ExxonMobil Environmental Services Company

4096 Piedmont Avenue #194 Oakland, California 94611 510 547 8196 Telephone 510 547 8706 Facsimile

Jennifer C. Sedlachek

Project Manager



By Alameda County Environmental Health at 2:59 pm, Jun 18, 2014



June 17, 2014

Mr. Jerry T. Wickham Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Room 250 Alameda, California 94502-6577

RE: Former Exxon RAS #73399/2991 Hopyard Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a copy of the letter report entitled **Semi-Annual Groundwater Monitoring Report**, **Second Quarter 2014**, dated June 17, 2014, for the above-referenced site. The report was prepared by Cardno ERI of Petaluma, California, and details activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jehmfer C. Sedlachek Project Manager

Attachment:

Cardno ERI's Semi-Annual Groundwater Monitoring Report, Second Quarter 2014,

dated June 17, 2014

cc:

w/ attachment

Ms. Cherie McCaulou, California Regional Water Quality Control Board, San Francisco Bay Region

Mr. Matthew Katen, Zone 7 Water Agency Ms. Susan Clough, City of Pleasanton

w/o attachment

Mr. Greg Gurss, Cardno ERI



June 17, 2014 Cardno ERI 2776C.Q142 Cardno ERI License A/C10/C36-611383

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Ms. Jennifer C. Sedlachek ExxonMobil Environmental Services Company 4096 Piedmont Avenue, #194 Oakland, California 94611

SUBJECT

Semi-Annual Groundwater Monitoring Report, Second Quarter 2014

Former Exxon Service Station 73399 2991 Hopyard Road, Pleasanton, California

Alameda County File No. R0362

INTRODUCTION

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno ERI performed second quarter 2014 groundwater monitoring and sampling activities at the subject site. Relevant plates, tables, and appendices are included at the end of this report. Currently, a Valero-branded service station and an auto repair shop operate at the site.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Over-purging date:

05/28/14

Gauging date:

06/02/14

Sampling dates:

06/02/14 through 06/04/14

Wells gauged and sampled:

MW1, MW4, MW5D, MW7, MW8, MW10, MW12A, MW13,

MW14, OW2, PMW1, PMW3

Wells gauged only:

MW5S, MW9A, MW11, OW1, PMW2, PMW4, MW5, PMW6,

VR1, VR2

Presence of NAPL:

None

Laboratory:

Calscience Environmental Laboratories, Inc.

Garden Grove, California

Analyses performed:

EPA Method 8015B TPHg

EPA Method 8260B BTEX, MTBE

Waste disposal:

895 gallons of purge and decon water generated during over-purging activities were transported to InStrat Inc. (InStrat), of Rio Vista, California, for recycling on 05/29/14. 335 gallons of purge and decon water were transported to InStrat for recycling on

06/17/14.

Australia • Belgium • Canada • Colombia • Ecuador • Germany • Indonesia • Italy • Kenya • New Zealand • Papua New Guinea • Peru • Philippines • Tanzania • United Arab Emirates • United Kingdom • United States • Operations in 85 countries

GROUNDWATER PUMP AND TREAT SYSTEM SUMMARY

A GWPTS was installed in March 2001. When operational, groundwater was pumped through two sediment filter housings and two 1,000-pound GAC vessels prior to being discharged to the sanitary sewer system under Dublin San Ramon Services District Permit No. 10026. Pumping wells OW1 and OW2 were shut down in October 2004. Pumping well VR1 was shut down in May 2012. Cardno ERI recommended shutting down the system due to low influent concentrations (Cardno ERI, 2013). On February 12, 2013, during routine O&M activities, a pin-hole leak was discovered in the bag filter housing F-1. After compliance sampling, the system was shut down. Cardno ERI does not recommend repairing and restarting the GWPTS at this time. To date, the GWPTS has treated approximately 13,196,160 gallons of groundwater, removing less than approximately 12.55 pounds of TPHg, 0.24 pound of benzene, and 12.95 pounds of MTBE. Additional details of the GWPTS' operations and history are included in Cardno ERI's Semi-Annual Groundwater Monitoring and Remediation Status Report, Fourth Quarter 2012, dated January 29, 2013 (Cardno ERI, 2013a).

OVER-PURGING AND TUBING INSTALLATION

On May 28, 2014, prior to the sampling event, Cardno ERI mobilized to the site to over-purge 10 casing volumes of groundwater from each of the five wells with recently submerged screen intervals (MW5D, MW8, MW12A, MW13, and MW14). The over-purging was intended to remove stagnant water that potentially was cross contaminated during previous monitoring and sampling events (Cardno ERI, 2013a; Cardno ERI, 2013b).

Between June 2 and 4, 2014, Cardno ERI mobilized to the site to install dedicated tubing into each of the site wells. After the dedicated tubing was installed, the wells were purged and sampled using the dedicated tubing and an inertial or peristaltic pump. The tubing intake was set approximately at the middle of the screened interval and the wells were purged of a minimum of three casing volumes (or until dry) using the protocol included in Appendix B. The sampling events from second quarter 2011 through the second quarter 2013 were purged and sampled using submersible pumps and disposable bailers.

Additional details are included in the *Response to Request for a Work Plan to Sample City of Pleasanton Well No. 7*, dated June 17, 2014 (Cardno ERI, 2014).

RESULTS AND CONCLUSIONS

The groundwater flow direction during the monitoring event is summarized in the following table.

Zone	Direction	Hydraulic Gradient	Notes
Perched	Southwest	0.013	There were not enough data points to
Zone 1	Southwest	0.009	There were not enough data points to calculate the groundwater flow direction or
Zone 2	n/a	n/a	the hydraulic gradient in Zone 2.
Zone 3	Southeast	0.009	The Hydraulic gradient in Zone 2.

In September 2012, Zone 7 Water Agency Groundwater Section (Zone 7) informed Cardno ERI that that the Hopyard 6 well, located approximately 1,200 feet northwest of the site, was pumping approximately 5 million gallons of water a day and had been doing so since Spring 2012. The September 2012 monitoring results indicated that groundwater levels at the site had dropped by approximately 10 feet. On October 8, 2012, Zone 7 informed Cardno ERI that pumping activities at the Hopyard 6 well had ceased. The December 2012 monitoring results indicated that groundwater elevations at the site increased by as much as 6 feet when compared to the September 2012 data; however, groundwater elevations remained below the levels observed prior to the use of the Hopyard 6 well. The June 2013 monitoring results were consistent with the December 2012 monitoring results. The June 2014 elevations decreased by as much as 8.5 feet. Groundwater elevations have not rebounded to levels observed prior to the recent use of the Hopyard 6 well and are near the lowest levels observed during the monitoring program.

Wells MW11, OW1, PMW4, PMW5, PMW6, VR1, and VR2 were dry or had less than 6 inches of water and were not sampled. Wells MW5S, MW9A, and PMW2 did not recharge after being purged dry and were not sampled.

June 17, 2014
Cardno ERI 2776C.Q142 Former Exxon Service Station 73399, Pleasanton, California

Dissolved-phase petroleum hydrocarbon concentrations were below reporting limits in each of the sampled wells. Each of the wells with a consistent trend of recent reportable concentrations (MW9A, PMW5, and VR2) were either dry or did not recharge following purging. The current analytical results along with the cumulative site data suggest select recent (2011 through 2013) analytical data appears to have been the result of cross contamination.

RECOMMENDATIONS

Cardno ERI recommends conducting three monthly (June, July, and August 2014) sampling events followed by three quarterly sampling events (fourth quarter 2014, first quarter 2015, and second quarter 2015). Following the second quarter 2015 sampling event, the sampling schedule will be re-evaluated.

LIMITATIONS

For documents cited that were not generated by Cardno ERI, the data taken from those documents is used "as is" and is assumed to be accurate. Cardno ERI does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document and the work performed have been undertaken in good faith, with due diligence and with the expertise, experience, capability, and specialized knowledge necessary to perform the work in a good and workmanlike manner and within all accepted standards pertaining to providers of environmental services in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

Please contact Mr. Greg Gurss, Cardno ERI's project manager for this site, at greg.gurss@cardno.com or at (916) 692-3130 with any questions regarding this report.

Sincerely.

Christine M. Capwell Senior Technical Editor for Cardno ERI 707 766 2000

Email: christine.capwell@cardno.com

David R. Daniels P.G. 8737 for Cardno ERI 707 766 2000

Email: david.daniels@cardno.com

June 17, 2014

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Enclosures:

References Acronym List

Plate 1 Site Vicinity Map
Plate 2 Select Analytical Results
Plate 3 Groundwater Elevation Map – Perched Zone
Plate 4 Groundwater Elevation Map – Zone 1
Plate 5 Groundwater Elevation Map – Zone 2
Plate 6 Groundwater Elevation Map – Zone 3

Table 1 Current Groundwater Monitoring and Sampling Data
Table 2A Cumulative Groundwater Monitoring and Sampling Data

Table 2B Additional Cumulative Groundwater Monitoring and Sampling Data

Table 3 Well Construction Details

Appendix A Groundwater Sampling Protocol

Appendix B Field Notes

Appendix C Laboratory Analytical Report Appendix D Waste Disposal Documentation

cc: Mr. Jerry T. Wickham, Alameda County Health Care Services Agency, 1131 Harbor Bay Parkway, Alameda, California, 94502-6577

Ms. Cherie McCaulou, California Regional Water Quality Control Board, San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, California, 94612

Mr. Matthew Katen, Zone 7 Water Agency, 100 North Canyons Parkway, Livermore, California, 94551

Ms. Susan Clough, City of Pleasanton, 3333 Busch Road, Pleasanton, California, 94566

June 17, 2014
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REFERENCES

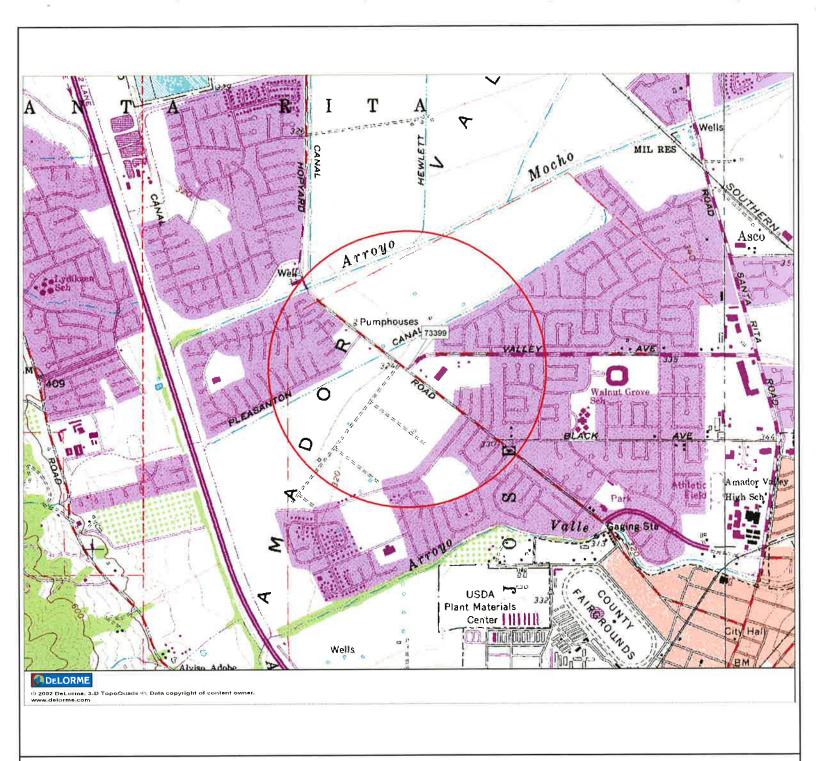
Cardno ERI. January 29, 2013a. Semi-Annual Groundwater Monitoring and Remediation Status Report, Fourth Quarter 2012, Former Exxon Service Station 73399, 2991 Hopyard Road, Pleasanton, California, Alameda County No. R0362.

Cardno ERI. August 8, 2013b. Semi-Annual Groundwater Monitoring and Remediation Status Report, Second Quarter 2013, Former Exxon Service Station 73399, 2991 Hopyard Road, Pleasanton, California, Alameda County No. R0362.

Cardno ERI. June 17, 2014. Response to Request for a Work Plan to Sample City of Pleasanton Well No. 7, Former Exxon Service Station 73399, 2991 Hopyard Road, Pleasanton, California, Alameda County No. R0362.

ACRONYM LIST

µg/L	Micrograms per liter	NEPA	National Environmental Policy Act
μs	Microsiemens	NGVD	National Geodetic Vertical Datum
1,2-DCA	1,2-dichloroethane	NPDES	National Pollutant Discharge Elimination System
acfm	Actual cubic feet per minute	O&M	Operations and Maintenance
AS	Air sparge	ORP	Oxidation-reduction potential
bgs	Below ground surface	OSHA	Occupational Safety and Health Administration
BTEX	Benzene, toluene, ethylbenzene, and total xylenes	OVA	Organic vapor analyzer
CEQA	California Environmental Quality Act	P&ID	Process & Instrumentation Diagram
cfm	Cubic feet per minute	PAH	Polycyclic aromatic hydrocarbon
COC	Chain of Custody	PCB	Polychlorinated biphenyl
CPT	Cone Penetration (Penetrometer) Test	PCE	Tetrachloroethene or perchloroethylene
DIPE	Di-isopropyl ether	PID	Photo-ionization detector
DO	Dissolved oxygen	PLC	Programmable logic control
DOT	Department of Transportation	POTW	Publicly owned treatment works
DPE	Dual-phase extraction	ppmv	Parts per million by volume
DTW	Depth to water	PQL	Practical quantitation limit
EDB	1,2-dibromoethane	psi	Pounds per square inch
EPA	Environmental Protection Agency	PVC	Polyvinyl chloride
ESL	Environmental screening level	QA/QC	Quality assurance/quality control
ETBE	Ethyl tertiary butyl ether	RBSL	Risk-based screening levels
FID	Flame-ionization detector	RCRA	Resource Conservation and Recovery Act
fpm	Feet per minute	RL	Reporting limit
GAC	Granular activated carbon	scfm	Standard cubic feet per minute
gpd	Gallons per day	SSTL	Site-specific target level
gpm	Gallons per minute	STLC	Soluble threshold limit concentration
GWPTS	Groundwater pump and treat system	SVE	Soil vapor extraction
HVOC	Halogenated volatile organic compound	SVOC	Semivolatile organic compound
J	Estimated value between MDL and PQL (RL)	TAMÉ	Tertiary amyl methyl ether
LEL	Lower explosive limit	TBA	Tertiary butyl alcohol
LPC	Liquid-phase carbon	TCE	Trichloroethene
LRP	Liquid-ring pump	TOC	Top of well casing elevation; datum is msl
LUFT	Leaking underground fuel tank	TOG	Total oil and grease
LUST	Leaking underground storage tank	TPHd	Total petroleum hydrocarbons as diesel
MCL	Maximum contaminant level	TPHg	Total petroleum hydrocarbons as gasoline
MDL	Method detection limit	TPHmo	Total petroleum hydrocarbons as motor oil
mg/kg	Milligrams per kilogram	TPHs	Total petroleum hydrocarbons as stoddard solvent
mg/L	Milligrams per liter	TRPH	Total recoverable petroleum hydrocarbons
mg/m³	Milligrams per cubic meter	UCL	Upper confidence level
MPE	Multi-phase extraction	USCS	Unified Soil Classification System
MRL	Method reporting limit	USGS	United States Geologic Survey
msl	Mean sea level	UST	Underground storage tank
MTBE	Methyl tertiary butyl ether	VCP	Voluntary Cleanup Program
MTCA	Model Toxics Control Act	VOC	Volatile organic compound
NAI	Natural attenuation indicators	VPC	Vapor-phase carbon
NAPL	Non-aqueous phase liquid		

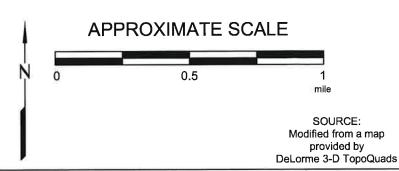


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EXPLANATION



1/2-mile radius circle





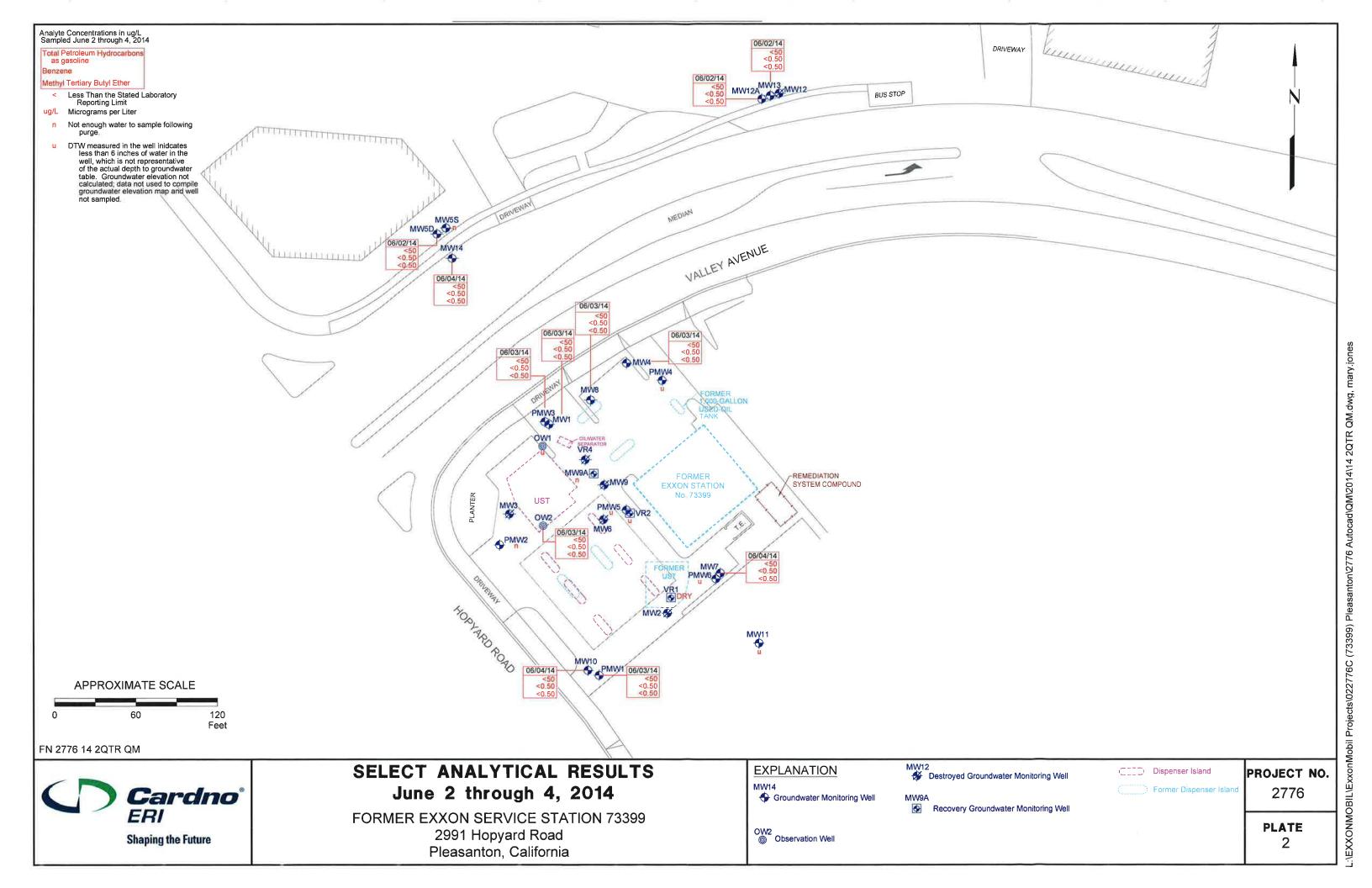
SITE VICINITY MAP

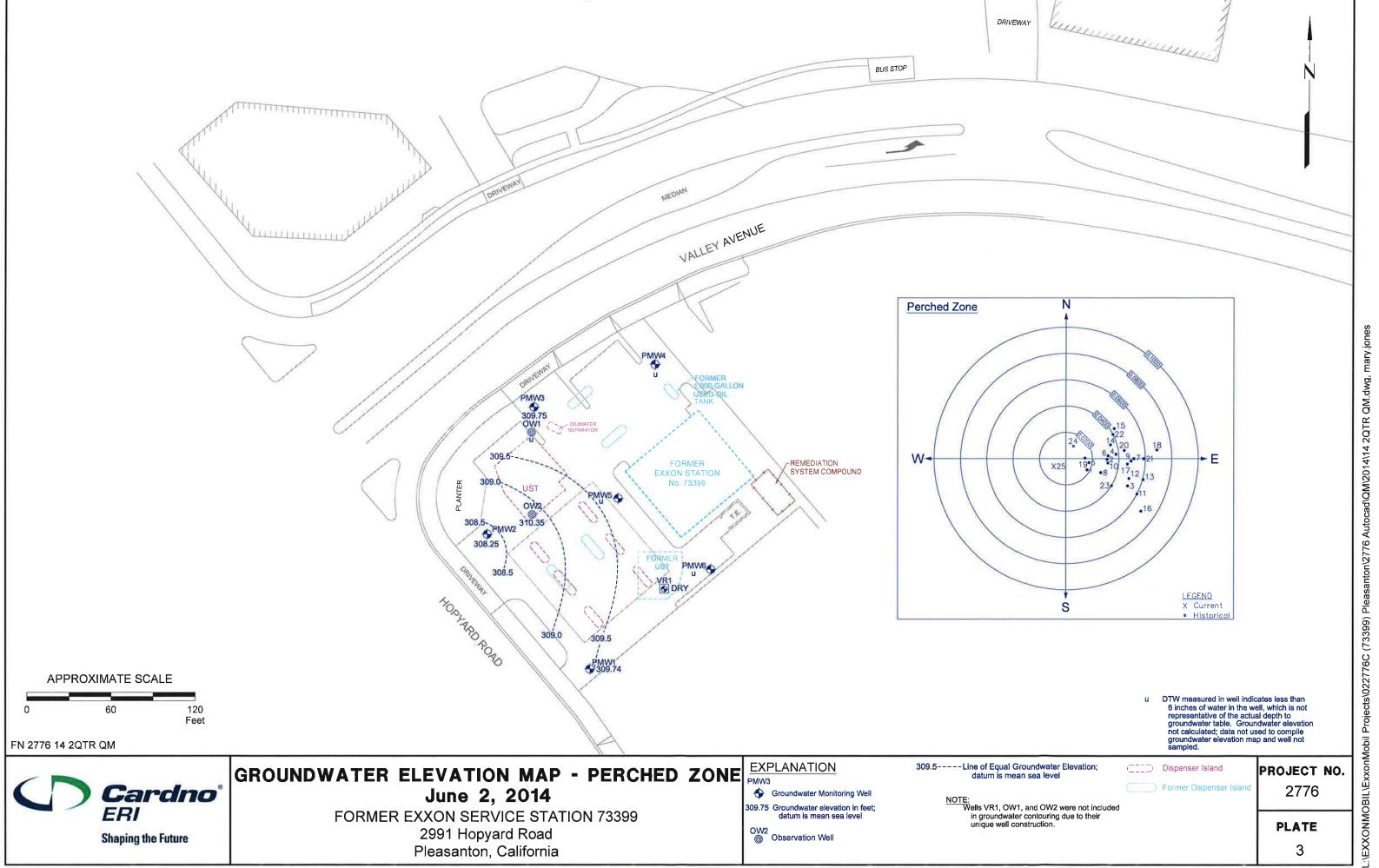
FORMER EXXON SERVICE STATION 73399 2991 Hopyard Road Pleasanton, California PROJECT NO.

2776

PLATE

1





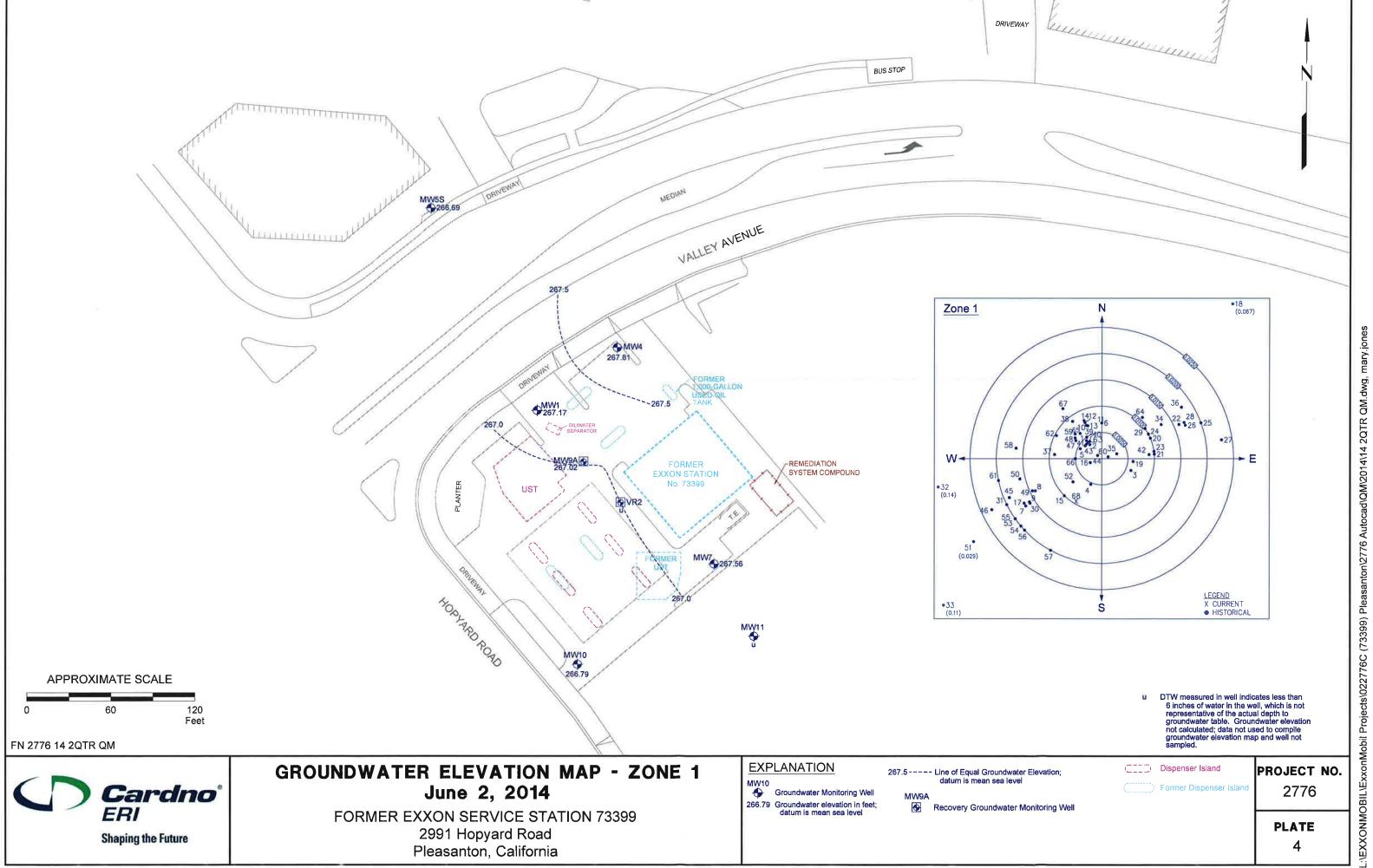
Cardno° ERI **Shaping the Future**

FORMER EXXON SERVICE STATION 73399 2991 Hopyard Road Pleasanton, California

OW2 Observation Well

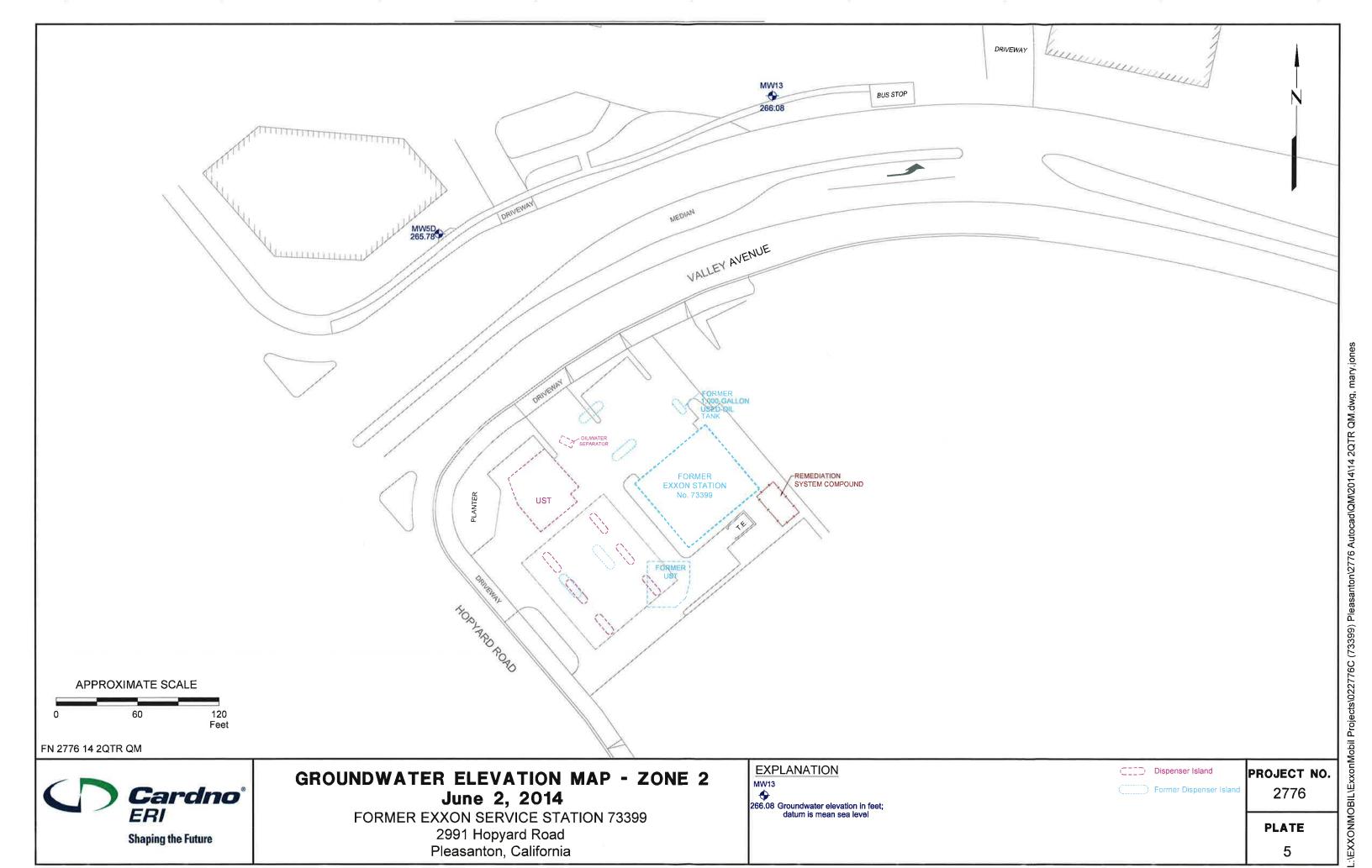
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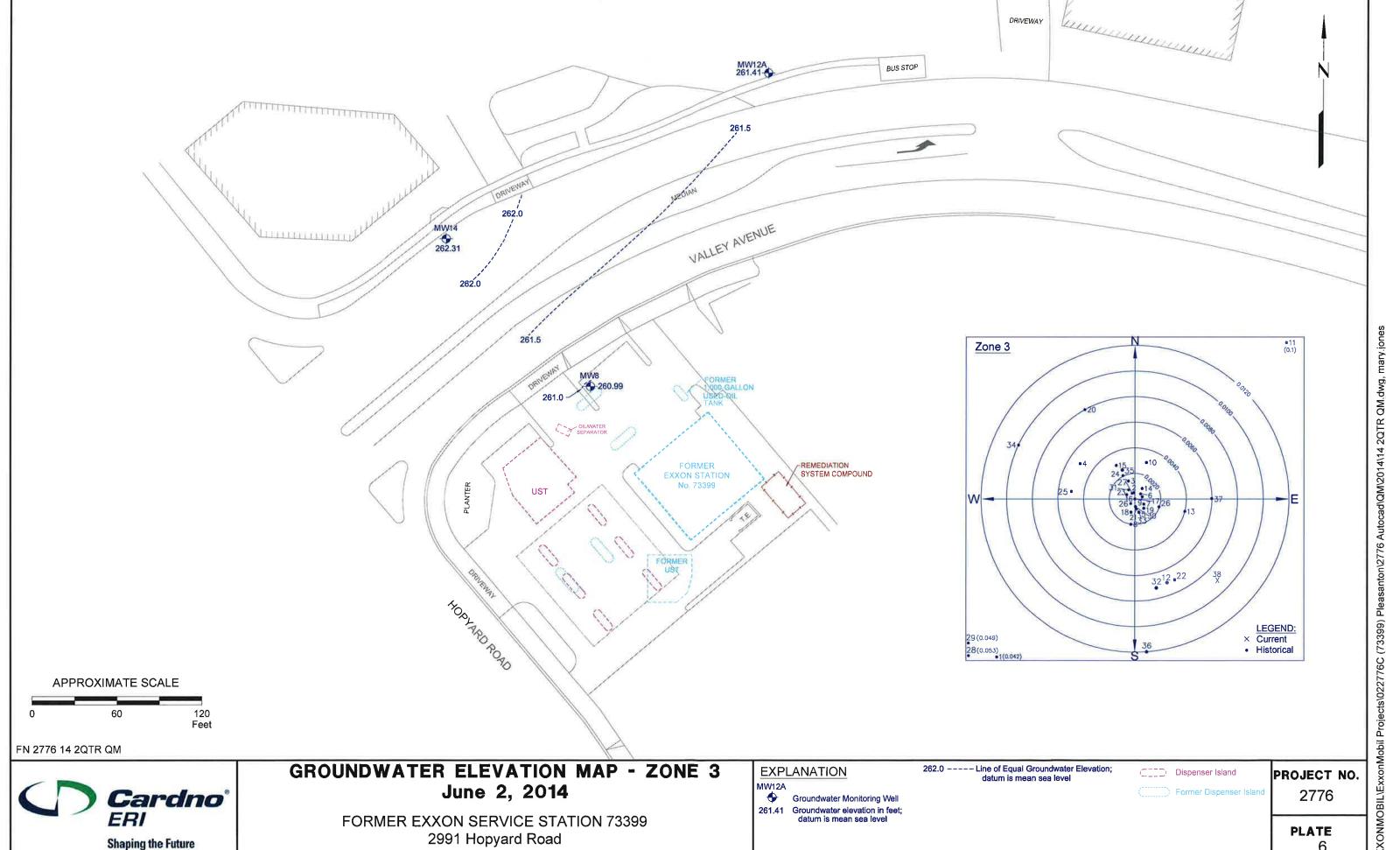
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Shaping the Future

2991 Hopyard Road Pleasanton, California





Pleasanton, California

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TABLE 1 CURRENT GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 3)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
E/											
MW1	06/02/14	320.52	53.35	267.17	No		***	***			2000
MW1	06/03/14	320.52				<50	<0.50	<0.50	< 0.50	< 0.50	< 0.50
MW4	06/02/14	321.56	53.75	267.81	No		555C	(555)	2000.		Sama
MW4	06/03/14	321.56	-	STE!		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MAKED	05/00/44	204.70	EE 70	266.06	No						
MW5D	05/28/14	321.79 321.79	55.73 56.01	266.06 265.78	No No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	06/02/14	321.79	36.01	203.76	No	\50	~0.50	~0.50	<0.50	<0.50	\0.30
MW5S	06/02/14 n	320.52	53.83	266.69	No	1.000	***	*** :	3 440 3		
MW7	06/02/14	321.27	53.71	267.56	No		HAN-1				
MW7	06/04/14	321.27				<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW8	05/28/14	321.86	63.64	258.22	No	1444		-			2.22
8WM	06/02/14	321.86	60.87	260.99	No						
8WM	06/03/14	321.86	120167		-	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW9A	06/02/14 n	321.27	54.25	267.02	No		 2	, ;	(177-)	-	
MW10	06/02/14	322.99	56.20	266.79	No				No.		
MW10	06/04/14	322.99				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/02/14 u	321.73	53.71u	u	No		244 8	1000	5444	9200	
				050.44							
MW12A	05/28/14	322.62	63.51	259.11	No			.0.50	.0.50		
MW12A	06/02/14	322.62	61.21	261.41	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	05/28/14	322.71	56.39	266.32	No				700	1,	777
MW13	06/02/14	322.71	56.63	266.08	No	<50	< 0.50	<0.50	<0.50	<0.50	<0.50
MW14	05/28/14	321.24	61.34	259.90	No		-	344	***	8	200
MW14	06/02/14	321.24	58.93	262.31	No			***		11000	
MW14	06/04/14	321.24			1999	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	06/02/14 u	321.44	11.30u	u	No		=	***	-	9 201	700 0
OW2	06/02/14	321.55	11.20	310.35	No				222		222
OW2	06/03/14	321.55		-	2 444	<50	<0.50	< 0.50	<0.50	< 0.50	< 0.50
PMW1	06/02/14	322.75	13.01	309.74	No	555 2		S 4115 6	2000	5 555	***
PMW1	06/03/14	322.75		***	1,555	<50	<0.50	<0.50	<0.50	<0.50	< 0.50

TABLE 1 CURRENT GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 3)

PMW2	Well	Sampling	TOC	DTW	GW Elev.	NAPL (fact)	TPHg	MTBE	B	T	E (1.0/L)	X (******)					
PMW3	ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)					
PMW3	PMW2	06/02/14	n 322.37	14.12	308.25	No		 :	(4/14)	: ane	S 2000 .	nne):					
PMW4	PMW3	06/02/14	321.27	11.52	309.75	No				i an a	0.555						
PMW6 06/02/14 u 320.04 14.00u u No — — — — — — — — — — — — — — — — — —		06/03/14	321.27	1555	1555		<50	<0.50	<0.50	<0.50	<0.50	<0.50					
PMW6 06/02/14 u 321.38 15.53u u No Private Period Private Priv	PMW4	06/02/14	u 321.37	15.42u	u	No	222	***		: <u></u> :	1000	-					
VR1 06/02/14 u 321.00 Dry — — — — — — — — — — — — — — — — — — —	PMW5	06/02/14	u 320.04	14.00u	u	No	ANN);	••••	***	-	-	Ave.)					
Notes: TOC = Top of well casing elevation; datum is mean sea level. DTW = Depth to water. GW Elev. Depth to water. GW Elev. Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline NAPL = Non-aqueous phase liquid. TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8016 (modified). TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8016s. TPHg results beginning March 2002 include MTBE. METHE = Methyl teritary butyl either analyzed using EPA Method 8016s. TPHg results beginning March 2002 include MTBE. METHE = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 80208 prior to March 2005 analyzed using EPA Method 8021B or 8260B unless otherwise footnoted. ETHE = Ethyl tertiary butyl either analyzed using EPA Method 8260B. TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B. EDB = 1,2-dibromoethane analyzed using EPA Method 8260B. 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B. DIPE = Di-isoproyl ether analyzed using EPA Method 8260B.	PMW6	06/02/14	u 321.38	15.53u	u	No	1111 2		i ane .		(A ton	asse u					
Notes: TOC = Top of well casing elevation; datum is mean sea level. DTW = Depth to water. GW Elev. = Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline NAPL = Non-aqueous phase liquid. TPHd = Total petroleum hydrocarbons as diseal analyzed using EPA Method 8015 (modified). TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE. MTBE = Methyl tetriary butyl either analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted. BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted. ETBE = Ethyl tertiary butyl either analyzed using EPA Method 8260B. TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B. TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B. EDB = 1,2-dichloroethane analyzed using EPA Method 8260B. DIPE = Di-isopropyl ether analyzed using EPA Method 8260B. DIPE = Di-isopropyl ether analyzed using EPA Method 8260B. ND = Not detected. No to detected. No to detected. No to detected. No to detected. Anomalous water level possibly due to recharge from a perched water zone. C asing head during pumping of well MW7. b = Anomalous water level possibly due to recharge from a perched water zone. C asing head during by construction. e = Results obtained past the technical holding time. Analyzed using EPA Method 8260. Unidentified hydrocarbon C6-C12.	VR1	06/02/14	u 321.00	Dry					***	-	-						
TOC DTW = Doph to water. GW Elev. = Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline NAPL = Non-aqueous phase liquid. TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified). TPHd = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE. MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE. BETX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted. ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B. TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B. TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B. EDB = 1,2-dibromethane analyzed using EPA Method 8260B. 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B. DIFE = Di-isopropyl ether analyzed using EPA Method 8260B. ND = Not detected. Not measured/Not sampled/Not analyzed. <	VR2	06/02/14	u 320.18	320.18 43.20u u No													
DTW = Depth to water. GW Elev. = Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline NAPL = Non-aqueous phase liquid. TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified). TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 80158. TPHg results beginning March 2002 include MTBE. Mitter = Methyl tertiary butyl either analyzed using EPA Method 8026B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted. ETBE = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted. ETBE = Ethyl tertiary butyl either analyzed using EPA Method 8260B. TAME = Tertiary amyl methyl either analyzed using EPA Method 8260B. EDB = 1,2-dibromoethane analyzed using EPA Method 8260B. 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B. DIPE = Di-isopropyl ether analyzed using EPA Method 8260B. DIPE = Di-isopropyl ether analyzed using EPA Method 8260B. = Not detected. = Not measured/Not sampled/Not analyzed. < = Less than the stated laboratory reporting limit. a = Water level recorded during pumping of well MW7. b = Anomalous water level possibly due to recharge from a perched water zone. c = Casing head damaged by construction. e = Results obtained past the technical holding time. f = Analyzed using EPA Method 8260. Unidentified hydrocarbon C6-C12.			Tf!!i		i ooo lovo	1											
GW Elev. = Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline NAPL																	
NAPL = Non-aqueous phase liquid. TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified). TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE. MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted. BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted. ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B. TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B. TBA = Tertiary amyl methyl ether analyzed using EPA Method 8260B. EDB = 1,2-dibromoethane analyzed using EPA Method 8260B. 1,2-DCA = 1,2-dibromoethane analyzed using EPA Method 8260B. DIPE = Di-isopropyl ether analyzed using EPA Method 8260B. DIPE = Di-isopropyl ether analyzed using EPA Method 8260B. ND = Not detected. ND = Not detected. I Not detected. I Not detected. Anomalous water level possibly due to recharge from a perched water zone. C asing head during pumping of well MW7. Anomalous water level possibly due to recharge from a perched water zone. C asing head during pumping of well MW7. Anomalous water level possibly due to recharge from a perched water zone. C asing head during pumping of well MW7. Anomalous water level possibly due to recharge from a perched water zone. C asing head during by construction. E Results obtained past the technical holding time. Analyzed using EPA Method 8260. Unidentified hydrocarbon C6-C12.																	
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TPHg				•	ional analyzad usi	na EDA Mothod	9015 (modified)										
MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted. ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B. TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B. TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B. EDB = 1,2-dibromoethane analyzed using EPA Method 8260B. 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B. DIPE = Di-isopropyl ether analyzed using EPA Method 8260B. ND = Not detected. ND = Not detected. Not measured/Not sampled/Not analyzed. < = Less than the stated laboratory reporting limit. a = Water level recorded during pumping of well MW7. b = Anomalous water level possibly due to recharge from a perched water zone. c = Casing head cut to lower elevation. d = Casing head damaged by construction. e = Results obtained past the technical holding time. f = Analyzed using EPA Method 8260. Unidentified hydrocarbon C6-C12.									na Marah 2002 i	naluda MTRE							
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ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B. TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B. TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B. EDB = 1,2-dibromoethane analyzed using EPA Method 8260B. 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B. DIPE = Di-isopropyl ether analyzed using EPA Method 8260B. µg/L = Micrograms per liter. ND = Not detected. = Not measured/Not sampled/Not analyzed. <											se loothoted.						
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TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B. EDB = 1,2-dibromoethane analyzed using EPA Method 8260B. 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B. DIPE = Di-isopropyl ether analyzed using EPA Method 8260B. µg/L = Micrograms per liter. ND = Not detected. ND = Not measured/Not sampled/Not analyzed. <				-	-												
EDB = 1,2-dibromoethane analyzed using EPA Method 8260B. 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B. DIPE = Di-isopropyl ether analyzed using EPA Method 8260B. µg/L = Micrograms per liter. ND = Not detected. = Not measured/Not sampled/Not analyzed. <				•	•												
1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B. DIPE = Di-isopropyl ether analyzed using EPA Method 8260B. µg/L = Micrograms per liter. ND = Not detected. Not measured/Not sampled/Not analyzed. < = Less than the stated laboratory reporting limit. a = Water level recorded during pumping of well MW7. b = Anomalous water level possibly due to recharge from a perched water zone. c = Casing head cut to lower elevation. d = Casing head damaged by construction. e = Results obtained past the technical holding time. f = Analyzed using EPA Method 8260. g = Unidentified hydrocarbon C6-C12.																	
DIPE				-													
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= Not measured/Not sampled/Not analyzed. Less than the stated laboratory reporting limit. Water level recorded during pumping of well MW7. Anomalous water level possibly due to recharge from a perched water zone. Casing head cut to lower elevation. Casing head damaged by construction. Results obtained past the technical holding time. Analyzed using EPA Method 8260. Unidentified hydrocarbon C6-C12.																	
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d = Casing head damaged by construction. e = Results obtained past the technical holding time. f = Analyzed using EPA Method 8260. g = Unidentified hydrocarbon C6-C12.					-	i a perched wat	or zone.										
e = Results obtained past the technical holding time. f = Analyzed using EPA Method 8260. g = Unidentified hydrocarbon C6-C12.			Ū														
f = Analyzed using EPA Method 8260. g = Unidentified hydrocarbon C6-C12.																	
g = Unidentified hydrocarbon C6-C12.			· · · · · · · · · · · · · · · · · · ·														
h = Analysis performed outside of EPA recommended holding time.			•			10 0											

TABLE 1 CURRENT GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 3 of 3)

Notes:		
i	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered
		representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
1	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Insufficient water to sample following purge.
0	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
р	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The sample chromatographic pattern does not match that of the specified standard.
г	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertently did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
		Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
V	=	Analyte detected in equipment blank; result suspect.
w	=	Sample collected prior to purging the well.
х	=	Water level recorded during pumping of Pleasanton Well No. 7.
у	=	Analyzed for additional VOCs. None detected.
Z	=	Analyzed using EPA Method 502.2
α	=	Analyzed using EPA Method 524.2.
β	=	Sample collected from a sample port at the surface.
δ	=	Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
3	=	Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L),
		naphthalene (8 μg/L), and phenanthrene (12 μg/L).

