#### ExxonMobil Environmental Services Company

4096 Piedmont Avenue #194 Oakland, California 94611 510 547 8196 Telephone 510 547 8706 Facsimile

#### Jennifer C. Sedlachek

Project Manager



By Alameda County Environmental Health at 2:46 pm, Aug 09, 2013



August 8, 2013

Mr. Jerry T. Wickham Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Room 250 Alameda, California 94502-6577

RE: Former Exxon RAS #73399/2991 Hopyard Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a copy of the letter report entitled **Semi-Annual Groundwater Monitoring Report, Second Quarter 2013**, dated August 8, 2013, for the above-referenced site. The report was prepared by Cardno ERI of Petaluma, California, and details activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek Project Manager

Attachment:

Cardno ERI's Semi-Annual Groundwater Monitoring Report, Second Quarter 2013,

dated August 8, 2013

cc:

w/ attachment

Ms. Cherie McCaulou, California Regional Water Quality Control Board, San Francisco Bay Region

Mr. Matthew Katen, Zone 7 Water Agency

w/o attachment

Ms. Rebekah A. Westrup, Cardno ERI



August 8, 2013 Cardno ERI 2776C.Q132 Cardno ERI License A/C10/C36-611383

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Ms. Jennifer C. Sedlachek ExxonMobil Environmental Services Company 4096 Piedmont Avenue, #194 Oakland, California 94611

**SUBJECT** 

Semi-Annual Groundwater Monitoring Report, Second Quarter 2013

Former Exxon Service Station 73399 2991 Hopyard Road, Pleasanton, California

Alameda County File No. R0362

#### INTRODUCTION

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno ERI performed second quarter 2013 groundwater monitoring and sampling activities at the subject site. Relevant plates, tables, and appendices are included at the end of this report. Currently, a Valero-branded service station and an auto repair shop operate at the site.

#### **GROUNDWATER MONITORING AND SAMPLING SUMMARY**

Gauging dates:

06/05/13 and 06/20/13

Sampling dates:

06/05/13, 06/06/13, and 06/20/13

Wells gauged and sampled:

MW1, MW4, MW5S, MW5D, MW7, MW8, MW9A, MW10, MW11, MW12A, MW13, MW14, PMW1, PMW3, PMW5

Wells gauged only:

OW1, OW2, PMW2, PMW4, PMW6, VR1, VR2

Presence of NAPL:

None

Laboratory:

Calscience Environmental Laboratories, Inc.

Garden Grove, California

Analyses performed:

EPA Method 8015B TPHg

EPA Method 8260B BTEX, MTBE

Waste disposal:

607 gallons of purge and decon water were transported to InStrat Inc. (InStrat), of Rio Vista, California, for recycling on 06/07/13. 100 gallons of water were pumped from the GWPTS and transported to InStrat for recycling on 06/07/13. 187 gallons of

purge and decon water were transported to InStrat for recycling on 07/03/13.

#### **GROUNDWATER PUMP AND TREAT SYSTEM SUMMARY**

A GWPTS was installed in March 2001. When operational, groundwater was pumped through two sediment filter housings and two 1,000-pound GAC vessels prior to being discharged to the sanitary sewer system under Dublin San Ramon Services District Permit No. 10026. Pumping wells OW1 and OW2 were shut down in October 2004. Pumping well VR1 was shut down in May 2012. In the Semi-Annual Groundwater Monitoring and Remediation Status Report, Fourth Quarter 2012, dated January 29, 2013, Cardno ERI recommended shutting down the system due to low influent concentrations. On February 12, 2013, during routine O&M activities, a pin-hole leak was discovered in the bag filter housing F-1. After compliance sampling, the system was shut down. Cardno ERI does not recommend repairing and restarting the GWPTS at this time. To date, the GWPTS has treated approximately 13,196,160 gallons of groundwater, removing less than approximately 12.55 pounds of TPHg, 0.24 pound of benzene, and 12.95 pounds of MTBE. Additional details of the GWPTS' operations and history are included in Cardno ERI's Semi-Annual Groundwater Monitoring and Remediation Status Report, Fourth Quarter 2012, dated January 29, 2013.

#### **DISCUSSION AND RESULTS**

The groundwater flow direction during the monitoring event is summarized in the following table.

Zone	Direction	Hydraulic Gradient	Notes
Perched	Northeast	0.01	The second of th
Zone 1	Northwest	0.01	There were not enough data points to calculate the groundwater flow direction
Zone 2	n/a	n/a	or the hydraulic gradient in Zone 2.
Zone 3	northeast	0.006	or the hydraune gradient in Zone Z.

In September 2012, Zone 7 Water Agency Groundwater Section (Zone 7) informed Cardno ERI that that the Hopyard 6 well, located approximately 1,200 feet northwest of the site, was pumping approximately 5 million gallons of water a day and had been doing so since Spring 2012. The September 2012 monitoring results indicated that groundwater levels at the site had dropped by approximately 10 feet. On October 8, 2012, Zone 7 informed Cardno ERI that pumping activities at the Hopyard 6 well had ceased. The December 2012 monitoring results indicated that groundwater elevations at the site increased by as much as 6 feet when compared to the September 2012 data; however, groundwater elevations remained below the levels observed prior to the use of the Hopyard 6 well. The June 2013 monitoring results were consistent with the December 2012 monitoring results, indicating that groundwater elevations have still not rebounded to levels observed prior to the use of the Hopyard 6 well.

Dissolved-phase petroleum hydrocarbon concentrations were below reporting limits during the quarter with the exception of MTBE in well PMW5 and TPHg, MTBE, and BTEX in well MW8. The results from well PMW5 were consistent with historical data (11 µg/L of MTBE). The concentrations reported in well MW8 were not consistent with historical data. Cardno ERI resampled well MW8 to verify the results on June 20, 2013. Two equipment blanks were collected during the resampling in addition to a grab sample collected prior to purging the well. Sample QCEB-1 was collected from the pump used to purge well MW8 on June 20, 2013, and sample QCEB-2 was collected from the pump used to purge well MW8 on June 6, 2013. Concentrations of TPHg, MTBE, and BTEX were reported in well MW8 during the second sampling event at lower concentrations than those reported in the June 6, 2013, sample; however, they were also reported in the equipment blank sample (QCEB-2) collected from the pump used on June 6, 2013, indicating that the sampling results are likely the result of cross contamination introduced during the purging of well MW8 on June 6, 2013. Sample QCEB-1 collected from the pump used on June 20, 2013, did not contain reportable petroleum hydrocarbon concentrations. Laboratory analytical results are included in Appendix C. Select analytical results are shown on Plate 2 and summarized in Tables 1A and 1B. A summary of the samples collected from well MW8 and the equipment blanks are summarized in the following table.

August 8, 2013 Cardno ERI 2776C.Q132 Former Exxon Service Station 73399, Pleasanton, California

Sample ID	Sample Date	Sample Time	TPHg (μg/L)	MTBE (μg/L)	Β (μg/L)	Τ (μg/L)	E (μg/L)	X (μg/L)
Collected from	well MW8 afte	r purging.						
W-57-MW8	06/06/13	11:00	76	26	6.1	5.9	0.68	6.1
W-59-MW8-2	06/20/13	10:55	<50	13	0.64	0.74	< 0.5	<0.74
Collected from	well MW8 prio	r to purging.					Table 10	T. W. MILL
W-59-MW8-1	06/20/13	08:00	53	39	1.9	2.3	0.52	4.4
Equipment Blan	nk collected fro	om pump use	ed to purge v	vell MW8 or	06/20/13.			
QCEB-1	06/20/13	08:10	<50	<0.50	<0.50	<0.50	< 0.50	<0.50
Equipment Blan	nk collected fro	om pump use	ed to purge v	vell MW8 on	06/06/13.		War and District	
QCEB-2	06/20/13	08:30	260	<0.50	22	36	5.6	27
Distilled water	oured directly	into the san	nple bottles.				July K. S.	A STATE OF
QCBB	06/20/13	09:00	<50	<0.50	<0.50	<0.50	<0.50	<0.50

#### **CONCLUSIONS**

Based on the cumulative site data and resampling event, the TPHg and BTEX results reported in samples collected from well MW8 are likely the result of cross contamination introduced during the purging process. The current MTBE concentrations do not warrant continued operation of the GWPTS.

#### **RECOMMENDATIONS**

An evaluation of the site by the UST Clean-Up Fund, dated July 16, 2013, concluded that the site satisfies the criteria for closure under the State Water Resources Control Board's *Low-Threat Underground Storage Tank Closure Policy.* Cardno ERI recommends suspending groundwater monitoring and sampling while the site is reviewed for closure.

#### **LIMITATIONS**

For documents cited that were not generated by Cardno ERI, the data taken from those documents is used "as is" and is assumed to be accurate. Cardno ERI does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document and the work performed have been undertaken in good faith, with due diligence and with the expertise, experience, capability, and specialized knowledge necessary to perform the work in a good and workmanlike manner and within all accepted standards pertaining to providers of environmental services in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

Please contact Ms. Rebekah A. Westrup, Cardno ERI's project manager for this site, at rebekah.westrup@cardno.com or at (707) 766-2000 with any questions regarding this report.

Sincerely,

Christine M. Capwell Senior Technical Editor for Cardno ERI 707 766 2000

Email: christine.capwell@cardno.com

David R. Daniels P.G. 8737 for Cardno ERI 707 766 2000

Email: david.daniels@cardno.com

August 8, 2013

Cardno ERI 2776C.Q132 Former Exxon Service Station 73399, Pleasanton, California

#### Enclosures:

#### Acronym List

Plate 1	Site Vicinity Map
Plate 2	Select Analytical Results
Plate 3	Groundwater Elevation Map – Perched Zone
Plate 4	Groundwater Elevation Map – Zone 1
Plate 5	Groundwater Elevation Map – Zone 2
Plate 6	Groundwater Elevation Map – Zone 3
Table 1	Current Groundwater Monitoring and Sampling Data
Table 2A	Cumulative Groundwater Monitoring and Sampling Data
Table 2B	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 3	Well Construction Details
Appendix A	Groundwater Sampling Protocol
Appendix B	Field Notes
Appendix C	Laboratory Analytical Reports and Chain-of-Custody Records
Appendix D	Waste Disposal Documentation

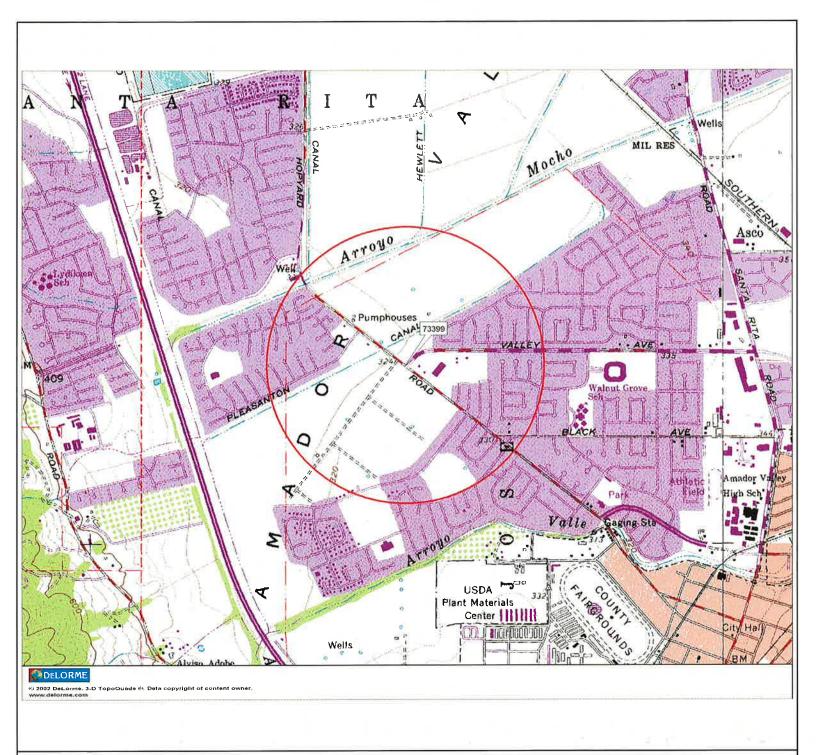
cc: Mr. Jerry T. Wickham, Alameda County Health Care Services Agency, 1131 Harbor Bay Parkway, Alameda, California, 94502-6577

Ms. Cherie McCaulou, California Regional Water Quality Control Board, San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, California, 94612

Mr. Matthew Katen, Zone 7 Water Agency, 100 North Canyons Parkway, Livermore, California, 94551

#### **ACRONYM LIST**

μg/L	Micrograms per liter	NEPA	National Environmental Policy Act
μs	Microsiemens	NGVD	National Geodetic Vertical Datum
1,2-DCA	1,2-dichloroethane	NPDES	National Pollutant Discharge Elimination System
acfm	Actual cubic feet per minute	O&M	Operations and Maintenance
AS	Air sparge	ORP	Oxidation-reduction potential
bgs	Below ground surface	OSHA	Occupational Safety and Health Administration
BTEX	Benzene, toluene, ethylbenzene, and total xylenes	OVA	Organic vapor analyzer
CEQA	California Environmental Quality Act	P&ID	Process & Instrumentation Diagram
cfm	Cubic feet per minute	PAH	Polycyclic aromatic hydrocarbon
COC	Chain of Custody	PCB	Polychlorinated biphenyl
CPT	Cone Penetration (Penetrometer) Test	PCE	Tetrachloroethene or perchloroethylene
DIPE	Di-isopropyl ether	PID	Photo-ionization detector
DO	Dissolved oxygen	PLC	Programmable logic control
DOT	Department of Transportation	POTW	Publicly owned treatment works
DPE	Dual-phase extraction	ppmv	Parts per million by volume
DTW	Depth to water	PQL	Practical quantitation limit
EDB	1,2-dibromoethane	psi	Pounds per square inch
EPA	Environmental Protection Agency	PVC	Polyvinyl chloride
ESL	Environmental screening level	QA/QC	Quality assurance/quality control
ETBE	Ethyl tertiary butyl ether	RBSL	Risk-based screening levels
FID	Flame-ionization detector	RCRA	Resource Conservation and Recovery Act
fpm	Feet per minute	RL	Reporting limit
GAC	Granular activated carbon	scfm	Standard cubic feet per minute
gpd	Gallons per day	SSTL	Site-specific target level
gpm	Gallons per minute	STLC	Soluble threshold limit concentration
GWPTS	Groundwater pump and treat system	SVE	Soil vapor extraction
HVOC	Halogenated volatile organic compound	SVOC	Semivolatile organic compound
J	Estimated value between MDL and PQL (RL)	TAME	Tertiary amyl methyl ether
LĔL	Lower explosive limit	TBA	Tertiary butyl alcohol
LPC	Liquid-phase carbon	TCE	Trichloroethene
LRP	Liquid-ring pump	TOC	Top of well casing elevation; datum is msl
LUFT	Leaking underground fuel tank	TOG	Total oil and grease
LUST	Leaking underground storage tank	TPHd	Total petroleum hydrocarbons as diesel
MCL	Maximum contaminant level	TPHg	Total petroleum hydrocarbons as gasoline
MDL	Method detection limit	TPHmo	Total petroleum hydrocarbons as motor oil
mg/kg	Milligrams per kilogram	TPHs	Total petroleum hydrocarbons as stoddard solvent
mg/L	Milligrams per kilogram	TRPH	Total recoverable petroleum hydrocarbons
mg/m <sup>3</sup>	Milligrams per tubic meter	UCL	Upper confidence level
MPE	Multi-phase extraction	USCS	Unified Soil Classification System
MRL	Method reporting limit	USGS	United States Geologic Survey
msl	Mean sea level	UST	Underground storage tank
MTBE	Methyl tertiary butyl ether	VCP	Voluntary Cleanup Program
MTCA	Model Toxics Control Act	VOC	Volatile organic compound
NAI	Natural attenuation indicators	VPC	Valatile organic compound  Vapor-phase carbon
NAPL	Non-aqueous phase liquid	VFC	vapor-priase carbon
NAFE	Non-aqueous phase ilquiu		



FN 2776TOPO

#### **EXPLANATION**



1/2-mile radius circle



Modified from a map provided by DeLorme 3-D TopoQuads



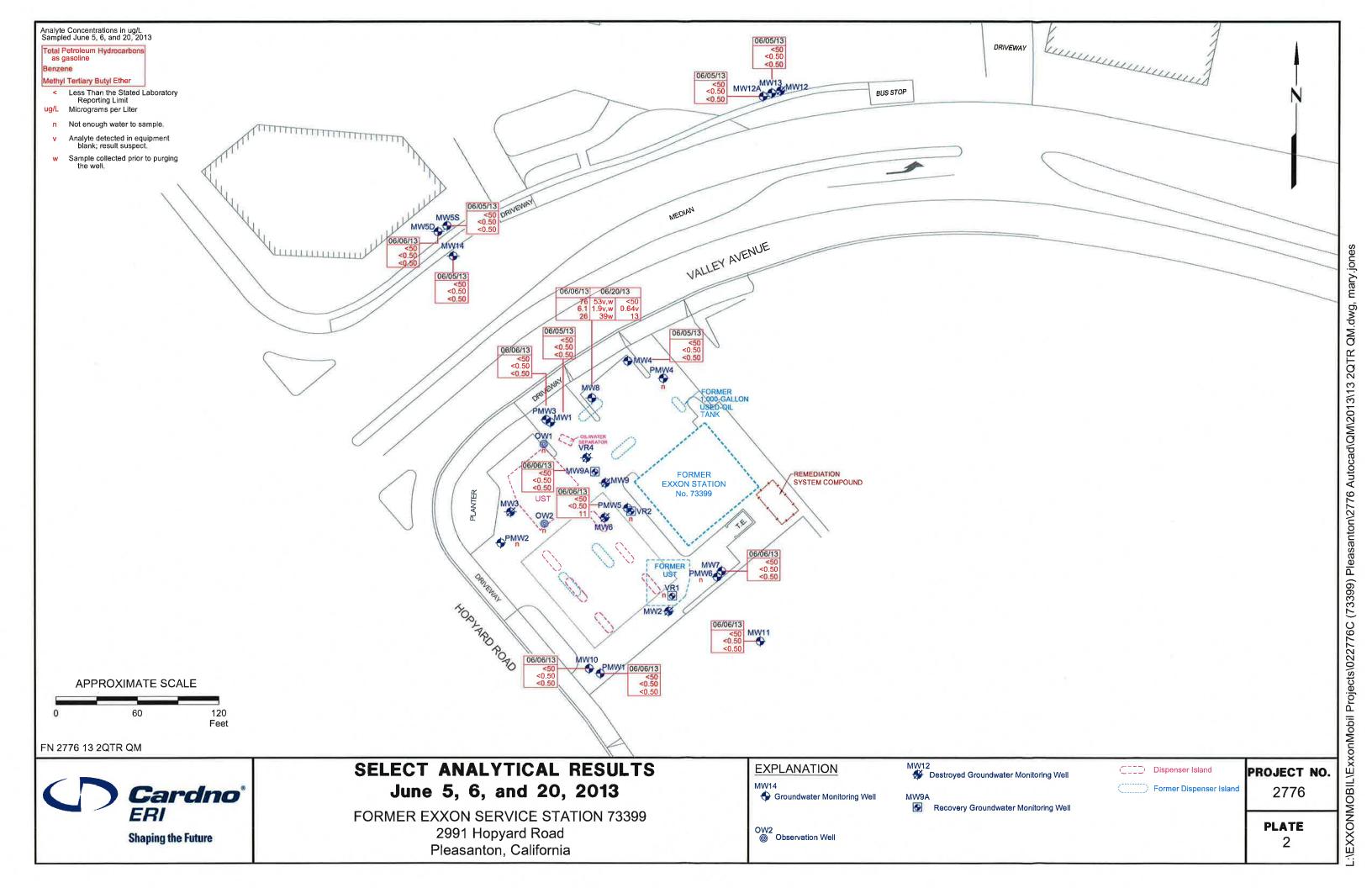
#### SITE VICINITY MAP

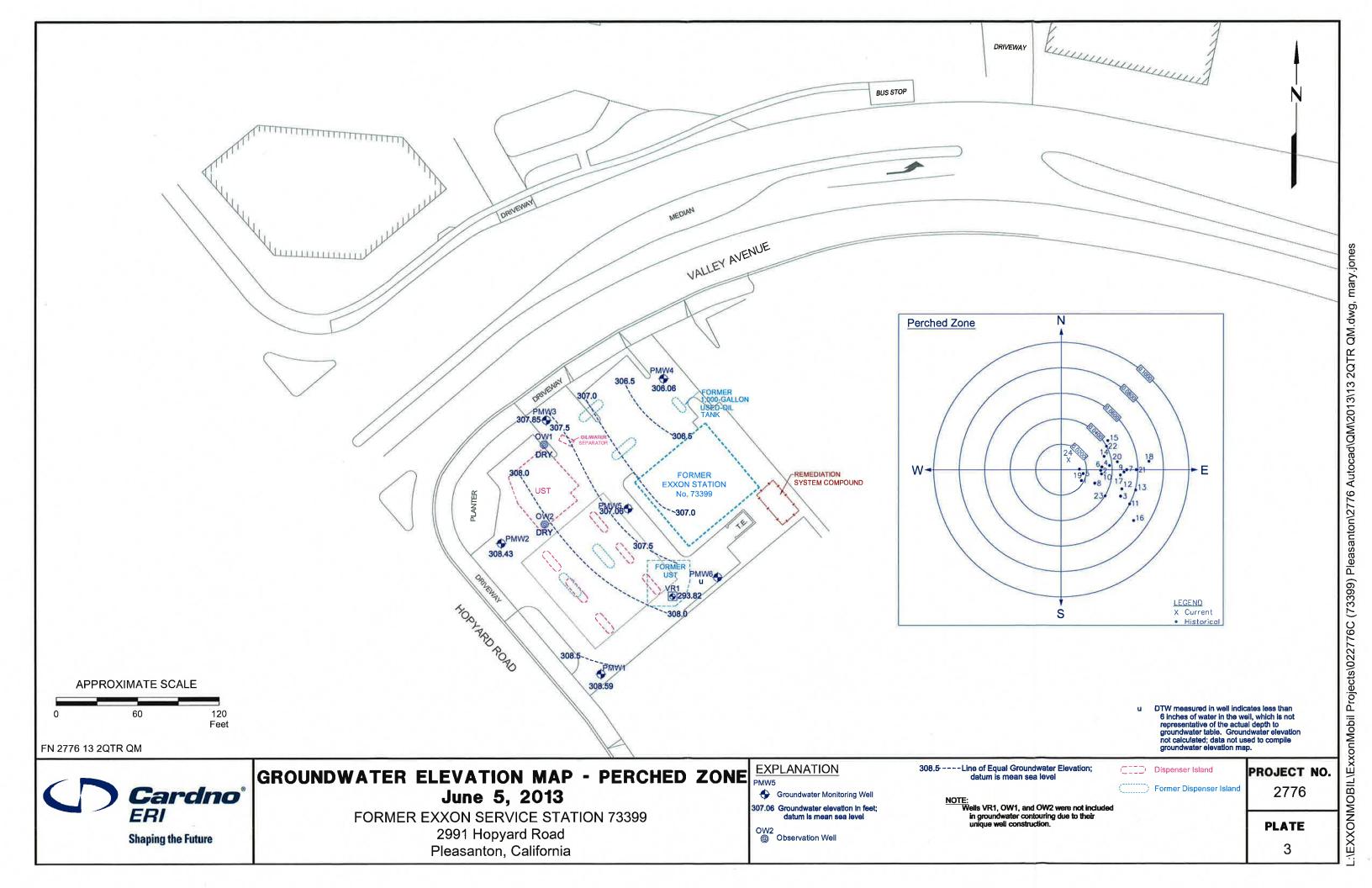
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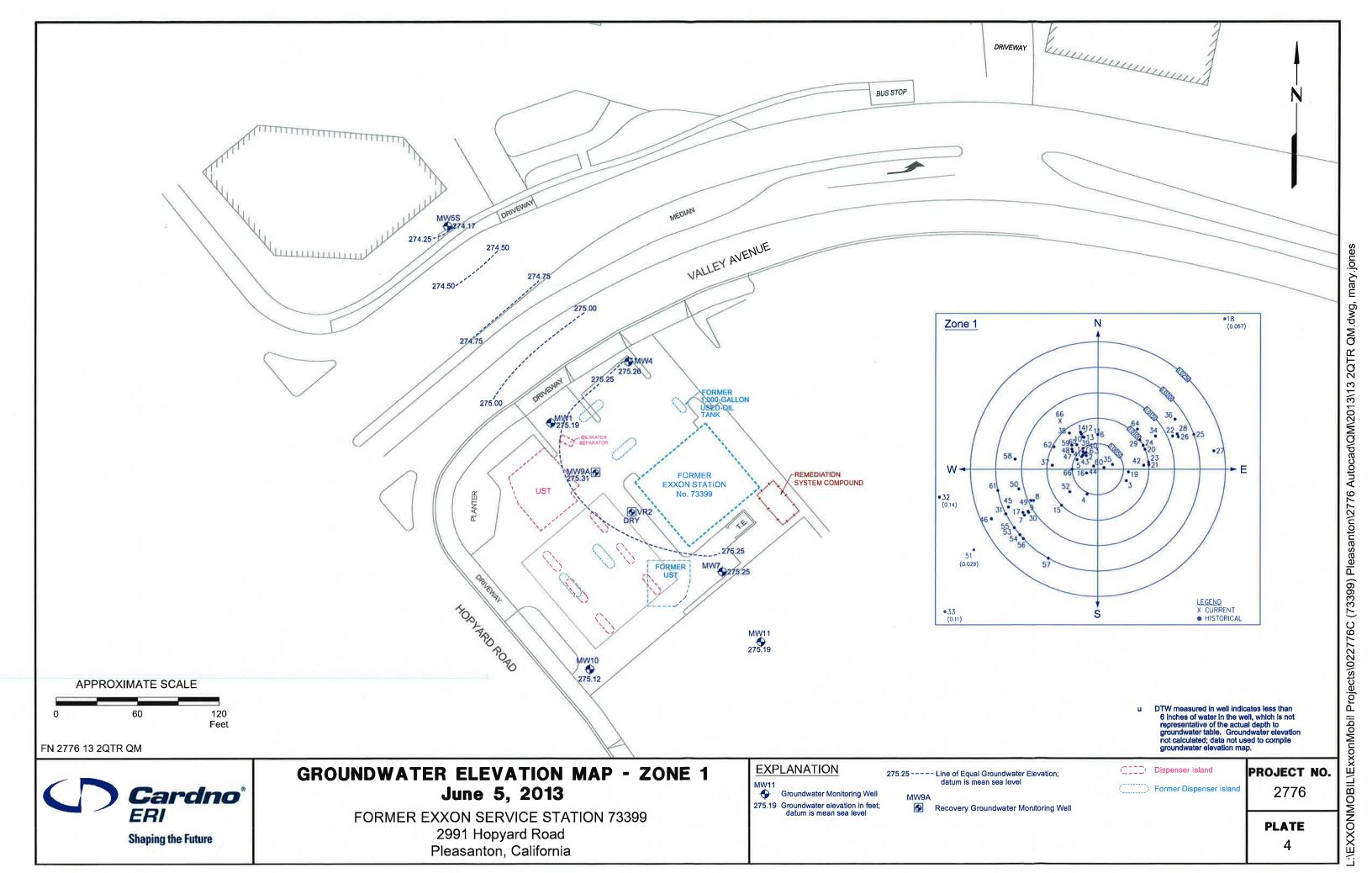
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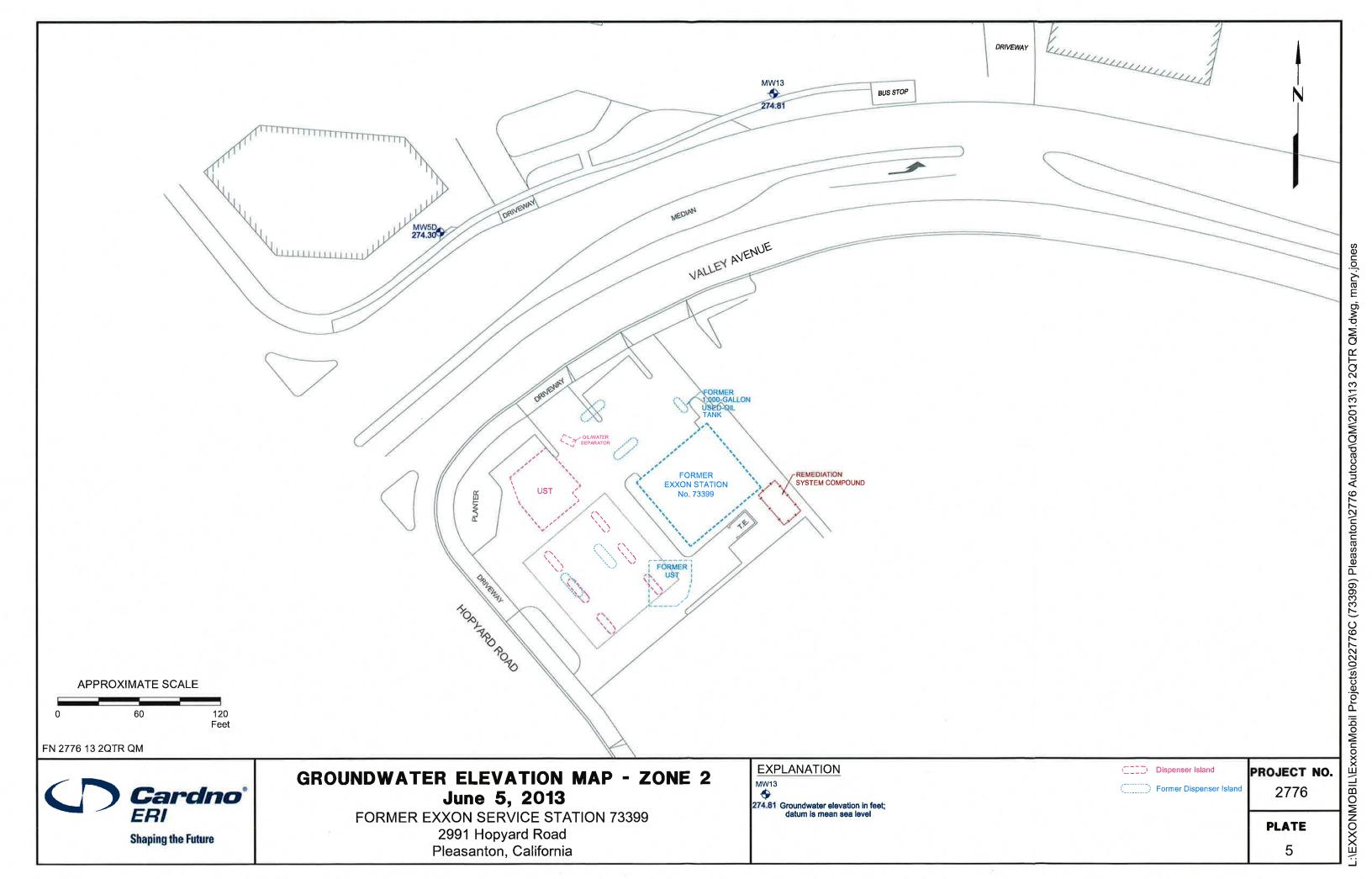
PLATE

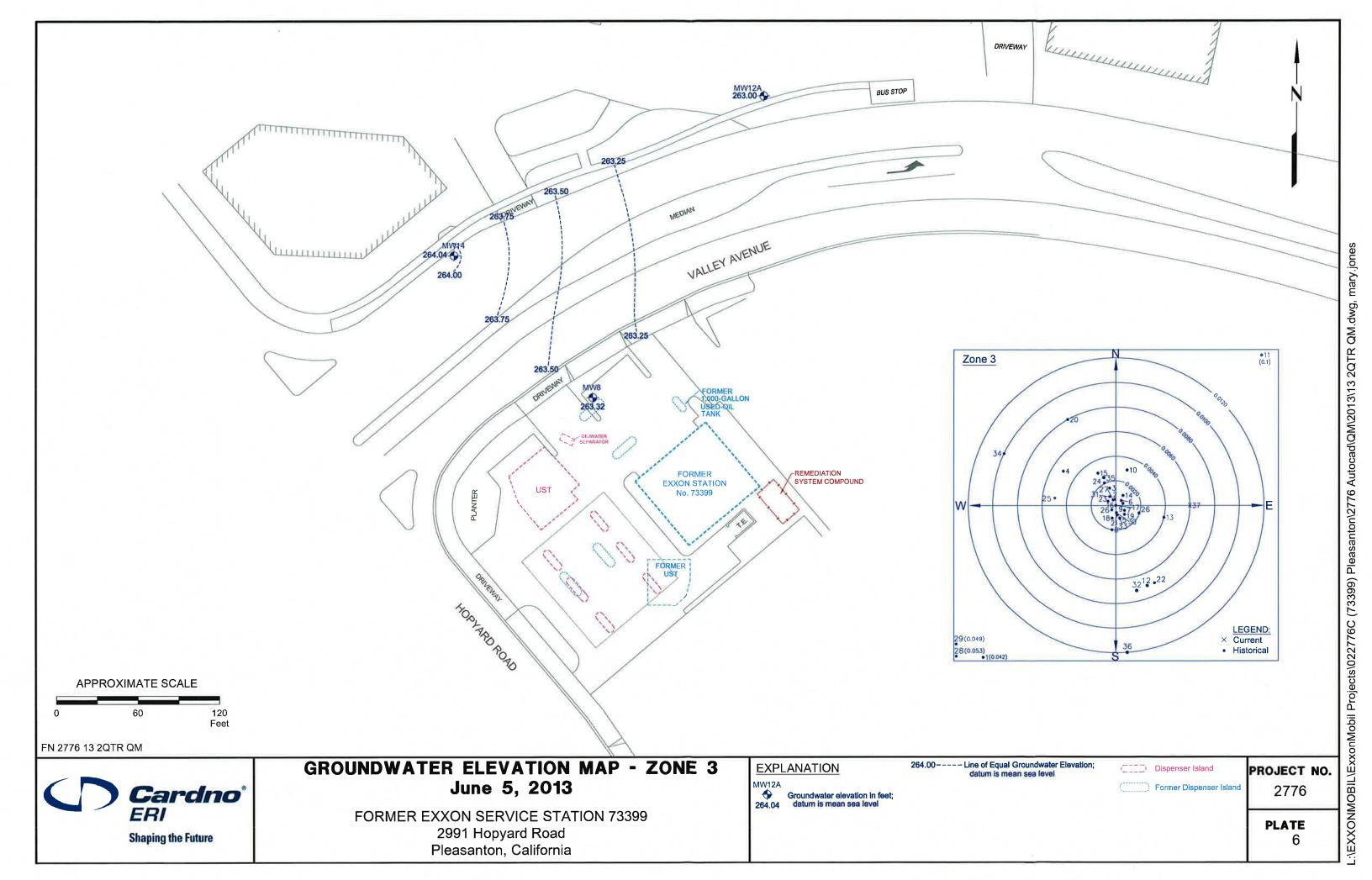
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# TABLE 1 CURRENT GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 3)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW1	06/05/13	320.52	45.33	275.19	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	06/05/13	321.56	46.30	275.26	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	06/05/13	321.79	47.49	274.30	No	:===	ं <del>तरन</del>	<del>555</del> .):	===	S <del>ene</del> s	Sins
MW5D	06/06/13	321.79	<del>111.</del> 3	<del>-10</del> 3	<del>1010</del> 4	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	06/05/13	320.52	46.35	274.17	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/05/13	321.27	46.02	275.25	No	7232	1200	<del>200</del> 2	-	1 344	:: <del>:::=</del>
MW7	06/06/13	321.27	-		:245:	<50	< 0.50	<0.50	<0.50	<0.50	<0.50
MW8	06/05/13	321.86	58.54	263.32	No	3.000		<del>885</del> 0		: <del>1111</del>	
MW8	06/06/13	321.86		••••		76	26	6.1	5.9	0.68	6.1
MW8	06/20/13	321.86	58.99	262.87	No	53v	39	1.9v	2.3v	0.52v	4.4v
MW8	06/20/13 w	321.86			-	<50	13	0.64v	0.74v	<0.50	0.74v
MW9A	06/05/13	321.27	45.96	275.31	No				***	***	(***
MW9A	06/06/13	321.27	3461			<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	06/05/13	322.99	47.87	275.12	No	S <del>ees</del>	<del>555</del> .8		***		
MW10	06/06/13	322.99	###.			<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/05/13	321.73	46.54	275.19	No	W <u>esti</u>	222	-		1000	
MW11	06/06/13	321.73				<50	<0.50	< 0.50	<0.50	<0.50	< 0.50
MW12A	06/05/13	322.62	59.62	263.00	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
				074.04	Ma	<b>4</b> E0	<0.F0	<0.50	<0.50	<0.50	<0.50
MW13	06/05/13	322.71	47.90	274.81	No	<50	<0.50	<0.50	<0.50	<0.50	~0.50
MW14	06/05/13	321.24	57.20	264.04	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	06/05/13 n	321.44	Dry	1200	-						
OW2	06/05/13 n	321.55	Dry	***	in.		-m.:	- <del>202</del> -	1888	S <del>ean</del>	<del>177</del> 8
PMW1	06/05/13	322.75	14.16	308.59	No					-	<del>(11</del> )
PMW1	06/06/13	322.75		-	-	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW2	06/05/13	322.37	13.94	308.43	No	2243	need:		***	: 1646	
PMW2	06/06/13 n	322.37				***				,	***

