



Solving environment-related business problems worldwide

175 Bernal Road • Suite 200
San Jose, California 95119 USA
408.224.4724 800.477.7411
Fax 408.224.4518

Alameda County

JAN 17 2006

Environmental Health

www.deltaenv.com

Letter of Transmittal

To: Alameda County Health Care Services Agency Date: 1/13/2006
Environmental Health Services - Environmental Protection
1131 Harbor Bay Parkway, Suite 250 Job No: SJ37-90H-1.2005
Alameda, CA 94502-6577
Attn: Mr. Jerry Wickham

We are sending the following items:

Date	Copies	Description
15-Jan-06	1	Quarterly Groundwater Monitoring & Remediation Status Report
		Fourth Quarter 2005
		Shell-branded Service Station
		3790 Hopyard Road
		Pleasanton, CA

These are transmitted:

- For your Information
 For action specified below
 For review and comment
 For your use
 As requested

Remarks

By: Lena Martinez
Copies to: Denis Brown, Shell Oil Products US, Carson Title: Project Manager Assistant/LFR
Betty Graham, Regional Water Quality Control Board – San Francisco Bay,
Danielle Stefani, Livermore-Pleasanton Fire Department,
Matthew W. Katen, Zone 7 Water Agency, Pleasanton
Tri-Valley Management

The information contained in this transmission is confidential and only intended for the addressee. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution or action taken in reliance on the contents of this facsimile transmittal is strictly prohibited. If you have received this facsimile in error, please call us immediately to arrange for the return of these documents.



RO 363



Shell Oil Products US

January 15, 2006

**Re: Quarterly Groundwater Monitoring & Remediation Status Report - 4Q05
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, California**

Dear Mr. Jerry Wickham:

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Sincerely,
Shell Oil Products US

A handwritten signature in black ink, appearing to read "Denis L. Brown", is written over a horizontal line.

Denis L. Brown
Sr. Environmental Engineer

**Alameda County
JAN 17 2006
Environmental Health**



Solving environment-related business problems worldwide

www.deltaenv.com

175 Bernal Road • Suite 200
San Jose, California 95119 USA

408.224.4724 800.477.7411
Fax 408.224.4518

January 15, 2006
Project Number: SJ37-90H-1.2005

Mr. Jerry Wickham, P.G., CHG
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Quarterly Groundwater Monitoring and Remediation Status Report - Fourth Quarter 2005**
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, California

Dear Mr. Wickham:

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared the following fourth quarter 2005 groundwater monitoring, sampling, and remediation status report for the above referenced site. Groundwater sampling was performed by Blaine Tech Services (Blaine), at the direction of Delta. A site location map is included as Figure 1.

QUARTERLY GROUND WATER MONITORING PROGRAM

Groundwater monitoring Wells S-2 through S-12, groundwater recovery Wells SR-1 through SR-3, and creek gauging location C1 were gauged by Blaine on October 20, 2005. Groundwater elevation data and contours are presented on Figure 2.

Groundwater samples were collected from Wells S-2 through S-11, and SR-1 through SR-3. Samples were submitted by Blaine to Severn Trent Laboratories, Inc. (STL) in Pleasanton, California for analysis of: total purgeable petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds); the fuel five oxygenates methyl tert-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl-tert-butyl ether (ETBE), tert-amyl methyl ether (TAME), ethanol and tert-butanol (TBA) by EPA method 8260B. Isoconcentration contour maps for TPH-G, benzene, MTBE, and TBA are presented on Figure 3 through 6, respectively.

A member of:



Blaine's groundwater monitoring and sampling report, which includes historical and current groundwater elevation and analytical results, field data sheets, and the certified analytical report, are included as Attachment A.

During the fourth quarter 2005, Wells S-5B, S-5C, S-9B, S-9C, S-14, and S-15 were installed. Details of the well installations can be found in the report entitled "Well Installation Report" dated November 21, 2005. Blaine gauged and sampled these wells on November 8, 2005 and November 11, 2005. They will be included in the first quarter 2006 groundwater monitoring events.

FOURTH QUARTER 2005 GROUNDWATER MONITORING DATA

The on-site groundwater flow direction was radially inward towards extraction Wells SR-1, SR-2 and SR-3 at gradients ranging from 0.10 ft/ft to 0.56 ft/ft. The off-site groundwater flow direction was towards the south towards Arroyo Mocho Canal at 0.02 ft/ft.

ON-SITE ANALYTICAL DATA

The GWE system appears to have been effective in reducing petroleum hydrocarbons, MTBE and TBA mass beneath the site. Petroleum hydrocarbons, MTBE and TBA remain concentrated in the central and southern portion of the site (Figures 3 through 6). The TPH-G in Well S-5 has declined from a concentration of 14,000 ug/l in October 2004 to 3,300 ug/l in October 2005. Over the same period, benzene concentrations declined from 93 ug/l to 27 ug/l. MTBE and TBA concentrations have similarly declined over the last year. MTBE and TBA concentration in Well SR-2 declined from 47 ug/l to below the detection limit of 5.0 ug/l and 9,500 ug/l to 3,600 ug/l, respectively, over the last year.

OFF-SITE ANALYTICAL DATA

MTBE and TBA have moved off-site in first encountered groundwater (depth approximately 15 to 20 feet below grade) to the south and east (Figures 5 and 6). As MTBE concentrations have declined on-site, the off-site down gradient concentrations of MTBE have slowly increased. The MTBE concentrations in off-site Well S-9 have decreased from 240 ug/l to 200 ug/l from October of 2004 and 2005. The MTBE concentrations in Well S-11 have increased from 9.7 ug/l to 24 ug/l over the same time period.

TBA has migrated off-site toward the east. TBA is detected in only one off-site well S-6. TBA concentrations in Well S-6 have declined from 2,500 ug/l in October 2004 to 1,200 ug/l in October 2005. The decline in TBA concentrations in Well S-6 is attributed to GWE from Well SR-2.

In the first quarter 2006 Blaine will gauge and sample selected site wells and tabulate the data. Delta will prepare a first quarter 2006 groundwater monitoring, sampling, and remediation status report on behalf of Shell. Shell will continue GWE activities during the first quarter 2006.

REMEDATION HISTORY

Beginning the week of May 14, 2001, Advanced Cleanup Technologies Inc. of Benicia, California conducted three weekly 8-hour mobile groundwater extraction (GWE) events using Wells S-2, S-4, and T-2. Three additional GWE events were performed in August 2001. At Shell's direction, Onyx Industrial Services initiated twice-monthly events extracting from tank backfill Well T-2 beginning in April 2002. Groundwater was also extracted from Well S-4 between June 2002 and September 2002. Extraction from

Well S-4 was discontinued due to low extraction volumes. Tank backfill Well T-4 was added to the twice-monthly extraction events in October 2002. Mobile GWE was discontinued in March 2003 pending installation and start up of a fixed GWE system. Approximately 9.32 pounds of MTBE were removed by mobile GWE at the site. Continuous operation of the on-site GWE system began on July 1, 2003.

GWE SYSTEM

The GWE system is used to address migration of dissolved MTBE in groundwater at the site. The intent of the GWE system is to hydraulically control MTBE migration in groundwater and to remove MTBE mass.

The GWE and treatment system design allows for pumping from three groundwater recovery wells (SR-1, SR-2 and SR-3) and one tank backfill well (T-3). Groundwater is extracted from the recovery wells using pneumatic submersible pumps and from the tank backfill well using a pneumatic diaphragm pump. An air compressor supplies air to drive the pumps. Extracted groundwater is pumped from the wells into a storage tank located within the remediation compound situated behind the station building, in the southwest corner of the site. To prevent overflow of the storage tank, a float switch in the storage tank will shut off the system when the tank is full. Extracted groundwater is pumped from the storage tank, using a transfer pump, through a particulate filter, and then through a series of 1,000-pound aqueous-phase granular activated carbon (GAC) adsorbers prior to discharge to the local sanitary sewer. Flow meters, pressure gauges, and sample ports have been installed to control and monitor system operation.

An electrical control panel with a programmable logic controller (PLC) interlocks and operates the GWE system controls. A telephone auto dialer has been installed to remotely notify Delta of system shutdown events.

The GWE system was been operated fairly continuous since July 1, 2003. The system is currently running continuously except during periods of system maintenance. As of December 13, 2005 the GWE system has extracted and treated an estimated 2,593,906 gallons of groundwater.

REMEDICATION SUMMARY

GWE operational data and analytical results for the GWE system sampling are summarized in Table 1 and Table 2. The GWE system treated approximately 340,736 gallons (45,549.77 cubic feet) of groundwater in the fourth quarter of 2005. Groundwater is extracted using the three recovery wells. The average system flow rate was approximately 2.60 gallons per minute (gpm) during the fourth quarter 2005. A groundwater depression has been created beneath the site (Figure 2). Since the system was started on July 1, 2003, approximately 7.35 pounds of hydrocarbons and 15.6 pounds of MTBE have been removed from the subsurface.

The significant draw down and radius of influence typically maintained at the site is depicted in Figure 2. GWE system influent concentrations have decreased by an order of magnitude since the system began discharging in July 2003. During the fourth quarter 2005, the influent MTBE concentrations ranged from 3 ug/l to 4 ug/l, and the influent TBA concentrations ranged from 700 ug/l to 1,200 ug/l.

Discharge limitations were not exceeded during the reporting period. Analytical results for the influent, midfluent 1, midfluent 2 and effluent streams are summarized in Table 1 and laboratory reports for GWE system samples are included in Attachment B. System flow data and constituent mass removal calculations are presented in Table 2.

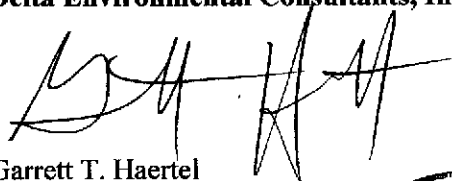
Based on the analytical results indicating the presence of MTBE in mid-1, GAC from the primary carbon vessel was replaced on December 13, 2005. Upon completion of a vessel change-out with fresh carbon, the GAC vessel sequence is rotated as follows: the former polish vessel is moved to the secondary position, the former secondary vessel is moved to the primary position, and the newly changed-out vessel is placed at the end as the polish vessel.

REMARKS


The recommendations and conclusions contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

Please call Denis L. Brown at (707) 865-0251 or Garrett Haertel at (408) 826-1874 if you have any questions regarding the contents of this report.

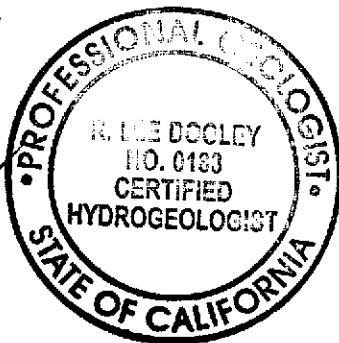
Sincerely,
Delta Environmental Consultants, Inc.



Garrett T. Haertel
Project Engineer



R. Lee Dooley
Senior Hydrogeologist
CHG 0183



- Attachments:** Figure 1 – Site Location Map
Figure 2 – Groundwater Elevation Contour Map, October 20, 2005
Figure 3 – TPH-G Isoconcentration Contour Map, October 20, 2005
Figure 4 – Benzene Isoconcentration Contour Map, October 20, 2005
Figure 5 – MTBE Isoconcentration Contour Map, October 20, 2005
Figure 6 – TBA Isoconcentration Contour Map, October 20, 2005

Table 1 – Groundwater Extraction – System Analysis Results
Table 2 – Groundwater Extraction – Mass Removal Data

Attachment A – Blaine Tech Services Groundwater Monitoring and Sampling Report
Attachment B – Analytical Results for Groundwater Extraction System Samples

cc: Denis Brown, Shell Oil Products US, Carson
Betty Graham, Regional Water Quality Control Board – San Francisco Bay,
Danielle Stefani, Livermore-Pleasanton Fire Department,
Matthew W. Katen, Zone 7 Water Agency, Pleasanton
Tri-Valley Management

TABLE 1
Groundwater Extraction - System Analytical Results
 Shell-branded Service Station, Incident #98995842
 3790 Hopyard Road, Pleasanton, California

Sample Date (mm/dd/yy)	INFLUENT					MID-1				MID-2				EFFLUENT			
	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TBA Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPH-G Conc. (ppb)	TPH-D Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)
07/01/03	<2,500	810	<25	3,400	NA	<50	--	<0.50	<0.50	<50	--	<0.50	<0.50	<50	200	<0.50	<0.50
07/21/03	<2,500	67	<25	5,400	NA	<500	--	<5.0	160	<250	--	<2.5	<2.5	<50	<50	<0.50	<0.50
08/01/03	<1,300	57	<13	3,700	NA	<250	--	<2.5	190	54	2	<0.50	<0.50	<50	<50	<0.50	<0.50
08/15/03	<1,000	470	<10	2,200	NA	<250	--	<2.5	380	<100	--	<1.0	<1.0	<50	76	<0.50	<0.50
09/11/03	<1,000	<50	<10	2,400	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
09/25/03	<1,000	NA	<10	2,600	NA	<250	--	<2.5	<25	<250	--	<2.5	<25	<50	NA	<0.50	<5.0
10/10/03	<5,000	67	<5.0	1,800	NA	<100	--	<1.0	85	<100	--	<1.0	<10	<100	<10	<1.0	<10
10/24/03	<500	NA	<5.0	1,500	NA	<500	--	<5.0	75	<500	--	<5.0	<5.0	<500	NA	<5.0	<5.0
11/21/03	<1,000	<50	<10	1,300	NA	<250	--	<2.5	25	<250	--	<2.5	<2.5	<50	<50	<0.50	<0.50
12/05/03	<1,000	<50	<10	1,200	NA	<250	--	<2.5	110	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
12/19/03	<1,000	NA	<10	950	NA	<250	--	<2.5	150	<50	--	<0.50	<5.0	<50	NA	<0.50	<5.0
01/16/04	<50	220	<0.50	57	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
01/30/04	<500	NA	<5.0	460	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	NA	<0.50	<5.0
02/06/04	<500	56	<5.0	350	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
03/05/04	<500	<50	<5.0	370	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
04/02/04	<1,000	230	<10	200	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
05/14/04	<1,000	<50	<10	110	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
06/04/04	<1,000	<50	<10	<100	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
07/16/04	<1,000	<50	<10	<100	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
08/06/04	<1,000	<50	<10	<100	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
09/03/04	<1,000	<50	<10	<100	NA	75	4	<0.50	9.0	170	4	<0.50	<5.0	57	4	<0.50	<5.0
10/08/04	<50	<50	<0.50	29	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
11/05/04	<50	110	<0.50	5.2	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
12/03/04	<250	<50	<2.5	<25	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
01/07/05	150	170	0.95	18	NA	<50	--	<0.50	<5.0	<50	--	<0.50	<5.0	<50	<50	<0.50	<5.0
02/28/05	100	560	<0.50	<0.50	NA	57	<210	<0.50	<5.0	<50	<50	<0.50	<0.5	<50	54	<0.50	<5.0
03/09/05	<50	<50	<0.50	<0.50	NA	<50	<50	<0.50	<5.0	<50	<50	<0.50	<0.5	<50	<50	<0.50	<5.0
04/08/05	120	490	2.0	310	NA	<50	<50	<0.50	<5.0	<50	<50	<0.50	<0.5	<50	<50	<0.50	<5.0
04/27/05	<50	<50	<0.50	31	760	<50	<50	<0.50	<5.0	<50	<50	<0.50	<0.5	<50	<50	<0.50	<5.0
05/11/05	<50	<50	<0.50	28	1800	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5

TABLE 1
Groundwater Extraction - System Analytical Results
 Shell-branded Service Station, Incident #98995842
 3790 Hopyard Road, Pleasanton, California

06/03/05	<50	<50	<0.50	12	30	92	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
07/01/05	<50	<50	¹ <0.50	11	NA	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
07/29/05	<50	<50	<0.50	10	NA	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
8/5/2005 ⁵	<50	<50	<0.50	7	1400 ⁶	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
09/01/05	<50	<50	¹ <0.50	5	880	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
10/07/05	<50	<50	<0.50	4	1200	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
11/04/05	<50	70	<0.50	3	180	<50	<50	<0.50	0.54	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5
12/13/05	230	61	2.10	3	700	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5	<50	<50	<0.50	<0.5

Abbreviations & Notes:

TPH-G/D = Total purgeable hydrocarbons as gasoline/diesel

MTBE = Methyl tert-butyl ether

ppb = parts per billion

TPH-G, benzene and MTBE analyzed by EPA Method 8260

TPH-D analyzed by EPA Method 8015M.

Discharge Limits: TPH-G & TPH-D = 15.0 mg/L, BTEX = 1.00 mg/L, MTBE = not applicable

"-" - No Data Provided

NA = Not analyzed

1 = Hydrocarbon reported does not match the laboratory standard diesel pattern

2 = Hydrocarbon reported as gasoline does not match the laboratory gasoline standard

3 = The initial analysis failed QA/QC. A second analysis was conducted outside of hold time for which QA/QC passed. Both analyses reported similar results (<50ppb).

4 = The sample contains discrete peaks in the gasoline range.

5 = Influent samples were extracted out of hold time due to re-analysis. Initial analysis used higher reporting limits than required.

6 = Estimated Value. The concentration exceeded calibration of analysis.

TABLE 2

Groundwater Extraction - Mass Removal Data
 Shell-branded Service Station, Incident #98995842
 3790 Hopyard Road, Pleasanton, California

Site Visit (mm/dd/yy)	Flow Meter Reading (gal)	Period Volume (gal)	Flow Rate (gpm)	Flow Rate (gpd)	Cumulative Volume (gal)	TPH-G Conc. (ppb)	TPH-G Period Removal (pounds)	TPH-G Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
07/01/03	447	0	0	0	0	<2,500	0.000	0.000	<25	0.000	0.000	3,400	0.000	0.000
07/21/03	104,080	103,633	3.60	5,182	103,633	<2,500	1.081	1.081	<25	0.011	0.011	5,400	4.670	4.670
08/01/03	157,301	53,221	3.36	4,838	156,854	<1,300	0.289	1.370	<13	0.003	0.014	3,700	1.643	6.313
08/15/03	172,392	15,091	0.75	1,078	171,945	<1,000	0.063	1.433	<10	0.001	0.014	2,200	0.277	6.590
08/29/03	221,836	49,444	2.45	3,532	221,389	NS	0.206	1.639	NS	0.002	0.016	NS	0.908	7.498
09/11/03	286,780	64,944	3.47	4,996	286,333	<1,000	0.271	1.910	<10	0.003	0.019	2,400	1.301	8.798
09/25/03	352,750	65,970	3.27	4,712	352,303	<1,000	0.275	2.185	<10	0.003	0.022	2,600	1.431	10.229
10/10/03	420,240	67,490	3.12	4,499	419,793	<5,000	1.408	3.593	<50	0.014	0.036	1,800	1.014	11.243
10/24/03	423,410	3,170	0.16	226	422,963	<500	0.007	3.600	<5.0	0.000	0.036	1,500	0.040	11.283
11/12/03	514,680	91,270	3.34	4,804	514,233	NS	0.190	3.790	NS	0.002	0.038	NS	1.142	12.425
11/21/03	556,306	41,626	3.21	4,625	555,859	<1,000	0.174	3.964	<10	0.002	0.040	1,300	0.452	12.877
12/05/03	618,906	62,600	3.11	4,471	618,459	<1,000	0.261	4.225	<10	0.003	0.042	1,200	0.627	13.503
12/19/03	680,821	61,915	3.07	4,423	680,374	<1,000	0.258	4.483	<10	0.003	0.045	950	0.491	13.994
01/06/04	745,460	64,639	2.49	3,591	745,013	NS	0.270	4.753	NS	0.003	0.048	NS	0.512	14.507
01/16/04	784,010	38,550	2.68	3,855	783,563	<50	0.008	4.761	<0.50	0.000	0.048	57	0.018	14.525
01/30/04	848,580	64,570	3.20	4,612	848,133	<500	0.135	4.896	<5.0	0.001	0.049	460	0.248	14.773
02/06/04	879,575	30,995	3.07	4,428	879,128	<500	0.065	4.960	<5.0	0.001	0.050	350	0.091	14.863
02/20/04	929,280	49,705	2.47	3,550	928,833	NS	0.104	5.064	NS	0.001	0.051	NS	0.145	15.009
03/05/04	973,690	44,410	2.20	3,172	973,243	<500	0.093	5.157	<5.0	0.001	0.052	370	0.137	15.146
03/19/04	1,008,001	34,311	1.70	2,451	1,007,554	NS	0.072	5.228	NS	0.001	0.052	NS	0.106	15.252
04/02/04	1,030,183	22,182	1.10	1,584	1,029,736	<1,000	0.093	5.321	<10	0.001	0.053	200	0.037	15.289
04/16/04	1,052,225	22,042	1.09	1,574	1,051,778	NS	0.092	5.413	NS	0.001	0.054	NS	0.037	15.325
04/30/04	1,085,954	33,729	1.67	2,409	1,085,507	NS	0.141	5.553	NS	0.001	0.056	NS	0.056	15.382
05/14/04	1,118,933	32,979	1.64	2,356	1,118,486	<1,000	0.138	5.691	<10	0.001	0.057	110	0.030	15.412
05/24/04	1,142,083	23,150	1.61	2,315	1,141,636	NS	0.097	5.788	NS	0.001	0.058	NS	0.021	15.433
06/04/04	1,168,145	26,062	1.65	2,369	1,167,698	<1,000	0.109	5.896	<10	0.001	0.059	<100	0.011	15.444
06/18/04	1,200,909	32,764	1.63	2,340	1,200,462	NS	0.137	6.033	NS	0.001	0.060	NS	0.014	15.458
06/29/04	1,228,340	27,431	1.73	2,494	1,227,893	NS	0.114	6.147	NS	0.001	0.061	NS	0.011	15.469
07/16/04	1,265,550	37,210	1.52	2,189	1,265,103	<1,000	0.155	6.303	<10	0.002	0.063	<100	0.016	15.485
07/30/04	1,299,040	33,490	1.66	2,392	1,298,593	NS	0.140	6.442	NS	0.001	0.064	NS	0.014	15.499
08/06/04	1,315,300	16,260	1.61	2,323	1,314,853	<1,000	0.068	6.510	<10	0.001	0.065	<100	0.007	15.505
08/20/04	1,347,870	32,570	1.62	2,326	1,347,423	NS	0.136	6.646	NS	0.001	0.066	NS	0.014	15.519
09/03/04	1,380,520	32,650	1.62	2,332	1,380,073	<1,000	0.136	6.782	<10	0.001	0.068	<100	0.014	15.533
09/17/04	1,380,520	0	0.00	0	1,380,073	NS	0.000	6.782	NS	0.000	0.068	NS	0.000	15.533
10/01/04	1,413,915	33,395	1.66	2,385	1,413,468	NS	0.139	6.922	NS	0.001	0.069	NS	0.014	15.547

TABLE 2

Groundwater Extraction - Mass Removal Data
 Shell-branded Service Station, Incident #98995842
 3790 Hopyard Road, Pleasanton, California

Site Visit (mm/dd/yy)	Flow Meter Reading (gal)	Period Volume (gal)	Flow Rate (gpm)	Flow Rate (gpd)	Cumulative Volume (gal)	TPH-G Conc. (ppb)	TPH-G Period Removal (pounds)	TPH-G Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
10/08/04	1,430,142	16,227	1.61	2,318	1,429,695	<50	0.003	6.925	<0.50	0.000	0.069	29	0.004	15.551
10/22/04	1,430,888	746	0.04	53	1,430,441	NS	0.000	6.925	NS	0.000	0.069	NS	0.000	15.551
11/05/04	1,458,650	27,762	1.38	1,983	1,458,203	<50	0.006	6.931	<0.50	0.000	0.069	5.2	0.001	15.552
11/19/04	1,493,299	34,649	1.72	2,475	1,492,852	NS	0.007	6.938	NS	0.000	0.069	NS	0.002	15.553
12/03/04	1,525,750	32,451	1.61	2,318	1,525,303	<250	0.034	6.972	<2.5	0.000	0.070	<25	0.003	15.557
12/17/04	1,559,338	33,588	1.67	2,399	1,558,891	NS	0.035	7.007	NS	0.000	0.070	NS	0.004	15.560
01/07/05	1,614,590	55,252	1.83	2,631	1,614,143	150	0.069	7.076	0.95	0.000	0.071	18	0.008	15.569
02/28/05	1,616,214	1,624	0.02	31	1,615,767	100	0.002	7.078	<0.50	0.000	0.071	<0.05	0.000	15.569
03/04/05	1,616,492	278	0.05	69	1,616,045	NS	0.000	7.079	NS	0.000	0.071	NS	0.000	15.569
03/08/05	1,623,641	7,149	1.24	1,787	1,623,194	<50	0.001	7.080	<0.50	0.000	0.071	<0.50	0.000	15.569
03/24/05	1,658,851	35,210	1.53	2,201	1,658,404	NS	0.007	7.087	NS	0.000	0.071	NS	0.000	15.569
03/28/05	1,670,077	11,226	1.95	2,806	1,669,630	NS	0.002	7.090	NS	0.000	0.071	NS	0.000	15.569
04/08/05	1,673,205	3,128	0.20	284	1,672,758	<50	0.001	7.090	<0.50	0.000	0.071	<0.50	0.000	15.569
04/13/05	1,673,618	414	0.06	83	1,673,171	NS	0.000	7.091	NS	0.000	0.071	NS	0.000	15.569
04/15/05	1,686,550	12,932	4.49	6,466	1,686,103	NS	0.003	7.093	NS	0.000	0.071	NS	0.000	15.569
04/21/05	1,719,745	33,195	3.84	5,533	1,719,298	NS	0.007	7.100	NS	0.000	0.071	NS	0.000	15.569
04/27/05	1,751,546	31,801	3.68	5,300	1,751,099	<50	0.007	7.107	<0.50	0.000	0.071	31.0	0.008	15.577
05/11/05	1,752,139	593	0.03	42	1,751,692	<50	0.000	7.107	<0.50	0.000	0.071	28.0	0.000	15.577
05/20/05	1,795,728	43,589	3.36	4,843	1,795,281	NS	0.009	7.116	NS	0.000	0.071	NS	0.010	15.588
06/03/05	1,864,820	69,092	3.43	4,935	1,864,373	<50	0.014	7.130	<0.50	0.000	0.071	12.0	0.007	15.595
06/06/05	1,874,014	9,194	2.13	3,065	1,873,567	NS	0.002	7.132	NS	0.000	0.071	NS	0.001	15.596
06/17/05	1,874,045	30	0.00	3	1,873,598	NS	0.000	7.132	NS	0.000	0.071	NS	0.000	15.596
06/28/05	1,924,672	50,627	3.20	4,602	1,924,225	NA	0.011	7.143	NA	0.000	0.071	NA	0.005	15.601
07/01/05	1,939,227	14,555	3.37	4,852	1,938,780	<50	0.003	7.146	<0.50	0.000	0.071	11.0	0.001	15.602
07/15/05	1,994,064	54,837	2.72	3,917	1,993,617	NS	0.011	7.157	NS	0.000	0.071	NS	0.005	15.607
07/29/05	2,057,260	63,196	3.13	4,514	2,056,813	<50	0.013	7.171	<50	0.013	0.084	10.0	0.005	15.612
08/05/05	2,089,074	31,814	3.16	4,545	2,088,627	<50	0.007	7.177	<50	0.007	0.091	6.6	0.002	15.614
08/22/05	2,161,402	72,328	2.95	4,255	2,160,955	NS	0.015	7.192	NS	0.015	0.106	NS	0.004	15.618
09/01/05	2,203,738	42,336	2.94	4,234	2,203,291	<50	0.009	7.201	<50	0.009	0.115	4.9	0.002	15.620
09/13/05	2,253,618	49,880	2.89	4,157	2,253,171	NS	0.010	7.212	NS	0.010	0.125	NS	0.002	15.622
10/07/05	2,324,668	71,051	2.06	2,960	2,324,221	<200	0.015	7.226	<2.0	0.015	0.140	4.2	0.003	15.625
10/24/05	2,396,125	71,457	2.92	4,203	2,395,678	NS	0.015	7.241	NS	0.015	0.155	NS	0.003	15.628
11/04/05	2,440,441	44,316	2.80	4,029	2,439,994	<50	0.009	7.251	<50	0.009	0.164	2.9	0.002	15.629
11/20/05	2,505,320	64,879	2.82	4,055	2,504,873	NS	0.014	7.264	NS	0.014	0.178	NS	0.003	15.632
12/13/05	2,594,353	89,033	2.69	3,871	2,593,906	<230	0.085	7.349	2.10	0.001	0.179	3.0	0.002	15.634
Total Gallons Extracted:					2,593,906	Total Pounds Removed:		7.35	Total Pounds Removed:		0.179	Total Pounds Removed:		15.6
Gallons Extracted - Reporting Period:					340,736	Total Gallons Removed:		1.21	Total Gallons Removed:		0.024	Total Gallons Removed:		2.53

TABLE 2

Groundwater Extraction - Mass Removal Data
 Shell-branded Service Station, Incident #98995842
 3790 Hopyard Road, Pleasanton, California

Site Visit (mm/dd/yy)	Flow Meter Reading (gal)	Period Volume (gal)	Flow Rate (gpm)	Flow Rate (gpd)	Cumulative Volume (gal)	TPH-G Conc. (ppb)	TPH-G Period Removal (pounds)	TPH-G Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
--------------------------	-----------------------------	------------------------	--------------------	--------------------	----------------------------	----------------------	----------------------------------	--------------------------------------	------------------------	------------------------------------	--	---------------------	---------------------------------	-------------------------------------

Abbreviations & Notes:

TPH-G = Total purgeable hydrocarbons as Gasoline
 TPH-D= Total purgeable hydrocarbons as Diesel
 MTBE = Methyl tert-butyl ether
 Conc. = Concentration

ppb = Parts per billion, equivalent to ug/L
 ug/L = Micrograms per liter
 L = Liter
 gal = Gallon
 g = Gram
 NS = Not Sampled
 NA = Sample results are not available at this time

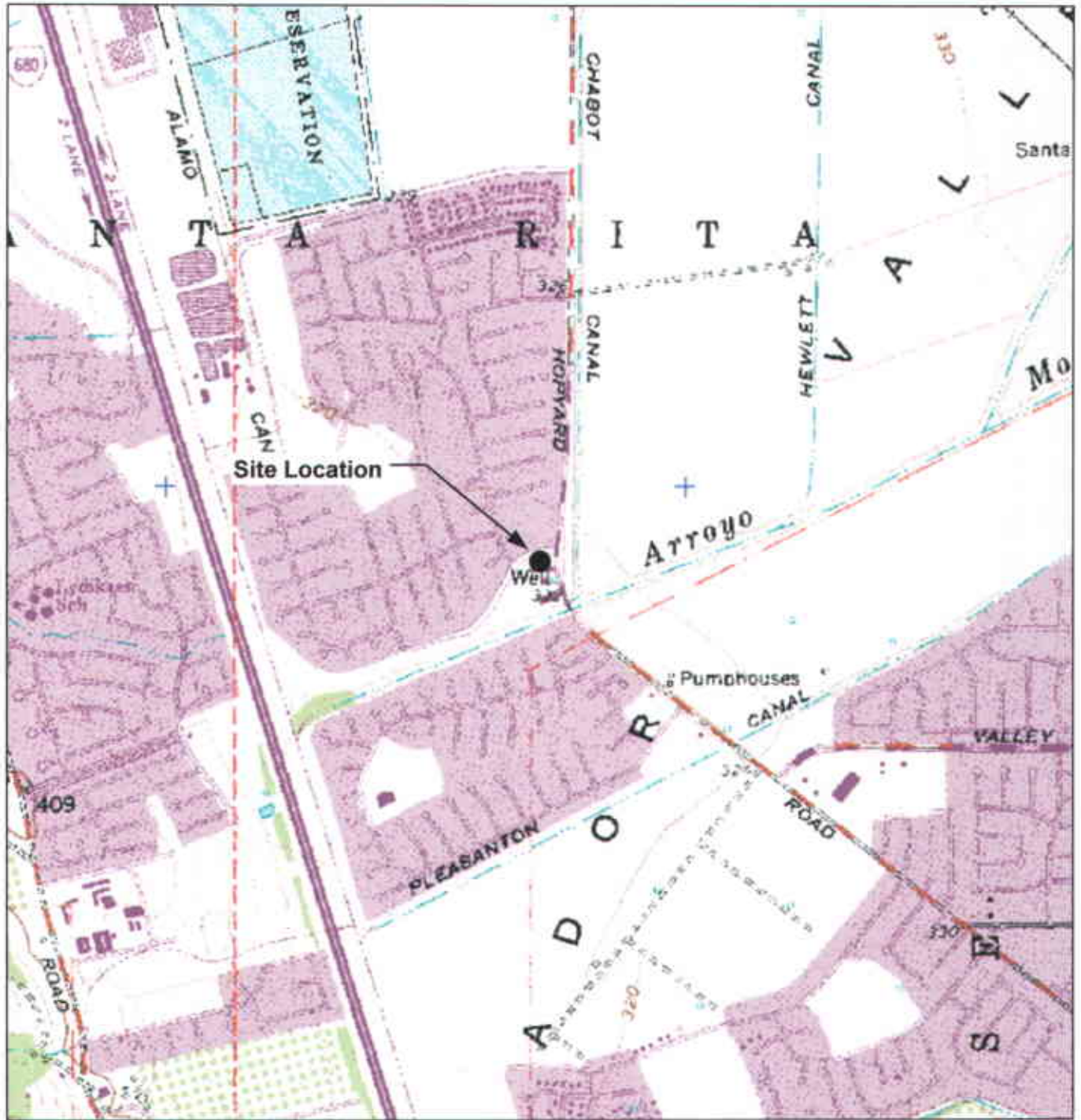
TPH-G, benzene and MTBE analyzed by EPA Method 8260

Mass removed based on the formula: volume extracted (gal) x Concentration (mg/L) x (g/10³mg) x (pound/453.6g) x (3.785 L/gal)

When constituents are not detected, the concentration is assumed to be equal to half the detection limit in subsequent calculations.

