	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.37	314.16	NA	NA
S-4	06/24/1992	480	NA	48	<1.0	95	22	NA	NA	NA	NA	NA	NA	NA	NA	328.53	15.30	313.23	NA	NA
S-4	09/17/1992	260	NA	35	1.2	51	7.8	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.17	314.36	NA	NA
S-4	12/11/1992	270	NA	34	0.8	28	4.5	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.18	314.35	NA	NA
S-4	02/04/1993	1,100	NA	12	<5.0	89	100	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	06/03/1993	210	NA	48	1.1	42	4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	09/15/1993	700	NA	21	<1.0	110	91	NA	NA	NA	NA	NA	NA	NA	NA	328.53	13.86	314.67	NA	NA
S-4	12/09/1993	250	NA	39	<0.5	3.8	2.6	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.16	314.37	NA	NA
S-4	03/04/1994	150	NA	25	1.4	6.8	2.8	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.17	314.36	NA	NA
S-4 (D)	03/04/1994	140	NA	28	0.8	7.9	3.2	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.17	314.36	NA	NA
S-4	06/16/1994	90	NA	12	<0.5	1.8	2.4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.14	314.39	NA	NA
S-4 (D)	06/16/1994	80	NA	5.9	<0.5	1.5	0.9	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.14	314.39	NA	NA
S-4	09/13/1994	<50	NA	23	<0.5	4.9	2.4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.42	314.11	NA	NA
S-4 (D)	09/13/1994	<50	NA	23	<0.5	4	2.3	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.42	314.11	NA	NA
S-4	06/21/1995	270	NA	34	1.4	25	7.6	NA	NA	NA	NA	NA	NA	NA	NA	328.53	13.82	314.71	NA	NA
S-4 (D)	06/21/1995	280	NA	35	2.1	26	8.4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	13.82	314.71	NA	NA
S-4	06/12/1996	360	NA	52	<0.5	<0.5	<0.5	92	NA	NA	NA	NA	NA	NA	NA	328.53	13.64	314.89	NA	NA
S-4 (D)	06/12/1996	430	NA	54	<1.2	72	21	96	NA	NA	NA	NA	NA	NA	NA	328.53	13.64	314.89	NA	NA
S-4	06/25/1997	6,700	NA	93	1,200	240	1,300	6,900	6,800	NA	NA	NA	NA	NA	NA	328.53	13.74	314.79	NA	0.6
S-4	06/19/1998	3,500	NA	56	15	140	670	2,100	NA	NA	NA	NA	NA	NA	NA	328.53	12.55	315.98	NA	0.8
S-4 (D)	06/19/1998	3,000	NA	51	14	110	530	2,000	NA	NA	NA	NA	NA	NA	NA	328.53	12.55	315.98	NA	0.8
S-4	06/17/1999	1,510	NA	28.4	9.84	176	132	1,780	NA	NA	NA	NA	NA	NA	NA	328.53	13.24	315.29	NA	4.8
S-4	06/15/2000	<500	NA	12.0	<5.00	31.0	22.8	12,200	NA	NA	NA	NA	NA	NA	NA	328.53	13.65	314.88	NA	2.1
S-4	11/29/2000	<500	NA	<5.00	<5.00	<5.00	<5.00	12,100	NA	NA	NA	NA	NA	NA	NA	328.53	14.23	314.30	NA	1.8
S-4	03/07/2001	<500	NA	5.44	<5.00	6.49	<5.00	11,400	14,500	NA	NA	NA	NA	NA	NA	328.53	13.15	315.38	NA	2.4
S-4	06/18/2001	<1,000	NA	<10	<10	<10	<10	NA	3,500	NA	NA	NA	NA	NA	NA	328.53	13.81	314.72	NA	NA
S-4	09/17/2001	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	7,700	NA	NA	NA	NA	NA	NA	328.53	14.29	314.24	NA	NA
S-4	12/31/2001	<1,000	NA	<10	<10	<10	<10	NA	3,800	NA	NA	NA	NA	NA	NA	328.53	13.44	315.09	NA	NA
S-4	03/13/2002	<2,500	NA	<25	<25	<25	<25	NA	18,000	NA	NA	NA	NA	NA	NA	328.53	14.42	314.11	NA	NA
S-4	06/18/2002	<100	NA	1.1	<1.0	<1.0	<1.0	NA	530	NA	NA	NA	NA	NA	NA	328.53	15.19	313.34	NA	NA
S-4	09/27/2002	<200	NA	<2.0	<2.0	<2.0	<2.0	NA	1,100	NA	NA	NA	NA	NA	NA	328.11	14.32	313.79	NA	NA
S-4	12/27/2002	280	NA	3.5	<2.5	17	4.7	NA	390	<2.5	<2.5	<5.0	9,000	<2.5	NA	328.11	13.50	314.61	NA	NA

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S-4	03/24/2003	<2,500	NA	<25	<25	<25	<50	NA	780	NA	NA	NA	NA	NA	NA	328.11	14.56	313.55	NA	NA
S-4	05/09/2003	<2,500	NA	<25	<25	<25	<50	NA	1,200	NA	NA	NA	18,000	NA	NA	328.11	13.20	314.91	NA	NA
S-4	07/08/2003	<2,500	NA	<25	<25	<25	<50	NA	1,700	NA	NA	NA	8,700	NA	NA	328.11	20.87	307.24	NA	NA
S-4	10/15/2003	<2,500	NA	<25	<25	<25	<50	NA	280	NA	NA	NA	11,000	NA	NA	328.11	16.15	311.96	NA	NA
S-4	01/06/2004	3,500	NA	<5.0	19	190	570	NA	58	NA	NA	NA	9,600	NA	NA	328.11	21.64	306.47	NA	NA
S-4	04/07/2004	<1,000	NA	<10	<10	<10	<20	NA	110	NA	NA	NA	9,900	NA	NA	328.11	20.89	307.22	NA	NA
S-4	07/27/2004	<1,000	NA	<10	<10	<10	<20	NA	<10	<40	<40	<40	10,000	NA	<1,000	328.11	20.78	307.33	NA	NA
S-4	10/29/2004	<1,000	NA	<10	<10	<10	<20	NA	110	<40	<40	<40	5,600	NA	<1,000	328.11	20.53	307.58	NA	NA
S-4	01/06/2005	<1,000	NA	<10	<10	<10	<20	NA	<10	<40	<40	<40	6,500	NA	NA	328.11	20.44	307.67	NA	NA
S-4	04/14/2005	<250	NA	<2.5	<2.5	3.1	<2.5	NA	120	<2.5	<2.5	<2.5	6,000	NA	<25	328.11	18.60	309.51	NA	NA
S-4	07/29/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	4.4	<10	<10	<10	3,100	NA	<250	328.11	21.03	307.08	NA	NA
S-4	10/20/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	<2.5	<10	<10	<10	2,700	NA	<250	328.11	21.62	306.49	NA	NA
S-4	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	0.950	<0.500	<0.500	<0.500	723	NA	<50.0	328.11	21.10	307.01	NA	NA
S-4	**04/24/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**79.4**	**<0.500**	**<0.500**	**<0.500**	**1,310**	**NA**	**<50.0**	**328.11**	**13.24**	**314.87**	**NA**	**NA**
S-5	02/14/1988	1,000	NA	40	86	180	180	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	10/13/1988	560	NA	66	20	18	36	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	01/31/1989	180	NA	27	8	9	13	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	03/07/1989	3,800	NA	520	530	260	570	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	06/26/1989	<50	NA	3.8	<1	2	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	09/08/1989	110	NA	25	2	2	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	12/14/1989	1,700	NA	300	86	67	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	03/05/1990	1,100	NA	100	110	79	240	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	06/14/1990	600	NA	94	36	40	62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	10/02/1990	4,500	NA	1,400	160	260	300	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	11/20/1990	16,000	NA	4,600	720	790	1,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	12/18/1990	25,000	NA	7,600	1,100	1,300	2,300	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	03/20/1991	310	NA	39	12	18	30	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	06/26/1991	1,300	NA	250	62	120	180	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	09/05/1991	4,700	NA	660	150	170	280	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	12/13/1991	1,400	NA	580	19	110	80	NA	NA	NA	NA	NA	NA	NA	NA	329.66	17.48	312.18	NA	NA
S-5	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.22	313.44	NA	NA

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S-5	06/24/1992	1,800	NA	380	52	120	180	NA	NA	NA	NA	NA	NA	NA	NA	329.66	17.47	312.19	NA	NA
S-5	09/17/1992	2,200	NA	750	91	170	170	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.84	312.82	NA	NA
S-5	12/11/1992	8,700	NA	1,600	66	48	340	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.37	313.29	NA	NA
S-5	02/04/1993	150	NA	156	0.7	4.7	4	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	06/03/1993	480	NA	140	3.4	17	14	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	09/15/1993	80	NA	2.4	0.5	1.4	2.9	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.20	313.46	NA	NA
S-5	12/09/1993	120	NA	0.56	<0.5	2.2	1.2	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.26	313.40	NA	NA
S-5	03/04/1994	70	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.25	313.41	NA	NA
S-5	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.04	313.62	NA	NA
S-5	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	11.52	318.14	NA	NA
S-5	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	14.50	315.16	NA	NA
S-5	06/12/1996	<500	NA	6	<5.0	<5.0	<5.0	1,400	NA	NA	NA	NA	NA	NA	NA	329.66	12.53	317.13	NA	NA
S-5	06/25/1997	<250	NA	<2.5	<2.5	<2.5	<2.5	1,100	NA	NA	NA	NA	NA	NA	NA	329.66	15.34	314.32	NA	1.1
S-5	06/19/1998	<50	NA	1	<0.50	<0.50	<0.50	61	NA	NA	NA	NA	NA	NA	NA	329.66	13.71	315.95	NA	3.6
S-5	06/17/1999	<50.0	NA	1.44	<0.500	<0.500	<0.500	336	NA	NA	NA	NA	NA	NA	NA	329.66	13.56	316.10	NA	1.4
S-5	06/15/2000	<50.0	NA	0.820	<0.500	<0.500	<0.500	221	NA	NA	NA	NA	NA	NA	NA	329.66	15.00	314.66	NA	2.7
S-5	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	183	NA	NA	NA	NA	NA	NA	NA	329.66	16.29	313.37	NA	0.7
S-5	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.55	NA	NA	NA	NA	NA	NA	NA	329.66	15.49	314.17	NA	2.5
S-5	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	11	NA	NA	NA	NA	NA	NA	329.66	15.50	314.16	NA	NA
S-5	09/17/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	17	NA	NA	NA	NA	NA	NA	329.66	16.35	313.31	NA	NA
S-5	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	329.66	12.80	316.86	NA	NA
S-5	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	93	NA	NA	NA	NA	NA	NA	329.66	16.32	313.34	NA	NA
S-5	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	329.66	17.00	312.66	NA	NA
S-5	09/27/2002	<50	NA	0.88	<0.50	<0.50	<0.50	NA	280	NA	NA	NA	NA	NA	NA	329.36	16.34	313.02	NA	NA
S-5	12/27/2002	<50	NA	1.9	<0.50	<0.50	<0.50	NA	87	<2.0	<2.0	<2.0	<50	<2.0	NA	329.36	15.45	313.91	NA	NA
S-5	03/24/2003	<250	NA	2.5	<2.5	<2.5	<5.0	NA	220	NA	NA	NA	NA	NA	NA	329.36	16.70	312.66	NA	NA
S-5	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	110	NA	NA	NA	17	NA	NA	329.36	13.16	316.20	NA	NA
S-5	07/08/2003	<1,000	NA	<10	<10	<10	<20	NA	320	NA	NA	NA	<100	NA	NA	329.36	19.00	310.36	NA	NA
S-5	10/15/2003	1,400 e	NA	27	<2.5	<2.5	<5.0	NA	180	NA	NA	NA	51	NA	NA	329.36	19.08	310.28	NA	NA
S-5	01/06/2004	84,000	NA	1,400	1,200	<25	17,000	NA	140	NA	NA	NA	<250	NA	NA	329.36	20.97	308.39	NA	NA
S-5	04/07/2004	20,000	NA	70	<25	230	290	NA	66	NA	NA	NA	<250	NA	NA	329.36	20.81	308.55	NA	NA
S-5	07/27/2004	9,900	NA	46	<25	74	<50	NA	43	<100	<100	<100	<250	NA	<2,500	329.36	20.93	308.46	0.04	NA

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S-5	08/04/2004	22,000	NA	48	<10	63	38	NA	NA	NA	NA	NA	NA	NA	NA	329.36	20.97	308.46	0.09	NA
S-5	10/29/2004	14,000	NA	93	<25	96	94	NA	<25	<100	<100	<100	<250	NA	<2,500	329.36	18.59	310.77	NA	NA
S-5	01/06/2005	4,500	NA	32	<10	47	86	NA	<10	<40	<40	<40	<100	NA	NA	329.36	18.83	310.53	NA	NA
S-5	04/14/2005	1,700	NA	1.0	<0.50	8.4	16	NA	5.6	<0.50	<0.50	<0.50	8.1	NA	<5.0	329.36	15.03	314.33	NA	NA
S-5	07/29/2005	3,900	NA	8.9	<2.5	9.8	13	NA	21	<10	<10	<40	<200	NA	<1,000	329.36	19.71	309.65	NA	NA
S-5	10/20/2005	3,300	NA	27	<2.5	9.1	14	NA	6.0	<10	<10	<10	32	NA	<250	329.36	21.90	307.46	NA	NA
S-5	11/11/2005	2,300	NA	54	0.69	15	19	NA	8.3	NA	NA	NA	<5.0	NA	NA	329.36	22.17	307.19	NA	NA
S-5	01/26/2006	6,680	NA	43.6	4.93	38.2	89.1	NA	8.38	<0.500	<0.500	<0.500	<10.0	NA	<50.0	329.36	20.85	308.51	NA	NA
S-5	**04/24/2006**	**1,930**	**NA**	**1.43**	**<0.500**	**<0.500**	**12.1**	**NA**	**2.76**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**329.36**	**14.40**	**314.96**	**NA**	**NA**
S-5B	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	332.25	43.71	288.54	NA	NA
S-5B	11/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.5	NA	NA	NA	15	NA	NA	332.25	43.79	288.46	NA	NA
S-5B	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.63	<0.500	<0.500	<0.500	<10.0	NA	<50.0	332.25	38.21	294.04	NA	NA
S-5B	**04/24/2006**	**<50.0**	**NA**	**0.540**	**1.18**	**<0.500**	**<0.500**	**NA**	**1.88**	**<0.500**	**<0.500**	**<0.500**	**12.2**	**NA**	**<50.0**	**332.25**	**30.68**	**301.57**	**NA**	**NA**
S-5C	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	332.33	43.69	288.64	NA	NA
S-5C	11/11/2005	55	NA	<0.50	0.67	<0.50	<1.0	NA	0.87	NA	NA	NA	<5.0	NA	NA	332.33	43.65	288.68	NA	NA
S-5C	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.91	<0.500	<0.500	<0.500	41.2	NA	<50.0	332.33	38.11	294.22	NA	NA
S-5C	**04/24/2006**	**<50.0**	**NA**	**0.740**	**<0.500**	**<0.500**	**<0.500**	**NA**	**1.93**	**<0.500**	**<0.500**	**<0.500**	**17.8**	**NA**	**<50.0**	**332.33**	**30.61**	**301.72**	**NA**	**NA**
S-6	10/13/1988	1100	NA	13.0	1	42	33	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	01/31/1989	340	NA	3.8	<1	8	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	03/07/1989	190	NA	3.8	<1	7	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	06/26/1989	480	NA	15	<1	6	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	09/08/1989	270	NA	1.3	1	7	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	12/15/1989	320	NA	1.0	<0.5	2.6	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	03/06/1990	420	NA	3.1	<0.5	14	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	06/14/1990	370	NA	3.7	0.9	4.8	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	10/02/1990	190	NA	6.6	1.6	1.9	2.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	12/18/1990	430	NA	10	0.7	1.6	1.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	03/20/1991	130a	NA	606	0.6	0.7	3	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	06/26/1991	120a	NA	3.8	0.8	<0.5	1.7	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-6	09/05/1991	60	NA	<0.5	0.8	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	12/13/1991	150	NA	2.3	<0.5	<0.5	150	NA	NA	NA	NA	NA	NA	NA	NA	327.62	15.11	312.51	NA	NA
S-6	03/11/1992	<30	NA	<0.3	<0.3	<0.5	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	327.62	16.35	311.27	NA	NA
S-6	06/24/1992	170	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	16.51	311.11	NA	NA
S-6	09/17/1992	190	NA	<0.5	1.6	<0.5	1.2	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.33	313.29	NA	NA
S-6	12/11/1992	180	NA	<0.5	0.8	<0.5	0.7	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.48	313.14	NA	NA
S-6	02/04/1993	290	NA	<0.5	<0.5	<0.5	0.7	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	06/03/1993	100	NA	1.2	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	09/15/1993	160	NA	1.4	<0.5	0.9	2	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.16	313.46	NA	NA
S-6	12/09/1993	130	NA	2.3	2.6	5.1	6.2	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.68	312.94	NA	NA
S-6	03/04/1994	220	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.42	313.20	NA	NA
S-6	06/16/1994	60	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.92	312.70	NA	NA
S-6	09/13/1994	<50	NA	<0.5	6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.72	312.90	NA	NA
S-6	06/21/1995	270	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	13.86	313.76	NA	NA
S-6	06/12/1996	200	NA	2	<0.5	<0.5	<0.5	12	NA	NA	NA	NA	NA	NA	NA	327.62	13.90	313.72	NA	NA
S-6	06/25/1997	180	NA	<0.50	0.61	<0.50	0.77	28	NA	NA	NA	NA	NA	NA	NA	327.62	13.64	313.98	NA	1.8
S-6 (D)	06/25/1997	130	NA	<0.50	<0.50	<0.50	<0.50	21	NA	NA	NA	NA	NA	NA	NA	327.62	13.64	313.98	NA	1.8
S-6	06/19/1998	100	NA	7.6	<0.50	<0.50	<0.50	27	NA	NA	NA	NA	NA	NA	NA	327.62	13.81	313.81	NA	1.7
S-6	06/17/1999	114	NA	4.14	<0.500	<0.500	<0.500	19.9	NA	NA	NA	NA	NA	NA	NA	327.62	14.21	313.41	NA	1.6
S-6	06/15/2000	367	NA	17.5	<0.500	<0.500	<0.500	1,050	NA	NA	NA	NA	NA	NA	NA	327.62	14.51	313.11	NA	1.8
S-6	11/29/2000	154	NA	0.754	16.4	<0.500	1.05	5,470	NA	NA	NA	NA	NA	NA	NA	327.62	14.32	313.30	NA	2.1
S-6	03/07/2001	183	NA	0.971	25.1	0.636	0.996	6,830	NA	NA	NA	NA	NA	NA	NA	327.62	15.39	312.23	NA	1.7
S-6	06/18/2001	<2,000	NA	<20	<20	<20	<20	NA	8,200	NA	NA	NA	NA	NA	NA	327.62	14.72	312.90	NA	NA
S-6	09/17/2001 c	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.7	<2.0	<2.0	<2.0	<50	NA	<500	327.62	16.69	310.93	NA	NA
S-6	12/31/2001	260	NA	<0.50	<0.50	<0.50	<0.50	NA	11,000	NA	NA	NA	NA	NA	NA	327.62	13.99	313.63	NA	NA
S-6	03/13/2002	440	NA	<2.5	<2.5	<2.5	<2.5	NA	930	NA	NA	NA	NA	NA	NA	327.62	15.10	312.52	NA	NA
S-6	06/18/2002	340	NA	<1.0	<1.0	<1.0	<1.0	NA	560	NA	NA	NA	NA	NA	NA	327.62	15.24	312.38	NA	NA
S-6	09/27/2002	<250	NA	<2.5	<2.5	<2.5	<2.5	NA	580	NA	NA	NA	NA	NA	NA	327.26	14.34	312.92	NA	NA
S-6	12/27/2002	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	230	<5.0	<5.0	<5.0	10,000	<5.0	NA	327.26	14.30	312.96	NA	NA
S-6	03/24/2003	<5,000	NA	<50	<50	<50	<100	NA	<500	NA	NA	NA	NA	NA	NA	327.26	14.37	312.89	NA	NA
S-6	05/09/2003	<2,500	NA	<25	<25	<25	<50	NA	140	NA	NA	NA	12,000	NA	NA	327.26	14.25	313.01	NA	NA
S-6	07/08/2003	<2,500	NA	<25	<25	<25	<50	NA	100	NA	NA	NA	8,400	NA	NA	327.26	15.37	311.89	NA	NA

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S-6	10/15/2003	<1,000	NA	<10	<10	<10	<20	NA	63	NA	NA	NA	10,000	NA	NA	327.26	17.69	309.57	NA	NA
S-6	01/06/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	27	NA	NA	NA	7,600	NA	NA	327.26	17.19	310.07	NA	NA
S-6	04/07/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	15	NA	NA	NA	2,900	NA	NA	327.26	16.72	310.54	NA	NA
S-6	07/27/2004	860 e	NA	<5.0	<5.0	<5.0	<10	NA	30	<20	<20	<20	5,700	NA	<500	327.26	16.90	310.36	NA	NA
S-6	10/29/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	14	<20	<20	<20	2,500	NA	<500	327.26	16.68	310.58	NA	NA
S-6	01/06/2005	<200	NA	<2.0	<2.0	<2.0	<4.0	NA	8.7	<8.0	<8.0	<8.0	1,200	NA	NA	327.26	16.75	310.51	NA	NA
S-6	04/14/2005	180	NA	<0.90	<0.90	<0.90	<0.90	NA	11	<0.90	<0.90	<0.90	2,300	NA	<9.0	327.26	15.30	311.96	NA	NA
S-6	07/29/2005	270 g	NA	<2.5	<2.5	<2.5	<5.0	NA	17	<10	<10	<10	2,300	NA	<250	327.26	16.77	310.49	NA	NA
S-6	10/20/2005	570	NA	<2.5	<2.5	<2.5	<5.0	NA	7.1	<10	<10	<10	1,200	NA	<250	327.26	17.30	309.96	NA	NA
S-6	01/26/2006	808	NA	<0.500	<0.500	<0.500	<0.500	NA	5.07	<0.500	<0.500	<0.500	473	NA	<50.0	327.26	17.00	310.26	NA	NA
S-6	**04/24/2006**	**303**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**4.03**	**<0.500**	**<0.500**	**<0.500**	**212**	**NA**	**<50.0**	**327.26**	**15.42**	**311.84**	**NA**	**NA**
S-7	10/13/1988	<50	NA	0.6	1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	01/31/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	03/07/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	06/26/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	12/15/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	03/06/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	10/02/1990	<50	NA	<0.5	0.6	<0.5	0.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	12/18/1990	<50	NA	0.5	<0.5	<0.5	0.86	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	03/20/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	09/05/1991	<50	NA	<0.5	0.6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	12/13/1991	<50	NA	<0.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.70	310.97	NA	NA
S-7	03/11/1992	<50	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.06	311.61	NA	NA
S-7	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.80	310.87	NA	NA
S-7	09/17/1992	<50	NA	0.6	0.6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.00	311.67	NA	NA
S-7	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.35	311.32	NA	NA
S-7	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA

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S-7	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.67	16.65	312.02	NA	NA
S-7	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.67	16.83	311.84	NA	NA
S-7	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	15.88	312.79	NA	NA
S-7	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	328.67	16.22	312.45	NA	NA
S-7	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	328.67	16.12	312.55	NA	3
S-7	06/19/1998	<50	NA	<0.50	<.050	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	328.67	14.81	313.86	NA	2.6
S-7	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	328.67	15.91	312.76	NA	5.1
S-7	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.32	NA	NA	NA	NA	NA	NA	NA	328.67	16.14	312.53	NA	2.0
S-7	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	328.67	16.89	311.78	NA	3.6
S-7	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	328.67	16.55	312.12	NA	2.1
S-7	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	2.5	NA	NA	NA	NA	NA	NA	328.67	16.30	312.37	NA	NA
S-7	09/17/2001 c	150	NA	<0.50	55	<0.50	<0.50	NA	8,300	NA	NA	NA	NA	NA	NA	328.67	14.23	314.44	NA	NA
S-7	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	328.67	16.28	312.39	NA	NA
S-7	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.9	NA	NA	NA	NA	NA	NA	328.67	17.41	311.26	NA	NA
S-7	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	12	NA	NA	NA	NA	NA	NA	328.67	17.63	311.04	NA	NA
S-7	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	10	NA	NA	NA	NA	NA	NA	328.41	16.96	311.45	NA	NA
S-7	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	22	<2.0	<2.0	<2.0	<50	4.1	NA	328.41	16.00	312.41	NA	NA
S-7	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	21	NA	NA	NA	NA	NA	NA	328.41	17.12	311.29	NA	NA
S-7	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	31	NA	NA	NA	7.3	NA	NA	328.41	16.14	312.27	NA	NA
S-7	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	36	NA	NA	NA	6.5	NA	NA	328.41	17.42	310.99	NA	NA
S-7	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	NA	NA	NA	<5.0	NA	NA	328.41	15.49	312.92	NA	NA
S-7	01/06/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	200	NA	NA	NA	20	NA	NA	328.41	18.93	309.48	NA	NA
S-7	04/07/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	380	NA	NA	NA	130	NA	NA	328.41	18.93	309.48	NA	NA
S-7	07/27/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	240	<10	<10	<10	45	NA	<250	328.41	18.91	309.50	NA	NA
S-7	10/29/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	270	<10	<10	<10	52	NA	<250	328.41	18.65	309.76	NA	NA
S-7	01/06/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	160	<10	<10	<10	<25	NA	NA	328.41	18.52	309.89	NA	NA
S-7	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	230	<0.50	<0.50	<0.50	130	NA	<5.0	328.41	16.22	312.19	NA	NA
S-7	07/29/2005	<2,000	NA	<20	<20	<20	<40	NA	170	<80	<80	<80	<200	NA	<2,000	328.41	18.57	309.84	NA	NA
S-7	10/20/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	180	<4.0	<4.0	<4.0	32	NA	<100	328.41	19.25	309.16	NA	NA
S-7	01/26/2006	75.9	NA	<0.500	<0.500	<0.500	<0.500	NA	172	<0.500	<0.500	<0.500	65.1	NA	<50.0	328.41	19.05	309.36	NA	NA
S-7	**04/24/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**199**	**<0.500**	**<0.500**	**<0.500**	**22.6**	**NA**	**<50.0**	**328.41**	**16.91**	**311.50**	**NA**	**NA**

