

Schultz, Robert, Env. Health

Subject: Brian Campbell, RO362
Entry Type: Phone call
Company: ETIC

Start: Thu 10/21/2004 8:36 AM
End: Thu 10/21/2004 8:36 AM
Duration: 0 hours

2999 Hopyard Rd.
temp system shutdown - gw extraction system, improve understanding of gw flow direction and gw concentrations
compiling info as well
925-602-4710 x24

I returned his call on 10/21/04 and verbally approved the temp shutdown so that they can monitor concentrations and gw flow direction. Operation of the system has not resulted in any significant mass removal over the past few sampling events

Schultz, Robert, Env. Health

Subject: Brian Campbell, RO362
Entry Type: Phone call
Company: ETIC

Start: Tue 10/12/2004 8:57 AM
End: Tue 10/12/2004 8:57 AM
Duration: 0 hours

I called Brian and discussed fmr Exxon at 2991 Hopyard Rd., Pleasanton, CA
I asked Brian about the status of the additional site characterization items discussed in late August
Brian stated that additional review and compilation of maps, rose diagrams is complete, but ETIC wants to include the data presentation with the next QMR so they are waiting to send a single report of 3Q04 - expect it by end of november

concentrations detected in mw's are low, but ETIC map of 6/21/04 sampling event shows gw in "Zone 1" to flow SW. there are no monitoring points in Zone 1 dg of any part of UST system

Schultz, Robert, Env. Health

Subject: Bryan Campbell, RO362
Entry Type: Phone call

Start: Mon 8/23/2004 4:36 PM
End: Mon 8/23/2004 4:36 PM
Duration: 0 hours

Dec. 13, 2000 design letter
Feb. 22 (or 27), 2001 well installation report contains cross-sections

Bryan will send me back more figures: contour maps with rose diagrams for each water bearing zone
It seems to me that we are lacking data downgradient fo the source at the current UST field.

Schultz, Robert, Env. Health

Subject: Brian Campbell, RO362
Entry Type: Phone call
Company: ETIC

Start: Fri 8/13/2004 12:35 PM
End: Fri 8/13/2004 12:35 PM
Duration: 0 hours

2991 Hopyard Rd.
Pleasanton
request for system shutdown
925-602-4710 x24

Schultz, Robert, Env. Health

Subject: Brian Campbell
Entry Type: Phone call
Company: ETIC

Start: Thu 6/17/2004 4:30 PM
End: Thu 6/17/2004 4:30 PM
Duration: 0 hours

Contacts: Brian Campbell

Call re.: RO-362

Previous written request for system shut-down. Reiterated request, and suggested that the next quarterly monitoring report be a good time to consider shut-down. According to Brian, Scott Seery had previously voiced concern about system shutdown: A. what if concentrations increase? B. what if water levels rebound? Brian stated that if concentrations increase or if water levels rebound, the system can be restarted.

Drogos, Donna, Env. Health

Subject: RO362 - 2991 Hopyard Rd
Entry Type: Phone call

Start: Mon 5/24/2004 5:15 PM
End: Mon 5/24/2004 5:15 PM
Duration: 0 hours

RO362 - 2991 Hopyard Rd
5/24/04, 249p, Sherry Platter, relator, 2991 hopyard rd, disclosure, pollution char, 925-858-5400
5/24/04, 515p, open active case, in cleanup phase

Exxon Station
2991 Hopyard Road
Pleasanton

11/13/00

Memo to file:

I received a call at my home on Friday afternoon (11/10/00) from Christa Marting (ETIC) informing me that human remains had been uncovered at this site during excavation activities earlier that day. She indicated that she had called me at the office, too, but wanted to give me a "heads up", as she figured that I must have been out of the office on Friday, a county holiday. She indicated that the Pleasanton Police had been dispatched to the site, and ordered the work to stop. By the time I arrived at the scene that evening at ~ 6:00 PM, all site workers were gone and no other signs of activity seen.

I called Marting today to get more information. She said that the workers had uncovered a skull and some other bones while trenching. She said that there was some talk about other human bones having been unearthed during other construction at the site many years back. This time the police reportedly took the bones with them, and declared that the site was not a crime scene. She did not know if the Coroner had been contacted, or if the State office that deals with Native American remains issues had been contacted. I told her that I knew someone I would call to learn more of the appropriate steps in that regard. She indicated she would be getting in touch with Joe (Muehleck) and Doug (Oram), ETIC project managers, to learn more.