# TABLE 1 CURRENT GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 3)

PMW4         06/06/13         n         321.37	Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)				
PMW3 0606/13 321.27	D1 01/0	00/05/40	204.07	40.40	207.05	NI.										
PMW4																
PMW4 06/06/13 n 321.37	PMW3	06/06/13	321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50				
PMW/5	PMW4	06/05/13	321.37	15,31	306.06	No	: ***	(eye		***	***	***				
PMW6         06/06/13         320.04         —         —         —         < 50         11         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.50         < 0.	PMW4	06/06/13	n 321.37		555			2 <del>33</del>		<del></del>	: <del></del> :	(550)				
PMW6 06/06/13	DM\\\/5	06/05/13	320.04	12 98	307.06	No		804	2000	2000	225	1925				
PMW6 06/05/13 n 321.38 15.45u u No												<0.50				
VR1 06/05/13 321.00 27.18 293.82 No — — — — — — — — — — — — — — — — — —	1 101000	00/00/13	320.04				-00	1.	10.00	-0.00	40.50	٧٥.٥٥				
VR1 06/06/13 n 321.00	PMW6	06/05/13	n 321.38	15.45u	u	No	) <del>Hée</del>				***					
VR1 06/06/13 n 321.00	\/R1	06/05/13	321 00	27 18	293 82	No						-				
Notes: TOC = Top of well casing elevation; datum is mean sea level. DTW = Depth to water. GW Elev. = Groundwater elevation; datum is mean sea level. DTW = Does not not elevation; datum is mean sea level. MRPL = Non-aqueous phase liquid. TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified). TPHd = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015 f. TPH gresults beginning March 2002 include MTBE. MTBE = Methyl tertiary butyl ether analyzed using EPA Method 82081, prior to March 2005 analyzed using EPA Method 82081 analyzed using EPA Method 82081 analyzed using EPA Method 80218 or 82608. ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 82608. TAME = Tertiary anyl methyl ether analyzed using EPA Method 82608. TBA = Tertiary butyl alcohol analyzed using EPA Method 82608. EDB = 1,2-dibromoethane analyzed using EPA Method 82608. DIPE = Di-isopropyl ether analyzed using EPA Method 82608. DIPE = Di-isopropyl ether analyzed using EPA Method 82608. DIPE = Di-isopropyl ether analyzed using EPA Method 82608.  ND = Not detected.  ND = Not detected.  Not measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head cut to lower elevation.  d = Casing head damaged by construction.  e = Results obtained past the technical holding time.																
Notes: TOC = Top of well casing elevation; datum is mean sea level. DTW = Depth to water.  GW Elev. = Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline NAPL TPHd = Non-aqueous phase liquid.  TPHd = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 80155. TPHg results beginning March 2002 include MTBE.  MTBE = Methyl tertiary butyle ether analyzed using EPA Method 8020B; prior to March 2005 analyzed using EPA Method 80156.  BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.  ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.  TAME = Tertiary anyl methyl ether analyzed using EPA Method 8260B.  TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.  EDB = 1,2-dichroroethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  ND = Not detected.  ND = Not detected.  Not measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head dut to lower elevation.  d = Casing head dut to lower elevation.  e = Results obtained past the technical holding time.																
TOC DTW = Depth to water.  GW Elev. = Groundwater elevation; datum is mean sea level. Druh = Country of the water.  GW Elev. = Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline NAPL = Non-aqueous phase liquid.  TPHd = Non-aqueous phase liquid.  TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.  MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B or 8260B.  ETBE = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.  ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.  TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.  TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.  EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  ND = Not detected.  = Not measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head damaged by construction.  d = Casing head damaged by construction.	VR2	06/05/13	n 320.18	Dry			-	720				•••				
DTW = Depth to water.  GW Elev. = Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline NAPL TPHd = Non-aqueous phase liquid.  TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).  TPHg = Methyl tertiary butyl ether analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.  MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8016B.  BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.  ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.  TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.  EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.  EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  ND = Not detected.  ND = Not detected.  Not measured/Not sampled/Not analyzed.  Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head dut to lower elevation.  d = Casing head during part between the control of the control	Notes:															
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NAPL TPHd = Non-aqueous phase liquid. TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified). TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE. MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8026B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted. BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B. ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.  TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.  TBA = Tertiary amyl methyl ether analyzed using EPA Method 8260B.  EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.  L)2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  μg/L = Micrograms per liter.  ND = Not detected.  Not measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head cut to lower elevation.  d = Casing head damaged by construction.  e = Results obtained past the technical holding time.	DTW	=														
TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).  TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.  MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8206B prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.  BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.  ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.  TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.  TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.  EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  ND = Not detected.  ND = Not detected.  NO measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  C = Casing head cut to lower elevation.  d = Casing head damaged by construction.  e = Results obtained past the technical holding time.	GW Elev.	=	Groundwater eleva	ition; datum is m	ean sea level. G	oundwater elev	ations adjusted	for LPH, when pr	resent, using an	average specific	gravity of 0.75 fo	or gasoline.				
TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE.  MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.  BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8206B.  ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.  TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.  TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.  EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.  I,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  μg/L = Micrograms per liter.  ND = Not detected.  Not measured/Not sampled/Not analyzed.  - Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head cut to lower elevation.  d = Casing head damaged by construction.  e Results obtained past the technical holding time.	NAPL	=	Non-aqueous phas	e liquid.												
MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.  BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.  ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.  TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.  TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.  EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  μg/L = Micrograms per liter.  ND = Not detected.  Not measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head cut to lower elevation.  d = Casing head damaged by construction.  e Results obtained past the technical holding time.	TPHd	=	Total petroleum hy	drocarbons as d	iesel analyzed usi	ng EPA Method	8015 (modified)									
BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.  ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.  TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.  TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.  EDB = 1,2-dibnoroethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  ND = Not detected.  ND = Not detected.  Not measured/Not sampled/Not analyzed.  Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head cut to lower elevation.  d = Casing head damaged by construction.  e Results obtained past the technical holding time.	TPHg	=	Total petroleum hy	drocarbons as g	asoline analyzed ι	ising EPA Meth	od 8015B. TPH	g results beginni	ng March 2002 i	nclude MTBE.						
ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.  TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.  TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.  EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.  1,2-DCA = 1,2-dibromoethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  µg/L = Micrograms per liter.  ND = Not detected.  Not measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head cut to lower elevation.  d = Casing head damaged by construction.  e Results obtained past the technical holding time.	MTBE	=	Methyl tertiary buty	l ether analyzed	using EPA Metho	d 8206B; prior t	o March 2005 ar	nalyzed using EF	A Method 8021	3 unless otherwis	se footnoted.					
TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.  TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.  EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.  1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  µg/L = Micrograms per liter.  ND = Not detected.  = Not measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head cut to lower elevation.  d = Casing head damaged by construction.  e Results obtained past the technical holding time.	BTEX	=	Benzene, toluene,	ethylbenzene, a	nd total xylenes ar	alyzed using El	PA Method 8021	B or 8260B.								
TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.  EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.  1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  µg/L = Micrograms per liter.  ND = Not detected.  Not measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head cut to lower elevation.  d = Results obtained past the technical holding time.	ETBE	=	Ethyl tertiary butyl	ether analyzed u	ising EPA Method	8260B.										
EDB = 1,2-dibromethane analyzed using EPA Method 8260B.  1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  µg/L = Micrograms per liter.  ND = Not detected.  ND = Not measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head cut to lower elevation.  d = Casing head damaged by construction.  e Results obtained past the technical holding time.	TAME	=	Tertiary amyl meth	yl ether analyze	d using EPA Methe	od 8260B.										
1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.  DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  µg/L = Micrograms per liter.  ND = Not detected.  Not measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head cut to lower elevation.  d = Casing head damaged by construction.  e = Results obtained past the technical holding time.	TBA	=	Tertiary butyl alcoh	ol analyzed usir	ng EPA Method 82	60B.										
DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.  µg/L = Micrograms per liter.  ND = Not detected.  = Not measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head cut to lower elevation.  d = Casing head damaged by construction.  e = Results obtained past the technical holding time.	EDB	=	1,2-dibromoethane	analyzed using	EPA Method 8260	)B.										
μg/L = Micrograms per liter.  ND = Not detected.  = Not measured/Not sampled/Not analyzed.  < = Less than than stated laboratory reporting limit.  a = Water level recorded during pumping of MW7.  b = Anomalous water level possibly due to recharge from a perched water zone.  c = Casing head cut to lower elevation.  d = Casing head damaged by construction.  e = Results obtained past the technical holding time.	1,2-DCA	=	1,2-dichloroethane	analyzed using	EPA Method 8260	B.										
ND = Not detected.	DIPE	=	Di-isopropyl ether a	analyzed using E	EPA Method 8260	3.										
ND = Not detected.	μg/L	=	Micrograms per lite	er.												
- Not measured/Not sampled/Not analyzed.  Less than than stated laboratory reporting limit.  Water level recorded during pumping of MW7.  Anomalous water level possibly due to recharge from a perched water zone.  Casing head cut to lower elevation.  Casing head damaged by construction.  Results obtained past the technical holding time.	ND	= 0														
a = Water level recorded during pumping of MW7. b = Anomalous water level possibly due to recharge from a perched water zone. c = Casing head cut to lower elevation. d = Casing head damaged by construction. e = Results obtained past the technical holding time.		=	Not measured/Not	sampled/Not an	alyzed.											
a = Water level recorded during pumping of MW7. b = Anomalous water level possibly due to recharge from a perched water zone. c = Casing head cut to lower elevation. d = Casing head damaged by construction. e = Results obtained past the technical holding time.	<	=		•	•											
b = Anomalous water level possibly due to recharge from a perched water zone. c = Casing head cut to lower elevation. d = Casing head damaged by construction. e = Results obtained past the technical holding time.	а	=														
c = Casing head cut to lower elevation. d = Casing head damaged by construction. e = Results obtained past the technical holding time.		=		•	•	a perched water	er zone.									
d = Casing head damaged by construction. e = Results obtained past the technical holding time.		=			•											
e = Results obtained past the technical holding time.	d	=	•													
		=														
				ast the technical	i nolullig time.											

Unidentified hydrocarbon C6-C12.

Analysis performed outside of EPA recommended holding time.

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# TABLE 1 CURRENT GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 3 of 3)

Notes:		
ï	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered
		representative of groundwater elevation.
j	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
1	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Not enough water to sample.
О	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
р	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The sample chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertantly did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
		Groundwater elevation not calculated, data not used to compile groundwater elevation map.
v	=	Analyte detected in equipment blank; result suspect.
W	=	Sample collected prior to purging the well.

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 53)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
onitoring We	II Samples										
MW1	04/02/88	321.44			-	<20	***	<0.5	1.7	<0.5	<0.5
MW1	04/06/88	321.44	36,34	285.10	No	920)	3 <del>44 4</del>	***		-	-
MW1	04/08/88	321.44	36,29	285.15	No		(***	***			
MW1	04/19/88	321.44	36,36	285.08	No	<del></del> -				***	
MW1	06/06/88	321.44	38.16	283.28	No	200	19 <del>44</del>	5-44	===	1945 1945	32000
MW1	06/23/88	321.44	38.71	282.73	No	***	7 444				, mark (
MW1	06/28/88	321.44	39.16	282.28	. No			-			
MW1	07/06/88	321.44	39.73	281.71	No	<20		< 0.5	<0.5	<0.5	<0.5
MW1	07/13/88	321.44	40.22	281.22	No	<20	***	<0.5	<0.5	<0.5	<0.5
MW1	08/12/88	321.44	777		***						
MW1	08/26/88	321.44	41.90	279.54	No	===	Transcenti				
MW1	09/07/88	321.44	42.27	279.17	No	<20	***	<0.5	<0.5	<0.5	<0.5
MW1	12/07/88	321.44	43.94	277.50	No						••••
MW1	12/19/88	321.44	43.70	277.74	No		0.222	2.2			2.2
MW1	02/09/89	321.44	42.53	278.91	No		-	-	***		***
MW1	03/03/89	321.44	42.00	270.51		<20		1,6	<0.5	<0.5	<0.5
MW1	03/08/89	321,44	41.96	279.48	No		722				
	04/03/89	321,44	41.59	279.40	No			:: ::			
MW1	04/03/89	321.44	41.59	279.03	No						
MW1				279.77 277.65		<20		<0.5	<0.5	<0.5	<0.5
MW1	06/30/89	321.44	43,79		No						
MW1	07/17/89	321.44	44.74	276.70	No	23		<0.5	< 0.5	<0.5	<0.5
MW1	07/18/89	321.44	44.76	276,68	No		( <del>)      </del>	( <del>-11-</del> )	<del>751</del>	( <del>) ****</del> .	: <del>::==</del> :
MW1	07/19/89	321.44	44.82	276.62	No		-	-0.5			
MW1	07/20/89	321.44	44.85	276,59	No	<20	1928	<0.5	<0.5	<0.5	<0.5
MW1	07/21/89	321.44	44.95	276.49	2 No		1 <del>000</del>	(****) *0.5	-0.5	-0.5	.0.5
MW1	07/26/89	321.44	45.42	276.02	No	<20	***	<0.5	<0.5	<0.5	<0.5
MW1	08/02/89	321.44	***	لنص	211	<20	222	<0.5	<0.5	<0.5	<0.5
MW1	08/03/89	321.44	46.18	275.26	No		777		200	2000	***
MW1	08/17/89	321.44	47.12	274.32	No		20			0.777	
MW1	09/13/89	321.44	49.08	272.36	No	220	242	39	0.6	<0.5	5.1
MW1	11/28/89	321.44	50.21	271.23	No				****	(****	
MW1	12/20/89	321.44	-			220	777	56	0.72	<0.5	0.71
MW1	01/09/90	321.44	49.31	272.13	No						-
MW1	01/25/90	321.44	***	***	***	57		18	1.6	<0.5	1.8
MW1	01/26/90	321,44	49.29	272,15	No		****			1	) <del>=111</del> 1
MW1	02/23/90	321.44	49.02a	272.42	No		222		-	-	
MW1	02/23/90	321.44	49.02	272.42	No		***			-	
MW1	02/27/90	321.44	-		877.0	55		3.2	2.3	<0.5	3.2
MW1	03/26/90	321.44	48.71a	272.73	No	<20	222	<0.5	<0.5	<0.5	<0.5
MW1	03/26/90	321.44	48.70	272.74	No		***	****	****	1999	***
MW1	04/18/90	321.44	48.79	272.65	No	25	***	1,1	1.6	<0.5	3.1
MW1	05/17/90	321.44	49.40	272.04	No	<20		<0,5	<0.5	<0.5	<0.5
MW1	06/11/90	321.44	50.83	270.61	No	<20		<0.5	<0.5	<0.5	<0.5
MW1	07/30/90	321.44	52.17	269.27	No	<20	•	<0.5	<0.5	<0.5	<0.5
MW1	08/27/90	321.44	53.44	268.00	No	<20	<u> </u>	<0.5	< 0.5	< 0.5	< 0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 53)

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)
2,		\/			, , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,, 5	,, ,	(10)	., 0	
MW1	09/28/90	321,44	53.40	268.04	No	<50	-	<0.5	<0.5	< 0.5	<0.5
MW1	12/27/90	321,44	223		222				521	-	-45
MW1	03/20/91	321.44	53.35	268.09	No	<del></del> :	3 <del>100 1</del>	S <del>eHe</del> ?	***	***	( <del>MAR</del> )
MW1	06/20/91	321.44	53.55	267.89	No	-7-77/.	, <del>535</del>	cene.			
MW1	09/12/91	321.44	200	V.	***	2	444		-	-	
MW1	12/30/91	321.44						(max)	***		***
MW1	01/30/92	321.44						::	400		
MW1	03/02/92	321.44		-	255	220	252	202	200		
MW1	03/24/92	321.44		1 222	222		202		V		
MW1	04/14/92	321.44			***				***		
MW1	05/21/92	321.44	***	) <u>122</u>	200		140	-	=====	( ====	
MW1	06/08/92	321.44		-	2000 2000	0=0 ====	===		<u> </u>	2555 2 <b>544</b>	57,550 1228
MW1	07/14/92	321.44									
MW1	08/10/92	321.44			200						
MW1	09/16/92	321.44	222					3 <del>555</del> 8	577.		
MW1	10/07/92	321.44	 D	***	<del>2012</del> (),	3 <del>500</del> 13	***	€ <del>***</del>	<del>(100</del> 7)		-
MW1	11/09/92	321.44	Dry	77.0	-	•••	***	1.000 m	<del></del>	0.555	STUTE
MW1	12/10/92	321.44			***			1244		1	
MW1	01/26/93	321.44		<del></del>	<del>(100</del> )			-	***	-	
MW1	02/16/93	321.44			****	1000		),	5550	\ <del></del>	1.272
MW1	03/11/93	321.44	53.09	268.35	No						224
MW1	04/12/93	321.44	53.32	268.12	No					***	***
MW1	06/01/93	321.44	53.40	268.04	No	1525	•••		5375/)	***	1000
MW1	07/15/93	321.44	59.80	261.64	No				-	1	
MW1	08/15/93	321.44	53.45	267.99	No		***	***		***	***
MW1	09/29/93	321.44	53.43	268.01	No	:555	5555		<del></del> )	S===	/ <del>202</del> 6
MW1	09/30/93	321.44				<50		<0.5	<0.5	<0.5	<0.5
MW1	10/28/93	321.44	53.38	268.06	No	:### )	***	***	****		***
MW1	11/23/93	321.44	53.46	267.98	No	<del>272</del> 2	***			1.555	3555
MW1	11/24/93	321.44				<50		<0.5	<0.5	< 0.5	<0.5
MW1	03/10-11/94	321.44	53.46	267.98	No	<50	***	< 0.5	<0.5	<0.5	<0.5
MW1	05/04-05/94	321.44	53.34	268.10	No	<50	***	< 0.5	<0.5	<0.5	<0.5
MW1	09/01/94 e	321.44				<50		<0.5	<0.5	< 0.5	<0.5
MW1	11/16/94	321.44	52.09	269.35	No	<50	***	< 0.5	<0.5	<0.5	<0.5
MW1	02/15/95	321.44	49.41	272.03	No	<50	ate.	<0.5	<0.5	< 0.5	<0.5
MW1	05/09/95	321.44	39.97	281.47	No	<50	<u> </u>	<0.5	<0,5	< 0.5	<0.5
MW1	08/21/95	321.44	40.68	280.76	No	<50	<2.5	<0.5	0.83	<0.5	<0.5
MW1	11/30/95	321.44	38.99	282.45	No	<50	< 5.0	<0.5	<0.5	<0.5	<0.5
MW1	03/28/96	321.44	35.70	285.74	No	<50	<5.0	< 0.5	<0.5	< 0.5	<0.5
MW1	05/31/96	321.44	34.17	287.27	No	52	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	08/28/96	321.44	38.37	283.07	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	11/18/96	321.44	38.40	283.04	No	<50	<5.0	<0.5	<0.5	<0.5	<0,5
MW1	02/28/97	321.44	33.29	288.15	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	05/23/97	321.44	33.63	287.81	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	09/23/97	321.44	38.05	283.39	No	<50	29	<0.5	<0.5	<0.5	<0.5
MW1	12/30/97	321.44	36.74	284.70	No	<50		<0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 3 of 53)

Well	Sampling	TOC	DTW	GW Elev	NAPL	TPHg	MTBE	В	T	E	X
ID	Sampang Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
טו	Date	(ieet)	(ICCI)	(leet)	(lect)	(pg/L)	(P9,-)	(P9/ L)	(49, -)	(19,1)	(1-3, -/
MW1	03/24/98	321,44	31.65	289.79	No	<50	16	1,4	2.5	<0.5	1.4
MW1	06/15/98	321,44	29.28	292.16	No	<50	22	<0.5	<0.5	<0.5	<0.5
MW1	09/11/98	321.44	34.94	286.50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	12/09/98	321.44	31.14	290.30	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW1	03/31/99	321.44	28.10	293.34	No	<50	124/131f	<0.5	<0.5	<0,5	<0.5
. MW1	06/30/99	321.44	33.94	287.50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
		321,44	37.94	283.50	No		-2.0	****			
MW1	08/03/99	320.52	44,92	275.60	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	09/24/99			310,59	No	<50 <50	990f	1.9	1.4	1,5	7.3
MW1	12/22/99	320.52	9.93			<50 <50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW1	01/21/00	320.52	39.35	281,17	No		<5.0i <1	<1.0	<1.0	<1.0	<1.0
MW1	04/04/00	320,52	34.70	285,82	No	<50 	<1	<u> </u>	<u> </u>	<u> </u>	~1
MW1	06/15/00			rred to Valero E			.46	-0.5	-0.5	-0.5	-0.5
MW1	06/28/00	320.52	39.72	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	09/26/00	320.52	43.26	277,26	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	12/28/00	320,52	42.90	277.62	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW1	03/28/01	320,52	42.36	278.16	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW1	06/25/01	320.52	45.51	275.01	No	<50	<2,5	<0.5	< 0.5	<0.5	<0.5
MW1	09/26/01	320.52	53,21	267.31	No	<50	<2,5	3.0	4.4	1.2	5.2
MW1	12/17/01	320.52	53.21	267.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	03/18/02	320.52	52.31	268.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/17/02	320.52	52.67	267.85	No		-		525	***	***
MW1	06/18/02	320,52			***	<50	<0.5	<0.5	< 0.5	< 0.5	<0.5
MW1	09/16/02	320.52	53.46	267.06	No	<50	<0.5f	<0.5	< 0.5	< 0.5	<0.5
MW1	12/17/02	320.52	53.53	266.99	No	<u> </u>	/ <u>4212</u>	1200	222	-	7444
MW1	03/28/03	320.52	Dry			***	D+++	: <del>***</del> :	***	***	· ·
MW1	06/16/03	320.52	53.23	267.29	No	<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
MW1	09/22/03	320.52	Dry						Marie 1		
MW1	12/22/03	320.52	53.52	267.00	No		549	***	<del>901</del> 01	***	***
MW1	03/23/04	320.52	53.45	267.07	No						(****)
MW1	06/21/04	320.52	53.47	267.05	No			***		-	
MW1	06/22/04	320.52				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	09/20/04	320.52	53.63	266.89	No						
MW1	09/21/04	320.52				<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW1	12/20/04	320.52	53.62	266.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/28/05	320.52	50.48	270.04	No						
MW1	03/29/05	320.52				<50	1.70	<0.5	<0.5	<0.5	<0.5
	06/20/05	320.52	43.40	277.12	No			10.0			
MW1						<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/21/05	320.52	40.00	 276.64	No	<50	<0.5	<0.5	<0.5	1.37	8.07
MW1	09/25/05	320.52	43.88					<0.5	<0.5	<0.5	<0.5
MW1	12/21/05	320.52	38,80	281.72	No	<50	<0.5				<0.5
MW1	03/21/06	320.52	28.70	291.82	No		<0.50	-0.F0			
MW1	03/22/06	320.52				<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW1	06/22/06	320.52	26.63	293.89	No	<50.0	<0.500	<0.50	< 0.50	<0.50	<0.50
MW1	09/19/06	320.52	28.21	292.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	12/19/06	320.52	23.80	296.72	No		4409		(a 5446)		
MW1	12/20/06	320.52				<50.0	1.94	< 0.50	<0.50	<0.50	< 0.50

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW1	03/20/07	320.52	17.67	302.85	No	***	***			***	
MW1	03/21/07	320.52				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	06/19/07	320.52	26.13	294.39	No	***	555		****	-	(****)
MW1	06/20/07	320.52				<50.0	<0.500	0.63	< 0.50	<0.50	2.12
MW1	09/18/07	320.52	25.47	295,05	No		222	-	***		1944
MW1	09/19/07	320.52	***	***		<50.0	< 0.500	< 0.50	<0.50	< 0.50	< 0.50
MW1	12/26/07	320.52	19.30	301.22	No		777				(202)
MW1	12/27/07	320.52		242		<50.0	0,500	< 0.50	<0.50	<0.50	< 0.50
MW1	03/26/08	320.52	20.35	300.17	No	***	***	***	( <del>1000</del> ):		( <del>****</del> )
MW1	03/27/08	320.52	•••			<50.0	<0.500	< 0.50	<0.50	<0.50	< 0.50
MW1	06/25/08	320,52	26.40	294.12	No	<50	<0.50	< 0.50	<0.50	<0.50	< 0.50
MW1	09/17/08	320.52	31.40	289.12	No	***				-	***
MW1	09/18/08	320.52		555		<50	0.73	< 0.50	<0,50	<0.50	< 0.50
MW1	12/22/08	320.52	28.64	291.88	No			-	200		
MW1	12/23/08	320,52		***		<50	1.7	< 0.50	<0.50	<0.50	< 0.50
MW1	03/02/09	320.52	24.80	295.72	No						3 <del>555</del> 2
MW1	03/04/09	320.52				95	0.200	<0.50	< 0.50	< 0.50	<1.0
MW1	06/24/09	320.52	29.80	290.72	No						***
MW1	06/25/09	320.52		***		<50	0.250	<0.50	<0.50	<0.50	<1.0
MW1	11/09/09	320.52	35.44	285.08	No	***					
MW1	11/10/09	320.52	***			<50	1.4	<0.50	< 0.50	< 0.50	<1.0
MW1	06/01/10	320.52	31.01	289.51	No			***		1	
MW1	06/02/10	320.52				<50	0.240	< 0.50	0.23o,p	<0.50	0.430
MW1	10/26/10	320.52	35.60	284.92	No	<50	0.95	<0.50	<0.50	<0.50	<1.0
MW1	06/09/11	320.52	30.30	290.22	No				-0.00	-0.00	
MW1	06/10/11	320.52				<50	<0.50	<0.50	<0.50	<0.50	0.62
MW1	11/15/11	320.52	33.01	287.51	No	<50	<0.50	<0.50	<0.50	<0.50	0.64
MW1	05/16/12	320.52	35.19	285.33	No	<50	18	0.72	4.2	<0.50	0.81
MW1	09/26/12	320.52	48.04	272.48	No						0.01
MW1	09/27/12	320.52		212,40		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	12/10/12	320.52	44.95	275.57	No		-0.00		<b></b>	-0.50	~0.50
MW1	12/13/12	320.52	44.55	275.57		<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/05/13	320.52	45.33	275.19	No	< <b>50</b>	<0.50	< <b>0.50</b>	<0.50	<0.50	< <b>0.50</b>
IAIAA I	00/05/15	320.52	45.55	275.19	NO	<b>~50</b>	<b>~0.50</b>	<b>\0.50</b>	<0.50	<0.50	<0.50
MW2	04/02/88		***	****	0.25						
MW2	04/04/88	7242		222	1.5		255			( <del>)    </del>	-
MW2	04/05/88	Comme.			1.5	::					
MW2	04/06/88		39.31		3.2	***	255	-	200	777	
MW2	04/08/88	( <u>1444</u>		222		***	222		2000 2000	2.5598 <u>1.65438</u>	1222
MW2	04/19/88	***	38.90		2.48			-			age of
MW2	06/06/88		38.78	****	0.26	***			==		
MW2	06/23/88	10451 12 <del>44</del>	39.23		0.13	19474 1 <del>444</del> 1	922 923 1	5575 2 <b>444</b>	200	1000	ATC. 1
MW2	06/28/88		39.72		0.10						
MW2	07/06/88	2	40.31		Slight sheen	62,000	2000 F	25,700	18,500	2,900	21,400
14144 -	01700700		10.01		Jugut Shoom	02,000	1	20,700	10,000	2,500	۱,۳۰۰

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 5 of 53)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	B	T	E (1)	X
ΙD	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
1.01/0	0.4/0.0/0.0		27.40		No	20		<0.5	<0.5	<0.5	<0.5
MW3	04/06/88	E-101	37.19	( <del>****</del>	No		5.555. 5.655.				
MW3	04/08/88		37.14		No						
MW3	04/19/88	220	37.22	3	No	<del>88.4</del>	***	***	:( <del>****</del> !	****	Hate 1
MW3	06/06/88	; <del>****</del> :	39.02	1555	No	***	***	###\b	\(\frac{127}{2}\)	\ <del>900</del>	-
MW3	06/23/88		39.58	***	No		•••		1922		
MW3	06/28/88		40.04		No	202		****		: <del></del> :	****
MW3	07/06/88	***	40.60		No	<20	S	<0.5	<0.5	<0.5	<0.5
MW3	07/13/88	<del></del> /	41.09		No	<20		<0.5	<0.5	<0.5	<0.5
MW3	08/12/88	1442	===	***	( <del>144</del>	***	-		****	: ****	***
MW3	08/26/88	5 <del>650</del> 5	42.77	***	5 <del>200</del>	<20	3555	<0.5	<0.5	<0.5	<0.5
MW3	08/29/88	Well destroye	ed.								
W				205.15							
MW4	04/08/88	321.56	36.41	285.15	No		State	4.0	40.0	0.0	7.4
MW4	04/11/88	321.56	577	/1007		80		1.8	16.3	0,6	7.1
MW4	04/19/88	321.56	36.51	285.05	No		***			***	***
MW4	06/06/88	321.56	38.26	283.30	No			***		1000	
MW4	06/23/88	321.56	38.83	282.73	No			***	***	•••	
MW4	06/28/88	321.56	39.28	282.28	No			:===:		3,000	
MW4	07/06/88	321,56	39.85	281.71	No	<20	( <del>1 )  </del>	< 0.5	<0.5	<0.5	<0.5
MW4	07/13/88	321.56	40.31	281.25	No	<20		< 0.5	0.9	< 0.5	<0.5
MW4	08/12/88	321.56	20V				7				
MW4	08/26/88	321.56	42.01	279.55	No		1909	1516	-	Seein:	•••
MW4	09/07/88	321.56							22		
MW4	12/07/88	321.56		1/222			2000	212		***	
MW4	12/19/88	321.56	43.83	277.73	No			***	***		
MW4	02/09/89	321.56	42,67	278.89	No				Area.		
MW4	03/08/89	321.56	42.11	279.45	No	440	7,0000 1,0000	3.8	1,0	<0.5	<0.5
MW4	04/03/89	321.56	41.73	279.83	No						
			41.79	279.77	No				777		
MW4	04/26/89	321.56				100	1 745 1 100	<0.5	<0.5	<0.5	<0.5
MW4	06/30/89	321.56	43.88	277.68	No	100					
MW4	07/17/89	321.56	44.85	276.71	No	390		<0.5	<0.5	<0.5	<0.5
MW4	07/18/89	321.56	44.88	276.68	No		505	(F22)		2000	9.00
MW4	07/19/89	321.56	44.92	276.64	No				444	-	
MW4	07/20/89	321.56	44,98	276.58	No	200	***	<0.5	<0.5	<0.5	<0.5
MW4	07/21/89	321.56	45.04	276.52	No						
MW4	07/26/89	321.56	45.50	276.06	No	66		<0.5	<0.5	<0.5	<0.5
MW4	08/02/89	321.56	-					***		-	: <del>= 1 =</del> :
MW4	08/03/89	321.56	46.28	275.28	No		***		***	-	
MW4	08/17/89	321.56	47.22	274.34	No			***		-	
MW4	09/13/89	321.56	49.19	272.37	No	<20		<0.5	<0.5	<0.5	<0.5
MW4	11/28/89	321.56	50.34	271.22	No		****	****	2320	0.777	
MW4	12/20/89	321.56				<20		<0.5	<0.5	<0.5	<0.5
MW4	01/09/90	321.56	49.47	272.09	No			( <del>3112</del> )	***	1999	
MW4	01/26/90	321.56	49.36	272.20	No		777			- <del></del>	***
MW4	02/23/90	321,56	49.18a	272.38	No				2429	-	***
MW4	02/23/90	321.56	49.15	272.41	No		***	***			

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 6 of 53)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW4	03/26/90	321.56	48.84a	272.72	No	<20	(1997)	<0.5	<0.5	<0.5	<0.5
MW4	03/26/90	321.56	48.83	272.73	No			200	\ <u></u>		***
MW4	04/18/90	321.56	48.90	272.66	No	***			1966		
MW4	05/17/90	321.56	50.03	271.53	No	****	S <del>. 5555</del> 5	****	1998		
MW4	06/11/90	321.56	50.98	270.58	No	1122					
MW4	07/30/90	321.56	53.57	267.99	No	***	***	***	***	3 <del>898</del> 3	***
MW4	08/01/90	321.56	-		2.555	<20	S <del>555</del> 5	<0.5	<0.5	<0.5	<0.5
MW4	08/27/90	321.56	53.61	267.95	No	422	***	***	1 222	-	
MW4	09/28/90	321.56	53.57	267.99	No		***	***	***	***	***
MW4	12/27/90	321.56	53.68	267.88	No	<50	S <del>515</del> .	<0.5	<0.5	<0.5	< 0.5
MW4	03/20/91	321.56	53.56	268.00	No	<50		<0,5	<0.5	< 0.5	<0.5
MW4	06/20/91	321.56	53.75	267,81	No	949	See H	***			
MW4	09/12/91	321.56	53.70	267.86	No	<del>5755</del> .)	S <del>****</del>		555	( <del>***</del>	***
MW4	12/30/91	321,56	Dry	(557)	777		7.00			***	
MW4	01/30/92	321.56	Dry			2000	5 <u>155</u>		222		222
MW4	03/02/92	321.56	53.83	267.73	No		***			***	
MW4	03/24/92	321.56	53.73	267.83	No	<50	0.555	<0.5	<0.5	< 0.5	< 0.5
MW4	04/14/92	321.56	53.76	267.80	No	22				1222	
MW4	05/21/92	321.56	54.73	266.83	No			5 <del>44</del> 5	***	(600	
MW4	06/08/92	321.56	53.80	267.76	No					1.000	/
MW4	07/14/92	321.56	53.60	267.96	No	222					
MW4	08/10/92	321.56	53.71	267.85	No		-			***	
MW4	09/16/92	321.56	53.89	267.67	No						
MW4	10/07/92	321.56	Dry				0222				
MW4	11/09/92	321.56	Dry	***						***	
MW4	12/10/92	321.56	53.83	267.73	No	600		57	34	11	200
MW4	01/26/93	321.56	Dry	( <u>111</u>			// <del></del>			***	
MW4	02/16/93	321.56	53.64	267.92	No	<b>300</b>	***				
MW4	03/11/93	321.56	53.54	268.02	No						
MW4	04/12/93	321.56	53.62	267.94	No	360	V <del>ales</del>	20	10	22	80
MW4	06/01/93	321.56	53.52	268.04	No	***	***			***	3 <del>858</del> 3
MW4	07/15/93	321.56	53.80	267.76	No						
MW4	08/15/93	321.56	53.65	267.91	No	222	424	9 <u>200</u> 8	<u> </u>	7 <u>222</u>	3 <u>472</u> 7
MW4	09/29/93	321.56	54.23	267.33	No		***			-	:===:
MW4	09/30/93	321.56	34.20	207.00		<50		<0.5	<0.5	<0.5	<0.5
MW4	10/28/93	321.56	53.54	268.02	No		<u>200</u>				
MW4	11/23/93	321.56	53.57	267.99	No			***			
MW4	11/24/93	321.56		207:00	***	<50		<0.5	<0.5	<0.5	<0.5
MW4	03/10-11/94	321.56	53.64	267.92	No	<50	===	<0.5	<0.5	<0.5	<0.5
MW4	05/04-05/94	321.56	53.54	268.02	No	<50		<0.5	<0.5	<0.5	<0.5
MW4		e 321.56	33,34	200.02		<50		<0.5	<0.5	<0.5	<0.5
MW4	11/16/94	321.56	52.96	268.60	No	<50 <50		<0.5	<0.5	<0.5	<0.5
MW4	02/15/95	321.56	50.37	271.19	No	<50		<0.5	<0.5	<0.5	<0.5
	05/09/95	321.56	44.86	271.19	No	<50		<0.5	<0.5	<0.5	<0.5 <0.5
MW4 MW4	08/21/95	321.56	44.86	279.85	No	<50 <50	2.6	<0.5 <0.5	<0.5	<0.5	<0.5
	UO1Z 1/90	3∠ 1,30	41./1	219.00	INU	~50	2.0	~∪.∪	~0,0	~∪.∪	~0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 7 of 53)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	B	T	E (µg/L)	(ug/L)
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
3.03/4	00/00/00	204 56	36.76	284.80	No	<50	<5.0	<0.5	<0.5	<0,5	<0.5
MW4	03/28/96	321.56		286.37	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	05/31/96	321.56	35.19	282.17	No						
MW4	08/28/96	321.56	39.39		No	(C <del>arlel</del>				***	
MW4	11/18/96	321.56	39.42	282.14 287.18		Carrier Carrier	S <del>ERE</del> S STWGS	<del>222</del> **	•••		
MW4	02/28/97	321.56	34.38		No						
MW4	05/23/97	321,56	34.66	286.90	No	-50	( <del>****</del> ).(*/		<0.5	<0.5	<0.5
MW4	09/23/97	321.56	39.05	282.51	No	<50	<2,5	<0.5			
MW4	12/30/97	321.56	37.78	283.78	No			<u></u> //			
MW4	03/24/98	321.56		5 <u>888</u> 5		1000			***	***	***
MW4	06/15/98	321.56	30.32	291.24	No	letter.	3220	<del>525</del> 8	3555		-0.5
MW4	09/11/98	321.56	35,97	285.59	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/09/98	321.56	32.93	288.63	No	2015					200
MW4	03/31/99	321.56	29.71	291,85	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW4	06/30/99	321.56	34,99	286.57	No	<50	2,65/3.12f,h	<0.5	<0.5	<0.5	<0.5
MW4	08/03/99	321.56	38.52	283.04	No		1922		-		999
MW4	09/24/99	321.56	42.93	278.63	No	<50	1.12f	<0.5	<0.5	<0.5	<0.5
MW4	12/22/99	321.56		1000		***	1	<del>-370</del> ,0		***	
MW4	04/04/00	321.56	-			***	***		1	***	
MW4	06/15/00	Station opera	itions transfe	rred to Valero E	nergy Corpora	tion.					
MW4	06/28/00	321.56				<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	09/26/00	321.56	44,24	277.32	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	12/28/00	321.56	43.92	277.64	No	<50	<2f	<0.5	< 0.5	<0.5	<0.5
MW4	03/28/01	321.56	43.39	278.17	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW4	06/25/01	321.56	46.56	275.00	No	<50	<2.5	<0.5	<0.5	<0.5	0.66
MW4	09/26/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	0.69	<0.5	0.96
MW4	12/17/01	321.56	53.51	268.05	No	<50	<2.5	< 0.5	< 0.5	<0.5	<0.5
MW4	03/18/02	321.56	53.28	268.28	No				242		
MW4	03/19/02	321.56				<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW4	06/17/02	321.56	53.57	267.99	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/16/02	321.56	53.63	267.93	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW4	12/17/02	321.56	53.68	267.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/28/03	321.56	53.70	267.86	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/16/03	321.56	53.56	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/22/03	321.56	53.69	267.87	No	<50	<0.5	<0.5	1.0	<0.5	0.8
MW4	12/22/03	321.56	53.66	267.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/23/04	321.56	53.61	267.95	No	<50 <50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/21/04	321.56	53.64	267.92	No						
MW4	06/21/04	321.56 321.56	53,04 	207.92		<50	<0.5f	<0.5	<0.5	<0.5	<0.5
							~0.5i		20.0		
MW4	09/20/04	321.56	53.75	267.81	No	 <50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/21/04	321,56	 F2.67	267.90	 No	<50 <50	<0.5 <0.5	<0.5	0.5	<0.5	<0.5
MW4	12/20/04	321.56	53.67	267.89	No		<0.5 1.10	<0.5 <0.5		<0.5	<0.5
MW4	03/28/05	321.56	51.62	269.94	No	<50			<0.5		
MW4	06/20/05	321.56	44.40	277.16	No				****	: <del></del>	
MW4	09/25/05	321.56	44.92	276.64	No				-0 F	-O.F	1.20
MW4	09/26/05	321,56				<50	<0.5	0.57	<0.5	<0.5	1.20
MW4	12/21/05	321.56	39.81	281.75	No	<50	< 0.5	<0.5	<0.5	<0.5	0.76

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 8 of 53)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
		- 10-10-		,	•						<del></del>
MW4	03/21/06	321.56	29.66	291.90	No	-			0222		
MW4	03/22/06	321.56		1202	920	<50	< 0.50	< 0.50	< 0.50	<0.50	<0.50
MW4	06/22/06	321.56	25.21	296.35	No	<50.0	<0.500	< 0.50	< 0.50	<0.50	< 0.50
MW4	09/19/06	321.56	29.24	292.32	No	<50.0	< 0.500	< 0.50	<0,50	<0.50	< 0.50
MW4	12/19/06	321.56	24.88	296.68	No		-	222		***	***
MW4	12/20/06	321.56			***	<50.0	< 0.500	<0.50	< 0.50	<0.50	< 0.50
MW4	03/20/07	321.56	18.70	302.86	No		•••				
MW4	03/21/07	321.56	200	1222		<50.0	< 0.500	< 0.50	< 0.50	< 0.50	<0.50
MW4	06/19/07	321.56	27.17	294.39	No	***		20 H			
MW4	06/20/07	321.56	222			<50.0	< 0.500	<0.50	< 0.50	< 0.50	< 0.50
MW4	09/18/07	321.56	26.60	294.96	No	<50.0	<0.500	<0.50	<0.50	<0.50	0.51
MW4	12/26/07	321,56	20.34	301.22	No	***	***	***	,	(###)	3000
MW4	12/27/07	321.56			110	<50.0	< 0.500	<0.50	<0.50	< 0.50	<0.50
MW4	03/26/08	321,56	21.45	300.11	No				10.00		
			21.45	300.11	/	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	03/27/08	321.56		294.01							
MW4	06/25/08	321.56	27.55		No	<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW4	06/26/08	321.56			Ala.						<0.50
MW4	09/17/08	321.56	32.44	289.12	No	<50	<0.50	<0.50	<0.50	< 0.50	
MW4	12/22/08	321.56	29,69	291.87	No	-50	10.50	-0.50	-0.50	-0.50	
MW4	12/23/08	321.56		1955	-	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	03/02/09	321.56	25.84	295.72	No	440	0.40	.0.50	-0.50	-0.50	-4.0
MW4	03/04/09	321.56	***	***		110	0.100	<0.50	<0.50	<0.50	<1.0
MW4	06/24/09	321,56	30.73	290.83	No					0.50	
MW4	06/25/09	321.56				<50	0.260	<0.50	<0.50	<0.50	<1.0
MW4	11/09/09	321.56	36.55	285.01	No	3500	***	(***	7.77	8 <del>55 -</del>	3555
MW4	11/10/09	321.56		1/252		<50	0.330	<0.50	<0.50	<0.50	<1.0
MW4	06/01/10	321.56	32.08	289.48	No		1122	( <del>444</del> )			
MW4	06/02/10	321.56				<50	0.54	<0.50	< 0.50	<0.50	0.370
MW4	10/26/10	321.56	36.63	284.93	No	-	***	***	***		
MW4	10/28/10	321,56				<50	0.390	< 0.50	< 0.50	< 0.50	<1.0
MW4	06/09/11	321,56	32.11	289.45	No	<50	4.5	<0.50	< 0.50	< 0.50	0.97
MW4	11/15/11	321.56	34.07	287.49	No	<50	4.6	0.85	0.98	2.3	4.2
MW4	05/16/12	321.56	36.23	285.33	No	<50	1.9	0.95	5,5	< 0.50	1.1
MW4	09/26/12	321.56	47.06	274.50	No	****:		( <del>exe</del> )	<del>1111</del>	(3-0-2)	
MW4	09/28/12	321,56	***	1.000	***	<50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW4	12/10/12	321,56	46.02	275.54	No		222	1225	9241	-	:===:
MW4	12/12/12	321.56	***		***	<50	0.76	<0.50	<0.50	<0.50	< 0.50
MW4	06/05/13	321.56	46.30	275.26	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/25/88	321.79	38.55	283.24	No	<20	***	<0.5	3.1	<0.5	<0.5
MW5D	06/06/88	321.79	38.90	282.89	No		***				
MW5D	06/23/88	321.79	39.56	282.23	No	10000		***		100	: <del>225</del> 5
MW5D	06/28/88	321.79	40.23	281.56	No	***		Seese			***
MW5D	07/06/88	321.79	40.69	281.10	No	<20	***	<0.5	<0.5	<0.5	<0.5
MW5D	07/13/88	321.79	41.22	280.57	No	40		<0.5	<0.5	<0.5	<0.5
MW5D	08/12/88	321.79	42.34	279.45	No		***	· ·			***

