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Jennifer C. Sedlachek
Project Manager

ExxonMobil

December 29, 2014

RECEIVED

By Alameda County Environmental Health at 11:59 am, Jan 05, 2015

Mr. Jerry T. Wickham
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #73399/2991 Hopyard Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a copy of the letter report entitled *Groundwater Monitoring Report, Fourth Quarter 2014* dated December 29, 2014, for the above-referenced site. The report was prepared by Cardno ERI of Petaluma, California, and details activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,



Jennifer C. Sedlachek
Project Manager

Attachment: Cardno ERI's *Groundwater Monitoring Report, Fourth Quarter 2014*, dated December 29, 2014

cc: w/ attachment
Ms. Cherie McCaulou, California Regional Water Quality Control Board, San Francisco Bay Region
Ms. Colleen Winey, Zone 7 Water Agency
Ms. Susan Clough, City of Pleasanton

w/o attachment
Mr. Greg Gurss, Cardno ERI

December 29, 2014
Cardno ERI 2776C.Q144

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SUBJECT Groundwater Monitoring Report, Fourth Quarter 2014
Former Exxon Service Station 73399
2991 Hopyard Road, Pleasanton, California

Alameda County File No. R0362

INTRODUCTION

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno ERI performed fourth quarter 2014 groundwater monitoring and sampling activities at the subject site. Relevant plates, tables, and appendices are included at the end of this report. Currently, a Valero-branded service station and an auto repair shop operate at the site.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

| | |
|----------------------------------|---|
| Gauging date: | 11/17/14 |
| Sampling dates: | 11/17/14 and 11/18/14 |
| Wells gauged and sampled: | MW1, MW4, MW5D, MW8, MW12A, MW13, MW14, PMW1, PMW3 |
| Wells gauged only: | MW5S, MW7, MW9A, MW10, MW11, OW1, OW2, PMW2, PMW4, PMW5, PMW6, VR1, VR2 |
| Presence of NAPL: | None |
| Laboratory: | Eurofins Calscience, Inc., Garden Grove, California |
| Analyses performed: | EPA Method 8015B TPHg EPA Method 8260B Full scan VOCs including BTEX, MTBE, TBA, DIPE, ETBE, TAME, EDB, 1,2-DCA, and ethanol |
| Waste disposal: | 238 gallons of purge and decon water were transported to InStrat Inc., of Rio Vista, California, for recycling on 12/12/14. |

GROUNDWATER PUMP AND TREAT SYSTEM SUMMARY

A GWPTS was installed in March 2001. When operational, groundwater was pumped through two sediment filter housings and two 1,000-pound GAC vessels prior to being discharged to the sanitary sewer system under Dublin San Ramon Services District Permit No. 10026. Pumping wells OW1 and OW2 were shut down in October 2004. Pumping well VR1 was shut down in May 2012. Cardno ERI recommended shutting down the system due to low influent concentrations (Cardno ERI, 2013). On February 12, 2013, during routine O&M activities, a pin-hole leak was discovered in the bag filter housing F-1. After compliance sampling, the system was shut down. Cardno ERI does not recommend repairing and restarting the GWPTS at this time. To date, the GWPTS has treated approximately 13,196,160 gallons of groundwater, removing less than approximately 12.55 pounds of TPHg, 0.24 pound of benzene, and 12.95 pounds of MTBE. Additional details of the GWPTS' operations and history are included in Cardno ERI's *Semi-Annual Groundwater Monitoring and Remediation Status Report, Fourth Quarter 2012*, dated January 29, 2013 (Cardno ERI, 2013).

RESULTS AND CONCLUSIONS

The groundwater flow direction during the monitoring event is summarized in the following tables.

| Zone | Direction | Hydraulic Gradient | Notes |
|---------|-----------|--------------------|--|
| Perched | n/a | n/a | n/a = There were not enough data points to calculate the groundwater flow direction or the hydraulic gradient. |
| Zone 1 | n/a | n/a | |
| Zone 2 | n/a | n/a | |
| Zone 3 | Southeast | 0.011 | |

In September 2012, Zone 7 Water Agency Groundwater Section (Zone 7) informed Cardno ERI that the Hopyard 6 well, located approximately 1,200 feet northwest of the site, was pumping approximately 5 million gallons of water a day, and had been doing so since Spring 2012. The September 2012 monitoring results indicated that groundwater levels at the site had dropped by approximately 10 feet. On October 8, 2012, Zone 7 informed Cardno ERI that pumping activities at the Hopyard 6 well had ceased. Since that time, elevations have not rebounded to the levels observed prior to the recent use of the Hopyard 6 well and are near the lowest levels observed during the monitoring program:

- The December 2012 and June 2013 elevations increased by as much as 6 feet from the September 2012 elevations.
- The June 2014 elevations decreased by as much as 8.5 feet from the June 2013 elevations.
- The July, August, and November 2014 elevations were consistent with the June 2014 elevations with the exception of off-site well MW14, which was approximately 3 feet higher in November 2014 than it was in August 2014.

Wells MW5S, MW7, MW9A, MW10, MW11, OW1, OW2, PMW2, PMW4, PMW5, PMW6, VR1, and VR2 were dry or had less than 6 inches of water and were not sampled.

Dissolved-phase petroleum hydrocarbon concentrations were below reporting limits in each of the sampled wells. Each of the wells with a consistent trend of recent reportable concentrations (MW9A, PMW5, and VR2) were either dry or had less than 6 inches of water in the well. The current analytical results along with the cumulative site data suggest select recent (2011 through 2013) analytical data appears to have been the result of cross contamination.

In a letter dated October 23, 2014, Alameda County Health Care Services requested that the next groundwater samples collected be analyzed for full scan VOCs using EPA Method 8260B. Select results of this analysis are presented in Table 2B; complete results are included in the laboratory report (Appendix C). With the exception of PCE (0.64 µg/L, MW1), none of the requested analytes were reported during this sampling event.

RECOMMENDATIONS

Cardno ERI recommends conducting the additional two planned quarterly groundwater monitoring and sampling events (first quarter 2015 and second quarter 2015) approved in the Alameda County Health Care Services Agency letter dated July 22, 2014. Following the second quarter 2015 sampling event, the sampling schedule will be re-evaluated.

LIMITATIONS

For documents cited that were not generated by Cardno ERI, the data taken from those documents is used "as is" and is assumed to be accurate. Cardno ERI does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document and the work performed have been undertaken in good faith, with due diligence and with the expertise, experience, capability, and specialized knowledge necessary to perform the work in a good and workmanlike manner and within all accepted standards pertaining to providers of environmental services in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

Please contact Ms. Janice A. Jacobson, Cardno ERI's project manager for this site, at janice.jacobson@cardno.com or at (707) 766-2000 with any questions regarding this report.

Sincerely,

Christine M. Capwell
SCANNED IMAGE

Christine M. Capwell
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for Cardno ERI
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David R. Daniels
SCANNED IMAGE



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December 29, 2014
Cardno ERI 2776C.Q144 Former Exxon Service Station 73399, Pleasanton, California

Enclosures:

References

Acronym List

| | |
|------------|--|
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| Appendix C | Laboratory Analytical Report |
| Appendix D | Waste Disposal Documentation |

December 29, 2014

Cardno ERI 2776C.Q144 Former Exxon Service Station 73399, Pleasanton, California

cc: Mr. Jerry T. Wickham, Alameda County Health Care Services Agency, 1131 Harbor Bay Parkway, Alameda, California, 94502-6577

Ms. Cherie McCaulou, California Regional Water Quality Control Board, San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, California, 94612

Mr. Matthew Katen, Zone 7 Water Agency, 100 North Canyons Parkway, Livermore, California, 94551

Ms. Susan Clough, City of Pleasanton, 3333 Busch Road, Pleasanton, California, 94566

December 29, 2014

Cardno ERI 2776C.Q144 Former Exxon Service Station 73399, Pleasanton, California

REFERENCES

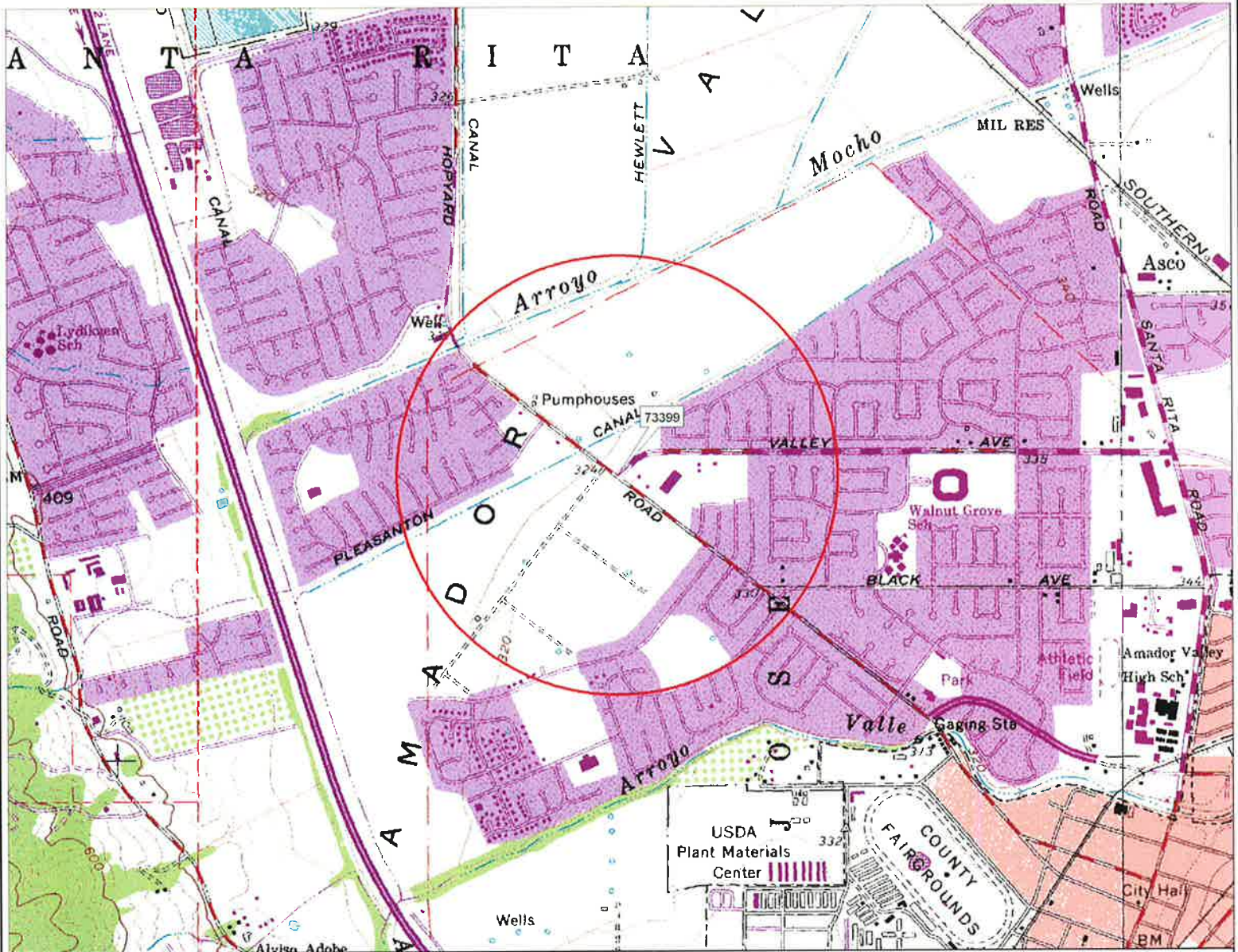
Cardno ERI. January 29, 2013. *Semi-Annual Groundwater Monitoring and Remediation Status Report, Fourth Quarter 2012, Former Exxon Service Station 73399, 2991 Hopyard Road, Pleasanton, California, Alameda County No. R0362.*

December 29, 2014

Cardno ERI 2776C.Q144 Former Exxon Service Station 73399, Pleasanton, California

ACRONYM LIST

| | | | |
|-------------------|---|-------|--|
| µg/L | Micrograms per liter | NEPA | National Environmental Policy Act |
| µs | Microsiemens | NGVD | National Geodetic Vertical Datum |
| 1,2-DCA | 1,2-dichloroethane | NPDES | National Pollutant Discharge Elimination System |
| acfm | Actual cubic feet per minute | O&M | Operations and Maintenance |
| AS | Air sparge | ORP | Oxidation-reduction potential |
| bgs | Below ground surface | OSHA | Occupational Safety and Health Administration |
| BTEX | Benzene, toluene, ethylbenzene, and total xylenes | OVA | Organic vapor analyzer |
| CEQA | California Environmental Quality Act | P&ID | Process & Instrumentation Diagram |
| cfm | Cubic feet per minute | PAH | Polycyclic aromatic hydrocarbon |
| COC | Chain of Custody | PCB | Polychlorinated biphenyl |
| CPT | Cone Penetration (Penetrometer) Test | PCE | Tetrachloroethene or perchloroethylene |
| DIPE | Di-isopropyl ether | PID | Photo-ionization detector |
| DO | Dissolved oxygen | PLC | Programmable logic control |
| DOT | Department of Transportation | POTW | Publicly owned treatment works |
| DPE | Dual-phase extraction | ppmv | Parts per million by volume |
| DTW | Depth to water | PQL | Practical quantitation limit |
| EDB | 1,2-dibromoethane | psi | Pounds per square inch |
| EPA | Environmental Protection Agency | PVC | Polyvinyl chloride |
| ESL | Environmental screening level | QA/QC | Quality assurance/quality control |
| ETBE | Ethyl tertiary butyl ether | RBSL | Risk-based screening levels |
| FID | Flame-ionization detector | RCRA | Resource Conservation and Recovery Act |
| fpm | Feet per minute | RL | Reporting limit |
| GAC | Granular activated carbon | scfm | Standard cubic feet per minute |
| gpd | Gallons per day | SSTL | Site-specific target level |
| gpm | Gallons per minute | STLC | Soluble threshold limit concentration |
| GWPTS | Groundwater pump and treat system | SVE | Soil vapor extraction |
| HVOC | Halogenated volatile organic compound | SVOC | Semivolatile organic compound |
| J | Estimated value between MDL and PQL (RL) | TAME | Tertiary amyl methyl ether |
| LEL | Lower explosive limit | TBA | Tertiary butyl alcohol |
| LPC | Liquid-phase carbon | TCE | Trichloroethene |
| LRP | Liquid-ring pump | TOC | Top of well casing elevation; datum is msl |
| LUFT | Leaking underground fuel tank | TOG | Total oil and grease |
| LUST | Leaking underground storage tank | TPHd | Total petroleum hydrocarbons as diesel |
| MCL | Maximum contaminant level | TPHg | Total petroleum hydrocarbons as gasoline |
| MDL | Method detection limit | TPHmo | Total petroleum hydrocarbons as motor oil |
| mg/kg | Milligrams per kilogram | TPHs | Total petroleum hydrocarbons as stoddard solvent |
| mg/L | Milligrams per liter | TRPH | Total recoverable petroleum hydrocarbons |
| mg/m ³ | Milligrams per cubic meter | UCL | Upper confidence level |
| MPE | Multi-phase extraction | USCS | Unified Soil Classification System |
| MRL | Method reporting limit | USGS | United States Geologic Survey |
| msl | Mean sea level | UST | Underground storage tank |
| MTBE | Methyl tertiary butyl ether | VCP | Voluntary Cleanup Program |
| MTCA | Model Toxics Control Act | VOC | Volatile organic compound |
| NAI | Natural attenuation indicators | VPC | Vapor-phase carbon |
| NAPL | Non-aqueous phase liquid | | |



DELORME

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FN 2776TOPO

EXPLANATION



1/2-mile radius circle



APPROXIMATE SCALE



SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads



SITE VICINITY MAP
FORMER EXXON SERVICE STATION 73399
2991 Hopyard Road
Pleasanton, California

PROJECT NO.
2776
PLATE
1

Analyte Concentrations in ug/L

City of Pleasanton Well No. 7

Sampling Date

Total Petroleum Hydrocarbons as gasoline

Benzene

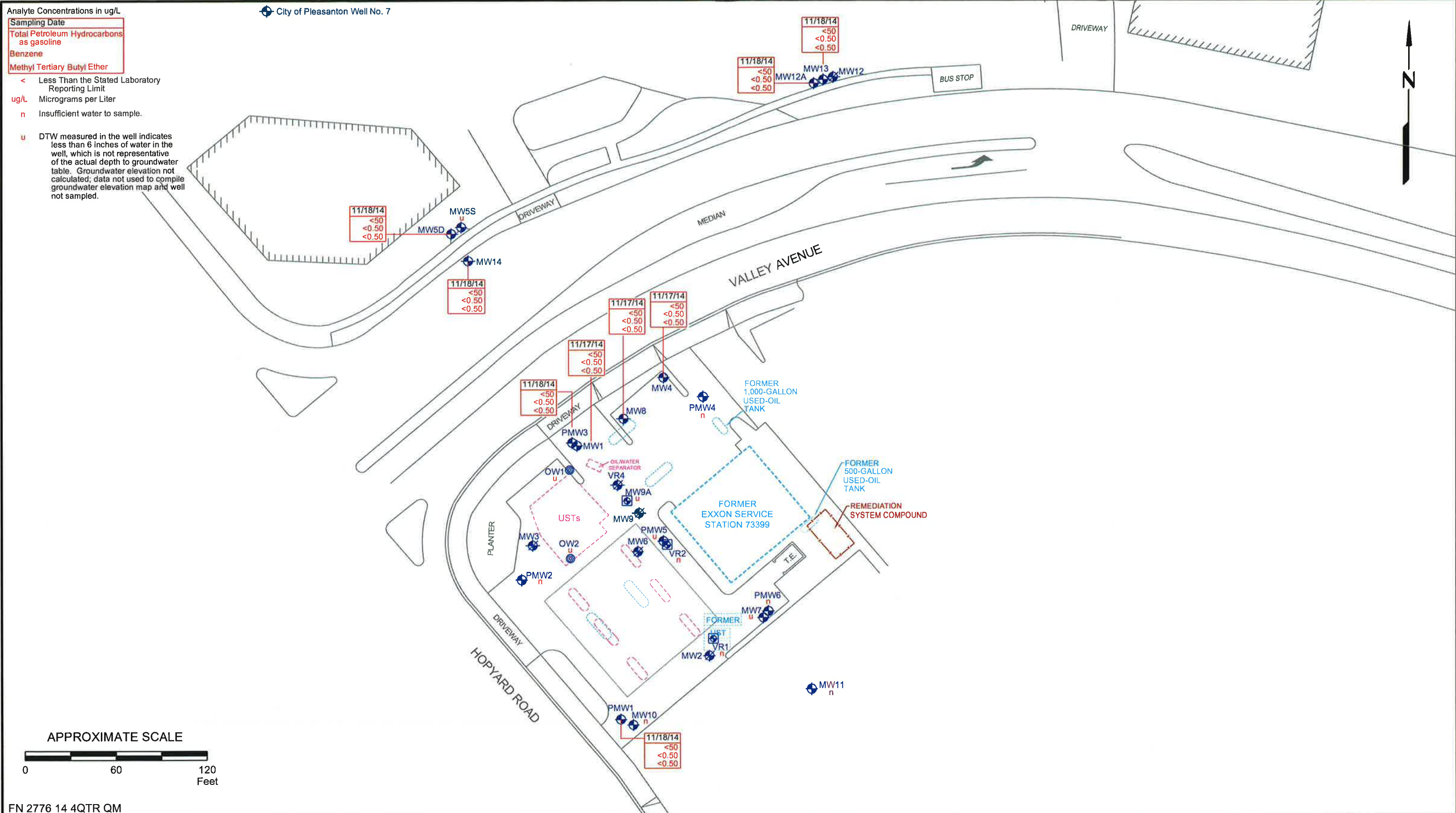
Methyl Tertiary Butyl Ether

< Less Than the Stated Laboratory Reporting Limit

ug/L Micrograms per Liter

n Insufficient water to sample.

u DTW measured in the well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated; data not used to compile groundwater elevation map and well not sampled.



FN 2776 14 4QTR QM

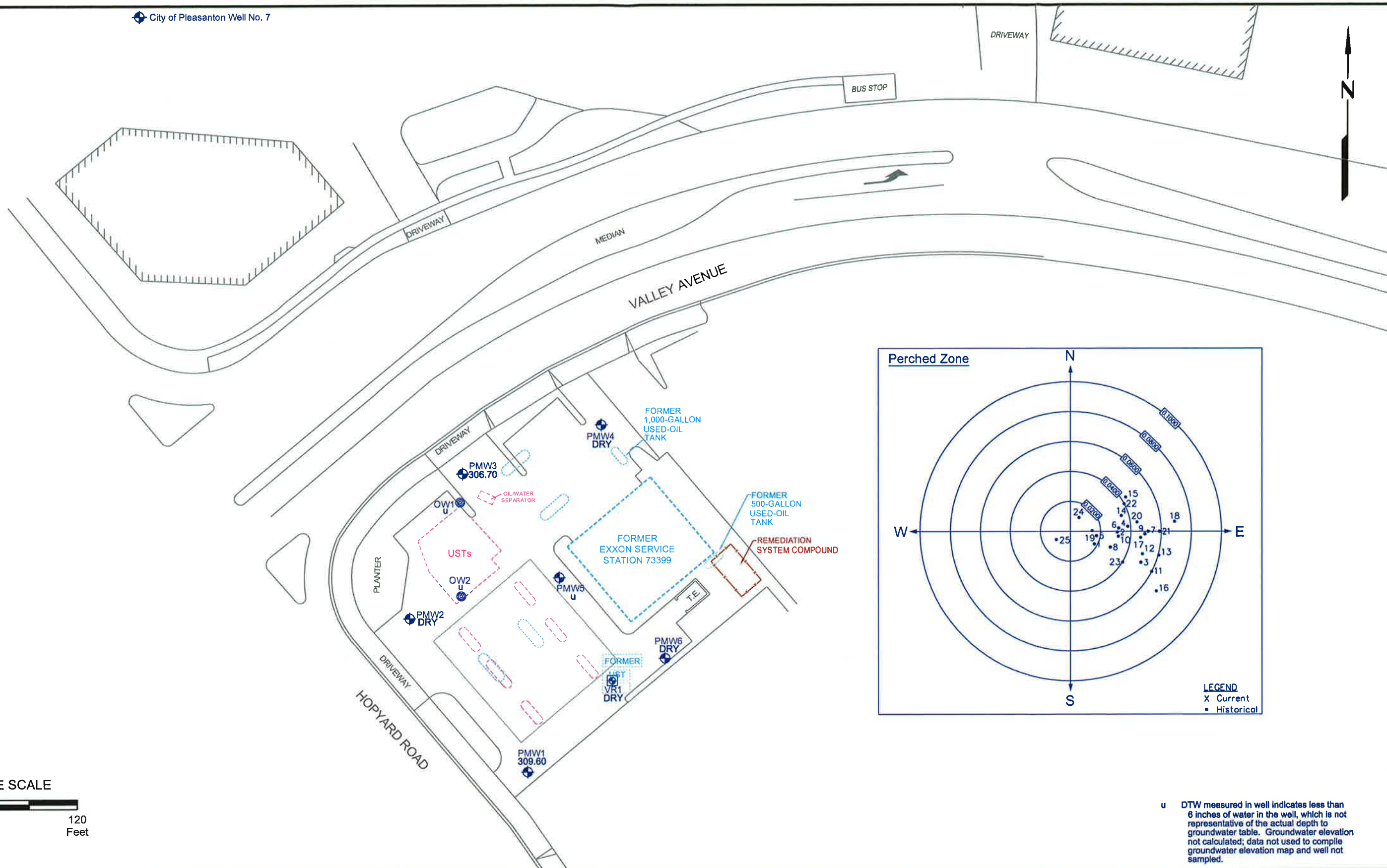


SELECT ANALYTICAL RESULTS
November 17 and 18, 2014
 FORMER EXXON SERVICE STATION 73399
 2991 Hopyard Road
 Pleasanton, California

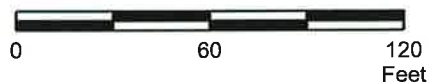
| EXPLANATION | |
|--------------------------------------|---------------------------------------|
| MW14 | MW12 |
| Groundwater Monitoring Well | Destroyed Groundwater Monitoring Well |
| MW9A | |
| Recovery Groundwater Monitoring Well | |
| OW2 | |
| Observation Well | |
| | Dispenser Island |
| | Former Dispenser Island |

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PLATE
2



APPROXIMATE SCALE



FN 2776 14 4QTR QM

u DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated; data not used to compile groundwater elevation map and well not sampled.



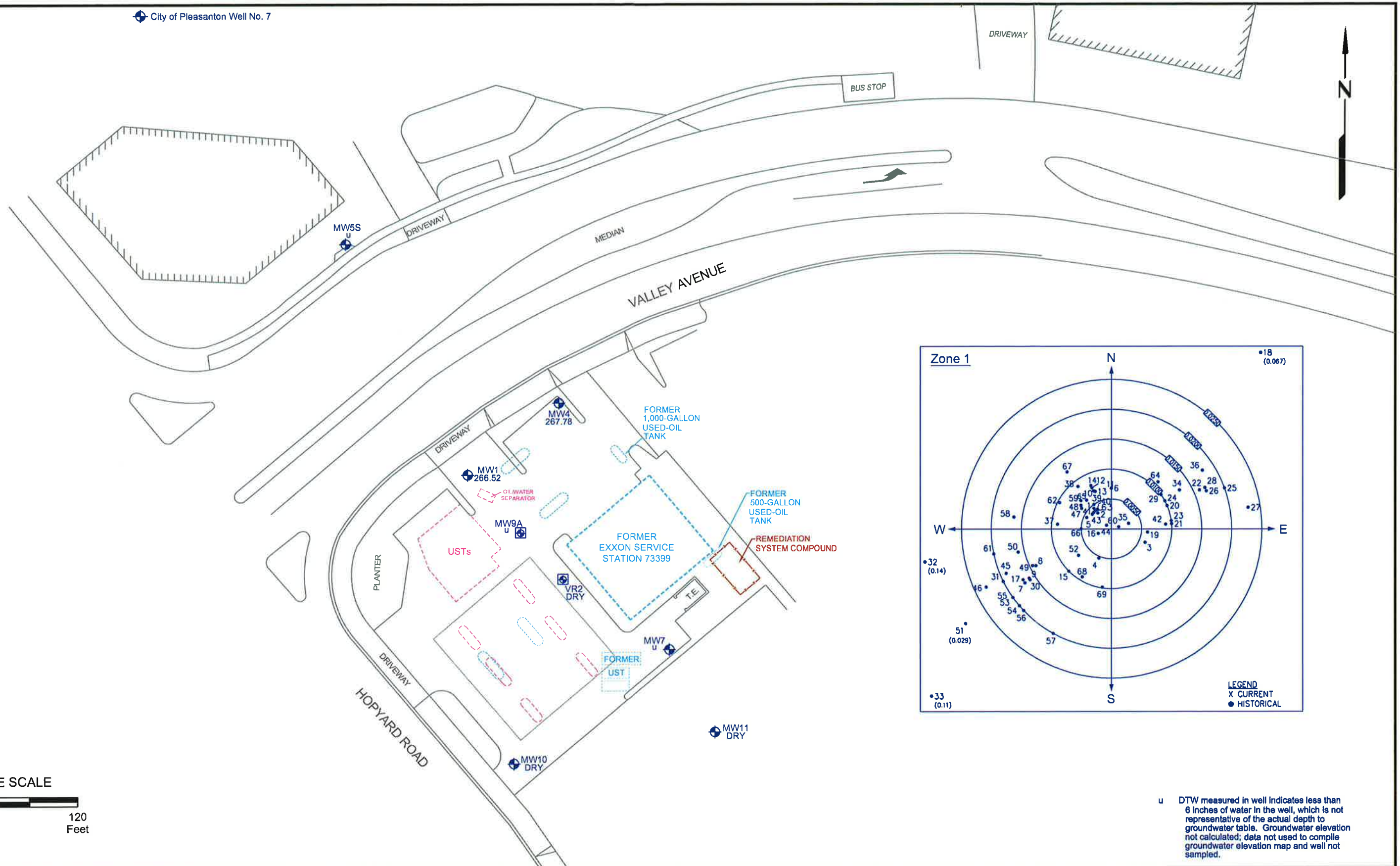
GROUNDWATER ELEVATION MAP - PERCHED ZONE
November 17, 2014
 FORMER EXXON SERVICE STATION 73399
 2991 Hopyard Road
 Pleasanton, California

EXPLANATION
 PMW3 Groundwater Monitoring Well
 306.70 Groundwater elevation in feet; datum is mean sea level
 OW2 Observation Well

NOTE:
 Wells VR1, OW1, and OW2 were not included in groundwater contouring due to their unique well construction.

Dispenser Island
 Former Dispenser Island

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PLATE
 3



u DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated; data not used to compile groundwater elevation map and well not sampled.

FN 2776 14 4QTR QM



GROUNDWATER ELEVATION MAP - ZONE 1
November 17, 2014
 FORMER EXXON SERVICE STATION 73399
 2991 Hopyard Road
 Pleasanton, California

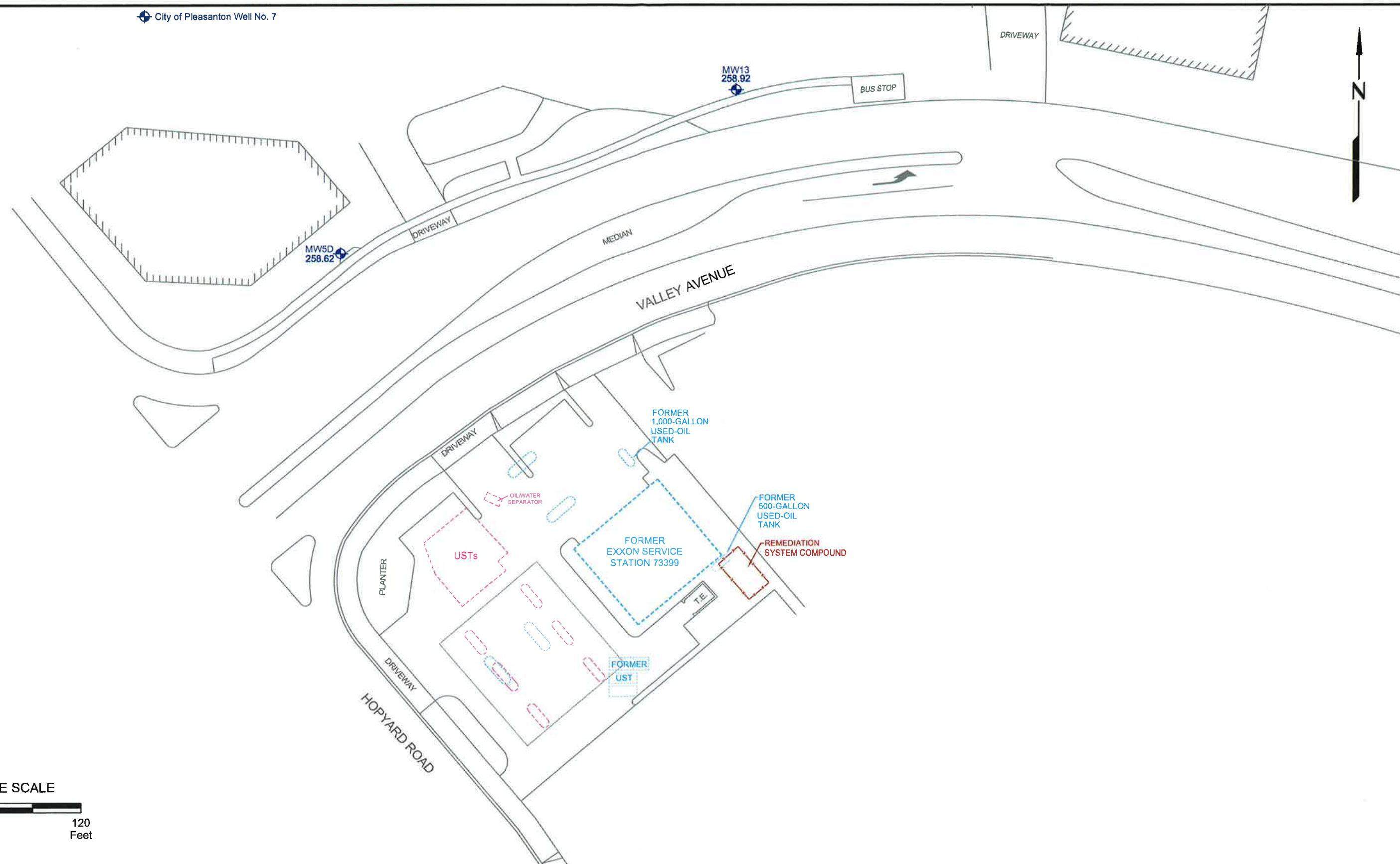
EXPLANATION

- MW4 Groundwater Monitoring Well
- 267.78 Groundwater elevation in feet; datum is mean sea level
- MW9A Recovery Groundwater Monitoring Well

- Dispenser Island
- Former Dispenser Island

PROJECT NO.
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PLATE
4



APPROXIMATE SCALE



FN 2776 14 4QTR QM



GROUNDWATER ELEVATION MAP - ZONE 2
November 17, 2014
 FORMER EXXON SERVICE STATION 73399
 2991 Hopyard Road
 Pleasanton, California

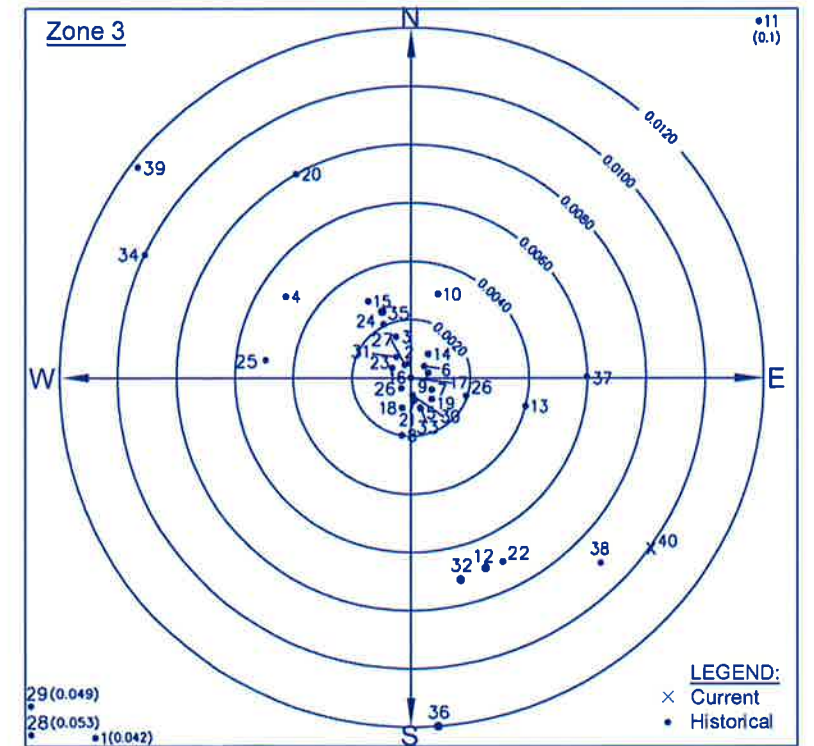
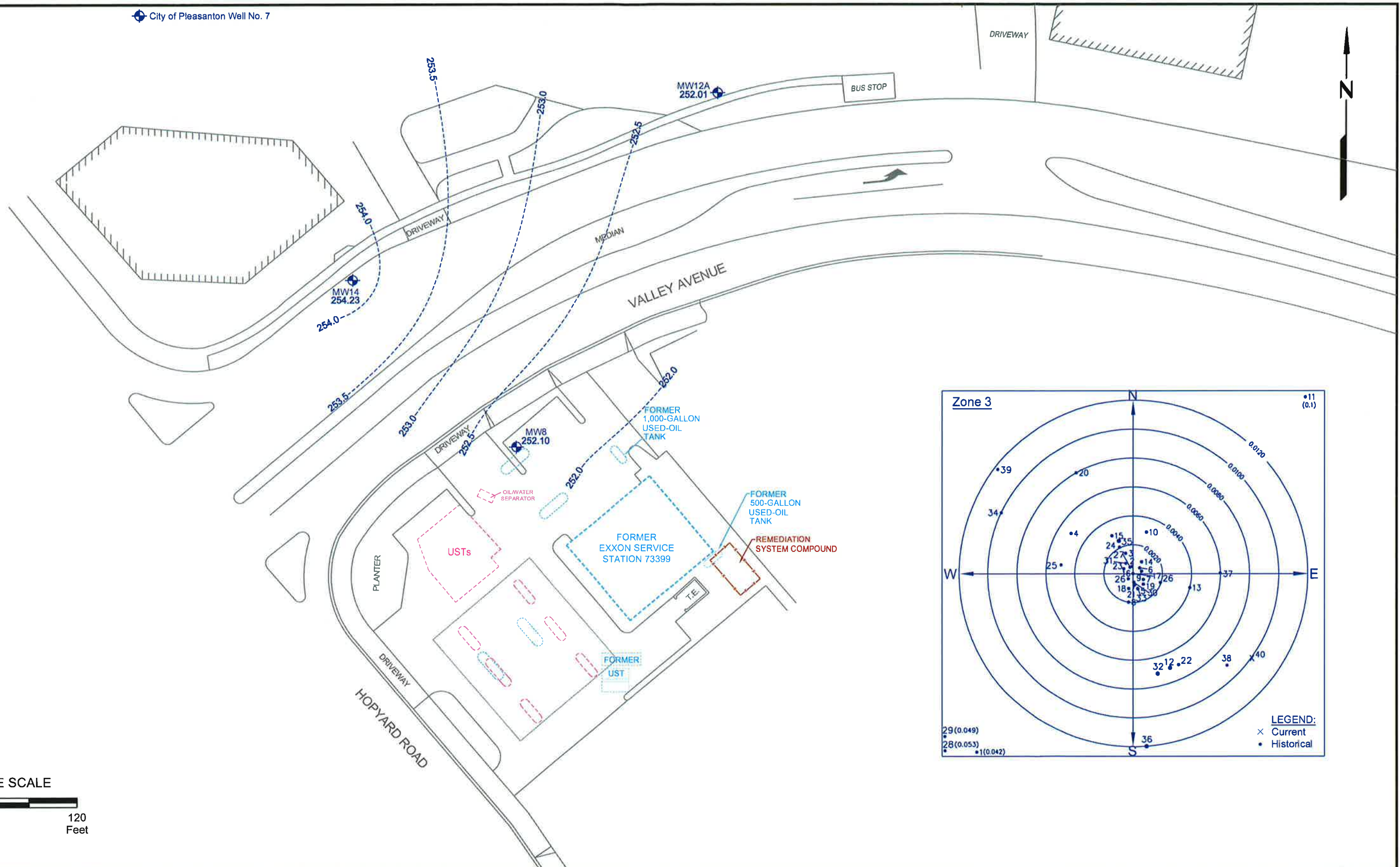
EXPLANATION

- MW13
 Groundwater Monitoring Well
- 258.92
 Groundwater elevation in feet; datum is mean sea level

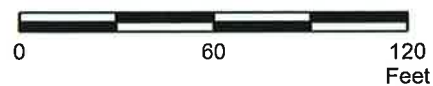
- Dispenser Island
- Former Dispenser Island

PROJECT NO.
2776

PLATE
5



APPROXIMATE SCALE



FN 2776 14 4QTR QM

GROUNDWATER ELEVATION MAP - ZONE 3
November 17, 2014

FORMER EXXON SERVICE STATION 73399
 2991 Hopyard Road
 Pleasanton, California

EXPLANATION

- MW14 Groundwater Monitoring Well
- 254.23 Groundwater elevation in feet; datum is mean sea level

254.0 ----- Line of Equal Groundwater Elevation; datum is mean sea level

- Dispenser Island
- Former Dispenser Island

PROJECT NO.

2776

PLATE

6



TABLE 1
CURRENT GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 1 of 3)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW1 | 11/17/14 | 320.52 | 54.00 | 266.52 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 11/17/14 | 321.56 | 53.78 | 267.78 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 11/17/14 | 321.79 | 63.17 | 258.62 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 11/18/14 | 321.79 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 11/17/14 | u 320.52 | 53.91u | u | No | --- | --- | --- | --- | --- | --- |
| MW7 | 11/17/14 | u 321.27 | 59.36u | u | No | --- | --- | --- | --- | --- | --- |
| MW8 | 11/17/14 | 321.86 | 69.76 | 252.10 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW9A | 11/17/14 | u 321.27 | 56.63u | u | No | --- | --- | --- | --- | --- | --- |
| MW10 | 11/17/14 | n 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 11/17/14 | n 321.73 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW12A | 11/17/14 | 322.62 | 70.61 | 252.01 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 11/18/14 | 322.62 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 11/17/14 | 322.71 | 63.79 | 258.92 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 11/18/14 | 322.71 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 11/17/14 | 321.24 | 67.01 | 254.23 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 11/18/14 | 321.24 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW1 | 11/17/14 | u 321.44 | 11.42u | u | No | --- | --- | --- | --- | --- | --- |
| OW2 | 11/17/14 | u 321.55 | 12.17u | u | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 11/17/14 | 322.75 | 13.15 | 309.60 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 11/18/14 | 322.75 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW2 | 11/17/14 | n 322.37 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW3 | 11/17/14 | 321.27 | 14.57 | 306.70 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 11/18/14 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 11/17/14 | n 321.37 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW5 | 11/17/14 | u 320.04 | 14.27u | u | No | --- | --- | --- | --- | --- | --- |

**TABLE 1
CURRENT GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 2 of 3)

| Well ID | Sampling Date | | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|---|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| PMW6 | 11/17/14 | n | 321.38 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR1 | 11/17/14 | n | 321.00 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 11/17/14 | n | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |

Notes:

- TOC = Top of well casing elevation; datum is mean sea level.
- DTW = Depth to water.
- GW Elev. = Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
- NAPL = Non-aqueous phase liquid.
- TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
- TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.
- MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
- ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.
- 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.
- DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.
- ethanol = Ethanol analyzed using EPA Method 8260B.
- µg/L = Micrograms per liter.
- ND = Not detected.
- = Not measured/Not sampled/Not analyzed.
- < = Less than the stated laboratory reporting limit.
- a = Water level recorded during pumping of well MW7.
- b = Anomalous water level possibly due to recharge from a perched water zone.
- c = Casing head cut to lower elevation.
- d = Casing head damaged by construction.
- e = Results obtained past the technical holding time.
- f = Analyzed using EPA Method 8260.
- g = Unidentified hydrocarbon C6-C12.
- h = Analysis performed outside of EPA recommended holding time.
- i = Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.
- j = Grab groundwater sample collected.
- k = Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
- l = Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
- m = Hydrocarbon result partly due to individual peak(s) in quantitation range.
- n = Insufficient water to sample.
- o = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
- p = Analyte presence was not confirmed by second column or GC/MS analysis.

TABLE 1
CURRENT GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 3 of 3)

Notes:

- q = The sample chromatographic pattern does not match that of the specified standard.
- r = The sample, as received, was not preserved in accordance with the referenced analytical method.
- s = Technician inadvertently did not record this result in the field notes.
- t = Well inaccessible during gauging and/or sampling.
- u = DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
- v = Analyte detected in equipment blank; result suspect.
- w = Sample collected prior to purging the well.
- x = Water level recorded during pumping of Pleasanton Well No. 7.
- y = Analyzed for additional VOCs. None detected.
- z = Analyzed using EPA Method 502.2
- α = Analyzed using EPA Method 524.2.
- β = Sample collected from a sample port at the surface.
- δ = Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
- ε = Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L), naphthalene (8 µg/L), and phenanthrene (12 µg/L).