I called George Rogers, an Ohlone College instructor and someone I remembered having had some experience on this front. Rogers confirmed that whenever remains are discovered, the Coroner is contacted. The Coroner would then make a determination if the Native American Heritage Commission (NAHC) is to be contacted. Apparently, the Commission will produce a "most likely descendants" list, and appoint an (Ohlone) Indian to oversee the ensuing archeological investigation. Rogers then provided me with the name and cell phone number of Andrew Galvan, an Ohlone descendent who he described as having a long-standing connection to these issues. He offered to contact Galvan for me, but I indicated that I would wait to hear back from ETIC first.

I contacted Marting once again to see what she had learned since our last conversation. I was informed that Galvan was at the site today with some of the ETIC staff. She also indicated that one of the ETIC staff was already working on a comprehensive report of the incident. I told her that Galvan's name had come up in my conversation with Rogers, and that I would contact him at the site to see what the status was.

I contacted Galvan on his cell phone. He was just leaving the site with a colleague at the time, but he was able to give me a brief summary. He had confirmed that the remains were prehistoric i.e., Native American, based substantially on tooth wear patterns. A cranial face and other bones were recovered. He said that when he arrived today, excavation activities were in progress, an inappropriate activity without the presence of

Memo to file
Exxon Station, 2991 Hopyard Rd., Pleasanton
11/13/00
Page 2 of 2

an Ohlone representative. He said that because he did not have authority to require work stoppage, the Police were contacted. If I remember correctly, they, too claimed no jurisdiction in the matter absent a crime scene. I understand that the City agency that issued the excavation permit (Public Works?) was then contacted, and the work stopped. He confirmed that future excavation work at the site will likely require NAHC notification, and Ohlone representation and presence, due partly to the historic, hearsay accounts of other similar, undocumented finds, as well as those discovered on Friday.

In will await further information from ETIC, Exxon, or the City regarding future actions.

SOS

c: AL
TP

EXXON
2991 Highway Rd
Pleasanton

9-26-00

memo to file: please call 9-25-00 w/ Joe Muehleck

Joe Muehleck (ETIC) called yesterday to ask if a work plan was needed to replace well MW-9. I asked why replacement appeared necessary. He said that during the "pilot test" performed in July, a 4" submersible pump would not go down MW-9 beyond the 26' depth. A 3" pump would go all the way down, but not the 4". He sent a camera down the well to see what the problem was. Apparently, there is a "bubble" protruding into the casing, much like had occurred while constructing one of the recent fractured wells across Valley Ave. He said also that it appears that water is trickling into the well at the ~26' depth, along with some evidence of algae growth. It looks like the heat of hydration has damaged another Schlumberger PUC casing as the cement slurry has cured around the well annulus.

I requested he submit a brief workplan.

End

Steve's Exxon
2991 Hayward Rd
Pleasanton

3/16/00

MEMO to file:

I spoke yesterday to Jim Brownell (Delta) regarding the current status of Delta's work at the site.

Vapor wells VR-3 and -4 were destroyed as requested. Vapor wells VR-1 and -2 are still in place. The Geoprobe investigation of the perchzone was completed, and six (6) wells were installed. The report has just now been submitted to Exxon. ~~It appears from the preliminary indications that the source of UICBE is the UST pit, as expected.~~ UICBE was detected in the shallow well there.

Exxon also recently removed Delta from this project, and replaced them with ETIC. Delta will continue, however, with the development of the final X-sections, and will complete the next sampling event.

ETIC will continue with the project. ETIC will be responsible for the perchzone pump test and sentinel well installations.

SOS

Exxon
2991 Happy
Pleasanton

3/15/00

- call w/ Jim Brownell (Delta)

- Delta spent $\frac{1}{2}$ day w/ ETIC
- Delta's final task?
 - deep/sentinel wells and pumping test in perch zone to be done by ETIC
 - Delta will complete last sampling event
 - Completion of X-sections

- 1) Abandoned Vapor wells (2) — { UR-2 still exists
a bunch of Geoprobe holes in perch zone { UR-1 in tank pit still there
- 2) Installed perch zone wells (6) - report w/ Exxon now
 - perch zone well nearest current tank pit is really impacted 100,000 ug/l MTBE
 - looks like tank pit is source

cmarting@ETICEng.com

doram@_____

Steve's Exxon
2991 Hopper Rd.
Keweenaw

3-13-00

memo to file:

Darin Rouse (Exxon) called on 3-10-00 to advise me of some changes / updates with respect to this project.

Delta Environmental will no longer be involved in this project. ETIC in Walnut Creek will be Exxon's consultant from this point forward (Doug Orain / Christa Marting 925/977-7914). Mr. Rouse indicates they have been brought up to pace on the project.