Volume removal data based on the formula: mass (pounds) x (density)⁻¹ (cc/g) x 453.6 (g/pound) x (L/1000 cc) * (gal/3.785 L)

Density inputs: TPH-G = 0.73 g/cc, benzene = 0.88 g/cc, MTBE = 0.74 g/cc



GENERAL NOTES:

Base Map from: DeLorme Yarmouth, ME 04096
 Source Data: USGS



QUADRANGLE LOCATION

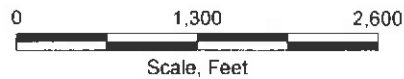
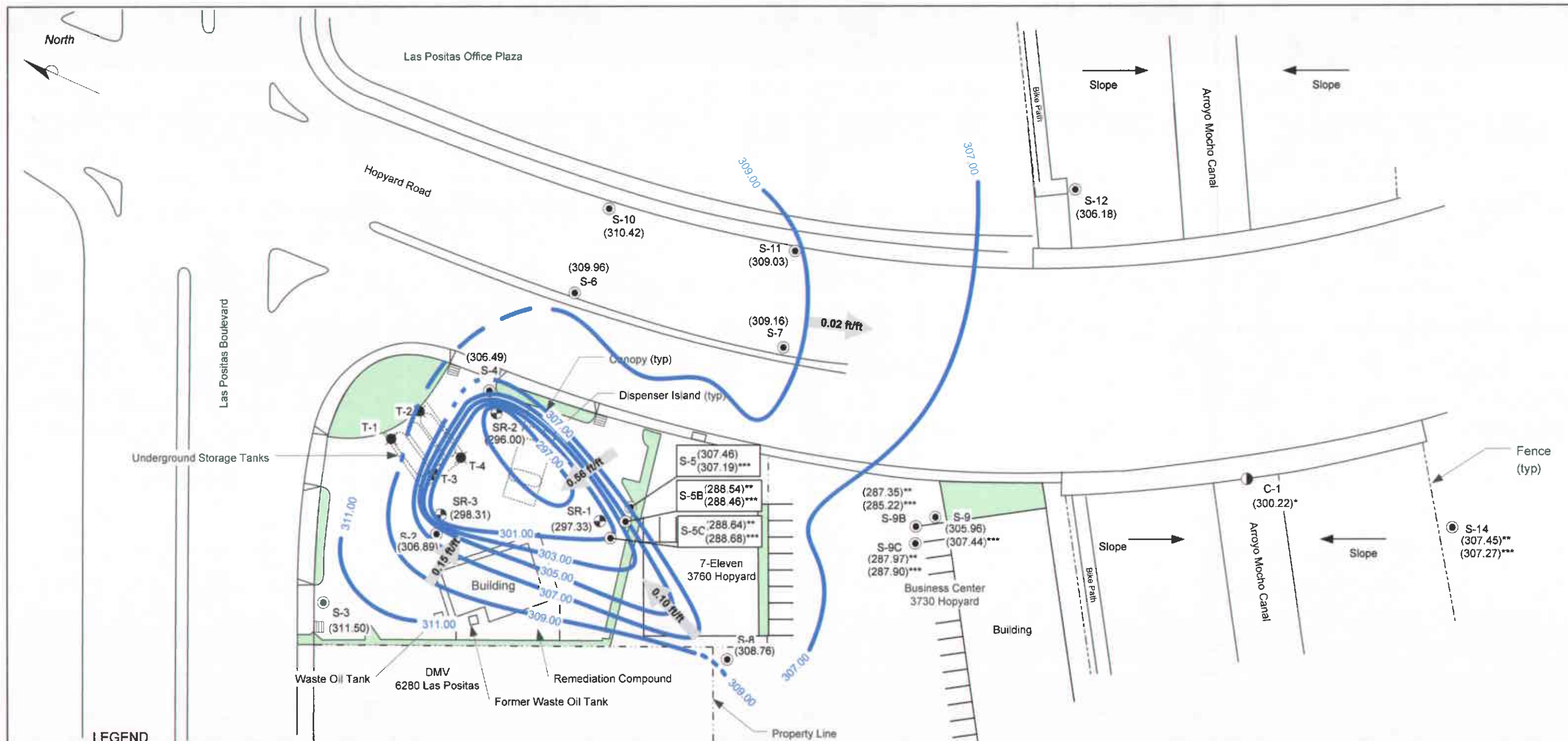


FIGURE 1
SITE LOCATION AND WELL SURVEY MAP
SHELL-BRANDED SERVICE STATION
 3790 Hopyard Road
 Pleasanton, California

PROJECT NO. SJ37-90H-1.2005	DRAWN BY VF 12/04/03
FILE NO. SJ37-90H-1.2005	PREPARED BY VF
REVISION NO.	REVIEWED BY





LEGEND

- S-5 ● GROUNDWATER MONITORING WELL
- SR-1 ● GROUNDWATER RECOVERY WELL
- T-1 ● TANK BACKFILL WELL
- C-1 ● CREEK GAUGING LOCATION
- (311.50) GROUNDWATER ELEVATION (FEET-MSL), 10/20/05
- 311.00 — GROUNDWATER ELEVATION CONTOUR
- 0.10 ft/ft ← APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT
- * WATER LEVEL IN ARROYO MOCHO CANAL
- NM NOT MEASURED

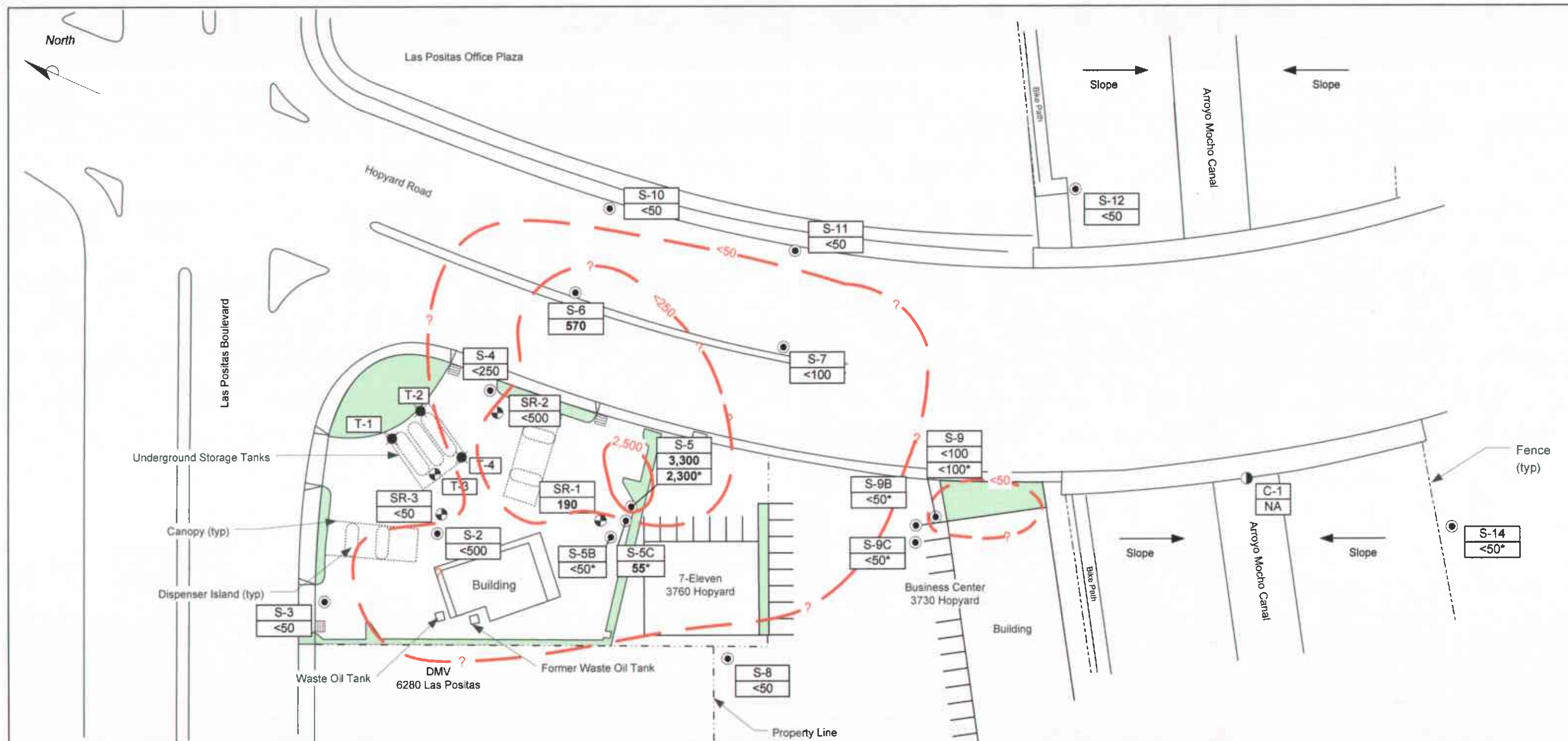
- ** SAMPLED ON 11/08/05 DURING WELL INSTALLATIONS (NOT USED IN CONTOURING)
- *** SAMPLED ON 11/11/05 AFTER WELL INSTALLATIONS (NOT USED IN CONTOURING)



FIGURE 2
GROUNDWATER ELEVATION CONTOUR MAP,
OCTOBER 20, 2005
SHELL-BRANDED SERVICE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2005	DRAWN BY JL 11/1805
FILE NO. SJ37-90H-1.2005	PREPARED BY JL
REVISION NO. 2	REVIEWED BY

Delta
Environmental
Consultants, Inc.



LEGEND

- S-5 ● **GROUNDWATER MONITORING WELL**
- SR-1 ⊕ **GROUNDWATER RECOVERY WELL**
- T-1 ⊗ **TANK BACKFILL WELL**
- C-1 ● **CREEK GAUGING LOCATION**
- <math><50</math> **TPH-G CONCENTRATION (UG/L), 10/20/05**
- 2,500 **TPH-G ISOCONCENTRATION CONTOUR**
- NA** **NOT ANALYZED**
- *** **SAMPLED ON 11/11/05 AFTER WELL INSTALLATIONS 5B, 5C, 9B, AND 9C**

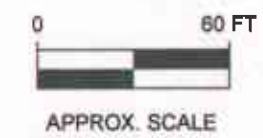
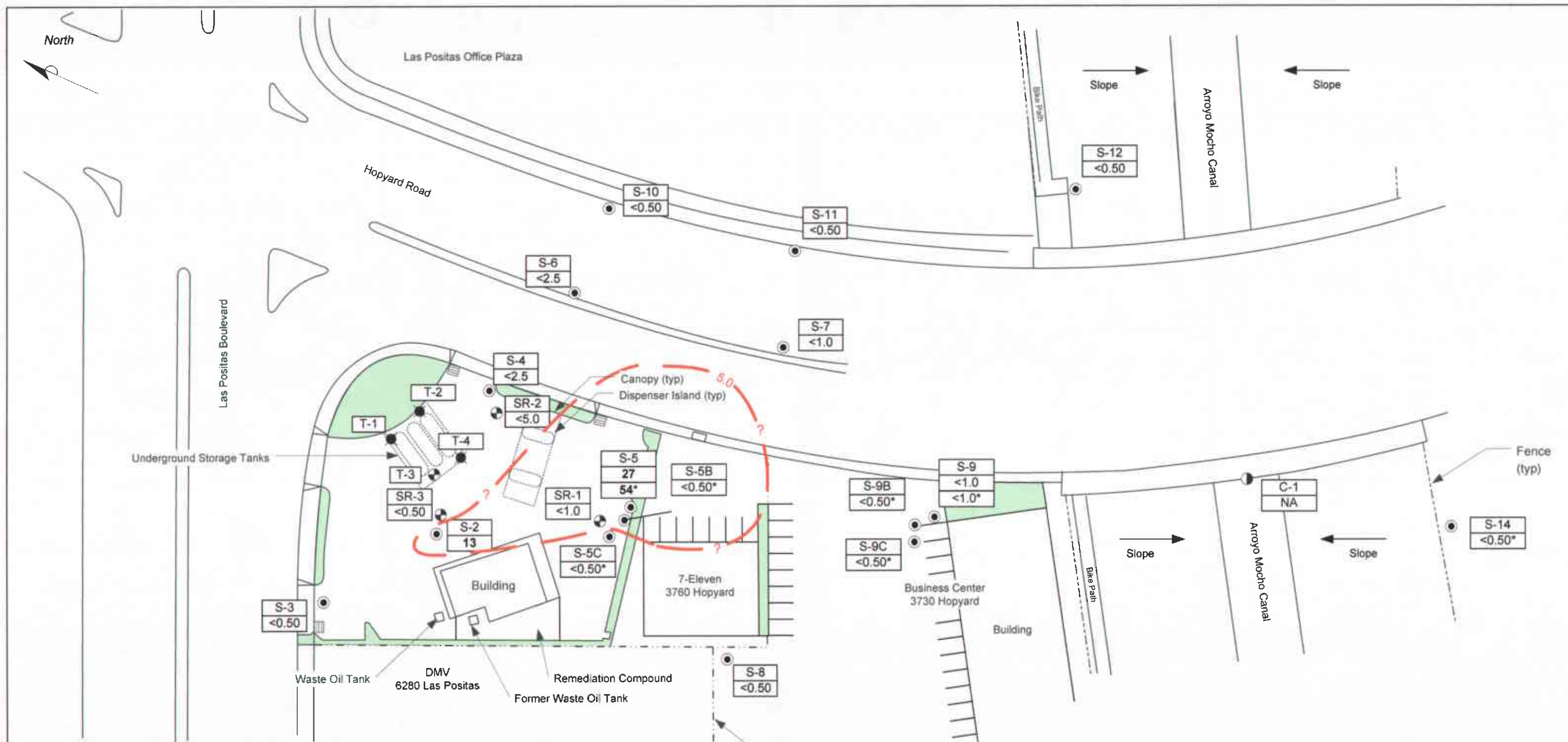


FIGURE 3
TPH-G ISOCONCENTRATION CONTOUR,
OCTOBER 20, 2005
SHELL-BRANDED SERVICE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2005	DRAWN BY J.L. 11/18/05
FILE NO. SJ37-90H-1.2005	PREPARED BY JL
REVISION NO. 2	REVIEWED BY

Delta
Environmental
Consultants, Inc.



LEGEND

- S-5 ● GROUNDWATER MONITORING WELL
- SR-1 ⊕ GROUNDWATER RECOVERY WELL
- T-1 ● TANK BACKFILL WELL
- C-1 ● CREEK GAUGING LOCATION
- <math><0.50</math> BENZENE CONCENTRATION (UG/L), 10/20/05
- 5.0 BENZENE ISOCONCENTRATION CONTOUR
- NA NOT ANALYZED
- * SAMPLED ON 11/11/05 AFTER WELL INSTALLATIONS 5B, 5C, 9B, AND 9C)

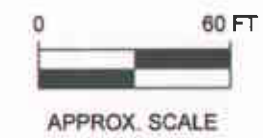
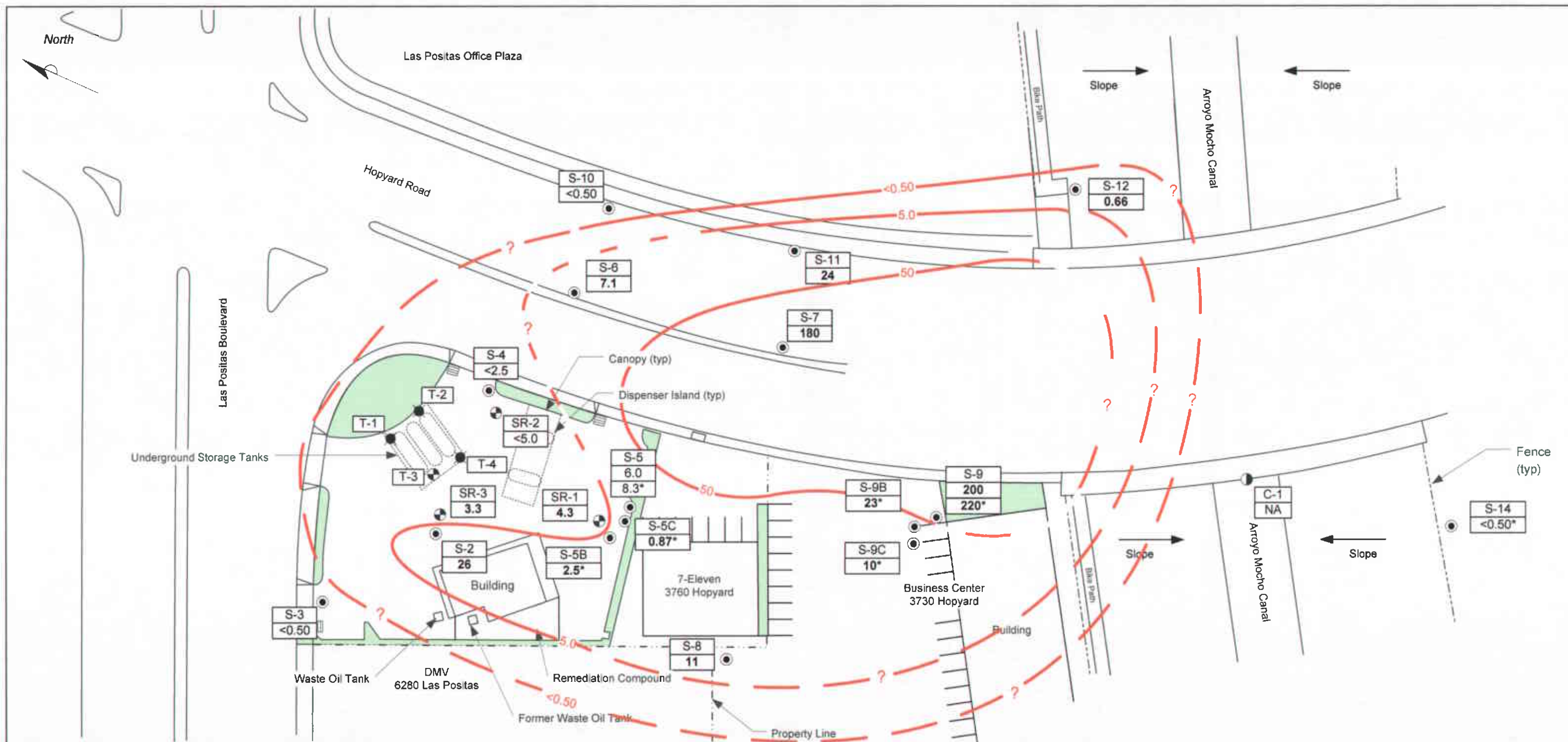


FIGURE 4
BENZENE ISOCONCENTRATION CONTOUR MAP,
OCTOBER 20, 2005
SHELL-BRANDED SERVICE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-60H-1.2005	DRAWN BY JL 11/22/05
FILE NO. SJ37-60H-1.2005	PREPARED BY JL
REVISION NO. 1	REVIEWED BY

Delta
Environmental
Consultants, Inc.



LEGEND

- S-5 ● GROUNDWATER MONITORING WELL
- SR-1 ● GROUNDWATER RECOVERY WELL
- T-1 ● TANK BACKFILL WELL
- C-1 ● CREEK GAUGING LOCATION
- <math><0.50</math> MTBE CONCENTRATION (UG/L), 10/20/05
- 50 ——— MTBE ISOCONCENTRATION CONTOUR
- NA NOT ANALYZED
- SAMPLED ON 11/11/05 AFTER WELL INSTALLATIONS 5B, 5C, 9B, AND 9C

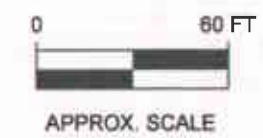
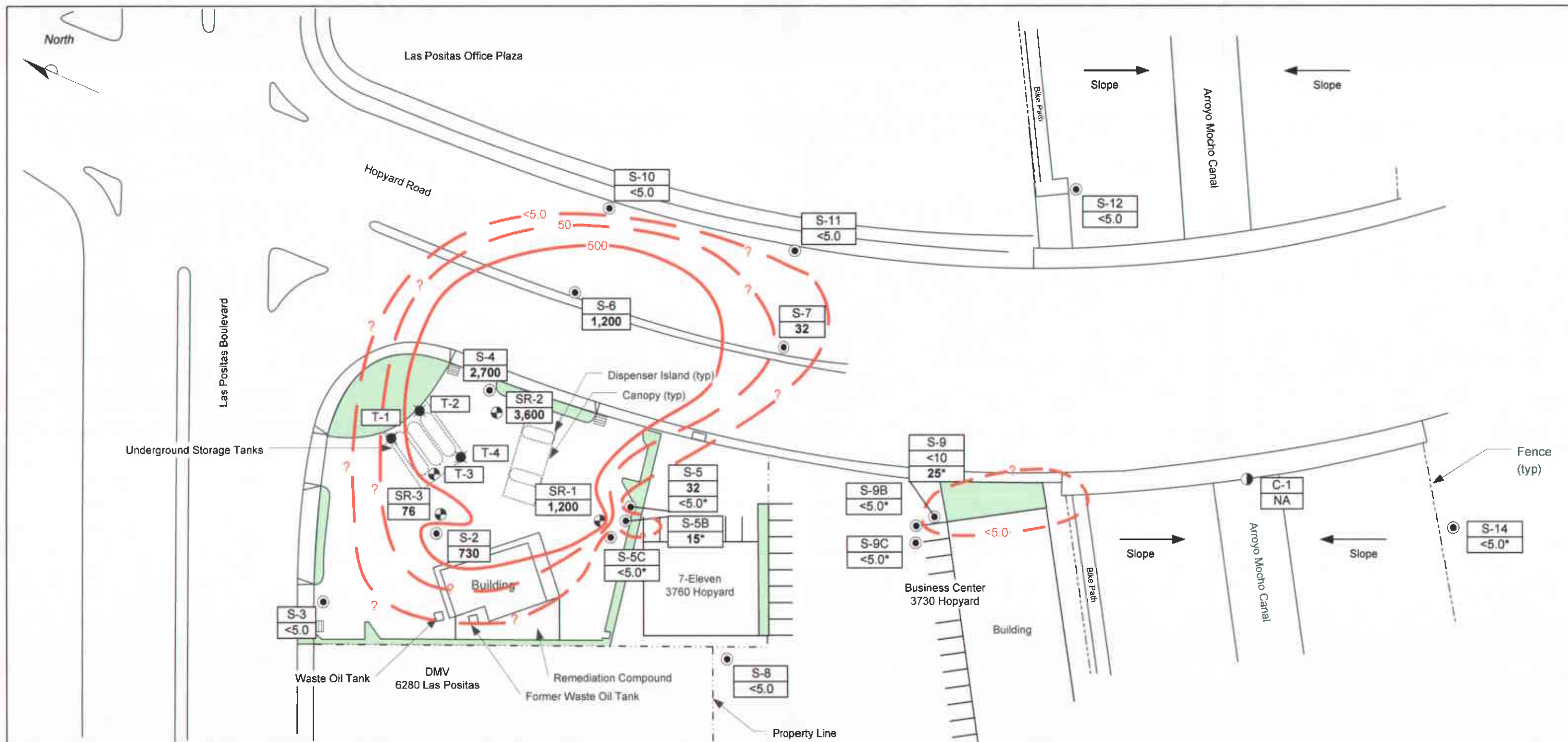


FIGURE 5
MTBE ISOCONCENTRATION CONTOUR MAP,
OCTOBER 20, 2005
SHELL-BRANDED SERVICE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2005	DRAWN BY JL 11/22/05
FILE NO. SJ37-90H-1.2005	PREPARED BY JL
REVISION NO. 2	REVIEWED BY

Delta
Environmental
Consultants, Inc.



LEGEND

- S-5 ● GROUNDWATER MONITORING WELL
- SR-1 ● GROUNDWATER RECOVERY WELL
- T-1 ● TANK BACKFILL WELL
- C-1 ● CREEK GAUGING LOCATION
- <5.0 TBA CONCENTRATIONS (UG/L), 10/20/05
- 50 TBA ISOCONCENTRATION CONTOUR
- NA NOT ANALYZED
- * SAMPLED ON 11/11/05 AFTER WELL INSTALLATIONS 5B, 5C, 9B, AND 9C

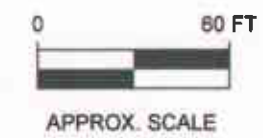


FIGURE 6
TBA ISOCONCENTRATION CONTOUR MAP,
OCTOBER 20, 2005
SHELL-BRANDED SERVICE STATION
3790 Hopyard Road
Pleasanton, California

PROJECT NO. SJ37-90H-1.2005	DRAWN BY JL 11/22/05
FILE NO. SJ37-90H-1.2005	PREPARED BY JL
REVISION NO. 3	REVIEWED BY

Delta
Environmental
Consultants, Inc.

Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

November 17, 2005

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Fourth Quarter 2005 Groundwater Monitoring at
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Monitoring performed on October 20 and
November 8 and 11, 2005

Groundwater Monitoring Report **051020-WC-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Garrett Haertel
Delta Environmental
175 Bernal Rd., Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-1	11/06/1987	920	NA	230	<5	150	150	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-1	02/14/1988	3,500	NA	1,300	<40	500	500	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	11/06/1987	16,000	NA	870	100	2,700	2,700	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	02/14/1988	1,800	NA	440	<10	140	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	10/13/1988	550	NA	110	1	45	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	01/31/1989	620	NA	170	2	62	14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	03/07/1989	1,900	NA	260	270	130	260	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	06/26/1989	320	NA	88	1	32	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	09/08/1989	230	NA	80	1	30	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	12/14/1989	160	NA	56	0.5	21	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	03/05/1990	710	NA	57	<0.5	<0.5	88	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	06/14/1990	110	NA	39	0.5	11	2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	10/02/1990	290	NA	84	1.7	160	8.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	12/18/1990	61	NA	18	1.4	2.2	2.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	03/20/1991	110	NA	30	2.2	10	7	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	06/26/1991	50a	NA	6.3	<0.5	3.3	1.3	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	09/05/1991	90	NA	12	3.2	2.5	2.3	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	12/13/1991	<50	NA	12	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.85	313.36	NA	NA
S-2	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.94	314.27	NA	NA
S-2	06/24/1992	<50	NA	0.9	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.78	313.43	NA	NA
S-2	09/17/1992	78	NA	2.6	1.3	1.3	0.9	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.03	314.18	NA	NA
S-2	12/11/1992	<50	NA	0.8	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.81	314.40	NA	NA
S-2	02/04/1993	55	NA	1.3	0.7	0.7	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	06/03/1993	<50	NA	0.7	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	NA	NA	NA	NA
S-2	09/15/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.63	314.58	NA	NA
S-2	12/09/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.70	314.51	NA	NA
S-2	06/16/1994	<50	NA	0.8	<0.5	0.7	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.94	314.27	NA	NA
S-2	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	15.17	314.04	NA	NA
S-2	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.21	14.25	314.96	NA	NA
S-2	06/12/1996	<50	NA	6.1	<0.5	<0.5	<0.5	48	NA	NA	NA	NA	NA	NA	NA	329.21	14.31	314.90	NA	NA
S-2	06/25/1997	120	NA	25	0.59	2.4	8.7	130	NA	NA	NA	NA	NA	NA	NA	329.21	14.40	314.81	NA	4.4