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|--------------------------------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| <u>Monitoring Well Samples</u> | | | | | | | | | | | |
| MW1 | 04/02/88 | 321.44 | --- | --- | --- | <20 | --- | <0.5 | 1.7 | <0.5 | <0.5 |
| MW1 | 04/06/88 | 321.44 | 36.34 | 285.10 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 04/08/88 | 321.44 | 36.29 | 285.15 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 04/19/88 | 321.44 | 36.36 | 285.08 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/06/88 | 321.44 | 38.16 | 283.28 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/23/88 | 321.44 | 38.71 | 282.73 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/28/88 | 321.44 | 39.16 | 282.28 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 07/06/88 | 321.44 | 39.73 | 281.71 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 07/13/88 | 321.44 | 40.22 | 281.22 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 08/12/88 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 08/26/88 | 321.44 | 41.90 | 279.54 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 09/07/88 | 321.44 | 42.27 | 279.17 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 12/07/88 | 321.44 | 43.94 | 277.50 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 12/19/88 | 321.44 | 43.70 | 277.74 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 02/09/89 | 321.44 | 42.53 | 278.91 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 03/03/89 | 321.44 | --- | --- | --- | <20 | --- | 1.6 | <0.5 | <0.5 | <0.5 |
| MW1 | 03/08/89 | 321.44 | 41.96 | 279.48 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 04/03/89 | 321.44 | 41.59 | 279.85 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 04/26/89 | 321.44 | 41.67 | 279.77 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/30/89 | 321.44 | 43.79 | 277.65 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 07/17/89 | 321.44 | 44.74 | 276.70 | No | 23 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 07/18/89 | 321.44 | 44.76 | 276.68 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 07/19/89 | 321.44 | 44.82 | 276.62 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 07/20/89 | 321.44 | 44.85 | 276.59 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 07/21/89 | 321.44 | 44.95 | 276.49 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 07/26/89 | 321.44 | 45.42 | 276.02 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 08/02/89 | 321.44 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 08/03/89 | 321.44 | 46.18 | 275.26 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 08/17/89 | 321.44 | 47.12 | 274.32 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 09/13/89 | 321.44 | 49.08 | 272.36 | No | 220 | --- | 39 | 0.6 | <0.5 | 5.1 |
| MW1 | 11/28/89 | 321.44 | 50.21 | 271.23 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 12/20/89 | 321.44 | --- | --- | --- | 220 | --- | 56 | 0.72 | <0.5 | 0.71 |
| MW1 | 01/09/90 | 321.44 | 49.31 | 272.13 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 01/25/90 | 321.44 | --- | --- | --- | 57 | --- | 18 | 1.6 | <0.5 | 1.8 |
| MW1 | 01/26/90 | 321.44 | 49.29 | 272.15 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 02/23/90 | 321.44 | 49.02a | 272.42 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 02/23/90 | 321.44 | 49.02 | 272.42 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 02/27/90 | 321.44 | --- | --- | --- | 55 | --- | 3.2 | 2.3 | <0.5 | 3.2 |
| MW1 | 03/26/90 | 321.44 | 48.71a | 272.73 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 03/26/90 | 321.44 | 48.70 | 272.74 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 04/18/90 | 321.44 | 48.79 | 272.65 | No | 25 | --- | 1.1 | 1.6 | <0.5 | 3.1 |
| MW1 | 05/17/90 | 321.44 | 49.40 | 272.04 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW1 | 06/11/90 | 321.44 | 50.83 | 270.61 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 07/30/90 | 321.44 | 52.17 | 269.27 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 08/27/90 | 321.44 | 53.44 | 268.00 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 09/28/90 | 321.44 | 53.40 | 268.04 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 12/27/90 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 03/20/91 | 321.44 | 53.35 | 268.09 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/20/91 | 321.44 | 53.55 | 267.89 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 09/12/91 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 12/30/91 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 01/30/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 03/02/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 03/24/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 04/14/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 05/21/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 06/08/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 07/14/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 08/10/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 09/16/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 10/07/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 11/09/92 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 12/10/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 01/26/93 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 02/16/93 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 03/11/93 | 321.44 | 53.09 | 268.35 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 04/12/93 | 321.44 | 53.32 | 268.12 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/01/93 | 321.44 | 53.40 | 268.04 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 07/15/93 | 321.44 | 59.80 | 261.64 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 08/15/93 | 321.44 | 53.45 | 267.99 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 09/29/93 | 321.44 | 53.43 | 268.01 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 09/30/93 | 321.44 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 10/28/93 | 321.44 | 53.38 | 268.06 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 11/23/93 | 321.44 | 53.46 | 267.98 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 11/24/93 | 321.44 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 03/10-11/94 | 321.44 | 53.46 | 267.98 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 05/04-05/94 | 321.44 | 53.34 | 268.10 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 09/01/94 e | 321.44 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 11/16/94 | 321.44 | 52.09 | 269.35 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 02/15/95 | 321.44 | 49.41 | 272.03 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 05/09/95 | 321.44 | 39.97 | 281.47 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 08/21/95 | 321.44 | 40.68 | 280.76 | No | <50 | <2.5 | <0.5 | 0.83 | <0.5 | <0.5 |
| MW1 | 11/30/95 | 321.44 | 38.99 | 282.45 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 03/28/96 | 321.44 | 35.70 | 285.74 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 05/31/96 | 321.44 | 34.17 | 287.27 | No | 52 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|--|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW1 | 08/28/96 | 321.44 | 38.37 | 283.07 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 11/18/96 | 321.44 | 38.40 | 283.04 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 02/28/97 | 321.44 | 33.29 | 288.15 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 05/23/97 | 321.44 | 33.63 | 287.81 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 09/23/97 | 321.44 | 38.05 | 283.39 | No | <50 | 29 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 12/30/97 | 321.44 | 36.74 | 284.70 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 03/24/98 | 321.44 | 31.65 | 289.79 | No | <50 | 16 | 1.4 | 2.5 | <0.5 | 1.4 |
| MW1 | 06/15/98 | 321.44 | 29.28 | 292.16 | No | <50 | 22 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 09/11/98 | 321.44 | 34.94 | 286.50 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 12/09/98 | 321.44 | 31.14 | 290.30 | No | <50 | <2.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 03/31/99 | 321.44 | 28.10 | 293.34 | No | <50 | 124/131f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 06/30/99 | 321.44 | 33.94 | 287.50 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 08/03/99 | 321.44 | 37.94 | 283.50 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 09/24/99 | 320.52 | 44.92 | 275.60 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 12/22/99 | 320.52 | 9.93 | 310.59 | No | <50 | 990f | 1.9 | 1.4 | 1.5 | 7.3 |
| MW1 | 01/21/00 | 320.52 | 39.35 | 281.17 | No | <50 | <5.0f | <1.0 | <1.0 | <1.0 | <1.0 |
| MW1 | 04/04/00 | 320.52 | 34.70 | 285.82 | No | <50 | <1 | <1 | <1 | <1 | <1 |
| MW1 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW1 | 06/28/00 | 320.52 | 39.72 | 280.80 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 09/26/00 | 320.52 | 43.26 | 277.26 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 12/28/00 | 320.52 | 42.90 | 277.62 | No | <50 | <2f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 03/28/01 | 320.52 | 42.36 | 278.16 | No | <50 | <2.5/<1.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 06/25/01 | 320.52 | 45.51 | 275.01 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 09/26/01 | 320.52 | 53.21 | 267.31 | No | <50 | <2.5 | 3.0 | 4.4 | 1.2 | 5.2 |
| MW1 | 12/17/01 | 320.52 | 53.21 | 267.31 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 03/18/02 | 320.52 | 52.31 | 268.21 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 06/17/02 | 320.52 | 52.67 | 267.85 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/18/02 | 320.52 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 09/16/02 | 320.52 | 53.46 | 267.06 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 12/17/02 | 320.52 | 53.53 | 266.99 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 03/28/03 | 320.52 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 06/16/03 | 320.52 | 53.23 | 267.29 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 09/22/03 | 320.52 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW1 | 12/22/03 | 320.52 | 53.52 | 267.00 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 03/23/04 | 320.52 | 53.45 | 267.07 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/21/04 | 320.52 | 53.47 | 267.05 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/22/04 | 320.52 | --- | --- | --- | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 09/20/04 | 320.52 | 53.63 | 266.89 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 09/21/04 | 320.52 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 12/20/04 | 320.52 | 53.62 | 266.90 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 03/28/05 | 320.52 | 50.48 | 270.04 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 03/29/05 | 320.52 | --- | --- | --- | <50 | 1.70 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 06/20/05 | 320.52 | 43.40 | 277.12 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW1 | 06/21/05 | 320.52 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 09/25/05 | 320.52 | 43.88 | 276.64 | No | <50 | <0.5 | <0.5 | <0.5 | 1.37 | 8.07 |
| MW1 | 12/21/05 | 320.52 | 38.80 | 281.72 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW1 | 03/21/06 | 320.52 | 28.70 | 291.82 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 03/22/06 | 320.52 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 06/22/06 | 320.52 | 26.63 | 293.89 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 09/19/06 | 320.52 | 28.21 | 292.31 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 12/19/06 | 320.52 | 23.80 | 296.72 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 12/20/06 | 320.52 | --- | --- | --- | <50.0 | 1.94 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 03/20/07 | 320.52 | 17.67 | 302.85 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 03/21/07 | 320.52 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 06/19/07 | 320.52 | 26.13 | 294.39 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/20/07 | 320.52 | --- | --- | --- | <50.0 | <0.500 | 0.63 | <0.50 | <0.50 | 2.12 |
| MW1 | 09/18/07 | 320.52 | 25.47 | 295.05 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 09/19/07 | 320.52 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 12/26/07 | 320.52 | 19.30 | 301.22 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 12/27/07 | 320.52 | --- | --- | --- | <50.0 | 0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 03/26/08 | 320.52 | 20.35 | 300.17 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 03/27/08 | 320.52 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 06/25/08 | 320.52 | 26.40 | 294.12 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 09/17/08 | 320.52 | 31.40 | 289.12 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 09/18/08 | 320.52 | --- | --- | --- | <50 | 0.73 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 12/22/08 | 320.52 | 28.64 | 291.88 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 12/23/08 | 320.52 | --- | --- | --- | <50 | 1.7 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 03/02/09 | 320.52 | 24.80 | 295.72 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 03/04/09 | 320.52 | --- | --- | --- | 95 | 0.20o | <0.50 | <0.50 | <0.50 | <1.0 |
| MW1 | 06/24/09 | 320.52 | 29.80 | 290.72 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/25/09 | 320.52 | --- | --- | --- | <50 | 0.25o | <0.50 | <0.50 | <0.50 | <1.0 |
| MW1 | 11/09/09 | 320.52 | 35.44 | 285.08 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 11/10/09 | 320.52 | --- | --- | --- | <50 | 1.4 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW1 | 06/01/10 | 320.52 | 31.01 | 289.51 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/02/10 | 320.52 | --- | --- | --- | <50 | 0.24o | <0.50 | 0.23o,p | <0.50 | 0.43o |
| MW1 | 10/26/10 | 320.52 | 35.60 | 284.92 | No | <50 | 0.95 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW1 | 06/09/11 | 320.52 | 30.30 | 290.22 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 06/10/11 | 320.52 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 0.62 |
| MW1 | 11/15/11 | 320.52 | 33.01 | 287.51 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 0.64 |
| MW1 | 05/16/12 | 320.52 | 35.19 | 285.33 | No | <50 | 18 | 0.72 | 4.2 | <0.50 | 0.81 |
| MW1 | 09/26/12 | 320.52 | 48.04 | 272.48 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 09/27/12 | 320.52 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 12/10/12 | 320.52 | 44.95 | 275.57 | No | --- | --- | --- | --- | --- | --- |
| MW1 | 12/13/12 | 320.52 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 06/05/13 | 320.52 | 45.33 | 275.19 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 06/02/14 | 320.52 | 53.35 | 267.17 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 5 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|------------|-----------------|-----------------|--------------|-----------------|--------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| MW1 | 06/03/14 | 320.52 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 07/23/14 | 320.52 | 53.98 | 266.54 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 08/26/14 | 320.52 | 54.10 | 266.42 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW1 | 11/17/14 | 320.52 | 54.00 | 266.52 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW2 | 04/02/88 | 322.29 | --- | --- | 0.25 | --- | --- | --- | --- | --- | --- |
| MW2 | 04/04/88 | 322.29 | --- | --- | 1.5 | --- | --- | --- | --- | --- | --- |
| MW2 | 04/05/88 | 322.29 | --- | --- | 1.5 | --- | --- | --- | --- | --- | --- |
| MW2 | 04/06/88 | 322.29 | 39.31 | 285.54 | 3.2 | --- | --- | --- | --- | --- | --- |
| MW2 | 04/08/88 | 322.29 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW2 | 04/19/88 | 322.29 | 38.90 | 285.37 | 2.48 | --- | --- | --- | --- | --- | --- |
| MW2 | 06/06/88 | 322.29 | 38.78 | 283.72 | 0.26 | --- | --- | --- | --- | --- | --- |
| MW2 | 06/23/88 | 322.29 | 39.23 | 283.16 | 0.13 | --- | --- | --- | --- | --- | --- |
| MW2 | 06/28/88 | 322.29 | 39.72 | 282.57 | --- | --- | --- | --- | --- | --- | --- |
| MW2 | 07/06/88 | 322.29 | 40.31 | 281.98 | Slight sheen | 62,000 | --- | 25,700 | 18,500 | 2,900 | 21,400 |
| MW2 | 07/12/88 | Well destroyed. | | | | | | | | | |
| MW3 | 04/06/88 | 322.56 | 37.19 | 285.37 | No | 20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW3 | 04/08/88 | 322.56 | 37.14 | 285.42 | No | --- | --- | --- | --- | --- | --- |
| MW3 | 04/19/88 | 322.56 | 37.22 | 285.34 | No | --- | --- | --- | --- | --- | --- |
| MW3 | 06/06/88 | 322.56 | 39.02 | 283.54 | No | --- | --- | --- | --- | --- | --- |
| MW3 | 06/23/88 | 322.56 | 39.58 | 282.98 | No | --- | --- | --- | --- | --- | --- |
| MW3 | 06/28/88 | 322.56 | 40.04 | 282.52 | No | --- | --- | --- | --- | --- | --- |
| MW3 | 07/06/88 | 322.56 | 40.60 | 281.96 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW3 | 07/13/88 | 322.56 | 41.09 | 281.47 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW3 | 08/12/88 | 322.56 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW3 | 08/26/88 | 322.56 | 42.77 | 279.79 | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW3 | 08/29/88 | Well destroyed. | | | | | | | | | |
| MW4 | 04/08/88 | 321.56 | 36.41 | 285.15 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 04/11/88 | 321.56 | --- | --- | --- | 80 | --- | 1.8 | 16.3 | 0.6 | 7.1 |
| MW4 | 04/19/88 | 321.56 | 36.51 | 285.05 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 06/06/88 | 321.56 | 38.26 | 283.30 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 06/23/88 | 321.56 | 38.83 | 282.73 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 06/28/88 | 321.56 | 39.28 | 282.28 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 07/06/88 | 321.56 | 39.85 | 281.71 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 07/13/88 | 321.56 | 40.31 | 281.25 | No | <20 | --- | <0.5 | 0.9 | <0.5 | <0.5 |
| MW4 | 08/12/88 | 321.56 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 08/26/88 | 321.56 | 42.01 | 279.55 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/07/88 | 321.56 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 12/07/88 | 321.56 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 12/19/88 | 321.56 | 43.83 | 277.73 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 02/09/89 | 321.56 | 42.67 | 278.89 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 6 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|------------|------------|------------|------------|
| MW4 | 03/08/89 | 321.56 | 42.11 | 279.45 | No | 440 | --- | 3.8 | 1.0 | <0.5 | <0.5 |
| MW4 | 04/03/89 | 321.56 | 41.73 | 279.83 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 04/26/89 | 321.56 | 41.79 | 279.77 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 06/30/89 | 321.56 | 43.88 | 277.68 | No | 100 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 07/17/89 | 321.56 | 44.85 | 276.71 | No | 390 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 07/18/89 | 321.56 | 44.88 | 276.68 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 07/19/89 | 321.56 | 44.92 | 276.64 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 07/20/89 | y 321.56 | 44.98 | 276.58 | No | 200 | --- | <0.5/<0.5z | <0.5/<0.5z | <0.5/<0.5z | <0.5/<0.5z |
| MW4 | 07/21/89 | 321.56 | 45.04 | 276.52 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 07/26/89 | 321.56 | 45.50 | 276.06 | No | 66 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 08/02/89 | y 321.56 | --- | --- | --- | --- | --- | <0.5α | <0.5α | <0.5α | <0.5α |
| MW4 | 08/03/89 | 321.56 | 46.28 | 275.28 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 08/17/89 | 321.56 | 47.22 | 274.34 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/13/89 | 321.56 | 49.19 | 272.37 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 11/28/89 | 321.56 | 50.34 | 271.22 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 12/20/89 | 321.56 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 01/09/90 | 321.56 | 49.47 | 272.09 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 01/26/90 | 321.56 | 49.36 | 272.20 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 02/23/90 | 321.56 | 49.18a | 272.38 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 02/23/90 | 321.56 | 49.15 | 272.41 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 03/26/90 | 321.56 | 48.84a | 272.72 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 03/26/90 | 321.56 | 48.83 | 272.73 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 04/18/90 | 321.56 | 48.90 | 272.66 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 05/17/90 | 321.56 | 50.03 | 271.53 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 06/11/90 | 321.56 | 50.98 | 270.58 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 07/30/90 | 321.56 | 53.57 | 267.99 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 08/01/90 | 321.56 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 08/27/90 | 321.56 | 53.61 | 267.95 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/28/90 | 321.56 | 53.57 | 267.99 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 12/27/90 | 321.56 | 53.68 | 267.88 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 03/20/91 | 321.56 | 53.56 | 268.00 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 06/20/91 | 321.56 | 53.75 | 267.81 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/12/91 | 321.56 | 53.70 | 267.86 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 12/30/91 | 321.56 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 01/30/92 | 321.56 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 03/02/92 | 321.56 | 53.83 | 267.73 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 03/24/92 | 321.56 | 53.73 | 267.83 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 04/14/92 | 321.56 | 53.76 | 267.80 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 05/21/92 | 321.56 | 54.73 | 266.83 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 06/08/92 | 321.56 | 53.80 | 267.76 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 07/14/92 | 321.56 | 53.60 | 267.96 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 08/10/92 | 321.56 | 53.71 | 267.85 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/16/92 | 321.56 | 53.89 | 267.67 | No | --- | --- | --- | --- | --- | --- |

**TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 7 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|--|------------|-----------------|-------------|-------------|--------------|----------|----------|----------|----------|
| MW4 | 10/07/92 | 321.56 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 11/09/92 | 321.56 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 12/10/92 | 321.56 | 53.83 | 267.73 | No | 600 | --- | 57 | 34 | 11 | 200 |
| MW4 | 01/26/93 | 321.56 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 02/16/93 | 321.56 | 53.64 | 267.92 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 03/11/93 | 321.56 | 53.54 | 268.02 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 04/12/93 | 321.56 | 53.62 | 267.94 | No | 360 | --- | 20 | 10 | 22 | 80 |
| MW4 | 06/01/93 | 321.56 | 53.52 | 268.04 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 07/15/93 | 321.56 | 53.80 | 267.76 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 08/15/93 | 321.56 | 53.65 | 267.91 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/29/93 | 321.56 | 54.23 | 267.33 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/30/93 | 321.56 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 10/28/93 | 321.56 | 53.54 | 268.02 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 11/23/93 | 321.56 | 53.57 | 267.99 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 11/24/93 | 321.56 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 03/10-11/94 | 321.56 | 53.64 | 267.92 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 05/04-05/94 | 321.56 | 53.54 | 268.02 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 09/01/94 e | 321.56 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 11/16/94 | 321.56 | 52.96 | 268.60 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 02/15/95 | 321.56 | 50.37 | 271.19 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 05/09/95 | 321.56 | 44.86 | 276.70 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 08/21/95 | 321.56 | 41.71 | 279.85 | No | <50 | 2.6 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 11/30/95 | 321.56 | 39.95 | 281.61 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 03/28/96 | 321.56 | 36.76 | 284.80 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 05/31/96 | 321.56 | 35.19 | 286.37 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 08/28/96 | 321.56 | 39.39 | 282.17 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 11/18/96 | 321.56 | 39.42 | 282.14 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 02/28/97 | 321.56 | 34.38 | 287.18 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 05/23/97 | 321.56 | 34.66 | 286.90 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/23/97 | 321.56 | 39.05 | 282.51 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 12/30/97 | 321.56 | 37.78 | 283.78 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 03/24/98 | 321.56 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 06/15/98 | 321.56 | 30.32 | 291.24 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/11/98 | 321.56 | 35.97 | 285.59 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 12/09/98 | 321.56 | 32.93 | 288.63 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 03/31/99 | 321.56 | 29.71 | 291.85 | No | <50 | <2.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 06/30/99 | 321.56 | 34.99 | 286.57 | No | <50 | 2.65/3.12f,h | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 08/03/99 | 321.56 | 38.52 | 283.04 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/24/99 | 321.56 | 42.93 | 278.63 | No | <50 | 1.12f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 12/22/99 | 321.56 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 04/04/00 | 321.56 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW4 | 06/28/00 | 321.56 | --- | --- | --- | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 8 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW4 | 09/26/00 | 321.56 | 44.24 | 277.32 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 12/28/00 | 321.56 | 43.92 | 277.64 | No | <50 | <2f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 03/28/01 | 321.56 | 43.39 | 278.17 | No | <50 | <2.5/<1.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 06/25/01 | 321.56 | 46.56 | 275.00 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | 0.66 |
| MW4 | 09/26/01 | 321.56 | 53.51 | 268.05 | No | <50 | <2.5 | <0.5 | 0.69 | <0.5 | 0.96 |
| MW4 | 12/17/01 | 321.56 | 53.51 | 268.05 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 03/18/02 | 321.56 | 53.28 | 268.28 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 03/19/02 | 321.56 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 06/17/02 | 321.56 | 53.57 | 267.99 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 09/16/02 | 321.56 | 53.63 | 267.93 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 12/17/02 | 321.56 | 53.68 | 267.88 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 03/28/03 | 321.56 | 53.70 | 267.86 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 06/16/03 | 321.56 | 53.56 | 268.00 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 09/22/03 | 321.56 | 53.69 | 267.87 | No | <50 | <0.5 | <0.5 | 1.0 | <0.5 | 0.8 |
| MW4 | 12/22/03 | 321.56 | 53.66 | 267.90 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 03/23/04 | 321.56 | 53.61 | 267.95 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 06/21/04 | 321.56 | 53.64 | 267.92 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 06/22/04 | 321.56 | --- | --- | --- | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 09/20/04 | 321.56 | 53.75 | 267.81 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/21/04 | 321.56 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 12/20/04 | 321.56 | 53.67 | 267.89 | No | <50 | <0.5 | <0.5 | 0.5 | <0.5 | <0.5 |
| MW4 | 03/28/05 | 321.56 | 51.62 | 269.94 | No | <50 | 1.10 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW4 | 06/20/05 | 321.56 | 44.40 | 277.16 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/25/05 | 321.56 | 44.92 | 276.64 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/26/05 | 321.56 | --- | --- | --- | <50 | <0.5 | 0.57 | <0.5 | <0.5 | 1.20 |
| MW4 | 12/21/05 | 321.56 | 39.81 | 281.75 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.76 |
| MW4 | 03/21/06 | 321.56 | 29.66 | 291.90 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 03/22/06 | 321.56 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 06/22/06 | 321.56 | 25.21 | 296.35 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 09/19/06 | 321.56 | 29.24 | 292.32 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 12/19/06 | 321.56 | 24.88 | 296.68 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 12/20/06 | 321.56 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 03/20/07 | 321.56 | 18.70 | 302.86 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 03/21/07 | 321.56 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 06/19/07 | 321.56 | 27.17 | 294.39 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 06/20/07 | 321.56 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 09/18/07 | 321.56 | 26.60 | 294.96 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | 0.51 |
| MW4 | 12/26/07 | 321.56 | 20.34 | 301.22 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 12/27/07 | 321.56 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 03/26/08 | 321.56 | 21.45 | 300.11 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 03/27/08 | 321.56 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 06/25/08 | 321.56 | 27.55 | 294.01 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 06/26/08 | 321.56 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 9 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|------------|-----------------|---------------|--------------|-----------------|-------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| MW4 | 09/17/08 | 321.56 | 32.44 | 289.12 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 12/22/08 | 321.56 | 29.69 | 291.87 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 12/23/08 | 321.56 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 03/02/09 | 321.56 | 25.84 | 295.72 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 03/04/09 | 321.56 | --- | --- | --- | 110 | 0.10o | <0.50 | <0.50 | <0.50 | <1.0 |
| MW4 | 06/24/09 | 321.56 | 30.73 | 290.83 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 06/25/09 | 321.56 | --- | --- | --- | <50 | 0.26o | <0.50 | <0.50 | <0.50 | <1.0 |
| MW4 | 11/09/09 | 321.56 | 36.55 | 285.01 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 11/10/09 | 321.56 | --- | --- | --- | <50 | 0.33o | <0.50 | <0.50 | <0.50 | <1.0 |
| MW4 | 06/01/10 | 321.56 | 32.08 | 289.48 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 06/02/10 | 321.56 | --- | --- | --- | <50 | 0.54 | <0.50 | <0.50 | <0.50 | 0.37o |
| MW4 | 10/26/10 | 321.56 | 36.63 | 284.93 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 10/28/10 | 321.56 | --- | --- | --- | <50 | 0.39o | <0.50 | <0.50 | <0.50 | <1.0 |
| MW4 | 06/09/11 | 321.56 | 32.11 | 289.45 | No | <50 | 4.5 | <0.50 | <0.50 | <0.50 | 0.97 |
| MW4 | 11/15/11 | 321.56 | 34.07 | 287.49 | No | <50 | 4.6 | 0.85 | 0.98 | 2.3 | 4.2 |
| MW4 | 05/16/12 | 321.56 | 36.23 | 285.33 | No | <50 | 1.9 | 0.95 | 5.5 | <0.50 | 1.1 |
| MW4 | 09/26/12 | 321.56 | 47.06 | 274.50 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 09/28/12 | 321.56 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 12/10/12 | 321.56 | 46.02 | 275.54 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 12/12/12 | 321.56 | --- | --- | --- | <50 | 0.76 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 06/05/13 | 321.56 | 46.30 | 275.26 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 06/02/14 | 321.56 | 53.75 | 267.81 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 06/03/14 | 321.56 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 07/23/14 | 321.56 | 53.79 | 267.77 | No | --- | --- | --- | --- | --- | --- |
| MW4 | 07/24/14 | 321.56 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 08/26/14 | 321.56 | 53.76 | 267.80 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW4 | 11/17/14 | 321.56 | 53.78 | 267.78 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 05/25/88 | 321.79 | 38.55 | 283.24 | No | <20 | --- | <0.5 | 3.1 | <0.5 | <0.5 |
| MW5D | 06/06/88 | 321.79 | 38.90 | 282.89 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 06/23/88 | 321.79 | 39.56 | 282.23 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 06/28/88 | 321.79 | 40.23 | 281.56 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 07/06/88 | 321.79 | 40.69 | 281.10 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 07/13/88 | 321.79 | 41.22 | 280.57 | No | 40 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 08/12/88 | 321.79 | 42.34 | 279.45 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 08/26/88 | 321.79 | 42.60 | 279.19 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 09/07/88 | 321.79 | 42.99 | 278.80 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 12/07/88 | 321.79 | 44.58 | 277.21 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 02/09/89 | c | 321.79 | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 03/08/89 | d | 321.79 | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 03/08/89 | | 321.79 | 42.49 | 279.30 | No | --- | --- | --- | --- | --- |
| MW5D | 04/03/89 | | 321.79 | 42.21 | 279.58 | No | --- | --- | --- | --- | --- |
| MW5D | 04/26/89 | | 321.79 | 42.36 | 279.43 | No | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 10 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW5D | 06/30/89 | 321.79 | 44.79 | 277.00 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 07/17/89 | 321.79 | 45.73 | 276.06 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 07/18/89 | 321.79 | 45.75 | 276.04 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 07/19/89 | 321.79 | 44.89 | 276.90 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 07/20/89 | 321.79 | 46.02 | 275.77 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 07/21/89 | 321.79 | 46.18 | 275.61 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 07/26/89 | 321.79 | 46.83 | 274.96 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 08/02/89 | 321.79 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 08/03/89 | 321.79 | 47.67 | 274.12 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 08/17/89 | 321.79 | 48.27 | 273.52 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 09/13/89 | 321.79 | 50.60 | 271.19 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 11/28/89 | 321.79 | 51.16 | 270.63 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 12/20/89 | 321.79 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 01/09/90 | 321.79 | 50.42 | 271.37 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 01/26/90 | 321.79 | 50.10 | 271.69 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 02/23/90 | 321.79 | 50.08 | 271.71 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 03/26/90 | 321.79 | 49.77 | 272.02 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 04/18/90 | 321.79 | 49.80 | 271.99 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 05/17/90 | 321.79 | 51.32 | 270.47 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 06/11/90 | 321.79 | 52.10 | 269.69 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 07/30/90 | 321.79 | 53.47 | 268.32 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 08/01/90 | 321.79 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 08/27/90 | 321.79 | 58.24 | 263.55 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 09/29/90 | 321.79 | 60.70 | 261.09 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 12/27/90 | 321.79 | 62.52 | 259.27 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 03/20/91 | 321.79 | 59.18 | 262.61 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 06/20/91 | 321.79 | 65.02 | 256.77 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/12/91 | 321.79 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 12/30/91 | 321.79 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 01/30/92 | 321.79 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 03/02/92 | 321.79 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 03/24/92 | 321.79 | 74.98 | 246.81 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 04/14/92 | 321.79 | 74.42 | 247.37 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 05/21/92 | 321.79 | 75.67 | 246.12 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 06/08/92 | 321.79 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 07/14/92 | 321.79 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 08/10/92 | 321.79 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 09/16/92 | 321.79 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 10/07/92 | 321.79 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 11/09/92 | 321.79 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 12/10/92 | 321.79 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 01/26/93 | 321.79 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 02/16/93 | 321.79 | 76.47 | 245.32 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 11 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|-----------------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW5D | 03/11/93 | 321.79 | 74.03 | 247.76 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 04/12/93 | 321.79 | 70.96 | 250.83 | No | <50 | --- | 1.0 | 1.0 | 2.5 | 7.4 |
| MW5D | 06/01/93 | 321.79 | 67.64 | 254.15 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 07/15/93 | 321.79 | 54.40 | 267.39 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 08/15/93 | 321.79 | 67.85 | 253.94 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/29/93 | 321.79 | 67.62 | 254.17 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 09/30/93 | 321.79 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 10/28/93 | 321.79 | 66.15 | 255.64 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 11/23/93 | 321.79 | 64.80 | 256.99 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 03/10-11/94 | 321.79 | 59.10 | 262.69 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 05/04-05/94 | 321.79 | 55.66 | 266.13 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/01/94 ^e | 321.79 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 11/16/94 | 321.79 | 54.36 | 267.43 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 02/15/95 | 321.79 | 51.20 | 270.59 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 05/09/95 | 321.79 | 45.49 | 276.30 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 05/12/95 | 321.79 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 08/21/95 | 321.79 | 42.35 | 279.44 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 11/30/95 | 321.79 | 43.60 | 278.19 | No | 77 | <5.0 | 5.4 | 10 | 1.4 | 12 |
| MW5D | 03/28/96 | 321.79 | 37.12 | 284.67 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 05/31/96 | 321.79 | 35.67 | 286.12 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 08/28/96 | 321.79 | 40.22 | 281.57 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 11/18/96 | 321.79 | 39.89 | 281.90 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 02/28/97 | 321.79 | 34.75 | 287.04 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D D | 02/28/97 | 321.79 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D R | 02/28/97 | 321.79 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 05/23/97 | 321.79 | 35.21 | 286.58 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D D | 05/23/97 | 321.79 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D R | 05/23/97 | 321.79 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/23/97 | 321.79 | 39.58 | 282.21 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D D | 09/23/97 | 321.79 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D R | 09/23/97 | 321.79 | --- | --- | --- | <50 | 3.0 | <0.5 | 1.5 | <0.5 | <0.5 |
| MW5D | 12/30/97 | 321.79 | 38.30 | 283.49 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D D | 12/30/97 | 321.79 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D R | 12/30/97 | 321.79 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 03/24/98 | 321.79 | 32.77 | 289.02 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 06/15/98 | 321.79 | 30.69 | 291.10 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D D | 06/15/98 | 321.79 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/11/98 | 321.79 | 36.68 | 285.11 | No | <50 | 33 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D D | 09/11/98 | 321.79 | --- | --- | --- | <50 | 35 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 10/28/98 | 321.79 | --- | --- | --- | <50 | <2.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 12/09/98 | 321.79 | 32.70 | 289.09 | No | <50 | <2.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D D | 12/09/98 | 321.79 | --- | --- | --- | <50 | <2.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D R | 12/09/98 | 321.79 | --- | --- | --- | <50 | <2.0f | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 12 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|--|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW5D | 03/31/99 | 321.79 | 28.91 | 292.88 | No | <50 | <2.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D D | 03/31/99 | 321.79 | --- | --- | --- | <50 | <2.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 06/30/99 | 321.79 | 35.90 | 285.89 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D D | 06/30/99 | 321.79 | --- | --- | --- | <50 | 3.3/<0.5f,h | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D R | 06/30/99 | 321.79 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 08/03/99 | 321.79 | 40.39 | 281.40 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D D | 08/03/99 | 321.79 | --- | --- | --- | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/24/99 | 321.79 | 44.25 | 277.54 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D D | 09/24/99 | 321.79 | --- | --- | --- | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D R | 09/24/99 | 321.79 | --- | --- | --- | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 12/22/99 | 321.79 | 38.51 | 283.28 | No | <50 | <5.0f | <1.0 | <1.0 | <1.0 | <1.0 |
| MW5D D | 12/22/99 | 321.79 | --- | --- | --- | <50 | <5.0f | <1.0 | <1.0 | <1.0 | <1.0 |
| MW5D | 04/04/00 | 321.79 | 30.05 | 291.74 | No | <50 | <1 | <1 | <1 | <1 | <1 |
| MW5D | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW5D | 06/28/00 | 321.79 | 42.00 | 279.79 | No | <50 | 1.47f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/26/00 | 321.79 | 45.05 | 276.74 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 12/28/00 | 321.79 | 44.44 | 277.35 | No | <50 | <2f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 03/28/01 | 321.79 | 43.90 | 277.89 | No | <50 | <2.5/<1.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 06/25/01 | 321.79 | 48.19 | 273.60 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/26/01 | 321.79 | 55.78 | 266.01 | No | <50 | <2.5 | 1.3 | 1.9 | 0.55 | 2.7 |
| MW5D | 12/17/01 | 321.79 | 55.89 | 265.90 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 03/18/02 | 321.79 | 54.60 | 267.19 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 06/17/02 | 321.79 | 54.92 | 266.87 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/16/02 | 321.79 | 59.66 | 262.13 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 12/17/02 | 321.79 | 61.56 | 260.23 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 03/28/03 | 321.79 | 58.90 | 262.89 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 06/16/03 | 321.79 | 55.73 | 266.06 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/22/03 | 321.79 | 60.57 | 261.22 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 12/22/03 | 321.79 | 60.24 | 261.55 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 03/23/04 | 321.79 | 58.65 | 263.14 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 06/21/04 | 321.79 | 57.54 | 264.25 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/20/04 | 321.79 | 61.56 | 260.23 | No | <50 | <0.5 | <0.5 | 6.1 | 0.9 | 6.8 |
| MW5D | 12/20/04 | 321.79 | 58.58 | 263.21 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 03/28/05 | 321.79 | 51.25 | 270.54 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 06/20/05 | 321.79 | 44.76 | 277.03 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 09/25/05 | 321.79 | 45.28 | 276.51 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 09/26/05 | 321.79 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.66 |
| MW5D | 12/21/05 | 321.79 | 39.90 | 281.89 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5D | 03/21/06 | 321.79 | 29.76 | 292.03 | No | <50 | <0.5 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 06/22/06 | 321.79 | 25.51 | 296.28 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 09/19/06 | 321.79 | 29.56 | 292.23 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 12/19/06 | 321.79 | 25.19 | 296.60 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 12/20/06 | 321.79 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|-------------|-----------------|---------------|--------------|-----------------|-------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| MW5D | 03/20/07 | 321.79 | 18.96 | 302.83 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 06/19/07 | 321.79 | 27.88 | 293.91 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | 0.65 |
| MW5D | 09/18/07 | 321.79 | 26.73 | 295.06 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 09/19/07 | 321.79 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | 0.52 |
| MW5D | 12/26/07 | 321.79 | 20.60 | 301.19 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 03/26/08 | 321.79 | 21.78 | 300.01 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 06/25/08 | 321.79 | 28.20 | 293.59 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 09/17/08 | 321.79 | 33.09 | 288.70 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 12/22/08 | 321.79 | 29.92 | 291.87 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 03/02/09 | 321.79 | 26.30 | 295.49 | No | 490 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW5D | 06/24/09 | 321.79 | 31.27 | 290.52 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW5D | 11/09/09 | 321.79 | 36.79 | 285.00 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW5D | 06/01/10 | 321.79 | 32.47 | 289.32 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW5D | 10/26/10 | 321.79 | 36.58 | 285.21 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 10/27/10 | 321.79 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW5D | 06/09/11 | 321.79 | 31.65 | 290.14 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 0.82 |
| MW5D | 11/15/11 | 321.79 | 34.36 | 287.43 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 11/16/11 | 321.79 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 05/16/12 | 321.79 | 37.08 | 284.71 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 05/17/12 | 321.79 | --- | --- | --- | 51 | <0.50 | 2.7 | 16 | 0.93 | 5.4 |
| MW5D | 09/26/12 | 321.79 | 48.01 | 273.78 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 09/27/12 | 321.79 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 12/10/12 | 321.79 | 46.35 | 275.44 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 12/12/12 | 321.79 | --- | --- | --- | <50 | <0.50 | 1.0v | <0.50 | <0.50 | <0.50 |
| MW5D | 06/05/13 | 321.79 | 47.49 | 274.30 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 06/06/13 | 321.79 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 05/28/14 | 321.79 | 55.73 | 266.06 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 06/02/14 | 321.79 | 56.01 | 265.78 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 07/23/14 | 321.79 | 59.65 | 262.14 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 07/24/14 | 321.79 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 08/26/14 | 321.79 | 61.33 | 260.46 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 08/27/14 | 321.79 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5D | 11/17/14 | 321.79 | 63.17 | 258.62 | No | --- | --- | --- | --- | --- | --- |
| MW5D | 11/18/14 | 321.79 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 05/25/88 | 321.64 | 38.46 | 283.18 | No | <20 | --- | <0.5 | 0.9 | <0.5 | <0.5 |
| MW5S | 06/06/88 | 321.64 | 38.86 | 282.78 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 06/23/88 | 321.64 | 39.52 | 282.12 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 06/28/88 | 321.64 | 39.84 | 281.80 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 07/06/88 | 321.64 | 40.45 | 281.19 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 07/13/88 | 321.64 | 40.90 | 280.74 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 07/22/88 | 321.64 | 41.30 | 280.34 | No | 50 | --- | 0.9 | 4.1 | 1.3 | 8.7 |
| MW5S | 08/05/88 | 321.64 | 23.84b | 297.80 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW5S | 08/12/88 | 321.64 | 42.21 | 279.43 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 08/26/88 | 321.64 | 42.55 | 279.09 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 09/07/88 | 321.64 | 42.94 | 278.70 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 12/07/88 | 321.64 | 44.67 | 276.97 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 02/09/89 | 321.64 | 43.19 | 278.45 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 03/08/89 | 321.64 | 42.11 | 279.53 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <1.0 |
| MW5S | 04/26/89 | 321.64 | 41.84 | 279.80 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 06/30/89 | 321.64 | 43.95 | 277.69 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 07/17/89 | 321.64 | 44.91 | 276.73 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 07/18/89 | 321.64 | 44.93 | 276.71 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 07/19/89 | 321.64 | 44.98 | 276.66 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 07/20/89 | 321.64 | 45.02 | 276.62 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 07/21/89 | 321.64 | 45.10 | 276.54 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 07/26/89 | 321.64 | 45.57 | 276.07 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 08/02/89 | 321.64 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 08/03/89 | 321.64 | 46.31 | 275.33 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 08/17/89 | 321.64 | 47.25 | 274.39 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 09/13/89 | 321.64 | 49.22 | 272.42 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 11/28/89 | 321.64 | 50.39 | 271.25 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 12/20/89 | 321.64 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 01/09/90 | 321.64 | 49.51 | 272.13 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 01/26/90 | 321.64 | 49.40 | 272.24 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 02/23/90 | 321.64 | 49.20a | 272.44 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 02/23/90 | 321.64 | 49.20 | 272.44 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 03/26/90 | 321.64 | 48.89a | 272.75 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 03/26/90 | 321.64 | 48.88 | 272.76 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 04/18/90 | 321.64 | 48.95 | 272.69 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 05/17/90 | 321.64 | 50.06 | 271.58 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 06/11/90 | 321.64 | 50.98 | 270.66 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 07/30/90 | 321.64 | 53.40 | 268.24 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 08/01/90 | 321.64 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 08/27/90 | 321.64 | 53.60 | 268.04 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 09/28/90 | 321.64 | 53.55 | 268.09 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 12/27/90 | 321.64 | 53.61 | 268.03 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 03/20/91 | 321.64 | 53.56 | 268.08 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 06/20/91 | 321.64 | 53.73 | 267.91 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 09/12/91 | 321.64 | 53.78 | 267.86 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 12/30/91 | 321.64 | 53.80 | 267.84 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 01/30/92 | 321.64 | 53.82 | 267.82 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 03/02/92 | 321.64 | 53.82 | 267.82 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 04/14/92 | 321.64 | 53.74 | 267.90 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 05/21/92 | 321.64 | 53.77 | 267.87 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 06/08/92 | 321.64 | 53.81 | 267.83 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW5S | 07/14/92 | 321.64 | 53.74 | 267.90 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 08/10/92 | 321.64 | 53.78 | 267.86 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 09/16/92 | 321.64 | 53.90 | 267.74 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 10/07/92 | 321.64 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5S | 11/09/92 | 321.64 | 53.87 | 267.77 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 12/10/92 | 321.64 | 53.78 | 267.86 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 01/26/93 | 321.64 | 53.38 | 268.26 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 02/16/93 | 321.64 | 53.44 | 268.20 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 03/11/93 | 321.64 | 53.28 | 268.36 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 04/12/93 | 321.64 | 53.42 | 268.22 | No | 220 | --- | 11 | 5.9 | 13 | 48 |
| MW5S | 06/01/93 | 321.64 | 53.56 | 268.08 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 07/15/93 | 321.64 | 53.00 | 268.64 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 08/15/93 | 321.64 | 53.60 | 268.04 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 09/29/93 | 321.64 | 53.62 | 268.02 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 09/30/93 | 321.64 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 10/28/93 | 321.64 | 54.62 | 267.02 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 11/23/93 | 321.64 | 53.62 | 268.02 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 03/10-11/94 | 321.64 | 53.61 | 268.03 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 05/04-05/94 | 321.64 | 53.52 | 268.12 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 09/01/94 | e 321.64 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 11/16/94 | 321.64 | 53.05 | 268.59 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 09/01/94 | 321.64 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 11/16/94 | 321.64 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 02/15/95 | 321.64 | 50.55 | 271.09 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 05/09/95 | 321.64 | 44.96 | 276.68 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 08/21/95 | 321.64 | 41.77 | 279.87 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 11/30/95 | 321.64 | 39.95 | 281.69 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 03/28/96 | 321.64 | 36.80 | 284.84 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 05/31/96 | 321.64 | 35.28 | 286.36 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 08/28/96 | 321.64 | 39.46 | 282.18 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 11/18/96 | 321.64 | 39.47 | 282.17 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 02/28/97 | 321.64 | 34.44 | 287.20 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 05/23/97 | 321.64 | 34.72 | 286.92 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 09/23/97 | 321.64 | 39.09 | 282.55 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 12/30/97 | 321.64 | 37.83 | 283.81 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 03/24/98 | 321.64 | 32.76 | 288.88 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 06/15/98 | 321.64 | 30.46 | 291.18 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 09/11/98 | 321.64 | 36.04 | 285.60 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 12/09/98 | 321.64 | 33.00 | 288.64 | No | <50 | <2.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 03/31/99 | 321.64 | 29.20 | 292.44 | No | <50 | <2.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 06/30/99 | 321.64 | 35.08 | 286.56 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 08/03/99 | 321.64 | 38.62 | 283.02 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 09/24/99 | 320.52 | 42.89 | 277.63 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|--|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW5S | 12/22/99 | 320.52 | 42.05 | 278.47 | No | <50 | <5.0f | <1.0 | <1.0 | <1.0 | <1.0 |
| MW5S | 04/04/00 | 320.52 | 35.91 | 284.61 | No | <50 | <1 | <1 | <1 | <1 | <1 |
| MW5S | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW5S | 06/28/00 | 320.52 | 40.75 | 279.77 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 09/26/00 | 320.52 | 44.34 | 276.18 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 12/28/00 | 320.52 | 43.95 | 276.57 | No | <50 | <2f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 03/28/01 | 320.52 | 43.41 | 277.11 | No | <50 | <2.5/<1.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 06/25/01 | 320.52 | 46.58 | 273.94 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 09/26/01 | 320.52 | 53.47 | 267.05 | No | <50 | <2.5 | 1.8 | 2.8 | 0.94 | 4.4 |
| MW5S | 12/17/01 | 320.52 | 53.52 | 267.00 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 03/18/02 | 320.52 | 53.25 | 267.27 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 06/17/02 | 320.52 | 53.49 | 267.03 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 09/16/02 | 320.52 | 53.62 | 266.90 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 12/17/02 | 320.52 | 53.67 | 266.85 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 03/28/03 | 320.52 | 53.60 | 266.92 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 06/16/03 | 320.52 | 53.49 | --- | No | --- | --- | --- | --- | --- | --- |
| MW5S | 09/22/03 | 320.52 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW5S | 12/22/03 | 320.52 | 53.63 | 266.89 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 03/23/04 | 320.52 | 53.61 | 266.91 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 06/21/04 | 320.52 | 53.57 | 266.95 | No | <50 | <0.5f | <0.5 | 1.0 | <0.5 | 1.4 |
| MW5S | 09/20/04 | j | 53.80 | 266.72 | No | <50 | <0.5 | <0.5 | 2.2 | <0.5 | 2.2 |
| MW5S | 12/20/04 | j | 53.79 | 266.73 | No | <50 | <0.5 | <0.5 | 0.8 | <0.5 | 1.0 |
| MW5S | 03/28/05 | 320.52 | 51.76 | 268.76 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 06/20/05 | 320.52 | 44.50 | 276.02 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW5S | 09/25/05 | 320.52 | 44.97 | 275.55 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 09/26/05 | 320.52 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.52 |
| MW5S | 12/21/05 | 320.52 | 39.83 | 280.69 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.76 |
| MW5S | 03/21/06 | 320.52 | 29.57 | 290.95 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 06/22/06 | 320.52 | 25.26 | 295.26 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 09/19/06 | 320.52 | 29.31 | 291.21 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 12/19/06 | 320.52 | 25.01 | 295.51 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 12/20/06 | 320.52 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 03/20/07 | 320.52 | 18.77 | 301.75 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 06/19/07 | 320.52 | 27.25 | 293.27 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 09/18/07 | 320.52 | 26.54 | 293.98 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 09/19/07 | 320.52 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 12/26/07 | 320.52 | 20.50 | 300.02 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 03/26/08 | 320.52 | 21.47 | 299.05 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 06/25/08 | 320.52 | 27.49 | 293.03 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 09/17/08 | 320.52 | 32.55 | 287.97 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 12/22/08 | 320.52 | 29.71 | 290.81 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 03/02/09 | 320.52 | 26.09 | 294.43 | No | <50 | 0.13o | <0.50 | <0.50 | <0.50 | <1.0 |
| MW5S | 06/24/09 | 320.52 | 30.70 | 289.82 | No | <50 | 0.29o | <0.50 | <0.50 | <0.50 | <1.0 |

**TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|-------------|-----------------|-----------------|---------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW5S | 11/09/09 | 320.52 | 36.50 | 284.02 | No | <50 | 0.31o | 0.15o,p | 0.27o | 0.28o | 0.91o |
| MW5S | 06/01/10 | 320.52 | 32.17 | 288.35 | No | <50 | 0.17o | <0.50 | <0.50 | <0.50 | <1.0 |
| MW5S | 10/26/10 | 320.52 | 36.93 | 283.59 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 10/27/10 | 320.52 | --- | --- | --- | <50 | 0.16o | <0.50 | <0.50 | <0.50 | <1.0 |
| MW5S | 06/09/11 | 320.52 | 31.40 | 289.12 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 0.66 |
| MW5S | 11/15/11 | 320.52 | 34.11 | 286.41 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 11/16/11 | 320.52 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 0.55 |
| MW5S | 05/16/12 | 320.52 | 36.31 | 284.21 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 05/17/12 | 320.52 | --- | --- | --- | <50 | <0.50 | <0.50 | 1.6 | <0.50 | <0.50 |
| MW5S | 09/26/12 | 320.52 | 47.06 | 273.46 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 09/27/12 | 320.52 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 12/10/12 | 320.52 | 46.05 | 274.47 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 12/12/12 | 320.52 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 06/05/13 | 320.52 | 46.35 | 274.17 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW5S | 06/02/14 | n 320.52 | 53.83 | 266.69 | No | --- | --- | --- | --- | --- | --- |
| MW5S | 07/23/14 | u 320.52 | 53.92u | u | No | --- | --- | --- | --- | --- | --- |
| MW5S | 08/26/14 | u 320.52 | 54.00u | u | No | --- | --- | --- | --- | --- | --- |
| MW5S | 11/17/14 | u 320.52 | 53.91u | u | No | --- | --- | --- | --- | --- | --- |
| MW6 | 05/11/88 | --- | 37.31 | --- | No | --- | --- | --- | --- | --- | --- |
| MW6 | 05/17/88 | --- | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW6 | 06/06/88 | --- | 38.70 | --- | No | --- | --- | --- | --- | --- | --- |
| MW6 | 06/23/88 | --- | 39.23 | --- | No | --- | --- | --- | --- | --- | --- |
| MW6 | 06/28/88 | --- | 39.74 | --- | No | 440 | --- | 31.8 | 7.5 | 5.4 | 6.7 |
| MW6 | 07/13/88 | --- | 40.78 | --- | No | 290 | --- | 162.3 | 7.7 | 22.5 | 14.1 |
| MW6 | 08/05/88 | --- | 41.72 | --- | No | 1,180 | --- | 245 | 5.2 | 47.1 | 23.7 |
| MW6 | 08/12/88 | --- | 42.14 | --- | No | --- | --- | --- | --- | --- | --- |
| MW6 | 08/17/88 | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW6 | 08/26/88 | --- | 42.51 | --- | No | --- | --- | --- | --- | --- | --- |
| MW6 | 09/07/88 | --- | 42.85 | --- | No | 2,920 | --- | 474 | 16 | 262 | 136 |
| MW6 | 10/24/88 | Well destroyed. | | | | | | | | | |
| MW7 | 07/13/88 | 321.27 | 40.50 | 280.77 | No | 16,700 | --- | 860 | 1,910 | 710 | 4,420 |
| MW7 | 07/22/88 | 321.27 | 41.85a | 279.42 | No | 460 | --- | 136 | 85 | 5 | 58 |
| MW7 | 08/05/88 | 321.27 | 41.45a | 279.82 | No | 270 | --- | 73.3 | 52.8 | 2.3 | 28.1 |
| MW7 | 08/12/88 | 321.27 | 42.69 | 278.58 | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 09/07/88 | 321.27 | 42.60 | 278.67 | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 12/07/88 | 321.27 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 01/17/89 | 321.27 | 43.20 | 278.07 | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 02/09/89 | 321.27 | --- | --- | --- | 6,700 | --- | 600 | 688 | 10 | 448 |
| MW7 | 06/30/89 | 321.27 | --- | --- | --- | 1,100 | --- | 180 | 50 | 13 | 40 |
| MW7 | 08/02/89 | 321.27 | --- | --- | --- | 31 | --- | 1.6 | <0.5 | <0.5 | 0.6 |
| MW7 | 09/13/89 | 321.27 | --- | --- | --- | 87 | --- | <0.5 | 2.6 | <0.5 | 12 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW7 | 10/12/89 | 321.27 | 49.93 | 271.34 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 11/28/89 | 321.27 | 57.61a | 263.66 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 12/20/89 | 321.27 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 01/09/90 | 321.27 | 57.57a | 263.70 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 01/26/90 | 321.27 | 57.54a | 263.73 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 01/26/90 | 321.27 | 49.08 | 272.19 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 02/23/90 | 321.27 | 55.26a | 266.01 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 02/23/90 | 321.27 | 48.93 | 272.34 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 03/26/90 | 321.27 | 57.52a | 263.75 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 03/26/90 | 321.27 | 48.60 | 272.67 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 04/18/90 | 321.27 | 57.55a | 263.72 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 05/17/90 | 321.27 | 57.40a | 263.87 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 06/11/90 | 321.27 | 50.68 | 270.59 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 07/30/90 | 321.27 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 08/27/90 | 321.27 | 53.05 | 268.22 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 09/28/90 | 321.27 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 12/27/90 | 321.27 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 03/20/91 | 321.27 | 54.11 | 267.16 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 06/20/91 | 321.27 | 55.14 | 266.13 | No | 74 | --- | <0.5 | 1.8 | 0.6 | 4.1 |
| MW7 | 09/12/91 | 321.27 | 55.84 | 265.43 | No | <50 | --- | 3.5 | <0.5 | 1.7 | 6.8 |
| MW7 | 12/30/91 | 321.27 | 55.21 | 266.06 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 01/30/92 | 321.27 | 54.88 | 266.39 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 03/02/92 | 321.27 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 03/24/92 | 321.27 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 04/14/92 | 321.27 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 05/21/92 | 321.27 | 53.36 | 267.91 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 06/08/92 | 321.27 | 54.20 | 267.07 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 07/14/92 | 321.27 | 53.31 | 267.96 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 08/10/92 | 321.27 | 54.01 | 267.26 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 09/16/92 | 321.27 | 55.97 | 265.30 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 10/07/92 | 321.27 | 56.09 | 265.18 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 11/09/92 | 321.27 | 54.16 | 267.11 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 12/10/92 | 321.27 | 56.02 | 265.25 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 01/26/93 | 321.27 | 56.15 | 265.12 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 02/16/93 | 321.27 | 56.23 | 265.04 | No | 600 | --- | 28 | 30 | 17 | 200 |
| MW7 | 03/11/93 | 321.27 | 55.82 | 265.45 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 04/12/93 | 321.27 | 55.45 | 265.82 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 06/01/93 | 321.27 | 54.90 | 266.37 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 07/15/93 | 321.27 | 54.50 | 266.77 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 08/15/93 | 321.27 | 54.25 | 267.02 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 09/29/93 | 321.27 | 54.55 | 266.72 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 09/30/93 | 321.27 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 10/28/93 | 321.27 | 54.94 | 266.33 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|--|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW7 | 11/23/93 | 321.27 | 54.73 | 266.54 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 11/24/93 | 321.27 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 03/10-11-94 | 321.27 | 52.83 | 268.44 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 05/04-05/94 | 321.27 | 52.77 | 268.50 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 09/01/94 e | 321.27 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 11/16/94 | 321.27 | 52.74 | 268.53 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 02/15/95 | 321.27 | 50.05 | 271.22 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 05/09/95 | 321.27 | 44.61 | 276.66 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 08/21/95 | 321.27 | 41.40 | 279.87 | No | <50 | 4.1 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 11/30/95 | 321.27 | 39.64 | 281.63 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 03/28/96 | 321.27 | 36.42 | 284.85 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 05/31/96 | 321.27 | 34.87 | 286.40 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 08/28/96 | 321.27 | 39.11 | 282.16 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 11/18/96 | 321.27 | 39.10 | 282.17 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 02/28/97 | 321.27 | 34.03 | 287.24 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 05/23/97 | 321.27 | 34.36 | 286.91 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 09/23/97 | 321.27 | 38.66 | 282.61 | No | <50 | 4.4 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 12/30/97 | 321.27 | 37.45 | 283.82 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 03/24/98 | 321.27 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 06/15/98 | 321.27 | 30.05 | 291.22 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 09/11/98 | 321.27 | 35.63 | 285.64 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 12/09/98 | 321.27 | 21.54 | 299.73 | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 03/31/99 | 321.27 | 28.84 | 292.43 | No | <50 | <2.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 06/30/99 | 321.27 | 34.68 | 286.59 | No | <50 | <2.5 | 5.96 | <0.5 | <0.5 | <0.5 |
| MW7 | 08/03/99 | 321.27 | 38.22 | 283.05 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 09/24/99 | 321.27 | 42.59 | 278.68 | No | <50 | 11.7f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 12/22/99 | 321.27 | 41.69 | 279.58 | No | <1.0 | <5.0f | <1.0 | <1.0 | <1.0 | <1.0 |
| MW7 | 04/04/00 | 321.27 | 35.45 | 285.82 | No | <50 | <1 | <1 | <1 | <1 | <1 |
| MW7 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW7 | 06/28/00 | 321.27 | 40.46 | 280.81 | No | <50 | 4.88f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 09/26/00 | 321.27 | 44.00 | 277.27 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 12/28/00 | 321.27 | 44.63 | 276.64 | No | <50 | <2f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 03/28/01 | 321.27 | 43.04 | 278.23 | No | <50 | <2.5/1.17f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 06/25/01 | 321.27 | 46.31 | 274.96 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 09/26/01 | 321.27 | 52.90 | 268.37 | No | <50 | <2.5 | 0.62 | 0.84 | <0.5 | 1.0 |
| MW7 | 12/17/01 | 321.27 | 53.17 | 268.10 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 03/18/02 | 321.27 | 53.10 | 268.17 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 06/17/02 | 321.27 | 53.12 | 268.15 | No | <50 | 8.2/6.40f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 09/16/02 | 321.27 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW7 | 12/17/02 | 321.27 | 54.17 | 267.10 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 03/28/03 | 321.27 | 54.45 | 266.82 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 06/16/03 | 321.27 | 53.33 | 267.94 | No | -- | --- | -- | -- | -- | -- |
| MW7 | 06/17/03 | 321.27 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 20 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW7 | 09/22/03 | 321.27 | 54.57 | 266.70 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 12/22/03 | 321.27 | 54.70 | 266.57 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 03/23/04 | 321.27 | 54.36 | 266.91 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 06/21/04 | 321.27 | 53.92 | 267.35 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 06/22/04 | 321.27 | --- | --- | --- | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 09/20/04 | 321.27 | 55.09 | 266.18 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 09/21/04 | 321.27 | --- | --- | --- | <50 | <0.5 | <0.5 | 2.1 | <0.5 | 3.6 |
| MW7 | 12/20/04 | 321.27 | 54.53 | 266.74 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 03/28/05 | 321.27 | 51.50 | 269.77 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 06/20/05 | 321.27 | 44.30 | 276.97 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 09/25/05 | 321.27 | 44.83 | 276.44 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 12/21/05 | 321.27 | 39.65 | 281.62 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW7 | 03/21/06 | 321.27 | 29.40 | 291.87 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 03/22/06 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 06/22/06 | 321.27 | 25.06 | 296.21 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 09/19/06 | 321.27 | 29.08 | 292.19 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 12/19/06 | 321.27 | 24.66 | 296.61 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 12/20/06 | 321.27 | --- | --- | --- | <50.0 | 3.14 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 03/20/07 | 321.27 | 18.39 | 302.88 | No | <50.0 | 6.81 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 06/19/07 | 321.27 | 26.79 | 294.48 | No | <50.0 | 15.3 | 1.14 | <0.50 | <0.50 | <0.50 |
| MW7 | 09/18/07 | 321.27 | 26.11 | 295.16 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 09/19/07 | 321.27 | --- | --- | --- | <50.0 | 7.14 | <0.50 | <0.50 | <0.50 | 0.51 |
| MW7 | 12/26/07 | 321.27 | 20.22 | 301.05 | No | <50.0 | 9.76 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 03/26/08 | 321.27 | 21.05 | 300.22 | No | <50.0 | 10.2 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 06/25/08 | 321.27 | 27.20 | 294.07 | No | <50 | 6.0 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 09/17/08 | 321.27 | 32.10 | 289.17 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 09/18/08 | 321.27 | --- | --- | --- | <50 | 2.1 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 12/22/08 | 321.27 | 29.40 | 291.87 | No | <50 | 4.8 | 0.87 | <0.50 | <0.50 | <0.50 |
| MW7 | 03/02/09 | 321.27 | 25.70 | 295.57 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 03/03/09 | 321.27 | --- | --- | --- | <50 | 5.1 | 0.18o,p | <0.50 | <0.50 | <1.0 |
| MW7 | 06/24/09 | 321.27 | 38.35 | 282.92 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 06/25/09 | 321.27 | --- | --- | --- | <50 | 9.9 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW7 | 11/09/09 | 321.27 | 36.20 | 285.07 | No | <50 | 21 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW7 | 06/01/10 | 321.27 | 31.70 | 289.57 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 06/02/10 | 321.27 | --- | --- | --- | 50q | 50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW7 | 10/26/10 | 321.27 | 36.28 | 284.99 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 10/27/10 | 321.27 | --- | --- | --- | 100q | 110 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW7 | 06/09/11 | 321.27 | 31.50 | 289.77 | No | <50 | 40 | <1.0 | <1.0 | <1.0 | <1.0 |
| MW7 | 11/15/11 | 321.27 | 33.94 | 287.33 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 11/16/11 | 321.27 | --- | --- | --- | 180q | 180 | <1.0 | <1.0 | <1.0 | <1.0 |
| MW7 | 05/16/12 | 321.27 | 36.26 | 285.01 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 05/18/12 | 321.27 | --- | --- | --- | 160q | 230 | <2.5 | <2.5 | <2.5 | <2.5 |
| MW7 | 09/26/12 | 321.27 | 46.96 | 274.31 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|------------|-----------------|-----------------|---------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW7 | 09/28/12 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 12/10/12 | 321.27 | 45.67 | 275.60 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 12/13/12 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 06/05/13 | 321.27 | 46.02 | 275.25 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 06/06/13 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 06/02/14 | 321.27 | 53.71 | 267.56 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 06/04/14 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 07/23/14 | 321.27 | 54.90 | 266.37 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 07/24/14 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 08/26/14 | 321.27 | 55.68 | 265.59 | No | --- | --- | --- | --- | --- | --- |
| MW7 | 08/27/14 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW7 | 11/17/14 | u 321.27 | 59.36u | u | No | --- | --- | --- | --- | --- | --- |
| MW8 | 10/01/89 | 321.86 | 53.88 | 267.98 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 10/03/89 | 321.86 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 11/28/89 | 321.86 | 53.74 | 268.12 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 12/20/89 | 321.86 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | 0.61 |
| MW8 | 01/09/90 | 321.86 | 57.90 | 263.96 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 01/26/90 | 321.86 | 53.57 | 268.29 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 01/31/90 | 321.86 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | 0.87 |
| MW8 | 02/09/90 | 321.86 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | 1.1 |
| MW8 | 02/23/90 | 321.86 | 52.16 | 269.70 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 03/26/90 | 321.86 | 52.80a | 269.06 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 04/18/90 | 321.86 | 51.60 | 270.26 | No | <20 | --- | <0.5 | 0.58 | <0.5 | 1.1 |
| MW8 | 05/17/90 | 321.86 | 58.21 | 263.65 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 06/11/90 | 321.86 | 58.65 | 263.21 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 07/30/90 | 321.86 | 64.33 | 257.53 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 08/01/90 | 321.86 | --- | --- | --- | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 08/27/90 | 321.86 | 70.41 | 251.45 | No | <20 | --- | <0.5 | <0.5 | <0.5 | 0.5 |
| MW8 | 09/28/90 | 321.86 | 71.93 | 249.93 | No | <50 | --- | <0.5 | <0.5 | <0.5 | 0.5 |
| MW8 | 12/27/90 | 321.86 | 66.60 | 255.26 | No | <50 | --- | <0.5 | <0.5 | <0.5 | 0.6 |
| MW8 | 03/20/91 | 321.86 | 60.75 | 261.11 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 06/20/91 | 321.86 | 88.77 | 233.09 | No | <50 | --- | <0.5 | <0.5 | <0.5 | 0.6 |
| MW8 | 09/12/91 | 321.86 | 103.17 | 218.69 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 10/14/91 | 321.86 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 12/30/91 | 321.86 | 81.15 | 240.71 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 01/30/92 | 321.86 | 81.69 | 240.17 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 03/02/92 | 321.86 | 78.45 | 243.41 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 03/24/92 | 321.86 | 76.55 | 245.31 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 04/14/92 | 321.86 | 75.56 | 246.30 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 05/21/92 | 321.86 | 86.99 | 234.87 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 06/08/92 | 321.86 | 91.69 | 230.17 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 07/14/92 | 321.86 | 94.65 | 227.21 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW8 | 08/10/92 | 321.86 | 95.02 | 226.84 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 09/16/92 | 321.86 | 91.90 | 229.96 | No | <50 | --- | <0.5 | 0.9 | <0.5 | <0.5 |
| MW8 | 10/07/92 | 321.86 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW8 | 11/09/92 | 321.86 | 84.35 | 237.51 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 12/10/92 | 321.86 | 82.20 | 239.66 | No | <50 | --- | <0.5 | 0.6 | <0.5 | <0.5 |
| MW8 | 01/26/93 | 321.86 | 78.63 | 243.23 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 02/16/93 | 321.86 | 76.90 | 244.96 | No | <50 | --- | 0.7 | 0.6 | <0.5 | 2.3 |
| MW8 | 03/11/93 | 321.86 | 74.39 | 247.47 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 04/12/93 | 321.86 | 71.20 | 250.66 | No | 230 | --- | 26 | 7.3 | 11 | 38 |
| MW8 | 06/01/93 | 321.86 | 68.04 | 253.82 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 07/15/93 | 321.86 | 78.05 | 243.81 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 08/15/93 | 321.86 | 78.45 | 243.41 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 09/29/93 | 321.86 | 73.64 | 248.22 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 09/30/93 | 321.86 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 10/28/93 | 321.86 | 67.53 | 254.33 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 11/23/93 | 321.86 | 64.68 | 257.18 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 11/24/93 | 321.86 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 03/10-11/94 | 321.86 | 59.26 | 262.60 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 05/04-05/94 | 321.86 | 56.84 | 265.02 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 09/01/94 | e 321.86 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 11/16/94 | 321.86 | 55.47 | 266.39 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 02/15/95 | 321.86 | 52.00 | 269.86 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 05/09/95 | 321.86 | 46.60 | 275.26 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 05/12/95 | 321.86 | --- | --- | --- | <50 | --- | 2.3 | 1.2 | 2.0 | 7.4 |
| MW8 | 08/21/95 | 321.86 | 43.86 | 278.00 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 11/30/95 | 321.86 | 41.25 | 280.61 | No | <50 | <5.0 | <0.5 | <0.5 | 0.69 | 2.7 |
| MW8 | 03/28/96 | 321.86 | 37.71 | 284.15 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 05/31/96 | 321.86 | 36.71 | 285.15 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 08/28/96 | 321.86 | 42.80 | 279.06 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 11/18/96 | 321.86 | 40.78 | 281.08 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 02/28/97 | 321.86 | 35.14 | 286.72 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 D | 02/28/97 | 321.86 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 R | 02/28/97 | 321.86 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 05/23/97 | 321.86 | 36.41 | 285.45 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 D | 05/23/97 | 321.86 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 R | 05/23/97 | 321.86 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 09/23/97 | 321.86 | 41.22 | 280.64 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 D | 09/23/97 | 321.86 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 R | 09/23/97 | 321.86 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 12/30/97 | 321.86 | 39.81 | 282.05 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 D | 12/30/97 | 321.86 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 R | 12/30/97 | 321.86 | --- | --- | --- | <50 | 3.2f | <0.5 | 0.52 | <0.5 | <0.5 |
| MW8 | 03/24/98 | 321.86 | 31.46 | 290.40 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|--|------------|-----------------|-------------|-------------|--------------|----------|----------|----------|----------|
| MW8 | 06/15/98 | 321.86 | 31.43 | 290.43 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 D | 06/15/98 | 321.86 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 09/11/98 | 321.86 | 38.73 | 283.13 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 D | 09/11/98 | 321.86 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 12/09/98 | 321.86 | 28.96 | 292.90 | No | <50 | <2.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 D | 12/09/98 | 321.86 | --- | --- | --- | <50 | <2.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 R | 12/09/98 | 321.86 | --- | --- | --- | <50 | <2.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 03/31/99 | 321.86 | 25.05 | 296.81 | No | <50 | <2.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 D | 03/31/99 | 321.86 | --- | --- | --- | <50 | <2.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 R | 03/31/99 | 321.86 | --- | --- | --- | <50 | <2.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 06/30/99 | 321.86 | 42.62 | 279.24 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 D | 06/30/99 | 321.86 | --- | --- | --- | <50 | 13.1/1.18f,h | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 R | 06/30/99 | 321.86 | --- | --- | --- | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 08/03/99 | 321.86 | 51.59 | 270.27 | No | <50 | 0.672f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 D | 08/03/99 | 321.86 | --- | --- | --- | <50 | 0.659f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 R | 08/03/99 | 321.86 | --- | --- | --- | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 09/24/99 | 321.86 | 50.95 | 270.91 | No | <50 | 0.777f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 D | 09/24/99 | 321.86 | --- | --- | --- | <50 | 0.776f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 12/22/99 | 321.86 | 38.59 | 283.27 | No | <50 | <5.0f | <1.0 | <1.0 | <1.0 | <1.0 |
| MW8 D | 12/22/99 | 321.86 | --- | --- | --- | <50 | <5.0f | <1.0 | <1.0 | <1.0 | <1.0 |
| MW8 R | 12/22/99 | 321.86 | --- | --- | --- | <50 | <5.0f | <1.0 | <1.0 | <1.0 | <1.0 |
| MW8 | 04/04/00 | 321.86 | 36.21 | 285.65 | No | <50 | 3.3/<5f | <1 | <1 | <1 | <1 |
| MW8 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW8 | 06/28/00 | 321.86 | 46.51 | 275.35 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 09/26/00 | 321.86 | 47.55 | 274.31 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | 0.528 |
| MW8 | 12/28/00 | 321.86 | 45.68 | 276.18 | No | <50 | <2f | 1.03 | 1.25 | <0.5 | 1.76 |
| MW8 | 03/28/01 | 321.86 | 45.40 | 276.46 | No | <50 | <2.5/1.00f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 06/25/01 | 321.86 | 57.84 | 264.02 | No | <50 | <2.5 | 0.71 | 1.0 | <0.5 | 1.4 |
| MW8 | 09/26/01 | 321.86 | 60.08 | 261.78 | No | <50 | <2.5 | <0.5 | 0.53 | <0.5 | 0.75 |
| MW8 | 12/17/01 | 321.86 | 61.24 | 260.62 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 03/18/02 | 321.86 | 57.53 | 264.33 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 03/19/02 | 321.86 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 06/17/02 | 321.86 | 58.25 | 263.61 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 09/16/02 | 321.86 | 70.68 | 251.18 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 12/17/02 | 321.86 | 67.76 | 254.10 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 03/28/03 | 321.86 | 62.40 | 259.46 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 06/16/03 | 321.86 | 62.99 | 258.87 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 09/22/03 | 321.86 | 74.94 | 246.92 | No | <50 | <0.5 | <0.5 | 2.4 | <0.5 | 1.1 |
| MW8 | 12/22/03 | 321.86 | 67.09 | 254.77 | No | <50 | 0.7/0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 03/23/04 | 321.86 | 68.27 | 253.59 | No | <50 | 0.6/0.60f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 06/21/04 | 321.86 | 62.18 | 259.68 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 06/22/04 | 321.86 | --- | --- | --- | <50 | 0.80f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 09/20/04 | 321.86 | 69.10 | 252.76 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 24 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW8 | 12/20/04 | 321.86 | 58.62 | 263.24 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 03/28/05 | 321.86 | 50.40 | 271.46 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 03/29/05 | 321.86 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 06/20/05 | 321.86 | 45.30 | 276.56 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 06/21/05 | 321.86 | --- | --- | --- | <50 | 0.70 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 09/25/05 | 321.86 | 46.46 | 275.40 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 09/26/05 | 321.86 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW8 | 12/21/05 | 321.86 | 39.15 | 282.71 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.78 |
| MW8 | 03/21/06 | 321.86 | 29.10 | 292.76 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 03/22/06 | 321.86 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 06/22/06 | 321.86 | 26.65 | 295.21 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 06/23/06 | 321.86 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 09/19/06 | 321.86 | 30.68 | 291.18 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 09/20/06 | 321.86 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 12/19/06 | 321.86 | 26.28 | 295.58 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 12/20/06 | 321.86 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 03/20/07 | 321.86 | 19.36 | 302.50 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 03/21/07 | 321.86 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 09/18/07 | 321.86 | 27.54 | 294.32 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 12/26/07 | 321.86 | 20.82 | 301.04 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 12/27/07 | 321.86 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 03/26/08 | 321.86 | 22.63 | 299.23 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 03/27/08 | 321.86 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 06/25/08 | 321.86 | 38.11 | 283.75 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 06/26/08 | 321.86 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 09/17/08 | 321.86 | 39.56 | 282.30 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 12/22/08 | 321.86 | 30.15 | 291.71 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 12/23/08 | 321.86 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 03/02/09 | 321.86 | 26.40 | 295.46 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 03/04/09 | 321.86 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW8 | 06/24/09 | 321.86 | 38.70 | 283.16 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 06/25/09 | 321.86 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW8 | 11/09/09 | 321.86 | 37.48 | 284.38 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 11/10/09 | 321.86 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW8 | 06/01/10 | 321.86 | 33.22 | 288.64 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 06/02/10 | 321.86 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW8 | 10/26/10 | 321.86 | 38.35 | 283.51 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 10/27/10 | 321.86 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW8 | 06/09/11 | 321.86 | 32.10 | 289.76 | No | --- | --- | --- | --- | --- | --- |
| MW8 | 06/10/11 | 321.86 | --- | --- | --- | <50 | 1.5 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW8 | 11/15/11 | t | 321.86 | --- | --- | --- | --- | --- | --- | --- | --- |
| MW8 | 05/16/12 | t | 321.86 | --- | --- | --- | --- | --- | --- | --- | --- |
| MW8 | 09/26/12 | 321.86 | 53.02 | 268.84 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW9 | 01/30/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 03/02/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 03/24/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 04/14/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 05/21/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 06/08/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 07/14/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 08/10/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 09/16/92 | 321.44 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 10/07/92 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 11/09/92 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 12/10/92 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 01/26/93 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 02/16/93 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 03/11/93 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 04/12/93 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 06/01/93 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 07/15/93 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 08/15/93 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 09/29/93 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 09/30/93 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 10/28/93 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 11/23/93 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 11/24/93 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 03/10-11/94 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 05/04-05/94 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9 | 11/16/94 | 321.44 | 52.62 | 268.82 | No | --- | --- | --- | --- | --- | --- |
| MW9 | 02/15/95 | 321.44 | 49.76 | 271.68 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9 | 05/09/95 | 321.44 | 44.30 | 277.14 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9 | 08/21/95 | 321.44 | 41.11 | 280.33 | No | 1,100 | <25 | 270 | 51 | 5.2 | 140 |
| MW9 | 11/30/95 | 321.44 | 39.40 | 282.04 | No | 6,600 | <100 | 920 | 680 | 120 | 870 |
| MW9 | 03/28/96 | 321.44 | 36.13 | 285.31 | No | 360 | <10 | 72 | 28 | 1.8 | 49 |
| MW9 | 05/31/96 | 321.44 | 34.56 | 286.88 | No | 8,200 | <5.0 | 2,800 | 510 | <50 | 400 |
| MW9 | 08/28/96 | 321.44 | 38.80 | 282.64 | No | 160 | 28 | 1.6 | <0.5 | <0.5 | 9.6 |
| MW9 | 11/18/96 | 321.44 | 38.74 | 282.70 | No | 7,100 | <200 | 2,000 | 610 | 130 | 790 |
| MW9 | 02/28/97 | 321.44 | 33.74 | 287.70 | No | 22,000 | 4,200 | 2,900 | 2,600 | 280 | 2,400 |
| MW9 | 05/23/97 | 321.44 | 33.77 | 287.67 | No | 32,000 | 1,600 | 5,300 | 5,200 | 800 | 3,900 |
| MW9 | 09/23/97 | 320.68 | 38.17 | 282.51 | No | <50 | 20 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9 | 12/30/97 | 320.68 | 38.83 | 281.85 | No | 4,600 | 1,100f | 840 | 750 | 80 | 310 |
| MW9 | 03/24/98 | 320.68 | 31.32 | 289.36 | No | 62,000 | 7,000 | 11,000 | 16,000 | 1,200 | 6,200 |
| MW9 | 06/15/98 | 320.68 | 28.72 | 291.96 | No | <50 | 8.1 | 1.8 | 2.7 | <0.5 | 3.8 |
| MW9 | 09/11/98 | 320.68 | 31.52 | 289.16 | No | <50 | 7.1 | 1.5 | 0.97 | <0.5 | 1.1 |
| MW9 | 12/09/98 | 320.68 | 28.92 | 291.76 | No | <50 | 7.9f | 1.4 | 2.9 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 27 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|--|------------|-----------------|-------------|-------------|--------------|------------|----------|------------|--------------|
| MW9 | 03/31/99 | 320.68 | 27.77 | 292.91 | No | 18,400 | 3,850/4,950f | 2,560 | 4,100 | 118 | 3,090 |
| MW9 | 06/30/99 | 320.68 | 32.57 | 288.11 | No | <50 | 7.05/5.81f,h | 0.883 | 1.43 | <0.5 | 1.24 |
| MW9 | 08/03/99 | 320.68 | 36.24 | 284.44 | No | 91.1 | <0.5f | 1.20 | 1.70 | <0.5 | 0.60 |
| MW9 | 09/24/99 | 320.26 | 41.65 | 278.61 | No | <50 | 3.92f | 2.60/3.13i | 1.06 | <0.5 | 1.17 |
| MW9 | 12/22/99 | 320.26 | 40.55 | 279.71 | No | 7,300 | 4,300f | 860/870i | 380/380i | <5.0/<5.0i | 2,190/2,170i |
| MW9 | 04/04/00 | 320.26 | 34.69 | 285.57 | No | <50 | 310/300f | 2.7 | 2.5 | <1 | 9 |
| MW9 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW9 | 06/28/00 | 320.26 | 39.31 | 280.95 | No | 207 | 488f | 111 | 2.98 | <0.5 | 14.9 |
| MW9 | 09/26/00 | 320.26 | 43.14 | 277.12 | No | <50 | 77.2f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9 | 11/03/00 | Well destroyed. | | | | | | | | | |
| MW9A | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW9A | 12/28/00 | --- | 43.72 | --- | No | 1,040 | 65.5f | 14.5 | 3.75 | 26.4 | 37.4 |
| MW9A | 03/28/01 | 321.17 | 43.90 | 277.27 | No | <50 | <2.5/<1.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 06/25/01 | 321.17 | 49.84 | 271.33 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 09/26/01 | 321.17 | 56.35 | i | No | --- | --- | --- | --- | --- | --- |
| MW9A | 12/17/01 | 321.27 | 55.13 | i | No | --- | --- | --- | --- | --- | --- |
| MW9A | 03/18/02 | 321.27 | 53.02 | 268.25 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 06/17/02 | 321.27 | 56.70 | --- | No | --- | --- | --- | --- | --- | --- |
| MW9A | 09/16/02 | 321.27 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9A | 12/17/02 | 321.27 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9A | 03/28/03 | 321.27 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9A | 06/16/03 | 321.27 | 56.17 | i | No | --- | --- | --- | --- | --- | --- |
| MW9A | 09/22/03 | 321.27 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW9A | 12/22/03 | 321.27 | 56.28 | i | No | --- | --- | --- | --- | --- | --- |
| MW9A | 03/23/04 | 321.27 | 56.42 | i | No | --- | --- | --- | --- | --- | --- |
| MW9A | 06/21/04 | 321.27 | 56.33 | i | No | --- | --- | --- | --- | --- | --- |
| MW9A | 09/20/04 | 321.27 | 56.45 | i | No | --- | --- | --- | --- | --- | --- |
| MW9A | 12/20/04 | 321.27 | 56.50 | i | No | --- | --- | --- | --- | --- | --- |
| MW9A | 03/28/05 | 321.27 | 51.12 | 270.15 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 03/29/05 | 321.27 | --- | --- | --- | <50 | 1.00 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 06/20/05 | 321.27 | 44.03 | 277.24 | No | <50 | 1.60 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 09/25/05 | 321.27 | 44.44 | 276.83 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 12/21/05 | 321.27 | 39.42 | 281.85 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW9A | 03/21/06 | 321.27 | 29.40 | 291.87 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 03/22/06 | 321.27 | --- | --- | --- | 420 | 230 | 22 | 9.0 | 26 | 56 |
| MW9A | 06/22/06 | 321.27 | 24.90 | 296.37 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 06/23/06 | 321.27 | --- | --- | --- | 456 | 266 | 15.6 | 6.51 | 16.2 | 27.7 |
| MW9A | 09/19/06 | 321.27 | 29.79 | 291.48 | No | 94.9 | 70.4 | <0.50 | <0.50 | 2.55 | 2.45 |
| MW9A | 12/19/06 | 321.27 | 24.65 | 296.62 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 12/20/06 | 321.27 | --- | --- | --- | 780 | 695 | 15.7 | 2.21 | 18.3 | 12.9 |
| MW9A | 03/20/07 | 321.27 | 18.25 | 303.02 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 03/21/07 | 321.27 | --- | --- | --- | 212 | 193 | 11.2 | 2.22 | 11.4 | 8.34 |

**TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 28 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|-------------|-----------------|------------|---------------|-----------------|-------------|-------------|-------------|------------|------------|------------|------------|
| MW9A | 06/19/07 | 321.27 | 27.05 | 294.22 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 06/20/07 | 321.27 | --- | --- | --- | 68.9 | 55.6 | 1.18 | <0.50 | 0.56 | 1.29 |
| MW9A | 09/18/07 | 321.27 | 26.41 | 294.86 | No | 91.3 | 50.8 | 0.98 | <0.50 | <0.50 | 1.16 |
| MW9A | 12/26/07 | 321.27 | 22.05 | 299.22 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 12/27/07 | 321.27 | --- | --- | --- | 55.2 | 64.4 | 0.57 | <0.50 | <0.50 | 0.71 |
| MW9A | 03/26/08 | 321.27 | 22.96 | 298.31 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 03/27/08 | 321.27 | --- | --- | --- | <50.0 | 54.1 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW9A | 06/25/08 | 321.27 | 27.13 | 294.14 | No | <50 | 73 | <0.50 | <0.50 | <0.50 | 0.53 |
| MW9A | 09/17/08 | 321.27 | 32.40 | 288.87 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 09/18/08 | 321.27 | --- | --- | --- | <50 | 64 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW9A | 12/22/08 | 321.27 | 31.21 | 290.06 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 12/23/08 | 321.27 | --- | --- | --- | 79 | 80 | 3.7 | <0.50 | <0.50 | 1.6 |
| MW9A | 03/02/09 | 321.27 | 27.51 | 293.76 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 03/04/09 | 321.27 | --- | --- | --- | 69 | 75 | 3.4 | 0.25o | 0.36o | 2.5 |
| MW9A | 06/24/09 | 321.27 | 32.81 | 288.46 | No | 150 | 150 | 6.2 | 0.45o | 0.42o | 1.4 |
| MW9A | 11/09/09 | 321.27 | 32.69 | 288.58 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 11/10/09 | 321.27 | --- | --- | --- | 110q | 140 | 2.6 | 0.18o,p | 0.24o,p | 0.65o |
| MW9A | 06/01/10 | 321.27 | 33.42 | 287.85 | No | 240q | 260 | 4.3 | <0.50 | 1.3 | 2.7 |
| MW9A | 10/26/10 | 321.27 | 32.43 | 288.84 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 10/28/10 | 321.27 | --- | --- | --- | 150q | 150 | 3.5 | <0.50 | <0.50 | <1.0 |
| MW9A | 06/09/11 | 321.27 | s | --- | s | 55q | 170 | <4.0 | <4.0 | <4.0 | <4.0 |
| MW9A | 11/15/11 | 321.27 | 33.00 | 288.27 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 11/16/11 | 321.27 | --- | --- | --- | 180q | 260 | 6.7 | <4.0 | <4.0 | <4.0 |
| MW9A | 05/16/12 | 321.27 | 36.14 | 285.13 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 05/17/12 | 321.27 | --- | --- | --- | 160q | 200 | <4.0 | <4.0 | <4.0 | <4.0 |
| MW9A | 09/26/12 | 321.27 | 47.17 | 274.10 | No | <50 | 1.6 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW9A | 12/10/12 | 321.27 | 47.55 | 273.72 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 12/12/12 | 321.27 | --- | --- | --- | <50 | 2.6 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW9A | 06/05/13 | 321.27 | 45.96 | 275.31 | No | --- | --- | --- | --- | --- | --- |
| MW9A | 06/06/13 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW9A | 06/02/14 | n | 321.27 | 54.25 | 267.02 | No | --- | --- | --- | --- | --- |
| MW9A | 07/23/14 | u | 321.27 | 56.64u | u | No | --- | --- | --- | --- | --- |
| MW9A | 08/26/14 | u | 321.27 | 50.60u | u | No | --- | --- | --- | --- | --- |
| MW9A | 11/17/14 | u | 321.27 | 56.63u | u | No | --- | --- | --- | --- | --- |
| MW10 | 10/12/89 | 322.99 | 51.93 | 271.06 | No | 20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 11/28/89 | 322.99 | 51.88 | 271.11 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 12/20/89 | 322.99 | 51.47 | 271.52 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 01/09/90 | 322.99 | 50.98 | 272.01 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 01/26/90 | 322.99 | 50.87 | 272.12 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 02/23/90 | 322.99 | 50.67a | 272.32 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 02/23/90 | 322.99 | 50.65 | 272.34 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 03/26/90 | 322.99 | 50.36a | 272.63 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |

**TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW10 | 03/26/90 | 322.99 | 50.35 | 272.64 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 04/18/90 | 322.99 | 50.45 | 272.54 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 06/11/90 | 322.99 | 51.16 | 271.83 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 07/30/90 | 322.99 | 55.72 | 267.27 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 08/27/90 | 322.99 | 57.75 | 265.24 | No | <20 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 09/28/90 | 322.99 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 12/27/90 | 322.99 | 58.08 | 264.91 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 03/20/91 | 322.99 | 57.80 | 265.19 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 06/20/91 | 322.99 | 58.00 | 264.99 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 09/12/91 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 12/30/91 | 322.99 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 01/30/92 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 03/02/92 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 03/24/92 | 322.99 | 58.53 | 264.46 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 04/14/92 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 05/21/92 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 06/08/92 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 07/14/92 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 08/10/92 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 09/16/92 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 10/07/92 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 11/09/92 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 12/10/92 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 01/26/93 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 02/16/93 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 03/11/93 | 322.99 | 57.81 | 265.18 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 04/12/93 | 322.99 | 57.84 | 265.15 | No | 350 | --- | 21 | 11 | 21 | 75 |
| MW10 | 06/01/93 | 322.99 | 57.88 | 265.11 | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 07/15/93 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 08/15/93 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 09/29/93 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 09/30/93 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 10/28/93 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 11/23/93 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 11/24/93 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 03/10-11/94 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 05/04-05/94 | 322.99 | 57.21 | 265.78 | Dry | --- | --- | --- | --- | --- | --- |
| MW10 | 09/01/94 e | 322.99 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 11/16/94 | 322.99 | 54.82 | 268.17 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 02/15/95 | 322.99 | 51.90 | 271.09 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 05/09/95 | 322.99 | 46.32 | 276.67 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 08/21/95 | 322.99 | 43.06 | 279.93 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 11/30/95 | 322.99 | 41.34 | 281.65 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|--|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW10 | 03/28/96 | 322.99 | 38.15 | 284.84 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 05/31/96 | 322.99 | 36.61 | 286.38 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 08/28/96 | 322.99 | 40.86 | 282.13 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 11/18/96 | 322.99 | 40.90 | 282.09 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 02/28/97 | 322.99 | 35.75 | 287.24 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 05/23/97 | 322.99 | 36.07 | 286.92 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 09/23/97 | 322.99 | 40.41 | 282.58 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 12/30/97 | 322.99 | 38.20 | 284.79 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 03/24/98 | 322.99 | 34.12 | 288.87 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 06/15/98 | 322.99 | 31.79 | 291.20 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 09/11/98 | 322.99 | 35.40 | 287.59 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 12/09/98 | 322.99 | 34.32 | 288.67 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 03/31/99 | 322.99 | 30.55 | 292.44 | No | <50 | <2.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 06/30/99 | 322.99 | 36.36 | 286.63 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 08/03/99 | 322.99 | 39.95 | 283.04 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 09/24/99 | 322.99 | 44.40 | 278.59 | No | <50 | 19.30f | <0.5 | <0.5 | <0.5 | 0.87 |
| MW10 | 12/22/99 | 322.99 | 43.39 | 279.60 | No | 140 | <5.0f | 9.5 | 5.3 | 3.9 | 25.1 |
| MW10 | 04/04/00 | 322.99 | 37.18 | 285.81 | No | <50 | <1 | <1 | <1 | <1 | <1 |
| MW10 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW10 | 06/28/00 | 322.99 | 42.19 | 280.80 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 09/26/00 | 322.99 | 45.80 | 277.19 | No | <50 | 3.39f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 12/28/00 | 322.99 | 45.41 | 277.58 | No | <50 | <2f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 03/28/01 | 322.99 | 44.89 | 278.10 | No | <50 | <2.5/<1.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 06/25/01 | 322.99 | 48.13 | 274.86 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 09/26/01 | 322.99 | 56.45 | 266.54 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 12/17/01 | 322.99 | 56.61 | 266.38 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 03/18/02 | 322.99 | 54.99 | 268.00 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 06/17/02 | 322.99 | 55.36 | 267.63 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 06/18/02 | 322.99 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 09/16/02 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 12/17/02 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 03/28/03 | 322.99 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 06/16/03 | 322.99 | 56.89 | 266.10 | No | -- | --- | -- | -- | -- | -- |
| MW10 | 06/17/03 | 322.99 | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 09/22/03 | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW10 | 12/22/03 | 322.99 | 58.10 | 264.89 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 03/23/04 | 322.99 | 57.60 | 265.39 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 06/21/04 | 322.99 | 57.72 | 265.27 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 09/20/04 | 322.99 | 58.26 | 264.73 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 12/20/04 | 322.99 | 57.94 | 265.05 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 03/28/05 | 322.99 | 53.31 | 269.68 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 06/20/05 | 322.99 | 47.93 | 275.06 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW10 | 09/25/05 | 322.99 | 46.50 | 276.49 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|-------------|-----------------|------------|---------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW10 | 12/21/05 | 322.99 | 41.24 | 281.75 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.76 |
| MW10 | 03/21/06 | 322.99 | 31.29 | 291.70 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 03/22/06 | 322.99 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 06/22/06 | 322.99 | 26.68 | 296.31 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 09/19/06 | 322.99 | 30.74 | 292.25 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 12/19/06 | 322.99 | 26.28 | 296.71 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 03/20/07 | 322.99 | 20.16 | 302.83 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 06/19/07 | 322.99 | 28.52 | 294.47 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 09/18/07 | 322.99 | 28.15 | 294.84 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 12/26/07 | 322.99 | 21.87 | 301.12 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 03/26/08 | 322.99 | 22.77 | 300.22 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 06/25/08 | 322.99 | 28.87 | 294.12 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 09/17/08 | 322.99 | 33.78 | 289.21 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 12/22/08 | 322.99 | 31.10 | 291.89 | No | <50 | 49 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 03/02/09 | 322.99 | 27.54 | 295.45 | No | 57 | 76 | 0.19o,p | 0.20o,p | <0.50 | <1.0 |
| MW10 | 06/24/09 | 322.99 | 32.06 | 290.93 | No | <50 | 24 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW10 | 11/09/09 | 322.99 | 37.94 | 285.05 | No | 140q | 180 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW10 | 06/01/10 | 322.99 | 33.50 | 289.49 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 06/02/10 | 322.99 | --- | --- | --- | <50 | 32 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW10 | 10/26/10 | 322.99 | 38.07 | 284.92 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 10/28/10 | 322.99 | --- | --- | --- | <50 | 0.95 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW10 | 06/09/11 | 322.99 | 31.50 | 291.49 | No | <50 | 1.8 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 11/15/11 | 322.99 | 35.51 | 287.48 | No | <50 | <0.50 | 1.2 | 1.4 | 2.9 | 3.5 |
| MW10 | 05/16/12 | 322.99 | 37.67 | 285.32 | No | <50 | 0.68 | 1.2 | 7.0 | <0.50 | 1.9 |
| MW10 | 09/26/12 | 322.99 | 48.65 | 274.34 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 09/27/12 | 322.99 | --- | --- | --- | <50 | 3.8 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 12/10/12 | 322.99 | 47.50 | 275.49 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 12/13/12 | 322.99 | --- | --- | --- | <50 | 1.4 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 06/05/13 | 322.99 | 47.87 | 275.12 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 06/06/13 | 322.99 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 06/02/14 | 322.99 | 56.20 | 266.79 | No | --- | --- | --- | --- | --- | --- |
| MW10 | 06/04/14 | 322.99 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW10 | 07/23/14 | u | 322.99 | 58.09u | u | No | --- | --- | --- | --- | --- |
| MW10 | 08/26/14 | u | 322.99 | 58.16u | u | No | --- | --- | --- | --- | --- |
| MW10 | 11/17/14 | n | 322.99 | Dry | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 11/10/89 | 321.77 | 50.64 | 271.13 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 11/16/89 | 321.77 | --- | --- | --- | 150 | --- | 4.1 | 9.4 | 0.74 | 20 |
| MW11 | 11/28/89 | 321.77 | 50.51 | 271.26 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 12/20/89 | 321.77 | 51.47 | 270.30 | No | 150 | --- | 7.2 | 7.5 | 2.9 | 13 |
| MW11 | 01/09/90 | 321.77 | 49.68 | 272.09 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 01/26/90 | 321.77 | 49.55 | 272.22 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 02/23/90 | 321.77 | 49.37a | 272.40 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW11 | 02/23/90 | 321.77 | 49.35 | 272.42 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 03/26/90 | 321.77 | 49.03a | 272.74 | No | 32 | --- | <0.5 | <0.5 | <0.5 | 2.7 |
| MW11 | 04/18/90 | 321.77 | 49.12 | 272.65 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 05/17/90 | 321.77 | 50.30 | 271.47 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 06/11/90 | 321.77 | 51.16 | 270.61 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 07/30/90 | 321.77 | 53.50 | 268.27 | No | 26 | --- | <0.5 | <0.5 | <0.5 | 3.8 |
| MW11 | 08/27/90 | 321.77 | 53.65 | 268.12 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 09/28/90 | 321.77 | 53.62 | 268.15 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 12/27/90 | 321.77 | 53.63 | 268.14 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 03/20/91 | 321.77 | 53.26 | 268.51 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 06/20/91 | 321.77 | 53.60 | 268.17 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 09/12/91 | 321.77 | 53.60 | 268.17 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 12/30/91 | 321.77 | 53.95 | 267.82 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 01/30/92 | 321.77 | 53.65 | 268.12 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 03/02/92 | 321.77 | 53.68 | 268.09 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 03/24/92 | 321.77 | 53.70 | 268.07 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 04/14/92 | 321.77 | 53.66 | 268.11 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 05/21/92 | 321.77 | 53.62 | 268.15 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 06/08/92 | 321.77 | 53.61 | 268.16 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 07/14/92 | 321.77 | 53.53 | 268.24 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 08/10/92 | 321.77 | 53.58 | 268.19 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 09/16/92 | 321.77 | 53.60 | 268.17 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 10/07/92 | 321.77 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 11/09/92 | 321.77 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 12/10/92 | 321.77 | 53.59 | 268.18 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 01/26/93 | 321.77 | 53.67 | 268.10 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 02/16/93 | 321.77 | 53.60 | 268.17 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 03/11/93 | 321.77 | 53.58 | 268.19 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 04/12/93 | 321.77 | 53.54 | 268.23 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW11 | 06/01/93 | 321.77 | 53.52 | 268.25 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 07/15/93 | 321.77 | 53.60 | 268.17 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 08/15/93 | 321.77 | 53.55 | 268.22 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 09/29/93 | 321.77 | 53.62 | 268.15 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 09/30/93 | 321.77 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 10/28/93 | 321.77 | 53.63 | 268.14 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 11/23/93 | 321.77 | 53.58 | 268.19 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 11/24/93 | 321.77 | --- | --- | --- | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW11 | 03/10-11/94 | 321.77 | 53.61 | 268.16 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 05/04-05/94 | 321.77 | 53.51 | 268.26 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 11/16/94 | 321.77 | 53.46 | 268.31 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 02/15/95 | 321.77 | 50.57 | 271.20 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW11 | 05/09/95 | 321.77 | 45.05 | 276.72 | No | <50 | --- | <0.5 | <0.5 | <0.5 | <0.5 |
| MW11 | 08/21/95 | 321.77 | 41.88 | 279.89 | No | <50 | 2.8 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) | |
|---------|---------------|--|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|------|
| MW11 | 11/30/95 | 321.77 | 40.04 | 281.73 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 03/28/96 | 321.77 | 36.90 | 284.87 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 05/31/96 | 321.77 | 35.34 | 286.43 | No | <50 | <5.0 | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 08/28/96 | 321.77 | 39.56 | 282.21 | No | --- | --- | --- | --- | --- | --- | |
| MW11 | 11/18/96 | 321.77 | 39.56 | 282.21 | No | --- | --- | --- | --- | --- | --- | |
| MW11 | 02/28/97 | 321.77 | 34.50 | 287.27 | No | --- | --- | --- | --- | --- | --- | |
| MW11 | 05/23/97 | 321.77 | 34.80 | 286.97 | No | --- | --- | --- | --- | --- | --- | |
| MW11 | 09/23/97 | 321.77 | 39.18 | 282.59 | No | --- | --- | --- | --- | --- | --- | |
| MW11 | 12/30/97 | 321.77 | 37.94 | 283.83 | No | --- | --- | --- | --- | --- | --- | |
| MW11 | 03/24/98 | 321.77 | 32.86 | 288.91 | --- | --- | --- | --- | --- | --- | --- | |
| MW11 | 06/15/98 | 321.77 | 30.49 | 291.28 | No | --- | --- | --- | --- | --- | --- | |
| MW11 | 09/11/98 | 321.77 | 35.96 | 285.81 | No | --- | --- | --- | --- | --- | --- | |
| MW11 | 12/09/98 | 321.77 | 33.06 | 288.71 | No | --- | --- | --- | --- | --- | --- | |
| MW11 | 03/31/99 | 321.77 | 29.31 | 292.46 | No | <50 | 2.79/2.64f | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 06/30/99 | 321.77 | 35.15 | 286.62 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 08/03/99 | 321.77 | 38.65 | 283.12 | No | --- | --- | --- | --- | --- | --- | |
| MW11 | 09/24/99 | 321.73 | 43.08 | 278.65 | No | <50 | 3.93f | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 12/22/99 | 321.73 | 40.94 | 280.79 | No | <50 | <5.0f | <1.0 | <1.0 | <1.0 | <1.0 | |
| MW11 | 04/04/00 | 321.73 | 35.91 | 285.82 | No | <50 | <1 | <1 | <1 | <1 | <1 | |
| MW11 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | | |
| MW11 | 06/28/00 | 321.73 | 40.46 | 281.27 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 09/26/00 | 321.73 | 44.45 | 277.28 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 12/28/00 | 321.73 | 44.11 | 277.62 | No | <50 | 5.71f | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 03/28/01 | 321.73 | 43.60 | 278.13 | No | <50 | <2.5/<1.0f | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 06/25/01 | 321.73 | 46.78 | 274.95 | No | 59 | <2.5 | 3.0 | 7.3 | 2.0 | 11 | |
| MW11 | 09/26/01 | 321.73 | 53.54 | 268.19 | No | <50 | <2.5 | 3.8 | 3.7 | 0.65 | 3.2 | |
| MW11 | 12/17/01 | 321.73 | 53.56 | 268.17 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 03/18/02 | 321.73 | 53.50 | 268.23 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 06/17/02 | 321.73 | 53.67 | 268.06 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 09/16/02 | 321.73 | Dry | --- | --- | --- | --- | --- | --- | --- | --- | |
| MW11 | 12/17/02 | 321.73 | 53.20 | 268.53 | No | <50 | 0.7/0.70f | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 03/28/03 | 321.73 | Dry | --- | --- | --- | --- | --- | --- | --- | --- | |
| MW11 | 06/16/03 | 321.73 | 53.63 | --- | No | --- | --- | --- | --- | --- | --- | |
| MW11 | 09/22/03 | 321.73 | Dry | --- | --- | --- | --- | --- | --- | --- | --- | |
| MW11 | 12/22/03 | 321.73 | 53.67 | --- | No | --- | --- | --- | --- | --- | --- | |
| MW11 | 03/23/04 | j | 321.73 | 53.64 | --- | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | |
| MW11 | 06/21/04 | | 321.73 | 53.57 | 268.16 | No | <50 | 0.5f | <0.5 | <0.5 | 2.4 | |
| MW11 | 09/20/04 | | 321.73 | 53.11 | 268.62 | No | --- | --- | --- | --- | --- | |
| MW11 | 12/20/04 | j | 321.73 | 53.45 | 268.28 | No | <50 | <0.5 | <0.5 | 3.6 | <0.5 | 1.2 |
| MW11 | 03/28/05 | | 321.73 | 51.92 | 269.81 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW11 | 06/20/05 | | 321.73 | 44.65 | 277.08 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW11 | 09/25/05 | | 321.73 | 45.19 | 276.54 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW11 | 12/21/05 | | 321.73 | 39.98 | 281.75 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|-------------|-----------------|--|---------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW11 | 03/21/06 | 321.73 | 29.69 | 292.04 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 06/22/06 | 321.73 | 25.38 | 296.35 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 09/19/06 | 321.73 | 29.41 | 292.32 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 12/19/06 | 321.73 | 25.05 | 296.68 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 03/20/07 | 321.73 | 18.85 | 302.88 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 06/19/07 | 321.73 | 27.26 | 294.47 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 09/18/07 | 321.73 | 26.78 | 294.95 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 12/26/07 | 321.73 | 20.54 | 301.19 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 03/26/08 | 321.73 | 21.50 | 300.23 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 06/25/08 | 321.73 | 27.60 | 294.13 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 09/17/08 | 321.73 | 32.57 | 289.16 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 09/18/08 | 321.73 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 12/22/08 | 321.73 | 29.81 | 291.92 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 03/02/09 | 321.73 | 26.18 | 295.55 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 03/03/09 | 321.73 | --- | --- | --- | 67 | <0.50 | <0.50 | 0.22o | <0.50 | 0.45o,p |
| MW11 | 06/24/09 | 321.73 | 30.78 | 290.95 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW11 | 11/09/09 | 321.73 | 36.70 | 285.03 | No | <50 | 0.28o | <0.50 | <0.50 | <0.50 | <1.0 |
| MW11 | 06/01/10 | 321.73 | 32.24 | 289.49 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 06/02/10 | 321.73 | --- | --- | --- | <50 | 23 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW11 | 10/26/10 | 321.73 | 36.75 | 284.98 | No | 53q | 46 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW11 | 06/09/11 | 321.73 | 31.50 | 290.23 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 11/15/11 | 321.73 | 34.26 | 287.47 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 11/16/11 | 321.73 | --- | --- | --- | <50 | 1.8 | 0.52 | 0.62 | 1.4 | 2.6 |
| MW11 | 05/16/12 | 321.73 | 36.61 | 285.12 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 05/18/12 | 321.73 | --- | --- | --- | <50 | 5.6 | 1.3 | 11 | 0.73 | 4.1 |
| MW11 | 09/26/12 | t | 321.73 | 47.31 | 274.42 | No | --- | --- | --- | --- | --- |
| MW11 | 12/10/12 | 321.73 | 46.17 | 275.56 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 12/13/12 | 321.73 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 06/05/13 | 321.73 | 46.54 | 275.19 | No | --- | --- | --- | --- | --- | --- |
| MW11 | 06/06/13 | 321.73 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW11 | 06/02/14 | u | 321.73 | 53.71u | u | No | --- | --- | --- | --- | --- |
| MW11 | 07/23/14 | u | 321.73 | 53.85u | u | No | --- | --- | --- | --- | --- |
| MW11 | 08/26/14 | u | 321.73 | 53.91u | u | No | --- | --- | --- | --- | --- |
| MW11 | 11/17/14 | n | 321.73 | Dry | --- | --- | --- | --- | --- | --- | --- |
| MW12 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW12 | 08/30/00 | Well destroyed. | | | | | | | | | |
| MW12A | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW12A | 09/26/00 | --- | 48.26 | --- | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 12/28/00 | --- | 46.45 | --- | No | <50 | <2f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 03/28/01 | 322.53 | 46.07 | 276.46 | No | <50 | <2.5/<1.0f | 0.622 | 0.823 | <0.5 | 0.526 |
| MW12A | 06/25/01 | 322.53 | 50.20 | 272.33 | No | <50 | <2.5 | <0.5 | 0.82 | <0.5 | 1.0 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|-------------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW12A | 09/26/01 | 322.53 | 60.83 | 261.70 | No | <50 | <2.5 | 1.6 | 2.0 | 0.5 | 2.6 |
| MW12A | 12/17/01 | 322.62 | 62.20 | 260.42 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 03/18/02 | 322.62 | 58.35 | 264.27 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 06/17/02 | 322.62 | 58.85 | 263.77 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 09/16/02 | 322.62 | 71.56 | 251.06 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 12/17/02 | 322.62 | 68.54 | 254.08 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 03/28/03 | 322.62 | 62.78 | 259.84 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 06/16/03 | 322.62 | 63.85 | 258.77 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 09/22/03 | 322.62 | 76.30 | 246.32 | No | <50 | <0.5 | <0.5 | 2.3 | <0.5 | 1.9 |
| MW12A | 12/22/03 | 322.62 | 88.71 | 233.91 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 03/23/04 | 322.62 | 68.16 | 254.46 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 06/21/04 | 322.62 | 63.12 | 259.50 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 09/20/04 | 322.62 | 70.15 | 252.47 | No | <50 | <0.5 | <0.5 | 4.2 | 0.6 | 4.9 |
| MW12A | 12/20/04 | 322.62 | 59.00 | 263.62 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 03/28/05 | 322.62 | 51.18 | 271.44 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 06/20/05 | 322.62 | 45.99 | 276.63 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 09/25/05 | 322.62 | 47.00 | 275.62 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 09/26/05 | 322.62 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW12A | 12/21/05 | 322.62 | 39.84 | 282.78 | No | <50 | <0.5 | <0.5 | 0.69 | <0.5 | 1.34 |
| MW12A | 03/21/06 | 322.62 | 30.73 | 291.89 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 06/22/06 | 322.62 | 27.28 | 295.34 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 09/19/06 | 322.62 | 31.14 | 291.48 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 12/19/06 | 322.62 | 26.18 | 296.44 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 12/20/06 | 322.62 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 03/20/07 | 322.62 | 20.11 | 302.51 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 03/21/07 | 322.62 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 06/19/07 | 322.62 | 37.97 | 284.65 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 06/20/07 | 322.62 | --- | --- | --- | 63.4 | <0.500 | <0.50 | <0.50 | <0.50 | 3.90 |
| MW12A | 09/18/07 | 322.62 | 28.09 | 294.53 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 12/26/07 | 322.62 | 21.50 | 301.12 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 03/26/08 | 322.62 | 23.74 | 298.88 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 06/25/08 | 322.62 | 29.91 | 292.71 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 09/17/08 | 322.62 | 32.40 | 290.22 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 12/22/08 | 322.62 | 30.81 | 291.81 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 03/02/09 | 322.62 | 27.23 | 295.39 | No | 79 | <0.50 | 0.20o | 0.24o | 0.20o,p | 0.48o,p |
| MW12A | 06/24/09 | 322.62 | 38.58 | 284.04 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW12A | 11/09/09 | 322.62 | 38.10 | 284.52 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW12A | 06/01/10 | 322.62 | 33.93 | 288.69 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW12A | 10/26/10 | 322.62 | 38.82 | 283.80 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 10/27/10 | 322.62 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW12A | 06/09/11 | 322.62 | Unable to locate. | --- | --- | --- | --- | --- | --- | --- | --- |
| MW12A | 11/15/11 | 322.62 | 33.27 | 289.35 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 11/16/11 | 322.62 | --- | --- | --- | <50 | 0.65 | 1.4 | 1.8 | 3.3 | 6.4 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|--------------|-----------------|--|--------------|-----------------|-------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| MW12A | 05/16/12 | 322.62 | 46.08 | 276.54 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 05/17/12 | 322.62 | --- | --- | --- | 75 | <0.50 | 5.7 | 27 | 1.5 | 7.9 |
| MW12A | 09/26/12 | 322.62 | 53.77 | 268.85 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 09/27/12 | 322.62 | --- | --- | --- | <50 | <0.50 | 3.6v | 1.8 | 2.3 | 3.5 |
| MW12A | 12/10/12 | 322.62 | 47.69 | 274.93 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 12/13/12 | 322.62 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 06/05/13 | 322.62 | 59.62 | 263.00 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 05/28/14 | 322.62 | 63.51 | 259.11 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 06/02/14 | 322.62 | 61.21 | 261.41 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 07/23/14 | 322.62 | 71.41 | 251.21 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 07/24/14 | 322.62 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 08/26/14 | 322.62 | 69.20 | 253.42 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 08/27/14 | 322.62 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW12A | 11/17/14 | 322.62 | 70.61 | 252.01 | No | --- | --- | --- | --- | --- | --- |
| MW12A | 11/18/14 | 322.62 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW13 | 09/26/00 | --- | 45.62 | --- | No | <50 | 1.62f | 0.504 | 0.594 | <0.5 | 0.982 |
| MW13 | 12/28/00 | --- | 45.15 | --- | No | <50 | 2.17f | 1.19 | 1.05 | <0.5 | 1.25 |
| MW13 | 03/28/01 | 322.62 | 44.57 | 278.05 | No | <50 | <2.5/<1.0f | 0.769 | 1.45 | <0.5 | 0.594 |
| MW13 | 06/25/01 | 322.62 | 48.24 | 274.38 | No | <50 | <2.5 | <0.5 | 1.1 | <0.5 | 1.1 |
| MW13 | 09/26/01 | 322.62 | 56.05 | 266.57 | No | <50 | <2.5 | 1.3 | 1.7 | 0.54 | 3.0 |
| MW13 | 12/17/01 | 322.71 | 56.40 | 266.31 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 03/18/02 | 322.71 | 55.20 | 267.51 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 06/17/02 | 322.71 | 55.38 | 267.33 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 09/16/02 | 322.71 | 59.80 | 262.91 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 12/17/02 | 322.71 | 62.05 | 260.66 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 03/28/03 | 322.71 | 59.50 | 263.21 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 06/16/03 | 322.71 | 56.33 | 266.38 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 09/22/03 | 322.71 | 60.71 | 262.00 | No | <50 | <0.5 | <0.5 | 2.3 | <0.5 | 2.0 |
| MW13 | 12/22/03 | 322.71 | 60.83 | 261.88 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 03/23/04 | 322.71 | 59.21 | 263.50 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 06/21/04 | 322.71 | 57.99 | 264.72 | No | <50 | <0.5f | <0.5 | 0.5 | <0.5 | 0.9 |
| MW13 | 09/20/04 | 322.71 | 61.78 | 260.93 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 12/20/04 | 322.71 | 59.52 | 263.19 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 03/28/05 | 322.71 | 52.10 | 270.61 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 06/20/05 | 322.71 | 45.51 | 277.20 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 09/25/05 | 322.71 | 45.97 | 276.74 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 09/26/05 | 322.71 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW13 | 12/21/05 | 322.71 | 40.70 | 282.01 | No | <50 | <0.5 | <0.5 | 0.97 | <0.5 | 0.80 |
| MW13 | 03/21/06 | 322.71 | 31.51 | 291.20 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 06/22/06 | 322.71 | 26.16 | 296.55 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 09/19/06 | 322.71 | 30.24 | 292.47 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|-------------|-----------------|--|-------------------|-----------------|-------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| MW13 | 12/19/06 | 322.71 | 25.89 | 296.82 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 12/20/06 | 322.71 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 06/19/07 | 322.71 | 28.75 | 293.96 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 06/20/07 | 322.71 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 09/18/07 | 322.71 | 27.52 | 295.19 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 12/26/07 | 322.71 | 21.31 | 301.40 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 03/26/08 | 322.71 | 22.45 | 300.26 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 06/25/08 | 322.71 | 28.68 | 294.03 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 09/17/08 | 322.71 | 33.61 | 289.10 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 12/22/08 | 322.71 | 30.65 | 292.06 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 03/02/09 | 322.71 | 27.09 | 295.62 | No | 76 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW13 | 06/24/09 | 322.71 | 31.75 | 290.96 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW13 | 11/09/09 | 322.71 | 37.50 | 285.21 | No | <50 | <0.50 | <0.50 | 0.260,p | <0.50 | <1.0 |
| MW13 | 06/01/10 | 322.71 | 33.17 | 289.54 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 0.860 |
| MW13 | 10/26/10 | 322.71 | 37.62 | 285.09 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 10/27/10 | 322.71 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW13 | 06/09/11 | 322.71 | Unable to locate. | --- | --- | --- | --- | --- | --- | --- | --- |
| MW13 | 11/15/11 | t 322.71 | 35.16 | 287.55 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 05/16/12 | t 322.71 | 37.58 | 285.13 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 09/26/12 | t 322.71 | 48.43 | 274.28 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 12/10/12 | 322.71 | 47.19 | 275.52 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 12/12/12 | 322.71 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 06/05/13 | 322.71 | 47.90 | 274.81 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 05/28/14 | 322.71 | 56.39 | 266.32 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 06/02/14 | 322.71 | 56.63 | 266.08 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 07/23/14 | 322.71 | 59.95 | 262.76 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 08/26/14 | 322.71 | 61.65 | 261.06 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 08/27/14 | 322.71 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW13 | 11/17/14 | 322.71 | 63.79 | 258.92 | No | --- | --- | --- | --- | --- | --- |
| MW13 | 11/18/14 | 322.71 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| MW14 | 09/26/00 | --- | 46.90 | --- | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 12/28/00 | --- | 45.09 | --- | No | <50 | <2f | 2.04 | <0.5 | 0.740 | 1.78 |
| MW14 | 03/28/01 | 321.16 | 44.70 | 276.46 | No | <50 | <2.5/<1.0f | 0.516 | 0.978 | <0.5 | 0.919 |
| MW14 | 06/25/01 | 321.16 | 56.74 | 264.42 | No | <50 | <2.5 | <0.5 | 0.66 | <0.5 | 0.87 |
| MW14 | 09/26/01 | 321.16 | 59.43 | 261.73 | No | <50 | <2.5 | 3.4 | 4.1 | 1.1 | 5.3 |
| MW14 | 12/17/01 | 321.24 | 60.78 | 260.46 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 03/18/02 | 321.24 | 57.50 | 263.74 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 06/17/02 | 321.24 | 57.51 | 263.73 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 09/16/02 | 321.24 | 70.06 | 251.18 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 12/17/02 | 321.24 | 67.05 | 254.19 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 03/28/03 | 321.24 | 61.70 | 259.54 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| MW14 | 06/16/03 | 321.24 | 62.34 | 258.90 | No | --- | --- | -- | -- | -- | -- |
| MW14 | 06/17/03 | 321.24 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 09/22/03 | 321.24 | 74.50 | 246.74 | No | <50 | <0.5 | <0.5 | 0.9 | <0.5 | 0.8 |
| MW14 | 12/22/03 | 321.24 | 66.61 | 254.63 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 03/23/04 | 321.24 | 66.91 | 254.33 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 06/21/04 | 321.24 | 61.18 | 260.06 | No | <50 | <0.5f | <0.5 | 0.6 | <0.5 | 0.8 |
| MW14 | 09/20/04 | 321.24 | 68.51 | 252.73 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 09/21/04 | 321.24 | --- | --- | --- | <50 | <0.5 | <0.5 | 5.0 | 0.7 | 5.9 |
| MW14 | 12/20/04 | 321.24 | 57.61 | 263.63 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 03/28/05 | 321.24 | 49.81 | 271.43 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 06/20/05 | 321.24 | 44.62 | 276.62 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 09/25/05 | 321.24 | 45.77 | 275.47 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 09/26/05 | 321.24 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW14 | 12/21/05 | 321.24 | 38.37 | 282.87 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.75 |
| MW14 | 03/21/06 | 321.24 | 29.36 | 291.88 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 06/22/06 | 321.24 | 25.95 | 295.29 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 09/19/06 | 321.24 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| MW14 | 12/19/06 | 321.24 | 24.84 | 296.40 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 12/20/06 | 321.24 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 03/20/07 | 321.24 | 18.82 | 302.42 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 06/19/07 | 321.24 | 36.56 | 284.68 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 09/18/07 | 321.24 | 27.40 | 293.84 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 09/19/07 | 321.24 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 12/26/07 | 321.24 | 20.18 | 301.06 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 03/26/08 | 321.24 | 22.40 | 298.84 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 06/25/08 | 321.24 | 37.57 | 283.67 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 09/17/08 | 321.24 | 39.39 | 281.85 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 12/22/08 | 321.24 | 29.47 | 291.77 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 03/02/09 | 321.24 | 25.87 | 295.37 | No | 82 | <0.50 | 0.17o,p | 0.27o,p | <0.50 | 1.4 |
| MW14 | 06/24/09 | 321.24 | 37.40 | 283.84 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW14 | 11/09/09 | 321.24 | 36.74 | 284.50 | No | <50 | <0.50 | <0.50 | 0.33o,p | <0.50 | <1.0 |
| MW14 | 06/01/10 | 321.24 | 32.58 | 288.66 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 0.27o |
| MW14 | 10/26/10 | 321.24 | 37.45 | 283.79 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 10/27/10 | 321.24 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| MW14 | 06/09/11 | 321.24 | 31.48 | 289.76 | No | 50 | <0.50 | 0.85 | 0.63 | 1.3 | 4.5 |
| MW14 | 11/15/11 | 321.24 | 34.07 | 287.17 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 11/17/11 | 321.24 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 0.54 |
| MW14 | 05/16/12 | 321.24 | 43.58 | 277.66 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 05/17/12 | 321.24 | --- | --- | --- | <50 | <0.50 | 2.0 | 14 | 0.93 | 5.1 |
| MW14 | 09/26/12 | 321.24 | 52.37 | 268.87 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 09/27/12 | 321.24 | --- | --- | --- | <50 | <0.50 | 2.1v | 0.97 | 1.0 | 2.3 |
| MW14 | 12/10/12 | 321.24 | 46.35 | 274.89 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 12/12/12 | 321.24 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|-------------|-----------------|--|--------------|-----------------|-------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| MW14 | 06/05/13 | 321.24 | 57.20 | 264.04 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 05/28/14 | 321.24 | 61.34 | 259.90 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 06/02/14 | 321.24 | 58.93 | 262.31 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 06/04/14 | 321.24 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 07/23/14 | 321.24 | 71.50 | 249.74 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 08/26/14 | 321.24 | 70.26 | 250.98 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 08/26/14 | 321.24 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| MW14 | 11/17/14 | 321.24 | 67.01 | 254.23 | No | --- | --- | --- | --- | --- | --- |
| MW14 | 11/18/14 | 321.24 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW1 | 09/24/99 | 322.45 | 10.37 | 312.08 | No | 119 | 7,810f | 2.10 | 1.41 | <0.5 | 7.22 |
| OW1 | 12/22/99 | 322.45 | 10.93 | 311.52 | No | 360 | 44,000f | 12 | <5.0 | <5.0 | 5.2 |
| OW1 | 04/04/00 | 322.45 | 10.83 | 311.62 | No | 120 | 5,300/6,800f | 1 | <1 | <1 | <1 |
| OW1 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| OW1 | 06/28/00 | 322.45 | 11.91 | 310.54 | No | <100 | 1,530f | 1.20 | <1 | <1 | <1 |
| OW1 | 09/26/00 | 322.45 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW1 | 12/28/00 | 322.45 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW1 | 03/28/01 | 321.44 | 9.65 | 311.79 | No | <50 | 8.27/7.97f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW1 | 06/25/01 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW1 | 09/26/01 | 321.44 | 11.37 | 310.07 | No | <50 | 250/220f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW1 | 12/17/01 | 321.44 | 9.28 | 312.16 | No | <50 | <2.5/1.0f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW1 | 03/18/02 | 321.44 | 11.05 | 310.39 | No | <50 | 13.7/14.5f | 0.70 | 0.70 | <0.5 | <0.5 |
| OW1 | 06/17/02 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW1 | 09/16/02 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW1 | 12/17/02 | 321.44 | 9.24 | 312.20 | No | <50 | 4.1/4.80f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW1 | 03/28/03 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW1 | 06/16/03 | 321.44 | 11.40 | --- | No | --- | --- | --- | --- | --- | --- |
| OW1 | 09/22/03 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW1 | 12/22/03 | 321.44 | 9.65 | 311.79 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| OW1 | 03/23/04 | 321.44 | 10.56 | 310.88 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 06/21/04 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW1 | 09/20/04 | 321.44 | 10.69 | 310.75 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 12/20/04 | 321.44 | 10.66 | 310.78 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 03/28/05 | 321.44 | 8.50 | 312.94 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 03/29/05 | 321.44 | --- | --- | --- | <50 | <0.5 | <0.5 | 0.6 | <0.5 | <0.5 |
| OW1 | 06/20/05 | 321.44 | 10.44 | 311.00 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 06/21/05 | 321.44 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| OW1 | 09/25/05 | 321.44 | 10.51 | 310.93 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| OW1 | 12/21/05 | 321.44 | 10.35 | 311.09 | No | <50 | <0.5 | <0.5 | 0.86 | <0.5 | 0.54 |
| OW1 | 03/21/06 | 321.44 | 9.01 | 312.43 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 03/22/06 | 321.44 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW1 | 06/22/06 | 321.44 | 9.49 | 311.95 | No | <50.0 | 0.560 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW1 | 09/19/06 | 321.44 | 10.43 | 311.01 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|------------|-----------------|--|---------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| OW1 | 12/19/06 | 321.44 | 9.81 | 311.63 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 12/20/06 | 321.44 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW1 | 03/20/07 | 321.44 | 9.90 | 311.54 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 03/21/07 | 321.44 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW1 | 06/19/07 | 321.44 | 9.74 | 311.70 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 06/20/07 | 321.44 | --- | --- | --- | 763 | <0.500 | 62.0 | 132 | 7.61 | 40.9 |
| OW1 | 09/18/07 | 321.44 | 10.42 | 311.02 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 09/19/07 | 321.44 | --- | --- | --- | 153 | 0.580 | 8.34 | 1.36 | <0.50 | 3.54 |
| OW1 | 12/26/07 | 321.44 | 9.93 | 311.51 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 12/27/07 | 321.44 | --- | --- | --- | 1,180 | 1.42 | 199 | 59.4 | <0.50 | 74.5 |
| OW1 | 03/26/08 | 321.44 | 9.76 | 311.68 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 03/27/08 | 321.44 | --- | --- | --- | 624 | <0.500 | 27.8 | 96.3 | 2.06 | 66.1 |
| OW1 | 06/25/08 | 321.44 | 10.01 | 311.43 | No | <50 | <0.50 | <0.50 | 0.65 | <0.50 | 0.78 |
| OW1 | 09/17/08 | 321.44 | 10.95 | 310.49 | No | 97 | 3.4 | 10 | 2.8 | <0.50 | 5.1 |
| OW1 | 12/22/08 | 321.44 | 9.40 | 312.04 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 12/23/08 | 321.44 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW1 | 03/02/09 | 321.44 | 4.83 | 316.61 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 03/04/09 | 321.44 | --- | --- | --- | <50 | <0.50 | <0.50 | 0.25o,p | <0.50 | <1.0 |
| OW1 | 06/24/09 | 321.44 | 10.84 | 310.60 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 11/09/09 | 321.44 | 10.35 | 311.09 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 11/10/09 | 321.44 | --- | --- | --- | <50 | 0.17o | <0.50 | 0.38o | <0.50 | <1.0 |
| OW1 | 06/01/10 | 321.44 | 9.58 | 311.86 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 06/02/10 | 321.44 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| OW1 | 10/26/10 | 321.44 | 10.10 | 311.34 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| OW1 | 06/09/11 | 321.44 | 10.20 | 311.24 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 06/10/11 | 321.44 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW1 | 11/15/11 | 321.44 | 10.30 | 311.14 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 11/16/11 | 321.44 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW1 | 05/16/12 | 321.44 | 10.47 | 310.97 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW1 | 09/26/12 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW1 | 12/10/12 | 321.44 | 9.85 | 311.59 | No | --- | --- | --- | --- | --- | --- |
| OW1 | 12/12/12 | 321.44 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW1 | 06/05/13 | 321.44 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW1 | 06/02/14 | u | 321.44 | 11.30u | u | No | --- | --- | --- | --- | --- |
| OW1 | 07/23/14 | u | 321.44 | 11.39u | u | No | --- | --- | --- | --- | --- |
| OW1 | 08/26/14 | u | 321.44 | 11.45u | u | No | --- | --- | --- | --- | --- |
| OW1 | 11/17/14 | u | 321.44 | 11.42u | u | No | --- | --- | --- | --- | --- |
| OW2 | 09/24/99 | 321.55 | 9.48 | 312.07 | No | 275g | 177,000f | 31.1 | <0.5 | <0.5 | 20.6 |
| OW2 | 12/22/99 | 321.55 | 10.13 | 311.42 | No | 410 | 85,000f | <5.0 | <5.0 | <5.0 | 5.2 |
| OW2 | 04/04/00 | 321.55 | 10.00 | --- | --- | --- | --- | --- | --- | --- | --- |
| OW2 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| OW2 | 06/28/00 | 321.55 | 11.00 | 310.55 | No | <5,000 | 45,400f | <50 | <50 | <50 | <50 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|--------------|----------|----------|----------|----------|
| OW2 | 09/26/00 | 321.55 | 11.11 | 310.44 | No | <50 | 1,690f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 12/28/00 | 321.55 | 11.11 | 310.44 | No | <50 | 4,520f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 03/28/01 | 321.55 | 6.59 | 314.96 | No | <50 | 9,130/5,650f | 3.92 | 1.16 | 0.692 | 2.71 |
| OW2 | 06/25/01 | 321.55 | 11.93 | 309.62 | No | <200 | 4,000/4,000f | <2.0 | <2.0 | <2.0 | 3.1 |
| OW2 | 09/26/01 | 321.55 | 12.01 | 309.54 | No | <50 | 160/130f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 12/17/01 | 321.55 | 5.96 | 315.59 | No | <50 | 1,300/630f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 03/18/02 | 321.55 | 10.96 | 310.59 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 03/19/02 | 321.55 | --- | --- | --- | 1,290 | 1,560/1,720f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 06/17/02 | 321.55 | 11.78 | 309.77 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 06/18/02 | 321.55 | --- | --- | --- | 1,310 | 1,910/1,800f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 09/16/02 | 321.55 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW2 | 12/17/02 | 321.55 | 6.14 | 315.41 | No | <50 | 6.3/5.00f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 03/28/03 | 321.55 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW2 | 06/16/03 | 321.55 | 12.08 | 309.47 | No | -- | --- | --- | --- | --- | --- |
| OW2 | 06/17/03 | 321.55 | -- | -- | -- | 587 | 552/575f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 09/22/03 | 321.55 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW2 | 12/22/03 | 321.55 | 9.46 | 312.09 | No | <50 | 50.2/59.6f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 03/23/04 | 321.55 | 10.42 | 311.13 | No | <50 | 3.4/3.70f | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 06/21/04 | 321.55 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW2 | 09/20/04 | 321.55 | 12.22 | 309.33 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 12/20/04 | 321.55 | 10.50 | 311.05 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 03/28/05 | 321.55 | 8.25 | 313.30 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 03/29/05 | 321.55 | --- | --- | --- | <50 | 8.50 | <0.5 | <0.5 | <0.5 | 0.6 |
| OW2 | 06/20/05 | 321.55 | 10.31 | 311.24 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 06/21/05 | 321.55 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 09/25/05 | 321.55 | 10.40 | 311.15 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| OW2 | 12/21/05 | 321.55 | 10.24 | 311.31 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.82 |
| OW2 | 03/21/06 | 321.55 | 8.87 | 312.68 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 03/22/06 | 321.55 | --- | --- | --- | <50 | 2.5 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW2 | 06/22/06 | 321.55 | 9.75 | 311.80 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 06/23/06 | 321.55 | --- | --- | --- | <50.0 | 0.650 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW2 | 09/19/06 | 321.55 | 10.21 | 311.34 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 09/20/06 | 321.55 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW2 | 12/19/06 | 321.55 | 9.67 | 311.88 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 12/20/06 | 321.55 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW2 | 03/20/07 | 321.55 | 9.73 | 311.82 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW2 | 06/19/07 | 321.55 | 9.63 | 311.92 | No | <50.0 | 1.15 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW2 | 09/18/07 | 321.55 | 10.35 | 311.20 | No | <50.0 | 3.24 | <0.50 | <0.50 | <0.50 | 0.60 |
| OW2 | 12/26/07 | 321.55 | 9.80 | 311.75 | No | 707 | 4.81 | 147 | 8.36 | <0.50 | 9.09 |
| OW2 | 03/26/08 | 321.55 | 9.61 | 311.94 | No | 659 | 1.25l | 71.4 | 1.48 | 1.00 | 11 |
| OW2 | 06/25/08 | 321.55 | 9.85 | 311.70 | No | <50 | 4.20 | 1.7 | <0.50 | <0.50 | <0.50 |
| OW2 | 09/17/08 | 321.55 | 11.92 | 309.63 | No | <50 | 1.90 | 1.4 | <0.50 | <0.50 | <0.50 |
| OW2 | 12/22/08 | 321.55 | 9.33 | 312.22 | No | <50 | 0.60 | <0.50 | <0.50 | <0.50 | <0.50 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|------------|-----------------|--|---------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| OW2 | 03/02/09 | 321.55 | 5.78 | 315.77 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 03/03/09 | 321.55 | --- | --- | --- | <50 | <0.50 | <0.50 | 0.34o | <0.50 | 0.34o,p |
| OW2 | 06/24/09 | 321.55 | 10.63 | 310.92 | No | <50 | 0.24 | <0.50 | <0.50 | <0.50 | <1.0 |
| OW2 | 11/09/09 | 321.55 | 10.29 | 311.26 | No | <50 | 0.52 | <0.50 | 0.23o | <0.50 | <1.0 |
| OW2 | 06/01/10 | 321.55 | 9.45 | 312.10 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 06/02/10 | 321.55 | --- | --- | --- | <50 | 0.38o | <0.50 | <0.50 | <0.50 | <1.0 |
| OW2 | 10/26/10 | 321.55 | 10.03 | 311.52 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 10/27/10 | 321.55 | --- | --- | --- | <50 | 1.7 | <0.50 | <0.50 | <0.50 | <1.0 |
| OW2 | 06/09/11 | 321.55 | 11.10 | 310.45 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 06/10/11 | 321.55 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW2 | 11/15/11 | 321.55 | 10.19 | 311.36 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 11/16/11 | 321.55 | --- | --- | --- | <50 | 1.2 | <0.50 | <0.50 | <0.50 | 0.50 |
| OW2 | 05/16/12 | 321.55 | 10.39 | 311.16 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 05/17/12 | 321.55 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW2 | 09/26/12 | u | 321.55 | 12.31u | u | No | --- | --- | --- | --- | --- |
| OW2 | 12/10/12 | 321.55 | 9.76 | 311.79 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 12/13/12 | 321.55 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW2 | 06/05/13 | 321.55 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| OW2 | 06/02/14 | 321.55 | 11.20 | 310.35 | No | --- | --- | --- | --- | --- | --- |
| OW2 | 06/03/14 | 321.55 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW2 | 07/23/14 | 321.55 | 11.85 | 309.70 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| OW2 | 08/26/14 | u | 321.55 | 12.10u | u | No | --- | --- | --- | --- | --- |
| OW2 | 11/17/14 | u | 321.55 | 12.17u | u | No | --- | --- | --- | --- | --- |
| PMW1 | 12/22/99 | 322.75 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 04/04/00 | 322.75 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| PMW1 | 06/28/00 | 322.75 | 13.72 | 309.03 | No | <50 | <1f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW1 | 09/26/00 | 322.75 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 12/28/00 | 322.75 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 03/28/01 | 322.75 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 06/25/01 | 322.75 | 15.09 | 307.66 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW1 | 09/26/01 | 322.75 | 15.56 | 307.19 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 12/17/01 | 322.75 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 03/18/02 | 322.75 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 06/17/02 | 322.75 | 14.91 | 307.84 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 09/16/02 | 322.75 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 12/17/02 | 322.75 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 03/28/03 | 322.75 | 13.25 | 309.50 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW1 | 06/16/03 | 322.75 | 13.90 | 308.85 | No | -- | --- | -- | -- | -- | -- |
| PMW1 | 06/17/03 | 322.75 | -- | -- | -- | <50 | 0.6/<0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW1 | 09/22/03 | 322.75 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 12/22/03 | 322.75 | 12.69 | 310.06 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|-------------|-----------------|---------------|--------------|-----------------|-------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| PMW1 | 03/23/04 | 322.75 | 13.42 | 309.33 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW1 | 06/21/04 | 322.75 | 15.35 | 307.40 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 09/20/04 | 322.75 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 12/20/04 | 322.75 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 03/28/05 | 322.75 | 14.67 | 308.08 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 06/20/05 | 322.75 | 12.05 | 310.70 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 09/25/05 | 322.75 | 11.47 | 311.28 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW1 | 12/21/05 | 322.75 | 11.82 | 310.93 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW1 | 03/21/06 | 322.75 | 12.55 | 310.20 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 03/22/06 | 322.75 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 06/22/06 | 322.75 | 11.29 | 311.46 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 09/19/06 | 322.75 | 11.61 | 311.14 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 12/19/06 | 322.75 | 11.99 | 310.76 | No | <50.0 | <0.500k | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 03/20/07 | 322.75 | 13.89 | 308.86 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 06/19/07 | 322.75 | 11.40 | 311.35 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 09/18/07 | 322.75 | 12.05 | 310.70 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 12/26/07 | 322.75 | 13.50 | 309.25 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 03/26/08 | 322.75 | 12.25 | 310.50 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 06/25/08 | 322.75 | 12.37 | 310.38 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 09/17/08 | 322.75 | 13.90 | 308.85 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 12/22/08 | 322.75 | 11.93 | 310.82 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 03/02/09 | 322.75 | 10.62 | 312.13 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW1 | 06/24/09 | 322.75 | 12.26 | 310.49 | No | <50 | 0.086o | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW1 | 11/09/09 | 322.75 | 13.30 | 309.45 | No | <50 | <0.50 | <0.50 | 0.29o,p | <0.50 | <1.0 |
| PMW1 | 06/01/10 | 322.75 | 11.10 | 311.65 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 06/02/10 | 322.75 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 0.41o |
| PMW1 | 10/26/10 | 322.75 | 11.49 | 311.26 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 10/28/10 | 322.75 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW1 | 06/09/11 | 322.75 | 11.80 | 310.95 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 0.86 |
| PMW1 | 11/15/11 | 322.75 | 13.51 | 309.24 | No | 140 | <0.50 | 2.6 | 5.3 | 17 | 32 |
| PMW1 | 05/16/12 | 322.75 | 12.20 | 310.55 | No | 110 | <0.50 | 4.9 | 48 | 5.3 | 28 |
| PMW1 | 09/26/12 | 322.75 | 13.98 | 308.77 | No | <50 | <0.50 | 3.0v | 1.8 | 2.3 | 5.9 |
| PMW1 | 12/10/12 | 322.75 | 11.59 | 311.16 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 06/05/13 | 322.75 | 14.16 | 308.59 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 06/06/13 | 322.75 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 06/02/14 | 322.75 | 13.01 | 309.74 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 06/03/14 | 322.75 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 07/23/14 | 322.75 | 14.05 | 308.70 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 07/24/14 | 322.75 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 08/26/14 | 322.75 | 14.35 | 308.40 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW1 | 11/17/14 | 322.75 | 13.15 | 309.60 | No | --- | --- | --- | --- | --- | --- |
| PMW1 | 11/18/14 | 322.75 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|--|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| PMW2 | 12/22/99 | 322.37 | 12.85 | 309.52 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 04/04/00 | 322.37 | 10.65 | 311.72 | No | <50 | 740/720f | <1 | <1 | <1 | <1 |
| PMW2 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| PMW2 | 06/28/00 | 322.37 | 11.50 | 310.87 | No | <50 | 1,570f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 09/26/00 | 322.37 | 12.36 | 310.01 | No | <50 | 157f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 12/28/00 | 322.37 | 11.85 | 310.52 | No | 445 | 234f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 03/28/01 | 322.37 | 10.68 | 311.69 | No | <50 | 400/284f | <0.5 | 0.632 | <0.5 | 1.88 |
| PMW2 | 06/25/01 | 322.37 | 12.10 | 310.27 | No | <50 | 6.6/5.7f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 09/26/01 | 322.37 | 12.26 | 310.11 | No | <50 | 59/46f | 1.6 | 2.9 | 1.0 | 4.7 |
| PMW2 | 12/17/01 | 322.37 | 10.08 | 312.29 | No | <50 | 23/10f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 03/18/02 | 322.37 | 11.90 | 310.47 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 03/19/02 | 322.37 | --- | --- | --- | <50 | 6.50/1.8f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 06/17/02 | 322.37 | 13.00 | 309.37 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 06/18/02 | 322.37 | --- | --- | --- | <50 | 5.6/4.30f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 09/16/02 | 322.37 | 14.73 | 307.64 | No | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 12/17/02 | 322.37 | 14.14 | 308.23 | No | <50 | 0.5/<0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 03/28/03 | 322.37 | 13.05 | 309.32 | No | <50 | 6.4/6.50f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 06/16/03 | 322.37 | 13.89 | 308.48 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 09/22/03 | 322.37 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW2 | 12/22/03 | 322.37 | 10.86 | 311.51 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 03/23/04 | 322.37 | 11.33 | 311.04 | No | <50 | 13.0/11.2f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 06/21/04 | 322.37 | 14.09 | 308.28 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 06/22/04 | 322.37 | --- | --- | --- | <50 | 2.70f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 09/20/04 | 322.37 | 15.39 | 306.98 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 12/20/04 | 322.37 | 14.93 | 307.44 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 03/28/05 | 322.37 | 9.62 | 312.75 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 03/29/05 | 322.37 | --- | --- | --- | <50 | 7.50 | <0.5 | 0.9 | <0.5 | 1.4 |
| PMW2 | 06/20/05 | 322.37 | 11.10 | 311.27 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 06/21/05 | 322.37 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 09/25/05 | 322.37 | 12.11 | 310.26 | No | <50 | 29.7 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW2 | 12/21/05 | 322.37 | 13.52 | 308.85 | No | <50 | 7.78 | <0.5 | <0.5 | <0.5 | 0.72 |
| PMW2 | 03/21/06 | 322.37 | 14.37 | 308.00 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 03/22/06 | 322.37 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW2 | 06/22/06 | 322.37 | 11.74 | 310.63 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 06/23/06 | 322.37 | --- | --- | --- | <50.0 | 0.940 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW2 | 09/19/06 | 322.37 | 10.93 | 311.44 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 09/20/06 | 322.37 | --- | --- | --- | <50.0 | 6.12 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW2 | 12/19/06 | 322.37 | 10.56 | 311.81 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 12/20/06 | 322.37 | --- | --- | --- | <50.0 | 2.21 | <0.50 | 1.08 | <0.50 | <0.50 |
| PMW2 | 03/20/07 | 322.37 | 10.53 | 311.84 | No | <50.0 | 9.41 | <0.50 | 0.64 | <0.50 | <0.50 |
| PMW2 | 06/19/07 | 322.37 | 10.39 | 311.98 | No | <50.0 | 0.720 | <0.50 | 0.64 | <0.50 | <0.50 |
| PMW2 | 09/18/07 | 322.37 | 11.18 | 311.19 | No | <50.0 | 0.840 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW2 | 12/26/07 | 322.37 | 10.72 | 311.65 | No | <50.0 | 1.88 | <0.50 | <0.50 | <0.50 | <0.50 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399
 2991 Hopyard Road
 Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|-------------|-----------------|--|---------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| PMW2 | 03/26/08 | 322.37 | 10.30 | 312.07 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW2 | 06/25/08 | 322.37 | 11.24 | 311.13 | No | <50 | 0.78 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW2 | 09/17/08 | 322.37 | 13.10 | 309.27 | No | <50 | 8.4 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW2 | 12/22/08 | 322.37 | 13.10 | 309.27 | No | <50 | 1.5 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW2 | 03/02/09 | 322.37 | 7.85 | 314.52 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 03/03/09 | 322.37 | --- | --- | --- | <50 | 0.54 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW2 | 06/24/09 | 322.37 | 11.46 | 310.91 | No | <50 | 0.55 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW2 | 11/09/09 | 322.37 | 11.29 | 311.08 | No | <50 | 5.0 | 0.31o | <0.50 | <0.50 | 0.42o,p |
| PMW2 | 06/01/10 | 322.37 | 10.35 | 312.02 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 06/02/10 | 322.37 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW2 | 10/26/10 | 322.37 | 10.95 | 311.42 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 10/28/10 | 322.37 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW2 | 06/09/11 | 322.37 | 10.90 | 311.47 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 06/10/11 | 322.37 | --- | --- | --- | <50 | 2.0 | <0.50 | <0.50 | <0.50 | 0.63 |
| PMW2 | 11/15/11 | 322.37 | 11.11 | 311.26 | No | 60 | 8.3 | 0.56 | 1.3 | 5.0 | 9.7 |
| PMW2 | 05/16/12 | 322.37 | 11.25 | 311.12 | No | 150 | 1.1 | 4.7 | 54 | 4.4 | 23 |
| PMW2 | 09/26/12 | u | 322.37 | 15.07u | u | No | --- | --- | --- | --- | --- |
| PMW2 | 12/10/12 | 322.37 | 10.91 | 311.46 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 12/13/12 | 322.37 | --- | --- | --- | <50 | 0.60 | <0.50 | <0.50 | <0.50 | 0.77 |
| PMW2 | 06/05/13 | 322.37 | 13.94 | 308.43 | No | --- | --- | --- | --- | --- | --- |
| PMW2 | 06/06/13 | n | 322.37 | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW2 | 06/02/14 | n | 322.37 | 14.12 | 308.25 | No | --- | --- | --- | --- | --- |
| PMW2 | 07/23/14 | n | 322.37 | Dry | --- | --- | --- | --- | --- | --- | --- |
| PMW2 | 08/26/14 | n | 322.37 | Dry | --- | --- | --- | --- | --- | --- | --- |
| PMW2 | 11/17/14 | n | 322.37 | Dry | --- | --- | --- | --- | --- | --- | --- |
| PMW3 | 12/22/99 | 321.27 | 12.61 | 308.66 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 04/04/00 | 321.27 | 9.78 | 311.49 | No | <50 | 250/310f | <1 | <1 | <1 | <1 |
| PMW3 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| PMW3 | 06/28/00 | 321.27 | 10.52 | 310.75 | No | <50 | 31.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 09/26/00 | 321.27 | 10.39 | 310.88 | No | <50 | 13.6f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 12/28/00 | 321.27 | 12.20 | 309.07 | No | <50 | <2f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 03/28/01 | 321.27 | 9.37 | 311.90 | No | <50 | <2.5/1.08f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 06/25/01 | 321.27 | 12.47 | 308.80 | No | 63 | <2.5 | 2.1 | 6.8 | 2.4 | 11 |
| PMW3 | 09/26/01 | 321.27 | 9.81 | 311.46 | No | <50 | <2.5 | 2.0 | 3.7 | 1.4 | 5.9 |
| PMW3 | 12/17/01 | 321.27 | 7.16 | 314.11 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 03/18/02 | 321.27 | 9.89 | 311.38 | No | <50 | 2.30/0.7f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 06/17/02 | 321.27 | 10.35 | 310.92 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 06/18/02 | 321.27 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 09/16/02 | 321.27 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW3 | 12/17/02 | 321.27 | 7.76 | 313.51 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 03/28/03 | 321.27 | 11.00 | 310.27 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 06/16/03 | 321.27 | 10.76 | 310.51 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| PMW3 | 09/22/03 | 321.27 | 10.17 | 311.10 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 12/22/03 | 321.27 | 9.11 | 312.16 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 03/23/04 | 321.27 | 10.27 | 311.00 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 06/21/04 | 321.27 | 10.94 | 310.33 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 06/22/04 | 321.27 | --- | --- | --- | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 09/20/04 | 321.27 | 10.44 | 310.83 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 09/21/04 | 321.27 | --- | --- | --- | <50 | 1.5/1.30f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 12/20/04 | 321.27 | 10.61 | 310.66 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 03/28/05 | 321.27 | 8.36 | 312.91 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 03/29/05 | 321.27 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 06/20/05 | 321.27 | 10.09 | 311.18 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 06/21/05 | 321.27 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 09/25/05 | 321.27 | 10.08 | 311.19 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW3 | 12/21/05 | 321.27 | 10.20 | 311.07 | No | <50 | 3.67 | <0.5 | 0.89 | <0.5 | 0.80 |
| PMW3 | 03/21/06 | 321.27 | 11.01 | 310.26 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 03/22/06 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 06/22/06 | 321.27 | 9.79 | 311.48 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 09/19/06 | 321.27 | 10.15 | 311.12 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 12/19/06 | 321.27 | 9.77 | 311.50 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 12/20/06 | 321.27 | --- | --- | --- | <50.0 | 1.02 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 03/20/07 | 321.27 | 9.75 | 311.52 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 03/21/07 | 321.27 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 06/19/07 | 321.27 | 9.30 | 311.97 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 06/20/07 | 321.27 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 09/18/07 | 321.27 | 10.08 | 311.19 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 09/19/07 | 321.27 | --- | --- | --- | <50.0 | 0.700 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 12/26/07 | 321.27 | 9.93 | 311.34 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 12/27/07 | 321.27 | --- | --- | --- | <50.0 | 1.03 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 03/26/08 | 321.27 | 9.66 | 311.61 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 03/27/08 | 321.27 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 06/25/08 | 321.27 | 8.58 | 312.69 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 09/17/08 | 321.27 | 12.45 | 308.82 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 09/18/08 | 321.27 | --- | --- | --- | <50 | 1.2 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 12/22/08 | 321.27 | 8.31 | 312.96 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 12/23/08 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 03/02/09 | 321.27 | 5.03 | 316.24 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 03/04/09 | 321.27 | --- | --- | --- | 50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW3 | 06/24/09 | 321.27 | 10.51 | 310.76 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 06/25/09 | 321.27 | --- | --- | --- | <50 | 0.081o | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW3 | 11/09/09 | 321.27 | 10.02 | 311.25 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 11/10/09 | 321.27 | --- | --- | --- | <50 | 0.21o | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW3 | 06/01/10 | 321.27 | 9.34 | 311.93 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 06/02/10 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|-------------|-----------------|--|--------------|-----------------|-------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| PMW3 | 10/26/10 | 321.27 | 9.98 | 311.29 | No | <50 | 0.17o | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW3 | 06/09/11 | 321.27 | 10.10 | 311.17 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 06/10/11 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 11/15/11 | 321.27 | 10.99 | 310.28 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 05/16/12 | 321.27 | 10.18 | 311.09 | No | 160 | <0.50 | 5.9 | 56 | 5.7 | 29 |
| PMW3 | 09/26/12 | 321.27 | 10.98 | 310.29 | No | <50 | <0.50 | 1.5v | 1.3 | 0.53 | 2.1 |
| PMW3 | 12/10/12 | 321.27 | 9.54 | 311.73 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 12/12/12 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 06/05/13 | 321.27 | 13.42 | 307.85 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 06/06/13 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 06/02/14 | 321.27 | 11.52 | 309.75 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 06/03/14 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 07/23/14 | 321.27 | 13.98 | 307.29 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 07/24/14 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 08/26/14 | 321.27 | 14.85 | 306.42 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW3 | 11/17/14 | 321.27 | 14.57 | 306.70 | No | --- | --- | --- | --- | --- | --- |
| PMW3 | 11/18/14 | 321.27 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 12/22/99 | 321.37 | 15.32 | 306.05 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 04/04/00 | 321.37 | 10.60 | 310.77 | No | <50 | 28/27f | <1 | <1 | <1 | <1 |
| PMW4 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| PMW4 | 06/28/00 | 321.37 | 14.00 | 307.37 | No | <50 | 3.73f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 09/26/00 | 321.37 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 12/28/00 | 321.37 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 03/28/01 | 321.37 | 14.11 | 307.26 | No | <50 | <2.5/1.11f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 06/25/01 | 321.37 | 15.07 | 306.30 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 09/26/01 | 321.37 | 14.11 | 307.26 | No | 110 | <2.5 | 7.4 | 13 | 4.2 | 18 |
| PMW4 | 12/17/01 | 321.37 | 11.86 | 309.51 | No | <50 | <2.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 03/18/02 | 321.37 | 14.17 | 307.20 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 03/19/02 | 321.37 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 06/17/02 | 321.37 | 15.55 | 305.82 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 09/15/02 | 321.37 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 12/17/02 | 321.37 | 15.22 | 306.15 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 03/28/03 | 321.37 | 14.95 | 306.42 | No | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 06/16/03 | 321.37 | 14.80 | 306.57 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 09/22/03 | 321.37 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 12/22/03 | 321.37 | 15.28 | 306.09 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 03/23/04 | 321.37 | 14.40 | 306.97 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/21/04 | 321.37 | 15.32 | 306.05 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/22/04 | 321.37 | --- | --- | --- | <50 | <0.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 09/20/04 | 321.37 | 15.50 | 305.87 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 09/21/04 | 321.37 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 12/20/04 | 321.37 | 13.52 | 307.85 | No | <50 | <0.5 | <0.5 | 0.7 | <0.5 | 0.7 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| PMW4 | 03/28/05 | 321.37 | 10.30 | 311.07 | No | <50 | <0.5 | <0.5 | 0.5 | <0.5 | <0.5 |
| PMW4 | 06/20/05 | 321.37 | 12.91 | 308.46 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/21/05 | 321.37 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW4 | 09/25/05 | 321.37 | 14.55 | 306.82 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 12/21/05 | 321.37 | 13.37 | 308.00 | No | <50 | <0.5 | <0.5 | 1.17 | <0.5 | 1.83 |
| PMW4 | 03/21/06 | 321.37 | 14.12 | 307.25 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 03/22/06 | 321.37 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 06/22/06 | 321.37 | 11.39 | 309.98 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 09/19/06 | 321.37 | 13.22 | 308.15 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 12/19/06 | 321.37 | 13.22 | 308.15 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 12/20/06 | 321.37 | --- | --- | --- | <50.0 | <0.500 | <0.50 | 1.13 | <0.50 | <0.50 |
| PMW4 | 03/20/07 | 321.37 | 12.27 | 309.10 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 03/21/07 | 321.37 | --- | --- | --- | <50.0 | <0.500 | <0.50 | 0.84 | <0.50 | <0.50 |
| PMW4 | 06/19/07 | 321.37 | 11.57 | 309.80 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/20/07 | 321.37 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 09/18/07 | 321.37 | 12.50 | 308.87 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 12/26/07 | 321.37 | 13.08 | 308.29 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 12/27/07 | 321.37 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 03/26/08 | 321.37 | 10.51 | 310.86 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 03/27/08 | 321.37 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 06/25/08 | 321.37 | 13.20 | 308.17 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/26/08 | 321.37 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 09/17/08 | 321.37 | 15.40 | 305.97 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 12/22/08 | 321.37 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 03/02/09 | 321.37 | 9.00 | 312.37 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 03/04/09 | 321.37 | --- | --- | --- | 53 | <0.50 | 0.18o,p | 0.20o | <0.50 | <1.0 |
| PMW4 | 06/24/09 | 321.37 | 13.09 | 308.28 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/25/09 | 321.37 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW4 | 11/09/09 | 321.37 | 13.30 | 308.07 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 11/10/09 | 321.37 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW4 | 06/01/10 | 321.37 | 11.17 | 310.20 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/02/10 | 321.37 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW4 | 10/26/10 | 321.37 | 12.68 | 308.69 | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 10/28/10 | 321.37 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW4 | 06/09/11 | 321.37 | 13.31 | 308.06 | No | <50 | <0.50 | 0.51 | 0.96 | <0.50 | 2.6 |
| PMW4 | 11/15/11 | 321.37 | 13.15 | 308.22 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 05/16/12 | 321.37 | 14.09 | 307.28 | No | 210 | <0.50 | 8.9 | 76 | 7.6 | 39 |
| PMW4 | 09/26/12 | u | 321.37 | 15.33u | u | No | --- | --- | --- | --- | --- |
| PMW4 | 12/10/12 | | 321.37 | 10.77 | 310.60 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW4 | 06/05/13 | | 321.37 | 15.31 | 306.06 | No | --- | --- | --- | --- | --- |
| PMW4 | 06/06/13 | n | 321.37 | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/02/14 | u | 321.37 | 15.42u | u | No | --- | --- | --- | --- | --- |
| PMW4 | 07/23/14 | u | 321.37 | 15.43u | u | No | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|-------------|-----------------|----------|--|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| PMW4 | 08/26/14 | u | 321.37 | 15.45u | u | No | --- | --- | --- | --- | --- | --- |
| PMW4 | 11/17/14 | n | 321.37 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW5 | 12/22/99 | | 320.04 | 13.19 | 306.85 | No | <50 | 810f | 1.0 | <1.0 | <1.0 | <1.0 |
| PMW5 | 04/04/00 | | 320.04 | 9.61 | 310.43 | No | <50 | 680/890f | <1 | <1 | <1 | <1 |
| PMW5 | 06/15/00 | | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| PMW5 | 06/28/00 | | 320.04 | 10.10 | 309.94 | No | <50 | 629f | 1.79 | <0.5 | <0.5 | <0.5 |
| PMW5 | 09/26/00 | | 320.04 | 12.15 | 307.89 | No | <50 | 743f | 1.83 | <0.5 | <0.5 | <0.5 |
| PMW5 | 12/28/00 | | 320.04 | 12.48 | 307.56 | No | <50 | 919f | 1.93 | <0.5 | <0.5 | <0.5 |
| PMW5 | 03/28/01 | | 320.04 | 6.90 | 313.14 | No | <50 | 420/304f | 1.38 | 0.790 | <0.5 | <0.5 |
| PMW5 | 06/25/01 | | 320.04 | 11.74 | 308.30 | No | <50 | 540/560f | 1.1 | <0.5 | <0.5 | <0.5 |
| PMW5 | 09/26/01 | | 320.04 | 12.30 | 307.74 | No | <50 | 500/440f | 3.8 | 3.6 | 1.2 | 5.9 |
| PMW5 | 12/17/01 | | 320.04 | 8.89 | 311.15 | No | <50 | 230/94f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW5 | 03/18/02 | | 320.04 | 10.70 | 309.34 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 03/19/02 | | 320.04 | --- | --- | --- | 179 | 152/35f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW5 | 06/17/02 | | 320.04 | 12.82 | 307.22 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 06/18/02 | | 320.04 | --- | --- | --- | 167 | 260/226f | 1.1 | 0.5 | <0.5 | <0.5 |
| PMW5 | 09/16/02 | | 320.04 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW5 | 12/17/02 | | 320.04 | 13.05 | 306.99 | No | 172 | 228/192f | 1.2 | <0.5 | <0.5 | <0.5 |
| PMW5 | 03/28/03 | | 320.04 | 14.95 | 305.09 | No | 192 | 234/244f | 0.80 | <0.5 | <0.5 | <0.5 |
| PMW5 | 06/16/03 | | 320.04 | 12.94 | 307.10 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 09/22/03 | | 320.04 | 14.10 | 305.94 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 12/22/03 | | 320.04 | 13.55 | 306.49 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 03/23/04 | | 320.04 | 10.85 | 309.19 | No | <50 | 34.7/34.5f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW5 | 06/21/04 | | 320.04 | 13.25 | 306.79 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 06/22/04 | | 320.04 | --- | --- | --- | <50 | 18.8f | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW5 | 09/20/04 | | 320.04 | 13.95 | 306.09 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 09/21/04 | j | 320.04 | --- | --- | --- | <50 | <0.5 | <0.5 | 5.7 | 0.9 | 6.8 |
| PMW5 | 12/20/04 | j | 320.04 | 13.89 | 306.15 | No | <50 | 1.2/1.47f | <0.5 | 1.1 | <0.5 | 1.4 |
| PMW5 | 03/28/05 | | 320.04 | 9.98 | 310.06 | No | <50 | 34.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW5 | 06/20/05 | | 320.04 | 10.40 | 309.64 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 06/21/05 | | 320.04 | --- | --- | --- | <50 | 46.0 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW5 | 09/25/05 | | 320.04 | 12.24 | 307.80 | No | <50 | 70.1 | <0.5 | <0.5 | <0.5 | <0.5 |
| PMW5 | 12/21/05 | | 320.04 | 13.29 | 306.75 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 03/21/06 | | 320.04 | 14.03 | 306.01 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 03/22/06 | j | 320.04 | --- | --- | --- | <50 | 1.5 | <0.50 | 0.84 | <0.50 | <0.50 |
| PMW5 | 06/22/06 | | 320.04 | 9.02 | 311.02 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 06/23/06 | | 320.04 | --- | --- | --- | 109 | 40.6 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW5 | 09/19/06 | | 320.04 | 10.96 | 309.08 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 09/20/06 | | 320.04 | --- | --- | --- | <50.0 | 27.1 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW5 | 12/19/06 | | 320.04 | 10.38 | 309.66 | No | --- | --- | --- | --- | --- | --- |
| PMW5 | 12/20/06 | | 320.04 | --- | --- | --- | <50.0 | 32 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW5 | 03/20/07 | | 320.04 | 9.79 | 310.25 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| PMW6 | 12/17/02 | 321.38 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW6 | 03/28/03 | 321.38 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW6 | 06/16/03 | 321.38 | 14.88 | --- | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 09/22/03 | 321.38 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| PMW6 | 12/22/03 | 321.38 | 15.48 | 305.90 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 03/23/04 | 321.38 | 14.39 | 306.99 | No | <50 | <0.5 | 0.50 | <0.5 | <0.5 | <0.5 |
| PMW6 | 06/21/04 | 321.38 | 15.45 | 305.93 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 06/22/04 | 321.38 | --- | --- | --- | <50 | <0.5f | <0.5 | 0.6 | <0.5 | 0.8 |
| PMW6 | 09/20/04 | 321.38 | 15.57 | 305.81 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 12/20/04 | 321.38 | 15.56 | 305.82 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 03/28/05 | 321.38 | 14.44 | 306.94 | No | <50 | <0.5 | <0.5 | 0.7 | <0.5 | 0.9 |
| PMW6 | 06/20/05 | 321.38 | 14.67 | 306.71 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 09/25/05 | 321.38 | 15.36 | 306.02 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 12/21/05 | 321.38 | 15.32 | 306.06 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 03/21/06 | 321.38 | 14.43 | 306.95 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 03/22/06 | 321.38 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 0.79 |
| PMW6 | 06/22/06 | 321.38 | 14.59 | 306.79 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW6 | 09/19/06 | 321.38 | 15.43 | 305.95 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW6 | 12/19/06 | 321.38 | 15.21 | 306.17 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 12/20/06 | 321.38 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW6 | 03/20/07 | 321.38 | 15.44 | 305.94 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW6 | 06/19/07 | 321.38 | 15.61 | 305.77 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 09/18/07 | 321.38 | 15.75 | 305.63 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 12/26/07 | 321.38 | 15.78 | 305.60 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 03/26/08 | 321.38 | 13.56 | 307.82 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW6 | 06/25/08 | 321.38 | 15.47 | 305.91 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 09/17/08 | 321.38 | 15.54 | 305.84 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 12/22/08 | 321.38 | 12.71 | 308.67 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW6 | 03/02/09 | 321.38 | 13.44 | 307.94 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 03/03/09 | 321.38 | --- | --- | --- | <50 | <0.50 | <0.50 | 0.20o | <0.50 | 0.30o,p |
| PMW6 | 06/24/09 | 321.38 | 14.84 | 306.54 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 06/25/09 | 321.38 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW6 | 11/09/09 | 321.38 | 15.51 | 305.87 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 06/01/10 | 321.38 | 14.84 | 306.54 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 06/02/10 | 321.38 | --- | --- | --- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <1.0 |
| PMW6 | 10/26/10 | 321.38 | 15.43 | 305.95 | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 06/09/11 | 321.38 | 15.10 | 306.28 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 2.0 |
| PMW6 | 11/15/11 | u | 321.38 | 15.52u | u | No | --- | --- | --- | --- | --- |
| PMW6 | 05/16/12 | u | 321.38 | 15.43u | u | No | --- | --- | --- | --- | --- |
| PMW6 | 09/26/12 | u | 321.38 | 15.49u | u | No | --- | --- | --- | --- | --- |
| PMW6 | 12/10/12 | 321.38 | 14.26 | 307.12 | No | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 |
| PMW6 | 06/05/13 | u | 321.38 | 15.45u | u | No | --- | --- | --- | --- | --- |
| PMW6 | 06/02/14 | u | 321.38 | 15.53u | u | No | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|-------------|-----------------|--|---------------|------------|-----------------|-------------|-------------|--------------|----------|----------|----------|----------|
| PMW6 | 07/23/14 | u | 321.38 | 15.57u | u | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 08/26/14 | u | 321.38 | 15.60u | u | No | --- | --- | --- | --- | --- | --- |
| PMW6 | 11/17/14 | n | 321.38 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR1 | 03/24/92 | | --- | --- | --- | --- | <50 | --- | 1.7 | <0.5 | <0.5 | <0.5 |
| VR1 | 06/30/99 | | --- | 19.52 | --- | No | <50 | 6.83/7.31f,h | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 08/03/99 | | --- | 19.53 | --- | No | <50 | 2.49f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 09/24/99 | | 321.00 | 19.73 | 301.27 | No | <50 | 5.94f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 12/22/99 | | 321.00 | 21.35 | 299.65 | No | <50 | 10f | <1.0 | <1.0 | <1.0 | <1.0 |
| VR1 | 04/04/00 | | 321.00 | 19.23 | 301.77 | No | <50 | 4,500/5,500f | <1 | <1 | <1 | <1 |
| VR1 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | | |
| VR1 | 06/28/00 | | 321.00 | 20.42 | 300.58 | No | <50 | 1,370f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 09/26/00 | | 321.00 | 21.92 | 299.08 | No | <50 | 387f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 12/28/00 | | 321.00 | 21.85 | 299.15 | No | <50 | 200f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 03/28/01 | | 321.00 | 23.99 | 297.01 | No | <50 | 86.6/55.9f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 06/25/01 | | 321.00 | 23.84 | 297.16 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 09/26/01 | | 321.00 | 23.96 | 297.04 | No | <50 | 140/130f | <0.5 | 0.53 | <0.5 | <0.5 |
| VR1 | 12/17/01 | | 321.00 | 24.12 | 296.88 | No | <50 | 100/39f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 03/18/02 | | 321.00 | 23.07 | 297.93 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 03/19/02 | | 321.00 | --- | --- | --- | 1,240 | 1,340/1,450f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 06/17/02 | | 321.00 | 24.46 | 296.54 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 06/18/02 | | 321.00 | --- | --- | --- | 122 | 188/160f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 09/16/02 | | 321.00 | 27.07 | 293.93 | No | 135 | 175f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 12/17/02 | | 321.00 | 24.25 | 296.75 | No | <50 | 3.3/2.50f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 03/28/03 | | 321.00 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR1 | 06/16/03 | | 321.00 | 25.85 | 295.15 | No | -- | --- | -- | -- | -- | -- |
| VR1 | 06/17/03 | | 321.00 | --- | --- | --- | 90.2 | 42.8/34.8f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 09/22/03 | | 321.00 | 28.07 | 292.93 | No | 78.1 | 80.7/85.6f | <0.5 | 0.5 | <0.5 | <0.5 |
| VR1 | 12/22/03 | | 321.00 | 24.86 | 296.14 | No | <50 | 42.5/42.1f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 03/23/04 | | 321.00 | 25.86 | 295.14 | No | <50 | 4.7/4.70f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR1 | 06/21/04 | | 321.00 | 27.73 | 293.27 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 06/22/04 | | 321.00 | --- | --- | --- | 988 | 43.3f | 2.20 | 2.6 | 8.6 | 77.4 |
| VR1 | 09/20/04 | | 321.00 | 27.86 | 293.14 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 12/20/04 | | 321.00 | 26.73 | 294.27 | No | 93.3 | 5.6/6.60f | <0.5 | 0.5 | 1.4 | 14.1 |
| VR1 | 03/28/05 | | 321.00 | 24.87 | 296.13 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 03/29/05 | | 321.00 | --- | --- | --- | 50.4 | 2.30 | <0.5 | <0.5 | 0.6 | 7.3 |
| VR1 | 06/20/05 | | 321.00 | 25.88 | 295.12 | No | <50 | 6.30 | <0.5 | <0.5 | <0.5 | 3.6 |
| VR1 | 09/25/05 | | 321.00 | 23.65 | 297.35 | No | <50 | 21.5 | <0.5 | <0.5 | <0.5 | 0.76 |
| VR1 | 12/21/05 | | 321.00 | 23.82 | 297.18 | No | <50 | 8.99 | <0.5 | 0.51 | <0.5 | 2.64 |
| VR1 | 03/21/06 | | 321.00 | 23.44 | 297.56 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 03/22/06 | | 321.00 | --- | --- | --- | <50 | 6.1 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR1 | 06/22/06 | | 321.00 | 9.79 | 311.21 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 06/23/06 | | 321.00 | --- | --- | --- | <50.0 | 1.36 | <0.50 | <0.50 | <0.50 | <0.50 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 53 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|------------|-----------------|-----------------|------------|-----------------|-------------|-------------|----------------|----------|----------|----------|----------|
| VR1 | 09/19/06 | 321.00 | 30.10 | 290.90 | No | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR1 | 12/19/06 | 321.00 | 18.59 | 302.41 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 12/20/06 | 321.00 | --- | --- | --- | <50.0 | <0.500 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR1 | 03/20/07 | 321.00 | 17.91 | 303.09 | No | <50.0 | 0.560 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR1 | 06/19/07 | 321.00 | 24.05 | 296.95 | No | <50.0 | 0.560 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR1 | 06/20/07 | 321.00 | --- | --- | --- | <50.0 | 37.20 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR1 | 09/18/07 | 321.00 | 23.99 | 297.01 | No | 92.3 | 55.0 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR1 | 12/26/07 | 321.00 | 17.15 | 303.85 | No | 149 | 186 | 0.53 | <0.50 | <0.50 | <0.50 |
| VR1 | 03/26/08 | 321.00 | 18.42 | 302.58 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 03/27/08 | 321.00 | --- | --- | --- | <0.50 | 64.0 | 7.18 | 0.63 | 2.12 | 0.90 |
| VR1 | 06/25/08 | 321.00 | 24.37 | 296.63 | No | <50 | 55 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR1 | 09/17/08 | 321.00 | 27.99 | 293.01 | No | <50 | 59 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR1 | 12/22/08 | 321.00 | 27.65 | 293.35 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 12/23/08 | 321.00 | --- | --- | --- | 110m | 150 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR1 | 03/02/09 | 321.00 | 25.43 | 295.57 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 03/04/09 | 321.00 | --- | --- | --- | 120 | 50 | 0.21o,p | <0.50 | <0.50 | <1.0 |
| VR1 | 06/24/09 | 321.00 | 27.51 | 293.49 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 06/25/09 | 321.00 | --- | --- | --- | <50 | 0.59 | <0.50 | <0.50 | <0.50 | <1.0 |
| VR1 | 11/09/09 | 321.00 | 28.05 | 292.95 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 11/10/09 | 321.00 | --- | --- | --- | <50 | 19 | <0.50 | 0.36o | <0.50 | <1.0 |
| VR1 | 06/01/10 | 321.00 | 23.87 | 297.13 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 06/02/10 | 321.00 | --- | --- | --- | <50 | 0.85 | 0.18o | <0.50 | <0.50 | <1.0 |
| VR1 | 10/26/10 | 321.00 | 23.88 | 297.12 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 10/28/10 | 321.00 | --- | --- | --- | <50 | 8.5 | <0.50 | <0.50 | <0.50 | <1.0 |
| VR1 | 06/09/11 | 321.00 | 25.10 | 295.90 | No | <50 | 1.7 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR1 | 11/15/11 | t 321.00 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| VR1 | 05/16/12 | t 321.00 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| VR1 | 09/26/12 | t 321.00 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| VR1 | 12/10/12 | 321.00 | 26.75 | 294.25 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 12/13/12 | 321.00 | --- | --- | --- | <50 | 1.2 | <0.50 | <0.50 | <0.50 | 0.63 |
| VR1 | 06/05/13 | 321.00 | 27.18 | 293.82 | No | --- | --- | --- | --- | --- | --- |
| VR1 | 06/06/13 | n 321.00 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| VR1 | 06/02/14 | 321.00 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR1 | 07/23/14 | n 321.00 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR1 | 08/26/14 | n 321.00 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR1 | 11/17/14 | n 321.00 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 06/30/99 | --- | 33.63 | --- | No | <50 | 1,080/1,160f,h | <0.5 | <0.5 | <0.5 | <0.5 |
| VR2 | 08/03/99 | --- | 37.19 | --- | No | <50 | 3,390f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR2 | 09/24/99 | 320.18 | 41.54 | 278.64 | No | 5,170 | 1,030f | 2,650 | <50 | <50 | 309 |
| VR2 | 12/22/99 | 320.18 | 40.63 | 279.55 | No | <50 | 34f | <1.0 | <1.0 | <1.0 | <1.0 |
| VR2 | 01/21/00 | 320.18 | 39.04 | 281.14 | No | <50 | 17f | <1.0 | <1.0 | <1.0 | <1.0 |
| VR2 | 04/04/00 | 320.18 | 35.63 | 284.55 | No | <50 | 370/400f | <1 | <1 | <1 | <1 |

**TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 54 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|--|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| VR2 | 06/15/00 | Station operations transferred to Valero Energy Corporation. | | | | | | | | | |
| VR2 | 06/28/00 | 320.18 | 39.28 | 280.90 | No | <50 | 268f | 1.12 | <1 | <1 | <1 |
| VR2 | 09/26/00 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 12/28/00 | 320.18 | 42.55 | 277.63 | No | <50 | 10.6f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR2 | 03/28/01 | 320.18 | 42.00 | 278.18 | No | <50 | 5.85/2.98f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR2 | 06/25/01 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 09/26/01 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 12/17/01 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 03/18/02 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 03/19/02 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 06/17/02 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 06/18/02 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 09/16/02 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 12/17/02 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 03/28/03 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 06/16/03 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 06/17/03 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 09/22/03 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 12/22/03 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 03/23/04 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 06/21/04 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 06/22/04 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 09/20/04 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 12/20/04 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 03/28/05 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 06/20/05 | 320.18 | 43.06 | 277.12 | No | --- | --- | --- | --- | --- | --- |
| VR2 | 09/25/05 | 320.18 | Dry | --- | No | --- | --- | --- | --- | --- | --- |
| VR2 | 12/21/05 | 320.18 | 38.43 | 281.75 | No | <50 | 3.60 | <0.5 | <0.5 | <0.5 | 0.95 |
| VR2 | 03/21/06 | 320.18 | 39.44 | 280.74 | No | --- | --- | --- | --- | --- | --- |
| VR2 | 03/22/06 | 320.18 | --- | --- | --- | 830 | 1,500 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR2 | 06/22/06 | 320.18 | 23.93 | 296.25 | No | --- | --- | --- | --- | --- | --- |
| VR2 | 06/23/06 | 320.18 | --- | --- | --- | 1,560 | 1,420 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR2 | 09/19/06 | 320.18 | 27.32 | 292.86 | No | --- | --- | --- | --- | --- | --- |
| VR2 | 09/20/06 | 320.18 | --- | --- | --- | 2,690 | 1,150 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR2 | 12/19/06 | 320.18 | 23.51 | 296.67 | No | --- | --- | --- | --- | --- | --- |
| VR2 | 12/20/06 | 320.18 | --- | --- | --- | 3,720 | 3,380 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR2 | 03/20/07 | 320.18 | 17.25 | 302.93 | No | --- | --- | --- | --- | --- | --- |
| VR2 | 03/21/07 | 320.18 | --- | --- | --- | 1,270 | 863 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR2 | 06/19/07 | 320.18 | 25.74 | 294.44 | No | 2,120 | 2,630 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR2 | 09/18/07 | 320.18 | 25.20 | 294.98 | No | 2,990 | 1,680 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR2 | 12/26/07 | 320.18 | 19.06 | 301.12 | No | 1,530 | 1,770 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR2 | 03/26/08 | 320.18 | 19.98 | 300.20 | No | 1,780k | 2,050 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR2 | 06/25/08 | 320.18 | 26.10 | 294.08 | No | 1,300m | 2,300 | <0.50 | <0.50 | <0.50 | <0.50 |

**TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 55 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---|-----------------|-----------------|---------------|-----------------|-------------|-------------|----------------|------------|------------|------------|------------|
| VR2 | 09/17/08 | 320.18 | 31.10 | 289.08 | No | 390m | 1,900 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR2 | 12/22/08 | 320.18 | 28.40 | 291.78 | No | 1,300m | 1,700 | <0.50 | <0.50 | <0.50 | <0.50 |
| VR2 | 03/02/09 | 320.18 | 24.68 | 295.50 | No | --- | --- | --- | --- | --- | --- |
| VR2 | 03/03/09 | 320.18 | --- | --- | --- | 780 | 1,500 | <0.50 | <0.50 | <0.50 | <1.0 |
| VR2 | 06/24/09 | 320.18 | 29.44 | 290.74 | No | --- | --- | --- | --- | --- | --- |
| VR2 | 06/25/09 | 320.18 | --- | --- | --- | 1,000 | 2,300 | <0.50 | <0.50 | <0.50 | <1.0 |
| VR2 | 11/09/09 | 320.18 | 35.15 | 285.03 | No | 2,200q | 3,800 | <0.50 | 0.290,p | <0.50 | <1.0 |
| VR2 | 06/01/10 | 320.18 | 30.70 | 289.48 | No | 4,200q | 5,300 | <0.50 | <0.50 | <0.50 | <1.0 |
| VR2 | 10/26/10 | 320.18 | 35.20 | 284.98 | No | 3,500q | 4,700 | <0.50 | <0.50 | <0.50 | <1.0 |
| VR2 | 06/09/11 | 320.18 | 29.90 | 290.28 | No | --- | --- | --- | --- | --- | --- |
| VR2 | 06/10/11 | 320.18 | --- | --- | --- | 76q | 560 | <10 | <10 | <10 | <10 |
| VR2 | 11/15/11 | 320.18 | 32.74 | 287.44 | No | --- | --- | --- | --- | --- | --- |
| VR2 | 11/16/11 | 320.18 | --- | --- | --- | 480q | 880 | <10 | <10 | <10 | <10 |
| VR2 | 05/16/12 | 320.18 | 33.41 | 286.77 | No | --- | --- | --- | --- | --- | --- |
| VR2 | 05/17/12 | 320.18 | --- | --- | --- | 130q | 140 | <2.5 | <2.5 | <2.5 | <2.5 |
| VR2 | 09/26/12 | u | 43.16u | u | No | --- | --- | --- | --- | --- | --- |
| VR2 | 12/10/12 | 320.18 | 43.10u | u | No | --- | --- | --- | --- | --- | --- |
| VR2 | 06/05/13 | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 06/02/14 | u | 43.20u | u | No | --- | --- | --- | --- | --- | --- |
| VR2 | 07/23/14 | n | Dry | --- | --- | --- | --- | --- | --- | --- | --- |
| VR2 | 08/26/14 | u | 43.29u | u | No | --- | --- | --- | --- | --- | --- |
| VR2 | 11/17/14 | n | 320.18 | Dry | --- | --- | --- | --- | --- | --- | --- |
| VR3 | 06/30/99 | --- | 9.15 | --- | No | <50 | 1,220/1,380f,h | <0.5 | <0.5 | <0.5 | <0.5 |
| VR3 | 08/03/99 | --- | 8.19 | --- | No | <50 | 16,100f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR3 | 09/24/99 | 318.73 | 8.97 | 309.76 | No | 122 | 10,900f | 7.20 | 1.14 | <1.0 | 1.94 |
| VR3 | 11/05/99 | Well destroyed. | | | | | | | | | |
| VR4 | 06/30/99 | --- | 8.50 | --- | No | <50 | 146 | <0.5 | <0.5 | <0.5 | <0.5 |
| VR4 | 08/03/99 | --- | 8.69 | --- | No | 71.7g | 3.96f | <0.5 | <0.5 | <0.5 | <0.5 |
| VR4 | 09/24/99 | 321.19 | 9.10 | 312.09 | No | 79.6 | 90.6f | 0.890 | 2.22 | 0.800 | 3.15 |
| VR4 | 11/05/99 | Well destroyed. | | | | | | | | | |
| Off-Site Municipal Pleasanton Well No. 7 | | | | | | | | | | | |
| Well No. 7 | 07/17/89 | 325.94 | 54.15 | 271.79 | No | --- | --- | --- | --- | --- | --- |
| Well No. 7 | 07/18/89 | 325.94 | 62.44x | 263.50 | No | --- | --- | --- | --- | --- | --- |
| Well No. 7 | 07/19/89 | 325.94 | 58.50 | 267.44 | No | --- | --- | --- | --- | --- | --- |
| Well No. 7 | 07/20/89 | y | 67.55x | 258.39 | No | --- | --- | <0.5z | <0.5z | <0.5z | <0.5z |
| Well No. 7 | 07/21/89 | 325.94 | 67.93x | 258.01 | No | --- | --- | --- | --- | --- | --- |
| Well No. 7 | 07/26/89 | 325.94 | 70.18x | 255.76 | No | --- | --- | --- | --- | --- | --- |
| Well No. 7 | 08/02/89 | y, β | --- | --- | --- | --- | --- | <0.5α | <0.5α | <0.5α | <0.5α |
| Well No. 7 | 08/03/89 | 325.94 | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| Well No. 7 | 08/17/89 | 325.94 | 57.10 | 268.84 | No | --- | --- | --- | --- | --- | --- |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 56 of 59)

| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------------------------------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| Grab Groundwater Samples | | | | | | | | | | | |
| B12 | 11/03/89 | 55 | --- | --- | --- | <2.0 | --- | <0.050 | <0.050 | <0.050 | 0.06 |
| B12 | 11/03/89 | 70 | --- | --- | --- | <2.0 | --- | <0.050 | <0.050 | <0.050 | <0.050 |
| B12 | 11/03/89 | 84 | --- | --- | --- | <2.0 | --- | <0.050 | <0.050 | <0.050 | 51 |
| B16 | 12/02/93 | 4.5 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B16 | 12/02/93 | 10 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B16 | 12/02/93 | 15 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B16 | 12/02/93 | 20 | --- | --- | --- | <1.0 | --- | 0.031 | <0.0050 | 0.038 | 0.011 |
| B16 | 12/02/93 | 24.5 | --- | --- | --- | <1.0 | --- | 0.0095 | <0.0050 | 0.044 | <0.0050 |
| B16 | 12/02/93 | 30 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B16 | 12/02/93 | 35 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B16 | 12/02/93 | 39.5 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B16 | 12/02/93 | 45 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B16 | 12/02/93 | 50 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B16 | 12/02/93 | 54 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B17 | 12/02/93 | 4.5 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B17 | 12/02/93 | 10 | --- | --- | --- | 530 | --- | 0.21 | 5.1 | 7 | 63 |
| B17 | 12/02/93 | 15 | --- | --- | --- | 590 | --- | 14 | <0.0050 | 19 | 80 |
| B17 | 12/02/93 | 19.5 | --- | --- | --- | 560 | --- | 5.1 | 0.038 | 16 | 70 |
| B17 | 12/02/93 | 24.5 | --- | --- | --- | 170 | --- | 2.3 | 0.044 | 5.4 | 26 |
| B17 | 12/02/93 | 30 | --- | --- | --- | 19 | --- | 1.4 | <0.0050 | 0.53 | 2.8 |
| B17 | 12/02/93 | 34.5 | --- | --- | --- | 8.7 | --- | 1.5 | <0.0050 | 0.65 | 2 |
| B17 | 12/02/93 | 39.5 | --- | --- | --- | 670 | --- | 2.7 | <0.0050 | 11 | 71 |
| B17 | 12/02/93 | 45 | --- | --- | --- | 1,100 | --- | <0.0050 | <0.0050 | 0.53 | 6.7 |
| B17 | 12/02/93 | 49.5 | --- | --- | --- | 1.7 | --- | <0.0050 | <0.0050 | 0.0066 | 0.036 |
| B17 | 12/02/93 | 54.5 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B18 | 12/04/93 | 5 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B18 | 12/04/93 | 10 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B18 | 12/04/93 | 15 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B18 | 12/04/93 | 20 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B18 | 12/04/93 | 25 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B18 | 12/04/93 | 30 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B18 | 12/04/93 | 35 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B18 | 12/04/93 | 39.5 | --- | --- | --- | <1.0 | --- | 0.094 | 0.027 | 0.038 | 0.072 |
| B18 | 12/04/93 | 45 | --- | --- | --- | <1.0 | --- | 0.057 | <0.0050 | 0.044 | 0.0066 |
| B18 | 12/04/93 | 49.5 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B18 | 12/04/93 | 54.5 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B19 | 12/01/93 | 5 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------|---------------|------------|------------|-----------------|-------------|-------------|----------------|----------|----------|----------|----------|
| B19 | 12/01/93 | 15 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B19 | 12/01/93 | 25.5 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B19 | 12/01/93 | 30 | --- | --- | --- | <1.0 | --- | 0.094 | 0.027 | 0.038 | 0.072 |
| B19 | 12/01/93 | 35 | --- | --- | --- | <1.0 | --- | 0.057 | <0.0050 | 0.044 | 0.0066 |
| B19 | 12/01/93 | 40 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B19 | 12/01/93 | 44.5 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B19 | 12/01/93 | 49.5 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| B19 | 12/01/93 | 53 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| SB1 | 03/11/97 | 46 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| SB2 | 03/11/97 | 4 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| SB2 | 03/11/97 | 10 | --- | --- | --- | 2.4 | --- | <0.0050 | 0.006 | 0.0052 | 0.013 |
| SB2 | 03/11/97 | 21 | --- | --- | --- | 2.2 | --- | 0.042 | 0.014 | 0.009 | 0.036 |
| SB2 | 03/11/97 | 41 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| SB2 | 03/11/97 | 46 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| SB3 | 03/11/97 | 4 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| SB3 | 03/11/97 | 21 | --- | --- | --- | 6.4 | --- | 0.15 | <0.0050 | <0.0050 | 0.029 |
| SB3 | 03/11/97 | 26 | --- | --- | --- | 2 | --- | 0.052 | <0.0050 | 0.02 | 0.009 |
| SB3 | 03/11/97 | 31 | --- | --- | --- | <1.0 | --- | 0.014 | <0.0050 | 0.039 | 0.03 |
| SB3 | 03/11/97 | 41 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| SB3 | 03/11/97 | 46 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| SB4 | 03/11/97 | 4 | --- | --- | --- | 1.2 | --- | <0.0050 | <0.0050 | 0.014 | 0.012 |
| SB4 | 03/11/97 | 16 | --- | --- | --- | 16 | --- | 0.27 | <0.010 | 1.2 | 0.22 |
| SB4 | 03/11/97 | 21 | --- | --- | --- | 32 | --- | 0.21 | <0.010 | 0.03 | <0.010 |
| SB4 | 03/11/97 | 26 | --- | --- | --- | 59 | --- | 0.27 | 0.35 | 2.8 | 11 |
| SB4 | 03/11/97 | 31 | --- | --- | --- | 29 | --- | 0.031 | 1.6 | 1.4 | 4.5 |
| SB4 | 03/11/97 | 46 | --- | --- | --- | <1.0 | --- | <0.0050 | <0.0050 | <0.0050 | <0.0050 |
| GP-1-W | 10/26/99 | --- | --- | --- | --- | --- | 34/32f | <1.0 | 1.4 | <1.0 | <1.0 |
| GP-4-W | 10/26/99 | --- | --- | --- | --- | --- | 140/130f | <1.0 | <1.0 | <1.0 | <1.0 |
| GP-5-W | 10/26/99 | --- | --- | --- | --- | --- | 19,000/14,000f | <1.0 | 1 | <1.0 | <1.0 |
| GP-6-W | 10/26/99 | --- | --- | --- | --- | --- | 10/6f | <1.0 | 5.5 | <1.0 | 3.7 |
| GP-7-W | 10/26/99 | --- | --- | --- | --- | --- | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 |
| GP-13-W | 10/26/99 | --- | --- | --- | --- | --- | 3.7/<5.0f | <1.0 | 1.3 | <1.0 | <1.0 |

