ExxonMobil Environmental Services Company

4096 Piedmont Avenue #194 Oakland, California 94611 510 547 8196 Telephone 510 547 8706 Facsimile

Jennifer C. Sedlachek

Project Manager

RECEIVED

8:02 am, Jun 28, 2012

Alameda County Environmental Health



June 21, 2012

Mr. Jerry T. Wickham Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Room 250 Alameda, California 94502-6577

RE: Former Exxon RAS #73399/2991 Hopyard Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a copy of the letter report entitled *Addendum to Site Investigation Report*, dated June 21, 2012, for the above-referenced site. The report was prepared by Cardno ERI of Petaluma, California, and details activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Attachment:

Jennifer C. Sedlachek Project Manager

Sedbull __

Cardno ERI's Addendum to Site Investigation Report, dated June 21, 2012

cc: w/ attachment

Ms. Cherie McCaulou, California Regional Water Quality Control Board, San Francisco Bay Region

Mr. Matthew Katen, Zone 7 Water Agency

w/o attachment

Ms. Rebekah A. Westrup, Cardno ERI



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June 21, 2012 Cardno ERI 2776C.R03

Ms. Jennifer C. Sedlachek ExxonMobil Environmental Services 4096 Piedmont Avenue #194 Oakland, California, 94611

SUBJECT Addendum to Site Investigation Report

Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California

Ms. Sedlachek:

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno ERI prepared this addendum to the *Site Investigation Report*, dated April 29, 2011 (ETIC, 2011), prepared by ETIC Engineering, Inc. (ETIC) for the subject site (Plate 1). The purpose of this addendum is to address comments from the Alameda County Health Services Agency, Environmental Health Services – Environmental Protection Department (the County), in their correspondence dated May 7, 2012 (Appendix A).

SITE DESCRIPTION

Former Exxon Service Station 73399 is located at 2991 Hopyard Road in Pleasanton, California. The site currently operates as a Valero-branded service station with a convenience store and automotive repair facilities. The surrounding area consists of commercial and residential properties. There are currently six dispenser islands and three double-walled fiberglass USTs (two 10,000 gallon and one 12,000 gallon) at the site dispensing three grades of gasoline and diesel fuel (ETIC, 2011). The location of the site features and monitoring wells are shown on Plate 2.

Three gasoline USTs and one used-oil UST were removed from the site in 1988 (Delta, 1996). During the subsequent overexcavation, approximately 1,900 cubic yards of soil were removed from the site and portions of the excavation were extended to as deep as 39 feet bgs (Delta, 1996).

Remediation systems have operated intermittently at the site since 1988 including a GWPTS and an SVE system. Additional site history and discussions of the geology and hydrogeology are provided in ETIC's April 29, 2011 Site Investigation Report (ETIC, 2011) and March 31, 2005 Soil and Groundwater Investigation Work Plan and Modified Corrective Action Plan (ETIC, 2005).

Groundwater monitoring and sampling data is summarized in Tables 1A and 1B. Well construction details are presented on Table 2. Soil sample analytical results are summarized in Table 3. Operation and performance data and analytical results for the GWPTS are summarized in Table 4.

SUMMARY OF SOIL BORINGS

In the May 7, 2012 letter, the County requested recommendations based on ETIC's April 29, 2011 *Site Investigation Report* (ETIC, 2011), which detailed the drilling of soil borings BH2 through BH10 in January 2011. The results are included in Tables 1A and 1B, Table 3, and Appendix B. Residual and dissolved-phase petroleum hydrocarbons were reported in samples collected from each of the soil borings.

Residual TPHg concentrations greater than 100 mg/kg were reported in borings BH3, BH4, and BH7, located near monitoring well MW9A. Benzene was reported at a maximum concentration of 1.9 mg/kg in a sample collected from boring BH4.

Dissolved-phase TPHg was reported at a maximum concentration of $5,900 \mu g/L$ in the sample collected between 51 and 52 feet bgs from boring BH4. Dissolved-phase MTBE was reported from grab groundwater samples collected from each of the eight soil borings. The maximum MTBE concentration was reported in the sample collected between 41 and 43 feet bgs from boring BH7.

REMEDIATION SYSTEM

In the May 7, 2012 letter, the County requested recommendations for remediation to progress the site towards closure. On April 1, 2011, remediation system operations were transferred from ETIC to Cardno ERI (Cardno ERI, 2011). At the time of the remediation system transfer, groundwater was being extracted from wells MW9A and VR1.

Concentrations in well VR1 (installed in the former UST pit) decreased to the point where groundwater extraction was no longer warranted. TPHg and BTEX have not been reported above laboratory reporting limits since 2009 and MTBE decreased from a maximum of 5,500 µg/L in April 2000 to 1.7 µg/L in June 2011. MTBE has not been reported above the clean-up goal of 5 µg/L (ETIC, 2005) in well VR1 since October 2010. On May 15, 2012, Cardno ERI stopped extracting groundwater from well VR1 due to the decreased concentrations.

Groundwater monitoring data shows that maximum MTBE concentrations have been reported from well VR2 since at least 2006 (Table 1A). MTBE was reported at a maximum concentration of 5,300 µg/L in well VR2 in June 2010 and at a concentration of 880 µg/L during the most recent groundwater monitoring and sampling event in November 2011 (Cardno ERI, 2012). On May 15, 2012, Cardno ERI installed a pneumatic pump in well VR2, connected it to the remediation system, and began extracting groundwater from the well.

On February 6, 2012, Cardno ERI modified the remediation system to include a holding tank to reduce back pressure on the well pumps. Previously, the well pumps were used to push the extracted groundwater through the GAC vessels and particulate filters leading to decreased flow from the wells as pressure increased.

The remediation system is currently extracting groundwater from wells MW9A and VR2.

CONCLUSIONS

The data obtained during the January 2011 soil boring investigation and cumulative site data indicate that maximum hydrocarbon concentrations are located in the central portion of the site between the current USTs, current dispenser islands, and former dispenser islands.

Dissolved-phase TPHg concentrations have decreased from a maximum of 190,000 μ g/L (MW9, December 1989) to a current maximum of 480 μ g/L (VR2, November 2011). Dissolved-phase MTBE concentrations have decreased from a maximum of 177,000 μ g/L (OW2, September 1999) to a current maximum of 880 μ g/L (VR2, November 2011). Dissolved-phase benzene concentrations have decreased from a maximum of 25,700 μ g/L (MW9, July 1988) to a current maximum of 6.7 μ g/L (MW9A, November 2011).

The remediation activities performed at the site to date (ETIC, 2011) including the current GWPTS along with natural processes have led to decreases in dissolved-phase hydrocarbon concentrations at the site by at least two orders of magnitude. Based on the most recent monitoring and sampling event (Cardno ERI, 2012), the site clean-up goals (ETIC, 2005) are currently exceeded as listed in the following table:

June 21, 2012 Cardno ERI 2776C.R03 Former Exxon Service Station 73399, Pleasanton, California

Analyte	Clean-up Goal	Wells with Exceedances in November 2011 (concentration in μg/L)
Benzene	1 μg/L	MW9A (6.7), MW10 (1.2), MW12A (1.4), PMW1 (2.6)
MTBE	5 μg/L	MW7 (180), MW9A (260), PMW2 (8.3), PMW5 (17), VR2 (880)

RECOMMENDATIONS

Cardno ERI recommends operating the GWPTS in the current configuration (extracting groundwater from wells MW9A and VR2) and evaluating the performance of the system and site conditions to assess whether additional pumping wells or alternative remedial methods will be required to progress the site towards closure.

CONTACT INFORMATION

The responsible party contact is Ms. Jennifer C. Sedlachek, ExxonMobil Environmental Services, 4096 Piedmont Avenue #194, Oakland, California, 94611. The consultant contact is Ms. Rebekah A. Westrup, Cardno ERI, 601 North McDowell Boulevard, Petaluma, California, 94954. The agency contact is Mr. Jerry Wickham, Alameda County Health Care Services Agency, Environmental Health Services, Environmental Protection, 1131 Harbor Bay Parkway, Suite 250, Alameda California, 94502.

LIMITATIONS

For any documents cited that were not generated by Cardno ERI, the data taken from those documents is used "as is" and is assumed to be accurate. Cardno ERI does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document was prepared in accordance with generally accepted standards of environmental, geological, and engineering practices in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

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Please contact Ms. Rebekah A. Westrup, Cardno ERI's project manager for this site, at rebekah.westrup@cardno.com or at (707) 766-2000 with any questions regarding this report.

Sincerely,

David R. Daniels Senior Staff Geologist for Cardno ERI

707 766 2000

Email: david.daniels@cardno.com

Heidi L. Dieffenbach-Carle

P.G. 6793 for Cardno ERI 707 766 2000

Email: heidi.dieffenbach-carle@cardno.com

Enclosures:

References

Acronym List

Plate 1 Site Vicinity Map

Plate 2 Generalized Site Plan

Table 1A Cumulative Groundwater Monitoring and Sampling Data

Table 1B Additional Cumulative Groundwater Monitoring and Sampling Data

Table 2 Well Construction Details

Table 3 Cumulative Soil Sampling Data

Table 4 Operation and Performance Data for Groundwater Pump and Treat System

Appendix A Correspondence

Appendix B ETIC Figure

cc: Mr. Jerry Wickham, Alameda County Health Care Services Agency, Environmental Health Services – Environmental Protection, 1131 Harbor Bay Parkway, Suite 250, Alameda, California 94502

Ms. Cherie McCaulou, California Regional Water Quality Control Board, San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, California, 94612

Mr. Matthew Katen, Zone 7 Water Agency, 100 North Canyons Parkway, Livermore, California, 94551

REFERENCES

Cardno ERI. August 23, 2011. Semi-Annual Groundwater Monitoring Report and Remediation Status Report Second Quarter 2011, Former Exxon Service Station 73399, 2991 Hopyard Road, Pleasanton, California.

Cardno ERI. March 7, 2012. Semi-Annual Groundwater Monitoring and Remediation Status Report, Fourth Quarter 2011, Former Exxon Service Station 73399, 2991 Hopyard Road, Pleasanton, California.

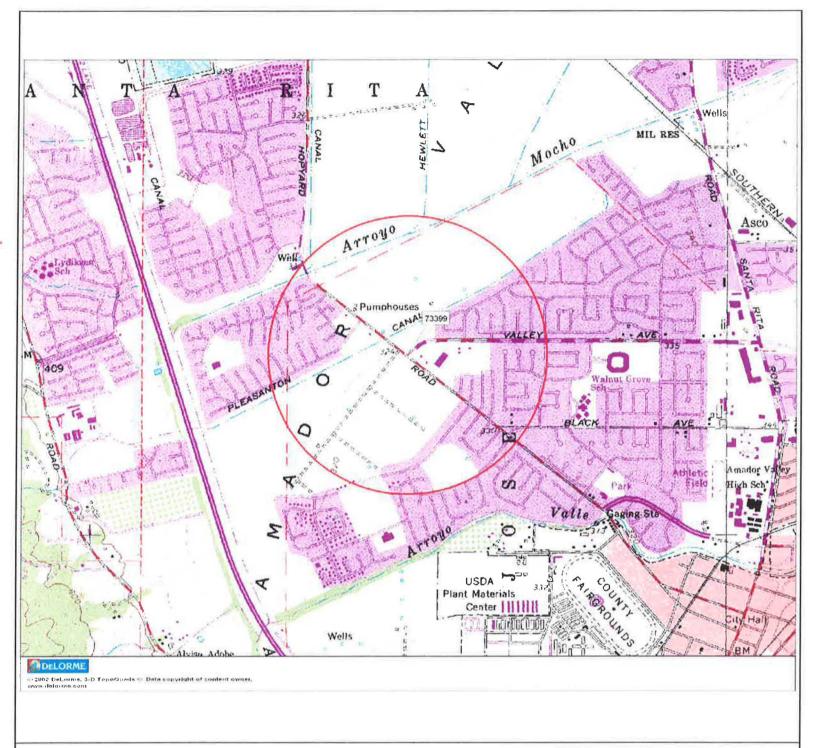
Delta Environmental Consultants (Delta). May 30, 1996. Problem Assessment Report/Remedial Action Plan Exxon Service Station No. 73399, 2991 Hopyard Road, Pleasanton, California.

ETIC Engineering (ETIC). March 31, 2005. Soil and Groundwater Investigation Work Plan and Modified Corrective Action Plan, Former Exxon Retail Site 73399, 2991 Hopyard Road, Pleasanton, California.

ETIC Engineering (ETIC). February 25, 2011. Site Investigation Report, Former Exxon Retail Site 73399, 2991 Hopyard Road, Pleasanton, California.

ACRONYM LIST

μg/L	Micrograms per liter	NEPA	National Environmental Policy Act
μs	Microsiemens	NGVD	National Geodetic Vertical Datum
1,2-DCA	1,2-dichloroethane	NPDES	National Pollutant Discharge Elimination System
acfm	Actual cubic feet per minute	O&M	Operations and Maintenance
AS	Air sparge	ORP	Oxidation-reduction potential
bgs	Below ground surface	OSHA	Occupational Safety and Health Administration
BTEX	Benzene, toluene, ethylbenzene, and total xylenes	OVA	Organic vapor analyzer
CEQA	California Environmental Quality Act	P&ID	Process & Instrumentation Diagram
cfm	Cubic feet per minute	PAH	Polycyclic aromatic hydrocarbon
COC	Chain of Custody	PCB	Polychlorinated biphenyl
CPT	Cone Penetration (Penetrometer) Test	PCE	Tetrachloroethene or perchloroethylene
DIPE	Di-isopropyl ether	PID	Photo-ionization detector
DO	Dissolved oxygen	PLC	Programmable logic control
DOT	Department of Transportation	POTW	Publicly owned treatment works
DPE	Dual-phase extraction	ppmv	Parts per million by volume
DTW	Depth to water	PQL	Practical quantitation limit
EDB	1,2-dibromoethane	psi	Pounds per square inch
EPA	Environmental Protection Agency	PVC	Polyvinyl chloride
ESL	Environmental screening level	QA/QC	Quality assurance/quality control
ETBE	Ethyl tertiary butyl ether	RBSL	Risk-based screening levels
FID	Flame-ionization detector	RCRA	Resource Conservation and Recovery Act
fpm	Feet per minute	RL	Reporting limit
ĠAC	Granular activated carbon	scfm	Standard cubic feet per minute
gpd	Gallons per day	SSTL	Site-specific target level
gpm	Gallons per minute	STLC	Soluble threshold limit concentration
GWPTS	Groundwater pump and treat system	SVE	Soil vapor extraction
HVOC	Halogenated volatile organic compound	SVOC	Semivolatile organic compound
J	Estimated value between MDL and PQL (RL)	TAME	Tertiary amyl methyl ether
LEL	Lower explosive limit	TBA	Tertiary butyl alcohol
LPC	Liquid-phase carbon	TCE	Trichloroethene
LRP	Liquid-ring pump	TOC	Top of well casing elevation; datum is msl
LUFT	Leaking underground fuel tank	TOG	Total oil and grease
LUST	Leaking underground storage tank	TPHd	Total petroleum hydrocarbons as diesel
MCL	Maximum contaminant level	TPHg	Total petroleum hydrocarbons as gasoline
MDL	Method detection limit	TPHmo	Total petroleum hydrocarbons as motor oil
mg/kg	Milligrams per kilogram	TPHs	Total petroleum hydrocarbons as stoddard solvent
mg/L	Milligrams per liter	TRPH	Total recoverable petroleum hydrocarbons
mg/m³	Milligrams per cubic meter	UCL	Upper confidence level
MPE	Multi-phase extraction	USCS	Unified Soil Classification System
MRL	Method reporting limit	USGS	United States Geologic Survey
msl	Mean sea level	UST	Underground storage tank
MTBE	Methyl tertiary butyl ether	VCP	Voluntary Cleanup Program
MTCA	Model Toxics Control Act	VOC	Volatile organic compound
NAI	Natural attenuation indicators	VPC	Vapor-phase carbon
NAPL	Non-aqueous phase liquid	٠. ٠	- ap 3. p
	aquoodo piidoo iiqald		

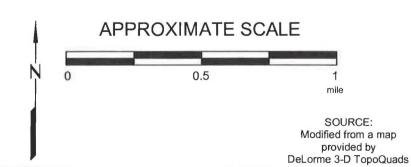


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EXPLANATION



1/2-mile radius circle





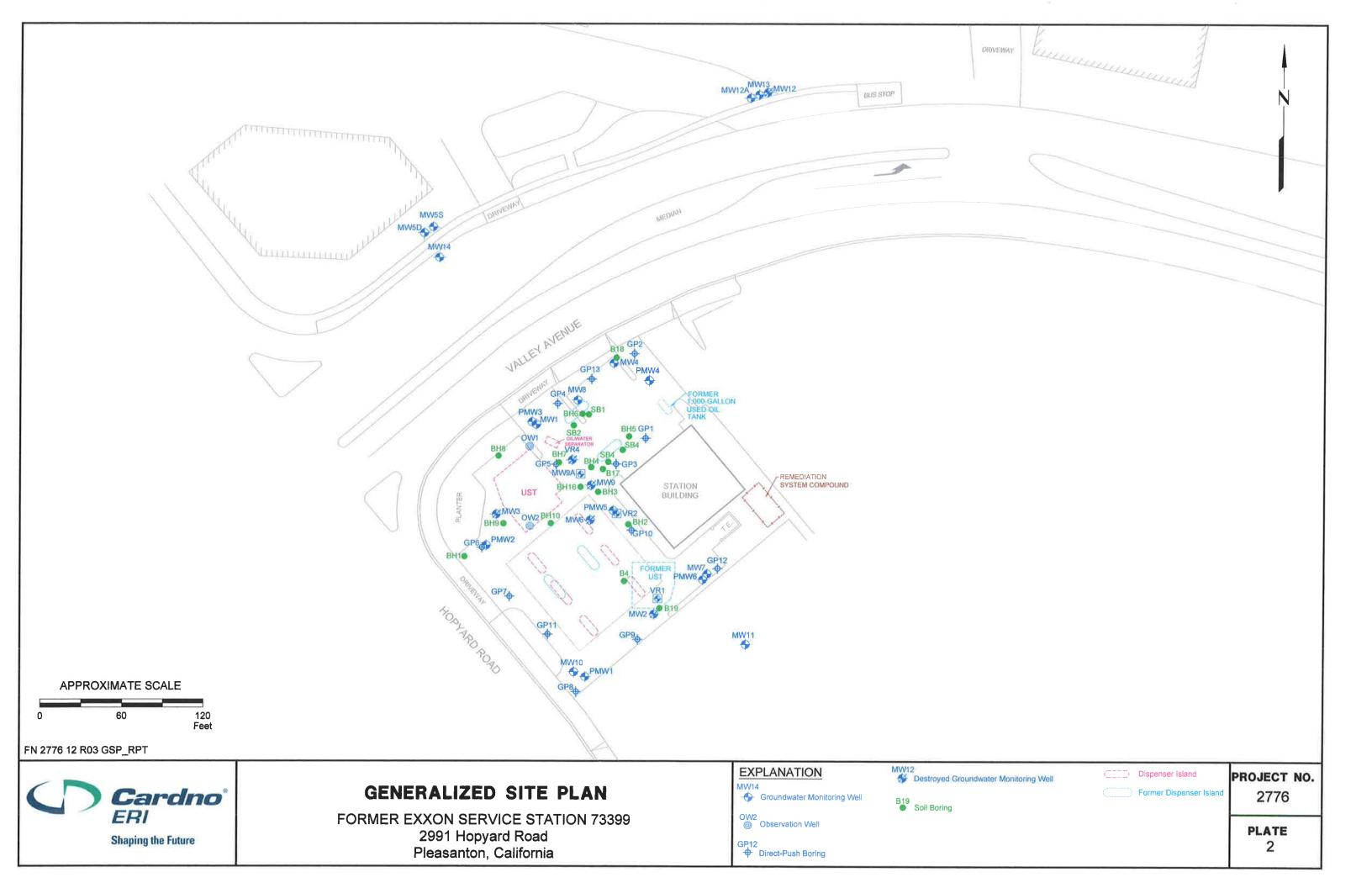
SITE VICINITY MAP

FORMER EXXON SERVICE STATION 73399 2991 Hopyard Road Pleasanton, California PROJECT NO.

2776

PLATE

1



Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
D	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
<u>Monitoring</u>	Well Samples										
MW1	04/02/88	321.44	-		2442	<20		<0.5	1.7	<0.5	<0.5
MW1	04/06/88	321.44	36.34	285.10	No	***	***	1000			
MW1	04/08/88	321.44	36.29	285.15	No		925)	1944	1402	7232	
MW 1	04/19/88	321.44	36.36	285.08	No	***	***	1.000	-	***	1812
JW1	06/06/88	321.44	38.16	283.28	No	***	7.77).			54495	
лW1	06/23/88	321.44	38.71	282.73	No		5452				
лW1	06/28/88	321,44	39.16	282.28	No	202	500		(man)		
ИW1	07/06/88	321.44	39.73	281.71	No	<20		<0.5	<0.5	<0.5	<0.5
ЛW 1	07/13/88	321.44	40.22	281.22	No	<20	-	<0.5	<0.5	<0.5	<0.5
/IW1	08/12/88	321.44	444	***		****					
/IW1	08/26/88	321.44	41.90	279.54	No	0444	19263	***	***		
/IW 1	09/07/88	321.44	42.27	279.17	No	<20	2444	<0.5	<0.5	<0.5	<0.5
лW1	12/07/88	321.44	43.94	277.50	No	See.	***	and the second	***	444	
/IW 1	12/19/88	321.44	43.70	277.74	No					***	***
/W 1	02/09/89	321.44	42.53	278.91	No	***			2000)	Series :	
/IVV 1	03/03/89	321.44		7	***	<20		1.6	<0.5	<0.5	<0.5
/W1	03/08/89	321.44	41.96	279.48	No		***				
1W 1	04/03/89	321.44	41.59	279.85	No		Name of the last				
/IW1	04/26/89	321.44	41.67	279.77	No	See.					
/IW 1	06/30/89	321.44	43.79	277.65	No	<20		<0.5	<0.5	<0.5	<0.5
/W 1	07/17/89	321.44	44.74	276.70	No	23) energy	<0.5	<0.5	<0.5	<0.5
/IVV 1	07/18/89	321.44	44.76	276.68	No	Seenes		(898)	Hen	****	
/W 1	07/19/89	321.44	44.82	276.62	No				***	***	***
/W 1	07/20/89	321.44	44.85	276.59	No	<20	-	<0.5	<0.5	<0.5	<0.5
1 VV 1	07/21/89	321.44	44.95	276.49	No	-	***			***	
/W1	07/26/89	321.44	45.42	276.02	No	<20		<0.5	<0.5	<0.5	<0.5
1VV 1	08/02/89	321.44	***		1945	<20	-	<0.5	<0.5	<0.5	<0.5
/W 1	08/03/89	321.44	46.18	275.26	No	(444)	50405		1944		101
/W 1	08/17/89	321.44	47.12	274.32	No	; manual ((444)			(desire	
1W1	09/13/89	321.44	49.08	272.36	No	220	***	39	0.6	<0.5	5.1
IW 1	11/28/89	321.44	50.21	271.23	No				Orași		
IW1	12/20/89	321.44	***			220		56	0.72	<0.5	0.71
IW 1	01/09/90	321.44	49.31	272.13	No	***		/i	1.000		
IW 1	01/25/90	321.44	242		200	57		18	1.6	<0.5	1.8
/W 1	01/26/90	321.44	49.29	272.15	No	944		MHEV			
/W1	02/23/90	321.44	49.02a	272.42	No	***	222	202		9 22 2	7
1VV 1	02/23/90	321.44	49.02	272.42	No	***	-		2424	7152	1,555

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 57)

Well ID	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID.	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW 1	02/27/90	321.44	***		*	55	***	3.2	2.3	<0.5	3.2
MW1	03/26/90	321.44	48.71a	272.73	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	03/26/90	321.44	48.70	272.74	No						
MW1	04/18/90	321.44	48.79	272.65	No	25		1.1	1.6	<0.5	3.1
MW 1	05/17/90	321.44	49.40	272.04	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	06/11/90	321.44	50.83	270.61	No	<20	***	<0.5	<0.5	<0.5	<0.5
MW1	07/30/90	321.44	52.17	269.27	No	<20		<0.5	<0.5	<0.5	<0.5
ИW1	08/27/90	321.44	53.44	268.00	No	<20	****	<0.5	<0.5	<0.5	<0.5
VIW 1	09/28/90	321.44	53.40	268.04	No	<50		<0.5	<0.5	<0.5	<0.5 <0.5
VIVV 1	12/27/90	321.44	***	### ()		===	***				
VIW 1	03/20/91	321.44	53.35	268.09	No		222		2015	± -11 €	THE .
лW1	06/20/91	321.44	53.55	267.89	No	2.242	-		-5-1-E		2550
MW1	09/12/91	321.44		===	***	***	1944			757	1500
/IW 1	12/30/91	321.44	1.22							•••	-51171
/IW 1	01/30/92	321.44	7400	-	***				445		***
/W1	02/16/93	321.44							***		
1 VV 1	03/02/92	321.44			114.00.4 		2500	(###)		***	***
1W 1	03/24/92	321.44	Contract	200				(200	Section 1	***	****
/W1	04/14/92	321.44	***		-			9 7119 4	###E	****	***
/W1	05/21/92	321.44	***		V-100			****		100 E	2000)
/W1	06/08/92	321.44	:***						100		7(7,72)
1VV 1	07/14/92	321.44		(man)					222	***	7777
1 W 1	08/10/92	321.44		1-0-				3444			***
/W1	09/16/92	321.44	200	***		5 5115 3	***			No.	
1VV 1	10/07/92	321.44	***	19777 1 <u>288</u>		***	3 510 3	***			
1W 1	11/09/92	321.44	Dry	242	222		-5555°	###G	3000		
/W1	12/10/92	321.44							****	10 0000	
1 VV 1	01/26/93	321.44	***			110000		070 5.5		3	1000
1W 1	02/16/93	321.44	***		54666	200	-04-5	***	-7-		3
IW 1	03/11/93	321.44	53.09	268.35	No	MANUTE CONTRACTOR	=1129				
IW1	04/12/93	321.44	53.32	268.12	No	***	Secretary.				
W1	06/01/93	321.44	53.40	268.04	No	***	***		***		
W1	07/15/93	321.44	59.80	261.64		5553	8880	***	(man)	-	
W1	08/15/93	321.44	53.45	267.99	No No		2(***)	9 527	3000		***
W1	09/29/93	321.44	53.43		No	****	7777.A	Contract Con			****
IW 1	09/30/93	321.44	53,43	268.01	No	.50		1072	***	5 555 5	***
IW1	10/28/93	321.44		200.00	N.L.	<50		<0.5	<0.5	<0.5	<0.5
IW1	11/23/93	321.44 321.44	53.38	268.06	No		***	414		777	-
W1			53.46	267.98	No		***			***	
A A I	11/24/93	321.44		######################################	386E	<50	1000	<0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 3 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW1	03/10-11/94	321.44	53.46	267.98	No	<50		<0.5	<0.5	<0.5	<0.5
MW1	05/04-05/94	321.44	53.34	268.10	No	<50		<0.5	<0.5	<0.5	<0.5
MW1	09/01/94 e	321.44				<50		<0.5	<0.5	<0.5	<0.5
MW1	11/16/94	321.44	52.09	269.35	No	<50		<0.5	<0.5	<0.5	<0.5
MW1	02/15/95	321.44	49.41	272.03	No	<50		<0.5	<0.5	<0.5	<0.5
MW1	05/09/95	321.44	39.97	281.47	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW1	08/21/95	321.44	40.68	280.76	No	<50	<2.5	<0.5	0.83	<0.5	<0.5
MW1	11/30/95	321.44	38.99	282.45	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	03/28/96	321.44	35.70	285.74	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	05/31/96	321.44	34.17	287.27	No	52	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	08/28/96	321.44	38.37	283.07	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	11/18/96	321.44	38.40	283.04	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	02/28/97	321.44	33.29	288.15	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	05/23/97	321.44	33.63	287.81	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5 <0.5
MW1	09/23/97	321.44	38.05	283.39	No	<50	29	<0.5	<0.5	<0.5	<0.5
MW1	12/30/97	321.44	36.74	284.70	No	<50	200	<0.5	<0.5	<0.5	
MW1	03/24/98	321.44	31.65	289.79	No	<50	16	1.4	2.5	<0.5	<0.5 1.4
MW1	06/15/98	321.44	29.28	292.16	No	<50	22	<0.5	<0.5	<0.5	<0.5
MW1	09/11/98	321.44	34.94	286.50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	12/09/98	321.44	31.14	290.30	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW1	03/31/99	321.44	28.10	293.34	No	<50	124/131f	<0.5	<0.5	<0.5	<0.5 <0.5
MW1	06/30/99	321.44	33.94	287.50	No	<50	<2.5	<0.5	<0.5	<0.5 <0.5	<0.5 <0.5
MW1	08/03/99	321.44	37.94	283.50	No		****	10.0	-0.5	~0.5	VU.5
MW1	09/24/99	320.52	44.92	275.60	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	12/22/99	320.52	9.93	310.59	No	<50	990f	1.9	1.4	1.5	7.3
MW1	01/21/00	320.52	39.35	281.17	No	<50	<5.0f	<1.0	<1.0	<1.0	7.3 <1.0
MW1	04/04/00	320.52	34.70	285.82	No	<50	<1	<1.0	<1.0	<1.0	<1.0
MW1	06/15/00	Station operation		alero Energy Corpora		•	•	*1			~1
MW1	06/28/00	320.52	39.72	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	09/26/00	320.52	43.26	277.26	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	12/28/00	320.52	42.90	277.62	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW1	03/28/01	320.52	42.36	278.16	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	
MW 1	06/25/01	320.52	45.51	275.01	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5 <0.5
MW1	09/26/01	320.52	53.21	267.31	No	<50	<2.5	3.0	4.4	1.2	
MW1	12/17/01	320.52	53.21	267.31	No	<50	<2.5	<0.5	4.4 <0.5	<0.5	5.2
MW1	03/18/02	320.52	52.31	268.21	No	<50	<0.5	<0.5	<0.5 <0.5	<0.5 <0.5	<0.5
VIVV 1	06/17/02	320.52	52.67	267.85	No		~0.5	<0.5			<0.5
MW1	06/18/02	320.52		207.00		<50	<0.5		-0.5		10.5
VIW 1	09/16/02	320.52	53.46	267.06	No	<50 <50		<0.5	<0.5	<0.5	<0.5
	00/10/02	020.02	33.40	207.00	INO	<50	<0.5f	<0.5	<0.5	<0.5	< 0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
VIW 1	12/17/02	320.52	53.53	266.99	No	***	-242T		****	1777	
MW1	03/28/03	320.52	Dry		China	5987		7577.5 222 71	(227) (244)		
MW1	06/16/03	320.52	53.23	267.29	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
VIW 1	09/22/03	320.52	Dry		****				-0.0	10.5	~0.5
MW1	12/22/03	320.52	53.52	267.00	No		***			-	7440
ЛW 1	03/23/04	320.52	53.45	267.07	No					***	1240
/IW1	06/21/04	320.52	53.47	267.05	No				2000		
/W 1	06/22/04	320.52	5 44	242		<50	<0.5f	<0.5	<0.5	<0.5	<0.5
/IW1	09/20/04	320.52	53.63	266.89	No	222	#####		10.0		
/W 1	09/21/04	320.52	2 0110 2	-	54440	<50	<0.5	<0.5	<0.5	<0.5	<0.5
1VV 1	12/20/04	320.52	53.62	266.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
/W1	03/28/05	320.52	50.48	270.04	No	***	***			-0.0	
1W 1	03/29/05	320.52			rees:	<50	1.70	<0.5	<0.5	<0.5	<0.5
1VV 1	06/20/05	320.52	43.40	277.12	No				-0.0	10.0	
1VV 1	06/21/05	320.52	222			<50	<0.5	<0.5	<0.5	<0.5	<0.5
IW 1	09/25/05	320.52	43.88	276.64	No	<50	<0.5	<0.5	<0.5	1.37	8.07
W1	12/21/05	320.52	38.80	281.72	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
W1	03/21/06	320.52	28.70	291.82	No		0.0				~0.5
W 1	03/22/06	320.52		***	***	<50	<0.50	<0.50	<0.50	<0.50	<0.50
W 1	06/22/06	320.52	26.63	293.89	No	<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
W1	09/19/06	320.52	28.21	292.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
W1	12/19/06	320.52	23.80	296.72	No					-0.50	
W1	12/20/06	320.52	7202	/		<50.0	1.94	<0.50	<0.50	<0.50	<0.50
W1	03/20/07	320.52	17.67	302.85	No						
W1	03/21/07	320.52	(944)	200		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
W 1	06/19/07	320.52	26.13	294.39	No			-0.00			~0.50
W1	06/20/07	320.52	Office.	CHARL	(America)	<50.0	<0.500	0.63	<0.50	<0.50	2.12
W1	09/18/07	320.52	25.47	295.05	No	S###C			-0.00	10.50	2.12
W1	09/19/07	320.52	-	-	il man	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
W1	12/26/07	320.52	19.30	301.22	No	-500			-0.00	-0.00	
W1	12/27/07	320.52	222		1077.T	<50.0	0.500	<0.50	<0.50	<0.50	<0.50
W1	03/26/08	320.52	20.35	300.17	No						
W1	03/27/08	320.52			250	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
W1	06/25/08	320.52	26.40	294.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
W1	09/17/08 n	320.52	31.40	289.12	No	<50	0.73	<0.50	<0.50	<0.50	<0.50
W 1	12/22/08 n	320.52	28.64	291.88	No	<50	1.7	<0.50	<0.50	<0.50	<0.50
W1	03/02/09 n	320.52	24.80	295.72	No	95	0.200	<0.50	<0.50	<0.50	<1.0
W1	06/24/09 n	320.52	29.80	290.72	No	<50	0.250	<0.50	<0.50	<0.50	<1.0 <1.0
W1	11/09/09 n	320.52	35.44	285.08	No	<50 <50	1.4	<0.50	<0.50	<0.50	<1.0

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Ε	Х
<u>ID</u>	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW1		n 320.52	31.01	289.51	No	<50	0.240	<0.50	0.23o,p	< 0.50	0.430
MW1	10/26/10	320.52	35.60	284.92	No	<50	0.95	< 0.50	<0.50	< 0.50	<1.0
MW1	06/09/11	320.52	30.30	290.22	No	-	-		222	225	
MW1	06/10/11	320.52	***	Canal Control	-	<50	< 0.50	< 0.50	< 0.50	< 0.50	0.62
MW1	11/15/11	320.52	33.01	287.51	No	<50	<0.50	<0.50	<0.50	<0.50	0.64
MW2	04/02/88	:575	S###	3 111 5	0.25	***	***		***	***	le
MW2	04/04/88	***			1.5		Parts:	-	***	***	
MW2	04/05/88		***		1.5			777	***	2000	2777
MW2	04/06/88	12-5	39.31		3.2		-			ARTE	5.55E
MW2	04/08/88	area :		202			***	***) <u>777</u>		
MW2	04/19/88	***	38.90	Traction (2.48		1202		***	244	
MW2	06/06/88		38.78		0.26				(1 211)	1/200	
MW2	06/23/88		39.23	***	0.13	***	***		(ranks)		-
MW2	06/28/88	****	39.72	****	***	***	***	***	0000		Serve
MW2	07/06/88	755	40.31		Slight sheen	62,000	HHE.	25,700	18,500	2,900	21,400
MW2	07/12/88	Well destroyed.									
MW3	04/06/88	444	37.19		No	20		<0.5	<0.5	<0.5	<0.5
MW3	04/08/88		37.14	200 E	No		220				
MW3	04/19/88	***	37.22	Second 2	No						
MW3	06/06/88	***	39.02	·	No		200			\$5000	
MW3	06/23/88	***	39.58	ene.	No					****	***
MW3	06/28/88	****	40.04		No		****				***
MW3	07/06/88		40.60	####C	No	<20	####)	<0.5	<0.5	<0.5	<0.5
MW3	07/13/88	1.7777	41.09		No	<20	77.77 V	<0.5	<0.5	<0.5	<0.5
MW3	08/12/88	5 <u>200</u>									
MW3	08/26/88	10 mm	42.77			<20	200	<0.5	<0.5	<0.5	<0.5
MW3	08/29/88	Well destroyed.									
MW4	04/08/88	321.56	36.41	285.15	No				***	5	See.
MW4	04/11/88	321.56	****	###?	3 000	80	***	1.8	16.3	0.6	7.1
MW4	04/19/88	321.56	36.51	285.05	No				-	2 411 2	***
MW4	06/06/88	321.56	38.26	283.30	No		-		***	cere:	***
MW4	06/23/88	321.56	38.83	282.73	No		-				nee.
MW4	06/28/88	321.56	39.28	282.28	No				***	700	222
MW4	07/06/88	321.56	39.85	281.71	No	<20	V	<0.5	<0.5	<0.5	< 0.5
MW4	07/13/88	321.56	40.31	281.25	No	<20	9920	<0.5	0.9	<0.5	< 0.5
MW4	08/12/88	321.56	***	***	***		(page		5 414 5		-

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW4	08/26/88	321.56	42.01	279.55	No					257	
MW4	09/07/88	321.56		1 200	***						#### C
MW4	12/07/88	321.56	1999			***				500000 500000	
MW4	12/19/88	321.56	43.83	277.73	No	***	***				-
MW4	02/09/89	321.56	42.67	278.89	No	2000	(444)				
MW4	03/08/89	321.56	42.11	279.45	No	440	:===:	3.8	1.0		-0.5
MW4	04/03/89	321.56	41.73	279.83	No	***		3.0		<0.5	<0.5
MW4	04/26/89	321.56	41.79	279.77	No		***			(****	-
MW4	06/30/89	321.56	43.88	277.68	No	100	1222	<0.5	<0.5	<0.5	-0.F
MW4	07/17/89	321.56	44.85	276.71	No	390	***	<0.5	<0.5		<0.5
VIW4	07/18/89	321.56	44.88	276.68	No					<0.5	<0.5
MW4	07/19/89	321.56	44.92	276.64	No				CHICA		.जस्त
MW4	07/20/89	321.56	44.98	276.58	No	200			-11- -0.5		
MW4	07/21/89	321.56	45.04	276.52	No			<0.5	<0.5	<0.5	<0.5
νW4	07/26/89	321.56	45.50	276.06	No	66	755		-0.5	.0.5	
/IW4	08/02/89	321.56	***	270.00			2000	<0.5	<0.5	<0.5	<0.5
1 W4	08/03/89	321.56	46.28	275.28	No		******	V.==5	555	300	-
/W4	08/17/89	321.56	47.22	274.34	No		2220	3). 		100
/IW4	09/13/89	321.56	49.19	272.37	No	<20		-0.5		(77)	
/W4	11/28/89	321.56	50.34	271.22	No			<0.5	<0.5	<0.5	<0.5
1W4	12/20/89	321.56	20,04	211.22		-20			212	202	***
/W4	01/09/90	321.56	49.47	272.09	N.o.	<20		<0.5	<0.5	<0.5	<0.5
ЛW4	01/26/90	321.56	49.36	272.20	No		1.000	====		(###)	
/W4	02/23/90	321.56	49.18a	272.38	No	No.	0.555				***
1W4	02/23/90	321.56	49.15		No		***	1705	3.55.55	3000	***
/W4	03/26/90	321.56	48.84a	272.41	No				(T)		
/IVV4	03/26/90	321.56	48.83	272.72	No	<20	***	<0.5	<0.5	<0.5	<0.5
1W4	04/18/90	321.56		272.73	No	***	***	===			
1W4	05/17/90	321.56	48.90	272.66	No	***	CHARL			211	***
1W4	06/11/90	321.56	50.03	271.53	No	1000		***	***	144	***
1W4	07/30/90		50.98	270.58	No	5.57	***	1999	1100 0	***	
IW4	08/01/90	321.56	53.57	267.99	No	-	***	(200	***	9996	www.
		321.56	F0.04	9222	V.22.22	<20	777	<0.5	<0.5	<0.5	<0.5
W4	08/27/90	321.56	53.61	267.95	No	***			777.	HTT.5	532 5
W4	09/28/90	321.56	53.57	267.99	No	7222		***	***	227	***
W4	12/27/90	321.56	53.68	267.88	No	<50		<0.5	<0.5	<0.5	< 0.5
IW4	03/20/91	321.56	53.56	268.00	No	<50	***	<0.5	<0.5	<0.5	<0.5
1W4	06/20/91	321.56	53.75	267.81	No	***					-222
1W4	09/12/91	321.56	53.70	267.86	No	2000	***		1944	-	1942
IW4	12/30/91	321.56	Dry				***	555	page 1	****	0240