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)
0:	5410	(ioot)	(.00.)	(1001)	(1000)	(F3: -7	(1-9: -7	(F3/	(F3)	(F3: -/	(1-3: -7
Monitoring We	ell Samples										
MW1	04/02/88	321.44				<20		<0.5	1.7	<0.5	<0.5
MW1	04/06/88	321.44	36.34	285.10	No						
MW1	04/08/88	321.44	36.29	285.15	No	170	======================================				
MW1	04/19/88	321.44	36.36	285.08	No	***		***			
MW1	06/06/88	321.44	38.16	283.28	No						
MW1	06/23/88	321.44	38.71	282.73	No						
MW1	06/28/88	321.44	39.16	282.28	No		2442	222	Name of the last o		
MW1	07/06/88	321.44	39.73	281.71	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	07/13/88	321.44	40.22	281.22	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	08/12/88	321.44	40.22								
MW1	08/26/88	321.44	41.90	279.54	No		344.				
MW1	09/07/88	321.44	42.27	279.17	No	<20	1245 1245	<0.5	<0.5	<0.5	<0.5
MW1	12/07/88	321.44	43.94	277.50	No	-20			40.5	~0.5	
	12/19/88	321.44	43.94	277.74	No						
MW1				278.91							9 882 1
MW1	02/09/89	321.44	42.53		No	<20	3 555 7660	1.6	<0.5	<0.5	
MW1	03/03/89	321.44	44.00	070.40	N.			1.0			<0.5
MW1	03/08/89	321.44	41.96	279.48	No				-		242
MW1	04/03/89	321.44	41.59	279.85	No		T###	3 434 0		***	
MW1	04/26/89	321.44	41.67	279.77	No		2000	-0.5	-0.5	-0.5	/### *0.5
MW1	06/30/89	321.44	43.79	277.65	No	<20	200	<0.5	<0.5	<0.5	< 0.5
MW1	07/17/89	321.44	44.74	276.70	No	23		<0.5	<0.5	<0.5	<0.5
MW1	07/18/89	321.44	44.76	276.68	No	-	5 245	3000	-	1100 00	
MW1	07/19/89	321.44	44.82	276.62	No		H H.		: 	****	****
MW1	07/20/89	321.44	44.85	276.59	No	<20	7.500	<0.5	<0.5	<0.5	<0.5
MW1	07/21/89	321.44	44.95	276.49	No		***				•••
MW1	07/26/89	321.44	45.42	276.02	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	08/02/89	321.44	3440	****	***	<20	***	<0.5	<0.5	<0.5	<0.5
MW1	08/03/89	321.44	46.18	275.26	No	0.000	1555	3 3115 3		555 2	2 551 5
MW1	08/17/89	321.44	47.12	274.32	No			***			***
MW1	09/13/89	321.44	49.08	272.36	No	220		39	0.6	<0.5	5.1
MW1	11/28/89	321.44	50.21	271.23	No			-	Control Control	****	***
MW1	12/20/89	321.44			, least	220	200	56	0.72	<0.5	0.71
MW1	01/09/90	321.44	49.31	272.13	No				(111		
MW1	01/25/90	321.44				57		18	1.6	<0.5	1.8
MW1	01/26/90	321.44	49.29	272.15	No		· ·	***	***	***	***
MW1	02/23/90	321.44	49.02a	272.42	No		· ·		S ****	2000	
MW1	02/23/90	321.44	49.02	272.42	No				V-100	-	
MW1	02/27/90	321.44				55		3.2	2.3	<0.5	3.2
MW1	03/26/90	321.44	48.71a	272.73	No	<20	-	<0.5	<0.5	<0.5	<0.5
MW1	03/26/90	321.44	48.70	272.74	No		***	***		***	
MW1	04/18/90	321.44	48.79	272.65	No	25		1.1	1.6	<0.5	3.1
MW1	05/17/90	321.44	49.40	272.04	No	<20		<0.5	< 0.5	<0.5	<0.5
MW1	06/11/90	321.44	50.83	270.61	No	<20	3	<0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		(/	((10)	(10)	(10 /	(10)	(10.)	(F-3- /
MW1	07/30/90	321.44	52.17	269.27	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	08/27/90	321.44	53.44	268.00	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	09/28/90	321.44	53.40	268.04	No	<50	===0	<0.5	<0.5	<0.5	<0.5
MW1	12/27/90	321.44		200.04	140						40.5
MW1	03/20/91	321.44	53.35	268.09	No						
							***	***			***
MW1	06/20/91	321.44	53.55	267.89	No		555 2	5557 /	2 00 2). 255 .	255 6
MW1	09/12/91	321.44	***		===	***		***	***		***
MW1	12/30/91	321.44	-19.7	8 <u>113</u>				2227			
MW1	01/30/92	321.44		5 (4.464)		***		****/		(pake)	***
MW1	03/02/92	321.44	***	-	9 112 3	2000		555?	3000	Colone Colone	****
MW1	03/24/92	321.44		545-	-		5770	A	312	S	
MW1	04/14/92	321.44	***	·				<u>0800</u> 0			
MW1	05/21/92	321.44	2007	920	1202			3053 9	200	2	****
MW1	06/08/92	321.44	***				***	***		-	***
MW1	07/14/92	321.44	555 2	3 ====	5000	2000	****	777%	2000 C	1 march 1 marc	***
MW1	08/10/92	321.44	0.000 / J				•••	 0			***
MW1	09/16/92	321.44			***	222		222			
MW1	10/07/92	321.44			444		****	200			in the second
MW1	11/09/92	321.44	Dry	***		3 555	****	777	***		
MW1	12/10/92	321.44			900			777			***
MW1	01/26/93	321.44	9227	0.222	(SEE)			444	12522	0220	
MW1	02/16/93	321.44	***	1000	***	3 244 5		999)	12051		
MW1	03/11/93	321.44	53.09	268.35	No	3440	***	****	***	***	3440
MW1	04/12/93	321.44	53.32	268.12	No						
MW1	06/01/93	321.44	53.40	268.04	No		****	200		700	
MW1	07/15/93	321.44	59.80	261.64	No	100000 120000		50000 2000)	1949 1949	0.0700 10 200	
MW1	08/15/93	321.44	53.45	267.99	No			***		Same.	
MW1	09/29/93	321.44	53.43	268.01	No						
	09/30/93	321.44		200.01		<50		<0.5	<0.5	○ 1111 <0.5	<0.5
MW1										<0.5	
MW1	10/28/93	321.44	53.38	268.06	No					0.200	<u> </u>
MW1	11/23/93	321.44	53.46	267.98	No			-0.5	-0.5	.0.5	-0.5
MW1	11/24/93	321.44		V 200		<50		<0.5	<0.5	<0.5	<0.5
MW1	03/10-11/94	321.44	53.46	267.98	No	<50		<0.5	<0.5	<0.5	<0.5
MW1	05/04-05/94	321.44	53.34	268.10	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW1	09/01/94 e	321.44	100	1444	-	<50	(****)	<0.5	<0.5	<0.5	<0.5
MW1	11/16/94	321.44	52.09	269.35	No	<50	3-11-	<0.5	<0.5	<0.5	<0.5
MW1	02/15/95	321.44	49.41	272.03	No	<50		<0.5	<0.5	<0.5	<0.5
MW1	05/09/95	321.44	39.97	281.47	No	<50		<0.5	<0.5	<0.5	<0.5
MW1	08/21/95	321.44	40.68	280.76	No	<50	<2.5	<0.5	0.83	<0.5	<0.5
MW1	11/30/95	321.44	38.99	282.45	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	03/28/96	321.44	35.70	285.74	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	05/31/96	321.44	34.17	287.27	No	52	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	08/28/96	321.44	38.37	283.07	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	11/18/96	321.44	38.40	283.04	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 3 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Ε	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
				` `							
MW1	02/28/97	321.44	33.29	288.15	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	05/23/97	321.44	33.63	287.81	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	09/23/97	321.44	38.05	283.39	No	<50	29	<0.5	<0.5	<0.5	<0.5
MW1	12/30/97	321.44	36.74	284.70	No	<50	(#49)	<0.5	<0.5	<0.5	<0.5
MW1	03/24/98	321.44	31.65	289.79	No	<50	16	1.4	2.5	<0.5	1.4
MW1	06/15/98	321.44	29.28	292.16	No	<50	22	<0.5	<0.5	<0.5	<0.5
MW1	09/11/98	321.44	34.94	286.50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	12/09/98	321.44	31.14	290.30	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW1	03/31/99	321.44	28.10	293.34	No	<50	124/131f	<0.5	<0.5	<0.5	<0.5
MW1	06/30/99	321.44	33.94	287.50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
			33.94 37.94	283.50	No		2.5	~0.5	40.5	~0.5 	
MW1	08/03/99	321.44	44.92	275.60	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	09/24/99	320.52	9.93	310.59	No	<50	990f	1.9	1.4	1.5	7.3
MW1	12/22/99	320.52					<5.0f	<1.0	<1.0	<1.0	7.3 <1.0
MW1	01/21/00	320.52	39.35	281.17	No	<50					
MW1	04/04/00	320.52	34.70	285.82	No "	<50	<1	<1	<1	<1	<1
MW1	06/15/00			to Valero Energy		-50	.46	.0.5	-0.5	.0.5	-0.5
MW1	06/28/00	320.52	39.72	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	09/26/00	320.52	43.26	277.26	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	12/28/00	320.52	42.90	277.62	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW1	03/28/01	320.52	42.36	278.16	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW1	06/25/01	320.52	45.51	275.01	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	09/26/01	320.52	53.21	267.31	No	<50	<2.5	3.0	4.4	1.2	5.2
MW1	12/17/01	320.52	53.21	267.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	03/18/02	320.52	52.31	268.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/17/02	320.52	52.67	267.85	No	1222	***	12444			
MW1	06/18/02	320.52				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/16/02	320.52	53.46	267.06	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	12/17/02	320.52	53.53	266.99	No	\ 		S-17-2			
MW1	03/28/03	320.52	Dry			/	***		-		
MW1	06/16/03	320.52	53.23	267.29	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/22/03	320.52	Dry			2.000	1999	9999	10000	365	-
MW1	12/22/03	320.52	53.52	267.00	No	1000	-			222	(552
MW1	03/23/04	320.52	53.45	267.07	No				1222	200	222
MW1	06/21/04	320.52	53.47	267.05	No			34445	-		
MW1	06/22/04	320.52				<50	<0.5f	<0.5	<0.5	<0.5	< 0.5
MW1	09/20/04	320.52	53.63	266.89	No	1.000 T	***			***	
MW1	09/21/04	320.52				<50	<0.5	<0.5	<0.5	<0.5	< 0.5
MW1	12/20/04	320.52	53.62	266.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/28/05	320.52	50.48	270.04	No	::		***	(***	****	: 200
MW1	03/29/05	320.52				<50	1.70	<0.5	<0.5	<0.5	<0.5
MW1	06/20/05	320.52	43.40	277.12	No		-				
MW1	06/21/05	320.52				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/25/05	320.52	43.88	276.64	No	<50	<0.5	<0.5	<0.5	1.37	8.07
MW1	12/21/05	320.52	38.80	281.72	No	<50 <50	<0.5	<0.5	<0.5	<0.5	<0.5
IVIVV	12/21/05	320.32	30.00	201.12	INO	~50	٧٠.٥	~0.0	~0.0	~0.0	~0.0

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 4 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		(111)	(,			, ,		(10)	(13 /	(10)	""
MW1	03/21/06	320.52	28.70	291.82	No		***				
MW1	03/22/06	320.52				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/22/06	320.52	26.63	293.89	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	09/19/06	320.52	28.21	292.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	12/19/06	320.52	23.80	296.72	No						
			23.00			<50.0	1.94	<0.50	<0.50	<0.50	<0.50
MW1	12/20/06	320.52		202.05	No.						
MW1	03/20/07	320.52	17.67	302.85	No						
MW1	03/21/07	320.52		224.00	215	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	06/19/07	320.52	26.13	294.39	No	3444		***			
MW1	06/20/07	320.52	****	S###	9000	<50.0	<0.500	0.63	<0.50	<0.50	2.12
MW1	09/18/07	320.52	25.47	295.05	No	15075		7577/2	777		
MW1	09/19/07	320.52	***			<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	12/26/07	320.52	19.30	301.22	No	5 444 5		242);	5		***
MW1	12/27/07	320.52	:	-	(***	<50.0	0.500	< 0.50	< 0.50	<0.50	<0.50
MW1	03/26/08	320.52	20.35	300.17	No	12021	***	117.0	***	2000	***
MW1	03/27/08	320.52	 /			<50.0	< 0.500	< 0.50	< 0.50	<0.50	< 0.50
MW1	06/25/08	320.52	26.40	294.12	No	<50	< 0.50	<0.50	< 0.50	<0.50	< 0.50
MW1	09/17/08	320.52	31.40	289.12	No	3 444 5			(****)	-	***
MW1	09/18/08	320.52	210 03		***	<50	0.73	< 0.50	< 0.50	< 0.50	< 0.50
MW1	12/22/08	320.52	28.64	291.88	No					***	
MW1	12/23/08	320.52		0.5250	-	<50	1.7	< 0.50	< 0.50	< 0.50	<0.50
MW1	03/02/09	320.52	24.80	295.72	No	===	***			-	
MW1	03/04/09	320.52		1 ***	***	95	0.200	<0.50	<0.50	<0.50	<1.0
MW1	06/24/09	320.52	29.80	290.72	No		***			***	
MW1	06/25/09	320.52	25.50	230.72		<50	0.250	<0.50	<0.50	<0.50	<1.0
MW1	11/09/09	320.52	35.44	285.08	No		0.250			10.50	
		320.52		200.00			1.4	<0.50	<0.50	<0.50	<1.0
MW1	11/10/09		24.04		Ne	<50					
MW1	06/01/10	320.52	31.01	289.51	No	-50	0.245		0.225	10 FO	0.425
MW1	06/02/10	320.52	5777E		-	<50	0.240	<0.50	0.23o,p	<0.50	0.430
MW1	10/26/10	320.52	35.60	284.92	No	<50	0.95	<0.50	<0.50	<0.50	<1.0
MW1	06/09/11	320.52	30.30	290.22	No			2.50	0.50	0.70	
MW1	06/10/11	320.52	***		: *****	<50	<0.50	<0.50	<0.50	<0.50	0.62
MW1	11/15/11	320.52	33.01	287.51	No	<50	<0.50	<0.50	<0.50	<0.50	0.64
MW1	05/16/12	320.52	35.19	285.33	No	<50	18	0.72	4.2	<0.50	0.81
MW1	09/26/12	320.52	48.04	272.48	No		***	***			
MW1	09/27/12	320.52	***	****	-	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	12/10/12	320.52	44.95	275.57	No	1975	S-10-),		No. of the latest states and the latest states are the latest states and the latest states are the latest stat
MW1	12/13/12	320.52	***)	****		<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW1	06/05/13	320.52	45.33	275.19	No	<50	< 0.50	<0.50	< 0.50	<0.50	<0.50
MW1	06/02/14	320.52	53.35	267.17	No						
MW1	06/03/14	320.52	(***		<50	<0.50	<0.50	< 0.50	< 0.50	<0.50
MW2	04/02/88	322.29		222	0.25	****	(454)				Seese
MW2	04/04/88	322.29		888	1.5		9 222 3	3 585 3		888 2	5 8 12.

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 5 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		` '			` '					- " -	
MW2	04/05/88	322.29		S	1.5						
MW2	04/06/88	322.29	39.31	285.54	3.2		202		-		242
MW2	04/08/88	322.29	222		-					***	***
MW2	04/19/88	322.29	38.90	285.37	2.48		***			***	***
MW2	06/06/88	322.29	38.78	283.72	0.26	***					
MW2	06/23/88	322.29	39.23	283.16	0.13	***	==	245	****	-	======================================
	06/28/88	322.29	39.72	282.57	0.10	5333 2445	===== ======	227 v 224 v		5972 2 44	275. 244.
MW2						62,000		25,700	18,500		21,400
MW2	07/06/88	322.29	40.31	281.98	Slight sheen	62,000		25,700	10,500	2,900	21,400
MW2	07/12/88	Well destroyed.									
B 41A/O	0.4/0.6/0.0	322.56	37.19	285.37	No	20		<0.5	<0.5	<0.5	-0 F
MW3	04/06/88						-				<0.5
MW3	04/08/88	322.56	37.14	285.42	No			**************************************	12 15 EV	2 44	9220
MW3	04/19/88	322.56	37.22	285.34	No		***	***	(***)	· ·	
MW3	06/06/88	322.56	39.02	283.54	No		155 5	######################################		S 	(100)
MW3	06/23/88	322.56	39.58	282.98	No		***	***			
MW3	06/28/88	322.56	40.04	282.52	No		222				
MW3	07/06/88	322.56	40.60	281.96	No	<20		<0.5	<0.5	<0.5	<0.5
MW3	07/13/88	322.56	41.09	281.47	No	<20		<0.5	<0.5	<0.5	<0.5
MW3	08/12/88	322.56	####	8555	2 5114 5			/	-	(1000	***
MW3	08/26/88	322.56	42.77	279.79		<20		<0.5	<0.5	<0.5	<0.5
MW3	08/29/88	Well destroyed.									
MW4	04/08/88	321.56	36.41	285.15	No		2000		1 555 1	3 755	***
MW4	04/11/88	321.56	777		***	80	***	1.8	16.3	0.6	7.1
MW4	04/19/88	321.56	36.51	285.05	No				245	7	225
MW4	06/06/88	321.56	38.26	283.30	No			***		(Circus)	
MW4	06/23/88	321.56	38.83	282.73	No		***	P##5.	5000.	S een	·***
MW4	06/28/88	321.56	39.28	282.28	No			-			
MW4	07/06/88	321.56	39.85	281.71	No	<20	200	< 0.5	<0.5	<0.5	<0.5
MW4	07/13/88	321.56	40.31	281.25	No	<20		<0.5	0.9	<0.5	<0.5
MW4	08/12/88	321.56			Comme				787 (###)		
MW4	08/26/88	321.56	42.01	279.55	No				, 51.7. -		15.00E-1
MW4	09/07/88	321.56		270.00		AND SECTION AND SE	200		Citation Value	/ ===	(2004)
MW4	12/07/88	321.56				3444	F=U= 1			-	244E
MW4	12/19/88	321.56	43.83	277.73	No						***
			42.67	277.73	No						
MW4	02/09/89	321.56				440	(5)15.1 2000	2.0	4.0	-0.5	-0.5
MW4	03/08/89	321.56	42.11	279.45	No	440		3.8	1.0	<0.5	<0.5
MW4	04/03/89	321.56	41.73	279.83	No	100 mm 1 有意意 :	***	(**** 9			-
MW4	04/26/89	321.56	41.79	279.77	No		5000C				
MW4	06/30/89	321.56	43.88	277.68	No	100		<0.5	<0.5	<0.5	<0.5
MW4	07/17/89	321.56	44.85	276.71	No	390		<0.5	<0.5	<0.5	<0.5
MW4	07/18/89	321.56	44.88	276.68	No	1	***		-		1202
MW4	07/19/89	321.56	44.92	276.64	No	***		-	***		(444)
MW4	07/20/89	y 321.56	44.98	276.58	No	200	-	<0.5/<0.5z	<0.5/<0.5z	<0.5/<0.5z	<0.5/<0.5z

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 6 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
		\(\frac{1}{2} - \frac{1}{2}\)	4 4		, ,		,		• /	🧳 ,	
MW4	07/21/89	321.56	45.04	276.52	No						***
MW4	07/26/89	321.56	45.50	276.06	No	66		< 0.5	< 0.5	<0.5	<0.5
MW4	08/02/89	y 321.56		192	200			<0.5α	<0.5α	<0.5α	<0.5α
MW4	08/03/89	321.56	46.28	275.28	No		***	***	****	Crear .	***
MW4	08/17/89	321.56	47.22	274.34	No			***	: *** :	5 ***	
MW4	09/13/89	321.56	49.19	272.37	No	<20		<0.5	<0.5	<0.5	<0.5
MW4	11/28/89	321.56	50.34	271.22	No			1000			
MW4	12/20/89	321.56		-		<20		<0.5	<0.5	<0.5	<0.5
MW4	01/09/90	321.56		272.09	No			***			***
MW4	01/26/90	321.56		272.20	No			***			
MW4	02/23/90	321.56		272.38	No			-	===		-
MW4	02/23/90	321.56		272.41	No		•••	Andrew C		19 44	
MW4	03/26/90	321.56	48.84a	272.72	No	<20		<0.5	<0.5	<0.5	<0.5
MW4	03/26/90	321.56		272.73	No		****			3	
MW4	04/18/90	321.56		272.66	No					-	
MW4	05/17/90	321.56		271.53	No		222	200	200	(4 <u>222)</u>	-
MW4	06/11/90	321.56		270.58	No						***
MW4	07/30/90	321.56		267.99	No		***	***	Serve:	CANA	***
MW4	08/01/90	321.56		207.00	110	<20		<0.5	<0.5	<0.5	<0.5
MW4	08/27/90	321.56		267.95	No						
MW4	09/28/90	321.56		267.99	No	100000	122		\$45	70000 70000	
MW4	12/27/90	321.56		267.88	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	03/20/91	321.56		268.00	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	06/20/91	321.56		267.81	No			-0.5		-0.5	
MW4	09/12/91	321.56		267.86	No	522		====== ===============================		5- <u>0-14</u>	
MW4	12/30/91	321.56		207.80		1922			***		***
MW4	01/30/91	321.56	-	1 444							
MW4	03/02/92	321.56		267.73	No						
MW4	03/24/92	321.56		267.83	No	<50	2000.1 2000.1	<0.5	<0.5	<0.5	<0.5
	03/24/92	321.56		267.80	No	~50	2000 1200	-0.5		-0. 5	-0.5
MW4 MW4	05/21/92	321.56		266.83	No						
MW4	06/08/92	321.56		267.76	No						
MW4	07/14/92	321.56		267.76	No		===				
MW4	08/10/92	321.56		267.85	No	(2000) (2000)			47375 1 <u>7446</u> -		2002 E-E-
MW4	09/16/92	321.56		267.67	No				***		
	10/07/92	321.56		207.07	140						-517-
MW4		321.56				: 7775					
MW4	11/09/92	321.56		267.73	No	600	,0 00 7.	57	34	 11	200
MW4	12/10/92			207.73	No	600	:BES:	57	34		200
MW4	01/26/93	321.56			No						
MW4	02/16/93	321.56		267.92		(****	(1887)	(****)			
MW4	03/11/93	321.56		268.02 267.94	No No	360	: 5000) 1-2/1-2	20	10	22	 80
MW4	04/12/93	321.56		267.94 268.04	No No	360		20	10	22	80
MW4	06/01/93	321.56			No No						
MW4	07/15/93	321.56	53.80	267.76	No			: 5: :	· ·	2002	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 7 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
	Date	(ICCI)	(ICCC)	(ICCI)	(ioot)	(49,5)	(P9/L)	(P9/L)	(P9/L)	(pg/L)	(19,1)
MW4	08/15/93	204 56	53.65	267.91	No						
		321.56					######################################	######################################	1 515 .	5 555	##### #####
MW4	09/29/93	321.56	54.23	267.33	No			10.5	-0.5		
MW4	09/30/93	321.56		000.00		<50	***	<0.5	<0.5	<0.5	<0.5
MW4	10/28/93	321.56	53.54	268.02	No			***			***
MW4	11/23/93	321.56	53.57	267.99	No		****	 /-	355	11500	
MW4	11/24/93	321.56	5555	10000		<50	755	<0.5	<0.5	<0.5	<0.5
MW4	03/10-11/94	321.56	53.64	267.92	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	05/04-05/94	321.56	53.54	268.02	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW4	09/01/94 e	321.56		-		<50	***	<0.5	<0.5	<0.5	<0.5
MW4	11/16/94	321.56	52.96	268.60	No	<50		<0.5	<0.5	<0.5	<0.5
MW4	02/15/95	321.56	50.37	271.19	No	<50	***	< 0.5	< 0.5	<0.5	<0.5
MW4	05/09/95	321.56	44.86	276.70	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW4	08/21/95	321.56	41.71	279.85	No	<50	2.6	<0.5	< 0.5	<0.5	<0.5
MW4	11/30/95	321.56	39.95	281.61	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	03/28/96	321.56	36.76	284.80	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	05/31/96	321.56	35.19	286.37	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	08/28/96	321.56	39.39	282.17	No					-0.0	
		321.56	39.42	282.14	No						
MW4	11/18/96								(*****)	1998	
MW4	02/28/97	321.56	34.38	287.18	No	A STE		200 2	200 P. C.	See and the second	
MW4	05/23/97	321.56	34.66	286.90	No		***	=	-		***
MW4	09/23/97	321.56	39.05	282.51	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/30/97	321.56	37.78	283.78	No		***		***		
MW4	03/24/98	321.56	200 2	***			3 550	-	: 100	1000	(****)
MW4	06/15/98	321.56	30.32	291.24	No		STE	•••	5875		515
MW4	09/11/98	321.56	35.97	285.59	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/09/98	321.56	32.93	288.63	No		(242)	***	444		200
MW4	03/31/99	321.56	29.71	291.85	No	<50	<2.0	<0.5	< 0.5	<0.5	<0.5
MW4	06/30/99	321.56	34.99	286.57	No	<50	2.65/3.12f,h	<0.5	<0.5	<0.5	<0.5
MW4	08/03/99	321.56	38.52	283.04	No			***	***	***	
MW4	09/24/99	321.56	42.93	278.63	No	<50	1.12f	< 0.5	< 0.5	< 0.5	<0.5
MW4	12/22/99	321.56			-		3 44 6			***	
MW4	04/04/00	321.56			,		i s ne u				S##2
MW4	06/15/00			to Valero Energy							
MW4	06/28/00	321.56				<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	09/26/00	321.56	44.24	277.32	No	<50	 <1f	<0.5	<0.5	<0.5	<0.5
MW4	12/28/00	321.56	43.92	277.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
			43.39	278.17	No	<50 <50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW4	03/28/01	321.56									
MW4	06/25/01	321.56	46.56	275.00	No	<50 <50	<2.5 <2.5	<0.5 <0.5	<0.5 0.69	<0.5 <0.5	0.66 0.96
MW4	09/26/01	321.56	53.51	268.05	No						
MW4	12/17/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	03/18/02	321.56	53.28	268.28	No		ATT.	***		1570	
MW4	03/19/02	321.56		222		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/17/02	321.56	53.57	267.99	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/16/02	321.56	53.63	267.93	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)
		N		` '	· · · · · · · ·						
MW4	12/17/02	321.56	53.68	267.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/28/03	321.56	53.70	267.86	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/16/03	321.56	53.56	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/22/03	321.56	53.69	267.87	No	<50	<0.5	<0.5	1.0	<0.5	8.0
MW4	12/22/03	321.56	53.66	267.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/23/04	321.56	53.61	267.95	No	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
MW4	06/21/04	321.56	53.64	267.92	No	200				(water	
MW4	06/22/04	321.56		() () () ()	***	<50	<0.5f	<0.5	<0.5	< 0.5	<0.5
MW4	09/20/04	321.56	53.75	267.81	No	***	(888)	5553	, 111	(1 251)	3555
MW4	09/21/04	321.56		1755		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	12/20/04	321.56	53.67	267.89	No	<50	<0.5	<0.5	0.5	<0.5	<0.5
MW4	03/28/05	321.56	51.62	269.94	No	<50	1.10	<0.5	<0.5	<0.5	<0.5
MW4	06/20/05	321.56	44.40	277.16	No	3 890 0		***	***	i selece	3 505 2
MW4	09/25/05	321.56	44.92	276.64	No		- 		1.5 T.C.	1/ 572	SIE
MW4	09/26/05	321.56	====		•••	<50	<0.5	0.57	<0.5	<0.5	1.20
MW4	12/21/05	321.56	39.81	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW4	03/21/06	321.56	29.66	291.90	No	***		***			-
MW4	03/22/06	321.56	***		-	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	06/22/06	321.56	25.21	296.35	No	<50.0	<0.500	< 0.50	<0.50	<0.50	<0.50
MW4	09/19/06	321.56	29.24	292.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	12/19/06	321.56	24.88	296.68	No		: :				
MW4	12/20/06	321.56	•••		-	<50.0	<0.500	< 0.50	<0.50	<0.50	<0.50
MW4	03/20/07	321.56	18.70	302.86	No		:=TE	***	:===	***	Parameter .
MW4	03/21/07	321.56				<50.0	<0.500	< 0.50	<0.50	<0.50	<0.50
MW4	06/19/07	321.56	27.17	294.39	No					\$450°C	3404
MW4	06/20/07	321.56		225		<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW4	09/18/07	321.56	26.60	294.96	No	<50.0	<0.500	<0.50	<0.50	<0.50	0.51
MW4	12/26/07	321.56	20.34	301.22	No	-		***			-
MW4	12/27/07	321.56	***		(1200	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	03/26/08	321.56	21.45	300.11	No	· ·	(Market)	(max)		***	***
MW4	03/27/08	321.56		***	-	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	06/25/08	321.56	27.55	294.01	No						
MW4	06/26/08	321.56	-	<u>1122</u> 00	V <u>255</u>	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	09/17/08	321.56	32.44	289.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	12/22/08	321.56	29.69	291.87	No	3 55		iste.	10 0000	****	0.50
MW4	12/23/08	321.56	3 555 5		A ran	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	03/02/09	321.56	25.84	295.72	No		7	222			-
MW4	03/04/09	321.56				110	0.10o	<0.50	<0.50	<0.50	<1.0
MW4	06/24/09	321.56	30.73	290.83	No			0.50	0.50	0.50	14.0
MW4	06/25/09	321.56	20.55			<50	0.260	<0.50	<0.50	<0.50	<1.0
MW4	11/09/09	321.56	36.55	285.01	No		0.22-	-0.F0	-0.50		-1.0
MW4	11/10/09	321.56	00.00	200.40	NI-	<50	0.330	<0.50	<0.50	<0.50	<1.0
MW4	06/01/10	321.56	32.08	289.48	No	 -E0	0.54		-0.50		0.270
MW4	06/02/10	321.56	***		***	<50	0.54	<0.50	<0.50	<0.50	0.370

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
	Date		(100t)	(1301)	(.561)	(,,-)	1F30: -1	11.56.24	(1 0: -/	(1.0:- /	(1.5- /	
MW4	10/26/10		321.56	36.63	284.93	No		S 				
MW4	10/28/10		321.56				<50	0.390	< 0.50	<0.50	< 0.50	<1.0
MW4	06/09/11		321.56	32.11	289.45	No	<50	4.5	<0.50	<0.50	< 0.50	0.97
MW4	11/15/11		321.56	34.07	287.49	No	<50	4.6	0.85	0.98	2.3	4.2
MW4	05/16/12		321.56	36.23	285.33	No	<50	1.9	0.95	5.5	<0.50	1.1
MW4	09/26/12		321.56	47.06	274.50	No		y 		-		
MW4	09/28/12		321.56	47.00	274.00		<50	<0.50	<0.50	<0.50	<0.50	<0.50
	12/10/12		321.56	46.02	275.54	No				****	***	1996
MW4	12/10/12		321.56	40.02	275.54	140	<50	0.76	<0.50	<0.50	<0.50	<0.50
MW4				46.30	275.26	No	<50	<0.50	<0.50	< 0.50	<0.50	<0.50
MW4	06/05/13		321.56 321.56	53.75	267.81	No						
MW4	06/02/14						<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	06/03/14		321.56				~50	70.50	~0.30	70.50	40.50	40.50
MW5D	05/25/88		321.79	38.55	283.24	No	<20		<0.5	3.1	<0.5	<0.5
MW5D	06/06/88		321.79	38.90	282.89	No						-
MW5D	06/06/88		321.79	39.56	282.23	No			79 <u>710</u>	225V	2015 2015	=22
	06/23/88		321.79	40.23	281.56	No			-		-	***
MW5D			321.79	40.23	281.10	No	<20		<0.5	<0.5	<0.5	<0.5
MW5D	07/06/88			41.22	280.57	No	40		<0.5	<0.5	<0.5	<0.5
MW5D	07/13/88		321.79		279.45		40	*****	40.5			
MW5D	08/12/88		321.79	42.34	279.45	No No	500: 1880 /			2000 2000		¥440)
MW5D	08/26/88		321.79	42.60		No					-	
MW5D	09/07/88		321.79	42.99	278.80 277.21	No No						
MW5D	12/07/88		321.79	44.58		No	***					50000
MW5D	02/09/89	C	321.79		(*************************************	1 5115 1 415151	-20	###.) ###			<0.5	<0.5
MW5D	03/08/89	d	321.79	40.40	070.00	A1-	<20		<0.5	<0.5	<0.5	~0.5
MW5D	03/08/89		321.79	42.49	279.30	No				***		
MW5D	04/03/89		321.79	42.21	279.58	No				****	9 2711 5	######################################
MW5D	04/26/89		321.79	42.36	279.43	No			-0.5	-0.5		
MW5D	06/30/89		321.79	44.79	277.00	No	<20		< 0.5	<0.5	<0.5	<0.5
MW5D	07/17/89		321.79	45.73	276.06	No	<20	***	<0.5	<0.5	<0.5	<0.5
MW5D	07/18/89		321.79	45.75	276.04	No				(444)	-	
MW5D	07/19/89		321.79	44.89	276.90	No		555.0 00000	700.		-0.5	10.5
MW5D	07/20/89		321.79	46.02	275.77	No	<20		<0.5	<0.5	<0.5	<0.5
MW5D	07/21/89		321.79	46.18	275.61	No		***	2227			
MW5D	07/26/89		321.79	46.83	274.96	No	<20	***	<0.5	<0.5	<0.5	<0.5
MW5D	08/02/89		321.79	***		(ntit	<20	***	<0.5	<0.5	<0.5	<0.5
MW5D	08/03/89		321.79	47.67	274.12	No	5555 7.					
MW5D	08/17/89		321.79	48.27	273.52	No		***	9220		2000	0.5
MW5D	09/13/89		321.79	50.60	271.19	No	<20	***	<0.5	<0.5	<0.5	<0.5
MW5D	11/28/89		321.79	51.16	270.63	No		(******)	#### E	1		ette:
MW5D	12/20/89		321.79				<20	***	<0.5	<0.5	<0.5	<0.5
MW5D	01/09/90		321.79	50.42	271.37	No	-		S415;	242	(222	
MW5D	01/26/90		321.79	50.10	271.69	No	***		-	***	***	5 -1010 5
MW5D	02/23/90		321.79	50.08	271.71	No	S ****	5075	555 9	1.575)		CT25

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 10 of 57)

D Date (feet) (feet) (feet) (feet) (µg/L) (Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
MW5D 03/26/90 321.79 49.80 271.99 No										(µg/L)		
MW5D 05/17/90 321.79 51.32 270.47 No			(1001)	(1000)	(,	(1)	(F3-)	(1-3/	(13)	(1-3)	(10-)	(10)
MW5D 05/17/90 321.79 51.32 270.47 No	MW5D	03/26/90	321 79	49.77	272.02	No	<20		<0.5	<0.5	<0.5	<0.5
MW5D 06/17/90 321.79 51.32 270.47 No												
MW5D 06/11/90 321.79 52.10 268.69 No												
MWSD 07/30/90 321.79 53.47 268.32 No												
MWSD 08/01/90 321.79 — — — — — — — — — — — — — — — — — — —												
MWSD 08/27/90 321.79 58.24 263.55 No												
MWSD 09/29/90 321.79 60.70 261.09 No												
MWSD 12/27/90 321.79 62.52 259.27 No <50 — <0.5 <0.5 <0.5 <0.5 MWSD 03/20/91 321.79 59.18 262.61 No <50												
MW5D 03/20/91 321.79 69.18 262.61 No <50 — <0.5 <0.5 <0.5 <0.5 MW5D 06/20/91 321.79 65.02 256.77 No <50												
MW5D 06/20/91 321.79 65.02 256.77 No <50 <0.5 <0.5 <0.5 <0.5 MW5D 09/12/91 321.79 Dry <												
MW5D 09/12/91 321.79 Dry												
MW5D 12/30/91 321.79 Dry								57.5				
MW5D 01/30/92 321.79 Dry												
MW5D 03/02/92 321.79 Dry —							***		2107			
MW5D 03/24/92 321.79 74.98 246.81 No						5 482 0	***	***	***	***	***	
MW5D 04/14/92 321.79 74.42 247.37 No — </td <td></td> <td>03/02/92</td> <td></td> <td>Dry</td> <td>3 ***</td> <td>***</td> <td>****</td> <td>-</td> <td>500</td> <td>2500 E</td> <td></td> <td></td>		03/02/92		Dry	3 ***	***	****	-	500	2500 E		
MW5D 05/21/92 321.79 75.67 246.12 No — </td <td>MW5D</td> <td>03/24/92</td> <td></td> <td></td> <td></td> <td>No</td> <td>-572</td> <td>***</td> <td>70=/2</td> <td>-557-</td> <td></td> <td>***</td>	MW5D	03/24/92				No	-572	***	70= /2	-557-		***
MW5D 06/08/92 321.79 Dry	MW5D	04/14/92	321.79	74.42	247.37	No			<u> </u>			
MW5D 07/14/92 321.79 Dry —	MW5D	05/21/92	321.79	75.67	246.12	No	222	***	<u>44-7</u> 01		-	***
MW5D 07/14/92 321.79 Dry —	MW5D	06/08/92	321.79	Dry		Series:		***	****			
MW5D 08/10/92 321.79 Dry —						5 888 5	3 555 2	***	155 8	***		****
MW5D 09/16/92 321.79 Dry <t< td=""><td></td><td></td><td></td><td></td><td>1/222</td><td></td><td>200</td><td></td><td>577E</td><td></td><td></td><td></td></t<>					1/222		200		577E			
MW5D 10/07/92 321.79 Dry </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>222</td> <td></td> <td></td> <td>W25/1</td> <td></td> <td></td> <td></td>						222			W25/1			
MW5D 11/09/92 321.79 Dry </td <td></td> <td></td> <td></td> <td>-</td> <td>(1414)</td> <td>2245</td> <td></td> <td></td> <td>Harry</td> <td></td> <td>1999</td> <td></td>				-	(1 414)	2 245			Harry		1999	
MW5D 12/10/92 321.79 Dry				•		****	***	***	***		Carret Control	***
MW5D 01/26/93 321.79 Dry												
MW5D 02/16/93 321.79 76.47 245.32 No									222			
MW5D 03/11/93 321.79 74.03 247.76 No												
MW5D 04/12/93 321.79 70.96 250.83 No <50 1.0 1.0 2.5 7.4 MW5D 06/01/93 321.79 67.64 254.15 No												
MW5D 06/01/93 321.79 67.64 254.15 No												
					267.39	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D 09/29/93 321.79 67.62 254.17 No												
MW5D 10/28/93 321.79 66.15 255.64 No												
MW5D 11/23/93 321.79 64.80 256.99 No <50 <0.5 <0.5 <0.5 <0.5												
MW5D 03/10-11/94 321.79 59.10 262.69 No <50 <0.5 <0.5 <0.5 <0.5												
MW5D 05/04-05/94 321.79 55.66 266.13 No <50 <0.5 <0.5 <0.5 <0.5												
MW5D 09/01/94 e 321.79 <50 <0.5 <0.5 <0.5 <0.5												
MW5D 11/16/94 321.79 54.36 267.43 No <50 <0.5 <0.5 <0.5 <0.5							<50	84445	<0.5	<0.5		
MW5D 02/15/95 321.79 51.20 270.59 No	MW5D	02/15/95	321.79	51.20		No	9 31 N 2 3		****	(775		3 515 3
MW5D 05/09/95 321.79 45.49 276.30 No				45.49	276.30	No		277				
MW5D 05/12/95 321.79 <50 <0.5 <0.5 <0.5 <0.5		05/12/95										
MW5D 08/21/95 321.79 42.35 279.44 No <50 <2.5 <0.5 <0.5 <0.5	MW5D	08/21/95	321.79	42.35	279.44	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5D	11/30/95	321.79	43.60	278.19	No	77	<5.0	5.4	10	1.4	12
MW5D	03/28/96	321.79	37.12	284.67	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	05/31/96	321.79	35.67	286.12	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	08/28/96	321.79	40.22	281.57	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	11/18/96	321.79	39.89	281.90	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	02/28/97	321,79	34.75	287.04	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	02/28/97	321.79		7		<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	02/28/97	321,79	5320			<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	05/23/97	321.79	35.21	286.58	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	05/23/97	321.79	####.3			<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	05/23/97	321.79	777 /-	***		<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/23/97	321.79	39.58	282.21	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	09/23/97	321.79	255 3	S 10014		<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	09/23/97	321.79	200 1	10000		<50	3.0	<0.5	1.5	<0.5	<0.5
MW5D	12/30/97	321.79	38.30	283.49	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D D	12/30/97	321.79				<50	***	<0.5	<0.5	<0.5	<0.5
MW5D R	12/30/97	321.79				<50	E++4)	<0.5	<0.5	<0.5	<0.5
MW5D	03/24/98	321.79	32.77	289.02	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/15/98	321.79	30.69	291.10	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	06/15/98	321.79				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/11/98	321.79	36.68	285.11	No	<50	33	<0.5	< 0.5	<0.5	<0.5
MW5D D	09/11/98	321.79				<50	35	<0.5	<0.5	<0.5	<0.5
MW5D	10/28/98	321.79				<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	12/09/98	321.79	32.70	289.09	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D D	12/09/98	321.79				<50	<2.0f	< 0.5	<0.5	<0.5	<0.5
MW5D R	12/09/98	321.79				<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	03/31/99	321.79	28.91	292.88	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D D	03/31/99	321.79				<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D	06/30/99	321.79	35.90	285.89	No	<50	<2.5	< 0.5	<0.5	<0.5	<0.5
MW5D D	06/30/99	321.79				<50	3.3/<0.5f,h	<0.5	<0.5	< 0.5	<0.5
MW5D R	06/30/99	321.79				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	08/03/99	321.79	40.39	281.40	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D D	08/03/99	321.79				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/24/99	321.79	44.25	277.54	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D D	09/24/99	321.79				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D R	09/24/99	321.79				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/22/99	321.79	38.51	283.28	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D D	12/22/99	321.79				<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D	04/04/00	321.79	30.05	291.74	No	<50	<1	<1	<1	<1	<1
MW5D	06/15/00	Station operation		to Valero Energy							
MW5D	06/28/00	321.79	42.00	279.79	No	<50	1.47f	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/00	321.79	45.05	276.74	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5D	12/28/00	321.79	44.44	277.35	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/01	321.79	43.90	277.89	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 12 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(μg/L)	(µg/L)	(µg/L)	, (μg/L)	(µg/L)	(µg/L)
		(.001)	1.501/	7.227	()	(1 3, -)	(1 0 - 7	(1 5 -/	11-5:-7.	" V /	
MW5D	06/25/01	321.79	48.19	273.60	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/01	321.79	55.78	266.01	No	<50	<2.5	1.3	1.9	0.55	2.7
MW5D	12/17/01	321.79	55.89	265.90	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/18/02	321.79	54.60	267.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/17/02	321.79	54.92	266.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/16/02	321.79	59.66	262.13	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/17/02	321.79	61.56	260.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/03	321.79	58.90	262.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/16/03	321.79	55.73	266.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/22/03	321.79	60.57	261.22	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	12/22/03	321.79	60.24	261.55	No	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
MW5D	03/23/04	321.79	58.65	263.14	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/21/04	321.79	57.54	264.25	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/20/04	321.79	61.56	260.23	No	<50	<0.5	<0.5	6.1	0.9	6.8
MW5D	12/20/04	321.79	58.58	263.21	No	<50	<0.5	<0.5	<0.5	< 0.5	<0.5
MW5D	03/28/05	321.79	51.25	270.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/20/05	321.79	44.76	277.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/25/05	321.79	45.28	276.51	No		755	5552	333	S -22-	
MW5D	09/26/05	321.79	5557	S====	3.00	<50	<0.5	<0.5	<0.5	<0.5	0.66
MW5D	12/21/05	321.79	39.90	281.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/21/06	321.79	29.76	292.03	No	<50	<0.5	< 0.50	<0.50	<0.50	<0.50
MW5D	06/22/06	321.79	25.51	296.28	No	<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
MW5D	09/19/06	321.79	29.56	292.23	No	<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
MW5D	12/19/06	321.79	25.19	296.60	No			200			
MW5D	12/20/06	321.79	444	1222	212	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW5D	03/20/07	321.79	18.96	302.83	No	<50.0	<0.500	< 0.50	<0.50	<0.50	<0.50
MW5D	06/19/07	321.79	27.88	293.91	No	<50.0	< 0.500	<0.50	<0.50	<0.50	0.65
MW5D	09/18/07	321.79	26.73	295.06	No	5775			•••	(****	•••
MW5D	09/19/07	321.79	-	7 <u>9-418</u>		<50.0	<0.500	<0.50	<0.50	< 0.50	0.52
MW5D	12/26/07	321.79	20.60	301.19	No	<50.0	<0.500	< 0.50	<0.50	<0.50	<0.50
MW5D	03/26/08	321.79	21.78	300.01	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	06/25/08	321.79	28.20	293.59	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	09/17/08	321.79	33.09	288.70	No	<50	< 0.50	<0.50	<0.50	<0.50	<0.50
MW5D	12/22/08	321.79	29.92	291.87	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	03/02/09	321.79	26.30	295.49	No	49o	<0.50	<0.50	<0.50	< 0.50	<1.0
MW5D	06/24/09	321.79	31.27	290.52	No	<50	<0.50	< 0.50	<0.50	<0.50	<1.0
MW5D	11/09/09	321.79	36.79	285.00	No	<50	<0.50	< 0.50	<0.50	<0.50	<1.0
MW5D	06/01/10	321.79	32.47	289.32	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	10/26/10	321.79	36.58	285.21	No		****	***	(***		9 465 0
MW5D	10/27/10	321.79		****	-	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/09/11	321.79	31.65	290.14	No	<50	<0.50	<0.50	<0.50	<0.50	0.82
MW5D	11/15/11	321.79	34.36	287.43	No		:2225		***	***	3 444 .
MW5D	11/16/11	321.79	***		3 666	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/16/12	321.79	37.08	284.71	No	2555	19 117 2			***	***