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-2	06/19/1998	450	NA	96	<2.5	4	19	180	NA	NA	NA	NA	NA	NA	NA	329.21	13.72	315.49	NA	2.8
S-2	06/17/1999	312	NA	74.4	2.04	1.02	<1.00	147	NA	NA	NA	NA	NA	NA	NA	329.21	13.97	315.24	NA	3.7
S-2	06/15/2000	1,050	NA	261	<5.00	7.54	11.4	13,500	9,850b	NA	NA	NA	NA	NA	NA	329.21	14.25	314.96	NA	3.3
S-2	11/29/2000	<250	NA	3.75	<2.50	<2.50	<2.50	12,400	10,700b	NA	NA	NA	NA	NA	NA	329.21	14.82	314.39	NA	2.2
S-2	03/07/2001	<500	NA	14.7	<5.00	<5.00	<5.00	8,610	NA	NA	NA	NA	NA	NA	NA	329.21	13.70	315.51	NA	2.3
S-2	06/18/2001	<2,000	NA	<20	<20	<20	<20	NA	7,100	NA	NA	NA	NA	NA	NA	329.21	14.56	314.65	NA	NA
S-2	09/17/2001	<2,000	NA	<10	<10	<10	<10	NA	7,500	<10	<10	<10	680	<500	NA	329.21	15.18	314.03	NA	NA
S-2	12/31/2001	<1,000	NA	<10	<10	<10	<10	NA	3,800	NA	NA	NA	NA	NA	NA	329.21	13.19	316.02	NA	NA
S-2	03/13/2002	<1,000	NA	65	<10	13	<10	NA	6,500	NA	NA	NA	NA	NA	NA	329.21	15.03	314.18	NA	NA
S-2	06/18/2002	520	NA	28	<5.0	<5.0	<5.0	NA	2,800	NA	NA	NA	NA	NA	NA	329.21	15.60	313.61	NA	NA
S-2	09/27/2002	<1,000	NA	<10	<10	<10	<10	NA	4,200	NA	NA	NA	NA	NA	NA	328.77	14.90	313.87	NA	NA
S-2	12/27/2002	<1,000	NA	<10	<10	<10	<10	NA	4,300	<10	<10	<10	5,600	NA	<10	328.77	14.40	314.37	NA	NA
S-2	03/24/2003	<2,500	NA	28	<25	<25	<50	NA	1,300	NA	NA	NA	NA	NA	NA	328.77	14.86	313.91	NA	NA
S-2	05/09/2003	<2,500	NA	36	<25	35	<50	NA	4,000	NA	NA	NA	6,200	NA	NA	328.77	13.45	315.32	NA	NA
S-2	07/08/2003	<2,000	NA	<20	<20	<20	<40	NA	3,200	NA	NA	NA	NA	NA	NA	328.77	20.10	308.67	NA	NA
S-2	10/15/2003	960 e	NA	6.9	<2.5	9.0	<5.0	NA	90	NA	NA	NA	2,400	NA	NA	328.77	16.67	312.10	NA	NA
S-2	01/06/2004	690	NA	8.3	<0.50	0.72	2.8	NA	82	NA	NA	NA	860	NA	NA	328.77	21.00	307.77	NA	NA
S-2	04/07/2004	980 e	NA	12	<2.5	<2.5	<5.0	NA	28	NA	NA	NA	2,500	NA	NA	328.77	16.62	312.15	NA	NA
S-2	07/27/2004	62	NA	1.5	<0.50	<0.50	<1.0	NA	16	<2.0	<2.0	<2.0	550	<50	NA	328.77	16.64	312.13	NA	NA
S-2	10/29/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	22	<10	<10	<10	1,800	<250	NA	328.77	16.43	312.34	NA	NA
S-2	01/06/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	21	<10	<10	<10	2,700	NA	NA	328.77	16.37	312.40	NA	NA
S-2	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	14	<0.50	<0.50	<0.50	290	<5.0	NA	328.77	18.54	310.23	NA	NA
S-2	07/29/2005	1,300 g	NA	<5.0	<5.0	<5.0	<10	NA	19	<20	<20	<20	1,000	<500	NA	328.77	21.37	307.40	NA	NA
S-2	10/20/2005	1,300	NA	13	<1.0	9.8	2.6	NA	26	<4.0	<4.0	<4.0	730	<100	NA	328.77	21.88	306.89	NA	NA
S-3	02/14/1988	<50	NA	<0.5	<1	<4	<4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	10/13/1988	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	01/31/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	03/07/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	06/26/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	12/14/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-3	03/05/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	06/14/1990	<500	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	10/02/1990	<50	NA	<0.5	<0.5	<0.5	1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	12/18/1990	<50	NA	<0.5	1.6	<0.5	2.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-3	03/20/1991	70	NA	2.3	8.9	4	23	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.87	313.80	NA	NA
S-3	03/11/1992	<30	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.05	314.82	NA	NA
S-3	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.86	313.81	NA	NA
S-3	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.01	314.66	NA	NA
S-3	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.00	314.67	NA	NA
S-3	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.67	13.02	314.65	NA	NA
S-3	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.67	NA	NA	NA	NA
S-3	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.67	15.17	312.50	NA	NA
S-3	06/21/1995	50	NA	4.1	<0.5	20	1.2	NA	NA	NA	NA	NA	NA	NA	NA	327.67	12.49	315.18	NA	NA
S-3	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	327.67	12.53	315.14	NA	NA
S-3	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.67	12.64	315.03	NA	1.8
S-3	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.67	11.74	315.93	NA	4.1
S-3	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	327.67	12.35	315.32	NA	2.8
S-3	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	327.67	12.51	315.16	NA	3.2
S-3	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	327.67	12.84	314.83	NA	1.0
S-3	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	327.67	12.42	315.25	NA	2.8
S-3	06/18/2001	<50	NA	0.66	1.1	<0.50	0.51	NA	0.66	NA	NA	NA	NA	NA	NA	327.67	13.74	313.93	NA	NA
S-3	09/17/2001	<50	NA	0.73	0.96	<0.50	0.61	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	13.25	314.42	NA	NA
S-3	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	12.38	315.29	NA	NA
S-3	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	13.16	314.51	NA	NA
S-3	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.67	13.55	314.12	NA	NA
S-3	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	327.40	13.32	314.08	NA	NA
S-3	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	NA	<2.0	327.40	12.55	314.85	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-3	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	327.40	12.71	314.69	NA	NA
S-3	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	12.27	315.13	NA	NA
S-3	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	<5.0	NA	NA	327.40	14.10	313.30	NA	NA
S-3	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	14.64	312.76	NA	NA
S-3	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	15.11	312.29	NA	NA
S-3	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.40	14.36	313.04	NA	NA
S-3	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<50	NA	327.40	14.21	313.19	NA	NA
S-3	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<50	NA	327.40	14.03	313.37	NA	NA
S-3	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	327.40	14.08	313.32	NA	NA
S-3	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	NA	327.40	12.16	315.24	NA	NA
S-3	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<50	NA	327.40	15.29	312.11	NA	NA
S-3	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<50	NA	327.40	15.90	311.50	NA	NA
S-4	02/14/1988	5,100	NA	160	8	730	730	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	10/13/1988	530	NA	24	1	25	16	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	01/31/1989	1,100	NA	33	2	20	24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	03/07/1989	650	NA	37	1	35	27	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	06/26/1989	670	NA	110	<1	85	71	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	09/08/1989	380	NA	32	<1	36	26	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	12/14/1989	210	NA	21	<0.5	30	23	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	03/05/1990	350	NA	43	<0.5	24	47	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	06/14/1990	430	NA	74	<0.5	71	46	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	10/02/1990	700	NA	74	2.2	100	55	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	12/18/1990	1,400	NA	180	2.9	280	230	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-4	03/20/1991	1,200	NA	100	<2.0	210	130	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	06/26/1991	220	NA	14	<0.5	34	17	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	09/05/1991	580	NA	31	0.8	53	26	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	12/13/1991	370	NA	24	0.9	1.3	46	NA	NA	NA	NA	NA	NA	NA	NA	328.53	15.20	313.33	NA	NA
S-4	03/11/1992	1,600	NA	23	1.2	12	20	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.37	314.16	NA	NA
S-4	06/24/1992	480	NA	48	<1.0	95	22	NA	NA	NA	NA	NA	NA	NA	NA	328.53	15.30	313.23	NA	NA
S-4	09/17/1992	260	NA	35	1.2	51	7.8	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.17	314.36	NA	NA
S-4	12/11/1992	270	NA	34	0.8	28	4.5	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.18	314.35	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-4	02/04/1993	1,100	NA	12	<5.0	89	100	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	06/03/1993	210	NA	48	1.1	42	4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	NA	NA	NA	NA
S-4	09/15/1993	700	NA	21	<1.0	110	91	NA	NA	NA	NA	NA	NA	NA	NA	328.53	13.86	314.67	NA	NA
S-4	12/09/1993	250	NA	39	<0.5	3.8	2.6	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.16	314.37	NA	NA
S-4	03/04/1994	150	NA	25	1.4	6.8	2.8	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.17	314.36	NA	NA
S-4 (D)	03/04/1994	140	NA	28	0.8	7.9	3.2	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.17	314.36	NA	NA
S-4	06/16/1994	90	NA	12	<0.5	1.8	2.4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.14	314.39	NA	NA
S-4 (D)	06/16/1994	80	NA	5.9	<0.5	1.5	0.9	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.14	314.39	NA	NA
S-4	09/13/1994	<50	NA	23	<0.5	4.9	2.4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.42	314.11	NA	NA
S-4 (D)	09/13/1994	<50	NA	23	<0.5	4	2.3	NA	NA	NA	NA	NA	NA	NA	NA	328.53	14.42	314.11	NA	NA
S-4	06/21/1995	270	NA	34	1.4	25	7.6	NA	NA	NA	NA	NA	NA	NA	NA	328.53	13.82	314.71	NA	NA
S-4 (D)	06/21/1995	280	NA	35	2.1	26	8.4	NA	NA	NA	NA	NA	NA	NA	NA	328.53	13.82	314.71	NA	NA
S-4	06/12/1996	360	NA	52	<0.5	<0.5	<0.5	92	NA	NA	NA	NA	NA	NA	NA	328.53	13.64	314.89	NA	NA
S-4 (D)	06/12/1996	430	NA	54	<1.2	72	21	96	NA	NA	NA	NA	NA	NA	NA	328.53	13.64	314.89	NA	NA
S-4	06/25/1997	6,700	NA	93	1,200	240	1,300	6,900	6,800	NA	NA	NA	NA	NA	NA	328.53	13.74	314.79	NA	0.6
S-4	06/19/1998	3,500	NA	56	15	140	670	2,100	NA	NA	NA	NA	NA	NA	NA	328.53	12.55	315.98	NA	0.8
S-4 (D)	06/19/1998	3,000	NA	51	14	110	530	2,000	NA	NA	NA	NA	NA	NA	NA	328.53	12.55	315.98	NA	0.8
S-4	06/17/1999	1,510	NA	28.4	9.84	176	132	1,780	NA	NA	NA	NA	NA	NA	NA	328.53	13.24	315.29	NA	4.8
S-4	06/15/2000	<500	NA	12.0	<5.00	31.0	22.8	12,200	NA	NA	NA	NA	NA	NA	NA	328.53	13.65	314.88	NA	2.1
S-4	11/29/2000	<500	NA	<5.00	<5.00	<5.00	<5.00	12,100	NA	NA	NA	NA	NA	NA	NA	328.53	14.23	314.30	NA	1.8
S-4	03/07/2001	<500	NA	5.44	<5.00	6.49	<5.00	11,400	14,500	NA	NA	NA	NA	NA	NA	328.53	13.15	315.38	NA	2.4
S-4	06/18/2001	<1,000	NA	<10	<10	<10	<10	NA	3,500	NA	NA	NA	NA	NA	NA	328.53	13.81	314.72	NA	NA
S-4	09/17/2001	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	7,700	NA	NA	NA	NA	NA	NA	328.53	14.29	314.24	NA	NA
S-4	12/31/2001	<1,000	NA	<10	<10	<10	<10	NA	3,800	NA	NA	NA	NA	NA	NA	328.53	13.44	315.09	NA	NA
S-4	03/13/2002	<2,500	NA	<25	<25	<25	<25	NA	18,000	NA	NA	NA	NA	NA	NA	328.53	14.42	314.11	NA	NA
S-4	06/18/2002	<100	NA	1.1	<1.0	<1.0	<1.0	NA	530	NA	NA	NA	NA	NA	NA	328.53	15.19	313.34	NA	NA
S-4	09/27/2002	<200	NA	<2.0	<2.0	<2.0	<2.0	NA	1,100	NA	NA	NA	NA	NA	NA	328.11	14.32	313.79	NA	NA
S-4	12/27/2002	280	NA	3.5	<2.5	17	4.7	NA	390	<2.5	<2.5	<5.0	9,000	NA	<2.5	328.11	13.50	314.61	NA	NA
S-4	03/24/2003	<2,500	NA	<25	<25	<25	<50	NA	780	NA	NA	NA	NA	NA	NA	328.11	14.56	313.55	NA	NA
S-4	05/09/2003	<2,500	NA	<25	<25	<25	<50	NA	1,200	NA	NA	NA	18,000	NA	NA	328.11	13.20	314.91	NA	NA
S-4	07/08/2003	<2,500	NA	<25	<25	<25	<50	NA	1,700	NA	NA	NA	8,700	NA	NA	328.11	20.87	307.24	NA	NA
S-4	10/15/2003	<2,500	NA	<25	<25	<25	<50	NA	280	NA	NA	NA	11,000	NA	NA	328.11	16.15	311.96	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-4	01/06/2004	3,500	NA	<5.0	19	190	570	NA	58	NA	NA	NA	9,600	NA	NA	328.11	21.64	306.47	NA	NA
S-4	04/07/2004	<1,000	NA	<10	<10	<10	<20	NA	110	NA	NA	NA	9,900	NA	NA	328.11	20.89	307.22	NA	NA
S-4	07/27/2004	<1,000	NA	<10	<10	<10	<20	NA	<10	<40	<40	<40	10,000	<1,000	NA	328.11	20.78	307.33	NA	NA
S-4	10/29/2004	<1,000	NA	<10	<10	<10	<20	NA	110	<40	<40	<40	5,600	<1,000	NA	328.11	20.53	307.58	NA	NA
S-4	01/06/2005	<1,000	NA	<10	<10	<10	<20	NA	<10	<40	<40	<40	6,500	NA	NA	328.11	20.44	307.67	NA	NA
S-4	04/14/2005	<250	NA	<2.5	<2.5	3.1	<2.5	NA	120	<2.5	<2.5	<2.5	6,000	<25	NA	328.11	18.60	309.51	NA	NA
S-4	07/29/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	4.4	<10	<10	<10	3,100	<250	NA	328.11	21.03	307.08	NA	NA
S-4	10/20/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	<2.5	<10	<10	<10	2,700	<250	NA	328.11	21.62	306.49	NA	NA

S-5	02/14/1988	1,000	NA	40	86	180	180	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	10/13/1988	560	NA	66	20	18	36	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	01/31/1989	180	NA	27	8	9	13	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	03/07/1989	3,800	NA	520	530	260	570	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	06/26/1989	<50	NA	3.8	<1	2	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	09/08/1989	110	NA	25	2	2	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	12/14/1989	1,700	NA	300	86	67	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	03/05/1990	1,100	NA	100	110	79	240	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	06/14/1990	600	NA	94	36	40	62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	10/02/1990	4,500	NA	1,400	160	260	300	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	11/20/1990	16,000	NA	4,600	720	790	1,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	12/18/1990	25,000	NA	7,600	1,100	1,300	2,300	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-5	03/20/1991	310	NA	39	12	18	30	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	06/26/1991	1,300	NA	250	62	120	180	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	09/05/1991	4,700	NA	660	150	170	280	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	12/13/1991	1,400	NA	580	19	110	80	NA	NA	NA	NA	NA	NA	NA	NA	329.66	17.48	312.18	NA	NA
S-5	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.22	313.44	NA	NA
S-5	06/24/1992	1,800	NA	380	52	120	180	NA	NA	NA	NA	NA	NA	NA	NA	329.66	17.47	312.19	NA	NA
S-5	09/17/1992	2,200	NA	750	91	170	170	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.84	312.82	NA	NA
S-5	12/11/1992	8,700	NA	1,600	66	48	340	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.37	313.29	NA	NA
S-5	02/04/1993	150	NA	156	0.7	4.7	4	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	06/03/1993	480	NA	140	3.4	17	14	NA	NA	NA	NA	NA	NA	NA	NA	329.66	NA	NA	NA	NA
S-5	09/15/1993	80	NA	2.4	0.5	1.4	2.9	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.20	313.46	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-5	12/09/1993	120	NA	0.56	<0.5	2.2	1.2	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.26	313.40	NA	NA
S-5	03/04/1994	70	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.25	313.41	NA	NA
S-5	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	16.04	313.62	NA	NA
S-5	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	11.52	318.14	NA	NA
S-5	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	329.66	14.50	315.16	NA	NA
S-5	06/12/1996	<500	NA	6	<5.0	<5.0	<5.0	1,400	NA	NA	NA	NA	NA	NA	NA	329.66	12.53	317.13	NA	NA
S-5	06/25/1997	<250	NA	<2.5	<2.5	<2.5	<2.5	1,100	NA	NA	NA	NA	NA	NA	NA	329.66	15.34	314.32	NA	1.1
S-5	06/19/1998	<50	NA	1	<0.50	<0.50	<0.50	61	NA	NA	NA	NA	NA	NA	NA	329.66	13.71	315.95	NA	3.6
S-5	06/17/1999	<50.0	NA	1.44	<0.500	<0.500	<0.500	336	NA	NA	NA	NA	NA	NA	NA	329.66	13.56	316.10	NA	1.4
S-5	06/15/2000	<50.0	NA	0.820	<0.500	<0.500	<0.500	221	NA	NA	NA	NA	NA	NA	NA	329.66	15.00	314.66	NA	2.7
S-5	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	183	NA	NA	NA	NA	NA	NA	NA	329.66	16.29	313.37	NA	0.7
S-5	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.55	NA	NA	NA	NA	NA	NA	NA	329.66	15.49	314.17	NA	2.5
S-5	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	11	NA	NA	NA	NA	NA	NA	329.66	15.50	314.16	NA	NA
S-5	09/17/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	17	NA	NA	NA	NA	NA	NA	329.66	16.35	313.31	NA	NA
S-5	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	329.66	12.80	316.86	NA	NA
S-5	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	93	NA	NA	NA	NA	NA	NA	329.66	16.32	313.34	NA	NA
S-5	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	329.66	17.00	312.66	NA	NA
S-5	09/27/2002	<50	NA	0.88	<0.50	<0.50	<0.50	NA	280	NA	NA	NA	NA	NA	NA	329.36	16.34	313.02	NA	NA
S-5	12/27/2002	<50	NA	1.9	<0.50	<0.50	<0.50	NA	87	<2.0	<2.0	<2.0	<50	NA	<2.0	329.36	15.45	313.91	NA	NA
S-5	03/24/2003	<250	NA	2.5	<2.5	<2.5	<5.0	NA	220	NA	NA	NA	NA	NA	NA	329.36	16.70	312.66	NA	NA
S-5	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	110	NA	NA	NA	17	NA	NA	329.36	13.16	316.20	NA	NA
S-5	07/08/2003	<1,000	NA	<10	<10	<10	<20	NA	320	NA	NA	NA	<100	NA	NA	329.36	19.00	310.36	NA	NA
S-5	10/15/2003	1,400 e	NA	27	<2.5	<2.5	<5.0	NA	180	NA	NA	NA	51	NA	NA	329.36	19.08	310.28	NA	NA
S-5	01/06/2004	84,000	NA	1,400	1,200	<25	17,000	NA	140	NA	NA	NA	<250	NA	NA	329.36	20.97	308.39	NA	NA
S-5	04/07/2004	20,000	NA	70	<25	230	290	NA	66	NA	NA	NA	<250	NA	NA	329.36	20.81	308.55	NA	NA
S-5	07/27/2004	9,900	NA	46	<25	74	<50	NA	43	<100	<100	<100	<250	<2,500	NA	329.36	20.93	308.46	0.04	NA
S-5	08/04/2004	22,000	NA	48	<10	63	38	NA	NA	NA	NA	NA	NA	NA	NA	329.36	20.97	308.46	0.09	NA
S-5	10/29/2004	14,000	NA	93	<25	96	94	NA	<25	<100	<100	<100	<250	<2,500	NA	329.36	18.59	310.77	NA	NA
S-5	01/06/2005	4,500	NA	32	<10	47	86	NA	<10	<40	<40	<40	<100	NA	NA	329.36	18.83	310.53	NA	NA
S-5	04/14/2005	1,700	NA	1.0	<0.50	8.4	16	NA	5.6	<0.50	<0.50	<0.50	8.1	<5.0	NA	329.36	15.03	314.33	NA	NA
S-5	07/29/2005	3,900	NA	8.9	<2.5	9.8	13	NA	21	<10	<10	<40	<200	<1,000	NA	329.36	19.71	309.65	NA	NA
S-5	10/20/2005	3,300	NA	27	<2.5	9.1	14	NA	6.0	<10	<10	<10	32	<250	NA	329.36	21.90	307.46	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-5	11/11/2005	2,300	NA	54	0.69	15	19	NA	8.3	NA	NA	NA	<5.0	NA	NA	329.36	22.17	307.19	NA	NA
S-5B	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	332.25	43.71	288.54	NA	NA
S-5B	11/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.5	NA	NA	NA	15	NA	NA	332.25	43.79	288.46	NA	NA
S-5C	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	332.33	43.69	288.64	NA	NA
S-5C	11/11/2005	55	NA	<0.50	0.67	<0.50	<1.0	NA	0.87	NA	NA	NA	<5.0	NA	NA	332.33	43.65	288.68	NA	NA
S-6	10/13/1988	1100	NA	13.0	1	42	33	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	01/31/1989	340	NA	3.8	<1	8	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	03/07/1989	190	NA	3.8	<1	7	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	06/26/1989	480	NA	15	<1	6	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	09/08/1989	270	NA	1.3	1	7	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	12/15/1989	320	NA	1.0	<0.5	2.6	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	03/06/1990	420	NA	3.1	<0.5	14	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	06/14/1990	370	NA	3.7	0.9	4.8	3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	10/02/1990	190	NA	6.6	1.6	1.9	2.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	12/18/1990	430	NA	10	0.7	1.6	1.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-6	03/20/1991	130a	NA	606	0.6	0.7	3	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	06/26/1991	120a	NA	3.8	0.8	<0.5	1.7	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	09/05/1991	60	NA	<0.5	0.8	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	12/13/1991	150	NA	2.3	<0.5	<0.5	150	NA	NA	NA	NA	NA	NA	NA	NA	327.62	15.11	312.51	NA	NA
S-6	03/11/1992	<30	NA	<0.3	<0.3	<0.5	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	327.62	16.35	311.27	NA	NA
S-6	06/24/1992	170	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	16.51	311.11	NA	NA
S-6	09/17/1992	190	NA	<0.5	1.6	<0.5	1.2	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.33	313.29	NA	NA
S-6	12/11/1992	180	NA	<0.5	0.8	<0.5	0.7	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.48	313.14	NA	NA
S-6	02/04/1993	290	NA	<0.5	<0.5	<0.5	0.7	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	06/03/1993	100	NA	1.2	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	NA	NA	NA	NA
S-6	09/15/1993	160	NA	1.4	<0.5	0.9	2	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.16	313.46	NA	NA
S-6	12/09/1993	130	NA	2.3	2.6	5.1	6.2	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.68	312.94	NA	NA
S-6	03/04/1994	220	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.42	313.20	NA	NA
S-6	06/16/1994	60	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.92	312.70	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-6	09/13/1994	<50	NA	<0.5	6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	14.72	312.90	NA	NA
S-6	06/21/1995	270	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.62	13.86	313.76	NA	NA
S-6	06/12/1996	200	NA	2	<0.5	<0.5	<0.5	12	NA	NA	NA	NA	NA	NA	NA	327.62	13.90	313.72	NA	NA
S-6	06/25/1997	180	NA	<0.50	0.61	<0.50	0.77	28	NA	NA	NA	NA	NA	NA	NA	327.62	13.64	313.98	NA	1.8
S-6 (D)	06/25/1997	130	NA	<0.50	<0.50	<0.50	<0.50	21	NA	NA	NA	NA	NA	NA	NA	327.62	13.64	313.98	NA	1.8
S-6	06/19/1998	100	NA	7.6	<0.50	<0.50	<0.50	27	NA	NA	NA	NA	NA	NA	NA	327.62	13.81	313.81	NA	1.7
S-6	06/17/1999	114	NA	4.14	<0.500	<0.500	<0.500	19.9	NA	NA	NA	NA	NA	NA	NA	327.62	14.21	313.41	NA	1.6
S-6	06/15/2000	367	NA	17.5	<0.500	<0.500	<0.500	1,050	NA	NA	NA	NA	NA	NA	NA	327.62	14.51	313.11	NA	1.8
S-6	11/29/2000	154	NA	0.754	16.4	<0.500	1.05	5,470	NA	NA	NA	NA	NA	NA	NA	327.62	14.32	313.30	NA	2.1
S-6	03/07/2001	183	NA	0.971	25.1	0.636	0.996	6,830	NA	NA	NA	NA	NA	NA	NA	327.62	15.39	312.23	NA	1.7
S-6	06/18/2001	<2,000	NA	<20	<20	<20	<20	NA	8,200	NA	NA	NA	NA	NA	NA	327.62	14.72	312.90	NA	NA
S-6	09/17/2001 c	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.7	<2.0	<2.0	<2.0	<50	<500	NA	327.62	16.69	310.93	NA	NA
S-6	12/31/2001	260	NA	<0.50	<0.50	<0.50	<0.50	NA	11,000	NA	NA	NA	NA	NA	NA	327.62	13.99	313.63	NA	NA
S-6	03/13/2002	440	NA	<2.5	<2.5	<2.5	<2.5	NA	930	NA	NA	NA	NA	NA	NA	327.62	15.10	312.52	NA	NA
S-6	06/18/2002	340	NA	<1.0	<1.0	<1.0	<1.0	NA	560	NA	NA	NA	NA	NA	NA	327.62	15.24	312.38	NA	NA
S-6	09/27/2002	<250	NA	<2.5	<2.5	<2.5	<2.5	NA	580	NA	NA	NA	NA	NA	NA	327.26	14.34	312.92	NA	NA
S-6	12/27/2002	<500	NA	<5.0	<5.0	<5.0	<5.0	NA	230	<5.0	<5.0	<5.0	10,000	NA	<5.0	327.26	14.30	312.96	NA	NA
S-6	03/24/2003	<5,000	NA	<50	<50	<50	<100	NA	<500	NA	NA	NA	NA	NA	NA	327.26	14.37	312.89	NA	NA
S-6	05/09/2003	<2,500	NA	<25	<25	<25	<50	NA	140	NA	NA	NA	12,000	NA	NA	327.26	14.25	313.01	NA	NA
S-6	07/08/2003	<2,500	NA	<25	<25	<25	<50	NA	100	NA	NA	NA	8,400	NA	NA	327.26	15.37	311.89	NA	NA
S-6	10/15/2003	<1,000	NA	<10	<10	<10	<20	NA	63	NA	NA	NA	10,000	NA	NA	327.26	17.69	309.57	NA	NA
S-6	01/06/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	27	NA	NA	NA	7,600	NA	NA	327.26	17.19	310.07	NA	NA
S-6	04/07/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	15	NA	NA	NA	2,900	NA	NA	327.26	16.72	310.54	NA	NA
S-6	07/27/2004	860 e	NA	<5.0	<5.0	<5.0	<10	NA	30	<20	<20	<20	5,700	<500	NA	327.26	16.90	310.36	NA	NA
S-6	10/29/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	14	<20	<20	<20	2,500	<500	NA	327.26	16.68	310.58	NA	NA
S-6	01/06/2005	<200	NA	<2.0	<2.0	<2.0	<4.0	NA	8.7	<8.0	<8.0	<8.0	1,200	NA	NA	327.26	16.75	310.51	NA	NA
S-6	04/14/2005	180	NA	<0.90	<0.90	<0.90	<0.90	NA	11	<0.90	<0.90	<0.90	2,300	<9.0	NA	327.26	15.30	311.96	NA	NA
S-6	07/29/2005	270 g	NA	<2.5	<2.5	<2.5	<5.0	NA	17	<10	<10	<10	2,300	<250	NA	327.26	16.77	310.49	NA	NA
S-6	10/20/2005	570	NA	<2.5	<2.5	<2.5	<5.0	NA	7.1	<10	<10	<10	1,200	<250	NA	327.26	17.30	309.96	NA	NA
S-7	10/13/1988	<50	NA	0.6	1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	01/31/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-7	03/07/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	06/26/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	12/15/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	03/06/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	10/02/1990	<50	NA	<0.5	0.6	<0.5	0.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	12/18/1990	<50	NA	0.5	<0.5	<0.5	0.86	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-7	03/20/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	09/05/1991	<50	NA	<0.5	0.6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	12/13/1991	<50	NA	<0.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.70	310.97	NA	NA
S-7	03/11/1992	<50	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.06	311.61	NA	NA
S-7	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.80	310.87	NA	NA
S-7	09/17/1992	<50	NA	0.6	0.6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.00	311.67	NA	NA
S-7	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	17.35	311.32	NA	NA
S-7	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.67	16.65	312.02	NA	NA
S-7	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.67	NA	NA	NA	NA
S-7	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.67	16.83	311.84	NA	NA
S-7	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.67	15.88	312.79	NA	NA
S-7	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	328.67	16.22	312.45	NA	NA
S-7	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	328.67	16.12	312.55	NA	3
S-7	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	328.67	14.81	313.86	NA	2.6
S-7	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	328.67	15.91	312.76	NA	5.1
S-7	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.32	NA	NA	NA	NA	NA	NA	NA	328.67	16.14	312.53	NA	2.0
S-7	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	328.67	16.89	311.78	NA	3.6
S-7	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	328.67	16.55	312.12	NA	2.1
S-7	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	2.5	NA	NA	NA	NA	NA	NA	328.67	16.30	312.37	NA	NA
S-7	09/17/2001 c	150	NA	<0.50	55	<0.50	<0.50	NA	8,300	NA	NA	NA	NA	NA	NA	328.67	14.23	314.44	NA	NA
S-7	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	328.67	16.28	312.39	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-7	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	5.9	NA	NA	NA	NA	NA	NA	328.67	17.41	311.26	NA	NA
S-7	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	12	NA	NA	NA	NA	NA	NA	328.67	17.63	311.04	NA	NA
S-7	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	10	NA	NA	NA	NA	NA	NA	328.41	16.96	311.45	NA	NA
S-7	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	22	<2.0	<2.0	<2.0	<50	NA	4.1	328.41	16.00	312.41	NA	NA
S-7	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	21	NA	NA	NA	NA	NA	NA	328.41	17.12	311.29	NA	NA
S-7	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	31	NA	NA	NA	7.3	NA	NA	328.41	16.14	312.27	NA	NA
S-7	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	36	NA	NA	NA	6.5	NA	NA	328.41	17.42	310.99	NA	NA
S-7	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	100	NA	NA	NA	<5.0	NA	NA	328.41	15.49	312.92	NA	NA
S-7	01/06/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	200	NA	NA	NA	20	NA	NA	328.41	18.93	309.48	NA	NA
S-7	04/07/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	380	NA	NA	NA	130	NA	NA	328.41	18.93	309.48	NA	NA
S-7	07/27/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	240	<10	<10	<10	45	<250	NA	328.41	18.91	309.50	NA	NA
S-7	10/29/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	270	<10	<10	<10	52	<250	NA	328.41	18.65	309.76	NA	NA
S-7	01/06/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	160	<10	<10	<10	<25	NA	NA	328.41	18.52	309.89	NA	NA
S-7	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	230	<0.50	<0.50	<0.50	130	<5.0	NA	328.41	16.22	312.19	NA	NA
S-7	07/29/2005	<2,000	NA	<20	<20	<20	<40	NA	170	<80	<80	<80	<200	<2,000	NA	328.41	18.57	309.84	NA	NA
S-7	10/20/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	180	<4.0	<4.0	<4.0	32	<100	NA	328.41	19.25	309.16	NA	NA
S-8	03/07/1989	<50	NA	1.2	1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	06/26/1989	<50	NA	0.8	1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	12/14/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	03/05/1990	<50	NA	<0.5	0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	10/02/1990	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	12/18/1990	<50	NA	2.9	7.0	1.0	6.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-8	03/20/1991	<50a	NA	0.8	1.8	2.6	5.2	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.73	311.27	NA	NA
S-8	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.64	312.36	NA	NA
S-8	06/24/1992	<50	NA	1.4	1.9	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.77	311.23	NA	NA
S-8	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.37	311.63	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-8	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.94	312.06	NA	NA
S-8	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.91	312.09	NA	NA
S-8	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.16	313.08	NA	NA
S-8	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.11	312.89	NA	NA
S-8	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	327.00	14.20	312.80	NA	NA
S-8	06/25/1997	170	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.00	14.42	312.58	NA	0.5
S-8	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	327.00	13.49	313.51	NA	2.2
S-8	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	327.00	14.07	312.93	NA	0.9
S-8	06/15/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	06/21/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	21.0	NA	NA	NA	NA	NA	NA	NA	327.00	14.43	312.57	NA	NA
S-8	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	9.46	NA	NA	NA	NA	NA	NA	NA	327.00	14.44	312.56	NA	2.2
S-8	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	4.21	NA	NA	NA	NA	NA	NA	NA	327.00	13.69	313.31	NA	2.1
S-8	06/18/2001	<50	NA	0.55	0.92	<0.50	0.51	NA	13	NA	NA	NA	NA	NA	NA	327.00	14.60	312.40	NA	NA
S-8	09/17/2001	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	15.07	311.93	NA	NA
S-8	09/18/2001	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	NA	NA	NA	NA
S-8	12/31/2001	<50	NA	1.1	1.4	<0.50	<0.50	NA	8.4	NA	NA	NA	NA	NA	NA	327.00	14.02	312.98	NA	NA
S-8	03/13/2002	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	327.00	14.92	312.08	NA	NA
S-8	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	19	NA	NA	NA	NA	NA	NA	327.00	15.37	311.63	NA	NA
S-8	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	19	NA	NA	NA	NA	NA	NA	326.14	14.60	311.54	NA	NA
S-8	12/27/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.14	NA	NA	NA	NA
S-8	01/07/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.14	NA	NA	NA	NA
S-8	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	25	NA	NA	NA	NA	NA	NA	326.14	14.58	311.56	NA	NA
S-8	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	24	NA	NA	NA	<5.0	NA	NA	326.14	13.45	312.69	NA	NA
S-8	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	46	NA	NA	NA	<5.0	NA	NA	326.14	15.19	310.95	NA	NA
S-8	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	42	NA	NA	NA	<5.0	NA	NA	326.14	16.58	309.56	NA	NA
S-8	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	50	NA	NA	NA	<5.0	NA	NA	326.14	16.27	309.87	NA	NA
S-8	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	33	NA	NA	NA	<5.0	NA	NA	326.14	16.12	310.02	NA	NA
S-8	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	18	<2.0	<2.0	<2.0	<5.0	<50	NA	326.14	16.26	309.88	NA	NA
S-8	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	25	<2.0	<2.0	<2.0	<5.0	<50	NA	326.14	15.93	310.21	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-8	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	21	<2.0	<2.0	<2.0	<5.0	NA	NA	326.14	15.79	310.35	NA	NA
S-8	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	11	<0.50	<0.50	<0.50	<5.0	<5.0	NA	326.14	14.78	311.36	NA	NA
S-8	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	13	<2.0	<2.0	<2.0	<5.0	<50	NA	326.14	16.51	309.63	NA	NA
S-8	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	11	<2.0	<2.0	<2.0	<5.0	<50	NA	326.14	17.38	308.76	NA	NA
S-9	03/07/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/26/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	09/08/1989	<50	NA	1.7	2	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/15/1989	<50	NA	0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/06/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	10/02/1990	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/18/1990	<50	NA	20	27	7.1	35	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/07/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/26/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	09/08/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/15/1989	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/06/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	06/14/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/02/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	12/18/1990	<50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-9	03/20/1991	70a	NA	0.7	0.7	<0.5	1	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	06/26/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	09/05/1991	<50	NA	<0.5	0.8	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	18.18	310.06	NA	NA
S-9	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.37	310.87	NA	NA
S-9	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	18.45	309.79	NA	NA
S-9	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.88	310.36	NA	NA
S-9	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.34	310.90	NA	NA
S-9	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	NA	NA	NA	NA
S-9	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.42	310.82	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-9	12/09/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	16.89	311.35	NA	NA
S-9	03/04/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.22	311.02	NA	NA
S-9	06/16/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.46	310.78	NA	NA
S-9	09/13/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.59	310.65	NA	NA
S-9	06/21/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	328.24	17.03	311.21	NA	NA
S-9	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	328.24	16.76	311.48	NA	NA
S-9	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	2.8	NA	NA	NA	NA	NA	NA	NA	328.24	16.89	311.35	NA	1
S-9	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	7.1	NA	NA	NA	NA	NA	NA	NA	328.24	15.59	312.65	NA	3.8
S-9	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	15.3	NA	NA	NA	NA	NA	NA	NA	328.24	16.47	311.77	NA	1.9
S-9	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	57.2	NA	NA	NA	NA	NA	NA	NA	328.24	16.11	312.13	NA	1.1
S-9	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	76.5	NA	NA	NA	NA	NA	NA	NA	328.24	17.30	310.94	NA	1.1
S-9	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	84.9	NA	NA	NA	NA	NA	NA	NA	328.24	19.42	308.82	NA	1.1
S-9	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	86	NA	NA	NA	NA	NA	NA	328.24	17.22	311.02	NA	NA
S-9	09/17/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	328.24	17.66	310.58	NA	NA
S-9	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	120	NA	NA	NA	NA	NA	NA	328.24	17.65	310.59	NA	NA
S-9	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	130	NA	NA	NA	NA	NA	NA	328.24	17.75	310.49	NA	NA
S-9	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	160	NA	NA	NA	NA	NA	NA	328.24	19.59	308.65	NA	NA
S-9	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	180	NA	NA	NA	NA	NA	NA	327.85	17.65	310.20	NA	NA
S-9	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	180	<2.0	<2.0	<2.0	<50	NA	2.8	327.85	18.45	309.40	NA	NA
S-9	03/24/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	230	NA	NA	NA	NA	NA	NA	327.85	17.97	309.88	NA	NA
S-9	05/09/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	240	NA	NA	NA	<25	NA	NA	327.85	17.68	310.17	NA	NA
S-9	07/08/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	250	NA	NA	NA	<25	NA	NA	327.85	17.65	310.20	NA	NA
S-9	10/15/2003	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	210	NA	NA	NA	<10	NA	NA	327.85	19.49	308.36	NA	NA
S-9	01/06/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	290	NA	NA	NA	<10	NA	NA	327.85	20.51	307.34	NA	NA
S-9	04/07/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	250	NA	NA	NA	<10	NA	NA	327.85	20.02	307.83	NA	NA
S-9	07/27/2004	<250	NA	<2.5	9.1	2.7	9.8	NA	270	<10	<10	<10	<25	<250	NA	327.85	19.89	307.96	NA	NA
S-9	10/29/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	240	<4.0	<4.0	<4.0	<10	<100	NA	327.85	19.17	308.68	NA	NA
S-9	01/06/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	340	<10	<10	<10	<25	NA	NA	327.85	19.65	308.20	NA	NA
S-9	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	250	<0.50	<0.50	1.4	<5.0	<5.0	NA	327.85	17.38	310.47	NA	NA
S-9	07/29/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	250	<4.0	<4.0	<4.0	<10	<100	NA	327.85	20.09	307.76	NA	NA
S-9	10/20/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	200	<4.0	<4.0	<4.0	<10	<100	NA	327.85	21.89	305.96	NA	NA
S-9	11/11/2005	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	220	NA	NA	NA	25	NA	NA	327.85	20.41	307.44	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	------------------------	----------------	----------------	----------------	---------------	-------------------	-------------------	--------------	----------------------------	--------------------------	---------------------------	------------------------