Mr. Rouse also indicates final sentinel well locations are in Zone 7's court at this point, and are awaiting their input apparently. Mr. Rouse indicates that they, too, are anxious to get the wells installed and sampled. He says Exxon needs these tasks completed before June 15, 2000, the date Bollero Oil tanks over ownership of the site (as well as other Exxon stations/assets).

His call to me was prompted by the 3-7-00 Tri Valley Herald story about this site, a copy of which I sent to Mr. Rouse, and Messrs. Katen (Zone 7), Brown (Delta) and Cuenza (PPW).

SES

Steve's Exxon
2991 Hayward Rd.
Reasonton

1/24/00

memo to file:

Jim Bronwell (Delta) called today to inform me of apparent sampling irregularities that followed the 12/22/99 sampling event. Blaine Tech did the sampling, and his been contracted for some while now to do it. Delta indicates up to 970 ppb MTBE was reported in well UWS-1. However, Delta indicates that this is completely unexpected for this well, as it is not one which has shown a historic impact. Further, Delta reports that DTW and DTB measurements as indicated by Blaine were ~~but~~ also well outside expected limits. For example, DTB of UWS-1 is closer to 55' BG, not the 35' Blaine indicates. For this and other reasons, Delta believes Blaine may have confused the well locations.

The Blaine tech apparently went back out to the site on Friday (1/21/00) to recheck this well and resample it.

I requested a short write-up once all the data have been accumulated.

SJS

EXXON
2991 Hopp Rd
Pleasanton

7-30-89

MEMO to file:

I spoke today with Jim Brownell (Delta) re: The results of the 8260 analyses on samples collected in June at the site. MTBE is definitely present, and is found in ~~the critical samples collected in June, 1989.~~ He is going to get Blaine Tech out to the site ASAP to resample the critical wells, and will notify us of the date/time.

We discussed the rapid and marked rise/fall of concentrations in MW-9. He said he's plotting the data out now to see if it can be correlated to GW elevation changes. His initial thoughts are that it appears there is no correlation. We also discussed an apparent "perched" GW zone that has affected the upper wells at the site. He will look at this more closely.

** I discussed the need for a deeper well (or wells) associated with the MW-5 cluster in order to monitor deeper, discrete water bearing zones of the deeper aquifer. **

I asked that he talk to his Exxon contact (Darrin Pouse) about our conversation. I plan to get a meeting scheduled with Exxon, Zone 7, RWACB, et al to figure out an approach acceptable to all.

205

Exxon
2991 Hayward Rd.
Pleasanton

6/26/97

MEMO to file:

I spoke to Keoni Almeida today regarding the recent assessment of former dispenser islands along the Valley Ave portion of site. We both agreed the results were surprisingly unremarkable. He informed me that during recent station work, vapor piping was installed to facilitate the pending RAP where SVE/air sparging is planned. In addition, a junction "box" was also installed NE of B-17 to accommodate an additional vapor point should there be a need to install one in that area.

I informed Mr. Almeida that Exxon was certainly free to make a business decision and decide to implement the RAP. However, absent resolution to the Municipal Well #7 issue w/ the City of Pleasanton, I would be hard pressed to approve an engineered remediation approach without knowing if a bonafide receptor was at risk. Should the city decide to abandon that well location, for example, the perceived risk becomes much less significant. Hence, an active remediation system might not be justifiable, particularly if seeking reimbursement from the UST Cleanup Fund. Natural attenuation might be the most cost-effective approach in that case.

We also discussed some issues re: which well would be the injection well (MW-9 not MW-7 as indicated in RAP), and from which SV would be extracted. (UR-3 vs. UR-4, coarse-grained vs. fine-grained sediments across which each well was screened; etc.)

EOS

7/24/96

Exxon: phone discussion
w/ Steve Cusenza, etc.

~~Exxon~~
"Deep" well construction

- o location
- o construction
- o set backs from Muni well #7

Use of ORC in "deeper" H₂O (MW-8, MW-5d)

Steve Cusenza says PPW has been "active"
Tom has assisted the City

Steve Well #7 is ~20-30 y.o.
used as "standby" well
used non stop ~1991
need to use it in future
but, problems with well - sanding up
- may want to close well eventually
- may try to get Exxon involved to assist
in cost of replacement
- Muni 7 is some "risky" site

Tom

feels when deep wells had hits in past, was initially concerned, then not so much

may be "risky" site now because of recent data

fill up bottom portion with cement packer

① use mini well as monitoring well? modify well for this purpose?
- nested?

② ~~mitigate~~ replace well @ another, more remote location?

③