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April 15, 2006
Project Number: SJ37-90H-1.2006
SAP No: 135784

Mr. Jerry Wickham, P.G., CHG
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Quarterly Groundwater Monitoring and Remediation Status Report - First Quarter 2006**
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, California

Dear Mr. Wickham:

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared the following first quarter 2006 groundwater monitoring, sampling, and remediation status report for the above referenced site. Groundwater sampling was performed by Blaine Tech Services (Blaine), at the direction of Delta. A site location map is included as Figure 1.

QUARTERLY GROUND WATER MONITORING PROGRAM

Groundwater monitoring Wells S-2 through S-12, S-5B, S-5C, S-9B and S-9C groundwater recovery Wells SR-1 through SR-3, and creek gauging location C1 were gauged by Blaine on January 26, 2006. Groundwater elevation data and contours for the first encountered groundwater are presented on Figure 2.

Groundwater samples were collected from Wells S-2 through S-12, S-5B, S-5C, S-9B, S-9C and SR-1 through SR-3. Samples were submitted by Blaine to Test America Analytical Testing Corporation (Test America), Nashville in Tennessee for analysis of: total purgeable petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds); the fuel five oxygenates methyl tert-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl-tert-butyl ether (ETBE), tert-amyl methyl ether (TAME), ethanol and tert-butanol (TBA) by EPA method 8260B. Isoconcentration contour maps for TPH-G, benzene, MTBE, and TBA are presented on Figure 3 through 6, respectively.

Blaine's groundwater monitoring and sampling report, which includes historical and current groundwater elevation and analytical results, field data sheets, and the certified analytical report, are included as Attachment A.

First Quarter 2006 Groundwater Monitoring Data

The on-site groundwater flow direction was radially inward towards extraction Wells SR-1, SR-2 and SR-3 at gradients ranging from 0.10 feet/feet (ft/ft) to 0.61 ft/ft. The off-site groundwater flow direction was towards the south towards Arroyo Mocho Canal at 0.01 ft/ft.

On-Site Analytical Data

The GWE system appears to have been effective in reducing petroleum hydrocarbons, MTBE and TBA mass beneath the site. Petroleum hydrocarbons, MTBE and TBA remain concentrated in the central and southern portion of the site (Figures 3 through 6). MTBE and TBA concentrations in Well SR-2 declined from 23 ug/l to 6.37 ug/l and 6,000 ug/l to 1,620 ug/l, respectively, over the last year.

Off-Site Analytical Data

MTBE and TBA have moved off-site in first encountered groundwater (depth approximately 15 to 20 feet below grade) to the south and east (Figures 5 and 6). As MTBE concentrations have declined on-site, the off-site down gradient concentrations of MTBE initially increased, and have begun to decrease in selected off-site wells. The MTBE concentration in off-site Well S-9 has decreased from 340 ug/l to 174 ug/l from January 2005 to January 2006.

TBA has migrated off-site toward the east. TBA is detected in two of the off-site Wells, S-6 and S-7 at concentrations of 473 ug/l and 65.1 ug/l respectively. The TBA concentration in Well S-6 has declined from 1,200 ug/l in January 2005 to 473 ug/l in January 2006. The decline in TBA concentrations in Well S-6 is attributed to GWE from Well SR-2 and natural biodegradation.

Remediation History

Beginning the week of May 14, 2001, Advanced Cleanup Technologies Inc. of Benicia, California conducted three weekly 8-hour mobile groundwater extraction (GWE) events using Wells S-2, S-4, and T-2. Three additional GWE events were performed in August 2001. At Shell's direction, Onyx Industrial Services initiated twice-monthly events extracting from tank backfill Well T-2 beginning in April 2002. Groundwater was also extracted from Well S-4 between June 2002 and September 2002. Extraction from Well S-4 was discontinued due to low extraction volumes. Tank backfill Well T-4 was added to the twice-monthly extraction events in October 2002. Mobile GWE was discontinued in March 2003 pending installation and start up of a fixed GWE system. Approximately 9.32 pounds of MTBE were removed by mobile GWE at the site. Continuous operation of the on-site GWE system began on July 1, 2003.

GWE System

The GWE system is used to address migration of dissolved MTBE in groundwater at the site. The intent of the GWE system is to hydraulically control MTBE migration in groundwater and to remove MTBE mass.

The GWE and treatment system design allows for pumping from three groundwater recovery wells (SR-1, SR-2 and SR-3) and one tank backfill well (T-3). Groundwater is extracted from the recovery wells using

pneumatic submersible pumps and from the tank backfill well using a pneumatic diaphragm pump. An air compressor supplies air to drive the pumps. Extracted groundwater is pumped from the wells into a storage tank located with in the remediation compound situated behind the station building, in the southwest corner of the site. To prevent overflow of the storage tank, a float switch in the storage tank will shut off the system when the tank is full. Extracted groundwater is pumped from the storage tank, using a transfer pump, through a particulate filter, and then through a series of 1,000-pound aqueous-phase granular activated carbon (GAC) adsorbers prior to discharge to the local sanitary sewer. Flow meters, pressure gauges, and sample ports have been installed to control and monitor system operation.

An electrical control panel with a programmable logic controller (PLC) interlocks and operates the GWE system controls. A telephone auto dialer has been installed to remotely notify Delta of system shutdown events.

The GWE system was been operated fairly continuous since July 1, 2003. The system is currently running continuously except during periods of system maintenance. As of March 21, 2006 the GWE system has extracted and treated an estimated 3,011,683 gallons of groundwater.

REMEDIATION SUMMARY

GWE operational data and analytical results for the GWE system sampling are summarized in Table 1 and Table 2. The GWE system treated approximately 417,777 gallons (55,848.66 cubic feet) of groundwater in the first quarter of 2006. Groundwater is extracted using the three recovery wells. The average system flow rate was approximately 2.96 gallons per minute (gpm) during the first quarter 2006. A groundwater depression has been created beneath the site (Figure 2). Since the system was started on July 1, 2003, approximately 7.96 pounds of hydrocarbons and 15.6 pounds of MTBE have been removed from the subsurface.

The significant draw down and radius of influence typically maintained at the site is depicted in Figure 2. GWE system influent concentrations have decreased by an order of magnitude since the system began discharging in July 2003. During the first quarter 2006, the influent MTBE concentrations ranged from 2.9 ug/l to 5.6 ug/l, and the influent TBA concentrations ranged from 460 ug/l to 590 ug/l.

Discharge limitations were not exceeded during the reporting period. Analytical results for the influent, midfluent 1, midfluent 2 and effluent streams are summarized in Table 1 and laboratory reports for GWE system samples are included in Attachment B. System flow data and constituent mass removal calculations are presented in Table 2.

Based on the analytical results indicating the presence of MTBE in mid-1, GAC from the primary carbon vessel was replaced on December 13, 2005. Upon completion of a vessel change-out with fresh carbon, the GAC vessel sequence is rotated as follows: the former polish vessel is moved to the secondary position, the former secondary vessel is moved to the primary position, and the newly changed-out vessel is placed at the end as the polish vessel.

DISCUSSION

In the second quarter 2006 Blaine will gauge and sample selected site wells and tabulate the data. Delta will prepare a second quarter 2006 groundwater monitoring, sampling, and remediation status report on behalf of Shell. Shell will continue GWE activities during the second quarter 2006 until approval of the GWE trial shutdown request letter dated April 3, 2006 has been granted.

REMARKS

The recommendations and conclusions contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

Please call Denis L. Brown at (707) 865-0251 or Garrett Haertel at (408) 826-1874 if you have any questions regarding the contents of this report.

Sincerely,
Delta Environmental Consultants, Inc.

Garrett T. Haertel
Project Engineer

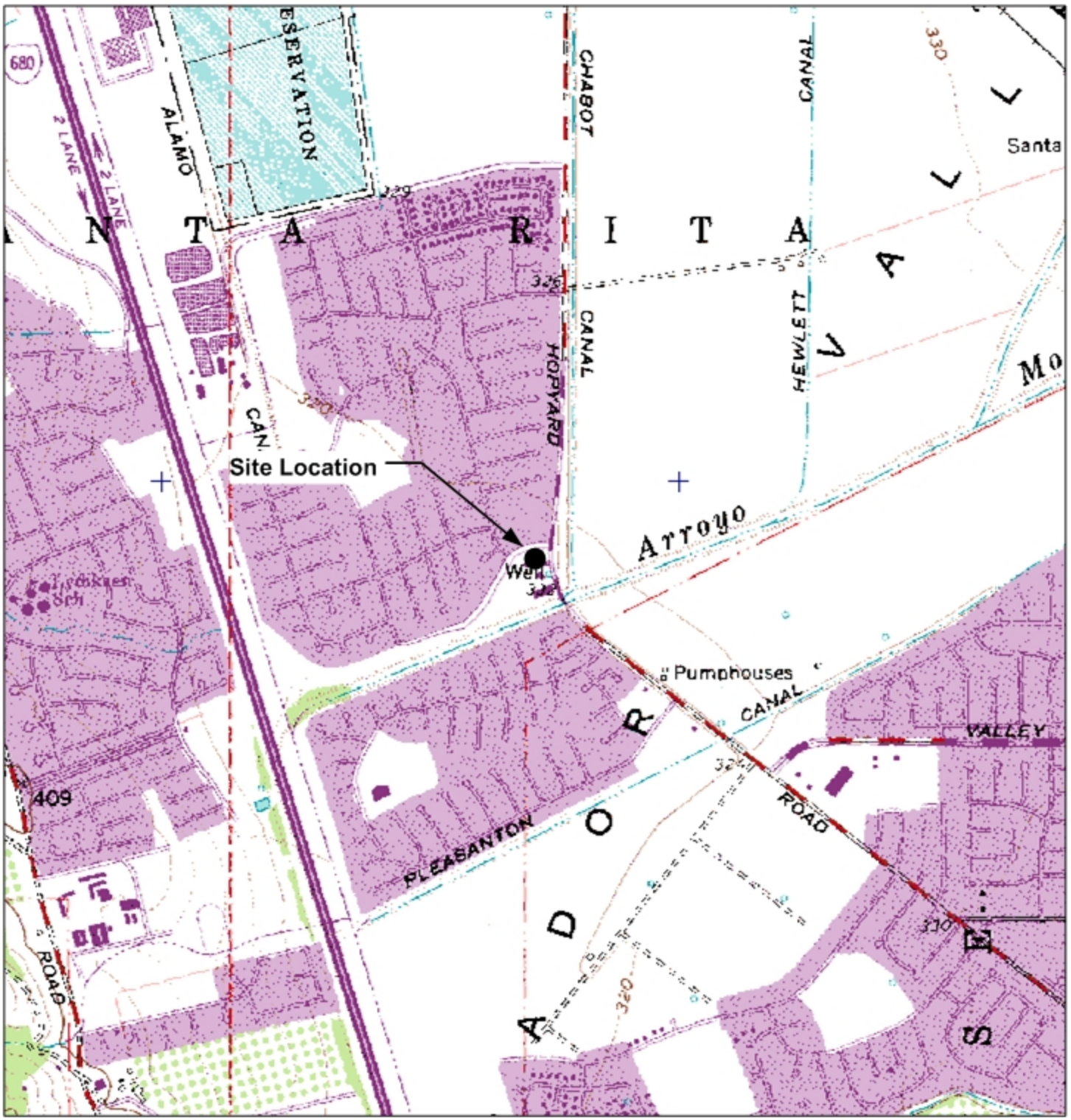
R. Lee Dooley
Senior Hydrogeologist
CHG 0183

Attachments: Figure 1 – Site Location Map
Figure 2 – Groundwater Elevation Contour Map, January 26, 2006
Figure 3 – TPH-G Isoconcentration Contour Map, January 26, 2006
Figure 4 – Benzene Isoconcentration Contour Map, January 26, 2006
Figure 5 – MTBE Isoconcentration Contour Map, January 26, 2006
Figure 6 – TBA Isoconcentration Contour Map, January 26, 2006

Table 1 – Groundwater Extraction – System Analysis Results
Table 2 – Groundwater Extraction – Mass Removal Data

Attachment A – Blaine Tech Services Groundwater Monitoring and Sampling Report
Attachment B – Analytical Results for Groundwater Extraction System Samples

cc: Denis Brown, Shell Oil Products US, Carson
Betty Graham, Regional Water Quality Control Board – San Francisco Bay,
Danielle Stefani, Livermore-Pleasanton Fire Department,
Matthew W. Katen, Zone 7 Water Agency, Pleasanton



GENERAL NOTES:
Base Map from: DeLorme Yarmouth, ME 04096
Source Data: USGS

QUADRANGLE LOCATION

North

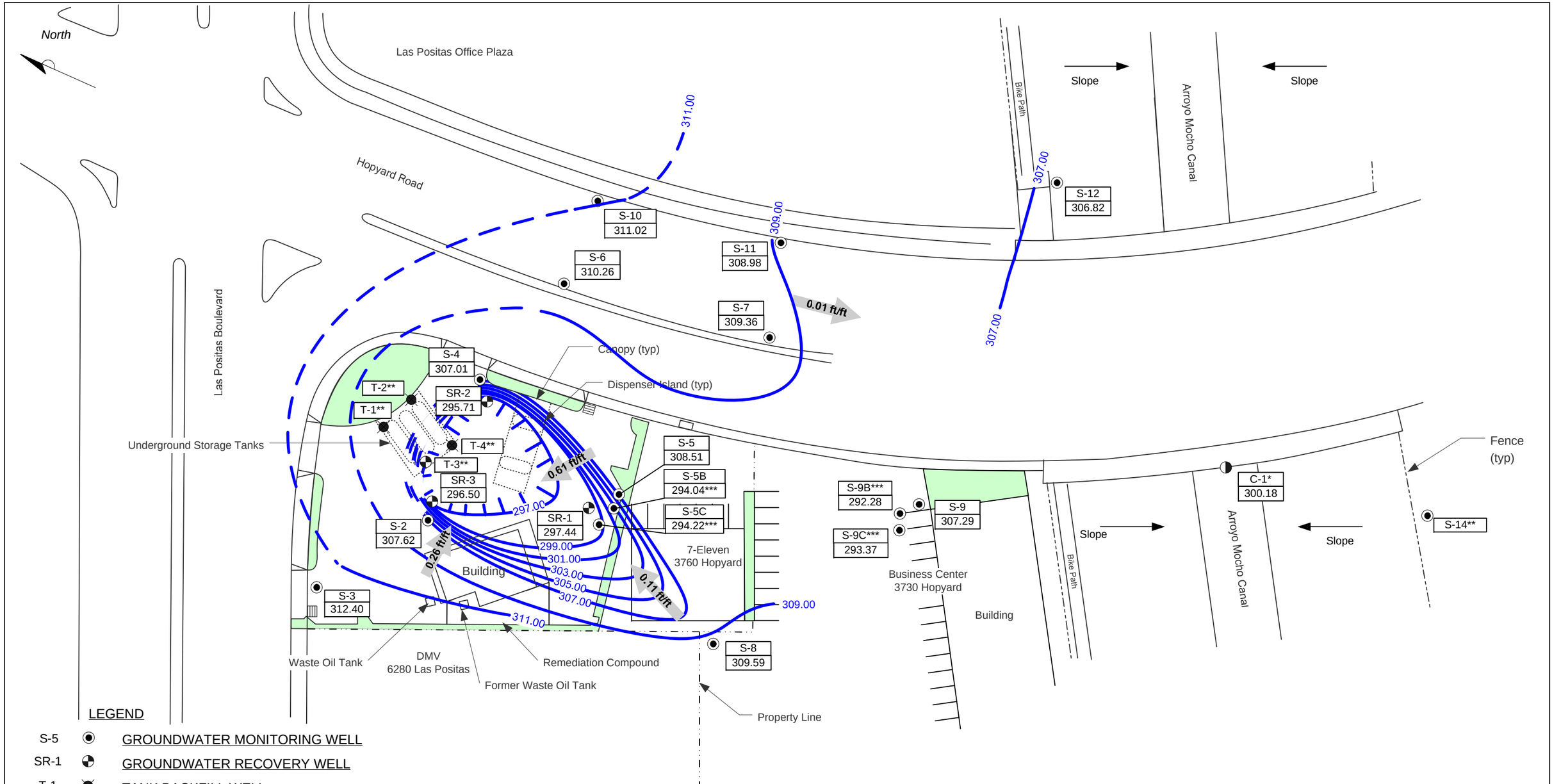
0 1,300 2,600
Scale, Feet

FIGURE 1
SITE LOCATION AND WELL SURVEY MAP

SHELL-BRANDED SERVICE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2005	DRAWN BY VF 12/04/03
FILE NO. SJ37-90H-1.2005	PREPARED BY VF
REVISION NO.	REVIEWED BY

Delta Environmental Consultants, Inc.



LEGEND

S-5	◉	GROUNDWATER MONITORING WELL
SR-1	◔	GROUNDWATER RECOVERY WELL
T-1	⊗	TANK BACKFILL WELL
C-1	◑	CREEK GAUGING LOCATION
(308.51)		GROUNDWATER ELEVATION (FEET-MSL), 01/26/06
311.00		GROUNDWATER ELEVATION CONTOUR
0.26 ft/ft		APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT
*		WATER LEVEL IN ARROYO MOCHO CANAL
**		NOT MEASURED
***		NOT USED IN CONTOURING (MEASURES DEEPER AQUIFIER)

0 60 FT

APPROX. SCALE

FIGURE 2

GROUNDWATER ELEVATION CONTOUR MAP,
FIRST ENCOUNTERED GROUNDWATER JANUARY 26, 2006

SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY JL 03/07/06
FILE NO. SJ37-90H-1.2006	PREPARED BY JL
REVISION NO. 2	REVIEWED BY

Delta Environmental Consultants, Inc.

North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Underground Storage Tanks

Canopy (typ)

Dispenser Island (typ)

Waste Oil Tank

DMV
6280 Las Positas

Former Waste Oil Tank

Property Line

Fence
(typ)

Slope

Slope

Bike Path

Arroyo Mocho Canal

Building

7-Eleven
3760 Hopyard

Business Center
3730 Hopyard

Building

S-10	<50.0
S-11	<50.0
S-12	<50.0
S-6	**808**
S-7	**75.9**
S-4	<50.0
T-2*	
SR-2	<50.0
T-1*	
T-4*	
T-3*	
SR-3	<50.0
S-5	**6,680**
SR-1	<50.0
S-2	3,820
S-5B	<50.0
S-5C	<50.0
S-3	<50.0
S-8	<50.0
S-9	**55.7**
S-9B	<50.0
S-9C	<50.0
C-1	NA
S-14*	

?
500
<50
5,000

LEGEND

S-5	GROUNDWATER MONITORING WELL
SR-1	GROUNDWATER RECOVERY WELL
T-1	TANK BACKFILL WELL
C-1	CREEK GAUGING LOCATION
<50	TPH-G CONCENTRATION (UG/L), 01/26/06
<50	TPH-G ISOCONCENTRATION CONTOUR
*	NOT SAMPLED
NA	NOT ANALYZED

0 60 FT

APPROX. SCALE

FIGURE 3
TPH-G ISOCONCENTRATION CONTOUR,
JANUARY 26, 2006

SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY J.L.. 03/15/06
FILE NO. SJ37-90H-1.2006	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

Delta
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North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Bike Path

Slope

Slope

Arroyo Mocho Canal

S-12
<0.500

S-10
<0.500

S-11
<0.500

S-6
<0.500

S-7
<0.500

S-4
<0.500

Canopy (typ)

Dispenser Island (typ)

SR-2
<0.500

T-2*

T-1*

T-4*

T-3*

Underground Storage Tanks

5.0

?

S-5
43.6

S-5B
<0.500

SR-3
<0.500

SR-1
4.65

S-2
16.3

?

?

S-5C
<0.500

Building

7-Eleven
3760 Hopyard

S-3
<0.500

Waste Oil Tank

DMV
6280 Las Positas

Former Waste Oil Tank

Remediation Compound

S-8
<0.500

Property Line

S-9
<0.500

S-9B
<0.500

S-9C
<0.500

Business Center
3730 Hopyard

Building

Fence
(typ)

C-1
NA

S-14*

Slope

Slope

Bike Path

Arroyo Mocho Canal

LEGEND

S-5	GROUNDWATER MONITORING WELL
SR-1	GROUNDWATER RECOVERY WELL
T-1	TANK BACKFILL WELL
C-1	CREEK GAUGING LOCATION
<0.500	BENZENE CONCENTRATION (UG/L), 01/26/06
5.0	BENZENE ISOCONCENTRATION CONTOUR
*	NOT SAMPLED
NA	NOT ANALYZED

0 60 FT

APPROX. SCALE

FIGURE 4

BENZENE ISOCONCENTRATION CONTOUR MAP,
JANUARY 26, 2006

SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY JL 03/15/06
FILE NO. SJ37-90H-1.2006	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

Delta
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North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Bike Path

Slope

Slope

Arroyo Mocho Canal

S-10
<0.500

S-12
<0.500

S-11
27.7

S-6
7.1

S-7
172

<0.50

5.0

50

?

Canopy (typ)

Dispenser Island (typ)

S-4
0.950

T-2*

T-1*

SR-2
6.37

Underground Storage Tanks

T-4*

T-3*

SR-3
3.34

S-5
8.38

SR-1
4.25

S-5C
1.91

S-5B
1.63

S-2
25.8

Building

7-Eleven
3760 Hopyard

S-9
174

S-9B
20.6

S-9C
7.05

Business Center
3730 Hopyard

Building

Fence
(typ)

C-1
NA

S-14*

Slope

Slope

Arroyo Mocho Canal

Bike Path

S-3
<0.500

S-8
9.65

Waste Oil Tank

DMV
6280 Las Positas

Remediation Compound

Former Waste Oil Tank

Property Line

LEGEND

S-5	GROUNDWATER MONITORING WELL
SR-1	GROUNDWATER RECOVERY WELL
T-1	TANK BACKFILL WELL
C-1	CREEK GAUGING LOCATION
<0.500	MTBE CONCENTRATION (UG/L), 01/26/06
50	MTBE ISOCONCENTRATION CONTOUR
*	NOT SAMPLED
NA	NOT ANALYZED

0 60 FT

APPROX. SCALE

FIGURE 5
MTBE ISOCONCENTRATION CONTOUR MAP,
JANUARY 26, 2006

SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY JL 03/13/06
FILE NO. SJ37-90H-1.2006	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

Delta
Environmental
Consultants, Inc.

North

Las Positas Office Plaza

Hopyard Road

Las Positas Boulevard

Bike Path

Slope

Arroyo Mocho Canal

Slope

S-10
<10.0

S-11
<10.0

S-12
<10.0

<10.0

100

1000

?

S-6
473

S-7
65.1

S-4
723

Dispenser Island (typ)

Canopy (typ)

SR-2
1,620

T-1*

T-2*

T-4*

T-3*

Underground Storage Tanks

SR-3
84.9

SR-1
556

S-5
<10.0

S-5B
<10.0

S-5C
41.2

S-2
445

S-3
59.5

Building

7-Eleven
3760 Hopyard

S-9
<10.0

S-9B
<10.0

S-9C
<10.0

Business Center
3730 Hopyard

Building

Fence
(typ)

C-1
NA

S-14*

Slope

Bike Path

Arroyo Mocho Canal

Slope

Waste Oil Tank

DMV
6280 Las Positas

Remediation Compound

Former Waste Oil Tank

S-8
<10.0

Property Line

LEGEND

S-5	◉	GROUNDWATER MONITORING WELL
SR-1	◉	GROUNDWATER RECOVERY WELL
T-1	✱	TANK BACKFILL WELL
C-1	◑	CREEK GAUGING LOCATION
<10.0		TBA CONCENTRATIONS (UG/L), 01/26/06
50		TBA ISOCONCENTRATION CONTOUR
*		NOT SAMPLED
NA		NOT ANALYZED

0 60 FT

APPROX. SCALE

FIGURE 6

TBA ISOCONCENTRATION CONTOUR MAP,
JANUARY 26, 2006

SHELL-BRANDED SERIVCE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2006	DRAWN BY JL 03/13/06
FILE NO. SJ37-90H-1.2006	PREPARED BY JL.
REVISION NO. 1	REVIEWED BY

Delta
Environmental
Consultants, Inc.