S-9B	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	330.47	43.12	287.35	NA	NA
S-9B	11/11/2005	<50	NA	<0.50	2.0	<0.50	<1.0	NA	23	NA	NA	NA	<5.0	NA	NA	330.47	45.25	285.22	NA	NA

S-9C	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	330.77	40.80	289.97	NA	NA
S-9C	11/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	10	NA	NA	NA	<5.0	NA	NA	330.77	42.87	287.90	NA	NA

S-10	08/11/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	09/08/1989	<50	NA	<0.5	<1	<1	<3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	12/15/1989	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	03/06/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	06/14/1990	<50	NA	<0.5	<0.5	<0.5	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	10/02/1990	<50	NA	<0.5	<0.5	<0.5	1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	12/18/1990	<50	NA	<0.5	<0.5	<0.5	1.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-10	03/20/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	06/26/1991	50	NA	1.8	5.8	1.9	13	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	09/05/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	12/13/1991	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	14.77	311.78	NA	NA
S-10	03/11/1992	<30	NA	<0.3	<0.3	<0.3	<0.3	NA	NA	NA	NA	NA	NA	NA	NA	326.55	14.16	312.39	NA	NA
S-10	06/24/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	14.83	311.72	NA	NA
S-10	09/17/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.85	312.70	NA	NA
S-10	12/11/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.90	312.65	NA	NA
S-10	02/04/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	06/03/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	09/15/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.66	312.89	NA	NA
S-10	12/09/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	NA	NA	NA	NA
S-10	09/13/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.84	312.71	NA	NA
S-10	06/21/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	326.55	13.08	313.47	NA	NA
S-10	06/12/1996	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	326.55	13.34	313.21	NA	NA
S-10	06/25/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	2.8	NA	NA	NA	NA	NA	NA	NA	326.55	13.28	313.27	NA	2.4
S-10	06/19/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	326.55	12.41	314.14	NA	1.8
S-10	06/17/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	326.55	12.81	313.74	NA	2.0

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-10	06/15/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	326.55	13.27	313.28	NA	2.1
S-10	11/29/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	326.55	13.98	312.57	NA	2.4
S-10	03/07/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	326.55	13.40	313.15	NA	2.5
S-10	06/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	3.7	NA	NA	NA	NA	NA	NA	326.55	13.29	313.26	NA	NA
S-10	09/17/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	13.61	312.94	NA	NA
S-10	12/31/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	13.48	313.07	NA	NA
S-10	03/13/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	14.66	311.89	NA	NA
S-10	06/18/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	326.55	14.59	311.96	NA	NA
S-10	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	325.87	13.21	312.66	NA	NA
S-10	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	NA	<2.0	325.87	13.50	312.37	NA	NA
S-10	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	325.87	16.60	309.27	NA	NA
S-10	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	<5.0	NA	NA	325.87	13.07	312.80	NA	NA
S-10	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	<5.0	NA	NA	325.87	14.10	311.77	NA	NA
S-10	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.69	NA	NA	NA	<5.0	NA	NA	325.87	14.75	311.12	NA	NA
S-10	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.51	NA	NA	NA	<5.0	NA	NA	325.87	15.28	310.59	NA	NA
S-10	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	325.87	15.39	310.48	NA	NA
S-10	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<50	NA	325.87	15.25	310.62	NA	NA
S-10	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<50	NA	325.87	15.23	310.64	NA	NA
S-10	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	325.87	15.47	310.40	NA	NA
S-10	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	<5.0	NA	325.87	13.24	312.63	NA	NA
S-10	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<50	NA	325.87	15.08	310.79	NA	NA
S-10	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<50	NA	325.87	15.45	310.42	NA	NA
S-11	09/23/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	16.93	NA	NA	NA
S-11	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	16.95	NA	NA	NA
S-11	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	NA	<2.0	327.48	16.40	311.08	NA	NA
S-11	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	327.48	17.25	310.23	NA	NA
S-11	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.54	NA	NA	NA	<5.0	NA	NA	327.48	16.37	311.11	NA	NA
S-11	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.48	17.17	310.31	NA	NA
S-11	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	327.48	18.01	309.47	NA	NA
S-11	01/06/2004	<50	NA	<0.50	1.4	<0.50	<1.0	NA	1.1	NA	NA	NA	<5.0	NA	NA	327.48	18.25	309.23	NA	NA
S-11	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.4	NA	NA	NA	<5.0	NA	NA	327.48	18.48	309.00	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-11	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	2.3	<2.0	<2.0	<2.0	<5.0	<50	NA	327.48	18.49	308.99	NA	NA
S-11	10/29/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.7	<2.0	<2.0	<2.0	<5.0	<50	NA	327.48	18.22	309.26	NA	NA
S-11	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	15	<2.0	<2.0	<2.0	<5.0	NA	NA	327.48	18.07	309.41	NA	NA
S-11	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	10	<0.50	<0.50	<0.50	<5.0	<5.0	NA	327.48	16.28	311.20	NA	NA
S-11	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	19	<2.0	<2.0	<2.0	<5.0	<50	NA	327.48	17.98	309.50	NA	NA
S-11	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	24	<2.0	<2.0	<2.0	<5.0	<50	NA	327.48	18.45	309.03	NA	NA
S-12	09/23/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	14.74	NA	NA	NA
S-12	09/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	17.95	NA	NA	NA
S-12	12/27/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	<2.0	<2.0	<2.0	<50	NA	<2.0	322.76	16.92	305.84	NA	NA
S-12	03/24/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	322.76	16.53	306.23	NA	NA
S-12	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.5	NA	NA	NA	<5.0	NA	NA	322.76	17.73	305.03	NA	NA
S-12	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.2	NA	NA	NA	<5.0	NA	NA	322.76	17.18	305.58	NA	NA
S-12	10/15/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.1	NA	NA	NA	<5.0	NA	NA	322.76	17.54	305.22	NA	NA
S-12	01/06/2004	<50	NA	<0.50	1.1	<0.50	<1.0	NA	1.1	NA	NA	NA	<5.0	NA	NA	322.76	17.45	305.31	NA	NA
S-12	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.76	NA	NA	NA	<5.0	NA	NA	322.76	16.85	305.91	NA	NA
S-12	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.65	<2.0	<2.0	<2.0	<5.0	<50	NA	322.76	17.89	304.87	NA	NA
S-12	10/29/2004	<50 f	NA	<0.50	<0.50	<0.50	<1.0	NA	1.3	<2.0	<2.0	<2.0	<5.0	<50	NA	322.76	17.84	304.92	NA	NA
S-12	01/06/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	322.76	NA	NA	NA	NA
S-12	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	0.79	<0.50	<0.50	<0.50	<5.0	<5.0	NA	322.76	15.98	306.78	NA	NA
S-12	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.69	<2.0	<2.0	<2.0	<5.0	<50	NA	322.76	17.32	305.44	NA	NA
S-12	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.66	<2.0	<2.0	<2.0	<5.0	<50	NA	322.76	16.58	306.18	NA	NA
S-14	11/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	324.90	17.45	307.45	NA	NA
S-14	11/11/2005	<50 f	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	<5.0	NA	NA	324.90	17.63	307.27	NA	NA
SR-1	10/11/1989	200	NA	100	<1	<10	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	12/14/1989	500	NA	210	<0.5	16	16	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	03/05/1990	64	NA	20	<0.5	1.5	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	06/14/1990	60	NA	17	<0.5	1.9	1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	10/02/1990	<50	NA	5.0	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-1	12/18/1990	<50	NA	28	5.5	4.5	4.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
SR-1	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.78	16.34	313.44	NA	NA
SR-1	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.78	16.72	313.06	NA	NA
SR-1	12/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.78	15.31	314.47	NA	NA
SR-1	03/11/2002 d	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.13	NA	NA	NA	NA
SR-1	09/22/2003 d	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.33	NA	NA	NA	NA
SR-1	04/07/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.33	30.79	297.54	NA	NA
SR-1	07/27/2004	<500	NA	<5.0	<5.0	<5.0	11	NA	44	<20	<20	<20	3,000	<500	NA	328.33	30.72	297.61	NA	NA
SR-1	08/04/2004	62	NA	<0.50	<0.50	2.6	13	NA	NA	NA	NA	NA	NA	NA	NA	328.33	30.77	297.56	NA	NA
SR-1	10/29/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	11	<20	<20	<20	1,400	<500	NA	328.33	30.85	297.48	NA	NA
SR-1	01/06/2005	<250	NA	<2.5	<2.5	6.8	31	NA	20	<10	<10	<10	2,800	NA	NA	328.33	30.92	297.41	NA	NA
SR-1	04/14/2005	170	NA	12	<0.90	11	1.5	NA	190	<0.90	<0.90	<0.90	2,200	<9.0	NA	328.33	30.73	297.60	NA	NA
SR-1	07/29/2005	<100	NA	<1.0	<1.0	<1.0	3.7	NA	7.6	<4.0	<4.0	<4.0	1,500	<100	NA	328.33	24.53	303.80	NA	NA
SR-1	10/20/2005	190	NA	<1.0	<1.0	5.4	35	NA	4.3	<4.0	<4.0	<4.0	1,200	<100	NA	328.33	31.00	297.33	NA	NA
SR-2	10/11/1989	880	NA	<10	1.0	29	33	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	12/14/1989	1100	NA	17	<0.5	100	67	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	03/05/1990	140	NA	3.0	<0.5	12	7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	06/14/1990	<50	NA	<0.5	<0.5	2.6	<1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	10/02/1990	<50	NA	<0.5	<0.5	0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	12/18/1990	<50	NA	1.6	1.4	1.6	2.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-2	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.35	14.39	313.96	NA	NA
SR-2	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.35	14.48	313.87	NA	NA
SR-2	12/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	328.35	13.62	314.73	NA	NA
SR-2	09/27/2002	<1,000	NA	<10	<10	<10	<10	NA	5,000	NA	NA	NA	NA	NA	NA	327.91	14.20	313.71	NA	NA
SR-2	12/27/2002	<1,000	NA	<10	<10	<10	<10	NA	4,800	<10	<10	<10	1,600	NA	<10	327.91	13.33	314.58	<10	NA
SR-2	03/24/2003	<5,000	NA	<50	<50	<50	<100	NA	10,000	NA	NA	NA	NA	NA	NA	327.91	13.75	314.16	NA	NA
SR-2	05/09/2003	<5,000	NA	<50	<50	80	290	NA	13,000	NA	NA	NA	6,100	NA	NA	327.91	13.40	314.51	NA	NA
SR-2	07/08/2003	<5,000	NA	<50	<50	<50	<100	NA	12,000	NA	NA	NA	4,800	NA	NA	327.31	30.48	296.83	NA	NA
SR-2	10/15/2003	<500	NA	<5.0	<5.0	<5.0	20	NA	1,200	NA	NA	NA	9,800	NA	NA	327.31	15.38	311.93	NA	NA
SR-2	01/06/2004	<1,300	NA	<13	<13	<13	<25	NA	500	NA	NA	NA	17,000	NA	NA	327.31	31.47	295.84	NA	NA
SR-2	04/07/2004	<1,300	NA	<13	<13	<13	<25	NA	280	NA	NA	NA	10,000	NA	NA	327.31	31.54	295.77	NA	NA
SR-2	07/27/2004	<1,300	NA	<13	<13	<13	<25	NA	63	<50	<50	<50	9,500	<1,300	NA	327.31	31.35	295.96	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
SR-2	10/29/2004	<1,300	NA	<13	<13	<13	<25	NA	47	<50	<50	<50	7,600	<1,300	NA	327.31	30.50	296.81	NA	NA
SR-2	01/06/2005	<1,300	NA	<13	<13	<13	<25	NA	23	<50	<50	<50	6,000	NA	NA	327.31	31.38	295.93	NA	NA
SR-2	04/14/2005	<150	NA	<1.5	<1.5	<1.5	1.7	NA	27	<1.5	<1.5	<1.5	6,300	<15	NA	327.31	31.28	296.03	NA	NA
SR-2	07/29/2005	<500	NA	<5.0	<5.0	<5.0	<10	NA	14	<20	<20	<20	5,400	<500	NA	327.31	22.71	304.60	NA	NA
SR-2	10/20/2005	<500	NA	<5.0	<5.0	<5.0	<10	NA	<5.0	<20	<20	<20	3,600	<500	NA	327.31	31.31	296.00	NA	NA
SR-3	12/11/1989	500	NA	92	10	43	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	12/14/1989	2,400	NA	310	27	170	340	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	03/05/1990	70	NA	15	0.8	5.8	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	06/14/1990	470	NA	59	2.3	35	50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	10/02/1990	1,700	NA	91	6.2	7.0	100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	12/18/1990	140	NA	10	0.8	7.5	14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SR-3	03/04/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.11	14.66	314.45	NA	NA
SR-3	06/16/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.11	14.96	314.15	NA	NA
SR-3	12/31/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	329.11	13.60	315.51	NA	NA
SR-3	09/27/2002	<2,500	NA	<25	<25	<25	<25	NA	11,000	NA	NA	NA	NA	NA	NA	328.65	14.75	313.90	NA	NA
SR-3	12/27/2002	<2,000	NA	<20	<20	<20	<20	NA	5,100	<20	<20	<20	4,600	NA	<20	328.65	13.65	315.00	NA	NA
SR-3	03/24/2003	<2,500	NA	<25	<25	<25	<50	NA	3,700	NA	NA	NA	NA	NA	NA	328.65	13.52	315.13	NA	NA
SR-3	05/09/2003	<1,000	NA	15	<10	19	48	NA	3,700	NA	NA	NA	8,400	NA	NA	328.65	12.15	316.50	NA	NA
SR-3	07/08/2003	<1,000	NA	<10	<10	<10	<20	NA	2,800	NA	NA	NA	8,300	NA	NA	327.50	30.00	297.50	NA	NA
SR-3	10/15/2003	310	NA	3.2	<2.5	9.1	30	NA	240	NA	NA	NA	3,600	NA	NA	327.50	15.39	312.11	NA	NA
SR-3	01/06/2004	<500	NA	<5.0	<5.0	<5.0	<10	NA	26	NA	NA	NA	3,300	NA	NA	327.50	30.29	297.21	NA	NA
SR-3	04/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	4.4	NA	NA	NA	370	NA	NA	327.50	15.49	312.01	NA	NA
SR-3	07/27/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.0	<2.0	<2.0	<2.0	390	<50	NA	327.50	15.34	312.16	NA	NA
SR-3	10/29/2004	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	15	<4.0	<4.0	<4.0	780	<100	NA	327.50	15.22	312.28	NA	NA
SR-3	01/06/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.3	<2.0	<2.0	<2.0	250	NA	NA	327.50	15.08	312.42	NA	NA
SR-3	04/14/2005	58	NA	0.76	<0.50	1.5	<0.50	NA	46	<0.50	<0.50	<0.50	2,200	<5.0	NA	327.50	30.53	296.97	NA	NA
SR-3	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.7	<2.0	<2.0	<2.0	490	<50	NA	327.50	21.81	305.69	NA	NA
SR-3	10/20/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	3.3	<2.0	<2.0	<2.0	76	<50	NA	327.50	29.19	298.31	NA	NA
T-1	06/18/2002	<5,000	NA	<50	<50	<50	<50	NA	20,000	NA	NA	NA	NA	NA	NA	NA	12.31	NA	NA	NA
T-2	09/17/2001	<5,000	NA	<25	<25	<25	<25	NA	29,000	NA	NA	NA	NA	NA	NA	NA	11.48	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
T-2	12/31/2001	<5,000	NA	<50	<50	<50	<50	NA	31,000	NA	NA	NA	NA	NA	NA	NA	4.96	NA	NA	NA
T-2	03/13/2002	<5,000	NA	<50	<50	<50	<50	NA	48,000	NA	NA	NA	NA	NA	NA	NA	9.76	NA	NA	NA
T-2	06/18/2002	<20,000	NA	<200	<200	<200	<200	NA	100,000	NA	NA	NA	NA	NA	NA	NA	12.58	NA	NA	NA
T-2	09/27/2002	240	NA	0.55	2.8	1.8	2.6	NA	39	NA	NA	NA	NA	NA	NA	NA	8.15	NA	NA	NA
T-2	12/27/2002	2,100	NA	7.8	17	<0.50	11	NA	790	<2.0	<2.0	2.7	1,200	NA	<2.0	NA	6.75	NA	NA	NA
T-2	03/24/2003	550	NA	<2.5	<2.5	<2.5	<5.0	NA	310	NA	NA	NA	NA	NA	NA	NA	11.68	NA	NA	NA
T-2	05/09/2003	220	NA	0.66	0.55	<0.50	1.8	NA	100	NA	NA	NA	92	NA	NA	NA	6.40	NA	NA	NA
T-2	07/08/2003	<500	NA	13	7.4	<5.0	22	NA	990	NA	NA	NA	120	NA	NA	NA	8.16	NA	NA	NA
T-2	10/15/2003	220 e	NA	<0.50	<0.50	<0.50	<1.0	NA	13	NA	NA	NA	23	NA	NA	NA	11.15	NA	NA	NA
T-2	01/06/2004	710	NA	<0.50	<0.50	<0.50	1.2	NA	14	NA	NA	NA	9.2	NA	NA	NA	9.10	NA	NA	NA
T-2	04/07/2004	570 e	NA	5.4	<0.50	<0.50	1.2	NA	5.6	NA	NA	NA	11	NA	NA	NA	10.54	NA	NA	NA
T-2	07/27/2004	270	NA	17	1.2	<0.50	2.0	NA	2.9	<2.0	<2.0	<2.0	7.9	<50	NA	NA	9.89	NA	NA	NA
T-2	10/29/2004	180	NA	<0.50	<0.50	<0.50	<1.0	NA	4.2	<2.0	<2.0	<2.0	23	<50	NA	NA	9.42	NA	NA	NA
T-2	01/06/2005	1,100	NA	0.83	<0.50	<0.50	3.5	NA	3.0	<2.0	<2.0	<2.0	12	NA	NA	NA	7.98	NA	NA	NA
T-3	06/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Dry	NA	NA	NA
T-4	06/18/2002	<10,000	NA	<100	<100	<100	<200	NA	97,000	NA	NA	NA	NA	NA	NA	NA	13.50	NA	NA	NA
T-4	12/27/2002	550	NA	5.3	16	0.60	39	NA	140	<2.0	<2.0	<2.0	120	NA	<2.0	NA	7.65	NA	NA	NA
T-4	03/24/2003	1,400	NA	<0.50	1.0	1.2	3.6	NA	15	NA	NA	NA	NA	NA	NA	NA	12.88	NA	NA	NA
T-4	05/09/2003	<50	NA	<0.50	<0.50	<0.50	1.6	NA	14	NA	NA	NA	5.2	NA	NA	NA	7.59	NA	NA	NA
T-4	07/08/2003	730	NA	26	8.9	10	19	NA	1,000	NA	NA	NA	150	NA	NA	NA	9.33	NA	NA	NA
T-4	10/15/2003	1,200	NA	15	6.1	2.8	11	NA	310	NA	NA	NA	980	NA	NA	NA	11.80	NA	NA	NA
T-4	01/06/2004	68	NA	1.1	<0.50	<0.50	<1.0	NA	12	NA	NA	NA	<5.0	NA	NA	NA	9.78	NA	NA	NA
T-4	04/07/2004	1,600	NA	5.1	0.57	<0.50	2.3	NA	6.1	NA	NA	NA	<5.0	NA	NA	NA	11.15	NA	NA	NA
T-4	07/27/2004	590	NA	5.3	0.83	0.52	2.2	NA	4.8	<2.0	<2.0	<2.0	7.5	<50	NA	NA	10.93	NA	NA	NA
T-4	10/29/2004	83	NA	<0.50	<0.50	<0.50	<1.0	NA	1.2	<2.0	<2.0	<2.0	<5.0	<50	NA	NA	10.06	NA	NA	NA
T-4	01/06/2005	430 g	NA	<0.50	<0.50	<0.50	<1.0	NA	9.6	<2.0	<2.0	<2.0	<5.0	NA	NA	NA	8.69	NA	NA	NA
C-1	05/09/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.50	302.83	NA	NA
C-1	07/08/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.50	302.83	NA	NA
C-1	10/15/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.52	302.81	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
C-1	01/06/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.21	303.12	NA	NA
C-1	04/07/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.54	302.79	NA	NA
C-1	07/27/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.58	302.75	NA	NA
C-1	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.58	302.75	NA	NA
C-1	01/06/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.55	302.78	NA	NA
C-1	04/14/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.55	302.78	NA	NA
C-1	07/29/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	28.54	302.79	NA	NA
C-1	10/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	331.33	31.11	300.22	NA	NA

Abbreviations:

TEPH = Total petroleum hydrocarbons as diesel.

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to June 18, 2001, analyzed by EPA Method 8015.

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to June 18, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260

TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260

1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260

TOB = Top of Wellbox Elevation

TOC = Top of Casing Elevation

SPH = Separate-Phase Hydrocarbons

GW = Groundwater

DO = Dissolved Oxygen

ppm = Parts per million

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

(D) = Duplicate sample

WELL CONCENTRATIONS
Shell-branded Service Station
3790 Hopyard Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	1,2-DCA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
---------	------	----------------	----------------	-------------	-------------	-------------	-------------	------------------------	------------------------	----------------	----------------	----------------	---------------	-------------------	-------------------	--------------	----------------------------	--------------------------	---------------------------	------------------------

Notes:

a = Compounds detected within the chromatographic range of gasoline but not characteristic of the standard gasoline pattern.

b = This sample was analyzed outside of the EPA recommended holding time.

c = Samples for wells S-6 and S-7 may have been switched.

d = Survey date only.

e = Hydrocarbon does not match pattern of laboratory's standard.

f = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

g = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

Ethanol analyzed by EPA Method 8260.

Corrected groundwater elevation when SPH is present = Top of Casing Elevation - Depth to Water + (0.8 x Hydrocarbon Thickness).

Well T-2 is a backfill well.

Beginning September 23, 2002 depth to water referenced to Top of Casing.

All wells except S-11, S-12, and T-1 through T-4 surveyed March 11, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Survey data for wells S-11 and S-12 provided by Cambria Environmental Technology, Inc.

C-1 surveyed March 18, 2003 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells SR-1, SR-2, and SR-3 surveyed September 22, 2003 by Virgil Chavez Land Surveying of Vallejo, CA.

4Q05 survey data for wells S-5B, S-5C, S-9B, S-9C, and S-14 provided by Delta Environmental Consultants, Inc.

Blaine Tech Services, Inc.