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | TOC (feet) | DTW (feet) | GW Elev. (feet) | NAPL (feet) | TPHg (µg/L) | MTBE (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) |
|---------------------|---------------|------------|------------|-----------------|-------------|-------------|-------------|----------|----------|----------|----------|
| Oil/Water Separator | 10/26/99 | ε | --- | --- | --- | 200,000δ | 7.4/8f | <1.0 | 2 | <1.0 | 7.0 |
| BH1 | 02/03/06 | 41 - 44.5 | --- | --- | --- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| BH2 | 01/10/11 | 47 - 48 | --- | --- | --- | <50 | 41 | 3.1 | <0.50 | <0.50 | <0.50 |
| BH2 | 01/10/11 | 48 - 52 | --- | --- | --- | <50 | 25 | 3.7 | <0.50 | <0.50 | 0.19p |
| BH3 | 01/10/11 | 43 - 48 | --- | --- | --- | 120q | 180 | 0.50 | 0.83 | 0.47p | 1.2 |
| BH3 | 01/10/11 | 51 - 52 | --- | --- | --- | 300q | 210 | 1.6 | 1.1 | 4.2 | 3.7 |
| BH4 | 01/11/11 | 40 - 43 | --- | --- | --- | 600 | 16 | 1.4 | 1.4 | 15 | 32 |
| BH4 | 01/11/11 | 51 - 52 | --- | --- | --- | 5,900 | 160 | 9.3 | 8.0 | 180 | 380 |
| BH5 | 01/11/11 | 40 - 43 | --- | --- | --- | 94q | 54 | 0.24p | 0.34p | 0.24p | 0.66 |
| BH5 | 01/11/11 | 49 - 52 | --- | --- | --- | 100 | 0.72 | 0.29p | 0.71 | 0.30 | 1.0 |
| BH6 | 01/12/11 | 40 - 43 | --- | --- | --- | 65q | 110 | <0.50 | <0.50 | <0.50 | <0.50 |
| BH6 | 01/12/11 | 47 - 52 | --- | --- | --- | 75q | 7.8 | 0.27p | 0.59 | 0.21p | 1.0 |
| BH7 | 01/12/11 | 41 - 43 | --- | --- | --- | 900q | 1,100 | 6.3 | 4.2p | 1.0p | 2.4p |
| BH7 | 01/12/11 | 50 - 52 | --- | --- | --- | 230q | 36 | 1.5 | 1.6 | 0.48p | 1.4 |
| BH8 | 01/13/11 | 41 - 43 | --- | --- | --- | 140 | 62 | <0.50 | <0.50 | <0.50 | <0.50 |
| BH8 | 01/13/11 | 50 - 52 | --- | --- | --- | 110 | 96 | 0.33p | 0.34p | 0.063p | 0.25p |
| BH9 | 01/13/11 | 41 - 43 | --- | --- | --- | <50 | 0.83 | <0.50 | <0.50 | <0.50 | <0.50 |
| BH9 | 01/13/11 | 48 - 52 | --- | --- | --- | 70 | 98 | 1.9 | 1.5 | 0.20p | 0.41p |
| BH10 | 01/14/11 | 51 - 52 | --- | --- | --- | <50 | 3.3 | <0.50 | <0.50 | <0.50 | <0.50 |

Notes:

- TOC = Top of well casing elevation; datum is mean sea level.
- DTW = Depth to water.
- GW Elev. = Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
- NAPL = Non-aqueous phase liquid.
- TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
- TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.
- MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
- ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.

TABLE 2A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399
 2991 Hopyard Road
 Pleasanton, California
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Notes:

| | | |
|---------|---|---|
| 1,2-DCA | = | 1,2-dichloroethane analyzed using EPA Method 8260B. |
| DIPE | = | Di-isopropyl ether analyzed using EPA Method 8260B. |
| ethanol | = | Ethanol analyzed using EPA Method 8260B. |
| µg/L | = | Micrograms per liter. |
| ND | = | Not detected. |
| --- | = | Not measured/Not sampled/Not analyzed. |
| < | = | Less than the stated laboratory reporting limit. |
| a | = | Water level recorded during pumping of well MW7. |
| b | = | Anomalous water level possibly due to recharge from a perched water zone. |
| c | = | Casing head cut to lower elevation. |
| d | = | Casing head damaged by construction. |
| e | = | Results obtained past the technical holding time. |
| f | = | Analyzed using EPA Method 8260. |
| g | = | Unidentified hydrocarbon C6-C12. |
| h | = | Analysis performed outside of EPA recommended holding time. |
| i | = | Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation. |
| j | = | Grab groundwater sample collected. |
| k | = | Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time. |
| l | = | Secondary ion abundances were outside method requirements. Identification based on analytical judgment. |
| m | = | Hydrocarbon result partly due to individual peak(s) in quantitation range. |
| n | = | Insufficient water to sample. |
| o | = | Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated. |
| p | = | Analyte presence was not confirmed by second column or GC/MS analysis. |
| q | = | The sample chromatographic pattern does not match that of the specified standard. |
| r | = | The sample, as received, was not preserved in accordance with the referenced analytical method. |
| s | = | Technician inadvertently did not record this result in the field notes. |
| t | = | Well inaccessible during gauging and/or sampling. |
| u | = | DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table. Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled. |
| v | = | Analyte detected in equipment blank; result suspect. |
| w | = | Sample collected prior to purging the well. |
| x | = | Water level recorded during pumping of Pleasanton Well No. 7. |
| y | = | Analyzed for additional VOCs. None detected. |
| z | = | Analyzed using EPA Method 502.2 |
| α | = | Analyzed using EPA Method 524.2. |
| β | = | Sample collected from a sample port at the surface. |
| δ | = | Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36. |
| ε | = | Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L), naphthalene (8 µg/L), and phenanthrene (12 µg/L). |

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 1 of 14)

| Well ID | Sampling Date | EDB (µg/L) | 1,2-DCA (µg/L) | TBA (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | Ethanol (µg/L) |
|---------|---------------------|----------------------------------|----------------|------------|-------------|-------------|-------------|----------------|
| MW1 | 09/16/02 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW1 | 06/22/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| MW1 | 09/21/04 | --- | --- | --- | --- | --- | --- | <100 |
| MW1 | 12/20/04 | --- | --- | --- | --- | --- | --- | <100 |
| MW1 | 03/29/05 | --- | --- | --- | --- | --- | --- | <100 |
| MW1 | 06/21/05 | --- | --- | --- | --- | --- | --- | <100 |
| MW1 | 09/25/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| MW1 | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <50 |
| MW1 | 03/22/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| MW1 | 06/22/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <100 |
| MW1 | 09/19/06 | --- | --- | --- | --- | --- | --- | <100 |
| MW1 | 12/20/06 | --- | --- | --- | --- | --- | --- | <100 |
| MW1 | 03/21/07 | --- | --- | --- | --- | --- | --- | <100 |
| MW1 | 06/20/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <50.0 |
| MW1 | 09/19/07 | --- | --- | --- | --- | --- | --- | <100 |
| MW1 | 12/27/07 | --- | --- | --- | --- | --- | --- | <100 |
| MW1 | 03/27/08 | --- | --- | --- | --- | --- | --- | <100 |
| MW1 | 06/25/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| MW1 | 09/18/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| MW1 | 12/23/08 | --- | --- | --- | --- | --- | --- | <100 |
| MW1 | 03/04/09 | --- | --- | --- | --- | --- | --- | <50 |
| MW1 | 06/25/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| MW1 | 11/10/09 | --- | --- | --- | --- | --- | --- | <50 |
| MW1 | 06/02/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| MW1 | 10/26/10 | --- | --- | --- | --- | --- | --- | <50 |
| MW1 | 06/09/11 to Present | Not analyzed for these analytes. | | | | | | |
| MW1 | 11/17/14 | <0.50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | <50 |
| MW2 | 04/22/88 - 07/06/88 | Not analyzed for these analytes. | | | | | | |
| MW2 | 07/21/88 | Well destroyed. | | | | | | |
| MW3 | 04/06/88 - 08/26/88 | Not analyzed for these analytes. | | | | | | |
| MW3 | 08/29/88 | Well destroyed. | | | | | | |
| MW4 | 09/16/02 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW4 | 06/22/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| MW4 | 09/21/04 | --- | --- | --- | --- | --- | --- | <100 |
| MW4 | 03/28/05 | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 09/26/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW4 | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW4 | 03/22/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| MW4 | 06/22/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| MW4 | 09/19/06 | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 12/20/06 | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 03/21/07 | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 06/20/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| MW4 | 09/18/07 | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 12/27/07 | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 03/27/08 | --- | --- | --- | --- | --- | --- | --- |

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 2 of 14)

| Well ID | Sampling Date | EDB (µg/L) | 1,2-DCA (µg/L) | TBA (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | Ethanol (µg/L) |
|---------|---------------------|----------------------------------|----------------|------------|-------------|-------------|-------------|----------------|
| MW4 | 06/26/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| MW4 | 09/17/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| MW4 | 12/23/08 | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 03/04/09 | --- | --- | --- | --- | --- | --- | --- |
| MW4 | 06/25/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| MW4 | 11/10/09 | ---D601 | --- | --- | --- | --- | --- | --- |
| MW4 | 06/02/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| MW4 | 10/28/10 to Present | Not analyzed for these analytes. | | | | | | |
| MW4 | 11/17/14 | <0.50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | <50 |
| MW5D | 09/16/02 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW5D | 06/21/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| MW5D | 09/20/04 | --- | --- | --- | --- | --- | --- | <100 |
| MW5D | 03/28/05 | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 06/20/05 | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 09/26/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW5D | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW5D | 03/21/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | 62 |
| MW5D | 06/22/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| MW5D | 09/19/06 | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 12/20/06 | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 03/20/07 | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 06/19/07 | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 09/19/07 | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 12/26/07 | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 03/26/08 | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 06/25/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| MW5D | 09/17/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| MW5D | 12/22/08 | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 03/02/09 | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 06/24/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| MW5D | 11/09/09 | --- | --- | --- | --- | --- | --- | --- |
| MW5D | 06/01/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| MW5D | 10/27/10 to Present | Not analyzed for these analytes. | | | | | | |
| MW5D | 11/18/14 | <0.50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | <50 |
| MW5S | 09/16/02 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW5S | 06/21/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| MW5S | 09/20/04 | --- | --- | --- | --- | --- | --- | <100 |
| MW5S | 03/28/05 | --- | --- | --- | --- | --- | --- | --- |
| MW5S | 06/20/05 | --- | --- | --- | --- | --- | --- | --- |
| MW5S | 09/26/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW5S | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW5S | 03/21/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| MW5S | 06/22/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| MW5S | 09/19/06 | --- | --- | --- | --- | --- | --- | --- |
| MW5S | 12/20/06 | --- | --- | --- | --- | --- | --- | --- |
| MW5S | 03/20/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| MW5S | 06/19/07 | --- | --- | --- | --- | --- | --- | --- |

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 5 of 14)

| Well ID | Sampling Date | EDB (µg/L) | 1,2-DCA (µg/L) | TBA (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | Ethanol (µg/L) |
|---------|---------------------|----------------------------------|----------------|------------|-------------|-------------|-------------|----------------|
| MW10 | 03/26/08 | --- | --- | --- | --- | --- | --- | <100 |
| MW10 | 06/25/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| MW10 | 09/17/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| MW10 | 12/22/08 | --- | --- | --- | --- | --- | --- | <100 |
| MW10 | 03/02/09 | --- | --- | --- | --- | --- | --- | <50 |
| MW10 | 06/24/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| MW10 | 11/09/09 | --- | --- | --- | --- | --- | --- | <50 |
| MW10 | 06/02/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| MW10 | 10/28/10 | --- | --- | --- | --- | --- | --- | <50 |
| MW10 | 06/09/11 to Present | Not analyzed for these analytes. | | | | | | |
| MW11 | 12/17/02 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 06/21/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| MW11 | 03/28/05 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 06/20/05 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 09/25/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW11 | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW11 | 03/21/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| MW11 | 06/22/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| MW11 | 09/19/06 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 12/19/06 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 03/20/07 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 06/19/07 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 09/18/07 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 12/26/07 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 03/26/08 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 06/25/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| MW11 | 09/18/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| MW11 | 12/22/08 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 03/03/09 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 06/24/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| MW11 | 11/09/09 | --- | --- | --- | --- | --- | --- | --- |
| MW11 | 06/02/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| MW11 | 10/26/10 to Present | Not analyzed for these analytes. | | | | | | |
| MW12A | 09/16/02 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW12A | 06/21/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| MW12A | 09/20/04 | --- | --- | --- | --- | --- | --- | <100 |
| MW12A | 03/28/05 | --- | --- | --- | --- | --- | --- | --- |
| MW12A | 06/20/05 | --- | --- | --- | --- | --- | --- | --- |
| MW12A | 09/26/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW12A | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW12A | 03/21/06 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <50 |
| MW12A | 06/22/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| MW12A | 09/19/06 | --- | --- | --- | --- | --- | --- | --- |
| MW12A | 12/20/06 | --- | --- | --- | --- | --- | --- | --- |
| MW12A | 03/21/07 | --- | --- | --- | --- | --- | --- | --- |
| MW12A | 06/20/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| MW12A | 09/18/07 | --- | --- | --- | --- | --- | --- | --- |

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | EDB (µg/L) | 1,2-DCA (µg/L) | TBA (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | Ethanol (µg/L) |
|---------|---------------------|----------------------------------|----------------|------------|-------------|-------------|-------------|----------------|
| MW12A | 12/26/07 | --- | --- | --- | --- | --- | --- | --- |
| MW12A | 03/26/08 | --- | --- | --- | --- | --- | --- | --- |
| MW12A | 06/25/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| MW12A | 09/17/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| MW12A | 12/22/08 | --- | --- | --- | --- | --- | --- | --- |
| MW12A | 03/02/09 | --- | --- | --- | --- | --- | --- | --- |
| MW12A | 06/24/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| MW12A | 11/09/09 | --- | --- | --- | --- | --- | --- | --- |
| MW12A | 06/01/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| MW12A | 10/27/10 to Present | Not analyzed for these analytes. | | | | | | |
| MW12A | 11/18/14 | <0.50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | <50 |
| MW13 | 09/16/02 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW13 | 06/21/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| MW13 | 09/20/04 | --- | --- | --- | --- | --- | --- | <100 |
| MW13 | 03/28/05 | --- | --- | --- | --- | --- | --- | --- |
| MW13 | 06/20/05 | --- | --- | --- | --- | --- | --- | --- |
| MW13 | 09/26/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW13 | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW13 | 03/21/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| MW13 | 06/22/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| MW13 | 09/19/06 | --- | --- | --- | --- | --- | --- | --- |
| MW13 | 12/20/06 | --- | --- | --- | --- | --- | --- | --- |
| MW13 | 03/21/07 | --- | --- | --- | --- | --- | --- | --- |
| MW13 | 06/20/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| MW13 | 09/18/07 | --- | --- | --- | --- | --- | --- | --- |
| MW13 | 12/26/07 | --- | --- | --- | --- | --- | --- | --- |
| MW13 | 03/26/08 | --- | --- | --- | --- | --- | --- | --- |
| MW13 | 06/25/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| MW13 | 09/17/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| MW13 | 12/22/08 | --- | --- | --- | --- | --- | --- | --- |
| MW13 | 03/02/09 | --- | --- | --- | --- | --- | --- | --- |
| MW13 | 06/24/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| MW13 | 11/09/09 | --- | --- | --- | --- | --- | --- | --- |
| MW13 | 06/01/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| MW13 | 10/27/10 to Present | Not analyzed for these analytes. | | | | | | |
| MW13 | 11/18/14 | <0.50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | <50 |
| MW14 | 09/16/02 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW14 | 06/21/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| MW14 | 09/21/04 | --- | --- | --- | --- | --- | --- | <100 |
| MW14 | 03/28/05 | --- | --- | --- | --- | --- | --- | --- |
| MW14 | 06/20/05 | --- | --- | --- | --- | --- | --- | --- |
| MW14 | 09/26/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW14 | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| MW14 | 03/21/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| MW14 | 06/22/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| MW14 | 12/20/06 | --- | --- | --- | --- | --- | --- | --- |
| MW14 | 03/20/07 | --- | --- | --- | --- | --- | --- | --- |

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | EDB (µg/L) | 1,2-DCA (µg/L) | TBA (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | Ethanol (µg/L) |
|---------|---------------------|----------------------------------|----------------|------------|-------------|-------------|-------------|----------------|
| MW14 | 06/19/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| MW14 | 09/19/07 | --- | --- | --- | --- | --- | --- | --- |
| MW14 | 12/26/07 | --- | --- | --- | --- | --- | --- | --- |
| MW14 | 03/26/08 | --- | --- | --- | --- | --- | --- | --- |
| MW14 | 06/25/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| MW14 | 09/17/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| MW14 | 12/22/08 | --- | --- | --- | --- | --- | --- | --- |
| MW14 | 03/02/09 | --- | --- | --- | --- | --- | --- | --- |
| MW14 | 06/24/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| MW14 | 11/09/09 | --- | --- | --- | --- | --- | --- | --- |
| MW14 | 06/02/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| MW14 | 10/27/10 to Present | Not analyzed for these analytes. | | | | | | |
| MW14 | 11/18/14 | <0.50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | <50 |
| OW1 | 12/17/02 | --- | --- | --- | --- | --- | --- | --- |
| OW1 | 03/29/05 | --- | --- | --- | --- | --- | --- | <100 |
| OW1 | 06/21/05 | --- | --- | --- | --- | --- | --- | <100 |
| OW1 | 09/25/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| OW1 | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <50 |
| OW1 | 03/22/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| OW1 | 06/22/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <100 |
| OW1 | 09/19/06 | --- | --- | --- | --- | --- | --- | <100 |
| OW1 | 12/20/06 | --- | --- | --- | --- | --- | --- | <100 |
| OW1 | 03/21/07 | --- | --- | --- | --- | --- | --- | <100 |
| OW1 | 06/20/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <50.0 |
| OW1 | 09/19/07 | --- | --- | --- | --- | --- | --- | <100 |
| OW1 | 12/27/07 | --- | --- | --- | --- | --- | --- | <100 |
| OW1 | 03/27/08 | --- | --- | --- | --- | --- | --- | <100 |
| OW1 | 06/25/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| OW1 | 09/17/08 | <0.50 | <0.50 | 33 | <0.50 | <0.50 | <0.50 | <100 |
| OW1 | 12/23/08 | --- | --- | --- | --- | --- | --- | <100 |
| OW1 | 03/04/09 | --- | --- | --- | --- | --- | --- | <50 |
| OW1 | 06/24/09 | --- | --- | --- | --- | --- | --- | --- |
| OW1 | 11/10/09 | --- | --- | --- | --- | --- | --- | <50 |
| OW1 | 06/02/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| OW1 | 10/26/10 | --- | --- | --- | --- | --- | --- | <50 |
| OW1 | 06/10/11 to Present | Not analyzed for these analytes. | | | | | | |
| OW2 | 12/17/02 | --- | --- | --- | --- | --- | --- | --- |
| OW2 | 06/17/03 | --- | --- | --- | --- | --- | --- | --- |
| OW2 | 12/22/03 | --- | --- | --- | --- | --- | --- | --- |
| OW2 | 03/23/04 | --- | --- | --- | --- | --- | --- | --- |
| OW2 | 12/20/04 | --- | --- | --- | --- | --- | --- | <100 |
| OW2 | 03/29/05 | --- | --- | --- | --- | --- | --- | <100 |
| OW2 | 06/21/05 | --- | --- | --- | --- | --- | --- | <100 |
| OW2 | 09/25/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| OW2 | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <50 |
| OW2 | 03/22/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| OW2 | 06/23/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <100 |

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | EDB (µg/L) | 1,2-DCA (µg/L) | TBA (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | Ethanol (µg/L) |
|---------|---------------------|----------------------------------|----------------|------------|-------------|-------------|-------------|----------------|
| OW2 | 09/20/06 | --- | --- | --- | --- | --- | --- | <100 |
| OW2 | 12/20/06 | --- | --- | --- | --- | --- | --- | <100 |
| OW2 | 03/20/07 | --- | --- | --- | --- | --- | --- | <100 |
| OW2 | 06/19/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <50.0 |
| OW2 | 09/18/07 | --- | --- | --- | --- | --- | --- | <100 |
| OW2 | 12/26/07 | --- | --- | --- | --- | --- | --- | <100 |
| OW2 | 03/26/08 | --- | --- | --- | --- | --- | --- | <100 |
| OW2 | 06/25/08 | <0.50 | <0.50 | 330 | <0.50 | <0.50 | <0.50 | <100 |
| OW2 | 09/17/08 | <0.50 | <0.50 | 55 | <0.50 | <0.50 | <0.50 | <100 |
| OW2 | 12/22/08 | --- | --- | --- | --- | --- | --- | <100 |
| OW2 | 03/03/09 | --- | --- | --- | --- | --- | --- | <50 |
| OW2 | 06/24/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| OW2 | 11/09/09 | --- | --- | --- | --- | --- | --- | <50 |
| OW2 | 06/02/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| OW2 | 10/27/10 | --- | --- | --- | --- | --- | --- | <50 |
| OW2 | 06/10/11 to Present | Not analyzed for these analytes. | | | | | | |
| PMW1 | 06/17/03 | --- | --- | --- | --- | --- | --- | --- |
| PMW1 | 09/25/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| PMW1 | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <1 | <50 |
| PMW1 | 03/22/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW1 | 06/22/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <100 |
| PMW1 | 09/19/06 | --- | --- | --- | --- | --- | --- | <100 |
| PMW1 | 12/19/06 | --- | --- | --- | --- | --- | --- | <100k |
| PMW1 | 03/20/07 | --- | --- | --- | --- | --- | --- | <100 |
| PMW1 | 06/19/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <50.0 |
| PMW1 | 09/18/07 | --- | --- | --- | --- | --- | --- | <100 |
| PMW1 | 12/26/07 | --- | --- | --- | --- | --- | --- | <100 |
| PMW1 | 03/26/08 | --- | --- | --- | --- | --- | --- | <100 |
| PMW1 | 06/25/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| PMW1 | 09/17/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| PMW1 | 12/22/08 | --- | --- | --- | --- | --- | --- | <100 |
| PMW1 | 03/02/09 | --- | --- | --- | --- | --- | --- | <50 |
| PMW1 | 06/24/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW1 | 11/09/09 | --- | --- | --- | --- | --- | --- | <50 |
| PMW1 | 06/02/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW1 | 10/28/10 | --- | --- | --- | --- | --- | --- | <50 |
| PMW1 | 06/09/11 to Present | Not analyzed for these analytes. | | | | | | |
| PMW1 | 11/18/14 | <0.50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | <50 |
| PMW2 | 09/16/02 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| PMW2 | 12/17/02 | --- | --- | --- | --- | --- | --- | --- |
| PMW2 | 03/28/03 | --- | --- | --- | --- | --- | --- | --- |
| PMW2 | 03/23/04 | --- | --- | --- | --- | --- | --- | --- |
| PMW2 | 06/22/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| PMW2 | 03/29/05 | --- | --- | --- | --- | --- | --- | <100 |
| PMW2 | 06/21/05 | --- | --- | --- | --- | --- | --- | <100 |
| PMW2 | 09/25/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| PMW2 | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <1 | <50 |

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
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| Well ID | Sampling Date | EDB (µg/L) | 1,2-DCA (µg/L) | TBA (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | Ethanol (µg/L) |
|---------|---------------------|----------------------------------|----------------|------------|-------------|-------------|-------------|----------------|
| PMW2 | 03/22/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW2 | 06/23/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <100 |
| PMW2 | 09/20/06 | --- | --- | --- | --- | --- | --- | <100 |
| PMW2 | 12/20/06 | --- | --- | --- | --- | --- | --- | <100 |
| PMW2 | 03/20/07 | --- | --- | --- | --- | --- | --- | <100 |
| PMW2 | 06/19/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <50.0 |
| PMW2 | 09/18/07 | --- | --- | --- | --- | --- | --- | <100 |
| PMW2 | 12/26/07 | --- | --- | --- | --- | --- | --- | <100 |
| PMW2 | 03/26/08 | --- | --- | --- | --- | --- | --- | <100 |
| PMW2 | 06/25/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| PMW2 | 09/17/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| PMW2 | 12/22/08 | --- | --- | --- | --- | --- | --- | <100 |
| PMW2 | 03/03/09 | --- | --- | --- | --- | --- | --- | <50 |
| PMW2 | 06/24/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW2 | 11/09/09 | --- | --- | --- | --- | --- | --- | <50 |
| PMW2 | 06/02/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW2 | 10/28/10 | --- | --- | --- | --- | --- | --- | <50 |
| PMW2 | 06/10/11 to Present | Not analyzed for these analytes. | | | | | | |
| PMW3 | 06/22/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| PMW3 | 09/21/04 | --- | --- | --- | --- | --- | --- | <100 |
| PMW3 | 12/20/04 | --- | --- | --- | --- | --- | --- | <100 |
| PMW3 | 03/29/05 | --- | --- | --- | --- | --- | --- | <100 |
| PMW3 | 06/21/05 | --- | --- | --- | --- | --- | --- | <100 |
| PMW3 | 09/25/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| PMW3 | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <1 | <50 |
| PMW3 | 03/22/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW3 | 06/22/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <100 |
| PMW3 | 09/19/06 | --- | --- | --- | --- | --- | --- | <100 |
| PMW3 | 12/20/06 | --- | --- | --- | --- | --- | --- | <100 |
| PMW3 | 03/21/07 | --- | --- | --- | --- | --- | --- | <100 |
| PMW3 | 06/20/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <50.0 |
| PMW3 | 09/18/07 | --- | --- | --- | --- | --- | --- | <100 |
| PMW3 | 12/27/07 | --- | --- | --- | --- | --- | --- | <100 |
| PMW3 | 03/27/08 | --- | --- | --- | --- | --- | --- | <100 |
| PMW3 | 06/25/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| PMW3 | 09/18/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| PMW3 | 12/23/08 | --- | --- | --- | --- | --- | --- | <100 |
| PMW3 | 03/04/09 | --- | --- | --- | --- | --- | --- | <50 |
| PMW3 | 06/25/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW3 | 11/10/09 | --- | --- | --- | --- | --- | --- | <50 |
| PMW3 | 06/02/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW3 | 10/26/10 | --- | --- | --- | --- | --- | --- | <50 |
| PMW3 | 06/10/11 to Present | Not analyzed for these analytes. | | | | | | |
| PMW3 | 11/18/14 | <0.50 | <0.50 | <5.0 | <0.50 | <0.50 | <0.50 | <50 |
| PMW4 | 06/22/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| PMW4 | 09/21/04 | --- | --- | --- | --- | --- | --- | <100 |
| PMW4 | 03/28/05 | --- | --- | --- | --- | --- | --- | --- |

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 10 of 14)

| Well ID | Sampling Date | EDB (µg/L) | 1,2-DCA (µg/L) | TBA (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | Ethanol (µg/L) |
|---------|---------------------|----------------------------------|----------------|------------|-------------|-------------|-------------|----------------|
| PMW4 | 06/21/05 | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 12/21/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | --- |
| PMW4 | 03/22/06 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW4 | 06/22/06 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| PMW4 | 09/19/06 | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 12/20/06 | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 03/21/07 | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/20/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | --- |
| PMW4 | 09/18/07 | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 12/27/07 | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 03/27/08 | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/26/08 | r <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | --- |
| PMW4 | 03/04/09 | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/25/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| PMW4 | 11/10/09 | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/02/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | --- |
| PMW4 | 10/28/10 | --- | --- | --- | --- | --- | --- | --- |
| PMW4 | 06/09/11 to Present | Not analyzed for these analytes. | | | | | | |
| PMW5 | 12/17/02 | --- | --- | --- | --- | --- | --- | --- |
| PMW5 | 03/28/03 | --- | --- | --- | --- | --- | --- | --- |
| PMW5 | 03/23/04 | --- | --- | --- | --- | --- | --- | --- |
| PMW5 | 06/22/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| PMW5 | 09/21/04 | j --- | --- | --- | --- | --- | --- | <100 |
| PMW5 | 12/20/04 | j --- | --- | --- | --- | --- | --- | <100 |
| PMW5 | 03/28/05 | --- | --- | --- | --- | --- | --- | <100 |
| PMW5 | 06/21/05 | --- | --- | --- | --- | --- | --- | <100 |
| PMW5 | 09/25/05 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| PMW5 | 03/22/06 | j <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW5 | 06/23/06 | <0.500 | 2.24 | <10.0 | <0.500 | <0.500 | <0.500 | <100 |
| PMW5 | 09/20/06 | --- | --- | --- | --- | --- | --- | <100 |
| PMW5 | 12/20/06 | --- | --- | --- | --- | --- | --- | <100 |
| PMW5 | 03/21/07 | --- | --- | --- | --- | --- | --- | <100 |
| PMW5 | 06/19/07 | <0.500 | <0.500 | <10.0 | <0.500 | <0.500 | <0.500 | <50.0 |
| PMW5 | 09/18/07 | --- | --- | --- | --- | --- | --- | <100 |
| PMW5 | 12/26/07 | --- | --- | --- | --- | --- | --- | <100 |
| PMW5 | 03/26/08 | --- | --- | --- | --- | --- | --- | <100 |
| PMW5 | 06/25/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| PMW5 | 09/17/08 | <0.50 | <0.50 | <20 | <0.50 | <0.50 | <0.50 | <100 |
| PMW5 | 12/22/08 | --- | --- | --- | --- | --- | --- | <100 |
| PMW5 | 03/03/09 | --- | --- | --- | --- | --- | --- | <50 |
| PMW5 | 06/25/09 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW5 | 11/09/09 | --- | --- | --- | --- | --- | --- | <50 |
| PMW5 | 06/01/10 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| PMW5 | 10/26/10 | --- | --- | --- | --- | --- | --- | <50 |
| PMW5 | 06/10/11 to Present | Not analyzed for these analytes. | | | | | | |
| PMW6 | 06/22/04 | <0.5 | <0.5 | <10 | <0.5 | <0.5 | <0.5 | <100 |
| PMW6 | 03/28/05 | --- | --- | --- | --- | --- | --- | --- |

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 12 of 14)

| Well ID | Sampling Date | EDB (µg/L) | 1,2-DCA (µg/L) | TBA (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | Ethanol (µg/L) |
|---------|---------------------|----------------------------------|----------------|------------|-------------|-------------|-------------|----------------|
| VR2 | 03/21/07 | --- | --- | --- | --- | --- | --- | <100 |
| VR2 | 06/19/07 | <0.500 | <0.500 | 504.00 | <0.500 | <0.500 | 3.47 | <50.0 |
| VR2 | 09/18/07 | --- | --- | --- | --- | --- | --- | <100 |
| VR2 | 12/26/07 | --- | --- | --- | --- | --- | --- | <100 |
| VR2 | 03/26/08 | --- | --- | --- | --- | --- | --- | <100 |
| VR2 | 06/25/08 | <0.50 | <0.50 | 380 | <0.50 | <0.50 | 2.8 | <100 |
| VR2 | 09/17/08 | <0.50 | <0.50 | 320 | <0.50 | <0.50 | 2.1 | <100 |
| VR2 | 12/22/08 | --- | --- | --- | --- | --- | --- | <100 |
| VR2 | 03/03/09 | --- | --- | --- | --- | --- | --- | <5,000 |
| VR2 | 06/25/09 | <50 | <50 | <1,000 | <50 | <50 | <50 | <5,000 |
| VR2 | 11/09/09 | --- | --- | --- | --- | --- | --- | <10,000 |
| VR2 | 06/01/10 | <100 | <100 | <2,000 | <100 | <100 | <100 | <10,000 |
| VR2 | 10/26/10 | --- | --- | --- | --- | --- | --- | <10,000 |
| VR2 | 06/09/11 to Present | Not analyzed for these analytes. | | | | | | |

Off-Site Municipal Pleasanton Well No. 7

| | | | | | | | | |
|------------|----------|------|-------|-------|-----|-----|-----|-----|
| Well No. 7 | 07/17/89 | --- | --- | --- | --- | --- | --- | --- |
| Well No. 7 | 07/18/89 | --- | --- | --- | --- | --- | --- | --- |
| Well No. 7 | 07/19/89 | --- | --- | --- | --- | --- | --- | --- |
| Well No. 7 | 07/20/89 | y | <0.5z | <0.5z | --- | --- | --- | --- |
| Well No. 7 | 07/21/89 | --- | --- | --- | --- | --- | --- | --- |
| Well No. 7 | 07/26/89 | --- | --- | --- | --- | --- | --- | --- |
| Well No. 7 | 08/02/89 | y, β | <0.5α | <0.5α | --- | --- | --- | --- |
| Well No. 7 | 08/03/89 | --- | --- | --- | --- | --- | --- | --- |
| Well No. 7 | 08/17/89 | --- | --- | --- | --- | --- | --- | --- |

Grab Groundwater Samples

Prior to 02/03/06 - Not analyzed for these analytes.

| | | | | | | | | |
|-----|----------|-------|-------|------|-------|-------|-------|------|
| BH1 | 02/03/06 | <0.5 | <0.5 | <20 | <0.5 | <0.5 | <0.5 | <100 |
| BH2 | 01/10/11 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| BH2 | 01/10/11 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| BH3 | 01/10/11 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | 0.22p | <50 |
| BH3 | 01/10/11 | <0.50 | <0.50 | 13 | <0.50 | <0.50 | 0.19p | <50 |
| BH4 | 01/11/11 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| BH4 | 01/11/11 | <5.0 | <5.0 | <100 | <5.0 | <5.0 | <5.0 | <500 |
| BH5 | 01/11/11 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| BH5 | 01/11/11 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| BH6 | 01/12/11 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| BH6 | 01/12/11 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| BH7 | 01/12/11 | <5.0 | <5.0 | 68p | <5.0 | <5.0 | <5.0 | <500 |
| BH7 | 01/12/11 | <1.0 | <1.0 | <20 | <1.0 | <1.0 | <1.0 | <100 |

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 13 of 14)

| Well ID | Sampling Date | EDB (µg/L) | 1,2-DCA (µg/L) | TBA (µg/L) | DIPE (µg/L) | ETBE (µg/L) | TAME (µg/L) | Ethanol (µg/L) |
|---------|---------------|------------|----------------|------------|-------------|-------------|-------------|----------------|
| BH8 | 01/13/11 | <0.50 | <0.50 | 14 | <0.50 | <0.50 | <0.50 | <50 |
| BH8 | 01/13/11 | <0.50 | <0.50 | 49 | <0.50 | <0.50 | <0.50 | <50 |
| BH9 | 01/13/11 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |
| BH9 | 01/13/11 | <0.50 | <0.50 | 12 | <0.50 | <0.50 | <0.50 | <50 |
| BH10 | 01/14/11 | <0.50 | <0.50 | <10 | <0.50 | <0.50 | <0.50 | <50 |

Notes:

- TOC = Top of well casing elevation; datum is mean sea level.
- DTW = Depth to water.
- GW Elev. = Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
- NAPL = Non-aqueous phase liquid.
- TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
- TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.
- MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
- ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.
- 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.
- DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.
- ethanol = Ethanol analyzed using EPA Method 8260B.
- µg/L = Micrograms per liter.
- ND = Not detected.
- = Not measured/Not sampled/Not analyzed.
- < = Less than the stated laboratory reporting limit.
- a = Water level recorded during pumping of well MW7.
- b = Anomalous water level possibly due to recharge from a perched water zone.
- c = Casing head cut to lower elevation.
- d = Casing head damaged by construction.
- e = Results obtained past the technical holding time.
- f = Analyzed using EPA Method 8260.
- g = Unidentified hydrocarbon C6-C12.
- h = Analysis performed outside of EPA recommended holding time.
- i = Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.
- j = Grab groundwater sample collected.
- k = Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
- l = Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
- m = Hydrocarbon result partly due to individual peak(s) in quantitation range.
- n = Insufficient water to sample.
- o = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
- p = Analyte presence was not confirmed by second column or GC/MS analysis.
- q = The sample chromatographic pattern does not match that of the specified standard.
- r = The sample, as received, was not preserved in accordance with the referenced analytical method.

TABLE 2B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 14 of 14)

Notes:

- s = Technician inadvertently did not record this result in the field notes.
- t = Well inaccessible during gauging and/or sampling.
- u = DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
- v = Analyte detected in equipment blank; result suspect.
- w = Sample collected prior to purging the well.
- x = Water level recorded during pumping of Pleasanton Well No. 7.
- y = Analyzed for additional VOCs. None detected.
- z = Analyzed using EPA Method 502.2
- α = Analyzed using EPA Method 524.2.
- β = Sample collected from a sample port at the surface.
- δ = Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
- ε = Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L), naphthalene (8 µg/L), and phenanthrene (12 µg/L).

TABLE 3
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 1 of 2)

| Well Number | | Well Installation Date | Well Destruction Date | Elevation TOC (feet) | Well Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material | Water Bearing Zone |
|-------------|------|------------------------|-----------------------|----------------------|----------------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|--------------------|
| MW1 | d | 04/01/88 | --- | 320.52 | Sch-40 PVC | 57 | 57 | 10 | 4 | 32-57 | 0.020 | 30-57 | #3 Sand | Zone 1 |
| MW2 | | 04/02/88 | 07/12/88 | 322.29 | Sch-40 PVC | 57 | 57 | 10 | 4 | 37-57 | 0.020 | 34-57 | #3 Sand | --- |
| MW3 | | 04/04/88 | 08/29/88 | 322.56 | Sch-40 PVC | 60 | 60 | 10 | 4 | 36-56 | 0.020 | 35-60 | #3 Sand | --- |
| MW4 | d | 04/06/88 | --- | 321.56 | Sch-40 PVC | 60 | 60 | 10 | 4 | 37-57 | 0.020 | 36-60 | #3 Sand | Zone 1 |
| MW5D | d | 05/10/88 | --- | 321.79 | Sch-40 PVC | 82.0 | 77.5 | 10 | 4 | 67.5-77.5 | 0.020 | 64-77.5 | #3 Sand | Zone 2 |
| MW5S | d | 05/11/88 | --- | 320.52 | Sch-40 PVC | 58 | 58 | 10 | 4 | 40-55 | 0.020 | 37.5-58 | #3 Sand | Zone 1 |
| MW6 | | 05/11/88 | 10/24/88 | 322.28 | Sch-40 PVC | 59 | 59 | 10 | 4 | 40-55 | 0.020 | 36-59 | #3 Sand | --- |
| MW7 | d | 07/12/88 | --- | 321.27 | Sch-40 PVC | 56.5a | 56.5 | 10 | 5 | 28-53 | 0.020 | 25-56.5 | #3 Sand | Zone 1 |
| MW8 | d | 09/30/89 | --- | 321.86 | Sch-40 PVC | 140 | 133 | 14 | 4 | 118-133 | 0.020 | 114-133 | --- | Zone 3 |
| MW9 | | 10/04/89 | 11/03/00 | 320.26 | Sch-40 PVC | 57.5 | 54.5 | 10 | 4 | 34.5-54.5 | 0.020 | 34-54.5 | --- | --- |
| MW9A | d | 11/03/00 | --- | 321.27 | Sch-40 PVC | 59 | 58 | 12.25 | 6 | 35-55/55-58c | 0.020 | 33-58 | #3 Sand | Zone 1 |
| MW10 | d | 10/06/89 | --- | 322.99 | Sch-40 PVC | 60.5 | 60 | 10 | 4 | 40-60 | 0.020 | 38-60 | --- | Zone 1 |
| MW11 | d | 11/02/89 | --- | 321.73 | Sch-40 PVC | 55.5 | 55 | 10 | 4 | 35-55 | 0.020 | 33-55 | --- | Zone 1 |
| MW12 | | 08/17/00 | 08/30/00 | --- | Sch-40 PVC | 132 | 132 | 8.33 | 2 | 114.5-131.5 | 0.020 | 112.5-132 | #3 Sand | --- |
| MW12A | d | 08/30/00 | --- | 322.62 | Sch-40 PVC | 136 | 130.5 | 8.33 | 2 | 115.5-130.5 | 0.020 | 113.5-130.5 | #3 Sand | Zone 3 |
| MW13 | d, b | 08/23/00 | --- | 322.71 | Sch-80 PVC and Steel | 73 | 73 | 8.33 | 2 | 61.5-72 | 0.020 | 57.5-73 | #3 Sand | Zone 2 |
| MW14 | d | 08/29/00 | --- | 321.24 | Sch-40 PVC | 143 | 143 | 8.33 | 2 | 121.5-136.5 | 0.020 | 119.5-143 | #3 Sand | Zone 3 |
| OW1 | | --- | --- | 321.44 | --- | --- | --- | --- | 4 | e | --- | --- | --- | Perched |
| OW2 | d | --- | --- | 321.55 | --- | --- | --- | --- | 4 | e | --- | --- | --- | Perched |
| PMW1 | d | 12/16/99 | --- | 322.75 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched |
| PMW2 | d | 12/16/99 | --- | 322.37 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched |

TABLE 3
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 73399
2991 Hopyard Road
Pleasanton, California
(Page 2 of 2)

| Well Number | | Well Installation Date | Well Destruction Date | Elevation TOC (feet) | Well Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material | Water Bearing Zone |
|-------------|---|------------------------|-----------------------|----------------------|----------------------|--------------------|-------------------|----------------------------|--------------------------|--------------------------|--------------------|-----------------------------|----------------------|--------------------|
| PMW3 | d | 12/16/99 | --- | 321.27 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched |
| PMW4 | d | 12/16/99 | --- | 321.37 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched |
| PMW5 | d | 12/16/99 | --- | 320.04 | PVC | 35.5 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched |
| PMW6 | d | 12/17/99 | --- | 321.38 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched |
| VR1 | d | 10/24/88 | --- | 321.00 | Sch-40 PVC | 30 | 30 | 10 | 4 | 10-30 | 0.020 | 10-30 | --- | Perched |
| VR2 | | 11/20/89 | --- | 320.18 | Sch-40 PVC | 45.5 | 45.5 | 8 | 2 | 35-45 | 0.020 | 33-45.5 | --- | Zone 1 |
| VR3 | | 11/20/89 | 09/24/99 | 318.73 | Sch-40 PVC | 35.5 | 35.5 | 8 | 2 | 5-35 | 0.020 | 4-35.5 | --- | --- |
| VR4 | | 11/24/89 | 09/24/99 | 321.19 | Sch-40 PVC | 35.5 | 35.5 | 8 | 2 | 12.5-32.5 | 0.020 | 4-35.5 | --- | --- |

Notes:

- TOC = Top of well casing elevation; datum is mean sea level.
- PVC = chloride.
- = Information not available.
- a = The total depth measured in well MW7 does not match the well completion log. On 16 September 2002, the total depth was measured as 59.83 feet below top of casing.
- b = PVC screen from 61.5-72 feet, stainless steel blank from 11.5-61.5 feet, PVC blank from surface to 11.5 feet.
- c = Depth of PVC sump at base of well.
- d = Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the southbound bridge over Mocho Canal. Elevation = 330.55 feet.
- e = Well screen is visible near surface and is assumed to extend to near total depth.