TABLE 1

Groundwater Extraction - System Analytical Results

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

	INFLUENT					MID-1				MID-2				EFFLUENT			
Sample Date (mm/dd/yy)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc (ppb)	MTBE Conc. (ppb)	TBA Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc (ppb)	MTBE Conc. (ppb)
07/01/03	<2,500	810 [1]	<25	3,400	NA	<50	--	<0.50	<0.50	<50	--	<0.50	<0.50	<50	200 [1]	<0.50	<0.50
07/21/03	<2,500	67 [1]	<25	5,400	NA	<500	--	<5.0	160	<250	--	<2.5	<2.5	<50	<50	<0.50	<0.50
08/01/03	<1,300	57 [1]	<13	3,700	NA	<250	--	<2.5	190	54 [2]	--	<0.50	<0.50	<50	<50	<0.50	<0.50
08/15/03	<1,000	470 [1]	<10	2,200	NA	<250	--	<2.5	380	<100	--	<1.0	<1.0	<50	76 [1]	<0.50	<0.50
09/11/03	<1,000	<50	<10	2,400	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
09/25/03	<1,000	NA	<10	2,600	NA	<250	--	<2.5	<25	<250	--	<2.5	<25	<50	NA	<0.50	<5.0
10/10/03	<5,000	67 [1]	<50	1,800	NA	<100	--	<1.0	85	<100	--	<10	<10	<100	<10	<1.0	<10
10/24/03	<500	NA	<5.0	1,500	NA	<500	--	<5.0	75	<500	--	<5.0	<5.0	<500	NA	<5.0	<5.0
11/21/03	<1,000	<50 [3]	<10	1,300	NA	<250	--	<2.5	25	<250	--	<2.5	<2.5	<50	<50 [3]	<0.50	<0.50
12/05/03	<1,000	<50	<10	1,200	NA	<250	--	<2.5	110	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
12/19/03	<1,000	NA	<10	950	NA	<250	--	<2.5	150	<50	--	<0.50	<5.0	<50	NA	<0.50	<5.0
01/16/04	<50	220 [1]	<0.50	57	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
01/30/04	<500	NA	<5.0	460	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	NA	<0.50	<5.0
02/06/04	<500	56 [1]	<5.0	350	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
03/05/04	<500	<50	<5.0	370	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
04/02/04	<1,000	230 [1]	<10	200	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
05/14/04	<1,000	<50	<10	110	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
06/04/04	<1,000	<50	<10	<100	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
07/16/04	<1,000	<50	<10	<100	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
08/06/04	<1,000	<50	<10	<100	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
09/03/04	<1,000	<50	<10	<100	NA	75 [4]	--	<0.50	9.0	170 [4]	--	<0.50	<5.0	57 [4]	<50	<0.50	<5.0
10/08/04	<50	<50	<0.50	29	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
11/05/04	<50	110 [1]	<0.50	5.2	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
12/03/04	<250	<50	<2.5	<25	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
01/07/05	150	170 [1]	0.95	18	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
02/28/05	100	560	<0.50	<0.50	NA	57	<210	<0.50	<5.0	<50	<50	<0.50	<0.5	<50	54	<0.50	<5.0
03/09/05	<50	<50	<0.50	<0.50	NA	<50	<50	<0.50	<5.0	<50	<50	<0.50	<0.5	<50	<50	<0.50	<5.0
04/08/05	120	490	2.0	310	NA	<50	<50	<0.50	<5.0	<50	<50	<0.50	<0.5	<50	<50	<0.50	<5.0
04/27/05	<50	<50	<0.50	31	760	<50	<50	<0.50	<5.0	<50	<50	<0.50	<0.5	<50	<50	<0.50	<5.0
05/11/05	<50	<50	<0.50	28	1800	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5

TABLE 1

Groundwater Extraction - System Analytical Results

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

06/03/05	<50	<50		<0.50	12	30		92	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
07/01/05	<50	<50	[1]	<0.50	11	NA		<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
07/29/05	<50	<50		<0.50	10	NA		<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
8/5/2005[5]	<50	<50		<0.50	7	1400	[6]	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
09/01/05	<50	<50	[1]	<0.50	5	880		<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
10/07/05	<50	<50		<0.50	4	1200		<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
11/04/05	<50	70		<0.50	3	180		<50	<50	<0.50	0.54	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
12/13/05	230	61		2.10	3	700		<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
01/06/06	**<50**	**<50**		**1.1**	**3.7**	**460**		**<50**	**<50**	**<0.50**	**<0.50**	**<50**	**<50**	**<0.50**	**<0.50**	**<50**	**<50**	**<0.50**	**<0.50**
02/02/06	**<50**	**130**		**1.1**	**5.6**	**590**		**<50**	**<50**	**<0.50**	**<0.50**	**<50**	**<50**	**<0.50**	**<0.50**	**<50**	**<50**	**<0.50**	**<0.50**
03/03/06	**55**	**<50**		**0.6**	**2.9**	**510**		**<50**	**<50**	**<0.50**	**<0.50**	**<50**	**<50**	**<0.50**	**<0.50**	**<50**	**<50**	**<0.50**	**<0.50**

Abbreviations & Notes:

TPH-G/D = Total purgeable hydrocarbons as gasoline/diesel
MTBE = Methyl tert-butyl ether
ppb = parts per billion
TPH-G, benzene and MTBE analyzed by EPA Method 8260
TPH-D analyzed by EPA Method 8015M.
Discharge Limits: TPH-G & TPH-D = 15.0 mg/L, BTEX = 1.00 mg/L, MTBE = not applicable
"--" - No Data Provided
NA = Not analyzed
1 = Hydrocarbon reported does not match the laboratory standard diesel pattern
2 = Hydrocarbon reported as gasoline does not match the laboratory gasoline standard
3 = The initial analysis failed QA/QC. A second analysis was conducted outside of hold time for which QA/QC passed. Both analyses reported similar results (<50ppb).
4 = The sample contains discrete peaks in the gasoline range.
5 = Influent samples were extracted out of hold time due to re-analysis. Initial analysis used higher reporting limits than required.
6 =Estimated Value. The concentration exceeded calibration of analysis.

TABLE 2

Groundwater Extraction - Mass Removal Data

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

Site Visit (mm/dd/yy)	Flow Meter Reading (gal)	Period Volume (gal)	Flow Rate (gpm)	Flow Rate (gpd)	Cumulative Volume (gal)	TPH-G Conc. (ppb)	TPH-G Period Removal (pounds)	TPH-G Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
						TPH-G			**Benzene**			**MTBE**		
07/01/03	447	0	0	0	0	<2,500	0.000	0.000	<25	0.000	0.000	3,400	0.000	0.000
07/21/03	104,080	103,633	3.60	5,182	103,633	<2,500	1.081	1.081	<25	0.011	0.011	5,400	4.670	4.670
08/01/03	157,301	53,221	3.36	4,838	156,854	<1,300	0.289	1.370	<13	0.003	0.014	3,700	1.643	6.313
08/15/03	172,392	15,091	0.75	1,078	171,945	<1,000	0.063	1.433	<10	0.001	0.014	2,200	0.277	6.590
08/29/03	221,836	49,444	2.45	3,532	221,389	NS	0.206	1.639	NS	0.002	0.016	NS	0.908	7.498
09/11/03	286,780	64,944	3.47	4,996	286,333	<1,000	0.271	1.910	<10	0.003	0.019	2,400	1.301	8.798
09/25/03	352,750	65,970	3.27	4,712	352,303	<1,000	0.275	2.185	<10	0.003	0.022	2,600	1.431	10.229
10/10/03	420,240	67,490	3.12	4,499	419,793	<5,000	1.408	3.593	<50	0.014	0.036	1,800	1.014	11.243
10/24/03	423,410	3,170	0.16	226	422,963	<500	0.007	3.600	<5.0	0.000	0.036	1,500	0.040	11.283
11/12/03	514,680	91,270	3.34	4,804	514,233	NS	0.190	3.790	NS	0.002	0.038	NS	1.142	12.425
11/21/03	556,306	41,626	3.21	4,625	555,859	<1,000	0.174	3.964	<10	0.002	0.040	1,300	0.452	12.877
12/05/03	618,906	62,600	3.11	4,471	618,459	<1,000	0.261	4.225	<10	0.003	0.042	1,200	0.627	13.503
12/19/03	680,821	61,915	3.07	4,423	680,374	<1,000	0.258	4.483	<10	0.003	0.045	950	0.491	13.994
01/06/04	745,460	64,639	2.49	3,591	745,013	NS	0.270	4.753	NS	0.003	0.048	NS	0.512	14.507
01/16/04	784,010	38,550	2.68	3,855	783,563	<50	0.008	4.761	<0.50	0.000	0.048	57	0.018	14.525
01/30/04	848,580	64,570	3.20	4,612	848,133	<500	0.135	4.896	<5.0	0.001	0.049	460	0.248	14.773
02/06/04	879,575	30,995	3.07	4,428	879,128	<500	0.065	4.960	<5.0	0.001	0.050	350	0.091	14.863
02/20/04	929,280	49,705	2.47	3,550	928,833	NS	0.104	5.064	NS	0.001	0.051	NS	0.145	15.009
03/05/04	973,690	44,410	2.20	3,172	973,243	<500	0.093	5.157	<5.0	0.001	0.052	370	0.137	15.146
03/19/04	1,008,001	34,311	1.70	2,451	1,007,554	NS	0.072	5.228	NS	0.001	0.052	NS	0.106	15.252
04/02/04	1,030,183	22,182	1.10	1,584	1,029,736	<1,000	0.093	5.321	<10	0.001	0.053	200	0.037	15.289
04/16/04	1,052,225	22,042	1.09	1,574	1,051,778	NS	0.092	5.413	NS	0.001	0.054	NS	0.037	15.325
04/30/04	1,085,954	33,729	1.67	2,409	1,085,507	NS	0.141	5.553	NS	0.001	0.056	NS	0.056	15.382
05/14/04	1,118,933	32,979	1.64	2,356	1,118,486	<1,000	0.138	5.691	<10	0.001	0.057	110	0.030	15.412
05/24/04	1,142,083	23,150	1.61	2,315	1,141,636	NS	0.097	5.788	NS	0.001	0.058	NS	0.021	15.433
06/04/04	1,168,145	26,062	1.65	2,369	1,167,698	<1,000	0.109	5.896	<10	0.001	0.059	<100	0.011	15.444
06/18/04	1,200,909	32,764	1.63	2,340	1,200,462	NS	0.137	6.033	NS	0.001	0.060	NS	0.014	15.458
06/29/04	1,228,340	27,431	1.73	2,494	1,227,893	NS	0.114	6.147	NS	0.001	0.061	NS	0.011	15.469
07/16/04	1,265,550	37,210	1.52	2,189	1,265,103	<1,000	0.155	6.303	<10	0.002	0.063	<100	0.016	15.485
07/30/04	1,299,040	33,490	1.66	2,392	1,298,593	NS	0.140	6.442	NS	0.001	0.064	NS	0.014	15.499
08/06/04	1,315,300	16,260	1.61	2,323	1,314,853	<1,000	0.068	6.510	<10	0.001	0.065	<100	0.007	15.505
08/20/04	1,347,870	32,570	1.62	2,326	1,347,423	NS	0.136	6.646	NS	0.001	0.066	NS	0.014	15.519
09/03/04	1,380,520	32,650	1.62	2,332	1,380,073	<1,000	0.136	6.782	<10	0.001	0.068	<100	0.014	15.533
09/17/04	1,380,520	0	0.00	0	1,380,073	NS	0.000	6.782	NS	0.000	0.068	NS	0.000	15.533
10/01/04	1,413,915	33,395	1.66	2,385	1,413,468	NS	0.139	6.922	NS	0.001	0.069	NS	0.014	15.547

TABLE 2

Groundwater Extraction - Mass Removal Data

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

Site Visit (mm/dd/yy)	Flow Meter Reading (gal)	Period Volume (gal)	Flow Rate (gpm)	Flow Rate (gpd)	Cumulative Volume (gal)	TPH-G Conc. (ppb)	TPH-G Period Removal (pounds)	TPH-G Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
						TPH-G			**Benzene**			**MTBE**		
10/08/04	1,430,142	16,227	1.61	2,318	1,429,695	<50	0.003	6.925	<0.50	0.000	0.069	29	0.004	15.551
10/22/04	1,430,888	746	0.04	53	1,430,441	NS	0.000	6.925	NS	0.000	0.069	NS	0.000	15.551
11/05/04	1,458,650	27,762	1.38	1,983	1,458,203	<50	0.006	6.931	<0.50	0.000	0.069	5.2	0.001	15.552
11/19/04	1,493,299	34,649	1.72	2,475	1,492,852	NS	0.007	6.938	NS	0.000	0.069	NS	0.002	15.553
12/03/04	1,525,750	32,451	1.61	2,318	1,525,303	<250	0.034	6.972	<2.5	0.000	0.070	<25	0.003	15.557
12/17/04	1,559,338	33,588	1.67	2,399	1,558,891	NS	0.035	7.007	NS	0.000	0.070	NS	0.004	15.560
01/07/05	1,614,590	55,252	1.83	2,631	1,614,143	150	0.069	7.076	0.95	0.000	0.071	18	0.008	15.569
02/28/05	1,616,214	1,624	0.02	31	1,615,767	100	0.001	7.078	<0.50	0.000	0.071	<0.05	0.000	15.569
03/04/05	1,616,492	278	0.05	69	1,616,045	NS	0.000	7.078	NS	0.000	0.071	NS	0.000	15.569
03/08/05	1,623,641	7,149	1.24	1,787	1,623,194	<50	0.001	7.079	<0.50	0.000	0.071	<0.50	0.000	15.569
03/24/05	1,658,851	35,210	1.53	2,201	1,658,404	NS	0.007	7.087	NS	0.000	0.071	NS	0.000	15.569
03/28/05	1,670,077	11,226	1.95	2,806	1,669,630	NS	0.002	7.089	NS	0.000	0.071	NS	0.000	15.569
04/08/05	1,673,205	3,128	0.20	284	1,672,758	<50	0.001	7.090	<0.50	0.000	0.071	<0.50	0.000	15.569
04/13/05	1,673,618	414	0.06	83	1,673,171	NS	0.000	7.090	NS	0.000	0.071	NS	0.000	15.569
04/15/05	1,686,550	12,932	4.49	6,466	1,686,103	NS	0.003	7.093	NS	0.000	0.071	NS	0.000	15.569
04/21/05	1,719,745	33,195	3.84	5,533	1,719,298	NS	0.007	7.100	NS	0.000	0.071	NS	0.000	15.569
04/27/05	1,751,546	31,801	3.68	5,300	1,751,099	<50	0.007	7.106	<0.50	0.000	0.071	31.0	0.008	15.577
05/11/05	1,752,139	593	0.03	42	1,751,692	<50	0.000	7.106	<0.50	0.000	0.071	28.0	0.000	15.577
05/20/05	1,795,728	43,589	3.36	4,843	1,795,281	NS	0.009	7.115	NS	0.000	0.071	NS	0.010	15.588
06/03/05	1,864,820	69,092	3.43	4,935	1,864,373	<50	0.014	7.130	<0.50	0.000	0.071	12.0	0.007	15.595
06/06/05	1,874,014	9,194	2.13	3,065	1,873,567	NS	0.002	7.132	NS	0.000	0.071	NS	0.001	15.596
06/17/05	1,874,045	30	0.00	3	1,873,598	NS	0.000	7.132	NS	0.000	0.071	NS	0.000	15.596
06/28/05	1,924,672	50,627	3.20	4,602	1,924,225	NA	0.011	7.142	NA	0.000	0.071	NA	0.005	15.601
07/01/05	1,939,227	14,555	3.37	4,852	1,938,780	<50	0.003	7.145	<0.50	0.000	0.071	11.0	0.001	15.602
07/15/05	1,994,064	54,837	2.72	3,917	1,993,617	NS	0.011	7.157	NS	0.000	0.071	NS	0.005	15.607
07/29/05	2,057,260	63,196	3.13	4,514	2,056,813	<50	0.013	7.170	<50	0.013	0.084	10.0	0.005	15.612
08/05/05	2,089,074	31,814	3.16	4,545	2,088,627	<50	0.007	7.177	<50	0.007	0.091	6.6	0.002	15.614
08/22/05	2,161,402	72,328	2.95	4,255	2,160,955	NS	0.015	7.192	NS	0.015	0.106	NS	0.004	15.618
09/01/05	2,203,738	42,336	2.94	4,234	2,203,291	<50	0.009	7.200	<50	0.009	0.115	4.9	0.002	15.620
09/13/05	2,253,618	49,880	2.89	4,157	2,253,171	NS	0.010	7.211	NS	0.010	0.125	NS	0.002	15.622
10/07/05	2,324,668	71,051	2.06	2,960	2,324,221	<200	0.059	7.270	<2.0	0.001	0.126	4.2	0.002	15.624
10/24/05	2,396,125	71,457	2.92	4,203	2,395,678	NS	0.060	7.330	NS	0.001	0.127	NS	0.003	15.627
11/04/05	2,440,441	44,316	2.80	4,029	2,439,994	<50	0.009	7.339	<50	0.009	0.136	2.9	0.001	15.628
11/20/05	2,505,320	64,879	2.82	4,055	2,504,873	NS	0.014	7.353	NS	0.014	0.149	NS	0.002	15.629
12/13/05	2,594,353	89,033	2.69	3,871	2,593,906	700	0.520	7.873	2.10	0.001	0.150	3.0	0.002	15.632

TABLE 2

Groundwater Extraction - Mass Removal Data

Shell-branded Service Station, Incident #98995842

3790 Hopyard Road, Pleasanton, California

Site Visit (mm/dd/yy)	Flow Meter Reading (gal)	Period Volume (gal)	Flow Rate (gpm)	Flow Rate (gpd)	Cumulative Volume (gal)	TPH-G Conc. (ppb)	TPH-G Period Removal (pounds)	TPH-G Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
01/06/06	**2,693,473**	**99,120**	**2.87**	**4,130**	**2,693,026**	**<50**	**0.021**	**7.893**	**1.1**	**0.000**	**0.151**	**3.7**	**0.003**	**15.635**
01/19/06	**2,751,512**	**58,040**	**3.10**	**4,465**	**2,751,065**	**NS**	**0.012**	**7.905**	**NS**	**0.000**	**0.151**	**NS**	**0.002**	**15.636**
02/02/06	**2,812,400**	**60,887**	**3.02**	**4,349**	**2,811,953**	**<50**	**0.013**	**7.918**	**1.1**	**0.000**	**0.151**	**5.6**	**0.002**	**15.638**
02/16/06	**2,871,764**	**59,365**	**2.94**	**4,240**	**2,871,317**	**NS**	**0.012**	**7.930**	**NS**	**0.000**	**0.151**	**NS**	**0.002**	**15.640**
03/03/06	**2,935,534**	**63,770**	**2.95**	**4,251**	**2,935,087**	**55**	**0.015**	**7.945**	**0.6**	**0.000**	**0.152**	**2.9**	**0.002**	**15.642**
03/21/06	**3,012,130**	**76,596**	**2.96**	**4,255**	**3,011,683**	**NS**	**0.018**	**7.963**	**NS**	**0.000**	**0.152**	**NS**	**0.002**	**15.644**
		Total Gallons Extracted:			**3,011,683**	**Total Pounds Removed:**		**7.96**	**Total Pounds Removed:**		**0.152**	**Total Pounds Removed:**		**15.6**
		Gallons Extracted - Reporting Period:			**417,777**	**Total Gallons Removed:**		**1.31**	**Total Gallons Removed:**		**0.021**	**Total Gallons Removed:**		**2.53**

Abbreviations & Notes:

TPH-G = Total purgeable hydrocarbons as Gasoline
TPH-D= Total purgeable hydrocarbons as Diesel
MTBE = Methyl tert-butyl ether
Conc. = Concentration
ppb = Parts per billion, equivalent to ug/L
ug/L = Micrograms per liter
L = Liter
gal = Gallon
g = Gram
NS = Not Sampled
NA = Sample results are not available at this time
TPH-G, benzene and MTBE analyzed by EPA Method 8260
Mass removed based on the formula: volume extracted (gal) x Concentration (mg/L) x (g/10^{o}mg) x (pound/453.6g) x (3.785 L/gal)
When constituents are not detected, the concentration is assumed to be equal to half the detection limit in subsequent calculations.
Volume removal data based on the formula: mass (pounds) x $(density)^{-1}$ (cc/g) x 453.6 (g/pound) x (L/1000 cc) * (gal/3.785 L)
Density inputs: TPH-G = 0.73 g/cc, benzene = 0.88 g/cc, MTBE = 0.74 g/cc

Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

March 6, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

First Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Monitoring performed on January 26, 2006

Groundwater Monitoring Report **060126-WC-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Garrett Haertel
Delta Environmental
175 Bernal Rd., Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-1	11/06/1987	920	NA	230	<5	150	150	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-1	02/14/1988	3,500	NA	1,300	<40	500	500	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	11/06/1987	16,000	NA	870	100	2,700	2,700	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	02/14/1988	1,800	NA	440	<10	140	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	10/13/1988	550	NA	110	1	45	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	01/31/1989	620	NA	170	2	62	14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	03/07/1989	1,900	NA	260	270	130	260	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	06/26/1989	320	NA	88	1	32	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	09/08/1989	230	NA	80	1	30	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	12/14/1989	160	NA	56	0.5	21	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	03/05/1990	710	NA	57	<0.5	<0.5	88	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	06/14/1990	110	NA	39	0.5	11	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	10/02/1990	290	NA	84	1.7	160	8.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	12/18/1990	61	NA	18	1.4	2.2	2.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	03/20/1991	110	NA	30	2.2	10	7	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	06/26/1991	50a	NA	6.3	<0.5	3.3	1.3	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	09/05/1991	90	NA	12	3.2	2.5	2.3	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	12/13/1991	<50	NA	12	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.85	313.36	NA	NA
S-2	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.94	314.27	NA	NA
S-2	06/24/1992	<50	NA	0.9	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.78	313.43	NA	NA
S-2	09/17/1992	78	NA	2.6	1.3	1.3	0.9	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.03	314.18	NA	NA
S-2	12/11/1992	<50	NA	0.8	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.81	314.40	NA	NA
S-2	02/04/1993	55	NA	1.3	0.7	0.7	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	06/03/1993	<50	NA	0.7	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	09/15/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.63	314.58	NA	NA
S-2	12/09/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.70	314.51	NA	NA
S-2	06/16/1994	<50	NA	0.8	<0.5	0.7	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.94	314.27	NA	NA
S-2	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.17	314.04	NA	NA
S-2	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.25	314.96	NA	NA
S-2	06/12/1996	<50	NA	6.1	<0.5	<0.5	<0.5	48	NA	NA	NA	NA	NA	NA	NA	329.21	14.31	314.90	NA	NA
S-2	06/25/1997	120	NA	25	0.59	2.4	8.7	130	NA	NA	NA	NA	NA	NA	NA	329.21	14.40	314.81	NA	4.4

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-2	06/19/1998	450	NA	96	<2.5	4	19	180	NA	NA	NA	NA	NA	NA	NA	329.21	13.72	315.49	NA	2.8
S-2	06/17/1999	312	NA	74.4	2.04	1.02	<1.00	147	NA	NA	NA	NA	NA	NA	NA	329.21	13.97	315.24	NA	3.7
S-2	06/15/2000	1,050	NA	261	<5.00	7.54	11.4	13,500	9,850b	NA	NA	NA	NA	NA	NA	329.21	14.25	314.96	NA	3.3
S-2	11/29/2000	<250	NA	3.75	<2.50	<2.50	<2.50	12,400	10,700b	NA	NA	NA	NA	NA	NA	329.21	14.82	314.39	NA	2.2
S-2	03/07/2001	<500	NA	14.7	<5.00	<5.00	<5.00	8,610	NA	NA	NA	NA	NA	NA	NA	329.21	13.70	315.51	NA	2.3
S-2	06/18/2001	<2,000	NA	<20	<20	<20	<20	NA	7,100	NA	NA	NA	NA	NA	NA	329.21	14.56	314.65	NA	NA
S-2	09/17/2001	<2,000	NA	<10	<10	<10	<10	NA	7,500	<10	<10	<10	680	NA	<500	329.21	15.18	314.03	NA	NA
S-2	12/31/2001	<1,000	NA	<10	<10	<10	<10	NA	3,800	NA	NA	NA	NA	NA	NA	329.21	13.19	316.02	NA	NA
S-2	03/13/2002	<1,000	NA	65	<10	13	<10	NA	6,500	NA	NA	NA	NA	NA	NA	329.21	15.03	314.18	NA	NA
S-2	06/18/2002	520	NA	28	<5.0	<5.0	<5.0	NA	2,800	NA	NA	NA	NA	NA	NA	329.21	15.60	313.61	NA	NA
S-2	09/27/2002	<1,000	NA	<10	<10	<10	<10	NA	4,200	NA	NA	NA	NA	NA	NA	328.77	14.90	313.87	NA	NA
S-2	12/27/2002	<1,000	NA	<10	<10	<10	<10	NA	4,300	<10	<10	<10	5,600	<10	NA	328.77	14.40	314.37	NA	NA
S-2	03/24/2003	<2,500	NA	28	<25	<25	<50	NA	1,300	NA	NA	NA	NA	NA	NA	328.77	14.86	313.91	NA	NA
S-2	05/09/2003	<2,500	NA	36	<25	35	<50	NA	4,000	NA	NA	NA	6,200	NA	NA	328.77	13.45	315.32	NA	NA
S-2	07/08/2003	<2,000	NA	<20	<20	<20	<40	NA	3,200	NA	NA	NA	NA	NA	NA	328.77	20.10	308.67	NA	NA
S-2	10/15/2003	960 e	NA	6.9	<2.5	9.0	<5.0	NA	90	NA	NA	NA	2,400	NA	NA	328.77	16.67	312.10	NA	NA
S-2	01/06/2004	690	NA	8.3	<0.50	0.72	2.8	NA	82	NA	NA	NA	860	NA	NA	328.77	21.00	307.77	NA	NA
S-2	04/07/2004	980 e	NA	12	<2.5	<2.5	<5.0	NA	28	NA	NA	NA	2,500	NA	NA	328.77	16.62	312.15	NA	NA
S-2	07/27/2004	62	NA	1.5	<0.50	<0.50	<1.0	NA	16	<2.0	<2.0	<2.0	550	NA	<50	328.77	16.64	312.13	NA	NA
S-2	10/29/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	22	<10	<10	<10	1,800	NA	<250	328.77	16.43	312.34	NA	NA
S-2	01/06/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	21	<10	<10	<10	2,700	NA	NA	328.77	16.37	312.40	NA	NA
S-2	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	14	<0.50	<0.50	<0.50	290	NA	<5.0	328.77	18.54	310.23	NA	NA
S-2	07/29/2005	1,300 g	NA	<5.0	<5.0	<5.0	<10	NA	19	<20	<20	<20	1,000	NA	<500	328.77	21.37	307.40	NA	NA
S-2	10/20/2005	1,300	NA	13	<1.0	9.8	2.6	NA	26	<4.0	<4.0	<4.0	730	NA	<100	328.77	21.88	306.89	NA	NA
S-2	**01/26/2006**	**3,820**	**NA**	**16.3**	**<0.500**	**5.78**	**<0.500**	**NA**	**25.8**	**<0.500**	**<0.500**	**<0.500**	**445**	**NA**	**<50.0**	**328.77**	**21.15**	**307.62**	**NA**	**NA**
S-3	02/14/1988	<50	NA	<0.5	<1	<4	<4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	10/13/1988	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	01/31/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	03/07/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	06/26/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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S-3	12/14/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	03/05/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	06/14/1990	<500	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	10/02/1990	<50	NA	<0.5	<0.5	<0.5	1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	12/18/1990	<50	NA	<0.5	1.6	<0.5	2.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	03/20/1991	70	NA	2.3	8.9	4	23	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.87	313.80	NA	NA
S-3	03/11/1992	<30	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.05	314.62	NA	NA
S-3	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.86	313.81	NA	NA
S-3	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.01	314.66	NA	NA
S-3	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.00	314.67	NA	NA
S-3	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.02	314.65	NA	NA
S-3	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.67	15.17	312.50	NA	NA
S-3	06/21/1995	50	NA	4.1	<0.5	20	1.2	NA	NA	NA	NA	NA	NA	NA	NA	327.67	12.49	315.18	NA	NA
S-3	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	327.67	12.53	315.14	NA	NA
S-3	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.67	12.64	315.03	NA	1.8
S-3	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.67	11.74	315.93	NA	4.1
S-3	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	327.67	12.35	315.32	NA	2.8
S-3	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	327.67	12.51	315.16	NA	3.2
S-3	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	327.67	12.84	314.83	NA	1.0
S-3	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	327.67	12.42	315.25	NA	2.8
S-3	06/18/2001	<50	NA	0.66	1.1	<0.50	0.51	NA	0.66	NA	NA	NA	NA	NA	NA	327.67	13.74	313.93	NA	NA
S-3	09/17/2001	<50	NA	0.73	0.96	<0.50	0.61	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	13.25	314.42	NA	NA
S-3	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	12.38	315.29	NA	NA
S-3	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	13.16	314.51	NA	NA
S-3	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	13.55	314.12	NA	NA
S-3	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.40	13.32	314.08	NA	NA