November 01, 2005

1680 Rogers Avenue
San Jose, CA 95112-1105
Attn.: Michael Ninokata
Project#: 051020-WC-1
Project: 98995842
Site: 3790 Hopyard Rd., Pleasanton

Attached is our report for your samples received on 10/20/2005 15:12
This report has been reviewed and approved for release. Reproduction of this report
is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after
12/04/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
S-2	10/20/2005 12:21	Water	1
S-3	10/20/2005 10:15	Water	2
S-4	10/20/2005 14:00	Water	3
S-5	10/20/2005 14:14	Water	4
S-6	10/20/2005 09:55	Water	5
S-7	10/20/2005 09:45	Water	6
S-8	10/20/2005 08:38	Water	7
S-9	10/20/2005 08:06	Water	8
S-10	10/20/2005 09:30	Water	9
S-11	10/20/2005 09:28	Water	10
S-12	10/20/2005 11:11	Water	11
SR-1	10/20/2005 13:13	Water	12
SR-2	10/20/2005 13:25	Water	13
SR-3	10/20/2005 13:00	Water	14

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
 Sample ID: S-2 Lab ID: 2005-10-0462 - 1
 Sampled: 10/20/2005 12:21 Extracted: 10/28/2005 22:04
 Matrix: Water QC Batch#: 2005/10/28-2B.71
 Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	1300	100	ug/L	2.00	10/28/2005 22:04	
Benzene	13	1.0	ug/L	2.00	10/28/2005 22:04	
Toluene	ND	1.0	ug/L	2.00	10/28/2005 22:04	
Ethylbenzene	9.8	1.0	ug/L	2.00	10/28/2005 22:04	
Total xylenes	2.6	2.0	ug/L	2.00	10/28/2005 22:04	
tert-Butyl alcohol (TBA)	730	10	ug/L	2.00	10/28/2005 22:04	
Methyl tert-butyl ether (MTBE)	26	1.0	ug/L	2.00	10/28/2005 22:04	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	10/28/2005 22:04	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	10/28/2005 22:04	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	10/28/2005 22:04	
Ethanol	ND	100	ug/L	2.00	10/28/2005 22:04	
Surrogate(s)						
1,2-Dichloroethane-d4	97.3	73-130	%	2.00	10/28/2005 22:04	
Toluene-d8	94.9	81-114	%	2.00	10/28/2005 22:04	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
 Sample ID: S-4 Lab ID: 2005-10-0462 - 3
 Sampled: 10/20/2005 14:00 Extracted: 10/26/2005 13:40
 Matrix: Water QC Batch#: 2005/10/26-1A.71
 Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	250	ug/L	5.00	10/26/2005 13:40	
Benzene	ND	2.5	ug/L	5.00	10/26/2005 13:40	
Toluene	ND	2.5	ug/L	5.00	10/26/2005 13:40	
Ethylbenzene	ND	2.5	ug/L	5.00	10/26/2005 13:40	
Total xylenes	ND	5.0	ug/L	5.00	10/26/2005 13:40	
tert-Butyl alcohol (TBA)	2700	25	ug/L	5.00	10/26/2005 13:40	
Methyl tert-butyl ether (MTBE)	ND	2.5	ug/L	5.00	10/26/2005 13:40	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	5.00	10/26/2005 13:40	
Ethyl tert-butyl ether (ETBE)	ND	10	ug/L	5.00	10/26/2005 13:40	
tert-Amyl methyl ether (TAME)	ND	10	ug/L	5.00	10/26/2005 13:40	
Ethanol	ND	250	ug/L	5.00	10/26/2005 13:40	
Surrogate(s)						
1,2-Dichloroethane-d4	98.4	73-130	%	5.00	10/26/2005 13:40	
Toluene-d8	100.8	81-114	%	5.00	10/26/2005 13:40	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
Sample ID: S-5 Lab ID: 2005-10-0462 - 4
Sampled: 10/20/2005 14:14 Extracted: 10/28/2005 21:37
Matrix: Water QC Batch#: 2005/10/28-2B.71
Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	3300	250	ug/L	5.00	10/28/2005 21:37	
Benzene	27	2.5	ug/L	5.00	10/28/2005 21:37	
Toluene	ND	2.5	ug/L	5.00	10/28/2005 21:37	
Ethylbenzene	9.1	2.5	ug/L	5.00	10/28/2005 21:37	
Total xylenes	14	5.0	ug/L	5.00	10/28/2005 21:37	
tert-Butyl alcohol (TBA)	32	25	ug/L	5.00	10/28/2005 21:37	
Methyl tert-butyl ether (MTBE)	6.0	2.5	ug/L	5.00	10/28/2005 21:37	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	5.00	10/28/2005 21:37	
Ethyl tert-butyl ether (ETBE)	ND	10	ug/L	5.00	10/28/2005 21:37	
tert-Amyl methyl ether (TAME)	ND	10	ug/L	5.00	10/28/2005 21:37	
Ethanol	ND	250	ug/L	5.00	10/28/2005 21:37	
Surrogate(s)						
1,2-Dichloroethane-d4	98.6	73-130	%	5.00	10/28/2005 21:37	
Toluene-d8	99.2	81-114	%	5.00	10/28/2005 21:37	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
Sample ID: S-6 Lab ID: 2005-10-0462 - 5
Sampled: 10/20/2005 09:55 Extracted: 10/26/2005 14:33
Matrix: Water QC Batch#: 2005/10/26-1A.71
Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	570	250	ug/L	5.00	10/26/2005 14:33	
Benzene	ND	2.5	ug/L	5.00	10/26/2005 14:33	
Toluene	ND	2.5	ug/L	5.00	10/26/2005 14:33	
Ethylbenzene	ND	2.5	ug/L	5.00	10/26/2005 14:33	
Total xylenes	ND	5.0	ug/L	5.00	10/26/2005 14:33	
tert-Butyl alcohol (TBA)	1200	25	ug/L	5.00	10/26/2005 14:33	
Methyl tert-butyl ether (MTBE)	7.1	2.5	ug/L	5.00	10/26/2005 14:33	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	5.00	10/26/2005 14:33	
Ethyl tert-butyl ether (ETBE)	ND	10	ug/L	5.00	10/26/2005 14:33	
tert-Amyl methyl ether (TAME)	ND	10	ug/L	5.00	10/26/2005 14:33	
Ethanol	ND	250	ug/L	5.00	10/26/2005 14:33	
Surrogate(s)						
1,2-Dichloroethane-d4	104.3	73-130	%	5.00	10/26/2005 14:33	
Toluene-d8	105.1	81-114	%	5.00	10/26/2005 14:33	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B

Test(s): 8260B

Sample ID: S-7

Lab ID: 2005-10-0462 - 6

Sampled: 10/20/2005 09:45

Extracted: 10/28/2005 20:05

Matrix: Water

QC Batch#: 2005/10/28-1B.69

Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	100	ug/L	2.00	10/28/2005 20:05	
Benzene	ND	1.0	ug/L	2.00	10/28/2005 20:05	
Toluene	ND	1.0	ug/L	2.00	10/28/2005 20:05	
Ethylbenzene	ND	1.0	ug/L	2.00	10/28/2005 20:05	
Total xylenes	ND	2.0	ug/L	2.00	10/28/2005 20:05	
tert-Butyl alcohol (TBA)	32	10	ug/L	2.00	10/28/2005 20:05	
Methyl tert-butyl ether (MTBE)	180	1.0	ug/L	2.00	10/28/2005 20:05	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	10/28/2005 20:05	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	10/28/2005 20:05	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	10/28/2005 20:05	
Ethanol	ND	100	ug/L	2.00	10/28/2005 20:05	
Surrogate(s)						
1,2-Dichloroethane-d4	110.5	73-130	%	2.00	10/28/2005 20:05	
Toluene-d8	91.7	81-114	%	2.00	10/28/2005 20:05	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
Sample ID: S-8 Lab ID: 2005-10-0462 - 7
Sampled: 10/20/2005 08:38 Extracted: 10/25/2005 11:46
Matrix: Water QC Batch#: 2005/10/25-1B.69
pH: <2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/25/2005 11:46	
Benzene	ND	0.50	ug/L	1.00	10/25/2005 11:46	
Toluene	ND	0.50	ug/L	1.00	10/25/2005 11:46	
Ethylbenzene	ND	0.50	ug/L	1.00	10/25/2005 11:46	
Total xylenes	ND	1.0	ug/L	1.00	10/25/2005 11:46	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	10/25/2005 11:46	
Methyl tert-butyl ether (MTBE)	11	0.50	ug/L	1.00	10/25/2005 11:46	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	10/25/2005 11:46	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	10/25/2005 11:46	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	10/25/2005 11:46	
Ethanol	ND	50	ug/L	1.00	10/25/2005 11:46	
Surrogate(s)						
1,2-Dichloroethane-d4	95.3	73-130	%	1.00	10/25/2005 11:46	
Toluene-d8	94.6	81-114	%	1.00	10/25/2005 11:46	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
Sample ID: S-9 Lab ID: 2005-10-0462 - 8
Sampled: 10/20/2005 08:06 Extracted: 10/26/2005 15:54
Matrix: Water QC Batch#: 2005/10/26-1A.71
Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	100	ug/L	2.00	10/26/2005 15:54	
Benzene	ND	1.0	ug/L	2.00	10/26/2005 15:54	
Toluene	ND	1.0	ug/L	2.00	10/26/2005 15:54	
Ethylbenzene	ND	1.0	ug/L	2.00	10/26/2005 15:54	
Total xylenes	ND	2.0	ug/L	2.00	10/26/2005 15:54	
tert-Butyl alcohol (TBA)	ND	10	ug/L	2.00	10/26/2005 15:54	
Methyl tert-butyl ether (MTBE)	200	1.0	ug/L	2.00	10/26/2005 15:54	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	10/26/2005 15:54	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	10/26/2005 15:54	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	10/26/2005 15:54	
Ethanol	ND	100	ug/L	2.00	10/26/2005 15:54	
Surrogate(s)						
1,2-Dichloroethane-d4	104.3	73-130	%	2.00	10/26/2005 15:54	
Toluene-d8	109.4	81-114	%	2.00	10/26/2005 15:54	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: S-10	Lab ID: 2005-10-0462 - 9
Sampled: 10/20/2005 09:30	Extracted: 10/25/2005 12:07
Matrix: Water	QC Batch#: 2005/10/25-1B.69
pH: <2	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/25/2005 12:07	
Benzene	ND	0.50	ug/L	1.00	10/25/2005 12:07	
Toluene	ND	0.50	ug/L	1.00	10/25/2005 12:07	
Ethylbenzene	ND	0.50	ug/L	1.00	10/25/2005 12:07	
Total xylenes	ND	1.0	ug/L	1.00	10/25/2005 12:07	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	10/25/2005 12:07	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	10/25/2005 12:07	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	10/25/2005 12:07	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	10/25/2005 12:07	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	10/25/2005 12:07	
Ethanol	ND	50	ug/L	1.00	10/25/2005 12:07	
Surrogate(s)						
1,2-Dichloroethane-d4	93.2	73-130	%	1.00	10/25/2005 12:07	
Toluene-d8	93.4	81-114	%	1.00	10/25/2005 12:07	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: S-11	Lab ID: 2005-10-0462 - 10
Sampled: 10/20/2005 09:28	Extracted: 10/25/2005 12:28
Matrix: Water	QC Batch#: 2005/10/25-1B.69
pH: <2	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/25/2005 12:28	
Benzene	ND	0.50	ug/L	1.00	10/25/2005 12:28	
Toluene	ND	0.50	ug/L	1.00	10/25/2005 12:28	
Ethylbenzene	ND	0.50	ug/L	1.00	10/25/2005 12:28	
Total xylenes	ND	1.0	ug/L	1.00	10/25/2005 12:28	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	10/25/2005 12:28	
Methyl tert-butyl ether (MTBE)	24	0.50	ug/L	1.00	10/25/2005 12:28	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	10/25/2005 12:28	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	10/25/2005 12:28	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	10/25/2005 12:28	
Ethanol	ND	50	ug/L	1.00	10/25/2005 12:28	
Surrogate(s)						
1,2-Dichloroethane-d4	96.2	73-130	%	1.00	10/25/2005 12:28	
Toluene-d8	97.5	81-114	%	1.00	10/25/2005 12:28	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B

Test(s): 8260B

Sample ID: S-12

Lab ID: 2005-10-0462 - 11

Sampled: 10/20/2005 11:11

Extracted: 10/25/2005 12:49

Matrix: Water

QC Batch#: 2005/10/25-1B.69

pH: <2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/25/2005 12:49	
Benzene	ND	0.50	ug/L	1.00	10/25/2005 12:49	
Toluene	ND	0.50	ug/L	1.00	10/25/2005 12:49	
Ethylbenzene	ND	0.50	ug/L	1.00	10/25/2005 12:49	
Total xylenes	ND	1.0	ug/L	1.00	10/25/2005 12:49	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	10/25/2005 12:49	
Methyl tert-butyl ether (MTBE)	0.66	0.50	ug/L	1.00	10/25/2005 12:49	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	10/25/2005 12:49	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	10/25/2005 12:49	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	10/25/2005 12:49	
Ethanol	ND	50	ug/L	1.00	10/25/2005 12:49	
Surrogate(s)						
1,2-Dichloroethane-d4	92.1	73-130	%	1.00	10/25/2005 12:49	
Toluene-d8	96.2	81-114	%	1.00	10/25/2005 12:49	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B

Test(s): 8260B

Sample ID: SR-1

Lab ID: 2005-10-0462 - 12

Sampled: 10/20/2005 13:13

Extracted: 10/26/2005 16:21

Matrix: Water

QC Batch#: 2005/10/26-1A.71

Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	190	100	ug/L	2.00	10/26/2005 16:21	
Benzene	ND	1.0	ug/L	2.00	10/26/2005 16:21	
Toluene	ND	1.0	ug/L	2.00	10/26/2005 16:21	
Ethylbenzene	5.4	1.0	ug/L	2.00	10/26/2005 16:21	
Total xylenes	35	2.0	ug/L	2.00	10/26/2005 16:21	
tert-Butyl alcohol (TBA)	1200	10	ug/L	2.00	10/26/2005 16:21	
Methyl tert-butyl ether (MTBE)	4.3	1.0	ug/L	2.00	10/26/2005 16:21	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	10/26/2005 16:21	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	10/26/2005 16:21	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	10/26/2005 16:21	
Ethanol	ND	100	ug/L	2.00	10/26/2005 16:21	
Surrogate(s)						
1,2-Dichloroethane-d4	101.5	73-130	%	2.00	10/26/2005 16:21	
Toluene-d8	102.8	81-114	%	2.00	10/26/2005 16:21	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
Sample ID: SR-2 Lab ID: 2005-10-0462 - 13
Sampled: 10/20/2005 13:25 Extracted: 10/26/2005 16:47
Matrix: Water QC Batch#: 2005/10/26-1A.71
Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	500	ug/L	10.00	10/26/2005 16:47	
Benzene	ND	5.0	ug/L	10.00	10/26/2005 16:47	
Toluene	ND	5.0	ug/L	10.00	10/26/2005 16:47	
Ethylbenzene	ND	5.0	ug/L	10.00	10/26/2005 16:47	
Total xylenes	ND	10	ug/L	10.00	10/26/2005 16:47	
tert-Butyl alcohol (TBA)	3600	50	ug/L	10.00	10/26/2005 16:47	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	10.00	10/26/2005 16:47	
Di-isopropyl Ether (DIPE)	ND	20	ug/L	10.00	10/26/2005 16:47	
Ethyl tert-butyl ether (ETBE)	ND	20	ug/L	10.00	10/26/2005 16:47	
tert-Amyl methyl ether (TAME)	ND	20	ug/L	10.00	10/26/2005 16:47	
Ethanol	ND	500	ug/L	10.00	10/26/2005 16:47	
Surrogate(s)						
1,2-Dichloroethane-d4	98.4	73-130	%	10.00	10/26/2005 16:47	
Toluene-d8	103.4	81-114	%	10.00	10/26/2005 16:47	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: SR-3	Lab ID: 2005-10-0462 - 14
Sampled: 10/20/2005 13:00	Extracted: 10/25/2005 13:11
Matrix: Water	QC Batch#: 2005/10/25-1B.69
pH: <2	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/25/2005 13:11	
Benzene	ND	0.50	ug/L	1.00	10/25/2005 13:11	
Toluene	ND	0.50	ug/L	1.00	10/25/2005 13:11	
Ethylbenzene	ND	0.50	ug/L	1.00	10/25/2005 13:11	
Total xylenes	ND	1.0	ug/L	1.00	10/25/2005 13:11	
tert-Butyl alcohol (TBA)	76	5.0	ug/L	1.00	10/25/2005 13:11	
Methyl tert-butyl ether (MTBE)	3.3	0.50	ug/L	1.00	10/25/2005 13:11	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	10/25/2005 13:11	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	10/25/2005 13:11	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	10/25/2005 13:11	
Ethanol	ND	50	ug/L	1.00	10/25/2005 13:11	
Surrogate(s)						
1,2-Dichloroethane-d4	94.9	73-130	%	1.00	10/25/2005 13:11	
Toluene-d8	96.1	81-114	%	1.00	10/25/2005 13:11	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2005/10/25-1B.69-044

Water

Test(s): 8260B

QC Batch # 2005/10/25-1B.69

Date Extracted: 10/25/2005 08:44

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	10/25/2005 08:44	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	10/25/2005 08:44	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	10/25/2005 08:44	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	10/25/2005 08:44	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	10/25/2005 08:44	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	10/25/2005 08:44	
Benzene	ND	0.5	ug/L	10/25/2005 08:44	
Toluene	ND	0.5	ug/L	10/25/2005 08:44	
Ethylbenzene	ND	0.5	ug/L	10/25/2005 08:44	
Total xylenes	ND	1.0	ug/L	10/25/2005 08:44	
Ethanol	ND	50	ug/L	10/25/2005 08:44	
Surrogates(s)					
1,2-Dichloroethane-d4	91.2	73-130	%	10/25/2005 08:44	
Toluene-d8	93.8	81-114	%	10/25/2005 08:44	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Method Blank

Water

QC Batch # 2005/10/26-1A.71

MB: 2005/10/26-1A.71-036

Date Extracted: 10/26/2005 08:36

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	10/26/2005 08:36	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	10/26/2005 08:36	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	10/26/2005 08:36	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	10/26/2005 08:36	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	10/26/2005 08:36	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	10/26/2005 08:36	
Benzene	ND	0.5	ug/L	10/26/2005 08:36	
Toluene	ND	0.5	ug/L	10/26/2005 08:36	
Ethylbenzene	ND	0.5	ug/L	10/26/2005 08:36	
Total xylenes	ND	1.0	ug/L	10/26/2005 08:36	
Ethanol	ND	50	ug/L	10/26/2005 08:36	
Surrogates(s)					
1,2-Dichloroethane-d4	96.8	73-130	%	10/26/2005 08:36	
Toluene-d8	99.8	81-114	%	10/26/2005 08:36	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2005/10/28-1B.69-009

Water

Test(s): 8260B

QC Batch # 2005/10/28-1B.69

Date Extracted: 10/28/2005 14:09

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	10/28/2005 14:09	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	10/28/2005 14:09	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	10/28/2005 14:09	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	10/28/2005 14:09	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	10/28/2005 14:09	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	10/28/2005 14:09	
Benzene	ND	0.5	ug/L	10/28/2005 14:09	
Toluene	ND	0.5	ug/L	10/28/2005 14:09	
Ethylbenzene	ND	0.5	ug/L	10/28/2005 14:09	
Total xylenes	ND	1.0	ug/L	10/28/2005 14:09	
Ethanol	ND	50	ug/L	10/28/2005 14:09	
Surrogates(s)					
1,2-Dichloroethane-d4	106.0	73-130	%	10/28/2005 14:09	
Toluene-d8	94.2	81-114	%	10/28/2005 14:09	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2005/10/28-2B.71-050

Water

Test(s): 8260B

QC Batch # 2005/10/28-2B.71

Date Extracted: 10/28/2005 19:50

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	10/28/2005 19:50	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	10/28/2005 19:50	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	10/28/2005 19:50	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	10/28/2005 19:50	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	10/28/2005 19:50	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	10/28/2005 19:50	
Benzene	ND	0.5	ug/L	10/28/2005 19:50	
Toluene	ND	0.5	ug/L	10/28/2005 19:50	
Ethylbenzene	ND	0.5	ug/L	10/28/2005 19:50	
Total xylenes	ND	1.0	ug/L	10/28/2005 19:50	
Ethanol	ND	50	ug/L	10/28/2005 19:50	
Surrogates(s)					
1,2-Dichloroethane-d4	103.0	73-130	%	10/28/2005 19:50	
Toluene-d8	100.6	81-114	%	10/28/2005 19:50	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/10/25-1B.69

LCS 2005/10/25-1B.69-023

Extracted: 10/25/2005

Analyzed: 10/25/2005 08:23

LCSD 2005/10/25-1B.69-005

Extracted: 10/25/2005

Analyzed: 10/25/2005 09:05

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	26.0	25.4	25	104.0	101.6	2.3	65-165	20		
Benzene	23.2	23.6	25	92.8	94.4	1.7	69-129	20		
Toluene	23.8	24.9	25	95.2	99.6	4.5	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	437	432	500	87.4	86.4		73-130			
Toluene-d8	475	483	500	95.0	96.6		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/10/26-1A.71

LCS 2005/10/26-1A.71-009

Extracted: 10/26/2005

Analyzed: 10/26/2005 08:09

LCSD 2005/10/26-1A.71-002

Extracted: 10/26/2005

Analyzed: 10/26/2005 09:02

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	22.2	22.3	25	88.8	89.2	0.4	65-165	20		
Benzene	24.4	24.4	25	97.6	97.6	0.0	69-129	20		
Toluene	23.5	23.5	25	94.0	94.0	0.0	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	452	442	500	90.4	88.4		73-130			
Toluene-d8	506	504	500	101.2	100.8		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/10/28-1B.69

LCS 2005/10/28-1B.69-026

Extracted: 10/28/2005

Analyzed: 10/28/2005 13:26

LCSD 2005/10/28-1B.69-048

Extracted: 10/28/2005

Analyzed: 10/28/2005 13:48

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	23.3	24.8	25	93.2	99.2	6.2	65-165	20		
Benzene	20.0	21.2	25	80.0	84.8	5.8	69-129	20		
Toluene	20.7	21.5	25	82.8	86.0	3.8	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	446	454	500	89.2	90.8		73-130			
Toluene-d8	466	469	500	93.2	93.8		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/10/28-2B.71

LCS 2005/10/28-2B.71-024

Extracted: 10/28/2005

Analyzed: 10/28/2005 19:24

LCSD 2005/10/28-2B.71-017

Extracted: 10/28/2005

Analyzed: 10/28/2005 20:17

Compound	Conc. ug/L		Exp. Conc.	Recovery %		RPD	Ctrl. Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	24.5	22.0	25	98.0	88.0	10.8	65-165	20		
Benzene	24.7	22.9	25	98.8	91.6	7.6	69-129	20		
Toluene	24.5	22.5	25	98.0	90.0	8.5	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	489	444	500	97.8	88.8		73-130			
Toluene-d8	531	499	500	106.2	99.8		81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/10/25-1B.69

S-3 >> MS

Lab ID: 2005-10-0462 - 002

MS: 2005/10/25-1B.69-021

Extracted: 10/25/2005

Analyzed: 10/25/2005 10:21

Dilution: 1.00

MSD: 2005/10/25-1B.69-043

Extracted: 10/25/2005

Analyzed: 10/25/2005 10:43

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		ug/L	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	22.0	25.0	ND	25	88.0	100.0	12.8	65-165	20		
Benzene	20.9	22.8	ND	25	83.6	91.2	8.7	69-129	20		
Toluene	21.4	23.8	ND	25	85.6	95.2	10.6	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	443	452		500	88.6	90.4		73-130			
Toluene-d8	487	490		500	97.4	98.0		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/10/26-1A.71

S-2 >> MS

Lab ID: 2005-10-0462 - 001

MS: 2005/10/26-1A.71-046

Extracted: 10/26/2005

Analyzed: 10/26/2005 12:46

Dilution: 10.00

MSD: 2005/10/26-1A.71-013

Extracted: 10/26/2005

Analyzed: 10/26/2005 13:13

Dilution: 10.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	249	268	25.8	250	89.3	96.9	8.2	65-165	20		
Benzene	244	253	12.8	250	92.5	96.1	3.8	69-129	20		
Toluene	223	230	0.576	250	89.0	91.8	3.1	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	472	493		500	94.4	98.6		73-130			
Toluene-d8	518	533		500	103.6	106.6		81-114			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/10/28-1B.69

MS/MSD

Lab ID: 2005-10-0496 - 005

MS: 2005/10/28-1B.69-006

Extracted: 10/28/2005

Analyzed: 10/28/2005 15:06

Dilution: 1.00

MSD: 2005/10/28-1B.69-027

Extracted: 10/28/2005

Analyzed: 10/28/2005 15:27

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	23.4	31.3	1.81	25	86.4	118.0	30.9	65-165	20		R1
Benzene	18.4	24.1	ND	25	73.6	96.4	26.8	69-129	20		R1
Toluene	19.4	25.3	ND	25	77.6	101.2	26.4	70-130	20		R1
Surrogate(s)											
1,2-Dichloroethane-d4	449	449		500	89.8	89.8		73-130			
Toluene-d8	468	463		500	93.6	92.6		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/10/28-2B.71

S-5 >> MS

Lab ID: 2005-10-0462 - 004

MS: 2005/10/28-2B.71-044

Extracted: 10/28/2005

Analyzed: 10/28/2005 20:44

Dilution: 1.00

MSD: 2005/10/28-2B.71-010

Extracted: 10/28/2005

Analyzed: 10/28/2005 21:10

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	114	112	5.96	125	86.4	84.8	1.9	65-165	20		
Benzene	143	140	27.1	125	92.7	90.3	2.6	69-129	20		
Toluene	100	109	0.638	125	79.5	86.7	8.7	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	451	445		500	90.2	89.0		73-130			
Toluene-d8	495	485		500	99.0	97.0		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Legend and Notes

Analysis Flag

L2

Reporting limits were raised due to high level of analyte present in the sample.

Result Flag

R1

Analyte RPD was out of QC limits.

LAB: STL

SHELL Chain Of Custody Record

98296

Lab Identification (if necessary):

Address:

City, State, Zip:

Shell Project Manager to be invoiced:

- SCIENCE & ENGINEERING
- TECHNICAL SERVICES
- CRMT HOUSTON

Denis Brown

2005-10-0462

INCIDENT NUMBER (S&E ONLY)

9 8 9 9 5 8 4 2

SAP or CRMT NUMBER (TS/CRMT)

DATE: 10/20/05

PAGE: 1 of 2

SAMPLING COMPANY:

Blaine Tech Services

LOG CODE:

BTSS

SITE ADDRESS (Street and City):

3790 Hopyard Rd., Pleasanton

GLOBAL ID NO.:

T0600101257

ADDRESS:

1880 Rogers Avenue, San Jose, CA 95112

EDF DELIVERABLE TO (Responsible Party or Dealer):

PHONE NO.:

(408)224-4724

E-MAIL:

jlink@deltanv.com

CONSULTANT PROJECT NO.:

D59020-4001

BTS #

PROJECT CONTACT (Hardcopy or PDF Report to):

Leon Gearhart Michael Murokata

Justin Link

SAMPLER NAME(S) (Print):

Will Crow

LAB USE ONLY

TELEPHONE:

408-573-0555

FAX:

408-573-7771

E-MAIL: m.murokata

lgearhart@blainetech.com

TURNAROUND TIME (BUSINESS DAYS):

10 DAYS 5 DAYS 72 HOURS 48 HOURS 24 HOURS LESS THAN 24 HOURS

REQUESTED ANALYSIS

LA - RWQCB REPORT FORMAT UST AGENCY:

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES:

CHECK BOX IF EDD IS NOT NEEDED

FIELD NOTES:

Container/Preservative
or PID Readings
or Laboratory Notes

TEMPERATURE ON RECEIPT C°

60°

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	BTEX (8260B)	MTBE (8021B - 6ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (6) by (8260B)	Ethanol (8260B)	Methanol	ED9 & 1,2-DCA (8260B)	TBA (8260B)								
		DATE	TIME																			
	S-2	10/20/05	1221	H ₂ O	3H	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-3		1015			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-4		1400			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-5		1414			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-6		0955			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-7		0945			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-8		0838			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-9		0906			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-10		0930			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-11		0928			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

Relinquished by: (Signature) *Will Crow*

Received by: (Signature) *[Signature]*

Date: 10/20/05

Time: 15:22

Relinquished by: (Signature) *[Signature]*

Received by: (Signature) *[Signature]*

Date: 10/20/05

Time: 17:45

Relinquished by: (Signature) *[Signature]*

Received by: (Signature) *[Signature]*

Date: _____

Time: _____

LAB: STL

SHELL Chain Of Custody Record

Lab Identification (if necessary):

Address:

City, State, Zip:

Shell Project Manager to be invoiced:

- SCIENCE & ENGINEERING
- TECHNICAL SERVICES
- CRMT HOUSTON

Denis Brown

2005-10-0462

INCIDENT NUMBER (S&E ONLY)

9 8 9 9 5 8 4 2

SAP or CRMT NUMBER (TS/CRMT)

DATE: 10/20/05

PAGE: 2 of 2

SAMPLING COMPANY: Blaine Tech Services	LOG CODE: BTSS	SITE ADDRESS (Street and City): 3790 Hopyard Rd., Pleasanton	GLOBAL ID NO.: T0600101257
--	--------------------------	--	--------------------------------------

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112	EDF DELIVERABLE TO (Responsible Party or Designer): Justin Link	PHONE NO.: (408)224-4724	E-MAIL: jlink@deltaenv.com	CONSULTANT PROJECT NO.: 051020-001
---	---	------------------------------------	--------------------------------------	--

PROJECT CONTACT (Hardcopy or PDF Report to): Leon Gearhart Michael Hinokata	SAMPLER NAME(S) (Print): Will Crow	E-MAIL: lgearhad@blainetech.com	LAB USE ONLY
---	--	---	--------------

TELEPHONE: 408-573-0555	FAX: 408-573-7771	E-MAIL: lgearhad@blainetech.com	
-----------------------------------	-----------------------------	---	--

TURNAROUND TIME (BUSINESS DAYS):
 10 DAYS
 5 DAYS
 72 HOURS
 48 HOURS
 24 HOURS
 LESS THAN 24 HOURS

LA - RWQCB REPORT FORMAT
 UST AGENCY:

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	BTEX (8260B)	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (5) by (8260B)	Ethanol (8260B)	Methanol	ED6 & 1,2-DCA (8260B)	TBA (8260B)	REQUESTED ANALYSIS	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	S-12	10/20/05	1111	H ₂ O	3HCL	XX	XX			XX						
	SR-1		1313			XX	XX			XX						
	SR-2		1325			XX	XX			XX						
	SR-3		1300			XX	XX			XX						

TEMPERATURE ON RECEIPT C°

Requested by: (Signature) <i>Will Crow</i>	Received by: (Signature) <i>F. P. ...</i>	Date: <u>10/20/05</u>	Time: <u>1512</u>
Requested by: (Signature) <i>...</i>	Received by: (Signature)	Date:	Time:
Requested by: (Signature)	Received by: (Signature)	Date:	Time:

CS&G Graphic (714) 896-9702

Blaine Tech Services, Inc.