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 13 of 57)

Mall	Compling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
Well ID	Sampling Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	, (μg/L)	(µg/L)	(µg/L)
	Date	(icer)	(icer)	(ICCL)	(1001)	(۲3/۲)	(F9' L)	(F3' -)	(rg/-/	\ray-/	\r <u>J</u> , =)
MAKED	05/17/10	321.79			: :	51	<0.50	2.7	16	0.93	5.4
MW5D MW5D	05/17/12 09/26/12	321.79 321.79	48.01	273.78	No			11111	444	0.50	
						<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	09/27/12	321.79	40.05	075.44	NI-						
MW5D	12/10/12	321.79	46.35	275.44	No		-0.50	4.0	10.50	40.50	
MW5D	12/12/12	321.79	H-4 :	:	0	<50	<0.50	1.0v	<0.50	<0.50	<0.50
MW5D	06/05/13	321.79	47.49	274.30	No			10050			
MW5D	06/06/13	321.79	77.7×			<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/28/14	321.79	55.73	266.06	No						
MW5D	06/02/14	321.79	56.01	265.78	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	05/25/88	321.64	38.46	283.18	No	<20	***	<0.5	0.9	<0.5	<0.5
MW5S	06/06/88	321.64	38.86	282.78	No		3223				***
MW5S	06/23/88	321.64	39.52	282.12	No				-	***	***
MW5S	06/28/88	321.64	39.84	281.80	No				A-FRES	- HANK	***
MW5S	07/06/88	321.64	40.45	281.19	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	07/13/88	321.64	40.90	280.74	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	07/22/88	321.64	41.30	280.34	No	50	Salation (0.9	4.1	1.3	8.7
MW5S	08/05/88	321.64	23.84b	297.80	No	<20	3 584	<0.5	<0.5	<0.5	<0.5
MW5S	08/12/88	321.64	42.21	279.43	No		371 24		ATT		
MW5S	08/26/88	321.64	42.55	279.09	No						<u> 200</u>
MW5S	09/07/88	321.64	42.94	278.70	No	<20	-	< 0.5	<0.5	<0.5	<0.5
MW5S	12/07/88	321.64	44.67	276.97	No		Sec. 2			***	***
MW5S	02/09/89	321.64	43.19	278.45	No			***	S 555 .		
MW5S	03/08/89	321.64	42.11	279.53	No	<20		<0.5	< 0.5	<0.5	<1.0
MW5S	04/26/89	321.64	41.84	279.80	No			***		200	
MW5S	06/30/89	321.64	43.95	277.69	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	07/17/89	321.64	44.91	276.73	No	<20	::	<0.5	<0.5	<0.5	<0.5
MW5\$	07/17/89	321.64	44.93	276.71	No			-			-
MW5S	07/19/89	321.64	44.98	276.66	No		7	200		### I	
MW5S	07/19/89	321.64	45.02	276.62	No	<20	(242)	<0.5	<0.5	<0.5	<0.5
MW5S	07/20/89	321.64	45.10	276.54	No		***			****	S====
MW5S	07/26/89	321.64	45.10	276.07	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	08/02/89	321.64	45.57	270.07		<20	(<u>a:fa</u>	<0.5	<0.5	<0.5	<0.5
		321.64	46.31	275.33	No		1945			-0.0	
MW5S	08/03/89		47.25	274.39	No						
MW5S	08/17/89	321.64		272.42		<20		<0.5	<0.5	<0.5	<0.5
MW5S	09/13/89	321.64	49.22		No					U220	
MW5S	11/28/89	321.64	50.39	271.25	No					<0.5	<0.5
MW5S	12/20/89	321.64	40.54	070.40	NI	<20		<0.5	<0.5		
MW5S	01/09/90	321.64	49.51	272.13	No	: 1111	-		(exec		
MW5S	01/26/90	321.64	49.40	272.24	No	S ette			1455	5000). Science	
MW5S	02/23/90	321.64	49.20a	272.44	No		***	-	-		
MW5S	02/23/90	321.64	49.20	272.44	No				.0.5	0.5	-0.5
MW5S	03/26/90	321.64	48.89a	272.75	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	03/26/90	321.64	48.88	272.76	No	G 2500	1575	3,000			0.000

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 14 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		A 7.90	V 7	/	S						
MW5S	04/18/90	321.64	48.95	272.69	No	***	***	, tere			
MW5S	05/17/90	321.64	50.06	271.58	No						757
MW5S	06/11/90	321.64	50.98	270.66	No			2		***	
MW5S	07/30/90	321.64	53.40	268.24	No		9440)			::	(100 0)
MW5S	08/01/90	321.64			3 414 3	<50		<0.5	<0.5	<0.5	<0.5
MW5S	08/27/90	321.64	53.60	268.04	No		***				555)
MW5S	09/28/90	321.64	53.55	268.09	No		10026	222	2.25	10000	Mark (
MW5S	12/27/90	321.64	53.61	268.03	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	03/20/91	321.64	53.56	268.08	No						
MW5S	06/20/91	321.64	53.73	267.91	No						
MW5S	09/12/91	321.64	53.78	267.86	No				2405 2406	-	===
MW5S	12/30/91	321.64	53.80	267.84	No	2000	2000	4347			245 225
MW5S	01/30/92	321.64	53.82	267.82	No	52025				V-11-	
MW5S	03/02/92	321.64	53.82	267.82	No			****			
MW5S	04/14/92	321.64	53.74	267.90	No			****			
MW5S	05/21/92	321.64	53.74	267.87	No	-515. 					======================================
	06/08/92	321.64	53.77	267.83	No				*****		
MW5S		321.64	53.74	267.90	No						
MW5S	07/14/92			267.86							
MW5S	08/10/92	321.64	53.78		No	3550 E	3000	555520	. 517 .0	15 1515 16155	
MW5S	09/16/92	321.64	53.90	267.74	No	-5575-X	***	0000 O	777	-	
MW5S	10/07/92	321.64	Dry		23152						
MW5S	11/09/92	321.64	53.87	267.77	No			Hara (***		
MW5S	12/10/92	321.64	53.78	267.86	No				2000	1999	-
MW5S	01/26/93	321.64	53.38	268.26	No		-			(1 227)	
MW5S	02/16/93	321.64	53.44	268.20	No			2220			
MW5S	03/11/93	321.64	53.28	268.36	No					1.0	
MW5S	04/12/93	321.64	53.42	268.22	No	220	3-9-0	11	5.9	13	48
MW5S	06/01/93	321.64	53.56	268.08	No		-	E	·	F. 65.50	352
MW5S	07/15/93	321.64	53.00	268.64	No		-		***	here.	•••
MW5S	08/15/93	321.64	53.60	268.04	No					1922	
MW5S	09/29/93	321.64	53.62	268.02	No			****	***	1994	***
MW5S	09/30/93	321.64	***		3000	<50	3 411 3	<0.5	<0.5	<0.5	<0.5
MW5S	10/28/93	321.64	54.62	267.02	No		377		777	1.555	- T-
MW5S	11/23/93	321.64	53.62	268.02	No						220
MW5S	03/10-11/94	321.64	53.61	268.03	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	05/04-05/94	321.64	53.52	268.12	No	<50	1517	<0.5	<0.5	<0.5	<0.5
MW5S	09/01/94 e	321.64	****	-	.==	<50	####	<0.5	<0.5	<0.5	<0.5
MW5S	11/16/94	321.64	53.05	268.59	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	09/01/94	321.64	1122	222	922	<50	(REE)	<0.5	<0.5	<0.5	<0.5
MW5S	11/16/94	321.64	***	***		<50	***	<0.5	<0.5	<0.5	<0.5
MW5S	02/15/95	321.64	50.55	271.09	No	<50	3 515 5	<0.5	<0.5	<0.5	< 0.5
MW5S	05/09/95	321.64	44.96	276.68	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	08/21/95	321.64	41.77	279.87	No	<50	<2.5	<0.5	<0.5	<0.5	< 0.5
MW5S	11/30/95	321.64	39.95	281.69	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 15 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5S	03/28/96	321.64	36.80	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	05/31/96	321.64	35.28	286.36	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	08/28/96	321.64	39.46	282.18	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	11/18/96	321.64	39.47	282.17	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	02/28/97	321.64	34.44	287.20	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	05/23/97	321.64	34.72	286.92	No	<50	<2.5	<0.5	< 0.5	<0.5	<0.5
MW5S	09/23/97	321.64	39.09	282.55	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/30/97	321.64	37.83	283.81	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW5S	03/24/98	321.64	32.76	288.88	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/15/98	321.64	30.46	291.18	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/11/98	321.64	36.04	285.60	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/09/98	321.64	33.00	288.64	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5S	03/31/99	321.64	29.20	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5S	06/30/99	321.64	35.08	286.56	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	08/03/99	321.64	38.62	283.02	No	-					
MW5S	09/24/99	320.52	42.89	277.63	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5S	12/22/99	320.52	42.05	278.47	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5S	04/04/00	320.52	35.91	284.61	No	<50	<1	<1	<1	<1	<1
MW5S	06/15/00	Station operation	ons transferred	to Valero Energy							
MW5S	06/28/00	320.52	40.75	279.77	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/00	320.52	44.34	276.18	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	12/28/00	320.52	43.95	276.57	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/01	320.52	43.41	277.11	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW5S	06/25/01	320.52	46.58	273.94	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/01	320.52	53.47	267.05	No	<50	<2.5	1.8	2.8	0.94	4.4
MW5S	12/17/01	320.52	53.52	267.00	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	03/18/02	320.52	53.25	267.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/17/02	320.52	53.49	267.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/16/02	320.52	53.62	266.90	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5S	12/17/02	320.52	53.67	266.85	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/03	320.52	53.60	266.92	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/16/03	320.52	53.49		No	0.557		(777)	, 550	(TEC)	
MW5S	09/22/03	320.52	Dry			(r <u>2.41)</u>			1		
MW5S	12/22/03	320.52	53.63	266.89	No	C-111	-	325	0.000		
MW5S	03/23/04	320.52	53.61	266.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/21/04	320.52	53.57	266.95	No	<50	<0.5f	<0.5	1.0	<0.5	1.4
MW5S	09/20/04	j 320.52	53.80	266.72	No	<50	<0.5	<0.5	2.2	<0.5	2.2
MW5S		320.52	53.79	266.73	No	<50	<0.5	<0.5	0.8	<0.5	1.0
MW5S	03/28/05	320.52	51.76	268.76	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/20/05	320.52	44.50	276.02	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/25/05	320.52	44.97	275.55	No						-
MW5S	09/26/05	320.52				<50	<0.5	<0.5	<0.5	<0.5	0.52
MW5S	12/21/05	320.52	39.83	280.69	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW5S	03/21/06	320.52	29.57	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 16 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
				` '	`		(10)	(10)	(10)	(10)	
MW5S	06/22/06	320.52	25.26	295.26	No	<50.0	<0.500	< 0.50	<0.50	< 0.50	<0.50
MW5S	09/19/06	320.52	29.31	291.21	No	<50.0	< 0.500	< 0.50	<0.50	< 0.50	<0.50
MW5S	12/19/06	320.52	25.01	295.51	No	1922)		966	(244)	2222	
MW5S	12/20/06	320.52	***			<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW5S	03/20/07	320.52	18.77	301.75	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	06/19/07	320.52	27.25	293.27	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW5S	09/18/07	320.52	26.54	293.98	No	550.60	944		-	755	
MW5S	09/19/07	320.52	***		1-0-	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	12/26/07	320.52	20.50	300.02	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	03/26/08	320.52	21.47	299.05	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	06/25/08	320.52	27.49	293.03	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	09/17/08	320.52	32.55	287.97	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	12/22/08	320.52	29.71	290.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	03/02/09	320.52	26.09	294.43	No	<50	0.130	<0.50	<0.50	<0.50	<1.0
MW5S	06/24/09	320.52	30.70	289.82	No	<50	0.290	<0.50	<0.50	<0.50	<1.0
MW5S	11/09/09	320.52	36.50	284.02	No	<50	0.310	0.15o,p	0.270	0.280	0.910
MW5S	06/01/10	320.52	32.17	288.35	No	<50	0.170	<0.50	<0.50	<0.50	<1.0
MW5S	10/26/10	320.52	36.93	283.59	No						
MW5S	10/27/10	320.52		200.00	100	<50	0.16o	<0.50	<0.50	<0.50	<1.0
MW5S	06/09/11	320.52	31.40	289.12	No	<50	<0.50	<0.50	<0.50	<0.50	0.66
MW5S	11/15/11	320.52	34.11	286.41	No	1000		222			
MW5S	11/16/11	320.52		200111	See.	<50	<0.50	<0.50	<0.50	<0.50	0.55
MW5S	05/16/12	320.52	36.31	284.21	No	-				5 	
MW5S	05/17/12	320.52				<50	< 0.50	<0.50	1.6	<0.50	<0.50
MW5S	09/26/12	320.52	47.06	273.46	No	F=1=1	-	***	-	V5=34	122
MW5S	09/27/12	320.52	1000 00		***	<50	< 0.50	<0.50	<0.50	<0.50	<0.50
MW5S	12/10/12	320.52	46.05	274.47	No	:===:	***			\ 	
MW5S	12/12/12	320.52				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	06/05/13	320.52	46.35	274.17	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	06/02/14	n 320.52	53.83	266.69	No			1111			
	00.02.	0_0.0_									
MW6	05/11/88		37.31	1000	No		: :			1 975	
MW6	05/17/88				***	<20		<0.5	< 0.5	< 0.5	<0.5
MW6	06/06/88	7-E-	38.70	/ <u>G122</u>	No	3444	5-445			1666	
MW6	06/23/88		39.23	(***	No		3 640 1	***			
MW6	06/28/88	: -	39.74	1000	No	440		31.8	7.5	5.4	6.7
MW6	07/13/88		40.78		No	290		162.3	7.7	22.5	14.1
MW6	08/05/88	2 <u>444</u>	41.72		No	1,180	1242	245	5.2	47.1	23.7
MW6	08/12/88		42.14		No	(****	1 414)	***			
MW6	08/17/88	: :				2 755		***			
MW6	08/26/88		42.51		No	1222			-		
MW6	09/07/88	222	42.85		No	2,920		474	16	262	136
MW6	10/24/88	Well destroye				•			-		

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 17 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		(,,,,,	(7	(,		(10 /	(10)	(10)	(1-0-)	(F 3· -)	(1-3)
MW7	07/13/88	321.27	40.50	280.77	No	16,700	***	860	1,910	710	4,420
MW7	07/13/88	321.27	41.85a	279.42	No	460		136	85	5	58
			41.65a 41.45a	279.42		270	===35 ====5	73.3	52.8	2.3	
MW7	08/05/88	321.27			No		***				28.1
MW7	08/12/88	321.27	42.69	278.58		302			200		222
MW7	09/07/88	321.27	42.60	278.67	(***	***		***	(====)		-
MW7	12/07/88	321.27	****	300	9 170 9	2 751	***	800)	****	1. The second se	5***C
MW7	01/17/89	321.27	43.20	278.07		777	****			\ 	577
MW7	02/09/89	321.27				6,700	***	600	688	10	448
MW7	06/30/89	321.27	1000	***	-	1,100	***	180	50	13	40
MW7	08/02/89	321.27		***	(n)	31	***	1.6	<0.5	<0.5	0.6
MW7	09/13/89	321.27				87		< 0.5	2,6	<0.5	12
MW7	10/12/89	321.27	49.93	271.34	No	***				-	
MW7	11/28/89	321.27	57.61a	263.66	No					2544 2544	-
MW7	12/20/89	321.27	57.01a	203.00	140	<20		<0.5	<0.5	<0.5	<0.5
MW7	01/09/90	321.27	57.57a	263.70	No	-	***	200 2	- 	N ama	 :
MW7	01/26/90	321.27	57.54a	263.73	No	3.5		511 /J		\ 	2712
MW7	01/26/90	321.27	49.08	272.19	No						***
MW7	02/23/90	321.27	55.26a	266.01	No	3800				(<u>**2.23</u>	
MW7	02/23/90	321.27	48.93	272.34	No			***			(###)
MW7	03/26/90	321.27	57.52a	263.75	No	-		5-5-0		5.000	3 717 3
MW7	03/26/90	321.27	48.60	272.67	No		***	=			
MW7	04/18/90	321.27	57.55a	263.72	No	<u>- 242</u>		222		1950	
MW7	05/17/90	321.27	57.40a	263.87	No	-		***	(***	1949	1 444 3
MW7	06/11/90	321.27	50.68	270.59	No			***			
MW7	07/30/90	321.27				-		-	1000		===
MW7	08/27/90	321.27	53.05	268.22	No	1975 1988	1707) 1 <u>202</u> 1	5777 ===0	2705) 2 <u>00</u> 0	1222	(2005)
	09/28/90	321.27	33.03	200.22	110						
MW7									-		(498)
MW7	12/27/90	321.27				S alte s			F 1112		(Martin)
MW7	03/20/91	321.27	54.11	267.16	No	/ 255 =			-775		550
MW7	06/20/91	321.27	55.14	266.13	No	74		<0.5	1.8	0.6	4.1
MW7	09/12/91	321.27	55.84	265.43	No	<50		3.5	<0.5	1.7	6.8
MW7	12/30/91	321.27	55.21	266.06	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW7	01/30/92	321.27	54.88	266.39	No	1517	***	-	555		-
MW7	03/02/92	321.27		***	***			***			***
MW7	03/24/92	321.27	***	222		Table					
MW7	04/14/92	321.27	***				3 				
MW7	05/21/92	321.27	53.36	267.91	No						
MW7	06/08/92	321.27	54.20	267.07	No	<50		<0.5	<0.5	<0.5	<0.5
		321.27	53.31	267.96							
MW7	07/14/92				No			222	-	222	-200
MW7	08/10/92	321.27	54.01	267.26	No	-				****	***
MW7	09/16/92	321.27	55.97	265.30	No	(9 500		******	55	9 4115
MW7	10/07/92	321.27	56.09	265.18	No	•••		***		***	
MW7	11/09/92	321.27	54.16	267.11	No	5222		200	2555		/212
MW7	12/10/92	321.27	56.02	265.25	No	***	- 	***	***	999CE	(***

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 18 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		V			` '						
MW7	01/26/93	321.27	56.15	265.12	No	***					
MW7	02/16/93	321.27	56.23	265.04	No	600		28	30	17	200
MW7	03/11/93	321.27	55.82	265.45	No	3444		244	***	***	****
MW7	04/12/93	321.27	55.45	265.82	No	***		***	: 586 1	***	
MW7	06/01/93	321.27	54.90	266.37	No	202)			ETT.		
MW7	07/15/93	321.27	54.50	266.77	No		247	222			923
MW7	08/15/93	321.27	54.25	267.02	No	5444	5252)		-	-	***
MW7	09/29/93	321.27	54.55	266.72	No	(888)		***	3444)	19 90015	***
MW7	09/30/93	321.27				3 410 3			:===:		
MW7	10/28/93	321.27	54.94	266.33	No					1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
MW7	11/23/93	321.27	54.73	266.54	No	244	-	===	200	Table	
MW7	11/24/93	321.27				<50	***	<0.5	<0.5	<0.5	<0.5
MW7	03/10-11-94	321.27	52.83	268.44	No	<50		<0.5	<0.5	<0.5	<0.5
MW7	05/04-05/94	321.27	52.77	268.50	No	<50		<0.5	<0.5	<0.5	<0.5
MW7	09/01/94 e	321.27				<50		<0.5	<0.5	<0.5	<0.5
MW7	11/16/94	321.27	52.74	268.53	No	<50		<0.5	<0.5	<0.5	<0.5
MW7	02/15/95	321.27	50.05	271.22	No	<50		<0.5	<0.5	<0.5	<0.5
MW7	05/09/95	321.27	44.61	276.66	No	<50		<0.5	<0.5	<0.5	<0.5
MW7	08/21/95	321.27	41.40	279.87	No	<50	4.1	<0.5	<0.5	<0.5	<0.5
MW7	11/30/95	321.27	39.64	281.63	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	03/28/96	321.27	36.42	284.85	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	05/31/96	321.27	34.87	286.40	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	08/28/96	321.27	39.11	282.16	No						
MW7	11/18/96	321.27	39.10	282.17	No	•••			***	****	
MW7	02/28/97	321.27	34.03	287.24	No	F-11-2		======================================		222	
MW7	05/23/97	321.27	34.36	286.91	No			1000	-		
MW7	09/23/97	321.27	38.66	282.61	No	<50	4.4	<0.5	<0.5	<0.5	<0.5
MW7	12/30/97	321.27	37.45	283.82	No			9447		***	
MW7	03/24/98	321.27					444				
MW7	06/15/98	321.27	30.05	291.22	No	***	5444	:ee:	3000	***	
MW7	09/11/98	321.27	35.63	285.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	12/09/98	321.27	21.54	299.73			1000	****			
MW7	03/31/99	321.27	28.84	292.43	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW7	06/30/99	321.27	34.68	286.59	No	<50	<2.5	5.96	<0.5	<0.5	<0.5
MW7	08/03/99	321.27	38.22	283.05	No		(****)	3 000 3			
MW7	09/24/99	321.27	42.59	278.68	No	<50	11.7f	<0.5	<0.5	<0.5	<0.5
MW7	12/22/99	321.27	41.69	279.58	No	<1.0	<5.0f	<1.0	<1.0	<1.0	<1.0
MW7	04/04/00	321.27	35.45	285.82	No	<50	<1	<1	<1	<1	<1
MW7	06/15/00			to Valero Energ							
MW7	06/28/00	321.27	40.46	280.81	No	<50	4.88f	<0.5	<0.5	<0.5	<0.5
MW7	09/26/00	321.27	44.00	277.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW7	12/28/00	321.27	44.63	276.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW7	03/28/01	321.27	43.04	278.23	No	<50	<2.5/1.17f	<0.5	<0.5	<0.5	<0.5
MW7	06/25/01	321.27	46.31	274.96	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
1414.1	00/20/01	V-11	, 5.0 1					J			

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 19 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	09/26/01	321.27	52.90	268.37	No	<50	<2.5	0.62	0.84	<0.5	1.0
MW7	12/17/01	321.27	53.17	268.10	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	03/18/02	321.27	53.10	268.17	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/17/02	321.27	53.12	268.15	No	<50	8.2/6.40f	<0.5	<0.5	<0.5	<0.5
MW7	09/16/02	321.27	Dry	2000						: 	500
MW7	12/17/02	321.27	54.17	267.10	No			****	£		
MW7	03/28/03	321.27	54.45	266.82	No	<50	< 0.5	<0.5	< 0.5	<0.5	<0.5
MW7	06/16/03	321.27	53.33	267.94	No		***	=+	**	***	(48
MW7	06/17/03	321.27	***	**		<50	<0.5	< 0.5	<0.5	<0.5	<0.5
MW7	09/22/03	321.27	54.57	266.70	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/22/03	321.27	54.70	266.57	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/23/04	321.27	54.36	266.91	No	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
MW7	06/21/04	321.27	53.92	267.35	No		***	***	***	***	
MW7	06/22/04	321.27	200	-	-	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW7	09/20/04	321.27	55.09	266.18	No	-777			***		
MW7	09/21/04	321.27			4.22	<50	<0.5	<0.5	2.1	<0.5	3.6
MW7	12/20/04	321.27	54.53	266.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/28/05	321.27	51.50	269.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/20/05	321.27	44.30	276.97	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	09/25/05	321.27	44.83	276.44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/21/05	321.27	39.65	281.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/21/06	321.27	29.40	291.87	No	(***		***	***	: 5:00	
MW7	03/22/06	321.27		10 0.00	£	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/22/06	321.27	25.06	296.21	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW7	09/19/06	321.27	29.08	292.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW7	12/19/06	321.27	24.66	296.61	No	***	9990	***	***		
MW7	12/20/06	321.27	***	(****	3000	<50.0	3.14	<0.50	<0.50	<0.50	<0.50
MW7	03/20/07	321.27	18.39	302.88	No	<50.0	6.81	<0.50	<0.50	<0.50	<0.50
MW7	06/19/07	321.27	26.79	294.48	No	<50.0	15.3	1.14	<0.50	<0.50	<0.50
MW7	09/18/07	321.27	26.11	295.16	No		54485	0.50	2.50	0.50	0.54
MW7	09/19/07	321.27				<50.0	7.14	<0.50	<0.50	<0.50	0.51
MW7	12/26/07	321.27	20.22	301.05	No	<50.0	9.76	<0.50	<0.50	<0.50	<0.50
MW7	03/26/08	321.27	21.05	300.22	No	<50.0	10.2	<0.50	<0.50	<0.50	<0.50
MW7	06/25/08	321.27	27.20	294.07	No	<50	6.0	<0.50	<0.50	<0.50	<0.50
MW7	09/17/08	321.27	32.10	289.17	No		0.4		-0.50		
MW7	09/18/08	321.27			See N. Le	<50	2.1	< 0.50	<0.50	<0.50	<0.50 <0.50
MW7	12/22/08	321.27	29.40	291.87	No	<50	4.8	0.87	<0.50	<0.50	
MW7	03/02/09	321.27	25.70	295.57	No	<50	5 1	0.190.5	<0.50	 <0.50	<1.0
MW7	03/03/09	321.27	20.25	202.02	No		5.1	0.18o,p		<0.50	
MW7	06/24/09	321.27	38.35	282.92	No	<50	9.9	<0.50	<0.50	<0.50	<1.0
MW7	06/25/09	321.27 321.27	36.20	285.07	No	<50 <50	9.9 21	<0.50 <0.50	<0.50	<0.50	<1.0
MW7	11/09/09	321.27 321.27			No	~50	21	\0.50	~0.50	~0.50	~1.0
MW7	06/01/10		31.70	289.57		50q	50	<0.50	<0.50	<0.50	<1.0
MW7	06/02/10	321.27	3 -11- 2	5550	Seen	puc	30	\0.50	~U.3U	~0.00	~1.0

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 20 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)
		(7	/	(/	. 7			(10-)	(1.3/	(F. 3/	(1-3/
MW7	10/26/10	321.27	36.28	284.99	No		(MAN)		(made)		
MW7	10/27/10	321.27				100q	110	<0.50	<0.50	<0.50	<1.0
MW7	06/09/11	321.27	31.50	289.77	No	<50	40	<1.0	<1.0	<1.0	<1.0
MW7	11/15/11	321.27	33.94	287.33	No		3245		-		
MW7	11/16/11	321.27			1000	180q	180	<1.0	<1.0	<1.0	<1.0
MW7	05/16/12	321.27	36.26	285.01	No						***
MW7	05/18/12	321.27				160g	230	<2.5	<2.5	<2.5	<2.5
MW7	09/26/12	321.27	46.96	274.31	No		200				
MW7	09/28/12	321.27				<50	<0.50	<0.50	< 0.50	< 0.50	<0.50
MW7	12/10/12	321.27	45.67	275.60	No						
MW7	12/13/12	321.27		270.00		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/05/13	321.27	46.02	275.25	No		70.00 7 <u>222</u> 2	10.00		====	40.50
MW7	06/06/13	321.27	40.02	270.20	140	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/02/14	321.27	53.71	267.56	No						~0.50
MW7	06/04/14	321.27	33.71	207.50		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MAA	00/04/14	321.27				450	70.50	40.50	10.30	70.50	~0.50
MW8	10/01/89	321.86	53.88	267.98	No	-	1444		-	***	
MW8	10/03/89	321.86		207.00	1000	<20		<0.5	<0.5	<0.5	<0.5
MW8	11/28/89	321.86	53.74	268.12	No		1999			-0.0	
MW8	12/20/89	321.86		200.12	110	<20	777	<0.5	<0.5	<0.5	0.61
MW8	01/09/90	321.86	57.90	263.96	No) <u>4110</u> -	122	10.0 1222 FI		
MW8	01/26/90	321.86	53.57	268.29	No	-	. 404 .	242	-		1242
MW8	01/31/90	321.86		200.25	***	<20	(exe	<0.5	<0.5	<0.5	0.87
MW8	02/09/90	321.86				<20		<0.5	<0.5	<0.5	1.1
MW8	02/03/90	321.86	52.16	269.70	No		25150 25150			-0.5	
MW8	03/26/90	321.86	52.80a	269.06	No	<20	::::::::::::::::::::::::::::::::::::::	<0.5	<0.5	<0.5	<0.5
	03/26/90		52.60a 51.60	270.26		<20		<0.5 <0.5	0.58	<0.5	1.1
MW8	04/18/90	321.86 321.86	58.21	263.65	No	<20		<0.5		<0.5	
MW8	06/11/90	321.86	58.65	263.21	No	<20	(####) 	<0.5	<0.5 <0.5	<0.5	<0.5 <0.5
MW8	07/30/90		64.33	257.53	No No			~0.5	<0.5		
MW8		321.86			No						
MW8	08/01/90	321.86	70.41	264.45	No	<20 <20	3	<0.5	<0.5 <0.5	<0.5	<0.5
MW8	08/27/90	321.86	70.41	251.45	No No	<50	-	<0.5		<0.5	0.5
8WM	09/28/90	321.86	71.93	249.93	No), <u>1987.</u> 1988.	<0.5	<0.5	<0.5	0.5
MW8	12/27/90	321.86	66.60	255.26	No	<50		< 0.5	<0.5	<0.5	0.6
8WM	03/20/91	321.86	60.75	261.11	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW8	06/20/91	321.86	88.77	233.09	No	<50	::	<0.5	<0.5	<0.5	0.6
MW8	09/12/91	321.86	103.17	218.69	No		(\$555) 1.555	-0.F	-0.5	-0.5	
MW8	10/14/91	321.86	04.45	0.40.74	NI.	<50		<0.5	< 0.5	<0.5	<0.5
MW8	12/30/91	321.86	81.15	240.71	No	<50		<0.5	<0.5	<0.5	<0.5
MW8	01/30/92	321.86	81.69	240.17	No			7000	, 	2011 .	: e
MW8	03/02/92	321.86	78.45	243.41	No					****	: ::::
MW8	03/24/92	321.86	76.55	245.31	No	<50		<0.5	<0.5	<0.5	<0.5
MW8	04/14/92	321.86	75.56	246.30	No			3444	7,444	-	***
8WM	05/21/92	321.86	86.99	234.87	No			5 4 1 = 5	\ 	***	

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8	06/08/92	321.86	91.69	230.17	No	<50	. 772 4	<0.5	<0.5	<0.5	< 0.5
MW8	07/14/92	321.86	94.65	227.21	No		245		1945		
8WM	08/10/92	321.86	95.02	226.84	No		(mile)		(***	1	***
MW8	09/16/92	321.86	91.90	229.96	No	<50		<0.5	0.9	<0.5	<0.5
MW8	10/07/92	321.86	Dry					****	1505-		777
8WM	11/09/92	321.86	84.35	237.51	No				1200	200	-
MW8	12/10/92	321.86	82.20	239.66	No	<50		<0.5	0.6	< 0.5	<0.5
MW8	01/26/93	321.86	78.63	243.23	No				***		
MW8	02/16/93	321.86	76.90	244.96	No	<50		0.7	0.6	<0.5	2.3
MW8	03/11/93	321.86	74.39	247.47	No						
MW8	04/12/93	321.86	71.20	250.66	No	230		26	7.3	11	38
MW8	06/01/93	321.86	68.04	253.82	No		345	5-0-0	***		
MW8	07/15/93	321.86	78.05	243.81	No			***	***		
MW8	08/15/93	321.86	78.45	243.41	No						
MW8	09/29/93	321.86	73.64	248.22	No			***			
MW8	09/30/93	321.86	70.01			<50		<0.5	<0.5	<0.5	<0.5
MW8	10/28/93	321.86	67.53	254.33	No			***		****	
MW8	11/23/93	321.86	64.68	257.18	No		(mm)			***** C	
MW8	11/24/93	321.86	04.00	207.10		<50		<0.5	<0.5	<0.5	<0.5
MW8	03/10-11/94	321.86	59.26	262.60	No	<50	1945	<0.5	<0.5	<0.5	<0.5
MW8	05/04-05/94	321.86	56.84	265.02	No	<50		<0.5	<0.5	<0.5	<0.5
MW8	09/01/94 e	321.86	30.04	203.02	110	<50	: ***	<0.5	<0.5	<0.5	<0.5
MW8	11/16/94	321.86	55.47	266.39	No	<50	200	<0.5	<0.5	<0.5	<0.5
		321.86	52.00	269.86	No		/ TATE:	40.5			40.5
MW8 MW8	02/15/95 05/09/95	321.86	46.60	275.26	No			5446			
				275.20		<50		2.3	1.2	2.0	7.4
8WM	05/12/95	321.86	42.06		No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	08/21/95	321.86	43.86	278.00	No			<0.5	<0.5	0.69	2.7
MW8	11/30/95	321.86	41.25	280.61	No	<50	<5.0				<0.5
MW8	03/28/96	321.86	37.71	284.15	No	<50	<5.0	<0.5	< 0.5	<0.5	
MW8	05/31/96	321.86	36.71	285.15	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	08/28/96	321.86	42.80	279.06	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	11/18/96	321.86	40.78	281.08	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	02/28/97	321.86	35.14	286.72	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	02/28/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	02/28/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	05/23/97	321.86	36.41	285.45	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	05/23/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	05/23/97	321.86	11.			<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	09/23/97	321.86	41.22	280.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	09/23/97	321.86		5350	===	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	09/23/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	12/30/97	321.86	39.81	282.05	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW8 D	12/30/97	321.86	-			<50	5000	<0.5	<0.5	<0.5	<0.5
MW8 R	12/30/97	321.86	1372	***		<50	3.2f	< 0.5	0.52	<0.5	< 0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8	03/24/98	321.86	31.46	290.40	No	<50	<2.5	< 0.5	<0.5	< 0.5	<0.5
MW8	06/15/98	321.86	31.43	290.43	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW8 D	06/15/98	321.86		7 <u>444</u>	(Edition	<50		<0.5	<0.5	<0.5	<0.5
MW8	09/11/98	321.86	38.73	283.13	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	09/11/98	321.86	99900	-	-	<50	<2.5	< 0.5	<0.5	<0.5	<0.5
MW8	12/09/98	321.86	28.96	292.90	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8 D	12/09/98	321.86		-	***	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8R	12/09/98	321.86	7.00			<50	<2.0f	<0.5	< 0.5	<0.5	<0.5
MW8	03/31/99	321.86	25.05	296.81	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8 D	03/31/99	321.86				<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8 R	03/31/99	321.86				<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8	06/30/99	321.86	42.62	279.24	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	06/30/99	321.86				<50	13.1/1.18f,h	<0.5	<0.5	<0.5	<0.5
MW8 R	06/30/99	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	08/03/99	321.86	51.59	270.27	No	<50	0.672f	<0.5	<0.5	<0.5	<0.5
MW8 D	08/03/99	321.86				<50	0.659f	<0.5	<0.5	<0.5	<0.5
MW8R	08/03/99	321.86				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	09/24/99	321.86	50.95	270.91	No	<50	0.777f	<0.5	<0.5	<0.5	<0.5
MW8 D	09/24/99	321.86				<50	0.776f	<0.5	<0.5	<0.5	<0.5
MW8	12/22/99	321.86	38.59	283.27	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 D	12/22/99	321.86				<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8R	12/22/99	321.86				<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8	04/04/00	321.86	36.21	285.65	No	<50	3.3/<5f	<1	<1	<1	<1
MW8	06/15/00			to Valero Energy			0.0.	•			•
MW8	06/28/00	321.86	46.51	275.35	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW8	09/26/00	321.86	47.55	274.31	No	<50	<1f	<0.5	<0.5	<0.5	0.528
MW8	12/28/00	321.86	45.68	276.18	No	<50	<2f	1.03	1.25	<0.5	1.76
MW8	03/28/01	321.86	45.40	276.46	No	<50	<2.5/1.00f	<0.5	<0.5	<0.5	<0.5
MW8	06/25/01	321.86	57.84	264.02	No	<50	<2.5	0.71	1.0	<0.5	1.4
MW8	09/26/01	321.86	60.08	261.78	No	<50	<2.5	<0.5	0.53	<0.5	0.75
MW8	12/17/01	321.86	61.24	260.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	03/18/02	321.86	57.53	264.33	No		5 575 :	7 777		510 ?	2 1111 2
MW8	03/19/02	321.86				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/17/02	321.86	58.25	263.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	09/16/02	321.86	70.68	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	12/17/02	321.86	67.76	254.10	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/03	321.86	62.40	259.46	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/16/03	321.86	62.99	258.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	09/22/03	321.86	74.94	246.92	No	<50	<0.5	<0.5	2.4	<0.5	1.1
MW8	12/22/03	321.86	67.09	254.77	No	<50	0.7/0.5f	<0.5	<0.5	<0.5	<0.5
MW8	03/23/04	321.86	68.27	253.59	No	<50	0.6/0.60f	<0.5	<0.5	<0.5	<0.5
MW8	06/21/04	321.86	62.18	259.68	No	-					
MW8	06/22/04	321.86				<50	0.80f	<0.5	<0.5	<0.5	<0.5
MW8	09/20/04	321.86	69.10	252.76	No	S -11-) == =		****	2000

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8	12/20/04		321.86	58.62	263.24	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/05		321.86	50.40	271.46	No					0222	<u>U=</u> 2
MW8	03/29/05		321.86	<u> </u>		205	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/20/05		321.86	45.30	276.56	No			****	(****)		
MW8	06/21/05		321.86	40.00	270.00		<50	0.70	<0.5	<0.5	<0.5	<0.5
MW8	09/25/05		321.86	46.46	275.40	No						
				40.40	275.40		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	09/26/05		321.86			No.	<50 <50	<0.5	<0.5	<0.5	<0.5	0.78
MW8	12/21/05		321.86	39.15	282.71	No						0.76
MW8	03/21/06		321.86	29.10	292.76	No			-0.FO		-0.50	<0.50
MW8	03/22/06		321.86	****	Otto		<50	<0.50	<0.50	<0.50	<0.50	
MW8	06/22/06		321.86	26.65	295.21	No	•	***				2.50
MW8	06/23/06		321.86				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/19/06		321.86	30.68	291.18	No		***	***	494	****	
MW8	09/20/06		321.86	***	***	***	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
8WM	12/19/06		321.86	26.28	295.58	No	1202	15751		1052	/277	
MW8	12/20/06		321.86				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/20/07		321.86	19.36	302.50	No	1222		3000			
MW8	03/21/07		321.86		***	***	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/18/07		321.86	27.54	294.32	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/26/07		321.86	20.82	301.04	No			•••			
MW8	12/27/07		321.86				<50.0	< 0.500	<0.50	<0.50	< 0.50	< 0.50
MW8	03/26/08		321.86	22.63	299.23	No			***		***	***
MW8	03/27/08		321.86	***			<50.0	<0.500	< 0.50	<0.50	< 0.50	< 0.50
MW8	06/25/08		321.86	38.11	283.75	No			***		***	
MW8	06/26/08		321.86		222	7.00	<50	< 0.50	< 0.50	< 0.50	<0.50	<0.50
MW8	09/17/08		321.86	39.56	282.30	No	<50	< 0.50	< 0.50	<0.50	< 0.50	<0.50
MW8	12/22/08		321.86	30.15	291.71	No		: 111- :	7666	***	***	
MW8	12/23/08		321.86		***	:: ::::	<50	< 0.50	< 0.50	< 0.50	<0.50	<0.50
MW8	03/02/09		321.86	26.40	295.46	No			914			13112
MW8	03/04/09		321.86	Gins	****	11444	<50	< 0.50	< 0.50	<0.50	<0.50	<1.0
MW8	06/24/09		321.86	38.70	283.16	No	***			-	***	
MW8	06/25/09		321.86		200.10		<50	< 0.50	<0.50	< 0.50	< 0.50	<1.0
MW8	11/09/09		321.86	37.48	284.38	No						
MW8	11/10/09		321.86		204.00	140	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/01/10		321.86	33.22	288.64	No					****	
MW8	06/02/10		321.86	33.22	200.04	140	<50	< 0.50	<0.50	<0.50	< 0.50	<1.0
MW8	10/26/10		321.86	38.35	283.51	No						
				36.33	205.51		<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	10/27/10		321.86		289.76	No	~50 	40.00		10.00		
MW8	06/09/11		321.86	32.10								<0.50
MW8	06/10/11	240	321.86	***			<50	1.5	<0.50	<0.50	<0.50	
MW8	11/15/11	t	321.86		5000 8000	200	(1 0000 200404	. 	1000 A	·)
MW8	05/16/12	t	321.86			NI-			122			
MW8	09/26/12		321.86	53.02	268.84	No	450		-0.50	-0.50	 -0.50	
MW8	09/28/12		321.86		***		<50	6.3	<0.50	<0.50	<0.50	<0.50

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
			(,	(1111)	(1117)		(10)	(10)	(10)		(10)	
MW8	12/10/12		321.86	47.05	274.81	No				.===:		
MW8	12/12/12		321.86				<50	4.3	< 0.50	<0.50	< 0.50	<0.50
MW8	06/05/13		321.86	58.54	263.32	No				1414	7	
MW8	06/06/13		321.86		200:02		76	26	6.1	5.9	0.68	6.1
MW8	06/20/13		321.86	58.99	262.87	No	53v	39	1.9v	2.3v	0.52v	4.4v
MW8	06/20/13	w	321.86	50.55	202.01		<50	13	0.64v	0.74v	<0.50	0.74v
		VV										
MW8	05/28/14		321.86	63.64	258.22	No			\$ 111		S ecto	###J
MW8	06/02/14		321.86	60.87	260.99	No						
MW8	06/03/14		321.86				<50	<0.50	<0.50	<0.50	<0.50	<0.50
	40/00/00		004.44				00.000		1.000	9,200	2.000	13,000
MW9	10/03/89		321.44		074.00) ana :	89,000	****	1,000		3,000	
MW9	10/12/89		321.44	50.24	271.20	No	ane:				(ADDE	
MW9	11/28/89		321.44	50.59	270.85	0.10		***			10,000	
MW9	12/01/89		321.44	50.32	271.12	0.02			***	245	Nana	***
MW9	12/07/89		321.44	50.13	271.31	0.16		3 440 3			(****	***
MW9	12/13/89		321.44	49.91	271.53	Slight sheen	1975	(*****)	531 3	9555	5.000	355
MW9	12/20/89		321.44	49.78	271.66	Slight sheen	190,000	777	6,300	31,000	9,500	55,000
MW9	01/02/90		321.44	-	-			121124			7	
MW9	01/09/90		321.44	49.39	272.05	Slight sheen		5 49.0 1		***	****	HAR!
MW9	01/25/90		321.44	3444 S		1000	77,000	(=110)	2,400	9,400	2,700	15,000
MW9	01/26/90		321.44	49.30	272.14	No		251E.	5000 i	1575	1000	ESTE/
MW9	02/23/90		321.44	49.06a	272.38	No	97,000		1,200	7,100	2,300	14,000
MW9	02/23/90		321.44	49.05	272.39	No			1000	-		-
MW9	03/26/90		321.44	48.75a	272.69	No	89,000		1,800	7,700	2,000	11,000
MW9	03/26/90		321.44	48.73	272.71	Slight sheen	***	37E		****	555	5 555 5
MW9	04/18/90		321.44	48.81	272.63	No	110,000	2 22 2	2,000	7,500	2,500	16,000
MW9	05/17/90		321.44	49.96	271.48	No	81,000		1,500	5,700	2,300	14,000
MW9	06/11/90		321.44	51.58	269.86	No		: 4++	-	-		
MW9	06/20/90		321.44		***		430	: 515	<0.5	<0.5	<0.5	< 0.5
MW9	07/30/90		321.44	Dry	277	1000	1,545					-
MW9	08/01/90		321.44	Dry				7. <u>1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1</u>	-	-		
MW9	08/27/90		321.44	Dry	200	***		(454)				(244)
MW9	09/28/90		321.44	Dry	***	***	***		***	3.000	***	2490
MW9	12/27/90		321.44	Dry	***		1577	1575			1100C/	N 100 C
MW9	03/20/91		321.44	Dry				212	202			(<u>2112</u>
MW9	06/20/91		321.44	49.63	271.81	200					2227	
MW9	09/12/91		321.44	SHE	***		***	***	3444		***	***
MW9	10/14/91		321.44	375			S###	1972	1999	(333	mes /	- 272
MW9	12/30/91		321.44	-					222		man's	
MW9	01/30/92		321.44		222	2545	3444	1944	:===	3 4 4	(111)!	
MW9	03/02/92		321.44	***		:300	3. 000	***		-	***	
MW9	03/24/92		321.44	-	-	Late	E 7775		, -11 5.	\ 	New C	-
MW9	04/14/92		321.44			1.00	(<u></u>					
MW9	05/21/92		321.44			j.co	1 2002		:===:	1900	***	Seek

