### ExxonMobil Environmental Services Company

4096 Piedmont Avenue #194 Oakland, California 94611 510 547 8196 Telephone 510 547 8706 Facsimile Jennifer C. Sedlachek Project Manager



March 26, 2013

Mr. Jerry T. Wickham Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Room 250 Alameda, California 94502-6577 **RECEIVED** 

By Alameda County Environmental Health at 4:05 pm, Mar 28, 2013

RE: Former Exxon RAS #73399/2991 Hopyard Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a copy of the letter report entitled *Soil Vapor Extraction High-Intensity Targeted Event Feasibility Test Results*, dated March 26, 2013, for the above-referenced site. The report was prepared by Cardno ERI of Petaluma, California, and details activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek Project Manager

Attachment:

Cardno ERI's Soil Vapor Extraction High-Intensity Targeted Event Feasibility Test Results, dated

March 26, 2013

cc:

w/ attachment

Ms. Cherie McCaulou, California Regional Water Quality Control Board, San Francisco Bay Region

Ms. Coleen Winey, Zone 7 Water Agency

w/o attachment

Ms. Rebekah A. Westrup, Cardno ERI



March 26, 2013 Cardno ERI 2776C.R04

Ms. Jennifer C. Sedlachek ExxonMobil Environmental Services 4096 Piedmont Avenue #194 Oakland, California 94611 Cardno ERI License A/C10/C36-611383

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**SUBJECT** 

Soil Vapor Extraction High-Intensity Targeted Event Feasibility Test Results

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California

Alameda County No. R0362

Ms. Sedlachek:

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno ERI conducted an SVE high-intensity targeted (HIT) feasibility test at the subject site on December 17 and 18, 2012. The purpose of the work was to evaluate the effectiveness of using SVE HIT events as a remedial method for reducing concentrations of petroleum hydrocarbons underlying the site. The work was recommended in Cardno ERI's *Work Plan for SVE HIT Event Feasibility Test* (Work Plan), dated November 6, 2012 (Cardno ERI, 2012). In correspondence dated November 14, 2012, the Alameda County Health Care Services Agency (the County) stated that the site had been put on the Underground Storage Tank Cleanup Fund (USTCF) closure list; therefore, they could not issue directives for remedial action at the site. However, they did not have technical comments on the work plan and agreed with implementation of the proposed work (Appendix A).

#### SITE DESCRIPTION

Former Exxon Service Station 73399 is located at 2991 Hopyard Road in Pleasanton, California (Plate 1). The site currently operates as a Valero-branded service station with a convenience store and automotive repair facilities. The surrounding area consists of commercial and residential properties. Three gasoline USTs and one used-oil UST were removed from the site in 1988 (Delta, 1996). There are currently six dispenser islands and three double-walled fiberglass USTs (two 10,000-gallon and one 12,000-gallon) at the site dispensing three grades of gasoline and diesel fuel (ETIC, 2011). The locations of select site features are shown on Plate 2.

#### **GEOLOGY AND HYDROGEOLOGY**

Three water-bearing zones (designated Zones 1, 2, and 3) and a Perched Zone above Zone 1 have been identified at the site. Select site wells are installed in tank backfill. Although these zones were encountered at varying depths, a typical geologic section is described in the following bullets:

- Perched Zone: A perched water table was discovered at an approximate depth of 10 feet bgs beneath portions of the site. In December 1999, monitoring wells PMW1 through PMW6 were installed in the zone. The wells are screened to a depth of 16 feet bgs and are periodically dry. The DTW can be as shallow as approximately 8 feet bgs. The groundwater flow direction ranges between the northeast and southeast.
- **Zone 1:** A clayey sand to gravel zone is present from approximately 35 to 55 feet bgs. Silts and clays underlying the zone have been observed from approximately 55 to 67 feet bgs. Wells MW1, MW4, MW5S, MW7, MW9A, MW10, MW11, and VR2 are screened in the zone. The wells are screened to depths between 45.5 and 60 feet bgs and are periodically dry. The DTW can be as shallow as approximately 18 feet bgs. The groundwater flow direction varies from southwest to northwest to northeast.
- **Zone 2:** A silty sand to gravelly sand is present beneath the silts and clays from approximately 67 to 82 feet bgs. A clay layer has been observed underlying the zone from approximately 82 to 120 feet bgs. Wells MW5D and MW13 are screened in this zone.
- **Zone 3:** Beneath the clay layer underlying Zone 2 is a saturated zone which grades from silty sand to gravel to the total depth explored beneath the site vicinity (143 feet bgs). Similar lithology is observed in water supply well Pleasanton Well No. 7. The uppermost screen in Pleasanton Well No. 7 is located in this zone. Wells MW8, MW12A, and MW14 are screened in this zone.
- Current Tank Backfill: Wells OW1 and OW2 are located in the current UST backfill and appear to intersect the Perched Zone.
- Former Tank Backfill: The former UST area was reportedly excavated to a depth of up to 39 feet bgs and backfilled with pea gravel to 12 feet bgs; the remainder of the excavation was backfilled with soil from the current UST excavation (Delta, 1996). Well VR1 is located within the backfill to a depth of 30 feet bgs. Water levels in well VR1 are typically higher than the wells in Zone 1 and lower than the wells in the Perched Zone.

Municipal wells are located within the City of Pleasanton. The closest well is Pleasanton Well No. 7, located approximately 240 feet northwest of the site and screened from 120 to 440 feet bgs. The uppermost screen of the well is located within Zone 3. The California Department of Water Resources (DWR) log for Pleasanton Test Hole 7 indicates that the boring was filled with "pea gravel" (ETIC, 2010).

Aquifer pumping tests conducted in 1988 did not indicate hydraulic communication between Pleasanton Well No. 7 and Zone 1 beneath the site (Applied GeoSystems, 1988; Delta, 1996). Pumping and injection tests at Alameda County Flood Control and Water Conservation District (Zone 7 Water Agency) wells (Hop 4, 6, and 9) indicate that there may be some communication with well MW8, screened in Zone 3 (Delta, 1996). The top of the shallowest screen in the Zone 7 Water Agency wells is at approximately 215 feet bgs (Hop 6). Well MW8 is screened in Zone 3 from 118 to 133 feet bgs.

#### **PREVIOUS WORK**

Groundwater monitoring and sampling data is summarized in Tables 1A and 1B. Well construction details are presented on Table 2. Soil sample analytical results are summarized in Table 3. Operation and performance data and analytical results for the GWPTS are summarized in Table 4.

#### **Site Assessment Activities**

Assessment activities have been conducted at the site since March 1988, including removal of an underground used-oil tank and USTs (Delta, 1996); monitoring well installation and destruction (Applied GeoSystems, 1988; Delta, 1996; Delta, 2000; ETIC, 2001a; ETIC 2001b); SVE well installation (Delta, 1996); soil sampling during UST removal, during UST upgrade, and in product line trenches (Delta, 1996; ETIC, 2011); and drilling the soil borings listed in Table 3 (Delta, 1996; Delta, 1997; Delta, 1999; ETIC, 2006; ETIC, 2011).

#### **Remediation Activities**

Remediation activities at the site have included aquifer testing (AGS, 1988), operation of an SVE system from 1998 through 1996 (Delta, 1996), operation of a GWPTS since 1988 (ETIC, 2010; Cardno ERI, 2012), and over-excavation and removal of approximately 1,900 cubic yards of soil, with the limits of the over-excavation extending to a depth of approximately 39 feet bgs (Delta, 1996).

#### **Groundwater Monitoring Activities**

Groundwater monitoring and sampling was initiated in 1988. Measurable NAPL has been observed in wells MW2 and MW9. Both wells have been destroyed. Existing wells are currently sampled on a semi-annual basis.

#### HIGH-INTENSITY TARGETED SOIL VAPOR EXTRACTION FEASIBILITY TEST

Cardno ERI performed a HIT SVE feasibility test to evaluate the effectiveness of using short-termed focused SVE events as a remedial method for reducing concentrations of petroleum hydrocarbons in soil underlying the site. The work was performed in accordance with the Work Plan, Cardno ERI's standard field protocol (Appendix B), a site-specific safety plan, and applicable regulatory guidelines under the advisement of a professional geologist.

#### **Field Procedures**

On December 18 and 19, 2012, Cardno ERI conducted an SVE test by extracting from well MW9A for 3.5 and 3.0 hours, respectively. The test was performed using a mobile extraction and treatment system equipped with a regenerative blower and carbon canisters for vapor abatement. The system is capable of extracting up to 280 scfm of soil vapor at a vacuum up to 80 inches of water (inch H₂O).

#### Soil Vapor Extraction Test Results

During the first day of testing, while extracting from well MW9A, an induced vacuum of 0.56 inch  $H_2O$  was observed in well MW4 (86 feet away), an induced vacuum of 1.0 inch  $H_2O$  was observed in well MW1 (50 feet away), and an induced vacuum of 0.28 in  $H_2O$  was observed in well MW7 (119 feet away). Groundwater was not generated during SVE testing activities. An average vapor flow rate of 59 scfm was achieved. Field data are summarized in Tables 5 and 6.

#### **Laboratory Analyses and Results**

Soil vapor samples were collected during the beginning of testing on both days and at the end of testing on the second day. Soil vapor samples were analyzed for TPHg, BTEX, and MTBE using the laboratory methods listed in Table 7. Maximum TPHg, benzene, and MTBE concentrations were reported at 28 mg/m³, 0.0079 mg/m³, and 15 mg/m³, respectively. Concentrations of TPHg and BTEX remained consistent throughout testing. Concentrations of MTBE decreased from an initial concentration of 15 mg/m³ to a concentration of 3.0 mg/m³ at the end of testing.

Laboratory analytical results of soil vapor samples are presented in Table 7. Laboratory analytical reports are included as Appendix C.

#### Vacuum Radius of Influence

Cardno ERI used the induced vacuum measured at the observation wells (Table 6) to evaluate the effective radius of influence (ROI) created by vapor extraction. Cardno ERI estimated the effective ROI for SVE by evaluating the distance from the extraction well to the point where the induced vacuum is greater than or equal to 0.1 inch H₂O. While extracting from well MW9A, the effective ROI was estimated to be 127 feet (Graph 1). The effective ROI is illustrated on Plate 2.

#### Hydrocarbon Removal

Using the protocol included in Appendix B, Cardno ERI estimated that vapor extraction resulted in the removal of approximately 0.026 pound of TPHg, 0.006 pound of MTBE, and less than 0.00001 pound of benzene during the SVE test. Vapor-phase hydrocarbon removal rates are summarized in Table 8.

#### **CONCLUSIONS**

An SVE rate of 59 scfm and an effective ROI of 127 feet were observed during SVE feasibility testing. Despite adequate site coverage and flow rate, maximum influent hydrocarbon concentrations were measured at 28 mg/m³, providing a mass removal rate of less than 0.005 pound per hour. This indicates that residual hydrocarbon concentrations in the vicinity of well MW9A do not warrant remediation via SVE. Based on the data collected during testing, Cardno ERI concludes that SVE HIT events are not a feasible remedial option for this site. The ROI and flow are favorable; however, the mass removal rate indicates the vadose zone has likely been remediated to the maximum extent practicable.

#### RECOMMENDATIONS

On February 12, 2013, Cardno ERI shut down the remediation system due to a leak in a filter housing. Cardno ERI recommends leaving the GWPTS system off and conducting post-remedial monitoring. Mass removal rates reported from the GWPTS (Table 4) and SVE test (Table 8) indicate additional remediation at the site may not be practicable.

#### **CONTACT INFORMATION**

The responsible party contact is Ms. Jennifer C. Sedlachek, ExxonMobil Environmental Services, 4096 Piedmont Avenue #194, Oakland, California, 94611. The consultant contact is Ms. Rebekah A. Westrup, Cardno ERI, 601 North McDowell Boulevard, Petaluma, California, 94954. The agency contact is Mr. Jerry Wickham, Alameda County Health Care Services Agency, Environmental Protection, 1131 Harbor Bay Parkway, Suite 250, Alameda California, 94502.

March 26, 2013 Cardno ERI 2776C.R04 Former Exxon Service Station 73399, Pleasanton, California

#### **LIMITATIONS**

For any documents cited that were not generated by Cardno ERI, the data taken from those documents is used "as is" and is assumed to be accurate. Cardno ERI does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document was prepared in accordance with generally accepted standards of environmental, geological, and engineering practices in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

Please contact Ms. Rebekah A. Westrup, Cardno ERI's project manager for this site, at rebekah.westrup@cardno.com or at (707) 766-2000 with any questions regarding this report.

Sincerely,

Rebekah A. Westrup Project Manager for Cardno ERI

707 766 2000

Email: rebekah.westrup@cardno.com

David R. Daniels P.G. 8737

for Cardno ERI 707 766 2000

Email: david.daniels@cardno.com

March 26, 2013 Cardno ERI 2776C.R04 Former Exxon Service Station 73399, Pleasanton, California

#### Enclosures:

#### References

#### Acronym List

Plate 1 Plate 2	Site Vicinity Map Generalized Site Plan Showing Radius of Influence
Graph 1	Soil Vapor Extraction Test, Vacuum Radius of Influence – MW9A
Table 1A	Cumulative Groundwater Monitoring and Sampling Data
Table 1B	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2	Well Construction Details
Table 3	Cumulative Soil Analytical Results
Table 4	Operation and Performance Data for Groundwater Pump and Treat System
Table 5	Soil Vapor Extraction Test – Extraction Well Data
Table 6	Soil Vapor Extraction Test - Observation Well Data
Table 7	Soil Vapor Extraction Test – Soil Vapor Sample Analytical Results
Table 8	Soil Vapor Extraction Test – Vapor-Phase Hydrocarbon Removal
Appendix A	Correspondence
Appendix B	Protocols
Appendix C	Laboratory Analytical Reports

cc: Mr. Jerry Wickham, Alameda County Health Care Services Agency, , 1131 Harbor Bay Parkway, Suite 250, Alameda, California, 94502

Ms. Cherie McCaulou, California Regional Water Quality Control Board, San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, California, 94612

Ms. Colleen Winey, Zone 7 Water Agency, 100 North Canyons Parkway, Livermore, California, 94551

#### REFERENCES

Applied GeoSystems. July 15, 1988. Phase II Drilling of Soil Borings, Installation of Ground-Water Monitoring Wells, and Aquifer Testing, Exxon Station No. 7-3399, 2991 Hopyard Road, Pleasanton, California.

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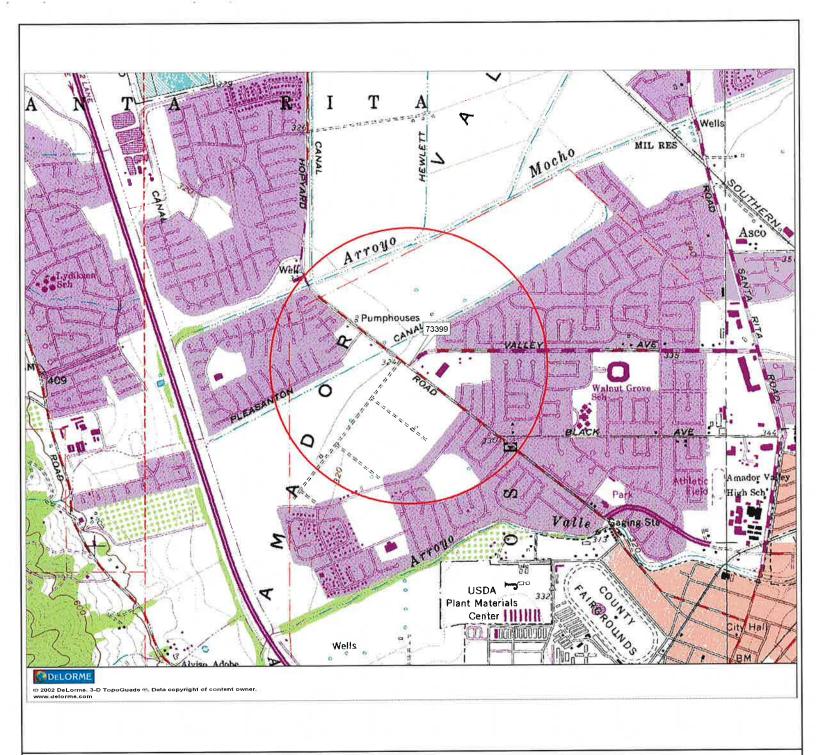
ETIC Engineering, Inc. (ETIC). March 22, 2006. Subsurface Investigation Report, Former Exxon Retail Site 7-3399, 2991 Hopyard Road, Pleasanton, California.

ETIC Engineering, Inc. (ETIC). July 30, 2010. Report of Groundwater Monitoring, Second Quarter 2010, Former Exxon Retail Site 73399, 2991 Hopyard Road, Pleasanton, California.

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#### **ACRONYM LIST**

μg/L	Micrograms per liter	NEPA	National Environmental Policy Act
μs	Microsiemens	NGVD	National Geodetic Vertical Datum
1,2-DCA	1,2-dichloroethane	NPDES	National Pollutant Discharge Elimination System
acfm	Actual cubic feet per minute	O&M	Operations and Maintenance
AS	Air sparge	ORP	Oxidation-reduction potential
bgs	Below ground surface	OSHA	Occupational Safety and Health Administration
BTEX	Benzene, toluene, ethylbenzene, and total xylenes	OVA	Organic vapor analyzer
CEQA	California Environmental Quality Act	P&ID	Process & Instrumentation Diagram
cfm	Cubic feet per minute	PAH	Polycyclic aromatic hydrocarbon
COC	Chain of Custody	PCB	Polychlorinated biphenyl
CPT	Cone Penetration (Penetrometer) Test	PCE	Tetrachloroethene or perchloroethylene
DIPE	Di-isopropyl ether	PID	Photo-ionization detector
DO	Dissolved oxygen	PLC	Programmable logic control
DOT	Department of Transportation	POTW	Publicly owned treatment works
DPE	Dual-phase extraction	ppmv	Parts per million by volume
DTW	Depth to water	PQL	Practical quantitation limit
EDB	1,2-dibromoethane	psi	Pounds per square inch
EPA	Environmental Protection Agency	PVC	Polyvinyl chloride
ESL	Environmental screening level	QA/QC	Quality assurance/quality control
ETBE	Ethyl tertiary butyl ether	RBSL	Risk-based screening levels
FID	Flame-ionization detector	RCRA	Resource Conservation and Recovery Act
fpm	Feet per minute	RL	Reporting limit
GAC	Granular activated carbon	scfm	Standard cubic feet per minute
gpd	Gallons per day	SSTL	Site-specific target level
gpm	Gallons per minute	STLC	Soluble threshold limit concentration
GWPTS	Groundwater pump and treat system	SVE	Soil vapor extraction
HVOC	Halogenated volatile organic compound	SVOC	Semivolatile organic compound
J	Estimated value between MDL and PQL (RL)	TAME	Tertiary amyl methyl ether
LEL	Lower explosive limit	TBA	Tertiary butyl alcohol
LPC	Liquid-phase carbon	TCE	Trichloroethene
LRP	Liquid-ring pump	TOC	Top of well casing elevation; datum is msl
LUFT	Leaking underground fuel tank	TOG	Total oil and grease
LUST	Leaking underground storage tank	TPHd	Total petroleum hydrocarbons as diesel
MCL	Maximum contaminant level	TPHg	Total petroleum hydrocarbons as gasoline
MDL	Method detection limit	TPHmo	Total petroleum hydrocarbons as motor oil
mg/kg	Milligrams per kilogram	TPHs	Total petroleum hydrocarbons as stoddard solvent
mg/L	Milligrams per liter	TRPH	Total recoverable petroleum hydrocarbons
mg/m <sup>3</sup>	Milligrams per cubic meter	UCL	Upper confidence level
MPE	Multi-phase extraction	USCS	Unified Soil Classification System
MRL	Method reporting limit	USGS	United States Geologic Survey
msl	Mean sea level	UST	Underground storage tank
MTBE	Methyl tertiary butyl ether	VCP	Voluntary Cleanup Program
MTCA	Model Toxics Control Act	VOC	Volatile organic compound
NAI	Natural attenuation indicators	VPC	Vapor-phase carbon
NAPL	Non-aqueous phase liquid		



FN 2776TOPO

#### **EXPLANATION**



1/2-mile radius circle



SOURCE: Modified from a map provided by DeLorme 3-D TopoQuads

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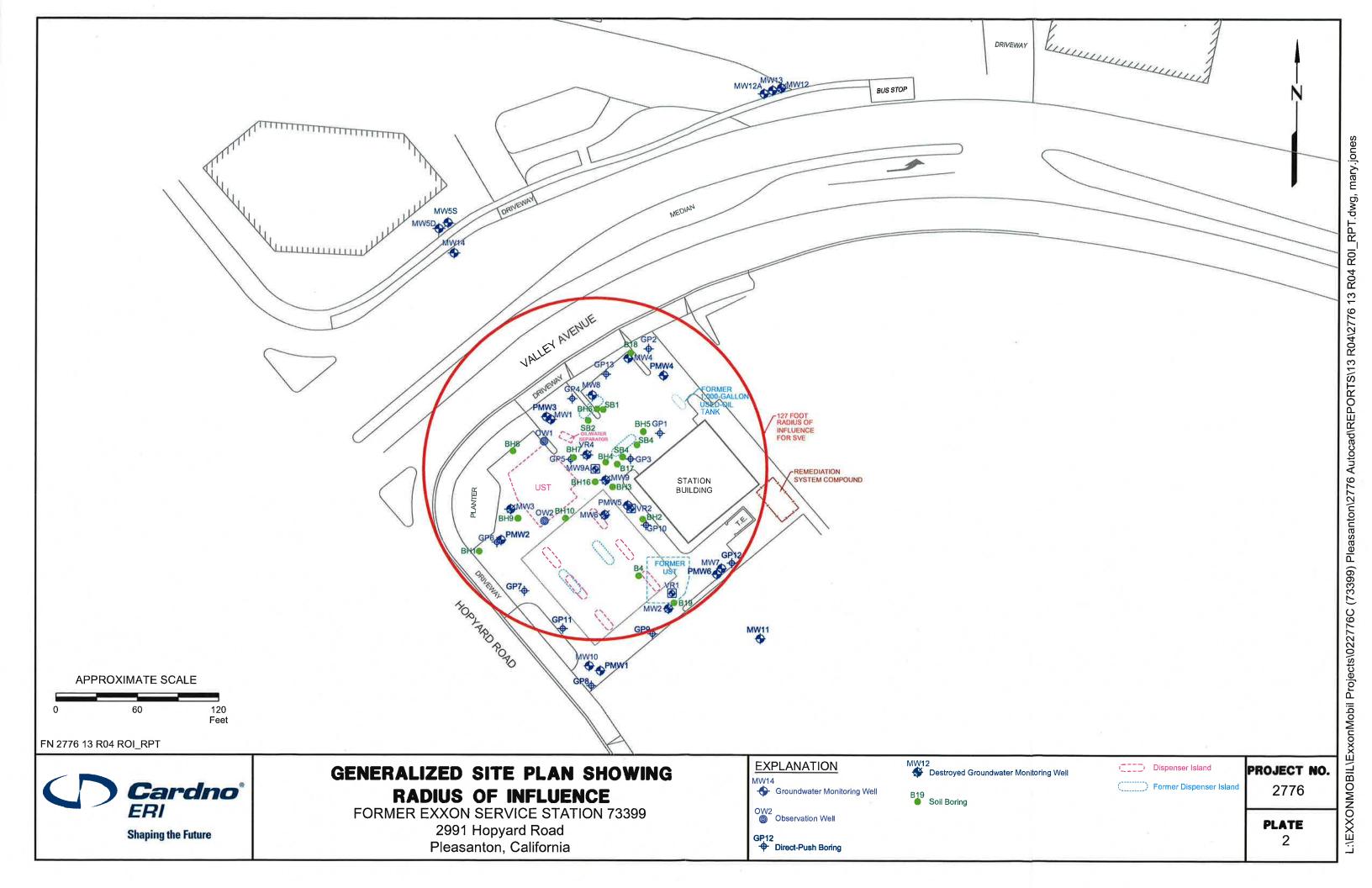
### SITE VICINITY MAP

FORMER EXXON SERVICE STATION 73399 2991 Hopyard Road Pleasanton, California PROJECT NO.

2776

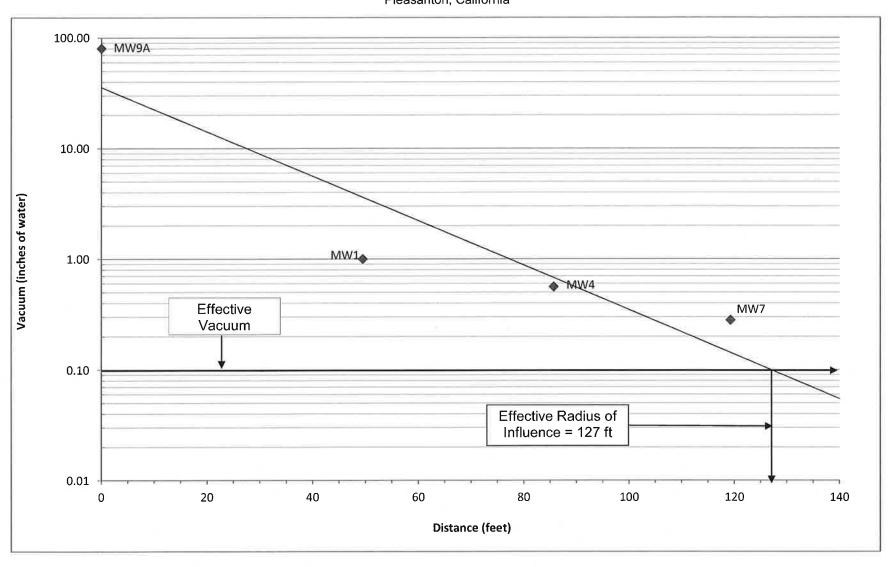
PLATE

1



GRAPH 1
SOIL VAPOR EXTRACTION TEST,
VACUUM RADIUS OF INFLUENCE – MW9A

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California



#### TABLE 1A

#### **CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	B (118/11)	T (110/L)	E (110/11)	X (a/l.)
D	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
onitoring	Well Samples										
ЛW1	04/02/88	321.44	***		555 I	<20		<0.5	1.7	<0.5	<0.5
/W1	04/06/88	321.44	36.34	285.10	No	-	( <del>414</del>			1920	
MW1	04/08/88	321.44	36.29	285.15	No	222	1/200				222
ЛW1	04/19/88	321.44	36.36	285.08	No	7444	(1 <del>242)</del>	####S	NO.	11222	-
dW1	06/06/88	321.44	38.16	283.28	No	<del>(###</del> 5	Open	<del>Hot</del> .	***	***	
∕lW1	06/23/88	321.44	38.71	282.73	No	(mage)	Delet	<del>(1500</del> ))	***	Serve	
dW1	06/28/88	321.44	39.16	282.28	No		: <del></del>	***	100.00		
/IW1	07/06/88	321.44	39.73	281.71	No	<20		< 0.5	< 0.5	< 0.5	< 0.5
лW1	07/13/88	321.44	40.22	281.22	No	<20		<0.5	< 0.5	<0.5	< 0.5
/IW1	08/12/88	321.44	***		ALC: Y	1242			222		222
ИW1	08/26/88	321.44	41.90	279.54	No			1400	400	1222	
лW1	09/07/88	321.44	42.27	279.17	No	<20		<0.5	< 0.5	<0.5	< 0.5
/W1	12/07/88	321.44	43.94	277.50	No	:###:	(A-4-4)	<del>1000</del> )	***	10 <del>555</del>	-
/IVV1	12/19/88	321.44	43.70	277.74	No	: <del>=1</del> 5:		<del>111</del> 10	757		-
ЛW1	02/09/89	321.44	42.53	278.91	No		1,000	<del></del> ):	777	U-70	
/W1	03/03/89	321.44	1777	777	***	<20	(222	1.6	< 0.5	< 0.5	< 0.5
/IW1	03/08/89	321.44	41.96	279.48	No	-245	7242				-
/IVV1	04/03/89	321.44	41.59	279.85	No			4.4	224	1242	
ЛW1	04/26/89	321.44	41.67	279.77	No		***	***	***		
/IW1	06/30/89	321.44	43.79	277.65	No	<20	13995	< 0.5	< 0.5	< 0.5	< 0.5
лW1	07/17/89	321.44	44.74	276.70	No	23	Section	<0.5	< 0.5	<0.5	< 0.5
/IVV1	07/18/89	321.44	44.76	276.68	No			<del>200</del> 0	705		
лW1	07/19/89	321.44	44.82	276.62	No				***		
/IW1	07/20/89	321.44	44.85	276.59	No	<20	-	<0.5	<0.5	<0.5	< 0.5
ИW1	07/21/89	321.44	44.95	276.49	No		2344	<del>224</del> 3	<del>21-</del>	2,844	-
/IW1	07/26/89	321.44	45.42	276.02	No	<20		<0.5	<0.5	< 0.5	< 0.5
MW1	08/02/89	321.44		***	****	<20	0000	<0.5	<0.5	<0.5	< 0.5
лW1	08/03/89	321.44	46.18	275.26	No		U.S.C.S.		777		-
лW1	08/17/89	321.44	47.12	274.32	No		100 miles		***	<del></del>	
лW1	09/13/89	321.44	49.08	272.36	No	220	\$2 <u>848</u>	39	0.6	<0.5	5.1
MW1	11/28/89	321.44	50.21	271.23	No		57444		222		
ЛW1	12/20/89	321.44	2525	W4477	***	220	5 <del>460</del>	56	0.72	<0.5	0.71
MW1	01/09/90	321.44	49.31	272.13	No		13444		***		***
ЛW1	01/25/90	321.44	***	***	***	57	S <del>ass</del>	18	1.6	<0.5	1.8
ЛW1	01/26/90	321.44	49.29	272.15	No		B.ADA		557		5500
ЛW1	02/23/90	321.44	49.02a	272.42	No		1 515		777	2. <del>77.77</del>	3775
лW1	02/23/90	321.44	49.02	272.42	No				<del>22</del>		
MW1	02/27/90	321.44	***	-	<u>8000</u> 00	55	000	3.2	2.3	< 0.5	3.2
MW1	03/26/90	321.44	48.71a	272.73	No	<20	250	<0.5	< 0.5	< 0.5	<0.5
MW1	03/26/90	321.44	48.70	272.74	No		***	***	***		***
MW1	04/18/90	321.44	48.79	272.65	No	25	***	1.1	1.6	<0.5	3.1

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW1	05/17/90	321.44	49.40	272.04	No	<20		<0.5	<0.5	<0.5	<0.5
							-515 	<0.5 <0.5	<0.5	<0.5 <0.5	<0.5
MW1	06/11/90	321.44	50.83	270.61	No	<20	777	<0.5 <0.5	<0.5	<0.5 <0.5	<0.5
MW1	07/30/90	321.44	52.17	269.27	No	<20					
MW1	08/27/90	321.44	53.44	268.00	No	<20		< 0.5	<0.5	<0.5	<0.5
MW1	09/28/90	321.44	53.40	268.04	No	<50		<0.5	<0.5	<0.5	<0.5
MW1	12/27/90	321.44	56465		***	***	: <del></del>	3.466		(***)	***
MW1	03/20/91	321.44	53.35	268.09	No	<del>****</del>	: <del>***</del>	3400		:55% ?	
MW1	06/20/91	321.44	53.55	267.89	No	***	***	16855		***	
MW1		- 10/07/92	Not gauged or sa	ampled.							
MW1	11/09/92	321.44	Dry		•••	-	222			202	
MW1	12/10/92 -	- 02/16/93	Not gauged or sa	ampled.							
MW1	03/11/93	321.44	53.09	268.35	No	<u> 24</u>		5 <del>3492</del>	-		12825
MW1	04/12/93	321.44	53.32	268.12	No		***	***		:===:	***
MW1	06/01/93	321.44	53.40	268.04	No	***	***	3999	: +++	:===	men.
MW1	07/15/93	321.44	59.80	261.64	No						
MW1	08/15/93	321.44	53.45	267.99	No					***	
MW1	09/29/93	321.44	53.43	268.01	No		2.2	CENT	444	200	0.00
MW1	09/30/93	321.44	Apple		-	<50	32127	<0.5	<0.5	< 0.5	< 0.5
MW1	10/28/93	321.44	53.38	268.06	No	***		SHAR	***		***
MW1	11/23/93	321.44	53.46	267.98	No		54447				<del>&gt;HE</del> ∢
MW1	11/24/93	321.44	00.40	201.00	***	<50	:===:	<0.5	<0.5	<0.5	<0.5
MW1	03/10-11/94		53.46	267.98	No	<50	:===:	<0.5	<0.5	<0.5	<0.5
MW1	05/04-05/94		53.34	268.10	No	<50		<0.5	<0.5	<0.5	<0.5
							(705) 2050	<0.5	<0.5		
MW1	09/01/94		50.00			<50				<0.5	<0.5
MW1	11/16/94	321.44	52.09	269.35	No	<50	244	<0.5	<0.5	<0.5	<0.5
MW1	02/15/95	321.44	49.41	272.03	No	<50		<0.5	<0.5	<0.5	<0.5
MW1	05/09/95	321.44	39.97	281.47	No	<50		<0.5	<0.5	<0.5	<0.5
MW1	08/21/95	321.44	40.68	280.76	No	<50	<2.5	<0.5	0.83	<0.5	<0.5
MW1	11/30/95	321.44	38.99	282.45	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	03/28/96	321.44	35.70	285.74	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	05/31/96	321.44	34.17	287.27	No	52	<5.0	< 0.5	<0.5	<0.5	< 0.5
MW1	08/28/96	321.44	38.37	283.07	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	11/18/96	321.44	38.40	283.04	No	<50	<5.0	< 0.5	<0.5	<0.5	<0.5
MW1	02/28/97	321.44	33.29	288.15	No	<50	<2.5	<0.5	<0.5	<0.5	< 0.5
MW1	05/23/97	321.44	33.63	287.81	No	<50	<2.5	< 0.5	<0.5	<0.5	< 0.5
MW1	09/23/97	321.44	38.05	283.39	No	<50	29	<0.5	< 0.5	<0.5	< 0.5
MW1	12/30/97	321.44	36.74	284.70	No	<50		<0.5	< 0.5	< 0.5	< 0.5
MW1	03/24/98	321.44	31.65	289.79	No	<50	16	1.4	2.5	< 0.5	1.4
MW1	06/15/98	321.44	29.28	292.16	No	<50	22	<0.5	<0.5	<0.5	< 0.5
MW1	09/11/98	321.44	34.94	286.50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	12/09/98	321.44	31.14	290.30	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW1	03/31/99	321.44	28.10	293.34	No	<50	124/131f	<0.5	<0.5	<0.5	<0.5
							<2.5	<0.5	<0.5	<0.5	<0.5
MW1	06/30/99	321.44	33.94	287.50	No	<50	~2.5	<b>~</b> 0.5	<b>~</b> 0.5	<b>~</b> U.5	~U.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 3 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		()	( ) (			11 0 7					
MW1	08/03/99	321.44	37.94	283.50	No		***		***	***	555
MW1	09/24/99	320.52	44.92	275.60	No	<50	<0.5f	< 0.5	<0.5	<0.5	<0.5
MW1	12/22/99	320.52	9.93	310.59	No	<50	990f	1.9	1.4	1.5	7.3
MW1	01/21/00	320.52	39.35	281.17	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW1	04/04/00	320.52	34.70	285.82	No	<50	<1	<1	<1	<1	<1
MW1	06/15/00			d to Valero Energ		-00	.,		•		·
MW1	06/28/00	320.52	39.72	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	09/26/00	320.52	43.26	277.26	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
			42.90	277.62	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW1	12/28/00	320.52					<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW1	03/28/01	320.52	42.36	278.16	No	<50					
MW1	06/25/01	320.52	45.51	275.01	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	09/26/01	320.52	53.21	267.31	No	<50	<2.5	3.0	4.4	1.2	5.2
MW1	12/17/01	320.52	53.21	267.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	03/18/02	320.52	52.31	268.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/17/02	320.52	52.67	267.85	No		<del>500</del> 3		****	<del>1110</del> 3	<del>-13</del>
MW1	06/18/02	320.52				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/16/02	320.52	53.46	267.06	No	<50	<0.5f	<0.5	< 0.5	<0.5	<0.5
MW1	12/17/02	320.52	53.53	266.99	No		222	212		2220	
MW1	03/28/03	320.52	Dry				***		<b>111</b> 5	222	2012
MW1	06/16/03	320.52	53.23	267.29	No	<50	< 0.5	<0.5	< 0.5	<0.5	< 0.5
MW1	09/22/03	320.52	Dry				***		***	***	***
MW1	12/22/03	320.52	53.52	267.00	No		man.		***	<del>510</del> 0	555
MW1	03/23/04	320.52	53.45	267.07	No	***			***	#####	
MW1	06/21/04	320.52	53.47	267.05	No	***	777			***	***
MW1	06/22/04	320.52				<50	<0.5f	< 0.5	< 0.5	< 0.5	< 0.5
MW1	09/20/04	320.52	53.63	266.89	No	Value	Here		:265	2007	1100
MW1	09/21/04	320.52				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	12/20/04	320.52	53.62	266.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/28/05	320.52	50.48	270.04	No			70.0	7070		100
MW1	03/29/05	320.52				<50	1.70	<0.5	<0.5	<0.5	<0.5
MW1	06/20/05	320.52	43.40	277.12	No	100					
MW1		320.52	43.40	211.12		<50	<0.5	<0.5	<0.5	<0.5	<0.5
	06/21/05	320.52	43.88	276.64	No	<50	<0.5	<0.5	<0.5	1.37	8.07
MW1	09/25/05						<0.5	<0.5	<0.5	<0.5	<0.5
MW1	12/21/05	320.52	38.80	281.72	No	<50		<b>~0.5</b>	~U.S	<b>~0.5</b>	~0.5 ****
MW1	03/21/06	320.52	28.70	291.82	No	.50					
MW1	03/22/06	320.52				<50	<0.50	<0.50	< 0.50	<0.50	< 0.50
MW1	06/22/06	320.52	26.63	293.89	No	<50.0	<0.500	<0.50	< 0.50	<0.50	< 0.50
MW1	09/19/06	320.52	28.21	292.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW1	12/19/06	320.52	23.80	296.72	No						242
MW1	12/20/06	320.52				<50.0	1.94	<0.50	<0.50	<0.50	<0.50
MW1	03/20/07	320.52	17.67	302.85	No	N <del>exe</del>			***	9490401	***
MW1	03/21/07	320.52				<50.0	< 0.500	< 0.50	< 0.50	<0.50	<0.50
MW1	06/19/07	320.52	26.13	294.39	No	10000	5000 E	: <del>***</del> :		<del>1100</del> 2	577

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 4 of 54)

Well	Sampling	TOC	DTW	GW Elev,	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW1	06/20/07	320.52	####B	. <del>155</del> 2		<50.0	<0.500	0.63	<0.50	<0.50	2.12
MW1	09/18/07	320.52	25.47	295.05	No	***	****	•••			
MW1	09/19/07	320.52				<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW1	12/26/07	320.52	19.30	301.22	No	7-11-		***	<del>1151</del> 6	¥46)	5444
MW1	12/27/07	320.52	***	11700V.		<50.0	0.500	<0.50	<0.50	<0.50	<0.50
MW1	03/26/08	320.52	20.35	300.17	No	S <del>-110</del> C	***		<del></del>	***	IONE
MW1	03/27/08	320.52	<del>200</del> 0):	( <del>400</del> )	***	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	06/25/08	320.52	26.40	294.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	09/17/08	320.52	31.40	289.12	No		77.0	707		***	-
MW1	09/18/08	320.52	777			<50	0.73	<0.50	<0.50	<0.50	<0.50
MW1	12/22/08	320.52	28.64	291.88	No	-	200	1242		***	13444
MW1	12/23/08	320.52	222	1111		<50	1.7	< 0.50	< 0.50	<0.50	< 0.50
MW1	03/02/09	320.52	24.80	295.72	No					****	-
MW1	03/04/09	320.52	***	H=0)		95	0.200	< 0.50	< 0.50	<0.50	<1.0
MW1	06/24/09	320.52	29.80	290.72	No		555	. <del></del>	5552	277	
MW1	06/25/09	320.52	****	#### / ·		<50	0.250	< 0.50	< 0.50	< 0.50	<1.0
MW1	11/09/09	320.52	35.44	285.08	No						1/ <u>25/8</u>
MW1	11/10/09	320.52	227			<50	1.4	< 0.50	<0.50	< 0.50	<1.0
MW1	06/01/10	320.52	31.01	289.51	No		244	•••	143-45);	000	8999
MW1	06/02/10	320.52	222)	444		<50	0.240	< 0.50	0.23o,p	< 0.50	0.430
MW1	10/26/10	320.52	35.60	284.92	No	<50	0.95	< 0.50	< 0.50	< 0.50	<1.0
MW1	06/09/11	320.52	30.30	290.22	No	***	555		<del>755</del> 3	100	Name of the last o
MW1	06/10/11	320.52	****			<50	< 0.50	< 0.50	< 0.50	< 0.50	0.62
MW1	11/15/11	320.52	33.01	287.51	No	<50	< 0.50	< 0.50	<0.50	< 0.50	0.64
MW1	05/16/12	320.52	35.19	285.33	No	<50	18	0.72	4.2	< 0.50	0.81
MW1	09/26/12	320.52	48.04	272.48	No		222		4223	1924	
MW1	09/27/12	320.52	999)	H44)		<50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
MW1	12/10/12	320.52	44.95	275.57	No		NOTE:	( <del>enc</del> )	HHE.	HHE	Serie
MW1	12/13/12	320.52	***			<50	<0.50	<0.50	<0.50	<0.50	<0.50
					0.05						
MW2	04/02/88	-	******	•••	0.25						72.22
MW2	04/04/88		<u></u>	275	1.5		202	222	Hira S	202	10000
MW2	04/05/88		222	<del>241</del> 8	1.5		2243		Heat I	***	2000
MW2	04/06/88		39.31	***	3.2		***		Here)	****	(1000
MW2	04/08/88			===	****		555	:=85=0	<del>157</del> 2	<del>0.=</del>	O <del>nto</del>
MW2	04/19/88	:5 <del>12</del> :	38.90	5558	2.48		55771.14	2000 A	### * J	227	
MW2	06/06/88		38.78	###D	0.26		100	202			777
MW2	06/23/88	STOR	39.23	•••	0.13		Mar.	202		100	-
MW2	06/28/88		39.72				2227		war.	<u> 2012</u>	O Marie
MW2	07/06/88		40.31	<b>200</b> 5	Slight sheen	62,000	2250	25,700	18,500	2,900	21,400
MW2	07/12/88	Well destroye	ed.								
MW3	04/06/88		37.19	***	No	20	77.75°A	<0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 5 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW3	04/08/88		37.14		No					***	exe (
MW3	04/19/88	(asset	37.22		No		***	***			***
MW3	06/06/88		39.02	:===:	No		enters.	1888	EALS		50F.
MW3	06/23/88	:===:	39.58		No			5 <del></del>	•••	===:	======================================
MW3	06/28/88		40.04		No		2027. 2069.	45121	2000 2002	222	
MW3	07/06/88	442	40.60		No	<20	2000	<0.5	<0.5	< 0.5	<0.5
MW3	07/13/88		41.09		No	<20		<0.5	<0.5	<0.5	<0.5
MW3	08/12/88			***			***	***	***		×++
MW3	08/26/88		42.77			<20	**************************************	<0.5	<0.5	<0.5	<0.5
MW3	08/29/88	Well destroye			2.00	120		-0.0	-0.0	10.0	0.0
MW4	04/08/88	321.56	36.41	285.15	No			1202	222	248	<b></b> .
MW4	04/11/88	321.56				80	<b>246</b> 8	1.8	16.3	0,6	7.1
MW4	04/19/88	321.56	36.51	285.05	No				***	***	
MW4	06/06/88	321.56	38.26	283.30	No		***	***		***	***
MW4	06/23/88	321.56	38.83	282.73	No					<del></del>	<del></del>
MW4	06/28/88	321.56	39.28	282.28	No		***				
MW4	07/06/88	321.56	39.85	281.71	No	<20		< 0.5	< 0.5	<0.5	<0.5
MW4	07/13/88	321.56	40.31	281.25	No	<20		<0.5	0.9	<0.5	<0.5
MW4	08/12/88	321.56	222		200	:au2	242	7 <del>=115</del> 1		<del>222</del> 8	4441
MW4	08/26/88	321.56	42.01	279.55	No	7222		***		WAS:	***
MW4	09/07/88	321.56						(2002)	***	***	***
MW4	12/07/88	321.56	( <del>4.85</del> )	(*****)					***		
MW4	12/19/88	321.56	43.83	277.73	No	S===		-		### L	***
MW4	02/09/89	321.56	42.67	278.89	No		200		***		
MW4	03/08/89	321.56	42.11	279.45	No	440	2-2	3.8	1.0	<0.5	<0.5
MW4	04/03/89	321.56	41.73	279.83	No		244	1994	226	Date:	444
MW4	04/26/89	321.56	41.79	279.77	No	(n <del>ame</del>	244	400		***	### 5
MW4	06/30/89	321.56	43.88	277.68	No	100		<0.5	<0.5	<0.5	<0.5
MW4	07/17/89	321.56	44.85	276.71	No	390	***	<0.5	<0.5	<0.5	<0.5
MW4	07/18/89	321.56	44.88	276.68	No	000		***	***	ETTE	575 L
MW4	07/19/89	321.56	44.92	276.64	No	197194		-		201125 20125	-
MW4	07/20/89	321.56	44.98	276.58	No	200	222	<0.5	<0.5	<0.5	<0.5
MW4	07/21/89	321.56	45.04	276.52	No		444				
MW4	07/26/89	321.56	45.50	276.06	No	66		<0.5	<0.5	<0.5	<0.5
MW4	08/02/89	321.56	40.00	270.00							
MW4	08/03/89	321.56	46.28	275.28	No					***	HIII.
MW4	08/17/89	321.56	40.20	274.34	No			1979			RTTD:
MW4	09/13/89	321.56	49.19	272.37	No	<20		<0.5	<0.5	<0.5	<0.5
MW4	11/28/89	321.56	49.19 50.34	271.22	No			<b>~0.5</b>	~0.5	~0.5	-0.5
MW4	12/20/89	321.56		2/1.22	NO	<20		<0.5	<0.5	<0.5	<0.5
			40.47	272.09				~U.5	<0.5	~U.5	
MW4	01/09/90	321.56	49.47		No No						
MW4	01/26/90	321.56	49.36	272.20	No		***	1989	### T	***	***

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 6 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Τ	Ε	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
N 41 4 4	00/03/00	204 50	40.40-	272.20	No						
MW4	02/23/90	321.56	49.18a	272.38	No	7. <del>50.5</del> 1	### <b>#</b> 8	######################################	<del>100</del> 0	<del>1111</del> 23	1711-1
MW4	02/23/90	321.56	49.15	272.41	No		***	-0.5	10.5	10.5	10.5
MW4	03/26/90	321.56	48.84a	272.72	No	<20	***	<0.5	<0.5	<0.5	<0.5
MW4	03/26/90	321.56	48.83	272.73	No	202	7170		200	444	
MW4	04/18/90	321.56	48.90	272.66	No	:215	A	242	****	<u> 122</u> 7	200
MW4	05/17/90	321.56	50.03	271.53	No	***	***			1444)	***
MW4	06/11/90	321.56	50.98	270.58	No	***	***	***	***	<del>((***</del> );	598
MW4	07/30/90	321.56	53.57	267.99	No		<del>555</del> ()	2012	<del>3510</del> 0	<del>1000</del> 0	577
MW4	08/01/90	321.56	<del>377</del> 8	<b>510</b>	STE.	<20	202.V	<0.5	<0.5	<0.5	<0.5
MW4	08/27/90	321.56	53.61	267.95	No		***	***	•••		
MW4	09/28/90	321.56	53.57	267.99	No		4000	222/	-	2220	
MW4	12/27/90	321.56	53.68	267.88	No	<50	212	<0.5	<0.5	< 0.5	< 0.5
MW4	03/20/91	321.56	53.56	268.00	No	<50	***	<0.5	<0.5	< 0.5	< 0.5
MW4	06/20/91	321.56	53.75	267.81	No	•••	***			New Control	***
MW4	09/12/91	321.56	53.70	267.86	No	1. <del>311.5</del>	***			<del>575</del> 0	====
MW4	12/30/91	321.56	Dry	****	enter:		***		###.2	eee c	555
MW4	01/30/92	321.56	Dry						-		530
MW4	03/02/92	321.56	53.83	267.73	No		7/21/7	***		5200)	200
MW4	03/24/92	321.56	53.73	267.83	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	04/14/92	321.56	53.76	267.80	No	-00	***			40.0	10.0
MW4		321.56	54.73	266.83	No						***
	05/21/92										
MW4	06/08/92	321.56	53.80	267.76	No	-	***	( <del>FAR</del> )	***	3000):	*****
MW4	07/14/92	321.56	53.60	267.96	No		###		<del>1888</del> 8		F-107
MW4	08/10/92	321.56	53.71	267.85	No	Harton .	ACC //		500	### (I	
MW4	09/16/92	321.56	53.89	267.67	No		****	***	***	***	
MW4	10/07/92	321.56	Dry			200					
MW4	11/09/92	321.56	Dry				2000)			9440	
MW4	12/10/92	321.56	53.83	267.73	No	600		57	34	11	200
MW4	01/26/93	321.56	Dry	***		( <del>1111</del>	<del>352</del> );	: <del>=(=</del> >	200	<del>2(122</del> ))	588
MW4	02/16/93	321.56	53.64	267.92	No	5575	***	***			500
MW4	03/11/93	321.56	53.54	268.02	No						
MW4	04/12/93	321.56	53.62	267.94	No	360		20	10	22	80
MW4	06/01/93	321.56	53.52	268.04	No	7215	222	222		-	143474
MW4	07/15/93	321.56	53.80	267.76	No	2 <del>4 4 4</del>	***	***	***	(444)	***
MW4	08/15/93	321.56	53.65	267.91	No	***	***			***	
MW4	09/29/93	321.56	54.23	267.33	No		757.°		***	###);	
MW4	09/30/93	321.56	STATE			<50		<0.5	< 0.5	< 0.5	< 0.5
MW4	10/28/93	321.56	53.54	268.02	No				•••		
MW4	11/23/93	321.56	53.57	267.99	No		#### (C		<u> </u>	(4424)	200
MW4	11/24/93	321.56	33.37	207.55		<50	222	<0.5	<0.5	<0.5	<0.5
MW4	03/10-11/94	321.56	53.64	267.92	No	<50	***	<0.5	<0.5	<0.5	<0.5
						<50 <50		<0.5	<0.5	<0.5	<0.5 <0.5
MW4	05/04-05/94	321.56	53.54	268.02	No		###£0				
MW4	09/01/94 e	321.56	***	HTTE:	2575	<50	**************************************	<0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 7 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW4	11/16/94	321.56	52.96	268.60	No	<50		<0.5	<0.5	< 0.5	<0.5
MW4	02/15/95	321,56	50.37	271.19	No	<50	<del>220</del> 2	<0.5	<0.5	< 0.5	< 0.5
MW4	05/09/95	321.56	44.86	276.70	No	<50	222)	< 0.5	<0.5	< 0.5	< 0.5
MW4	08/21/95	321.56	41.71	279.85	No	<50	2.6	< 0.5	< 0.5	< 0.5	<0.5
MW4	11/30/95	321.56	39.95	281.61	No	<50	<5.0	< 0.5	< 0.5	< 0.5	<0.5
MW4	03/28/96	321.56	36.76	284.80	No	<50	<5.0	< 0.5	< 0.5	< 0.5	<0.5
MW4	05/31/96	321.56	35.19	286.37	No	<50	<5.0	< 0.5	< 0.5	< 0.5	<0.5
MW4	08/28/96	321.56	39.39	282.17	No	3 <del>888</del>	HHAN)	***	( <del>1888</del> )	man.	<del>200</del> 7
MW4	11/18/96	321.56	39.42	282.14	No	S <del>ton</del>	ene s			### S	
MW4	02/28/97	321.56	34.38	287.18	No		227				TET.
MW4	05/23/97	321.56	34.66	286.90	No	***			***	***	
MW4	09/23/97	321.56	39.05	282.51	No	<50	<2.5	<0.5	<0.5	< 0.5	<0.5
MW4	12/30/97	321.56	37.78	283.78	No	9222	122		1444)		<b>222</b> 0
MW4	03/24/98	321.56				244	***		( <del>***</del> )	***	***
MW4	06/15/98	321.56	30.32	291.24	No	-	***	(ere)			***
MW4	09/11/98	321.56	35.97	285.59	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/09/98	321.56	32.93	288.63	No			-0.0	-0.0		
MW4	03/31/99	321.56	29.71	291.85	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW4	06/30/99	321.56	34.99	286.57	No	<50	2.65/3.12f,h	<0.5	<0.5	<0.5	<0.5
MW4	08/03/99	321.56	38.52	283.04	No		2.00/3.121,11	<b>~0.0</b>			40.0
							1.12f	<0.5	<0.5		<0.5
MW4	09/24/99	321.56	42.93	278.63	No	<50				<0.5	
MW4	12/22/99	321.56				33 <del>76H</del>	***		3 <del>=11=</del> 1		***
MW4	04/04/00	321.56				10000	<del>nar</del> 8			***	<del>555</del> 2
MW4	06/15/00	•		d to Valero Energ	•	150	-46	40 E	.O. E	.0.5	-O.F
MW4	06/28/00	321.56				<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	09/26/00	321.56	44.24	277.32	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	12/28/00	321.56	43.92	277.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW4	03/28/01	321.56	43.39	278.17	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW4	06/25/01	321.56	46.56	275.00	No	<50	<2.5	<0.5	<0.5	<0.5	0.66
MW4	09/26/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	0.69	<0.5	0.96
MW4	12/17/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	03/18/02	321.56	53.28	268.28	No						1200)
MW4	03/19/02	321.56				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/17/02	321.56	53.57	267.99	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/16/02	321.56	53.63	267.93	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW4	12/17/02	321.56	53.68	267.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/28/03	321.56	53.70	267.86	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/16/03	321.56	53.56	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/22/03	321.56	53.69	267.87	No	<50	<0.5	<0.5	1.0	<0.5	8.0
MW4	12/22/03	321.56	53.66	267.90	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
MW4	03/23/04	321.56	53.61	267.95	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
MW4	06/21/04	321.56	53.64	267.92	No		<del>≥31</del> 5:	( <del>4.00</del> )	***		<del>(100</del> ):
MW4	06/22/04	321.56				<50	<0.5f	<0.5	< 0.5	< 0.5	< 0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 8 of 54)