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 9 of 53)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	B	T	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5D	08/26/88		321.79	42.60	279.19	No	-	****	<u></u>			<i>(10)</i>
MW5D	09/07/88		321.79	42.99	278.80	No	200.			1000		***
MW5D	12/07/88		321.79	44.58	277.21	No	***			***		
MW5D	02/09/89	С	321.79		577.21				==)	( a a a a a a a a a a a a a a a a a a a	***	
MW5D	03/08/89	d	321.79	122		(200) (200)	<20	2555 1245	<0.5	<0.5	<0.5	<0.5
		u	321.79	42.49	279.30	No						
MW5D	03/08/89				279.58	No	***					
MW5D	04/03/89		321.79	42.21				100		Q <del>ara</del>		
MW5D	04/26/89		321.79	42.36	279.43	No				<0.5	<0.5	<0.5
MW5D	06/30/89		321.79	44.79	277.00	No	<20	***	<0.5			
MW5D	07/17/89		321.79	45.73	276.06	No	<20	===	<0.5	<0.5	<0.5	<0.5
MW5D	07/18/89		321.79	45.75	276.04	No		***	***		-4-	2129
MW5D	07/19/89		321.79	44.89	276.90	No		-	***	: <del>: : :</del>	: <del>****</del> :	
MW5D	07/20/89		321.79	46.02	275.77	No	<20	****	<0.5	<0.5	<0.5	<0.5
MW5D	07/21/89		321,79	46.18	275.61	No				1		
MW5D	07/26/89		321,79	46.83	274.96	No	<20	***	<0.5	<0.5	<0.5	<0.5
MW5D	08/02/89		321.79		-	; <del></del>	<20	5. <del>5.5.5.</del>	<0.5	<0.5	<0.5	<0.5
MW5D	08/03/89		321.79	47.67	274,12	No			200	-	V2025	
MW5D	08/17/89		321.79	48.27	273,52	No		***		: I <del>ssa</del>	3 <del>444</del> 5	
MW5D	09/13/89		321.79	50.60	271.19	No	<20	***	<0.5	<0.5	< 0.5	<0.5
MW5D	11/28/89		321.79	51.16	270.63	No				***		
MW5D	12/20/89		321.79		***	222	<20		<0.5	<0.5	<0.5	<0.5
MW5D	01/09/90		321.79	50.42	271.37	No		***	***			***
MW5D	01/26/90		321.79	50.10	271.69	No		****	•••		***	
MW5D	02/23/90		321.79	50.08	271.71	No				222	***	
MW5D	03/26/90		321.79	49.77	272.02	No	<20	-	<0.5	<0.5	<0.5	<0.5
MW5D	04/18/90		321.79	49.80	271.99	No						
MW5D	05/17/90		321.79	51.32	270.47	No					1212	5
MW5D	06/11/90		321.79	52.10	269.69	No			***			
MW5D	07/30/90		321.79	53.47	268.32	No		10				
MW5D	08/01/90		321.79	33,47	200.02		<20	(/desa	<0.5	<0.5	<0.5	<0.5
MW5D	08/27/90		321.79	58.24	263.55	No		***	-0.0			
MW5D	09/29/90		321.79	60.70	261.09	No						
	12/27/90		321.79	62.52	259.27	No	<50	() <del>525</del> () <del>52</del> 8	<0.5	<0.5	<0.5	<0.5
MW5D				59.18	262.61		<50		<0.5	<0.5	<0.5	<0.5
MW5D	03/20/91		321.79			No				<0.5 <0.5	<0.5	<0.5
MW5D	06/20/91		321.79	65.02	256.77	No	<50	7 <del>710</del>	<0.5			
MW5D	09/12/91		321.79	Dry	0.0					200		
MW5D	12/30/91		321.79	Dry			<del></del>	1966	( <del>488</del> )	***	***	
MW5D	01/30/92		321.79	Dry	21 <del>000</del>			A Section	7.000A	7.75	C555	555
MW5D	03/02/92		321.79	Dry	040.04	use N		1,000				
MW5D	03/24/92		321.79	74.98	246.81	No		***	Cattle.	****	( <del>) ( ) ( )</del>	( <del>1010</del> )
MW5D	04/14/92		321.79	74.42	247.37	No		7.977		<del>227</del> /		***
MW5D	05/21/92		321.79	75.67	246.12	No	5 <u>===</u> 5	-42	-		242	
MW5D	06/08/92		321.79	Dry	***		***	<del>-111</del>	(eee	eee (		( <del>Sfe</del> )
MW5D	07/14/92		321.79	Dry	-		777	<del></del>	***		1 <del></del>	
MW5D	08/10/92		321.79	Dry	242	2:27	(2000)	2002		<del>===</del> €	1000	( <del>445</del> )
MW5D	09/16/92		321.79	Dry	***	***	***	***	S <del>700</del> 2			***

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Well	Sampling	TOC (feet)	DTW (foot)	GW Elev. (feet)	NAPL (feet)	TPHg (μg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	Χ (μg/L)
ID	Date	(feet)	(feet)	(teer)	(leet)	(µg/L)	(ру/с)	(μg/L)	(µg/L)	(Þ9/L)	(µg/L)
MW5D	10/07/92	321.79	Dry	***			3000				111
MW5D	11/09/92	321.79	Dry								
MW5D	12/10/92	321.79	Dry								***
MW5D	01/26/93	321.79	Dry				(***				
MW5D	02/16/93	321.79	76.47	245.32	No			322	-		
MW5D	03/11/93	321.79	74.03	247.76	No		1747) 1 <del>442</del> 1	200			
MW5D	04/12/93	321.79	70.96	250.83	No	<50	(mine)	1.0	1.0	2.5	7.4
MW5D	06/01/93	321.79	67.64	254,15	No		<del></del>	<del></del> /.			
MW5D	07/15/93	321.79	54.40	267.39	No	<50	5444	<0.5	<0.5	<0.5	<0.5
MW5D	08/15/93	321.79	67.85	253.94	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D	09/29/93	321.79	67.62	254.17	No						***
MW5D	09/30/93	321.79		204.17		<50	2.2	<0.5	<0.5	<0.5	<0.5
MW5D	10/28/93	321.79	66.15	255.64	No						***
MW5D	11/23/93	321.79	64.80	256.99	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D	03/10-11/94	321.79	59.10	262,69	No	<50	1502: 1 <u>210</u> 1	<0.5	<0.5	<0.5	<0.5
MW5D	05/04-05/94	321.79	55.66	266.13	No	<50		<0.5	<0.5	<0.5	<0.5
MW5D	09/01/94 e	321.79	55,00	200.13	140	<50 <50		<0.5	<0.5	<0.5	<0.5
		321.79	54.36	267.43	No	<50 <50		<0.5	<0.5	<0.5	<0.5
MW5D MW5D	11/16/94	321.79	51.20	270,59	No						
	02/15/95	321.79	45.49	276.39	No						
MW5D	05/09/95	321.79		270,30		<50		<0.5	<0.5	<0.5	<0.5
MW5D MW5D	05/12/95 08/21/95	321.79	42.35	279.44	No No	<50 <50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	11/30/95	321.79	43.60	278.19	No	77	<5.0	5.4	10	1.4	12
MW5D	03/28/96	321.79	37.12	284.67	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	05/31/96	321.79	35.67	286,12	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	08/28/96	321.79	40.22	281.57	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	11/18/96	321.79	39.89	281.90	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
	02/28/97		34.75	287.04	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D MW5D D	02/28/97	321.79 321.79			INO	<50 <50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	02/28/97	321.79 321.79	***	***		<50	<2.5	<0.5	<0.5	<0.5	<0.5
			35.21	286.58	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D MW5D D	05/23/97 05/23/97	321.79 321.79	33.21	200,30		<50 <50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	05/23/97	321.79				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	09/23/97	321.79	39.58	282.21	No	<50 <50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	09/23/97	321.79 321.79	39.30	202.21		<50 <50	<2.5 <2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	09/23/97	321.79				<50	3.0	<0.5	1.5	<0.5	<0.5
MW5D R	12/30/97	321.79	38.30	283.49	No	<50	3.0	<0.5	<0.5	<0.5	<0.5
MW5D D	12/30/97	321.79 321.79	30.30	203.49	140	<50 <50		<0.5	<0.5	<0.5	<0.5
MW5D R	12/30/97	321.79				<50	0	<0.5	<0.5	<0.5	<0.5
MW5D	03/24/98	321.79	32.77	289.02	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/24/98	321.79	30.69	291.10	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	06/15/98	321.79	30.09	291.10	140	<50 <50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/11/98	321.79	36.68	285,11	No	<50 <50	33	<0.5	<0.5	<0.5	<0.5
MW5D D	09/11/98	321.79 321.79	30.00	200,11		<50	35	<0.5	<0.5	<0.5	<0.5
MW5D	10/28/98	321.79				<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	12/09/98	321.79	32.70	289.09	No	<50 <50	<2.0f	<0.5	<0.5	<0.5	<0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	B	T ((I.)	E ((!)	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5D D	12/09/98	321,79				<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D R	12/09/98	321.79				<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	03/31/99	321.79	28,91	292.88	No	<50 <50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D D	03/31/99	321.79	20,91	292.00 		<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D	06/30/99	321.79	35.90	285.89	No	<50 <50	<2.5	<0.5	< 0.5	<0.5	<0.5
						<50 <50	3.3/<0.5f,h	<0.5	<0.5	<0.5	<0.5
MW5D D	06/30/99	321.79					<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	06/30/99	321.79	40.00			<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	08/03/99	321.79	40.39	281.40	No	<50					
MW5D D	08/03/99	321.79		077.54		<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/24/99	321.79	44.25	277.54	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D D	09/24/99	321.79				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D R	09/24/99	321.79				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/22/99	321.79	38.51	283,28	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D D	12/22/99	321,79				<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D	04/04/00	321,79	30.05	291.74	No	<50	<1	<1	<1	<1	<1
MW5D	06/15/00	Station opera	tions transfe	rred to Valero E							
MW5D	06/28/00	321.79	42.00	279.79	No	<50	1.47f	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/00	321,79	45.05	276.74	No	<50	<1f	<0.5	<0.5	<0.5	<0,5
MW5D	12/28/00	321.79	44.44	277.35	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/01	321.80	43.90	277,90	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW5D	06/25/01	321.80	48.19	273,61	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/01	321.80	55.78	266.02	No	<50	<2.5	1.3	1.9	0.55	2.7
MW5D	12/17/01	321.79	55.89	265.90	No	<50	<2.5	< 0.5	< 0.5	<0.5	<0.5
MW5D	03/18/02	321.79	54,60	267.19	No	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
MW5D	06/17/02	321.79	54.92	266.87	No	<50	<0.5	<0.5	< 0.5	<0.5	< 0.5
MW5D	09/16/02	321.79	59.66	262.13	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/17/02	321.79	61.56	260.23	No	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
MW5D	03/28/03	321.79	58.90	262,89	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW5D	06/16/03	321.79	55.73	266.06	No	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/22/03	321.79	60.57	261,22	No	<50	<0.5	<0.5	< 0.5	<0.5	< 0.5
MW5D	12/22/03	321.79	60.24	261.55	No	<50	< 0.5	< 0.5	<0.5	< 0.5	< 0.5
MW5D	03/23/04	321.79	58.65	263.14	No	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/21/04	321.79	57.54	264.25	No	<50	<0.5f	< 0.5	<0.5	< 0.5	<0.5
MW5D	09/20/04	321.79	61.56	260.23	No	<50	<0.5	<0.5	6.1	0.9	6.8
MW5D	12/20/04	321.79	58.58	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/05	321.79	51.25	270.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/20/05	321.79	44.76	277.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/25/05	321.79	45.28	276.51	No						
MW5D	09/26/05	321.79				<50	<0.5	<0.5	<0.5	<0.5	0.66
MW5D	12/21/05	321.79	39.90	281.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/21/06	321.79	29.76	292.03	No	<50	<0.5	<0.50	<0.50	<0.50	<0.50
MW5D	06/22/06	321.79	25.70	292.03	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	09/19/06	321.79	29.56	292.23	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	12/19/06	321.79	25.19	296.60	No	<b>~50.0</b>			-0.50	-0.50	
MW5D	12/19/06	321.79 321.79	25.19	290.00		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
	12/20/00	321.13				~JU.U	~0.000	~0,00	~0.00	-0.00	~0.00

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
=		·									
MW5D	06/19/07	321.79	27.88	293.91	No	<50.0	<0.500	<0.50	<0.50	< 0.50	0.65
MW5D	09/18/07	321.79	26.73	295,06	No		***			240	200
MW5D	09/19/07	321.79		***	1866	<50.0	<0.500	<0.50	< 0.50	<0.50	0.52
MW5D	12/26/07	321.79	20.60	301,19	No	<50.0	<0.500	< 0.50	<0.50	< 0.50	<0.50
MW5D	03/26/08	321.79	21.78	300.01	No	<50.0	< 0.500	< 0.50	< 0.50	<0.50	< 0.50
MW5D	06/25/08	321.79	28.20	293.59	No	<50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW5D	09/17/08	321.79	33.09	288.70	No	<50	<0.50	< 0.50	<0.50	< 0.50	< 0.50
MW5D	12/22/08	321.79	29.92	291.87	No	<50	<0.50	<0.50	< 0.50	<0.50	< 0.50
MW5D	03/02/09	321.79	26.30	295.49	No	49o	<0.50	<0.50	< 0.50	< 0.50	<1.0
MW5D	06/24/09	321.79	31.27	290.52	No	<50	< 0.50	<0.50	< 0.50	< 0.50	<1.0
MW5D	11/09/09	321.79	36.79	285.00	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0
MW5D	06/01/10	321.79	32.47	289.32	No	<50	< 0.50	<0,50	< 0.50	< 0.50	<1.0
MW5D	10/26/10	321.79	36.58	285.21	No			****		***	<del>(1000</del> )
MW5D	10/27/10	321.79	772	-		<50	< 0.50	<0.50	< 0.50	<0.50	<1.0
MW5D	06/09/11	321.79	31.65	290.14	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	0.82
MW5D	11/15/11	321.79	34.36	287.43	No		***		***	***	***
MW5D	11/16/11	321.79	777		-	<50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
MW5D	05/16/12	321.79	37.08	284.71	No						-
MW5D	05/17/12	321.79		-	***	51	< 0.50	2.7	16	0,93	5.4
MW5D	09/26/12	321.79	48.01	273.78	No		<del>500</del>	-		-	
MW5D	09/27/12	321.79		-	-	<50	<0.50	<0,50	< 0.50	< 0.50	< 0.50
MW5D	12/10/12	321.79	46.35	275.44	No			***			
MW5D	12/12/12	321.79	FEE. (	, <del></del>		<50	< 0.50	1.0v	< 0.50	<0.50	<0.50
MW5D	06/05/13	321.79	47.49	274.30	No		8 <b>111</b>	1200			
MW5D	06/06/13	321.79		(- <del>100-</del> )		<50	< 0.50	<0.50	<0.50	<0.50	<0.50
MW5S	05/25/88	321.64	38,46	283.18	No	<20	172	<0.5	0.9	<0.5	<0.5
MW5S	06/06/88	321.64	38.86	282.78	No		((****		***		
MW5S	06/23/88	321.64	39.52	282.12	No		//	-	***	***	
MW5S	06/28/88	321.64	39.84	281.80	No		V			-	
MW5S	07/06/88	321,64	40.45	281.19	No	<20	: ***	<0.5	< 0.5	< 0.5	< 0.5
MW5S	07/13/88	321.64	40.90	280.74	No	<20	F. 15.55	<0.5	<0.5	< 0.5	<0.5
MW5S	07/22/88	321,64	41,30	280.34	No	50	/ ***	0.9	4.1	1.3	8.7
MW5S	08/05/88	321.64	23.84b	297.80	No	<20	HAR.	<0.5	<0.5	< 0.5	<0.5
MW5S	08/12/88	321.64	42.21	279.43	No	<del>555</del> 2	1.000	( <del>5115</del> )	#t <del>=</del>	-	
MW5S	08/26/88	321.64	42,55	279.09	No		1 444		<u>trici</u>		224
MW5S	09/07/88	321.64	42.94	278.70	No	<20	***	<0.5	<0.5	<0.5	< 0.5
MW5S	12/07/88	321.64	44.67	276.97	No		1977		755	S##	-
MW5S	02/09/89	321.64	43.19	278.45	No				***	7 500	242
MW5S	03/08/89	321.64	42.11	279.53	No	<20		<0.5	< 0.5	<0.5	<1.0
MW5S	04/26/89	321.64	41.84	279.80	No				***	S##5	(500)
MW5S	06/30/89	321.64	43.95	277.69	No	<20		<0.5	<0.5	<0.5	< 0.5
MW5S	07/17/89	321.64	44.91	276.73	No	<20	+++	< 0.5	< 0.5	< 0.5	<0.5
	07/17/09	321.04	44.51								
MW5S	07/18/89	321.64	44.93	276.71	No		***		***		; <del>= 1</del>
MW5S MW5S MW5S							- <del></del>		 <0.5		

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MALEC	07/04/00	204.64	45.10	276.54	No	9 <u>00</u> ,	Yatta'	U.S.		-	
MW5S	07/21/89	321.64		276.54	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	07/26/89 08/02/89	321,64	45.57			<20		<0.5	<0.5	<0.5	<0.5
MW5S		321.64	40.24	275.22	No.						
MW5S	08/03/89	321.64	46.31	275.33	No				-		
MW5S	08/17/89	321.64	47,25	274.39	No	-200	( <del>4112</del> )	-0.5	-0.F		
MW5S	09/13/89	321.64	49.22	272.42	No	<20	6 <del>5610</del> 4	<0,5	<0.5	<0.5	<0.5
MW5S	11/28/89	321.64	50.39	271,25	No			10.5	-0.5	-0.5	-0.5
MW5S	12/20/89	321.64	10.51	070.40	A	<20	***	<0.5	<0.5	<0.5	<0.5
MW5S	01/09/90	321.64	49.51	272.13	No	7.0E	1995	# <del>=</del> 4	555	***	377
MW5S	01/26/90	321,64	49.40	272.24	No	-	***				202
MW5S	02/23/90	321.64	49.20a	272.44	No						***
MW5S	02/23/90	321.64	49.20	272.44	No		***	****	****	### (F	575C/
MW5S	03/26/90	321.64	48.89a	272.75	No	<20		<0.5	<0.5	<0.5	<0.5
MW5S	03/26/90	321.64	48.88	272.76	No	2.2	-		***	<del>(444</del> )	<del>1100</del> )
MW5S	04/18/90	321.64	48.95	272.69	No		***	***			<del>1100</del> ./
MW5S	05/17/90	321.64	50.06	271.58	No		===	====		(7777)	757
MW5S	06/11/90	321.64	50.98	270.66	No	***			***		
MW5S	07/30/90	321.64	53.40	268.24	No		****		( <del>3005</del> )	-	-
MW5S	08/01/90	321.64				<50	***	<0.5	<0.5	<0.5	<0.5
MW5S	08/27/90	321.64	53.60	268.04	No		***	2.2			****
MW5S	09/28/90	321.64	53.55	268.09	No		***	***	13666		***
MW5S	12/27/90	321.64	53.61	268.03	No	<50	***	<0.5	< 0.5	<0.5	<0.5
MW5S	03/20/91	321,64	53.56	268.08	No			222	722	522	E22)
MW5S	06/20/91	321.64	53.73	267.91	No	***	***	***		( <del>***</del> )	***
MW5S	09/12/91	321.64	53.78	267.86	No				1800	::	
MW5S	12/30/91	321.64	53.80	267.84	No	1100		222	724	12021	
MW5S	01/30/92	321.64	53.82	267.82	No		See.		HAR.	(444)	***
MW5S	03/02/92	321.64	53.82	267.82	No	***	( person		***	(*****)	
MW5S	04/14/92	321.64	53.74	267.90	No	***			222		كيد
MW5S	05/21/92	321.64	53.77	267.87	No		( ) 25 miles			) <del>(100</del>	
		321.64	53.81	267.83	No		( peer	***		***	
MW5S MW5S	06/08/92 07/14/92	321.64	53.74	267.90	No		7 <del>44</del>		200 200	5 <del>444</del>	
				267.86	No	550.1 					####. =====
MW5S	08/10/92	321.64	53.78								
MW5S	09/16/92	321.64	53.90	267.74	No	****	3 <del>5 6 5</del> 10 6 6 6	- <del>1888</del> .	****	Alexander and Al	###3 00400
MW5S	10/07/92	321.64	Dry	007.77	NI-			•••		***	
MW5S	11/09/92	321.64	53.87	267.77	No		-	***		( <u>111</u> )	
MW5S	12/10/92	321.64	53.78	267.86	No	<del>200</del> N				5 <del>515</del> 1	•••
MW5S	01/26/93	321.64	53.38	268.26	No	***		***	***	***	***
MW5S	02/16/93	321.64	53.44	268.20	No		( <del>1 )  </del>				
MW5S	03/11/93	321.64	53.28	268.36	No		Control Control	*****		40	
MW5S	04/12/93	321.64	53.42	268.22	No	220		11	5.9	13	48
MW5S	06/01/93	321.64	53.56	268.08	No			***		***	***
MW5S	07/15/93	321.64	53.00	268.64	No		6.555		<del>51.5</del>		
MW5S	08/15/93	321.64	53.60	268.04	No		V <u>eeu</u>	7202		***	
MW5S	09/29/93	321.64	53.62	268.02	No	****	***	÷ <del>e∺e</del> >	***		***
MW5S	09/30/93	321.64				<50	1777	< 0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 14 of 53)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5S	10/28/93	321.64	54.62	267.02	No	****		***			
MW5S	11/23/93	321,64	53.62	268.02	No		***				
MW5S	03/10-11/94	321,64	53.61	268.03	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	05/04-05/94	321.64	53.52	268.12	No	<50		<0.5	<0.5	<0,5	<0.5
MW5S		e 321.64				<50		<0.5	<0.5	<0.5	<0.5
MW5S	11/16/94	321.64	53.05	268.59	No	<50	-	<0.5	<0.5	<0.5	<0.5
MW5S	09/01/94	321.64				<50	: 575	<0.5	<0.5	<0.5	<0.5
MW5S	11/16/94	321.64				<50		<0.5	<0.5	<0.5	<0.5
MW5S	02/15/95	321.64	50.55	271.09	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	05/09/95	321.64	44.96	276,68	No	<50	S	<0.5	<0.5	<0.5	<0.5
MW5S	08/21/95	321.64	41.77	279.87	No	<50	<2.5	<0.5	<0.5	< 0.5	< 0.5
MW5S	11/30/95	321.64	39.95	281.69	No	<50	<5.0	<0.5	< 0.5	< 0.5	<0.5
MW5S	03/28/96	321.64	36.80	284.84	No	<50	< 5.0	<0.5	<0.5	<0.5	<0.5
MW5S	05/31/96	321.64	35.28	286.36	No	<50	<5.0	<0.5	<0.5	< 0.5	<0.5
MW5S	08/28/96	321.64	39.46	282.18	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	11/18/96	321.64	39.47	282.17	No	<50	<5.0	<0.5	< 0.5	<0.5	<0.5
MW5S	02/28/97	321.64	34.44	287.20	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	05/23/97	321.64	34.72	286.92	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/23/97	321.64	39.09	282.55	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/30/97	321.64	37.83	283.81	No	<50		<0.5	<0.5	<0.5	<0.5
MW5S	03/24/98	321.64	32.76	288.88	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/15/98	321.64	30.46	291.18	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/11/98	321.64	36.04	285.60	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/09/98	321.64	33.00	288.64	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5S	03/31/99	321.64	29.20	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5S	06/30/99	321.64	35.08	286.56	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
				283.02			~2.5	~0.5			
MW5S	08/03/99	321.64	38.62	277.63	No No	<50	<0.5f	<0.5	<0.5	<0.5	
MW5S	09/24/99	320.52	42.89		No						<0.5
MW5S	12/22/99	320.52	42.05	278.47	No	<50 <50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5S	04/04/00	320.52	35.91	284.61	No 	<50	<1	<1	<1	<1	<1
MW5S	06/15/00				Energy Corporat		-46	40 E	-O.F	-0.5	-0.5
MW5S	06/28/00	320.52	40.75	279.77	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/00	320.52	44,34	276.18	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	12/28/00	320.52	43.95	276.57	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/01	320.52	43.41	277.11	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW5S	06/25/01	320,52	46.58	273.94	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/01	320.52	53.47	267.05	No	<50	<2.5	1.8	2.8	0.94	4.4
MW5S	12/17/01	320.52	53.52	267.00	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	03/18/02	320.52	53.25	267.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/17/02	320.52	53.49	267.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/16/02	320.52	53.62	266.90	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5S	12/17/02	320.52	53,67	266.85	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW5S	03/28/03	320.52	53.60	266.92	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/16/03	320.52	53.49		No	55500			777		
MW5S	09/22/03	320.52	Dry			4245	1000	7-00-7	200	1000	
MW5S	12/22/03	320.52	53.63	266.89	No		***		(Mark)	***	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 15 of 53)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
1 0 N I C	00/00/04		200 50	E2 04	000.04	Na	-50	40 F	-0.5	-0.F	40 F	-0.5
MW5S	03/23/04		320.52	53.61	266,91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/21/04	s	320.52	53.57	266.95	No	<50	<0.5f	<0.5	1.0	<0.5	1.4
MW5S	09/20/04	j	320.52	53.80	266.72	No	<50	<0.5	<0.5	2.2	<0.5	2.2
MW5S	12/20/04	j	320.52	53.79	266.73	No	<50	<0.5	<0.5	0.8	<0.5	1.0
MW5S	03/28/05		320.52	51.76	268.76	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/20/05		320.52	44.50	276.02	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/25/05		320,52	44.97	275.55	No		·				5772
MW5S	09/26/05		320.52				<50	<0.5	<0.5	<0.5	<0.5	0.52
MW5S	12/21/05		320.52	39.83	280.69	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW5S	03/21/06		320.52	29,57	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW5S	06/22/06		320.52	25,26	295.26	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW5S	09/19/06		320.52	29.31	291.21	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW5S	12/19/06		320.52	25.01	295.51	No	5752	S <del>555</del>	Section 1			****
MW5S	12/20/06		320.52	-			<50.0	< 0.500	< 0.50	< 0.50	<0.50	< 0.50
MW5S	03/20/07		320.52	18.77	301.75	No	<50.0	<0.500	<0.50	< 0.50	< 0.50	< 0.50
MW5S	06/19/07		320.52	27.25	293.27	No	<50.0	<0.500	<0.50	< 0.50	< 0.50	< 0.50
MW5S	09/18/07		320.52	26.54	293.98	No						
MW5S	09/19/07		320.52	929	***		<50.0	<0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW5S	12/26/07		320.52	20.50	300.02	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
MW5S	03/26/08		320,52	21.47	299.05	No	<50.0	< 0.500	< 0.50	<0.50	<0.50	< 0.50
MW5S	06/25/08		320.52	27.49	293.03	No	<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW5S	09/17/08		320.52	32.55	287.97	No	<50	<0.50	<0.50	<0.50	< 0.50	<0.50
MW5S	12/22/08		320,52	29.71	290.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	03/02/09		320.52	26.09	294.43	No	<50	0.13o	<0.50	<0.50	<0.50	<1.0
MW5S	06/24/09		320.52	30.70	289.82	No	<50	0.290	<0.50	<0.50	<0.50	<1.0
MW5S	11/09/09		320.52	36.50	284.02	No	<50	0.310	0.15o,p	0.270	0.280	0.910
MW5S	06/01/10		320.52	32.17	288.35	No	<50	0.17o	<0.50	<0.50	<0.50	<1.0
MW5S	10/26/10		320.52	36.93	283.59	No						-1.0
MW5S	10/27/10		320.52		200.00	===	<50	0.160	<0.50	<0.50	<0.50	<1.0
MW5S	06/09/11		320.52	31.40	289.12	No	<50 <50	<0.50	<0.50	<0.50	<0.50	0.66
MW5S	11/15/11		320.52	34.11	286.41	No		VO.50		~0.50 	<b>-0.50</b>	0.00
MW5S	11/16/11		320.52	26.21	284.21	No	<50	<0.50	<0.50	<0.50	<0.50	0.55
MW5S	05/16/12		320.52	36.31		No	 -50	 <0.50	 <0.50	1.6		
MW5S	05/17/12		320.52	47.06	272.46	No.	<50	<0.50	<0.50	1.6	<0.50	<0.50
MW5S	09/26/12		320.52	47.06	273.46	No	 -E0	-0.50				
MW5S	09/27/12		320,52	40.05			<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	12/10/12		320,52	46.05	274.47	No		0.50	.0.50	2.50		
MW5S	12/12/12		320.52	****	8555	***	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	06/05/13		320.52	46.35	274.17	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW6	05/11/88		***	37.31	***	No				<del>1117</del>		***
MW6	05/17/88		222		1/200	222	<20	7	<0.5	<0.5	< 0.5	<0.5
MW6	06/06/88		inee:	38.70		No	***	-	(mine)	***	***	
MW6	06/23/88			39.23	1/===	No				577		
MW6	06/28/88			39.74	Name :	No	440	V-252	31.8	7.5	5.4	6.7
MW6	07/13/88		-	40.78	1 1986	No	290	-	162.3	7.7	22.5	14.1

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 16 of 53)

Well	Sampling	TOC	DTW	GW Elev	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
	10										
MW6	08/05/88	***	41.72		No	1,180		245	5.2	47.1	23.7
MW6	08/12/88		42.14	***	No			***			
MW6	08/17/88	***	***	1		***					****
MW6	08/26/88		42.51		No	***					
MW6	09/07/88		42.85		No	2,920		474	16	262	136
MW6	10/24/88	Well destroy	ed.								
MW7	07/13/88	321,27	40.50	280.77	No	16,700	9.550	860	1,910	710	4,420
MW7	07/22/88	321.27	41.85a	279.42	No	460		136	85	5	58
MW7	08/05/88	321.27	41.45a	279.82	No	270		73.3	52.8	2.3	28.1
MW7	08/12/88	321.27	42.69	278.58		11170	-				222
MW7	09/07/88	321.27	42.60	278.67		***		***			
MW7	12/07/88	321.27	555						707		
MW7	01/17/89	321.27	43.20	278.07		4440	7				
MW7	02/09/89	321.27	***			6,700	: <del></del> :	600	688	10	448
MW7	06/30/89	321.27			den	1,100		180	50	13	40
MW7	08/02/89	321.27	2000 V	2 <u>45</u>		31		1.6	<0.5	<0.5	0.6
MW7	09/13/89	321,27	### 5			87		<0.5	2.6	<0.5	12
MW7	10/12/89	321.27	49.93	271.34	No			-0.0	2.0		12
MW7	11/28/89	321.27	57.61a	263.66	No						-
MW7	12/20/89	321.27	37.01a	203.00		<20		<0.5	<0.5	<0.5	<0.5
				263.70							
MW7	01/09/90 01/26/90	321.27 321.27	57.57a		No	(m)	N <del>ext</del>			***	***
MW7			57.54a	263.73	No	***	-	***	***	-	-
MW7	01/26/90	321.27	49.08	272.19	No			***			
MW7	02/23/90	321.27	55.26a	266.01	No	2000 N	10 <del>0000</del>			· · · · · · · · · · · · · · · · · · ·	•••
MW7	02/23/90	321.27	48.93	272.34	No		1000			1500	<del>377</del> 7)
MW7	03/26/90	321.27	57.52a	263.75	No			***			
MW7	03/26/90	321.27	48.60	272.67	No	***	N <del>97811</del>		<del>580</del>	***	
MW7	04/18/90	321.27	57.55a	263.72	No		A-777		***	-	===
MW7	05/17/90	321.27	57.40a	263.87	No			***		***	
MW7	06/11/90	321.27	50.68	270.59	No		(***	-	***	***	
MW7	07/30/90	321.27	EEE/1			C==0	1,757	555	***	-	
MW7	08/27/90	321.27	53.05	268.22	No		***				
MW7	09/28/90	321.27		-		***	-	***			***
MW7	12/27/90	321.27	5050				40000		#####	===	***
MW7	03/20/91	321.27	54.11	267.16	No		2000		202	***	
MW7	06/20/91	321.27	55.14	266.13	No	74		<0.5	1.8	0.6	4.1
MW7	09/12/91	321.27	55.84	265.43	No	<50	\ <del>0.000</del>	3.5	<0.5	1.7	6.8
MW7	12/30/91	321.27	55.21	266.06	No	<50	1944	<0.5	<0.5	<0.5	<0.5
MW7	01/30/92	321.27	54.88	266.39	No	***	2,000	(988)	***		
MW7	03/02/92	321.27	575	-		3770	N.55T	, <del>-11-</del> )			
MW7	03/24/92	321.27	223	***		244	1		202	***	===
MW7	04/14/92	321.27	-	ORES		***	: Hex	: <del>===</del> :			
MW7	05/21/92	321.27	53.36	267.91	No		707	, <del>1</del> 77		/***	
MW7	06/08/92	321.27	54.20	267.07	No	<50	944	<0.5	< 0.5	<0.5	<0.5
MW7	07/14/92	321.27	53.31	267.96	No	***			***	in the same of the	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 17 of 53)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
-											
MW7	08/10/92	321,27	54.01	267.26	No		***		***		
MW7	09/16/92	321.27	55,97	265.30	No	985 )		-		***	
MW7	10/07/92	321.27	56.09	265.18	No	<del>111</del> 0			100	***	-
MW7	11/09/92	321.27	54.16	267,11	No	<del>==</del> /					
MW7	12/10/92	321.27	56.02	265,25	No	***	-				***
MW7	01/26/93	321.27	56.15	265.12	No		****			:=+=:	
MW7	02/16/93	321.27	56.23	265.04	No	600	-	28	30	17	200
MW7	03/11/93	321,27	55.82	265.45	No	***		-27.52		-	***
MW7	04/12/93	321.27	55.45	265.82	No	***	(898)	***		***	***
MW7	06/01/93	321.27	54.90	266.37	No			2773		1782	
MW7	07/15/93	321.27	54,50	266.77	No	***	and a	***	<u>8833</u>		
MW7	08/15/93	321.27	54,25	267.02	No		-	***			***
MW7	09/29/93	321,27	54.55	266.72	No		1,000	***	***		***
MW7	09/30/93	321,27					V-22		222		
MW7	10/28/93	321,27	54.94	266.33	No			***	***	***	***
MW7	11/23/93	321.27	54.73	266.54	No	<del>1550</del> 8			***		(market)
MW7	11/24/93	321.27				<50		<0.5	<0.5	<0.5	<0.5
MW7	03/10-11-94	321.27	52,83	268.44	No	<50	\ <del></del>	<0.5	<0.5	<0.5	<0.5
MW7	05/04-05/94	321.27	52,77	268.50	No	<50	5 <del>555</del>	<0.5	<0.5	<0.5	<0.5
MW7	09/01/94 e	321.27			not to	<50		<0.5	<0.5	<0.5	<0.5
MW7	11/16/94	321.27	52.74	268,53	No	<50	S	<0.5	< 0.5	<0.5	<0.5
MW7	02/15/95	321.27	50.05	271,22	No	<50	1995	<0.5	<0.5	<0.5	<0.5
MW7	05/09/95	321.27	44.61	276,66	No	<50	-	<0.5	< 0.5	<0.5	<0.5
MW7	08/21/95	321,27	41.40	279.87	No	<50	4.1	<0.5	<0.5	<0.5	<0.5
MW7	11/30/95	321.27	39.64	281.63	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	03/28/96	321,27	36.42	284.85	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	05/31/96	321,27	34.87	286.40	No	<50	<5.0	<0.5	< 0.5	<0.5	<0.5
MW7	08/28/96	321.27	39.11	282.16	No			***	<del>201</del> 0	***	***
MW7	11/18/96	321.27	39.10	282.17	No	-	7.77		7777//	, <del></del>	
MW7	02/28/97	321.27	34.03	287.24	No		222		***	-	
MW7	05/23/97	321.27	34.36	286.91	No	***		***	<del>= 1 =</del> 1	· ·	OHHE:
MW7	09/23/97	321.27	38.66	282.61	No	<50	4.4	<0.5	<0.5	<0.5	<0.5
MW7	12/30/97	321,27	37.45	283.82	No				-		
MW7	03/24/98	321.27				***	****	( <del>200</del> )			***
MW7	06/15/98	321,27	30.05	291.22	No	***	****			9,775	705k
MW7	09/11/98	321.27	35.63	285.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	12/09/98	321.27	21.54	299.73		20002		200		-	(###)
MW7	03/31/99	321,27	28.84	292.43	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW7	06/30/99	321.27	34.68	286.59	No	<50	<2,5	5.96	<0.5	<0,5	<0.5
MW7	08/03/99	321.27	38.22	283.05	No	-50	44.75	-0.5		10.5	-0.5
MW7	09/24/99	321.27	42.59	278.68	No	<50	11.7f	<0.5	<0.5	<0.5	<0.5
MW7	12/22/99	321.27	41.69	279.58	No	<1.0	<5.0f	<1.0	<1.0	<1.0	<1.0
MW7	04/04/00	321.27	35.45	285.82	No	<50	<1	<1	<1	<1	<1
MW7	06/15/00			rred to Valero E	•••		4 000	-0.5	-C =	-0.5	-0.5
MW7	06/28/00	321.27	40.46	280.81	No	<50	4.88f	<0.5	<0.5	<0.5	<0.5
MW7	09/26/00	321.27	44.00	277.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	12/28/00	321.27	44.63	276,64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW7	03/28/01	321,27	43.04	278.23	No	<50	<2.5/1.17f	<0.5	<0.5	<0.5	<0.5
MW7	06/25/01	321.27	46.31	274.96	No	<50	<2.5	<0.5	<0.5	<0.5	< 0.5
MW7	09/26/01	321.27	52.90	268.37	No	<50	<2.5	0.62	0.84	<0.5	1.0
MW7	12/17/01	321.27	53,17	268.10	No	<50	<2.5	<0.5	<0.5	<0.5	< 0.5
MW7	03/18/02	321.27	53.10	268.17	No	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
MW7	06/17/02	321.27	53.12	268,15	No	<50	8.2/6.40f	<0.5	<0.5	<0.5	<0.5
MW7	09/16/02	321.27	Dry		-	222	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )		-	***	344 t
MW7	12/17/02	321.27	54.17	267.10	No	***	***	3000 C	() etc.	(****)	<del>212</del> 2
MW7	03/28/03	321.27	54.45	266.82	No	<50	< 0.5	<0.5	< 0.5	< 0.5	< 0.5
MW7	06/16/03	321.27	53.33	267.94	No	••	***	1	<u> </u>		
MW7	06/17/03	321,27		5.445	**	<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
MW7	09/22/03	321.27	54.57	266.70	No	<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
MW7	12/22/03	321.27	54.70	266.57	No	<50	<0.5	<0.5	< 0.5	< 0.5	< 0.5
MW7	03/23/04	321.27	54.36	266.91	No	<50	< 0.5	<0.5	<0.5	< 0.5	< 0.5
MW7	06/21/04	321.27	53.92	267.35	No						
MW7	06/22/04	321,27			***	<50	<0.5f	< 0.5	<0.5	< 0.5	<0.5
MW7	09/20/04	321,27	55.09	266.18	No	***	***	***		S=+=S	
MW7	09/21/04	321.27	***			<50	< 0.5	<0.5	2.1	< 0.5	3,6
MW7	12/20/04	321.27	54,53	266.74	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW7	03/28/05	321.27	51.50	269.77	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW7	06/20/05	321.27	44.30	276.97	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW7	09/25/05	321,27	44.83	276.44	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW7	12/21/05	321,27	39.65	281.62	No	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
MW7	03/21/06	321.27	29.40	291.87	No	***	S###		202		***
MW7	03/22/06	321.27			-	<50	<0.50	< 0.50	< 0.50	<0.50	<0.50
MW7	06/22/06	321.27	25.06	296.21	No	<50.0	< 0.500	<0.50	< 0.50	<0.50	< 0.50
MW7	09/19/06	321.27	29.08	292.19	No	<50.0	<0.500	<0.50	< 0.50	< 0.50	<0.50
MW7	12/19/06	321.27	24.66	296.61	No			***	***		
MW7	12/20/06	321.27	210	200		<50.0	3.14	< 0.50	< 0.50	< 0.50	< 0.50
MW7	03/20/07	321.27	18.39	302.88	No	<50.0	6.81	< 0.50	< 0.50	<0.50	<0.50
MW7	06/19/07	321.27	26.79	294.48	No	<50.0	15.3	1.14	<0.50	<0.50	< 0.50
MW7	09/18/07	321.27	26.11	295.16	No		( access			***	***
MW7	09/19/07	321.27	***			<50.0	7.14	< 0.50	< 0.50	< 0.50	0.51
MW7	12/26/07	321.27	20.22	301.05	No	<50.0	9.76	< 0.50	< 0.50	< 0.50	< 0.50
MW7	03/26/08	321.27	21.05	300.22	No	<50.0	10.2	<0.50	< 0.50	< 0.50	<0.50
MW7	06/25/08	321.27	27.20	294.07	No	<50	6.0	<0.50	< 0.50	< 0.50	< 0.50
MW7	09/17/08	321.27	32.10	289.17	No			***	****		***
MW7	09/18/08	321,27	222			<50	2.1	< 0.50	< 0.50	<0.50	< 0.50
MW7	12/22/08	321.27	29.40	291.87	No	<50	4.8	0.87	< 0.50	<0.50	< 0.50
MW7	03/02/09	321.27	25.70	295.57	No				-		
MW7	03/03/09	321.27			222	<50	5.1	0.18o,p	< 0.50	< 0.50	<1.0
MW7	06/24/09	321.27	38.35	282.92	No =	***			***		3555
MW7	06/25/09	321.27		1777	0.55	<50	9.9	<0.50	<0.50	<0.50	<1.0
MW7	11/09/09	321.27	36.20	285.07	No	<50	21	<0.50	<0.50	< 0.50	<1.0
MW7	06/01/10	321.27	31.70	289.57	No	****			<del>177</del> .5	S-555	2 <del>515</del> 1