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
·		(New 250)					anste N				
MW9	06/08/92	321.44		***	1 1111 :			1555		7.00	
MW9	07/14/92	321.44			(575)			****			200
MW9	08/10/92	321.44			222	923	222	222	-		
MW9	09/16/92	321.44			244		***		***	1,000	***
MW9	10/07/92	321.44	Dry		Series:	***	535).	***	(****		2223
MW9	11/09/92	321.44	Dry		3 555 3	***					
MW9	12/10/92	321.44	Dry			***	222	257	<u> </u>		2018
MW9	01/26/93	321.44	Dry					H047)		***	
MW9	02/16/93	321.44	Dry	· ·		(Mari a)		***	***		mes:
MW9	03/11/93	321.44	Dry		***			***			
MW9	04/12/93	321.44	Dry		***			***	***		
MW9	06/01/93	321.44	Dry			444		***	122		222
MW9	07/15/93	321.44	Dry	1950			9440	1444 S			
MW9	08/15/93	321.44	Dry			3 444 3		***	: ***	8 555	
MW9	09/29/93	321.44	Dry	-	(***.			***	-500		
MW9	09/30/93	321.44	Dry						1222		
MW9	10/28/93	321.44	Dry	V					(-1		***
MW9	11/23/93	321.44	Dry	S 1000			***	-310 ;	***). 1700	3 -111 3
MW9	11/24/93	321.44	Dry	(****	(9000)						
MW9	03/10-11/94	321.44	Dry								
MW9	05/04-05/94	321.44	Dry				-445		1944	1600	444
MW9	11/16/94	321.44	52.62	268.82	No	3866	3444	***	2 810.	less.	(444)
MW9	02/15/95	321.44	49.76	271.68	No	<50		<0.5	<0.5	<0.5	<0.5
MW9	05/09/95	321.44	44.30	277.14	No	<50		<0.5	<0.5	<0.5	<0.5
MW9	08/21/95	321.44	41.11	280.33	No	1,100	<25	270	51	5.2	140
MW9	11/30/95	321.44	39.40	282.04	No	6,600	<100	920	680	120	870
MW9	03/28/96	321.44	36.13	285.31	No	360	<10	72	28	1.8	49
MW9	05/31/96	321.44	34.56	286.88	No	8,200	<5.0	2,800	510	<50	400
MW9	08/28/96	321.44	38.80	282.64	No	160	28	1.6	<0.5	<0.5	9.6
MW9	11/18/96	321.44	38.74	282.70	No	7,100	<200	2,000	610	130	790
MW9	02/28/97	321.44	33.74	287.70	No	22,000	4,200	2,900	2,600	280	2,400
MW9	05/23/97	321.44	33.77	287.67	No	32,000	1,600	5,300	5,200	800	3,900
MW9	09/23/97	320.68	38.17	282.51	No	<50	20	<0.5	< 0.5	<0.5	<0.5
MW9	12/30/97	320.68	38.83	281.85	No	4,600	1,100f	840	750	80	310
MW9	03/24/98	320.68	31.32	289.36	No	62,000	7,000	11,000	16,000	1,200	6,200
MW9	06/15/98	320.68	28.72	291.96	No	<50	8.1	1.8	2.7	< 0.5	3.8
MW9	09/11/98	320.68	31.52	289.16	No	<50	7.1	1.5	0.97	<0.5	1.1
MW9	12/09/98	320.68	28.92	291.76	No	<50	7.9f	1.4	2.9	<0.5	<0.5
MW9	03/31/99	320.68	27.77	292.91	No	18,400	3,850/4,950f	2,560	4,100	118	3,090
MW9	06/30/99	320.68	32.57	288.11	No	<50	7.05/5.81f,h	0.883	1.43	<0.5	1.24
MW9	08/03/99	320.68	36.24	284.44	No	91.1	<0.5f	1.20	1.70	<0.5	0.60
MW9	09/24/99	320.26	41.65	278.61	No	<50	3.92f	2.60/3.13i	1.06	<0.5	1.17
MW9	12/22/99	320.26	40.55	279.71	No	7,300	4,300f	860/870i	380/380i	<5.0/<5.0i	2,190/2,170i
MW9	04/04/00	320.26	34.69	285.57	No	<50	310/300f	2.7	2.5	<1	9

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	_ (μg/L)	(µg/L)
		` '	, ,		, ,	11. 2 . /					
MW9	06/15/00	Station operation	ns transferred	to Valero Energy	Corporation.						
MW9	06/28/00	320.26	39.31	280.95	No	207	488f	111	2.98	<0.5	14.9
MW9	09/26/00	320.26	43.14	277.12	No	<50	77.2f	<0.5	<0.5	<0.5	<0.5
MW9	11/03/00	Well destroyed.									
MW9A	06/15/00	Station operation	ons transferred	to Valero Energy	Corporation.						
MW9A	12/28/00		43.72		No	1,040	65.5f	14.5	3.75	26.4	37.4
MW9A	03/28/01	321.17	43.90	277.27	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW9A	06/25/01	321.17	49.84	271.33	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW9A	09/26/01	321.17	56.35	į	No	***	***	areas		(****	***
MW9A	12/17/01	321.27	55.13	i	No					T-12	
MW9A	03/18/02	321.27	53.02	268.25	No	3400	•••		***	2. 2018	***
MW9A	06/17/02	321.27	56.70	:(****	No	1	***	***	1000	(***	***
MW9A	09/16/02	321.27	Dry	2.930		1000				/ ****	777
MW9A	12/17/02	321.27	Dry	-						-	••
MW9A	03/28/03	321.27	Dry	-			222		***	122	
MW9A	06/16/03	321.27	56.17	i	No	S###S			(494)	1999	
MW9A	09/22/03	321.27	Dry			-		355	1885.	1.000	****
MW9A	12/22/03	321.27	56.28	i	No	1555	.7175	***	777		
MW9A	03/23/04	321.27	56.42	i	No						
MW9A	06/21/04	321.27	56.33	i	No	5 845 5		(####)	***		
MW9A	09/20/04	321.27	56.45	i	No	(****		-	(335)		
MW9A	12/20/04	321.27	56.50	1	No	202			-		1000 P
MW9A	03/28/05	321.27	51.12	270.15	No						
MW9A	03/29/05	321.27	11.00		-	<50	1.00	<0.5	<0.5	<0.5	<0.5
MW9A	06/20/05	321.27	44.03	277.24	No	<50	1.60	<0.5	<0.5	<0.5	<0.5
MW9A	09/25/05	321.27	44.44	276.83	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	12/21/05	321.27	39.42	281.85	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	03/21/06	321.27	29.40	291.87	No	420	220		0.0		50
MW9A	03/22/06	321.27	04.00	200.27	No	420	230	22	9.0	26	56
MW9A	06/22/06	321.27 321.27	24.90	296.37	No	456	266	15.6	6.51	16.2	27.7
MW9A	06/23/06 09/19/06	321.27 321.27	29.79	291.48	No.	94.9	266 70.4	<0.50	<0.50	16.2 2.55	2.45
MW9A MW9A	12/19/06	321.27	24.65	291.46	No	94.9	70.4	~0.50	~0.50	2.00	2.40
MW9A	12/19/06	321.27	24.05	290.02		780	695	15.7	2.21	18.3	12.9
MW9A	03/20/07	321.27	18.25	303.02	No				2.21	10.5	
MW9A	03/21/07	321.27	10.23	203.02	740	212	193	11.2	2.22	11.4	8.34
MW9A	06/19/07	321.27	27.05	294.22	No	212	130			****	0.04
MW9A	06/20/07	321.27	27.03	234.22	140	68.9	55.6	1.18	<0.50	0.56	1.29
MW9A	09/18/07	321.27	26.41	294.86	No	91.3	50.8	0.98	<0.50	<0.50	1.16
MW9A	12/26/07	321.27	22.05	299.22	No	91.5				40.50	1.10
MW9A	12/27/07	321.27	22.00	255.22	140	55.2	64.4	0.57	<0.50	<0.50	0.71
MW9A	03/26/08	321.27	22.96	298.31	No	33.2		0.07	-0.00		0.71
MW9A	03/27/08	321.27	22.50	250.01		<50.0	54.1	<0.50	<0.50	<0.50	<0.50
WWWJA	33/21/00	021.21					· · · ·	0.00	0.00	0.00	0.00

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
				`	· · · · ·							
MW9A	06/25/08		321.27	27.13	294.14	No	<50	73	<0.50	<0.50	<0.50	0.53
MW9A	09/17/08		321.27	32.40	288.87	No	2000	2007			V-100	17446°
MW9A	09/18/08		321.27	32.40	200.01		<50	64	<0.50	<0.50	<0.50	<0.50
MW9A	12/22/08		321.27	31.21	290.06	No					-0.00	
							79	80	3.7	<0.50	<0.50	1.6
MW9A	12/23/08		321.27	27.54	202.76	No.						
MW9A	03/02/09		321.27	27.51	293.76	No		75			0.00-	
MW9A	03/04/09		321.27				69	75	3.4	0.250	0.360	2.5
MW9A	06/24/09		321.27	32.81	288.46	No	150	150	6.2	0.450	0.420	1.4
MW9A	11/09/09		321.27	32.69	288.58	No		***	***	1 3**	***	(*************************************
MW9A	11/10/09		321.27	****		1000	110q	140	2.6	0.18o,p	0.24o,p	0.650
MW9A	06/01/10		321.27	33.42	287.85	No	240q	260	4.3	<0.50	1.3	2.7
MW9A	10/26/10		321.27	32.43	288.84	No		3 225 3				: 245)
MW9A	10/28/10		321.27	***	-		150q	150	3.5	< 0.50	<0.50	<1.0
MW9A	06/09/11		321.27	s		s	55q	170	<4.0	<4.0	<4.0	<4.0
MW9A	11/15/11		321.27	33.00	288.27	No			•••		200	
MW9A	11/16/11		321.27			5 1100	180q	260	6.7	<4.0	<4.0	<4.0
MW9A	05/16/12		321.27	36.14	285.13	No	-		***	***	***	
MW9A	05/17/12		321.27			· ·	160q	200	<4.0	<4.0	<4.0	<4.0
MW9A	09/26/12		321.27	47.17	274.10	No	<50 [.]	1.6	<0.50	< 0.50	<0.50	<0.50
MW9A	12/10/12		321.27	47.55	273.72	No			245	1000	2027y	•••
MW9A	12/12/12		321.27		2127		<50	2.6	<0.50	<0.50	<0.50	<0.50
MW9A	06/05/13		321.27	45.96	275.31	No		2.0			***	10.00
MW9A	06/06/13		321.27	45.90	273.31	140 1555	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW9A	06/02/14	9320	321.27 321.27		267.02	No						
WEVVIV	06/02/14	n	321.21	54.25	207.02	NO						
	40/40/00		200.00	54.00	074.00	Nie	20		-O E	-O.E	-0 E	-0 E
MW10	10/12/89		322.99	51.93	271.06	No	20	(HACE	<0.5	<0.5	<0.5	<0.5
MW10	11/28/89		322.99	51.88	271.11	No		(111/1	-0.5	(1555) -0.5		lates.
MW10	12/20/89		322.99	51.47	271.52	No	<20		<0.5	<0.5	<0.5	<0.5
MW10	01/09/90		322.99	50.98	272.01	No						
MW10	01/26/90		322.99	50.87	272.12	No		***		-	(4904):	
MW10	02/23/90		322.99	50.67a	272.32	No		5000		X 222		(222
MW10	02/23/90		322.99	50.65	272.34	No		1,727	777	1,227		-
MW10	03/26/90		322.99	50.36a	272.63	No	<20		<0.5	<0.5	<0.5	<0.5
MW10	03/26/90		322.99	50.35	272.64	No	Terino			1000		
MW10	04/18/90		322.99	50.45	272.54	No	3999		2 117 2	7,000		
MW10	06/11/90		322.99	51.16	271.83	No			-		572.0	155
MW10	07/30/90		322.99	55.72	267.27	No				0.222		
MW10	08/27/90		322.99	57.75	265.24	No	<20		<0.5	<0.5	<0.5	<0.5
MW10	09/28/90		322.99				3 ****		***	***	***	***
MW10	12/27/90		322.99	58.08	264.91	No	See	S 5555 3		1.000		S ees
MW10	03/20/91		322.99	57.80	265.19	No				-		
MW10	06/20/91		322.99	58.00	264.99	No	2 221	-		19 1111		
MW10	09/12/91	100	322.99	Dry	***		: ***	: ***	(exe	X XXX	ees:	Carriero
MW10	12/30/91		322.99						- 	1 ***	570	(300
	12,00,01		0									

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 28 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		N. 6:									
MW10	01/30/92	322.99	Dry	(See each	3 449 3	***	:	557		5575	
MW10	03/02/92	322.99	Dry								2080
MW10	03/24/92	322.99	58.53	264.46	No	5245;		1250 S	-44		
MW10	04/14/92	322.99	Dry					***	-	***	***
MW10	05/21/92	322.99	Dry	-	(1444)		***				
MW10	06/08/92	322.99	Dry		1000	-77		50500 50500 50500			
		322.99	Dry	Netral Patrial	955 1222	(2000) (2002)	***	2250 2260		12 44	2442
MW10	07/14/92 08/10/92	322.99	Dry		1848	54445		200	***	****	
MW10			•							***	***
MW10	09/16/92	322.99	Dry		***	(#4#)					
MW10	10/07/92	322.99	Dry	10	1285			######################################		(1 1111) 20420	
MW10	11/09/92	322.99	Dry	(7.77	***	***	***			
MW10	12/10/92	322.99	Dry	200	444		***			-	-
MW10	01/26/93	322.99	Dry	Th ank			***		: :	Comme	2000
MW10	02/16/93	322.99	Dry		***		- 		3 5112 -	U rea	
MW10	03/11/93	322.99	57.81	265.18	No	-			1777		***
MW10	04/12/93	322.99	57.84	265.15	No	350		21	11	21	75
MW10	06/01/93	322.99	57.88	265.11	222	1912			-	0222	
MW10	07/15/93	322.99	Dry		-	***		2015);	(810)	CHAN	. === :
MW10	08/15/93	322.99	Dry		2000		1000	511 2:			5.55
MW10	09/29/93	322.99	Dry			***	***		***		200
MW10	09/30/93	322.99	Dry			5 <u>4 1 2 5</u>		***	100	0.00	-0.00 (0.00 -
MW10	10/28/93	322.99	Dry		-	***	***				
MW10	11/23/93	322.99	Dry	***		: 45 5	977	****	***		3 555
MW10	11/24/93	322.99	Dry				, Table 1				
MW10	03/10-11/94	322.99	Dry	****		-					245
MW10	05/04-05/94	322.99	57.21	265.78	Dry	***	:===:	-	***	***	***
MW10	09/01/94 e	322.99	-	***		<50	***	<0.5	<0.5	<0.5	<0.5
MW10	11/16/94	322.99	54.82	268.17	No	<50		<0.5	<0.5	<0.5	<0.5
MW10	02/15/95	322.99	51.90	271.09	No	<50		<0.5	<0.5	<0.5	<0.5
MW10	05/09/95	322.99	46.32	276.67	No	<50	1242	<0.5	<0.5	<0.5	<0.5
MW10	08/21/95	322.99	43.06	279.93	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	11/30/95	322.99	41.34	281.65	No	<50	<5.0	< 0.5	<0.5	<0.5	<0.5
MW10	03/28/96	322.99	38.15	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	05/31/96	322.99	36.61	286.38	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	08/28/96	322.99	40.86	282.13	No	(300)		***	***	***	
MW10	11/18/96	322.99	40.90	282.09	No	7,000	inen.				
MW10	02/28/97	322.99	35.75	287.24	No		-	-	***	200 7	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
MW10	05/23/97	322.99	36.07	286.92	No			(C)			244
MW10	09/23/97	322.99	40.41	282.58	No				***		***
MW10	12/30/97	322.99	38.20	284.79	No	S-77-5					
MW10	03/24/98	322.99	34.12	288.87	No				7	200	
MW10	06/15/98	322.99	31.79	291.20	No	0.000 0.000	222				
MW10 MW10	09/11/98	322.99	35.40	287.59	No	-			-		***
		322.99	34.32	288.67	No						
MW10	12/09/98	322.99	34.32	200.07	INU	0.000	(2 227)	2000	1.000	5752	1977

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 29 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		, ,									
MW10	03/31/99	322.99	30.55	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW10	06/30/99	322.99	36.36	286.63	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	08/03/99	322.99	39.95	283.04	No			***		***	
MW10	09/24/99	322.99	44.40	278.59	No	<50	19.30f	<0.5	<0.5	<0.5	0.87
MW10	12/22/99	322.99	43.39	279.60	No	140	<5.0f	9.5	5.3	3.9	25.1
MW10	04/04/00	322.99	37.18	285.81	No	<50	<1	<1	<1	<1	<1
MW10	06/15/00	Station operation	ons transferred	to Valero Energy	Corporation.						
MW10	06/28/00	322.99	42.19	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW10	09/26/00	322.99	45.80	277.19	No	<50	3.39f	<0.5	<0.5	<0.5	<0.5
MW10	12/28/00	322.99	45.41	277.58	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW10	03/28/01	322.99	44.89	278.10	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW10	06/25/01	322.99	48.13	274.86	No	<50	<2.5	<0.5	<0.5	< 0.5	<0.5
MW10	09/26/01	322.99	56.45	266.54	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	12/17/01	322.99	56.61	266.38	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	03/18/02	322.99	54.99	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	06/17/02	322.99	55.36	267.63	No			***			
MW10	06/18/02	322.99				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/16/02	322.99	Dry			9 000 9	****	**************************************	: :::: :	1.555	
MW10	12/17/02	322.99	Dry					5557) 	
MW10	03/28/03	322.99									
MW10	06/16/03	322.99	56.89	266.10	No				(100)		22
MW10	06/17/03	322.99				<50	<0.5	< 0.5	<0.5	<0.5	<0.5
MW10	09/22/03	322.99	Dry			3 515 6	3 777 3	555 5		3.555	1555 E
MW10	12/22/03	322.99	58.10	264.89	No		***		***		***
MW10	03/23/04	322.99	57.60	265.39	No			***	***		5 <u>00</u> 5
MW10	06/21/04	322.99	57.72	265.27	No	***	***	***	***		
MW10	09/20/04	322.99	58.26	264.73	No	(200	***	***	5 884 3	S 2000	 :
MW10	12/20/04	322.99	57.94	265.05	No		707			-	750F.
MW10	03/28/05	322.99	53.31	269.68	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	06/20/05	322.99	47.93	275.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/25/05	322.99	46.50	276.49	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	12/21/05	322.99	41.24	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW10	03/21/06	322.99	31.29	291.70	No	1977			1222		222
MW10	03/22/06	322.99				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	06/22/06	322.99	26.68	296.31	No	<50.0	<0.500	<0.50	< 0.50	<0.50	<0.50
MW10	09/19/06	322.99	30.74	292.25	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW10	12/19/06	322.99	26.28	296.71	No	<50.0	<0.500	<0.50	< 0.50	<0.50	< 0.50
MW10	03/20/07	322.99	20.16	302.83	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/19/07	322.99	28.52	294.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	09/18/07	322.99	28.15	294.84	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	12/26/07	322.99	21.87	301.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	03/26/08	322.99	22.77	300.22	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/25/08	322.99	28.87	294.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	09/17/08	322.99	33.78	289.21	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 30 of 57)

Well	Compline	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T		
	Sampling		(feet)							E (vall)	X (ug/l)
ID	Date	(feet)	(leet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW10	12/22/08	322.99	31.10	291.89	No	<50	49	<0.50	< 0.50	<0.50	<0.50
MW10	03/02/09	322.99	27.54	295.45	No	57	76	0.19o,p	0.20o,p	<0.50	<1.0
MW10	06/24/09	322.99	32.06	290.93	No	<50	24	< 0.50	< 0.50	< 0.50	<1.0
MW10	11/09/09	322.99	37.94	285.05	No	140q	180	< 0.50	< 0.50	<0.50	<1.0
MW10	06/01/10	322.99	33.50	289.49	No						
MW10	06/02/10	322.99	-		1	<50	32	<0.50	< 0.50	< 0.50	<1.0
MW10	10/26/10	322.99	38.07	284.92	No	7500	-	200	(ALC		
MW10	10/28/10	322.99		204.02	140	<50	0.95	<0.50	<0.50	<0.50	<1.0
	06/09/11	322.99	31.50	291.49		<50 <50	1.8	<0.50			
MW10					No				<0.50	<0.50	<0.50
MW10	11/15/11	322.99	35.51	287.48	No	<50	<0.50	1.2	1.4	2.9	3.5
MW10	05/16/12	322.99	37.67	285.32	No	<50	0.68	1.2	7.0	<0.50	1.9
MW10	09/26/12	322.99	48.65	274.34	No						
MW10	09/27/12	322.99	***	***	1000	<50	3.8	<0.50	<0.50	<0.50	<0.50
MW10	12/10/12	322.99	47.50	275.49	No	S ****	***	: ::12 :	200	### T	***
MW10	12/13/12	322.99				<50	1.4	<0.50	<0.50	< 0.50	<0.50
MW10	06/05/13	322.99	47.87	275.12	No						
MW10	06/06/13	322.99	:200			<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW10	06/02/14	322.99	56.20	266.79	No						
MW10	06/04/14	322.99				<50	< 0.50	<0.50	<0.50	<0.50	<0.50
											••••
MW11	11/10/89	321.77	50.64	271.13	No	2000		***		445	
MW11	11/16/89	321.77			***	150		4.1	9.4	0.74	20
MW11	11/28/89	321.77	50.51	271.26	No				J		
MW11	12/20/89	321.77	51.47	270.30		150		7.2	7.5	2.0	40
					No					2,9	13
MW11	01/09/90	321.77	49.68	272.09	No	0222			7220		
MW11	01/26/90	321.77	49.55	272.22	No	(C####	***		3 444		
MW11	02/23/90	321.77	49.37a	272.40	No	1000	3 ****	(****)			
MW11	02/23/90	321.77	49.35	272.42	No	\ 	1077		M ests	3556	
MW11	03/26/90	321.77	49.03a	272.74	No	32		<0.5	<0.5	<0.5	2.7
MW11	04/18/90	321.77	49.12	272.65	No			1200-	5.7711		e de la companya della companya della companya de la companya della companya dell
MW11	05/17/90	321.77	50.30	271.47	No	***		(max.)		***	-
MW11	06/11/90	321.77	51.16	270.61	No	1,000	STE		2.478	****	***
MW11	07/30/90	321.77	53.50	268.27	No	26		<0.5	<0.5	< 0.5	3.8
MW11	08/27/90	321.77	53.65	268.12	No	Owner.	0.000	1900	5 444	***	1232
MW11	09/28/90	321.77	53.62	268.15	No	, near	See	***	1 444	***	
MW11	12/27/90	321.77	53.63	268.14	No						
MW11	03/20/91	321.77	53.26	268.51	No	7233		2000 2000 2000		-	A
MW11	06/20/91	321.77	53.60	268.17	No	2 ***	13555 13666	5225	77555 H=14		0,707 3 <u>444</u>
MW11	09/12/91	321.77	53.60	268.17	No						
		321.77 321.77	53.95	267.82		:300		***			
MW11	12/30/91				No	F.###	8 555 0706	(1000)	1000	***	(-11-
MW11	01/30/92	321.77	53.65	268.12	No	1000	-	•••	-	***	0,555
MW11	03/02/92	321.77	53.68	268.09	No	1 224					(
MW11	03/24/92	321.77	53.70	268.07	No	***	0			***	N ame
MW11	04/14/92	321.77	53.66	268.11	No	Units	2. T. C. C.			·	,

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 31 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
				``							
MW11	05/21/92	321.77	53.62	268.15	No					5.555	
MW11	06/08/92	321.77	53.61	268.16	No					4.775	
MW11	07/14/92	321.77	53.53	268.24	No		242			1949	
MW11	08/10/92	321.77	53.58	268.19	No		-	***	***	1944	1444
MW11	09/16/92	321.77	53.60	268.17	No		3 555 3	200 0	200 mm : -201 mm :	C = 200	
MW11	10/07/92	321.77	Dry	****							
MW11	11/09/92	321.77	Dry						1252		
MW11	12/10/92	321.77	53.59	268.18	No	1	54446			- 	202
MW11	01/26/93	321.77	53.67	268.10	No	(HHH.	(444)	***	***		(***)
MW11	02/16/93	321.77	53.60	268.17	No				(are)		
MW11	03/11/93	321.77	53.58	268.19	No						
MW11	04/12/93	321.77	53.54	268.23	No	<50		<0.5	<0.5	<0.5	<0.5
MW11	06/01/93	321.77	53.52	268.25	No	5 484 5	34443	Her :	1 242		:=+#:
MW11	07/15/93	321.77	53.60	268.17	No	S anc i	***	***	: ***		***
MW11	08/15/93	321.77	53.55	268.22	No	900			(5777-		
MW11	09/29/93	321.77	53.62	268.15	No				(55)	222	
MW11	09/30/93	321.77	222			1885	(440)	***			222
MW11	10/28/93	321.77	53.63	268.14	No	: *** .		***	: ****		(****)
MW11	11/23/93	321.77	53.58	268.19	No						3 510 5
MW11	11/24/93	321.77				<50		< 0.5	<0.5	<0.5	< 0.5
MW11	03/10-11/94	321.77	53.61	268.16	No						
MW11	05/04-05/94	321.77	53.51	268.26	No				***		(File
MW11	11/16/94	321.77	53.46	268.31	No				5555		: === :
MW11	02/15/95	321.77	50.57	271.20	No	<50		<0.5	<0.5	<0.5	<0.5
MW11	05/09/95	321.77	45.05	276.72	No	<50	-	<0.5	< 0.5	<0.5	<0.5
MW11	08/21/95	321.77	41.88	279.89	No	<50	2.8	<0.5	<0.5	<0.5	< 0.5
MW11	11/30/95	321.77	40.04	281.73	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	03/28/96	321.77	36.90	284.87	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	05/31/96	321.77	35.34	286.43	No	<50	<5.0	<0.5	< 0.5	<0.5	<0.5
MW11	08/28/96	321.77	39.56	282.21	No		1222		-		212
MW11	11/18/96	321.77	39.56	282.21	No			***			(EFE)
MW11	02/28/97	321.77	34.50	287.27	No		3 515 5	.555	9555		
MW11	05/23/97	321.77	34.80	286.97	No		***	***			
MW11	09/23/97	321.77	39.18	282.59	No				***		1222
MW11	12/30/97	321.77	37.94	283.83	No		***	444	-	249	C#465
MW11	03/24/98	321.77	32.86	288.91			ent.	Jeens.	and the same of th	***	(****
MW11	06/15/98	321.77	30.49	291.28	No					5570,/	
MW11	09/11/98	321.77	35.96	285.81	No	-	***			<u>440 U</u> y	200
MW11	12/09/98	321.77	33.06	288.71	No		(444)	***	***	H440	
MW11	03/31/99	321.77	29.31	292.46	No	<50	2.79/2.64f	<0.5	<0.5	<0.5	<0.5
MW11	06/30/99	321.77	35.15	286.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW11	08/03/99	321.77	38.65	283.12	No	1525	***		1	W-27	
MW11	09/24/99	321.73	43.08	278.65	No	<50	3.93f	<0.5	<0.5	<0.5	<0.5
MW11	12/22/99	321.73	40.94	280.79	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID.	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
								7.5.3				
MW11	04/04/00		321.73	35.91	285.82	No	<50	<1	<1	<1	<1	<1
MW11	06/15/00		Station operation	ons transferred	to Valero Energy	Corporation.						
MW11	06/28/00		321.73	40.46	281.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	09/26/00		321.73	44.45	277.28	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	12/28/00		321.73	44.11	277.62	No	<50	5.71f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/01		321.73	43.60	278.13	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW11	06/25/01		321.73	46.78	274.95	No	59	<2.5	3.0	7.3	2.0	11
MW11	09/26/01		321.73	53.54	268.19	No	<50	<2.5	3.8	3.7	0.65	3.2
MW11	12/17/01		321.73	53.56	268.17	No	<50	<2.5	<0.5	<0.5	< 0.5	<0.5
MW11	03/18/02		321.73	53.50	268.23	No	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
MW11	06/17/02		321.73	53.67	268.06	No	<50	<0.5	< 0.5	< 0.5	<0.5	<0.5
MW11	09/16/02		321.73	Dry	222	7422		232	-	9220	<u>1117</u>	1232
MW11	12/17/02		321.73	53.20	268.53	No	<50	0.7/0.70f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/03		321.73	Dry		3855		-		S 	***	3 000
MW11	06/16/03		321.73	53.63	5000	No		***			1773 7	1577
MW11	09/22/03		321.73	Dry		1/222	***	***		75.5	224	Y-222
MW11	12/22/03		321.73	53.67		No		***			many /	2,000
MW11	03/23/04	j	321.73	53.64		No	<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
MW11	06/21/04		321.73	53.57	268.16	No	<50	0.5f	< 0.5	< 0.5	< 0.5	2.4
MW11	09/20/04		321.73	53.11	268.62	No						
MW11	12/20/04	j	321.73	53.45	268.28	No	<50	< 0.5	< 0.5	3.6	< 0.5	1.2
MW11	03/28/05		321.73	51.92	269.81	No	<50	<0.5	<0.5	< 0.5	< 0.5	<0.5
MW11	06/20/05		321.73	44.65	277.08	No	<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
MW11	09/25/05		321.73	45.19	276.54	No	<50	< 0.5	<0.5	< 0.5	< 0.5	<0.5
MW11	12/21/05		321.73	39.98	281.75	No	<50	< 0.5	< 0.5	<0.5	< 0.5	<0.5
MW11	03/21/06		321.73	29.69	292.04	No	<50	<0.50	<0.50	< 0.50	< 0.50	< 0.50
MW11	06/22/06		321.73	25.38	296.35	No	<50.0	< 0.500	<0.50	< 0.50	<0.50	<0.50
MW11	09/19/06		321.73	29.41	292.32	No	<50.0	< 0.500	<0.50	< 0.50	<0.50	<0.50
MW11	12/19/06		321.73	25.05	296.68	No	<50.0	< 0.500	<0.50	<0.50	<0.50	< 0.50
MW11	03/20/07		321.73	18.85	302.88	No	<50.0	< 0.500	<0.50	<0.50	< 0.50	< 0.50
MW11	06/19/07		321.73	27.26	294.47	No	<50.0	< 0.500	<0.50	< 0.50	< 0.50	<0.50
MW11	09/18/07		321.73	26.78	294.95	No	<50.0	<0.500	<0.50	< 0.50	< 0.50	< 0.50
MW11	12/26/07		321.73	20.54	301.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	03/26/08		321.73	21.50	300.23	No	<50.0	<0.500	<0.50	<0.50	< 0.50	< 0.50
MW11	06/25/08		321.73	27.60	294.13	No	<50	<0.50	<0.50	< 0.50	< 0.50	< 0.50
MW11	09/17/08		321.73	32.57	289.16	No				1000	***	
MW11	09/18/08		321.73			222	<50	<0.50	<0.50	< 0.50	<0.50	<0.50
MW11	12/22/08		321.73	29.81	291.92	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	03/02/09		321.73	26.18	295.55	No		***	•••	1000		-
MW11	03/03/09		321.73		35000	557 11	67	<0.50	<0.50	0.220	<0.50	0.45o,p
MW11	06/24/09		321.73	30.78	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW11	11/09/09		321.73	36.70	285.03	No	<50	0.280	<0.50	<0.50	<0.50	<1.0
MW11	06/01/10		321.73	32.24	289.49	No		***			***	Secret:
MW11	06/02/10		321.73	****		355 0)	<50	23	<0.50	<0.50	<0.50	<1.0

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	, (μg/L)	(µg/L)	(μg/L)
			(1001)	(,	()	(1000)	(1-3, -)	(F3 ^{,-} /	(1-37	(1-3/-)	(19/1)	(1-3/-/
MW11	10/26/10		321.73	36.75	284.98	No	53q	46	<0.50	<0.50	<0.50	<1.0
MW11	06/09/11		321.73	31.50	290.23	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	11/15/11		321.73	34.26	287.47	No						
MW11	11/16/11		321.73		207.47		<50	1.8	0.52	0.62	1.4	2.6
MW11	05/16/12		321.73	36.61	285.12	No			0.02	5.02		2.0
MW11	05/18/12		321.73		203.12		<50	5.6	1.3	11	0.73	4.1
MW11	09/26/12	t	321.73	47.31	274.42	No		3.0		1444	U.73	4.1
MW11	12/10/12	16	321.73	46.17	275.56	No		:===	***			Sales C
MW11	12/10/12		321.73		275.50		<50	<0.50	<0.50	<0.50	<0.50	<0.50
				46.54	275.19	No.						
MW11	06/05/13		321.73	46.54		No				-0.50		
MW11	06/06/13		321.73		****		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/02/14	u	321.73	53.71u	u	No						
MW12	06/15/00		Ctation appropri	iono transformad	to Valero Energy	Corporation						
MW12	08/30/00		Well destroyed		to valeto Efferg	y Corporation.						
1010012	00/30/00		well destroyed	J.								
MW12A	06/15/00		Station operati	ions transferred	to Valero Energ	Corporation.						
MW12A	09/26/00		: ****	48.26		No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW12A	12/28/00			46.45		No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/01		322.53	46.07	276.46	No	<50	<2.5/<1.0f	0.622	0.823	<0.5	0.526
MW12A	06/25/01		322.53	50.20	272.33	No	<50	<2.5	<0.5	0.82	<0.5	1.0
MW12A	09/26/01		322.53	60.83	261.70	No	<50	<2.5	1.6	2.0	0.5	2.6
MW12A	12/17/01		322.62	62.20	260.42	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/18/02		322.62	58.35	264.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/17/02		322.62	58.85	263.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/16/02		322.62	71.56	251.06	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW12A	12/17/02		322.62	68.54	254.08	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/03		322.62	62.78	259.84	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/16/03		322.62	63.85	258.77	No	<50 <50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/22/03	i	322.62	76.30	246.32	No	<50 <50	<0.5	<0.5	2.3	<0.5	1.9
	12/22/03	3	322.62	88.71	233.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A MW12A	03/23/04		322.62	68.16	254.46	No	<50 <50	<0.5	<0.5	<0.5	<0.5	<0.5
			322.62				<50 <50			<0.5 <0.5	<0.5	
MW12A	06/21/04			63.12	259.50	No		<0.5f	<0.5			<0.5
MW12A	09/20/04		322.62	70.15	252.47	No	<50 <50	<0.5	<0.5	4.2	0.6	4.9
MW12A	12/20/04		322.62	59.00	263.62	No		<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/05		322.62	51.18	271.44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/20/05		322.62	45.99	276.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/25/05		322.62	47.00	275.62	No	.50	.0.5	-0.5	.0.5	0.5	0.5
MW12A	09/26/05		322.62			CHAR N	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	12/21/05		322.62	39.84	282.78	No	<50	<0.5	<0.5	0.69	<0.5	1.34
MW12A	03/21/06		322.62	30.73	291.89	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	06/22/06		322.62	27.28	295.34	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	09/19/06		322.62	31.14	291.48	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	12/19/06		322.62	26.18	296.44	No	555	1555		2000		-

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		` '									
MW12A	12/20/06	322.62		() =10		<50.0	<0.500	<0.50	< 0.50	<0.50	< 0.50
MW12A	03/20/07	322.62	20.11	302.51	No				975	্তত	777
MW12A	03/21/07	322.62		77243	-	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW12A	06/19/07	322.62	37.97	284.65	No		==		(442)	2. 22.2	
MW12A	06/20/07	322.62		***	****	63.4	< 0.500	<0.50	< 0.50	< 0.50	3.90
MW12A	09/18/07	322.62	28.09	294.53	No	<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
MW12A	12/26/07	322.62	21.50	301.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	03/26/08	322.62	23.74	298.88	No	<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
MW12A	06/25/08	322.62	29.91	292.71	No	<50	<0.50	< 0.50	<0.50	<0.50	<0.50
MW12A	09/17/08	322.62	32.40	290.22	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	12/22/08	322.62	30.81	291.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	03/02/09	322.62	27.23	295.39	No	79	<0.50	0.200	0.240	0.20o,p	0.48o,p
MW12A	06/24/09	322.62	38.58	284.04	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	11/09/09	322.62	38.10	284.52	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	06/01/10	322.62	33.93	288.69	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	10/26/10	322.62	38.82	283.80	No	-					
MW12A	10/27/10	322.62			Page 1	<50	< 0.50	<0.50	<0.50	< 0.50	<1.0
MW12A	06/09/11	322.62	Unable to locate.			1969	3 440		-		***
MW12A	11/15/11	322.62	33.27	289.35	No		5 5115 -				S112-
MW12A	11/16/11	322.62				<50	0.65	1.4	1.8	3.3	6.4
MW12A	05/16/12	322.62	46.08	276.54	No						to the last
MW12A	05/17/12	322.62				75	<0.50	5.7	27	1.5	7.9
MW12A	09/26/12	322.62	53.77	268.85	No	1200	2777				***
MW12A	09/27/12	322.62	2770			<50	<0.50	3.6v	1.8	2.3	3.5
MW12A	12/10/12	322.62	47.69	274.93	No						
MW12A	12/13/12	322.62		27 1.00	110	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	06/05/13	322.62	59.62	263.00	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	05/28/14	322.62	63.51	259.11	No						
MW12A	06/02/14	322.62	61.21	261.41	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
IVIVVIZA	06/02/14	322.02	01.21	201.41	NO	~30	~0.50	~0.30	~0.50	~0.50	~0.50
MW13	06/15/00	Station and	ations transferred to	Valoro Enorm	Corporation						
MW13	09/26/00	Station oper	45.62		No	<50	1.62f	0.504	0.594	<0.5	0.982
MW13	12/28/00		45.15		No	<50	2.17f	1.19	1.05	<0.5	1.25
MW13	03/28/01	322.62	44.57	278.05	No	<50	<2.5/<1.0f	0.769	1.45	<0.5	0.594
MW13	06/25/01	322.62	48.24	274.38	No	<50 <50	<2.5	<0.5	1.1	<0.5	1.1
MW13	09/26/01	322.62	56.05	266.57	No	<50	<2.5	1.3	1.7	0.54	3.0
		322.02	56.40	266.31	No	<50 <50	<2.5	<0.5	<0.5	<0.5	<0.5
MW13 MW13	12/17/01 03/18/02	322.71	55.20	267.51	No	<50 <50	<0.5	<0.5	<0.5	<0.5	<0.5
				267.33			<0.5	<0.5		<0.5	<0.5
MW13	06/17/02 09/16/02	322.71 322.71	55.38 59.80	267.33 262.91	No No	<50 <50	<0.5 <0.5f	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
MW13						<50 <50	<0.5f		<0.5 <0.5		<0.5 <0.5
MW13	12/17/02	322.71	62.05	260.66	No No	<50 <50	<0.5 <0.5	<0.5	<0.5 <0.5	<0.5	<0.5 <0.5
MW13	03/28/03	322.71	59.50 56.33	263.21	No No		<0.5 <0.5	<0.5 <0.5		<0.5 <0.5	
MW13	06/16/03 09/22/03	322.71	56.33 60.71	266.38 262.00	No No	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 2.3	<0.5 <0.5	<0.5 2.0
MW13	09/22/03	322.71	60.71	202.00	INU	\50	~0.0	~0.5	2.3	~0.0	2.0

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
	5410		(loot)	(1.001)	(1001)	(1000)	(F9: -)	(F3: -)	(F-3 ^r -)	(F-9 ⁻ -/	(F3/-/	(1-3, -7
MW13	12/22/03		322.71	60.83	261.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/23/04		322.71	59.21	263.50	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/21/04		322.71	57.99	264.72	No	<50	<0.5f	<0.5	0.5	<0.5	0.9
MW13	09/20/04		322.71	61.78	260.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	12/20/04		322.71	59.52	263.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/28/05		322.71	52.10	270.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/20/05		322.71	45.51	277.20	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/25/05		322.71	45.97	276.74	No						
MW13	09/26/05		322.71				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	12/21/05		322.71	40.70	282.01	No	<50	<0.5	<0.5	0.97	<0.5	0.80
MW13	03/21/06		322.71	31.51	291.20	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	06/22/06		322.71	26.16	296.55	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	09/19/06		322.71	30.24	292.47	No	<50.0 <50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	12/19/06		322.71	25.89	296.82	No						
MW13	12/19/06		322.71	25.69		110	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	06/19/07		322.71	28.75	293.96	No		10.500	10.50			
MW13	06/20/07		322.71	20.75	293.90		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	09/18/07		322.71	27.52	295.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13			322.71	21.31	301.40	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	12/26/07 03/26/08		322.71	22.45	300.26	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	03/26/08		322.71	28.68	294.03	No	<50.0 <50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	09/17/08		322.71	33.61	289.10	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	12/22/08			30.65	292.06	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	03/02/09		322.71 322.71	27.09	295.62	No	76	<0.50	<0.50	<0.50	<0.50	<1.0
MW13 MW13	06/24/09		322.71	31.75	290.96	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
			322.71	37.50	285.21	No	<50	<0.50	<0.50	0.26o,p	<0.50	<1.0
MW13	11/09/09 06/01/10		322.71	33.17	289.54	No	<50	<0.50	<0.50	<0.50	<0.50	0.860
MW13	10/26/10		322.71	37.62	285.09	No			~0.50	~0.50	~0.50	0.800
MW13	10/26/10		322.71			110	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW13			322.71	Unable to locate.	100	1000	~50		~0.50	\0.50	~0.50 ===	<1.0
MW13	06/09/11	ŭ.,	322.71	35.16	287.55	No						
MW13	11/15/11	t t	322.71	37.58	285.13						Here!	***
MW13	05/16/12	t		48.43	274.28	No No	1.000		2 000		7500	:
MW13	09/26/12	T.	322.71	46.43 47.19	274.26	No			(575) (515)	2 770 7.		
MW13 MW13	12/10/12 12/12/12		322.71 322.71	47.19	275.52	NO NAME		<0.50	<0.50	<0.50		<0.50
			322.71	47.90	274.81		<50	<0.50		<0.50	<0.50 <0.50	<0.50
MW13	06/05/13					No	<50		<0.50			
MW13	05/28/14		322.71	56.39	266.32	No		10.50	-0.50	10.50		10.50
MW13	06/02/14		322.71	56.63	266.08	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/15/00		Station one	rations transferred to	Valero Enero	v Corporation						
MW14	09/26/00			46.90		No No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW14	12/28/00			45.09		No	<50	<2f	2.04	<0.5	0.740	1.78
MW14	03/28/01		321.16	44.70	276.46	No	<50	<2.5/<1.0f	0.516	0.978	<0.5	0.919
MW14	06/25/01		321.16	56.74	264.42	No	<50	<2.5	<0.5	0.66	<0.5	0.87
(1/1/1/14	00/20/01		321.10	JU.14	204.42	110	~00	72.0	-0.0	0.00	٠٠.٥	0.07

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 36 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
-		` , ,									
MW14	09/26/01	321.16	59.43	261.73	No	<50	<2.5	3.4	4.1	1.1	5.3
MW14	12/17/01	321.24	60.78	260.46	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW14	03/18/02	321.24	57.50	263.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/17/02	321.24	57.51	263.73	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/16/02	321.24	70.06	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW14	12/17/02	321.24	67.05	254.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/28/03	321.24	61.70	259.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/16/03	321.24	62.34	258.90	No		12425	122	440		1947
MW14	06/17/03	321.24	***	***		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/22/03 j		74.50	246.74	No	<50	<0.5	<0.5	0.9	<0.5	0.8
MW14	12/22/03	321.24	66.61	254.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/23/04	321.24	66.91	254.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/21/04	321.24	61.18	260.06	No	<50	<0.5f	<0.5	0.6	<0.5	0.8
MW14	09/20/04	321.24	68.51	252.73	No	: 888	1 550 7		2000		
MW14	09/21/04	321.24				<50	<0.5	<0.5	5.0	0.7	5.9
MW14	12/20/04	321.24	57.61	263.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/28/05	321.24	49.81	271.43	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/20/05	321.24	44.62	276.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/25/05	321.24	45.77	275.47	No	t ana :		***			***
MW14	09/26/05	321.24				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	12/21/05	321.24	38.37	282.87	No	<50	<0.5	<0.5	<0.5	<0.5	0.75
MW14	03/21/06	321.24	29.36	291.88	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/22/06	321.24	25.95	295.29	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	09/19/06	321.24				(575)				***	
MW14	12/19/06	321.24	24.84	296.40	No	1222			-		
MW14	12/20/06	321.24	***			<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	03/20/07	321.24	18.82	302.42	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	06/19/07	321.24	36.56	284.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	09/18/07	321.24	27.40	293.84	No						-
MW14	09/19/07	321.24	344			<50.0	< 0.500	< 0.50	<0.50	< 0.50	<0.50
MW14	12/26/07	321.24	20.18	301.06	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW14	03/26/08	321.24	22.40	298.84	No	<50.0	< 0.500	< 0.50	<0.50	<0.50	<0.50
MW14	06/25/08	321.24	37.57	283.67	No	<50	< 0.50	< 0.50	<0.50	<0.50	<0.50
MW14	09/17/08	321.24	39.39	281.85	No	<50	< 0.50	< 0.50	<0.50	<0.50	<0.50
MW14	12/22/08	321.24	29.47	291.77	No	<50	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
MW14	03/02/09	321.24	25.87	295.37	No	82	< 0.50	0.17o,p	0.27o,p	<0.50	1.4
MW14	06/24/09	321.24	37.40	283.84	No	<50	< 0.50	<0.50	<0.50	<0.50	<1.0
MW14	11/09/09	321.24	36.74	284.50	No	<50	< 0.50	< 0.50	0.33o,p	<0.50	<1.0
MW14	06/01/10	321.24	32.58	288.66	No	<50	< 0.50	< 0.50	<0.50	<0.50	0.270
MW14	10/26/10	321.24	37.45	283.79	No		, -	***	(seen)	***	1999
MW14	10/27/10	321.24	_	-		<50	< 0.50	<0.50	< 0.50	<0.50	<1.0
MW14	06/09/11	321.24	31.48	289.76	No	50	< 0.50	0.85	0.63	1.3	4.5
MW14	11/15/11	321.24	34.07	287.17	No	-	(aire :	***		2220	***
MW14	11/17/11	321.24		575 2.	3 555	<50	< 0.50	<0.50	<0.50	<0.50	0.54