WELL CONCENTRATIONS
Shell-branded Service Station
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-8	03/07/1989	<50	NA	1.2	1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	06/26/1989	<50	NA	0.8	1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	12/14/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	03/05/1990	<50	NA	<0.5	0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	10/02/1990	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	12/18/1990	<50	NA	2.9	7.0	1.0	6.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	03/20/1991	<50a	NA	0.8	1.8	2.6	5.2	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.73	311.27	NA	NA
S-8	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.64	312.36	NA	NA
S-8	06/24/1992	<50	NA	1.4	1.9	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.77	311.23	NA	NA
S-8	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.37	311.63	NA	NA
S-8	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.94	312.06	NA	NA
S-8	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.91	312.09	NA	NA
S-8	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.16	313.08	NA	NA
S-8	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.11	312.89	NA	NA
S-8	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	327.00	14.20	312.80	NA	NA
S-8	06/25/1997	170	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.00	14.42	312.58	NA	0.5
S-8	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.00	13.49	313.51	NA	2.2
S-8	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	327.00	14.07	312.93	NA	0.9
S-8	06/15/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	06/21/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	21.0	NA	NA	NA	NA	NA	NA	NA	327.00	14.43	312.57	NA	NA
S-8	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	9.46	NA	NA	NA	NA	NA	NA	NA	327.00	14.44	312.56	NA	2.2
S-8	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	4.21	NA	NA	NA	NA	NA	NA	NA	327.00	13.69	313.31	NA	2.1
S-8	06/18/2001	<50	NA	0.55	0.92	<0.50	0.51	NA	13	NA	NA	NA	NA	NA	NA	327.00	14.60	312.40	NA	NA

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-8	09/17/2001	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.07	311.93	NA	NA
S-8	09/18/2001	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	12/31/2001	<50	NA	1.1	1.4	<0.50	<0.50	NA	8.4	NA	NA	NA	NA	NA	NA	327.00	14.02	312.98	NA	NA
S-8	03/13/2002	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.92	312.08	NA	NA
S-8	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	19	NA	NA	NA	NA	NA	NA	327.00	15.37	311.63	NA	NA
S-8	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	19	NA	NA	NA	NA	NA	NA	326.14	14.60	311.54	NA	NA
S-8	12/27/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.14	NA	NA	NA	NA
S-8	01/07/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.14	NA	NA	NA	NA
S-8	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	25	NA	NA	NA	NA	NA	NA	326.14	14.58	311.56	NA	NA
S-8	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	24	NA	NA	NA	<5.0	NA	NA	326.14	13.45	312.69	NA	NA
S-8	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	46	NA	NA	NA	<5.0	NA	NA	326.14	15.19	310.95	NA	NA
S-8	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	42	NA	NA	NA	<5.0	NA	NA	326.14	16.58	309.56	NA	NA
S-8	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	50	NA	NA	NA	<5.0	NA	NA	326.14	16.27	309.87	NA	NA
S-8	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	33	NA	NA	NA	<5.0	NA	NA	326.14	16.12	310.02	NA	NA
S-8	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	18	<2.0	<2.0	<2.0	<5.0	NA	<50	326.14	16.26	309.88	NA	NA
S-8	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	25	<2.0	<2.0	<2.0	<5.0	NA	<50	326.14	15.93	310.21	NA	NA
S-8	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	21	<2.0	<2.0	<2.0	<5.0	NA	NA	326.14	15.79	310.35	NA	NA
S-8	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	11	<0.50	<0.50	<0.50	<5.0	NA	<5.0	326.14	14.78	311.36	NA	NA
S-8	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	13	<2.0	<2.0	<2.0	<5.0	NA	<50	326.14	16.51	309.63	NA	NA
S-8	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	11	<2.0	<2.0	<2.0	<5.0	NA	<50	326.14	17.38	308.76	NA	NA
S-8	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	9.65	<0.500	<0.500	<0.500	<10.0	NA	<50.0	326.14	16.55	309.59	NA	NA
S-8	**04/24/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**5.94**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**326.14**	**14.18**	**311.96**	**NA**	**NA**
S-9	03/07/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/26/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	09/08/1989	<50	NA	1.7	2	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/15/1989	<50	NA	0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/06/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	10/02/1990	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/18/1990	<50	NA	20	27	7.1	35	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/07/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-9	06/26/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	09/08/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/15/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/06/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/14/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/02/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/18/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/20/1991	70a	NA	0.7	0.7	<0.5	1	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	09/05/1991	<50	NA	<0.5	0.8	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	18.18	310.06	NA	NA
S-9	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.37	310.87	NA	NA
S-9	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	18.45	309.79	NA	NA
S-9	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.88	310.36	NA	NA
S-9	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.34	310.90	NA	NA
S-9	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.42	310.82	NA	NA
S-9	12/09/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	16.89	311.35	NA	NA
S-9	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.22	311.02	NA	NA
S-9	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.46	310.78	NA	NA
S-9	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.59	310.65	NA	NA
S-9	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.03	311.21	NA	NA
S-9	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	328.24	16.76	311.48	NA	NA
S-9	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	2.8	NA	NA	NA	NA	NA	NA	NA	328.24	16.89	311.35	NA	1
S-9	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	7.1	NA	NA	NA	NA	NA	NA	NA	328.24	15.59	312.65	NA	3.8
S-9	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	15.3	NA	NA	NA	NA	NA	NA	NA	328.24	16.47	311.77	NA	1.9
S-9	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	57.2	NA	NA	NA	NA	NA	NA	NA	328.24	16.11	312.13	NA	1.1
S-9	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	76.5	NA	NA	NA	NA	NA	NA	NA	328.24	17.30	310.94	NA	1.1
S-9	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	84.9	NA	NA	NA	NA	NA	NA	NA	328.24	19.42	308.82	NA	1.1
S-9	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	86	NA	NA	NA	NA	NA	NA	328.24	17.22	311.02	NA	NA
S-9	09/17/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	328.24	17.66	310.58	NA	NA

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S-9	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	120	NA	NA	NA	NA	NA	NA	328.24	17.65	310.59	NA	NA
S-9	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	328.24	17.75	310.49	NA	NA
S-9	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	160	NA	NA	NA	NA	NA	NA	328.24	19.59	308.65	NA	NA
S-9	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	180	NA	NA	NA	NA	NA	NA	327.85	17.65	310.20	NA	NA
S-9	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	180	<2.0	<2.0	<2.0	<50	2.8	NA	327.85	18.45	309.40	NA	NA
S-9	03/24/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	230	NA	NA	NA	NA	NA	NA	327.85	17.97	309.88	NA	NA
S-9	05/09/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	240	NA	NA	NA	<25	NA	NA	327.85	17.68	310.17	NA	NA
S-9	07/08/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	250	NA	NA	NA	<25	NA	NA	327.85	17.65	310.20	NA	NA
S-9	10/15/2003	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	210	NA	NA	NA	<10	NA	NA	327.85	19.49	308.36	NA	NA
S-9	01/06/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	290	NA	NA	NA	<10	NA	NA	327.85	20.51	307.34	NA	NA
S-9	04/07/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	250	NA	NA	NA	<10	NA	NA	327.85	20.02	307.83	NA	NA
S-9	07/27/2004	<250	NA	<2.5	9.1	2.7	9.8	NA	270	<10	<10	<10	<25	NA	<250	327.85	19.89	307.96	NA	NA
S-9	10/29/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	240	<4.0	<4.0	<4.0	<10	NA	<100	327.85	19.17	308.68	NA	NA
S-9	01/06/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	340	<10	<10	<10	<25	NA	NA	327.85	19.65	308.20	NA	NA
S-9	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	250	<0.50	<0.50	1.4	<5.0	NA	<5.0	327.85	17.38	310.47	NA	NA
S-9	07/29/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	250	<4.0	<4.0	<4.0	<10	NA	<100	327.85	20.09	307.76	NA	NA
S-9	10/20/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	200	<4.0	<4.0	<4.0	<10	NA	<100	327.85	21.89	305.96	NA	NA
S-9	11/11/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	220	NA	NA	NA	25	NA	NA	327.85	20.41	307.44	NA	NA
S-9	01/26/2006	55.7	NA	<0.500	<0.500	<0.500	<0.500	NA	174	<0.500	<0.500	2.50	<10.0	NA	<50.0	327.85	20.56	307.29	NA	NA
S-9	**04/24/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**202**	**<0.500**	**<0.500**	**2.29**	**<10.0**	**NA**	**<50.0**	**327.85**	**18.39**	**309.46**	**NA**	**NA**
S-9B	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	330.47	43.12	287.35	NA	NA
S-9B	11/11/2005	<50	NA	<0.50	2.0	<0.50	<1.0	NA	23	NA	NA	NA	<5.0	NA	NA	330.47	45.25	285.22	NA	NA
S-9B	01/26/2006	<50.0	NA	<0.500	1.68	<0.500	<0.500	NA	20.6	<0.500	<0.500	<0.500	<10.0	NA	<50.0	330.47	38.19	292.28	NA	NA
S-9B	**04/24/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**10.5**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**330.47**	**30.31**	**300.16**	**NA**	**NA**
S-9C	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	330.77	40.80	289.97	NA	NA
S-9C	11/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	10	NA	NA	NA	<5.0	NA	NA	330.77	42.87	287.90	NA	NA
S-9C	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	7.05	<0.500	<0.500	<0.500	<10.0	NA	<50.0	330.77	37.40	293.37	NA	NA
S-9C	**04/24/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**4.86**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**330.77**	**28.04**	**302.73**	**NA**	**NA**
S-10	08/11/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-10	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	12/15/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	03/06/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	10/02/1990	<50	NA	<0.5	<0.5	<0.5	1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	12/18/1990	<50	NA	<0.5	<0.5	<0.5	1.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	03/20/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	06/26/1991	50	NA	1.8	5.8	1.9	13	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	14.77	311.78	NA	NA
S-10	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	326.55	14.16	312.39	NA	NA
S-10	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	14.83	311.72	NA	NA
S-10	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.85	312.70	NA	NA
S-10	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.90	312.65	NA	NA
S-10	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.66	312.89	NA	NA
S-10	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.84	312.71	NA	NA
S-10	06/21/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.08	313.47	NA	NA
S-10	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	326.55	13.34	313.21	NA	NA
S-10	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	2.8	NA	NA	NA	NA	NA	NA	NA	326.55	13.28	313.27	NA	2.4
S-10	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	326.55	12.41	314.14	NA	1.8
S-10	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	326.55	12.81	313.74	NA	2.0
S-10	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	326.55	13.27	313.28	NA	2.1
S-10	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	326.55	13.98	312.57	NA	2.4
S-10	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	326.55	13.40	313.15	NA	2.5
S-10	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	3.7	NA	NA	NA	NA	NA	NA	326.55	13.29	313.26	NA	NA
S-10	09/17/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	13.61	312.94	NA	NA
S-10	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	13.48	313.07	NA	NA
S-10	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	14.66	311.89	NA	NA
S-10	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	14.59	311.96	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-10	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	325.87	13.21	312.66	NA	NA
S-10	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	<2.0	NA	325.87	13.50	312.37	NA	NA
S-10	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	325.87	16.60	309.27	NA	NA
S-10	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	<5.0	NA	NA	325.87	13.07	312.80	NA	NA
S-10	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	<5.0	NA	NA	325.87	14.10	311.77	NA	NA
S-10	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.69	NA	NA	NA	<5.0	NA	NA	325.87	14.75	311.12	NA	NA
S-10	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.51	NA	NA	NA	<5.0	NA	NA	325.87	15.28	310.59	NA	NA
S-10	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	325.87	15.39	310.48	NA	NA
S-10	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	325.87	15.25	310.62	NA	NA
S-10	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	325.87	15.23	310.64	NA	NA
S-10	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	325.87	15.47	310.40	NA	NA
S-10	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	<5.0	325.87	13.24	312.63	NA	NA
S-10	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	325.87	15.08	310.79	NA	NA
S-10	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	325.87	15.45	310.42	NA	NA
S-10	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	<50.0	325.87	14.85	311.02	NA	NA
S-10	**04/24/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**325.87**	**13.90**	**311.97**	**NA**	**NA**
S-11	09/23/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	16.93	NA	NA	NA
S-11	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	16.95	NA	NA	NA
S-11	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	<2.0	NA	327.48	16.40	311.08	NA	NA
S-11	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	327.48	17.25	310.23	NA	NA
S-11	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.54	NA	NA	NA	<5.0	NA	NA	327.48	16.37	311.11	NA	NA
S-11	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.48	17.17	310.31	NA	NA
S-11	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.48	18.01	309.47	NA	NA
S-11	01/06/2004	<50	NA	<0.50	1.4	<0.50	<1.0	NA	1.1	NA	NA	NA	<5.0	NA	NA	327.48	18.25	309.23	NA	NA
S-11	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.4	NA	NA	NA	<5.0	NA	NA	327.48	18.48	309.00	NA	NA
S-11	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.3	<2.0	<2.0	<2.0	<5.0	NA	<50	327.48	18.49	308.99	NA	NA
S-11	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.7	<2.0	<2.0	<2.0	<5.0	NA	<50	327.48	18.22	309.26	NA	NA
S-11	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	15	<2.0	<2.0	<2.0	<5.0	NA	NA	327.48	18.07	309.41	NA	NA
S-11	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	10	<0.50	<0.50	<0.50	<5.0	NA	<5.0	327.48	16.28	311.20	NA	NA
S-11	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	19	<2.0	<2.0	<2.0	<5.0	NA	<50	327.48	17.98	309.50	NA	NA
S-11	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	24	<2.0	<2.0	<2.0	<5.0	NA	<50	327.48	18.45	309.03	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-11	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	27.7	<0.500	<0.500	<0.500	<10.0	NA	<50.0	327.48	18.50	308.98	NA	NA
S-11	**04/24/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**41.0**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**327.48**	**16.61**	**310.87**	**NA**	**NA**
S-12	09/23/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	14.74	NA	NA	NA
S-12	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	17.95	NA	NA	NA
S-12	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	<2.0	NA	322.76	16.92	305.84	NA	NA
S-12	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	322.76	16.53	306.23	NA	NA
S-12	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.5	NA	NA	NA	<5.0	NA	NA	322.76	17.73	305.03	NA	NA
S-12	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.2	NA	NA	NA	<5.0	NA	NA	322.76	17.18	305.58	NA	NA
S-12	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.1	NA	NA	NA	<5.0	NA	NA	322.76	17.54	305.22	NA	NA
S-12	01/06/2004	<50	NA	<0.50	1.1	<0.50	<1.0	NA	1.1	NA	NA	NA	<5.0	NA	NA	322.76	17.45	305.31	NA	NA
S-12	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.76	NA	NA	NA	<5.0	NA	NA	322.76	16.85	305.91	NA	NA
S-12	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.65	<2.0	<2.0	<2.0	<5.0	NA	<50	322.76	17.89	304.87	NA	NA
S-12	10/29/2004	<50 f	NA	<0.50	<0.50	<0.50	<1.0	NA	1.3	<2.0	<2.0	<2.0	<5.0	NA	<50	322.76	17.84	304.92	NA	NA
S-12	01/06/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	322.76	NA	NA	NA	NA
S-12	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	0.79	<0.50	<0.50	<0.50	<5.0	NA	<5.0	322.76	15.98	306.78	NA	NA
S-12	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.69	<2.0	<2.0	<2.0	<5.0	NA	<50	322.76	17.32	305.44	NA	NA
S-12	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.66	<2.0	<2.0	<2.0	<5.0	NA	<50	322.76	16.58	306.18	NA	NA
S-12	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	<50.0	322.76	15.94	306.82	NA	NA
S-12	**04/24/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**0.740**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**322.76**	**17.31**	**305.45**	**NA**	**NA**
S-14	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	324.90	17.45	307.45	NA	NA
S-14	11/11/2005	<50 f	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	324.90	17.63	307.27	NA	NA
S-14	**04/24/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**324.90**	**15.56**	**309.34**	**NA**	**NA**
S-15	**04/24/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**NA**	**24.00**	**NA**	**NA**	**NA**
SR-1	10/11/1989	200	NA	100	<1	<10	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	12/14/1989	500	NA	210	<0.5	16	16	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	03/05/1990	64	NA	20	<0.5	1.5	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	06/14/1990	60	NA	17	<0.5	1.9	1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	10/02/1990	<50	NA	5.0	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
SR-1	12/18/1990	<50	NA	28	5.5	4.5	4.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.78	16.34	313.44	NA	NA
SR-1	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.78	16.72	313.06	NA	NA
SR-1	12/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.78	15.31	314.47	NA	NA
SR-1	03/11/2002 d	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.13	NA	NA	NA	NA
SR-1	09/22/2003 d	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.33	NA	NA	NA	NA
SR-1	04/07/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.33	30.79	297.54	NA	NA
SR-1	07/27/2004	<500	NA	<5.0	<5.0	<5.0	11	NA	44	<20	<20	<20	3,000	NA	<500	328.33	30.72	297.61	NA	NA
SR-1	08/04/2004	62	NA	<0.50	<0.50	2.6	13	NA	NA	NA	NA	NA	NA	NA	NA	328.33	30.77	297.56	NA	NA
SR-1	10/29/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	11	<20	<20	<20	1,400	NA	<500	328.33	30.85	297.48	NA	NA
SR-1	01/06/2005	<250	NA	<2.5	<2.5	6.8	31	NA	20	<10	<10	<10	2,800	NA	NA	328.33	30.92	297.41	NA	NA
SR-1	04/14/2005	170	NA	12	<0.90	11	1.5	NA	190	<0.90	<0.90	<0.90	2,200	NA	<9.0	328.33	30.73	297.60	NA	NA
SR-1	07/29/2005	<100	NA	<1.0	<1.0	<1.0	3.7	NA	7.6	<4.0	<4.0	<4.0	1,500	NA	<100	328.33	24.53	303.80	NA	NA
SR-1	10/20/2005	190	NA	<1.0	<1.0	5.4	35	NA	4.3	<4.0	<4.0	<4.0	1,200	NA	<100	328.33	31.00	297.33	NA	NA
SR-1	01/26/2006	<50.0	NA	4.65	<0.500	1.79	18.8	NA	4.25	<0.500	<0.500	<0.500	556	NA	<50.0	328.33	30.89	297.44	NA	NA
SR-1	**04/24/2006**	**<50.0**	**NA**	**2.76**	**<0.500**	**1.36**	**<0.500**	**NA**	**42.8**	**<0.500**	**<0.500**	**<0.500**	**180**	**NA**	**<50.0**	**328.33**	**14.94**	**313.39**	**NA**	**NA**
SR-2	10/11/1989	880	NA	<10	1.0	29	33	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	12/14/1989	1100	NA	17	<0.5	100	67	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	03/05/1990	140	NA	3.0	<0.5	12	7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	06/14/1990	<50	NA	<0.5	<0.5	2.6	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	10/02/1990	<50	NA	<0.5	<0.5	0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	12/18/1990	<50	NA	1.6	1.4	1.6	2.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.35	14.39	313.96	NA	NA
SR-2	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.35	14.48	313.87	NA	NA
SR-2	12/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.35	13.62	314.73	NA	NA
SR-2	09/27/2002	<1,000	NA	<10	<10	<10	<10	NA	5,000	NA	NA	NA	NA	NA	NA	327.91	14.20	313.71	NA	NA
SR-2	12/27/2002	<1,000	NA	<10	<10	<10	<10	NA	4,800	<10	<10	<10	1,600	<10	NA	327.91	13.33	314.58	<10	NA
SR-2	03/24/2003	<5,000	NA	<50	<50	<50	<100	NA	10,000	NA	NA	NA	NA	NA	NA	327.91	13.75	314.16	NA	NA
SR-2	05/09/2003	<5,000	NA	<50	<50	80	290	NA	13,000	NA	NA	NA	6,100	NA	NA	327.91	13.40	314.51	NA	NA
SR-2	07/08/2003	<5,000	NA	<50	<50	<50	<100	NA	12,000	NA	NA	NA	4,800	NA	NA	327.31	30.48	296.83	NA	NA
SR-2	10/15/2003	<500	NA	<5.0	<5.0	<5.0	20	NA	1,200	NA	NA	NA	9,800	NA	NA	327.31	15.38	311.93	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
SR-2	01/06/2004	<1,300	NA	<13	<13	<13	<25	NA	500	NA	NA	NA	17,000	NA	NA	327.31	31.47	295.84	NA	NA
SR-2	04/07/2004	<1,300	NA	<13	<13	<13	<25	NA	280	NA	NA	NA	10,000	NA	NA	327.31	31.54	295.77	NA	NA
SR-2	07/27/2004	<1,300	NA	<13	<13	<13	<25	NA	63	<50	<50	<50	9,500	NA	<1,300	327.31	31.35	295.96	NA	NA
SR-2	10/29/2004	<1,300	NA	<13	<13	<13	<25	NA	47	<50	<50	<50	7,600	NA	<1,300	327.31	30.50	296.81	NA	NA
SR-2	01/06/2005	<1,300	NA	<13	<13	<13	<25	NA	23	<50	<50	<50	6,000	NA	NA	327.31	31.38	295.93	NA	NA
SR-2	04/14/2005	<150	NA	<1.5	<1.5	<1.5	1.7	NA	27	<1.5	<1.5	<1.5	6,300	NA	<15	327.31	31.28	296.03	NA	NA
SR-2	07/29/2005	<500	NA	<5.0	<5.0	<5.0	<10	NA	14	<20	<20	<20	5,400	NA	<500	327.31	22.71	304.60	NA	NA
SR-2	10/20/2005	<500	NA	<5.0	<5.0	<5.0	<10	NA	<5.0	<20	<20	<20	3,600	NA	<500	327.31	31.31	296.00	NA	NA
SR-2	01/26/2006	<50.0	NA	<0.500	<0.500	1.56	7.72	NA	6.37	<0.500	<0.500	<0.500	1,620	NA	<50.0	327.31	31.60	295.71	NA	NA
SR-2	**04/24/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**13.1**	**<0.500**	**<0.500**	**<0.500**	**544**	**NA**	**<50.0**	**327.31**	**12.86**	**314.45**	**NA**	**NA**
SR-3	12/11/1989	500	NA	92	10	43	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	12/14/1989	2,400	NA	310	27	170	340	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	03/05/1990	70	NA	15	0.8	5.8	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	06/14/1990	470	NA	59	2.3	35	50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	10/02/1990	1,700	NA	91	6.2	7.0	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	12/18/1990	140	NA	10	0.8	7.5	14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.11	14.66	314.45	NA	NA
SR-3	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.11	14.96	314.15	NA	NA
SR-3	12/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.11	13.60	315.51	NA	NA
SR-3	09/27/2002	<2,500	NA	<25	<25	<25	<25	NA	11,000	NA	NA	NA	NA	NA	NA	328.65	14.75	313.90	NA	NA
SR-3	12/27/2002	<2,000	NA	<20	<20	<20	<20	NA	5,100	<20	<20	<20	4,600	<20	NA	328.65	13.65	315.00	NA	NA
SR-3	03/24/2003	<2,500	NA	<25	<25	<25	<50	NA	3,700	NA	NA	NA	NA	NA	NA	328.65	13.52	315.13	NA	NA
SR-3	05/09/2003	<1,000	NA	15	<10	19	48	NA	3,700	NA	NA	NA	8,400	NA	NA	328.65	12.15	316.50	NA	NA
SR-3	07/08/2003	<1,000	NA	<10	<10	<10	<20	NA	2,800	NA	NA	NA	8,300	NA	NA	327.50	30.00	297.50	NA	NA
SR-3	10/15/2003	310	NA	3.2	<2.5	9.1	30	NA	240	NA	NA	NA	3,600	NA	NA	327.50	15.39	312.11	NA	NA
SR-3	01/06/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	26	NA	NA	NA	3,300	NA	NA	327.50	30.29	297.21	NA	NA
SR-3	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	4.4	NA	NA	NA	370	NA	NA	327.50	15.49	312.01	NA	NA
SR-3	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.0	<2.0	<2.0	<2.0	390	NA	<50	327.50	15.34	312.16	NA	NA
SR-3	10/29/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	15	<4.0	<4.0	<4.0	780	NA	<100	327.50	15.22	312.28	NA	NA
SR-3	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.3	<2.0	<2.0	<2.0	250	NA	NA	327.50	15.08	312.42	NA	NA
SR-3	04/14/2005	58	NA	0.76	<0.50	1.5	<0.50	NA	46	<0.50	<0.50	<0.50	2,200	NA	<5.0	327.50	30.53	296.97	NA	NA