	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
MW4	09/20/04	321.56	53.75	267.81	No		6 <del>500</del> -	99B)	#1 5 <del>217</del>	2 <del>-1</del>	
MW4	09/21/04	321.56	33.73	207:01		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	12/20/04	321.56	53.67	267.89	No	<50	<0.5	<0.5	0.5	<0.5	<0.5
	03/28/05	321.56		269.94		<50 <50	1.10	<0.5	<0.5	<0.5	<0.5
MW4			51.62		No No		1.10	-0.5			
MW4	06/20/05	321.56	44.40	277.16	No	2110			2555	212	1444
MW4	09/25/05	321.56	44.92	276.64	No		.0.5	0.57	10.5	.0.5	4.00
MW4	09/26/05	321.56	- Caral	****		<50	<0.5	0.57	<0.5	<0.5	1.20
MW4	12/21/05	321.56	39.81	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW4	03/21/06	321.56	29.66	291.90	No			777	I) <del>con</del>	-	
MW4	03/22/06	321.56	10/11/0	₩ <del>57.0</del>		<50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
MW4	06/22/06	321.56	25.21	296.35	No	<50.0	< 0.500	< 0.50	< 0.50	<0.50	<0.50
MW4	09/19/06	321.56	29.24	292.32	No	<50.0	<0.500	< 0.50	< 0.50	<0.50	< 0.50
MW4	12/19/06	321.56	24.88	296.68	No			×++	98.66	***	***
MW4	12/20/06	321.56	S <del>ame</del>			<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW4	03/20/07	321.56	18.70	302.86	No	inne.	C=575	555	(4 <del>555</del>	S 2005	1. The last of the
MW4	03/21/07	321.56	S <del>100</del>	1.777		<50.0	<0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW4	06/19/07	321.56	27.17	294.39	No			••••			
MW4	06/20/07	321.56		(222		<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW4	09/18/07	321.56	26.60	294.96	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	0.51
MW4	12/26/07	321.56	20.34	301.22	No	***	Carrier .	8880	Needs.	9 <del>34554</del> 1	
MW4	12/27/07	321.56		(444		<50.0	< 0.500	< 0.50	< 0.50	<0.50	< 0.50
MW4	03/26/08	321.56	21.45	300.11	No			***	Kene	i.eee	****
MW4	03/27/08	321.56	21110	200111		<50.0	< 0.500	< 0.50	< 0.50	<0.50	< 0.50
MW4	06/25/08	321.56	27.55	294.01	No						
MW4	06/26/08	321.56		254.01		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	09/17/08	321.56	32.44	289.12	No	<50	< 0.50	<0.50	<0.50	<0.50	<0.50
		321.56	29.69	291.87	No						
MW4	12/22/08					<50	< 0.50				<0.50
MW4	12/23/08	321.56	05.04	005.70	 NI			<0.50	<0.50	<0.50	
MW4	03/02/09	321.56	25.84	295.72	No	440	0.40-	10.50	-0.50	10.50	-4.0
MW4	03/04/09	321.56		/		110	0.10o	<0.50	<0.50	<0.50	<1.0
MW4	06/24/09	321.56	30.73	290.83	No		14112	2112	1424		222
MW4	06/25/09	321.56	9220	V <u>2145</u>		<50	0.260	<0.50	<0.50	<0.50	<1.0
MW4	11/09/09	321.56	36.55	285.01	No		-	240	10040	E-1415	
MW4	11/10/09	321.56	-	1.000		<50	0.330	<0.50	< 0.50	<0.50	<1.0
MW4	06/01/10	321.56	32.08	289.48	No	=1=		HHT.	71 <del>555</del>	SHIFE	9 <del>000</del>
MW4	06/02/10	321.56	1995	SHEE		<50	0.54	< 0.50	< 0.50	<0.50	0.370
MW4	10/26/10	321.56	36.63	284.93	No	777	27.7	7.77	0.555	ARTE:	1707
MW4	10/28/10	321.56				<50	0.390	< 0.50	< 0.50	<0.50	<1.0
MW4	06/09/11	321.56	32.11	289.45	No	<50	4.5	< 0.50	< 0.50	<0.50	0.97
MW4	11/15/11	321.56	34.07	287.49	No	<50	4.6	0.85	0.98	2.3	4.2
MW4	05/16/12	321.56	36.23	285.33	No	<50	1.9	0.95	5.5	<0.50	1.1
				274.50							
MW4	09/26/12	321.56	47.06	2/4.50	No		-	***	39 <del>938</del>		***

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 9 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
	40/40/40	204 50	40.00	075.54	NI.						
MW4	12/10/12	321.56	46.02	275.54	No		0.70		10.50	40.50	<0.50
MW4	12/12/12	321.56	( <del>451)</del>	4.555		<50	0.76	<0.50	<0.50	<0.50	<0.50
MW5D	05/25/88	321.79	38.55	283.24	No	<20		<0.5	3.1	<0.5	<0.5
MW5D	06/06/88	321.79	38.90	282.89	No		222	202	0222	-	***
MW5D	06/23/88	321.79	39.56	282.23	No		7996	***	Exec.	****	***
MW5D	06/28/88	321.79	40.23	281.56	No		( <del>5/4)</del>	***	5 <del>5115</del>	-	
MW5D	07/06/88	321.79	40.69	281.10	No	<20	S====	< 0.5	< 0.5	< 0.5	< 0.5
MW5D	07/13/88	321.79	41.22	280.57	No	40		<0.5	< 0.5	< 0.5	<0.5
MW5D	08/12/88	321.79	42.34	279.45	No		( <u>2-11</u>	282	0222	1202	
MW5D	08/26/88	321.79	42.60	279.19	No		(2011)	250	25-15	-	
MW5D	09/07/88	321.79	42.99	278.80	No			***	10000		****
MW5D	12/07/88	321.79	44.58	277.21	No			***			***
MW5D	02/09/89 c	321.79		1998	inne				Seen		
MW5D	03/08/89 d	321.79		1977		<20	( <del></del>	<0.5	<0.5	<0.5	<0.5
MW5D	03/08/89	321.79	42.49	279.30	No		Pæ				
MW5D	04/03/89	321.79	42.43	279.58	No				1944	15275 15444	
MW5D	04/26/89	321.79	42.36	279.43	No	244			0222	0	***
		321.79	42.30 44.79	279.43	No	<20		<0.5	<0.5	<0.5	<0.5
MW5D	06/30/89					<20		<0.5	<0.5	<0.5	<0.5
MW5D	07/17/89	321.79	45.73	276.06	No						
MW5D	07/18/89	321.79	45.75	276.04	No	= -1310	1 10 100	557	STAR	CENT.	lare.
MW5D	07/19/89	321.79	44.89	276.90	No		Same		-0.5	10.5	-0.5
MW5D	07/20/89	321.79	46.02	275.77	No	<20	- TIT-	<0.5	<0.5	<0.5	<0.5
MW5D	07/21/89	321.79	46.18	275.61	No	•••		222	// <u>244</u>		222
MW5D	07/26/89	321.79	46.83	274.96	No	<20	***	<0.5	<0.5	<0.5	<0.5
MW5D	08/02/89	321.79		Vietes	<u> </u>	<20	(200	<0.5	<0.5	<0.5	<0.5
MW5D	08/03/89	321.79	47.67	274.12	No	New Y	***	***		-	(Mark)
MW5D	08/17/89	321.79	48.27	273.52	No	***	-	855	\$ <del>588</del>	22122	
MW5D	09/13/89	321.79	50.60	271.19	No	<20	8.555C	<0.5	<0.5	<0.5	<0.5
MW5D	11/28/89	321.79	51.16	270.63	No	555	VA.55	<del>7.7.7</del> (	1777	ST05	•••
MW5D	12/20/89	321.79	(A <u>1237)</u>	757	****	<20		<0.5	<0.5	<0.5	< 0.5
MW5D	01/09/90	321.79	50.42	271.37	No			2012	1922	202	
MW5D	01/26/90	321.79	50.10	271.69	No	***			144	3444	
MW5D	02/23/90	321.79	50.08	271.71	No		***	<del>989</del> 3		***	***
MW5D	03/26/90	321.79	49.77	272.02	No	<20	8999	<0.5	<0.5	< 0.5	< 0.5
MW5D	04/18/90	321.79	49.80	271.99	No		- <del>151</del>	***	1000		
MW5D	05/17/90	321.79	51.32	270.47	No				***		
MW5D	06/11/90	321.79	52.10	269.69	No	222	1222			-	
MW5D	07/30/90	321.79	53.47	268.32	No		9200		262	988	(202
MW5D	08/01/90	321.79	1	5301	222	<20	Series	< 0.5	< 0.5	<0.5	<0.5
MW5D	08/27/90	321.79	58.24	263.55	No		: <del></del>	***	men.	988	( <del>518=</del> )
MW5D	09/29/90	321.79	60.70	261.09	No		( eee	-		Anna .	
											<0.5
MW5D	12/27/90	321.79	62.52	259.27	No	<50	<u> </u>	<0.5	<0.5	<0.5	<0

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 10 of 54)

Well	Sampling	TOC	DTW	GW Elev	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5D	03/20/91	321.79	59.18	262.61	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW5D	06/20/91	321.79	65.02	256.77	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D	09/12/91	321.79	Dry	250.77			- 1777 1444	70.5			
MW5D	12/30/91	321.79	•	65555 1 <b>446</b> 6	3.555	5550) 2000)		(1 <del>555</del> (1 <del>555</del>	:		
MW5D	01/30/92	321.79	Dry								
			Dry	1000	(c <del>alla</del>	944)	2 <del>404</del> 2	2 <del>2 1 1</del>		:424	
MW5D	03/02/92	321.79	Dry	0.40,04	N.	<del>200</del> 0	***	11 HHR			
MW5D	03/24/92	321.79	74.98	246.81	No	<del>700</del> 2);	5 <del>882</del> 5	2 <del>525</del>	1.77%	# <del>52</del> :	-
MW5D	04/14/92	321.79	74.42	247.37	No		-	V.7555	***	(858)	1277
MW5D	05/21/92	321.79	75.67	246.12	No	<del>55.5</del> )	300	200	•••	77.7	***
MW5D		/26/93	Dry			222		7 <u>220</u>	212		222
ИW5D	02/16/93	321.79	76.47	245.32	No	-		T WHEN	2012		***
MW5D	03/11/93	321.79	74.03	247.76	No	2520		( <del>222</del>	-		
MW5D	04/12/93	321.79	70.96	250.83	No	<50		1.0	1.0	2.5	7.4
MW5D	06/01/93	321.79	67.64	254.15	No	(mmm) (	(meet)	(999)	Other.	(minima)	
MW5D	07/15/93	321.79	54.40	267.39	No	<50	5 <del>515</del> 4	< 0.5	<0.5	< 0.5	<0.5
MW5D	08/15/93	321.79	67.85	253.94	No	<50		<0.5	< 0.5	<0.5	<0.5
MW5D	09/29/93	321.79	67.62	254.17	No	***		(*****	***	272	***
MW5D	09/30/93	321.79	202	CHE	0212	<50	222	< 0.5	< 0.5	<0.5	< 0.5
/IW5D	10/28/93	321.79	66.15	255.64	No	***	1000 E	-	-	***	
MW5D	11/23/93	321.79	64.80	256.99	No	<50	5446	<0.5	< 0.5	<0.5	<0.5
MW5D	03/10-11/94	321.79	59.10	262.69	No	<50		< 0.5	<0.5	<0.5	< 0.5
MW5D	05/04-05/94	321.79	55.66	266.13	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D	09/01/94 e	321.79			5- <b>7-7</b> -	<50		<0.5	<0.5	<0.5	<0.5
MW5D	11/16/94	321.79	54.36	267.43	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D	02/15/95	321.79	51.20	270.59	No		1805	722	222		(222)
MW5D	05/09/95	321.79	45.49	276.30	No			20 <del>011</del>	5442		
MW5D	05/12/95	321.79		270.00		<50	***	<0.5	<0.5	<0.5	<0.5
MW5D	08/21/95	321.79	42.35	279.44	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	11/30/95	321.79	43.60	278.19	No	77	<5.0	5.4	10	1.4	12
MW5D	03/28/96	321.79	37.12	284.67	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	05/31/96	321.79	35.67	286.12	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D											
	08/28/96	321.79	40.22	281.57	No	<50 <50	<5.0	<0.5 <0.5	< 0.5	< 0.5	< 0.5
MW5D	11/18/96	321.79	39.89	281.90	No		<5.0		<0.5	<0.5	<0.5
MW5D	02/28/97	321.79	34.75	287.04	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	02/28/97	321.79	***		***	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	02/28/97	321.79	2000	( <del>227</del> )		<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	05/23/97	321.79	35.21	286.58	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	05/23/97	321.79				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	05/23/97	321.79	1	F-2003		<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/23/97	321.79	39.58	282.21	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	09/23/97	321.79	) <del>=+=</del>	***	: <del></del>	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	09/23/97	321.79	***	. <del></del>		<50	3.0	<0.5	1.5	<0.5	<0.5
MW5D	12/30/97	321.79	38.30	283.49	No	<50	14 STEE	< 0.5	<0.5	<0.5	< 0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 11 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5D D	12/30/97	321.79	( <del>1)(1)</del>	0 <del>555</del>	***	<50		< 0.5	< 0.5	<0.5	<0.5
MW5D R	12/30/97	321.79	े <del>वतत</del>	0.000	7.77	<50	:555	< 0.5	<0.5	<0.5	<0.5
MW5D	03/24/98	321.79	32.77	289.02	No	<50	<2.5	< 0.5	<0.5	<0.5	<0.5
MW5D	06/15/98	321.79	30.69	291.10	No	<50	<2.5	< 0.5	< 0.5	< 0.5	<0.5
MW5D D	06/15/98	321.79	5242		***	<50	<2.5	<0.5	< 0.5	< 0.5	< 0.5
MW5D	09/11/98	321.79	36.68	285.11	No	<50	33	< 0.5	< 0.5	< 0.5	<0.5
MW5D D	09/11/98	321.79	and the same	***	***	<50	35	< 0.5	< 0.5	< 0.5	<0.5
MW5D	10/28/98	321.79	***	10000	intern	<50	<2.0f	<0.5	<0.5	< 0.5	<0.5
MW5D	12/09/98	321.79	32.70	289.09	No	<50	<2.0f	<0.5	< 0.5	<0.5	<0.5
MW5D D	12/09/98	321.79	1000	0. <del>555</del>		<50	<2.0f	< 0.5	<0.5	< 0.5	<0.5
MW5D R	12/09/98	321.79		1	222	<50	<2.0f	<0.5	<0.5	< 0.5	<0.5
MW5D	03/31/99	321.79	28.91	292.88	No	<50	<2.0	< 0.5	< 0.5	< 0.5	<0.5
MW5D D	03/31/99	321.79		(See E	***	<50	<2.0	<0.5	< 0.5	< 0.5	<0.5
MW5D	06/30/99	321.79	35.90	285.89	No	<50	<2.5	<0.5	< 0.5	< 0.5	<0.5
MW5D D	06/30/99	321.79	250	10000	Jees	<50	3.3/<0.5f,h	< 0.5	< 0.5	< 0.5	<0.5
MW5D R	06/30/99	321.79	***		1000	<50	<2.5	<0.5	< 0.5	< 0.5	<0.5
MW5D	08/03/99	321.79	40.39	281.40	No	<50	<0.5f	< 0.5	< 0.5	< 0.5	<0.5
MW5D D	08/03/99	321.79		-	1444	<50	<0.5f	<0.5	< 0.5	< 0.5	<0.5
MW5D	09/24/99	321.79	44.25	277.54	No	<50	<0.5f	<0.5	< 0.5	< 0.5	<0.5
MW5D D	09/24/99	321.79	5452	( <del>1 )  </del>	1999	<50	<0.5f	<0.5	<0.5	< 0.5	<0.5
MW5D R	09/24/99	321.79	5 <b>444</b>	O <del>nto</del>	1999	<50	<0.5f	<0.5	< 0.5	< 0.5	<0.5
MW5D	12/22/99	321.79	38.51	283.28	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D D	12/22/99	321.79				<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D	04/04/00	321.79	30.05	291.74	No	<50	<1	<1	<1	<1	<1
MW5D	06/15/00			d to Valero Energy							
MW5D	06/28/00	321.79	42.00	279.79	No	<50	1.47f	<0.5	< 0.5	<0.5	<0.5
MW5D	09/26/00	321.79	45.05	276.74	No	<50	<1f	< 0.5	<0.5	<0.5	<0.5
MW5D	12/28/00	321.79	44.44	277.35	No	<50	<2f	<0.5	< 0.5	<0.5	<0.5
MW5D	03/28/01	321.80	43.90	277.90	No	<50	<2.5/<1.0f	<0.5	< 0.5	<0.5	<0.5
MW5D	06/25/01	321.80	48.19	273.61	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/01	321.80	55.78	266.02	No	<50	<2.5	1.3	1.9	0.55	2.7
MW5D	12/17/01	321.79	55.89	265.90	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/18/02	321.79	54.60	267.19	No	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/17/02	321.79	54.92	266.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/16/02	321.79	59.66	262.13	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/17/02	321.79	61.56	260.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/03	321.79	58.90	262.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/16/03	321.79	55.73	266.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/22/03	321.79	60.57	261.22	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	12/22/03	321.79	60.24	261.55	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/23/04	321.79	58.65	263.14	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/21/04	321.79	57.54	264.25	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/20/04	321.79	61.56	260.23	No	<50	<0.5	<0.5	6.1	0.9	6.8
IVIVVOD	00120104	JZ 1.1 J	01.00	200.20	110	-00	-0.0	٠٠.٥	0.1	0.0	0.0

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 12 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5D	12/20/04	321.79	58.58	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/05	321.79	51.25	270.54	No	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
MW5D	06/20/05	321.79	44.76	277.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/25/05	321.79	45.28	276.51	No	HILE			(1 <del>444)</del>	2522	
MW5D	09/26/05	321.79		(222	Case	<50	<0.5	<0.5	<0.5	<0.5	0.66
MW5D	12/21/05	321.79	39.90	281.89	No	<50	<0.5	<0.5	<0.5	< 0.5	<0.5
MW5D	03/21/06	321.79	29.76	292.03	No	<50	<0.5	<0.50	< 0.50	< 0.50	< 0.50
MW5D	06/22/06	321.79	25.51	296.28	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW5D	09/19/06	321.79	29.56	292.23	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	<0.50
MW5D	12/19/06	321.79	25.19	296.60	No	<u></u>				200	
MW5D	12/20/06	321.79	****	1	270	<50.0	< 0.500	< 0.50	< 0.50	<0.50	< 0.50
MW5D	03/20/07	321.79	18.96	302.83	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW5D	06/19/07	321.79	27.88	293.91	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	0.65
MW5D	09/18/07	321.79	26.73	295.06	No	***		***	Reserv	3555°	- <del></del>
MW5D	09/19/07	321.79		S. ###	8.75	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	0.52
MW5D	12/26/07	321.79	20.60	301.19	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW5D	03/26/08	321.79	21.78	300.01	No	<50.0	< 0.500	<0.50	< 0.50	< 0.50	<0.50
MW5D	06/25/08	321.79	28.20	293.59	No	<50	< 0.50	<0.50	< 0.50	< 0.50	<0.50
MW5D	09/17/08	321.79	33.09	288.70	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	12/22/08	321.79	29.92	291.87	No	<50	<0.50	<0.50	< 0.50	< 0.50	<0.50
MW5D	03/02/09	321.79	26.30	295.49	No	490	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/24/09	321.79	31.27	290.52	No	<50	<0.50	< 0.50	< 0.50	< 0.50	<1.0
MW5D	11/09/09	321.79	36.79	285.00	No	<50	<0.50	<0.50	< 0.50	<0.50	<1.0
MW5D	06/01/10	321.79	32.47	289.32	No	<50 <50	<0.50	<0.50	<0.50	<0.50	<1.0
		321.79	36.58	285.21	No		~0.50	V0.50	<b>~0.50</b>	~0.50	~1.0
MW5D MW5D	10/26/10 10/27/10	321.79	30.36	200.21		<50	<0.50	<0.50	<0.50	<0.50	<1.0
				290.14	N.a.	<50 <50	<0.50	<0.50	<0.50	<0.50	0.82
MW5D	06/09/11	321.79	31.65		No						
MW5D	11/15/11	321.79	34.36	287.43	No	*****	-0.50	**** *0.50		*0.50	
MW5D	11/16/11	321.79	07.00	004.74	2.000	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/16/12	321.79	37.08	284.71	No						200
MW5D	05/17/12	321.79				51	<0.50	2.7	16	0.93	5.4
MW5D	09/26/12	321.79	48.01	273.78	No			THE	3.50	0.50	0.50
MW5D	09/27/12	321.79	9252		1222	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	12/10/12	321.79	46.35	275.44	No			***	::H##	Deed.	
MW5D	12/12/12	321.79	***	San.		<50	<0.50	1.0v	<0.50	<0.50	<0.50
MW5S	05/25/88	321.64	38.46	283.18	No	<20	•••	<0.5	0.9	<0.5	<0.5
MW5S	06/06/88	321.64	38.86	282.78	No	1 <u>0111</u> 2			(1200)		
MW5S	06/23/88	321.64	39.52	282.12	No		(444)	444	2400	1200 C	1949
MW5S	06/28/88	321.64	39.84	281.80	No		3224	***	0 <del>,000   1</del>	***	
MW5S	07/06/88	321.64	40.45	281.19	No	<20		< 0.5	< 0.5	< 0.5	< 0.5
MW5S	07/13/88	321.64	40.90	280.74	No	<20	9 <del>455</del> 4	< 0.5	<0.5	<0.5	< 0.5
MW5S	07/22/88	321.64	41.30	280.34	No	50	1228	0.9	4.1	1.3	8.7

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 13 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5S	08/05/88	321.64	23.84b	297.80	No	<20	Mark	<0.5	<0.5	<0.5	<0.5
MW5S	08/12/88	321.64	42.21	279.43	No	3.50	<del>353</del> .0	5.5	****	#### ()	
MW5S	08/26/88	321.64	42.55	279.09	No		****	***	***	****	****
MW5S	09/07/88	321.64	42.94	278.70	No	<20	-	<0.5	<0.5	<0.5	<0.5
MW5S	12/07/88	321.64	44.67	276.97	No	9202	422		202	***	
MW5S	02/09/89	321.64	43.19	278.45	No	13496	Haw)			<del>200</del> 1	888
MW5S	03/08/89	321.64	42.11	279.53	No	<20	<del>2012</del> );	< 0.5	<0.5	<0.5	<1.0
MW5S	04/26/89	321.64	41.84	279.80	No	3	<del>510.7</del> .5		7.00	### E	535
MW5S	06/30/89	321.64	43.95	277.69	No	<20	2770/	<0.5	<0.5	<0.5	<0.5
MW5S	07/17/89	321.64	44.91	276.73	No	<20		<0.5	< 0.5	<0.5	<0.5
MW5S	07/18/89	321.64	44.93	276.71	No	***	224				222
MW5S	07/19/89	321.64	44.98	276.66	No	S <b>ale</b> -1	2225		444	9995	2-20
MW5S	07/20/89	321.64	45.02	276.62	No	<20	***	< 0.5	< 0.5	<0.5	< 0.5
MW5S	07/21/89	321.64	45.10	276.54	No	***	***		***	<del>888</del> 2	***
MW5S	07/26/89	321.64	45.57	276.07	No	<20	***	<0.5	< 0.5	<0.5	< 0.5
MW5S	08/02/89	321.64	***	***		<20	227	<0.5	< 0.5	<0.5	< 0.5
MW5S	08/03/89	321.64	46.31	275.33	No			***	•••		
MW5S	08/17/89	321.64	47.25	274.39	No	1200	222	222	222	222	1002
MW5S	09/13/89	321.64	49.22	272.42	No	<20		< 0.5	< 0.5	<0.5	<0.5
MW5S	11/28/89	321.64	50.39	271.25	No						
MW5S	12/20/89	321.64				<20		<0.5	<0.5	<0.5	<0.5
MW5S	01/09/90	321.64	49.51	272.13	No						
MW5S	01/26/90	321.64	49.40	272.13	No	STORE STORE	***	1000			
MW5S	02/23/90	321.64	49.20a	272.44	No						
MW5S	02/23/90	321.64	49.20a 49.20	272.44	No		-11	200	5050 2000	777.11	
MW5S	03/26/90	321.64	48.89a	272.75	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S			48.88	272.76					~0.5		
MW5S	03/26/90	321.64 321.64		272.76	No No	: <del>1/1 -</del> :					
	04/18/90		48.95		No No	***	***	***		****	***
MW5S	05/17/90	321.64	50.06	271.58	No		555	2000	355	1/1	12-65
MW5S	06/11/90	321.64	50.98	270.66	No	-	7-7-7				
MW5S	07/30/90	321.64	53.40	268.24	No		***	-0.5			.0.5
MW5S	08/01/90	321.64			-	<50		<0.5	<0.5	<0.5	<0.5
MW5S	08/27/90	321.64	53.60	268.04	No	1200	10 10 10	1222	Sulp.	222	/ 641
MW5S	09/28/90	321.64	53.55	268.09	No	: <del>***</del>	***	***			
MW5S	12/27/90	321.64	53.61	268.03	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	03/20/91	321.64	53.56	268.08	No	(200	557	(###)	888	655	9.555
MW5S	06/20/91	321.64	53.73	267.91	No	-		=16	<del>2312</del> 0		1.500
MW5S	09/12/91	321.64	53.78	267.86	No	•••		•••	/	****	
MW5S	12/30/91	321.64	53.80	267.84	No						
MW5S	01/30/92	321.64	53.82	267.82	No		***	***		244	2 244
MW5S	03/02/92	321.64	53.82	267.82	No	: ###;	***	-		***	1 866
MW5S	04/14/92	321.64	53.74	267.90	No	: <del>301</del>	757	***	****	***	
MW5S	05/21/92	321.64	53.77	267.87	No	S-8-8-3	777	***		T.T.T.	5.555

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 14 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
111150	00/00/00	004.04	50.04	007.00	NI-						
MW5S	06/08/92	321.64	53.81	267.83	No	#####	S=1-1-2	7. <del>5540</del>	C=115	1 <del>111</del>	3000
MW5S	07/14/92	321.64	53.74	267.90	No	(I	1575	7.77.77 - 1.44.74	ARTE:	And the second	
MW5S	08/10/92	321.64	53.78	267.86	No				-		
MW5S	09/16/92	321.64	53.90	267.74	No	<u>2010-2</u> 1)	7252	1200	(222	-	
MW5S	10/07/92	321.64	Dry			(######)	***	2000	9 <u>464</u>	( <del>2122</del> )	
MW5S	11/09/92	321.64	53.87	267.77	No	200	( <del>485</del> )	· www		1404	***
MW5S	12/10/92	321.64	53.78	267.86	No	***		( <del>) THA</del>	3 <del>516</del>	-	***
MW5S	01/26/93	321.64	53.38	268.26	No	***	3 <del>4118</del> 3	5 <del>555</del>	S <del>-35</del>		: <del>***</del>
MW5S	02/16/93	321.64	53.44	268.20	No	***			****		1575
MW5S	03/11/93	321.64	53.28	268.36	No		***	****			
MW5S	04/12/93	321.64	53.42	268.22	No	220	-2-2	11	5.9	13	48
MW5S	06/01/93	321.64	53.56	268.08	No	***			(242)		
MW5S	07/15/93	321.64	53.00	268.64	No	24.5		244	3444		
MW5S	08/15/93	321.64	53.60	268.04	No				***		
MW5S	09/29/93	321.64	53.62	268.02	No	***	( <del>===</del> )	( <del>****</del>		( <del>41)</del>	
MW5S	09/30/93	321.64	***	Pana.	6 <del>000</del>	<50	: <del></del> :	< 0.5	< 0.5	< 0.5	< 0.5
MW5S	10/28/93	321.64	54.62	267.02	No	7757/c		( <del>2)</del>			
MW5S	11/23/93	321.64	53.62	268.02	No		200	0222	644		
MW5S	03/10-11/94	321.64	53.61	268.03	No	<50	===	< 0.5	< 0.5	< 0.5	< 0.5
MW5S	05/04-05/94	321.64	53.52	268.12	No	<50	5245	< 0.5	< 0.5	< 0.5	< 0.5
MW5S	09/01/94 e	321.64		* :		<50		< 0.5	< 0.5	< 0.5	< 0.5
MW5S	11/16/94	321.64	53.05	268.59	No	<50	-	< 0.5	< 0.5	< 0.5	< 0.5
MW5S	09/01/94	321.64		E 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	S###	<50		< 0.5	< 0.5	< 0.5	< 0.5
MW5S	11/16/94	321.64				<50		< 0.5	< 0.5	< 0.5	<0.5
MW5S	02/15/95	321.64	50.55	271.09	No	<50	-222	< 0.5	< 0.5	< 0.5	<0.5
MW5S	05/09/95	321.64	44.96	276.68	No	<50	1992	< 0.5	< 0.5	< 0.5	< 0.5
MW5S	08/21/95	321.64	41.77	279.87	No	<50	<2.5	< 0.5	< 0.5	<0.5	< 0.5
MW5S	11/30/95	321.64	39.95	281.69	No	<50	<5.0	<0.5	< 0.5	< 0.5	<0.5
MW5S	03/28/96	321.64	36.80	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	05/31/96	321.64	35.28	286.36	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	08/28/96	321.64	39.46	282.18	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	11/18/96	321.64	39.47	282.17	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	02/28/97	321.64	34.44	287.20	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	05/23/97	321.64	34.72	286.92	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/23/97	321.64	39.09	282.55	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/30/97	321.64	37.83	283.81	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	03/24/98	321.64	32.76	288.88	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/15/98	321.64	30.46	291.18	No	<50 <50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/11/98	321.64	36.04	285.60	No	<50 <50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/09/98	321.64	33.00	288.64	No	<50 <50	<2.0f	<0.5	<0.5	<0.5	<0.5
						<50 <50	<2.01	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
MW5S	03/31/99	321.64	29.20	292.44	No						
MW5S	06/30/99	321.64	35.08	286.56	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	08/03/99	321.64	38.62	283.02	No	7777	-	2.455	3.555	7 <del>230.</del> 3	1 <del>272</del> 1

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 15 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5S	09/24/99	320.52	42.89	277.63	No	<50	<0.5f	<0.5	<0.5	< 0.5	<0.5
MW5S	12/22/99	320.52	42.05	278.47	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5S	04/04/00	320.52	35.91	284.61	No	<50	<1	<1	<1	<1	<1
MW5S	06/15/00	Station opera	itions transferre	d to Valero Energ	y Corporation.						
MW5S	06/28/00	320.52	40.75	279.77	No	<50	<1f	<0.5	<0.5	< 0.5	<0.5
MW5S	09/26/00	320.52	44.34	276.18	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	12/28/00	320.52	43.95	276.57	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/01	320.52	43.41	277.11	No	<50	<2.5/<1.0f	<0.5	<0.5	< 0.5	<0.5
MW5S	06/25/01	320.52	46.58	273.94	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/01	320.52	53.47	267.05	No	<50	<2.5	1.8	2.8	0.94	4.4
MW5S	12/17/01	320.52	53.52	267.00	No	<50	<2.5	<0.5	< 0.5	< 0.5	< 0.5
MW5S	03/18/02	320.52	53.25	267.27	No	<50	<0.5	<0.5	<0.5	< 0.5	<0.5
MW5S	06/17/02	320.52	53.49	267.03	No	<50	<0.5	< 0.5	<0.5	< 0.5	< 0.5
MW5S	09/16/02	320.52	53.62	266.90	No	<50	<0.5f	<0.5	< 0.5	<0.5	<0.5
MW5S	12/17/02	320.52	53.67	266.85	No	<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
MW5S	03/28/03	320.52	53.60	266.92	No	<50	< 0.5	<0.5	<0.5	<0.5	< 0.5
MW5S	06/16/03	320.52	53.49		No	707					-
MW5S	09/22/03	320.52	Dry			(4/4)	2022	2000	61461	3,65	V <u>200</u>
MW5S	12/22/03	320.52	53.63	266.89	No	1922	2022	200	Marie S	BEE	- 444
MW5S	03/23/04	320.52	53.61	266.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/21/04	320.52	53.57	266.95	No	<50	<0.5f	<0.5	1.0	<0.5	1.4
MW5S	09/20/04	320.52	53.80	266.72	No	<50	<0.5	<0.5	2.2	<0.5	2.2
MW5S	12/20/04 j		53.79	266.73	No	<50	<0.5	<0.5	0.8	<0.5	1.0
MW5S	03/28/05	320.52	51.76	268.76	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/20/05	320.52	44.50	276.02	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/25/05	320.52	44.97	275.55	No	100	-0.0		40.0	40.0	10.0
MW5S	09/26/05	320.52		275.55		<50	<0.5	<0.5	<0.5	<0.5	0.52
MW5S	12/21/05	320.52	39.83	280.69	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW5S	03/21/06	320.52	39.63 29.57	290.95		<50 <50	<0.50	<0.50	<0.50	<0.50	<0.50
				290.95 295.26	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	06/22/06	320.52	25.26		No				<0.50		
MW5S	09/19/06	320.52	29.31	291.21	No	<50.0	<0.500 	<0.50	<0.50	<0.50	<0.50
MW5S	12/19/06	320.52	25.01	295.51	No	450.0					
MW5S	12/20/06	320.52	40.77			<50.0	<0.500	< 0.50	< 0.50	<0.50	< 0.50
MW5S	03/20/07	320.52	18.77	301.75	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW5S	06/19/07	320.52	27.25	293.27	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW5S	09/18/07	320.52	26.54	293.98	No	-50.0	10.500	-0.50	-0.50	-0.50	5777
MW5S	09/19/07	320.52				<50.0	<0.500	< 0.50	<0.50	<0.50	< 0.50
MW5S	12/26/07	320.52	20.50	300.02	No	<50.0	<0.500	< 0.50	<0.50	<0.50	< 0.50
MW5S	03/26/08	320.52	21.47	299.05	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW5S	06/25/08	320.52	27.49	293.03	No	<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW5S	09/17/08	320.52	32.55	287.97	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	12/22/08	320.52	29.71	290.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	03/02/09	320.52	26.09	294.43	No	<50	0.130	< 0.50	< 0.50	< 0.50	<1.0

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 16 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5S	06/24/09	320.52	30.70	289.82	No	<50	0.290	<0.50	<0.50	<0.50	<1.0
MW5S	11/09/09	320.52	36.50	284.02	No	<50	0.310	0.15o,p	0.270	0.280	0.910
MW5S	06/01/10	320.52	32.17	288.35	No	<50	0.17o	<0.50	< 0.50	< 0.50	<1.0
MW5S	10/26/10	320.52	36.93	283.59	No		1999	=45	550	3.645	S <del>412</del>
MW5S	10/27/10	320.52	100	MAT.	200	<50	0.160	<0.50	<0.50	< 0.50	<1.0
MW5S	06/09/11	320.52	31.40	289.12	No	<50	< 0.50	<0.50	<0.50	< 0.50	0.66
MW5S	11/15/11	320.52	34.11	286.41	No		1999	#####	555	5. <del>555</del>	S <del>558</del>
MW5S	11/16/11	320.52	9 <del>555</del>	HEN.	5752	<50	<0.50	<0.50	<0.50	< 0.50	0.55
MW5S	05/16/12	320.52	36.31	284.21	No				****		-
MW5S	05/17/12	320.52	-	***		<50	< 0.50	< 0.50	1.6	< 0.50	<0.50
MW5S	09/26/12	320.52	47.06	273.46	No			124EF	<u>493.0</u>	2,485	2 <del>444</del>
MW5S	09/27/12	320.52	2225	WHH.	<del>222</del> 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW5S	12/10/12	320.52	46.05	274.47	No		5 <del>4 4 4</del>		***	S <del>###</del>	***
MW5S	12/12/12	320.52		577		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW6	05/11/88		37.31		No		-	***		-	
MW6	05/17/88				1122	<20	0.232	< 0.5	<0.5	< 0.5	<0.5
MW6	06/06/88		38.70	222	No	1222	-		222	7225	
MW6	06/23/88	122	39.23	202	No	:=4=	(teas)	<del>5900</del> 0		Carac.	(444
MW6	06/28/88	W-40	39.74	***	No	440	***	31.8	7.5	5.4	6.7
MW6	07/13/88	***	40.78	HHH.	No	290	6 <del>555</del>	162.3	7.7	22.5	14.1
MW6	08/05/88	HTT:	41.72	555	No	1,180		245	5.2	47.1	23.7
MW6	08/12/88		42.14	***	No				***		
MW6	08/17/88		777		•••		1444	222		1444	15/25
MW6	08/26/88	***	42.51	222	No		-	2215			9225
MW6	09/07/88		42.85	###	No	2,920	R <del>iida</del>	474	16	262	136
MW6	10/24/88	Well destroye									
MW7	07/13/88	321.27	40.50	280.77	No	16,700	1888	860	1,910	710	4,420
MW7	07/22/88	321.27	41.85a	279.42	No	460		136	85	5	58
MW7	08/05/88	321.27	41.45a	279.82	No	270	7/2003	73.3	52.8	2.3	28.1
MW7	08/12/88	321.27	42.69	278.58	###\T		1949		455	8944	244
MW7	09/07/88	321.27	42.60	278.67	222)	-		944	***	-	-
MW7	12/07/88	321.27		***	222				***	(Hee	: <del>***</del>
MW7	01/17/89	321.27	43.20	278.07	***		***	***		5. <del>000</del>	S
MW7	02/09/89	321.27	10120	7770 A	***	6,700	4	600	688	10	448
MW7	06/30/89	321.27		THE A		1,100		180	50	13	40
MW7	08/02/89	321.27	7111 1988 1988	======================================		31	W42	1.6	<0.5	<0.5	0.6
MW7	09/13/89	321.27	222			87	1222	<0.5	2.6	<0.5	12
MW7	10/12/89	321.27	49.93	271.34	No		1242		2.0	~0.5	12
MW7	11/28/89	321.27	49.93 57.61a	263.66	No				***		
	12/20/89			203.00		<20		<0.5	<0.5	<0.5	<0.5
MW7		321.27	57 57o		No.						
MW7	01/09/90	321.27	57.57a	263.70	INO	1000	777	F1724	77.7°	/. <del></del>	1. <b>94.9</b> .

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 17 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	01/26/90	321.27	57.54a	263.73	No	***	-		***		
MW7	01/26/90	321.27	49.08	272.19	No	***		200			••••
MW7	02/23/90	321.27	55.26a	266.01	No		7	222)	-	07665 7666	
MW7	02/23/90	321.27	48.93	272.34	No		· 1112	<u>025</u> 0		(e444)	24442
MW7	03/26/90	321.27	57.52a	263.75	No		***			-	
MW7	03/26/90	321.27	48.60	272.67	No	***	***	****		(***	***
MW7	04/18/90	321.27	57.55a	263.72	No		3575	E7E)	1500	3.000	1886
MW7	05/17/90	321.27	57.40a	263.87	No		1.0752 George	###.\ \$55.\}		2000 2000	
MW7		321.27	57.40a 50.68	270.59	No		(575	232/c 232/		/202	
	06/11/90		30.00	270.59				440)	/ 224	91112	
MW7	07/30/90	321.27									
MW7	08/27/90	321.27	53.05	268.22	No	***	2 <del>114</del>	<del>222</del> 7	1444	5 <del>3488</del>	
MW7	09/28/90	321.27	See.	. ***			1388	***	i enn		1999
MW7	12/27/90	321.27	See	Section			13 <del>112</del>	<del>151</del> 2	S <del>200</del>	( <del>100</del>	9 <del>112</del>
MW7	03/20/91	321.27	54.11	267.16	No		Sin	5000 U	U <del>nta</del>	Sas	3352
MW7	06/20/91	321.27	55.14	266.13	No	74	2777	<0.5	1.8	0.6	4.1
MW7	09/12/91	321.27	55.84	265.43	No	<50	-	3.5	<0.5	1.7	6.8
MW7	12/30/91	321.27	55.21	266.06	No	<50	0412	<0.5	<0.5	<0.5	<0.5
MW7	01/30/92	321.27	54.88	266.39	No		22.0	<u>unis)</u>	(245	244	
MW7	03/02/92	321.27	(494	1,000			***	MAN Y	1,000	1 <del>1 1 1 1</del>	1444
MW7	03/24/92	321.27	***	:::		***	***	***			
MW7	04/14/92	321.27	Rece			***	6.00	555	:1,551175	2 <del>122</del>	***
MW7	05/21/92	321.27	53.36	267.91	No			777	V.777	***	
MW7	06/08/92	321.27	54.20	267.07	No	<50		<0.5	< 0.5	< 0.5	<0.5
MW7	07/14/92	321.27	53.31	267.96	No			9207	1	1/22	
MW7	08/10/92	321.27	54.01	267.26	No		2 <del>112</del>	### E	9300	Salar	122
MW7	09/16/92	321.27	55.97	265.30	No	***	***	***	0.00	***	
MW7	10/07/92	321.27	56.09	265.18	No	***	Carre .	***		955	
MW7	11/09/92	321.27	54.16	267.11	No			***			1000
MW7	12/10/92	321.27	56.02	265.25	No			777	U <del>nin</del>		1989
MW7	01/26/93	321.27	56.15	265.12	No					7	
MW7	02/16/93	321.27	56.23	265.04	No	600	9446	28	30	17	200
MW7	03/11/93	321.27	55.82	265.45	No		7	U110	900	9424	200
MW7	04/12/93	321.27	55.45	265.82	No				S###		
MW7	06/01/93	321.27	54.90	266.37	No			***			***
			54.50	266.77							
MW7 MW7	07/15/93 08/15/93	321.27 321.27	54.50 54.25	267.02	No No	3.16=1:	3 <del>488</del>	###£2 	5.5550	6 <del>1155</del> .	1,555
						500/A	A <del>ssaul</del> Assaul	700.4 660.1	(VOXO	0 <b>55</b> 2 26553	
MW7	09/29/93	321.27	54.55	266.72	No	- 1450 - 1450	( <del>***</del>			•••	
MW7	09/30/93	321.27	54.04	000.00	 NI-			222			
MW7	10/28/93	321.27	54.94	266.33	No	***	( <del>-)</del>	2023	(444	( <del>1   1   1</del>	
MW7	11/23/93	321.27	54.73	266.54	No	(444)	C <del>ean</del>	****	1.000		
MW7	11/24/93	321.27	-			<50	CERT	<0.5	<0.5	<0.5	< 0.5
MW7	03/10-11-94	321.27	52.83	268.44	No	<50	12 <del>1211</del> .	<0.5	<0.5	<0.5	<0.5
MW7	05/04-05/94	321.27	52.77	268.50	No	<50	****	<0.5	< 0.5	<0.5	< 0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 18 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
-											
MW7	09/01/94 €	321.27				<50		< 0.5	<0.5	<0.5	< 0.5
MW7	11/16/94	321.27	52.74	268.53	No	<50		<0.5	<0.5	<0.5	<0.5
MW7	02/15/95	321.27	50.05	271.22	No	<50	7 <b>24</b> 5	< 0.5	<0.5	< 0.5	<0.5
MW7	05/09/95	321.27	44.61	276.66	No	<50	***	< 0.5	<0.5	< 0.5	<0.5
MW7	08/21/95	321.27	41.40	279.87	No	<50	4.1	<0.5	< 0.5	< 0.5	< 0.5
MW7	11/30/95	321.27	39.64	281.63	No	<50	<5.0	< 0.5	<0.5	< 0.5	< 0.5
MW7	03/28/96	321.27	36.42	284.85	No	<50	<5.0	< 0.5	<0.5	< 0.5	< 0.5
MW7	05/31/96	321.27	34.87	286.40	No	<50	<5.0	< 0.5	<0.5	< 0.5	<0.5
MW7	08/28/96	321.27	39.11	282.16	No	***	500	200		***	
MW7	11/18/96	321.27	39.10	282.17	No	244	1212	959	7 mail	Page:	***
MW7	02/28/97	321.27	34.03	287.24	No		***		1444		
MW7	05/23/97	321.27	34.36	286.91	No			***	See		Selection :
MW7	09/23/97	321.27	38.66	282.61	No	<50	4.4	<0.5	<0.5	<0.5	<0.5
MW7	12/30/97	321.27	37.45	283.82	No		(mm)	777			
MW7	03/24/98	321.27				=-000 =================================			0.555		
MW7	06/15/98	321.27	30.05	291.22	No	==-	ANYOU F	5000 5000	Salar Salar		(2000) (2000)
MW7	09/11/98	321.27	35.63	285.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	12/09/98	321.27	21.54	299.73			~2.0				
MW7		321.27	28.84	292.43	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW7	03/31/99 06/30/99	321.27 321.27	26.64 34.68	286.59		<50 <50	<2.5	5.96	<0.5	<0.5	<0.5
					No						
MW7	08/03/99	321.27	38.22	283.05	No	450	44.75	70. F		-0. F	50 F
MW7	09/24/99	321.27	42.59	278.68	No	<50	11.7f	< 0.5	< 0.5	<0.5	< 0.5
MW7	12/22/99	321.27	41.69	279.58	No	<1.0	<5.0f	<1.0	<1.0	<1.0	<1.0
MW7	04/04/00	321.27	35.45	285.82	No	<50	<1	<1	<1	<1	<1
MW7	06/15/00			d to Valero Energy		.50	4.006	-0.5	.0.5	.0.5	-0.5
MW7	06/28/00	321.27	40.46	280.81	No	<50	4.88f	<0.5	<0.5	<0.5	<0.5
MW7	09/26/00	321.27	44.00	277.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW7	12/28/00	321.27	44.63	276.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW7	03/28/01	321.27	43.04	278.23	No	<50	<2.5/1.17f	<0.5	<0.5	<0.5	<0.5
MW7	06/25/01	321.27	46.31	274.96	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	09/26/01	321.27	52.90	268.37	No	<50	<2.5	0.62	0.84	<0.5	1.0
MW7	12/17/01	321.27	53.17	268.10	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	03/18/02	321.27	53.10	268.17	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
MW7	06/17/02	321.27	53.12	268.15	No	<50	8.2/6.40f	<0.5	<0.5	<0.5	< 0.5
MW7	09/16/02	321.27	Dry			1 <del>0.110</del> .5	1577	THE	3555		
MW7	12/17/02	321.27	54.17	267.10	No	11775	1775	550	2775	-	
MW7	03/28/03	321.27	54.45	266.82	No	<50	< 0.5	<0.5	<0.5	< 0.5	< 0.5
MW7	06/16/03	321.27	53.33	267.94	No		-	1125		-81	
MW7	06/17/03	321.27				<50	<0.5	<0.5	<0.5	<0.5	< 0.5
MW7	09/22/03	321.27	54.57	266.70	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/22/03	321.27	54.70	266.57	No	<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
MW7	03/23/04	321.27	54.36	266.91	No	<50	<0.5	<0.5	<0.5	< 0.5	< 0.5
MW7	06/21/04	321.27	53.92	267.35	No	-	>===				

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T ( ")	Ε	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	06/22/04	321.27				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW7	09/20/04	321.27	55.09	266.18	No	<b>~50</b>	~0.51				~0.5
MW7	09/21/04	321.27		200.10		<50	<0.5	<0.5	2.1	<0.5	3.6
MW7	12/20/04	321.27	54.53	266.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/28/05	321.27	51.50	269.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/20/05	321.27	44.30	276.97	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	09/25/05	321.27	44.83	276.44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/21/05	321.27	39.65	281.62	No	<50 <50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/21/06	321.27	39.65 29.40	291.87	No	~50 	-0.5	~0.5			
			29.40	291.07	140	<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW7	03/22/06	321.27							<0.50	<0.50	<0.50
MW7	06/22/06	321.27	25.06	296.21	No	<50.0	<0.500	<0.50			
MW7	09/19/06	321.27	29.08	292.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW7	12/19/06	321.27	24.66	296.61	No		0.44	-0.50	-0.50	.0.50	
MW7	12/20/06	321.27	<del>300</del> 0	(###C)	ene:	<50.0	3.14	<0.50	<0.50	<0.50	<0.50
MW7	03/20/07	321.27	18.39	302.88	No	<50.0	6.81	<0.50	<0.50	<0.50	<0.50
MW7	06/19/07	321.27	26.79	294.48	No	<50.0	15.3	1.14	<0.50	<0.50	< 0.50
MW7	09/18/07	321.27	26.11	295.16	No	-			-11		220
MW7	09/19/07	321.27		200		<50.0	7.14	<0.50	< 0.50	<0.50	0.51
MW7	12/26/07	321.27	20.22	301.05	No	<50.0	9.76	< 0.50	< 0.50	<0.50	<0.50
MW7	03/26/08	321.27	21.05	300.22	No	<50.0	10.2	<0.50	<0.50	<0.50	<0.50
MW7	06/25/08	321.27	27.20	294.07	No	<50	6.0	< 0.50	<0.50	<0.50	< 0.50
MW7	09/17/08	321.27	32.10	289.17	No			-	ETT	######################################	555
MW7	09/18/08	321.27	5375	275		<50	2.1	< 0.50	<0.50	<0.50	<0.50
MW7	12/22/08	321.27	29.40	291.87	No	<50	4.8	0.87	<0.50	< 0.50	< 0.50
MW7	03/02/09	321.27	25.70	295.57	No				***		222
MW7	03/03/09	321.27	2415	1255		<50	5.1	0.18o,p	<0.50	<0.50	<1.0
MW7	06/24/09	321.27	38.35	282.92	No		***		***		***
MW7	06/25/09	321.27		3444		<50	9.9	< 0.50	< 0.50	< 0.50	<1.0
MW7	11/09/09	321.27	36.20	285.07	No	<50	21	< 0.50	< 0.50	<0.50	<1.0
MW7	06/01/10	321.27	31.70	289.57	No	1000	<del>555</del> 9	1 <del>555</del> 1	1000		5,77
MW7	06/02/10	321.27		***	***	50q	50	< 0.50	< 0.50	< 0.50	<1.0
MW7	10/26/10	321.27	36.28	284.99	No	7/129		1920		2220	
MW7	10/27/10	321.27	225		1222	100q	110	< 0.50	< 0.50	< 0.50	<1.0
MW7	06/09/11	321.27	31.50	289.77	No	<50	40	<1.0	<1.0	<1.0	<1.0
MW7	11/15/11	321.27	33.94	287.33	No		***	: <del></del> :		202)	***
MW7	11/16/11	321.27	2000	200	(222)	180q	180	<1.0	<1.0	<1.0	<1.0
MW7	05/16/12	321.27	36.26	285.01	No						
MW7	05/18/12	321.27			225	160q	230	<2.5	<2.5	<2.5	<2.5
MW7	09/26/12	321.27	46.96	274.31	No	2004	222	2555	32423	4220	222
MW7	09/28/12	321.27	40.00			<50	<0.50	< 0.50	<0.50	< 0.50	< 0.50
MW7	12/10/12	321.27	45.67	275.60	No		***				***
MW7	12/13/12	321.27	45.07	210.00		<50	<0.50	<0.50	<0.50	<0.50	<0.50

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 20 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8	10/01/89	321.86	53.88	267.98	No	-	7. <del>111.</del>	1000 A		None	375
MW8	10/03/89	321.86	1,7	7,00	7.77	<20	****	<0.5	<0.5	<0.5	<0.5
MW8	11/28/89	321.86	53.74	268.12	No	man V	122	-			
MW8	12/20/89	321.86	Teste	<u> 1900</u>	222	<20	(444	<0.5	<0.5	<0.5	0.61
MW8	01/09/90	321.86	57.90	263.96	No	-+-	***	###C	HHH		-
MW8	01/26/90	321.86	53.57	268.29	No	***	(999	****	HPC-	Ceres.	
MW8	01/31/90	321.86	71 <del>257</del>	***	***	<20	5.278	<0.5	<0.5	<0.5	0.87
MW8	02/09/90	321.86	0 <del>.00</del>	***	227	<20	1,555	<0.5	<0.5	<0.5	1.1
MW8	02/23/90	321.86	52.16	269.70	No	***	( <del>200</del>		55		
MW8	03/26/90	321.86	52.80a	269.06	No	<20	( And A	<0.5	<0.5	<0.5	<0.5
MW8	04/18/90	321.86	51.60	270.26	No	<20		< 0.5	0.58	< 0.5	1.1
MW8	05/17/90	321.86	58.21	263.65	No	<20		< 0.5	<0.5	<0.5	<0.5
MW8	06/11/90	321.86	58.65	263.21	No	<20	( <del>****</del>	< 0.5	< 0.5	<0.5	< 0.5
MW8	07/30/90	321.86	64.33	257.53	No	2 <del>400</del> 2	5 <del>555</del>	<del>725</del> 8	7.717	9 <del>558</del>	8555
MW8	08/01/90	321.86	S <del>100</del>	77.7	575	<20	***	<0.5	<0.5	<0.5	<0.5
MW8	08/27/90	321.86	70.41	251.45	No	<20		< 0.5	< 0.5	< 0.5	0.5
MW8	09/28/90	321.86	71.93	249.93	No	<50	0222	< 0.5	<0.5	<0.5	0.5
MW8	12/27/90	321.86	66.60	255.26	No	<50	-	< 0.5	< 0.5	< 0.5	0.6
MW8	03/20/91	321.86	60.75	261.11	No	<50	X <del>Local</del>	<0.5	< 0.5	< 0.5	< 0.5
MW8	06/20/91	321.86	88.77	233.09	No	<50		<0.5	<0.5	<0.5	0.6
MW8	09/12/91	321.86	103.17	218.69	No	2 <del>010</del> 2		<del>****</del> **		(mate	5 <del>100</del>
MW8	10/14/91	321.86	9 <del>994</del>	100		<50		< 0.5	< 0.5	< 0.5	< 0.5
MW8	12/30/91	321.86	81.15	240.71	No	<50	, <del></del>	<0.5	<0.5	<0.5	<0.5
MW8	01/30/92	321.86	81.69	240.17	No		7446	2000	220	0 <u>558</u>	
MW8	03/02/92	321.86	78.45	243.41	No		17 <u>2-14</u>		202	Salati Salati	3 <u>242</u>
MW8	03/24/92	321.86	76.55	245.31	No	<50	1999	<0.5	<0.5	<0.5	<0.5
MW8	04/14/92	321.86	75.56	246.30	No		***	Here)	***	33 <del>4311</del>	5 <del>888</del>
MW8	05/21/92	321.86	86.99	234.87	No			######################################	555		P=55
MW8	06/08/92	321.86	91.69	230.17	No	<50	19300	<0.5	<0.5	<0.5	<0.5
MW8	07/14/92	321.86	94.65	227.21	No		(1997) (1997)				
MW8	08/10/92	321.86	95.02	226.84	No	244	0.0000 0.0000	<u>222</u> 0	222	7 <u>44</u>	-
MW8	09/16/92	321.86	91.90	229.96	No	<50	-	<0.5	0.9	<0.5	<0.5
MW8	10/07/92	321.86	Dry	229.90	140	~50	(244		0.9		
	11/09/92	321.86	84.35	237.51	No						
MW8							(Ceste	-0 E	0.6		
MW8	12/10/92	321.86	82.20	239.66	No No	<50	(C <del>. 1</del>	<0.5	0.6	<0.5	<0.5
MW8	01/26/93	321.86	78.63	243.23	No	-FO	1 <del>2 3 2</del>	0.7	0.6	-0 F	
MW8	02/16/93	321.86	76.90	244.96	No	<50		0.7	0.6	<0.5	2.3
MW8	03/11/93	321.86	74.39	247.47	No	000	1		7.0	4.4	
MW8	04/12/93	321.86	71.20	250.66	No	230	7944	26	7.3	11	38
MW8	06/01/93	321.86	68.04	253.82	No	***	: ***	### (:	***		
MW8	07/15/93	321.86	78.05	243.81	No	***		HAR.)	***	N. MARKE	
8WM	08/15/93	321.86	78.45	243.41	No	(T#E)	5885	1000 B	RHH	S###	
MW8	09/29/93	321.86	73.64	248.22	No				70.5	0.555	