November 01, 2005

1680 Rogers Avenue
San Jose, CA 95112-1105
Attn.: Michael Ninokata
Project#: 051020-WC-1
Project: 98995842
Site: 3790 Hopyard Rd., Pleasanton

Attached is our report for your samples received on 10/20/2005 15:12
This report has been reviewed and approved for release. Reproduction of this report
is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after
12/04/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
S-2	10/20/2005 12:21	Water	1
S-3	10/20/2005 10:15	Water	2
S-4	10/20/2005 14:00	Water	3
S-5	10/20/2005 14:14	Water	4
S-6	10/20/2005 09:55	Water	5
S-7	10/20/2005 09:45	Water	6
S-8	10/20/2005 08:38	Water	7
S-9	10/20/2005 08:06	Water	8
S-10	10/20/2005 09:30	Water	9
S-11	10/20/2005 09:28	Water	10
S-12	10/20/2005 11:11	Water	11
SR-1	10/20/2005 13:13	Water	12
SR-2	10/20/2005 13:25	Water	13
SR-3	10/20/2005 13:00	Water	14

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
Sample ID: S-2 Lab ID: 2005-10-0462 - 1
Sampled: 10/20/2005 12:21 Extracted: 10/28/2005 22:04
Matrix: Water QC Batch#: 2005/10/28-2B.71
Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline (Shell)	1300	100	ug/L	2.00	10/28/2005 22:04	
Benzene	13	1.0	ug/L	2.00	10/28/2005 22:04	
Toluene	ND	1.0	ug/L	2.00	10/28/2005 22:04	
Ethylbenzene	9.8	1.0	ug/L	2.00	10/28/2005 22:04	
Total xylenes	2.6	2.0	ug/L	2.00	10/28/2005 22:04	
tert-Butyl alcohol (TBA)	730	10	ug/L	2.00	10/28/2005 22:04	
Methyl tert-butyl ether (MTBE)	26	1.0	ug/L	2.00	10/28/2005 22:04	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	10/28/2005 22:04	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	10/28/2005 22:04	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	10/28/2005 22:04	
Ethanol	ND	100	ug/L	2.00	10/28/2005 22:04	
Surrogate(s)						
1,2-Dichloroethane-d4	97.3	73-130	%	2.00	10/28/2005 22:04	
Toluene-d8	94.9	81-114	%	2.00	10/28/2005 22:04	

Sewern Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s):	5030B	Test(s):	8260B
Sample ID:	S-3	Lab ID:	2005-10-0462 - 2
Sampled:	10/20/2005 10:15	Extracted:	10/25/2005 10:00
Matrix:	Water	QC Batch#:	2005/10/25-1B.69
pH:	<2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/25/2005 10:00	
Benzene	ND	0.50	ug/L	1.00	10/25/2005 10:00	
Toluene	ND	0.50	ug/L	1.00	10/25/2005 10:00	
Ethylbenzene	ND	0.50	ug/L	1.00	10/25/2005 10:00	
Total xylenes	ND	1.0	ug/L	1.00	10/25/2005 10:00	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	10/25/2005 10:00	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	10/25/2005 10:00	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	10/25/2005 10:00	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	10/25/2005 10:00	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	10/25/2005 10:00	
Ethanol	ND	50	ug/L	1.00	10/25/2005 10:00	
Surrogate(s)						
1,2-Dichloroethane-d4	93.9	73-130	%	1.00	10/25/2005 10:00	
Toluene-d8	97.1	81-114	%	1.00	10/25/2005 10:00	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
 Sample ID: S-4 Lab ID: 2005-10-0462 - 3
 Sampled: 10/20/2005 14:00 Extracted: 10/26/2005 13:40
 Matrix: Water QC Batch#: 2005/10/26-1A.71
 Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	250	ug/L	5.00	10/26/2005 13:40	
Benzene	ND	2.5	ug/L	5.00	10/26/2005 13:40	
Toluene	ND	2.5	ug/L	5.00	10/26/2005 13:40	
Ethylbenzene	ND	2.5	ug/L	5.00	10/26/2005 13:40	
Total xylenes	ND	5.0	ug/L	5.00	10/26/2005 13:40	
tert-Butyl alcohol (TBA)	2700	25	ug/L	5.00	10/26/2005 13:40	
Methyl tert-butyl ether (MTBE)	ND	2.5	ug/L	5.00	10/26/2005 13:40	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	5.00	10/26/2005 13:40	
Ethyl tert-butyl ether (ETBE)	ND	10	ug/L	5.00	10/26/2005 13:40	
tert-Amyl methyl ether (TAME)	ND	10	ug/L	5.00	10/26/2005 13:40	
Ethanol	ND	250	ug/L	5.00	10/26/2005 13:40	
Surrogate(s)						
1,2-Dichloroethane-d4	98.4	73-130	%	5.00	10/26/2005 13:40	
Toluene-d8	100.8	81-114	%	5.00	10/26/2005 13:40	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: S-5	Lab ID: 2005-10-0462 - 4
Sampled: 10/20/2005 14:14	Extracted: 10/28/2005 21:37
Matrix: Water	QC Batch#: 2005/10/28-2B.71
Analysis Flag: L2, pH: <2 (See Legend and Note Section)	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	3300	250	ug/L	5.00	10/28/2005 21:37	
Benzene	27	2.5	ug/L	5.00	10/28/2005 21:37	
Toluene	ND	2.5	ug/L	5.00	10/28/2005 21:37	
Ethylbenzene	9.1	2.5	ug/L	5.00	10/28/2005 21:37	
Total xylenes	14	5.0	ug/L	5.00	10/28/2005 21:37	
tert-Butyl alcohol (TBA)	32	25	ug/L	5.00	10/28/2005 21:37	
Methyl tert-butyl ether (MTBE)	6.0	2.5	ug/L	5.00	10/28/2005 21:37	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	5.00	10/28/2005 21:37	
Ethyl tert-butyl ether (ETBE)	ND	10	ug/L	5.00	10/28/2005 21:37	
tert-Amyl methyl ether (TAME)	ND	10	ug/L	5.00	10/28/2005 21:37	
Ethanol	ND	250	ug/L	5.00	10/28/2005 21:37	
Surrogate(s)						
1,2-Dichloroethane-d4	98.6	73-130	%	5.00	10/28/2005 21:37	
Toluene-d8	99.2	81-114	%	5.00	10/28/2005 21:37	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
 Sample ID: S-6 Lab ID: 2005-10-0462 - 5
 Sampled: 10/20/2005 09:55 Extracted: 10/26/2005 14:33
 Matrix: Water QC Batch#: 2005/10/26-1A.71
 Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	570	250	ug/L	5.00	10/26/2005 14:33	
Benzene	ND	2.5	ug/L	5.00	10/26/2005 14:33	
Toluene	ND	2.5	ug/L	5.00	10/26/2005 14:33	
Ethylbenzene	ND	2.5	ug/L	5.00	10/26/2005 14:33	
Total xylenes	ND	5.0	ug/L	5.00	10/26/2005 14:33	
tert-Butyl alcohol (TBA)	1200	25	ug/L	5.00	10/26/2005 14:33	
Methyl tert-butyl ether (MTBE)	7.1	2.5	ug/L	5.00	10/26/2005 14:33	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	5.00	10/26/2005 14:33	
Ethyl tert-butyl ether (ETBE)	ND	10	ug/L	5.00	10/26/2005 14:33	
tert-Amyl methyl ether (TAME)	ND	10	ug/L	5.00	10/26/2005 14:33	
Ethanol	ND	250	ug/L	5.00	10/26/2005 14:33	
Surrogate(s)						
1,2-Dichloroethane-d4	104.3	73-130	%	5.00	10/26/2005 14:33	
Toluene-d8	105.1	81-114	%	5.00	10/26/2005 14:33	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
Sample ID: S-7 Lab ID: 2005-10-0462 - 6
Sampled: 10/20/2005 09:45 Extracted: 10/28/2005 20:05
Matrix: Water QC Batch#: 2005/10/28-1B.69
Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	100	ug/L	2.00	10/28/2005 20:05	
Benzene	ND	1.0	ug/L	2.00	10/28/2005 20:05	
Toluene	ND	1.0	ug/L	2.00	10/28/2005 20:05	
Ethylbenzene	ND	1.0	ug/L	2.00	10/28/2005 20:05	
Total xylenes	ND	2.0	ug/L	2.00	10/28/2005 20:05	
tert-Butyl alcohol (TBA)	32	10	ug/L	2.00	10/28/2005 20:05	
Methyl tert-butyl ether (MTBE)	180	1.0	ug/L	2.00	10/28/2005 20:05	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	10/28/2005 20:05	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	10/28/2005 20:05	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	10/28/2005 20:05	
Ethanol	ND	100	ug/L	2.00	10/28/2005 20:05	
Surrogate(s)						
1,2-Dichloroethane-d4	110.5	73-130	%	2.00	10/28/2005 20:05	
Toluene-d8	91.7	81-114	%	2.00	10/28/2005 20:05	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: S-8	Lab ID: 2005-10-0462 - 7
Sampled: 10/20/2005 08:38	Extracted: 10/25/2005 11:46
Matrix: Water	QC Batch#: 2005/10/25-1B.69
pH: <2	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/25/2005 11:46	
Benzene	ND	0.50	ug/L	1.00	10/25/2005 11:46	
Toluene	ND	0.50	ug/L	1.00	10/25/2005 11:46	
Ethylbenzene	ND	0.50	ug/L	1.00	10/25/2005 11:46	
Total xylenes	ND	1.0	ug/L	1.00	10/25/2005 11:46	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	10/25/2005 11:46	
Methyl tert-butyl ether (MTBE)	11	0.50	ug/L	1.00	10/25/2005 11:46	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	10/25/2005 11:46	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	10/25/2005 11:46	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	10/25/2005 11:46	
Ethanol	ND	50	ug/L	1.00	10/25/2005 11:46	
Surrogate(s)						
1,2-Dichloroethane-d4	95.3	73-130	%	1.00	10/25/2005 11:46	
Toluene-d8	94.6	81-114	%	1.00	10/25/2005 11:46	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
 Sample ID: S-9 Lab ID: 2005-10-0462 - 8
 Sampled: 10/20/2005 08:06 Extracted: 10/26/2005 15:54
 Matrix: Water QC Batch#: 2005/10/26-1A.71
 Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	100	ug/L	2.00	10/26/2005 15:54	
Benzene	ND	1.0	ug/L	2.00	10/26/2005 15:54	
Toluene	ND	1.0	ug/L	2.00	10/26/2005 15:54	
Ethylbenzene	ND	1.0	ug/L	2.00	10/26/2005 15:54	
Total xylenes	ND	2.0	ug/L	2.00	10/26/2005 15:54	
tert-Butyl alcohol (TBA)	ND	10	ug/L	2.00	10/26/2005 15:54	
Methyl tert-butyl ether (MTBE)	200	1.0	ug/L	2.00	10/26/2005 15:54	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	10/26/2005 15:54	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	10/26/2005 15:54	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	10/26/2005 15:54	
Ethanol	ND	100	ug/L	2.00	10/26/2005 15:54	
Surrogate(s)						
1,2-Dichloroethane-d4	104.3	73-130	%	2.00	10/26/2005 15:54	
Toluene-d8	109.4	81-114	%	2.00	10/26/2005 15:54	

Sewern Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B

Test(s): 8260B

Sample ID: S-10

Lab ID: 2005-10-0462 - 9

Sampled: 10/20/2005 09:30

Extracted: 10/25/2005 12:07

Matrix: Water

QC Batch#: 2005/10/25-1B.69

pH: <2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/25/2005 12:07	
Benzene	ND	0.50	ug/L	1.00	10/25/2005 12:07	
Toluene	ND	0.50	ug/L	1.00	10/25/2005 12:07	
Ethylbenzene	ND	0.50	ug/L	1.00	10/25/2005 12:07	
Total xylenes	ND	1.0	ug/L	1.00	10/25/2005 12:07	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	10/25/2005 12:07	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	10/25/2005 12:07	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	10/25/2005 12:07	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	10/25/2005 12:07	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	10/25/2005 12:07	
Ethanol	ND	50	ug/L	1.00	10/25/2005 12:07	
Surrogate(s)						
1,2-Dichloroethane-d4	93.2	73-130	%	1.00	10/25/2005 12:07	
Toluene-d8	93.4	81-114	%	1.00	10/25/2005 12:07	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: S-11	Lab ID: 2005-10-0462 - 10
Sampled: 10/20/2005 09:28	Extracted: 10/25/2005 12:28
Matrix: Water	QC Batch#: 2005/10/25-1B.69
pH: <2	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/25/2005 12:28	
Benzene	ND	0.50	ug/L	1.00	10/25/2005 12:28	
Toluene	ND	0.50	ug/L	1.00	10/25/2005 12:28	
Ethylbenzene	ND	0.50	ug/L	1.00	10/25/2005 12:28	
Total xylenes	ND	1.0	ug/L	1.00	10/25/2005 12:28	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	10/25/2005 12:28	
Methyl tert-butyl ether (MTBE)	24	0.50	ug/L	1.00	10/25/2005 12:28	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	10/25/2005 12:28	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	10/25/2005 12:28	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	10/25/2005 12:28	
Ethanol	ND	50	ug/L	1.00	10/25/2005 12:28	
Surrogate(s)						
1,2-Dichloroethane-d4	96.2	73-130	%	1.00	10/25/2005 12:28	
Toluene-d8	97.5	81-114	%	1.00	10/25/2005 12:28	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
Sample ID: S-12 Lab ID: 2005-10-0462 - 11
Sampled: 10/20/2005 11:11 Extracted: 10/25/2005 12:49
Matrix: Water QC Batch#: 2005/10/25-1B.69
pH: <2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/25/2005 12:49	
Benzene	ND	0.50	ug/L	1.00	10/25/2005 12:49	
Toluene	ND	0.50	ug/L	1.00	10/25/2005 12:49	
Ethylbenzene	ND	0.50	ug/L	1.00	10/25/2005 12:49	
Total xylenes	ND	1.0	ug/L	1.00	10/25/2005 12:49	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	10/25/2005 12:49	
Methyl tert-butyl ether (MTBE)	0.66	0.50	ug/L	1.00	10/25/2005 12:49	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	10/25/2005 12:49	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	10/25/2005 12:49	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	10/25/2005 12:49	
Ethanol	ND	50	ug/L	1.00	10/25/2005 12:49	
Surrogate(s)						
1,2-Dichloroethane-d4	92.1	73-130	%	1.00	10/25/2005 12:49	
Toluene-d8	96.2	81-114	%	1.00	10/25/2005 12:49	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

 1680 Rogers Avenue
 San Jose, CA 95112-1105
 Phone: (408) 573-0555 Fax: (408) 573-7771

 Project: 051020-WC-1
 98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B	Test(s): 8260B
Sample ID: SR-1	Lab ID: 2005-10-0462 - 12
Sampled: 10/20/2005 13:13	Extracted: 10/26/2005 16:21
Matrix: Water	QC Batch#: 2005/10/26-1A.71
Analysis Flag: L2, pH: <2 (See Legend and Note Section)	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	190	100	ug/L	2.00	10/26/2005 16:21	
Benzene	ND	1.0	ug/L	2.00	10/26/2005 16:21	
Toluene	ND	1.0	ug/L	2.00	10/26/2005 16:21	
Ethylbenzene	5.4	1.0	ug/L	2.00	10/26/2005 16:21	
Total xylenes	35	2.0	ug/L	2.00	10/26/2005 16:21	
tert-Butyl alcohol (TBA)	1200	10	ug/L	2.00	10/26/2005 16:21	
Methyl tert-butyl ether (MTBE)	4.3	1.0	ug/L	2.00	10/26/2005 16:21	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	10/26/2005 16:21	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	10/26/2005 16:21	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	10/26/2005 16:21	
Ethanol	ND	100	ug/L	2.00	10/26/2005 16:21	
Surrogate(s)						
1,2-Dichloroethane-d4	101.5	73-130	%	2.00	10/26/2005 16:21	
Toluene-d8	102.8	81-114	%	2.00	10/26/2005 16:21	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B Test(s): 8260B
Sample ID: SR-2 Lab ID: 2005-10-0462 - 13
Sampled: 10/20/2005 13:25 Extracted: 10/26/2005 16:47
Matrix: Water QC Batch#: 2005/10/26-1A.71
Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	500	ug/L	10.00	10/26/2005 16:47	
Benzene	ND	5.0	ug/L	10.00	10/26/2005 16:47	
Toluene	ND	5.0	ug/L	10.00	10/26/2005 16:47	
Ethylbenzene	ND	5.0	ug/L	10.00	10/26/2005 16:47	
Total xylenes	ND	10	ug/L	10.00	10/26/2005 16:47	
tert-Butyl alcohol (TBA)	3600	50	ug/L	10.00	10/26/2005 16:47	
Methyl tert-butyl ether (MTBE)	ND	5.0	ug/L	10.00	10/26/2005 16:47	
Di-isopropyl Ether (DIPE)	ND	20	ug/L	10.00	10/26/2005 16:47	
Ethyl tert-butyl ether (ETBE)	ND	20	ug/L	10.00	10/26/2005 16:47	
tert-Amyl methyl ether (TAME)	ND	20	ug/L	10.00	10/26/2005 16:47	
Ethanol	ND	500	ug/L	10.00	10/26/2005 16:47	
Surrogate(s)						
1,2-Dichloroethane-d4	98.4	73-130	%	10.00	10/26/2005 16:47	
Toluene-d8	103.4	81-114	%	10.00	10/26/2005 16:47	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Prep(s): 5030B

Test(s): 8260B

Sample ID: SR-3

Lab ID: 2005-10-0462 - 14

Sampled: 10/20/2005 13:00

Extracted: 10/25/2005 13:11

Matrix: Water

QC Batch#: 2005/10/25-1B.69

pH: <2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/25/2005 13:11	
Benzene	ND	0.50	ug/L	1.00	10/25/2005 13:11	
Toluene	ND	0.50	ug/L	1.00	10/25/2005 13:11	
Ethylbenzene	ND	0.50	ug/L	1.00	10/25/2005 13:11	
Total xylenes	ND	1.0	ug/L	1.00	10/25/2005 13:11	
tert-Butyl alcohol (TBA)	76	5.0	ug/L	1.00	10/25/2005 13:11	
Methyl tert-butyl ether (MTBE)	3.3	0.50	ug/L	1.00	10/25/2005 13:11	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	10/25/2005 13:11	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	10/25/2005 13:11	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	10/25/2005 13:11	
Ethanol	ND	50	ug/L	1.00	10/25/2005 13:11	
Surrogate(s)						
1,2-Dichloroethane-d4	94.9	73-130	%	1.00	10/25/2005 13:11	
Toluene-d8	96.1	81-114	%	1.00	10/25/2005 13:11	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2005/10/25-1B.69-044

Water

Test(s): 8260B

QC Batch # 2005/10/25-1B.69

Date Extracted: 10/25/2005 08:44

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	10/25/2005 08:44	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	10/25/2005 08:44	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	10/25/2005 08:44	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	10/25/2005 08:44	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	10/25/2005 08:44	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	10/25/2005 08:44	
Benzene	ND	0.5	ug/L	10/25/2005 08:44	
Toluene	ND	0.5	ug/L	10/25/2005 08:44	
Ethylbenzene	ND	0.5	ug/L	10/25/2005 08:44	
Total xylenes	ND	1.0	ug/L	10/25/2005 08:44	
Ethanol	ND	50	ug/L	10/25/2005 08:44	
Surrogates(s)					
1,2-Dichloroethane-d4	91.2	73-130	%	10/25/2005 08:44	
Toluene-d8	93.8	81-114	%	10/25/2005 08:44	

Sewern Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Method Blank

Water

QC Batch # 2005/10/26-1A.71

MB: 2005/10/26-1A.71-036

Date Extracted: 10/26/2005 08:36

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	10/26/2005 08:36	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	10/26/2005 08:36	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	10/26/2005 08:36	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	10/26/2005 08:36	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	10/26/2005 08:36	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	10/26/2005 08:36	
Benzene	ND	0.5	ug/L	10/26/2005 08:36	
Toluene	ND	0.5	ug/L	10/26/2005 08:36	
Ethylbenzene	ND	0.5	ug/L	10/26/2005 08:36	
Total xylenes	ND	1.0	ug/L	10/26/2005 08:36	
Ethanol	ND	50	ug/L	10/26/2005 08:36	
Surrogates(s)					
1,2-Dichloroethane-d4	96.8	73-130	%	10/26/2005 08:36	
Toluene-d8	99.8	81-114	%	10/26/2005 08:36	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Method Blank

Water

QC Batch # 2005/10/28-1B.69

MB: 2005/10/28-1B.69-009

Date Extracted: 10/28/2005 14:09

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	10/28/2005 14:09	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	10/28/2005 14:09	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	10/28/2005 14:09	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	10/28/2005 14:09	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	10/28/2005 14:09	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	10/28/2005 14:09	
Benzene	ND	0.5	ug/L	10/28/2005 14:09	
Toluene	ND	0.5	ug/L	10/28/2005 14:09	
Ethylbenzene	ND	0.5	ug/L	10/28/2005 14:09	
Total xylenes	ND	1.0	ug/L	10/28/2005 14:09	
Ethanol	ND	50	ug/L	10/28/2005 14:09	
Surrogates(s)					
1,2-Dichloroethane-d4	106.0	73-130	%	10/28/2005 14:09	
Toluene-d8	94.2	81-114	%	10/28/2005 14:09	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Method Blank

Water

QC Batch # 2005/10/28-2B.71

MB: 2005/10/28-2B.71-050

Date Extracted: 10/28/2005 19:50

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	10/28/2005 19:50	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	10/28/2005 19:50	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	10/28/2005 19:50	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	10/28/2005 19:50	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	10/28/2005 19:50	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	10/28/2005 19:50	
Benzene	ND	0.5	ug/L	10/28/2005 19:50	
Toluene	ND	0.5	ug/L	10/28/2005 19:50	
Ethylbenzene	ND	0.5	ug/L	10/28/2005 19:50	
Total xylenes	ND	1.0	ug/L	10/28/2005 19:50	
Ethanol	ND	50	ug/L	10/28/2005 19:50	
Surrogates(s)					
1,2-Dichloroethane-d4	103.0	73-130	%	10/28/2005 19:50	
Toluene-d8	100.6	81-114	%	10/28/2005 19:50	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/10/25-1B.69

LCS 2005/10/25-1B.69-023

Extracted: 10/25/2005

Analyzed: 10/25/2005 08:23

LCSD 2005/10/25-1B.69-005

Extracted: 10/25/2005

Analyzed: 10/25/2005 09:05

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	26.0	25.4	25	104.0	101.6	2.3	65-165	20		
Benzene	23.2	23.6	25	92.8	94.4	1.7	69-129	20		
Toluene	23.8	24.9	25	95.2	99.6	4.5	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	437	432	500	87.4	86.4		73-130			
Toluene-d8	475	483	500	95.0	96.6		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/10/26-1A.71

LCS 2005/10/26-1A.71-009

Extracted: 10/26/2005

Analyzed: 10/26/2005 08:09

LCSD 2005/10/26-1A.71-002

Extracted: 10/26/2005

Analyzed: 10/26/2005 09:02

Compound	Conc. ug/L		Exp. Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	22.2	22.3	25	88.8	89.2	0.4	65-165	20		
Benzene	24.4	24.4	25	97.6	97.6	0.0	69-129	20		
Toluene	23.5	23.5	25	94.0	94.0	0.0	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	452	442	500	90.4	88.4		73-130			
Toluene-d8	506	504	500	101.2	100.8		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/10/28-1B.69

LCS 2005/10/28-1B.69-026

Extracted: 10/28/2005

Analyzed: 10/28/2005 13:26

LCSD 2005/10/28-1B.69-048

Extracted: 10/28/2005

Analyzed: 10/28/2005 13:48

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	23.3	24.8	25	93.2	99.2	6.2	65-165	20		
Benzene	20.0	21.2	25	80.0	84.8	5.8	69-129	20		
Toluene	20.7	21.5	25	82.8	86.0	3.8	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	446	454	500	89.2	90.8		73-130			
Toluene-d8	466	469	500	93.2	93.8		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/10/28-2B.71

LCS 2005/10/28-2B.71-024

Extracted: 10/28/2005

Analyzed: 10/28/2005 19:24

LCSD 2005/10/28-2B.71-017

Extracted: 10/28/2005

Analyzed: 10/28/2005 20:17

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %			Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	24.5	22.0	25	98.0	88.0	10.8	65-165	20			
Benzene	24.7	22.9	25	98.8	91.6	7.6	69-129	20			
Toluene	24.5	22.5	25	98.0	90.0	8.5	70-130	20			
Surrogates(s)											
1,2-Dichloroethane-d4	489	444	500	97.8	88.8		73-130				
Toluene-d8	531	499	500	106.2	99.8		81-114				

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/10/25-1B.69

S-3 >> MS

Lab ID: 2005-10-0462 - 002

MS: 2005/10/25-1B.69-021

Extracted: 10/25/2005

Analyzed: 10/25/2005 10:21

Dilution: 1.00

MSD: 2005/10/25-1B.69-043

Extracted: 10/25/2005

Analyzed: 10/25/2005 10:43

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	22.0	25.0	ND	25	88.0	100.0	12.8	65-165	20		
Benzene	20.9	22.8	ND	25	83.6	91.2	8.7	69-129	20		
Toluene	21.4	23.8	ND	25	85.6	95.2	10.6	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	443	452		500	88.6	90.4		73-130			
Toluene-d8	487	490		500	97.4	98.0		81-114			

Sewern Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/10/26-1A.71

S-2 >> MS

Lab ID: 2005-10-0462 - 001

MS: 2005/10/26-1A.71-046

Extracted: 10/26/2005

Analyzed: 10/26/2005 12:46

Dilution: 10.00

MSD: 2005/10/26-1A.71-013

Extracted: 10/26/2005

Analyzed: 10/26/2005 13:13

Dilution: 10.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	249	268	25.8	250	89.3	96.9	8.2	65-165	20		
Benzene	244	253	12.8	250	92.5	96.1	3.8	69-129	20		
Toluene	223	230	0.576	250	89.0	91.8	3.1	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	472	493		500	94.4	98.6		73-130			
Toluene-d8	518	533		500	103.6	106.6		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/10/28-1B.69

MS/MSD

Lab ID: 2005-10-0496 - 005

MS: 2005/10/28-1B.69-006

Extracted: 10/28/2005

Analyzed: 10/28/2005 15:06

Dilution: 1.00

MSD: 2005/10/28-1B.69-027

Extracted: 10/28/2005

Analyzed: 10/28/2005 15:27

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	23.4	31.3	1.81	25	86.4	118.0	30.9	65-165	20		R1
Benzene	18.4	24.1	ND	25	73.6	96.4	26.8	69-129	20		R1
Toluene	19.4	25.3	ND	25	77.6	101.2	26.4	70-130	20		R1
Surrogate(s)											
1,2-Dichloroethane-d4	449	449		500	89.8	89.8		73-130			
Toluene-d8	468	463		500	93.6	92.6		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1
98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/10/28-2B.71

S-5 >> MS

Lab ID: 2005-10-0462 - 004

MS: 2005/10/28-2B.71-044

Extracted: 10/28/2005

Analyzed: 10/28/2005 20:44

Dilution: 1.00

MSD: 2005/10/28-2B.71-010

Extracted: 10/28/2005

Analyzed: 10/28/2005 21:10

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	114	112	5.96	125	86.4	84.8	1.9	65-165	20		
Benzene	143	140	27.1	125	92.7	90.3	2.6	69-129	20		
Toluene	100	109	0.638	125	79.5	86.7	8.7	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	451	445		500	90.2	89.0		73-130			
Toluene-d8	495	485		500	99.0	97.0		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/01/2005 08:25

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Michael Ninokata

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 051020-WC-1

98995842

Received: 10/20/2005 15:12

Site: 3790 Hopyard Rd., Pleasanton

Legend and Notes

Analysis Flag

L2

Reporting limits were raised due to high level of analyte present in the sample.

Result Flag

R1

Analyte RPD was out of QC limits.

LAB: STL

SHELL Chain Of Custody Record

98496

Lab Identification (if necessary):

Address:

City, State, Zip:

Shell Project Manager to be invoiced:

SCIENCE & ENGINEERING

TECHNICAL SERVICES

CRMT HOUSTON

Denis Brown

2005-10-0462

INCIDENT NUMBER (S&E ONLY)

9 8 9 9 5 8 4 2

SAP or CRMT NUMBER (TS/CRMT)

DATE: 10/20/05

PAGE: 1 of 2

SAMPLING COMPANY: **Blaine Tech Services** LOG CODE: **BTSS** SITE ADDRESS (Street and City): **3790 Hopyard Rd., Pleasanton** GLOBAL ID NO.: **T0600101257**

ADDRESS: **1680 Rogers Avenue, San Jose, CA 95112** EDP DELIVERABLE TO (Responsible Party or Designee): **Justin Link** PHONE NO.: **(408)224-4724** E-MAIL: **jlink@deltatenv.com** CONSULTANT PROJECT NO.: **D510201601**

PROJECT CONTACT (Hardcopy or PDF Report to): **Leon Gearhart Michael Winkler** SAMPLER NAME(S) (Print): **Will Crow** LAB USE ONLY

TELEPHONE: **408-573-0555** FAX: **408-573-7771** EMAIL: **m.winkler@gearhart.com**

TURNAROUND TIME (BUSINESS DAYS): 10 DAYS 5 DAYS 72 HOURS 48 HOURS 24 HOURS LESS THAN 24 HOURS REQUESTED ANALYSIS

LA - RWQCB REPORT FORMAT UST AGENCY:

GCMS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED

FIELD NOTES:

Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°

60

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	BTEX (8280B)	MTBE (8021B - 5ppb RL)	MTRE (8260B - 0.5ppb RL)	Oxygenates (5) by (8280B)	Ethanol (8280B)	Methanol	EDB & 1,2-DCA (8260B)	TBA (8260B)									
		DATE	TIME																				
	S-2	10/20/05	1221	H ₂ O	3H	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-3		1015			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-4		1400			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-5		1414			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-6		0955			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-7		0945			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-8		0838			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-9		0906			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-10		0930			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	S-11		0928			X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

Reinquished by: (Signature) <i>Will Crow</i>	Received by: (Signature) <i>[Signature]</i>	Date: <u>10/20/05</u>	Time: <u>15:12</u>
Reinquished by: (Signature) <i>[Signature]</i>	Received by: (Signature) <i>[Signature]</i>	Date: <u>10/20/05</u>	Time: <u>17:45</u>
Reinquished by: (Signature) <i>[Signature]</i>	Received by: (Signature) <i>[Signature]</i>	Date:	Time:

O&G Graphic (7-4) 898-8702

WELLHEAD INSPECTION CHECKLIST

Date 11/11/05 Client Shell
 Site Address 3790 Hayward Rd., Pleasanton
 Job Number 05111-WX-1 Technician Will

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
S AW-5	X							
S AW-5B						Y		
S AW-5C						X		
S AW-9	Y							
S AW-9B						X		
S AW-9C						X		
S-14						Y		

NOTES: _____

WELLHEAD INSPECTION CHECKLIST

Date 11/8/05 Client Shell
 Site Address 3790 Maynard Rd., Pleasanton
 Job Number 051108-PC1 Technician PC

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
S-5B	X		X					
S-5C	X		X					
S-9B	X		X					
S-9C	X		X					
S-14	X		X					

NOTES: _____

WELLHEAD INSPECTION CHECKLIST

Date 10/20/05 Client Shell
 Site Address 3790 Hopyard Rd, Pleasanton
 Job Number 051020-WL1 Technician WJM

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
S-2	0							
S-3								
S-4								
S-5								
S-6								
S-7	↓							
S-8						X		
S-9	X							
S-10								
S-11								
S-12								
SR-1								
SR-2								
SR-3								
C-1	↓							

NOTES: S-8, clipped & replaced lock (2357)

WELL GAUGING DATA

Project # 05111-WC-1 Date 11/11/05 Client Shell

Site 3790 Hopyard Rd, Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
S-5	3					22.17	35.65	↓
S-5B	4					43.79	61.53	
S-5C	4					43.65	51.45 76.76	
S-9	3					20.41	31.45	
S-9B	4					45.25	59.37	
S-9C	4					42.87	78.05	
S-14	4					17.63	24.63	

SHELL WELL MONITORING DATA SHEET

BTS #: 051111-wel	Site: 370 Hopwood Rd, Pleasanton
Sampler: WC	Date: 11/11/05
Well I.D.: S-5C	Well Diameter: 2 3 <input checked="" type="radio"/> 6 8
Total Well Depth (TD): 76.76	Depth to Water (DTW): 43.65
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="checkbox"/> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 50.27	

Purge Method: Bailer	Watera	Sampling Method: <input checked="" type="checkbox"/> Bailer
Disposable Bailer	Peristaltic	Disposable Bailer
Positive Air Displacement	Extraction Pump	Extraction Port
Electric Submersible	Other	Dedicated Tubing
Other: _____		

$265 \text{ (Gals.)} \times 3 = 645 \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1010	64.5	7.8	4564	231	22	
1015	64.9	7.7	4605	85	44	
1020	65.2 65.2	7.7	4585	74	65	

Did well dewater? Yes <input checked="" type="checkbox"/> No	Gallons actually evacuated: 65	
Sampling Date: 11/11/05	Sampling Time: 1025	Depth to Water: 43.86
Sample I.D.: S-5C	Laboratory: SPL Other	
Analyzed for: <input checked="" type="checkbox"/> TPH-G <input checked="" type="checkbox"/> BTEX <input checked="" type="checkbox"/> MTBE <input checked="" type="checkbox"/> TPH-D	Other: TBA	
EB I.D. (if applicable): @	Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:	
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:
	mg/L	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>05111-WC-1</u>	Site: <u>3790 Hayward Rd, Pleasanton</u>
Sampler: <u>WC</u>	Date: <u>11/11/05</u>
Well I.D.: <u>MW 29 3-9</u>	Well Diameter: 2 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/>
Total Well Depth (TD): <u>34.45</u>	Depth to Water (DTW): <u>20.41</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> Grade	D.O. Meter (if req'd): YSI <input type="checkbox"/> HACH <input type="checkbox"/>
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>23.22</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

<u>5.2</u> (Gals.) X	<u>3</u>	=	<u>15.6</u> Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0736	66.0	6.8	2613	168	6	clear
0737	66.2	6.8	2698	63	11	
0738	66.5	6.9	2736	111	16	↓

Did well dewater? Yes Gallons actually evacuated: 16

Sampling Date: 11/11/05 Sampling Time: 0745 Depth to Water: 23.00

Sample I.D.: MW 29 3-9 Laboratory: STD Other _____

Analyzed for: TPH-D BTEX MTBE TPH-D Other: TBA

EB I.D. (if applicable): _____ @ _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>GS111-WC.1</u>	Site: <u>3790 Hayward Rd, Pleasanton</u>
Sampler: <u>wc</u>	Date: <u>11/11/05</u>
Well I.D.: MW 96 <u>S-9B</u>	Well Diameter: 2 3 <u>3</u> 6 8
Total Well Depth (TD): <u>59.37</u>	Depth to Water (DTW): <u>45.25</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PyC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>48.07</u>	

Purge Method: Bailer Watera Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing
 Other: _____

$9.2 \text{ (Gals.)} \times 3 = 27.6 \text{ Gals.}$ <p style="font-size: small; margin: 0;">1 Case Volume Specified Volumes Calculated Volume</p>	<table border="1" style="width: 100%; border-collapse: collapse; font-size: x-small;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0759</u>	<u>65.5</u>	<u>8.0</u>	<u>1893</u>	<u>54</u>	<u>10</u>	<u>clear</u>
<u>0800</u>	<u>well dewatered @ ~ 12 gallons</u>					
0800						
<u>1133</u>	<u>65.3</u>	<u>8.3</u>	<u>2099</u>	<u>84</u>	<u>—</u>	

Did well dewater? Yes No Gallons actually evacuated: 12
 Sampling Date: 11/11/05 Sampling Time: 1135 Depth to Water: 54.30 @ dewater

Sample I.D.: ~~MW 96~~ S-9B Laboratory: SL Other: _____
 Analyzed for: TPH-G BTEX MTBE TPH-D Other: TBA

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____	
D.O. (if req'd): Pre-purge: _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): Pre-purge: _____ mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>051116 WC-1</u>	Site: <u>3790 Hayward Rd, Alcazar</u>
Sampler: <u>WC</u>	Date: <u>11/11/05</u>
Well I.D.: <u>S-14</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): <u>24.63</u>	Depth to Water (DTW): <u>17.63</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>AVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>19.03</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible / Other _____ Dedicated Tubing
 Other: _____