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SR-3	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.7	<2.0	<2.0	<2.0	490	NA	<50	327.50	21.81	305.69	NA	NA
SR-3	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	3.3	<2.0	<2.0	<2.0	76	NA	<50	327.50	29.19	298.31	NA	NA
SR-3	01/26/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	3.34	<0.500	<0.500	<0.500	84.9	NA	<50.0	327.50	31.00	296.50	NA	NA
SR-3	**04/24/2006**	**<50.0**	**NA**	**1.67**	**<0.500**	**0.640**	**<0.500**	**NA**	**36.4**	**<0.500**	**<0.500**	**<0.500**	**315**	**NA**	**<50.0**	**327.50**	**12.42**	**315.08**	**NA**	**NA**
T-1	06/18/2002	<5,000	NA	<50	<50	<50	<50	NA	20,000	NA	NA	NA	NA	NA	NA	NA	12.31	NA	NA	NA
T-2	09/17/2001	<5,000	NA	<25	<25	<25	<25	NA	29,000	NA	NA	NA	NA	NA	NA	NA	11.48	NA	NA	NA
T-2	12/31/2001	<5,000	NA	<50	<50	<50	<50	NA	31,000	NA	NA	NA	NA	NA	NA	NA	4.96	NA	NA	NA
T-2	03/13/2002	<5,000	NA	<50	<50	<50	<50	NA	48,000	NA	NA	NA	NA	NA	NA	NA	9.76	NA	NA	NA
T-2	06/18/2002	<20,000	NA	<200	<200	<200	<200	NA	100,000	NA	NA	NA	NA	NA	NA	NA	12.58	NA	NA	NA
T-2	09/27/2002	240	NA	0.55	2.8	1.8	2.6	NA	39	NA	NA	NA	NA	NA	NA	NA	8.15	NA	NA	NA
T-2	12/27/2002	2,100	NA	7.8	17	<0.50	11	NA	790	<2.0	<2.0	2.7	1,200	<2.0	NA	NA	6.75	NA	NA	NA
T-2	03/24/2003	550	NA	<2.5	<2.5	<2.5	<5.0	NA	310	NA	NA	NA	NA	NA	NA	NA	11.68	NA	NA	NA
T-2	05/09/2003	220	NA	0.66	0.55	<0.50	1.8	NA	100	NA	NA	NA	92	NA	NA	NA	6.40	NA	NA	NA
T-2	07/08/2003	<500	NA	13	7.4	<5.0	22	NA	990	NA	NA	NA	120	NA	NA	NA	8.16	NA	NA	NA
T-2	10/15/2003	220 e	NA	<0.50	<0.50	<0.50	<1.0	NA	13	NA	NA	NA	23	NA	NA	NA	11.15	NA	NA	NA
T-2	01/06/2004	710	NA	<0.50	<0.50	<0.50	1.2	NA	14	NA	NA	NA	9.2	NA	NA	NA	9.10	NA	NA	NA
T-2	04/07/2004	570 e	NA	5.4	<0.50	<0.50	1.2	NA	5.6	NA	NA	NA	11	NA	NA	NA	10.54	NA	NA	NA
T-2	07/27/2004	270	NA	17	1.2	<0.50	2.0	NA	2.9	<2.0	<2.0	<2.0	7.9	NA	<50	NA	9.89	NA	NA	NA
T-2	10/29/2004	180	NA	<0.50	<0.50	<0.50	<1.0	NA	4.2	<2.0	<2.0	<2.0	23	NA	<50	NA	9.42	NA	NA	NA
T-2	01/06/2005	1,100	NA	0.83	<0.50	<0.50	3.5	NA	3.0	<2.0	<2.0	<2.0	12	NA	NA	NA	7.98	NA	NA	NA
T-3	06/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA
T-4	06/18/2002	<10,000	NA	<100	<100	<100	<200	NA	97,000	NA	NA	NA	NA	NA	NA	NA	13.50	NA	NA	NA
T-4	12/27/2002	550	NA	5.3	16	0.60	39	NA	140	<2.0	<2.0	<2.0	120	<2.0	NA	NA	7.65	NA	NA	NA
T-4	03/24/2003	1,400	NA	<0.50	1.0	1.2	3.6	NA	15	NA	NA	NA	NA	NA	NA	NA	12.88	NA	NA	NA
T-4	05/09/2003	<50	NA	<0.50	<0.50	<0.50	1.6	NA	14	NA	NA	NA	5.2	NA	NA	NA	7.59	NA	NA	NA
T-4	07/08/2003	730	NA	26	8.9	10	19	NA	1,000	NA	NA	NA	150	NA	NA	NA	9.33	NA	NA	NA
T-4	10/15/2003	1,200	NA	15	6.1	2.8	11	NA	310	NA	NA	NA	980	NA	NA	NA	11.80	NA	NA	NA
T-4	01/06/2004	68	NA	1.1	<0.50	<0.50	<1.0	NA	12	NA	NA	NA	<5.0	NA	NA	NA	9.78	NA	NA	NA
T-4	04/07/2004	1,600	NA	5.1	0.57	<0.50	2.3	NA	6.1	NA	NA	NA	<5.0	NA	NA	NA	11.15	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
T-4	07/27/2004	590	NA	5.3	0.83	0.52	2.2	NA	4.8	<2.0	<2.0	<2.0	7.5	NA	<50	NA	10.93	NA	NA	NA
T-4	10/29/2004	83	NA	<0.50	<0.50	<0.50	<1.0	NA	1.2	<2.0	<2.0	<2.0	<5.0	NA	<50	NA	10.06	NA	NA	NA
T-4	01/06/2005	430 g	NA	<0.50	<0.50	<0.50	<1.0	NA	9.6	<2.0	<2.0	<2.0	<5.0	NA	NA	NA	8.69	NA	NA	NA
C-1	05/09/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.50	302.83	NA	NA
C-1	07/08/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.50	302.83	NA	NA
C-1	10/15/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.52	302.81	NA	NA
C-1	01/06/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.21	303.12	NA	NA
C-1	04/07/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.54	302.79	NA	NA
C-1	07/27/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.58	302.75	NA	NA
C-1	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.58	302.75	NA	NA
C-1	01/06/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.55	302.78	NA	NA
C-1	04/14/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.55	302.78	NA	NA
C-1	07/29/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.54	302.79	NA	NA
C-1	10/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	31.11	300.22	NA	NA
C-1	01/26/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	31.15	300.18	NA	NA
C-1	**04/24/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**331.33**	**32.07**	**299.26**	**NA**	**NA**

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Abbreviations:
TEPH = Total petroleum hydrocarbons as diesel.
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to June 18, 2001, analyzed by EPA Method 8015.
BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to June 18, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260
1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260
TOB = Top of Wellbox Elevation
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ppm = Parts per million
ug/L = Parts per billion
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Notes:

a = Compounds detected within the chromatographic range of gasoline but not characteristic of the standard gasoline pattern.

b = This sample was analyzed outside of the EPA recommended holding time.

c = Samples for wells S-6 and S-7 may have been switched.

d = Survey date only.

e = Hydrocarbon does not match pattern of laboratory's standard.

f = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

g = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

Ethanol analyzed by EPA Method 8260.

Corrected groundwtaer elevation when SPH is present = Top of Casing Elevation - Depth to Water + (0.8 x Hydrocarbon Thickness).

Well T-2 is a backfill well.

Beginning September 23, 2002 depth to water referenced to Top of Casing.

All wells except S-11, S-12, and T-1 through T-4 surveyed March 11, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Survey data for wells S-11 and S-12 provided by Cambria Environmental Technology, Inc.

C-1 surveyed March 18, 2003 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells SR-1, SR-2, and SR-3 surveyed September 22, 2003 by Virgil Chavez Land Surveying of Vallejo, CA.

4Q05 survey data for wells S-5B, S-5C, S-9B, S-9C, and S-14 provided by Delta Environmental Consultants, Inc.

TestAmerica
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May 08, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Justin Link

Work Order: NPD3503
Project Name: 3790 Hopyard Rd, Pleasanton, CA
Project Nbr: SAP 135784
P/O Nbr: 98995842
Date Received: 04/27/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
S-2	NPD3503-01	04/24/06 13:35
S-3	NPD3503-02	04/24/06 13:00
S-4	NPD3503-03	04/24/06 13:50
S-5	NPD3503-04	04/24/06 14:40
S-5B	NPD3503-05	04/24/06 13:15
S-5C	NPD3503-06	04/24/06 14:25
S-6	NPD3503-07	04/24/06 10:30
S-7	NPD3503-08	04/24/06 10:25
S-8	NPD3503-09	04/24/06 08:45
SR-3	NPD3503-10	04/24/06 12:00
S-9	NPD3503-11	04/24/06 08:10
S-9B	NPD3503-12	04/24/06 10:55
S-9C	NPD3503-13	04/24/06 10:45
S-10	NPD3503-14	04/24/06 10:00
S-11	NPD3503-15	04/24/06 10:05
S-12	NPD3503-16	04/24/06 10:55
S-14	NPD3503-17	04/24/06 11:40
S-15	NPD3503-18	04/24/06 12:00
SR-1	NPD3503-19	04/24/06 12:05
SR-2	NPD3503-20	04/24/06 12:15

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

Report Approved By:

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

Jim Hatfield

Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3503-01 (S-2 - Water) Sampled: 04/24/06 13:35								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	04/30/06 23:26	SW846 8260B	6050181
Benzene	**68.8**		ug/L	0.500	1	04/30/06 23:26	SW846 8260B	6050181
Ethanol	ND		ug/L	50.0	1	04/30/06 23:26	SW846 8260B	6050181
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	04/30/06 23:26	SW846 8260B	6050181
Diisopropyl Ether	ND		ug/L	0.500	1	04/30/06 23:26	SW846 8260B	6050181
Ethylbenzene	**115**		ug/L	0.500	1	04/30/06 23:26	SW846 8260B	6050181
Methyl tert-Butyl Ether	**1600**		ug/L	5.00	10	05/01/06 19:35	SW846 8260B	6050320
Toluene	**1.44**		ug/L	0.500	1	04/30/06 23:26	SW846 8260B	6050181
Tertiary Butyl Alcohol	**1010**		ug/L	10.0	1	04/30/06 23:26	SW846 8260B	6050181
Xylenes, total	**8.31**		ug/L	0.500	1	04/30/06 23:26	SW846 8260B	6050181
Surr: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*04/30/06 23:26*	*SW846 8260B*	*6050181*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*04/30/06 23:26*	*SW846 8260B*	*6050181*
Surr: Toluene-d8 (78-121%)	*100 %*					*04/30/06 23:26*	*SW846 8260B*	*6050181*
Surr: 4-Bromofluorobenzene (78-126%)	*109 %*					*04/30/06 23:26*	*SW846 8260B*	*6050181*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**4720**		ug/L	50.0	1	04/30/06 23:26	CA LUFT GC/MS	6050181
Sample ID: NPD3503-02 (S-3 - Water) Sampled: 04/24/06 13:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/01/06 12:11	SW846 8260B	6050320
Benzene	**0.610**		ug/L	0.500	1	05/01/06 12:11	SW846 8260B	6050320
Ethanol	ND		ug/L	50.0	1	05/01/06 12:11	SW846 8260B	6050320
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 12:11	SW846 8260B	6050320
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 12:11	SW846 8260B	6050320
Ethylbenzene	ND		ug/L	0.500	1	05/01/06 12:11	SW846 8260B	6050320
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 12:11	SW846 8260B	6050320
Toluene	**0.640**		ug/L	0.500	1	05/01/06 12:11	SW846 8260B	6050320
Tertiary Butyl Alcohol	**13.0**		ug/L	10.0	1	05/01/06 12:11	SW846 8260B	6050320
Xylenes, total	ND		ug/L	0.500	1	05/01/06 12:11	SW846 8260B	6050320
Surr: 1,2-Dichloroethane-d4 (70-130%)	*87 %*					*05/01/06 12:11*	*SW846 8260B*	*6050320*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*05/01/06 12:11*	*SW846 8260B*	*6050320*
Surr: Toluene-d8 (78-121%)	*100 %*					*05/01/06 12:11*	*SW846 8260B*	*6050320*
Surr: 4-Bromofluorobenzene (78-126%)	*98 %*					*05/01/06 12:11*	*SW846 8260B*	*6050320*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/01/06 12:11	CA LUFT GC/MS	6050320

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3503-03 (S-4 - Water) Sampled: 04/24/06 13:50								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/01/06 00:10	SW846 8260B	6050181
Benzene	ND		ug/L	0.500	1	05/01/06 00:10	SW846 8260B	6050181
Ethanol	ND		ug/L	50.0	1	05/01/06 00:10	SW846 8260B	6050181
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 00:10	SW846 8260B	6050181
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 00:10	SW846 8260B	6050181
Ethylbenzene	ND		ug/L	0.500	1	05/01/06 00:10	SW846 8260B	6050181
Methyl tert-Butyl Ether	**79.4**		ug/L	0.500	1	05/01/06 00:10	SW846 8260B	6050181
Toluene	ND		ug/L	0.500	1	05/01/06 00:10	SW846 8260B	6050181
Tertiary Butyl Alcohol	**1310**		ug/L	10.0	1	05/01/06 00:10	SW846 8260B	6050181
Xylenes, total	ND		ug/L	0.500	1	05/01/06 00:10	SW846 8260B	6050181
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*05/01/06 00:10*	*SW846 8260B*	*6050181*
Surr: Dibromofluoromethane (79-122%)	*101 %*					*05/01/06 00:10*	*SW846 8260B*	*6050181*
Surr: Toluene-d8 (78-121%)	*100 %*					*05/01/06 00:10*	*SW846 8260B*	*6050181*
Surr: 4-Bromofluorobenzene (78-126%)	*106 %*					*05/01/06 00:10*	*SW846 8260B*	*6050181*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/01/06 00:10	CA LUFT GC/MS	6050181
Sample ID: NPD3503-04 (S-5 - Water) Sampled: 04/24/06 14:40								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/01/06 12:33	SW846 8260B	6050320
Benzene	**1.43**		ug/L	0.500	1	05/01/06 12:33	SW846 8260B	6050320
Ethanol	ND		ug/L	50.0	1	05/01/06 12:33	SW846 8260B	6050320
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 12:33	SW846 8260B	6050320
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 12:33	SW846 8260B	6050320
Ethylbenzene	**9.36**		ug/L	0.500	1	05/01/06 12:33	SW846 8260B	6050320
Methyl tert-Butyl Ether	**2.76**		ug/L	0.500	1	05/01/06 12:33	SW846 8260B	6050320
Toluene	ND		ug/L	0.500	1	05/01/06 12:33	SW846 8260B	6050320
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/01/06 12:33	SW846 8260B	6050320
Xylenes, total	**12.1**		ug/L	0.500	1	05/01/06 12:33	SW846 8260B	6050320
Surr: 1,2-Dichloroethane-d4 (70-130%)	*86 %*					*05/01/06 12:33*	*SW846 8260B*	*6050320*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*05/01/06 12:33*	*SW846 8260B*	*6050320*
Surr: Toluene-d8 (78-121%)	*99 %*					*05/01/06 12:33*	*SW846 8260B*	*6050320*
Surr: 4-Bromofluorobenzene (78-126%)	*97 %*					*05/01/06 12:33*	*SW846 8260B*	*6050320*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**1930**		ug/L	50.0	1	05/01/06 12:33	CA LUFT GC/MS	6050320

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3503-05 (S-5B - Water) Sampled: 04/24/06 13:15								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/01/06 12:56	SW846 8260B	6050320
Benzene	**0.540**		ug/L	0.500	1	05/01/06 12:56	SW846 8260B	6050320
Ethanol	ND		ug/L	50.0	1	05/01/06 12:56	SW846 8260B	6050320
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 12:56	SW846 8260B	6050320
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 12:56	SW846 8260B	6050320
Ethylbenzene	ND		ug/L	0.500	1	05/01/06 12:56	SW846 8260B	6050320
Methyl tert-Butyl Ether	**1.88**		ug/L	0.500	1	05/01/06 12:56	SW846 8260B	6050320
Toluene	**1.18**		ug/L	0.500	1	05/01/06 12:56	SW846 8260B	6050320
Tertiary Butyl Alcohol	**12.2**		ug/L	10.0	1	05/01/06 12:56	SW846 8260B	6050320
Xylenes, total	ND		ug/L	0.500	1	05/01/06 12:56	SW846 8260B	6050320
Surr: 1,2-Dichloroethane-d4 (70-130%)	*90 %*					*05/01/06 12:56*	*SW846 8260B*	*6050320*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*05/01/06 12:56*	*SW846 8260B*	*6050320*
Surr: Toluene-d8 (78-121%)	*100 %*					*05/01/06 12:56*	*SW846 8260B*	*6050320*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*05/01/06 12:56*	*SW846 8260B*	*6050320*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/01/06 12:56	CA LUFT GC/MS	6050320
Sample ID: NPD3503-06 (S-5C - Water) Sampled: 04/24/06 14:25								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/01/06 01:17	SW846 8260B	6050181
Benzene	**0.740**		ug/L	0.500	1	05/01/06 01:17	SW846 8260B	6050181
Ethanol	ND		ug/L	50.0	1	05/01/06 01:17	SW846 8260B	6050181
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 01:17	SW846 8260B	6050181
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 01:17	SW846 8260B	6050181
Ethylbenzene	ND		ug/L	0.500	1	05/01/06 01:17	SW846 8260B	6050181
Methyl tert-Butyl Ether	**1.93**		ug/L	0.500	1	05/01/06 01:17	SW846 8260B	6050181
Toluene	ND		ug/L	0.500	1	05/01/06 01:17	SW846 8260B	6050181
Tertiary Butyl Alcohol	**17.8**		ug/L	10.0	1	05/01/06 01:17	SW846 8260B	6050181
Xylenes, total	ND		ug/L	0.500	1	05/01/06 01:17	SW846 8260B	6050181
Surr: 1,2-Dichloroethane-d4 (70-130%)	*88 %*					*05/01/06 01:17*	*SW846 8260B*	*6050181*
Surr: Dibromofluoromethane (79-122%)	*100 %*					*05/01/06 01:17*	*SW846 8260B*	*6050181*
Surr: Toluene-d8 (78-121%)	*101 %*					*05/01/06 01:17*	*SW846 8260B*	*6050181*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*05/01/06 01:17*	*SW846 8260B*	*6050181*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/01/06 01:17	CA LUFT GC/MS	6050181

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3503-07 (S-6 - Water) Sampled: 04/24/06 10:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/01/06 01:39	SW846 8260B	6050181
Benzene	ND		ug/L	0.500	1	05/01/06 01:39	SW846 8260B	6050181
Ethanol	ND		ug/L	50.0	1	05/01/06 01:39	SW846 8260B	6050181
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 01:39	SW846 8260B	6050181
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 01:39	SW846 8260B	6050181
Ethylbenzene	ND		ug/L	0.500	1	05/01/06 01:39	SW846 8260B	6050181
Methyl tert-Butyl Ether	**4.03**		ug/L	0.500	1	05/01/06 01:39	SW846 8260B	6050181
Toluene	ND		ug/L	0.500	1	05/01/06 01:39	SW846 8260B	6050181
Tertiary Butyl Alcohol	**212**		ug/L	10.0	1	05/01/06 01:39	SW846 8260B	6050181
Xylenes, total	ND		ug/L	0.500	1	05/01/06 01:39	SW846 8260B	6050181
Surr: 1,2-Dichloroethane-d4 (70-130%)	*91 %*					*05/01/06 01:39*	*SW846 8260B*	*6050181*
Surr: Dibromofluoromethane (79-122%)	*100 %*					*05/01/06 01:39*	*SW846 8260B*	*6050181*
Surr: Toluene-d8 (78-121%)	*101 %*					*05/01/06 01:39*	*SW846 8260B*	*6050181*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*05/01/06 01:39*	*SW846 8260B*	*6050181*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**303**		ug/L	50.0	1	05/01/06 01:39	CA LUFT GC/MS	6050181
Sample ID: NPD3503-08 (S-7 - Water) Sampled: 04/24/06 10:25								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/01/06 02:01	SW846 8260B	6050181
Benzene	ND		ug/L	0.500	1	05/01/06 02:01	SW846 8260B	6050181
Ethanol	ND		ug/L	50.0	1	05/01/06 02:01	SW846 8260B	6050181
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 02:01	SW846 8260B	6050181
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 02:01	SW846 8260B	6050181
Ethylbenzene	ND		ug/L	0.500	1	05/01/06 02:01	SW846 8260B	6050181
Methyl tert-Butyl Ether	**199**		ug/L	0.500	1	05/01/06 02:01	SW846 8260B	6050181
Toluene	ND		ug/L	0.500	1	05/01/06 02:01	SW846 8260B	6050181
Tertiary Butyl Alcohol	**22.6**		ug/L	10.0	1	05/01/06 02:01	SW846 8260B	6050181
Xylenes, total	ND		ug/L	0.500	1	05/01/06 02:01	SW846 8260B	6050181
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*05/01/06 02:01*	*SW846 8260B*	*6050181*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*05/01/06 02:01*	*SW846 8260B*	*6050181*
Surr: Toluene-d8 (78-121%)	*102 %*					*05/01/06 02:01*	*SW846 8260B*	*6050181*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*05/01/06 02:01*	*SW846 8260B*	*6050181*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/01/06 02:01	CA LUFT GC/MS	6050181

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3503-09 (S-8 - Water) Sampled: 04/24/06 08:45								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/01/06 13:18	SW846 8260B	6050320
Benzene	ND		ug/L	0.500	1	05/01/06 13:18	SW846 8260B	6050320
Ethanol	ND		ug/L	50.0	1	05/01/06 13:18	SW846 8260B	6050320
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 13:18	SW846 8260B	6050320
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 13:18	SW846 8260B	6050320
Ethylbenzene	ND		ug/L	0.500	1	05/01/06 13:18	SW846 8260B	6050320
Methyl tert-Butyl Ether	**5.94**		ug/L	0.500	1	05/01/06 13:18	SW846 8260B	6050320
Toluene	ND		ug/L	0.500	1	05/01/06 13:18	SW846 8260B	6050320
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/01/06 13:18	SW846 8260B	6050320
Xylenes, total	ND		ug/L	0.500	1	05/01/06 13:18	SW846 8260B	6050320
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*05/01/06 13:18*	*SW846 8260B*	*6050320*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*05/01/06 13:18*	*SW846 8260B*	*6050320*
Surr: Toluene-d8 (78-121%)	*100 %*					*05/01/06 13:18*	*SW846 8260B*	*6050320*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*05/01/06 13:18*	*SW846 8260B*	*6050320*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/01/06 13:18	CA LUFT GC/MS	6050320
Sample ID: NPD3503-10 (SR-3 - Water) Sampled: 04/24/06 12:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/01/06 02:46	SW846 8260B	6050181
Benzene	**1.67**		ug/L	0.500	1	05/01/06 02:46	SW846 8260B	6050181
Ethanol	ND		ug/L	50.0	1	05/01/06 02:46	SW846 8260B	6050181
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 02:46	SW846 8260B	6050181
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 02:46	SW846 8260B	6050181
Ethylbenzene	**0.640**		ug/L	0.500	1	05/01/06 02:46	SW846 8260B	6050181
Methyl tert-Butyl Ether	**36.4**		ug/L	0.500	1	05/01/06 02:46	SW846 8260B	6050181
Toluene	ND		ug/L	0.500	1	05/01/06 02:46	SW846 8260B	6050181
Tertiary Butyl Alcohol	**315**		ug/L	10.0	1	05/01/06 02:46	SW846 8260B	6050181
Xylenes, total	ND		ug/L	0.500	1	05/01/06 02:46	SW846 8260B	6050181
Surr: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*05/01/06 02:46*	*SW846 8260B*	*6050181*
Surr: Dibromofluoromethane (79-122%)	*100 %*					*05/01/06 02:46*	*SW846 8260B*	*6050181*
Surr: Toluene-d8 (78-121%)	*99 %*					*05/01/06 02:46*	*SW846 8260B*	*6050181*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*05/01/06 02:46*	*SW846 8260B*	*6050181*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/01/06 02:46	CA LUFT GC/MS	6050181

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3503-11 (S-9 - Water) Sampled: 04/24/06 08:10								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**2.29**		ug/L	0.500	1	05/01/06 22:33	SW846 8260B	6050343
Benzene	ND		ug/L	0.500	1	05/01/06 22:33	SW846 8260B	6050343
Ethanol	ND		ug/L	50.0	1	05/01/06 22:33	SW846 8260B	6050343
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 22:33	SW846 8260B	6050343
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 22:33	SW846 8260B	6050343
Ethylbenzene	ND		ug/L	0.500	1	05/01/06 22:33	SW846 8260B	6050343
Toluene	ND		ug/L	0.500	1	05/01/06 22:33	SW846 8260B	6050343
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/01/06 22:33	SW846 8260B	6050343
Xylenes, total	ND		ug/L	0.500	1	05/01/06 22:33	SW846 8260B	6050343
Methyl tert-Butyl Ether	**202**		ug/L	5.00	5	05/02/06 12:53	SW846 8260B	6050604
Surr: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*05/01/06 22:33*	*SW846 8260B*	*6050343*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*90 %*					*05/02/06 12:53*	*SW846 8260B*	*6050604*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*05/01/06 22:33*	*SW846 8260B*	*6050343*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*05/02/06 12:53*	*SW846 8260B*	*6050604*
Surr: Toluene-d8 (78-121%)	*101 %*					*05/01/06 22:33*	*SW846 8260B*	*6050343*
Surr: Toluene-d8 (78-121%)	*101 %*					*05/02/06 12:53*	*SW846 8260B*	*6050604*
Surr: 4-Bromofluorobenzene (78-126%)	*106 %*					*05/01/06 22:33*	*SW846 8260B*	*6050343*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*05/02/06 12:53*	*SW846 8260B*	*6050604*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/01/06 22:33	CA LUFT GC/MS	6050343
Sample ID: NPD3503-12 (S-9B - Water) Sampled: 04/24/06 10:55								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/01/06 13:40	SW846 8260B	6050320
Benzene	ND		ug/L	0.500	1	05/01/06 13:40	SW846 8260B	6050320
Ethanol	ND		ug/L	50.0	1	05/01/06 13:40	SW846 8260B	6050320
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 13:40	SW846 8260B	6050320
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 13:40	SW846 8260B	6050320
Ethylbenzene	ND		ug/L	0.500	1	05/01/06 13:40	SW846 8260B	6050320
Methyl tert-Butyl Ether	**10.5**		ug/L	0.500	1	05/01/06 13:40	SW846 8260B	6050320
Toluene	ND		ug/L	0.500	1	05/01/06 13:40	SW846 8260B	6050320
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/01/06 13:40	SW846 8260B	6050320
Xylenes, total	ND		ug/L	0.500	1	05/01/06 13:40	SW846 8260B	6050320
Surr: 1,2-Dichloroethane-d4 (70-130%)	*89 %*					*05/01/06 13:40*	*SW846 8260B*	*6050320*
Surr: Dibromofluoromethane (79-122%)	*101 %*					*05/01/06 13:40*	*SW846 8260B*	*6050320*
Surr: Toluene-d8 (78-121%)	*101 %*					*05/01/06 13:40*	*SW846 8260B*	*6050320*
Surr: 4-Bromofluorobenzene (78-126%)	*106 %*					*05/01/06 13:40*	*SW846 8260B*	*6050320*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/01/06 13:40	CA LUFT GC/MS	6050320

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3503-13 (S-9C - Water) Sampled: 04/24/06 10:45								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/02/06 12:09	SW846 8260B	6050604
Benzene	ND		ug/L	0.500	1	05/02/06 12:09	SW846 8260B	6050604
Ethanol	ND		ug/L	50.0	1	05/02/06 12:09	SW846 8260B	6050604
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/02/06 12:09	SW846 8260B	6050604
Diisopropyl Ether	ND		ug/L	0.500	1	05/02/06 12:09	SW846 8260B	6050604
Ethylbenzene	ND		ug/L	0.500	1	05/02/06 12:09	SW846 8260B	6050604
Methyl tert-Butyl Ether	**4.86**		ug/L	0.500	1	05/02/06 12:09	SW846 8260B	6050604
Toluene	ND		ug/L	0.500	1	05/02/06 12:09	SW846 8260B	6050604
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/02/06 12:09	SW846 8260B	6050604
Xylenes, total	ND		ug/L	0.500	1	05/02/06 12:09	SW846 8260B	6050604
Surr: 1,2-Dichloroethane-d4 (70-130%)	*91 %*					*05/02/06 12:09*	*SW846 8260B*	*6050604*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*05/02/06 12:09*	*SW846 8260B*	*6050604*
Surr: Toluene-d8 (78-121%)	*100 %*					*05/02/06 12:09*	*SW846 8260B*	*6050604*
Surr: 4-Bromofluorobenzene (78-126%)	*106 %*					*05/02/06 12:09*	*SW846 8260B*	*6050604*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/02/06 12:09	CA LUFT GC/MS	6050604
Sample ID: NPD3503-14 (S-10 - Water) Sampled: 04/24/06 10:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/01/06 23:17	SW846 8260B	6050343
Benzene	ND		ug/L	0.500	1	05/01/06 23:17	SW846 8260B	6050343
Ethanol	ND		ug/L	50.0	1	05/01/06 23:17	SW846 8260B	6050343
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 23:17	SW846 8260B	6050343
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 23:17	SW846 8260B	6050343
Ethylbenzene	ND		ug/L	0.500	1	05/01/06 23:17	SW846 8260B	6050343
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 23:17	SW846 8260B	6050343
Toluene	ND		ug/L	0.500	1	05/01/06 23:17	SW846 8260B	6050343
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/01/06 23:17	SW846 8260B	6050343
Xylenes, total	ND		ug/L	0.500	1	05/01/06 23:17	SW846 8260B	6050343
Surr: 1,2-Dichloroethane-d4 (70-130%)	*97 %*					*05/01/06 23:17*	*SW846 8260B*	*6050343*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*05/01/06 23:17*	*SW846 8260B*	*6050343*
Surr: Toluene-d8 (78-121%)	*103 %*					*05/01/06 23:17*	*SW846 8260B*	*6050343*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*05/01/06 23:17*	*SW846 8260B*	*6050343*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/01/06 23:17	CA LUFT GC/MS	6050343