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Well	Sampling	TOC	DTW	GW Elev,	NAPL	TPHg	MTBE	В	Т	Е	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8	09/30/93	321.86		3666		<50		<0.5	<0.5	<0.5	<0.5
MW8	10/28/93	321.86	67.53	254.33	No						
MW8				254.33 257.18		12 <del>5-13</del>					757.0 257.0
	11/23/93	321.86	64.68		No		•••				<0.5
NW8	11/24/93	321.86			 NI	<50	1400 T	< 0.5	< 0.5	<0.5	
MW8	03/10-11/94	321.86	59.26	262.60	No	<50	2220	<0.5	<0.5	<0.5	<0.5
MW8	05/04-05/94	321.86	56.84	265.02	No	<50	HAR.	<0.5	<0.5	<0.5	<0.5
MW8	09/01/94 e	321.86	<del>200</del>	1994 T		<50		<0.5	<0.5	<0.5	<0.5
MW8	11/16/94	321.86	55.47	266.39	No	<50	7.75	<0.5	<0.5	<0.5	<0.5
MW8	02/15/95	321.86	52.00	269.86	No	2.55	<del>217</del> :		-	:5550e	352/
MW8	05/09/95	321.86	46.60	275.26	No	- <del>1011</del>	-	70-		•••	***
MW8	05/12/95	321.86		***		<50		2.3	1.2	2.0	7.4
MW8	08/21/95	321.86	43.86	278.00	No	<50	<2.5	< 0.5	<0.5	<0.5	<0.5
MW8	11/30/95	321.86	41.25	280.61	No	<50	<5.0	<0.5	<0.5	0.69	2.7
MW8	03/28/96	321.86	37.71	284.15	No	<50	<5.0	< 0.5	<0.5	<0.5	< 0.5
MW8	05/31/96	321.86	36.71	285.15	No	<50	<5.0	< 0.5	<0.5	< 0.5	< 0.5
MW8	08/28/96	321.86	42.80	279.06	No	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5
MW8	11/18/96	321.86	40.78	281.08	No	<50	<5.0	< 0.5	< 0.5	< 0.5	< 0.5
MW8	02/28/97	321.86	35.14	286.72	No	<50	<2.5	< 0.5	< 0.5	< 0.5	< 0.5
MW8 D	02/28/97	321.86	22-20			<50	<2.5	< 0.5	<0.5	< 0.5	< 0.5
MW8 R	02/28/97	321.86	422			<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	05/23/97	321.86	36.41	285.45	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	05/23/97	321.86		200.10		<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	05/23/97	321.86		- <b></b>		<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	09/23/97	321.86	41.22	280.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	09/23/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
			( <b>0.00</b>	1212 1212		<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	09/23/97	321.86	20.04		 NI						<0.5
MW8	12/30/97	321.86	39.81	282.05	No	<50	***	< 0.5	<0.5	<0.5	
MW8 D	12/30/97	321.86				<50		<0.5	<0.5	<0.5	<0.5
MW8 R	12/30/97	321.86	:::	***		<50	3.2f	<0.5	0.52	<0.5	<0.5
8WM	03/24/98	321.86	31.46	290.40	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	06/15/98	321.86	31.43	290.43	No	<50	•••	<0.5	<0.5	<0.5	<0.5
MW8 D	06/15/98	321.86				<50	une	<0.5	<0.5	<0.5	<0.5
MW8	09/11/98	321.86	38.73	283.13	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	09/11/98	321.86	-			<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	12/09/98	321.86	28.96	292.90	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8 D	12/09/98	321.86	3-01-3	HATE.		<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8 R	12/09/98	321.86	-5115			<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8	03/31/99	321.86	25.05	296.81	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8 D	03/31/99	321.86	22127			<50	<2.0	< 0.5	<0.5	<0.5	< 0.5
MW8 R	03/31/99	321.86	1212			<50	<2.0	<0.5	<0.5	< 0.5	< 0.5
MW8	06/30/99	321.86	42.62	279.24	No	<50	<2.5	< 0.5	< 0.5	< 0.5	< 0.5
MW8 D	06/30/99	321.86				<50	13.1/1.18f,h	< 0.5	<0.5	< 0.5	<0.5
MW8 R	06/30/99	321.86	:===:			<50	<2.5	<0.5	<0.5	<0.5	<0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8	08/03/99	321.86	51.59	270.27	No	<50	0.672f	< 0.5	< 0.5	<0.5	<0.5
MW8 D	08/03/99	321.86				<50	0.659f	<0.5	< 0.5	<0.5	<0.5
MW8 R	08/03/99	321.86				<50	<0.5f	<0.5	< 0.5	<0.5	<0.5
MW8	09/24/99	321.86	50.95	270.91	No	<50	0.777f	<0.5	< 0.5	< 0.5	< 0.5
MW8 D	09/24/99	321.86				<50	0.776f	<0.5	< 0.5	< 0.5	<0.5
MW8	12/22/99	321.86	38.59	283.27	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 D	12/22/99	321.86				<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 R	12/22/99	321.86				<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8	04/04/00	321.86	36.21	285.65	No	<50	3.3/<5f	<1	<1	<1	<1
MW8	06/15/00			d to Valero Energy							
MW8	06/28/00	321.86	46.51	275.35	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW8	09/26/00	321.86	47.55	274.31	No	<50	<1f	<0.5	<0.5	<0.5	0.528
MW8	12/28/00	321.86	45.68	276.18	No	<50	<2f	1.03	1.25	<0.5	1.76
MW8	03/28/01	321.86	45.40	276.46	No	<50	<2.5/1.00f	<0.5	<0.5	<0.5	<0.5
MW8	06/25/01	321.86	57.84	264.02	No	<50	<2.5	0.71	1.0	<0.5	1.4
MW8	09/26/01	321.86	60.08	261.78	No	<50	<2.5	<0.5	0.53	<0.5	0.75
MW8	12/17/01	321.86	61.24	260.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	03/18/02	321.86	57.53	264.33	No			-0.0	10.0		
MW8	03/19/02	321.86		204.55		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/17/02	321.86	58.25	263.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
WW8	09/16/02	321.86	70.68	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	12/17/02	321.86	67.76	254.10	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/03	321.86	62.40	259.46	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/16/03	321.86	62.40	258.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
		321.86	74.94	246.92	No	<50	<0.5	<0.5	2.4	<0.5	1.1
MW8	09/22/03			254.77	No	<50 <50	0.7/0.5f	<0.5	<0.5	<0.5	<0.5
MW8	12/22/03	321.86	67.09	253.59		<50		<0.5	<0.5 <0.5	<0.5	<0.5
MW8	03/23/04	321.86	68.27		No		0.6/0.60f				
MW8	06/21/04	321.86	62.18	259.68	No	.FO	0.001		10.5	-0.5	·0.5
MW8	06/22/04	321.86				<50	0.80f	<0.5	<0.5	<0.5	<0.5
MW8	09/20/04	321.86	69.10	252.76	No			-0.5	.0.5		.0.5
MW8	12/20/04	321.86	58.62	263.24	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/05	321.86	50.40	271.46	No	(466)	7222		0250 0 =	796H	3885
MW8	03/29/05	321.86				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/20/05	321.86	45.30	276.56	No	(###C)	(.ee)	***	9555		S <del>ette</del> :
MW8	06/21/05	321.86				<50	0.70	<0.5	<0.5	<0.5	<0.5
WW8	09/25/05	321.86	46.46	275.40	No	TAKE:		<del>***</del> **	V-737.07	377	(ব্যৱ
MW8	09/26/05	321.86				<50	<0.5	<0.5	<0.5	<0.5	<0.5
W8	12/21/05	321.86	39.15	282.71	No	<50	<0.5	<0.5	<0.5	<0.5	0.78
MW8	03/21/06	321.86	29.10	292.76	No	<del>:=\ =</del> :	(catala)	RHH	2444		3 <del>444</del> 5
WW8	03/22/06	321.86				<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW8	06/22/06	321.86	26.65	295.21	No	3 <del>-0-</del> 2	***	***	0555	See 1	3 <del>882</del> 3
MW8	06/23/06	321.86				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/19/06	321.86	30.68	291.18	No			***	777		300

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
14140	00/00/00	204.00				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/20/06	321.86	00.00	205.59	ROTER No.		<0.500	<0.50	<0.50		
MW8	12/19/06	321.86	26.28	295.58	No		 <0.500	 <0.50			<0.50
MW8	12/20/06	321.86	40.00	202.50	No	<50.0	<0.500	<0.50	<0.50	<0.50	
MW8	03/20/07	321.86	19.36	302.50	No	*50.0	-0.500	-0.50	10.50	10.50	
8WM	03/21/07	321.86		004.00	222	<50.0	<0.500	<0.50	< 0.50	< 0.50	< 0.50
MW8	09/18/07	321.86	27.54	294.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/26/07	321.86	20.82	301.04	No	1555C	***	555	O <del>stan</del>	्यात.	inter:
MW8	12/27/07	321.86	(a) (5)	19 <del>555</del>	(ene	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/26/08	321.86	22.63	299.23	No	•••		-	( <del>111</del>		
8WM	03/27/08	321.86		NEWN	7222	<50.0	<0.500	< 0.50	<0.50	<0.50	<0.50
8WM	06/25/08	321.86	38.11	283.75	No	###C			0.000	6 <del>444</del>	***
MW8	06/26/08	321.86	:===	-	1244	<50	< 0.50	< 0.50	<0.50	<0.50	< 0.50
8WM	09/17/08	321.86	39.56	282.30	No	<50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
MW8	12/22/08	321.86	30.15	291.71	No	<b>557</b> 0	SEED	530	1.000	( <del>2000)</del> :	1900
MW8	12/23/08	321.86	: <u>5775</u> :	4.555		<50	< 0.50	< 0.50	<0.50	<0.50	< 0.50
8WM	03/02/09	321.86	26.40	295.46	No						
MW8	03/04/09	321.86		722	1222	<50	< 0.50	< 0.50	<0.50	<0.50	<1.0
MW8	06/24/09	321.86	38.70	283.16	No	444				(222)	
MW8	06/25/09	321.86		7944	( <del>Mari</del>	<50	<0.50	< 0.50	<0.50	<0.50	<1.0
MW8	11/09/09	321.86	37.48	284.38	No	<del>Hill</del> ≤	1999	****	O <del>nion</del>	***	(New)
MW8	11/10/09	321.86	***	COME	1975	<50	< 0.50	< 0.50	<0.50	<0.50	<1.0
MW8	06/01/10	321.86	33.22	288.64	No	TOTAL S					
MW8	06/02/10	321.86		200101		<50	< 0.50	< 0.50	<0.50	<0.50	<1.0
MW8	10/26/10	321.86	38.35	283.51	No				10.00		1444
MW8	10/27/10	321.86	36.55	200.01	140	<50	< 0.50	<0.50	< 0.50	<0.50	<1.0
MW8	06/09/11	321.86	32.10	289.76	No						-1.0
MW8		321.86	32.10	209.70	140	<50	1.5	<0.50	<0.50	<0.50	<0.50
	06/10/11	321.86					1.5	~0.50 	~0.50	~0.50	
8WM	11/15/11 t		***	-	See	***					: #8#
MW8	05/16/12 t	321.86	F2 02	260.04	No		S <del>ans.</del> 9554	7517 200	13 <del>555</del> (C=3)	1.505 	1 <b>317</b> 5
MW8	09/26/12	321.86	53.02	268.84	No	-FO	 6.2				 <0.50
MW8	09/28/12	321.86	47.05	274.04	N.o.	<50	6.3	<0.50	< 0.50	<0.50	< 0.50
MW8	12/10/12	321.86	47.05	274.81	No		4.0		10.50	.0.50	
MW8	12/12/12	321.86	444			<50	4.3	<0.50	<0.50	<0.50	<0.50
MW9	10/03/89	321.44	***	1000	Sala	89,000	2 <del>555</del> .	1,000	9,200	3,000	13,000
MW9	10/12/89	321.44	50.24	271.20	No		-777			.===	
MW9	11/28/89	321.44	50.59	270.85	0.10			222			
MW9	12/01/89	321.44	50.32	271.12	0.02	200		***	1/222		
MW9	12/07/89	321.44	50.13	271.31	0.16	MAN.		0.00		See.	-
MW9	12/13/89	321.44	49.91	271.53	Slight Sheen	:###C			***		
MW9	12/20/89	321.44	49.78	271.66	Slight Sheen	190,000	Carteria .	6,300	31,000	9,500	55,000
MW9	01/02/90	321.44	49.70	271.00	Slight Sheen	190,000		0,300	31,000	9,500	33,000
					Slight Sheen		5775	RAJI 			
MW9	01/09/90	321.44	49.39	272.05	Silgin Sheen	****	-		1,000		-

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
14140	04/05/00	004.44				77.000		0.400	0.400	0.700	45.000
MW9	01/25/90	321.44	40.20	070.44	 NI-	77,000	1979	2,400	9,400	2,700	15,000
MW9	01/26/90	321.44	49.30	272.14	No	07.000		4.000	7.400		44.000
MW9	02/23/90	321.44	49.06a	272.38	No	97,000		1,200	7,100	2,300	14,000
MW9	02/23/90	321.44	49.05	272.39	No	00.000	***	4.000	7 700	0.000	11.000
MW9	03/26/90	321.44	48.75a	272.69	No	89,000		1,800	7,700	2,000	11,000
MW9	03/26/90	321.44	48.73	272.71	Slight sheen	140,000		6 <del>555</del>	3.500	0.500	10.000
MW9	04/18/90	321.44	48.81	272.63	No	110,000	1552	2,000	7,500	2,500	16,000
MW9	05/17/90	321.44	49.96	271.48	No	81,000	-11-	1,500	5,700	2,300	14,000
MW9	06/11/90	321.44	51.58	269.86	No	<u> </u>		0222			
MW9	06/20/90	321.44				430		<0.5	<0.5	<0.5	<0.5
MW9	07/30/90	- 03/20/91	Dry			<del>212</del> 0		KEER			
MW9	06/20/91	321.44	49.63	271.81		***		((944)	***		
MW9	09/12/91	- 09/16/92	Not gauged or sa	ımpled.							
MW9	10/07/92	- 05/05/94	Dry			<del>585</del> 2	5585	S <del>275</del>	S <del>4117.</del>		
MW9	11/16/94	321.44	52.62	268.82	No		STE :	( <del></del>	3 <del>4115</del> 1		
MW9	02/15/95	321.44	49.76	271.68	No	<50	***	<0.5	< 0.5	<0.5	<0.5
MW9	05/09/95	321.44	44.30	277.14	No	<50		< 0.5	< 0.5	< 0.5	< 0.5
MW9	08/21/95	321.44	41.11	280.33	No	1,100	<25	270	51	5.2	140
MW9	11/30/95	321.44	39.40	282.04	No	6,600	<100	920	680	120	870
MW9	03/28/96	321.44	36.13	285.31	No	360	<10	72	28	1.8	49
MW9	05/31/96	321.44	34.56	286.88	No	8,200	<5.0	2,800	510	<50	400
MW9	08/28/96	321.44	38.80	282.64	No	160	28	1.6	<0.5	<0.5	9.6
MW9	11/18/96	321.44	38.74	282.70	No	7,100	<200	2,000	610	130	790
MW9	02/28/97	321.44	33.74	287.70	No	22,000	4,200	2,900	2,600	280	2,400
MW9	05/23/97	321.44	33.77	287.67	No	32,000	1,600	5,300	5,200	800	3,900
MW9	09/23/97	320.68	38.17	282.51	No	<50	20	<0.5	<0.5	<0.5	<0.5
MW9	12/30/97	320.68	38.83	281.85	No	4,600	1,100f	840	750	80	310
MW9	03/24/98	320.68	31.32	289.36	No	62,000	7,000	11,000	16,000	1,200	6,200
MW9	06/15/98	320.68	28.72	291.96	No	<50	8.1	1.8	2.7	<0.5	3.8
MW9	09/11/98	320.68	31.52	289.16	No	<50	7.1	1.5	0.97	<0.5	1.1
MW9	12/09/98	320.68	28.92	291.76	No	<50 <50	7.1 7.9f	1.4	2.9	<0.5	<0.5
MW9	03/31/99	320.68	26. <del>9</del> 2 27.77	291.76	No	18,400	3,850/4,950f	2,560	4,100	<0.5 118	3,090
				288.11		<50		0.883			
MW9	06/30/99	320.68	32.57		No		7.05/5.81f,h		1.43	< 0.5	1.24
MW9	08/03/99	320.68	36.24	284.44	No	91.1	<0.5f	1.20	1.70	<0.5	0.60
MW9	09/24/99	320.26	41.65	278.61	No	<50	3.92f	2.60/3.13i	1.06	<0.5	1.17
MW9	12/22/99	320.26	40.55	279.71	No	7,300	4,300f	860/870i	380/380i	<5.0/<5.0i	2,190/2,170i
MW9	04/04/00	320.26	34.69	285.57	No	<50	310/300f	2.7	2.5	<1	9
MW9	06/15/00		erations transferred								
MW9	06/28/00	320.26	39.31	280.95	No	207	488f	111	2.98	<0.5	14.9
MW9	09/26/00	320.26	43.14	277.12	No	<50	77.2f	<0.5	<0.5	<0.5	<0.5
MW9	11/03/00	Well destr	oyed.								

Station operations transferred to Valero Energy Corporation.

MW9A

06/15/00

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
						4.040	0.7.75				
MW9A	12/28/00	STATE OF THE PARTY	43.72	15116	No	1,040	65.5f	14.5	3.75	26.4	37.4
MW9A	03/28/01	321.17	43.90	277.27	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW9A	06/25/01	321.17	49.84	271.33	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW9A	09/26/01	321.17	56.35	Ţ	No	2000)		F3245	-		242
MW9A	12/17/01	321.27	55.13	ī	No		***	1000	3 <del>44</del>	***	
MW9A	03/18/02	321.27	53.02	268.25	No	***			***	***	
MW9A	06/17/02	321.27	56.70	-	No	****		S3355	3656	(200)	
MW9A	09/16/02	321.27	Dry	1555			)====	7. <del>777</del>	A155		-
MW9A	12/17/02	321.27	Dry							***	***
MW9A	03/28/03	321.27	Dry					1/2/20	400		
MW9A	06/16/03	321.27	56.17	i	No		1	5.222	322	Falled	
MW9A	09/22/03	321.27	Dry			***		***	3444	(444)	(444)
MW9A	12/22/03	321.27	56.28	1	No	***	***	: Hee	***	***	
MW9A	03/23/04	321.27	56.42	i	No	### E	: <del></del>	5.00m	300	2 <del>1 1 1 1 1</del> 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 <del>411</del> 2
MW9A	06/21/04	321.27	56.33	it	No		(222)	0.555		-	
MW9A	09/20/04	321.27	56.45	i	No	***	375				565
MW9A	12/20/04	321.27	56.50	i	No	2027	9-Abril 100-1			212	222
MW9A	03/28/05	321.27	51.12	270.15	No			-			***
MW9A	03/29/05	321.27	3444			<50	1.00	<0.5	< 0.5	< 0.5	< 0.5
MW9A	06/20/05	321.27	44.03	277.24	No	<50	1.60	<0.5	<0.5	< 0.5	< 0.5
MW9A	09/25/05	321.27	44.44	276.83	No	<50	< 0.5	<0.5	< 0.5	< 0.5	< 0.5
MW9A	12/21/05	321.27	39.42	281.85	No	<50	< 0.5	<0.5	< 0.5	< 0.5	<0.5
MW9A	03/21/06	321.27	29.40	291.87	No		-	3 <del>7700</del>			
MW9A	03/22/06	321.27		•••		420	230	22	9.0	26	56
MW9A	06/22/06	321.27	24.90	296.37	No	200		1000			
MW9A	06/23/06	321.27	2444	1994		456	266	15.6	6.51	16.2	27.7
MW9A	09/19/06	321.27	29.79	291.48	No	94.9	70.4	<0.50	<0.50	2.55	2.45
MW9A	12/19/06	321.27	24.65	296.62	No	<del>222</del> 0	S <del>elle</del> s		###		***
MW9A	12/20/06	321.27				780	695	15.7	2.21	18.3	12.9
MW9A	03/20/07	321.27	18.25	303.02	No			V-757	777		
MW9A	03/21/07	321.27				212	193	11.2	2.22	11.4	8.34
MW9A	06/19/07	321.27	27.05	294.22	No	202		3222			
MW9A	06/20/07	321.27	27.00	204.22		68.9	55.6	1.18	< 0.50	0.56	1.29
MW9A	09/18/07	321.27	26.41	294.86	No	91.3	50.8	0.98	<0.50	<0.50	1.16
MW9A	12/26/07	321.27	22.05	299.22	No	51.5		0.50	~0.50	<b>-0.50</b>	1.10 Emili
MW9A	12/27/07	321.27	22.03	299.22		55.2	64.4	0.57	<0.50	<0.50	0.71
MW9A	03/26/08	321.27		298.31	No						
MW9A		321.27	22.96	298.31		<50.0	54.1	<0.50	<0.50	<0.50	
	03/27/08		07.40		 No						<0.50
MW9A	06/25/08	321.27	27.13	294.14	No	<50	73	<0.50	<0.50	<0.50	0.53
MW9A	09/17/08	321.27	32.40	288.87	No	-50	0.4	10.50		-0.50	
MW9A	09/18/08	321.27	04.04	200.00	 N1-	<50	64	<0.50	<0.50	<0.50	<0.50
MW9A	12/22/08	321.27	31.21	290.06	No			0.7	.0.50	0.50	***
MW9A	12/23/08	321.27		S <del>##</del>		79	80	3.7	<0.50	<0.50	1.6

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 26 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW9A	03/02/09	321.27	27.51	293.76	No	535				-	-
MW9A	03/04/09	321.27			277	69	75	3.4	0.250	0.360	2.5
MW9A	06/24/09	321.27	32.81	288.46	No	150	150	6.2	0.450	0.420	1.4
MW9A	11/09/09	321.27	32.69	288.58	No	222			1944		***
MW9A	11/10/09	321.27		: <del>49</del>	-	110q	140	2.6	0.18o,p	0.24o,p	0.650
MW9A	06/01/10	321.27	33.42	287.85	No	240q	260	4.3	<0.50	1.3	2.7
MW9A	10/26/10	321.27	32.43	288.84	No	***	1 <del>5115</del> 1	: cene		: <del></del> :	
MW9A	10/28/10	321.27	35176	3		150q	150	3.5	<0.50	<0.50	<1.0
MW9A	06/09/11	321.27	s	.777	s	55q	170	<4.0	<4.0	<4.0	<4.0
MW9A	11/15/11	321.27	33.00	288.27	No			0202	(212)		200
MW9A	11/16/11	321.27	222			180q	260	6.7	<4.0	<4.0	<4.0
MW9A	05/16/12	321.27	36.14	285.13	No	4444					
MW9A	05/17/12	321.27		-		160q	200	<4.0	<4.0	<4.0	<4.0
MW9A	09/26/12	321.27	47.17	274.10	No	<50	1.6	< 0.50	< 0.50	< 0.50	< 0.50
MW9A	12/10/12	321.27	47.55	273.72	No						
MW9A	12/12/12	321.27				<50	2.6	<0.50	<0.50	<0.50	<0.50
лW10	10/12/89	322.99	51.93	271.06	No	20	***	<0.5	<0.5	< 0.5	< 0.5
ИW10	11/28/89	322.99	51.88	271.11	No		544	***	1445		
MW10	12/20/89	322.99	51.47	271.52	No	<20		<0.5	< 0.5	<0.5	< 0.5
MW10	01/09/90	322.99	50.98	272.01	No			(3 <del>11).</del>	***	***	***
MW10	01/26/90	322.99	50.87	272.12	No	7077		-	***		
MW10	02/23/90	322.99	50.67a	272.32	No			255			TTT .
MW10	02/23/90	322.99	50.65	272.34	No					***	
MW10	03/26/90	322.99	50.36a	272.63	No	<20		< 0.5	< 0.5	< 0.5	< 0.5
MW10	03/26/90	322.99	50.35	272.64	No	222		0222	870	32425	222
MW10	04/18/90	322.99	50.45	272.54	No			-			***
MW10	06/11/90	322.99	51.16	271.83	No			***	***	***	***
MW10	07/30/90	322.99	55.72	267.27	No	555	***	***		***	
MW10	08/27/90	322.99	57.75	265.24	No	<20		<0.5	<0.5	<0.5	<0.5
MW10	09/28/90	322.99			***						
MW10	12/27/90	322.99	58.08	264.91	No		2042		iassi Para	9 <u>446</u> 0	2223 2223
MW10	03/20/91	322.99	57.80	265.19	No			1000			200
MW10	06/20/91	322.99	58.00	264.99	No	***					
VIVV 10 VIVV 10	09/12/91	322.99			140						
			Dry			<del>1991</del>			***		
MW10	12/30/91	322.99	iana:	2 <del>00</del> 2	975	101	350	2 <del>55</del>	1,465	3 <del>555</del> 3	7000 S
MW10	01/30/92	322.99	Dry	) <del></del>	12100	7005 2005	. <del>77.5</del> .	: 37.5	1365	<del></del>	1100 c
MW10	03/02/92	322.99	Dry			****			***	•••	
MW10	03/24/92	322.99	58.53	264.46	No	***	***		***	•••	
MW10		- 02/16/93	Dry	1400	***						
MW10	03/11/93	322.99	57.81	265.18	No				***	(Sept.)	
MW10	04/12/93	322.99	57.84	265.15	No	350		21	11	21	75
MW10	06/01/93	322.99	57.88	265.11	CHE.	1500	1555E	8 <del>***</del>	***	***	(275)

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 27 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW10	07/15/93 - 03	2/44/04	Dev								
MW10			Dry 57.21	 265.78	 Da <i>i</i>		10407		75 Table	500 E	100
	05/04-05/94	322.99			Dry		***		70. F	-0.5	-0.5
MW10	09/01/94 e	322.99			 NI	<50		< 0.5	<0.5	<0.5	< 0.5
MW10	11/16/94	322.99	54.82	268.17	No	<50	222	<0.5	<0.5	<0.5	<0.5
MW10	02/15/95	322.99	51.90	271.09	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW10	05/09/95	322.99	46.32	276.67	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW10	08/21/95	322.99	43.06	279.93	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	11/30/95	322.99	41.34	281.65	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	03/28/96	322.99	38.15	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	05/31/96	322.99	36.61	286.38	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	08/28/96	322.99	40.86	282.13	No	212	255		A Marie	222	
MW10	11/18/96	322.99	40.90	282.09	No	3-4	Dese	Service (	9460	***	· ·
MW10	02/28/97	322.99	35.75	287.24	No		***		***		-
MW10	05/23/97	322.99	36.07	286.92	No	( <del></del>		****	7000	DHHE	· ·
MW10	09/23/97	322.99	40.41	282.58	No		000		:	leen.	S.
MW10	12/30/97	322.99	38.20	284.79	No						1000
MW10	03/24/98	322.99	34.12	288.87	No	2242	1202		220	1	7454
MW10	06/15/98	322.99	31.79	291.20	No		0.00	***	2227	Veniu	2.30
MW10	09/11/98	322.99	35.40	287.59	No		2 444		<b>240</b> )	(222	2000
MW10	12/09/98	322.99	34.32	288.67	No			***	***	2.000	Series
MW10	03/31/99	322.99	30.55	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW10	06/30/99	322.99	36.36	286.63	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	08/03/99	322.99	39.95	283.04	No	-50	~2.5		<b>~0.5</b>		~0.5
MW10		322.99	44.40	278.59	No	<50	19.30f	<0.5			0.87
	09/24/99			278.59 279.60			<5.0f		<0.5	<0.5	
MW10	12/22/99	322.99	43.39		No	140		9.5	5.3	3.9	25.1
MW10	04/04/00	322.99	37.18	285.81	No "	<50	<1	<1	<1	<1	<1
MW10	06/15/00			d to Valero Energy			4.5				
MW10	06/28/00	322.99	42.19	280.80	No	<50	<1f	<0.5	<0.5	<0.5	< 0.5
MW10	09/26/00	322.99	45.80	277.19	No	<50	3.39f	<0.5	<0.5	<0.5	<0.5
MW10	12/28/00	322.99	45.41	277.58	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW10	03/28/01	322.99	44.89	278.10	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW10	06/25/01	322.99	48.13	274.86	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	09/26/01	322.99	56.45	266.54	No	<50	<2.5	< 0.5	<0.5	<0.5	<0.5
MW10	12/17/01	322.99	56.61	266.38	No	<50	<2.5	< 0.5	<0.5	<0.5	< 0.5
MW10	03/18/02	322.99	54.99	268.00	No	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
MW10	06/17/02	322.99	55.36	267.63	No		\\ <del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>			8555	-
MW10	06/18/02	322.99				<50	< 0.5	< 0.5	<0.5	< 0.5	< 0.5
MW10	09/16/02	322.99	Dry				1622			1222	
MW10	12/17/02	322.99	Dry				(1994)	9945	100	2 <del>000</del>	cain.
MW10	03/28/03	322.99					::	***	***	Opposite	SHIP
MW10	06/16/03	322.99	56.89	266.10	No						**
MW10	06/17/03	322.99				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/22/03	322.99	Dry				10.0	-0.5		-0.5	-0.5
IVIVVIO	08/22/03	322.33	ыy				2/2/2/2	5550			

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B 40 A / 4 O	40/00/00	200.00	58.10	264.89	Na						
MW10	12/22/03	322.99			No	S <del>1515</del>	<del>hát</del> s	1 <del>3.115.</del>	<del>10111</del> 3.	<del>=11</del>	AND S
MW10	03/23/04	322.99	57.60	265.39	No		######################################		==== ( 		575// 
MW10	06/21/04	322.99	57.72	265.27	No			***	•••	<del>550</del> )	
MW10	09/20/04	322.99	58.26	264.73	No				<b>24</b> to	222	
MW10	12/20/04	322.99	57.94	265.05	No	222			(202)	Ugas?	<b>242</b> 5
MW10	03/28/05	322.99	53.31	269.68	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	06/20/05	322.99	47.93	275.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/25/05	322.99	46.50	276.49	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	12/21/05	322.99	41.24	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW10	03/21/06	322.99	31.29	291.70	No				•••		***
MW10	03/22/06	322.99			222	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW10	06/22/06	322.99	26.68	296.31	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW10	09/19/06	322.99	30.74	292.25	No	<50.0	< 0.500	< 0.50	< 0.50	<0.50	< 0.50
MW10	12/19/06	322.99	26.28	296.71	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW10	03/20/07	322.99	20.16	302.83	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW10	06/19/07	322.99	28.52	294.47	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW10	09/18/07	322.99	28.15	294.84	No	<50.0	< 0.500	< 0.50	<0.50	<0.50	< 0.50
MW10	12/26/07	322.99	21.87	301.12	No	<50.0	<0.500	< 0.50	<0.50	<0.50	<0.50
MW10	03/26/08	322.99	22.77	300.22	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/25/08	322.99	28.87	294.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	09/17/08	322.99	33.78	289.21	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	12/22/08	322.99	31.10	291.89	No	<50	49	<0.50	<0.50	<0.50	<0.50
		322.99	27.54	295.45	No	57	76	0.19o,p	0.20o,p	<0.50	<1.0
MW10	03/02/09										
MW10	06/24/09	322.99	32.06	290.93	No	<50	24	< 0.50	<0.50	<0.50	<1.0
MW10	11/09/09	322.99	37.94	285.05	No	140q	180	<0.50	<0.50	<0.50	<1.0
MW10	06/01/10	322.99	33.50	289.49	No				222	WHE!	F101
MW10	06/02/10	322.99	224	NAME:	***	<50	32	<0.50	<0.50	<0.50	<1.0
MW10	10/26/10	322.99	38.07	284.92	No	***	ener.	(505)	<del>200</del> 2	Here:	***
MW10	10/28/10	322.99	***	700		<50	0.95	<0.50	<0.50	<0.50	<1.0
MW10	06/09/11	322.99	31.50	291.49	No	<50	1.8	<0.50	<0.50	<0.50	<0.50
MW10	11/15/11	322.99	35.51	287.48	No	<50	< 0.50	1.2	1.4	2.9	3.5
MW10	05/16/12	322.99	37.67	285.32	No	<50	0.68	1.2	7.0	< 0.50	1.9
MW10	09/26/12	322.99	48.65	274.34	No			-24		212)	222
MW10	09/27/12	322.99	***	***	***	<50	3.8	< 0.50	< 0.50	< 0.50	< 0.50
MW10	12/10/12	322.99	47.50	275.49	No		Men.			ees.	
MW10	12/13/12	322.99		****		<50	1.4	<0.50	<0.50	<0.50	<0.50
MW11	11/10/89	321.77	50.64	271.13	No		222	200	256	2227	
MW11	11/16/89	321.77				150	120	4.1	9.4	0.74	20
MW11	11/28/89	321.77	50.51	271.26	No	-	High)	59945		9993	200
MW11	12/20/89	321.77	51.47	270.30	No	150		7.2	7.5	2.9	13
MW11	01/09/90	321.77	49.68	272.09	No		Late V			2.0	
MW11	01/26/90	321.77	49.55	272.22	No				***	****	200
IVIVVII	01/20/90	321.11	49.00	412.22	INU	S-11-	<del>200</del> 0		555E3	5550	1077

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 29 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW11	02/23/90	321.77	49.37a	272.40	No		5 <del>000</del>	15 <del>55(1)</del>	545	C-0000	(###)
MW11	02/23/90	321.77	49.35	272.42	No		( ====	#75 <b>-7</b> /		/\===	***
MW11	03/26/90	321.77	49.03a	272.74	No	32		<0.5	<0.5	<0.5	2.7
MW11	04/18/90	321.77	49.12	272.65	No		9 <u>199</u>	-			
MW11	05/17/90	321.77	50.30	271.47	No		( <del>***</del>		242	(222)	_ <del>                                     </del>
MW11	06/11/90	321.77	51.16	270.61	No		K <del>BKH</del>	H## (	***	09000	****
MW11	07/30/90	321.77	53.50	268.27	No	26	0	<0.5	<0.5	<0.5	3.8
MW11	08/27/90	321.77	53.65	268.12	No		12.00		157.5	6 <del>5.5</del> 6	(500)
MW11	09/28/90	321.77	53.62	268.15	No			7.753		R <del>700</del>	-777
MW11	12/27/90	321.77	53.63	268.14	No		9445				
MW11	03/20/91	321.77	53.26	268.51	No		***			100	
MW11	06/20/91	321.77	53.60	268.17	No			###()	SHIR	255	1,000
MW11	09/12/91	321.77	53.60	268.17	No		***	(A.S.)	1000	***	***
MW11	12/30/91	321.77	53.95	267.82	No		73 <del>4116</del>	<del>5000</del> 0	1000	- <del></del>	( <del>***</del>
MW11	01/30/92	321.77	53.65	268.12	No		***	<del>(1000</del> )	5.5555	6754	
MW11	03/02/92	321.77	53.68	268.09	No		277	757		***	
MW11	03/24/92	321.77	53.70	268.07	No						
MW11	04/14/92	321.77	53.66	268.11	No		***		1242		-
MW11	05/21/92	321.77	53.62	268.15	No			**************************************	2000	200	1222
MW11	06/08/92	321.77	53.61	268.16	No		***	***	:: 444	***	***
MW11	07/14/92	321.77	53.53	268.24	No		3886	**************************************	Conn	Date:	***
MW11	08/10/92	321.77	53.58	268.19	No			***			
MW11	09/16/92	321.77	53.60	268.17	No		-				
MW11	10/07/92	321.77	Dry	122				<u> </u>		7	
MW11	11/09/92	321.77	Dry	11222			224	2227			
MW11	12/10/92	321.77	53.59	268.18	No		99450	2025	7222		
MW11	01/26/93	321.77	53.67	268.10	No		***	***	-	***	
MW11	02/16/93	321.77	53.60	268.17	No		***	***		***	
MW11	03/11/93	321.77	53.58	268.19	No		5 <del>515</del> 1	**************************************	S===		
MW11	04/12/93	321.77	53.54	268.23	No	<50		<0.5	<0.5	<0.5	<0.5
MW11	06/01/93	321.77	53.52	268.25	No	2112	1	2120			
MW11	07/15/93	321.77	53.60	268.17	No	:245:	1200	222	(2000) (2000)		
MW11	08/15/93	321.77	53.55	268.22	No	:===::		2123	7222	0200	
MW11	09/29/93	321.77	53.62	268.15	No	1444		***			
MW11	09/30/93	321.77	33.02	200.10							***
MW11	10/28/93	321.77	53.63	268.14	No						
MW11	11/23/93	321.77	53.58	268.19	No		2 <del>5115</del> 1 72:33	**************************************		( <del>AUA</del> )	1404
	11/23/93		55.56	200.19	NO 		e		<0.5		<0.5
MW11		321.77				<50	ORIGIN	<0.5	<0.5	<0.5	
MW11	03/10-11/94	321.77	53.61	268.16	No No		2555		59222	2 <b>222</b> 5	
MW11	05/04-05/94	321.77	53.51	268.26	No	:= <del>***</del>	( <del>2)      </del>	***	50 <del>0000</del>		
MW11	11/16/94	321.77	53.46	268.31	No		-	10.5	10.5	-0.5	.0.5
MW11	02/15/95	321.77	50.57	271.20	No	<50	Sana	<0.5	<0.5	<0.5	<0.5
MW11	05/09/95	321.77	45.05	276.72	No	<50	3 <del>4114</del> 1	<0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 30 of 54)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
•											
MW11	08/21/95	321.77	41.88	279.89	No	<50	2.8	< 0.5	<0.5	< 0.5	<0.5
MW11	11/30/95	321.77	40.04	281.73	No	<50	<5.0	< 0.5	<0.5	<0.5	<0.5
MW11	03/28/96	321.77	36.90	284.87	No	<50	<5.0	< 0.5	< 0.5	<0.5	<0.5
MW11	05/31/96	321.77	35.34	286.43	No	<50	<5.0	<0.5	< 0.5	< 0.5	< 0.5
MW11	08/28/96	321.77	39.56	282.21	No		Catta	****	***	***	-
MW11	11/18/96	321.77	39.56	282.21	No		( nee	HH+	<del>898</del> ):	***	
MW11	02/28/97	321.77	34.50	287.27	No		(222	3000	HTTC:	***	Contract Con
MW11	05/23/97	321.77	34.80	286.97	No		/ 555				
MW11	09/23/97	321.77	39.18	282.59	No		(222		****	222	
MW11	12/30/97	321.77	37.94	283.83	No		V255	200	2227	222	1/2/211
MW11	03/24/98	321.77	32.86	288.91		-31157 	(444	222	896)	1222	222
MW11	06/15/98	321.77	30.49	291.28	No		***	***	eee (	***	rana -
MW11	09/11/98	321.77	35.96	285.81	No		· ·		***		10
MW11	12/09/98	321.77	33.06	288.71	No				***	lean.	S <del>ana</del>
MW11	03/31/99	321.77	29.31	292.46	No	<50	2.79/2.64f	<0.5	<0.5	<0.5	<0.5
MW11	06/30/99	321.77	35.15	286.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW11	08/03/99	321.77	38.65	283.12	No					10.0	-0.0
MW11	09/24/99	321.77	43.08	278.65	No	<50	3.93f	<0.5	<0.5	<0.5	<0.5
MW11	12/22/99	321.73	40.94	280.79	No	<50 <50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW11	04/04/00	321.73	35.91	285.82	No	<50	<1	<1	<1	<1	<1.0
						<50	~1	~1	~1	~1	<b>\</b> 1
MW11	06/15/00			d to Valero Energy		<50	<1f	40 E	40 F	40.5	-0.5
MW11	06/28/00	321.73	40.46	281.27	No			<0.5	< 0.5	< 0.5	< 0.5
MW11	09/26/00	321.73	44.45	277.28	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	12/28/00	321.73	44.11	277.62	No	<50	5.71f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/01	321.73	43.60	278.13	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW11	06/25/01	321.73	46.78	274.95	No	59	<2.5	3.0	7.3	2.0	11
MW11	09/26/01	321.73	53.54	268.19	No	<50	<2.5	3.8	3.7	0.65	3.2
MW11	12/17/01	321.73	53.56	268.17	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW11	03/18/02	321.73	53.50	268.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/17/02	321.73	53.67	268.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/16/02	321.73	Dry				V255			7222	-
MW11	12/17/02	321.73	53.20	268.53	No	<50	0.7/0.70f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/03	321.73	Dry			: •••	23 <del>484</del>		***	-	SAN-
MW11	06/16/03	321.73	53.63		No			###C1	***	inee.	***
MW11	09/22/03	321.73	Dry			35 <b>4</b> 5.	288	335	555		6 <del>755</del>
MW11	12/22/03	321.73	53.67		No		2.557.7	777	775	)===	9.57.5
MW11	03/23/04 j		53.64		No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/21/04	321.73	53.57	268.16	No	<50	0.5f	<0.5	<0.5	<0.5	2.4
MW11	09/20/04	321.73	53.11	268.62	No		2.344M	***	***	Color	8444
MW11	12/20/04 j		53.45	268.28	No	<50	<0.5	<0.5	3.6	< 0.5	1.2
MW11	03/28/05	321.73	51.92	269.81	No	<50	<0.5	<0.5	<0.5	< 0.5	<0.5
MW11	06/20/05	321.73	44.65	277.08	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/25/05	321.73	45.19	276.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	Λ (μg/L)
۵.	Daic	(IDEI)	(166t)	(leet)	(ICCI)	(P9/L)	(H9/L)	(P9/L)	(µg/L)	(P9/L)	(µg/L)
MW11	12/21/05	321.73	39.98	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	03/21/06	321.73	29.69	292.04	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/22/06	321.73	25.38	296.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	09/19/06	321.73	29.41	292.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	12/19/06	321.73	25.05	296.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	03/20/07	321.73	18.85	302.88	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	06/19/07	321.73	27.26	294.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	09/18/07	321.73	26.78	294.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	12/26/07	321.73	20.76	301.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	03/26/08	321.73	21.50	300.23	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	06/25/08	321.73	27.60	294.13	No	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	09/17/08	321.73	32.57	289.16	No			<b></b>		~0.50	
MW11	09/18/08	321.73	32.31	203.10	140	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	12/22/08	321.73	29.81	291.92	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	03/02/09	321.73	26.18	295.55	No		~0.50	~0.50	~0.50	~0.50	~0.50
MW11	03/03/09	321.73	20.10	295.55	775	67	<0.50	<0.50	0.220	<0.50	0.45o,p
MW11	06/24/09	321.73	30.78	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW11	11/09/09	321.73	36.70	285.03	No	<50	0.280	<0.50	<0.50	<0.50	<1.0
MW11	06/01/10	321.73	32.24	289.49	No	-50		<b></b>			~1.0
MW11	06/02/10	321.73	32.24	209.49		<50	23	<0.50	<0.50	<0.50	<1.0
MW11	10/26/10	321.73	36.75	284.98	No	53q	46	<0.50	<0.50	<0.50	<1.0
MW11	06/09/11	321.73	31.50	290.23	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	11/15/11	321.73	34.26	287.47	No		10.50	10.00	-0.50		-0.50
MW11	11/16/11	321.73	34.20	207.47		<50	1.8	0.52	0.62	1.4	2.6
MW11	05/16/12	321.73	36.61	285.12	No	-50	1.0	0.52	0.02	1.4	2.0
MW11	05/18/12	321.73	30.01	203.12		<50	5.6	1.3	11	0.73	4.1
MW11	09/26/12 t		47.31	274.42	No		3.0	1.0	****	0.73	Name of the last o
MW11	12/10/12	321.73 321.73	46.17	275.56	No				***		Owner.
MW11	12/13/12	321.73	40.17	273.30		<50	<0.50	<0.50	<0.50	<0.50	<0.50
									5.55	0.00	
MW12	06/15/00	Station opera	tions transferre	d to Valero Energ	v Corporation.						
MW12	08/30/00	Well destroye		· · · · · · · · · · · · · · · · ·	, ,						
MW12A	06/15/00	Station opera	tions transferre	d to Valero Energy	y Corporation.						
MW12A	09/26/00		48.26		No	<50	<1f	<0.5	<0.5	<0.5	< 0.5
MW12A	12/28/00		46.45		No	<50	<2f	< 0.5	< 0.5	<0.5	<0.5
MW12A	03/28/01	322.53	46.07	276.46	No	<50	<2.5/<1.0f	0.622	0.823	<0.5	0.526
MW12A	06/25/01	322.53	50.20	272.33	No	<50	<2.5	<0.5	0.82	<0.5	1.0
MW12A	09/26/01	322.53	60.83	261.70	No	<50	<2.5	1.6	2.0	0.5	2.6
MW12A	12/17/01	322.62	62.20	260.42	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/18/02	322.62	58.35	264.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/17/02	322.62	58.85	263.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/16/02	322.62	71.56	251.06	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
	00/10/02	ULL.UL		_01.00		•	3,01	0.0	5.0	5.0	-0.0

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW12A	40/47/00	202.02	CD E 4	254.00	No	<=O	-0 E	-O E	<0.5	<0.5	<0.5
	12/17/02	322.62	68.54 62.78	254.08 259.84	No	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5	<0.5	<0.5 <0.5
MW12A	03/28/03	322.62		259.84 258.77	No No	<50 <50	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5
MW12A	06/16/03	322.62	63.85	258.77	No		<0.5 <0.5	<0.5	2.3	<0.5 <0.5	1.9
MW12A	09/22/03	322.62	76.30 88.71	233.91	No	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5		
MW12A	12/22/03	322.62			No		<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/23/04	322.62	68.16	254.46	No	<50				< 0.5	< 0.5
MW12A	06/21/04	322.62	63.12	259.50	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW12A	09/20/04	322.62	70.15	252.47	No	<50	<0.5	<0.5	4.2	0.6	4.9
MW12A	12/20/04	322.62	59.00	263.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/05	322.62	51.18	271.44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/20/05	322.62	45.99	276.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/25/05	322.62	47.00	275.62	No	444	-		***		Openia.
MW12A	09/26/05	322.62		***	***	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	12/21/05	322.62	39.84	282.78	No	<50	<0.5	<0.5	0.69	<0.5	1.34
MW12A	03/21/06	322.62	30.73	291.89	No	<50	<0.50	< 0.50	< 0.50	< 0.50	<0.50
MW12A	06/22/06	322.62	27.28	295.34	No	<50.0	<0.500	< 0.50	< 0.50	< 0.50	<0.50
MW12A	09/19/06	322.62	31.14	291.48	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW12A	12/19/06	322.62	26.18	296.44	No	1202	1242		2000 Y	242	2344
MW12A	12/20/06	322.62	200	2443	<del>2400</del> 01	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW12A	03/20/07	322.62	20.11	302.51	No		1998		****	***	
MW12A	03/21/07	322.62	****	<del>512</del> 0	****	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	<0.50
MW12A	06/19/07	322.62	37.97	284.65	No			and the second	***	5755	2773
MW12A	06/20/07	322.62		777		63.4	< 0.500	< 0.50	< 0.50	< 0.50	3.90
MW12A	09/18/07	322.62	28.09	294.53	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW12A	12/26/07	322.62	21.50	301.12	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW12A	03/26/08	322.62	23.74	298.88	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW12A	06/25/08	322.62	29.91	292.71	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW12A	09/17/08	322.62	32.40	290.22	No	<50	<0.50	< 0.50	<0.50	<0.50	<0.50
MW12A	12/22/08	322.62	30.81	291.81	No	<50	<0.50	< 0.50	< 0.50	<0.50	<0.50
MW12A	03/02/09	322.62	27.23	295.39	No	79	<0.50	0.200	0.240	0.20o,p	0.48o,p
MW12A	06/24/09	322.62	38.58	284.04	No	<50	<0.50	< 0.50	<0.50	<0.50	<1.0
MW12A	11/09/09	322.62	38.10	284.52	No	<50	<0.50	< 0.50	<0.50	<0.50	<1.0
MW12A	06/01/10	322.62	33.93	288.69	No	<50	<0.50	< 0.50	<0.50	<0.50	<1.0
MW12A	10/26/10	322.62	38.82	283.80	No		40.50		~0.00		*1.0
MW12A	10/27/10	322.62	30.02	203.00	140	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	06/09/11	322.62	Unable to locate.	200.25	No.	2 <del>51.</del> 2	**** ****		<del>577</del> 0 I	110	5.77.5
MW12A	11/15/11	322.62	33.27	289.35	No	 -E0	0.65	1.4	1.0	2.2	
MW12A	11/16/11	322.62	40.00	070.54	ALC:	<50	0.65	1.4	1.8	3.3	6.4
MW12A	05/16/12	322.62	46.08	276.54	No		-0.50	5.7		4.5	7.0
MW12A	05/17/12	322.62		953)	3464)	75	<0.50	5.7	27	1.5	7.9
MW12A	09/26/12	322.62	53.77	268.85	No			(###-1	****	Here	***
MW12A	09/27/12	322.62	55F	<del>(100</del> ))	######################################	<50	<0.50	3.6v	1.8	2.3	3.5
MW12A	12/10/12	322.62	47.69	274.93	No					1555	

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW12A	12/13/12	322.62	:###:	***	****	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	06/15/00	Station opera	tions transferre	d to Valero Energy	Corporation						
MW13	09/26/00		45.62	•••	No	<50	1.62f	0.504	0.594	< 0.5	0.982
MW13	12/28/00	444	45.15	52501	No	<50	2.17f	1.19	1.05	<0.5	1.25
MW13	03/28/01	322.62	44.57	278.05	No	<50	<2.5/<1.0f	0.769	1.45	<0.5	0.594
MW13	06/25/01	322.62	48.24	274.38	No	<50	<2.5	<0.5	1.1	<0.5	1.1
MW13	09/26/01	322.62	56.05	266.57	No	<50	<2.5	1.3	1.7	0.54	3.0
MW13	12/17/01	322.71	56.40	266.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW13	03/18/02	322.71	55.20	267.51	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW13	06/17/02	322.71	55.38	267.33	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW13	09/16/02	322.71	59.80	262.91	No	<50	<0.5f	<0.5	< 0.5	<0.5	<0.5
MW13	12/17/02	322.71	62.05	260.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/28/03	322.71	59.50	263.21	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW13	06/16/03	322.71	56.33	266.38	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW13	09/22/03	322.71	60.71	262.00	No	<50	<0.5	<0.5	2.3	<0.5	2.0
MW13	12/22/03	322.71	60.83	261.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/23/04	322.71	59.21	263.50	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW13	06/21/04	322.71	57.99	264.72	No	<50	<0.5f	< 0.5	0.5	<0.5	0.9
MW13	09/20/04	322.71	61.78	260.93	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW13	12/20/04	322.71	59.52	263.19	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW13	03/28/05	322.71	52.10	270.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/20/05	322.71	45.51	277.20	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/25/05	322.71	45.97	276.74	No	555	- <del>111-1</del> 1	Lett.	-	2 <del>333</del> 4	
MW13	09/26/05	322.71				<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW13	12/21/05	322.71	40.70	282.01	No	<50	<0.5	< 0.5	0.97	<0.5	0.80
MW13	03/21/06	322.71	31.51	291.20	No	<50	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
MW13	06/22/06	322.71	26.16	296.55	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	<0.50
MW13	09/19/06	322.71	30.24	292.47	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW13	12/19/06	322.71	25.89	296.82	No	<del>200</del> 2	Sent	6.000 6.000	S###.		555
MW13	12/20/06	322.71		STRE	Sires	<50.0	< 0.500	< 0.50	< 0.50	<0.50	< 0.50
MW13	06/19/07	322.71	28.75	293.96	No		# 1000 mm	-		***	
MW13	06/20/07	322.71		222	) <u>1115</u>	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW13	09/18/07	322.71	27.52	295.19	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW13	12/26/07	322.71	21.31	301.40	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW13	03/26/08	322.71	22.45	300.26	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW13	06/25/08	322.71	28.68	294.03	No	<50	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
MW13	09/17/08	322.71	33.61	289.10	No	<50	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
MW13	12/22/08	322.71	30.65	292.06	No	<50	< 0.50	<0.50	< 0.50	<0.50	< 0.50
MW13	03/02/09	322.71	27.09	295.62	No	76	< 0.50	<0.50	<0.50	<0.50	<1.0
MW13	06/24/09	322.71	31.75	290.96	No	<50	< 0.50	<0.50	< 0.50	<0.50	<1.0
MW13	11/09/09	322.71	37.50	285.21	No	<50	< 0.50	< 0.50	0.26o,p	<0.50	<1.0
MW13	06/01/10	322.71	33.17	289.54	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	0.860

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW13	10/26/10	322.71	37.62	285.09	No		Santa Santa	<del>=10</del> 0	7751.	S <del>5000</del>	S <del>515.7</del> :
MW13	10/27/10	322.71			0000A	<50	<0.50	< 0.50	<0.50	<0.50	<1.0
MW13	06/09/11	322.71	Unable to locate.		****		- <del> </del>				***
MW13	11/15/11 t	322.71	35.16	287.55	No		/ ( <del>2 4 4</del>				
MW13	05/16/12 t	322.71	37.58	285.13	No	===	( <del>***</del>				222
MW13	09/26/12 t	322.71	48.43	274.28	No	-	CHAR	###*	***	-	***
MW13	12/10/12	322.71	47.19	275.52	No		0.485	HHR.		3 <del>486</del>	***
MW13	12/12/12	322.71	13 <b>975</b> 5	750	***	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/15/00	Station op	erations transferred	to Valero Energy	/ Corporation.						
MW14	09/26/00		46.90		No	<50	<1f	< 0.5	< 0.5	< 0.5	< 0.5
MW14	12/28/00	242	45.09	240	No	<50	<2f	2.04	< 0.5	0.740	1.78
MW14	03/28/01	321.16	44.70	276.46	No	<50	<2.5/<1.0f	0.516	0.978	< 0.5	0.919
MW14	06/25/01	321.16	56.74	264.42	No	<50	<2.5	<0.5	0.66	<0.5	0.87
MW14	09/26/01	321.16	59.43	261.73	No	<50	<2.5	3.4	4.1	1.1	5.3
MW14	12/17/01	321.24	60.78	260.46	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW14	03/18/02	321.24	57.50	263.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/17/02	321.24	57.51	263.73	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/16/02	321.24	70.06	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW14	12/17/02	321.24	67.05	254.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/28/03	321.24	61.70	259.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/16/03	321.24	62.34	258.90	No	- TO	-0.0				
MW14	06/17/03	321.24				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/22/03	321.24	74.50	246.74	No	<50	<0.5	<0.5	0.9	<0.5	0.8
MW14	12/22/03	321.24	66.61	254.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/23/04	321.24	66.91	254.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/21/04	321.24	61.18	260.06	No	<50	<0.5f	<0.5	0.6	<0.5	0.8
MW14	09/20/04	321.24	68.51	252.73	No	~50	-0.51	***	0.0	~0.5	0.0
MW14	09/21/04	321.24	00.51	232.73	110	<50	<0.5	<0.5	5.0	0.7	5.9
MW14	12/20/04	321.24	57.61	263.63	No	<50 <50	<0.5	<0.5	<0.5	<0.7	<0.5
MW14		321.24		271.43		<50 <50	<0.5	<0.5	<0.5 <0.5	<0.5 <0.5	<0.5
	03/28/05		49.81		No		<0.5				
MW14	06/20/05	321.24 321.24	44.62	276.62 275.47	No	<50		<0.5	<0.5	<0.5	<0.5
MW14	09/25/05		45.77		No	150	-0.5	40.5	-0.5	10.5	-0.5
MW14	09/26/05	321.24	00.07		NI.	<50	<0.5	< 0.5	<0.5	< 0.5	< 0.5
MW14	12/21/05	321.24	38.37	282.87	No	<50	<0.5	< 0.5	<0.5	<0.5	0.75
MW14	03/21/06	321.24	29.36	291.88	No	<50	<0.50	<0.50	< 0.50	< 0.50	< 0.50
MW14	06/22/06	321.24	25.95	295.29	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW14	09/19/06	321.24	24.04					222	-		
MW14	12/19/06	321.24	24.84	296.40	No		2 - 2 - 2		222	***	
MW14	12/20/06	321.24	(1220	200		<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW14	03/20/07	321.24	18.82	302.42	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	06/19/07	321.24	36.56	284.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	09/18/07	321.24	27.40	293.84	No		1,000	<del>222</del> /J		2005	S-57.52