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 37 of 57)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
		(y	(/	(/	(· /	11-3: -7	(F 3: -/	(1-3)	\F3· =/	\r3'=/	(P3'-)
MW14	05/16/12	321.24	43.58	277.66	No			: === :	(1 475)	200 1	
MW14	05/17/12	321.24				<50	<0.50	2.0	14	0.93	5.1
MW14	09/26/12	321.24	52.37	268.87	No		10.00				
MW14	09/27/12	321.24		200.01		<50	<0.50	2.1v	0.97	1.0	2.3
MW14	12/10/12	321.24	46.35	274.89	No			2.17	0.57	1.0	2.3
MW14	12/12/12	321.24	40.55	274.09		<50	<0.50	<0.50	<0.50		<0.50
MW14	06/05/13	321.24	57.20	264.04		<50 <50	<0.50			<0.50	
					No No			<0.50	<0.50	<0.50	<0.50
MW14	05/28/14	321.24	61.34	259.90	No						
MW14	06/02/14	321.24	58.93	262.31	No						
MW14	06/04/14	321.24				<50	<0.50	<0.50	<0.50	<0.50	<0.50
01414	00/04/00	000.45	40.07	040.00	M.	440	70406	0.40			
OW1	09/24/99	322.45	10.37	312.08	No	119	7,810f	2.10	1.41	<0.5	7.22
OW1	12/22/99	322.45	10.93	311.52	No	360	44,000f	12	<5.0	<5.0	5.2
OW1	04/04/00	322.45	10.83	311.62	No	120	5,300/6,800f	1	<1	<1	<1
OW1	06/15/00			to Valero Energy							
OW1	06/28/00	322.45	11.91	310.54	No	<100	1,530f	1.20	<1	<1	<1
OW1	09/26/00	322.45	Dry			-			-		
OW1	12/28/00	322.45	Dry					***		144)	Service .
OW1	03/28/01	321.44	9.65	311.79	No	<50	8.27/7.97f	<0.5	<0.5	<0.5	<0.5
OW1	06/25/01	321.44	Dry						()===	***	2***
OW1	09/26/01	321.44	11.37	310.07	No	<50	250/220f	< 0.5	<0.5	<0.5	< 0.5
OW1	12/17/01	321.44	9.28	312.16	No	<50	<2.5/1.0f	<0.5	<0.5	<0.5	<0.5
OW1	03/18/02	321.44	11.05	310.39	No	<50	13.7/14.5f	0.70	0.70	<0.5	<0.5
OW1	06/17/02	321.44	Dry			1/202		:===:	C-ANN		
OW1	09/16/02	321.44	Dry			-					
OW1	12/17/02	321.44	9.24	312.20	No	<50	4.1/4.80f	<0.5	<0.5	<0.5	<0.5
OW1	03/28/03	321.44	Dry				4.174.007		~0.5		-0.5
OW1	06/16/03	321.44	11.40		No	S-775					
OW1	09/22/03	321.44	Dry						(1 111)		-
OW1	12/22/03	321.44	9.65	311.79		<50			-0.F	-0.5	-0.5
OW1	03/23/04				No No		<0.5	<0.5	<0.5	<0.5	<0.5
		321.44	10.56	310.88	No	0 100 1	***	3 444 3	-		
OW1	06/21/04	321.44	Dry			S een	S -25		-		***
OW1	09/20/04	321.44	10.69	310.75	No	-	-	100.0 4	***	577.0	
OW1	12/20/04	321.44	10.66	310.78	No	15 <u>44</u>	***		-	•••	
OW1	03/28/05	321.44	8.50	312.94	No	200	***				
OW1	03/29/05	321.44				<50	<0.5	<0.5	0.6	<0.5	<0.5
OW1	06/20/05	321.44	10.44	311.00	No	1,555		-	S 777		them.
OW1	06/21/05	321.44				<50	<0.5	<0.5	<0.5	< 0.5	<0.5
OW1	09/25/05	321.44	10.51	310.93	No	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
OW1	12/21/05	321.44	10.35	311.09	No	<50	<0.5	<0.5	0.86	<0.5	0.54
OW1	03/21/06	321.44	9.01	312.43	No	(\ 	***	(707)	1255	***	
OW1	03/22/06	321.44				<50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50
OW1	06/22/06	321.44	9.49	311.95	No	<50.0	0.560	< 0.50	< 0.50	< 0.50	< 0.50
OW1	09/19/06	321.44	10.43	311.01	No	<50.0	< 0.500	< 0.50	< 0.50	<0.50	<0.50

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID.	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1107	110 /	,
OW1	12/19/06		321.44	9.81	311.63	No		***	ALC:		0.777	
OW1	12/20/06		321.44	-	-		<50.0	< 0.500	< 0.50	<0.50	<0.50	< 0.50
OW1	03/20/07		321.44	9.90	311.54	No	***	522		F-157	8500	
OW1	03/21/07		321.44	200			<50.0	<0.500	< 0.50	< 0.50	<0.50	<0.50
OW1	06/19/07		321.44	9.74	311.70	No		-			S 	
OW1	06/20/07		321.44		450	-	763	<0.500	62.0	132	7.61	40.9
OW1	09/18/07		321.44	10.42	311.02	No				7245	-	
OW1	09/19/07		321.44	999	73 444	(Access)	153	0.580	8.34	1.36	<0.50	3.54
OW1	12/26/07		321.44	9.93	311.51	No	2 412 3	****			× 2777	***
OW1	12/27/07		321.44		1000	17TC	1,180	1.42	199	59.4	<0.50	74.5
OW1	03/26/08		321.44	9.76	311.68	No						
OW1	03/27/08		321.44	3.70	011.00		624	<0.500	27.8	96.3	2.06	66.1
OW1	06/25/08		321.44	10.01	311.43	No	<50	<0.50	<0.50	0.65	<0.50	0.78
OW1	09/17/08		321.44	10.95	310.49	No	97	3.4	10	2.8	<0.50	5.1
OW1	12/22/08		321.44	9.40	312.04	No						5.1
OW1	12/23/08		321.44	9.40 	312.04		<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	03/02/09		321.44	4.83	316.61	No				~0.30	~0.30 	~0.50
OW1	03/02/09		321.44	4.00	310.01	140	<50	<0.50	<0.50	0.25o,p	<0.50	<1.0
OW1	06/24/09		321.44	10.84	310.60	No		(470) (570)	###### ###############################	2 555 ,		
OW1	11/09/09		321.44	10.35	311.09	No		0.47-		0.00-		
OW1	11/10/09		321.44	0.50	244.00	NI.	<50	0.17o	<0.50	0.380	<0.50	<1.0
OW1	06/01/10		321.44	9.58	311.86	No		.0.50	-0.50	-0.50		.4.0
OW1	06/02/10		321.44			1000	<50	<0.50	<0.50	<0.50	<0.50	<1.0
OW1	10/26/10		321.44	10.10	311.34	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
OW1	06/09/11		321.44	10.20	311.24	No			0.50	0.50	2.50	0.50
OW1	06/10/11		321.44	9445		(1 1 1 1 1 1 1 1 1 1 	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	11/15/11		321.44	10.30	311.14	No		3500				
OW1	11/16/11		321.44	575	210.07	\(\sigma = \)	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	05/16/12		321.44	10.47	310.97	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	09/26/12		321.44	Dry				: :	***		***	
OW1	12/10/12		321.44	9.85	311.59	No					***	
OW1	12/12/12		321.44		577 .1	9	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	06/05/13		321.44	Dry					***			
OW1	06/02/14	u	321.44	11.30u	u	No	-			SERE		
OW2	09/24/99		321.55	9.48	312.07	No	275g	177,000f	31.1	<0.5	<0.5	20.6
OW2	12/22/99		321.55	10.13	311.42	No	410	85,000f	<5.0	<5.0	<5.0	5.2
OW2	04/04/00		321.55	10.00				1222	200	200	-	
OW2	06/15/00				to Valero Energy	Corporation.						
OW2	06/28/00		321.55	11.00	310.55	No	<5,000	45,400f	<50	<50	<50	<50
OW2	09/26/00		321.55	11.11	310.44	No	<50	1,690f	<0.5	<0.5	<0.5	<0.5
OW2	12/28/00		321.55	11.11	310.44	No	<50	4,520f	<0.5	<0.5	<0.5	<0.5
OW2	03/28/01		321.55	6.59	314.96	No	<50	9,130/5,650f	3.92	1.16	0.692	2.71
OW2	06/25/01		321.55	11.93	309.62	No	<200	4,000/4,000f	<2.0	<2.0	<2.0	3.1
-								•				

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		(root)	(.oog	(1117)		(1.0)	(10)	(10)			
OW2	09/26/01	321.55	12.01	309.54	No	<50	160/130f	<0.5	<0.5	<0.5	<0.5
OW2	12/17/01	321.55	5.96	315.59	No	<50	1,300/630f	<0.5	<0.5	<0.5	<0.5
OW2	03/18/02	321.55	10.96	310.59	No		220				Make (
OW2	03/19/02	321.55				1,290	1,560/1,720f	<0.5	<0.5	<0.5	<0.5
OW2 OW2	06/17/02	321.55	11.78	309.77	No						
		321.55		309.77		1,310	1,910/1,800f	<0.5	<0.5	<0.5	<0.5
OW2	06/18/02		 D		- 1555 ?			-0.5			40.0
OW2	09/16/02	321.55	Dry	245.44	Ne			<0.5	<0.5	<0.5	<0.5
OW2	12/17/02	321.55	6.14	315.41	No	<50	6.3/5.00f				
OW2	03/28/03	321.55	Dry	000.47	Seeke S	***	***	***	200 2		
OW2	06/16/03	321.55	12.08	309.47	No	507		.0.5	-0.5	-0.5	-0.5
OW2	06/17/03 j	321.55	15K	**		587	552/575f	<0.5	<0.5	<0.5	<0.5
OW2	09/22/03	321.55	Dry						-		222
OW2	12/22/03	321.55	9.46	312.09	No	<50	50.2/59.6f	<0.5	<0.5	<0.5	<0.5
OW2	03/23/04	321.55	10.42	311.13	No	<50	3.4/3.70f	<0.5	<0.5	<0.5	<0.5
OW2	06/21/04	321.55	Dry			-575	e===	5795//	STEEL STEEL	375	
OW2	09/20/04	321.55	12.22	309.33	No			222			
OW2	12/20/04	321.55	10.50	311.05	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW2	03/28/05	321.55	8.25	313.30	No	***	***	***	***	10000	
OW2	03/29/05	321.55	***		3 1117 3	<50	8.50	<0.5	<0.5	<0.5	0.6
OW2	06/20/05	321.55	10.31	311.24	No		-			-	
OW2	06/21/05	321.55				<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW2	09/25/05	321.55	10.40	311.15	No	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
OW2	12/21/05	321.55	10.24	311.31	No	<50	<0.5	< 0.5	<0.5	<0.5	0.82
OW2	03/21/06	321.55	8.87	312.68	No					\ ean	
OW2	03/22/06	321.55	###G	1 777		<50	2.5	< 0.50	< 0.50	< 0.50	< 0.50
OW2	06/22/06	321.55	9.75	311.80	No	5242	(2025)			C 222	iene:
OW2	06/23/06	321.55			-	<50.0	0.650	<0.50	<0.50	<0.50	< 0.50
OW2	09/19/06	321.55	10.21	311.34	No	***		518 2	3 575 3	-	1505k
OW2	09/20/06	321.55	10.21			<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW2	12/19/06	321.55	9.67	311.88	No	-56.6			1242		
OW2	12/20/06	321.55	9.07			<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW2	03/20/07	321.55	9.73	311.82	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
		321.55	9.63	311.92	No	<50.0	1.15	<0.50	<0.50	<0.50	<0.50
OW2	06/19/07 09/18/07	321.55		311.20	No	<50.0	3.24	<0.50	<0.50	<0.50	0.60
OW2			10.35 9.80	311.75		707	4.81	147	8.36	<0.50	9.09
OW2	12/26/07	321.55			No	659	1.251	71.4	1.48	1.00	11
OW2	03/26/08	321.55	9.61	311.94	No				<0.50	<0.50	<0.50
OW2	06/25/08	321.55	9.85	311.70	No	<50	4.20	1.7			
OW2	09/17/08	321.55	11.92	309.63	No	<50	1.90	1.4	<0.50	<0.50	<0.50
OW2	12/22/08	321.55	9.33	312.22	No	<50	0.60	<0.50	<0.50	<0.50	<0.50
OW2	03/02/09	321.55	5.78	315.77	No		(***)	ittle)	12000		0.04
OW2	03/03/09	321.55	355	30.5 8	Seen	<50	<0.50	<0.50	0.340	<0.50	0.34o,p
OW2	06/24/09	321.55	10.63	310.92	No	<50	0.24	<0.50	<0.50	<0.50	<1.0
OW2	11/09/09	321.55	10.29	311.26	No	<50	0.52	<0.50	0.230	<0.50	<1.0
OW2	06/01/10	321.55	9.45	312.10	No	-	-		S -11-1	100 8	

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161-11	C!'	TOO	DTM	CW FI	NADI	TDU-	MTDE				
Well	Sampling	TOC	DTW	GW Elev,	NAPL	TPHg	MTBE	В	Τ , , , ,	Ε	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
OW2	06/02/10	321.55	7777.	######################################		<50	0.380	<0.50	< 0.50	< 0.50	<1.0
OW2	10/26/10	321.55	10.03	311.52	No						
OW2	10/27/10	321.55		200		<50	1.7	<0.50	<0.50	< 0.50	<1.0
OW2	06/09/11	321.55	11.10	310.45	No		1000	***	***	900	
OW2	06/10/11	321.55				<50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50
OW2	11/15/11	321.55		311.36	No					***	
OW2	11/16/11	321.55				<50	1.2	< 0.50	< 0.50	< 0.50	0.50
OW2	05/16/12	321.55		311.16	No	(242	3000				-
OW2	05/17/12	321.55		***		<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	09/26/12	u 321.55		u	No			ione:		****	
OW2	12/10/12	321.55		311.79	No			edites			1===
OW2	12/13/12	321.55				<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	06/05/13	321.55							-0.50		
OW2	06/02/14	321.55		310.35	No						
OW2	06/03/14	321.55				<50	<0.50	<0.50	<0.50	<0.50	<0.50
OVVZ	06/03/14	321.55	1	MATI S		\50	~0.50	~0.30	~0.50	<0.50	<0.50
PMW1	12/22/99	322.75	5 Dry			-			(1 1111)		
PMW1	04/04/00	322.75									
	06/15/00		oerations transferred			:====			-		•••
PMW1	06/28/00	•		309.03 309.03		<50	-15	-0 E	40 E	-0 F	40 E
PMW1		322.75			No		<1f	<0.5	<0.5	<0.5	<0.5
PMW1	09/26/00	322.75				(and	5 <u>0011</u> ;		1922		
PMW1	12/28/00	322.75					-		CHARLE .	***	
PMW1	03/28/01	322.75					Sec. 1	(mmm)	11858	212 1	***
PMW1	06/25/01	322.75		307.66	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW1	09/26/01	322.75		307.19	No	7252				***	
PMW1	12/17/01	322.75	•			(100)		(max)			
PMW1	03/18/02	322.75	-			10	(****	***	***	***	
PMW1	06/17/02	322.75		307.84	No	(1527)		-	***	***	-
PMW1	09/16/02	322.75				1222			***		
PMW1	12/17/02	322.75				(-		2747		
PMW1	03/28/03	322.75		309.50	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	06/16/03	322.75		308.85	No	==	Sec. 1	I MTS	. 	8 55	## ·
PMW1	06/17/03	322.75				<50	0.6/<0.5f	<0.5	<0.5	<0.5	<0.5
PMW1	09/22/03	322.75	5 Dry					(222)	***	***	
PMW1	12/22/03	322.75	12.69	310.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/23/04	322.75		309.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	06/21/04	322.75	15.35	307.40	No			•••			
PMW1	09/20/04	322.75	5 Dry			8.242	9,00			2.2	-
PMW1	12/20/04	322.75	5 Dry			:(***	1866	1 314	(499	***	-
PMW1	03/28/05	322.75		308.08	No	5.5772	3 552	(555)		***	Seen
PMW1	06/20/05	322.75	12.05	310.70	No						\
PMW1	09/25/05	322.75		311.28	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	12/21/05	322.75		310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/21/06	322.75		310.20	No	/ 1000	-	.575			

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
1D	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
? 											
PMW1	03/22/06	322.75				<50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50
PMW1	06/22/06	322.75	11.29	311.46	No	<50.0	< 0.500	< 0.50	<0.50	<0.50	<0.50
PMW1	09/19/06	322.75	11.61	311.14	No	<50.0	< 0.500	< 0.50	<0.50	<0.50	<0.50
PMW1	12/19/06	322.75	11.99	310.76	No	<50.0	<0.500k	<0.50	<0.50	<0.50	<0.50
PMW1	03/20/07	322.75	13.89	308.86	No	<50.0	<0.500	< 0.50	<0.50	<0.50	<0.50
PMW1	06/19/07	322.75	11.40	311.35	No	<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
PMW1	09/18/07	322.75	12.05	310.70	No	<50.0	<0.500	< 0.50	<0.50	<0.50	<0.50
PMW1	12/26/07	322.75	13.50	309.25	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	03/26/08	322.75	12.25	310.50	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	06/25/08	322.75	12.37	310.38	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	09/17/08	322.75	13.90	308.85	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	12/22/08	322.75	11.93	310.82	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	03/02/09	322.75	10.62	312.13	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW1	06/24/09	322.75	12.26	310.49	No	<50	0.0860	<0.50	<0.50	<0.50	<1.0
PMW1	11/09/09	322.75	13.30	309.45	No	<50	<0.50	<0.50	0.29o,p	<0.50	<1.0
PMW1	06/01/10	322.75	11.10	311.65	No				0.200,p		
PMW1	06/02/10	322.75				<50	<0.50	<0.50	<0.50	<0.50	0.410
PMW1	10/26/10	322.75	11.49	311.26	No						0.410
PMW1	10/28/10	322.75		511.20	140	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW1	06/09/11	322.75	11.80	310.95	No	<50	<0.50	<0.50	<0.50	<0.50	0.86
PMW1	11/15/11	322.75	13.51	309.24	No	140	<0.50	2.6	5.3	17	32
	05/16/12	322.75	12.20	310.55	No	110	<0.50	4.9	48	5.3	28
PMW1 PMW1	09/26/12	322.75 322.75	13.98	308.77	No	<50	<0.50	3.0v	1.8	2.3	5.9
			11.59	311.16	No	<50 <50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	12/10/12	322.75						~0.50 			
PMW1	06/05/13	322.75	14.16	308.59	No		<0.50		-0.50	 -0.50	
PMW1	06/06/13	322.75	40.04	200.74	No.	<50		<0.50	<0.50	<0.50	<0.50
PMW1	06/02/14	322.75	13.01	309.74	No		-0.E0	-0.50	 -0.50	 -0.50	 -0.50
PMW1	06/03/14	322.75	3 511 2	1111 0		<50	<0.50	<0.50	<0.50	<0.50	<0.50
DMMAG	40/00/00	200.27	40.05	200 52	NI-						
PMW2	12/22/99	322.37	12.85 10.65	309.52	No	<50	740/720f		 <1	<1	
PMW2	04/04/00	322.37		311.72	No . Carragetian	<50	740/7201	<1	<1	<1	<1
PMW2	06/15/00	•		to Valero Energy	•	-E0	1 5706	40 F	-O.F	-0 F	-O E
PMW2	06/28/00	322.37	11.50	310.87	No	<50	1,570f	<0.5	<0.5	<0.5	<0.5
PMW2	09/26/00	322.37	12.36	310.01	No	<50	157f	<0.5	<0.5	<0.5	<0.5
PMW2	12/28/00	322.37	11.85	310.52	No	445	234f	<0.5	<0.5	<0.5	<0.5
PMW2	03/28/01	322.37	10.68	311.69	No	<50	400/284f	<0.5	0.632	<0.5	1.88
PMW2	06/25/01	322.37	12.10	310.27	No	<50	6.6/5.7f	<0.5	<0.5	<0.5	<0.5
PMW2	09/26/01	322.37	12.26	310.11	No	<50	59/46f	1.6	2.9	1.0	4.7
PMW2	12/17/01	322.37	10.08	312.29	No	<50	23/10f	<0.5	<0.5	<0.5	<0.5
PMW2	03/18/02	322.37	11.90	310.47	No	7.5500	;		Seen.	Hand I	
PMW2	03/19/02	322.37				<50	6.50/1.8f	<0.5	<0.5	<0.5	<0.5
PMW2	06/17/02	322.37	13.00	309.37	No		1222		2000		-
PMW2	06/18/02	322.37				<50	5.6/4.30f	<0.5	<0.5	<0.5	<0.5
PMW2	09/16/02	322.37	14.73	307.64	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
(7)											
PMW2	12/17/02	322.37	14.14	308.23	No	<50	0.5/<0.5f	<0.5	<0.5	< 0.5	<0.5
PMW2	03/28/03	322.37	13.05	309.32	No	<50	6.4/6.50f	<0.5	< 0.5	<0.5	<0.5
PMW2	06/16/03	322.37	13.89	308.48	No			***			
PMW2	09/22/03	322.37	Dry	100 5	-				(man)	242	:===:
PMW2	12/22/03	322.37	10.86	311.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	03/23/04	322.37	11.33	311.04	No	<50	13.0/11.2f	<0.5	<0.5	<0.5	<0.5
PMW2	06/21/04	322.37	14.09	308.28	No						
PMW2	06/22/04	322.37		200	2000	<50	2.70f	<0.5	<0.5	<0.5	<0.5
PMW2	09/20/04	322.37	15.39	306.98	No				***	***	***
PMW2	12/20/04	322.37	14.93	307.44	No		PT155	(277)		*****	Sane
PMW2	03/28/05	322.37	9.62	312.75	No			5777			
PMW2	03/29/05	322.37		222	0/2/22	<50	7.50	<0.5	0.9	<0.5	1.4
PMW2	06/20/05	322.37	11.10	311.27	No		1 854 1	- 248 :		11	
PMW2	06/21/05	322.37	:===:	***	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	09/25/05	322.37	12.11	310.26	No	<50	29.7	<0.5	<0.5	<0.5	<0.5
PMW2	12/21/05	322.37	13.52	308.85	No	<50	7.78	<0.5	<0.5	<0.5	0.72
PMW2	03/21/06	322.37	14.37	308.00	No					253	122
PMW2	03/22/06	322.37	***	100 0		<50	<0.50	<0.50	<0.50	<0.50	< 0.50
PMW2	06/22/06	322.37	11.74	310.63	No	(1 1 	(****	: ***		1111)	
PMW2	06/23/06	322.37	-	777	. 700	<50.0	0.940	<0.50	<0.50	<0.50	<0.50
PMW2	09/19/06	322.37	10.93	311.44	No	(<u></u>			/ <u></u>	227	-
PMW2	09/20/06	322.37			3 242	<50.0	6.12	<0.50	<0.50	<0.50	< 0.50
PMW2	12/19/06	322.37	10.56	311.81	No	***		***	***	***	-
PMW2	12/20/06	322.37	-	555 S	-	<50.0	2.21	<0.50	1.08	< 0.50	<0.50
PMW2	03/20/07	322.37	10.53	311.84	No	<50.0	9.41	<0.50	0.64	<0.50	<0.50
PMW2	06/19/07	322.37	10.39	311.98	No	<50.0	0.720	<0.50	0.64	<0.50	< 0.50
PMW2	09/18/07	322.37	11.18	311.19	No	<50.0	0.840	<0.50	<0.50	< 0.50	< 0.50
PMW2	12/26/07	322.37	10.72	311.65	No	<50.0	1.88	<0.50	<0.50	<0.50	<0.50
PMW2	03/26/08	322.37	10.30	312.07	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW2	06/25/08	322.37	11.24	311.13	No	<50	0.78	<0.50	<0.50	<0.50	< 0.50
PMW2	09/17/08	322.37	13.10	309.27	No	<50	8.4	<0.50	<0.50	<0.50	<0.50
PMW2	12/22/08	322.37	13.10	309.27	No	<50	1.5	<0.50	<0.50	<0.50	<0.50
PMW2	03/02/09	322.37	7.85	314.52	No	()		-	, , , , , , , , , , , , , , , , , , , 	555	
PMW2	03/03/09	322.37				<50	0.54	<0.50	<0.50	<0.50	<1.0
PMW2	06/24/09	322.37	11.46	310.91	No	<50	0.55	<0.50	<0.50	<0.50	<1.0
PMW2	11/09/09	322.37	11.29	311.08	No	<50	5.0	0.310	<0.50	<0.50	0.42o,p
PMW2	06/01/10	322.37	10.35	312.02	No	700		1775	770	75	A STATE OF THE PARTY OF THE PAR
PMW2	06/02/10	322.37				<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW2	10/26/10	322.37	10.95	311.42	No		2.50	0.00	0.50	0.50	
PMW2	10/28/10	322.37	10.00	0.44.47		<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW2	06/09/11	322.37	10.90	311.47	No						0.00
PMW2	06/10/11	322.37	44.44	044.00		<50	2.0	<0.50	<0.50	<0.50	0.63
PMW2	11/15/11	322.37	11.11	311.26	No	60	8.3	0.56	1.3	5.0	9.7
PMW2	05/16/12	322.37	11.25	311.12	No	150	1.1	4.7	54	4.4	23

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
			·									
PMW2	09/26/12	u	322.37	15.07u	u	No				***	-	
PMW2	12/10/12		322.37	10.91	311.46	No			200		0202	***
PMW2	12/13/12		322.37	<u> </u>	(* <u>1111</u>		<50	0.60	< 0.50	< 0.50	< 0.50	0.77
PMW2	06/05/13		322.37	13.94	308.43	No	(440)	***	***	CHARLE.	: ::::::	
PMW2	06/06/13	n	322.37									
PMW2	06/02/14	n	322.37	14.12	308.25	No					(244	
PMW3	12/22/99		321.27	12.61	308.66	No						
PMW3	04/04/00		321.27	9.78	311.49	No	<50	250/310f	<1	<1	<1	<1
PMW3	06/15/00				to Valero Energy							
PMW3	06/28/00		321.27	10.52	310.75	No	<50	31.5f	<0.5	<0.5	<0.5	<0.5
PMW3	09/26/00		321.27	10.39	310.88	No	<50	13.6f	<0.5	<0.5	<0.5	<0.5
PMW3	12/28/00		321.27	12.20	309.07	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/01		321.27	9.37	311.90	No	<50	<2.5/1.08f	<0.5	<0.5	<0.5	<0.5
PMW3	06/25/01		321.27	12.47	308.80	No	63	<2.5	2.1	6.8	2.4	11
PMW3	09/26/01		321.27	9.81	311.46	No	<50	<2.5	2.0	3.7	1.4	5.9
PMW3	12/17/01		321.27	7.16	314.11	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/18/02		321.27	9.89	311.38	No	<50	2.30/0.7f	<0.5	<0.5	<0.5	<0.5
PMW3	06/17/02		321.27	10.35	310.92	No		2.30/0.71				
PMW3					310.92		<50	<0.5	<0.5	<0.5	<0.5	<0.5
	06/18/02		321.27				~50	~0.5	~0.5	~0.5 		
PMW3	09/16/02		321.27	Dry			<50	<0.5			-0.5	
PMW3	12/17/02		321.27	7.76	313.51	No			<0.5	<0.5	<0.5	<0.5
PMW3	03/28/03		321.27	11.00	310.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/16/03		321.27	10.76	310.51	No				-		
PMW3	09/22/03		321.27	10.17	311.10	No						
PMW3	12/22/03		321.27	9.11	312.16	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/23/04		321.27	10.27	311.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/21/04		321.27	10.94	310.33	No	••••				****	
PMW3	06/22/04		321.27				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW3	09/20/04		321.27	10.44	310.83	No	***		***	•••	***	***
PMW3	09/21/04		321.27				<50	1.5/1.30f	<0.5	<0.5	<0.5	<0.5
PMW3	12/20/04		321.27	10.61	310.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/05		321.27	8.36	312.91	No		***		***		
PMW3	03/29/05		321.27				<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/20/05		321.27	10.09	311.18	No	••••	-		-	****	9 410 3
PMW3	06/21/05		321.27				<50	<0.5	<0.5	<0.5	<0.5	< 0.5
PMW3	09/25/05		321.27	10.08	311.19	No	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
PMW3	12/21/05		321.27	10.20	311.07	No	<50	3.67	<0.5	0.89	<0.5	0.80
PMW3	03/21/06		321.27	11.01	310.26	No	Seese	***	34440		***	
PMW3	03/22/06		321.27				<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW3	06/22/06		321.27	9.79	311.48	No	<50.0	<0.500	<0.50	< 0.50	< 0.50	<0.50
PMW3	09/19/06		321.27	10.15	311.12	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
PMW3	12/19/06		321.27	9.77	311.50	No	1.575		3000		***	
PMW3	12/20/06		321.27				<50.0	1.02	<0.50	< 0.50	<0.50	<0.50
			·					 .				

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
							10.4				
PMW3	03/20/07	321.27	9.75	311.52	No			###C		3.000	300
PMW3	03/21/07	321.27	===			<50.0	< 0.500	<0.50	<0.50	<0.50	< 0.50
PMW3	06/19/07	321.27	9.30	311.97	No	9 <u>040</u>	-222 (-	7 200	
PMW3	06/20/07	321.27				<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
PMW3	09/18/07	321.27	10.08	311.19	No	***			***	(eee	
PMW3	09/19/07	321.27		***	1000	<50.0	0.700	<0.50	<0.50	<0.50	<0.50
PMW3	12/26/07	321.27	9.93	311.34	No	***	•••		***		•••
PMW3	12/27/07	321.27			222	<50.0	1.03	<0.50	<0.50	<0.50	<0.50
PMW3	03/26/08	321.27	9.66	311.61	No		(444)				(444)
PMW3	03/27/08	321.27			See	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	06/25/08	321.27	8.58	312.69	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	09/17/08	321.27	12.45	308.82	No						***
PMW3	09/18/08	321.27	-		7 414	<50	1.2	<0.50	<0.50	<0.50	<0.50
PMW3	12/22/08	321.27	8.31	312.96	No) =1=	5 =10 5				
PMW3	12/23/08	321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	03/02/09	321.27	5.03	316.24	No		•••		•••		
PMW3	03/04/09	321.27				50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW3	06/24/09	321.27	10.51	310.76	No	***		***	***		
PMW3	06/25/09	321.27		***	7. 10. 10.	<50	0.0810	<0.50	<0.50	<0.50	<1.0
PMW3	11/09/09	321.27	10.02	311.25	No		-	-577.5	-	2277.1	525
PMW3	11/10/09	321.27		-		<50	0.210	<0.50	<0.50	<0.50	<1.0
PMW3	06/01/10	321.27	9.34	311.93	No					243	-
PMW3	06/02/10	321.27	19,88 3	****	-	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW3	10/26/10	321.27	9.98	311.29	No	<50	0.170	<0.50	<0.50	<0.50	<1.0
PMW3	06/09/11	321.27	10.10	311.17	No		***	***		****	
PMW3	06/10/11	321.27	222	((1 - 1 - 1	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	11/15/11	321.27	10.99	310.28	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	05/16/12	321.27	10.18	311.09	No	160	<0.50	5.9	56	5.7	29
PMW3	09/26/12	321.27	10.98	310.29	No	<50	<0.50	1.5v	1.3	0.53	2.1
PMW3	12/10/12	321.27	9.54	311.73	No		0.50	0.50		0.70	0.70
PMW3	12/12/12	321.27	10.10	207.05	NAME OF THE PERSON NAME OF THE P	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	06/05/13	321.27	13.42	307.85	No		0.50	0.50	255	0.50	0.50
PMW3	06/06/13	321.27	44.50	5550 550 TE	VC50	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	06/02/14	321.27	11.52	309.75	No						
PMW3	06/03/14	321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	12/22/99	321.37	15.32	306.05	No						
PMW4 PMW4	04/04/00	321.37 321.37	10.60	306.05	No No	<50	28/27f	 <1	<1	 <1	 <1
	04/04/00			to Valero Energy		\50	201211	~1	\1	~1	~1
PMW4 PMW4	06/15/00	321.37	ons transferred 14.00	307.37	No No	<50	3.73f	<0.5	<0.5	<0.5	<0.5
PMW4 PMW4	09/26/00	321.37	14.00 Dry			~50	3.731	~0.5	~0.5	~0.5	
PMW4 PMW4	12/28/00	321.37	Dry			0 222	==		0 000		::::::::::::::::::::::::::::::::::::::
PMW4	03/28/01	321.37	14.11	307.26	No	<50	<2.5/1.11f	<0.5	<0.5	<0.5	<0.5
PMW4	06/25/01	321.37	15.07	306.30	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
r ivivv 4	00/23/01	321.37	13.07	500.50	140	-50	~2.0	٠٠.٥	-0.0	٠٠.٥	٠٠.٥

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
			, ,				,,,,		11.0		,,,,,
PMW4	09/26/01	321.37	14.11	307.26	No	110	<2.5	7.4	13	4.2	18
PMW4	12/17/01	321.37	11.86	309.51	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW4	03/18/02	321.37	14.17	307.20	No		latter)	2007	-	V 2000	(202)
PMW4	03/19/02	321.37		james .	Seeme	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	06/17/02	321.37	15.55	305.82	No	1 -11-1	2 772)	3000	(mmm)	***	
PMW4	09/15/02	321.37	Dry				ISTE.		i anno		
PMW4	12/17/02	321.37	15.22	306.15	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	03/28/03	321.37	14.95	306.42	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	06/16/03	321.37	14.80	306.57	No	***					
PMW4	09/22/03	321.37	Dry		- T-T-			****	***		
PMW4	12/22/03	321.37	15.28	306.09	No	5-1-1-1 1-1-1-1	-				
PMW4	03/23/04	321.37	14.40	306.97	No	1990	155551 1 311 11		1000		173774 12224
PMW4	06/21/04	321.37	15.32	306.05	No	***	***	***			1222
PMW4	06/22/04	321.37	10.02	300.03		<50	<0.5f	<0.5	<0.5	 <0.5	<0.5
PMW4	09/20/04	321.37	15.50	305.87	No				~0.5	~0.5 	
PMW4	09/21/04	321.37				<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	12/20/04	321.37	13.52	 307.85	No	<50 <50	<0.5 <0.5	<0.5	0.7	<0.5 <0.5	0.7
			10.30			<50 <50	<0.5	<0.5	0.5	<0.5	<0.5
PMW4	03/28/05	321.37		311.07	No						
PMW4	06/20/05	321.37	12.91	308.46	No		-0.F	-0.5	-0.5		10.5
PMW4	06/21/05	321.37	44.55			<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	09/25/05	321.37	14.55	306.82	No		-0.5		4.47		
PMW4	12/21/05	321.37	13.37	308.00	No	<50	<0.5	<0.5	1.17	<0.5	1.83
PMW4	03/21/06	321.37	14.12	307.25	No		0.50				3406
PMW4	03/22/06	321.37	11.00		()	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	06/22/06	321.37	11.39	309.98	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/19/06	321.37	13.22	308.15	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	12/19/06	321.37	13.22	308.15	No				***	##HC	***
PMW4	12/20/06	321.37)### (समझ /	8	<50.0	<0.500	<0.50	1.13	<0.50	<0.50
PMW4	03/20/07	321.37	12.27	309.10	No	•		***			N-12-2
PMW4	03/21/07	321.37			1	<50.0	<0.500	<0.50	0.84	<0.50	<0.50
PMW4	06/19/07	321.37	11.57	309.80	No				7,000	222)	(445)
PMW4	06/20/07	321.37	***	855 ?	1995	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/18/07	321.37	12.50	308.87	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	12/26/07	321.37	13.08	308.29	No	i Lab	212	-222	1222	222	
PMW4	12/27/07	321.37		222)		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	03/26/08	321.37	10.51	310.86	No	(market	2 1117 2	***	***	***	***
PMW4	03/27/08	321.37		###//	(40000	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	06/25/08	321.37	13.20	308.17	No					<u> </u>	202
PMW4	06/26/08	321.37	(444)		Carrier Control	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	09/17/08	321.37	15.40	305.97	No	(300)	3865	3-71	1000	***	(exte c
PMW4	12/22/08	321.37	Dry	757/2	ভ <u>ৰৱন</u>		1777	(505)	1000	men)	1200
PMW4	03/02/09	321.37	9.00	312.37	No		3 <u>41</u> 2				(Administration of the second
PMW4	03/04/09	321.37	- 10	900		53	<0.50	0.18o,p	0.200	<0.50	<1.0
PMW4	06/24/09	321.37	13.09	308.28	No		(***	: === :		200 7)	: ***

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(μg/L)	(µg/L)	(µg/L)	, (μg/L)	(µg/L)	γ (μg/L)
IU	Date		(leet)	(lect)	(icct)	(leet)	(19/1)	(pg/L)	(µg/L)	(µg/L)	(19/1)	(µg/L)
PMW4	06/25/09		321.37	:===			<50	<0.50	<0.50	<0.50	<0.50	<1.0
					209.07							
PMW4	11/09/09		321.37	13.30	308.07	No					10.50	
PMW4	11/10/09		321.37				<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	06/01/10		321.37	11.17	310.20	No		***			(111)!	
PMW4	06/02/10		321.37	***	HHH:		<50	< 0.50	<0.50	<0.50	<0.50	<1.0
PMW4	10/26/10		321.37	12.68	308.69	No	(5112			-		
PMW4	10/28/10		321.37				<50	<0.50	<0.50	< 0.50	< 0.50	<1.0
PMW4	06/09/11		321.37	13.31	308.06	No	<50	< 0.50	0.51	0.96	< 0.50	2.6
PMW4	11/15/11		321.37	13.15	308.22	No	<50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW4	05/16/12		321.37	14.09	307.28	No	210	< 0.50	8.9	76	7.6	39
PMW4	09/26/12	u	321.37	15.33u	u	No					2270	
PMW4	12/10/12	_	321.37	10.77	310.60	No	<50	<0.50	<0.50	<0.50	<0.50	< 0.50
PMW4	06/05/13		321.37	15.31	306.06	No						
	06/05/13	_		15.51			-			(444		-
PMW4		n	321.37			 N -	-					
PMW4	06/02/14	u	321.37	15.42u	u	No		(449)			温量を	8 444 8
DMANAG	40/00/00		220.04	12.10	206.85	No	~E0	810f	1.0	-10	-1.0	-10
PMW5	12/22/99		320.04	13.19	306.85	No	<50		1.0	<1.0	<1.0	<1.0
PMW5	04/04/00		320.04	9.61	310.43	No	<50	680/890f	<1	<1	<1	<1
PMW5	06/15/00		•		to Valero Energy							
PMW5	06/28/00		320.04	10.10	309.94	No	<50	629f	1.79	<0.5	<0.5	<0.5
PMW5	09/26/00		320.04	12.15	307.89	No	<50	743f	1.83	<0.5	<0.5	<0.5
PMW5	12/28/00		320.04	12.48	307.56	No	<50	919f	1.93	<0.5	<0.5	<0.5
PMW5	03/28/01		320.04	6.90	313.14	No	<50	420/304f	1.38	0.790	<0.5	<0.5
PMW5	06/25/01		320.04	11.74	308.30	No	<50	540/560f	1.1	<0.5	<0.5	<0.5
PMW5	09/26/01		320.04	12.30	307.74	No	<50	500/440f	3.8	3.6	1.2	5.9
PMW5	12/17/01		320.04	8.89	311.15	No	<50	230/94f	<0.5	<0.5	< 0.5	<0.5
PMW5	03/18/02		320.04	10.70	309.34	No				190		
PMW5	03/19/02		320.04				179	152/35f	<0.5	<0.5	<0.5	<0.5
PMW5	06/17/02		320.04	12.82	307.22	No			: === :			O nne
PMW5	06/18/02		320.04				167	260/226f	1.1	0.5	<0.5	<0.5
PMW5	09/16/02		320.04	Dry			(12.22	222	7250			
PMW5	12/17/02		320.04	13.05	306.99	No	172	228/192f	1.2	<0.5	<0.5	<0.5
PMW5	03/28/03		320.04	14.95	305.09	No	192	234/244f	0.80	<0.5	<0.5	<0.5 <0.5
PMW5	06/16/03		320.04	12.94	307.10	No	O. Taranta	200	- 	7. 		S 550
PMW5	09/22/03		320.04	14.10	305.94	No	(/and	122				
PMW5	12/22/03		320.04	13.55	306.49	No	(nee	See	***	2000M		
PMW5	03/23/04		320.04	10.85	309.19	No	<50	34.7/34.5f	<0.5	<0.5	<0.5	<0.5
PMW5	06/21/04		320.04	13.25	306.79	No		-515	1.555	1000		
PMW5	06/22/04		320.04				<50	18.8f	<0.5	<0.5	<0.5	<0.5
PMW5	09/20/04		320.04	13.95	306.09	No	222			422		
PMW5	09/21/04	j	320.04				<50	<0.5	<0.5	5.7	0.9	6.8
PMW5	12/20/04	j	320.04	13.89	306.15	No	<50	1.2/1.47f	< 0.5	1.1	<0.5	1.4
PMW5	03/28/05	15%	320.04	9.98	310.06	No	<50	34.0	< 0.5	<0.5	<0.5	<0.5
PMW5	06/20/05		320.04	10.40	309.64	No	(200	See	: ****	***		1444

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
,												110
PMW5	06/21/05		320.04		***		<50	46.0	<0.5	<0.5	<0.5	<0.5
PMW5	09/25/05		320.04	12.24	307.80	No	<50	70.1	<0.5	<0.5	<0.5	<0.5
PMW5	12/21/05		320.04	13.29	306.75	No	-					
PMW5	03/21/06		320.04	14.03	306.01	No			111	7248	222	
PMW5	03/22/06	j	320.04		***	0.00	<50	1.5	< 0.50	0.84	< 0.50	< 0.50
PMW5	06/22/06	-	320.04	9.02	311.02	No	: ****	***	: ***	(ete		***
PMW5	06/23/06		320.04				109	40.6	< 0.50	< 0.50	< 0.50	< 0.50
PMW5	09/19/06		320.04	10.96	309.08	No	-	***	344			
PMW5	09/20/06		320.04	34443		***	<50.0	27.1	< 0.50	< 0.50	< 0.50	< 0.50
PMW5	12/19/06		320.04	10.38	309.66	No	***					
PMW5	12/20/06		320.04	: :		1000	<50.0	32	< 0.50	<0.50	<0.50	< 0.50
PMW5	03/20/07		320.04	9.79	310.25	No	***					,
PMW5	03/21/07		320.04	1242			<50.0	1.05	< 0.50	<0.50	< 0.50	< 0.50
PMW5	06/19/07		320.04	10.01	310.03	No	<50.0	25.3	< 0.50	1.26	<0.50	<0.50
PMW5	09/18/07		320.04	10.72	309.32	No	<50.0	23.2	< 0.50	2.53	<0.50	< 0.50
PMW5	12/26/07		320.04	10.51	309.53	No	67.7	15.8	< 0.50	<0.50	<0.50	< 0.50
PMW5	03/26/08		320.04	8.80	311.24	No	<50.0	15.2	< 0.50	<0.50	<0.50	< 0.50
PMW5	06/25/08		320.04	10.69	309.35	No	<50	25	< 0.50	<0.50	<0.50	< 0.50
PMW5	09/17/08		320.04	13.00	307.04	No	<50	37	< 0.50	<0.50	<0.50	< 0.50
PMW5	12/22/08		320.04	13.35	306.69	No	<50	4.0	< 0.50	< 0.50	<0.50	< 0.50
PMW5	03/02/09		320.04	7.00	313.04	No						
PMW5	03/03/09		320.04				<50	0.330	< 0.50	<0.50	< 0.50	<1.0
PMW5	06/24/09		320.04	10.20	309.84	No		***	5 818 5	1800	-	THE
PMW5	06/25/09		320.04		755	555	<50	200	< 0.50	< 0.50	<0.50	<1.0
PMW5	11/09/09		320.04	13.25	306.79	No	<50	5.9	< 0.50	<0.50	<0.50	<1.0
PMW5	06/01/10		320.04	8.98	311.06	No	<50	11	< 0.50	0.18o,p	<0.50	<1.0
PMW5	10/26/10		320.04	11.65	308.39	No	<50	15	< 0.50	<0.50	<0.50	<1.0
PMW5	06/09/11		320.04	10.50	309.54	No	700	(356)	: **** :	1999	***	()
PMW5	06/10/11		320.04	: = 1 = :			<50	7.1	< 0.50	<0.50	<0.50	< 0.50
PMW5	11/15/11		320.04	12.33	307.71	No		2515		, 444		
PMW5	11/16/11		320.04		***		54	17	< 0.50	0.63	2.3	4.2
PMW5	05/16/12		320.04	11.67	308.37	No					***	
PMW5	05/18/12		320.04	(200)	. 	5575	94	11	1.8	23	2.3	13
PMW5	09/26/12	u	320.04	13.89u	u	No			***	1,000		
PMW5	12/10/12	u	320.04	14.11u	u	No		922	222	1909		822
PMW5	06/05/13		320.04	12.98	307.06	No		: 	1000	1000	***	****
PMW5	06/06/13		320.04	8995		220 1	<50	11	<0.50	< 0.50	<0.50	<0.50
PMW5	06/02/14	u	320.04	14.00u	u	No		()		-	. 	9 700
PMW6	12/22/99		321.38	Dry				c one	Comme.		-	2 000
PMW6	04/04/00		321.38	15.10					-			1000
PMW6	06/15/00		Station operati	ions transferred	to Valero Energy	Corporation.						
PMW6	06/28/00		321.38	14.60								7444
PMW6	09/26/00		321.38					***	***		***	(1000)

