ExxonMobil Environmental Services Company 4096 Piedmont Avenue #194 Oakland, California 94611 510 547 8196 Telephone 510 547 8706 Facsimile Jennifer C. Sedlachek Project Manager



August 3, 2015

Mr. Jerry T. Wickham Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Room 250 Alameda, California 94502-6577 RECEIVED

By Alameda County Environmental Health 2:21 pm, Aug 06, 2015

### RE: Former Exxon RAS #73399/2991 Hopyard Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a copy of the letter report entitled *Groundwater Monitoring Report, Second Quarter 2015*, dated August 3, 2015, for the above-referenced site. The report was prepared by Cardno, of Petaluma, California, and details activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely.

Jennifer C. Sedlachek Project Manager

à

Attachment: Cardno's Groundwater Monitoring Report, Second Quarter 2015, dated August 3, 2015

cc: w/ attachment Mr. Matthew Katen, Zone 7 Water Agency Ms. Susan Clough, City of Pleasanton

> w/o attachment Mr. Greg Gurss, Cardno



August 3, 2015 Cardno 277604.Q152

Ms. Jennifer C. Sedlachek ExxonMobil Environmental Services Company 4096 Piedmont Avenue, #194 Oakland, California 94611 Cardno

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SUBJECT Groundwater Monitoring Report, Second Quarter 2015 Former Exxon Service Station 73399 2991 Hopyard Road, Pleasanton, California

Alameda County File No. R0362

### INTRODUCTION

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno performed second quarter 2015 groundwater monitoring and sampling activities at the subject site. Relevant plates, tables, and appendices are included at the end of this report. Currently, a Valero-branded service station and an auto repair shop operate at the site.

### **GROUNDWATER MONITORING AND SAMPLING SUMMARY**

Gauging date:		05/18/15							
Sampling dates:		05/18/15 through 05/20/15							
Wells gauged and samp	bled:	MW1, MW4, MW5D, MW7, MW8, MW12A, MW13, MW14, OW2, PMW1, PMW3							
Wells gauged only:		MW5S, MW9A, MW10, MW11, OW1, PMW2, PMW4, PMW5, PMW6, VR1, VR2							
Presence of NAPL:		None							
Laboratory:		Eurofins Calscience, Inc., Garden Grove, California							
Analyses performed:	EPA Method 8015B EPA Method 8260B	TPHg Full scan VOCs							
Waste disposal:	306 gallons of purge California, for recyclin	and decon water were transported to InStrat Inc., of Rio Vista, g on 05/21/15.							

### **GROUNDWATER PUMP AND TREAT SYSTEM SUMMARY**

A GWPTS was installed in March 2001. When operational, groundwater was pumped through two sediment filter housings and two 1,000-pound GAC vessels prior to being discharged to the sanitary sewer system under Dublin San Ramon Services District Permit No. 10026. Pumping wells OW1 and OW2 were shut down in October 2004. Pumping well VR1 was shut down in May 2012. Cardno ERI recommended shutting down the system due to low influent concentrations (Cardno ERI, 2013). On February 12, 2013, during routine O&M activities, a pin-hole leak was discovered in the bag filter housing F-1. After compliance sampling, the system was shut down. Cardno does not recommend repairing and restarting the GWPTS at this time. To date, the GWPTS has treated approximately 13,196,160 gallons of groundwater, removing less than approximately 12.55 pounds of TPHg, 0.24 pound of benzene, and 12.95 pounds of MTBE. Additional details of the GWPTS' operations and history are included in Cardno ERI's *Semi-Annual Groundwater Monitoring and Remediation Status Report, Fourth Quarter 2012*, dated January 29, 2013 (Cardno ERI, 2013).

### **RESULTS AND CONCLUSIONS**

The groundwater flow direction during the monitoring event is summarized in the following tables.

Zone	Direction	Hydraulic Gradient	Notes
Perched	East-Southeast	0.04	
Zone 1	East-Southeast	0.009	n/a = There were not enough data points to
Zone 2	n/a	n/a	the hydraulie gradient
Zone 3	South	0.001	

In September 2012, Zone 7 Water Agency Groundwater Section (Zone 7) informed Cardno ERI that the Hopyard 6 well, located approximately 1,200 feet northwest of the site, was pumping approximately 5 million gallons of water a day, and had been doing so since Spring 2012. The September 2012 monitoring results indicated that groundwater levels at the site had dropped by approximately 10 feet. On October 8, 2012, Zone 7 informed Cardno ERI that pumping activities at the Hopyard 6 well had ceased. Since that time, elevations have not rebounded to the levels observed prior to the recent use of the Hopyard 6 well and are near the lowest levels observed during the monitoring program. During second quarter 2015, wells MW5S, MW9A, MW10, MW11, OW1, PMW2, PMW4, PMW5, PMW6, VR1, and VR2 were dry or had less than 6 inches of water and were not sampled.

Dissolved-phase petroleum hydrocarbon concentrations were below reporting limits in each of the sampled wells with the exception of PCE in wells MW1 (1.4  $\mu$ g/L) and MW4 (0.73  $\mu$ g/L). Each of the wells with a consistent history of recent reportable concentrations (MW9A, PMW5, and VR2) were either dry or had less than 6 inches of water in the well. The current analytical results along with the cumulative site data suggest select (2011 through 2013) analytical data appears to have been the result of cross contamination.

### RECOMMENDATIONS

Cardno recommends conducting groundwater monitoring and sampling during third quarter 2015. If third quarter results are consistent with recent results, Cardno recommends evaluating the site for closure.

### LIMITATIONS

For documents cited that were not generated by Cardno, the data taken from those documents is used "as is" and is assumed to be accurate. Cardno does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document and the work performed have been undertaken in good faith, with due diligence and with the expertise, experience, capability, and specialized knowledge necessary to perform the work in a good and workmanlike manner and within all accepted standards pertaining to providers of environmental services in

California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

Please contact Ms. Janice A. Jacobson, Cardno's project manager for this site, at janice.jacobson@cardno.com or at (707) 766-2000 with any questions regarding this report.

Sincerely,

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Christine M. Capwell Senior Technical Editor for Cardno 707 766 2000 Email: christine.capwell@cardno.com

Enclosures:

References Acronym List

- Plate 1 Site Vicinity Map
- Plate 2 Select Analytical Results
- Plate 3 Groundwater Elevation Map Perched Zone
- Plate 4 Groundwater Elevation Map Zone 1
- Plate 5 Groundwater Elevation Map Zone 2
- Plate 6 Groundwater Elevation Map Zone 3
- Table 1
   Current Groundwater Monitoring and Sampling Data
- Table 2A
   Cumulative Groundwater Monitoring and Sampling Data
- Table 2B Additional Cumulative Groundwater Monitoring and Sampling Data
- Table 3 Well Construction Details
- Appendix A Groundwater Sampling Protocol
- Appendix B Field Data Sheets
- Appendix C Laboratory Analytical Report
- Appendix D Waste Disposal Documentation



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 Image

 Heidi L. Dieffenbach-Carle

 P.G. 6793

 for Cardno

 707 766 2000

 Email: heidi-dieffenbach-carle@cardno.com

cc: Mr. Jerry T. Wickham, Alameda County Health Care Services Agency, 1131 Harbor Bay Parkway, Alameda, California, 94502-6577

Mr. Matthew Katen, Zone 7 Water Agency, 100 North Canyons Parkway, Livermore, California, 94551

Ms. Susan Clough, City of Pleasanton, 3333 Busch Road, Pleasanton, California, 94566

### REFERENCES

Cardno ERI. January 29, 2013. Semi-Annual Groundwater Monitoring and Remediation Status Report, Fourth Quarter 2012, Former Exxon Service Station 73399, 2991 Hopyard Road, Pleasanton, California, Alameda County No. R0362.

### **ACRONYM LIST**

µg/L	Micrograms per liter
μs	Microsiemens
1,2-DCA	1,2-dichloroethane
acfm	Actual cubic feet per minute
AS	Air sparge
bgs	Below ground surface
BTEX	Benzene, toluene, ethylbenzene, and total xylenes
CEQA	California Environmental Quality Act
cfm	Cubic feet per minute
COC	Chain of Custody
CPT	Cone Penetration (Penetrometer) Test
DIPE	Di-isopropyl ether
DO	Dissolved oxygen
DOT	Department of Transportation
DPE	Dual-phase extraction
DTW	Depth to water
EDB	1,2-dibromoethane
EPA	Environmental Protection Agency
ESL	Environmental screening level
ETBE	Ethyl tertiary butyl ether
FID	Flame-ionization detector
fpm	Feet per minute
GAC	Granular activated carbon
gpd	Gallons per day
gpm	Gallons per minute
GWPTS	Groundwater pump and treat system
HVOC	Halogenated volatile organic compound
J	Estimated value between MDL and PQL (RL)
LEL	Lower explosive limit
LPC	Liquid-phase carbon
LRP	Liquid-ring pump
LUFT	Leaking underground fuel tank
LUST	Leaking underground storage tank
MCL	Maximum contaminant level
MDL	Method detection limit
mg/kg	Milligrams per kilogram
mg/L	Milligrams per liter
mg/m <sup>3</sup>	Milligrams per cubic meter
MPE	Multi-phase extraction
MRL	Method reporting limit
msl	Mean sea level
MIBE	Methyl tertiary butyl ether
MICA	Model Toxics Control Act
NAI	Natural attenuation indicators
NAPL	Non-aqueous phase liquid

National Environmental Policy Act
National Geodetic Vertical Datum
National Pollutant Discharge Elimination System
Operations and Maintenance
Oxidation-reduction potential
Occupational Safety and Health Administration
Organic vapor analyzer
Process & Instrumentation Diagram
Polycyclic aromatic hydrocarbon
Polychlorinated biphenyl
Tetrachloroethene or perchloroethylene
Photo-ionization detector
Programmable logic control
Publicly owned treatment works
Parts per million by volume
Practical quantitation limit
Pounds per square inch
Polyvinyl chloride
Quality assurance/guality control
Risk-based screening levels
Resource Conservation and Recovery Act
Reporting limit
Standard cubic feet per minute
Site-specific target level
Soluble threshold limit concentration
Soil vapor extraction
Semivolatile organic compound
Tertiary amyl methyl ether
Tertiary butyl alcohol
Trichloroethene
Top of well casing elevation; datum is msl
Total oil and grease
Total petroleum hydrocarbons as diesel
Total petroleum hydrocarbons as gasoline
Total petroleum hydrocarbons as motor oil
Total petroleum hydrocarbons as stoddard solvent
Total recoverable petroleum hydrocarbons
Upper confidence level
Unified Soil Classification System
United States Geologic Survey
Underground storage tank
Voluntary Cleanup Program
Volatile organic compound
Vapor-phase carbon





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					PLATE 2	









# TABLE 1 CURRENT GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 3)

W	/ell	Sampling		TOC	DTW	GW Elev.	NAPL	TPHq	MTBE	В	Т	E	Х	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'l VOCs
11	ס	Date		(feet)	(feet)	(feet)	(feet)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)	(ua/L)
		Duto	_	(1001)	(1001)	(1001)	(1001)	(µ9/=)	(P9/-/	(P9'=)	(P9/=/	(P9/=)	(P9/=)	(P9'=)	(P9/=)	(P9,=)	(P9/-/	(P9'=)	(+3)	(P3)	(#3, =)
		05/40/45																			
IVIN	/1	05/18/15		320.52	52.83	267.69	No							****							
M۱	W1	05/19/15		320.52		1000		<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	1.4y
M۱	W4	05/18/15		321.56	53.76	267.80	No														
M	NA	05/20/15		321 56				<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	0.73v
		00/20/10		021.00				-00	-0.00	-0.00	.0.00	-0.00	-0.00	-0.00	-0.00	.0.0	-0.00	-0.00	0.00		0.10)
B 43.4		05/40/45		004 70	57.40	004.00	NI-														
IVIV	V5D	05/18/15		321.79	57.13	264.66	NO				1000			and C				-			
MΜ	V5D	05/20/15		321.79		2444		<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MM	V5S	05/18/15	u	320.52	53.89u	u	No				(****			<del>868</del> 2	<del>(10.0</del> 1)	<del></del> )	(644)				
M	M7	05/18/15		301 07	55 03	266.24	No				100									1000	
	N 7	05/10/15		021.27	55.05	200.24	NO	-50	-0.50	-0.50	<0 E0	<0 E0	<0 E0	<0.50	<0.E0	<e 0<="" td=""><td>&lt;0 E0</td><td>&lt;0.50</td><td>&lt;0 E0</td><td>&lt;50</td><td>ND</td></e>	<0 E0	<0.50	<0 E0	<50	ND
IVIN	/ / /	05/20/15		321.27				<00	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	< 5.0	<0.50	<0.50	<0.50	<00	ND
M۱	N8	05/18/15		321.86	57.10	264.76	No		2 <del>222</del>		(		***		(*******)			****			(*****)
M\	N8	05/19/15		321.86				<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MM	APV	05/18/15	п	321 27	56 650	11	No														
		00,10,10	ũ	021127	00.000	4															
	140	054045		000.00	<b>57</b> 00		NI-														
IVIV	V10	05/18/15	u	322.99	57.83U	u	INO														
M۷	V11	05/18/15	u	321.73	54.07u	u	No		0.000								: <b></b>				
MW	/12A	05/18/15		322.62	57.60	265.02	No		10000					***							
MAN	120	05/20/15		322 62				<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
10100	127	00/20/10		522.02	12721	0.000	Osmin	-00	-0.00	-0.00	-0.00	-0.00	-0.00	40.00	-0.00	-0.0	-0.00	-0.00	-0.00	-00	ND
MV	V13	05/18/15		322.71	58.05	264.66	No									***					
MV	V13	05/20/15		322.71			1111	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MV	V14	05/18/15		321.24	56.30	264.94	No														
MV	V14	05/20/15		321 24				<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
1010	* 1 4	00/20/10		021.24				-00	-0.00	-0.00	-0.00	-0.00	-0.00	-0.00	.0.00	-0.0	.0.00	-0.00	-0.00	-00	NB
		05/10/15		004.44																	
01	/V1	05/18/15	u	321.44	11.34u	u	NO		/	ST 112		0.00	100	1997-L	<del>677</del> 20			ंग्रेस हि	61.e	077.	
0\	N2	05/18/15		321.55	11.23	310.32	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PM	W/1	05/18/15		322 75	13 34	309 41	No				1	-			-						
	11/1	05/10/15		222 75	10.04	000.11		<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
r"IVI	1	00/19/10		522.75				-00	<b>~0.00</b>	~0.00	~0.00	~0.00	~0.00	~0.00	~0.00	-0.0	~0.00	~0.00	~0.00	~00	
_																					
PM	1772	05/18/15	n	322.37	12.52	309.85	No							<b></b>	<b></b> /						

# TABLE 1 CURRENT GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 3)

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	Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'l VOCs
	ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
6	PMW3	05/18/15	321.27	10.90	310.37	No			1993 (		2000	242	1.000	1992	222		100		9919 1	
	PMW3	05/19/15	321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
	PMW4	05/18/15 u	321.37	15.51u	u	3 <del>775</del> )	<b>1777</b> .)		<del>777</del> 8		<del></del>		1000	39 <del>555</del>				ंजनव		
	PMW5	05/18/15 n	320.04	13.35	306.69	No			<del></del>			•••			-			777		
	PMW6	05/18/15 u	321.38	15.60u	u	No	<u>1111</u> )/		<b>222</b> 0		222		-			2027		1250		1000
	VR1	05/18/15 n	321.00	29.00	292.00	No					****				::***					
	VR2	05/18/15 n	320.18	Dry	***				<del></del>		200			0.555					<del>357</del> .6	

Notes:		
тос	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Add'I VOCs	=	Additional volatile organic compounds analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
ND	=	Not detected.
<	=	Less than the stated laboratory reporting limit.
	=	Not measured/Not sampled/Not analyzed.
а	=	Water level recorded during pumping of well MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
С	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
е	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	Ξ	Analysis performed outside of EPA recommended holding time.

## TABLE 1 CURRENT GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 3 of 3)

Notes:		
1	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered
		representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
I	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Insufficient water to sample.
0	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
р	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertently did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
		Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
v	=	Analyte detected in equipment blank; result suspect.
w	=	Sample collected prior to purging the well.
х	=	Water level recorded during pumping of Pleasanton Well No. 7.
У	1	Tetrachloroethene.
z	<b>≈</b> ≡	Analyzed using EPA Method 502.2
α	:=	Analyzed using EPA Method 524.2.
β	=	Sample collected from a sample port at the surface.
δ	#	Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
3	=	Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L),
		naphthalene (8 $\mu$ g/L), and phenanthrene (12 $\mu$ g/L).

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHa	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µa/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
Monitoring We	ell Samples										
MW1	04/02/88	321.44			2000	<20	12222	<0.5	1.7	<0.5	<0.5
MW1	04/06/88	321.44	36.34	285.10	No		(*****)				
MW1	04/08/88	321.44	36.29	285.15	No		i <del>nes</del> (			( <del>****</del> )	240107
MW1	04/19/88	321.44	36.36	285.08	No						
MW1	06/06/88	321.44	38.16	283.28	No				***		
MW1	06/23/88	321.44	38.71	282.73	No		Unit 1	<u></u>		12110	-
MW1	06/28/88	321.44	39.16	282.28	No		245			1202	222
MW1	07/06/88	321.44	39.73	281.71	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	07/13/88	321.44	40.22	281.22	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	08/12/88	321.44		2-11-5							
MW1	08/26/88	321.44	41.90	279.54	No						
MW1	09/07/88	321.44	42.27	279.17	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	12/07/88	321.44	43.94	277.50	No	1222	<u></u> )				
MW1	12/19/88	321.44	43.70	277.74	No					9905	1.000
MW1	02/09/89	321.44	42.53	278.91	No				-		: <del></del>
MW1	03/03/89	321,44			· · · · ·	<20		1.6	<0.5	<0.5	<0.5
MW1	03/08/89	321.44	41.96	279.48	No						
MW1	04/03/89	321,44	41.59	279.85	No						
MW1	04/26/89	321.44	41.67	279.77	No						
MW1	06/30/89	321.44	43.79	277.65	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	07/17/89	321.44	44.74	276.70	No	23	1000	<0.5	< 0.5	<0.5	<0.5
MW1	07/18/89	321.44	44.76	276.68	No			34343			
MW1	07/19/89	321.44	44.82	276.62	No						
MW1	07/20/89	321.44	44.85	276.59	No	<20	****	<0.5	< 0.5	<0.5	<0.5
MW1	07/21/89	321.44	44.95	276.49	No						
MW1	07/26/89	321.44	45.42	276.02	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	08/02/89	321.44			1222	<20		<0.5	<0.5	<0.5	<0.5
MW1	08/03/89	321.44	46.18	275.26	No						
MW1	08/17/89	321.44	47.12	274.32	No			1222			
MW1	09/13/89	321 44	49.08	272.36	No	220		39	0.6	<0.5	5.1
MW1	11/28/89	321 44	50.21	271 23	No						
MW1	12/20/89	321.44				220		56	0.72	<0.5	0.71
MW1	01/09/90	321.44	49.31	272 13	No						
MW/1	01/25/90	321.44			00000	57	10000 10000	18	16	<0.5	18
MW/	01/26/90	321.44	49 29	272 15	No		1.745.0				1.0
M\\/1	02/23/90	321 44	49 02a	272.10	No						
M///1	02/23/90	321 44	49 02	272.42	No						
M\A/1	02/27/90	321.44	-0.02	LIL.7L		55		32	23	<0.5	32
Μ/\Λ/1	03/26/90	321.44	48 71a	272 73	No	<20		<0.5	<0.5	<0.5	<0.5
N/\//1	03/26/90	321.44	48 70	272.73	No	-20		-0.0	-0.0	-0.0	-0.0
M\A/1	04/18/90	321 44	48 70	272.65	No	25		11	16	<0.5	31
N/\A/4	05/17/00	321.44	40.79	272.00	No	<20		<0.5	<0.5	<0.5	<0.5
	00/17/90	JZ 1.44	49.40	212.04	INU	~20		~0.0	~0.0	-0.0	~0.0

### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California

(Page 2 of 62)

	Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
	ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
-													
	MW1	06/11/90		321.44	50.83	270.61	No	<20		<0.5	<0.5	< 0.5	<0.5
	MW1	07/30/90		321.44	52.17	269.27	No	<20		<0.5	<0.5	<0.5	<0.5
	MW1	08/27/90		321.44	53.44	268.00	No	<20		<0.5	<0.5	<0.5	<0.5
	MW1	09/28/90		321.44	53.40	268.04	No	<50		<0.5	<0.5	<0.5	<0.5
	MW1	12/27/90		321.44								1000	1222
	MW1	03/20/91		321.44	53.35	268.09	No					1	
	MW1	06/20/91		321.44	53.55	267.89	No		1000	1-11-14			1000
	MW1	09/12/91		321.44		Course .							
	MW1	12/30/91		321.44	( <del>2011)</del> (	:C <del>32716</del>	****		: <del></del> :				3 <del>610</del>
	MW1	01/30/92		321.44	1000	1.000	2021		1000				11.17
	MW1	03/02/92		321.44									
	MW1	03/24/92		321.44		1000							
	MW1	04/14/92		321.44		1222					1000		
	MW1	05/21/92		321.44	CHIE	8222	222	- 12-14 C +			3 <b></b>	1.422	2 <del>2012</del>
	MW1	06/08/92		321.44	1 <del></del>							C. <del>RORT</del>	
	MW1	07/14/92		321.44	. <del></del> -	S <del>ana</del>							. <del></del>
	MW1	08/10/92		321.44			1005						Sate
	MW1	09/16/92		321.44									
	MW1	10/07/92		321.44					***				1
	MW1	11/09/92		321.44	Drv	i dente			1.1111	1242	1	( all 144	Marinia Marinia
	MW1	12/10/92		321.44		19 <u>11111</u>	212.27				2 <u>2111</u>	A100	2225
	MW1	01/26/93		321.44		1.222						3 <b>344</b>	
	MW1	02/16/93		321.44									
	MW1	03/11/93		321.44	53.09	268.35	No						
	MW1	04/12/93		321.44	53.32	268.12	No						
	MW1	06/01/93		321.44	53.40	268.04	No					) <b></b>	
	MW1	07/15/93		321.44	59.80	261.64	No			12222	12220		0.2402
	MW1	08/15/93		321.44	53.45	267.99	No			1000	1000	2222	2444
	MW1	09/29/93		321 44	53 43	268.01	No						-
	MW1	09/30/93		321 44				<50		<0.5	<0.5	<0.5	<0.5
	MW/1	10/28/93		321 44	53.38	268.06	No						
	M\//1	11/23/93		321 44	53 46	267.98	No						
	MW/1	11/24/93		321.44		201100	2222	<50	2 <u>714</u> 2	<0.5	<0.5	<0.5	<0.5
	M\\/1	03/10-11/94		321 44	53 46	267.98	No	<50		<0.5	<0.5	<0.5	<0.5
	M\\\/1	05/04-05/94		321 44	53.34	268 10	No	<50	1000	<0.5	<0.5	<0.5	<0.5
	M\\\/1	09/01/94		321.44		200.10		<50		<0.5	<0.5	<0.5	<0.5
	MW/1	11/16/94	C	321.44	52.09	269.35	No	<50		<0.5	<0.5	<0.5	<0.5
	MW/1	02/15/95		321 44	49 41	272.03	No	<50		<0.5	<0.5	<0.5	<0.5
	M///1	05/09/95		321 44	30 07	281 47	No	<50		<0.5	<0.5	<0.5	<0.5
	M\A/1	08/21/95		321.44	40.68	280.76	No	<50	<2.5	<0.5	0.83	<0.5	<0.5
		11/30/05		321.44	38.00	282.45	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
		03/28/06		321.44	35.33	202.40	No	<50	<5.0	<0.0	<0.0	<0.5	<0.5
		05/20/90		321.44	2/ 17	200.74	No	50	~5.0	<0.5	<0.5	<0.5	<0.5
		00/01/90		JZ 1.44	JH. 17	201.21	NU	52	~0.0	~0.0	~0.0	-0.0	~0.0

### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 3 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW1	08/28/96	321.44	38.37	283.07	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	11/18/96	321.44	38.40	283.04	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	02/28/97	321.44	33.29	288.15	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	05/23/97	321.44	33.63	287.81	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	09/23/97	321.44	38.05	283.39	No	<50	29	<0.5	<0.5	<0.5	<0.5
MW1	12/30/97	321.44	36.74	284.70	No	<50	-	< 0.5	<0.5	<0.5	<0.5
MW1	03/24/98	321.44	31.65	289.79	No	<50	16	1.4	2.5	<0.5	1.4
MW1	06/15/98	321.44	29.28	292.16	No	<50	22	< 0.5	<0.5	<0.5	<0.5
MW1	09/11/98	321.44	34.94	286.50	No	<50	<2.5	< 0.5	<0.5	<0.5	<0.5
MW1	12/09/98	321.44	31.14	290.30	No	<50	<2.0f	< 0.5	<0.5	<0.5	<0.5
MW1	03/31/99	321.44	28.10	293.34	No	<50	124/131f	< 0.5	<0.5	<0.5	<0.5
MW1	06/30/99	321.44	33.94	287,50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	08/03/99	321,44	37.94	283.50	No		2227				-0.0
MW1	09/24/99	320.52	44.92	275.60	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	12/22/99	320.52	9.93	310.59	No	<50	990f	1.9	1.4	1.5	7.3
MW1	01/21/00	320.52	39.35	281.17	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW1	04/04/00	320.52	34.70	285.82	No	<50	<1	<1	<1	<1	<1
MW1	06/15/00	Station operation	ons transferred	to Valero Enero	ov Corporatio	n.	·		·		
MW1	06/28/00	320.52	39.72	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	09/26/00	320.52	43.26	277.26	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	12/28/00	320.52	42.90	277.62	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW1	03/28/01	320.52	42.36	278 16	No	<50	<2 5/<1 0f	<0.5	<0.5	<0.5	<0.5
MW1	06/25/01	320.52	45.51	275.01	No	<50	<2.5	<0.5	<0.5	<0.0	<0.5
MW1	09/26/01	320.52	53 21	267.31	No	<50	<2.5	3.0	4.4	1.2	5.2
MW1	12/17/01	320.52	53 21	267.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	03/18/02	320.52	52.31	268.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
M\//1	06/17/02	320.52	52.67	267.85	No	-50	-0.5	-0.5	-0.5	-0.5	-0.5
MW/1	06/18/02	320.52		207.00		<50	<0.5	<0.5	<0.5	<0.5	<0.5
M\A/1	09/16/02	320.52	53.46	267.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
M\A/1	12/17/02	320.52	53 53	266.99	No	-00	-0.51	-0.5	-0.0	-0.5	-0.5
M\A/1	03/28/03	320.52	Drv	200.00	140						
M\A/1	06/16/03	320.52	53.23	267 29	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
M\A/1	00/22/03	320.52	Dn/	207.25	140	-30	-0.5	-0.5	-0.5	-0.5	<0.5
M\A/1	12/22/03	320.52	53 52	267.00	No	1000	1920		57552 2000	57950 1979-19	
N/\A/1	03/23/04	320.52	53.52	207.00	No	0.2016/	4.360	434243	201252	5.400	
N/\A/1	06/21/04	320.52	52 47	207.07	No						
N/N/1	06/22/04	320.52	55.47	207.05	NO	~50	<0 Ef				
	00/22/04	320.52	53.63	266.80	No	~50	×0.51	<0.5	SU.0	<0.5	<0.5
	09/20/04	320.52	03.05	200.09	NO	<50	-0 F	-0 F	10.5		
	12/20/04	320.52	52.60		 N/c	<0U	<0.5 <0.5	<0.5	<0.5	< 0.5	<0.5
	12/20/04	320.52	03.0Z	200.90	NO No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	03/28/05	320.52	50.48	270.04	INO	-=-	4 70				
IVIV'I	03/29/05	320.52				<50	1.70	<0.5	<0.5	<0.5	<0.5
MVV 1	06/20/05	320.52	43.40	277.12	NO	) <del></del>	3. <del></del>	***			

### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 4 of 62)

Well	Sampling	TOC	DTW	GW Fley	ΝΔΡΙ	TPHa	MTRE	B	Т	F	X
	Date	(feet)	(feet)	(feet)	(feet)	(un/L)		(ug/L)	(uo/L)		(uo/L)
	Duic	(1000)	(1001)	(1001)	(1000)	(µg/⊏)	(µg/Ľ)	(µg/⊏)	(µg/⊏)	(µ9/с)	(µ9/с)
N.8\A/4	06/04/05	200 50				~50	<0 E	-0 F	<0 E	40 E	<0 F
	00/21/05	320.52	42.00	076.64	 N	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	09/25/05	320.52	43.88	270.04	NO	<50	<0.5	<0.5	<0.5	1.37	8.07
	12/21/05	320.52	38.80	281.72	INO	<50	<0.5	<0.5	<0.5	<0.5	<0.5
IVIV1	03/21/06	320.52	28.70	291.82	NO	STAR.		2000	Series.	8.000	37777
MVV1	03/22/06	320.52	1000			<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/22/06	320.52	26.63	293.89	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	09/19/06	320.52	28.21	292.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	12/19/06	320.52	23.80	296.72	No						(C <del>200</del>
MW1	12/20/06	320.52				<50.0	1.94	<0.50	<0.50	<0.50	<0.50
MW1	03/20/07	320.52	17.67	302.85	No		. <del></del>			: <del></del>	(Catalan)
MW1	03/21/07	320.52		300	0.000	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	06/19/07	320.52	26.13	294.39	No						
MW1	06/20/07	320.52			0.000	<50.0	<0.500	0.63	<0.50	<0.50	2.12
MW1	09/18/07	320.52	25.47	295.05	No	2223				1000	
MW1	09/19/07	320.52		1000	2249	<50.0	< 0.500	<0.50	<0.50	< 0.50	<0.50
MW1	12/26/07	320.52	19.30	301.22	No						:: <del>-:::</del>
MW1	12/27/07	320.52			( man	<50.0	0.500	<0.50	<0.50	<0.50	<0.50
MW1	03/26/08	320.52	20.35	300.17	No						
MW1	03/27/08	320.52				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW/1	06/25/08	320.52	26.40	294 12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
M\//1	09/17/08	320.52	31 40	289.12	No	-00	-0.00	-0.00	-0.00	-0.00	-0.00
M/\//1	00/19/09	320.52	01.40	203.12	NO	<50	0.72	<0.50	<0.50	<0.50	<0.50
N/\//1	12/22/08	220.52	29.64	201.99	No	-00	0.75	-0.00	<0.50	-0.50	-0.50
N/N/1	12/22/00	320.52	20.04	291.00	NO	<50	1 7	<0.50	<0.50	<0.50	-0.50
	12/23/00	320.52	04.00	205 72	Ne	<50	1.7	<0.50	<0.50	<0.50	<0.50
	03/02/09	320.52	24.60	295.72	NO						
IVIV 1	03/04/09	320.52			0.7777	95	0.200	<0.50	<0.50	<0.50	<1.0
MVV1	06/24/09	320.52	29.80	290.72	NO						
MVV1	06/25/09	320.52				<50	0.250	<0.50	<0.50	<0.50	<1.0
MW1	11/09/09	320.52	35.44	285.08	No						
MW1	11/10/09	320.52				<50	1.4	<0.50	<0.50	<0.50	<1.0
MW1	06/01/10	320.52	31.01	289.51	No	<del></del>					2 <del>000</del>
MW1	06/02/10	320.52				<50	0.24o	<0.50	0.23o,p	<0.50	0.43o
MW1	10/26/10	320.52	35.60	284.92	No	<50	0.95	<0.50	<0.50	<0.50	<1.0
MW1	06/09/11	320.52	30.30	290.22	No						
MW1	06/10/11	320.52	12,022	2 <u>1111</u>	(1995)	<50	<0.50	<0.50	<0.50	<0.50	0.62
MW1	11/15/11	320.52	33.01	287.51	No	<50	<0.50	<0.50	< 0.50	<0.50	0.64
MW1	05/16/12	320.52	35.19	285.33	No	<50	18	0.72	4.2	<0.50	0.81
MW1	09/26/12	320.52	48.04	272.48	No				( <del>117</del> )		(i <del>nter</del> t
MW1	09/27/12	320.52				<50	<0.50	<0.50	<0.50	< 0.50	<0.50
MW1	12/10/12	320.52	44.95	275.57	No						
MW1	12/13/12	320.52		1000	1222	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW1	06/05/13	320.52	45.33	275.19	No	<50	<0.50	<0.50	< 0.50	< 0.50	<0.50
MW1	06/02/14	320.52	53.35	267.17	No		(###)				(222)

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 5 of 62)

ID         Date         (feet)         (feet)         (feet)         (feet)         (μg/L)         (μg/L)         (μg/L)         (μg/L)	(µg/L) <0.50	(µg/L)
MW1 06/03/14 320.52 <50 <0.50 <0.50 <0.50	<0.50	(µg/⊏)
MW1 06/03/14 320.52 <50 <0.50 <0.50 <0.50	<0.50	
		<0.50
MW1 07/23/14 320.52 53.98 266.54 No <50 <0.50 <0.50 <0.50	< 0.50	<0.50
MW1 08/26/14 320.52 54.10 266.42 No <50 <0.50 <0.50 <0.50	<0.50	<0.50
MW1 11/17/14 320.52 54.00 266.52 No <50 <0.50 <0.50 <0.50	<0.50	<0.50
MW1 02/16/15 320.52 53.84 266.68 No		
MW1 02/17/15 320.52 <50 <0.50 <0.50 <0.50	<0.50	<0.50
MW1 05/18/15 320.52 52.83 267.69 No	-0.00	
MW1 05/19/15 320.52 <50 <0.50 <0.50 <0.50	<0.50	<0.50
	-0.00	-0.00
MW2 04/02/88 322.29 0.25 0.25	0252	
MW2 04/04/88 322.29 1.5	(1993)	1.10
MW2 04/05/88 322.29 1.5	( jestin	
MW2 04/06/88 322.29 39.31 285.54 3.2		
MW2 04/08/88 322.29	3 <del>111</del>	- 2005
MW2 04/19/88 322.29 38.90 285.37 2.48		
MW2 06/06/88 322.29 38.78 283.72 0.26		222
MW2 06/23/88 322.29 39.23 283.16 0.13	011123	17773
MW2 06/28/88 322.29 39.72 282.57	10 <del>000</del>	1202
MW2 07/06/88 322.29 40.31 281.98 Slight sheen 62,000 25,700 18,500	2,900	21,400
MW2 07/12/88 Well destroyed.		
MW3 04/06/88 322.56 37.19 285.37 No 20 <0.5 <0.5	<0.5	<0.5
MW3 04/08/88 322.56 37.14 285.42 No		
MW3 04/19/88 322.56 37.22 285.34 No		1 <u>1111</u>
MW3 06/06/88 322.56 39.02 283.54 No		
MW3 06/23/88 322.56 39.58 282.98 No		(1999) 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -
MW3 06/28/88 322.56 40.04 282.52 No		
MW3 07/06/88 322.56 40.60 281.96 No <20 <0.5 <0.5	<0.5	<0.5
MW3 07/13/88 322.56 41.09 281.47 No <20 <0.5 <0.5	<0.5	<0.5
MW3 08/12/88 322.56		
MW3 08/26/88 322.56 42.77 279.79 <20 <0.5 <0.5	<0.5	<0.5
MW3 08/29/88 Well destroyed		
MW4 04/08/88 321.56 36.41 285.15 No		:: <del>- : : :</del>
MW4 04/11/88 321.56 80 1.8 16.3	0.6	7.1
MW4 04/19/88 321.56 36.51 285.05 No	1000	
MW4 06/06/88 321.56 38.26 283.30 No		
MW4 06/23/88 321.56 38.83 282.73 No		0.1102
MW4 06/28/88 321.56 39.28 282.28 No		34 <u>99</u>
MW4 07/06/88 321.56 39.85 281.71 No <20 <0.5 <0.5	<0.5	<0.5
MW4 07/13/88 321.56 40.31 281.25 No <20 <0.5 0.9	<0.5	<0.5
MW4 08/12/88 321.56	1200	5422

## TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 6 of 62)

Well	Sampling	тос	DTW	GW Elev.	NAPL	TPHa	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW4	08/26/88	321.56	42.01	279.55	No			:===:		2-2414	
MW4	09/07/88	321.56									
MW4	12/07/88	321.56									
MW4	12/19/88	321.56	43.83	277.73	No						
MW4	02/09/89	321.56	42.67	278.89	No						
MW4	03/08/89	321.56	42.11	279.45	No	440		3.8	1.0	<0.5	<0.5
MW4	04/03/89	321.56	41.73	279.83	No	12.0 2.2 -					(1000)
MW4	04/26/89	321.56	41.79	279.77	No						
MW4	06/30/89	321.56	43.88	277.68	No	100		<0.5	<0.5	<0.5	<0.5
MW4	07/17/89	321.56	44.85	276.71	No	390		< 0.5	<0.5	<0.5	<0.5
MW4	07/18/89	321.56	44.88	276.68	No						
MW4	07/19/89	321.56	44.92	276.64	No						
MW4	07/20/89	321.56	44.98	276.58	No	200	1111 (	<0.5/<0.5z	<0.5/<0.57	<0.5/<0.57	<0.5/<0.5z
MW4	07/21/89	321.56	45.04	276.52	No						
MW4	07/26/89	321.56	45.50	276.06	No	66		<0.5	<0.5	<0.5	<0.5
MW4	08/02/89	321.56						<0.5α	<0.5α	<0.5α	<0.5α
MW4	08/03/89	321.56	46.28	275.28	No			(main)		( #10 F	
MW4	08/17/89	321.56	47.22	274.34	No						
MW4	09/13/89	321.56	49.19	272.37	No	<20		< 0.5	<0.5	<0.5	<0.5
MW4	11/28/89	321.56	50.34	271.22	No			(200)		1222	
MW4	12/20/89	321.56		1000	Seat	<20		<0.5	<0.5	<0.5	<0.5
MW4	01/09/90	321.56	49.47	272.09	No		-				
MW4	01/26/90	321.56	49.36	272.20	No						
MW4	02/23/90	321.56	49.18a	272.38	No					2 <b>-1-</b> 2	
MW4	02/23/90	321.56	49.15	272.41	No					:	( <del>100</del> )
MW4	03/26/90	321.56	48.84a	272.72	No	<20		< 0.5	<0.5	<0.5	<0.5
MW4	03/26/90	321.56	48.83	272.73	No					1242	12222
MW4	04/18/90	321.56	48.90	272.66	No		1455			1000	
MW4	05/17/90	321.56	50.03	271.53	No						( <del>-11-1</del> )
MW4	06/11/90	321.56	50.98	270.58	No		3 <del>488</del> 2				
MW4	07/30/90	321.56	53.57	267.99	No						1
MW4	08/01/90	321.56				<20		<0.5	<0.5	<0.5	<0.5
MW4	08/27/90	321.56	53.61	267.95	No						
MW4	09/28/90	321.56	53.57	267.99	No						
MW4	12/27/90	321.56	53.68	267.88	No	<50	1222	<0.5	<0.5	<0.5	<0.5
MW4	03/20/91	321.56	53.56	268.00	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	06/20/91	321.56	53.75	267.81	No						
MW4	09/12/91	321.56	53.70	267.86	No		inter-S			2000	3000
MW4	12/30/91	321.56	Dry	<b>THE</b>	0.000		755				
MW4	01/30/92	321.56	Dry								
MW4	03/02/92	321.56	53.83	267.73	No		624 M 673	70000	12020		
MW4	03/24/92	321.56	53.73	267.83	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	04/14/92	321.56	53.76	267.80	No						

## TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 7 of 62)

Well	Sampling	тос	DTW	GW Elev.	NAPL	TPHg	MTBE	B	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW4	05/21/92	321.56	54.73	266.83	No						3222
MW4	06/08/92	321.56	53.80	267.76	No	:	3-00-0-1		-		
MW4	07/14/92	321.56	53.60	267.96	No			( <b></b> )			3 <b>44</b> 8
MW4	08/10/92	321.56	53.71	267.85	No	<del></del> .		10000			
MW4	09/16/92	321.56	53.89	267.67	No		Steps.				
MW4	10/07/92	321.56	Dry	2222		241					
MW4	11/09/92	321.56	Dry	100000	1						
MW4	12/10/92	321.56	53.83	267.73	No	600	1 <del>41      </del>	57	34	11	200
MW4	01/26/93	321.56	Dry								
MW4	02/16/93	321.56	53.64	267.92	No	<del></del> )	1000	2010		5 <del>000</del>	C <del>atar</del>
MW4	03/11/93	321.56	53.54	268.02	No		8-8-8-4				
MW4	04/12/93	321.56	53.62	267.94	No	360		20	10	22	80
MW4	06/01/93	321.56	53.52	268.04	No		tune :	202			
MW4	07/15/93	321.56	53.80	267.76	No	<u>9309</u> ))	<u>,225</u>				1212
MW4	08/15/93	321.56	53.65	267.91	No	interes (				: <del></del>	2-111-1
MW4	09/29/93	321.56	54.23	267.33	No	-	***				
MW4	09/30/93	321.56		1775	0.000	<50	i <del>nte</del> c	<0.5	<0.5	<0.5	<0.5
MW4	10/28/93	321.56	53.54	268.02	No	(1997)			1010		Service .
MW4	11/23/93	321.56	53.57	267.99	No						A STORE
MW4	11/24/93	321.56			0000	<50		<0.5	<0.5	<0.5	<0.5
MW4	03/10-11/94	321.56	53.64	267.92	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	05/04-05/94	321.56	53.54	268.02	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	09/01/94 e	321.56	3 <del>440</del> 3			<50		<0.5	<0.5	<0.5	<0.5
MW4	11/16/94	321.56	52.96	268.60	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	02/15/95	321.56	50.37	271.19	No	<50	<del>333</del> 2	<0.5	<0.5	<0.5	<0.5
MW4	05/09/95	321.56	44.86	276.70	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	08/21/95	321.56	41.71	279.85	No	<50	2,6	<0.5	<0.5	<0.5	<0.5
MW4	11/30/95	321.56	39.95	281.61	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	03/28/96	321.56	36.76	284.80	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	05/31/96	321.56	35.19	286.37	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	08/28/96	321.56	39.39	282.17	No	<del>998</del> 8	<b>1000</b> 3				
MW4	11/18/96	321.56	39.42	282.14	No	<b>2000</b>		00000-0			
MW4	02/28/97	321.56	34.38	287.18	No						
MW4	05/23/97	321.56	34.66	286.90	No						
MW4	09/23/97	321.56	39.05	282.51	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/30/97	321.56	37.78	283.78	No					:###	
MW4	03/24/98	321.56		Second		<del></del> ):					
MW4	06/15/98	321.56	30.32	291.24	No	<del>838</del> 8					( <del>1111)</del>
MW4	09/11/98	321.56	35.97	285.59	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/09/98	321.56	32.93	288.63	No	****		***			1000 C
MW4	03/31/99	321.56	29.71	291.85	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW4	06/30/99	321.56	34.99	286.57	No	<50	2.65/3.12f,h	<0.5	<0.5	<0.5	<0.5
MW4	08/03/99	321.56	38.52	283.04	No					3 <b>444</b> 5	

### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 8 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW4	09/24/99	321.56	42.93	278.63	No	<50	1.12f	<0.5	<0.5	<0.5	<0.5
MW4	12/22/99	321.56						. <del></del>	S <del></del>	1000	10.11 P
MW4	04/04/00	321.56							3.000	1.000	
MW4	06/15/00	Station operati	ons transferred	d to Valero Energ	gy Corporatior	٦.					
MW4	06/28/00	321.56				<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	09/26/00	321.56	44.24	277.32	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	12/28/00	321.56	43.92	277.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW4	03/28/01	321.56	43.39	278.17	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW4	06/25/01	321.56	46.56	275.00	No	<50	<2.5	<0.5	<0.5	<0.5	0.66
MW4	09/26/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	0.69	<0.5	0.96
MW4	12/17/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	03/18/02	321.56	53.28	268.28	No		7.000 T				
MW4	03/19/02	321.56				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/17/02	321.56	53.57	267.99	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/16/02	321.56	53.63	267.93	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW4	12/17/02	321.56	53.68	267.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/28/03	321.56	53.70	267.86	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/16/03	321.56	53.56	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/22/03	321.56	53.69	267.87	No	<50	<0.5	<0.5	1.0	<0.5	0.8
MW4	12/22/03	321.56	53.66	267.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/23/04	321.56	53.61	267.95	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/21/04	321.56	53.64	267.92	No						
MW4	06/22/04	321.56				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW4	09/20/04	321.56	53.75	267.81	No						
MW4	09/21/04	321.56				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	12/20/04	321.56	53.67	267.89	No	<50	<0.5	<0.5	0.5	<0.5	<0.5
MW4	03/28/05	321.56	51.62	269.94	No	<50	1.10	<0.5	<0.5	<0.5	<0.5
MW4	06/20/05	321.56	44.40	277.16	No					5944E	2.000
MW4	09/25/05	321.56	44.92	276.64	No						
MW4	09/26/05	321.56				<50	<0.5	0.57	<0.5	<0.5	1.20
MW4	12/21/05	321.56	39.81	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW4	03/21/06	321.56	29.66	291.90	No						
MW4	03/22/06	321.56				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	06/22/06	321.56	25.21	296.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	09/19/06	321.56	29.24	292.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	12/19/06	321.56	24.88	296.68	No	1 <b>-11-</b> 1					. <del></del>
MW4	12/20/06	321.56				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	03/20/07	321.56	18.70	302.86	No			ene			10000
MW4	03/21/07	321.56				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	06/19/07	321.56	27.17	294.39	No		<u>(1991)</u>				
MW4	06/20/07	321.56				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	09/18/07	321.56	26.60	294.96	No	<50.0	<0.500	<0.50	<0.50	<0.50	0.51
MW4	12/26/07	321.56	20.34	301.22	No			2000		( <del>412</del> )	

### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 9 of 62)

Well	Sampling	TOC	DTW	GW Elev	NAPI	TPHa	MTRE	B	т	F	X
	Date	(feet)	(feet)	(feet)	(feet)	(uo/L)	(uo/L)	(ua/L)	(ua/L)	(ug/L)	(ua/L)
	5010	(1001)	(1001)	(1001)	(1001)	(19, 2)	(P9'=)	(18)	(P3'-)	(P9'-/	(M9/ -)
MW4	12/27/07	321.56				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	03/26/08	321.56	21.45	300.11	No						
MW4	03/27/08	321.56				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	06/25/08	321.56	27.55	294.01	No					1442	
MW4	06/26/08	321.56		201101	0110	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	09/17/08	321.56	32,44	289.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	12/22/08	321.56	29.69	291.87	No						
MW4	12/23/08	321.56				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	03/02/09	321.56	25.84	295.72	No						
MW4	03/04/09	321.56				110	0.100	<0.50	<0.50	<0.50	<1.0
MW4	06/24/09	321.56	30.73	290.83	No	202					
MW4	06/25/09	321 56		100100	110	<50	0.260	<0.50	<0.50	<0.50	<1.0
MW4	11/09/09	321.56	36.55	285.01	No						
MW4	11/10/09	321.56				<50	0.330	<0.50	<0.50	<0.50	<1.0
MW4	06/01/10	321.56	32.08	289.48	No						
MW4	06/02/10	321.56				<50	0.54	<0.50	<0.50	<0.50	0.370
MW4	10/26/10	321.56	36.63	284.93	No	100					
MW4	10/28/10	321.56			112	<50	0.390	<0.50	<0.50	<0.50	<1.0
MW4	06/09/11	321.56	32,11	289.45	No	<50	4,5	<0.50	<0.50	<0.50	0.97
MW4	11/15/11	321.56	34,07	287.49	No	<50	4.6	0.85	0.98	2.3	4.2
MW4	05/16/12	321.56	36.23	285.33	No	<50	1.9	0.95	5.5	<0.50	1.1
MW4	09/26/12	321 56	47.06	274 50	No						
MW4	09/28/12	321.56				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	12/10/12	321 56	46.02	275.54	No						
MW4	12/12/12	321 56			1.13	<50	0.76	<0.50	<0.50	<0.50	<0.50
MW4	06/05/13	321.56	46.30	275.26	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	06/02/14	321.56	53.75	267.81	No						
MW4	06/03/14	321.56		207.01		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	07/23/14	321 56	53,79	267.77	No		-0.00				
MW4	07/24/14	321.56				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	08/26/14	321.56	53.76	267.80	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	11/17/14	321.56	53.78	267.78	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	02/16/15	321.56	53.93	267.63	No						
M/\//4	02/17/15	321 56				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MMAA	05/18/15	321.50	53 76	267.80	No		-0.00	-0.00	-0.00	-0.00	-0.00
	05/20/15	321.30	55.70	201.00		<50	<0.50	~0.50	<0.50	<0.50	<0.50
IAI AA++	03/20/13	321.30		1.201.0		<b>NOU</b>	<b>NG.90</b>	S0.00	<b>NU.DU</b>	<b>NO.30</b>	SU.20
MW5D	05/25/88	321.79	38.55	283.24	No	<20	1	<0.5	3.1	<0.5	<0.5
MW5D	06/06/88	321.79	38.90	282.89	No	9999);	194) 1	9440-	2011-2		
MW5D	06/23/88	321.79	39.56	282.23	No		HHE				
MW5D	06/28/88	321.79	40.23	281.56	No	<del>and</del> C	1000 C				
MW5D	07/06/88	321.79	40.69	281.10	No	<20		<0.5	<0.5	<0.5	<0.5

### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 10 of 62)