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3503-15 (S-11 - Water) Sampled: 04/24/06 10:05								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/01/06 23:39	SW846 8260B	6050343
Benzene	ND		ug/L	0.500	1	05/01/06 23:39	SW846 8260B	6050343
Ethanol	ND		ug/L	50.0	1	05/01/06 23:39	SW846 8260B	6050343
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/01/06 23:39	SW846 8260B	6050343
Diisopropyl Ether	ND		ug/L	0.500	1	05/01/06 23:39	SW846 8260B	6050343
Ethylbenzene	ND		ug/L	0.500	1	05/01/06 23:39	SW846 8260B	6050343
Methyl tert-Butyl Ether	**41.0**		ug/L	0.500	1	05/01/06 23:39	SW846 8260B	6050343
Toluene	ND		ug/L	0.500	1	05/01/06 23:39	SW846 8260B	6050343
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/01/06 23:39	SW846 8260B	6050343
Xylenes, total	ND		ug/L	0.500	1	05/01/06 23:39	SW846 8260B	6050343
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*05/01/06 23:39*	*SW846 8260B*	*6050343*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*05/01/06 23:39*	*SW846 8260B*	*6050343*
Surr: Toluene-d8 (78-121%)	*102 %*					*05/01/06 23:39*	*SW846 8260B*	*6050343*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*05/01/06 23:39*	*SW846 8260B*	*6050343*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/01/06 23:39	CA LUFT GC/MS	6050343
Sample ID: NPD3503-16 (S-12 - Water) Sampled: 04/24/06 10:55								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/02/06 11:46	SW846 8260B	6050604
Benzene	ND		ug/L	0.500	1	05/02/06 11:46	SW846 8260B	6050604
Ethanol	ND		ug/L	50.0	1	05/02/06 11:46	SW846 8260B	6050604
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/02/06 11:46	SW846 8260B	6050604
Diisopropyl Ether	ND		ug/L	0.500	1	05/02/06 11:46	SW846 8260B	6050604
Ethylbenzene	ND		ug/L	0.500	1	05/02/06 11:46	SW846 8260B	6050604
Methyl tert-Butyl Ether	**0.740**		ug/L	0.500	1	05/02/06 11:46	SW846 8260B	6050604
Toluene	ND		ug/L	0.500	1	05/02/06 11:46	SW846 8260B	6050604
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/02/06 11:46	SW846 8260B	6050604
Xylenes, total	ND		ug/L	0.500	1	05/02/06 11:46	SW846 8260B	6050604
Surr: 1,2-Dichloroethane-d4 (70-130%)	*89 %*					*05/02/06 11:46*	*SW846 8260B*	*6050604*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*05/02/06 11:46*	*SW846 8260B*	*6050604*
Surr: Toluene-d8 (78-121%)	*102 %*					*05/02/06 11:46*	*SW846 8260B*	*6050604*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*05/02/06 11:46*	*SW846 8260B*	*6050604*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/02/06 11:46	CA LUFT GC/MS	6050604

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3503-17 (S-14 - Water) Sampled: 04/24/06 11:40								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/02/06 00:24	SW846 8260B	6050343
Benzene	ND		ug/L	0.500	1	05/02/06 00:24	SW846 8260B	6050343
Ethanol	ND		ug/L	50.0	1	05/02/06 00:24	SW846 8260B	6050343
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/02/06 00:24	SW846 8260B	6050343
Diisopropyl Ether	ND		ug/L	0.500	1	05/02/06 00:24	SW846 8260B	6050343
Ethylbenzene	ND		ug/L	0.500	1	05/02/06 00:24	SW846 8260B	6050343
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	05/02/06 00:24	SW846 8260B	6050343
Toluene	ND		ug/L	0.500	1	05/02/06 00:24	SW846 8260B	6050343
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/02/06 00:24	SW846 8260B	6050343
Xylenes, total	ND		ug/L	0.500	1	05/02/06 00:24	SW846 8260B	6050343
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*05/02/06 00:24*	*SW846 8260B*	*6050343*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*05/02/06 00:24*	*SW846 8260B*	*6050343*
Surr: Toluene-d8 (78-121%)	*99 %*					*05/02/06 00:24*	*SW846 8260B*	*6050343*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*05/02/06 00:24*	*SW846 8260B*	*6050343*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/02/06 00:24	CA LUFT GC/MS	6050343
Sample ID: NPD3503-18 (S-15 - Water) Sampled: 04/24/06 12:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/02/06 00:46	SW846 8260B	6050343
Benzene	ND		ug/L	0.500	1	05/02/06 00:46	SW846 8260B	6050343
Ethanol	ND		ug/L	50.0	1	05/02/06 00:46	SW846 8260B	6050343
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/02/06 00:46	SW846 8260B	6050343
Diisopropyl Ether	ND		ug/L	0.500	1	05/02/06 00:46	SW846 8260B	6050343
Ethylbenzene	ND		ug/L	0.500	1	05/02/06 00:46	SW846 8260B	6050343
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	05/02/06 00:46	SW846 8260B	6050343
Toluene	ND		ug/L	0.500	1	05/02/06 00:46	SW846 8260B	6050343
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	05/02/06 00:46	SW846 8260B	6050343
Xylenes, total	ND		ug/L	0.500	1	05/02/06 00:46	SW846 8260B	6050343
Surr: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*05/02/06 00:46*	*SW846 8260B*	*6050343*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*05/02/06 00:46*	*SW846 8260B*	*6050343*
Surr: Toluene-d8 (78-121%)	*103 %*					*05/02/06 00:46*	*SW846 8260B*	*6050343*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*05/02/06 00:46*	*SW846 8260B*	*6050343*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/02/06 00:46	CA LUFT GC/MS	6050343

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD3503-19 (SR-1 - Water) Sampled: 04/24/06 12:05								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/02/06 01:08	SW846 8260B	6050343
Benzene	**2.76**		ug/L	0.500	1	05/02/06 01:08	SW846 8260B	6050343
Ethanol	ND		ug/L	50.0	1	05/02/06 01:08	SW846 8260B	6050343
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/02/06 01:08	SW846 8260B	6050343
Diisopropyl Ether	ND		ug/L	0.500	1	05/02/06 01:08	SW846 8260B	6050343
Ethylbenzene	**1.36**		ug/L	0.500	1	05/02/06 01:08	SW846 8260B	6050343
Methyl tert-Butyl Ether	**42.8**		ug/L	0.500	1	05/02/06 01:08	SW846 8260B	6050343
Toluene	ND		ug/L	0.500	1	05/02/06 01:08	SW846 8260B	6050343
Tertiary Butyl Alcohol	**180**		ug/L	10.0	1	05/02/06 01:08	SW846 8260B	6050343
Xylenes, total	ND		ug/L	0.500	1	05/02/06 01:08	SW846 8260B	6050343
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*05/02/06 01:08*	*SW846 8260B*	*6050343*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*05/02/06 01:08*	*SW846 8260B*	*6050343*
Surr: Toluene-d8 (78-121%)	*101 %*					*05/02/06 01:08*	*SW846 8260B*	*6050343*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*05/02/06 01:08*	*SW846 8260B*	*6050343*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/02/06 01:08	CA LUFT GC/MS	6050343
Sample ID: NPD3503-20 (SR-2 - Water) Sampled: 04/24/06 12:15								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	05/02/06 01:30	SW846 8260B	6050343
Benzene	ND		ug/L	0.500	1	05/02/06 01:30	SW846 8260B	6050343
Ethanol	ND		ug/L	50.0	1	05/02/06 01:30	SW846 8260B	6050343
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	05/02/06 01:30	SW846 8260B	6050343
Diisopropyl Ether	ND		ug/L	0.500	1	05/02/06 01:30	SW846 8260B	6050343
Ethylbenzene	ND		ug/L	0.500	1	05/02/06 01:30	SW846 8260B	6050343
Methyl tert-Butyl Ether	**13.1**		ug/L	0.500	1	05/02/06 01:30	SW846 8260B	6050343
Toluene	ND		ug/L	0.500	1	05/02/06 01:30	SW846 8260B	6050343
Tertiary Butyl Alcohol	**544**		ug/L	10.0	1	05/02/06 01:30	SW846 8260B	6050343
Xylenes, total	ND		ug/L	0.500	1	05/02/06 01:30	SW846 8260B	6050343
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*05/02/06 01:30*	*SW846 8260B*	*6050343*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*05/02/06 01:30*	*SW846 8260B*	*6050343*
Surr: Toluene-d8 (78-121%)	*102 %*					*05/02/06 01:30*	*SW846 8260B*	*6050343*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*05/02/06 01:30*	*SW846 8260B*	*6050343*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	05/02/06 01:30	CA LUFT GC/MS	6050343

TestAmerica
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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6050181-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6050181	6050181-BLK1	04/30/06 19:44
Benzene	<0.200		ug/L	6050181	6050181-BLK1	04/30/06 19:44
Ethanol	<30.7		ug/L	6050181	6050181-BLK1	04/30/06 19:44
Ethyl tert-Butyl Ether	<0.200		ug/L	6050181	6050181-BLK1	04/30/06 19:44
Diisopropyl Ether	<0.200		ug/L	6050181	6050181-BLK1	04/30/06 19:44
Ethylbenzene	<0.200		ug/L	6050181	6050181-BLK1	04/30/06 19:44
Methyl tert-Butyl Ether	<0.200		ug/L	6050181	6050181-BLK1	04/30/06 19:44
Toluene	<0.200		ug/L	6050181	6050181-BLK1	04/30/06 19:44
Tertiary Butyl Alcohol	<5.06		ug/L	6050181	6050181-BLK1	04/30/06 19:44
Xylenes, total	<0.350		ug/L	6050181	6050181-BLK1	04/30/06 19:44
Surrogate: 1,2-Dichloroethane-d4	91%			6050181	6050181-BLK1	04/30/06 19:44
Surrogate: Dibromofluoromethane	101%			6050181	6050181-BLK1	04/30/06 19:44
Surrogate: Toluene-d8	100%			6050181	6050181-BLK1	04/30/06 19:44
Surrogate: 4-Bromofluorobenzene	106%			6050181	6050181-BLK1	04/30/06 19:44
6050320-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6050320	6050320-BLK1	05/01/06 09:41
Benzene	<0.200		ug/L	6050320	6050320-BLK1	05/01/06 09:41
Ethanol	<30.7		ug/L	6050320	6050320-BLK1	05/01/06 09:41
Ethyl tert-Butyl Ether	<0.200		ug/L	6050320	6050320-BLK1	05/01/06 09:41
Diisopropyl Ether	<0.200		ug/L	6050320	6050320-BLK1	05/01/06 09:41
Ethylbenzene	<0.200		ug/L	6050320	6050320-BLK1	05/01/06 09:41
Methyl tert-Butyl Ether	<0.200		ug/L	6050320	6050320-BLK1	05/01/06 09:41
Toluene	<0.200		ug/L	6050320	6050320-BLK1	05/01/06 09:41
Tertiary Butyl Alcohol	<5.06		ug/L	6050320	6050320-BLK1	05/01/06 09:41
Xylenes, total	<0.350		ug/L	6050320	6050320-BLK1	05/01/06 09:41
Surrogate: 1,2-Dichloroethane-d4	91%			6050320	6050320-BLK1	05/01/06 09:41
Surrogate: Dibromofluoromethane	104%			6050320	6050320-BLK1	05/01/06 09:41
Surrogate: Toluene-d8	103%			6050320	6050320-BLK1	05/01/06 09:41
Surrogate: 4-Bromofluorobenzene	103%			6050320	6050320-BLK1	05/01/06 09:41
6050343-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Benzene	<0.200		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Ethanol	<30.7		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Ethyl tert-Butyl Ether	<0.200		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Diisopropyl Ether	<0.200		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Ethylbenzene	<0.200		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Methyl tert-Butyl Ether	<0.200		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Toluene	<0.200		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Tertiary Butyl Alcohol	<5.06		ug/L	6050343	6050343-BLK1	05/01/06 21:48
Xylenes, total	<0.350		ug/L	6050343	6050343-BLK1	05/01/06 21:48

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6050343-BLK1						
Surrogate: 1,2-Dichloroethane-d4	94%			6050343	6050343-BLK1	05/01/06 21:48
Surrogate: 1,2-Dichloroethane-d4	94%			6050343	6050343-BLK1	05/01/06 21:48
Surrogate: Dibromofluoromethane	104%			6050343	6050343-BLK1	05/01/06 21:48
Surrogate: Dibromofluoromethane	104%			6050343	6050343-BLK1	05/01/06 21:48
Surrogate: Toluene-d8	100%			6050343	6050343-BLK1	05/01/06 21:48
Surrogate: Toluene-d8	100%			6050343	6050343-BLK1	05/01/06 21:48
Surrogate: 4-Bromofluorobenzene	105%			6050343	6050343-BLK1	05/01/06 21:48
Surrogate: 4-Bromofluorobenzene	105%			6050343	6050343-BLK1	05/01/06 21:48
6050604-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Benzene	<0.200		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Ethanol	<30.7		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Ethyl tert-Butyl Ether	<0.200		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Methyl tert-Butyl Ether	<0.200		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Diisopropyl Ether	<0.200		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Ethylbenzene	<0.200		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Methyl tert-Butyl Ether	<0.200		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Toluene	<0.200		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Tertiary Butyl Alcohol	<5.06		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Benzene	<0.290		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Xylenes, total	<0.350		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Ethylbenzene	<0.340		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Methyl tert-Butyl Ether	<0.320		ug/L	6050604	6050604-BLK1	05/02/06 11:02
2-Methylnaphthalene	<0.800		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Naphthalene	<1.13		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Toluene	<0.280		ug/L	6050604	6050604-BLK1	05/02/06 11:02
1,2,4-Trimethylbenzene	<0.340		ug/L	6050604	6050604-BLK1	05/02/06 11:02
1,3,5-Trimethylbenzene	<0.280		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Xylenes, total	<0.820		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Surrogate: 1,2-Dichloroethane-d4	91%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: 1,2-Dichloroethane-d4	91%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: 1,2-Dichloroethane-d4	91%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: 1,2-Dichloroethane-d4	91%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: Dibromofluoromethane	102%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: Dibromofluoromethane	102%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: Dibromofluoromethane	102%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: Dibromofluoromethane	102%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: Toluene-d8	101%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: Toluene-d8	101%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: Toluene-d8	101%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: Toluene-d8	101%			6050604	6050604-BLK1	05/02/06 11:02

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6050604-BLK1						
Surrogate: 4-Bromofluorobenzene	104%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: 4-Bromofluorobenzene	104%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: 4-Bromofluorobenzene	104%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: 4-Bromofluorobenzene	104%			6050604	6050604-BLK1	05/02/06 11:02
Purgeable Petroleum Hydrocarbons						
6050181-BLK1						
Gasoline Range Organics	<50.0		ug/L	6050181	6050181-BLK1	04/30/06 19:44
Surrogate: 1,2-Dichloroethane-d4	91%			6050181	6050181-BLK1	04/30/06 19:44
Surrogate: Dibromofluoromethane	101%			6050181	6050181-BLK1	04/30/06 19:44
Surrogate: Toluene-d8	100%			6050181	6050181-BLK1	04/30/06 19:44
Surrogate: 4-Bromofluorobenzene	106%			6050181	6050181-BLK1	04/30/06 19:44
6050320-BLK1						
Gasoline Range Organics	<50.0		ug/L	6050320	6050320-BLK1	05/01/06 09:41
Surrogate: 1,2-Dichloroethane-d4	91%			6050320	6050320-BLK1	05/01/06 09:41
Surrogate: Dibromofluoromethane	104%			6050320	6050320-BLK1	05/01/06 09:41
Surrogate: Toluene-d8	103%			6050320	6050320-BLK1	05/01/06 09:41
Surrogate: 4-Bromofluorobenzene	103%			6050320	6050320-BLK1	05/01/06 09:41
6050343-BLK1						
Gasoline Range Organics	<50.0		ug/L	6050343	6050343-BLK1	05/01/06 21:48
6050604-BLK1						
Gasoline Range Organics	<50.0		ug/L	6050604	6050604-BLK1	05/02/06 11:02
Surrogate: 1,2-Dichloroethane-d4	91%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: Dibromofluoromethane	102%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: Toluene-d8	101%			6050604	6050604-BLK1	05/02/06 11:02
Surrogate: 4-Bromofluorobenzene	104%			6050604	6050604-BLK1	05/02/06 11:02

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6050181-BS1								
Tert-Amyl Methyl Ether	50.0	47.8		ug/L	96%	56 - 145	6050181	04/30/06 18:37
Benzene	50.0	53.8		ug/L	108%	79 - 123	6050181	04/30/06 18:37
Ethanol	5000	6060		ug/L	121%	48 - 164	6050181	04/30/06 18:37
Ethyl tert-Butyl Ether	50.0	49.5		ug/L	99%	64 - 141	6050181	04/30/06 18:37
Diisopropyl Ether	50.0	53.8		ug/L	108%	73 - 135	6050181	04/30/06 18:37
Ethylbenzene	50.0	46.0		ug/L	92%	79 - 125	6050181	04/30/06 18:37
Methyl tert-Butyl Ether	50.0	46.2		ug/L	92%	66 - 142	6050181	04/30/06 18:37
Toluene	50.0	47.3		ug/L	95%	78 - 122	6050181	04/30/06 18:37
Tertiary Butyl Alcohol	500	496		ug/L	99%	42 - 154	6050181	04/30/06 18:37
Xylenes, total	150	153		ug/L	102%	79 - 130	6050181	04/30/06 18:37
Surrogate: 1,2-Dichloroethane-d4	50.0	46.5			93%	70 - 130	6050181	04/30/06 18:37
Surrogate: 1,2-Dichloroethane-d4	50.0	46.5			93%	70 - 130	6050181	04/30/06 18:37
Surrogate: Dibromofluoromethane	50.0	49.5			99%	79 - 122	6050181	04/30/06 18:37
Surrogate: Dibromofluoromethane	50.0	49.5			99%	79 - 122	6050181	04/30/06 18:37
Surrogate: Toluene-d8	50.0	51.1			102%	78 - 121	6050181	04/30/06 18:37
Surrogate: Toluene-d8	50.0	51.1			102%	78 - 121	6050181	04/30/06 18:37
Surrogate: 4-Bromofluorobenzene	50.0	52.2			104%	78 - 126	6050181	04/30/06 18:37
Surrogate: 4-Bromofluorobenzene	50.0	52.2			104%	78 - 126	6050181	04/30/06 18:37
6050320-BS1								
Tert-Amyl Methyl Ether	50.0	49.4		ug/L	99%	56 - 145	6050320	05/01/06 08:35
Benzene	50.0	53.6		ug/L	107%	79 - 123	6050320	05/01/06 08:35
Ethanol	5000	6660		ug/L	133%	48 - 164	6050320	05/01/06 08:35
Ethyl tert-Butyl Ether	50.0	50.0		ug/L	100%	64 - 141	6050320	05/01/06 08:35
Diisopropyl Ether	50.0	54.7		ug/L	109%	73 - 135	6050320	05/01/06 08:35
Ethylbenzene	50.0	46.5		ug/L	93%	79 - 125	6050320	05/01/06 08:35
Methyl tert-Butyl Ether	50.0	46.1		ug/L	92%	66 - 142	6050320	05/01/06 08:35
Toluene	50.0	48.5		ug/L	97%	78 - 122	6050320	05/01/06 08:35
Tertiary Butyl Alcohol	500	439		ug/L	88%	42 - 154	6050320	05/01/06 08:35
Xylenes, total	150	152		ug/L	101%	79 - 130	6050320	05/01/06 08:35
Surrogate: 1,2-Dichloroethane-d4	50.0	45.6			91%	70 - 130	6050320	05/01/06 08:35
Surrogate: 1,2-Dichloroethane-d4	50.0	45.6			91%	70 - 130	6050320	05/01/06 08:35
Surrogate: Dibromofluoromethane	50.0	49.8			100%	79 - 122	6050320	05/01/06 08:35
Surrogate: Dibromofluoromethane	50.0	49.8			100%	79 - 122	6050320	05/01/06 08:35
Surrogate: Toluene-d8	50.0	48.2			96%	78 - 121	6050320	05/01/06 08:35
Surrogate: Toluene-d8	50.0	48.2			96%	78 - 121	6050320	05/01/06 08:35
Surrogate: 4-Bromofluorobenzene	50.0	52.3			105%	78 - 126	6050320	05/01/06 08:35
Surrogate: 4-Bromofluorobenzene	50.0	52.3			105%	78 - 126	6050320	05/01/06 08:35
6050343-BS1								
Tert-Amyl Methyl Ether	50.0	47.7		ug/L	95%	56 - 145	6050343	05/01/06 20:42
Benzene	50.0	52.0		ug/L	104%	79 - 123	6050343	05/01/06 20:42

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B								
6050343-BS1								
Ethanol	5000	6450		ug/L	129%	48 - 164	6050343	05/01/06 20:42
Ethyl tert-Butyl Ether	50.0	48.8		ug/L	98%	64 - 141	6050343	05/01/06 20:42
Diisopropyl Ether	50.0	54.0		ug/L	108%	73 - 135	6050343	05/01/06 20:42
Ethylbenzene	50.0	44.8		ug/L	90%	79 - 125	6050343	05/01/06 20:42
Methyl tert-Butyl Ether	50.0	44.8		ug/L	90%	66 - 142	6050343	05/01/06 20:42
Toluene	50.0	46.2		ug/L	92%	78 - 122	6050343	05/01/06 20:42
Tertiary Butyl Alcohol	500	487		ug/L	97%	42 - 154	6050343	05/01/06 20:42
Xylenes, total	150	148		ug/L	99%	79 - 130	6050343	05/01/06 20:42
Surrogate: 1,2-Dichloroethane-d4	50.0	49.3			99%	70 - 130	6050343	05/01/06 20:42
Surrogate: 1,2-Dichloroethane-d4	50.0	49.3			99%	70 - 130	6050343	05/01/06 20:42
Surrogate: Dibromofluoromethane	50.0	49.8			100%	79 - 122	6050343	05/01/06 20:42
Surrogate: Dibromofluoromethane	50.0	49.8			100%	79 - 122	6050343	05/01/06 20:42
Surrogate: Toluene-d8	50.0	51.0			102%	78 - 121	6050343	05/01/06 20:42
Surrogate: Toluene-d8	50.0	51.0			102%	78 - 121	6050343	05/01/06 20:42
Surrogate: 4-Bromofluorobenzene	50.0	53.2			106%	78 - 126	6050343	05/01/06 20:42
Surrogate: 4-Bromofluorobenzene	50.0	53.2			106%	78 - 126	6050343	05/01/06 20:42
6050604-BS1								
Tert-Amyl Methyl Ether	50.0	45.1		ug/L	90%	56 - 145	6050604	05/02/06 09:56
Benzene	50.0	51.5		ug/L	103%	79 - 123	6050604	05/02/06 09:56
Ethanol	5000	5690		ug/L	114%	48 - 164	6050604	05/02/06 09:56
Ethyl tert-Butyl Ether	50.0	46.4		ug/L	93%	64 - 141	6050604	05/02/06 09:56
Methyl tert-Butyl Ether	50.0	46.7		ug/L	93%	66 - 142	6050604	05/02/06 09:56
Diisopropyl Ether	50.0	57.0		ug/L	114%	73 - 135	6050604	05/02/06 09:56
Ethylbenzene	50.0	44.9		ug/L	90%	79 - 125	6050604	05/02/06 09:56
Methyl tert-Butyl Ether	50.0	46.7		ug/L	93%	66 - 142	6050604	05/02/06 09:56
Toluene	50.0	46.1		ug/L	92%	78 - 122	6050604	05/02/06 09:56
Tertiary Butyl Alcohol	500	414		ug/L	83%	42 - 154	6050604	05/02/06 09:56
Benzene	50.0	51.5		ug/L	103%	78 - 122	6050604	05/02/06 09:56
Xylenes, total	150	147		ug/L	98%	79 - 130	6050604	05/02/06 09:56
Ethylbenzene	50.0	44.9		ug/L	90%	82 - 122	6050604	05/02/06 09:56
Methyl tert-Butyl Ether	50.0	46.7		ug/L	93%	65 - 144	6050604	05/02/06 09:56
2-Methylnaphthalene	50.0	40.2		ug/L	80%	48 - 154	6050604	05/02/06 09:56
Naphthalene	50.0	43.1		ug/L	86%	64 - 144	6050604	05/02/06 09:56
Toluene	50.0	46.1		ug/L	92%	80 - 120	6050604	05/02/06 09:56
1,2,4-Trimethylbenzene	50.0	45.9		ug/L	92%	78 - 126	6050604	05/02/06 09:56
1,3,5-Trimethylbenzene	50.0	45.1		ug/L	90%	78 - 129	6050604	05/02/06 09:56
Xylenes, total	150	147		ug/L	98%	81 - 125	6050604	05/02/06 09:56
Surrogate: 1,2-Dichloroethane-d4	50.0	47.3			95%	70 - 130	6050604	05/02/06 09:56
Surrogate: 1,2-Dichloroethane-d4	50.0	47.3			95%	70 - 130	6050604	05/02/06 09:56
Surrogate: 1,2-Dichloroethane-d4	50.0	47.3			95%	70 - 130	6050604	05/02/06 09:56
Surrogate: 1,2-Dichloroethane-d4	50.0	47.3			95%	70 - 130	6050604	05/02/06 09:56