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S-3	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	<2.0	NA	327.40	12.55	314.85	NA	NA
S-3	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	327.40	12.71	314.69	NA	NA
S-3	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	12.27	315.13	NA	NA
S-3	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	<5.0	NA	NA	327.40	14.10	313.30	NA	NA
S-3	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	14.64	312.76	NA	NA
S-3	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	15.11	312.29	NA	NA
S-3	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	14.36	313.04	NA	NA
S-3	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	327.40	14.21	313.19	NA	NA
S-3	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	327.40	14.03	313.37	NA	NA
S-3	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	327.40	14.08	313.32	NA	NA
S-3	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	<5.0	327.40	12.16	315.24	NA	NA
S-3	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	327.40	15.29	312.11	NA	NA
S-3	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	327.40	15.90	311.50	NA	NA
S-3	**01/26/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**59.5**	**NA**	**<50.0**	**327.40**	**15.00**	**312.40**	**NA**	**NA**
S-4	02/14/1988	5,100	NA	160	8	730	730	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	10/13/1988	530	NA	24	1	25	16	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	01/31/1989	1,100	NA	33	2	20	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	03/07/1989	650	NA	37	1	35	27	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	06/26/1989	670	NA	110	<1	85	71	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	09/08/1989	380	NA	32	<1	36	26	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	12/14/1989	210	NA	21	<0.5	30	23	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	03/05/1990	350	NA	43	<0.5	24	47	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	06/14/1990	430	NA	74	<0.5	71	46	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	10/02/1990	700	NA	74	2.2	100	55	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	12/18/1990	1,400	NA	180	2.9	280	230	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	03/20/1991	1,200	NA	100	<2.0	210	130	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	06/26/1991	220	NA	14	<0.5	34	17	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	09/05/1991	580	NA	31	0.8	53	26	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	12/13/1991	370	NA	24	0.9	1.3	46	NA	NA	NA	NA	NA	NA	NA	NA	328.53	15.20	313.33	NA	NA
S-4	03/11/1992	1,600	NA	23	1.2	12	20	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.37	314.16	NA	NA
S-4	06/24/1992	480	NA	48	<1.0	95	22	NA	NA	NA	NA	NA	NA	NA	NA	328.53	15.30	313.23	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-4	09/17/1992	260	NA	35	1.2	51	7.8	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.17	314.36	NA	NA
S-4	12/11/1992	270	NA	34	0.8	28	4.5	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.18	314.35	NA	NA
S-4	02/04/1993	1,100	NA	12	<5.0	89	100	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	06/03/1993	210	NA	48	1.1	42	4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	09/15/1993	700	NA	21	<1.0	110	91	NA	NA	NA	NA	NA	NA	NA	NA	328.53	13.86	314.67	NA	NA
S-4	12/09/1993	250	NA	39	<0.5	3.8	2.6	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.16	314.37	NA	NA
S-4	03/04/1994	150	NA	25	1.4	6.8	2.8	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.17	314.36	NA	NA
S-4 (D)	03/04/1994	140	NA	28	0.8	7.9	3.2	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.17	314.36	NA	NA
S-4	06/16/1994	90	NA	12	<0.5	1.8	2.4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.14	314.39	NA	NA
S-4 (D)	06/16/1994	80	NA	5.9	<0.5	1.5	0.9	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.14	314.39	NA	NA
S-4	09/13/1994	<50	NA	23	<0.5	4.9	2.4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.42	314.11	NA	NA
S-4 (D)	09/13/1994	<50	NA	23	<0.5	4	2.3	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.42	314.11	NA	NA
S-4	06/21/1995	270	NA	34	1.4	25	7.6	NA	NA	NA	NA	NA	NA	NA	NA	328.53	13.82	314.71	NA	NA
S-4 (D)	06/21/1995	280	NA	35	2.1	26	8.4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	13.82	314.71	NA	NA
S-4	06/12/1996	360	NA	52	<0.5	<0.5	<0.5	92	NA	NA	NA	NA	NA	NA	NA	328.53	13.64	314.89	NA	NA
S-4 (D)	06/12/1996	430	NA	54	<1.2	72	21	96	NA	NA	NA	NA	NA	NA	NA	328.53	13.64	314.89	NA	NA
S-4	06/25/1997	6,700	NA	93	1,200	240	1,300	6,900	6,800	NA	NA	NA	NA	NA	NA	328.53	13.74	314.79	NA	0.6
S-4	06/19/1998	3,500	NA	56	15	140	670	2,100	NA	NA	NA	NA	NA	NA	NA	328.53	12.55	315.98	NA	0.8
S-4 (D)	06/19/1998	3,000	NA	51	14	110	530	2,000	NA	NA	NA	NA	NA	NA	NA	328.53	12.55	315.98	NA	0.8
S-4	06/17/1999	1,510	NA	28.4	9.84	176	132	1,780	NA	NA	NA	NA	NA	NA	NA	328.53	13.24	315.29	NA	4.8
S-4	06/15/2000	<500	NA	12.0	<5.00	31.0	22.8	12,200	NA	NA	NA	NA	NA	NA	NA	328.53	13.65	314.88	NA	2.1
S-4	11/29/2000	<500	NA	<5.00	<5.00	<5.00	<5.00	12,100	NA	NA	NA	NA	NA	NA	NA	328.53	14.23	314.30	NA	1.8
S-4	03/07/2001	<500	NA	5.44	<5.00	6.49	<5.00	11,400	14,500	NA	NA	NA	NA	NA	NA	328.53	13.15	315.38	NA	2.4
S-4	06/18/2001	<1,000	NA	<10	<10	<10	<10	NA	3,500	NA	NA	NA	NA	NA	NA	328.53	13.81	314.72	NA	NA
S-4	09/17/2001	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	7,700	NA	NA	NA	NA	NA	NA	328.53	14.29	314.24	NA	NA
S-4	12/31/2001	<1,000	NA	<10	<10	<10	<10	NA	3,800	NA	NA	NA	NA	NA	NA	328.53	13.44	315.09	NA	NA
S-4	03/13/2002	<2,500	NA	<25	<25	<25	<25	NA	18,000	NA	NA	NA	NA	NA	NA	328.53	14.42	314.11	NA	NA
S-4	06/18/2002	<100	NA	1.1	<1.0	<1.0	<1.0	NA	530	NA	NA	NA	NA	NA	NA	328.53	15.19	313.34	NA	NA
S-4	09/27/2002	<200	NA	<2.0	<2.0	<2.0	<2.0	NA	1,100	NA	NA	NA	NA	NA	NA	328.11	14.32	313.79	NA	NA
S-4	12/27/2002	280	NA	3.5	<2.5	17	4.7	NA	390	<2.5	<2.5	<5.0	9,000	<2.5	NA	328.11	13.50	314.61	NA	NA
S-4	03/24/2003	<2,500	NA	<25	<25	<25	<50	NA	780	NA	NA	NA	NA	NA	NA	328.11	14.56	313.55	NA	NA
S-4	05/09/2003	<2,500	NA	<25	<25	<25	<50	NA	1,200	NA	NA	NA	18,000	NA	NA	328.11	13.20	314.91	NA	NA

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S-4	07/08/2003	<2,500	NA	<25	<25	<25	<50	NA	1,700	NA	NA	NA	8,700	NA	NA	328.11	20.87	307.24	NA	NA
S-4	10/15/2003	<2,500	NA	<25	<25	<25	<50	NA	280	NA	NA	NA	11,000	NA	NA	328.11	16.15	311.96	NA	NA
S-4	01/06/2004	3,500	NA	<5.0	19	190	570	NA	58	NA	NA	NA	9,600	NA	NA	328.11	21.64	306.47	NA	NA
S-4	04/07/2004	<1,000	NA	<10	<10	<10	<20	NA	110	NA	NA	NA	9,900	NA	NA	328.11	20.89	307.22	NA	NA
S-4	07/27/2004	<1,000	NA	<10	<10	<10	<20	NA	<10	<40	<40	<40	10,000	NA	<1,000	328.11	20.78	307.33	NA	NA
S-4	10/29/2004	<1,000	NA	<10	<10	<10	<20	NA	110	<40	<40	<40	5,600	NA	<1,000	328.11	20.53	307.58	NA	NA
S-4	01/06/2005	<1,000	NA	<10	<10	<10	<20	NA	<10	<40	<40	<40	6,500	NA	NA	328.11	20.44	307.67	NA	NA
S-4	04/14/2005	<250	NA	<2.5	<2.5	3.1	<2.5	NA	120	<2.5	<2.5	<2.5	6,000	NA	<25	328.11	18.60	309.51	NA	NA
S-4	07/29/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	4.4	<10	<10	<10	3,100	NA	<250	328.11	21.03	307.08	NA	NA
S-4	10/20/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	<2.5	<10	<10	<10	2,700	NA	<250	328.11	21.62	306.49	NA	NA
S-4	**01/26/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**0.950**	**<0.500**	**<0.500**	**<0.500**	**723**	**NA**	**<50.0**	**328.11**	**21.10**	**307.01**	**NA**	**NA**
S-5	02/14/1988	1,000	NA	40	86	180	180	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	10/13/1988	560	NA	66	20	18	36	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	01/31/1989	180	NA	27	8	9	13	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	03/07/1989	3,800	NA	520	530	260	570	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	06/26/1989	<50	NA	3.8	<1	2	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	09/08/1989	110	NA	25	2	2	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	12/14/1989	1,700	NA	300	86	67	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	03/05/1990	1,100	NA	100	110	79	240	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	06/14/1990	600	NA	94	36	40	62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	10/02/1990	4,500	NA	1,400	160	260	300	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	11/20/1990	16,000	NA	4,600	720	790	1,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	12/18/1990	25,000	NA	7,600	1,100	1,300	2,300	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	03/20/1991	310	NA	39	12	18	30	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	06/26/1991	1,300	NA	250	62	120	180	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	09/05/1991	4,700	NA	660	150	170	280	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	12/13/1991	1,400	NA	580	19	110	80	NA	NA	NA	NA	NA	NA	NA	NA	329.66	17.48	312.18	NA	NA
S-5	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.22	313.44	NA	NA
S-5	06/24/1992	1,800	NA	380	52	120	180	NA	NA	NA	NA	NA	NA	NA	NA	329.66	17.47	312.19	NA	NA
S-5	09/17/1992	2,200	NA	750	91	170	170	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.84	312.82	NA	NA
S-5	12/11/1992	8,700	NA	1,600	66	48	340	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.37	313.29	NA	NA

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S-5	02/04/1993	150	NA	156	0.7	4.7	4	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	06/03/1993	480	NA	140	3.4	17	14	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	09/15/1993	80	NA	2.4	0.5	1.4	2.9	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.20	313.46	NA	NA
S-5	12/09/1993	120	NA	0.56	<0.5	2.2	1.2	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.26	313.40	NA	NA
S-5	03/04/1994	70	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.25	313.41	NA	NA
S-5	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.04	313.62	NA	NA
S-5	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	11.52	318.14	NA	NA
S-5	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	14.50	315.16	NA	NA
S-5	06/12/1996	<500	NA	6	<5.0	<5.0	<5.0	1,400	NA	NA	NA	NA	NA	NA	NA	329.66	12.53	317.13	NA	NA
S-5	06/25/1997	<250	NA	<2.5	<2.5	<2.5	<2.5	1,100	NA	NA	NA	NA	NA	NA	NA	329.66	15.34	314.32	NA	1.1
S-5	06/19/1998	<50	NA	1	<0.50	<0.50	<0.50	61	NA	NA	NA	NA	NA	NA	NA	329.66	13.71	315.95	NA	3.6
S-5	06/17/1999	<50.0	NA	1.44	<0.500	<0.500	<0.500	336	NA	NA	NA	NA	NA	NA	NA	329.66	13.56	316.10	NA	1.4
S-5	06/15/2000	<50.0	NA	0.820	<0.500	<0.500	<0.500	221	NA	NA	NA	NA	NA	NA	NA	329.66	15.00	314.66	NA	2.7
S-5	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	183	NA	NA	NA	NA	NA	NA	NA	329.66	16.29	313.37	NA	0.7
S-5	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.55	NA	NA	NA	NA	NA	NA	NA	329.66	15.49	314.17	NA	2.5
S-5	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	11	NA	NA	NA	NA	NA	NA	329.66	15.50	314.16	NA	NA
S-5	09/17/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	17	NA	NA	NA	NA	NA	NA	329.66	16.35	313.31	NA	NA
S-5	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	329.66	12.80	316.86	NA	NA
S-5	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	93	NA	NA	NA	NA	NA	NA	329.66	16.32	313.34	NA	NA
S-5	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	329.66	17.00	312.66	NA	NA
S-5	09/27/2002	<50	NA	0.88	<0.50	<0.50	<0.50	NA	280	NA	NA	NA	NA	NA	NA	329.36	16.34	313.02	NA	NA
S-5	12/27/2002	<50	NA	1.9	<0.50	<0.50	<0.50	NA	87	<2.0	<2.0	<2.0	<50	<2.0	NA	329.36	15.45	313.91	NA	NA
S-5	03/24/2003	<250	NA	2.5	<2.5	<2.5	<5.0	NA	220	NA	NA	NA	NA	NA	NA	329.36	16.70	312.66	NA	NA
S-5	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	110	NA	NA	NA	17	NA	NA	329.36	13.16	316.20	NA	NA
S-5	07/08/2003	<1,000	NA	<10	<10	<10	<20	NA	320	NA	NA	NA	<100	NA	NA	329.36	19.00	310.36	NA	NA
S-5	10/15/2003	1,400 e	NA	27	<2.5	<2.5	<5.0	NA	180	NA	NA	NA	51	NA	NA	329.36	19.08	310.28	NA	NA
S-5	01/06/2004	84,000	NA	1,400	1,200	<25	17,000	NA	140	NA	NA	NA	<250	NA	NA	329.36	20.97	308.39	NA	NA
S-5	04/07/2004	20,000	NA	70	<25	230	290	NA	66	NA	NA	NA	<250	NA	NA	329.36	20.81	308.55	NA	NA
S-5	07/27/2004	9,900	NA	46	<25	74	<50	NA	43	<100	<100	<100	<250	NA	<2,500	329.36	20.93	308.46	0.04	NA
S-5	08/04/2004	22,000	NA	48	<10	63	38	NA	NA	NA	NA	NA	NA	NA	NA	329.36	20.97	308.46	0.09	NA
S-5	10/29/2004	14,000	NA	93	<25	96	94	NA	<25	<100	<100	<100	<250	NA	<2,500	329.36	18.59	310.77	NA	NA
S-5	01/06/2005	4,500	NA	32	<10	47	86	NA	<10	<40	<40	<40	<100	NA	NA	329.36	18.83	310.53	NA	NA

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S-5	04/14/2005	1,700	NA	1.0	<0.50	8.4	16	NA	5.6	<0.50	<0.50	<0.50	8.1	NA	<5.0	329.36	15.03	314.33	NA	NA
S-5	07/29/2005	3,900	NA	8.9	<2.5	9.8	13	NA	21	<10	<10	<40	<200	NA	<1,000	329.36	19.71	309.65	NA	NA
S-5	10/20/2005	3,300	NA	27	<2.5	9.1	14	NA	6.0	<10	<10	<10	32	NA	<250	329.36	21.90	307.46	NA	NA
S-5	11/11/2005	2,300	NA	54	0.69	15	19	NA	8.3	NA	NA	NA	<5.0	NA	NA	329.36	22.17	307.19	NA	NA
S-5	**01/26/2006**	**6,680**	**NA**	**43.6**	**4.93**	**38.2**	**89.1**	**NA**	**8.38**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**329.36**	**20.85**	**308.51**	**NA**	**NA**
S-5B	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	332.25	43.71	288.54	NA	NA
S-5B	11/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.5	NA	NA	NA	15	NA	NA	332.25	43.79	288.46	NA	NA
S-5B	**01/26/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**1.63**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**332.25**	**38.21**	**294.04**	**NA**	**NA**
S-5C	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	332.33	43.69	288.64	NA	NA
S-5C	11/11/2005	55	NA	<0.50	0.67	<0.50	<1.0	NA	0.87	NA	NA	NA	<5.0	NA	NA	332.33	43.65	288.68	NA	NA
S-5C	**01/26/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**1.91**	**<0.500**	**<0.500**	**<0.500**	**41.2**	**NA**	**<50.0**	**332.33**	**38.11**	**294.22**	**NA**	**NA**
S-6	10/13/1988	1100	NA	13.0	1	42	33	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	01/31/1989	340	NA	3.8	<1	8	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	03/07/1989	190	NA	3.8	<1	7	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	06/26/1989	480	NA	15	<1	6	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	09/08/1989	270	NA	1.3	1	7	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	12/15/1989	320	NA	1.0	<0.5	2.6	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	03/06/1990	420	NA	3.1	<0.5	14	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	06/14/1990	370	NA	3.7	0.9	4.8	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	10/02/1990	190	NA	6.6	1.6	1.9	2.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	12/18/1990	430	NA	10	0.7	1.6	1.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	03/20/1991	130a	NA	606	0.6	0.7	3	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	06/26/1991	120a	NA	3.8	0.8	<0.5	1.7	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	09/05/1991	60	NA	<0.5	0.8	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	12/13/1991	150	NA	2.3	<0.5	<0.5	150	NA	NA	NA	NA	NA	NA	NA	NA	327.62	15.11	312.51	NA	NA
S-6	03/11/1992	<30	NA	<0.3	<0.3	<0.5	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	327.62	16.35	311.27	NA	NA
S-6	06/24/1992	170	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	16.51	311.11	NA	NA
S-6	09/17/1992	190	NA	<0.5	1.6	<0.5	1.2	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.33	313.29	NA	NA
S-6	12/11/1992	180	NA	<0.5	0.8	<0.5	0.7	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.48	313.14	NA	NA

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-6	02/04/1993	290	NA	<0.5	<0.5	<0.5	0.7	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	06/03/1993	100	NA	1.2	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	09/15/1993	160	NA	1.4	<0.5	0.9	2	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.16	313.46	NA	NA
S-6	12/09/1993	130	NA	2.3	2.6	5.1	6.2	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.68	312.94	NA	NA
S-6	03/04/1994	220	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.42	313.20	NA	NA
S-6	06/16/1994	60	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.92	312.70	NA	NA
S-6	09/13/1994	<50	NA	<0.5	6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.72	312.90	NA	NA
S-6	06/21/1995	270	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	13.86	313.76	NA	NA
S-6	06/12/1996	200	NA	2	<0.5	<0.5	<0.5	12	NA	NA	NA	NA	NA	NA	NA	327.62	13.90	313.72	NA	NA
S-6	06/25/1997	180	NA	<0.50	0.61	<0.50	0.77	28	NA	NA	NA	NA	NA	NA	NA	327.62	13.64	313.98	NA	1.8
S-6 (D)	06/25/1997	130	NA	<0.50	<0.50	<0.50	<0.50	21	NA	NA	NA	NA	NA	NA	NA	327.62	13.64	313.98	NA	1.8
S-6	06/19/1998	100	NA	7.6	<0.50	<0.50	<0.50	27	NA	NA	NA	NA	NA	NA	NA	327.62	13.81	313.81	NA	1.7
S-6	06/17/1999	114	NA	4.14	<0.500	<0.500	<0.500	19.9	NA	NA	NA	NA	NA	NA	NA	327.62	14.21	313.41	NA	1.6
S-6	06/15/2000	367	NA	17.5	<0.500	<0.500	<0.500	1,050	NA	NA	NA	NA	NA	NA	NA	327.62	14.51	313.11	NA	1.8
S-6	11/29/2000	154	NA	0.754	16.4	<0.500	1.05	5,470	NA	NA	NA	NA	NA	NA	NA	327.62	14.32	313.30	NA	2.1
S-6	03/07/2001	183	NA	0.971	25.1	0.636	0.996	6,830	NA	NA	NA	NA	NA	NA	NA	327.62	15.39	312.23	NA	1.7
S-6	06/18/2001	<2,000	NA	<20	<20	<20	<20	NA	8,200	NA	NA	NA	NA	NA	NA	327.62	14.72	312.90	NA	NA
S-6	09/17/2001 c	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.7	<2.0	<2.0	<2.0	<50	NA	<500	327.62	16.69	310.93	NA	NA
S-6	12/31/2001	260	NA	<0.50	<0.50	<0.50	<0.50	NA	11,000	NA	NA	NA	NA	NA	NA	327.62	13.99	313.63	NA	NA
S-6	03/13/2002	440	NA	<2.5	<2.5	<2.5	<2.5	NA	930	NA	NA	NA	NA	NA	NA	327.62	15.10	312.52	NA	NA
S-6	06/18/2002	340	NA	<1.0	<1.0	<1.0	<1.0	NA	560	NA	NA	NA	NA	NA	NA	327.62	15.24	312.38	NA	NA
S-6	09/27/2002	<250	NA	<2.5	<2.5	<2.5	<2.5	NA	580	NA	NA	NA	NA	NA	NA	327.26	14.34	312.92	NA	NA
S-6	12/27/2002	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	230	<5.0	<5.0	<5.0	10,000	<5.0	NA	327.26	14.30	312.96	NA	NA
S-6	03/24/2003	<5,000	NA	<50	<50	<50	<100	NA	<500	NA	NA	NA	NA	NA	NA	327.26	14.37	312.89	NA	NA
S-6	05/09/2003	<2,500	NA	<25	<25	<25	<50	NA	140	NA	NA	NA	12,000	NA	NA	327.26	14.25	313.01	NA	NA
S-6	07/08/2003	<2,500	NA	<25	<25	<25	<50	NA	100	NA	NA	NA	8,400	NA	NA	327.26	15.37	311.89	NA	NA
S-6	10/15/2003	<1,000	NA	<10	<10	<10	<20	NA	63	NA	NA	NA	10,000	NA	NA	327.26	17.69	309.57	NA	NA
S-6	01/06/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	27	NA	NA	NA	7,600	NA	NA	327.26	17.19	310.07	NA	NA
S-6	04/07/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	15	NA	NA	NA	2,900	NA	NA	327.26	16.72	310.54	NA	NA
S-6	07/27/2004	860 e	NA	<5.0	<5.0	<5.0	<10	NA	30	<20	<20	<20	5,700	NA	<500	327.26	16.90	310.36	NA	NA
S-6	10/29/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	14	<20	<20	<20	2,500	NA	<500	327.26	16.68	310.58	NA	NA
S-6	01/06/2005	<200	NA	<2.0	<2.0	<2.0	<4.0	NA	8.7	<8.0	<8.0	<8.0	1,200	NA	NA	327.26	16.75	310.51	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-6	04/14/2005	180	NA	<0.90	<0.90	<0.90	<0.90	NA	11	<0.90	<0.90	<0.90	2,300	NA	<9.0	327.26	15.30	311.96	NA	NA
S-6	07/29/2005	270 g	NA	<2.5	<2.5	<2.5	<5.0	NA	17	<10	<10	<10	2,300	NA	<250	327.26	16.77	310.49	NA	NA
S-6	10/20/2005	570	NA	<2.5	<2.5	<2.5	<5.0	NA	7.1	<10	<10	<10	1,200	NA	<250	327.26	17.30	309.96	NA	NA
S-6	**01/26/2006**	**808**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**5.07**	**<0.500**	**<0.500**	**<0.500**	**473**	**NA**	**<50.0**	**327.26**	**17.00**	**310.26**	**NA**	**NA**
S-7	10/13/1988	<50	NA	0.6	1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	01/31/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	03/07/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	06/26/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	12/15/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	03/06/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	10/02/1990	<50	NA	<0.5	0.6	<0.5	0.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	12/18/1990	<50	NA	0.5	<0.5	<0.5	0.86	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	03/20/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	09/05/1991	<50	NA	<0.5	0.6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	12/13/1991	<50	NA	<0.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.70	310.97	NA	NA
S-7	03/11/1992	<50	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.06	311.61	NA	NA
S-7	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.80	310.87	NA	NA
S-7	09/17/1992	<50	NA	0.6	0.6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.00	311.67	NA	NA
S-7	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.35	311.32	NA	NA
S-7	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.67	16.65	312.02	NA	NA
S-7	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.67	16.83	311.84	NA	NA
S-7	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	15.88	312.79	NA	NA
S-7	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	328.67	16.22	312.45	NA	NA
S-7	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	328.67	16.12	312.55	NA	3
S-7	06/19/1998	<50	NA	<0.50	<.050	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	328.67	14.81	313.86	NA	2.6