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW4	01/30/92	321.56	Dry		***				***		man's
MW4	03/02/92	321.56	53.83	267.73	No				-		***
MW4	03/24/92	321.56	53.73	267.83	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	04/14/92	321.56	53.76	267.80	No	255		100			
MW4	05/21/92	321.56	54.73	266.83	No	2444	1444			222	222
MW4	06/08/92	321.56	53.80	267.76	No		(was	5-945	222	<u> 200</u>	
MW4	07/14/92	321.56	53.60	267.96	No	Sees	Codes.	3 =66)	244)	252	MILES:
MW4	08/10/92	321.56	53.71	267.85	No		***			***	222
MW4	09/16/92	321.56	53.89	267.67	No						
MW4	10/07/92	321.56	Dry	7012	V	***			***		
MW4	11/09/92	321.56	Dry	2442	V252						
MW4	12/10/92	321.56	53.83	267.73	No	600		57	34	11	200
MW4	01/26/93	321.56	Dry	***		00000	202		Name .		
MW4	02/16/93	321.56	53.64	267.92	No		12221		6444		7/2021 7/2021
MW4	03/11/93	321.56	53.54	268.02	No		(444)	-	0244	1344	-
MW4	04/12/93	321.56	53.62	267.94	No	360	***	20	10	22	80
VIW4	06/01/93	321.56	53.52	268.04	No		•••		i energi	22	
MW4	07/15/93	321.56	53.80	267.76	No						
MW4	08/15/93	321.56	53.65	267.91	No		244	900	0777		
MW4	09/29/93	321.56	54.23	267.33	No	***					0757 / 775
VIW4	09/30/93	321.56		***		<50		<0.5	<0.5	<0.5	<0.5
νW4	10/28/93	321.56	53.54	268.02	No			-0.0	-0.5	-0.5	
VIW4	11/23/93	321.56	53.57	267.99	No						
MW4	11/24/93	321.56				<50	***	<0.5	<0.5	<0.5	<0.5
νW4	03/10-11/94	321.56	53.64	267.92	No	<50	*****	<0.5	<0.5	<0.5	<0.5
vIVV4	05/04-05/94	321.56	53.54	268.02	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	09/01/94 e	321.56		222	222	<50	200	<0.5	<0.5	<0.5	<0.5
√W4	11/16/94	321.56	52.96	268.60	No	<50	==== ====	<0.5	<0.5	<0.5	<0.5
∕W4	02/15/95	321.56	50.37	271.19	No	<50	222	<0.5	<0.5	<0.5	<0.5
<i>/</i> IW4	05/09/95	321.56	44.86	276.70	No	<50		<0.5	<0.5	<0.5	<0.5
/W4	08/21/95	321.56	41.71	279.85	No	<50	2.6	<0.5	<0.5	<0.5	<0.5
∕W4	11/30/95	321.56	39.95	281.61	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
1W4	03/28/96	321.56	36.76	284.80	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
1W4	05/31/96	321.56	35.19	286.37	No	<50	<5.0	<0.5	<0.5 <0.5	<0.5	<0.5
/W4	08/28/96	321.56	39.39	282.17	No	-50	-5.0	~0.5			
/W4	11/18/96	321.56	39.42	282.14	No					100 C	3000
/W4	02/28/97	321.56	34.38	287.18	No				200 1,	5555). 55650	
/W4	05/23/97	321.56	34.66	286.90	No					eneral control	-
лvv 4 лvv 4	09/23/97	321.56				 -E0	-2.5	-0.5			
AIA A 🚜	09/23/97	3∠1.50	39.05	282.51	No	<50	<2.5	<0.5	< 0.5	<0.5	< 0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW4	12/30/97	321.56	37.78	283.78	No						
MW4	03/24/98	321.56	*****	***	www.		1000		***	***	-
MW4	06/15/98	321.56	30.32	291.24	No		53488			***	-5:0
MW4	09/11/98	321.56	35.97	285.59	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/09/98	321.56	32.93	288.63	No		(900)	(MAR)	***	***	222
MW4	03/31/99	321.56	29.71	291.85	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW4	06/30/99	321.56	34.99	286.57	No	<50	2.65/3.12f,h	<0.5	<0.5	<0.5	<0.5
MW4	08/03/99	321.56	38.52	283.04	No				***	***	
VIW4	09/24/99	321.56	42.93	278.63	No	<50	1.12f	<0.5	<0.5	<0.5	<0.5
MW4	12/22/99	321.56	***	2444				***			
MW4	04/04/00	321.56	****	3,000			***		220		
MW4	06/15/00	Station operation	ns transferred to V	alero Energy Corpora	ation.						HE ST
MW4	06/28/00	321.56	-	S****		<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	09/26/00	321.56	44.24	277.32	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
√W4	12/28/00	321.56	43.92	277.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
/IVV4	03/28/01	321.56	43.39	278.17	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
/IW4	06/25/01	321.56	46.56	275.00	No	<50	<2.5	<0.5	<0.5	<0.5	0.66
/IW4	09/26/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	0.69	<0.5	0.96
/IW4	12/17/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
/IW4	03/18/02	321.56	53.28	268.28	No	Service I	3223	2021	(Variation of the Control of the Con	1200	
/IW4	03/19/02	321.56		5996		<50	<0.5	<0.5	<0.5	<0.5	<0.5
/W4	06/17/02	321.56	53.57	267.99	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
∕W4	09/16/02	321.56	53.63	267.93	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
∕IW4	12/17/02	321.56	53.68	267.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
∕IW4	03/28/03	321.56	53.70	267.86	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
∕IW4	06/16/03	321.56	53.56	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
∕W4	09/22/03	321.56	53.69	267.87	No	<50	<0.5	<0.5	1.0	<0.5	0.8
∕W4	12/22/03	321.56	53.66	267.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
/W4	03/23/04	321.56	53.61	267.95	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
1W4	06/21/04	321.56	53.64	267.92	No	**************************************	N+H	***	***		-0.0
/W4	06/22/04	321.56	***			<50	<0.5f	<0.5	<0.5	<0.5	<0.5
1W4	09/20/04	321.56	53.75	267.81	No	777	100	Other.			
IW4	09/21/04	321.56	222	222	***	<50	<0.5	<0.5	<0.5	<0.5	<0.5
W4	12/20/04	321.56	53.67	267.89	No	<50	<0.5	<0.5	0.5	<0.5	<0.5
1W4	03/28/05	321.56	51.62	269.94	No	<50	1.10	<0.5	<0.5	<0.5	<0.5
1W4	06/20/05	321.56	44.40	277.16	No		1110	-0.5	~0.5		
1W4	09/25/05	321.56	44.92	276.64	No	Carre	2444				
/W4	09/26/05	321.56				<50	<0.5	0.57	<0.5	<0.5	1.20
1W4	12/21/05	321.56	39.81	281.75	No	<50	<0.5	<0.5	<0.5	<0.5 <0.5	0.76

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW4	03/21/06	321.56	29.66	291.90	No	***		:===:		***	F110
MW4	03/22/06	321.56	lates.	***	222	<50	< 0.50	<0.50	< 0.50	<0.50	<0.50
MW4	06/22/06	321.56	25.21	296.35	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW4	09/19/06	321.56	29.24	292.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	12/19/06	321.56	24.88	296.68	No	Committee Commit				-0.00	40.50
MW4	12/20/06	321.56	(1888)	S###		<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW4	03/20/07	321.56	18.70	302.86	No	****			-0.00	-0.50	10.00
√W4	03/21/07	321.56			700	<50.0	<0.500	< 0.50	< 0.50	< 0.50	<0.50
√W4	06/19/07	321.56	27.17	294.39	No	707			-0.00		
/W4	06/20/07	321.56	Service	9110	1000	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
/W4	09/18/07	321.56	26.60	294.96	No	<50.0	<0.500	<0.50	<0.50	<0.50	0.51
√W4	12/26/07	321.56	20.34	301.22	No	-00.0			~0.50	~0.50	0.51
∕IW4	12/27/07	321.56	1275	; man.	See	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
∕IW4	03/26/08	321,56	21.45	300.11	No			-0.50	70.00 R###	-0.50	\0.50
/W4	03/27/08	321.56				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
1 W4	06/25/08	321.56	27.55	294.01	No			****	10.00	~0.30	~0.50
IW4	06/26/08	321.56	202			<50	<0.50	<0.50	<0.50	<0.50	<0.50
1W4	09/17/08	321.56	32.44	289.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
1W4	12/22/08 n	321.56	29.69	291.87	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
1W4	03/02/09 n		25.84	295.72	No	110	0.100	<0.50	<0.50	<0.50	<1.0
1W4	06/24/09 n	321.56	30.73	290.83	No	<50	0.260	<0.50	<0.50	<0.50	<1.0
/W4	11/09/09 n	321.56	36.55	285.01	No	<50	0.330	<0.50	<0.50		<1.0
1W4	06/01/10 n	321.56	32.08	289.48	No	<50	0.54	<0.50	<0.50	<0.50 <0.50	
/W4	10/26/10 n	321.56	36.63	284.93	No	<50	0.390	< 0.50	<0.50	<0.50	0.370
/W4	06/09/11	321.56	32.11	289.45	No	<50	4.5	<0.50	<0.50		<1.0
IW4	11/15/11	321.56	34.07	287.49	No	<50	4.6	0.85	0.98	<0.50 2.3	0.97 4.2
		021.00	04.01	207.43	140	~30	4.0	0.00	0.96	2.3	4.2
1W5D	05/25/88	321.79	38.55	283.24	No	<20	240-	<0.5	3.1	<0.5	<0.5
IW5D	06/06/88	321.79	38.90	282.89	No			(4112)			***
IW5D	06/23/88	321.79	39.56	282.23	No		***	2444		***	
IW5D	06/28/88	321.79	40.23	281.56	No		. men	Seese.	3 848 5	***	
IW5D	07/06/88	321.79	40.69	281.10	No	<20	15 555	<0.5	<0.5	<0.5	<0.5
IW5D	07/13/88	321.79	41.22	280.57	No	40		<0.5	<0.5	<0.5	<0.5
W5D	08/12/88	321.79	42.34	279.45	No				***		
W5D	08/26/88	321.79	42.60	279.19	No		-				
W5D	09/07/88	321.79	42.99	278.80	No		7212	***			
W5D	12/07/88	321.79	44.58	277.21	No	-	9445	2015		***	***
W5D	02/09/89 c	321.79	1000		***	440	-	242		***	
W5D	03/08/89 d	321.79	S -111	0000		<20	***	<0.5	<0.5	<0.5	<0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Ε	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5D	03/08/89	321.79	42.49	279.30	No			***		2000	Street
MW5D	04/03/89	321.79	42.21	279.58	No		***		11	0540	S
MW5D	04/26/89	321.79	42.36	279.43	No					Name of the last o	1000
MW5D	06/30/89	321.79	44.79	277.00	No	<20	2227	<0.5	<0.5	<0.5	<0.5
MW5D	07/17/89	321.79	45.73	276.06	No	<20	2000	<0.5	<0.5	<0.5	<0.5
MW5D	07/18/89	321.79	45.75	276.04	No		***				
MW5D	07/19/89	321.79	44.89	276.90	No	***	***		***	-	
√W5D	07/20/89	321.79	46.02	275.77	No	<20		<0.5	<0.5	<0.5	<0.5
MW5D	07/21/89	321.79	46.18	275.61	No		***	-0.0			~0.0
/W5D	07/26/89	321.79	46.83	274.96	No	<20		<0.5	<0.5	<0.5	<0.5
MW5D	08/02/89	321.79		-		<20		<0.5	<0.5	<0.5	<0.5
/IW5D	08/03/89	321.79	47.67	274.12	No			10.5			
/W5D	08/17/89	321.79	48.27	273.52	No	944	Hart I				
/W5D	09/13/89	321.79	50.60	271.19	No	<20		<0.5	<0.5	<0.5	
/W5D	11/28/89	321.79	51.16	270.63	No	-20	***	~0.5	~0.5	-0.5	<0.5
/W5D	12/20/89	321.79		270.00	140	<20		<0.5	<0.5		-O.F
IW5D	01/09/90	321.79	50.42	271.37	No	-20				<0.5	<0.5
IW5D	01/26/90	321.79	50.10	271.69	No			See.		2 =11= 1	***
IW5D	02/23/90	321.79	50.08	271.71	No				:= ::: :		: :
IW5D	03/26/90	321.79	49.77	272.02	No	<20	-		70.5	10.5	-0.5
W5D	04/18/90	321.79	49.80	271.99	No		Yanaa Seesaa	<0.5	<0.5	<0.5	<0.5
1W5D	05/17/90	321.79	51.32	271.99				-		in the	***
W5D	06/11/90	321.79		269.69	No		-			222	
IW5D	07/30/90	321.79	52.10		No		: 100H	(485)	***		
IW5D	08/01/90	321.79	53.47	268.32	No		(1 0001)	(###)	See	-	***
W5D	08/27/90	321.79			777 (<20	375	<0.5	<0.5	<0.5	<0.5
IW5D			58.24	263.55	No		8.77		255		****
	09/29/90	321.79	60.70	261.09	No		***				
W5D	12/27/90	321.79	62.52	259.27	No	<50		<0.5	<0.5	<0.5	<0.5
W5D	03/20/91	321.79	59.18	262.61	No	<50	***	<0.5	<0.5	<0.5	<0.5
W5D	06/20/91	321.79	65.02	256.77	No	<50	***	<0.5	<0.5	<0.5	<0.5
W5D	09/12/91	321.79	Dry	((See)	Section 2	90000		
W5D	12/30/91	321.79	Dry	2885	***		***				
W5D	01/30/92	321.79	Dry	N 111 2	1777		1000				
W5D	03/02/92	321.79	Dry	***	177		37772				
W5D	03/24/92	321.79	74.98	246.81	No		****				
W5D	04/14/92	321.79	74.42	247.37	No		-				
W5D	05/21/92	321.79	75.67	246.12	No						
IW5D	06/08/92	321.79	Dry	1999	i eee		1944				
IW5D	07/14/92	321.79	Dry	***	***		(ene				

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5D	08/10/92	321.79	Dry		111						
MW5D	09/16/92	321.79	Dry	550	222						
MW5D	10/07/92	321.79	Dry	2469	Mate.						
MW5D	11/09/92	321.79	Dry	Name .			SHIP				
MW5D	12/10/92	321.79	Dry	1,000	***						
MW5D	01/26/93	321.79	Dry	0 000	***		***				
MW5D	02/16/93	321.79	76.47	245.32	No		S 400- 1		***		
MW5D	03/11/93	321.79	74.03	247.76	No					***	
MW5D	04/12/93	321.79	70.96	250.83	No	<50	***	1.0	1.0	2.5	7.4
MW5D	06/01/93	321.79	67.64	254.15	No		***				
MW5D	07/15/93	321.79	54.40	267.39	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D	08/15/93	321.79	67.85	253.94	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D	09/29/93	321.79	67.62	254.17	No		52445	500000	2000	255.00	1/9/04
MW5D	09/30/93	321.79	-			<50	-	<0.5	<0.5	<0.5	<0.5
MW5D	10/28/93	321.79	66.15	255.64	No	2 585 2	***	man)	2000	-	****
MW5D	11/23/93	321.79	64.80	256.99	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW5D	03/10-11/94	321.79	59.10	262.69	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW5D	05/04-05/94	321.79	55.66	266.13	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW5D	09/01/94 e	321.79	Page (<50		<0.5	<0.5	<0.5	<0.5
MW5D	11/16/94	321.79	54.36	267.43	No	<50	200	<0.5	<0.5	<0.5	<0.5
MW5D	02/15/95	321.79	51.20	270.59	No	www.	***				7.11
MW5D	05/09/95	321.79	45.49	276.30	No	****	***	***	-		1
MW5D	05/12/95	321.79			***	<50		<0.5	<0.5	<0.5	<0.5
MW5D	08/21/95	321.79	42.35	279.44	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	11/30/95	321.79	43.60	278.19	No	77	<5.0	5.4	10	1.4	12
MW5D	03/28/96	321.79	37.12	284.67	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	05/31/96	321.79	35.67	286.12	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	08/28/96	321.79	40.22	281.57	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	11/18/96	321.79	39.89	281.90	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	02/28/97	321.79	34.75	287.04	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	02/28/97	321.79	777.	***	(ene)	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	02/28/97	321.79	### I		30000 30000	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	05/23/97	321.79	35.21	286.58	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	05/23/97	321.79	MEN	223		<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	05/23/97	321.79		****	221	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/23/97	321.79	39.58	282.21	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	09/23/97	321.79		202.21	140	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	09/23/97	321.79		ener.		<50	3.0	<0.5	1.5	<0.5	<0.5
MW5D	12/30/97	321.79	38.30	283.49	No	<50 <50	3.0	<0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 12 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Τ	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5D D	12/30/97	321.79	-			<50	- man	<0.5	<0.5	<0.5	<0.5
MW5D R	12/30/97	321.79				<50		<0.5	<0.5	<0.5	<0.5
MW5D	03/24/98	321.79	32.77	289.02	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/15/98	321.79	30.69	291.10	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	06/15/98	321.79	****	NAME OF TAXABLE PARTY.	4440	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/11/98	321.79	36.68	285.11	No	<50	33	<0.5	<0.5	<0.5	<0.5
MW5D D	09/11/98	321.79	S###	(Friend	***	<50	35	<0.5	<0.5	<0.5	<0.5
MW5D	10/28/98	321.79		See	***	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	12/09/98	321.79	32.70	289.09	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D D	12/09/98	321.79	***	***		<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D R	12/09/98	321.79		7442		<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	03/31/99	321.79	28.91	292.88	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D D	03/31/99	321.79	***		/ *****	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D	06/30/99	321.79	35.90	285.89	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	06/30/99	321.79	Serve:	(****	(1999)	<50	3.3/<0.5f,h	<0.5	<0.5	<0.5	<0.5
MW5D R	06/30/99	321.79	1995		K riss	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	08/03/99	321.79	40.39	281.40	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D D	08/03/99	321.79		***		<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/24/99	321.79	44.25	277.54	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D D	09/24/99	321.79	242		No.	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D R	09/24/99	321.79				<50	<0.5f	<0.5	< 0.5	<0.5	<0.5
MW5D	12/22/99	321.79	38.51	283.28	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D D	12/22/99	321.79	(676)			<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D	04/04/00	321.79	30.05	291.74	No	<50	<1	<1	<1	<1	<1
MW5D	06/15/00	Station operation	ns transferred to V	alero Energy Corpora	tion.						
MW5D	06/28/00	321.79	42.00	279.79	No	<50	1.47f	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/00	321.79	45.05	276.74	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5D	12/28/00	321.79	44.44	277.35	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/01	321.80	43.90	277.90	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW5D	06/25/01	321.80	48.19	273.61	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/01	321.80	55.78	266.02	No	<50	<2.5	1.3	1.9	0.55	2.7
MW5D	12/17/01	321.79	55.89	265.90	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
иW5D	03/18/02	321.79	54.60	267.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
√IW5D	06/17/02	321.79	54.92	266.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/16/02	321.79	59.66	262.13	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/17/02	321.79	61.56	260.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
√W5D	03/28/03	321.79	58.90	262.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/16/03	321.79	55.73	266.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/22/03	321.79	60.57	261.22	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5

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MW5D	Date	(£00t)			NAPL	TPHg	MTBE	В	Т	E	X
MW5D		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
	12/22/03	321.79	60.24	261.55	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/23/04	321.79	58.65	263.14	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/21/04	321.79	57.54	264.25	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/20/04	321.79	61.56	260.23	No	<50	<0.5	<0.5	6.1	0.9	6.8
MW5D	12/20/04	321.79	58.58	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/05	321.79	51.25	270.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/20/05	321.79	44.76	277.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/25/05	321.79	45.28	276.51	No	.ane.	***			O###	
MW5D	09/26/05	321.79	5000	23 CO 10 - 10 CO 10	7 <u>222</u>	<50	<0.5	<0.5	<0.5	<0.5	0.66
MW5D	12/21/05	321.79	39.90	281.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/21/06	321.79	29.76	292.03	No	<50	<0.5	< 0.50	<0.50	<0.50	<0.50
MW5D	06/22/06	321.79	25.51	296.28	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	09/19/06	321.79	29.56	292.23	No	<50.0	< 0.500	< 0.50	<0.50	<0.50	<0.50
MW5D	12/19/06	321.79	25.19	296.60	No	See:		***	(***	7444	0.00
MW5D	12/20/06	321.79	***	enn.		<50.0	< 0.500	< 0.50	<0.50	<0.50	<0.50
MW5D	03/20/07	321.79	18.96	302.83	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	06/19/07	321.79	27.88	293.91	No	<50.0	<0.500	<0.50	<0.50	<0.50	0.65
√W5D	09/18/07	321.79	26.73	295.06	No		****				2000
MW5D	09/19/07	321.79	Sec. 1	244)	***	<50.0	<0.500	< 0.50	<0.50	<0.50	0.52
MW5D	12/26/07	321.79	20.60	301.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	03/26/08	321.79	21.78	300.01	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	06/25/08	321.79	28.20	293.59	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	09/17/08	321.79	33.09	288.70	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	12/22/08	321.79	29.92	291.87	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	03/02/09	321.79	26.30	295.49	No	49o	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/24/09	321.79	31.27	290.52	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
/IW5D	11/09/09	321.79	36.79	285.00	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
/W5D	06/01/10	321.79	32.47	289.32	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
/W5D	10/26/10 n	321.79	36.58	285.21	No	<50	< 0.50	<0.50	<0.50	<0.50	<1.0
/W5D	06/09/11	321.79	31.65	290.14	No	<50	<0.50	<0.50	<0.50	<0.50	0.82
/IW5D	11/15/11	321.79	34.36	287.43	No						
IW5D	11/16/11	321.79			-44	<50	<0.50	<0.50	<0.50	<0.50	<0.50
/IW5S	05/25/88	321.64	38.46	283.18	No	<20	***	<0.5	0.9	<0.5	<0.5
/W5S	06/06/88	321.64	38.86	282.78	No	-20					
/W5S	06/23/88	321.64	39.52	282.12	No			222	575) 546)		###R
/W5S	06/28/88	321.64	39.84	281.80	No						
/W5S	07/06/88	321.64	40.45	281.19	No	<20					
/W5S	07/13/88	321.64	40.90	280.74	No	<20		<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
D	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5S	07/22/88	321.64	41.30	280.34	No	50	: 223	0.9	4.1	1.3	8.7
MW5S	08/05/88	321.64	23.84b	297.80	No	<20	5.755	<0.5	<0.5	<0.5	<0.5
MW5S	08/12/88	321.64	42.21	279.43	No	577	1,777				
MW5S	08/26/88	321.64	42.55	279.09	No						
MW5S	09/07/88	321.64	42.94	278.70	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	12/07/88	321.64	44.67	276.97	No	7222	***	***	2.532		***
MW5S	02/09/89	321.64	43.19	278.45	No		10 4400	54445	***	200	110
MW5S	03/08/89	321.64	42.11	279.53	No	<20	CHARLE .	<0.5	<0.5	<0.5	<1.0
MW5S	04/26/89	321.64	41.84	279.80	No	200		(a) 44 (a)		F600)	H440
MW5S	06/30/89	321.64	43.95	277.69	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	07/17/89	321.64	44.91	276.73	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	07/18/89	321.64	44.93	276.71	No	***			-		
MW5S	07/19/89	321.64	44.98	276.66	No	-		***		777	
MW5S	07/20/89	321.64	45.02	276.62	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	07/21/89	321.64	45.10	276.54	No	-	222	-44			
/IW5S	07/26/89	321.64	45.57	276.07	No	<20	(***	<0.5	<0.5	<0.5	<0.5
/W5S	08/02/89	321.64		2000		<20		<0.5	<0.5	<0.5	<0.5
/W5S	08/03/89	321.64	46.31	275.33	No		Deman)				
/W5S	08/17/89	321.64	47.25	274.39	No						
/IW5S	09/13/89	321.64	49.22	272.42	No	<20		<0.5	<0.5	<0.5	<0.5
/W5S	11/28/89	321.64	50.39	271.25	No		-			-0.0	10.0
/IW5S	12/20/89	321.64	:===		Career .	<20	222	<0.5	<0.5	<0.5	<0.5
/IW5S	01/09/90	321.64	49.51	272.13	No				40.5	10.5	-0.5
/W5S	01/26/90	321.64	49.40	272.24	No						-
/W5S	02/23/90	321.64	49.20a	272.44	No	***			1999	-	V
/W5S	02/23/90	321.64	49.20	272.44	No	50000	***	****	0000		***
/W5S	03/26/90	321.64	48.89a	272.75	No	<20	***	<0.5	<0.5	<0.5	<0.5
/W5S	03/26/90	321.64	48.88	272.76	No			~0.0	VO.5		
/W5S	04/18/90	321.64	48.95	272.69	No			****			
/W5S	05/17/90	321.64	50.06	271.58	No	224	=20	10770.7 115500-			
/W5S	06/11/90	321.64	50.98	270.66	No		244	222		***	
1W5S	07/30/90	321.64	53.40	268.24	No		224				
1W5S	08/01/90	321.64	30.40	200.24	110	<50	***	<0.5			
1W5S	08/27/90	321.64	53.60	268.04	No	~50	***	<0.5	<0.5	<0.5	<0.5
/W5S	09/28/90	321.64	53.55	268.09	No					inee:	2000
1W5S	12/27/90	321.64	53.61	268.03	No			-0 F	-0 F		-0.F
/W5S	03/20/91	321.64	53.56	268.08		<50		<0.5	<0.5	<0.5	<0.5
1W5S	06/20/91	321.64	53.73		No		1000 A	- 	2	-	***
				267.91	No	ner /	<u> </u>			-	37.77
1W5S	09/12/91	321.64	53.78	267.86	No	2257	***	20.00		402	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 15 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5S	12/30/91	321.64	53.80	267.84	No			(mag)			
MW5S	01/30/92	321.64	53.82	267.82	No	2 22 7		2 232 1	***		
MW5S	03/02/92	321.64	53.82	267.82	No				MAN C	***	
MW5S	04/14/92	321.64	53.74	267.90	No						
MW5S	05/21/92	321.64	53.77	267.87	No			***			-
MW5S	06/08/92	321.64	53.81	267.83	No			4	222		200
MW5S	07/14/92	321.64	53.74	267.90	No			***	***		50000
MW5S	08/10/92	321.64	53.78	267.86	No						1922
MW5S	09/16/92	321.64	53.90	267.74	No			***	***		-
MW5S	10/07/92	321.64	Dry	(555)							
MW5S	11/09/92	321.64	53.87	267.77	No						See.
MW5S	12/10/92	321.64	53.78	267.86	No						
MW5S	01/26/93	321.64	53.38	268.26	No						
MW5S	02/16/93	321.64	53.44	268.20	No			2221			***
MW5S	03/11/93	321.64	53.28	268.36	No		9228				200
MW5S	04/12/93	321.64	53.42	268.22	No	220	***	11	5.9	13	48
MW5S	06/01/93	321.64	53.56	268.08	No	***		***			(Selection)
MW5S	07/15/93	321.64	53.00	268.64	No	***	***	***			(***)
MW5S	08/15/93	321.64	53.60	268.04	No	377	252				***
MW5S	09/29/93	321.64	53.62	268.02	No				***		
MW5S	09/30/93	321.64	***			<50		<0.5	< 0.5	<0.5	<0.5
MW5S	10/28/93	321.64	54.62	267.02	No	***	****				***
MW5S	11/23/93	321.64	53.62	268.02	No	2420	2007	1444	***	1	-
MW5S	03/10-11/94	321.64	53.61	268.03	No	<50	2443	< 0.5	< 0.5	< 0.5	< 0.5
MW5S	05/04-05/94	321.64	53.52	268.12	No	<50		<0.5	<0.5	< 0.5	< 0.5
MW5S	09/01/94 e	321.64	3776	(888)	-	<50		<0.5	< 0.5	<0.5	< 0.5
MW5S	11/16/94	321.64	53.05	268.59	No	<50		<0.5	< 0.5	< 0.5	< 0.5
MW5S	09/01/94	321.64	***			<50		<0.5	<0.5	< 0.5	<0.5
MW5S	11/16/94	321.64				<50	***	< 0.5	<0.5	<0.5	< 0.5
MW5S	02/15/95	321.64	50.55	271.09	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	05/09/95	321.64	44.96	276.68	No	<50	-	<0.5	<0.5	<0.5	<0.5
MW5S	08/21/95	321.64	41.77	279.87	No	<50	<2.5	<0.5	<0.5	<0.5	< 0.5
MW5S	11/30/95	321.64	39.95	281.69	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/96	321.64	36.80	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	05/31/96	321.64	35.28	286.36	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	08/28/96	321.64	39.46	282.18	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	11/18/96	321.64	39.47	282.17	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	02/28/97	321.64	34.44	287.20	No	<50	<2.5	<0.5	<0.5	<0.5	< 0.5
MW5S	05/23/97	321.64	34.72	286.92	No	<50	<2.5	<0.5	<0.5	< 0.5	<0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5S	09/23/97	321.64	39.09	282.55	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/30/97	321.64	37.83	283.81	No	<50	222	<0.5	<0.5	<0.5	<0.5
MW5S	03/24/98	321.64	32.76	288.88	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/15/98	321.64	30.46	291.18	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/11/98	321.64	36.04	285.60	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/09/98	321.64	33.00	288.64	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5S	03/31/99	321.64	29.20	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
viW5S	06/30/99	321.64	35.08	286.56	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
/IW5S	08/03/99	321.64	38.62	283.02	No			777	Tenn.		5.000
√W5S	09/24/99	320.52	42.89	277.63	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
/W5S	12/22/99	320.52	42.05	278.47	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
/W5S	04/04/00	320.52	35.91	284.61	No	<50	<1	<1	<1	<1	<1
/W5S	06/15/00	Station operation	ns transferred to V	alero Energy Corpora							-
/IW5S	06/28/00	320.52	40.75	279.77	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
/IW5S	09/26/00	320.52	44.34	276.18	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
W5S	12/28/00	320.52	43.95	276.57	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
1W5S	03/28/01	320.52	43.41	277.11	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
IW5S	06/25/01	320.52	46.58	273.94	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
1W5S	09/26/01	320.52	53.47	267.05	No	<50	<2.5	1.8	2.8	0.94	4.4
1W5S	12/17/01	320.52	53.52	267.00	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
W5S	03/18/02	320.52	53.25	267.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
1W5S	06/17/02	320.52	53.49	267.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
1W5S	09/16/02	320.52	53.62	266.90	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
1W5S	12/17/02	320.52	53.67	266.85	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
IW5S	03/28/03	320.52	53.60	266.92	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
IW5S	06/16/03	320.52	53.49		No			***			
W5S	09/22/03	320.52	Dry			2427		02.22 02.22	(<u>212</u>)	3.0000 3.0000	***
W5S	12/22/03	320.52	53.63	266.89	No	4463				(623)	-242
IW5S	03/23/04	320.52	53.61	266.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
IW5S	06/21/04	320.52	53.57	266.95	No	<50	<0.5f	<0.5	1.0	<0.5	1.4
1W5S	09/20/04 j	320.52	53.80	266.72	No	<50	<0.5	<0.5	2.2	<0.5	2.2
IW5S	12/20/04 j	320.52	53.79	266.73	No	<50	<0.5	<0.5	0.8	<0.5	1.0
IW5S	03/28/05	320.52	51.76	268.76	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
W5S	06/20/05	320.52	44.50	276.02	No	<50 <50	<0.5	<0.5	<0.5	<0.5	<0.5
W5S	09/25/05	320.52	44.97	275.55	No	450	7240		-0.5		~0.5
W5S	09/26/05	320.52			770	<50	<0.5	<0.5	<0.5	<0.5	0.52
W5S	12/21/05	320.52	39.83	280.69	No	<50 <50	<0.5	<0.5	<0.5	<0.5	0.52
W5S	03/21/06	320.52	29.57	290.95	No	<50 <50	<0.50	<0.50	<0.50		
W5S	06/22/06	320.52	25.26	295.26	No	<50.0	<0.500	<0.50	<0.50	<0.50 <0.50	<0.50 <0.50

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 17 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5S	09/19/06	320.52	29.31	291.21	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	12/19/06	320.52	25.01	295.51	No		1.775	STATES			***
MW5S	12/20/06	320.52	100	***	***	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW5S	03/20/07	320.52	18.77	301.75	No	<50.0	< 0.500	< 0.50	<0.50	< 0.50	< 0.50
MW5S	06/19/07	320.52	27.25	293.27	No	<50.0	< 0.500	<0.50	< 0.50	<0.50	< 0.50
MW5S	09/18/07	320.52	26.54	293.98	No	3444			***	200	2220
MW5S	09/19/07	320.52	and a		***	<50.0	< 0.500	< 0.50	<0.50	< 0.50	< 0.50
MW5S	12/26/07	320.52	20.50	300.02	No	<50.0	<0.500	< 0.50	<0.50	< 0.50	< 0.50
MW5S	03/26/08	320.52	21.47	299.05	No	<50.0	< 0.500	< 0.50	<0.50	< 0.50	< 0.50
MW5S	06/25/08	320.52	27.49	293.03	No	<50	< 0.50	< 0.50	<0.50	<0.50	<0.50
MW5S	09/17/08	320.52	32.55	287.97	No	<50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
MW5S	12/22/08	320.52	29.71	290.81	No	<50	< 0.50	<0.50	<0.50	<0.50	<0.50
MW5S	03/02/09	320.52	26.09	294.43	No	<50	0.130	< 0.50	<0.50	<0.50	<1.0
MW5S	06/24/09	320.52	30.70	289.82	No	<50	0.290	< 0.50	< 0.50	<0.50	<1.0
MW5S	11/09/09	320.52	36.50	284.02	No	<50	0.310	0.15o,p	0.270	0.280	0.910
MW5S	06/01/10	320.52	32.17	288.35	No	<50	0.170	<0.50	<0.50	<0.50	<1.0
MW5S	10/26/10 r	n 320.52	36.93	283.59	No	<50	0.160	< 0.50	< 0.50	< 0.50	<1.0
MW5S	06/09/11	320.52	31.40	289.12	No	<50	<0.50	<0.50	<0.50	<0.50	0.66
/IW5S	11/15/11	320.52	34.11	286.41	No						
MW5S	11/16/11	320.52				<50	<0.50	<0.50	<0.50	<0.50	0.55
ИW6	05/11/88	244	37.31	1222	No	-			-		-
√IW6	05/17/88	***	***			<20		<0.5	<0.5	<0.5	<0.5
√lW6	06/06/88	***	38.70	***	No	***					
лW6	06/23/88	mm 1	39.23		No			***	(week)	and a	
√lW6	06/28/88	D27	39.74		No	440		31.8	7.5	5.4	6.7
∕lW6	07/13/88	2075	40.78		No	290		162.3	7.7	22.5	14.1
/IW6	08/05/88		41.72		No	1,180		245	5.2	47.1	23.7
/IW6	08/12/88	2000	42.14	-	No	222		2.10		***	20.1
∕IW6	08/17/88		(4000)			# 15 mm		1212		7 <u>2</u>	7234537
/IW6	08/26/88	***	42.51		No	944)		1994			
лW6	09/07/88		42.85		No	2,920		474	16	262	136
/W6	10/24/88	Well destroyed.				_,			.0		100
MW7	07/13/88	321.27	40.50	280.77	No	16 700		860	1.010	710	4 400
лvv 7 ЛVV 7	07/13/88	321.27	40.50 41.85a	279.42	No	16,700 460		860	1,910	710	4,420
лvv 7 ЛVV 7	08/05/88	321.27 321.27						136	85	5	58
			41.45a	279.82	No	270		73.3	52.8	2.3	28.1
/W7	08/12/88	321.27	42.69	278.58							***
/IVV 7	09/07/88	321.27	42.60	278.67		222		new contract of the contract o			

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 18 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	12/07/88	321.27					Sees	:-(-)-:			
MW7	01/17/89	321.27	43.20	278.07	***						***
MW7	02/09/89	321.27	News .	222		6,700	:	600	688	10	448
MW7	06/30/89	321.27	(400	122		1,100		180	50	13	40
MW7	08/02/89	321.27	-	1200		31		1.6	<0.5	<0.5	0.6
MW7	09/13/89	321.27	3000	The same		87		<0.5	2.6	<0.5	12
MW7	10/12/89	321.27	49.93	271.34	No	34440	1262	-0.0	2.0	-0.0	
MW7	11/28/89	321.27	57.61a	263.66	No	(***)		444	222		100
MW7	12/20/89	321.27	700	·		<20		<0.5	<0.5	<0.5	<0.5
MW7	01/09/90	321.27	57.57a	263.70	No	.===			10.5	~0.5	~0.5 :===
MW7	01/26/90	321.27	57.54a	263.73	No	201174	:===:		C+++		***
MW7	01/26/90	321.27	49.08	272.19	No						***
MW7	02/23/90	321.27	55.26a	266.01	No	222)	***		1777	Deser-	
MW7	02/23/90	321.27	48.93	272.34	No		-	2000)			
MW7	03/26/90	321.27	57.52a	263.75	No		200	010	8555 7202		***
MW7	03/26/90	321.27	48.60	272.67	No				9212		
MW7	04/18/90	321.27	57.55a	263.72	No	***					-
MW7	05/17/90	321.27	57.40a	263.87	No	717				() <u></u>	5446
MW7	06/11/90	321.27	50.68	270.59	No		****				
MW7	07/30/90	321.27		=200					-	SHE	***
MW7	08/27/90	321.27	53.05	268.22	No	222V	====== ===============================		S	(500)	(999)
MW7	09/28/90	321.27		200.22) 1115	-	F-55-0-6
MW7	12/27/90	321.27	- mil			245	25023		***	THE.	A5555
MW7	03/20/91	321.27	54.11	267.16	No						***
MW7	06/20/91	321.27	55.14	266.13	No	74		<0.5	1.8	0.6	4.4
MW7	09/12/91	321.27	55.84	265.43	No	<50	***			0.6	4.1
MW7	12/30/91	321.27	55.21	266.06	No	<50 <50		3.5 <0.5	<0.5 <0.5	1.7	6.8
MW7	01/30/92	321.27	54.88	266.39	No		***			<0.5	<0.5
MW7	03/02/92	321.27	04.00	200.03				(2715)	-	1000 2	2 7/12 .7
MW7	03/24/92	321.27	***			V 1110	Name of the last o		CR2 /.		2000 C
MW7	04/14/92	321.27		***		1944	7722		***	-	
MW7	05/21/92	321.27	53.36	267.91	No	(222	2 2 4 4				***
viW7	06/08/92	321.27	54.20	267.07	No	~E0	(Carrie	-0.5	-0.5	-0.5	
MW7	07/14/92	321.27	53.31	267.96	No No	<50	1999	<0.5	<0.5	<0.5	<0.5
MW7	08/10/92	321.27	54.01	267.96 267.26		-	(see as	1986	CHRIS.	-	***
MW7	09/16/92	321.27	55.97	265.30	No		85775	3 8115 3	***		***
MW7	10/07/92	321.27			No	2555	277	***	***	777	ent C
MW7	11/09/92	321.27	56.09 54.16	265.18	No			977	****		 2
MW7			54.16	267.11	No	***		***	***	777	***
VIVV /	12/10/92	321.27	56.02	265.25	No	-			200		