Well ID	Sampling Date		TOC (feet)	D⊤W (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Χ (µg/L)
MW5D	07/13/88		321.79	41.22	280.57	No	40	9 <del>937</del> 8	<0.5	<0.5	<0.5	<0.5
MW5D	08/12/88		321.79	42.34	279.45	No			( <del>))))</del> )	555 F		0.000
MW5D	08/26/88		321.79	42.60	279.19	No						3
MW5D	09/07/88		321.79	42.99	278.80	No						( <u>).531</u>
MW5D	12/07/88		321.79	44.58	277.21	No				12222		() <b></b>
MW5D	02/09/89	С	321.79					:	2		Service .	(1000
MW5D	03/08/89	d	321.79		े <del>ल्ल</del> ा		<20		<0.5	<0.5	<0.5	<0.5
MW5D	03/08/89		321.79	42.49	279.30	No			S <del>ala</del>	1-1-1-2	2.000	115555
MW5D	04/03/89		321.79	42.21	279.58	No				10000	1000	0.000
MW5D	04/26/89		321.79	42.36	279.43	No			(TTT)			
MW5D	06/30/89		321.79	44.79	277.00	No	<20		<0.5	<0.5	<0.5	<0.5
MW5D	07/17/89		321.79	45.73	276.06	No	<20		<0.5	<0.5	<0.5	<0.5
MW5D	07/18/89		321.79	45.75	276.04	No					(1 <del>11)</del>	(
MW5D	07/19/89		321.79	44.89	276.90	No			( <del>=) =</del> ;	Texes.		di <del>nen</del> t
MW5D	07/20/89		321.79	46.02	275.77	No	<20		<0.5	<0.5	<0.5	<0.5
MW5D	07/21/89		321.79	46.18	275.61	No		1000		2000	ion in	
MW5D	07/26/89		321.79	46.83	274.96	No	<20	1000	<0.5	<0.5	<0.5	<0.5
MW5D	08/02/89		321.79				<20		<0.5	<0.5	<0.5	<0.5
MW5D	08/03/89		321.79	47.67	274.12	No		Tanan T				
MW5D	08/17/89		321.79	48.27	273.52	No			04446			2 <del>222</del>
MW5D	09/13/89		321.79	50.60	271.19	No	<20		<0.5	<0,5	<0.5	<0.5
MW5D	11/28/89		321.79	51.16	270.63	No		2 <del>-21 1</del> .2				K <del>ansa</del> :
MW5D	12/20/89		321.79	3 <del>111</del> 5	3-18-18		<20	New York	<0.5	<0.5	<0.5	<0.5
MW5D	01/09/90		321.79	50.42	271.37	No		-17 ·			377F	3 <del>775</del>
MW5D	01/26/90		321.79	50.10	271.69	No						
MW5D	02/23/90		321.79	50.08	271.71	No			<u>11111</u> 3		2012	Cards.
MW5D	03/26/90		321.79	49.77	272.02	No	<20		<0.5	<0.5	<0.5	<0.5
MW5D	04/18/90		321.79	49.80	271.99	No			: <b></b>		3.4444	: *****
MW5D	05/17/90		321.79	51.32	270.47	No			: <del></del> :	( <del></del>		. ( <del>1886</del> )
MW5D	06/11/90		321.79	52.10	269.69	No				1.55	5-5-5-5	
MW5D	07/30/90		321.79	53.47	268.32	No						
MW5D	08/01/90		321.79				<20		<0.5	<0.5	<0.5	<0.5
MW5D	08/27/90		321.79	58.24	263.55	No						6-11-11
MW5D	09/29/90		321.79	60.70	261.09	No		(****)	(1999)	(		
MW5D	12/27/90		321.79	62.52	259.27	No	<50	:###)	<0.5	<0.5	<0.5	<0.5
MW5D	03/20/91		321.79	59.18	262.61	No	<50		<0.5	<0.5	<0.5	< 0.5
MW5D	06/20/91		321.79	65.02	256.77	No	<50	1585	<0.5	<0.5	<0.5	<0.5
MW5D	09/12/91		321.79	Dry								
MW5D	12/30/91		321.79	Dry								0
MW5D	01/30/92		321.79	Dry	3 <del>444</del>						0.000	2414
MW5D	03/02/92		321.79	Dry			( <b>111</b> )				(	1.000
MW5D	03/24/92		321.79	74.98	246.81	No		:=::=:				2000
MW5D	04/14/92		321.79	74.42	247.37	No	i <del>nte</del> l		S <del>eren</del> a		5- <b></b>	

## TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 11 of 62)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5D	05/21/92		321.79	75.67	246.12	No	7777 L	and the second			1000	
MW5D	06/08/92		321.79	Dry					***			
MW5D	07/14/92		321.79	Dry	1000				2222	222		/
MW5D	08/10/92		321.79	Dry		2 <del>9494</del>	<u>1972</u> ))		2002	1244		1000
MW5D	09/16/92		321.79	Dry		***						
MW5D	10/07/92		321.79	Dry	(		<del>877</del> 0)				( <del>199</del> 8)	
MW5D	11/09/92		321.79	Dry		1000				3 <del>.5115</del> .5	5.446	
MW5D	12/10/92		321.79	Dry	***							
MW5D	01/26/93		321.79	Dry		0.000	<u>2220</u> .0					
MW5D	02/16/93		321.79	76.47	245.32	No	<del>232</del> 2)		( <u>1111</u> )	1000		1000
MW5D	03/11/93		321.79	74.03	247.76	No			3 <del>210-</del> 3			
MW5D	04/12/93		321.79	70.96	250.83	No	<50	<del></del> (	1.0	1.0	2.5	7.4
MW5D	06/01/93		321.79	67.64	254.15	No		<b>157</b> 2				3.000 C
MW5D	07/15/93		321.79	54.40	267.39	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D	08/15/93		321.79	67.85	253.94	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D	09/29/93		321.79	67.62	254.17	No	<u>1141</u> 00	24				
MW5D	09/30/93		321.79				<50		<0.5	<0.5	<0.5	< 0.5
MW5D	10/28/93		321.79	66.15	255.64	No	****			20102		
MW5D	11/23/93		321.79	64.80	256.99	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D	03/10-11/94		321.79	59.10	262.69	No	<50		<0.5	< 0.5	<0.5	<0.5
MW5D	05/04-05/94		321.79	55.66	266.13	No	<50		<0.5	<0.5	< 0.5	<0.5
MW5D	09/01/94	е	321.79				<50		<0.5	<0.5	<0.5	<0.5
MW5D	11/16/94		321.79	54.36	267.43	No	<50	12555	<0.5	<0.5	<0.5	<0.5
MW5D	02/15/95		321.79	51.20	270.59	No	100.00					1000
MW5D	05/09/95		321.79	45.49	276.30	No		2120		1200.7		
MW5D	05/12/95		321.79				<50		<0.5	<0.5	<0.5	<0.5
MW5D	08/21/95		321.79	42.35	279.44	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	11/30/95		321.79	43,60	278.19	No	77	<5.0	5.4	10	1.4	12
MW5D	03/28/96		321.79	37.12	284.67	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	05/31/96		321.79	35.67	286.12	No	<50	<5.0	<0.5	<0.5	< 0.5	<0.5
MW5D	08/28/96		321.79	40.22	281.57	No	<50	<5.0	<0.5	<0.5	< 0.5	<0.5
MW5D	11/18/96		321.79	39.89	281.90	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	02/28/97		321.79	34.75	287.04	No	<50	<2.5	<0.5	<0.5	< 0.5	<0.5
MW5D D	02/28/97		321.79				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	02/28/97		321.79				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	05/23/97		321.79	35.21	286.58	No	<50	<2.5	<0.5	< 0.5	<0.5	<0.5
MW5D D	05/23/97		321.79				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	05/23/97		321.79				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/23/97		321.79	39.58	282.21	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	09/23/97		321.79				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	09/23/97		321.79				<50	3.0	<0.5	1.5	<0.5	<0.5
MW5D	12/30/97		321.79	38.30	283.49	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D D	12/30/97		321.79				<50		<0.5	<0.5	<0.5	<0.5
	12/00/01		021110				-00	Chief .	-0.0	0.0	-0.0	-0.0

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### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 12 of 62)

Well	Sampling	TOC	DTW	GW Elev,	NAPL	TPHg	MTBE	В	Т	Е	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5D R	12/30/97	321.79				<50		<0.5	<0.5	<0.5	<0.5
MW5D	03/24/98	321.79	32.77	289.02	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/15/98	321.79	30.69	291.10	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	06/15/98	321.79				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/11/98	321.79	36.68	285.11	No	<50	33	<0.5	<0.5	<0.5	<0.5
MW5D D	09/11/98	321.79				<50	35	<0.5	<0.5	<0.5	<0.5
MW5D	10/28/98	321.79				<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	12/09/98	321.79	32.70	289.09	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D D	12/09/98	321.79				<50	<2.0f	<0.5	<0.5	<0.5	< 0.5
MW5D R	12/09/98	321.79				<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	03/31/99	321.79	28.91	292.88	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D D	03/31/99	321.79				<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D	06/30/99	321.79	35.90	285.89	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	06/30/99	321.79				<50	3.3/<0.5f,h	<0.5	<0.5	<0.5	<0.5
MW5D R	06/30/99	321.79				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	08/03/99	321.79	40.39	281.40	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D D	08/03/99	321.79				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/24/99	321.79	44.25	277.54	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D D	09/24/99	321.79				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D R	09/24/99	321.79				<50	<0.5f	<0.5	<0.5	<0.5	< 0.5
MW5D	12/22/99	321.79	38.51	283.28	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D D	12/22/99	321.79				<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D	04/04/00	321.79	30.05	291.74	No	<50	<1	<1	<1	<1	<1
MW5D	06/15/00	Station operation	ons transferred	l to Valero Energ	gy Corporatio	n.					
MW5D	06/28/00	321.79	42.00	279.79	No	<50	1.47f	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/00	321.79	45.05	276.74	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5D	12/28/00	321.79	44.44	277.35	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/01	321.79	43.90	277.89	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW5D	06/25/01	321.79	48.19	273.60	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/01	321.79	55.78	266.01	No	<50	<2.5	1.3	1.9	0.55	2.7
MW5D	12/17/01	321.79	55.89	265.90	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/18/02	321.79	54.60	267.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/17/02	321.79	54.92	266.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/16/02	321.79	59.66	262.13	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/17/02	321.79	61.56	260.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/03	321.79	58.90	262.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/16/03	321.79	55.73	266.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/22/03	321.79	60.57	261.22	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	12/22/03	321.79	60.24	261.55	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/23/04	321.79	58.65	263.14	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/21/04	321.79	57.54	264.25	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/20/04	321.79	61.56	260.23	No	<50	<0.5	<0.5	6.1	0.9	6.8
MW5D	12/20/04	321.79	58.58	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 13 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL.	TPHa	MTBE	В	т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		<b>`</b>									
MW5D	03/28/05	321.79	51.25	270.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/20/05	321.79	44.76	277.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/25/05	321.79	45.28	276.51	No		Control 1	1000	- <u></u>		
MW5D	09/26/05	321.79				<50	<0.5	<0.5	<0.5	<0.5	0.66
MW5D	12/21/05	321.79	39.90	281.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/21/06	321,79	29.76	292.03	No	<50	<0.5	<0.50	<0.50	<0.50	<0.50
MW5D	06/22/06	321.79	25.51	296.28	No	<50.0	<0.500	<0.50	< 0.50	< 0.50	< 0.50
MW5D	09/19/06	321.79	29.56	292.23	No	<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
MW5D	12/19/06	321.79	25.19	296.60	No						
MW5D	12/20/06	321.79	1000	1211		<50.0	<0.500	< 0.50	<0.50	<0.50	<0.50
MW5D	03/20/07	321.79	18.96	302.83	No	<50.0	<0.500	< 0.50	<0.50	< 0.50	< 0.50
MW5D	06/19/07	321.79	27.88	293.91	No	<50.0	<0.500	<0.50	<0.50	<0.50	0.65
MW5D	09/18/07	321.79	26.73	295.06	No						
MW5D	09/19/07	321.79			555.C	<50.0	<0.500	< 0.50	<0.50	<0.50	0.52
MW5D	12/26/07	321.79	20.60	301.19	No	<50.0	<0.500	<0.50	<0.50	< 0.50	< 0.50
MW5D	03/26/08	321.79	21.78	300.01	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	06/25/08	321.79	28.20	293.59	No	<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW5D	09/17/08	321.79	33.09	288.70	No	<50	<0.50	<0.50	< 0.50	<0.50	< 0.50
MW5D	12/22/08	321.79	29.92	291.87	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	03/02/09	321.79	26.30	295.49	No	490	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/24/09	321.79	31.27	290.52	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	11/09/09	321.79	36.79	285.00	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/01/10	321.79	32.47	289.32	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	10/26/10	321.79	36.58	285.21	No			7	6 <u>000</u> 0		24.5
MW5D	10/27/10	321.79	2	0.000	8862	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/09/11	321.79	31.65	290.14	No	<50	<0.50	<0.50	<0.50	<0.50	0.82
MW5D	11/15/11	321.79	34.36	287.43	No					3 <del>999</del>	
MW5D	11/16/11	321.79	8 <b>57</b> 76	0.0000	<b>120</b>	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/16/12	321.79	37.08	284.71	No				3 <b></b>	2000	549
MW5D	05/17/12	321.79	1.1.1.1			51	<0.50	2.7	16	0.93	5.4
MW5D	09/26/12	321.79	48.01	273.78	No			1.111	7 <u>1115</u>		12222
MW5D	09/27/12	321.79	3444	2000		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	12/10/12	321.79	46.35	275.44	No						
MW5D	12/12/12	321.79	2000	6 <del>555</del>	<del></del>	<50	<0.50	1.0v	<0.50	<0.50	<0.50
MW5D	06/05/13	321.79	47.49	274.30	No			1 <b></b>	S <del>457</del> 4	3 <del>1111</del>	2 <del>18 10 1</del>
MW5D	06/06/13	321.79				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/28/14	321.79	55.73	266.06	No						
MW5D	06/02/14	321.79	56.01	265.78	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	07/23/14	321.79	59.65	262.14	No				5	-222	0222
MW5D	07/24/14	321.79	S <del>alite</del> z	10 <del>1110</del>		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	08/26/14	321.79	61.33	260.46	No		i <del>sne</del> :	3 <b></b>		( <del>****</del>	10 <del>000</del>
MW5D	08/27/14	321.79	1777	100000	777	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	11/17/14	321.79	63.17	258.62	No		***				

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## TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 14 of 62)

Well	Sampling	тос	DTW	GW Elev	NAPI	TPHa	MTRE	B	т	F	× ×
ID	Date	(feet)	(feet)	(feet)	(feet)	(ua/L)	(ug/L)	(ug/L)	(ug/L)		(ug/L)
		(	(	(,	(	(P3/-/	(P9'E)	(P9'-)	(P9'=)	(Pg/C)	(P9/C)
MW5D	11/18/14	321.79				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	02/16/15	321.79	61.03	260.76	No						3 <del>111</del>
MW5D	02/18/15	321.79			20 <del>0000</del>	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/18/15	321.79	57.13	264.66	No		itee.				
MW5D	05/20/15	321.79				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	05/25/88	321.64	38.46	283.18	No	<20		<0.5	0.9	<0.5	<0.5
MW5S	06/06/88	321.64	38.86	282.78	No		9005			1949	
MW5S	06/23/88	321.64	39.52	282.12	No					1000	200
MW5S	06/28/88	321.64	39.84	281.80	No						
MW5S	07/06/88	321.64	40.45	281.19	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	07/13/88	321.64	40.90	280.74	No	<20	<b>838</b> 2	<0.5	<0.5	<0.5	<0.5
MW5S	07/22/88	321.64	41.30	280.34	No	50		0.9	4.1	1.3	8.7
MW5S	08/05/88	321.64	23.84b	297.80	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	08/12/88	321.64	42.21	279.43	No	<u></u>		1000			
MW5S	08/26/88	321.64	42.55	279.09	No	<u>A(4-4)</u>				-	-
MW5S	09/07/88	321.64	42.94	278.70	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	12/07/88	321.64	44.67	276.97	No	<del>618</del> 2					-
MW5S	02/09/89	321.64	43.19	278.45	No	5550	<del>1773</del> 8	1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-			
MW5S	03/08/89	321.64	42.11	279.53	No	<20	1000	<0.5	<0.5	<0.5	<1.0
MW5S	04/26/89	321.64	41.84	279.80	No						
MW5S	06/30/89	321.64	43.95	277.69	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	07/17/89	321.64	44.91	276.73	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	07/18/89	321.64	44.93	276.71	No				HERE'S	5 <del>218</del> 5	
MW5S	07/19/89	321.64	44.98	276.66	No				1 <del>0000</del> 13		
MW5S	07/20/89	321.64	45.02	276.62	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	07/21/89	321.64	45.10	276.54	No					1000	
MW5S	07/26/89	321.64	45.57	276.07	No	<20	<u></u>	<0.5	<0.5	<0.5	<0.5
MW5S	08/02/89	321.64			3 <b>2 2 4</b>	<20		<0.5	<0.5	<0.5	<0.5
MW5S	08/03/89	321.64	46.31	275.33	No			<u></u>			
MW5S	08/17/89	321.64	47.25	274.39	No			:			
MW5S	09/13/89	321.64	49.22	272.42	No	<20	<del>586</del> 2	<0.5	<0.5	<0.5	<0.5
MW5S	11/28/89	321.64	50.39	271.25	No		<del></del>	<del></del>			
MW5S	12/20/89	321.64				<20	****	<0.5	<0.5	<0.5	<0.5
MW5S	01/09/90	321.64	49.51	272.13	No						
MW5S	01/26/90	321.64	49.40	272.24	No		412				
MW5S	02/23/90	321.64	49.20a	272.44	No		2222 C	<u>9999</u> );	<b>Her</b> s		
MW5S	02/23/90	321.64	49.20	272.44	No				<b>Here</b> ()		
MW5S	03/26/90	321.64	48.89a	272.75	No	<20	<del></del>	<0.5	<0.5	<0.5	<0.5
MW5S	03/26/90	321.64	48.88	272.76	No			<b>335</b> 723			
MW5S	04/18/90	321.64	48.95	272.69	No	1000 C	<del></del>	<u></u>	<b>155</b> 5.6		
MW5S	05/17/90	321.64	50.06	271.58	No		202				

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# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 15 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5S	06/11/90	321.64	50.98	270.66	No						
MW5S	07/30/90	321.64	53.40	268.24	No						
MW5S	08/01/90	321.64				<50		<0.5	<0.5	<0.5	< 0.5
MW5S	08/27/90	321.64	53.60	268.04	No	<u></u>	9992				
MW5S	09/28/90	321.64	53.55	268.09	No						3. <del>836.</del> 0
MW5S	12/27/90	321.64	53.61	268.03	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	03/20/91	321.64	53.56	268.08	No				1000	1000	5 <del>707</del> 5
MW5S	06/20/91	321.64	53.73	267.91	No						
MW5S	09/12/91	321.64	53.78	267.86	No						
MW5S	12/30/91	321.64	53.80	267.84	No	1010	2012		222		1242
MW5S	01/30/92	321.64	53.82	267.82	No	1112) <sup>-</sup>				200	02223
MW5S	03/02/92	321.64	53.82	267.82	No					-	
MW5S	04/14/92	321.64	53.74	267.90	No	<del></del> )				·	( <del>NNE</del> )
MW5S	05/21/92	321.64	53.77	267.87	No					3 <del>33.5</del> 3	2707
MW5S	06/08/92	321.64	53.81	267.83	No	<del></del>					
MW5S	07/14/92	321.64	53.74	267.90	No						
MW5S	08/10/92	321.64	53.78	267.86	No				12121	1222	200
MW5S	09/16/92	321.64	53.90	267.74	No	222)					1212
MW5S	10/07/92	321.64	Dry								(***)
MW5S	11/09/92	321.64	53.87	267.77	No	<b>111</b> 1	####33				
MW5S	12/10/92	321.64	53.78	267.86	No		<b>177</b>				( <del>****</del> )
MW5S	01/26/93	321.64	53.38	268.26	No		777				
MW5S	02/16/93	321.64	53.44	268.20	No				***		
MW5S	03/11/93	321.64	53.28	268.36	No						
MW5S	04/12/93	321.64	53.42	268.22	No	220	<del>1111</del> 3	11	5.9	13	48
MW5S	06/01/93	321.64	53.56	268.08	No	<u></u> );					
MW5S	07/15/93	321.64	53.00	268.64	No						
MW5S	08/15/93	321.64	53.60	268.04	No			- <del></del> -			
MW5S	09/29/93	321.64	53.62	268.02	No	<del></del> 0					
MW5S	09/30/93	321.64				<50		<0.5	<0.5	<0.5	<0.5
MW5S	10/28/93	321.64	54.62	267.02	No	1000		100002			
MW5S	11/23/93	321.64	53.62	268.02	No	<del>1111</del> 53					
MW5S	03/10-11/94	321.64	53.61	268.03	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	05/04-05/94	321.64	53.52	268.12	No	<50	<del></del> ))	<0.5	<0.5	<0.5	<0.5
MW5S	09/01/94 e	321.64			STUR	<50	<b>555</b> 3	<0.5	<0.5	<0.5	<0.5
MW5S	11/16/94	321.64	53.05	268.59	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	09/01/94	321.64	1000	1.000	0.0000	<50		<0.5	<0.5	<0.5	<0.5
MW5S	11/16/94	321.64		12122	8 <del>404</del>	<50		<0.5	<0.5	<0.5	<0.5
MW5S	02/15/95	321.64	50.55	271.09	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	05/09/95	321.64	44.96	276.68	No	<50	<b>1100</b> 0	<0.5	<0.5	<0.5	<0.5
MW5S	08/21/95	321.64	41.77	279.87	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	11/30/95	321.64	39.95	281.69	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/96	321.64	36.80	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5

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# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 16 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHa	MTBE	В	T	E	x
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)
		. /	. /	. ,	· /		(1 0)				(1 0 - /
MW5S	05/31/96	321.64	35.28	286.36	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	08/28/96	321.64	39.46	282.18	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	11/18/96	321.64	39.47	282.17	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	02/28/97	321.64	34.44	287.20	No	<50	<2.5	< 0.5	<0.5	<0.5	<0.5
MW5S	05/23/97	321.64	34.72	286.92	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/23/97	321.64	39.09	282.55	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/30/97	321.64	37.83	283.81	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	03/24/98	321.64	32.76	288.88	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/15/98	321.64	30.46	291.18	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/11/98	321.64	36.04	285.60	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/09/98	321.64	33.00	288.64	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5S	03/31/99	321.64	29.20	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5S	06/30/99	321.64	35.08	286.56	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	08/03/99	321.64	38.62	283.02	No	<del></del>		***			
MW5S	09/24/99	320.52	42.89	277.63	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5S	12/22/99	320.52	42.05	278.47	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5S	04/04/00	320.52	35.91	284.61	No	<50	<1	<1	<1	<1	<1
MW5S	06/15/00	Station operation	ons transferred	to Valero Energ	gy Corporation	n.					
MW5S	06/28/00	320.52	40.75	279.77	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/00	320.52	44.34	276.18	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	12/28/00	320.52	43.95	276.57	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/01	320.52	43.41	277.11	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW5S	06/25/01	320.52	46.58	273.94	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/01	320.52	53.47	267.05	No	<50	<2.5	1.8	2.8	0.94	4.4
MW5S	12/17/01	320.52	53.52	267.00	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	03/18/02	320.52	53.25	267.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/17/02	320.52	53.49	267.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/16/02	320.52	53.62	266.90	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5S	12/17/02	320.52	53.67	266.85	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/03	320.52	53.60	266.92	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/16/03	320.52	53.49		No						
MW5S	09/22/03	320.52	Dry			10110		-1-114.5			
MW5S	12/22/03	320.52	53.63	266.89	No		(1977))				
MW5S	03/23/04	320.52	53.61	266.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/21/04	320.52	53.57	266.95	No	<50	<0.5f	<0.5	1.0	<0.5	1.4
MW5S	09/20/04	j 320.52	53.80	266.72	No	<50	<0.5	<0.5	2.2	<0.5	2.2
MW5S	12/20/04	j 320.52	53.79	266.73	No	<50	<0.5	<0.5	0.8	<0.5	1.0
MW5S	03/28/05	320.52	51.76	268.76	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/20/05	320.52	44.50	276.02	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/25/05	320.52	44.97	275.55	No						
MW5S	09/26/05	320.52				<50	<0.5	<0.5	<0.5	<0.5	0.52
MW5S	12/21/05	320.52	39.83	280.69	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW5S	03/21/06	320.52	29.57	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50

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### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California

(Page 17 of 62)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
												)
MW5S	06/22/06		320.52	25.26	295.26	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	09/19/06		320.52	29.31	291.21	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	12/19/06		320.52	25.01	295.51	No						
MW5S	12/20/06		320.52	12222	12002	1000	<50.0	<0.500	< 0.50	< 0.50	<0.50	< 0.50
MW5S	03/20/07		320.52	18.77	301.75	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	06/19/07		320.52	27.25	293.27	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	09/18/07		320.52	26.54	293.98	No						-
MW5S	09/19/07		320.52				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	12/26/07		320.52	20.50	300.02	No	<50.0	<0.500	<0.50	< 0.50	<0.50	<0.50
MW5S	03/26/08		320.52	21.47	299.05	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	06/25/08		320.52	27.49	293.03	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	09/17/08		320.52	32.55	287.97	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	12/22/08		320.52	29.71	290.81	No	<50	<0.50	<0.50	< 0.50	<0.50	<0.50
MW5S	03/02/09		320,52	26.09	294.43	No	<50	0.130	<0.50	< 0.50	<0.50	<1.0
MW5S	06/24/09		320.52	30.70	289.82	No	<50	0.290	<0.50	< 0.50	<0.50	<1.0
MW5S	11/09/09		320.52	36.50	284.02	No	<50	0.310	0.15o.p	0.270	0.280	0.910
MW5S	06/01/10		320.52	32.17	288.35	No	<50	0.170	<0.50	<0.50	<0.50	<1.0
MW5S	10/26/10		320.52	36.93	283.59	No	<u> 1977</u> (			****		100
MW5S	10/27/10		320.52		1442	530.04	<50	0.160	<0.50	<0.50	<0.50	<1.0
MW5S	06/09/11		320.52	31.40	289.12	No	<50	< 0.50	<0.50	<0.50	<0.50	0.66
MW5S	11/15/11		320.52	34.11	286.41	No					and a	34440
MW5S	11/16/11		320.52				<50	<0.50	<0.50	<0.50	<0.50	0.55
MW5S	05/16/12		320.52	36.31	284.21	No						
MW5S	05/17/12		320.52				<50	< 0.50	<0.50	1.6	<0.50	<0.50
MW5S	09/26/12		320.52	47.06	273.46	No		<u> 2222</u> 7)				
MW5S	09/27/12		320.52	Ender 1			<50	<0.50	< 0.50	< 0.50	< 0.50	<0.50
MW5S	12/10/12		320.52	46.05	274.47	No			121107	1000	-2222-	
MW5S	12/12/12		320.52				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	06/05/13		320.52	46.35	274.17	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	06/02/14	n	320.52	53.83	266.69	No			1913-2	initia :		(etem)
MW5S	07/23/14	u	320.52	53.92u	u	No			777			
MW5S	08/26/14	u	320.52	54.00u	u	No		<u></u>				
MW5S	11/17/14	u	320.52	53.91u	u	No						
MW5S	02/16/15	u	320.52	53.90u	u	No		<del>202</del> 0)	Sector Sector		12112	
MW5S	05/18/15	u	320.52	53.89u	u	No						
MW6	05/11/88			37.31		No						
MW6	05/17/88		<u></u>			يتبتني	<20		< 0.5	<0.5	<0.5	<0.5
MW6	06/06/88			38.70		No				1112	1000	
MW6	06/23/88			39.23		No		212)		121220		
MW6	06/28/88			39.74		No	440	***)	31.8	7.5	5.4	6.7
MW6	07/13/88			40.78	2000	No	290	***	162.3	7.7	22.5	14.1
MW6	08/05/88		34.1431	41.72	1. <del>7.7.5</del> .	No	1,180	<del>833</del> 9)	245	5.2	47.1	23.7

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### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 18 of 62)

Well	Sampling	тос	DTW	GW Elev.	NAPL	TPHg	MTBE	В	т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	$(\mu g/L)$	(µg/L)
MW6	08/12/88		42.14		No		- <del></del>			-	
MW6	08/17/88		5				C <del>7170</del> .			: ( <del>7775</del>	
MW6	08/26/88		42.51		No						
MW6	09/07/88		42.85	2212	No	2,920		474	16	262	136
MW6	10/24/88	Well destroyed.									
MW7	07/13/88	321.27	40.50	280.77	No	16,700		860	1,910	710	4,420
MW7	07/22/88	321.27	41.85a	279.42	No	460		136	85	5	58
MW7	08/05/88	321.27	41.45a	279.82	No	270	1.000	73.3	52.8	2.3	28.1
MW7	08/12/88	321.27	42.69	278.58					1000	0.635	
MW7	09/07/88	321.27	42.60	278.67	00021	1222					
MW7	12/07/88	321.27	1222	2202	<u>5955</u> t			1222		()	
MW7	01/17/89	321.27	43.20	278.07				S <u>101-</u>	9 <del>434</del>	22223	1000
MW7	02/09/89	321.27		:: ever		6,700		600	688	10	448
MW7	06/30/89	321.27		X <del>see</del>	<del>386</del> 1	1,100		180	50	13	40
MW7	08/02/89	321.27				31	1000	1.6	<0.5	<0.5	0.6
MW7	09/13/89	321.27				87		<0.5	2.6	<0.5	12
MW7	10/12/89	321.27	49.93	271.34	No						
MW7	11/28/89	321.27	57.61a	263.66	No			2000 C C C C C C C C C C C C C C C C C C	(14444)	7	72444
MW7	12/20/89	321.27	-	2.000		<20		<0.5	<0.5	<0.5	<0.5
MW7	01/09/90	321.27	57.57a	263.70	No						
MW7	01/26/90	321.27	57.54a	263.73	No						
MW7	01/26/90	321.27	49.08	272.19	No						
MW7	02/23/90	321.27	55.26a	266.01	No						
MW7	02/23/90	321.27	48.93	272.34	No					(internet)	1.00000
MW7	03/26/90	321.27	57.52a	263.75	No						() The effective
MW7	03/26/90	321.27	48.60	272.67	No		5.000	(100)		8222	[2]]
MW7	04/18/90	321.27	57.55a	263.72	No						
MW7	05/17/90	321,27	57.40a	263.87	No			( <del></del>			
MW7	06/11/90	321.27	50.68	270.59	No						
MW7	07/30/90	321.27		1000	200						
MW7	08/27/90	321.27	53.05	268.22	No						
MW7	09/28/90	321.27		(1999)	200						1
MW7	12/27/90	321.27		0.000				(****)	1222		200
MW7	03/20/91	321.27	54.11	267.16	No						0.2.20
MW7	06/20/91	321.27	55.14	266.13	No	74		<0.5	1.8	0.6	4.1
MW7	09/12/91	321.27	55.84	265.43	No	<50		3.5	<0.5	1.7	6.8
MW7	12/30/91	321.27	55.21	266.06	No	<50		<0.5	<0.5	<0.5	<0.5
MW7	01/30/92	321.27	54.88	266.39	No			222			
MW7	03/02/92	321.27		1000					2449 2449		en especial Co <u>nstante</u>
MW7	03/24/92	321.27		() <b></b>							1222
MW7	04/14/92	321 27		( since)							10 20010
MW7	05/21/92	321.27	53,36	267.91	No						
	JULLIOL	02.1.27	00.00	201.01			10850		1-1011-01	0.474550	1.47.5.8

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## TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 19 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	06/08/92	321.27	54.20	267.07	No	<50	1 <del>0.03</del> 0	<0.5	<0.5	<0.5	<0.5
MW7	07/14/92	321.27	53.31	267.96	No		1			1000	19797
MW7	08/10/92	321.27	54.01	267.26	No					1.000	557
MW7	09/16/92	321.27	55.97	265.30	No	2220	2220	100		( <u>111-2</u>	
MW7	10/07/92	321.27	56.09	265.18	No						-2002
MW7	11/09/92	321.27	54.16	267.11	No		9990.			( <del></del> -	2 <b>-44</b>
MW7	12/10/92	321.27	56.02	265.25	No						
MW7	01/26/93	321.27	56.15	265.12	No		5550				
MW7	02/16/93	321.27	56.23	265.04	No	600	222 (	28	30	17	200
MW7	03/11/93	321.27	55.82	265.45	No	<u>1999</u>					
MW7	04/12/93	321.27	55.45	265.82	No	222		100027	<u></u>		
MW7	06/01/93	321.27	54.90	266.37	No	<u></u>			222		
MW7	07/15/93	321.27	54.50	266.77	No		HORE C		-		
MW7	08/15/93	321.27	54.25	267.02	No						
MW7	09/29/93	321.27	54.55	266.72	No	<del>7.77</del>	<del></del>	1000			( <del>****</del> )
MW7	09/30/93	321.27				775					1000
MW7	10/28/93	321.27	54.94	266.33	No				577F		
MW7	11/23/93	321.27	54.73	266.54	No	6410 m					
MW7	11/24/93	321.27				<50		<0.5	<0.5	<0.5	<0.5
MW7	03/10-11-94	321.27	52.83	268.44	No	<50		<0.5	<0.5	<0.5	<0.5
MW7	05/04-05/94	321.27	52.77	268.50	No	<50		<0.5	<0.5	<0.5	<0.5
MW7	09/01/94 e	321.27			1000	<50	<del></del> )	<0.5	<0.5	<0.5	<0.5
MW7	11/16/94	321.27	52.74	268.53	No	<50	<b></b> )	<0.5	<0.5	<0.5	<0.5
MW7	02/15/95	321.27	50.05	271.22	No	<50	••••	<0.5	<0.5	<0.5	<0.5
MW7	05/09/95	321.27	44.61	276.66	No	<50	<u>2007</u> 1/	<0.5	<0.5	<0.5	<0.5
MW7	08/21/95	321.27	41.40	279.87	No	<50	4.1	<0.5	<0.5	<0.5	<0.5
MW7	11/30/95	321.27	39.64	281.63	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	03/28/96	321.27	36.42	284.85	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	05/31/96	321.27	34.87	286.40	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	08/28/96	321.27	39.11	282.16	No					STRE	20110
MW7	11/18/96	321.27	39.10	282.17	No		***				
MW7	02/28/97	321.27	34.03	287.24	No	1000	<u></u>	<u></u>			
MW7	05/23/97	321.27	34.36	286.91	No				2002		
MW7	09/23/97	321.27	38.66	282.61	No	<50	4.4	<0.5	<0.5	<0.5	<0.5
MW7	12/30/97	321.27	37.45	283.82	No		<del></del>	(menter)		1 <del>1111</del> 10	
MW7	03/24/98	321.27	Capital C					<del></del> 2		1 <b>-1-1</b> -0	
MW7	06/15/98	321.27	30.05	291.22	No			0000 (			
MW7	09/11/98	321.27	35.63	285.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	12/09/98	321.27	21.54	299.73		1.22424	2012				
MW7	03/31/99	321.27	28.84	292.43	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW7	06/30/99	321.27	34.68	286.59	No	<50	<2.5	5.96	<0.5	<0.5	<0.5
MW7	08/03/99	321.27	38.22	283.05	No	1 <del>33 8 3</del>	171		<b>HKT</b> ES		
MW7	09/24/99	321.27	42.59	278.68	No	<50	11.7f	<0.5	<0.5	<0.5	<0.5

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# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 20 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	12/22/99	321.27	41.69	279.58	No	<1.0	<5.0f	<1.0	<1.0	<1.0	<1.0
MW7	04/04/00	321.27	35.45	285.82	No	<50	<1	<1	<1	<1	<1
MW7	06/15/00	Station operation	ons transferred	to Valero Ener	gy Corporation	S.					
MW7	06/28/00	321.27	40.46	280.81	No	<50	4.88f	<0.5	<0.5	<0.5	<0.5
MW7	09/26/00	321.27	44.00	277.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW7	12/28/00	321.27	44.63	276.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW7	03/28/01	321.27	43.04	278.23	No	<50	<2.5/1.17f	<0.5	<0.5	<0.5	<0.5
MW7	06/25/01	321.27	46.31	274.96	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	09/26/01	321.27	52.90	268.37	No	<50	<2.5	0.62	0.84	<0.5	1.0
MW7	12/17/01	321.27	53.17	268.10	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	03/18/02	321.27	53.10	268.17	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/17/02	321.27	53.12	268.15	No	<50	8.2/6.40f	<0.5	<0.5	<0.5	<0.5
MW7	09/16/02	321.27	Dry			***					े <del>स्टान</del>
MW7	12/17/02	321.27	54.17	267.10	No	<b>****</b> 2				2000	ंतन्त्रम
MW7	03/28/03	321.27	54.45	266.82	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/16/03	321.27	53.33	267.94	No						
MW7	06/17/03	321.27				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	09/22/03	321.27	54.57	266.70	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/22/03	321.27	54.70	266.57	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/23/04	321.27	54.36	266.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/21/04	321.27	53.92	267.35	No					2 <del>5</del>	3
MW7	06/22/04	321.27				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW7	09/20/04	321.27	55.09	266.18	No						
MW7	09/21/04	321.27				<50	<0.5	<0.5	2.1	<0.5	3.6
MW7	12/20/04	321.27	54.53	266.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/28/05	321.27	51.50	269.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/20/05	321.27	44.30	276.97	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	09/25/05	321.27	44.83	276.44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/21/05	321.27	39.65	281.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/21/06	321.27	29.40	291.87	No						
MW7	03/22/06	321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/22/06	321.27	25.06	296.21	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW7	09/19/06	321.27	29.08	292.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW7	12/19/06	321.27	24.66	296.61	No						
MW7	12/20/06	321.27				<50.0	3.14	<0.50	<0.50	<0.50	<0.50
MW7	03/20/07	321.27	18.39	302.88	No	<50.0	6.81	<0.50	<0.50	<0.50	<0.50
MW7	06/19/07	321.27	26.79	294.48	No	<50.0	15.3	1.14	<0.50	<0.50	<0.50
MW7	09/18/07	321.27	26.11	295.16	No	<u>1997</u>	14415		1222		
MW7	09/19/07	321.27				<50.0	7.14	<0.50	<0.50	<0.50	0.51
MW7	12/26/07	321.27	20.22	301.05	No	<50.0	9.76	<0.50	<0.50	<0.50	< 0.50
MW7	03/26/08	321.27	21.05	300.22	No	<50.0	10.2	<0.50	<0.50	<0.50	< 0.50
MW7	06/25/08	321.27	27.20	294.07	No	<50	6.0	<0.50	<0.50	<0.50	<0.50
N/\A/7	09/17/08	321 27	32 10	289 17	No						0.00

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# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 21 of 62)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	т	E	Х
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
0												
MW7	09/18/08		321.27				<50	2.1	<0.50	<0.50	<0.50	<0.50
MW7	12/22/08		321.27	29.40	291.87	No	<50	4.8	0.87	<0.50	<0.50	<0.50
MW7	03/02/09		321.27	25.70	295.57	No			2002	1 <u>-111-</u> 1		
MW7	03/03/09		321.27	-	2444		<50	5.1	0.18o,p	< 0.50	<0.50	<1.0
MW7	06/24/09		321.27	38.35	282.92	No	*** (			3 <b>-346</b> 5		1111 - 111 - 11
MW7	06/25/09		321.27	inte i		S <del>tan</del> i	<50	9.9	<0.50	<0.50	<0.50	<1.0
MW7	11/09/09		321.27	36.20	285.07	No	<50	21	<0.50	<0.50	<0.50	<1.0
MW7	06/01/10		321.27	31.70	289.57	No			<del></del> :			
MW7	06/02/10		321.27			12022	50q	50	<0.50	<0.50	<0.50	<1.0
MW7	10/26/10		321.27	36.28	284.99	No	1993	<u>1115</u> 2			1000	
MW7	10/27/10		321.27	-		10000	100q	110	<0.50	<0.50	<0.50	<1.0
MW7	06/09/11		321.27	31.50	289.77	No	<50	40	<1.0	<1.0	<1.0	<1.0
MW7	11/15/11		321.27	33.94	287.33	No	2-11	<del>777</del> 7				
MW7	11/16/11		321.27	<b></b>			180q	180	<1.0	<1.0	<1.0	<1.0
MW7	05/16/12		321.27	36.26	285.01	No	-7.77			318×		3 <del></del>
MW7	05/18/12		321.27		1222		160q	230	<2.5	<2.5	<2.5	<2.5
MW7	09/26/12		321.27	46.96	274.31	No		0221	<u></u> -			
MW7	09/28/12		321.27			2 <del>494</del> -	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	12/10/12		321.27	45.67	275.60	No			1424 <u>6</u> ()	10111.cm		
MW7	12/13/12		321.27	<del></del> ):		( <del>****</del> )	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/05/13		321.27	46.02	275.25	No	5.5=5	HHR P	<del></del> ))	3 <del>3.61</del> 43	( <del>****</del> )	
MW7	06/06/13		321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/02/14		321.27	53.71	267.56	No	7 <del>111</del>		****			
MW7	06/04/14		321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	07/23/14		321.27	54.90	266.37	No	0.000			2123		-212*
MW7	07/24/14		321.27	<del></del> 0	(mean)		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	08/26/14		321.27	55.68	265.59	No	S <del>alata</del>					
MW7	08/27/14		321.27	7.77.			<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	11/17/14	u	321.27	59.36u	u	No	1000		<del></del>	17-17-13	1000	Contract (
MW7	02/16/15	u	321.27	59.02u	u	No	1000		77557	<b></b>		
MW7	05/18/15		321.27	55.03	266.24	No	1911					
MW7	05/20/15		321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	10/01/89		321.86	53.88	267.98	No	3 <del></del>	<del>5-10</del>		<b></b>		34540
MW8	10/03/89		321.86				<20	0.00	<0.5	<0.5	<0.5	<0.5
MW8	11/28/89		321.86	53.74	268.12	No				<del>865</del> 0	<b>81</b> 8	: <b></b>
MW8	12/20/89		321.86	<u></u>	11121	2.12	<20		<0.5	<0.5	<0.5	0.61
MW8	01/09/90		321.86	57.90	263.96	No		"( <u>1111</u>				
MW8	01/26/90		321.86	53.57	268.29	No			<u>01</u>			
MW8	01/31/90		321.86	<del>nna</del> ):	:###)		<20		<0.5	<0.5	<0.5	0.87
MW8	02/09/90		321.86	<del>777</del> 2)	ंततन् ।		<20		<0.5	<0.5	<0.5	1.1
MW8	02/23/90		321.86	52.16	269.70	No		1003	10H31	<del>NUC</del> E	1000 (	
MW8	03/26/90		321.86	52.80a	269.06	No	<20		<0.5	<0.5	<0.5	<0.5

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# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 22 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8	04/18/90	321.86	51.60	270.26	No	<20	10000	<0.5	0.58	<0.5	1.1
MW8	05/17/90	321.86	58.21	263.65	No	<20		<0.5	<0.5	<0.5	<0.5
MW8	06/11/90	321.86	58.65	263.21	No	<20		<0.5	<0.5	<0.5	<0.5
MW8	07/30/90	321.86	64.33	257.53	No				(2112)	1212	
MW8	08/01/90	321.86	1.000		****	<20		<0.5	<0.5	<0.5	<0.5
MW8	08/27/90	321.86	70.41	251.45	No	<20		<0.5	<0.5	<0.5	0.5
MW8	09/28/90	321.86	71.93	249.93	No	<50	5 <del>888</del> 2	<0.5	<0.5	<0.5	0.5
MW8	12/27/90	321.86	66.60	255.26	No	<50		<0.5	<0.5	<0.5	0.6
MW8	03/20/91	321.86	60.75	261.11	No	<50		<0.5	<0.5	<0.5	<0.5
MW8	06/20/91	321.86	88.77	233.09	No	<50		<0.5	<0.5	<0.5	0.6
MW8	09/12/91	321.86	103.17	218.69	No			921252	101101		
MW8	10/14/91	321.86				<50	( <del>111</del> )	<0.5	<0.5	<0.5	<0.5
MW8	12/30/91	321.86	81.15	240.71	No	<50		<0.5	<0.5	<0.5	<0.5
MW8	01/30/92	321.86	81.69	240.17	No						
MW8	03/02/92	321.86	78.45	243.41	No					5 <del>757</del>	5 2002
MW8	03/24/92	321.86	76.55	245.31	No	<50		< 0.5	<0.5	<0.5	<0.5
MW8	04/14/92	321.86	75.56	246.30	No			1111			1222
MW8	05/21/92	321.86	86.99	234.87	No			1000	1000 H		1222
MW8	06/08/92	321.86	91.69	230.17	No	<50		<0.5	<0.5	<0.5	<0.5
MW8	07/14/92	321.86	94.65	227.21	No				-		
MW8	08/10/92	321.86	95.02	226.84	No					(internet)	
MW8	09/16/92	321.86	91,90	229,96	No	<50		<0.5	0.9	<0.5	<0.5
MW8	10/07/92	321.86	Drv	2000	10000						
MW8	11/09/92	321.86	84.35	237.51	No			1202		2	
MW8	12/10/92	321.86	82.20	239.66	No	<50		<0.5	0.6	<0.5	<0.5
MW8	01/26/93	321.86	78.63	243.23	No					100	
MW8	02/16/93	321.86	76.90	244.96	No	<50		0.7	0.6	<0.5	23
MW8	03/11/93	321.86	74 39	247 47	No					-0.0	2.0
MW8	04/12/93	321.86	71.20	250.66	No	230		26	73	11	38
M\//8	06/01/93	321.86	68.04	253.82	No	200	19825	20	7.0		50
MW8	07/15/93	321.86	78.05	243.81	No						1775
MW8	08/15/93	321.86	78 45	243 41	No					2012-001 1917-191	20080 1/2008
MW/8	00/20/03	321.86	73.64	248.27	No				1222.	1999	Cates
M\//8	09/30/93	321.86	/0.04	240.22	140	<50		<0.5	<0.5	<0.5	<0.5
MM/8	10/28/93	321.86	67 53	254 33	No	-00		-0.0	-0.5	-0.0	-0.5
MW/8	11/23/03	321.86	64 68	257 18	No	(11172)	Serie 3		Served	1.000	3- <b>1</b> -1-1-1-
M\A/R	11/24/03	321.00	04.00	207.10	140	<50		<0.5	<0.5	<0.5	-0.5
M/\/8	03/10_11/0/	321.86	50.26	262.60	No	<50		<0.5	<0.5	<0.5	<0.5
	05/04 05/04	221.00	56.94	265.00	No	<50		<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5
	00/04-00/94	321.00	00.04	200.02	INU	~50		<0.5 <0.5	<0.5 <0.5	<u.5< td=""><td>&lt;0.5</td></u.5<>	<0.5
	09/01/94 C	321.80		266.20	Nic	<0U		<0.5	<0.5	< 0.5	<0.5
NAVA/O	11/10/94	321.80	50.47	200.39	INO N-	<00	1999 - C	<0.5	<0.5	<0.5	<0.5
IVIVV8	02/15/95	321.86	52.00	269.86	NO	<del>2712</del> 2	(Control)		: <b>:::::</b> ::::::::::::::::::::::::::::::	Setter	
NIV8	05/09/95	321.86	46.60	275.26	No						S-665

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### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 23 of 62)