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-7	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	328.67	15.91	312.76	NA	5.1
S-7	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.32	NA	NA	NA	NA	NA	NA	NA	328.67	16.14	312.53	NA	2.0
S-7	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	328.67	16.89	311.78	NA	3.6
S-7	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	328.67	16.55	312.12	NA	2.1
S-7	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	2.5	NA	NA	NA	NA	NA	NA	328.67	16.30	312.37	NA	NA
S-7	09/17/2001 c	150	NA	<0.50	55	<0.50	<0.50	NA	8,300	NA	NA	NA	NA	NA	NA	328.67	14.23	314.44	NA	NA
S-7	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	328.67	16.28	312.39	NA	NA
S-7	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.9	NA	NA	NA	NA	NA	NA	328.67	17.41	311.26	NA	NA
S-7	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	12	NA	NA	NA	NA	NA	NA	328.67	17.63	311.04	NA	NA
S-7	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	10	NA	NA	NA	NA	NA	NA	328.41	16.96	311.45	NA	NA
S-7	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	22	<2.0	<2.0	<2.0	<50	4.1	NA	328.41	16.00	312.41	NA	NA
S-7	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	21	NA	NA	NA	NA	NA	NA	328.41	17.12	311.29	NA	NA
S-7	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	31	NA	NA	NA	7.3	NA	NA	328.41	16.14	312.27	NA	NA
S-7	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	36	NA	NA	NA	6.5	NA	NA	328.41	17.42	310.99	NA	NA
S-7	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	NA	NA	NA	<5.0	NA	NA	328.41	15.49	312.92	NA	NA
S-7	01/06/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	200	NA	NA	NA	20	NA	NA	328.41	18.93	309.48	NA	NA
S-7	04/07/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	380	NA	NA	NA	130	NA	NA	328.41	18.93	309.48	NA	NA
S-7	07/27/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	240	<10	<10	<10	45	NA	<250	328.41	18.91	309.50	NA	NA
S-7	10/29/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	270	<10	<10	<10	52	NA	<250	328.41	18.65	309.76	NA	NA
S-7	01/06/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	160	<10	<10	<10	<25	NA	NA	328.41	18.52	309.89	NA	NA
S-7	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	230	<0.50	<0.50	<0.50	130	NA	<5.0	328.41	16.22	312.19	NA	NA
S-7	07/29/2005	<2,000	NA	<20	<20	<20	<40	NA	170	<80	<80	<80	<200	NA	<2,000	328.41	18.57	309.84	NA	NA
S-7	10/20/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	180	<4.0	<4.0	<4.0	32	NA	<100	328.41	19.25	309.16	NA	NA
S-7	**01/26/2006**	**75.9**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**172**	**<0.500**	**<0.500**	**<0.500**	**65.1**	**NA**	**<50.0**	**328.41**	**19.05**	**309.36**	**NA**	**NA**
S-8	03/07/1989	<50	NA	1.2	1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	06/26/1989	<50	NA	0.8	1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	12/14/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	03/05/1990	<50	NA	<0.5	0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	10/02/1990	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-8	12/18/1990	<50	NA	2.9	7.0	1.0	6.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	03/20/1991	<50a	NA	0.8	1.8	2.6	5.2	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.73	311.27	NA	NA
S-8	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.64	312.36	NA	NA
S-8	06/24/1992	<50	NA	1.4	1.9	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.77	311.23	NA	NA
S-8	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.37	311.63	NA	NA
S-8	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.94	312.06	NA	NA
S-8	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.91	312.09	NA	NA
S-8	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.16	313.08	NA	NA
S-8	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.11	312.89	NA	NA
S-8	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	327.00	14.20	312.80	NA	NA
S-8	06/25/1997	170	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.00	14.42	312.58	NA	0.5
S-8	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.00	13.49	313.51	NA	2.2
S-8	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	327.00	14.07	312.93	NA	0.9
S-8	06/15/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	06/21/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	21.0	NA	NA	NA	NA	NA	NA	NA	327.00	14.43	312.57	NA	NA
S-8	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	9.46	NA	NA	NA	NA	NA	NA	NA	327.00	14.44	312.56	NA	2.2
S-8	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	4.21	NA	NA	NA	NA	NA	NA	NA	327.00	13.69	313.31	NA	2.1
S-8	06/18/2001	<50	NA	0.55	0.92	<0.50	0.51	NA	13	NA	NA	NA	NA	NA	NA	327.00	14.60	312.40	NA	NA
S-8	09/17/2001	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.07	311.93	NA	NA
S-8	09/18/2001	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	12/31/2001	<50	NA	1.1	1.4	<0.50	<0.50	NA	8.4	NA	NA	NA	NA	NA	NA	327.00	14.02	312.98	NA	NA
S-8	03/13/2002	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.92	312.08	NA	NA
S-8	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	19	NA	NA	NA	NA	NA	NA	327.00	15.37	311.63	NA	NA
S-8	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	19	NA	NA	NA	NA	NA	NA	326.14	14.60	311.54	NA	NA
S-8	12/27/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.14	NA	NA	NA	NA
S-8	01/07/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.14	NA	NA	NA	NA

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S-8	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	25	NA	NA	NA	NA	NA	NA	326.14	14.58	311.56	NA	NA
S-8	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	24	NA	NA	NA	<5.0	NA	NA	326.14	13.45	312.69	NA	NA
S-8	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	46	NA	NA	NA	<5.0	NA	NA	326.14	15.19	310.95	NA	NA
S-8	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	42	NA	NA	NA	<5.0	NA	NA	326.14	16.58	309.56	NA	NA
S-8	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	50	NA	NA	NA	<5.0	NA	NA	326.14	16.27	309.87	NA	NA
S-8	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	33	NA	NA	NA	<5.0	NA	NA	326.14	16.12	310.02	NA	NA
S-8	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	18	<2.0	<2.0	<2.0	<5.0	NA	<50	326.14	16.26	309.88	NA	NA
S-8	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	25	<2.0	<2.0	<2.0	<5.0	NA	<50	326.14	15.93	310.21	NA	NA
S-8	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	21	<2.0	<2.0	<2.0	<5.0	NA	NA	326.14	15.79	310.35	NA	NA
S-8	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	11	<0.50	<0.50	<0.50	<5.0	NA	<5.0	326.14	14.78	311.36	NA	NA
S-8	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	13	<2.0	<2.0	<2.0	<5.0	NA	<50	326.14	16.51	309.63	NA	NA
S-8	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	11	<2.0	<2.0	<2.0	<5.0	NA	<50	326.14	17.38	308.76	NA	NA
S-8	**01/26/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**9.65**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**326.14**	**16.55**	**309.59**	**NA**	**NA**
S-9	03/07/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/26/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	09/08/1989	<50	NA	1.7	2	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/15/1989	<50	NA	0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/06/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	10/02/1990	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/18/1990	<50	NA	20	27	7.1	35	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/07/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/26/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	09/08/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/15/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/06/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/14/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/02/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/18/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/20/1991	70a	NA	0.7	0.7	<0.5	1	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-9	09/05/1991	<50	NA	<0.5	0.8	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	18.18	310.06	NA	NA
S-9	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.37	310.87	NA	NA
S-9	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	18.45	309.79	NA	NA
S-9	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.88	310.36	NA	NA
S-9	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.34	310.90	NA	NA
S-9	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.42	310.82	NA	NA
S-9	12/09/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	16.89	311.35	NA	NA
S-9	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.22	311.02	NA	NA
S-9	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.46	310.78	NA	NA
S-9	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.59	310.65	NA	NA
S-9	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.03	311.21	NA	NA
S-9	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	328.24	16.76	311.48	NA	NA
S-9	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	2.8	NA	NA	NA	NA	NA	NA	NA	328.24	16.89	311.35	NA	1
S-9	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	7.1	NA	NA	NA	NA	NA	NA	NA	328.24	15.59	312.65	NA	3.8
S-9	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	15.3	NA	NA	NA	NA	NA	NA	NA	328.24	16.47	311.77	NA	1.9
S-9	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	57.2	NA	NA	NA	NA	NA	NA	NA	328.24	16.11	312.13	NA	1.1
S-9	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	76.5	NA	NA	NA	NA	NA	NA	NA	328.24	17.30	310.94	NA	1.1
S-9	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	84.9	NA	NA	NA	NA	NA	NA	NA	328.24	19.42	308.82	NA	1.1
S-9	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	86	NA	NA	NA	NA	NA	NA	328.24	17.22	311.02	NA	NA
S-9	09/17/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	328.24	17.66	310.58	NA	NA
S-9	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	120	NA	NA	NA	NA	NA	NA	328.24	17.65	310.59	NA	NA
S-9	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	328.24	17.75	310.49	NA	NA
S-9	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	160	NA	NA	NA	NA	NA	NA	328.24	19.59	308.65	NA	NA
S-9	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	180	NA	NA	NA	NA	NA	NA	327.85	17.65	310.20	NA	NA
S-9	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	180	<2.0	<2.0	<2.0	<50	2.8	NA	327.85	18.45	309.40	NA	NA
S-9	03/24/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	230	NA	NA	NA	NA	NA	NA	327.85	17.97	309.88	NA	NA
S-9	05/09/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	240	NA	NA	NA	<25	NA	NA	327.85	17.68	310.17	NA	NA
S-9	07/08/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	250	NA	NA	NA	<25	NA	NA	327.85	17.65	310.20	NA	NA
S-9	10/15/2003	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	210	NA	NA	NA	<10	NA	NA	327.85	19.49	308.36	NA	NA

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S-9	01/06/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	290	NA	NA	NA	<10	NA	NA	327.85	20.51	307.34	NA	NA
S-9	04/07/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	250	NA	NA	NA	<10	NA	NA	327.85	20.02	307.83	NA	NA
S-9	07/27/2004	<250	NA	<2.5	9.1	2.7	9.8	NA	270	<10	<10	<10	<25	NA	<250	327.85	19.89	307.96	NA	NA
S-9	10/29/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	240	<4.0	<4.0	<4.0	<10	NA	<100	327.85	19.17	308.68	NA	NA
S-9	01/06/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	340	<10	<10	<10	<25	NA	NA	327.85	19.65	308.20	NA	NA
S-9	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	250	<0.50	<0.50	1.4	<5.0	NA	<5.0	327.85	17.38	310.47	NA	NA
S-9	07/29/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	250	<4.0	<4.0	<4.0	<10	NA	<100	327.85	20.09	307.76	NA	NA
S-9	10/20/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	200	<4.0	<4.0	<4.0	<10	NA	<100	327.85	21.89	305.96	NA	NA
S-9	11/11/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	220	NA	NA	NA	25	NA	NA	327.85	20.41	307.44	NA	NA
S-9	**01/26/2006**	**55.7**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**174**	**<0.500**	**<0.500**	**2.50**	**<10.0**	**NA**	**<50.0**	**327.85**	**20.56**	**307.29**	**NA**	**NA**
S-9B	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	330.47	43.12	287.35	NA	NA
S-9B	11/11/2005	<50	NA	<0.50	2.0	<0.50	<1.0	NA	23	NA	NA	NA	<5.0	NA	NA	330.47	45.25	285.22	NA	NA
S-9B	**01/26/2006**	**<50.0**	**NA**	**<0.500**	**1.68**	**<0.500**	**<0.500**	**NA**	**20.6**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**330.47**	**38.19**	**292.28**	**NA**	**NA**
S-9C	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	330.77	40.80	289.97	NA	NA
S-9C	11/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	10	NA	NA	NA	<5.0	NA	NA	330.77	42.87	287.90	NA	NA
S-9C	**01/26/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**7.05**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**330.77**	**37.40**	**293.37**	**NA**	**NA**
S-10	08/11/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	12/15/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	03/06/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	10/02/1990	<50	NA	<0.5	<0.5	<0.5	1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	12/18/1990	<50	NA	<0.5	<0.5	<0.5	1.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	03/20/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	06/26/1991	50	NA	1.8	5.8	1.9	13	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	14.77	311.78	NA	NA
S-10	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	326.55	14.16	312.39	NA	NA
S-10	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	14.83	311.72	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-10	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.85	312.70	NA	NA
S-10	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.90	312.65	NA	NA
S-10	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.66	312.89	NA	NA
S-10	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.84	312.71	NA	NA
S-10	06/21/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.08	313.47	NA	NA
S-10	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	326.55	13.34	313.21	NA	NA
S-10	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	2.8	NA	NA	NA	NA	NA	NA	NA	326.55	13.28	313.27	NA	2.4
S-10	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	326.55	12.41	314.14	NA	1.8
S-10	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	326.55	12.81	313.74	NA	2.0
S-10	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	326.55	13.27	313.28	NA	2.1
S-10	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	326.55	13.98	312.57	NA	2.4
S-10	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	326.55	13.40	313.15	NA	2.5
S-10	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	3.7	NA	NA	NA	NA	NA	NA	326.55	13.29	313.26	NA	NA
S-10	09/17/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	13.61	312.94	NA	NA
S-10	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	13.48	313.07	NA	NA
S-10	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	14.66	311.89	NA	NA
S-10	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	14.59	311.96	NA	NA
S-10	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	325.87	13.21	312.66	NA	NA
S-10	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	<2.0	NA	325.87	13.50	312.37	NA	NA
S-10	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	325.87	16.60	309.27	NA	NA
S-10	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	<5.0	NA	NA	325.87	13.07	312.80	NA	NA
S-10	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	<5.0	NA	NA	325.87	14.10	311.77	NA	NA
S-10	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.69	NA	NA	NA	<5.0	NA	NA	325.87	14.75	311.12	NA	NA
S-10	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.51	NA	NA	NA	<5.0	NA	NA	325.87	15.28	310.59	NA	NA
S-10	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	325.87	15.39	310.48	NA	NA
S-10	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	325.87	15.25	310.62	NA	NA
S-10	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	325.87	15.23	310.64	NA	NA
S-10	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	325.87	15.47	310.40	NA	NA
S-10	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	<5.0	325.87	13.24	312.63	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-10	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	325.87	15.08	310.79	NA	NA
S-10	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	<50	325.87	15.45	310.42	NA	NA
S-10	**01/26/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**325.87**	**14.85**	**311.02**	**NA**	**NA**
S-11	09/23/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	16.93	NA	NA	NA
S-11	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	16.95	NA	NA	NA
S-11	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	<2.0	NA	327.48	16.40	311.08	NA	NA
S-11	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	327.48	17.25	310.23	NA	NA
S-11	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.54	NA	NA	NA	<5.0	NA	NA	327.48	16.37	311.11	NA	NA
S-11	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.48	17.17	310.31	NA	NA
S-11	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.48	18.01	309.47	NA	NA
S-11	01/06/2004	<50	NA	<0.50	1.4	<0.50	<1.0	NA	1.1	NA	NA	NA	<5.0	NA	NA	327.48	18.25	309.23	NA	NA
S-11	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.4	NA	NA	NA	<5.0	NA	NA	327.48	18.48	309.00	NA	NA
S-11	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.3	<2.0	<2.0	<2.0	<5.0	NA	<50	327.48	18.49	308.99	NA	NA
S-11	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.7	<2.0	<2.0	<2.0	<5.0	NA	<50	327.48	18.22	309.26	NA	NA
S-11	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	15	<2.0	<2.0	<2.0	<5.0	NA	NA	327.48	18.07	309.41	NA	NA
S-11	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	10	<0.50	<0.50	<0.50	<5.0	NA	<5.0	327.48	16.28	311.20	NA	NA
S-11	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	19	<2.0	<2.0	<2.0	<5.0	NA	<50	327.48	17.98	309.50	NA	NA
S-11	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	24	<2.0	<2.0	<2.0	<5.0	NA	<50	327.48	18.45	309.03	NA	NA
S-11	**01/26/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**27.7**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**327.48**	**18.50**	**308.98**	**NA**	**NA**
S-12	09/23/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	14.74	NA	NA	NA
S-12	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	17.95	NA	NA	NA
S-12	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	<2.0	NA	322.76	16.92	305.84	NA	NA
S-12	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	322.76	16.53	306.23	NA	NA
S-12	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.5	NA	NA	NA	<5.0	NA	NA	322.76	17.73	305.03	NA	NA
S-12	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.2	NA	NA	NA	<5.0	NA	NA	322.76	17.18	305.58	NA	NA
S-12	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.1	NA	NA	NA	<5.0	NA	NA	322.76	17.54	305.22	NA	NA
S-12	01/06/2004	<50	NA	<0.50	1.1	<0.50	<1.0	NA	1.1	NA	NA	NA	<5.0	NA	NA	322.76	17.45	305.31	NA	NA
S-12	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.76	NA	NA	NA	<5.0	NA	NA	322.76	16.85	305.91	NA	NA
S-12	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.65	<2.0	<2.0	<2.0	<5.0	NA	<50	322.76	17.89	304.87	NA	NA
S-12	10/29/2004	<50 f	NA	<0.50	<0.50	<0.50	<1.0	NA	1.3	<2.0	<2.0	<2.0	<5.0	NA	<50	322.76	17.84	304.92	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-12	01/06/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	322.76	NA	NA	NA	NA
S-12	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	0.79	<0.50	<0.50	<0.50	<5.0	NA	<5.0	322.76	15.98	306.78	NA	NA
S-12	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.69	<2.0	<2.0	<2.0	<5.0	NA	<50	322.76	17.32	305.44	NA	NA
S-12	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.66	<2.0	<2.0	<2.0	<5.0	NA	<50	322.76	16.58	306.18	NA	NA
S-12	**01/26/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**<50.0**	**322.76**	**15.94**	**306.82**	**NA**	**NA**
S-14	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	324.90	17.45	307.45	NA	NA
S-14	11/11/2005	<50 f	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	324.90	17.63	307.27	NA	NA
SR-1	10/11/1989	200	NA	100	<1	<10	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	12/14/1989	500	NA	210	<0.5	16	16	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	03/05/1990	64	NA	20	<0.5	1.5	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	06/14/1990	60	NA	17	<0.5	1.9	1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	10/02/1990	<50	NA	5.0	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	12/18/1990	<50	NA	28	5.5	4.5	4.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.78	16.34	313.44	NA	NA
SR-1	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.78	16.72	313.06	NA	NA
SR-1	12/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.78	15.31	314.47	NA	NA
SR-1	03/11/2002 d	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.13	NA	NA	NA	NA
SR-1	09/22/2003 d	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.33	NA	NA	NA	NA
SR-1	04/07/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.33	30.79	297.54	NA	NA
SR-1	07/27/2004	<500	NA	<5.0	<5.0	<5.0	11	NA	44	<20	<20	<20	3,000	NA	<500	328.33	30.72	297.61	NA	NA
SR-1	08/04/2004	62	NA	<0.50	<0.50	2.6	13	NA	NA	NA	NA	NA	NA	NA	NA	328.33	30.77	297.56	NA	NA
SR-1	10/29/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	11	<20	<20	<20	1,400	NA	<500	328.33	30.85	297.48	NA	NA
SR-1	01/06/2005	<250	NA	<2.5	<2.5	6.8	31	NA	20	<10	<10	<10	2,800	NA	NA	328.33	30.92	297.41	NA	NA
SR-1	04/14/2005	170	NA	12	<0.90	11	1.5	NA	190	<0.90	<0.90	<0.90	2,200	NA	<9.0	328.33	30.73	297.60	NA	NA
SR-1	07/29/2005	<100	NA	<1.0	<1.0	<1.0	3.7	NA	7.6	<4.0	<4.0	<4.0	1,500	NA	<100	328.33	24.53	303.80	NA	NA
SR-1	10/20/2005	190	NA	<1.0	<1.0	5.4	35	NA	4.3	<4.0	<4.0	<4.0	1,200	NA	<100	328.33	31.00	297.33	NA	NA
SR-1	**01/26/2006**	**<50.0**	**NA**	**4.65**	**<0.500**	**1.79**	**18.8**	**NA**	**4.25**	**<0.500**	**<0.500**	**<0.500**	**556**	**NA**	**<50.0**	**328.33**	**30.89**	**297.44**	**NA**	**NA**
SR-2	10/11/1989	880	NA	<10	1.0	29	33	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	12/14/1989	1100	NA	17	<0.5	100	67	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
SR-2	03/05/1990	140	NA	3.0	<0.5	12	7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	06/14/1990	<50	NA	<0.5	<0.5	2.6	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	10/02/1990	<50	NA	<0.5	<0.5	0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	12/18/1990	<50	NA	1.6	1.4	1.6	2.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.35	14.39	313.96	NA	NA
SR-2	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.35	14.48	313.87	NA	NA
SR-2	12/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.35	13.62	314.73	NA	NA
SR-2	09/27/2002	<1,000	NA	<10	<10	<10	<10	NA	5,000	NA	NA	NA	NA	NA	NA	327.91	14.20	313.71	NA	NA
SR-2	12/27/2002	<1,000	NA	<10	<10	<10	<10	NA	4,800	<10	<10	<10	1,600	<10	NA	327.91	13.33	314.58	<10	NA
SR-2	03/24/2003	<5,000	NA	<50	<50	<50	<100	NA	10,000	NA	NA	NA	NA	NA	NA	327.91	13.75	314.16	NA	NA
SR-2	05/09/2003	<5,000	NA	<50	<50	80	290	NA	13,000	NA	NA	NA	6,100	NA	NA	327.91	13.40	314.51	NA	NA
SR-2	07/08/2003	<5,000	NA	<50	<50	<50	<100	NA	12,000	NA	NA	NA	4,800	NA	NA	327.31	30.48	296.83	NA	NA
SR-2	10/15/2003	<500	NA	<5.0	<5.0	<5.0	20	NA	1,200	NA	NA	NA	9,800	NA	NA	327.31	15.38	311.93	NA	NA
SR-2	01/06/2004	<1,300	NA	<13	<13	<13	<25	NA	500	NA	NA	NA	17,000	NA	NA	327.31	31.47	295.84	NA	NA
SR-2	04/07/2004	<1,300	NA	<13	<13	<13	<25	NA	280	NA	NA	NA	10,000	NA	NA	327.31	31.54	295.77	NA	NA
SR-2	07/27/2004	<1,300	NA	<13	<13	<13	<25	NA	63	<50	<50	<50	9,500	NA	<1,300	327.31	31.35	295.96	NA	NA
SR-2	10/29/2004	<1,300	NA	<13	<13	<13	<25	NA	47	<50	<50	<50	7,600	NA	<1,300	327.31	30.50	296.81	NA	NA
SR-2	01/06/2005	<1,300	NA	<13	<13	<13	<25	NA	23	<50	<50	<50	6,000	NA	NA	327.31	31.38	295.93	NA	NA
SR-2	04/14/2005	<150	NA	<1.5	<1.5	<1.5	1.7	NA	27	<1.5	<1.5	<1.5	6,300	NA	<15	327.31	31.28	296.03	NA	NA
SR-2	07/29/2005	<500	NA	<5.0	<5.0	<5.0	<10	NA	14	<20	<20	<20	5,400	NA	<500	327.31	22.71	304.60	NA	NA
SR-2	10/20/2005	<500	NA	<5.0	<5.0	<5.0	<10	NA	<5.0	<20	<20	<20	3,600	NA	<500	327.31	31.31	296.00	NA	NA
SR-2	**01/26/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**1.56**	**7.72**	**NA**	**6.37**	**<0.500**	**<0.500**	**<0.500**	**1,620**	**NA**	**<50.0**	**327.31**	**31.60**	**295.71**	**NA**	**NA**
SR-3	12/11/1989	500	NA	92	10	43	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	12/14/1989	2,400	NA	310	27	170	340	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	03/05/1990	70	NA	15	0.8	5.8	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	06/14/1990	470	NA	59	2.3	35	50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	10/02/1990	1,700	NA	91	6.2	7.0	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	12/18/1990	140	NA	10	0.8	7.5	14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.11	14.66	314.45	NA	NA
SR-3	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.11	14.96	314.15	NA	NA
SR-3	12/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.11	13.60	315.51	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
SR-3	09/27/2002	<2,500	NA	<25	<25	<25	<25	NA	11,000	NA	NA	NA	NA	NA	NA	328.65	14.75	313.90	NA	NA
SR-3	12/27/2002	<2,000	NA	<20	<20	<20	<20	NA	5,100	<20	<20	<20	4,600	<20	NA	328.65	13.65	315.00	NA	NA
SR-3	03/24/2003	<2,500	NA	<25	<25	<25	<50	NA	3,700	NA	NA	NA	NA	NA	NA	328.65	13.52	315.13	NA	NA
SR-3	05/09/2003	<1,000	NA	15	<10	19	48	NA	3,700	NA	NA	NA	8,400	NA	NA	328.65	12.15	316.50	NA	NA
SR-3	07/08/2003	<1,000	NA	<10	<10	<10	<20	NA	2,800	NA	NA	NA	8,300	NA	NA	327.50	30.00	297.50	NA	NA
SR-3	10/15/2003	310	NA	3.2	<2.5	9.1	30	NA	240	NA	NA	NA	3,600	NA	NA	327.50	15.39	312.11	NA	NA
SR-3	01/06/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	26	NA	NA	NA	3,300	NA	NA	327.50	30.29	297.21	NA	NA
SR-3	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	4.4	NA	NA	NA	370	NA	NA	327.50	15.49	312.01	NA	NA
SR-3	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.0	<2.0	<2.0	<2.0	390	NA	<50	327.50	15.34	312.16	NA	NA
SR-3	10/29/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	15	<4.0	<4.0	<4.0	780	NA	<100	327.50	15.22	312.28	NA	NA
SR-3	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.3	<2.0	<2.0	<2.0	250	NA	NA	327.50	15.08	312.42	NA	NA
SR-3	04/14/2005	58	NA	0.76	<0.50	1.5	<0.50	NA	46	<0.50	<0.50	<0.50	2,200	NA	<5.0	327.50	30.53	296.97	NA	NA
SR-3	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.7	<2.0	<2.0	<2.0	490	NA	<50	327.50	21.81	305.69	NA	NA
SR-3	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	3.3	<2.0	<2.0	<2.0	76	NA	<50	327.50	29.19	298.31	NA	NA
SR-3	**01/26/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**3.34**	**<0.500**	**<0.500**	**<0.500**	**84.9**	**NA**	**<50.0**	**327.50**	**31.00**	**296.50**	**NA**	**NA**
T-1	06/18/2002	<5,000	NA	<50	<50	<50	<50	NA	20,000	NA	NA	NA	NA	NA	NA	NA	12.31	NA	NA	NA
T-2	09/17/2001	<5,000	NA	<25	<25	<25	<25	NA	29,000	NA	NA	NA	NA	NA	NA	NA	11.48	NA	NA	NA
T-2	12/31/2001	<5,000	NA	<50	<50	<50	<50	NA	31,000	NA	NA	NA	NA	NA	NA	NA	4.96	NA	NA	NA
T-2	03/13/2002	<5,000	NA	<50	<50	<50	<50	NA	48,000	NA	NA	NA	NA	NA	NA	NA	9.76	NA	NA	NA
T-2	06/18/2002	<20,000	NA	<200	<200	<200	<200	NA	100,000	NA	NA	NA	NA	NA	NA	NA	12.58	NA	NA	NA
T-2	09/27/2002	240	NA	0.55	2.8	1.8	2.6	NA	39	NA	NA	NA	NA	NA	NA	NA	8.15	NA	NA	NA
T-2	12/27/2002	2,100	NA	7.8	17	<0.50	11	NA	790	<2.0	<2.0	2.7	1,200	<2.0	NA	NA	6.75	NA	NA	NA
T-2	03/24/2003	550	NA	<2.5	<2.5	<2.5	<5.0	NA	310	NA	NA	NA	NA	NA	NA	NA	11.68	NA	NA	NA
T-2	05/09/2003	220	NA	0.66	0.55	<0.50	1.8	NA	100	NA	NA	NA	92	NA	NA	NA	6.40	NA	NA	NA
T-2	07/08/2003	<500	NA	13	7.4	<5.0	22	NA	990	NA	NA	NA	120	NA	NA	NA	8.16	NA	NA	NA
T-2	10/15/2003	220 e	NA	<0.50	<0.50	<0.50	<1.0	NA	13	NA	NA	NA	23	NA	NA	NA	11.15	NA	NA	NA
T-2	01/06/2004	710	NA	<0.50	<0.50	<0.50	1.2	NA	14	NA	NA	NA	9.2	NA	NA	NA	9.10	NA	NA	NA
T-2	04/07/2004	570 e	NA	5.4	<0.50	<0.50	1.2	NA	5.6	NA	NA	NA	11	NA	NA	NA	10.54	NA	NA	NA
T-2	07/27/2004	270	NA	17	1.2	<0.50	2.0	NA	2.9	<2.0	<2.0	<2.0	7.9	NA	<50	NA	9.89	NA	NA	NA
T-2	10/29/2004	180	NA	<0.50	<0.50	<0.50	<1.0	NA	4.2	<2.0	<2.0	<2.0	23	NA	<50	NA	9.42	NA	NA	NA
T-2	01/06/2005	1,100	NA	0.83	<0.50	<0.50	3.5	NA	3.0	<2.0	<2.0	<2.0	12	NA	NA	NA	7.98	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
T-3	06/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA
T-4	06/18/2002	<10,000	NA	<100	<100	<100	<200	NA	97,000	NA	NA	NA	NA	NA	NA	NA	13.50	NA	NA	NA
T-4	12/27/2002	550	NA	5.3	16	0.60	39	NA	140	<2.0	<2.0	<2.0	120	<2.0	NA	NA	7.65	NA	NA	NA
T-4	03/24/2003	1,400	NA	<0.50	1.0	1.2	3.6	NA	15	NA	NA	NA	NA	NA	NA	NA	12.88	NA	NA	NA
T-4	05/09/2003	<50	NA	<0.50	<0.50	<0.50	1.6	NA	14	NA	NA	NA	5.2	NA	NA	NA	7.59	NA	NA	NA
T-4	07/08/2003	730	NA	26	8.9	10	19	NA	1,000	NA	NA	NA	150	NA	NA	NA	9.33	NA	NA	NA
T-4	10/15/2003	1,200	NA	15	6.1	2.8	11	NA	310	NA	NA	NA	980	NA	NA	NA	11.80	NA	NA	NA
T-4	01/06/2004	68	NA	1.1	<0.50	<0.50	<1.0	NA	12	NA	NA	NA	<5.0	NA	NA	NA	9.78	NA	NA	NA
T-4	04/07/2004	1,600	NA	5.1	0.57	<0.50	2.3	NA	6.1	NA	NA	NA	<5.0	NA	NA	NA	11.15	NA	NA	NA
T-4	07/27/2004	590	NA	5.3	0.83	0.52	2.2	NA	4.8	<2.0	<2.0	<2.0	7.5	NA	<50	NA	10.93	NA	NA	NA
T-4	10/29/2004	83	NA	<0.50	<0.50	<0.50	<1.0	NA	1.2	<2.0	<2.0	<2.0	<5.0	NA	<50	NA	10.06	NA	NA	NA
T-4	01/06/2005	430 g	NA	<0.50	<0.50	<0.50	<1.0	NA	9.6	<2.0	<2.0	<2.0	<5.0	NA	NA	NA	8.69	NA	NA	NA
C-1	05/09/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.50	302.83	NA	NA
C-1	07/08/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.50	302.83	NA	NA
C-1	10/15/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.52	302.81	NA	NA
C-1	01/06/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.21	303.12	NA	NA
C-1	04/07/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.54	302.79	NA	NA
C-1	07/27/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.58	302.75	NA	NA
C-1	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.58	302.75	NA	NA
C-1	01/06/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.55	302.78	NA	NA
C-1	04/14/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.55	302.78	NA	NA
C-1	07/29/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.54	302.79	NA	NA
C-1	10/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	31.11	300.22	NA	NA
C-1	**01/26/2006**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**331.33**	**31.15**	**300.18**	**NA**	**NA**