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
			-		·						
MW14	09/19/07	321.24	(202	S <b>ST</b> 5		<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW14	12/26/07	321.24	20.18	301.06	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW14	03/26/08	321.24	22.40	298.84	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW14	06/25/08	321.24	37.57	283.67	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW14	09/17/08	321.24	39.39	281.85	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW14	12/22/08	321.24	29.47	291.77	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW14	03/02/09	321.24	25.87	295.37	No	82	< 0.50	0.17o,p	0.27o,p	< 0.50	1.4
MW14	06/24/09	321.24	37.40	283.84	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW14	11/09/09	321.24	36.74	284.50	No	<50	<0.50	<0.50	0.33o,p	<0.50	<1.0
MW14	06/01/10	321.24	32.58	288.66	No	<50	<0.50	<0.50	<0.50	<0.50	0.270
MW14	10/26/10	321.24	37.45	283.79	No		242	10.00		111	
MW14	10/27/10	321.24	07.40	200:10		<50	< 0.50	<0.50	<0.50	< 0.50	<1.0
MW14	06/09/11	321.24	31.48	289.76	No	50	<0.50	0.85	0.63	1.3	4.5
MW14	11/15/11	321.24	34.07	287.17	No		40.00	0.00		1.5	4.5
MW14	11/17/11	321.24	34.07	207.17		<50	<0.50	<0.50	<0.50	<0.50	0.54
MW14			43.58								
MW14	05/16/12	321.24		277.66	No			2.0	4.4	0.02	
	05/17/12	321.24				<50	<0.50	2.0	14	0.93	5.1
MW14	09/26/12	321.24	52.37	268.87	No		-0.50		0.07	4.0	
MW14	09/27/12	321.24	10.00	2445:		<50	<0.50	2.1v	0.97	1.0	2.3
MW14	12/10/12	321.24	46.35	274.89	No		***			(****)	
MW14	12/12/12	321.24	( <b>587</b> )	1 300		<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	09/24/99	322.45	10.37	312.08	No	119	7,810f	2.10	1.41	<0.5	7.22
OW1	12/22/99	322.45	10.93	311.52	No	360	44,000f	12	<5.0	<5.0	5.2
OW1	04/04/00	322.45	10.83	311.62	No	120	5,300/6,800f	1	<1	<1	<1
OW1	06/15/00			d to Valero Energy			.,,				
OW1	06/28/00	322.45	11.91	310.54	No	<100	1,530f	1.20	<1	<1	<1
OW1	09/26/00	322.45	Dry			BTC			***	:===:	***
OW1	12/28/00	322.45	Dry					7.			-
OW1	03/28/01	321.44	9.65	311.79	No	<50	8.27/7.97f	<0.5	<0.5	<0.5	<0.5
OW1	06/25/01	321.44	Dry					mater			-0.0
OW1	09/26/01	321.44	11.37	310.07	No	<50	250/220f	<0.5	<0.5	<0.5	<0.5
OW1	12/17/01	321.44	9.28	312.16	No	<50	<2.5/1.0f	<0.5	<0.5	<0.5	<0.5
OW1	03/18/02	321.44	11.05	310.39	No	<50	13.7/14.5f	0.70	0.70	<0.5	<0.5
OW1	06/17/02	321.44	Dry			100	10.7714.01		0.70	10.0	10.0
OW1	09/16/02	321.44	Dry								
OW1	12/17/02	321.44 321.44	9.24	312.20	No	<50	4.1/4.80f	<0.5	<0.5	<0.5	<0.5
OW1	03/28/03	321.44 321.44		312.20		~50	4.1/4.001	<b>~0.</b> 5	<0.5	<0.5	<0.5
OW1 OW1			Dry					***			
	06/16/03	321.44	11.40		No	<u> </u>			Server .		
OW1	09/22/03	321.44	Dry		NI.					-0.5	
OW1	12/22/03	321.44	9.65	311.79	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	03/23/04	321.44	10.56	310.88	No	<del>11151</del>	777	6 <del>51</del> 2		: <del>***</del>	***
OW1	06/21/04	321.44	Dry					****	7.00 m		535°

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
OWA	00/00/04	204.44	40.00	240.75	Na						
OW1	09/20/04	321.44	10.69	310.75	No		1975			(. <del>200</del> ) (-200	
OW1	12/20/04	321.44	10.66	310.78	No			1	-		
OW1	03/28/05	321.44	8.50	312.94	No	-50	.0.5	.0.5		.0.5	-0.5
OW1	03/29/05	321.44			7212	<50	<0.5	<0.5	0.6	<0.5	<0.5
OW1	06/20/05	321.44	10.44	311.00	No	4940		7	***		34443
OW1	06/21/05	321.44	***	***	1999	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	09/25/05	321.44	10.51	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	12/21/05	321.44	10.35	311.09	No	<50	<0.5	<0.5	0.86	<0.5	0.54
OW1	03/21/06	321.44	9.01	312.43	No		***		•	***	1000
OW1	03/22/06	321.44			CARA	<50	<0.50	< 0.50	< 0.50	<0.50	<0.50
OW1	06/22/06	321.44	9.49	311.95	No	<50.0	0.560	< 0.50	< 0.50	< 0.50	< 0.50
OW1	09/19/06	321.44	10.43	311.01	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
OW1	12/19/06	321.44	9.81	311.63	No	<del>755</del> 7	( <del>1888</del> )	1900		( <del>***</del>	
OW1	12/20/06	321.44		( <del>Tine</del>		<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
OW1	03/20/07	321.44	9.90	311.54	No					-	
OW1	03/21/07	321.44				<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
OW1	06/19/07	321.44	9.74	311.70	No			***			
OW1	06/20/07	321.44	2000	1994	3 <del>444</del>	763	< 0.500	62.0	132	7.61	40.9
OW1	09/18/07	321.44	10.42	311.02	No	***					***
OW1	09/19/07	321.44	(MHE)	HHH:	: <del>=115</del> :	153	0.580	8.34	1.36	< 0.50	3.54
OW1	12/26/07	321.44	9.93	311.51	No	***			1777		
OW1	12/27/07	321.44				1,180	1.42	199	59.4	<0.50	74.5
OW1	03/26/08	321.44	9.76	311.68	No	1,100					
OW1	03/27/08	321.44	9.70	311.00		624	<0.500	27.8	96.3	2.06	66.1
OW1	06/25/08	321.44	10.01	311.43	No	<50	<0.50	<0.50	0.65	<0.50	0.78
						97	3.4	10			
OW1	09/17/08	321.44	10.95	310.49	No				2.8	<0.50	5.1
OW1	12/22/08	321.44	9.40	312.04	No		10.50	10.50	.0.50	.0.50	.0.50
OW1	12/23/08	321.44	inte.		EMMT:	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	03/02/09	321.44	4.83	316.61	No			0.550	200	1999	-515A
OW1	03/04/09	321.44	***		••••	<50	<0.50	<0.50	0.25o,p	<0.50	<1.0
OW1	06/24/09	321.44	10.84	310.60	No		- EEC	7.00			
OW1	11/09/09	321.44	10.35	311.09	No		===	( <del>***</del>	1-4-	***	-44
OW1	11/10/09	321.44	***	<del>His</del>	3 <del>888</del> 7	<50	0.170	< 0.50	0.380	<0.50	<1.0
OW1	06/01/10	321.44	9.58	311.86	No			S <del>ecol</del>	***		
OW1	06/02/10	321.44		1000	2 <del>333</del>	<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
OW1	10/26/10	321.44	10.10	311.34	No	<50	< 0.50	< 0.50	<0.50	< 0.50	<1.0
OW1	06/09/11	321.44	10.20	311.24	No			7	•••	***	
OW1	06/10/11	321.44		12112	222	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
OW1	11/15/11	321.44	10.30	311.14	No			(1994)	1000		94943
OW1	11/16/11	321.44	Series		: <del></del> :	<50	< 0.50	< 0.50	<0.50	<0.50	< 0.50
OW1	05/16/12	321.44	10.47	310.97	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	09/26/12	321.44	Dry		S					515	MINE.
OW1	12/10/12	321.44	9.85	311.59	No				***	***	***

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
DW1	12/12/12	204 44				-50	<0.50	<0.50	40.50	40 F0	-0.50
7001	12/12/12	321.44	S <del>100</del>	(20)	3.555	<50	<0.50	<0.50	<0.50	<0.50	<0.50
W2	09/24/99	321.55	9.48	312.07	No	275g	177,000f	31.1	<0.5	<0.5	20.6
W2	12/22/99	321.55	10.13	311.42	No	410	85,000f	<5.0	<5.0	<5.0	5.2
)W2	04/04/00	321.55	10.00				***				
)W2	06/15/00	Station opera	itions transferre	d to Valero Energy	Corporation.						
DW2	06/28/00	321.55	11.00	310.55	No	<5,000	45,400f	<50	<50	<50	<50
)W2	09/26/00	321.55	11.11	310.44	No	<50	1,690f	< 0.5	< 0.5	< 0.5	< 0.5
DW2	12/28/00	321.55	11.11	310.44	No	<50	4,520f	< 0.5	<0.5	< 0.5	< 0.5
)W2	03/28/01	321.33	6.59	314.74	No	<50	9,130/5,650f	3.92	1.16	0.692	2.71
)W2	06/25/01	321.33	11.93	309.40	No	<200	4,000/4,000f	<2.0	<2.0	<2.0	3.1
)W2	09/26/01	321.33	12.01	309.32	No	<50	160/130f	<0.5	< 0.5	<0.5	<0.5
DW2	12/17/01	321.55	5.96	315.59	No	<50	1,300/630f	< 0.5	<0.5	<0.5	<0.5
DW2	03/18/02	321.55	10.96	310.59	No			000	6===	(ens	
DW2	03/19/02	321.55				1,290	1,560/1,720f	<0.5	<0.5	<0.5	<0.5
DW2	06/17/02	321.55	11.78	309.77	No				***		
DW2	06/18/02	321.55				1,310	1,910/1,800f	<0.5	<0.5	<0.5	<0.5
)W2	09/16/02	321.55	Dry			92.20	***	222		***	
W2	12/17/02	321.55	6.14	315.41	No	<50	6.3/5.00f	<0.5	<0.5	<0.5	<0.5
DW2	03/28/03	321.55	Dry								
DW2	06/16/03	321.55	12.08	309.47	No				**	) <del>ne</del> s	( <del>**</del> )
DW2	06/17/03					587	552/575f	<0.5	<0.5	<0.5	<0.5
)W2	09/22/03	321.55	Dry								
DW2 DW2	12/22/03	321.55	9.46	312.09	No	<50	50.2/59.6f	<0.5	<0.5	<0.5	<0.5
DW2 DW2	03/23/04	321.55							<0.5	<0.5 <0.5	
			10.42	311.13	No	<50	3.4/3.70f	<0.5			<0.5
OW2	06/21/04	321.55	Dry		 NI		(444)	(***		5.0015	242
OW2	09/20/04	321.55	12.22	309.33	No		.0.5	.0.5	.0.5		
OW2	12/20/04	321.55	10.50	311.05	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW2	03/28/05	321.55	8.25	313.30	No		0.50	-0.5	isans		
DW2	03/29/05	321.55				<50	8.50	<0.5	<0.5	<0.5	0.6
OW2	06/20/05	321.55	10.31	311.24	No		0.5	(1222)	212		
OW2	06/21/05	321.55				<50	<0.5	<0.5	<0.5	<0.5	<0.5
DW2	09/25/05	321.55	10.40	311.15	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
)W2	12/21/05	321.55	10.24	311.31	No	<50	<0.5	<0.5	<0.5	<0.5	0.82
OW2	03/21/06	321.55	8.87	312.68	No	MARK A	2575	3. <del>7555</del>	: <del></del>	:===:	511
DW2	03/22/06	321.55				<50	2.5	<0.50	<0.50	<0.50	<0.50
DW2	06/22/06	321.55	9.75	311.80	No	24-0		-		555	777
DW2	06/23/06	321.55				<50.0	0.650	<0.50	<0.50	<0.50	<0.50
DW2	09/19/06	321.55	10.21	311.34	No	#8705		2 <del>000</del>	200		
DW2	09/20/06	321.55				<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
DW2	12/19/06	321.55	9.67	311.88	No	***	***	3. <del>500.</del>	***		
OW2	12/20/06	321.55				<50.0	<0.500	< 0.50	< 0.50	< 0.50	< 0.50
DW2	03/20/07	321.55	9.73	311.82	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
OW2	06/19/07	321.55	9.63	311.92	No	<50.0	1.15	<0.50	<0.50	<0.50	<0.50
OW2	09/18/07	321.55	10.35	311.20	No	<50.0	3.24	<0.50	<0.50	<0.50	0.60
OW2	12/26/07	321.55	9.80	311.75	No	707	4.81	147	8.36	<0.50	9.09
OW2	03/26/08	321.55	9.61	311.94	No	659	1.25	71.4	1.48	1.00	11
OW2	06/25/08	321.55	9.85	311.70	No	<50	4.20	1.7	< 0.50	< 0.50	< 0.50
OW2	09/17/08	321.55	11.92	309.63	No	<50	1.90	1.4	< 0.50	< 0.50	< 0.50
OW2	12/22/08	321.55	9.33	312.22	No	<50	0.60	< 0.50	< 0.50	< 0.50	< 0.50
OW2	03/02/09	321.55	5.78	315.77	No	*****	1989	1.555	S <del>17.5</del>	S	
OW2	03/03/09	321.55	(555)		3773	<50	< 0.50	< 0.50	0.340	< 0.50	0.34o,p
OW2	06/24/09	321.55	10.63	310.92	No	<50	0.24	<0.50	< 0.50	< 0.50	<1.0
OW2	11/09/09	321.55	10.29	311.26	No	<50	0.52	< 0.50	0.230	< 0.50	<1.0
OW2	06/01/10	321.55	9.45	312.10	No	4400 S	3 <b>44</b> 4	1999	7 <del>44</del>		-
OW2	06/02/10	321.55	-	734He	5 <del>3.88</del>	<50	0.380	< 0.50	< 0.50	< 0.50	<1.0
OW2	10/26/10	321.55	10.03	311.52	No	***	3 <del>918</del> 0	3 <del>11 11</del>	:: <del>::::::</del>	***	-
OW2	10/27/10	321.55	***	1.575	N701	<50	1.7	< 0.50	< 0.50	< 0.50	<1.0
OW2	06/09/11	321.55	11.10	310.45	No	5E7/1		1 222	***		
OW2	06/10/11	321.55				<50	< 0.50	<0.50	<0.50	<0.50	<0.50
OW2	11/15/11	321.55	10.19	311.36	No	100		V222	10.00		
OW2	11/16/11	321.55	10.19	311.30	140	<50	1.2	<0.50	<0.50	<0.50	0.50
OW2	05/16/12	321.55	10.39	311.16	No	-50	1.2	<b>40.50</b>	<b>40.30</b>		0.50
OW2						<50	<0.50	<0.50	<0.50	<0.50	<0.50
	05/17/12	321.55	40.04		NI-						
OW2	09/26/12 n	321.55	12.31u	U 244.70	No	<del>1155</del> 2.		5.5 <del>5115</del>	8 <del>555</del>	A <del>dina</del> -	
OW2	12/10/12	321.55	9.76	311.79	No			10.50	10.50		
OW2	12/13/12	321.55		***		<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	12/22/99	322.75	Dry			Barry	1222	7444	Carrier .		
PMW1	04/04/00	322.75				### )	***	0444	( <del>1444</del> )		
PMW1	06/15/00	Station opera	tions transferre	d to Valero Energ	y Corporation.						
PMW1	06/28/00	322.75	13.72	309.03	No	<50	<1f	<0.5	< 0.5	< 0.5	<0.5
PMW1	09/26/00	322.75	Dry								1000
PMW1	12/28/00	322.75	Dry					1444			***
PMW1	03/28/01	322.74	Dry			<u> 2522</u> 0	-	1	Para	222	
PMW1	06/25/01	322.74	15.09	307.65	No	<50	<2.5	<0.5	< 0.5	<0.5	<0.5
PMW1	09/26/01	322.74	15.56	307.18	No	***			5 <b>444</b>	***	
PMW1	12/17/01	322.75	Dry			***			***	***	
PMW1	03/18/02	322.75	Dry			******		1900		***	
PMW1	06/17/02	322.75	14.91	307.84	No	-1151 E	:=n=:	-3149	:	: <del></del>	: <del></del>
PMW1	09/16/02	322.75	Dry				544		7		
PMW1		322.75 322.75	•				25052 1 <b>506</b> 2	/555		1777 1788	12005 12005
PMW1	12/17/02 03/28/03	322.75	Dry 13.25	309.50		<50	<0.5	<0.5	<0.5	<0.5	<0.5
					No No		<0.5	<0.5 	<0.5	<0.5 	
PMW1	06/16/03	322.75	13.90	308.85	No	~=~					-0 F
PMW1	06/17/03	322.75				<50	0.6/<0.5f	<0.5	<0.5	<0.5	< 0.5
PMW1	09/22/03	322.75	Dry	12 <del>57811</del>	10000	nnt/		555	***	1. de la mai	

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW1	12/22/03	322.75	12.69	310.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/23/04	322.75	13.42	309.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	06/21/04	322.75	15.35	307.40	No	222		une.	<u>422</u> /5		
PMW1	09/20/04	322.75	Dry	***			245		444	7001	222
PMW1	12/20/04	322.75	Dry	<b>444</b> )	222	÷++	***	***	F44.)		200
PMW1	03/28/05	322.75	14.67	308.08	No	(***	***	***	****		***
PMW1	06/20/05	322.75	12.05	310.70	No	( <del>****</del>	1585	(655)	5550		5 <del>100 1</del>
PMW1	09/25/05	322.75	11.47	311.28	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	12/21/05	322.75	11.82	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/21/06	322.75	12.55	310.20	No				202		
PMW1	03/22/06	322.75	222	2027	200	<50	< 0.50	< 0.50	<0.50	< 0.50	<0.50
PMW1	06/22/06	322.75	11.29	311.46	No	<50.0	< 0.500	< 0.50	<0.50	< 0.50	< 0.50
PMW1	09/19/06	322.75	11.61	311.14	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	12/19/06	322.75	11.99	310.76	No	<50.0	<0.500k	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	03/20/07	322.75	13.89	308.86	No	<50.0	< 0.500	< 0.50	<0.50	< 0.50	< 0.50
PMW1	06/19/07	322.75	11.40	311.35	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	09/18/07	322.75	12.05	310.70	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	12/26/07	322.75	13.50	309.25	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	03/26/08	322.75	12.25	310.50	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	06/25/08	322.75	12.37	310.38	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	09/17/08	322.75	13.90	308.85	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	12/22/08	322.75	11.93	310.82	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	03/02/09	322.75	10.62	312.13	No	<50	< 0.50	< 0.50	<0.50	<0.50	<1.0
PMW1	06/24/09	322.75	12.26	310.49	No	<50	0.0860	< 0.50	< 0.50	<0.50	<1.0
PMW1	11/09/09	322.75	13.30	309.45	No	<50	< 0.50	< 0.50	0.29o,p	<0.50	<1.0
PMW1	06/01/10	322.75	11.10	311.65	No	3200	1444	H-40	HART.	8 <del>200</del>	(444
PMW1	06/02/10	322.75		244	***	<50	< 0.50	< 0.50	<0.50	< 0.50	0.410
PMW1	10/26/10	322.75	11.49	311.26	No	( <del>2002</del> )	1777		<del>200</del> 2	o <del>ne</del>	3 <del>731</del>
PMW1	10/28/10	322.75		777 C		<50	< 0.50	< 0.50	<0.50	< 0.50	<1.0
PMW1	06/09/11	322.75	11.80	310.95	No	<50	<0.50	<0.50	<0.50	<0.50	0.86
PMW1	11/15/11	322.75	13.51	309.24	No	140	<0.50	2.6	5.3	17	32
PMW1	05/16/12	322.75	12.20	310.55	No	110	<0.50	4.9	48	5.3	28
PMW1	09/26/12	322.75	13.98	308.77	No	<50	<0.50	3.0v	1.8	2.3	5.9
PMW1	12/10/12	322.75	11.59	311.16	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW2	12/22/99	322.37	12.85	309.52	No		555	ETTE!	555		255
PMW2	04/04/00	322.37	10.65	311.72	No	<50	740/720f	<1	<1	<1	<1
PMW2	06/15/00			d to Valero Energy	•						
PMW2	06/28/00	322.37	11.50	310.87	No	<50	1,570f	<0.5	<0.5	<0.5	<0.5
PMW2	09/26/00	322.37	12.36	310.01	No	<50	157f	<0.5	<0.5	<0.5	<0.5
PMW2	12/28/00	322.37	11.85	310.52	No	445	234f	<0.5	<0.5	<0.5	<0.5
PMW2	03/28/01	322.07	10.68	311.39	No	<50	400/284f	<0.5	0.632	<0.5	1.88
PMW2	06/25/01	322.07	12.10	309.97	No	<50	6.6/5.7f	<0.5	<0.5	< 0.5	< 0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW2	09/26/01	322.07	12.26	309.81	No	<50	59/46f	1.6	2.9	1.0	4.7
PMW2	12/17/01	322.37	10.08	312.29	No	<50	23/10f	<0.5	<0.5	<0.5	<0.5
PMW2	03/18/02	322.37	11.90	310.47	No	***		V		( <del>***</del>	
PMW2	03/19/02	322.37		V2411		<50	6.50/1.8f	<0.5	<0.5	<0.5	<0.5
PMW2	06/17/02	322.37	13.00	309.37	No	(###)	( <del>444</del> )	200	222	X <del>ex</del>	
PMW2	06/18/02	322.37	11200			<50	5.6/4.30f	<0.5	<0.5	<0.5	<0.5
PMW2	09/16/02	322.37	14.73	307.64	No	<50	<0.5f	<0.5	<0.5	< 0.5	< 0.5
PMW2	12/17/02	322.37	14.14	308.23	No	<50	0.5/<0.5f	<0.5	<0.5	<0.5	<0.5
PMW2	03/28/03	322.37	13.05	309.32	No	<50	6.4/6.50f	< 0.5	<0.5	<0.5	< 0.5
PMW2	06/16/03	322.37	13.89	308.48	No	-		2020	122	***	
PMW2	09/22/03	322.37	Dry	1 1000				200	200	(FIGURE	
PMW2	12/22/03	322.37	10.86	311.51	No	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
PMW2	03/23/04	322.37	11.33	311.04	No	<50	13.0/11.2f	< 0.5	< 0.5	< 0.5	< 0.5
PMW2	06/21/04	322.37	14.09	308.28	No	3 <del>=11</del> 5	X 5555	<del>465</del> 2	letter.		
PMW2	06/22/04	322.37		C 200		<50	2.70f	<0.5	< 0.5	< 0.5	< 0.5
PMW2	09/20/04	322.37	15.39	306.98	No		-	***	1707		
PMW2	12/20/04	322.37	14.93	307.44	No			225			
PMW2	03/28/05	322.37	9.62	312.75	No				1000	074 Cin	
PMW2	03/29/05	322.37	0.02			<50	7.50	<0.5	0.9	<0.5	1.4
PMW2	06/20/05	322.37	11.10	311.27	No					***	G <del>ene</del> l
PMW2	06/21/05	322.37	11.10	311.27		<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	09/25/05	322.37	12.11	310.26	No	<50	29.7	<0.5	<0.5	<0.5	<0.5
PMW2	12/21/05	322.37	13.52	308.85		<50	7.78	<0.5	<0.5	<0.5	0.72
				308.00	No		7.76	~0.5		~0.5	
PMW2	03/21/06	322.37	14.37		No						<0.50
PMW2	03/22/06	322.37	44.74	040.00		<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW2	06/22/06	322.37	11.74	310.63	No	-50.0			-0.50	-0.50	
PMW2	06/23/06	322.37	40.00	044.44		<50.0	0.940	<0.50	<0.50	<0.50	<0.50
PMW2	09/19/06	322.37	10.93	311.44	No	5000	0.40		0.50		
PMW2	09/20/06	322.37	3 <del>100 10</del>	011.01		<50.0	6.12	<0.50	<0.50	<0.50	<0.50
PMW2	12/19/06	322.37	10.56	311.81	No	::::::::::::::::::::::::::::::::::::::			/***	3***	S***
PMW2	12/20/06	322.37	(3330	1/2/27		<50.0	2.21	<0.50	1.08	<0.50	<0.50
PMW2	03/20/07	322.37	10.53	311.84	No	<50.0	9.41	<0.50	0.64	<0.50	<0.50
PMW2	06/19/07	322.37	10.39	311.98	No	<50.0	0.720	<0.50	0.64	< 0.50	<0.50
PMW2	09/18/07	322.37	11.18	311.19	No	<50.0	0.840	< 0.50	<0.50	<0.50	<0.50
PMW2	12/26/07	322.37	10.72	311.65	No	<50.0	1.88	<0.50	<0.50	< 0.50	<0.50
PMW2	03/26/08	322.37	10.30	312.07	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW2	06/25/08	322.37	11.24	311.13	No	<50	0.78	< 0.50	< 0.50	< 0.50	< 0.50
PMW2	09/17/08	322.37	13.10	309.27	No	<50	8.4	<0.50	<0.50	< 0.50	< 0.50
PMW2	12/22/08	322.37	13.10	309.27	No	<50	1.5	< 0.50	< 0.50	< 0.50	< 0.50
PMW2	03/02/09	322.37	7.85	314.52	No		X <del>444</del>	9390	1222	8464	(albei
PMW2	03/03/09	322.37	1944			<50	0.54	<0.50	< 0.50	< 0.50	<1.0
PMW2	06/24/09	322.37	11.46	310.91	No	<50	0.55	< 0.50	< 0.50	< 0.50	<1.0
PMW2	11/09/09	322.37	11.29	311.08	No	<50	5.0	0.31o	< 0.50	< 0.50	0.42o,p

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW2	06/01/10	322.37	10.35	312.02	No	HERE!		500	11777	- TAB	1202
PMW2	06/02/10	322.37	1,757	10777		<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
PMW2	10/26/10	322.37	10.95	311.42	No	222	8112	222	1222		4114
PMW2	10/28/10	322.37		THE		<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
PMW2	06/09/11	322.37	10.90	311.47	No				222	-	
PMW2	06/10/11	322.37	***			<50	2.0	< 0.50	< 0.50	< 0.50	0.63
PMW2	11/15/11	322.37	11.11	311.26	No	60	8.3	0.56	1.3	5.0	9.7
PMW2	05/16/12	322.37	11.25	311.12	No	150	1.1	4.7	54	4.4	23
PMW2	09/26/12 n	322.37	15.07u	u	No				(C)		***
PMW2	12/10/12	322.37	10.91	311.46	No					-	
PMW2	12/13/12	322.37	***	- 4116		<50	0.60	<0.50	<0.50	<0.50	0.77
PMW3	12/22/99	321.27	12.61	308.66	No	***	***	****			***
PMW3	04/04/00	321.27	9.78	311.49	No	<50	250/310f	<1	<1	<1	<1
PMW3	06/15/00			d to Valero Energy							
PMW3	06/28/00	321.27	10.52	310.75	No	<50	31.5f	< 0.5	<0.5	<0.5	<0.5
PMW3	09/26/00	321.27	10.39	310.88	No	<50	13.6f	< 0.5	<0.5	<0.5	<0.5
PMW3	12/28/00	321.27	12.20	309.07	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/01	321.27	9.37	311.90	No	<50	<2.5/1.08f	<0.5	<0.5	<0.5	<0.5
PMW3	06/25/01	321.27	12.47	308.80	No	63	<2.5	2.1	6.8	2.4	11
PMW3	09/26/01	321.27	9.81	311.46	No	<50	<2.5	2.0	3.7	1.4	5.9
PMW3	12/17/01	321.27	7.16	314.11	No	<50	<2.5	<0.5	<0.5	< 0.5	<0.5
PMW3	03/18/02	321.27	9.89	311.38	No	<50	2.30/0.7f	< 0.5	<0.5	<0.5	<0.5
PMW3	06/17/02	321.27	10.35	310.92	No			222			***
PMW3	06/18/02	321.27				<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
PMW3	09/16/02	321.27	Dry			9000)	-	200	1944	5444	:424:
PMW3	12/17/02	321.27	7.76	313.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/03	321.27	11.00	310.27	No	<50	< 0.5	< 0.5	<0.5	< 0.5	<0.5
PMW3	06/16/03	321.27	10.76	310.51	No	-	3.5000	E-11-	12555	5585a	-
PMW3	09/22/03	321.27	10.17	311.10	No		3-4-				
PMW3	12/22/03	321.27	9.11	312.16	No	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
PMW3	03/23/04	321.27	10.27	311.00	No	<50	<0.5	<0.5	< 0.5	< 0.5	<0.5
PMW3	06/21/04	321.27	10.94	310.33	No	(###C)	September 1	<del>115-4</del>	(444	19444	(4)-
PMW3	06/22/04	321.27				<50	<0.5f	<0.5	< 0.5	<0.5	<0.5
PMW3	09/20/04	321.27	10.44	310.83	No	: <del></del> :		100	71 <del>1011</del>	Pates:	
PMW3	09/21/04	321.27				<50	1.5/1.30f	<0.5	<0.5	< 0.5	<0.5
PMW3	12/20/04	321.27	10.61	310.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/05	321.27	8.36	312.91	No		-		1/228		
PMW3	03/29/05	321.27				<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/20/05	321.27	10.09	311.18	No		-0.0				
PMW3	06/21/05	321.27				<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/25/05	321.27	10.08	311.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	12/21/05	321.27	10.00	311.07	No	<50	3.67	<0.5	0.89	<0.5	0.80
LIMINA	12/2 1/03	321.21	10.20	311.07	INO	~50	3.01	~0.5	0.09	<b>~</b> 0.0	0.00

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW3	03/21/06	321.27	11.01	310.26	No	***	***	(I	***	(\ <del></del>	
PMW3	03/22/06	321.27	(2777)	200		<50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW3	06/22/06	321.27	9.79	311.48	No	<50.0	< 0.500	<0.50	< 0.50	< 0.50	< 0.50
PMW3	09/19/06	321.27	10.15	311.12	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW3	12/19/06	321.27	9.77	311.50	No		-	444)	1000	-	***
PMW3	12/20/06	321.27			***	<50.0	1.02	< 0.50	< 0.50	<0.50	< 0.50
PMW3	03/20/07	321.27	9.75	311.52	No	***	(222)	### E	1665	(c <del>d.sel</del>	(###)
PMW3	03/21/07	321.27		7.707		<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW3	06/19/07	321.27	9.30	311.97	No	•••	•••	224			
PMW3	06/20/07	321.27	0222	6242	107	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW3	09/18/07	321.27	10.08	311.19	No	5515	***	Make)	F-144	P-1450	1242
PMW3	09/19/07	321.27	10000	***	***	<50.0	0.700	< 0.50	< 0.50	< 0.50	< 0.50
PMW3	12/26/07	321.27	9.93	311.34	No	-H-	1.000	<del>988</del> 0.	( <del>min</del>	7. <del>35 m.</del>	1848
PMW3	12/27/07	321.27	5 mag		5507	<50.0	1.03	< 0.50	< 0.50	< 0.50	< 0.50
PMW3	03/26/08	321.27	9.66	311.61	No		: 375	777	/,===		
PMW3	03/27/08	321.27				<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW3	06/25/08	321.27	8.58	312.69	No	<50	< 0.50	< 0.50	< 0.50	<0.50	<0.50
PMW3	09/17/08	321.27	12.45	308.82	No	<u> </u>	: <del></del>	<b>222</b> 3	9 <del>222</del>	945	5 <u>454</u>
PMW3	09/18/08	321.27	Caralle		***	<50	1.2	< 0.50	< 0.50	<0.50	< 0.50
PMW3	12/22/08	321.27	8.31	312.96	No	.HHF.:	***	***	::		
PMW3	12/23/08	321.27	0.01	) 72:00 ) 72:00		<50	<0.50	<0.50	< 0.50	< 0.50	< 0.50
PMW3	03/02/09	321.27	5.03	316.24	No						
PMW3	03/04/09	321.27		010.Z-1		50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW3	06/24/09	321.27	10.51	310.76	No				7222	10.00	44.0
PMW3	06/25/09	321.27	10.51	310.70		<50	0.0810	<0.50	<0.50	<0.50	<1.0
PMW3	11/09/09	321.27	10.02	311.25	No		0.0010	-0.50	10.50		
PMW3	11/10/09	321.27	10.02	311.23		<50	0.210	<0.50	<0.50	<0.50	<1.0
PMW3	06/01/10	321.27	9.34	311.93	No		0.210				~1.0
PMW3	06/02/10	321.27		311.93		<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW3	10/26/10	321.27	9.98	311.29	No	<50	0.170	<0.50	<0.50	<0.50	<1.0
PMW3	06/09/11	321.27	10.10	311.29	No	~50 ====	0.170	~0.50 	<b>~0.50</b>	~0.50	~1.0
		321.27	10.10	311.17	110	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	06/10/11	321.27	10.99	310.28	No	<50	<0.50	<0.50	<0.50	<0.50	< 0.50
PMW3	11/15/11										
PMW3	05/16/12	321.27 321.27	10.18	311.09	No No	160 <50	<0.50 <0.50	5.9 1.5v	56 1.3	5.7 0.53	29 2.1
PMW3	09/26/12		10.98	310.29							
PMW3	12/10/12	321.27	9.54	311.73	No						
PMW3	12/12/12	321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	12/22/99	321.37	15.32	306.05	No		SHOE	<del>144</del> )			***
PMW4	04/04/00	321.37	10.60	310.77	No	<50	28/27f	<1	<1	<1	<1
PMW4	06/15/00			d to Valero Energ					•	•	•
PMW4	06/28/00	321.37	14.00	307.37	No	<50	3.73f	<0.5	< 0.5	<0.5	<0.5
PMW4	09/26/00	321.37	Dry								
I IVIVV	03/20/00	021.01	Diy.			200	167,577	COMP.	0.55	CF-CW	242423

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW4	42/22/00	204.27	Dev								
PMW4	12/28/00	321.37	Dry 14.11	307.26	No	<50	<2.5/1.11f	-0 F	-0 F	70 F	-0 F
PMW4	03/28/01 06/25/01	321.37 321.37	15.07	306.30	No No	<50 <50	<2.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
PMW4	09/26/01	321.37	14.11	307.26	No	110	<2.5 <2.5	7.4	13	4.2	18
PMW4	12/17/01	321.37	14.11	307.26	No	<50	<2.5 = <2.5	<0.5	<0.5	4.2 <0.5	<0.5
PMW4		321.37	14.17	307.20					<b>~</b> 0.5		
	03/18/02				No		++++ <0.5				-0. F
PMW4	03/19/02	321.37	45.55	205.00	<del>Hor</del> i:	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	06/17/02	321.37	15.55	305.82	No		3750	enes	<del>355</del> 8	55.7	2555
PMW4	09/15/02	321.37	Dry		===			707	7777	<u> </u>	\ <del></del>
PMW4	12/17/02	321.37	15.22	306.15	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
PMW4	03/28/03	321.37	14.95	306.42	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
PMW4	06/16/03	321.37	14.80	306.57	No	: <del>444</del> :	244		464)	242	244
PMW4	09/22/03	321.37	Dry	9840	***	( <del>***</del>	***		***	***	
PMW4	12/22/03	321.37	15.28	306.09	No	( <del>41)</del>	1585	***	<del>777</del> 0	***	1900
PMW4	03/23/04	321.37	14.40	306.97	No	1000	1.555	N	###X	***	Coop.
PMW4	06/21/04	321.37	15.32	306.05	No		777	200	975//	***	1.555
PMW4	06/22/04	321.37		A		<50	<0.5f	< 0.5	<0.5	<0.5	<0.5
PMW4	09/20/04	321.37	15.50	305.87	No	1242	1922		2127	-	(/2531)
PMW4	09/21/04	321.37	3000	2443	( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	<50	<0.5	< 0.5	< 0.5	<0.5	< 0.5
PMW4	12/20/04	321.37	13.52	307.85	No	<50	<0.5	< 0.5	0.7	<0.5	0.7
PMW4	03/28/05	321.37	10.30	311.07	No	<50	< 0.5	< 0.5	0.5	<0.5	< 0.5
PMW4	06/20/05	321.37	12.91	308.46	No		/ 555		277	1000	3555
PMW4	06/21/05	321.37				<50	<0.5	<0.5	<0.5	< 0.5	< 0.5
PMW4	09/25/05	321.37	14.55	306.82	No		1/25/2		USE .	7240	
PMW4	12/21/05	321.37	13.37	308.00	No	<50	<0.5	<0.5	1.17	<0.5	1.83
PMW4	03/21/06	321.37	14.12	307.25	No	1444	Chicago .	P##1	***	C-040	2444
PMW4	03/22/06	321.37		men.	****	<50	<0.50	< 0.50	<0.50	<0.50	< 0.50
PMW4	06/22/06	321.37	11.39	309.98	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/19/06	321.37	13.22	308.15	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	12/19/06	321.37	13.22	308.15	No					<b>-0.50</b>	
PMW4	12/19/06	321.37	13.22 Vale	306.13	110	<50.0	<0.500	<0.50	1.13	<0.50	<0.50
PMW4	03/20/07	321.37	12.27	309.10	No	<b>\50.0</b>	<0.500	~0.50 	1.13		
			12.27	309.10						10.50	-0.50
PMW4	03/21/07	321.37			NI-	<50.0	<0.500	<0.50	0.84	<0.50	<0.50
PMW4	06/19/07	321.37	11.57	309.80	No	.50.0	-0.500			.0.50	0.50
PMW4	06/20/07	321.37	5.555	1117.).	nec:	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/18/07	321.37	12.50	308.87	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	12/26/07	321.37	13.08	308.29	No		***		***	<u> </u>	27.7
PMW4	12/27/07	321.37	1200			<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	03/26/08	321.37	10.51	310.86	No		***	4227	200	122	
PMW4	03/27/08	321.37	***	HHH.		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	06/25/08	321.37	13.20	308.17	No		39 <del>568</del>	<del>****</del> *C	***	3 <del>2004</del>	-
PMW4	06/26/08	321.37	1.277	MED. 5	MTR/:	<50	<0.50	<0.50	<0.50	<0.50	< 0.50
PMW4	09/17/08	321.37	15.40	305.97	No			===	***		

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW4	12/22/08	321.37	Dry	See and See an			5555	500	/ Hees	6.55	S###
PMW4	03/02/09	321.37	9.00	312.37	No		CHTZ.	777	0.000	0. <del>77.7</del>	777
PMW4	03/04/09	321.37				53	< 0.50	0.18o,p	0.200	< 0.50	<1.0
PMW4	06/24/09	321.37	13.09	308.28	No			\$550 L	1000	755	
PMW4	06/25/09	321.37	0.000	:C###		<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
PMW4	11/09/09	321.37	13.30	308.07	No		-	***	:: <del>eee</del>		***
PMW4	11/10/09	321.37	Serve Serve	1555		<50	< 0.50	< 0.50	<0.50	< 0.50	<1.0
PMW4	06/01/10	321.37	11.17	310.20	No			***		-	
PMW4	06/02/10	321.37				<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
PMW4	10/26/10	321.37	12.68	308.69	No			492	1800	-	
PMW4	10/28/10	321.37	5444	9900		<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
PMW4	06/09/11	321.37	13.31	308.06	No	<50	< 0.50	0.51	0.96	< 0.50	2.6
PMW4	11/15/11	321.37	13.15	308.22	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW4	05/16/12	321.37	14.09	307.28	No	210	< 0.50	8.9	76	7.6	39
PMW4	09/26/12 r		15.33u	u	No		: 575	===	1,555		,
PMW4	12/10/12	321.37	10.77	310.60	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
1 111111	12/10/12	021.07	10.77	0.0.00		.00			10.00		.0.00
PMW5	12/22/99	320.04	13.19	306.85	No	<50	810f	1.0	<1.0	<1.0	<1.0
PMW5	04/04/00	320.04	9.61	310.43	No	<50	680/890f	<1	<1	<1	<1
PMW5	06/15/00			d to Valero Energy							
PMW5	06/28/00	320.04	10.10	309.94	No	<50	629f	1.79	<0.5	<0.5	< 0.5
PMW5	09/26/00	320.04	12.15	307.89	No	<50	743f	1.83	<0.5	<0.5	< 0.5
PMW5	12/28/00	320.04	12.48	307.56	No	<50	919f	1.93	<0.5	<0.5	<0.5
PMW5	03/28/01	320.04	6.90	313.14	No	<50	420/304f	1.38	0.790	<0.5	< 0.5
PMW5	06/25/01	320.04	11.74	308.30	No	<50	540/560f	1.1	<0.5	<0.5	<0.5
PMW5	09/26/01	320.04	12.30	307.74	No	<50	500/440f	3.8	3.6	1.2	5.9
PMW5	12/17/01	320.04	8.89	311.15	No	<50	230/94f	<0.5	<0.5	<0.5	<0.5
PMW5	03/18/02	320.04	10.70	309.34	No	<del>201</del> 29	5 <del>=11.1</del> 1	****	4 <del>588</del>	2 <del>222</del>	
PMW5	03/19/02	320.04				179	152/35f	< 0.5	<0.5	<0.5	<0.5
PMW5	06/17/02	320.04	12.82	307.22	No			***			
PMW5	06/18/02	320.04				167	260/226f	1.1	0.5	<0.5	<0.5
PMW5	09/16/02	320.04	Dry			2021	1442	<u> </u>	344		
PMW5	12/17/02	320.04	13.05	306.99	No	172	228/192f	1.2	<0.5	<0.5	<0.5
PMW5	03/28/03	320.04	14.95	305.09	No	192	234/244f	0.80	<0.5	<0.5	<0.5
PMW5	06/16/03	320.04	12.94	307.10	No	7.72	204/2441	0.00	-0.0		
PMW5	09/22/03	320.04	14.10	305.94	No				1000 1000		:===:
PMW5	12/22/03	320.04	13.55	306.49	No	===	1515 1522	1000	(1000) (1000)		
PMW5	03/23/04	320.04	10.85	309.19	No	<50	34.7/34.5f	<0.5	<0.5	<0.5	
	06/21/04	320.04	13.25	309.19	No	~50 	34.7734.31	VU.5	<0.5	<0.5	<0.5
PMW5				306.79							
PMW5	06/22/04	320.04	42.05			<50	18.8f	<0.5	<0.5	<0.5	<0.5
PMW5	09/20/04	320.04	13.95	306.09	No		40.5	10.5	0 <del>548</del>		
PMW5	09/21/04 j	320.04				<50	< 0.5	<0.5	5.7	0.9	6.8
PMW5	12/20/04 j	320.04	13.89	306.15	No	<50	1.2/1.47f	<0.5	1.1	<0.5	1.4

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW5	03/28/05	320.04	9.98	310.06	No	<50	34.0	<0.5	<0.5	<0.5	<0.5
PMW5	06/20/05	320.04	10.40	309.64	No		04.0				10.0
PMW5	06/21/05	320.04			222	<50	46.0	<0.5	<0.5	<0.5	<0.5
PMW5	09/25/05	320.04	12.24	307.80	No	<50	70.1	<0.5	<0.5	<0.5	<0.5
PMW5	12/21/05	320.04	13.29	306.75	No	~50	70.1	-0.5		~0.5	~0.5
PMW5	03/21/06	320.04	14.03	306.01	No	-50	4.5		0.04		-0.50
PMW5	03/22/06 j	320.04	::eee		8863	<50	1.5	<0.50	0.84	<0.50	< 0.50
PMW5	06/22/06	320.04	9.02	311.02	No	100	(\ <del>)===</del>	(577.)	TOTAL .	UNITE.	5.555
PMW5	06/23/06	320.04	1,000		***	109	40.6	<0.50	<0.50	<0.50	<0.50
PMW5	09/19/06	320.04	10.96	309.08	No	525	0222	<u> </u>	20012	** <u>****</u>	200
PMW5	09/20/06	320.04	122			<50.0	27.1	<0.50	<0.50	<0.50	<0.50
PMW5	12/19/06	320.04	10.38	309.66	No			###)		1222	
PMW5	12/20/06	320.04	0,000	***	***	<50.0	32	< 0.50	< 0.50	< 0.50	< 0.50
PMW5	03/20/07	320.04	9.79	310.25	No	***	( <del>1998)</del>	HH0.	HFC.	(Men	( <del>1001)</del>
PMW5	03/21/07	320.04	S <del>555</del>		1550	<50.0	1.05	< 0.50	< 0.50	< 0.50	< 0.50
PMW5	06/19/07	320.04	10.01	310.03	No	<50.0	25.3	< 0.50	1.26	<0.50	< 0.50
PMW5	09/18/07	320.04	10.72	309.32	No	<50.0	23.2	< 0.50	2.53	<0.50	< 0.50
PMW5	12/26/07	320.04	10.51	309.53	No	67.7	15.8	< 0.50	< 0.50	<0.50	< 0.50
PMW5	03/26/08	320.04	8.80	311.24	No	<50.0	15.2	< 0.50	< 0.50	< 0.50	< 0.50
PMW5	06/25/08	320.04	10.69	309.35	No	<50	25	< 0.50	< 0.50	<0.50	< 0.50
PMW5	09/17/08	320.04	13.00	307.04	No	<50	37	< 0.50	< 0.50	< 0.50	< 0.50
PMW5	12/22/08	320.04	13.35	306.69	No	<50	4.0	<0.50	< 0.50	<0.50	<0.50
PMW5	03/02/09	320.04	7.00	313.04	No	777		777	777		777
PMW5	03/03/09	320.04			***	<50	0.330	<0.50	< 0.50	<0.50	<1.0
PMW5	06/24/09	320.04	10.20	309.84	No		0.000				41.0
PMW5	06/25/09	320.04	10.20	309.64		<50	200	<0.50	< 0.50	<0.50	<1.0
PMW5			13.25	306.79	No	<50 <50	5.9	<0.50	<0.50	<0.50	<1.0
	11/09/09	320.04					11				
PMW5	06/01/10	320.04	8.98	311.06	No	<50		<0.50	0.18o,p	< 0.50	<1.0
PMW5	10/26/10	320.04	11.65	308.39	No	<50	15	<0.50	<0.50	<0.50	<1.0
PMW5	06/09/11	320.04	10.50	309.54	No		0270				5.50
PMW5	06/10/11	320.04	-	***		<50	7.1	<0.50	<0.50	<0.50	< 0.50
PMW5	11/15/11	320.04	12.33	307.71	No		:::::::::::::::::::::::::::::::::::::::	-	2211	8	
PMW5	11/16/11	320.04	5944	=40		54	17	<0.50	0.63	2.3	4.2
PMW5	05/16/12	320.04	11.67	308.37	No		(1 <del>000)</del>	***			
PMW5	05/18/12	320.04	( <del>see</del>			94	11	1.8	23	2.3	13
PMW5	09/26/12 n	320.04	13.89u	u	No			***	517		
PMW5	12/10/12 n	320.04	14.11u	u	No		***	***	570		***
PMW6	12/22/99	321.38	Dry				2000	-	<u> 1865</u>		215
PMW6	04/04/00	321.38	15.10				(1000)	H440)	200		
PMW6	06/15/00			d to Valero Energy	y Corporation.						
PMW6	06/28/00	321.38	14.60				(eee	***			***
PMW6	09/26/00	321.38					115 × 818	**************************************			3 <del>402</del> 3
INVVO	03/20/00	JZ 1.JU	- <b></b>			. ==	2000	60000	<del>21171</del>		one.

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
			_								
PMW6	12/28/00	321.38	Dry	.FITE	<del>21</del> 2	3.55	177	2 <del>555</del> 4	5553	2500 A	***
PMW6	03/28/01	321.38	Dry	777.0	(FOA)	-	***			777	
PMW6	06/25/01	321.38	14.82	306.56		<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW6	09/26/01	321.38	15.42	305.96	No		1000	222	2416	555//	dia
PMW6	12/17/01	321.38	15.12	306.26	No	-	<del>less</del>		###F	222	***
PMW6	03/18/02	321.38	15.51	305.87	No		***	<del>≥85</del> 2	HH:	***	100 H
PMW6	06/17/02	321.38	15.56	305.82	No	(555)		3555	<del>तत्त्र</del> ाः	***	1500
PMW6	09/16/02	321.38	Dry		<del>277</del> 0	272			2027	***	1.575
PMW6	12/17/02	321.38	Dry	<del>(100</del> )		***	***	***	===	500	1000
PMW6	03/28/03	321.38	Dry			***					
PMW6	06/16/03	321.38	14.88		No	1545	242	HARE	400	253	2.262
PMW6	09/22/03	321.38	Dry	2000	HACE:	7.866	***	( <del>***</del> )	9940	***	: 848
PMW6	12/22/03	321.38	15.48	305.90	No	: ***	***	( <del>486</del> )	<del>200</del> 0	***	
PMW6	03/23/04	321.38	14.39	306.99	No	<50	< 0.5	0.50	< 0.5	< 0.5	< 0.5
PMW6	06/21/04	321.38	15.45	305.93	No			:nne	/		10555
PMW6	06/22/04	321.38				<50	<0.5f	<0.5	0.6	< 0.5	0.8
PMW6	09/20/04	321.38	15.57	305.81	No	1000	220		2002	200	7524
PMW6	12/20/04	321.38	15.56	305.82	No		200	12242 S		222	1
PMW6	03/28/05	321.38	14.44	306.94	No	<50	<0.5	<0.5	0.7	<0.5	0.9
PMW6	06/20/05	321.38	14.67	306.71	No		***				
PMW6	09/25/05	321.38	15.36	306.02	No	1 <del>885</del> 1	***		X		N <del>een</del>
PMW6	12/21/05	321.38	15.32	306.06	No		***		and/		
PMW6	03/21/06	321.38	14.43	306.95	No			-	***		
				300.95		<50		<0.50			
PMW6	03/22/06	321.38	44.50		No		<0.50		< 0.50	<0.50	0.79
PMW6	06/22/06	321.38	14.59	306.79	No	<50.0	< 0.500	<0.50	< 0.50	<0.50	< 0.50
PMW6	09/19/06	321.38	15.43	305.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	12/19/06	321.38	15.21	306.17	No				****		
PMW6	12/20/06	321.38	***	878)	200	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	03/20/07	321.38	15.44	305.94	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	06/19/07	321.38	15.61	305.77	No	***	***	•••	505572	1.757	2550
PMW6	09/18/07	321.38	15.75	305.63	No	222	100			1990	
PMW6	12/26/07	321.38	15.78	305.60	No		1840a		222	7000	
PMW6	03/26/08	321.38	13.56	307.82	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	<0.50
PMW6	06/25/08	321.38	15.47	305.91	No		-	***	***	THE	(FAH
PMW6	09/17/08	321.38	15.54	305.84	No		***	<del></del>	***	5 <del>71 11 1</del>	10 <del>2211</del>
PMW6	12/22/08	321.38	12.71	308.67	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW6	03/02/09	321.38	13.44	307.94	No		***		***	2.777	
PMW6	03/03/09	321.38		222	2224	<50	< 0.50	< 0.50	0.200	< 0.50	0.30o,p
PMW6	06/24/09	321.38	14.84	306.54	No						•
PMW6	06/25/09	321.38			***	<50	<0.50	<0.50	< 0.50	< 0.50	<1.0
PMW6	11/09/09	321.38	15.51	305.87	No				***		
									April 100 miles		10.22.50.04
							<0.50	<0.50	<0.50	<0.50	<1.0
PMW6 PMW6 PMW6	11/09/09 06/01/10 06/02/10	321.38 321.38 321.38	15.51 14.84	305.87 306.54	No No	  <50	<0.50	<0.50	<0.50	<0.5	

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW6	10/26/10	321.38	15.43	305.95	No	***		0.50			
PMW6	06/09/11	321.38	15.10	306.28	No	<50	<0.50	< 0.50	<0.50	<0.50	2.0
PMW6	11/15/11 n		15.52u	u	No				<u> </u>	105	/ 4111
PMW6	05/16/12 n		15.43u	u	No		<u> </u>	***		1022	V222
PMW6	09/26/12 n		15.49u	u	No			***	***		1.000
PMW6	12/10/12	321.38	14.26	307.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
VR1	03/24/92	2000	TET .	***		<50		1.7	<0.5	<0.5	<0.5
VR1	06/30/99		19.52	***	No	<50	6.83/7.31f,h	< 0.5	< 0.5	< 0.5	<0.5
VR1	08/03/99		19.53	222	No	<50	2.49f	< 0.5	< 0.5	< 0.5	< 0.5
VR1	09/24/99	321.00	19.73	301.27	No	<50	5.94f	< 0.5	< 0.5	< 0.5	< 0.5
VR1	12/22/99	321.00	21.35	299.65	No	<50	10f	<1.0	<1.0	<1.0	<1.0
VR1	04/04/00	321.00	19.23	301.77	No	<50	4,500/5,500f	<1	<1	<1	<1
VR1	06/15/00			d to Valero Energy			.,,				
VR1	06/28/00	321.00	20.42	300.58	No	<50	1,370f	<0.5	<0.5	<0.5	<0.5
VR1	09/26/00	321.00	21.92	299.08	No	<50	387f	<0.5	<0.5	<0.5	<0.5
VR1	12/28/00	321.00	21.85	299.15	No	<50	200f	<0.5	<0.5	<0.5	<0.5
VR1	03/28/01	320.90	23.99	296.91	No	<50	86.6/55.9f	<0.5	<0.5	<0.5	<0.5
VR1	06/25/01	320.90	23.84	297.06	No			-0.0			-0.0
VR1	09/26/01	320.90	23.96	296.94	No	<50	140/130f	<0.5	0.53	<0.5	<0.5
VR1	12/17/01	321.00	24.12	296.88	No	<50	100/39f	<0.5	<0.5	<0.5	<0.5
VR1	03/18/02	321.00	23.07	297.93	No					10.0	10.0
VR1	03/19/02	321.00	25.07	297.95		1,240	1,340/1,450f	<0.5	<0.5	<0.5	<0.5
VR1	06/17/02	321.00	24.46	296.54	No		1,540/1,430/				
VR1	06/18/02	321.00	24.40	290.54		122	188/160f	<0.5	<0.5	<0.5	<0.5
	09/16/02	321.00	27.07	293.93		135	175f	<0.5	<0.5	<0.5	<0.5
VR1					No	<50	3.3/2.50f	<0.5	<0.5 <0.5		
VR1	12/17/02	321.00	24.25	296.75	No					<0.5	<0.5
VR1	03/28/03	321.00	Dry		 NI	5 <del>502</del> :	***	#####	5557	***	S #90#5
VR1	06/16/03	321.00	25.85	295.15	No	00.0	40.040.4.06	-0.5	-0.F	10.5	#E
VR1	06/17/03	321.00				90.2	42.8/34.8f	<0.5	<0.5	<0.5	<0.5
VR1	09/22/03	321.00	28.07	292.93	No	78.1	80.7/85.6f	<0.5	0.5	<0.5	<0.5
VR1	12/22/03	321.00	24.86	296.14	No	<50	42.5/42.1f	<0.5	<0.5	<0.5	<0.5
VR1	03/23/04	321.00	25.86	295.14	No	<50	4.7/4.70f	<0.5	<0.5	<0.5	<0.5
VR1	06/21/04	321.00	27.73	293.27	No		***	***	***	3444	OH4H
VR1	06/22/04	321.00				988	43.3f	2.20	2.6	8.6	77.4
VR1	09/20/04	321.00	27.86	293.14	No			700		1000	15 <b>575</b> )
VR1	12/20/04	321.00	26.73	294.27	No	93.3	5.6/6.60f	<0.5	0.5	1.4	14.1
VR1	03/28/05	321.00	24.87	296.13	No				MEET	221	3 <u>2-77-7</u>
VR1	03/29/05	321.00				50.4	2.30	<0.5	<0.5	0.6	7.3
VR1	06/20/05	321.00	25.88	295.12	No	<50	6.30	<0.5	<0.5	<0.5	3.6
VR1	09/25/05	321.00	23.65	297.35	No	<50	21.5	<0.5	<0.5	<0.5	0.76
VR1	12/21/05	321.00	23.82	297.18	No	<50	8.99	<0.5	0.51	<0.5	2.64
VR1	03/21/06	321.00	23.44	297.56	No			***			8.777

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	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
VR1	03/22/06	321.00	S2000	5655	100 F	<50	6.1	< 0.50	<0.50	<0.50	<0.50
VR1	06/22/06	321.00	9.79	311.21	No	PERFY.	15777	55000		-	
VR1	06/23/06	321.00	***	-	***	<50.0	1.36	<0.50	<0.50	<0.50	<0.50
VR1	09/19/06	321.00	30.10	290.90	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
VR1	12/19/06	321.00	18.59	302.41	No	3444	N <del>ame</del>	****		1964	2 <del>4 5 5</del>
VR1	12/20/06	321.00	- mee	***	***	<50.0	<0.500	< 0.50	<0.50	< 0.50	<0.50
VR1	03/20/07	321.00	17.91	303.09	No	<50.0	0.560	<0.50	< 0.50	<0.50	<0.50
VR1	06/19/07	321.00	24.05	296.95	No	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
VR1	06/20/07	321.00	***		****	<50.0	37.20	< 0.50	< 0.50	< 0.50	< 0.50
VR1	09/18/07	321.00	23.99	297.01	No	92.3	55.0	< 0.50	< 0.50	< 0.50	< 0.50
VR1	12/26/07	321.00	17.15	303.85	No	149	186	0.53	< 0.50	< 0.50	< 0.50
VR1	03/26/08	321.00	18.42	302.58	No			1486):	222	1	3 <u>494</u>
VR1	03/27/08	321.00	17846		***	<0.50	64.0	7.18	0.63	2.12	0.90
VR1	06/25/08	321.00	24.37	296.63	No	<50	55	<0.50	< 0.50	< 0.50	< 0.50
VR1	09/17/08	321.00	27.99	293.01	No	<50	59	< 0.50	< 0.50	< 0.50	< 0.50
VR1	12/22/08	321.00	27.65	293.35	No			777	777	1555	-
VR1	12/23/08	321.00	( <del>111)</del>		***	110m	150	< 0.50	< 0.50	< 0.50	< 0.50
VR1	03/02/09	321.00	25.43	295.57	No		***		===	0222	
VR1	03/04/09	321.00	244	lease .	####	120	50	0.21o,p	< 0.50	< 0.50	<1.0
VR1	06/24/09	321.00	27.51	293.49	No	Tental I	- maren	MACH C	***	( <del>1994</del> )	5 <del>444</del>
VR1	06/25/09	321.00	( <del>No.</del>	***	***	<50	0.59	< 0.50	< 0.50	<0.50	<1.0
VR1	11/09/09	321.00	28.05	292.95	No		***	<del>7</del> 2	547	SPAR	
VR1	11/10/09	321.00	(1,000)			<50	19	< 0.50	0.360	<0.50	<1.0
VR1	06/01/10	321.00	23.87	297.13	No		244	455			
VR1	06/02/10	321.00	20,01	201110	222	<50	0.85	0.180	<0.50	<0.50	<1.0
VR1	10/26/10	321.00	23.88	297.12	No		7444	2220	-0.00	2444	-11.0
VR1	10/28/12	321.00	20.00	201.12		<50	8.5	< 0.50	< 0.50	<0.50	<1.0
VR1	06/09/11	321.00	25.10	295.90	No	<50	1.7	<0.50	<0.50	<0.50	< 0.50
VR1	11/15/11 t	321.00	25.10	200.00				-0.00			
VR1	05/16/12 t	321.00	0.0000 0.0000		23.7		- TTT	777			::::::::::::::::::::::::::::::::::::::
VR1	09/26/12 t	321.00	0.0000 0.0000	1600	222 222	7.10	1777 <u>2</u> 412	2000 2000	1 202		
VR1	12/10/12	321.00 321.00	26.75	294.25	No		•••				
VR1	12/13/12	321.00	20.75	294.25	140	<50	1.2	<0.50	<0.50	<0.50	0.63
VIXI	12/13/12	321.00				-30	1.2	<b>~0.50</b>	<b>~0.50</b>	<b>~0.50</b>	0.03
VR2	06/30/99		33.63		No	<50	1,080/1,160f,h	<0.5	<0.5	<0.5	<0.5
VR2	08/03/99		37.19		No	<50	3,390f	< 0.5	<0.5	<0.5	<0.5
VR2	09/24/99	320.18	41.54	278.64	No	5,170	1,030f	2,650	<50	<50	309
VR2	12/22/99	320.18	40.63	279.55	No	<50	34f	<1.0	<1.0	<1.0	<1.0
VR2	01/21/00	320.18	39.04	281.14	No	<50	17f	<1.0	<1.0	<1.0	<1.0
VR2	04/04/00	320.18	35.63	284.55	No	<50	370/400f	<1	<1	<1	<1
VR2	06/15/00			d to Valero Energy							•
VR2	06/28/00	320.18	39.28	280.90	No	<50	268f	1.12	<1	<1	<1
VR2	09/26/00	320.18	Dry								

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
VR2	12/28/00	220.40	42.55	277.63	No	<50	10.6f	<0.5	<0.5	<0.5	<0.5
VR2 VR2	03/28/01	320.18 320.18	42.55	277.63	No	<50 <50	5.85/2.98f	<0.5	<0.5	<0.5 <0.5	<0.5
VR2 VR2		- 03/28/05		276.16	110	<b>~50</b>	3.63/2.96/	~0.5	<b>~0.5</b>	~0.5	<b>-0.5</b>
VR2 VR2	06/25/01 06/20/05	320.18	Dry 43.06	277.12	No		7944		222	1944	
VR2 VR2	09/25/05	320.18	43.00 Dry	277.12	No					1444	
VR2		320.18	38.43	281.75	No	<50	3.60	<0.5	<0.5	<0.5	0.95
VR2 VR2	12/21/05 03/21/06	320.18		280.74							
VR2 VR2	03/21/06	320.18	39.44		No	830	1,500	<0.50	<0.50		<0.50
			22.02	206.25	ATTAL No.					<0.50	
VR2	06/22/06	320.18	23.93	296.25	No	4.500	4.400		-0.50	. TITT	-0.50
VR2	06/23/06	320.18	07.00	000.00	<u> </u>	1,560	1,420	<0.50	<0.50	<0.50	< 0.50
VR2	09/19/06	320.18	27.32	292.86	No	0.000	4.450			0.50	
VR2	09/20/06	320.18	.0444		***	2,690	1,150	<0.50	<0.50	<0.50	< 0.50
VR2	12/19/06	320.18	23.51	296.67	No		9 <del>888</del>	****			
VR2	12/20/06	320.18	6888	tra	5880	3,720	3,380	<0.50	<0.50	<0.50	<0.50
VR2	03/20/07	320.18	17.25	302.93	No	1.57E)		####E	No.		SIRS
VR2	03/21/07	320.18	0.555	***	***	1,270	863	<0.50	<0.50	<0.50	<0.50
VR2	06/19/07	320.18	25.74	294.44	No	2,120	2,630	<0.50	< 0.50	<0.50	<0.50
VR2	09/18/07	320.18	25.20	294.98	No	2,990	1,680	<0.50	<0.50	<0.50	< 0.50
VR2	12/26/07	320.18	19.06	301.12	No	1,530	1,770	< 0.50	< 0.50	<0.50	< 0.50
VR2	03/26/08	320.18	19.98	300.20	No	1,780k	2,050	<0.50	< 0.50	< 0.50	< 0.50
VR2	06/25/08	320.18	26.10	294.08	No	1,300m	2,300	< 0.50	< 0.50	< 0.50	< 0.50
VR2	09/17/08	320.18	31.10	289.08	No	390m	1,900	< 0.50	< 0.50	< 0.50	< 0.50
VR2	12/22/08	320.18	28.40	291.78	No	1,300m	1,700	< 0.50	<0.50	< 0.50	< 0.50
VR2	03/02/09	320.18	24.68	295.50	No	-272	(ACC)11	(Variation 1)	222	1222	
VR2	03/03/09	320.18	224	222		780	1,500	< 0.50	< 0.50	< 0.50	<1.0
VR2	06/24/09	320.18	29.44	290.74	No		(***	###(C)	***	(1994)	(4444)
VR2	06/25/09	320.18	Owner.	***	***	1,000	2,300	< 0.50	< 0.50	< 0.50	<1.0
VR2	11/09/09	320.18	35.15	285.03	No	2,200q	3,800	< 0.50	0.29o,p	< 0.50	<1.0
VR2	06/01/10	320.18	30.70	289.48	No	4,200q	5,300	< 0.50	< 0.50	< 0.50	<1.0
VR2	10/26/10	320.18	35.20	284.98	No	3,500q	4,700	< 0.50	< 0.50	< 0.50	<1.0
VR2	06/09/11	320.18	29.90	290.28	No			222	444		
VR2	06/10/11	320.18	10000	242	925	76q	560	<10	<10	<10	<10
VR2	11/15/11	320.18	32.74	287.44	No			***	***	: <del>total</del>	-
VR2	11/16/11	320.18	Second	***		480q	880	<10	<10	<10	<10
VR2	05/16/12	320.18	33.41	286.77	No			***	500	S <del>ees</del>	
VR2	05/17/12	320.18			-75	130q	140	<2.5	<2.5	<2.5	<2.5
VR2		n 320.18	43.16u	u	No					-2.0	
VR2	12/10/12	320.18	43.1u	u	No						
VR3	06/30/99	****	9.15	***	No	<50	1,220/1,380f,h	<0.5	<0.5	<0.5	<0.5
VR3	08/03/99	***	8.19		No	<50	16,100f	<0.5	<0.5	<0.5	< 0.5
VR3	09/24/99	318.73	8.97	309.76	No	122	10,900f	7.20	1.14	<1.0	1.94
VR3	11/05/99	Well destroye	ed.								