ID         Date         (feet)         (feet)	Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHa	MTBE	В	Т	E	Х
MW8         D8/12/85         321.86 <th< td=""><td>ID</td><td>Date</td><td>(feet)</td><td>(feet)</td><td>(feet)</td><td>(feet)</td><td>(µg/L)</td><td>(µg/L)</td><td>(µg/L)</td><td>(µg/L)</td><td>(µg/L)</td><td>(µg/L)</td></th<>	ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MN8         D91/2165         321.86             2.3         1.2         2.0         7.4           MV8         D02/196         321.86         41.25         280.61         No         <50	-		(····/	·/	(/	·/	(1-0/	VF <b>Q</b> 7	(F <b>G</b> <sup>*</sup> )	(i 0· /		
MW8         002/2105         321.86         43.86         278.00         No         500         <2.5         40.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5	MW8	05/12/95	321.86				<50		2.3	1.2	2.0	7.4
MW8         11/3096         321.86         41.25         204.15         No         450         45.0         40.5         40.5         40.6         40.5	MW8	08/21/95	321,86	43.86	278.00	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8         03/28/96         32.186         37.1         24.15         No         450         45.0         45.5         45.5         45.5         45.5           MW8         08/28/96         32.186         42.80         279.66         No         45.0         45.5         45.5         45.5         45.5           MW8         02/28/97         32.186         47.8         281.68         No         45.0         45.5	MW8	11/30/95	321.86	41.25	280.61	No	<50	<5.0	<0.5	<0.5	0.69	2.7
MW3         06/31/MeB         321.86         36.71         225.15         No         <50         <5.0         <0.5         <0.5         <0.5           MW8         11/18/96         321.86         42.80         279.06         No         <50	MW8	03/28/96	321.86	37.71	284.15	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8         08/28/96         321.86         42.80         279.06         No         <50         <5.0         <0.5         <0.5         <0.5           MW8         11/18/96         321.86         321.86         321.86         321.86         321.86         321.86         321.86         321.86           <50	MW8	05/31/96	321.86	36.71	285.15	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8       11/18/96       321.86       40.76       281.07       280.72       No       <60	MW8	08/28/96	321.86	42.80	279.06	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8         022807         321.86         35.14         286.72         No         <50         <2.5         <0.5         <0.5         <0.5         <0.5           MW8 R         022807         321.86           <50	MW8	11/18/96	321.86	40.78	281.08	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MWB D         022897         321.86 <th< td=""><td>MW8</td><td>02/28/97</td><td>321.86</td><td>35.14</td><td>286.72</td><td>No</td><td>&lt;50</td><td>&lt;2.5</td><td>&lt;0.5</td><td>&lt;0.5</td><td>&lt;0.5</td><td>&lt;0.5</td></th<>	MW8	02/28/97	321.86	35.14	286.72	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
IMW8 R         02/28/07         321.86	MW8 D	02/28/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
NW8         05/23/97         321.86         36.41         285.45         No         <50         <2.5         <0.5         <0.5         <0.5         <0.5           MW8 D         05/23/97         321.86            <50	MW8 R	02/28/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D         06/23/07         321.86	MW8	05/23/97	321.86	36.41	285.45	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
NW98 R         09/23/97         321.86	MW8 D	05/23/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8       09/2397       321.86       41.22       280.64       No       <50	MW8 R	05/23/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8D         09/2397         321.86  <         <         <         <         <         <         <         <         <         <         <	MW8	09/23/97	321.86	41.22	280.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R         09/23/97         321.86	MW8 D	09/23/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8         12/20/97         321.86         39.81         282.05         No         <50          <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5	MW8 R	09/23/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8D         12/30/97         321.86            <50          <-0.5         <0.5         <0.5         <0.5         <0.5           MW8         12/30/97         321.86         31.46         290.40         No         <50	MW8	12/30/97	321.86	39.81	282.05	No	<50		<0.5	<0.5	<0.5	<0.5
MW8 R         12/30/97         321.86            <-50         3.2f         <0.5         0.52         <0.5         <0.5           MW8         03/24/98         321.86         31.46         290.40         No         <50	MW8 D	12/30/97	321.86				<50	00000	<0.5	<0.5	<0.5	<0.5
MW8         03/24/98         321.86         31.46         290.40         No         <50         <2.5         <0.5         <0.5         <0.5         <0.5           MW8         06/15/98         321.86         31.43         290.43         No         <50	MW8 R	12/30/97	321.86				<50	3.2f	<0.5	0.52	<0.5	<0.5
MW8         06/15/98         321.86         31.43         290.43         No         <50          <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5	MW8	03/24/98	321.86	31.46	290.40	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D       06/15/98       321.86          <50        <0.5       <0.5       <0.5       <0.5         MW8       09/11/98       321.86       38.73       283.13       No       <50	MW8	06/15/98	321.86	31.43	290.43	No	<50		<0.5	<0.5	<0.5	<0.5
MW8         Og/11/88         321.86         38.73         283.13         No         <50         <2.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5	MW8 D	06/15/98	321.86				<50		<0.5	<0.5	<0.5	<0.5
MW8 D         09/11/98         321.86            -50         <2.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5	MW8	09/11/98	321.86	38.73	283.13	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8       12/09/98       321.86       28.96       292.90       No       <50	MW8 D	09/11/98	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D       12/09/98       321.86          <50	MW8	12/09/98	321.86	28.96	292.90	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8 R       12/998       321.86         <50	MW8 D	12/09/98	321.86				<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8       03/31/99       321.86       25.05       296.81       No       <50       <2.0       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5<	MW8 R	12/09/98	321.86				<50	<2.0f	<0.5	<0.5	<0.5	< 0.5
MW8 D       03/31/99       321.86         -       <	MW8	03/31/99	321.86	25.05	296.81	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8 R       03/31/99       321.86 <td>MW8 D</td> <td>03/31/99</td> <td>321.86</td> <td></td> <td></td> <td></td> <td>&lt;50</td> <td>&lt;2.0</td> <td>&lt;0.5</td> <td>&lt;0.5</td> <td>&lt;0.5</td> <td>&lt; 0.5</td>	MW8 D	03/31/99	321.86				<50	<2.0	<0.5	<0.5	<0.5	< 0.5
MW8       06/30/99       321.86       42.62       279.24       No       <50       <2.5       <0.5       <0.5       <0.5       <0.5       <0.5         MW8       06/30/99       321.86          <50	MW8 R	03/31/99	321.86				<50	<2.0	<0.5	<0.5	<0.5	< 0.5
MW8 D       06/30/99       321.86         <50       13.1/1.18f,h       <0.5       <0.5       <0.5       <0.5         MW8 D       06/30/99       321.86          <50	MW8	06/30/99	321.86	42.62	279.24	No	<50	<2.5	<0.5	< 0.5	<0.5	< 0.5
MW8 R       06/30/99       321.86         <50       <2.5       <0.5       <0.5       <0.5       <0.5         MW8 08/03/99       321.86       51.59       270.27       No       <50       0.672f       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5	MW8 D	06/30/99	321.86				<50	13.1/1.18f.h	<0.5	<0.5	<0.5	< 0.5
MW8       08/03/99       321.86       51.59       270.27       No       <50       0.672f       <0.5       <0.5       <0.5       <0.5         MW8 D       08/03/99       321.86          <50       0.659f       <0.5       <0.5       <0.5       <0.5       <0.5         MW8 D       08/03/99       321.86          <50       0.659f       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5	MW8 R	06/30/99	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D       08/03/99       321.86          <50       0.659f       <0.5       <0.5       <0.5       <0.5         MW8 R       08/03/99       321.86          <       <50       0.659f       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5 </td <td>MW8</td> <td>08/03/99</td> <td>321.86</td> <td>51.59</td> <td>270.27</td> <td>No</td> <td>&lt;50</td> <td>0.672f</td> <td>&lt;0.5</td> <td>&lt;0.5</td> <td>&lt;0.5</td> <td>&lt;0.5</td>	MW8	08/03/99	321.86	51.59	270.27	No	<50	0.672f	<0.5	<0.5	<0.5	<0.5
MW8 R       08/03/99       321.86         <50       <0.5f       <0.5       <0.5       <0.5       <0.5         MW8 09/24/99       321.86       50.95       270.91       No       <50       0.777f       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5         MW8 D       09/24/99       321.86       50.95       270.91       No       <50       0.777f       <0.5       <0.5       <0.5       <0.5       <0.5         MW8 D       09/24/99       321.86          <       <50       0.776f       <0.5       <0.5       <0.5       <0.5         MW8 D       09/24/99       321.86          <       <50       0.776f       <0.5       <0.5       <0.5       <0.5         MW8 D       12/22/99       321.86       38.59       283.27       No       <50       <5.0f       <1.0       <1.0       <1.0       <1.0         MW8 D       12/22/99       321.86          <50       <5.0f       <1.0       <1.0       <1.0       <1.0         MW8 D       04/04/00       321.86       36.21       285.65	MW8 D	08/03/99	321.86				<50	0.659f	<0.5	<0.5	<0.5	<0.5
MW8       09/24/99       321.86       50.95       270.91       No       <50       0.777f       <0.5       <0.5       <0.5       <0.5         MW8 D       09/24/99       321.86          <50	MW8 R	08/03/99	321.86				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8 D       09/24/99       321.86         <       <50       0.776f       <0.5       <0.5       <0.5       <0.5         MW8 D       12/22/99       321.86       38.59       283.27       No       <50	MW8	09/24/99	321.86	50.95	270.91	No	<50	0.777f	<0.5	<0.5	<0.5	< 0.5
MW8       12/22/99       321.86       38.59       283.27       No       <50       <5.0f       <1.0       <1.0       <1.0       <1.0         MW8 D       12/22/99       321.86          <50	MW8 D	09/24/99	321.86				<50	0.776f	<0.5	<0.5	<0.5	<0.5
MW8 D       12/22/99       321.86         <50       <5.0f       <1.0       <1.0       <1.0       <1.0         MW8 R       12/22/99       321.86         <50	MW8	12/22/99	321.86	38.59	283.27	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 R       12/22/99       321.86         <50       <5.0f       <1.0       <1.0       <1.0       <1.0         MW8 04/04/00       321.86       36.21       285.65       No       <50	MW8 D	12/22/99	321.86				<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8         04/04/00         321.86         36.21         285.65         No         <50         3.3/<5f         <1         <1         <1         <1           MW8         06/15/00         Station operations transferred to Valero Energy Corporation.         <50	MW8 R	12/22/99	321.86				<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 06/15/00 Station operations transferred to Valero Energy Corporation.	MW8	04/04/00	321.86	36.21	285.65	No	<50	3.3/<5f	<1	<1	<1	<1
	MW8	06/15/00	Station operation	ons transferred	to Valero Ener	av Corporatio	n.		·			·

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 24 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHa	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
t											
MW8	06/28/00	321.86	46.51	275.35	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW8	09/26/00	321.86	47.55	274.31	No	<50	<1f	<0.5	<0.5	<0.5	0.528
MW8	12/28/00	321.86	45.68	276.18	No	<50	<2f	1.03	1.25	<0.5	1.76
MW8	03/28/01	321.86	45.40	276.46	No	<50	<2.5/1.00f	<0.5	<0.5	<0.5	<0.5
MW8	06/25/01	321.86	57.84	264.02	No	<50	<2.5	0.71	1.0	<0.5	1.4
MW8	09/26/01	321.86	60.08	261.78	No	<50	<2.5	<0.5	0.53	<0.5	0.75
MW8	12/17/01	321.86	61.24	260.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	03/18/02	321.86	57.53	264.33	No					***	<del>800</del> )
MW8	03/19/02	321.86	<del></del>	<del>610</del> 0		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/17/02	321.86	58.25	263.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	09/16/02	321.86	70.68	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	12/17/02	321.86	67.76	254.10	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/03	321.86	62.40	259.46	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/16/03	321.86	62.99	258.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	09/22/03	321.86	74.94	246.92	No	<50	<0.5	<0.5	2.4	<0.5	1.1
MW8	12/22/03	321.86	67.09	254.77	No	<50	0.7/0.5f	<0.5	<0.5	<0.5	<0.5
MW8	03/23/04	321.86	68.27	253.59	No	<50	0.6/0.60f	<0.5	<0.5	<0.5	<0.5
MW8	06/21/04	321.86	62.18	259.68	No						Marry ()
MW8	06/22/04	321.86	621122		-	<50	0.80f	<0.5	<0.5	<0.5	<0.5
MW8	09/20/04	321.86	69.10	252.76	No		( <u>1111)</u>	2.000			(1100)
MW8	12/20/04	321.86	58.62	263.24	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/05	321.86	50.40	271.46	No		(inter-	1.000	***		<del></del>
MW8	03/29/05	321.86		STR.		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/20/05	321.86	45.30	276.56	No			3.555			
MW8	06/21/05	321.86		n:20		<50	0.70	<0.5	<0.5	<0.5	<0.5
MW8	09/25/05	321.86	46.46	275.40	No					2122	
MW8	09/26/05	321.86	1000	2000	1212121	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	12/21/05	321.86	39.15	282.71	No	<50	<0.5	<0.5	<0.5	<0.5	0.78
MW8	03/21/06	321.86	29.10	292.76	No			े <del>ल्ल</del> म		***	territe 1.
MW8	03/22/06	321.86	1.000	<del>111</del> 1		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	06/22/06	321.86	26.65	295.21	No			10000	1.1.1		
MW8	06/23/06	321.86				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/19/06	321.86	30.68	291.18	No		2444	1000	1000	10000	( <u>1997</u> ):
MW8	09/20/06	321.86		<u>222</u> )!		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/19/06	321.86	26.28	295.58	No						<del></del> :
MW8	12/20/06	321.86	10000			<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/20/07	321.86	19.36	302.50	No	10000	1.5775				<del></del>
MW8	03/21/07	321.86	1			<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/18/07	321.86	27.54	294.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/26/07	321.86	20.82	301.04	No	2010	20100	(1996)	1000	17121	(1993)
MW8	12/27/07	321.86		<u></u> 1		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/26/08	321.86	22.63	299.23	No	See.		3 <b></b>			
MW8	03/27/08	321.86		(execution)		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 25 of 62)

147.11	0 1			DTM	0141 51		TOUL					
vveii	Sampling		TOC	DTW	GW Elev.	NAPL	IPHg	MIBE	В	1	E	Х
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8	06/25/08		321.86	38.11	283.75	No			(and	9 <del>1111</del>		30000
MW8	06/26/08		321.86				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	09/17/08		321.86	39.56	282.30	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	12/22/08		321.86	30.15	291.71	No					01102	02222
MW8	12/23/08		321.86				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	03/02/09		321.86	26.40	295.46	No						
MW8	03/04/09		321.86		3 <del></del>	1000	<50	<0.50	< 0.50	<0.50	<0.50	<1.0
MW8	06/24/09		321.86	38.70	283.16	No						
MW8	06/25/09		321.86				<50	<0.50	< 0.50	<0.50	< 0.50	<1.0
MW8	11/09/09		321.86	37.48	284.38	No						1
MW8	11/10/09		321.86		( <b>1</b>	2222	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/01/10		321.86	33.22	288.64	No					04444	3 <del>2011</del>
MW8	06/02/10		321.86		) <del></del>		<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	10/26/10		321.86	38.35	283.51	No					***	(Center)
MW8	10/27/10		321.86				<50	< 0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/09/11		321.86	32.10	289.76	No						
MW8	06/10/11		321.86		700000	100000	<50	1.5	<0.50	<0.50	<0.50	<0.50
MW8	11/15/11	t	321.86	12000	8444	1000				222	10000	10000
MW8	05/16/12	t	321.86			2.000					14444	34104
MW8	09/26/12		321.86	53.02	268.84	No						
MW8	09/28/12		321.86				<50	6.3	<0.50	<0.50	<0.50	<0.50
MW8	12/10/12		321.86	47.05	274.81	No						
MW8	12/12/12		321.86				<50	4.3	<0.50	<0.50	<0.50	<0.50
MW8	06/05/13		321.86	58.54	263.32	No				***		/***
MW8	06/06/13		321.86		200	-	76	26	6.1	5.9	0.68	6.1
MW8	06/20/13		321.86	58.99	262.87	No	53v	39	1.9v	2.3v	0.52v	4.4v
MW8	06/20/13	w	321.86			(invested	<50	13	0.64v	0.74v	<0.50	0.74v
MW8	05/28/14		321.86	63.64	258.22	No						
MW8	06/02/14		321.86	60.87	260.99	No						( production of the second sec
MW8	06/03/14		321.86				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	07/23/14		321.86	70.10	251.76	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	08/26/14		321.86	68.59	253.27	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	11/17/14		321.86	69.76	252.10	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	02/16/15		321.86	61.61	260.25	No			1000			2222
M\A/8	02/17/15		321.86	ratio		1202	<50	<0.50	<0.50	<0.50	<0.50	<0.50
M\A/Q	05/18/15		221.00	57 10	264.76	No	-00	-0.50	<0.50	~0.50	~0.50	<0.50
INI VY O	05/10/15		221.00	57.10	204.70	NO	~50	<0 E0	<0.50	<0.50	<0 E0	
IAI AA O	05/19/15		321.00				<00	<0.50	<0.50	<0.50	<0.50	<0.50
MIMA	10/03/89		321 44				89 000	54557	1 000	9 200	3 000	13 000
M///Q	10/12/80		321.44	50.24	271 20	No	08,000	- <b></b>	1,000	5,200	3,000	13,000
MINO	11/28/80		321.44	50.24	271.20	0.10	5.18.80	977 <del>8</del> -2	-55522		9700	
101009	11/20/08		321.44 221 44	50.09	210.00	0.10	2757.C	2020) 2020				19000
111449	12/01/09		321.44	50.3Z	211.12	0.02	550 (			- <del></del>	-55-	2007

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 26 of 62)

 Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW9	12/07/89	321.44	50.13	271.31	0.16		3.000				
MW9	12/13/89	321.44	49.91	271.53	Slight sheen						
MW9	12/20/89	321.44	49.78	271.66	Slight sheen	190,000		6,300	31,000	9,500	55,000
MW9	01/02/90	321.44		(4444)		2-11-22	2494	2212	147.874		
MW9	01/09/90	321.44	49.39	272.05	Slight sheen			1.000		22442),	1 <del>1145</del> 0
MW9	01/25/90	321.44	3 <del>555</del>	<del></del>		77,000		2,400	9,400	2,700	15,000
MW9	01/26/90	321.44	49.30	272.14	No						
MW9	02/23/90	321.44	49.06a	272.38	No	97,000		1,200	7,100	2.300	14.000
MW9	02/23/90	321.44	49.05	272.39	No	1222		1			
MW9	03/26/90	321.44	48.75a	272.69	No	89,000	2000	1.800	7,700	2.000	11.000
MW9	03/26/90	321.44	48.73	272.71	Slight sheen		1 m = 1 (17 m) 2 m = 1 m = 1	3 <del></del>	9205	1111	<u>1111</u> 3
MW9	04/18/90	321.44	48.81	272.63	No	110.000		2.000	7.500	2.500	16.000
MW9	05/17/90	321.44	49.96	271.48	No	81,000		1.500	5,700	2.300	14.000
MW9	06/11/90	321.44	51.58	269.86	No						
MW9	06/20/90	321.44				430		<0.5	<0.5	<0.5	<0.5
MW9	07/30/90	321.44	Drv				(3404) (3404)				
MW9	08/01/90	321.44	Drv				1212		0222	2010	
MW9	08/27/90	321.44	Drv				(		2222	<u>1.000</u>	
MW9	09/28/90	321.44	Drv								2.12
MW9	12/27/90	321.44	Dry								
MW9	03/20/91	321.44	Dry								
MW9	06/20/91	321.44	49.63	271 81				COLDER.			
MW9	09/12/91	321 44				2011-5 1 <u>2112-</u> 1	1999-0 V <u>199-0</u>	(1993) (1993)	1000	- 7.92	
MW9	10/14/91	321 44		202		1000 C		2627	V5572 (7202	1.2752	Detect.
MW9	12/30/91	321.44				5-4-35-5			1222	14114	
MW9	01/30/92	321.44						2 <u>212</u>		0202	- 32
MW9	03/02/92	321.44									
MW9	03/24/92	321.44						1.444			
MW9	04/14/92	321.44		2000			1000	N-5788		0.000	
MW	05/21/92	321.44				engers. Refere	1975) 1262/		2000 7222	1000	194131
MW9	06/08/92	321.44		200			1000	10000		1000	1000
MW9	07/14/92	321.44						/222/	0000	200	1000
MW9	08/10/92	321.44								1000	2.240
MW9	09/16/92	321.44									
MM	10/07/92	321.44	Dry	12 6151		-0124	*0ne+				
MM	11/09/92	321.44	Dry	- 1111		15174	-375-	1000	1.5	0.000	0 <del>565</del>
	12/10/92	321.44	Dry	1000			10100	1575. V282	2 <b>000</b> 5253	9.7755 (2.725	1.000
M\A/Q	01/26/03	321.44	Dry			10010-		1000		2000	(1 <del>75775)</del> (195715)
	02/16/03	321.44	Dry				1242		C10.54	CHAN	
M\A/Q	02/10/93	221.44	Dry								
M\A/Q	03/11/93	321.44						1.000		2.000	
M\A/Q	06/01/03	321.44	Dry	12 12 12		-517. <sup>1</sup>			3 <del></del>		1.000
	07/15/02	221.44	Dry							1.000	10 <del>000</del>
	01110100	521.44	Dry				10000C	1303			S

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# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 27 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
			_								
MW9	08/15/93	321.44	Dry					1.000	377		
MVV9	09/29/93	321.44	Dry								
MW9	09/30/93	321.44	Dry								
MVV9	10/28/93	321.44	Dry					3 <b>-11-</b> 8		5	
MVV9	11/23/93	321.44	Dry							See	(****
MVV9	11/24/93	321.44	Dry						) <del>dar</del> i	3 <del>472</del>	
IVIV9	03/10-11/94	321.44	Dry						3 <b>707</b> 3		
IVIV9	05/04-05/94	321.44						1222	1.555	Constant of Constant	1.000
IVIV9	11/16/94	321.44	52.62	268.82	NO						-0.5
IVIV9	02/15/95	321.44	49.76	271.08	NO	<50		<0.5	<0.5	<0.5	<0.5
101009	05/09/95	321.44	44.30	277.14	NO	<50		<0.5	<0.5	<0.5	< 0.5
NIV9	08/21/95	321.44	41.11	280.33	INO No	1,100	<20	270	51	5.2	140
MVV9	11/30/95	321.44	39.40	282.04	NO	6,600	<100	920	680	120	870
101009	03/28/96	321.44	36.13	285.31	NO No	360	<10	/2	28	1.8	49
MVV9	05/31/96	321.44	34.56	286.88	No	8,200	<5.0	2,800	510	<50	400
MVV9	08/28/96	321.44	38.80	282.64	NO	160	28	1.6	<0.5	<0.5	9.6
MW9	11/18/96	321.44	38.74	282.70	No	7,100	<200	2,000	610	130	790
MW9	02/28/97	321.44	33.74	287.70	No	22,000	4,200	2,900	2,600	280	2,400
MW9	05/23/97	321.44	33.77	287.67	No	32,000	1,600	5,300	5,200	800	3,900
MW9	09/23/97	320.68	38.17	282.51	No	<50	20	<0.5	<0.5	<0.5	< 0.5
MW9	12/30/97	320.68	38.83	281.85	No	4,600	1,100f	840	750	80	310
MW9	03/24/98	320.68	31.32	289.36	No	62,000	7,000	11,000	16,000	1,200	6,200
MW9	06/15/98	320.68	28.72	291.96	No	<50	8.1	1.8	2.7	<0.5	3.8
MW9	09/11/98	320.68	31.52	289.16	No	<50	7.1	1.5	0.97	<0.5	1.1
MW9	12/09/98	320.68	28.92	291.76	No	<50	7.9f	1.4	2.9	<0.5	<0.5
MW9	03/31/99	320.68	27.77	292.91	No	18,400	3,850/4,950f	2,560	4,100	118	3,090
MW9	06/30/99	320.68	32.57	288.11	No	<50	7.05/5.81f,h	0.883	1.43	<0.5	1.24
MW9	08/03/99	320.68	36.24	284.44	No	91.1	<0.5f	1.20	1.70	<0.5	0.60
MW9	09/24/99	320.26	41.65	278.61	No	<50	3.92f	2.60/3.13i	1.06	<0.5	1.17
MW9	12/22/99	320.26	40.55	279.71	No	7,300	4,300f	860/870i	380/380i	<5.0/<5.0	2,190/2,170i
MW9	04/04/00	320.26	34.69	285.57	No	<50	310/300f	2.7	2.5	<1	9
MW9	06/15/00	Station operati	ons transferred	to Valero Ener	gy Corporatio	n.					
MW9	06/28/00	320.26	39.31	280.95	No	207	488f	111	2.98	<0.5	14.9
MW9	09/26/00	320.26	43.14	277.12	No	<50	77.2f	<0.5	<0.5	<0.5	<0.5
MW9	11/03/00	Well destroyed	1.								
MW9A	06/15/00	Station operati	ions transferred	to Valero Ener	gy Corporatio	n.					
MW9A	12/28/00		43.72		No	1,040	65.5f	14.5	3.75	26.4	37.4
MW9A	03/28/01	321.17	43.90	277.27	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW9A	06/25/01	321.17	49.84	271.33	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW9A	09/26/01	321.17	56.35	i	No	.जन्म २	1000			( <del>715</del> )	3. <del>1011</del>
MW9A	12/17/01	321.27	55.13	i	No					3	1.5575
MW9A	03/18/02	321.27	53.02	268.25	No						

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# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 28 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW9A	06/17/02	321.27	56.70		No	<del></del> 8					2 <del>555</del>
MW9A	09/16/02	321.27	Dry			5557 C					
MW9A	12/17/02	321.27	Dry								
MW9A	03/28/03	321.27	Dry					1222		-202-1	1000
MW9A	06/16/03	321.27	56.17	i	No				10000	12222	1999
MW9A	09/22/03	321.27	Dry		-			-			
MW9A	12/22/03	321.27	56.28	i	No		inter (	( <del>***</del> )	( <del>630</del> )		0 <del>00</del>
MW9A	03/23/04	321.27	56.42	i	No		<del>511</del> 5	3000	10000		
MW9A	06/21/04	321.27	56.33	i	No	0.00 A					
MW9A	09/20/04	321.27	56.45	i	No						
MW9A	12/20/04	321.27	56.50	i	No				1242		
MW9A	03/28/05	321.27	51.12	270.15	No					1000	
MW9A	03/29/05	321.27	***			<50	1.00	<0.5	<0.5	<0.5	<0.5
MW9A	06/20/05	321.27	44.03	277.24	No	<50	1.60	<0.5	<0.5	<0.5	<0.5
MW9A	09/25/05	321.27	44.44	276.83	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	12/21/05	321.27	39.42	281.85	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	03/21/06	321.27	29.40	291.87	No	<u></u>			***		
MW9A	03/22/06	321.27		20100		420	230	22	9.0	26	56
MW9A	06/22/06	321.27	24.90	296.37	No	2012		(1000)	5 <b>-111</b>		
MW9A	06/23/06	321.27				456	266	15.6	6.51	16.2	27.7
MW9A	09/19/06	321.27	29.79	291.48	No	94.9	70.4	<0.50	<0.50	2.55	2.45
MW9A	12/19/06	321.27	24.65	296.62	No			31050	3 <b>1</b> 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1575.	
MW9A	12/20/06	321.27				780	695	15.7	2.21	18.3	12.9
MW9A	03/20/07	321.27	18.25	303.02	No						
MW9A	03/21/07	321.27	1000		1000	212	193	11.2	2.22	11.4	8.34
MW9A	06/19/07	321.27	27.05	294.22	No	1011-1 1011-1	A4423)		3 <b>444</b> 5		-
MW9A	06/20/07	321.27				68.9	55.6	1.18	<0.50	0.56	1.29
MW9A	09/18/07	321.27	26.41	294.86	No	91.3	50.8	0.98	<0.50	<0.50	1.16
MW9A	12/26/07	321.27	22.05	299.22	No		5375.1	<del>215</del> 3	and s		
MW9A	12/27/07	321.27				55.2	64.4	0.57	<0.50	<0.50	0.71
MW9A	03/26/08	321.27	22.96	298.31	No	200	<u></u>				
MW9A	03/27/08	321.27	<del>1931</del> 0			<50.0	54.1	<0.50	<0.50	<0.50	<0.50
MW9A	06/25/08	321.27	27.13	294.14	No	<50	73	<0.50	<0.50	<0.50	0.53
MW9A	09/17/08	321.27	32.40	288.87	No			<del></del> :			
MW9A	09/18/08	321.27	ताला है।			<50	64	<0.50	<0.50	<0.50	<0.50
MW9A	12/22/08	321.27	31.21	290.06	No						3 <b>333</b> 2
MW9A	12/23/08	321.27				79	80	3.7	<0.50	<0.50	1.6
MW9A	03/02/09	321.27	27.51	293.76	No	1000 B					
MW9A	03/04/09	321.27	<u></u>			69	75	3.4	0.250	0.360	2.5
MW9A	06/24/09	321.27	32.81	288.46	No	150	150	6.2	0.450	0.420	1.4
MW9A	11/09/09	321.27	32.69	288.58	No			<del></del>			
MW9A	11/10/09	321.27	<b></b>			110q	140	2.6	0.18o,p	0.24o,p	0.650
MW9A	06/01/10	321.27	33.42	287.85	No	240q	260	4.3	<0.50	1.3	2.7
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# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 29 of 62)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW9A	10/26/10		321.27	32.43	288.84	No						<del></del> 0
MW9A	10/28/10		321.27		<u></u>		150q	150	3.5	<0.50	<0.50	<1.0
MW9A	06/09/11		321.27	S	1999 ( )	s	55q	170	<4.0	<4.0	<4.0	<4.0
MW9A	11/15/11		321.27	33.00	288.27	No			1222	2000	200	222)
MW9A	11/16/11		321.27				180q	260	6.7	<4.0	<4.0	<4.0
MW9A	05/16/12		321.27	36.14	285.13	No	1987.		2000			
MW9A	05/17/12		321.27	0000	10.0		160q	200	<4.0	<4.0	<4.0	<4.0
MW9A	09/26/12		321.27	47.17	274.10	No	<50	1.6	<0.50	<0.50	<0.50	<0.50
MW9A	12/10/12		321.27	47.55	273.72	No						
MW9A	12/12/12		321.27		<u>5133</u>		<50	2.6	< 0.50	< 0.50	<0.50	< 0.50
MW9A	06/05/13		321.27	45.96	275.31	No		244	0.000	3444	1.171	<u>944</u> 55
MW9A	06/06/13		321.27				<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW9A	06/02/14	n	321.27	54.25	267.02	No					***	
MW9A	07/23/14	u	321.27	56.64u	u	No						
MW9A	08/26/14	u	321.27	50.60u	u	No		(				
MW9A	11/17/14	u	321.27	56.63u	- u	No		(1997) (1997)				
MW9A	05/18/15	u	321.27	56.65u	u	No				-		
MW10	10/12/89		322.99	51.93	271.06	No	20		<0.5	<0.5	<0.5	<0.5
MW10	11/28/89		322.99	51.88	271.11	No			3994 C			
MW10	12/20/89		322.99	51.47	271.52	No	<20		<0.5	<0.5	<0.5	<0.5
MW10	01/09/90		322.99	50.98	272.01	No						
MW10	01/26/90		322.99	50.87	272.12	No	<u> 1997</u>			1222	1000	
MW10	02/23/90		322.99	50.67a	272 32	No					0.000	
MW10	02/23/90		322.99	50.65	272.34	No			5-004	2412	1000	2011
MW/10	03/26/90		322.00	50 36a	272.63	No	<20		<0.5	<0.5	<0.5	<0.5
M\\/10	03/26/90		322.00	50.35	272.60	No	-20		-0.0	-0.0	-0.5	-0.0
MW/10	04/18/90		322.00	50.05	272.54	No						
MW/10	04/10/90		322.99	51 16	272.04	No		1.416		0.000	0.000	2010
M\A/10	07/30/90		322.99	55 72	267.00	No	1000	127727	1000	1000	0.7 <del>533</del> 9.6555	
M/A/10	09/27/00		222.99	57.75	265.24	No	~20		<0.5	<0.5	<0 F	<0.5
M/M/10	00/27/90		222.99	51.15	205.24	NO	~20	1.000	-0.5	-0.5	-0.5	<0.5
MW/10	12/27/00		322.99	59.09	264.01	No						
M\A/10	02/20/01		222.99	57.00	204.91	No						
NIN/10	05/20/91		322.88	57.00	200.19	No	2010 c	2.1100			0.000	
	00/12/091		322.99	55.00	204.99	NO			3 <b>555</b> 5	2 <b>5115</b> (2005)	8 <b>555</b>	1.42
	12/20/04		322.88	ыу						1993 B	2 <u>2748</u> 3	ALL CONTRACT
	12/30/91		322.99									
	01/30/92		322.99	Dry						2000		
IVIV/10	03/02/92		322.99	Dry						- <b>346</b>	( exem	
IVIVV10	03/24/92		322.99	58.53	264.46	NO		S <del></del>			3 <del></del>	
MW10	04/14/92		322.99	Dry		<del></del>	1000	5555	(1999)		(etce)	
MW10	05/21/92		322.99	Dry	1.000	<del></del>				Sistem	6-1142	Sana
MW10	06/08/92		322.99	Dry		<del></del>					) <del>525</del> 8	1.000

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# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 30 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW10	07/14/92	322.99	Dry	1.777	<b>T</b>			3 <del>55-</del> 1	:		
MW10	08/10/92	322.99	Dry				2000	. <del></del>			
MW10	09/16/92	322.99	Dry	1000					3000		
MW10	10/07/92	322.99	Dry	1222	222	1000					
MW10	11/09/92	322.99	Dry			1444			00000	02201	
MW10	12/10/92	322.99	Dry							1222	
MW10	01/26/93	322.99	Dry	:: <del>:::::</del>				***	( and a	10000	
MW10	02/16/93	322.99	Dry		10700		-			:. <del></del>	
MW10	03/11/93	322.99	57.81	265.18	No			3 <del>335</del> 5	STAT		
MW10	04/12/93	322.99	57.84	265.15	No	350		21	11	21	75
MW10	06/01/93	322.99	57.88	265.11	1955		100				
MW10	07/15/93	322.99	Dry		2000		1222	1.11	7.000		
MW10	08/15/93	322.99	Dry			-			1212	2222	
MW10	09/29/93	322.99	Dry		2. <del>3255</del>	ante:			-	1	
MW10	09/30/93	322.99	Dry	STRE						3. <del></del> )	
MW10	10/28/93	322.99	Dry								
MW10	11/23/93	322.99	Dry					-		5 <del>575</del>	
MW10	11/24/93	322.99	Dry	1222	1000		Contract of the second s				
MW10	03/10-11/94	322.99	Dry	-		<b>111</b>	10000				
MW10	05/04-05/94	322.99	57.21	265.78	Dry		1 <del>0000</del> 1			2000	
MW10	09/01/94 e	322.99			3 <del>984</del>	<50	3 <del>188</del> 5	<0.5	<0.5	<0.5	<0.5
MW10	11/16/94	322.99	54.82	268.17	No	<50	and S	<0.5	<0.5	<0.5	<0.5
MW10	02/15/95	322.99	51.90	271.09	No	<50		<0.5	<0.5	<0.5	<0.5
MW10	05/09/95	322.99	46.32	276.67	No	<50		<0.5	<0.5	<0.5	<0.5
MW10	08/21/95	322.99	43.06	279.93	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	11/30/95	322.99	41.34	281.65	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	03/28/96	322.99	38.15	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	05/31/96	322.99	36.61	286.38	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	08/28/96	322.99	40.86	282.13	No	<del>878</del> 3)					
MW10	11/18/96	322.99	40.90	282.09	No	<del>7717</del> .0				Sectors	
MW10	02/28/97	322.99	35.75	287.24	No			7777			
MW10	05/23/97	322.99	36.07	286.92	No						
MW10	09/23/97	322.99	40.41	282.58	No	2222 ()	<u>4444</u> 5)				
MW10	12/30/97	322.99	38.20	284.79	No		HHH I				1000
MW10	03/24/98	322.99	34.12	288.87	No	<del></del> :	Here:			3-64 C	
MW10	06/15/98	322.99	31.79	291.20	No	7777	612-98				
MW10	09/11/98	322.99	35.40	287.59	No		11550 (C	<b></b>			
MW10	12/09/98	322.99	34.32	288.67	No						
MW10	03/31/99	322.99	30.55	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW10	06/30/99	322.99	36.36	286.63	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	08/03/99	322.99	39.95	283.04	No			1000 C		12022	
MW10	09/24/99	322.99	44.40	278.59	No	<50	19.30f	<0.5	<0.5	<0.5	0.87
MW10	12/22/99	322.99	43.39	279.60	No	140	<5.0f	9.5	5.3	3.9	25.1

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## TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 31 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW10	04/04/00	322.99	37.18	285.81	No	<50	<1	<1	<1	<1	<1
MW10	06/15/00	Station operation	ons transferred	to Valero Energ	gy Corporati	on.					
MW10	06/28/00	322.99	42.19	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW10	09/26/00	322.99	45.80	277.19	No	<50	3.39f	<0.5	<0.5	<0.5	<0.5
MW10	12/28/00	322.99	45.41	277.58	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW10	03/28/01	322.99	44.89	278.10	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW10	06/25/01	322.99	48.13	274.86	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	09/26/01	322.99	56.45	266.54	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	12/17/01	322.99	56.61	266.38	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	03/18/02	322.99	54.99	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	06/17/02	322.99	55.36	267.63	No		1000			يتتدر	
MW10	06/18/02	322.99				<50	<0.5	< 0.5	<0.5	<0.5	< 0.5
MW10	09/16/02	322.99	Dry						5 <b></b> 1-5	1000	:
MW10	12/17/02	322.99	Dry						1000	THE CONTRACT OF CONTRACT.	( <del></del>
MW10	03/28/03	322.99						20002			S <del>-101</del>
MW10	06/16/03	322.99	56.89	266.10	No		552.0				55-)
MW10	06/17/03	322.99				<50	<0.5	<0.5	<0.5	< 0.5	< 0.5
MW10	09/22/03	322.99	Dry							1000	
MW10	12/22/03	322.99	58.10	264.89	No		<u>1944</u> 8	101007	222		2000
MW10	03/23/04	322.99	57.60	265.39	No		<del>124</del> 5)	12121-5			2000-C
MW10	06/21/04	322.99	57.72	265.27	No						
MW10	09/20/04	322.99	58.26	264.73	No	<del></del> ):	<del></del>				
MW10	12/20/04	322.99	57.94	265.05	No			(TINE)		1000	
MW10	03/28/05	322.99	53.31	269.68	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	06/20/05	322.99	47.93	275.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/25/05	322.99	46.50	276.49	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	12/21/05	322.99	41.24	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW10	03/21/06	322.99	31.29	291.70	No	<del>2017</del> 25	<b>****</b> ()				
MW10	03/22/06	322.99				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	06/22/06	322.99	26.68	296.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	09/19/06	322.99	30.74	292.25	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	12/19/06	322.99	26.28	296.71	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	03/20/07	322.99	20.16	302.83	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/19/07	322.99	28.52	294.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	09/18/07	322.99	28.15	294.84	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	12/26/07	322.99	21.87	301.12	No	<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
MW10	03/26/08	322.99	22.77	300.22	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/25/08	322.99	28.87	294.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	09/17/08	322.99	33.78	289.21	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	12/22/08	322.99	31.10	291.89	No	<50	49	<0.50	<0.50	<0.50	<0.50
MW10	03/02/09	322.99	27.54	295.45	No	57	76	0.19o,p	0.20o,p	<0.50	<1.0
MW10	06/24/09	322.99	32.06	290.93	No	<50	24	<0.50	<0.50	<0.50	<1.0
MW10	11/09/09	322.99	37.94	285.05	No	140q	180	<0.50	<0.50	<0.50	<1.0

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# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 32 of 62)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW10	06/01/10		322.99	33.50	289.49	No		1777	-	2705		
MW10	06/02/10		322.99	-		1155	<50	32	<0.50	<0.50	<0.50	<1.0
MW10	10/26/10		322.99	38.07	284.92	No				1000	00000	11.00
MW10	10/28/10		322.99		-		<50	0.95	<0.50	<0.50	<0.50	<1.0
MW10	06/09/11		322.99	31.50	291.49	No	<50	1.8	<0.50	<0.50	<0.50	<0.50
MW10	11/15/11		322.99	35.51	287.48	No	<50	<0.50	1.2	1.4	2.9	3.5
MW10	05/16/12		322.99	37.67	285.32	No	<50	0.68	1.2	7.0	<0.50	1.9
MW10	09/26/12		322.99	48.65	274.34	No	***				1.777	0.00
MW10	09/27/12		322.99		72-31	V	<50	3.8	<0.50	<0.50	<0.50	<0.50
MW10	12/10/12		322.99	47.50	275.49	No				:222	0.25.22	
MW10	12/13/12		322.99		3 <del>484</del>		<50	1.4	<0.50	<0.50	<0.50	<0.50
MW10	06/05/13		322.99	47.87	275.12	No	1 <del>000</del> 2			:		Same
MW10	06/06/13		322.99		5466	10 <b>5117</b>	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	06/02/14		322.99	56.20	266.79	No				8-5-5	3 <del>735</del>	3
MW10	06/04/14		322.99				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	07/23/14	u	322.99	58.09u	u	No	1 <u>2111</u> /	222				
MW10	08/26/14	u	322.99	58.16u	u	No	1000			75357		112532
MW10	11/17/14	n	322.99	Dry								(1 <del>22)</del>
MW10	02/16/15	u	322.99	58.13u	u	No		***				
MW10	05/18/15	u	322.99	57.83u	u	No	1 <del>000</del> -1					0. <del>000.</del>
MW11	11/10/89		321.77	50.64	271.13	No						
MW11	11/16/89		321.77	200		/200	150		4.1	9.4	0.74	20
MW11	11/28/89		321.77	50.51	271.26	No				200aA	Same -	2000
MW11	12/20/89		321.77	51.47	270.30	No	150		7.2	7.5	2.9	13
MW11	01/09/90		321.77	49.68	272.09	No				(*****		1.000
MW11	01/26/90		321.77	49.55	272.22	No						
MW11	02/23/90		321.77	49.37a	272.40	No						
MW11	02/23/90		321.77	49.35	272.42	No						
MW11	03/26/90		321.77	49.03a	272.74	No	32		< 0.5	<0.5	<0.5	2.7
MW11	04/18/90		321.77	49.12	272.65	No	222.0	202				0.000
MW11	05/17/90		321.77	50.30	271.47	No						11111
MW11	06/11/90		321.77	51.16	270.61	No						2. <del>444</del>
MW11	07/30/90		321.77	53.50	268.27	No	26		<0.5	<0.5	<0.5	3.8
MW11	08/27/90		321.77	53.65	268.12	No			1000			
MW11	09/28/90		321.77	53.62	268.15	No						
MW11	12/27/90		321.77	53.63	268.14	No			2222			
MW11	03/20/91		321.77	53.26	268.51	No	<u>4994</u>	33305	121227			
MW11	06/20/91		321.77	53.60	268.17	No	<del></del> .:					
MW11	09/12/91		321.77	53.60	268.17	No	HTT:				1.000	
MW11	12/30/91		321.77	53.95	267.82	No						
MW11	01/30/92		321.77	53.65	268.12	No						

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# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 33 of 62)

ID         Date         (feet)         (feet)         (feet)         (μg/L)         (μg/L)         (μg/L)           MW11         03/24/92         321.77         53.70         268.07         No <t< th=""><th>(μg/L)   </th><th>(µg/L)</th><th>(µg/L)</th></t<>	(μg/L)   	(µg/L)	(µg/L)
MW11         03/24/92         321.77         53.70         268.07         No			
MW11         03/24/92         321.77         53.70         268.07         No			1 <del></del>
MW11 04/14/92 321.77 53.66 268.11 No			
MVV11 05/21/92 321.77 53.62 268.15 No	12201		
MW11 06/08/92 321.77 53.61 268.16 No		1949	
MW11 07/14/92 321.77 53.53 268.24 No			1.000 C
MW11 08/10/92 321.77 53.58 268.19 No			***
MW11 09/16/92 321.77 53.60 268.17 No			
MW11 10/07/92 321.77 Dry	350 F.S		L <del>ette</del> :
MW11 11/09/92 321.77 Dry			
MW11 12/10/92 321.77 53.59 268.18 No			
MW11 01/26/93 321.77 53.67 268.10 No			2,005
MW11 02/16/93 321.77 53.60 268.17 No			
MW11 03/11/93 321.77 53.58 268.19 No			
MW11 04/12/93 321.77 53.54 268.23 No <50 <0.5	<0.5	<0.5	<0.5
MW11 06/01/93 321.77 53.52 268.25 No	STR2.		
MW11 07/15/93 321.77 53.60 268.17 No			
MW11 08/15/93 321.77 53.55 268.22 No			
MW11 09/29/93 321.77 53.62 268.15 No			
MW11 09/30/93 321.77	12222		
MW11 10/28/93 321.77 53.63 268.14 No			
MW11 11/23/93 321.77 53.58 268.19 No	****		
MW11 11/24/93 321.77 <50 <0.5	<0.5	<0.5	<0.5
MW11 03/10-11/94 321.77 53.61 268.16 No			
MW11 05/04-05/94 321.77 53.51 268.26 No			
MW11 11/16/94 321.77 53.46 268.31 No	1.111	22227	
MW11 02/15/95 321.77 50.57 271.20 No <50 <0.5	<0.5	<0.5	<0.5
MW11 05/09/95 321.77 45.05 276.72 No <50 <0.5	<0.5	< 0.5	<0.5
MW11 08/21/95 321.77 41.88 279.89 No <50 2.8 <0.5	<0.5	<0.5	<0.5
MW11 11/30/95 321.77 40.04 281.73 No <50 <5.0 <0.5	<0.5	<0.5	<0.5
MW11 03/28/96 321.77 36.90 284.87 No <50 <5.0 <0.5	<0.5	<0.5	<0.5
MW11 05/31/96 321.77 35.34 286.43 No <50 <5.0 <0.5	<0.5	<0.5	<0.5
MW11 08/28/96 321.77 39.56 282.21 No	<u>222</u> 3		1202
MW11 11/18/96 321.77 39.56 282.21 No			
MW11 02/28/97 321.77 34.50 287.27 No	***		
MW11 05/23/97 321.77 34.80 286.97 No	<del>855</del> )		
MW11 09/23/97 321.77 39.18 282.59 No	<b>151</b> 3	inter-1	2000
MW11 12/30/97 321.77 37.94 283.83 No			
MW11 03/24/98 321.77 32.86 288.91			
MW11 06/15/98 321.77 30.49 291.28 No			
MW11 09/11/98 321.77 35.96 285.81 No		5 <b></b> -	2000
MW11 12/09/98 321.77 33.06 288.71 No			
MW11 03/31/99 321.77 29.31 292.46 No <50 2.79/2.64f <0.5	<0.5	<0.5	<0.5
MW11 06/30/99 321.77 35.15 286.62 No <50 <2.5 <0.5	<0.5	<0.5	<0.5

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### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 34 of 62)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW11	08/03/99		321.77	38.65	283.12	No						
MW11	09/24/99		321.73	43.08	278.65	No	<50	3.93f	<0.5	<0.5	<0.5	<0.5
MW11	12/22/99		321.73	40.94	280.79	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW11	04/04/00		321.73	35.91	285.82	No	<50	<1	<1	<1	<1	<1
MW11	06/15/00		Station operati	ons transferred	to Valero Energ	gy Corporatio	n.					
MW11	06/28/00		321.73	40.46	281.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	09/26/00		321.73	44.45	277.28	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	12/28/00		321.73	44.11	277.62	No	<50	5.71f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/01		321.73	43.60	278.13	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW11	06/25/01		321.73	46.78	274.95	No	59	<2.5	3.0	7.3	2.0	11
MW11	09/26/01		321.73	53.54	268.19	No	<50	<2.5	3.8	3.7	0.65	3.2
MW11	12/17/01		321.73	53.56	268.17	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW11	03/18/02		321.73	53.50	268.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/17/02		321.73	53.67	268.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/16/02		321.73	Dry			: <del></del> )			20102	1.11.27	0.000
MW11	12/17/02		321.73	53.20	268.53	No	<50	0.7/0.70f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/03		321.73	Dry								
MW11	06/16/03		321.73	53.63		No	3 <b>444</b> 27)			- 222	-	0 <u>2-011</u>
MW11	09/22/03		321.73	Dry			1444 C	(224)	12,22		22112	
MW11	12/22/03		321.73	53.67		No					(1 <u>111</u>	(2000)
MW11	03/23/04	j	321.73	53.64		No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/21/04		321.73	53.57	268.16	No	<50	0.5f	<0.5	<0.5	<0.5	2.4
MW11	09/20/04		321.73	53.11	268.62	No				1000	1 <del></del>	0.000
MW11	12/20/04	1	321.73	53.45	268.28	No	<50	<0.5	<0.5	3.6	<0.5	1.2
MW11	03/28/05		321.73	51.92	269.81	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/20/05		321.73	44.65	277.08	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/25/05		321.73	45.19	276.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	12/21/05		321.73	39.98	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	03/21/06		321.73	29.69	292.04	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/22/06		321.73	25.38	296.35	No	<50.0	< 0.500	<0.50	<0.50	<0.50	< 0.50
MW11	09/19/06		321.73	29.41	292.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	12/19/06		321.73	25.05	296.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	03/20/07		321.73	18.85	302.88	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	06/19/07		321.73	27.26	294.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW11	09/18/07		321.73	26.78	294.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	12/26/07		321.73	20.54	301.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	03/26/08		321.73	21.50	300.23	No	<50.0	<0.500	<0.50	< 0.50	<0.50	<0.50
MW11	06/25/08		321.73	27.60	294.13	No	<50	<0.50	<0.50	< 0.50	<0.50	<0.50
MW11	09/17/08		321.73	32.57	289.16	No						
MW11	09/18/08		321.73				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	12/22/08		321.73	29.81	291.92	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	03/02/09		321.73	26.18	295.55	No						3. <del>237</del>
MW11	03/03/09		321.73				67	<0.50	<0.50	0.220	<0.50	0.45o,p

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## TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 35 of 62)

Well	Sampling		тос	DTW	GW Elev.	NAPL	TPHa	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	_ (µg/L)	(µg/L)
		_	· /	. ,	. /	· /						
MW11	06/24/09		321.73	30.78	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW11	11/09/09		321.73	36.70	285.03	No	<50	0.280	<0.50	<0.50	<0.50	<1.0
MW11	06/01/10		321.73	32.24	289.49	No						
MW11	06/02/10		321.73				<50	23	< 0.50	<0.50	<0.50	<1.0
MW11	10/26/10		321.73	36.75	284.98	No	53q	46	<0.50	<0.50	<0.50	<1.0
MW11	06/09/11		321.73	31.50	290.23	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	11/15/11		321.73	34.26	287.47	No					(e++e)	
MW11	11/16/11		321.73		5-10-10		<50	1.8	0.52	0.62	1.4	2.6
MW11	05/16/12		321.73	36.61	285.12	No					2772	1.000
MW11	05/18/12		321.73		)		<50	5.6	1.3	11	0.73	4.1
MW11	09/26/12	t	321.73	47.31	274.42	No						
MW11	12/10/12		321.73	46.17	275.56	No						2000
MW11	12/13/12		321.73		1		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/05/13		321.73	46.54	275.19	No			(main)			
MW11	06/06/13		321.73				<50	<0.50	<0.50	<0.50	< 0.50	<0.50
MW11	06/02/14	u	321.73	53.71u	u	No			2010/2		1.5.5.5.	2000
MW11	07/23/14	u	321.73	53.85u	u	No						
MW11	08/26/14	u	321.73	53.91u	u	No						
MW11	11/17/14	n	321.73	Dry	1222		-	arue;				1000
MW11	02/16/15	u	321.73	53.91u	u	No						100
MW11	05/18/15	u	321.73	54.07u	u	No	****				1. <del></del>	(***)
MW12	06/15/00		Station operati	ions transferred	to Valero Energ	gy Corporation	n.					
MW12	08/30/00		Well destroyed	d.								
						-						
MW12A	06/15/00		Station operati	ions transferred	to Valero Energ	gy Corporatio	n. 					
MW12A	09/26/00			48.26		No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW12A	12/28/00			46.45		No	<50	<21	< 0.5	<0.5	<0.5	< 0.5
MW12A	03/28/01		322.53	46.07	276.46	No	<50	<2.5/<1.0f	0.622	0.823	<0.5	0.526
MW12A	06/25/01		322.53	50.20	272.33	No	<50	<2.5	<0.5	0.82	<0.5	1.0
MW12A	09/26/01		322.53	60.83	261.70	No	<50	<2.5	1.6	2.0	0.5	2.6
MW12A	12/17/01		322.62	62.20	260.42	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/18/02		322.62	58.35	264.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/17/02		322.62	58.85	263.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/16/02		322.62	71.56	251.06	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW12A	12/17/02		322.62	68.54	254.08	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/03		322.62	62.78	259.84	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/16/03		322.62	63.85	258.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/22/03	J	322.62	76.30	246.32	No	<50	<0.5	<0.5	2.3	<0.5	1.9
MW12A	12/22/03		322.62	88.71	233.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/23/04		322.62	68.16	254.46	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/21/04		322.62	63.12	259.50	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW12A	09/20/04		322.62	70.15	252.47	No	<50	<0.5	<0.5	4.2	0.6	4.9
MW12A MW12A MW12A	03/23/04 06/21/04 09/20/04		322.62 322.62 322.62	68.16 63.12 70.15	254.46 259.50 252.47	No No No	<50 <50 <50	<0.5 <0.5f <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 4.2	<0.5 <0.5 0.6	<0.5 <0.5 4.9

#### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California

(Page 36 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHa	MTBE	В	т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µq/L)	(µg/L)	(µg/L)	(µg/L)
÷		· · · ·	<u>, , ,</u>	. ,				(10)			
MW12A	12/20/04	322.62	59.00	263.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/05	322.62	51.18	271.44	No	<50	<0.5	< 0.5	<0.5	< 0.5	<0.5
MW12A	06/20/05	322.62	45.99	276.63	No	<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
MW12A	09/25/05	322.62	47.00	275.62	No				)		
MW12A	09/26/05	322.62				<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW12A	12/21/05	322.62	39.84	282.78	No	<50	<0.5	< 0.5	0.69	<0.5	1.34
MW12A	03/21/06	322.62	30.73	291.89	No	<50	<0.50	<0.50	< 0.50	< 0.50	< 0.50
MW12A	06/22/06	322.62	27.28	295.34	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW12A	09/19/06	322.62	31.14	291.48	No	<50.0	< 0.500	<0.50	< 0.50	<0.50	<0.50
MW12A	12/19/06	322.62	26.18	296.44	No						
MW12A	12/20/06	322.62	1222	1000		<50.0	< 0.500	< 0.50	< 0.50	<0.50	< 0.50
MW12A	03/20/07	322.62	20.11	302.51	No				-	31 <u></u>	and be
MW12A	03/21/07	322.62		0000	100-	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW12A	06/19/07	322.62	37.97	284.65	No		(				
MW12A	06/20/07	322.62		3.000		63.4	<0.500	<0.50	<0.50	<0.50	3.90
MW12A	09/18/07	322.62	28.09	294.53	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	12/26/07	322.62	21.50	301.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	03/26/08	322.62	23.74	298.88	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	06/25/08	322.62	29.91	292.71	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	09/17/08	322.62	32.40	290.22	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	12/22/08	322.62	30.81	291.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	03/02/09	322.62	27.23	295.39	No	79	<0.50	0.200	0.240	0.20o.p	0.48o.p
MW12A	06/24/09	322.62	38.58	284.04	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	11/09/09	322.62	38.10	284.52	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	06/01/10	322.62	33.93	288.69	No	<50	<0.50	<0.50	< 0.50	<0.50	<1.0
MW12A	10/26/10	322.62	38.82	283.80	No	12227				1222	7/2004
MW12A	10/27/10	322.62		10222	1222	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	06/09/11	322.62	Unable to locate.								
MW12A	11/15/11	322.62	33.27	289.35	No						
MW12A	11/16/11	322.62				<50	0.65	1.4	1.8	3.3	6.4
MW12A	05/16/12	322.62	46.08	276.54	No			757			
MW12A	05/17/12	322.62	(1997)	0.222220	1000	75	<0.50	5.7	27	1.5	7.9
MW12A	09/26/12	322.62	53.77	268.85	No					1000	1.222
MW12A	09/27/12	322.62	(		( WHE	<50	<0.50	3.6v	1.8	2.3	3.5
MW12A	12/10/12	322.62	47.69	274.93	No						
MW12A	12/13/12	322.62	(####		S STATE	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	06/05/13	322.62	59.62	263.00	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	05/28/14	322.62	63.51	259.11	No						
MW12A	06/02/14	322.62	61.21	261.41	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	07/23/14	322.62	71.41	251.21	No					> <u>=1115</u> :	
MW12A	07/24/14	322.62	-			<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	08/26/14	322.62	69.20	253.42	No						3 <del>1.11</del>
MW12A	08/27/14	322.62	1000		3 <del>35 6 1</del>	<50	<0.50	<0.50	<0.50	<0.50	<0.50

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### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 37 of 62)

Well	Sampling	TOC	DTW	GW Elev,	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW12A	11/17/14	322.62	70.61	252.01	No				(mainten)		
MW12A	11/18/14	322.62				<50	<0.50	< 0.50	<0.50	<0.50	<0.50
MW12A	02/16/15	322.62	62.15	260.47	No						
MW12A	02/18/15	322.62				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	05/18/15	322.62	57 60	265.02	No	-00	-0.00	-0.00	-0.50	~0.00	~0.50
MW12A	05/20/15	322.62	01.00	203.02		<50	<0.50	<0.50	<0.50	<0.50	<0.50
1111120	00/20/10	JEL.UL	25775	्यतः		-50	40.50	~0.50	<b>NO.50</b>	<0.50	<b>NU.50</b>
MW13	06/15/00	Station operation	ons transferred	to Valero Ener	av Cornoratio	n					
MW13	09/26/00		45 62		No	<50	1 62f	0 504	0.594	<0.5	0.982
MW13	12/28/00	00-1	45.02		No	<50	2 17f	1 10	1.05	<0.5	1.25
MW/13	03/28/01	332 62	40.10	278.05	No	<50	2.171 22.5/21.0f	0.760	1.05	<0.5	1.20
M\A/12	06/25/01	322.02	44.57	270.00	No	<50	~2.5/~1.01	0.769	1.40	<0.5	0.594
MM/12	00/26/01	222.02	40.24	274.50	No	<50	~2.0	<0.5	1.1	<0.5	1.1
NAVA 2	10/12/01	322.02	56.05	200.57	NO No	<50	<2.5	1.3	1.7	0.54	3.0
	12/17/01	322.71	56.40	200.31	INO	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW13	03/18/02	322.71	55.20	267.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/17/02	322.71	55.38	267.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/16/02	322.71	59.80	262.91	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW13	12/17/02	322.71	62.05	260.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/28/03	322.71	59.50	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/16/03	322.71	56.33	266.38	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/22/03	322.71	60.71	262.00	No	<50	<0.5	<0.5	2.3	<0.5	2.0
MW13	12/22/03	322.71	60.83	261.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/23/04	322.71	59.21	263.50	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/21/04	322.71	57.99	264.72	No	<50	<0.5f	<0.5	0.5	<0.5	0.9
MW13	09/20/04	322.71	61.78	260.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	12/20/04	322.71	59.52	263.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/28/05	322.71	52.10	270.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/20/05	322.71	45.51	277.20	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/25/05	322.71	45.97	276.74	No						
MW13	09/26/05	322.71				<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
MW13	12/21/05	322.71	40.70	282.01	No	<50	<0.5	<0.5	0.97	<0.5	0.80
MW13	03/21/06	322.71	31.51	291.20	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	06/22/06	322.71	26.16	296.55	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	09/19/06	322 71	30.24	292 47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	12/19/06	322 71	25.89	296.82	No		-0.000	-0.00	40.00	-0.00	-0.50
MW13	12/20/06	322 71	20100	200.02		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
M\\/13	06/19/07	322.71	28 75	203.06	No	-00.0	-0.500	~0.50	<0.50	<0.50	<0.50
MIN/12	06/20/07	322.71	20.75	233.80	INU	~50.0	<0 E00	<0.50	<0.50	-0.50	
C I VVIVI	00/19/07	222.71	27 52	205 40	Ne	~50.0	<0.500 <0.500	SU.50	<0.50	< 0.50	< 0.50
	10/06/07	322.71	27.02	295.19	INO Nia	< 50.0	<0.500	<0.50	<0.50	<0.50	<0.50
IVIVV 13	12/20/07	322.71	21.31	301.40	INO	< 50.0	<0.500	<0.50	<0.50	<0.50	<0.50
IVIVV13	03/26/08	322.71	22.45	300.26	NO	<50.0	<0.500	<0.50	< 0.50	< 0.50	<0.50
MW13	06/25/08	322.71	28.68	294.03	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50

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# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 38 of 62)

Well	Sampling	_	TOC	DTW	GW Elev	NAPL	TPHa	MTBE	В	т	F	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µq/L)	(ug/L)	(ua/L)	(µg/L)
						<u> </u>		N: 3' -7	(i 0 <sup>, -</sup> /	(1-3) -/	153'=/	153'7/
MW13	09/17/08		322.71	33.61	289.10	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	12/22/08		322.71	30.65	292.06	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	03/02/09		322.71	27.09	295.62	No	76	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	06/24/09		322.71	31.75	290.96	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	11/09/09		322.71	37.50	285.21	No	<50	<0.50	<0.50	0.26o,p	< 0.50	<1.0
MW13	06/01/10		322.71	33.17	289.54	No	<50	<0.50	<0.50	<0.50	< 0.50	0.860
MW13	10/26/10		322.71	37.62	285.09	No						
MW13	10/27/10		322.71				<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	06/09/11		322.71	Unable to locate.							1000	2221
MW13	11/15/11	t	322.71	35.16	287.55	No						
MW13	05/16/12	t	322.71	37.58	285.13	No				7 <u>49</u>	1.000	
MW13	09/26/12	t	322.71	48.43	274.28	No			2000	1222	17222	422
MW13	12/10/12		322.71	47.19	275.52	No			-		1.000	<del></del>
MW13	12/12/12		322.71	2000		<del></del>	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	06/05/13		322.71	47.90	274.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	05/28/14		322.71	56.39	266.32	No		1777	>		1.000	
MW13	06/02/14		322.71	56.63	266.08	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	07/23/14		322.71	59.95	262.76	No				1	045555	
MW13	08/26/14		322.71	61.65	261.06	No			5 - 223 - 24	212	1000	201-2
MW13	08/27/14		322.71				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	11/17/14		322.71	63.79	258.92	No			( <del></del>		-	<del>883</del>
MW13	11/18/14		322.71	5 <del>505</del> 1	1000	333.5	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	02/16/15		322.71	61.80	260.91	No						
MW13	02/18/15		322.71			***	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	05/18/15		322.71	58.05	264.66	No		3 <del>4/44</del> /		04446	2000	10000
MW13	05/20/15		322.71				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/15/00		Station oper	rations transferred to	o Valero Energ	y Corporation	า.					
MW14	09/26/00			46.90	1000	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW14	12/28/00			45.09	3 <u>11 11 1</u>	No	<50	<2f	2.04	<0.5	0.740	1.78
MW14	03/28/01		321.16	44.70	276.46	No	<50	<2.5/<1.0f	0.516	0.978	<0.5	0.919
MW14	06/25/01		321.16	56.74	264.42	No	<50	<2.5	<0.5	0.66	<0.5	0.87
MW14	09/26/01		321.16	59.43	261.73	No	<50	<2.5	3.4	4.1	1.1	5.3
MW14	12/17/01		321.24	60.78	260.46	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW14	03/18/02		321.24	57.50	263.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/17/02		321.24	57.51	263.73	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/16/02		321.24	70.06	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW14	12/17/02		321.24	67.05	254.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/28/03		321.24	61.70	259.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/16/03		321.24	62.34	258.90	No	1000 m	( <del>-7)-</del> )	್	( <del></del> :	<del></del>	
MW14	06/17/03		321.24		0.000		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/22/03	1	321.24	74.50	246.74	No	<50	<0.5	<0.5	0.9	<0.5	0.8

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#### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California

(Page 39 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW14	12/22/03	321.24	66.61	254.63	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
MW14	03/23/04	321.24	66.91	254.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/21/04	321.24	61.18	260.06	No	<50	<0.5f	<0.5	0.6	<0.5	0.8
MW14	09/20/04	321.24	68.51	252.73	No	V					
MW14	09/21/04	321.24	<del>220</del> 13			<50	<0.5	< 0.5	5.0	0.7	5.9
MW14	12/20/04	321.24	57.61	263.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/28/05	321.24	49.81	271.43	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/20/05	321.24	44.62	276.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/25/05	321.24	45.77	275.47	No				<del>753</del> 5		
MW14	09/26/05	321.24	<del></del> /			<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	12/21/05	321.24	38.37	282.87	No	<50	<0.5	<0.5	<0.5	<0.5	0.75
MW14	03/21/06	321.24	29.36	291.88	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/22/06	321.24	25.95	295.29	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	09/19/06	321.24	***								3 <b>-11</b> -5
MW14	12/19/06	321.24	24.84	296.40	No	( <del>con</del>	2 <del></del>				3 <b>444</b>
MW14	12/20/06	321.24				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	03/20/07	321.24	18.82	302.42	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	06/19/07	321.24	36.56	284.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	09/18/07	321.24	27.40	293.84	No	3 <del>424</del>		1.11.1			
MW14	09/19/07	321.24	<del>884</del>			<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	12/26/07	321.24	20.18	301.06	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	03/26/08	321.24	22.40	298.84	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	06/25/08	321.24	37.57	283.67	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	09/17/08	321.24	39.39	281.85	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	12/22/08	321.24	29.47	291.77	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	03/02/09	321.24	25.87	295.37	No	82	<0.50	0.17o,p	0.27o,p	<0.50	1.4
MW14	06/24/09	321.24	37.40	283.84	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW14	11/09/09	321.24	36.74	284.50	No	<50	<0.50	<0.50	0.33o,p	<0.50	<1.0
MW14	06/01/10	321.24	32.58	288.66	No	<50	<0.50	<0.50	<0.50	<0.50	0.270
MW14	10/26/10	321.24	37.45	283.79	No		1999		2010	####30	<del></del> 2
MW14	10/27/10	321.24	1734.			<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW14	06/09/11	321.24	31.48	289.76	No	50	<0.50	0.85	0.63	1.3	4.5
MW14	11/15/11	321.24	34.07	287.17	No	( <u>1-1</u> )	3 <b>444</b>	1000	1933	9999 ()	2220
MW14	11/17/11	321.24				<50	<0.50	<0.50	< 0.50	<0.50	0.54
MW14	05/16/12	321.24	43.58	277.66	No	्रम्बन		0.000			
MW14	05/17/12	321.24	10000			<50	<0.50	2.0	14	0.93	5.1
MW14	09/26/12	321.24	52.37	268.87	No					ROALS	
MW14	09/27/12	321.24				<50	<0.50	2.1v	0.97	1.0	2.3
MW14	12/10/12	321.24	46.35	274.89	No			02.332	V <u>2002</u>		
MW14	12/12/12	321.24			-	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/05/13	321.24	57.20	264.04	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	05/28/14	321.24	61.34	259.90	No	5 <del></del>		) <del>***</del>	10000		
MW14	06/02/14	321.24	58.93	262.31	No	Series	<del></del>	3. <del></del>	10000	****	HERE:

### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 40 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHa	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW14	06/04/14	321.24				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	07/23/14	321.24	71.50	249.74	No						
MW14	08/26/14	321.24	70.26	250.98	No		3.5.7.5		3 <del>468</del>		
MW14	08/26/14	321.24		( enter		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	11/17/14	321.24	67.01	254.23	No						
MW14	11/18/14	321.24		1.000		<50	<0.50	<0.50	<0.50	< 0.50	<0.50
MW14	02/16/15	321.24	61.81	259.43	No						
MW14	02/18/15	321.24				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	05/18/15	321.24	56.30	264.94	No						
MW14	05/20/15	321.24		1000		<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	09/24/99	322.45	10.37	312.08	No	119	7,810f	2.10	1.41	<0.5	7.22
OW1	12/22/99	322.45	10.93	311.52	No	360	44,000f	12	<5.0	<5.0	5.2
OW1	04/04/00	322.45	10.83	311.62	No	120	5,300/6,800f	1	<1	<1	<1
OW1	06/15/00	Station operation	ons transferred	to Valero Energ	gy Corporation	1.					
OW1	06/28/00	322.45	11.91	310.54	No	<100	1,530f	1.20	<1	<1	<1
OW1	09/26/00	322.45	Dry		0.2007						
OW1	12/28/00	322.45	Dry		1000		12225				
OW1	03/28/01	321.44	9.65	311.79	No	<50	8.27/7.97f	<0.5	<0.5	< 0.5	<0.5
OW1	06/25/01	321.44	Dry							(1997)	2004
OW1	09/26/01	321.44	11.37	310.07	No	<50	250/220f	<0.5	<0.5	<0.5	<0.5
OW1	12/17/01	321.44	9.28	312.16	No	<50	<2.5/1.0f	<0.5	<0.5	<0.5	<0.5
OW1	03/18/02	321.44	11.05	310.39	No	<50	13.7/14.5f	0.70	0.70	<0.5	<0.5
OW1	06/17/02	321.44	Dry	1.000	1000						
OW1	09/16/02	321.44	Dry								
OW1	12/17/02	321.44	9.24	312.20	No	<50	4.1/4.80f	<0.5	<0.5	<0.5	<0.5
OW1	03/28/03	321.44	Dry								(222)
OW1	06/16/03	321.44	11.40	3 <del>3175</del> 2	No		- <b></b>				
OW1	09/22/03	321.44	Dry	277	0.000		6002				
OW1	12/22/03	321.44	9.65	311.79	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	03/23/04	321.44	10.56	310.88	No	27222 ()			****		
OW1	06/21/04	321.44	Dry				1122				
OW1	09/20/04	321.44	10.69	310.75	No				1000		
OW1	12/20/04	321.44	10.66	310.78	No						
OW1	03/28/05	321.44	8.50	312.94	No	<del>111</del> 1					
OW1	03/29/05	321.44				<50	<0.5	<0.5	0.6	<0.5	<0.5
OW1	06/20/05	321.44	10.44	311.00	No						
OW1	06/21/05	321.44	2010			<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	09/25/05	321.44	10.51	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	12/21/05	321.44	10.35	311.09	No	<50	<0.5	<0.5	0.86	<0.5	0.54
OW1	03/21/06	321.44	9.01	312.43	No	<del>656</del> 0	1000 L.				5000 C
OW1	03/22/06	321.44	·		200	<50	<0.50	<0.50	<0.50	<0.50	<0.50

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#### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 41 of 62)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(ua/L)	(ua/L)	(ua/L)	(µa/L)
				<u> </u>								
0\\/1	06/22/06		221 44	0.40	211.05	No	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
0101	00/22/00		321.44	9.49	311.95	NO NE	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
OWI	09/19/06		321.44	10.43	311.01	INO	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	12/19/06		321.44	9.81	311.63	No						
OW1	12/20/06		321.44				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	03/20/07		321.44	9.90	311.54	No	(100 million) (100 million)				20112	8222
OW1	03/21/07		321.44			0.000 C	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	06/19/07		321.44	9.74	311.70	No						:
OW1	06/20/07		321.44			ಂಗಗ	763	<0.500	62.0	132	7.61	40.9
OW1	09/18/07		321.44	10.42	311.02	No						
OW1	09/19/07		321.44	11111			153	0.580	8.34	1.36	<0.50	3.54
OW1	12/26/07		321,44	9.93	311.51	No		-	2002	2000	1222	3222
OW1	12/27/07		321 44	10000		2200	1 180	1 42	199	59.4	<0.50	74 5
OW/1	03/26/08		321.44	9.76	311.68	No	1,100		100	00.4	-0.00	1410
OW1	03/27/08		321.44	5.70	311.00	NO	624	<0.500	27.9	06.2	2.06	66.1
01/1	05/21/00		221.44	10.01	211 12	No	- - 50	<0.500	<0.50	90.3	2.00	00.1
0001	00/25/08		321.44	10.01	311.43	NU No	<50	<0.50	<0.50	0.65	<0.50	0.78
OWI	09/17/08		321.44	10.95	310.49	INO	97	3.4	10	2.8	<0.50	5.1
OW1	12/22/08		321.44	9.40	312.04	No					1000	100
OW1	12/23/08		321.44				<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	03/02/09		321.44	4.83	316.61	No						
OW1	03/04/09		321.44				<50	<0.50	<0.50	0.25o,p	<0.50	<1.0
OW1	06/24/09		321.44	10.84	310.60	No	***	***				5. <del>444</del>
OW1	11/09/09		321.44	10.35	311.09	No	<del>877</del> 5	100 (A)				-
OW1	11/10/09		321.44				<50	0.17o	<0.50	0.380	<0.50	<1.0
OW1	06/01/10		321.44	9.58	311.86	No						
OW1	06/02/10		321.44				<50	< 0.50	< 0.50	< 0.50	<0.50	<1.0
OW1	10/26/10		321.44	10.10	311.34	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
OW1	06/09/11		321 44	10.20	311 24	No				1000		
OW1	06/10/11		321 44				<50	<0.50	<0.50	<0.50	<0.50	<0.50
0W1	11/15/11		321 44	10.30	311 14	No		0.00		0.00	-0.00	-0.00
0\\/1	11/16/11		321.44	10.00	011.14	NO	<50	<0.50	<0.50	<0.50	<0.50	<0.50
01/1	05/16/12		221.44	10.47	210.07	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
01/1	00/26/12		221.44	10.47	510.97	INU	<00	<0.50	<0.50	<0.50	<0.50	<0.50
0001	09/20/12		321.44	Dry	044.50	N.L.						
OW1	12/10/12		321.44	9.85	311.59	NO						
OW1	12/12/12		321.44	34440			<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	06/05/13		321.44	Dry		ेरूला	<del></del> /					***
OW1	06/02/14	u	321.44	11.30u	u	No		<b>845</b> 2	(The second s	2002		2 <b>****</b>
OW1	07/23/14	u	321.44	11.39u	u	No						
OW1	08/26/14	u	321.44	11.45u	u	No	<u>1711</u>					***
OW1	11/17/14	u	321.44	11.42u	u	No			1.011			
OW1	02/16/15	u	321.44	11.23u	u	No	<u>222</u> )		1222			
OW1	05/18/15	u	321.44	11.34u	u	No						
OW2	09/24/99		321 55	9 48	312 07	No	275a	177 000f	31.1	<0.5	<0.5	20.6
0112	00127100		021.00	0.40	012.01		2109	111,0001	01.1	-0.0	-0.0	20.0

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#### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 42 of 62)

Woll	Sampling	TOC	DTW	GW Elev	ΝΔΡΙ	TPHa	MTRE	B	т	F	X
	Date	(feet)	(feet)	(feet)	(feet)	(ua/L)		(ug/L)	(ug/L)	(ug/t)	(uo/L)
	Bato	(1000)	(1001)	(1001)	(1001)	(P9/E)	(µg/⊏)	(P9'=)	(19,-)	(P9/-/	(P9, C)
0\\/2	12/22/00	321 55	10 13	311 42	No	410	85 000f	<5.0	<5.0	<5.0	52
0\\/2	04/04/00	321.55	10.10	011.42		410	00,0001	-0.0	-0.0	-0.0	
01/2	06/15/00	Station operati	one transferred	to Valero Ener				1 11 11 12	19405	2000	
0W2	00/13/00	221 55	11 00	210 55	Jy Corporation	~5 000	45 400f	~50	~50	<50	<50
0002	00/26/00	321.00	11.00	310.33	No	~5,000	40,4001	<0.5	<0.5	<0.5	<0.5
01/2	12/28/00	321.00	11.11	310.44	No	<50	1,0901	<0.5	<0.5	<0.5	<0.5
0002	12/26/00	321.55	0.50	310.44	NO	<50	4,5201	<0.5	<0.5 4.46	<0.5 0.602	<0.0 0.71
OW2	03/28/01	321.55	0.59	314.90	INO	<00	9,130/5,0501	3.92	1.10	0.092	2.71
OW2	06/25/01	321.55	11.93	309.62	INO N I	<200	4,000/4,0001	<2.0	<2.0	<2.0	3.T
OW2	09/26/01	321.55	12.01	309.54	NO	<50	160/1301	< 0.5	<0.5	<0.5	<0.5
OW2	12/17/01	321.55	5.96	315.59	No	<50	1,300/630f	<0.5	<0.5	<0.5	<0.5
OW2	03/18/02	321.55	10.96	310.59	No		***				
OW2	03/19/02	321.55				1,290	1,560/1,720†	<0.5	<0.5	<0.5	<0.5
OW2	06/17/02	321.55	11.78	309.77	No	2022					
OW2	06/18/02	321.55				1,310	1,910/1,800f	<0.5	<0.5	<0.5	<0.5
OW2	09/16/02	321.55	Dry			***:					
OW2	12/17/02	321.55	6.14	315.41	No	<50	6.3/5.00f	<0.5	<0.5	<0.5	<0.5
OW2	03/28/03	321.55	Dry			57728					
OW2	06/16/03	321.55	12.08	309.47	No	100					
OW2	06/17/03	j 321.55				587	552/575f	<0.5	<0.5	<0.5	<0.5
OW2	09/22/03	321.55	Dry			<u>900</u> 2					3222
OW2	12/22/03	321.55	9.46	312.09	No	<50	50.2/59.6f	<0.5	<0.5	<0.5	<0.5
OW2	03/23/04	321.55	10.42	311.13	No	<50	3.4/3.70f	<0.5	<0.5	<0.5	<0.5
OW2	06/21/04	321.55	Dry					1 <del>000</del> 1			2000
OW2	09/20/04	321.55	12.22	309.33	No						
OW2	12/20/04	321.55	10.50	311.05	No	<50	<0.5	<0.5	<0.5	<0,5	<0.5
OW2	03/28/05	321.55	8.25	313.30	No						
OW2	03/29/05	321.55				<50	8.50	<0.5	<0.5	<0.5	0.6
OW2	06/20/05	321.55	10.31	311.24	No		944 <b>2</b> 0				-
OW2	06/21/05	321.55				<50	<0.5	<0.5	<0.5	<0.5	< 0.5
OW2	09/25/05	321.55	10.40	311,15	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW2	12/21/05	321.55	10.24	311.31	No	<50	<0.5	< 0.5	<0.5	<0.5	0.82
OW2	03/21/06	321.55	8.87	312.68	No						
OW2	03/22/06	321.55				<50	2.5	<0.50	<0.50	<0.50	<0.50
0W2	06/22/06	321.55	9 75	311.80	No	2220	22223		200	1222	12222
OW2	06/23/06	321.55				<50.0	0.650	<0.50	<0.50	<0.50	<0.50
0W2	09/19/06	321.55	10.21	311.34	No						
0\//2	09/20/06	321.55				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
0\\/2	12/19/06	321.55	9.67	311.88	No						
0.11/2	12/20/06	321.55	5.07			<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
0.11/2	03/20/07	321.00	9.73	311.82	No	<50.0	<0.500	<0.50	<0.50	<0.00	<0.50
011/2	06/10/07	321.00	0.70	311.02	No	<50.0	1 15	<0.50	<0.50	<0.50	<0.50
0002	00/19/07	321.00 221.55	9.03	211.02	No	<50.0	2.24	<0.50	<0.50	<0.50	-0.00 0.60
0002	10/06/07	321.00	10.30	311.20	No	~00.0	J.24 1 01	-0.50	NU.00	<0.50	0.00
0002	12/26/07	321.55	9.80	311.75	INO	101	4.81	147	0.30	SU.50	9.09

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 43 of 62)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
-												
OW2	03/26/08		321.55	9.61	311.94	No	659	1.25	71.4	1.48	1.00	11
OW2	06/25/08		321.55	9.85	311.70	No	<50	4.20	1.7	<0.50	<0.50	<0.50
OW2	09/17/08		321.55	11.92	309.63	No	<50	1.90	1.4	<0.50	<0.50	<0.50
OW2	12/22/08		321.55	9.33	312.22	No	<50	0.60	<0.50	<0.50	<0.50	<0.50
OW2	03/02/09		321.55	5.78	315.77	No	10.07 10.00		***	***		
OW2	03/03/09		321.55				<50	<0.50	<0.50	0.340	<0.50	0.34o,p
OW2	06/24/09		321.55	10.63	310.92	No	<50	0.24	<0.50	<0.50	<0.50	<1.0
OW2	11/09/09		321.55	10.29	311.26	No	<50	0.52	<0.50	0.230	<0.50	<1.0
OW2	06/01/10		321.55	9.45	312.10	No						
OW2	06/02/10		321.55				<50	0.380	<0.50	<0.50	< 0.50	<1.0
OW2	10/26/10		321.55	10.03	311.52	No						
OW2	10/27/10		321.55				<50	1.7	<0.50	<0.50	<0.50	<1.0
OW2	06/09/11		321.55	11.10	310.45	No		<u> 2220</u> ()	<u>Astron</u> V (	<u>,</u>		
OW2	06/10/11		321.55	2027		00000	<50	<0.50	<0.50	< 0.50	< 0.50	<0.50
OW2	11/15/11		321.55	10.19	311.36	No	(					
OW2	11/16/11		321.55				<50	1.2	<0.50	<0.50	<0.50	0.50
OW2	05/16/12		321.55	10.39	311.16	No						
OW2	05/17/12		321.55				<50	< 0.50	<0.50	<0.50	<0.50	<0.50
OW2	09/26/12	u	321.55	12.31u	u	No		÷				
OW2	12/10/12		321.55	9.76	311.79	No	1000	2000	222			
OW2	12/13/12		321.55		1941 - Series 19 <b>41 - Series</b>		<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	06/05/13		321.55	Drv			3.000 M	***			(****)	
OW2	06/02/14		321.55	11.20	310.35	No					( <del>***</del> )	
OW2	06/03/14		321.55				<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	07/23/14		321.55	11.85	309.70	No	<50	<0.50	<0.50	<0.50	< 0.50	<0.50
OW2	08/26/14	u	321.55	12.10u	u	No						
OW2	11/17/14	u	321.55	12.17u	u	No	N MARKA		<u></u>			1
OW2	02/16/15		321.55	9.97	311.58	No						
0\//2	02/17/15		321 55				<50	<0.50	<0.50	<0.50	<0.50	<0.50
01/2	05/18/15		221.55	11 22	210.22	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
0112	00/10/13		521.55	11.25	310.32	NO	-50	-0.50	<b>NO.30</b>	<b>NU.50</b>	<b>NO.50</b>	<b>~0.50</b>
PMW1	12/22/99		322 75	Dry			0.202	2002	222			
PM\//1	04/04/00		322.75				10000				172374) 1 <u>2124</u> ()	174201 124201
PM\\//1	06/15/00		Station operat	ions transferred	to Valero Ener	av Corporation	1					
PM\//1	06/28/00		322 75	13 72	309.03	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
PM\//1	09/26/00		322.75	Dry			-00		-0.0	-0.0	-0.0	-0.5
PM\\/1	12/28/00		322.75	Dry			1000 C					
PM\//1	03/28/01		322.75	Dry			Contraction of the Contraction o	To Barrow Control of C	2042	<del>108</del> 5		100 P. 100 P.
PM\//1	06/25/01		322.75	15.09	307.66	No	<50	<25	<0.5	<0.5	<0.5	-0 F
	00/20/01		322.75	15.05	307.00	No	-50	~2.0	-0.5	-0.5	<b>~0.5</b>	<0.5
	12/17/04		322.13	10.00 Dev	307.19	INU			1574CH		COLING	
PIVIV1	12/17/01		322.10	Dry						HAR .		

## TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 44 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHa	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
<b>9</b>											(i o )
PMW1	03/18/02	322.75	Dry							1000	2222
PMW1	06/17/02	322.75	14.91	307.84	No				0.000		
PMW1	09/16/02	322.75	Dry	(1 <del>777)</del>							3 <del>555</del>
PMW1	12/17/02	322.75	Dry							1000	
PMW1	03/28/03	322.75	13.25	309.50	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	06/16/03	322.75	13.90	308.85	No		100	Y MAR		<u>225</u> 5	111
PMW1	06/17/03	322.75	( <del>***</del> ))			<50	0.6/<0.5f	<0.5	<0.5	<0.5	<0.5
PMW1	09/22/03	322.75	Dry	Contraction of the second seco				***			
PMW1	12/22/03	322.75	12.69	310.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/23/04	322.75	13.42	309.33	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
PMW1	06/21/04	322.75	15.35	307.40	No						
PMW1	09/20/04	322.75	Dry	0,2002							
PMW1	12/20/04	322.75	Dry	12112			-21121		202		<u> 200-</u> 2
PMW1	03/28/05	322.75	14.67	308.08	No				-212	(2010)	02102
PMW1	06/20/05	322.75	12.05	310.70	No				1000		200
PMW1	09/25/05	322.75	11.47	311.28	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	12/21/05	322.75	11.82	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/21/06	322.75	12.55	310.20	No						
PMW1	03/22/06	322.75				<50	<0.50	< 0.50	< 0.50	<0.50	< 0.50
PMW1	06/22/06	322.75	11.29	311.46	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	09/19/06	322.75	11.61	311.14	No	<50.0	<0.500	<0.50	< 0.50	<0.50	<0.50
PMW1	12/19/06	322.75	11.99	310.76	No	<50.0	<0.500k	< 0.50	<0.50	<0.50	<0.50
PMW1	03/20/07	322.75	13.89	308.86	No	<50.0	<0.500	< 0.50	<0.50	<0.50	<0.50
PMW1	06/19/07	322.75	11.40	311.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	09/18/07	322.75	12.05	310.70	No	<50.0	<0.500	<0.50	< 0.50	< 0.50	<0.50
PMW1	12/26/07	322.75	13.50	309.25	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	03/26/08	322.75	12.25	310.50	No	<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
PMW1	06/25/08	322.75	12.37	310.38	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	09/17/08	322.75	13.90	308.85	No	<50	<0.50	<0.50	< 0.50	< 0.50	<0.50
PMW1	12/22/08	322.75	11.93	310.82	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	03/02/09	322.75	10.62	312.13	No	<50	<0.50	<0.50	<0.50	< 0.50	<1.0
PMW1	06/24/09	322.75	12.26	310.49	No	<50	0.0860	<0.50	< 0.50	<0.50	<1.0
PMW1	11/09/09	322.75	13.30	309.45	No	<50	<0.50	<0.50	0.29o,p	<0.50	<1.0
PMW1	06/01/10	322.75	11.10	311.65	No				State of the second sec	No Mark	
PMW1	06/02/10	322.75			1	<50	<0.50	<0.50	< 0.50	<0.50	0.410
PMW1	10/26/10	322.75	11.49	311.26	No	<del></del> 0					3000 C
PMW1	10/28/10	322.75		100		<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW1	06/09/11	322.75	11.80	310.95	No	<50	<0.50	<0.50	<0.50	<0.50	0.86
PMW1	11/15/11	322.75	13.51	309.24	No	140	<0.50	2.6	5.3	17	32
PMW1	05/16/12	322.75	12.20	310.55	No	110	<0.50	4.9	48	5.3	28
PMW1	09/26/12	322.75	13.98	308.77	No	<50	<0.50	3.0v	1.8	2.3	5.9
PMW1	12/10/12	322.75	11.59	311.16	No	<50	<0.50	<0.50	<0.50	< 0.50	<0.50
PMW1	06/05/13	322.75	14.16	308.59	No					(man)	

#### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 45 of 62)

			DTM	0144 51	114.51	7011	MEDE				
Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MIBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
2											
PMW1	06/06/13	322.75				<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	06/02/14	322.75	13.01	309.74	No		( <del>***</del>				***
PMW1	06/03/14	322.75				<50	<0.50	<0.50	<0,50	<0.50	<0.50
PMW1	07/23/14	322.75	14.05	308.70	No						
PMW1	07/24/14	322.75	1440			<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	08/26/14	322.75	14.35	308.40	No	<50	<0.50	< 0.50	<0.50	<0.50	<0.50
PMW1	11/17/14	322.75	13.15	309.60	No						222
PMW1	11/18/14	322.75				<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	02/16/15	322 75	14 86	307 89	No	1222	yeller.	5-1112	2 <u>1494</u>	0214	200
	02/17/15	322.75	1 1100	001100		<50	<0.50	<0.50	<0.50	<0.50	<0.50
DMN/4	05/18/15	322.75	12 24	200.41	No	-50	<0.00	-0.50	-0.50	<0.50	-0.50
DM\A/4	05/10/15	222.75	13.34	509.41		~50	<0.50	<0.50	<0.50	<0.50	<0.50
I-JALAA J	03/19/15	522.15				<b>N</b> 50	<b>NO.50</b>	<b>NU.50</b>	<0.50	<b>NU.50</b>	<b>NO.50</b>
DMM/2	12/22/00	202.27	10.95	200 52	No						
	04/04/00	222.37	10.65	211 72	No	<50	740/720f	~1	<1		-1
	04/04/00	Station aporati	and transforred	Uto Valoro Enor	NU av Corporation	~50	740/7201				
	06/28/00	222 27	11 50	310.87	No	-50	1 570f	<0.5	<0.5	<0.5	<0.5
	00/26/00	222.37	12.26	210.01	No	<50	1,570	<0.5	<0.5	<0.5	<0.5
	12/28/00	322.37	12.30	310.01	No	<00 445	1071	<0.5	<0.5	<0.5	<0.5
	12/20/00	322.37	11.00	310.52	No	440	2041	<0.5	<0.0 0.000	<0.5	<0.5
PIVIVZ	03/28/01	322.37	10.68	311.09	NO No	<50	400/2841	<0.5	0.032	<0.5	1.88
PIVIV2	06/25/01	322.37	12.10	310.27	NO No	<50	6.6/5.71	<0.5	<0.5	<0.5	<0.5
PINIVZ	09/26/01	322.37	12.20	310.11	NO	<50	09/401	1.0	2.9	1.0	4.7
PMW2	12/17/01	322.37	10.08	312.29	NO	<50	23/10f	<0.5	<0.5	<0.5	<0.5
PMW2	03/18/02	322.37	11.90	310.47	NO			1000		3000	
PMW2	03/19/02	322.37				<50	6.50/1.8f	<0.5	<0.5	<0.5	<0.5
PMW2	06/17/02	322.37	13.00	309.37	No						0 <del>00</del>
PMW2	06/18/02	322.37				<50	5.6/4.30f	<0.5	<0.5	<0.5	<0.5
PMW2	09/16/02	322.37	14.73	307.64	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW2	12/17/02	322.37	14.14	308.23	No	<50	0.5/<0.5f	<0.5	<0.5	<0.5	<0.5
PMW2	03/28/03	322.37	13.05	309.32	No	<50	6.4/6.50f	<0.5	<0.5	<0.5	<0.5
PMW2	06/16/03	322.37	13.89	308.48	No				•••		
PMW2	09/22/03	322.37	Dry							1200	
PMW2	12/22/03	322.37	10.86	311.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	03/23/04	322.37	11.33	311.04	No	<50	13.0/11.2f	<0.5	<0.5	<0.5	<0.5
PMW2	06/21/04	322.37	14.09	308.28	No					1.000	
PMW2	06/22/04	322.37				<50	2.70f	<0.5	<0.5	<0.5	<0.5
PMW2	09/20/04	322.37	15.39	306.98	No						0.000
PMW2	12/20/04	322.37	14.93	307.44	No						( <del></del>
PMW2	03/28/05	322.37	9.62	312.75	No		1222				1222
PMW2	03/29/05	322.37				<50	7.50	<0.5	0.9	<0.5	1.4
PMW2	06/20/05	322.37	11.10	311.27	No					:: <del>****</del>	
PMW2	06/21/05	322.37				<50	<0.5	<0.5	<0.5	<0.5	<0.5

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 46 of 62)

W	ell Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ji ji	D Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PM	W2 09/25/05		322.37	12.11	310.26	No	<50	29.7	<0.5	<0.5	< 0.5	<0.5
PM	W2 12/21/05		322.37	13.52	308.85	No	<50	7.78	<0.5	<0.5	< 0.5	0.72
PM	W2 03/21/06		322.37	14.37	308.00	No						
PM	W2 03/22/06		322.37			1000	<50	< 0.50	<0.50	<0.50	<0.50	<0.50
PM	W2 06/22/06		322.37	11.74	310.63	No						
PM	W2 06/23/06		322.37			10000	<50.0	0.940	<0.50	<0.50	<0.50	<0.50
PM	W2 09/19/06		322.37	10.93	311.44	No	122457	2223	1000	10000 C	1222	202
PM	W2 09/20/06		322.37	ALC: N			<50.0	6.12	<0.50	<0.50	< 0.50	<0.50
PM	W2 12/19/06		322.37	10.56	311.81	No					(-11-)	1.000
PM	W2 12/20/06		322.37				<50.0	2.21	<0.50	1.08	<0.50	<0.50
PM	W2 03/20/07		322.37	10.53	311.84	No	<50.0	9.41	<0.50	0.64	<0.50	<0.50
PM	W2 06/19/07		322.37	10.39	311.98	No	<50.0	0.720	<0.50	0.64	<0.50	<0.50
PM	W2 09/18/07		322.37	11.18	311.19	No	<50.0	0.840	<0.50	<0.50	<0.50	<0.50
PM	W2 12/26/07		322.37	10.72	311.65	No	<50.0	1.88	<0.50	<0.50	<0.50	<0.50
PM	W2 03/26/08		322.37	10.30	312.07	No	<50.0	< 0.500	<0.50	<0.50	< 0.50	<0.50
PM	W2 06/25/08		322.37	11.24	311.13	No	<50	0.78	<0.50	< 0.50	< 0.50	<0.50
PM	W2 09/17/08		322.37	13.10	309.27	No	<50	8.4	<0.50	< 0.50	<0.50	<0.50
PM	W2 12/22/08		322.37	13.10	309.27	No	<50	1.5	<0.50	<0.50	<0.50	< 0.50
PM	W2 03/02/09		322.37	7.85	314.52	No						
PM	W2 03/03/09		322.37	2227		-	<50	0.54	<0.50	<0.50	<0.50	<1.0
PM	W2 06/24/09		322.37	11.46	310.91	No	<50	0.55	<0.50	<0.50	<0.50	<1.0
PM	W2 11/09/09		322.37	11.29	311.08	No	<50	5.0	0.310	<0.50	<0.50	0.42o.p
PM	W2 06/01/10		322.37	10.35	312.02	No	3 <b></b>					
PM	W2 06/02/10		322.37				<50	< 0.50	<0.50	<0.50	<0.50	<1.0
PM	W2 10/26/10		322.37	10.95	311.42	No	:555					
PM	W2 10/28/10		322.37				<50	< 0.50	< 0.50	<0.50	<0.50	<1.0
PM	W2 06/09/11		322.37	10.90	311.47	No	1222		2222			
PM	W2 06/10/11		322.37	100	14444		<50	2.0	< 0.50	<0.50	<0.50	0.63
PM	W2 11/15/11		322.37	11.11	311.26	No	60	8.3	0.56	1.3	5.0	9.7
PM	W2 05/16/12		322.37	11.25	311.12	No	150	1.1	4.7	54	4.4	23
PM	W2 09/26/12	u	322.37	15.07u	u	No		S <del>STAN</del>				
PM	W2 12/10/12		322.37	10.91	311.46	No						
PM	W2 12/13/12		322.37				<50	0.60	< 0.50	<0.50	<0.50	0.77
PM	W2 06/05/13		322.37	13.94	308.43	No		1220	1111		<del>222</del> ))	
PM	W2 06/06/13	n	322.37		-	1000	1946-	33244	1000	24222		1.000
PM	W2 06/02/14	n	322.37	14.12	308.25	No		:(***	3944			2222)
PM	W2 07/23/14	n	322.37	Dry							<b>2</b>	***
PM	W2 08/26/14	n	322.37	Dry	100000		10000				<del></del> 2	
PM	W2 11/17/14	n	322.37	Dry								
PM	W2 02/16/15		322.37	13.64	308.73	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PM	W2 05/18/15	n	322.37	12.52	309.85	No						

#### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 47 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHa	MTBE	В	т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
*											
PMW3	12/22/99	321.27	12.61	308.66	No					1202	1000
PMW3	04/04/00	321.27	9.78	311.49	No	<50	250/310f	<1	<1	<1	<1
PMW3	06/15/00	Station operation	ons transferred	to Valero Energ	ay Corporation	1					
PMW3	06/28/00	321.27	10.52	310.75	No	<50	31.5f	<0.5	<0.5	<0.5	< 0.5
PMW3	09/26/00	321.27	10.39	310.88	No	<50	13.6f	<0.5	<0.5	<0.5	< 0.5
PMW3	12/28/00	321,27	12.20	309.07	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/01	321.27	9.37	311.90	No	<50	<2.5/1.08f	<0.5	<0.5	<0.5	<0.5
PMW3	06/25/01	321.27	12.47	308.80	No	63	<2.5	2.1	6.8	2.4	11
PMW3	09/26/01	321.27	9.81	311.46	No	<50	<2.5	2.0	3.7	1.4	5.9
PMW3	12/17/01	321.27	7.16	314.11	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/18/02	321.27	9.89	311.38	No	<50	2.30/0.7f	<0.5	<0.5	<0.5	<0.5
PMW3	06/17/02	321.27	10.35	310.92	No	200					
PMW3	06/18/02	321.27				<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/16/02	321.27	Dry							2000	100
PMW3	12/17/02	321.27	7.76	313.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/03	321.27	11.00	310.27	No	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
PMW3	06/16/03	321.27	10.76	310.51	No						(internet)
PMW3	09/22/03	321.27	10.17	311.10	No						
PMW3	12/22/03	321.27	9.11	312.16	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/23/04	321.27	10.27	311.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/21/04	321.27	10.94	310.33	No	<del>222</del> )			12222		200
PMW3	06/22/04	321.27				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW3	09/20/04	321.27	10.44	310.83	No	Here (					
PMW3	09/21/04	321.27				<50	1.5/1.30f	<0.5	<0.5	<0.5	<0.5
PMW3	12/20/04	321.27	10.61	310.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/05	321.27	8.36	312.91	No	<u>1122</u> 11	<u></u>				
PMW3	03/29/05	321.27				<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
PMW3	06/20/05	321.27	10.09	311.18	No		94440)			10000	
PMW3	06/21/05	321.27				<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/25/05	321.27	10.08	311.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	12/21/05	321.27	10.20	311.07	No	<50	3.67	<0.5	0.89	<0.5	0.80
PMW3	03/21/06	321.27	11.01	310.26	No	<del></del> )					
PMW3	03/22/06	321.27				<50	<0.50	<0.50	< 0.50	< 0.50	<0.50
PMW3	06/22/06	321.27	9.79	311.48	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
PMW3	09/19/06	321.27	10.15	311.12	No	<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
PMW3	12/19/06	321.27	9.77	311.50	No						344aa
PMW3	12/20/06	321.27				<50.0	1.02	<0.50	<0.50	<0.50	<0.50
PMW3	03/20/07	321.27	9.75	311.52	No	<del>7.57</del> .0	<b>111</b>		and the second sec		
PMW3	03/21/07	321.27				<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
PMW3	06/19/07	321.27	9.30	311.97	No	<u>1111</u> 1.	1222.0	222			
PMW3	06/20/07	321.27				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	09/18/07	321.27	10.08	311.19	No	):		-	944-S		
PMW3	09/19/07	321.27				<50.0	0.700	<0.50	<0.50	<0.50	<0.50

#### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 48 of 62)

Well	Sampling	тос	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW3	12/26/07	321.27	9.93	311.34	No					5493 <b>6</b> 1	
PMW3	12/27/07	321.27	3 <del>-31 (</del> 2)	2000	0.000	<50.0	1.03	<0.50	<0.50	<0.50	<0.50
PMW3	03/26/08	321.27	9.66	311.61	No						
PMW3	03/27/08	321.27			1000	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	06/25/08	321.27	8.58	312.69	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	09/17/08	321.27	12.45	308.82	No			222			
PMW3	09/18/08	321.27		( <b>199</b> )	( <u>1991)</u>	<50	1.2	<0.50	<0.50	<0.50	<0.50
PMW3	12/22/08	321.27	8.31	312.96	No				0.000		
PMW3	12/23/08	321.27		5-17-61		<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	03/02/09	321.27	5.03	316.24	No						
PMW3	03/04/09	321.27				50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW3	06/24/09	321.27	10.51	310.76	No						
PMW3	06/25/09	321.27				<50	0.0810	<0.50	<0.50	<0.50	<1.0
PMW3	11/09/09	321.27	10.02	311.25	No						1000
PMW3	11/10/09	321.27				<50	0.210	<0.50	<0.50	<0.50	<1.0
PMW3	06/01/10	321.27	9.34	311.93	No						
PMW3	06/02/10	321.27	1000		्रत्रमः	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW3	10/26/10	321.27	9.98	311.29	No	<50	0.17o	<0.50	<0.50	<0.50	<1.0
PMW3	06/09/11	321.27	10.10	311.17	No		***				
PMW3	06/10/11	321.27	5205s			<50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50
PMW3	11/15/11	321.27	10.99	310.28	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	05/16/12	321.27	10.18	311.09	No	160	<0.50	5.9	56	5.7	29
PMW3	09/26/12	321.27	10.98	310.29	No	<50	<0.50	1.5v	1.3	0.53	2.1
PMW3	12/10/12	321.27	9.54	311.73	No						
PMW3	12/12/12	321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	06/05/13	321.27	13.42	307.85	No						
PMW3	06/06/13	321.27	0.000	1222	1000	<50	< 0.50	< 0.50	<0.50	< 0.50	<0.50
PMW3	06/02/14	321.27	11.52	309.75	No		415263				12/227
PMW3	06/03/14	321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	07/23/14	321.27	13.98	307.29	No						
PMW3	07/24/14	321.27				<50	<0.50	<0.50	<0.50	< 0.50	<0.50
PMW3	08/26/14	321.27	14.85	306.42	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	11/17/14	321.27	14.57	306.70	No						
PMW3	11/18/14	321.27	1444			<50	<0.50	<0.50	<0.50	< 0.50	<0.50
PMW3	02/16/15	321.27	9.99	311.28	No	201	<u></u> )				
PMW3	02/17/15	321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	05/18/15	321.27	10.90	310.37	No				-0.00	-0.00	-0.00
PMW3	05/19/15	321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	12/22/99	321.37	15.32	306.05	No		4440		11223		
PMW4	04/04/00	321.37	10.60	310.77	No	<50	28/27f	<1	<1	<1	<1
PMW4	06/15/00	Station operation	ons transferred	to Valero Ener	gv Corporation	۱.					