$4.6 \text{ (Gals.)} \times 3 = 13.8 \text{ Gals.}$ <p>1 Case Volume Specified Volumes Calculated Volume</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0858	63.4	7.6	4270	189	5	clean
0859	63.4	7.3	4510	26	10	
0900	63.3	7.2	4467	34	14	↓

Did well dewater? Yes NO Gallons actually evacuated: 14

Sampling Date: 11/11/05 Sampling Time: 0910 Depth to Water: 19.06

Sample I.D.: S-14 Laboratory: ETS Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TBA

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

WELL GAUGING DATA

Project # 051108-PCI Date 11/8/05 Client Shell

Site 3790 Hopwood Rd., Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
S-5B	4					43.71	61.26	
S-5C	4					43.69	76.38	
S-9B	4					43.12	58.71	
S-9C	4					40.80	74.60	
S-14	4					17.45	24.59	

WELL DEVELOPMENT DATA SHEET

Project #: <u>051108 PC</u>	Client: <u>Shell</u>
Developer: <u>PC</u>	Date Developed: <u>11/18/05</u>
Well I.D. <u>5-5C</u>	Well Diameter: (circle one) 2 3 <u>4</u> 6
Total Well Depth: Before <u>76.38</u> After <u>76.95</u>	Depth to Water: Before <u>43.69</u> After <u>44.19</u>
Reason not developed:	If Free Product, thickness:
Additional Notations: <u>Surge well for 10 min</u>	

Volume Conversion Factor (VCF): (12 x (d ³ /4) x π) / 231	Well dia.	VCF
where	2" =	0.16
12 = in / foot	3" =	0.37
d = diameter (in.)	4" =	0.65
π = 3.1416	6" =	1.47
231 = in ³ /gal	10" =	4.08
	12" =	6.87

<u>21.2</u>	X	<u>10</u>	=	<u>212</u>
1 Case Volume		Specified Volumes		gallons

- Purging Device: Bailer Electric Submersible
 Suction Pump Positive Air Displacement

Type of Installed Pump _____
 Other equipment used 4" surge block

TIME	TEMP (F)	pH	Cond. (mS or μS)	TURBIDITY (NTUs)	VOLUME REMOVED:	(ft) DTW: NOTATIONS:
1300					21.2	
1324	<u>64.8</u>	<u>7.6</u>	<u>4612</u>	<u>21000</u>	<u>21.2</u>	<u>44.05 brown, Muddy</u>
1325						
1448						
1506	<u>63.8</u>	<u>7.6</u>	<u>4752</u>	<u>325</u>	<u>42.4</u>	<u>44.05 brown</u>
1524	<u>63.5</u>	<u>7.5</u>	<u>4678</u>	<u>21000</u>	<u>63.6</u>	<u>44.09 Muddy brown</u>
1528						<u>switched to Electric submersible</u>
1538	<u>65.0</u>	<u>7.5</u>	<u>4669</u>	<u>272</u>	<u>84.8</u>	<u>44.74 brown, silty</u>
1550	<u>65.4</u>	<u>7.5</u>	<u>4683</u>	<u>21000</u>	<u>106</u>	<u>45.45 "</u>
1557	<u>65.3</u>	<u>7.5</u>	<u>4684</u>	<u>626</u>	<u>127.2</u>	<u>45.49 clearing</u>
1605	<u>65.3</u>	<u>7.5</u>	<u>4686</u>	<u>96</u>	<u>148.4</u>	<u>45.50 "</u>
1610	<u>65.1</u>	<u>7.5</u>	<u>4678</u>	<u>60</u>	<u>169.6</u>	<u>45.50 "</u>
1615	<u>65.3</u>	<u>7.5</u>	<u>4679</u>	<u>21000</u>	<u>181.8</u>	<u>45.51 brown, muddy</u>
Did Well Dewater? <u>No</u>	If yes, note above.		Gallons Actually Evacuated: <u>212</u>			

1620 65.3 7.5 4681 21000 212 45.48 ↓ ↓
 End Purge

WELL DEVELOPMENT DATA SHEET

Project #: <u>051100101</u>	Client: <u>Shell</u>
Developer: <u>RCJ</u>	Date Developed: <u>11/13/05</u>
Well I.D. 3-9C <u>S-9B</u>	Well Diameter: (circle one) 2 3 <u>(4)</u> 6
Total Well Depth: Before <u>58.71</u> After <u>59.25</u>	Depth to Water: Before <u>43.12</u> After <u>58.19</u>
Reason not developed:	If Free Product, thickness:
Additional Notations: <u>Scubbed well for 10min.</u>	

Volume Conversion Factor (VCF): $(12 \times (d^2/4) \times \pi) / 231$	Well dia.	VCF
where	2"	= 0.16
12 = in / foot	3"	= 0.37
d = diameter (in.)	4"	= 0.65
$\pi = 3.1416$	6"	= 1.47
231 = in ³ /gal	10"	= 4.08
	12"	= 6.87

<u>10.1</u>	X	<u>10</u>	=	<u>101</u>
1 Case Volume		Specified Volumes		gallons

Purging Device: Teflon Bailer Electric Submersible
 Suction Pump Positive Air Displacement

Type of Installed Pump _____
 Other equipment used 4" surge block

TIME	TEMP (F)	pH	Cond. (mS or μ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	(FE) DTW:	NOTATIONS:
822							
839	63.4	7.8	530	71000	10.1	56.21	grey silty
							well dewatered @ 11 gal scubbed well for 10min. moved onto S-9B -
930							returned to Handbail-Purge. DTW: 57.98'
938							well dewatered @ 13 gal surged well for 10min. DTW: 58.09'
1445							Return for Gauge DTW: 55.79'
							Surged for ~10min prior to purging w/ Bailer
1601	65.0	8.5	1429	>1000	~3 (10 total)		DTW = 58.30
							well dewatered
							End-Development @ 16.1 gal
Did Well Dewater? <u>yes</u>		If yes, note above.		Gallons Actually Evacuated:		<u>16</u>	

Richard Daniel

4842600

WELL DEVELOPMENT DATA SHEET

Project #: <u>051108-PC1</u>	Client: <u>shell</u>
Developer: <u>PC1</u>	Date Developed: <u>11/2/05</u>
Well I.D. <u>5-9C</u>	Well Diameter: (circle one) 2 3 <u>4</u> 6
Total Well Depth: Before <u>74.60</u> After <u>78.59</u>	Depth to Water: Before <u>40.80</u> After
Reason not developed:	If Free Product, thickness:
Additional Notations: <u>surged well for 10 min.</u>	

Volume Conversion Factor (VCF): $(12 \times (d^2/4) \times \pi) / 231$	Well dia.	VCF
where	2"	= 0.16
12 = in / foot	3"	= 0.37
d = diameter (in.)	4"	= 0.65
$\pi = 3.1416$	6"	= 1.47
231 = in ³ /gal	10"	= 4.08
	12"	= 6.87

<u>22</u>	X	<u>10</u>	=	<u>220</u>
1 Case Volume		Specified Volumes		gallons

Purging Device: Bailer Electric Submersible
 Suction Pump Positive Air Displacement

Type of Installed Pump _____
 Other equipment used 4" surge block

TIME	TEMP (F)	pH	Cond. (mS or μ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	(ft) DTW: NOTATIONS:
<u>055</u>						<u>thick grey silty</u>
<u>926</u>	<u>63.7</u>	<u>7.3</u>	<u>2105</u>	<u>71000</u>	<u>22</u>	<u>67.84</u>
<u>939</u>						<u>Pump pulled to unlog</u>
<u>958</u>						<u>Restart Purge</u>
<u>1020</u>						<u>well dewatered, Surged well for 10 min</u>
						<u>428 gal Moved onto S-5B</u>
<u>1452</u>						<u>return to Gauge DTW: 48.31 DTW @ 1511 = 47.20</u>
						<u>Surged well for 10 min before restarting purge</u>
						<u>Bottom of well is soft but thick, clogs pump, pump placed @ ~73'</u>
<u>1605</u>	<u>65.6</u>	<u>7.6</u>	<u>3968</u>	<u>71000</u>	<u>44</u>	<u>cloudy</u>
						<u>well dewatered</u>
						<u>DTW @ 70.71</u>
						<u>End Development @ 45 gal</u>

Did Well Dewater? <u>Yes</u>	If yes, note above.	Gallons Actually Evacuated:
------------------------------	---------------------	-----------------------------

WELL DEVELOPMENT DATA SHEET

Project #: <u>051108-PC1</u>	Client: <u>Shell</u>
Developer: <u>PC</u>	Date Developed: <u>11/01/05</u>
Well I.D. <u>5.14</u>	Well Diameter: (circle one) 2 3 <u>(4)</u> 6
Total Well Depth: Before <u>24.59</u> After <u>24.65</u>	Depth to Water: Before <u>17.45</u> After
Reason not developed:	If Free Product, thickness:
Additional Notations: <u>Surged well for 10 min. Hard Bottom</u>	

Volume Conversion Factor (VCF): $(12 \times (d^2/4) \times \pi) / 231$	Well dia.	VCF
where	2"	= 0.16
12 = in / foot	3"	= 0.37
d = diameter (in.)	4"	= 0.65
$\pi = 3.1416$	6"	= 1.47
231 = in ³ /gal	10"	= 4.08
	12"	= 6.87

<u>4.6</u>	X	<u>10</u>	=	<u>46</u>	gallons
1 Case Volume		Specified Volumes			

- Purging Device:
- | | |
|---------------------------------------|---|
| <input type="checkbox"/> Bailer | <input type="checkbox"/> Electric Submersible |
| <input type="checkbox"/> Suction Pump | <input checked="" type="checkbox"/> Positive Air Displacement |

Type of Installed Pump _____
 Other equipment used 4" surge block

TIME	TEMP (F)	pH	Cond. (mS or μ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	(FE) DTW:	NOTATIONS:
1355							
							Begin Purge w/ PAD pump
1402	63.1	7.8	5350	7000	4.6	19.30	brown.
1409	63.0	7.9	5151	192	9.2	20.95	clearing
1415	62.8	8.1	5028	449	13.8	22.55	
							well dewatered @ 14 gal DTW 24.09
1430							swabbed well for 10 min. DTW: 23.10'. Return to later
1628							return to well for gauge 21.90
1630	62.3	6.9	4753	7000	18.4		brown
							well dewatered @ 19.5
							End Purge
Did Well Dewater? <u>Yes</u>		If yes, note above.		Gallons Actually Evacuated: <u>18.5</u>			

WELL GAUGING DATA

Project # 051020-wc-1 Date 10/20/05 Client Shell

Site 3790 Hopyard Rd, Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
S-2	3					21.88	34.45	
S-3	3					15.90	35.44	
S-4	3					21.62	35.71	
S-5	3					21.90	35.78	
S-6	3					17.30	34.42	
S-7	3					19.25	34.60	
S-8	3					17.38	34.53	
S-9	3					21.89	34.53	
S-10	3					15.45	33.95	
S-11	2					18.45	25.08	
S-12	2					16.58	24.84	
SR-1	4					31.00	-	ext.
SR-2	4					31.31	-	ext.
SR-3	4					29.19	-	ext.
C-1	/					31.11	31.44	↓

SHELL WELL MONITORING DATA SHEET

BTS #: 051020.wc-1	Site: 98995842
Sampler: wc	Date: 10/20/05
Well I.D.: S-2	Well Diameter: 2 (3) 4 6 8
Total Well Depth (TD): 34.45	Depth to Water (DTW): 21.88
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>FV2</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.39	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

$4.7 \text{ (Gals.)} \times 3 = 14.1 \text{ Gals.}$ I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1211	69.4	6.9	3688	171	5	
1212	69.5	6.8	3646	268	10	
1213	69.3	6.9	3916	335	15	

Did well dewater? Yes No Gallons actually evacuated: 15

Sampling Date: 10/20/05 Sampling Time: 1221 Depth to Water: 24.35

Sample I.D.: S-2 Laboratory: STL Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Chloro, Ethano

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 051020-WC-1	Site: 98995842
Sampler: WC	Date: 10/20/05
Well I.D.: S-4	Well Diameter: 2 <u>3</u> 4 6 8
Total Well Depth (TD): 35.71	Depth to Water (DTW): 21.62
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.44	

Purge Method: Bailer	Watera	Sampling Method: <u>Bailer</u>
Disposable Bailer	Peristaltic	Disposable Bailer
Positive Air Displacement	Extraction Pump	Extraction Port
Electric <u>Submersible</u>	Other	Dedicated Tubing
Other:		

5.2 (Gals.) X 3 = 15.6 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1157	67.8	7.3	1966	288	6	
1158	68.4	7.2	1748	322	12	
1159	68.4	7.1	2013	351	16	DTW = 32.55

Did well dewater? Yes No Gallons actually evacuated: 16

Sampling Date: 10/20/05 Sampling Time: 1400 Depth to Water: 21.62 @ dewater

Sample I.D.: S-4 Laboratory: ETA Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxys, Ethanol

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>051020-WC-1</u>	Site: <u>98995842</u>
Sampler: <u>WC</u>	Date: <u>10/20/05</u>
Well I.D.: <u>S-4 S-5</u>	Well Diameter: 2 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/>
Total Well Depth (TD): <u>35.78</u>	Depth to Water (DTW): <u>21.90</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVE</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>24.68</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

<u>5.1</u> (Gals.) X	<u>3</u> Specified Volumes	<u>= 15.3</u> Gals. Calculated Volume
1 Case Volume		

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1237	70.2	7.1	1711	103	6	
1238	68.6	6.9	1621	89	11	
1239	68.0	6.9	1611	73	16	DTW = 30.15

Did well dewater? Yes No Gallons actually evacuated: 16

Sampling Date: 10/20/05 Sampling Time: 1414 Depth to Water: 22.90

Sample I.D.: S-4 S-5 Laboratory: STL Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Orgs, Ethanol

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd): Pre-purge:		mg/L	Post-purge:		mg/L
O.R.P. (if req'd): Pre-purge:		mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 051020-WE-1	Site: 94995842
Sampler: WL	Date: 10/20/05
Well I.D.: S-7	Well Diameter: 2 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/>
Total Well Depth (TD): 34.60	Depth to Water (DTW): 19.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="checkbox"/> VG Grade	D.O. Meter (if req'd): YSI <input type="checkbox"/> HACH <input type="checkbox"/>
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 22.32	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Siphon Water Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

$5.7 \text{ (Gals.)} \times 3 = 17.1 \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0937	66.7	7.1	2100	93	6	Clear
0938	67.1	6.9	2390	198	12	"
0939	65.9	6.9	2397	322	18	Cloudy

Did well dewater? Yes No Gallons actually evacuated: 18

Sampling Date: 10/20/05 Sampling Time: 0945 Depth to Water: 26.56 (total)

Sample I.D.: S-7 Laboratory: STL Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxy's, Ethanol

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 051020-WC1	Site: 98995842
Sampler: WC	Date: 10/20/05
Well I.D.: S-8	Well Diameter: 2 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/>
Total Well Depth (TD): 34.53	Depth to Water (DTW): 17.38
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> Grade	D.O. Meter (if req'd): YSI <input type="checkbox"/> HACH <input type="checkbox"/>
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 20.81	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Waterra Peristaltic Extraction Pump Other Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

6.3 (Gals.) X 3 = 18.9 Gals. I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0828	65.8	6.9	3989	175	6.3	clear
0829	66.9	6.8	4098	190	12.6	↓
0830	66.6	6.9	4194	207	15.9	↓

Did well dewater? Yes No Gallons actually evacuated: 19

Sampling Date: 10/20/05 Sampling Time: 0838 Depth to Water: 20.72

Sample I.D.: S-8 Laboratory: Other: _____

Analyzed for: ~~TPH-G~~ BTEX MTBE TPH-D Other: Oxy's, Ethand

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (800) 545-7558

SHELL WELL MONITORING DATA SHEET

BTS #: 051020-WC-1	Site: 3790 Hayward Rd, Pleasanton
Sampler: we	Date: 10/20/05
Well I.D.: S-9	Well Diameter: 2 (3) 4 6 8
Total Well Depth (TD): 34.53	Depth to Water (DTW): 21.89
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="checkbox"/> PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.42	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other Dedicated Tubing

Other: _____

$4.7 \text{ (Gals.)} \times 3 = 14.1 \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0757	65.1	6.6	2713	71	5	clear
0758	66.3	6.7	2724	63	10	
0759	66.6	6.8	2698	50	15	↓

Did well dewater? Yes No Gallons actually evacuated: 15

Sampling Date: 10/20/05 Sampling Time: 0806 Depth to Water: 23.68

Sample I.D.: S-9 Laboratory: STD Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: OX/S, E Muro

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 051020 WC-1	Site: 9899542
Sampler: WC	Date: 10/20/05
Well I.D.: S-11	Well Diameter: (2) 3 4 6 8
Total Well Depth (TD): 25.08	Depth to Water (DTW): 18.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.78	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

$1.1 \text{ (Gals.)} \times 3 = 3.3 \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0919	65.4	7.0	3514	77	1.1	clear
0922	66.4	6.8	3481	69	2.2	↓
0924	66.4	6.8	3472	65	3.3	↓

Did well dewater? Yes No Gallons actually evacuated: 3.3

Sampling Date: 10/20/05 Sampling Time: 0928 Depth to Water: 21.73 (true)

Sample I.D.: S-11 Laboratory: ST Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxyg & Ethanol

EB I.D. (if applicable): @ Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 051020-WC-1	Site: 99995042
Sampler: WC	Date: 10/20/05
Well I.D.: S-12	Well Diameter: (2) 3 4 6 8
Total Well Depth (TD): 24.64	Depth to Water (DTW): 16.58
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 18.19	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

$1.3 \text{ (Gals.)} \times 3 = 3.9 \text{ Gals.}$ <p>I Case Volume Specified Volumes Calculated Volume</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1101	66.1	7.0	2689	109	1.3	
1104	66.8	6.9	2666	217	2.7	
1107	66.9	6.8	2652	348	4.0	

Did well dewater? Yes No Gallons actually evacuated: 4

Sampling Date: 10/20/05 Sampling Time: 1111 Depth to Water: 17.95

Sample I.D.: S-12 Laboratory: SD Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxyg, Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>051020.WC-1</u>	Site: <u>98995842</u>
Sampler: <u>WC</u>	Date: <u>10/20/05</u>
Well I.D.: <u>SR-1</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): <u> </u>	Depth to Water (DTW): <u>31.00</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u> </u>	

Purge Method: Bailer	Waters: Peristaltic	Sampling Method: Bailer
Disposable Bailer	Extraction Pump	Disposable Bailer
Positive Air Displacement	Other: <u> </u>	Extraction Port
Electric Submersible		Dedicated Tubing
		Other: <u> </u>

<p><u>ext. system</u></p> <p>(Gals.) X <u> </u> = <u> </u> Gals.</p> <p>1 Case Volume Specified Volumes Calculated Volume</p>	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² + 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² + 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² + 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1312</u>	<u>68.6</u>	<u>7.0</u>	<u>3530</u>	<u>17</u>	<u> </u>	<u>clear</u>

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: 10/20/05 Sampling Time: 1313 Depth to Water:

Sample I.D.: SR-1 Laboratory: STL Other:

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxys & Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 051020-WC-1	Site: 48995842
Sampler: WC	Date: 10/20/05
Well I.D.: SR-2	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): —	Depth to Water (DTW): 31.31
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>eye</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer Water Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

ex. system

(Gals.) X	=	Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1324	68.5	7.1	2275	16	—	

Did well dewater? Yes No Gallons actually evacuated: —

Sampling Date: 10/20/05 Sampling Time: 1325 Depth to Water: —

Sample I.D.: SR-2 Laboratory: STB Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxy & Ethanol

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (800) 545-7558

SHELL WELL MONITORING DATA SHEET

BTS #: 051020-we-1	Site: 98995842
Sampler: we	Date: 10/20/05
Well I.D.: SR-3	Well Diameter: 2 3 ④ 6 8
Total Well Depth (TD): —	Depth to Water (DTW): 29.19
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(VC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer Watera Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

Ext. System

(Gals.) X _____ = _____ Gals.		
I Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1259	68.7	7.0	3254	12		Clear

Did well dewater? Yes No Gallons actually evacuated: _____

Sampling Date: 10/20/05 Sampling Time: 1300 Depth to Water: _____

Sample I.D.: SR-3 Laboratory: GT Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Oxy & Ethanol

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Attachment B

**ANALYTICAL RESULTS FOR GROUNDWATER EXTRACTION SYSTEM
SAMPLES**

Delta Env. Consultants San Jose

October 25, 2005

175 Bernal Road, Suite 200
San Jose, CA 95119

Attn.: Garrett Haertel

Project#: Consultant Project #SJ37-90H-1

Project: 98995842

Site: 3790 Hopyard Rd., Pleasanton, CA

Dear Mr. Haertel:

Attached is our report for your samples received on 10/10/2005 13:30

This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 11/24/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

Diesel (C9-C24)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
INFLUENT	10/07/2005 14:25	Water	1
MID-1	10/07/2005 14:20	Water	2
MID-2	10/07/2005 14:15	Water	3
EFFLUENT	10/07/2005 14:10	Water	4

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 13:17

Diesel (C9-C24)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s): 3511 Test(s): 8015M
Sample ID: **INFLUENT** Lab ID: 2005-10-0190 - 1
Sampled: 10/07/2005 14:25 Extracted: 10/18/2005 08:47
Matrix: Water QC Batch#: 2005/10/18-02.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	10/18/2005 13:35	
Surrogate(s) o-Terphenyl	96.3	64-127	%	1.00	10/18/2005 13:35	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 13:17

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s): 3511	Test(s): 8015M
Sample ID: MID-1	Lab ID: 2005-10-0190 - 2
Sampled: 10/07/2005 14:20	Extracted: 10/13/2005 14:44
Matrix: Water	QC Batch#: 2005/10/13-07.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	10/14/2005 12:44	
Surrogate(s) o-Terphenyl	91.7	64-127	%	1.00	10/14/2005 12:44	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 13:17

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s): 3511	Test(s): 8015M
Sample ID: MID-2	Lab ID: 2005-10-0190 - 3
Sampled: 10/07/2005 14:15	Extracted: 10/13/2005 14:44
Matrix: Water	QC Batch#: 2005/10/13-07.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	10/14/2005 13:11	
Surrogate(s) o-Terphenyl	100.0	64-127	%	1.00	10/14/2005 13:11	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 13:17

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s): 3511	Test(s): 8015M
Sample ID: EFFLUENT	Lab ID: 2005-10-0190 - 4
Sampled: 10/07/2005 14:10	Extracted: 10/13/2005 14:44
Matrix: Water	QC Batch#: 2005/10/13-07.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	10/14/2005 13:39	
Surrogate(s) o-Terphenyl	98.4	64-127	%	1.00	10/14/2005 13:39	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 13:17

Diesel (C9-C24)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 3511
Method Blank

Water

Test(s): 8015M

QC Batch # 2005/10/13-07.10

MB: 2005/10/13-07.10-001

Date Extracted: 10/13/2005 14:44

Compound	Conc.	RL	Unit	Analyzed	Flag
Diesel	63.8	50	ug/L	10/14/2005 11:50	A1
Surrogates(s) o-Terphenyl	119.8	64-127	%	10/14/2005 11:50	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 13:17

Diesel (C9-C24)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 3511

Test(s): 8015M

Method Blank

Water

QC Batch # 2005/10/18-02.10

MB: 2005/10/18-02.10-001

Date Extracted: 10/18/2005 08:47

Compound	Conc.	RL	Unit	Analyzed	Flag
Diesel	ND	50	ug/L	10/18/2005 12:12	
Surrogates(s) o-Terphenyl	109.9	64-127	%	10/18/2005 12:12	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 13:17

Diesel (C9-C24)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 3511

Test(s): 8015M

Laboratory Control Spike

Water

QC Batch # 2005/10/13-07.10

LCS 2005/10/13-07.10-002

Extracted: 10/13/2005

Analyzed: 10/14/2005 10:56

LCSD 2005/10/13-07.10-003

Extracted: 10/13/2005

Analyzed: 10/14/2005 11:23

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Diesel	489	473	714	68.5	66.2	3.4	60-150	25		
Surrogates(s) o-Terphenyl	1.41	1.38	1.25	112.9	110.5		64-127	0		

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 3511

Test(s): 8015M

Laboratory Control Spike

Water

QC Batch # 2005/10/18-02.10

LCS 2005/10/18-02.10-002

Extracted: 10/18/2005

Analyzed: 10/18/2005 12:40

LCSD 2005/10/18-02.10-003

Extracted: 10/18/2005

Analyzed: 10/18/2005 13:07

Compound	Conc. ug/L		Exp. Conc.	Recovery %		RPD	Ctrl. Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Diesel	507	510	714	71.0	71.4	0.6	60-150	25		
Surrogates(s) o-Terphenyl	1.46	1.40	1.25	116.8	112.0		64-127	0		

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 13:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
INFLUENT	10/07/2005 14:25	Water	1
MID-1	10/07/2005 14:20	Water	2
MID-2	10/07/2005 14:15	Water	3
EFFLUENT	10/07/2005 14:10	Water	4

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 15:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s): 5030B Test(s): 8260B
 Sample ID: **INFLUENT** Lab ID: 2005-10-0190 - 1
 Sampled: 10/07/2005 14:25 Extracted: 10/13/2005 02:23
 Matrix: Water QC Batch#: 2005/10/12-2A.64
 Analysis Flag: L2, pH: <2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	200	ug/L	4.00	10/13/2005 02:23	
Benzene	ND	2.0	ug/L	4.00	10/13/2005 02:23	
Toluene	ND	2.0	ug/L	4.00	10/13/2005 02:23	
Ethylbenzene	ND	2.0	ug/L	4.00	10/13/2005 02:23	
Total xylenes	ND	4.0	ug/L	4.00	10/13/2005 02:23	
tert-Butyl alcohol (TBA)	1200	20	ug/L	4.00	10/13/2005 02:23	
Methyl tert-butyl ether (MTBE)	4.2	2.0	ug/L	4.00	10/13/2005 02:23	
Surrogate(s)						
1,2-Dichloroethane-d4	113.2	73-130	%	4.00	10/13/2005 02:23	
Toluene-d8	107.6	81-114	%	4.00	10/13/2005 02:23	

Sewern Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 15:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s): 5030B Test(s): 8260B
 Sample ID: MID-1 Lab ID: 2005-10-0190 - 2
 Sampled: 10/07/2005 14:20 Extracted: 10/11/2005 22:57
 Matrix: Water QC Batch#: 2005/10/11-2E.64
 pH: <2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/11/2005 22:57	
Benzene	ND	0.50	ug/L	1.00	10/11/2005 22:57	
Toluene	ND	0.50	ug/L	1.00	10/11/2005 22:57	
Ethylbenzene	ND	0.50	ug/L	1.00	10/11/2005 22:57	
Total xylenes	ND	1.0	ug/L	1.00	10/11/2005 22:57	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	10/11/2005 22:57	
Surrogate(s)						
1,2-Dichloroethane-d4	113.7	73-130	%	1.00	10/11/2005 22:57	
Toluene-d8	106.6	81-114	%	1.00	10/11/2005 22:57	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 15:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s): 5030B Test(s): 8260B
 Sample ID: **MID-2** Lab ID: 2005-10-0190 - 3
 Sampled: 10/07/2005 14:15 Extracted: 10/11/2005 23:18
 Matrix: Water QC Batch#: 2005/10/11-2E.64
 pH: <2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/11/2005 23:18	
Benzene	ND	0.50	ug/L	1.00	10/11/2005 23:18	
Toluene	ND	0.50	ug/L	1.00	10/11/2005 23:18	
Ethylbenzene	ND	0.50	ug/L	1.00	10/11/2005 23:18	
Total xylenes	ND	1.0	ug/L	1.00	10/11/2005 23:18	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	10/11/2005 23:18	
Surrogate(s)						
1,2-Dichloroethane-d4	110.1	73-130	%	1.00	10/11/2005 23:18	
Toluene-d8	109.9	81-114	%	1.00	10/11/2005 23:18	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 15:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Prep(s): 5030B Test(s): 8260B
 Sample ID: **EFFLUENT** Lab ID: 2005-10-0190 - 4
 Sampled: 10/07/2005 14:10 Extracted: 10/11/2005 21:33
 Matrix: Water QC Batch#: 2005/10/11-2E.64
 pH: <2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	10/11/2005 21:33	
Benzene	ND	0.50	ug/L	1.00	10/11/2005 21:33	
Toluene	ND	0.50	ug/L	1.00	10/11/2005 21:33	
Ethylbenzene	ND	0.50	ug/L	1.00	10/11/2005 21:33	
Total xylenes	ND	1.0	ug/L	1.00	10/11/2005 21:33	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	10/11/2005 21:33	
Surrogate(s)						
1,2-Dichloroethane-d4	111.2	73-130	%	1.00	10/11/2005 21:33	
Toluene-d8	108.5	81-114	%	1.00	10/11/2005 21:33	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 15:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2005/10/11-2E.64-051

Water

Test(s): 8260B

QC Batch # 2005/10/11-2E.64

Date Extracted: 10/11/2005 19:51

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	10/11/2005 19:51	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	10/11/2005 19:51	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	10/11/2005 19:51	
Benzene	ND	0.5	ug/L	10/11/2005 19:51	
Toluene	ND	0.5	ug/L	10/11/2005 19:51	
Ethylbenzene	ND	0.5	ug/L	10/11/2005 19:51	
Total xylenes	ND	1.0	ug/L	10/11/2005 19:51	
Surrogates(s)					
1,2-Dichloroethane-d4	100.6	73-130	%	10/11/2005 19:51	
Toluene-d8	104.2	81-114	%	10/11/2005 19:51	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 15:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Method Blank

Water

QC Batch # 2005/10/12-2A.64

MB: 2005/10/12-2A.64-028

Date Extracted: 10/12/2005 18:28

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	10/12/2005 18:28	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	10/12/2005 18:28	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	10/12/2005 18:28	
Benzene	ND	0.5	ug/L	10/12/2005 18:28	
Toluene	ND	0.5	ug/L	10/12/2005 18:28	
Ethylbenzene	ND	0.5	ug/L	10/12/2005 18:28	
Total xylenes	ND	1.0	ug/L	10/12/2005 18:28	
Surrogates(s)					
1,2-Dichloroethane-d4	99.6	73-130	%	10/12/2005 18:28	
Toluene-d8	103.6	81-114	%	10/12/2005 18:28	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 15:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/10/11-2E.64

LCS 2005/10/11-2E.64-030
LCSD

Extracted: 10/11/2005

Analyzed: 10/11/2005 19:30

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	24.8		25	99.2			65-165	20		
Benzene	25.1		25	100.4			69-129	20		
Toluene	25.9		25	103.6			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	465		500	93.0			73-130			
Toluene-d8	520		500	104.0			81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 15:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/10/12-2A.64

LCS 2005/10/12-2A.64-007

Extracted: 10/12/2005

Analyzed: 10/12/2005 18:07

LCSD

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	23.9		25	95.6			65-165	20		
Benzene	25.3		25	101.2			69-129	20		
Toluene	25.0		25	100.0			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	470		500	94.0			73-130			
Toluene-d8	521		500	104.2			81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 15:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/10/11-2E.64

EFFLUENT >> MS

Lab ID: 2005-10-0190 - 004

MS: 2005/10/11-2E.64-054

Extracted: 10/11/2005

Analyzed: 10/11/2005 21:54

Dilution: 1.00

MSD: 2005/10/11-2E.64-015

Extracted: 10/11/2005

Analyzed: 10/11/2005 22:15

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		ug/L	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	26.6	24.9	ND	25	106.4	99.6	6.6	65-165	20		
Benzene	25.3	24.9	ND	25	101.2	99.6	1.6	69-129	20		
Toluene	25.2	25.2	ND	25	100.8	100.8	0.0	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	525	498		500	105.0	99.6		73-130			
Toluene-d8	554	542		500	110.9	108.4		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 15:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/10/12-2A.64

MS/MSD

Lab ID: 2005-10-0197 - 001

MS: 2005/10/12-2A.64-049

Extracted: 10/12/2005

Analyzed: 10/12/2005 20:49

Dilution: 1.00

MSD: 2005/10/12-2A.64-010

Extracted: 10/12/2005

Analyzed: 10/12/2005 21:10

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		ug/L	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	25.8	26.7	ND	25	103.2	106.8	3.4	65-165	20		
Benzene	27.0	27.8	ND	25	108.0	111.2	2.9	69-129	20		
Toluene	28.8	28.6	6.95	25	87.4	86.6	0.9	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	484	473		500	96.8	94.6		73-130			
Toluene-d8	532	529		500	106.4	105.8		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 15:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: Consultant Project #SJ37-90H-1
98995842

Received: 10/10/2005 13:30

Site: 3790 Hopyard Rd., Pleasanton, CA

Legend and Notes

Analysis Flag

L2

Reporting limits were raised due to high level of analyte present
in the sample.