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6050604-BS1								
Surrogate: Dibromofluoromethane	50.0	49.1			98%	79 - 122	6050604	05/02/06 09:56
Surrogate: Dibromofluoromethane	50.0	49.1			98%	79 - 122	6050604	05/02/06 09:56
Surrogate: Dibromofluoromethane	50.0	49.1			98%	79 - 122	6050604	05/02/06 09:56
Surrogate: Dibromofluoromethane	50.0	49.1			98%	79 - 122	6050604	05/02/06 09:56
Surrogate: Toluene-d8	50.0	50.8			102%	78 - 121	6050604	05/02/06 09:56
Surrogate: Toluene-d8	50.0	50.8			102%	78 - 121	6050604	05/02/06 09:56
Surrogate: Toluene-d8	50.0	50.8			102%	78 - 121	6050604	05/02/06 09:56
Surrogate: Toluene-d8	50.0	50.8			102%	78 - 121	6050604	05/02/06 09:56
Surrogate: 4-Bromofluorobenzene	50.0	51.1			102%	78 - 126	6050604	05/02/06 09:56
Surrogate: 4-Bromofluorobenzene	50.0	51.1			102%	78 - 126	6050604	05/02/06 09:56
Surrogate: 4-Bromofluorobenzene	50.0	51.1			102%	78 - 126	6050604	05/02/06 09:56
Surrogate: 4-Bromofluorobenzene	50.0	51.1			102%	78 - 126	6050604	05/02/06 09:56
Purgeable Petroleum Hydrocarbons								
6050181-BS1								
Gasoline Range Organics	3050	2340		ug/L	77%	67 - 130	6050181	04/30/06 18:37
Surrogate: 1,2-Dichloroethane-d4	50.0	46.5			93%	70 - 130	6050181	04/30/06 18:37
Surrogate: Dibromofluoromethane	50.0	49.5			99%	70 - 130	6050181	04/30/06 18:37
Surrogate: Toluene-d8	50.0	51.1			102%	70 - 130	6050181	04/30/06 18:37
Surrogate: 4-Bromofluorobenzene	50.0	52.2			104%	70 - 130	6050181	04/30/06 18:37
6050320-BS1								
Gasoline Range Organics	3050	2550		ug/L	84%	67 - 130	6050320	05/01/06 08:35
Surrogate: 1,2-Dichloroethane-d4	50.0	45.6			91%	70 - 130	6050320	05/01/06 08:35
Surrogate: Dibromofluoromethane	50.0	49.8			100%	70 - 130	6050320	05/01/06 08:35
Surrogate: Toluene-d8	50.0	48.2			96%	70 - 130	6050320	05/01/06 08:35
Surrogate: 4-Bromofluorobenzene	50.0	52.3			105%	70 - 130	6050320	05/01/06 08:35
6050343-BS1								
Gasoline Range Organics	3050	2500		ug/L	82%	67 - 130	6050343	05/01/06 20:42
Surrogate: 1,2-Dichloroethane-d4	50.0	49.3			99%	70 - 130	6050343	05/01/06 20:42
Surrogate: Dibromofluoromethane	50.0	49.8			100%	70 - 130	6050343	05/01/06 20:42
Surrogate: Toluene-d8	50.0	51.0			102%	70 - 130	6050343	05/01/06 20:42
Surrogate: 4-Bromofluorobenzene	50.0	53.2			106%	70 - 130	6050343	05/01/06 20:42
6050604-BS1								
Gasoline Range Organics	3050	2320		ug/L	76%	67 - 130	6050604	05/02/06 09:56
Surrogate: 1,2-Dichloroethane-d4	50.0	47.3			95%	70 - 130	6050604	05/02/06 09:56
Surrogate: Dibromofluoromethane	50.0	49.1			98%	70 - 130	6050604	05/02/06 09:56
Surrogate: Toluene-d8	50.0	50.8			102%	70 - 130	6050604	05/02/06 09:56
Surrogate: 4-Bromofluorobenzene	50.0	51.1			102%	70 - 130	6050604	05/02/06 09:56

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6050181-MS1										
Tert-Amyl Methyl Ether	2.73	47.4		ug/L	50.0	89%	45 - 155	6050181	NPD3100-02	05/01/06 03:30
Benzene	139	181		ug/L	50.0	84%	71 - 137	6050181	NPD3100-02	05/01/06 03:30
Ethanol	ND	5470		ug/L	5000	109%	36 - 177	6050181	NPD3100-02	05/01/06 03:30
Ethyl tert-Butyl Ether	0.880	48.7		ug/L	50.0	96%	57 - 148	6050181	NPD3100-02	05/01/06 03:30
Diisopropyl Ether	ND	53.2		ug/L	50.0	106%	67 - 143	6050181	NPD3100-02	05/01/06 03:30
Ethylbenzene	35.7	79.6		ug/L	50.0	88%	72 - 139	6050181	NPD3100-02	05/01/06 03:30
Methyl tert-Butyl Ether	1.00E9	1.00E9	MHA	ug/L	50.0	0%	55 - 152	6050181	NPD3100-02	05/01/06 03:30
Toluene	0.500	47.1		ug/L	50.0	93%	73 - 133	6050181	NPD3100-02	05/01/06 03:30
Tertiary Butyl Alcohol	1.00E9	1.00E9	MHA	ug/L	500	0%	19 - 183	6050181	NPD3100-02	05/01/06 03:30
Xylenes, total	53.0	150	M1	ug/L	150	65%	70 - 143	6050181	NPD3100-02	05/01/06 03:30
Surrogate: 1,2-Dichloroethane-d4		47.1		ug/L	50.0	94%	70 - 130	6050181	NPD3100-02	05/01/06 03:30
Surrogate: 1,2-Dichloroethane-d4		47.1		ug/L	50.0	94%	70 - 130	6050181	NPD3100-02	05/01/06 03:30
Surrogate: Dibromofluoromethane		52.3		ug/L	50.0	105%	79 - 122	6050181	NPD3100-02	05/01/06 03:30
Surrogate: Dibromofluoromethane		52.3		ug/L	50.0	105%	79 - 122	6050181	NPD3100-02	05/01/06 03:30
Surrogate: Toluene-d8		50.2		ug/L	50.0	100%	78 - 121	6050181	NPD3100-02	05/01/06 03:30
Surrogate: Toluene-d8		50.2		ug/L	50.0	100%	78 - 121	6050181	NPD3100-02	05/01/06 03:30
Surrogate: 4-Bromofluorobenzene		51.7		ug/L	50.0	103%	78 - 126	6050181	NPD3100-02	05/01/06 03:30
Surrogate: 4-Bromofluorobenzene		51.7		ug/L	50.0	103%	78 - 126	6050181	NPD3100-02	05/01/06 03:30
6050343-MS1										
Tert-Amyl Methyl Ether	2.29	58.4		ug/L	50.0	112%	45 - 155	6050343	NPD3503-11	05/02/06 05:34
Benzene	ND	61.8		ug/L	50.0	124%	71 - 137	6050343	NPD3503-11	05/02/06 05:34
Ethanol	ND	6500		ug/L	5000	130%	36 - 177	6050343	NPD3503-11	05/02/06 05:34
Ethyl tert-Butyl Ether	ND	55.9		ug/L	50.0	112%	57 - 148	6050343	NPD3503-11	05/02/06 05:34
Diisopropyl Ether	ND	60.8		ug/L	50.0	122%	67 - 143	6050343	NPD3503-11	05/02/06 05:34
Ethylbenzene	ND	53.6		ug/L	50.0	107%	72 - 139	6050343	NPD3503-11	05/02/06 05:34
Methyl tert-Butyl Ether	1.00E9	234	MHA	ug/L	50.0	2000000000%	55 - 152	6050343	NPD3503-11	05/02/06 05:34
Toluene	ND	54.8		ug/L	50.0	110%	73 - 133	6050343	NPD3503-11	05/02/06 05:34
Tertiary Butyl Alcohol	ND	478		ug/L	500	96%	19 - 183	6050343	NPD3503-11	05/02/06 05:34
Xylenes, total	ND	183		ug/L	150	122%	70 - 143	6050343	NPD3503-11	05/02/06 05:34
Surrogate: 1,2-Dichloroethane-d4		45.3		ug/L	50.0	91%	70 - 130	6050343	NPD3503-11	05/02/06 05:34
Surrogate: 1,2-Dichloroethane-d4		45.3		ug/L	50.0	91%	70 - 130	6050343	NPD3503-11	05/02/06 05:34
Surrogate: Dibromofluoromethane		48.4		ug/L	50.0	97%	79 - 122	6050343	NPD3503-11	05/02/06 05:34
Surrogate: Dibromofluoromethane		48.4		ug/L	50.0	97%	79 - 122	6050343	NPD3503-11	05/02/06 05:34
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	78 - 121	6050343	NPD3503-11	05/02/06 05:34
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	78 - 121	6050343	NPD3503-11	05/02/06 05:34
Surrogate: 4-Bromofluorobenzene		52.4		ug/L	50.0	105%	78 - 126	6050343	NPD3503-11	05/02/06 05:34
Surrogate: 4-Bromofluorobenzene		52.4		ug/L	50.0	105%	78 - 126	6050343	NPD3503-11	05/02/06 05:34

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6050604-MS1										
Tert-Amyl Methyl Ether	0.430	53.5		ug/L	50.0	106%	45 - 155	6050604	NPD3469-07	05/02/06 19:10
Benzene	15.9	72.4		ug/L	50.0	113%	71 - 137	6050604	NPD3469-07	05/02/06 19:10
Ethanol	ND	6730		ug/L	5000	135%	36 - 177	6050604	NPD3469-07	05/02/06 19:10
Ethyl tert-Butyl Ether	ND	54.6		ug/L	50.0	109%	57 - 148	6050604	NPD3469-07	05/02/06 19:10
Methyl tert-Butyl Ether	ND	52.1		ug/L	50.0	104%	55 - 152	6050604	NPD3469-07	05/02/06 19:10
Diisopropyl Ether	ND	65.8		ug/L	50.0	132%	67 - 143	6050604	NPD3469-07	05/02/06 19:10
Ethylbenzene	0.650	53.9		ug/L	50.0	106%	72 - 139	6050604	NPD3469-07	05/02/06 19:10
Methyl tert-Butyl Ether	ND	52.1		ug/L	50.0	104%	55 - 152	6050604	NPD3469-07	05/02/06 19:10
Toluene	0.430	55.5		ug/L	50.0	110%	73 - 133	6050604	NPD3469-07	05/02/06 19:10
Tertiary Butyl Alcohol	7.91	679		ug/L	500	134%	19 - 183	6050604	NPD3469-07	05/02/06 19:10
Benzene	15.9	72.4		ug/L	50.0	113%	74 - 133	6050604	NPD3469-07	05/02/06 19:10
Xylenes, total	ND	177		ug/L	150	118%	70 - 143	6050604	NPD3469-07	05/02/06 19:10
Ethylbenzene	0.650	53.9		ug/L	50.0	106%	74 - 134	6050604	NPD3469-07	05/02/06 19:10
Methyl tert-Butyl Ether	ND	52.1		ug/L	50.0	104%	58 - 151	6050604	NPD3469-07	05/02/06 19:10
2-Methylnaphthalene	ND	37.8		ug/L	50.0	76%	10 - 177	6050604	NPD3469-07	05/02/06 19:10
Naphthalene	1.70	50.5		ug/L	50.0	98%	47 - 154	6050604	NPD3469-07	05/02/06 19:10
Toluene	0.430	55.5		ug/L	50.0	110%	73 - 133	6050604	NPD3469-07	05/02/06 19:10
1,2,4-Trimethylbenzene	5.08	59.1		ug/L	50.0	108%	60 - 143	6050604	NPD3469-07	05/02/06 19:10
1,3,5-Trimethylbenzene	ND	54.5		ug/L	50.0	109%	65 - 140	6050604	NPD3469-07	05/02/06 19:10
Xylenes, total	ND	177		ug/L	150	118%	68 - 139	6050604	NPD3469-07	05/02/06 19:10
Surrogate: 1,2-Dichloroethane-d4		45.6		ug/L	50.0	91%	70 - 130	6050604	NPD3469-07	05/02/06 19:10
Surrogate: 1,2-Dichloroethane-d4		45.6		ug/L	50.0	91%	70 - 130	6050604	NPD3469-07	05/02/06 19:10
Surrogate: 1,2-Dichloroethane-d4		45.6		ug/L	50.0	91%	70 - 130	6050604	NPD3469-07	05/02/06 19:10
Surrogate: 1,2-Dichloroethane-d4		45.6		ug/L	50.0	91%	70 - 130	6050604	NPD3469-07	05/02/06 19:10
Surrogate: Dibromofluoromethane		50.9		ug/L	50.0	102%	79 - 122	6050604	NPD3469-07	05/02/06 19:10
Surrogate: Dibromofluoromethane		50.9		ug/L	50.0	102%	79 - 122	6050604	NPD3469-07	05/02/06 19:10
Surrogate: Dibromofluoromethane		50.9		ug/L	50.0	102%	79 - 122	6050604	NPD3469-07	05/02/06 19:10
Surrogate: Dibromofluoromethane		50.9		ug/L	50.0	102%	79 - 122	6050604	NPD3469-07	05/02/06 19:10
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121	6050604	NPD3469-07	05/02/06 19:10
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121	6050604	NPD3469-07	05/02/06 19:10
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121	6050604	NPD3469-07	05/02/06 19:10
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121	6050604	NPD3469-07	05/02/06 19:10
Surrogate: 4-Bromofluorobenzene		52.1		ug/L	50.0	104%	78 - 126	6050604	NPD3469-07	05/02/06 19:10
Surrogate: 4-Bromofluorobenzene		52.1		ug/L	50.0	104%	78 - 126	6050604	NPD3469-07	05/02/06 19:10
Surrogate: 4-Bromofluorobenzene		52.1		ug/L	50.0	104%	78 - 126	6050604	NPD3469-07	05/02/06 19:10
Surrogate: 4-Bromofluorobenzene		52.1		ug/L	50.0	104%	78 - 126	6050604	NPD3469-07	05/02/06 19:10

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons										
6050181-MS1										
Gasoline Range Organics	ND	6010	M1	ug/L	3050	197%	60 - 140	6050181	NPD3100-02	05/01/06 03:30
Surrogate: 1,2-Dichloroethane-d4		47.1		ug/L	50.0	94%	0 - 200	6050181	NPD3100-02	05/01/06 03:30
Surrogate: Dibromofluoromethane		52.3		ug/L	50.0	105%	0 - 200	6050181	NPD3100-02	05/01/06 03:30
Surrogate: Toluene-d8		50.2		ug/L	50.0	100%	0 - 200	6050181	NPD3100-02	05/01/06 03:30
Surrogate: 4-Bromofluorobenzene		51.7		ug/L	50.0	103%	0 - 200	6050181	NPD3100-02	05/01/06 03:30
6050343-MS1										
Gasoline Range Organics	ND	3280		ug/L	3050	108%	60 - 140	6050343	NPD3503-11	05/02/06 05:34
Surrogate: 1,2-Dichloroethane-d4		45.3		ug/L	50.0	91%	0 - 200	6050343	NPD3503-11	05/02/06 05:34
Surrogate: Dibromofluoromethane		48.4		ug/L	50.0	97%	0 - 200	6050343	NPD3503-11	05/02/06 05:34
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	0 - 200	6050343	NPD3503-11	05/02/06 05:34
Surrogate: 4-Bromofluorobenzene		52.4		ug/L	50.0	105%	0 - 200	6050343	NPD3503-11	05/02/06 05:34
6050604-MS1										
Gasoline Range Organics	ND	2670		ug/L	3050	88%	60 - 140	6050604	NPD3469-07	05/02/06 19:10
Surrogate: 1,2-Dichloroethane-d4		45.6		ug/L	50.0	91%	0 - 200	6050604	NPD3469-07	05/02/06 19:10
Surrogate: Dibromofluoromethane		50.9		ug/L	50.0	102%	0 - 200	6050604	NPD3469-07	05/02/06 19:10
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	0 - 200	6050604	NPD3469-07	05/02/06 19:10
Surrogate: 4-Bromofluorobenzene		52.1		ug/L	50.0	104%	0 - 200	6050604	NPD3469-07	05/02/06 19:10

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6050181-MSD1												
Tert-Amyl Methyl Ether	2.73	52.0		ug/L	50.0	99%	45 - 155	9	24	6050181	NPD3100-02	05/01/06 03:52
Benzene	139	189		ug/L	50.0	100%	71 - 137	4	23	6050181	NPD3100-02	05/01/06 03:52
Ethanol	ND	6520		ug/L	5000	130%	36 - 177	18	45	6050181	NPD3100-02	05/01/06 03:52
Ethyl tert-Butyl Ether	0.880	52.7		ug/L	50.0	104%	57 - 148	8	22	6050181	NPD3100-02	05/01/06 03:52
Diisopropyl Ether	ND	57.2		ug/L	50.0	114%	67 - 143	7	22	6050181	NPD3100-02	05/01/06 03:52
Ethylbenzene	35.7	82.8		ug/L	50.0	94%	72 - 139	4	23	6050181	NPD3100-02	05/01/06 03:52
Methyl tert-Butyl Ether	1.00E9	1.00E9	MHA	ug/L	50.0	0%	55 - 152	0	27	6050181	NPD3100-02	05/01/06 03:52
Toluene	0.500	50.8		ug/L	50.0	101%	73 - 133	8	25	6050181	NPD3100-02	05/01/06 03:52
Tertiary Butyl Alcohol	1.00E9	1.00E9	MHA	ug/L	500	0%	19 - 183	0	39	6050181	NPD3100-02	05/01/06 03:52
Xylenes, total	53.0	161		ug/L	150	72%	70 - 143	7	27	6050181	NPD3100-02	05/01/06 03:52
Surrogate: 1,2-Dichloroethane-d4		48.7		ug/L	50.0	97%	70 - 130			6050181	NPD3100-02	05/01/06 03:52
Surrogate: 1,2-Dichloroethane-d4		48.7		ug/L	50.0	97%	70 - 130			6050181	NPD3100-02	05/01/06 03:52
Surrogate: Dibromofluoromethane		52.5		ug/L	50.0	105%	79 - 122			6050181	NPD3100-02	05/01/06 03:52
Surrogate: Dibromofluoromethane		52.5		ug/L	50.0	105%	79 - 122			6050181	NPD3100-02	05/01/06 03:52
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121			6050181	NPD3100-02	05/01/06 03:52
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121			6050181	NPD3100-02	05/01/06 03:52
Surrogate: 4-Bromofluorobenzene		51.2		ug/L	50.0	102%	78 - 126			6050181	NPD3100-02	05/01/06 03:52
Surrogate: 4-Bromofluorobenzene		51.2		ug/L	50.0	102%	78 - 126			6050181	NPD3100-02	05/01/06 03:52
6050343-MSD1												
Tert-Amyl Methyl Ether	2.29	58.9		ug/L	50.0	113%	45 - 155	0.9	24	6050343	NPD3503-11	05/02/06 05:57
Benzene	ND	63.6		ug/L	50.0	127%	71 - 137	3	23	6050343	NPD3503-11	05/02/06 05:57
Ethanol	ND	7720		ug/L	5000	154%	36 - 177	17	45	6050343	NPD3503-11	05/02/06 05:57
Ethyl tert-Butyl Ether	ND	56.5		ug/L	50.0	113%	57 - 148	1	22	6050343	NPD3503-11	05/02/06 05:57
Diisopropyl Ether	ND	63.6		ug/L	50.0	127%	67 - 143	5	22	6050343	NPD3503-11	05/02/06 05:57
Ethylbenzene	ND	51.2		ug/L	50.0	102%	72 - 139	5	23	6050343	NPD3503-11	05/02/06 05:57
Methyl tert-Butyl Ether	1.00E9	246	MHA	ug/L	50.0	0000000	55 - 152	5	27	6050343	NPD3503-11	05/02/06 05:57
Toluene	ND	56.0		ug/L	50.0	112%	73 - 133	2	25	6050343	NPD3503-11	05/02/06 05:57
Tertiary Butyl Alcohol	ND	525		ug/L	500	105%	19 - 183	9	39	6050343	NPD3503-11	05/02/06 05:57
Xylenes, total	ND	182		ug/L	150	121%	70 - 143	0.5	27	6050343	NPD3503-11	05/02/06 05:57
Surrogate: 1,2-Dichloroethane-d4		44.8		ug/L	50.0	90%	70 - 130			6050343	NPD3503-11	05/02/06 05:57
Surrogate: 1,2-Dichloroethane-d4		44.8		ug/L	50.0	90%	70 - 130			6050343	NPD3503-11	05/02/06 05:57
Surrogate: Dibromofluoromethane		48.6		ug/L	50.0	97%	79 - 122			6050343	NPD3503-11	05/02/06 05:57
Surrogate: Dibromofluoromethane		48.6		ug/L	50.0	97%	79 - 122			6050343	NPD3503-11	05/02/06 05:57
Surrogate: Toluene-d8		50.8		ug/L	50.0	102%	78 - 121			6050343	NPD3503-11	05/02/06 05:57
Surrogate: Toluene-d8		50.8		ug/L	50.0	102%	78 - 121			6050343	NPD3503-11	05/02/06 05:57
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	78 - 126			6050343	NPD3503-11	05/02/06 05:57
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	78 - 126			6050343	NPD3503-11	05/02/06 05:57
6050604-MSD1												
Tert-Amyl Methyl Ether	0.430	59.3		ug/L	50.0	118%	45 - 155	10	24	6050604	NPD3469-07	05/02/06 19:33
Benzene	15.9	80.8		ug/L	50.0	130%	71 - 137	11	23	6050604	NPD3469-07	05/02/06 19:33

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
6050604-MSD1												
Ethanol	ND	7720		ug/L	5000	154%	36 - 177	14	45	6050604	NPD3469-07	05/02/06 19:33
Ethyl tert-Butyl Ether	ND	60.5		ug/L	50.0	121%	57 - 148	10	22	6050604	NPD3469-07	05/02/06 19:33
Methyl tert-Butyl Ether	ND	59.1		ug/L	50.0	118%	55 - 152	13	27	6050604	NPD3469-07	05/02/06 19:33
Diisopropyl Ether	ND	75.0	M7	ug/L	50.0	150%	67 - 143	13	22	6050604	NPD3469-07	05/02/06 19:33
Ethylbenzene	0.650	59.0		ug/L	50.0	117%	72 - 139	9	23	6050604	NPD3469-07	05/02/06 19:33
Methyl tert-Butyl Ether	ND	59.1		ug/L	50.0	118%	55 - 152	13	27	6050604	NPD3469-07	05/02/06 19:33
Toluene	0.430	59.6		ug/L	50.0	118%	73 - 133	7	25	6050604	NPD3469-07	05/02/06 19:33
Tertiary Butyl Alcohol	7.91	838		ug/L	500	166%	19 - 183	21	39	6050604	NPD3469-07	05/02/06 19:33
Benzene	15.9	80.8		ug/L	50.0	130%	74 - 133	11	19	6050604	NPD3469-07	05/02/06 19:33
Xylenes, total	ND	195		ug/L	150	130%	70 - 143	10	27	6050604	NPD3469-07	05/02/06 19:33
Ethylbenzene	0.650	59.0		ug/L	50.0	117%	74 - 134	9	21	6050604	NPD3469-07	05/02/06 19:33
Methyl tert-Butyl Ether	ND	59.1		ug/L	50.0	118%	58 - 151	13	28	6050604	NPD3469-07	05/02/06 19:33
2-Methylnaphthalene	ND	50.8		ug/L	50.0	102%	10 - 177	29	73	6050604	NPD3469-07	05/02/06 19:33
Naphthalene	1.70	57.9		ug/L	50.0	112%	47 - 154	14	43	6050604	NPD3469-07	05/02/06 19:33
Toluene	0.430	59.6		ug/L	50.0	118%	73 - 133	7	20	6050604	NPD3469-07	05/02/06 19:33
1,2,4-Trimethylbenzene	5.08	66.4		ug/L	50.0	123%	60 - 143	12	24	6050604	NPD3469-07	05/02/06 19:33
1,3,5-Trimethylbenzene	ND	60.5		ug/L	50.0	121%	65 - 140	10	23	6050604	NPD3469-07	05/02/06 19:33
Xylenes, total	ND	195		ug/L	150	130%	68 - 139	10	23	6050604	NPD3469-07	05/02/06 19:33
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	70 - 130			6050604	NPD3469-07	05/02/06 19:33
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	70 - 130			6050604	NPD3469-07	05/02/06 19:33
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	70 - 130			6050604	NPD3469-07	05/02/06 19:33
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	70 - 130			6050604	NPD3469-07	05/02/06 19:33
Surrogate: Dibromofluoromethane		51.2		ug/L	50.0	102%	79 - 122			6050604	NPD3469-07	05/02/06 19:33
Surrogate: Dibromofluoromethane		51.2		ug/L	50.0	102%	79 - 122			6050604	NPD3469-07	05/02/06 19:33
Surrogate: Dibromofluoromethane		51.2		ug/L	50.0	102%	79 - 122			6050604	NPD3469-07	05/02/06 19:33
Surrogate: Dibromofluoromethane		51.2		ug/L	50.0	102%	79 - 122			6050604	NPD3469-07	05/02/06 19:33
Surrogate: Toluene-d8		51.8		ug/L	50.0	104%	78 - 121			6050604	NPD3469-07	05/02/06 19:33
Surrogate: Toluene-d8		51.8		ug/L	50.0	104%	78 - 121			6050604	NPD3469-07	05/02/06 19:33
Surrogate: Toluene-d8		51.8		ug/L	50.0	104%	78 - 121			6050604	NPD3469-07	05/02/06 19:33
Surrogate: Toluene-d8		51.8		ug/L	50.0	104%	78 - 121			6050604	NPD3469-07	05/02/06 19:33
Surrogate: 4-Bromofluorobenzene		54.6		ug/L	50.0	109%	78 - 126			6050604	NPD3469-07	05/02/06 19:33
Surrogate: 4-Bromofluorobenzene		54.6		ug/L	50.0	109%	78 - 126			6050604	NPD3469-07	05/02/06 19:33
Surrogate: 4-Bromofluorobenzene		54.6		ug/L	50.0	109%	78 - 126			6050604	NPD3469-07	05/02/06 19:33
Surrogate: 4-Bromofluorobenzene		54.6		ug/L	50.0	109%	78 - 126			6050604	NPD3469-07	05/02/06 19:33
Purgeable Petroleum Hydrocarbons												
6050181-MSD1												
Gasoline Range Organics	ND	6240	M1	ug/L	3050	205%	60 - 140	4	40	6050181	NPD3100-02	05/01/06 03:52
Surrogate: 1,2-Dichloroethane-d4		48.7		ug/L	50.0	97%	0 - 200			6050181	NPD3100-02	05/01/06 03:52
Surrogate: Dibromofluoromethane		52.5		ug/L	50.0	105%	0 - 200			6050181	NPD3100-02	05/01/06 03:52
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	0 - 200			6050181	NPD3100-02	05/01/06 03:52

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons												
6050181-MSD1												
Surrogate: 4-Bromofluorobenzene		51.2		ug/L	50.0	102%	0 - 200			6050181	NPD3100-02	05/01/06 03:52
6050343-MSD1												
Gasoline Range Organics	ND	3290		ug/L	3050	108%	60 - 140	0.3	40	6050343	NPD3503-11	05/02/06 05:57
Surrogate: 1,2-Dichloroethane-d4		44.8		ug/L	50.0	90%	0 - 200			6050343	NPD3503-11	05/02/06 05:57
Surrogate: Dibromofluoromethane		48.6		ug/L	50.0	97%	0 - 200			6050343	NPD3503-11	05/02/06 05:57
Surrogate: Toluene-d8		50.8		ug/L	50.0	102%	0 - 200			6050343	NPD3503-11	05/02/06 05:57
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	0 - 200			6050343	NPD3503-11	05/02/06 05:57
6050604-MSD1												
Gasoline Range Organics	ND	3080		ug/L	3050	101%	60 - 140	14	40	6050604	NPD3469-07	05/02/06 19:33
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	0 - 200			6050604	NPD3469-07	05/02/06 19:33
Surrogate: Dibromofluoromethane		51.2		ug/L	50.0	102%	0 - 200			6050604	NPD3469-07	05/02/06 19:33
Surrogate: Toluene-d8		51.8		ug/L	50.0	104%	0 - 200			6050604	NPD3469-07	05/02/06 19:33
Surrogate: 4-Bromofluorobenzene		54.6		ug/L	50.0	109%	0 - 200			6050604	NPD3469-07	05/02/06 19:33

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	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/27/06 08:10

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
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Attn	Justin Link	Received:	04/27/06 08:10

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

TestAmerica
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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD3503
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
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Attn	Justin Link	Received:	04/27/06 08:10

DATA QUALIFIERS AND DEFINITIONS

M1 The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).