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 49 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW4	06/28/00	321.37	14.00	307.37	No	<50	3.73f	<0.5	<0.5	<0.5	<0.5
PMW4	09/26/00	321.37	Dry								
PMW4	12/28/00	321.37	Dry		1000 (	1000	19773	3 <del>555</del>		<del></del>	<del></del> .)
PMW4	03/28/01	321.37	14.11	307.26	No	<50	<2.5/1.11f	<0.5	<0.5	<0.5	<0.5
PMW4	06/25/01	321.37	15.07	306.30	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW4	09/26/01	321.37	14.11	307.26	No	110	<2.5	7.4	13	4.2	18
PMW4	12/17/01	321.37	11.86	309.51	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW4	03/18/02	321.37	14.17	307.20	No			0 <del>2004</del>		****	<del></del> ))
PMW4	03/19/02	321.37		1222	<del>155</del> 8	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	06/17/02	321.37	15.55	305.82	No	-27.5	3-5-7-5	2555			
PMW4	09/15/02	321.37	Dry								
PMW4	12/17/02	321.37	15.22	306.15	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	03/28/03	321.37	14.95	306.42	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	06/16/03	321.37	14.80	306.57	No	5444			3 <del>2 2 2</del>	1000	2221
PMW4	09/22/03	321.37	Dry	***					0.000	0494	
PMW4	12/22/03	321.37	15.28	306.09	No		251115-2	STRE	े <del></del>		
PMW4	03/23/04	321.37	14.40	306.97	No				State	Softer	
PMW4	06/21/04	321.37	15.32	306.05	No			3775	1000		
PMW4	06/22/04	321.37			2002	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW4	09/20/04	321.37	15.50	305.87	No		1214	1000		0.2100	
PMW4	09/21/04	321.37				<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	12/20/04	321.37	13.52	307.85	No	<50	<0.5	<0.5	0.7	<0.5	0.7
PMW4	03/28/05	321.37	10.30	311.07	No	<50	<0.5	<0.5	0.5	<0.5	<0.5
PMW4	06/20/05	321.37	12.91	308.46	No			3. <del></del>	3773	1.000	2124
PMW4	06/21/05	321.37				<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	09/25/05	321.37	14.55	306.82	No		-212				
PMW4	12/21/05	321.37	13.37	308.00	No	<50	<0.5	<0.5	1.17	<0.5	1.83
PMW4	03/21/06	321.37	14.12	307.25	No		(	2 - 1 - 2	2000	3. <del>222</del>	
PMW4	03/22/06	321.37				<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	06/22/06	321.37	11.39	309.98	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/19/06	321.37	13.22	308.15	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	12/19/06	321.37	13.22	308.15	No		••••			0.000	1
PMW4	12/20/06	321.37	1222	622	<u></u>	<50.0	<0.500	<0.50	1.13	<0.50	<0.50
PMW4	03/20/07	321.37	12.27	309.10	No				1000		
PMW4	03/21/07	321.37	( <b>***</b> )			<50.0	<0.500	<0.50	0.84	<0.50	<0.50
PMW4	06/19/07	321.37	11.57	309.80	No		( <del>===</del> )		0 <del>000</del>	:	:: <del>****</del>
PMW4	06/20/07	321.37				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/18/07	321.37	12.50	308.87	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	12/26/07	321.37	13.08	308.29	No						3. <del>11. 1</del> .
PMW4	12/27/07	321.37	12222	<u></u>	<u>1955</u>	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	03/26/08	321.37	10.51	310.86	No				2000	1212	
PMW4	03/27/08	321.37	( <del>***</del>		***	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	06/25/08	321.37	13.20	308.17	No			(****)			

#### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 50 of 62)

Well	Sampling		тос	DTW	GW Elev.	NAPL	TPHa	MTBE	В	т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
5 · · · · ·						_						
PMW4	06/26/08		321.37			30 <del>0-011</del>	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	09/17/08		321.37	15.40	305.97	No				S <del>-1-</del> 2		
PMW4	12/22/08		321.37	Dry		0.400					10000	
PMW4	03/02/09		321.37	9.00	312.37	No						
PMW4	03/04/09		321.37			2000	53	<0.50	0.18o,p	0.200	<0.50	<1.0
PMW4	06/24/09		321.37	13.09	308.28	No			2010		Salari	Sec. 12
PMW4	06/25/09		321.37			2.000	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	11/09/09		321.37	13.30	308.07	No						
PMW4	11/10/09		321.37		े <del>न्द्र</del> ी	3000	<50	<0.50	< 0.50	<0.50	< 0.50	<1.0
PMW4	06/01/10		321.37	11.17	310.20	No		11775 C			, <del></del>	
PMW4	06/02/10		321.37				<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	10/26/10		321.37	12.68	308.69	No					1000	1000
PMW4	10/28/10		321.37			2 <del>194</del>	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	06/09/11		321.37	13.31	308.06	No	<50	<0.50	0.51	0.96	<0.50	2.6
PMW4	11/15/11		321.37	13.15	308.22	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	05/16/12		321.37	14.09	307.28	No	210	<0.50	8.9	76	7.6	39
PMW4	09/26/12	u	321.37	15.33u	u	No						
PMW4	12/10/12		321.37	10.77	310.60	No	<50	<0.50	< 0.50	<0.50	<0.50	<0.50
PMW4	06/05/13		321.37	15.31	306.06	No		111	111	1222	1212	12021
PMW4	06/06/13	n	321.37		1000	5 <u>9199</u>						1000
PMW4	06/02/14	u	321.37	15.42u	u	No						2
PMW4	07/23/14	u	321.37	15.43u	u	No				3 <b>=+=</b> 3		
PMW4	08/26/14	u	321.37	15.45u	u	No				2 <del>557</del> 2	2 <del>010-</del> 2	5-11-5-
PMW4	11/17/14	n	321.37	Dry		1.777		5753		: <del></del> )		1.555
PMW4	02/16/15		321.37	14.60	306.77	No			1 <del></del> .			
PMW4	02/18/15	n	321.37		5446	3 <del>11 - 1</del>		200		: <del></del> :	2000	3 <del>111</del>
PMW4	05/18/15	u	321.37	15.51u	u							
PMW5	12/22/99		320.04	13.19	306.85	No	<50	810f	1.0	<1.0	<1.0	<1.0
PMW5	04/04/00		320.04	9.61	310.43	No	<50	680/890f	<1	<1	<1	<1
PMW5	06/15/00		Station operati	ons transferred	to Valero Ener	gy Corporation	า.					
PMW5	06/28/00		320.04	10.10	309.94	No	<50	629f	1.79	<0.5	<0.5	<0.5
PMW5	09/26/00		320.04	12.15	307.89	No	<50	743f	1.83	<0.5	<0.5	<0.5
PMW5	12/28/00		320.04	12.48	307.56	No	<50	919f	1.93	<0.5	<0.5	<0.5
PMW5	03/28/01		320.04	6.90	313.14	No	<50	420/304f	1.38	0.790	<0.5	<0.5
PMW5	06/25/01		320.04	11.74	308.30	No	<50	540/560f	1.1	<0.5	<0.5	<0.5
PMW5	09/26/01		320.04	12.30	307.74	No	<50	500/440f	3.8	3.6	1.2	5.9
PMW5	12/17/01		320.04	8.89	311.15	No	<50	230/94f	<0.5	<0.5	<0.5	<0.5
PMW5	03/18/02		320.04	10.70	309.34	No		1000 ( 1000) ( 1000 ( 1000 ( 1000 ( 1000 ( 1000 ( 1000 ( 1000 ( 1000 ( 1		2 <del>558</del> 2	; <del>=}=</del> ;	2.000
PMW5	03/19/02		320.04				179	152/35f	<0.5	<0.5	<0.5	<0.5
PMW5	06/17/02		320.04	12.82	307.22	No						
PMW5	06/18/02		320.04				167	260/226f	1.1	0.5	<0.5	<0.5

#### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 51 of 62)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	т	E	Х
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW5	09/16/02		320.04	Dry			1000 (C					
PMW5	12/17/02		320.04	13.05	306.99	No	172	228/192f	1.2	<0.5	<0.5	<0.5
PMW5	03/28/03		320.04	14.95	305.09	No	192	234/244f	0.80	<0.5	<0.5	<0.5
PMW5	06/16/03		320.04	12.94	307.10	No	<del></del> /					
PMW5	09/22/03		320.04	14.10	305.94	No	840)					
PMW5	12/22/03		320.04	13.55	306.49	No				1222	1202	0.444
PMW5	03/23/04		320.04	10.85	309.19	No	<50	34.7/34.5f	<0.5	<0.5	<0.5	<0.5
PMW5	06/21/04		320.04	13.25	306.79	No						( <del>111)</del>
PMW5	06/22/04		320.04				<50	18.8f	<0.5	<0.5	<0.5	<0.5
PMW5	09/20/04		320.04	13.95	306.09	No	<del>818</del> 2					
PMW5	09/21/04	1	320.04				<50	<0.5	<0.5	5.7	0.9	6.8
PMW5	12/20/04	- î	320.04	13.89	306.15	No	<50	1.2/1.47f	<0.5	1.1	<0.5	1.4
PMW5	03/28/05	,	320.04	9.98	310.06	No	<50	34.0	<0.5	<0.5	<0.5	<0.5
PMW5	06/20/05		320.04	10.40	309.64	No			000003			2220
PMW5	06/21/05		320.04			(****)	<50	46.0	<0.5	<0.5	<0.5	<0.5
PMW5	09/25/05		320.04	12.24	307.80	No	<50	70.1	<0.5	<0.5	<0.5	<0.5
PMW5	12/21/05		320.04	13.29	306.75	No						
PMW5	03/21/06		320.04	14.03	306.01	No						
PMW5	03/22/06	1	320.04				<50	1.5	<0.50	0.84	< 0.50	<0.50
PMW5	06/22/06	·	320.04	9.02	311.02	No					200	
PMW5	06/23/06		320.04			222	109	40.6	<0.50	<0.50	<0.50	<0.50
PMW5	09/19/06		320.04	10.96	309.08	No	<del>ese</del> c		-		-	
PMW5	09/20/06		320.04			( <del>* 15-</del> 1	<50.0	27.1	<0.50	<0.50	<0.50	< 0.50
PMW5	12/19/06		320.04	10.38	309.66	No	769691		att.)			
PMW5	12/20/06		320.04	***			<50.0	32	<0.50	<0.50	<0.50	< 0.50
PMW5	03/20/07		320.04	9.79	310.25	No						
PMW5	03/21/07		320.04				<50.0	1.05	< 0.50	<0.50	< 0.50	<0.50
PMW5	06/19/07		320.04	10.01	310.03	No	<50.0	25.3	<0.50	1.26	<0.50	<0.50
PMW5	09/18/07		320.04	10.72	309.32	No	<50.0	23.2	<0.50	2.53	<0.50	<0.50
PMW5	12/26/07		320.04	10.51	309.53	No	67.7	15.8	<0.50	<0.50	<0.50	<0.50
PMW5	03/26/08		320.04	8.80	311.24	No	<50.0	15.2	<0.50	<0.50	<0.50	<0.50
PMW5	06/25/08		320.04	10.69	309.35	No	<50	25	<0.50	<0.50	<0.50	<0.50
PMW5	09/17/08		320.04	13.00	307.04	No	<50	37	<0.50	<0.50	<0.50	<0.50
PMW5	12/22/08		320.04	13.35	306.69	No	<50	4.0	<0.50	<0.50	<0.50	<0.50
PMW5	03/02/09		320.04	7.00	313.04	No	Thrus .		1000 C	1.1111- ) . <b></b>		
PMW5	03/03/09		320.04				<50	0.330	<0.50	<0.50	<0.50	<1.0
PMW5	06/24/09		320.04	10.20	309.84	No	<del>5-57</del>	<del></del> ))	1000 (			
PMW5	06/25/09		320.04				<50	200	<0.50	<0.50	<0.50	<1.0
PMW5	11/09/09		320.04	13.25	306.79	No	<50	5.9	<0.50	<0.50	<0.50	<1.0
PMW5	06/01/10		320.04	8.98	311.06	No	<50	11	<0.50	0.18o,p	<0.50	<1.0
PMW5	10/26/10		320.04	11.65	308.39	No	<50	15	<0.50	<0.50	<0.50	<1.0
PMW5	06/09/11		320.04	10.50	309.54	No			<del></del> );			
PMW5	06/10/11		320.04			(mene)	<50	7.1	<0.50	<0.50	<0.50	<0.50

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 52 of 62)

Well	Sampling		тос	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW5	11/15/11		320.04	12.33	307.71	No		2023	1			
PMW5	11/16/11		320.04				54	17	<0.50	0.63	2.3	4.2
PMW5	05/16/12		320.04	11.67	308.37	No						
PMW5	05/18/12		320.04	<b>111</b> 10			94	11	1.8	23	2.3	13
PMW5	09/26/12	u	320.04	13.89u	u	No						
PMW5	12/10/12	u	320.04	14.11u	u	No		****				
PMW5	06/05/13		320.04	12.98	307.06	No						1222
PMW5	06/06/13		320.04				<50	11	<0.50	< 0.50	<0.50	< 0.50
PMW5	06/02/14	u	320.04	14.00u	u	No			-		50 5 <del>-111</del> 5	2 <del>010</del>
PMW5	07/23/14	u	320.04	14.04u	u	No		<del></del> ,				
PMW5	08/26/14	u	320.04	14.19u	u	No			<del></del> 2			
PMW5	11/17/14	u	320.04	14.27u	u	No						
PMW5	02/16/15	n	320.04	Dry								
PMW5	05/18/15	n	320.04	13.35	306.69	No						
PMW6	12/22/99		321.38	Dry					and the second se			3 <b>41</b> 53
PMW6	04/04/00		321.38	15.10							(1000)	
PMW6	06/15/00		Station opera	ations transferred	to Valero Energ	y Corporatio	n.					
PMW6	06/28/00		321.38	14.60	``		0.000					
PMW6	09/26/00		321.38									
PMW6	12/28/00		321.38	Dry			0222		<u></u>			
PMW6	03/28/01		321.38	Dry			3 <del>444</del>	2010		12111-1		
PMW6	06/25/01		321.38	14.82	306.56		<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW6	09/26/01		321.38	15.42	305.96	No	State:		<del></del>	<del></del> 0		
PMW6	12/17/01		321.38	15.12	306.26	No	S <b></b>		<del></del> )			
PMW6	03/18/02		321.38	15.51	305.87	No	1					
PMW6	06/17/02		321.38	15.56	305.82	No	(1 <u>111)</u>		<del></del>			
PMW6	09/16/02		321.38	Dry			(relief)	1000				
PMW6	12/17/02		321.38	Dry			1.000	1.000	47434	1000 C		
PMW6	03/28/03		321.38	Dry			3. <del></del>			History)		
PMW6	06/16/03		321.38	14.88		No	20 <del>0000</del>	0000	***			
PMW6	09/22/03		321.38	Dry					<b>177</b>			
PMW6	12/22/03		321.38	15.48	305.90	No	( <del></del>					
PMW6	03/23/04		321.38	14.39	306.99	No	<50	<0.5	0.50	<0.5	< 0.5	<0.5
PMW6	06/21/04		321.38	15.45	305.93	No	8222	10000	200	0101	<u>Alterna</u> (*	(1011) (1011)
PMW6	06/22/04		321.38				<50	<0.5f	<0.5	0.6	<0.5	0.8
PMW6	09/20/04		321.38	15.57	305.81	No	3 <del>868</del>	0000		<del>212</del> )		
PMW6	12/20/04		321.38	15.56	305.82	No		3 <del>555</del>	<del></del>	<del>xiin</del> ).		
PMW6	03/28/05		321.38	14.44	306.94	No	<50	<0.5	<0.5	0.7	<0.5	0.9
PMW6	06/20/05		321.38	14.67	306.71	No						
PMW6	09/25/05		321.38	15.36	306.02	No		0.2222	1221.0			
PMW6	12/21/05		321.38	15.32	306.06	No	2 <u>222</u>	2 <b>2</b> -24	2010			
PMW6	03/21/06		321.38	14.43	306.95	No	:: <del>-::=</del>	-	202			

#### TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 53 of 62)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)
0											11. 97	11 SP 17
PMW6	03/22/06		321.38				<50	<0.50	<0.50	<0.50	<0.50	0.79
PMW6	06/22/06		321.38	14.59	306.79	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	09/19/06		321.38	15.43	305.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	12/19/06		321.38	15.21	306.17	No						
PMW6	12/20/06		321.38				<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW6	03/20/07		321.38	15.44	305.94	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	06/19/07		321.38	15.61	305.77	No		100-2				
PMW6	09/18/07		321.38	15.75	305.63	No		(1111) (1111)			22122	
PMW6	12/26/07		321.38	15.78	305.60	No						
PMW6	03/26/08		321.38	13.56	307.82	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	06/25/08		321.38	15.47	305.91	No						
PMW6	09/17/08		321.38	15.54	305.84	No						
PMW6	12/22/08		321.38	12.71	308.67	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW6	03/02/09		321.38	13.44	307.94	No				12731-0	12122	
PMW6	03/03/09		321.38	-			<50	<0.50	<0.50	0.200	<0.50	0.30o.p
PMW6	06/24/09		321.38	14.84	306.54	No						
PMW6	06/25/09		321.38				<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW6	11/09/09		321.38	15.51	305.87	No						
PMW6	06/01/10		321.38	14.84	306.54	No						
PMW6	06/02/10		321.38	1011-0	rated	1242	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW6	10/26/10		321.38	15.43	305.95	No			1111			
PMW6	06/09/11		321.38	15.10	306.28	No	<50	<0.50	<0.50	<0.50	<0.50	2.0
PMW6	11/15/11	u	321.38	15.52u	u	No						2,0
PMW6	05/16/12	ū	321.38	15.43u	ŭ	No						
PMW6	09/26/12	ŭ	321.38	15.49u	ŭ	No						
PMW6	12/10/12	-	321.38	14 26	307 12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW6	06/05/13	11	321.38	15.45u	U	No				-0.00	-0.00	-0.00
PMW6	06/02/14		321.38	15.53u	u	No		2021			2020	(777.5) 1586 (
PMW6	07/23/14	П	321.38	15.57u	u u	No		<u></u>	1110	1007	11115	(755) (235)
PMW6	08/26/14	ŭ	321.38	15.60u	ŭ	No						
PMW6	11/17/14	n	321.38	Dry								
PMW6	02/16/15	ii.	321.38	15.60u	1	No						
PMW6	05/18/15		321.38	15.600	u u	No		1013 36.675	222			
	00,10,10		021.00	10.004	u			7.77	9907	0550	-5777.2	
VR1	03/24/92						<50	232	17	<0.5	<0.5	<0.5
VR1	06/30/99			19.52		No	<50	6 83/7 31f h	<0.5	<0.5	<0.5	<0.5
VR1	08/03/99			19.53		No	<50	2 49f	<0.0	<0.5	<0.5	<0.5
VR1	09/24/99		321 00	19.73	301 27	No	<50	5.94f	<0.5	<0.5	<0.5	<0.5
VR1	12/22/99		321.00	21.35	299.65	No	<50	10f	<1.0	<10	<1 0	<1.0
V/R1	04/04/00		321.00	19.23	301 77	No	<50	4 500/5 500f	<1.0	<1	<1	~1.0
V/R1	06/15/00		Station operati	ions transferred	to Valero Energ	av Corporatio	-00	+,000/0,000l	1			
VR1	06/28/00		321 00	20 42	300 58	No No	<50	1.370f	<0.5	<0.5	<0.5	<0.5
\/D1	00/26/00		321.00	20.42	200.00	No	<50	297f	<0.5	-0.5	<0.5 <0.5	<0.5 ∠0.5
VINI	03/20/00		JZ 1.00	21.32	233.00	INU	~00	3071	<b>~</b> 0.0	~0.5	~U.5	~U.5

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 54 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHa	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
VR1	12/28/00	321.00	21.85	299.15	No	<50	200f	<0.5	<0.5	<0.5	<0.5
VR1	03/28/01	321.00	23.99	297.01	No	<50	86.6/55.9f	<0.5	<0.5	<0.5	<0.5
VR1	06/25/01	321.00	23.84	297.16	No			-			<del></del> )
VR1	09/26/01	321.00	23.96	297.04	No	<50	140/130f	<0.5	0.53	<0.5	< 0.5
VR1	12/17/01	321.00	24.12	296.88	No	<50	100/39f	<0.5	<0.5	<0.5	<0.5
VR1	03/18/02	321.00	23.07	297.93	No		5 <u>212 2</u>	1200	110000	253.0	2000/7
VR1	03/19/02	321.00		1111	<u>1995 -</u> 2	1,240	1.340/1.450f	<0.5	<0.5	<0.5	< 0.5
VR1	06/17/02	321.00	24.46	296.54	No			-	2.000		
VR1	06/18/02	321.00				122	188/160f	<0.5	<0.5	<0.5	<0.5
VR1	09/16/02	321.00	27.07	293.93	No	135	175f	< 0.5	<0.5	<0.5	<0.5
VR1	12/17/02	321.00	24.25	296.75	No	<50	3.3/2.50f	< 0.5	<0.5	<0.5	<0.5
VR1	03/28/03	321.00	Drv					-			
VR1	06/16/03	321.00	25.85	295.15	No						22
VR1	06/17/03	321.00	-222			90.2	42.8/34.8f	<0.5	<0.5	<0.5	<0.5
VR1	09/22/03	321.00	28.07	292.93	No	78.1	80.7/85.6f	<0.5	0.5	<0.5	< 0.5
VR1	12/22/03	321.00	24.86	296.14	No	<50	42.5/42.1f	<0.5	<0.5	<0.5	<0.5
VR1	03/23/04	321.00	25.86	295.14	No	<50	4.7/4.70f	<0.5	<0.5	<0.5	<0.5
VR1	06/21/04	321.00	27.73	293.27	No						
VR1	06/22/04	321.00				988	43.3f	2.20	2.6	8.6	77.4
VR1	09/20/04	321.00	27.86	293.14	No		1222		1000	1225	
VR1	12/20/04	321.00	26.73	294.27	No	93.3	5.6/6.60f	<0.5	0.5	1.4	14.1
VR1	03/28/05	321.00	24.87	296.13	No					2949	
VR1	03/29/05	321.00				50.4	2.30	<0.5	<0.5	0.6	7.3
VR1	06/20/05	321.00	25.88	295.12	No	<50	6.30	<0.5	<0.5	<0.5	3.6
VR1	09/25/05	321.00	23.65	297.35	No	<50	21.5	<0.5	<0.5	<0.5	0.76
VR1	12/21/05	321.00	23.82	297.18	No	<50	8.99	<0.5	0.51	<0.5	2.64
VR1	03/21/06	321.00	23.44	297.56	No		1212			200	100
VR1	03/22/06	321.00	1000		222	<50	6.1	<0.50	< 0.50	<0.50	<0.50
VR1	06/22/06	321.00	9.79	311.21	No		2	0.000	(* <u>115 - 1</u>	5.000	
VR1	06/23/06	321.00				<50.0	1.36	<0.50	<0.50	<0.50	<0.50
VR1	09/19/06	321.00	30.10	290.90	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
VR1	12/19/06	321.00	18.59	302.41	No				ST.		10
VR1	12/20/06	321.00			<del></del>	<50.0	<0.500	<0.50	< 0.50	< 0.50	< 0.50
VR1	03/20/07	321.00	17.91	303.09	No	<50.0	0.560	<0.50	<0.50	< 0.50	<0.50
VR1	06/19/07	321.00	24.05	296.95	No	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
VR1	06/20/07	321.00			-	<50.0	37.20	<0.50	<0.50	< 0.50	<0.50
VR1	09/18/07	321.00	23.99	297.01	No	92.3	55.0	<0.50	<0.50	<0.50	<0.50
VR1	12/26/07	321.00	17.15	303.85	No	149	186	0.53	<0.50	<0.50	<0.50
VR1	03/26/08	321.00	18.42	302.58	No						
VR1	03/27/08	321.00				<0.50	64.0	7.18	0.63	2.12	0.90
VR1	06/25/08	321.00	24.37	296.63	No	<50	55	<0.50	<0.50	<0.50	<0.50
VR1	09/17/08	321.00	27.99	293.01	No	<50	59	<0.50	<0.50	<0.50	<0.50
VR1	12/22/08	321.00	27.65	293.35	No						

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 55 of 62)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Ť	E	x
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
VR1	12/23/08		321.00				110m	150	<0.50	<0.50	<0.50	<0.50
VR1	03/02/09		321.00	25.43	295.57	No	<del></del>			: <del></del> :		
VR1	03/04/09		321.00				120	50	0.21o,p	<0.50	<0.50	<1.0
VR1	06/24/09		321.00	27.51	293.49	No				annes		
VR1	06/25/09		321.00		212	121021	<50	0.59	<0.50	<0.50	<0.50	<1.0
VR1	11/09/09		321.00	28.05	292.95	No	24491	222/		222		
VR1	11/10/09		321.00	<b>****</b>			<50	19	<0.50	0.360	<0.50	<1.0
VR1	06/01/10		321.00	23.87	297.13	No	(access					
VR1	06/02/10		321.00		3 <b>757</b> 0		<50	0.85	0.180	<0.50	<0.50	<1.0
VR1	10/26/10		321.00	23.88	297.12	No			<del>873</del> 8			2000
VR1	10/28/10		321.00				<50	8.5	<0.50	<0.50	<0.50	<1.0
VR1	06/09/11		321.00	25.10	295.90	No	<50	1.7	<0.50	<0.50	<0.50	<0.50
VR1	11/15/11	t	321.00	2220			2.2412 2	202			202	
VR1	05/16/12	t	321.00			-		202	<del>242</del> 0			
VR1	09/26/12	t	321.00	***								1444
VR1	12/10/12		321.00	26.75	294.25	No			<del></del> /			
VR1	12/13/12		321.00	<del></del> .			<50	1.2	<0.50	<0.50	<0.50	0.63
VR1	06/05/13		321.00	27.18	293.82	No			7777			
VR1	06/06/13	n	321.00					10210	11111 			
VR1	06/02/14		321.00	Dry				1 4444	40007	2222.0		
VR1	07/23/14	n	321.00	Dry			್ರಹಿತಿತ		2.25	112-20%)		
VR1	08/26/14	n	321.00	Dry					<del>899</del> 0	****		
VR1	11/17/14	n	321.00	Dry	<b>ORE</b>	3512	3 <del>737</del>	् <del>यसम</del>	****	***		
VR1	02/16/15		321.00	28.96	292.04	No				-		
VR1	02/18/15	n	321.00		***		) <del></del>		***	2423	<u>9990</u> 9	
VR1	05/18/15	n	321.00	29.00	292.00	No	8 <del>4777</del>	0 <del>110</del>	510	<del></del> ):		
VR2	06/30/99			33.63		No	<50	1,080/1,160f,h	<0.5	<0.5	<0.5	<0.5
VR2	08/03/99			37.19		No	<50	3,390f	<0.5	<0.5	<0.5	<0.5
VR2	09/24/99		320.18	41.54	278.64	No	5,170	1,030f	2,650	<50	<50	309
VR2	12/22/99		320.18	40.63	279.55	No	<50	34f	<1.0	<1.0	<1.0	<1.0
VR2	01/21/00		320.18	39.04	281.14	No	<50	17f	<1.0	<1.0	<1.0	<1.0
VR2	04/04/00		320.18	35.63	284.55	No	<50	370/400f	<1	<1	<1	<1
VRZ	06/15/00		Station operation	ons transferred	to Valero Enero	gy Corporation	1.	0000			_	
VR2	06/28/00		320.18	39.28	280.90	No	<50	268f	1.12	<1	<1	<1
VR2	09/26/00		320.18	Dry				40.00			***	
VR2	12/28/00		320.18	42.55	277.63	No	<50	10.61	< 0.5	<0.5	<0.5	<0.5
VR2	03/28/01		320.18	42.00	278.18	No	<50	5.85/2.98f	<0.5	<0.5	<0.5	<0.5
VR2	06/25/01		320.18	Dry			2 <del>010</del>	2 <del>000</del>				(Marine) (
VR2	09/26/01		320.18	Dry			20100	0.000			<b>***</b>	***
VR2	12/17/01		320.18	Dry				1944	0.000		<del>1171</del>	
VR2	03/18/02		320.18	Dry				3 <del>-1-</del>	( <del>1717)</del>		<b>11101</b> (	

## TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 56 of 62)

	Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	т	Е	X
	ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
	VR2	03/19/02	320.18	Dry	( terms	****					Career.	
	VR2	06/17/02	320.18	Dry		5			2. <del></del>		C <del>osta</del>	1.000
	VR2	06/18/02	320.18	Dry						2911212	0.000	0.000
	VR2	09/16/02	320.18	Dry								
	VR2	12/17/02	320.18	Dry		1112				Size and	272.212	1.000
	VR2	03/28/03	320.18	Dry		222				10000	3 <del>2 4 2</del>	217413
	VR2	06/16/03	320.18	Dry	) <del></del>							
	VR2	06/17/03	320.18	Dry	0.000				(www.			
	VR2	09/22/03	320.18	Dry		10.00					3 <del>1</del>	3 <del></del>
	VR2	12/22/03	320.18	Dry								10 <del>000</del>
	VR2	03/23/04	320.18	Dry				***				
	VR2	06/21/04	320.18	Dry	0.1122	V						
	VR2	06/22/04	320.18	Dry	3 <u>440</u> 2	0444		12112				
	VR2	09/20/04	320.18	Dry		-					1000	72.12
	VR2	12/20/04	320.18	Dry	2 <del>110</del>							
	VR2	03/28/05	320.18	Dry	5.000		<del>100</del> 3					
	VR2	06/20/05	320.18	43.06	277.12	No	1717 N			377	5	
	VR2	09/25/05	320.18	Dry	***	No		***				
	VR2	12/21/05	320.18	38.43	281.75	No	<50	3.60	<0.5	<0.5	<0.5	0.95
	VR2	03/21/06	320.18	39.44	280.74	No		200				1000
	VR2	03/22/06	320.18	: <b></b>		See a	830	1,500	<0.50	<0.50	< 0.50	<0.50
	VR2	06/22/06	320.18	23.93	296.25	No						( <del>Train</del> t
	VR2	06/23/06	320.18	:स्रोत्स्			1,560	1,420	<0.50	<0.50	< 0.50	<0.50
	VR2	09/19/06	320.18	27.32	292.86	No	<b>777</b> .)				50 <b>4 44 5</b> 1	Sec.
	VR2	09/20/06	320.18				2,690	1,150	<0.50	<0.50	<0.50	<0.50
	VR2	12/19/06	320.18	23.51	296.67	No		1.000				
	VR2	12/20/06	320.18	122221	1000		3,720	3,380	< 0.50	< 0.50	< 0.50	<0.50
	VR2	03/20/07	320.18	17.25	302.93	No				340 <b>0</b> 1	S1000	
	VR2	03/21/07	320.18				1,270	863	<0.50	<0.50	<0.50	<0.50
	VR2	06/19/07	320.18	25.74	294.44	No	2,120	2,630	<0.50	<0.50	<0.50	< 0.50
	VR2	09/18/07	320.18	25.20	294.98	No	2,990	1,680	<0.50	<0.50	< 0.50	<0.50
	VR2	12/26/07	320.18	19.06	301.12	No	1,530	1,770	<0.50	<0.50	< 0.50	<0.50
	VR2	03/26/08	320.18	19.98	300.20	No	1,780k	2,050	<0.50	<0.50	<0.50	<0.50
	VR2	06/25/08	320.18	26.10	294.08	No	1,300m	2,300	<0.50	<0.50	< 0.50	<0.50
	VR2	09/17/08	320.18	31.10	289.08	No	390m	1,900	<0.50	<0.50	<0.50	<0.50
	VR2	12/22/08	320.18	28.40	291.78	No	1,300m	1,700	<0.50	<0.50	<0.50	<0.50
	VR2	03/02/09	320.18	24.68	295.50	No						3000
÷.	VR2	03/03/09	320.18				780	1,500	<0.50	<0.50	<0.50	<1.0
	VR2	06/24/09	320.18	29.44	290.74	No		2222				
	VR2	06/25/09	320.18		9 <u>2218</u> 3	2002	1,000	2,300	< 0.50	<0.50	<0.50	<1.0
	VR2	11/09/09	320.18	35.15	285.03	No	2,200g	3,800	<0.50	0.29o,p	<0.50	<1.0
	VR2	06/01/10	320.18	30.70	289.48	No	4,200g	5,300	<0.50	<0.50	<0.50	<1.0
	VR2	10/26/10	320.18	35.20	284.98	No	3,500a	4,700	<0.50	<0.50	< 0.50	<1.0
# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 57 of 62)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHa	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(ua/L)	(ug/L)	(uo/L)	(ug/L)	(ug/L)	(ug/L)
		_	()	(	(	(1001)	(19, -)	(P3/-/	(P9/-/	(P9'E)	(P9, =)	(P9/=/
1/02	06/00/11		220 10	20.00	200.29	No						
	00/09/11		320.10	29.90	290.20	NO	70-			-40		
	00/10/11		320.10	20.74	007.44	S <del>uta</del>	лод	500	<10	<10	<10	<10
	11/15/11		320.18	32.74	287.44	INO					ista:	10
VRZ	11/16/11		320.18				480q	880	<10	<10	<10	<10
VR2	05/16/12		320.18	33.41	286.77	No			1978) 1			
VR2	05/17/12		320.18			2 <del>4 4 4</del>	130q	140	<2.5	<2.5	<2.5	<2.5
VR2	09/26/12	u	320.18	43.16u	u	No						
VR2	12/10/12		320.18	43.10u	u	No			399391			0 <del>9996</del>
VR2	06/05/13		320.18	Dry	10000	3000	<del>800</del> 23					
VR2	06/02/14	u	320.18	43.20u	u	No	<del></del>		2-11-2			
VR2	<sub>9</sub> 07/23/14	n	320.18	Dry								
VR2	08/26/14	u	320.18	43.29u	u	No						
VR2	11/17/14	n	320.18	Dry	3 <del>464</del> 7		<del>222</del> 0					
VR2	02/16/15	n	320.18	Dry		***	-		3201-S			
VR2	05/18/15	n	320.18	Dry			<del></del> )					
				-								
VR3	06/30/99			9.15		No	<50	1.220/1.380f.h	<0.5	<0.5	<0.5	<0.5
VR3	08/03/99		-222	8 19		No	<50	16 100f	<0.5	<0.5	<0.5	<0.5
VR3	09/24/99		318 73	8.97	309.76	No	122	10,1001 10,900f	7 20	1 14	<1.0	1 94
VR3	11/05/99		Well destroyed	0.07	000.10	140	122	10,0001	7.20	1.14	\$1.0	1.34
VIXO	11/05/55		wen destroyed.									
	06/20/00			9 50		No	~50	146	<0 F	<0 F	<0 F	<0 F
	00/30/99		> <del>375 6</del>	0.50	3 <del>55-</del>	No	~50 74.7~	2.064	<0.5	<0.5	<0.5	<0.5
	00/03/99		201 10	0.09	212.00	NO No	71.79	3.901	<0.5	<0.5	<0.5	<0.5 2.45
	09/24/99		321.19	9.10	312.09	INO	79.0	90.61	0.890	2.22	0.800	3.15
VR4	11/05/99		vveli destroyed.									
Off-Site Municij	pal Pleasanton	well	<u>NO. 7</u>									
Well No. 7	07/17/89		325.94	54.15	271.79	No	***	Mark 1				(****)
Well No. 7	07/18/89		325.94	62.44x	263.50	No						
Well No. 7	07/19/89		325.94	58.50	267.44	No	REPES	<del></del>	and a	1 <del>-1-1</del> -1		: <del>-::::</del> :
Well No. 7	07/20/89		325.94	67.55x	258.39	No	7712	0.555 / I	<0.5z	<0.5z	<0.5z	<0.5z
Well No. 7	07/21/89		325.94	67.93x	258.01	No				••••		-775
Well No. 7	07/26/89		325.94	70.18x	255.76	No	2011			10000		
Well No. 7	08/02/89	β	325.94	Sec. 2			<u></u>	<del></del> -2	<0.5α	<0.5α	<0.5α	<0.5α
Well No. 7	08/03/89		325.94					<b>H</b>				215
Well No. 7	08/17/89		325.94	57.10	268.84	No		Here a	HH-			
Grab Groundwa	ater Samples											
B12	11/03/89		55				<2.0	2-0-13	<0.050	<0.050	<0.050	0.06
B12	11/03/89		70				<2.0		<0.050	<0.050	<0.050	<0.050
B12	11/03/89		84				<2.0		<0.050	<0.050	<0.050	51
	11,00,00		U r				-2.0		-0.000	-0.000	-0.000	01
B16	12/02/02		4.5				<10		<0.0050	<0.0050	<0.0050	<0.0050
DIO	12/02/33		7.5	1999-19			-1.0		~0.0000	~0.0000	~0.0000	~0.0000

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 58 of 62)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B16	12/02/93	10				<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	15	3 <b>33</b> 3			<1.0	<del>753</del> 8	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	20	(57.5°-)			<1.0		0.031	<0.0050	0.038	0.011
B16	12/02/93	24.5				<1.0		0.0095	<0.0050	0.044	<0.0050
B16	12/02/93	30	-			<1.0	2020	<0.0050	<0.0050	< 0.0050	<0.0050
B16	12/02/93	35	49202		1000	<1.0	2226	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	39.5				<1.0	<b>201</b>	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	45				<1.0	eee:	<0.0050	<0.0050	< 0.0050	< 0.0050
B16	12/02/93	50				<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	54				<1.0	575	<0.0050	< 0.0050	< 0.0050	<0.0050
B17	12/02/93	4.5	0522		202	<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B17	12/02/93	10	244a			530		0.21	5.1	7	63
B17	12/02/93	15			1000	590		14	< 0.0050	19	80
B17	12/02/93	19.5				560	<u>12100 (</u> )	5.1	0.038	16	70
B17	12/02/93	24.5				170		2.3	0.044	5.4	26
B17 -	12/02/93	30				19		1.4	< 0.0050	0.53	2.8
B17	12/02/93	34.5				8.7		1.5	< 0.0050	0.65	2
B17	12/02/93	39.5		the second second		670	1010-00	2.7	< 0.0050	11	71
B17	12/02/93	45	<u>222</u> 3			1.100		< 0.0050	< 0.0050	0.53	6.7
B17	12/02/93	49.5				1.7		< 0.0050	<0.0050	0.0066	0.036
B17	12/02/93	54.5	HARE:			<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B18	12/04/93	5				<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	10				<1.0		<0.0050	< 0.0050	<0.0050	<0.0050
B18	12/04/93	15	<u>2002</u> 0	2222		<1.0		<0.0050	< 0.0050	< 0.0050	< 0.0050
B18	12/04/93	20				<1.0		<0.0050	< 0.0050	<0.0050	<0.0050
B18	12/04/93	25	Marine (		-	<1.0		<0.0050	< 0.0050	<0.0050	<0.0050
B18	12/04/93	30				<1.0	4240	<0.0050	< 0.0050	<0.0050	<0.0050
B18	12/04/93	35	-			<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	39.5				<1.0		0.094	0.027	0.038	0.072
B18	12/04/93	45				<1.0		0.057	< 0.0050	0.044	0.0066
B18	12/04/93	49.5				<1.0		<0.0050	<0.0050	< 0.0050	< 0.0050
B18	12/04/93	54.5				<1.0		<0.0050	< 0.0050	< 0.0050	< 0.0050
B19	12/01/93	5	Transfer (		1 <del>-1-1-</del> 1	<1.0		<0.0050	< 0.0050	<0.0050	<0.0050
B19	12/01/93	15				<1.0		<0.0050	< 0.0050	< 0.0050	<0.0050
B19	12/01/93	25.5				<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	30	<u></u>	1000	222	<1.0		0.094	0.027	0.038	0.072
B19	12/01/93	35				<1.0		0.057	<0.0050	0.044	0.0066
B19	12/01/93	40	<b>233</b> )		-	<1.0		<0.0050	<0.0050	<0.0050	< 0.0050
B19	12/01/93	44.5				<1.0	March 1	<0.0050	< 0.0050	<0.0050	<0.0050
B19	12/01/93	49.5	<del></del> ))		516	<1.0		<0.0050	<0.0050	<0.0050	<0.0050

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 59 of 62)

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)
B19	12/01/93	53	***			<1.0	R <u>ativ</u> c	<0.0050	<0.0050	<0.0050	<0.0050
SB1	03/11/97	46	2-22-2		372276	<1.0	s <del>€n≥</del> s	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	4		12010	100	<1.0		<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	10		2-145		2.4		<0.0050	0.006	0.0052	0.013
SB2	03/11/97	21		:+++:	: <del></del>	2.2		0.042	0.014	0.009	0.036
SB2	03/11/97	41		3 <del>311 2</del> 1	S <del>tat</del>	<1.0		<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	46		San	125765	<1.0		<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97	4			<u></u>	<1.0		<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97	21		1000	9 <u>9161</u>	6.4		0.15	< 0.0050	< 0.0050	0.029
SB3	03/11/97	26				2		0.052	<0.0050	0.02	0.009
SB3	03/11/97	31				<1.0		0.014	< 0.0050	0.039	0.03
SB3	03/11/97	41				<1.0		<0.0050	<0.0050	< 0.0050	< 0.0050
SB3	03/11/97	46		10000		<1.0		<0.0050	<0.0050	<0.0050	<0.0050
SB4	03/11/07	1				1 2		<0.0050	<0.0050	0.014	0.012
504 684	02/11/07	16	1255	1212		1.2	(755) 1939	-0.0000	<0.0000	1.0	0.012
504 584	03/11/97	21	1000-1			30	1000	0.21	<0.010	0.03	<0.22
5D4 5D4	03/11/97	21				50	-24400	0.27	~0.010	0.03	11
SB4	03/11/07	20				20		0.031	1.6	2.0	15
SB4	03/11/97	46	3507-C	1000	1997	<1.0		<0.0050	<0.0050	<0.0050	<0.0050
GP-1-W	10/26/99		-	<u>م</u> نيد		<u></u>	34/32f	<1.0	1.4	<1.0	<1.0
GP-4-W	10/26/99						140/130f	<1.0	<1.0	<1.0	<1.0
GP-5-W	10/26/99	<del></del>		: <del>::::</del>	C <del>anth</del> i	<del>dit</del> X	19,000/14,000f	<1.0	1	<1.0	<1.0
GP-6-W	10/26/99				•••		10/6f	<1.0	5.5	<1.0	3.7
GP-7-W	10/26/99		-	54444	2000		<1.0	<1.0	<1.0	<1.0	<1.0
GP-13-W	10/26/99		Her.			<b>777</b>	3.7/<5.0f	<1.0	1.3	<1.0	<1.0
Oil/Water Separate	or 10/26/99	3	11000 M			200,000δ	7.4/8f	<1.0	2	<1.0	7.0
pU4	02/02/06	A4 AA E	121.015			<50	~0.5	<0.5	<0 F	<0 F	<0 F
	02/03/00	41 - 44.0				<b>~</b> 50	<b>~</b> 0.0	<b>~0.0</b>	<b>~U.</b> D	NU.0	NU.0
BH2	01/10/11	47 - 48	-	-		<50	41	3.1	<0.50	<0.50	<0.50
BH2	01/10/11	48 - 52			1000	<50	25	3.7	<0.50	<0.50	0.19p

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 60 of 62)

10/-11	0		DTIN								
vveii	Sampling	TOC (feet)	DTW (fact)	GW Elev.	NAPL (feet)	TPHg	MTBE	B	Т	E	X
	Date	(leet)	(Teet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
BH3	01/10/11	43 - 48				1200	180	0.50	0.83	0.475	1.0
BH3	01/10/11	51 - 52			1090	300g	210	1.6	0.00	0.47p	1.2
Brio	01/10/11	01 02				500q	210	1.0	1.1	4.2	5.7
BH4	01/11/11	40 - 43		1000		600	16	1.4	1.4	15	32
BH4	01/11/11	51 - 52		10000		5,900	160	9.3	8.0	180	380
BH5	01/11/11	40 - 43		: ( <del>1911)</del>		94q	54	0.24p	0.34p	0.24p	0.66
BH5	01/11/11	49 - 52		S <del>ama</del>	S <del>3943</del>	100	0.72	0.29p	0.71	0.30	1.0
BH6	01/12/11	40 - 43			1	65q	110	<0.50	<0.50	<0.50	<0.50
BH6	01/12/11	47 - 52		0.000	12222	75q	7.8	0.27p	0.59	0.21p	1.0
BH7	01/12/11	41 - 43			) <b></b>	900q	1,100	6.3	4.2p	1.0p	2.4p
BH7	01/12/11	50 - 52	3	( <del>-111)</del>	i terre	230q	36	1.5	1.6	0.48p	1.4
BH8	01/13/11	41 - 43		(A11) -	1.500	140	62	<0.50	<0.50	<0.50	<0.50
BH8	01/13/11	50 - 52			-	110	96	0.33p	0.34p	0.063p	0.25p
<b>D</b> U 0	0440444	44 46									
BH9	01/13/11	41 - 43			0.454	<50	0.83	<0.50	<0.50	<0.50	<0.50
BH9	01/13/11	48 - 52				70	98	1.9	1.5	0.20p	0.41p
DUKO	04/44/44	54 50				-0					
BH10	01/14/11	51 - 52	10172		9 <b>92</b> 2	<50	3.3	<0.50	<0.50	<0.50	<0.50
Notos:											
TOC	_	Top of well opeing (	lovation: datur	n is maan aaa k	wol						
	_	Dopth to water	sevation, datur	II IS IIIEAII SEA IG	evel.						
GW Elev	_	Groundwater elevat	ion: datum is n	noan soa lovol i	Groundwater	lovations adjusto	d for I DH, when p	mont uning on a			allan
NAPI	-	Non-aqueous phase	aliquid	ilean sea level.	Groundwater	elevations aujuste	a lor LFH, when pi	esent, using an av	erage specific gra	vity of 0.75 for gas	bine.
TPHA	_	Total petroleum byc	rocarbone as /	hiosol analyzod	using ERA Ma	thad 9015 (modifi	iad)				
TPHa		Total petroleum hyd		neseline analyzeu		Method 8015 (110011	ieu).				
MTRE	=	Methyl tertiany butyl	ether analyzed	d using EPA Ma		rior to March 2004	5 analyzed using E	DA Mothod 8024D	unloss othonwise	feetneted	
BTEX	=	Renzene toluene d	sthulbenzene a	and total vulence	analyzed usi	nor EPA Method 9			noted	iootnotea.	
ETRE		Ethyl tertian/ butyl e	ther analyzed		analyzed usil			ess outerwise 100t	noted.		
	-		and analyzeu	aoing Er A Meth	00 02000.						

TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.

TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.

EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.

1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.

DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.

Ethanol = Ethanol analyzed using EPA Method 8260B.

Add'I VOCs = Additional volatile organic compounds analyzed using EPA Method 8260B.

μg/L = Micrograms per liter.

ND = Not detected.

< = Less than the stated laboratory reporting limit.

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 61 of 62)

Notes:		
	=	Not measured/Not sampled/Not analyzed.
а	=	Water level recorded during pumping of well MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
С	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
е	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
i	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered
		representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
I.	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Insufficient water to sample.
0	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
р	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertently did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	Ξ	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
		Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
v	=	Analyte detected in equipment blank; result suspect.
w	=	Sample collected prior to purging the well.
х	=	Water level recorded during pumping of Pleasanton Well No. 7.
у	=	Tetrachloroethene.
Z	=	Analyzed using EPA Method 502.2
α	Ξ	Analyzed using EPA Method 524.2.
β	=	Sample collected from a sample port at the surface.
δ	=	Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.

# TABLE 2A CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 62 of 62)

Notes:

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Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 μg/L), bis(2-ethylhexyl)phthalate (33 μg/L), naphthalene (8 μg/L), and phenanthrene (12 μg/L).

#### TABLE 2B ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'I VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW/1	04/02/88 - 06/17/02	Not analyzed for the	se analytes						
MW/1	09/16/02			<10	<0.5	<0.5	<0.5		
M/A/1	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	5555 A
M\A/1	09/21/04	-0.0	-0.0	<10	-0.0	-0.0	<b>~0.0</b>	<100	Larves.
M\//1	12/20/04							<100	
M\//1	03/29/05	0.500	#F=2	005.	2.540	8- <b>7.7.7</b>		<100	
M\A/1	06/21/05		5550. 12659	1000	1.000		2-01-00	<100	<del>777</del> 27
MW/1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
MW/1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	< 100	00000 00000
M\//1	03/22/06	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	
M\//1	06/22/06	<0.500	<0.500	<10 0	<0.50	<0.50	<0.50	<00	
M\A/1	00/22/00	-0.000	-0.500	\$10.0	<0.500	<0.500	<0.500	<100	
M\A/1	12/20/06			िर्मल	0.000	2-10-4		<100	
M/A/1	03/21/07		9559 2022	- 2000	3.0000 Vicitati	1977-29 129-19	599950	<100	555V
M\\\/1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0 500	< 100	
M\A/1	00/20/07	~0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	11112.C
	10/07/07		<b>***</b> 2					<100	
M/A/1	02/27/09							<100	
	03/27/00	<0.50	<0.50		<0.50			<100	
	00/20/00	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	****
	09/10/00	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	
	12/23/08							<100	10.0
IVIV1	03/04/09							<50	and the second
MVV1	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
MVV1	11/10/09							<50	
MVV1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
MW1	10/26/10	MTR S	1174C	3 <del>898</del>	State		***	<50	
MVV1	06/09/11 - 08/26/14	Not analyzed for the	se analytes.						
MVV1	11/17/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	0.64y
MW1	02/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	0.64y
MW1	05/19/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	1.4y
1440	04/00/00 07/00/00								
MVV2	04/22/88 - 07/06/88	Not analyzed for the	se analytes.						
WW2	07/21/88	Well destroyed.							
N/\\A/2	04/06/09 00/06/00	Not apply and for the							
MA/2	04/00/00 - 00/20/00	Well destroyed	se analytes.						
101005	00/29/00	wen destroyed.							
MW4	04/08/88 - 07/19/89	Not analyzed for the	se analvtes.						
MW4	07/20/89								ND
MW/4	07/21/89	oact r			Annes Later				
M\\\/4	07/26/89	222	-14.5.	1998 1999	8557k				
MWA	08/02/89		1000	North New York	10000		2004-0-5 1-5	245-1	
M\\\/A	08/03/89 - 06/17/02	Not analyzed for the	se analytes	1900			10000		NU
10100-	00/00/00 - 00/11/02	not analyzed for the	se analytes.						