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
VR4	06/30/99		8.50	777	No	<50	146	<0.5	<0.5	<0.5	<0.5
VR4	08/03/99		8.69	235/	No	71.7g	3.96f	< 0.5	<0.5	< 0.5	<0.5
VR4	09/24/99	321.19	9.10	312.09	No	79.6	90.6f	0.890	2.22	0.800	3.15
VR4	11/05/99	Well destroye									
Grab Groui	ndwater Samples										
B12	11/03/89	55	244	9943	<u> 1111</u>	<2.0	2 <u>0194</u>	<0.050	<0.050	<0.050	0.06
B12	11/03/89	70	10 <del>2011</del>	( <del>222</del>	222	<2.0	Salice	<0.050	<0.050	<0.050	<0.050
B12	11/03/89	84				<2.0		<0.050	<0.050	<0.050	51
D 12	11/03/69	04				12.0		<b>~0.030</b>	<b>\0.030</b>	<b>\0.030</b>	31
B16	12/02/93	4.5	8455	F-11-2	***	<1.0		<0.0050	<0.0050	<0.0050	< 0.0050
B16	12/02/93	10	0 <del>107</del>	25 <del>117.</del>	***	<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	15		***		<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	20	9222	TV <del>ETS</del>	222	<1.0	FEEE	0.031	<0.0050	0.038	0.011
B16	12/02/93	24.5	222	0.000	222	<1.0		0.0095	< 0.0050	0.044	< 0.0050
B16	12/02/93	30	15 <del>111-1</del>	: ***	849	<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	35		2 <del>515</del>		<1.0	5 <del>11=</del>	< 0.0050	< 0.0050	< 0.0050	<0.0050
B16	12/02/93	39.5	S <del>173</del>	3.000	555	<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	45		-	****	<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	50		7 <u></u>	222	<1.0	9000	< 0.0050	< 0.0050	< 0.0050	<0.0050
B16	12/02/93	54	Same	344	2101	<1.0	Sales	<0.0050	<0.0050	<0.0050	<0.0050
B17	12/02/93	4.5	-			<1.0	2000	<0.0050	<0.0050	<0.0050	<0.0050
B17	12/02/93	10	****			530	***	0.21	5.1	7	63
B17	12/02/93	15	S ****	2 ***	500	590		14	<0.0050	19	80
B17	12/02/93	19.5	APPEN	1000		560		5.1	0.038	16	70
B17	12/02/93	24.5	Same	10 <del>111</del>	5500 5500	170	110000	2.3	0.044	5.4	26
B17	12/02/93	30		V	500 500	19		1.4	<0.0050	0.53	2.8
B17	12/02/93	34.5	3 <u>222</u>	20 <del>201</del>		8.7	NAME Owner	1.5	<0.0050	0.65	2.0
B17	12/02/93	39.5		( 444		670	5355	2.7	<0.0050	11	71
B17	12/02/93	45	OHME			1,100		< 0.0050	<0.0050	0.53	6.7
B17		49.5				1.7	S <del>ame</del>	<0.0050	<0.0050	0.0066	0.036
	12/02/93		3 <del>505</del>	3 <del>515</del>	1.11.71	<1.0	(800				
B17	12/02/93	54.5	1,555	1.77	inc?	<1.0	5. <del>510</del>	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	5	3222	222	1992	<1.0	***	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	10	7500		****	<1.0	V1455	< 0.0050	<0.0050	<0.0050	< 0.0050
B18	12/04/93	15	-	3868	***	<1.0	C ###	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B18	12/04/93	20	11000		###	<1.0	: ***	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B18	12/04/93	25	***	177		<1.0	SHAR	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B18	12/04/93	30			****	<1.0	1.000	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B18	12/04/93	35	00000		2002	<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
						.4.0					
B18	12/04/93	39.5	1.5277	7.77	MAR.S	<1.0	***	0.094	0.027	0.038	0.072
B18	12/04/93	45	1 mag		WED. V	<1.0	5237	0.057	<0.0050	0.044	0.0066
B18	12/04/93	49.5			<u> </u>	<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	54.5	****	<u>1693.51</u>	210/	<1.0	5-5-5-5 <del>5-5-5-5</del> 5-5-5-5	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	5		***	***	<1.0		< 0.0050	< 0.0050	<0.0050	< 0.0050
B19	12/01/93	15	2 <del>588</del>	<del></del>	ene :	<1.0	***	< 0.0050	< 0.0050	<0.0050	< 0.0050
B19	12/01/93	25.5	URTE		555.1	<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B19	12/01/93	30	10			<1.0	***	0.094	0.027	0.038	0.072
B19	12/01/93	35	0.2222		222	<1.0		0.057	< 0.0050	0.044	0.0066
B19	12/01/93	40	2 <u>222</u>	<u> 1944)</u>	***	<1.0	604	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B19	12/01/93	44.5	0.00	***	***	<1.0		< 0.0050	<0.0050	< 0.0050	< 0.0050
B19	12/01/93	49.5	1944	***	***	<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B19	12/01/93	53	2500	<del>।</del>	### I	<1.0		<0.0050	<0.0050	<0.0050	<0.0050
GP-1-7.5	10/25/99	7.5		***		<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-1-11.5	10/25/99	11.5	Carr			<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-1-16	10/25/99	16	Y	200	222	2.2	<0.01f	<0.005	<0.005	<0.005	<0.005
01 1 10	10/20/00	10					0.011	0.000	0.000	0.000	0.000
GP-2-6	10/25/99	6	-			<1.0	<0.01f	< 0.005	<0.005	<0.005	< 0.005
GP-2-12	10/25/99	12	A <del>nthi</del>		<del></del>	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-3-8	10/25/99	8	777		***	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-3-12	10/25/99	12		***	222	<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-4-8	10/25/99	8	₹ <del>288</del>	944	200	<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-4-12	10/25/99	12	-	***	***	<1.0	0.07f	< 0.005	<0.005	<0.005	<0.005
GP-5-8	10/25/99	8	1855			<1.0	0.015	<0.005	<0.005	<0.005	<0.005
GP-5-12	10/25/99	12	- <del>100</del>	2000 E		<1.0	1,100f	<0.005	<0.005	<0.005	< 0.005
01-0-12	10/23/99	12				11.0	1,1001	10.000	٠٥.٥٥٥	10.000	٠٥.٥٥٥
GP-6-8	10/25/99	8	1,444	1012	<u> </u>	<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-6-11	10/25/99	11	***	***	989	<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-6-14	10/25/99	14	***		***	1.2	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-7-8	10/25/99	8				<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-7-8 GP-7-12	10/25/99	o 12	====		-	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-7-12 GP-7-14	10/25/99	14	===		====//	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GF-1-14	10/25/99	14				~1.0	~0.011	~0.000	~U.UU3	~0.000	C000.0~
GP-8-8	10/25/99	8		***	244	<1.0	<0.01f	< 0.005	< 0.005	<0.005	<0.005
GP-8-12	10/25/99	12	***	***	***	<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-8-16	10/25/99	16	775	### F	<del>557</del> 53	<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
						., 0		., 0			
GP-9-8	10/25/99	8				<1.0	<0.01f	< 0.005	<0.005	<0.005	< 0.005
GP-9-12	10/25/99	12	-			<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-9-16	10/25/99	16	r <u>actor</u>	1	<u> 2000</u>	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
OI -0-10	10/20/00	10				-1.0	-0.011	10.000	0.000	0.000	0.000
GP-10-8	10/25/99	8	3 <b>100 H</b>	1 846		<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-10-12	10/25/99	12	***			<1.0	0.02f	<0.005	<0.005	<0.005	<0.005
GP-10-12 GP-10-16	10/25/99	16	See.	Len		<1.0	<0.01f	<0.005	<0.005	<0.005	< 0.005
GP-10-10 GP-11-8	10/25/99		OFFICE STATES	1.000		<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
		8		12 <u>25</u>	107.5 22.2						
GP-11-12	10/25/99	12	***			<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-12-8	10/25/99	8	2 <del>440</del>	2242		<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-12-12	10/25/99	12		I MAN	***	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GF-12-12	10/25/99	12				1.0	10.011	40.000	40.000	10.000	40.000
GP-13-8	10/25/99	8		STORT	***	<1.0	<0.01f	< 0.005	<0.005	<0.005	<0.005
GP-13-12	10/25/99	12	See			<1.0	<0.01f	< 0.005	<0.005	<0.005	<0.005
01 -10-12	10/20/00	12				11.0	-0.011	0.000	0.000	10.000	0.000
SB1	03/11/97	46	N <u>221</u>	7444		<1.0		< 0.0050	<0.0050	<0.0050	< 0.0050
SB2	03/11/97	4	STATE	499	***	<1.0	1224	< 0.0050	< 0.0050	< 0.0050	< 0.0050
SB2	03/11/97	10		***	***	2.4	CHAN	< 0.0050	0.006	0.0052	0.013
SB2	03/11/97	21	1000	1000	100	2.2		0.042	0.014	0.009	0.036
SB2	03/11/97	41		***		<1.0	1385	< 0.0050	< 0.0050	< 0.0050	< 0.0050
SB2	03/11/97	46				<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
SB3	03/11/97	4	1999	444	222	<1.0	V222	< 0.0050	< 0.0050	< 0.0050	< 0.0050
SB3	03/11/97	21	0222	222	***	6.4	622	0.15	< 0.0050	< 0.0050	0.029
SB3	03/11/97	26		***	***	2	: 959	0.052	< 0.0050	0.02	0.009
SB3	03/11/97	31	1978	***	***	<1.0		0.014	< 0.0050	0.039	0.03
SB3	03/11/97	41	aere			<1.0	P. P	< 0.0050	<0.0050	< 0.0050	<0.0050
SB3	03/11/97	46	0.000			<1.0	***	<0.0050	<0.0050	<0.0050	<0.0050
ODO	00/11/01	40				1.0		0.0000	0.000	0.000	
SB4	03/11/97	4	V402	288	225	1.2	F324	< 0.0050	<0.0050	0.014	0.012
SB4	03/11/97	16	2.259		***	16	1876	0.27	<0.010	1.2	0.22
SB4	03/11/97	21		***	***	32	***	0.21	<0.010	0.03	<0.010
SB4	03/11/97	26	- <del></del>	277	777	59	***	0.27	0.35	2.8	11
SB4	03/11/97	31			-77	29		0.031	1.6	1.4	4.5
SB4	03/11/97	46	-		120	<1.0	1519	<0.0050	<0.0050	<0.0050	<0.0050
<b>304</b>	03/11/3/	40				-1.0	3.50	-0.0000	-0.0000	-0.0000	-0.0000
BH1	02/03/06	41 - 44.5	242	20-2	***	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	02,00,00										5.5
BH2	01/10/11	47 - 48	***		*****	<50	41	3.1	<0.50	<0.50	<0.50
BH2	01/10/11	48 - 52			***	<50	25	3.7	<0.50	< 0.50	0.19p

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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
		(1001)	(1001)	(1333)	(100)	(1-3: -7	11-5-7	(F 3 · 7	(1-3- /	(1.3. )	(1-3/
внз	01/10/11	43 - 48	) <del>1777  </del>	***		120q	180	0.50	0.83	0.47p	1.2
3H3	01/10/11	51 - 52		<u> </u>	<u>2000</u> 7)	300q	210	1.6	1.1	4.2	3.7
3H4	01/11/11	40 - 43			***	600	16	1.4	1.4	15	32
3H4	01/11/11	51 - 52	1 ***	***	HER)	5,900	160	9.3	8.0	180	380
3H5	01/11/11	40 - 43	(200	***	552(	94q	54	0.24p	0.34p	0.24p	0.66
3H5	01/11/11	49 - 52	1	***		100	0.72	0.29p	0.71	0.30	1.0
3H6	01/12/11	40 - 43	5303	161 ti	222)	65q	110	<0.50	<0.50	<0.50	<0.50
3H6	01/12/11	47 - 52	2 <del>282</del>	***	***):	75q	7.8	0.27p	0.59	0.21p	1.0
3H7	01/12/11	41 - 43	1	***	MANA)	900q	1,100	6.3	4.2p	1.0p	2.4p
3H7	01/12/11	50 - 52	N <del>ata</del>	***	***	230q	36	1.5	1.6	0.48p	1.4
3H8	01/13/11	41 - 43		222	2220	140	62	<0.50	<0.50	<0.50	<0.50
3H8	01/13/11	50 - 52	1925	222		110	96	0.33p	0.34p	0.063p	0.25p
3H9	01/13/11	41 - 43	(***		<del>200</del> 1	<50	0.83	<0.50	<0.50	<0.50	<0.50
ВН9	01/13/11	48 - 52	1588	577	####	70	98	1.9	1.5	0.20p	0.41p
3H10	01/14/11	51 - 52		<del></del>		<50	3.3	<0.50	<0.50	<0.50	<0.50

Notes:		
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
μg/L	=	Micrograms per liter.
ND	=	Not detected.
HHE	=	Not measured/Not sampled/Not analyzed.
<	=	Less than than stated laboratory reporting limit.

Water level recorded during pumping of MW7.

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#### TABLE 1A

#### **CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 54 of 54)

Notes (cont.):		
b	=	Anomalous water level possibly due to recharge from a perched water zone.
С	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
е	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
i	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered
		representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
1	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Not enough water to sample.
0	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
р	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The sample chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
S	=	Technician inadvertantly did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
		Groundwater elevation not calculated, data not used to compile groundwater elevation map.
V	=	Analyte detected in equipment blank; result suspect.

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW1	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/21/04	<100	****			10.0 1007	-0.0	
MW1	12/20/04	<100	### C	====		######################################		575
MW1	03/29/05	<100				777	1777	1.505
MW1	06/21/05	<100	2007	<u> 200</u>		2007	7444	•••
MW1	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	12/21/05	<50	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/22/06	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/22/06	<100	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW1	09/19/06	<100	110.0			10.000		
MW1	12/20/06	<100	535.4 535.4					
MW1	03/21/07	<100	NW./	1,000	:705 i	***		
MW1	06/20/07	<50.0	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW1	09/19/07	<100	< 10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW1								
	12/27/07	<100	222	C <del>250</del>	Here:	***		***
MW1	03/27/08	<100		40.50	-0.50	-0.50		10.50
MW1	06/25/08	<100	<20	< 0.50	<0.50	<0.50	<0.50	<0.50
MW1	09/18/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	12/23/08	<100	<del></del>	-			***	
MW1	03/04/09	<50	2011	0.50	0.50	0.50		***
MW1	06/25/09	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	11/10/09	<50	***		***	222		:===:
MW1	06/02/10	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	10/26/10	<50	TUST				E-AND-I	
MW1	06/09/11 to P	resent	Not analyzed for the	se analytes.				
MW2	04/22/88 - 07/	/06/88	Not analyzed for the	se analytes.				
MW2	07/21/88		Well destroyed.					
MW3	04/06/88 - 08/	/26/88	Not analyzed for the	se analytes.				
MW3	08/29/88		Well destroyed.	•				
MW4	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/22/04	<100	<10	< 0.5	<0.5	<0.5	< 0.5	<0.5
MW4	09/21/04	<100		1000	***			
MW4	03/28/05			***	:			
MW4	09/26/05	-	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	12/21/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/22/06	<50	<10	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
MW4	06/22/06		<10.0	< 0.500	< 0.500	< 0.500	<0.500	<0.500
MW4	09/19/06				444	202		
MW4	12/20/06	: <del>= (1.5</del> ):	***	Table State of	<del>1866</del> 9	***		

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 15)

Vell	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
D	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
лW4	03/21/07	2257		Select	2350	See	-4-7	
1W4	06/20/07	2223	<10.0	< 0.500	<0.500	<0.500	<0.500	< 0.500
IW4	09/18/07	***	. www.	***	HHH.	Serve.	***	***
W4	12/27/07	555		1999	**************************************	***		
IW4	03/27/08							
IW4	06/26/08	-	<20	<0.50	<0.50	<0.50	<0.50	< 0.50
IW4	09/17/08	Date V	<20	<0.50	<0.50	<0.50	<0.50	<0.50
IW4	12/23/08			<del>(***</del>	222	7.000 C		
W4	03/04/09	440	***			***		***
W4	06/25/09	***	<10	<0.50	<0.50	<0.50	<0.50	< 0.50
W4	11/10/09							
W4	06/02/10	****	<10	<0.50	<0.50	<0.50	<0.50	<0.50
W4	10/28/10 to P		Not analyzed for the		0.00	0.00	0.00	0.00
***	10/20/10 to 1	resent	Not analyzed for the	se analytes.				
IW5D	09/16/02	1000	<10	<0.5	<0.5	<0.5	<0.5	<0.5
IW5D	06/21/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
W5D	09/20/04	<100	***	:###:		3		
W5D	03/28/05			1 <del>570</del> 1				
W5D	06/20/05			1 <del>313</del> 1	****		######################################	
W5D	09/26/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
W5D	12/21/05	222	<10	<0.5	<0.5	<0.5	<0.5	<0.5
W5D	03/21/06	62	<10	<0.50	<0.50	<0.50	<0.50	< 0.50
W5D	06/22/06		<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
W5D	09/19/06							
IW5D	12/20/06		See.				<del>1770</del> 8	###X
W5D	03/20/07	***	200				10000 1000	915000 **********************************
W5D	06/19/07	2000 2000		2000 C			1170 A. 2000 A.	###D
W5D	09/19/07	222		120			224V	252V
W5D	12/26/07	1055					H-14-1	492
W5D	03/26/08			***				***
W5D	06/25/08		<20	<0.50	<0.50	<0.50	<0.50	<0.50
W5D	09/17/08		<20	<0.50	<0.50	<0.50	<0.50	<0.50
W5D	12/22/08	5.55°						
IW5D	03/02/09	220		50055 6222	444		2020 2020	2220
W5D	06/24/09	200	<10	<0.50	<0.50	<0.50	<0.50	<0.50
W5D	11/09/09		5-10 5-10					-0.50
W5D	06/01/10		<10	<0.50	<0.50	<0.50	<0.50	<0.50
W5D	10/27/10 to P		Not analyzed for the		10.00	٠٥.٥٥	~0.00	~0.00
שניייו	10/2//10 10 P	1696111	INOL GITALYZOU TOLLINE	oo analytes.				
1W5S	09/16/02	777	<10	<0.5	<0.5	<0.5	<0.5	<0.5
1W5S	06/21/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
1W5S		<100		~0.5	~0.5	-0.5	<b>40.5</b>	-0.5
14470	03/20/04	, 100						

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)
MW5S	06/20/05		722		www./	- September 1	:205;	
MW5S	09/26/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S		2220		<0.5	<0.5	<0.5	<0.5	<0.5
	12/21/05		<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	03/21/06	<50	<10					
MW5S	06/22/06	<del>800</del> 5	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW5S	09/19/06	****	9000	5 <del>-17</del>	742	7	•••	
MW5S	12/20/06	***	( <del>)    </del>		2.700	0.500	0.100	0.500
MW5S	03/20/07		<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW5S	06/19/07	222		C-MARK			***	
MW5S	09/19/07		See	3 <del>444</del>	***	***		***
MW5S	12/26/07	Hem	17 <del>440</del>	: <del>1111</del>	****		i <del>nse</del> s	
MW5S	03/26/08	<del>200</del> 2);	19 <del>8311</del>		555	200		-
MW5S	06/25/08		<20	< 0.50	< 0.50	< 0.50	<0.50	<0.50
MW5S	09/17/08		<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW5S	12/22/08	222	/		Mark I	***	2023	-
MW5S	03/02/09	222	(1444	***		Siller	***	
MW5S	06/24/09		<10	<0.50	< 0.50	<0.50	< 0.50	< 0.50
MW5S	11/09/09		X		<del>111</del> ;	2 <del>552</del>		
MW5S	06/01/10	***	<10	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
MW5S	10/27/10 to P	resent 1	Not analyzed for the	se analytes.				
MW7	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	09/21/04	<100	244	(HAM)	***		***	
MW7	03/28/05	***	-	***	***	C <del>ON</del>	<del>HHE</del> S	HHP.
MW7	06/20/05			***	****	8 <del>772</del>	STEP 2	
MW7	09/25/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/21/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/22/06	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/22/06		<10.0	<0.500	<0.500	<0.500	2.18	<0.500
MW7	09/19/06	414	110.0	-0.000			***	
MW7	12/20/06	***	***	***		***		
MW7	03/20/07		770				777	
				<0.500	<0.500	<0.500	<0.500	<0.500
MW7	06/19/07	<del>7550</del> 3	<10.0					
MW7	09/19/07	<b>255</b> (0	V-59-2		-	( <del>TE</del>	d Miles	100000
MW7	12/26/07		7 <u>0.10</u>	202		(Valle)		
MW7	03/26/08	The state of the s		0.50	0.50	.0.50	0.50	
MW7	06/25/08	484	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	09/18/08	***	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	12/22/08	<del>7157</del> 0	(Utta	\$ <del>513.</del>	500	2.555		ERE!
MW7	03/03/09		7. <del>51</del>		<del>77.2</del> 4	10 <del>777</del>		
MW7	06/25/09		<10	<0.50	<0.50	<0.50	<0.50	< 0.50
MW7	11/09/09	<u> 200</u> 23	1	-	WEST (	7000	-	
MW7	06/02/10	1215	<10	< 0.50	< 0.50	< 0.50	<0.50	< 0.50

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	10/27/10 to P	resent	Not analyzed for the	se analytes.				
MW8	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	12/22/03		### ()			557	( <del>555</del> )	SETTS
AW8	03/23/04		7777		****	***	***	
/IW8	06/22/04	<100	<10	< 0.5	< 0.5	<0.5	<0.5	< 0.5
1W8	12/20/04	<100	2007	201		X1165		***
1W8	03/29/05	<100	***		***	***	3666	***
1W8	06/21/05	<100	555)	***	= <del>111</del>	HER.	( <del>111-</del> 1	( <del>410</del> )
1W8	09/26/05	<100	<10	< 0.5	<0.5	<0.5	<0.5	<0.5
1W8	12/21/05	<50	<10	<0.5	< 0.5	<0.5	<0.5	<0.5
/IW8	03/22/06	<50	<10	<0.50	< 0.50	<0.50	< 0.50	<0.50
1W8	06/23/06	<100	<10.0	<0.500	< 0.500	< 0.500	< 0.500	< 0.500
1W8	09/20/06	<100	200	<u>124431</u>		444	1999	1444
1W8	12/20/06	<100	2223	***	( <del>=##</del> )	***		
1W8	03/21/07	<100		***	(****)	***	***	
1W8	06/20/07	<100	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
W8	09/18/07	<100	***	1555	:515-1	***	***	
W8	12/27/07	<100	510 /	777	ATAKE-	***		
W8	03/27/08	<100	***		***	227	7500	( <del>111</del>
W8	06/26/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
IW8	09/17/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
IW8	12/23/08	<100	****	***		***	***	
IW8	03/04/09	<50	***	***	***			***
1W8	06/25/09	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
IW8	11/10/09	<50						
W8	06/02/10	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
W8	10/27/10 to P		Not analyzed for the		-0,00	.0.00	10.00	-0.00
1000	10/2//10 (01	resent	Not analyzed for the	30 analytos.				
IW9A	03/29/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
IW9A	06/20/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
1W9A	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
IW9A	12/21/05	<50	<10	<0.5	<0.5	<0.5	<0.5	<0.5
1W9A	03/22/06	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
IW9A	06/23/06	<100	49.0	<0.500	<0.500	<0.500	<0.500	<0.500
IW9A	09/19/06	<100	40.0 222				-0.000	
IW9A	12/20/06	<100			***	***		
IW9A	03/21/07	<100		***		***		
1W9A	06/20/07	<100	<10	<0.500	<0.500	<0.500	<0.500	<0.500
/W9A	09/18/07	<100	-10					
MW9A	12/27/07	<100	5550 2027	- <u></u>			222	222
MW9A	03/27/08	<100	244		200	<u> </u>	12	
лvv9A ЛW9A	06/25/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
MW9A	09/18/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW9A	12/23/08	<100	***			8ee);	3 <del>444</del> .	***
MW9A	03/04/09	<50	***X			***		
MW9A	06/24/09	<100	8.5p	<1.0	<1.0	0.24p	<1.0	<1.0
MW9A	11/10/09	<250	###):	***	500	***		
MW9A	06/01/10	<250	<50	<2.5	<2.5	<2.5	<2.5	<2.5
MW9A	10/28/10	<50		-24	5445	200		244
MW9A	06/09/11 to Present		Not analyzed for these analytes.					
MW10	03/28/05	<100		-10-				
MW10	06/20/05	<100	<del>374</del> ):	***	***	****	1 <del>1 1 1 1</del>	1 <del>211</del>
			-10	-0 F	-0 F	<0.5	-0 E	- TTS
MW10	09/25/05	<100	<10	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
MW10	12/21/05	<50	<10				<0.50	<0.50
MW10	03/22/06	<50	<10	< 0.50	<0.50 <0.500	<0.50 <0.500	<0.500	<0.500
MW10	06/22/06	<100	<10.0	<0.500				
MW10	09/19/06	<100	200	***	***	***	- <del></del>	<del>1860 -</del>
MW10	12/19/06	<100	<del>(318</del> ):	HHH		HTT.	(50.5)	ene.
MW10	03/20/07	<100	###.E	टेसर्व		#### / ==		
MW10	06/19/07	<100			555	7277.1	.707	- TV-
MW10	12/26/07	<100	2	-	<b>***</b>			
MW10	03/26/08	<100	-00			10.50	.0.50	-0.50
MW10	06/25/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	09/17/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	12/22/08	<100	****);	***	***	H10.7		
MW10	03/02/09	<50	525	569		277	3 <b>444</b> 1	1 <del>,010</del> 1
MW10	06/24/09	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	11/09/09	<50	5750		•••			
MW10	06/02/10	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	10/28/10	<50	200	241	***	2225		-
MW10	06/09/11 to P	resent	Not analyzed for the	se analytes.				
MW11	12/17/02		表示[2]	इसम	A	507)	: <del>275</del> 3	2777
MW11	06/21/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	03/28/05		224	***	***	7777.A		40-
MW11	06/20/05			21121		200	222	***
MW11	09/25/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	12/21/05		<10	<0.5	< 0.5	<0.5	<0.5	<0.5
MW11	03/21/06	<50	<10	<0.50	< 0.50	<0.50	< 0.50	< 0.50
MW11	06/22/06	i <del>ana</del> :	<10.0	<0.500	< 0.500	< 0.500	<0.500	< 0.500
MW11	09/19/06		757)		787	Are .		-
MW11	12/19/06		<del>54</del> ).	===	200	2027	442	2000 2000
MW11	03/20/07	200	1000 P	===		2221		
MW11	06/19/07		200		1944)	222)	***	-

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW11	09/18/07			: +++		RH <del>X</del>	(444)	***
MW11	12/26/07			1855	***	***		
ЛW11	03/26/08	Seene S		1995				
/W11	06/25/08		<20	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
лW11	09/18/08	344	<20	<0.50	<0.50	<0.50	<0.50	<0.50
/W11	12/22/08	5/0.5 <b>1200</b>		A222	122	222		
/W11	03/03/09							-
/W11	06/24/09		<10	<0.50	< 0.50	<0.50	<0.50	<0.50
/W11	11/09/09			-0,00				
1W11	06/02/10		<10	<0.50	<0.50	<0.50	<0.50	<0.50
1W11	10/26/10 to P		Not analyzed for the		40.50	٧٥.50	<b>\0.30</b>	<b>~0.50</b>
10011	10/26/10 10 P	resent	not analyzed for the	se analytes.				
1W12A	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
/W12A	06/21/04	<100	<10	< 0.5	< 0.5	< 0.5	<0.5	<0.5
1W12A	09/20/04	<100	***	-	***	lee-	eve:	
/W12A	03/28/05	***	***	i <del>non i</del>	200E		(mm)	***
1W12A	06/20/05	-m-1	700	S <del></del>		***	: <del>=4=</del> :	<del>21</del> 2
IW12A	09/26/05	ARE:	<10	<0.5	<0.5	<0.5	<0.5	<0.5
W12A	12/21/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
W12A	12/21/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
W12A	03/21/06	<50	<10	<0.5	<0.5	<0.5	<0.5	<0.5
W12A	06/22/06		<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
1W12A	09/19/06					10.000		
IW12A	12/20/06		***	2 <del></del>		1999	***	
1W12A 1W12A	03/21/07		555 555	( <del>each</del>	577	1000		
1W12A 1W12A	06/20/07		<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
1W12A 1W12A	09/18/07			~0.500	~0.500	<b>~0.300</b>	~0.500	
1W12A 1W12A		-	<u></u>		8458	Distr.	12115:	
	12/26/07			2 <u>222</u>				
IW12A	03/26/08	***		40.50				
IW12A	06/25/08	***	<20	<0.50	<0.50	< 0.50	<0.50	<0.50
IW12A	09/17/08	***	<20	<0.50	<0.50	<0.50	<0.50	<0.50
IW12A	12/22/08	<del>500</del>	••••	(1 <del>1111</del>		1555		
1W12A	03/02/09					-0.50	0.50	
IW12A	06/24/09		<10	<0.50	<0.50	<0.50	<0.50	<0.50
IW12A	11/09/09	-	240	(222	###)	2 <del>2 2 2</del> 2		1222
W12A	06/01/10	***	<10	<0.50	<0.50	<0.50	<0.50	<0.50
1W12A	10/27/10 to P	resent	Not analyzed for the	se analytes.				
/W13	09/16/02	ART:	<10	<0.5	<0.5	<0.5	<0.5	<0.5
/W13	06/21/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
лvv 13 ЛW13	09/20/04	<100		10.0	2246	10.0		
л <b>v</b> 13 ЛW13	03/28/05		<u>500</u>	V2-22	224)	75 <del>22</del> 2	***	
иw 13 ИW13	06/20/05				***	***		

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
D	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
ИW13	09/26/05	1922	<10	<0.5	<0.5	<0.5	<0.5	<0.5
IW13	12/21/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
IW13	03/21/06	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
W13	06/22/06		<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
W13	09/19/06							10.000
W13	12/20/06				-		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
W13	03/21/07		***	5375 <del>244</del> 3	2773 1222	2011-7	0 <del>235</del> (2 <del>35</del>	0.000 0.000
W13	06/20/07		<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
W13		N-000		~0.500			<b></b>	<b>~0.500</b>
	09/18/07	\						
W13	12/26/07	***	<del>****</del>	***	THE .	<del>344</del> )	33 <del>0000</del>	-
W13	03/26/08	***	100	10.50	40.50		10.50	-0.50
W13	06/25/08		<20	<0.50	<0.50	<0.50	<0.50	<0.50
W13	09/17/08		<20	<0.50	<0.50	<0.50	<0.50	< 0.50
W13	12/22/08		***	•••	404		S <u>5.21</u>	
W13	03/02/09	200		<u>8475</u> 2	***	225	S222	1922
W13	06/24/09	S-0474	<10	<0.50	<0.50	<0.50	<0.50	<0.50
W13	11/09/09		***			***	( )	Onesia.
W13	06/01/10	1988)	<10	<0.50	<0.50	<0.50	<0.50	<0.50
W13	10/27/10 to P	resent N	ot analyzed for the	se analytes.				
W14	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
W14	06/21/04	<100	<10	< 0.5	< 0.5	<0.5	<0.5	< 0.5
W14	09/21/04	<100	1246	9949	***	1444E3	71 <del>100</del>	2 <del>343</del>
W14	03/28/05	: <del></del>	Sale:	### C	-	<del>1985</del> 5	( <del>***</del>	(2 <del>431)</del>
W14	06/20/05	□ <b>₩#</b> #)	3 <del>/81</del> 5	<del>HHE</del> C	interes	<del>≡ii</del> S	19 <del>10  </del>	(1 <del>89)  </del>
W14	09/26/05	Carani.	<10	<0.5	<0.5	<0.5	<0.5	<0.5
W14	12/21/05		<10	<0.5	<0.5	<0.5	<0.5	<0.5
W14	03/21/06	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
W14	06/22/06		<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
W14	12/20/06	-				****	2444	2.42
W14	03/20/07	1222	***	***	***	***		***
W14	06/19/07		<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
W14	09/19/07							
W14	12/26/07	1388		<u> </u>	<del></del>		( <del>SPS</del>	MT5
W14	03/26/08	1800 1800	###*/ #####	1000°	1700	11-2°	42000 12000	9702 Salas
W14	06/25/08		<20	<0.50	< 0.50	<0.50	<0.50	<0.50
W14	09/17/08	1222	<20	<0.50	<0.50	<0.50	<0.50	<0.50
W14			-20	<b>~0.30</b>	~0.50	~0.50		<b>~0.50</b>
	12/22/08							
W14	03/02/09	***	-10	 -0.50	<0.50	-0. FO		
W14	06/24/09	0.555	<10	<0.50	<0.50	<0.50	<0.50	<0.50
W14 W14	11/09/09		-40	10.50				-0.50
MV1 /I	06/02/10	***	<10	<0.50	<0.50	<0.50	<0.50	< 0.50

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Well	Sampling	Ethanol	ТВА	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)
		(1.9/	11 0: -/	11 0/	, J -/			0.0/
OW1	12/17/02		Serve.	:	***		***	***
OW1	03/29/05	<100	: <del>=  =</del>	***	***	( <del>20</del> €	###:	***
OW1	06/21/05	<100	N. 555	3575		1. The same of the	###5	200
OW1	09/25/05	<100	<10	<0.5	< 0.5	< 0.5	<0.5	<0.5
OW1	12/21/05	<50	<10	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	03/22/06	<50	<10	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
OW1	06/22/06	<100	<10.0	<0.500	< 0.500	< 0.500	< 0.500	< 0.500
OW1	09/19/06	<100		***	***		HARDS	***:
OW1	12/20/06	<100			***	1999E	HH+C	
OW1	03/21/07	<100	·	( <del>****</del>	***	(200	***	***
OW1	06/20/07	<50.0	<10.0	<0.500	<0.500	<0.500	< 0.500	<0.500
OW1	09/19/07	<100						
OW1	12/27/07	<100	224		17.05			
OW1	03/27/08	<100			1944	-	1220	***
OW1	06/25/08	<100	<20	<0.50	<0.50	< 0.50	<0.50	<0.50
OW1	09/17/08	<100	33	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	12/23/08	<100				See		
OW1	03/04/09	<50	S-MER		1800		5-27-C.1	
OW1	06/24/09							100000 
OW1	11/10/09	<50	2011 2011		V222		50000 2002	757/ 2007
OW1	06/02/10	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	10/26/10	<50	110	-0.00	10.00		40.00	-0.50
OW1	06/10/11 to P		Not analyzed for the					
OWI	00/10/11 101	resent i	vot analyzed for the	sc analytes.				
OW2	12/17/02	****	Sann:	- <del></del>	I META	SITE	***	<del>550</del> 0
OW2	06/17/03	j	900		- me		7.000 ()	ACC.)
OW2	12/22/03	::) ::::::::::::::::::::::::::::::::::	222	-12	7.242	2452		<del></del> )
OW2	03/23/04		7202	***	2744		222	2221
OW2	12/20/04	<100	1 <del>484</del>	-	10 <del>200</del>	( <del>444-</del> )	964	<u>200</u> 0
OW2	03/29/05	<100	3 <del>888</del> .	***	1 844	. <del>380</del>	***	
OW2	06/21/05	<100	(375	***	Sate	(757	<del>373</del> ))	<del>374</del> 7
OW2	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	< 0.5
OW2	12/21/05	<50	<10	<0.5	<0.5	<0.5	<0.5	< 0.5
OW2	03/22/06	<50	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
OW2	06/23/06	<100	<10.0	< 0.500	< 0.500	< 0.500	<0.500	< 0.500
OW2	09/20/06	<100	***		***	texe.	***	***
OW2	12/20/06	<100	(575)		Control	(***	555	***
OW2	03/20/07	<100	H <del>alla</del>	-	7. <del>575</del>	- <del></del> -	555.0	777.E
OW2	06/19/07	<50.0	<10.0	< 0.500	< 0.500	< 0.500	<0.500	< 0.500
OW2	09/18/07	<100	/Edit	* *	7248	(2004)	<u> </u>	
OW2	12/26/07	<100	<u> </u>	( <u>1442</u> )	5244	1994		
OW2	03/26/08	<100	:444	5250	(944		2250	022

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
OW2	06/25/08	<100	330	<0.50	<0.50	<0.50	<0.50	< 0.50
OW2	09/17/08	<100	55	<0.50	<0.50	<0.50	<0.50	<0.50
DW2	12/22/08	<100	220	H+A		***	THE STATE OF THE S	***
DW2	03/03/09	<50	### )			***	SATE:	
DW2	06/24/09	<50	<10	< 0.50	<0.50	<0.50	<0.50	< 0.50
DW2	11/09/09	<50	***	2000		prints		
DW2	06/02/10	<50	<10	<0.50	< 0.50	<0.50	<0.50	< 0.50
DW2	10/27/10	<50		N <del>444</del>		<del>202</del>		
DW2	06/10/11 to P		Not analyzed for the					
PMW1	06/17/03		200	₹ <del>¥¥¥</del>	***		-	
MW1	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	12/21/05	<50	<10	<0.5	<0.5	<1	<0.5	<0.5
MW1	03/22/06	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/22/06	<100	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW1	09/19/06	<100	-10.0	70.500	10.000	10.000		
MW1	12/19/06	<100k			222			-
MW1	03/20/07	<100k		(444	***			
MW1	06/19/07	<50.0	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
MW1	09/18/07	<100		~0.500				
MW1	12/26/07	<100	***		777.			
MW1	03/26/08	<100		7.5772		200	2005) 2005)	
MW1	06/25/08	<100	<20	<0.50	<0.50	<0.50	<0.50	< 0.50
MW1	09/17/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	12/22/08	<100		<b></b>				
MW1	03/02/09	<50	***	700		***		
MW1	06/24/09	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	11/09/09	<50	-10	<b>40.50</b>				
MW1	06/02/10	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	10/28/10	<50	-10	40.50	-0.50 	40.00		40.50
WM1	06/09/11 to P		Not analyzed for the					
PMW2	09/16/02		<10	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	12/17/02	***	10	70.5			-0.5	
MW2	03/28/03	:=ne:	777	- <del></del>		#####	ene	3
MW2	03/23/04	===== ======	747/	NAME -	222		315:	1000
MW2	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
MW2	03/29/05	<100	210	~0.5	<b>₹0.5</b>		-0.5	
MW2	06/21/05	<100	***	***	***	***		
MW2	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	12/21/05	<50	<10	<0.5	<0.5	<1	<0.5	<0.5 <0.5
MW2	03/22/06		<10	<0.50	<0.50	<0.50	<0.50	<0.50
PMW2	06/23/06	<50 <100	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW2	09/20/06	<100		462	242	9440	Sa. 10	8444
PMW2	12/20/06	<100	***	###C	:###	***	S ###	
PMW2	03/20/07	<100	***	***	***	<b>368</b> 3	( <del>1774)</del>	C+74+
PMW2	06/19/07	<50.0	<10.0	<0.500	< 0.500	<0.500	<0.500	< 0.500
PMW2	09/18/07	<100		#FF).		375	0.5775	0.777
PMW2	12/26/07	<100						(242
PMW2	03/26/08	<100		442		***	THE RESERVE OF THE PERSON OF T	50000
PMW2	06/25/08	<100	<20	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
PMW2	09/17/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
PMW2	12/22/08	<100		***		948)	7. <del>110.</del>	(State
PMW2	03/03/09	<50	***			-120		
PMW2	06/24/09	<50	<10	< 0.50	< 0.50	<0.50	<0.50	<0.50
PMW2	11/09/09	<50			3-6			
PMW2	06/02/10	<50	<10	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
PMW2	10/28/10	<50		###C)				1944
PMW2	06/10/11 to P		Not analyzed for the	se analytes.	25			
				•				
PMW3	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/21/04	<100		757	575		375	
PMW3	12/20/04	<100			-202		Gille	
PMW3	03/29/05	<100	222			245	200	2000 C
PMW3	06/21/05	<100		(412)	:==:		5	5 <del>440</del>
PMW3	09/25/05	<100	<10	<0.5	< 0.5	<0.5	< 0.5	<0.5
PMW3	12/21/05	<50	<10	<0.5	<0.5	<1	< 0.5	<0.5
PMW3	03/22/06	<50	<10	<0.50	< 0.50	<0.50	<0.50	< 0.50
PMW3	06/22/06	<100	<10.0	<0.500	< 0.500	< 0.500	<0.500	<0.500
PMW3	09/19/06	<100		<del></del>	***			
PMW3	12/20/06	<100		<u>200</u> 0			1000	
PMW3	03/21/07	<100	2015	<u>110</u>	200	944°	9 <u>424</u>	1000
PMW3	06/20/07	<50.0	<10.0	<0.500	< 0.500	< 0.500	<0.500	<0.500
PMW3	09/18/07	<100				<del>≡1E</del> S	THE STATE OF THE S	
PMW3	12/27/07	<100	***	<del>755</del> 0	i <del>ana</del> :	15590		1555
PMW3	03/27/08	<100		### / I	-505	27E:	: 105	( STATE
PMW3	06/25/08	<100	<20	<0.50	< 0.50	<0.50	<0.50	< 0.50
PMW3	09/18/08	<100	<20	< 0.50	< 0.50	<0.50	<0.50	<0.50
PMW3	12/23/08	<100	454	494	:235	-a	(C454)	
PMW3	03/04/09	<50	***	***	:=((=)	***	***	3. <del>3.00.</del>
PMW3	06/25/09	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	11/10/09	<50	***	<del>11623</del> 3		***	\$ <del>1.000</del> 1	5555
PMW3	06/02/10	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	10/26/10	<50	•••			245	1442	
PMW3	06/10/11 to P	resent	Not analyzed for the	se analytes.				

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW4	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	09/21/04	<100	222	***	(MAN)		***	: <del></del>
PMW4	03/28/05	-	***	<del>388</del> ):	(HHE)		( <del>Profi</del> )	1355
PMW4	06/21/05	2 <del>-112</del> :		<del>202</del> ()	3 <del>555</del> 2	<del>511</del> 2	S <del>2222</del>	
PMW4	12/21/05		<10	< 0.5	<0.5	< 0.5	<0.5	<0.5
PMW4	03/22/06	<50	<10	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
PMW4	06/22/06		<10.0	< 0.500	< 0.500	< 0.500	<0.500	< 0.500
PMW4	09/19/06	3222	<del>444</del> 8	2220			(a.e.)	***
PMW4	12/20/06	(###)	# <del>###</del> .:	***:		Here:		***
PMW4	03/21/07		### 1	<del>515</del> 2	: <del>===</del> :	<del>800.</del> 8		: <del>::::</del>
PMW4	06/20/07	. <del></del>	<10.0	< 0.500	< 0.500	< 0.500	<0.500	<0.500
PMW4	09/18/07	.===	FET.	ARE).				
PMW4	12/27/07			2021	Q22	244		402
PMW4	03/27/08			232°	222	<del>222</del> 3	8-84	9999
PMW4	06/26/08	r	<20	< 0.50	< 0.50	< 0.50	<0.50	<0.50
PMW4	03/04/09		<del>uses</del> :	***	: <del>==</del> =:	HH40	< <del>888</del> €	: MAN
PMW4	06/25/09	-	<10	< 0.50	< 0.50	<0.50	<0.50	< 0.50
PMW4	11/10/09		***	P20.5		57E4		
PMW4	06/02/10	-	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW4	10/28/10	***					1202	
PMW4	06/09/11 to F	Present	Not analyzed for the	ese analytes.				
			•					
PMW5	12/17/02	:=+=:	<del>240</del> 3	www.			nine.	***
PMW5	03/28/03	(***	***	***)	***	====		3100
PMW5	03/23/04	9 <del>412</del> :	<b>***</b>	<del>353</del> 8	375	51E2	500	5 <del>555</del> 5
PMW5	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	< 0.5
PMW5	09/21/04	j <100		222	244			
PMW5	12/20/04	j <100				2429	(202)	1992
PMW5	03/28/05	<100	222	W44 (	: <del>===</del> :		3444	-
PMW5	06/21/05	<100	***	eee]	:=(=)			
PMW5	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	< 0.5
PMW5	03/22/06	j <50	<10	< 0.50	< 0.50	< 0.50	<0.50	<0.50
PMW5	06/23/06	<100	<10.0	< 0.500	<0.500	< 0.500	2.24	< 0.500
PMW5	09/20/06	<100		222		200	200	
PMW5	12/20/06	<100	***				5 <u>22</u> 2	
PMW5	03/21/07	<100		2001	(PHE)	***	S <del>aladi</del>	5000
PMW5	06/19/07	<50.0	<10.0	< 0.500	<0.500	< 0.500	< 0.500	< 0.500
PMW5	09/18/07	<100	MATE S	5221	i <del>dhe</del> -	###C	S====	
PMW5	12/26/07	<100	1 <del>0310</del> /3	J. 555			***	-
PMW5	03/26/08	<100		-			-	
PMW5	06/25/08	<100	<20	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
PMW5	09/17/08	<100	<20	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
PMW5	12/22/08	<100		<del>1111</del> )	***	***	3444	2006

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW5	03/03/09	<50	S485	(alla	222	1995	4**	(###)
PMW5	06/25/09	<50	<10	<0.50	<0.50	<0.50	<0.50	< 0.50
PMW5	11/09/09	<50	:===				3000 C	***
PMW5	06/01/10	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
PMW5	10/26/10	<50						***
PMW5	06/10/11 to P		Not analyzed for the					
			•	•				
PMW6	06/22/04	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
PMW6	03/28/05	2223	10 <del>4144</del>	***	888	***	999	man (
PMW6	03/22/06	<50	<10	< 0.50	<0.50	< 0.50	<0.50	< 0.50
PMW6	06/22/06	een.	<10.0	< 0.500	<0.500	< 0.500	2.17	< 0.500
PMW6	09/19/06	777	5	1000		0.550	====\rightarrow\righta	
PMW6	12/20/06	777						•••
PMW6	03/20/07	222	0 <u>4114</u> 2	04622	***		****	***
PMW6	03/26/08	***	8242	-	502	(Market)	***	222
PMW6	12/22/08	4467	SCHARE	T###	664	***	***	www.
PMW6	03/03/09	***			***	355	<b>=(</b> (€))	***
MW6	06/25/09	***	<10	<0.50	< 0.50	< 0.50	<0.50	<0.50
PMW6	11/09/09	555	2700					
MW6	06/02/10	777	<10	< 0.50	<0.50	< 0.50	<0.50	<0.50
PMW6	10/26/10 to P	Present	Not analyzed for the	se analytes.				
			•	•				
√R1	09/16/02	2127	<10	<0.5	<0.5	<0.5	<0.5	<0.5
/R1	12/17/02	200	S <del>exu</del>		***		<del>1880</del> );	200
√R1	06/17/03	****	S-100	E###5	***	6 <del>555</del> .	<del>and</del> S	
√R1	09/22/03	#### A	8777	377		-		
/R1	12/22/03				222		***	
/R1	03/23/04	2-1		<u> 112</u>		1222	EME)	- 100 C
/R1	06/22/04	<100	<10	<0.5	<0.5	< 0.5	<0.5	<0.5
/R1	12/20/04	<100		-			244	
/R1	03/29/05	<100	YEEE	222	<u>855</u>	2222	9.05	
/R1	06/20/05	<100	2 <del>494</del>		201	5 <del>848</del>	<del>HAL</del>	
√R1	09/25/05	<100	<10	<0.5	<0.5	<0.5	<0.5	<0.5
/R1	12/21/05	<50	<10	<0.5	<0.5	<0.5	<0.5	<0.5
√R1	03/22/06	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
/R1	06/23/06	<100	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500
/R1	09/19/06	<100	722	7112			222	
/R1	12/20/06	<100	244	444	1641		P255	
/R1	03/20/07	<100	7222	2-11-2		SHAR		***
/R1	06/20/07	<50.0 <100	<10.0	<0.500	<0.500	<0.500	< 0.500	<0.500
√R1	09/18/07	<100	( <del>****</del>		10	ONE.	2010	
VR1	12/26/07	<100	1/200		444	F242	242	200
VR1	03/27/08	<100	( <del></del>	(MAC)				

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Vell	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
D	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
/R1	06/25/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
R1	09/17/08	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50
R1	12/23/08	<100	-20	70.00	10.00	-0.00		-0.00
R1	03/04/09	<50		***				5 <del>775</del>
R1	06/25/09	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
R1	11/10/09	<50 <50			<b>~0.50</b>			
R1	06/02/10	<50 <50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
'R1 'R1	10/28/10	<50			***	===	•••	
K1	06/09/11 to P	resent inc	ot analyzed for the	se analytes.				
R2	12/21/05	<50	<10	<0.5	<0.5	<1	<0.5	<0.5
R2	03/22/06	<50	<500	< 0.50	< 0.50	1.2	<0.50	< 0.50
R2	06/23/06	<100	239	<0.500	<0.500	1.97	<0.500	<0.500
R2	09/20/06	<100		200		207)		
R2	12/20/06	<100	===	==	•••			
R2	03/21/07	<100	222	200			-	220
R2	06/19/07	<50.0	504.00	< 0.500	<0.500	3.47	<0.500	< 0.500
₹2	09/18/07	<100		***		HARACO	:===	
R2	12/26/07	<100	***	***	(***	<del>Hate</del> o	:34H	1886
R2	03/26/08	<100		***		<del>***</del>	-	CHAR!
R2	06/25/08	<100	380	< 0.50	< 0.50	2.8	<0.50	<0.50
R2	09/17/08	<100	320	<0.50	<0.50	2.1	<0.50	<0.50
R2	12/22/08	<100	2220	111		464		
R2	03/03/09	<5,000					STATE	
R2	06/25/09	<5,000	<1,000	<50	<50	<50	<50	<50
R2	11/09/09	<10,000						
R2	06/01/10	<10,000	<2,000	<100	<100	<100	<100	<100
₹2	10/26/10	<10,000			***	777		(375
R2	06/09/11 to P		ot analyzed for the					
rab Grou	ndwater Samples							
rior to 02/	03/06 - Not analyze	ed for these analy	rtes.					
H1	02/03/06	<100	<20	<0.5	<0.5	<0.5	<0.5	<0.5
H2	01/10/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
12	01/10/11	<50	<10	<0.50	<0.50	<0.50	<0.50	< 0.50
H3	01/10/11	<50	<10	< 0.50	<0.50	0.22p	< 0.50	< 0.50
H3	01/10/11	<50	13	<0.50	<0.50	0.19p	<0.50	<0.50
	0.414.444	.=-	.46	.0.70	.0.50	.0.=0	.0.50	2.50
<del>1</del> 4	01/11/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50

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Well	Sampling	Ethanol	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
D	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
3H4	01/11/11	<500	<100	<5.0	<5.0	<5.0	<5.0	<5.0
3H5	01/11/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
3H5	01/11/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
3H6	01/12/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
3H6	01/12/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
3H7	01/12/11	<500	68p	<5.0	<5.0	<5.0	<5.0	<5.0
H7	01/12/11	<100	<20	<1.0	<1.0	<1.0	<1.0	<1.0
3H8	01/13/11	<50	14	<0.50	<0.50	<0.50	<0.50	<0.50
3H8	01/13/11	<50	49	<0.50	<0.50	<0.50	<0.50	<0.50
3H9	01/13/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50
3H9	01/13/11	<50	12	<0.50	<0.50	<0.50	<0.50	<0.50
3H10	01/14/11	<50	<10	<0.50	<0.50	<0.50	<0.50	<0.50

Notes:		
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for
NAPL	=	Non-aqueous phase liquid.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
ND	=	Not detected.
	=	Not measured/Not sampled/Not analyzed.
<	=	Less than than stated laboratory reporting limit.
а	=	Water level recorded during pumping of MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
С	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
е	=	Results obtained past the technical holding time.