M7 The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).

MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM BC#

NPD3503

Cooler Received/Opened On April 27, 2006 @ 0810

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 9554

(Fedex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 2.5 **Degrees Celsius**
(indicate IR Gun ID#)

NA A00466 (A00750) A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... (YES)...NO...NA

a. If yes, how many and where: 1 (front)

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... JR

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other_____ None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA 2 5-9C broke

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... JR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... JR

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... JR

I certify that I attached a label with the unique LIMS number to each container (intial)..... JR

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated (YES) NO # 36776

BIS = Broken in shipment

SHELL Chain Of Custody Record

LAB: Test America STL Other_____

Lab Identification (if necessary):

- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennesee
- ☐ STL
- ☐ Other (location)_____

Shell Project Manager to be invoiced:

- ☑ ENVIRONMENTAL SERVICES — Denis Brown
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 8 9 9 5 8 4 2

SAP or CRMT NUMBER (TS/CRMT):

DATE: 4/24/06

PAGE: 1 of 2

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
Blaine Tech Services	BTSS	3790 Hopyard Rd., Pleasanton	CA	T0600101257

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE: 408-573-0555 FAX: 408-573-7771 E-MAIL: mninokata@blainetech.com

EDF DELIVERABLE TO (Responsible Party or Designee): Justin Link Delta, San Jose

PHONE NO.: (408)224-4724

E-MAIL: jlink@deltaenv.com

CONSULTANT PROJECT NO.: 060424-SJ1

BTS #

SAMPLER NAME(S) (Print): Shawn Lane + Devin Rayna!

LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☐ RESULTS NEEDED ON WEEKEND

☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

NPD3503

05/07/06 23:59

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	
	S-2	4/24/06	1335	W	3	X		X	X								X		NPD3503-1
	S-3		1300			X		X	X								X		2
	S-4		1350			X		X	X								X		3
	S-5		1440			X		X	X								X		4
	S-5B		1315			X		X	X								X		5
	S-5C		1425			X		X	X								X		6
	S-6		1030			X		X	X								X		7
	S-7		1025			X		X	X								X		8
	S-8		0845			X		X	X								X		9
	SR-3		1200			X		X	X								X		10

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature)	Date: 4/24/06	Time: 1537
Relinquished by: (Signature)	Received by: (Signature)	Date: 4/25/06	Time: 1410
Relinquished by: (Signature)	Received by: (Signature)	Date: 4/25/06	Time: 1556

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client

4-26-06 4-27-06 8:10

10/16/00 Revision

Q&Q Graphic (714) 898-9702

SHELL Chain Of Custody Record

LAB: Test America STL Other_____

Lab Identification (if necessary):
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennesee
- ☐ STL
- ☐ Other (location)_____

Shell Project Manager to be invoiced: Denis Brown
- ☑ ENVIRONMENTAL SERVICES
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 8 9 9 5 8 4 2

SAP or CRMT NUMBER (TS/CRMT):

DATE: 4/24/06

PAGE: 2 of 3

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
Blaine Tech Services	BTSS	3790 Hopyard Rd., Pleasanton	CA	T0600101257

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

EDF DELIVERABLE TO (Responsible Party or Designee): Justin Link Delta, San Jose

PHONE NO.: (408)224-4724

E-MAIL: jlink@deltaenv.com

CONSULTANT PROJECT NO.: 060434-S1

BTS #

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE: 408-573-0555

FAX: 408-573-7771

E-MAIL: mninokata@blainetech.com

SAMPLER NAME(S) (Print): Shawn Line + Devin Reynal

LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ ☐

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)								
	S-9	4/24/06	0810	W	3	X		X	X								X	NRD 35503	11							
	S-9B		1055			X		X	X								X		12							
	S-9C		1045			X		X	X								X		13							
	S-10		1000			X		X	X								X		14							
	S-11		1005			X		X	X								X		15							
	S-12		1055			X		X	X								X		16							
	S-14		1140			X		X	X								X		17							
	S-15		1200			X		X	X								X		18							
	SR-1		1205			X		X	X								X		19							
	SR-2	↓	1215	↓	↓	X		X	X								X		20							

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature) SAMPLE CUSTODIAN	Date: 4/24/06 Time: 1537
Relinquished by: (Signature) SAMPLE CUSTODIAN	Received by: (Signature)	Date: 4/25/06 Time: 1410
Relinquished by: (Signature)	Received by: (Signature)	Date: 4/25/06 Time: 1556

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client

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10/16/00 Revision

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WELLHEAD INSPECTION CHECKLIST

Client Shell Date 4/24/06

Site Address 3790 Hopyard Pleasanton

Job Number 060424-SC1 Technician SC + DR

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
S-2	christy box									
S-3	christy box									
S-4	christy box									
S-5	X	X	X							
S-5B	X	X	X							
S-5C	X	X	X							
S-6	christy box			X						
S-7	christy box									
S-8	~~N/A~~ christy box									
S-9	christy box			X						
S-9B	X	X	X							
S-9C	X	X	X							
S-10	christy box									
S-11	X	X	X							
S-12	X	X	X							
S-14	X	X	X							

NOTES:

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 4/24/26

Site Address 3790 Hopyard Pleasanton

Job Number 060424-SL1 Technician SL+DR

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
S-5	X									
SR-1	vault									
SR-2	vault									
SR-3	vault									
C-1	X	creek sample								

NOTES:

WELL GAUGING DATA

Project # 060424-SL1 Date 4/24/06 Client Shell

Site 3795 Hopyard Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
S-2	3					13.80	34.65		
S-3	3					12.03	35.40		
S-4	3					13.24	35.78		
S-5	3					14.40	35.71		
S-5B	4					30.68	61.89		
S-5C	4					30.61	76.99		
S-6	3					15.42	34.10		
S-7	3					16.91	34.48		
S-8	3					14.18	34.43		
S-9	3					18.39	34.51		
S-9B	4					30.31	57.24		
S-9C	4					28.04	77.90		
S-10	3					13.90	34.00		
S-11	2					16.61	25.07		
S-12	2					17.31	24.62		
S-14	4					15.56	24.86		
S-15	4					24.00	24.61		

WELL GAUGING DATA

Project # 060424-SL1 Date 4/24/06 Client Shell

Site 3790 Hopyard Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
SR-1	4					14.94	—		
SR-2	4					12.86	—		
~~SR-3~~	4					12.42	—		
C-1						32.07	33.50		

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: SL, GD	Date: 4/24/02
Well I.D.: S-2	Well Diameter: 2 (3) 4 6 8
Total Well Depth (TD): 34.65	Depth to Water (DTW): 13.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.97	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

7.7 (Gals.) X 3 = 23.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1142	67.2	6.7	4017	939	7.7	cloudy / odor
1144	68.8	6.6	3331	96	15.4	clear / odor
1145	69.0	6.6	3491	167	23.1	" "
						DTW=28.12

Did well dewater? Yes (No) Gallons actually evacuated: 23.1

Sampling Date: 4/24/02 Sampling Time: 1335 Depth to Water: 17.71

Sample I.D.: S-2 Laboratory: STL Other GD

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: SL, (SB)	Date: 4/24/02
Well I.D.: S-3	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 35.40	Depth to Water (DTW): 12.03
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 16.70	

Purge Method:
- Bailer
- Disposable Bailer
- Positive Air Displacement
- X Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method:
- X Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

8.6 (Gals.) X 3 = 25.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1110	67.2	6.6	3831	197	8.6	light cloudy
1112	68.4	6.6	3744	60	17.2	"
1114	69.0	6.6	3902	64	25.8	clear
						DTW = 24.12

Did well dewater? Yes (No) Gallons actually evacuated: 25.8

Sampling Date: 4/24/02 Sampling Time: 1300 Depth to Water: 12.18

Sample I.D.: S-3 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: SL, DB	Date: 4/24/02
Well I.D.: S-4	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 35.78	Depth to Water (DTW): 17.24
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.75	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (X) Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

8.3 (Gals.) X 3 = 24.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1128	66.8	6.8	2088	297	8.3	light cloudy
1130	68.3	6.8	1499	147	16.6	clear
@ well dewatered at 23 gal.						
1350	64.5	7.0	2514	37	—	clear

Did well dewater? (Yes) No Gallons actually evacuated: 23.0

Sampling Date: 4/24/02 Sampling Time: 1350 Depth to Water: 23.30 2 hours passed.

Sample I.D.: S-4 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: SL, DR	Date: 4/24/02
Well I.D.: S-5	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 35.71	Depth to Water (DTW): 14.40
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.66	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

7.9 (Gals.) X 3 = 23.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1345	68.9	7.22	2068	96	7.9	Odor
1400	64.0	7.15	1412	282	15.8	
1415	63.3	7.10	1397	213	23.7	

Did well dewater? Yes (No) Gallons actually evacuated: 23.7

Sampling Date: 4/24/02 Sampling Time: 1440 Depth to Water: 18.66

Sample I.D.: S-5 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 9899584.2
Sampler: SL, (SR)	Date: 4/24/02
Well I.D.: S - 5C	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 76.99	Depth to Water (DTW): 30.61
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 39.89	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

30.1 (Gals.) X 3 = 90.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1405	65.1	7.3	4507	78	30.1	clear
1411	65.7	7.3	4613	21	60.2	"
1417	65.7	7.4	4616	16	90.3	"

Did well dewater? Yes (No) Gallons actually evacuated: 90.3

Sampling Date: 4/24/02 Sampling Time: 1425 Depth to Water: 30.86

Sample I.D.: S - 5C Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 9899842
Sampler: SL, DR	Date: 4/24/02
Well I.D.: S-5B	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 61.89	Depth to Water (DTW): 30.68
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 36.92	

Purge Method:
- Bailer
- Disposable Bailer
- Positive Air Displacement
- X Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method:
- X Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

20.2 (Gals.) X 3 = 60.6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1300	63.7	7.63	3987	50	20.2	
1304	64.9	7.40	3998	30	40.4	
1308	65.3	7.47	4060	10	60.6	

Did well dewater? Yes (No) Gallons actually evacuated: 60.6

Sampling Date: 4/24/02 Sampling Time: 1315 Depth to Water: 31.11

Sample I.D.: S-5B Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: SL, (BR)	Date: 4/24/02
Well I.D.: S-6	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 34.10	Depth to Water (DTW): 15.42
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.16	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

6.9 (Gals.) X 3 = 20.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1020	64.5	6.7	2034	174	6.9	clear / odor
1022	65.8	6.6	2048	94	13.8	" "
1024	66.0	6.7	2023	378	20.7	light cloudy "

Did well dewater? Yes (No) Gallons actually evacuated: 20.7

Sampling Date: 4/24/02 Sampling Time: 1030 Depth to Water: 26.61 Traffic well

Sample I.D.: S-6 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 9899584Z
Sampler: (SL) DK	Date: 4/24/02
Well I.D.: S - 7	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 34.48	Depth to Water (DTW): 16.91
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 20.47	

Purge Method: (X) Electric Submersible; Bailer; Disposable Bailer; Positive Air Displacement; Waterra Peristaltic; Extraction Pump; Other_____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

6.5 (Gals.) X 3 = 19.5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1015	60.2	7.11	1841	132	6.5	
1016	65.0	7.02	2273	40	13.0	
1018	66.1	6.98	2306	53	19.5	

Did well dewater? Yes (No) Gallons actually evacuated: 19.5

Sampling Date: 4/24/02 Sampling Time: 1025 Depth to Water: 27.71 (not OK)

Sample I.D.: S - 7 Laboratory: STL Other_____

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: SL, DK	Date: 4/24/02
Well I.D.: S-8	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 34.43	Depth to Water (DTW): 14.18
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.23	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

7.5 (Gals.) X 3 = 22.5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0828	65.0	6.91	3211	71	7.5	
0829	66.9	6.96	1787	48	15.0	
0830	66.2	6.87	1699	106	22.5	

Did well dewater? Yes (No) Gallons actually evacuated: 22.5

Sampling Date: 4/24/02 Sampling Time: 0845 Depth to Water: 18.23

Sample I.D.: S-8 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: (SL), DK	Date: 4/24/02
Well I.D.: S-9	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 34.51	Depth to Water (DTW): 18.39
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 21.61	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1 Case Volume		Specified Volumes		Calculated Volume
6.0	(Gals.) X	3	=	18.0 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0755	66.8	6.21	2720	22	60	
0756	67.3	6.55	2747	27	120	
0757	67.5	6.71	2695	66	180	

Did well dewater? Yes (No) Gallons actually evacuated: 18.0

Sampling Date: 4/24/02 Sampling Time: 0810 Depth to Water: 21.40

Sample I.D.: S-9 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:		mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 9899584.2
Sampler: SL, SB	Date: 4/24/02
Well I.D.: S - 9B	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 59.24	Depth to Water (DTW): 30.31
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 36.10	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

18.8 (Gals.) X 3 = 56.4 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
823	65.9	7.6	2700	62	18.8	clear / odor
[illegible]	well dewatered at 32 gal.				[illegible]	
1055	63.2	7.6	2635	107	—	" "

Did well dewater? (Yes) No Gallons actually evacuated: 32.0

Sampling Date: 4/24/02 Sampling Time: 1055 Depth to Water: 53.34 @ 2 hours time requirement

Sample I.D.: S - 9B Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: SL, GD	Date: 4/24/02
Well I.D.: S - 9C	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 77.90	Depth to Water (DTW): 28.04
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 43.00	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

32.4 (Gals.) X 3 = 97.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
758	64.9	7.0	447	> 1000	32.4	cloudy
804	66.3	7.1	446	> 1000	64.8	"
810	67.0	7.2	442	541	97.2	"
						DTW = 69.96

Did well dewater? Yes (No) Gallons actually evacuated: 97.2

Sampling Date: 4/24/02 Sampling Time: 1045 Depth to Water: 37.00

Sample I.D.: S - 9C Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: SL, DR	Date: 4/24/02
Well I.D.: S - 10	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 34.00	Depth to Water (DTW): 13.90
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.92	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, X Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: X Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other: _____

7.4 (Gals.) X 3 = 22.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0949	60.4	7.11	1477	136	7.4	
0950	62.5	6.97	1411	73	14.8	
0952	61.1	6.90	1478	79	22.2	

Did well dewater? Yes (No) Gallons actually evacuated: 22.2

Sampling Date: 4/24/02 Sampling Time: 1000 Depth to Water: 25.04 (Grab)

Sample I.D.: S - 10 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: SL, DB	Date: 4/24/02
Well I.D.: S - 11	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 25.07	Depth to Water (DTW): 16.61
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.30	

Purge Method: X Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

1.4 (Gals.) X	3	= 4.2 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
951	64.1	6.6	3427	60	1.4	light cloudy / odor
954	65.0	6.6	3421	87	2.8	clear / "
957	65.2	6.6	3405	189	4.2	light cloudy / "

Did well dewater? Yes (No) Gallons actually evacuated: 4.2

Sampling Date: 4/24/02 Sampling Time: 1005 Depth to Water: 17.32 Traffic Well

Sample I.D.: S - 11 Laboratory: STL Other _____

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: SL, DK	Date: 4/24/02
Well I.D.: S-1Z	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 24.62	Depth to Water (DTW): 17.31
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.77	

Purge Method: X Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

1.2 (Gals.) X 3 = 3.6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1044	64.6	7.26	2608	362	1.2	
1047	65.5	7.02	2617	591	2.4	
1050	66.0	7.07	2614	812	3.6	

Did well dewater? Yes (No) Gallons actually evacuated: 3.6

Sampling Date: 4/24/02 Sampling Time: 1055 Depth to Water: 17.31

Sample I.D.: S-1Z Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: (SL) DR	Date: 4/24/02
Well I.D.: S - 14	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 24.86	Depth to Water (DTW): 15.56
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.42	

Purge Method:
- Bailer
- Disposable Bailer
- X Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method:
- X Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

6.0 (Gals.) X 3 = 18.0 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1123	61.3	7.05	2580	266	6.0	
1124	62.3	7.09	4059	29	12.0	
1125	62.6	7.15	4129	21	18.0	

Did well dewater? Yes (No) Gallons actually evacuated: 18.0

Sampling Date: 4/24/02 Sampling Time: 1140 Depth to Water: 17.40

Sample I.D.: S - 14 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: (SL) DK	Date: 4/24/02
Well I.D.: S - 15	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 24.61	Depth to Water (DTW): 24.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.12	

Purge Method: X Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

0.4 (Gals.) X 3 = 1.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1153	62.3	7.34	3340	116	0.4	
1154	62.9	7.25	3185	202	0.8	
1155	63.2	7.21	2975	231	1.2	

Did well dewater? Yes (No) Gallons actually evacuated: 1.2

Sampling Date: 4/24/02 Sampling Time: 1200 Depth to Water: 24.60

Sample I.D.: S - 15 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 9899584Z
Sampler: SL, SR	Date: 4/24/02
Well I.D.: SR-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): —	Depth to Water (DTW): 141.94
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; X Extraction Pump; Other ___

Sampling Method: Bailer; X Disposable Bailer; X Extraction Port; Dedicated Tubing; Other: ___

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Part Sample (Gals.) X — = — Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1205	64.8	6.8	3353	29	—	clear

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 4/24/02 Sampling Time: 1205 Depth to Water: —

Sample I.D.: SR-1 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 9899584Z
Sampler: SL, (SR)	Date: 4/24/02
Well I.D.: SA-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): ___	Depth to Water (DTW): 12.86
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: ___	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristatic; X Extraction Pump; Other ___

Sampling Method: Bailer; X Disposable Bailer; X Extraction Port; Dedicated Tubing; Other: ___

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Part Sample (Gals.) X ___ = ___ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1215	61.8	7.2	3365	39	___	clear

Did well dewater? Yes (No) Gallons actually evacuated: ___

Sampling Date: 4/24/02 Sampling Time: 1215 Depth to Water: ___

Sample I.D.: SA-2 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060424-SL1	Site: 98995842
Sampler: SL, (BK)	Date: 4/24/02
Well I.D.: SA-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): —	Depth to Water (DTW): 12.42
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristatic; X Extraction Pump; Other ____

Sampling Method: Bailer; X Disposable Bailer; X Extraction Port; Dedicated Tubing; Other: ____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Perf Sample (Gals.) X — = — Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1200	65.6	6.7	3096	72	—	clear

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 4/24/02 Sampling Time: 1200 Depth to Water: —

Sample I.D.: SA-3 Laboratory: STL Other (TA)

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Attachment B

Analytical Results for Groundwater Extraction System Samples

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

April 24, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Justin Link

Work Order: NPD1354
Project Name: 3790 Hopyard Rd, Pleasanton, CA
Project Nbr: SAP 135784
P/O Nbr: 98995842
Date Received: 04/12/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
Influent	NPD1354-01	04/10/06 12:45
Mid-1	NPD1354-02	04/10/06 12:40
Mid-2	NPD1354-03	04/10/06 12:35
Effluent	NPD1354-04	04/10/06 12:30

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Jim Hatfield
Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD1354
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/12/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD1354-01 (Influent - Water) Sampled: 04/10/06 12:45								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/14/06 15:07	SW846 8260B	6042103
Methyl tert-Butyl Ether	6.90		ug/L	0.500	1	04/14/06 15:07	SW846 8260B	6042103
Ethylbenzene	ND		ug/L	0.500	1	04/14/06 15:07	SW846 8260B	6042103
Toluene	ND		ug/L	0.500	1	04/14/06 15:07	SW846 8260B	6042103
Xylenes, total	ND		ug/L	0.500	1	04/14/06 15:07	SW846 8260B	6042103
Tertiary Butyl Alcohol	483		ug/L	10.0	1	04/14/06 15:07	SW846 8260B	6042103
Surr: 1,2-Dichloroethane-d4 (70-130%)	*102 %*					*04/14/06 15:07*	*SW846 8260B*	*6042103*
Surr: Dibromofluoromethane (79-122%)	*108 %*					*04/14/06 15:07*	*SW846 8260B*	*6042103*
Surr: Toluene-d8 (78-121%)	*107 %*					*04/14/06 15:07*	*SW846 8260B*	*6042103*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*04/14/06 15:07*	*SW846 8260B*	*6042103*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/14/06 15:07	CA LUFT GC/MS	6042103
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	417	1	04/13/06 17:31	SW846 8015B	6042124
Surr: o-Terphenyl (55-150%)	*90 %*					*04/13/06 17:31*	*SW846 8015B*	*6042124*
Sample ID: NPD1354-02 (Mid-1 - Water) Sampled: 04/10/06 12:40								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/14/06 15:30	SW846 8260B	6042103
Ethylbenzene	ND		ug/L	0.500	1	04/14/06 15:30	SW846 8260B	6042103
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	04/14/06 15:30	SW846 8260B	6042103
Toluene	ND		ug/L	0.500	1	04/14/06 15:30	SW846 8260B	6042103
Xylenes, total	ND		ug/L	0.500	1	04/14/06 15:30	SW846 8260B	6042103
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*04/14/06 15:30*	*SW846 8260B*	*6042103*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*04/14/06 15:30*	*SW846 8260B*	*6042103*
Surr: Toluene-d8 (78-121%)	*106 %*					*04/14/06 15:30*	*SW846 8260B*	*6042103*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*04/14/06 15:30*	*SW846 8260B*	*6042103*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/14/06 15:30	CA LUFT GC/MS	6042103
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	417	1	04/13/06 17:47	SW846 8015B	6042124
Surr: o-Terphenyl (55-150%)	*90 %*					*04/13/06 17:47*	*SW846 8015B*	*6042124*
Sample ID: NPD1354-03 (Mid-2 - Water) Sampled: 04/10/06 12:35								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/14/06 15:52	SW846 8260B	6042103
Ethylbenzene	ND		ug/L	0.500	1	04/14/06 15:52	SW846 8260B	6042103
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	04/14/06 15:52	SW846 8260B	6042103
Toluene	ND		ug/L	0.500	1	04/14/06 15:52	SW846 8260B	6042103
Xylenes, total	ND		ug/L	0.500	1	04/14/06 15:52	SW846 8260B	6042103
Surr: 1,2-Dichloroethane-d4 (70-130%)	*106 %*					*04/14/06 15:52*	*SW846 8260B*	*6042103*
Surr: Dibromofluoromethane (79-122%)	*109 %*					*04/14/06 15:52*	*SW846 8260B*	*6042103*
Surr: Toluene-d8 (78-121%)	*107 %*					*04/14/06 15:52*	*SW846 8260B*	*6042103*

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Justin Link

Work Order: NPD1354
Project Name: 3790 Hopyard Rd, Pleasanton, CA
Project Number: SAP 135784
Received: 04/12/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD1354-03 (Mid-2 - Water) - cont. Sampled: 04/10/06 12:35								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*04/14/06 15:52*	*SW846 8260B*	*6042103*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/14/06 15:52	CA LUFT GC/MS	6042103
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	417	1	04/13/06 18:04	SW846 8015B	6042124
Surr: o-Terphenyl (55-150%)	*93 %*					*04/13/06 18:04*	*SW846 8015B*	*6042124*
Sample ID: NPD1354-04 (Effluent - Water) Sampled: 04/10/06 12:30								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/14/06 16:14	SW846 8260B	6042103
Ethylbenzene	ND		ug/L	0.500	1	04/14/06 16:14	SW846 8260B	6042103
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	04/14/06 16:14	SW846 8260B	6042103
Toluene	ND		ug/L	0.500	1	04/14/06 16:14	SW846 8260B	6042103
Xylenes, total	ND		ug/L	0.500	1	04/14/06 16:14	SW846 8260B	6042103
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*04/14/06 16:14*	*SW846 8260B*	*6042103*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*04/14/06 16:14*	*SW846 8260B*	*6042103*
Surr: Toluene-d8 (78-121%)	*105 %*					*04/14/06 16:14*	*SW846 8260B*	*6042103*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*04/14/06 16:14*	*SW846 8260B*	*6042103*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/14/06 16:14	CA LUFT GC/MS	6042103
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	417	1	04/13/06 18:20	SW846 8015B	6042124
Surr: o-Terphenyl (55-150%)	*90 %*					*04/13/06 18:20*	*SW846 8015B*	*6042124*

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Client Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn Justin Link

Work Order: NPD1354
Project Name: 3790 Hopyard Rd, Pleasanton, CA
Project Number: SAP 135784
Received: 04/12/06 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	6042124	NPD1354-01	120.00	1.00	04/13/06 08:30	DAH	EPA 3510C
SW846 8015B	6042124	NPD1354-02	120.00	1.00	04/13/06 08:30	DAH	EPA 3510C
SW846 8015B	6042124	NPD1354-03	120.00	1.00	04/13/06 08:30	DAH	EPA 3510C
SW846 8015B	6042124	NPD1354-04	120.00	1.00	04/13/06 08:30	DAH	EPA 3510C