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
											*
PMW6	12/28/00	321.38	Dry			:****	3500		***		
PMW6	03/28/01	321.38	Dry	/ 1985	2,000	(5.5.5)		555		1.000	
PMW6	06/25/01	321.38	14.82	306.56		<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW6	09/26/01	321.38	15.42	305.96	No			-		2 200	
PMW6	12/17/01	321.38	15.12	306.26	No			***	***		
PMW6	03/18/02	321.38	15.51	305.87	No			555C	1.000	1888	3505
PMW6	06/17/02	321.38	15.56	305.82	No		***		# 600 m	***	***
PMW6	09/16/02	321.38	Dry				-				
PMW6	12/17/02	321.38	Dry		***		: :	***	***		***
PMW6	03/28/03	321.38	Dry		: >		312				3550
PMW6	06/16/03	321.38	14.88		No						
PMW6	09/22/03	321.38	Dry				200	- T			
PMW6	12/22/03	321.38	15.48	305.90	No		:		-		:==:
PMW6	03/23/04	321.38	14.39	306.99	No	<50	<0.5	0.50	<0.5	<0.5	<0.5
PMW6	06/21/04	321.38	15.45	305.93	No		SETE:	5575.3	1.555	****	: 272 :
PMW6	06/22/04	321.38	***	= 5	-	<50	<0.5f	<0.5	0.6	<0.5	0.8
PMW6	09/20/04	321.38	15.57	305.81	No				***		
PMW6	12/20/04	321.38	15.56	305.82	No			***			.
PMW6	03/28/05	321.38	14.44	306.94	No	<50	<0.5	<0.5	0.7	<0.5	0.9
PMW6	06/20/05	321.38	14.67	306.71	No		1 1 1 1 1 1 1	-	-	***	3.55
PMW6	09/25/05	321.38	15.36	306.02	No						
PMW6	12/21/05	321.38	15.32	306.06	No				1000	240	
PMW6	03/21/06	321.38	14.43	306.95	No				***	***	5 4 (4)
PMW6	03/22/06	321.38	***	1112 2	3 225	<50	<0.50	<0.50	<0.50	<0.50	0.79
PMW6	06/22/06	321.38	14.59	306.79	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	09/19/06	321.38	15.43	305.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	12/19/06	321.38	15.21	306.17	No	***	***				
PMW6	12/20/06	321.38	2.02 :	222 0	0.000	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	03/20/07	321.38	15.44	305.94	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	06/19/07	321.38	15.61	305.77	No	***	***		***	***	7442
PMW6	09/18/07	321.38	15.75	305.63	No	***		(444)	***	****	***
PMW6	12/26/07	321.38	15.78	305.60	No					1100 23	: ***
PMW6	03/26/08	321.38	13.56	307.82	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	06/25/08	321.38	15.47	305.91	No	() <u></u>			/200		
PMW6	09/17/08	321.38	15.54	305.84	No	-	-	: 215	(New York	***	****
PMW6	12/22/08	321.38	12.71	308.67	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW6	03/02/09	321.38	13.44	307.94	No		3.555	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3.55	222	
PMW6	03/03/09	321.38				<50	<0.50	<0.50	0.200	<0.50	0.30o,p
PMW6	06/24/09	321.38	14.84	306.54	No		0	0.70	.0. =0		
PMW6	06/25/09	321.38			1000	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW6	11/09/09	321.38	15.51	305.87	No				(##TF:	-
PMW6	06/01/10	321.38	14.84	306.54	No		-0.50	-0.50	-0.50	-0.50	-4.0
PMW6	06/02/10	321.38	45.40		NI.	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW6	10/26/10	321.38	15.43	305.95	No				V ana	-	-

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Ť	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
			()	()	77	7/	110	11.0	U-9. –/	11-97		10 /
PMW6	06/09/11		321.38	15.10	306.28	No	<50	<0.50	<0.50	<0.50	<0.50	2.0
PMW6	11/15/11	u	321.38	15.52u	u	No			-			===
PMW6	05/16/12	u	321.38	15.43u	u	No		:946	See. 5	***		3445
PMW6	09/26/12	u	321.38	15.49u	u	No		***		***		***
PMW6	12/10/12	_	321.38	14.26	307.12	No	<50	<0.50	< 0.50	< 0.50	<0.50	<0.50
PMW6	06/05/13	u	321.38	15.45u	u	No			•••		***	
PMW6	06/02/14	u	321.38	15.53u	u	No			1444 F		1744	
1 111110	00/02/1-7	~	021.00	.0.000	_							
VR1	03/24/92						<50	5 575 .	1.7	<0.5	<0.5	<0.5
VR1	06/30/99			19.52		No	<50	6.83/7.31f,h	<0.5	<0.5	<0.5	<0.5
VR1	08/03/99			19.53		No	<50	2.49f	<0.5	<0.5	<0.5	<0.5
VR1	09/24/99		321.00	19.73	301.27	No	<50	5.94f	<0.5	<0.5	<0.5	<0.5
VR1	12/22/99		321.00	21.35	299.65	No	<50	10f	<1.0	<1.0	<1.0	<1.0
VR1	04/04/00		321.00	19.23	301.77	No	<50	4,500/5,500f	<1	<1	<1	<1
VR1	06/15/00				to Valero Energy							
VR1	06/28/00		321.00	20.42	300.58	No	<50	1,370f	<0.5	<0.5	<0.5	<0.5
VR1	09/26/00		321.00	21.92	299.08	No	<50	387f	<0.5	<0.5	<0.5	<0.5
VR1	12/28/00		321.00	21.85	299.15	No	<50	200f	<0.5	<0.5	<0.5	<0.5
VR1	03/28/01		321.00	23.99	297.01	No	<50	86.6/55.9f	<0.5	<0.5	<0.5	<0.5
VR1	06/25/01		321.00	23.84	297.16	No			2.5			ralis:
VR1	09/26/01		321.00	23.96	297.04	No	<50	140/130f	<0.5	0.53	<0.5	<0.5
VR1	12/17/01		321.00	24.12	296.88	No	<50	100/39f	<0.5	<0.5	<0.5	<0.5
VR1	03/18/02		321.00	23.07	297.93	No			LOTTE:		777	3555
VR1	03/19/02		321.00				1,240	1,340/1,450f	<0.5	<0.5	<0.5	<0.5
VR1	06/17/02		321.00	24.46	296.54	No			2202			
VR1	06/18/02		321.00				122	188/160f	<0.5	<0.5	<0.5	<0.5
VR1	09/16/02		321.00	27.07	293.93	No	135	175f	<0.5	<0.5	<0.5	<0.5
VR1	12/17/02		321.00	24.25	296.75	No	<50	3.3/2.50f	<0.5	<0.5	<0.5	<0.5
VR1	03/28/03		321.00	Dry			922			11 <u>2111</u>	242	
VR1	06/16/03		321.00	25.85	295.15	No			(A-4)	au.	544	
VR1	06/17/03		321.00				90.2	42.8/34.8f	<0.5	<0.5	<0.5	<0.5
VR1	09/22/03		321.00	28.07	292.93	No	78.1	80.7/85.6f	<0.5	0.5	<0.5	<0.5
VR1	12/22/03		321.00	24.86	296.14	No	<50	42.5/42.1f	<0.5	<0.5	<0.5	<0.5
VR1	03/23/04		321.00	25.86	295.14	No	<50	4.7/4.70f	<0.5	<0.5	<0.5	<0.5
VR1	06/21/04		321.00	27.73	293.27	No			: 212 1	Year		
VR1	06/22/04		321.00				988	43.3f	2.20	2.6	8.6	77.4
VR1	09/20/04		321.00	27.86	293.14	No	7220	7202	1202	7/ <u>35/6</u>		1222
VR1	12/20/04		321.00	26.73	294.27	No	93.3	5.6/6.60f	<0.5	0.5	1.4	14.1
VR1	03/28/05		321.00	24.87	296.13	No	00.0	0.070.001	***		***	Comme.
VR1	03/29/05		321.00		230:10		50.4	2.30	<0.5	<0.5	0.6	7.3
VR1	06/20/05		321.00	25.88	295.12	No	<50	6.30	<0.5	<0.5	<0.5	3.6
VR1	09/25/05		321.00	23.65	297.35	No	<50	21.5	<0.5	<0.5	<0.5	0.76
VR1	12/21/05		321.00	23.82	297.18	No	<50	8.99	<0.5	0.51	<0.5	2.64
VR1	03/21/06		321.00	23.44	297.56	No		0.55	-0.0			2.04
VIXI	00,21,00		0200									

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	Х
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
VR1	03/22/06		321.00		0 555	***	<50	6.1	<0.50	<0.50	<0.50	< 0.50
VR1	06/22/06		321.00	9.79	311.21	No		777			7.	315
VR1	06/23/06		321.00		7.22		<50.0	1.36	< 0.50	<0.50	<0.50	< 0.50
VR1	09/19/06		321.00	30.10	290.90	No	<50.0	<0.500	< 0.50	<0.50	<0.50	< 0.50
VR1	12/19/06		321.00	18.59	302.41	No	***	***	***		1.000	
VR1	12/20/06		321.00	F7552		***	<50.0	<0.500	< 0.50	<0.50	< 0.50	<0.50
VR1	03/20/07		321.00	17.91	303.09	No	<50.0	0.560	< 0.50	< 0.50	< 0.50	< 0.50
VR1	06/19/07		321.00	24.05	296.95	No	<50.0	0.560	<0.50	<0.50	< 0.50	< 0.50
VR1	06/20/07		321.00		-		<50.0	37.20	<0.50	<0.50	< 0.50	< 0.50
VR1	09/18/07		321.00	23.99	297.01	No	92.3	55.0	<0.50	< 0.50	<0.50	<0.50
VR1	12/26/07		321.00	17.15	303.85	No	149	186	0.53	<0.50	<0.50	<0.50
VR1	03/26/08		321.00	18.42	302.58	No		200	422			
VR1	03/27/08		321.00				<0.50	64.0	7.18	0.63	2.12	0.90
VR1	06/25/08		321.00	24.37	296.63	No	<50	55	<0.50	< 0.50	<0.50	<0.50
VR1	09/17/08		321.00	27.99	293.01	No	<50	59	<0.50	<0.50	<0.50	<0.50
VR1	12/22/08		321.00	27.65	293.35	No						
VR1	12/22/08		321.00	27.05	293.33		110m	150	<0.50	<0.50	 <0.50	<0.50
					295.57				<0.50			
VR1	03/02/09		321.00	25.43		No	100					-4.0
VR1	03/04/09		321.00	07.54			120	50	0.21o,p	<0.50	<0.50	<1.0
VR1	06/24/09		321.00	27.51	293.49	No	/ 541. 2					Section 1
VR1	06/25/09		321.00			(21)	<50	0.59	<0.50	<0.50	<0.50	<1.0
VR1	11/09/09		321.00	28.05	292.95	No		10		***		
VR1	11/10/09		321.00	***		Terms	<50	19	<0.50	0.360	<0.50	<1.0
VR1	06/01/10		321.00	23.87	297.13	No	-	-		8		
VR1	06/02/10		321.00				<50	0.85	0.18o	<0.50	<0.50	<1.0
VR1	10/26/10		321.00	23.88	297.12	No						
VR1	10/28/10		321.00		***		<50	8.5	<0.50	<0.50	<0.50	<1.0
VR1	06/09/11		321.00	25.10	295.90	No	<50	1.7	<0.50	<0.50	<0.50	<0.50
VR1	11/15/11	t	321.00	***							5000 5000	
VR1	05/16/12	t	321.00	***	***	***	***		***	***		***
VR1	09/26/12	t	321.00	***	*** *	-	Territoria.			-	***	
VR1	12/10/12		321.00	26.75	294.25	No	- 550 -	: ****	3000	(2550	****	-
VR1	12/13/12		321.00	•••			<50	1.2	<0.50	< 0.50	<0.50	0.63
VR1	06/05/13		321.00	27.18	293.82	No		***	1444		444	
VR1	06/06/13	n	321.00		***	- manual - m	***	:	***	3999	224 5	(1112)
VR1	06/02/14		321.00	Dry	÷	S 	2 448		= 	i and);	
VR2	06/30/99			33.63		No	<50	1,080/1,160f,h	<0.5	<0.5	<0.5	<0.5
VR2	08/03/99			37.19		No	<50	3,390f	<0.5	<0.5	<0.5	<0.5
VR2	09/24/99		320.18	41.54	278.64	No	5,170	1,030f	2,650	<50	<50	309
VR2	12/22/99		320.18	40.63	279.55	No	<50	34f	<1.0	<1.0	<1.0	<1.0
VR2	01/21/00		320.18	39.04	281.14	No	<50	17f	<1.0	<1.0	<1.0	<1.0
VR2	04/04/00		320.18	35.63	284.55	No	<50	370/400f	<1	<1	<1	<1
VR2	06/15/00			ons transferred					•	•		•

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)
		(1.1.1)				(10)	(10)	(10 /	(1-3: -7	(1-0-)	(1-3)
VR2	06/28/00	320.18	39.28	280.90	No	<50	268f	1.12	<1	<1	<1
VR2	09/26/00	320.18	Dry		140		2001		N ame		
VR2	12/28/00	320.18	42.55	277.63	No	<50	10.6f	<0.5	<0.5	<0.5	<0.5
VR2	03/28/01	320.18	42.00	278.18	No	<50	5.85/2.98f	<0.5	<0.5	<0.5	<0.5
VR2 VR2	06/25/01	320.18									
			Dry		-	12 1112	6 555	· · · · · · · · · · · · · · · · · · ·	S -111	511 3	
VR2	09/26/01	320.18	Dry	-	-				1000		377
VR2	12/17/01	320.18	Dry	***				***	1 222		
VR2	03/18/02	320.18	Dry		***	(1014	***	***	2 441	200	
VR2	03/19/02	320.18	Dry			-	-	(***	Tara	***	
VR2	06/17/02	320.18	Dry	577.3			***	•		575	3555
VR2	06/18/02	320.18	Dry						-		
VR2	09/16/02	320.18	Dry				***	(2)2	(1000)	245	
VR2	12/17/02	320.18	Dry			(2008		-			
VR2	03/28/03	320.18	Dry	-		C. 1555	: ***	(####	S ZIR		2 3115
VR2	06/16/03	320.18	Dry		-	21.5	•	***	\ 	-	
VR2	06/17/03	320.18	Dry				***			•••	202
VR2	09/22/03	320.18	Dry		***	:(9048		1969	17444		
VR2	12/22/03	320.18	Dry	2000 5		0.000	1.555	100	9998	300	: 200
VR2	03/23/04	320.18	Dry			, 	1555	, and	\ 		
VR2	06/21/04	320.18	Dry		222		1				
VR2	06/22/04	320.18	Dry		***	0449	****		-	494	1442
VR2	09/20/04	320.18	Dry		554	1986	***		-	***	***
VR2	12/20/04	320.18	Dry			1888					
VR2	03/28/05	320.18	Dry						_	-	
VR2	06/20/05	320.18	43.06	277.12	No	1,615	19 11	7444 7444		-	7 <u>22</u>
VR2	09/25/05	320.18	Dry	30000)	No	2944	-				
VR2	12/21/05	320.18	38.43	281.75	No	<50	3.60	<0.5	<0.5	<0.5	0.95
VR2	03/21/06	320.18	39.44	280.74	No		0.00			40.0	0.93
VR2 VR2	03/21/06	320.18	33.44	200.74	140	830	1,500	<0.50	<0.50	<0.50	<0.50
VR2 VR2	06/22/06	320.18	23.93	296.25		630			~0.50 		<0.50
					No		4.420			-0.50	
VR2	06/23/06	320.18	07.00		No.	1,560	1,420	<0.50	<0.50	<0.50	<0.50
VR2	09/19/06	320.18	27.32	292.86	No	0.000	4.450	-0.50	-0.50		STTT
VR2	09/20/06	320.18				2,690	1,150	<0.50	<0.50	<0.50	<0.50
VR2	12/19/06	320.18	23.51	296.67	No						
VR2	12/20/06	320.18	366E	(444)	****	3,720	3,380	<0.50	<0.50	<0.50	<0.50
VR2	03/20/07	320.18	17.25	302.93	No		1000			2555	S 555
VR2	03/21/07	320.18	-			1,270	863	<0.50	<0.50	<0.50	<0.50
VR2	06/19/07	320.18	25.74	294.44	No	2,120	2,630	<0.50	<0.50	<0.50	<0.50
VR2	09/18/07	320.18	25.20	294.98	No	2,990	1,680	<0.50	<0.50	<0.50	<0.50
VR2	12/26/07	320.18	19.06	301.12	No	1,530	1,770	<0.50	<0.50	<0.50	<0.50
VR2	03/26/08	320.18	19.98	300.20	No	1,780k	2,050	<0.50	<0.50	<0.50	<0.50
VR2	06/25/08	320.18	26.10	294.08	No	1,300m	2,300	<0.50	<0.50	< 0.50	<0.50
VR2	09/17/08	320.18	31.10	289.08	No	390m	1,900	<0.50	<0.50	<0.50	<0.50
VR2	12/22/08	320.18	28.40	291.78	No	1,300m	1,700	< 0.50	<0.50	<0.50	<0.50

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\\\all	Complies		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
Well ID	Sampling Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	ι (μg/L)	(µg/L)	Λ (μg/L)
	Date		(icct)	(1001)	(1001)	(1001)	(P9' -/	(F3/-)	(P3· L)	(P3'-)	(19/1)	(P9'-)
VR2	03/02/09		320.18	24.68	295.50	No		:000 W	***	-	1 ***	***
VR2	03/03/09		320.18				780	1,500	<0.50	<0.50	<0.50	<1.0
VR2	06/24/09		320.18	29.44	290.74	No						
VR2	06/25/09		320.18	=(44)			1,000	2,300	<0.50	<0.50	< 0.50	<1.0
VR2	11/09/09		320.18	35.15	285.03	No	2,200q	3,800	<0.50	0.29o,p	<0.50	<1.0
VR2	06/01/10		320.18	30.70	289.48	No	4,200q	5,300	<0.50	<0.50	<0.50	<1.0
VR2	10/26/10		320.18	35.20	284.98	No	3,500q	4,700	<0.50	<0.50	<0.50	<1.0
VR2	06/09/11		320.18	29.90	290.28	No	1222			1525	222	
VR2	06/10/11		320.18	20.00	200.20	3440	76q	560	<10	<10	<10	<10
VR2	11/15/11		320.18	32.74	287.44	No	704		***			
VR2	11/16/11		320.18				480q	880	<10	<10	<10	<10
VR2	05/16/12		320.18	33.41	286.77	No	4004					
VR2 VR2	05/16/12		320.18	33.41	200.77	INO	130g	140	<2.5	<2.5	<2.5	<2.5
				43.16u			,					
VR2	09/26/12	u	320.18		u 	No	S alla S			-		3 4114 5
VR2	12/10/12		320.18	43.10u	u	No	***	200		-	****	:
VR2	06/05/13		320.18	Dry		15775			2000 F	S===		-
VR2	06/02/14	u	320.18	43.20u	u	No	===		•••	•••		
VR3	06/30/99			9.15		No	<50	1,220/1,380f,h	<0.5	<0.5	<0.5	<0.5
VR3	08/03/99			8.19		No	<50	16,100f	<0.5	<0.5	<0.5	<0.5
VR3	09/24/99		318.73	8.97	309.76	No	122	10,900f	7.20	1.14	<1.0	1.94
VR3	11/05/99	,	Well destroyed					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
VR4	06/30/99			8.50	****	No	<50	146	<0.5	<0.5	<0.5	<0.5
VR4	08/03/99			8.69	555	No	71.7g	3.96f	<0.5	<0.5	<0.5	<0.5
VR4	09/24/99		321.19	9.10	312.09	No	79.6	90.6f	0.890	2.22	0.800	3.15
VR4	11/05/99	,	Well destroyed	ł.								
Off-Site Municip	nal Pleasantoi	n Well N	0.7									
Well No. 7	07/17/89		325.94	54.15	271.79	No		-	222			200
Well No. 7	07/18/89		325.94	62.44x	263.50	No				9442	####T	7442
Well No. 7	07/19/89		325.94	58.50	267.44	No		(444)	(444)		***	(see-
Well No. 7	07/20/89	у	325.94	67.55x	258.39	No			<0.5z	<0.5z	<0.5z	<0.5z
Well No. 7	07/21/89	,	325.94	67.93x	258.01	No	19					
Well No. 7	07/26/89		325.94	70.18x	255.76	No	744 744				2500 2550	19 <u>0000</u>
Well No. 7	08/02/89	у, β	325.94		200.70	***	-		<0.5α	<0.5α	<0.5α	<0.5α
Well No. 7	08/03/89	J, P	325.94	(===)		5. 750						
Well No. 7	08/17/89		325.94	57.10	268.84	No		-	-		===	
Grab Groundwa			55				-2.0		10.050	40.0E0	40.0E0	0.00
B12	11/03/89		55	577		0,555	<2.0	NTT-5.	<0.050	<0.050	<0.050	0.06
B12	11/03/89		70		11111		<2.0		<0.050	<0.050	<0.050	<0.050
B12	11/03/89		84		****	-	<2.0	3 110 0	<0.050	<0.050	<0.050	51

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
				· · · · · · · · · · · · · · · · · · ·							
B16	12/02/93	4.5		000 /	7-12	<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	10	-242	4550	3444	<1.0	(444)	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	15)	C oort	<1.0	***	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93	20				<1.0	\ 	0.031	< 0.0050	0.038	0.011
B16	12/02/93	24.5		222	(1222)	<1.0	-11-1	0.0095	< 0.0050	0.044	< 0.0050
B16	12/02/93	30	222	222		<1.0		< 0.0050	< 0.0050	< 0.0050	<0.0050
B16	12/02/93	35		***	19000	<1.0	; * *	< 0.0050	< 0.0050	<0.0050	<0.0050
B16	12/02/93	39.5	2000	5550 i		<1.0	1972	< 0.0050	<0.0050	< 0.0050	< 0.0050
B16	12/02/93	45		244	-	<1.0	122	< 0.0050	<0.0050	< 0.0050	< 0.0050
B16	12/02/93	50		222	17444	<1.0		< 0.0050	<0.0050	< 0.0050	< 0.0050
B16	12/02/93	54	344	2505 11		<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B17	12/02/93	4.5			1 777	<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B17	12/02/93	10		<u> </u>	7202	530	7 -7-	0.21	5.1	7	63
B17	12/02/93	15	3000			590		14	< 0.0050	19	80
B17	12/02/93	19.5		***		560		5.1	0.038	16	70
B17	12/02/93	24.5				170	***	2.3	0.044	5.4	26
B17	12/02/93	30				19		1.4	< 0.0050	0.53	2.8
B17	12/02/93	34.5	300	***		8.7	(122	1.5	<0.0050	0.65	2
B17	12/02/93	39.5	34445	make c	***	670		2.7	<0.0050	11	- 71
B17	12/02/93	45				1,100	-	<0.0050	< 0.0050	0.53	6.7
B17	12/02/93	49.5				1.7		<0.0050	< 0.0050	0.0066	0.036
B17	12/02/93	54.5				<1.0	-	<0.0050	< 0.0050	<0.0050	<0.0050
5	12,02,00	00								0.000	0.000
B18	12/04/93	5			***	<1.0	-	< 0.0050	< 0.0050	<0.0050	< 0.0050
B18	12/04/93	10			****	<1.0		< 0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	15				<1.0		< 0.0050	<0.0050	< 0.0050	<0.0050
B18	12/04/93	20	5444	-		<1.0	0 <u>222</u>	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	25	(444)	***		<1.0	(News	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	30		***		<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	35				<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	39.5	1242		220	<1.0	1959	0.094	0.027	0.038	0.072
B18	12/04/93	45			***	<1.0	722	0.057	< 0.0050	0.044	0.0066
B18	12/04/93	49.5		***	***	<1.0	1996	< 0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	54.5				<1.0		<0.0050	<0.0050	<0.0050	<0.0050
		00									
B19	12/01/93	5	***	***	***	<1.0		< 0.0050	< 0.0050	< 0.0050	<0.0050
B19	12/01/93	15	€ =11.5 -		78E	<1.0	(***	< 0.0050	< 0.0050	<0.0050	<0.0050
B19	12/01/93	25.5			555 /	<1.0	1	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	30	-	-	W4E7/	<1.0		0.094	0.027	0.038	0.072
B19	12/01/93	35		****	***	<1.0		0.057	<0.0050	0.044	0.0066
B19	12/01/93	40	***		575 0	<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	44.5				<1.0		< 0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	49.5	-		-	<1.0		<0.0050	< 0.0050	<0.0050	<0.0050
2.0	, 5 1,00	.0.0				=					

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Ε	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
P40	40/04/00	50				<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	53	•		***	<1.0	2000	<0.0050	<0.0030	<0.0050	<0.0050
SB1	03/11/97	46		-	3 444 3	<1.0		<0.0050	<0.0050	< 0.0050	<0.0050
SB2	03/11/97	4		(S 55)		<1.0	; ****	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	10	Marie V	0		2.4		<0.0050	0.006	0.0052	0.013
SB2	03/11/97	21	1111);	30 000		2.2		0.042	0.014	0.009	0.036
SB2	03/11/97	41	***	O rona	***	<1.0	***	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	46	1111 2	2555	350F3	<1.0	3 550 0	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97	4		-		<1.0		<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97	21	-	-	***	6.4		0.15	<0.0050	<0.0050	0.029
SB3	03/11/97	26		\ 		2		0.052	<0.0050	0.02	0.009
SB3	03/11/97	31		,		<1.0		0.014	<0.0050	0.039	0.03
SB3	03/11/97	41		7221	1222	<1.0		<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97	46		222	***	<1.0	-	<0.0050	<0.0050	<0.0050	<0.0050
000	00/11/07	-10						10.0000	0.000	0.000	0.0000
SB4	03/11/97	4		1000	1555	1.2	(1000)	<0.0050	< 0.0050	0.014	0.012
SB4	03/11/97	16		-		16		0.27	< 0.010	1.2	0.22
SB4	03/11/97	21				32		0.21	< 0.010	0.03	<0.010
SB4	03/11/97	26	***			59	(244)	0.27	0.35	2.8	11
SB4	03/11/97	31	2000			29	****	0.031	1.6	1.4	4.5
SB4	03/11/97	46		-		<1.0	1.000	<0.0050	<0.0050	< 0.0050	<0.0050
GP-1-W	10/26/99				***		34/32f	<1.0	1.4	<1.0	<1.0
GP-4-W	10/26/00					/ 155	140/130f	<1.0	<1.0	<1.0	<1.0
GF-4-VV	10/26/99		6550			/71.79	140/1301	~1.0	<1.0	~1.0	<1.0
GP-5-W	10/26/99				i pede	(+++	19,000/14,000f	<1.0	1	<1.0	<1.0
							, ,				
GP-6-W	10/26/99			***	2.773	1 555	10/6f	<1.0	5.5	<1.0	3.7
GP-7-W	10/26/99		223	200		***	<1.0	<1.0	<1.0	<1.0	<1.0
OD 10 W	40/06/00						2.7/×E.0f	-10	1.2	-1.0	-1.0
GP-13-W	10/26/99			200	3 ====		3.7/<5.0f	<1.0	1.3	<1.0	<1.0
Oil/Water Separate	or 10/26/99	ε	***		-	200,000δ	7.4/8f	<1.0	2	<1.0	7.0
On Water Copulat	01 10/20/00					,	,		_		
BH1	02/03/06	41 - 44.5	***	111 2.2	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
BH2	01/10/11	47 - 48		-		<50	41	3.1	<0.50	<0.50	<0.50
BH2	01/10/11	48 - 52		***	-	<50	25	3.7	<0.50	<0.50	0.19p
	04/40/	40 40				400	400	0.50	0.00	0.17	4.5
ВН3	01/10/11	43 - 48	•			120q	180	0.50	0.83	0.47p	1.2

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Well	Sampling	TOC	DTW	GW Elev	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
5.10	044044	54 50				000	040	4.0	4.4	4.0	. =
вн3	01/10/11	51 - 52	200	700	2333	300q	210	1.6	1.1	4.2	3.7
BH4	01/11/11	40 - 43	***	222		600	16	1.4	1.4	15	32
BH4	01/11/11	51 - 52				5,900	160	9.3	8.0	180	380
BH5	01/11/11	40 - 43				94q	54	0.24p	0.34p	0.24p	0.66
BH5	01/11/11	49 - 52	300 0		1964	100	0.72	0.29p	0.71	0.30	1.0
BH6	01/12/11	40 - 43				65q	110	<0.50	<0.50	<0.50	<0.50
BH6	01/12/11	47 - 52			-	75q	7.8	0.27p	0.59	0.21p	1.0
BH7	01/12/11	41 - 43	****			900q	1,100	6.3	4.2p	1.0p	2.4p
BH7	01/12/11	50 - 52	30000		1000	230q	36	1.5	1.6	0.48p	1.4
BH8	01/13/11	41 - 43		***	***	140	62	<0.50	<0.50	<0.50	<0.50
BH8	01/13/11	50 - 52				110	96	0.33p	0.34p	0.063p	0.25p
BH9	01/13/11	41 - 43		#EE./	1575	<50	0.83	<0.50	<0.50	<0.50	<0.50
BH9	01/13/11	48 - 52	•••	*** 2		70	98	1.9	1.5	0.20p	0.41p
BH10	01/14/11	51 - 52		(CE-2)	T-100	<50	3.3	<0.50	< 0.50	<0.50	<0.50

TABLE 2A

CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 56 of 57)

Notes:		
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
μg/L	=	Micrograms per liter.
ND	=	Not detected.
***	=	Not measured/Not sampled/Not analyzed.
<	=	Less than the stated laboratory reporting limit.
а	=	Water level recorded during pumping of well MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
С	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
е	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
Ĭ ²	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered
		representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
1	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Insufficient water to sample following purge.
0	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
р	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The sample chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
S	=	Technician inadvertently did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
		Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
V	, = :	Analyte detected in equipment blank; result suspect.

TABLE 2A

CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 57 of 57)

Notes:		
w	=	Sample collected prior to purging the well.
x	=	Water level recorded during pumping of Pleasanton Well No. 7.
у	=	Analyzed for additional VOCs. None detected.
z	=	Analyzed using EPA Method 502.2
α	=	Analyzed using EPA Method 524.2.
β	=	Sample collected from a sample port at the surface.
δ	=	Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
ε	=	Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L),
		naphthalene (8 μg/L), and phenanthrene (12 μg/L).

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 15)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW1	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	(man)
MW1	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW1	09/21/04				.775	-		<100
MW1	12/20/04		-		7258	200 Mg		<100
MW1	03/29/05		3 	****	-			<100
MW1	06/21/05	200	See		5242		2010	<100
MW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW1	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
MW1	09/19/06							<100
MW1	12/20/06	======================================			V212	100-100 100-100	<u> 262</u> 77	<100
MW1	03/21/07	100			955	-	222	<100
MW1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW1	09/19/07			***			****	<100
MW1	12/27/07	***	-	944			***	<100
MW1	03/27/08		A				***	<100
MW1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW1	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW1	12/23/08		-0.00		===			<100
MW1	03/04/09		2				***	<50
MW1	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW1	11/10/09		10.50			-0.50	40.50	<50
MW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW1	10/26/10	-0.50	10.50			40.50		<50
MW1		Not analyzed for these a			-	1997:	57750	~30
10144.1	00/09/11 to 1 resent	Not allaryzed for these a	inalytes.					
MW2	04/22/88 - 07/06/88	Not analyzed for these a	nalytes.					
MW2	07/21/88	Well destroyed.						
MW3	04/06/88 - 08/26/88	Not analyzed for these a	analytes.					
MW3	08/29/88	Well destroyed.	•					
MW4	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW4	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW4	09/21/04	2005	1944	1262		-		<100
MW4	03/28/05	(max)	: S ant	3 444 3	***			
MW4	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	-
MW4	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW4	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW4	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
	09/19/06		2.22					
MW4	U9/ 19/U0		***		202 0)	G-22		

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 15)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW4	03/21/07	-0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW4	06/20/07	<0.500						
MW4	09/18/07				2013		-	
MW4	12/27/07		***	<u> </u>	V			***
MW4	03/27/08	0.50	.0.50		-0.50	-0.50		
MW4	06/26/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	·
MW4	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	(1008)
MW4	12/23/08	***	: 100	***	10000 P			1875
MW4	03/04/09	- 17	/ 500		-	***	-	
MW4	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
MW4	11/10/09	 1			7 44	122		
MW4	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	i manini
MW4	10/28/10 to Present	Not analyzed for these	analytes.					
			.0.5	.40	-0.5	40.5	40.5	
MW5D	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	400
MW5D	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW5D	09/20/04	Hen.	10 Table 1	-	****	555		<100
MW5D	03/28/05	555	***		/ <u>==1</u>	logities'		
MW5D	06/20/05	-	***		1922	(200)		
MW5D	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW5D	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW5D	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	62
MW5D	06/22/06	<0.500	<0.500	<10.0	<0.500	< 0.500	<0.500	-
MW5D	09/19/06	555)	. 		1000	NAME:		
MW5D	12/20/06	555 7		•••	100	***	(may)	
MW5D	03/20/07	-		-		242		and the
MW5D	06/19/07				***		(interes)	****
MW5D	09/19/07	240	-	***	***	: ***	***	***
MW5D	12/26/07	≥200 0	: ***		***	(AHE)	1100 5	S postar
MW5D	03/26/08		-	(A	***	5 4:4
MW5D	06/25/08	< 0.50	<0.50	<20	<0.50	<0.50	<0.50	7.512
MW5D	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	\\ <u></u>
MW5D	12/22/08			with the second	2407	Value		V2000
MW5D	03/02/09	-			222	(minu)	5440	(3 4)
MW5D	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	***
MW5D	11/09/09		-	***	erie)	****	PHE:	
MW5D	06/01/10	<0.50	<0.50	<10	<0.50	< 0.50	< 0.50	
MW5D		Not analyzed for these	analytes.					
MW5S	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW5S	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW5S	09/20/04 j	***	1000	***	9990			<100
MW5S	03/28/05		(***		nes X	-		****

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 3 of 15)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5S	06/20/05	===		***	***	***		
MW5S	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	(==
MW5S	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	0.00000 7/2000
MW5S	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW5S	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW5S	09/19/06	###X				(272)		
MW5S	12/20/06	****	V-22-5					***
MW5S	03/20/07	< 0.500	< 0.500	<10.0	<0.500	<0.500	< 0.500	17-0
MW5S	06/19/07	-	-			1202		
MW5S	09/19/07		100	(<u>1888)</u>	200	1946	2000 2000	(<u>0.54</u>
MW5S	12/26/07	**************************************	-				P44	(444
MW5S	03/26/08			3 419)		NAME:		2444
MW5S	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	7949
MW5S	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW5S	12/22/08	***	1777	ere:		1 575 5	***	-
MW5S	03/02/09		7	200		1000		2-2-3
MW5S	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	5248
MW5S	11/09/09		200			1212		() () () () () () () () () ()
MW5S	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	< 0.50	V255
MW5S		Not analyzed for these			0.00	0.00	0.00	
		•	•					
MW7	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW7	09/21/04							<100
MW7	03/28/05						502/	1.777
MW7	06/20/05	1225	1922	1 <u>2145</u> 1		7222		
MW7	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	/
MW7	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW7	03/22/06	<0.50	< 0.50	<10	< 0.50	< 0.50	<0.50	<50
MW7	06/22/06	<0.500	2.18	<10.0	<0.500	< 0.500	<0.500	(
MW7	09/19/06	259)	(1 777	- 				
MW7	12/20/06		<u> </u>		***			1000
MW7	03/20/07	***		1222	22			
MW7	06/19/07	< 0.500	< 0.500	<10.0	< 0.500	< 0.500	< 0.500	7222
MW7	09/19/07		-				***	1924
MW7	12/26/07	****	10000	3 -111 3	***	(Mine)	***	
MW7	03/26/08				***	***	***	1800
MW7	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	S 1111
MW7	09/18/08	< 0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW7	12/22/08	1225	822	444	225V	-		
MW7	03/03/09	(aux)	344	54445	2225		243	125
MW7	06/25/09	<0.50	<0.50	<10	< 0.50	<0.50	< 0.50	
MW7	11/09/09		S 555	3 555 2	***	(888)		1000
MW7	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 4 of 15)

D Date	Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
MW7 10/27/10 to Present Not analyzed for these analytes. MW8 09/16/02 <0.5		-			(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8 09/16/02	MW/7	10/27/10 to Present							
MW8 12/22/03	101047	10/2//10 (011030)	140t dharyzed for these	anarytoo.					
MW8 03/23/04 —	MW8	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW8 06/22/04 < 0.5 < 0.5 < 10 < 0.5 < 0.5 < 0.5 < 11	MW8	12/22/03		(444)	****	***	***		See S
MW8 12/2004	MW8	03/23/04		(nee			***	Personal Property Control of the	
MW8 03/29/05	MW8	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW8 06/21/05 —	MW8	12/20/04	5317	222	557 71	30 000	.707		<100
MW8 09/26/05 < 0.5 < 0.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 < 1.5 <t< td=""><td>MW8</td><td>03/29/05</td><td>555V</td><td>-</td><td></td><td>(***</td><td>•••</td><td>5000 5000</td><td><100</td></t<>	MW8	03/29/05	555V	-		(***	•••	5000 5000	<100
MW8 12/21/05 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 < 0.5 <t< td=""><td>MW8</td><td>06/21/05</td><td></td><td>1444</td><td>222</td><td>0202</td><td></td><td>200</td><td><100</td></t<>	MW8	06/21/05		1 444	222	0202		200	<100
MW8 03/22/06 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <1 MW8 09/20/06 <td>MW8</td> <td>09/26/05</td> <td><0.5</td> <td><0.5</td> <td><10</td> <td><0.5</td> <td><0.5</td> <td><0.5</td> <td><100</td>	MW8	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW8 06/23/06 <0.500 <0.500 <0.500 <0.500 <0.500 <1 MW8 09/20/06 — </td <td>MW8</td> <td>12/21/05</td> <td><0.5</td> <td><0.5</td> <td><10</td> <td><0.5</td> <td><0.5</td> <td><0.5</td> <td><50</td>	MW8	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW8 09/20/06 —	MW8	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW8 12/20/06 —	MW8	06/23/06	< 0.500	< 0.500	<10.0	< 0.500	<0.500	<0.500	<100
MW8 03/21/07 —	MW8	09/20/06	***		517 5	S 200		===	<100
MW8 06/20/07 <0.500 <0.500 <10.0 <0.500 <0.500 <0.500 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1	MW8	12/20/06	###D	1 573 3	***	NAME OF THE PARTY	75000	***	<100
MW8 09/18/07 —	MW8	03/21/07	2772)			Alexander 1		***	<100
MW8 12/27/07 —	MW8	06/20/07	< 0.500	< 0.500	<10.0	< 0.500	<0.500	< 0.500	<100
MW8 03/27/08 —	MW8	09/18/07				E 2742	222	### ()	<100
MW8 06/26/08 <0.50	MW8	12/27/07	***	3940		1960	t erne t.	***	<100
MW8 09/17/08 <0.50	MW8	03/27/08	***	***		(****	***	***	<100
MW8 12/23/08	MW8	06/26/08	< 0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW8 03/04/09			<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW8 06/25/09 <0.50	MW8	12/23/08		1.555	-			, , , , , , , , , , , , , , , , , , , 	<100
MW8 11/10/09	MW8	03/04/09				1.00			<50
MW8 06/02/10 <0.50 <0.50 <10 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	MW8	06/25/09	<0.50	< 0.50	<10	<0.50	< 0.50	<0.50	<50
MW8 06/02/10 <0.50 <0.50 <10 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	MW8	11/10/09		200	***		***	244	<50
MW9A 03/29/05 <0.5			<0.50	<0.50	<10	< 0.50	< 0.50	<0.50	<50
MW9A 03/29/05 <0.5	MW8	10/27/10 to Present	Not analyzed for these	analytes.					
MW9A 06/20/05 <0.5				•					
MW9A 09/25/05 <0.5 <0.5 <10 <0.5 <0.5 <1 <1 MW9A 12/21/05 <0.5 <0.5 <10 <0.5 <0.5 <0.5 <0.5 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1	MW9A	03/29/05	<0.5	< 0.5	<10	<0.5	<0.5	<0.5	<100
MW9A 09/25/05 <0.5 <0.5 <10 <0.5 <0.5 <1 <1 MW9A 12/21/05 <0.5 <0.5 <10 <0.5 <0.5 <0.5 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1	MW9A	06/20/05	< 0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
		09/25/05	< 0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
	MW9A	12/21/05	< 0.5	<0.5	<10	<0.5	< 0.5	<0.5	<50
MW9A 03/22/06 <0.50 <0.50 <10 <0.50 <0.50 <0.50 <0.50	MW9A			< 0.50	<10	<0.50	<0.50	<0.50	<50
MW9A 06/23/06 <0.500 <0.500 49.0 <0.500 <0.500 <0.500 <1	MW9A	06/23/06	<0.500	<0.500	49.0	< 0.500	< 0.500	< 0.500	<100
		09/19/06		***					<100
		12/20/06	555	1.000	(5)(5)			==0	<100
		03/21/07	(153)	***			•		<100
MW9A 06/20/07 <0.500 <0.500 <10 <0.500 <0.500 <1.500	MW9A	06/20/07	<0.500	<0.500	<10	<0.500	<0.500	<0.500	<100
				(1 444)	3 860 5	944)	-		<100
	MW9A		-	***	: :	***	O 000 C		<100
		03/27/08	****	1 ***		550 (3000		<100
MW9A 06/25/08 <0.50 <0.50 <20 <0.50 <0.50 <1	MW9A	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
MW9A	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW9A	12/23/08	MEEN	***	***	-		2222	<100
MW9A	03/04/09				2444	3 240)		<50
MW9A	06/24/09	<1.0	<1.0	8.5p	<1.0	<1.0	0.24p	<100
MW9A	11/10/09	***	***		3 5-5	: :		<250
MW9A	06/01/10	<2.5	<2.5	<50	<2.5	<2.5	<2.5	<250
MW9A	10/28/10	555 3	:		A 200			<50
MW9A	06/09/11 to Present	Not analyzed for these	analytes.					
MW10	03/28/05	-			8 1991	-	<u> 444</u> 0)	<100
MW10	06/20/05		3446		***	***	***	<100
MW10	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW10	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW10	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW10	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
MW10	09/19/06							<100
MW10	12/19/06	======================================	(Section 1		242	2020 2021	<100
MW10	03/20/07	220 220	-				24)	<100
MW10	06/19/07					FEDER	444	<100
MW10	12/26/07		***	***		1999	***	<100
MW10	03/26/08		***			***		<100
MW10	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW10	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW10	12/22/08	40.00						<100
MW10	03/02/09	20	17 <u>22</u>	EEE			222	<50
MW10	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW10	11/09/09	40.00	10.00	(****)				<50
MW10	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW10	10/28/10			- 518 k				<50
MW10		Not analyzed for these						
B 00 0 / 4 / 4	40/47/00				222) <u></u>		1. <u>2000</u>
MW11 MW11	12/17/02 06/21/04	 <0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
		<0.5 	V	~10	~0.5	<0.5 	~0.5 —	~100
MW11 MW11	03/28/05 06/20/05							
			<0.5	<10	<0.5	<0.5	<0.5	
MW11 MW11	09/25/05 12/21/05	<0.5 <0.5	<0.5 <0.5	<10	<0.5 <0.5	<0.5	<0.5 <0.5	
MW11	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW11	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	~50
MW11	09/19/06	~0.500 	<0.500 (###	~10.0	~0.500	~0.300	~0.500	
MW11	12/19/06							
MW11	03/20/07						****	
MW11	06/19/07				112 0		****	
IVIVVIII	00/18/07	555		, 	ED7/1	5775		

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW11	09/18/07	446	7 444	200	222			12 <u>111</u>
MW11	12/26/07	(and)	-	-111		***		5,424
MW11	03/26/08	***						7.564
MW11	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	< 0.50	1999
MW11	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW11	12/22/08		\ 	312	***			1800
MW11	03/03/09		(1004)		¥ 4	-	65365 	(
MW11	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
MW11	11/09/09		244			-0.00	2227	/000
MW11	06/02/10	<0.50	<0.50	<10	< 0.50	<0.50	<0.50	-
MW11		Not analyzed for these		-10	10.00	10.00	-0.50	
	10/20/10 to 1 1000/10	riot analyzod for alloco	arrain too.					
MW12A	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	-
MW12A	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW12A	09/20/04				***		====	<100
MW12A	03/28/05		7.200	English State of the Control of the	<u> Alem</u>) (
MW12A	06/20/05		-	2400	Here	***		444
MW12A	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	222
MW12A	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW12A	03/21/06	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW12A	06/22/06	< 0.500	< 0.500	<10.0	< 0.500	<0.500	< 0.500	
MW12A	09/19/06		0.727		A-5.			
MW12A	12/20/06	•	-				-	
MW12A	03/21/07		Name					
MW12A	06/20/07	< 0.500	<0.500	<10.0	< 0.500	<0.500	< 0.500	
MW12A	09/18/07		Classes		-			
MW12A	12/26/07	***	O KEE	***	200 0)		***	***
MW12A	03/26/08	1000 1	(120)		**** **	-	***	
MW12A	06/25/08	< 0.50	<0.50	<20	< 0.50	<0.50	<0.50	
MW12A	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW12A	12/22/08		1222	5242	222			
MW12A	03/02/09		(242	=14	2220			-
MW12A	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	< 0.50	
MW12A	11/09/09) 3133	***	Here:	***		***
MW12A	06/01/10	< 0.50	<0.50	<10	<0.50	<0.50	<0.50	
MW12A	10/27/10 to Present	Not analyzed for these	analytes.					
	00/40/00							
MW13	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW13	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW13	09/20/04	***	(***	***	***	3	***	<100
MW13	03/28/05	***	; ****	***	***	***		***
MW13	06/20/05	(555)	1000		5550		****	****
MW13	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	575

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW13	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW13	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW13	06/22/06	<0.500	<0.500	<10.0	<0.500			
						<0.500	<0.500	11664
MW13	09/19/06	***	-	***		3 210	***	(244)
MW13	12/20/06	200 2		201 6		1979	 :	: ***
MW13	03/21/07	-0.500	-0.500	440.0	10.500	-0.500	-0.500	0 1111
MW13	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW13	09/18/07				***			\\ <u>C507</u>
MW13	12/26/07		-	242				-
MW13	03/26/08		Canal			-	222	222
MW13	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW13	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	2949
MW13	12/22/08	***	****	(1811))	***	Chart.	***) 1888
MW13	03/02/09	***		- 515)	***	(-	***	
MW13	06/24/09	<0.50	<0.50	<10	<0.50	< 0.50	<0.50	****
MW13	11/09/09		-111		•••		== 0	
MW13	06/01/10	< 0.50	<0.50	<10	< 0.50	< 0.50	< 0.50	
MW13	10/27/10 to Present	Not analyzed for these	analytes.					
MW14	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	CALLS.
MW14	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW14	09/21/04							<100
MW14	03/28/05		0.000		R850	547;		-100
MW14	06/20/05		2000 2000 2000					
MW14	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	1970
MW14	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW14	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	 <50
MW14	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW14	12/20/06							
MW14	03/20/07		(A . (1997)		500	; ****	300	***
MW14	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	-0. F00	
MW14	09/19/07						<0.500	
			0.000		MEN.	-	₩	
MW14	12/26/07		(1444		****	*****		
MW14	03/26/08		 -0 E0				40.50	
MW14	06/25/08	< 0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW14	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW14	12/22/08		(1 000)	- TAT-	7)	355	**************************************	
MW14	03/02/09		0.50			•••		777
MW14	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
MW14	11/09/09	(2000)	(Appendix	(44)	H44).	300		
MW14	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
MW14	10/27/10 to Present	Not analyzed for these	analytes.					