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 19 of 53)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	Е	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
	00/00/40	224.27				50-	50	-0.50	<0.50	<0.50	<1.0
MW7	06/02/10	321.27	00.00	004.00	N.	50q	50	<0.50			
MW7	10/26/10	321.27	36.28	284.99	No	400		-0.50		-0.50	-1.0
MW7	10/27/10	321.27	04.50		N.	100q	110	<0.50	<0.50	<0.50	<1.0
MW7	06/09/11	321.27	31.50	289.77	No	<50	40	<1.0	<1.0	<1.0	<1.0
MW7	11/15/11	321.27	33.94	287.33	No	100	400	-4.0	-4.0	-4.0	
MW7	11/16/11	321.27				180q	180	<1.0	<1.0	<1.0	<1.0
MW7	05/16/12	321.27	36.26	285.01	No	<del></del>	: <del>=12</del> )	757	S	2002	===
MW7	05/18/12	321.27		***	***	160q	230	<2.5	<2.5	<2.5	<2.5
MW7	09/26/12	321.27	46.96	274,31	No	-	( <del>242</del> )		***	***	
MW7	09/28/12	321.27	***	(1000)	***	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	12/10/12	321,27	45.67	275.60	No	****		***		•••	***
MW7	12/13/12	321.27	( <u>1</u>			<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/05/13	321.27	46.02	275.25	No						
MW7	06/06/13	321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	10/01/89	321.86	53.88	267.98	No	-	***	***	-		
MW8	10/03/89	321.86		207.90		<20		<0.5	<0.5	<0.5	<0.5
		321.86	53.74	268.12	No		1200	-0,5	~0.5		
8WM	11/28/89 12/20/89	321.86		200.12		<20		<0.5	<0.5	<0.5	0.61
8WM			F7 00	263.96	No						
MW8	01/09/90	321.86	57.90		No			######################################	( <del>)                                      </del>		
MW8	01/26/90	321.86	53,57	268.29	No				-0.5		
8WM	01/31/90	321.86	1	(444)		<20		<0.5	<0.5	<0.5	0.87
MW8	02/09/90	321.86	50.40	000.70	8 <del>772</del>	<20	2,000	<0.5	<0.5	<0.5	1.1
MW8	02/23/90	321.86	52.16	269.70	No	-00		10.5	10.5	10.5	-0.5
MW8	03/26/90	321.86	52.80a	269.06	No	<20	***	<0.5	<0.5	<0.5	<0.5
MW8	04/18/90	321.86	51.60	270.26	No	<20	5 <del>55</del> 0	<0.5	0.58	<0.5	1.1
8WM	05/17/90	321.86	58.21	263.65	No	<20	***	<0.5	<0.5	<0.5	<0.5
8WM	06/11/90	321.86	58.65	263.21	No	<20		<0.5	<0.5	<0.5	<0.5
MW8	07/30/90	321.86	64.33	257.53	No		•••	<del>/155</del> 8	S-0-5	( <del>( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( </del>	<del></del>
MW8	08/01/90	321.86		•••		<20		<0.5	<0.5	<0.5	<0.5
MW8	08/27/90	321.86	70.41	251.45	No	<20		<0.5	<0.5	<0.5	0.5
MW8	09/28/90	321.86	71.93	249.93	No	<50		<0.5	<0.5	<0.5	0.5
8WM	12/27/90	321.86	66.60	255,26	No	<50		<0.5	<0.5	<0.5	0.6
8WM	03/20/91	321.86	60.75	261.11	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW8	06/20/91	321.86	88.77	233.09	No	<50	-	<0.5	<0.5	< 0.5	0.6
8WM	09/12/91	321.86	103.17	218.69	No	200					
MW8	10/14/91	321.86	-	***	0	<50		<0.5	<0.5	<0.5	<0.5
8WM	12/30/91	321.86	81.15	240.71	No	<50	3.000	<0.5	<0.5	<0.5	<0.5
MW8	01/30/92	321.86	81.69	240.17	No	<u> </u>	0.022		-	200	
8WM	03/02/92	321.86	78.45	243.41	No	***	***	-	***		***
MW8	03/24/92	321.86	76.55	245.31	No	<50	3.55	<0.5	<0.5	<0.5	<0.5
MW8	04/14/92	321.86	75.56	246,30	No	***		2.20	220		
MW8	05/21/92	321.86	86.99	234.87	No	***	· ***	•••	***	***	***
MW8	06/08/92	321.86	91.69	230.17	No	<50	3,555	<0.5	<0.5	<0.5	<0.5
MW8	07/14/92	321.86	94.65	227.21	No						222
MW8	08/10/92	321.86	95.02	226.84	No		***	***		***	***

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 20 of 53)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW8	09/16/92	321.86	91,90	229.96	No	<50		<0.5	0.9	<0.5	<0.5
MW8	10/07/92	321.86	Dry					202)		1	***
MW8	11/09/92	321.86	84.35	237,51	No						ARE)
MW8	12/10/92	321.86	82.20	239.66	No	<50		<0.5	0.6	<0.5	<0.5
MW8	01/26/93	321.86	78.63	243.23	No	222				:###C	9660
MW8	02/16/93	321.86	76.90	244.96	No	<50		0.7	0.6	<0.5	2.3
MW8	03/11/93	321.86	74.39	247.47	No						
MW8	04/12/93	321.86	71.20	250.66	No	230		26	7.3	11	38
MW8	06/01/93	321.86	68.04	253.82	No		***				
MW8	07/15/93	321.86	78.05	243.81	No			377			
MW8	08/15/93	321.86	78.45	243,41	No	<u>560</u>	222	244		2000 2000	
MW8	09/29/93	321.86	73.64	248.22	No			***		***	
MW8	09/30/93	321.86		2-10,22		<50		<0.5	<0.5	<0.5	<0,5
MW8	10/28/93	321.86	67.53	254.33	No	===			1		
MW8	11/23/93	321.86	64.68	257.18	No	***		***	1966	(###)	***
MW8	11/24/93	321.86		207.10		<50		<0.5	<0.5	<0.5	<0.5
MW8	03/10-11/94	321.86	59.26	262,60	No	<50	12000 12000	<0.5	<0.5	<0.5	<0.5
MW8	05/04-05/94	321.86	56.84	265.02	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW8	09/01/94 e	321.86	50.04	200.02		<50		<0.5	<0.5	<0.5	<0.5
MW8	11/16/94	321.86	55.47	266.39	No	<50	9 <u>112</u>	<0.5	<0.5	<0.5	<0.5
MW8	02/15/95	321.86	52.00	269.86	No					-0.0	-0,0
MW8	05/09/95	321.86	46.60	275.26	No						
MW8	05/09/95	321.86	40.00	213.20		<50	Section 1	2.3	1.2	2.0	7.4
MW8	08/21/95	321.86	43.86	278.00	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	11/30/95	321.86	41.25	280.61	No	<50	<5.0	<0.5	<0.5	0.69	2.7
MW8	03/28/96	321.86	37.71	284.15	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	05/26/96	321.86	36.71	285.15	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	08/28/96	321.86	42.80	279.06	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	11/18/96	321.86	40.78	281.08	No	<50 <50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	02/28/97	321.86	35.14	286.72	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	02/28/97	321.86		200.72	***	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8R	02/28/97	321.86				<50 <50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	05/23/97	321.86	36.41	285.45	No	<50 <50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	05/23/97	321.86	30.41	200.40		<50 <50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8R	05/23/97	321.86		1/***	_	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	09/23/97	321.86	41.22	280.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	09/23/97	321.86		200.04		<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8R	09/23/97	321.86				<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	12/30/97	321.86	39.81	282.05	No	<50	2,0	<0.5	<0.5	<0.5	<0.5
MW8 D	12/30/97	321.86		202.00	***	<50	***	<0.5	<0.5	<0.5	<0.5
MW8 R	12/30/97	321.86	***	/ ===		<50	3.2f	<0.5	0,52	<0.5	<0.5
MW8	03/24/98	321.86	31.46	290.40	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	06/15/98	321.86	31.43	290.43	No	<50		<0.5	<0.5	<0.5	<0.5
MW8 D	06/15/98	321.86	31,43	290.43		<50	=2	<0.5	<0.5	<0.5	<0.5
MW8	09/11/98	321.86	38.73	283.13	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
								40.0			-0.0

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 21 of 53)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
8WM	12/09/98	321.86	28.96	292,90	No	<50	<2,0f	<0.5	< 0.5	<0.5	<0.5
MW8 D	12/09/98	321.86				<50	<2.0f	< 0.5	<0.5	<0.5	<0.5
MW8 R	12/09/98	321.86				<50	<2.0f	<0.5	< 0.5	<0.5	< 0.5
MW8	03/31/99	321.86	25.05	296.81	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8 D	03/31/99	321.86				<50	<2.0	< 0.5	<0.5	<0.5	<0.5
MW8R	03/31/99	321.86				<50	<2.0	<0.5	< 0.5	< 0.5	<0.5
8WM	06/30/99	321.86	42.62	279.24	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	06/30/99	321,86				<50	13.1/1.18f,h	<0.5	<0.5	<0.5	<0.5
MW8R	06/30/99	321.86				<50	<2.5	< 0.5	<0.5	< 0.5	<0.5
MW8	08/03/99	321.86	51.59	270.27	No	<50	0.672f	<0.5	<0.5	< 0.5	<0.5
MW8 D	08/03/99	321.86				<50	0.659f	< 0.5	<0.5	<0.5	<0.5
MW8R	08/03/99	321.86				<50	<0.5f	<0.5	< 0.5	<0.5	<0.5
MW8	09/24/99	321.86	50.95	270.91	No	<50	0.777f	<0.5	<0.5	<0.5	< 0.5
MW8 D	09/24/99	321,86				<50	0.776f	<0.5	<0.5	<0.5	<0.5
MW8	12/22/99	321,86	38.59	283.27	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 D	12/22/99	321.86				<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8R	12/22/99	321.86				<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8	04/04/00	321.86	36.21	285.65	No	<50	3.3/<5f	<1	<1	<1	<1
MW8	06/15/00			rred to Valero E			0.07		•	•	
MW8	06/28/00	321.86	46.51	275.35	No No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW8	09/26/00	321.86	47.55	274.31	No	<50	<1f	<0.5	<0.5	<0.5	0.528
MW8	12/28/00	321.86	45.68	276.18	No	<50	<2f	1.03	1.25	<0.5	1.76
MW8	03/28/01	321.86	45.40	276.46	No	<50	<2.5/1.00f	<0.5	<0.5	<0.5	<0.5
MW8	06/25/01	321.86	57.84	264.02	No	<50	<2.5	0.71	1.0	<0.5	1.4
MW8	09/26/01	321.86	60.08	261.78	No	<50	<2.5	<0.5	0.53	<0.5	0.75
	12/17/01	321.86	61.24	260.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	03/18/02	321.86	57.53	264.33	No		~2.5		·		
MW8	03/19/02	321.86		204.55		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/17/02	321.86	58.25	263.61	No	<50 <50	<0.5	<0.5	<0.5	<0.5	<0.5
8WM		321.86	70.68	251.18	No	<50 <50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	09/16/02	321.86		254.10	No	<50 <50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	12/17/02	321.86	67.76 62.40	259.46	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
8WM	03/28/03 06/16/03	321.86	62.40	258.87	No	<50 <50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8				246.92	No	<50	<0.5	<0.5	2.4	<0.5	1.1
MW8	09/22/03	321.86 321.86	74.94	254.77	No	<50 <50	0.7/0.5f	<0.5	<0.5	<0.5	<0.5
MW8	12/22/03		67.09	253.59	No	<50	0.6/0.60f	<0.5	<0.5	<0.5	<0.5
MW8	03/23/04	321.86	68,27 62.18	259.68	No		0.0/0.001			~0.5	
MW8	06/21/04	321.86				<50	0.80f	<0.5	<0.5	<0.5	<0.5
MW8	06/22/04	321.86		252.76			0.001				
MW8	09/20/04	321.86	69.10	252.76	No No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	12/20/04	321.86	58.62	263.24	No No						
MW8	03/28/05	321.86	50.40	271.46	No				 <0.5		<0.5
MW8	03/29/05	321.86	45.20	 076 F6		<50	<0.5	<0.5		<0.5	
8WM	06/20/05	321.86	45.30	276.56	No		0.70	-0. F	 <0.5	<0.5	<0.5
8WM	06/21/05	321.86	40.40	075.40	 NI-	<50	0.70	<0.5			
MW8	09/25/05	321.86	46.46	275.40	No	-50	-0.F	-0. F			
MW8	09/26/05	321.86				<50	<0.5	<0.5	<0.5	<0.5	<0.5

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID			(feet)	(feet)	(feet)	(feet)	_	(µg/L)	(µg/L)	ι (μg/L)	(μg/L)	Λ (μg/L)
IU	Date		(ieet)	(leet)	(leet)	(leet)	(µg/L)	(µg/L)	(µg/L)	(pg/L)	(µg/L)	(µg/L)
MW8	12/21/05		321.86	39,15	282.71	No	<50	<0.5	<0.5	<0.5	<0.5	0.78
MW8	03/21/06		321.86	29.10	292.76	No			-0.5	-0.5		0.70
MW8	03/22/06		321.86	25.10	232.70	140	<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW8	06/22/06		321.86	26.65	295.21	No		<b>40.50</b>				~0.50 
			321.86		295,21		<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
8WM	06/23/06			20.60		Ne						
MW8	09/19/06		321.86	30.68	291.18	No			-0.50	40.50	10.50	-0.50
MW8	09/20/06		321.86		005.50	·	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/19/06		321.86	26.28	295.58	No			2.50	0.50	0.50	0.50
MW8	12/20/06		321.86		2000		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/20/07		321.86	19.36	302.50	No		***	5372			555.0
MW8	03/21/07		321.86				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/18/07		321.86	27.54	294.32	No	<50.0	<0.500	<0.50	<0.50	< 0.50	< 0.50
MW8	12/26/07		321.86	20.82	301.04	No		***	555	1.00		5755
MW8	12/27/07		321.86				<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
8WM	03/26/08		321.86	22.63	299.23	No		***	***	(Andrée)		-
8WM	03/27/08		321.86		***		<50.0	< 0.500	< 0.50	<0,50	< 0.50	< 0.50
MW8	06/25/08		321,86	38,11	283.75	No			222	1		
MW8	06/26/08		321.86				<50	< 0.50	<0.50	< 0.50	<0.50	< 0.50
MW8	09/17/08		321.86	39.56	282.30	No	<50	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
MW8	12/22/08		321.86	30.15	291,71	No	<del>234</del>			-		
MW8	12/23/08		321.86		-	C 444	<50	< 0.50	< 0.50	< 0.50	<0.50	<0.50
MW8	03/02/09		321.86	26.40	295.46	No	***	****			5 <del>555</del> 3	===0
MW8	03/04/09		321.86				<50	<0.50	< 0.50	< 0.50	<0.50	<1.0
MW8	06/24/09		321.86	38.70	283,16	No					-0.00	
MW8	06/25/09		321.86	30.70	203,10	140	<50	<0.50	<0.50	<0.50	<0.50	<1.0
				37.48	284.38	No						
MW8	11/09/09		321.86								-0.50	
MW8	11/10/09		321.86	00.00	000.04	NI-	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/01/10		321.86	33.22	288.64	No		-0.50	-0.50		.0.50	
MW8	06/02/10		321.86	577	200 54	****	<50	<0.50	<0.50	<0.50	<0.50	<1.0
8WM	10/26/10		321.86	38.35	283,51	No				222		
8WM	10/27/10		321.86	***			<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/09/11		321.86	32.10	289.76	No	<del></del> -	1.000	****	7077	-	<del> </del>
8WM	06/10/11		321.86		-		<50	1.5	<0.50	<0.50	<0.50	<0.50
MW8	11/15/11	t	321.86	***	-			-	:			
8WM	05/16/12	t	321.86	550 /	2773		**************************************		555	***	1200	
8WM	09/26/12		321.86	53.02	268.84	No	222				1945	
MW8	09/28/12		321.86	***	***		<50	6.3	< 0.50	< 0.50	< 0.50	< 0.50
8WM	12/10/12		321.86	47.05	274.81	No	577	0.555	555			-
MW8	12/12/12		321.86				<50	4.3	<0.50	< 0.50	< 0.50	<0.50
MW8	06/05/13		321.86	58.54	263.32	No	HH-C)		( <del>=100</del> )			
8WM	06/06/13		321.86			777	76	26	6.1	5.9	0.68	6.1
MW8	06/20/13		321.86	58.99	262.87	No	53v	39	1.9v	2.3v	0.52v	4.4v
MW8	06/20/13	w	321.86				<50	13	0.64v	0.74v	<0.50	0.74v
	10/02/02		004 44				00.000		4.000	0.000	0.000	40.000
MW9	10/03/89		321.44	E0.04	274.20	No	89,000	2 <del>122</del>	1,000	9,200	3,000	13,000
MW9	10/12/89		321.44	50.24	271.20	No	***	5000	(SHE)	***	***	***

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 23 of 53)

Well	Sampling	TOC	DTW	GW Elev	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW9	11/28/89	321.44	50.59	270.85	0.10	5550					
MW9	12/01/89	321.44	50.32	271.12	0.02				***	***	5345
MW9	12/07/89	321.44	50.13	271.31	0.16	242	10444	***	***	***	
MW9	12/13/89	321.44	49.91	271.53	Slight Sheen			:			
MW9	12/20/89	321.44	49.78	271.66	Slight Sheen	190,000	-	6,300	31,000	9,500	55,000
MW9	01/02/90	321.44		7-2-2	22		***	5 <del>444</del> 5	<del>11</del>	***	
MW9	01/09/90	321.44	49.39	272.05	Slight Sheen				***		
MW9	01/25/90	321.44				77,000		2,400	9,400	2,700	15,000
MW9	01/26/90	321.44	49.30	272.14	No	9223		( <del>===</del> )	984		
MW9	02/23/90	321.44	49.06a	272.38	No	97,000	***	1,200	7,100	2,300	14,000
MW9	02/23/90	321.44	49.05	272.39	No			***			
MW9	03/26/90	321.44	48.75a	272.69	No	89,000	2415	1,800	7,700	2,000	11,000
MW9	03/26/90	321.44	48.73	272.71	Slight sheen			1,000	7,700	2,000	11/000
		321.44	48.81	272,63	No	110,000		2,000	7,500	2,500	16,000
MW9	04/18/90 05/17/90			271,48	No	81,000		1,500	5,700	2,300	14,000
MW9		321.44	49.96					1,300	3,700	2,500	14,000
MW9	06/11/90	321.44	51.58	269.86	No	430		<0.5	<0.5	<0.5	<0.5
MW9	06/20/90	321,44	D- :	***	<del>550</del> 8		=== ===	<b>~0.5</b>	20.5	V0.5	~U.S
MW9	07/30/90	321.44	Dry								
MW9	08/01/90	321.44	Dry		(A)	***	***	888			
MW9	08/27/90	321.44	Dry		<del>200</del> 7	1 <del>9 (3</del> 1)	<del></del>		<del></del>		
MW9	09/28/90	321.44	Dry	****	-	***					
MW9	12/27/90	321.44	Dry					***		-	***
MW9	03/20/91	321.44	Dry				===	(2000)		1999	
MW9	06/20/91	321.44	49.63	271.81	<del>200</del> 2	***	200				
MW9	09/12/91	321.44				***	***	***			
MW9	10/14/91	321.44		***	Section 2	(4)	***	***	****	0.000	
MW9	12/30/91	321.44	1 = 1 = 1		<del>22.7</del> 4	***	***		=		***
MW9	01/30/92	321.44				***	***	***	444		
MW9	03/02/92	321.44		***	-	9-1-1	<del>551</del> )	(See all		1000	1808
MW9	03/24/92	321.44		777		-			•••		
MW9	04/14/92	321.44		25.	***		9440		***	===	***
MW9	05/21/92	321.44		***	***	( <del>***</del> )	S ************************************	0	***	555	0.000
MW9	06/08/92	321.44	1975	-		•••					
MW9	07/14/92	321.44	-	250			<del>1122</del> 6	( <del>4 + -</del> )	***		***
MW9	08/10/92	321.44	( <del>***</del> )	***	***	: <del>277</del> 2	<del>353</del> 7		See Control of the Co	***	
MW9	09/16/92	321.44	1707		***	***					
MW9	10/07/92	321.44	Dry	2.20	***			( ****			***
MW9	11/09/92	321.44	Dry	***	***	***	***	***	***	***	
MW9	12/10/92	321.44	Dry	<del>7777</del> /2					•••	****	-
MW9	01/26/93	321.44	Dry	***		***	***	10	SERE!		
MW9	02/16/93	321.44	Dry	H-100	***	1	×100 S		( <del>1881</del> )	-	2 <del>5;4</del>
MW9	03/11/93	321.44	Dry	500			***	-			
MW9	04/12/93	321.44	Dry		222	(200	3 <del>44</del> 0		( <del>244</del> )		
MW9	06/01/93	321.44	Dry	***	***	See.			. <del></del>	755	
MW9	07/15/93	321.44	Dry		•••				200	total.	
MW9	08/15/93	321.44	Dry			***	***	***		250	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 24 of 53)

Well	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	X (µg/L)
טו	Date	(ieel)	(ieet)	(ieet)	(leet)	(µg/L)	(þg/L)	(µg/L)	(P9/L)	(µg/L)	(µg/L)
MW9	09/29/93	321.44	Dry				: <del></del> :				
MW9	09/30/93	321.44	Dry				-	===1			200
MW9	10/28/93	321.44	Dry						-		***
MW9	11/23/93	321.44	Dry							:===:	***
MW9	11/24/93	321,44	Dry			100	-		( <u></u>		20215/
MW9	03/10-11/94	321.44	Dry				***			: <del>***</del> :	***
MW9	05/04-05/94	321,44	Dry							:===	
MW9	11/16/94	321.44	52.62	268.82	No		2	220	(1 <u>222.2)</u>		<u>Ver</u> V
MW9	02/15/95	321.44	49.76	271.68	No	<50		<0.5	<0.5	< 0.5	<0.5
MW9	05/09/95	321.44	44.30	277.14	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW9	08/21/95	321.44	41.11	280,33	No	1,100	<25	270	51	5.2	140
MW9	11/30/95	321.44	39.40	282.04	No	6,600	<100	920	680	120	870
MW9	03/28/96	321,44	36.13	285.31	No	360	<10	72	28	1.8	49
MW9	05/31/96	321.44	34,56	286.88	No	8,200	<5.0	2,800	510	<50	400
MW9	08/28/96	321.44	38.80	282.64	No	160	28	1.6	<0.5	<0.5	9.6
MW9	11/18/96	321.44	38.74	282.70	No	7,100	<200	2,000	610	130	790
MW9	02/28/97	321.44	33.74	287.70	No	22,000	4,200	2,900	2,600	280	2,400
MW9	05/23/97	321.44	33.77	287.67	No	32,000	1,600	5,300	5,200	800	3,900
MW9	09/23/97	320.68	38.17	282.51	No	<50	20	<0,5	<0.5	<0.5	<0.5
MW9	12/30/97	320.68	38.83	281.85	No	4,600	1,100f	840	750	80	310
MW9	03/24/98	320.68	31.32	289.36	No	62,000	7,000	11,000	16,000	1,200	6,200
MW9	06/15/98	320.68	28.72	291.96	No	<50	8.1	1.8	2.7	<0.5	3.8
MW9	09/11/98	320.68	31.52	289.16	No	<50	7,1	1.5	0.97	<0.5	1.1
MW9	12/09/98	320.68	28.92	291.76	No	<50	7.9f	1.4	2.9	<0.5	<0.5
MW9	03/31/99	320.68	27.77	292.91	No	18,400	3,850/4,950f	2,560	4,100	118	3,090
MW9	06/30/99	320.68	32.57	288.11	No	<50	7.05/5.81f,h	0.883	1.43	<0.5	1,24
MW9	08/03/99	320.68	36.24	284.44	No	91,1	<0.5f	1.20	1.70	<0.5	0.60
MW9	09/24/99	320.26	41.65	278.61	No	<50	3.92f	2.60/3.13i	1.06	<0.5	1.17
MW9	12/22/99	320.26	40.55	279.71	No	7,300	4,300f	860/870i	380/380i	<5.0/<5.0i	2,190/2,170
MW9	04/04/00	320.26	34.69	285.57	No	<50	310/300f	2.7	2.5	<1	9
MW9	06/15/00			rred to Valero E			0.0,000.		500	·	Ū
MW9	06/28/00	320.26	39.31	280.95	No No	207	488f	111	2.98	<0.5	14.9
MW9	09/26/00	320.26	43.14	277.12	No	<50	77.2f	<0.5	<0.5	<0.5	<0.5
MW9	11/03/00	Well destroye		211.12	110			×13	5.5	0,0	5.15
MW9A	06/15/00	Station opera	ations transfe	erred to Valero E	nergy Corporat	ion.					
MW9A	12/28/00		43.72		No	1,040	65.5f	14.5	3.75	26.4	37.4
MW9A	03/28/01	321,17	43.90	277.27	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW9A	06/25/01	321.17	49,84	271.33	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW9A	09/26/01	321.17	56.35	i	No	34485	(698			***	
MW9A	12/17/01	321.27	55.13	i	No				277	1555	
MW9A	03/18/02	321.27	53.02	268.25	No	222					
MW9A	06/17/02	321.27	56.70		No		***	(mm)			
MW9A	09/16/02	321.27	Dry							, T	
MW9A	12/17/02	321.27	Dry					-	***	2000 2000	( = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 =
	03/28/03	321.27	Dry				***	(999)		***	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 25 of 53)

Well   Sampling   TOC   DTW   GW Elev   NAPL   TPHg   MTBE   B   T	E	X
MWY9A 09/22/03 321.27 Dpy	(µg/L)	(µg/L)
MW9A 092203 32127		
MW9A 12/22/03 321.27 56.28 i No		
MW9A 03/23/04 321.27 56.42 1 No	-	
MW9A 06/21/04 321.27 56.33 i No	***	***
MW9A 09/20/04 321.27 56.45 i No	-505	5770
MW9A 12/20/04 321.27 56.50	-	***
MW9A 12/20/04 321.27 56.50 1 No	(###)	
MMY9A   03/29/05   321.27   44.03   277.24   No   <50   1.00   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5		
MM9A   03/29/05   321.27   44.03   277.24   No   <50   1.00   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <		1220
MW9A 09/25/05 321.27 44.44 276.83 No <50 <0.5 <0.5 <0.5 <0.5	< 0.5	<0.5
MW9A 09/25/05 321.27 44.44 276.83 No <50 <0.5 <0.5 <0.5 <0.5	< 0.5	<0.5
MW9A 12/21/05 321.27 39.42 281.85 No <50 <0.5 <0.5 <0.5 MW9A 03/21/06 321.27 29.40 291.87 No — — — — — — — — — — — — — — — — — —	<0.5	<0.5
MW9A 03/21/06 321.27 29.40 291.87 No	<0.5	<0.5
MW9A         03/22/06         321.27         —         —         420         230         22         9.0           MW9A         06/22/06         321.27         24.90         296.37         No         —	( <del>277</del> -)	***
MW9A         06/22/06         321.27         24.90         296.37         No         — </td <td>26</td> <td>56</td>	26	56
MW9A         06/23/06         321.27         —         —         456         266         15.6         6.51           MW9A         09/19/06         321.27         29.79         291.48         No         94.9         70.4         <0,50	***	***
MW9A         09/19/06         321.27         29.79         291.48         No         94.9         70.4         <0.50         <0.50           MW9A         12/19/06         321.27         24.65         296.62         No         —         —         —         —           MW9A         12/20/06         321.27         18.25         303.02         No         —         —         —         —           MW9A         03/20/07         321.27         18.25         303.02         No         —         —         —         —         —           MW9A         03/21/07         321.27         27.05         294.22         No         — </td <td>16.2</td> <td>27.7</td>	16.2	27.7
MW9A 12/19/06 321.27 24.65 296.62 No	2.55	2.45
MW9A         12/20/06         321.27         —         —         —         780         695         15.7         2.21           MW9A         03/20/07         321.27         18.25         303.02         No         —         —         —         —           MW9A         03/21/07         321.27         —         —         —         212         193         11.2         2,22           MW9A         06/19/07         321.27         27.05         294.22         No         —         —         —         —           MW9A         06/20/07         321.27         —	9 <del>444</del>	
MW9A         03/20/07         321.27         18.25         303.02         No </td <td>18.3</td> <td>12.9</td>	18.3	12.9
MW9A       03/21/07       321.27       —       —       —       212       193       11.2       2,22         MW9A       06/19/07       321.27       27.05       294.22       No       —       —       —       —         MW9A       06/20/07       321.27       —       —       —       68.9       55.6       1.18       <0.50		
MW9A         06/19/07         321.27         27.05         294.22         No         — </td <td>11.4</td> <td>8.34</td>	11.4	8.34
MW9A         06/20/07         321.27         —         —         —         68.9         55.6         1.18         <0.50           MW9A         09/18/07         321.27         26.41         294.86         No         91.3         50.8         0.98         <0.50		***
MW9A         09/18/07         321.27         26.41         294.86         No         91.3         50.8         0.98         <0.50           MW9A         12/26/07         321.27         22.05         299.22         No         —         —         —         —           MW9A         12/27/07         321.27         —         —         —         55.2         64.4         0.57         <0.50	0.56	1.29
MW9A         12/26/07         321.27         22.05         299.22         No         — </td <td>&lt; 0.50</td> <td>1.16</td>	< 0.50	1.16
MW9A         12/27/07         321.27         —         —         55.2         64.4         0.57         <0.50           MW9A         03/26/08         321.27         22.96         298.31         No         —		**************************************
MW9A         03/26/08         321.27         22.96         298.31         No         — </td <td>&lt; 0.50</td> <td>0.71</td>	< 0.50	0.71
MW9A         03/27/08         321.27         —         —         —         <50.0         54.1         <0.50         <0.50           MW9A         06/25/08         321.27         27.13         294.14         No         <50		
MW9A         06/25/08         321.27         27.13         294.14         No         <50         73         <0.50         <0.50           MW9A         09/17/08         321.27         32.40         288.87         No   -	<0.50	<0.50
MW9A         09/17/08         321.27         32.40         288.87         No	<0.50	0.53
MW9A         09/18/08         321.27         —		2225
MW9A     12/22/08     321.27     31.21     290.06     No            MW9A     12/23/08     321.27        79     80     3.7     <0.50	<0.50	<0.50
MW9A     12/23/08     321.27     —     —     —     79     80     3.7     <0.50		
MW9A     03/02/09     321.27     27.51     293.76     No	< 0.50	1.6
MW9A 03/04/09 321.27 69 75 3.4 0.250 MW9A 06/24/09 321.27 32.81 288.46 No 150 150 6.2 0.450 MW9A 11/09/09 321.27 32.69 288.58 No		
MW9A 06/24/09 321.27 32.81 288.46 No 150 150 6.2 0.450 MW9A 11/09/09 321.27 32.69 288.58 No	0.360	2.5
MW9A 11/09/09 321.27 32.69 288.58 No	0.420	1.4
		3-4-0
MW9A 11/10/09 321.27 110q 140 2.6 0.18o,p	0.24o,p	0.650
MW9A 06/01/10 321.27 33.42 287.85 No 240q 260 4.3 <0.50	1.3	2.7
MW9A 10/26/10 321.27 32.43 288.84 No		
MW9A 10/28/10 321.27 150q 150 3.5 <0.50	<0.50	<1.0
MW9A 06/09/11 321.27 s s 55q 170 <4.0 <4.0	<4.0	<4.0
MW9A 11/15/11 321.27 33.00 288.27 No	1000	
MW9A 11/16/11 321.27 180q 260 6.7 <4.0	<4.0	<4.0
MW9A 05/16/12 321.27 36.14 285.13 No	***	***
MW9A 05/17/12 321.27 160q 200 <4.0 <4.0	<4.0	<4.0

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
-											
MW9A	09/26/12	321.27	47.17	274.10	No	<50	1.6	< 0.50	< 0.50	< 0.50	<0.50
MW9A	12/10/12	321.27	47.55	273.72	No	<u> </u>		***	995	Salari	
MW9A	12/12/12	321.27	***		. ***	<50	2.6	< 0.50	< 0.50	< 0.50	< 0.50
MW9A	06/05/13	321.27	45.96	275.31	No	-					
MW9A	06/06/13	321.27	14111	PARE		<50	<0.50	< 0.50	< 0.50	<0.50	<0.50
MW10	10/12/89	322.99	51.93	271.06	No	20		<0.5	<0.5	<0.5	<0.5
MW10	11/28/89	322.99	51.88	271.11	No	4227	122	***	222	7557	2.23
MW10	12/20/89	322.99	51.47	271.52	No	<20		<0.5	<0.5	<0.5	< 0.5
MW10	01/09/90	322.99	50.98	272.01	No	222		***			
MW10	01/26/90	322.99	50.87	272.12	No	924 V			=0		222
MW10	02/23/90	322.99	50.67a	272.32	No	***		***	<del>538</del>	(444)	***
MW10	02/23/90	322.99	50.65	272.34	No	***		***		***	
MW10	03/26/90	322.99	50.36a	272,63	No	<20	7222	< 0.5	<0.5	<0.5	<0.5
MW10	03/26/90	322.99	50.35	272.64	No	***	) <del>in the</del>	***		***	
MW10	04/18/90	322.99	50.45	272.54	No	***				(***)	
MW10	06/11/90	322.99	51.16	271.83	No	2000	/		2.2		
MW10	07/30/90	322,99	55.72	267.27	No	***		***		***	
MW10	08/27/90	322,99	57.75	265.24	No	<20	-	<0.5	<0.5	<0.5	<0.5
MW10	09/28/90	322.99				200	722				
MW10	12/27/90	322.99	58.08	264.91	No					-	
MW10	03/20/91	322.99	57.80	265.19	No		***				
MW10	06/20/91	322.99	58.00	264.99	No				-		
MW10	09/12/91	322.99	Dry				(****			See 2	50000 500000
MW10	12/30/91	322.99		***			***				***
MW10	01/30/92	322,99	Dry	-							***
MW10	03/02/92	322.99	Dry	200000				222	EEE		
MW10	03/24/92	322.99	58.53	264.46	No		-	***			
MW10	04/14/92	322.99	Dry	201110							
MW10	05/21/92	322.99	Dry	10 <del>444</del>				2225	***		
MW10	06/08/92	322.99	Dry	:: <del>:::::</del>	***		***	***			
MW10	07/14/92	322.99	Dry				/ <del></del>				
MW10	08/10/92	322.99	Dry	500000	222		122		4.00		
MW10	09/16/92	322.99	Dry	- Contract			***	***			
MW10	10/07/92	322.99	Dry								
MW10	11/09/92	322.99	Dry	2000	222		7	75000 FELET	### ###	244	
MW10	12/10/92	322.99	Dry	***	***	***	/1444	****			
MW10	01/26/93	322.99	Dry	-					nr.		
MW10	02/16/93	322.99	Dry	Projection .	1500	***	least .	===:	24-	2	
MW10	03/11/93	322.99	57.81	265.18	No	9 <del>090</del> (			***		
MW10	04/12/93	322.99	57.84	265.15	No	350	-	21	11	21	75
MW10	06/01/93	322.99	57.88	265.11	100		1 <u>648</u>			-	===
MW10	07/15/93	322.99	Dry	200:11		2000	***	***	***		
MW10	08/15/93	322.99	Dry	-							
MW10	09/29/93	322.99	Dry	(3 <del>211</del>	424	-	000 000		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	7	
MW10	09/30/93	322.99	Dry	; <del>227</del>	***		###	-	<del>200</del> ;		***

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 27 of 53)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X ((1)
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW10	10/28/93	322.99	Dry							***	
MW10	11/23/93	322.99	Dry			2000)		***	***	***	
MW10	11/24/93	322.99	Dry			<del></del>	2 <del>552</del>	***	***	1975	-
MW10	03/10-11/94	322.99	Dry								
MW10	05/04-05/94	322.99	57.21	265.78	Dry	200	-	222			
MW10	09/01/94 e	322.99				<50	3000	<0.5	<0.5	<0.5	<0.5
MW10	11/16/94	322.99	54.82	268.17	No	<50		<0.5	<0.5	<0.5	<0.5
MW10	02/15/95	322.99	51.90	271.09	No	<50	-	<0.5	<0.5	<0.5	<0.5
MW10	05/09/95	322.99	46.32	276.67	No	<50	***	<0.5	<0.5	<0.5	<0.5
MW10	08/21/95	322.99	43.06	279,93	No	<50	<2.5	< 0.5	<0.5	<0.5	<0.5
MW10	11/30/95	322.99	41.34	281.65	No	<50	< 5.0	<0.5	<0.5	< 0.5	<0.5
MW10	03/28/96	322.99	38.15	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	05/31/96	322.99	36,61	286.38	No	<50	<5.0	<0.5	<0.5	<0.5	< 0.5
MW10	08/28/96	322.99	40.86	282.13	No		(1 <u>444)</u>	444			
MW10	11/18/96	322.99	40.90	282.09	No						***
MW10	02/28/97	322.99	35.75	287.24	No						
MW10	05/23/97	322.99	36.07	286.92	No .		7 <del>222</del>				
MW10	09/23/97	322.99	40.41	282.58	No	344)	1 200	-		•••	
MW10	12/30/97	322.99	38.20	284.79	No			(mage)			
MW10	03/24/98	322.99	34.12	288.87	No		-				
MW10	06/15/98	322.99	31.79	291.20	No		0.000	5 <u>242</u> 5		***	
MW10	09/11/98	322.99	35.40	287.59	No	***	\ view	(====)			
MW10	12/09/98	322.99	34.32	288.67	No	-		-			
MW10	03/31/99	322.99	30.55	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW10	06/30/99	322.99	36.36	286.63	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	08/03/99	322.99	39.95	283.04	No		-2.5				
MW10	09/24/99	322.99	44.40	278.59	No	<50	19.30f	<0.5	<0.5	<0.5	0.87
MW10	12/22/99	322.99	43.39	279.60	No	140	<5.0f	9.5	5.3	3.9	25.1
MW10	04/04/00	322.99	37.18	285.81	No	<50	<1	<1	5.5 <1	3.9 <1	<1
							~1	~1	~1	~1	~1
MW10 MW10	06/15/00	322.99	42.19	red to Valero E 280.80	No No	ion. <50	<1f	<0.5	<0.5	<0.5	<0.5
MW10	06/28/00	322.99 322.99	42.19 45.80	277.19	No	<50 <50	3.39f	<0.5 <0.5	<0.5	<0.5	<0.5 <0.5
	09/26/00			277.19		<50 <50	3.39i <2f	<0.5 <0.5			
MW10	12/28/00	322.99	45.41		No				<0.5	<0.5	<0.5
MW10	03/28/01	322.99	44.89	278.10	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW10	06/25/01	322.99	48.13	274.86	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	09/26/01	322.99	56.45	266.54	No	<50	<2.5	<0.5	< 0.5	<0.5	<0.5
MW10	12/17/01	322.99	56.61	266.38	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	03/18/02	322.99	54.99	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	06/17/02	322,99	55.36	267.63	No	450	-0.5		-0.5	-0.5	40.5
MW10	06/18/02	322.99				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/16/02	322.99	Dry			1555	****	355	<b>552</b> 9	(1000)	) <del>- 12</del> (
MW10	12/17/02	322.99	Dry					***		-	1222
MW10	03/28/03	322.99				***			***	***	-
MW10	06/16/03	322.99	56.89	266.10	No	AFE.		50	: <del></del> -	75	V2224
MW10	06/17/03	322.99	-	-		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/22/03	322.99	Dry			***	***	****	***	\ ****	***