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD1354
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/12/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B						
6042103-BLK1						
Benzene	<0.200		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Benzene	<0.200		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Methyl tert-Butyl Ether	<0.200		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Ethylbenzene	<0.200		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Ethylbenzene	<0.200		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Methyl tert-Butyl Ether	<0.200		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Toluene	<0.200		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Toluene	<0.200		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Xylenes, total	<0.350		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Tertiary Butyl Alcohol	<5.06		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Xylenes, total	<0.350		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 1,2-Dichloroethane-d4	100%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 1,2-Dichloroethane-d4	100%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 1,2-Dichloroethane-d4	100%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Dibromofluoromethane	107%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Dibromofluoromethane	107%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Dibromofluoromethane	107%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Toluene-d8	105%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Toluene-d8	105%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Toluene-d8	105%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 4-Bromofluorobenzene	105%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 4-Bromofluorobenzene	105%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 4-Bromofluorobenzene	105%			6042103	6042103-BLK1	04/14/06 13:12
Purgeable Petroleum Hydrocarbons						
6042103-BLK1						
Gasoline Range Organics	<50.0		ug/L	6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 1,2-Dichloroethane-d4	100%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Dibromofluoromethane	107%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: Toluene-d8	105%			6042103	6042103-BLK1	04/14/06 13:12
Surrogate: 4-Bromofluorobenzene	105%			6042103	6042103-BLK1	04/14/06 13:12
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
6042124-BLK1						
Diesel	<33.0		ug/L	6042124	6042124-BLK1	04/13/06 16:58
Surrogate: o-Terphenyl	86%			6042124	6042124-BLK1	04/13/06 16:58

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175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Justin Link

Work Order: NPD1354
Project Name: 3790 Hopyard Rd, Pleasanton, CA
Project Number: SAP 135784
Received: 04/12/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6042103-BS1								
Benzene	50.0	50.6		ug/L	101%	79 - 123	6042103	04/14/06 12:06
Benzene	50.0	50.6		ug/L	101%	79 - 123	6042103	04/14/06 12:06
Methyl tert-Butyl Ether	50.0	51.6		ug/L	103%	66 - 142	6042103	04/14/06 12:06
Ethylbenzene	50.0	50.3		ug/L	101%	79 - 125	6042103	04/14/06 12:06
Ethylbenzene	50.0	50.3		ug/L	101%	79 - 125	6042103	04/14/06 12:06
Methyl tert-Butyl Ether	50.0	51.6		ug/L	103%	66 - 142	6042103	04/14/06 12:06
Toluene	50.0	48.5		ug/L	97%	78 - 122	6042103	04/14/06 12:06
Toluene	50.0	48.5		ug/L	97%	78 - 122	6042103	04/14/06 12:06
Xylenes, total	150	163		ug/L	109%	79 - 130	6042103	04/14/06 12:06
Tertiary Butyl Alcohol	500	575		ug/L	115%	42 - 154	6042103	04/14/06 12:06
Xylenes, total	150	163		ug/L	109%	79 - 130	6042103	04/14/06 12:06
Surrogate: 1,2-Dichloroethane-d4	50.0	53.5			107%	70 - 130	6042103	04/14/06 12:06
Surrogate: 1,2-Dichloroethane-d4	50.0	53.5			107%	70 - 130	6042103	04/14/06 12:06
Surrogate: 1,2-Dichloroethane-d4	50.0	53.5			107%	70 - 130	6042103	04/14/06 12:06
Surrogate: Dibromofluoromethane	50.0	52.0			104%	79 - 122	6042103	04/14/06 12:06
Surrogate: Dibromofluoromethane	50.0	52.0			104%	79 - 122	6042103	04/14/06 12:06
Surrogate: Dibromofluoromethane	50.0	52.0			104%	79 - 122	6042103	04/14/06 12:06
Surrogate: Toluene-d8	50.0	53.8			108%	78 - 121	6042103	04/14/06 12:06
Surrogate: Toluene-d8	50.0	53.8			108%	78 - 121	6042103	04/14/06 12:06
Surrogate: Toluene-d8	50.0	53.8			108%	78 - 121	6042103	04/14/06 12:06
Surrogate: 4-Bromofluorobenzene	50.0	53.0			106%	78 - 126	6042103	04/14/06 12:06
Surrogate: 4-Bromofluorobenzene	50.0	53.0			106%	78 - 126	6042103	04/14/06 12:06
Surrogate: 4-Bromofluorobenzene	50.0	53.0			106%	78 - 126	6042103	04/14/06 12:06
Purgeable Petroleum Hydrocarbons								
6042103-BS1								
Gasoline Range Organics	3050	3230		ug/L	106%	67 - 130	6042103	04/14/06 12:06
Surrogate: 1,2-Dichloroethane-d4	50.0	53.5			107%	70 - 130	6042103	04/14/06 12:06
Surrogate: Dibromofluoromethane	50.0	52.0			104%	70 - 130	6042103	04/14/06 12:06
Surrogate: Toluene-d8	50.0	53.8			108%	70 - 130	6042103	04/14/06 12:06
Surrogate: 4-Bromofluorobenzene	50.0	53.0			106%	70 - 130	6042103	04/14/06 12:06
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
6042124-BS1								
Diesel	1000	684		ug/L	68%	49 - 118	6042124	04/13/06 17:14
Surrogate: o-Terphenyl	20.0	15.7			78%	55 - 150	6042124	04/13/06 17:14

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Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Justin Link

Work Order: NPD1354
Project Name: 3790 Hopyard Rd, Pleasanton, CA
Project Number: SAP 135784
Received: 04/12/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B										
6042103-MS1										
Benzene	ND	59.2		ug/L	50.0	118%	71 - 137	6042103	NPD1350-01	04/14/06 21:03
Benzene	ND	59.2		ug/L	50.0	118%	71 - 137	6042103	NPD1350-01	04/14/06 21:03
Methyl tert-Butyl Ether	1.00E9	337	MHA	ug/L	50.0	20000000000%	55 - 152	6042103	NPD1350-01	04/14/06 21:03
Ethylbenzene	0.750	56.8		ug/L	50.0	112%	72 - 139	6042103	NPD1350-01	04/14/06 21:03
Ethylbenzene	0.750	56.8		ug/L	50.0	112%	72 - 139	6042103	NPD1350-01	04/14/06 21:03
Methyl tert-Butyl Ether	1.00E9	337	MHA	ug/L	50.0	20000000000%	55 - 152	6042103	NPD1350-01	04/14/06 21:03
Toluene	0.750	56.8		ug/L	50.0	112%	73 - 133	6042103	NPD1350-01	04/14/06 21:03
Toluene	0.750	56.8		ug/L	50.0	112%	73 - 133	6042103	NPD1350-01	04/14/06 21:03
Xylenes, total	ND	190		ug/L	150	127%	70 - 143	6042103	NPD1350-01	04/14/06 21:03
Tertiary Butyl Alcohol	29.4	785		ug/L	500	151%	19 - 183	6042103	NPD1350-01	04/14/06 21:03
Xylenes, total	ND	190		ug/L	150	127%	70 - 143	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 1,2-Dichloroethane-d4		51.7		ug/L	50.0	103%	70 - 130	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 1,2-Dichloroethane-d4		51.7		ug/L	50.0	103%	70 - 130	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 1,2-Dichloroethane-d4		51.7		ug/L	50.0	103%	70 - 130	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Dibromofluoromethane		53.8		ug/L	50.0	108%	79 - 122	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Dibromofluoromethane		53.8		ug/L	50.0	108%	79 - 122	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Dibromofluoromethane		53.8		ug/L	50.0	108%	79 - 122	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Toluene-d8		52.5		ug/L	50.0	105%	78 - 121	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Toluene-d8		52.5		ug/L	50.0	105%	78 - 121	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Toluene-d8		52.5		ug/L	50.0	105%	78 - 121	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 4-Bromofluorobenzene		52.3		ug/L	50.0	105%	78 - 126	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 4-Bromofluorobenzene		52.3		ug/L	50.0	105%	78 - 126	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 4-Bromofluorobenzene		52.3		ug/L	50.0	105%	78 - 126	6042103	NPD1350-01	04/14/06 21:03
Purgeable Petroleum Hydrocarbons										
6042103-MS1										
Gasoline Range Organics	243	3450		ug/L	3050	105%	60 - 140	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 1,2-Dichloroethane-d4		51.7		ug/L	50.0	103%	0 - 200	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Dibromofluoromethane		53.8		ug/L	50.0	108%	0 - 200	6042103	NPD1350-01	04/14/06 21:03
Surrogate: Toluene-d8		52.5		ug/L	50.0	105%	0 - 200	6042103	NPD1350-01	04/14/06 21:03
Surrogate: 4-Bromofluorobenzene		52.3		ug/L	50.0	105%	0 - 200	6042103	NPD1350-01	04/14/06 21:03

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175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Justin Link

Work Order: NPD1354
Project Name: 3790 Hopyard Rd, Pleasanton, CA
Project Number: SAP 135784
Received: 04/12/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6042103-MSD1												
Benzene	ND	54.6		ug/L	50.0	109%	71 - 137	8	23	6042103	NPD1350-01	04/14/06 21:25
Benzene	ND	54.6		ug/L	50.0	109%	71 - 137	8	23	6042103	NPD1350-01	04/14/06 21:25
Methyl tert-Butyl Ether	1.00E9	312	MHA	ug/L	50.0	0000000	55 - 152	8	27	6042103	NPD1350-01	04/14/06 21:25
Ethylbenzene	0.750	52.0		ug/L	50.0	102%	72 - 139	9	23	6042103	NPD1350-01	04/14/06 21:25
Ethylbenzene	0.750	52.0		ug/L	50.0	102%	72 - 139	9	23	6042103	NPD1350-01	04/14/06 21:25
Methyl tert-Butyl Ether	1.00E9	789	MHA	ug/L	50.0	0000000	55 - 152	80	27	6042103	NPD1350-01	04/14/06 21:25
Toluene	0.750	50.9		ug/L	50.0	100%	73 - 133	11	25	6042103	NPD1350-01	04/14/06 21:25
Toluene	0.750	50.9		ug/L	50.0	100%	73 - 133	11	25	6042103	NPD1350-01	04/14/06 21:25
Xylenes, total	ND	171		ug/L	150	114%	70 - 143	11	27	6042103	NPD1350-01	04/14/06 21:25
Tertiary Butyl Alcohol	29.4	789		ug/L	500	152%	19 - 183	0.5	39	6042103	NPD1350-01	04/14/06 21:25
Xylenes, total	ND	171		ug/L	150	114%	70 - 143	11	27	6042103	NPD1350-01	04/14/06 21:25
Surrogate: 1,2-Dichloroethane-d4		53.6		ug/L	50.0	107%	70 - 130			6042103	NPD1350-01	04/14/06 21:25
Surrogate: 1,2-Dichloroethane-d4		53.6		ug/L	50.0	107%	70 - 130			6042103	NPD1350-01	04/14/06 21:25
Surrogate: 1,2-Dichloroethane-d4		53.6		ug/L	50.0	107%	70 - 130			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Dibromofluoromethane		54.4		ug/L	50.0	109%	79 - 122			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Dibromofluoromethane		54.4		ug/L	50.0	109%	79 - 122			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Dibromofluoromethane		54.4		ug/L	50.0	109%	79 - 122			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Toluene-d8		51.6		ug/L	50.0	103%	78 - 121			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Toluene-d8		51.6		ug/L	50.0	103%	78 - 121			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Toluene-d8		51.6		ug/L	50.0	103%	78 - 121			6042103	NPD1350-01	04/14/06 21:25
Surrogate: 4-Bromofluorobenzene		51.8		ug/L	50.0	104%	78 - 126			6042103	NPD1350-01	04/14/06 21:25
Surrogate: 4-Bromofluorobenzene		51.8		ug/L	50.0	104%	78 - 126			6042103	NPD1350-01	04/14/06 21:25
Surrogate: 4-Bromofluorobenzene		51.8		ug/L	50.0	104%	78 - 126			6042103	NPD1350-01	04/14/06 21:25
Purgeable Petroleum Hydrocarbons												
6042103-MSD1												
Gasoline Range Organics	243	3030		ug/L	3050	91%	60 - 140	13	40	6042103	NPD1350-01	04/14/06 21:25
Surrogate: 1,2-Dichloroethane-d4		53.6		ug/L	50.0	107%	0 - 200			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Dibromofluoromethane		54.4		ug/L	50.0	109%	0 - 200			6042103	NPD1350-01	04/14/06 21:25
Surrogate: Toluene-d8		51.6		ug/L	50.0	103%	0 - 200			6042103	NPD1350-01	04/14/06 21:25
Surrogate: 4-Bromofluorobenzene		51.8		ug/L	50.0	104%	0 - 200			6042103	NPD1350-01	04/14/06 21:25

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD1354
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/12/06 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8015B	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD1354
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/12/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics
SW846 8015B	Water	Diesel

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPD1354
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135784
Attn	Justin Link	Received:	04/12/06 08:00

DATA QUALIFIERS AND DEFINITIONS

MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC#

NPD1354

Cooler Received/Opened On 04/12/06 0800

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 2042

Fed-EX UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 3.0 Degrees Celsius

(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 1 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... DZ

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... DZ

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... DZ

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... DZ

I certify that I attached a label with the unique LIMS number to each container (intial)..... DZ

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

Cooler Receipt Form

LF-1

End of Form

Revised 3/9/06

EQUIVA Services LLC Chain Of Custody Record

STL-San Francisco
1220 Quarry Lane
Pleasanton, CA
(925)484-1919 (925)484-1096 fax

Equiva Project Manager to be invoiced:
☑ SCIENCE & ENGINEERING ☐ TECHNICAL SERVICES ☐ CRMT HOUSTON
Denis Brown

NPD1354
04/22/06 23:59

INCIDENT NUMBER (S&E ONLY): 98995842
SAP or CRMT NUMBER (TS/CRMT):

DATE: 4-10-2006
PAGE: 1 of 1

CONSULTANT COMPANY: Delta Environmental Consultants, Inc.	SITE ADDRESS (Street and City): 3790 Hopyard Rd, Pleasanton, CA		GLOBAL ID NO.: T0600101257
ADDRESS: 175 Bernal Rd #200, San Jose, CA 95119	EDF DELIVERABLE TO (Responsible Party or Designee): Justin Link jlink@deltaenv.com	PHONE NO.: (408) 826-1865	E-MAIL: jlink@deltaenv.com
PROJECT CONTACT (Hardcopy or PDF Report to): Garrett Haertel	SAMPLER NAME(S) (Print): Jim Bobey		CONSULTANT PROJECT NO.: SJ37-90H-1
TELEPHONE: (408) 224-4724 FAX: (408) 224-8506 E-MAIL: ghaertel@deltaenv.com	LAB USE ONLY		

TURNAROUND TIME (BUSINESS DAYS): ☑ 10 DAYS ☐ 5 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

☐ LA - RWQCB REPORT FORMAT ☑ UST AGENCY: _____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

Standard Turnaround

also email to SPOTTA@DELTAENV.COM

Compliance Samples

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (6) by (8260B)	Ethanol (8260B)	Methanol	EDB & 1,2-DCA (8260B)	EPA 5035 Extraction for Volatiles	VOCs Halogenated/Aromatic (8021B)	TRPH (418.1)	Vapor VOCs BTEX / MTBE (TO-15)	Vapor VOCs Full List (TO-15)	Vapor TPH (ASTM 3416m)	Vapor Fixed Gases (ASTM D1946)	Test for Disposal (48-_____)	Total RCRA 8 Metals	TPH - Diesel, Extractable (8015m)	TBA	MTBE (8260B) Confirmation, See Note	TEMPERATURE ON RECEIPT C°
	INFLUENT	4/10/06	12:45	Water	6 ✓	X	X		X														X	X		NPD1354-1
	MID-1	4/10/06	12:40	Water	6	X	X		X														X			2
	MID-2	4/10/06	12:35	Water	6	X	X		X														X			3
	EFFLUENT	4/10/06	12:30	Water	6 ✓	X	X		X														X			4

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

Relinquished by: (Signature) Jim Bobey	Received by: (Signature)	Date: 4/10/06	Time: 1743
Relinquished by: (Signature)	Received by: (Signature)	Date: 4/10/06	Time: 1805
Relinquished by: (Signature)	Received by: (Signature)	Date: 4/11/06	Time: 14:00

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client.

10/15/00 Revision

Q&Q Graphic (714) 898-9702

4/12/06 0900

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: EQT Delta Environmental consultant
REC. BY (PRINT): A.L.
WORKORDER:

DATE REC'D AT LAB: 4-10-2006
TIME REC'D AT LAB: 1805
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent; Intact / Broken*									
2. Chain-of-Custody Present / Absent*									
3. Traffic Reports or Packing List: Present / Absent									
4. Airbill: Airbill / Sticker Present / Absent									
5. Airbill #:									
6. Sample Labels: Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Read Temp: 2.8 °C; Corrected Temp: 3.8 °C; Is corrected temp 4 +/-2°C? Yes / No**									

(Acceptance range for samples requiring thermal pres.)

**Exception (if any): METALS / DFF ON ICE or Problem COC

4°C 4-10-2006 4°C

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 7
Replaces Rev 5 (07/13/04)
Effective 07/19/05

SEVERN TRENT STL

ANALYTICAL REPORT

Job Number: 720-3149-1

Job Description: 3790 Hopyard Rd., Pleasanton, CA

For:
Delta Environmental Consultants, Inc.
175 Bernal Road
Suite 200
San Jose, CA 95119

Attention: Mr. Garrett Haertel

Melissa Brewer

Melissa Brewer
Project Manager I
mbrewer@stl-inc.com
04/18/2006
Revision: 1

cc: Ms. Suchita Potta

Project Manager: Melissa Brewer

METHOD SUMMARY

Client: Delta Environmental Consultants, Inc. Job Number: 720-3149-1

Description	Lab Location	Method	Preparation Method
Matrix: Water			
Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)	STL-SF	SW846 8015B	
Organic Compounds in Water by Microextraction	STL-SF		SW846 3511

LAB REFERENCES:

STL-SF = STL-San Francisco

METHOD REFERENCES:

SW846 - "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

SAMPLE SUMMARY

Client: Delta Environmental Consultants, Inc. Job Number: 720-3149-1

Lab Sample ID	Client Sample ID	Client Matrix	Date/Time Sampled		Date/Time Received	
720-3149-1	INFLUENT	Water	04/10/2006	1245	04/14/2006	0950
720-3149-2	MID-1	Water	04/10/2006	1240	04/14/2006	0950
720-3149-3	MID-2	Water	04/10/2006	1235	04/14/2006	0950
720-3149-4	EFFLUENT	Water	04/10/2006	1230	04/14/2006	0950

Client: Delta Environmental Consultants, Inc. Job Number: 720-3149-1

Client Sample ID: INFLUENT

Lab Sample ID: 720-3149-1
Client Matrix: Water

Date Sampled: 04/10/2006 1245
Date Received: 04/14/2006 0950

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3511
Dilution: 1.0
Date Analyzed: 04/17/2006 1218
Date Prepared: 04/17/2006 0601

Analysis Batch: 720-7800
Prep Batch: 720-7755

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result (ug/L)	Qualifier	RL
Diesel	ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	97	60 - 130

Client: Delta Environmental Consultants, Inc. Job Number: 720-3149-1

Client Sample ID: MID-1

Lab Sample ID: 720-3149-2
Client Matrix: Water

Date Sampled: 04/10/2006 1240
Date Received: 04/14/2006 0950

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3511
Dilution: 1.0
Date Analyzed: 04/17/2006 1246
Date Prepared: 04/17/2006 0601

Analysis Batch: 720-7800
Prep Batch: 720-7755

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result (ug/L)	Qualifier	RL
Diesel	ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	95	60 - 130

Client: Delta Environmental Consultants, Inc. Job Number: 720-3149-1

Client Sample ID: MID-2

Lab Sample ID: 720-3149-3
Client Matrix: Water

Date Sampled: 04/10/2006 1235
Date Received: 04/14/2006 0950

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3511
Dilution: 1.0
Date Analyzed: 04/17/2006 1315
Date Prepared: 04/17/2006 0601

Analysis Batch: 720-7800
Prep Batch: 720-7755

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result (ug/L)	Qualifier	RL
Diesel	ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	94	60 - 130

Client: Delta Environmental Consultants, Inc. Job Number: 720-3149-1

Client Sample ID: EFFLUENT

Lab Sample ID: 720-3149-4
Client Matrix: Water

Date Sampled: 04/10/2006 1230
Date Received: 04/14/2006 0950

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3511
Dilution: 1.0
Date Analyzed: 04/17/2006 1343
Date Prepared: 04/17/2006 0601

Analysis Batch: 720-7800
Prep Batch: 720-7755

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result (ug/L)	Qualifier	RL
Diesel	ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	105	60 - 130

DATA REPORTING QUALIFIERS

Lab Section	Qualifier	Description

Client: Delta Environmental Consultants, Inc. Job Number: 720-3149-1

QC Association Summary

Lab Sample ID	Client Sample ID	Client Matrix	Method	Prep Batch
GC Semi VOA				
Prep Batch: 720-7755				
LCS 720-7755/2-A	Lab Control Spike	Water	3511	
LCSD 720-7755/3-A	Lab Control Spike Duplicate	Water	3511	
MB 720-7755/1-A	Method Blank	Water	3511	
720-3149-1	INFLUENT	Water	3511	
720-3149-2	MID-1	Water	3511	
720-3149-3	MID-2	Water	3511	
720-3149-4	EFFLUENT	Water	3511	
Analysis Batch:720-7800				
LCS 720-7755/2-A	Lab Control Spike	Water	8015B	720-7755
LCSD 720-7755/3-A	Lab Control Spike Duplicate	Water	8015B	720-7755
MB 720-7755/1-A	Method Blank	Water	8015B	720-7755
720-3149-1	INFLUENT	Water	8015B	720-7755
720-3149-2	MID-1	Water	8015B	720-7755
720-3149-3	MID-2	Water	8015B	720-7755
720-3149-4	EFFLUENT	Water	8015B	720-7755

Client: Delta Environmental Consultants, Inc. Job Number: 720-3149-1

Surrogate Recovery Report

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Client Matrix: Water

Lab Sample ID	Client Sample ID	(OTPH) Sample (%Rec)
720-3149-1	INFLUENT	97
720-3149-2	MID-1	95
720-3149-3	MID-2	94
720-3149-4	EFFLUENT	105
LCS 720-7755/2-A		113
LCSD 720-7755/3-A		110
MB 720-7755/1-A		107

Surrogate		Acceptance Limits
(OTPH)	o-Terphenyl	60 - 130

Client: Delta Environmental Consultants, Inc. Job Number: 720-3149-1

Method Blank - Batch: 720-7755

Method: 8015B
Preparation: 3511

Lab Sample ID: MB 720-7755/1-A
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 04/17/2006 1054
Date Prepared: 04/17/2006 0601

Analysis Batch: 720-7800
Prep Batch: 720-7755
Units: ug/L

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Diesel	ND		50

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	107	60 - 130

Laboratory Control/
Laboratory Control Duplicate Recovery Report - Batch: 720-7755

Method: 8015B
Preparation: 3511

LCS Lab Sample ID: LCS 720-7755/2-A
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 04/17/2006 1121
Date Prepared: 04/17/2006 0601

Analysis Batch: 720-7800
Prep Batch: 720-7755
Units: ug/L

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

LCSD Lab Sample ID: LCSD 720-7755/3-A
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 04/17/2006 1150
Date Prepared: 04/17/2006 0601

Analysis Batch: 720-7800
Prep Batch: 720-7755
Units: ug/L

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Diesel	76	67	50 - 150	14	25		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
o-Terphenyl	113	110	60 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Brewer, Melissa

From: Sharma, Dimple
Sent: Tuesday, April 18, 2006 8:18 AM
To: Brewer, Melissa
Subject: FW: Sample Confirmation for 720-3149

Dimple Sharma
Project Manager
Severn Trent Laboratories
1220 Quarry Lane
Pleasanton, CA 94566
Ph # 925-484-1919 ext. 115
Fax # 925-484-1096
dsharma@stl-inc.com
-----Original Message-----
From: Garrett Haertel [mailto:ghaertel@deltaenv.com]
Sent: Friday, April 14, 2006 3:19 PM
To: Sharma, Dimple
Subject: RE: Sample Confirmation for 720-3149

Great, thanks.

Garrett T. Haertel
Project Engineer

DELTA Environmental Consultants, Inc.
175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: 800.477.7411
Direct: 408.826.1874
Cell: 408.206.5494
Fax: 408.225.8506
Email: ghaertel@deltaenv.com

-----Original Message-----
From: Sharma, Dimple [mailto:DSharma@stl-inc.com]
Sent: Friday, April 14, 2006 4:00 PM
To: Garrett Haertel
Subject: Sample Confirmation for 720-3149

Insufficient sample volume for DRO analysis. Samples are logged in for 48 hrs. TAT as per your request.

Thanks.

720-3149

EQUIVA Services LLC Chain Of Custody Record

STL-San Francisco
1220 Quarry Lane
Pleasanton, CA
(925)484-1919 (925)484-1096 fax

Equiva Project Manager to be invoiced:
☑ SCIENCE & ENGINEERING ☐ TECHNICAL SERVICES ☐ CRMT HOUSTON
Denis Brown

NPD1354
04/22/06 23:59

INCIDENT NUMBER (S&E ONLY): 9 8 9 9 5 8 4 2
SAP or CRMT NUMBER (TS/CRMT):

DATE: 4-10-2006
PAGE: 1 of 1

CONSULTANT COMPANY: Delta Environmental Consultants, Inc.	SITE ADDRESS (Street and City): 3790 Hopyard Rd, Pleasanton, CA		GLOBAL ID NO.: T0600101257
ADDRESS: 175 Bernal Rd #200, San Jose, CA 95119	EDF DELIVERABLE TO (Responsible Party or Designee): Justin Link jlink@deltaenv.com	PHONE NO.: (408) 826-1865	E-MAIL: jlink@deltaenv.com
PROJECT CONTACT (Hardcopy or PDF Report to): Garrett Haertel	SAMPLER NAME(S) (Print): Jim Bobey		CONSULTANT PROJECT NO.: SJ37-90H-1
TELEPHONE: (408) 224-4724 FAX: (408) 224-8506 E-MAIL: ghaertel@deltaenv.com			LAB USE ONLY

TURNAROUND TIME (BUSINESS DAYS):
☑ 10 DAYS ☐ 5 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

☐ LA - RWQCB REPORT FORMAT ☑ UST AGENCY: _____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

Standard Turnaround

also email to SPOTTA@DELTAENV.COM

Compliance Samples

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (5) by (8260B)	Ethanol (8260B)	Methanol	EDB & 1,2-DCA (8260B)	EPA 5035 Extraction for Volatiles	VOCs Halogenated/Aromatic (8021B)	TRPH (418.1)	Vapor VOCs BTEX / MTBE (TO-15)	Vapor VOCs Full List (TO-15)	Vapor TPH (ASTM 3416m)	Vapor Fixed Gases (ASTM D1946)	Test for Disposal (48-)	Total RCRA 8 Metals	TPH - Diesel, Extractable (8015m)	TBA	MTBE (8260B) Confirmation, See Note	TEMPERATURE ON RECEIPT C°
	INFLUENT	4/10/06	12:45	Water	6 ✓	X	X		X														X	X		NPD1354 - 1
	MID-1	4/10/06	12:40	Water	6	X	X		X														X			2
	MID-2	4/10/06	12:35	Water	6	X	X		X														X			3
	EFFLUENT	4/10/06	12:30	Water	6 ✓	X	X		X														X			4

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Jim Bobey		4/10/06	1743
		4/10/06	1805
		4/11/06	14:00

DISTRIBUTION: White with final report. Green to File. Yellow and Pink to Client.