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
	40/47/00							
OW1	12/17/02	###% 45/64	9 .000 .	2525 2 mm	100 1			 <100
OW1	03/29/05	•••		2007 		-		<100
OW1	06/21/05	40.5	-0.5	 <10	<0.5	<0.5	<0.5	<100
OW1	09/25/05	<0.5	<0.5 <0.5	<10	<0.5 <0.5	<0.5	<0.5 <0.5	<50
OW1	12/21/05	<0.5	<0.50		<0.50		<0.50	
OW1	03/22/06	<0.50		<10		<0.50		<50
OW1	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
OW1	09/19/06	***	1)			2000	555	<100
OW1	12/20/06				4+4	•••		<100
OW1	03/21/07		(1 <u>-31)</u>					<100
OW1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
OW1	09/19/07		0444		***	\$ ****		<100
OW1	12/27/07	544E)	1999		H-100	***		<100
OW1	03/27/08	***	S 238		550 76	3	***	<100
OW1	06/25/08	< 0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
OW1	09/17/08	< 0.50	<0.50	33	<0.50	<0.50	<0.50	<100
OW1	12/23/08	****	1000					<100
OW1	03/04/09	202				***	***	<50
OW1	06/24/09	212)	1000	***	***			
OW1	11/10/09	Sept. 1		(411)		5 110	***	<50
OW1	06/02/10	<0.50	<0.50	<10	< 0.50	<0.50	<0.50	<50
OW1	10/26/10	200 2		3 555 4	****		***	<50
OW1	06/10/11 to Present	Not analyzed for these	analytes.					
OW2	12/17/02				200			244
OW2	06/17/03 j				<u> </u>		222	
OW2	12/22/03	144		:===	-	(===	***	***
OW2	03/23/04	440	***	See and See an	***		***	***
OW2	12/20/04	: 2 - 2 -		(277.)	3#5		***	<100
OW2	03/29/05	- 		3555	575	S -200	377	<100
OW2	06/21/05	(200)				0.000	-2177	<100
OW2	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
OW2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
OW2	03/22/06	< 0.50	<0.50	<10	< 0.50	< 0.50	<0.50	<50
OW2	06/23/06	<0.500	<0.500	<10.0	<0.500	< 0.500	< 0.500	<100
OW2	09/20/06		***	***	***	NAME OF TAXABLE PARTY.	1449)	<100
OW2	12/20/06	. 	**************************************			A STATE OF THE PARTY OF THE PAR	1 7000 7	<100
OW2	03/20/07					, 177 1		<100
OW2	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
OW2	09/18/07		***					<100
OW2	12/26/07	5.0 × 15.0 (1.0 × 15.0)	2420	344	Sec. 3	8 244	:==	<100
OW2	03/26/08		***			1 ***		<100
OW2	06/25/08	<0.50	<0.50	330	<0.50	<0.50	<0.50	<100
J.,,_	33/20/00	0.00	5.55		0.00	0.00	0.00	.00

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ĒTBĒ	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
OW2	09/17/08	<0.50	<0.50	55	<0.50	<0.50	<0.50	<100
OW2	12/22/08	222	1232	Section 1	X 	5 205 5	200	<100
OW2	03/03/09			****	***	***		<50
OW2	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
OW2	11/09/09			***	***	300 C		<50
OW2	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
OW2	10/27/10	****			2000			<50
OW2		Not analyzed for these						
OWZ	00/10/11 10 1 103011	rect analyzed for those	analytoo.					
PMW1	06/17/03	= 0		227	1/420	1000		1222
PMW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50
PMW1	03/22/06	< 0.50	< 0.50	<10	<0.50	< 0.50	< 0.50	<50
PMW1	06/22/06	< 0.500	< 0.500	<10.0	< 0.500	<0.500	< 0.500	<100
PMW1	09/19/06	***		222 2	1. 5517	2 7.0	set).	<100
PMW1	12/19/06	550			1,555		755 7	<100k
PMW1	03/20/07				165		-	<100
PMW1	06/19/07	< 0.500	< 0.500	<10.0	<0.500	< 0.500	< 0.500	<50.0
PMW1	09/18/07			1202		3444	400	<100
PMW1	12/26/07	242		200 2		(***	HAND)	<100
PMW1	03/26/08	220	***				***	<100
PMW1	06/25/08	< 0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW1	09/17/08	<0.50	< 0.50	<20	<0.50	< 0.50	<0.50	<100
PMW1	12/22/08		1. 2. 1. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	5570	707	- TET	77.3 /	<100
PMW1	03/02/09			***				<50
PMW1	06/24/09	< 0.50	< 0.50	<10	<0.50	<0.50	<0.50	<50
PMW1	11/09/09	200	7444	2012a3		(<u>1882)</u>		<50
PMW1	06/02/10	< 0.50	< 0.50	<10	<0.50	<0.50	<0.50	<50
PMW1	10/28/10	***	***	3 -34	***			<50
PWM1	06/09/11 to Present	Not analyzed for these	analytes.					
				-40	0.5	0.5	0.5	
PMW2	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
PMW2	12/17/02				200	-	- 1 To 1	
PMW2	03/28/03		(7 1111	See	222 3		***	
PMW2	03/23/04		.0.5		.0.5	-0.5		
PMW2	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW2	03/29/05		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	-	500	S 200 5	##### #####	<100
PMW2	06/21/05		-0 F	 -10		 -0.5	 -0.5	<100 <100
PMW2	09/25/05	< 0.5	<0.5	<10	<0.5	<0.5	<0.5	
PMW2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50
PMW2	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW2	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
PMW2	09/20/06	(490)		2 000	2			<100

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 10 of 15)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW2	12/20/06	C258	222			<u> </u>	9 22	<100
PMW2	03/20/07	V-11-11		2000	-	223	122	<100
PMW2	06/19/07	<0.500	< 0.500	<10.0	<0.500	< 0.500	<0.500	<50.0
PMW2	09/18/07	1 1000	-	999)	***	•••	(444	<100
PMW2	12/26/07	***	***	****			And the second	<100
PMW2	03/26/08	1000	2000	1518 J	5 575	555¢	See	<100
PMW2	06/25/08	< 0.50	<0.50	<20	<0.50	< 0.50	<0.50	<100
PMW2	09/17/08	< 0.50	< 0.50	<20	<0.50	<0.50	< 0.50	<100
PMW2	12/22/08			24-27	-	222	1/45-45	<100
PMW2	03/03/09			2023			Training .	<50
PMW2	06/24/09	<0.50	< 0.50	<10	<0.50	< 0.50	< 0.50	<50
PMW2	11/09/09			new .			:(486	<50
PMW2	06/02/10	< 0.50	<0.50	<10	< 0.50	< 0.50	<0.50	<50
PMW2	10/28/10		3 575 :				C ina	<50
PMW2	06/10/11 to Present	Not analyzed for these	analytes.					
PMW3	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW3	09/21/04		-0.5	-10		-0.5	10.5	<100
PMW3	12/20/04			######################################		***		<100
PMW3	03/29/05							<100
PMW3	06/21/05					***		<100
PMW3	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW3	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50
PMW3	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW3	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
PMW3	09/19/06							<100
PMW3	12/20/06	***						<100
PMW3	03/21/07	***				***		<100
PMW3	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
PMW3	09/18/07							<100
PMW3	12/27/07	###.	7 		(24)		====	<100
PMW3	03/27/08				re d		24	<100
PMW3	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	< 0.50	<100
PMW3	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW3	12/23/08				1875	interes.		<100
PMW3	03/04/09		-		:: ***			<50
PMW3	06/25/09	<0.50	<0.50	<10	<0.50	< 0.50	<0.50	<50
PMW3	11/10/09		-		122		##AV	<50
PMW3	06/02/10	<0.50	< 0.50	<10	< 0.50	< 0.50	<0.50	<50
PMW3	10/26/10		3222	(aux)	1444	54447	2220	<50
PMW3		Not analyzed for these	analytes.					
PMW4	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	, (μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW4	09/21/04							<100
PMW4	03/28/05	₩						
	06/21/05		Viii:	2		Valle Sales	***	(255
PMW4 PMW4	12/21/05	<0.5	<0.5	<10	 <0.5	<0.5	10.5	Vicini
			<0.50		<0.50		<0.5	-50
PMW4	03/22/06	< 0.50		<10		<0.50	<0.50	<50
PMW4	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	13 1111
PMW4	09/19/06	***	2000			370		N o. 40
PMW4	12/20/06	****	(CTT)	207)		. 		5. 751.7
PMW4	03/21/07			***	***	•••	575	2,500
PMW4	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
PMW4	09/18/07							
PMW4	12/27/07		1000			***		-
PMW4	03/27/08	1100 1	***			***	***	-
PMW4	06/26/08 r	<0.50	<0.50	<20	<0.50	<0.50	<0.50	***
PMW4	03/04/09	****	9775	1 707 1	200 I	2555	355	2000
PMW4	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	7.75
PMW4	11/10/09		202	1000 H		***	***	
PMW4	06/02/10	< 0.50	<0.50	<10	<0.50	<0.50	< 0.50	
PMW4	10/28/10				###)	-	\$45°	
PMW4	06/09/11 to Present	Not analyzed for these	analytes.					
PMW5	12/17/02		() ****	: 440)	www.)			
PMW5	03/28/03	55774 55774	11297			; ***		
PMW5	03/23/04		-		###		***	
PMW5	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW5	09/21/04 j		10.0		10.5	40.0		<100
PMW5	12/20/04 i		3	(E+F)				<100
PMW5	03/28/05	***			***	•••		<100
PMW5	06/21/05		\ 			***		<100
PMW5	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW5	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW5	06/23/06	<0.500	2.24	<10.0	<0.500	<0.500	<0.500	<100
PMW5	09/20/06	~0.500 	2.24	~10.0	~0.500	<0.500 	~0.500 	<100
PMW5	12/20/06		0444	54945			222	<100
PMW5	03/21/07					***		<100
PMW5	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
PMW5	09/18/07		<0.500					<50.0 <100
PMW5	12/26/07					(, mar.	
PMW5	03/26/08	5755 S.C.	1.5770 7.22 <u>61</u>		55550 86550		##### ################################	<100
	06/25/08	 -0.50			<0.50	-0.50		<100
PMW5		<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW5	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW5	12/22/08	(SHE)	O live	(exe.	200 11	2000		<100
PMW5	03/03/09	-5553	757	3 555 5	 0	***	-	<50

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 12 of 15)

Date (Light)	Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
PMM/S 1/109(19									
PMM/S 1/109(19	PMW5	06/25/09							<50
PMMVS D8(01/10 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50 < 0.50									
PMM/95 00/2010									
PMMV6 06/20104									
PMM/8 03/22/05									
PMW6 03/22/106 <0.50 <0.50 <1.0 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500	PMW6	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW6 08/12/106 < 0,500 2.17 < 10.0 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500 < 0,500	PMW6	03/28/05		8555	5775:	(1775		222	
PMW6 09/19/106	PMW6	03/22/06	< 0.50	<0.50					<50
PMW6 12/20/06	PMW6	06/22/06	<0.500	2.17	<10.0	<0.500	<0.500	< 0.500	
PMW6 03/26/07	PMW6	09/19/06	200	1444		***		22	
PMW6	PMW6	12/20/06	<u> </u>			. ***		9225	
PMW6 12/22/08	PMW6	03/20/07	(Carrier)	***	***	***	-	***	***
PMW6 03/03/09	PMW6	03/26/08	900 0	1996	***	3 NES	2 111 2	Here's	Secret
PMW6 06/25/09 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0	PMW6	12/22/08	Stor (-	***	1	3 518 1	515 2	S ****
PMW6	PMW6	03/03/09		5. ***	****) ===	257 7))	()
PMW6	PMW6	06/25/09	< 0.50	<0.50	<10	<0.50	<0.50	<0.50	(12)
PMW6	PMW6	11/09/09							(222
VR1	PMW6	06/02/10	< 0.50	< 0.50	<10	<0.50	<0.50	<0.50	
VR1	PMW6	10/26/10 to Present	Not analyzed for these	analytes.					
VR1 08/17/03 VR1 09/22/03 VR1 12/22/03 VR1 03/23/04 VR1 08/22/04 VR1 08/22/04 VR1 08/22/04 VR1 08/22/04 VR1 08/22/04 VR1 08/22/04 VR1 08/22/06 VR1 12/20/06 VR1 08/23/06 VR1 08/23/06 VR1 08/23/06 VR1 08/25/05 VR1 08/25/05 VR1 08/25/05 VR1 08/25/05 VR1 08/25/06 VR1 08/25/07 VR1 08/25/08 VR1 08/25/08 VR1 08/25/08 VR1 08/25/07 VR1 08/25/08 VR1 08	VR1		<0.5	<0.5	<10	<0.5	<0.5	<0.5	N -111
VR1 09/22/03	VR1		****				1 2115 1	*****	1000
\text{VR1} \	VR1	06/17/03	###2	(535			2777	 -	1 777 0
VR1 03/23/04	VR1				***	••••	***		(2
VR1 06/22/04 <0.5	VR1				215		100	200	
VR1 12/20/04	VR1	03/23/04		-	第2(日) (東京)		***	***	(3.32
VR1 03/29/05 —	VR1	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
VR1 06/20/05 —	VR1	12/20/04		9 <u>445</u>	222		-		<100
VR1 09/25/05	VR1	03/29/05		7 marie	120125	****	-	***	<100
VR1 12/21/05 <0.5	VR1	06/20/05		(1014	3 838 0	***)		***	<100
VR1 03/22/06 <0.50	VR1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
VR1 06/23/06 <0.500	VR1	12/21/05	<0.5	< 0.5	<10	<0.5	<0.5	<0.5	<50
VR1 09/19/06 <td>VR1</td> <td></td> <td><0.50</td> <td><0.50</td> <td><10</td> <td><0.50</td> <td><0.50</td> <td></td> <td></td>	VR1		<0.50	<0.50	<10	<0.50	<0.50		
VR1 12/20/06	VR1	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
VR1 03/20/07 <100 VR1 06/20/07 <0.500 <0.500 <10.0 <0.500 <0.500 <0.500 <0.500 <50.0 VR1 09/18/07 <100 VR1 12/26/07 <100 VR1 03/27/08 <100	VR1	09/19/06		1000		***			<100
VR1 06/20/07 <0.500 <0.500 <10.0 <0.500 <0.500 <0.500 <0.500 <50.0 VR1 09/18/07 <100 VR1 12/26/07 <100 VR1 03/27/08 <100	VR1	12/20/06		1944	2000		344		<100
VR1 09/18/07 <100 VR1 12/26/07 <100 VR1 03/27/08 <100 <p> <100</p>	VR1	03/20/07	***	***	: exe :	***):			<100
VR1 09/18/07 <100 VR1 12/26/07 <100 VR1 03/27/08 <100 <p> <100</p>	VR1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
VR1 12/26/07 < < < < < < < <									<100
VR1 03/27/08 < < < < < < < 100				(400	ene	210 0)	***		
			***	1 866		***			
			<0.50	<0.50	<20	<0.50	<0.50	<0.50	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 13 of 15)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
VR1	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
VR1	12/23/08	Salara C	((2012)	344	2223	***		<100
VR1	03/04/09	****	Term		***	3000	***	<50
VR1	06/25/09	<0.50	< 0.50	<10	<0.50	<0.50	< 0.50	<50
VR1	11/10/09		N ame	-	### ()	5444		<50
VR1	06/02/10	< 0.50	< 0.50	<10	<0.50	<0.50	< 0.50	<50
VR1	10/28/10	***	N ton	200 2	200 27	-	***	<50
VR1	06/09/11 to Present	Not analyzed for these	analytes.					
VR2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50
VR2	03/22/06	<0.50	<0.50	<500	<0.50	<0.50	1.2	<50
VR2	06/23/06	<0.500	<0.500	239	<0.500	<0.500	1.97	<100
VR2	09/20/06			54440		1944	****	<100
VR2	12/20/06	***	***	(max)	***	***	***	<100
VR2	03/21/07	***	***		**************************************	-		<100
VR2	06/19/07	<0.500	< 0.500	504.00	< 0.500	< 0.500	3.47	<50.0
VR2	09/18/07					. ***		<100
VR2	12/26/07	-110						<100
VR2	03/26/08					722		<100
VR2	06/25/08	< 0.50	< 0.50	380	<0.50	< 0.50	2.8	<100
VR2	09/17/08	< 0.50	< 0.50	320	<0.50	<0.50	2.1	<100
VR2	12/22/08			3 400		:	***	<100
VR2	03/03/09	***					***	<5,000
VR2	06/25/09	<50	<50	<1,000	<50	<50	<50	<5,000
VR2	11/09/09	***		1000	== 0	I. The state of th		<10,000
VR2	06/01/10	<100	<100	<2,000	<100	<100	<100	<10,000
VR2	10/26/10			423	21.27		2027	<10,000
VR2	06/09/11 to Present	Not analyzed for these	analytes.					
Off-Site Munic	cipal Pleasanton Well	No. 7						
Well No. 7	07/17/89	- 100 -	531	1 5555	277	S essi	2018 .	200 5
Well No. 7	07/18/89			, 		U 2211		
Well No. 7	07/19/89							(**)
Well No. 7	07/20/89 y	<0.5z	<0.5z			Caralle Control	***	444
Well No. 7	07/21/89			-			***	<u> </u>
Well No. 7	07/26/89			***		***		****):
Well No. 7	08/02/89 y, β	<0.5α	<0.5α	S ***	***	Teach .	***	suc .
Well No. 7	08/03/89	1575	555U			SEE	, 100	****
Well No. 7	08/17/89	N 222 N	7.77		277	1.77T	20 April 17	572 /.

Grab Groundwater Samples

Prior to 02/03/06 - Not analyzed for these analytes.

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 14 of 15)

ID	Date	(µg/L)						
BH1	02/03/06	<0.5	<0.5	<20	<0.5	<0.5	<0.5	<100
BH2	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH2	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
внз	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	0.22p	<50
BH3	01/10/11	<0.50	<0.50	13	<0.50	<0.50	0.19p	<50
BH4	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH4	01/11/11	<5.0	<5.0	<100	<5.0	<5.0	<5.0	<500
BH5	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH5	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH6	01/12/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH6	01/12/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH7	01/12/11	<5.0	<5.0	68p	<5.0	<5.0	<5.0	<500
BH7	01/12/11	<1.0	<1.0	<20	<1.0	<1.0	<1.0	<100
вн8	01/13/11	<0.50	<0.50	14	<0.50	<0.50	<0.50	<50
BH8	01/13/11	<0.50	<0.50	49	<0.50	<0.50	<0.50	<50
вн9	01/13/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH9	01/13/11	<0.50	<0.50	12	<0.50	<0.50	<0.50	<50
BH10	01/14/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50

100	=	r op of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.

TABLE 2B

ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 15 of 15)

Notes:		
μg/L	=	Micrograms per liter.
ND	=	Not detected.
***	=	Not measured/Not sampled/Not analyzed.
;d <	=	Less than the stated laboratory reporting limit.
а	=	Water level recorded during pumping of well MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
С	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
е	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
Î	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered
		representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
1	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Insufficient water to sample following purge.
0	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
р	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The sample chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertently did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
		Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
V	=	Analyte detected in equipment blank; result suspect.
w	=	Sample collected prior to purging the well.
x	=	Water level recorded during pumping of Pleasanton Well No. 7.
У	=	Analyzed for additional VOCs. None detected.
z	=	Analyzed using EPA Method 502.2
α	=	Analyzed using EPA Method 524.2.
β	=	Sample collected from a sample port at the surface.
δ	=	Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
ε	=	Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 μg/L), bis(2-ethylhexyl)phthalate (33 μg/L),
		naphthalene (8 μg/L), and phenanthrene (12 μg/L).

TABLE 3 WELL CONSTRUCTION DETAILS

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 2)

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Well Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
MW1	d	04/01/88		320.52	Sch-40 PVC	57	57	10	4	32-57	0.020	30-57	#3 Sand	Zone 1
MW2		04/02/88	07/12/88	322.29	Sch-40 PVC	57	57	10	4	37-57	0.020	34-57	#3 Sand	•••
MW3		04/04/88	08/29/88	322.56	Sch-40 PVC	60	56	10	4	36-56	0.020	35-60	#3 Sand	-
MW4	d	04/06/88	***	321.56	Sch-40 PVC	60	57	10	4	37-57	0.020	36-60	#3 Sand	Zone 1
MW5D	d	05/10/88	ste	321.79	Sch-40 PVC	82.0	77.5	10	4	67.5-77.5	0.020	64-77.5	#3 Sand	Zone 2
MW5S	d	05/11/88		320.52	Sch-40 PVC	58	55	10	4	40-55	0.020	37.5-58	#3 Sand	Zone 1
MW6		05/11/88	10/24/88	322.28	Sch-40 PVC	59	55	10	4	40-55	0.020	36-59	#3 Sand	7
MW7	d	07/12/88	HAACI	321.27	Sch-40 PVC	56.5a	53	10	5	28-53	0.020	25-56.5	#3 Sand	Zone 1
MW8	d	09/30/89		321.86	Sch-40 PVC	140	133	14	4	118-133	0.020	114-133	****	Zone 3
MW9		10/04/89	11/03/00	320.26	Sch-40 PVC	57.5	54.5	10	4	34.5-54.5	0.020	34-54.5		-
MW9A	d	11/03/00		321.27	Sch-40 PVC	59	58	12.25	6	35-55/55-58c	0.020	33-58	#3 Sand	Zone 1
MW10	d	10/06/89	****	322.99	Sch-40 PVC	60.5	60	10	4	40-60	0.020	38-60		Zone 1
MW11	d	11/02/89	****	321.73	Sch-40 PVC	55.5	55	10	4	35-55	0.020	33-55	888	Zone 1
MW12		08/17/00	08/30/00	***	Sch-40 PVC	132	131.5	8.33	2	114.5-131.5	0.020	112.5-132	#3 Sand	
MW12A	d	08/30/00		322.62	Sch-40 PVC	136	130.5	8.33	2	115.5-130.5	0.020	113.5-130.5	#3 Sand	Zone 3
MW13	d, b	08/23/00	***	322.71	Sch-80 PVC and Steel	73	72	8.33	2	61.5-72	0.020	57.5-73	#3 Sand	Zone 2
MW14	d	08/29/00	***	321.24	Sch-40 PVC	143	136	8.33	2	121.5-136.5	0.020	119.5-143	#3 Sand	Zone 3
OW1			222	321.44			1442	8444	4	e				Perched
OW2	d			321.55		-	***		4	e	****		***	Perched
PMW1	d	12/16/99	515 5	322.75	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW2	d	12/16/99	-	322.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched

TABLE 3 WELL CONSTRUCTION DETAILS

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 2)

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Well Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
PMW3	d	12/16/99	ATA I	321.27	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW4	d	12/16/99	***	321.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW5	d	12/16/99		320.04	PVC	35.5	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW6	d	12/17/99	Marin I	321.38	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
VR1	d	10/24/88	***	321.00	Sch-40 PVC	30	30	10	4	10-30	0.020	10-30		Perched
VR2		11/20/89	550 ()	320.18	Sch-40 PVC	45.5	45	8	2	35-45	0.020	33-45.5	H==0:	Zone 1
VR3		11/20/89	09/24/99	318.73	Sch-40 PVC	35.5	35	8	2	5-35	0.020	4-35.5	5550	-
VR4		11/24/89	09/24/99	321.19	Sch-40 PVC	35.5	32.5	8	2	12.5-32.5	0.020	4-35.5	(-

Notes:

d

TOC = Top of well casing elevation; datum is mean sea level.

PVC = Polyvinyl chloride.

--- = Information not available.

a = The total depth measured in well MW7 does not match the well completion log. On 16 September 2002, the total depth was measured as 59.83 feet below top of casing.

b = PVC screen from 61.5-72 feet, stainless steel blank from 11.5-61.5 feet, PVC blank from surface to 11.5 feet.

c = Depth of PVC sump at base of well.

= Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the southbound

= bridge over Mocho Canal. Elevation = 330.55 feet.

e = Well screen is visible near surface and is assumed to extend to near total depth.

APPENDIX A GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level in each well is measured with a water level indicator, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r adius of the well casing in feet
h = column of water in the well in feet
(depth to bottom - depth to water)

7.48 = conversion constant from cubic feet to gallons π = ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

The wells are purged using dedicated tubing and an inertial pump (WaTerra) with the tubing intake set at the approximate midpoint of the submerged portion of the screened interval of the well.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected using the same dedicated tubing used for purging. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody record.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

Water generated during purging and cleaning is contained and transported off site for treatment and disposal.

APPENDIX B FIELD NOTES

Daily Field Report



Project ID #:

73399

ERI Job # 2776

Date: 05/28/2014 Sheet: 1 of 1

Equipment Used: Grundloss sub. pump, Generator, Hand tools Shaping the Future

Name(s): Azat R. Magdanov

Time Arrived On Site: 6:15 Time Departed Site:

17:00

05/28/2014	
08:15	On site.
06:15-06:45	H&S meeting, Permit.
06:45-08:30	Decon station. Cleaned and prepared equipment for overpurge.
08:30-16:30	Purged 10 case volumes from MW8, MW12A, MW13, MW14, MW5D.
16:30-17:00	Durnped water, sequred trailer on site.
17:00	Off site.

Cardno ERI Groundwater M+S Depth To Water

Case Volume= $H(r^2 \times 0.163)$

H=Height of Water Column in Feet r=Radius of well casing in inches

Common conversion factors: 2"=0.163, 4"=0.652, 6"=1.457

Project

Location

Date

Name

022776CX

73399

5/28/2014

Azat R. Magdanov

WELL	WELL	TOTAL	Pre-Purge	Case	Pluge	After-Purge	Funge time	Purge rate
10	DIAMETER	DEPTH	DTW	volume	volume Gal.	DTW		Gal./min
MW8	eerioni ()	133.00	63.64	Gal. 45.22	4180	63.67	08:41-10:35	4.04
							114	
MVV12A	.2	130.50	63.51	10.92	110	65.69	11:50-12:21 31	3.55
MVV-13	2	72.00	56.39	2.54	30	58.01	12:56-13:04 8	3.75
WW 14	2	136.00	81.34	12.17	130	63.18	14:47-15:20 33	3.94
MW5D	4}	77.50	55.73	14.19	150	58.12	15:51-16:25	4.55
					 		33	
					-			
			\vdash					
					-			
					-			
-								
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WAT	ER S	SAMF	PLINC	SIT	E ST	ratu	S								Date: 05/28/2014 Inspecied by: Azat R. Magdone (and Rd, Pleasantoh
ĺ															Inspecied by: HEAT R. Magdone
Cardno	ERIJ	ob No.	: 27	76	Stat	ion No.:	73	399	9	Site	Addr	ess: <u>2</u> ,	991	Hopy	and Rd, Pleasanton
QII ISW		riead of	Sagrat Mail	ang d	or cal	1616 556 11 V	68d	II Vaul		CONET	a Gaie	oruns in	nenis	ng didn	a catarical
Mo.	Mos	Ser Sin	3go Moi	00,000	Vo. Co.	HE MO.	10 40	10 130	Mo.	(40).	(A)				Comments / Well Covers
112.0	N/R/OK	N/R/OK	N/R/ok	N/R/OK	N/K/OK	N/R/OK	Y/N	N/R/ok	N/R/OK	N/K/ok	116	s/w/e	g/v/o	N/R/ok	
MNE	OK	OK	N	1	OK	OK	N	OK	OK	NA	VA	NH	MA	ou	Vell cosing is scicking on
19 11/12	1/1	OK	OK	OK			17	1/1	OK	NH	1/19	NH	NH	OK	1/2 selipped
1911/3	1//	OK	OK	OK	OK		N	NH	N	NA	IN	In	NA	OK	Well cosiny is sticking ou
146/50	1/	OK	1/	N	OK		N	N	OK	114	1111	NA	1/4	OK	
PIUSD	1	10/2	10	10	UK	UK	10	100	Un	IN M	NUM	VV M	10 11	OK	
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							Ì				1				
N = Not 1	epairab	le in time	available	e-see co	mments		Y =	Yes.	•		s = 5	Soil		g = Gr	raffitti on walls.
R = Repa	aired-se	e comme	ents				И =	No.			w = '	Water		_	agrants (or evidence of),
ok = No a	action no	eeded.									e = 1	Empty.		0 = Op	pen (not secured).

Daily Field Report

1		
	Cardno ERI	
	sect-emplification-y	÷

Shaping the Future

	Project ID #:	73399				ERI Job	# 277	76	
,	Subject: M&	S (Waterra tub	oing)			Date: 05	/28/	2014	
	Equipment Used:	Waterra Hydro	olift, HDPE to	ubing, Generator, Hand tools		Sheet:	1	of	1
	Name(s): Aza	t R. Magdanov							
	Time Arrived On	Site:	9:30	Time Departed Site:	17:30				6/2/2014
			7:30		16:30				6/3/2014

	7:30	15:30	6/4/2014
	6:00	6:45	6/5/2014
06/02/2014			
09:30	On site.		
09:30-09:45	H&S meeting, Permit.		
09:45-11:00	Opened wells.		
11:30-13:00	DTW wells.		
13:00-17:15	Installed tubing and purged by Waterra Hydrolift: MW13, MV	V12A, MW5D, MW5S.	
13:45-17:00	Sampled: MW13, MW12A, MW5D.		
17:30	Off site.		
06/03/2014			
07:30	On site.		
07:30-07:45	H&S meeting, Permit.		
08:00-14:35	Installed tubing and purged by Waterra Hydrolift: MW4, MW	1, MW8.	
08:30-16:00	Sampled: MW4, MW1, MW8, PMW1, PMW3, OW2		

L	06/04/2014	
	07:30	On site.
	07:30-07:45	H&S meeting, Permit.
	08:00-13:45	Installed tubing and purged by Waterra Hydrolift: MW10, MW7, MW9A, MW14
	08:35-15:05	Sampled: MW10, MW7, MW14.
	15:30	Off site.

	06:00	On site.
	06:00-06:15	H&S meeting, Permit.
	06:15-06:30	Checked rechrge on MW9A
_	0.90000.00000	

Off site.

06:30-06:45 Hooked the trailer, loaded equipment and materials.

06:45 Off site

Total water - 335 Gal. / Purge water - 314 Gal. / Decon water - 21 Gal.

16:30

06/05/2014

- PMW6, PMW4, OW1, MW11, PMW5, VR2 less than 6" of water, VR1 dry @29.98'.
- PMW2, MW5S, MW9A do not recharge, no water to sample.
- **QC samples: QCEB 60' of Waterra HDPE tubing, QCBB distilled water used for QCEB.

^{*} Couldn't sample:

Daily Field Report Cardno ERI Cardno Project ID #: 73399 Cardno ERI Job # 2776 Subject: Monitoring + Sampling Date: 6 - 2-14 ERI Shaphiq the Future Equipment Used: perstalitic Pump Sheet: 1 of Name(s): Darin Einhell Time Arrived On Site: 930 Time Departed Site: **Total Travel** 930 on site 936-945 H+5 Meeting 945 - 1100 opened wells 1130-1300 DTW on wells 1318-1614 Purged Wells: PMWZ, PMW1, PMW3, OWZ **Out-Of-Scope Tasks:** *M/P/S ___ WELLS *M/S WELLS *M/S LOW FLOW ____ WELLS *O/P WELLS *POTABLE ____ WELLS *MO ___ WELLS *TOOK TWO AT **TOTAL PURGED GALLONS:** T/C SET UPS

Cardno ERI Groundwater M+S Depth To Water

Case Volume= $H(r^2x0.163)$

H=Height of Water Column in Feet r=Radius of well casing in inches

Common conversion factors: 2"=0.163, 4"=0.652, 6"=1.457

Project		Location		Date		Name	A
27	76	733	99	06/0	2/14	Atox	R. Magdono
			Me dota				001415170
WELL	WELL	T Depeti- mensyned 06/04/14	TOTAL	Pre-Purge	Case	80%	COMMENTS
ID.	DIAMETER	06/04/14	DEPTH	DTW	volume	r/chrg. DTW	
	inches	feet	feet	feet	Gal.	ieet	Less than
P1966		15.71	15.72	15.53			6" of water
DM6/4		15.70	1568	15.42	-		Less than 6" of water
PMW2		15.43	1546	14.12	087	1438	
PhWI		15.51	1556	13.01	1.66	13.42	(a)
PMW3		15.71	15.76	11.52	2.76	12.37	
04/1		11.71	1134	11.30	-		6" of water
14/13		70.18	70.32	56.63	223	59.37	
MW121		128.01	130.50	61.21	11.29	75.07	· ·
14/14		132.22	136.00	58.93	12.56	74.34	
14415-5		54.41	54.68	53.83	0.55	5400	
19050		77.33	77.50	56.01	14.01	60.31	
MW4		56.59	56.59	53.75	1.85	54.32	
MW8		133.57	133.00	60.87	47.03	75.30	
14/1		54.83	54.86	5 3.35	0.98	53.65	
14/10		58.29	58.47	56.20	1.48	56.65	
042		12.41	12.41	11.20	0.79	11,44	
VR1		29.98	29.95		,		Dry@ 29.98
MWII		54.20	55,00	53.71	0.84	53.97	6°05 water.
MW7		59.49	53.00	53.71	3.77	54.87	
14 1/91		57.02	58.00	54.25	5.46	55.00	
PMWS		14.45	14.45	14.00			Less than 6" of water
VR2		4341	43.41	43.20			Less thun 6" of water

WATER SAMPLING SITE STATUS

Cardno ERI Job No.: 2776 Station No.: 73399

Site Address: 2991 Hopy and Rd. Measanton CA

NellID	Mali	Stants Jose	AND COL	Sagrad Colf	or cad	ole seal in Jell well of N/R/ok	ad Water	N/R/ok	Mell	Const Esuce	Gale Ondition	Drums Drum	Ontents Building	ondition Site ADD	Satance	Comments / W	ell Covers
	N/R/ok	N/R/ok	N/R/ok	N/R/ok	N/R/ok	N/R/ok	Y/N	N/R/ok	N/R/ok	N/R/ok		s/w/e	g/v/o	N/R/ok	Car .		
MW 3	NA	OK	Oh	Ola	OK	OU	N	NA	N	NA	NA	NA	NA	OK	Cover	Doesn't	Close
46/12A	NA	OK	N	11	Ok	Ok	V	NA	OK	NA	NA	NA	NA	OK			
4450	N	OK	N	N	OK	DK	N	N	OK	NA	NA	NA	NA	OK	Sinewes	broken	in tabs
46/55	N	Ou	N	N	OK	OK	N	N	OK	NH	VA	NA	NA	OK	-	a	
46/4	1/	OK	N	N	OK	OK	N	N	OK	NA	NA	NA	NA	OK	1/2 Screw	es broken	in Eab
4611	N	OH	OK	OK	Oh	OK	N	N	OK	NA	MA	NA	NA	8K	Schewe 5	2 +055	are stripped
446	IK	OK	N_	N	OK	0/2	N	OF	OK	NA	VA	NA	NA	OK			
04/	OK	OK	N	N	ak	OK	N	OK	OK	NA	WH	NH	NA	OK	0		
VR/	1	On	N	N	Oh	OK	N	N	OK	NH	NA	NH	NA	OK	Sculw	es 8 10055	ore senipped
DAIL 10	N	ou	A	N	Oh	DI	N	N	OK	NA	NA	NH	NA	OK		9	
DN1.11	N	OK	N	1/	OK-	OK	10	N	OK	NH	111	NH	NA	OK		u =	
00/16	OK	OK	N	1/	OK	OK	17	OK	OK	III	MA	1/1	1/0	OK		- u -	
N/1/0	nu	OK	11/	N	OK	OK	10	OK	OK	ria	1/1	1/1	1/4	OK			
PMILO	11	11	1/	1/	DV	OK	N	11	OK	116	110	1/1	1/4		3/4 000	1.120 8 . 1	Contractions
DH 6/1	XI	AK	11	11	OV	DV	11	11	OK	NA	VA	1/4	MA	DK	Comme as	9 4 0 KC	one scripped
46111	N	PM	N	N	OK	OK	N	11	OK	NA	NA	NA	WA	DK	Schower	Rue bus	ken in tass
44/1	on	OK	N	11	OK	OK	N	OVE	OK	WA	WA	NA	NA	OK		200	en in Fass
44/14	NA	OK	N	11	OK	OH	N	AK	OK	NA	VA	VA	NA	OK			
4117	N	OK	OK	OK	OK	OK	N	N	OK	NA	111	NA	NA	OK	1/4 scree	ves & tob.	s oute
44/94	N	OH	N	N	OK	O	N	N	OK	NA	NA	NA	NA	on	4/4 564 9.	ta 60 5 thi	p red New
						*****									cap.	64	p red vew
										-							
								 -			-						
N = Not re		. i i.		L				Yes.	L	L	s = 5	<u></u>			ffitti on walls.		

R = Repaired-see comments

N = No.

w = Water.

v = Vagrants (or evidence of).

ok = No action needed.

e = Empty

o = Open (not secured)

	GROUNDWATER SAMPLING FIELD LOG													
Client Name	E	KON	1401	314	Cardno E	ERI Job#	X.	277	6		Date:	5/02/14	Page _/	of _2_
Location: _	, Ç	3399	9		Field Cle	aning Pe	rformed:				Case Vo	lume = (TO - DTV	/) x F where F =
Field Crew:	Aros	R. 1.	:				-	0.652	for 4" in:	side-diam	neter well casing Iter well casing Iter well casing			
								,						
Well ID	Time	Case Volume	Purge Volume	Temp	Cond	рH	Post-Purge DTW	80% Recharge	BB	40mil	Amber	DO	ORP	Comments Well Box Condition
144/3	1312	223	3		17708		56.64	1						Incake at
	1326		6	20.3	1717	7.00	W-	67-	- >	44/1	3 6	2/3	45	67 Feet
WW12A	1358	1/29	12	20.0	VYUJ	7. 11	6123	0			l			Intake at
	1421		12 24 36	19.9	971	734	W	123-	Ah	1/2/	A Ca	152	20	123 +eet
146/50	1544	14.01	15	19.9	1723	14.01	56.07	1			T		<u> </u>	Intake (073'
	1605 1625 1647		15 30 45	19. g 19. g 19. 7	1635 1694 1701	7.18		73	44	-/50) (E)	17	00	
1455	1705	0.55		Ţ	1		54.12							Intake 10 54
							W-	54-	Mh	15	5			Any @ O Soul Bods no rechange N chought water to somp
146/4	1805	1.85	2		J	A	54.28	1						Intake @ 55
	08/0		2	197	1598	6.81	W-	55-	Mh	140	000	0 G 3 5/03	0/14	Org 10 3 gal.
MW1	0941	0.98	7				53.58	1 4						Intake@54
	0949 1958 1005		2)	20.6 20.4 20.2	1764 1794 1791	6.86 6.76 6.78		54- 1	46	10	06/6	1,15	-	
MNB	1115	47.03	48	1 1/15=	10 20	15 A A	60.86	1						intake@126
	1327		96	1132	21.4	7.20	W-	126	- M	48	0	144	5 3/14	

GROUNDWATER SAMPLING FIELD LOG																
Client Name	El	KKON	4013	31					Date:06/04/1/Page 2 of 2							
Location: _	7	339	99		Field Cle	eaning Pe	rformed:_			_				V) x F where F ≈		
Field Crew:	12	or K	. Hoj	dence	Analysis:											
											1.457	for 6" in:	side-dian	nter well casing		
Well ID	Time	Case Volume	Purge Volume	Temp	Cond	pН	Post-Purge DTW	80% Recharge	ВВ	40mil	Amber	DO	ORP	Comments Well Box Condition		
146/10	0801	1.48	2				5632	1						Intake Q 58'		
	08.04		2	20.2	1817	6.78	W	58	- /4	6/10	1 Ca	08	35			
146/11	0012	0.84	7		1/6-5/	16/6 / 600								Incake p 545'		
			2				W-	5"-5	- 1	76/1	10			No water to		
46/7	1015	3.77	4				57.42			Π	T		Ι	Less than 6"of work		
	1023		8	22.5	2070	6.67		-58	- 14	47	(a).	150.	5	Dry & 6 gat. Lioneped imake co		
MW9A		5 46	6				56.11	N						Intakep 56		
			6 12 18				Wage	ST- s not	recha	1/3A	10.	W 0	ole	Lowered incake		
14/14	1227	1256	13	21.9	1000	אס כיו	38.82	P						Inteke @ 124		
	1320		26	20.8	1018	7.24	W-	124-	14	4/1	4 6	(e) 14	100			
				T	Ι											
-																
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	GROUNDWATER SAMPLING FIELD LOG													
Client Name	EX-	YONA	10BI	_	ERI Job	#: 2"	776			_	Date: 6	12/14	Page	_ of/_
Location:	7339	79			Field Cle	aning Pe	rformed:				Case Vo	lume = (TD - DTW	/) x F where F =
Field Crew:	Dar	in Eir	nhell		Analysis	:					0.163	for 2" in:	side-diam	eter well casing
														ter well casing
1.457 fe												for 6" in:	side-diam	ter well casing
	0.000	Case	Purge			ı	Post-Purge					-		Comments
Well ID	Time	Volume	Volume	Temp	Cond	pН	DTW	Recharge	BB	40 mL	Amber	DO	ORP	Well Box Condition
PMW2	1318	0.87	T				[
	1325		j	23.7	722	5,86					-			Does not rechange
	1332	1	2	22.4	736	6.11	W-		PA	W2	(a)			No water + o
PMWI	1251	1.66	3_		<u> </u>	L	15.31				T 1		3	sample.
1-MW	1406	1.66	2	71.7	623	6.42		10						
	1417	2	4	20.8	675	6.63	W-	-15	- PM	WI	a 1	160	0	
			6								0	6/03,	12014	Dry@5 gal.
PMW3		2.76	2	00 5	7-2	710	14.62	N					L	
	1506	3	3	22.5	788	712	1	-10	- p	841./ d	2	7/2	20	
	1545		9	21.3	767	7.18		-15	P	MW 3		06/	03/14	
OW2	1550	0.79					11.17	1						
	1558	1	/		744			11	A 2	10		147	-	
	1614	(3	21.6	762	6.83	W-	// -	08	12	Ca o	1/03	114	
	,		-	120.7	102	179.911							<u> </u>	
					-		-							
				1		<u> </u>	-	Г		T	Т	I	T	
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APPENDIX C LABORATORY ANALYTICAL REPORT



Calscience



WORK ORDER NUMBER: 14-06-0593

The difference is service



AIR | SOIL | WATER | MARINE CHEMISTRY

Analytical Report For

Client: Cardno ERI

Client Project Name: ExxonMobil 73399/022776C

Attention: Greg Gurss

601 North McDowell Blvd. Petaluma, CA 94954-2312

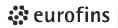
Cecile & ex Sain

Approved for release on 06/11/2014 by: Cecile deGuia **Project Manager**

Email your PM)

ResultLink >

Eurofins Calscience, Inc. (Calscience) certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.



Calscience

Contents

Client Project Name:	
Mark Ondan Nivesham	

ExxonMobil 73399/022776C

Work Order Number: 14-06-0593

1	Work Order Narrative.	3
2	Sample Summary	4
3	Client Sample Data	5
4	Quality Control Sample Data	16 16 18
5	Glossary of Terms and Qualifiers	20
6	Chain-of-Custody/Sample Receipt Form	21



Work Order Narrative

Work Order: 14-06-0593 Page 1 of 1

Condition Upon Receipt:

Samples were received under Chain-of-Custody (COC) on 06/07/14. They were assigned to Work Order 14-06-0593.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

Holding Times:

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

Quality Control:

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

Additional Comments:

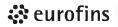
Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

New York NELAP air certification does not certify for all reported methods and analytes, reference the accredited items here: http://www.calscience.com/PDF/New_York.pdf_

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

Subcontractor Information:

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.