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Abbreviations:
TEPH = Total petroleum hydrocarbons as diesel.
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to June 18, 2001, analyzed by EPA Method 8015.
BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to June 18, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260
1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260
TOB = Top of Wellbox Elevation
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ppm = Parts per million
ug/L = Parts per billion
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Notes:

a = Compounds detected within the chromatographic range of gasoline but not characteristic of the standard gasoline pattern.

b = This sample was analyzed outside of the EPA recommended holding time.

c = Samples for wells S-6 and S-7 may have been switched.

d = Survey date only.

e = Hydrocarbon does not match pattern of laboratory's standard.

f = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

g = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

Ethanol analyzed by EPA Method 8260.

Corrected groundwtaer elevation when SPH is present = Top of Casing Elevation - Depth to Water + (0.8 x Hydrocarbon Thickness).

Well T-2 is a backfill well.

Beginning September 23, 2002 depth to water referenced to Top of Casing.

All wells except S-11, S-12, and T-1 through T-4 surveyed March 11, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Survey data for wells S-11 and S-12 provided by Cambria Environmental Technology, Inc.

C-1 surveyed March 18, 2003 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells SR-1, SR-2, and SR-3 surveyed September 22, 2003 by Virgil Chavez Land Surveying of Vallejo, CA.

4Q05 survey data for wells S-5B, S-5C, S-9B, S-9C, and S-14 provided by Delta Environmental Consultants, Inc.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

February 10, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Justin Link

Work Order: NPA3163
Project Name: 3790 Hopyard Rd, Pleasanton, CA
Project Nbr: 98995842
Date Received: 01/31/06

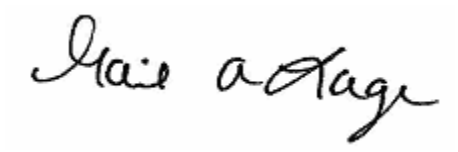
SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
S-2	NPA3163-01	01/26/06 14:30
S-3	NPA3163-02	01/26/06 13:03
S-4	NPA3163-03	01/26/06 14:45
S-5	NPA3163-04	01/26/06 14:50
S-5B	NPA3163-05	01/26/06 13:25
S-5C	NPA3163-06	01/26/06 13:51
S-6	NPA3163-07	01/26/06 10:55
S-7	NPA3163-08	01/26/06 11:00
S-8	NPA3163-09	01/26/06 13:40
S-9	NPA3163-10	01/26/06 08:43
S-9B	NPA3163-11	01/26/06 13:00
S-9C	NPA3163-12	01/26/06 13:10
S-10	NPA3163-13	01/26/06 11:25
S-11	NPA3163-14	01/26/06 11:30
S-12	NPA3163-15	01/26/06 11:55
SR-1	NPA3163-16	01/26/06 10:01
SR-2	NPA3163-17	01/26/06 10:10
SR-3	NPA3163-18	01/26/06 10:21

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 4 pages, are included and are an integral part of this report.

Report Approved By:



Gail A Lage
Senior Project Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3163-01 (S-2 - Water) Sampled: 01/26/06 14:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 00:24	SW846 8260B	6021213
Benzene	**16.3**		ug/L	0.500	1	02/06/06 00:24	SW846 8260B	6021213
Ethanol	ND		ug/L	50.0	1	02/06/06 00:24	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 00:24	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 00:24	SW846 8260B	6021213
Ethylbenzene	**5.78**		ug/L	0.500	1	02/06/06 00:24	SW846 8260B	6021213
Methyl tert-Butyl Ether	**25.8**		ug/L	0.500	1	02/06/06 00:24	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/06/06 00:24	SW846 8260B	6021213
Tertiary Butyl Alcohol	**445**		ug/L	10.0	1	02/06/06 00:24	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/06/06 00:24	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*02/06/06 00:24*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*02/06/06 00:24*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*99 %*					*02/06/06 00:24*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*02/06/06 00:24*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**3820**		ug/L	50.0	1	02/06/06 00:24	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*94 %*					*02/06/06 00:24*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*106 %*					*02/06/06 00:24*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (0-200%)	*99 %*					*02/06/06 00:24*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*105 %*					*02/06/06 00:24*	*SW846 8260B*	*6021213*
Sample ID: NPA3163-02 (S-3 - Water) Sampled: 01/26/06 13:03								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 00:47	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/06/06 00:47	SW846 8260B	6021213
Ethanol	ND		ug/L	50.0	1	02/06/06 00:47	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 00:47	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 00:47	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 00:47	SW846 8260B	6021213
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 00:47	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/06/06 00:47	SW846 8260B	6021213
Tertiary Butyl Alcohol	**59.5**		ug/L	10.0	1	02/06/06 00:47	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/06/06 00:47	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*02/06/06 00:47*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*02/06/06 00:47*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*99 %*					*02/06/06 00:47*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*100 %*					*02/06/06 00:47*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 00:47	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*02/06/06 00:47*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*105 %*					*02/06/06 00:47*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (0-200%)	*99 %*					*02/06/06 00:47*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*100 %*					*02/06/06 00:47*	*SW846 8260B*	*6021213*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3163-03 (S-4 - Water) Sampled: 01/26/06 14:45								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/05/06 21:04	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/05/06 21:04	SW846 8260B	6021213
Ethanol	ND		ug/L	50.0	1	02/05/06 21:04	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/05/06 21:04	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/05/06 21:04	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/05/06 21:04	SW846 8260B	6021213
Methyl tert-Butyl Ether	**0.950**		ug/L	0.500	1	02/05/06 21:04	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/05/06 21:04	SW846 8260B	6021213
Tertiary Butyl Alcohol	**723**		ug/L	10.0	1	02/05/06 21:04	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/05/06 21:04	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*02/05/06 21:04*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*02/05/06 21:04*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*102 %*					*02/05/06 21:04*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*02/05/06 21:04*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/05/06 21:04	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*94 %*					*02/05/06 21:04*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*106 %*					*02/05/06 21:04*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (0-200%)	*102 %*					*02/05/06 21:04*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*99 %*					*02/05/06 21:04*	*SW846 8260B*	*6021213*
Sample ID: NPA3163-04 (S-5 - Water) Sampled: 01/26/06 14:50								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 01:09	SW846 8260B	6021213
Benzene	**43.6**		ug/L	0.500	1	02/06/06 01:09	SW846 8260B	6021213
Ethanol	ND		ug/L	50.0	1	02/06/06 01:09	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 01:09	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 01:09	SW846 8260B	6021213
Ethylbenzene	**38.2**		ug/L	0.500	1	02/06/06 01:09	SW846 8260B	6021213
Methyl tert-Butyl Ether	**8.38**		ug/L	0.500	1	02/06/06 01:09	SW846 8260B	6021213
Toluene	**4.93**		ug/L	0.500	1	02/06/06 01:09	SW846 8260B	6021213
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/06/06 01:09	SW846 8260B	6021213
Xylenes, total	**89.1**		ug/L	0.500	1	02/06/06 01:09	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*90 %*					*02/06/06 01:09*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*02/06/06 01:09*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*98 %*					*02/06/06 01:09*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*02/06/06 01:09*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**6680**		ug/L	50.0	1	02/06/06 01:09	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*90 %*					*02/06/06 01:09*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*103 %*					*02/06/06 01:09*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (0-200%)	*98 %*					*02/06/06 01:09*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*103 %*					*02/06/06 01:09*	*SW846 8260B*	*6021213*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3163-05 (S-5B - Water) Sampled: 01/26/06 13:25								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 01:31	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/06/06 01:31	SW846 8260B	6021213
Ethanol	ND		ug/L	50.0	1	02/06/06 01:31	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 01:31	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 01:31	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 01:31	SW846 8260B	6021213
Methyl tert-Butyl Ether	**1.63**		ug/L	0.500	1	02/06/06 01:31	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/06/06 01:31	SW846 8260B	6021213
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/06/06 01:31	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/06/06 01:31	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*02/06/06 01:31*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*02/06/06 01:31*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*100 %*					*02/06/06 01:31*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*02/06/06 01:31*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 01:31	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*92 %*					*02/06/06 01:31*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*106 %*					*02/06/06 01:31*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (0-200%)	*100 %*					*02/06/06 01:31*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*99 %*					*02/06/06 01:31*	*SW846 8260B*	*6021213*
Sample ID: NPA3163-06 (S-5C - Water) Sampled: 01/26/06 13:51								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 01:53	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/06/06 01:53	SW846 8260B	6021213
Ethanol	ND		ug/L	50.0	1	02/06/06 01:53	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 01:53	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 01:53	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 01:53	SW846 8260B	6021213
Methyl tert-Butyl Ether	**1.91**		ug/L	0.500	1	02/06/06 01:53	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/06/06 01:53	SW846 8260B	6021213
Tertiary Butyl Alcohol	**41.2**		ug/L	10.0	1	02/06/06 01:53	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/06/06 01:53	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*02/06/06 01:53*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*110 %*					*02/06/06 01:53*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*102 %*					*02/06/06 01:53*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*02/06/06 01:53*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 01:53	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*93 %*					*02/06/06 01:53*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*110 %*					*02/06/06 01:53*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (0-200%)	*102 %*					*02/06/06 01:53*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*101 %*					*02/06/06 01:53*	*SW846 8260B*	*6021213*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3163-07 (S-6 - Water) Sampled: 01/26/06 10:55								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 02:16	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/06/06 02:16	SW846 8260B	6021213
Ethanol	ND		ug/L	50.0	1	02/06/06 02:16	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 02:16	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 02:16	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 02:16	SW846 8260B	6021213
Methyl tert-Butyl Ether	**5.07**		ug/L	0.500	1	02/06/06 02:16	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/06/06 02:16	SW846 8260B	6021213
Tertiary Butyl Alcohol	**473**		ug/L	10.0	1	02/06/06 02:16	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/06/06 02:16	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*02/06/06 02:16*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*02/06/06 02:16*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*102 %*					*02/06/06 02:16*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*02/06/06 02:16*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**808**		ug/L	50.0	1	02/06/06 02:16	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*93 %*					*02/06/06 02:16*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*105 %*					*02/06/06 02:16*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (0-200%)	*102 %*					*02/06/06 02:16*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*105 %*					*02/06/06 02:16*	*SW846 8260B*	*6021213*
Sample ID: NPA3163-08 (S-7 - Water) Sampled: 01/26/06 11:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 02:38	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/06/06 02:38	SW846 8260B	6021213
Ethanol	ND		ug/L	50.0	1	02/06/06 02:38	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 02:38	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 02:38	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 02:38	SW846 8260B	6021213
Methyl tert-Butyl Ether	**172**		ug/L	0.500	1	02/06/06 02:38	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/06/06 02:38	SW846 8260B	6021213
Tertiary Butyl Alcohol	**65.1**		ug/L	10.0	1	02/06/06 02:38	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/06/06 02:38	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*02/06/06 02:38*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*02/06/06 02:38*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*102 %*					*02/06/06 02:38*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*02/06/06 02:38*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**75.9**		ug/L	50.0	1	02/06/06 02:38	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*92 %*					*02/06/06 02:38*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*104 %*					*02/06/06 02:38*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (0-200%)	*102 %*					*02/06/06 02:38*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*102 %*					*02/06/06 02:38*	*SW846 8260B*	*6021213*

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ANALYTICAL TESTING CORPORATION
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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3163-09 (S-8 - Water) Sampled: 01/26/06 13:40								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 03:00	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/06/06 03:00	SW846 8260B	6021213
Ethanol	ND		ug/L	50.0	1	02/06/06 03:00	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 03:00	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 03:00	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 03:00	SW846 8260B	6021213
Methyl tert-Butyl Ether	**9.65**		ug/L	0.500	1	02/06/06 03:00	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/06/06 03:00	SW846 8260B	6021213
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/06/06 03:00	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/06/06 03:00	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*02/06/06 03:00*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*108 %*					*02/06/06 03:00*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*101 %*					*02/06/06 03:00*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*02/06/06 03:00*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 03:00	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*93 %*					*02/06/06 03:00*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*108 %*					*02/06/06 03:00*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (0-200%)	*101 %*					*02/06/06 03:00*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*105 %*					*02/06/06 03:00*	*SW846 8260B*	*6021213*
Sample ID: NPA3163-10 (S-9 - Water) Sampled: 01/26/06 08:43								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**2.50**		ug/L	0.500	1	02/06/06 03:22	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/06/06 03:22	SW846 8260B	6021213
Ethanol	ND		ug/L	50.0	1	02/06/06 03:22	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 03:22	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 03:22	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 03:22	SW846 8260B	6021213
Methyl tert-Butyl Ether	**174**		ug/L	0.500	1	02/06/06 03:22	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/06/06 03:22	SW846 8260B	6021213
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/06/06 03:22	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/06/06 03:22	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*02/06/06 03:22*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*02/06/06 03:22*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*100 %*					*02/06/06 03:22*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*02/06/06 03:22*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**55.7**		ug/L	50.0	1	02/06/06 03:22	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*93 %*					*02/06/06 03:22*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*107 %*					*02/06/06 03:22*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (0-200%)	*100 %*					*02/06/06 03:22*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*101 %*					*02/06/06 03:22*	*SW846 8260B*	*6021213*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3163-11 (S-9B - Water) Sampled: 01/26/06 13:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 03:45	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/06/06 03:45	SW846 8260B	6021213
Ethanol	ND		ug/L	50.0	1	02/06/06 03:45	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 03:45	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 03:45	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 03:45	SW846 8260B	6021213
Methyl tert-Butyl Ether	**20.6**		ug/L	0.500	1	02/06/06 03:45	SW846 8260B	6021213
Toluene	**1.68**		ug/L	0.500	1	02/06/06 03:45	SW846 8260B	6021213
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/06/06 03:45	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/06/06 03:45	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*02/06/06 03:45*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*02/06/06 03:45*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*100 %*					*02/06/06 03:45*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*02/06/06 03:45*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 03:45	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*02/06/06 03:45*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*107 %*					*02/06/06 03:45*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (0-200%)	*100 %*					*02/06/06 03:45*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*102 %*					*02/06/06 03:45*	*SW846 8260B*	*6021213*
Sample ID: NPA3163-12 (S-9C - Water) Sampled: 01/26/06 13:10								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 04:07	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/06/06 04:07	SW846 8260B	6021213
Ethanol	ND		ug/L	50.0	1	02/06/06 04:07	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 04:07	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 04:07	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 04:07	SW846 8260B	6021213
Methyl tert-Butyl Ether	**7.05**		ug/L	0.500	1	02/06/06 04:07	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/06/06 04:07	SW846 8260B	6021213
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/06/06 04:07	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/06/06 04:07	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*02/06/06 04:07*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*108 %*					*02/06/06 04:07*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*102 %*					*02/06/06 04:07*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*02/06/06 04:07*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 04:07	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*02/06/06 04:07*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*108 %*					*02/06/06 04:07*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (0-200%)	*102 %*					*02/06/06 04:07*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*104 %*					*02/06/06 04:07*	*SW846 8260B*	*6021213*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3163-13 (S-10 - Water) Sampled: 01/26/06 11:25								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 07:49	SW846 8260B	6020095
Benzene	ND		ug/L	0.500	1	02/06/06 07:49	SW846 8260B	6020095
Ethanol	ND		ug/L	50.0	1	02/06/06 07:49	SW846 8260B	6020095
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 07:49	SW846 8260B	6020095
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 07:49	SW846 8260B	6020095
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 07:49	SW846 8260B	6020095
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 07:49	SW846 8260B	6020095
Toluene	ND		ug/L	0.500	1	02/06/06 07:49	SW846 8260B	6020095
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/06/06 07:49	SW846 8260B	6020095
Xylenes, total	ND		ug/L	0.500	1	02/06/06 07:49	SW846 8260B	6020095
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*02/06/06 07:49*	*SW846 8260B*	*6020095*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*02/06/06 07:49*	*SW846 8260B*	*6020095*
Surr: Toluene-d8 (78-121%)	*102 %*					*02/06/06 07:49*	*SW846 8260B*	*6020095*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*02/06/06 07:49*	*SW846 8260B*	*6020095*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 07:49	SW846 8260B	6020095
Surr: 1,2-Dichloroethane-d4 (0-200%)	*93 %*					*02/06/06 07:49*	*SW846 8260B*	*6020095*
Surr: Dibromofluoromethane (0-200%)	*105 %*					*02/06/06 07:49*	*SW846 8260B*	*6020095*
Surr: Toluene-d8 (0-200%)	*102 %*					*02/06/06 07:49*	*SW846 8260B*	*6020095*
Surr: 4-Bromofluorobenzene (0-200%)	*104 %*					*02/06/06 07:49*	*SW846 8260B*	*6020095*
Sample ID: NPA3163-14 (S-11 - Water) Sampled: 01/26/06 11:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 08:11	SW846 8260B	6020095
Benzene	ND		ug/L	0.500	1	02/06/06 08:11	SW846 8260B	6020095
Ethanol	ND		ug/L	50.0	1	02/06/06 08:11	SW846 8260B	6020095
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 08:11	SW846 8260B	6020095
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 08:11	SW846 8260B	6020095
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 08:11	SW846 8260B	6020095
Methyl tert-Butyl Ether	**27.7**		ug/L	0.500	1	02/06/06 08:11	SW846 8260B	6020095
Toluene	ND		ug/L	0.500	1	02/06/06 08:11	SW846 8260B	6020095
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/06/06 08:11	SW846 8260B	6020095
Xylenes, total	ND		ug/L	0.500	1	02/06/06 08:11	SW846 8260B	6020095
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*02/06/06 08:11*	*SW846 8260B*	*6020095*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*02/06/06 08:11*	*SW846 8260B*	*6020095*
Surr: Toluene-d8 (78-121%)	*101 %*					*02/06/06 08:11*	*SW846 8260B*	*6020095*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*02/06/06 08:11*	*SW846 8260B*	*6020095*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 08:11	SW846 8260B	6020095
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*02/06/06 08:11*	*SW846 8260B*	*6020095*
Surr: Dibromofluoromethane (0-200%)	*105 %*					*02/06/06 08:11*	*SW846 8260B*	*6020095*
Surr: Toluene-d8 (0-200%)	*101 %*					*02/06/06 08:11*	*SW846 8260B*	*6020095*
Surr: 4-Bromofluorobenzene (0-200%)	*101 %*					*02/06/06 08:11*	*SW846 8260B*	*6020095*