APPENDIX A
GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level in each well is measured with a water level indicator, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

| | | |
|-------|---|---|
| r | = | radius of the well casing in feet |
| h | = | column of water in the well in feet (depth to bottom - depth to water) |
| 7.48 | = | conversion constant from cubic feet to gallons |
| π | = | ratio of the circumference of a circle to its diameter |

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

The wells are purged using dedicated tubing and an inertial pump (WaTerra) with the tubing intake set at the approximate midpoint of the submerged portion of the screened interval of the well.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected using the same dedicated tubing used for purging. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody record.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

Water generated during purging and cleaning is contained and transported off site for treatment and disposal.

APPENDIX B
FIELD DATA SHEETS

Daily Field Report



Project ID #: 73399

ERI Job # 2776

Subject: M&S (Watterra pump)

Date: 11/17-18/2014

Equipment Used: Watterra Hydrolift, HDPE tubing, Generator, Pers. Pump, Hand tools

Sheet: 1 of 1

Name(s): Azat R. Magdanov

Time Arrived On Site: 9:00
7:00

Time Departed Site: 16:00
11:45

11/17/2014
11/18/2014

11/17/2014

09:00 On site.
 09:00-09:15 H&S meeting, Permit.
 09:15-10:15 Opened wells.
 10:45-11:15 DTW wells.
 11:15-15:20 Purged by Watterra Hydrolift: MW8, MW4, MW1.
 14:00-15:45 Sampled: MW8, MW4, MW1.
 16:00 Off site.

11/18/2014

07:00 On site.
 07:00-07:15 H&S meeting, Permit.
 07:30-10:50 Purged by Watterra Hydrolift: MW13, MW12A, MW5D, MW14.
 07:55-11:20 Sampled: MW13, MW12A, MW5D, MW14, PMW1, PMW3.
 11:45 Off site.

Total water - 238 Gal. / Purge water - 238 Gal. / Decon water - 0 Gal.

* Couldn't sample:
 - PMW6, PMW4, PMW2, MW10, VR1, MW11, VR2, - dry;
 - OW1, OW2, MW5S, MW7, MW9A, PMW5 - less than 6" of water.

Daily Field Report

Cardno ERI



Project ID #: 73399 Cardno ERI Job # 2776
Subject: Monitoring + Sampling Date: 11-17-14
Equipment Used: Peristaltic pump, DTW Tape Sheet: 1 of 1
Name(s): Darin Finhell
Time Arrived On Site: _____ Time Departed Site: _____ Total Travel: _____

| | |
|------------------------|-------------|
| on site | 900 |
| H + S meeting | 900 - 915 |
| opened wells | 915 - 1015 |
| Set up Equipment | 1015 - 1045 |
| DTW on wells | 1045 - 1155 |
| Purge wells PMW1, PMW3 | 1201 - 1310 |
| off site | 1415 |

Decon water: 0 gal.
Purge water: 6 gal.
Total water: 6 gal.

Out-Of-Scope Tasks:

*M/P/S _____ WELLS *M/S _____ WELLS *M/S LOW FLOW _____ WELLS
*MO _____ WELLS *O/P _____ WELLS *POTABLE _____ WELLS
*TOOK TWO AT _____
TOTAL PURGED GALLONS: _____
* _____ T/C SET UPS

Cardno ERI Groundwater M+S Depth To Water

Case Volume= $H(r^2 \times 0.163)$

H=Height of Water Column in Feet
r=Radius of well casing in inches

Common conversion factors:
2"=0.163, 4"=0.652, 6"=1.457

Project: 2776 Location: 73399 Date: 11/17/2014 Name: Azot R. Magdanov

| WELL ID | WELL DIAMETER inches | ODOR? SHEEN? | TOTAL DEPTH feet | Pre-Purge DTW feet | Case volume Gal. | 80% r/chrg. DTW feet | COMMENTS |
|---------|----------------------|--------------|------------------|--------------------|------------------|----------------------|--------------|
| PMW6 | | | 15.71 | — | — | — | Dry @ 15.71 |
| PMW4 | | | 15.71 | — | — | — | Dry @ 15.71 |
| PMW2 | | | 15.48 | — | — | — | Dry @ 15.48 |
| PMW1 | | | 15.51 | 13.15 | 1.54 | 13.62 | |
| PMW3 | | | 15.71 | 14.57 | 0.74 | 14.80 | |
| OW1 | | | 11.71 | 11.42 | — | — | Less than 6" |
| MW13 | | | 70.18 | 63.79 | 1.04 | 65.07 | |
| MW12A | | | 128.01 | 70.61 | 9.36 | 82.09 | |
| MW14 | | | 132.22 | 67.01 | 10.63 | 80.05 | |
| MW55 | | | 54.38 | 53.91 | — | — | less than 6" |
| MW5D | | | 77.33 | 63.17 | 9.23 | 66.00 | |
| MW4 | | | 56.59 | 53.78 | 1.83 | 54.34 | |
| MW8 | | | 133.57 | 69.76 | 41.60 | 82.52 | |
| MW1 | | | 54.83 | 54.00 | 0.54 | 54.17 | |
| MW10 | | | 58.32 | — | — | — | Dry @ 58.32 |
| OW2 | | | 12.41 | 12.17 | — | — | Less than 6" |
| VR1 | | | 29.98 | — | — | — | Dry @ 29.98 |
| MW11 | | | 54.23 | — | — | — | Dry @ 54.23 |
| MW7 | | | 59.49 | 59.36 | — | — | less than 6" |
| MW9A | | | 57.02 | 56.63 | — | — | less than 6" |
| PMW5 | | | 14.44 | 14.27 | — | — | less than 6" |
| VR2 | | | 43.32 | — | — | — | Dry @ 43.32 |

GROUNDWATER SAMPLING FIELD LOG

Client Name: Exxon Mobil

Cardno ERI Job #: 2776

Date: 11/7/14 Page 1 of 2

Location: 73399

Field Cleaning Performed: _____

Case Volume = (TD - DTW) x F where F =

Field Crew: Azat R. Magdonov

Analysis: _____

0.163 for 2" inside-diameter well casing
0.652 for 4" inside-diameter well casing
1.457 for 6" inside-diameter well casing

| Well ID | Time | Case Volume | Purge Volume | Temp | Cond | pH | Post-Purge DTW | 80% Recharge | BB | 40mil | Amber | DO | ORP | Comments Well Box Condition |
|---------|------|-------------|--------------|------|------|----|----------------|--------------|----|-------|-------|----|-----|--------------------------------|
|---------|------|-------------|--------------|------|------|----|----------------|--------------|----|-------|-------|----|-----|--------------------------------|

| | | | | | | | | | | | | | | |
|-------|------|-------|-----|------|-------|------|-------|---|--|--|--|--|--|--------------|
| MW8 | 1121 | 41.60 | 42 | | | | 69.93 | Y | | | | | | |
| | 1210 | | 42 | 18.6 | 199.3 | 7.24 | | | | | | | | |
| | 1254 | | 84 | 17.8 | 196.6 | 7.43 | | | | | | | | |
| | 1351 | | 126 | 18.2 | 205 | 7.38 | | | | | | | | |
| MW4 | 1420 | 1.83 | 2 | | | | 55.09 | N | | | | | | Dry @ 4 gal. |
| | 1421 | | 2 | 20.0 | 419 | 7.26 | | | | | | | | Does not re- |
| | 1423 | | 4 | 19.6 | 412 | 7.18 | | | | | | | | change to |
| | | | 6 | | | | | | | | | | | 80% |
| MW1 | 1510 | 0.54 | 1 | | | | 54.10 | Y | | | | | | |
| | 1512 | | 1 | 19.6 | 445 | 7.38 | | | | | | | | |
| | 1516 | | 2 | 19.4 | 444 | 7.30 | | | | | | | | |
| | 1519 | | 3 | 19.2 | 443 | 7.34 | | | | | | | | |
| MW13 | 0731 | 1.04 | 2 | | | | 64.10 | Y | | | | | | |
| | 0733 | | 2 | 18.1 | 433 | 7.38 | | | | | | | | |
| | 0735 | | 4 | 17.6 | 415 | 7.30 | | | | | | | | |
| | 0736 | | 6 | 17.1 | 426 | 7.22 | | | | | | | | |
| MW12A | 0758 | 9.36 | 10 | | | | 71.54 | Y | | | | | | |
| | 0804 | | 10 | 17.1 | 367 | 7.45 | | | | | | | | |
| | 0812 | | 20 | 16.8 | 369 | 7.48 | | | | | | | | |
| | 0820 | | 30 | 17.1 | 368 | 7.51 | | | | | | | | |
| MW5D | 0852 | 9.23 | 10 | | | | 63.24 | Y | | | | | | |
| | 0907 | | 10 | 17.6 | 408 | 7.39 | | | | | | | | |
| | 0929 | | 20 | 17.3 | 418 | 7.46 | | | | | | | | |
| | 0946 | | 30 | 17.5 | 425 | 7.37 | | | | | | | | |
| MW14 | 1009 | 10.63 | 11 | | | | 69.64 | Y | | | | | | |
| | 1021 | | 11 | 17.9 | 371 | 7.62 | | | | | | | | |
| | 1033 | | 22 | 17.7 | 363 | 7.58 | | | | | | | | |
| | 1047 | | 33 | 18.1 | 368 | 7.55 | | | | | | | | |

11/10/14

W-70-MW8 @ 1400

W-55-MW4 @ 1445

W-54-MW1 @ 1545

W-64-MW13 @ 0755

W-72-MW12A @ 0845

W-63-MW5D @ 1000

W-70-MW14 @ 1100

APPENDIX C

LABORATORY ANALYTICAL REPORT



Calscience



WORK ORDER NUMBER: 14-11-1624

The difference is service



AIR | SOIL | WATER | MARINE CHEMISTRY

Analytical Report For

Client: Cardno ERI

Client Project Name: ExxonMobil 73399/022776C

Attention: Greg Gurs
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Cecile de Guia

Approved for release on 12/04/2014 by:
Cecile deGuia
Project Manager

ResultLink ▶

Email your PM ▶



Eurofins Calscience, Inc. (Calscience) certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.



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Client Project Name: ExxonMobil 73399/022776C
Work Order Number: 14-11-1624

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Condition Upon Receipt:

Samples were received under Chain-of-Custody (COC) on 11/20/14. They were assigned to Work Order 14-11-1624.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

Holding Times:

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of ≤ 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

Quality Control:

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

Additional Comments:

Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

New York NELAP air certification does not certify for all reported methods and analytes, reference the accredited items here: http://www.calscience.com/PDF/New_York.pdf

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

Subcontractor Information:

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.



Calscience

Sample Summary

| | |
|--------------------------|--|
| Client: Cardno ERI | Work Order: 14-11-1624 |
| 601 North McDowell Blvd. | Project Name: ExxonMobil 73399/022776C |
| Petaluma, CA 94954-2312 | PO Number: 022776C |
| | Date/Time Received: 11/20/14 09:40 |
| | Number of Containers: 60 |

Attn: Greg Gurs

| Sample Identification | Lab Number | Collection Date and Time | Number of Containers | Matrix |
|-----------------------|---------------|--------------------------|----------------------|---------|
| QCEB | 14-11-1624-1 | 11/18/14 12:00 | 6 | Aqueous |
| W-54-MW1 | 14-11-1624-2 | 11/17/14 15:45 | 6 | Aqueous |
| W-55-MW4 | 14-11-1624-3 | 11/17/14 14:45 | 6 | Aqueous |
| W-63-MW5D | 14-11-1624-4 | 11/18/14 10:00 | 6 | Aqueous |
| W-70-MW8 | 14-11-1624-5 | 11/17/14 14:00 | 6 | Aqueous |
| W-72-MW12A | 14-11-1624-6 | 11/18/14 08:45 | 6 | Aqueous |
| W-64-MW13 | 14-11-1624-7 | 11/18/14 07:55 | 6 | Aqueous |
| W-70-MW14 | 14-11-1624-8 | 11/18/14 11:00 | 6 | Aqueous |
| W-14-PMW1 | 14-11-1624-9 | 11/18/14 11:50 | 6 | Aqueous |
| W-15-PMW3 | 14-11-1624-10 | 11/18/14 11:20 | 6 | Aqueous |


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Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8015B (M)
Units: ug/L

Project: ExxonMobil 73399/022776C

Page 1 of 2

| Client Sample Number | Lab Sample Number | Date/Time Collected | Matrix | Instrument | Date Prepared | Date/Time Analyzed | QC Batch ID |
|------------------------|-----------------------|---------------------------|----------------|-----------------------|-----------------|---------------------------|-------------------|
| W-54-MW1 | 14-11-1624-2-D | 11/17/14 15:45 | Aqueous | GC 57 | 11/21/14 | 11/21/14 20:08 | 141121L020 |
| <u>Parameter</u> | | <u>Result</u> | | <u>RL</u> | | <u>DF</u> | <u>Qualifiers</u> |
| TPH as Gasoline | | ND | | 50 | | 1.00 | |
| <u>Surrogate</u> | | <u>Rec. (%)</u> | | <u>Control Limits</u> | | <u>Qualifiers</u> | |
| 1,4-Bromofluorobenzene | | 64 | | 38-134 | | | |
| W-55-MW4 | 14-11-1624-3-D | 11/17/14 14:45 | Aqueous | GC 57 | 11/21/14 | 11/21/14 21:43 | 141121L020 |
| <u>Parameter</u> | | <u>Result</u> | | <u>RL</u> | | <u>DF</u> | <u>Qualifiers</u> |
| TPH as Gasoline | | ND | | 50 | | 1.00 | |
| <u>Surrogate</u> | | <u>Rec. (%)</u> | | <u>Control Limits</u> | | <u>Qualifiers</u> | |
| 1,4-Bromofluorobenzene | | 70 | | 38-134 | | | |
| W-63-MW5D | 14-11-1624-4-D | 11/18/14 10:00 | Aqueous | GC 57 | 11/21/14 | 11/21/14 22:14 | 141121L020 |
| <u>Parameter</u> | | <u>Result</u> | | <u>RL</u> | | <u>DF</u> | <u>Qualifiers</u> |
| TPH as Gasoline | | ND | | 50 | | 1.00 | |
| <u>Surrogate</u> | | <u>Rec. (%)</u> | | <u>Control Limits</u> | | <u>Qualifiers</u> | |
| 1,4-Bromofluorobenzene | | 70 | | 38-134 | | | |
| W-70-MW8 | 14-11-1624-5-D | 11/17/14 14:00 | Aqueous | GC 57 | 11/21/14 | 11/21/14 22:46 | 141121L020 |
| <u>Parameter</u> | | <u>Result</u> | | <u>RL</u> | | <u>DF</u> | <u>Qualifiers</u> |
| TPH as Gasoline | | ND | | 50 | | 1.00 | |
| <u>Surrogate</u> | | <u>Rec. (%)</u> | | <u>Control Limits</u> | | <u>Qualifiers</u> | |
| 1,4-Bromofluorobenzene | | 64 | | 38-134 | | | |
| W-72-MW12A | 14-11-1624-6-D | 11/18/14 08:45 | Aqueous | GC 57 | 11/21/14 | 11/21/14 23:17 | 141121L020 |
| <u>Parameter</u> | | <u>Result</u> | | <u>RL</u> | | <u>DF</u> | <u>Qualifiers</u> |
| TPH as Gasoline | | ND | | 50 | | 1.00 | |
| <u>Surrogate</u> | | <u>Rec. (%)</u> | | <u>Control Limits</u> | | <u>Qualifiers</u> | |
| 1,4-Bromofluorobenzene | | 60 | | 38-134 | | | |

Return to Contents

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.



Calscience

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8015B (M)
Units: ug/L

Project: ExxonMobil 73399/022776C

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| Client Sample Number | Lab Sample Number | Date/Time Collected | Matrix | Instrument | Date Prepared | Date/Time Analyzed | QC Batch ID |
|------------------------|------------------------|---------------------------|----------------|-----------------------|-----------------|---------------------------|-------------------|
| W-64-MW13 | 14-11-1624-7-D | 11/18/14 07:55 | Aqueous | GC 57 | 11/21/14 | 11/21/14 23:49 | 141121L020 |
| <u>Parameter</u> | | <u>Result</u> | | <u>RL</u> | | <u>DF</u> | <u>Qualifiers</u> |
| TPH as Gasoline | | ND | | 50 | | 1.00 | |
| <u>Surrogate</u> | | <u>Rec. (%)</u> | | <u>Control Limits</u> | | <u>Qualifiers</u> | |
| 1,4-Bromofluorobenzene | | 69 | | 38-134 | | | |
| W-70-MW14 | 14-11-1624-8-D | 11/18/14 11:00 | Aqueous | GC 57 | 11/21/14 | 11/22/14 00:20 | 141121L020 |
| <u>Parameter</u> | | <u>Result</u> | | <u>RL</u> | | <u>DF</u> | <u>Qualifiers</u> |
| TPH as Gasoline | | ND | | 50 | | 1.00 | |
| <u>Surrogate</u> | | <u>Rec. (%)</u> | | <u>Control Limits</u> | | <u>Qualifiers</u> | |
| 1,4-Bromofluorobenzene | | 57 | | 38-134 | | | |
| W-14-PMW1 | 14-11-1624-9-D | 11/18/14 11:50 | Aqueous | GC 57 | 11/21/14 | 11/22/14 00:52 | 141121L020 |
| <u>Parameter</u> | | <u>Result</u> | | <u>RL</u> | | <u>DF</u> | <u>Qualifiers</u> |
| TPH as Gasoline | | ND | | 50 | | 1.00 | |
| <u>Surrogate</u> | | <u>Rec. (%)</u> | | <u>Control Limits</u> | | <u>Qualifiers</u> | |
| 1,4-Bromofluorobenzene | | 83 | | 38-134 | | | |
| W-15-PMW3 | 14-11-1624-10-D | 11/18/14 11:20 | Aqueous | GC 57 | 11/21/14 | 11/22/14 01:24 | 141121L020 |
| <u>Parameter</u> | | <u>Result</u> | | <u>RL</u> | | <u>DF</u> | <u>Qualifiers</u> |
| TPH as Gasoline | | ND | | 50 | | 1.00 | |
| <u>Surrogate</u> | | <u>Rec. (%)</u> | | <u>Control Limits</u> | | <u>Qualifiers</u> | |
| 1,4-Bromofluorobenzene | | 109 | | 38-134 | | | |
| Method Blank | 099-12-436-9686 | N/A | Aqueous | GC 57 | 11/21/14 | 11/21/14 13:49 | 141121L020 |
| <u>Parameter</u> | | <u>Result</u> | | <u>RL</u> | | <u>DF</u> | <u>Qualifiers</u> |
| TPH as Gasoline | | ND | | 50 | | 1.00 | |
| <u>Surrogate</u> | | <u>Rec. (%)</u> | | <u>Control Limits</u> | | <u>Qualifiers</u> | |
| 1,4-Bromofluorobenzene | | 95 | | 38-134 | | | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| Client Sample Number | Lab Sample Number | Date/Time Collected | Matrix | Instrument | Date Prepared | Date/Time Analyzed | QC Batch ID |
|----------------------|-------------------|---------------------|---------|------------|---------------|--------------------|-------------|
| W-54-MW1 | 14-11-1624-2-A | 11/17/14 15:45 | Aqueous | GC/MS L | 11/26/14 | 11/27/14 13:19 | 141126L029 |

| Parameter | Result | RL | DF | Qualifiers |
|---------------------------------------|--------|------|------|------------|
| Benzene | ND | 0.50 | 1.00 | |
| Toluene | ND | 0.50 | 1.00 | |
| Ethylbenzene | ND | 0.50 | 1.00 | |
| o-Xylene | ND | 0.50 | 1.00 | |
| p/m-Xylene | ND | 0.50 | 1.00 | |
| Xylenes (total) | ND | 0.50 | 1.00 | |
| Methyl-t-Butyl Ether (MTBE) | ND | 0.50 | 1.00 | |
| Tert-Butyl Alcohol (TBA) | ND | 5.0 | 1.00 | |
| Diisopropyl Ether (DIPE) | ND | 0.50 | 1.00 | |
| Ethyl-t-Butyl Ether (ETBE) | ND | 0.50 | 1.00 | |
| Tert-Amyl-Methyl Ether (TAME) | ND | 0.50 | 1.00 | |
| Ethanol | ND | 50 | 1.00 | |
| 1,1,1,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,1-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloro-1,2,2-Trifluoroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,1-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichloropropane | ND | 1.0 | 1.00 | |
| 1,2,4-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,4-Trimethylbenzene | ND | 0.50 | 1.00 | |
| 1,3,5-Trimethylbenzene | ND | 0.50 | 1.00 | |
| c-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,2-Dibromo-3-Chloropropane | ND | 5.0 | 1.00 | |
| 1,2-Dibromoethane | ND | 0.50 | 1.00 | |
| 1,2-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,2-Dichloropropane | ND | 0.50 | 1.00 | |
| t-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| c-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,3-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,3-Dichloropropane | ND | 1.0 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Parameter</u> | <u>Result</u> | <u>RL</u> | <u>DF</u> | <u>Qualifiers</u> |
|--------------------------|---------------|-----------|-----------|-------------------|
| t-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,4-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 2,2-Dichloropropane | ND | 1.0 | 1.00 | |
| 2-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Methyl-2-Pentanone | ND | 5.0 | 1.00 | |
| Acetone | ND | 10 | 1.00 | |
| Bromobenzene | ND | 0.50 | 1.00 | |
| Bromochloromethane | ND | 1.0 | 1.00 | |
| Bromoform | ND | 0.50 | 1.00 | |
| Bromomethane | ND | 1.0 | 1.00 | |
| Carbon Disulfide | ND | 1.0 | 1.00 | |
| Carbon Tetrachloride | ND | 0.50 | 1.00 | |
| Chlorobenzene | ND | 0.50 | 1.00 | |
| Dibromochloromethane | ND | 0.50 | 1.00 | |
| Chloroethane | ND | 0.50 | 1.00 | |
| Chloroform | ND | 0.50 | 1.00 | |
| Chloromethane | ND | 0.50 | 1.00 | |
| Dibromomethane | ND | 0.50 | 1.00 | |
| Bromodichloromethane | ND | 0.50 | 1.00 | |
| Dichlorodifluoromethane | ND | 1.0 | 1.00 | |
| Hexachloro-1,3-Butadiene | ND | 2.0 | 1.00 | |
| Isopropylbenzene | ND | 0.50 | 1.00 | |
| 2-Butanone | ND | 5.0 | 1.00 | |
| Methylene Chloride | ND | 1.0 | 1.00 | |
| 2-Hexanone | ND | 10 | 1.00 | |
| Naphthalene | ND | 1.0 | 1.00 | |
| n-Butylbenzene | ND | 0.50 | 1.00 | |
| n-Propylbenzene | ND | 0.50 | 1.00 | |
| p-Isopropyltoluene | ND | 0.50 | 1.00 | |
| sec-Butylbenzene | ND | 0.50 | 1.00 | |
| Styrene | ND | 0.50 | 1.00 | |
| tert-Butylbenzene | ND | 0.50 | 1.00 | |
| Tetrachloroethene | 0.64 | 0.50 | 1.00 | |
| Trichloroethene | ND | 0.50 | 1.00 | |
| Trichlorofluoromethane | ND | 0.50 | 1.00 | |
| Vinyl Chloride | ND | 0.50 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

| | | |
|-----------------------------------|----------------|--------------|
| Cardno ERI | Date Received: | 11/20/14 |
| 601 North McDowell Blvd. | Work Order: | 14-11-1624 |
| Petaluma, CA 94954-2312 | Preparation: | EPA 5030C |
| | Method: | EPA 8260B |
| | Units: | ug/L |
| Project: ExxonMobil 73399/022776C | | Page 3 of 30 |

| <u>Surrogate</u> | <u>Rec. (%)</u> | <u>Control Limits</u> | <u>Qualifiers</u> |
|------------------------|-----------------|-----------------------|-------------------|
| 1,4-Bromofluorobenzene | 87 | 68-120 | |
| Dibromofluoromethane | 113 | 80-127 | |
| 1,2-Dichloroethane-d4 | 118 | 80-128 | |
| Toluene-d8 | 102 | 80-120 | |



Calscience

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| Client Sample Number | Lab Sample Number | Date/Time Collected | Matrix | Instrument | Date Prepared | Date/Time Analyzed | QC Batch ID |
|----------------------|-------------------|---------------------|---------|------------|---------------|--------------------|-------------|
| W-55-MW4 | 14-11-1624-3-A | 11/17/14 14:45 | Aqueous | GC/MS L | 11/26/14 | 11/27/14 13:48 | 141126L029 |

| Parameter | Result | RL | DF | Qualifiers |
|---------------------------------------|--------|------|------|------------|
| Benzene | ND | 0.50 | 1.00 | |
| Toluene | ND | 0.50 | 1.00 | |
| Ethylbenzene | ND | 0.50 | 1.00 | |
| o-Xylene | ND | 0.50 | 1.00 | |
| p/m-Xylene | ND | 0.50 | 1.00 | |
| Xylenes (total) | ND | 0.50 | 1.00 | |
| Methyl-t-Butyl Ether (MTBE) | ND | 0.50 | 1.00 | |
| Tert-Butyl Alcohol (TBA) | ND | 5.0 | 1.00 | |
| Diisopropyl Ether (DIPE) | ND | 0.50 | 1.00 | |
| Ethyl-t-Butyl Ether (ETBE) | ND | 0.50 | 1.00 | |
| Tert-Amyl-Methyl Ether (TAME) | ND | 0.50 | 1.00 | |
| Ethanol | ND | 50 | 1.00 | |
| 1,1,1,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,1-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloro-1,2,2-Trifluoroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,1-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichloropropane | ND | 1.0 | 1.00 | |
| 1,2,4-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,4-Trimethylbenzene | ND | 0.50 | 1.00 | |
| 1,3,5-Trimethylbenzene | ND | 0.50 | 1.00 | |
| c-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,2-Dibromo-3-Chloropropane | ND | 5.0 | 1.00 | |
| 1,2-Dibromoethane | ND | 0.50 | 1.00 | |
| 1,2-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,2-Dichloropropane | ND | 0.50 | 1.00 | |
| t-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| c-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,3-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,3-Dichloropropane | ND | 1.0 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Parameter</u> | <u>Result</u> | <u>RL</u> | <u>DF</u> | <u>Qualifiers</u> |
|--------------------------|---------------|-----------|-----------|-------------------|
| t-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,4-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 2,2-Dichloropropane | ND | 1.0 | 1.00 | |
| 2-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Methyl-2-Pentanone | ND | 5.0 | 1.00 | |
| Acetone | ND | 10 | 1.00 | |
| Bromobenzene | ND | 0.50 | 1.00 | |
| Bromochloromethane | ND | 1.0 | 1.00 | |
| Bromoform | ND | 0.50 | 1.00 | |
| Bromomethane | ND | 1.0 | 1.00 | |
| Carbon Disulfide | ND | 1.0 | 1.00 | |
| Carbon Tetrachloride | ND | 0.50 | 1.00 | |
| Chlorobenzene | ND | 0.50 | 1.00 | |
| Dibromochloromethane | ND | 0.50 | 1.00 | |
| Chloroethane | ND | 0.50 | 1.00 | |
| Chloroform | ND | 0.50 | 1.00 | |
| Chloromethane | ND | 0.50 | 1.00 | |
| Dibromomethane | ND | 0.50 | 1.00 | |
| Bromodichloromethane | ND | 0.50 | 1.00 | |
| Dichlorodifluoromethane | ND | 1.0 | 1.00 | |
| Hexachloro-1,3-Butadiene | ND | 2.0 | 1.00 | |
| Isopropylbenzene | ND | 0.50 | 1.00 | |
| 2-Butanone | ND | 5.0 | 1.00 | |
| Methylene Chloride | ND | 1.0 | 1.00 | |
| 2-Hexanone | ND | 10 | 1.00 | |
| Naphthalene | ND | 1.0 | 1.00 | |
| n-Butylbenzene | ND | 0.50 | 1.00 | |
| n-Propylbenzene | ND | 0.50 | 1.00 | |
| p-Isopropyltoluene | ND | 0.50 | 1.00 | |
| sec-Butylbenzene | ND | 0.50 | 1.00 | |
| Styrene | ND | 0.50 | 1.00 | |
| tert-Butylbenzene | ND | 0.50 | 1.00 | |
| Tetrachloroethene | ND | 0.50 | 1.00 | |
| Trichloroethene | ND | 0.50 | 1.00 | |
| Trichlorofluoromethane | ND | 0.50 | 1.00 | |
| Vinyl Chloride | ND | 0.50 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.



Calscience

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Surrogate</u> | <u>Rec. (%)</u> | <u>Control Limits</u> | <u>Qualifiers</u> |
|------------------------|-----------------|-----------------------|-------------------|
| 1,4-Bromofluorobenzene | 86 | 68-120 | |
| Dibromofluoromethane | 113 | 80-127 | |
| 1,2-Dichloroethane-d4 | 120 | 80-128 | |
| Toluene-d8 | 102 | 80-120 | |

Return to Contents

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.



Calscience

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| Client Sample Number | Lab Sample Number | Date/Time Collected | Matrix | Instrument | Date Prepared | Date/Time Analyzed | QC Batch ID |
|----------------------|-------------------|---------------------|---------|------------|---------------|--------------------|-------------|
| W-63-MW5D | 14-11-1624-4-A | 11/18/14 10:00 | Aqueous | GC/MS L | 11/26/14 | 11/27/14 14:16 | 141126L029 |

| Parameter | Result | RL | DF | Qualifiers |
|---------------------------------------|--------|------|------|------------|
| Benzene | ND | 0.50 | 1.00 | |
| Toluene | ND | 0.50 | 1.00 | |
| Ethylbenzene | ND | 0.50 | 1.00 | |
| o-Xylene | ND | 0.50 | 1.00 | |
| p/m-Xylene | ND | 0.50 | 1.00 | |
| Xylenes (total) | ND | 0.50 | 1.00 | |
| Methyl-t-Butyl Ether (MTBE) | ND | 0.50 | 1.00 | |
| Tert-Butyl Alcohol (TBA) | ND | 5.0 | 1.00 | |
| Diisopropyl Ether (DIPE) | ND | 0.50 | 1.00 | |
| Ethyl-t-Butyl Ether (ETBE) | ND | 0.50 | 1.00 | |
| Tert-Amyl-Methyl Ether (TAME) | ND | 0.50 | 1.00 | |
| Ethanol | ND | 50 | 1.00 | |
| 1,1,1,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,1-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloro-1,2,2-Trifluoroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,1-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichloropropane | ND | 1.0 | 1.00 | |
| 1,2,4-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,4-Trimethylbenzene | ND | 0.50 | 1.00 | |
| 1,3,5-Trimethylbenzene | ND | 0.50 | 1.00 | |
| c-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,2-Dibromo-3-Chloropropane | ND | 5.0 | 1.00 | |
| 1,2-Dibromoethane | ND | 0.50 | 1.00 | |
| 1,2-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,2-Dichloropropane | ND | 0.50 | 1.00 | |
| t-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| c-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,3-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,3-Dichloropropane | ND | 1.0 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Parameter</u> | <u>Result</u> | <u>RL</u> | <u>DF</u> | <u>Qualifiers</u> |
|--------------------------|---------------|-----------|-----------|-------------------|
| t-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,4-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 2,2-Dichloropropane | ND | 1.0 | 1.00 | |
| 2-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Methyl-2-Pentanone | ND | 5.0 | 1.00 | |
| Acetone | ND | 10 | 1.00 | |
| Bromobenzene | ND | 0.50 | 1.00 | |
| Bromochloromethane | ND | 1.0 | 1.00 | |
| Bromoform | ND | 0.50 | 1.00 | |
| Bromomethane | ND | 1.0 | 1.00 | |
| Carbon Disulfide | ND | 1.0 | 1.00 | |
| Carbon Tetrachloride | ND | 0.50 | 1.00 | |
| Chlorobenzene | ND | 0.50 | 1.00 | |
| Dibromochloromethane | ND | 0.50 | 1.00 | |
| Chloroethane | ND | 0.50 | 1.00 | |
| Chloroform | ND | 0.50 | 1.00 | |
| Chloromethane | ND | 0.50 | 1.00 | |
| Dibromomethane | ND | 0.50 | 1.00 | |
| Bromodichloromethane | ND | 0.50 | 1.00 | |
| Dichlorodifluoromethane | ND | 1.0 | 1.00 | |
| Hexachloro-1,3-Butadiene | ND | 2.0 | 1.00 | |
| Isopropylbenzene | ND | 0.50 | 1.00 | |
| 2-Butanone | ND | 5.0 | 1.00 | |
| Methylene Chloride | ND | 1.0 | 1.00 | |
| 2-Hexanone | ND | 10 | 1.00 | |
| Naphthalene | ND | 1.0 | 1.00 | |
| n-Butylbenzene | ND | 0.50 | 1.00 | |
| n-Propylbenzene | ND | 0.50 | 1.00 | |
| p-Isopropyltoluene | ND | 0.50 | 1.00 | |
| sec-Butylbenzene | ND | 0.50 | 1.00 | |
| Styrene | ND | 0.50 | 1.00 | |
| tert-Butylbenzene | ND | 0.50 | 1.00 | |
| Tetrachloroethene | ND | 0.50 | 1.00 | |
| Trichloroethene | ND | 0.50 | 1.00 | |
| Trichlorofluoromethane | ND | 0.50 | 1.00 | |
| Vinyl Chloride | ND | 0.50 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Surrogate</u> | <u>Rec. (%)</u> | <u>Control Limits</u> | <u>Qualifiers</u> |
|------------------------|-----------------|-----------------------|-------------------|
| 1,4-Bromofluorobenzene | 86 | 68-120 | |
| Dibromofluoromethane | 110 | 80-127 | |
| 1,2-Dichloroethane-d4 | 116 | 80-128 | |
| Toluene-d8 | 102 | 80-120 | |

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| Client Sample Number | Lab Sample Number | Date/Time Collected | Matrix | Instrument | Date Prepared | Date/Time Analyzed | QC Batch ID |
|----------------------|-----------------------|---------------------------|----------------|----------------|-----------------|---------------------------|-------------------|
| W-70-MW8 | 14-11-1624-5-A | 11/17/14 14:00 | Aqueous | GC/MS L | 11/26/14 | 11/27/14 14:45 | 141126L029 |

| Parameter | Result | RL | DF | Qualifiers |
|---------------------------------------|--------|------|------|------------|
| Benzene | ND | 0.50 | 1.00 | |
| Toluene | ND | 0.50 | 1.00 | |
| Ethylbenzene | ND | 0.50 | 1.00 | |
| o-Xylene | ND | 0.50 | 1.00 | |
| p/m-Xylene | ND | 0.50 | 1.00 | |
| Xylenes (total) | ND | 0.50 | 1.00 | |
| Methyl-t-Butyl Ether (MTBE) | ND | 0.50 | 1.00 | |
| Tert-Butyl Alcohol (TBA) | ND | 5.0 | 1.00 | |
| Diisopropyl Ether (DIPE) | ND | 0.50 | 1.00 | |
| Ethyl-t-Butyl Ether (ETBE) | ND | 0.50 | 1.00 | |
| Tert-Amyl-Methyl Ether (TAME) | ND | 0.50 | 1.00 | |
| Ethanol | ND | 50 | 1.00 | |
| 1,1,1,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,1-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloro-1,2,2-Trifluoroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,1-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichloropropane | ND | 1.0 | 1.00 | |
| 1,2,4-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,4-Trimethylbenzene | ND | 0.50 | 1.00 | |
| 1,3,5-Trimethylbenzene | ND | 0.50 | 1.00 | |
| c-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,2-Dibromo-3-Chloropropane | ND | 5.0 | 1.00 | |
| 1,2-Dibromoethane | ND | 0.50 | 1.00 | |
| 1,2-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,2-Dichloropropane | ND | 0.50 | 1.00 | |
| t-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| c-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,3-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,3-Dichloropropane | ND | 1.0 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.



Calscience

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Parameter</u> | <u>Result</u> | <u>RL</u> | <u>DF</u> | <u>Qualifiers</u> |
|--------------------------|---------------|-----------|-----------|-------------------|
| t-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,4-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 2,2-Dichloropropane | ND | 1.0 | 1.00 | |
| 2-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Methyl-2-Pentanone | ND | 5.0 | 1.00 | |
| Acetone | ND | 10 | 1.00 | |
| Bromobenzene | ND | 0.50 | 1.00 | |
| Bromochloromethane | ND | 1.0 | 1.00 | |
| Bromoform | ND | 0.50 | 1.00 | |
| Bromomethane | ND | 1.0 | 1.00 | |
| Carbon Disulfide | ND | 1.0 | 1.00 | |
| Carbon Tetrachloride | ND | 0.50 | 1.00 | |
| Chlorobenzene | ND | 0.50 | 1.00 | |
| Dibromochloromethane | ND | 0.50 | 1.00 | |
| Chloroethane | ND | 0.50 | 1.00 | |
| Chloroform | ND | 0.50 | 1.00 | |
| Chloromethane | ND | 0.50 | 1.00 | |
| Dibromomethane | ND | 0.50 | 1.00 | |
| Bromodichloromethane | ND | 0.50 | 1.00 | |
| Dichlorodifluoromethane | ND | 1.0 | 1.00 | |
| Hexachloro-1,3-Butadiene | ND | 2.0 | 1.00 | |
| Isopropylbenzene | ND | 0.50 | 1.00 | |
| 2-Butanone | ND | 5.0 | 1.00 | |
| Methylene Chloride | ND | 1.0 | 1.00 | |
| 2-Hexanone | ND | 10 | 1.00 | |
| Naphthalene | ND | 1.0 | 1.00 | |
| n-Butylbenzene | ND | 0.50 | 1.00 | |
| n-Propylbenzene | ND | 0.50 | 1.00 | |
| p-Isopropyltoluene | ND | 0.50 | 1.00 | |
| sec-Butylbenzene | ND | 0.50 | 1.00 | |
| Styrene | ND | 0.50 | 1.00 | |
| tert-Butylbenzene | ND | 0.50 | 1.00 | |
| Tetrachloroethene | ND | 0.50 | 1.00 | |
| Trichloroethene | ND | 0.50 | 1.00 | |
| Trichlorofluoromethane | ND | 0.50 | 1.00 | |
| Vinyl Chloride | ND | 0.50 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Surrogate</u> | <u>Rec. (%)</u> | <u>Control Limits</u> | <u>Qualifiers</u> |
|------------------------|-----------------|-----------------------|-------------------|
| 1,4-Bromofluorobenzene | 89 | 68-120 | |
| Dibromofluoromethane | 109 | 80-127 | |
| 1,2-Dichloroethane-d4 | 116 | 80-128 | |
| Toluene-d8 | 104 | 80-120 | |

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| Client Sample Number | Lab Sample Number | Date/Time Collected | Matrix | Instrument | Date Prepared | Date/Time Analyzed | QC Batch ID |
|----------------------|-------------------|---------------------|---------|------------|---------------|--------------------|-------------|
| W-72-MW12A | 14-11-1624-6-A | 11/18/14 08:45 | Aqueous | GC/MS L | 11/26/14 | 11/27/14 15:13 | 141126L029 |

| Parameter | Result | RL | DF | Qualifiers |
|---------------------------------------|--------|------|------|------------|
| Benzene | ND | 0.50 | 1.00 | |
| Toluene | ND | 0.50 | 1.00 | |
| Ethylbenzene | ND | 0.50 | 1.00 | |
| o-Xylene | ND | 0.50 | 1.00 | |
| p/m-Xylene | ND | 0.50 | 1.00 | |
| Xylenes (total) | ND | 0.50 | 1.00 | |
| Methyl-t-Butyl Ether (MTBE) | ND | 0.50 | 1.00 | |
| Tert-Butyl Alcohol (TBA) | ND | 5.0 | 1.00 | |
| Diisopropyl Ether (DIPE) | ND | 0.50 | 1.00 | |
| Ethyl-t-Butyl Ether (ETBE) | ND | 0.50 | 1.00 | |
| Tert-Amyl-Methyl Ether (TAME) | ND | 0.50 | 1.00 | |
| Ethanol | ND | 50 | 1.00 | |
| 1,1,1,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,1-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloro-1,2,2-Trifluoroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,1-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichloropropane | ND | 1.0 | 1.00 | |
| 1,2,4-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,4-Trimethylbenzene | ND | 0.50 | 1.00 | |
| 1,3,5-Trimethylbenzene | ND | 0.50 | 1.00 | |
| c-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,2-Dibromo-3-Chloropropane | ND | 5.0 | 1.00 | |
| 1,2-Dibromoethane | ND | 0.50 | 1.00 | |
| 1,2-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,2-Dichloropropane | ND | 0.50 | 1.00 | |
| t-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| c-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,3-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,3-Dichloropropane | ND | 1.0 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.