Client: Cardno ERI

Sample Summary Calscience

Work Order: 14-06-0593

601 North McDowell Blvd. Project Name:
Petaluma, CA 94954-2312 PO Number:

ExxonMobil 73399/022776C

Date/Time

022776C

Received:

06/07/14 09:30

Number of Containers:

84

Attn: Greg Gurss

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
QCEB	14-06-0593-1	06/05/14 13:30	6	Aqueous
QCBB	14-06-0593-2	06/05/14 13:45	6	Aqueous
W-54-MW1	14-06-0593-3	06/03/14 10:15	6	Aqueous
W-55-MW4	14-06-0593-4	06/03/14 08:30	6	Aqueous
W-73-MW5D	14-06-0593-5	06/02/14 17:00	6	Aqueous
W-58-MW7	14-06-0593-6	06/04/14 15:05	6	Aqueous
W-126-MW8	14-06-0593-7	06/03/14 14:45	6	Aqueous
W-58-MW10	14-06-0593-8	06/04/14 08:35	6	Aqueous
W-123-MW12A	14-06-0593-9	06/02/14 15:20	6	Aqueous
W-67-MW13	14-06-0593-10	06/02/14 13:45	6	Aqueous
W-124-MW14	14-06-0593-11	06/04/14 14:00	6	Aqueous
W-11-OW2	14-06-0593-12	06/03/14 14:25	6	Aqueous
W-15-PMW1	14-06-0593-13	06/03/14 16:00	6	Aqueous
W-15-PMW3	14-06-0593-14	06/03/14 13:30	6	Aqueous



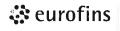
Calscience

Analytical Report

Cardno ERI	Date Received:	06/07/14
601 North McDowell Blvd.	Work Order:	14-06-0593
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8015B (M)

			Units:			_	177) doi 00 77 1
Project: ExxonMobil 73399/0	22776C	,	Offics.			Pa	ug/l ge 1 of 3
Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
QCEB	14-06-0593-1-E	06/05/14 13:30	Aqueous	GC 25	06/09/14	06/09/14 16:54	140609L017
Parameter		Result	RL		<u>DF</u>	Qua	<u>lifiers</u>
TPH as Gasoline		ND	50		1.00		
<u>Surrogate</u>		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		82	38-	-134			
QCBB	14-06-0593-2-E	06/05/14 13:45	Aqueous	GC 25	06/09/14	06/09/14 17:28	140609L017
<u>Parameter</u>		Result	RL		<u>DF</u>	Qua	<u>lifiers</u>
TPH as Gasoline		ND	50		1.00		
Surrogate		Rec. (%)	<u>Co</u>	ntrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		81	38-	-134			
W-54-MW1	14-06-0593-3-E	06/03/14 10:15	Aqueous	GC 25	06/09/14	06/09/14 15:14	140609L017
Parameter		Result	RL		<u>DF</u>	Qua	lifiers
TPH as Gasoline		ND	50		1.00		
<u>Surrogate</u>		Rec. (%)	Co	ntrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		82	38-	-134			
W-55-MW4	14-06-0593-4-E	06/03/14 08:30	Aqueous	GC 25	06/09/14	06/09/14 18:01	140609L017
<u>Parameter</u>		Result	RL		<u>DF</u>	Qua	lifier <u>s</u>
TPH as Gasoline		ND	50		1.00		
Surrogate		Rec. (%)	<u>Co</u>	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		82	38-	-134			
W-73-MW5D	14-06-0593-5-E	06/02/14 17:00	Aqueous	GC 25	06/09/14	06/09/14 18:35	140609L017
Parameter		Result	RL		DF	Qua	lifiers
TPH as Gasoline		ND	50		1.00		
Surrogate		Rec. (%)	<u>Co</u>	ntrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		83	38-	-134			

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.



Analytical Report Calscience

 Cardno ERI
 Date Received:
 06/07/14

 601 North McDowell Blvd.
 Work Order:
 14-06-0593

 Petaluma, CA 94954-2312
 Preparation:
 EPA 5030C

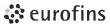
 Method:
 EPA 8015B (M)

 Units:
 ug/L

 Project: ExxonMobil 73399/022776C
 Page 2 of 3

			Method:			E	PA 8015B (M)
			Units:				ug/L
Project: ExxonMobil 73399/0	22776C					Pa	ge 2 of 3
Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-58-MW7	14-06-0593-6-E	06/04/14 15:05	Aqueous	GC 25	06/09/14	06/09/14 19:09	140609L017
Parameter		Result	<u>RL</u>		<u>DF</u>	Qua	<u>llifiers</u>
TPH as Gasoline		ND	50		1.00		
Surrogate		Rec. (%)	<u>Co</u>	ntrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		83	38-	-134			
W-126-MW8	14-06-0593-7-E	06/03/14 14:45	Aqueous	GC 25	06/09/14	06/09/14 19:42	140609L017
Parameter		Result	RL		<u>DF</u>	Qua	lifiers
TPH as Gasoline		ND	50		1.00		
Surrogate		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		81	38-	-134			
W-58-MW10	14-06-0593-8-E	06/04/14 08:35	Aqueous	GC 25	06/09/14	06/09/14 20:16	140609L017
<u>Parameter</u>		Result	RL		<u>DF</u>	Qualifiers	
TPH as Gasoline		ND	50		1.00		
Surrogate		Rec. (%)	<u>Co</u>	ntrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		83	38	-134			
W-123-MW12A	14-06-0593-9-E	06/02/14 15:20	Aqueous	GC 25	06/09/14	06/09/14 20:49	140609L017
Parameter		Result	RL		<u>DF</u>	Qua	<u>llifiers</u>
TPH as Gasoline		ND	50		1.00		
Surrogate		Rec. (%)	<u>Ço</u>	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		84	38	-134			
W-67-MW13	14-06-0593-10-E	06/02/14 13:45	Aqueous	GC 25	06/09/14	06/09/14 21:56	140609L017
<u>Parameter</u>		Result	RL		DF	Qua	lifiers
TPH as Gasoline		ND	50		1.00		
Surrogate		Rec. (%)	<u>Co</u>	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		83		-134			

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.



Calscience

Cardno ERI Date Received:
601 North McDowell Blvd. Work Order:
Petaluma, CA 94954-2312 Preparation:

Method: Units: EPA 8015B (M) ug/L

06/07/14

14-06-0593

EPA 5030C

Project: ExxonMobil 73399/022776C Page 3 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-124-MW14	14-06-0593-11-E	06/04/14 14:00	Aqueous	GC 25	06/09/14	06/09/14 22:30	140609L017
Parameter		Result	RL		<u>DF</u>	Qua	<u>alifiers</u>
TPH as Gasoline		ND	50		1.00		
Surrogate		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		83	38-	-134			
W-11-OW2	14-06-0593-12-E	06/03/14 14:25	Aqueous	GC 25	06/09/14	06/09/14 23:03	140609L017
Parameter		Result	RL		<u>DF</u>	Qua	alifiers

W-11-OW2	14-06-0593-12-E	06/03/14 14:25	Aqueous GC 25	06/09/14	06/09/14 23:03	140609L017
<u>Parameter</u>		Result	<u>RL</u>	DF	<u>Qua</u>	lifiers
TPH as Gasoline		ND	50	1,00		
Surrogate		Rec. (%)	Control Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		83	38-134			

W-15-PMW1	14-06-0593-13-E	06/03/14 16:00	Aqueous	GC 25	06/09/14	06/10/14 08:44	140609L017
Parameter		Result	<u>RL</u>		DF	Qu	alifiers
TPH as Gasoline		ND	50		1.00		
Surrogate		Rec. (%)	Coi	ntrol Limits	Qualifiers		
1.4-Bromofluorobenzene		81	38-	134			

W-15-PMW3	14-06-0593-14-E	06/03/14 13:30	Aqueous	GC 25	06/09/14	06/10/14 09:17	140609L017
Parameter		Result	RL		<u>DF</u>	Qı	ualifiers
TPH as Gasoline		ND	50		1.00		
Surrogate		Rec. (%)	<u>Co</u>	entrol Limits	Qualifiers		
1,4-Bromofluorobenzene		81	38	-134			

Method Blank	099-12-436-9378	N/A	Aqueous GC 25	06/09/14	06/09/14 140609L017 12:53
Parameter		Result	<u>RL</u>	<u>DF</u>	Qualifiers
TPH as Gasoline		ND	50	1,00	
Surrogate		Rec. (%)	Control Limits	Qualifiers	
1,4-Bromofluorobenzene		83	38-134		

RL: Reporting Limit. DF: Dilution Factor.

MDL: Method Detection Limit.



Calscience

Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

Work Order:

Preparation:

Method: Units: 06/07/14

14-06-0593

EPA 5030C

EPA 8260B

ug/L

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Project: ExxonMobil 73399/022776C

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
QCEB	14-06-0593-1-A	06/05/14 13:30	Aqueous	GC/MS L	06/09/14	06/09/14 13:22	140609L003
<u>Parameter</u>		Result	RL		<u>DF</u>	Qua	alifiers
Benzene		ND	0.8	50	1.00		
Toluene		ND	0.8	50	1.00		
Ethylbenzene		ND	0.8	50	1.00		
o-Xylene		ND	0.8	50	1.00		
p/m-Xylene		ND	0.8	50	1.00		
Xylenes (total)		ND	0.5	50	1.00		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	50	1.00		
Surrogate		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		94	68	-120			
Dibromofluoromethane		106	80	-127			
1,2-Dichloroethane-d4		99	80	-128			
Toluene-d8		99	80	-120			

QCBB	14-06-0593-2-A	06/05/14 13:45	Aqueous GC/MS L	06/09/14	06/09/14 13:49	140609L003
<u>Parameter</u>		Result	<u>RL</u>	DF	<u>Q</u> u	alifiers
Benzene		ND	0.50	1.00		
Toluene		ND	0.50	1.00		
Ethylbenzene		ND	0.50	1.00		
o-Xylene		ND	0.50	1.00		
p/m-Xylene		ND	0.50	1.00		
Xylenes (total)		ND	0.50	1.00		
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1.00		
Surrogate		Rec. (%)	Control Limits	Qualifiers		
1,4-Bromofluorobenzene		95	68-120			
Dibromofluoromethane		112	80-127			
1,2-Dichloroethane-d4		107	80-128			
Toluene-d8		101	80-120			

RL: Reporting Limit.

DF: Dilution Factor.

MDL: Method Detection Limit.



Calscience

Cardno ERI

Date Received:

06/07/14

601 North McDowell Blvd.

Work Order:

14-06-0593

Petaluma, CA 94954-2312

Preparation:

EPA 5030C

Method:

EPA 8260B

Units:

ug/L

Project: ExxonMobil 73399/022776C

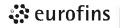
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Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-54-MW1	14-06-0593-3-A	06/03/14 10:15	Aqueous	GC/MS L	06/09/14	06/09/14 14:16	140609L003
<u>Parameter</u>		Result	<u>RL</u>	:	<u>DF</u>	Qua	<u>ılifiers</u>
Benzene		ND	0.5	50	1,00		
Toluene		ND	0.5	50	1,00		
Ethylbenzene		ND	0.5	50	1.00		
o-Xylene		ND	0.5	50	1.00		
p/m-Xylene		ND	0.5	50	1.00		
Xylenes (total)		ND	0.5	50	1.00		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	50	1.00		
<u>Surrogate</u>		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		94	68-	-120			
Dibromofluoromethane		108	80-	-127			
1,2-Dichloroethane-d4		103	80-	-128			
Toluene-d8		101	80-	-120			



W-55-MW4	14-06-0593-4-A	06/03/14 08:30	Aqueous GC/MS L	06/09/14	06/09/14 140609L003 16:04
Parameter		Result	RL	DF	<u>Qualifiers</u>
Benzene		ND	0,50	1.00	
Toluene		ND	0.50	1.00	
Ethylbenzene		ND	0.50	1.00	
o-Xylene		ND	0.50	1.00	
p/m-Xylene		ND	0.50	1.00	
Xylenes (total)		ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1.00	
Surrogate		Rec. (%)	Control Limits	<u>Qualifiers</u>	
1,4-Bromofluorobenzene		93	68-120		
Dibromofluoromethane		105	80-127		
1,2-Dichloroethane-d4		104	80-128		
Toluene-d8		100	80-120		

RL: Reporting Limit.



Calscience

Cardno ERI

Date Received:

06/07/14

601 North McDowell Blvd.

Work Order:

14-06-0593

Petaluma, CA 94954-2312

Preparation:

EPA 5030C

Method:

EPA 8260B

Units:

ug/L

Project: ExxonMobil 73399/022776C

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Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID	
W-73-MW5D	14-06-0593-5-A	06/02/14 17:00	Aqueous	GC/MS L	06/09/14	06/09/14 16:31	140609L003	
Parameter		Result	RL	:	<u>DF</u>	Qualifiers		
Benzene		ND	0.5	50	1.00			
Toluene		ND	0.5	50	1,00			
Ethylbenzene		ND	0.5	50	1,00			
o-Xylene		ND	0.5	50	1,00			
p/m-Xylene		ND	0.5	50	1.00			
Xylenes (total)		ND	0.5	50	1.00			
Methyl-t-Butyl Ether (MTBE)		ND	0.5	60	1.00			
Surrogate		Rec. (%)	<u>Ç</u> c	ntrol Limits	Qualifiers			
1,4-Bromofluorobenzene		93	68	-120				
Dibromofluoromethane		111	80	-127				
1,2-Dichloroethane-d4		108	80	-128				
Toluene-d8		93	80	-120				
VII 50 14457	44.00.0500.0.4	00/04/44	A	COMECI	00/00/44	06/00/44	4.406001.002	



W-58-MW7	14-06-0593-6-A	06/04/14 15:05	Aqueous GC/MS L	06/09/14	06/09/14 140609L003 16:58
Parameter		Result	RL	<u>DF</u>	Qualifiers
Benzene		ND	0.50	1.00	
Toluene		ND	0,50	1.00	
Ethylbenzene		ND	0,50	1.00	
o-Xylene		ND	0.50	1.00	
p/m-Xylene		ND	0.50	1.00	
Xylenes (total)		ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1,00	
Surrogate		Rec. (%)	Control Limits	<u>Qualifiers</u>	
1,4-Bromofluorobenzene		94	68-120		
Dibromofluoromethane		107	80-127		
1,2-Dichloroethane-d4		102	80-128		
Toluene-d8		102	80-120		

RL: Reporting Limit.



Calscience

Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

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Preparation:

Method: Units:

06/07/14

14-06-0593

EPA 5030C

EPA 8260B

ug/L

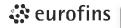
Project: ExxonMobil 73399/022776C

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Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-126-MW8	14-06-0593-7-A	06/03/14 14:45	Aqueous	GC/MS L	06/09/14	06/09/14 17:25	140609L003
Parameter	eter eter		RL		DF	Qua	lifiers
Benzene		ND	0.5	50	1.00		
Toluene		ND	0.5	50	1.00		
Ethylbenzene		ND	0.5	50	1.00		
o-Xylene		ND 0.50 1.00					
p/m-Xylene		ND	0.50		1.00		
Xylenes (total)		ND	0.50		1.00		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	50	1.00		
Surrogate		Rec. (%)	Co	ntrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		93	68-120				
Dibromofluoromethane		106	80	-127			
1,2-Dichloroethane-d4		101	80	-128			
Toluene-d8		103	80-	-120			

W-58-MW10	14-06-0593-8-A	06/04/14 08:35	Aqueous GC/MS L	06/09/14	06/09/14 17:52	140609L003
<u>Parameter</u>		Result	RL	DF	Qu	alifiers
Benzene		ND	0.50	1.00		
Toluene		ND	0.50	1.00		
Ethylbenzene		ND	0.50	1.00		
o-Xylene		ND	0.50	1.00		
p/m-Xylene		ND	0.50	1.00		
Xylenes (total)		ND	0.50	1.00		
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1.00		
Surrogate		Rec. (%)	Control Limits	Qualifiers		
1,4-Bromofluorobenzene		93	68-120			
Dibromofluoromethane		112	80-127			
1,2-Dichloroethane-d4		109	80-128			
Toluene-d8		93	80-120			

RL: Reporting Limit.



601 North McDowell Blvd.

Petaluma, CA 94954-2312

Analytical Report

Calscience

Cardno ERI

Date Received:

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EPA 5030C

EPA 8260B

ug/L

Project: ExxonMobil 73399/022776C

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Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID	
W-123-MW12A	14-06-0593-9-A	06/02/14 15:20	Aqueous	GC/MS L	06/09/14	06/09/14 18:19	140609L003	
arameter		Result	RL		DF	Qua	<u>llifiers</u>	
Benzene		ND	0.5	50	1.00			
Toluene		ND	0.5	50	1.00			
Ethylbenzene		ND	0.5	60	1.00			
o-Xylene		ND	0.50		1.00			
p/m-Xylene		ND	0.50		1.00			
Xylenes (total)		ND	0.50		1.00			
Methyl-t-Butyl Ether (MTBE)		ND	0.50		1.00			
<u>Surrogate</u>		Rec. (%)	Co	ntrol Limits	Qualifiers			
1,4-Bromofluorobenzene		92	68	-120				
Dibromofluoromethane		112	80	-127				
1,2-Dichloroethane-d4		110	80	-128				
Toluene-d8		101	80	-120				

W-67-MW13	14-06-0593-10-A	06/02/14 13:45	Aqueous GC/MS L	06/09/14	06/09/14 18:46	140609L003
Parameter	<u>rrameter</u>		<u>RL</u>	<u>DF</u>	Qu	alifiers
Benzene		ND	0.50	1.00		
Toluene		ND	0.50	1.00		
Ethylbenzene		ND	0.50	1.00		
o-Xylene		ND	0.50	1.00		
p/m-Xylene		ND	0.50	1.00		
Xylenes (total)		ND	0.50	1.00		
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1.00		
Surrogate		Rec. (%)	Control Limits	Qualifiers		
1,4-Bromofluorobenzene		92	68-120			
Dibromofluoromethane		106	80-127			
1,2-Dichloroethane-d4		104	80-128			
Toluene-d8		100	80-120			

RL: Reporting Limit.



601 North McDowell Blvd.

Petaluma, CA 94954-2312

Analytical Report

Calscience

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14-06-0593

EPA 5030C

EPA 8260B

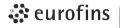
ug/L

Project: ExxonMobil 73399/022776C

Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
14-06-0593-11-A	06/04/14 14:00	Aqueous	GC/MS L	06/09/14	06/09/14 19:13	140609L003
	Result	RL	:	<u>DF</u>	Qua	alifiers
	ND	0.5	50	1.00		
	ND	0.8	50	1.00		
	ND	0.8	50	1.00		
	ND	0.5	50	1.00		
	ND	0.5	50	1.00		
	ND	0.5	50	1.00		
	ND	0.5	50	1.00		
	Rec. (%)	Co	ntrol Limits	Qualifiers		
	93	68	-120			
	108	80	-127			
	106	80	-128			
	101	80	-120			
	Number '	Number Collected 14-06-0593-11-A 06/04/14 14:00 Result ND	Number Collected	Number Collected 14-06-0593-11-A 06/04/14 14:00 Result RL ND 0.50 Rec. (%) Control Limits 93 68-120 108 80-127 106 80-128 80-128 ND 0.50 ND 0.	Number Collected Prepared	Number Collected Prepared Analyzed 14-06-0593-11-A 06/04/14 14:00 Aqueous GC/MS L 06/09/14 19:13 Result ND RL ND DF Que ND 0.50 1.00 ND 0.50 1.00

W-11-OW2	14-06-0593-12-A	06/03/14 14:25	Aqueous GC/MS L	06/09/14	06/09/14 19:40	140609L003
Parameter	rameter		<u>RL</u>	<u>DF</u>	Qu	alifier <u>s</u>
Benzene		ND	0.50 1.00			
Toluene		ND	0.50	1.00		
Ethylbenzene		ND	0.50	1.00		
o-Xylene		ND	0.50	1.00		
p/m-Xylene		ND	0.50	1.00		
Xylenes (total)		ND	0.50	1.00		
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1.00		
Surrogate		Rec. (%)	Control Limits	Qualifiers		
1,4-Bromofluorobenzene		94	68-120			
Dibromofluoromethane		109	80-127			
1,2-Dichloroethane-d4		103	80-128			
Toluene-d8		103	80-120			

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.



Calscience

Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

Work Order:

Preparation:

Method:

Units:

06/07/14

14-06-0593

EPA 5030C

EPA 8260B

ug/L

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Project: ExxonMobil 73399/022776C

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-15-PMW1	14-06-0593-13-A	06/03/14 16:00	Aqueous	GC/MS L	06/09/14	06/09/14 20:07	140609L003
<u>Parameter</u>		Result	RL		<u>DF</u>	Qua	<u>lifiers</u>
Benzene		ND	0.5	50	1.00		
Toluene		ND	0.5	50	1.00		
Ethylbenzene		ND	0.5	50	1.00		
o-Xylene		ND	0.8	0,50			
p/m-Xylene		ND	0.5	50	1.00		
Xylenes (total)		ND	0.5	50	1.00		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	50	1.00		
<u>Surrogate</u>		Rec. (%)	Co	ontrol Limits	Qualifiers		
1,4-Bromofluorobenzene		94	68	-120			
Dibromofluoromethane		115	80	-127			
1,2-Dichloroethane-d4		112	80	-128			
Toluene-d8		103	80	-120			

W-15-PMW3	14-06-0593-14-A	06/03/14 13:30	Aqueous GC/MS L	06/09/14	06/09/14 140609L003 20:34
Parameter		Result	RL	DF	<u>Qualifiers</u>
Benzene		ND	0.50	1.00	
Toluene		ND	0.50	1.00	
Ethylbenzene		ND	0.50	1.00	
o-Xylene		ND	0.50	1.00	
p/m-Xylene		ND	0.50	1.00	
Xylenes (total)		ND	0.50	1.00	
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1.00	
Surrogate		Rec. (%)	Control Limits	Qualifiers	
1,4-Bromofluorobenzene		92	68-120		
Dibromofluoromethane		112	80-127		
1,2-Dichloroethane-d4		110	80-128		
Toluene-d8		96	80-120		

RL: Reporting Limit.



Calscience

Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

Work Order:

Preparation:

Method: Units: 06/07/14

14-06-0593

EPA 5030C

EPA 8260B

ug/L

Project: ExxonMobil 73399/022776C

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Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-12-880-1244	N/A	Aqueous	GC/MS L	06/09/14	06/09/14 12:42	140609L003
Parameter		Result	RL		<u>DF</u>	Qua	alif <u>iers</u>
Benzene		ND	0.5	60	1.00		
Toluene		ND	0.5	60	1.00		
Ethylbenzene		ND	0.5	60	1.00		
o-Xylene		ND	0.5	50	1.00		
p/m-Xylene		ND	0.5	50	1.00		
Xylenes (total)		ND	0.5	60	1.00		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	50	1.00		
Surrogate		Rec. (%)	Co	ntrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		95	68-	-120			
Dibromofluoromethane		106	80-	-127			
1,2-Dichloroethane-d4		100	80-	-128			
Toluene-d8		100	80	-120			



DF: Dilution Factor.

MDL: Method Detection Limit.



601 North McDowell Blvd.

Petaluma, CA 94954-2312

Quality Control - Spike/Spike Duplicate

Calscience

Cardno ERI

Project: ExxonMobil 73399/022776C

Work Order: Preparation:

Date Received:

Method:

06/07/14

14-06-0593 EPA 5030C

EPA 8015B (M)

Page 1 of 2

Quality Control Sample ID	Type		Matrix	Inst	rument	Date Prepared	Date Ana	lyzed	MS/MSD Bat	ch Number
W-54-MW1	Sample	New J	Aqueous	GC	25	06/09/14	06/09/14	15:14	1406098007	
W-54-MW1	Matrix Spike		Aqueous	GC	25	06/09/14	06/09/14	15:47	1406098007	
W-54-MW1	Matrix Spike	Duplicate	Aqueous	GC	25	06/09/14	06/09/14	16:21	1406098007	كالريائية
<u>Parameter</u>	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	ND	2000	2009	100	1920	96	68-122	5	0-18	



Calscience

eurofins

Quality Control - Spike/Spike Duplicate

Cardno ERI

Date Received:

06/07/14

601 North McDowell Blvd. Petaluma, CA 94954-2312 Work Order: Preparation: 14-06-0593 **EPA 5030C**

Method:

EPA 8260B

Project: ExxonMobil 73399/022776C

Page 2 of 2

Quality Control Sample ID	Туре		Matrix	Inst	rument	Date Prepared	Date Ana	lyzed	MS/MSD Bat	ch Number
W-54-MW1	Sample		Aqueous	GC	MS L	06/09/14	06/09/14	14:16	140609S003	
W-54-MW1	Matrix Spike		Aqueous	GC	MS L	06/09/14	06/09/14	14:43	140609S003	
W-54-MW1	Matrix Spike	Duplicate	Aqueous	GC	MS L	06/09/14	06/09/14	15:10	1406098003	
Parameter	Sample Conc.	<u>Spike</u> Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Benzene	ND	10.00	10.16	102	10.03	100	75-125	1	0-20	
Toluene	ND	10.00	10.45	105	10.39	104	75-125	1	0-20	
Ethylbenzene	ND	10.00	10.88	109	10.55	105	75-125	3	0-20	
o-Xylene	ND	10.00	10.36	104	10.10	101	75-127	2	0-20	
p/m-Xylene	ND	20.00	20.84	104	20.25	101	75-125	3	0-20	
Methyl-t-Butyl Ether (MTBE)	ND	10.00	10.13	101	9.940	99	71-131	2	0-20	





Quality Control - LCS

Calscience

Cardno ERI

Date Received:

06/07/14

601 North McDowell Blvd.

Work Order:

14-06-0593

Petaluma, CA 94954-2312

Preparation:

EPA 5030C

Method:

EPA 8015B (M)

Project: ExxonMobil 73399/022776C

Page 1 of 2

Quality Control Sample ID	Туре	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Nu	ımber
099-12-436-9378	LCS	Aqueous	GC 25	06/09/14	06/09/14 13:28	140609L017	
Parameter		Spike Added	Conc. Recove	red LCS %Re	ec. %Rec	<u>. CL</u> <u>C</u>	<u>(ualifiers</u>
TPH as Gasoline		2000	2078	104	78-120	0	



Quality Control - LCS

Calscience

Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Project: ExxonMobil 73399/022776C

Date Received:

Work Order:

Preparation:

14-06-0593 EPA 5030C

EPA 8260B

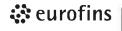
06/07/14

Method:

Page 2 of 2

Quality Control Sample ID	Туре	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-12-880-1244	LCS	Aqueous	GC/MS L	06/09/14	06/09/14 11:37	140609L003
<u>Parameter</u>		Spike Added	Conc. Recover	red LCS %Re	ec. %Rec	CL Qualifiers
Benzene		10.00	9.805	98	80-120)
Toluene		10.00	10.06	101	80-120)
Ethylbenzene		10.00	10.56	106	80-120)
o-Xylene		10.00	10.18	102	80-120)
p/m-Xylene		20.00	20.44	102	80-120)
Methyl-t-Butyl Ether (MTBE)		10.00	9.415	94	75-123	3

Page 1 of 1



RU

SG

SN

Work Order: 14-06-0593

Glossary of Terms and Qualifiers

Calscience

Qualifiers	<u>Definition</u>
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
В	Analyte was present in the associated method blank.
BA	The MS/MSD RPD was out of control due to suspected matrix interference.
ВВ	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
DF	Reporting limits elevated due to matrix interferences,
Ε	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stnds.
НО	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS was in control.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
JA	Analyte positively identified but quantitation is an estimate.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit,
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics,

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.

LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean).

A silica gel cleanup procedure was performed.

See applicable analysis comment.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.

Eurofins Calscience, Inc.

7440 Lincoln Way

Garden Grove, CA 92841

Phone: 714-895-5494

Fax: 714-894-7501



Cons	sultant Name:	Environme	ntal Reso	lution	s, Inc.											Ac	cour	nt #:	NA				_ 5	PO#:		Direc	Bill	Car	ino E	RI	
Consul	tant Address:	601 N McE	Dowell													lnv	oice	To:	Dire	ct Bill C	ardn	o ER	l								
Consultant (Sity/State/Zip:	Petaluma,	CA 94954	<u> </u>												Re	port	To:	Gre	g Gurss											
ExxonMobi	l Project Mgr:	Jennifer S	edlachek	(P	roje	ct Na	me:	02 2	776 C											
Consultan	t Project Mgr:				G	reg G	urss							Ex	xonN	Aobl	1 Site	#:			733	99			Major I	Project	(AFE	#):			
Consultant Teleph	one Number:	(707) 766-	2000						707						\	ite /	Addn	ess:	299	1 Норуа	rd R	oad									
Sampler	Name (Print):		200	<u> </u>	R.		M	5.90	d	'n	ro	V		Sit	e Clt	y, Si	tate,	Zip:	Plea	asanton,	CA										
Samp	ler Signature:		1	le	1		≥ €	6						0	vers	ight	Ageı	ncy:	Alar	neda Co	ounty										
								\Box		Pres	erva	tive		7		Matri	x	_	\Box		_		Analy	yze Fo	r:		٦,	-	_	_	
Sample ID	Field Point Name	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Methanol Sodium Bisulfate	HCI	NaOH H.SO. Plactic	H ₂ SO ₄ Glass	HNO ₃	Other	None	Groundwater Wastewater	Drinking Water	Sludge	Air	Other (specify):		TPHg 8015	BTEX 8260B	MTBE 8260				RUSH TAT (Pre-Schodule		48 hns TAT		Due Date of Report
QCEB	QCEB	06/05/14	1330	6					6			1	3						x			x							X		
QCBB	QCBB	06/05/14	1345	6				П	6		Π	1	3	Т		П		ı	x		x	х	х				Т	T	T _X		
W- 54-MW1	MW1	06/03/14		6				m	6	T	T	1	3	T	x	П			П		$\overline{}$	х		\top			┪	T	x		
W-55-MW4	MW4	16/03/14		6					6		Ī	1	3	T	x						x	х	х				T		x		
W- 73 -MW5D	MW5D	06/62/14		6				П	6		T	1	3	T	x	П			П		_	х	\neg	\neg			1	T	ĺχ		
-WMW5S	MW5S			6-				П	6	1	I	H	ļ.	\exists	×	I		1	П		×	x	×	1			1	L	×		
W-58-MW7	MW7	06/04/14	1505	6				П	6			1	3	T	x	П			П		ĺχ	х	х				1	1	x		
W-126-MW8	MW8	06/03/14		6				П	6		T	1	3	7	x	П			П		$\overline{}$	х	\neg			\neg	T	T	x		
WMW9A	MW9A	7 -7.		-6-					6	1	1	П	<u> </u>	\exists	×	П		1			_	×	\neg				1	1	1 _x		
W-58-MW10	MW10	16/04/14	0835	6				П	6		T	1	3	T	x	П			П		_	х	\neg				T	1	x	_	
WMW11	MW11	37.17.7		6				\Box	6	I	#	1	3	\exists	×	П	1	1			1	×	7.00				#	+	×		
W-/23-MW12A	MW12A	06/02/14	1520	6	T			\sqcap	6	T	1	Ħ	3	T	x	Ħ	\top	1	П		_	x	\neg				\top	1	x	1	
Comments/Special Instructions: GLOBAL ID # T0600100537	*		nte _.	Ţ	ime	Rece	eived I	у: ,		110		-		_	Date	labs@	١.		QC Lev	Temper Sample VOCs I Delivera	Cor ratum Cor ree	nme e Upo taine of He	nts: on Reers In ers In	itact? pace?		.	Y Y		N		
Relinquished by: Azar R. May Sanov Relinquished by: Ton Omally T8	550		ate // Y	Ţ	ime 30	Rece	eived I	by (La	b per	sonf	(A):	E		-	6/1 Date	,/	_	me	Lev	Specific					h pre-sch		Cals	cienc	Θ.		

Page 21 of 24

Eurofins Calscience, Inc.

7440 Lincoln Way

Garden Grove, CA 92841

Phone: 714-895-5494

Fax: 714-894-7501





Con	nsultant Name:	Environmer	ntal Resolu	utions	, Inc.												Acco	ount	#: <u>N</u>	A			_	1	PO#:		lrect E	BHI C	ardı	10 EF	ય
Cons	ultant Address:	601 N McD	owell													_	Invoi	ce T	o: D	irec	t Bill C	ardno	ER								
Consultant	t City/State/Zip:	Petaluma, 0	CA 94954													_	Rep	ort T	o: <u>G</u>	reg	Gurss										
ExxonMol	bil Project Mgr:	Jennifer S	edlachek													Pro	ject	Nam	e: 0:	2 27	76 C										
Consulta	ant Project Mgr:	Mgr: Greg Gurss						733	99			Major Pro	ject (/	AFE :	#):																
Consultant Telej	phone Number:	(707) 766-2	2000				Fax	x No	.: _70)7-7	39-04	414				Sit	te Ad	dres	s: 2	991	Норуа	rd Ro	oad								
Sample	er Name (Print):	N	17as	4	K		140	7-4	10	10	no	20	-	_ s	ite (City,	Stat	te, Zi	ip: P	leas	santon,	CA									
Sam	pler Signature		1			>>	~	4							Ove	rsig	ht A	geno	y: <u>A</u>	lam	eda Co	ounty									
										Pre	serv	ative				M	atrix			I				Inal	yze Fo	r.		L			
	Field Point Name	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Methanol	Sodium Bisulfate	NaOH	H ₂ SO ₄ Plastic	n2504 Glass HNO ₃	lce	None	Groundwater	Wastewater	Drinking Water Sludge	Soll	Air	Other (specify):		TPHg 8015	BTEX 8260B	MTBE 8260				RUSH TAT (Pre-Schedule)	5-day TAT	46 hus, TAT	Due Date of Report
Sample ID N- 6.7 -MW13	MW13	1xh2/14	1345	_				H		7	H	\top		\dagger	Н	H	+	1	Н	1		_	х				\top	┢	1	$ \mathbf{x} $	
12/	MW14							H		\top	Ħ	+	П	T	т	H	+		H	1		_	х	x			\top	T	T	X	
N-124 -MW14		00/01/19	7700						1,	1	廿	1		1	1	Ħ			Ħ	1		1	х				丰	\vdash		×	
W	OW1	16/03/11	11/25	1—	-	_	_	H	_	1	H	+	11	+	1	H	+	t	H	+		_		x	_	1	\top	Т	T	x	
W- // -OW2	OW2			1				H	_	+	H	╁	-	t	1	H	+	╁	Ħ	7		_		x		1	+	t	t	x	
W-15 -PMW1	PMW1	00,0917	1004					H	1.		H		\Box	+		Н	1	\vdash	H	+							士	L		X	
N-PMW2	PMW2	nother (1)	1211	_				H	\neg	-	H	+	1	Ŧ	1	Н	+	+	H	+		_	X	X	+	1	+	H	1	Î	
N- /5 -PMW3	PMW3	00/05/17	1310		_			Н	+	+	H	+	\vdash	+	 *	Н	+	╁	H	+		$\overline{}$		557	-		+	H		\Box	
WPMW4	PMW4	-		6-	F	=		H	+	7	H	+	6	Ŧ	1×	H	\mp	F	Ħ	7		1	X				=			×	
WPMW5	PMW5			6			**************************************	Ħ	+	3	H	+	16	#	X	H	=	F	H	7			X				$\overline{}$	\vdash		×	
WPMW6	PMW6			6				Ħ	+	9	Ħ	+	6	+	×	Ħ	#	F	Ħ	7		*	X	×	H	1	#	F	F	X	
WVR1	VR1			-6				Ħ	- 10	9	H	#	6	+	×	Ħ	#	F	Ħ	#		X	×	X			#	1	F	X	
WVR2	VR2			-6					- (6		1	6	+	×		_	1	ㅂ,		orator	X	X	X			\pm	1	+	X	-
Comments/Special Instructions: GLOBAL ID # T0600100537 Relinquished by: #2 a + A. Hage and	1	6/6/	ate // U	1 -	ime OS	7	eived	0		- 1		, E	-	E-M	D		PDF F		com e	,	Tempe Sample VOCs I Delivera	rature Con Free	e Up taine of He	on F ers li eads	Receipt			Y		2 2	
Relinquished by:			1/14	Ι.	ime	Rece	eived	by (l	ab p	erso	ngel	"60cg	Œ		6/1	ate	4	Tim 59	کی!		Specifi					ch pre-sche		Cals	scien	ce	

upung sakitat basabasan

<WebShip>>>>>

800-322-5555 WWW.gso.com

Ship From: **MLAN KEMP** DAL SCIENCE- CONCORD 5063 COMMERCIAL CIRCLE #H CONCORD, CA 94520

Ship For SAMPLE RECEIVING CEL 7440 LINCOLN WAY GARDEN GROVE, CA 92841

COD: \$0,00

Reference: CARDNO ERI, PACIFIC ECORISK, CRA

Delivery Instructions:

Signature Type: SIGNATURE REQUIRED

524845167 Tracking #:

SDS

GARDEN GROVE

D92843A



Print Date: 06/06/14 14:58 PM Package 1 of 1

Send Label To Printer

☑ Print All

Edit Shipment

Finish

LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

STEP 1 - Use the "Send Label to Printer" button on this page to print the shipping label on a laser or inkjet printer.

STEF 2 - Fold this page in half.

STEP 3 - Securely attach this label to your package, do not cover the barcode.

STEP 4 - Request an on-call pickup for your package, if you do not have scheduled daily pickup service or Drop-off your package at the nearest GSO drop box. Locate nearest GSO dropbox locations using this link.

ADDITIONAL OPTIONS:

Send Label Via Email

Create Return Label

TERMS AND CONDITIONS:

By giving us your shipment to deliver, you agree to all the service terms and conditions described in this section. Our liability for loss or damage to any package is limited to your actual damages or \$100 whichever is less, unless you pay for and declare a higher authorized value. If you declare a higher value and pay the additional charge, our liability will be the lesser of your declared value or the actual value of your loss or damage. In any event, we will not be liable for any damage, whether direct, incidental, special or consequential, in excess of the declared value of a shipment whether or not we had knowledge that such damage might be incurred including but not limited to loss of income or profit. We will not be liable for your acts or omissions, including but not limited to improper or insufficient packaging, securing, marking or addressing. Also, we will not be liable if you or the recipient violates any of the terms of our agreement. We will not be liable for loss, damage or delay caused by events we cannot control, including but not limited to acts of God, perils of the air, weather conditions, act of public enemies, war, strikes, or civil commotion. The highest declared value for our GSO Priority Letter or GSO Priority Package is \$500. For other shipments the highest declared value is \$10,000 unless your package contains items of "extraordinary value", in which case the highest declared value we allow is \$500. Items of "extraordinary value" include, but or not limited to, artwork, jewelry, furs, precious metals, tickets, negotiable instruments and other items with intrinsic value



WORK ORDER #: 14-06- 4 1 9 3

SAMPLE RECEIPT FORM Cooler ____ of ___

CLIENT: Cardno ERT DATE:	06/07/	14
TEMPERATURE: Thermometer ID: SC2 (Criteria: 0.0 °C - 6.0 °C, not frozen except se	diment/tissue)	
Temperature $3 \cdot 0^{\circ}\text{C} \cdot 0.3^{\circ}\text{C}$ (CF) = $2 \cdot 7^{\circ}\text{C}$ Blank	☐ Sample	
☐ Sample(s) outside temperature criteria (PM/APM contacted by:)		
☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampli	ng.	
☐ Received at ambient temperature, placed on ice for transport by Courier.		00
Ambient Temperature: Air Filter	Checked by:	812
CUSTODY SEALS INTACT:		
☑ Cooler □ □ No (Not Intact) □ Not Present □ N/A	Checked by:	
□ Sample □ □ No (Not Intact) □ Not Present	Checked by:	862
SAMPLE CONDITION: Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples		
COC document(s) received complete		
☐ Collection date/time, matrix, and/or # of containers logged in based on sample labels.		
☐ No analysis requested. ☐ Not relinquished. ☐ No date/time relinquished.		
Sampler's name indicated on COC		
Sample container label(s) consistent with COC		
Sample container(s) intact and good condition		
Proper containers and sufficient volume for analyses requested		
Analyses received within holding time		
Aqueous samples received within 15-minute holding time		
□ pH □ Residual Chlorine □ Dissolved Sulfides □ Dissolved Oxygen □		Ø
Proper preservation noted on COC or sample container		`
☐ Unpreserved vials received for Volatiles analysis		
Volatile analysis container(s) free of headspace		
Tedlar bag(s) free of condensation		×
Solid: □4ozCGJ □862CGJ □16ozCGJ □Sleeve () □EnCores® □Terrad	Cores® □	
Aqueous: □VOA ØVOAn □VOAna₂ □125AGB □125AGBh □125AGBp □1AGB □]1AGB na₂ □1	1AGB s
□500AGB □500AGJ □500AGJs □250AGB □250CGB □250CGBs □1PB [
□250PB □250PBn □125PB □125PBznna □100PJ □100PJna₂ □ □		
Air: ☐Tedlar® ☐Canister Other: ☐ Trip Blank Lot#: Labeled/	Checked by: _ Reviewed by: _	

Preservative: h: HCL n: HNO₃ na₂:Na₂S₂O₃ na: NaOH p: H₃PO₄ s: H₂SO₄ u: Ultra-pure znna: ZnAc₂+NaOH f: Filtered Scanned by:

APPENDIX D WASTE DISPOSAL DOCUMENTATION

NON-HAZARDOUS WASTE

NON-HAZARDOUS WASTE MANIFEST

Pleas	Print or type (Form designed for use on elite (12 pitch) typewriter) NON-HAZARDOUS 1. Generator's US EPA	A ID No.		Manifest		2. Page 1
	WASTE MANIFEST			Document No.	ER12776	of /
	3. Generator's Name and Mailing Address Em# 73399	*				
	2991 HOPYAR	ED RD			ARDNO ERI	
	4. Generator's Phone () PLERSANTON, (5. Transporter 1 Company Name	6. US EPA ID Number		A. State Trans	norter's ID	
7	CARDNO ERI	I		B. Transporter		
26	7. Transporter 2 Company Name	8. US EPA ID Number		C, State Trans		
7				D. Transporter	2 Phone	
18	9. Designated Facility Name and Site Address	10. US EPA ID Number		E. State Facili	y's ID	
7	HISTRAT, INC.					
No.	1106 GARPORT RD. RIO VISTA, CA 94571	1		F. Facility's Ph	one (717) 374	anti-t
			12 Cc	ontainers	13.	
	11. WASTE DESCRIPTION		No:	Туре	Total Quantity	14. Unit Wt./Vol.
1	a.					
100	4.10			POLY	895	GAL
	NON-HAZE PURGE WATER		4	102/		
G	b.					
GENER						
Ë.	- 5/					
R	c.					
A						
O R	d.					
300						
	G. Additional Descriptions for Materials Listed Above			H. Handling Co	odes for Wastes Listed Above	
	GRAY, FINES, NO ODOR					
						33
N.	15. Special Handling Instructions and Additional Information					200
						901
SIII						- V
88	THE ARM AND ARM ARM AND ARM	N ANN ANN ANN AN	V ASS	7 ANNY A	W MI AN	AND AND
	16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of the in proper condition for transport. The materials described on this manifest	is shipment are fully and accurately described	and are in	all respects		
		are not subject to federal hazardous waste re	egulations.			
9	w Jan					Date
	Printed/Typed Name	Signature			Monti	Day Year
-						Dota
Ĕ.	17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name	Signature			Monti	Date Day Year
Ñ	AZRE A Magdanor			1	0.5	25/4
P I	18. Transporter 2 Acknowledgement of Receipt of Materials					Date
RANSPORTER	Printed/Typed Name	Signature			Montl	n Day Year
E	*					
F	19. Discrepancy Indication Space					
A						
ç	20. Facility Owner or Operator; Certification of receipt of the waste materials	covered by this manifest except as noted in it	tom 10			
L	20. Facility Owner or Operator; Certification of receipt or the waste materials	сочетва ву ина піаліївзі, ехсері аз потед іп п	IOIII I MI			Date
¦	Printed/Typed Name	Signature	A (\	Montl	
Ϋ́	MICHAEL WHITEHERD	Signature	المال	7	5	29/14
	V-11-11-11-11-11-11-11-11-11-11-11-11-11					



NON-HAZARDOUS WASTE MANIFEST

Pleas	e print or type (Form designed for use on elite	(12 pitch) typewriter)					
	NON-HAZARDOUS WASTE MANIFEST	Generator's US EPA ID No.			Manifest Document No.	EXIZTI6	2. Page 1
	3. Generator's Name and Mailing Address	1473399			0.5	ARDNO ERI	
		791 HOPYARD	2D	1	C/-	ACINIO EICI	
		LEASNTON, CA					
	5. Transporter 1 Company Name	6.	US EPA ID Number		A. State Trans	oorter's ID	
lillo.	CARDNO ER!				B. Transporter	1 Phone	
	7. Transporter 2 Company Name	8,	US EPA ID Number		C, State Trans		
		10.	US EPA ID Number		D. Transporter E. State Facilit		
	Designated Facility Name and Site Address	10.	GO EL A ID Nullibel		E. State Facilit	y S ID	
lin	1106 CARPORT FD.			İ	F. Facility's Ph	one	0004
500	700 Vrsta, CA 84571			,		(767) 374	
	11. WASTE DESCRIPTION			12. Cor		13, Total	14. Unit Wt./Vol.
				No.	Туре	Quantity	VVI./ VOI.
	NON-HAZ PUR	GE WATER		(POLY	335	GnL
G	b.						
GENER							
E	C.			-			
A	0.						
A T O R							
R	d,						
100							
	G. Additional Descriptions for Materials Listed Ab	nove			H, Handling Co	odes for Wastes Listed Above	9
100							
7	BROWN, FINES, NO	ODOK					
	15. Special Handling Instructions and Additional	Information					
8							
1							
		ANY ANY ANY A		7 AND			A A
	16. GENERATOR'S CERTIFICATION: I hereby in proper condition for transport. The materia	certify that the contents of this shipmer Is described on this manifest are not so	nt are fully and accurately described ubject to federal hazardous waste re	and are in a	all respects		
16	FE						Date
	Printed/Typed Name		Signature			Mon	
Ţ	17, Transporter 1 Acknowledgement of Receipt of	of Materials					Date
Ä	Printed/Typed Name JoE D. Z	FI. 178	Signature 10	£	eut	Mon 6	th Day Year
TRANSPORTER	18. Transporter 2 Acknowledgement of Receipt of		Jul 1		Conz	42	Date
Ĕ	Printed/Typed Name		Signature			Mon	th Day Year
E							
F	19. Discrepancy Indication Space						
A							
	20. Facility Owner or Operator; Certification of re	ceipt of the waste materials covered b	y this manifest, except as noted in it	tem 19.			
납							Date
Ť	Printed/Typed Name MICHAE WHITEH	FAN	Signature A	e. 1)		Mon	119 1111
1.	MILLIANCE LOSITIES	CIID	1000 /				