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 19 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	01/26/93	321.27	56.15	265.12	No		ceres.		**************************************	***	
MW7	02/16/93	321.27	56.23	265.04	No	600	2***	28	30	17	200
MW7	03/11/93	321.27	55.82	265.45	No				777	7777.	
MW7	04/12/93	321.27	55.45	265.82	No						
MW7	06/01/93	321.27	54.90	266.37	No		444		2012/		
MW7	07/15/93	321.27	54.50	266.77	No			200	222	222	
MW7	08/15/93	321.27	54.25	267.02	No		1444	Settle:	***		
MW7	09/29/93	321.27	54.55	266.72	No		ere.	-	***	***	
MW7	09/30/93	321.27	=				***	***	***	***	
MW7	10/28/93	321.27	54.94	266.33	No		1555	30000	202		
MW7	11/23/93	321.27	54.73	266.54	No	774		***		***	
MW7	11/24/93	321.27				<50	***	<0.5	<0.5	<0.5	< 0.5
MW7	03/10-11-94	321.27	52.83	268.44	No	<50	202	<0.5	<0.5	<0.5	<0.5
MW7	05/04-05/94	321.27	52.77	268.50	No	<50	***	<0.5	<0.5	<0.5	< 0.5
MW7	09/01/94 e	321.27				<50	-	<0.5	<0.5	<0.5	< 0.5
MW7	11/16/94	321.27	52.74	268.53	No	<50		<0.5	< 0.5	<0.5	< 0.5
лW7	02/15/95	321.27	50.05	271.22	No	<50	(HHP)	<0.5	<0.5	< 0.5	< 0.5
MW7	05/09/95	321.27	44.61	276.66	No	<50		<0.5	<0.5	<0.5	< 0.5
ЛW7	08/21/95	321.27	41.40	279.87	No	<50	4.1	< 0.5	<0.5	<0.5	< 0.5
JW7	11/30/95	321.27	39.64	281.63	No	<50	<5.0	< 0.5	< 0.5	< 0.5	<0.5
MW7	03/28/96	321.27	36.42	284.85	No	<50	<5.0	< 0.5	< 0.5	<0.5	<0.5
νw7	05/31/96	321.27	34.87	286.40	No	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5
ИW7	08/28/96	321.27	39.11	282.16	No		54945		100000	10000	2,5444
лW7	11/18/96	321.27	39.10	282.17	No		man (***	-		10000
лW7	02/28/97	321.27	34.03	287.24	No		1000		X XXX	ii s ns	(cont
JW7	05/23/97	321.27	34.36	286.91	No		3500 A		1.757	3555	***
ЛW7	09/23/97	321.27	38.66	282.61	No	<50	4.4	<0.5	< 0.5	<0.5	< 0.5
лW7	12/30/97	321.27	37.45	283.82	No		***		0.00	***	***
/IW7	03/24/98	321.27					222		1000	-	75-00
MW7	06/15/98	321.27	30.05	291.22	No		-		-	Service .	-
лW7	09/11/98	321.27	35.63	285.64	No	<50	<2.5	< 0.5	< 0.5	<0.5	< 0.5
/W7	12/09/98	321.27	21.54	299.73				-			
∕IW7	03/31/99	321.27	28.84	292.43	No	<50	<2.0	<0.5	< 0.5	<0.5	<0.5
/W7	06/30/99	321.27	34.68	286.59	No	<50	<2.5	5.96	<0.5	<0.5	<0.5
dW7	08/03/99	321.27	38.22	283.05	No		-	,	(1977	107FF	
MW7	09/24/99	321.27	42.59	278.68	No	<50	11.7f	<0.5	<0.5	<0.5	<0.5
MW7	12/22/99	321.27	41.69	279.58	No	<1.0	<5.0f	<1.0	<1.0	<1.0	<1.0
MW7	04/04/00	321.27	35.45	285.82	No	<50	<1	<1	<1	<1	<1
ЛVV 7	06/15/00			alero Energy Corpora		30	·	·	-		

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 20 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	06/28/00	321.27	40.46	280.81	No	<50	4.88f	<0.5	<0.5	<0.5	<0.5
MW7	09/26/00	321.27	44.00	277.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW7	12/28/00	321.27	44.63	276.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW7	03/28/01	321.27	43.04	278.23	No	<50	<2.5/1.17f	< 0.5	<0.5	< 0.5	<0.5
MW7	06/25/01	321.27	46.31	274.96	No	<50	<2.5	<0.5	<0.5	< 0.5	< 0.5
MW7	09/26/01	321.27	52.90	268.37	No	<50	<2.5	0.62	0.84	<0.5	1.0
MW7	12/17/01	321.27	53.17	268.10	No	<50	<2.5	<0.5	< 0.5	<0.5	< 0.5
MW7	03/18/02	321.27	53.10	268.17	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/17/02	321.27	53.12	268.15	No	<50	8.2/6.40f	<0.5	<0.5	<0.5	< 0.5
MW7	09/16/02	321.27	Dry			(1 7.77		1000		***	3000
MW7	12/17/02	321.27	54.17	267.10	No	(****	***		200		***
MW7	03/28/03	321.27	54.45	266.82	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
MW7	06/16/03	321.27	53.33	267.94	No	1441	740	144	2011	124	4
MW7	06/17/03	321.27		-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	09/22/03	321.27	54.57	266.70	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/22/03	321.27	54.70	266.57	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/23/04	321.27	54.36	266.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/21/04	321.27	53.92	267.35	No	***				400 0	1000
MW7	06/22/04	321.27	SEED	0.000	222	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW7	09/20/04	321.27	55.09	266.18	No	(252)	0.02	***	***		
MW7	09/21/04	321.27	***	8 492	200	<50	< 0.5	< 0.5	2.1	<0.5	3.6
MW7	12/20/04	321.27	54.53	266.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/28/05	321.27	51.50	269.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/20/05	321.27	44.30	276.97	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	09/25/05	321.27	44.83	276.44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/21/05	321.27	39.65	281.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/21/06	321.27	29.40	291.87	No	***				4 202	***
MW7	03/22/06	321.27				<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW7	06/22/06	321.27	25.06	296.21	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW7	09/19/06	321.27	29.08	292.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW7	12/19/06	321.27	24.66	296.61	No	3444)	3666	A1000	(Carallia	:: 	2555
MW7	12/20/06	321.27	7 0.00 7	2 1112 3	***	<50.0	3.14	<0.50	<0.50	< 0.50	<0.50
MW7	03/20/07	321.27	18.39	302.88	No	<50.0	6.81	<0.50	<0.50	<0.50	<0.50
MW7	06/19/07	321.27	26.79	294.48	No	<50.0	15.3	1.14	<0.50	<0.50	<0.50
MW7	09/18/07	321.27	26.11	295.16	No	-		nne.			
MW7	09/19/07	321.27	5.27	200		<50.0	7.14	<0.50	<0.50	<0.50	0.51
MW7	12/26/07	321.27	20.22	301.05	No	<50.0	9.76	<0.50	<0.50	<0.50	<0.50
MW7	03/26/08	321.27	21.05	300.22	No	<50.0	10.2	<0.50	<0.50	< 0.50	< 0.50
MW7	06/25/08	321.27	27.20	294.07	No	<50	6.0	<0.50	<0.50	<0.50	<0.50

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	09/17/08 n	321.27	32.10	289.17	No	<50	2.1	<0.50	<0.50	<0.50	<0.50
MW7	12/22/08	321.27	29.40	291.87	No	<50	4.8	0.87	< 0.50	< 0.50	< 0.50
MW7	03/02/09 n	321.27	25.70	295.57	No	<50	5.1	0.18o,p	< 0.50	< 0.50	<1.0
MW7	06/24/09 n	321.27	38.35	282.92	No	<50	9.9	<0.50	< 0.50	< 0.50	<1.0
MW7	11/09/09	321.27	36.20	285.07	No	<50	21	<0.50	<0.50	< 0.50	<1.0
MW7	06/01/10 n	321.27	31.70	289.57	No	50q	50	< 0.50	< 0.50	< 0.50	<1.0
MW7	10/26/10 n	321.27	36.28	284.99	No	100q	110	<0.50	< 0.50	< 0.50	<1.0
MW7	06/09/11	321.27	31.50	289.77	No	<50	40	<1.0	<1.0	<1.0	<1.0
MW7	11/15/11	321.27	33.94	287.33	No						
MW7	11/16/11	321.27		***		180q	180	<1.0	<1.0	<1.0	<1.0
MW8	10/01/89	321.86	53.88	267.98	No		: ****)	***	:	Sana	less.
MW8	10/03/89	321.86	- TOTAL			<20		<0.5	<0.5	<0.5	<0.5
MW8	11/28/89	321.86	53.74	268.12	No				-		
MW8	12/20/89	321.86	1944			<20		<0.5	<0.5	<0.5	0.61
/WB	01/09/90	321.86	57.90	263.96	No			222		122	122
/W8	01/26/90	321.86	53.57	268.29	No			200			7933
/IW8	01/31/90	321.86				<20		<0.5	<0.5	<0.5	0.87
/IW8	02/09/90	321.86		***		<20	***	<0.5	<0.5	<0.5	1.1
/IW8	(Blank)	321.86				<20	(0.000)	<0.5	<0.5	<0.5	<0.5
/IW8	02/23/90	321.86	52.16	269.70	No		***			-70.0	
/W8	03/26/90	321.86	52.80a	269.06	No	<20		<0.5	<0.5	<0.5	<0.5
/W8	(Blank)	321.86	2112	200.00		<20		<0.5	<0.5	<0.5	<0.5
/IW8	04/18/90	321.86	51.60	270.26	No	<20	242	<0.5	0.58	<0.5	1.1
/W8	05/17/90	321.86	58.21	263.65	No	<20	***	<0.5	<0.5	<0.5	<0.5
/W8	06/11/90	321.86	58.65	263.21	No	<20		<0.5	<0.5	<0.5	<0.5
/W8	07/30/90	321.86	64.33	257.53	No		***	-0.5		-0.0	
MW8	08/01/90	321.86		207.00	140	<20		<0.5	<0.5	<0.5	<0.5
/W8	08/27/90	321.86	70.41	251.45	No	<20		<0.5	<0.5	<0.5	0.5
/W8	09/28/90	321.86	71.93	249.93	No	<50		<0.5	<0.5	<0.5	0.5
/W8	12/27/90	321.86	66.60	255.26	No	<50	223	<0.5	<0.5	<0.5	0.6
/W8	03/20/91	321.86	60.75	261.11	No	<50	###)	<0.5	<0.5	<0.5	<0.5
1W8	06/20/91	321.86	88.77	233.09	No	<50	9440	<0.5	<0.5	<0.5	0.6
1W8	09/12/91	321.86	103.17	218.69	No	~50	222	~0.5	~0.5	~U.5	0.6
1W8	10/14/91	321.86	103.17	210.09	140	<50		<0.5	<0.5	<0.5	<0.5
1006 1008	12/30/91	321.86		240.71			***				
/W8			81.15		No	<50	ents 2	<0.5	<0.5	<0.5	<0.5
	01/30/92	321.86	81.69	240.17	No	2017	107.57	1.555	-		3775
AW8	03/02/92	321.86	78.45	243.41	No			-0.5	.0.5	1000 1000	
MW8	03/24/92	321.86	76.55	245.31	No	<50	2010	<0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 22 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
MW8	04/14/92	321.86	75.56	246.30	No			***		555	222
MW8	05/21/92	321.86	86.99	234.87	No						1000
MW8	06/08/92	321.86	91.69	230.17	No	<50		< 0.5	<0.5	<0.5	<0.5
MW8	07/14/92	321.86	94.65	227.21	No						
MW8	08/10/92	321.86	95.02	226.84	No				1000	V	V222
MW8	09/16/92	321.86	91.90	229.96	No	<50		<0.5	0.9	< 0.5	<0.5
MW8	10/07/92	321.86	Dry	***	***	36467		mes):	1944	2044	(444
MW8	11/09/92	321.86	84.35	237.51	No		***	***	1 8444	-	
MW8	12/10/92	321.86	82.20	239.66	No	<50		<0.5	0.6	<0.5	< 0.5
MW8	01/26/93	321.86	78.63	243.23	No			****:			
MW8	02/16/93	321.86	76.90	244.96	No	<50		0.7	0.6	< 0.5	2.3
MW8	03/11/93	321.86	74.39	247.47	No		***		***		-
MW8	04/12/93	321.86	71.20	250.66	No	230	1000	26	7.3	11	38
MW8	06/01/93	321.86	68.04	253.82	No		944	#4E1		200	3.30
MW8	07/15/93	321.86	78.05	243.81	No		***	849		-	
WW8	08/15/93	321.86	78.45	243.41	No	****	***	8881		***	
AW8	09/29/93	321.86	73.64	248.22	No	355		***	Name:	THE.	Service .
WW8	09/30/93	321.86		***		<50		<0.5	<0.5	<0.5	< 0.5
MW8	10/28/93	321.86	67.53	254.33	No		777				
8WN	11/23/93	321.86	64.68	257.18	No	222					
MW8	11/24/93	321.86				<50	200	<0.5	< 0.5	< 0.5	< 0.5
AW8	03/10-11/94	321.86	59.26	262.60	No	<50		<0.5	<0.5	<0.5	<0.5
AW8	05/04-05/94	321.86	56.84	265.02	No	<50	###C	<0.5	<0.5	<0.5	<0.5
∕IW8	09/01/94 e	321.86	Here:		-	<50	***	<0.5	< 0.5	<0.5	< 0.5
MW8	11/16/94	321.86	55.47	266.39	No	<50	*** *	<0.5	< 0.5	<0.5	< 0.5
MW8	02/15/95	321.86	52.00	269.86	No	855	HAR.	1,848	***		
MW8	05/09/95	321.86	46.60	275.26	No	777	000	1770		25075	
AW8	05/12/95	321.86			***	<50	***	2.3	1.2	2.0	7.4
/W8	08/21/95	321.86	43.86	278.00	No	<50	<2.5	< 0.5	<0.5	<0.5	< 0.5
/IW8	11/30/95	321.86	41.25	280.61	No	<50	<5.0	< 0.5	< 0.5	0.69	2.7
AW8	03/28/96	321.86	37.71	284.15	No	<50	<5.0	<0.5	< 0.5	< 0.5	< 0.5
MW8	05/31/96	321.86	36.71	285.15	No	<50	<5.0	<0.5	<0.5	< 0.5	<0.5
/IWB	08/28/96	321.86	42.80	279.06	No	<50	<5.0	<0.5	<0.5	< 0.5	<0.5
MW8	11/18/96	321.86	40.78	281.08	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
/IW8	02/28/97	321.86	35.14	286.72	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	02/28/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	02/28/97	321.86	wee/			<50	<2.5	<0.5	<0.5	<0.5	<0.5
WW8	05/23/97	321.86	36.41	285.45	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	05/23/97	321.86	***	***	www.	<50	<2.5	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 23 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8 R	05/23/97	321.86	222	www.	9113	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	09/23/97	321.86	41.22	280.64	No	<50	<2.5	<0.5	< 0.5	<0.5	<0.5
MW8 D	09/23/97	321.86	***	***	***	<50	<2.5	<0.5	< 0.5	< 0.5	< 0.5
MW8R	09/23/97	321.86	****	***	Here:	<50	<2.5	<0.5	<0.5	< 0.5	<0.5
MW8	12/30/97	321.86	39.81	282.05	No	<50	0 000	< 0.5	< 0.5	< 0.5	< 0.5
MW8 D	12/30/97	321.86	555	***	***	<50		<0.5	<0.5	<0.5	<0.5
MW8R	12/30/97	321.86				<50	3.2f	<0.5	0.52	<0.5	<0.5
MW8	03/24/98	321.86	31.46	290.40	No	<50	<2.5	<0.5	< 0.5	<0.5	<0.5
MW8	06/15/98	321.86	31.43	290.43	No	<50		<0.5	< 0.5	<0.5	<0.5
MW8 D	06/15/98	321.86	***	222	2012	<50	-	< 0.5	< 0.5	<0.5	<0.5
MW8	09/11/98	321.86	38.73	283.13	No	<50	<2.5	<0.5	< 0.5	<0.5	<0.5
MW8 D	09/11/98	321.86	***	Dies.		<50	<2.5	<0.5	< 0.5	<0.5	<0.5
MW8	12/09/98	321.86	28.96	292.90	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8 D	12/09/98	321.86	S-20	2.999		<50	<2.0f	<0.5	< 0.5	<0.5	<0.5
MW8R	12/09/98	321.86	***	U TAR		<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8	03/31/99	321.86	25.05	296.81	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8 D	03/31/99	321.86	72 <u>41.5</u>	0222	Terran	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8R	03/31/99	321.86	3444		422	<50	<2.0	<0.5	<0.5	< 0.5	<0.5
MW8	06/30/99	321.86	42.62	279.24	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	06/30/99	321.86	-	: 	1000	<50	13.1/1.18f,h	< 0.5	< 0.5	< 0.5	<0.5
MW8R	06/30/99	321.86	****	(end	2598	<50	<2.5	<0.5	<0.5	< 0.5	< 0.5
MW8	08/03/99	321.86	51.59	270.27	No	<50	0.672f	< 0.5	< 0.5	< 0.5	<0.5
MW8 D	08/03/99	321.86		0.000	0.000	<50	0.659f	<0.5	<0.5	<0.5	<0.5
MW8R	08/03/99	321.86			***	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	09/24/99	321.86	50.95	270.91	No	<50	0.777f	<0.5	< 0.5	< 0.5	<0.5
MW8 D	09/24/99	321.86			200	<50	0.776f	<0.5	<0.5	<0.5	<0.5
MW8	12/22/99	321.86	38.59	283.27	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 D	12/22/99	321.86	3666			<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 R	12/22/99	321.86	www.	***		<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8	04/04/00	321.86	36.21	285.65	No	<50	3.3/<5f	<1	<1	<1	<1
MW8	06/15/00	Station operation	ns transferred to V	alero Energy Corpora	tion.						
MW8	06/28/00	321.86	46.51	275.35	No	<50	<1f	<0.5	<0.5	< 0.5	<0.5
MW8	09/26/00	321.86	47.55	274.31	No	<50	<1f	<0.5	<0.5	<0.5	0.528
MW8	12/28/00	321.86	45.68	276.18	No	<50	<2f	1.03	1.25	< 0.5	1.76
MW8	03/28/01	321.86	45.40	276.46	No	<50	<2.5/1.00f	<0.5	<0.5	<0.5	<0.5
MW8	06/25/01	321.86	57.84	264.02	No	<50	<2.5	0.71	1.0	<0.5	1.4
MW8	09/26/01	321.86	60.08	261.78	No	<50	<2.5	<0.5	0.53	<0.5	0.75
MW8	12/17/01	321.86	61.24	260.62	No	<50	<2.5	< 0.5	<0.5	< 0.5	<0.5
MW8	03/18/02	321.86	57.53	264.33	No		.===:			1977	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 24 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8	03/19/02	321.86	2944	(948		<50	<0.5	<0.5	<0.5	<0.5	<0.5
8WM	06/17/02	321.86	58.25	263.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	09/16/02	321.86	70.68	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	12/17/02	321.86	67.76	254.10	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/03	321.86	62.40	259.46	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/16/03	321.86	62.99	258.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
8WM	09/22/03	321.86	74.94	246.92	No	<50	<0.5	<0.5	2.4	<0.5	1.1
MW8	12/22/03	321.86	67.09	254.77	No	<50	0.7/0.5f	<0.5	<0.5	<0.5	<0.5
8WM	03/23/04	321.86	68.27	253.59	No	<50	0.6/0.60f	<0.5	<0.5	<0.5	<0.5
8WM	06/21/04	321.86	62.18	259.68	No		3444	-			
8WM	06/22/04	321.86		1999	-	<50	0.80f	<0.5	<0.5	<0.5	<0.5
8WM	09/20/04	321.86	69.10	252.76	No	***		***	5400		
MW8	12/20/04	321.86	58.62	263.24	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/05	321.86	50.40	271.46	No		ment.				
MW8	03/29/05	321.86	***		-277	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/20/05	321.86	45.30	276.56	No			1000	1777		
MW8	06/21/05	321.86			2112	<50	0.70	<0.5	<0.5	<0.5	<0.5
MW8	09/25/05	321.86	46.46	275.40	No	-	222	200	***		777
MW8	09/26/05	321.86		***	54445	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	12/21/05	321.86	39.15	282.71	No	<50	<0.5	<0.5	<0.5	<0.5	0.78
MW8	03/21/06	321.86	29.10	292.76	No	mm)					0.70
MW8	03/22/06	321.86		***		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	06/22/06	321.86	26.65	295.21	No			-0.00	-0.00		
MW8	06/23/06	321.86	222		***	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/19/06	321.86	30.68	291.18	No				-0.00	-0.00	-0.50
MW8	09/20/06	321.86	###S		4445	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/19/06	321.86	26.28	295.58	No		444	-0.00	-0.00	-0.00	
MW8	12/20/06	321.86		H== 1	***	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/20/07	321.86	19.36	302.50	No	(***	3.000		-0.00	-0.00	
MW8	03/21/07	321.86		777	***	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/18/07	321.86	27.54	294.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/26/07	321.86	20.82	301.04	No	-55.5	-0.000	10.00	10.00		~0.50
MW8	12/27/07	321.86	20102			<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/26/08	321.86	22.63	299.23	No	-50.0	10.000				~0.50
MW8	03/27/08	321.86	(***		****	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	06/25/08	321.86	38.11	283.75	No	-30.0	~0.500	-0.50	~0.50	<0.50	<0.50
MW8	06/26/08	321.86	30.11	203.73		<50	<0.50				
MW8	09/17/08	321.86	39.56	282.30	No			<0.50	< 0.50	<0.50	<0.50
MW8	12/22/08 n	321.86	30.15			<50 <50	<0.50	<0.50	<0.50	<0.50	<0.50
IVIVVO	12/22/00	321.00	30.15	291.71	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 25 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8	03/02/09 n	321.86	26.40	295.46	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/24/09 n	321.86	38.70	283.16	No	<50	< 0.50	<0.50	< 0.50	< 0.50	<1.0
MW8	11/09/09 n	321.86	37.48	284.38	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
MW8	06/01/10 n	321.86	33.22	288.64	No	<50	< 0.50	< 0.50	<0.50	< 0.50	<1.0
MW8	10/26/10 n	321.86	38.35	283.51	No	<50	< 0.50	< 0.50	< 0.50	<0.50	<1.0
MW8	06/09/11	321.86	32.10	289.76	No	***				***	
MW8	06/10/11	321.86				<50	1.5	< 0.50	< 0.50	< 0.50	< 0.50
MW8	11/15/11 t	321.86									
MW9	10/03/89	321.44	***	***	and the same of th	89,000		1,000	9,200	3,000	13,000
MW9	10/12/89	321.44	50.24	271.20	No			***		3000	***
MW9	11/28/89	321.44	50.59	270.85	0.10	Ommercia.				200	1000
MW9	12/01/89	321.44	50.32	271.12	0.02	***		577.1	2000	,	
MW9	12/07/89	321.44	50.13	271.31	0.16						
MW9	12/13/89	321.44	49.91	271.53	Slight Sheen		(all a)		240	7 <u>000</u>	7220
MW9	12/20/89	321.44	49.78	271.66	Slight Sheen	190,000		6,300	31,000	9,500	55,000
MW9	01/02/90	321.44		(202)	3444		3244		9.444	0.000	(222
MW9	01/09/90	321.44	49.39	272.05	Slight Sheen		See .	minut:	(make)		Contract
MW9	01/25/90	321.44		***	***	77,000	:eee:	2,400	9,400	2,700	15,000
MW9	01/26/90	321.44	49.30	272.14	No		***	****	3 7.00	8225	-
MW9	02/23/90	321.44	49.06a	272.38	No	97,000		1,200	7,100	2,300	14,000
MW9	02/23/90	321.44	49.05	272.39	No		***			***	***
MW9	03/26/90	321.44	48.75a	272.69	No	89,000		1,800	7,700	2,000	11,000
MW9	03/26/90	321.44	48.73	272.71	Slight sheen	407	-	200	***	-	
MW9	04/18/90	321.44	48.81	272.63	No	110,000	***	2,000	7,500	2,500	16,000
MW9	05/17/90	321.44	49.96	271.48	No	81,000	***	1,500	5,700	2,300	14,000
MW9	06/11/90	321.44	51.58	269.86	No	***	Here:		13444	2 112	2.44E
MW9	06/20/90	321.44		: 582 3	****	430	7550	<0.5	<0.5	<0.5	< 0.5
MW9	07/30/90	321.44	Dry			C115	***	***	3.77E	0777	
MW9	08/27/90	321.44	Dry					-		***	
MW9	09/28/90	321.44	Dry	***	***		224		-		
MW9	12/27/90	321.44	-					***	***	***	-
MW9	03/20/91	321.44	Dry	***	***	***	***			() == #	
MW9	06/20/91	321.44	49.63	271.81			***	***	***	-	-
MW9	09/12/91	321.44		(****)	: 38= :	***	***	***		***	
MW9	12/30/91	321.44	Name :	(****)	9972	330	255		eren.		1.555
MW9	01/30/92	321.44	1000	2777		mm23	***				
MW9	03/02/92	321.44	****	=====	-575	 0				***	
MW9	03/24/92	321.44			***	***	***	***			

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 26 of 57)

MW9	Date			GW Elev.	NAPL	TPHg	MTBE	В	T	E	×
MANA		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
	04/14/92	321.44	THE STATE OF THE S	(###)						New York	***
MW9	05/21/92	321.44		***							
MW9	06/08/92	321.44								2777	
MW9	07/14/92	321.44									
MW9	08/10/92	321.44									
MW9	09/16/92	321.44	***								
MW9	10/07/92	321.44	Dry								
∕IW9	11/09/92	321.44	Dry	225							
/IW9	12/10/92	321.44	Here	9-640)							
/W9	01/26/93	321.44	Dry								
/IW9	02/16/93	321.44	Dry	2000)							
/IW9	03/11/93	321.44	Dry	775							
/IW9	04/12/93	321.44	Dry								
/W9	06/01/93	321.44	Dry								
1W9	07/15/93	321.44	Dry								
IW9	08/15/93	321.44	Dry	1010							
W9	09/29/93	321.44	Dry	(1							
IW9	10/28/93	321.44	Dry	***							
IW9	11/23/93	321.44	Dry	***							
W9	03/10-11/94	321.44	Dry								
IW9	05/04-05/94	321.44	Dry					***			
W9	11/16/94	321.44	52.62	268.82	No	5					NACC.
IW9	02/15/95	321.44	49.76	271.68	No	<50		<0.5	<0.5	<0.5	
W9	05/09/95	321.44	44.30	277.14	No	<50	:=n=:	<0.5	<0.5	<0.5	<0.5
W9	08/21/95	321.44	41.11	280.33	No	1,100	<25	270	51	5.2	<0.5 140
W9	11/30/95	321.44	39.40	282.04	No	6,600	<100	920	680	120	870
W9	03/28/96	321.44	36.13	285.31	No	360	<10	72	28	1.8	49
W9	05/31/96	321.44	34.56	286.88	No	8,200	<5.0	2,800	510	<50	49 400
W9	08/28/96	321.44	38.80	282.64	No	160	28	1.6	<0.5	<0.5	9.6
W9	11/18/96	321.44	38.74	282.70	No	7,100	<200	2,000	610	130	9.6 790
W9	02/28/97	321.44	33.74	287.70	No	22,000	4,200	2,900	2,600	280	
W9	05/23/97	321.44	33.77	287.67	No	32,000	1,600	5,300	5,200	800	2,400
W9	09/23/97	320.68	38.17	282.51	No	<50	20	< 0.5	5,200 <0.5	<0.5	3,900
W9	12/30/97	320.68	38.83	281.85	No	4,600	1,100f	840	750	<0.5 80	< 0.5
W9	03/24/98	320.68	31.32	289.36	No	62,000	7,000	11,000	750 16,000	1,200	310
W9	06/15/98	320.68	28.72	291.96	No	<50	8.1	1.8	2.7	<0.5	6,200
W9	09/11/98	320.68	31.52	289.16	No	<50	7.1	1.5	0.97		3.8
W9	12/09/98	320.68	28.92	291.76	No	<50	7.1 7.9f	1.5		<0.5	1.1
W9	03/31/99	320.68	27.77	292.91	No	18,400	7.91 3,850/4,950f	2,560	2.9 4,100	<0.5 118	<0.5 3,090

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 27 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW9	06/30/99	320.68	32.57	288.11	No	<50	7.05/5.81f,h	0.883	1.43	<0.5	1.24
MW9	08/03/99	320.68	36.24	284.44	No	91.1	<0.5f	1.20	1.70	<0.5	0.60
MW9	09/24/99	320.26	41.65	278.61	No	<50	3.92f	2.60/3.13i	1.06	<0.5	1.17
MW9	12/22/99	320.26	40.55	279.71	No	7,300	4,300f	860/870i	380/380i	<5.0/<5.0ì	2,190/2,170i
MW9	04/04/00	320.26	34.69	285.57	No	<50	310/300f	2.7	2.5	<1	9
MW9	06/15/00	Station operations	s transferred to \	/alero Energy Corpora	ation.						
MW9	06/28/00	320.26	39.31	280.95	No	207	488f	111	2.98	<0.5	14.9
MW9	09/26/00	320.26	43.14	277.12	No	<50	77.2f	< 0.5	<0.5	<0.5	<0.5
MW9	11/03/00	Well destroyed.									
MW9A	06/15/00	Station operations	transferred to \	/alero Energy Corpora	ation.						
MW9A	12/28/00	222	43.72		No	1,040	65.5f	14.5	3.75	26.4	37.4
MW9A	03/28/01	321.17	43.90	277.27	No	<50	<2.5/<1.0f	<0.5	< 0.5	<0.5	< 0.5
MW9A	06/25/01	321.17	49.84	271.33	No	<50	<2.5	<0.5	<0.5	< 0.5	< 0.5
MW9A	09/26/01	321.17	56.35	Ī	No			***			
MW9A	12/17/01	321.27	55.13	Ť	No	200		=32 <u>6U</u>			
MW9A	03/18/02	321.27	53.02	268.25	No		1000	17444			
MW9A	06/17/02	321.27	56.70	***	No	###()	***				
MW9A	09/16/02	321.27	Dry	***		***	***	***		444	
MW9A	12/17/02	321.27	Dry	Service (###X	****	Comment.	(4964)	(****	
MW9A	03/28/03	321.27	Dry	****			***		(####)) (100 m)	
MW9A	06/16/03	321.27	56.17	Ť:	No	777	777				
MW9A	09/22/03	321.27	Dry			****	***				
MW9A	12/22/03	321.27	56.28	Ť	No	444		7222	242		
MW9A	03/23/04	321.27	56.42	Ť	No						
MW9A	06/21/04	321.27	56.33	Î	No	***	***	- 000 m	5444.5	BREES.	-
MW9A	09/20/04	321.27	56.45	Ť	No					ERFE2	
MW9A	12/20/04	321.27	56.50	ř°	No	- Home	***	***	(weeks)	***	***
MW9A	03/28/05	321.27	51.12	270.15	No			2505			
MW9A	03/29/05	321.27		men.	****	<50	1.00	<0.5	<0.5	<0.5	< 0.5
MW9A	06/20/05	321.27	44.03	277.24	No	<50	1.60	<0.5	<0.5	<0.5	<0.5
MW9A	09/25/05	321.27	44.44	276.83	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	12/21/05	321.27	39.42	281.85	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	03/21/06	321.27	29.40	291.87	No	1,000				12227	
MW9A	03/22/06	321.27		***	***	420	230	22	9.0	26	56
MW9A	06/22/06	321.27	24.90	296.37	No	Common Co	Cross		****	***	
MW9A	06/23/06	321.27		===	***	456	266	15.6	6.51	16.2	27.7
MW9A	09/19/06	321.27	29.79	291.48	No	94.9	70.4	<0.50	<0.50	2.55	2.45
MW9A	12/19/06	321.27	24.65	296.62	No		***			2.00	2.10

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 28 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW9A	12/20/06	321.27		ener.	1,000	780	695	15.7	2.21	18.3	12.9
MW9A	03/20/07	321.27	18.25	303.02	No	3555	***	***		***	1000
MW9A	03/21/07	321.27		•••		212	193	11.2	2.22	11.4	8.34
MW9A	06/19/07	321.27	27.05	294.22	No				Less	1975	
MW9A	06/20/07	321.27			-	68.9	55.6	1.18	< 0.50	0.56	1.29
MW9A	09/18/07	321.27	26.41	294.86	No	91.3	50.8	0.98	< 0.50	<0.50	1.16
MW9A	12/26/07	321.27	22.05	299.22	No	3 414 5	1222	1000		0.000	
MW9A	12/27/07	321.27	***	***		55.2	64.4	0.57	<0.50	<0.50	0.71
√W9A	03/26/08	321.27	22.96	298.31	No	(MAN)	3000	***		1000	244
/IW9A	03/27/08	321.27		25752		<50.0	54.1	< 0.50	<0.50	<0.50	<0.50
/IW9A	06/25/08	321.27	27.13	294.14	No	<50	73	< 0.50	<0.50	<0.50	0.53
√W9A	09/17/08 n	321.27	32.40	288.87	No	<50	64	< 0.50	< 0.50	<0.50	<0.50
/W9A	12/22/08 n	321.27	31.21	290.06	No	79	80	3.7	< 0.50	<0.50	1.6
/IW9A	03/02/09 n	321.27	27.51	293.76	No	69	75	3.4	0.250	0.360	2.5
/IW9A	06/24/09	321.27	32.81	288.46	No	150	150	6.2	0.450	0.420	1.4
/W9A	11/09/09 n	321.27	32.69	288.58	No	110q	140	2.6	0.18o,p	0.24o,p	0.650
1W9A	06/01/10	321.27	33.42	287.85	No	240q	260	4.3	<0.50	1.3	2.7
AeWI	10/26/10 n	321.27	32.43	288.84	No	150q	150	3.5	< 0.50	<0.50	<1.0
/W9A	06/09/11	321.27	s		s	55q	170	<4.0	<4.0	<4.0	<4.0
1W9A	11/15/11	321.27	33.00	288.27	No				***		
IW9A	11/16/11	321.27				180q	260	6.7	<4.0	<4.0	<4.0
1W 10	10/12/89	322.99	51.93	271.06	No	20	222	<0.5	<0.5	<0.5	<0.5
IW 10	11/28/89	322.99	51.88	271.11	No			40.0		70.5	-0.5
1W 10	12/20/89	322.99	51.47	271.52	No	<20		<0.5	<0.5	<0.5	<0.5
IW 10	01/09/90	322.99	50.98	272.01	No		***		-0.0		-0.5
1W 10	01/26/90	322.99	50.87	272.12	No	200				39993	***
1W 10	02/23/90	322.99	50.67a	272.32	No	700			::::::::::::::::::::::::::::::::::::::	1777.	
IW 10	02/23/90	322.99	50.65	272.34	No	(1200)	11111		-	:0000.	
IW 10	03/26/90	322.99	50.36a	272.63	No	<20	7555 17244	<0.5	<0.5	<0.5	<0.5
IW 10	03/26/90	322.99	50.35	272.64	No	-20		-0.5	-0.5	-0.5	
IW 10	04/18/90	322.99	50.45	272.54	No	-		1202			
W 10	06/11/90	322.99	51.16	271.83	No		- Marie	***	***		
W 10	07/30/90	322.99	55.72	267.27	No		none.				
IW 10	08/27/90	322.99	57.75	265.24	No	<20		<0.5	<0.5	<0.5	<0.5
1W 10	09/28/90	322.99	0242	200.24							
	12/27/90	322.99	58.08	264.91	No				5570	###8	-
1VV 10	, ,		00.00	E07.01	140		2000	777			W0000
//W10 //W10	03/20/91	322.99	57.80	265.19	No		200			***	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 29 of 57)

	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW 10	09/12/91	322.99	Dry	220	2000	-	***		***		2000
MW 10	12/30/91	322.99	1 100,000	***	New C	***				-0000	
MW 10	01/30/92	322.99	Dry	***	### 0	2444		1929	4440)	***	
MW 10	03/02/92	322.99	Dry	***	****				2450)	202	
MW 10	03/24/92	322.99	58.53	264.46	No	(****	***	52023	2001	222	2220 2220
MW 10	04/14/92	322.99	Dry	/200		***	***	1444)		4447	20000
MW 10	05/21/92	322.99	Dry	A 200			***	***			
MW 10	06/08/92	322.99	Dry	1000							
MW 10	07/14/92	322.99	Dry		444	***	***		Descri		
MW 10	08/10/92	322.99	Dry	9222		5 <u>111</u> 5					
MW 10	09/16/92	322.99	Dry	***	0.000		202)		
MW 10	10/07/92	322.99	Dry		***	52925			10000 110000	(<u>)</u>	
MW 10	11/09/92	322.99	Dry	and the same of th	***		3 <u>===</u> 5		2944		
MW 10	12/10/92	322.99	Dry			2000		***	12-14		***
MW 10	01/26/93	322.99	Dry	(202		3	98840	PCR (
MW 10	02/16/93	322.99	58.23	264.76	No			***			
MW 10	03/11/93	322.99	57.81	265.18	No	****					
MW 10	04/12/93	322.99	57.84	265.15	No	350		21	11	21	75
MW 10	06/01/93	322.99	57.88	265.11	140		***		***	21	75
MW 10	07/15/93	322.99	Dry			222	2200	222	355		
MW 10	08/15/93	322.99	Dry		-						-
MW 10	09/29/93	322.99	Dry		5666C	***		- Name	(444)		
MW 10	10/28/93	322.99	Dry	-			***				7444
MW 10	11/23/93	322.99	Dry	(min)	***	DV6541	***				
MW10	03/10-11/94	322.99	Dry			****	777				- M (400)
MW 10	05/04-05/94	322.99	57.21	265.78	Dry	<u> 1355</u> 7.	200	***)375) 5775)	-
MW 10	09/01/94 e	322.99	Jacobs I			<50		<0.5	<0.5	<0.5	<0.5
MW 10	11/16/94	322.99	54.82	268.17	No	<50		<0.5	<0.5	<0.5	<0.5
MW 10	02/15/95	322.99	51.90	271.09	No	<50		<0.5	<0.5	<0.5	<0.5
MW 10	05/09/95	322.99	46.32	276.67	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW 10	08/21/95	322.99	43.06	279.93	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW 10	11/30/95	322.99	41.34	281.65	No	<50 <50	<5.0	<0.5	<0.5 <0.5	<0.5	<0.5 <0.5
MW 10	03/28/96	322.99	38.15	284.84	No	<50 <50	<5.0	<0.5	<0.5	<0.5	<0.5 <0.5
MW 10	05/31/96	322.99	36.61	286.38	No	<50	<5.0	<0.5			
MW 10	08/28/96	322.99	40.86	282.13	No	~50	\5.0 0		<0.5	<0.5	<0.5
MW 10	11/18/96	322.99	40.90	282.09	No	Sania .				***	
MW 10	02/28/97	322.99	35.75	287.24	No		Viene			***	Series Suite
MW 10	05/23/97	322.99	36.07	286.92	No				222		
MW 10	09/23/97	322.99	40.41	282.58	No		***	***			

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 30 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW 10	12/30/97	322.99	38.20	284.79	No						
MW 10	03/24/98	322.99	34.12	288.87	No						(1 <u>0.00</u>
MW 10	06/15/98	322.99	31.79	291.20	No						***
MW 10	09/11/98	322.99	35.40	287.59	No						***
MW 10	12/09/98	322.99	34.32	288.67	No		***	9990	(max)	***	-
MW 10	03/31/99	322.99	30.55	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW 10	06/30/99	322.99	36.36	286.63	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW 10	08/03/99	322.99	39.95	283.04	No						1,555
/IW 10	09/24/99	322.99	44.40	278.59	No	<50	19.30f	<0.5	<0.5	<0.5	0.87
/IW 10	12/22/99	322.99	43.39	279.60	No	140	<5.0f	9.5	5.3	3.9	25.1
/IW 10	04/04/00	322.99	37.18	285.81	No	<50	<1	<1	<1	<1	<1
/IW 10	06/15/00	Station operation	ns transferred to V	alero Energy Corpora	tion.						
/IVV 10	06/28/00	322.99	42.19	280.80	No	<50	<1f	<0.5	<0.5	<0.5	< 0.5
/IW 10	09/26/00	322.99	45.80	277.19	No	<50	3.39f	<0.5	<0.5	<0.5	<0.5
/IW 10	12/28/00	322.99	45.41	277.58	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
1W 10	03/28/01	322.99	44.89	278.10	No	<50	<2.5/<1.0f	<0.5	< 0.5	<0.5	<0.5
1W 10	06/25/01	322.99	48.13	274.86	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
1W 10	09/26/01	322.99	56.45	266.54	No	<50	<2.5	< 0.5	<0.5	< 0.5	<0.5
1 W 10	12/17/01	322.99	56.61	266.38	No	<50	<2.5	< 0.5	<0.5	< 0.5	< 0.5
1W 10	03/18/02	322.99	54.99	268.00	No	<50	<0.5	< 0.5	< 0.5	<0.5	<0.5
1W 10	06/17/02	322.99	55.36	267.63	No	***	S 2777	-	3666	36940	
1W 10	06/18/02	322.99	***			<50	< 0.5	<0.5	< 0.5	< 0.5	<0.5
1W 10	09/16/02	322.99	Dry	***			4.555	1000		37.75 C	
1W 10	12/17/02	322.99	Dry	2422			-	***			
1W 10	03/28/03	322.99		212		1000	/ Service				***
IW 10	06/16/03	322.99	56.89	266.10	No		See	445	***		122
IW 10	06/17/03	322.99	***	1000		<50	<0.5	< 0.5	< 0.5	<0.5	< 0.5
IW 10	09/22/03	322.99	Dry	***	1100 01	CHARLE.	ann.		et to to	***	
1VV 10	12/22/03	322.99	58.10	264.89	No	2.000	OHHE.	***	mn-m	men.	****
/W 10	03/23/04	322.99	57.60	265.39	No	-777		.575	250	255	***
1W 10	06/21/04	322.99	57.72	265.27	No		N=1			225	222
IW 10	09/20/04	322.99	58.26	264.73	No		***	***			
IW 10	12/20/04	322.99	57.94	265.05	No	=100	***				***
W 10	03/28/05	322.99	53.31	269.68	No	<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
IW 10	06/20/05	322.99	47.93	275.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
/IW 10	09/25/05	322.99	46.50	276.49	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
1W 10	12/21/05	322.99	41.24	281.75	No	<50	< 0.5	<0.5	<0.5	<0.5	0.76
/W 10	03/21/06	322.99	31.29	291.70	No	1000	(222)		***	855 3	***
/W 10	03/22/06	322.99			-	<50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 31 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW 10	06/22/06	322.99	26.68	296.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW 10	09/19/06	322.99	30.74	292.25	No	<50.0	< 0.500	<0.50	< 0.50	<0.50	<0.50
MW 10	12/19/06	322.99	26.28	296.71	No	<50.0	< 0.500	<0.50	< 0.50	<0.50	<0.50
MW 10	03/20/07	322.99	20.16	302.83	No	<50.0	< 0.500	< 0.50	<0.50	<0.50	<0.50
MW 10	06/19/07	322.99	28.52	294.47	No	<50.0	< 0.500	< 0.50	< 0.50	<0.50	< 0.50
MW 10	09/18/07	322.99	28.15	294.84	No	<50.0	< 0.500	< 0.50	<0.50	<0.50	<0.50
MW 10	12/26/07	322.99	21.87	301.12	No	<50.0	< 0.500	< 0.50	<0.50	<0.50	<0.50
MW 10	03/26/08	322.99	22.77	300.22	No	<50.0	< 0.500	< 0.50	<0.50	<0.50	<0.50
MW 10	06/25/08	322.99	28.87	294.12	No	<50	< 0.50	<0.50	<0.50	<0.50	<0.50
MW 10	09/17/08	322.99	33.78	289.21	No	<50	< 0.50	< 0.50	<0.50	<0.50	<0.50
MW 10	12/22/08	322.99	31.10	291.89	No	<50	49	<0.50	<0.50	<0.50	<0.50
MW 10	03/02/09	322.99	27.54	295.45	No	57	76	0.19o,p	0.20o,p	<0.50	<1.0
MW 10	06/24/09	322.99	32.06	290.93	No	<50	24	<0.50	<0.50	< 0.50	<1.0
MW 10	11/09/09	322.99	37.94	285.05	No	140q	180	<0.50	<0.50	<0.50	<1.0
MW 10	06/01/10 n	322.99	33.50	289.49	No	<50 [°]	32	<0.50	<0.50	<0.50	<1.0
MW 10	10/26/10 n	322.99	38.07	284.92	No	<50	0.95	< 0.50	< 0.50	<0.50	<1.0
√W 10	06/09/11	322.99	31.50	291.49	No	<50	1.8	< 0.50	<0.50	<0.50	<0.50
MW10	11/15/11	322.99	35.51	287.48	No	<50	<0.50	1.2	1.4	2.9	3.5
MW 11	11/10/89	321.77	50.64	271.13	No		***	222	Production of the Control of the Con	-	0222
MW 11	11/16/89	321.77	(Marie)		***	150	***	4.1	9.4	0.74	20
MW 11	11/28/89	321.77	50.51	271.26	No	***	****				-
MW 11	12/20/89	321.77	51.47	270.30	No	150	men.	7.2	7.5	2.9	13
MW 11	01/09/90	321.77	49.68	272.09	No	-ma				***	
иW 11	01/26/90	321.77	49.55	272.22	No					***	
ИW 11	02/23/90	321.77	49.37a	272.40	No	222	***	***			
ЛW 11	02/23/90	321.77	49.35	272.42	No					***	
/W 11	03/26/90	321.77	49.03a	272.74	No	32	****	<0.5	<0.5	<0.5	2.7
/W 11	04/18/90	321.77	49.12	272.65	No		3034)			***	
лW 11	05/17/90	321.77	50.30	271.47	No	2000	men :			-	
/IW 11	06/11/90	321.77	51.16	270.61	No	***	575 1		***	***	
ЛW 11	07/30/90	321.77	53.50	268.27	No	26	535	<0.5	<0.5	<0.5	3.8
ЛW 11	08/27/90	321.77	53.65	268.12	No						
ЛW 11	09/28/90	321.77	53.62	268.15	No		200		***		
ЛW 11	12/27/90	321.77	53.63	268.14	No				222		
ЛW 11	03/20/91	321.77	53.26	268.51	No		200		***	-	
/W 11	06/20/91	321.77	53.60	268.17	No	***					
/W11	09/12/91	321.77	53.60	268.17	No						
/W 11	12/30/91	321.77	53.95	267.82	No	Prop.					