#### TABLE 1B

#### ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 15 of 15)

Notes (Con	nt.):	
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
i	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered.
		representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
I	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Not enough water to sample.
0	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
р	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The sample chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertantly did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
		Groundwater elevation not calculated, data not used to compile groundwater elevation map.
٧	=	Analyte detected in equipment blank; result suspect.

## TABLE 2 WELL CONSTRUCTION DETAILS

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 2)

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
MW1	d	04/01/88	***	320.52	***	57	57		4	32-57	0.020	30-57	335)	Zone 1
MW2		04/02/88	07/12/88	***	5-700 	57	57	242	4	37-57	0.020	34-57	222	
MW3		04/04/88	08/29/88	1404		60	56	1888	4	36-56	0.020	35-60	***	
MW4	d	04/06/88	***	321.56	Serie	60	57	<b>Male</b>   1   105   15   1	4	37-57	0.020	36-60	***	Zone 1
MW5D	d	05/10/88		321.79	1.777	82.0	77.5		4	67.5-77.5	0.020	64-77.5	-	Zone 2
MW5S	d	05/11/88	===	320.52	1922	58	55	***	4	40-55	0.020	37.5-58	2446	Zone 1
MW6		05/11/88	10/24/88		Year	59	55		4	40-55	0.020	36-59	***	***
MW7	d	07/12/88	***	321.27	1777	56.5a	53	( <del>511</del> )	5	28-53	0.020	25-56.5	557	Zone 1
MW8	d	09/30/89	# factors   # # # #     ** # # #	321.86	PVC	140	133	14	4	118-133	0.020	114-133	<u></u> (	Zone 3
MW9		10/04/89	11/03/00		PVC	57.5	54.5	10	4	34.5-54.5	0.020	34-54.5	Here)	***
MW9A	d	11/03/00		321.27	PVC	59	58	12.25	6	35-55 55-58 c	0.020	33-58	#3 Sand	Zone 1
MW10	d	10/06/89		322.99	PVC	60.5	60	10	4	40-60	0.020	38-60	<u> </u>	Zone 1
MW11	d	11/02/89	1444	321.73	PVC	55.5	55	10	4	35-55	0.020	33-55	<b>MA</b> S	Zone 1
MW12		08/17/00	08/30/00	-	PVC	132	131.5	8.33	2	114.5-131.5	0.020	112.5-132	#3 Sand	
MW12A	d	08/30/00	***	322.62	PVC	136	130.5	8.33	2	115.5-130.5	0.020	113.5-130.5	#3 Sand	Zone 3
MW13	d, b	08/23/00	apa.	322.71	PVC and Steel	73	72	8.33	2	61.5-72	0.020	57.5-73	#3 Sand	Zone 2
MW14	d	08/29/00	***	321.24	PVC	143	136	8.33	2	121.5-136.5	0.020	119.5-143	#3 Sand	Zone 3
OW1		IBRES	***	321.44	7.207		***		4	е	<del>111</del> /	****	***	Perched
OW2	d	•••	200	321.55	1,000				4	е	465	W127	222	Perched
PMW1	d	12/16/99	***	322.75	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW2	d	12/16/99	***	322.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched

### TABLE 2 WELL CONSTRUCTION DETAILS

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 2)

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
PMW3	d	12/16/99	i Shizi	321.27	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW4	d	12/16/99		321.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW5	d	12/16/99	:===:	320.04	PVC	35.5	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW6	d	12/17/99	Section 1	321.38	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
VR1	d	10/24/88	-	321.00	PVC	30	30	10	4	10-30	0.020	10-30		Perched
VR2		11/20/89		320.18	PVC	45.5	45	8	2	35-45	0.020	33-45.5	444	Zone 1
VR3		11/20/89	09/24/99	318.73	PVC	35.5	35	8	2	5-35	0.020	4-35.5	752	<b>河市</b> 市
VR4		11/24/89	09/24/99	321.19	PVC	35.5	32.5	8	2	12.5-32.5	0.020	4-35.5	100 miles	-

#### Notes:

d

TOC = Top of well casing elevation; datum is mean sea level.

PVC = Polyvinyl chloride.

= Information not available.

a = The total depth measured in well MW7 does not match the well completion log. On 16 September 2002, the total depth was measured as 59.83 feet below top of casing.

b = PVC screen from 61.5-72 feet, stainless steel blank from 11.5-61.5 feet, PVC blank from surface to 11.5 feet.

Depth of PVC sump at base of well.

= Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the southbound

= bridge over Mocho Canal. Elevation = 330.55 feet.

e = Well screen is visible near surface and is assumed to extend to near total depth.

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 8)

Well	Sampling	Depth	TPHg	TPHd	TOG	В	T	E	Х	MTBE	1,2-DCA	DIPE	EDB	ETBE	TAME	TBA	Ethanol	Add'I VOCs
ID	Date	(feet)	(μg/L)	(µg/L)		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		()	(1-3)	(1-3:-/	(1-3)	(1-3)	(1-3- )	(1.0. /	(1.5. )	(10-7	(10 /	11.5	(10)	(1 0 )	(1.0. /	(1.0.)	(1.0.)	110-7
B-4	04/01/88	19.5	965	-	200	0222	220	V <u>5505</u>		/222	200	93367	1222	0.220	2022	202	2002	0000
B-4	04/01/88	29.5	3	***		1000	<del>=#1</del> €5		***	/ <del>1010</del>	585		-	0000	H500.7		<del>∃H≡</del>	***
B-4	04/01/88	34.5	<2.0		***		222	7222	222	7,000	232	995	202	(200				25.20
B-12	11/03/89	55	<2.0	444	202	< 0.050	< 0.050	< 0.050	0.060	0/2000	200		1222		222	(244)		222
B-12	11/03/89	70	<2.0	***	***	< 0.050	< 0.050	< 0.050	< 0.050					(1 <del>0000</del>	****		***	Here:
B-12	11/03/89	84	<2.0			<0.050	<0.050	<0.050	0.051	7212	222			) <u>228</u>		-11		
B-16	12/02/93	4.5	<1.0			<0.0050	<0.0050	<0.0050	<0.0050	0.000			222		222			
B-16	12/02/93	10	<1.0	***	*****	< 0.0050	< 0.0050	< 0.0050	< 0.0050	1999	***		(mmm)	3 <del>5%#</del>	<del>500</del>			HART:
B-16	12/02/93	15	<1.0			<0.0050	<0.0050	< 0.0050	< 0.0050	7222	222					***		
B-16	12/02/93	20	<1.0	***	***	0.031	<0.0050	0.038	0.011	900				- <del>***</del>	***	***	***	***
B-16	12/02/93	24.5	<1.0	***	***	0.0095	< 0.0050	0.044	<0.0050		0.00				***	•••		***
B-16	12/02/93	30	<1.0	***	(******)	<0.0050	<0.0050	<0.0050	<0.0050	***	1999	***			****			***
B-16	12/02/93	35	<1.0	***	•••	<0.0050	<0.0050	<0.0050	<0.0050							***		-
B-16	12/02/93	39.5	<1.0	***	***	<0.0050	<0.0050	<0.0050	< 0.0050	***	1999	****		***	***	***		999)
B-16	12/02/93	45	<1.0	777		<0.0050	<0.0050	<0.0050	<0.0050				375		<del>5.775</del> /2	777	7777	7770
B-16	12/02/93	50	<1.0	***	***	<0.0050	<0.0050	<0.0050	<0.0050			***		-	**************************************	***	***	242
B-16	12/02/93	54	<1.0	7.77	705	<0.0050	<0.0050	<0.0050	<0.0050	9250	1.000	mm.		2777		2500	-	###. (
B-17	12/02/93	4.5	<1.0			<0.0050	<0.0050	<0.0050	<0.0050	A <del>rean</del>	1.000	5550	-		****	-152	55MT:	275
B-17	12/02/93	10	530			0.21	5.1	7	63	***	C 4444	222		***	4465			246
B-17	12/02/93	15	590	70.77	200	14	<0.0050	19	80	-		######################################		-335	577	****	Santa.	MOTE 2
B-17	12/02/93	19.5	560	10.5		5.1	0.038	16	70								202	222
B-17	12/02/93	24.5	170	2.00	3000 C	2.3	0.044	5.4	26	6.00	1.14-14	To be		3	777	300	1575.	<b>202</b> /
B-17	12/02/93	30	19			1.4	<0.0050	0.53	2.8	2000	2344	222	2002				122	***
B-17	12/02/93	34.5	8.7	77.00	<del>5715</del> 8	1.5	<0.0050	0.65	2	877	1555	1000			.015	<del>200</del>	( <del>-11-</del>	75.77 P
B-17	12/02/93	39.5	670			2.7	<0.0050	11	71		2300			222	222		***	***
B-17	12/02/93	45 40.5	1,100	1075		<0.0050	< 0.0050	0.53	6.7	6 <del>831</del>	I leave	HEES:		(500)	5005	2000 S	1 <del>5115</del>	<del>1111</del>
B-17 B-17	12/02/93 12/02/93	49.5 54.5	1.7 <1.0	222	***	<0.0050 <0.0050	<0.0050 <0.0050	0.0066 <0.0050	0.036 <0.0050									***
B-18	12/04/93	5	<1.0	7075	37723	<0.0050	<0.0050	<0.0050	<0.0050	2750	1500	2000		5375	555	377	1555	7.77
B-18	12/01/93	10	<1.0	***		<0.0050	<0.0050	<0.0050	<0.0050		(248)	2220	212		8112	211		222
B-18	12/01/93	15	<1.0	777	777	<0.0050	<0.0050	<0.0050	<0.0050	2550	5.55		<del></del>	(3777)	<del>1071 1</del>	- H		***
B-18	12/01/93	20	<1.0	***		< 0.0050	<0.0050	<0.0050	<0.0050	3 <del>222</del>	5200	###C	202		202			
B-18	12/01/93	25	<1.0	1818	<del>- 11</del> 5	< 0.0050	<0.0050	<0.0050	<0.0050	S ******		5770	1 <del>5115</del> 7	S <del>555</del>	1000	500		775
B-18	12/01/93	30	<1.0			< 0.0050	< 0.0050	<0.0050	<0.0050		2 444	-				***		***
B-18	12/01/93	35	<1.0	555	300	<0.0050	<0.0050	<0.0050	<0.0050	S 200	5.555	<del>555</del> 8	355	3555	7.00 E	555	1 <del>1117</del> 1	555
B-18	12/01/93	39.5	<1.0			0.094	0.027	0.038	0.072		***	222			***	***		
B-18	12/01/93	45	<1.0	555	1000S	0.057	<0.0050	0.044	0.0066	35-11	8500	<del>775</del> 8			500	***	Sett	titte
B-18	12/01/93	49.5	<1.0	***	***	<0.0050	<0.0050	< 0.0050	<0.0050		1444	2				***		
B-18	12/01/93	54.5	<1.0	***		<0.0050	<0.0050	<0.0050	<0.0050	STATE	5 <del>313</del>	######################################	3 <del>555</del> 2	E <del>909</del> 1	<del>110.0</del>	Here	977	***
B-19	12/01/93	5	<1.0	HHH	-	<0.0050	<0.0050	<0.0050	<0.0050	( <del>1888)</del>	10 <del>1111</del>	<del>355</del> 2	: <del>=11</del> 2	( <del>1000)</del>	553	***	HHN.	***
B-19	12/01/93	15	<1.0			<0.0050	<0.0050	<0.0050	<0.0050			222	245				222	
B-19	12/01/93	25.5	<1.0	777	***	<0.0050	<0.0050	<0.0050	<0.0050	3	6 <del>500</del>	<del>1111</del>	- <del></del>	3 <del>411</del>	****	***	***	***
B-19	12/01/93	30	<1.0	1752		0.094	0.027	0.038	0.072	1222		222		2	200		-11-	****
B-19	12/01/93	35	<1.0	***	3 <del>-111</del>	0.057	<0.0050	0.044	0.0066		9500	H-1772		3 <del>***</del>	1000	***		<del>255</del>

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 8)

Well	Sampling	Depth	TPHg	TPHd	TOG	В	Ŧ	Ē	Х	MTBE	1,2-DCA	DIPE	EDB	ETBE	TAME	TBA	Ethanol	Add'I VOCs
ID	Date	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B-19	12/01/93	40	<1.0			<0.0050	< 0.0050	<0.0050	<0.0050	****	***			****	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	***	***	***
B-19	12/01/93	44.5	<1.0			< 0.0050	< 0.0050	< 0.0050	< 0.0050			***		***				•••
B-19	12/01/93	49.5	<1.0	<del>-41</del> 3		< 0.0050	< 0.0050	< 0.0050	<0.0050	***	***		****	***		***	***	***
B-19	12/01/93	53	<1.0		-07	<0.0050	< 0.0050	< 0.0050	<0.0050	***	***			***	-	777	-	
BH1	02/03/06	9-9.5	<0.100	****	1000	<0.001	<0.001	<0.001	<0.001	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.020	<0.100	
BH1	02/03/06	14-14.5	<0.100	***		< 0.001	< 0.001	<0.001	0.0013	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	< 0.019	< 0.097	***
BH1	02/03/06	17-17.5	<0.100	7.7	-	< 0.001	< 0.001	<0.001	0.0017	0.022	<0.005	<0.005	< 0.005	< 0.005	<0.005	<0.020	< 0.099	1000 P
BH1	02/03/06	21.5-22	<0.100	-+-		< 0.001	< 0.001	< 0.001	< 0.001	0.0086	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	<0.020	<0.100	-
BH1	02/03/06	26-26.5	<0.100			< 0.001	<0.001	<0.001	< 0.001	0.0070	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	< 0.019	< 0.097	
BH1	02/03/06	28.5-29	<0.100	144		< 0.001	<0.001	<0.001	< 0.001	0.0064	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.019	< 0.096	344E
BH1	02/03/06	33.4-34	<0.100	(###G	1000	<0.001	< 0.001	<0.001	<0.001	< 0.005	< 0.005	<0.005	<0.005 <0.0046	<0.005 <0.0046	<0.005 <0.0046	<0.020 0.028	<0.100	#### E
BH1	02/03/06	35.5-36	<0.100	222		<0.001	< 0.001	<0.001	< 0.001	<0.0046	<0.0046	<0.0046					<0.092	( <del>1001</del> )
BH1	02/03/06	38.9-39	<0.100	######################################		<0.001	<0.001	<0.001	<0.001	<0.005 <0.005	<0.005 <0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.099 <0.099	ETTES HISTORY
BH1 BH1	02/03/06 02/03/06	41-41.5	<0.100 <0.100	121		<0.001	<0.001 <0.001	<0.001	<0.001 <0.001	<0.003	<0.003	<0.005	<0.005 <0.0048	<0.005	<0.005	<0.020 <0.019	<0.099	3225
ВΠΙ	02/03/06	43.5-44	<0.100	***		<0.001	<0.001	<0.001	<b>\0.001</b>	<b>\0.0040</b>	<b>\0.0046</b>	<0.0048	<b>\0.0046</b>	<0.0048	<0.0048	<0.019	<0.090	<b>31</b> 2
BH2	01/04/11	5 - 5.5	<0.50	***		<0.0050	< 0.0050	< 0.0050	< 0.0050	<0.0050	< 0.0050	<0.010	< 0.0050	<0.010	<0.010	< 0.050	< 0.25	**************************************
BH2	01/10/11	10-10.5	< 0.50	223	-	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	***
BH2	01/10/11	15-15.5	< 0.50	***	***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0055	< 0.0050	< 0.010	< 0.0050	<0.010	< 0.010	< 0.050	< 0.25	
BH2	01/10/11	20-20.5	< 0.50	2007		< 0.0050	< 0.0050	< 0.0050	<0.0050	0.041	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	222
BH2	01/10/11	25-25.5	< 0.50	***		< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.050	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	<del>558</del> 8
BH2	01/10/11	30-30.5	< 0.50			< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.10	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	0.022a	< 0.25	
BH2	01/10/11	35-35.5	0.44ab	***	-	< 0.0050	< 0.0050	< 0.0050	<0.0050	0.20	< 0.0050	< 0.010	< 0.0050	< 0.010	0.00027a	0.027a	< 0.25	**************************************
BH2	01/10/11	40-40.5	< 0.50			< 0.0050	<0.0050	< 0.0050	< 0.0050	0.17	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	0.062	<0.25	22.5
BH2	01/10/11	45-45.5	< 0.50			< 0.0050	<0.0050	< 0.0050	<0.0050	0.11	< 0.0050	<0.010	< 0.0050	<0.010	<0.010	< 0.050	< 0.25	
BH2	01/10/11	51.5-52	<0.50			<0.0050	<0.0050	< 0.0050	<0.0050	0.00042a	<0.0050	<0.010	<0.0050	<0.010	<0.010	< 0.050	<0.25	2220
DUID	04/04/44		-0.50			-0.0050	-0.0050	-0.0050	40.00E0	40 00E0	-0.0050	-0.010	-0.0050	-0.040	-0.040	-0.050	40.05	
BH3	01/04/11	5 - 5.5	< 0.50			<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	< 0.010	<0.0050	< 0.010	<0.010	< 0.050	<0.25	
BH3	01/10/11	11-11.5	<0.50			0.00023a	<0.0050	0.00028a	<0.0050 0.0052	0.0031a <0.0050	<0.0050 <0.0050	<0.010 <0.010	<0.0050 <0.0050	<0.010 <0.010	<0.010	< 0.050	< 0.25	<del>選問金</del> 五 555555
BH3 BH3	01/10/11 01/10/11	15-15.5 20-20.5	130b 170	•••		0.0060 0.012	0.00085a 0.0030a	0.00052a 0.040	0.0052	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010 <0.010	<0.050 <0.050	<0.25 <0.25	
BH3	01/10/11	25-25.5	38			0.012 0.0041a	0.0030a 0.0013a	0.040	0.010	0.0030	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	### C
BH3	01/10/11	26-26.5	110			0.0041a 0.0026a	0.0013a 0.00097a	0.17	0.0066	< 0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	222). ###
BH3	01/10/11	30-30.5	8.5		***	0.0020a	0.000374	0.50	0.39	0.16	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.041a	<0.25	
BH3	01/10/11	35-35.5	0.92b		:=::::::::::::::::::::::::::::::::::::	0.015	< 0.0050	0.30	0.0058	0.52	<0.0050	<0.010	<0.0050	< 0.010	<0.010	0.12	<0.25	577.1 <b>277.</b> 1
BH3	01/10/11	40-40.5	1.9b		***	< 0.0050	< 0.0050	0.00033a	<0.0050	0.76	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	0.15	<0.25	***
BH3	01/10/11	50-50.5	<0.50			< 0.0050	0.00044a	0.00030a	0.00046a	0.0024a	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	######################################
BH3	01/10/11	51.5-52	<0.50			< 0.0050	<0.0050	<0.0050	< 0.0050	0.0013a	< 0.0050	< 0.010	<0.0050	<0.010	<0.010	< 0.050	<0.25	
BH4	01/04/11	5 - 5.5	0.57b	770		0.0028a	<0.0050	0.010	0.0097	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	< 0.25	<del></del>
BH4	01/11/11	10-10.5	<0.50	***		0.00035a	<0.0050	0.00029a	0.00051a	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	Ham (
BH4	01/11/11	15-15.5	270	7770		1.9	<1.0	11	11	0.19a	<1.0	<2.0	<1.0	<2.0	<2.0	<10	<50	555.0
BH4	01/11/11	20-20.5	1,100			0.18a	0.18ac	22	8.1	<1.0	<1.0	<2.0	<1.0	<2.0	<2.0	<10	<50	
BH4	01/11/11	22.5-23	250	5000	.725	0.025a	0.090a	2.7	1.8	< 0.50	<0.50	<1.0	<0.50	<1.0	<1.0	<5.0	<25	RES()
BH4	01/11/11	25-25.5	29	-		0.023a	0.095a	3.6	7.2	< 0.50	< 0.50	<1.0	< 0.50	<1.0	<1.0	< 5.0	<25	####C
BH4	01/11/11	30-30.5	32	577	-335-	0.025	0.11	1.6	4.3	0.018d	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	< 0.25	<del>1155</del> -0
BH4	01/11/11	35-35.5	18	***		0.11a	0.036a	1.2	1.4	0.11a	< 0.50	<1.0	< 0.50	<1.0	<1.0	< 5.0	<25	H-10
BH4	01/11/11	41.5-42	< 0.50		912	0.00025a	0.00039a	0.0028a	0.0069	0.00081a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	7.52
BH4	01/11/11	51.5-52	<0.50			0.00056a	0.00079a	0.0011a	0.0024a	0.0064	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	955);

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 3 of 8)

Well	Sampling	Depth	TPHg	TPHd	TOG	В	T	E	Х	MTBE	1,2-DCA	DIPE	EDB	ETBE	TAME	TBA	Ethanol	Add'I VOCs
ID	Date	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
-		()	(1-3/-/	(1-3/	(1-3)	(F 3' - /	(1-3- /	(1-5- /	(13-7	(1 5: )	(10.7	(1 0 )	(10)	(I- J- /	(1-0-7	(1.2. /	(1-0-)	(1.0. /
BH5	01/04/11	5 - 5.5	< 0.50	***	244	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	<0.010	< 0.010	< 0.050	< 0.25	7
BH5	01/11/11	10-10.5	< 0.50		***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.00047a	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	:: <del>2000</del>
BH5	01/11/11	15-15.5	< 0.50	***	***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0055	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH5	01/11/11	20-20.5	4.0b	(###		< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0020a	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	:: <del>:::::</del>
BH5	01/11/11	25-25.5	2.0b			< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0019a	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	-
BH5	01/11/11	30-30.5	< 0.50		***	0.0026a	0.00031a	< 0.0050	< 0.0050	0.013	0.00089a	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
BH5	01/11/11	35-35.5	< 0.50		***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.035	0.00039a	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH5	01/11/11	40-40.5	< 0.50		***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.059	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	○ <del></del>
BH5	01/11/11	45.5-46	< 0.50			< 0.0050	< 0.0050	< 0.0050	<0.0050	0.00090a	< 0.0050	<0.010	< 0.0050	<0.010	< 0.010	< 0.050	< 0.25	
BH5	01/11/11	51.5-52	< 0.50	***	***	< 0.0050	< 0.0050	< 0.0050	0.00040a	< 0.0050	< 0.0050	< 0.010	< 0.0050	<0.010	< 0.010	< 0.050	< 0.25	9 <del>3-81</del>
BH6	01/05/11	5 - 5.5	< 0.50		***	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
BH6	01/12/11	10.5-11	< 0.50		777	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.00035a	< 0.0050	<0.010	< 0.0050	< 0.010	< 0.010	< 0.050	< 0.25	
BH6	01/12/11	15-15.5	<0.50	-	***	< 0.0050	< 0.0050	<0.0050	<0.0050	0.0073	< 0.0050	<0.010	< 0.0050	<0.010	< 0.010	<0.050	< 0.25	
BH6	01/12/11	20.5-21	< 0.50	777	77.77	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.00048a	<0.0050	<0.010	< 0.0050	< 0.010	< 0.010	<0.050	< 0.25	0,555
BH6	01/12/11	25-25.5	< 0.50		242	< 0.0050	< 0.0050	<0.0050	< 0.0050	0.0013a	< 0.0050	<0.010	<0.0050	< 0.010	<0.010	<0.050	<0.25	
BH6	01/12/11	30-30.5	< 0.50		222	< 0.0050	<0.0050	<0.0050	< 0.0050	0.0073	< 0.0050	< 0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	1575
BH6	01/12/11	35-35.5	<0.50	***	244	< 0.0050	< 0.0050	< 0.0050	<0.0050	0.022	<0.0050	<0.010	<0.0050	< 0.010	< 0.010	< 0.050	<0.25	
BH6	01/12/11	38-38.5	<0.50	****	***	< 0.0050	< 0.0050	<0.0050	<0.0050	0.059	<0.0050	<0.010	<0.0050	<0.010	<0.010	< 0.050	<0.25	877.5
BH6	01/12/11	41.5-42	< 0.50	***		< 0.0050	< 0.0050	<0.0050	<0.0050	0.025	<0.0050	<0.010	<0.0050	<0.010	<0.010	< 0.050	< 0.25	244
BH6	01/12/11	49-49.5	<0.50	2005	7.00	<0.0050	0.00030a	< 0.0050	<0.0050	0.00065a	<0.0050	<0.010	< 0.0050	<0.010	< 0.010	<0.050	<0.25	877
BH6	01/12/11	51.5-52	< 0.50			<0.0050	< 0.0050	<0.0050	<0.0050	0.00025a	<0.0050	<0.010	<0.0050	<0.010	<0.010	< 0.050	<0.25	
BH7	01/05/11	5 - 5.5	< 0.50		2000	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	< 0.010	<0.050	<0.25	***
BH7	01/12/11	10-10.5	<0.50	-	200	<0.0050	<0.0050	<0.0050	<0.0050	0.0016a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	N###
BH7	01/12/11	15-15.5	<0.50	***		<0.0050	<0.0050	<0.0050	<0.0050	0.0015a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	***
BH7	01/12/11	20.5-21	220	35.55	707	<0.50	<0.50	0.030a	0.034a	<0.50	<0.50	<1.0	< 0.50	<1.0	<1.0	<5.0	<25	
BH7	01/12/11	25-25.5	1.9b		880	0.0022a	<0.0050	0.00019a	0.0012a	0.011	<0.0050	<0.010	< 0.0050	<0.010	<0.010	<0.050	<0.25	
BH7	01/12/11	30-30.5	< 0.50	-	888	<0.0050	<0.0050	< 0.0050	<0.0050	0.019	< 0.0050	<0.010	< 0.0050	<0.010	<0.010	< 0.050	<0.25	
BH7	01/12/11	35-35.5	< 0.50	***		<0.0050	<0.0050	<0.0050	<0.0050	0.10	< 0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	
BH7	01/12/11	40.5-41	<0.50	3000	000	<0.0050	<0.0050	<0.0050	<0.0050	0.10	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	See See
															0.000			
BH8	01/05/11	5 - 5.5	< 0.50	315	<del>1011</del>	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	< 0.0050	<0.010	<0.0050	< 0.010	<0.010	< 0.050	<0.25	
BH8	01/13/11	11 - 11.5	< 0.50		222	<0.0050	<0.0050	<0.0050	0.00076a	0.020	<0.0050	<0.010	< 0.0050	< 0.010	<0.010	< 0.050	<0.25	
BH8	01/13/11	15 - 15.5	< 0.50	S ### E	****	<0.0050	< 0.0050	<0.0050	<0.0050	0.0071	< 0.0050	<0.010	< 0.0050	< 0.010	<0.010	< 0.050	<0.25	(3 <del>1)   1</del>
BH8	01/13/11	20 - 20.5	< 0.50	202		< 0.0050	<0.0050	< 0.0050	< 0.0050	0.0068	<0.0050	<0.010	< 0.0050	< 0.010	<0.010	0.14	<0.25	
BH8	01/13/11	25 - 25.5	< 0.50	E <del>the</del>	***	<0.0050	<0.0050	<0.0050	<0.0050	0.0092	<0.0050	<0.010	<0.0050	< 0.010	<0.010	0.33	<0.25	13. <del>218.</del>
BH8	01/13/11	30 - 30.5	< 0.50			<0.0050	< 0.0050	<0.0050	<0.0050	0.71	< 0.0050	<0.010	< 0.0050	< 0.010	0.00094a	0.71	<0.25	•••
BH8	01/13/11	35 - 35.5	1.3b	***	***	<0.0050	<0.0050	<0.0050	<0.0050	2.3	<0.0050	<0.010	< 0.0050	<0.010	0.0019a	0.75	< 0.25	5 <del>110-</del>
BH8	01/13/11	40.5 - 41	0.72b			<0.0050	<0.0050	<0.0050	<0.0050	1.2	<0.0050	<0.010	<0.0050	<0.010	0.00058a	0.15	<0.25	
BH8	01/13/11	45 - 45.5	< 0.50	***	***	<0.0050	<0.0050	<0.0050	< 0.0050	0.020	<0.0050	<0.010	<0.0050	<0.010	< 0.010	< 0.050	< 0.25	***
BH8	01/13/11	47.5 - 48	<0.50		-	<0.0050	<0.0050	<0.0050	<0.0050	0.0093	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	•••
DHO	01/05/11	E = =	-0 E0			<0.00E0	<0.00E0	<0.0050	<0.0050	<0.0050	<0.0050	-0.010	~0 00E0	<0.010	<0.010	<0.0E0	<0.0E	
BH9	01/05/11	5 - 5.5	< 0.50	***		<0.0050	<0.0050					<0.010	<0.0050		<0.010	< 0.050	< 0.25	•••
BH9	01/13/11	10.5 - 11	< 0.50		***	<0.0050	<0.0050	<0.0050	0.00072a	0.00025a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	< 0.25	: <b>***</b>
BH9	01/13/11 01/13/11	15 - 15.5	< 0.50			<0.0050	<0.0050 <0.0050	<0.0050	<0.0050 <0.0050	0.020 0.016	<0.0050 <0.0050	<0.010 <0.010	<0.0050 <0.0050	<0.010 <0.010	<0.010	< 0.050	<0.25	
BH9		20 - 20.5	< 0.50			<0.0050	<0.0050	<0.0050 <0.0050	<0.0050	0.016	<0.0050		<0.0050	<0.010	<0.010	<0.050	< 0.25	***
BH9	01/13/11	25 - 25.5	< 0.50			<0.0050 <0.0050	<0.0050	<0.0050	<0.0050	0.026	<0.0050	<0.010 <0.010	<0.0050		<0.010	<0.050	<0.25	•••
BH9	01/13/11	JU - JU.5	<0.50			~U.UU0U	~0.0000	<b>\</b> 0.0050	<b>\</b> 0.0050	0.000	<b>~</b> 0.0050	~U.UIU	~0.0000	<0.010	<0.010	0.046a	<0.25	***

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Well	Sampling	Depth	TPHg	TPHd	TOG	В		E	Х	MTBE	1,2-DCA	DIPE	EDB	ETBE	TAME	TBA	Ethanol	Add'I VOCs
ID	Date	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
BH9	01/13/11	35 - 35.5	<0.50	(F-3/ -)	(1-3, -)	<0.0050	<0.0050	<0.0050	<0.0050	0.048	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.081	<0.25	(1-5, -)
BH9	01/13/11	40.5 - 41	<0.50		200	< 0.0050	<0.0050	<0.0050	<0.0050	0.021	< 0.0050	<0.010	< 0.0050	<0.010	< 0.010	0.064	<0.25	
BH9	01/13/11	46.5 - 47	< 0.50	***		< 0.0050	<0.0050	<0.0050	<0.0050	0.019	< 0.0050	<0.010	< 0.0050	<0.010	< 0.010	<0.050	<0.25	***
BH9	01/13/11	47.5 - 48	<0.50			<0.0050	< 0.0050	< 0.0050	< 0.0050	0.014	< 0.0050	<0.010	< 0.0050	<0.010	<0.010	< 0.050	<0.25	222
BH9	01/13/11	51.5 - 52	< 0.50	***		<0.0050	<0.0050	< 0.0050	< 0.0050	<0.0050	< 0.0050	<0.010	< 0.0050	< 0.010	< 0.010	<0.050	<0.25	
Billo	01/10/11	01.0 02	10.00			10.0000	10.0000	10.0000	0.0000	.0.0000	.0.000	-0.010	-0.0000	10.010	-0.010	-0.000	10.20	
BH10	01/06/11	5 - 5.5	< 0.50	***		<0.0050	<0.0050	< 0.0050	< 0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	< 0.010	< 0.050	<0.25	
BH10	01/00/11	10 - 10.5	< 0.50			<0.0050	< 0.0050	<0.0050	< 0.0050	0.0092	< 0.0050	< 0.010	< 0.0050	< 0.010	< 0.010	< 0.050	<0.25	***
BH10		15 - 15.5	< 0.50	***	50000	< 0.0050	< 0.0050	<0.0050	< 0.0050	0.035	< 0.0050	< 0.010	< 0.0050	<0.010	< 0.010	< 0.050	<0.25	www.
BH10	01/14/11	20 - 20.5	<0.50	***	***	<0.0050	<0.0050	<0.0050	< 0.0050	0.014	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	***
BH10	01/14/11	25 - 25.5	< 0.50	A200	-	<0.0050	<0.0050	<0.0050	< 0.0050	0.022	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	2323.1
BH10	01/14/11	30 - 30.5	<0.50			<0.0050	<0.0050	<0.0050	<0.0050	0.022	<0.0050	<0.010	<0.0050	<0.010	0.00029a	<0.050	<0.25	
BH10	01/14/11	35.5 - 36	<0.50	77E (		<0.0050	<0.0050	<0.0050	<0.0050	0.10 0.23a	<0.0050	<0.010	<0.0050	<0.010	0.00029a	0.032a	<0.25	275): 244):
BH10		41 - 41.5	0.46b	537		<0.0050	<0.0050	<0.0050	< 0.0050	0.63	<0.0050	<0.010	<0.0050	<0.010	0.00075a	0.075	< 0.25	<del>555</del> 57
BH10	01/14/11	44.5 - 45	<0.50			<0.0050	<0.0050	<0.0050	<0.0050	0.59	<0.0050	<0.010	<0.0050	<0.010	0.00081a	0.038a	<0.25	***
GP-1	10/25/99	7.5	<1			<0.005	<0.005	<0.005	<0.005	<0.01	(979	***			***			***
GP-1	10/25/99	7.5 11.5	<1			<0.005	<0.005	<0.005	<0.005	<0.01	000				777			
GP-1	10/25/99	16	2.2	220		<0.005	<0.005	<0.005	<0.005	<0.01	CHAN	= 2000 m		1770E	2227		57000 57000	22457
GF-1	10/23/99	10	2.2			<b>~0.003</b>	~0.003	~0.000	~0.003	<b>~0.01</b>	1.00							
GP-2	10/25/99	6	<1	200		<0.005	<0.005	<0.005	< 0.005	< 0.01	8. <del>201</del>	2440		200	220		***	<u> 222</u> 1
GP-2	10/25/99	12	<1			<0.005	<0.005	<0.005	<0.005	<0.01								***
01 -2	10/20/33	12	- 1			٧٥.٥٥٥	٠٥.٥٥٥	10.003	40.000	10.01					835			CHO!
GP-3	10/25/99	8	<1			< 0.005	<0.005	<0.005	<0.005	<0.01	I MAN	***:	::		***			***
GP-3	10/25/99	12	<1	1000	202	< 0.005	<0.005	<0.005	<0.005	<0.01	Y 4444	4443		-242	222		200	
0, 0	10/20/00					0.000	0.000	0.000	0.000	-0.01								
GP-4	10/25/99	8	<1		505	< 0.005	< 0.005	< 0.005	< 0.005	< 0.01	37416			***		***		222
GP-4	10/25/99	12	<1		***	<0.005	<0.005	<0.005	<0.005	0.07	CHAP.	***		***		***		
· .	10,20,00					0,000	0.000	0.000	0.000									
GP-5	10/25/99	8	<1		***	< 0.005	< 0.005	< 0.005	< 0.005	0.015		***		***		***		***
GP-5	10/25/99	12	<1			< 0.005	< 0.005	<0.005	< 0.005	1,100a	1242	-		1000		100	V222	222
			•							.,								
GP-6	10/25/99	8	<1			< 0.005	< 0.005	< 0.005	< 0.005	< 0.01	1222					2225		222
GP-6	10/25/99	11	<1		HHE.	< 0.005	< 0.005	< 0.005	< 0.005	< 0.01	2000	men (		***	***	***		***
GP-6	10/25/99	14	1.2			< 0.005	< 0.005	< 0.005	< 0.005	< 0.01	V			***		1000	7202	4300
GP-7	10/25/99	8	<1	222		<0.005	< 0.005	< 0.005	< 0.005	< 0.01	7202	444		***			21112	
GP-7	10/25/99	12	<1			< 0.005	< 0.005	< 0.005	< 0.005	< 0.01	5 <del>555</del>	***		***	***	***		***
GP-7	10/25/99	14	<1			< 0.005	< 0.005	< 0.005	< 0.005	< 0.01	1222	225/		5 <u>5711</u> 5		2000	12000	
			·															
GP-8	10/25/99	8	<1	U.S.		< 0.005	< 0.005	< 0.005	< 0.005	< 0.01	7/202		200	-	NUC.			
GP-8	10/25/99	12	<1	***		< 0.005	< 0.005	< 0.005	< 0.005	< 0.01		-			***	-	***	***
GP-8	10/25/99	16	<1			<0.005	<0.005	<0.005	<0.005	<0.01	V=12	2000			2-22			
<b>2. 0</b>	. 0, 20, 50		•			0.000	0.000	<b></b>	0.000	0.07								
GP-9	10/25/99	8	<1	115.7		< 0.005	< 0.005	<0.005	< 0.005	< 0.01	7 <u>000</u>	20020	222		222		•••	
GP-9	10/25/99	12	<1	***		<0.005	< 0.005	<0.005	<0.005	<0.01	***	***		310E	<del>554</del>	***	***	***
GP-9	10/25/99	16	<1	111.72		< 0.005	< 0.005	<0.005	< 0.005	<0.01	7/2022	200					***	
								5,500										
GP-10	10/25/99	8	<1	-0.	02000	< 0.005	< 0.005	<0.005	< 0.005	< 0.01	0200	2220	5225		222			
GP-10	10/25/99	12	<1	***		<0.005	< 0.005	<0.005	< 0.005	0.02	****	***		***	688	***	***	***
		-	-															

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 5 of 8)

Well	Sampling Date	Depth (feet)	TPHg (µg/L)	TPHd (µg/L)	TOG (µg/L)	B (µg/L)	T (µg/L)	Ε (μg/L)	Χ (μg/L)	MTBE (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	EDB (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (μg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
GP-10	10/25/99	16	<1			<0.005	<0.005	<0.005	<0.005	<0.01								
GP-11	10/25/99	8	<1	***	***	<0.005	<0.005	< 0.005	< 0.005	< 0.01					***			***
GP-11	10/25/99	12	<1	570		<0.005	<0.005	<0.005	<0.005	<0.01				***	55.5	***	•••	
GP-12	10/25/99	8	<1			<0.005	<0.005	<0.005	<0.005	<0.01	-							
GP-12	10/25/99	12	<1		ialia:	<0.005	<0.005	<0.005	<0.005	<0.01	***	***		***	2000V		***	####O
						0.000	0.000											
GP-13	10/25/99	8	<1			< 0.005	< 0.005	<0.005	< 0.005	< 0.01	Here			5-44-6	***		3 <del>444</del>	
GP-13	10/25/99	12	<1	***	2054	< 0.005	<0.005	<0.005	<0.005	<0.01	777	0.00	777	4750	777	-575	227	<del>1100</del> /2
MW1	04/01/88	34.5	<2.0	REST		2000	***	1,555		(	****	<del>1111</del> /5	5.50	1000		200		
MW2	04/02/88	34.5	<2.0				***				***				***			
IVIVVZ	04/02/00	04.0	12.0															
MW3	04/04/88	35	<2.0	5555		5000	77.70	S. 5.5.11	200	2555	1755	5553	-	1.575	222	377		7770
																		9
MW5S	04/06/88	35	<2.0	555	<del>-11-</del> 1	6 <del>152</del>	<del>110</del> 0	3 <del>555</del>		3 <del>1711</del>	1,000	555		355	555	3.55	3	<del>5150</del> 25
	05/00/00	40				0.005	0.005	.0.005	.0.005									
MW5D	05/03/88	40	<2.0		775	<0.005	<0.005	<0.005	<0.005	355	R 55767	<del>1100</del> 0	: <del>5112</del> :	2 <del>55</del>	===		) <del>555</del>	<del>555</del> 0
MW6	05/11/88	36	<2.0			<0.005	< 0.005	<0.005	<0.005		C man	***						***
	00/11/00	00	12.0			-0.000	10.000	0.000	0.000									
MW8	09/28/89	38.5	<2.0	***	***	< 0.005	< 0.005	< 0.005	< 0.005	***	5 <del>7 7 7 7</del>	****			***		***	757
MW8	09/30/89	74	<2.0	1000		<0.005	<0.005	<0.005	< 0.005	5.22								2002
		_							450									
MW9	10/04/89	6	1,500		222	4.9	40	26	150		V210			212				
MW9 MW9	10/04/89 10/04/89	21 36	3,000 9.3	****	HELS.	23 0.89	1,230 0.37	51 0.16	240 0.4	1 <del>112</del>	V200	<del>1100</del> 0		2 <del>21115</del> 02000	202	HEE		
MW9	10/04/89	38	6,200	***		100	560	150	720						***	***	***	
MW9	10/04/89	41	900		1100	3.6	424	18	90	044	Villa		20100	1222	27.5	6.5		224
	10/0 11/0		000			0.0												
MW9A	11/03/00	11-11.5	2.71		***	0.0389	0.0071	0.0119	0.0085	0.522	70104	222			Mes.		•••	***
MW9A	11/03/00	15.5-16	606	***	***	<0.250	2.76	12.7	46.4	0.919	₹ <del>₹#₹</del>	7577		3 <del>234</del>	***	***	***	***
MW9A	11/03/00	21-21.5	38.5	***		<0.0250	0.161	0.155	0.265	0.936	V212							
MW9A	11/03/00	26-26.5	41.6	***	***	0.331	2.73	1.98	8.79	0.702	2500	***	***	9	***	***	***	***
MW9A	11/03/00	31-31.5	12.1			0.133	1.01	0.558	2.47	0.524								***
MW9A	11/03/00	35-35.5	2.56	****	***	0.0829	0.0854	0.163	0.34	0.354	2 10000	<del>200</del> 7)		-	***	***	1999	***
MW9A	11/03/00	37.5-38	<1.0			0.0059	0.009	0.0093	0.0267	<0.100	//22/20							***
MW9A	11/03/00	39-39.5	<1.0	554	***	<0.00500	0.006	0.0074	0.0168	<0.100	10 <del>1220</del>	<del>5500</del> )))	200	-	<del>1000</del> 1000	***	2000	H-900
MW9A	11/03/00	45-45.5	<1.0			<0.00500	<0.00500	<0.00500	0.0099	<0.100								***
MW9A	11/03/00	49.5-50	<1.0	***	BHE:	<0.00500	0.0065	<0.00500	0.0136	< 0.100	19 <del>110</del>	( <del>1000</del> )	2000	(2 <del>1)    </del>   	5000	***		***
MW9A	11/03/00	55-55.5	20.8			<0.0100	0.0147	0.143	0.156	<0.100	1222						***	***
MW9A	11/03/00	58.5-59	2.78	***	***	<0.00500	<0.00500	0.0119	0.018	<0.100	3 <del>558</del>	7770	LESTE !	: <del>:::::</del>	757	***	***	***
MW10	10/06/88	20	<2.0	***		<0.005	< 0.005	<0.005	< 0.005	-		***		***	***			***
MW10	10/06/88	35	<2.0	-		<0.005	<0.005	<0.005	<0.005	122	1000	222	222			•••		
MW11	11/02/88	20	<2.0	***	•••	<0.005	<0.005	<0.005	0.087						-	•••	***	***
MW11	11/02/88	40	<2.0		***	<0.005	<0.005	<0.005	<0.005	****		****				***	***	***

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Well	Sampling	Depth	TPHg	TPHd	TOG	В	Т	Е	X	MTBE	1,2-DCA	DIPE	EDB	ETBE	TAME	TBA	Ethanol	Add'l VOCs
ID	Date	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW11	11/02/88	45	<2.0	++++	***	<0.005	0.059	<0.005	<0.005	(-3)	(1-3)		(1-3/-/	(F3'-/	(I-3)		(F3/-/	(1-37
								•										
PMW3	12/16/99	5	<1.0		***	< 0.005	< 0.005	< 0.005	< 0.005	< 0.010	Season	***		***	***	***		***
PMW3	12/16/99	10	<1.0			< 0.005	< 0.005	< 0.005	< 0.005	0.0063	02221	2000	200					250
PMW3	12/16/99	15	<1.0		***	< 0.005	<0.005	< 0.005	< 0.005	<0.010	***	-		***	***		***	***
	12/10/00					0.000	0.000	0.000	0.000	0.0.0								
PMW4	12/16/99	5	<1.0			< 0.005	< 0.005	< 0.005	< 0.005	<0.010	THOSE .	***		***		***		***
PMW4	12/16/99	10	<1.0			< 0.005	< 0.005	< 0.005	< 0.005	< 0.010	1222	222					2223	
PMW4	12/16/99	15	<1.0			< 0.005	< 0.005	< 0.005	< 0.005	<0.010	OHHH:	-	(eee	***		***	***	***
PMW6	12/16/99	5	<1.0	***	***	< 0.005	< 0.005	< 0.005	< 0.005	<0.010	3 <del>5 1 1</del>	***	3600	( <del>440</del> )	<del>238</del>	***		86.4
PMW6	12/16/99	10	<1.0			< 0.005	< 0.005	<0.005	< 0.005	< 0.010		222		***		***		***
PMW6	12/16/99	15	55			0.160	< 0.005	9.0	0.035	< 0.010	***	***			***	***	***	888
SB-1	03/11/97	4	<1.0	Hee		< 0.0050	< 0.0050	< 0.0050	< 0.0050	***	3 <del>868</del>	***	***	***		***		***
SB-1	03/11/97	16	<1.0			0.0099	< 0.0050	< 0.0050	< 0.0050				•••					***
SB-1	03/11/97	21	2.0	1999	***	0.037	< 0.0050	< 0.0050	< 0.0050			***			***	***		***
SB-1	03/11/97	31	<1.0	***		< 0.0050	< 0.0050	< 0.0050	< 0.0050	•••		***		•••		***	***	***
SB-1	03/11/97	46	<1.0		***	<0.0050	< 0.0050	< 0.0050	< 0.0050		****			SHH#	048E	***		<del>HHH</del>
SB-2	03/11/97	4	<1.0	0.000		<0.0050	< 0.0050	< 0.0050	< 0.0050	***	***	MAN I	***	***	0448	9442		****
SB-2	03/11/97	10	2.4	/		<0.0050	0.0060	0.0052	0.013	-		575.4		-			-225	
SB-2	03/11/97	21	2.2	0.000	***	0.042	0.014	0.0090	0.036		-	0014c1		: 444	3292		( <del>***</del>	242
SB-2	03/11/97	41	<1.0	11.771.7	***	< 0.0050	< 0.0050	<0.0050	<0.0050	- 7.77	277.7	777.4					12721	***
SB-2	03/11/97	46	<1.0	: <del></del>		< 0.0050	< 0.0050	<0.0050	< 0.0050	S <del>420</del>	-	***		6445	8 <del>444</del>		( <del>444</del>	
SB-3	03/11/97	4	<1.0			<0.0050	<0.0050	<0.0050	<0.0050	3446			14445		0440			222
SB-3	03/11/97	21	6.4	7.500	****	0.15	<0.0050	<0.0050	0.029	700		777	277	352	/.===			***
SB-3	03/11/97	26	2.0			0.052	< 0.0050	0.020	0.0090	344		***			1944			444
SB-3	03/11/97	31	<1.0	J	****	0.014	< 0.0050	0.039	0.030	577		77.7	:705			***		TT.
SB-3	03/11/97	41	<1.0			<0.0050	< 0.0050	<0.0050	<0.0050	344	***			***	242			242
SB-3	03/11/97	46	<1.0	1	577	<0.0050	<0.0050	<0.0050	<0.0050			777		***			-	77.5
SB-4	03/11/97	4	1.2	****	***	<0.0050	<0.0050	0.014	0.012	5777	77.5	227		345	1700			555
SB-4	03/11/97	16	16	***		0.27	<0.010	1.2	0.22					-	-		1202	222
SB-4	03/11/97	21	32	11000	5773	0.21	<0.010	0.030	<0.010			577	15000	2000				17.7.7.5.
SB-4	03/11/97	26	59	240		0.27	0.35	2.8	11		-	990			1000	F		250
SB-4	03/11/97	31	29	3.777	5116	0.031	1.6	1.4	4.5	375	***	222				100 E	557756	200
SB-4	03/11/97	46	<1.0	444	144	<0.0050	<0.0050	<0.0050	<0.0050	(244)		222				120		444
VR1	No samples	collected.																
VDO	11/00/00	10	-200			0.13	0.050	-0.0E0	<0.0E0									
VR2	11/20/89	10	<2.0				0.059 <0.050	<0.050	<0.050						***			
VR2	11/20/89	20	<2.0	S <del>ana</del> Svares	5000 Supp	0.061		<0.050	< 0.050	6555 5256	6487F) 5888-5	H767	1978 - 1985 - 19	1000	S <del>-23</del>	#15000°		- 1 <del>1111</del>
VR2	11/20/89	45	<2.0	late to		<0.050	0.091	<0.050	0.086					***				
VR3	No samples	collected																
V110	, to samples	JOHOGIGU																
VR4	11/21/89	10	<2.0	1		0.16	< 0.050	0.093	0.082	200	-	222	1200	***	-	222		Y2502
VR4	11/21/89	20	<2.0		***	<0.050	0.079	< 0.050	< 0.050			555		***	***	***	:===:	
	00	_0																

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Well ID	Sampling Date	Depth (feet)	TPHg (µg/L)	TPHd (µg/L)		B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	EDB (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (μg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
Product L	ine and Dis <sub>l</sub>	oenser Sa	amples															
DI-1	04/29/97	3	<1.0	1.4		<0.0050	<0.0050	<0.0050	<0.0050		7 <u>414</u>			2002	- 141		444	Second Property of the Control of th
DI-2	04/29/97	3	<1.0	1.7		<0.0050	0.0081	<0.0050	0.016		1022				-		***	***
DI-3	04/29/97	2.5	17	2.2		<0.0050	<0.0050	<0.0050	<0.0050		(20)	222		***				***
DI-4	04/29/97	2,5	<1.0	<1.0		<0.0050	<0.0050	<0.0050	<0.0050					•••	, <u>.</u>			5000 5000
DI-5	04/29/97	2.5	<1.0	22		<0.0050	<0.0050	<0.0050	<0.0050				•••	•••	-			500
DI-6	04/29/97	3	1.7	24	***	<0.0050	<0.0050	<0.0050	0.0052	•••	•••	•••	••••	***	( ************************************		•••	
PL-1	04/29/97	3	1.1	<1.0	****	<0.0050	<0.0050	<0.0050	0.21		•••		•		(		***	1177
PL-2	04/29/97	3	<1.0	<1.0		<0.0050	<0.0050	<0.0050	<0.0050	**		-	•••	***	-			- <del> </del>
PL-3	04/29/97	3	1.6	1.8	200	<0.0050	0.12	0.037	0.25	•••	•••	-	-	***				1.777
PL-4	04/29/97	3	<1.0	<10	<del>2012</del> .4	<0.0050	<0.0050	<0.0050	<0.0050			-		-	0.775	<del>7553</del> 2)		ATTR
PL-5	04/29/97	3	<1.0	<1.0	<del></del>	<0.0050	<0.0050	<0.0050	<0.0050		-	1770		NAME:		<del></del> /)		7.310
PL-6	04/29/97	3	<1.0	<1.0		<0.0050	<0.0050	<0.0050	<0.0050		707	77.77	777	1275	1500		1555	IOTE:
Undergro	und Storage	Tank Sa	mples															
S-WO	07/15/88	8		<2	690		7.5172		75Z	207		****	200	1555	Sins.	277.5		10000
S-T1S	07/29/88	31	<2	8775	5577 /		9. <del>515.</del>		<b>337</b> 0	-			:57.5	-	STE	###.A		S <del></del>
S-T2H	07/29/88	31	<2	e <del>nne</del>	7.777		ARTS			-	***	****	<del>511</del> 2	::	8 <del>900</del>	<del>1111</del> 03		(1 <del>777)</del>
S-T2L	07/29/88	39	<2	3885	222		2. <del>7.11</del>	1999		***	.585	1995	. <del>1.1.1</del> 2		3 <del>512.</del>	<del>1011</del> ?	-	Carrier .
S-T3N	07/29/88	31	<2	3172	<del>1111</del> 2	-	R <del>ess</del>	-	555.	2000		1988	5878	ione:		<del>1771</del> . i	-202-	2500
S-T3S	07/29/88	31	<2	San	<del>1111</del> /	25491.5	F. 4155	-	T-1	1000	-	1000	THE P	ST5:	6555	58E	3 <del>515</del> (	1000
UO-1-A	04/29/97	11	<1.0, 64	S <del>ine</del>	***	<0.0050	<0.0050	<0.0050	<0.0050		375	1 1988	<del></del>	15115.	0 <del>1115</del> .	555	<del>(200</del> )	16c,13d
UO-1-B	04/29/97	12	<1.0, 65	S <del>ana</del>	***	<0.0050	<0.0050	<0.0050	<0.0050	1000	S <del>710</del> 1	1,555	<del>155</del> 8		(man)	***		9.6d