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 28 of 53)

Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
			17 18								
MW10	12/22/03	322,99	58.10	264.89	No	550					<u> 1555</u> /
MW10	03/23/04	322.99	57.60	265.39	No	200	***	<del>(400</del> )	(***		9427
MW10	06/21/04	322.99	57.72	265.27	No	<del>***</del>	-		( <del>1550)</del>	***	**************************************
MW10	09/20/04	322.99	58,26	264.73	No		1777	***		***	
MW10	12/20/04	322.99	57.94	265.05	No					222	1000 S
MW10	03/28/05	322.99	53.31	269.68	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	06/20/05	322.99	47.93	275,06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	09/25/05	322.99	46.50	276.49	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW10	12/21/05	322.99	41.24	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW10	03/21/06	322,99	31,29	291.70	No	***	***	535X	(1000)	2755	77774
MW10	03/22/06	322.99	***			<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	06/22/06	322.99	26.68	296.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	09/19/06	322.99	30.74	292,25	No	<50.0	<0.500	<0.50	< 0.50	< 0.50	<0.50
MW10	12/19/06	322.99	26.28	296.71	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	03/20/07	322,99	20.16	302.83	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/19/07	322.99	28.52	294.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	09/18/07	322,99	28.15	294.84	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW10	12/26/07	322.99	21.87	301.12	No	<50.0	<0.500	<0.50	<0.50	< 0.50	<0.50
MW10	03/26/08	322.99	22.77	300,22	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/25/08	322.99	28.87	294,12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	09/17/08	322,99	33.78	289,21	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	12/22/08	322.99	31.10	291.89	No	<50	49 76	<0.50	<0.50	< 0.50	<0.50
MW10	03/02/09	322.99	27.54	295.45	No	57	76 24	0.19o,p	0.20o,p	<0.50	<1.0
MW10	06/24/09	322.99	32.06	290.93	No	<50	24	<0.50	<0.50	<0.50	<1.0
MW10	11/09/09	322.99	37.94	285.05	No	140q	180	<0.50	<0.50	<0.50	<1.0
MW10	06/01/10	322.99	33.50	289.49	No	<50	22	<0.50	<0.50	<0.50	 <1.0
MW10	06/02/10	322.99	20.07	284.92	No		32		~0.50 		<1.0
MW10 MW10	10/26/10 10/28/10	322.99 322.99	38.07	204.92	No 	<50	0.95	<0.50	<0.50	<0.50	<1.0
MW10		322.99	31.50	291.49	No	<50	1.8	<0.50	<0.50	<0.50	<0.50
MW10	06/09/11 11/15/11	322.99	35.51	287.48	No	<50	<0.50	1.2	1.4	2.9	3.5
MW10	05/16/12	322.99	37.67	285.32	No	<50	0.68	1.2	7.0	<0.50	1.9
MW10	09/26/12	322.99	48.65	274.34	No						
MW10	09/27/12	322.99		214.04		<50	3.8	<0.50	<0.50	<0.50	<0.50
MW10	12/10/12	322,99	47.50	275.49	No						
MW10	12/13/12	322.99				<50	1.4	<0.50	<0.50	< 0.50	<0,50
MW10	06/05/13	322.99	47.87	275.12	No		S <del>1000</del>	***			
MW10	06/06/13	322.99				<50	<0.50	<0.50	<0.50	<0.50	<0.50
	00,00,10										
MW11	11/10/89	321.77	50.64	271.13	No	····	1000			***	
MW11	11/16/89	321.77		-		150		4.1	9.4	0.74	20
MW11	11/28/89	321.77	50.51	271.26	No	***	222	(222)	\$150 \	2000	(MAN)
MW11	12/20/89	321.77	51.47	270.30	No	150		7.2	7.5	2.9	13
MW11	01/09/90	321.77	49.68	272.09	No	<del></del>	-			7 <del></del>	
MW11	01/26/90	321.77	49.55	272.22	No	1000		***			S <del>alla</del> S
MW11	02/23/90	321.77	49.37a	272.40	No			***	****	***	3 <del>515</del> 3

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW11	02/23/90	321.77	49.35	272.42	No		2552	:=::::::::::::::::::::::::::::::::::::	***	(****	
MW11	03/26/90	321.77	49.03a	272.74	No	32	7/ <u>500</u>	<0.5	<0.5	<0.5	2.7
MW11	04/18/90	321,77	49.12	272.65	No	***		***			
MW11	05/17/90	321.77	50.30	271.47	No		8.555		***		***
MW11	06/11/90	321.77	51.16	270.61	No				***	***	
MW11	07/30/90	321.77	53.50	268.27	No	26	7,444	<0.5	<0.5	<0.5	3.8
MW11	08/27/90	321.77	53.65	268.12	No	***	0	2 <del>111</del> : 011		( <del>****</del> *	***
MW11	09/28/90	321,77	53.62	268.15	No		( <del></del>				
MW11	12/27/90	321,77	53.63	268.14	No	***	Comme.	1925	100	2000	
MW11	03/20/91	321.77	53.26	268.51	No	***	7. <del>355.8</del>	: <del>200</del>	***	-	***
MW11	06/20/91	321,77	53.60	268.17	No		VIII.		***	8500	
MW11	09/12/91	321.77	53,60	268.17	No						
MW11	12/30/91	321.77	53.95	267.82	No	***	1999		***		***
MW11	01/30/92	321.77	53.65	268.12	No	***	A ****	2777	###		***
MW11	03/02/92	321.77	53,68	268.09	No	***	V252		102		
MW11	03/24/92	321.77	53.70	268.07	No	***	1944	S <del>ales</del>	***		***
MW11	04/14/92	321.77	53.66	268.11	No		U <del>esa</del>		555		: <del>***</del>
MW11	05/21/92	321.77	53.62	268 15	No		7 222		***		***
MW11	06/08/92	321.77	53,61	268.16	No	***	1900	(444)	<u> Him</u>		****
MW11	07/14/92	321.77	53.53	268.24	No	5779	1000	90000	***		***
MW11	08/10/92	321.77	53.58	268.19	No				<del>222</del>		
MW11	09/16/92	321.77	53.60	268.17	No	***	Dest	3 <del>444</del> 5	***		520125 
MW11	10/07/92	321.77	Dry	3.000	<del></del>	***	1 1000	5 <del>575</del> .	***		
MW11	11/09/92	321.77	Dry			***	444	<del></del>	<del></del>		- TTT:
MW11	12/10/92	321.77	53.59	268.18	No		1949		322		**************************************
MW11	01/26/93	321.77	53.67	268.10	No	***	1 1550	( <del>exe</del> )	****	: <del></del>	3440
MW11	02/16/93	321.77	53.60	268,17	No		-		<del>1173</del>		E55
MW11	03/11/93	321.77	53.58	268.19	No		1 <del>444</del>		2022		
MW11	04/12/93	321.77	53.54	268.23	No	<50	777	<0.5	<0.5	<0.5	<0.5
MW11	06/01/93	321.77	53.52	268.25	No		<del></del>		777		***
MW11	07/15/93	321.77	53.60	268.17	No		444			***	
MW11	08/15/93	321.77	53.55	268.22	No		***	( <del>***</del> )	<del>361</del> 0	***	***
MW11	09/29/93	321.77	53.62	268.15	No		<del></del>	***	777	1500	-
MW11	09/30/93	321.77		1000	352		225		400		
MW11	10/28/93	321.77	53.63	268.14	No			***	***	***	
MW11	11/23/93	321.77	53.58	268.19	No				777		
MW11	11/24/93	321.77			***	<50		<0.5	<0.5	<0.5	<0.5
MW11	03/10-11/94	321.77	53.61	268.16	No			***	***	***	
MW11	05/04-05/94	321,77	53,51	268.26	No			***	5555	\ <del>\\</del> \ <del></del>	
MW11	11/16/94	321.77	53.46	268.31	No			**************************************	2000		***
MW11	02/15/95	321.77	50.57	271.20	No	<50		<0.5	<0.5	< 0.5	<0.5
MW11	05/09/95	321.77	45.05	276.72	No	<50	-	<0.5	<0.5	<0.5	<0.5
MW11	08/21/95	321.77	41.88	279.89	No	<50	2.8	<0.5	<0.5	<0.5	<0.5
MW11	11/30/95	321.77	40.04	281.73	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	03/28/96	321.77	36,90	284.87	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	05/31/96	321.77	35.34	286.43	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В ( // )	T ( - (1)	Ε (	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW11	08/28/96	321.77	39.56	282,21	No						
MW11	11/18/96	321.77	39.56	282.21	No				\ <u>454</u>		222
MW11	02/28/97	321.77		287.27	No				5-10-		
MW11	05/23/97	321.77		286.97	No		Teen		***	(###)	
MW11	09/23/97	321.77		282.59	No		744	***			
MW11	12/30/97	321.77		283.83	No		16775 9 <u>242</u>	\$2000 \$4440	200 244	1949 1949	273.51 244.5
MW11	03/24/98	321.77		288.91			- Committee		***		
MW11	06/15/98	321.77		291,28	No				225		***
MW11	09/11/98	321.77		285.81	No		(575)			======= ==============================	
MW11	12/09/98	321.77		288.71	No						***
MW11		321.77		292.46	No	<50	2.79/2.64f	<0.5	<0.5	<0.5	<0.5
MW11	03/31/99 06/30/99	321.77		286.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
				283.12			~2.0				*0.0
MW11	08/03/99	321.77		203.12 278.65	No No	<50	3.93f	<0.5	<0.5	<0.5	<0.5
MW11 MW11	09/24/99 12/22/99	321.73 321.73		280.79	No	<50 <50	<5.0f	<1.0	<1.0	<1.0	<1.0
						<50	<1	<1.0	<1	<1.0	<1 <1
MW11	04/04/00	321.73		285,82	No 		~1	~1	<b>\1</b>	<b>~</b> 1	~1
MW11	06/15/00			erred to Valero E	No No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	06/28/00	321.73		281.27		<50 <50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	09/26/00	321.73		277.28	No						
MW11	12/28/00	321.73		277.62	No	<50	5.71f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/01	321.73		278,13	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW11	06/25/01	321.73		274.95	No	59	<2.5	3.0	7.3	2.0	11
MW11	09/26/01	321.73		268.19	No	<50	<2.5	3.8	3.7	0,65	3.2
MW11	12/17/01	321.73		268,17	No	<50	<2.5	<0.5	< 0.5	<0.5	<0.5
MW11	03/18/02	321,73		268.23	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW11	06/17/02	321.73		268.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/16/02	321.73	•			-			2.5		
MW11	12/17/02	321.73		268.53	No	<50	0,7/0.70f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/03	321.73	-			-	***		****	****	***
MW11	06/16/03	321.73			No		***	***		-	-
MW11	09/22/03	321,73	-			S225	222	***	2229		(-0.13) (-0.13)
MW11	12/22/03	321.73			No	***		***	3000		S <del>alle</del> S
MW11	03/23/04	j 321,73			No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/21/04	321.73		268.16	No	<50	0.5f	<0.5	<0.5	<0.5	2.4
MW11	09/20/04	321.73		268.62	No	***		***			\$ <del>512</del> 3
MW11	12/20/04	j 321.73		268.28	No	<50	<0.5	<0.5	3.6	<0.5	1.2
MW11	03/28/05	321.73		269.81	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/20/05	321.73		277.08	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/25/05	321.73		276.54	No	<50	<0.5	<0.5	<0.5	<0,5	<0.5
MW11	12/21/05	321.73		281.75	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	03/21/06	321.73		292.04	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/22/06	321.73		296.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	09/19/06	321.73		292.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	12/19/06	321.73	25.05	296.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	03/20/07	321.73	18.85	302,88	Nó	<50.0	<0.500	<0.50	< 0.50	< 0.50	<0.50
MW11	06/19/07	321.73	27.26	294.47	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
							50.0	.0.500	.0.50	-0.50	.0.50	.0.50
MW11	09/18/07		321.73	26.78	294.95	No	<50.0	<0.500	<0.50	< 0.50	<0.50	<0.50
MW11	12/26/07		321.73	20.54	301.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW11	03/26/08		321.73	21.50	300.23	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	06/25/08		321.73	27.60	294.13	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	09/17/08		321.73	32.57	289.16	No			***	***		
MW11	09/18/08		321.73	-			<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	12/22/08		321.73	29.81	291.92	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	03/02/09		321,73	26.18	295.55	No		1242	201		****	
MW11	03/03/09		321.73	-	***		67	<0.50	<0.50	0.220	<0.50	0.45o,p
MW11	06/24/09		321.73	30.78	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW11	11/09/09		321.73	36.70	285.03	No	<50	0.280	< 0.50	<0.50	<0.50	<1.0
MW11	06/01/10		321.73	32.24	289.49	No	***		300 )			
MW11	06/02/10		321.73	2 <del>111</del>	( <del>202</del> 2)		<50	23	<0.50	< 0.50	<0.50	<1.0
MW11	10/26/10		321.73	36.75	284.98	No	53q	46	<0.50	<0.50	< 0.50	<1.0
MW11	06/09/11		321.73	31.50	290.23	No	<50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50
MW11	11/15/11		321.73	34,26	287.47	No	107			9775		555
MW11	11/16/11		321.73		***		<50	1,8	0.52	0.62	1.4	2.6
MW11	05/16/12		321.73	36.61	285.12	No	===		***	-	***	***
MW11	05/18/12		321.73				<50	5.6	1.3	11	0.73	4.1
MW11	09/26/12	t	321.73	47.31	274.42	No						
MW11	12/10/12		321.73	46.17	275.56	No	===	-		1944	-	222
MW11	12/13/12		321.73		***		<50	<0.50	< 0.50	<0.50	< 0.50	<0.50
MW11	06/05/13		321.73	46.54	275.19	No						
MW11	06/06/13		321.73	111			<50	<0.50	<0.50	<0.50	<0.50	<0.50
					_	_						
MW12	06/15/00		•		erred to Valero E	nergy Corporat	ion.					
MW12	08/30/00		Well destroye	ed.								
MW12A	06/15/00		Station opera	itions transfe	erred to Valero E	nergy Corporat	ion,					
MW12A	09/26/00			48.26		No	<50	<1f	<0.5	<0.5	< 0.5	<0.5
MW12A	12/28/00			46.45		No	<50	<2f	< 0.5	<0.5	<0.5	<0.5
MW12A	03/28/01		322.53	46,07	276.46	No	<50	<2.5/<1.0f	0.622	0.823	< 0.5	0.526
MW12A	06/25/01		322.53	50.20	272.33	No	<50	<2.5	<0.5	0.82	<0.5	1.0
	09/26/01		322.53	60.83	261.70	No	<50	<2.5	1.6	2.0	0.5	2.6
MW12A			322,62	62.20	260.42	No	<50	<2.5	< 0.5	<0.5	<0.5	<0.5
	12/17/01					No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	12/17/01 03/18/02		322.62	58.35	264.27							
MW12A MW12A	03/18/02		322.62 322.62	58.35 58.85	264.27 263.77		<50	<0.5	< 0.5	< 0.5	<0.5	<0.5
MW12A MW12A MW12A	03/18/02 06/17/02		322.62		264.27 263.77 251.06	No No	<50 <50	<0.5 <0.5f	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
MW12A MW12A MW12A MW12A	03/18/02 06/17/02 09/16/02		322.62 322.62	58.85 71.56	263.77 251.06	No		<0.5f	<0.5	< 0.5	<0.5	<0.5
MW12A MW12A MW12A MW12A MW12A	03/18/02 06/17/02 09/16/02 12/17/02		322.62 322.62 322.62	58.85 71.56 68.54	263.77 251.06 254.08	No No No	<50 <50	<0.5f <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
MW12A MW12A MW12A MW12A MW12A MW12A	03/18/02 06/17/02 09/16/02 12/17/02 03/28/03		322.62 322.62 322.62 322.62	58.85 71.56 68.54 62.78	263.77 251.06 254.08 259.84	No No No No	<50 <50 <50	<0.5f <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5
MW12A MW12A MW12A MW12A MW12A MW12A MW12A	03/18/02 06/17/02 09/16/02 12/17/02 03/28/03 06/16/03	1	322.62 322.62 322.62 322.62 322.62	58.85 71.56 68.54 62.78 63.85	263.77 251.06 254.08 259.84 258.77	No No No No No	<50 <50 <50 <50	<0.5f <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5
MW12A MW12A MW12A MW12A MW12A MW12A MW12A MW12A	03/18/02 06/17/02 09/16/02 12/17/02 03/28/03 06/16/03 09/22/03	J	322.62 322.62 322.62 322.62 322.62 322.62	58.85 71.56 68.54 62.78 63.85 76.30	263.77 251.06 254.08 259.84 258.77 246.32	No No No No No	<50 <50 <50 <50 <50	<0.5f <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <2.3	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 1.9
MW12A MW12A MW12A MW12A MW12A MW12A MW12A MW12A MW12A MW12A	03/18/02 06/17/02 09/16/02 12/17/02 03/28/03 06/16/03 09/22/03 12/22/03	1	322.62 322.62 322.62 322.62 322.62 322.62 322.62	58.85 71.56 68.54 62.78 63.85 76.30 88.71	263.77 251.06 254.08 259.84 258.77 246.32 233.91	No No No No No No	<50 <50 <50 <50 <50 <50	<0.5f <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 2.3 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 1.9 <0.5
MW12A MW12A MW12A MW12A MW12A MW12A MW12A MW12A	03/18/02 06/17/02 09/16/02 12/17/02 03/28/03 06/16/03 09/22/03	J	322.62 322.62 322.62 322.62 322.62 322.62	58.85 71.56 68.54 62.78 63.85 76.30	263.77 251.06 254.08 259.84 258.77 246.32	No No No No No	<50 <50 <50 <50 <50	<0.5f <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <2.3	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 1.9

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW12A	12/20/04	322.62	59.00	263.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/05	322,62	51.18	271,44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/20/05	322.62	45.99	276.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/25/05	322.62	47.00	275.62	No	<del></del> 0	4.000	***	***		
MW12A	09/26/05	322.62				<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	12/21/05	322.62	39.84	282.78	No	<50	<0.5	<0.5	0.69	<0.5	1.34
MW12A	03/21/06	322.62	30,73	291.89	No	<50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50
MW12A	06/22/06	322.62	27.28	295.34	No	<50.0	<0,500	<0.50	< 0.50	<0.50	< 0.50
MW12A	09/19/06	322.62	31.14	291.48	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	<0.50
MW12A	12/19/06	322.62	26.18	296.44	No		1000	(505)			
MW12A	12/20/06	322.62	222	\		<50.0	<0.500	<0.50	< 0.50	< 0.50	<0.50
MW12A	03/20/07	322.62	20.11	302.51	No	***		( <del>===</del> )	9 <del>90</del> 0 (		
MW12A	03/21/07	322.62		1.000		<50.0	< 0.500	<0.50	<0.50	< 0.50	< 0.50
MW12A	06/19/07	322.62	37.97	284.65	No	222	120	1225		1	
MW12A	06/20/07	322.62	***	1444	***	63.4	<0.500	<0.50	< 0.50	<0.50	3.90
MW12A	09/18/07	322.62	28.09	294.53	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	12/26/07	322.62	21.50	301.12	No *	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	03/26/08	322.62	23.74	298.88	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	06/25/08	322.62	29.91	292.71	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	09/17/08	322,62	32.40	290.22	No	<50	<0.50	<0.50	<0.50	<0.50	< 0.50
MW12A	12/22/08	322.62	30.81	291.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	03/02/09	322.62	27.23	295.39	No	79	<0.50	0.200	0.240	0.20o,p	0.48o,p
MW12A	06/24/09	322.62	38.58	284.04	No	<50	<0.50	<0.50	<0.50	<0.50	<1,0
		322.62	38.10	284.52	No	<50 <50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	11/09/09		33.93	288.69	No	<50 <50	<0.50	<0.50	<0.50	<0.50	<1.0 <1.0
MW12A	06/01/10	322.62									
MW12A	10/26/10	322.62	38.82	283.80	No						
MW12A	10/27/10	322.62	I I a blada la a			<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	06/09/11	322.62	Unable to loc		NI.		<del></del>			X <del>acc</del>	: 828
MW12A	11/15/11	322.62	33.27	289.35	No						
MW12A	11/16/11	322,62			242	<50	0.65	1.4	1.8	3,3	6.4
MW12A	05/16/12	322.62	46.08	276.54	No	***	***			\\ <del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>	(***
MW12A	05/17/12	322.62	575			75	<0.50	5.7	27	1.5	7.9
MW12A	09/26/12	322.62	53.77	268.85	No		222				
MW12A	09/27/12	322.62				<50	<0.50	3.6v	1.8	2.3	3.5
MW12A	12/10/12	322.62	47.69	274.93	No	777	77.77		277	1.257	LETT.
MW12A	12/13/12	322.62				<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	06/05/13	322.62	59.62	263.00	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
B #0 A / 4 O	00/45/00	C4-4:		-d to \/-l [		lian					
MW13	06/15/00	•	rations transferre				1 605	0.504	0.504	~0 E	0.000
MW13	09/26/00		45.62		No	<50	1.62f	0.504	0.594	<0.5	0.982
MW13	12/28/00		45.15		No	<50	2.17f	1.19	1.05	<0.5	1.25
MW13	03/28/01	322.62	44.57	278.05	No	<50	<2.5/<1,0f	0.769	1.45	<0.5	0.594
MW13	06/25/01	322.62	48.24	274.38	No	<50	<2.5	<0.5	1.1	<0.5	1.1
MW13	09/26/01	322.62	56.05	266.57	No	<50	<2,5	1.3	1.7	0.54	3.0
MW13	12/17/01	322.71	56.40	266.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW13	03/18/02	322.71	55.20	267.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 33 of 53)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date		(feet)	(feet)	(feet)	(feet)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
			` ′	, ,				0 ,		3 /	,	(10)
MW13	06/17/02		322.71	55,38	267.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/16/02		322.71	59.80	262.91	No	<50	<0.5f	<0.5	<0.5	<0.5	< 0.5
MW13	12/17/02		322.71	62.05	260.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/28/03		322.71	59.50	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/16/03		322.71	56.33	266.38	No 🗆	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
MW13	09/22/03		322.71	60.71	262.00	No	<50	<0.5	< 0.5	2.3	<0.5	2.0
MW13	12/22/03		322.71	60.83	261.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/23/04		322.71	59.21	263.50	No	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
MW13	06/21/04		322.71	57.99	264.72	No	<50	<0.5f	<0.5	0.5	<0.5	0.9
MW13	09/20/04		322,71	61.78	260.93	No	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
MW13	12/20/04		322,71	59.52	263.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/28/05		322.71	52.10	270.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/20/05		322.71	45.51	277.20	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/25/05		322.71	45.97	276.74	No			***			
MW13	09/26/05		322.71		S ####		<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	12/21/05		322.71	40.70	282.01	No	<50	<0.5	<0.5	0.97	<0.5	0.80
MW13	03/21/06		322.71	31,51	291.20	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	06/22/06		322.71	26.16	296.55	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	09/19/06		322.71	30.24	292.47	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW13	12/19/06		322.71	25.89	296.82	No						
MW13	12/20/06		322,71		200,02		<50.0	<0.500	<0.50	< 0.50	<0.50	< 0.50
MW13	06/19/07		322.71	28.75	293.96	No						
MW13	06/20/07		322.71	20.70	200.00		<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW13	09/18/07		322.71	27.52	295.19	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW13	12/26/07		322.71	21.31	301.40	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW13	03/26/08		322.71	22.45	300.26	No	<50.0	< 0.500	<0.50	<0.50	<0.50	<0.50
MW13	06/25/08		322.71	28.68	294.03	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	09/17/08		322.71	33.61	289.10	No	<50 <50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	12/22/08		322.71	30.65	292.06	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	03/02/09		322.71	27.09	295.62	No	76	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	06/24/09		322.71	31.75	290.96	No	<50	<0.50	< 0.50	<0.50	<0.50	<1.0
MW13	11/09/09		322.71	37.50	285.21	No	<50 <50	<0.50	<0.50	0.26o,p	<0.50	<1.0
MW13	06/01/10		322.71	33.17	289.54	No	<50 <50	<0.50	<0.50	<0.50	<0.50	0.860
MW13	10/26/10		322.71	37.62	285.09	No				<b>~0.50</b>	<b>\0.50</b>	0.000
MW13	10/20/10		322.71	37.02	205.09		<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	06/09/11		322.71	Unable to loc		===v	~30 	~0.50 	<0.50	<0.50 	~0.50	~1.0
MW13	11/15/11	t	322.71	35.16	287.55	No						
MW13	05/16/12	t	322.71	37.58	285.13	No						
MW13	09/26/12	t	322.71	48.43	274.28	No				577.0		
MW13	12/10/12	·	322.71	46.43 47.19	275.52	No						
					2/5.52	INO	<50	<0.50	<0.50		<0.50	<0.50
MW13	12/12/12		322.71 <b>322.71</b>	47.00	274.81	No	< <b>50</b>	<0.50 < <b>0.50</b>	<0.50	< 0.50	<0.50	<0.50
MW13	06/05/13		322.17	47.90	2/4.81	NO	<b>&lt;</b> 50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/15/00		Station ope	rations transferre	ed to Valero E	nergy Corporat	ion <sub>e</sub>					
MW14	09/26/00		'	46.90		No .	<50	<1f	<0.5	<0.5	<0.5	< 0.5
MW14	12/28/00			45.09		No	<50	<2f	2.04	<0.5	0.740	1.78

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 34 of 53)

Well	Sampling	TOC	DTW	GW Elev	NAPL	TPHg	MTBE	В	T	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
B D A / 4 4	00/00/04	204.46	44.70	276.46	No	<50	<2.5/<1.0f	0.516	0.978	<0.5	0.919
MW14	03/28/01	321.16	44.70	276.46 264.42	No	<50 <50		< 0.5	0.66	<0.5 <0.5	0.87
MW14	06/25/01	321.16	56.74	-	No		<2.5 <2.5		4.1	1.1	5.3
MW14	09/26/01	321.16	59,43	261.73	No	<50		3.4			5.3 <0.5
MW14	12/17/01	321.24	60.78	260.46	No	<50	<2.5	<0.5	<0.5	<0.5	
MW14	03/18/02	321.24	57.50	263.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/17/02	321,24	57.51	263.73	No	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/16/02	321,24	70.06	251.18	No	<50	<0,5f	<0.5	<0.5	<0.5	<0.5
MW14	12/17/02	321,24	67.05	254.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/28/03	321.24	61.70	259.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/16/03	321,24	62,34	258.90	No	***	1000	7. <del>55</del>	***	388	1.55
MW14	06/17/03	321.24	**	**	**	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/22/03	321.24	74.50	246,74	No	<50	<0.5	<0.5	0.9	<0.5	8.0
MW14	12/22/03	321.24	66.61	254.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/23/04	321,24	66.91	254.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/21/04	321,24	61.18	260.06	No	<50	<0.5f	<0.5	0.6	<0.5	8.0
MW14	09/20/04	321,24	68.51	252.73	No		***	***	1999	***	
MW14	09/21/04	321.24				<50	<0.5	<0.5	5.0	0.7	5.9
MW14	12/20/04	321.24	57.61	263.63	No	<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
MW14	03/28/05	321.24	49.81	271.43	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/20/05	321.24	44.62	276,62	No	<50	<0.5	<0.5	<0.5	< 0.5	<0.5
MW14	09/25/05	321.24	45.77	275.47	No	222			1.000		***
MW 14	09/26/05	321.24	/+'	***		<50	<0.5	< 0.5	< 0.5	< 0.5	<0.5
MW14	12/21/05	321.24	38.37	282.87	No	<50	<0.5	< 0.5	<0.5	< 0.5	0.75
MW14	03/21/06	321.24	29.36	291.88	No	<50	<0.50	<0.50	< 0.50	< 0.50	< 0.50
MW14	06/22/06	321.24	25.95	295.29	No	<50.0	<0.500	<0.50	< 0.50	< 0.50	< 0.50
MW14	09/19/06	321.24	757		***	<del>5775</del> 26	9 <del>500</del>		-		
MW14	12/19/06	321.24	24.84	296.40	No				222	1220	2552
MW14	12/20/06	321.24	21.01	200.10		<50.0	<0.500	< 0.50	< 0.50	< 0.50	<0.50
MW14	03/20/07	321.24	18.82	302.42	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
MW14	06/19/07	321.24	36.56	284.68	No	<50.0	<0.500	<0.50	< 0.50	<0.50	<0.50
MW14	09/18/07	321.24	27.40	293.84	No					-0.00	
MW14	09/19/07	321.24		293.04	***	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	12/26/07	321.24	20.18	301.06	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14		321.24	20.16	298.84	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
	03/26/08						<0.50			<0.50	<0.50
MW14	06/25/08	321.24	37.57	283.67 281.85	No No	<50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50	<0.50
MW14	09/17/08	321.24	39.39		No No	<50				<0.50 <0.50	
MW14	12/22/08	321.24	29.47	291.77	No	<50	<0.50	<0.50	<0.50		<0.50
MW14	03/02/09	321.24	25,87	295.37	No	82	<0.50	0.17o,p	0.27o,p	<0.50	1.4
MW14	06/24/09	321,24	37,40	283.84	No	<50	<0.50	< 0.50	<0.50	<0.50	<1.0
MW14	11/09/09	321.24	36,74	284.50	No	<50	<0.50	< 0.50	0.33o,p	<0.50	<1.0
MW14	06/01/10	321.24	32.58	288.66	No	<50	<0.50	<0.50	<0.50	<0.50	0.270
MW14	10/26/10	321.24	37.45	283.79	No	•••					22.7
MW14	10/27/10	321.24			222	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW14	06/09/11	321.24	31.48	289.76	No	50	<0.50	0.85	0.63	1.3	4.5
MW14	11/15/11	321.24	34.07	287.17	No		202	1		/	-
MW14	11/17/11	321.24				<50	< 0.50	<0.50	< 0.50	< 0.50	0.54

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW14	05/16/12	321.24	43.58	277,66	No	\ <del></del>		***		-	
MW14	05/17/12	321.24				<50	<0.50	2.0	14	0.93	5.1
MW14	09/26/12	321.24	52.37	268.87	No		***	***	***	340	
MW14	09/27/12	321.24				<50	< 0.50	2.1v	0.97	1.0	2.3
MW14	12/10/12	321.24	46.35	274.89	No	1		202	(222)	12129	
MW14	12/12/12	321.24				<50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
MW14	06/05/13	321.24	57.20	264.04	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	09/24/99	322.45	10.37	312.08	No	119	7,810f	2.10	1.41	<0.5	7.22
OW1	12/22/99	322.45	10.93	311.52	No	360	44,000f	12	<5.0	<5.0	5.2
OW1	04/04/00	322.45	10.83	311.62	No	120	5,300/6,800f	1	<1	<1	<1
OW1	06/15/00			rred to Valero E		tion.					
OW1	06/28/00	322.45	11.91	310.54	No .	<100	1,530f	1.20	<1	<1	<1
OW1	09/26/00	322.45	Dry			127		222	522		
OW1	12/28/00	322.45	Dry			198	: <del>****</del> :	222)	***	***	
OW1	03/28/01	321.44	9.65	311.79	No	<50	8.27/7.97f	<0.5	<0.5	<0.5	<0.5
OW1	06/25/01	321.44	Dry			27.0					224
OW1	09/26/01	321.44	11.37	310.07	No	<50	250/220f	<0.5	<0.5	<0.5	< 0.5
OW1	12/17/01	321.44	9.28	312.16	No	<50	<2.5/1.0f	<0.5	<0.5	<0.5	<0.5
OW1	03/18/02	321.44	11.05	310.39	No	<50	13.7/14.5f	0.70	0.70	<0.5	<0.5
OW1	06/17/02	321.44	Dry					200	(S-2-2	( <del>1948</del> )	***
OW1	09/16/02	321.44	Dry						0		
OW1	12/17/02	321.44	9.24	312,20	No	<50	4.1/4.80f	<0.5	<0,5	<0.5	<0.5
OW1	03/28/03	321.44	Dry							F	1111
OW1	06/16/03	321.44	11.40		No				-		-
OW1	09/22/03	321.44	Dry						_		
OW1	12/22/03	321.44	9.65	311.79	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	03/23/04	321.44	10.56	310.88	No					(=+=)	
OW1	06/21/04	321.44	Dry					-		( <del></del> )	
OW1	09/20/04	321.44	10.69	310.75	No	5555 \$255		(3.2.5)		3 <u>242</u> 5	
OW1	12/20/04	321.44	10.66	310.78	No	***		***		(minn)	-
OW1	03/28/05	321.44	8.50	312.94	No	777	ness.			- TOP-	
OW1	03/29/05	321.44				<50	<0.5	<0.5	0.6	<0.5	<0.5
OW1	06/20/05	321.44	10.44	311.00	No						
OW1	06/21/05	321.44				<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	09/25/05	321.44	10.51	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	12/21/05	321.44	10.35	311.09	No	<50	<0.5	<0.5	0.86	<0.5	0.54
OW1	03/21/06	321.44	9.01	311.09	No						
OW1	03/22/06	321.44	9.01	512.45		<50	<0.50	<0.50	<0.50	<0.50	< 0.50
OW1	06/22/06	321.44	9.49	311.95	No	<50.0	0.560	<0.50	<0.50	<0.50	< 0.50
OW1	09/19/06	321.44 321.44	10.43	311.93	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	12/19/06	321.44	9.81	311.63	No	-50,0	~0.500				
OW1	12/19/06	321.44 321.44	9.01	311.03		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	03/20/06	321.44 321.44	9.90	311.54	No	<b>\50.0</b>	<b>\0.500</b>	<b>~0.50</b>	~0.50		
OW1	03/20/07	321.44 321.44	9.90	311.54		<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
	U3/Z 1/U/	J∠ 1.44				~50.0	~0.000	~0.00	~0.00	~0.00	~0.00

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
OW1	06/20/07	321.44	-	H <del>223</del>		763	<0.500	62.0	132	7.61	40.9
OW1	09/18/07	321,44	10.42	311.02	No	200			200	***	
OW1	09/19/07	321.44		-	***	153	0.580	8.34	1.36	<0.50	3.54
OW1	12/26/07	321,44	9.93	311.51	No	<del></del>	/.===		###	***	
OW1	12/27/07	321.44		0222		1,180	1.42	199	59.4	<0.50	74.5
OW1	03/26/08	321.44	9.76	311.68	No	***	-	-			***
OW1	03/27/08	321.44			575	624	<0.500	27.8	96.3	2.06	66.1
OW1	06/25/08	321.44	10.01	311,43	No	<50	< 0.50	<0.50	0.65	<0.50	0.78
OW1	09/17/08	321.44	10.95	310.49	No	97	3,4	10	2,8	<0.50	5.1
OW1	12/22/08	321.44	9.40	312.04	No	<b></b> 2	***	3 <del>515</del> 3	777		***
OW1	12/23/08	321.44			-	<50	< 0.50	< 0.50	< 0.50	< 0.50	<0.50
OW1	03/02/09	321,44	4.83	316,61	No		444	SENES	984	***	
OW1	03/04/09	321.44	***	, <del></del>	***	<50	<0.50	< 0.50	0.25o,p	< 0.50	<1.0
OW1	06/24/09	321.44	10.84	310.60	No				= 1		***
OW1	11/09/09	321.44	10.35	311.09	No		444	144 <del>4</del> 1	313 T	0 <u>222</u>	
OW1	11/10/09	321.44			***	<50	0.17o	<0.50	0.380	<0.50	<1.0
OW1	06/01/10	321.44	9.58	311.86	No				-		
OW1	06/02/10	321.44	3.00		222	<50	<0.50	<0.50	<0.50	< 0.50	<1.0
OW1	10/26/10	321.44	10.10	311.34	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
OW1	06/09/11	321.44	10.10	311.24	No					<b>40.50</b>	1.0
OW1	06/10/11	321,44	10.20	311,24	244	<50	<0.50	<0.50	<0.50	<0.50	<0.50
				311.14							
OW1	11/15/11	321.44	10.30		No	 <50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	11/16/11	321.44	40.47	240.07	NI-						
OW1	05/16/12	321,44	10.47	310.97	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	09/26/12	321.44	Dry	044.50	Manager (			C#8#0		(Asset)	
OW1	12/10/12	321.44	9.85	311.59	No		***	.0.50	0.50		.0.50
OW1	12/12/12	321.44	•••			<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	06/05/13	n 321.44	Dry						<del>1000.</del> 0	CHAR.	(4045)
OW2	09/24/99	321.55	9.48	312.07	No	275g	177,000f	31.1	<0,5	<0.5	20.6
OW2	12/22/99	321.55	10.13	311.42	No	410	85,000f	<5.0	<5.0	<5.0	5.2
OW2	04/04/00	321.55	10.00			-	***			10	
OW2	06/15/00			erred to Valero F							
OW2	06/28/00	321.55	11.00	310.55	No No	<5,000	45,400f	<50	<50	<50	<50
OW2	09/26/00	321.55	11.11	310.44	No	<50	1,690f	<0.5	<0.5	<0.5	<0.5
OW2	12/28/00	321.55	11.11	310.44	No	<50	4,520f	<0.5	<0.5	<0.5	<0.5
OW2	03/28/01	321.33	6.59	314.74	No	<50	9,130/5,650f	3.92	1.16	0.692	2.71
OW2	06/25/01	321.33	11.93	309.40	No	<200	4,000/4,000f	<2.0	<2.0	<2.0	3.1
OW2	09/26/01	321.33	12.01	309.32	No	<50	160/130f	<0.5	<0.5	<0.5	<0.5
OW2	12/17/01	321.55	5.96	315.59	No	<50	1,300/630f	<0.5	<0.5	<0.5	<0.5
OW2	03/18/02	321.55	10.96	310.59	No						
OW2	03/19/02	321.55		310.39		1,290	1,560/1,720f	<0.5	<0.5	<0.5	<0.5
OW2	06/17/02	321.55	11.78	309.77	No	1,290	1,300/1,7201	<b>~0.5</b>	<b>~0.5</b>	<b>\0.5</b>	
OW2	06/17/02	321.55	11.70	309.77		1,310	1,910/1,800f	<0.5	<0.5	<0.5	<0.5
											~0.5
											<0.5
OW2 OW2	09/16/02 12/17/02	321.55 321.55	Dry 6.14	 315.41	No	 <50	6.3/5.00f	<0.5		0.5	

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-	Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
	ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
-					` `								
	OW2	03/28/03		321.55	Dry								<del></del>
	OW2	06/16/03		321.55	12.08	309.47	No	-		1 <del>24</del>	**	-	
	OW2	06/17/03	i	321.55	3443		**	587	552/575f	<0.5	<0.5	<0.5	<0.5
	OW2	09/22/03	9	321.55	Dry								
	OW2	12/22/03		321.55	9.46	312.09	No	<50	50.2/59.6f	<0.5	<0.5	<0.5	<0.5
	OW2	03/23/04		321.55	10.42	311.13	No	<50	3.4/3.70f	<0.5	<0.5	<0.5	<0,5
	OW2	06/21/04		321.55	Dry		7.000	577	.===	377			
	OW2	09/20/04		321.55	12.22	309.33	No	222	(Salata		1923	2	244 244
	OW2	12/20/04		321.55	10.50	311.05	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	OW2	03/28/05		321.55	8,25	313,30	No			***	(320)	NEAT.	
	OW2	03/29/05		321.55				<50	8.50	<0.5	<0.5	<0.5	0.6
	OW2	06/20/05		321.55	10.31	311.24	No						
	OW2	06/21/05		321.55	10.51	311.24		<50	<0.5	<0.5	<0.5	<0.5	<0.5
	OW2	09/25/05		321.55	10.40	311.15	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
		12/21/05		321.55	10.40	311.13	No	<50	<0.5	<0.5	<0.5	<0.5	0.82
	OW2										-0.5	<b></b>	0.02
	OW2	03/21/06		321.55	8.87	312.68	No	<50	2.5	<0.50	<0.50	<0.50	<0.50
	OW2	03/22/06		321.55	0.75	244.00	N.		2,3	<0.50 	<0.50 		
	OW2	06/22/06		321.55	9.75	311.80	No						<0.50
	OW2	06/23/06		321.55	40.04	044.04	NI-	<50.0	0.650	<0.50	<0.50	<0.50	
	OW2	09/19/06		321.55	10.21	311.34	No						
	OW2	09/20/06		321.55	0.07	044.00	M.	<50.0	<0.500	<0.50	< 0.50	<0.50	<0.50
	OW2	12/19/06		321.55	9.67	311.88	No		-0.500	-0.50		-0.50	-0.50
	OW2	12/20/06		321.55	0.70	044.00		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
	OW2	03/20/07		321.55	9.73	311.82	No	<50.0	< 0.500	<0.50	< 0.50	< 0.50	< 0.50
	OW2	06/19/07		321.55	9.63	311.92	No	<50.0	1.15	<0.50	<0.50	<0.50	<0.50
	OW2	09/18/07		321.55	10.35	311.20	No	<50.0	3.24	<0.50	<0.50	<0.50	0.60
	OW2	12/26/07		321.55	9.80	311.75	No	707	4.81	147	8.36	<0.50	9.09
	OW2	03/26/08		321.55	9.61	311.94	No	659	1.251	71.4	1.48	1.00	11
	OW2	06/25/08		321,55	9.85	311.70	No	<50	4.20	1,7	<0.50	<0.50	<0.50
	OW2	09/17/08		321,55	11.92	309.63	No	<50	1.90	1.4	<0.50	<0.50	<0.50
	OW2	12/22/08		321.55	9.33	312.22	No	<50	0.60	<0.50	<0.50	<0.50	<0.50
	OW2	03/02/09		321.55	5.78	315.77	No	555	1.757	(777)		·	
	OW2	03/03/09		321.55				<50	<0.50	<0.50	0.340	<0.50	0.34o,p
	OW2	06/24/09		321.55	10.63	310.92	No	<50	0.24	<0.50	<0.50	<0.50	<1.0
	OW2	11/09/09		321.55	10.29	311,26	No	<50	0.52	<0.50	0.230	<0.50	<1.0
	OW2	06/01/10		321.55	9.45	312.10	No		1444		<u> 200</u>		245
	OW2	06/02/10		321.55			***	<50	0.380	<0.50	<0.50	<0.50	<1.0
	OW2	10/26/10		321.55	10.03	311.52	No	***	TAIN	(515-)			
	OW2	10/27/10		321.55		Y 2000	222	<50	1.7	<0.50	<0.50	<0.50	<1.0
	OW2	06/09/11		321.55	11.10	310.45	No	***		***	****	***	***
	OW2	06/10/11		321,55		1.575	777	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	OW2	11/15/11		321.55	10.19	311.36	No		***		242	200	444
	OW2	11/16/11		321.55	***		***	<50	1.2	<0.50	<0.50	<0.50	0.50
	OW2	05/16/12		321.55	10.39	311.16	No	-			<del>333</del> 7	-	
	OW2	05/17/12		321.55		5-215	200	<50	<0.50	<0.50	<0,50	<0.50	<0.50
	OW2	09/26/12	n	321.55	12.31u	u	No		**************************************	***		() <del></del>	3 <del>552</del>