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 32 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW11	01/30/92	321.77	53.65	268.12	No	200	933				***
MW 11	03/02/92	321.77	53.68	268.09	No		7440		200		***
MW 11	03/24/92	321.77	53.70	268.07	No	1222		-	-		
MW 11	04/14/92	321.77	53.66	268.11	No		Carre	2=+=	8 <u>2815</u> :		
MW 11	05/21/92	321.77	53.62	268.15	No	244		***	>505		
MW 11	06/08/92	321.77	53.61	268.16	No	-	***				
MW 11	07/14/92	321.77	53.53	268.24	No	-	2-000.		****		
MW 11	08/10/92	321.77	53.58	268.19	No		0000	27079	***	***	***
MW 11	09/16/92	321.77	53.60	268.17	No			777			
MW 11	10/07/92	321.77	Dry	2442		Valle Valle				***	575
MW11	11/09/92	321.77	Dry			241			History	537.D**	7.77
MW11	12/10/92	321.77	53.59	268.18	No				222		***
MW 11	01/26/93	321.77	53.67	268.10	No						
MW 11	02/16/93	321.77	53.60	268.17	No				2223		
MW 11	03/11/93	321.77	53.58	268.19	No		***	***	***		***
MW 11	04/12/93	321.77	53.54	268.23	No	<50	S. CONT.	40.5		-0.5	-0.5
MW11	06/01/93	321.77	53.52	268.25	No		S-11-2	<0.5	<0.5	<0.5	<0.5
MW11	07/15/93	321.77	53.60	268.17			***	222/		1.000	Utter
MW 11	08/15/93	321.77	53.55	268.22	No		200			51 73.0	0.510
MW11	09/29/93	321.77			No	***			1222		
MW 11	09/30/93		53.62	268.15	No	5 =115 5			live in	-	0221
MW11	10/28/93	321.77		000.44		1000	***	***	2. 2.2.2	-	
MW11	11/23/93	321.77	53.63	268.14	No	2556)	***	946 C	-	, 3000E	-
		321.77	53.58	268.19	No	37773	****	****	O nde		
MW11	11/24/93	321.77				<50	-	<0.5	<0.5	<0.5	<0.5
MW11	03/10-11/94	321.77	53.61	268.16	No	***		7777	1,000	-	
MW11	05/04-05/94	321.77	53.51	268.26	No	***		****			
MW 11	11/16/94	321.77	53.46	268.31	No	***	***	***		***	
MW 11	02/15/95	321.77	50.57	271.20	No	<50	-	<0.5	<0.5	<0.5	<0.5
MW 11	05/09/95	321.77	45.05	276.72	No	<50		<0.5	<0.5	<0.5	< 0.5
MW 11	08/21/95	321.77	41.88	279.89	No	<50	2.8	<0.5	<0.5	<0.5	<0.5
MW 11	11/30/95	321.77	40.04	281.73	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	03/28/96	321.77	36.90	284.87	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW 11	05/31/96	321.77	35.34	286.43	No	<50	<5.0	< 0.5	<0.5	<0.5	<0.5
MW 11	08/28/96	321.77	39.56	282.21	No	2520		(***			
MW 11	11/18/96	321.77	39.56	282.21	No	***			212		***
MW 11	02/28/97	321.77	34.50	287.27	No	949.1	***	Calabi		205	
MW 11	05/23/97	321.77	34.80	286.97	No	***	-) Wile	200		***
MW 11	09/23/97	321.77	39.18	282.59	No	***		364-		(444)	***
MW 11	12/30/97	321.77	37.94	283.83	No	***		: m	***		***

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 33 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW 11	03/24/98	321.77	32.86	288.91	2444					422	1922
MW 11	06/15/98	321.77	30.49	291.28	No					10000	-
MW 11	09/11/98	321.77	35.96	285.81	No						-
MW 11	12/09/98	321.77	33.06	288.71	No				1888		
MW 11	03/31/99	321.77	29.31	292.46	No	<50	2.79/2.64f	<0.5	<0.5	<0.5	<0.5
MW 11	06/30/99	321.77	35.15	286.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
VIW 11	08/03/99	321.77	38.65	283.12	No	212	***	2427	0.0	1922	
MW 11	09/24/99	321.73	43.08	278.65	No	<50	3.93f	<0.5	<0.5	<0.5	<0.5
MW 11	12/22/99	321.73	40.94	280.79	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
ЛW 11	04/04/00	321.73	35.91	285.82	No	<50	<1	<1	<1	<1	<1
Л W 11	06/15/00			alero Energy Corpora					•	*1	- 1
ЛW 11	06/28/00	321.73	40.46	281.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
ЛW 11	09/26/00	321.73	44.45	277.28	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
ЛW 11	12/28/00	321.73	44.11	277.62	No	<50	5.71f	<0.5	<0.5	<0.5	<0.5
/W 11	03/28/01	321.73	43.60	278.13	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
/W 11	06/25/01	321.73	46.78	274.95	No	59	<2.5	3.0	7.3	2.0	11
1W 11	09/26/01	321.73	53.54	268.19	No	<50	<2.5	3.8	3.7	0.65	3.2
/W 11	12/17/01	321.73	53.56	268.17	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
/W 11	03/18/02	321.73	53.50	268.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
/W 11	06/17/02	321.73	53.67	268.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
1W 11	09/16/02	321.73	Dry	225			***			-0.0	
1W 11	12/17/02	321.73	53.20	268.53	No	<50	0.7/0.70f	<0.5	<0.5	<0.5	<0.5
/W 11	03/28/03	321.73	Dry	***		2229	===	-2112	212	-0.0	
/W 11	06/16/03	321.73	53.63		No		***			444	
/W 11	09/22/03	321.73	Dry	***	***	MAN I				(#44)	***
/W 11	12/22/03	321.73	53.67		No						***
/W 11	03/23/04	321.73	53.64	**************************************	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
/W 11	06/21/04	321.73	53.57	268.16	No	<50	0.5f	<0.5	<0.5	<0.5	2.4
1W 11	09/20/04	321.73	53.11	268.62	No						enn:
IW 11	12/20/04	321.73	53.45	268.28	No	<50	<0.5	<0.5	3.6	<0.5	1.2
1W 11	03/28/05	321.73	51.92	269.81	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
1W 11	06/20/05	321.73	44.65	277.08	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
IW 11	09/25/05	321.73	45.19	276.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
IW 11	12/21/05	321.73	39.98	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
IW11	03/21/06	321.73	29.69	292.04	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
1W 11	06/22/06	321.73	25.38	296.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
1W11	09/19/06	321.73	29.41	292.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
IW 11	12/19/06	321.73	25.05	296.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
/W 11	03/20/07	321.73	18.85	302.88	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 34 of 57)

1.0%	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW 11	06/19/07	321.73	27.26	294.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW 11	09/18/07	321.73	26.78	294.95	No	<50.0	< 0.500	< 0.50	<0.50	< 0.50	<0.50
MW 11	12/26/07	321.73	20.54	301.19	No	<50.0	< 0.500	< 0.50	< 0.50	<0.50	< 0.50
MW 11	03/26/08	321.73	21.50	300.23	No	<50.0	< 0.500	< 0.50	<0.50	< 0.50	< 0.50
MW 11	06/25/08	321.73	27.60	294.13	No	<50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
MW 11		n 321.73	32.57	289.16	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
MW 11	12/22/08	321.73	29.81	291.92	No	<50	< 0.50	< 0.50	<0.50	<0.50	< 0.50
MW 11	03/02/09	n 321.73	26.18	295.55	No	67	< 0.50	< 0.50	0.220	< 0.50	0.45o,p
MW 11	06/24/09	321.73	30.78	290.95	No	<50	<0.50	< 0.50	< 0.50	< 0.50	<1.0
MW 11	11/09/09	321.73	36.70	285.03	No	<50	0.280	< 0.50	<0.50	<0.50	<1.0
MW 11		321.73	32.24	289.49	No	<50	23	< 0.50	<0.50	<0.50	<1.0
MW 11	10/26/10	321.73	36.75	284.98	No	53q	46	< 0.50	< 0.50	<0.50	<1.0
MW 11	06/09/11	321.73	31.50	290.23	No	<50	< 0.50	< 0.50	< 0.50	<0.50	<0.50
MW11	11/15/11	321.73	34.26	287.47	No						
WW11	11/16/11	321.73				<50	1.8	0.52	0.62	1.4	2.6
/W 12	06/15/00	Station operati	ons transferred to V	alero Energy Corpora	ation						
/W 12	08/30/00	Well destroyed		aloro Ericigy Corpora	adon.						
MA/40 A	00/45/00										
MW 12A	06/15/00	Station operation	ons transferred to Va	alero Energy Corpora	ition.						
	06/15/00	Station operation		alero Energy Corpora		<50	<1f	<0.5	<0.5	<0.5	<0.5
/IW 12A			ons transferred to Va 48.26 46.45		No	<50 <50	<1f <2f	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
ЛW 12A ЛW 12A	09/26/00		48.26 46.45		No No	<50	<2f	<0.5	<0.5	<0.5	<0.5
ЛW 12A ЛW 12A ЛW 12A	09/26/00 12/28/00		48.26 46.45 46.07	 276.46	No No No	<50 <50	<2f <2.5/<1.0f	<0.5 0.622	<0.5 0.823	<0.5 <0.5	<0.5 0.526
//W12A //W12A //W12A //W12A	09/26/00 12/28/00 03/28/01	 322.53	48.26 46.45	276.46 272.33	No No No No	<50 <50 <50	<2f <2.5/<1.0f <2.5	<0.5 0.622 <0.5	<0.5 0.823 0.82	<0.5 <0.5 <0.5	<0.5 0.526 1.0
//W 12A //W 12A //W 12A //W 12A //W 12A	09/26/00 12/28/00 03/28/01 06/25/01	 322.53 322.53	48.26 46.45 46.07 50.20 60.83	276.46 272.33 261.70	No No No No	<50 <50 <50 <50	<2f <2.5/<1.0f <2.5 <2.5	<0.5 0.622 <0.5 1.6	<0.5 0.823 0.82 2.0	<0.5 <0.5 <0.5 0.5	<0.5 0.526 1.0 2.6
/W 12A /W 12A /W 12A /W 12A /W 12A /W 12A	09/26/00 12/28/00 03/28/01 06/25/01 09/26/01	322.53 322.53 322.53 322.53	48.26 46.45 46.07 50.20	276.46 272.33	No No No No No	<50 <50 <50 <50 <50	<2f <2.5/<1.0f <2.5 <2.5 <2.5	<0.5 0.622 <0.5 1.6 <0.5	<0.5 0.823 0.82 2.0 <0.5	<0.5 <0.5 <0.5 0.5 <0.5	<0.5 0.526 1.0 2.6 <0.5
IW 12A IW 12A IW 12A IW 12A IW 12A IW 12A IW 12A	09/26/00 12/28/00 03/28/01 06/25/01 09/26/01 12/17/01	322.53 322.53 322.53 322.53 322.62	48.26 46.45 46.07 50.20 60.83 62.20	276.46 272.33 261.70 260.42	No No No No No No	<50 <50 <50 <50 <50 <50	<2f <2.5/<1.0f <2.5 <2.5 <2.5 <2.5 <0.5	<0.5 0.622 <0.5 1.6 <0.5 <0.5	<0.5 0.823 0.82 2.0 <0.5 <0.5	<0.5 <0.5 <0.5 0.5 <0.5 <0.5	<0.5 0.526 1.0 2.6 <0.5 <0.5
MW 12A MW 12A MW 12A MW 12A MW 12A MW 12A MW 12A MW 12A	09/26/00 12/28/00 03/28/01 06/25/01 09/26/01 12/17/01 03/18/02	322.53 322.53 322.53 322.53 322.62 322.62	48.26 46.45 46.07 50.20 60.83 62.20 58.35	276.46 272.33 261.70 260.42 264.27 263.77	No No No No No No No	<50 <50 <50 <50 <50 <50 <50	<2f <2.5/<1.0f <2.5 <2.5 <2.5 <2.5 <0.5 <0.5	<0.5 0.622 <0.5 1.6 <0.5 <0.5 <0.5	<0.5 0.823 0.82 2.0 <0.5 <0.5	<0.5 <0.5 <0.5 0.5 <0.5 <0.5 <0.5	<0.5 0.526 1.0 2.6 <0.5 <0.5 <0.5
MW 12A MW 12A MW 12A MW 12A MW 12A MW 12A MW 12A MW 12A MW 12A	09/26/00 12/28/00 03/28/01 06/25/01 09/26/01 12/17/01 03/18/02 06/17/02	322.53 322.53 322.53 322.62 322.62 322.62	48.26 46.45 46.07 50.20 60.83 62.20 58.35 58.85	276.46 272.33 261.70 260.42 264.27 263.77 251.06	No No No No No No No	<50 <50 <50 <50 <50 <50 <50 <50	<2f <2.5/<1.0f <2.5 <2.5 <2.5 <2.5 <0.5 <0.5 <0.5f	<0.5 0.622 <0.5 1.6 <0.5 <0.5 <0.5 <0.5	<0.5 0.823 0.82 2.0 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.526 1.0 2.6 <0.5 <0.5 <0.5 <0.5
MW 12A MW 12A MW 12A MW 12A MW 12A MW 12A MW 12A MW 12A MW 12A MW 12A	09/26/00 12/28/00 03/28/01 06/25/01 09/26/01 12/17/01 03/18/02 06/17/02 09/16/02	322.53 322.53 322.53 322.62 322.62 322.62 322.62 322.62	48.26 46.45 46.07 50.20 60.83 62.20 58.35 58.85 71.56	276.46 272.33 261.70 260.42 264.27 263.77	No	<50 <50 <50 <50 <50 <50 <50	<2f <2.5/<1.0f <2.5 <2.5 <2.5 <2.5 <0.5 <0.5 <0.5f <0.5	<0.5 0.622 <0.5 1.6 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.823 0.82 2.0 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 0.5 <0.5 <0.5 <0.5 <0.5 <	<0.5 0.526 1.0 2.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5
MW 12A MW 12A	09/26/00 12/28/00 03/28/01 06/25/01 09/26/01 12/17/01 03/18/02 06/17/02 09/16/02 12/17/02	322.53 322.53 322.53 322.62 322.62 322.62 322.62 322.62 322.62	48.26 46.45 46.07 50.20 60.83 62.20 58.35 58.85 71.56 68.54	276.46 272.33 261.70 260.42 264.27 263.77 251.06 254.08 259.84	No	<50 <50 <50 <50 <50 <50 <50 <50 <50	<2f <2.5/<1.0f <2.5 <2.5 <2.5 <0.5 <0.5 <0.5f <0.5	<0.5 0.622 <0.5 1.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.823 0.82 2.0 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.526 1.0 2.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5
MW 12A MW 12A	09/26/00 12/28/00 03/28/01 06/25/01 09/26/01 12/17/01 03/18/02 06/17/02 09/16/02 12/17/02 03/28/03	322.53 322.53 322.53 322.62 322.62 322.62 322.62 322.62 322.62 322.62	48.26 46.45 46.07 50.20 60.83 62.20 58.35 58.85 71.56 68.54 62.78	276.46 272.33 261.70 260.42 264.27 263.77 251.06 254.08 259.84 258.77	No	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<2f <2.5/<1.0f <2.5 <2.5 <2.5 <0.5 <0.5 <0.5f <0.5 <0.5 <0.5	<0.5 0.622 <0.5 1.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.823 0.82 2.0 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.526 1.0 2.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5
MW 12A MW 12A	09/26/00 12/28/00 03/28/01 06/25/01 09/26/01 12/17/01 03/18/02 06/17/02 09/16/02 12/17/02 03/28/03 06/16/03	322.53 322.53 322.53 322.62 322.62 322.62 322.62 322.62 322.62 322.62 322.62	48.26 46.45 46.07 50.20 60.83 62.20 58.35 58.85 71.56 68.54 62.78 63.85	276.46 272.33 261.70 260.42 264.27 263.77 251.06 254.08 259.84 258.77 246.32	No	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<2f <2.5/<1.0f <2.5 <2.5 <2.5 <0.5 <0.5 <0.5f <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.622 <0.5 1.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.823 0.82 2.0 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <2.5 <2.5 <2.5 <2.5 <2.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.526 1.0 2.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 1.9
MW 12A MW 12A	09/26/00 12/28/00 03/28/01 06/25/01 09/26/01 12/17/01 03/18/02 06/17/02 09/16/02 12/17/02 03/28/03 06/16/03 09/22/03 j	322.53 322.53 322.53 322.62 322.62 322.62 322.62 322.62 322.62 322.62 322.62 322.62	48.26 46.45 46.07 50.20 60.83 62.20 58.35 58.85 71.56 68.54 62.78 63.85 76.30 88.71	276.46 272.33 261.70 260.42 264.27 263.77 251.06 254.08 259.84 258.77 246.32 233.91	No N	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<2f <2.5/<1.0f <2.5/<1.0f <2.5 <2.5 <0.5 <0.5 <0.5f <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.622 <0.5 1.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.823 0.82 2.0 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.526 1.0 2.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5
MW 12A MW 12A	09/26/00 12/28/00 03/28/01 06/25/01 09/26/01 12/17/01 03/18/02 06/17/02 09/16/02 12/17/02 03/28/03 06/16/03 09/22/03 j	322.53 322.53 322.53 322.62 322.62 322.62 322.62 322.62 322.62 322.62 322.62 322.62	48.26 46.45 46.07 50.20 60.83 62.20 58.35 58.85 71.56 68.54 62.78 63.85 76.30 88.71 68.16	276.46 272.33 261.70 260.42 264.27 263.77 251.06 254.08 259.84 258.77 246.32 233.91 254.46	No N	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<2f <2.5/<1.0f <2.5/<1.0f <2.5 <2.5 <0.5 <0.5 <0.5f <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.622 <0.5 1.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.823 0.82 2.0 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.526 1.0 2.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5
MW 12A MW 12A	09/26/00 12/28/00 03/28/01 06/25/01 09/26/01 12/17/01 03/18/02 06/17/02 09/16/02 12/17/02 03/28/03 06/16/03 09/22/03 j 12/22/03 03/23/04 06/21/04	322.53 322.53 322.53 322.62 322.62 322.62 322.62 322.62 322.62 322.62 322.62 322.62 322.62 322.62	48.26 46.45 46.07 50.20 60.83 62.20 58.35 58.85 71.56 68.54 62.78 63.85 76.30 88.71 68.16 63.12	276.46 272.33 261.70 260.42 264.27 263.77 251.06 254.08 259.84 258.77 246.32 233.91 254.46 259.50	No N	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<2f <2.5/<1.0f <2.5 <2.5 <2.5 <0.5 <0.5 <0.5f <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.622 <0.5 1.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.823 0.82 2.0 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.526 1.0 2.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5
WW 12A WW 12A	09/26/00 12/28/00 03/28/01 06/25/01 09/26/01 12/17/01 03/18/02 06/17/02 09/16/02 12/17/02 03/28/03 06/16/03 09/22/03 j 12/22/03 03/23/04	322.53 322.53 322.53 322.62 322.62 322.62 322.62 322.62 322.62 322.62 322.62 322.62 322.62	48.26 46.45 46.07 50.20 60.83 62.20 58.35 58.85 71.56 68.54 62.78 63.85 76.30 88.71 68.16	276.46 272.33 261.70 260.42 264.27 263.77 251.06 254.08 259.84 258.77 246.32 233.91 254.46	No N	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<2f <2.5/<1.0f <2.5/<1.0f <2.5 <2.5 <0.5 <0.5 <0.5f <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.622 <0.5 1.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.823 0.82 2.0 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 0.526 1.0 2.6 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 35 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW 12A	06/20/05	322.62	45.99	276.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 12A	09/25/05	322.62	47.00	275.62	No	***	***	man.			
MW 12A	09/26/05	322.62	2777	ere.	RETE	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
MW 12A	12/21/05	322.62	39.84	282.78	No	<50	<0.5	< 0.5	0.69	<0.5	1.34
MW 12A	03/21/06	322.62	30.73	291.89	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW 12A	06/22/06	322.62	27.28	295.34	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW 12A	09/19/06	322.62	31.14	291.48	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW 12A	12/19/06	322.62	26.18	296.44	No			2225	***	Ness	-
MW 12A	12/20/06	322.62	***	***	-	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW 12A	03/20/07	322.62	20.11	302.51	No	978	3444)	800)	-	-	
MW 12A	03/21/07	322.62		1.555		<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW 12A	06/19/07	322.62	37.97	284.65	No		i sas :				
MW 12A	06/20/07	322.62		***		63.4	< 0.500	< 0.50	< 0.50	< 0.50	3.90
MW 12A	09/18/07	322.62	28.09	294.53	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	<0.50
MW 12A	12/26/07	322.62	21.50	301.12	No	<50.0	< 0.500	< 0.50	<0.50	< 0.50	< 0.50
MW 12A	03/26/08	322.62	23.74	298.88	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW 12A	06/25/08	322.62	29.91	292.71	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW 12A	09/17/08	322.62	32.40	290.22	No	<50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
MW 12A	12/22/08	322.62	30.81	291.81	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW 12A	03/02/09	322.62	27.23	295.39	No	79	< 0.50	0.200	0.240	0.20o,p	0.48o,p
MW 12A	06/24/09	322.62	38.58	284.04	No	<50	< 0.50	< 0.50	< 0.50	<0.50	<1.0
MW 12A	11/09/09	322.62	38.10	284.52	No	<50	< 0.50	< 0.50	<0.50	< 0.50	<1.0
MW 12A	06/01/10	322.62	33.93	288.69	No	<50	<0.50	< 0.50	<0.50	< 0.50	<1.0
MW 12A	10/26/10 r	322.62	38.82	283.80	No	<50	<0.50	<0.50	< 0.50	<0.50	<1.0
MW 12A	06/09/11	322.62	Unable to locate.								
MW12A	11/15/11	322.62	33.27	289.35	No						
MW12A	11/16/11	322.62		0.00		<50	0.65	1.4	1.8	3.3	6.4
MW13	06/15/00	Station opera	ations transferred to Va	lero Energy Corpora	ition.						
MW 13	09/26/00	***	45.62		No	<50	1.62f	0.504	0.594	<0.5	0.982
MW 13	12/28/00	200	45.15		No	<50	2.17f	1.19	1.05	<0.5	1.25
MW 13	03/28/01	322.62	44.57	278.05	No	<50	<2.5/<1.0f	0.769	1.45	<0.5	0.594
MW13	06/25/01	322.62	48.24	274.38	No	<50	<2.5	<0.5	1.1	<0.5	1.1
MW 13	09/26/01	322.62	56.05	266.57	No	<50	<2.5	1.3	1.7	0.54	3.0
MW 13	12/17/01	322.71	56.40	266.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW 13	03/18/02	322.71	55.20	267.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 13	06/17/02	322.71	55.38	267.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 13	09/16/02	322.71	59.80	262.91	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
	00/10/02	U	00.00	202.01	110	~00	~0.51	~0.0	~0.0	~0.0	~0.0

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 36 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW 13	03/28/03	322.71	59.50	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 13	06/16/03	322.71	56.33	266.38	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 13	09/22/03	322.71	60.71	262.00	No	<50	<0.5	<0.5	2.3	<0.5	2.0
MW 13	12/22/03	322.71	60.83	261.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 13	03/23/04	322.71	59.21	263.50	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 13	06/21/04	322.71	57.99	264.72	No	<50	<0.5f	<0.5	0.5	<0.5	0.9
MW 13	09/20/04	322.71	61.78	260.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 13	12/20/04	322.71	59.52	263.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 13	03/28/05	322.71	52.10	270.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 13	06/20/05	322.71	45.51	277.20	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 13	09/25/05	322.71	45.97	276.74	No	***	***		(main)	See.	
MW 13	09/26/05	322.71		***		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 13	12/21/05	322.71	40.70	282.01	No	<50	<0.5	<0.5	0.97	<0.5	0.80
MW 13	03/21/06	322.71	31.51	291.20	No	<50	< 0.50	< 0.50	<0.50	<0.50	< 0.50
/IW 13	06/22/06	322.71	26.16	296.55	No	<50.0	<0.500	< 0.50	<0.50	< 0.50	< 0.50
/IW 13	09/19/06	322.71	30.24	292.47	No	<50.0	< 0.500	< 0.50	<0.50	< 0.50	< 0.50
/IW 13	12/19/06	322.71	25.89	296.82	No	***	***	***	1444		-2114
/IW 13	12/20/06	322.71		222	2000	<50.0	<0.500	< 0.50	<0.50	<0.50	< 0.50
/IW 13	06/19/07	322.71	28.75	293.96	No	***	***				
/IW 13	06/20/07	322.71		200		<50.0	<0.500	< 0.50	< 0.50	< 0.50	< 0.50
√IW 13	09/18/07	322.71	27.52	295.19	No	<50.0	< 0.500	< 0.50	<0.50	< 0.50	< 0.50
/IW 13	12/26/07	322.71	21.31	301.40	No	<50.0	<0.500	< 0.50	< 0.50	< 0.50	< 0.50
/W 13	03/26/08	322.71	22.45	300.26	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
/W 13	06/25/08	322.71	28.68	294.03	No	<50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50
/IW 13	09/17/08	322.71	33.61	289.10	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
/W 13	12/22/08	322.71	30.65	292.06	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
/W 13	03/02/09	322.71	27.09	295.62	No	76	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
/W 13	06/24/09	322.71	31.75	290.96	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
/W 13	11/09/09	322.71	37.50	285.21	No	<50	< 0.50	< 0.50	0.26o,p	< 0.50	<1.0
/W 13	06/01/10	322.71	33.17	289.54	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	0.860
/W 13	10/26/10 n	322.71	37.62	285.09	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
/IW 13	06/09/11	322.71	Unable to locate.								
1W13	11/15/11 t	322.71	35.16	287.55	No						
ЛW 14	06/15/00	Station opera	ations transferred to Val	ero Energy Corporal	tion						
√W 14	09/26/00		46.90		No	<50	<1f	<0.5	<0.5	<0.5	<0.5
/W 14	12/28/00	202	45.09	1 mars	No	<50 <50	<2f	2.04	<0.5	0.740	1.78
/IW 14	03/28/01	321.16	44.70	276.46	No	<50 <50	<2.5/<1.0f	0.516	0.978	<0.740	0.919
	00/20/01	321.16	77.70	210.40	INO	~50	~2.0/~ 1.01	0.516	0.970	~U.5	0.919

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 37 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW 14	09/26/01	321.16	59.43	261.73	No	<50	<2.5	3.4	4.1	1.1	5.3
MW 14	12/17/01	321.24	60.78	260.46	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW 14	03/18/02	321.24	57.50	263.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 14	06/17/02	321.24	57.51	263.73	No	<50	<0.5	<0.5	<0.5	< 0.5	<0.5
MW 14	09/16/02	321.24	70.06	251.18	No	<50	<0.5f	< 0.5	< 0.5	<0.5	<0.5
MW 14	12/17/02	321.24	67.05	254.19	No	<50	<0.5	< 0.5	<0.5	< 0.5	<0.5
MW 14	03/28/03	321.24	61.70	259.54	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
MW 14	06/16/03	321.24	62.34	258.90	No					===	
MW 14	06/17/03	321.24	<u>#</u> #3	42	1221	<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
MW 14	09/22/03 j	321.24	74.50	246.74	No	<50	<0.5	< 0.5	0.9	<0.5	0.8
MW 14	12/22/03	321.24	66.61	254.63	No	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
MW 14	03/23/04	321.24	66.91	254.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 14	06/21/04	321.24	61.18	260.06	No	<50	<0.5f	<0.5	0.6	<0.5	0.8
MW 14	09/20/04	321.24	68.51	252.73	No	ete:		***	***	(C ECH)	-
MW 14	09/21/04	321.24	***			<50	<0.5	<0.5	5.0	0.7	5.9
MW 14	12/20/04	321.24	57.61	263.63	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
MW 14	03/28/05	321.24	49.81	271.43	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW 14	06/20/05	321.24	44.62	276.62	No	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
MW 14	09/25/05	321.24	45.77	275.47	No		***	222	1		***
MW 14	09/26/05	321.24	***	***		<50	< 0.5	<0.5	<0.5	<0.5	<0.5
MW 14	12/21/05	321.24	38.37	282.87	No	<50	<0.5	<0.5	<0.5	<0.5	0.75
MW 14	03/21/06	321.24	29.36	291.88	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
MW 14	06/22/06	321.24	25.95	295.29	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	<0.50
MW 14	09/19/06	321.24				***	***				S 717
MW 14	12/19/06	321.24	24.84	296.40	No	<u>Mars</u> el	-	-	***		
MW 14	12/20/06	321.24	9440	200	12002	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW 14	03/20/07	321.24	18.82	302.42	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW 14	06/19/07	321.24	36.56	284.68	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW 14	09/18/07	321.24	27.40	293.84	No	***	***	***		***	
MW 14	09/19/07	321.24	5550	51E/		<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW 14	12/26/07	321.24	20.18	301.06	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW 14	03/26/08	321.24	22.40	298.84	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW 14	06/25/08	321.24	37.57	283.67	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW 14	09/17/08	321.24	39.39	281.85	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
MW 14	12/22/08	321.24	29.47	291.77	No	<50	< 0.50	< 0.50	<0.50	< 0.50	<0.50
MW 14	03/02/09	321.24	25.87	295.37	No	82	< 0.50	0.17o,p	0.27o,p	< 0.50	1.4
MW 14	06/24/09	321.24	37.40	283.84	No	<50	< 0.50	<0.50	<0.50	<0.50	<1.0
MW 14	11/09/09	321.24	36.74	284.50	No	<50	<0.50	<0.50	0.33o,p	< 0.50	<1.0
MW 14	06/01/10	321.24	32.58	288.66	No	<50	<0.50	<0.50	<0.50	<0.50	0.270

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 38 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW 14	10/26/10 n	321.24	37.45	283.79	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW 14	06/09/11	321.24	31.48	289.76	No	50	<0.50	0.85	0.63	1.3	4.5
MW14	11/15/11	321.24	34.07	287.17	No						
MW14	11/17/11	321.24	***		***	<50	<0.50	<0.50	<0.50	<0.50	0.54
OW1	09/24/99	322.45	10.37	312.08	No	119	7,810f	2.10	1.41	<0.5	7.22
OW1	12/22/99	322.45	10.93	311.52	No	360	44,000f	12	<5.0	<5.0	5.2
OW1	04/04/00	322.45	10.83	311.62	No	120	5,300/6,800f	1	<1	<1	<1
OW1	06/15/00	Station operation	ns transferred to V	alero Energy Corpora	ation.						
OW1	06/28/00	322.45	11.91	310.54	No	<100	1,530f	1.20	<1	<1	<1
OW1	09/26/00	322.45	Dry	-		102	1202				
OW1	12/28/00	322.45	Dry	***		(242)		222	100		2024
OW1	03/28/01	321.44	9.65	311.79	No	<50	8.27/7.97f	<0.5	<0.5	<0.5	<0.5
OW1	06/25/01	321.44	Dry	350T:		SHAME.	***	***		****	
OW1	09/26/01	321.44	11.37	310.07	No	<50	250/220f	<0.5	<0.5	<0.5	<0.5
OW1	12/17/01	321.44	9.28	312.16	No	<50	<2.5/1.0f	<0.5	<0.5	<0.5	<0.5
OW1	03/18/02	321.44	11.05	310.39	No	<50	13.7/14.5f	0.70	0.70	<0.5	<0.5
OW1	06/17/02	321.44	Dry	1222		-202	***	-	***		
OW1	09/16/02	321.44	Dry	: 11 (14)	***			100	7444	200	
OW1	12/17/02	321.44	9.24	312.20	No	<50	4.1/4.80f	<0.5	<0.5	<0.5	<0.5
OW1	03/28/03	321.44	Dry		-		***	***		***	1200
OW1	06/16/03	321,44	11.40		No	***	***	***	naw.	2010	and a
OW1	09/22/03	321.44	Dry		: ###:		***		- ware	***	
OW1	12/22/03	321.44	9.65	311.79	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
OW1	03/23/04	321.44	10.56	310.88	No		744				
OW1	06/21/04	321.44	Dry		1242			200	••••	-1.5	
OW1	09/20/04	321.44	10.69	310.75	No	****		1000	1422		
OW1	12/20/04	321.44	10.66	310.78	No	444);	444	222			S220
OW1	03/28/05	321.44	8.50	312.94	No	***	***	Carry		-	
OW1	03/29/05	321.44	***		See en S	<50	<0.5	<0.5	0.6	<0.5	<0.5
OW1	06/20/05	321.44	10.44	311.00	No	222	**** :				
OW1	06/21/05	321.44		***		<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	09/25/05	321.44	10.51	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	12/21/05	321.44	10.35	311.09	No	<50	<0.5	<0.5	0.86	<0.5	0.54
OW1	03/21/06	321.44	9.01	312.43	No				0.00		0.04
OW1	03/22/06	321.44				<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	06/22/06	321.44	9.49	311.95	No	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
OW1	09/19/06	321.44	10.43	311.01	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	12/19/06	321.44	9.81	311.63	No						
O 1 1 1	12/13/00	JZ 1.44	J.U 1	311.03	INO	, leen	2 5565	***			