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Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Parameter</u> | <u>Result</u> | <u>RL</u> | <u>DF</u> | <u>Qualifiers</u> |
|--------------------------|---------------|-----------|-----------|-------------------|
| t-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,4-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 2,2-Dichloropropane | ND | 1.0 | 1.00 | |
| 2-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Methyl-2-Pentanone | ND | 5.0 | 1.00 | |
| Acetone | ND | 10 | 1.00 | |
| Bromobenzene | ND | 0.50 | 1.00 | |
| Bromochloromethane | ND | 1.0 | 1.00 | |
| Bromoform | ND | 0.50 | 1.00 | |
| Bromomethane | ND | 1.0 | 1.00 | |
| Carbon Disulfide | ND | 1.0 | 1.00 | |
| Carbon Tetrachloride | ND | 0.50 | 1.00 | |
| Chlorobenzene | ND | 0.50 | 1.00 | |
| Dibromochloromethane | ND | 0.50 | 1.00 | |
| Chloroethane | ND | 0.50 | 1.00 | |
| Chloroform | ND | 0.50 | 1.00 | |
| Chloromethane | ND | 0.50 | 1.00 | |
| Dibromomethane | ND | 0.50 | 1.00 | |
| Bromodichloromethane | ND | 0.50 | 1.00 | |
| Dichlorodifluoromethane | ND | 1.0 | 1.00 | |
| Hexachloro-1,3-Butadiene | ND | 2.0 | 1.00 | |
| Isopropylbenzene | ND | 0.50 | 1.00 | |
| 2-Butanone | ND | 5.0 | 1.00 | |
| Methylene Chloride | ND | 1.0 | 1.00 | |
| 2-Hexanone | ND | 10 | 1.00 | |
| Naphthalene | ND | 1.0 | 1.00 | |
| n-Butylbenzene | ND | 0.50 | 1.00 | |
| n-Propylbenzene | ND | 0.50 | 1.00 | |
| p-Isopropyltoluene | ND | 0.50 | 1.00 | |
| sec-Butylbenzene | ND | 0.50 | 1.00 | |
| Styrene | ND | 0.50 | 1.00 | |
| tert-Butylbenzene | ND | 0.50 | 1.00 | |
| Tetrachloroethene | ND | 0.50 | 1.00 | |
| Trichloroethene | ND | 0.50 | 1.00 | |
| Trichlorofluoromethane | ND | 0.50 | 1.00 | |
| Vinyl Chloride | ND | 0.50 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
 601 North McDowell Blvd.
 Petaluma, CA 94954-2312

Date Received: 11/20/14
 Work Order: 14-11-1624
 Preparation: EPA 5030C
 Method: EPA 8260B
 Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Surrogate</u> | <u>Rec. (%)</u> | <u>Control Limits</u> | <u>Qualifiers</u> |
|------------------------|-----------------|-----------------------|-------------------|
| 1,4-Bromofluorobenzene | 87 | 68-120 | |
| Dibromofluoromethane | 113 | 80-127 | |
| 1,2-Dichloroethane-d4 | 119 | 80-128 | |
| Toluene-d8 | 104 | 80-120 | |

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| Client Sample Number | Lab Sample Number | Date/Time Collected | Matrix | Instrument | Date Prepared | Date/Time Analyzed | QC Batch ID |
|----------------------|-----------------------|---------------------------|----------------|----------------|-----------------|---------------------------|-------------------|
| W-64-MW13 | 14-11-1624-7-A | 11/18/14 07:55 | Aqueous | GC/MS L | 11/26/14 | 11/27/14 15:42 | 141126L029 |

| Parameter | Result | RL | DF | Qualifiers |
|---------------------------------------|--------|------|------|------------|
| Benzene | ND | 0.50 | 1.00 | |
| Toluene | ND | 0.50 | 1.00 | |
| Ethylbenzene | ND | 0.50 | 1.00 | |
| o-Xylene | ND | 0.50 | 1.00 | |
| p/m-Xylene | ND | 0.50 | 1.00 | |
| Xylenes (total) | ND | 0.50 | 1.00 | |
| Methyl-t-Butyl Ether (MTBE) | ND | 0.50 | 1.00 | |
| Tert-Butyl Alcohol (TBA) | ND | 5.0 | 1.00 | |
| Diisopropyl Ether (DIPE) | ND | 0.50 | 1.00 | |
| Ethyl-t-Butyl Ether (ETBE) | ND | 0.50 | 1.00 | |
| Tert-Amyl-Methyl Ether (TAME) | ND | 0.50 | 1.00 | |
| Ethanol | ND | 50 | 1.00 | |
| 1,1,1,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,1-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloro-1,2,2-Trifluoroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,1-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichloropropane | ND | 1.0 | 1.00 | |
| 1,2,4-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,4-Trimethylbenzene | ND | 0.50 | 1.00 | |
| 1,3,5-Trimethylbenzene | ND | 0.50 | 1.00 | |
| c-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,2-Dibromo-3-Chloropropane | ND | 5.0 | 1.00 | |
| 1,2-Dibromoethane | ND | 0.50 | 1.00 | |
| 1,2-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,2-Dichloropropane | ND | 0.50 | 1.00 | |
| t-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| c-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,3-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,3-Dichloropropane | ND | 1.0 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Parameter</u> | <u>Result</u> | <u>RL</u> | <u>DF</u> | <u>Qualifiers</u> |
|--------------------------|---------------|-----------|-----------|-------------------|
| t-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,4-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 2,2-Dichloropropane | ND | 1.0 | 1.00 | |
| 2-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Methyl-2-Pentanone | ND | 5.0 | 1.00 | |
| Acetone | ND | 10 | 1.00 | |
| Bromobenzene | ND | 0.50 | 1.00 | |
| Bromochloromethane | ND | 1.0 | 1.00 | |
| Bromoform | ND | 0.50 | 1.00 | |
| Bromomethane | ND | 1.0 | 1.00 | |
| Carbon Disulfide | ND | 1.0 | 1.00 | |
| Carbon Tetrachloride | ND | 0.50 | 1.00 | |
| Chlorobenzene | ND | 0.50 | 1.00 | |
| Dibromochloromethane | ND | 0.50 | 1.00 | |
| Chloroethane | ND | 0.50 | 1.00 | |
| Chloroform | ND | 0.50 | 1.00 | |
| Chloromethane | ND | 0.50 | 1.00 | |
| Dibromomethane | ND | 0.50 | 1.00 | |
| Bromodichloromethane | ND | 0.50 | 1.00 | |
| Dichlorodifluoromethane | ND | 1.0 | 1.00 | |
| Hexachloro-1,3-Butadiene | ND | 2.0 | 1.00 | |
| Isopropylbenzene | ND | 0.50 | 1.00 | |
| 2-Butanone | ND | 5.0 | 1.00 | |
| Methylene Chloride | ND | 1.0 | 1.00 | |
| 2-Hexanone | ND | 10 | 1.00 | |
| Naphthalene | ND | 1.0 | 1.00 | |
| n-Butylbenzene | ND | 0.50 | 1.00 | |
| n-Propylbenzene | ND | 0.50 | 1.00 | |
| p-Isopropyltoluene | ND | 0.50 | 1.00 | |
| sec-Butylbenzene | ND | 0.50 | 1.00 | |
| Styrene | ND | 0.50 | 1.00 | |
| tert-Butylbenzene | ND | 0.50 | 1.00 | |
| Tetrachloroethene | ND | 0.50 | 1.00 | |
| Trichloroethene | ND | 0.50 | 1.00 | |
| Trichlorofluoromethane | ND | 0.50 | 1.00 | |
| Vinyl Chloride | ND | 0.50 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Surrogate</u> | <u>Rec. (%)</u> | <u>Control Limits</u> | <u>Qualifiers</u> |
|------------------------|-----------------|-----------------------|-------------------|
| 1,4-Bromofluorobenzene | 87 | 68-120 | |
| Dibromofluoromethane | 110 | 80-127 | |
| 1,2-Dichloroethane-d4 | 119 | 80-128 | |
| Toluene-d8 | 104 | 80-120 | |

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| Client Sample Number | Lab Sample Number | Date/Time Collected | Matrix | Instrument | Date Prepared | Date/Time Analyzed | QC Batch ID |
|----------------------|-------------------|---------------------|---------|------------|---------------|--------------------|-------------|
| W-70-MW14 | 14-11-1624-8-A | 11/18/14 11:00 | Aqueous | GC/MS L | 11/26/14 | 11/27/14 16:10 | 141126L029 |

| Parameter | Result | RL | DF | Qualifiers |
|---------------------------------------|--------|------|------|------------|
| Benzene | ND | 0.50 | 1.00 | |
| Toluene | ND | 0.50 | 1.00 | |
| Ethylbenzene | ND | 0.50 | 1.00 | |
| o-Xylene | ND | 0.50 | 1.00 | |
| p/m-Xylene | ND | 0.50 | 1.00 | |
| Xylenes (total) | ND | 0.50 | 1.00 | |
| Methyl-t-Butyl Ether (MTBE) | ND | 0.50 | 1.00 | |
| Tert-Butyl Alcohol (TBA) | ND | 5.0 | 1.00 | |
| Diisopropyl Ether (DIPE) | ND | 0.50 | 1.00 | |
| Ethyl-t-Butyl Ether (ETBE) | ND | 0.50 | 1.00 | |
| Tert-Amyl-Methyl Ether (TAME) | ND | 0.50 | 1.00 | |
| Ethanol | ND | 50 | 1.00 | |
| 1,1,1,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,1-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloro-1,2,2-Trifluoroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,1-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichloropropane | ND | 1.0 | 1.00 | |
| 1,2,4-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,4-Trimethylbenzene | ND | 0.50 | 1.00 | |
| 1,3,5-Trimethylbenzene | ND | 0.50 | 1.00 | |
| c-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,2-Dibromo-3-Chloropropane | ND | 5.0 | 1.00 | |
| 1,2-Dibromoethane | ND | 0.50 | 1.00 | |
| 1,2-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,2-Dichloropropane | ND | 0.50 | 1.00 | |
| t-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| c-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,3-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,3-Dichloropropane | ND | 1.0 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.



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Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Parameter</u> | <u>Result</u> | <u>RL</u> | <u>DF</u> | <u>Qualifiers</u> |
|--------------------------|---------------|-----------|-----------|-------------------|
| t-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,4-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 2,2-Dichloropropane | ND | 1.0 | 1.00 | |
| 2-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Methyl-2-Pentanone | ND | 5.0 | 1.00 | |
| Acetone | ND | 10 | 1.00 | |
| Bromobenzene | ND | 0.50 | 1.00 | |
| Bromochloromethane | ND | 1.0 | 1.00 | |
| Bromoform | ND | 0.50 | 1.00 | |
| Bromomethane | ND | 1.0 | 1.00 | |
| Carbon Disulfide | ND | 1.0 | 1.00 | |
| Carbon Tetrachloride | ND | 0.50 | 1.00 | |
| Chlorobenzene | ND | 0.50 | 1.00 | |
| Dibromochloromethane | ND | 0.50 | 1.00 | |
| Chloroethane | ND | 0.50 | 1.00 | |
| Chloroform | ND | 0.50 | 1.00 | |
| Chloromethane | ND | 0.50 | 1.00 | |
| Dibromomethane | ND | 0.50 | 1.00 | |
| Bromodichloromethane | ND | 0.50 | 1.00 | |
| Dichlorodifluoromethane | ND | 1.0 | 1.00 | |
| Hexachloro-1,3-Butadiene | ND | 2.0 | 1.00 | |
| Isopropylbenzene | ND | 0.50 | 1.00 | |
| 2-Butanone | ND | 5.0 | 1.00 | |
| Methylene Chloride | ND | 1.0 | 1.00 | |
| 2-Hexanone | ND | 10 | 1.00 | |
| Naphthalene | ND | 1.0 | 1.00 | |
| n-Butylbenzene | ND | 0.50 | 1.00 | |
| n-Propylbenzene | ND | 0.50 | 1.00 | |
| p-Isopropyltoluene | ND | 0.50 | 1.00 | |
| sec-Butylbenzene | ND | 0.50 | 1.00 | |
| Styrene | ND | 0.50 | 1.00 | |
| tert-Butylbenzene | ND | 0.50 | 1.00 | |
| Tetrachloroethene | ND | 0.50 | 1.00 | |
| Trichloroethene | ND | 0.50 | 1.00 | |
| Trichlorofluoromethane | ND | 0.50 | 1.00 | |
| Vinyl Chloride | ND | 0.50 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Surrogate</u> | <u>Rec. (%)</u> | <u>Control Limits</u> | <u>Qualifiers</u> |
|------------------------|-----------------|-----------------------|-------------------|
| 1,4-Bromofluorobenzene | 89 | 68-120 | |
| Dibromofluoromethane | 109 | 80-127 | |
| 1,2-Dichloroethane-d4 | 115 | 80-128 | |
| Toluene-d8 | 105 | 80-120 | |

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| Client Sample Number | Lab Sample Number | Date/Time Collected | Matrix | Instrument | Date Prepared | Date/Time Analyzed | QC Batch ID |
|----------------------|-------------------|---------------------|---------|------------|---------------|--------------------|-------------|
| W-14-PMW1 | 14-11-1624-9-A | 11/18/14 11:50 | Aqueous | GC/MS L | 11/26/14 | 11/27/14 16:39 | 141126L029 |

| Parameter | Result | RL | DF | Qualifiers |
|---------------------------------------|--------|------|------|------------|
| Benzene | ND | 0.50 | 1.00 | |
| Toluene | ND | 0.50 | 1.00 | |
| Ethylbenzene | ND | 0.50 | 1.00 | |
| o-Xylene | ND | 0.50 | 1.00 | |
| p/m-Xylene | ND | 0.50 | 1.00 | |
| Xylenes (total) | ND | 0.50 | 1.00 | |
| Methyl-t-Butyl Ether (MTBE) | ND | 0.50 | 1.00 | |
| Tert-Butyl Alcohol (TBA) | ND | 5.0 | 1.00 | |
| Diisopropyl Ether (DIPE) | ND | 0.50 | 1.00 | |
| Ethyl-t-Butyl Ether (ETBE) | ND | 0.50 | 1.00 | |
| Tert-Amyl-Methyl Ether (TAME) | ND | 0.50 | 1.00 | |
| Ethanol | ND | 50 | 1.00 | |
| 1,1,1,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,1-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloro-1,2,2-Trifluoroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,1-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichloropropane | ND | 1.0 | 1.00 | |
| 1,2,4-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,4-Trimethylbenzene | ND | 0.50 | 1.00 | |
| 1,3,5-Trimethylbenzene | ND | 0.50 | 1.00 | |
| c-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,2-Dibromo-3-Chloropropane | ND | 5.0 | 1.00 | |
| 1,2-Dibromoethane | ND | 0.50 | 1.00 | |
| 1,2-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,2-Dichloropropane | ND | 0.50 | 1.00 | |
| t-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| c-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,3-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,3-Dichloropropane | ND | 1.0 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Parameter</u> | <u>Result</u> | <u>RL</u> | <u>DF</u> | <u>Qualifiers</u> |
|--------------------------|---------------|-----------|-----------|-------------------|
| t-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,4-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 2,2-Dichloropropane | ND | 1.0 | 1.00 | |
| 2-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Methyl-2-Pentanone | ND | 5.0 | 1.00 | |
| Acetone | ND | 10 | 1.00 | |
| Bromobenzene | ND | 0.50 | 1.00 | |
| Bromochloromethane | ND | 1.0 | 1.00 | |
| Bromoform | ND | 0.50 | 1.00 | |
| Bromomethane | ND | 1.0 | 1.00 | |
| Carbon Disulfide | ND | 1.0 | 1.00 | |
| Carbon Tetrachloride | ND | 0.50 | 1.00 | |
| Chlorobenzene | ND | 0.50 | 1.00 | |
| Dibromochloromethane | ND | 0.50 | 1.00 | |
| Chloroethane | ND | 0.50 | 1.00 | |
| Chloroform | ND | 0.50 | 1.00 | |
| Chloromethane | ND | 0.50 | 1.00 | |
| Dibromomethane | ND | 0.50 | 1.00 | |
| Bromodichloromethane | ND | 0.50 | 1.00 | |
| Dichlorodifluoromethane | ND | 1.0 | 1.00 | |
| Hexachloro-1,3-Butadiene | ND | 2.0 | 1.00 | |
| Isopropylbenzene | ND | 0.50 | 1.00 | |
| 2-Butanone | ND | 5.0 | 1.00 | |
| Methylene Chloride | ND | 1.0 | 1.00 | |
| 2-Hexanone | ND | 10 | 1.00 | |
| Naphthalene | ND | 1.0 | 1.00 | |
| n-Butylbenzene | ND | 0.50 | 1.00 | |
| n-Propylbenzene | ND | 0.50 | 1.00 | |
| p-Isopropyltoluene | ND | 0.50 | 1.00 | |
| sec-Butylbenzene | ND | 0.50 | 1.00 | |
| Styrene | ND | 0.50 | 1.00 | |
| tert-Butylbenzene | ND | 0.50 | 1.00 | |
| Tetrachloroethene | ND | 0.50 | 1.00 | |
| Trichloroethene | ND | 0.50 | 1.00 | |
| Trichlorofluoromethane | ND | 0.50 | 1.00 | |
| Vinyl Chloride | ND | 0.50 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Surrogate</u> | <u>Rec. (%)</u> | <u>Control Limits</u> | <u>Qualifiers</u> |
|------------------------|-----------------|-----------------------|-------------------|
| 1,4-Bromofluorobenzene | 85 | 68-120 | |
| Dibromofluoromethane | 109 | 80-127 | |
| 1,2-Dichloroethane-d4 | 116 | 80-128 | |
| Toluene-d8 | 103 | 80-120 | |

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| Client Sample Number | Lab Sample Number | Date/Time Collected | Matrix | Instrument | Date Prepared | Date/Time Analyzed | QC Batch ID |
|----------------------|-------------------|---------------------|---------|------------|---------------|--------------------|-------------|
| W-15-PMW3 | 14-11-1624-10-A | 11/18/14 11:20 | Aqueous | GC/MS L | 11/26/14 | 11/27/14 17:07 | 141126L029 |

| Parameter | Result | RL | DF | Qualifiers |
|---------------------------------------|--------|------|------|------------|
| Benzene | ND | 0.50 | 1.00 | |
| Toluene | ND | 0.50 | 1.00 | |
| Ethylbenzene | ND | 0.50 | 1.00 | |
| o-Xylene | ND | 0.50 | 1.00 | |
| p/m-Xylene | ND | 0.50 | 1.00 | |
| Xylenes (total) | ND | 0.50 | 1.00 | |
| Methyl-t-Butyl Ether (MTBE) | ND | 0.50 | 1.00 | |
| Tert-Butyl Alcohol (TBA) | ND | 5.0 | 1.00 | |
| Diisopropyl Ether (DIPE) | ND | 0.50 | 1.00 | |
| Ethyl-t-Butyl Ether (ETBE) | ND | 0.50 | 1.00 | |
| Tert-Amyl-Methyl Ether (TAME) | ND | 0.50 | 1.00 | |
| Ethanol | ND | 50 | 1.00 | |
| 1,1,1,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,1-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloro-1,2,2-Trifluoroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,1-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichloropropane | ND | 1.0 | 1.00 | |
| 1,2,4-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,4-Trimethylbenzene | ND | 0.50 | 1.00 | |
| 1,3,5-Trimethylbenzene | ND | 0.50 | 1.00 | |
| c-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,2-Dibromo-3-Chloropropane | ND | 5.0 | 1.00 | |
| 1,2-Dibromoethane | ND | 0.50 | 1.00 | |
| 1,2-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,2-Dichloropropane | ND | 0.50 | 1.00 | |
| t-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| c-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,3-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,3-Dichloropropane | ND | 1.0 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.



Calscience

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Parameter</u> | <u>Result</u> | <u>RL</u> | <u>DF</u> | <u>Qualifiers</u> |
|--------------------------|---------------|-----------|-----------|-------------------|
| t-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,4-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 2,2-Dichloropropane | ND | 1.0 | 1.00 | |
| 2-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Methyl-2-Pentanone | ND | 5.0 | 1.00 | |
| Acetone | ND | 10 | 1.00 | |
| Bromobenzene | ND | 0.50 | 1.00 | |
| Bromochloromethane | ND | 1.0 | 1.00 | |
| Bromoform | ND | 0.50 | 1.00 | |
| Bromomethane | ND | 1.0 | 1.00 | |
| Carbon Disulfide | ND | 1.0 | 1.00 | |
| Carbon Tetrachloride | ND | 0.50 | 1.00 | |
| Chlorobenzene | ND | 0.50 | 1.00 | |
| Dibromochloromethane | ND | 0.50 | 1.00 | |
| Chloroethane | ND | 0.50 | 1.00 | |
| Chloroform | ND | 0.50 | 1.00 | |
| Chloromethane | ND | 0.50 | 1.00 | |
| Dibromomethane | ND | 0.50 | 1.00 | |
| Bromodichloromethane | ND | 0.50 | 1.00 | |
| Dichlorodifluoromethane | ND | 1.0 | 1.00 | |
| Hexachloro-1,3-Butadiene | ND | 2.0 | 1.00 | |
| Isopropylbenzene | ND | 0.50 | 1.00 | |
| 2-Butanone | ND | 5.0 | 1.00 | |
| Methylene Chloride | ND | 1.0 | 1.00 | |
| 2-Hexanone | ND | 10 | 1.00 | |
| Naphthalene | ND | 1.0 | 1.00 | |
| n-Butylbenzene | ND | 0.50 | 1.00 | |
| n-Propylbenzene | ND | 0.50 | 1.00 | |
| p-Isopropyltoluene | ND | 0.50 | 1.00 | |
| sec-Butylbenzene | ND | 0.50 | 1.00 | |
| Styrene | ND | 0.50 | 1.00 | |
| tert-Butylbenzene | ND | 0.50 | 1.00 | |
| Tetrachloroethene | ND | 0.50 | 1.00 | |
| Trichloroethene | ND | 0.50 | 1.00 | |
| Trichlorofluoromethane | ND | 0.50 | 1.00 | |
| Vinyl Chloride | ND | 0.50 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Surrogate</u> | <u>Rec. (%)</u> | <u>Control Limits</u> | <u>Qualifiers</u> |
|------------------------|-----------------|-----------------------|-------------------|
| 1,4-Bromofluorobenzene | 86 | 68-120 | |
| Dibromofluoromethane | 111 | 80-127 | |
| 1,2-Dichloroethane-d4 | 117 | 80-128 | |
| Toluene-d8 | 103 | 80-120 | |

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| Client Sample Number | Lab Sample Number | Date/Time Collected | Matrix | Instrument | Date Prepared | Date/Time Analyzed | QC Batch ID |
|----------------------|-------------------|---------------------|---------|------------|---------------|--------------------|-------------|
| Method Blank | 099-12-880-1304 | N/A | Aqueous | GC/MS L | 11/26/14 | 11/27/14 12:51 | 141126L029 |

| Parameter | Result | RL | DF | Qualifiers |
|---------------------------------------|--------|------|------|------------|
| Benzene | ND | 0.50 | 1.00 | |
| Toluene | ND | 0.50 | 1.00 | |
| Ethylbenzene | ND | 0.50 | 1.00 | |
| o-Xylene | ND | 0.50 | 1.00 | |
| p/m-Xylene | ND | 0.50 | 1.00 | |
| Xylenes (total) | ND | 0.50 | 1.00 | |
| Methyl-t-Butyl Ether (MTBE) | ND | 0.50 | 1.00 | |
| Tert-Butyl Alcohol (TBA) | ND | 5.0 | 1.00 | |
| Diisopropyl Ether (DIPE) | ND | 0.50 | 1.00 | |
| Ethyl-t-Butyl Ether (ETBE) | ND | 0.50 | 1.00 | |
| Tert-Amyl-Methyl Ether (TAME) | ND | 0.50 | 1.00 | |
| Ethanol | ND | 50 | 1.00 | |
| 1,1,1,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,1-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2,2-Tetrachloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloroethane | ND | 0.50 | 1.00 | |
| 1,1,2-Trichloro-1,2,2-Trifluoroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,1-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,1-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,3-Trichloropropane | ND | 1.0 | 1.00 | |
| 1,2,4-Trichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2,4-Trimethylbenzene | ND | 0.50 | 1.00 | |
| 1,3,5-Trimethylbenzene | ND | 0.50 | 1.00 | |
| c-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| 1,2-Dibromo-3-Chloropropane | ND | 5.0 | 1.00 | |
| 1,2-Dibromoethane | ND | 0.50 | 1.00 | |
| 1,2-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,2-Dichloroethane | ND | 0.50 | 1.00 | |
| 1,2-Dichloropropane | ND | 0.50 | 1.00 | |
| t-1,2-Dichloroethene | ND | 0.50 | 1.00 | |
| c-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,3-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 1,3-Dichloropropane | ND | 1.0 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Parameter</u> | <u>Result</u> | <u>RL</u> | <u>DF</u> | <u>Qualifiers</u> |
|--------------------------|---------------|-----------|-----------|-------------------|
| t-1,3-Dichloropropene | ND | 0.50 | 1.00 | |
| 1,4-Dichlorobenzene | ND | 0.50 | 1.00 | |
| 2,2-Dichloropropane | ND | 1.0 | 1.00 | |
| 2-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Chlorotoluene | ND | 0.50 | 1.00 | |
| 4-Methyl-2-Pentanone | ND | 5.0 | 1.00 | |
| Acetone | ND | 10 | 1.00 | |
| Bromobenzene | ND | 0.50 | 1.00 | |
| Bromochloromethane | ND | 1.0 | 1.00 | |
| Bromoform | ND | 0.50 | 1.00 | |
| Bromomethane | ND | 1.0 | 1.00 | |
| Carbon Disulfide | ND | 1.0 | 1.00 | |
| Carbon Tetrachloride | ND | 0.50 | 1.00 | |
| Chlorobenzene | ND | 0.50 | 1.00 | |
| Dibromochloromethane | ND | 0.50 | 1.00 | |
| Chloroethane | ND | 0.50 | 1.00 | |
| Chloroform | ND | 0.50 | 1.00 | |
| Chloromethane | ND | 0.50 | 1.00 | |
| Dibromomethane | ND | 0.50 | 1.00 | |
| Bromodichloromethane | ND | 0.50 | 1.00 | |
| Dichlorodifluoromethane | ND | 1.0 | 1.00 | |
| Hexachloro-1,3-Butadiene | ND | 2.0 | 1.00 | |
| Isopropylbenzene | ND | 0.50 | 1.00 | |
| 2-Butanone | ND | 5.0 | 1.00 | |
| Methylene Chloride | ND | 1.0 | 1.00 | |
| 2-Hexanone | ND | 10 | 1.00 | |
| Naphthalene | ND | 1.0 | 1.00 | |
| n-Butylbenzene | ND | 0.50 | 1.00 | |
| n-Propylbenzene | ND | 0.50 | 1.00 | |
| p-Isopropyltoluene | ND | 0.50 | 1.00 | |
| sec-Butylbenzene | ND | 0.50 | 1.00 | |
| Styrene | ND | 0.50 | 1.00 | |
| tert-Butylbenzene | ND | 0.50 | 1.00 | |
| Tetrachloroethene | ND | 0.50 | 1.00 | |
| Trichloroethene | ND | 0.50 | 1.00 | |
| Trichlorofluoromethane | ND | 0.50 | 1.00 | |
| Vinyl Chloride | ND | 0.50 | 1.00 | |

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.



Calscience

Analytical Report

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73399/022776C

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| <u>Surrogate</u> | <u>Rec. (%)</u> | <u>Control Limits</u> | <u>Qualifiers</u> |
|------------------------|-----------------|-----------------------|-------------------|
| 1,4-Bromofluorobenzene | 87 | 68-120 | |
| Dibromofluoromethane | 108 | 80-127 | |
| 1,2-Dichloroethane-d4 | 112 | 80-128 | |
| Toluene-d8 | 102 | 80-120 | |

Return to Contents

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.



Calscience

Quality Control - Spike/Spike Duplicate

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8015B (M)

Project: ExxonMobil 73399/022776C

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| Quality Control Sample ID | Type | Matrix | Instrument | Date Prepared | Date Analyzed | MS/MSD Batch Number |
|---------------------------|------------------------|---------|------------|---------------|----------------|---------------------|
| 14-11-1460-1 | Sample | Aqueous | GC 57 | 11/21/14 | 11/21/14 14:21 | 141121S015 |
| 14-11-1460-1 | Matrix Spike | Aqueous | GC 57 | 11/21/14 | 11/21/14 14:52 | 141121S015 |
| 14-11-1460-1 | Matrix Spike Duplicate | Aqueous | GC 57 | 11/21/14 | 11/21/14 15:24 | 141121S015 |

| Parameter | Sample Conc. | Spike Added | MS Conc. | MS %Rec. | MSD Conc. | MSD %Rec. | %Rec. CL | RPD | RPD CL | Qualifiers |
|-----------------|--------------|-------------|----------|----------|-----------|-----------|----------|-----|--------|------------|
| TPH as Gasoline | ND | 2000 | 1949 | 97 | 1842 | 92 | 68-122 | 6 | 0-18 | |

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RPD: Relative Percent Difference. CL: Control Limits



Calscience

Quality Control - Spike/Spike Duplicate

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B

Project: ExxonMobil 73399/022776C

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| Quality Control Sample ID | Type | Matrix | Instrument | Date Prepared | Date Analyzed | MS/MSD Batch Number | | | | |
|-------------------------------|------------------------|-------------|------------|---------------|----------------|---------------------|----------|-----|--------|------------|
| W-54-MW1 | Sample | Aqueous | GC/MS L | 11/26/14 | 11/27/14 13:19 | 141126S019 | | | | |
| W-54-MW1 | Matrix Spike | Aqueous | GC/MS L | 11/26/14 | 11/27/14 17:36 | 141126S019 | | | | |
| W-54-MW1 | Matrix Spike Duplicate | Aqueous | GC/MS L | 11/26/14 | 11/27/14 18:04 | 141126S019 | | | | |
| Parameter | Sample Conc. | Spike Added | MS Conc. | MS %Rec. | MSD Conc. | MSD %Rec. | %Rec. CL | RPD | RPD CL | Qualifiers |
| Benzene | ND | 10.00 | 10.38 | 104 | 10.54 | 105 | 75-125 | 2 | 0-20 | |
| Toluene | ND | 10.00 | 10.43 | 104 | 10.68 | 107 | 75-125 | 2 | 0-20 | |
| Ethylbenzene | ND | 10.00 | 10.34 | 103 | 10.51 | 105 | 75-125 | 2 | 0-20 | |
| o-Xylene | ND | 10.00 | 10.49 | 105 | 10.56 | 106 | 75-127 | 1 | 0-20 | |
| p/m-Xylene | ND | 20.00 | 21.03 | 105 | 21.25 | 106 | 75-125 | 1 | 0-20 | |
| Methyl-t-Butyl Ether (MTBE) | ND | 10.00 | 9.655 | 97 | 11.06 | 111 | 71-131 | 14 | 0-20 | |
| Tert-Butyl Alcohol (TBA) | ND | 50.00 | 61.56 | 123 | 52.18 | 104 | 20-180 | 16 | 0-40 | |
| Diisopropyl Ether (DIPE) | ND | 10.00 | 10.52 | 105 | 11.84 | 118 | 64-136 | 12 | 0-20 | |
| Ethyl-t-Butyl Ether (ETBE) | ND | 10.00 | 9.552 | 96 | 10.61 | 106 | 73-133 | 11 | 0-20 | |
| Tert-Amyl-Methyl Ether (TAME) | ND | 10.00 | 9.643 | 96 | 9.847 | 98 | 75-125 | 2 | 0-20 | |
| Ethanol | ND | 100.0 | 113.1 | 113 | 115.3 | 115 | 73-139 | 2 | 0-27 | |
| 1,1-Dichloroethene | ND | 10.00 | 9.328 | 93 | 10.57 | 106 | 66-126 | 12 | 0-20 | |
| 1,2-Dibromoethane | ND | 10.00 | 9.810 | 98 | 10.24 | 102 | 75-126 | 4 | 0-20 | |
| 1,2-Dichlorobenzene | ND | 10.00 | 10.18 | 102 | 10.31 | 103 | 75-125 | 1 | 0-20 | |
| 1,2-Dichloroethane | ND | 10.00 | 10.33 | 103 | 10.37 | 104 | 75-127 | 0 | 0-20 | |
| Carbon Tetrachloride | ND | 10.00 | 8.699 | 87 | 9.707 | 97 | 69-135 | 11 | 0-20 | |
| Chlorobenzene | ND | 10.00 | 10.34 | 103 | 10.42 | 104 | 75-125 | 1 | 0-20 | |
| Trichloroethene | ND | 10.00 | 9.661 | 97 | 9.997 | 100 | 75-125 | 3 | 0-20 | |
| Vinyl Chloride | ND | 10.00 | 9.171 | 92 | 11.46 | 115 | 52-142 | 22 | 0-20 | BA |

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RPD: Relative Percent Difference. CL: Control Limits



Calscience

Quality Control - LCS

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8015B (M)

Project: ExxonMobil 73399/022776C

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| Quality Control Sample ID | Type | Matrix | Instrument | Date Prepared | Date Analyzed | LCS Batch Number |
|---------------------------|------------|--------------------|------------------------|------------------|-----------------------|-------------------|
| 099-12-436-9686 | LCS | Aqueous | GC 57 | 11/21/14 | 11/21/14 13:17 | 141121L020 |
| <u>Parameter</u> | | <u>Spike Added</u> | <u>Conc. Recovered</u> | <u>LCS %Rec.</u> | <u>%Rec. CL</u> | <u>Qualifiers</u> |
| TPH as Gasoline | | 2000 | 2020 | 101 | 78-120 | |

Return to Contents

RPD: Relative Percent Difference. CL: Control Limits



Calscience

Quality Control - LCS

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 11/20/14
Work Order: 14-11-1624
Preparation: EPA 5030C
Method: EPA 8260B

Project: ExxonMobil 73399/022776C

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| Quality Control Sample ID | Type | Matrix | Instrument | Date Prepared | Date Analyzed | LCS Batch Number | |
|-------------------------------|------------|--------------------|------------------------|------------------|-----------------------|-------------------|-------------------|
| 099-12-880-1304 | LCS | Aqueous | GC/MS L | 11/26/14 | 11/27/14 11:54 | 141126L029 | |
| <u>Parameter</u> | | <u>Spike Added</u> | <u>Conc. Recovered</u> | <u>LCS %Rec.</u> | <u>%Rec. CL</u> | <u>ME CL</u> | <u>Qualifiers</u> |
| Benzene | | 10.00 | 10.47 | 105 | 80-120 | 73-127 | |
| Toluene | | 10.00 | 10.54 | 105 | 80-120 | 73-127 | |
| Ethylbenzene | | 10.00 | 10.54 | 105 | 80-120 | 73-127 | |
| o-Xylene | | 10.00 | 10.71 | 107 | 80-120 | 73-127 | |
| p/m-Xylene | | 20.00 | 21.62 | 108 | 80-120 | 73-127 | |
| Methyl-t-Butyl Ether (MTBE) | | 10.00 | 9.742 | 97 | 75-123 | 67-131 | |
| Tert-Butyl Alcohol (TBA) | | 50.00 | 51.93 | 104 | 80-120 | 73-127 | |
| Diisopropyl Ether (DIPE) | | 10.00 | 10.63 | 106 | 73-121 | 65-129 | |
| Ethyl-t-Butyl Ether (ETBE) | | 10.00 | 9.630 | 96 | 76-124 | 68-132 | |
| Tert-Amyl-Methyl Ether (TAME) | | 10.00 | 9.806 | 98 | 80-120 | 73-127 | |
| Ethanol | | 100.0 | 121.6 | 122 | 73-133 | 63-143 | |
| 1,1-Dichloroethene | | 10.00 | 9.586 | 96 | 77-120 | 70-127 | |
| 1,2-Dibromoethane | | 10.00 | 9.916 | 99 | 80-120 | 73-127 | |
| 1,2-Dichlorobenzene | | 10.00 | 10.25 | 103 | 80-120 | 73-127 | |
| 1,2-Dichloroethane | | 10.00 | 10.15 | 102 | 80-122 | 73-129 | |
| Carbon Tetrachloride | | 10.00 | 9.089 | 91 | 80-129 | 72-137 | |
| Chlorobenzene | | 10.00 | 10.46 | 105 | 80-120 | 73-127 | |
| Trichloroethene | | 10.00 | 9.913 | 99 | 80-120 | 73-127 | |
| Vinyl Chloride | | 10.00 | 10.19 | 102 | 63-135 | 51-147 | |

Total number of LCS compounds: 19

Total number of ME compounds: 0

Total number of ME compounds allowed: 1

LCS ME CL validation result: Pass

Return to Contents

RPD: Relative Percent Difference. CL: Control Limits

Glossary of Terms and Qualifiers

Work Order: 14-11-1624

Page 1 of 1

| <u>Qualifiers</u> | <u>Definition</u> |
|-------------------|--|
| AZ | Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification. |
| B | Analyte was present in the associated method blank. |
| BA | The MS/MSD RPD was out of control due to suspected matrix interference. |
| BB | Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater. |
| BU | Sample analyzed after holding time expired. |
| BV | Sample received after holding time expired. |
| DF | Reporting limits elevated due to matrix interferences. |
| E | Concentration exceeds the calibration range. |
| ET | Sample was extracted past end of recommended max. holding time. |
| GE | The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference. |
| HD | Chromat. profile inconsistent with pattern(s) of ref. fuel stdns. |
| HO | High concentration matrix spike recovery out of limits |
| HT | Analytical value calculated using results from associated tests. |
| HX | Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS was in control. |
| IL | Relative percent difference out of control. |
| J | Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated. |
| JA | Analyte positively identified but quantitation is an estimate. |
| LD | Analyte presence was not confirmed by second column or GC/MS analysis. |
| LP | The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification. |
| LQ | LCS recovery above method control limits. |
| LR | LCS recovery below method control limits. |
| ND | Parameter not detected at the indicated reporting limit. |
| QO | Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics. |
| RU | LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean). |
| SG | A silica gel cleanup procedure was performed. |
| SN | See applicable analysis comment. |

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.



< WebShip > > > > >

800-322-5555 www.gso.com

1624

Ship From:
ALAN KEMP
CAL SCIENCE- CONCORD
5063 COMMERCIAL CIRCLE #H
CONCORD, CA 94520

Tracking #: 526190232



NPS

ORC

A

Ship To:
SAMPLE RECEIVING
CEL
7440 LINCOLN WAY
GARDEN GROVE, CA 92841

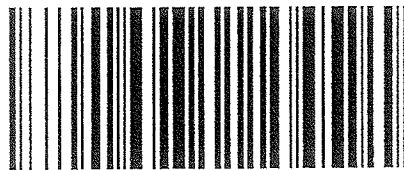
GARDEN GROVE

D92845A

COD:
\$0.00

Reference:
AME, CARDNO, PHILLIPS 66

Delivery Instructions:



31015283

Signature Type:
SIGNATURE REQUIRED

Print Date : 11/19/14 15:57 PM

Package 1 of 1

Print All

LABEL INSTRUCTIONS:

- Do not copy or reprint this label for additional shipments - each package must have a unique barcode.
- STEP 1 - Use the "Send Label to Printer" button on this page to print the shipping label on a laser or inkjet printer.
- STEP 2 - Fold this page in half.
- STEP 3 - Securely attach this label to your package, do not cover the barcode.
- STEP 4 - Request an on-call pickup for your package, if you do not have scheduled daily pickup service or Drop-off your package at the nearest GSO drop box. Locate nearest GSO dropbox locations using this link.

ADDITIONAL OPTIONS:

TERMS AND CONDITIONS:

By giving us your shipment to deliver, you agree to all the service terms and conditions described in this section. Our liability for loss or damage to any package is limited to your actual damages or \$100 whichever is less, unless you pay for and declare a higher authorized value. If you declare a higher value and pay the additional charge, our liability will be the lesser of your declared value or the actual value of your loss or damage. In any event, we will not be liable for any damage, whether direct, incidental, special or consequential, in excess of the declared value of a shipment whether or not we had knowledge that such damage might be incurred including but not limited to loss of income or profit. We will not be liable for your acts or omissions, including but not limited to improper or insufficient packaging, securing, marking or addressing. Also, we will not be liable if you or the recipient violates any of the terms of our agreement. We will not be liable for loss, damage or delay caused by events we cannot control, including but not limited to acts of God, perils of the air, weather conditions, act of public enemies, war, strikes, or civil commotion. The highest declared value for our GSO Priority Letter or GSO Priority Package is \$500. For other shipments the highest declared value is \$10,000 unless your package contains items of "extraordinary value", in which case the highest declared value we allow is \$500. Items of "extraordinary value" include, but are not limited to, artwork, jewelry, furs, precious metals, tickets, negotiable instruments and other items with intrinsic value.

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Calscience

WORK ORDER #: 14-11-1624

SAMPLE RECEIPT FORM

Cooler 1 of 1

CLIENT: Cardno ERI

DATE: 11/20/14

TEMPERATURE: Thermometer ID: SC2 (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)

Temperature 1.9°C - 0.2°C (CF) = 1.7°C Blank Sample

Sample(s) outside temperature criteria (PM/APM contacted by: _____)

Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

Received at ambient temperature, placed on ice for transport by Courier.

Ambient Temperature: Air Filter

Checked by: 826

CUSTODY SEALS INTACT:

Cooler _____ No (Not Intact) Not Present N/A Checked by: 826

Sample _____ No (Not Intact) Not Present Checked by: 920

| SAMPLE CONDITION: | Yes | No | N/A |
|--|-------------------------------------|-------------------------------------|-------------------------------------|
| Chain-Of-Custody (COC) document(s) received with samples..... | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| COC document(s) received complete..... | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| <input checked="" type="checkbox"/> Collection date/time, matrix, and/or # of containers logged in based on sample labels. <u>11/20/14</u> | | | |
| <input type="checkbox"/> No analysis requested. <input type="checkbox"/> Not relinquished. <input type="checkbox"/> No date/time relinquished. | | | |
| Sampler's name indicated on COC..... | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Sample container label(s) consistent with COC..... | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Sample container(s) intact and good condition..... | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Proper containers and sufficient volume for analyses requested..... | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Analyses received within holding time..... | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Aqueous samples received within 15-minute holding time | | | |
| <input type="checkbox"/> pH <input type="checkbox"/> Residual Chlorine <input type="checkbox"/> Dissolved Sulfides <input type="checkbox"/> Dissolved Oxygen..... | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Proper preservation noted on COC or sample container..... | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| <input type="checkbox"/> Unpreserved vials received for Volatiles analysis | | | |
| Volatile analysis container(s) free of headspace..... | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Tedlar bag(s) free of condensation..... | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| CONTAINER TYPE: | | | |
| Solid: <input type="checkbox"/> 4ozCGJ <input type="checkbox"/> 8ozCGJ <input type="checkbox"/> 16ozCGJ <input type="checkbox"/> Sleeve (____) <input type="checkbox"/> EnCores® <input type="checkbox"/> TerraCores® <input type="checkbox"/> _____ | | | |
| Aqueous: <input type="checkbox"/> VOA <input checked="" type="checkbox"/> VOAh <input type="checkbox"/> VOAna ₂ <input type="checkbox"/> 125AGB <input type="checkbox"/> 125AGBh <input type="checkbox"/> 125AGBp <input type="checkbox"/> 1AGB <input type="checkbox"/> 1AGBna ₂ <input type="checkbox"/> 1AGBs | | | |
| <input type="checkbox"/> 500AGB <input type="checkbox"/> 500AGJ <input type="checkbox"/> 500AGJs <input type="checkbox"/> 250AGB <input type="checkbox"/> 250CGB <input type="checkbox"/> 250CGBs <input type="checkbox"/> 1PB <input type="checkbox"/> 1PBna <input type="checkbox"/> 500PB | | | |
| <input type="checkbox"/> 250PB <input type="checkbox"/> 250PBn <input type="checkbox"/> 125PB <input type="checkbox"/> 125PBz _{na} <input type="checkbox"/> 100PJ <input type="checkbox"/> 100PJna ₂ <input type="checkbox"/> _____ <input type="checkbox"/> _____ <input type="checkbox"/> _____ | | | |
| Air: <input type="checkbox"/> Tedlar® <input type="checkbox"/> Canister Other: <input type="checkbox"/> _____ Trip Blank Lot#: _____ Labeled/Checked by: <u>920</u> | | | |
| Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope Reviewed by: <u>826</u> | | | |
| Preservative: h: HCL n: HNO ₃ na ₂ : Na ₂ S ₂ O ₃ na: NaOH p: H ₃ PO ₄ s: H ₂ SO ₄ u: Ultra-pure z _{na} : ZnAc ₂ +NaOH f: Filtered Scanned by: <u>826</u> | | | |

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APPENDIX D

WASTE DISPOSAL DOCUMENTATION

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

| | | | | |
|---|---------------------|---|--|----------------------|
| NON-HAZARDOUS WASTE MANIFEST | | 1. Generator's US EPA ID No. | Manifest Document No. 22222014115 | 2. Page 1 of |
| 3. Generator's Name and Mailing Address ATTN: ENVIS ADMINISTRATOR Site: 2991 Hayward Rd, Pleasanton CA (EM 75399) | | CARDNERI | | |
| 4. Generator's Phone (310) 212-2938 | | | | |
| 5. Transporter 1 Company Name CARDNERI | 6. US EPA ID Number | A. State Transporter's ID 707-766-2000 | B. Transporter 1 Phone | |
| 7. Transporter 2 Company Name | 8. US EPA ID Number | C. State Transporter's ID | D. Transporter 2 Phone | |
| 9. Designated Facility Name and Site Address INSTRAT INC. 1105 O. AIRPORT ROAD RICO VISTA, CA 94571 | | 10. US EPA ID Number | E. State Facility's ID | |
| | | F. Facility's Phone 530-753-1829 | | |
| 11. WASTE DESCRIPTION | | 12. Containers No. Type | 13. Total Quantity | 14. Unit Wt./Vol. |
| a. NON-HAZARDOUS PURGE WATER | | 1 Tanker | 238 | |
| b. | | | | |
| c. | | | | |
| d. | | | | |
| G. Additional Descriptions for Materials Listed Above | | H. Handling Codes for Wastes Listed Above | | |
| 15. Special Handling Instructions and Additional Information | | | | |
| 16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations. | | | | |
| Printed/Typed Name Environ Mgmt Admin R Hayward | | Signature <i>[Signature]</i> | Date Month Day Year 11 18 14 | |
| 17. Transporter 1 Acknowledgement of Receipt of Materials | | Date | | |
| Printed/Typed Name AZAR R Hayward | | Signature <i>[Signature]</i> | Date Month Day Year 12 12 14 | |
| 18. Transporter 2 Acknowledgement of Receipt of Materials | | Date | | |
| Printed/Typed Name | | Signature | Date Month Day Year | |
| 19. Discrepancy Indication Space | | | | |
| 20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as noted in item 19. | | | | |
| Printed/Typed Name MICHAEL WHITEHEAD | | Signature <i>[Signature]</i> | Date Month Day Year 12 12 14 | |

NON-HAZARDOUS WASTE

GENERATOR

TRANSPORTER

FACILITY