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 8 of 8)

Notes:		
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.
TPHď	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TOG	=	Total Oil and Grease.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
VOC	=	Volatile organic compound.
μg/L	=	Micrograms per liter.
ND	=	Not detected.
	=	Not measured/Not sampled/Not analyzed.
<	=	Less than than stated laboratory reporting limit.
а	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
b	=	The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon t
С	=	1,4-Dichlorobenzene
d	=	Tetracholorethene

## TABLE 4 OPERATION AND PERFORMANCE DATA FOR GROUNDWATER PUMP AND TREAT SYSTEM Former Exxon Service Station 73399

er Exxon Service Station 733 2991 Hopyard Road Pleasanton, California (Page 1 of 4)

	Effluent	Total	Average Flow	Total				Laboratory A	Analytical Results	s					Removal (	Calculations		
Date	Totalizer	Totalizer	Rate	Flow Per				Laboratory /					TF	PHg		izene	M	TBE
	Reading (gallons)	Reading (gallons)	(gpm)	Period (gallege)	Sample	TPHd	TPHg	В	T	E	×	MTBE	Per Period	Cumulative	Per Period	Cumulative	Per Period	Cumulative
L	(gallons)	(gallons)		(gallons)	ID	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(pounds)	(pounds)	(pounds)	(pounds)	(pounds)	(pounds)
02/47/44	Cumulalius tat		ETIC Facions															
03/17/11	1,933,870		ETIC Engineer 3.6		Influent	<50	160a	3.7	<2.5	0.28b	0.54b	170	0.0407	<9.1866	0.0009	<0.1767	0.0420	<0.3606
	1,933,070	9,728,040	3.0	30,530	Intermediate	<50	<50	<0.50	<0.50	< 0.50	<0.50	<0.50	0.0407	\9.1000	0.0009	<u_1767< td=""><td>0.0420</td><td>&lt;9.3606</td></u_1767<>	0.0420	<9.3606
					Effluent	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
03/25/11	Cumulative tot	als renoded by	ETIC Engineer	ing Inc	Lindent	.00	-00	0.00	0.00	.0.00	0.00	.0100						
00/20/11	1,970,740	9,764,910	3.2	36,870														
03/28/11			ETIC Engineeri															
	1,989,320	9,783,490	4.3	18,580														
04/20/11			departure	,														
	2,113,610	9,907,780	2.5	124,290	W-HT	<50	170a	3.8	<0,50	<0.50	0.56	220	0.2474	<9.4341	0.0056	<0.1823	0.2924	<9.6530
					W-OUT-WC1		***	<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	< 0.50	< 0.50	<0.50	<0.50						
05/02/11	System runnin	g on arrival and	departure.															
	2,178,360	9,972,530	3.7	64,750														
05/16/11	System running	g on arrival and	departure.															
	2,251,670	10,045,840	3.6	73,310	W-HT	<50	170a	<4.0	<4.0	<4.0	<4.0	230	0.1958	<9,6299	< 0.0045	<0.1868	0.2592	<9.9122
					W-OUT-WC1			<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	< 0.50	<0.50	<0.50	<0.50						
06/01/11	System running	-																
	2,334,320	10,128,490	3.6	82,650														
06/15/11			unning on depar			-50	100-	-5.0	-5.0	-5.0	-5.0			-0.0400		.0.4045		10.1010
	2,376,210	10,170,380	2.1	41,890	W-HT	<50	190a	<5.0	< 5.0	<5.0	<5.0	250	0.1870	<9.8169	<0.0047	<0.1915	0.2494	<10,1616
					W-OUT-WC1	-50	+==	<0.50	<0.50	< 0.50	< 0.50	0.50						
00/00/44	Contant days			4	W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
06/30/11			unning on depar															
07/13/11	2,426,560	10,220,730	2,3	50,350														
07/13/11	System running 2,472,180	10,266,350	2.4	45,620	W-HT	<50	130a	<4.0	<4.0	<4.0	<4.0	190	0.1281	<9.9450	<0.0036	<0.1951	0.1762	<10.3377
	2,472,100	10,200,330	2.4	45,020	W-OUT-WC1		***	<0,50	< 0.50	<0.50	<0.50	3.3	0.1201	13,3400	~U_UU30	VO. 1851	0-1702	10.5577
					W-DSCHG	<50	<50	<0.50	< 0.50	<0.50	<0.50	<0.50						
07/26/11	System running	n on arrival and	denadure		W-D3G11G	-00	400	10,00	10,00	10,00	10,00	40100						
07720711	2,519,190	10,313,360	2.5	47,010														
08/08/11			unning on depar															
	2,550,540	10,344,710	1.7	31,350	W-HT	<50	220a	<4.0	<4.0	<4.0	<4.0	280	0.1144	<10.0594	< 0.0026	<0.1977	0.1536	<10.4914
	_,,-		150	,	W-OUT-WC1		2000	<0.50	<0.50	< 0.50	<0.50	3.8	-23		***************************************		4,,,,,,	75
					W-DSCHG	<50	<50	<0.50	< 0.50	<0.50	<0.50	< 0.50						
08/22/11	System running	g on arrival and	departure															
	2,601,380	10,395,550	2.5	50,840														
09/06/11	System running	g on arrival and	departure															
	2,651,970	10,446,140	2.3	50,590	W-HT	<50	130a	<4.0	<4.0	<4.0	<4.0	180	0.1481	<10,2075	< 0.0034	< 0.2011	0.1946	<10.6860
					W-OUT-WC1		( <del>233</del> 5	<0.50	<0.50	<0.50	<0.50	6.2						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
09/19/11			I running on dep															
	2,710,850	10,505,020	3.1	58,880														
09/29/11	-	-	running on dep															
	2,746,260	10,540,430	0.0	35,410														
10/12/11			unning on depar			-50	200-	0.4	-5.0	-5.0	-5.0			.10.1100		0.0045		
	2,766,440	10,560,610	1,1	20,180	W-HT	<50	300a,c	3.1	<5.0	<5.0	<5.0	390	0.2053	<10,4129	<0.0034	<0.2045	0.2722	<10.9582
					W-OUT-WC1		+50	<0.50	<1.0	<1.0	<1.0	7.1						
10/00/44	01				W-DSCHG	<50	<50	<0.50	<1.0	<1.0	<1.0	<1.0						
10/26/11	System runnin			FO 000														
11/07/14		10,611,270	2.5	50,660														
11/07/11 11/09/11	•			rturo														
11/00/11		10,623,550	unning on depai 0.6	12,280														
11/15/11			unning on depar															
11/10/11	2,829,610		0.0	230														
11/22/11																		
	2,834,150	10,628,320	0.5	4,540	W-HT	<50	360a	<5.0	<5.0	<5.0	< 5.0	400	0.1864	<10,5993	<0.0023	<0.2068	0.2231	<11.1814
	_,,,,,,,,,,	, ,	210	.,0-10	W-OUT-WC1		3440	C	C	C	c	c			0.0020		3.2201	
								-	-	-	-							

### TABLE 4 OPERATION AND PERFORMANCE DATA FOR GROUNDWATER PUMP AND TREAT SYSTEM

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 4)

<u> </u>	Effluent	Total	Average Flow	Total				Laboratory An	alytical Results						Removal C	alculations		
Date	Totalizer	Totalizer	Rate	LIOM LAI										PHg		zene		TBE
	Reading (gallons)	Reading (gallons)	(gpm)	Period (gallons)	Sample ID	TPHd (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)
					W-DSCHG	<50	С	С	c	С	С	c						
11/30/11	System running						400	<i>-</i> • •	-5.0	-5.0	45.0	000		.40.0000		-0.0000		-11 0010
	2,866,430	10,660,600	2.8	32,280	W-HT		160a	5.6 <0.50	<5.0 <0.50	<5.0 <0.50	<5.0 <0.50	220 <0.50	0.0700	<10.6693	<0.0014	<0.2082	0.0835	<11.2648
					W-OUT-WC1 W-DSCHG		<50	<0.50	<0.50	<0.50	<0.50	<0.50						
12/08/11	System running	g on arrival an	d departure.															
	2,900,540	10,694,710	3.0	34,110	W-HT	<50	160a	<4.0	<4.0	<4.0	<4.0	200	0.0455	<10,7149	<0.0014	< 0.2096	0.0598	<11.3246
					W-OUT-WC1		-50	< 0.50	<0.50	<0.50	<0.50	<0.50						
01/04/12	Cuntom sunnin	a on orrival on	d danadura		W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
01/04/12	System running 3,013,770	10,807,940	u departure 2.9	113,230													50	
01/18/12	System running			,														
	3,072,650	10,866,820	2.9	58,880	W-HT	<50	200a	<4.0	<4.0	<4.0	<4.0	240	0.2585	<10,9733	<0.0057	<0,2153	0.3159	<11.6405
					W-OUT-WC1			<0.50	<0,50	<0.50	<0,50	5,2						
02/06/42	Contain days			-4	W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
02/06/12	3,082,210	on arrival and i 10,876,380	running on depa 0.3	пиге. 9,560														
02/15/12	System running			9,300														
	3,130,150	10,924,320	3.7	47,940	W-HT	<50	150a	<4.0	<4.0	<4.0	<4.0	190	0.0840	<11,0573	<0.0019	< 0.2172	0.1031	<11,7437
					W-OUT-WC1		222	<0.50	< 0.50	<0.50	<0.50	0.73						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	< 0.50	<0.50						
02/28/12	System running			70.400														
03/14/12	3,200,270 System running	10,994,440	3.7	70,120														
03/14/12	3,281,440	11,075,610	3.8	81,170	W-HT	<50	170a	<2.0	<2.0	<2,0	<2,0	250	0.2020	<11.2592	<0.0038	<0.2210	0.2777	<12,0214
	-1		***	- 1,	W-OUT-WC1	***	***	<0.50	<0.50	<0.50	<0.50	19						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0,50	<0.50						
03/30/12	System running																	
04/11/12	3,384,270 System running	11,178,440	4,5	102,830														
04/11/12		11,227,880	2.9	49,440	W-HT	<50	150a	<4.0	<4.0	<4.0	<4.0	170	0.2033	<11.4625	<0.0038	<0.2248	0.2668	<12,2882
	0,100,710	11,221,000	2.0	10,110	W-OUT-WC1		10000	<0.50	<0.50	<0.50	<0.50	54	0.2000	10.	0,000		0.200	19
					W-DSCHG	<50	<50	< 0.50	< 0.50	<0.50	<0.50	<0.50						
04/24/12	System running																	
054040		11,241,940	8.0	14,060														
05/10/12		g on arrival an 11,329,970	а аерапиге 3.8	88,030	W-HT	<50	140a	<4.0	<4.0	<4.0	<4.0	190	0.1235	<11.5860	<0.0034	<0.2282	0.1533	<12.4415
	3,333,000	11,020,010	0.0	00,000	W-OUT-WC1		***	<1.0	<1.0	<1.0	<1.0	41	0.1200	1110000	1010004	-OILLOL	0.1000	1211110
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
05/15/12	System running																	
05/00/40		11,356,110	3.6	26,140														
05/23/12				E1 300														
06/07/12	3,613,330 System running	11,407,500 on arrival an	4.5 d departure.	51,390														
	3,695,020	11,489,190	3.8	81,690														
06/12/12			d departure. Car	bon changeou	t performed.													
	3,720,400	11,514,570	3.5	25,380														
06/20/12	System running			E0 040	W HT	<50	110a	<2.5	<2,5	<2,5	<2.5	140	0.2447	<11.8307	<0.0064	<0.2346	0.3230	<12.7645
	3,770,440	11,564,610	4.3	50,040	W-HT W-OUT-WC1	<50 		<0.50	<0.50	<0.50	<0.50	<0.50	0.2447	> 1 1±0307	~U₌UU04	~0.2340	0.3230	~1Z1/040
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
07/05/12	System running 3,866,290	g on arrival an 11,660,460	d departure. 0.0	95,850														
07/17/12	System down																	
J		11,729,630	4.0	69,170	W-HT	<50	<50	<0.50	<0.50	<0.50	< 0.50	32	< 0.1101	<11.9409	<0.0021	<0.2367	0-1184	<12.8829
	•				W-OUT-WC1			<0.50	<0.50	< 0.50	< 0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
08/02/12				107 220														
08/16/12	4,042,780 System down	11,836,950 on arrival and	4.7	107,320														
00/10/12	System down	on annvarance	arming on depa	I (UI O														

TABLE 4

OPERATION AND PERFORMANCE DATA FOR GROUNDWATER PUMP AND TREAT SYSTEM

Former Exxon Service Stallon 73399

2991 Hopyard Road

Pleasanlon, California

(Page 3 of 4)

	Effluent T	otal		Total				Laborator: A-	olution Postula						Removal C	Calculations		
Date		talizer	age Flow Rate	Flow Per				Laboratory An	alytical Results				TP	'Hg		zene	M	TBE
Date		ading I	gpm)	Period (gallons)	Sample ID	TPHd (µg/L)	TPHg (µg/L)	B (ug/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)
	(90			(33/)	וטו	(hg/L)	(hg/L)	(µg/L)	(hg/r)	1 (µg/L)	T (hg/L)	[µg/L]	(bonuas)	(pounds)	(honuas)	(pounds)	(podnas)	(pounds)
	4,068,080 11,8	62,250	1.3	25,300	W-HT	<50	<50	< 0.50	<0.50	<0,50	<0,50	11	<0.0553	<11,9962	< 0.0006	< 0.2372	0,0238	<12,9067
					W-OUT-WC1			<0.50	<0_50	< 0.50	<0,50	<0_50						
					W-DSCHG	<50	<50c	<0,50c	<0.50c	<0.50c	<0.50c	<0.50c						
08/29/12	System down on arriv																	
09/10/12			2.00	37,360														
09/10/12	.,		on departi 0.07	1,260														
09/17/12	System running on a			1,200														
34/1//2	4,143,740 11,9		3.67	37,040	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	2.0	< 0.0316	<12.0278	< 0.0003	< 0.2375	0,0041	<12,9108
	.,				W-OUT-WC1			< 0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50	<0.50	< 0.50	<0.50	<0.50	<0.50						
09/25/12	System running on ar																	
			3,66	42,220														
10/04/12	System down on arriv				5,													
10/18/12			2.51	32,540														
10/10/12	,		3,67	74,000	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	11	< 0.0621	<12.0898	<0.0006	<0.2382	0,0081	<12,9189
	4,202,300 12,0	00,070	5,01	74,000	W-OUT-WC1			<0.50	< 0.50	<0.50	<0.50	<0.50	0.002	/=10000	-0.0000	0,12002	0,0001	
					W-DSCHG	<50	<50	<0.50	<0.50	< 0.50	< 0.50	<0.50						
11/01/12	System running on ar	rrival and depa	rture.															
	4,367,360 12,1	61,530	3,71	74,860														
11/13/12	System running on ar	rrival and depa	rture.															
	4,514,360 12,3	08,530	8,51	147,000	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	1.7	<0.0926	<12,1824	<0.0009	<0.2391	0.0118	<12.9306
					W-OUT-WC1	-50	-50	<0.50	< 0.50	<0.50	<0.50 <0.50	1,8 <0.50						
44/40/40	Contant daying an and				W-DSCHG	<50	<50	<0,50	<0.50	<0.50	<0.50	<0.50						
11/19/12	System down on arriv 4,570,020 12,3		9 on depart. 6,44	55,660														
11/29/12																		
11,20,12	•	_	7,81	112,420														
12/07/12																		
	4,687,360 12,4	81,530	0.43	4,920	W-HT	<50	<50	<0.50	<0.50	< 0.50	<0,50	1,1	<0.0722	<12,2545	<0.0007	< 0.2398	0.0020	<12,9326
					W-OUT-WC1			<0.50	<0.50	< 0.50	< 0.50	0.95						
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	<0.50						
12/11/12	System running on a				t.													
12/19/12		•	8.23	47,380														
12/19/12	-,		6.51	74,980														
01/02/13	System down on arriv																	
	•		3.87	78,100	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	1.8	<0.0836	<12,3382	<0.0008	<0,2406	0.0024	<12,9351
					W-OUT-WC1	***		<0.50	<0.50	<0.50	<0.50	<0.50						
					W-DSCHG	<50	<50	< 0.50	<0.50	<0.50	<0.50	<0.50						
01/18/13	System running on ar																	
	5,087,790 12,8		8.68	199,970														
01/29/13	System running on a			4.40.000														
02/12/13	5,228,170 13,0 System running оп аг	,	8.86 down on de	140,380														
02/12/13			8.62	173,820	W-HT	<50	<50	<0.50	<0.50	<0.50	<0.50	4.5	<0.2145	<12,5527	<0.0021	<0.2428	0.0135	<12,9486
	5,707,000 10,1	00,100	U.J.	.,0,020	W-OUT-WC1			<0.50	<0.50	<0.50	<0.50	1.0	27.1.1	341	455	22		
					W-DSCHG	<50	<50	<0.50	<0.50	<0.50	<0.50	0.66						

TABLE 1
OPERATION AND PERFORMANCE DATA FOR GROUNDWATER PUMP AND TREAT SYSTEM
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California (Page 4 of 4)

Noles:	If value is be	elow laboratory detection limit, then detection limit is used for removal calculations.
W-INF-HT	=	Waler influent.
W-OUT-WC1		Water intermediate after first carbon vessel.
W-DSCHG	=	Water effluent.
TPHg		Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 8015B.
TPHd	12	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015B.
BTEX	10	Benzene, loluene, ethylbenzene, and lotal xylenes analyzed using EPA Method 8260B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
gpm	=	Gallons per minute.
μg/L	=	Micrograms per liter.
<	=	Less than the stated laboratory reporting limit.
***	=	Not sampled/Not analyzed/Not measured/Not calculated/Not applicable.
а	12	Does not match the typical chromatographic pattern.
b	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
С	=	Sample container contained headspace greater than 6 millimeters in diameter.

## TABLE 5 SOIL VAPOR EXTRACTION TEST- EXTRACTION WELL DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 1)

		Blower	Well Casing	Air Flow	Air Flow		Vapor	PID	PID	PID	Totalizer
Date	Time	Vacuum	Vveii Casing Vacuum	from Well	from Well	Vapor Temp	Vapor Pressure	Influent	Intermediate	Effluent	Reading
		(in H <sub>2</sub> O)	(in H <sub>2</sub> O)	(fpm)	(scfm)	(deg F)	(in H <sub>2</sub> O)	(ppm)	(ppm)	(ppm)	(gallons)
VE Feasibili	tv Test - M	W9A									
12/18/12	13:30		por extraction te	st.							
12/18/12	13:45	80	55.0	1,250	56.6	126	8.0	27.6	0.0	0.0	
12/18/12	14:00	80	55.0	1,300	58.8	126	8.0	37.0	0.0	0.0	4,809,720
12/18/12	15:00	80	60.0	1,380	60.2	150	9.0	41.8	0.5	0.0	222
12/18/12	16:00	80	80.0	1,450	63.0	152	9.0	39.5	0.0	0.0	222
12/18/12	17:00	78	80.0	1,400	60.0	160	9.0	45.1	0.0	0.0	***
12/18/12	17:00		oil vapor extraction								
12/19/12	10:00	Begin soil va	por extraction te	st.							
12/19/12	10:00	80	84.0	1,060	50.9	90	6.0	17.7	0.0	0.0	4,809,720
12/19/12	11:00	80	84.0	1,260	54.0	156	6.0	20.8	0.0	0.0	
12/19/12	12:00	75	84.0	1,500	65.0	154	9.0	27.2	0.0	0.0	
12/19/12	13:00	78	83.0	1,530	65.6	160	9.0	21.3	0.0	0.0	
12/19/12	13:00	Shut down so	oil vapor extraction	on test.							
Notes:											
Time	=	Time on a tw	enty-four hour cl	ock.							
Temp	=	Temperature									
PID	=	Photo-ionizat	ion detector.								
in H <sub>2</sub> O	=	Inches of wat	ter vacuum.								
fpm	=	Feet per min	ute.								
scfm	=	Standard cub	oic feet per minu	te.							
deg F	=	Degrees Fah	renheit.								
ppm	=	Parts per mill	ion.								
	=	Reading not	taken.								

## TABLE 6 SOIL VAPOR EXTRACTION TEST - OBSERVATION WELL DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 1)

		Elapsed	Extracti	on Well			Observati	on Wells		
	Time	Time	MW9A (0 feet)		MV	/1	MV	V4	MW7	
Date  VE Feasibi 12/18/12 12/18/12 12/18/12 12/18/12 12/18/12	(hrs)	(hr:min)			(49.5	feet)	(85.7 feet)		(119.3 feet)	
			Vacuum	DTW	Vacuum	DTW	Vacuum	DTW	Vacuum	DTW
			(in H₂O)	(feet)	(in H <sub>2</sub> O)	(feet)	(in H <sub>2</sub> O)	(feet)	(in H <sub>2</sub> O)	(feet)
VF Feasihi	lity Test	- MW9A								
	13:30	0:00	Begin soil va	apor extracti	on test.					
12/18/12	13:45	0:15	55	45.27		***		(100)	***	45.39
12/18/12	14:00	0:30	55	***	-	3990	(998	-	<del>***</del>	
12/18/12	15:00	1:30	60		0.80	***	0.50	:===:	0.15	(1 <del>170)</del>
12/18/12	16:00	2:30	80	1000	0.90		0.56	1555	0.27	C <del>SSIII</del>
12/18/12	16:30	3:00		45.30				45.75	mes:	2550
12/18/12	17:00	3:30	80		1.00	777	0.56	777	0.28	
12/18/12	17:00	3:30	Shut down s	oil vapor ex	raction test.					
12/19/12	9:30			45.43		226	1999			
12/19/12	10:00	3:30	Begin soil va	apor extraction	on test.					
12/19/12	10:00	3:30	80		0.30	2000	0.30		0.16	8444
12/19/12	11:00	4:30	80		0.30	1222	0.36	:===:	0.16	233
12/19/12	12:00	5:30	75		0.35		0.34		0.12	5444
12/19/12	13:00	6:30	78	45.32	0.20	44.74	0.27	45.76	0.00	45.41
12/19/12	13:00	6:30	Shut down s	oil vapor ex	raction test.					
Notes:										
Time	=		ented using a	24-hour clo	ck.					
DTW	=	Depth to w								
(49.5 feet)	=		rom extraction	n well.						
hrs	=	Hours.								
min	=	Minutes.								
in Hg	=		mercury vacu							
in H₂O	=		water column							
***	=	Reading n	ot taken.							

## TABLE 7 SOIL VAPOR EXTRACTION TEST - SOIL VAPOR SAMPLE ANALYTICAL RESULTS

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 1)

Extraction	Sample	Sampling	Time	TPHg	MTBE	В	Т	E	X		
Well	ID	Date		(mg/m³)	(mg/m³)	(mg/m³)	(mg/m³)	(mg/m³)	(mg/m³)		
VE E	BANA/O A										
VE Feasibility To		10110110	44.40	00	45	0.0000	10.040	0.40	0.04		
MW9A	V-INF-VC0	12/18/12	14:10	23	15	0.0068	<0.019	0.13	0.31		
MW9A	V-INF-VC0	12/19/12	10:15	16	1.2	0.0079	<0.019	0.18	0.42		
MW9A	V-INF-VC0	12/19/12	13:00	28	3.0	0.0051	<0.019	0.085	0.20		
MW9A	V-INT-1	12/18/12	14:05	<7.0	<0.0072	<0.0016	<0.019	<0.0022	<0.0087		
MW9A	V-INT-1	12/19/12	10:10	<7.0	< 0.0072	< 0.0016	< 0.019	<0.0022	<0.0087		
MW9A	V-INT-1	12/19/12	12:55	7.1	<0.0072	<0.0016	<0.019	<0.0022	<0.0087		
MW9A	V-DSCHG	12/18/12	14:00	14	<0.0072	<0.0016	<0.019	<0.0022	<0.0087		
MW9A	V-DSCHG	12/19/12	10:05	<7.0	< 0.0072	< 0.0016	< 0.019	< 0.0022	<0.0087		
MW9A	V-DSCHG	12/19/12	12:50	11	<0.0072	<0.0016	<0.019	<0.0022	<0.0087		
Notes:											
V-INF-OX0	=	Soil vapor sample	collected at the i	nfluent sample por	t.						
V-DSCHG	=	Soil vapor sample	collected at the	effluent sample por	t.						
TPHg	=		Total petroleum hydrocarbons as gasoline analyzed using EPA Method TO-3M.  Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method TO-15M.								
BTEX	=	Benzene, toluene,									
MTBE	=	Methyl tertiary buty	*								
mg/m³	=	Milligrams per cubi	•								
g/	=	Less than the state		a attenue limata							

### TABLE 8 SOIL VAPORE EXTRACTION TEST - VAPOR-PHASE HYDROCARBON REMOVAL

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 1)

			Field Measurements					Laboratory Analysis Results			TPHg Removal		MTBE Removal		Benzene Removal		
Date	Time	Sample ID	Hours of Operation	Temp (deg F)	Press (inch H <sub>2</sub> O)	Flow (fpm)	Flow (scfm)	PID (ppmv)	TPHg (mg/m³)	MTBE (mg/m³)	Benzene (mg/m³)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)	Per Period (pounds)	Cumulative (pounds)
SVE Feasibility Test - MW9A																	
12/18/12 12/19/12	14:10 10:15	V-INF-VC0 V-INF-VC0	0.7 3.8	126 90	8.0 6.0	1,300 1,060	58.8 50.9	37.0 17.7	23 16	15 1.2	0.0068 0.0079	0.00 0.01	0,000 0,012	0.0000 0.0051	0.0000 0.0052	0.0000 0.0000	0.0000
12/19/12	13:00	V-INF-VC0	6.5	160	9.0	1,530	65.6	21,3	28	3,0	0.0051	0.01	0.026	0.0013	0.0064	0.0000	0.0000
-												Totals:	0.026		0.0064		0.0000

N	O	te	S
---	---	----	---

V-INF-VC0 = Influent soil vapor sample (collected prior to vapor abatement).

TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method TO-3M.

MTBE = Methyl tertiary butyl ether analyzed using EPA Method TO-15M.

Benzene = Benzene analyzed using EPA Method TO-15M.

deg F = Degrees Fahrenheit, in H<sub>2</sub>O = Inches of water column.

fpm = Feet per minute,

scfm = Standard cubic feet per minute.
mg/m³ = Milligrams per cubic meter.
ppmv = Parts per million by volume.

< = Less than the stated laboratory reporting limit.</p>

## APPENDIX A

CORRESPONDENCE

## ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



ALEX BRISCOE, Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

November 14, 2012

Ms. Jennifer Sedlachek (Sent via E-mail to: jennifer.c.sedlachek@exxonmobil.com)
ExxonMobil
4096 Piedmont, #194
Oakland, CA 94611

Mr. Steve Asmann Steve's Valero 2991 Hopyard Road Pleasanton, CA 94566 Mr. Bruce Morrison Kirk D. Morrison Trust et al. 224 Woodward Avenue Sausalito, CA 90623-1066

Subject: Case File Review for Fuel Leak Case No. RO0000362 and GeoTracker Global ID No. T0600100537, Valero #3823, 2991 Hopyard Road, Pleasanton, CA 94566

Dear Ms. Sedlachek, Mr. Asmann, and Mr. Morrison:

Alameda County Environmental Health (ACEH) staff has reviewed the fuel leak case file for the above referenced site including the most recently submitted document entitled, "Work Plan for SVE HIT Event Feasibility Testing," dated November 6, 2012 (Work Plan). The Work Plan, which was prepared on behalf of ExxonMobil by Cardno ERI, proposes a soil vapor extraction (SVE) high-intensity targeted (HIT) feasibility test using well MW-9A as an extraction well and wells MW1, MW7, PMW5, and VR2 as observation wells. ACEH has no technical comments and has no objections to the proposed SVE HIT feasibility test.

In correspondence dated March 22, 2012, the State Water Resources Control Board Underground Storage Tank Cleanup Fund (USTCF) recommended that ACEH consider this site for case closure. ACEH believes that the March 22, 2012 USTCF assessment is not accurate and disagrees with the USTCF recommendation. Further action is needed to be protective of water supply wells in the area. Therefore, the SVE HIT feasibility test proposed by ExxonMobil in the November 6, 2012 Work Plan is a more appropriate course of action that would move the case towards closure.

ACEH has not been able to meet with USTCF to resolve our disagreement. Until the USTCF removes the site from its closure list, ACEH is not allowed to issue directives for remedial action at the site. Therefore, this letter cannot be considered a regulatory agency directive requiring remedial action. As previously noted; however, ACEH has no technical comments on the proposed remedial action and agrees with implementation of the proposed action and presentation of the results in a technical report.

Responsible Parties RO0000362 November 14, 2012 Page 2

If you have any questions, please call me at (510) 567-6791 or send me an electronic mail message at jerry.wickham@acgov.org. Case files can be reviewed online at the following website: http://www.acgov.org/aceh/index.htm. If your email address does not appear on the cover page of this notification ACEH is requesting you provide your email address so that we can correspond with you quickly and efficiently regarding your case.

Sincerely,

ou=Alameda County, email=jerry.wickham@acgov.org, c=US Date: 2012.11.14 18:09:07 -08'00'

Jerry Wickham, California PG 3766, CEG 1177, and CHG 297

Senior Hazardous Materials Specialist

Attachments: Responsible Party(ies) Legal Requirements/Obligations

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

Danielle Stefani, Livermore Pleasanton Fire Department, 3560 Nevada St, Pleasanton, CA 94566 (Sent via E-mail to: dstefani@lpfire.org)

Colleen Winey (QIC 8021), Zone 7 Water Agency, 100 North Canyons Pkwy, Livermore, CA 94551 (Sent vla E-mail to: cwiney@zone7water.com)

Abbas Masjedi, City of Pleasanton, P.O. Box 520, Pleasanton, CA 94566-0802 (Sent via Email to: AMasjedi@cityofpleasantonca.gov)

Cardno ERI, Attn: Rebekah Westrup, 601 North McDowell, Petaluma, CA 94954 (Sent via E-mail to: <a href="mailto:rebekah.westrup@cardno.com">rebekah.westrup@cardno.com</a>)

Donna Drogos, ACEH (Sent via E-mail to: donna.drogos@acgov.org) Jerry Wickham, ACEH (Sent via E-mail to: jerry.wickham@acgov.org)

GeoTracker, eFile

**APPENDIX B** 

**PROTOCOLS** 

## HYDROCARBON REMOVAL FROM A VADOSE WELL SOP-25 Rev: JO'C

#### POUNDS OF HYDROCARBON IN A VAPOR STREAM

#### INPUT DATA:

1) Vapor flow rate acfm (usually by Pitot tube)

2) Vapor pressure at the flow measuring device (in inches of  $H_2O$ ) (use  $\{-\}$  for vacuum)

3) Vapor temperature at the flow-measuring device.

4) Hydrocarbon content of vapor (usually in mg/M³) for ppmv you need molecular weight.

5) Length of time (usually hours) over which flow rate occurred)

From periodic measurements, a calculation of total pounds of hydrocarbons removed from a well or from a system is calculated. The input data listed above are measured at a point in time. To calculate quantities removed, some assumptions must be made about what was happening between measurements. The following assumptions will be used for the sake of consistency:

#### **ASSUMPTIONS:**

1) Vapor flow for the period equals the average of the initial and final reading for the period.

2) Pressure and temperature for the entire period will be the final reading.

3) Hydrocarbon concentration for the period equals the average of the initial and final reading.

4) The hours of operation can be taken from an hour meter, an electric meter or will be assumed to be equal to the time between measurements.

5) If the unit is found down - try to determine how many hours it did operate and use the data taken for the previous period to make the calculations. Restart the unit and then take data to start the next period.

#### SAMPLE DATA AND CALCULATIONS

Date	Time	Temp	Press	HC conc Vapor flo	w Calc.	
		deg F	in H <sub>2</sub> O	mg/M3 acfm	lb. rem.	
1/6/95	11:00	70	-46	2000	120	
1/7/95	13:00	55	-50	1350	90	
1/8/95	10:00	80	-13	750	100	7.4

Calculate the pounds of hydrocarbon removed from the system during the basis period from 13:00 (1:00 pm) on the 7th to 10 am on the 8th. Pressure and temperature of the measurements (at the flow meter) must be corrected to the P and T used to report the HC concentration (which are P = 1 atm and T = 70 deg F). 1 atm = 14.7psia, 760 mm Hg, or 407 in  $H_2O$ .  $T_{abs}$  = 460 + T deg F

Hours of operation = 21, T = 80, P = -13,  $HC = (1350+750)/2 = 1050 \text{ mg/M}^3$ , Flow = 95

21 x 60 x 95 x 
$$\frac{(460+70)}{(460+80)}$$
  $\frac{(407-13)}{(407-13)}$  28.3 1050 1 = 7.4 lb  $\frac{hr}{407}$   $\frac{min}{1000}$   $\frac{cu}{454}$   $\frac{min}{1000}$   $\frac{cu}{454}$   $\frac{min}{1000}$   $\frac{cu}{454}$   $\frac{min}{1000}$   $\frac{cu}{454}$   $\frac{min}{1000}$   $\frac{cu}{454}$   $\frac{min}{1000}$   $\frac{cu}{454}$   $\frac{min}{1000}$   $\frac{min}{10$ 

cumulative lbs. (the running total) = the sum of all the previous periods.

Note: If results are given in ppm, an assumption about the molecular weight of the hydrocarbon must be made to convert ppm into  $mg/M^3$ . ppmv x molecular wt. /24.1 =  $mg/M^3$ . (Use 102 for gasoline)

## Cardno ERI Soil Vapor Extraction Feasibility Test Field Protocol

#### **Procedure**

The purpose of the test is to measure the extracted soil vapor concentrations and to obtain data regarding engineering design parameters. The test uses an extraction and treatment system as specified by the permit for soil vapor extraction (SVE). The fieldwork is performed in accordance with the site-specific safety plan, which is available at the job site during field activities.

The test is conducted in two phases. The first phase is conducted to obtain an extracted air flow rate versus applied vacuum curve, and the second phase is conducted to obtain the radius of influence (ROI) and extracted hydrocarbon concentrations. A vacuum is applied to the extraction SVE well, which is located within the area of interest. Induced vacuum is monitored at the surrounding SVE observation wells, which are located at various distances from the extraction well. One observation well is located outside the expected influence of the test to monitor changes in barometric pressure. Magnehelic gauges are attached to the wells and set to read zero vacuum.

#### Phase I - Step Test

- 1. Starting from a low vacuum, the vacuum applied at the wellhead is increased approximately every 5 minutes in 5 to 10 steps until the maximum applied vacuum has been achieved.
- 2. Photo-ionization detector (PID) readings are recorded during each step at the extraction unit and/or the wellhead.
- 3. The applied vacuum and flow reading in standard cubic feet per minute (scfm) are recorded for each step at the extraction unit and/or the wellhead.
- 4. An influent soil vapor sample may be collected during the test and submitted for laboratory analysis.

The procedure may be repeated for additional extraction wells located in other areas of the site.

#### Phase II - Radius of Influence

- 1. Vacuum readings in inches of water are recorded a minimum of every ½ hour at the vapor extraction unit and wellhead.
- 2. PID readings are recorded a minimum of every ½ hour at the extraction unit and wellhead.
- 3. Flow readings in scfm are recorded a minimum of every ½ hour at the extraction unit and wellhead.
- 4. At a minimum, influent soil vapor samples are collected at the beginning and end of the test and submitted for laboratory analysis.
- 5. Induced vacuum readings in the SVE observation wells are recorded every 15 minutes for the first hour and every 30 minutes thereafter.

The vacuum unit is connected to the extraction well for a period of 2 to 3 hours for each ROI vacuum, or until induced vacuum has stabilized, whichever comes first. The procedure is performed for at least three different wellhead vacuums in increasing order for the initial test well and may be repeated for additional extraction wells located in other areas of the site.

# APPENDIX C LABORATORY ANALYTICAL REPORTS

alscience nvironmental aboratories, Inc.



## CALSCIENCE

WORK ORDER NUMBER: 12-12-1356

The difference is service



AIR SOIL WATER MARINE CHEMISTRY



**Analytical Report For** 

Client: Cardno ERI

Client Project Name: ExxonMobil 73399/022776C

Attention: Rebekah Westrup

601 North McDowell Blvd. Petaluma, CA 94954-2312

Cecile & ex Sain

Approved for release on 01/4/2013 by: Cecile deGuia Project Manager

ResultLink >

Email your PM >



Calscience Environmental Laboratories, Inc. (Calscience) certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.



### **Contents**

Client Project Name: ExxonMobil 73399/022776C

Work Order Number: 12-12-1356

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Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

Work Order No:

Preparation:

Method:

12/20/12

12-12-1356

N/A

EPA TO-15M

Lab Sample   Number   Collected   Matrix   Instrument   Date   Prepared   Analyzed   Analyzed   V-DSCHG   12-12-1356-1-A   12/18/12   Air   GC/MS AA   N/A   12/20/15   121:06   121:						Units:						mg/m3
Collected Natrix   Instrument	ExxonMobil 7339	9/022776C	2								Pag	ge 1 of 2
Comment(s): -The method has been modified to use Tedlar Bags instead of Summa canisters and is not NY NELAC accredited.   Parameter   Result   RL   DF   Qual   Parameter   Result   RL   Qua	ple Number				market and the same of the same		Matrix	Instrument				QC Batch IE
Result   R	3			12-12-1	356-1-A		Air	GC/MS AA	N/A			121220L01
Benzene	s): -The method has been	modified to use	e Tedlar	r Bags in	stead of S	Summa canisters	and is no	t NY NELAC a	ccredited.			
Toluene ND 0.019 1 U Methyl-t-Butyl Ether (MTBE) ND 0.0072 1 Ethylbenzene ND 0.0022 1 U Surrogates: REC (%) Control Limits 1,4-Bromofluorobenzene 108 57-129 1,2-Dichloroethane-d4 111 47-137  V-INT-1 12-12-1356-2-A 12/18/12 Air GC/MS AA N/A 12/20/12 121:54  Comment(s): -The method has been modified to use Tedlar Bags instead of Summa canisters and is not NY NELAC accredited. Parameter Result RL DF Qual Parameter MD 0.0016 1 U Xylenes (total) ND 0.0072 1  Ethylbenzene ND 0.0016 1 U Wethyl-t-Butyl Ether (MTBE) ND 0.0072 1  Ethylbenzene ND 0.0022 1 U Surrogates: REC (%) Control Limits 1,4-Bromofluorobenzene 111 57-129 1,2-Dichloroethane-d4 113 47-137  V-INF-VCO 12-12-1356-3-A 12/18/12 Air GC/MS AA N/A 12/20/12 121:54  Comment(s): -The method has been modified to use Tedlar Bags instead of Summa canisters and is not NY NELAC accredited.  Parameter Result RL DF Qual Parameter (MTBE) ND 0.0087 1  U Methyl-t-Butyl Ether (MTBE) ND 0.0072 1  Ethylbenzene ND 0.0022 1 U Surrogates: REC (%) Control Limits 1,4-Bromofluorobenzene 111 57-129 1,2-Dichloroethane-d4 113 47-137  Foluene-d8 103 78-156  V-INF-VCO 12-12-1356-3-A 12/18/12 Air GC/MS AA N/A 12/20/12 121:20/		Result RL	<u> </u>	<u>DF</u>	Qual	<u>Parameter</u>			Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>
Surrogates:   REC (%)   Control   Limits   Lim		ND 0.0	.0016	1	U	Xylenes (total)			ND	0.0087	1	U
REC (%)   Control   Qual   Surrogates:   REC (%)   Control   Limits   Lim		ND 0.0	.019	1	U	Methyl-t-Butyl I	Ether (MT	BE)	ND	0.0072	1	U
Limits   L	ne	ND 0.0	.0022	1	U							
Toluene-d8	<u>i</u>			Qual		Surrogates:			REC (%)		<u>C</u>	<u>tual</u>
V-INT-1	fluorobenzene	108 57-	7-129			1,2-Dichloroeth	ane-d4		111	47-137		
Table   Tabl	3	106 78-	8-156									
Comment(s): -The method has been modified to use Tedlar Bags instead of Summa canisters and is not NY NELAC accredited.   Parameter   Result   RL   DF   Qual   Parameter   Result   RL   Qual   P				12-12-1	356-2-A		Air	GC/MS AA	N/A			121220L01
ND   0.0022   1   U   Surrogates:   REC (%)   Control   Limits		ND 0.0	.0016	1	U	Xylenes (total)	Ether (MT)	BE)	ND	0.0087	1	<u>Qual</u> U U
REC (%)   Control   Qual   Surrogates:   REC (%)   Control   Qual   Limits   Limit	ne						(	/		*.**	·	
Toluene-d8	<u> </u>			Qual		Surrogates:			REC (%)	$\overline{}$	<u>C</u>	<u>tual</u>
V-INF-VC0         12-12-1356-3-A         12/18/12 Air GC/MS AA         N/A         12/20/12 22:44         12/12/12 12/12 12/12 12/12 12/12           Comment(s): -The method has been modified to use Tedlar Bags instead of Summa canisters and is not NY NELAC accredited.           Parameter         Result RL DF Qual Parameter         Result RL DF Qual Parameter         Result RL DF QUAL Parameter         0.31 0.0087 1           Benzene         0.0068 0.0016 1         Xylenes (total)         0.31 0.0087 1           Foluene         ND 0.019 1         U Methyl-t-Butyl Ether (MTBE)         15 1.4 200						1,2-Dichloroeth	ane-d4		113	47-137		
Parameter         Result         RL         DF         Qual         Parameter         Result         RL         DF         Q           Benzene         0.0068         0.0016         1         Xylenes (total)         0.31         0.0087         1           Foluene         ND         0.019         1         U         Methyl-t-Butyl Ether (MTBE)         15         1.4         200				12-12-1	356-3-A		Air	GC/MS AA	N/A			121220L01
Parameter         Result         RL         DF         Qual         Parameter         Result         RL         DF         Q           Benzene         0.0068         0.0016         1         Xylenes (total)         0.31         0.0087         1           Foluene         ND         0.019         1         U         Methyl-t-Butyl Ether (MTBE)         15         1.4         200	s): -The method has been	modified to use	e Tedlar	r Bags in	stead of S	Summa canisters	and is no	t NY NELAC a	ccredited.			
Benzene         0.0068         0.0016         1         Xylenes (total)         0.31         0.0087         1           Foluene         ND         0.019         1         U         Methyl-t-Butyl Ether (MTBE)         15         1.4         200	.,			_						RL	DF	Qual
Toluene ND 0.019 1 U Methyl-t-Butyl Ether (MTBE) 15 1.4 200			_	_								
					IJ	, ,	ther (MT	BF)				
Ethylbenzene 0.13 0,0022 1	ene			1	_	ou.,. C Datyi t		,			200	
Surrogates: REC (%) Control Qual Surrogates: REC (%) Control Qual Limits		REC (%) Con	Control			Surrogates:			REC (%)		C	<u>tual</u>
1,4-Bromofluorobenzene 112 57-129 1,2-Dichloroethane-d4 111 47-137		112 57-	7-129			1,2-Dichloroeth	ane-d4		111	47-137		

DF - Dilution Factor

Qual - Qualifiers





Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

Work Order No:

Preparation:

Method: Units:

12/20/12

12-12-1356

N/A EPA TO-15M

mg/m3

Page 2 of 2

				Date/Time Collected	Matrix	Instrument	Date Prepared	7,1-1-2		QC Batch ID
		099-12-	983-2,657	N/A	Air	GC/MS AA	N/A			121220L01
Result	<u>RL</u>	<u>DF</u>	Qual	<u>Parameter</u>			Result	<u>RL</u>	<u>DF</u>	Qual
ND	0.0016	1	U	Xylenes (total)			ND	0.0087	1	U
ND	0.019	1	U	Methyl-t-Butyl	Ether (MT	BE)	ND	0.0072	1	U
ND	0.0022	1	U							
<u>REC (%)</u>	Control Limits	Qua	l	Surrogates:			REC (%)	Control Limits	2	<u>Qual</u>
107	57-129			1,2-Dichloroetl	hane-d4		107	47-137		
103	78-156									
	W.	099-12-	983-2,660	N/A	Air	GC/MS AA	N/A			121221L01
	ND ND ND REC (%)	ND       0.0016         ND       0.019         ND       0.0022         REC (%)       Control Limits         107       57-129	Result   RL   DF   ND   0.0016   1   ND   0.0019   1   ND   0.0022   1   REC (%)   Control Limits   107   57-129   103   78-156	ND 0.0016 1 U ND 0.019 1 U ND 0.0022 1 U REC (%) Control Limits 107 57-129	Number   Collected	Number   Collected   Matrix	Number   Collected   Matrix   Instrument	Number   Collected   Matrix   Instrument   Prepared	Number   Collected   Matrix   Instrument   Prepared   Analy	Number   Collected   Matrix   Instrument   Prepared   Analyzed

							10.	T-	
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	Parameter	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>
Benzene	ND	0.0016	1	U	Xylenes (total)	ND	0.0087	1	U
Toluene	ND	0.019	1	U	Methyl-t-Butyl Ether (MTBE)	ND	0.0072	1	U
Ethylbenzene	ND	0.0022	1	U					
Surrogates:	<u>REC (%)</u>	Control Limits	Qua	<u>al</u>	Surrogates:	<u>REC (%)</u>	Control Limits	Q	<u>ual</u>
1,4-Bromofluorobenzene	111	57-129			1,2-Dichloroethane-d4	109	47-137		
Toluene-d8	105	78-156							







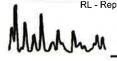


Cardno ERI 601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No: Preparation: Method: 12/20/12 12-12-1356 N/A EPA TO-3M

Project: ExxonMobil 73399/022776C

Page 1 of 1

Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch II
V-DSCHG		12-12-1356-1-A	12/18/12 14:00	Air	GC 13	N/A	12/20/12 14:02	121220L01
<u>Parameter</u>	Result	RL	<u>DF</u>	Qual	<u>Units</u>			
PH as Gasoline	14	7.0	1		mg/m3			
V-INT-1		12-12-1356-2-A	12/18/12 14:05	Air	GC 13	N/A	12/20/12 16:46	121220L01
Parameter Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
ΓPH as Gasoline	ND	7.0	1	U	mg/m3			
V-INF-VC0		12-12-1356-3-A	12/18/12 14:10	Air	GC 13	N/A	12/20/12 17:14	121220L01
Parameter_	Result	RL	<u>DF</u>	Qual	Units			
PH as Gasoline	23	7.0	1		mg/m3			
Method Blank		098-01-005-4,366	N/A	Air	GC 13	N/A	12/20/12 09:20	121220L01
P <u>arameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
ΓPH as Gasoline	ND	7.0	1	U	mg/m3			



DF - Dilution Factor

Qual - Qualifiers



### **Quality Control - Duplicate**



Cardno ERI 601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No: Preparation: Method:

12/20/12 12-12-1356 N/A EPA TO-3M

Quality Control Sample ID	Matrix	Instrument	Date Prepared:	Date Analyzed:	Duplicate Batch Number
12-12-1371-1	Air	GC 13	N/A	12/20/12	121220D01
<u>Parameter</u>	Sample Conc	DUP Conc	RPD	RPD CL	Qualifiers
TPH as Gasoline	221.9	219.2	1	0-20	



# nvironmental Quality Control - Laboratory Control Sample aboratories, Inc.



Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

Work Order No:

Preparation:

Method:

N/A

12-12-1356

N/A

EPA TO-3M

Quality Control Sample ID	Matrix	Instrument	Date Analyzed	Lab File ID	) L	CS Batch Number
098-01-005-4,366	Air	GC 13	12/20/12	12122002		121220L01
Parameter		Conc Added	Conc Recovered	LCS %Rec	%Rec CL	Qualifiers
TPH as Gasoline		932.5	849.3	91	80-120	





### **Quality Control - LCS/LCS Duplicate**



Cardno ERI 601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No: Preparation: Method: N/A 12-12-1356 N/A EPA TO-15M

Quality Control Sample ID	Matrix	In	strument		ate pared	Date Analyze	d	LCS/LCSD Batch Number	
099-12-983-2,657	Air	GC	/MS AA	N	/A	12/20/12		121220L01	
<u>Parameter</u>	SPIKE ADDED	LCS CONC	LCS %REC	LCSD CONC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	0.07987	0.08104	101	0.07999	100	60-156	1	0-40	
Toluene	0.09421	0.09276	98	0.09182	97	56-146	1	0-43	
Ethylbenzene	0.1086	0.1061	98	0.1050	97	52-154	1	0-38	
Xylenes (total)	0.3257	0.3181	98	0.3152	97	42-156	1	0-41	
Methyl-t-Butyl Ether (MTBE)	0.09013	0.08647	96	0.08663	96	50-150	0	0-35	





### **Quality Control - LCS/LCS Duplicate**



Cardno ERI 601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No: Preparation: Method: N/A 12-12-1356 N/A EPA TO-15M

Quality Control Sample ID	Matrix	In	strument		ate pared	Date Analyzed	d	LCS/LCSD Batch Number	
099-12-983-2,660	Air	GC	/MS AA	N	/A	12/21/12		121221L01	
<u>Parameter</u>	SPIKE ADDED	LCS CONC	LCS %REC	LCSD CONC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	0.07987	0.08554	107	0.08497	106	60-156	1	0-40	
Toluene	0.09421	0.09640	102	0.09695	103	56-146	1	0-43	
Ethylbenzene	0.1086	0.1123	103	0.1112	102	52-154	1	0-38	
Xylenes (total)	0.3257	0.3367	103	0.3336	102	42-156	1	0-41	
Methyl-t-Butyl Ether (MTBE)	0.09013	0.09269	103	0.09084	101	50-150	2	0-35	





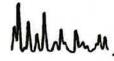
### **Glossary of Terms and Qualifiers**



Work Order Number: 12-12-1356

MPN - Most Probable Number

Qualifier	Definition
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
В	Analyte was present in the associated method blank.
ВА	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stnds.
НО	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
НХ	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS/LCSD Recovery Percentage is within Marginal Exceedance (ME) Control Limit range.
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
U	Undetected at detection limit.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.



### Calscience Environmental

7440 Lincoln Way

Garden Grove, CA 92841

Phone: 714-895-5494

**E**XonMobil

Laboratories, Inc.

Consultar	nt Name:	Cardno ERI															Acc	ดมก	量:	NA				PO	de "	1Z-12	<u>Z</u> -	li	H	ď	
		601 North McI	Dowell Blv	rd										T		_			- 1		no ERI										
Consultant City/S																	Rep	ort '	To:	Rebe	ekah Wes	durts									
ExxonMobil Pro	• 8															_					76C (HIT		nt)								
Consultant Pro	ject Mgr:	Rebekah Wes	trup												Exxo	nMo	bil S	Site:	#: <sub> :</sub>	733	99					Major Project (/	VFE :	#):			
Consultant Telephone	Number:	(707) 766-200	0				Fa	x No	.: <u>(</u> 7	07)	789-	041	4			Sit	e Ac	ddre	ss:	2991	Hopyard	Roa	d								
Sampler Nam	ne (Print):	alon	De	rman	2									-03	Site (	City,	Sta	ite, Z	ip:	Pleas	santon, C	alifor	nia								
Sampler Si	ignature:	In V	سوما	m	_										Ove	rsig	ht A	gen	cy:	BAA	OMD										
								3.		RC	(16)	illi.	a e				<b>3.1</b> 5	iar.				31.00	182	Analy	ze F	or:	393				
V-INT-1	DZ H Field Point Name	Date Sampled	1409	TT Legiar TP Lagranger Shipped	х	Composite	Field Filtered	Methanol	HCI (Blue Label)	NaOH ( Orange Label)	H <sub>2</sub> SO <sub>4</sub> Plastic (Yellow Label)	HNO <sub>3</sub> (Red Label)	lce	X X None (Black Label)	Groundwaler	Wastewater	Orinking Water Studge	Soil	X	Other (specify):	X X TPHg/BTEX/MTBE TO-3M + TO-15M					3		RUSH TAT (Pre-Schedule)		X X Standard 10-day TAT	Due Date of Report
V-INF-VC0	VC0	2/18/12	1410	1L Tedlar	X		┝	${f H}$	+	Н	+	╄	H	_ X	Н	4	+	╄	X		Х	Н	+	Н	Н		Ц	Н	4	X	
	_						_	Н	╀	Н	+	+	H	╀	Н	+	+	╀	Н			Н	+	╀┦	$\dashv$		Н	Н		-	
			-	_	-	H	-	Н		Н	+	+	H	╀	Н	$\dashv$	╀	╀	Н			Н	+	Н	$\vdash$		Н	Н	-	4	
	_				H	$\vdash$	-	₽	╁	Н	+	╀	Н	╀	H	4	╀	╀	Н	-		Н	+	Н	Н		Н	Н	$\dashv$	-	
Comments/Special Instructions: GLOBAL ID # (T0601300690)	Vapor sa	amples: Repor	t in mg/m	3 unit for pdi	and	edd			1			P			AIL A					Labo	Temper Sample VOCs F	ature Conte	Upon ainers	Rece	:1?		L	∐ Y Y		N N	
Relinquished by:  Relinquished by:		12/19/ Date	1/2	Time 1035	(	Zece Rece	ived	Dy L	ab pe	erso			Z	1	7// Da	ite		Tim CO Tim	_	Leve Leve Leve	13 14										
to-Omaller To 650	9	12/19/1	2	1730			4	1	in	le		X	۲.	1	42	col	2	10	3	Proje	Specific - i ect Manag	ryes, erora	p <del>lea</del> se ittach	e alta speci	on pre fic ins	-schedule w/ Test tructions	Amer	nca			

### < WebShip >>>>>

800-322-5555 www.gso.com

Ship From: ALAN KEMP

CAL SCIENCE- CONCORD 5063 COMMERCIAL CIRCLE #H CONCORD, CA 94520

ship To: SAMPLE RECEIVING CEL 7440 LINCOLN WAY

GARDEN GROVE, CA 92841

COD: \$0.00

Reference:

STANTEC, CARDNO ERI

**Delivery Instructions:** 

Signature Type: SIGNATURE REQUIRED Tracking #: 520706839

NPS

ORC

GARDEN GROVE

D92841A



7625983

Print Date: 12/19/12 15:49 PM

Package 1 of 1

Send Label To Printer

Print All

Edit Shipment

Finish

#### LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

STEP 1 - Use the "Send Label to Printer" button on this page to print the shipping label on a laser or inkjet printer.

STEP 2 - Fold this page in half.

STEP 3 - Securely attach this label to your package, do not cover the barcode.

STEP 4 - Request an on-call pickup for your package, if you do not have scheduled daily pickup service or Drop-off your package at the nearest GSO drop box. Locate nearest GSO dropbox locations using this link.

### **ADDITIONAL OPTIONS:**

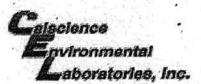
Send Label Via Email

Create Return Label

### TERMS AND CONDITIONS:

By giving us your shipment to deliver, you agree to all the service terms and conditions described in this section. Our liability for loss or damage to any package is limited to your actual damages or \$100 whichever is less, unless you pay for and declare a higher authorized value. If you declare a higher value and pay the additional charge, our liability will be the lesser of your declared value or the actual value of your loss or damage. In any event, we will not be liable for any damage, whether direct, incidental, special or consequential, in excess of the declared value of a shipment whether or not we had knowledge that such damage might be incurred including but not limited to loss of income or profit. We will not be liable for your acts or omissions, including but not limited to improper or insufficient packaging, securing, marking or addressing. Also, we will not be liable if you or the recipient violates any of the terms of our agreement. We will not be liable for loss, damage or delay caused by events we cannot control, including but not limited to acts of God, perils of the air, weather conditions, act of public enemies, war, strikes, or civil commotion. The highest declared value for our GSO Priority Letter or GSO Priority Package is \$500. For other shipments the highest declared value is \$10,000 unless your package contains items of "extraordinary value", in which case the highest declared value we allow is \$500. Items of "extraordinary value" include, but or not limited to, artwork, jewelry, furs, precious metals, tickets, negotiable instruments and other items with intrinsic value.