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 39 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	×
ID	Date	(feet)	(feet)	(feet)	(feet)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
OW1	12/20/06	321.44	7,444	11,0159		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	03/20/07	321.44	9.90	311.54	No						
OW1	03/21/07	321.44	Teres	1,404.0	***	<50.0	<0.500	< 0.50	< 0.50	< 0.50	< 0.50
OW1	06/19/07	321.44	9.74	311.70	No	eee:	***	***	***		
OW1	06/20/07	321.44	3.000	****	2556	763	< 0.500	62.0	132	7.61	40.9
OW1	09/18/07	321.44	10.42	311.02	No	***	***		***		
OW1	09/19/07	321.44	***		0.000	153	0.580	8.34	1.36	< 0.50	3.54
OW1	12/26/07	321.44	9.93	311.51	No	***				7,555	4777
OW1	12/27/07	321.44	7 <u>.115</u>		(<u></u>	1,180	1.42	199	59.4	< 0.50	74.5
OW1	03/26/08	321.44	9.76	311.68	No	===	***		1000	7220	7220
OW1	03/27/08	321.44	***	: 	-	624	< 0.500	27.8	96.3	2.06	66.1
OW1	06/25/08	321.44	10.01	311.43	No	<50	<0.50	< 0.50	0.65	<0.50	0.78
OW1	09/17/08	321.44	10.95	310.49	No	97	3.4	10	2.8	< 0.50	5.1
OW1		n 321.44	9.40	312.04	No	<50	< 0.50	<0.50	< 0.50	< 0.50	<0.50
OW1		n 321.44	4.83	316.61	No	<50	< 0.50	< 0.50	0.25o,p	<0.50	<1.0
OW1	06/24/09	321.44	10.84	310.60	No		=		0.555		UZER:
OW1		n 321.44	10.35	311.09	No	<50	0.170	< 0.50	0.380	< 0.50	<1.0
OW1	06/01/10 r		9.58	311.86	No	<50	< 0.50	< 0.50	<0.50	< 0.50	<1.0
OW1	10/26/10	321.44	10.10	311.34	No	<50	< 0.50	< 0.50	<0.50	< 0.50	<1.0
OW1	06/09/11	321.44	10.20	311.24	No	***	***	***		(-112	
OW1	06/10/11	321.44	***	(***)	(make)	<50	<0.50	< 0.50	<0.50	< 0.50	< 0.50
OW1	11/15/11	321.44	10.30	311.14	No						
OW1	11/16/11	321.44				<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	09/24/99	321.55	9.48	312.07	No	275g	177,000f	31.1	<0.5	<0.5	20.6
OW2	12/22/99	321.55	10.13	311.42	No	410	85,000f	<5.0	<5.0	<5.0	5.2
OW2	04/04/00	321.55	10.00	***	04440		200	222			-
OW2	06/15/00	Station operation	ns transferred to V	alero Energy Corpora	tion.						
OW2	06/28/00	321.55	11.00	310.55	No	<5,000	45,400f	<50	<50	<50	<50
OW2	09/26/00	321.55	11.11	310.44	No	<50	1,690f	<0.5	<0.5	<0.5	<0.5
OW2	12/28/00	321.55	11.11	310.44	No	<50	4,520f	<0.5	<0.5	<0.5	<0.5
OW2	03/28/01	321.33	6.59	314.74	No	<50	9,130/5,650f	3.92	1.16	0.692	2.71
OW2	06/25/01	321.33	11.93	309.40	No	<200	4,000/4,000f	<2.0	<2.0	<2.0	3.1
OW2	09/26/01	321.33	12.01	309.32	No	<50	160/130f	<0.5	<0.5	<0.5	<0.5
OW2	12/17/01	321.55	5.96	315.59	No	<50	1,300/630f	<0.5	<0.5	<0.5	<0.5
OW2	03/18/02	321.55	10.96	310.59	No	***	***	(Annual Control	(444)	54445	5 000
OW2	03/19/02	321.55		870):	***	1,290	1,560/1,720f	< 0.5	<0.5	<0.5	<0.5
OW2	06/17/02	321.55	11.78	309.77	No	***	***	777	-		
OW2	06/18/02	321.55		****	355	1,310	1,910/1,800f	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 40 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
OW2	09/16/02	321.55	Dry			54445	-14	W441	***	3200	
OW2	12/17/02	321.55	6.14	315.41	No	<50	6.3/5.00f	<0.5	<0.5	<0.5	<0.5
OW2	03/28/03	321.55	Dry	***		***	***	***	Central	****	***
OW2	06/16/03	321.55	12.08	309.47	No	200	***	-	700	**:	***
OW2	06/17/03 j	321.55	100	199	77:	587	552/575f	<0.5	<0.5	<0.5	<0.5
OW2	09/22/03	321.55	Dry		700	200			: 202.		,
OW2	12/22/03	321.55	9.46	312.09	No	<50	50.2/59.6f	<0.5	<0.5	<0.5	< 0.5
OW2	03/23/04	321.55	10.42	311.13	No	<50	3.4/3.70f	<0.5	<0.5	<0.5	<0.5
OW2	06/21/04	321.55	Dry	1000	1222	***	222	1000			1,212.2
OW2	09/20/04	321.55	12.22	309.33	No	***	***	1944	Ceres.	1000	2010
OW2	12/20/04	321.55	10.50	311.05	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
OW2	03/28/05	321.55	8.25	313.30	No		***	CHAN	; e;	area.	(444)
OW2	03/29/05	321.55	-212		***	<50	8.50	<0.5	<0.5	<0.5	0.6
OW2	06/20/05	321.55	10.31	311.24	No			-	1202	-	
OW2	06/21/05	321.55		***	***	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW2	09/25/05	321.55	10.40	311.15	No	<50	<0.5	<0.5	<0.5	< 0.5	<0.5
OW2	12/21/05	321.55	10.24	311.31	No	<50	<0.5	<0.5	<0.5	<0.5	0.82
OW2	03/21/06	321.55	8.87	312.68	No	***		California (-		
OW2	03/22/06	321.55	***	****C	Jenes)	<50	2.5	< 0.50	< 0.50	< 0.50	< 0.50
OW2	06/22/06	321.55	9.75	311.80	No	242	***		-	***	***
OW2	06/23/06	321.55	***			<50.0	0.650	< 0.50	< 0.50	< 0.50	<0.50
OW2	09/19/06	321.55	10.21	311.34	No				***		
OW2	09/20/06	321.55	<u> </u>			<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
OW2	12/19/06	321.55	9.67	311.88	No		1002				
OW2	12/20/06	321.55	***	444		<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
OW2	03/20/07	321.55	9.73	311.82	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
OW2	06/19/07	321.55	9.63	311.92	No	<50.0	1.15	< 0.50	< 0.50	< 0.50	< 0.50
OW2	09/18/07	321.55	10.35	311.20	No	<50.0	3.24	< 0.50	< 0.50	< 0.50	0.60
OW2	12/26/07	321.55	9.80	311.75	No	707	4.81	147	8.36	< 0.50	9.09
OW2	03/26/08	321.55	9.61	311.94	No	659	1.25	71.4	1.48	1.00	11
OW2	06/25/08	321.55	9.85	311.70	No	<50	4.20	1.7	< 0.50	< 0.50	<0.50
OW2	09/17/08	321.55	11.92	309.63	No	<50	1.90	1.4	< 0.50	< 0.50	<0.50
OW2	12/22/08	321.55	9.33	312.22	No	<50	0.60	< 0.50	< 0.50	< 0.50	<0.50
OW2	03/02/09 n	321.55	5.78	315.77	No	<50	<0.50	< 0.50	0.340	< 0.50	0.34o,p
OW2	06/24/09	321.55	10.63	310.92	No	<50	0.24	< 0.50	< 0.50	< 0.50	<1.0
OW2	11/09/09	321.55	10.29	311.26	No	<50	0.52	< 0.50	0.230	< 0.50	<1.0
OW2	06/01/10 n	321.55	9.45	312.10	No	<50	0.380	< 0.50	< 0.50	< 0.50	<1.0
OW2	10/26/10 n	321.55	10.03	311.52	No	<50	1.7	< 0.50	< 0.50	< 0.50	<1.0
OW2	06/09/11	321.55	11.10	310.45	No	***					222/

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 41 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)
OW2	06/10/11	321.55	-	-	100	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	11/15/11	321.55	10.19	311.36	No	-					
OW2	11/16/11	321.55			***	<50	1.2	<0.50	<0.50	<0.50	0.50
PMW1	12/22/99	322.75	Dry		-		SHHES	***	NAME OF THE PARTY		-
PMW1	04/04/00	322.75	***	ainte	new .	***	***	water.		1000	***
PMW1	06/15/00	Station operation	ns transferred to V	/alero Energy Corpora	ation.						
PMW1	06/28/00	322.75	13.72	309.03	No	<50	<1f	< 0.5	<0.5	< 0.5	< 0.5
PMW1	09/26/00	322.75	Dry		***			777	N. 777.7		
PMW1	12/28/00	322.75	Dry						-	-	
PMW1	03/28/01	322.74	Dry	312	2510c	=445			(/====	7.55	
PMW1	06/25/01	322.74	15.09	307.65	No	<50	<2.5	< 0.5	< 0.5	<0.5	<0.5
PMW1	09/26/01	322.74	15.56	307.18	No	(Hodge)	***	***	944	-	-
PMW1	12/17/01	322.75	Dry	***	***		***	***			(966)
PMW1	03/18/02	322.75	Dry	5 4115	S HIN	5 =6= 2	***	***	(Market	***	
PMW1	06/17/02	322.75	14.91	307.84	No	2 755 3		***	5755		2772
PMW1	09/16/02	322.75	Dry	-n-	-						
PMW1	12/17/02	322.75	Dry		***						
PMW1	03/28/03	322.75	13.25	309.50	No	<50	<0.5	<0.5	<0.5	< 0.5	< 0.5
PMW1	06/16/03	322.75	13.90	308.85	No	Sea	***			441	24.5
PMW1	06/17/03	322.75	***	(66)	**	<50	0.6/<0.5f	<0.5	<0.5	<0.5	< 0.5
PMW1	09/22/03	322.75	Dry			***	***	***			****
PMW1	12/22/03	322.75	12.69	310.06	No	<50	<0.5	< 0.5	< 0.5	<0.5	<0.5
PMW1	03/23/04	322.75	13.42	309.33	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
PMW1	06/21/04	322.75	15.35	307.40	No	***	***	222	***	***	***
PMW1	09/20/04	322.75	Dry					-	-		
PMW1	12/20/04	322.75	Dry	***		222	22-27	Tarates	1902	====	-
PMW1	03/28/05	322.75	14.67	308.08	No		452)	222	-	-	
PMW1	06/20/05	322.75	12.05	310.70	No	***		-			
PMW1	09/25/05	322.75	11.47	311.28	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	12/21/05	322.75	11.82	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/21/06	322.75	12.55	310.20	No	***	***	-			
MW1	03/22/06	322.75			===	<50	<0.50	< 0.50	< 0.50	< 0.50	<0.50
MW1	06/22/06	322.75	11.29	311.46	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW 1	09/19/06	322.75	11.61	311.14	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	12/19/06	322.75	11.99	310.76	No	<50.0	<0.500k	<0.50	<0.50	<0.50	<0.50
PMW1	03/20/07	322.75	13.89	308.86	No	<50.0	<0.500k	<0.50	<0.50	<0.50	<0.50
PMW1	06/19/07	322.75	11.40	311.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	09/18/07	322.75			No	<50.0 <50.0	<0.500	<0.50	<0.50	<0.50	<0.50
JAIAA J	09/18/07	322.15	12.05	310.70	140	<50.0	<0.500	<u.50< td=""><td><u.5u< td=""><td><0.50</td><td><0.50</td></u.5u<></td></u.50<>	<u.5u< td=""><td><0.50</td><td><0.50</td></u.5u<>	<0.50	<0.50

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW1	12/26/07	322.75	13.50	309.25	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	03/26/08	322.75	12.25	310.50	No	<50.0	< 0.500	< 0.50	<0.50	< 0.50	<0.50
PMW1	06/25/08	322.75	12.37	310.38	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	09/17/08	322.75	13.90	308.85	No	<50	< 0.50	< 0.50	<0.50	< 0.50	<0.50
PMW1	12/22/08	322.75	11.93	310.82	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	03/02/09	322.75	10.62	312.13	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
PMW1	06/24/09	322.75	12.26	310.49	No	<50	0.086o	< 0.50	< 0.50	< 0.50	<1.0
PMW1	11/09/09	322.75	13.30	309.45	No	<50	< 0.50	< 0.50	0.29o,p	< 0.50	<1.0
PMW1	06/01/10	n 322.75	11.10	311.65	No	<50	< 0.50	< 0.50	<0.50	< 0.50	0.410
PMW1	10/26/10	n 322.75	11.49	311.26	No	<50	< 0.50	< 0.50	<0.50	< 0.50	<1.0
PMW1	06/09/11	322.75	11.80	310.95	No	<50	< 0.50	< 0.50	<0.50	< 0.50	0.86
PMW1	11/15/11	322.75	13.51	309.24	No	140	<0.50	2.6	5.3	17	32
PMW2	12/22/99	322.37	12.85	309.52	No	· · ·	men:			-	
PMW2	04/04/00	322.37	10.65	311.72	No	<50	740/720f	<1	<1	<1	<1
PMW2	06/15/00	Station operation	ns transferred to V	alero Energy Corpora							
PMW2	06/28/00	322.37	11.50	310.87	No	<50	1,570f	<0.5	<0.5	<0.5	<0.5
PMW2	09/26/00	322.37	12.36	310.01	No	<50	157f	<0.5	<0.5	< 0.5	< 0.5
PMW2	12/28/00	322.37	11.85	310.52	No	445	234f	<0.5	<0.5	<0.5	<0.5
PMW2	03/28/01	322.07	10.68	311.39	No	<50	400/284f	<0.5	0.632	< 0.5	1.88
PMW2	06/25/01	322.07	12.10	309.97	No	<50	6.6/5.7f	<0.5	<0.5	< 0.5	<0.5
PMW2	09/26/01	322.07	12.26	309.81	No	<50	59/46f	1.6	2.9	1.0	4.7
PMW2	12/17/01	322.37	10.08	312.29	No	<50	23/10f	<0.5	<0.5	< 0.5	< 0.5
PMW2	03/18/02	322.37	11.90	310.47	No		777	***	3505s		18754
PMW2	03/19/02	322.37				<50	6.50/1.8f	<0.5	< 0.5	< 0.5	< 0.5
PMW2	06/17/02	322.37	13.00	309.37	No	444					
PMW2	06/18/02	322.37		***		<50	5.6/4.30f	<0.5	<0.5	< 0.5	< 0.5
PMW2	09/16/02	322.37	14.73	307.64	No	<50	<0.5f	<0.5	<0.5	< 0.5	< 0.5
PMW2	12/17/02	322.37	14.14	308.23	No	<50	0.5/<0.5f	<0.5	<0.5	< 0.5	< 0.5
PMW2	03/28/03	322.37	13.05	309.32	No	<50	6.4/6.50f	<0.5	< 0.5	< 0.5	<0.5
PMW2	06/16/03	322.37	13.89	308.48	No	***	***				.===:
PMW2	09/22/03	322.37	Dry	2222	200	2010	****	8775		-575	
PMW2	12/22/03	322.37	10.86	311.51	No	<50	<0.5	<0.5	< 0.5	<0.5	< 0.5
PMW2	03/23/04	322.37	11.33	311.04	No	<50	13.0/11.2f	<0.5	<0.5	<0.5	<0.5
PMW2	06/21/04	322.37	14.09	308.28	No	***		-444		***	-42
PMW2	06/22/04	322.37	E447	-	-	<50	2.70f	<0.5	<0.5	<0.5	<0.5
PMW2	09/20/04	322.37	15.39	306.98	No	***		***			
PMW2	12/20/04	322.37	14.93	307.44	No	***	***	-			
PMW2	03/28/05	322.37	9.62	312.75	No	***	***	***	:		: 1

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW2	03/29/05	322.37	1 844	***	***	<50	7.50	<0.5	0.9	<0.5	1.4
PMW2	06/20/05	322.37	11.10	311.27	No	E-000	****		(680)	90mm()	****
PMW2	06/21/05	322.37	-	Stat	***	<50	< 0.5	<0.5	<0.5	< 0.5	< 0.5
PMW2	09/25/05	322.37	12.11	310.26	No	<50	29.7	<0.5	<0.5	<0.5	<0.5
PMW2	12/21/05	322.37	13.52	308.85	No	<50	7.78	< 0.5	< 0.5	< 0.5	0.72
PMW2	03/21/06	322.37	14.37	308.00	No	***	***	***	***	***	222
PMW2	03/22/06	322.37	W-000	(See also	Service .	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW2	06/22/06	322.37	11.74	310.63	No	-			200	****	
PMW2	06/23/06	322.37	See		CHANGE	<50.0	0.940	< 0.50	< 0.50	< 0.50	< 0.50
PMW2	09/19/06	322.37	10.93	311.44	No		***	****			***
PMW2	09/20/06	322.37	-) #40m.	N exas	<50.0	6.12	< 0.50	< 0.50	<0.50	< 0.50
PMW2	12/19/06	322.37	10.56	311.81	No	777		***		***	1555
PMW2	12/20/06	322.37	-77		-	<50.0	2.21	< 0.50	1.08	<0.50	< 0.50
PMW2	03/20/07	322.37	10.53	311.84	No	<50.0	9.41	< 0.50	0.64	< 0.50	< 0.50
PMW2	06/19/07	322.37	10.39	311.98	No	<50.0	0.720	< 0.50	0.64	<0.50	< 0.50
PMW2	09/18/07	322.37	11.18	311.19	No	<50.0	0.840	< 0.50	<0.50	< 0.50	< 0.50
PMW2	12/26/07	322.37	10.72	311.65	No	<50.0	1.88	<0.50	<0.50	<0.50	< 0.50
PMW2	03/26/08	322.37	10.30	312.07	No	<50.0	<0.500	< 0.50	<0.50	< 0.50	< 0.50
PMW2	06/25/08	322.37	11.24	311.13	No	<50	0.78	< 0.50	< 0.50	< 0.50	<0.50
PMW2	09/17/08	322.37	13.10	309.27	No	<50	8.4	<0.50	<0.50	<0.50	<0.50
PMW2	12/22/08	322.37	13.10	309.27	No	<50	1.5	< 0.50	<0.50	< 0.50	<0.50
PMW2	03/02/09	n 322.37	7.85	314.52	No	<50	0.54	<0.50	<0.50	<0.50	<1.0
PMW2	06/24/09	322.37	11.46	310.91	No	<50	0.55	<0.50	< 0.50	<0.50	<1.0
PMW2	11/09/09	322.37	11.29	311.08	No	<50	5.0	0.310	<0.50	<0.50	0.42o,p
PMW2	06/01/10	n 322.37	10.35	312.02	No	<50	<0.50	< 0.50	<0.50	<0.50	<1.0
PMW2	10/26/10	n 322.37	10.95	311.42	No	<50	< 0.50	< 0.50	<0.50	< 0.50	<1.0
PMW2	06/09/11	322.37	10.90	311.47	No	***	***	****	***	1000	
PMW2	06/10/11	322.37			5555	<50	2.0	< 0.50	< 0.50	<0.50	0.63
PMW2	11/15/11	322.37	11.11	311.26	No	60	8.3	0.56	1.3	5.0	9.7
PMW3	12/22/99	321.27	12.61	308.66	No		***		122	-	-
PMW3	04/04/00	321.27	9.78	311.49	No	<50	250/310f	<1	<1	<1	<1
PMW3	06/15/00	Station operation	ns transferred to V	alero Energy Corpora	tion.						
PMW3	06/28/00	321.27	10.52	310.75	No	<50	31.5f	<0.5	<0.5	<0.5	<0.5
PMW3	09/26/00	321.27	10.39	310.88	No	<50	13.6f	<0.5	<0.5	<0.5	<0.5
PMW3	12/28/00	321.27	12.20	309.07	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/01	321.27	9.37	311.90	No	<50	<2.5/1.08f	<0.5	<0.5	<0.5	<0.5
PMW3	06/25/01	321.27	12.47	308.80	No	63	<2.5	2.1	6.8	2.4	11
PMW3	09/26/01	321.27	9.81	311.46	No	<50	<2.5	2.0	3.7	1.4	5.9

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW3	12/17/01	321.27	7.16	314.11	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/18/02	321.27	9.89	311.38	No	<50	2.30/0.7f	<0.5	<0.5	<0.5	<0.5
PMW3	06/17/02	321.27	10.35	310.92	No	and the same	S-44			-0.0	
PMW3	06/18/02	321.27	***		244)	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/16/02	321.27	Dry	***	***	Total Control		-44	2220	40.0	
PMW3	12/17/02	321.27	7.76	313.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/03	321.27	11.00	310.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/16/03	321.27	10.76	310.51	No			***		40.5	
PMW3	09/22/03	321.27	10.17	311.10	No			***	***		
PMW3	12/22/03	321.27	9.11	312.16	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/23/04	321.27	10.27	311.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/21/04	321.27	10.94	310.33	No		-0.5				
PMW3	06/22/04	321.27		Serve.		<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW3	09/20/04	321.27	10.44	310.83	No		10.01	-0.5	V0.5	~U.S	~0.5
PMW3	09/21/04	321.27		1000		<50	1.5/1.30f	<0.5	<0.5	<0.5	<0.5
PMW3	12/20/04	321.27	10.61	310.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/05	321.27	8.36	312.91	No				~0.0		~0.0
PMW3	03/29/05	321.27				<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/20/05	321.27	10.09	311,18	No				~0.5	~0.5	
PMW3	06/21/05	321.27	3000	***		<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/25/05	321.27	10.08	311.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	12/21/05	321.27	10.20	311.07	No	<50	3.67	<0.5	0.89	<0.5	0.80
PMW3	03/21/06	321.27	11.01	310.26	No	****	3.07	10.0	0.09	V0.5	0.60
PMW3	03/22/06	321.27	***			<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	06/22/06	321.27	9.79	311.48	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	09/19/06	321.27	10.15	311.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	12/19/06	321.27	9.77	311.50	No					~0.50	~0.50
PMW3	12/20/06	321.27	MAN :	men)	www.	<50.0	1.02	<0.50	<0.50	<0.50	<0.50
PMW3	03/20/07	321.27	9.75	311.52	No		1.02	-0.50		~0.50	~0.50
PMW3	03/21/07	321.27	537	****	ment)	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	06/19/07	321.27	9.30	311.97	No	(THE		-0.00	10.50	-0.50	
PMW3	06/20/07	321.27		225	***	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	09/18/07	321.27	10.08	311.19	No	100.0	1777		-0.50		~0.50
PMW3	09/19/07	321.27			The state of the s	<50.0	0.700	<0.50	<0.50	<0.50	<0.50
PMW3	12/26/07	321.27	9.93	311.34	No		0.700		~ 0.50	~0.50 	
PMW3	12/27/07	321.27				<50.0	1.03	<0.50	<0.50	<0.50	<0.50
PMW3	03/26/08	321.27	9.66	311.61	No	-30.0	1.00	-0.50	~0.50	~0.50 	
PMW3	03/27/08	321.27		O11.01	140	<50.0	<0.500	<0.50	<0.50		
PMW3	06/25/08	321.27	8.58	312.69	No	<50.0 <50	<0.500	<0.50	VC.00	<0.50	< 0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 45 of 57)

D	Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
PMW3	ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		
PMW3	PMW3	09/17/08	n 321.27	12.45	308.82	No	<50	1.2	<0.50	<0.50	<0.50	<0.50
PMW3	PMW3	12/22/08	n 321.27	8.31	312.96	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	
PMW3	PMW3	03/02/09	n 321.27	5.03	316.24	No	50		< 0.50			
PMW3	PMW3	06/24/09	n 321.27	10.51	310.76	No	<50	0.081o	< 0.50			
PMW3	PMW3	11/09/09	n 321.27	10.02	311.25	No	<50		< 0.50	<0.50	<0.50	
PMW3	PMW3	06/01/10	n 321.27	9.34	311.93		<50					
PMW3	PMW3	10/26/10	321.27	9.98	311.29	No	<50	0.170				
PMW3	PMW3	06/09/11	321.27	10.10	311.17							
PMW4	PMW3	06/10/11	321.27		***			< 0.50	< 0.50			
PMW4 04/04/00 321.37 10.60 310.77 No <50 28/27f <1 <1 <1 <1 <1 <1 PMW4 O6/15/00 Station operations transferred to Valero Energy Corporation. PMW4 06/28/00 321.37 14.00 307.37 No <50 3.73f <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 PMW4 O6/28/00 321.37 Dry	PMW3	11/15/11	321.27	10.99	310.28	No		<0.50	<0.50	<0.50	<0.50	
PMW4 06/16/00 321.37 10.60 310.77 No <50 28/27f <1 <1 <1 <1 <1 <1 PMW4 PMW4 06/16/00 Station operations transferred to Valero Energy Corporation. PMW4 06/28/00 321.37 14.00 307.37 No <50 3.73f <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 PMW4 06/28/00 321.37 Dry	PMW4	12/22/99	321.37	15.32	306.05	No			man 1	1444	7222	7 <u>417</u>
PMW4 06/15/00 Station operations transferred to Valero Energy Corporations. PMW4 06/28/00 321.37 14.00 307.37 No <50 3.73f <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PMW4	04/04/00					<50					
PMW4 06/28/00 321.37 14.00 307.37 No <50 3.73f <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PMW4								ŕ	·		
PMW4 09/26/00 321.37 Dry							<50	3.73f	<0.5	< 0.5	<0.5	< 0.5
PMW4 03/28/01 321.37 Dry	PMW4		321.37	Drv								
PMW4 03/28/01 321.37 14.11 307.26 No <50 <2.5/1.11f <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PMW4											
PMW4 06/25/01 321.37 15.07 306.30 No <50 <2.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0	PMW4											
PMW4 09/26/01 321.37 14.11 307.26 No 110 <2.5 7.4 13 4.2 18 PMW4 12/17/01 321.37 11.86 309.51 No <50 <2.5 <0.5 <0.5 <0.5 <0.5 <0.5 PMW4 03/18/02 321.37 14.17 307.20 No	PMW4											
PMW4 12/17/01 321.37 11.86 309.51 No < 50 <2.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0	PMW4	09/26/01										
PMW4 03/18/02 321.37 14.17 307.20 No — — — — — — — — — — — — — — — — — —	PMW4	12/17/01			309.51							
PMW4 03/19/02 321.37 —	PMW4	03/18/02										
PMW4 06/17/02 321.37 15.55 305.82 No	PMW4						<50					
PMW4	PMW4			15.55	305.82	No						
PMW4 12/17/02 321.37 15.22 306.15 No <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PMW4							***				
PMW4 03/28/03 321.37 14.95 306.42 No <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PMW4						<50					
PMW4 06/16/03 321.37 14.80 306.57 No	PMW4	03/28/03		14.95	306.42							
PMW4 09/22/03 321.37 Dry	PMW4	06/16/03	321.37		306.57	No		***	1000			
PMW4 12/22/03 321.37 15.28 306.09 No	PMW4	09/22/03	321.37					999 5	2444		1440	***
PMW4 03/23/04 321.37 14.40 306.97 No	PMW4	12/22/03	321.37		306.09	No		NAME I			***	
PMW4 06/21/04 321.37 15.32 306.05 No	PMW4	03/23/04	321.37					HTMC		***		
PMW4 06/22/04 321.37 <50 <0.5f <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PMW4	06/21/04	321.37					***		5	5 885 5	.
PMW4 09/20/04 321.37 15.50 305.87 No	PMW4						<50					
PMW4 09/21/04 321.37 <50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PMW4											
PMW4 12/20/04 321.37 13.52 307.85 No <50 <0.5 <0.5 0.7 <0.5 0.7 PMW4 03/28/05 321.37 10.30 311.07 No <50 <0.5 <0.5 0.5 <0.5 <0.5 <0.5 PMW4 06/20/05 321.37 12.91 308.46 No	PMW4											
PMW4 03/28/05 321.37 10.30 311.07 No <50 <0.5 <0.5 0.5 <0.5 <0.5 PMW4 06/20/05 321.37 12.91 308.46 No	PMW4			13.52								
PMW4 06/20/05 321.37 12.91 308.46 No	PMW4											
	PMW4											
	PMW4									<0.5		

TABLE 1A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 46 of 57)

D	(µg/L) (µ
PMW4 12/21/05 321.37 13.37 308.00 No <50	<0.5 <0.50 <0.50 <0.50 <0.50 < <0.50 < <0.50 < <0.50
PMW4 03/21/06 321.37 14.12 307.25 No — </td <td><pre><0.50 <0.50 <0.50 <0.50 < <0.50 < <0.50 < <0.50</pre></td>	<pre><0.50 <0.50 <0.50 <0.50 < <0.50 < <0.50 < <0.50</pre>
PMW4 03/21/06 321.37 14.12 307.25 No — </td <td><pre><0.50 <0.50 <0.50 <0.50 < <0.50 < <0.50 < <0.50</pre></td>	<pre><0.50 <0.50 <0.50 <0.50 < <0.50 < <0.50 < <0.50</pre>
PMW4 03/22/06 321.37 — — 50 <0.50 <0.50 <0.50 PMW4 06/22/06 321.37 11.39 309.98 No <50.0 <0.500 <0.50 <0.50 PMW4 09/19/06 321.37 13.22 308.15 No <50.0 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	<0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0
PMW4 09/19/06 321.37 13.22 308.15 No <50.0 <0.500 <0.50 <0.50 PMW4 12/19/06 321.37 13.22 308.15 No — — — PMW4 12/20/06 321.37 — — — <50.0	<0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0
PMW4 12/19/06 321.37 13.22 308.15 No — </td <td><0.50 < <</td>	<0.50 < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < < <
PMW4 12/19/06 321.37 13.22 308.15 No — </td <td><0.50 < <0.50 <</td>	<0.50 < <0.50 <
PMW4 03/20/07 321.37 12.27 309.10 No — — — — PMW4 03/21/07 321.37 — — — <50.0	<0.50 < <0.50 <
PMW4 03/21/07 321.37 — — <50.0 <0.500 <0.50 0.84 PMW4 06/19/07 321.37 11.57 309.80 No — — — — PMW4 06/20/07 321.37 — — — <50.0	<0.50
PMW4 06/19/07 321.37 11.57 309.80 No — — — — PMW4 06/20/07 321.37 — — — <50.0	
PMW4 06/20/07 321.37 — — < 50.0 < 0.500 < 0.50 < 0.50 PMW4 09/18/07 321.37 12.50 308.87 No < 50.0	
PMW4 09/18/07 321.37 12.50 308.87 No <50.0 <0.500 <0.500 <0.50 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0	
PMW4 09/18/07 321.37 12.50 308.87 No <50.0 <0.500 <0.50 <0.50 PMW4 12/26/07 321.37 13.08 308.29 No — — — — PMW4 12/27/07 321.37 — — — <50.0	<0.50
PMW4 12/26/07 321.37 13.08 308.29 No — — — — PMW4 12/27/07 321.37 — — — — 50.0 <0.500	<0.50
PMW4 12/27/07 321.37 — — <50.0 <0.500 <0.50 <0.50 PMW4 03/26/08 321.37 10.51 310.86 No — — — — PMW4 03/27/08 321.37 — — — <50.0	
PMW4 03/26/08 321.37 10.51 310.86 No — — — — PMW4 03/27/08 321.37 — — — 50.0 <0.500	<0.50
PMW4 03/27/08 321.37 — — -50.0 <0.500 <0.50 <0.50 PMW4 06/25/08 321.37 13.20 308.17 No — — — — PMW4 06/26/08 321.37 — — — <50	
PMW4 06/25/08 321.37 13.20 308.17 No — </td <td><0.50</td>	<0.50
PMW4 06/26/08 321.37 — — — 50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	
PMW4 09/17/08 321.37 15.40 305.97 No — — — — — PMW4 12/22/08 321.37 Dry — — — — — — — PMW4 03/02/09 n 321.37 9.00 312.37 No 53 <0.50	<0.50
PMW4 12/22/08 321.37 Dry	***
PMW4 03/02/09 n 321.37 9.00 312.37 No 53 <0.50 0.18o,p 0.20o PMW4 06/24/09 n 321.37 13.09 308.28 No <50	
PMW4 06/24/09 n 321.37 13.09 308.28 No <50 <0.50 <0.50 <0.50 PMW4 11/09/09 n 321.37 13.30 308.07 No <50 <0.50 <0.50 <0.50	<0.50
PMW4 11/09/09 n 321.37 13.30 308.07 No <50 <0.50 <0.50 <0.50	<0.50
	<0.50
PMW4 06/01/10 n 321.37 11.17 310.20 No <50 <0.50 <0.50 <0.50	<0.50
PMW4 10/26/10 n 321.37 12.68 308.69 No <50 <0.50 <0.50 <0.50	<0.50
PMW4 06/09/11 321.37 13.31 308.06 No <50 <0.50 0.51 0.96	<0.50
PMW4 11/15/11 321.37 13.15 308.22 No <50 <0.50 <0.50 <0.50	<0.50
PMW5 12/22/99 320.04 13.19 306.85 No <50 810f 1.0 <1.0	<1.0
PMW5 04/04/00 320.04 9.61 310.43 No <50 680/890f <1 <1	<1
PMW5 06/15/00 Station operations transferred to Valero Energy Corporation.	
PMW5 06/28/00 320.04 10.10 309.94 No <50 629f 1.79 <0.5	<0.5
PMW5 09/26/00 320.04 12.15 307.89 No <50 743f 1.83 <0.5	<0.5
PMW5 12/28/00 320.04 12.48 307.56 No <50 919f 1.93 <0.5	<0.5
PMW5 03/28/01 320.04 6.90 313.14 No <50 420/304f 1.38 0.790	<0.5
PMW5 06/25/01 320.04 11.74 308.30 No <50 540/560f 1.1 <0.5	<0.5
PMW5 09/26/01 320.04 12.30 307.74 No <50 500/440f 3.8 3.6	1.2
PMW5 12/17/01 320.04 8.89 311.15 No <50 230/94f <0.5 <0.5	<0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW5	03/18/02	320.04	10.70	309.34	No		(200	***	CHARLE .	-	
PMW5	03/19/02	320.04		***		179	152/35f	<0.5	< 0.5	<0.5	<0.5
PMW5	06/17/02	320.04	12.82	307.22	No	***	***	***		const.	
PMW5	06/18/02	320.04				167	260/226f	1.1	0.5	<0.5	<0.5
PMW5	09/16/02	320.04	Dry	***	***		****		-		***
PMW5	12/17/02	320.04	13.05	306.99	No	172	228/192f	1.2	< 0.5	< 0.5	<0.5
PMW5	03/28/03	320.04	14.95	305.09	No	192	234/244f	0.80	<0.5	<0.5	<0.5
PMW5	06/16/03	320.04	12.94	307.10	No	www.	***	lees.	-		
PMW5	09/22/03	320.04	14.10	305.94	No	554 8	***	O ntre			1999
PMW5	12/22/03	320.04	13.55	306.49	No	2220	575 E	STER			***
PMW5	03/23/04	320.04	10.85	309.19	No	<50	34.7/34.5f	<0.5	<0.5	<0.5	<0.5
PMW5	06/21/04	320.04	13.25	306.79	No	2227		***			
PMW5	06/22/04	320.04	***			<50	18.8f	<0.5	<0.5	<0.5	<0.5
PMW5	09/20/04	320.04	13.95	306.09	No	244	222	***	***		212
PMW5	09/21/04 j	320.04	***	***	***	<50	<0.5	<0.5	5.7	0.9	6.8
PMW5	12/20/04 j	320.04	13.89	306.15	No	<50	1.2/1.47f	<0.5	1.1	<0.5	1.4
PMW5	03/28/05	320.04	9.98	310.06	No	<50	34.0	<0.5	<0.5	<0.5	<0.5
PMW5	06/20/05	320.04	10.40	309.64	No				Seene .		-
PMW5	06/21/05	320.04	****		***	<50	46.0	<0.5	<0.5	< 0.5	<0.5
PMW5	09/25/05	320.04	12.24	307.80	No	<50	70.1	<0.5	<0.5	<0.5	<0.5
PMW5	12/21/05	320.04	13.29	306.75	No	***	-				***
PMW5	03/21/06	320.04	14.03	306.01	No	19 222	8				
PMW5	03/22/06 j	320.04		***	***	<50	1.5	< 0.50	0.84	< 0.50	< 0.50
PMW5	06/22/06	320.04	9.02	311.02	No	(Market	deser.	3466	***	***	***
PMW5	06/23/06	320.04		***	***	109	40.6	< 0.50	<0.50	< 0.50	< 0.50
PMW5	09/19/06	320.04	10.96	309.08	No			: -			
PMW5	09/20/06	320.04	-			<50.0	27.1	<0.50	< 0.50	< 0.50	< 0.50
PMW5	12/19/06	320.04	10.38	309.66	No		***	***	***	777	
PMW5	12/20/06	320.04		1444	-	<50.0	32	<0.50	<0.50	<0.50	< 0.50
PMW5	03/20/07	320.04	9.79	310.25	No			12421	***	****	Wash.
PMW5	03/21/07	320.04		(nee	***	<50.0	1.05	<0.50	<0.50	<0.50	< 0.50
PMW5	06/19/07	320.04	10.01	310.03	No	<50.0	25.3	< 0.50	1.26	<0.50	< 0.50
PMW5	09/18/07	320.04	10.72	309.32	No	<50.0	23.2	<0.50	2.53	<0.50	< 0.50
PMW5	12/26/07	320.04	10.51	309.53	No	67.7	15.8	<0.50	<0.50	<0.50	<0.50
PMW5	03/26/08	320.04	8.80	311.24	No	<50.0	15.2	<0.50	<0.50	<0.50	<0.50
PMW5	06/25/08	320.04	10.69	309.35	No	<50	25	<0.50	<0.50	<0.50	<0.50
PMW5	09/17/08	320.04	13.00	307.04	No	<50	37	<0.50	<0.50	<0.50	< 0.50
PMW5	12/22/08	320.04	13.35	306.69	No	<50	4.0	<0.50	<0.50	<0.50	<0.50
PMW5	03/02/09 n	320.04	7.00	313.04	No	<50	0.330	<0.50	<0.50	<0.50	<1.0

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 48 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	Ε	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW5	06/24/09 n	320.04	10.20	309.84	No	<50	200	<0.50	<0.50	<0.50	<1.0
PMW5	11/09/09	320.04	13.25	306.79	No	<50	5.9	<0.50	< 0.50	<0.50	<1.0
PMW5	06/01/10	320.04	8.98	311.06	No	<50	11	<0.50	0.18o,p	<0.50	<1.0
PMW5	10/26/10	320.04	11.65	308.39	No	<50	15	<0.50	<0.50	<0.50	<1.0
PMW5	06/09/11	320.04	10.50	309.54	No	(man)					-1.0
PMW5	06/10/11	320.04	***		\ mea	<50	7.1	< 0.50	<0.50	<0.50	<0.50
PMW5	11/15/11	320.04	12.33	307.71	No						
PMW5	11/16/11	320.04				54	17	<0.50	0.63	2.3	4.2
PMW6	12/22/99	321.38	Dry	***			***	22.0	-	1000	***
PMW6	04/04/00	321.38	15.10	(max)				Mark 1	7-22	-	(Marine)
PMW6	06/15/00	Station operation	ns transferred to V	alero Energy Corpora	ition.						
PMW6	06/28/00	321.38	14.60	***	***	***		999A)	-	1044	-
PMW6	09/26/00	321.38		HETE		(Mark)		2000		***	***
PMW6	12/28/00	321.38	Dry					***	2966	2000	(week)
PMW6	03/28/01	321.38	Dry	1202			***				2000
PMW6	06/25/01	321.38	14.82	306.56	-	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW6	09/26/01	321.38	15.42	305.96	No	ware:	***	222		***	
PMW6	12/17/01	321.38	15.12	306.26	No	***	D227	333		***	
PMW6	03/18/02	321.38	15.51	305.87	No		3000)	-	5666	400	
PMW6	06/17/02	321.38	15.56	305.82	No	www.)	***	***		***	
PMW6	09/16/02	321.38	Dry	***		***		-	***	***	***
PMW6	12/17/02	321.38	Dry				***		***	: :	-
PMW6	03/28/03	321.38	Dry	200	***					:	
PMW6	06/16/03	321.38	14.88		No						
PMW6	09/22/03	321.38	Dry	***	242)	***		(222			
PMW6	12/22/03	321.38	15.48	305.90	No	***	200	****	944		
PMW6	03/23/04	321.38	14.39	306.99	No	<50	<0.5	0.50	<0.5	<0.5	<0.5
PMW6	06/21/04	321.38	15.45	305.93	No	hee				3 444 3	
PMW6	06/22/04	321.38		575)		<50	<0.5f	<0.5	0.6	<0.5	8.0
PMW6	09/20/04	321.38	15.57	305.81	No	/ 888	1998			iene)	inee:
PMW6	12/20/04	321.38	15.56	305.82	No	***		7.78		:==== :	
PMW6	03/28/05	321,38	14.44	306.94	No	<50	<0.5	<0.5	0.7	<0.5	0.9
PMW6	06/20/05	321.38	14.67	306.71	No	7999		-0.5			
PMW6	09/25/05	321.38	15.36	306.02	No	-					1111
PMW6	12/21/05	321.38	15.32	306.06	No	***		200	2000		
PMW6	03/21/06	321.38	14.43	306.95	No	***		***		***	
PMW6	03/22/06	321.38	1 225		777	<50	<0.50	<0.50	<0.50	<0.50	0.79
PMW6	06/22/06	321.38	14.59	306.79	No	<50.0	<0.500	< 0.50	<0.50	<0.50	<0.50