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Well ID	Sampling	TOC		GW Elev.	NAPL	TPHg	MTBE	В		E	X
	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
-											
OW2	12/10/12	321,55	9.76	311.79	No	***			-		
OW2	12/13/12	321,55				<50	<0.50	< 0.50	<0.50	< 0.50	<0.50
OW2	06/05/13	n 321.55	Dry	( <del>- 1 - 1</del>	10000				***		
			-								
PMW1	12/22/99	322.75	Dry			===		***	7222	200	200
PMW1	04/04/00	322.75				***		3****	1. <del>11111</del>	(444)	
PMW1	06/15/00	Station opera	tions transfer	red to Valero E	nergy Corporat	tion.					
PMW1	06/28/00	322.75	13.72	309,03	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
PMW1	09/26/00	322.75	Dry			<del>ner</del>			***	: <del></del> :	
PMW1	12/28/00	322.75	Dry				***	****			
PMW1	03/28/01	322.74	Dry				•••		1000	202	
PMW1	06/25/01	322.74	15.09	307.65	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW1	09/26/01	322.74	15.56	307.18	No	777	***		/***		
PMW1	12/17/01	322,75	Dry			1250	242		1000	7202	
PMW1	03/18/02	322.75	Dry			***	****	***	+44	(###)	
PMW1	06/17/02	322.75	14.91	307.84	No	555 L	-				
PMW1	09/16/02	322.75	Dry								
PMW1	12/17/02	322.75	Dry			<del>1214</del> (	5 <del>942</del>	***			
PMW1	03/28/03	322.75	13.25	309.50	No	<50	<0.5	<0.5	<0.5	< 0.5	< 0.5
PMW1	06/16/03	322.75	13.90	308.85	No	-				( <del>44</del> )	2
PMW1	06/17/03	322.75				<50	0.6/<0.5f	<0.5	<0.5	<0.5	<0.5
PMW1	09/22/03	322.75	Dry			***		***		·	***
PMW1	12/22/03	322.75	12.69	310.06	No	<50	<0.5	< 0.5	< 0.5	<0.5	< 0.5
PMW1	03/23/04	322.75	13.42	309.33	No	<50	<0.5	< 0.5	< 0.5	<0.5	< 0.5
PMW1	06/21/04	322.75	15.35	307.40	No		( <del>***</del>	·***			
PMW1	09/20/04	322.75	Dry			***					
PMW1	12/20/04	322,75	Dry			2227	2			***	
PMW1	03/28/05	322.75	14.67	308.08	No	***	:: <del></del>	***	***	-	
PMW1	06/20/05	322.75	12.05	310.70	No					) TET:	
PMW1	09/25/05	322,75	11.47	311.28	No	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
PMW1	12/21/05	322.75	11.82	310.93	No	<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
PMW1	03/21/06	322,75	12.55	310.20	No						
PMW1	03/22/06	322.75				<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	06/22/06	322.75	11.29	311.46	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	09/19/06	322.75	11.61	311.14	No	<50.0	<0.500	< 0.50	< 0.50	<0.50	< 0.50
PMW1	12/19/06	322.75	11.99	310.76	No	<50.0	<0.500k	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	03/20/07	322.75	13.89	308.86	No	<50.0	<0.500	< 0.50	< 0.50	< 0.50	<0.50
PMW1	06/19/07	322.75	11.40	311.35	No	<50.0	<0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW1	09/18/07	322.75	12.05	310.70	No	<50.0	<0.500	< 0.50	<0.50	< 0.50	<0.50
PMW1	12/26/07	322.75	13.50	309.25	No	<50.0	< 0.500	< 0.50	< 0.50	<0.50	<0.50
PMW1	03/26/08	322.75	12.25	310.50	No	<50.0	<0.500	< 0.50	<0.50	<0.50	< 0.50
PMW1	06/25/08	322.75	12.37	310.38	No	<50	< 0.50	< 0.50	<0.50	<0.50	<0.50
PMW1	09/17/08	322.75	13.90	308.85	No	<50	< 0.50	< 0.50	< 0.50	<0.50	< 0.50
PMW1	12/22/08	322.75	11.93	310.82	No	<50	<0.50	<0.50	<0.50	< 0.50	< 0.50
PMW1	03/02/09	322.75	10.62	312.13	No	<50	< 0.50	<0.50	<0.50	<0.50	<1.0
PMW1	06/24/09	322.75	12.26	310.49	No	<50	0.0860	< 0.50	< 0.50	< 0.50	<1.0

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW1	11/09/09	322.75	13,30	309.45	No	<50	< 0.50	<0.50	0.29o,p	< 0.50	<1.0
PMW1	06/01/10	322.75	11.10	311.65	No				1.000	===	===
PMW1	06/02/10	322.75	***	(500)		<50	<0.50	<0.50	< 0.50	<0.50	0.410
PMW1	10/26/10	322.75	11.49	311,26	No				1	***	
PMW1	10/28/10	322.75	940	3		<50	<0.50	< 0.50	< 0.50	< 0.50	<1.0
PMW1	06/09/11	322.75	11.80	310.95	No	<50	< 0.50	< 0.50	< 0.50	< 0.50	0.86
PMW1	11/15/11	322.75	13.51	309,24	No	140	< 0.50	2.6	5,3	17	32
PMW1	05/16/12	322.75	12.20	310.55	No	110	< 0.50	4.9	48	5.3	28
PMW1	09/26/12	322.75	13.98	308.77	No	<50	< 0.50	3.0v	1,8	2.3	5.9
PMW1	12/10/12	322.75	11.59	311,16	No	<50	< 0.50	< 0.50	<0.50	< 0.50	<0.50
PMW1	06/05/13	322.75	14.16	308.59	No		2225	2017-2	1222		
PMW1	06/06/13	322.75	***			<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW2	12/22/99	322.37	12.85	309.52	No		5.01 + 25	***		7171	
PMW2	04/04/00	322.37	10.65	311.72	No	<50	740/720f	<1	<1	<1	<1
PMW2	06/15/00	Station opera	itions transfe	rred to Valero E	nergy Corporat	ion.					
PMW2	06/28/00	322.37	11.50	310,87	No	<50	1,570f	< 0.5	<0.5	<0.5	< 0.5
PMW2	09/26/00	322,37	12.36	310.01	No	<50	157f	<0.5	<0.5	<0.5	<0.5
PMW2	12/28/00	322,37	11.85	310.52	No	445	234f	<0.5	<0.5	< 0.5	<0.5
PMW2	03/28/01	322.07	10.68	311.39	No	<50	400/284f	<0.5	0.632	<0.5	1.88
PMW2	06/25/01	322.07	12.10	309.97	No	<50	6.6/5.7f	< 0.5	< 0.5	< 0.5	<0.5
PMW2	09/26/01	322.07	12.26	309.81	No	<50	59/46f	1.6	2.9	1.0	4.7
PMW2	12/17/01	322.37	10.08	312.29	No	<50	23/10f	<0.5	< 0.5	<0.5	<0.5
PMW2	03/18/02	322.37	11.90	310.47	No		***	***	***	-	
PMW2	03/19/02	322.37				<50	6.50/1.8f	< 0.5	< 0.5	<0.5	<0.5
PMW2	06/17/02	322.37	13.00	309.37	No		222			-72	
PMW2	06/18/02	322,37				<50	5.6/4.30f	<0.5	< 0.5	<0.5	<0.5
PMW2	09/16/02	322.37	14.73	307.64	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW2	12/17/02	322.37	14.14	308.23	No	<50	0.5/<0.5f	<0.5	<0.5	<0.5	<0.5
PMW2	03/28/03	322.37	13.05	309.32	No	<50	6.4/6.50f	<0.5	<0.5	<0.5	<0.5
PMW2	06/16/03	322.37	13.89	308.48	No	***	S <del>ees.</del>			***	****
PMW2	09/22/03	322,37	Dry			E44					
PMW2	12/22/03	322.37	10.86	311.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	03/23/04	322.37	11.33	311.04	No	<50	13.0/11.2f	<0.5	<0.5	<0.5	<0.5
PMW2	06/21/04	322.37	14.09	308.28	No						
PMW2	06/22/04	322.37				<50	2.70f	<0.5	<0.5	<0.5	<0.5
PMW2	09/20/04	322.37	15.39	306.98	No		2.701			VO.5	<b>~0.</b> 5
PMW2	12/20/04	322.37	14.93	307.44	No		199				
PMW2	03/28/05	322.37	9.62	312.75	No		( <del>1777)</del>	579751 54446			
PMW2	03/29/05	322.37	9.02	312.73		<50	7.50	<0.5	0.9	<0.5	1.4
PMW2	06/20/05	322.37	11,10	311.27	No No	<b>-50</b>	7.50	-0.5	0.9		
PMW2	06/20/05	322.37		311.27		<50	<0.5	<0.5	<0.5		-0.5
PMW2		322.37 322.37	12.11	310.26						<0.5	<0.5
PMW2	09/25/05	322.37 322.37			No No	<50 <50	29.7	<0.5	<0.5	<0.5	<0.5
PMW2 PMW2	12/21/05		13.52	308.85	No		7.78	<0.5	<0.5	<0.5	0.72
	03/21/06	322.37	14.37	308.00	No		-0.50			.0.50	.0.50
PMW2	03/22/06	322.37				<50	<0.50	< 0.50	<0.50	< 0.50	< 0.50

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	Е	Х
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
D. 41.10					040.00							
PMW2	06/22/06		322.37	11.74	310.63	No	-50.0	0.040	10.50	-0.50	-0.50	-0.50
PMW2	06/23/06		322.37			7 <u>22 1</u>	<50.0	0.940	<0.50	<0.50	<0.50	<0.50
PMW2	09/19/06		322.37	10.93	311.44	No		0.40			0.50	0.50
PMW2	09/20/06		322,37	50.55		Utter	<50,0	6,12	<0.50	<0.50	<0.50	<0.50
PMW2	12/19/06		322.37	10.56	311.81	No				200		
PMW2	12/20/06		322.37		***	***	<50.0	2,21	<0.50	1.08	< 0.50	<0.50
PMW2	03/20/07		322.37	10,53	311.84	No	<50.0	9.41	<0.50	0.64	<0.50	<0.50
PMW2	06/19/07		322.37	10.39	311.98	No	<50.0	0.720	<0.50	0.64	<0.50	<0.50
PMW2	09/18/07		322.37	11.18	311.19	No	<50.0	0.840	< 0.50	<0.50	< 0.50	<0.50
PMW2	12/26/07		322.37	10.72	311,65	No	<50.0	1.88	< 0.50	<0.50	< 0.50	<0.50
PMW2	03/26/08		322.37	10,30	312,07	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW2	06/25/08		322.37	11.24	311,13	No	<50	0.78	< 0.50	< 0.50	< 0.50	< 0.50
PMW2	09/17/08		322.37	13.10	309.27	No	<50	8.4	< 0.50	<0.50	< 0.50	< 0.50
PMW2	12/22/08		322.37	13.10	309.27	No	<50	1.5	< 0.50	<0.50	< 0.50	<0.50
PMW2	03/02/09		322,37	7.85	314.52	No		***			255	
PMW2	03/03/09		322.37	***	2000	***	<50	0.54	< 0.50	< 0.50	<0.50	<1.0
PMW2	06/24/09		322,37	11.46	310.91	No	<50	0,55	<0.50	< 0.50	< 0.50	<1.0
PMW2	11/09/09		322.37	11.29	311.08	No	<50	5.0	0.310	< 0.50	< 0.50	0.420,
PMW2	06/01/10		322.37	10.35	312.02	No	9000C)	-	***			
PMW2	06/02/10		322.37	***			<50	<0.50	< 0.50	< 0.50	< 0.50	<1.0
PMW2	10/26/10		322.37	10.95	311.42	No		1122				
PMW2	10/28/10		322.37				<50	<0.50	<0.50	<0.50	< 0.50	<1.0
PMW2	06/09/11		322.37	10.90	311.47	No						-1.0
PMW2	06/10/11		322.37	10.50	311,47	110	<50	2.0	<0.50	<0.50	<0.50	0.63
PMW2	11/15/11		322.37	11.11	311.26	No	60	8.3	0.56	1.3	5.0	9.7
								1.1		54		
PMW2	05/16/12	_	322.37	11.25	311.12	No	150		4.7		4.4	23
PMW2	09/26/12	n	322,37	15.07u	u	No		7/ <u>22/2</u>				
PMW2	12/10/12		322.37	10.91	311.46	No		0.00	.0.50		-0.50	0.77
PMW2	12/13/12		322.37	****	S	-	<50	0.60	<0.50	<0.50	<0.50	0.77
PMW2	06/05/13		322.37	13.94	308.43	No			***	552		
PMW2	06/06/13	n	322.37				#####	/ April	3 <del>=142</del> 5	***	***	***
PMW3	12/22/99		321.27	12.61	308.66	No		-				
PMW3	04/04/00		321.27	9.78	311.49	No	<50	250/310f	<1	<1	<1	<1
PMW3	06/15/00		Station opera	tions transfe	red to Valero E	nergy Corpora	tion.					
PMW3	06/28/00		321.27	10.52	310.75	No	<50	31.5f	<0.5	<0.5	<0.5	< 0.5
PMW3	09/26/00		321.27	10.39	310.88	No	<50	13.6f	<0.5	<0.5	<0.5	<0.5
PMW3	12/28/00		321.27	12.20	309.07	No	<50	<2f	<0.5	< 0.5	< 0.5	<0.5
PMW3	03/28/01		321.27	9,37	311.90	No	<50	<2.5/1.08f	<0.5	< 0.5	<0.5	<0.5
PMW3	06/25/01		321.27	12.47	308.80	No	63	<2.5	2.1	6.8	2.4	11
PMW3	09/26/01		321.27	9.81	311.46	No	<50	<2.5	2.0	3.7	1.4	5.9
PMW3	12/17/01		321.27	7.16	314.11	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/18/02		321.27	9.89	311.38	No	<50	2.30/0.7f	<0.5	<0.5	<0.5	<0.5
PMW3	06/17/02		321.27	10.35	310.92	No		2.00/0.71				
PMW3	06/17/02		321.27				<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/16/02		321.27	Dry						-0,5		~0.5
PIVIVV3	09/10/02		321.27	Dry					***			

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW3	12/17/02	321.27	7.76	313.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/03	321.27	11.00	310.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/16/03	321.27	10.76	310.51	No					(444)	<del>200</del> );
PMW3	09/22/03	321.27	10.17	311.10	No			===	(1 <del>777</del>		77774
PMW3	12/22/03	321.27	9.11	312.16	No	<50	<0.5	<0.5	<0.5	<0,5	<0.5
PMW3	03/23/04	321.27	10.27	311.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/21/04	321.27	10.94	310.33	No		***		(1000		7550
PMW3	06/22/04	321,27				<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW3	09/20/04	321.27	10.44	310.83	No	***			: ***	3 <del>486</del> 3	
PMW3	09/21/04	321.27		***	( exec	<50	1.5/1.30f	<0.5	<0.5	<0.5	<0.5
PMW3	12/20/04	321.27	10.61	310.66	No	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/05	321.27	8.36	312.91	No	924				S <del>exu</del> s	***
PMW3	03/29/05	321.27			, <del>1111</del>	<50	<0.5	< 0.5	<0.5	<0.5	< 0.5
PMW3	06/20/05	321.27	10.09	311.18	No				100		
PMW3	06/21/05	321,27	===	***	1625	<50	<0.5	<0.5	<0.5	< 0.5	< 0.5
PMW3	09/25/05	321.27	10.08	311.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	12/21/05	321.27	10,20	311.07	No	<50	3.67	<0.5	0.89	<0.5	0.80
PMW3	03/21/06	321.27	11,01	310.26	No	222			212		
PMW3	03/21/06	321.27	***	510.20		<50	<0.50	< 0.50	<0.50	<0.50	< 0.50
PMW3	06/22/06	321.27	9.79	311.48	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	09/19/06	321.27	10.15	311.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	12/19/06	321.27	9.77	311.50	No						
						<50.0	1.02	<0.50	<0.50	<0.50	<0.50
PMW3	12/20/06	321.27	0.75	244.52	Ma		1.02				~0.50 
PMW3	03/20/07	321.27	9.75	311.52	No	~==0.0					<0.50
PMW3	03/21/07	321.27	0.00	044.07	N.	<50.0	<0.500	<0.50	<0.50	<0.50	
PMW3	06/19/07	321.27	9.30	311.97	No		10.500	-0.50			
PMW3	06/20/07	321,27		244.40		<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	09/18/07	321.27	10.08	311.19	No	50.0	0.700			.0.50	
PMW3	09/19/07	321.27	-155 X	S	555	<50.0	0.700	<0.50	<0.50	<0.50	<0.50
PMW3	12/26/07	321.27	9.93	311.34	No		7222				
PMW3	12/27/07	321.27		(222		<50.0	1.03	<0.50	<0.50	<0.50	<0.50
PMW3	03/26/08	321.27	9.66	311.61	No		1,655		5000	\$ <del>5555</del> 2	: <del>****</del> *
PMW3	03/27/08	321.27			***	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	06/25/08	321.27	8.58	312.69	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	09/17/08	321.27	12.45	308.82	No	<del>111</del> 5	A 1575				-
PMW3	09/18/08	321.27				<50	1.2	< 0.50	<0.50	<0.50	<0.50
PMW3	12/22/08	321.27	8.31	312.96	No		+++	(***	540		
PMW3	12/23/08	321.27	300	***	205	<50	< 0.50	< 0.50	<0.50	<0.50	<0.50
PMW3	03/02/09	321.27	5.03	316.24	No		20	-	200		
PMW3	03/04/09	321.27	***	***	HH47	50	< 0.50	<0.50	< 0.50	< 0.50	<1.0
PMW3	06/24/09	321.27	10.51	310.76	No		***	2 <del>000</del>	555	1,555	-
PMW3	06/25/09	321.27	•••		***	<50	0.0810	<0.50	<0.50	< 0.50	<1.0
PMW3	11/09/09	321.27	10.02	311.25	No	***		(849)	3 <b>444</b> (3)		(***)
PMW3	11/10/09	321.27			***	<50	0,210	<0.50	<0.50	<0.50	<1.0
PMW3	06/01/10	321.27	9.34	311.93	No				***	-	-
PMW3	06/02/10	321.27	-			<50	< 0.50	< 0.50	<0.50	< 0.50	<1.0

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW3	10/26/10	321,27	9.98	311.29	No	<50	0.17o	< 0.50	<0.50	<0.50	<1.0
PMW3	06/09/11	321.27	10,10	311.17	No		-	( <del>=10</del> )	***	•••	***
PMW3	06/10/11	321.27	- <del></del>	0		<50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50
PMW3	11/15/11	321.27	10.99	310,28	No	<50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50
PMW3	05/16/12	321.27	10.18	311,09	No	160	< 0.50	5.9	56	5.7	29
PMW3	09/26/12	321.27	10.98	310.29	No	<50	< 0.50	1.5v	1.3	0.53	2.1
PMW3	12/10/12	321.27	9.54	311.73	No		220				
PMW3	12/12/12	321.27	2448	222		<50	< 0.50	<0.50	< 0.50	<0.50	< 0.50
PMW3	06/05/13	321.27	13.42	307.85	No						
PMW3	06/06/13	321.27				<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	12/22/99	321,37	15.32	306.05	No					S ### 5	E .
PMW4	04/04/00	321.37	10.60	310.77	No	<50	28/27f	<1	<1	<1	<1
PMW4	06/15/00	Station opera	itions transfe	rred to Valero E	Energy Corporat	ion					
PMW4	06/28/00	321,37	14.00	307.37	No	<50	3.73f	<0.5	<0.5	< 0.5	<0.5
PMW4	09/26/00	321.37	Dry								
PMW4	12/28/00	321.37	Dry				100	-		2	
PMW4	03/28/01	321.37	14.11	307.26	No	<50	<2.5/1.11f	<0.5	<0.5	<0.5	< 0.5
PMW4	06/25/01	321.37	15.07	306.30	No	<50	<2.5	<0.5	<0.5	<0.5	< 0.5
PMW4	09/26/01	321,37	14.11	307.26	No	110	<2.5	7.4	13	4.2	18
PMW4	12/17/01	321.37	11.86	309.51	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW4	03/18/02	321.37	14.17	307.20	No		****		***	777	
PMW4	03/19/02	321.37				<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	06/17/02	321.37	15.55	305.82	No	3 <del>444</del> 5		***	***		0
PMW4	09/15/02	321.37	Dry			- <del></del>			***		***
PMW4	12/17/02	321.37	15.22	306.15	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	03/28/03	321.37	14.95	306.42	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
		321.37	14.80	306.57	No				***		-0.0
PMW4	06/16/03			300.57			###	222		===	
PMW4	09/22/03	321.37	Dry	306.09					***		
PMW4	12/22/03	321.37	15.28		No						
PMW4	03/23/04	321.37	14.40	306.97	No No	2 <del>000</del> 2	= <del>1</del>	(3. <del>00.00</del>	1 <del>5 55</del> 2 15 557	7500 7000	3.00
PMW4	06/21/04	321.37	15.32	306.05	No	 	 <0.5f				<0.5
PMW4	06/22/04	321.37	45.50		 NI-	<50		<0.5	<0.5	<0.5	
PMW4	09/20/04	321.37	15.50	305.87	No	.50		-0.F	40.5	-0.5	
PMW4	09/21/04	321.37				<50	<0.5	< 0.5	<0.5	<0.5	< 0.5
PMW4	12/20/04	321.37	13.52	307.85	No	<50	<0.5	<0.5	0.7	<0.5	0.7
PMW4	03/28/05	321.37	10.30	311.07	No	<50	<0.5	<0.5	0.5	<0.5	< 0.5
PMW4	06/20/05	321.37	12.91	308,46	No					.0.5	.0.5
PMW4	06/21/05	321.37				<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	09/25/05	321.37	14.55	306.82	No	***	300	555	35050	555	S
PMW4	12/21/05	321.37	13.37	308.00	No	<50	<0.5	<0.5	1.17	<0.5	1.83
PMW4	03/21/06	321.37	14.12	307.25	No	***	***	<del></del>	****	****	
PMW4	03/22/06	321.37				<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	06/22/06	321,37	11.39	309.98	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/19/06	321.37	13.22	308.15	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
PMW4	12/19/06	321.37	13.22	308.15	No		***	***	1555		

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW4	12/20/06	321.37				<50.0	<0.500	<0.50	1.13	<0.50	< 0.50
PMW4	03/20/07	321.37	12.27	309.10	No	***	***		***	( <del>###</del> )	***
PMW4	03/21/07	321.37	777		1000	<50.0	<0.500	< 0.50	0.84	<0.50	< 0.50
PMW4	06/19/07	321.37	11.57	309.80	No		(H)		=12		222
PMW4	06/20/07	321.37	***	-	1444	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
PMW4	09/18/07	321.37	12.50	308.87	No	<50.0	<0.500	<0.50	< 0.50	<0.50	< 0.50
PMW4	12/26/07	321.37	13.08	308.29	No				1202	***	•••
PMW4	12/27/07	321.37	200	***		<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
PMW4	03/26/08	321.37	10.51	310.86	No	***		***	***	***	***
PMW4	03/27/08	321.37	777			<50.0	< 0.500	< 0.50	< 0.50	<0.50	< 0.50
PMW4	06/25/08	321.37	13.20	308.17	No	94429			222		***
PMW4	06/26/08	321.37	***		***	<50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50
PMW4	09/17/08	321,37	15.40	305.97	No						
PMW4	12/22/08	321.37	Dry	1		Water 6	S44		-	***	-
PMW4	03/02/09	321,37	9.00	312.37	No		***	***			
PMW4	03/04/09	321.37				53	<0.50	0.18o,p	0.200	< 0.50	<1.0
PMW4	06/24/09	321.37	13.09	308.28	No			***	***	***	***
PMW4	06/25/09	321.37				<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	11/09/09	321.37	13.30	308.07	No						****
PMW4	11/10/09	321.37	10.00	(222		<50	< 0.50	<0.50	<0.50	<0.50	<1.0
PMW4	06/01/10	321.37	11.17	310,20	No	=					
PMW4	06/02/10	321,37		010,20		<50	<0.50	<0.50	<0.50	< 0.50	<1.0
PMW4	10/26/10	321,37	12.68	308.69	No	221	722	-0.00			11.0
PMW4	10/28/10	321,37	12.00			<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	06/09/11	321.37	13.31	308.06	No	<50	<0.50	0.51	0.96	<0.50	2.6
PMW4	11/15/11	321.37	13.15	308.22	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4		321.37	14.09	306.22		210	<0.50	8.9	76	7.6	39
	05/16/12		15.33u		No No				76		39
PMW4		n 321.37		U 240.00			:	-0.FD		 -0.50	
PMW4	12/10/12	321.37	10.77	310.60	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	06/05/13	321.37	15.31	306.06	No		***		<del>***</del>	•••	
PMW4	06/06/13	n 321.37					322		***		
PMW5	12/22/99	320.04	13.19	306.85	No	<50	810f	1.0	<1.0	<1.0	<1.0
PMW5	04/04/00	320.04	9.61	310.43	No	<50	680/890f	<1	<1	<1	<1
PMW5	06/15/00			rred to Valero E			000/0001	•			,
PMW5	06/28/00	320.04	10.10	309.94	No	<50	629f	1.79	<0.5	<0.5	<0.5
PMW5	09/26/00	320.04	12.15	307.89	No	<50	743f	1.83	<0.5	<0.5	<0.5
PMW5	12/28/00	320.04	12.13	307.56	No	<50	919f	1.93	<0.5	<0.5	<0.5
PMW5	03/28/01	320.04	6.90	313.14	No	<50 <50	420/304f	1.38	0.790	<0.5	<0.5
PMW5	06/25/01	320.04	11.74	308.30	No	<50 <50	540/560f	1.1	<0.5	<0.5	<0.5
PMW5	09/26/01	320.04	12.30	307.74	No	<50 <50	500/440f	3.8	3.6	1.2	5.9
							230/94f				
PMW5	12/17/01	320.04	8.89	311.15	No	<50		<0.5	<0.5	<0.5	<0.5
PMW5	03/18/02	320.04	10.70	309,34	No	470	450/255				
PMW5	03/19/02	320.04	40.00		 NI-	179	152/35f	<0.5	<0.5	<0.5	<0.5
PMW5	06/17/02	320.04	12.82	307,22	No			4.4	0.5		
PMW5	06/18/02	320.04				167	260/226f	1.1	0.5	< 0.5	<0.5

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Well	Sampling Date		TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	Τ (μg/L)	E (µg/L)	X (ug/l1)
טו	Date		(reet)	(leet)	(leet)	(leet)	(µg/L)	(µg/L)	(µg/L)	(pg/L)	(hā\r)	(µg/L)
PMW5	09/16/02		320.04	Dry	222		***					***
PMW5	12/17/02		320.04	13.05	306.99	No	172	228/192f	1.2	<0.5	<0.5	<0.5
PMW5	03/28/03		320.04	14.95	305.09	No	192	234/244f	0.80	<0.5	<0.5	<0.5
PMW5	06/16/03		320.04	12.94	307.10	No	***			***		.==
PMW5	09/22/03		320.04	14.10	305.94	No	***		-	222		
PMW5	12/22/03		320.04	13.55	306.49	No						:=+=:
PMW5	03/23/04		320.04	10.85	309.19	No	<50	34.7/34.5f	<0.5	<0.5	<0.5	<0.5
PMW5	06/21/04		320.04	13.25	306.79	No	5000		1	-		
PMW5	06/22/04		320.04	***	***		<50	18.8f	<0.5	<0.5	<0.5	<0.5
PMW5	09/20/04		320.04	13.95	306.09	No				===/		***
PMW5	09/21/04	j	320.04				<50	<0.5	<0.5	5.7	0.9	6.8
PMW5	12/20/04	j	320.04	13.89	306.15	No	<50	1.2/1.47f	<0.5	1.1	<0.5	1.4
PMW5	03/28/05	0.00	320.04	9.98	310.06	No	<50	34.0	<0.5	<0.5	<0.5	<0.5
PMW5	06/20/05		320.04	10,40	309.64	No					10.0	
PMW5	06/21/05		320.04				<50	46.0	<0.5	<0.5	<0.5	<0.5
PMW5	09/25/05		320.04	12.24	307.80	No	<50	70.1	<0.5	<0.5	<0.5	<0.5
PMW5	12/21/05		320.04	13.29	306.75	No				~0.5 ===	~0.5	
PMW5	03/21/06		320.04	14.03	306.01	No				===; ===:	19 <del>555</del> .	(977) (942)
PMW5	03/21/06	£2	320.04	14.03	300.01		<50	1.5	<0.50	0.84	<0.50	<0.50
PMW5	06/22/06		320.04	9.02	311.02	No		1.5	~0.50 	0.04		
PMW5			320.04		311.02		109	40.6	<0.50	<0.50	-0.F0	-0.50
PMW5	06/23/06 09/19/06			10.96	309.08						<0.50	<0.50
PMW5			320.04			No	<50.0	 27.1		<0.50		
	09/20/06		320.04 320.04	40.20	309.66	N-			<0.50		<0.50	<0.50
PMW5 PMW5	12/19/06			10.38		No			-0.50	-0.50	-0.50	-0.50
	12/20/06		320.04	0.70	240.05	 NI	<50.0	32	<0.50	<0.50	<0.50	<0.50
PMW5	03/20/07		320.04	9.79	310.25	No	-50.0	4.05	10.50	-0.50	-0.50	.0.50
PMW5	03/21/07		320.04	40.04			<50.0	1.05	<0.50	< 0.50	<0.50	< 0.50
PMW5	06/19/07		320.04	10.01	310.03	No	<50.0	25.3	<0.50	1.26	<0.50	<0.50
PMW5	09/18/07		320.04	10.72	309.32	No	<50.0	23.2	<0.50	2,53	<0.50	<0.50
PMW5	12/26/07		320.04	10.51	309.53	No	67,7	15.8	<0.50	<0.50	<0.50	<0.50
PMW5	03/26/08		320.04	8.80	311.24	No	<50.0	15.2	<0.50	<0.50	<0.50	<0.50
PMW5	06/25/08		320.04	10.69	309.35	No	<50	25	<0.50	<0.50	<0.50	<0.50
PMW5	09/17/08		320.04	13.00	307.04	No	<50	37	<0.50	<0.50	<0.50	<0.50
PMW5	12/22/08		320.04	13.35	306.69	No	<50	4.0	<0.50	<0.50	<0.50	<0.50
PMW5	03/02/09		320.04	7.00	313.04	No	-50			7000. 0.500	1898	
PMW5	03/03/09		320.04	40.00			<50	0.330	<0.50	<0.50	<0.50	<1.0
PMW5	06/24/09		320.04	10.20	309.84	No	450	20-	10.50		-0.F0	1444
PMW5	06/25/09		320.04	40.05		 A1	<50	200	<0.50	<0.50	<0.50	<1.0
PMW5	11/09/09		320.04	13,25	306.79	No	<50	5.9	<0.50	<0.50	< 0.50	<1.0
PMW5	06/01/10		320.04	8.98	311.06	No	<50	11	<0.50	0.18o,p	<0.50	<1.0
PMW5	10/26/10		320.04	11.65	308.39	No	<50	15	<0.50	<0.50	<0.50	<1.0
PMW5	06/09/11		320.04	10,50	309.54	No		122		2.50	<u>                                    </u>	-
PMW5	06/10/11		320.04	10.00			<50	7.1	<0.50	<0.50	<0.50	<0.50
PMW5	11/15/11		320.04	12.33	307.71	No		4		-	/577	
PMW5	11/16/11		320.04	: <del>= 1 =</del> 1			54	17	<0.50	0.63	2.3	4.2
PMW5	05/16/12		320.04	11.67	308.37	No	- <del>510</del> -		***	***	***	***

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Τ ( ")	Ε ( (1)	×
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW5	05/18/12		320.04				94	11	1.8	23	2.3	13
PMW5	09/26/12	n	320.04	13.89u	u	No		***			****	***
PMW5	12/10/12	n	320.04	14.11u	u	No				·	***	
PMW5	06/05/13	"	320.04 320.04	12.98	307.06	No			2000 2000	(***	<del>200</del> 0	
							<50	11	<0.50	<0.50	<0.50	<0.50
PMW5	06/06/13		320.04	•••	•••		<b>~50</b>		<b>~0.50</b>	<b>\0.50</b>	70.50	70.30
PMW6	12/22/99		321.38	Dry			S	***	-	, <del></del>		
PMW6	04/04/00		321.38	15.10			0 <u>==</u>			***		(222
PMW6	06/15/00		Station opera	tions transfe	rred to Valero E	nergy Corporat	ion.					
PMW6	06/28/00		321.38	14.60					***	575	377	/ (200
PMW6	09/26/00		321.38					225				100
PMW6	12/28/00		321.38	Dry			***		***	***	***	***
PMW6	03/28/01		321.38	Dry			***		555	S.	***	
PMW6	06/25/01		321.38	14.82	306.56		<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW6	09/26/01		321,38	15.42	305.96	No	2 <del>44</del>	***		***	***	
PMW6	12/17/01		321.38	15.12	306.26	No	***	· <del>****</del> )	555	(500)	<del></del> 2	
PMW6	03/18/02		321.38	15.51	305.87	No				***	227	
PMW6	06/17/02		321.38	15.56	305.82	No	Contract Con	3 <del>848</del> 5	444	***	***	***
PMW6	09/16/02		321.38	Dry			S ###	( <del>***</del> )			277	
PMW6	12/17/02		321.38	Dry			***		222		222	-
PMW6	03/28/03		321,38	Dry			<u>646</u>	5 <del>242</del> 5	200	***	***	***
PMW6	06/16/03		321.38	14.88		No	***	: <del>111</del> 2				
PMW6	09/22/03		321,38	Dry					240		***	1120
PMW6	12/22/03		321.38	15.48	305.90	No	1248 1248	1944	<del>15-2</del> )	( <del>1</del>	5-0-0	***
PMW6	03/23/04		321.38	14.39	306.99	No	<50	<0.5	0.50	<0.5	<0.5	<0.5
PMW6	06/21/04		321.38	15.45	305.93	No					***	
	06/22/04		321.38	13.43			<50	<0.5f	<0,5	0.6	<0.5	0.8
PMW6			321.38	15.57	305.81	No						
PMW6	09/20/04			15.56	305.82	No						
PMW6	12/20/04		321:38				<50	<0.5	<0.5	0.7	<0.5	0.9
PMW6	03/28/05		321.38	14.44	306.94	No						
PMW6	06/20/05		321.38	14.67	306.71	No	***	***		17 <del>000</del> ,	2 <del>517</del> 2 politica)	<del></del>
PMW6	09/25/05		321.38	15.36	306.02	No		, <del></del>		, <del>100</del>	***	<del>(**)</del>
PMW6	12/21/05		321.38	15.32	306,06	No		5,000	***	***	(Area)	
PMW6	03/21/06		321.38	14.43	306.95	No			-0.50	10.50	<0.50	0.70
PMW6	03/22/06		321.38				<50	<0.50	<0.50	<0.50	<0.50	0.79
PMW6	06/22/06		321.38	14.59	306.79	No	<50.0	<0.500	<0.50	<0.50	<0.50	< 0.50
PMW6	09/19/06		321.38	15.43	305.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	12/19/06		321.38	15.21	306.17	No	50.0					
PMW6	12/20/06		321.38				<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	03/20/07		321.38	15.44	305.94	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	06/19/07		321.38	15,61	305.77	No	TEAL!	2,555	***			
PMW6	09/18/07		321.38	15.75	305.63	No			***		(A.A.)	
PMW6	12/26/07		321.38	15.78	305.60	No	<del>7101</del> ):	1000	575		( <del>55.5</del> )	: <del>****</del> 5
PMW6	03/26/08		321.38	13.56	307.82	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW6	06/25/08		321.38	15.47	305.91	No		-				
PMW6	09/17/08		321.38	15.54	305.84	No	***	***	***	***	1000	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 46 of 53)

Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW6	12/22/08		321.38	12.71	308.67	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW6	03/02/09		321.38	13.44	307.94	No						
PMW6	03/02/09		321.38	15.44	307,94		<50	<0.50	<0.50	0.200	<0.50	0.30o,p
PMW6	06/24/09		321.38	14.84	306.54	No		٧٥.٥٥	10.00	0.200	10.00	0.500,
PMW6	06/25/09		321.38	14,04	300.34		<50	<0.50	<0,50	<0.50	<0.50	<1.0
PMW6			321.38	15.51	305.87	No		-0.50		<b>-0.50</b>	~0.50 	~1.0
	11/09/09				305.57					-		
PMW6	06/01/10		321.38	14.84		No	 -E0	<0.E0	<0.50	<0.E0	<0.50	~1.O
PMW6	06/02/10		321.38	45.40		 NI-	<50	<0.50	<0.50	<0.50		<1.0
PMW6	10/26/10		321.38	15.43	305.95	No		.0.50		-0.50		
PMW6	06/09/11		321.38	15.10	306.28	No	<50	<0.50	<0.50	<0.50	<0.50	2.0
PMW6	11/15/11	n	321.38	15.52u	u	No		1,000	373/	V	(77 <u>0</u> )	7000
PMW6	05/16/12	n	321.38	15.43u	u	No						444
PMW6	09/26/12	n	321.38	15.49u	u	No				· ·	(***)	***
PMW6	12/10/12		321.38	14.26	307.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW6	06/05/13	n	321.38	15.45u	u	No			9200		15.5	
VR1	03/24/92						<50		1.7	<0.5	<0.5	<0.5
VR1	06/30/99			19.52		No	<50	6,83/7.31f,h	<0.5	<0.5	<0.5	<0.5
VR1	08/03/99		***	19.53		No	<50	2.49f	<0.5	<0.5	<0.5	<0.5
VR1	09/24/99		321.00	19.73	301.27	No	<50	5.94f	<0.5	<0.5	<0.5	<0.5
VR1	12/22/99		321,00	21,35	299.65	No	<50	10f	<1.0	<1.0	<1.0	<1.0
VR1	04/04/00		321.00	19.23	301.77	No	<50	4,500/5,500f	<1	<1	<1	<1
VR1	06/15/00					Energy Corporat		.,,				
VR1	06/28/00		321.00	20.42	300.58	No	<50	1,370f	<0.5	<0.5	<0.5	<0.5
VR1	09/26/00		321.00	21.92	299,08	No	<50	387f	<0.5	<0.5	<0.5	<0.5
VR1	12/28/00		321.00	21.85	299.15	No	<50	200f	<0.5	<0.5	<0.5	<0.5
VR1	03/28/01		320.90	23.99	296.91	No	<50	86.6/55.9f	<0.5	<0.5	<0.5	<0.5
VR1	06/25/01		320.90	23.84	297.06	No	<u> </u>				1949	
VR1	09/26/01		320.90	23.96	296.94	No	<50	140/130f	<0.5	0.53	<0.5	<0.5
VR1	12/17/01		321.00	24.12	296.88	No	<50	100/39f	<0.5	<0.5	<0.5	<0.5
VR1	03/18/02		321.00	23.07	297.93	No		100/031				
VR1	03/19/02		321.00	23.07	231.33		1,240	1,340/1,450f	<0.5	<0.5	<0.5	<0.5
VR1	03/19/02		321.00	24.46	296.54	No	1,240	1,340/1,4301	~0.5 	~0.5 ===	~0.5	~0.5
VR1	06/17/02		321.00	24.40	290.54		122	188/160f	<0.5	<0.5	<0.5	<0.5
VR1 VR1	06/18/02		321.00	27.07	293.93	No "	135	175f	<0.5	<0.5	<0.5	<0.5
			321.00	24.25	293.93	No	<50	3.3/2.50f	<0.5	<0.5	<0.5	<0.5
VR1	12/17/02					INO	~50	3.3/2.501	<0.5	<0.5 	<0.5 	~U.5
VR1	03/28/03		321.00	Dry	205.45							
VR1	06/16/03		321.00	25.85	295.15	No	00.2	42 9/24 OF	-0.5	-0.5	<0.5	<0.5
VR1	06/17/03		321.00	20.07	202.02	No.	90.2	42,8/34.8f	<0.5	<0.5		
VR1	09/22/03		321.00	28.07	292.93	No	78.1	80.7/85.6f	<0.5	0.5	<0.5	<0.5 <0.5
VR1	12/22/03		321.00	24.86	296.14	No	<50	42.5/42.1f	<0.5	<0.5	<0.5	
VR1	03/23/04		321.00	25,86	295.14	No	<50	4.7/4.70f	<0.5	<0.5	<0.5	<0.5
VR1	06/21/04		321.00	27.73	293.27	No		42.25	2.20	2.6	9.6	77.4
VR1	06/22/04		321.00				988	43.3f	2.20	2.6	8.6	77.4
VR1	09/20/04		321.00	27.86	293.14	No		E 0/0 005	10.5	0.5	4.4	44.4
VR1	12/20/04		321.00	26.73	294.27	No	93.3	5.6/6.60f	< 0.5	0,5	1.4	14.1