Phurn to Contents



### WORK ORDER #: 12-12-11 3 5 6

# SAMPLE RECEIPT FORM Box 1 of 1

TEMPERATURE: Thermometer ID: SC4 (Criteria: 0.0 °C -		except sec	liment/tissue	)
Temperature°C - 0.3°C (CF) =	_•°C □	Blank	☐ Sample	
☐ Sample(s) outside temperature criteria (PM/APM contacte	ed by:).			
☐ Sample(s) outside temperature criteria but received on ice		ay of samplin	ng.	
☐ Received at ambient temperature, placed on ice for				
Ambient Temperature: Air		1 ××	Initial:	N
				0
CUSTODY SEALS INTACT:				
Box □ No (Not Intact)	☐ Not Present	□ N/A	Initial:	N_
□ Sample □ □ No (Not Intact)	Not Present		Initial:	N
SAMPLE CONDITION:		Yes	No	N/A
SAMPLE CONDITION: Chain-Of-Custody (COC) document(s) received with same				
COC document(s) received complete				
			_ ×	
☐ Collection date/time, matrix, and/or # of containers logged in bas				
☐ No analysis requested. ☐ Not relinquished. ☐ No date/til				
Sampler's name indicated on COC				
Sample container label(s) consistent with COC			— □	
Sample container(s) intact and good condition				
Proper containers and sufficient volume for analyses requ		-	_	0
Analyses received within holding time			_	
pH / Res. Chlorine / Diss. Sulfide / Diss. Oxygen received				
Proper preservation noted on COC or sample container	······			Ø
☐ Unpreserved vials received for Volatiles analysis		2	2 5	
Volatile analysis container(s) free of headspace		. 🗆	ο.	8
Tedlar bag(s) free of condensation  CONTAINER TYPE:				
Solid: U4ozCGJ U8ozCGJ U16ozCGJ USleeve (_	) □EnCore	s <sup>®</sup> □Terra	Cores <sup>®</sup> □_	
Water: □VOA □VOAh □VOAna₂ □125AGB □125AG	GBh □125AGBp	□1AGB (	□1AGBna <sub>2</sub> [	J1AGB
□500AGB □500AGJ □500AGJs □250AGB □250C	CGB □250CGBs	□1PB [	□1PBna □	500PB
□250PB □250PBn □125PB □125PBznna □100PJ	□100PJna₂ □			
Air: Tedlar Canister Other: Trip Black Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Zipl Preservative: h: HCl. n: HNO: na: NacSoO: na: NaOH p: H-PO4 S: H-SO4 U:	ank Lot#: loc/Resealable Bag E:	Labeled/ Envelope   F	Reviewed by:	(V





### CALSCIENCE

**WORK ORDER NUMBER: 12-12-1494** 

The difference is service



AIR SOIL WATER MARINE CHEMISTRY

**Analytical Report For** 

Client: Cardno ERI

Client Project Name: ExxonMobil 73399/022776C

Attention: Rebekah Westrup

601 North McDowell Blvd. Petaluma, CA 94954-2312

Cecile & ex Soia

Approved for release on 01/4/2013 by: Cecile deGuia

Project Manager



ResultLink > Email your PM >

Calscience Environmental Laboratories, Inc. (Calscience) certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.



### **Contents**

Client Project Name: ExxonMobil 73399/022776C

Work Order Number: 12-12-1494

1	Client Sample Data	3
	1.1 EPA TO-15 (M) BTEX/MTBE (Air)	3
	1.2 EPA TO-3 (M) TPH Gasoline (Air)	5
2	Quality Control Sample Data	6
	2.1 MS/MSD and/or Duplicate	6
	2.2 LCS/LCSD	7
3	Glossary of Terms and Qualifiers	10
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Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

Work Order No:

Preparation: Method:

12/21/12

12-12-1494

N/A

**EPA TO-15M** 

	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20			Units:					-I /\ D-	mg/m3
Project: ExxonMobil 7  Client Sample Number	3399/02277	bU		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/	Time	ge 1 of 2  QC Batch II
V-DSCHG			12-1	2-1494-1-A	12/19/12 10:05	Air	GC/MS NN	N/A	12/2 <sup>2</sup> 23:	1/12	121221L01
Comment(s): -The method has	been modified to	use Tedla	ar Bag	s instead of \$	Summa canisters	s and is no	t NY NELAC a	accredited.			
Parameter	Result	RL	DE	Qual	Parameter			Result	<u>RL</u>	<u>DF</u>	Qual
Benzene	ND	0.0016	1	U	Xylenes (total)			ND	0.0087	1	U
Toluene	ND	0.019	1	Ū	Methyl-t-Butyl		BE)	ND	0.0072	1	U
Ethylbenzene	ND	0.0022	1	U	, ,	•	•				
Surrogates:	<u>REC (%)</u>	Control Limits	<u>C</u>	<u>tual</u>	Surrogates:			REC (%)	Control Limits	9	Qual
1,4-Bromofluorobenzene	80	57-129			1,2-Dichloroett	hane-d4		78	47-137		
Toluene-d8	98	78-156									
V-INT-1		271	12-1	2-1494-2-A	12/19/12 10:10	Air	GC/MS NN	N/A	12/22 00:		121221L01
Comment(s): -The method has Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Parameter</u>		t NY NELAC a	Result	<u>RL</u>	<u>DF</u>	Qual
Benzene	ND	0.0016	1	U	Xylenes (total)			ND	0.0087	1	U
Toluene	ND	0.019	1	U	Methyl-t-Butyl	Ether (MT	BE)	ND	0.0072	1	U
Ethylbenzene	ND	0.0022	1	U				050 (0/)	0		0
Surrogates:	REC (%)	Limits	<u>C</u>	<u>)uaí</u>	Surrogates:			REC (%)	Control Limits	ì	<u>Qual</u>
1,4-Bromofluorobenzene	78	57-129			1,2-Dichloroetl	hane-d4		79	47-137		
Toluene-d8	99	78-156									
V-INF-VC0			12-1	2-1494-3-A	12/19/12 10:15	Air	GC/MS NN	N/A	12/2: 01:		121221L01
Comment(s): -The method has	been modified to	use Tedla	ar Bag	s instead of	Summa canisters	s and is no	t NY NELAC	accredited.			
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>			Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>
Benzene	0.0079	0.0016	1		Xylenes (total)			0.42	0.0087	1	
Toluene	ND	0.019	1	U	Methyl-t-Butyl	Ether (MT	BE)	1.2	0.072	10	
1 Olderic											
	0.18	0.0022	- 1								
Ethylbenzene Surrogates:			100	<u>Qual</u>	Surrogates:			REC (%)	Control Limits	9	Qual
Ethylbenzene	0.18	Control	100	<u>Qual</u>	Surrogates: 1,2-Dichloroeti	hane-d4		REC (%)		<u>(</u>	Qual

DF - Dilution Factor , RL - Reporting Limit ,

Qual - Qualifiers





Project: ExxonMobil 73399/022776C

### **Analytical Report**



Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

Work Order No: Preparation:

Method: Units: 12/21/12

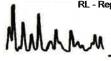
12-12-1494

N/A

EPA TO-15M mg/m3

Page 2 of 2

Client Sample Number				b Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/ Analy		QC Batch ID
Method Blank		1	099-12	-983-2,664	N/A	Air	GC/MS NN	N/A	12/21 17:		121221L01
Parameter Parame	Result	<u>RL</u>	<u>DF</u>	Qual	Parameter			Result	RL	DE	Qual
Benzene	ND	0.0016	1	U	Xylenes (total)			ND	0.0087	1	U
Toluene	ND	0.019	1	U	Methyl-t-Butyl	Ether (MT	BE)	ND	0.0072	1	U
Ethylbenzene	ND	0.0022	1	U							
Surrogates;	REC (%)	Control Limits	Qua	<u>d</u>	Surrogates:			REC (%)	Control Limits	<u>C</u>	<u>Qual</u>
1,4-Bromofluorobenzene	91	57-129			1,2-Dichloroeth	hane-d4		76	47-137		
Toluene-d8	102	78-156									
Method Blank			099-12	-983-2,665	N/A	Air	GC/MS NN	N/A	12/22 14:		121222L01
Parameter	Result	<u>RL</u>	DF	Qual	Parameter			Result	RL	DE	Qual
Benzene	ND	0.0016	1	U	Xylenes (total)			ND	0.0087	1	U
Toluene	ND	0.019	1	U	Methyl-t-Butyl	Ether (MT	BE)	ND	0.0072	1	U
Ethylbenzene	ND	0.0022	1	U							
Surrogates:	REC (%)	Control Limits	Qua	<u>1</u>	Surrogates:			REC (%)	Control Limits	2	<u>Qual</u>
1.4-Bromofluorobenzene	84	57-129			1,2-Dichloroet	hane-d4		77	47-137		



Toluene-d8

105

78-156





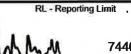


Cardno ERI 601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No: Preparation: Method: 12/21/12 12-12-1494 N/A EPA TO-3M

Project: ExxonMobil 73399/022776C

Page 1 of 1

Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
V-DSCHG		12-12-1494-1-A	12/19/12 10:05	Air	GC 60	N/A	12/21/12 18:54	121221L02
Parameter Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
TPH as Gasoline	ND	7.0	1	U	mg/m3			
V-INT-1		12-12-1494-2-A	12/19/12 10:10	Air	GC 60	N/A	12/21/12 19:03	121221L02
Parameter_	Result	RL	DF	Qual	<u>Units</u>			
TPH as Gasoline	ND	7.0	1	U	mg/m3			
V-INF-VC0		12-12-1494-3-A	12/19/12 10:15	Air	GC 60	N/A	12/21/12 19:15	121221L02
Parameter	Result	RL	<u>DF</u>	Qual	<u>Units</u>			
TPH as Gasoline	16	7.0	1		mg/m3			
Method Blank		098-01-005-4,377	N/A	Air	GC 60	N/A	12/21/12 10:30	121221L02
Parameter	Result	RL	<u>DF</u>	Qual	<u>Units</u>			
TPH as Gasoline	ND	7.0	1	U	mg/m3			





### **Quality Control - Duplicate**



Cardno ERI 601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No: Preparation: Method: 12/21/12 12-12-1494 N/A EPA TO-3M

Quality Control Sample ID	Matrix	Instrument	Date Prepared:	Date Analyzed:	Duplicate Batch Number
12-12-1490-1	Air	GC 60	N/A	12/21/12	121221D02
Parameter	Sample Conc	DUP Conc	<u>RPD</u>	RPD CL	<u>Qualifiers</u>
TPH as Gasoline	557.8	574.7	3	0-20	

### Calscience Environm

# nvironmental Quality Control - Laboratory Control Sample aboratories, Inc.



Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

Work Order No:

Preparation: Method:

N/A EPA TO-3M

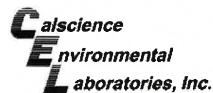
12-12-1494

N/A

Project: ExxonMobil 73399/022776C

Quality Control Sample ID	Matrix	Instrument	Date Analyzed	Lab File ID	Lo	CS Batch Number
098-01-005-4,377	Air	GC 60	12/21/12	21000002		121221L02
Parameter		Conc Added	Conc Recovered	LCS %Rec	%Rec CL	Qualifiers
TPH as Gasoline		932.5	862.5	92	80-120	

o Contents



### **Quality Control - LCS/LCS Duplicate**



Cardno ERI 601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No: Preparation: Method: N/A 12-12-1494 N/A EPA TO-15M

Quality Control Sample ID	Matrix	In	strument		ate pared	Date Analyze	d ·	LCS/LCSD Batch Number	
099-12-983-2,664	Air	GC	MS NN	N	/A	12/21/12		121221L01	
<u>Parameter</u>	SPIKE ADDED	LCS CONC	LCS %REC	LCSD CONC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	0.07987	0.09512	119	0.08472	106	60-156	12	0-40	
Toluene	0.09421	0.1086	115	0.1000	106	56-146	8	0-43	
Ethylbenzene	0.1086	0.1203	111	0.1106	102	52-154	8	0-38	
Xylenes (total)	0.3257	0.3446	106	0.3219	99	42-156	7	0-41	
Methyl-t-Butyl Ether (MTBE)	0.09013	0.09175	102	0.08143	90	50-150	12	0-35	





### **Quality Control - LCS/LCS Duplicate**



Cardno ERI 601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No: Preparation: Method:

12-12-1494 N/A EPA TO-15M

N/A

Quality Control Sample ID	Matrix	In	strument		ate pared	Date Analyze	d	LCS/LCSD Batch Number	
099-12-983-2,665	Air	GC	MS NN	N	/A	12/22/12	_'''	121222L01	
<u>Parameter</u>	SPIKE ADDED	LCS CONC	LCS %REC	LCSD CONC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	0.07987	0.08655	108	0.09311	117	60-156	7	0-40	
Toluene	0.09421	0.1086	115	0.1168	124	56-146	7	0-43	
Ethylbenzene	0.1086	0.1207	111	0.1298	120	52-154	7	0-38	
Xylenes (total)	0.3257	0.3528	108	0.3771	116	42-156	7	0-41	
Methyl-t-Butyl Ether (MTBE)	0.09013	0.07895	88	0.08494	94	50-150	7	0-35	



### **Glossary of Terms and Qualifiers**



Work Order Number: 12-12-1494

Qualifier	<u>Definition</u>
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further
	clarification.
В	Analyte was present in the associated method blank.  The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and,
BA	therefore, the sample data was reported without further clarification.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stnds.
НО	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS/LCSD Recovery Percentage is within Marginal Exceedance (ME) Control Limit range.
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
U	Undetected at detection limit.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for

% moisture. All QC results are reported on a wet weight basis.

MPN - Most Probable Number



### Sandy Tat

From: David R. Daniels [david.daniels@cardno.com]

**Sent:** Friday, January 04, 2013 3:22 PM

To: Sandy Tat; Matt Herman

Cc: Lisa Corderman

**Subject:** RE: ExxonMobil 73399/022776C (12-12-1494)

Attachments: 12-12-1494 Revised.pdf

I revised the COC and attached it. Global ID should be T0600100537.

David R. Daniels, PG 8737

PROJECT GEOLOGIST CARDNO ERI

Phone (+1) 707-766-2000 Fax (+1) 707-789-0414 Direct (+1) 707-766-2024 Mobile (+1) 707-338-6997

Address 601 North McDowell Blvd., Petaluma, CA 94954-2312 USA

Email david.daniels@cardno.com Web www.cardno.com www.cardnoeri.com

From: Sandy Tat [mailto:stat@calscience.com]
Sent: Friday, January 04, 2013 2:30 PM

To: Matt Herman; David R. Daniels

Cc: Lisa Corderman

**Subject:** ExxonMobil 73399/022776C (12-12-1494)

Importance: High

Hi Matt / David,

Please verify the Global ID for this site. Should the Global ID be T0600100537? Please advise. Thanks!

Sandy Tat

**Project Manager Assistant** 



7440 Lincoln Way Garden Grove, CA 92841-1427 (714) 895-5494

www.calscience.com



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Calscience Environmental

7440 Lincoln Way

Garden Grove, CA 92841

Phone: 714-895-5494

Fax: 714-894-7501

## ExonMobil 12-12-1494

Laboratories, Inc.

C	Consultant Name:	Cardno ERI				_		_	_		_		_	_	_	_		ount	_		_			PC	)#:				_	_	
Con	sultant Address:	601 North Mcl	Dowell Blv	rd					_					_		_			_		o ERI	_	_	_	_			-	-		_
Consulta	int City/State/Zip:	Petaluma, Cal	ifornia 949	954						_				_		_	Rep	ort T	0: <u>R</u>	ebe	ah We	strup	-	_	_			_	_		_
ExxonM	lobil Project Mgr:	Jennifer C. S	ediachek		_			_	_	_	_	_		_	_	•	-				6C (HI	Eve	nt)		_					_	
Consul	itant Project Mgr:	Rebekah Wes	trup			_		_	_	4	_	_	_	_ E	DXX	onMo	bil S	site #	: 7	339	9	_				Major Project	(AFE	#):		_	
Consultant Tel	lephone Number:	(707) 766-200				_	Fa	k No	. (7	07) 7	89-0	)414	_	_	_	Sit	e Ad	Idres	5: <u>2</u>	991	Hopyar	1 Roa	d	_	_			_	_		
Sam	pler Name (Print):	-Jun	Jen	mm					_	_	_		_		Site	City	Sta	te, Zi	p: F	leas	anton, (	alifor	nia	_	_				_	_	_
Sa	ampler Signature:	: Jen 1	mar	~					_					-	QVE	ersig	ht A	genc	y: <u>E</u>	AAC	MD	_	_	_	_					_	
		V			_	_		<u> R</u>	340	Pres	serva	ative	5700	58	<b>級</b>	R220	Ma	trix		<b>E</b>			0,750	Ana	lyze	For:	2000			_	
Sample ID	feld Point Name	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filterad	Methanol	Sodium Bisulfale HCI (Blue Label)	NaOH ( Orange Label)	H <sub>2</sub> SO <sub>4</sub> Plustic (Yellow Label) H <sub>2</sub> SO <sub>4</sub> Glass (Yellow Label)	HNO, (Red Label)	tce	None (Black Label)	Groundwater	Waslewater	Drinking Water Sludge	Soil	Air	Other (specify):	TPHg/BTEX/MTBE TO-3M + TO-15M	1 1						RUSH TAT (Pre-Schedule	5-day TAT	Standard 10-day TAT	Due Date of Report
/-DSCHG	VEFF	12/19/12	1005	1L Tedlar	x			П	T	П	T	П	П	T <sub>x</sub>	Γ	П	Т	П	x	П	х	П	Т	Т	Τ		T	П		x	
/-INT-1	VC1	12/19/12	1	1L Tedlar	x			П	T	П	$\top$	Т	П	Īx	Г	П		П	x		х	П	T	T	Τ		T			x	
/-INF-VC0	VC0	winter		1L Tedlar	х			П	T	П		Т	П	x	T	П			x		×	П		T	Т		Т	Г		x	
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GLOBAL ID # (FESOLINAS		260100	37									Pì						ILES			Tempe Sample VOCs	Cont	ainer	s inta	act?			Y		N N	
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Calscience Environmental

7440 Lincoln Way

Garden Grove, CA 92841

Laboratories, Inc.

Phone: 714-895-5494

Fax: 714-894-7501

## ExonMobil 12-12-1494

	Consultant Name	: Cardno ERI														_/	Acco	ount	#:_	NA				P	O#:							
	nsultant Address	-	Dowell Blv	rd												_ 1	nvoi	ice T	o:	Card	no ERI											
Consult	tant City/State/Zip	: Petaluma, Cal	lifornia 94!	954												_	Rep	ort T	o:	Rebe	kah We	strup										
	Mobil Project Mgr														_ 1	Proj	ect	Nam	ne:	0227	76C (HI	T Eve	ent)									
	ultant Project Mgi													E	XXOI	Mol	bil S	Site #	k: 🗓	7339	99					Major I	Project (	AFE	#):			
	elephone Number	No received to the	7.6				Faz	c No.	: (70	7 (7	89-0	414				Site	e Ad	ldres	:22	2991	Hopyar	d Ro	ad									
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	Sampler Signature		hun												Over	sial	ht A	aena	cv:	BAA	OMD											
	ampler Signature	- Ben-1	A		_					⊒rei.	erve	tive												Ana	lyze	For:		3.33	1			
Sample ID V-DSCHG V-INT-1 V-INF-VC0	Pield Point Name	17 13 117 117 117 117 117 117 117 117 11	1.1	1L Tedlar 1L Tedlar	х	Composite	Field Filtered	Methanol	Southin distribute HCI (Blue Label)	NaOH (Orange Label)	H <sub>2</sub> SO <sub>4</sub> Plastic (Yellow Label) H <sub>2</sub> SO <sub>4</sub> Glass (Yellow Label)	HNO, (Red Label)	Ice	X X None (Black Label)	Groundwaler	Wastewater	Drinking water Sludge	Soll	X X	Other (specify):	X X TPHg/BTEX/MTBE								RUSH TAT (Pre-Schedule)	5-day TAT	X X Standard 10-day TAT	
		+	-		H		-	H	t	H	+	H	$^{\dagger}$	H	$\forall$	+	$\dagger$	H	Н	-	<u> </u>	$\dagger$						t	t	Н		
Comments/Special Instru GLOBAL ID # (T06013006		samples: Repo	rt in mg/n	n3 unit for pd	and	edd						PL			AIL A					Labo	Tempe Sample VOCs	ratur	e Upo Itaine	n Re rs Int	act?				Y		ии	*)
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Return to Contents



### < WebShip >>>>>

800-322-5555 www.gso.com



Ship From: ALAN KEMP CAL SCIENCE- CONCORD 5063 COMMERCIAL CIRCLE #H CONCORD, CA 94520

Ship To: SAMPLE RECEIVING CEL 7440 LINCOLN WAY **GARDEN GROVE, CA 92841** 

COD: \$0.00

Reference: ERI, CRA, PARSONS Delivery Instructions:

Signature Type: SIGNATURE REQUIRED

520719214 Tracking #:

**GARDEN GROVE** 

NPS

D92841A



Print Date: 12/20/12 15:28 PM:

Package 1 of 1

Send Label To Printer

Print All

**Edit Shipment** 

Finish

#### LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

STEP 1 - Use the "Send Label to Printer" button on this page to print the shipping label on a laser or inkjet printer.

STEP 2 - Fold this page in half.

STEP 3 - Securely attach this label to your package, do not cover the barcode.

STEP 4 - Request an on-call pickup for your package, if you do not have scheduled daily pickup service or Drop-off your package at the nearest GSO drop box. Locate nearest GSO dropbox locations using this link.

#### ADDITIONAL OPTIONS:

Send Label Via Email

Create Return Label

#### **TERMS AND CONDITIONS:**

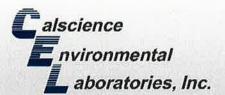
By giving us your shipment to deliver, you agree to all the service terms and conditions described in this section. Our liability for loss or damage to any package is limited to your actual damages or \$100 whichever is less, unless you pay for and declare a higher authorized value. If you declare a higher value and pay the additional charge, our liability will be the lesser of your declared value or the actual value of your loss or damage. In any event, we will not be liable for any damage. whether direct, incidental, special or consequential, in excess of the declared value of a shipment whether or not we had knowledge that such damage might be incurred including but not limited to loss of income or profit. We will not be liable for your acts or omissions, including but not limited to improper or insufficient packaging, securing, marking or addressing. Also, we will not be liable if you or the recipient violates any of the terms of our agreement. We will not be liable for loss, damage or delay caused by events we cannot control, including but not limited to acts of God, perils of the air, weather conditions, act of public enemies, war, strikes, or civil commotion. The highest declared value for our GSO Priority Letter or GSO Priority Package is \$500. For other shipments the highest declared value is \$10,000 unless your package contains items of "extraordinary value", in which case the highest declared value we allow is \$500. Items of "extraordinary value" include, but or not limited to, artwork, jewelry, furs, precious metals, tickets, negotiable instruments and other items with intrinsic value.



### WORK ORDER #: 12-12-□ □ □ □

### SAMPLE RECEIPT FORM Box / of /

CLIENT: CAPUNO ERI DATE: 12	1/2//12
TEMPERATURE: Thermometer ID: SC4 (Criteria: 0.0 °C – 6.0 °C, not frozen except sedimen	t/tissue)
Temperature°C - 0.3°C (CF) =°C ☐ Blank ☐ S	Sample
☐ Sample(s) outside temperature criteria (PM/APM contacted by:).	
☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.	
☐ Received at ambient temperature, placed on ice for transport by Courier.	
Ambient Temperature: ☑ Air □ Filter	Initial:
	***************************************
CUSTODY SEALS INTACT:	áſ
□ Box □ □ No (Not Intact) □ Not Present □ N/A	Initial:
□ Sample □ □ No (Not Intact) □ Not Present	Initial:
SAMPLE CONDITION: Yes No	N/A
Chain-Of-Custody (COC) document(s) received with samples	
COC document(s) received complete	
☐ Collection date/time, matrix, and/or # of containers logged in based on sample labels.	
l .	
□ No analysis requested. □ Not relinquished. □ No date/time relinquished.  Sampler's name indicated on COC □ □	
Sampler's name indicated on COC	, 0
Sample container label(s) consistent with COC	
Proper containers and sufficient volume for analyses requested	
Analyses received within holding time	
pH / Res. Chlorine / Diss. Sulfide / Diss. Oxygen received within 24 hours	Ø
4. 20.	Ø
Troper preservation noted on eee or sample contamental	7
☐ Unpreserved vials received for Volatiles analysis	D/
Volatile alialysis container(s) nee of needebace.	
CONTAINER TYPE:	
Solid: □4ozCGJ □8ozCGJ □16ozCGJ □Sleeve () □EnCores® □TerraCores	;® ·□
Water: □VOA □VOAh □VOAna₂ □125AGB □125AGBh □125AGBp □1AGB □1AG	Bna₂ □1AGBs
□500AGB □500AGJ □500AGJs □250AGB □250CGB □250CGBs □1PB □1PE	3na □500PB
□250PB □250PBn □125PB □125PBznna □100PJ □100PJna₂ □ □	
Air: DTedlar® Canister Other: Trip Blank Lot#: Labeled/Check Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope Review Preservative: h: HCL n: HNO3 na2:Na2S2O3 na: NaOH p: H3PO4 s: H2SO4 u: Ultra-pure znna: ZnAc2+NaOH f: Filtered Scan	wed by:





### CALSCIENCE

**WORK ORDER NUMBER: 12-12-1495** 

The difference is service

ResultLink >

Email your PM >



AIR SOIL WATER MARINE CHEMISTRY

**Analytical Report For** 

Client: Cardno ERI

Client Project Name: ExxonMobil 73399/022776C

Attention: Rebekah Westrup

601 North McDowell Blvd. Petaluma, CA 94954-2312

Cecile & ex Sain

Approved for release on 01/4/2013 by: Cecile deGuia

Project Manager



Calscience Environmental Laboratories, Inc. (Calscience) certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.



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Work Order Number: 12-12-1495

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	1.2 EPA TO-3 (M) TPH Gasoline (Air)	5
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	2.2 LCS/LCSD	7
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4	Chain of Custody/Sample Receipt Form	11





Cardno ERI 601 North McDowell Blvd.

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No:

Preparation: Method:

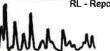
Units:

12/21/12

12-12-1495 N/A

EPA TO-15M mg/m3

	~~~ (~~~~	20								Pa	ge 1 of 2
Project: ExxonMobil 73	399/02277	<u> </u>									
lient Sample Number				Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/ Analy		QC Batch II
V-DSCHG	aj Tirk		12-12	2-1495-1-A	12/19/12 12:50	Air	GC/MS NN	N/A	12/21 21:		121221L01
Comment(s): -The method has be	een modified to	use Tedla	ır Bagı	instead of S	Summa canisters	and is no	t NY NELAC a	ccredited.			
Parameter	Result	RL	DE	Qual	<u>Parameter</u>			Result	<u>RL</u>	<u>DF</u>	Qual
lenzene	ND	0.0016	1	U	Xvienes (total)			ND	0.0087	1	U
oluene	ND	0.019	1	Ū	Methyl-t-Butyl	Ether (MT	BE)	ND	0.0072	1	U
thylbenzene	ND	0.0022	1	Ū	,	•	,				
urrogates;	REC (%)	Control Limits	Q	ual	Surrogates:			REC (%)	Control Limits	9	<u>Qual</u>
.4-Bromofluorobenzene	81	57-129			1,2-Dichloroeth	nane-d4		80	47-137		
Toluene-d8	99	78-156									
V-INT-1			12-12	2-1495-2-A	12/19/12	Air	GC/MS NN	N/A	12/2		121221L01
					12:55				21:	54	1
* /	peen modified to	use Tedla	ar Bags	s instead of S		and is no	ot NY NELAC a	accredited. Result	RL RL	DF	Qual
<u>Parameter</u>	Result	RL			Summa canisters Parameter	and is no	ot NY NELAC a	_	COMPANIE OF THE PARIE OF THE PA		Qual U
<u>Parameter</u> Benzene		<u>RL</u> 0.0016	<u>DF</u>	Qual	Summa canisters			Result	RL	DF	
<u>Parameter</u> Benzene Toluene	<u>Result</u> ND	RL	<u>DF</u> 1	<u>Qual</u> U	Summa canisters Parameter Xylenes (total)			Result ND	RL 0.0087	DF 1	U
<u>Parameter</u> Benzene	<u>Result</u> ND ND	RL 0.0016 0.019	<u>DF</u> 1 1 1	<u>Qual</u> U U	Summa canisters Parameter Xylenes (total)			Result ND	RL 0.0087 0.0072	<u>DF</u> 1	U
<u>Parameter</u> Benzene Foluene Ethylbenzene	<u>Result</u> ND ND ND	RL 0.0016 0.019 0.0022 Control	<u>DF</u> 1 1 1	<u>Qual</u> U U U	Summa canisters Parameter  Xylenes (total) Methyl-t-Butyl	Ether (MT		Result ND ND	RL 0.0087 0.0072 Control	<u>DF</u> 1	U
Parameter Benzene Foluene Ethylbenzene Surrogates:	Result ND ND ND ND REC (%)	RL 0.0016 0.019 0.0022 Control Limits	<u>DF</u> 1 1 1	<u>Qual</u> U U U	Summa canisters Parameter Xylenes (total) Methyl-t-Butyl Surrogates:	Ether (MT		Result ND ND REC (%)	RL 0.0087 0.0072 Control Limits	<u>DF</u> 1	U
Parameter Benzene Foluene Ethylbenzene Surrogates: 1,4-Bromofluorobenzene	Result ND ND ND REC (%)	RL 0.0016 0.019 0.0022 Control Limits 57-129	DF 1 1 1 Q	<u>Qual</u> U U U	Summa canisters Parameter Xylenes (total) Methyl-t-Butyl Surrogates:	Ether (MT		Result ND ND REC (%)	RL 0.0087 0.0072 Control Limits	DF 1 1	U
Parameter Benzene Foluene Ethylbenzene Surrogates: 1,4-Bromofluorobenzene Foluene-d8	Result ND ND ND REC (%) 80 99	RL 0.0016 0.019 0.0022 Control Limits 57-129 78-156	DF 1 1 1 Q	Qual U U U ual	Surrogates:  1,2-Dichloroeti	Ether (MT nane-d4 <b>Air</b>	BE) GC/MS NN	Result ND ND REC (%) 82	RL 0.0087 0.0072 Control Limits 47-137	DF 1 1	U U Qual
Parameter Benzene Foluene Ethylbenzene Surrogates: 1,4-Bromofluorobenzene Foluene-d8 V-INF-VC0  Comment(s): -The method has b	Result ND ND ND REC (%) 80 99	RL 0.0016 0.019 0.0022 Control Limits 57-129 78-156	DF 1 1 1 Q	Qual U U U ual	Surrogates:  1,2-Dichloroeti	Ether (MT nane-d4 <b>Air</b>	BE) GC/MS NN	Result ND ND REC (%) 82	RL 0.0087 0.0072 Control Limits 47-137	DF 1 1	U U Qual
Parameter Benzene Foluene Ethylbenzene Burrogates:  4-Bromofluorobenzene Foluene-d8  V-INF-VC0  Comment(s): -The method has bearameter	Result ND ND ND REC (%) 80 99	RL 0.0016 0.019 0.0022 Control Limits 57-129 78-156	DF 1 1 1 Q	Qual U U U ual	Summa canisters Parameter Xylenes (total) Methyl-t-Butyl Surrogates: 1,2-Dichloroetl 12/19/12 13:00 Summa canisters	Ether (MT  nane-d4  Air  s and is no	BE) GC/MS NN	Result ND ND REC (%) 82 N/A	RL 0.0087 0.0072 Control Limits 47-137	DF 1 1 (	Qual 121221L01
Parameter Benzene Foluene Ethylbenzene Burrogates:  1,4-Bromofluorobenzene Foluene-d8  V-INF-VC0  Comment(s): -The method has bearameter Benzene	Result ND ND ND REC (%) 80 99	RL 0.0016 0.019 0.0022 Control Limits 57-129 78-156	DF 1 1 1 1 Q	Qual U U U ual	Summa canisters Parameter Xylenes (total) Methyl-t-Butyl Surrogates: 1,2-Dichloroetl 12/19/12 13:00 Summa canisters Parameter	Ether (MT nane-d4  Air s and is no	GC/MS NN	Result ND ND REC (%) 82 N/A accredited. Result	RL 0.0087 0.0072 Control Limits 47-137 12/2 22:	DF 1 1 1 1/12 41	Qual 121221L01
Parameter Benzene Foluene Ethylbenzene Surrogates: 1,4-Bromofluorobenzene Foluene-d8 V-INF-VC0  Comment(s): -The method has b Parameter Benzene Foluene	Result ND ND ND REC (%) 80 99 Deen modified to Result 0.0051	RL 0.0016 0.019 0.0022 Control Limits 57-129 78-156 use Tedla RL 0.0016	DF 1 1 1 Q 12-1: ar Bag: DF	Qual U U U ual 2-1495-3-A s instead of S Qual	Summa canisters Parameter Xylenes (total) Methyl-t-Butyl Surrogates: 1,2-Dichloroeti 12/19/12 13:00 Summa canisters Parameter Xylenes (total)	Ether (MT nane-d4  Air s and is no	GC/MS NN	Result ND ND REC (%) 82 N/A accredited. Result 0.20	RL 0.0087 0.0072 Control Limits 47-137 12/2- 22:	DF 1 1 1/12 41 DF 1	Qual 121221L01
Parameter Benzene Foluene Ethylbenzene Surrogates:  ,4-Bromofluorobenzene Foluene-d8  V-INF-VC0  Comment(s): -The method has bearameter Benzene Foluene Ethylbenzene	Result ND ND ND REC (%) 80 99 Deen modified to Result 0.0051 ND	RL 0.0016 0.019 0.0022 <u>Control</u> <u>Limits</u> 57-129 78-156 use Tedia <u>RL</u> 0.0016 0.019 0.0022	1 1 1 Q 12-1:	Qual U U U ual 2-1495-3-A s instead of S Qual	Summa canisters Parameter Xylenes (total) Methyl-t-Butyl Surrogates: 1,2-Dichloroeti 12/19/12 13:00 Summa canisters Parameter Xylenes (total)	Ether (MT nane-d4  Air s and is no	GC/MS NN	Result ND ND REC (%) 82 N/A accredited. Result 0.20	RL 0.0087 0.0072 Control Limits 47-137 12/2: 22: RL 0.0087 0.29	DF 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Qual 121221L01
Parameter Benzene Foluene Ethylbenzene Surrogates: 1,4-Bromofluorobenzene Foluene-d8 V-INF-VC0  Comment(s): -The method has b Parameter Benzene	Result ND ND ND REC (%) 80 99  Deen modified to Result 0.0051 ND 0.085	RL 0.0016 0.019 0.0022 Control Limits 57-129 78-156 use Tedla RL 0.0016 0.019 0.0022 Control	1 1 1 Q 12-1:	Qual U U ual 2-1495-3-A s instead of S Qual U	Summa canisters Parameter Xylenes (total) Methyl-t-Butyl Surrogates: 1,2-Dichloroeti 12/19/12 13:00 Summa canisters Parameter Xylenes (total) Methyl-t-Butyl	Ether (MT nane-d4  Air s and is no	GC/MS NN	Result ND ND REC (%) 82 N/A accredited. Result 0.20 3.0	RL 0.0087 0.0072 Control Limits 47-137 12/2: 22: RL 0.0087 0.29 Control	DF 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Qual



DF - Dilution Factor ,

Qual - Qualifiers





Cardno ERI

Toluene-d8

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

Work Order No: Preparation:

Method:

Units:

12/21/12

12-12-1495

N/A

EPA TO-15M

mg/m3

Project: ExxonMobil 73399/022776C

Page 2 of 2

Client Sample Number				Sample lumber	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/ Analy		QC Batch ID
Method Blank			099-12-	983-2,664	N/A	Air	GC/MS NN	N/A	12/21 17:		121221L01
<u>Parameter</u>	Result	RL	DE	Qual	<u>Parameter</u>			Result	RL	DF	Qual
Benzene	ND	0.0016	1	U	Xylenes (total)			ND	0.0087	1	U
Toluene	ND	0.019	1	U	Methyl-t-Butyl E	ther (MT	BE)	ND	0.0072	1	U
Ethylbenzene	ND	0.0022	1	U							
Surrogates:	<u>REC (%)</u>	Control Limits	Qual	=	Surrogates:			REC (%)	Control Limits	9	<u>Qual</u>
1,4-Bromofluorobenzene	91	57-129			1,2-Dichloroeth	ane-d4		76	47-137		
Toluene-d8	102	78-156									
Method Blank			099-12-	983-2,665	N/A	Air	GC/MS NN	N/A	12/22 14:		121222L01
Parameter	Result	RL	<u>DF</u>	Qual	Parameter			Result	RL	DF	Qual
Benzene	ND	0.0016	1	U	Xylenes (total)			ND	0.0087	1	U
Toluene	ND	0.019	1	U	Methyl-t-Butyl E	ther (MT	BE)	ND	0.0072	1	U
Ethylbenzene	ND	0.0022	1	U		·					
Surrogates:	REC (%)	Control Limits	Qua		Surrogates:			REC (%)	Control Limits	9	Qual
1,4-Bromofluorobenzene	84	57-129			1,2-Dichloroeth	ane-d4		77	47-137		



105

78-156





Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No:

Preparation:

Method:

12/21/12

12-12-1495 N/A

**EPA TO-3M** 

Project: ExxonMobil 73399/022776C

Page 1 of 1

Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
V-DSCHG		12-12-1495-1-A	12/19/12 12:50	Air	GC 60	N/A	12/21/12 16:55	121221L02
<u>Parameter</u>	Result	<u>RL</u>	DE	Qual	<u>Units</u>			
TPH as Gasoline	11	7.0	1		mg/m3			
V-INT-1	r=1: 7". "	12-12-1495-2-A	12/19/12 12:55	Air	GC 60	N/A	12/21/12 17:24	121221L02
Parameter Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
TPH as Gasoline	7.1	7.0	1		mg/m3			
V-INF-VC0		12-12-1495-3-A	12/19/12 13:00	Air	GC 60	N/A	12/21/12 18:00	121221L02
<u>Parameter</u>	Result	RL	<u>DF</u>	Qual	<u>Units</u>			
TPH as Gasoline	28	7.0	1		mg/m3			
Method Blank	8 1 1 1	098-01-005-4,377	N/A	Air	GC 60	N/A	12/21/12 10:30	121221L02
<u>Parameter</u>	Result	RL	<u>DF</u>	Qual	<u>Units</u>			
TPH as Gasoline	ND	7.0	1	U	mg/m3			







### **Quality Control - Duplicate**



Cardno ERI 601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No: Preparation: Method: 12/21/12 12-12-1495 N/A EPA TO-3M

Quality Control Sample ID	Matrix	Instrument	Date Prepared:	Date Analyzed:	Duplicate Batch Number
12-12-1490-1	Air	GC 60	N/A	12/21/12	121221D02
<u>Parameter</u>	Sample Conc	DUP Conc	RPD	RPD CL	Qualifiers
TPH as Gasoline	557.8	574.7	3	0-20	

### Calscience Environn

# nvironmental Quality Control - Laboratory Control Sample aboratories, Inc.



Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

Work Order No:

Preparation:

Method:

N/A

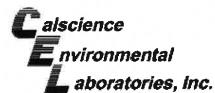
12-12-1495

N/A

**EPA TO-3M** 

Quality Control Sample ID	Matrix	Instrument	Date Analyzed	Lab File ID	L	CS Batch Number
098-01-005-4,377	Air	GC 60	12/21/12	21000002	. "	121221L02
Parameter		Conc Added	Conc Recovered	LCS %Rec	%Rec CL	Qualifiers
TPH as Gasoline		932.5	862.5	92	80-120	





### **Quality Control - LCS/LCS Duplicate**



Cardno ERI 601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No: Preparation: Method: N/A 12-12-1495 N/A EPA TO-15M

Quality Control Sample ID	Matrix	ln:	strument	196710000	ate pared	Date Analyzed	d	LCS/LCSD Batch Number	
099-12-983-2,664	Air	GC	MS NN	N	/A	12/21/12		121221L01	
<u>Parameter</u>	SPIKE ADDED	LCS CONC	LCS %REC	LCSD CONC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	0.07987	0.09512	119	0.08472	106	60-156	12	0-40	
Toluene	0.09421	0.1086	115	0.1000	106	56-146	8	0-43	
Ethylbenzene	0.1086	0.1203	111	0.1106	102	52-154	8	0-38	
Xylenes (total)	0.3257	0.3446	106	0.3219	99	42-156	7	0-41	
Methyl-t-Butyl Ether (MTBE)	0.09013	0.09175	102	0.08143	90	50-150	12	0-35	



### **Quality Control - LCS/LCS Duplicate**



Cardno ERI 601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received: Work Order No: Preparation: Method: N/A 12-12-1495 N/A EPA TO-15M

Quality Control Sample ID	Matrix	In	strument	12.0.11	ate pared	Date Analyzed	1	LCS/LCSD Batch Number	
099-12-983-2,665	Air	GC	/MS NN	N	/A	12/22/12		121222L01	
<u>Parameter</u>	SPIKE ADDED	LCS CONC	LCS %REC	LCSD CONC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	0.07987	0.08655	108	0.09311	117	60-156	7	0-40	
Toluene	0.09421	0.1086	115	0.1168	124	56-146	7	0-43	
Ethylbenzene	0.1086	0.1207	111	0.1298	120	52-154	7	0-38	
Xylenes (total)	0.3257	0.3528	108	0.3771	116	42-156	7	0-41	
Methyl-t-Butyl Ether (MTBE)	0.09013	0.07895	88	0.08494	94	50-150	7	0-35	





### **Glossary of Terms and Qualifiers**

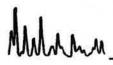


Work Order Number: 12-12-1495

Qualifier	<u>Definition</u>
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
В	Analyte was present in the associated method blank.
ВА	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
HD	Chromat, profile inconsistent with pattern(s) of ref. fuel stnds.
НО	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS/LCSD Recovery Percentage is within Marginal Exceedance (ME) Control Limit range.
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
U ×	Undetected at detection limit.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for

% moisture. All QC results are reported on a wet weight basis.

MPN - Most Probable Number



# Return to Contents

#### Cecile de Guia

From:

Matt Herman [matthew.herman@cardno.com]

Sent:

Thursday, January 03, 2013 2:09 PM

To:

Cecile de Guia

Cc:

Lisa Corderman; Rebekah Westrup; ERI-EIMLABS

Subject:

RE: COCs received on 12/19-20/12

Attachments:

20130103141457.pdf

#### Cecile.

Please find the corrected COC for lab report 12-12-1495. An incorrect global ID was provided on the original COC. Please let me know if you have any questions.

Thanks, Matt

#### Matthew Herman

PROJECT ENGINEER CARDNO ERI

Phone (+1) 707-766-2000 Fax (+1) 707-789-0414 Direct (+1) 707-766-2027 Mobile (+1) 707-338-8010

Address 601 North McDowell Blvd., Petaluma, CA 94954-2312 USA

Email matthew.herman@cardno.com Web www.cardno.com www.cardnoeri.com

From: Lisa Corderman

Sent: Thursday, January 03, 2013 7:16 AM

To: Matt Herman

Subject: FW: COCs received on 12/19-20/12

Hi Matt!

Can you please make the necessary changes to the COC?

#### Thanks!

#### Lisa Corderman

OPERATIONS AND MAINTENANCE ADMINISTRATOR CARDNO ERI

Phone (+1) 707-766-2000 Fax (+1) 707-789-0414 Direct (+1) 707-766-2028 Mobile (+1) 707-338-8399

Address 601 North McDowell Blvd., Petaluma, CA 94954-2312 USA

Email lisa.corderman@cardno.com Web www.cardno.com www.cardnoeri.com

From: Rebekah Westrup

Sent: Wednesday, January 02, 2013 8:48 AM

To: Lisa Corderman

Subject: FW: COCs received on 12/19-20/12

#### Please see below

#### Rebekah A. Westrup

SR STAFF GEOLOGIST CARDNO ERI

Phone (+1) 707-766-2000 Fax (+1) 707-789-0414 Mobile (+1) 707-338-8555 Address 601 North McDowell Blvd., Petaluma, CA 94954-2312 USA Email rebekah.westrup@cardno.com Web www.cardno.com www.cardnoeri.com

eturn to Contents

From: Elizabeth Hughes

Sent: Wednesday, January 02, 2013 8:45 AM

**To:** Jon S. Herman **Cc:** Rebekah Westrup

Subject: RE: COCs received on 12/19-20/12

Jon,

The Global ID for 2776/73399 is T0600100537. The Global ID listed on the COC is T0601300690, which is for site 2153/78471. This would imply that either the Site or the Global ID were entered incorrectly on the COC. Please make the necessary revisions to the COC and submit this to the laboratory (please CC' <a href="ERI-EIMLABS@cardno.com">ERI-EIMLABS@cardno.com</a>). Also, please verify that the COC template is corrected so that the same error will not occur moving forward.

Thank you!

Elizabeth Hughes

SR STAFF COORDINATOR DATA MANAGER CARDNO ERI

Phone (+1) 949-457-8950 Fax (+1) 949-457-8956 Direct (+1) 949-273-5489 Address 25371 Commercentre Dr. Suite 250, Lake Forest, CA 92630 USA Email elizabeth.hughes@cardno.com Web www.cardno.com www.cardnoeri.com

From: Jon S. Herman

Sent: Monday, December 31, 2012 8:30 AM

To: Elizabeth Hughes

Subject: RE: COCs received on 12/19-20/12

2776 and 73399 are correct for Pleasanton on the coc am I missing something thanks Jon

From: Elizabeth Hughes

**Sent:** Friday, December 28, 2012 4:29 PM **To:** Rebekah Westrup; Jon S. Herman

Cc: ERI-EIMLABS

**Subject:** FW: COCs received on 12/19-20/12

Hi,

The Global ID listed in the attached COC is for site 2153; however, 022776C is listed as the Project Name. Would you please verify the that the site and GID are correct, send a revised COC to the lab as soon as possible and CC' ERI-FIMLABS?

Thank you!

Elizabeth Hughes

SR STAFF COORDINATOR DATA MANAGER CARDNO ERI

Phone (+1) 949-457-8950 Fax (+1) 949-457-8956 Direct (+1) 949-273-5489 Address 25371 Commercentre Dr. Suite 250, Lake Forest, CA 92630 USA Email elizabeth.hughes@cardno.com Web www.cardno.com www.cardnoeri.com

From: Sandy Tat [mailto:stat@calscience.com]
Sent: Friday, December 21, 2012 4:20 PM

To: Elizabeth Hughes

Subject: COCs received on 12/19-20/12

Here you go. Thanks!

Sandy Tat Project Manager Assistant



7440 Lincoln Way Garden Grove, CA 92841-1427 (714) 895-5494

www.calscience.com

#### **Holiday Schedule:**

Dec. 22, Saturday – 08:30 -17:30\*

Dec. 24, Monday – CLOSED

Dec. 25, Tuesday - CLOSED

Dec. 29, Saturday - 08:30 -17:30\*

Dec. 31, Monday – OPEN Jan. 1, Tuesday – CLOSED

\*Sample receiving only, business is closed.



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Calscience

7440 Lincoln Way

Environmental Garden Grove, CA 92841

Laboratories, Inc.

Phone: 714-895-5494

Fax: 714-894-7501

# **E**XonMobil

12-12-1495

Consultani	t Name:	Cardno ERI														_ A	ccou	int#	t N	IA_				PO#				_	_	_		
		601 North McD	owell Bive	d												_ In	voic	e To	i Ci	ardn	o ERI	_						_	-	_	_	
Consultant City/St																R	epot	rt To	: R	ebek	cah West	up			_				_	-		_
ExxonMobil Proje														_	_ P	roje	ct N	ame	: 02	2277	6C (HIT I	Event		_	_			_	_	_	_	
Consultant Proje														Ex	xonl	dob	li Sit	te #:	7	339	9					Major Proje	ect (AFE	#):		_	_	
Consultant Telephone N							Fax	No.	: (70	7) 78	B9-04	414			_	Site	Add	ress	: 29	991 1	Hopyard	Road		_	_			_	_		_	
Sampler Name			11	MARKE									_	Si	le Ci	ty, S	State	, Zip	): <u>P</u>	leas	anton, Ca	iifom	ia		_							
Sampler Sig		1 .	- 14	1 -									_	C	vers	igh	t Ag	ency	y: <u>B</u>	AAQ	MD				_			_	_			
Sampler of	gnetal at	- W	-					<b>製電</b>	200	res	erva	tive			0.01	2 8	Mafr	ix .		<b>3</b>	diam'r.	78	, l	naly	ze Fo	71	220	_			_	
	VC0	12 12 12 12 12 12 12 12 12 12 12 12 12 1	1. 1	1L Tediar 1L Tediar	х	Composite	Field Filtered	Methanol	Sudulii Disulieus HCI (Blue Label)	NaOH (Orange Label)	H <sub>2</sub> SO <sub>4</sub> Phase (Tellow Label)	HNO <sub>2</sub> (Red Label)	lce Other	X X None (Black Label)	Groundwater	Draking Water	Sindge	Soll	XXX	Other (specify):	X X TPHg/BTEX/MTBE							RUSH TAT (Pre-Schedule	5-day TAT	X X Standard 10-day TAT		Due Date of Report
								П	Ţ	П	1	П	1	П	1	7	1	Н	H			Н	+	+	H		-	╁	╁	╁	┝	-
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Calscience 79
Environmental G
Laboratories, Inc.

7440 Lincoln Way

Garden Grove, CA 92841

Fax: 714-894-7501

Phone: 714-895-5494

**E**XonMobil

12-12-1495

Co	nsultant Name:	Cardno ERI														_	Acc	oun	t#:	NA					PC	)#:								_	
Cons	ultant Address:	601 North Mc	Dowell Blv	rd												_	Invo	oice	To:	Carc	ino ER	1													
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Sample ID V-DSCHG V-INT-1	Field Point Name	12 (4 12 12 (4 12	Time Sampled	No. of Containers Shipped		Composite	Field Filtered	Methanol	Sodium Bléulfate HCI (Blue Label)	NaOH ( Orange Label)	H <sub>2</sub> SO <sub>4</sub> Plastic (Yellow Label) H <sub>2</sub> SO <sub>4</sub> Glass (Yellow Label)	HNO <sub>3</sub> (Red Label)	loe Other	X X None (Black Label)	Groundwater	Wastewater	Drinking Water	Soil	X	Other (specify):	1 5	_									RUSH TAT (Pre-Schedule)	5-day TAT	X X Standard 10-day TAT		Due Date of Report
V-INF-VC0	VCO	12/19/12	130	1L Tedlar	$\overline{}$			П	$\top$	П	Т	П	Т	x	П	٦	T	Т	Īχ		X	П	Т		Т	Т				П		П	х		
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Relinquished by: , Relinquished by: ,	70650	13/20/ Date 12/27	В	Time 1230		Rece	elved	by (I	ab p	erso	hnel):			jz	Da	te	_		ne	Lev	el 4 Specifi						pre-sch		w/ Tesl	tAme	rica				

### <WebShip>>>>>

800-322-5555 www.gso.com

NPS

Ship From: ALAN KEMP CAL SCIENCE- CONCORD 5083 COMMERCIAL CIRCLE #H CONCORD, CA 94520

Ship To: SAMPLE RECEIVING CEL 7440 LINCOLN WAY GARDEN GROVE, CA 92841

COD: 20.00

Reference: ERI, CRA, PARSONS Delivery Instructions:

Signature Type: SIGNATURE REQUIRED

520719214 Tracking #: 

GARDEN GROVE

D92841A



Print Date: 12/20/12 15:28 PM

Package 1 of 1

Send Label To Printer

Print All

**Edit Shipment** 

Finish

#### LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

STEP 1 - Use the "Send Label to Printer" button on this page to print the shipping label on a laser or inkjet printer.

STEP 2 - Fold this page in half.

STEP 3 - Securely attach this label to your package, do not cover the barcode.

STEP 4 - Request an on-call pickup for your package, if you do not have scheduled daily pickup service or Drop-off your package at the nearest GSO drop box. Locate nearest GSO dropbox locations using this link.

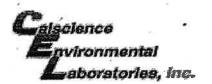
#### **ADDITIONAL OPTIONS:**

Send Label Via Email

Create Return Label

### TERMS AND CONDITIONS:

By giving us your shipment to deliver, you agree to all the service terms and conditions described in this section. Our liability for loss or damage to any package is limited to your actual damages or \$100 whichever is less, unless you pay for and declare a higher authorized value. If you declare a higher value and pay the additional charge, our liability will be the lesser of your declared value or the actual value of your loss or damage. In any event, we will not be liable for any damage, whether direct, incidental, special or consequential, in excess of the declared value of a shipment whether or not we had knowledge that such damage might be incurred including but not limited to loss of income or profit. We will not be liable for your acts or omissions, including but not limited to improper or insufficient packaging, securing, marking or addressing. Also, we will not be liable if you or the recipient violates any of the terms of our agreement. We will not be liable for loss, damage or delay caused by events we cannot control, including but not limited to acts of God, perils of the air, weather conditions, act of public enemies, war, strikes, or civil commotion. The highest declared value for our GSO Priority Letter or GSO Priority Package is \$500. For other shipments the highest declared value is \$10,000 unless your package contains items of "extraordinary value", in which case the highest declared value we allow is \$500. Items of "extraordinary value" include, but or not limited to, artwork, jewelry, furs, precious metals, tickets, negotiable instruments and other items with intrinsic value



### WORK ORDER #: 12-12-11 4 9 5

### SAMPLE RECEIPT FORM Box / of /

CLIENT: CARUNO BY DATE:	12/2/	/12
TEMPERATURE: Thermometer ID: SC4 (Criteria: 0.0 °C - 6.0 °C, not frozen except sec	diment/tissu	e)
Temperature°C - 0.3°C (CF) =°C □ Blank	□ Sample	9
☐ Sample(s) outside temperature criteria (PM/APM contacted by:).		
☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampli	ng.	
☐ Received at ambient temperature, placed on ice for transport by Courier.		
Ambient Temperature: ☑ Air  □ Filter	Initial:	31
CUSTODY SEALS INTACT:		۸۵
Box □ □ No (Not Intact) □ Not Present □ N/A	Initial	:/
□ Sample □ □ No (Not Intact) ☑ Not Present	Initial	:JX
SAMPLE CONDITION: Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples		
COC document(s) received complete		
☐ Collection date/time, matrix, and/or # of containers logged in based on sample labels.		
☐ No analysis requested. ☐ Not relinquished. ☐ No date/time relinquished.		a .
Sampler's name indicated on COC		
Sample container label(s) consistent with COC	□ *	
Sample container(s) intact and good condition		
Proper containers and sufficient volume for analyses requested		
Analyses received within holding time		
pH / Res. Chlorine / Diss. Sulfide / Diss. Oxygen received within 24 hours □		Ø
Proper preservation noted on COC or sample container		Ø
☐ Unpreserved vials received for Volatiles analysis		
Volatile analysis container(s) free of headspace □		ø
Tedlar bag(s) free of condensation		
Solid: □4ozCGJ □8ozCGJ □16ozCGJ □Sleeve () □EnCores® □Terra	Cores <sup>®</sup> □_	
Water: □VOA □VOAh □VOAna₂ □125AGB □125AGBh □125AGBp □1AGB [		
□500AGB □500AGJ □500AGJs □250AGB □250CGB □250CGBs □1PB (		
□250PB		
Air: ☑Tedlar® □Canister Other: □ Trip Blank Lot#:,Labeled/	Reviewed by:	· VYC