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'I VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MMA	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	320	
M\A/4	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	1877
N/\A/A	00/21/04	-0.5	-0.5	~10	-0.0	-0.0	<0.5	<100	
M///	03/28/05				5-11-1			<100	
	00/26/05	-0.5		~10	<0 F	<0 F	-0.5		
101004	09/20/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		5000
	03/22/06	<0.50	< 0.50	<10	<0.50	<0.50	<0.50	<50	1. <del>5555</del>
101004	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500		
MVV4	09/19/06								/
MW4	12/20/06	100							3111
MW4	03/21/07			) <del></del>		Server S	3444-3		
MW4	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500		
MW4	09/18/07	ALC: N	100	3 <del>1 1 1</del> 1	0.000				3 <del>511</del>
MW4	12/27/07	1000		0.000					0.000
MW4	03/27/08								-
MW4	06/26/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		
MW4	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		Committee of the second
MW4	12/23/08		9 <del>494</del>						2222
MW4	03/04/09								() <del></del>
MW4	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
MW4	11/10/09		7.	0-1112	1777		<b>515</b> 2		
MW4	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50		1,000
MW4	06/09/11 - 08/26/14	Not analyzed for the	se analytes.						
MW4	11/17/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW4	02/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW4	05/20/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	0.73y
MW5D	05/25/88 - 06/17/02	Not analyzed for the	se analvtes.						
MW5D	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
MW5D	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	( <u>1</u>
MW5D	09/20/04	16187	8.222	1442			2225	<100	2 <u>111</u>
MW5D	03/28/05								222
MW5D	06/20/05								
MW5D	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
MW5D	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
MW5D	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	62	
MW5D	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500		0.000
MW5D	09/19/06							10434	2222
MW5D	12/20/06								
MW5D	03/20/07								
MW5D	06/19/07								(all all all all all all all all all all
MW5D	09/19/07							26437	
MW5D	12/26/07	1999 (1) 1997 (1)	2.000 17 <u>1000</u>						

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'I VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW/5D	03/26/08			2220	a to the	0222	122	21.0	
MW5D	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		2004
MW5D	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		
MW5D	12/22/08					-0.00	-0.00		
MW5D	03/02/09								
MW5D	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
MW5D	11/09/09		272)						
MW5D	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
MW5D	10/27/10 - 08/26/14	Not analyzed for the	se analvtes.						
MW5D	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW5D	02/18/15	< 0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW5D	05/20/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW5S	05/25/88 - 06/17/02	Not analyzed for the	se analytes.						
MW5S	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<u></u> )	
MW5S	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	<u>1999</u> 2
MW5S	09/20/04 j	***				3446		<100	
MW5S	03/28/05								<del></del>
MW5S	06/20/05		<del></del> 8	<del>1010</del> )	Stere	3.000		1100 C	<del></del>
MW5S	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
MW5S	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
MW5S	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
MW5S	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	-	<u>100</u> 0
MW5S	09/19/06		****					and a second sec	
MW5S	12/20/06	Contraction (Contraction)	<b>777</b>		3 <del>state</del>			***	
MW5S	03/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	1000	<del></del> 3
MW5S	06/19/07					Called Provide State	2 10 1 1		<del>202</del> 1)
MW5S	09/19/07					•••			
MW5S	12/26/07	2000 S		222.1				123326	
MW5S	03/26/08				10 <del>20 20</del>	State:			(a. Secondary) Hereitary
MW5S	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		
MW5S	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		<del></del> ).
MW5S	12/22/08	i <del>nte</del> si	<b></b>	1000	5. <b>****</b>	S <b>4077</b> :	1.000		<del>हेनले</del> ३)
MW5S	03/02/09	1755 J	7550	77.75	0.000	- <del>2011</del>		377	
MW5S	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
MW5S	11/09/09			222					
MW5S	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50		222)
MW5S	10/27/10 - Present	Not analyzed for the	ese analytes.						
R ALAZO	05/11/00								
IVIVO	05/11/88		22772) 22222		2.5555 2.5555			<b></b>	
IVIVV6	00/17/88						1000 B	2400 N	1997-114 
IVIV/6	00/00/88								
IVIVIG	06/23/88			<u></u>					

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Well	Sampling	EDB	1.2-DCA	ТВА	DIPE	ETBE	TAME	Ethanol	Add'l VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW6	06/28/88	· · · · · ·							
MW6	07/13/88	12122 12122	1995 (A. 1997)	1,253	1 <u>222</u>				
MW6	08/05/88	11120	10010			1000		2020	2.202 V
MW6	08/12/88				0.000		12224	2222	225
MW6	08/17/88								
MW6	08/26/88				12.001				
MW6	09/07/88			- 34619		14002			
MW6	10/24/88	Well destroyed.						2472	RES
MW7	07/13/88-03/23/04	Not analyzed for thes	se analytes.						
MW7	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
MW7	09/21/04			(steel				<100	000
MW7	03/28/05			1. <del>1.1.1.</del>	3.555		<del></del> )	<del></del> ),	
MW7	06/20/05	<del>7777</del> 0							
MW7	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	< 0.5		
MW7	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<u></u>	
MW7	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
MW7	06/22/06	<0.500	2.18	<10.0	<0.500	<0.500	<0.500	<u>240</u> 3	1.000
MW7	09/19/06	<del></del> )		0				<b>***</b> )	
MW7	12/20/06	<del></del> ):							
MW7	03/20/07								
MW7	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500		
MW7	09/19/07		t i bade	(7 <u></u>	N and N	200			100
MW7	12/26/07	2003	2011	3232			1		1222
MW7	03/26/08							4440)	0244
MW7	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		
MW7	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		
MW7	12/22/08								
MW7	03/03/09			5 <u></u>					
MW7	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50		19 <u>11</u>
MW7	11/09/09	440.5	1000		1202	12012	2429	2222	(1999) (1999)
MW7	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	642	
MW7	10/27/10 - 02/17/15	Not analyzed for thes	se analytes.			0.00	0100		
MW7	05/20/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW8	10/01/89 - 06/17/02	Not analyzed for thes	se analytes.						
MW8	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5		1 <u></u>
MW8	12/22/03	944C)				100 B ( )	2440	2005	1000
MW8	03/23/04			(1 <del>939)</del>				****	1000
MW8	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
MW8	12/20/04	<del></del>						<100	-
MW8	03/29/05		144					<100	
MW8	06/21/05					12220	1999 (Maria)	<100	

#### TABLE 2B ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399

2991 Hopyard Road Pleasanton, California (Page 5 of 17)

Well	Sampling	EDB	1,2-DCA	ТВА	DIPE	ETBE	TAME	Ethanol	Add'I VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
M\\\/8	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
M\\\/8	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	< 100	
M\A/8	03/22/06	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	
M\V/8	06/23/06	<0.00	<0.00	<10.0	<0.50	<0.50	<0.50	<100	
M\\/8	09/20/06	-0.500	40.000	410.0	-0.000	-0.500	-0.000	<100	
MW/8	12/20/06	121731	1-251132	(12-5				<100	
MW/8	03/21/07	1997	V 2317	10005		17,771 17,771		<100	
MW8	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	
MW8	09/18/07	-0.000	-0.000		-0:000	-0.000	-0.000	<100	
MW8	12/27/07							<100	
MW/8	03/27/08							<100	
MW8	06/26/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	
MW8	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.00	<100	
MW8	12/23/08	-0.00	-0.00	-20	-0.00	-0.00	-0.00	<100	
MW8	03/04/09	000000 00 <u>0000</u>	7 <u>222</u>	1222	2004-5 2 <u>014-</u> 5	2007 2007		<50	
MW8	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
MW8	11/10/09	200	0100	(1999)	i di di di		-0100	<50	
MW8	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
MW8	10/27/10 - 08/26/14	Not analyzed for thes	e analytes.		0.00	0100	0.00		
MW8	11/17/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW8	02/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW8	05/19/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW9	10/03/89 - 09/26/00	Not analyzed for thes	se analytes						
MW9	11/03/00	Well destroyed.							
MW9A	12/28/00 - 12/20/04	Not analyzed for thes	se analytes.						
MW9A	03/29/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
MW9A	06/20/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
MW9A	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	1942
MW9A	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	
MW9A	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
MW9A	06/23/06	<0.500	<0.500	49.0	<0.500	<0.500	<0.500	<100	
MW9A	09/19/06							<100	
MW9A	12/20/06			1949				<100	
MW9A	03/21/07			1222				<100	
MW9A	06/20/07	<0.500	<0.500	<10	<0.500	<0.500	<0.500	<100	1000
MW9A	09/18/07							<100	
MW9A	12/27/07		- <del></del>	(ette)				<100	
MW9A	03/27/08	0.777			1170/		To Do	<100	
MW9A	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	
MW9A	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	
MW9A	12/23/08	10000		1202				<100	1222

#### TABLE 2B ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 6 of 17)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'I VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW/9A	03/04/09					0222	1222	<50	222
MW9A	06/24/09	<1.0	<1.0	8.5p	<1.0	<1.0	0.24p	<100	1000 C
MW9A	11/10/09						0.2 10	<250	(11) (m)
MW9A	06/01/10	<2.5	<2.5	<50	<2.5	<2.5	<2.5	<250	
MW9A	10/28/10							<50	
MW9A	06/09/11 - Present	Not analyzed for the	se analvtes.						
			,						
MW10	10/12/89 - 12/20/04	Not analyzed for the	se analytes.						
MW10	03/28/05					2200	1222	<100	<u></u>
MW10	06/20/05							<100	with .
MW10	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
MW10	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	
MW10	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	335 (
MW10	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	
MW10	09/19/06	1201017			2525		1000	<100	
MW10	12/19/06			<del>232</del> 0	12.222	21	1000	<100	2023
MW10	03/20/07		<del></del> :	<del></del> .::				<100	1111) 1
MW10	06/19/07	-	<del></del>	<del></del>				<100	
MW10	12/26/07	<b>ENE</b>		<del>333</del> 11		0.5.5.5		<100	<del></del> 2
MW10	03/26/08							<100	
MW10	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	
MW10	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	
MW10	12/22/08		(111)	<u>1117</u>	2000	<u></u>		<100	12220
MW10	03/02/09							<50	Histor (
MW10	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
MW10	11/09/09				2.555	2007	3-0-0-5	<50	HTTP://
MW10	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	<del></del> (:
MW10	10/28/10	111 ( I I I I I I I I I I I I I I I I I	<u></u> ?	200	72122			<50	
MW10	06/09/11 - Present	Not analyzed for the	se analytes.						
1.0.4/4.0	444000 004000								
	11/10/89 - 09/16/02	Not analyzed for the	se analytes.						
	12/17/02	 <0 5		<10	<0 F	<0 E		-100	
	00/21/04	<0.5	<b>~0.5</b>	<10	<0.5	<0.5	<0.5	<100	
	03/20/05			5555	Valat Second	1	235 <u>5</u> 3	5757) 1979-19	Territor ()
	00/20/05	<0.5	-0.5	<10	 -0 5		<0 F		
	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
	06/22/06			<10.0	<0.50	<0.50		<0U	
	00/22/00	~0.000	<b>~0.000</b>	~10.0	S0.500	~0.000	N00.0V		<del></del> 2
	12/10/06	976725 32.035	77777 2020	1749. 2002	(1 <del>72),</del> 15-55-25	2000 2000			NOTE: R
	03/20/07				1000	2000 C	2275	SARG BOAN	7782.4 66497
	06/10/07					1222		1010 Feb	
	00/10/01								

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Well	Sampling	EDB	1,2-DCA	ŤВА	DIPE	ETBE	TAME	Ethanol	Add'I VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	'(µg/L)	(µg/L)	(µg/L)	(µg/L)
 MW/11	09/18/07		2225	2222	1.222	1222			
MW11	12/26/07				and a second sec		1000		
MW11	03/26/08		222		20265				
MW11	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		2550
MW11	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		
MW11	12/22/08								
MW11	03/03/09			TO BE A					
MW11	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
MW11	11/09/09		1111	2010			-2427		<u></u>
MW11	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
MW11	10/26/10 - Present	Not analyzed for the	se analytes.						
			·						
MW12	08/30/00	Well destroyed.							
MW12A	09/26/00 - 06/17/02	Not analyzed for the	se analytes.						
MW12A	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
MW12A	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	101710
MW12A	09/20/04			:				<100	
MW12A	03/28/05		5 <b>55</b> 6	Smen					
MW12A	06/20/05		<del></del> .(		1973				
MW12A	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		1000
MW12A	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		10.255
MW12A	03/21/06	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	1 3 4 5 1 1 4 5 5 5
MW12A	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500		
MW12A	09/19/06	<del>() ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( </del>		( <b>1999</b> )					2. <u>1411</u>
MW12A	12/20/06	<del>855</del> 0	<del>555</del> 1	8 <del>855</del>		9 <del>-11-</del> 2			:C <del>HER</del>
MW12A	03/21/07				1 <b>3375</b> 1		1000 C		( <del>***</del>
MW12A	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500		(1010,0)
MW12A	09/18/07								
MW12A	12/26/07			(*****					
MW12A	03/26/08				0.50				
MVV12A	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	< 0.50		51 <b>4314</b>
MVV12A	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		30 <del>000</del>
IVIV12A	12/22/08			0. <del>000.</del> 1974-99	1 <del>378</del> 3				(1999)
IVIVV12A	03/02/09		-0 E0		-0.50				
MAK40A	11/00/00	<0.50	<0.50	<10	<0.50	<0.50	<0.50		1999 B
	06/01/10		<0.50	~10	<0.50	<0.50			
IVIVIZA	10/07/10 09/06/44	SU.DU		< IU	SU.50	<0.50	<0.50		1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 -
	10/27/10 - 00/20/14	Not analyzed for the		~5.0	<0.50	<0.50	-0.50	~50	ND
	02/18/15		<0.50	<0.U	<0.50	<0.50	<0.50	<50	
NIVV 12/1	05/20/15	<0.00 <0 E0	<0.50	~5.0	<0.00	<0.00	~U.DU	>0U	
IN AA 17W	V3/20/15	~0.50	<b>~0.30</b>	~3.0	NU.3U	<b>NO.50</b>	<b>NU.5U</b>	~50	ND

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'I VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
N/14/12	00/26/00 06/47/02	Not encly and for the	en analitan						
M/A/13	09/20/00 - 00/17/02			<10	<0.5	<0.5	<0.5		222.5
N/\/12	09/10/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
M///13	00/21/04	<b>~0.5</b>	-0.5	<10	-0.0	-0.5	-0.5	<100	H4102
M\A/13	03/28/05	-555-0	857 - 20	2010		1000	1271	-100	
M\A/13	05/20/05	2000		57.N 23.00	0000	0750		25975 31352	860
M\A/12	00/20/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	142220	4220
M\A/13	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
M\A/12	02/21/06	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	
MIN/42	05/21/00	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	-00	855 C
MA/12	00/22/00	~0.500	~0.500	<10.0	~0.500	~0.000	~0.000	1777-C	124764
	12/20/06					1 <b>555</b> 7252		1977) 1973)	55120
IVIVIJ	12/20/00			555 244	25555 02705	-5555 1.5865		5555A 44845.0	55550 4380.0
IVIVI J	03/21/07	<0.500	<0 500	<10.0	<0.500	<0 500	<0 500	1201-0	Eat20
	00/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500		
	09/18/07								
IVIV 13	12/26/07				) <del></del>				
IVIV13	03/26/08				<0 E0		-0.50		<del>696</del> )
MVV13	06/25/08	<0.50	<0.50	<20	< 0.50	<0.50	<0.50		7.7.7.1
MW13	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	6775) 2710	5375-2 
MW13	12/22/08		1000 N						
MW13	03/02/09								***
MVV13	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
MVV13	11/09/09								
MVV13	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50		<del>510</del> 2
MW13	10/27/10 - 08/26/14	Not analyzed for the	se analytes.		.0.50	.0.50	.0.50	.50	
MW13	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW13	02/18/15	< 0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW13	05/20/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW14	09/26/00 - 06/17/02	Not analyzed for the	se analytes.	-10	-0 F	40 F	-0 F		
MVV14	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5		200
MVV14	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
MVV14	09/21/04		975254) 2010-0	5555 5557	(1 <del>777)</del>	10000		<100	
MVV14	03/28/05								
MW14	06/20/05		~ =						
MW14	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
MW14	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		<del>886</del> 00
MW14	03/21/06	< 0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	1005C/
MW14	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500		
MW14	12/20/06								
MW14	03/20/07								
MW14	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	144.3	
MW14	09/19/07		Hand I	***		( Here:			

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'I VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW14	12/26/07		1446 (	222	1000	724427	20025		<u>116</u> 7)
MW14	03/26/08							200	222
MW14	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		
MW14	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50		
MW14	12/22/08	<b>777</b> //			2000				
MW14	03/02/09								
MW14	06/24/09	< 0.50	<0.50	<10	< 0.50	< 0.50	<0.50		
MW14	11/09/09		2010	2222	242			<u>1111</u> 17	<u>1000</u>
MW14	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50		2533
MW14	10/27/10 - 08/26/14	Not analyzed for the	se analytes.						
MW14	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW14	02/18/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW14	05/20/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
014/4	00/04/00 00/46/00	Net en el me d'éc d'ha							
0101	10/17/02	Not analyzed for the	se analytes.						
0001	12/17/02			~***					
0101	03/29/05						***	<100	
01/1	00/21/05	<0 F	<0 F	ann <10	<0 F			<100	
01/1	10/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	35455
0001	12/21/00	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	1.000
01/1	05/22/06	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50	No.
0\\/1	00/22/00	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	
01/1	12/20/06							<100	
01/1	02/21/07							<100	
01/1	05/21/07	<0.500	<0.500	<10.0	<0.500			<100	
01/1	00/20/07	-0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	1.000
0\1	12/27/07		45555 V2555	(5079) (5079)	2002 Visitize		55710 1939	<100	
01/1	03/27/08		031122	1000			5015-1 10111-1	<100	0.000 1349
0\\/1	06/25/08	<0.50	<0.50	<20	<0.50	<0.60	<0.50	<100	
OW1	09/17/08	<0.50	<0.50	33	<0.50	<0.50	<0.50	<100	025389
OW1	12/23/08	-0.00	-0.00		-0.00	-0.00	-0.50	<100	
OW1	03/04/09							<50	
OW1	06/24/09	100						-00	
OW1	11/10/09	1000					<u>202</u> 2)	<50	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -
OW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	0222
OW1	10/26/10							<50	9.424
OW1	06/10/11 - Present	Not analyzed for the	se analvtes.						
		,							
OW2	09/24/99 - 09/16/02	Not analyzed for the	se analytes.						
OW2	12/17/02	2 <del>000</del>					<del>,</del>		200
OW2	06/17/03 j	·	12.11	-					
OW2	12/22/03	3444	3 <b>222</b>	(1994)		12224		1100	

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'l VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
OW2	03/23/04	02102	2422	222		222	HH)		(***
OW2	12/20/04	(1 <del>111)</del>	3 <b>444</b>	1000		12222		<100	
OW2	03/29/05		: <del></del>				<u></u> )	<100	
OW2	06/21/05		्रम्सम			3 <del>3133</del> 0		<100	-
OW2	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	: <del>Ato</del>
OW2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	1000
OW2	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
OW2	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	
OW2	09/20/06	(3 <del>335)</del>					2010	<100	2019
OW2	12/20/06				1 <del>444</del>		2000	<100	
OW2	03/20/07	.9 <del>2728</del>	2-111-1			***		<100	
OW2	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	
OW2	09/18/07	3.555					2217	<100	2000
OW2	12/26/07			i <del>nne</del>				<100	
OW2	03/26/08	12202	- <u></u>		200			<100	
OW2	06/25/08	<0.50	<0.50	330	<0.50	<0.50	<0.50	<100	
OW2	09/17/08	<0.50	<0.50	55	<0.50	<0.50	<0.50	<100	5 <u>-111-1</u>
OW2	12/22/08		***					<100	( <del>-11-</del>
OW2	03/03/09	ंग्रीहरू					0.07	<50	1000
OW2	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	(****
OW2	11/09/09	Serves					2-1-1	<50	
OW2	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
OW2	10/27/10							<50	
OW2	06/10/11 - 02/17/15	Not analyzed for the	se analytes.						
OW2	05/18/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW1	12/22/99 - 03/28/02	Not analyzed for the	se analytes.						
PMW1	06/17/03	1375	1997		1999 B			S <del>tati</del>	
PMW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	3 <del>312</del>
PMW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50	1997 - C
PMW1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
PMW1	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	
PMW1	09/19/06						and a	<100	
PMW1	12/19/06	3 <del>434</del>	1. alter		i <del>nte</del> 2	<del>1111</del> ))		<100k	
PMW1	03/20/07						0.000	<100	
PMW1	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	
PMVV1	09/18/07							<100	
	12/20/07				194986		5 <b>111</b>	<100	
PIMW1	03/26/08						10.50	<100	
PMW1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	
PMW1	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	
PMW1	12/22/08		1999 V				0.000	<100	Control of
PMVV1	03/02/09				••••		0.000	<50	

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'l VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW1	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
PMW1	11/09/09						-0:00	<50	2019
PMW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
PMW1	10/28/10							<50	
PMW1	06/09/11 - 08/26/14	Not analyzed for the	se analytes					-00	
PMW1	11/18/14	< 0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW1	02/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW1	05/19/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.00	<50	ND
					-0100	-0.00	-0100		NB
PMW2	12/22/99 - 03/19/02	Not analyzed for the	se analytes.						
PMW2	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
PMW2	12/17/02			1555			(तर्ततः)		0 <del>555</del>
PMW2	03/28/03	10.00 10.00	- Promo						
PMW2	03/23/04	1010	1/245-2	1000					
PMW2	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	05.425
PMW2	03/29/05		0.000	:		245		<100	2004
PMW2	06/21/05		2 <del>111</del>	2 <del>41/1</del>				<100	( and a
PMW2	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
PMW2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50	3 <del>555</del>
PMW2	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
PMW2	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	
PMW2	09/20/06	2444	2 <del>222</del>	2010				<100	02021
PMW2	12/20/06	-	-	Server 1				<100	2 <u>222</u>
PMW2	03/20/07		3 <del>866</del>					<100	
PMW2	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	
PMW2	09/18/07		1.000	201001			<del></del> 3	<100	:: <del>::::</del> :
PMW2	12/26/07							<100	5 <del>555</del>
PMW2	03/26/08	1.000	1000				<del></del>	<100	
PMW2	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	
PMW2	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	2442
PMW2	12/22/08	10 <del>0000</del>					<del>222</del> )	<100	(1444)
PMW2	03/03/09		Same	SHAR			1111 ( I	<50	
PMW2	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	0.000
PMW2	11/09/09	112110						<50	1.000
PMW2	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
PMW2	10/28/10			1000		121221		<50	2.124
PMW2	06/10/11 - 11/17/14	Not analyzed for the	se analytes.						
PMW2	02/16/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW2	05/18/15 n						<del></del> 6		
PM\\//2	12/22/00 - 03/23/04	Not analyzed for the	se analytes						
PMW/3	06/22/04		<0.5	<10	<0.5	<0.5	<0.5	<100	-
DIVIV3	00/21/04	-0.0	-0.0	~ 10	-0.0	~0.0	<b>~0.0</b>	<100	1999 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -
1 101000	00/21/04							~100	

12.1

### TABLE 2B ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road

Pleasanton, California

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'l VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW3	12/20/04		1222	2.44ar	1222			<100	(****
PMW3	03/29/05		2222	1222	(2222)			<100	1/2524
PMW3	06/21/05	31 <del>6181</del>						<100	3 <b></b>
PMW3	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	3 <del></del>
PMW3	12/21/05	<0.5	<0.5	<10	< 0.5	<0.5	<1	<50	
PMW3	03/22/06	< 0.50	<0.50	<10	<0.50	<0.50	< 0.50	<50	
PMW3	06/22/06	<0.500	<0.500	<10.0	< 0.500	<0.500	<0.500	<100	3
PMW3	09/19/06	202412	3 <b>222</b>	1000				<100	
PMW3	12/20/06	:(242		200		12112 (	Ebo /	<100	
PMW3	03/21/07			(****)				<100	19 <del>19-1</del>
PMW3	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	
PMW3	09/18/07	0.000	2775	( <b>****</b> )	: <del></del>	<del></del> .		<100	
PMW3	12/27/07						<del></del> 8	<100	3 <del>488</del>
PMW3	03/27/08	1000						<100	
PMW3	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	< 0.50	<100	
PMW3	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	- 2022
PMW3	12/23/08						999 (	<100	2222
PMW3	03/04/09	ा <del>रना</del>	- <del>515</del>	: <del></del> -				<50	
PMW3	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
PMW3	11/10/09						1000	<50	-
PMW3	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
PMW3	10/26/10	2444	1000			(11072°)		<50	
PMW3	06/10/11 - 08/26/14	Not analyzed for the	se analytes.						
PMW3	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW3	02/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW3	05/19/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW4	12/22/99 - 03/23/04	Not analyzed for the	se analytes						
PMW4	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
PMW4	09/21/04			100	-0.0	-0.0	40.0	<100	1000
PMW4	03/28/05						1202	-100	12122
PMW4	06/21/05						1220		
PMW4	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
PMW4	03/22/06	< 0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
PMW4	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500		
PMW4	09/19/06	( <u></u>			(1111)	22210		2002	
PMW4	12/20/06					2012.)	0222		
PMW4	03/21/07	3 <del>175</del>							
PMW4	06/20/07	< 0.500	<0.500	<10.0	<0.500	<0,500	<0.500		
PMW4	09/18/07								
PMW4	12/27/07		202						
PMW4	03/27/08		122			2524 2524	(1990)		
PMW4	06/26/08 r	<0.50	<0.50	<20	<0.50	<0.50	<0.50	(marked) (marked)	

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#### TABLE 2B ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 13 of 17)

Well	Sampling	EDB	1.2-DCA	ТВА	DIPE	ETBE	TAME	Ethanol	Add'I VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µq/L)	(ug/L)	(ug/L)	(ua/L)	(ua/L)
	00/04/00				(10-7	(P3/	(P3'-)	(-9/	(P3/-)
PMVV4	03/04/09						(Fight		
PMVV4	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
PIVIVV4	11/10/09								
PIVIVV4	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
PIMVV4	10/28/10			777.	0000 ()	1177	5975	191126	2000
PIVIVV4	06/09/11 - Present	Not analyzed for the	se analytes.						
DMM/6	12/22/00 00/16/02	Not apply and for the	aa analutaa						
P WWyJ	12/22/99 - 09/10/02	Not analyzed for the	se analytes.						
DMMA	02/28/02	. <del></del> ,							
	03/20/03		HE FEAR LOC		5 B.C.				
	05/25/04	<0 F	-0 F	~10	-0 E	<0 E	-111 -0 F		
DMAAF	00/22/04	<0.5	<0.5	< 10	<0.5	<0.5	<0.5	<100	2000-2
PIVIVO	109/21/04 J		2005			1000		<100	
PIVIVO	12/20/04 J							<100	
PIVIVS	03/28/05					***		<100	
PIVIV5	06/21/05							<100	
PMVV5	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
PMVV5	03/22/06 ]	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	***
PMW5	06/23/06	<0.500	2.24	<10.0	<0.500	<0.500	<0.500	<100	1000
PMW5	09/20/06							<100	
PMW5	12/20/06	12012	222		"1 <u>4110</u>			<100	
PMW5	03/21/07		1 <b>111</b> 1	( <b>1997</b> ))		2 <b>222</b>		<100	
PMW5	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	<b>222</b> 0
PMW5	09/18/07				2,000			<100	
PMW5	12/26/07		577 C	<del></del> ()	1000	3 <del>575</del>		<100	
PMW5	03/26/08	***				0.000	) <del></del>	<100	55552
PMW5	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	
PMW5	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	
PMW5	12/22/08	(###C)			2. <del>2142</del>			<100	
PMW5	03/03/09	H+++	<b>HHH</b>		:(****			<50	
PMW5	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
PMW5	11/09/09		<del></del>	<b></b> ()		1.000		<50	<del></del> )
PMW5	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
PMW5	10/26/10				(1 <u>220</u>			<50	
PMW5	06/10/11 - Present	Not analyzed for the	se analytes.						
PMW6	12/22/99 - 03/23/04	Not analyzed for the	se analytes.						
PMW6	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	<del>810</del> 1
PMW6	03/28/05		777			Sector 6	1000		<del>nda</del> (
PMW6	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	<del>3349</del> .0
PMW6	06/22/06	<0.500	2.17	<10.0	<0.500	<0.500	<0.500		
PMW6	09/19/06		<u></u>	<u>900</u> 1	9222				
PMW6	12/20/06				0.000		1		

1.0

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'I VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
	03/20/07				02085				
PMW6	03/26/08								
PMW6	12/22/08								
PMW6	03/03/09								
PMW6	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
PMW6	11/09/09						-0.00	533×0	REF
PMW6	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	10025) 10025)	
PMW6	10/26/10 - Present	Not analyzed for the	se analvtes.						
		,							
VR1	03/24/92 - 06/18/02	Not analyzed for the	se analytes.						
VR1	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5		
VR1	12/17/02	<b></b>			5.000			HOD 8	जनीत
VR1	06/17/03								
VR1	09/22/03	(1997) V		9.000				****	
VR1	12/22/03	101),	: <del>111</del>	3-112	5202				1202
VR1	03/23/04		( <del>466</del>	2 <del>444</del>			( <u>1111</u> )	<b>144</b> 16	
VR1	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
VR1	12/20/04		2444	1.2.2.2	1 - 121 - 14	20023		<100	1022
VR1	03/29/05		2 <b>14 14</b>					<100	202
VR1	06/20/05		19 <del>111</del>	. <del></del>				<100	
VR1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	
VR1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	1.1000
VR1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	\
VR1	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	
VR1	09/19/06	2001	20 <b>101</b>					<100	0200
VR1	12/20/06					- 2112 4		<100	
VR1	03/20/07				inter-			<100	
VR1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	< 0.500	<50.0	
VR1	09/18/07	14 m.	9. <del>9749</del>		1000			<100	
VR1	12/26/07				-		1414 <u>4</u> 5)	<100	
VR1	03/27/08	<del>11</del>	2 <del>598</del>				HINE (	<100	() <del></del>
VR1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	
VR1	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	8.000
VR1	12/23/08		7 <u>6 7 7 6</u>	222				<100	
VR1	03/04/09	345-25	3 <b>440</b>	2000		(and the second s		<50	2 <u>222</u>
VR1	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	3.000
VR1	11/10/09						<u>1999</u>	<50	
VR1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	1
VR1	10/28/10		3. <del>9-00</del>		(ania)			<50	: <del></del>
VR1	06/09/11 - Present	Not analyzed for the	se analytes.						
VR2	06/30/99 - 09/25/05	Not analyzed for the	se analytes.			-			
VR2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50	8

Well	Sampling	EDB	1.2-DCA	ТВА	DIPE	ETBE	TAME	Ethanol	Add'I VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
 \/@2	02/22/06	<0.50	<0.50	<500	<0.50	<0.50	12	<50	
	05/22/06	<0.50	<0.50	~300	<0.50	<0.50	1.2	<100	
	00/23/00	<0.500	<0.500	239	<0.500	<0.500	1.97	<100	
	12/20/06				<del></del>			<100	
	12/20/00			1200	0.00	2.555	251252	<100	
	03/21/07	-0.500	-0 500	504.00	-0 500	-0 500	0.47	<100	
VRZ	06/19/07	<0.500	<0.500	504.00	<0.500	<0.500	3.47	<00.0	
VRZ	09/18/07							<100	
VR2	12/26/07			***				<100	
VR2	03/26/08					(1 <del>111)</del>		<100	
VR2	06/25/08	<0.50	<0.50	380	<0.50	<0.50	2.8	<100	Here 2
VR2	09/17/08	<0.50	<0.50	320	<0.50	<0.50	2.1	<100	<del>131</del> 2
VR2	12/22/08					C-TTE		<100	
VR2	03/03/09							<5,000	
VR2	06/25/09	<50	<50	<1,000	<50	<50	<50	<5,000	<u></u> 0
VR2	11/09/09			<u>2012</u> 69	1999 C	2 <del>111</del>		<10,000	2000 C
VR2	06/01/10	<100	<100	<2,000	<100	<100	<100	<10,000	
VR2	10/26/10				Cates			<10,000	<del></del> (
VR2	06/09/11 - Present	Not analyzed for thes	e analytes.						
	00/00/00								
VR3	06/30/99			****	1000				<b>100</b>
VR3	08/03/99								
VR3	09/24/99	1015		<del>200</del> 0)	() <del></del>			and a second and	Here (
VR3	11/05/99	Well destroyed.							
VR4	06/30/99								
VR4	08/03/99				1				
VR4	09/24/99		1000	1995. A		200			
VR4	11/05/99	Well destroyed							
	11100.00								
Off-Site Munic	ipal Pleasanton Wel	<u>l No. 7</u>							
Well No. 7	07/17/89			<del></del> )	2000		2000		
Well No. 7	07/18/89			<del>515</del> 5	3.5115	State			<del></del> )
Well No. 7	07/19/89			17.47.)	0.555	1000			
Well No. 7	07/20/89	<0.5z	<0.5z	<del></del>					ND
Well No. 7	07/21/89	12222	2221		0202	02002	1222		<u>1993 (1997)</u>
Well No. 7	07/26/89			222	3.444			1005 S	
Well No. 7	08/02/89 β	<0.5α	<0.5α	-	:: <del>:::::</del>				ND
Well No. 7	08/03/89	i <del>n the</del> l							
Well No. 7	08/17/89	3 <del>7 10 1</del> .)	<b></b> 5	<del>777</del> 1		8.000			<del>555</del> 2

Grab Groundwater Samples

Prior to 02/03/06 - Not analyzed for these analytes.

(Page 16 of 17)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol	Add'l VOCs
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
BH1	02/03/06	<0.5	<0.5	<20	<0.5	<0.5	<0.5	<100	2
BH2	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
BH2	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
BH3	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	0.22p	<50	
BH3	01/10/11	<0.50	<0.50	13	<0.50	<0.50	0.19p	<50	<del></del>
BH4	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	7 <u>1.11</u>
BH4	01/11/11	<5.0	<5.0	<100	<5.0	<5.0	<5.0	<500	3 <u>222</u>
BH5	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	2.000
BH5	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	3775
BH6	01/12/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
BH6	01/12/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	
BH7	01/12/11	<5.0	<5.0	68p	<5.0	<5.0	<5.0	<500	: <del></del>
BH7	01/12/11	<1.0	<1.0	<20	<1.0	<1.0	<1.0	<100	
BH8	01/13/11	<0.50	<0.50	14	<0.50	<0.50	<0.50	<50	
BH8	01/13/11	<0.50	<0.50	49	<0.50	<0.50	<0.50	<50	
BH9	01/13/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	2112-1
BH9	01/13/11	<0.50	<0.50	12	<0.50	<0.50	<0.50	<50	
BH10	01/14/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	: <del>***</del>
Notes:									
TOC	=	Top of well casing elevation;	datum is mean sea lev	vel.					
DTW	=	Depth to water.							
GW Elev.	=	Groundwater elevation; datur	n is mean sea level. G	Froundwater elevation	ns adjusted for LPH, v	vhen present, using a	n average specific gr	avity of 0.75 for gaso	line.
NAPL	=	Non-aqueous phase liquid.							
TPHd	=	Total petroleum hydrocarbon	s as diesel analyzed u	sing EPA Method 80	15 (modified).				
TPHg	=	Total petroleum hydrocarbon	s as gasoline analyzed	d using EPA Method	8015B.				
MTBE	=	Methyl tertiary butyl ether and	alyzed using EPA Meth	nod 8206B; prior to N	larch 2005 analyzed i	using EPA Method 80	21B unless otherwise	e footnoted.	

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.

ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.

TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.

TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.

EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.

1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.

DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.

(Page 17 of 17)

Notes:		
Ethanol	Ξ	Ethanol analyzed using EPA Method 8260B.
Add'l VOCs	=	Additional volatile organic compounds analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
ND	=	Not detected.
<	=	Less than the stated laboratory reporting limit.
	=	Not measured/Not sampled/Not analyzed.
а	=	Water level recorded during pumping of well MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
с	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
e	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
i	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered
		representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
I	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Insufficient water to sample.
0	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
р	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
S	=	Technician inadvertently did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
		Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
v	=	Analyte detected in equipment blank; result suspect.
w	=	Sample collected prior to purging the well.
x	=	Water level recorded during pumping of Pleasanton Well No. 7.
У	=	Tetrachloroethene.
z	=	Analyzed using EPA Method 502.2
α	<b>1</b>	Analyzed using EPA Method 524.2.
β	:=	Sample collected from a sample port at the surface.
δ	=	Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
3	=	Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L),
		naphthalene (8 µg/L), and phenanthrene (12 µg/L).

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# TABLE 3WELL CONSTRUCTION DETAILSFormer Exxon Service Station 733992991 Hopyard RoadPleasanton, California(Page 1 of 2)

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Well Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
MW1	d	04/01/88	:: <del></del>	320.52	Sch-40 PVC	57	57	10	4	32-57	0.020	30-57	#3 Sand	Zone 1
MW2		04/02/88	07/12/88	322.29	Sch-40 PVC	57	57	10	4	37-57	0.020	34-57	#3 Sand	
MW3		04/04/88	08/29/88	322.56	Sch-40 PVC	60	60	10	4	36-56	0.020	35-60	#3 Sand	
MW4	d	04/06/88		321.56	Sch-40 PVC	60	60	10	4	37-57	0.020	36-60	#3 Sand	Zone 1
MW5D	d	05/10/88		321.79	Sch-40 PVC	82.0	77.5	10	4	67.5-77.5	0.020	64-77.5	#3 Sand	Zone 2
MW5S	d	05/11/88	- <b></b> 	320.52	Sch-40 PVC	58	58	10	4	40-55	0.020	37.5-58	#3 Sand	Zone 1
MW6		05/11/88	10/24/88	322.28	Sch-40 PVC	59	59	10	4	40-55	0.020	36-59	#3 Sand	
MW7	d	07/12/88		321.27	Sch-40 PVC	56.5a	56.5	10	5	28-53	0.020	25-56.5	#3 Sand	Zone 1
MW8	d	09/30/89		321.86	Sch-40 PVC	140	133	14	4	118-133	0.020	114-133	-	Zone 3
MW9		10/04/89	11/03/00	320.26	Sch-40 PVC	57.5	54.5	10	4	34.5-54.5	0.020	34-54.5		
MW9A	d	11/03/00	1999	321.27	Sch-40 PVC	59	58	12.25	6	35-55/55-58c	0.020	33-58	#3 Sand	Zone 1
MW10	d	10/06/89		322.99	Sch-40 PVC	60.5	60	10	4	40-60	0.020	38-60		Zone 1
MW11	d	11/02/89		321.73	Sch-40 PVC	55.5	55	10	4	35-55	0.020	33-55		Zone 1
MW12		08/17/00	08/30/00		Sch-40 PVC	132	132	8.33	2	114.5-131.5	0.020	112.5-132	#3 Sand	
MW12A	d	08/30/00		322.62	Sch-40 PVC	136	130.5	8.33	2	115.5-130.5	0.020	113.5-130.5	#3 Sand	Zone 3
MW13	d, b	08/23/00	5555	322.71	Sch-80 PVC and Steel	73	73	8.33	2	61.5-72	0.020	57.5-73	#3 Sand	Zone 2
MW14	d	08/29/00		321.24	Sch-40 PVC	143	143	8.33	2	121.5-136.5	0.020	119.5-143	#3 Sand	Zone 3
OW1		-		321.44	1000		6446		4	е				Perched
OW2	d		- <del></del>	321.55	Smee	Here:	****		4	e				Perched
PMW1	d	12/16/99		322.75	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW2	d	12/16/99		322.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched

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## TABLE 3 WELL CONSTRUCTION DETAILS Former Exxon Service Station 73399 2991 Hopyard Road 2991 Hopyard Road Pleasanton, California (Page 2 of 2) (Page 2 of 2)

3	_													
		Well	Well	Elevation	Well	Total	Well	Borehole	Casing	Screened	Slot	Filter Pack	Filter	Water
Well		Installation	Destruction	тос	Casing	Depth	Depth	Diameter	Diameter	Interval	Size	Interval	Pack	Bearing
Number		Date	Date	(feet)	Material	(feet)	(feet)	(inches)	(inches)	(feet)	(inches)	(feet)	Material	Zone
PMW3	d	12/16/99		321.27	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW4	d	12/16/99		321.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW5	d	12/16/99		320.04	PVC	35.5	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW6	d	12/17/99	-	321.38	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
VR1	d	10/24/88	1410)	321.00	Sch-40 PVC	30	30	10	4	10-30	0.020	10-30		Perched
VR2		11/20/89		320.18	Sch-40 PVC	45.5	45.5	8	2	35-45	0.020	33-45.5		Zone 1
VR3		11/20/89	09/24/99	318.73	Sch-40 PVC	35.5	35.5	8	2	5-35	0.020	4-35.5		17 <del>1111</del>
VR4		11/24/89	09/24/99	321.19	Sch-40 PVC	35.5	35.5	8	2	12.5-32.5	0.020	4-35.5		

Notes:

а

b

d

е

TOC = Top of well casing elevation; datum is mean sea level.

PVC = chloride.

--- = Information not available.

= The total depth measured in well MW7 does not match the well completion log. On 16 September 2002, the total depth was measured as 59.83 feet below top of casing.

= PVC screen from 61.5-72 feet, stainless steel blank from 11.5-61.5 feet, PVC blank from surface to 11.5 feet.

c = Depth of PVC sump at base of well.

÷.

= Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the southbound

= bridge over Mocho Canal. Elevation = 330.55 feet.

= Well screen is visible near surface and is assumed to extend to near total depth.

### **APPENDIX A**

### **GROUNDWATER SAMPLING PROTOCOL**

#### **GROUNDWATER SAMPLING PROTOCOL**

The static water level in each well is measured with a water level indicator, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume =  $\pi r^2 h(7.48)$  where:

r	=	radius of the well casing in feet
h	=	column of water in the well in feet
		(depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

The wells are purged using dedicated tubing and an inertial pump (WaTerra) with the tubing intake set at the approximate midpoint of the submerged portion of the screened interval of the well.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected using the same dedicated tubing used for purging. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody record.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

Water generated during purging and cleaning is contained and transported off site for treatment and disposal.

### **APPENDIX B**

### FIELD DATA SHEETS

Shaping the Future	5 C C		
Shaping the Future	Designet ID #1 73399		FRI 10h # 7.776
	Subject 10 #: 120/17	11 (1) - 102	Date: 5/18/15
	Subject: 1000 10110 2 00	Que Que Q	Shoot 1 of /
	Equipment Used: 1/10 Tayle FC	r. pung	
	Name(s): )OE D- LEWLS		
	Time Arrived On Site: Time	e Departed Site:	Total Travel:
site	and a second		915
SMORTING			915-930
ned weils			930 - 1030
U ON WEILS			1100 - 1200
UP EQUIAMENT			1200 - 1215
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Site			1630
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25371 Commercentre Drive Suite 250, Lake Forest, CA 92630 Office: 949-457-8950 Fax: 949-457-8956

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<b>Cardno</b> <sup>*</sup>	Daily Field	l Report	
ERI	Project ID #: '73399		ERI Job # 2776
Shaping the Future	Subject: Monitoring	2 Sampling	Date: 5/19/15
	Equipment Used: DTW Tape	, peri pump. waterva	Sheet: / of /
	Name(s): TOF D. LEU	2 PS	
	Time Arrived On Site:	Time Departed Site:	Total Travel:
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te			700-715
EQUIN			715- 736
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25371 Commercentre Drive Suite 250, Lake Forest, CA 92630 Office: 949-457-8950 Fax: 949-457-8956

c	Cardno	Daily I	ield Report		
	ERI Shaping the Future	Project ID #: 733	99 200 - S. N. 100	ERI Job # 2776	
		Equipment Used: DTW 7	tope, waterva, Peri. pi	imp Sheet: 1 of (	
		Time Arrived On Site:	Time Departed Site:	Total Travel:	
an sit	~e			715	
M4S M	eeting			715-730	
Set up eq	woment			730-800	
purged	wells VRI, F	MW5, MWIZA,	MW13, MW50, MW14	807-1318	
Sampled	Wells MWH,	MWT, MWIZA, N	W13, MW, 50, MW14	1005-1440	
off'sit	e '			1600	-
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### Cardno ERI Groundwater M+S Depth To Water

Case Volume=  $H(r^2x0.163)$ 

Location

Project

H=Height of Water Column in Feet r=Radius of well casing in inches

Date

Common conversion factors: 2"=0.163, 4"=0.652, 6"=1.457

Name

277	16	7339	9	5/18/	15	JOE 0	EWIS
WELL	WELL	ODOR?	TOTAL	Pre-Purge	Case	80%	COMMENTS
	DIAMETER	SHEEN?	DEPTH	foot	Volume	r/chrg. DTVV	
PMW6	<u>4</u>		15.71	15.60			Less Thom 6"
Pmw4	4		15.71	15.51			Less Than 6"
pmw2	4		15.48	12.52	1.92	13.11	No sample dry at sample 70 15:48
PMWI	4		15.51	13.34	1.41	13:77	
Рми З	4		15.71	10.90	3.13	11-86	Less Their
OWI	Ч		11.71	11.34	-		G"
MW13	2		70.18	58.05	1.97	60.47	Tubing day 0 10
MWIZA	2		128.01	57.60	11.47.	71.68	casing need hoor and line To fish out.
Mw 14	2		132.22	56.30	12.37	71.48	Luce Them
MW5S	4		54.38	53.89		_	6"
MW5D	4		77.33	57.13	13.17	61.17	a law d The ve
MW4	4		56.59	53.76	1,84	54.32	D- Check value
MW 8	4		133.57	57.10	49.85	72.39	
MWI	4		54.83	52.83	1.30	53.23	1.000
MWIO	4		58.32	57.83			Less mon
ow2	4		12.41	11.23	0.76	11.46	NO SAM RIP
VRI	4		29.98	29,00	0.63	29.19	Ensufficient water
MWI	4		54.23	54.07			Less Them G'
MW7	4		59.49	55.03	2.90	55.92	Value
MW 9A	4		57.02	56.65			6" Wasample
PMW5	4		14.48	13.35	0.73	13.57	FASHFICIANT
VR2	2		43.38		-	(	Dry @ T.D. 43.38

WAT	ER S	AMP	LING	SIT	E ST	ATU	S								Date: 5/18/15
															Inspected by: JOE LEWIS
Cardno	ERI Jo	b No.:	277	6	Stat	ion No.:	7339	9		Site	Addre	ess: 29	91 110	Pyard	RD. Pleasanton, CA
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Well	Weil	Se Sang	ash well	of of	fell con	yell well p	Note	lell abs	Well	Force	,91° *	orun orun	one Building	onorsiteApr	Comments / Well Covers
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PMW6	OK	ON	OK	N	ok	oll	N	OU	OK	NA	NA	NA	NA	OK_	NO LOCH
PMW4	N	on	OK	N	or	OH	4	OK	OK	NA	NA	NA	NA	OK_	NO LOCK
PMW 2	N	N	ok	N	OK	OK	N	OK	OK	NA	NA	WA	NA	or_	NO LOCH 2 scrus missing, 2 stripped
PMWI	N	OK	OK	N	OK	OK	N	OK	OK	NA	NA	NA	NÄ	OK_	NO LOCH, 2/2 Screus stripped
PMW 3	ok	on	OR	N	OK	OK	N	ОЦ	OK	NA	NA	NA	NA	, or	NO LOCH
owi	N	OK	OK	N	ON	OK	N	OR	OR	NA	NA	NA	NA	OK _	NO LOCH, Screws Stripped
MW13	NA	on	OK	on	OK	OK	N	NA	N	NA	NA	NA	NA	OK	cover does not close 2
MWIZA	NA	OK	ON	OK	OK	OK	×	NA	OK	NA	NA	NA	NA	OK	
MW14	NA	OK	N	N	<u>ok</u>	OK	N	MA	OR	NA	MA	NA	NA	OK	
MW55	N	OK	OK	N	OK	ok	N	BN	OK	NA	NH	NA	MA	OK	2/2 screws missing talks brokell
MW50	N	OH	OK	N	OK	OK	N	N	OK	WA	MA	NA	NA	OK	2/2 Screws missing Barans brokum in Tabe
MW4	N	OR	N	N	or	OH	N	N	OR	NA	WA	NA	NA	OK	Screws broken in Tabs
MW8	OK	OK	OR	N	OK	OK	N	OH	OK	NA	NA	NA	NA	OR	No Locle
MWI	N	OK	OK	OK	OU	OK	N	OK	OK	NA	NA	WA	NA	OH	2/2 screws stripped
MWIO	OK_	OH	OH	N	OK	OK	W	OH	OH	NA	NA	NA	NA	OK	NOLOCH
0W2	N	OK	NA	NA	ok	OK	N	N	OK	NA	NA	NA	NK	OK	4/4 screus stripped, 4/4 Tabs stripped
VRI	OK	OK	OH	OH	OK	OK	N	N	OR	NA	NA	NA	MA	04	4/4 Tabs Stripped
MWII	OK	ομ	OK	N	OK	OL	N	OK	ou	NA	NA	NA	NA	OK	NO LOCH
MW7	OK	on	OK	1	OK	OK	N	OR	OR	NA	JUA	NA	NA	OK	4/4 Tabs Stripped
MW9A	N	OK	on	N	OR	OK	N	OK	OR	NA	NA	NA	NA	OH	44 screws missing
PMW5	OK	оц	OK	N	on	OM	Y	OK	OM	NA	NA	WA	NA	OK	NO LOCH
VR2	or	ok	ok	<u>N</u>	on	OK	1	OK	Øn	NA	NA	NA	NK	OK	NO LOCH
					_			_			ļ				
										_					
N = Not re	epairable	e in time a	available	-see con	nments.		Y = '	Yes.			s = S	soit.		g = Gr	affiti on walls.
R = Repa	ired-see	commen	nts				N =	No.			w = \	Nater.		v = Va	grants (or evidence of).
ok = No a	ction ne	eded.									e = E	mpty.		o = Op	pen (not secured).

					GR	ROUND	VATER S	AMPLING	FIELD	LOG				
Client Name	: <u>Exx</u>	onmobi	1	is and the second s	Cardno	ERI Job #	. 2	776			Date: 5	113/1.	Page	1_ of _2_
Location:	73	399		eaning Pe	rformed: _				Case Vo	lume =	TD - DTV	V) x F where F =		
Field Crew:	JOE	LEW.	IS		Analysis					- -	0.163 f 0.652 f	ior 2" in ior 4" in	side-dian side-dian	neter well casing nter well casing
											1.457 f	for 6" in	side-dian	nter well casing
Well ID	Time	Case Volume	Purge Volume	Temp	Cond	рН	Post-Purge DTW	80% Recharge	вв	40mil	Amber	DO	ORP	Comments Well Box Condition
Pmw 1	1237	1.41	2				15.44	N			1			D-+@ 3 gal.
	1257		24	20.4	667	7.86	5/19/15 PMW 1							does not recharge Low flow
PMW2	1329	1.92	2	1			15.43	N						Dry @ 5 gal.
	1344	1	2	19.8	459	7.78								Well does not
	1400	1	4	19.3	510	7.75	N	san	mpie	4				recharge. Dry@ TD LOW Flow 15.48
OW2	1418	0.76	1				11.23	Y						Low flow
	1426 1434 1442		1 2 3	18.9 18.7 18.6	455 492 452	7.65 7.65 7.66	5/19/1 0WZ 1445	5	a					
PMW3	1500	3.13	4				15.15	N						Dry@ 8 gal.
	1530 1600		4 8 12	19.1 18.9	868 912	8,19 8.04	5/19/19 PMW 3 1305	5	1		<u>.</u>			Slow recharge Low flow
MW8	737	49.85	50				57.12	Ý						
	857		50 100 150	16.9 17.0 17.2	1138 1135 116	8.73 8.71 7.77	5/19/19 MW 8 1200	5	•					
MWI	1318	1.30	2				53.22	Y						
	1320 1323 1327		2 4 5	19.5 19.0 18.8	1822 1828 1822	7.75 7.62 7.57	5/19/1 MW1 1342	5		Tra-				
MWY	1434	1.84	2		-	-	53.78	Y						Had TO repair Tubing
	1436		2 4 6	20.2	1600	<u>וף.ר</u> י	5/20/15 NW4 1420				P.			Dry @ 2 gal also repaired check vario Slow rechards

.