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Well	Sampling		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	Х
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
90												
VR1	03/28/05		321.00	24.87	296,13	No	<del>222</del>			400		
VR1	03/29/05		321.00				50.4	2,30	< 0.5	<0.5	0.6	7.3
VR1	06/20/05		321.00	25.88	295.12	No	<50	6.30	< 0.5	<0.5	<0.5	3.6
VR1	09/25/05		321,00	23,65	297.35	No	<50	21,5	< 0.5	<0.5	<0.5	0.76
VR1	12/21/05		321.00	23.82	297.18	No	<50	8.99	< 0.5	0.51	<0.5	2.64
VR1	03/21/06		321.00	23.44	297.56	No	<del>220</del> 1.			537	1000	****
VR1	03/22/06		321.00	222		777	<50	6.1	<0.50	< 0.50	<0.50	<0.50
VR1	06/22/06		321.00	9.79	311.21	No	***	News	***			
VR1	06/23/06		321.00		***	***	<50.0	1.36	< 0.50	<0.50	< 0.50	< 0.50
VR1	09/19/06		321.00	30.10	290.90	No	<50.0	< 0.500	< 0.50	< 0.50	< 0.50	< 0.50
VR1	12/19/06		321.00	18.59	302.41	No		-		***	***	
VR1	12/20/06		321.00	***			<50.0	< 0.500	<0.50	< 0.50	< 0.50	< 0.50
VR1	03/20/07		321.00	17.91	303.09	No	<50.0	0,560	<0.50	<0.50	<0.50	< 0.50
VR1	06/19/07		321.00	24.05	296.95	No	<50.0	0.560	< 0.50	< 0.50	< 0.50	<0.50
VR1	06/20/07		321.00		-	<del>HAA</del>	<50.0	37.20	< 0.50	<0.50	< 0.50	<0.50
VR1	09/18/07		321.00	23.99	297.01	No	92.3	55.0	<0.50	< 0.50	<0.50	< 0.50
VR1	12/26/07		321.00	17,15	303.85	No	149	186	0.53	< 0.50	<0,50	< 0.50
VR1	03/26/08		321.00	18.42	302.58	No				***	( e-e-e-	
VR1	03/27/08		321.00			555	< 0.50	64.0	7.18	0.63	2.12	0.90
VR1	06/25/08		321.00	24.37	296.63	No	<50	55	< 0.50	<0.50	< 0.50	< 0.50
VR1	09/17/08		321.00	27.99	293.01	No	<50	59	<0.50	<0.50	< 0.50	< 0.50
VR1	12/22/08		321.00	27.65	293.35	No			***		1575	(222)
VR1	12/23/08		321.00		-	-	110m	150	<0.50	< 0.50	<0.50	< 0.50
VR1	03/02/09		321.00	25.43	295.57	No			***	***		
VR1	03/04/09		321.00	***			120	50	0,21o,p	< 0.50	<0.50	<1.0
VR1	06/24/09		321.00	27.51	293.49	No				2225		
VR1	06/25/09		321.00		222	***	<50	0.59	<0.50	< 0.50	< 0.50	<1.0
VR1	11/09/09		321.00	28.05	292.95	No	***	***				
VR1	11/10/09		321.00		***		<50	19	<0.50	0.360	<0.50	<1.0
VR1	06/01/10		321.00	23.87	297.13	No		***	***			( <del>##2</del> )
VR1	06/02/10		321.00		***		<50	0.85	0.18o	< 0.50	<0.50	<1.0
VR1	10/26/10		321.00	23.88	297.12	No						
VR1	10/28/12		321.00				<50	8.5	< 0.50	< 0.50	< 0.50	<1.0
VR1	06/09/11		321.00	25.10	295.90	No	<50	1.7	<0.50	<0.50	<0.50	< 0.50
VR1	11/15/11	t	321.00				***				-	1,000
VR1	05/16/12	ti	321.00		202		10000 10000		7	See C	7.00	
VR1	09/26/12	ť	321.00		***	***	***			***		
VR1	12/10/12	2	321.00	26.75	294.25	No						
VR1	12/13/12		321.00	20.70	20 1120		<50	1.2	<0.50	<0.50	<0.50	0.63
VR1	06/05/13		321.00	27.18	293.82	No			S <del>eed</del>	777	1 555	
VR1	06/06/13	n	321.00							***		
VR2	06/30/99		***	33.63	***	No	<50	1,080/1,160f,h	<0.5	<0.5	<0.5	<0.5
VR2	08/03/99		9.555	37.19		No	<50	3,390f	<0.5	<0.5	<0.5	<0.5
VR2	09/24/99		320.18	41.54	278.64	No	5,170	1,030f	2,650	<50	<50	309
VR2	12/22/99		320.18	40.63	279.55	No	<50	34f	<1.0	<1.0	<1.0	<1.0

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Ŧ	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
			\	. , ,	` ′						
VR2	01/21/00	320.18	39.04	281.14	No	<50	17f	<1.0	<1.0	<1.0	<1.0
VR2	04/04/00	320.18	35.63	284.55	No	<50	370/400f	<1	<1	<1	<1
VR2	06/15/00	Station opera	ations transfe	rred to Valero E	nergy Corporat						
VR2	06/28/00	320.18	39.28	280.90	No	<50	268f	1.12	<1	<1	<1
VR2	09/26/00	320.18	Dry	222			S22	***	202		-
VR2	12/28/00	320.18	42.55	277.63	No	<50	10.6f	<0.5	<0.5	<0.5	<0.5
VR2	03/28/01	320.18	42.00	278.18	No	<50	5.85/2.98f	<0.5	<0.5	<0.5	<0.5
VR2	06/25/01	320.18	Dry				( <u>122</u>		202		
VR2	09/26/01	320.18	Dry				***	***	***	***	***
VR2	12/17/01	320.18	Dry							***	***
VR2	03/18/02	320.18	Dry				(/222		222	***	***
VR2	03/19/02	320.18	Dry		200		1,000	***	***	***	•••
VR2	06/17/02	320.18	Dry	-	***					Ser	
VR2	06/18/02	320.18	Dry		200	944	-	***			***
VR2	09/16/02	320.18	Dry	-				3-99-5	9	-	
VR2	12/17/02	320.18	Dry		***	See 1		: <del></del> :			
VR2	03/28/03	320.18	Dry			·					
VR2	06/16/03	320.18	Dry	1222	Man		***	2000			
VR2	06/17/03	320.18	Dry	1000	***		***	5 <b>000</b>		2000	
VR2	09/22/03	320.18	Dry					***			
VR2	12/22/03	320.18	Dry	444	222			***	21.2	2 <del>242</del>	5000 M
VR2	03/23/04	320.18	Dry		***	***					(****)
VR2	06/21/04	320.18	Dry						-		
VR2	06/22/04	320.18	Dry	200	924V			9222	222/		
VR2	09/20/04	320.18	Dry	***							
VR2	12/20/04	320.18	Dry						***		: <del></del> :
VR2	03/28/05	320.18	Dry	2011 2011	77-27.	-3454 			920 1	922	
VR2	06/20/05	320,18	43.06	277.12	No	***		COMM:		-	
VR2	09/25/05	320.18	Dry		No	***		(###)			
VR2	12/21/05	320.18	38.43	281.75	No	<50	3.60	<0.5	<0.5	<0.5	0.95
VR2	03/21/06	320.18	39.44	280.74	No						
VR2	03/22/06	320.18	35.44	200.74		830	1,500	<0.50	<0.50	<0.50	< 0.50
VR2	06/22/06	320.18	23.93	296,25	No					\documents	
VR2	06/23/06	320.18	25.55	290.23	140	1,560	1,420	<0.50	<0.50	<0.50	<0.50
VR2	09/19/06	320.18	27.32	292.86	No	1,500		<b>10.00</b>	-0.50	V0.50	
VR2	09/20/06	320.18	21.52	292.00	140	2,690	1,150	<0.50	<0.50	<0.50	<0.50
VR2	12/19/06	320.18	23.51	296.67	No	2,030					
VR2	12/20/06	320.18	25.51	250.01	140	3,720	3,380	<0.50	<0.50	<0.50	<0.50
VR2 VR2	03/20/07	320.18	17.25	302.93	No	3,720	3,300			10,50	<b></b>
VR2	03/21/07	320.18	17.23	502.95	140	1,270	863	<0.50	<0.50	<0.50	<0.50
VR2 VR2	06/19/07	320.18	25.74	294.44	No	2,120	2,630	<0.50	< 0.50	<0.50	<0.50
VR2 VR2	09/18/07	320.18	25.20	294.98	No	2,990	1,680	<0.50	<0.50	<0.50	<0.50
VR2 VR2	12/26/07	320.18	19.06	301.12	No	1,530	1,770	<0.50	< 0.50	<0.50	<0.50
VR2 VR2	03/26/08	320.18	19.06	300.20	No	1,780k	2,050	<0.50	<0.50	<0.50	<0.50
			26.10	294.08	No	1,760k 1,300m	2,300	<0.50	<0.50	<0.50	<0.50
VR2	06/25/08	320.18				1,300m 390m		<0.50 <0.50	<0.50 <0.50	<0.50	<0.50 <0.50
VR2	09/17/08	320.18	31.10	289.08	No	วลกม	1,900	<b>~</b> 0.50	<b>~U.5U</b>	<b>~</b> 0.50	<0.50

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Well	Compline		TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	T	E	X
	Sampling											
ID	Date		(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
VR2	12/22/08		320.18	28.40	291,78	No	1,300m	1,700	<0.50	< 0.50	<0.50	<0.50
VR2	03/02/09		320.18	24.68	295,50	No	222	-		322		<u> 1972</u> )
VR2	03/03/09		320.18	***			780	1,500	< 0.50	<0.50	< 0.50	<1.0
VR2	06/24/09		320.18	29.44	290.74	No			===			727
VR2	06/25/09		320.18		***		1,000	2,300	< 0.50	< 0.50	< 0.50	<1.0
VR2	11/09/09		320.18	35.15	285.03	No	2,200q	3,800	< 0.50	0.29o,p	< 0.50	<1.0
VR2	06/01/10		320.18	30.70	289.48	No	4,200q	5,300	<0.50	<0.50	<0.50	<1.0
VR2	10/26/10		320.18	35.20	284.98	No	3,500q	4,700	<0.50	<0.50	<0.50	<1.0
VR2	06/09/11		320.18	29.90	290.28	No						-1,0
VR2							76q	560	<10	<10	<10	<10
	06/10/11		320.18	00.74	007.44							
VR2	11/15/11		320.18	32.74	287.44	No				-		***
VR2	11/16/11		320.18	***	***		480q	880	<10	<10	<10	<10
VR2	05/16/12		320.18	33.41	286.77	No	RFC.		###B		***	<del></del> );
VR2	05/17/12		320.18				130q	140	<2.5	<2.5	<2.5	<2.5
VR2	09/26/12	n	320.18	43.16u	u	No						
VR2	12/10/12		320.18	43.1u	u	No			***	11505	2 <del>510</del> 1	***
VR2	06/05/13	n	320.18	Dry			-			( <del>***</del>		***
VR3	06/30/99			9.15		No	<50	1,220/1,380f,h	<0.5	<0.5	<0.5	< 0.5
VR3	08/03/99			8.19		No	<50	16,100f	<0.5	<0.5	<0.5	<0.5
VR3	09/24/99		318.73	8.97	309.76	No	122	10,900f	7.20	1,14	<1.0	1.94
VR3	11/05/99		Well destroye		000.70	110	122	10,0001	1.20	1,14	11.0	1.04
VINO	11/05/55		vven destroye	·u.								
VR4	06/30/99			8.50		No	<50	146	<0.5	<0.5	<0.5	<0.5
VR4	08/03/99			8.69	040.00	No :	71.7g	3.96f	<0.5	<0.5	<0.5	<0.5
VR4	09/24/99		321.19	9.10	312.09	No	79,6	90.6f	0.890	2.22	0.800	3.15
VR4	11/05/99		Well destroye	d.								
Grab Groundw												
B12	11/03/89		55				<2.0	1444	<0.050	<0.050	<0.050	0.06
B12	11/03/89		70	1777		3	<2.0	( page )	<0.050	<0.050	< 0.050	< 0.050
B12	11/03/89		84				<2.0		< 0.050	< 0.050	< 0.050	51
B16	12/02/93		4.5	***	***	***	<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93		10		***		<1.0	***	<0.0050	< 0.0050	<0.0050	< 0.0050
B16	12/02/93		15	200		-	<1.0	2 <u>444</u> :	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B16	12/02/93		20				<1.0	-	0.031	<0.0050	0.038	0.011
B16	12/02/93		24.5			1	<1.0	•••	0.0095	<0.0050	0.044	<0.0050
B16	12/02/93		30	332			<1.0		<0.0050	<0.0050	< 0.0050	<0.0050
B16	12/02/93		35	****		10000	<1.0	9 <del>112</del> :	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93		39.5	7.5	***	***	<1.0	***	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93		45		***		<1.0		<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93		50		***	***	<1.0	(####	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93		54		***		<1.0	•••	<0.0050	<0.0050	< 0.0050	< 0.0050
B17	12/02/93		4.5	57.5			<1.0	-	< 0.0050	< 0.0050	<0.0050	< 0.0050

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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
ID	Date	(ieel)	(1661)	(1661)	(1661)	(P9/L)	(µg/L)	(µg/L)	(pg/L)	(µg/L)	(µg/L)
B17	12/02/93	10				530	- n <u>ere</u>	0,21	5.1	7	63
B17	12/02/93	15				590		14	<0.0050	19	80
B17	12/02/93	19.5	222			560	10 <del>0011</del>	5.1	0.038	16	70
B17	12/02/93	24.5				170	( <del></del>	2.3	0.036	5.4	70 26
B17	12/02/93					19	***				
		30	***	***	X-904H		Xi <del>naia</del>	1.4	<0.0050	0.53	2.8
B17	12/02/93	34.5			V-7-2-	8.7	10555	1,5	<0.0050	0.65	2
B17	12/02/93	39.5			-	670	-	2.7	<0.0050	11	71
B17	12/02/93	45			***	1,100	20 <del>000</del>	<0.0050	<0.0050	0.53	6.7
B17	12/02/93	49.5		•••	1.500	1.7	7755	<0.0050	<0.0050	0.0066	0.036
B17	12/02/93	54.5				<1.0	1) 757	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	5		***	-	<1.0	***	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	10			-	<1.0		< 0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	15		***	3 <del>4 4 4</del>	<1.0	0222	< 0.0050	<0.0050	< 0.0050	<0.0050
B18	12/04/93	20				<1.0	***	<0.0050	< 0.0050	<0.0050	<0.0050
B18	12/04/93	25				<1.0	3 <del>828</del>	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	30	920		***	<1.0	V <del>ales</del>	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	35				<1.0	11000	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	39.5		•••		<1.0		0.094	0.027	0.038	0.072
B18	12/04/93	45	5555 5125		(1999) (1994)	<1.0			<0.027		
B18	12/04/93					<1.0		0.057		0,044	0.0066
		49.5		***	No.		7,000	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	54.5	12.5	-777	ATTR	<1.0	( <del>555</del>	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	5	***	. ***	(***	<1.0	7999	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	15			1. <del>778</del>	<1.0	(****	< 0.0050	<0.0050	<0.0050	< 0.0050
B19	12/01/93	25.5		***	222	<1.0		< 0.0050	<0.0050	<0.0050	< 0.0050
B19	12/01/93	30	***	***		<1.0	1222	0.094	0.027	0.038	0.072
B19	12/01/93	35	200		H <del>eat</del>	<1.0	***	0.057	< 0.0050	0.044	0.0066
B19	12/01/93	40	44.5			<1.0		< 0.0050	<0.0050	< 0.0050	< 0.0050
B19	12/01/93	44.5		***	1444	<1.0	9144	< 0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	49.5		***	Literate .	<1.0		< 0.0050	< 0.0050	<0.0050	<0.0050
B19	12/01/93	53	222			<1.0	4.555	<0.0050	<0.0050	<0.0050	<0.0050
GP-1-7.5	10/25/99	7.5				<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
SP-1-11.5	10/25/99	11.5			1222	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-1-16	10/25/99	16	***	***	***	2.2	<0.01f	<0.005	<0.005	<0.005	<0.005
00.00	40.00.00	_									
GP-2-6	10/25/99	6				<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-2-12	10/25/99	12	***	***		<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-3-8	10/25/99	8	200	-	222	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-3-12	10/25/99	12	***		***	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-4-8	10/25/99	8	200		222	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
		12					0.07f	0.000	0.000	0.000	-0,000

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	Х
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GP-5-8	10/25/99	8			1444	<1.0	0.015	<0.005	<0.005	<0.005	<0.005
GP-5-12	10/25/99	12	202			<1.0	1,100f	<0.005	<0.005	<0.005	<0.005
GP-6-8	10/25/99	8			-	<1.0	<0.01f	<0.005	< 0.005	<0.005	<0.005
GP-6-11	10/25/99	11	1000	-	245	<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-6-14	10/25/99	14	***	2000	***	1.2	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-7-8	10/25/99	8	222	****	212	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-7-12	10/25/99	12	200	:		<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-7-14	10/25/99	14	555	5 <del>777</del> 5		<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-8-8	10/25/99	8	***	***	***	<1.0	<0.01f	<0.005	< 0.005	<0.005	<0.005
GP-8-12	10/25/99	12	777		2012	<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-8-16	10/25/99	16		-	-	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-9-8	10/25/99	8				<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-9-12	10/25/99	12				<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-9-16	10/25/99	16	2000 i	2	===	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-9-10	10/23/99	10				<1.0	<b>\0.011</b>	<b>~0.003</b>	<0.005	<0,005	<0.005
GP-10-8	10/25/99	8			-	<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-10-12	10/25/99	12	***	2 <del>24 2</del>		<1.0	0.02f	< 0.005	< 0.005	< 0.005	< 0.005
GP-10-16	10/25/99	16	***	***		<1.0	<0.01f	< 0.005	< 0.005	< 0.005	< 0.005
GP-11-8	10/25/99	8		-		<1.0	<0.01f	<0.005	< 0.005	< 0.005	<0.005
GP-11-12	10/25/99	12				<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-12-8	10/25/99	8	FET /			<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-12-12	10/25/99	12	1227			<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GF-12-12	10/23/99	12				<1.0	VO.011	<b>\0.003</b>	<b>~0.003</b>	<0.003	~0.003
GP-13-8	10/25/99	8	<del></del>			<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
GP-13-12	10/25/99	12	2227	-		<1.0	<0.01f	<0.005	<0.005	<0.005	<0.005
SB1	03/11/97	46	577.5	2.000		<1.0		<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	. 4		3		<1.0	244	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	10	***			2.4		< 0.0050	0.006	0.0052	0.013
SB2	03/11/97	21			222	2.2		0.042	0.014	0.009	0.036
SB2	03/11/97	41	***	1,000		<1.0		<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	46				<1.0		<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97	4				<1.0		<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97					6.4		0.15			
		21	9797/ 2020/9		222		<del>100</del>		<0.0050	<0.0050	0.029
SB3	03/11/97	26				2		0.052	<0.0050	0.02	0.009
SB3	03/11/97	31	<del>(100</del> )	***		<1.0		0.014	<0.0050	0.039	0.03
SB3	03/11/97	41	(100)/j	22.77		<1.0	***	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97	46		***		<1.0		< 0.0050	< 0.0050	< 0.0050	< 0.0050

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Well	Sampling	TOC	DTW	GW Elev.	NAPL	TPHg	MTBE	В	Т	E	X
ID	Date	(feet)	(feet)	(feet)	(feet)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
SB4	03/11/97	4	200	120.00	(Appl	1.2		<0.0050	<0.0050	0.014	0.012
SB4	03/11/97	16			***	16	9 <b>22</b>	0.27	<0.010	1.2	0.22
SB4	03/11/97	21	525		3 <del>515</del>	32		0.21	<0.010	0.03	< 0.010
SB4	03/11/97	26	-22			59		0.27	0.35	2.8	11
SB4	03/11/97	31			-	29		0.031	1.6	1.4	4.5
SB4	03/11/97	46	- T-147	***		<1.0	: <del>:::::::</del> ::	<0.0050	<0.0050	<0.0050	<0.0050
BH1	02/03/06	41 - 44.5	200	***	***	<50	<0.5	<0.5	<0.5	<0.5	<0.5
BH2	01/10/11	47 - 48				<50	41	3.1	<0.50	<0.50	<0.50
BH2	01/10/11	48 - 52	==			<50	25	3.7	<0.50	<0.50	0.19p
внз	01/10/11	43 - 48				120q	180	0.50	0.83	0.47p	1.2
вн3	01/10/11	51 - 52			1744	300q	210	1.6	1.1	4.2	3.7
BH4	01/11/11	40 - 43		***	7.575	600	16	1.4	1.4	15	32
BH4	01/11/11	51 - 52		:===	UNITED STATES	5,900	160	9.3	8.0	180	380
BH5	01/11/11	40 - 43				94q	54	0.24p	0.34p	0.24p	0.66
BH5	01/11/11	49 - 52			-	100	0.72	0.29p	0.71	0.30	1.0
BH6	01/12/11	40 - 43	***	(****)		65q	110	<0.50	<0.50	<0.50	<0.50
BH6	01/12/11	47 - 52	***		===	75q	7.8	0.27p	0.59	0.21p	1.0
BH7	01/12/11	41 - 43				900q	1,100	6.3	4.2p	1.0p	2.4p
BH7	01/12/11	50 - 52				230q	36	1.5	1.6	0.48p	2.4p 1.4
BH8	01/13/11	41 - 43	***			140	62	<0.50	<0.50	<0.50	<0.50
BH8	01/13/11	50 - 52		: <del></del>	***	110	96	0.33p	0.34p	0.063p	0.25p
ВН9	01/13/11	41 - 43		( <del>) () (</del>	***	<50	0.83	<0.50	<0.50	<0.50	<0.50
вн9	01/13/11	48 - 52		( <del>)</del>	***	70	98	1.9	1.5	0.20p	0.41p
BH10	01/14/11	51 - 52	<del>(444</del> ):	0		<50	3.3	<0.50	<0.50	<0.50	<0.50

#### **TABLE 2A**

#### **CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

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Notes:		
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation, datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	=	Non-aqueous phase liquid.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified),
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B. TPHg results beginning March 2002 include MTBE,
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B,
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
μg/L	=	Micrograms per liter.
ND	=	Not detected.
	=	Not measured/Not sampled/Not analyzed.
<	=	Less than than stated laboratory reporting limit.
а	=	Water level recorded during pumping of MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
С	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
e	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.
g	=	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
Ť	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered
		representative of groundwater elevation.
7	=	Grab groundwater sample collected.
ķ	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
ï	=	Secondary ion abundances were outside method requirements, Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Not enough water to sample.
0	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
р	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The sample chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertantly did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
		Groundwater elevation not calculated, data not used to compile groundwater elevation map.
V	=	Analyte detected in equipment blank; result suspect
w	=	Sample collected prior to purging the well

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW1	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW1	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW1	09/21/04		HER C		***	) <del>eag</del>		<100
MW1	12/20/04		<del></del>					<100
MW1	03/29/05		<u> </u>	(222)		V <u>2-2-</u>		<100
MW1	06/21/05	5 <u>242</u> )				-		<100
MW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW1	03/22/06	<0.50	<0.50	<10	< 0.50	<0.50	< 0.50	<50
MW1	06/22/06	<0.500	<0.500	<10.0	< 0.500	<0.500	<0.500	<100
MW1	09/19/06	1 <del>575</del> 1	###/:	-	****		202	<100
MW1	12/20/06							<100
MW1	03/21/07			1222	222	122	200	<100
MW1	06/20/07	< 0.500	< 0.500	<10.0	< 0.500	<0.500	< 0.500	<50.0
MW1	09/19/07		-	0.222			: <del>***</del> :	<100
MW1	12/27/07	***		1 <del>808</del>	***		1 <del>444</del>	<100
MW1	03/27/08		<del>200</del> 0				: <del>202</del> :	<100
MW1	06/25/08	<0.50	<0.50	<20	< 0.50	<0.50	<0.50	<100
MW1	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW1	12/23/08	-						<100
MW1	03/04/09		===			===		<50
MW1	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW1	11/10/09			200	***			<50
MW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW1	10/26/10			100000 10	***	***	:	<50
MW1	06/09/11 to Present	Not analyzed for these a			9)			
MW2	04/22/88 - 07/06/88	Not analyzed for these a	nalvtes					
MW2	07/21/88	Well destroyed.	naly too.					
MW3	04/06/88 - 08/26/88	Not analyzed for these a	nalvtes					
MW3	08/29/88	Well destroyed.	,					
MW4	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	-
MW4	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW4	09/21/04			222		### C		<100
MW4	03/28/05	19 <del>40</del>	<del>1800</del>	***	***	***	See-	
MW4	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	***
MW4	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW4	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW4	06/22/06	<0.500	<0.500	<10.0	<0.500	< 0.500	< 0.500	
MW4	09/19/06		222		1200	<u>814</u> 9;	8442	
14144-4								

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 15)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW4	03/21/07	( man			( <del>***</del> )	200		***
MW4	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW4	09/18/07						10.000	)
MW4	12/27/07	1 <u>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>						raner Tares
MW4	03/27/08	3 <del>242</del>			222		1555	
MW4	06/26/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW4	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<u> 1845</u> .
MW4	12/23/08						-0.00	
MW4	03/04/09		::			212 C	***	
MW4	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
MW4	11/10/09		2227	==				
MW4	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
MW4	10/28/10 to Present			~10	<b>\0.50</b>	~0.50	<b>~0.50</b>	
IVIVV	10/20/10 to 1 1636/10	Not analyzed for these t	analytes.					
MW5D	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW5D	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW5D	09/20/04	1775				### d		<100
MW5D	03/28/05	-	***		-			***
MW5D	06/20/05	-	2/4			======================================		
MW5D	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW5D	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW5D	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	62
MW5D	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW5D	09/19/06	See .	***	***	Jeen.		\	1444
MW5D	12/20/06	10000				***	1	(***
MW5D	03/20/07	-					-	
MW5D	06/19/07						( <u></u>	3-45
MW5D	09/19/07		***		-		7 <u>220</u>	( <u>2.22</u>
MW5D	12/26/07	1000	***				9 <del>222</del>	
MW5D	03/26/08	O'MAN	HANK!			***	2000	: <u>464</u> :
MW5D	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW5D	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW5D	12/22/08			_			10.00	
MW5D	03/02/09	722		====	-		( <del>44</del>	
MW5D	06/24/09	<0.50	<0.50	<10	< 0.50	<0.50	<0.50	1 <u>277</u> 23
MW5D	11/09/09	-0.00	-0.00				40.50	
MW5D	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	1222
MW5D		Not analyzed for these		110	10.00	10.00	10.50	
MW5S	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW5S	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW5S	09/20/04 j	( <del>MAN</del>	-		***		E 3522	<100
MW5S	03/28/05	( <del>NAM</del>	***	•••	-	***	1994	3

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 3 of 15)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW5S	06/20/05	\ <del></del>	755 C			<del>200</del> 2	***	
MW5S	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW5S	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	2772) 
MW5S	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW5S	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW5S	09/19/06			10.0	-0.000	-0.000	40.000	
MW5S	12/20/06			***				
MW5S	03/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW5S	06/19/07		<b></b>					
MW5S	09/19/07				:57E:	<del>100</del> 71	: <del>201</del>	***
MW5S	12/26/07	1 <del>555</del>	<del>100</del> 0 2000	U	2 <del>78.</del> 2	<del>575</del> 0	S <del>-21</del>	
MW5S	03/26/08	€ <del>€</del>	•••	( <del>) The</del>	-	### (I	S <del></del>	
MW5S	06/25/08	<0.50	<0.50	-20	 -0.50			
				<20	<0.50	<0.50	<0.50	-
MW5S	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW5S	12/22/08		***		***	<del>***</del> ).		222
MW5S	03/02/09	-		X <del>500</del>	Terre.	****()	***	3440
MW5S	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
MW5S	11/09/09	-555	-	0.5555	(ene	<del></del>	S====	- <del>1515</del> 2
MW5S	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	-
MW5S	10/27/10 to Present	Not analyzed for these	analytes.					
MW7	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW7	09/21/04	***	***	***	***			<100
MW7	03/28/05					***	***	
MW7	06/20/05	1.000 m		9	5 <del>414</del> 5	*****		
MW7	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW7	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW7	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW7	06/22/06	<0.500	2.18	<10.0	<0.500	<0.500	<0.500	222
MW7	09/19/06			10.0	-0.000			
MW7	12/20/06	0 <del></del> 1				***		E-Unit
MW7	03/20/07	: <del></del>	-	-				
MW7	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW7	09/19/07	10.300	40.500	10.0			<0.500	- <del>311.</del> ?
MW7	12/26/07				3 <del>-3</del>	<del></del>	Western	- <del>310</del> 1
MW7	03/26/08					Activity	-	<del>=</del>
	06/25/08	 <0.50				-0.F0	40.50	200
MW7			<0.50	<20	<0.50	< 0.50	<0.50	
MW7	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	5=44=5
MW7	12/22/08	Series	######################################	15 <del>775</del>	- <del>200</del> 2	555	S <del>4111</del> 5	
MW7	03/03/09			-10	2.50		S <del></del>	- <del>2015</del> 3
MW7	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	-5115/
MW7	11/09/09			S <del>444</del>			7.222	
MW7	06/02/10	< 0.50	<0.50	<10	<0.50	< 0.50	< 0.50	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 4 of 15)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW7	10/27/10 to Present	Not analyzed for these a	analytes.					4
MW8	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW8	12/22/03	=		1000		<del>=</del>		
MW8	03/23/04		2.2	1		1 of the order of		
MW8	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW8	12/20/04	-		1 444	***	Mark (	-	<100
MW8	03/29/05	***	***	: <del>H10</del>	( <del>****</del>		***	<100
8WM	06/21/05	<del>&gt;=</del>	***	0 <del>1110</del>	S <del>alla</del>	***	-	<100
8WM	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
8WM	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
8WM	03/22/06	<0.50	<0.50	<10	< 0.50	<0.50	<0.50	<50
8WM	06/23/06	< 0.500	<0.500	<10.0	<0.500	<0.500	< 0.500	<100
MW8	09/20/06		(202)	22				<100
MW8	12/20/06	Terries.	(a)	1	1999		1242	<100
MW8	03/21/07		<del>(488</del> )	Nee-			***	<100
MW8	06/20/07	<0.500	<0.500	<10.0	< 0.500	<0.500	< 0.500	<100
MW8	09/18/07			-	(200)	5550	3 <del>555</del>	<100
MW8	12/27/07				<del></del>			<100
MW8	03/27/08	244						<100
MW8	06/26/08	<0.50	< 0.50	<20	< 0.50	<0.50	< 0.50	<100
MW8	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW8	12/23/08	E-644	***		***	***	S <del>100</del>	<100
MW8	03/04/09	) <del>****</del>	***			***	***	<50
MW8	06/25/09	<0.50	<0.50	<10	<0.50	< 0.50	<0.50	<50
MW8	11/10/09	Carre Carre	***			****		<50
MW8	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	< 0.50	<50
MW8	10/27/10 to Present							
1.4VA/O.A	00/00/05	10.5	10.5	-10	-0.5	-0.5	-0.5	-100
MW9A	03/29/05	<0.5	<0.5	<10	< 0.5	<0.5	<0.5	<100
MW9A	06/20/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW9A	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW9A	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW9A	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW9A	06/23/06	<0.500	<0.500	49.0	<0.500	<0.500	<0.500	<100
MW9A	09/19/06	( <del>1222</del>	mide ?		-		/222	<100
MW9A	12/20/06	(A <del>110</del>		-21		***	See .	<100
MW9A	03/21/07			***			***	<100
MW9A	06/20/07	<0.500	<0.500	<10	<0.500	<0.500	<0.500	<100
MW9A	09/18/07	1 <del>2 2 1</del>	, <del>553</del> 6		1475	<del>100</del> 1	1.250	<100
MW9A	12/27/07	· <del></del>	-		Control of the Contro	-	, <del>377.0</del>	<100
MW9A	03/27/08	V.11	243		1922	<u>1227</u>	(1 <u>000</u>	<100
MW9A	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 5 of 15)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanal
ID								Ethanol
טו	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW9A	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW9A	12/23/08	-	-	50 Albanda 2005 2005 2005 2005 2005 2005			IA TOTAL	<100
MW9A	03/04/09	-						<50
MW9A	06/24/09	<1.0	<1.0	8.5p	<1.0	<1.0	0.24p	<100
MW9A	11/10/09		***		) <del>(1000)</del>		2 <del>444</del>	<250
MW9A	06/01/10	<2.5	<2.5	<50	<2.5	<2.5	<2.5	<250
MW9A	10/28/10	S <del>570</del>	-		1000	<del></del> -:		<50
MW9A	06/09/11 to Present	Not analyzed for these	analytes.					
MW10	03/28/05	7 <u>2</u>		20.	-			<100
MW10	06/20/05			22				<100
MW10	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW10	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW10	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW10	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
MW10	09/19/06	\ <del></del>			: <del></del>			<100
MW10	12/19/06	<u> </u>		200 500	-			<100
MW10	03/20/07	9 <u>22</u>	<u> 224</u> 7	200				<100
MW10	06/19/07	% <u></u>			1202		1200.	<100
MW10	12/26/07	(222	-				7	<100
MW10	03/26/08	) <del>***</del>	***		I <del>nter</del>		new .	<100
MW10	06/25/08	<0.50	<0.50	<20	< 0.50	<0.50	<0.50	<100
MW10	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW10	12/22/08	- <del></del>	-		(572)			<100
MW10	03/02/09		25					<50
MW10	06/24/09	<0.50	< 0.50	<10	<0.50	< 0.50	<0.50	<50
MW10	11/09/09	7/ <del>24/2</del>	***	222	( <u>14.142)</u>		7 <u>20</u> 2	<50
MW10	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW10	10/28/10	(text	****		***		- 10 C	<50
MW10		Not analyzed for these	analytes.					
MW11	12/17/02						1772	
MW11	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW11	03/28/05	( <del>===</del>	500000	in and the second			522E	
MW11	06/20/05	:		least 1	2 <del>1112</del>		9 <del>222</del>	-
MW11	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	4-2
MW11	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW11	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
MW11	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW11	09/19/06	9 <del>222</del>		<u></u>				<del></del>
MW11	12/19/06	ia <del>nie</del>	***	1854	1900	2228	1865 18 <del>66</del>	
MW11	03/20/07	S <del>ets.</del>	***	I <del></del>	Teen.	***	( <del>1222</del>	( <del>144</del> )
MW11	06/19/07	3===	A. C.	1800	: <del>210</del>			General Control of the Control of th

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
MW11	09/18/07	***		Contra			(***	***
MW11	12/26/07	-						***
MW11	03/26/08				-		( <del>****</del> )	
MW11	06/25/08	<0.50	<0.50	<20	<0.50	< 0.50	<0.50	
MW11	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW11	12/22/08	9202	<del>242</del> 8	1922	2000	22.	****	225
MW11	03/03/09	: <del>***</del>	****	1900 C	3 <del>444</del> 6		***	202
MW11	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
MW11	11/09/09	***			: mem.)			
MW11	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
MW11		Not analyzed for these			0.00	3.33	0.00	
MW12A	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	# 100 E
MW12A	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW12A	09/20/04		***	-			(also	<100
MW12A	03/28/05	***	***	***		***		
MW12A	06/20/05		<del>252</del> .	is the state of th	: <del></del> :		***	3000
MW12A	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<del></del> :
MW12A	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	- <del>550</del> -1
MW12A	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW12A	03/21/06	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
MW12A	06/22/06	< 0.500	< 0.500	<10.0	<0.500	< 0.500	<0.500	
MW12A	09/19/06	***	***	***	***		3444	
MW12A	12/20/06	( <del>) ent</del> (	***			***	inex.	
MW12A	03/21/07	C <del>etti</del>	FFE	- <del> </del>	(*****)	<del></del>	( <del>411=</del> )	·
MW12A	06/20/07	< 0.500	< 0.500	<10.0	< 0.500	<0.500	<0.500	
MW12A	09/18/07			***				
MW12A	12/26/07	C-2012	-	722	200	<u>u.v.</u> (		
MW12A	03/26/08	222		-		***		202
MW12A	06/25/08	< 0.50	< 0.50	<20	<0.50	< 0.50	< 0.50	1424
MW12A	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW12A	12/22/08	( <del>100</del>		See	Parties :	<del>552</del> )	-	***
MW12A	03/02/09	. ==	<del></del>			<del>117</del> 1		
MW12A	06/24/09	<0.50	< 0.50	<10	<0.50	<0.50	< 0.50	ene:
MW12A	11/09/09			// <del>****</del>		1227	-	
MW12A	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	2000 2000
MW12A		Not analyzed for these						
MW13	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW13	06/21/04	<0.5 <0.5	<0.5 <0.5	<10	<0.5	<0.5 <0.5		
							<0.5	<100
MW13	09/20/04 03/28/05		Electric Control of the Control of t	P <u>GGG</u>		<del>**</del>		<100
MW13		7 <b></b>		Paris		0001		
MW13	06/20/05	-	***	Desir		<del>225</del> 0)	See See	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 7 of 15)