10/16/00 Revision

Q&Q Graphic (714) 895-9702

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4/12/06 0900 SE
received: Joan Millen STLSF 4-14-06 950 w/ subcontract

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: ~~EQII~~ Delta Environmental consultant
REC. BY (PRINT): A.C.
WORKORDER:

DATE REC'D AT LAB: 4-10-2006
TIME REC'D AT LAB: 18:05
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO (circled: NO)
WASTE WATER YES / NO (circled: NO)

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / Absent (circled: Absent) Intact / Broken*									
2. Chain-of-Custody	Present / Absent* (circled: Present)									
3. Traffic Reports or Packing List:	Present / Absent (circled: Absent)									
4. Airbill:	Airbill / Sticker Present / Absent (circled: Absent)									
5. Airbill #:	—									
6. Sample Labels:	Present / Absent (circled: Present)									
7. Sample IDs:	Listed / Not Listed on Chain-of-Custody (circled: Listed)									
8. Sample Condition:	Intact / Broken* / Leaking* (circled: Intact)									
9. **Does information on chain-of-custody, traffic reports and sample labels agree?**	Yes / No* (circled: Yes)									
10. Sample received within hold time?	Yes / No* (circled: Yes)									
11. Adequate sample volume received?	Yes / No* (circled: Yes)									
12. Proper preservatives used?	Yes / No* (circled: Yes)									
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / No (circled: No)									
14. Read Temp:	2.8°C									
Corrected Temp:	2.8°C									
Is corrected temp 4 +/-2°C?	Yes / No** (circled: Yes)									
(Acceptance range for samples requiring thermal pres.) **Exception (if any): METALS / DFF ON ICE or Problem COC										

See COC 4-10-2006 A.C

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

Page 1 of 1

SRL Revision 7
Replaces Rev 5 (07/13/04)
Effective 07/19/05

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM BC# NPD1354

Cooler Received/Opened On 04/12/06 0800

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 2042

(Fed-EX) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 3.0 Degrees Celsius

(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 (101282) Raynger ST

3. Were custody seals on outside of cooler?..... (YES)...NO...NA

a. If yes, how many and where: Front

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... DZ

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... DZ

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...(NO)...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... DZ

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... DZ

I certify that I attached a label with the unique LIMS number to each container (intial)..... DZ

19. Were there Non-Conformance Issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 3/9/06

SUBCONTRACT ORDER

TestAmerica Analytical - Nashville

NPD1354

4/0433

SENDING LABORATORY:

TestAmerica Analytical - Nashville
2960 Foster Creighton Road
Nashville, TN 37204
Phone: 800-765-0980
Fax: 615-726-3404
Project Manager: Jim Hatfield

RECEIVING LABORATORY:

STL Pleasanton (13869)
1220 Quarry Lane
Pleasanton, CA 94566
Phone :(925) 484-1919
Fax: (925) 484-1096

Analysis	Due	Expires	Laboratory ID	Comments
Sample ID: NPD1354-01	**Water**	**Sampled:04/10/06 12:45**		
TPH-Diesel Range SW8015	04/20/06 15:00	04/17/06 14:45		CA DRO - Report to 50 ppb
Containers Supplied: VOA Vial HCl (C)				
Sample ID: NPD1354-02	**Water**	**Sampled:04/10/06 12:40**		
TPH-Diesel Range SW8015	04/20/06 15:00	04/17/06 14:40		CA DRO - Report to 50 ppb
Containers Supplied: VOA Vial HCl (C)				
Sample ID: NPD1354-03	**Water**	**Sampled:04/10/06 12:35**		
TPH-Diesel Range SW8015	04/20/06 15:00	04/17/06 14:35		CA DRO - Report to 50 ppb
Containers Supplied: VOA Vial HCl (C)				
Sample ID: NPD1354-04	**Water**	**Sampled:04/10/06 12:30**		
TPH-Diesel Range SW8015	04/20/06 15:00	04/17/06 14:30		CA DRO - Report to 50 ppb
Containers Supplied: VOA Vial HCl (C)				

Released By	Date	Received By	Date
	4/13/06		4-14-06 9:30
Released By	Date	Received By	Date

Page 1 of 1

LOGIN SAMPLE RECEIPT CHECK LIST

Client: Delta Environmental Consultants, Inc. Job Number: 720-3149-1

Login Number: 3149

Question	T/F/NA	Comment
Radioactivity either was not measured or, if measured, is at or below background	NA	
The cooler's custody seal, if present, is intact.	NA	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	Only one voa provide for diesel analysis.
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	

SEVERN TRENT STL

ANALYTICAL REPORT

Job Number: 720-3535-1

Job Description: 3790 Hopyard Rd., Pleasanton, CA

For:
Delta Environmental Consultants, Inc.
175 Bernal Road
Suite 200
San Jose, CA 95119

Attention: Mr. Lee Dooley

Melissa Brewer

Melissa Brewer
Project Manager I
mbrewer@stl-inc.com
05/15/2006

cc: Mr. Justin Link

Project Manager: Melissa Brewer

METHOD SUMMARY

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Description	Lab Location	Method	Preparation Method	
Matrix: Water				
Volatile Organic Compounds by GC/MS	STL-SF	SW846	8260B	
Purge-and-Trap	STL-SF		SW846	5030B
Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)	STL-SF	SW846	8015B	
Organic Compounds in Water by Microextraction	STL-SF		SW846	3511

LAB REFERENCES:

STL-SF = STL-San Francisco

METHOD REFERENCES:

SW846 - "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

SAMPLE SUMMARY

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Lab Sample ID	Client Sample ID	Client Matrix	Date/Time Sampled	Date/Time Received
720-3535-1	INFLUENT	Water	05/04/2006 1245	05/05/2006 1005
720-3535-2	MID-1	Water	05/04/2006 1240	05/05/2006 1005
720-3535-3	MID-2	Water	05/04/2006 1235	05/05/2006 1005
720-3535-4	EFFLUENT	Water	05/04/2006 1230	05/05/2006 1005

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Client Sample ID: INFLUENT

Lab Sample ID: 720-3535-1
Client Matrix: Water

Date Sampled: 05/04/2006 1245
Date Received: 05/05/2006 1005

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 05/10/2006 1823
Date Prepared: 05/10/2006 1823

Analysis Batch: 720-8816

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200605\05
Initial Weight/Volume: 10 mL
Final Weight/Volume: 10 mL

Analyte	Result (ug/L)	Qualifier	RL
Benzene	1.7		0.50
Ethylbenzene	0.60		0.50
MTBE	25		0.50
Toluene	1.0		0.50
Xylenes, Total	ND		1.0
TBA	310		5.0
Gasoline Range Organics (GRO)-C6-C12	53		50

Surrogate	%Rec	Acceptance Limits
Toluene-d8	100	77 - 121
1,2-Dichloroethane-d4	103	73 - 130

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Client Sample ID: MID-1

Lab Sample ID: 720-3535-2
Client Matrix: Water

Date Sampled: 05/04/2006 1240
Date Received: 05/05/2006 1005

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 05/10/2006 1849
Date Prepared: 05/10/2006 1849

Analysis Batch: 720-8816

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200605\05
Initial Weight/Volume: 10 mL
Final Weight/Volume: 10 mL

Analyte	Result (ug/L)	Qualifier	RL
Benzene	ND		0.50
Ethylbenzene	ND		0.50
MTBE	1.3		0.50
Toluene	0.75		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C6-C12	ND		50

Surrogate	%Rec	Acceptance Limits
Toluene-d8	102	77 - 121
1,2-Dichloroethane-d4	100	73 - 130

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Client Sample ID: MID-2

Lab Sample ID: 720-3535-3
Client Matrix: Water

Date Sampled: 05/04/2006 1235
Date Received: 05/05/2006 1005

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 05/11/2006 1125
Date Prepared: 05/11/2006 1125

Analysis Batch: 720-8897

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200605\05
Initial Weight/Volume: 10 mL
Final Weight/Volume: 10 mL

Analyte	Result (ug/L)	Qualifier	RL
Benzene	ND		0.50
Ethylbenzene	ND		0.50
MTBE	ND		0.50
Toluene	0.54		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C6-C12	ND		50

Surrogate	%Rec	Acceptance Limits
Toluene-d8	98	77 - 121
1,2-Dichloroethane-d4	106	73 - 130

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Client Sample ID: EFFLUENT

Lab Sample ID: 720-3535-4
Client Matrix: Water

Date Sampled: 05/04/2006 1230
Date Received: 05/05/2006 1005

8260B Volatile Organic Compounds by GC/MS

Method: 8260B
Preparation: 5030B
Dilution: 1.0
Date Analyzed: 05/11/2006 1152
Date Prepared: 05/11/2006 1152

Analysis Batch: 720-8897

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200605\05
Initial Weight/Volume: 10 mL
Final Weight/Volume: 10 mL

Analyte	Result (ug/L)	Qualifier	RL
Benzene	ND		0.50
Ethylbenzene	ND		0.50
MTBE	ND		0.50
Toluene	ND		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C6-C12	ND		50

Surrogate	%Rec	Acceptance Limits
Toluene-d8	103	77 - 121
1,2-Dichloroethane-d4	114	73 - 130

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Client Sample ID: INFLUENT

Lab Sample ID: 720-3535-1
Client Matrix: Water

Date Sampled: 05/04/2006 1245
Date Received: 05/05/2006 1005

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3511
Dilution: 1.0
Date Analyzed: 05/09/2006 1802
Date Prepared: 05/08/2006 1111

Analysis Batch: 720-8791
Prep Batch: 720-8636

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result (ug/L)	Qualifier	RL
Diesel	ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	83	60 - 130

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Client Sample ID: MID-1

Lab Sample ID: 720-3535-2
Client Matrix: Water

Date Sampled: 05/04/2006 1240
Date Received: 05/05/2006 1005

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3511
Dilution: 1.0
Date Analyzed: 05/09/2006 1830
Date Prepared: 05/08/2006 1111

Analysis Batch: 720-8791
Prep Batch: 720-8636

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result (ug/L)	Qualifier	RL
Diesel	ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	98	60 - 130

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Client Sample ID: MID-2

Lab Sample ID: 720-3535-3
Client Matrix: Water

Date Sampled: 05/04/2006 1235
Date Received: 05/05/2006 1005

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3511
Dilution: 1.0
Date Analyzed: 05/10/2006 1438
Date Prepared: 05/08/2006 1111

Analysis Batch: 720-8791
Prep Batch: 720-8636

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result (ug/L)	Qualifier	RL
Diesel	ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	96	60 - 130

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Client Sample ID: EFFLUENT

Lab Sample ID: 720-3535-4
Client Matrix: Water

Date Sampled: 05/04/2006 1230
Date Received: 05/05/2006 1005

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Method: 8015B
Preparation: 3511
Dilution: 1.0
Date Analyzed: 05/10/2006 1505
Date Prepared: 05/08/2006 1111

Analysis Batch: 720-8791
Prep Batch: 720-8636

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result (ug/L)	Qualifier	RL
Diesel	ND		50

Surrogate	%Rec	Acceptance Limits
o-Terphenyl	97	60 - 130

DATA REPORTING QUALIFIERS

Lab Section	Qualifier	Description

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

QC Association Summary

Lab Sample ID	Client Sample ID	Client Matrix	Method	Prep Batch
GC/MS VOA				
Analysis Batch:720-8816				
LCS 720-8816/16	Lab Control Spike	Water	8260B	
LCSD 720-8816/15	Lab Control Spike Duplicate	Water	8260B	
MB 720-8816/17	Method Blank	Water	8260B	
720-3468-A-1 MS	Matrix Spike	Water	8260B	
720-3468-A-1 MSD	Matrix Spike Duplicate	Water	8260B	
720-3535-1	INFLUENT	Water	8260B	
720-3535-2	MID-1	Water	8260B	
Analysis Batch:720-8897				
LCS 720-8897/21	Lab Control Spike	Water	8260B	
LCSD 720-8897/20	Lab Control Spike Duplicate	Water	8260B	
MB 720-8897/22	Method Blank	Water	8260B	
720-3487-B-3 MS	Matrix Spike	Water	8260B	
720-3487-B-3 MSD	Matrix Spike Duplicate	Water	8260B	
720-3535-3	MID-2	Water	8260B	
720-3535-4	EFFLUENT	Water	8260B	
GC Semi VOA				
Prep Batch: 720-8636				
LCS 720-8636/2-A	Lab Control Spike	Water	3511	
LCSD 720-8636/3-A	Lab Control Spike Duplicate	Water	3511	
MB 720-8636/1-A	Method Blank	Water	3511	
720-3535-1	INFLUENT	Water	3511	
720-3535-2	MID-1	Water	3511	
720-3535-3	MID-2	Water	3511	
720-3535-4	EFFLUENT	Water	3511	
Analysis Batch:720-8791				
LCS 720-8636/2-A	Lab Control Spike	Water	8015B	720-8636
LCSD 720-8636/3-A	Lab Control Spike Duplicate	Water	8015B	720-8636
MB 720-8636/1-A	Method Blank	Water	8015B	720-8636
720-3535-1	INFLUENT	Water	8015B	720-8636
720-3535-2	MID-1	Water	8015B	720-8636
720-3535-3	MID-2	Water	8015B	720-8636
720-3535-4	EFFLUENT	Water	8015B	720-8636

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Surrogate Recovery Report

8260B Volatile Organic Compounds by GC/MS

Client Matrix: Water

Lab Sample ID	Client Sample ID	(12DCE) (%Rec)	(TOL) (%Rec)
720-3535-1	INFLUENT	103	100
720-3535-2	MID-1	100	102
720-3535-3	MID-2	106	98
720-3535-4	EFFLUENT	114	103
720-3468-A-1 MS		92	100
720-3468-A-1 MSD		91	99
720-3487-B-3 MS		91	100
720-3487-B-3 MSD		88	100
LCS 720-8816/16		86	101
LCS 720-8897/21		86	100
LCSD 720-8816/15		80	101
LCSD 720-8897/20		82	99
MB 720-8816/17		83	103
MB 720-8897/22		90	101

Surrogate		Acceptance Limits
(12DCE)	1,2-Dichloroethane-d4	73 - 130
(TOL)	Toluene-d8	77 - 121

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Surrogate Recovery Report

8015B Nonhalogenated Organics using GC/FID -Modified (Diesel Range Organics)

Client Matrix: Water

Lab Sample ID	Client Sample ID	(OTPH) Sample (%Rec)
720-3535-1	INFLUENT	83
720-3535-2	MID-1	98
720-3535-3	MID-2	96
720-3535-4	EFFLUENT	97
LCS 720-8636/2-A		104
LCSD 720-8636/3-A		106
MB 720-8636/1-A		108

Surrogate		Acceptance Limits
(OTPH)	o-Terphenyl	60 - 130

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Method Blank - Batch: 720-8816

Method: 8260B
Preparation: 5030B

Lab Sample ID:MB 720-8816/17
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 05/10/2006 1040
Date Prepared: 05/10/2006 1040

Analysis Batch: 720-8816
Prep Batch: N/A
Units: ug/L

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200605\0
Initial Weight/Volume: 10 mL
Final Weight/Volume: 10 mL

Analyte	Result	Qual	RL
Benzene	ND		0.50
Ethylbenzene	ND		0.50
MTBE	ND		0.50
Toluene	ND		0.50
Xylenes, Total	ND		1.0
TBA	ND		5.0
Gasoline Range Organics (GRO)-C6-C12	ND		50

Surrogate	% Rec	Acceptance Limits
Toluene-d8	103	77 - 121
1,2-Dichloroethane-d4	83	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Laboratory Control/
Laboratory Control Duplicate Recovery Report - Batch: 720-8816 **Method: 8260B**
Preparation: 5030B

LCS Lab Sample ID:	LCS 720-8816/16	Analysis Batch:	720-8816	Instrument ID:	Saturn 3900B
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	c:\saturnws\data\200605\0
Dilution:	1.0	Units:	ug/L	Initial Weight/Volume:	10 mL
Date Analyzed:	05/10/2006 0907			Final Weight/Volume:	10 mL
Date Prepared:	05/10/2006 0907				

LCSD Lab Sample ID:	LCSD 720-8816/15	Analysis Batch:	720-8816	Instrument ID:	Saturn 3900B
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	c:\saturnws\data\200605\051
Dilution:	1.0	Units:	ug/L	Initial Weight/Volume:	10 mL
Date Analyzed:	05/10/2006 0933			Final Weight/Volume:	10 mL
Date Prepared:	05/10/2006 0933				

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Benzene	94	86	69 - 129	8	25		
MTBE	84	75	65 - 165	11	25		
Toluene	104	96	70 - 130	8	25		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
Toluene-d8	101	101	77 - 121
1,2-Dichloroethane-d4	86	80	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 720-8816

Method: 8260B
Preparation: 5030B

MS Lab Sample ID:	720-3468-A-1 MS	Analysis Batch: 720-8816	Instrument ID: Saturn 3900B
Client Matrix:	Water	Prep Batch: N/A	Lab File ID: c:\saturnws\data\200605\(
Dilution:	1.0		Initial Weight/Volume: 10 mL
Date Analyzed:	05/10/2006 1139		Final Weight/Volume: 10 mL
Date Prepared:	05/10/2006 1139		

MSD Lab Sample ID:	720-3468-A-1 MSD	Analysis Batch: 720-8816	Instrument ID: Saturn 3900B
Client Matrix:	Water	Prep Batch: N/A	Lab File ID: c:\saturnws\data\200605\0
Dilution:	1.0		Initial Weight/Volume: 10 mL
Date Analyzed:	05/10/2006 1205		Final Weight/Volume: 10 mL
Date Prepared:	05/10/2006 1205		

Analyte	% Rec. MS	% Rec. MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Benzene	103	88	69 - 129	16	20		
MTBE	104	88	65 - 165	17	20		
Toluene	111	92	70 - 130	19	20		

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
Toluene-d8	100	99	77 - 121
1,2-Dichloroethane-d4	92	91	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Method Blank - Batch: 720-8897

Method: 8260B
Preparation: 5030B

Lab Sample ID: MB 720-8897/22
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 05/11/2006 1032
Date Prepared: 05/11/2006 1032

Analysis Batch: 720-8897
Prep Batch: N/A
Units: ug/L

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200605\0
Initial Weight/Volume: 10 mL
Final Weight/Volume: 10 mL

Analyte	Result	Qual	RL
Benzene	ND		0.50
Ethylbenzene	ND		0.50
MTBE	ND		0.50
Toluene	ND		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C6-C12	ND		50

Surrogate	% Rec	Acceptance Limits
Toluene-d8	101	77 - 121
1,2-Dichloroethane-d4	90	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Laboratory Control/
Laboratory Control Duplicate Recovery Report - Batch: 720-8897

Method: 8260B
Preparation: 5030B

LCS Lab Sample ID:	LCS 720-8897/21	Analysis Batch:	720-8897	Instrument ID:	Saturn 3900B
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	c:\saturnws\data\200605\0
Dilution:	1.0	Units:	ug/L	Initial Weight/Volume:	10 mL
Date Analyzed:	05/11/2006 0939			Final Weight/Volume:	10 mL
Date Prepared:	05/11/2006 0939				

LCSD Lab Sample ID:	LCSD 720-8897/20	Analysis Batch:	720-8897	Instrument ID:	Saturn 3900B
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	c:\saturnws\data\200605\051
Dilution:	1.0	Units:	ug/L	Initial Weight/Volume:	10 mL
Date Analyzed:	05/11/2006 1005			Final Weight/Volume:	10 mL
Date Prepared:	05/11/2006 1005				

Analyte	% Rec. LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Benzene	98	108	69 - 129	10	25		
MTBE	91	96	65 - 165	5	25		
Toluene	111	122	70 - 130	9	25		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
Toluene-d8	100	99	77 - 121
1,2-Dichloroethane-d4	86	82	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 720-8897

Method: 8260B
Preparation: 5030B

MS Lab Sample ID: 720-3487-B-3 MS
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 05/11/2006 1245
Date Prepared: 05/11/2006 1245

Analysis Batch: 720-8897
Prep Batch: N/A

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200605\(
Initial Weight/Volume: 10 mL
Final Weight/Volume: 10 mL

MSD Lab Sample ID: 720-3487-B-3 MSD
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 05/11/2006 1313
Date Prepared: 05/11/2006 1313

Analysis Batch: 720-8897
Prep Batch: N/A

Instrument ID: Saturn 3900B
Lab File ID: c:\saturnws\data\200605\0
Initial Weight/Volume: 10 mL
Final Weight/Volume: 10 mL

Analyte	% Rec. MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Benzene	106	94	69 - 129	12	20		
MTBE	98	85	65 - 165	14	20		
Toluene	116	99	70 - 130	16	20		

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
Toluene-d8	100	100	77 - 121
1,2-Dichloroethane-d4	91	88	73 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Method Blank - Batch: 720-8636

Method: 8015B
Preparation: 3511

Lab Sample ID: MB 720-8636/1-A
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 05/09/2006 1425
Date Prepared: 05/08/2006 1111

Analysis Batch: 720-8791
Prep Batch: 720-8636
Units: ug/L

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Diesel	ND		50

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	108	60 - 130

Laboratory Control/
Laboratory Control Duplicate Recovery Report - Batch: 720-8636

Method: 8015B
Preparation: 3511

LCS Lab Sample ID: LCS 720-8636/2-A
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 05/09/2006 1452
Date Prepared: 05/08/2006 1111

Analysis Batch: 720-8791
Prep Batch: 720-8636
Units: ug/L

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

LCSD Lab Sample ID: LCSD 720-8636/3-A
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 05/09/2006 1520
Date Prepared: 05/08/2006 1111

Analysis Batch: 720-8791
Prep Batch: 720-8636
Units: ug/L

Instrument ID: Varian DRO4
Lab File ID: N/A
Initial Weight/Volume: 35.00 mL
Final Weight/Volume: 2 mL
Injection Volume:
Column ID: PRIMARY

Analyte	% Rec. LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Diesel	68	71	50 - 150	5	25		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
o-Terphenyl	104	106	60 - 130

Calculations are performed before rounding to avoid round-off errors in calculated results.

EQUIVA Services LLC Chain Of Custody Record

40817

STL-San Francisco
1220 Quarry Lane
Pleasanton, CA
(925)484-1919 (925)484-1096 fax

Equiva Project Manager to be invoiced:
☑ SCIENCE & ENGINEERING ☐ TECHNICAL SERVICES ☐ CRMT HOUSTON
Denis Brown

720-3535

INCIDENT NUMBER (S&E ONLY): 9 8 9 9 5 8 4 2
SAP or CRMT NUMBER (TS/CRMT):

DATE: 5-4-2006
PAGE: 1 of 1

CONSULTANT COMPANY: Delta Environmental Consultants, Inc.
ADDRESS: 175 Bernal Rd #200, San Jose, CA 95119
PROJECT CONTACT (Hardcopy or PDF Report to): Lee Dooley
TELEPHONE: (408) 826-1860 FAX: (408) 224-8506 E-MAIL: ldooley@deltaenv.com

SITE ADDRESS (Street and City): 3790 Hopyard Rd, Pleasanton, CA
GLOBAL ID NO.: T0600101257
EDF DELIVERABLE TO (Responsible Party or Designee): Justin Link jlink@deltaenv.com
PHONE NO: (408) 826-1865
E-MAIL: jlink@deltaenv.com
CONSULTANT PROJECT NO.: SJ37-90H-1
SAMPLER NAME(S) (Print): Jim Bobey
LAB USE ONLY

TURNAROUND TIME (BUSINESS DAYS):
☑ 10 DAYS ☐ 5 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

☐ LA - RWQCB REPORT FORMAT ☑ UST AGENCY:

GCMS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES:
CHECK BOX IF EDD IS NEEDED ☑

Standard Turnaround
also email to JLINK@DELTAENV.COM
Compliance Samples

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (5) by (8260B)	Ethanol (8260B)	Methanol	EDB & 1,2-DCA (8260B)	EPA 5035 Extraction for Volatiles	VOCs Halogenated/Aromatic (8021B)	TRPH (418.1)	Vapor VOCs BTEX / MTBE (TO-15)	Vapor VOCs Full List (TO-15)	Vapor TPH (ASTM 3-1760)	Vapor Fixed Gases (ASTM D1946)	Test for Disposal (4B-)	Total RCRA 8 Metals	TPH - Diesel, Extractable (8015m)	TBA	MTBE (8260B) Confirmation, See Note
	INFLUENT	5/4/06	12:45	Water	6	X	X		X														X	X	
	MID-1	5/4/06	12:40	Water	6	X	X		X														X		
	MID-2	5/4/06	12:35	Water	6	X	X		X														X		
	EFFLUENT	5/4/06	12:30	Water	6	X	X		X														X		

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°: 30

HCl vials

Relinquished by: (Signature)	Received by: (Signature)	Date	Time
Jim Bobey	STL-SF	5/5/06	1005
STL-SF	Jason Mullen	5/5/06	1510
Relinquished by: (Signature)	Received by: (Signature)	Date	Time

DISTRIBUTION: White with final report; Green to File, Yellow and Pink to Client

10/16/95 Revision

G&G Graphics (714) 869-9702

LOGIN SAMPLE RECEIPT CHECK LIST

Client: Delta Environmental Consultants, Inc. Job Number: 720-3535-1

Login Number: 3535

Question	T/F/NA	Comment
Radioactivity either was not measured or, if measured, is at or below background	NA	
The cooler's custody seal, if present, is intact.	NA	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	