					GR	OUND	NATER S	AMPLING	FIELD	LOG				× ×	1		
Client Name	EXXO	m mob	ĩl	-	Cardno E	RI Job #	2-	176			Date: 5	119/1	Page Z	of			
Location: _	7339	<i>¥</i> 9		Field Cleaning Performed:							Case Vo	/ olume =	(TD - DTV	V) x F where F =			
Field Crew:	JOE.	D. LEW	IFS_		Analysis:						0.163 for 2" inside-diameter well casing     0.652 for 4" inside-diameter well casing						
											1.457		Side-ulali	iter wen casing			
Well ID	Time	Case Volume	Purge Volume	Temp	Cond	рН	Post-Purge DTW	e 80% Recharge	BB	40mil	Amber	DO	ORP	Comments Well Box Condition			
MW'7	1500	2.90	3				56.28	N			-			Repaired check 1/21/2	]		
	1510		3	25.0	2.60M	\$ 7.67	5/20/1	5						Dry@4 gal.			
			4				MW 7							Slow recharge.			
			9				1440	1						does not recharg			
VRI	307	0.63	1				29.92	N						Repaired Tubing a	1		
	803		1	19.2	1447	7,83	NOS	sample	In	suffi	cient	war	her	check value.			
			2				at	Sample	Tim	, cl	20115			dry@lgal.			
	0.2.2		3					- /	777		01.5			does not recharge			
mw5	831	0.73	1											Dry@ 1.5 gal.			
	845	100	1	17.6	803	8.50	NO S	sample	Ins	uffic	ient	Wat	R	Low Flow			
			2				at	Sample	tim	e E	120/15			does not recharg			
			2						r	- 51			r	1. A.			
MW12A	921	11.47	12	-			57.60	1y	1					The second se			
	933		12	16.4	1174	8.11	5/201	5						1994			
	945		24	16.6	1175	8.18	IMWICA	A.						fr	12.11		
	456	100	36	16.5	1170	8.15	1005			1	· · · ·						
MW 13	1035	1.41	2	10 5	are .		59.09							Repaired Check Value	4		
	1031		4	182	2.65ms	9.12	5/20/15	2							4		
	1034	No.	4	19.3	4.66M9	8.10	INW VS								4		
	1041	10 11	D III	113.0	RIMS	3.01	000								4		
MW50	114	13.11	14	10 7	1990	100	51.13								-		
	1155	. × 1	19	10-1	1921	9.34 97E	profile	>							4		
	1200		112	10.4	1940	476	17.70								4		
ALLE ALL	1720	17 27	13	1000	1.190	0 2	5(. 30	X					1		4		
11/10/14	12.57	16.01	13	ia Q	1067	4.21	5/20/19								4		
	1305		76	14.7	10.56	8.75	MW 14								-		
	1318		20	14 5	1050	2014	1325								4		

### **APPENDIX C**

### LABORATORY ANALYTICAL REPORT
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### WORK ORDER NUMBER: 15-05-1800

#### The difference is service



AIR SOIL WATER MARINE CHEMISTRY

Analytical Report For Client: Cardno ERI Client Project Name: ExxonMobil 73399 / 022776 Attention: Janice Jacobson 601 North McDowell Blvd. Petaluma, CA 94954-2312

Center A. In Ang

Approved for release on 06/04/2015 by: Cecile deGuia Project Manager



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Eurofins Calscience, Inc. (Calscience) certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.

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CA ELAP ID: 2944 | ACLASS DoD-ELAP ID: ADE-1864 (ISO/IEC 17025 2005) | CSDLAC ID: 10109

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Client Pro	t Name: ExxonMobil 73399 / 022776	
Work Orc	Number: 15-05-1800	
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Work Order: 15-05-1800

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#### Condition Upon Receipt:

Samples were received under Chain-of-Custody (COC) on 05/22/15. They were assigned to Work Order 15-05-1800.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

#### Holding Times:

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

#### **Quality Control:**

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

#### Subcontractor Information:

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.

#### Additional Comments:

Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

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#### Sample Summary

Client:	Cardno ERI	Work Order:	15-05-1800
	601 North McDowell Blvd.	Project Name:	ExxonMobil 73399 / 022776
	Petaluma, CA 94954-2312	PO Number:	4410274493
		Date/Time Received:	05/22/15 11:00
		Number of Containers:	90
Attn:	Janice Jacobson		

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
QCEB	15-05-1800-1	05/20/15 16:00	2	Aqueous
MW1	15-05-1800-2	05/19/15 13:42	8	Aqueous
MW4	15-05-1800-3	05/20/15 14:20	8	Aqueous
MW5D	15-05-1800-4	05/20/15 12:20	8	Aqueous
MW7	15-05-1800-5	05/20/15 14:40	8	Aqueous
MW8	15-05-1800-6	05/19/15 12:00	8	Aqueous
MW12A	15-05-1800-7	05/20/15 10:05	8	Aqueous
MW13	15-05-1800-8	05/20/15 10:55	8	Aqueous
MW14	15-05-1800-9	05/20/15 13:25	8	Aqueous
OW2	15-05-1800-10	05/18/15 14:45	8	Aqueous
PMW1	15-05-1800-11	05/19/15 12:25	8	Aqueous
PMW3	15-05-1800-12	05/19/15 13:05	8	Aqueous

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### **Analytical Report**

Cardno ERI			Date Received:			05/22/15
601 North McDowell Blvd.		1	Work Order:			15-05-1800
Petaluma, CA 94954-2312			Preparation:			EPA 5030C
			Method:		E	PA 8015B (M)
			Units:			ug/L
Project: ExxonMobil 73399 / 02277	6				Pa	ige 1 of 3
Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix Instrumer	nt Date Prepared	Date/Time Analyzed	QC Batch ID
MW1	15-05-1800-2-E	05/19/15 13:42	Aqueous GC 25	05/29/15	05/29/15 21:05	150529L063
Parameter		Result	RL	DE	Qua	alifiers
TPH as Gasoline		ND	50	1.00		
Surrogate		<u>Rec. (%)</u>	Control Limits	Qualifiers		
1,4-bromoliuorobenzene		81	38-134			
MW4	15-05-1800-3-E	05/20/15 14:20	Aqueous GC 25	05/29/15	05/30/15 09:22	150529L063
Parameter		Result	<u>RL</u>	DF	Qua	lifiers
TPH as Gasoline		ND	50	1.00		
Surrogate		<u>Rec. (%)</u>	Control Limits	Qualifiers		
1,4-Bromofluorobenzene		80	38-134			
MWSD	15-05-1800-4-E	05/20/15 12:20	Aqueous GC 25	05/29/15	05/30/15 09:55	150529L068
MW5D Parameter	15-05-1800-4-E	05/20/15 12:20 <u>Result</u>	Aqueous GC 25	05/29/15 <u>DF</u>	05/30/15 09:55 <u>Qua</u>	150529L063 lifiers
MW5D Parameter TPH as Gasoline	15-05-1800-4-E	05/20/15 12:20 <u>Result</u> ND	Aqueous GC 25 <u>RL</u> 50	05/29/15 <u>DF</u> 1.00	05/30/15 09:55 Qua	150529L063 lifiers
MWSD Parameter TPH as Gasoline Surrogate	15-05-1800-4-E	05/20/15 12:20 <u>Result</u> ND <u>Rec. (%)</u>	Aqueous GC 25 RL 50 Control Limits	05/29/15 DF 1.00 Qualifiers	05/30/15 09:55 <u>Qua</u>	150529L063 lifiers
MWSD Parameter TPH as Gasoline Surroqate 1,4-Bromofluorobenzene	15-05-1800-4-E	05/20/15 12:20 <u>Result</u> ND <u>Rec. (%)</u> 84	Aqueous GC 25 RL 50 <u>Control Limits</u> 38-134	05/29/15 DF 1.00 Qualifiers	05/30/15 09:55 <u>Qua</u>	150529L063 <u>lifiers</u>
MW5D Parameter TPH as Gasoline Surroqate 1,4-Bromofluorobenzene MW7	15-05-1800-4-Е 15-05-1300-5-Е	05/20/15 12:20 <u>Result</u> ND <u>Rec. (%)</u> 84 05/20/15 14:40	Aqueous GC 25          RL       GC 25         50       50         Control Limits       38-134         Aqueous GC 25	05/29/15 DF 1,00 Qualifiers 05/29/15	05/30/15 09:55 Qua 05/30/15 10:29	150529L063 lifiers 150529L063
MWSD         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW7         Parameter	15-05-1800-4-Е 15-05-1300-5-Е	05/20/15 12:20 <u>Result</u> ND <u>Rec. (%)</u> 84 05/20/15 14:40 <u>Result</u>	Aqueous GC 25 RL 50 Control Limits 38-134 Aqueous GC 25 RL	05/29/15 <u>DF</u> 1.00 <u>Qualifiers</u> 05/29/15 <u>DF</u>	05/30/15 09:55 Qua 05/30/15 10:29 Qua	150529L063 liffiers 150529L063 liffiers
MWSD         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW7         Parameter         TPH as Gasoline	15-05-1800-4-E 15-05-1300-5-E	05/20/15 12:20 Result ND <u>Rec. (%)</u> 84 05/20/15 14:40 <u>Result</u> ND	Aqueous GC 25 RL 50 Control Limits 38-134 Aqueous GC 25 RL 50	05/29/15 <u>DF</u> 1.00 <u>Qualifiers</u> 05/29/15 <u>DF</u> 1.00	05/30/15 09:55 Qua 05/30/15 10:29 Qua	150529L063 liffers 150529L063 liffers
MWSD         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW7         Parameter         TPH as Gasoline         Surroqate         Surroqate         Surroqate	15-05-1800-4-Е 15-05-1300-5-Е	05/20/15 12:20 Result ND Rec. (%) 84 05/20/15 14:40 Result ND Rec. (%)	Aqueous GC 25 RL 50 Control Limits 38-134 Aqueous GC 25 RL 50 Control Limits	05/29/15 <u>DF</u> 1.00 <u>Qualifiers</u> 05/29/15 <u>DF</u> 1.00 Qualifiers	05/30/15 09:55 <u>Qua</u> 05/30/15 10:29 <u>Qua</u>	150529L063 lifiers 150529L063 lifiers
MWSD         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         MW7         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene	15-05-1800-4-Е 15-05-1300-5-Е	05/20/15 12:20 Result ND <u>Rec. (%)</u> 84 05/20/15 14:40 <u>Result</u> ND <u>Rec. (%)</u> 82	Aqueous     GC 25       RL 50	05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00 Qualifiers	05/30/15 09:55 Qua 05/30/15 10:29 Qua	150529L063 Ilifiers 150529L063 Ilifiers
MWSD         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW7         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW7         MW8	15-05-1800-4-Е 15-05-1800-5-Е 15-05-1800-6-Е	05/20/15 12:20 Result ND Rec. (%) 84 05/20/15 14:40 Result ND Rec. (%) 82 05/19/15 12:00	Aqueous     GC 25       RL 50	05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00 Qualifiers 05/29/15	05/30/15 09:55 Qua 05/30/15 10:29 Qua 05/30/15 21:35	150529L063 lifiers 150529L063 lifiers
MWSD         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW7         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW7         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW8         Parameter	15-05-1800-4-E 15-05-1800-5-E 15-05-1800-6-E	05/20/15 12:20 Result ND Rec. (%) 84 05/20/15 14:40 Result ND Result ND 82 05/19/15 12:00 Result	Aqueous         GC 25           RL         50           Control Limits         38-134	05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00 Qualifiers 05/29/15 DE	05/30/15 09:55 <u>Qua</u> 05/30/15 10:29 <u>Qua</u> 05/30/15 21:35 <u>Qua</u>	150529L063 lifiers 150529L063 lifiers 150529L065 lifiers
MWSD         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW7         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW8         Parameter         TPH as Gasoline	15-05-1800-4-Е 15-05-1800-5-Е 15-05-1800-6-Е	05/20/15 12:20 Result ND Rec. (%) 84 05/20/15 14:40 Result ND Rec. (%) 82 05/19/15 12:00 Result ND	Aqueous     GC 25       RL 50	05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00	05/30/15 09:55 Qua 05/30/15 10:29 Qua 05/30/15 21:35	150529L063 lifiers 150529L063 lifiers
MWSD         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW7         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW7         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW8         Parameter         TPH as Gasoline         Surroqate         Surroqate         Surroqate	15-05-1800-4-E 15-05-1800-5-E 15-05-1800-6-E	05/20/15 12:20 Result ND Rec. (%) 84 05/20/15 14:40 Result ND Rec. (%) 82 05/19/15 12:00 Result ND Result ND	Aqueous         GC 25           RL         50           Control Limits         38-134           Aqueous         GC 25           RL         50           Control Limits         38-134           Aqueous         GC 25           RL         50           Control Limits         38-134           Aqueous         GC 25           RL         50           RL         50           Control Limits         6C 25           RL         50	05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00 Qualifiers	05/30/15 09:55 00:29 05/30/15 0:29 02:30 02:30/15 21:35	150529L063 lifiers 150529L063 lifiers 150529L065
MWSD         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW7         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW8         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         MW8         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene	15-05-1800-4-E	05/20/15 12:20 Result ND Rec. (%) 84 05/20/15 14:40 Result ND Rec. (%) 82 05/19/15 12:00 Result ND Rec. (%) 81	Aqueous     GC 25       RL 50	05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00	05/30/15 Qua 05/30/15 10:29 Qua 05/30/15 21:35 Qua	150529L063 Ilifiers 150529L063 Ilifiers 150529L065

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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#### **Analytical Report**

Cardno ERI			Date Recei	ved:			05/22/15
601 North McDowell Blvd.			Work Order				15-05-1800
Petaluma, CA 94954-2312			Preparation	1:			EPA 5030C
			Method:			E	PA 8015B (M)
			Units:				ug/L
Project: ExxonMobil 73399 / 02277	6					Pa	ge 2 of 3
Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW12A	15-05-1800-7-E	05/20/15 10:05	Aqueous	GC 25	05/29/15	05/30/15 22:09	150529L065
Parameter		Result	RL		DF	Qua	lifiers
TPH as Gasoline		ND	50		1.00		
Surrogate		<u>Rec. (%)</u>	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		77	38-	-134			
MW13	15-05-1800-8-E	05/20/15 10:55	Aqueous	GC 25	05/29/15	05/30/15 22:42	150529L065
Parameter		Result	RL		DF	Qua	lifiers
TPH as Gasoline		ND	50		1.00		
<u>Surrogate</u>		Rec. (%)	<u>Co</u>	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		82	38-	134			
MW14	15-05-1800-9-E	05/20/15 13:25	Aqueous	GC 25	05/29/15	05/30/15 23:15	1505291065
MW14 Parameter	15-05-1800-9-E	05/20/15 13:25 <u>Result</u>	Aqueous <u>RL</u>	GC 25	05/29/15 <u>DF</u>	05/30/15 23:15 <u>Qua</u>	150529L065
MW14 Parameter TPH as Gasoline	15-05-1800-9-E	05/20/15 13:25 <u>Result</u> ND	Aqueous <u>RL</u> 50	GC 25	05/29/15 <u>DF</u> 1.00	05/30/15 23:15 <u>Qua</u>	150529L005
MW14 Parameter TPH as Gasoline Surrogate	15-05-1800-9-E	05/20/15 13:25 <u>Result</u> ND Rec. (%)	Aqueous <u>RL</u> 50 Co	GC 25	05/29/15 <u>DF</u> 1.00 Qualifiers	05/30/15 23:15 <u>Qua</u>	150529L065 lifiers
MW14 Parameter TPH as Gasoline Surrogate 1,4-Bromofluorobenzene	15-05-1800-9-Е	05/20/15 13:25 <u>Result</u> ND <u>Rec. (%)</u> 82	Aqueous RL 50 <u>Co</u> 38-	GC 25 ntrol Limits -134	05/29/15 DF 1.00 Qualifiers	05/30/15 23:15 <u>Qua</u>	1505291.065
MW14 Parameter TPH as Gasoline Surrogate 1,4-Bromofluorobenzene OW2	15-05-1800-9-Е 15-05-1800-10-Е	05/20/15 13:25 <u>Result</u> ND <u>Rec. (%)</u> 82 05/13/15	Aqueous RL 50 <u>Co</u> 38- Aqueous	GC 25 ntrol Limits 134 GC 25	05/29/15 DF 1.00 Qualifiers 05/29/15	05/30/15 23:15 Qua	150529L065
MW14 Parameter TPH as Gasoline Surrogate 1,4-Bromofluorobenzene OW2	15-05-1800-9-Е 15-05-1800-10-Е	05/20/15 13:25 <u>Result</u> ND <u>Rec. (%)</u> 82 05/13/15 14:45	Aqueous RL 50 <u>Co</u> 38- Aqueous	GC 25 ntrol Limits 134 GC 25	05/29/15 DF 1.00 Qualifiers 05/29/15	05/30/15 23:15 Qua 05/30/15 23:49	150529L065 lifiers 150529L065
MW14 Parameter TPH as Gasoline Surrogate 1,4-Bromofluorobenzene OW2 Parameter TPH as Gasoline	15-05-1800-9-Е 15-05-1800-10-Е	05/20/15 13:25 <u>Result</u> ND <u>Rec. (%)</u> 82 05/13/15 14:45 <u>Result</u>	Aqueous RL 50 Co 38- Aqueous RL 50	GC 25 ntrol Limits 134 GC 25	05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00	05/30/15 23:15 Qua 05/30/15 23:49 Qua	150529L065 lifiers 150529L065 lifiers
MW14 Parameter TPH as Gasoline Surrogate 1,4-Bromofluorobenzene OW2 Parameter TPH as Gasoline	15-05-1800-9-Е 15-05-1800-10-Е	05/20/15 13:25 <u>Result</u> ND <u>Rec. (%)</u> 82 05/13/15 14:45 <u>Result</u> ND	Aqueous RL 50 Co 38- Aqueous RL 50	GC 25 ntrol Limits 134 GC 25	05/29/15 <u>DF</u> 1.00 <u>Qualifiers</u> 05/29/15 <u>DF</u> 1.00	05/30/15 23:15 <u>Qua</u> 05/30/15 23:49 <u>Qua</u>	150529L065 lifiers 150529L065 lifiers
MW14 Parameter TPH as Gasoline Surrogate 1,4-Bromofluorobenzene OW2 Parameter TPH as Gasoline Surrogate	15-05-1800-9-Е 15-05-1800-10-Е	05/20/15 13:25 <u>Result</u> ND <u>Rec. (%)</u> 82 05/13/15 14:45 <u>Result</u> ND <u>Rec. (%)</u>	Aqueous RL 50 Co 38- Aqueous RL 50 Co Co Co Co Co	GC 25 ntrol Limits 134 GC 25 ntrol Limits	05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00 Qualifiers	05/30/15 23:15 Qua 05/30/15 23:49 Qua	150529L065 lifiers 150529L065 lifiers
MW14         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         OW2         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene	15-05-1800-9-Е 15-05-1800-10-Е	05/20/15 13:25 Result ND Rec. (%) 82 05/13/15 14:45 Result ND <u>Rec. (%)</u> 82	Aqueous RL 50 Co 38- Aqueous RL 50 Co 38- 38- 38- 38- 38- 38- 38- 38- 50 38- 50 38- 50 38- 50 50 50 50 50 50 50 5	GC 25 <u>ntrol Limits</u> 134 GC 25 <u>ntrol Limits</u> 134	05/29/15 <u>DF</u> 1.00 <u>Qualifiers</u> 05/29/15 <u>DF</u> 1.00 <u>Qualifiers</u>	05/30/15 23:15 Qua 05/30/15 23:49 Qua	150529L065 lifiers 150529L065 lifiers
MW14         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         QW2         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         Parameter         TPH as Gasoline         Surroqate         1,4-Bromofluorobenzene         PMW1	15-05-1800-9-Е 15-05-1800-10-Е 15-05-1800-11-Е	05/20/15 13:25 Result ND Rec. (%) 82 05/13/15 14:45 Result ND Rec. (%) 82 05/19/15 12:25	Aqueous RL 50 Co 38- Aqueous RL 50 Co 38- Co 38- Aqueous Aqueous	GC 25 ntrol Limits 134 GC 25 ntrol Limits 134 GC 25	05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00 Qualifiers 05/29/15	05/30/15 23:15 Qua 05/30/15 23:49 Qua 05/31/15 00;22	150529L065 lifiers 150529L065 lifiers
MW14         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         OW2         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         PMW1         Parameter	15-05-1800-9-E 15-05-1800-10-E 15-05-1800-11-E	05/20/15 13:25 Result ND Rec. (%) 82 05/13/15 14:45 Result ND Rec. (%) 82 05/19/15 12:25 Result	Aqueous RL 50 Co 38- Aqueous RL 50 Co 38- Aqueous RL 50 Co RL 50 RL 50 RL 50 RL 50 RL	GC 25 ntrol Limits 134 GC 25 ntrol Limits 134 GC 25	05/29/15 <u>DF</u> 1.00 <u>Qualifiers</u> 05/29/15 <u>DF</u> 1.00 <u>Qualifiers</u> 05/29/15 <u>DF</u>	05/30/15 23:15 Qua 05/30/15 23:49 Qua 05/31/15 00;22 Qua	150529L065 lifiers 150529L065 lifiers 150529L065 lifiers
MW14         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         QW2         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         PMW1         Parameter         TPH as Gasoline	15-05-1800-9-Е 15-05-1800-10-Е 15-05-1800-11-Е	05/20/15 13:25 Result ND Rec. (%) 82 05/13/15 14:45 Result ND Rec. (%) 82 05/19/15 12:25 Result ND	Aqueous RL 50 Co 38- Aqueous RL 50 Co 38- Co 38- Co Co 38- Co	GC 25 ntrol Limits 134 GC 25 ntrol Limits 134 GC 25	05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00	05/30/15 23:15 Qua 05/30/15 23:49 Qua 05/31/15 00;22 Qua	150529L065 lifiers 150529L065 lifiers 150529L065 lifiers
MW14         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         OW2         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         PMW1         Parameter         TPH as Gasoline         Surrogate         Surrogate         Surrogate	15-05-1800-9-Е 15-05-1800-10-Е 15-05-1800-11-Е	05/20/15 13:25 Result ND Rec. (%) 82 05/13/15 14:45 Result ND <u>Rec. (%)</u> 82 05/19/15 12:25 <u>Result</u> ND <u>Rec. (%)</u>	Aqueous RL 50 Co 38- Aqueous RL 50 Co 38- Aqueous RL 50 Co 0 Co Co	GC 25 ntrol Limits GC 25 ntrol Limits GC 25 ntrol Limits ntrol Limits	05/29/15 <u>DF</u> 1.00 <u>Qualifiers</u> 05/29/15 <u>DF</u> 1.00 <u>Qualifiers</u> 05/29/15 <u>DF</u> 1.00 <u>Qualifiers</u>	05/30/15 23:15 Qua 05/30/15 23:49 Qua 05/51/15 00:22 Qua	150529L065 Ilifiers 150529L065 Ilifiers 150529L065 Ilifiers
MW14         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         OW2         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         PMW1         Parameter         TPH as Gasoline         Surrogate         1,4-Bromofluorobenzene         Surrogate         1,4-Bromofluorobenzene	15-05-1800-9-Е 15-05-1800-10-Е 15-05-1800-11-Е	05/20/15 13:25 Result ND Rec. (%) 82 05/13/15 14:45 Result ND Rec. (%) 82 05/19/15 12:25 Result ND 82 05/19/15 12:25	Aqueous RL 50 Co 38- Aqueous RL 50 Co 38- Aqueous RL 50 Co 38- Co	GC 25 ntrol Limits 134 GC 25 ntrol Limits 134 GC 25 ntrol Limits 134	05/29/15 DF 1.00 Qualifiers 05/29/15 DF 1.00 Qualifiers DF 1.00 Qualifiers	05/30/15 23:15 Qua 05/30/15 23:49 Qua 05/31/15 00;22 Qua	150529L065 lifiers 150529L065 lifiers 150529L065 lifiers

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#### **Analytical Report**

Cardno ERI			Date Recei	ved:			05/22/15
601 North McDowell Blvd.			Work Order	r:			15-05-1800
Petaluma, CA 94954-2312			Preparation	1:			EPA 5030C
			Method:			E	PA 8015B (M)
			Units:			_	
Project: ExxonMobil 73399 / 022776	3					Pa	ge 3 of 3
Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
PMW3	15-05-1800-12-E	05/19/15 13:05	Aqueous	GC 25	05/29/15	05/31/15 00:55	150529L065
Parameter		Result	RL		<u>DF</u>	Qua	lifiers
TPH as Gasoline		ND	50		1.00		
Surrogate		<u>Rec. (%)</u>	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		82	38-	-134			
Method Blank	099-12-436-10134	N/A	Aqueous	GC 25	05/29/15	05/29/15 13:50	150529L063
Parameter		Result	RL		DF	Qua	lifiers
TPH as Gasoline		ND	50		1.00		
Surrogate		<u>Rec. (%)</u>	Co	ntrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		82	38-	134			
Method Blank	099-12-436-10136	N/A	Aqueous	GC 25	05/29/15	05/30/15 11:35	150529L065
Parameter		Result	<u>RL</u>		DF	Qua	lifiers
TPH as Gasoline		ND	50		1.00		
Surrogate		<u>Rec. (%)</u> 80	<u>Co</u>	ntrol Limits	<u>Qualifiers</u>		
.,		50	- 30	104			

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#### **Analytical Report**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 1 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW1	15-05-1800-2-C	05/19/15 13:42	Aqueous	GC/MS GGG	05/28/15	05/28/15 20:16	150528L045
Parameter		Result	RL		DF	Qua	alifiers
Acetone		ND	10		1.00		
Benzene		ND	0.5	50	1.00		
Bromobenzene		ND	0.5	50	1.00		
Bromochloromethane		ND	1.0	)	1.00		
Bromodichloromethane		ND	0.5	50	1.00		
Bromoform		ND	0.5	50	1.00		
Bromomethane		ND	1.0	)	1.00		
2-Butanone		ND	5.0	)	1.00		
n-Butylbenzene		ND	0.5	50	1.00		
sec-Butylbenzene		ND	0.5	50	1.00		
tert-Butylbenzene		ND	0.5	50	1.00		
Carbon Disulfide		ND	1.0	)	1.00		
Carbon Tetrachloride		ND	0.5	50	1.00		
Chlorobenzene		ND	0.5	50	1.00		
Chloroethane		ND	0.5	50	1.00		
Chloroform		ND	0.5	50	1.00		
Chloromethane		ND	0.5	50	1.00		
2-Chlorotoluene		ND	0.5	50	1.00		
4-Chlorotoluene		ND	0.5	50	1.00		
Dibromochloromethane		ND	0.5	50	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0	)	1.00		
1,2-Dibromoethane		ND	0.5	50	1.00		
Dibromomethane		ND	0.5	50	1.00		
1,2-Dichlorobenzene		ND	0.5	50	1.00		
1,3-Dichlorobenzene		ND	0.5	50	1.00		
1,4-Dichlorobenzene		ND	0.5	50	1.00		
Dichlorodifluoromethane		ND	1.0	)	1.00		
1,1-Dichloroethane		ND	0.5	50	1.00		
1,2-Dichloroethane		ND	0.5	50	1.00		
1,1-Dichloroethene		ND	0.5	60	1.00		
c-1,2-Dichloroethene		ND	0.5	50	1.00		
t-1,2-Dichloroethene		ND	0.5	50	1.00		
1,2-Dichloropropane		ND	0.5	60	1.00		
1,3-Dichloropropane		ND	1.0	)	1.00		
2,2-Dichloropropane		ND	1.0	)	1.00		

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### **Analytical Report**

Cardno ERI	D	ate Received:		05/22/15
601 North McDowell Blvd	W	/ork Order		15-05-1800
Petaluma CA 94954-2312	P	renaration:		EDA 5030C
	I N	lothod:		
	IV			EPA 02000
Project: ExxonMobil 73399 / 022776	0	nits:		ug/L
110ject. Extenniobil 733337 022770				Page 2 01 39
Parameter	<u>Result</u>	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-lsopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	1.4	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1.2.3-Trichloropropane	ND	10	1.00	
1.2.4-Trimethylbenzene	ND	0.50	1.00	
1.3.5-Trimethylbenzene	ND	0.50	1.00	
Vinvl Chloride	ND	0.50	1.00	
p/m-Xvlene	ND	0.50	1.00	
o-Xvlene	ND	0.50	1.00	
Xvlenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)		0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)		0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)		0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)		0.50	1.00	
		0.50	1.00	
	NU	DC	1.00	

RL: Reporting Limit. DF: Dilution Factor

DF: Dilution Factor. MDL: Method Detection Limit.

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Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 3 of 39

Surrogate	<u>Rec. (%)</u>	Control Limits	<u>Qualifiers</u>
1,4-Bromofluorobenzene	91	68-120	
Dibromofluoromethane	108	80-127	
1,2-Dichloroethane-d4	112	80-128	
Toluene-d8	99	80-120	

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#### **Analytical Report**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 4 of 39

#### 2222105

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW4	15-05-1800-3-A	05/20/15 14:20	Aqueous	GC/MS GGG	05/28/15	05/28/15 22:45	150528L045
Parameter		Result	RL		DF	Qua	lifiers
Acetone		ND	10		1.00		
Benzene		ND	0.5	0	1.00		
Bromobenzene		ND	0.5	0	1.00		
Bromochloromethane		ND	1.0	l .	1.00		
Bromodichloromethane		ND	0.5	0	1.00		
Bromoform		ND	0.5	0	1.00		
Bromomethane		ND	1.0	l .	1.00		
2-Butanone		ND	5.0	i i i i i i i i i i i i i i i i i i i	1.00		
n-Butylbenzene		ND	0.5	0	1.00		
sec-Butylbenzene		ND	0.5	0	1.00		
tert-Butylbenzene		ND	0.5	0	1.00		
Carbon Disulfide		ND	1.0		1.00		
Carbon Tetrachloride		ND	0.5	0	1.00		
Chlorobenzene		ND	0.5	0	1.00		
Chloroethane		ND	0.5	0	1.00		
Chloroform		ND	0.5	0	1.00		
Chloromethane		ND	0.5	0	1.00		
2-Chlorotoluene		ND	0.5	0	1.00		
4-Chlorotoluene		ND	0.5	0	1.00		
Dibromochloromethane		ND	0.5	0	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0		1.00		
1,2-Dibromoethane		ND	0.5	0	1.00		
Dibromomethane		ND	0.5	0	1.00		
1,2-Dichlorobenzene		ND	0.5	0	1.00		
1,3-Dichlorobenzene		ND	0.5	0	1.00		
1,4-Dichlorobenzene		ND	0.5	0	1.00		
Dichlorodifluoromethane		ND	1.0		1.00		
1,1-Dichloroethane		ND	0.5	0	1.00		
1,2-Dichloroethane		ND	0.5	0	1.00		
1,1-Dichloroethene		ND	0.5	0	1.00		
c-1,2-Dichloroethene		ND	0.5	0	1.00		
t-1,2-Dichloroethene		ND	0.5	0	1.00		
1,2-Dichloropropane		ND	0.5	0	1.00		
1,3-Dichloropropane		ND	1.0		1.00		
2,2-Dichloropropane		ND	1.0		1.00		



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#### **Analytical Report**

Cardno ERI	Date Received: 05/22/15
601 North McDowell Blvd.	Work Order: 15-05-1800
Petaluma CA 94954-2312	Prenaration: EPA 5030C
	Method: EDA 8260B
Project: ExxonMobil 73399 / 022776	Page 5 of 39
Parameter Pa	sult PI DE Qualifiam
1.1-Dichloropropene NI	
c-1.3-Dichloropropene NI	0.50 1.00
t-1,3-Dichloropropene NI	0.50 1.00
Ethylbenzene NI	0.50 1.00
2-Hexanone NI	10 1.00
Isopropylbenzene NI	0.50 1.00
p-lsopropyltoluene NI	0.50 1.00
Methylene Chloride N	1.0 1.00
4-Methyl-2-Pentanone N	5.0 1.00
Naphthalene	1.0 1.00
n-Propylbenzene NI	0.50 1.00
Styrene	0.50 1.00
1,1,1,2-Tetrachloroethane NI	0.50 1.00
1,1,2,2-Tetrachloroethane NI	0.50 1.00
Tetrachloroethene 0.	3 0.50 1.00
Toluene NI	0.50 1.00
1,2,3-Trichlorobenzene NI	0.50 1.00
1,2,4-Trichlorobenzene NI	0.50 1.00
1,1,1-Trichloroethane NI	0.50 1.00
Hexachloro-1,3-Butadiene NI	2.0 1.00
1,1,2-Trichloro-1,2,2-Trifluoroethane NI	0.50 1.00
1,1,2-Trichloroethane Ni	0.50 1.00
Trichloroethene NI	0.50 1.00
Trichlorofluoromethane Ni	0.50 1.00
1,2,3-Trichloropropane NI	1.0 1.00
1,2,4-Trimethylbenzene NI	0.50 1.00
1,3,5-Trimethylbenzene NI	0.50 1.00
Vinyl Chloride NI	0.50 1.00
p/m-Xylene NI	0.50 1.00
o-Xylene NI	0.50 1.00
Xylenes (total) NI	0.50 1.00
Methyl-t-Butyl Ether (MTBE) NI	0.50 1.00
Tert-Butyl Alcohol (TBA) NI	5.0 1.00
Diisopropyl Ether (DIPE) NI	0.50 1.00
Ethyl-t-Butyl Ether (ETBE) NI	0.50 1.00
Tert-Amyl-Methyl Ether (TAME) NI	0.50 1.00
Ethanol NI	50 1.00

Dibromofluoromethane

1,2-Dichloroethane-d4

Toluene-d8

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#### **Analytical Report**

Cardno ERI	Da	Date Received:			
601 North McDowell Blvd.	We	ork Order:	15-05-1800 EPA 5030C		
Petaluma, CA 94954-2312	Pr				
	Me	Method:			
	Ur	nits:		ug/l	
Project: ExxonMobil 73399 / 022776				Page 6 of 39	
Surroqate	<u>Rec. (%)</u>	Control Limits	Qualifiers		
1,4-Bromofluorobenzene	88	68-120			

80-127

80-128

80-120

114

116

100

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#### **Analytical Report**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 7 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5D	15-05-1800-4-A	05/20/15 12:20	Aqueous	GC/MS GGG	05/28/15	05/28/15 23:15	150528L045
Parameter		Result	RL		DF	Qua	alifiers
Acetone		ND	10		1.00		
Benzene		ND	0.5	i0	1.00		
Bromobenzene		ND	0.5	0	1.00		
Bromochloromethane		ND	1.0	)	1.00		
Bromodichloromethane		ND	0.5	0	1.00		
Bromoform		ND	0.5	0	1.00		
Bromomethane		ND	1.0	ł	1.00		
2-Butanone		ND	5.0	I	1.00		
n-Butylbenzene		ND	0.5	0	1.00		
sec-Butylbenzene		ND	0.5	0	1.00		
tert-Butylbenzene		ND	0.5	0	1.00		
Carbon Disulfide		ND	1.0	1	1.00		
Carbon Tetrachloride		ND	0.5	0	1.00		
Chlorobenzene		ND	0.5	0	1.00		
Chloroethane		ND	0.5	0	1.00		
Chloroform		ND	0.5	0	1.00		
Chloromethane		ND	0.5	0	1.00		
2-Chlorotoluene		ND	0.5	0	1.00		
4-Chlorotoluene		ND	0.5	0	1.00		
Dibromochloromethane		ND	0.5	0	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0	I.	1.00		
1,2-Dibromoethane		ND	0.5	0	1.00		
Dibromomethane		ND	0.5	0	1.00		
1,2-Dichlorobenzene		ND	0.5	0	1.00		
1,3-Dichlorobenzene		ND	0.5	0	1.00		
1,4-Dichlorobenzene		ND	0.5	0	1.00		
Dichlorodifluoromethane		ND	1.0	l i i i i i i i i i i i i i i i i i i i	1.00		
1,1-Dichloroethane		ND	0.5	0	1.00		
1,2-Dichloroethane		ND	0.5	0	1.00		
1,1-Dichloroethene		ND	0.5	0	1.00		
c-1,2-Dichloroethene		ND	0.5	0	1.00		
t-1,2-Dichloroethene		ND	0.5	0	1.00		
1,2-Dichloropropane		NÐ	0.5	0	1.00		
1,3-Dichloropropane		ND	1.0		1.00		
2,2-Dichloropropane		ND	1.0		1.00		

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#### **Analytical Report**

Cardno ERI		Date Received:		05/22/15
601 North McDowell Blvd		Work Order:	15 05 1900	
Botolumo, CA 04054 2242		Dropostion:		15-05-1800
Petaluma, CA 94954-2312		Preparation:		EPA 5030C
		Method:		EPA 8260B
		Units:		ug/L
Project: ExxonMobil 73399 / 022776				Page 8 of 39
Parameter	Result	RL	DE	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-lsopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

Dibromofluoromethane

1,2-Dichloroethane-d4

Toluene-d8

#### Calscience

#### **Analytical Report**

Cardno ERI	Da	Date Received:			
601 North McDowell Blvd.	Wo	Work Order:			
Petaluma, CA 94954-2312	Pre	Preparation:			
	Me	thod:		EPA 8260B	
	Un	its:		ug/l	
Project: ExxonMobil 73399 / 022776				Page 9 of 39	
Surrogate	<u>Rec. (%)</u>	Control Limits	Qualifiers		
1,4-Bromofluorobenzene	88	68-120			

80-127

80-128

80-120

115

118

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#### **Analytical Report**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 10 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW7	15-05-1800-5-A	05/20/15 14:40	Aqueous	GC/MS GGG	05/28/15	05/28/15 23:45	150528L045
Parameter		Result	RL		DF	Qua	lifiers
Acetone		ND	10		1.00		
Benzene		ND	0.5	0	1.00		
Bromobenzene		ND	0.5	0	1.00		
Bromochloromethane		ND	1.0	l .	1.00		
Bromodichloromethane		ND	0.5	0	1.00		
Bromoform		ND	0.5	0	1.00		
Bromomethane		ND	1.0		1.00		
2-Butanone		ND	5.0	1	1.00		
n-Butylbenzene		ND	0.5	0	1.00		
sec-Butylbenzene		ND	0.5	0	1.00		
tert-Butylbenzene		ND	0.5	0	1.00		
Carbon Disulfide		ND	1.0	I.	1.00		
Carbon Tetrachloride		ND	0.5	0	1.00		
Chlorobenzene		ND	0.5	0	1.00		
Chloroethane		ND	0.5	0	1.00		
Chloroform		ND	0.5	0	1.00		
Chloromethane		ND	0.5	0	1.00		
2-Chlorotoluene		ND	0.5	0	1.00		
4-Chlorotoluene		ND	0.5	0	1.00		
Dibromochloromethane		ND	0.5	0	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0		1.00		
1,2-Dibromoethane		ND	0.5	0	1.00		
Dibromomethane		ND	0.5	0	1.00		
1,2-Dichlorobenzene		ND	0.5	0	1.00		
1,3-Dichlorobenzene		ND	0.5	0	1.00		
1,4-Dichlorobenzene		ND	0.5	0	1.00		
Dichlorodifluoromethane		ND	1.0	1	1.00		
1,1-Dichloroethane		ND	0.5	0	1.00		
1,2-Dichloroethane		ND	0.5	0	1.00		
1,1-Dichloroethene		ND	0.5	0	1.00		
c-1,2-Dichloroethene		ND	0.5	0	1.00		
t-1,2-Dichloroethene		ND	0.5	0	1.00		
1,2-Dichloropropane		ND	0.5	0	1.00		
1,3-Dichloropropane		ND	1.0		1.00		
2,2-Dichloropropane		ND	1.0		1.00		

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#### **Analytical Report**

Cardno ERI		Date Received:		05/22/15
601 North McDowell Blvd.		Work Order:	15-05-1800	
Potaluma CA 9/195/-2312		Prenaration:		EPA 5030C
1 etaluma, 0A 34334-2312		EDA 9260D		
Project: ExxonMobil 73300 / 022776		Units:		ug/L Ress 11 of 20
1 Toject. Externition 733397 022770				
Parameter	<u>Result</u>	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-lsopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1.3-Butadiene	ND	20	1.00	
1.1.2-Trichloro-1.2.2-Trifluoroethane	ND	0.50	1.00	
1.1.2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1.2.3-Trichloropropage	ND	1.0	1.00	
1 2 4-Trimethylbenzene	ND	0.50	1.00	
1 3 5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
n/m-Xvlene	ND	0.50	1.00	
	ND	0.50	1.00	
Vilenes (total)	ND	0.50	1.00	
Mothyd t Rubd Ethor (MTRE)	ND	0.50	1.00	
Tort Butyl Alcohol (TRA)	ND	0.50	1.00	
	ND	5.0	1.00	
		0.50	1.00	
	ND	0.50	1.00	
ren-Anny-Meinyi Einer (TAME)	ND	0.50	1.00	
Emanoj	ND	50	1.00	



Toluene-d8

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#### **Analytical Report**

Cardno ERI	ERI Date Received:			05/22/15	
601 North McDowell Blvd.		ork Order:		15-05-1800	
Petaluma, CA 94954-2312	CA 94954-2312 Preparation:			EPA 5030C	
	Me	Method:			
	Un		ug/L		
Project: ExxonMobil 73399 / 022776				Page 12 of 39	
<u>Surrogate</u>	<u>Rec. (%)</u>	Control Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene	88	68-120			
Dibromofluoromethane	115	80-127			
1,2-Dichloroethane-d4	118 80-128				

80-120

100

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#### **Analytical Report**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 13 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW8	15-05-1800-6-A	05/19/15 12:00	Aqueous	GC/MS GGG	05/28/15	05/29/15 00:15	150528L045
Parameter		Result	RL		DF	Qua	alifiers
Acetone		ND	10		1.00		
Benzene		ND	0.5	60	1.00		
Bromobenzene		ND	0.5	i0	1.00		
Bromochloromethane		ND	1.0	)	1.00		
Bromodichloromethane		ND	0.5	0	1.00		
Bromoform		ND	0.5	i0	1.00		
Bromomethane		ND	1.0	)	1.00		
2-Butanone		ND	5.0	1	1.00		
n-Butylbenzene		ND	0.5	0	1.00		
sec-Butylbenzene		ND	0.5	0	1.00		
tert-Butylbenzene		ND	0.5	0	1.00		
Carbon Disulfide		ND	1.0	)	1.00		
Carbon Tetrachloride		ND	0.5	i0	1.00		
Chlorobenzene		ND	0.5	0	1.00		
Chloroethane		ND	0.5	0	1.00		
Chloroform		ND	0.5	0	1.00		
Chloromethane		ND	0.5	0	1.00		
2-Chlorotoluene		ND	0.5	0	1.00		
4-Chlorotoluene		ND	0.5	0	1.00		
Dibromochloromethane		ND	0.5	0	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0		1.00		
1,2-Dibromoethane		ND	0.5	0	1.00		
Dibromomethane		ND	0.5	0	1.00		
1,2-Dichlorobenzene		ND	0.5	0	1.00		
1,3-Dichlorobenzene		ND	0.5	0	1.00		
1,4-Dichlorobenzene		ND	0.5	0	1.00		
Dichlorodifluoromethane		ND	1.0		1.00		
1,1-Dichloroethane		ND	0.5	0	1.00		
1,2-Dichloroethane		ND	0.5	0	1.00		
1,1-Dichloroethene		ND	0.5	0	1.00		
c-1,2-Dichloroethene		ND	0.5	0	1.00		
t-1,2-Dichloroethene		ND	0.5	0	1.00		
1,2-Dichloropropane		ND	0.5	0	1.00		
1,3-Dichloropropane		ND	1.0		1.00		
2,2-Dichloropropane		ND	1.0		1.00		

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#### **Analytical Report**

Cardno ERI		Date Received:		05/22/15
601 North McDowell Blvd.		Work Order:		15-05-1800
Petaluma, CA 94954-2312		Preparation:		EPA 5030C
		Method:		EDA 9260D
		Method.		EFA 0200B
Project: ExxonMobil 73399 / 022776		Units.		Ug/L Bago 14 of 20
Parameter	Result	<u>RL</u>	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-lsopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1.2.3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1.3-Butadiene	ND	2.0	1.00	
1.1.2-Trichloro-1.2.2-Trifluoroethane	ND	0.50	1.00	
1.1.2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1 2 3-Trichloropropage	ND	1.0	1.00	
1.2.4-Trimethylbenzene		1.0	1.00	
1 3 5-Trimethylbenzene		0.50	1.00	
Vinyl Chloride		0.50	1.00	
N/m Yvlene	ND	0.50	1.00	
	ND	0.50	1.00	
	ND	0.50	1.00	
Aylenes (total)	ND	0.50	1.00	
Text But d Aleshel (TRA)	ND	0.50	1.00	
	ND	5.0	1.00	
Dilisopropyi Ether (DIPE)	ND	0.50	1.00	
	ND	0.50	1.00	
ι eπ-Amyi-Methyi Ether (IAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

1,2-Dichloroethane-d4

Toluene-d8

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#### **Analytical Report**

Cardno ERI	Date Received:			05/22/15
601 North McDowell Blvd.	Work Order:			15-05-1800
Petaluma, CA 94954-2312	Preparation:			EPA 5030C
	Method:			EPA 8260B
	Un	Units:		
Project: ExxonMobil 73399 / 022776				Page 15 of 39
Surrogate	Rec. (%)	Control Limits	Qualifiers	
1,4-Bromofluorobenzene	87	68-120	Quaimers	
Dibromofluoromethane	114	80-127		

117

99

80-128

80-120

Return to Contents

Calscience

#### **Analytical Report**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 16 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW12A	15-05-1800-7-A	05/20/15 10:05	Aqueous	GC/MS GGG	05/28/15	05/29/15 00:45	150528L045
Parameter		Result	RL	:	DF	Qua	lifiers
Acetone		ND	10		1.00		
Benzene		ND	0.5	0	1.00		
Bromobenzene		ND	0.5	0	1.00		
Bromochloromethane		ND	1.0	1	1.00		
Bromodichloromethane		ND	0.5	0	1.00		
Bromoform		ND	0.5	0	1.00		
Bromomethane		ND	1.0	i i i i i i i i i i i i i i i i i i i	1.00		
2-Butanone		ND	5.0	I	1.00		
n-Butylbenzene		ND	0.5	0	1.00		
sec-Butylbenzene		ND	0.5	0	1.00		
tert-Butylbenzene		ND	0.5	0	1.00		
Carbon Disulfide		ND	1.0	l i i i i i i i i i i i i i i i i i i i	1.00		
Carbon Tetrachloride		ND	0.5	0	1.00		
Chlorobenzene		ND	0.5	0	1.00		
Chloroethane		ND	0.5	0	1.00		
Chloroform		ND	0.5	0	1.00		
Chloromethane		ND	0.5	0	1.00		
2-Chlorotoluene		ND	0.5	0	1.00		
4-Chlorotoluene		ND	0.5	0	1.00		
Dibromochloromethane		ND	0.5	0	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0		1.00		
1,2-Dibromoethane		ND	0.5	0	1.00		
Dibromomethane		ND	0.5	0	1.00		
1,2-Dichlorobenzene		ND	0.5	0	1.00		
1,3-Dichlorobenzene		NÐ	0.5	0	1.00		
1,4-Dichlorobenzene		ND	0.5	0	1.00		
Dichlorodifluoromethane		ND	1.0		1.00		
1,1-Dichloroethane		ND	0.5	0	1.00		
1,2-Dichloroethane		ND	0.5	0	1.00		
1,1-Dichloroethene		ND	0.5	0	1.00		
c-1,2-Dichloroethene		ND	0.5	0	1.00		
t-1,2-Dichloroethene	14	ND	0.5	0	1.00		
1,2-Dichloropropane		ND	0.5	0	1.00		
1,3-Dichloropropane		ND	1.0		1.00		
2,2-Dichloropropane		ND	1.0		1.00		

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#### **Analytical Report**

Cardno EBI		Date Received		05/22/15
601 North McDowell Blvd		Nork Order:		15 05 1900
Detelume OA 04054 0040				15-05-1600
Petaluma, CA 94954-2312		Preparation:		EPA 5030C
	I	Method:		EPA 8260B
	l	Units:		ug/L
Project: ExxonMobil 73399 / 022776				Page 17 of 39
Parameter	Result	RL	DE	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-lsopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	NÐ	0,50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

Dibromofluoromethane

1,2-Dichloroethane-d4

Toluene-d8

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#### **Analytical Report**

Cardno ERI	Da	te Received:		05/22/15	
601 North McDowell Blvd.	Wa	ork Order:		15-05-1800	
Petaluma, CA 94954-2312	Pre	eparation:		EPA 5030C	
	Me	ethod:		EPA 8260B	
	Un	its:		ug/L	
Project: ExxonMobil 73399 / 022776				Page 18 of 39	
Surrogate	<u>Rec. (%)</u>	Control Limits	Qualifiers		
1,4-Bromofluorobenzene	87	68-120			

80-127

80-128

80-120

117

120

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#### **Analytical Report**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 19 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW13	15-05-1800-8-A	05/20/15 10:55	Aqueous	GC/MS GGG	05/28/15	05/29/15 06:13	150528L074
Parameter		Result	RL		DF	Qua	lifiers
Acetone		ND	10		1.00		
Benzene		ND	0.5	60	1.00		
Bromobenzene		ND	0.5	50	1.00		
Bromochloromethane		ND	1.0	)	1.00		
Bromodichloromethane		ND	0.5	i0	1.00		
Bromoform		ND	0.5	60	1.00		
Bromomethane		ND	1.0	)	1.00		
2-Butanone		ND	5.0	)	1.00		
n-Butylbenzene		ND	0.5	60	1.00		
sec-Butylbenzene		ND	0.5	10	1.00		
tert-Butylbenzene		ND	0.5	0	1.00		
Carbon Disulfide		ND	1.0	)	1.00		
Carbon Tetrachloride		ND	0.5	iO	1.00		
Chlorobenzene		ND	0.5	iO	1.00		
Chloroethane		ND	0.5	iO	1.00		
Chloroform		ND	0.5	i0	1.00		
Chloromethane		ND	0.5	i0	1.00		
2-Chlorotoluene		ND	0.5	0	1.00		
4-Chlorotoluene		ND	0.5	i0	1.00		
Dibromochloromethane		ND	0.5	i0	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0	)	1.00		
1,2-Dibromoethane		ND	0.5	0	1.00		
Dibromomethane		ND	0.5	0	1.00		
1,2-Dichlorobenzene		ND	0.5	0	1.00		
1,3-Dichlorobenzene		ND	0.5	0	1.00		
1,4-Dichlorobenzene		ND	0.5	0	1.00		
Dichlorodifluoromethane		ND	1.0	1	1.00		
1,1-Dichloroethane		ND	0.5	0	1.00		
1,2-Dichloroethane		ND	0.5	0	1.00		
1,1-Dichloroethene		ND	0.5	0	1.00		
c-1,2-Dichloroethene		ND	0.5	0	1.00		
t-1,2-Dichloroethene		ND	0.5	0	1.00		
1,2-Dichloropropane		ND	0.5	0	1.00		
1,3-Dichloropropane		ND	1.0		1.00		
2,2-Dichloropropane		ND	1.0		1.00		