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 49 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID .	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW6	09/19/06	321.38	15.43	305.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
PMW6	12/19/06	321.38	15.21	306.17	No	***				777	777 C
PMW6	12/20/06	321.38	(948	1444	-	<50.0	<0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW6	03/20/07	321.38	15.44	305.94	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW6	06/19/07	321.38	15.61	305.77	No					202	
PMW6	09/18/07	321.38	15.75	305.63	No	***	-	1944	(2000)	***	
PMW6	12/26/07	321.38	15.78	305.60	No		***	NAME .	200		
PMW6	03/26/08	321.38	13.56	307.82	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW6	06/25/08	321.38	15.47	305.91	No			***	*****		***
PMW6	09/17/08	321.38	15.54	305.84	No			-	575	***	Jeen
PMW6	12/22/08	321.38	12.71	308.67	No	<50	<0.50	< 0.50	< 0.50	< 0.50	<0.50
PMW6	03/02/09	n 321.38	13.44	307.94	No	<50	<0.50	< 0.50	0.200	< 0.50	0.30o,p
PMW6	06/24/09	n 321.38	14.84	306.54	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
PMW6	11/09/09	321.38	15.51	305.87	No		***	***	-	1000	-
PMW6	06/01/10	n 321.38	14.84	306.54	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
PMW6	10/26/10	n 321.38	15.43	305.95	No	2 010	(*******)		***	-	-
PMW6	06/09/11	321.38	15.10	306.28	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	2.0
PMW6	11/15/11	v 321.38	15.52u	u	No						
VR1	03/24/92	MARK (Selfel 1	1999	-	<50		1.7	<0.5	<0.5	<0.5
VR1	06/30/99	***	19.52	-45	No	<50	6.83/7.31f,h	<0.5	<0.5	<0.5	<0.5
VR1	08/03/99	775 E	19.53		No	<50	2.49f	<0.5	< 0.5	<0.5	< 0.5
VR1	09/24/99	321.00	19.73	301.27	No	<50	5.94f	<0.5	< 0.5	< 0.5	< 0.5
VR1	12/22/99	321.00	21.35	299.65	No	<50	10f	<1.0	<1.0	<1.0	<1.0
VR1	04/04/00	321.00	19.23	301.77	No	<50	4,500/5,500f	<1	<1	<1	<1
VR1	06/15/00	Station operation		alero Energy Corpora	tion.						
VR1	06/28/00	321.00	20.42	300.58	No	<50	1,370f	<0.5	<0.5	<0.5	< 0.5
VR1	09/26/00	321.00	21.92	299.08	No	<50	387f	<0.5	<0.5	<0.5	< 0.5
VR1	12/28/00	321.00	21.85	299.15	No	<50	200f	<0.5	< 0.5	<0.5	< 0.5
VR1	03/28/01	320.90	23.99	296.91	No	<50	86.6/55.9f	< 0.5	< 0.5	< 0.5	< 0.5
VR1	06/25/01	320.90	23.84	297.06	No	***	***	(man)	***	1	
VR1	09/26/01	320.90	23.96	296.94	No	<50	140/130f	< 0.5	0.53	< 0.5	<0.5
VR1	12/17/01	321.00	24.12	296.88	No	<50	100/39f	< 0.5	< 0.5	< 0.5	<0.5
VR1	03/18/02	321.00	23.07	297.93	No			Later.			3 010 1
VR1	03/19/02	321.00	225	DEC.		1,240	1,340/1,450f	< 0.5	<0.5	< 0.5	<0.5
VR1	06/17/02	321.00	24.46	296.54	No		4444			***	
VR1	06/18/02	321.00	****	***		122	188/160f	<0.5	< 0.5	< 0.5	<0.5
VR1	09/16/02	321.00	27.07	293.93	No	135	175f	<0.5	<0.5	<0.5	<0.5
VR1	12/17/02	321.00	24.25	296.75	No	<50	3.3/2.50f	<0.5	<0.5	< 0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 50 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
VR1	03/28/03	321.00	Dry	H4H	***		722	***			
VR1	06/16/03	321.00	25.85	295.15	No			220 220	52 <u>-</u>	24	
VR1	06/17/03	321.00		***		90.2	42.8/34.8f	<0.5	<0.5	<0.5	<0.5
VR1	09/22/03	321.00	28.07	292.93	No	78.1	80.7/85.6f	<0.5	0.5	<0.5	<0.5
VR1	12/22/03	321.00	24.86	296.14	No	<50	42.5/42.1f	<0.5	<0.5	<0.5	<0.5
VR1	03/23/04	321.00	25.86	295.14	No	<50	4.7/4.70f	<0.5	<0.5	<0.5	<0.5
VR1	06/21/04	321.00	27.73	293.27	No					-0.0	-0.0
VR1	06/22/04	321.00	Texas	7.22	****	988	43.3f	2.20	2.6	8.6	77.4
VR1	09/20/04	321.00	27.86	293.14	No	2442		2.20	2.0		***
/R1	12/20/04	321.00	26.73	294.27	No	93.3	5.6/6.60f	<0.5	0.5	1.4	14.1
/R1	03/28/05	321.00	24.87	296.13	No						17.1
/R1	03/29/05	321.00	OPER C	: Marie		50.4	2.30	<0.5	<0.5	0.6	7.3
/R1	06/20/05	321.00	25.88	295.12	No	<50	6.30	<0.5	<0.5	<0.5	3.6
/R1	09/25/05	321.00	23.65	297.35	No	<50	21.5	<0.5	<0.5	<0.5	0.76
√R1	12/21/05	321.00	23.82	297.18	No	<50	8.99	<0.5	0.51	<0.5	2.64
/R1	03/21/06	321.00	23.44	297.56	No				0.51		
/R1	03/22/06	321.00		207.00	140	<50	6.1	<0.50	<0.50	< 0.50	<0.50
/R1	06/22/06	321.00	9.79	311.21	No	-50	0.1	~0.00	~0.50	~0.50	~0.50
/R1	06/23/06	321.00			140	<50.0	1.36	<0.50	<0.50	<0.50	<0.50
/R1	09/19/06	321.00	30.10	290.90	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
/R1	12/19/06	321.00	18.59	302.41	No			-0.50	~0.50	~0.50	~0.50
/R1	12/20/06	321.00		302.41		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
/R1	03/20/07	321.00	17.91	303.09	No	<50.0	0.560	<0.50	<0.50	<0.50	
/R1	06/19/07	321.00	24.05	296.95	No	<50.0	0.560	<0.50	<0.50	<0.50	<0.50 <0.50
/R1	06/20/07	321.00	24.00	230.93	140	<50.0	37.20	<0.50	<0.50	<0.50	<0.50
/R1	09/18/07	321.00	23.99	297.01	No	92.3	55.0	<0.50	<0.50	<0.50	<0.50
/R1	12/26/07	321.00	17.15	303.85	No	149	186	0.53	<0.50	<0.50	<0.50
/R1	03/26/08	321.00	18.42	302.58	No	149	100	0.55	~0.50	~0.50 	
/R1	03/27/08	321.00	10.42	302.30	740	<0.50	64.0	7.18	0.63	2.12	0.90
/R1	06/25/08	321.00	24.37	296.63	No	<50	55	<0.50	<0.50	<0.50	
/R1	09/17/08	321.00	27.99	293.01	No	<50	59	<0.50	<0.50		<0.50
R1	12/22/08 n	321.00	27.65	293.35	No	110m	150	<0.50		<0.50	<0.50
'R1	03/02/09 n	321.00	25.43	295.57	No	120	50		<0.50	<0.50	<0.50
'R1	06/24/09 п	321.00	27.51	293.49	No			0.21o,p	<0.50	<0.50	<1.0
'R1	11/09/09 n	321.00	28.05	293.49 292.95		<50	0.59	<0.50	<0.50	<0.50	<1.0
/R1	06/01/10 n	321.00	23.87		No	<50	19	<0.50	0.360	<0.50	<1.0
				297.13	No	<50	0.85	0.180	<0.50	<0.50	<1.0
/R1 /R1	10/26/10 n	321.00	23.88	297.12	No	<50	8.5	<0.50	<0.50	<0.50	<1.0
	06/09/11	321.00	25.10	295.90	No	<50	1.7	<0.50	<0.50	<0.50	< 0.50
/R1	11/15/11 t	321.00									

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
D	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
/R2	06/30/99		33.63	200	No	<50	1,080/1,160f,h	<0.5	<0.5	<0.5	<0.5
/R2	08/03/99	1444	37.19	***	No	<50	3,390f	<0.5	<0.5	<0.5	<0.5
√R2	09/24/99	320.18	41.54	278.64	No	5,170	1,030f	2,650	<50	<50	309
/R2	12/22/99	320.18	40.63	279.55	No	<50	34f	<1.0	<1.0	<1.0	<1.0
/R2	01/21/00	320.18	39.04	281.14	No	<50	17f	<1.0	<1.0	<1.0	<1.0
/R2	04/04/00	320.18	35.63	284.55	No	<50	370/400f	<1	<1	<1	<1
/R2	06/15/00			/alero Energy Corpora		00	37 07 4001			-1	
/R2	06/28/00	320.18	39.28	280.90	No	<50	268f	1.12	<1	<1	<1
/R2	09/26/00	320.18	Dry				2001	****		***	
/R2	12/28/00	320.18	42.55	277.63	No	<50	10.6f	<0.5	<0.5	<0.5	<0.5
/R2	03/28/01	320.18	42.00	278.18	No	<50	5.85/2.98f	<0.5	<0.5	<0.5	<0.5
/R2	06/25/01	320.18	Dry				222	10.0			
'R2	09/26/01	320.18	Dry	***			2015	1444	1222	7.000 7.000	
'R2	12/17/01	320.18	Dry				2021			1912	
'R2	03/18/02	320.18	Dry	***				***	(644-)		
R2	06/17/02	320.18	Dry								1222
R2	09/16/02	320.18	Dry			****					
'R2	12/17/02	320.18	Dry	-44-21		25177.1					
R2	03/28/03	320.18	Dry	200		7.77% 202					-
R2	06/16/03	320.18	Dry				7200			2 2.12. 5	3000
R2	09/22/03	320.18	Dry	444						1555 1545	
'R2	12/22/03	320.18	Dry	777							***
R2	03/23/04	320.18	Dry	2007).							
R2	06/21/04	320.18	Dry			Own					
R2	09/20/04	320.18	Dry	***		0.000		***	***	***	-
R2	09/20/04	320.18	Dry	222			3775	***	***	3482	
R2	03/28/05	320.18	Dry			222	(ARE)		1100 0.	3000	***
R2	06/20/05	320.18	43.06	277.12	No	S-100		275	757 6 2-30	5.000 20.000	7772
R2	09/25/05	320.18	Dry	211.12	No	***	5444				200
R2	12/21/05	320.18	38.43	281.75	No	<50	3.60	-0.5	-0.5		
R2	03/21/06	320.18	39.44	280.74				<0.5	<0.5	<0.5	0.95
R2	03/22/06	320.18	33.44		No	920	4.500	-0.50	10.50	-0.50	0.50
R2	06/22/06	320.18	23.93	296.25	No.	830	1,500	<0.50	<0.50	<0.50	<0.50
R2	06/23/06	320.18	23.93		No	1 560	1.400	10.50	-0.50	-0.50	
R2	09/19/06	320.18	27.32	202.86		1,560	1,420	<0.50	<0.50	<0.50	<0.50
R2	09/20/06	320.18		292.86	No	0.000	4.450	-0.50			555
R2	12/19/06	320.18	22.54	200 67	N.	2,690	1,150	<0.50	<0.50	<0.50	< 0.50
			23.51	296.67	No	0.700	2.000	0.70		***	
R2	12/20/06	320.18	Section .	***		3,720	3,380	<0.50	<0.50	< 0.50	< 0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 52 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTDE		т -		
ID	Date	(feet)	(feet)	GVV Elev. (feet)	(feet)	(µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	Ε (μg/L)	X (µg/L)
						(μg/L)	(pg/L)	(pg/L)	(µg/L)	(µg/L)	(pg/L)
VR2	03/20/07	320.18	17.25	302.93	No		-			***	
VR2	03/21/07	320.18		-		1,270	863	<0.50	<0.50	< 0.50	< 0.50
VR2	06/19/07	320.18	25.74	294.44	No	2,120	2,630	<0.50	<0.50	< 0.50	<0.50
VR2	09/18/07	320.18	25.20	294.98	No	2,990	1,680	<0.50	< 0.50	<0.50	< 0.50
VR2	12/26/07	320.18	19.06	301.12	No	1,530	1,770	<0.50	< 0.50	< 0.50	< 0.50
VR2	03/26/08	320.18	19.98	300.20	No	1,780k	2,050	<0.50	< 0.50	< 0.50	< 0.50
VR2	06/25/08	320.18	26.10	294.08	No	1,300m	2,300	<0.50	< 0.50	< 0.50	<0.50
VR2	09/17/08	320.18	31.10	289.08	No	390m	1,900	< 0.50	< 0.50	< 0.50	<0.50
VR2	12/22/08	320.18	28.40	291.78	No	1,300m	1,700	<0.50	< 0.50	< 0.50	<0.50
VR2	03/02/09		24.68	295.50	No	780	1,500	<0.50	< 0.50	< 0.50	<1.0
VR2	06/24/09 r		29.44	290.74	No	1,000	2,300	<0.50	< 0.50	< 0.50	<1.0
VR2	11/09/09	320.18	35.15	285.03	No	2,200q	3,800	<0.50	0.29o,p	< 0.50	<1.0
VR2	06/01/10	320.18	30.70	289.48	No	4,200q	5,300	< 0.50	< 0.50	< 0.50	<1.0
VR2	10/26/10	320.18	35.20	284.98	No	3,500q	4,700	< 0.50	< 0.50	< 0.50	<1.0
VR2	06/09/11	320.18	29.90	290.28	No			***	(225)	1000	:===
VR2	06/10/11	320.18		2244		76q	560	<10	<10	<10	<10
VR2	11/15/11	320.18	32.74	287.44	No						
VR2	11/16/11	320.18				480q	880	<10	<10	<10	<10
VR3	06/30/99	Section	9.15	***	No	<50	1,220/1,380f,h	<0.5	<0.5	<0.5	<0.5
VR3	08/03/99		8.19	2723	No	<50	16,100f	<0.5	< 0.5	< 0.5	<0.5
VR3	09/24/99	318.73	8.97	309.76	No	122	10,900f	7.20	1.14	<1.0	1.94
VR3	11/05/99	Well destroyed.									
VR4	06/30/99	Committee of the Commit	8.50		No	<50	146	<0.5	<0.5	<0.5	<0.5
VR4	08/03/99	***	8.69	2243	No	71.7g	3.96f	<0.5	<0.5	<0.5	<0.5
VR4	09/24/99	321.19	9.10	312.09	No	79.6	90.6f	0.890	2.22	0.800	3.15
VR4	11/05/99	Well destroyed.									
Grab Groun	ndwater Samples										
B12	11/03/89	55	344		222	<2.0		<0.050	<0.050	<0.050	0.06
B12	11/03/89	70	***		-44	<2.0	1000	< 0.050	< 0.050	< 0.050	< 0.050
B12	11/03/89	84	***		***	<2.0		<0.050	<0.050	<0.050	51
B16	12/02/93	4.5			i men	<1.0	***	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	10			4.000	<1.0	1555	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	15	***			<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	20	****			<1.0		0.031	< 0.0050	0.038	0.011

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B16	12/02/93	24.5		***		<1.0		0.0095	<0.0050	0.044	<0.0050
B16	12/02/93	30		Colore		<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	35				<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	39.5		***		<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	45		2555		<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	50		•••		<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	54		7		<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B17	12/02/93	4.5	2400	1 404		<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B17	12/02/93	10	S elec	***		530		0.21	5.1	7	63
B17	12/02/93	15	(1000)	5 000 5		590		14	< 0.0050	19	80
B17	12/02/93	19.5		Sene.		560		5.1	0.038	16	70
B17	12/02/93	24.5		3575		170		2.3	0.044	5.4	26
B17	12/02/93	30				19		1.4	<0.0050	0.53	2.8
B17	12/02/93	34.5		222		8.7		1.5	< 0.0050	0.65	2
B17	12/02/93	39.5		225		670		2.7	< 0.0050	11	71
B17	12/02/93	45		Server:		1,100		< 0.0050	<0.0050	0.53	6.7
B17	12/02/93	49.5		***		1.7		< 0.0050	<0.0050	0.0066	0.036
B17	12/02/93	54.5		-		<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	5				<1.0	Hee.)	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	10				<1.0	277	< 0.0050	<0.0050	<0.0050	< 0.0050
B18	12/04/93	15			242	<1.0		< 0.0050	< 0.0050	<0.0050	< 0.0050
B18	12/04/93	20				<1.0		< 0.0050	<0.0050	< 0.0050	<0.0050
B18	12/04/93	25			54445	<1.0	2012	<0.0050	<0.0050	<0.0050	< 0.0050
B18	12/04/93	30			90000	<1.0		<0.0050	<0.0050	< 0.0050	< 0.0050
B18	12/04/93	35			***	<1.0	***	<0.0050	<0.0050	<0.0050	< 0.0050
B18	12/04/93	39.5				<1.0	and the same of th	0.094	0.027	0.038	0.072
B18	12/04/93	45			25772	<1.0	200	0.057	<0.0050	0.044	0.0066
B18	12/04/93	49.5				<1.0	5557	<0.0050	< 0.0050	< 0.0050	<0.0050
B18	12/04/93	54.5				<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	5	-		(444)	<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	15	man.		***	<1.0		< 0.0050	<0.0050	<0.0050	< 0.0050
B19	12/01/93	25.5	***			<1.0	2000	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B19	12/01/93	30	200		355	<1.0		0.094	0.027	0.038	0.072
B19	12/01/93	35	777		203	<1.0	***	0.057	< 0.0050	0.044	0.0066
B19	12/01/93	40	MAD /		777	<1.0	man:	< 0.0050	< 0.0050	< 0.0050	< 0.0050

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B19	12/01/93	44.5		e nne	Here	<1.0	***	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	49.5			1988	<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B19	12/01/93	53	-		(man)	<1.0	5555	<0.0050	<0.0050	<0.0050	<0.0050
GP-1-7.5	10/25/99	7.5	Salva:	-	122	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-1-11.5	10/25/99	11.5		***	(Grant	<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-1-16	10/25/99	16	***			2.2	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-2-6	10/25/99	6	other:			<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-2-12	10/25/99	12	-115			<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-3-8	10/25/99	8	1224			<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-3-12	10/25/99	12				<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-4-8	10/25/99	8				<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-4-12	10/25/99	12	****			<1.0	0.07f	<0.005	<0.005	<0.005	<0.005
GP-5-8	10/25/99	8	***			<1.0	0.015	<0.005	<0.005	<0.005	<0.005
GP-5-12	10/25/99	12	•••			<1.0	1,100f	<0.005	<0.005	<0.005	<0.005
GP-6-8	10/25/99	8	-			<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-6-11	10/25/99	11				<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-6-14	10/25/99	14				1.2	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-7-8	10/25/99	8	***		:===:	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-7-12	10/25/99	12	****	***		<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-7-14	10/25/99	14	337	-		<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-8-8	10/25/99	8	#### /I	-	***	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-8-12	10/25/99	12	9990	***	1949	<1.0	<0.01f	<0.005	< 0.005	< 0.005	< 0.005
GP-8-16	10/25/99	16	and)	***	Arm	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-9-8	10/25/99	8	###.D	>10		<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-9-12	10/25/99	12	###.\	FMR3	interior.	<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-9-16	10/25/99	16	777	2012 0	(507.)	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-10-8	10/25/99	8				<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-10-12	10/25/99	12	-			<1.0	0.02f	<0.005	<0.005	<0.005	<0.005

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GP-10-16	10/25/99	16	and .		***	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-11-8	10/25/99	8				<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-11-12	10/25/99	12	***		URTE.	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-12-8	10/25/99	8			7450	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-12-12	10/25/99	12	***			<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-13-8	10/25/99	8	Mark.		Deser	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-13-12	10/25/99	12	(ake :		-	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
SB1	03/11/97	46	***			<1.0	(888)	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	4	***			<1.0		<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	10			0.000	2.4		< 0.0050	0.006	0.0052	0.013
SB2	03/11/97	21	-	2202		2.2	222	0.042	0.014	0.009	0.036
SB2	03/11/97	41	(***)		***	<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
SB2	03/11/97	46	(minut)	Sees	, 111 -	<1.0	***	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97	4		***		<1.0	***	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97	21	===		1	6.4	2000	0.15	< 0.0050	< 0.0050	0.029
SB3	03/11/97	26	***	***	***	2	275)	0.052	< 0.0050	0.02	0.009
SB3	03/11/97	31	***			<1.0	***	0.014	< 0.0050	0.039	0.03
SB3	03/11/97	41			(A) (A)	<1.0		< 0.0050	< 0.0050	<0.0050	< 0.0050
SB3	03/11/97	46	***	3666	(+++)	<1.0	244	<0.0050	<0.0050	<0.0050	<0.0050
SB4	03/11/97	4	***	200	Contract Con	1.2	***	<0.0050	<0.0050	0.014	0.012
SB4	03/11/97	16	***			16	Est.	0.27	< 0.010	1.2	0.22
SB4	03/11/97	21	272			32	***	0.21	< 0.010	0.03	< 0.010
SB4	03/11/97	26	***	***		59		0.27	0.35	2.8	11
SB4	03/11/97	31	200	-		29	***	0.031	1.6	1.4	4.5
SB4	03/11/97	46	242	-		<1.0		< 0.0050	<0.0050	<0.0050	<0.0050
3H1	02/03/06	41 - 44.5			See	<50	<0.5	<0.5	<0.5	<0.5	<0.5
ВН2	01/10/11	47 - 48	***			<50	41	3.1	<0.50	<0.50	<0.50
BH2	01/10/11	48 - 52	5550	***		<50	25	3.7	<0.50	<0.50	0.19p
внз	01/10/11	43 - 48			222	120q	180	0.50	0.83	0.47p	1.2
вн3	01/10/11	51 - 52		-	-12	300q	210	1.6	1.1	4.2	3.7

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
D	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
BH4	01/11/11	40 - 43				600	16	1.4	1.4	15	32
BH4	01/11/11	51 - 52				5,900	160	9.3	8.0	180	380
BH5	01/11/11	40 - 43				94q	54	0.24p	0.34p	0.24p	0.66
3H5	01/11/11	49 - 52	444			100	0.72	0.29p	0.71	0.30	1.0
3H6	01/12/11	40 - 43	(***			65q	110	<0.50	<0.50	<0.50	<0.50
3H6	01/12/11	47 - 52	***			75q	7.8	0.27p	0.59	0.21p	1.0
3H7	01/12/11	41 - 43	See			900q	1,100	6.3	4.2p	1.0p	2.4p
3H7	01/12/11	50 - 52				230q	36	1.5	1.6	0.48p	1.4
3H8	01/13/11	41 - 43	4114			140	62	<0.50	<0.50	<0.50	<0.50
3H8	01/13/11	50 - 52			=	110	96	0.33p	0.34p	0.063p	0.25p
3H9	01/13/11	41 - 43				<50	0.83	<0.50	<0.50	<0.50	<0.50
3H9	01/13/11	48 - 52	3000			70	98	1.9	1.5	0.20p	0.41p
3H10	01/14/11	51 - 52	-			<50	3.3	<0.50	<0.50	<0.50	<0.50

Notes:		
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
μg/L	=	Micrograms per liter.
ND	=	Not detected.

Not measured/Not sampled/Not analyzed.

TABLE 1A

CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 57 of 57)

Notes (Cont.):		
<	=	Less than than stated laboratory reporting limit.
а	=	Water level recorded during pumping of MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
С	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
е	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
Î	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered
		representative of groundwater elevation.
Ť	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
1	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Groundwater samples for laboratory analysis collected 1 or 2 days after (measurement of depth to) groundwater gauging event.
0	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
р	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The sample chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
S	=	Technician inadvertantly did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6-inches of water in the well, which is not representative of the actual depth to groundwater table.
		Groundwater elevation not calculated, data not used to compile groundwater elevation map.
V	=	Not enough water to sample.

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)
MW1	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/21/04	<100		2020		***		1222
MW1	12/20/04	<100		***	leave.		****	1999
MW1	03/29/05	<100	220	***	Orient	1999	****	CHIM
/W1	06/21/05	<100	##D		I MAN			1.555
ЛW1	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
лW1	12/21/05	<50	<10	<0.5	<0.5	<0.5	< 0.5	<0.5
/IW1	03/22/06	<50	<10	<0.50	< 0.50	< 0.50	< 0.50	< 0.50
лW1	06/22/06	<100	<10.0	< 0.500	<0.500	<0.500	<0.500	< 0.500
MW1	09/19/06	<100	755 E	5.555	1000	515		(455)
лW1	12/20/06	<100	7777/:	1000	N 7777			
JW1	03/21/07	<100	222	7222				1
лW1	06/20/07	<50.0	<10.0	< 0.500	< 0.500	< 0.500	<0.500	< 0.500
/IW1	09/19/07	<100	***	Carrier .		(4000)	(market)	***
/IW1	12/27/07	<100		1000	***	***	Serres:	1995
1W1	03/27/08	<100				222		
/W1	06/25/08	<100	<20	<0.50	< 0.50	< 0.50	< 0.50	<0.50
1W1	09/18/08	<100	<20	<0.50	< 0.50	< 0.50	< 0.50	< 0.50
1 W1	12/23/08	<100	***		and a	-	***	***
/W1	03/04/09	<50	and the same of th		(minute)	***	(444)	Ditte.
/IW1	06/25/09	<50	<10	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
/W1	11/10/09	<50					***	***
/W1	06/02/10	<50	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
/IW1	10/26/10	<50	8444	***			544	****
/W1	06/09/11		(###) eve	ment)	3446C	***
/W1	11/15/11							
1W2	04/22/88 - 07/06/88		Not analyzed for these	analytes.				
/W2	07/21/88		Well destroyed.	,				
лW3	04/06/88 - 08/26/88		Not analyzed for these	analytes.				
/W3	08/29/88		Well destroyed.	•				
/IW4	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
∕IW4	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
1W4	09/21/04	<100	***	2000	***	***	***	3999
1W4	03/28/05	. 30		***	***	man :		
1W4	09/26/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
MW4	12/21/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/22/06	<50	<10	< 0.50	< 0.50	<0.50	<0.50	<0.50
MW4	06/22/06		<10.0	<0.500	< 0.500	<0.500	<0.500	<0.500
MW4	09/19/06						777	
MW4	12/20/06				1 2222			
MW4	03/21/07	MTR.	###X				***	-
MW4	06/20/07		<10.0	<0.500	< 0.500	< 0.500	< 0.500	< 0.500
MW4	09/18/07		<u></u>				2705574 710 0	217.72
MW4	12/27/07	***		V <u>856</u>				
MW4	03/27/08							
MW4	06/26/08		<20	< 0.50	< 0.50	< 0.50	<0.50	<0.50
MW4	09/17/08		<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	12/23/08				-	****	***	***
MW4	03/04/09	***	V222					
MW4	06/25/09		<10	< 0.50	<0.50	<0.50	<0.50	<0.50
MW4	11/10/09		00000					
MW4	06/02/10	(2775)	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	10/28/10						***) ###
MW4	06/09/11					MARK!	***	
MW4	11/15/11					70.1 0)		
MW5D	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/21/04	<100	<10	< 0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/20/04	<100			-	555	****	
MW5D	03/28/05	-212	***		***	-		
MW5D	06/20/05	(444)	***	242		1952		
MW5D	09/26/05	(999)	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	12/21/05	: :	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/21/06	62	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	06/22/06	12461	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW5D	09/19/06	3440	1 <u>200</u> 2		200			
/IW5D	12/20/06	***		-		200		
/W5D	03/20/07	(****	944	***		1900		
/W5D	06/19/07	-				Same .	***	***
MW5D	09/19/07						***	
/W5D	12/26/07	***	200001			***	24	***
MW5D	03/26/08	***	***			1999) <u>111</u>	
MW5D	06/25/08	***	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	09/17/08		<20	<0.50	<0.50	<0.50	<0.50	<0.50

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Well	Sampling	Ethanol	TBA	DIPE	ÉTBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5D	12/22/08					***	***	***
MW5D	03/02/09					***	***	
MW5D	06/24/09	•	<10	<0.50	<0.50	< 0.50	<0.50	< 0.50
MW5D	11/09/09		-	1999				
MW5D	06/01/10		<10	< 0.50	<0.50	<0.50	<0.50	<0.50
MW5D	10/27/10							
MW5D	06/09/11				***	0		
MW5D	11/16/11				207		Later.	
MW5S	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/21/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/20/04 j	<100				10.0		-0.5
MW5S	03/28/05			*****		***		
MW5S	06/20/05		****	====	<u>1140</u> 5	***		***
MW5S	09/26/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
/W5S	12/21/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	03/21/06	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
/W5S	06/22/06		<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW5S	09/19/06							10.000
/W5S	12/20/06			F38	444	12000 12000	***	RHF (
/W5S	03/20/07		<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
/W5S	06/19/07		### C	***				
MW5S	09/19/07					***		
MW5S	12/26/07							
1W5S	03/26/08						***	
MW5S	06/25/08		<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	09/17/08		<20	<0.50	<0.50	<0.50	<0.50	<0.50
W5S	12/22/08			Section	O 950 6	***	***	
W5S	03/02/09		***		- 777		***	
W5S	06/24/09		<10	< 0.50	<0.50	< 0.50	<0.50	<0.50
1W5S	11/09/09		1222				240	
1W5S	06/01/10		<10	< 0.50	<0.50	< 0.50	<0.50	<0.50
1W5S	10/27/10		3. 222	C###	CHHH.	***	***	***
1W5S	06/09/11						****	Contract Con
1W5S	11/16/11							
/W7	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
/IW7	09/21/04	<100				****		***
/W7	03/28/05			; trine;		***	***	

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	06/20/05	0.555	Sees			***	***	(abo
MW7	09/25/05	***	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/21/05	***	<10	<0.5	< 0.5	< 0.5	<0.5	<0.5
MW7	03/22/06	<50	<10	<0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW7	06/22/06	***	<10.0	< 0.500	< 0.500	< 0.500	2.18	< 0.500
MW7	09/19/06			***	***	***	HH43	1900 E
MW7	12/20/06	555	3 555	1 5115 1	***	***	***	(=+=)
MW7	03/20/07				***	1000	577	1 011
MW7	06/19/07		<10.0	< 0.500	< 0.500	< 0.500	<0.500	< 0.500
MW7	09/19/07	***	2000			1242		
MW7	12/26/07	Carrent Carrent	***		***	Contract Con	200	1444
MW7	03/26/08		9555		(mark)	p (446)	***	
MW7	06/25/08	***	<20	< 0.50	<0.50	<0.50	< 0.50	<0.50
MW7	09/18/08		<20	< 0.50	< 0.50	<0.50	< 0.50	<0.50
MW7	12/22/08		1242		444	7000		•••
MW7	03/03/09	***	Term!	***	***	3444	1949	
MW7	06/25/09	(37.2)	<10	<0.50	< 0.50	<0.50	< 0.50	< 0.50
MW7	11/09/09			****		255	1999	***
MW7	06/02/10		<10	<0.50	< 0.50	<0.50	< 0.50	<0.50
MW7	10/27/10				2427			
MW7	06/09/11	9440	Mark.	***			-	
MW7	11/16/11		***	HH#0				
MW8	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	12/22/03			2527		***		
MW8	03/23/04	224		15±141	1922	2011E		H420
MW8	06/22/04	<100	<10	<0.5	< 0.5	< 0.5	<0.5	<0.5
MW8	12/20/04	<100		***	. ***	war.	NHE.	***
MW8	03/29/05	<100		***			***	
MW8	06/21/05	<100	<u> 200</u> 0	****	***			***
MW8	09/26/05	<100	<10	< 0.5	<0.5	<0.5	<0.5	<0.5
MW8	12/21/05	<50	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/22/06	<50	<10	< 0.50	< 0.50	< 0.50	<0.50	<0.50
MW8	06/23/06	<100	<10.0	< 0.500	< 0.500	<0.500	<0.500	<0.500
MW8	09/20/06	<100		v. 0.500	9707		1202	
MW8	12/20/06	<100		70.00		***		ATTE
MW8	03/21/07	<100		7220	7102			V210
MW8	06/20/07	<100	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW8	09/18/07	<100		70 5715	***	***	:31€ 1	Chain

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Well ID	Sampling Date	Ethanol (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
MW8	03/27/08	<100			***	A. T.		
8WM	06/26/08	<100	<20	< 0.50	< 0.50	<0.50	<0.50	<0.50
8WM	09/17/08	<100	<20	< 0.50	< 0.50	< 0.50	<0.50	<0.50
8WM	12/23/08	<100				(Marie	7444	E415
8WM	03/04/09	<50				-	No. of Contract of	***
MW8	06/25/09	<50	<10	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
MW8	11/10/09	<50					(221	***
8WM	06/02/10	<50	<10	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
8WM	10/28/10	<50		***	***		H454	27120
MW8	06/10/11	- The state of the			***) 88 - :	September 1	2423
MW8	11/15/11 t							
MW9A	03/29/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	06/20/05	<100	<10	< 0.5	<0.5	<0.5	<0.5	<0.5
MW9A	09/25/05	<100	<10	< 0.5	<0.5	<0.5	<0.5	<0.5
MW9A	12/21/05	<50	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	03/22/06	<50	<10	<0.50	< 0.50	< 0.50	<0.50	<0.50
MW9A	06/23/06	<100	49.0	< 0.500	< 0.500	< 0.500	< 0.500	<0.500
MW9A	09/19/06	<100	***	(444		52.21	222	
MW9A	12/20/06	<100	****	Control				
MW9A	03/21/07	<100	575	S ata	Centre	(manual)	3444	(interior
MW9A	06/20/07	<100	<10	<0.500	< 0.500	< 0.500	<0.500	<0.500
MW9A	09/18/07	<100	<u> 852</u>	255				***
MW9A	12/27/07	<100	C###	***				***
MW9A	03/27/08	<100	(MKK	****			(202)	1000
MW9A	06/25/08	<100	<20	<0.50	< 0.50	< 0.50	< 0.50	<0.50
MW9A	09/18/08	<100	<20	< 0.50	< 0.50	< 0.50	<0.50	<0.50
MW9A	12/23/08	<100	-				200	
MW9A	03/04/09	<50	***	***	- Marie	***	***	
MW9A	06/24/09	<100	8.5p	<1.0	<1.0	0.24p	<1.0	<1.0
MW9A	11/10/09	<250	: 555	***	(***	****	***	
MW9A	06/01/10	<250	<50	<2.5	<2.5	<2.5	<2.5	<2.5
MW9A	10/28/10	<50				***	222	(4114)
MW9A	06/09/11	in and		-			500	***
MW9A	11/16/11							

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID .	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
/W10	03/28/05	<100	***		F25.1			***
ЛW10	06/20/05	<100			D200-1		3444	
/IW10	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
/W10	12/21/05	<50	<10	<0.5	<0.5	<0.5	<0.5	<0.5
/W10	03/22/06	<50	<10	<0.50	<0.50	<0.50	<0.50	
1W10	06/22/06	<100	<10.0	<0.500	<0.500	<0.500	<0.500	<0.50
1W10	09/19/06	<100		10.000				<0.500
1W10	12/19/06	<100	222		1000	S eine		New
IW10	03/20/07	<100	-	222		1085/ 1086/		2 555
W10	06/19/07	<100			1 444	***	***) ===
IW10	12/26/07	<100	***		X 449			
IW10	03/26/08	<100	FE 17	i to	****		2 402 1	C-000
IW10	06/25/08			0.50	S 777 7	(max.)	***	-
IW10		<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
	09/17/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
W10	12/22/08	<100	See.			-		***
W10	03/02/09	<50		-	***	S44.	***	
W10	06/24/09	<50	<10	<0.50	<0.50	< 0.50	< 0.50	< 0.50
W10	11/09/09	<50			700	5.550	***	
W10	06/02/10	<50	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
W10	10/28/10	<50	1996		***	W02 ()		
W10	06/09/11	2000	7-12	***	***		8215	
W10	11/15/11							
W11	12/17/02	/ <u>222</u>						
W11	06/21/04	<100		-0.5	-0.5		7770	516
W11	03/28/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
W11		/ 200 -	***	AHE:		2-01	***	
	06/20/05). 211.5.	2555 4.0				2123	
W11	09/25/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
W11	12/21/05	***	<10	<0.5	<0.5	<0.5	<0.5	<0.5
W11	03/21/06	<50	<10	<0.50	<0.50	< 0.50	<0.50	< 0.50
W11	06/22/06	(1000)	<10.0	<0.500	<0.500	< 0.500	<0.500	< 0.500
W11	09/19/06	***	2000	***	***		***	***
W11	12/19/06				****	:: :::::	***	
W11	03/20/07		***	-	200	-		***
W11	06/19/07	***		<u> </u>	***			***
W11	09/18/07		***			2112	122	
W11	12/26/07	***		***	***	1442		
W11	03/26/08	(555)	750			***	(222	
W11	06/25/08		<20	< 0.50	< 0.50	<0.50	<0.50	<0.50

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW11	09/18/08	ava	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	12/22/08	-		-				
MW11	03/03/09	***		***		122		500
MW11	06/24/09	***	<10	< 0.50	< 0.50	< 0.50	<0.50	<0.50
MW11	11/09/09			***	707E)	***		
MW11	06/02/10		<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW11	10/26/10				***		-11-	777
MW11	06/09/11			-	Water (7.00	212	***
MW11	11/16/11						***	Marine 1
MW12A	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/21/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/20/04	<100		222	222	242		
MW12A	03/28/05	HART.		959)	200	***	7	****
MW12A	06/20/05	***	***	HHH.	***	***	***	
MW12A	09/26/05	mat/s	<10	< 0.5	<0.5	<0.5	< 0.5	<0.5
MW12A	12/21/05	***	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	12/21/05	444	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/21/06	<50	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/22/06	www.	<10.0	< 0.500	< 0.500	< 0.500	< 0.500	<0.500
MW12A	09/19/06	***	are:	***	1000	(459)	: ***	
MW12A	12/20/06	777.	777.1			2555		1000
MW12A	03/21/07				***			700
MW12A	06/20/07	222	<10.0	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500
MW12A	09/18/07	***	***	1444	2000	***	32#25	9228
MW12A	12/26/07	***	***	nine.	***	- 	3 410 3	and a
MW12A	03/26/08		555	(3777)	S###		5 -11- 5	K eran
MW12A	06/25/08	***	<20	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
MW12A	09/17/08	400	<20	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
MW12A	12/22/08	366		***		***	1222	1922
MW12A	03/02/09	1 8000	I men	***	***	-	9948)	-
MW12A	06/24/09	Litera	<10	< 0.50	< 0.50	<0.50	<0.50	<0.50
MW12A	11/09/09	4.770	7. 550	. 	- 	57E2		-
MW12A	06/01/10	-	<10	< 0.50	< 0.50	<0.50	<0.50	<0.50
MW12A	10/27/10	(2222)	-	744	1900	244	-	Name :
MW12A	06/09/11	Unable to locate.						
MW12A	11/16/11							46.4

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW13	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/21/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/20/04	<100			420	-		
MW13	03/28/05	(***	***	Service (***	1944	<u> 246</u>	
MW13	06/20/05	: ### . -:::1124	5 555 5	***	****	7444	1202	200
MW13	09/26/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	12/21/05	***	<10	< 0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/21/06	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	06/22/06	***	<10.0	< 0.500	<0.500	<0.500	<0.500	<0.500
MW13	09/19/06	5000 E	-	***	### S	and the same of th	344	===
MW13	12/20/06		***	***	****	in the second		***
MW13	03/21/07			555/		***	Selection	***
MW13	06/20/07		<10.0	< 0.500	< 0.500	< 0.500	<0.500	<0.500
MW13	09/18/07	***		2427	200	***	***	777
MW13	12/26/07	EH-1		****			També	274.20 h
MW13	03/26/08	***	2000)	***	1444		-	-
MW13	06/25/08	***	<20	< 0.50	<0.50	< 0.50	< 0.50	<0.50
MW13	09/17/08	W-2	<20	< 0.50	<0.50	<0.50	<0.50	<0.50
MW13	12/22/08	9990	Hee		1446	***		5.55
MW13	03/02/09	***	***	***	2000		202	122
MW13	06/24/09	****	<10	< 0.50	<0.50	<0.50	< 0.50	<0.50
MW13	11/09/09	***	***	CHAN	. Here	****	(600)	(***
MW13	06/01/10		<10	<0.50	<0.50	<0.50	<0.50	< 0.50
MW13	10/27/10	-22					-215-	1,000
MW13	06/09/11	Unable to locate.						
MW13	11/15/11 t		240					
MW14	09/16/02		-10	10.5	.O. F	.0.5	0.5	
MW14	06/21/04	 <100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW 14	09/21/04		<10	<0,5	<0.5	<0.5	<0.5	<0.5
MW14	03/28/05	<100		***			***	
				CHIH	1000	moses.	***	
MW14	06/20/05	S255		CHIES.	(MARK)	***	3000	See
MW14	09/26/05	100000 100000	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	12/21/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/21/06	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
WW14	06/22/06	***	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW14	12/20/06	2 886		***	=4=	<u> </u>	222	***
WW14	03/20/07	-	1777	-		899)	ene:	(200)
MW14	06/19/07	***	<10.0	<0.500	<0.500	< 0.500	< 0.500	< 0.500