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3163-15 (S-12 - Water) Sampled: 01/26/06 11:55								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 08:33	SW846 8260B	6020095
Benzene	ND		ug/L	0.500	1	02/06/06 08:33	SW846 8260B	6020095
Ethanol	ND		ug/L	50.0	1	02/06/06 08:33	SW846 8260B	6020095
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 08:33	SW846 8260B	6020095
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 08:33	SW846 8260B	6020095
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 08:33	SW846 8260B	6020095
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 08:33	SW846 8260B	6020095
Toluene	ND		ug/L	0.500	1	02/06/06 08:33	SW846 8260B	6020095
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/06/06 08:33	SW846 8260B	6020095
Xylenes, total	ND		ug/L	0.500	1	02/06/06 08:33	SW846 8260B	6020095
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*02/06/06 08:33*	*SW846 8260B*	*6020095*
Surr: Dibromofluoromethane (79-122%)	*108 %*					*02/06/06 08:33*	*SW846 8260B*	*6020095*
Surr: Toluene-d8 (78-121%)	*100 %*					*02/06/06 08:33*	*SW846 8260B*	*6020095*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*02/06/06 08:33*	*SW846 8260B*	*6020095*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 08:33	SW846 8260B	6020095
Surr: 1,2-Dichloroethane-d4 (0-200%)	*93 %*					*02/06/06 08:33*	*SW846 8260B*	*6020095*
Surr: Dibromofluoromethane (0-200%)	*108 %*					*02/06/06 08:33*	*SW846 8260B*	*6020095*
Surr: Toluene-d8 (0-200%)	*100 %*					*02/06/06 08:33*	*SW846 8260B*	*6020095*
Surr: 4-Bromofluorobenzene (0-200%)	*103 %*					*02/06/06 08:33*	*SW846 8260B*	*6020095*
Sample ID: NPA3163-16 (SR-1 - Water) Sampled: 01/26/06 10:01								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 08:56	SW846 8260B	6020095
Benzene	**4.65**		ug/L	0.500	1	02/06/06 08:56	SW846 8260B	6020095
Ethanol	ND		ug/L	50.0	1	02/06/06 08:56	SW846 8260B	6020095
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 08:56	SW846 8260B	6020095
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 08:56	SW846 8260B	6020095
Ethylbenzene	**1.79**		ug/L	0.500	1	02/06/06 08:56	SW846 8260B	6020095
Methyl tert-Butyl Ether	**4.25**		ug/L	0.500	1	02/06/06 08:56	SW846 8260B	6020095
Toluene	ND		ug/L	0.500	1	02/06/06 08:56	SW846 8260B	6020095
Tertiary Butyl Alcohol	**556**		ug/L	10.0	1	02/06/06 08:56	SW846 8260B	6020095
Xylenes, total	**18.8**		ug/L	0.500	1	02/06/06 08:56	SW846 8260B	6020095
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*02/06/06 08:56*	*SW846 8260B*	*6020095*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*02/06/06 08:56*	*SW846 8260B*	*6020095*
Surr: Toluene-d8 (78-121%)	*100 %*					*02/06/06 08:56*	*SW846 8260B*	*6020095*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*02/06/06 08:56*	*SW846 8260B*	*6020095*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 08:56	SW846 8260B	6020095
Surr: 1,2-Dichloroethane-d4 (0-200%)	*96 %*					*02/06/06 08:56*	*SW846 8260B*	*6020095*
Surr: Dibromofluoromethane (0-200%)	*107 %*					*02/06/06 08:56*	*SW846 8260B*	*6020095*
Surr: Toluene-d8 (0-200%)	*100 %*					*02/06/06 08:56*	*SW846 8260B*	*6020095*
Surr: 4-Bromofluorobenzene (0-200%)	*102 %*					*02/06/06 08:56*	*SW846 8260B*	*6020095*

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3163-17 (SR-2 - Water) Sampled: 01/26/06 10:10								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 09:18	SW846 8260B	6020095
Benzene	ND		ug/L	0.500	1	02/06/06 09:18	SW846 8260B	6020095
Ethanol	ND		ug/L	50.0	1	02/06/06 09:18	SW846 8260B	6020095
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 09:18	SW846 8260B	6020095
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 09:18	SW846 8260B	6020095
Ethylbenzene	**1.56**		ug/L	0.500	1	02/06/06 09:18	SW846 8260B	6020095
Methyl tert-Butyl Ether	**6.37**		ug/L	0.500	1	02/06/06 09:18	SW846 8260B	6020095
Toluene	ND		ug/L	0.500	1	02/06/06 09:18	SW846 8260B	6020095
Tertiary Butyl Alcohol	**1620**		ug/L	10.0	1	02/06/06 09:18	SW846 8260B	6020095
Xylenes, total	**7.72**		ug/L	0.500	1	02/06/06 09:18	SW846 8260B	6020095
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*02/06/06 09:18*	*SW846 8260B*	*6020095*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*02/06/06 09:18*	*SW846 8260B*	*6020095*
Surr: Toluene-d8 (78-121%)	*102 %*					*02/06/06 09:18*	*SW846 8260B*	*6020095*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*02/06/06 09:18*	*SW846 8260B*	*6020095*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 09:18	SW846 8260B	6020095
Surr: 1,2-Dichloroethane-d4 (0-200%)	*94 %*					*02/06/06 09:18*	*SW846 8260B*	*6020095*
Surr: Dibromofluoromethane (0-200%)	*105 %*					*02/06/06 09:18*	*SW846 8260B*	*6020095*
Surr: Toluene-d8 (0-200%)	*102 %*					*02/06/06 09:18*	*SW846 8260B*	*6020095*
Surr: 4-Bromofluorobenzene (0-200%)	*105 %*					*02/06/06 09:18*	*SW846 8260B*	*6020095*
Sample ID: NPA3163-18 (SR-3 - Water) Sampled: 01/26/06 10:21								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 09:40	SW846 8260B	6020095
Benzene	ND		ug/L	0.500	1	02/06/06 09:40	SW846 8260B	6020095
Ethanol	ND		ug/L	50.0	1	02/06/06 09:40	SW846 8260B	6020095
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 09:40	SW846 8260B	6020095
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 09:40	SW846 8260B	6020095
Ethylbenzene	ND		ug/L	0.500	1	02/06/06 09:40	SW846 8260B	6020095
Methyl tert-Butyl Ether	**3.34**		ug/L	0.500	1	02/06/06 09:40	SW846 8260B	6020095
Toluene	ND		ug/L	0.500	1	02/06/06 09:40	SW846 8260B	6020095
Tertiary Butyl Alcohol	**84.9**		ug/L	10.0	1	02/07/06 23:53	SW846 8260B	6021329
Xylenes, total	ND		ug/L	0.500	1	02/06/06 09:40	SW846 8260B	6020095
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*02/06/06 09:40*	*SW846 8260B*	*6020095*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*85 %*					*02/07/06 23:53*	*SW846 8260B*	*6021329*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*02/06/06 09:40*	*SW846 8260B*	*6020095*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*02/07/06 23:53*	*SW846 8260B*	*6021329*
Surr: Toluene-d8 (78-121%)	*102 %*					*02/06/06 09:40*	*SW846 8260B*	*6020095*
Surr: Toluene-d8 (78-121%)	*98 %*					*02/07/06 23:53*	*SW846 8260B*	*6021329*
Surr: 4-Bromofluorobenzene (78-126%)	*106 %*					*02/06/06 09:40*	*SW846 8260B*	*6020095*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*02/07/06 23:53*	*SW846 8260B*	*6021329*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 09:40	SW846 8260B	6020095
Surr: 1,2-Dichloroethane-d4 (0-200%)	*96 %*					*02/06/06 09:40*	*SW846 8260B*	*6020095*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3163-18 (SR-3 - Water) - cont. Sampled: 01/26/06 10:21								
Purgeable Petroleum Hydrocarbons - cont.								
Surr: Dibromofluoromethane (0-200%)	*106 %*					*02/06/06 09:40*	*SW846 8260B*	*6020095*
Surr: Toluene-d8 (0-200%)	*102 %*					*02/06/06 09:40*	*SW846 8260B*	*6020095*
Surr: 4-Bromofluorobenzene (0-200%)	*106 %*					*02/06/06 09:40*	*SW846 8260B*	*6020095*

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	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6020095-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6020095	6020095-BLK1	02/06/06 07:05
Benzene	<0.200		ug/L	6020095	6020095-BLK1	02/06/06 07:05
Ethanol	<30.7		ug/L	6020095	6020095-BLK1	02/06/06 07:05
Ethyl tert-Butyl Ether	<0.200		ug/L	6020095	6020095-BLK1	02/06/06 07:05
Diisopropyl Ether	<0.180		ug/L	6020095	6020095-BLK1	02/06/06 07:05
Ethylbenzene	<0.190		ug/L	6020095	6020095-BLK1	02/06/06 07:05
Methyl tert-Butyl Ether	<0.200		ug/L	6020095	6020095-BLK1	02/06/06 07:05
Toluene	<0.170		ug/L	6020095	6020095-BLK1	02/06/06 07:05
Tertiary Butyl Alcohol	<4.28		ug/L	6020095	6020095-BLK1	02/06/06 07:05
Xylenes, total	<0.330		ug/L	6020095	6020095-BLK1	02/06/06 07:05
Surrogate: 1,2-Dichloroethane-d4	93%			6020095	6020095-BLK1	02/06/06 07:05
Surrogate: 1,2-Dichloroethane-d4	93%			6020095	6020095-BLK1	02/06/06 07:05
Surrogate: Dibromofluoromethane	106%			6020095	6020095-BLK1	02/06/06 07:05
Surrogate: Dibromofluoromethane	106%			6020095	6020095-BLK1	02/06/06 07:05
Surrogate: Toluene-d8	99%			6020095	6020095-BLK1	02/06/06 07:05
Surrogate: Toluene-d8	99%			6020095	6020095-BLK1	02/06/06 07:05
Surrogate: 4-Bromofluorobenzene	99%			6020095	6020095-BLK1	02/06/06 07:05
Surrogate: 4-Bromofluorobenzene	99%			6020095	6020095-BLK1	02/06/06 07:05
6021213-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Benzene	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Ethanol	<30.7		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Ethyl tert-Butyl Ether	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Diisopropyl Ether	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Ethylbenzene	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Methyl tert-Butyl Ether	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Toluene	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Tertiary Butyl Alcohol	<5.06		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Xylenes, total	<0.350		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Surrogate: 1,2-Dichloroethane-d4	92%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: 1,2-Dichloroethane-d4	92%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: Dibromofluoromethane	102%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: Dibromofluoromethane	102%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: Toluene-d8	100%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: Toluene-d8	100%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: 4-Bromofluorobenzene	100%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: 4-Bromofluorobenzene	100%			6021213	6021213-BLK1	02/05/06 20:42
6021329-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Ethyl tert-Butyl Ether	<0.200		ug/L	6021329	6021329-BLK1	02/07/06 23:31

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ANALYTICAL TESTING CORPORATION
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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA

Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6021329-BLK1						
Diisopropyl Ether	<0.200		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Methyl tert-Butyl Ether	<0.200		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Tertiary Butyl Alcohol	<5.06		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Surrogate: 1,2-Dichloroethane-d4	88%			6021329	6021329-BLK1	02/07/06 23:31
Surrogate: Dibromofluoromethane	104%			6021329	6021329-BLK1	02/07/06 23:31
Surrogate: Toluene-d8	99%			6021329	6021329-BLK1	02/07/06 23:31
Surrogate: 4-Bromofluorobenzene	97%			6021329	6021329-BLK1	02/07/06 23:31
Purgeable Petroleum Hydrocarbons						
6020095-BLK1						
Gasoline Range Organics	<50.0		ug/L	6020095	6020095-BLK1	02/06/06 07:05
Surrogate: 1,2-Dichloroethane-d4	93%			6020095	6020095-BLK1	02/06/06 07:05
Surrogate: Dibromofluoromethane	106%			6020095	6020095-BLK1	02/06/06 07:05
Surrogate: Toluene-d8	99%			6020095	6020095-BLK1	02/06/06 07:05
Surrogate: 4-Bromofluorobenzene	99%			6020095	6020095-BLK1	02/06/06 07:05
6021213-BLK1						
Gasoline Range Organics	<50.0		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Surrogate: 1,2-Dichloroethane-d4	92%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: Dibromofluoromethane	102%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: Toluene-d8	100%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: 4-Bromofluorobenzene	100%			6021213	6021213-BLK1	02/05/06 20:42

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA

LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6020095-BS1								
Tert-Amyl Methyl Ether	50.0	46.3		ug/L	93%	68 - 134	6020095	02/06/06 05:58
Benzene	50.0	48.7		ug/L	97%	79 - 123	6020095	02/06/06 05:58
Ethanol	5000	5070		ug/L	101%	48 - 164	6020095	02/06/06 05:58
Ethyl tert-Butyl Ether	50.0	44.7		ug/L	89%	67 - 140	6020095	02/06/06 05:58
Diisopropyl Ether	50.0	44.1		ug/L	88%	73 - 135	6020095	02/06/06 05:58
Ethylbenzene	50.0	42.9		ug/L	86%	80 - 124	6020095	02/06/06 05:58
Methyl tert-Butyl Ether	50.0	41.2		ug/L	82%	69 - 136	6020095	02/06/06 05:58
Toluene	50.0	44.4		ug/L	89%	78 - 122	6020095	02/06/06 05:58
Tertiary Butyl Alcohol	500	403		ug/L	81%	42 - 154	6020095	02/06/06 05:58
Xylenes, total	150	132		ug/L	88%	81 - 124	6020095	02/06/06 05:58
Surrogate: 1,2-Dichloroethane-d4	50.0	48.6			97%	70 - 130	6020095	02/06/06 05:58
Surrogate: 1,2-Dichloroethane-d4	50.0	48.6			97%	70 - 130	6020095	02/06/06 05:58
Surrogate: Dibromofluoromethane	50.0	51.5			103%	79 - 122	6020095	02/06/06 05:58
Surrogate: Dibromofluoromethane	50.0	51.5			103%	79 - 122	6020095	02/06/06 05:58
Surrogate: Toluene-d8	50.0	49.6			99%	78 - 121	6020095	02/06/06 05:58
Surrogate: Toluene-d8	50.0	49.6			99%	78 - 121	6020095	02/06/06 05:58
Surrogate: 4-Bromofluorobenzene	50.0	52.3			105%	78 - 126	6020095	02/06/06 05:58
Surrogate: 4-Bromofluorobenzene	50.0	52.3			105%	78 - 126	6020095	02/06/06 05:58
6021213-BS1								
Tert-Amyl Methyl Ether	50.0	49.0		ug/L	98%	56 - 145	6021213	02/05/06 19:35
Benzene	50.0	52.5		ug/L	105%	79 - 123	6021213	02/05/06 19:35
Ethanol	5000	5330		ug/L	107%	48 - 164	6021213	02/05/06 19:35
Ethyl tert-Butyl Ether	50.0	48.7		ug/L	97%	64 - 141	6021213	02/05/06 19:35
Diisopropyl Ether	50.0	46.8		ug/L	94%	73 - 135	6021213	02/05/06 19:35
Ethylbenzene	50.0	46.1		ug/L	92%	79 - 125	6021213	02/05/06 19:35
Methyl tert-Butyl Ether	50.0	45.9		ug/L	92%	66 - 142	6021213	02/05/06 19:35
Toluene	50.0	47.3		ug/L	95%	78 - 122	6021213	02/05/06 19:35
Tertiary Butyl Alcohol	500	464		ug/L	93%	42 - 154	6021213	02/05/06 19:35
Xylenes, total	150	138		ug/L	92%	79 - 130	6021213	02/05/06 19:35
Surrogate: 1,2-Dichloroethane-d4	50.0	47.0			94%	70 - 130	6021213	02/05/06 19:35
Surrogate: 1,2-Dichloroethane-d4	50.0	47.0			94%	70 - 130	6021213	02/05/06 19:35
Surrogate: Dibromofluoromethane	50.0	50.6			101%	79 - 122	6021213	02/05/06 19:35
Surrogate: Dibromofluoromethane	50.0	50.6			101%	79 - 122	6021213	02/05/06 19:35
Surrogate: Toluene-d8	50.0	49.5			99%	78 - 121	6021213	02/05/06 19:35
Surrogate: Toluene-d8	50.0	49.5			99%	78 - 121	6021213	02/05/06 19:35
Surrogate: 4-Bromofluorobenzene	50.0	51.4			103%	78 - 126	6021213	02/05/06 19:35
Surrogate: 4-Bromofluorobenzene	50.0	51.4			103%	78 - 126	6021213	02/05/06 19:35
6021329-BS1								
Tert-Amyl Methyl Ether	50.0	49.1		ug/L	98%	56 - 145	6021329	02/07/06 22:24
Ethyl tert-Butyl Ether	50.0	47.0		ug/L	94%	64 - 141	6021329	02/07/06 22:24

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA

LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6021329-BS1								
Diisopropyl Ether	50.0	45.7		ug/L	91%	73 - 135	6021329	02/07/06 22:24
Methyl tert-Butyl Ether	50.0	40.7		ug/L	81%	66 - 142	6021329	02/07/06 22:24
Tertiary Butyl Alcohol	500	429		ug/L	86%	42 - 154	6021329	02/07/06 22:24
Surrogate: 1,2-Dichloroethane-d4	50.0	43.2			86%	70 - 130	6021329	02/07/06 22:24
Surrogate: Dibromofluoromethane	50.0	51.3			103%	79 - 122	6021329	02/07/06 22:24
Surrogate: Toluene-d8	50.0	49.3			99%	78 - 121	6021329	02/07/06 22:24
Surrogate: 4-Bromofluorobenzene	50.0	47.2			94%	78 - 126	6021329	02/07/06 22:24
Purgeable Petroleum Hydrocarbons								
6020095-BS1								
Gasoline Range Organics	3050	2290		ug/L	75%	67 - 130	6020095	02/06/06 05:58
Surrogate: 1,2-Dichloroethane-d4	50.0	48.6			97%	70 - 130	6020095	02/06/06 05:58
Surrogate: Dibromofluoromethane	50.0	51.5			103%	70 - 130	6020095	02/06/06 05:58
Surrogate: Toluene-d8	50.0	49.6			99%	70 - 130	6020095	02/06/06 05:58
Surrogate: 4-Bromofluorobenzene	50.0	52.3			105%	70 - 130	6020095	02/06/06 05:58
6021213-BS1								
Gasoline Range Organics	3050	2200		ug/L	72%	67 - 130	6021213	02/05/06 19:35
Surrogate: 1,2-Dichloroethane-d4	50.0	47.0			94%	70 - 130	6021213	02/05/06 19:35
Surrogate: Dibromofluoromethane	50.0	50.6			101%	70 - 130	6021213	02/05/06 19:35
Surrogate: Toluene-d8	50.0	49.5			99%	70 - 130	6021213	02/05/06 19:35
Surrogate: 4-Bromofluorobenzene	50.0	51.4			103%	70 - 130	6021213	02/05/06 19:35

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6020095-MS1										
Tert-Amyl Methyl Ether	ND	49.8		ug/L	50.0	100%	54 - 146	6020095	NPA3168-01	02/06/06 14:29
Benzene	ND	51.4		ug/L	50.0	103%	71 - 137	6020095	NPA3168-01	02/06/06 14:29
Ethanol	ND	4930		ug/L	5000	99%	36 - 177	6020095	NPA3168-01	02/06/06 14:29
Ethyl tert-Butyl Ether	ND	46.6		ug/L	50.0	93%	57 - 148	6020095	NPA3168-01	02/06/06 14:29
Diisopropyl Ether	ND	44.8		ug/L	50.0	90%	67 - 143	6020095	NPA3168-01	02/06/06 14:29
Ethylbenzene	ND	50.2		ug/L	50.0	100%	72 - 139	6020095	NPA3168-01	02/06/06 14:29
Methyl tert-Butyl Ether	ND	44.6		ug/L	50.0	89%	55 - 152	6020095	NPA3168-01	02/06/06 14:29
Toluene	ND	48.4		ug/L	50.0	97%	73 - 133	6020095	NPA3168-01	02/06/06 14:29
Tertiary Butyl Alcohol	ND	663		ug/L	500	133%	19 - 183	6020095	NPA3168-01	02/06/06 14:29
Xylenes, total	ND	152		ug/L	150	101%	70 - 143	6020095	NPA3168-01	02/06/06 14:29
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	70 - 130	6020095	NPA3168-01	02/06/06 14:29
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	70 - 130	6020095	NPA3168-01	02/06/06 14:29
Surrogate: Dibromofluoromethane		53.5		ug/L	50.0	107%	79 - 122	6020095	NPA3168-01	02/06/06 14:29
Surrogate: Dibromofluoromethane		53.5		ug/L	50.0	107%	79 - 122	6020095	NPA3168-01	02/06/06 14:29
Surrogate: Toluene-d8		50.6		ug/L	50.0	101%	78 - 121	6020095	NPA3168-01	02/06/06 14:29
Surrogate: Toluene-d8		50.6		ug/L	50.0	101%	78 - 121	6020095	NPA3168-01	02/06/06 14:29
Surrogate: 4-Bromofluorobenzene		51.8		ug/L	50.0	104%	78 - 126	6020095	NPA3168-01	02/06/06 14:29
Surrogate: 4-Bromofluorobenzene		51.8		ug/L	50.0	104%	78 - 126	6020095	NPA3168-01	02/06/06 14:29
6021213-MS1										
Tert-Amyl Methyl Ether	ND	53.2		ug/L	50.0	106%	45 - 155	6021213	NPA3163-03	02/06/06 04:29
Benzene	ND	52.0		ug/L	50.0	104%	71 - 137	6021213	NPA3163-03	02/06/06 04:29
Ethanol	ND	5520		ug/L	5000	110%	36 - 177	6021213	NPA3163-03	02/06/06 04:29
Ethyl tert-Butyl Ether	ND	50.3		ug/L	50.0	101%	57 - 148	6021213	NPA3163-03	02/06/06 04:29
Diisopropyl Ether	ND	50.1		ug/L	50.0	100%	67 - 143	6021213	NPA3163-03	02/06/06 04:29
Ethylbenzene	ND	51.7		ug/L	50.0	103%	72 - 139	6021213	NPA3163-03	02/06/06 04:29
Methyl tert-Butyl Ether	0.950	49.0		ug/L	50.0	96%	55 - 152	6021213	NPA3163-03	02/06/06 04:29
Toluene	ND	51.2		ug/L	50.0	102%	73 - 133	6021213	NPA3163-03	02/06/06 04:29
Tertiary Butyl Alcohol	723	1450		ug/L	500	145%	19 - 183	6021213	NPA3163-03	02/06/06 04:29
Xylenes, total	ND	156		ug/L	150	104%	70 - 143	6021213	NPA3163-03	02/06/06 04:29
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/L	50.0	94%	70 - 130	6021213	NPA3163-03	02/06/06 04:29
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/L	50.0	94%	70 - 130	6021213	NPA3163-03	02/06/06 04:29
Surrogate: Dibromofluoromethane		52.6		ug/L	50.0	105%	79 - 122	6021213	NPA3163-03	02/06/06 04:29
Surrogate: Dibromofluoromethane		52.6		ug/L	50.0	105%	79 - 122	6021213	NPA3163-03	02/06/06 04:29
Surrogate: Toluene-d8		49.9		ug/L	50.0	100%	78 - 121	6021213	NPA3163-03	02/06/06 04:29
Surrogate: Toluene-d8		49.9		ug/L	50.0	100%	78 - 121	6021213	NPA3163-03	02/06/06 04:29
Surrogate: 4-Bromofluorobenzene		53.1		ug/L	50.0	106%	78 - 126	6021213	NPA3163-03	02/06/06 04:29
Surrogate: 4-Bromofluorobenzene		53.1		ug/L	50.0	106%	78 - 126	6021213	NPA3163-03	02/06/06 04:29

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
Purgeable Petroleum Hydrocarbons										
6020095-MS1										
Gasoline Range Organics	ND	2060		ug/L	3050	68%	60 - 140	6020095	NPA3168-01	02/06/06 14:29
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/L	50.0	96%	0 - 200	6020095	NPA3168-01	02/06/06 14:29
Surrogate: Dibromofluoromethane		53.5		ug/L	50.0	107%	0 - 200	6020095	NPA3168-01	02/06/06 14:29
Surrogate: Toluene-d8		50.6		ug/L	50.0	101%	0 - 200	6020095	NPA3168-01	02/06/06 14:29
Surrogate: 4-Bromofluorobenzene		51.8		ug/L	50.0	104%	0 - 200	6020095	NPA3168-01	02/06/06 14:29
6021213-MS1										
Gasoline Range Organics	ND	2350		ug/L	3050	77%	60 - 140	6021213	NPA3163-03	02/06/06 04:29
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/L	50.0	94%	0 - 200	6021213	NPA3163-03	02/06/06 04:29
Surrogate: Dibromofluoromethane		52.6		ug/L	50.0	105%	0 - 200	6021213	NPA3163-03	02/06/06 04:29
Surrogate: Toluene-d8		49.9		ug/L	50.0	100%	0 - 200	6021213	NPA3163-03	02/06/06 04:29
Surrogate: 4-Bromofluorobenzene		53.1		ug/L	50.0	106%	0 - 200	6021213	NPA3163-03	02/06/06 04:29