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#### **Analytical Report**

Cardno ERI		Date Received:		05/22/15
601 North McDowell Blvd.		Work Order:		15-05-1800
Petaluma CA 94954-2312		Prenaration:		EPA 5030C
1 Stalama; 07 04004 2012		Mothod:		EDA 9260D
				EPA 0200B
Brainst: ExwanMabil 72200 / 022776		Units:		ug/L
				Page 20 of 39
Parameter	<u>Result</u>	<u>RL</u>	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-lsopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1,00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

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#### **Analytical Report**

Cardno ERI	Date Re	Date Received:				
601 North McDowell Blvd.	Work O	Work Order:				
Petaluma, CA 94954-2312	Preparation:		Preparation:			EPA 5030C
	Method:			EPA 8260B		
	Units:			ug/L		
Project: ExxonMobil 73399 / 022776				Page 21 of 39		
Surrogate	<u>Rec. (%)</u>	Control Limits	Qualifiers			

	1100.1707	Oondor Ennits	Quanne
1,4-Bromofluorobenzene	88	68-120	
Dibromofluoromethane	113	80-127	
1,2-Dichloroethane-d4	117	80-128	
Toluene-d8	100	80-120	

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### **Analytical Report**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 22 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW14	15-05-1800-9-A	05/20/15 13:25	Aqueous	GC/MS GGG	05/28/15	05/29/15 06:43	150528L074
Parameter		Result	RL		DF	Qua	lifiers
Acetone		ND	10		1.00		
Benzene		ND	0.5	0	1.00		
Bromobenzene		ND	0.5	i0	1.00		
Bromochloromethane		ND	1.0	1	1.00		
Bromodichloromethane		ND	0.5	iO	1.00		
Bromoform		ND	0.5	0	1.00		
Bromomethane		ND	1.0	)	1.00		
2-Butanone		ND	5.0	)	1.00		
n-Butylbenzene		ND	0.5	i0	1.00		
sec-Butylbenzene		ND	0.5	i0	1.00		
tert-Butylbenzene		ND	0.5	0	1.00		
Carbon Disulfide		ND	1.0	I	1.00		
Carbon Tetrachloride		ND	0.5	0	1.00		
Chlorobenzene		ND	0.5	0	1.00		
Chloroethane		ND	0.5	0	1.00		
Chloroform		ND	0.5	0	1.00		
Chloromethane		ND	0.5	0	1.00		
2-Chlorotoluene		ND	0.5	0	1.00		
4-Chlorotoluene		ND	0.5	0	1.00		
Dibromochloromethane		ND	0.5	0	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0	i i i i i i i i i i i i i i i i i i i	1.00		
1,2-Dibromoethane		ND	0.5	0	1.00		
Dibromomethane		ND	0.5	0	1.00		
1,2-Dichlorobenzene	1.4P	ND	0.5	0	1.00		
1,3-Dichlorobenzene		ND	0.5	0	1.00		
1,4-Dichlorobenzene		ND	0.5	0	1.00		
Dichlorodifluoromethane		ND	1.0		1.00		
1,1-Dichloroethane		ND	0.5	0	1.00		
1,2-Dichloroethane		ND	0.5	0	1.00		
1,1-Dichloroethene		ND	0.5	0	1.00		
c-1,2-Dichloroethene		ND	0.5	0	1.00		
t-1,2-Dichloroethene		ND	0.5	0	1.00		
1,2-Dichloropropane		ND	0.5	0	1.00		
1,3-Dichloropropane		ND	1.0		1.00		
2,2-Dichloropropane		ND	1.0		1.00		



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#### **Analytical Report**

Cardno ERI		Date Received:		05/22/15
601 North McDowell Blvd.		Work Order:		15-05-1800
Petaluma CA 94954-2312		Prenaration:		EPA 5030C
		Method:		
				EFA 0200D
Project: EvycoMabil 72200 / 000770		Units:		ug/L
				Page 23 of 39
Parameter	Result	<u>RL</u>	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-lsopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amvl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	
		00	1.00	

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### **Analytical Report**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 24 of 39
Surrogate	Rec. (%) Control Limits	Qualifiers

Sunogale	<u>Rec. (%)</u>	Control Limits	Quarmers
1,4-Bromofluorobenzene	86	68-120	
Dibromofluoromethane	114	80-127	
1,2-Dichloroethane-d4	120	80-128	
Toluene-d8	99	80-120	

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Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 25 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
OW2	15-05-1800-10-A	05/18/15 14:45	Aqueous	GC/MS GGG	05/28/15	05/29/15 07:13	150528L074
Parameter		Result	RL		DF	Qua	<u>alifiers</u>
Acetone		ND	10		1.00		
Benzene		ND	0.5	50	1.00		
Bromobenzene		ND	0.5	60	1.00		
Bromochloromethane		ND	1.0	)	1.00		
Bromodichloromethane		ND	0.5	60	1.00		
Bromoform		ND	0.5	50	1.00		
Bromomethane		ND	1.0	)	1.00		
2-Butanone		ND	5.0	)	1.00		
n-Butylbenzene		ND	0.5	50	1.00		
sec-Butylbenzene		NÐ	0.5	60	1.00		
tert-Butylbenzene		ND	0.5	60	1.00		
Carbon Disulfide		ND	1.0	)	1.00		
Carbon Tetrachloride		ND	0.5	60	1.00		
Chlorobenzene		ND	0.5	50	1.00		
Chloroethane		ND	0.5	50	1.00		
Chloroform		ND	0.5	50	1.00		
Chloromethane		ND	0.6	60	1.00		
2-Chlorotoluene		ND	0.5	i0	1.00		
4-Chlorotoluene		ND	0.5	60	1.00		
Dibromochloromethane		ND	0.5	i0	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0	)	1.00		
1,2-Dibromoethane		ND	0.5	50	1.00		
Dibromomethane		ND	0.5	50	1.00		
1,2-Dichlorobenzene		ND	0.5	i0	1.00		
1,3-Dichlorobenzene		ND	0.5	60	1.00		
1,4-Dichlorobenzene		ND	0.5	60	1.00		
Dichlorodifluoromethane		ND	1.0	)	1.00		
1,1-Dichloroethane		ND	0.5	60	1.00		
1,2-Dichloroethane		ND	0.5	0	1.00		
1,1-Dichloroethene		ND	0.5	60	1.00		
c-1,2-Dichloroethene		ND	0.5	60	1.00		
t-1,2-Dichloroethene		ND	0.5	60	1.00		
1,2-Dichloropropane		ND	0.5	0	1.00		
1,3-Dichloropropane		ND	1.0	)	1.00		
2,2-Dichloropropane		ND	1.0	)	1.00		

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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#### **Analytical Report**

Cardno FRI		Date Received*		05/22/15
601 North McDowell Blvd		Work Order:		15-05-1800
Botaluma CA 94954 2212		Proparation:		EDA 50200
Feldiullia, CA 94904-2012		Preparation.		EPA 30300
				EPA 8260B
		Units:		ug/L
Project: ExxonMobil 73399 / 022776				Page 26 of 39
Parameter	Result	RL	DE	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
lsopropylbenzene	ND	0.50	1.00	
p-lsopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1.2.4-Trichlorobenzene	ND	0.50	1.00	
1.1.1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1.3-Butadiene	ND	2.0	1.00	
1.1.2-Trichloro-1.2.2-Trifluoroethane	ND	0.50	1.00	
1.1.2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1.2.3-Trichloropropane	ND	10	1.00	
1.2.4-Trimethylbenzene	ND	0.50	1.00	
1.3.5-Trimethylbenzene	ND	0.50	1.00	
Vinvl Chloride	ND	0.50	1.00	
n/m-Xvlene	ND	0.50	1.00	
	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)		0.50	1.00	
Tert-Butyl Alcobol (TBA)		5.0	1.00	
Diisopropyl Ether (DIPE)		0.0	1.00	
Ethyl_t_Rutyl Ether (ETRE)		0.50	1.00	
		0.50	1.00	
		0.50	1.00	
	ND	50	1.00	

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#### **Analytical Report**

Cardno ERI	Date	e Received:		05/22/15
601 North McDowell Blvd.	Work Order:			15-05-1800
Petaluma, CA 94954-2312	Preparation:			EPA 5030C
	Met	nod:		EPA 8260B
	Unit	s:		ug/L
Project: ExxonMobil 73399 / 022776				Page 27 of 39
Surrogate	<u>Rec. (%)</u>	Control Limits	Qualifiers	

Surrogate	<u>Rec. (%)</u>	Control Limits	<u>Qualifi</u> e
1,4-Bromofluorobenzene	87	68-120	
Dibromofluoromethane	114	80-127	
1,2-Dichloroethane-d4	116	80-128	
Toluene-d8	101	80-120	

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#### **Analytical Report**

Cardno ERI	Date Received:	05/22/15	
601 North McDowell Blvd.	Work Order:	15-05-1800	
Petaluma, CA 94954-2312	Preparation:	EPA 5030C	
	Method:	EPA 8260B	
	Units:	ug/L	
Project: ExxonMobil 73399 / 022776		Page 28 of 39	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
PMW1	15-05-1800-11-A	05/19/15 12:25	Aqueous	GC/MS GGG	05/28/15	05/29/15 07:43	150528L074
Parameter		Result	RL		DF	Qua	alifiers
Acetone		ND	10		1.00		
Benzene		ND	0.5	0	1.00		
Bromobenzene		ND	0.5	0	1.00		
Bromochloromethane		ND	1.0	)	1.00		
Bromodichloromethane		ND	0.5	0	1.00		
Bromoform		ND	0.5	0	1.00		
Bromomethane		ND	1.0		1.00		
2-Butanone		ND	5.0	1	1.00		
n-Butylbenzene		ND	0.5	i0	1.00		
sec-Butylbenzene		ND	0.5	0	1.00		
tert-Butylbenzene		ND	0.5	0	1.00		
Carbon Disulfide		ND	1.0		1.00		
Carbon Tetrachloride		ND	0.5	0	1.00		
Chlorobenzene		ND	0.5	0	1.00		
Chloroethane		ND	0.5	0	1.00		
Chloroform		ND	0.5	0	1.00		
Chloromethane		ND	0.5	0	1.00		
2-Chlorotoluene		ND	0.5	0	1.00		
4-Chlorotoluene		ND	0.5	0	1.00		
Dibromochloromethane		ND	0.5	0	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0		1.00		
1,2-Dibromoethane		ND	0.5	0	1.00		
Dibromomethane		ND	0.5	0	1.00		
1,2-Dichlorobenzene		ND	0.5	0	1.00		
1,3-Dichlorobenzene		ND	0.5	0	1.00		
1,4-Dichlorobenzene		ND	0.5	0	1.00		
Dichlorodifluoromethane		ND	1.0		1.00		
1,1-Dichloroethane		ND	0.5	0	1.00		
1,2-Dichloroethane		ND	0.5	0	1.00		
1,1-Dichloroethene		ND	0.5	0	1.00		
c-1,2-Dichloroethene		ND	0.5	0	1.00		
t-1,2-Dichloroethene		ND	0.5	0	1.00		
1,2-Dichloropropane		ND	0.5	0	1.00		
1,3-Dichloropropane		ND	1.0		1.00		
2,2-Dichloropropane		ND	1.0		1.00		



### Calscience

#### **Analytical Report**

Cardno ERI		Date Received		05/22/15
601 North McDowell Rhyd		Work Order:		15 05 1900
				10-00-1600
Petaluma, CA 94954-2312		Preparation:		EPA 5030C
		Method:		EPA 8260B
		Units:		ug/L
Project: ExxonMobil 73399 / 022776				Page 29 of 39
Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
Isopropylbenzene	ND	0.50	1.00	
p-lsopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	NÐ	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	NÐ	0.50	1.00	
Vinyl Chloride	NÐ	0.50	1.00	
p/m-Xylene	NÐ	0.50	1.00	
o-Xylene	NÐ	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	
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Cardno ERI			05/22/15	
601 North McDowell Blvd.		Work Order:		15-05-1800
Petaluma, CA 94954-2312		Preparation:		EPA 5030C
		Method:		EPA 8260B
		Units:		ug/L
Project: ExxonMobil 73399 / 022776				Page 30 of 39
Surrogate	<u>Rec. (%)</u>	Control Limits	Qualifiers	
1,4-Bromofluorobenzene	87	68-120		
Dibromofluoromethane	116	80-127		
1,2-Dichloroethane-d4	118	80-128		
Toluene-d8	100	80-120		

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### **Analytical Report**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 31 of 39

Project: ExxonMobil 73399 / 022776

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
PMW3	15-05-1800-12-A	05/19/15 13:05	Aqueous	GC/MS GGG	05/28/15	05/29/15 08:13	150528L074
Parameter		<u>Result</u>	RL		DF	Qua	lifiers
Acetone		ND	10		1.00		
Benzene		ND	0.5	60	1.00		
Bromobenzene		ND	0.5	50	1.00		
Bromochloromethane		ND	1.0	)	1.00		
Bromodichloromethane		ND	0.5	60	1.00		
Bromoform		ND	0.5	60	1.00		
Bromomethane		ND	1.0	)	1.00		
2-Butanone		ND	5.0	)	1.00		
n-Butylbenzene		ND	0.5	60	1.00		
sec-Butylbenzene		ND	0.5	60	1.00		
tert-Butylbenzene		ND	0.5	0	1.00		
Carbon Disulfide		ND	1.0	)	1.00		
Carbon Tetrachloride		ND	0.5	i0	1.00		
Chlorobenzene		ND	0.5	60	1.00		
Chloroethane		ND	0.5	60	1.00		
Chloroform		ND	0.5	60	1.00		
Chloromethane		ND	0.5	60	1.00		
2-Chlorotoluene		ND	0.5	60	1.00		
4-Chlorotoluene		ND	0.5	60	1.00		
Dibromochloromethane		ND	0.5	i0 *	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0	)	1.00		
1,2-Dibromoethane		ND	0.5	60	1.00		
Dibromomethane		ND	0.5	60	1.00		
1,2-Dichlorobenzene		ND	0.5	60	1.00		
1,3-Dichlorobenzene		ND	0.5	60	1.00		
1,4-Dichlorobenzene		ND	0.5	60	1.00		
Dichlorodifluoromethane		ND	1.0	)	1.00		
1,1-Dichloroethane		ND	0.5	60	1.00		
1,2-Dichloroethane		ND	0.5	60	1.00		
1,1-Dichloroethene		ND	0.5	60	1.00		
c-1,2-Dichloroethene		ND	0.5	i0	1.00		
t-1,2-Dichloroethene		ND	0.5	60	1.00		
1,2-Dichloropropane		ND	0.5	60	1.00		
1,3-Dichloropropane		NÐ	1.0	)	1.00		
2,2-Dichloropropane		ND	1.0	)	1.00		



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### **Analytical Report**

Cardno ERI	D	ate Received:		05/22/15
601 North McDowell Blvd.	Work Order:			15-05-1800
Petaluma CA 94954-2312	P	renaration:		EPA 5030C
	1	lothod:		
				EPA 0200B
Project: ExvenMebil 72200 / 022776	U	nits:		ug/L
	_			Page 32 of 39
Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
lsopropylbenzene	ND	0.50	1.00	
p-lsopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

Toluene-d8

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### **Analytical Report**

Cardno ERI	Date Received:			05/22/15
601 North McDowell Blvd.	Wa	ork Order:		15-05-1800
Petaluma, CA 94954-2312	Preparation:			EPA 5030C
	Me	ethod:		EPA 8260B
	Un	its:		ug/L
Project: ExxonMobil 73399 / 022776				Page 33 of 39
Surrogate	<u>Rec. (%)</u>	Control Limits	<u>Qualifiers</u>	
1,4-Bromofluorobenzene	87	68-120		
Dibromofluoromethane	114	80-127		
1,2-Dichloroethane-d4	116 80-128			

80-120

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### **Analytical Report**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 34 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-12-880-1358	N/A	Aqueous	GC/MS GGG	05/28/15	05/28/15 19:46	150528L045
Parameter		Result	RL		DE	Qua	alifiers
Acetone		ND	10		1.00		
Benzene		ND	0.5	50	1.00		
Bromobenzene		ND	0.5	50	1.00		
Bromochloromethane		ND	1.0	)	1.00		
Bromodichloromethane		ND	0.5	50	1.00		
Bromoform		ND	0.5	50	1.00		
Bromomethane		ND	1.0	)	1.00		
2-Butanone		ND	5.0	)	1.00		
n-Butylbenzene		ND	0.5	50	1.00		
sec-Butylbenzene		ND	0.5	50	1.00		
tert-Butylbenzene		ND	0.5	50	1.00		
Carbon Disulfide		ND	1.0	)	1.00		
Carbon Tetrachloride		ND	0.5	50	1.00		
Chlorobenzene		ND	0.5	50	1.00		
Chloroethane		ND	0.5	50	1.00		
Chloroform		ND	0.5	50	1.00		
Chloromethane		ND	0.5	50	1.00		
2-Chlorotoluene		ND	0.5	50	1.00		
4-Chlorotoluene		ND	0.5	50	1.00		
Dibromochloromethane		ND	0.5	50	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0	)	1.00		
1,2-Dibromoethane		ND	0.5	50	1.00		
Dibromomethane		ND	0.5	60	1.00		
1,2-Dichlorobenzene		ND	0.5	50	1.00		
1,3-Dichlorobenzene		ND	0.5	50	1.00		
1,4-Dichlorobenzene		ND	0.5	50	1.00		
Dichlorodifluoromethane		ND	1.0	)	1.00		
1,1-Dichloroethane		ND	0.5	60	1.00		
1,2-Dichloroethane		ND	0.5	60	1.00		
1,1-Dichloroethene		ND	0.5	0	1.00		
c-1,2-Dichloroethene		ND	0.5	60	1.00		
t-1,2-Dichloroethene		ND	0.5	0	1.00		
1,2-Dichloropropane		ND	0.5	0	1.00		
1,3-Dichloropropane		ND	1.0		1.00		
2,2-Dichloropropane		ND	1.0	1	1.00		

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#### **Analytical Report**

Cardno ERI		Date Received		05/22/15
601 North McDowell Blvd		Work Order:		15_05_1800
Detelume CA 04054 0240		Deperation:		TJ-0J-1800
Petaluma, CA 94954-2312		Preparation:		EPA 5030C
		Method:		EPA 8260B
		Units:		ug/L
Project: ExxonMobil 73399 / 022776				Page 35 of 39
Parameter	Result	RL	DF	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
c-1,3-Dichloropropene	ND	0.50	1.00	
t-1,3-Dichloropropene	ND	0.50	1.00	
Ethylbenzene	ND	0.50	1.00	
2-Hexanone	ND	10	1.00	
isopropylbenzene	ND	0.50	1.00	
p-Isopropyltoluene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
Naphthalene	ND	1.0	1.00	
n-Propylbenzene	ND	0.50	1.00	
Styrene	ND	0.50	1.00	
1,1,1,2-Tetrachloroethane	ND	0.50	1.00	
1,1,2,2-Tetrachloroethane	ND	0.50	1.00	
Tetrachloroethene	ND	0.50	1.00	
Toluene	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

Toluene-d8

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### **Analytical Report**

Cardno ERI	Da	05/22/15				
601 North McDowell Blvd.	Wo	ork Order:		15-05-1800		
Petaluma, CA 94954-2312	Pre	eparation:		EPA 5030C		
	Me	Method:				
	Units:			ug/L		
Project: ExxonMobil 73399 / 022776				Page 36 of 39		
<u>Surrogate</u>	<u>Rec. (%)</u>	Control Limits	<u>Qualifiers</u>			
1,4-Bromofluorobenzene	91	68-120				
Dibromofluoromethane	104	80-127				
1,2-Dichloroethane-d4	108	80-128				

80-120

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#### **Analytical Report**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73399 / 022776		Page 37 of 39

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-12-880-1359	N/A	Aqueous	GC/MS GGG	05/28/15	05/29/15 03:44	150528L074
Parameter		Result	RL		DE	Qua	alifiers
Acetone		ND	10		1.00		
Benzene		ND	0.5	50	1.00		
Bromobenzene		ND	0.5	50	1.00		
Bromochloromethane		ND	1.0	)	1.00		
Bromodichloromethane		ND	0.5	50	1.00		
Bromoform		ND	0.5	50	1.00		
Bromomethane		ND	1.0	)	1.00		
2-Butanone		ND	5.0	)	1.00		
n-Butylbenzene		ND	0.5	50	1.00		
sec-Butylbenzene		ND	0.5	50	1.00		
tert-Butylbenzene		ND	0.5	50	1.00		
Carbon Disulfide		ND	1.0	)	1.00		
Carbon Tetrachloride		ND	0.5	50	1.00		
Chlorobenzene		ND	0.5	50	1.00		
Chloroethane		ND	0.5	50	1.00		
Chloroform		ND	0.5	50	1.00		
Chloromethane		ND	0.5	50	1.00		
2-Chlorotoluene		ND	0.5	50	1.00		
4-Chlorotoluene		ND	0.5	50	1.00		
Dibromochloromethane		ND	0.5	50	1.00		
1,2-Dibromo-3-Chloropropane		ND	5.0	)	1.00		
1,2-Dibromoethane		ND	0.5	50	1.00		
Dibromomethane		ND	0.5	50	1.00		
1,2-Dichlorobenzene		ND	0.5	50	1.00		
1,3-Dichlorobenzene		ND	0.5	50	1.00		
1,4-Dichlorobenzene		ND	0.5	50	1.00		
Dichlorodifluoromethane		ND	1.0	)	1.00		
1,1-Dichloroethane		ND	0.5	50	1.00		
1,2-Dichloroethane		ND	0.5	50	1.00		
1,1-Dichloroethene		ND	0.5	50	1.00		
c-1,2-Dichloroethene		ND	0.5	50	1.00		
t-1,2-Dichloroethene		ND	0.5	50	1.00		
1,2-Dichloropropane		ND	0.5	50	1.00		
1,3-Dichloropropane		ND	1.0	)	1.00		
2,2-Dichloropropane		ND	1.0	)	1.00		

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### **Analytical Report**

Cardno ERI	Da		05/22/15	
601 North McDowell Blvd.	Work Order:			15-05-1800
Petaluma CA 94954-2312	Pr		EPA 5030C	
	M	ethod:		EDA 8260B
	171	etrioù.		
Project: ExxonMobil 73399 / 022776	U	ins:		ug/∟ Page 38 of 39
Parameter	<u>Result</u>	<u>RL</u>	DE	Qualifiers
1,1-Dichloropropene	ND	0.50	1.00	
t 1 2 Dichloropropene	ND	0.50	1.00	
	ND	0.50	1.00	
	ND	0.50	1.00	
	ND	10	1.00	
	ND	0.50	1.00	
p-isopropyiloidene	ND	0.50	1.00	
Methylene Chloride	ND	1.0	1.00	
4-Methyl-2-Pentanone	ND	5.0	1.00	
	ND	1.0	1.00	
n-Propyloenzene	ND	0.50	1.00	
	ND	0.50	1.00	
	ND	0.50	1.00	
	ND	0.50	1.00	
	ND	0.50	1.00	
	ND	0.50	1.00	
1,2,3-Trichlorobenzene	ND	0.50	1.00	
1,2,4-Trichlorobenzene	ND	0.50	1.00	
1,1,1-Trichloroethane	ND	0.50	1.00	
Hexachloro-1,3-Butadiene	ND	2.0	1.00	
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.50	1.00	
1,1,2-Trichloroethane	ND	0.50	1.00	
Trichloroethene	ND	0.50	1.00	
Trichlorofluoromethane	ND	0.50	1.00	
1,2,3-Trichloropropane	ND	1.0	1.00	
1,2,4-Trimethylbenzene	ND	0.50	1.00	
1,3,5-Trimethylbenzene	ND	0.50	1.00	
Vinyl Chloride	ND	0.50	1.00	
p/m-Xylene	ND	0.50	1.00	
o-Xylene	ND	0.50	1.00	
Xylenes (total)	ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	1.00	
Tert-Butyl Alcohol (TBA)	ND	5.0	1.00	
Diisopropyl Ether (DIPE)	ND	0.50	1.00	
Ethyl-t-Butyl Ether (ETBE)	ND	0.50	1.00	
Tert-Amyl-Methyl Ether (TAME)	ND	0.50	1.00	
Ethanol	ND	50	1.00	

Toluene-d8

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### **Analytical Report**

Cardno ERI	Da	te Received:	05/22/15							
601 North McDowell Blvd.	Wo	ork Order:		15-05-1800						
Petaluma, CA 94954-2312	Pre	eparation:		EPA 5030C						
	Me	ethod:		EPA 8260B						
	Un	its:	its:							
Project: ExxonMobil 73399 / 022776				Page 39 of 39						
<u>Surrogate</u>	<u>Rec. (%)</u>	Control Limits	Qualifiers							
1,4-Bromofluorobenzene	87	68-120								
Dibromofluoromethane	109	80-127								
1,2-Dichloroethane-d4	112	80-128								

80-120

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### **Quality Control - Spike/Spike Duplicate**

Cardno ERI				Date	e Received:					05/22/15
601 North McDowell Blvd.				Wor	k Order:				15	-05-1800
Petaluma, CA 94954-2312				Pre	paration:				EF	PA 5030C
				Met	hod:				EPA 8	015B (M)
Project: ExxonMobil 73399	/ 022776					· · · ·			Page 1	of 3
Quality Control Sample ID	Туре		Matrix	1	nstrument	Date Prepared	Date Ana	alyzed	MS/MSD Bat	ch Number
15-05-1647-1	Sample	1. A.	Aqueous	(	GC 25	05/29/15	05/29/15	14:57	150529S024	4 S X
15-05-1647-1	Matrix Spike		Aqueous	(	C 25	05/29/15	05/29/15	15:30	1505298024	
15-95-1647-1	Matrix Spike	Duplicate	Aqueous		GC 25	05/29/15	05/29/15	16:05	1505298024	
Parameter	<u>Sample</u> <u>Conc.</u>	Spike Added	MS Conc.	MS %Rec	MSD Conc.	MSD %Rec.	%Rec. CL	<u>RPD</u>	RPD CL	Qualifiers
TPH as Gasoline	464.5	2000	2261	90	2218	88	68-122	2	0-18	

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### Quality Control - Spike/Spike Duplicate

Cardno ERI				Date	Received	:				05/22/15
601 North McDowell Blvd.				Work	Order:				15	5-05-1800
Petaluma, CA 94954-2312				Prepa	aration:				EF	PA 5030C
				Metho	bd:				EPA 8	015B (M)
Project: ExxonMobil 73399	/ 022776								Page 2	of 3
Quality Control Sample ID	Туре		Matrix	Ins	trument	Date Prepared	Date Ana	ilyzed	MS/MSD Bat	ch Number
15-05-1985-3	Sample	100	Aqueous	GC	25	05/29/15	05/30/15	12:42	1505298025	- 11- J
15-05-1985-3	Matrix Spike		Aqueous	GC	25	05/29/15	05/30/15	13:15	1505298025	2013
15-05-1985-3	Matrix Spike I	Duplicate	Aqueous	GC	25	05/29/15	05/30/15	13:49	1505298025	
Parameter	<u>Sample</u> Conc.	<u>Spike</u> Added	MS Conc.	<u>MS</u> %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	163.3	2000	1840	84	1841	84	68-122	0	0-18	

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### Calscience

Cardno ERI				Da	ate Received	2				05/22/15
601 North McDowell Blvd.				W	ork Order:				1	5-05-1800
Petaluma, CA 94954-2312				Pr	eparation:				E	PA 5030C
				M	ethod:				E	PA 8260B
Project: ExxonMobil 73399 /	022776								Page 3	R of 3
			_					_	- age e	
Quality Control Sample ID	Туре		Matrix		Instrument	Date Prepared	Date Ana	lyzed	MS/MSD Ba	tch Number
MW1	Sample		Aqueous		GC/MS GGG	05/28/15	05/28/15	20:16	1505288023	
MW1	Matrix Spike		Aqueous	6	GC/MS GGG	05/28/15	05/28/15	18:17	1505285023	
MW1	Matrix Spike	Duplicate	Aqueous		GC/MS GGG	05/28/15	05/28/15	18:46	1505285023	. 1975 - F
Parameter	<u>Sample</u> Conc.	<u>Spike</u> Added	MS Conc.	MS %Re	ec. <u>MSD</u> Conc.	MSD %Rec.	%Rec. CL	<u>RPD</u>	RPD CL	Qualifiers
Benzene	ND	10.00	10.39	104	9.816	98	75-125	6	0-20	
Carbon Tetrachloride	ND	10.00	10.84	108	9.909	99	69-135	9	0-20	
Chlorobenzene	ND	10.00	11.16	112	10.57	106	75-125	6	0-20	
1,2-Dibromoethane	ND	10.00	8.981	90	9.628	96	75-126	7	0-20	
1,2-Dichlorobenzene	ND	10.00	11.12	111	10.70	107	75-125	4	0-20	
1,2-Dichloroethane	ND	10.00	9.202	92	9.858	99	75-127	7	0-20	
1,1-Dichloroethene	ND	10.00	10.20	102	9.357	94	66-126	9	0-20	
Ethylbenzene	ND	10.00	11.53	115	10.47	105	75-125	10	0-20	
Toluene	ND	10.00	10.67	107	10.04	100	75-125	6	0-20	
Trichloroethene	ND	10.00	10.63	106	9.808	98	75-125	8	0-20	
Vinyl Chloride	ND	10.00	9.812	98	9.458	95	52-142	4	0-20	
p/m-Xylene	ND	20.00	23.62	118	21.75	109	75-125	8	0-20	
o-Xylene	ND	10.00	11.84	118	11.06	111	75-127	7	0-20	
Methyl-t-Butyl Ether (MTBE)	ND	10.00	8.507	85	9.686	97	71-131	13	0-20	
Tert-Butyl Alcohol (TBA)	ND	50.00	59.31	<b>1</b> 19	51.60	103	20-180	14	0-40	
Diisopropyl Ether (DIPE)	ND	10.00	9.743	97	10.13	101	64-136	4	0-20	
Ethyl-t-Butyl Ether (ETBE)	ND	10.00	9.147	91	10.12	101	73-133	10	0-20	
Tert-Amyl-Methyl Ether (TAME)	ND	10.00	8.627	86	9.851	99	75-125	13	0-20	
Ethanol	ND	100.0	118.1	118	108.2	108	73-139	9	0-27	

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TPH as Gasoline

#### Calscience

### **Quality Control - LCS**

Cardno ERI			Date Recei	ved:		05/22/15						
601 North McDowell Blvd			Work Order		15-05-1800							
Petaluma, CA 94954-231	2		Preparation	.:		EPA 5030C						
			Method:			EPA 8015B (M)						
Project: ExxonMobil 7339	9 / 022776				Page 1 of 4							
Quality Control Sample ID	Туре	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number						
099-12-436-10134	LCS	Aqueous	GC 25	05/29/15	05/29/15 14:24	150529L063						
Parameter		Spike Added	Conc. Recov	vered LCS %R	ec. <u>%Rec</u>	. CL Qualifiers						

1802

2000

90

78-120

TPH as Gasoline

### Calscience

### **Quality Control - LCS**

Cardno ERI			Date Receiv	/ed:		05/22/15
601 North McDowell Blvd			Work Order:	:		15-05-1800
Petaluma, CA 94954-231	2		Preparation	:		EPA 5030C
			Method:			EPA 8015B (M)
Project: ExxonMobil 7339	9 / 022776					Page 2 of 4
Quality Control Sample ID	Туре	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-12-436-10136	LCS	Aqueous	GC 25	05/29/15	05/30/15 12:08	150529L065
Parameter		Spike Added	Conc. Recov	ered LCS %R	ec. <u>%Rec</u>	<u>CL</u> Qualifiers

1732

87

78-120

2000

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#### **Quality Control - LCS**

Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
Project: ExxonMobil 73399 / 022776		Page 3 of 4

Quality Control Sample ID Matrix Date Prepared Date Analyzed LCS Batch Number Type Instrument 099-12-880-1358 LCS Aqueous GC/MS GGG 05/28/15 05/28/15 16:50 150528L045 Parameter Spike Added Conc. Recovered LCS %Rec. %Rec. CL ME CL Qualifiers Benzene 10.00 8.932 89 80-120 73-127 Carbon Tetrachloride 10.00 8.978 90 80-129 72-137 Chlorobenzene 10.00 9.922 99 80-120 73-127 1,2-Dibromoethane 10.00 9.199 92 80-120 73-127 1,2-Dichlorobenzene 10.00 9.929 99 80-120 73-127 1,2-Dichloroethane 10.00 9.100 91 80-122 73-129 1,1-Dichloroethene 10.00 8.504 85 77-120 70-127 Ethylbenzene 10.00 9.785 98 80-120 73-127 Toluene 10.00 9.191 92 80-120 73-127 Trichloroethene 10.00 8.829 88 80-120 73-127 Vinyl Chloride 91 10.00 9.107 63-135 51-147 p/m-Xylene 20.00 20.21 101 80-120 73-127 o-Xylene 10.00 10.20 102 80-120 73-127 Methyl-t-Butyl Ether (MTBE) 10.00 8.582 86 67-131 75-123 Tert-Butyl Alcohol (TBA) 50.00 48.99 98 80-120 73-127 Diisopropyl Ether (DIPE) 10.00 9.345 93 73-121 65-129 Ethyl-t-Butyl Ether (ETBE) 10.00 92 9.165 76-124 68-132 Tert-Amyl-Methyl Ether (TAME) 10.00 8.772 88 80-120 73-127 Ethanol 100.0 103.4 103 73-133 63-143

Total number of LCS compounds: 19 Total number of ME compounds: 0 Total number of ME compounds allowed: 1 LCS ME CL validation result: Pass



Cardno ERI	Date Received:	05/22/15
601 North McDowell Blvd.	Work Order:	15-05-1800
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B
Project: ExxonMobil 73399 / 022776		Page 4 of 4

Quality Control Sample ID	Type	Matrix	1	nstrument	Date Prepare	d Date A	LCS/LCSD Batch Number				
099-12-880-1359	LCS		Aqueous	(	GC/MS GGG	05/28/15	05/29/1	15 02:14	150528L074		
099-12-880-1359	LCSD		Aqueous	(	SC/MS GGG	05/28/15	05/29/1	15 02:44	150528L074		
Parameter	<u>Spike</u> Added	LCS Conc.	LCS %Rec.	LCSD Conc.	LCSD %Rec.	<u>%Rec. CL</u>	ME CL	RPD	RPD CL	Qualifiers	
Benzene	10.00	8.898	89	9.018	90	80-120	73-127	1	0-22		
Carbon Tetrachloride	10.00	8.643	86	8.951	90	80-129	72-137	3	0-36		
Chlorobenzene	10.00	9.691	97	9.787	98	80-120	73-127	1	0-29		
1,2-Dibromoethane	10.00	9.626	96	9.797	98	80-120	73-127	2	0-32		
1,2-Dichlorobenzene	10.00	9.596	96	9.815	98	80-120	73-127	2	0-30		
1,2-Dichloroethane	10.00	9.604	96	9.403	94	80-122	73-129	2	0-23		
1,1-Dichloroethene	10.00	8.192	82	8.422	84	77-120	70-127	3	0-26		
Ethylbenzene	10.00	9.228	92	9.359	94	80-120	73-127	1	0-25		
Toluene	10.00	8.978	90	9.186	92	80-120	73-127	2	0-28		
Trichloroethene	10.00	8.716	87	9.055	91	80-120	73-127	4	0-25		
Vinyl Chloride	10.00	9.265	93	9.249	92	63-135	51-147	0	0-30		
p/m-Xylene	20.00	19.16	96	19.49	97	80-120	73-127	2	0-30		
o-Xylene	10.00	9.709	97	9.932	99	80-120	73-127	2	0-30		
Methyl-t-Butyl Ether (MTBE)	10.00	8.748	87	9.025	90	75-123	67-131	3	0-27		
Tert-Butyl Alcohol (TBA)	50.00	48.19	96	52.01	104	80-120	73-127	8	0-30		
Diisopropyl Ether (DIPE)	10.00	9.275	93	9.522	95	73-121	65-129	3	0-26		
Ethyl-t-Butyl Ether (ETBE)	10.00	8.858	89	9.297	93	76-124	68-132	5	0-30		
Tert-Amyl-Methyl Ether (TAME)	10.00	8.646	86	8.971	90	80-120	73-127	4	0-24		
Ethanol	100.0	114.6	115	109.5	110	73-133	63-143	5	0-30		

Total number of LCS compounds: 19 Total number of ME compounds: 0 Total number of ME compounds allowed: 1 LCS ME CL validation result: Pass

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### Sample Analysis Summary Report

Work Order: 15-05-1800				Page 1 of 1
Method	Extraction	Chemist ID	Instrument	Analytical Location
EPA 8015B (M)	EPA 5030C	797	GC 25	2
EPA 8260B	EPA 5030C	959	GC/MS GGG	2

Location 2: 7445 Lampson Avenue, Garden Grove, CA 92841

Calscience

### **Glossary of Terms and Qualifiers**

#### Work Order: 15-05-1800

Page 1 of 1

Return to Contents

Qualifiers	Definition
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
В	Analyte was present in the associated method blank.
BA	The MS/MSD RPD was out of control due to suspected matrix interference.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BŲ	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
CI	See case narrative.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stnds.
HO	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS was in control.
۱L	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
JA	Analyte positively identified but quantitation is an estimate.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean).
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
	Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.
	A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.

#### Sandy Tat

From: Sent: To: Subject: Attachments: Azat Magdanov (Petaluma) <azat.magdanov@cardno.com> Monday, May 25, 2015 9:58 AM Sandy Tat 2776/73399 corrected 15-05-1800.PDF

Hi, Sandy,

Corrected COC is attached.

Best regards, Azat R. Magdanov

Notify us <u>here</u> to report this email as spam.

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2	Comments/Special Instructions: * EDB, 1,2 DCA, TBA, DIPE, ETBE, GLOBAL ID # T0600100537 Relinquished by:	TAME, ETH	ANOL 52	115	Th	ne 45	Rece	lved	by:	n	l	ley	E	ple	ASE	e-M	Della	LL P allet te		ILES Tim		Cal QC Lev	Temper Sample VOCs F Delivera el 2	Co atur Co ree bles	mme re Up ntain of H	ers ead	Rec Inta spa circl	eipt ct? ce? e on	a)		Y Y		ZZ		
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	Gove	ultant Name	: Environme	nial Reso	lution	s. Inc.												Acc:	ount							P		800	(	4107	7445	3		
	Consult	ant Address	: 601 N McE	owell	iation i	al 1110.	`			-					_			nvo	ice T	Го: -	Jen	niller C	Se	diac	hek	<u> </u>								-
	Consultant G	ity/State/Zip	Petaluma,	CA 94954	ı	_					_	_	_					Rep	ort 1	[o:_	Jan	ce Jac	obs	on							_	_		_
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	Consultant	Project Mgr	: Janice Jac	noedo						_					_ •	XXO	nMa	bit (	Site (	#: _			7	339	9			Major P	roject (/	AFE	#):	_		
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	* EDB, 1,2 DCA, TBA, DIPE, ETBE, GLOBAL ID # T0600100537	TAME, ETHA	NOL										PLE	EASE	E-M	AIL AL	L PI	DF FI ସେହାର	LES 1 i-us.c	TO		Tempe Sampl VOCs	e Co Free	ine l onta of	Jpor iner Hea	n Re s Int dap	iceli; lactif ace	);; ? ?		Y Y		NN		
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V	Relinguished by:	550	5/21/	15	ті /7:	me <b>30</b>	Rece	ived I	h	A	L	AS.	4	41	5	Pal	19/15	1	Time	e 1	Levi Sile Proj	el 4 Specif ect Ma	ic - il nage	yes	s, ple atta	ase ch si	alta	ch pre-sche fic instructio	dule w/ ( ins::	Calso	ienci			
									17	y	Retur	n lo (	Conte	ents														1	6				11	

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https://app.gso.com/Shipping/ShippingLabel

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#### LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

Use the "Print Label" button on this page to print the shipping label on a laser or inkjet printer. Securely attach this label to your package, do not cover the barcode.

🔅 eurof	ins I		WORK ORDER	NUMBER:	Ра 15–0	ge 61 o 5— /	f 62 600
	Calscience		CHECKLIST	С	OOLER		
	(and no la la			DA	re: 05	1 <u>22</u>	/ 2015
TEMPERATU Thermometer Sample Sample Sample(s) Ambient Tem	<b>JRE:</b> (Criteria: $0.0^{\circ}$ C – 6. r ID: SC2 (CF:- $0.3^{\circ}$ C); Te e(s) outside temperature of (s) outside temperature of received at ambient temperature: $\Box$ Air $\Box$ Filter	0°C, not frozen except sedim mperature (w/o CF): <u>2 - </u> criteria (PM/APM contacted b criteria but received on ice/ch perature; placed on ice for tra	ent/tissue) °C (w/ CF): <u>2</u> y:) illed on same day o ansport by courier	f sampling	Blank [	⊐ Samp ed by:	le 15
CUSTODY S Cooler Sample(s)	EAL: Present and Intact Present and Intact	<ul> <li>Present but Not Intact</li> <li>Present but Not Intact</li> </ul>	Not Present Not Present	<ul> <li>N/A</li> <li>N/A</li> </ul>	Checke Checke	ed by: ed by:	15 876
SAMPLE CO	NDITION:				Yes	No	N/A
Chain-of-Cus	tody (COC) document(s)	received with samples			P		
COC docume	ent(s) received complete	,					
🗆 Samplir	ng date 🛛 Sampling tim	e 🗆 Matrix 🗖 Number of c	ontainers.				
🗆 No ana	lysis requested D Not re	elinquished 🛛 No relinquish	ed date 🛛 No relin	quished time			
Sampler's na	me indicated on COC				đ		
Sample conta	ainer label(s) consistent v	vith COC				Ø	
Sample conta	ainer(s) intact and in good	d condition			Ø		
Proper contai	iners for analyses reques	ited			8		
Sufficient vol	ume/mass for analyses re	equested			e		
Samples rece	eived within holding time			******			
Aqueous	samples for certain analy	ses received within 15-minut	e holding time				
	Residual Chlorine Di	ssolved Sulfide 🛛 Dissolved	d Oxygen			α	Ø
Proper prese	ervation chemical(s) noted	I on COC and/or sample cont	tainer		Ø		D
Unpreserv	ved aqueous sample(s) re	eceived for certain analyses					
	Organics	Is Dissolved Metals					
Container(s)	for certain analysis free of	of headspace		х.			
<b>P</b> Volatile	Organics Dissolved	Gases (RSK-175)	ved Oxvaen (SM 45	00)			
	Dioxide (SM 4500)	Ferrous Iron (SM 3500) $\Box$ H	vdrogen Sulfide (Ha	ach)			
Tedlar™ bag	(s) free of condensation		, ,				æ
CONTAINED			(Trin Plan	k Lat Numb			,
	KITPE:				68a 🗖	12500	
			1250PRn II 50046			AGJe	
					<u> </u>		—
Air T Tadlar			Other Matrix (	). Lengooles	·/ ]		
				/* E			
Container: A =	= Amper, $B$ = Bottle, $C$ = Cle	ar, E = Envelope, G = Glass, J =	= Jar, $\mathbf{r}$ = Mastic, and	Z = ZIPIOC/Ke	d/Chook	ad bur	832
Preservative:	o = ounered, t = tiltered, h =	$=$ HU, $\Pi =$ HNU <sub>3</sub> , $\Pi a =$ NaUH, $\Pi a$	$h_2 = Na_2 a_2 a_3, p = H_3 P$	U4, LaDele	Doviou	eu vy	857
	$s = H_2 S U_4$ , $u = uitra-pure$ , $z$	$nna = 2n(CH_3CO_2)_2 + NaOH$			<b>L'EAIGM</b>	cu vy	50

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# 🔅 eurofins

WORK ORDER NUMBER: 15-05- /800

SAMPLE ANOMALY REPORT

DATE: 05 / 22 / 2015

SAMPLES	, CONTAIN	ERS, AN	D LABELS	<b>3</b> :		Commen	ts		
Sample(	s) NOT RECE	IVED but I	isted on CC	C					
Sample(	s) received bu	INOT LIS	TED on CO	с					
Holding (	ime expired (li	ist client o	r ECI sampl	e ID and anal	lysis)	<u></u>			
	nt sample am	ount for re	quested ana	alysis (list ana	alysis)				
	r container(s)	used (list a	inalysis)						
	preservative	used (list a	analysis)						
No prese	ervative noted	on COC o	r label (list a	analysis and r	notify lab)				
Sample of	container(s) no	ot labeled				-			
Client sa	mple label(s) i	illegible (lis	st container	type and ana	lysis)				
E Client sa	mple label(s)	do not mai	tch COC (co	omment)		GIRE	cervec	1 a co	intainers
🗆 Proje	ct information						instea	ad of	8.
Clien	t sample ID								
🗆 Sam	oling date and	/or time							
<b>Num</b>	per of containe	≥r(s)							
🗆 Requ	ested analysis	3							
Sample 6	container(s) co	ompromise	ed (commen	it)					
Broke	en								
🗆 Wate	r present in sa	ample cont	ainer						
🗆 Air samp	e container(s	) compron	nised (comn	nent)					
🗆 Flat									
C Very	low in volume								
🗆 Leak	ing (not transf	erred; dup	licate bag s	ubmitted)	3				
🗆 Leak	ing (transferre	d into ECI	Tedlar™ ba	ags*)					
🗆 Leak	ing (transferre	d into clier	nt's Tedlar™	• bags*)		s <u></u>			
* Transfer	red at client's requ	vest.							
MISCELL	ANEOUS: (D	)escribe)				Commen	its		
									2
HEADSP	ACE:								
(Containers w	ith bubble > 6 mm	or ¼ inch for	volatile organi	c or dissolved gas	s analysis)	(Containers with	th bubble for othe	r analysis)	
ECI	ECI	Total	ECI	ECI Contribut ID	Total	EC	ECI Container ID	Total	Requested Activitie
Sample ID	Container 10	Pitomoer"	Sample ID	Container iD	Numper *	Sample iD	CORAMEND	Рудіндея	noting and and and
		*							
Commonte		4						0	
COMMENTS									Reported by: Sr
T Record the	total number of co	ntainere (i e	vials or hottles	t) for the offected	sample			R	Reviewed by: M/
	Contract of CO		, cao 1 UUUC2	7 M BIG GROUPU	ounique.				, <u> </u>

Return to Contents

## APPENDIX D

## WASTE DISPOSAL DOCUMENTATION

<b>NON-HAZARDOUS</b> V	NASTE MANIFEST
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NE/

Pleas	e print or type (Form designed for use on elite (	12 pitch) typewriter)					
	NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID Nb.			Manifest Document No. 2 7 7 /	20150520	2 Page 1 / of /
	3. Generator's Name and Mailing Address						
	SOCOMMORIL OF CORP.	FO THE EMRE ADADA	ALC PATCH				
	6. 5. 3. 4 St	129911004000	& RE, VIL	创造代用于中国			
	TOERANCE, CA SOUM	F	1 I		1		
	4. Generator's Phone ( 310 ) 212-2435	1 EM 733	191				
	5 Transporter 1 Company Name	6.	US EPA ID Num	ber	A. State Trans	porter's ID 707-700-2	300
	$C A O \Lambda X$	$\rho = 1$			B. Transporter	1 Phone	
·	7 Transporter 9 Company Name	( <u> </u>	LIS EPA ID Num	ber	C. State Trans	porter's ID	
	7. Hansponer 2 Company Name	ч. Г	00 EI MIB Hait		O Blate Halls		
_					D. Transporter	2 Phone	
	9. Designated Facility Name and Site Address	10.	US EPA ID Nur	nber	E. State Facilit	y's ID	
	INSTRATING						
	1105 C. ARPORT POAD				F. Facility's Ph	one	
	相じ いらてき じん 94571	ĩ				530-753-18	29
				40.0	<u> </u>	10	14
	11. WASTE DESCRIPTION			12, 0	untainers	Total	Unit
				No,	Туре	Quantity	Wt./Vol.
	a,						
	NON-4876201	THE PURCE MAT	1999	1 01	Turley	206	100
	1154111-167354F11-1645	APPLICATION CONTRACTOR			1891108	200	
G۱	b.				1		
El					1 1		
Бľ	6						
					1 1		
ŦΙ							
όl						J	
R	d.						
	G. Additional Descriptions for Materials Listed Abo	10		,	H. Handling C	odes for Wastes Listed Above	
	G Additional Descriptions for Materials Listed Abor				, in the land go		
		(					
	15. Special Handling Instructions and Additional In-	ornation					
-							
	16. GENERATOR'S CERTIFICATION: I hereby ce in proper condition for transport. The materials	described on this manifest are not :	ent are fully and accura subject to federal haza	rdous waste regulations	n all respects		
							Date
	Printed/Typed Name m Calify /s	Yes Br	Signature	1	- Commenter	Month	Day Year
	En MIII 1/2	A Halden		7	100	DS DS	120115
-	17. Tenenotor I. Adaptuladement of Deviat of	Motorials B	P			<i>€</i>	Date
R	17. Transporter T Acknowledgement of Receipt of	Materials	1		17		Date
A	Printed/Typed Name TOF D	IFWITS	Signature	1 D	Cont	- Month	Day Year
S		<i>cc i j</i>	100		i charle		15
6	18. Transporter 2 Acknowledgement of Receipt of	Materials					Date
R	Printed/Typed Name		Signature			Month	Day Year
É							1 1
н							1 1
F	19. Discrepancy Indication Space						
A							
c	2						
I	20. Facility Owner or Operator: Certification of reco	pipt of the waste materials covered	by this manifest, excer	ot as noted in item 19.		8	
L							Date
T	Printed/Typed Name		Signature	N	N	Month	Day Year
Y	MICHAEL WHITEHEA	0	1	es ne	0	5	121 115

-

NON-HAZARDOUS WASTE

and stephy