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
MW14	09/19/07				***		***	
MW14	12/26/07				***	-		
MW14	03/26/08							
MW14	06/25/08		<20	< 0.50	<0.50	< 0.50	<0.50	<0.50
MW14	09/17/08		<20	< 0.50	< 0.50	< 0.50	<0.50	<0.50
MW14	12/22/08					***	-	
MW14	03/02/09				**-	***	#### ()	
MW14	06/24/09		<10	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
MW14	11/09/09		***	Salles	-		<u> </u>	
MW14	06/02/10		<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW14	10/27/10		1.272	277		1. 1994	***	***
MW14	06/09/11		***			3 414	***	2011
MW14	11/17/11							40-
OW1	12/17/02	***	~~~	Service Control	NA.	-	201	***
OW1	03/29/05	<100		***	***		***	***
OW1	06/21/05	<100	777		555	Settle	Inter	***
OW1	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	12/21/05	<50	<10	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	03/22/06	<50	<10	< 0.50	< 0.50	< 0.50	<0.50	<0.50
OW1	06/22/06	<100	<10.0	< 0.500	< 0.500	<0.500	< 0.500	< 0.500
OW1	09/19/06	<100	****	5550	man (and the same of th	3444)
OW1	12/20/06	<100		**** *	277. (***	(man)	***
OW1	03/21/07	<100		<u> 1972</u> ()	020	***	***	777
OW1	06/20/07	<50.0	<10.0	< 0.500	< 0.500	<0.500	< 0.500	<0.500
OW1	09/19/07	<100	***	***	***	1242	Table 1	30457
OW1	12/27/07	<100	***		***	(***	CHARLE.	New)
OW1	03/27/08	<100	***		799	1.555		
OW1	06/25/08	<100	<20	<0.50	< 0.50	< 0.50	< 0.50	< 0.50
OW1	09/17/08	<100	33	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	12/23/08	<100	Here!	0000	8 484		(4042)	
OW1	03/04/09	<50	8997	- - 10-	(HeH		invest	444
OW1	06/24/09	RESO	****	/. 1111	-		1000	***
OW1	11/10/09	<50	***				.en-	
OW1	06/02/10	<50	<10	< 0.50	<0.50	<0.50	<0.50	<0.50
OW1	10/26/10	<50		13 444		and the second	B 6446	<u>1812</u>
OW1	06/10/11	***	****	-	: exec	***	1404	2.10
OW1	11/16/11							in m

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
OW2	12/17/02	-		(*******	1000	****		
OW2	06/17/03 j		1222	***				
DW2	12/22/03	244	(244	7222	***			-
DW2	03/23/04	(sees	and the same of th	Carlos C	Seene.		***	-
DW2	12/20/04	<100	2666	***	***	***	(###C	
DW2	03/29/05	<100	-	:557	(minus	*** 5	NII C	****
DW2	06/21/05	<100) The	77.7	***	1.000
DW2	09/25/05	<100	<10	<0.5	<0.5	< 0.5	<0.5	<0.5
DW2	12/21/05	<50	<10	< 0.5	<0.5	<0.5	<0.5	<0.5
DW2	03/22/06	<50	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
DW2	06/23/06	<100	<10.0	< 0.500	< 0.500	< 0.500	<0.500	< 0.500
OW2	09/20/06	<100				555/		(etere)
)W2	12/20/06	<100		***	***	***	777	
DW2	03/20/07	<100					2220	200
)W2	06/19/07	<50.0	<10.0	< 0.500	< 0.500	< 0.500	<0.500	< 0.500
W2	09/18/07	<100	***	***	***		Heat	Sept.
W2	12/26/07	<100		2000	(555)	T-10	200 2);	2000
W2	03/26/08	<100	***	***			***	
W2	06/25/08	<100	330	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
W2	09/17/08	<100	55	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
W2	12/22/08	<100		(MANUAL)	3-85) leave	***	***
W2	03/03/09	<50		(2002)	www.	X XXX	***	***
)W2	06/24/09	<50	<10	<0.50	<0.50	<0.50	< 0.50	<0.50
W2	11/09/09	<50			***			
)W2	06/02/10	<50	<10	< 0.50	< 0.50	< 0.50	<0.50	<0.50
W2	10/27/10	<50	3242	223	200	Contract Con		
)W2	06/10/11	***	***	***		-		11228
W2	11/16/11						***	
MW1	06/17/03							***
MW1	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	12/21/05	<50	<10	<0.5	<0.5	<1	<0.5	<0.5
MW1	03/22/06	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/22/06	<100	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW1	09/19/06	<100		10.000	10.000		~0.500	
MW1	12/19/06	<100k	***	****	==		***	
MW1	03/20/07	<100	-448	244	222) 222)		(A <u>111)</u> (A <u>111)</u>	<u> 1112</u> 1
MW1	06/19/07	<50.0	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW1	09/18/07	<100	10.0	~0.500	<0.500	~0.500	~0.500	<0.500

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)
PMW1	12/26/07	<100						5 582 3
PMW1	03/26/08	<100		***	222	****	100)	
PMW1	06/25/08	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	09/17/08	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
PMW1	12/22/08	<100		-	***	***	***	Sec.
PMW1	03/02/09	<50				1800		
PMW1	06/24/09	<50	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	11/09/09	<50	1442			7 <u>441</u>	222	
PMW1	06/02/10	<50	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	10/28/10	<50	(******)	***	***		1444	-
PWM1	06/09/11		55.00 E	***	(###)		3 2000	***
PWM1	11/15/11							
PMW2	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	12/17/02	· ·	***	m-mm)	***		N ame	
PMW2	03/28/03				200	***	i ere	***
PMW2	03/23/04		-	T7550	272)		Settle:	277
MW2	06/22/04	<100	<10	<0.5	<0.5	< 0.5	<0.5	<0.5
PMW2	03/29/05	<100	###	12.25 G		***		***
PMW2	06/21/05	<100		***		***	9202	***
PMW2	09/25/05	<100	<10	< 0.5	< 0.5	< 0.5	<0.5	<0.5
PMW2	12/21/05	<50	<10	<0.5	< 0.5	<1	<0.5	<0.5
PMW2	03/22/06	<50	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW2	06/23/06	<100	<10.0	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500
PMW2	09/20/06	<100	144	***		2000		222
MW2	12/20/06	<100	HTM.	***	***	***	***	
PMW2	03/20/07	<100		। लक्क	H-1-1	2 112)	****	
MW2	06/19/07	<50.0	<10.0	<0.500	< 0.500	< 0.500	< 0.500	< 0.500
MW2	09/18/07	<100		7220		***	***	775
PMW2	12/26/07	<100	1511	7999	Salak	200	Lange of the Control	V <u>416</u>
MW2	03/26/08	<100	***	-	(see	5045	***	
MW2	06/25/08	<100	<20	< 0.50	< 0.50	<0.50	<0.50	< 0.50
MW2	09/17/08	<100	<20	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
MW2	12/22/08	<100	Vaso		***	-		
MW2	03/03/09	<50	2525	Total .	/422	2=2		****
MW2	06/24/09	<50	<10	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
MW2	11/09/09	<50	See	(AHA-)	See C	***	***	
MW2	06/02/10	<50	<10	< 0.50	< 0.50	< 0.50	<0.50	<0.50

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PMW3 06/22/06 <100 <10.0 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.50		EDB
PMW2 06/10/11		(µg/L)
PMW2 11/15/11		222
PMW2		***
PMW3 09/21/04 <100		***
PMW3		<0.5
PMW3 03/29/05 < 100		V222
PMW3 08/29/05 <100		\
PMW3 06/21/05 < 100		
PMW3 09/25/05 < 100 < 10 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5		***
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PMW3 03/22/06 <50 <10 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500		<0.5
PMW3 06/22/06 <100		<0.50
PMW3 09/19/06 <100		<0.500
PMW3 12/20/06 <100		
PMW3 03/21/07 <100		
PMW3 06/20/07 <50.0		
PMW3 09/18/07 <100		0.500
PMW3 12/27/07 <100		.0.500
PMW3 03/27/08 <100		
PMW3 06/25/08 <100 <20 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <		
PMW3 09/18/08 <100 <20 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <		<0.50
PMW3 12/23/08 <100		<0.50
PMW3 03/04/09 <50		<0.50
PMW3 06/25/09 <50 <10 <0.50 <0.50 <0.50 <0.50 <0.50 PMW3 11/10/09 <50		
PMW3 11/10/09 <50		<0.50
PMW3 06/02/10 <50 <10 <0.50 <0.50 <0.50 <0.50 <0.50 PMW3 10/26/10 <50		
PMW3 10/26/10 <50		
PMW3 06/10/11		<0.50
PMW4 06/22/04 <100 <10 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.		
PMW4 09/21/04 <100		
PMW4 09/21/04 <100	٠	<0.5
PMW4 03/28/05		~0.5
PMW4 06/21/05		***
100 March 100 Ma		
PMW4 12/21/05 <10 <0.5 <0.5 <0.5 <0.5		
20.00000		<0.5
20,00		0.50
2MW4 06/22/06 <10.0 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500		0.500

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 13 of 17)

Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)
PMW4	12/20/06	:5775:	1000	210 0	202 0;		Service Control of the Control of th	30e8);
PMW4	03/21/07			***	555/	(man)		2000 (
PMW4	06/20/07	***	<10.0	< 0.500	< 0.500	< 0.500	<0.500	< 0.500
PMW4	09/18/07	***	1000	***		***		550
PMW4	12/27/07	***	Here:	###S	222	415		====
PMW4	03/27/08	2000		eee			1000	
PMW4	06/26/08 r		<20	< 0.50	< 0.50	< 0.50	<0.50	<0.50
PMW4	03/04/09				Late	555	***	***
PMW4	06/25/09		<10	< 0.50	< 0.50	< 0.50	<0.50	<0.50
PMW4	11/10/09	2000			-			1444
PMW4	06/02/10	****	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW4	10/28/10	MARK E	***	C 1999	19095	***	-	CHANGE
PMW4	06/09/11	***					: -11- :	- man
PMW4	11/15/11							***
PMW5	12/17/02			124	Carallia Car			0200
PMW5	03/28/03			and the same of th		-	***	
PMW5	03/23/04			See.	and a	966 C		***
PMW5	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
PMW5	09/21/04 j	<100		222				10.0
PMW5	12/20/04 j	<100	-			525 2418		0777
PMW5	03/28/05	<100	and a		1200	144		
PMW5	06/21/05	<100	Comme.	***			***	California)
PMW5	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
PMW5	03/22/06 j	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
PMW5	06/23/06	<100	<10.0	<0.500	<0.500	<0.500	2.24	<0.500
PMW5	09/20/06	<100	***					0.000
PMW5	12/20/06	<100	***	(minima)	***	New I	200	***
PMW5	03/21/07	<100				***	***	***
PMW5	06/19/07	<50.0	<10.0	<0.500	< 0.500	<0.500	<0.500	<0.500
PMW5	09/18/07	<100	5 242 2		222			
PMW5	12/26/07	<100	444	5 4116 3	(444)	200	<u> </u>	***
PMW5	03/26/08	<100					***	***
PMW5	06/25/08	<100	<20	<0.50	<0.50	< 0.50	<0.50	< 0.50
PMW5	09/17/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
PMW5	12/22/08	<100					10.50	-0.50
PMW5	03/03/09	<50		***	205		222V	
PMW5	06/25/09	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
PMW5	11/09/09	<50	3000	10.00	-0.50	V0.50	***	~0.30

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 14 of 17)

Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)
PMW5	06/01/10	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
PMW5	10/26/10	<50						
PMW5	06/10/11		***			5 <u></u>	***	
PMW5	11/16/11				700		(1 1 1 1	
PMW6	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
PMW6	03/28/05					***	10	HHH)
PMW6	03/22/06	<50	<10	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
PMW6	06/22/06	348	<10.0	< 0.500	< 0.500	< 0.500	2.17	<0.500
PMW6	09/19/06	***	- man	mana :	***		***	****
PMW6	12/20/06			200 2	***	nee.	-	-24
PMW6	03/20/07	***					***	***
PMW6	03/26/08		9220			: 47.75	1555	***
PMW6	12/22/08		944 P	444	Y242			
PMW6	03/03/09	****	New 1	***	200	7444		
PMW6	06/25/09	***	<10	< 0.50	<0.50	< 0.50	<0.50	< 0.50
PMW6	11/09/09	1000	7777	1000	-	(1111)		***
PMW6	06/02/10	222V	<10	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
PMW6	10/26/10	***				***		1,777
PMW6	06/09/11		***	0444			200	/ (
PMW6	11/15/11 v		wes					
VR1	09/16/02	-	<10	<0.5	<0.5	<0.5	<0.5	<0.5
VR1	12/17/02	533434	/www.		***		3555)	
VR1	06/17/03		(0.42	9222	***		444	(-
VR1	09/22/03	Sees	and the same of th	See	1944	9440	242	***
VR1	12/22/03		***	(446)	ene.	***		5 115 2
VR1	03/23/04	-	777		3 5300		ere.	***
VR1	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
VR1	12/20/04	<100		***		***	Steen Control of the	Owner.
√R1	03/29/05	<100					***	
/R1	06/20/05	<100		***		***	***	
√R1	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
/R1	12/21/05	<50	<10	<0.5	<0.5	<0.5	<0.5	<0.5
/R1	03/22/06	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
/R1	06/23/06	<100	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
/R1	09/19/06	<100	7402		***			
√R1	12/20/06	<100	3-2-2-3	-		-12		A-00
/R1	03/20/07	<100		***	***			-10

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 15 of 17)

WR1	Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
VR1	ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
	VR1	06/20/07	<50.0	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
VR1	VR1	09/18/07	<100	1777					
\(\frac{1}{17}\) \(0.625\) \(0.650\) \(0.50\) \(VR1	12/26/07	<100				***	A STATE OF THE STA	***
VR1	VR1	03/27/08	<100	200		***	***	***	
	VR1	06/25/08	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
VR1	VR1	09/17/08	<100	<20	<0.50	< 0.50	<0.50	< 0.50	<0.50
\text{VR1} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	VR1	12/23/08	<100	***	***		CHARGE.	****	3444)
	VR1	03/04/09	<50	777	***	77.70		Control	375
\(\begin{array}{c c c c c c c c c c c c c c c c c c c	VR1	06/25/09	<50	<10	< 0.50	<0.50	< 0.50	< 0.50	<0.50
	VR1	11/10/09	<50	577s	####		(SIR)		262 2
	VR1	06/02/10	<50	<10	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
	VR1	10/28/10	<50	225	22	***			
	VR1	06/09/11	-	9440		200	5222		****
\(\frac{1}{12}\) \(03\) \(22\) \(06\) \(05\)	VR1	11/15/11 t		HHE:	MHH. O			404	
\text{\$\sigma_{\perp}{R2}\$ \text{\$\sigma_{\perp}{000000000000000000000000000000000000	VR2	12/21/05	<50	<10	<0.5	<0.5	<1	<0.5	<0.5
\text{\frac{1}{12}} \text{\frac{1}{12}	VR2	03/22/06	<50	<500	< 0.50	< 0.50	1.2	< 0.50	<0.50
12/20/06	VR2	06/23/06	<100	239	< 0.500	< 0.500	1.97	< 0.500	<0.500
\text{7.82} & 03/21/07 & <100 & & & & & & & &	VR2	09/20/06	<100	***	***	1999	i elia i	***	222
\(\frac{1}{17}\) \(\fra	VR2	12/20/06	<100			(***	***	1999	***
\text{\frac{12}{12}} \text{\frac{99}{18}} \text{\frac{18}{07}} & <100 & & & & & & & &	VR2	03/21/07	<100		7.77	/ // / / / / / / / / / / / / / / / / /	1000	(200)	***
/R2 12/26/07 <100	VR2	06/19/07	<50.0	504.00	< 0.500	< 0.500	3.47	< 0.500	<0.500
/R2 03/26/08 <100	VR2				***	/ 4-44		-	
/R2 06/25/08 <100	VR2					0.000			220
/R2 09/17/08 <100	VR2				nee.	***		(494)	****
/R2 12/22/08 <100	VR2		<100	380	<0.50	< 0.50	2.8	< 0.50	<0.50
/R2 03/03/09 <5,000	VR2			320	< 0.50	<0.50	2.1	<0.50	<0.50
/R2 06/25/09 <5,000 <1,000 <50 <50 <50 <50 <50 <50 <50 <50 <50	VR2		<100	7444	10 <u>777</u>				
/R2 11/09/09 <10,000	VR2	03/03/09	<5,000	(444	(SEE 2	Zapa.			Name .
/R2 06/01/10 <10,000 <2,000 <100 <100 <100 <100 <100 <100 <100	VR2		·	<1,000	<50	<50	<50	<50	<50
/R2 10/26/10 <10,000	VR2					ere.		***	-
/R2 06/10/11	VR2			<2,000	<100	<100	<100	<100	<100
	VR2		<10,000				•••		***
/R2 11/16/11	VR2		Total Control of the	-~-	T-Make	***		Total Control Control	-
	VR2	11/16/11							

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 16 of 17)

Weil	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
D	Date	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
rab Grou	ndwater Samples							7, 2, 1, -
Prior to 02/0	03/06 - Not analyzed fo	or these analytes.						
ВН1	02/03/06	<100	<20	<0.5	<0.5	<0.5	<0.5	<0.5
BH2	01/10/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
3H2	01/10/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
3H3	01/10/11	<50	<10	<0.50	<0.50	0.22p	<0.50	<0.50
ЗН3	01/10/11	<50	13	<0.50	<0.50	0.19p	<0.50	<0.50
3H4	01/11/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
3H4	01/11/11	<500	<100	<5.0	<5.0	<5.0	<5.0	<5.0
BH5	01/11/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
3H5	01/11/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
3H6	01/12/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
3H6	01/12/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
BH7	01/12/11	<500	68p	<5.0	<5.0	<5.0	<5.0	<5.0
3H7	01/12/11	<100	<20	<1.0	<1.0	<1.0	<1.0	<1.0
3H8	01/13/11	<50	14	<0.50	<0.50	<0.50	<0.50	<0.50
зн8	01/13/11	<50	49	<0.50	<0.50	<0.50	<0.50	<0.50
3H9	01/13/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
3H9	01/13/11	<50	12	<0.50	<0.50	<0.50	<0.50	<0.50
3H10	01/14/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50

- 1	NΙ	^	+~	-	
-	IN	u	ıυ		

TOC \equiv Top of well casing elevation; datum is mean sea level.

DTW = Depth to water.

Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline. GW Elev. =

NAPL =Non-aqueous phase liquid.

TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).

TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.

TABLE 1B

ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 17 of 17)

=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.
=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
=	1,2-dibromoethane analyzed using EPA Method 8260B.
=	1,2-dichloroethane analyzed using EPA Method 8260B.
=	Di-isopropyl ether analyzed using EPA Method 8260B.
	Micrograms per liter.
=	Not detected.
=	Not measured/Not sampled/Not analyzed.
	Less than than stated laboratory reporting limit.
=	Water level recorded during pumping of MW7.
=	Anomalous water level possibly due to recharge from a perched water zone.
=	Casing head cut to lower elevation.
=	Casing head damaged by construction.
=	Results obtained past the technical holding time.
=	Analyzed using EPA Method 8260.
=	Unidentified hydrocarbon C6-C12.
$=_{[\frac{n}{2}]^n}$	Analysis performed outside of EPA recommended holding time.
=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered
	representative of groundwater elevation.
=	Grab groundwater sample collected.
=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
=	Groundwater samples for laboratory analysis collected 1 or 2 days after (measurement of depth to) groundwater gauging event.
=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
=	Analyte presence was not confirmed by second column or GC/MS analysis.
=	The sample chromatographic pattern does not match that of the specified standard.
=	The sample, as received, was not preserved in accordance with the referenced analytical method.
=	Technician inadvertantly did not record this result in the field notes.
=	Well inaccessible during gauging and/or sampling.
=	DTW measured in well indicates less than 6-inches of water in the well, which is not representative of the actual depth to groundwater table.
	Groundwater elevation not calculated, data not used to compile groundwater elevation map.
=	Not enough water to sample.

TABLE 2 WELL CONSTRUCTION DETAILS

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 2)

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
MW1	d	04/01/88	***	320,52		57	57		4	32-57	0.020	30-57		Zone 1
MW2		04/02/88	07/12/88	777	***	57	57		4	37-57	0.020	34-57	_	***
MW3		04/04/88	08/29/88			60	56	- -	4	36-56	0.020	35-60		201
MW4	d	04/06/88	(Mar.)	321.56		60	57		4	37-57	0.020	36-60		Zone 1
MW5D	d	05/10/88		321.79	7.***	82.0	77.5		4	67.5-77.5	0.020	64-77.5		Zone 2
MW5S	d	05/11/88	200	320.52	-	58	55	***	4	40-55	0.020	37.5-58	444	Zone 1
MW6		05/11/88	10/24/88	-		59	55	400	4	40-55	0.020	36-59		
MW7	d	07/12/88		321.27		56.5a	53	.***	5	28-53	0.020	25-56.5		Zone 1
MW8	d	09/30/89	***	321.86	PVC	140	133	14	4	118-133	0.020	114-133	l lees	Zone 3
MW9		10/04/89	11/03/00		PVC	57.5	54.5	10	4	34.5-54.5	0.020	34-54.5	, 	NAME:
MW9A	d	11/03/00	V ere	321.27	PVC	59	58	12.25	6	35-55 55-58 c	0.020	33-58	#3 Sand	Zone 1
MW10	d	10/06/89	-	322.99	PVC	60.5	60	10	4	40-60	0.020	38-60		Zone 1
MW11	d	11/02/89		321.73	PVC	55.5	55	10	4	35-55	0.020	33-55		Zone 1
MW12		08/17/00	08/30/00		PVC	132	131.5	8.33	2	114.5-131.5	0.020	112.5-132	#3 Sand	
MW12A	ď	08/30/00	44	322.62	PVC	136	130.5	8.33	2	115.5-130.5	0.020	113.5-130.5	#3 Sand	Zone 3
MW13	d, b	08/23/00	***	322.71	PVC and Steel	73	72	8.33	2	61.5-72	0.020	57.5-73	#3 Sand	Zone 2
MW14	d	08/29/00	(iii	321.24	PVC	143	136	8.33	2	121.5-136.5	0.020	119.5-143	#3 Sand	Zone 3
OW1			22	321,44			***	***	4	е	_			Perched
OW2	d	****	1000	321.55		3555	***		4	е				Perched
PMW1	d	12/16/99	(900)	322.75	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched

TABLE 2 WELL CONSTRUCTION DETAILS

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 2)

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
PMW2	d	12/16/99		322.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW3	d	12/16/99	-	321.27	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW4	d	12/16/99		321.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW5	d	12/16/99	***	320.04	PVC	35.5	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW6	d	12/17/99	1777	321.38	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
VR1	d	10/24/88	***	321.00	PVC	30	30	10	4	10-30	0.020	10-30	-	Perched
VR2		11/20/89		320.18	PVC	45.5	45	8	2	35-45	0.020	33-45.5	#####	Zone 1
VR3		11/20/89	09/24/99	318.73	PVC	35.5	35	8	2	5-35	0.020	4-35.5	300);
VR4		11/24/89	09/24/99	321.19	PVC	35.5	32.5	8	2	12.5-32.5	0.020	4-35.5		-

Notes:

TOC = Top of well casing elevation; datum is mean sea level.

PVC = Polyvinyl chloride.

--- Information not available.

a The total depth measured in well MW7 does not match the well completion log. On 16 September 2002, the total depth was measured as 59.83 feet below top of casing.

b PVC screen from 61.5-72 feet, stainless steel blank from 11.5-61.5 feet, PVC blank from surface to 11.5 feet.

c Depth of PVC sump at base of well.

d Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the southbound

bridge over Mocho Canal. Elevation = 330.55 feet.

e Well screen is visible near surface and is assumed to extend to near total depth.

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 8)

Well	Sampling	Depth	TPHg	TPHd	TOG	В	т	Е	X	MTBE	1,2-DCA	DIPE	EDB	ETBE	TAME	TBA	Ethanol	Add'I VOCs
ID	Date	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
							701-701		200000			11.5			11.5	T. S	ALS: 1	
B-4	04/01/88	19.5	965		***						***	***	***			222		
B-4	04/01/88	29.5	3							****		***	-			***		***
B-4	04/01/88	34.5	<2.0	***	2555					***	***	***	***			***	***	
B-12	11/03/89	55	<2.0	***		< 0.050	< 0.050	<0.050	0.060	***	***					***	****	***
B-12	11/03/89	70	<2.0	***	***	< 0.050	< 0.050	< 0.050	< 0.050	****	***					***	***	***
B-12	11/03/89	84	<2.0	***	***	< 0.050	< 0.050	< 0.050	0.051		***		***			***	***	***
B-16	12/02/93	4.5	<1.0	***	222	<0.0050	<0.0050	<0.0050	<0.0050	***	***							
B-16	12/02/93	10	<1.0			<0.0050	< 0.0050	<0.0050	<0.0050	5550	***			300	***	***	***	3707
B-16	12/02/93	15	<1.0	520	***	<0.0050	<0.0050	<0.0050	<0.0050	3000				-		***	***	
B-16	12/02/93	20	<1.0		555. 556.	0.031	<0.0050	0.038	0.000	222			244	***	77075		***	
B-16	12/02/93	24.5	<1.0	222		0.0095	<0.0050	0.038	<0.0050				***			***		
B-16	12/02/93	30	<1.0			<0.0095				***	***		7.77	****	***	****	***	****
B-16	12/02/93	35			1777		<0.0050	<0.0050	<0.0050	***			***	***	***	***		
B-16	12/02/93	39.5	<1.0 <1.0	500	(955)	<0.0050	<0.0050	<0.0050	<0.0050	***	***		***	***	***		***	
B-16	12/02/93			***	10666	<0.0050	<0.0050	<0.0050	<0.0050	***	***		***				***	
B-16		45	<1.0	222	***	<0.0050	<0.0050	<0.0050	<0.0050		***		5			77757	2.00	555
	12/02/93	50	<1.0	***	1,555	<0.0050	<0.0050	<0.0050	<0.0050	***	***			***	***	****	200	E8E
B-16	12/02/93	54	<1.0		***	<0.0050	<0.0050	<0.0050	<0.0050	***	***		***	***		***	-	
B-17	12/02/93	4.5	<1.0		-	<0.0050	< 0.0050	<0.0050	< 0.0050	***	***			1777	***	***		***
B-17	12/02/93	10	530			0.21	5.1	7	63	***	***					***	***	
B-17	12/02/93	15	590	***	20000	14	< 0.0050	19	80	***	***	***	mad /	GHF:		***	***	***
B-17	12/02/93	19.5	560	***	***	5.1	0.038	16	70	22.2		***	-	200	7	444	***	-
B-17	12/02/93	24.5	170	The same	***	2.3	0.044	5,4	26		***					***	***	(bear
B-17	12/02/93	30	19	***		1.4	< 0.0050	0.53	2.8		***	***	500000					
B-17	12/02/93	34.5	8.7	***	***	1.5	< 0.0050	0.65	2	+444	***	***	444					-
B-17	12/02/93	39.5	670			2.7	< 0.0050	11	71	***	***	***	-		7242	7222	244	944
B-17	12/02/93	45	1,100	***	244	< 0.0050	< 0.0050	0.53	6.7		***	***				***	***	
B-17	12/02/93	49.5	1.7			< 0.0050	< 0.0050	0.0066	0.036	***		9999	Service 1	and .	250000 100000	79699	***	***
B-17	12/02/93	54.5	<1.0	***	***	<0.0050	<0.0050	<0.0050	<0.0050	1000	***	***		-			***	222
B-18	12/04/93	5	<1.0		***	<0.0050	<0.0050	<0.0050	<0.0050									
B-18	12/01/93	10	<1.0			<0.0050	<0.0050			***	***		777	(575)		***	***	0.000
B-18	12/01/93	15	<1.0					<0.0050	<0.0050	***	***	****	***	10000		2000		
B-18	12/01/93	20		-	212	<0.0050	<0.0050	<0.0050	<0.0050		***	***		***		***	***	***
B-18	12/01/93		<1.0	***		<0.0050	< 0.0050	<0.0050	<0.0050	***	***	***						***
		25	<1.0	***	-	<0.0050	<0.0050	<0.0050	<0.0050	-	***	777	275			***		2000
B-18	12/01/93	30	<1.0	1	7000	< 0.0050	<0.0050	<0.0050	<0.0050	***	***	555	700	***	***	***		***
B-18	12/01/93	35	<1.0		(Mark)	<0.0050	<0.0050	<0.0050	<0.0050	***		***	***			***	***	***
B-18	12/01/93	39.5	<1.0		aread.	0.094	0.027	0.038	0.072	***		***						***
B-18	12/01/93	45	<1.0	-		0.057	<0.0050	0.044	0.0066	****	1,575	777			***			
B-18	12/01/93	49.5	<1.0	1777	2000()	<0.0050	<0.0050	<0.0050	<0.0050	***	***	****	200	-	***	***	0.00	***
B -18	12/01/93	54.5	<1.0		***	<0.0050	<0.0050	<0.0050	<0.0050	***	***		***	***	***	***		***
B-19	12/01/93	5	<1.0	222		< 0.0050	<0.0050	<0.0050	<0.0050					***				(***)
B-19	12/01/93	15	<1.0	***		< 0.0050	< 0.0050	< 0.0050	< 0.0050	****	0.000	***	***	***	***		Circus:	(200
B-19	12/01/93	25.5	<1.0	(1000)	***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	***	***			***	***	***	2000	***
B-19	12/01/93	30	<1.0	***		0.094	0.027	0.038	0.072	***	-	-	-	244	***	***	***	***
B-19	12/01/93	35	<1.0	222		0.057	<0.0050	0.044	0.0066			***	***	***	***	***	0.000	***
B-19	12/01/93	40	<1.0			<0.0050	<0.0050	<0.0050	<0.0050	0.000	-	(terete)	***	***	94440	***	1000	***
						0.0000	0.0000	0.0000	-0,0000	-3555	-30-20		100	C85		-		

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 8)

Well	Sampling	Depth	TPHg	TPHd	TOG	В	т	E	X	MTBE	1,2-DCA	DIPE	EDB	ETBE	TAME	TBA	Ethanol	Add'I VOCs
ID	Date	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B-19	12/01/93	44.5	<1.0	150	(23-2)	<0.0050	<0.0050	<0.0050	<0.0050	(P9/L)	(pg/c)	(Pg/c)	(pg/c)	(pg/c)	(pg/L)	(h9/L)	(19/1)	(µg/L)
B-19	12/01/93	49.5	<1.0	***	200	<0.0050	<0.0050	<0.0050	< 0.0050									
B-19	12/01/93	53	<1.0	***	200	< 0.0050	<0.0050	<0.0050	< 0.0050									
						0,000	0.0000	0,0000	0.000									
BH1	02/03/06	9-9.5	< 0.100		(9000)	<0.001	< 0.001	< 0.001	< 0.001	< 0.005	< 0.005	< 0.005	< 0.005	<0.005	<0.005	<0.020	<0.100	
BH1	02/03/06	14-14.5	< 0.100		2000	< 0.001	<0.001	<0.001	0.0013	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	< 0.019	<0.097	
BH1	02/03/06	17-17.5	< 0.100		555	< 0.001	<0.001	<0.001	0.0017	0.022	<0.005	< 0.005	< 0.005	<0.005	<0.005	<0.010	< 0.099	
BH1	02/03/06	21.5-22	<0.100			< 0.001	< 0.001	< 0.001	< 0.001	0.0086	< 0.005	<0.005	<0.005	< 0.005	<0.005	< 0.020	< 0.100	
BH1	02/03/06	26-26.5	< 0.100	***	(man)	< 0.001	< 0.001	< 0.001	<0.001	0.0070	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	< 0.019	<0.097	
BH1	02/03/06	28.5-29	<0.100		***	< 0.001	< 0.001	< 0.001	<0.001	0.0064	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.019	<0.096	
BH1	02/03/06	33.4-34	< 0.100		***	< 0.001	< 0.001	< 0.001	<0.001	<0.005	< 0.005	< 0.005	<0.005	< 0.005	< 0.005	<0.020	<0.100	
BH1	02/03/06	35.5-36	< 0.100			< 0.001	<0.001	< 0.001	<0.001	<0.0046	< 0.0046	<0.0046	< 0.0046	< 0.0046	< 0.0046	0.028	<0.092	
BH1	02/03/06	38.9-39	< 0.100		***	< 0.001	<0.001	<0.001	<0.001	< 0.005	< 0.005	<0.005	< 0.005	<0.005	<0.005	< 0.020	<0.099	
BH1	02/03/06	41-41.5	< 0.100		***	< 0.001	<0.001	< 0.001	<0.001	<0.005	<0.005	< 0.005	< 0.005	<0.005	<0.005	< 0.020	< 0.099	
BH1	02/03/06	43.5-44	< 0.100			< 0.001	< 0.001	< 0.001	< 0.001	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	< 0.019	<0.096	
								0.001	0.00.	010010	0.00 10	0.0010	-0.00-10	-0.00-10	-0.0040	10.010	-0.000	
BH2	01/04/11	5 - 5.5	< 0.50	***	***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH2	01/10/11	10-10.5	< 0.50	***	222	< 0.0050	< 0.0050	< 0.0050	<0.0050	< 0.0050	< 0.0050	<0.010	< 0.0050	< 0.010	<0.010	< 0.050	<0.25	
BH2	01/10/11	15-15.5	<0.50		***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0055	< 0.0050	<0.010	< 0.0050	<0.010	<0.010	< 0.050	<0.25	
BH2	01/10/11	20-20.5	<0.50	***		< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.041	< 0.0050	< 0.010	< 0.0050	< 0.010	<0.010	< 0.050	<0.25	
BH2	01/10/11	25-25.5	< 0.50	***		< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.050	< 0.0050	<0.010	< 0.0050	<0.010	< 0.010	<0.050	<0.25	***
BH2	01/10/11	30-30.5	<0.50	-	-	<0.0050	< 0.0050	< 0.0050	< 0.0050	0.10	< 0.0050	< 0.010	< 0.0050	< 0.010	<0.010	0.022a	<0.25	
BH2	01/10/11	35-35.5	0.44ab	***	***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.20	< 0.0050	<0.010	< 0.0050	<0.010	0.00027a	0.027a	<0.25	
BH2	01/10/11	40-40.5	< 0.50	***	***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.17	< 0.0050	< 0.010	< 0.0050	<0.010	< 0.010	0.062	<0.25	
BH2	01/10/11	45-45.5	< 0.50			< 0.0050	<0.0050	< 0.0050	<0.0050	0.11	< 0.0050	<0.010	< 0.0050	<0.010	<0.010	< 0.050	<0.25	
BH2	01/10/11	51.5-52	< 0.50	***	222	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.00042a	< 0.0050	<0.010	< 0.0050	<0.010	<0.010	< 0.050	<0.25	
																0.000	0.20	
вн3	01/04/11	5 - 5.5	< 0.50	***	577	< 0.0050	<0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
BH3	01/10/11	11-11.5	< 0.50	2000)	888	0.00023a	< 0.0050	0.00028a	<0.0050	0.0031a	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH3	01/10/11	15-15.5	130b	***	****	0.0060	0.00085a	0.00052a	0.0052	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH3	01/10/11	20-20.5	170		***	0.012	0.0030a	0.040	0.010	< 0.0050	< 0.0050	< 0.010	< 0.0050	<0.010	< 0.010	< 0.050	< 0.25	
BH3	01/10/11	25-25.5	38	***	***	0.0041a	0.0013a	0.17	0.011	0.021	<0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH3	01/10/11	26-26.5	110	***	***	0.0026a	0.00097a	0.16	0.0066	< 0.0050	<0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
BH3	01/10/11	30-30.5	8.5		***	0.010	0.010	0.50	0.39	0.16	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	0.041a	< 0.25	
BH3	01/10/11	35-35.5	0.92b	***		0.015	< 0.0050	0.17	0.0058	0.52	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	0.12	< 0.25	
BH3	01/10/11	40-40.5	1.9b	****	***	< 0.0050	< 0.0050	0.00033a	< 0.0050	0.76	< 0.0050	< 0.010	< 0.0050	<0.010	< 0.010	0.15	< 0.25	
BH3	01/10/11	50-50.5	< 0.50	***	***	< 0.0050	0.00044a	0.00030a	0.00046a	0.0024a	<0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
BH3	01/10/11	51.5-52	< 0.50		***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0013a	<0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH4	01/04/11	5 - 5.5	0.57b	2272		0.0028a	< 0.0050	0.010	0.0097	<0.0050	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	***
BH4	01/11/11	10-10.5	< 0.50	***		0.00035a	< 0.0050	0.00029a	0.00051a	< 0.0050	< 0.0050	< 0.010	<0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
BH4	01/11/11	15-15.5	270			1.9	<1.0	11	11	0.19a	<1.0	<2.0	<1.0	<2.0	<2.0	<10	<50	
BH4		20-20.5	1,100	***		0.18a	0.18ac	22	8.1	<1.0	<1.0	<2.0	<1.0	<2.0	<2.0	<10	<50	
BH4	01/11/11	22.5-23	250			0.025a	0.090a	2.7	1.8	< 0.50	< 0.50	<1.0	< 0.50	<1.0	<1.0	<5.0	<25	
BH4		25-25.5	29	***		0.023a	0.095a	3.6	7.2	< 0.50	< 0.50	<1.0	< 0.50	<1.0	<1.0	<5.0	<25	
BH4		30-30.5	32	***		0.025	0.11	1.6	4.3	0.018d	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
BH4		35-35.5	18	777		0. 11a	0.036a	1.2	1.4	0.11a	<0.50	<1.0	< 0.50	<1.0	<1.0	<5.0	<25	
BH4		41.5-42	< 0.50	157		0.00025a	0.00039a	0.0028a	0.0069	0.00081a	< 0.0050	< 0.010	< 0.0050	<0.010	< 0.010	< 0.050	< 0.25	
BH4	01/11/11	51.5-52	<0.50	***		0.00056a	0.00079a	0.0011a	0.0024a	0.0064	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 3 of 8)