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6020095-MSD1												
Tert-Amyl Methyl Ether	ND	48.1		ug/L	50.0	96%	54 - 146	3	24	6020095	NPA3168-01	02/06/06 14:51
Benzene	ND	48.6		ug/L	50.0	97%	71 - 137	6	23	6020095	NPA3168-01	02/06/06 14:51
Ethanol	ND	5400		ug/L	5000	108%	36 - 177	9	45	6020095	NPA3168-01	02/06/06 14:51
Ethyl tert-Butyl Ether	ND	46.5		ug/L	50.0	93%	57 - 148	0.2	22	6020095	NPA3168-01	02/06/06 14:51
Diisopropyl Ether	ND	46.2		ug/L	50.0	92%	67 - 143	3	22	6020095	NPA3168-01	02/06/06 14:51
Ethylbenzene	ND	47.2		ug/L	50.0	94%	72 - 139	6	23	6020095	NPA3168-01	02/06/06 14:51
Methyl tert-Butyl Ether	ND	42.6		ug/L	50.0	85%	55 - 152	5	27	6020095	NPA3168-01	02/06/06 14:51
Toluene	ND	46.4		ug/L	50.0	93%	73 - 133	4	25	6020095	NPA3168-01	02/06/06 14:51
Tertiary Butyl Alcohol	ND	626		ug/L	500	125%	19 - 183	6	39	6020095	NPA3168-01	02/06/06 14:51
Xylenes, total	ND	144		ug/L	150	96%	70 - 143	5	25	6020095	NPA3168-01	02/06/06 14:51
Surrogate: 1,2-Dichloroethane-d4		47.3		ug/L	50.0	95%	70 - 130			6020095	NPA3168-01	02/06/06 14:51
Surrogate: 1,2-Dichloroethane-d4		47.3		ug/L	50.0	95%	70 - 130			6020095	NPA3168-01	02/06/06 14:51
Surrogate: Dibromofluoromethane		52.9		ug/L	50.0	106%	79 - 122			6020095	NPA3168-01	02/06/06 14:51
Surrogate: Dibromofluoromethane		52.9		ug/L	50.0	106%	79 - 122			6020095	NPA3168-01	02/06/06 14:51
Surrogate: Toluene-d8		50.0		ug/L	50.0	100%	78 - 121			6020095	NPA3168-01	02/06/06 14:51
Surrogate: Toluene-d8		50.0		ug/L	50.0	100%	78 - 121			6020095	NPA3168-01	02/06/06 14:51
Surrogate: 4-Bromofluorobenzene		49.8		ug/L	50.0	100%	78 - 126			6020095	NPA3168-01	02/06/06 14:51
Surrogate: 4-Bromofluorobenzene		49.8		ug/L	50.0	100%	78 - 126			6020095	NPA3168-01	02/06/06 14:51
6021213-MSD1												
Tert-Amyl Methyl Ether	ND	51.5		ug/L	50.0	103%	45 - 155	3	24	6021213	NPA3163-03	02/06/06 04:51
Benzene	ND	50.5		ug/L	50.0	101%	71 - 137	3	23	6021213	NPA3163-03	02/06/06 04:51
Ethanol	ND	5940		ug/L	5000	119%	36 - 177	7	45	6021213	NPA3163-03	02/06/06 04:51
Ethyl tert-Butyl Ether	ND	49.6		ug/L	50.0	99%	57 - 148	1	22	6021213	NPA3163-03	02/06/06 04:51
Diisopropyl Ether	ND	48.4		ug/L	50.0	97%	67 - 143	3	22	6021213	NPA3163-03	02/06/06 04:51
Ethylbenzene	ND	51.0		ug/L	50.0	102%	72 - 139	1	23	6021213	NPA3163-03	02/06/06 04:51
Methyl tert-Butyl Ether	0.950	49.2		ug/L	50.0	96%	55 - 152	0.4	27	6021213	NPA3163-03	02/06/06 04:51
Toluene	ND	50.2		ug/L	50.0	100%	73 - 133	2	25	6021213	NPA3163-03	02/06/06 04:51
Tertiary Butyl Alcohol	723	1530		ug/L	500	161%	19 - 183	5	39	6021213	NPA3163-03	02/06/06 04:51
Xylenes, total	ND	153		ug/L	150	102%	70 - 143	2	27	6021213	NPA3163-03	02/06/06 04:51
Surrogate: 1,2-Dichloroethane-d4		47.1		ug/L	50.0	94%	70 - 130			6021213	NPA3163-03	02/06/06 04:51
Surrogate: 1,2-Dichloroethane-d4		47.1		ug/L	50.0	94%	70 - 130			6021213	NPA3163-03	02/06/06 04:51
Surrogate: Dibromofluoromethane		53.2		ug/L	50.0	106%	79 - 122			6021213	NPA3163-03	02/06/06 04:51
Surrogate: Dibromofluoromethane		53.2		ug/L	50.0	106%	79 - 122			6021213	NPA3163-03	02/06/06 04:51
Surrogate: Toluene-d8		51.4		ug/L	50.0	103%	78 - 121			6021213	NPA3163-03	02/06/06 04:51
Surrogate: Toluene-d8		51.4		ug/L	50.0	103%	78 - 121			6021213	NPA3163-03	02/06/06 04:51
Surrogate: 4-Bromofluorobenzene		50.5		ug/L	50.0	101%	78 - 126			6021213	NPA3163-03	02/06/06 04:51
Surrogate: 4-Bromofluorobenzene		50.5		ug/L	50.0	101%	78 - 126			6021213	NPA3163-03	02/06/06 04:51
Purgeable Petroleum Hydrocarbons												
6020095-MSD1												

TestAmerica
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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons												
6020095-MSD1												
Gasoline Range Organics	ND	1840		ug/L	3050	60%	60 - 140	11	40	6020095	NPA3168-01	02/06/06 14:51
Surrogate: 1,2-Dichloroethane-d4		47.3		ug/L	50.0	95%	0 - 200			6020095	NPA3168-01	02/06/06 14:51
Surrogate: Dibromofluoromethane		52.9		ug/L	50.0	106%	0 - 200			6020095	NPA3168-01	02/06/06 14:51
Surrogate: Toluene-d8		50.0		ug/L	50.0	100%	0 - 200			6020095	NPA3168-01	02/06/06 14:51
Surrogate: 4-Bromofluorobenzene		49.8		ug/L	50.0	100%	0 - 200			6020095	NPA3168-01	02/06/06 14:51
6021213-MSD1												
Gasoline Range Organics	ND	2100		ug/L	3050	69%	60 - 140	11	40	6021213	NPA3163-03	02/06/06 04:51
Surrogate: 1,2-Dichloroethane-d4		47.1		ug/L	50.0	94%	0 - 200			6021213	NPA3163-03	02/06/06 04:51
Surrogate: Dibromofluoromethane		53.2		ug/L	50.0	106%	0 - 200			6021213	NPA3163-03	02/06/06 04:51
Surrogate: Toluene-d8		51.4		ug/L	50.0	103%	0 - 200			6021213	NPA3163-03	02/06/06 04:51
Surrogate: 4-Bromofluorobenzene		50.5		ug/L	50.0	101%	0 - 200			6021213	NPA3163-03	02/06/06 04:51

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

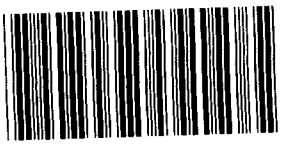
Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3163
	175 Bernal Rd., Suite 200	Project Name:	3790 Hopyard Rd, Pleasanton, CA
	San Jose, CA 95119	Project Number:	98995842
Attn	Justin Link	Received:	01/31/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
SW846 8260B	Water	Diisopropyl Ether
		Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville Division



COOLER RECEIPT FORM

BC# NPA3163

Client Name : DELTA env

Cooler Received/Opened On: 1/31/2006 Accessioned By: David Zeman

David Zeman
Log-in Personnel Signature

1. Temperature of Cooler when triaged: 2.7 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO....NA
   a. If yes, how many and where: 1 Fr
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES....NO...NA
5. Were custody papers inside cooler?..... YES....NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

0480

Fed-Ex UPS Velocity DHL Route Off-street Misc.

19. If a Non-Conformance exists, see attached or comments below:

SHELL Chain Of Custody Record

LAB: Test America STL Other_____

Lab Identification (if necessary):
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennessee
- ☐ STL
- ☐ Other (location)_____

Shell Project Manager to be invoiced:
- ☑ ENVIRONMENTAL SERVICES
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON

Denis Brown

NPA3163

02/07/06 17:00

☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 8 9 9 5 8 4 2

SAP or CRMT NUMBER (TS/CRMT):

DATE: 01/26/06

PAGE: 1 of 2

SAMPLING COMPANY: Blaine Tech Services

LOG CODE: BTSS

SITE ADDRESS: Street and City: 3790 Hopyard Rd., Pleasanton

State: CA

GLOBAL ID NO.: T0600101257

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

EDF DELIVERABLE TO (Responsible Party or Designee): Justin Link Delta, San Jose

PHONE NO.: (408)224-4724

E-MAIL: jlink@deltaenv.com

CONSULTANT PROJECT NO.: 306126-LOC-1

BTS #

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE: 408-573-0555

FAX: 408-573-7771

E-MAIL: mninokata@blainetech.com

SAMPLER NAME(S) (Print): Will Crow / Shawn Lane

LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☐ RESULTS NEEDED ON WEEKEND

☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TEMPERATURE ON RECEIPT C°
-	S-2	01/26/06	1430	H_2O	3 HCl	X		X	X								X		NPA3163-1
-	S-3		1303			X		X	X								X		2
-	S-4		1445			X		X	X								X		3
-	S-5		1430			X		X	X								X		4
-	S-5B		1325			X		X	X								X		5
-	S-5C		1351			X		X	X								X		6
-	S-6		1055			X		X	X								X		7
-	S-7		1100			X		X	X								X		8
-	S-8		1340			X		X	X								X		9
-	S-9	V	0843	V	V	X		X	X								X		10

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

Relinquished by: (Signature) _____ Received by: (Signature) _____ Sample Custody Date: 01/26/06 Time: 1546

Relinquished by: (Signature) _____ Received by: (Signature) _____ Date: 1/27/06 Time: 1543

Relinquished by: (Signature) _____ Received by: (Signature) _____ Date: 1/27/06 Time: 1700

1-30-06 14:20 1/31/06 0800

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client

10/16/00 Revision

Q&Q Graphic (714) 898-9702

SHELL Chain Of Custody Record

LAB: Test America (circled) STL Other________

Lab Identification (if necessary):
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tenesee
- ☐ STL
- ☐ Other (location)________

Shell Project Manager to be invoiced:
- ☑ ENVIRONMENTAL SERVICES — Denis Brown
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 8 9 9 5 8 4 2

SAP or CRMT NUMBER (TS/CRMT): [redacted]

DATE: 01/26/06

PAGE: 2 of 2

SAMPLING COMPANY:	Blaine Tech Services
LOG CODE:	BTSS
SITE ADDRESS: Street and City	3790 Hopyard Rd., Pleasanton
State	CA
GLOBAL ID NO.:	T0600101257
ADDRESS:	1680 Rogers Avenue, San Jose, CA 95112
EDF DELIVERABLE TO (Responsible Party or Designee):	Justin Link Delta, San Jose
PHONE NO.:	(408)224-4724
E-MAIL:	jlink@deltaenv.com
CONSULTANT PROJECT NO.:	060126-WC1
BTS #	
PROJECT CONTACT (Hardcopy or PDF Report to):	Michael Ninokata
TELEPHONE:	408-573-0555
FAX:	408-573-7771
E-MAIL:	mninokata@blainetech.com
SAMPLER NAME(S) (Print):	Will Crow / Shawn Lane
LAB USE ONLY	

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

GC/MS MTBE CONFIRMATION: HIGHEST ________ HIGHEST per BORING ________ ALL ________

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS **NOT** NEEDED ☐

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	DATE	TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	S-9B	01/26/06	1300	H2O	3HCl	X		X	X								X		NPA3163-11
	S-9C	↓	1310	↓	↓	X		X	X								X		12
	S-10	↓	1125	↓	↓	X		X	X								X		13
	S-11	↓	1130	↓	↓	X		X	X								X		14
	S-12	↓	1155	↓	↓	X		X	X								X		15
	SR-1	↓	1001	↓	↓	X		X	X								X		16
	SR-2	↓	1010	↓	↓	X		X	X								X		17
	SR-3	↓	1021	↓	↓	X		X	X								X		18

TEMPERATURE ON RECEIPT C°

		Date	Time
Relinquished by: (Signature) Will Crow	Received by: (Signature) [signature] (Sample Custodian)	01/26/06	1546
Relinquished by: (Signature) Sample Custodian	Received by: (Signature) [signature]	1/27/06	1543
Relinquished by: (Signature) [signature] 1-30-06 14:00	Received by: (Signature) [signature]	1/27/06	1700
		01/31/06	0800

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client

10/16/00 Revision

Q&Q Graphic (714) 898-9702

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Shell / Blaine
REC. BY (PRINT): E. Fallin
WORKORDER:

DATE REC'D AT LAB: 1/27/06
TIME REC'D AT LAB: 1700
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / ~~Absent~~ Intact / Broken*									
2. Chain-of-Custody ~~Present~~ / Absent*									
3. Traffic Reports or Packing List: Present / ~~Absent~~									
4. Airbill: Airbill / Sticker Present / ~~Absent~~									
5. Airbill #:									
6. Sample Labels: ~~Present~~ / Absent									
7. Sample IDs: ~~Listed~~ / Not Listed on Chain-of-Custody									
8. Sample Condition: ~~Intact~~ / Broken* / Leaking*									
9. **Does information on chain-of-custody, traffic reports and sample labels agree?** ~~Yes~~ / No*									
10. Sample received within hold time? ~~Yes~~ / No*									
11. Adequate sample volume received? ~~Yes~~ / No*									
12. Proper preservatives used? ~~Yes~~ / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / ~~No~~*									
14. Read Temp: 4.8 C Corrected Temp: 4.8 C Is corrected temp 4 +/-2°C? ~~Yes~~ / No**									
(Acceptance range for samples requiring thermal pres.) **Exception (if any): METALS / DFF ~~ON ICE~~ or Problem COC									

JBK 1/27/06 SOC COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 7
Replaces Rev 5 (07/13/04)
Effective 07/19/05

WELLHEAD INSPECTION CHECKLIST

Date 01/26/06 Client Shell

Site Address 3790 Hopyard Rd Pleasanton

Job Number 060126-WC1 Technician SL + WC

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
S-2							X	
S-3		unsecurable by design					X	
S-4							X	
S-5	X							
S-5B	X							
S-5C	X							
S-6		unsecurable by design						
S-7		"				"	"	
S-8		not securable by design						
S-9		X	(not securable by design					
S-9B	X							
S-9C	X							
S-10		not securable by design						
S-11	X							
S-12	X							
SR-1	X							

NOTES:

WELLHEAD INSPECTION CHECKLIST

Date 01/26/06 Client Shell

Site Address 3790 Hopyard Rd Pleasanton

Job Number 060126-WC1 Technician WC + SC

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
SR-2	X							
SR-3	X							
C-1	X							

NOTES:

WELL GAUGING DATA

Project # 060126-WC1 Date 01/26/06 Client Shell

Site 3790 Hopyard Rd Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
S-2	3					21.15	34.65		
S-3	3					15.00	35.40		
S-4	3					21.10	35.78		
S-5	3					20.85	35.78		
S-5B	4					38.21	61.40		
S-5C	4					38.11	76.66		
S-6	3					17.00	34.25		
S-7	3					19.05	34.50		
S-8	3					16.55	34.30		
S-9	3					20.56	34.41		
S-9B	4					38.19	59.24		
S-9C	4					37.40	77.90		
S-10	3					14.85	33.98		
S-11	3					18.50	24.85		
S-12	2					15.94	24.53		
SR-1	4					30.89	—		
SR-2	4					31.60	—		

WELL GAUGING DATA

Project # 060126-WC1 Date 01/26/06 Client Shell

Site 3790 Hopyard Rd Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
SR-3	4					31.00	—		
C-1	—					31.15	31.50		
~~S-14~~									
~~S-15~~									

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: SL/WL	Date: 01/26/06
Well I.D.: S-2	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 34.65	Depth to Water (DTW): 21.15
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 23.85	

Purge Method: Bailer / Disposable Bailer / X Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: ____

4.9 (Gals.) X 3 = 14.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1407	63.0	6.8	2494	682	4.9	cloudy
1408	66.4	6.7	3194	102	9.8	odor
1409	67.2	6.6	3205	247	14.7	"
						DTW-30.05

Did well dewater? Yes (No) Gallons actually evacuated: 14.7

Sampling Date: 01/26/06 Sampling Time: 14.30 Depth to Water: 23.85

Sample I.D.: S-2 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: WC/SL	Date: 01/26/06
Well I.D.: S-3	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 35.40	Depth to Water (DTW): 15.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.08	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric ~~Submersible~~, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: ~~Bailer~~, Disposable Bailer, Extraction Port, Dedicated Tubing, Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

7.6 (Gals.) X 3 = 22.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or ~~uS~~)	Turbidity (NTUs)	Gals. Removed	Observations
1255	67.5	7.1	4117	240	8	
1257	68.5	7.1	4198	63	16	
1258	67.4	7.2	41447	361	23	

Did well dewater? Yes (No) Gallons actually evacuated: 23

Sampling Date: 01/26/06 Sampling Time: 1303 Depth to Water: 19.08

Sample I.D.: S-3 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: SL | WC	Date: 01/26/06
Well I.D.: S-4	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 35.65	Depth to Water (DTW): 21.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.01	

Purge Method: Bailer; Disposable Bailer; X Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

5.4 (Gals.) X 3 = 16.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1350	64.8	6.9	1994	178	5.4	clear
1351	66.9	6.8	1846	184	10.8	"
1352	67.3	6.8	1963	163	16.2	"
					DTW-29.92	

Did well dewater? Yes (No) Gallons actually evacuated: 16.2

Sampling Date: 01/26/06 Sampling Time: 1445 Depth to Water: 29.35

Sample I.D.: S-4 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: WC/SL	Date: 01/26/06
Well I.D.: S-5	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 35.78	Depth to Water (DTW): 21.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.04	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other ____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

5.4 (Gals.) X 3 = 16.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1401	66.0	7.1	1706	52	6	odor
1401	well	dewatered	@ ~ 7 gal.			odor / DTW = 21.40
1448	64.7	7.0	1557	12	DTW = 24.00	odor

Did well dewater? (Yes) No Gallons actually evacuated: 7

Sampling Date: 01/26/06 Sampling Time: 1450 Depth to Water: 24.00

Sample I.D.: S-5 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: WC/SC	Date: 01/26/06
Well I.D.: S-5B	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 61.40	Depth to Water (DTW): 38.21
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 42.85	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric ~~Submersible~~, Waterra, Peristaltic, Extraction Pump, Other ____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

15.1 (Gals.) X 3 (Specified Volumes) = 45.3 (Calculated Volume) Gals.
1 Case Volume

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1314	66.0	7.8	4041	90	16	
1317	65.3	7.9	4032	23	31	
1320	65.3	7.9	4023	14	*46	

Did well dewater? Yes (No) Gallons actually evacuated: 46

Sampling Date: 01/26/06 Sampling Time: 1325 Depth to Water: 39.67

Sample I.D.: S-5B Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: WC / SL	Date: 01/26/06
Well I.D.: S-5C	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 76.66	Depth to Water (DTW): 38.11
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 45.82	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, (Electric Submersible), Waterra, Peristaltic, Extraction Pump, Other ____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

25.1 (Gals.) X 3 = 75.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1337	64.2	7.9	4674	35	26	
1342	64.6	7.7	4690	15	51	
1347	64.5	7.6	4688	12	76	

Did well dewater? Yes (No) Gallons actually evacuated: 76

Sampling Date: 01/26/06 Sampling Time: 1351 Depth to Water: 41.91

Sample I.D.: S-5C Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: WC/SL	Date: 01/26/06
Well I.D.: S-6	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 34.25	Depth to Water (DTW): 17.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 20.45	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other ____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

6.4 (Gals.) X 3 = 19.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1049	68.0	7.0	2034	67	7	
1050	68.0	7.1	2001	317	13	
1051	66.0	7.1	2056	241	20	

Did well dewater? Yes (No) Gallons actually evacuated: 20

Sampling Date: 01/26/06 Sampling Time: 1055 Depth to Water: 23.95 (traffic)

Sample I.D.: S-6 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: SL/WC	Date: 01/26/06
Well I.D.: S-7	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 34.50	Depth to Water (DTW): 19.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 22.14	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

10.0 (Gals.) X 3 = 30 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1054	62.2	6.8	3663	435	10	
1056	65.9	6.7	2861	291	20	
1058	well		dewatered @ 21gal			
1100	64.5	6.8	2669	213	—	

Did well dewater? (Yes) No — Gallons actually evacuated: 21

Sampling Date: 01/26/06 — Sampling Time: 1100 — Depth to Water: 31.50

Sample I.D.: S-7 — Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: SC/WC	Date: 01/26/06
Well I.D.: S-8	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 34.30	Depth to Water (DTW): 16.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 20.10	

Purge Method:
- Bailer
- Disposable Bailer
- X Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method:
- X Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other:

6.6 (Gals.) X 3 = 19.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1322	65.1	6.5	4311	118	6.6	clear
1323	67.6	6.6	4145	104	13.2	"
1325	67.8	6.6	4259	127	19.8	"

Did well dewater? Yes (No) Gallons actually evacuated: 19.8

Sampling Date: 01/26/06 Sampling Time: 1340 Depth to Water: 20.08

Sample I.D.: S-8 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: WE/SL	Date: 01/26/06
Well I.D.: S-9	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth (TD): 34.41	Depth to Water (DTW): 20.58
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 23.35	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other ___

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ___

5.1 (Gals.) X 3 = 15.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0835	64.3	6.9	2769	38	6	
0836	65.4	7.0	2774	90	11	
0837	65.6	7.0	2750	71	16	

Did well dewater? Yes (No) Gallons actually evacuated: 16

Sampling Date: 01/26/06 Sampling Time: 0843 Depth to Water: 23.02

Sample I.D.: S-9 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: WC/SL	Date: 01/26/06
Well I.D.: S-9B	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 59.24	Depth to Water (DTW): ~~38.24~~ 19
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 42.40	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

13.7 (Gals.) X 3 = 41.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0906	64.1	8.3	2190	30	14	
0906	well dewatered @ ~				14 gallons / DTW = 55.60	
1300	63.1	7.8	2631	88	—	

Did well dewater? (Yes) No Gallons actually evacuated: 14

Sampling Date: 01/26/06 Sampling Time: 1300 Depth to Water: 52.60 (2hr)

Sample I.D.: S-9B Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: Shawn / Will	Date: 01/26/06
Well I.D.: S-9C	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 77.90	Depth to Water (DTW): 37.40
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 45.50	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

26.3 (Gals.) X	3	=	78.9 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
0850	62.5	6.8	4450	600	26.3	cloudy, odor
0855	well	dewatered @	30 gal			DTW - 74.45
1310	62.8	7.5	4458	88	—	

Did well dewater? (Yes) No — Gallons actually evacuated: 30 gal

Sampling Date: 01/26/06 — Sampling Time: 1310 — Depth to Water: 43.95

Sample I.D.: S-9C — Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D — Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D — Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: WC / SL	Date: 01/26/06
Well I.D.: S-10	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth (TD): 33.98	Depth to Water (DTW): 14.85
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.68	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

7.1 (Gals.) X 3 = 21.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1116	67.1	7.1	1344	318	8	
1118	66.7	7.1	1620	282	15	
1119	66.1	7.1	2275	206	22	

Did well dewater? Yes (No) Gallons actually evacuated: 22

Sampling Date: 01/26/06 Sampling Time: 1125 Depth to Water: 20.84 (from TOC)

Sample I.D.: S-10 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: SL/WC	Date: 01/26/06
Well I.D.: S-11	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 24.85	Depth to Water (DTW): 18.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.77	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

1.0 (Gals.) X	3 =	3.0 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
11.20	65.4	6.7	3420	67	1.0	clear
11.23	65.5	6.6	3398	93	2.0	"
11.26	64.8	6.7	3519	72	3.0	"

Did well dewater? Yes (No) Gallons actually evacuated: 3.0

Sampling Date: 01/26/06 Sampling Time: 1130 Depth to Water: 19.77

Sample I.D.: S-11 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: WC/SL	Date: 01/26/06
Well I.D.: S-12	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 24.53	Depth to Water (DTW): 15.94
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.66	

Purge Method: Bailer; (Disposable Bailer); Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; (Disposable Bailer); Extraction Port; Dedicated Tubing; Other: _____

1.4 (Gals.) X 3 = 4.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1145	69.4	7.0	2639	206	1.4	clear
1148	68.5	6.9	2689	97	2.8	"
1151	68.2	6.9	2706	239	4.2	"

Did well dewater? Yes (No) Gallons actually evacuated: 4.2

Sampling Date: 01/26/06 Sampling Time: 1155 Depth to Water: 17.57

Sample I.D.: S-12 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 9899584Z
Sampler: WC / SL	Date: 01/26/06
Well I.D.: SR-1	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): —	Depth to Water (DTW): 30.89
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; (Extraction Pump); Other_____

Sampling Method: Bailer; Disposable Bailer; (Extraction Port); Dedicated Tubing; Other: _____

ext. System

_____(Gals.) X _____ = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1001	61.8	7.0	3608	14	—	clear
(X) let run for 2 min. prior to sample						

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 01/26/06 Sampling Time: 1001 Depth to Water: —

Sample I.D.: SR-1 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 9899584Z
Sampler: WC / SL	Date: 01/26/06
Well I.D.: SR-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): —	Depth to Water (DTW): 31.60
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other ____

Sampling Method: Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

exd. System

____ (Gals.) X ____ = ____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1006	63.7	7.1	2280	41	—	
Ret. pH for 2 minutes prior to sample						

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 01/26/06 Sampling Time: 1010 Depth to Water: —

Sample I.D.: SR-2 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060126-WC1	Site: 98995842
Sampler: WC/SL	Date: 01/26/06
Well I.D.: SR-3	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): —	Depth to Water (DTW): 31.60
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other ____

Sampling Method: Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other: ____

Exch. system

____(Gals.) X ____ = ____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or uS)	Turbidity (NTUs)	Gals. Removed	Observations
1019	66.3	7.0	3371	2	—	

* Let run for 2 minutes prior to sample

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 01/26/06 Sampling Time: 1021 Depth to Water: —

Sample I.D.: SR-3 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Attachment B

ANALYTICAL RESULTS FOR GROUNDWATER EXTRACTION SYSTEM SAMPLES

SEVERN TRENT STL

Submission#: 2006-01-0055

Delta Env. Consultants San Jose January 16, 2006

175 Bernal Road, Suite 200
San Jose, CA 95119

Attn.: Garrett Haertel

Project#: SJ37-90H-1
Project: 98995842
Site: 3790 Hopyard Rd, Pleasanton, CA

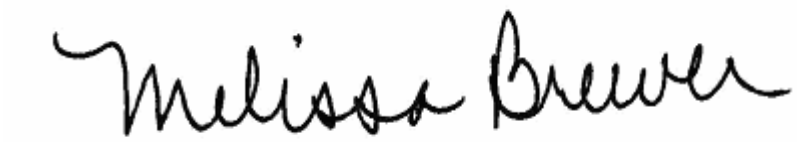
Dear Mr. Haertel:

Attached is our report for your samples received on 01/09/2006 15:40
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 02/23/2006 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
INFLUENT	01/06/2006 08:05	Water	1
MID-1	01/06/2006 08:00	Water	2
MID-2	01/06/2006 07:55	Water	3
EFFLUENT	01/06/2006 07:50	Water	4