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

10/19/2005 15:17

EQUIVA Services LLC Chain Of Custody Record

100279

STL-San Francisco
1220 Quarry Lane
Pleasanton, CA

Equiva Project Manager to be invoiced:

- SCIENCE & ENGINEERING
- TECHNICAL SERVICES
- CRIME INVESTIGATION

Doris Brown

2005-10-0190

INCIDENT NUMBER (S&E ONLY)

9 8 9 9 5 8 4 2

SAP or CRMT NUMBER (TS/CRMT)

DATE: 8-08-2005

PAGE: 1 of 1

(925)484-1919 (925)484-1096 fax

LABORATORY COMPANY: Delta Environmental Consultants, Inc. SITE ADDRESS (Street and City): 3790 Hopyard Rd, Pleasanton, CA EXPRESS TAG NO.: T0600101257

ADDRESS: 175 Bernal Rd #200, San Jose, CA 95119 EDP DELIVERABLE TO (Responsible Party or Department): Justin Link |link@deltaenv.com PHONE NO.: (408) 224-4724 FAX NO.: link@deltaenv.com CONDOLAHN PROJECT NO.: SJ37-90H-1

PROJECT CONTACT (Address or POC Reporting): Garrett Haerfel |link@deltaenv.com

TELEPHONE: (408) 224-4724 FAX: (408) 224-4518 EMAIL: ghaerfel@deltaenv.com

TURNAROUND TIME (BUSINESS DAYS): 10 DAYS 5 DAYS 72 HOURS 48 HOURS 24 HOURS LESS THAN 24 HOURS

LAB USE ONLY: LA - RWQDF REPORT FORMAT USE AGENCY

SPECIAL INSTRUCTIONS OR NOTES: 5-Day Turnaround also email to SPOTTA@DELTAENV.COM

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	DATE	TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (82715 - 5ppm RL)	MTBE (82608 - 0.5ppm RL)	Oxygenates (9) by (82608)	Ethanol (82608)	Methanol	EDB & 1,2-DCA (82608)	EPA 5025 Extraction for Volatiles	VOCs Halogenated/Aromatic (80216)	TRPH (418-1)	Vapor VOCs BTEX / MTBE (TC-15)	Vapor VOCs Full List (TC-15)	Vapor TPH (ASTM 4156m)	Vapor Fixed Gases (ASTM D1916)	Test for Disposal (48-)	Total RCRA # Metals	TPH - Dissol, Extractable (8815m)	TBA	MTBE (82608) Concentration, See Note	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes	
	INFLUENT	10/7/05	14:25	Water	6	X	X	X															X	X		TEMPERATURE ON RECEIPT: 2	5-day
	MID-1	10/7/05	14:20	Water	6	X	X	X															X			5-day	
	MID-2	10/7/05	14:15	Water	6	X	X	X															X			5-day	
	EFFLUENT	10/7/05	14:10	Water	6	X	X	X															X			5-day	

LAB USE ONLY	Field Sample Identification	DATE	TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (82715 - 5ppm RL)	MTBE (82608 - 0.5ppm RL)	Oxygenates (9) by (82608)	Ethanol (82608)	Methanol	EDB & 1,2-DCA (82608)	EPA 5025 Extraction for Volatiles	VOCs Halogenated/Aromatic (80216)	TRPH (418-1)	Vapor VOCs BTEX / MTBE (TC-15)	Vapor VOCs Full List (TC-15)	Vapor TPH (ASTM 4156m)	Vapor Fixed Gases (ASTM D1916)	Test for Disposal (48-)	Total RCRA # Metals	TPH - Dissol, Extractable (8815m)	TBA	MTBE (82608) Concentration, See Note	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes	
	INFLUENT	10/7/05	14:25	Water	6	X	X	X															X	X		TEMPERATURE ON RECEIPT: 2	5-day
	MID-1	10/7/05	14:20	Water	6	X	X	X															X			5-day	
	MID-2	10/7/05	14:15	Water	6	X	X	X															X			5-day	
	EFFLUENT	10/7/05	14:10	Water	6	X	X	X															X			5-day	

Received by (Signature): <i>Justin Link</i>	Received by (Signature): <i>[Signature]</i>	Date: 10/10/05	Time: 1330
Received by (Signature): <i>[Signature]</i>	Received by (Signature): <i>[Signature]</i>	Date: 10/10/05	Time: 1800

Delta Env. Consultants San Jose

November 18, 2005

175 Bernal Road, Suite 200
San Jose, CA 95119

Attn.: Garrett Haertel

Project#: SJ37-90H-1

Project: 98995842

Site: 3790 Hopyard Rd, Pleasanton, CA

Dear Mr. Haertel:

Attached is our report for your samples received on 11/11/2005 18:17

This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 12/26/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
INFLUENT	11/04/2005 12:55	Water	1
MID-1	11/04/2005 12:50	Water	2
MID-2	11/04/2005 12:45	Water	3
EFFLUENT	11/04/2005 12:40	Water	4

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/17/2005 13:29

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 5030B	Test(s): 8260B
Sample ID: INFLUENT	Lab ID: 2005-11-0177 - 1
Sampled: 11/04/2005 12:55	Extracted: 11/14/2005 10:05
Matrix: Water	QC Batch#: 2005/11/14-1A.64
pH: <2	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	11/14/2005 10:05	
Benzene	ND	0.50	ug/L	1.00	11/14/2005 10:05	
Toluene	ND	0.50	ug/L	1.00	11/14/2005 10:05	
Ethylbenzene	ND	0.50	ug/L	1.00	11/14/2005 10:05	
Total xylenes	ND	1.0	ug/L	1.00	11/14/2005 10:05	
tert-Butyl alcohol (TBA)	180	5.0	ug/L	1.00	11/14/2005 10:05	
Methyl tert-butyl ether (MTBE)	2.9	0.50	ug/L	1.00	11/14/2005 10:05	
Surrogate(s)						
1,2-Dichloroethane-d4	108.6	73-130	%	1.00	11/14/2005 10:05	
Toluene-d8	106.6	81-114	%	1.00	11/14/2005 10:05	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/17/2005 13:29

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1

98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 5030B Test(s): 8260B
 Sample ID: MID-1 Lab ID: 2005-11-0177 - 2
 Sampled: 11/04/2005 12:50 Extracted: 11/14/2005 09:44
 Matrix: Water QC Batch#: 2005/11/14-1A.64
 pH: <2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	11/14/2005 09:44	
Benzene	ND	0.50	ug/L	1.00	11/14/2005 09:44	
Toluene	ND	0.50	ug/L	1.00	11/14/2005 09:44	
Ethylbenzene	ND	0.50	ug/L	1.00	11/14/2005 09:44	
Total xylenes	ND	1.0	ug/L	1.00	11/14/2005 09:44	
Methyl tert-butyl ether (MTBE)	0.54	0.50	ug/L	1.00	11/14/2005 09:44	
Surrogate(s)						
1,2-Dichloroethane-d4	104.8	73-130	%	1.00	11/14/2005 09:44	
Toluene-d8	109.4	81-114	%	1.00	11/14/2005 09:44	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 5030B Test(s): 8260B
Sample ID: MID-2 Lab ID: 2005-11-0177 - 3
Sampled: 11/04/2005 12:45 Extracted: 11/14/2005 09:23
Matrix: Water QC Batch#: 2005/11/14-1A.64
pH: <2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline (Shell)	ND	50	ug/L	1.00	11/14/2005 09:23	
Benzene	ND	0.50	ug/L	1.00	11/14/2005 09:23	
Toluene	ND	0.50	ug/L	1.00	11/14/2005 09:23	
Ethylbenzene	ND	0.50	ug/L	1.00	11/14/2005 09:23	
Total xylenes	ND	1.0	ug/L	1.00	11/14/2005 09:23	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	11/14/2005 09:23	
Surrogate(s)						
1,2-Dichloroethane-d4	105.9	73-130	%	1.00	11/14/2005 09:23	
Toluene-d8	109.5	81-114	%	1.00	11/14/2005 09:23	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/17/2005 13:29

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1

98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s):	5030B	Test(s):	8260B
Sample ID:	EFFLUENT	Lab ID:	2005-11-0177 - 4
Sampled:	11/04/2005 12:40	Extracted:	11/14/2005 08:20
Matrix:	Water	QC Batch#:	2005/11/14-1A.64
pH:	<2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	11/14/2005 08:20	
Benzene	ND	0.50	ug/L	1.00	11/14/2005 08:20	
Toluene	ND	0.50	ug/L	1.00	11/14/2005 08:20	
Ethylbenzene	ND	0.50	ug/L	1.00	11/14/2005 08:20	
Total xylenes	ND	1.0	ug/L	1.00	11/14/2005 08:20	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	11/14/2005 08:20	
Surrogate(s)						
1,2-Dichloroethane-d4	106.7	73-130	%	1.00	11/14/2005 08:20	
Toluene-d8	110.3	81-114	%	1.00	11/14/2005 08:20	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2005/11/14-1A.64-038

Water

Test(s): 8260B

QC Batch # 2005/11/14-1A.64

Date Extracted: 11/14/2005 07:38

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	11/14/2005 07:38	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	11/14/2005 07:38	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	11/14/2005 07:38	
Benzene	ND	0.5	ug/L	11/14/2005 07:38	
Toluene	ND	0.5	ug/L	11/14/2005 07:38	
Ethylbenzene	ND	0.5	ug/L	11/14/2005 07:38	
Total xylenes	ND	1.0	ug/L	11/14/2005 07:38	
Surrogates(s)					
1,2-Dichloroethane-d4	98.8	73-130	%	11/14/2005 07:38	
Toluene-d8	107.6	81-114	%	11/14/2005 07:38	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/11/14-1A.64

LCS 2005/11/14-1A.64-057

Extracted: 11/14/2005

Analyzed: 11/14/2005 06:57

LCSD 2005/11/14-1A.64-018

Extracted: 11/14/2005

Analyzed: 11/14/2005 07:18

Compound	Conc. ug/L		Exp. Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	21.4	21.3	25	85.6	85.2	0.5	65-165	20		
Benzene	22.8	21.9	25	91.2	87.6	4.0	69-129	20		
Toluene	23.6	23.4	25	94.4	93.6	0.9	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	479	481	500	95.8	96.2		73-130			
Toluene-d8	559	550	500	111.8	110.0		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/17/2005 13:29

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/11/14-1A.64

EFFLUENT >> MS

Lab ID: 2005-11-0177 - 004

MS: 2005/11/14-1A.64-041

Extracted: 11/14/2005

Analyzed: 11/14/2005 08:41

Dilution: 1.00

MSD: 2005/11/14-1A.64-002

Extracted: 11/14/2005

Analyzed: 11/14/2005 09:02

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		ug/L	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	23.9	24.0	ND	25	95.6	96.0	0.4	65-165	20		
Benzene	23.5	24.1	ND	25	94.0	96.4	2.5	69-129	20		
Toluene	24.8	25.6	ND	25	99.2	102.4	3.2	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	523	541		500	104.6	108.2		73-130			
Toluene-d8	553	560		500	110.6	112.0		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/17/2005 13:29

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
INFLUENT	11/04/2005 12:55	Water	1
MID-1	11/04/2005 12:50	Water	2
MID-2	11/04/2005 12:45	Water	3
EFFLUENT	11/04/2005 12:40	Water	4

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1

98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 3511 Test(s): 8015M
 Sample ID: INFLUENT Lab ID: 2005-11-0177 - 1
 Sampled: 11/04/2005 12:55 Extracted: 11/14/2005 08:46
 Matrix: Water QC Batch#: 2005/11/14-02.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	70	50	ug/L	1.00	11/16/2005 18:43	ndp
Surrogate(s) o-Terphenyl	107.3	64-127	%	1.00	11/16/2005 18:43	

Diesel (C9-C24)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 3511 Test(s): 8015M
Sample ID: **MID-1** Lab ID: 2005-11-0177 - 2
Sampled: 11/04/2005 12:50 Extracted: 11/14/2005 08:46
Matrix: Water QC Batch#: 2005/11/14-02.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	11/15/2005 17:56	
Surrogate(s) o-Terphenyl	86.6	64-127	%	1.00	11/15/2005 17:56	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/17/2005 14:54

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s):	3511	Test(s):	8015M
Sample ID:	MID-2	Lab ID:	2005-11-0177 - 3
Sampled:	11/04/2005 12:45	Extracted:	11/14/2005 08:46
Matrix:	Water	QC Batch#:	2005/11/14-02.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	11/15/2005 18:23	
Surrogate(s) o-Terphenyl	87.0	64-127	%	1.00	11/15/2005 18:23	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/17/2005 14:54

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1

98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 3511	Test(s): 8015M
Sample ID: EFFLUENT	Lab ID: 2005-11-0177 - 4
Sampled: 11/04/2005 12:40	Extracted: 11/14/2005 08:46
Matrix: Water	QC Batch#: 2005/11/14-02.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	11/15/2005 18:51	
Surrogate(s) o-Terphenyl	87.7	64-127	%	1.00	11/15/2005 18:51	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/17/2005 14:54

Diesel (C9-C24)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 3511
Method Blank
MB: 2005/11/14-02.10-001

Water

Test(s): 8015M
QC Batch # 2005/11/14-02.10
Date Extracted: 11/14/2005 08:46

Compound	Conc.	RL	Unit	Analyzed	Flag
Diesel	ND	50	ug/L	11/15/2005 17:02	
Surrogates(s) o-Terphenyl	104.2	64-127	%	11/15/2005 17:02	

Diesel (C9-C24)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 3511

Test(s): 8015M

Laboratory Control Spike

Water

QC Batch # 2005/11/14-02.10

LCS 2005/11/14-02.10-002

Extracted: 11/14/2005

Analyzed: 11/15/2005 15:11

LCSD 2005/11/14-02.10-003

Extracted: 11/14/2005

Analyzed: 11/15/2005 15:38

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Diesel	528	474	714	73.9	66.4	10.7	60-150	25		
Surrogates(s) o-Terphenyl	1.26	1.18	1.25	101.2	94.3		64-127	0		

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

11/17/2005 14:54

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1

98995842

Received: 11/11/2005 18:17

Site: 3790 Hopyard Rd, Pleasanton, CA

Legend and Notes

Result Flag

ndp

Hydrocarbon reported does not match the pattern of our Diesel standard

EQUIVA Services LLC Chain Of Custody Record

114505

STL-San Francisco
1220 Quarry Lane
Pleasanton, CA

Equiva Project Manager to be invoiced:

- SCIENCE & ENGINEERING
- TECHNICAL SERVICES
- CRMT REGISTRATION

Donic Brown

2005-11-0177

INCIDENT NUMBER (S&E ONLY)

9 8 9 9 5 8 4 2

SAP or CRMT NUMBER (TS/CRMT)

DATE: 11-11-2005

PAGE: 1 of 1

(925)484-1919 (925)484-1096 fax

CONSULTANT COMPANY: Delta Environmental Consultants, Inc. 175 Bernal Rd #200, San Jose, CA 95118 PROJECT CONTACT (Name and Phone No): Garratt Haertel (408) 224-4724		SITE ADDRESS (Street and City): 3790 Hopyard Rd, Pleasanton, CA		CLIENT ID NO.: T0600101257	
CLIENT CONTACT (Name and Phone No): Justin Link jlink@deltacnv.com (408) 224-4724 Jim Bobey		LAB DELIVERABLE (To Whom/When/How to Ship):		LAB USE ONLY	
PROJECT CONTACT (Name and Phone No): Garratt Haertel (408) 224-4724		CLIENT CONTACT (Name and Phone No): Justin Link jlink@deltacnv.com (408) 224-4724		CONSULTANT PROJECT ID: SJ37-90H-1	

TURNAROUND TIME (BUSINESS DAY(S)):
 10 DAYS 5 DAYS 72 HOURS 48 HOURS 24 HOURS LESS THAN 24 HOURS

LA - RWQOF REPORT FORMAT LIST AGENCY

GCMS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: 5-Day Turnaround
 also email to SPOTTA@DELTAENV.COM

Compliance Samples

CHECK BOX IF EDD IS NEEDED

REQUESTED ANALYSIS

TPH - Gas, Purgable	BTEX	MTBE (00210 - 5ppb RL)	MTBE (02500 - 0.5ppb RL)	Organates (6) by (02500)	Benzene (02500)	Methane	EDB & 1,2-DCA (02500)	EPA 0035 Extraction for Volatiles	VOCs: Halogenated/Aromatic (00200)	TPH (419.1)	Vapor VOCs: BTEX (MTBE) (TC-16)	Vapor VOCs: Full List (TC-15)	Vapor TPH (ASTM 3416m)	Vapor Flared Gases (ASTM 01946)	Test for Disposal (45-)	Total RCRA 6 Metals	TPH - Diesel, Extractable (0015m)	TRA	MTBE (02500) Confirmation, See Note
X	X	X															X	X	
X	X	X															X		
X	X	X															X		
X	X	X															X		

FIELD NOTES:
 Container/Preservative
 or PID Readings
 or Laboratory Notes

TEMPERATURE ON RECEIPT: 2

RUSH

Received by (Signature): <i>Justin Link</i> Date: 11/11/05	Received by (Signature): <i>Donic Brown</i> Date: 11/11/05	Received by (Signature): <i>[Signature]</i> Date: 11/11/05	Time: 1:57 PM Date: 11/11/05
---	---	---	---------------------------------

C:\EQ\Reports\Chain of Custody

Delta Env. Consultants San Jose

December 23, 2005

175 Bernal Road, Suite 200
San Jose, CA 95119

Attn.: Garrett Haertel

Project#: SJ37-90H-1

Project: 98995842

Site: 3790 Hopyard Rd, Pleasanton, CA

Dear Mr. Haertel:

Attached is our report for your samples received on 12/14/2005 11:34

This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 01/28/2006 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
INFLUENT	12/13/2005 11:15	Water	1
MID-1	12/13/2005 11:10	Water	2
MID-2	12/13/2005 11:05	Water	3
EFFLUENT	12/13/2005 11:00	Water	4

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1

98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 3511	Test(s): 8015M
Sample ID: INFLUENT	Lab ID: 2005-12-0099 - 1
Sampled: 12/13/2005 11:15	Extracted: 12/15/2005 08:31
Matrix: Water	QC Batch#: 2005/12/15-01.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	61	50	ug/L	1.00	12/15/2005 13:07	edr
Surrogate(s) o-Terphenyl	73.0	64-127	%	1.00	12/15/2005 13:07	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

12/16/2005 16:19

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 3511	Test(s): 8015M
Sample ID: MID-1	Lab ID: 2005-12-0099 - 2
Sampled: 12/13/2005 11:10	Extracted: 12/15/2005 08:31
Matrix: Water	QC Batch#: 2005/12/15-01.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	12/15/2005 13:34	
Surrogate(s) o-Terphenyl	85.2	64-127	%	1.00	12/15/2005 13:34	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

12/16/2005 16:19

Diesel (C9-C24)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 3511 Test(s): 8015M
Sample ID: **MID-2** Lab ID: 2005-12-0099 - 3
Sampled: 12/13/2005 11:05 Extracted: 12/15/2005 08:31
Matrix: Water QC Batch#: 2005/12/15-01.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	12/15/2005 14:02	
Surrogate(s) o-Terphenyl	82.4	64-127	%	1.00	12/15/2005 14:02	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

12/16/2005 16:19

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 3511 Test(s): 8015M
Sample ID: **EFFLUENT** Lab ID: 2005-12-0099 - 4
Sampled: 12/13/2005 11:00 Extracted: 12/15/2005 08:31
Matrix: Water QC Batch#: 2005/12/15-01.10

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	12/15/2005 14:29	
Surrogate(s) o-Terphenyl	97.6	64-127	%	1.00	12/15/2005 14:29	

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 3511

Method Blank

MB: 2005/12/15-01.10-001

Water

Test(s): 8015M

QC Batch # 2005/12/15-01.10

Date Extracted: 12/15/2005 08:31

Compound	Conc.	RL	Unit	Analyzed	Flag
Diesel	ND	50	ug/L	12/15/2005 11:45	
Surrogates(s) o-Terphenyl	99.2	64-127	%	12/15/2005 11:45	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

12/16/2005 16:19

Diesel (C9-C24)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 3511

Test(s): 8015M

Laboratory Control Spike

Water

QC Batch # 2005/12/15-01.10

LCS 2005/12/15-01.10-002

Extracted: 12/15/2005

Analyzed: 12/15/2005 12:12

LCSD 2005/12/15-01.10-003

Extracted: 12/15/2005

Analyzed: 12/15/2005 12:40

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Diesel	496	522	714	69.5	73.1	5.0	60-150	25		
Surrogates(s) o-Terphenyl	1.33	1.28	1.25	106.2	102.0		64-127	0		

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

12/16/2005 16:19

Diesel (C9-C24)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1

98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Legend and Notes

Result Flag

edr

Hydrocarbon reported is in the early Diesel range, and does not match our Diesel standard

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
INFLUENT	12/13/2005 11:15	Water	1
MID-1	12/13/2005 11:10	Water	2
MID-2	12/13/2005 11:05	Water	3
EFFLUENT	12/13/2005 11:00	Water	4

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

12/22/2005 16:57

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 5030B Test(s): 8260B
Sample ID: **INFLUENT** Lab ID: 2005-12-0099 - 1
Sampled: 12/13/2005 11:15 Extracted: 12/22/2005 01:35
Matrix: Water QC Batch#: 2005/12/21-2A.64
pH: <2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	230	50	ug/L	1.00	12/22/2005 01:35	
Benzene	2.1	0.50	ug/L	1.00	12/22/2005 01:35	
Toluene	1.6	0.50	ug/L	1.00	12/22/2005 01:35	
Ethylbenzene	9.7	0.50	ug/L	1.00	12/22/2005 01:35	
Total xylenes	47	1.0	ug/L	1.00	12/22/2005 01:35	
tert-Butyl alcohol (TBA)	700	5.0	ug/L	1.00	12/22/2005 01:35	
Methyl tert-butyl ether (MTBE)	3.0	0.50	ug/L	1.00	12/22/2005 01:35	
Surrogate(s)						
1,2-Dichloroethane-d4	94.7	72-130	%	1.00	12/22/2005 01:35	
Toluene-d8	108.0	81-114	%	1.00	12/22/2005 01:35	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

12/22/2005 16:57

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 5030B Test(s): 8260B
Sample ID: MID-1 Lab ID: 2005-12-0099 - 2
Sampled: 12/13/2005 11:10 Extracted: 12/22/2005 00:08
Matrix: Water QC Batch#: 2005/12/21-2A.64
pH: <2

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline (Shell)	ND	50	ug/L	1.00	12/22/2005 00:08	
Benzene	ND	0.50	ug/L	1.00	12/22/2005 00:08	
Toluene	ND	0.50	ug/L	1.00	12/22/2005 00:08	
Ethylbenzene	ND	0.50	ug/L	1.00	12/22/2005 00:08	
Total xylenes	ND	1.0	ug/L	1.00	12/22/2005 00:08	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	12/22/2005 00:08	
Surrogate(s)						
1,2-Dichloroethane-d4	92.4	72-130	%	1.00	12/22/2005 00:08	
Toluene-d8	111.0	81-114	%	1.00	12/22/2005 00:08	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

12/22/2005 16:57

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s): 5030B	Test(s): 8260B
Sample ID: MID-2	Lab ID: 2005-12-0099 - 3
Sampled: 12/13/2005 11:05	Extracted: 12/21/2005 23:47
Matrix: Water	QC Batch#: 2005/12/21-2A.64
pH: <2	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	12/21/2005 23:47	
Benzene	ND	0.50	ug/L	1.00	12/21/2005 23:47	
Toluene	ND	0.50	ug/L	1.00	12/21/2005 23:47	
Ethylbenzene	ND	0.50	ug/L	1.00	12/21/2005 23:47	
Total xylenes	ND	1.0	ug/L	1.00	12/21/2005 23:47	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	12/21/2005 23:47	
Surrogate(s)						
1,2-Dichloroethane-d4	93.2	72-130	%	1.00	12/21/2005 23:47	
Toluene-d8	112.1	81-114	%	1.00	12/21/2005 23:47	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200

San Jose, CA 95119

Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1

98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Prep(s):	5030B	Test(s):	8260B
Sample ID:	EFFLUENT	Lab ID:	2005-12-0099 - 4
Sampled:	12/13/2005 11:00	Extracted:	12/21/2005 23:25
Matrix:	Water	QC Batch#:	2005/12/21-2A.64
pH:	<2		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	1.00	12/21/2005 23:25	
Benzene	ND	0.50	ug/L	1.00	12/21/2005 23:25	
Toluene	ND	0.50	ug/L	1.00	12/21/2005 23:25	
Ethylbenzene	ND	0.50	ug/L	1.00	12/21/2005 23:25	
Total xylenes	ND	1.0	ug/L	1.00	12/21/2005 23:25	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	12/21/2005 23:25	
Surrogate(s)						
1,2-Dichloroethane-d4	92.9	72-130	%	1.00	12/21/2005 23:25	
Toluene-d8	110.9	81-114	%	1.00	12/21/2005 23:25	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2005/12/21-2A.64-039

Water

Test(s): 8260B

QC Batch # 2005/12/21-2A.64

Date Extracted: 12/21/2005 19:39

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	12/21/2005 19:39	
Gasoline [Shell]	ND	50	ug/L	12/21/2005 19:39	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	12/21/2005 19:39	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	12/21/2005 19:39	
Benzene	ND	0.5	ug/L	12/21/2005 19:39	
Toluene	ND	0.5	ug/L	12/21/2005 19:39	
Ethylbenzene	ND	0.5	ug/L	12/21/2005 19:39	
Total xylenes	ND	1.0	ug/L	12/21/2005 19:39	
Surrogates(s)					
1,2-Dichloroethane-d4	89.0	72-130	%	12/21/2005 19:39	
Toluene-d8	106.8	81-114	%	12/21/2005 19:39	

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

12/22/2005 16:57

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose
Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike

Water

QC Batch # 2005/12/21-2A.64

LCS 2005/12/21-2A.64-047

Extracted: 12/21/2005

Analyzed: 12/21/2005 17:47

LCSD 2005/12/21-2A.64-009

Extracted: 12/21/2005

Analyzed: 12/21/2005 18:09

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		%	Rec.	RPD	LCS
Methyl tert-butyl ether (MTBE)	27.1	26.0	25	108.4	104.0	4.1	65-165	20		
Benzene	27.2	26.7	25	108.8	106.8	1.9	69-129	20		
Toluene	27.2	27.1	25	108.8	108.4	0.4	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	439	435	500	87.8	87.0		72-130			
Toluene-d8	558	566	500	111.6	113.2		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

12/22/2005 16:57

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Delta Env. Consultants San Jose

Attn.: Garrett Haertel

175 Bernal Road, Suite 200
San Jose, CA 95119
Phone: (408) 826-1874 Fax: (408) 225-8506

Project: SJ37-90H-1
98995842

Received: 12/14/2005 11:34

Site: 3790 Hopyard Rd, Pleasanton, CA

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD)

Water

QC Batch # 2005/12/21-2A.64

MS/MSD

Lab ID: 2005-12-0075 - 007

MS: 2005/12/21-2A.64-042

Extracted: 12/21/2005

Analyzed: 12/21/2005 22:42

Dilution: 1.00

MSD: 2005/12/21-2A.64-003

Extracted: 12/21/2005

Analyzed: 12/21/2005 23:03

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample		ug/L	MS	MSD	RPD	Rec.	RPD	MS
Methyl tert-butyl ether	31.5	29.6	ND	25	126.0	118.4	6.2	65-165	20		
Benzene	28.1	27.6	ND	25	112.4	110.4	1.8	69-129	20		
Toluene	28.0	27.1	ND	25	112.0	108.4	3.3	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	502	482		500	100.4	96.4		72-130			
Toluene-d8	563	566		500	112.6	113.2		81-114			

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

12/22/2005 16:57

EQUIVA Services LLC Chain Of Custody Record

114402

STL-San Francisco
1220 Quarry Lane
Pleasanton, CA

Equiva Project Manager to be invoiced:

- SCIENCE & ENGINEERING
- TECHNICAL SERVICES
- CRMT INDOUSTY

Deris Brown

2005-12-0099

INCIDENT NUMBER (S&E ONLY)

9 8 9 9 5 8 4 2

SAP or CRMT NUMBER (TS/CRMT)

DATE: 12-13-2005

PAGE: 1 of 1

(925)484-1919 (925)484-1086 fax

CONTRACT COMPANY: Delta Environmental Consultants, Inc. ADDRESS: 175 Bernal Rd #200, San Jose, CA 95119 PROJECT CONTACT (hardcopy or PDF Report): Garrett Haertel TELEPHONE: (408) 224-4724 FAX: (408) 224-4518 Email: ghaertel@deltacnv.com		SITE ADDRESS (owner and City): 3790 Hopyard Rd, Pleasanton, CA EPP DELIVERABLE TO (Insurance Party or Designer): Justin Link link@deltacnv.com (408) 224-4724 link@deltacnv.com CONTRACTOR(S) NAME: Jim Bobey		GLOBAL ID NO.: T0600101257 GENERAL PROJECT NO. SJ37-80H-1	
---	--	---	--	---	--

TURNAROUND TIME (BUSINESS DAYS)
 10 DAYS 5 DAYS 72 HOURS 48 HOURS 24 HOURS LESS THAN 24 HOURS

IA - SWQCR REPORT FORM USE AGENCY: _____
 CCGMS MTEB CONFIRMATION HIGHEST _____ HIGHEST SW BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EOD IS NEEDED
 5-Day Turnaround
 also email to SPOTTA@DELTAENV.COM
 Compliance Samples

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygnates (5) by (8260B)	Ethanol (8260B)	Methanol	SOB & 1,2-DCA (8260B)	EPA 5035 Extraction for Volatiles	VOCs Halogenated/Aromatic (8021B)	TPPH (118.1)	Vapor VOCs BTEX / MTBE (TO-15)	Vapor VOCs Full List (TO-15)	Vapor TPH (ASTM 3116m)	Vapor Fixed Gases (ASTM D1646)	Test for Disposal (4B)	Total PCRA 8 Metals	TPH - Diesel, Extractable (8015m)	TBA	MTEB (80206), Confirmation, See Note	TEMPERATURE ON RECEIPT
		DATE	TIME																							
	INFLUENT	12/13/05	11:15	Water	6	X	X	X															X	X		5-day
	MID-1	12/13/05	11:10	Water	6	X	X	X															X			5-day
	MID-2	12/13/05	11:05	Water	6	X	X	X															X			5-day
	EFFLUENT	12/13/05	11:00	Water	6	X	X	X															X			5-day

FIELD NOTES:
 Container/Preservative or PID Readings or Laboratory Notes

Received by: (Signature) 	Received by: (Signature) 	Date: 12/14/05	Time: 1134
Received by: (Signature) 	Received by: (Signature) 	Date: 12/14/05	Time: 1830

INSTRUCTION: White verb Contractor, Green to Plot, Yellow and Pink to Client

12/15/05 Revision

Data Capture: 12/15/05 09:07