Well	Sampling	Depth	TPHg	TPHd	ŤŌĠ	В	T	E	X	MTBE	1,2-DCA	DIPĒ	EDB	ETBE	TAME	TBA	Ethanol	Add'I VOCs
ID	Date	(feet)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		
BH5	01/04/11	5 - 5.5	<0.50	***		<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	(µg/L) <0.25	(µg/L)
BH5	01/11/11	10-10.5	< 0.50	***	nee:	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.00047a		<0.010	< 0.0050	<0.010	<0.010	<0.050	<0.25	
BH5	01/11/11	15-15.5	< 0.50	***	***	< 0.0050	< 0.0050	<0.0050	<0.0050	0.0055	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	S 55 5
BH5	01/11/11	20-20.5	4.0b	***		< 0.0050	<0.0050	<0.0050	< 0.0050	0.0020a	<0.0050	<0.010	<0.0050	<0.010	<0.010	< 0.050	<0.25	
BH5	01/11/11	25-25.5	2.0b	3000	***	< 0.0050	<0.0050	<0.0050	<0.0050	0.0019a	< 0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	***
BH5	01/11/11	30-30.5	< 0.50	***	9447	0.0026a	0.00031a	<0.0050	< 0.0050	0.013	0.00089a	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	***
BH5	01/11/11	35-35.5	< 0.50	***	-	<0.0050	< 0.0050	<0.0050	<0.0050	0.015	0.00039a	<0.010	<0.0050	<0.010	<0.010	<0.050		***
BH5	01/11/11	40-40.5	< 0.50			<0.0050	<0.0050	<0.0050	<0.0050	0.059	<0.00594	<0.010	<0.0050	<0.010	<0.010	<0.050	< 0.25	***
BH5	01/11/11	45.5-46	< 0.50		***	<0.0050	< 0.0050	<0.0050	<0.0050	0.00090a	<0.0050	<0.010	<0.0050	<0.010	<0.010		<0.25	
BH5	01/11/11	51.5-52	< 0.50		2220	<0.0050	< 0.0050	< 0.0050	0.00040a	<0.0050	<0.0050	<0.010	<0.0050	< 0.010		<0.050	< 0.25	
						-0.0000	-0.0000	10,0000	0.00040a	~0.0000	~0.0000	~0.010	~ 0.0000	~0.010	<0.010	<0.050	<0.25	****
BH6	01/05/11	5 - 5.5	< 0.50			< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<0.0050	< 0.010	< 0.0050	<0.010	<0.010	< 0.050	< 0.25	
BH6	01/12/11	10.5-11	<0.50		***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.00035a	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
BH6	01/12/11	15-15.5	<0.50		1999	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0073	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH6	01/12/11	20.5-21	<0.50		121	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.00048a	<0.0050	<0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH6	01/12/11	25-25.5	< 0.50		***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0013a	< 0.0050	< 0.010	< 0.0050	< 0.010	<0.010	< 0.050	<0.25	
BH6	01/12/11	30-30.5	< 0.50	***	***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0073	<0.0050	<0.010	< 0.0050	<0.010	<0.010	< 0.050	<0.25	
BH6	01/12/11	35-35.5	< 0.50	***	***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.022	< 0.0050	< 0.010	< 0.0050	<0.010	<0.010	< 0.050	<0.25	
BH6	01/12/11	38-38.5	< 0.50			< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.059	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH6	01/12/11	41.5-42	< 0.50			<0.0050	< 0.0050	< 0.0050	< 0.0050	0.025	<0.0050	< 0.010	<0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH6	01/12/11	49-49.5	< 0.50		***	< 0.0050	0.00030a	< 0.0050	< 0.0050	0.00065a	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH6	01/12/11	51.5-52	< 0.50			<0.0050	< 0.0050	< 0.0050	< 0.0050	0.00025a	< 0.0050	<0.010	< 0.0050	< 0.010	<0.010	< 0.050	<0.25	
														0.0.0	0.0.0	0.000	.0.20	
BH7	01/05/11	5 - 5.5	< 0.50		***	<0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.010	<0.010	< 0.050	< 0.25	
BH7	01/12/11	10-10.5	< 0.50		***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0016a	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH7	01/12/11	15-15.5	< 0.50		977	< 0.0050	<0.0050	< 0.0050	< 0.0050	0.0015a	< 0.0050	<0.010	< 0.0050	< 0.010	<0.010	< 0.050	<0.25	
BH7	01/12/11	20.5-21	220		***	< 0.50	< 0.50	0.030a	0.034a	< 0.50	< 0.50	<1.0	<0.50	<1.0	<1.0	<5.0	<25	
BH7	01/12/11	25-25.5	1.9b			0.0022a	< 0.0050	0.00019a	0.0012a	0.011	< 0.0050	< 0.010	< 0.0050	< 0.010	<0.010	<0.050	< 0.25	
BH7	01/12/11	30-30.5	< 0.50		***	< 0.0050	<0.0050	< 0.0050	< 0.0050	0.019	< 0.0050	<0.010	< 0.0050	< 0.010	<0.010	< 0.050	<0.25	
BH7	01/12/11	35-35.5	< 0.50			< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.10	<0.0050	< 0.010	< 0.0050	< 0.010	<0.010	< 0.050	<0.25	
BH7	01/12/11	40.5-41	< 0.50		***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.10	< 0.0050	<0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
															5.0.0	0.000	0.20	
BH8	01/05/11	5 - 5.5	<0.50	3000	***	<0.0050	< 0.0050	<0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	<0.010	< 0.010	< 0.050	<0.25	
BH8	01/13/11		<0.50	***	***	< 0.0050	< 0.0050	< 0.0050	0.00076a	0.020	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
BH8		15 - 15.5	<0.50	-	***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0071	< 0.0050	<0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
BH8	01/13/11		<0.50	***		<0.0050	< 0.0050	< 0.0050	<0.0050	0.0068	< 0.0050	< 0.010	< 0.0050	< 0.010	<0.010	0.14	<0.25	
BH8		25 - 25.5	<0.50	***	***	<0.0050	< 0.0050	< 0.0050	< 0.0050	0.0092	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	0.33	< 0.25	
BH8	01/13/11		<0.50	***	-	<0.0050	< 0.0050	< 0.0050	< 0.0050	0.71	< 0.0050	< 0.010	< 0.0050	<0.010	0.00094a	0.71	< 0.25	
BH8	01/13/11		1.3b		***	< 0.0050	< 0.0050	< 0.0050	<0.0050	2.3	< 0.0050	< 0.010	< 0.0050	< 0.010	0.0019a	0.75	< 0.25	
BH8	01/13/11		0.72b	1000	3757	< 0.0050	< 0.0050	< 0.0050	< 0.0050	1.2	< 0.0050	< 0.010	< 0.0050	< 0.010	0.00058a	0.15	< 0.25	
BH8	01/13/11	45 - 45.5	<0.50	(***	***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.020	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
BH8	01/13/11	47.5 - 48	<0.50	***	1	<0.0050	<0.0050	<0.0050	< 0.0050	0.0093	<0.0050	< 0.010	<0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
DLIO	04/05/44		10.50															
BH9	01/05/11	5 - 5.5	<0.50			<0.0050	< 0.0050	<0.0050	<0.0050	<0.0050	<0.0050	< 0.010	<0.0050	< 0.010	< 0.010	<0.050	<0.25	
BH9	01/13/11		<0.50	***		< 0.0050	<0.0050	<0.0050	0,00072a	0.00025a	<0.0050	<0.010	<0.0050	< 0.010	< 0.010	<0.050	<0.25	
BH9	01/13/11		<0.50	***		<0.0050	<0.0050	< 0.0050	< 0.0050	0.020	<0.0050	<0.010	< 0.0050	<0.010	< 0.010	<0.050	< 0.25	
BH9	01/13/11		<0.50		***	< 0.0050	<0.0050	<0.0050	<0.0050	0.016	<0.0050	<0.010	< 0.0050	<0.010	< 0.010	<0.050	< 0.25	
BH9		25 - 25.5	<0.50	3555	50000	<0.0050	<0.0050	<0.0050	< 0.0050	0.026	<0.0050	<0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH9	01/13/11		<0.50		***	<0.0050	< 0.0050	<0.0050	< 0.0050	0.060	<0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	0.046a	< 0.25	
BH9		35 - 35.5	<0.50	***		<0.0050	<0.0050	<0.0050	< 0.0050	0.048	< 0.0050	< 0.010	< 0.0050	<0.010	< 0.010	0.081	< 0.25	
BH9	01/13/11	40.5 - 41	<0.50	***	200	<0.0050	<0.0050	<0.0050	<0.0050	0.021	< 0.0050	<0.010	< 0.0050	<0.010	< 0.010	0.064	< 0.25	

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VAT - 11			70001															
Well	Sampling	Depth	TPHg	TPHd	TOG	В	T	E	X	MTBE	1,2-DCA	DIPE	EDB	ETBE	TAME	TBA	Ethanol	Add'I VOCs
BH9	Date	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
	01/13/11	46.5 - 47	<0.50			<0.0050	<0.0050	<0.0050	<0.0050	0,019	< 0.0050	< 0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	
BH9	01/13/11		<0.50			< 0.0050	< 0.0050	< 0.0050	<0.0050	0.014	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	
ВН9	01/13/11	51.5 - 52	<0.50			<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	< 0.0050	<0.010	<0.010	<0.050	< 0.25	
BH10	01/06/11	5 - 5.5	<0.50			<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.0E0	40.0E	
BH10	01/14/11		<0.50			< 0.0050	< 0.0050	< 0.0050	<0.0050	0.0092	<0.0050	<0.010	<0.0050 <0.0050	<0.010	<0.010	<0.050	<0.25	
BH10	01/14/11		<0.50			< 0.0050	<0.0050	<0.0050	<0.0050	0.0032	<0.0050	<0.010	<0.0050	< 0.010	<0.010 <0.010	<0.050	< 0.25	
BH10	01/14/11		<0.50			< 0.0050	<0.0050	<0.0050	<0.0050	0.033	<0.0050	<0.010	<0.0050	<0.010		<0.050	<0.25	
BH10	01/14/11		<0.50			<0.0050	<0.0050	<0.0050	<0.0050	0.014					<0.010	<0.050	<0.25	
BH10		30 - 30.5	<0.50			<0.0050	<0.0050	<0.0050	<0.0050	0.022	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	
BH10		35.5 - 36	<0.50			<0.0050	<0.0050				<0.0050	<0.010	<0.0050	< 0.010	0.00029a	< 0.050	<0.25	
BH10	01/14/11		0.46b			<0.0050		<0.0050	<0.0050	0.23a	< 0.0050	< 0.010	<0.0050	<0.010	0.00052a	0.032a	< 0.25	
BH10	01/14/11		< 0.50			<0.0050	<0.0050 <0.0050	<0.0050	<0.0050	0.63	<0.0050	< 0.010	<0.0050	<0.010	0.00075a	0.075	<0.25	
DITIO	01/14/11	44.0 - 40	~0.50			<0.0050	<0.0000	<0.0050	<0.0050	0.59	<0.0050	<0.010	<0.0050	<0.010	0.00081a	0.038a	<0.25	
GP-1	10/25/99	7.5	<1			< 0.005	< 0.005	<0.005	< 0.005	< 0.01								
GP-1	10/25/99	11.5	<1			< 0.005	< 0.005	< 0.005	< 0.005	< 0.01								
GP-1	10/25/99	16	2.2			< 0.005	< 0.005	< 0.005	< 0.005	< 0.01								
GP-2	10/25/99	6	<1			<0.005	<0.005	<0.005	< 0.005	< 0.01								
GP-2	10/25/99	12	<1			< 0.005	< 0.005	< 0.005	< 0.005	< 0.01								
CD 2	40/05/00	0	-4			.0.00=												
GP-3	10/25/99	8	<1			<0.005	<0.005	<0.005	<0.005	< 0.01								
GP-3	10/25/99	12	<1			<0.005	<0.005	<0.005	<0.005	<0.01								
GP-4	10/25/99	8	<1			<0.005	<0.005	<0.005	< 0.005	<0.01		***						
GP-4	10/25/99	12	<1			<0.005	<0.005	< 0.005	<0.005	0.07								
						0.000	.0.000	0.000	-0.000	0.01								
GP-5	10/25/99	8	<1			<0.005	< 0.005	< 0.005	< 0.005	0.015								
GP-5	10/25/99	12	<1			< 0.005	< 0.005	<0.005	<0.005	1,100a								
GP-6	10/25/99	8	<1			< 0.005	< 0.005	<0.005	< 0.005	< 0.01								
GP-6	10/25/99	11	<1			< 0.005	< 0.005	< 0.005	< 0.005	< 0.01								
GP-6	10/25/99	14	1.2	***		< 0.005	< 0.005	< 0.005	<0.005	<0.01								
GP-7	10/25/99	8	<1			<0.005	< 0.005	< 0.005	< 0.005	< 0.01								
GP-7	10/25/99	12	<1			<0.005	< 0.005	< 0.005	< 0.005	< 0.01								
GP-7	10/25/99	14	<1			<0.005	<0.005	<0.005	<0.005	< 0.01							~~~	
GP-8	10/25/00	0	-1			-0.005	-0.005	-0.005	.0.005	.0.04								
GP-8	10/25/99 10/25/99	8	<1			<0.005	<0.005	<0.005	<0.005	<0.01								
GP-8	10/25/99	12	<1			<0.005	<0.005	<0.005	<0.005	<0.01								
GP-8	10/25/99	16	<1			<0.005	<0.005	<0.005	<0.005	<0.01								
GP-9	10/25/99	8	<1			< 0.005	< 0.005	< 0.005	<0.005	<0.01								
GP-9	10/25/99	12	<1			<0.005	<0.005	< 0.005	< 0.005	<0.01								
GP-9	10/25/99	16	<1	A		< 0.005	<0.005	< 0.005	< 0.005	<0.01								
						0,000	0.000	-0.000	.0.000	.0101								
GP-10	10/25/99	8	<1			< 0.005	< 0.005	< 0.005	< 0.005	< 0.01								
GP-10	10/25/99	12	<1			< 0.005	<0.005	<0.005	< 0.005	0.02								
GP-10	10/25/99	16	<1			< 0.005	< 0.005	< 0.005	< 0.005	< 0.01								

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Well	Sampling	Donth	TDUe	TOUL	T00													
ID	Date	Depth (feet)	TPHg (µg/L)	TPHd (µg/L)	TOG (µg/L)	B (µg/L)	T (115/1)	E	X (****(*)	MTBE	1,2-DCA	DIPE	EDB	ETBE	TAME	TBA	Ethanol	Add'l VOCs
GP-11	10/25/99	8	<1	(pg/L)	(pg/L)	<0.005	(μg/L) <0.005	(μg/L) <0.005	(μg/L) <0.005	(μg/L) <0.01	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GP-11	10/25/99	12	<1	***	***	< 0.005	<0.005	<0.005	< 0.005	<0.01	***	***	2.002				***	
						-0.000	40.000	٠٥.٥٥٥	40.003	~0.01	***			***		***	5.77	
GP-12	10/25/99	8	<1			< 0.005	< 0.005	< 0.005	< 0.005	<0.01	***		***	***		***		
GP-12	10/25/99	12	<1	***		< 0.005	< 0.005	< 0.005	< 0.005	<0.01	***		***	***				222
GP-13	10/25/99	8	<1	-	***	< 0.005	< 0.005	< 0.005	< 0.005	<0.01								***
GP-13	10/25/99	12	<1	***	***	<0.005	< 0.005	< 0.005	< 0.005	< 0.01			***					***
h 61 A / 4	0.410.410.0																	
MW1	04/01/88	34.5	<2.0	***					***	***		222	***	***	***		***	lees.
MW2	04/02/88	34.5	-0.0															
IVIVVZ	04/02/00	34.3	<2.0	-	311				,	****	***	***	***	***	***	2000	***	***
MW3	04/04/88	35	<2.0		***													
	0 110 1100	00	12.0	1000	.344					***		***	***	***	****		***	
MW5S	04/06/88	35	<2.0						***	Corre	Check	***			***	***		
											1,555	110					***	
MW5D	05/03/88	40	<2.0	***	***	< 0.005	< 0.005	< 0.005	< 0.005		00000	***		***			***	ciere:
MW6	05/11/88	36	<2.0	***		< 0.005	< 0.005	< 0.005	< 0.005	***	3000	***	***	***	***	***		Service:
MW8	09/28/89	38.5	<2.0		***	<0.005	<0.005	<0.005	<0.005		***		***	***		***		
MW8	09/30/89	74	<2.0	***		<0.005	<0.005	<0.005	<0.005			Page 1	2777	***	***	***	***	-
MW9	10/04/89	6	1,500	***		4.0	40	00	450									
MW9	10/04/89	21	3,000	***	200	4.9 23	40 1,230	26 51	150	1000		***		***	***	***		***
MW9	10/04/89	36	9.3	1948:		0.89	0.37	0.16	240 0.4			***	****		5550	5775		***
MW9	10/04/89	38	6,200			100	560	150	720	***	***	***		***	2000 S	2000		3886
MW9	10/04/89	41	900	2 664		3.6	424	18	90		***	***		222		***		***
						0.0			00									
MW9A	11/03/00	11-11.5	2.71	***	244	0.0389	0.0071	0.0119	0.0085	0.522			Deep.	***		****		***
MW9A	11/03/00	15.5-16	606			< 0.250	2.76	12.7	46.4	0.919	***	***			***	***	***	***
MW9A	11/03/00	21-21.5	38.5	666	***	< 0.0250	0.161	0.155	0.265	0.936	***	***	***	-	***	***		***
MW9A	11/03/00	26-26.5	41.6	***	200	0.331	2.73	1.98	8.79	0.702		***		***	***	***	***	***
MW9A	11/03/00	31-31.5	12.1	-	222	0.133	1.01	0.558	2.47	0.524	-	***	5555	***	***	200	***	***
MW9A	11/03/00	35-35.5	2.56	750	***	0.0829	0.0854	0.163	0.34	0.354	***	***		+++	***	***	***	
MW9A	11/03/00	37.5-38	<1.0	200 2)	***	0.0059	0.009	0.0093	0.0267	<0.100	***	***		***	***			•••
MW9A	11/03/00	39-39.5	<1.0	304		<0.00500	0.006	0.0074	0.0168	<0.100	***	***	***	***	77.7	5227	***	***
MW9A MW9A	11/03/00 1 1 /03/00	45-45.5	<1.0	***		<0.00500	<0.00500	<0.00500	0.0099	<0.100	***	****	355	***	***	***	***	***
MW9A		49.5-50 55-55.5	<1.0		***	<0.00500	0.0065	<0.00500	0.0136	<0.100	***	***	***	***	***		***	
MW9A		58.5-59	20.8 2.78	222	***	<0.0100 <0.00500	0.0147	0.143	0.156	<0.100	2441 2271	70000			***	***		****
WITTON	11100100	00.0-03	2.70			~U.UU0UU	<0.00500	0.0119	0.018	<0.100		***	***		XX.5	****	***	
MW10	10/06/88	20	<2.0		1888	<0.005	<0.005	<0.005	<0.005									
MW 10	10/06/88	35	<2.0			<0.005	<0.005	<0.005	<0.005								***	
						0.000	-0.000	-0.000	-0.000									***
MW11	11/02/88	20	<2.0		***	< 0.005	<0.005	< 0.005	0.087				(1000)		***			-
MW11	11/02/88	40	<2.0		***	< 0.005	<0.005	<0.005	<0.005		200	***	***					244
MW11_	11/02/88	45	<2.0			< 0.005	0.059	< 0.005	< 0.005		***	***	***	***				

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Mall	Camalian	Deeth	TOUL	TDUL														
Well	Sampling	Depth	TPHg	TPHd	TOG	В	T (40-11/4/90	F 72(3)	X	MTBE	1,2-DCA	DIPE	EDB	ETBE	TAME	TBA		Add'I VOCs
PMW3	Date	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW3	12/16/99	5	<1.0			<0.005	<0.005	< 0.005	<0.005	<0.010								
	12/16/99	10	<1.0			<0.005	<0.005	<0.005	<0.005	0.0063			***					
PMW3	12/16/99	15	<1.0	-		<0.005	<0.005	<0.005	<0.005	<0.010			***					***
PMW4	12/16/99	_	.4.0															
PMW4		5	<1.0			< 0.005	<0.005	<0.005	<0.005	<0.010		***				2555	-	***
	12/16/99	10	<1.0		200	<0.005	< 0.005	<0.005	< 0.005	< 0.010		***	****	***	***	***		
PMW4	12/16/99	15	<1.0			< 0.005	<0.005	<0.005	<0.005	<0.010		***	***	***	***			***
PMW6	12/16/99	5	-10			-0.005	-0.005	.0.00#										
PMW6	12/16/99	10	<1.0	(1.00m)		< 0.005	<0.005	<0.005	<0.005	<0.010			***	***	270		***	5,000
PMW6	12/16/99	15	<1.0			<0.005	< 0.005	<0.005	<0.005	<0.010		***	***	***		***		***
FIVIVVO	12/10/99	10	55		***	0.160	<0.005	9.0	0.035	<0.010	-		***	***	-	***	***	-
SB-1	03/11/97	4	<1.0			-0.0050	-0.0050	.0.0050										
SB-1	03/11/97	16	<1.0	C###C	(A)	<0.0050	<0.0050	<0.0050	<0.0050			-	***	777	277	***	***	
SB-1	03/11/97	21	2.0			0.0099	<0.0050	<0.0050	<0.0050	***	***		200	***		***	***	***
SB-1	03/11/97	31		1,555		0.037	<0.0050	<0.0050	< 0.0050	***	***	***		****	***		***	
SB-1	03/11/97	46	<1.0	3-44-3	***	<0.0050	<0.0050	<0.0050	<0.0050	***	***	***	***	***	water.			***
30-1	03/11/9/	40	<1.0		***	<0.0050	<0.0050	<0.0050	<0.0050		***	•	***	777	777	***	***	5000
SB-2	03/11/97	4	<1.0			<0.00E0	<0.00E0	<0.00E0	40 00E0									
SB-2	03/11/97	10	2.4		***	<0.0050	<0.0050	<0.0050	<0.0050	***	***		1000	***				
SB-2	03/11/97	21	2.4	(888)	222	<0.0050	0.0060	0.0052	0.013				le en				***	***
SB-2	03/11/97	41	<1.0			0.042	0.014	0.0090	0.036		***	***	***	7.77		***	***	3757
SB-2	03/11/97	46	<1.0			<0.0050	<0.0050	<0.0050	<0.0050				(****		200	***		***
00-2	03/11/9/	40	~1.0	***	****	<0.0050	<0.0050	<0.0050	<0.0050	***		***	***	***	***		***	
SB-3	03/11/97	4	<1.0			<0.0050	<0.0050	< 0.0050	<0.0050									
SB-3	03/11/97	21	6.4	210		0.15	<0.0050	<0.0050	0.0030		***	***	***	5777	****		***	1000
SB-3	03/11/97	26	2.0	***		0.052	<0.0050	0.0000	0.029	***		3000	***		***	***	***	***
SB-3	03/11/97	31	<1.0	***		0.032	<0.0050	0.020	0.030		3660	***		***			***	54445
SB-3	03/11/97	41	<1.0		200	<0.0050	<0.0050			****	0.50		***	***	***	121	***	•••
SB-3	03/11/97	46	<1.0		***	<0.0050	<0.0050	<0.0050 <0.0050	<0.0050 <0.0050	***	***	***	***	777	****	***	****	55552
	00/1/1/01	10	11.0			₹0.0000	~0.0050	~0.0050	~0.0050	***	30.00	***	***	***		***	***	
SB-4	03/11/97	4	1.2	***		< 0.0050	<0.0050	0.014	0.012	***	***		***	***	***	222		
SB-4	03/11/97	16	16			0.27	< 0.010	1.2	0.012	222		***					***	
SB-4	03/11/97	21	32	202	1000	0.21	<0.010	0.030	<0.010	***			1222					3733.1
SB-4	03/11/97	26	59	***		0.27	0.35	2.8	11	***	***	***	***		70.0	****	***	
SB-4	03/11/97	31	29	***	1177900	0.031	1.6	1.4	4.5				***		200			
SB-4	03/11/97	46	<1.0	200		<0.0050	<0.0050	<0.0050	< 0.0050			***						
	00/1/10/	10	1.0			10.0000	~0.0030	~0.0050	~0.0050			2000	5.00	1000	***	***	***	3773
VR1	No samples	collected																
VR2	11/20/89	10	<2.0	-		0.13	0.059	< 0.050	< 0.050		***	***						
VR2	11/20/89	20	<2.0	277	***	0.061	<0.050	<0.050	<0.050	200	2222	2000	(275)		(900)	****	777	
VR2	11/20/89	45	<2.0	***	- man	<0.050	0.091	<0.050	0.086	920	200		(444)		***	200	222	
	,,,,,,					.0.000	0.031	-0.000	0.000	and	000							
VR3	No samples of	collected.																
	,																	
VR4	11/21/89	10	<2.0	leave.	***	0.16	< 0.050	0.093	0.082								222	***
VR4	11/21/89	20	<2.0	1 may 2	***	< 0.050	0.079	< 0.050	< 0.050		***					22.0	***	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 7 of 8)

Mall	Complies	Deetl	7:DI /-	TOUG	TOO													
Well ID	Sampling Date	Depth (feet)	TPHg (µg/L)	TPHd (µg/L)	TOG (µg/L)	B (µg/L)	T (µg/L)	Ε (μg/L)	Χ (μg/L)	MTBE (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	EDB (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
	Line and Dis			V-9:-/	\F-9·-/		\P5'-/	752/	(P3°=/	\P3'-/		<u> </u>	\P8'-/_	\P3'-/	(49.5)	(P9'L)	(P9, L)	/ka,c/
DI-1	04/29/97	3	<1.0	1.4	===	<0.0050	<0.0050	<0.0050	<0.0050		***	7770	(1000)		1555	***	***	
DI-2	04/29/97	3	<1.0	1.7	***	<0.0050	0.0081	<0.0050	0.016			***	***		***			922
DI-3	04/29/97	2.5	17	2.2	1755	<0.0050	<0.0050	<0.0050	<0.0050		. 151	***		3000	***		200	****
DI-4	04/29/97	2,5	<1.0	<1.0	122	<0.0050	<0.0050	<0.0050	<0.0050		***			-				
DI-5	04/29/97	2.5	<1.0	22	***	<0.0050	<0.0050	<0.0050	<0.0050			***	-	***	***	***	***	***
DI-6	04/29/97	3	1.7	24	(See a)	<0.0050	<0.0050	<0.0050	0.0052		244			-	-	1000		===
PL-1	04/29/97	3	1.1	<1.0		<0.0050	<0.0050	<0.0050	0.21	***	***	***	***	****	***	leve.		
PL-2	04/29/97	3	<1.0	<1.0	***	<0.0050	<0.0050	<0.0050	<0.0050				***					
PL-3	04/29/97	3	1.6	1.8		<0.0050	0.12	0.037	0.25	***	***	****	***	:=::::	-		****	***
PL-4	04/29/97	3	<1.0	<10	(222)	<0.0050	<0.0050	<0.0050	<0.0050		***	***	***	-	1440			
PL-5	04/29/97	3	<1.0	<1.0		<0.0050	<0.0050	<0.0050	<0.0050	***	****	***	***	9 898 3	1412		***	***
PL-6	04/29/97	3	<1.0	<1.0	-	<0.0050	<0.0050	<0.0050	<0.0050			***	***		223	922	111	***
Undergro	ound Storage	Tank San	nples															
s-wo	07/15/88	8		<2	690		-			1222	Table			-	1222	-22	444	2442
S-T1S	07/29/88	31	<2	Section 1				***	***	5 ****	(899)	***	200	(1000)		***		(600)
S-T2H	07/29/88	31	<2	***					***	***	***				222	-	722	1
S-T2L	07/29/88	39	<2		1000		***	***	***	0 000	***	***	***	***	31t	***	***	(888)
S-T3N	07/29/88	31	<2	494	5222	-	244		***	***	***	V			252	242	1222	
S-T3S	07/29/88	31	<2	: ***	 .		***	222	(968)	-	(999)		***	3997	***	***	***	***
UO-1-A	04/29/97	11	<1.0, 64	nee:	***	<0.0050	<0.0050	<0.0050	<0.0050			Value		22.				16c,13d
UO-1-B	04/29/97	12	<1.0, 65	3-7-7-2		<0.0050	<0.0050	<0.0050	<0.0050		-	***	•••	***	***	***		9.6d

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 8 of 8)

Notes:		
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	-	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.
TPHď	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TOG	=	Total Oil and Grease.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
1,2-DCA	==	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
EDB	==	1,2-dibromoethane analyzed using EPA Method 8260B.
ETBE	==	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
VOC	=	Volatile organic compound.
μg/L	=	Micrograms per liter.
ND	=	Not detected.
	=	Not measured/Not sampled/Not analyzed.
<	=	Less than than stated laboratory reporting limit.
а	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
b	=	The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.
С	=	1,4-Dichlorobenzene
d	=	Tetracholorethene

TABLE 4 OPERATION AND PERFORMANCE DATA FOR GROUNDWATER PUMP AND TREAT SYSTEM

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 2)

	Effluent	Total	Average Flow	Total				Laboratory Ar	nalylical Result	3						alculations		
Date	Totalizer Reading	Totalizer Reading	Rate	Flow Per Period	2	777111	T 700							Hg	Ben:	-		TBE
	(gallons)	(gallons)	(gpm)	(gallons)	Sample ID	TPHd (µg/L)	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	X (µg/L)	MTBE (μg/L)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)
03/17/11			y ETIC Engine	-		-50	400											
	1,933,870	9,728,040	3.6	30,530	Influent	<50	160a	3.7	<2.5	0.28b	0.54b	170	0.0407	<9,1866	0.0009	<0.1767	0.0420	<9.3606
					Intermediate	<50 <50	<50 <50	<0.50 <0.50	<0.50	<0.50	< 0.50	<0.50						
03/25/11	Cumulative to	ale renorted t	y ETIC Enginee	aring Inc	Effluent	~30	\50	<0.50	<0.50	<0.50	<0.50	<0.50						
03/23/11	1,970,740	9,764,910	3.2	36,870														
03/28/11	Cumulative to																	
	1,989,320	9,783,490	4.3	18,580														
04/20/11	System runnin			,														
	2,113,610	9,907,780	2.5	124,290	W-HT	<50	170a	3.8	< 0.50	< 0.50	0.56	220	0,2474	<9.4341	0.0056	<0.1823	0.2924	<9.6530
					W-OUT-WC1	_	_	< 0.50	< 0.50	<0.50	< 0.50	<0.50						
					W-DSCHG	<50	<50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50						
05/02/11	System runnin	•																
05/10/11	2,178,360	9,972,530	3,7	64,750														
05/16/11	System runnin			70.040	144 1177	450	470-	-1.0	.4.0	.40	.4.0							
	2,251,670	10,045,840	3.6	73,310	W-HT	<50 —	170a —	<4.0	<4.0	<4.0	<4.0	230	0.1958	<9.6299	<0.0045	<0.1868	0.2592	<9.9122
					W-OUT-WC1 W-DSCHG	<50	 <50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50						
06/01/11	System runnin	o on amival ar	id denarture		W-D3C/1G	100	\ 30	~0.00	~0.50	~0.50	~0,50	~0,50						
00/01/11		10,128,490	3.6	82,650														
06/15/11	System down																	
		10,170,380	2.1	41,890	W-HT	<50	190a	<5.0	<5.0	<5.0	<5.0	250	0.1870	<9_8169	< 0.0047	< 0.1915	0.2494	<10.1616
					W-OUT-WC1	_	_	< 0.50	< 0.50	<0.50	< 0.50	0.50						
					W-DSCHG	<50	<50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50						
06/30/11	System down																	
		10,220,730	2.3	50,350														
07/13/11	System running					.50	400-											
	2,472,180	10,266,350	2.4	45,620	W-HT	<50 —	130a 	<4.0	<4.0	<4.0	<4.0	190	0.1281	<9.9450	<0.0036	<0.1951	0.1762	<10.3377
					W-OUT-WC1 W-DSCHG	<50	<50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0,50 <0,50	3.3 <0.50						
07/26/11	System running	n on arrival an	d departure		W-D3CH3	-00	430	VO.50	40.50	-0.30	V0.50	~0.50						
01/20/11		10,313,360	2.5	47,010														
08/08/11	System down of																	
	2,550,540		1.7	31,350	W-HT	<50	220a	<4.0	<4.0	<4.0	<4.0	280	0.1144	<10.0594	< 0.0026	< 0.1977	0.1536	<10.4914
					W-OUT-WC1	_	_	<0.50	<0.50	<0.50	<0.50	3.8						
					W-DSCHG	<50	<50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50						
08/22/11	System running																	
		10,395,550	2.5	50,840														
09/06/11	System running			E0 E00	14/ LIT	~E0	1200	-10	-10	-10	-4.0	100	0.1.101	440.0075	.0.0004	-0.0044		110 0000
	2,651,970	10,446,140	2.3	50,590	W-HT W-OUT-WC1	<50 	130a —	<4.0 <0.50	<4.0 <0.50	<4.0 <0.50	<4.0 <0.50	180	0.1481	<10.2075	< 0.0034	<0.2011	0.1946	<10.6860
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	6.2 <0.50						
09/19/11	System running	on arrival an	d running on de	eparture.	W Doorlo			-0.00	0.00	0.00	-0.00	-0.00						
		10,505,020	3.1	58,880														
09/29/11	System running	g on arrival an	d running on de	eparture.														
	2,746,260	10,540,430	0.0	35,410														
10/12/11	System down of																	
	2,766,440	10,560,610	1.1	20,180	W-HT	<50	300a,c	3.1	<5.0	<5.0	<5.0	390	0.2053	<10.4129	<0.0034	<0.2045	0.2722	<10.9582
					W-OUT-WC1			<0.50	<1.0	<1.0	<1.0	7.1						
10/06/11	Contom nunning	on order on	d donaturo		W-DSCHG	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0						
10/26/11	System running 2,817,100		2.5	50,660														
11/07/11	System shut do			30,000														
11/09/11	System down o		-	arture.														
	2,829,380		0.6	12,280														
11/15/11	System down o																	
	2,829,610		0.0	230														
11/22/11						_												
	2,834,150	10,628,320	0.5		W-HT	<50	360a	<5.0	<5.0	<5.0	<5.0	400	0.1864	<10.5993	<0.0023	<0.2068	0,2231	<11,1814
					W-OUT-WC1			С	c	C	C	С						
					W-DSCHG	<50	С	С	С	С	С	С						

TABLE 4 OPERATION AND PERFORMANCE DATA FOR GROUNDWATER PUMP AND TREAT SYSTEM

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 2)

Date	Effluent Totalizer Reading (gallons)	Total Totalizer Reading (gallons)	Average Flow Rate (gpm)	Total Flow Per Period (gallons)	Laboratory Analytical Results									Removal Calculations				
													TPHg		Benzene		MTBE	
					Sample ID	TPHd (µg/L)	TPHg (µg/L)	Β (μg/L)	T (<u>u</u> g/L)	Ε (μg/L)	Χ (μg/L)	MTBE (μg/L)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)
11/30/11	System runnir	ng on arrival a	nd departure.															
	2,866,430	10,660,600	2.8	32,280	W-HT	_	160a	5.6	<5.0	<5.0	<5.0	220	0.0700	<10.6693	< 0.0014	< 0.2082	0.0835	<11.2648
					W-OUT-WC1	_		< 0.50	<0.50	< 0.50	<0.50	<0.50			0.00		0.0000	
					W-DSCHG		<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50						
12/08/11	System runnin	ng on amival ar	nd departure.															
	2,900,540	10,694,710	3.0	34,110	W-HT	<50	160a	<4.0	<4.0	<4.0	<4.0	200	0.0455	<10.7149	<0.0014	< 0.2096	0.0598	<11.3246
					W-OUT-WC1	_	_	<0.50	< 0.50	< 0.50	< 0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	< 0.50	< 0.50	<0.50	< 0.50						
01/04/12	System runnir	ig on arrival ar	nd departure.															
	3,013,770	10,807,940	2.9	113,230														
01/18/12	System runnin	ig on arrival ar	nd departure.															
	3,072,650	10,866,820	2.9	58,880	W-HT	<50	200a	<4.0	<4.0	<4.0	<4.0	240	0.2585	<10.9733	< 0.0057	< 0.2153	0.3159	<11:6405
					W-OUT-WC1		_	<0.50	<0.50	< 0.50	< 0.50	5.2						
					W-DSCHG	<50	<50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50						
02/06/12	System down	on arrival and	running on depa	arture.														
	3,082,210	10,876,380	0.3	9,560														
02/15/12	System runnin	ig on arrival ar	id departure.															
	3,130,150	10,924,320	3.7	47,940	W-HT	<50	150a	<4.0	<4.0	<4.0	<4.0	190	0.0840	<11.0573	< 0.0019	< 0.2172	0,1031	<11.7437
					W-OUT-WC1	_	-	< 0.50	< 0.50	<0,50	< 0.50	0.73						
					W-DSCHG	<50	<50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50						
02/28/12	System runnin																	
		10,994,440	3.7	70,120														
03/14/12	System runnin																	
	3,281,440	11,075,610	3.8	81,170	W-HT	<50	170a	<2.0	<2.0	<2.0	<2.0	250	0.2020	<11.2592	<0.0038	< 0.2210	0,2777	<12.0214
					W-OUT-WC1	-	_	<0.50	<0.50	< 0.50	< 0.50	19						
					W-DSCHG	<50	<50	< 0.50	<0.50	< 0.50	<0.50	< 0.50						

W-INF-HT	=	Water influent.
W-OUT-WC1	=	Water intermediate after first carbon vessel.
W-DSCHG	=	Water effluent.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 8015B.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8260B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
gpm	=	Gallons per minute.
μg/L	=	Micrograms per liter.
<	=	Less than the stated laboratory reporting limit.
	=	Not sampled/Not analyzed/Not measured/Not calculated/Not applicable.
а	=	Does not match the typical chromatographic pattern.
b	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
С	=	Sample container contained headspace greater than 6 millimeters in diameter.

If value is below laboratory detection limit, then detection limit is used for removal calculations.

Notes:

APPENDIX A CORRESPONDENCE

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



ALEX BRISCOE, Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

May 7, 2012

Ms. Jennifer Sedlachek (Sent via E-mail to: jennifer.c.sedlachek@exxonmobil.com)
Exxon Mobil
4096 Piedmont, #194
Oakland, CA 94611

Mr. Steve Asmann Steve's Valero 2991 Hopyard Road Pleasanton, CA 94566 Mr. Bruce Morrison Kirk D. Morrison Trust et al. 224 Woodward Avenue Sausalito, CA 90623-1066

Subject: Case File Review for Fuel Leak Case No. RO0000362 and GeoTracker Global ID No. T0600100537, Valero #3823, 2991 Hopyard Road, Pleasanton, CA 94566

Dear Ms. Sedlacheck, Mr. Asmann, and Mr. Morrison:

Alameda County Environmental Health (ACEH) staff has reviewed the fuel leak case file for the above referenced site including the most recently submitted document entitled, "Semi-Annual Groundwater Monitoring and Remediation Status Report, Fourth Quarter 2011," dated March 7, 2012 (Monitoring Report). The Monitoring Report presents the results of groundwater sampling conducted on November 2011.

The results of a site investigation that included soil and groundwater sampling from nine soil borings in the area of the current USTs was presented in a previous report entitled, "Site Investigation Report," dated April 29, 2011 (Site Investigation Report). The primary purpose of the site investigation was to assess the location and magnitude of MTBE concentrations in soil between the Perched Zone and Zone 1. MTBE was detected in soil samples collected from each of the nine soil borings advanced. The Report indicated that recommendations would be presented under separate cover; however, no recommendations were submitted.

A groundwater extraction system continues to operate at the site for plume control. However, continued groundwater extraction does not appear to be moving this site toward closure. **No later than June 22, 2012**, we request that you submit recommendations for remediation to allow the site to progress towards closure.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

June 22, 2012 – Recommendations (Based on Site Investigation Results)

Responsible Parties RO0000362 May 7, 2012 Page 2

If you have any questions, please call me at (510) 567-6791 or send me an electronic mail message at jerry.wickham@acgov.org. Case files can be reviewed online at the following website: http://www.acgov.org/aceh/index.htm. If your email address does not appear on the cover page of this notification ACEH is requesting you provide your email address so that we can correspond with you quickly and efficiently regarding your case.

Sincerely,

Digitally signed by Jerry Wickham
DN: cn=Jerry Wickham, o=Environmental Health,
ou=Alameda County, email=jerry.wickham@acgov.org,
c=US
Date: 2012.05.08 10:02:53 - 07'00'

Jerry Wickham, California PG 3766, CEG 1177, and CHG 297 Senior Hazardous Materials Specialist

Attachments: Responsible Party(ies) Legal Requirements/Obligations

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Danielle Stefani, Livermore Pleasanton Fire Department, 3560 Nevada St, Pleasanton, CA 94566 (Sent via E-mail to: dstefani@lpfire.org)

Colleen Winey (QIC 8021), Zone 7 Water Agency, 100 North Canyons Pkwy, Livermore, CA 94551 (Sent via E-mail to: cwiney@zone7water.com)

Abbas Masjedi, City of Pleasanton, P.O. Box 520, Pleasanton, CA 94566-0802 (Sent via Email to: AMasjedi@cityofpleasantonca.gov)

Paula Sime, Cardno ERI, 601 N McDowell Boulevard, Petaluma, CA 94954 (Sent via E-mail to: paula.sime@cardno.com)

Donna Drogos, ACEH (Sent via E-mail to: donna.drogos@acgov.org) Jerry Wickham, ACEH (Sent via E-mail to: jerry.wickham@acgov.org)

GeoTracker, eFile

APPENDIX B

ETIC FIGURE