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose
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175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s):	5030B	Test(s):	8260B
Sample ID:	**INFLUENT**	Lab ID:	2006-01-0055 - 1
Sampled:	01/06/2006 08:05	Extracted:	1/11/2006 01:53
Matrix:	Water	QC Batch#:	2006/01/10-2B.65
pH: <2			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	01/11/2006 01:53	
Benzene	1.1	0.50	ug/L	1.00	01/11/2006 01:53	
Toluene	ND	0.50	ug/L	1.00	01/11/2006 01:53	
Ethylbenzene	ND	0.50	ug/L	1.00	01/11/2006 01:53	
Total xylenes	2.2	1.0	ug/L	1.00	01/11/2006 01:53	
tert-Butyl alcohol (TBA)	460	5.0	ug/L	1.00	01/11/2006 01:53	
Methyl tert-butyl ether (MTBE)	3.7	0.50	ug/L	1.00	01/11/2006 01:53	
Surrogate(s)						
1,2-Dichloroethane-d4	107.3	72-130	%	1.00	01/11/2006 01:53	
Toluene-d8	85.5	81-114	%	1.00	01/11/2006 01:53	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

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175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s):	5030B	Test(s):	8260B
Sample ID:	**MID-1**	Lab ID:	2006-01-0055 - 2
Sampled:	01/06/2006 08:00	Extracted:	1/11/2006 00:34
Matrix:	Water	QC Batch#:	2006/01/10-2B.65
pH: <2			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	01/11/2006 00:34	
Benzene	ND	0.50	ug/L	1.00	01/11/2006 00:34	
Toluene	ND	0.50	ug/L	1.00	01/11/2006 00:34	
Ethylbenzene	ND	0.50	ug/L	1.00	01/11/2006 00:34	
Total xylenes	ND	1.0	ug/L	1.00	01/11/2006 00:34	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	01/11/2006 00:34	
Surrogate(s)						
1,2-Dichloroethane-d4	102.9	72-130	%	1.00	01/11/2006 00:34	
Toluene-d8	85.6	81-114	%	1.00	01/11/2006 00:34	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s):	5030B	Test(s):	8260B
Sample ID:	**MID-2**	Lab ID:	2006-01-0055 - 3
Sampled:	01/06/2006 07:55	Extracted:	1/11/2006 01:00
Matrix:	Water	QC Batch#:	2006/01/10-2B.65
pH: <2			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	01/11/2006 01:00	
Benzene	ND	0.50	ug/L	1.00	01/11/2006 01:00	
Toluene	ND	0.50	ug/L	1.00	01/11/2006 01:00	
Ethylbenzene	ND	0.50	ug/L	1.00	01/11/2006 01:00	
Total xylenes	ND	1.0	ug/L	1.00	01/11/2006 01:00	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	01/11/2006 01:00	
Surrogate(s)						
1,2-Dichloroethane-d4	105.6	72-130	%	1.00	01/11/2006 01:00	
Toluene-d8	86.8	81-114	%	1.00	01/11/2006 01:00	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s):	5030B	Test(s):	8260B
Sample ID:	**EFFLUENT**	Lab ID:	2006-01-0055 - 4
Sampled:	01/06/2006 07:50	Extracted:	1/11/2006 01:27
Matrix:	Water	QC Batch#:	2006/01/10-2B.65
pH: <2			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	01/11/2006 01:27	
Benzene	ND	0.50	ug/L	1.00	01/11/2006 01:27	
Toluene	ND	0.50	ug/L	1.00	01/11/2006 01:27	
Ethylbenzene	ND	0.50	ug/L	1.00	01/11/2006 01:27	
Total xylenes	ND	1.0	ug/L	1.00	01/11/2006 01:27	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	01/11/2006 01:27	
Surrogate(s)						
1,2-Dichloroethane-d4	105.5	72-130	%	1.00	01/11/2006 01:27	
Toluene-d8	83.8	81-114	%	1.00	01/11/2006 01:27	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 5030B — Test(s): 8260B

Method Blank — **Water** — **QC Batch # 2006/01/10-2B.65**

MB: 2006/01/10-2B.65-048 — Date Extracted: 01/10/2006 21:48

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	01/10/2006 21:48	
Gasoline [Shell]	ND	50	ug/L	01/10/2006 21:48	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	01/10/2006 21:48	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	01/10/2006 21:48	
Benzene	ND	0.5	ug/L	01/10/2006 21:48	
Toluene	ND	0.5	ug/L	01/10/2006 21:48	
Ethylbenzene	ND	0.5	ug/L	01/10/2006 21:48	
Total xylenes	ND	1.0	ug/L	01/10/2006 21:48	
Surrogates(s)					
1,2-Dichloroethane-d4	95.4	72-130	%	01/10/2006 21:48	
Toluene-d8	86.2	81-114	%	01/10/2006 21:48	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2006/01/10-2B.65**

LCS 2006/01/10-2B.65-056 Extracted: 01/10/2006 Analyzed: 01/10/2006 20:56

LCSD 2006/01/10-2B.65-022 Extracted: 01/10/2006 Analyzed: 01/10/2006 21:22

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	27.6	25.5	25	110.4	102.0	7.9	65-165	20		
Benzene	27.7	25.8	25	110.8	103.2	7.1	69-129	20		
Toluene	27.0	24.5	25	108.0	98.0	9.7	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	456	452	500	91.2	90.4		72-130			
Toluene-d8	426	427	500	85.2	85.4		81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose
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San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD) **Water** **QC Batch # 2006/01/10-2B.65**

MS/MSD

Lab ID: 2006-01-0051 - 004

MS: 2006/01/10-2B.65-049 Extracted: 01/10/2006 Analyzed: 01/10/2006 22:49

Dilution: 1.00

MSD: 2006/01/10-2B.65-015 Extracted: 01/10/2006 Analyzed: 01/10/2006 23:15

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample	ug/L	MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	20.4	22.2	ND	25	81.6	88.8	8.5	65-165	20		
Benzene	24.3	25.8	ND	25	97.2	103.2	6.0	69-129	20		
Toluene	23.2	24.7	ND	25	92.8	98.8	6.3	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	468	481		500	93.6	96.2		72-130			
Toluene-d8	434	434		500	86.8	86.8		81-114			

Diesel (C9-C24)

Delta Env. Consultants San Jose

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San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
INFLUENT	01/06/2006 08:05	Water	1
MID-1	01/06/2006 08:00	Water	2
MID-2	01/06/2006 07:55	Water	3
EFFLUENT	01/06/2006 07:50	Water	4

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

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San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s):	3511	Test(s):	8015M
Sample ID:	**INFLUENT**	Lab ID:	2006-01-0055 - 1
Sampled:	01/06/2006 08:05	Extracted:	1/10/2006 05:40
Matrix:	Water	QC Batch#:	2006/01/10-01.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	01/14/2006 22:06	
Surrogate(s)						
o-Terphenyl	114.7	64-127	%	1.00	01/14/2006 22:06	

Diesel (C9-C24)

Delta Env. Consultants San Jose

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San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s):	3511	Test(s):	8015M
Sample ID:	**MID-1**	Lab ID:	2006-01-0055 - 2
Sampled:	01/06/2006 08:00	Extracted:	1/10/2006 05:40
Matrix:	Water	QC Batch#:	2006/01/10-01.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	01/12/2006 02:35	
Surrogate(s)						
o-Terphenyl	99.6	64-127	%	1.00	01/12/2006 02:35	

Diesel (C9-C24)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s):	3511	Test(s):	8015M
Sample ID:	**MID-2**	Lab ID:	2006-01-0055 - 3
Sampled:	01/06/2006 07:55	Extracted:	1/10/2006 05:40
Matrix:	Water	QC Batch#:	2006/01/10-01.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	01/12/2006 03:02	
Surrogate(s)						
o-Terphenyl	101.6	64-127	%	1.00	01/12/2006 03:02	

Diesel (C9-C24)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

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San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s):	3511	Test(s):	8015M
Sample ID:	**EFFLUENT**	Lab ID:	2006-01-0055 - 4
Sampled:	01/06/2006 07:50	Extracted:	1/10/2006 05:40
Matrix:	Water	QC Batch#:	2006/01/10-01.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	01/12/2006 03:30	
Surrogate(s)						
o-Terphenyl	95.1	64-127	%	1.00	01/12/2006 03:30	

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

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San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 3511 Test(s): 8015M

Method Blank **Water** **QC Batch # 2006/01/10-01.10**

MB: 2006/01/10-01.10-001 Date Extracted: 01/10/2006 05:40

Compound	Conc.	RL	Unit	Analyzed	Flag
Diesel	ND	50	ug/L	01/12/2006 00:46	
Surrogates(s)					
o-Terphenyl	127.8	64-127	%	01/12/2006 00:46	S7

Diesel (C9-C24)

Delta Env. Consultants San Jose

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San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 01/09/2006 15:40

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 3511

Test(s): 8015M

Laboratory Control Spike **Water** **QC Batch # 2006/01/10-01.10**

LCS 2006/01/10-01.10-002 Extracted: 01/10/2006 Analyzed: 01/12/2006 01:14

LCSD 2006/01/10-01.10-003 Extracted: 01/10/2006 Analyzed: 01/12/2006 01:41

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Diesel	709	702	714	99.3	98.3	1.0	60-150	25		
Surrogates(s)										
o-Terphenyl	1.43	1.46	1.25	114.7	116.5		64-127	0		

EQUIVA Services LLC Chain Of Custody Record

300072

STL-San Francisco
1220 Quarry Lane
Pleasanton, CA
(925)484-1919 (925)484-1096 fax

Equiva Project Manager to be invoiced:
☑ SCIENCE & ENGINEERING ☐ TECHNICAL SERVICES ☐ CRMT HOUSTON
Denis Brown
2006-01-0055

INCIDENT NUMBER (S&E ONLY): 9 8 9 9 5 8 4 2
SAP or CRMT NUMBER (TS/CRMT):
DATE: 1-06-2006
PAGE: 1 of 1

CONSULTANT COMPANY: Delta Environmental Consultants, Inc.
ADDRESS: 175 Bernal Rd #200, San Jose, CA 95119
PROJECT CONTACT (Hardcopy or PDF Report to): Garrett Haertel
TELEPHONE: (408) 224-4724 FAX: (408) 224-4518 E-MAIL: ghaertel@deltaenv.com

SITE ADDRESS (Street and City): 3790 Hopyard Rd, Pleasanton, CA
GLOBAL ID NO.: T0600101257
EDF DELIVERABLE TO (Responsible Party or Designee): Justin Link jlink@deltaenv.com
PHONE NO.: (408) 224-4724
E-MAIL: jlink@deltaenv.com
CONSULTANT PROJECT NO.: SJ37-90H-1
SAMPLER NAME(S) (Print): Jim Bobey
LAB USE ONLY

TURNAROUND TIME (BUSINESS DAYS): ☐ 10 DAYS ☑ 5 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS
☐ LA - RWQCB REPORT FORMAT ☑ UST AGENCY: _____
GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑
5-Day Turnaround
also email to SPOTTA@DELTAENV.COM
Compliance Samples

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (5) by (8260B)	Ethanol (8260B)	Methanol	EDB & 1,2-DCA (8260B)	EPA 5035 Extraction for Volatiles	VOCs Halogenated/Aromatic (8021B)	TRPH (418.1)	Vapor VOCs BTEX / MTBE (TO-15)	Vapor VOCs Full List (TO-15)	Vapor TPH (ASTM 3416m)	Vapor Fixed Gases (ASTM D1946)	Test for Disposal (48-_____)	Total RCRA 8 Metals	TPH - Diesel, Extractable (8015m)	TBA	MTBE (8260B) Confirmation, See Note	TEMPERATURE ON RECEIPT C° 2.6
	INFLUENT	1/6/06	8:05	Water	6	X	X		X														X	X		5-day
	MID-1	1/6/06	8:00	Water	6	X	X		X														X			5-day
	MID-2	1/6/06	7:55	Water	6	X	X		X														X			5-day
	EFFLUENT	1/6/06	7:50	Water	6	X	X		X														X			5-day

RUSH

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

	Received by: (Signature)	Date	Time
Relinquished by: (Signature) J. Bobey 1/6/06	Received by: (Signature)	1/9/06	1540
Relinquished by: (Signature)	Received by: (Signature)	01/09/06	1730
Relinquished by: (Signature)	Received by: (Signature)	Date	Time

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client

10/16/00 Revision

C&Q Graphic (714) 898-8702

Submission#: 2006-02-0019

Delta Env. Consultants San Jose

February 14, 2006

175 Bernal Road, Suite 200
San Jose, CA 95119

Attn.: Garrett Haertel

Project#: Consultant Project #SJ37-90H-1
Project: 98995842
Site: 3790 Hopyard Rd., Pleasanton, CA

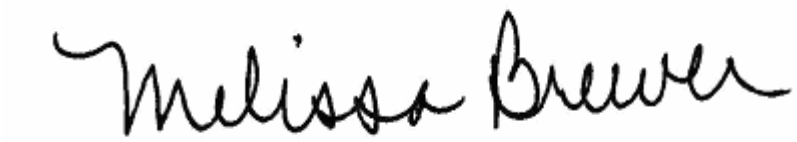
Dear Mr. Haertel:

Attached is our report for your samples received on 02/07/2006 13:14
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 03/24/2006 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 17:55

Site: 3790 Hopyard Rd., Pleasanton, CA

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
INFLUENT	02/02/2006 13:15	Water	1
MID-1	02/02/2006 13:10	Water	2
MID-2	02/02/2006 13:05	Water	3
EFFLUENT	02/02/2006 13:00	Water	4

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

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Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 17:55

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s):	5030B	Test(s):	8260B
Sample ID:	**INFLUENT**	Lab ID:	2006-02-0019 - 1
Sampled:	02/02/2006 13:15	Extracted:	2/8/2006 22:45
Matrix:	Water	QC Batch#:	2006/02/08-2A.66
pH: <2			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	02/08/2006 22:45	
Benzene	1.1	0.50	ug/L	1.00	02/08/2006 22:45	
Toluene	ND	0.50	ug/L	1.00	02/08/2006 22:45	
Ethylbenzene	ND	0.50	ug/L	1.00	02/08/2006 22:45	
Total xylenes	2.2	1.0	ug/L	1.00	02/08/2006 22:45	
tert-Butyl alcohol (TBA)	590	5.0	ug/L	1.00	02/08/2006 22:45	
Methyl tert-butyl ether (MTBE)	5.6	0.50	ug/L	1.00	02/08/2006 22:45	
Surrogate(s)						
1,2-Dichloroethane-d4	100.3	72-130	%	1.00	02/08/2006 22:45	
Toluene-d8	99.2	81-114	%	1.00	02/08/2006 22:45	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

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San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 17:55

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s):	5030B	Test(s):	8260B
Sample ID:	**MID-1**	Lab ID:	2006-02-0019 - 2
Sampled:	02/02/2006 13:10	Extracted:	2/8/2006 22:17
Matrix:	Water	QC Batch#:	2006/02/08-2A.66
pH: <2			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	02/08/2006 22:17	Q6
Benzene	ND	0.50	ug/L	1.00	02/08/2006 22:17	
Toluene	ND	0.50	ug/L	1.00	02/08/2006 22:17	
Ethylbenzene	ND	0.50	ug/L	1.00	02/08/2006 22:17	
Total xylenes	ND	1.0	ug/L	1.00	02/08/2006 22:17	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	02/08/2006 22:17	
Surrogate(s)						
1,2-Dichloroethane-d4	100.0	72-130	%	1.00	02/08/2006 22:17	
Toluene-d8	103.3	81-114	%	1.00	02/08/2006 22:17	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

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San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 17:55

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s):	5030B	Test(s):	8260B
Sample ID:	**MID-2**	Lab ID:	2006-02-0019 - 3
Sampled:	02/02/2006 13:05	Extracted:	2/8/2006 21:49
Matrix:	Water	QC Batch#:	2006/02/08-2A.66
pH: <2			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	02/08/2006 21:49	
Benzene	ND	0.50	ug/L	1.00	02/08/2006 21:49	
Toluene	ND	0.50	ug/L	1.00	02/08/2006 21:49	
Ethylbenzene	ND	0.50	ug/L	1.00	02/08/2006 21:49	
Total xylenes	ND	1.0	ug/L	1.00	02/08/2006 21:49	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	02/08/2006 21:49	
Surrogate(s)						
1,2-Dichloroethane-d4	95.4	72-130	%	1.00	02/08/2006 21:49	
Toluene-d8	97.6	81-114	%	1.00	02/08/2006 21:49	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

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San Jose, CA 95119
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Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 17:55

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s):	5030B	Test(s):	8260B
Sample ID:	**EFFLUENT**	Lab ID:	2006-02-0019 - 4
Sampled:	02/02/2006 13:00	Extracted:	2/8/2006 21:19
Matrix:	Water	QC Batch#:	2006/02/08-2A.66
pH: <2			

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	02/08/2006 21:19	Q6
Benzene	ND	0.50	ug/L	1.00	02/08/2006 21:19	
Toluene	ND	0.50	ug/L	1.00	02/08/2006 21:19	
Ethylbenzene	ND	0.50	ug/L	1.00	02/08/2006 21:19	
Total xylenes	ND	1.0	ug/L	1.00	02/08/2006 21:19	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	02/08/2006 21:19	
Surrogate(s)						
1,2-Dichloroethane-d4	96.0	72-130	%	1.00	02/08/2006 21:19	
Toluene-d8	95.9	81-114	%	1.00	02/08/2006 21:19	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

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San Jose, CA 95119
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Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 17:55

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 5030B — Test(s): 8260B

Method Blank — **Water** — **QC Batch # 2006/02/08-2A.66**

MB: 2006/02/08-2A.66-045 — Date Extracted: 02/08/2006 20:45

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	02/08/2006 20:45	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	02/08/2006 20:45	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	02/08/2006 20:45	
Benzene	ND	0.5	ug/L	02/08/2006 20:45	
Toluene	ND	0.5	ug/L	02/08/2006 20:45	
Ethylbenzene	ND	0.5	ug/L	02/08/2006 20:45	
Total xylenes	ND	1.0	ug/L	02/08/2006 20:45	
Surrogates(s)					
1,2-Dichloroethane-d4	99.8	72-130	%	02/08/2006 20:45	
Toluene-d8	102.6	81-114	%	02/08/2006 20:45	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 17:55

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2006/02/08-2A.66**

LCS 2006/02/08-2A.66-056 Extracted: 02/08/2006 Analyzed: 02/08/2006 19:56

LCSD 2006/02/08-2A.66-021 Extracted: 02/08/2006 Analyzed: 02/08/2006 20:21

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	29.2	30.5	25	116.8	122.0	4.4	65-165	20		
Benzene	29.5	29.9	25	118.0	119.6	1.3	69-129	20		
Toluene	31.4	30.4	25	125.6	121.6	3.2	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	499	507	500	99.8	101.4		72-130			
Toluene-d8	519	527	500	103.8	105.4		81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 17:55

Site: 3790 Hopyard Rd., Pleasanton, CA

Legend and Notes

Sample Comment

Lab ID: 2006-02-0019-3

Sample containes siloxanes, which is not part of gasoline.The concentration would be 72ppb if included in the range.

Lab ID: 2006-02-0019-4

Sample containes siloxanes, which is not part of gasoline.The concentration would be 57ppb if included in the range.

Result Flag

Q6

The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.

Diesel (C9-C24)

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Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 13:14

Site: 3790 Hopyard Rd., Pleasanton, CA

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
INFLUENT	02/02/2006 13:15	Water	1
MID-1	02/02/2006 13:10	Water	2
MID-2	02/02/2006 13:05	Water	3
EFFLUENT	02/02/2006 13:00	Water	4

Diesel (C9-C24)

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Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 13:14

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s):	3511	Test(s):	8015M
Sample ID:	**INFLUENT**	Lab ID:	2006-02-0019 - 1
Sampled:	02/02/2006 13:15	Extracted:	2/9/2006 08:14
Matrix:	Water	QC Batch#:	2006/02/09-01.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	130	50	ug/L	1.00	02/11/2006 16:51	ndp
Surrogate(s)						
o-Terphenyl	86.5	64-127	%	1.00	02/11/2006 16:51	

Diesel (C9-C24)

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Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 13:14

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s):	3511	Test(s):	8015M
Sample ID:	**MID-1**	Lab ID:	2006-02-0019 - 2
Sampled:	02/02/2006 13:10	Extracted:	2/9/2006 08:14
Matrix:	Water	QC Batch#:	2006/02/09-01.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	02/11/2006 08:53	
Surrogate(s)						
o-Terphenyl	104.8	64-127	%	1.00	02/11/2006 08:53	

Diesel (C9-C24)

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Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 13:14

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s):	3511	Test(s):	8015M
Sample ID:	**MID-2**	Lab ID:	2006-02-0019 - 3
Sampled:	02/02/2006 13:05	Extracted:	2/9/2006 08:14
Matrix:	Water	QC Batch#:	2006/02/09-01.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	02/11/2006 16:24	
Surrogate(s)						
o-Terphenyl	91.3	64-127	%	1.00	02/11/2006 16:24	

Diesel (C9-C24)

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Attn.: Garrett Haertel

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San Jose, CA 95119
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Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 13:14

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s):	3511	Test(s):	8015M
Sample ID:	**EFFLUENT**	Lab ID:	2006-02-0019 - 4
Sampled:	02/02/2006 13:00	Extracted:	2/9/2006 08:14
Matrix:	Water	QC Batch#:	2006/02/09-01.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	02/11/2006 09:47	
Surrogate(s)						
o-Terphenyl	81.3	64-127	%	1.00	02/11/2006 09:47	

Diesel (C9-C24)

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Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 13:14

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 3511 Test(s): 8015M

Method Blank C9-24 **Water** **QC Batch # 2006/02/09-01.10**

MB: 2006/02/09-01.10-001 Date Extracted: 02/09/2006 08:14

Compound	Conc.	RL	Unit	Analyzed	Flag
Diesel	ND	50	ug/L	02/11/2006 07:04	
Surrogates(s)					
o-Terphenyl	99.3	64-127	%	02/11/2006 07:04	

Diesel (C9-C24)

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Project: Consultant Project #SJ37-90H-1
98995842

Received: 02/07/2006 13:14

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 3511

Test(s): 8015M

Laboratory Control Spike C9-24 **Water** **QC Batch # 2006/02/09-01.10**

LCS 2006/02/09-01.10-002 Extracted: 02/09/2006 Analyzed: 02/11/2006 04:48

LCSD 2006/02/09-01.10-003 Extracted: 02/09/2006 Analyzed: 02/11/2006 05:15

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Diesel	496	435	714	69.5	60.9	13.2	60-150	25		
Surrogates(s)										
o-Terphenyl	1.28	1.24	1.25	102.6	99.1		64-127	0		

Diesel (C9-C24)

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Site: 3790 Hopyard Rd., Pleasanton, CA

Legend and Notes

Result Flag

ndp

Hydrocarbon reported does not match the pattern of our Diesel standard

EQUIVA Services LLC Chain Of Custody Record

3902

STL-San Francisco
1220 Quarry Lane
Pleasanton, CA
(925)484-1919 (925)484-1096 fax

Equiva Project Manager to be invoiced:
☑ SCIENCE & ENGINEERING ☐ TECHNICAL SERVICES ☐ CRMT HOUSTON
Denis Brown

2006-02-0019

INCIDENT NUMBER (S&E ONLY): 9 8 9 9 5 8 4 2
SAP or CRMT NUMBER (TS/CRMT):

DATE: 1-06-2006
PAGE: 1 of 1

CONSULTANT COMPANY: Delta Environmental Consultants, Inc.
ADDRESS: 175 Bernal Rd #200, San Jose, CA 95119
PROJECT CONTACT (Hardcopy or PDF Report to): Garrett Haertel
TELEPHONE: (408) 224-4724 FAX: (408) 224-4518 E-MAIL: ghaertel@deltaenv.com

SITE ADDRESS (Street and City): 3790 Hopyard Rd, Pleasanton, CA
GLOBAL ID NO.: T0600101257
EDF DELIVERABLE TO (Responsible Party or Designee): Justin Link jlink@deltaenv.com
PHONE NO.: (408) 224-4724
E-MAIL: jlink@deltaenv.com
CONSULTANT PROJECT NO.: SJ37-90H-1
SAMPLER NAME(S) (Print): Jim Bobey
LAB USE ONLY

TURNAROUND TIME (BUSINESS DAYS):
☐ 10 DAYS ☑ 5 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

☐ LA - RWQCB REPORT FORMAT ☑ UST AGENCY: _____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES:
CHECK BOX IF EDD IS NEEDED ☑

5-Day Turnaround

also email to SPOTTA@DELTAENV.COM

Compliance Samples

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (5) by (8260B)	Ethanol (8260B)	Methanol	EDB & 1,2-DCA (8260B)	EPA 5035 Extraction for Volatiles	VOCs Halogenated/Aromatic (8021B)	TRPH (418.1)	Vapor VOCs BTEX / MTBE (TO-15)	Vapor VOCs Full List (TO-15)	Vapor TPH (ASTM 3416m)	Vapor Fixed Gases (ASTM D1946)	Test for Disposal (48-_____)	Total RCRA 8 Metals	TPH - Diesel, Extractable (8015m)	TBA	MTBE (8250B) Confirmation, See Note	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
																										TEMPERATURE ON RECEIPT C° 2
	INFLUENT	2/2/06	13:15	Water	6	X	X		X														X	X		5-day
	MID-1	2/2/06	13:10	Water	6	X	X		X														X			5-day
	MID-2	2/2/06	13:05	Water	6	X	X		X														X			5-day
	EFFLUENT	2/2/06	13:00	Water	6	X	X		X														X			5-day

Relinquished by: (Signature) Jim Bobey	Received by: (Signature)	Date: 2/7/06	Time: 1317
Relinquished by: (Signature) 2/7/06	Received by: (Signature) Jim Bobey	Date: 2/7/06	Time: 17:55
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client.

10/16/00 Revision

Q&Q Graphic (714) 898-9702