Well	Sampling	EDB	1,2-DCA	ТВА	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW13	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	***
MW13	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW13	03/21/06	<0.50	<0.50	<10	< 0.50	<0.50	<0.50	<50
MW13	06/22/06	< 0.500	< 0.500	<10.0	<0.500	< 0.500	<0.500	377
MW13	09/19/06			0. <u>222</u>				
MW13	12/20/06	-		944		245V	1955	Selfer
MW13	03/21/07			9 <del>22</del>	:===:	22507	1,222	-
MW13	06/20/07	< 0.500	<0.500	<10.0	< 0.500	< 0.500	<0.500	: <del>===</del> 5
MW13	09/18/07	: <del>: : : :</del> :	14.14 (A.14	N <del>ame</del>	-	<del>2018</del> ).		
MW13	12/26/07				: <del></del> -	<del>***</del>		3
MW13	03/26/08			***	. <del></del>	<u> </u>		
MW13	06/25/08	<0.50	<0.50	<20	< 0.50	<0.50	<0.50	
MW13	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	***
MW13	12/22/08			51646			( <u>*252</u>	922
MW13	03/02/09	See	01002-4 <del>(400-4</del> )	0.000	200	###C	222	
MW13	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	.222
MW13	11/09/09		New C	/ <del>****</del>	S <del>****</del>	***	***	-
MW13	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	< 0.50	
MW13		Not analyzed for these						
		,	<b>,</b>					
MW14	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW14	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
MW14	09/21/04	7.444	(max )	(444	:	999	944	<100
MW14	03/28/05	-				-	***	
MW14	06/20/05	13 E <del>44.5</del>	****	( <del>555</del>	Section	<del>Heir</del> ))	3 <del>00</del>	<del>200</del>
MW14	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	2 <del>555</del> 2
MW14	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
MW14	03/21/06	< 0.50	<0.50	<10	< 0.50	< 0.50	<0.50	<50
MW14	06/22/06	<0.500	<0.500	<10.0	<0.500	< 0.500	<0.500	
MW14	12/20/06	19 <u>222</u>	<u> </u>	-	: <del>205</del> :	#### ()	Calac	
MW14	03/20/07	See	3 <del>48 </del> 43	(	-	-		-
MW14	06/19/07	< 0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW14	09/19/07	-	<del></del>	1 ====	( <del>837</del> )	<b>300</b> 0	S <del>1770</del>	===
	40/00/07			***			ATTE	
MW14	12/26/07						/ <del></del>	
MW14 MW14	12/26/07 03/26/08							
MW14 MW14		<0.50	<0.50	<20	<0.50	<0.50	<0.50	
MW14 MW14	03/26/08							
MW14	03/26/08 06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	900
MW14 MW14 MW14	03/26/08 06/25/08 09/17/08	<0.50 <0.50	<0.50 <0.50	<20 <20	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	200
MW14 MW14 MW14 MW14	03/26/08 06/25/08 09/17/08 12/22/08	<0.50 <0.50	<0.50 <0.50	<20 <20	<0.50 <0.50 	<0.50 <0.50	<0.50 <0.50	
MW14 MW14 MW14 MW14 MW14	03/26/08 06/25/08 09/17/08 12/22/08 03/02/09	<0.50 <0.50 	<0.50 <0.50	<20 <20 	<0.50 <0.50 	<0.50 <0.50 	<0.50 <0.50	

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 8 of 15)

ID	Sampling Date	4 10 5						Ethanol
	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
OW1	12/17/02	S <del>ales</del> :				0 <del>100</del>	3 <del>412</del> 5	***
OW1	03/29/05	: <del>555</del> :	***			:	: <del></del> -	<100
OW1	06/21/05		700 C	-		770		<100
OW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
OW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
OW1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
OW1	06/22/06	<0.500	<0.500	<10.0	<0.500	< 0.500	<0.500	<100
OW1	09/19/06	***	***	: <del>****</del>	***	10 <del>424</del>	: ***	<100
OW1	12/20/06	(mage)			(****)		***	<100
OW1	03/21/07	-	***					<100
OW1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
OW1	09/19/07			-				<100
OW1	12/27/07	****	2000 2000	744		Nation	1244	<100
OW1	03/27/08						***	<100
OW1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
OW1	09/17/08	<0.50	<0.50	33	<0.50	<0.50	<0.50	<100
OW1	12/23/08			-				<100
OW1	03/04/09	(2)(2)	550000		2044			<50
OW1	06/24/09		200	***	1000 1000 1000 1000 1000 1000 1000 100		USAN USAN	
OW1	11/10/09	222	1052V)	02.00 0.222	5222 ( <u>2012</u> )	222		<50
OW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
OW1	10/26/10						10.00	<50
OW1		Not analyzed for these a						430
OWI	00/10/11 to 1 103011	Not analyzed for these t	analytes.					
OW2	12/17/02	2 <del>70.7</del> 2	<del>1575</del> 8	1000	:####.	***	: <del>****</del>	
OW2	06/17/03 j	/ <del>100</del> 5	7775/	:777	505		-	: <del></del> -
OW2	12/22/03							-
OW2	03/23/04	345	MATERIAL PROPERTY AND ADDRESS OF THE PARTY AND	-	245		1202	
OW2	12/20/04		11 ( 1 ( 1 ( 1 ( 1 ( 1 ( 1 ( 1 ( 1 ( 1	: <del></del>	100 E		1444	<100
OW2	03/29/05	Teles:	<b>***</b> (*********************************	; <del>***</del>	***		3 <b>454</b>	<100
OW2	06/21/05	***	<del>111</del> 1		een:			<100
OW2	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
OW2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
OW2	03/22/06	< 0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
OW2	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
OW2	09/20/06		<u> </u>	2442				<100
OW2	12/20/06		<del></del> (	: <del>388</del>	3 <del>404</del> 0		1000	<100
OW2	03/20/07	-		A.***	:===:		***	<100
OW2	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
	09/18/07	-						<100
OW2	U9/ 10/U/							
OW2 OW2	12/26/07	( <u>Ama</u>		CHC:	2212		***	<100

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 9 of 15)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
OW2	06/25/08	<0.50	<0.50	330	<0.50	<0.50	<0.50	<100
OW2	09/17/08	<0.50	< 0.50	55	<0.50	<0.50	<0.50	<100
OW2	12/22/08	444				<b>=</b>	22	<100
OW2	03/03/09	(a <del>u)</del>				222		<50
OW2	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
OW2	11/09/09		(445)		-	<u> </u>	N <u>2011</u>	<50
OW2	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
OW2	10/27/10		<del>-010</del> .	***	( <del>200</del>		1000	<50
OW2		Not analyzed for these	analytes.					
PMW1	06/17/03	1,000	(5.55)				: <del></del>	
PMW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50
PMW1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW1	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
PMW1	09/19/06						10.000	<100
PMW1	12/19/06				***	***	Comme.	<100k
PMW1	03/20/07	10					Comm	<100
PMW1	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
PMW1	09/18/07						-0.000	<100
PMW1	12/26/07	Name N <del>ame</del>				##*	7 <del>44</del>	<100
PMW1	03/26/08	9. <del>220</del>	244	-	, according	200	i serie I <del>serie</del>	<100
PMW1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW1	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW1	12/22/08				-0.50			<100
PMW1	03/02/09	(Annual)	2012.			***	( <del>dear</del>	<50
PMW1	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW1	11/09/09	10.00		22				<50
PMW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW1	10/28/10						10.00	<50
PWM1	06/09/11 to Present							-30
PMW2	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	
PMW2	12/17/02	-	***			555	1,000	
PMW2	03/28/03	7220	222	220				
PMW2	03/23/04	neen .	***			9=3)	Party.	
PMW2	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW2	03/29/05	: ***	***		: <del></del>	***	( <del>and</del>	<100
PMW2	06/21/05	14 <del>5.00</del>	<del>202</del> 0	***	-			<100
PMW2	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50
PMW2	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW2	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100

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Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW2	09/20/06					<del></del> 2	) <del>****</del>	<100
PMW2	12/20/06	<del></del>		A. 200	<del></del>	### /		<100
PMW2	03/20/07			7222		-		<100
PMW2	06/19/07	< 0.500	<0.500	<10.0	< 0.500	< 0.500	< 0.500	<50.0
PMW2	09/18/07	Series.		D <b>ecre</b>	-	Halle?		<100
PMW2	12/26/07	***		(999	***	H44)		<100
PMW2	03/26/08			5 <del>318</del>	***	HANK (	-	<100
PMW2	06/25/08	<0.50	<0.50	<20	< 0.50	<0.50	< 0.50	<100
PMW2	09/17/08	<0.50	<0.50	<20	< 0.50	< 0.50	< 0.50	<100
PMW2	12/22/08			-				<100
PMW2	03/03/09	1222		7222		***	-	<50
PMW2	06/24/09	< 0.50	<0.50	<10	< 0.50	< 0.50	< 0.50	<50
PMW2	11/09/09		***	1944	3440			<50
PMW2	06/02/10	< 0.50	<0.50	<10	< 0.50	<0.50	<0.50	<50
PMW2	10/28/10	3. <del>955</del>	***	0 <del>1110</del>	(****	Harry)	-	<50
PMW2	06/10/11 to Present	Not analyzed for these	analytes.					
PMW3	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW3	09/21/04	200	222	V2-22		2220		<100
PMW3	12/20/04	920	2002	2 <u>213</u>		953		<100
PMW3	03/29/05	-	***	C#40		<u> </u>		<100
PMW3	06/21/05	: <del>***</del>	***	:( <del>nna</del>	3 <del>000</del>	***		<100
PMW3	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW3	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50
PMW3	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW3	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
PMW3	09/19/06			37414		<u></u> /		<100
PMW3	12/20/06			2 <del>4 9 9</del>	( <del>144</del> )	<u> 222</u> 0		<100
PMW3	03/21/07	: ===	<del>(100</del> )	1 +++		9600)	S <del></del>	<100
PMW3	06/20/07	<0.500	< 0.500	<10.0	< 0.500	<0.500	< 0.500	<50.0
PMW3	09/18/07		5774	( <del></del>	***	<del>555</del> 0	-	<100
PMW3	12/27/07				1555		1875	<100
PMW3	03/27/08	E 4-704				₩)		<100
PMW3	06/25/08	<0.50	< 0.50	<20	< 0.50	<0.50	< 0.50	<100
PMW3	09/18/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
PMW3	12/23/08	; <del>414.</del>			****	***		<100
PMW3	03/04/09	O###		1995	S <del>ec.</del> 2.	<del>1330</del> 7	***	<50
PMW3	06/25/09	<0.50	<0.50	<10	< 0.50	<0.50	<0.50	<50
PMW3	11/10/09	7 <del>00</del>	70 000 (0000) (0000)		<del></del>	277.0	9555	<50
PMW3	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW3	10/26/10	S495	322)	1949	(200)	223		<50
PMW3	06/10/11 to Present	Not analyzed for these	analytes.					

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 11 of 15)

D	Well	Sampling		EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
PMMW   0827108		-		(µg/L)		(µg/L)	(µg/L)			
PMMW   0827108	PMW4	06/22/04		<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW4   4027105										
PMW4   0621/05				<del></del>						
PMW4   12/21/105						<del></del>	-			
PMW4   03/22/06				<0.5	<0.5	<10	<0.5	<0.5	<0.5	
PMW4										<50
PMW4   03/19/06						<10.0				
PMW4	PMW4					A440				
PMW4   06/20/07					( <del>exe</del>	<del>1000</del> )	3 <del>44</del>	<del></del> -		***
PMM/4   06/20/07						<del>100</del> 21	1,000			***
PMMV4   12/27/07				<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
PMW4										
PMW4   03/27/08										
PMW4   06/28/08   r   < < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.50   < 0.									200	
PMW4   03/04/09	PMW4		г	<0.50	<0.50	<20	<0.50	<0.50	<0.50	
PMW4										3232
PMW4				<0.50						
PMW4										***
PMW4										
PMW5   12/17/02										
PMW5 12/17/02			Present	Not analyzed for these						
PMW5         03/28/03         — <th< td=""><td></td><td></td><td></td><td>,, ,</td><td></td><td></td><td></td><td></td><td></td><td></td></th<>				,, ,						
PMW5         03/23/04         — <th< td=""><td>PMW5</td><td></td><td></td><td></td><td>3446</td><td><del>(100</del>)</td><td>· <del></del></td><td>1900)</td><td>200</td><td></td></th<>	PMW5				3446	<del>(100</del> )	· <del></del>	1900)	200	
PMW5         06/22/04         <0.5         <0.5         <10         <0.5         <0.5         <100           PMW5         09/21/04         j         —         —         —         —         —         <100	PMW5	03/28/03		***	t <del>eles</del>	Hard I		***		
PMW5         09/21/04         j </td <td>PMW5</td> <td>03/23/04</td> <td></td> <td></td> <td>9<del>1112</del></td> <td><del>Hote</del>);</td> <td>7.<del>3766</del></td> <td></td> <td>***</td> <td>· ·</td>	PMW5	03/23/04			9 <del>1112</del>	<del>Hote</del> );	7. <del>3766</del>		***	· ·
PMW5         12/20/04         j         — <th< td=""><td>PMW5</td><td>06/22/04</td><td></td><td>&lt;0.5</td><td>&lt;0.5</td><td>&lt;10</td><td>&lt;0.5</td><td>&lt;0.5</td><td>&lt;0.5</td><td>&lt;100</td></th<>	PMW5	06/22/04		<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW5         03/28/05         — <th< td=""><td>PMW5</td><td>09/21/04</td><td>j</td><td></td><td></td><td></td><td></td><td>575</td><td>***</td><td>&lt;100</td></th<>	PMW5	09/21/04	j					575	***	<100
PMW5         06/21/05         — <th< td=""><td>PMW5</td><td>12/20/04</td><td>i</td><td>A CONTROL OF THE CONT</td><td></td><td></td><td></td><td>**</td><td>-</td><td>&lt;100</td></th<>	PMW5	12/20/04	i	A CONTROL OF THE CONT				**	-	<100
PMW5         09/25/05         <0.5         <0.5         <10         <0.5         <0.5         <0.5         <100           PMW5         03/22/06         j         <0.50	PMW5	03/28/05				444		222	***	<100
PMW5         03/22/06         j         <0.50         <0.50         <10         <0.50         <0.50         <0.50         <50           PMW5         06/23/06         <0.500	PMW5	06/21/05		224	1949			50000	===	<100
PMW5         06/23/06         <0.500         2.24         <10.0         <0.500         <0.500         <0.500         <100           PMW5         09/20/06         —         —         —         —         —         <100	PMW5	09/25/05				<10	<0.5	<0.5	<0.5	<100
PMW5         09/20/06	PMW5	03/22/06	j	<0.50	<0.50	<10	< 0.50	<0.50	<0.50	<50
PMW5         12/20/06              < 100           PMW5         03/21/07              < 100				<0.500	2.24	<10.0	< 0.500	<0.500	< 0.500	<100
PMW5         03/21/07             < 100           PMW5         06/19/07         <0.500	PMW5				77.7	<del>555</del> 0	10		***	<100
PMW5         06/19/07         <0.500         <0.500         <0.500         <0.500         <0.500         <50.0           PMW5         09/18/07              <-100	PMW5	12/20/06				-	-	(mar)	-	<100
PMW5         09/18/07               <100					THE STATE OF THE S			100		<100
PMW5     12/26/07 <td>PMW5</td> <td></td> <td></td> <td>&lt;0.500</td> <td>&lt;0.500</td> <td>&lt;10.0</td> <td>&lt;0.500</td> <td>&lt;0.500</td> <td>&lt;0.500</td> <td></td>	PMW5			<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
PMW5         03/26/08               < 100           PMW5         06/25/08         <0.50				999		<del>===</del> 1	) <del>****</del>	S <del>elec</del> T		<100
PMW5         06/25/08         <0.50         <0.50         <20         <0.50         <0.50         <0.50         <100           PMW5         09/17/08         <0.50	PMW5	12/26/07		***	: <del>202</del> :	<del>1550</del> )	( <del></del>		***	<100
PMW5 09/17/08 <0.50 <0.50 <20 <0.50 <0.50 <0.50 <100	PMW5	03/26/08		17.7	1277			<del>510</del>		<100
								<0.50	<0.50	<100
PMW5 12/22/08 < <- 100				<0.50	<0.50	<20	< 0.50	<0.50	<0.50	<100
	PMW5	12/22/08		***	***		1 <u></u>	1444		<100

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 12 of 15)

Well ID	Sampling		1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
	Date	EDB (μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
PMW5	03/03/09			-	: <del></del> :	***)		<50
PMW5	06/25/09	<0.50	<0.50	<10	< 0.50	<0.50	<0.50	<50
PMW5	11/09/09	-		9 <del>555</del>		575		<50
PMW5	06/01/10	<0.50	< 0.50	<10	< 0.50	< 0.50	< 0.50	<50
PMW5	10/26/10	-		0.222				<50
PMW5		Not analyzed for these a						
PMW6	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
PMW6	03/28/05	~0.5	-0.5	-10		-0.5	-0.5	
PMW6	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
PMW6	06/22/06	<0.500	2.17	<10.0	<0.500	<0.500	<0.500	
PMW6	09/19/06		2.17					
PMW6	12/20/06	CHAR		9 <del>00</del>		<del>200</del> 7) 2007		
PMW6	03/20/07	-						
PMW6	03/26/08		1000 P			<u></u> 9		
PMW6	12/22/08							
	03/03/09	***	<del>'444</del> )	1 444	***	NAME :	***	
PMW6		<0.50	<0.50	<10	<0.50	<0.50	<0.50	
PMW6	06/25/09							
PMW6	11/09/09	-0.50		410	10.50	-0.50	-0.50	
PMW6	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
PMW6	10/26/10 to Present	Not analyzed for these	analytes.					
VR1	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	***
VR1	12/17/02	See and the second	***	Dese	7866°	***	***	
VR1	06/17/03		( <del>2000</del> )		: <del>Hele</del>	<del>200</del> 2	( <del>1618)</del>	· · · · · · · · · · · · · · · · · · ·
VR1	09/22/03	3888		1000	( <del>*****</del>	<del></del>	( <del>****</del> *	( <del>4114</del> )
VR1	12/22/03	***			- TT-	<del>222</del> /-	***	
VR1	03/23/04	-	<del></del>	1200 2000				
VR1	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
VR1	12/20/04	(1 <del>1111)</del>					, <del></del>	<100
VR1	03/29/05				-			<100
VR1	06/20/05	( <u></u>			-		-	<100
VR1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100
VR1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50
VR1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
VR1	06/23/06	< 0.500	<0.500	<10.0	< 0.500	< 0.500	<0.500	<100
VR1	09/19/06	্ <del>যালয়</del>		100 (100 m) 100 m) 100 m)		-		<100
VR1	12/20/06	(and		222		===	P 444	<100
VR1	03/20/07	-	5 <del>444</del>	-36	7242			<100
VR1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
VR1	09/18/07							<100
VR1	12/26/07	33700 7 <u>7700</u>	225 225	222 222			() <u></u>	<100
VR1	03/27/08	2/ <u>22/2</u>					· ·	<100

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 13 of 15)

Well	Sampling	EDB	1,2-DCA	TBA	DIPE	ETBE	TAME	Ethanol
ID	Date	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
VR1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
VR1	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
VR1	12/23/08							<100
VR1	03/04/09	(2000)		1 <u></u>	(7-44 7-44)	25-501 25-501	6 <u>222</u>	<50
VR1	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
VR1	11/10/09	-0.00		===				<50
VR1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
VR1	10/28/10							<50
VR1	06/09/11 to Present	Not analyzed for these						-00
VR2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50
VR2	03/22/06	<0.50	<0.50	<500	<0.50	<0.50	1.2	<50
VR2	06/23/06	<0.500	<0.500	239	<0.500	<0.500	1.97	<100
VR2	09/20/06						<del></del>	<100
VR2	12/20/06	1559R 1559R	22214 2221	5555 ====	12.55 12.55	====1 	9.250 20.00	<100
VR2	03/21/07	-	444		922		-	<100
VR2	06/19/07	<0.500	<0.500	504.00	<0.500	<0.500	3.47	<50.0
VR2	09/18/07		***		(###C		***	<100
VR2	12/26/07	( <del></del>	3-1-2			-		<100
VR2	03/26/08						S	<100
VR2	06/25/08	<0.50	<0.50	380	<0.50	<0.50	2.8	<100
VR2	09/17/08	<0.50	<0.50	320	<0.50	<0.50	2.1	<100
VR2	12/22/08	V <u>2412</u>	240			922	1/2011	<100
VR2	03/03/09	9.000	2222				2222	<5,000
VR2	06/25/09	<50	<50	<1,000	<50	<50	<50	<5,000
VR2	11/09/09	***	5 <del>444</del> 5	****		***	-	<10,000
VR2	06/01/10	<100	<100	<2,000	<100	<100	<100	<10,000
VR2	10/26/10	: ***		***		***		<10,000
VR2		Not analyzed for these						10,000
	lwater Samples							
or to 02/03/	/06 - Not analyzed for the	ese analytes.						
BH1	02/03/06	<0.5	<0.5	<20	<0.5	<0.5	<0.5	<100
BH2	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH2	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
ВН3	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	0.22p	<50
ВН3	01/10/11	<0.50	<0.50	13	<0.50	<0.50	0.19p	<50
ВН4	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50
BH4	01/11/11	<5.0	<5.0	<100	<5.0	<5.0	<5.0	<500

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 14 of 15)

				(Page 14 of 15						
Well	Sampling	EDB	1,2-DCA	ТВА	DIPE	ETBE	TAME	Ethanol		
ID	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		
:										
BH5	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50		
BH5	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50		
DUIG	04/40/44	-0.50	40 E0	<10	<0.F0	<0.50	<0.50	<50		
BH6 BH6	01/12/11 01/12/11	<0.50 <0.50	<0.50 <0.50	<10	<0.50 <0.50	<0.50	<0.50	<50 <50		
БПО	01/12/11	~0.50	<b>~0.50</b>	~10	٧٥.50	40.50	٧٥.50	<b>\</b> 30		
вн7	01/12/11	<5.0	<5.0	68p	<5.0	<5.0	<5.0	<500		
BH7	01/12/11	<1.0	<1.0	<20	<1.0	<1.0	<1.0	<100		
BH8	01/13/11	<0.50	<0.50	14	<0.50	<0.50	<0.50	<50		
вн8	01/13/11	<0.50	<0.50	49	<0.50	<0.50	<0.50	<50		
ВН9	01/13/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50		
ВН9	01/13/11	<0.50	<0.50	12	<0.50	<0.50	<0.50	<50		
BH10	01/14/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50		
Notes:										
TOC	=	Top of well casing elevation; dat	um is mean sea level.							
DTW	=	Depth to water.								
GW Elev.	=	Groundwater elevation; datum is	mean sea level. Ground	dwater elevations adjust	ed for LPH, when preser	nt, using an average spec	cific gravity of 0.75 for ga	asoline.		
NAPL	=	Non-aqueous phase liquid.								
TPHd	=	Total petroleum hydrocarbons as	s diesel analyzed using E	PA Method 8015 (modifi	ied).					
TPHg	=	Total petroleum hydrocarbons as	s gasoline analyzed using	EPA Method 8015B. T	PHg results beginning M	larch 2002 include MTBE	<u>.</u>			
MTBE	=	Methyl tertiary butyl ether analyz	ed using EPA Method 82	06B; prior to March 200	5 analyzed using EPA M	ethod 8021B unless othe	erwise footnoted.			
BTEX	=	Benzene, toluene, ethylbenzene	, and total xylenes analyz	ed using EPA Method 8	021B or 8260B.					
ETBE	=	Ethyl tertiary butyl ether analyze	d using EPA Method 826	0B.						
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.								
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.								
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.								
1,2-DCA	=	1,2-dichloroethane analyzed usi	ng EPA Method 8260B.							
DIPE	=	Di-isopropyl ether analyzed usin	g EPA Method 8260B.							

TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015E
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Metho
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
μg/L	=	Micrograms per liter.
ND	=	Not detected.
	=	Not measured/Not sampled/Not analyzed.
<	=	Less than than stated laboratory reporting limit.
а	=	Water level recorded during pumping of MW7.
b	=	Anomalous water level possibly due to recharge from a perched water zone.
С	=	Casing head cut to lower elevation.
d	=	Casing head damaged by construction.
е	=	Results obtained past the technical holding time.
f	=	Analyzed using EPA Method 8260.

#### TABLE 2B

#### ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 15 of 15)

Notes (Cont.):		
g	=:	Unidentified hydrocarbon C6-C12.
h	=	Analysis performed outside of EPA recommended holding time.
i	=	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.
i	=	Grab groundwater sample collected.
k	=	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
1	=	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	=	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	=	Not enough water to sample.
0	=	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
р	=	Analyte presence was not confirmed by second column or GC/MS analysis.
q	=	The sample chromatographic pattern does not match that of the specified standard.
r	=	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	=	Technician inadvertantly did not record this result in the field notes.
t	=	Well inaccessible during gauging and/or sampling.
u	=	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
		Groundwater elevation not calculated, data not used to compile groundwater elevation map.
V	=	Analyte detected in equipment blank; result suspect.
w	=	Sample collected prior to purging the well.

## TABLE 3 WELL CONSTRUCTION DETAILS

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 1 of 2)

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Well Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
MW1	d	04/01/88	( <del>Lee G</del>	320.52		57	57		4	32-57	0.020	30-57	(C <u>AN</u> )	Zone 1
MW2		04/02/88	07/12/88		-	57	57	-	4	37-57	0.020	34-57	( man	(202)
MW3		04/04/88	08/29/88			60	56	-	4	36-56	0.020	35-60	S	
MW4	d	04/06/88	2000	321.56		60	57		4	37-57	0.020	36-60	-	Zone 1
MW5D	d	05/10/88	(Service)	321.79		82.0	77.5	****	4	67.5-77.5	0.020	64-77.5	9 <u>000</u>	Zone 2
MW5S	d	05/11/88	Seen	320.52	***	58	55	****	4	40-55	0.020	37.5-58	3 <del>100</del>	Zone 1
MW6		05/11/88	10/24/88	•••		59	55		4	40-55	0.020	36-59		***
MW7	d	07/12/88	(1 <del>4)14</del>	321.27	P623	56.5a	53		5	28-53	0.020	25-56.5	-	Zone 1
8WM	d	09/30/89	-	321.86	PVC	140	133	14	4	118-133	0.020	114-133	Sec.	Zone 3
MW9		10/04/89	11/03/00		PVC	57.5	54.5	10	4	34.5-54.5	0.020	34-54.5	: <del></del>	***
MW9A	d	11/03/00	-	321.27	PVC	59	58	12.25	6	35-55 55-58 c	0.020	33-58	#3 Sand	Zone 1
MW10	d	10/06/89		322.99	PVC	60.5	60	10	4	40-60	0.020	38-60	7 <u>988</u>	Zone 1
MW11	d	11/02/89	3===	321.73	PVC	55.5	55	10	4	35-55	0.020	33-55	1760	Zone 1
MW12		08/17/00	08/30/00	-	PVC	132	131.5	8.33	2	114.5-131.5	0.020	112.5-132	#3 Sand	
MW12A	d	08/30/00	3	322.62	PVC	136	130.5	8.33	2	115.5-130.5	0.020	113.5-130.5	#3 Sand	Zone 3
MW13	d, b	08/23/00	: <b></b> -	322.71	PVC and Steel	73	72	8.33	2	61.5-72	0.020	57.5-73	#3 Sand	Zone 2
MW14	d	08/29/00	3.777	321.24	PVC	143	136	8.33	2	121.5-136.5	0.020	119.5-143	#3 Sand	Zone 3
OW1		-	-222	321.44	1000		7222	=	4	е		-		Perched
OW2	d		-	321.55	Steek		-		4	e	7555	=		Perched
PMW1	d	12/16/99	-	322.75	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW2	d	12/16/99	222	322.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched

#### TABLE 3 WELL CONSTRUCTION DETAILS

Former Exxon Service Station 73399 2991 Hopyard Road Pleasanton, California (Page 2 of 2)

Well Number		Well Installation Date	Well Destruction Date	Elevation TOC (feet)	Well Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Water Bearing Zone
PMW3	d	12/16/99	:==	321.27	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW4	d	12/16/99	2 <del></del>	321.37	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW5	d	12/16/99	-	320.04	PVC	35.5	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
PMW6	d	12/17/99	-	321.38	PVC	16	16	10	4	6-16	0.010	5.5-16	#2/12 Sand	Perched
VR1	d	10/24/88	: <del>===</del>	321.00	PVC	30	30	10	4	10-30	0.020	10-30	research .	Perched
VR2		11/20/89	S <del>ean</del>	320.18	PVC	45.5	45	8	2	35-45	0.020	33-45.5	; <del>200</del>	Zone 1
VR3		11/20/89	09/24/99	318.73	PVC	35.5	35	8	2	5-35	0.020	4-35.5	, eeg.	<b>500</b> .
VR4		11/24/89	09/24/99	321.19	PVC	35.5	32.5	8	2	12.5-32.5	0.020	4-35.5	1200	200

Notes: TOC

= Top of well casing elevation; datum is mean sea level.

PVC = Polyvinyl chloride.

Information not available.

a = The total depth measured in well MW7 does not match the well completion log. On 16 September 2002, the total depth was measured as 59.83 feet below top of casing.

b = PVC screen from 61.5-72 feet, stainless steel blank from 11.5-61.5 feet, PVC blank from surface to 11.5 feet.

c = Depth of PVC sump at base of well.

d = Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the southbour

bridge over Mocho Canal. Elevation = 330.55 feet.

e = Well screen is visible near surface and is assumed to extend to near total depth.

# APPENDIX A GROUNDWATER SAMPLING PROTOCOL

#### GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume =  $\pi r^2 h(7.48)$  where:

r = radius of the well casing in feet h = column of water in the well in feet (depth to bottom - depth to water)

7.48 = conversion constant from cubic feet to gallons  $\pi$  = ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

The wells are purged using a submersible pump. Prior to use at the site and between wells the pump is cleaned.

Five gallons of water are placed in three 15-gallon tubs. Liquinox detergent is added to the first tub of water. The pump and tubing are submerged in the first tub and the water is pumped through the pump. The process is repeated in the second and third tub.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody record.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

Water generated during purging and cleaning is contained and transported off site for treatment and disposal.

# APPENDIX B FIELD NOTES

#### **Daily Field Report**



Project ID #:!

73399

ERI Job # 2776

Monitoring and Sampling

PMW2, VR1 - do not recharge - less than 3" of water only after purging.

Date: 06/05-06/2013 Sheet: 1 of 1

Name(s):

Azat R. Magdanov

Time Arrived On Site:

4:30

Time Departed Site:

14:00

6/5/2013

5:30

13:45

6/6/2013

06/05/2013	
04:30	On site.
04:30-05:00	H&S meeting, Permit.
05:00-06:30	Opened wells.
07:00-08:45	DTW wells.
08:45-13:04	Purged: MW13, MW12A, MW14, MW5S.
10:35-13:40	Sampled: MW13, MW12A, MW14, MW5S.
14:00	Off site.
06/06/2013	
05:30	On site,
05:30-06:00	H&S meeting.
	Purged: MW5D, MW8, PMW5, MW9A.
08:30-12:20	Sampled: MW5D, MW8, PMW5, MW9A, PMW1, PMW3.
12:20-13:00	Water was pumped from GRS holding tank.
13:45	Off site.
Purge water	- 367 gal.
Decon water	
Total water	- 437 gal.
	Total water for the sampling event (ARM + SE)
Purge water	- 481 gal.
Decon water	- 126 gal.
Total water	- 607 gal.
	00 gal, of water was pumped out and delivered to InStrat from GWRS holding tank.
*Weren't sam	pled: PMW6, PMW4 - less than 6" of water;
	OW1, OW2, VR2 - dry;

	72200	ERECUES # 2776
Cardne	Project3D=: 73399	Daile: 06/05/13
ERI	Subject Monitoring & Sampling  Enoughness word OTW Tape, Sub. pump, disp bailers  Manuals Scott Elder	Shreit 1 w 2
Shaping the Future	Name & catt Flag	
	Time Arrived On Site: 0730 Thine Devented May: 1400	
- and the second second second second		
On site		-0730
H\$5 Meet	ing	-0730-0745
Deron For	John Palt	-0745-0815
purged we	ells: PMW2, PMW1, PMW3, MW4, MW1	- 0842-1153
sampled w	ells: MU4, MWI	- 1105-1220
off site		-1400
Decon wat	ei - 26 gal.	
urge wat	-e1 - 48 gal.	
Cotal wast	er - 74 gal.	

14.50%

TO SERVICE

THE PERSON

サブリング

	Daily Field Report	_
P 6	Project 10 #: 73399	ENIDOR 2776
<b>Cardno</b> ERI	subject Monitoring & Sampling	Daly: 06/06/15
Shaping the Future	Egyppment voew: OTW fape, Sub. Pump, disp. bail	ers sheet: 2 of 2
	Name(s): Scott Elder	
	Time Arrived On Site: 0545 Time Departed Site: 1345	
On Site		- 0545
H+S Meet	रंभव	-0545-0600
Decon Equ		-0600-0630
	115: MW10, VRI, MWII, MW7	-0654-1123
	rells: Mw10, Mw11, Mw7	-0745-1150
off site		- 1345
10 101	iter - 96 gal	
	recharged to 2" of water, could n	ct sample
		ot sample

## Cardno ERI Groundwater M+S Depth To Water

Case Volume=  $H(r^2x0.163)$ 

H=Height of Water Column in Feet r=Radius of well casing in inches

Common conversion factors: 2"=0.163, 4"=0.652, 6"=1.457

Project

Location

Date

Name

27;	26	733	99	06/03	12013	Azar	c R. Ma	gelano
WELL	WELL DIAMETER	ODOR? SHEEN?	TOTAL DEPTH	Pre-Purge DTW	CV.	800/0	DO	ORP
	inches		feet	feet	Gol	feet	mg/l	
PHW 6	4 4		15.72	15.45			Less th	1
PM614	4 4		15.68	15.31			Less th	
PHW2	4 4		15.46	13.34	0.99	14.24		
PMWI	4 4		15.56	14.16	0.91	14.44		
PHW3	4"		15.76	13.42	1.53	13.89		
001	4 "		11.34				Dry @	11.34
146/13	2 4		70.32	47.90	3.65	52,38		
MW/2A	2"		130.50	59.62	11.55	73.80		
146/14	23		136,00	57.20	12.84	72.96		
MW55	4 4		54.68	46.35	5.43	48.02		
MW50	4 4		7250	47.49	19.57	53.49		
MW4	44		56.59	46.30	6.71	48.36		
M6/8	4 4		133.00	58.54	48.55	73,43		
1461	4 4		54.86	45.33	6.21			
4410	4 4		58.47	47.87	6.91	50.00		
01/2	4"		12.41	8			Dag @	11.97
URI	44		29.95	27.18	1.81	27.73		
146/11	4"		55,00	46.54	5.52	48.23		
1447	6 4		53.00	46.02	10.17	47.42		
14619A	64		58.00	45,96	17.54	48.37		
PH6/5	4 "		14.45	12.98	0.96	13.27		
VR2	2"		43.41	The state of the s		-	Day Po	43.37

WAT	ER S	SAMF	PLINC	3 SIT	ES	TATU	S											Date: 06/07/2013
																		Inspected by: Azer R. Maydawar
Cardno	ERI J	ob No.:	27	76	Sta	tion No.:	73.	399	1		5	Site /	Addre	ess: <u>2</u>	S G 1		Hopy	Inspected by: Azer R. Maydanov and Rd. Pleasanton, CA.
Well	Mel	read Rubb	ar kei	Call of	of Cag	riell well a	ead water	Mell 1	alos	well	Cover	ancel	Sale ordino	Oruns Oruns	Ontent	silding	adition Site App	Comments / Well Covers
	N/R/ok	N/R/ok	N/R/ok	N/R/ok	N/R/ok	N/R/ok	Y/N	N/R/	ok	N/R/ok	N/R/	ok		s/w/e	g/v/	0	N/R/ok	Sommonte y vvoir govers
14113	U	OK	OK	DR	DK		N			OK	N	11	NA	NA	N	4	OK	1/2 boles chile stripped
146112h				I V			Y											1/2 betts chily, stripped
14/4			N	N			N											
1455	N								_									Sco. Stuipped
14650									_									
MW8		V	-		-			1	4	_		_			1	_		
PMUS	OK	U		-				N	4	_		-	_			4		Scr. stuipped.
MNGA	_/	OF	-	+-	-			-	+	_		-	+	_	-	-	_	Scr. stuipped.
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04/							T					7			+	7	-	Scr. staipped
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R = Repa				_ 000 00		. 20		No.						Vater.			_	grants (or evidence of).
ok = No a														mpty				pen (not secured).
A																		

## WATER SAMPLING SITE STATUS

ok = No action needed.

Date: 06/05/13

o = Open (not secured).

Inspected by: Scatt Elder

Cardno ERI Job No.: 2776 Station No.: 73399 Site Address: 2991 Hoppyard Rd, Pleasanton, CA

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ywil	ok	ok	oK	ok	öK	ck	N	ok	ok	$\vdash$	+	-			2 days and 2 table local
Twp	N	oK	ok	ok	oK	ok	14	N	ok	1	1	1	1		2 Screws missing; I screw stripped, 2 tabs broken
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e = Empty.

					GR	OUNDV	VATER S	AMPLING	FIELD	LOG				
Client Nam	EX.	ON 1	4031	4	Gardno E	Ri Job #	_ 2	776			Date:	1/05/13	Page/	_ of
Location:	7	3399			Field Cle	aning Pe	rformed:			=	Case Vo	olume ≈ (	(TD - DTW	/)xF where F=
Field Crew	Azae	R. 1.	Yog Sa.	nov						_	0.652	for 4" in:	side-diam	eter well casing iter well casing iter well casing
Well ID	Time	Case Volume	Purge Volume	Temp	Cond	pH	Post-Purge DTW	80% Recharge	BB	40mil	Amber	DO	ORP	Comments Well Box Condition
01/13	Tales	3.65					47.91	V	Γ	Τ	Γ	Γ	Γ	r / —
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	1252		6	19.5	1942	7.18								
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	0742	3	40	18.6	1649	7/2	W-	48-	MW	50/0	0	830	7	
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14/8	0843	48.55	149			13	56.82	1						
			98	17.7	95/	7.49	W-	57-	MW	80	- 11	00		
PHU	1001	0.96	1	X 120	VVII	11.07	13.89	N			T		I	Does not ye
1100	0901	1	17	182	469	8.78			a la como de como					1-80%
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					GR	OUND	WATER S	AMPLIN	G FIELD	LOG				
Glient Name	E	KKON	1 140	311			i:	_			Date:	666/	Page 2	2 of 4
Location:	~	3399	0.00				erformed:					4.		V) x F where F ¥
Field Grew:				lonoi					Ā	• • • • • • • • • • • • • • • • • • •	0.163 0.652	for 2" in for 4" in	side-diam side-diam	neter well casing nter well casing nter well casing
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Well ID	Time	Case Volume	Purge Volume	Temp	Cond	pН	Post-Purge DTW	80% Recharge	BB	40mil	Amber	OQ	ORP	Comments Well Box Condition
MUGA	10224	1254	12				4599	1	Т	i	1	P	Γ	Canala / au/
7.2011	093/	1 427	18	19.3	1869	7.02	W.	- 46	- H6	1 9 A	0	195	5	Sampled ond purgled trom the system
PHW2	0933		Dence	d 64	-	-	-		T	Γ	T		ſ	Wacn't
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								15-	PHG	116	2 /	115		to BOSC
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#### **GROUNDWATER SAMPLING FIELD LOG** Cardno ERI Job #: 2776 Date: 06/05/13 Page 3 of 4 Glient Name: Exxon Mobil Location: 73399 Field Cleaning Performed: \_\_\_\_\_ Case Volume = (TD - DTW) x F where F = Field Grow: Scott Flder Analysis: 0.163 for 2" inside-diameter well casing 0.652 for 4" inside-diamter well casing 1.457 for 6" inside-diamter well casing Post-Purge Case Purge 80% Comments Well ID Volume Volume Temp Cond DTW Recharge 40mil Amber ORP Well Box Condition PMW2 0.99 0842 357 8.00 Didu't nechange 34 of 0843 340 7.88 Wasn't 0843 14.0 tho only in the well. surpled. PMWI 0,91 0410 405 7.81 0911 Sampled by Azat 3 PMW3 0437 1.53 389 832 6438 Sampled by Hzat 6.71 46.30 MWY 1008 528 7.70 1016 W-46-MW+@1105 7.19 13.9 1024 140 537 1032 7.18 45.33 621 MWI 1131 551 7.66 15.0 1139 W-45-MW1 10 1720 145 545 7.09 1146 14 146 550 1153 6.46 47.95 Y MW10 0654 16.91 13.6 518 7.61 DI / Q Il gal 6704 W-48-MW10 @ 0745 14 29.76 N VRI 0823 1.81 14.4 469 7.97 0825 Dry @ 4 mal

W- - VRI ()

4

Lould not sample - 2" reading of water nuls

Went day before temp cond, pH

					GR	OUNDY	VATER S	AMPI INC	FIFI D	LOG				
Client Nam Location: Field Crew:	733	399	-	8	Cardno I	ERI Job # eaning Pe	:2	776			0.163 i	olume = ( for 2" in: for 4" in:	(TD - DTW side-diam side-diam	of 4  () x F where F =  eter well casing ter well casing ter well casing
Well ID.	Time	Case Volume	Purge Volume	Temp	Cond	pH	Post-Purge DTW	80% Recharge	BB	40mil	Amber	DO	ORP	Comments Well Box Condition
MWII	0928		6	15.0	547	7.56	46.61 W-4		~ \\ (c)	9 (01	5			
Mw7	0951	10.17	11 22	14.6	561	7.74	46.06	Y						
	1123		33	14.3	576	7.05								
				<u> </u>									<u> </u>	
								r	1	T			1	
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#### **Daily Field Report**



Project ID #:

73399

ERI 300 # 2776

Subject:

Monitoring and Sampling

Date: 06/20/2013

Sheet: 1 of 1

Name(s):

Equipment Used: Sub. Pump, Disp. Bailers, DTW meter. Azat R. Magdanov

Time Arrived On Site:

6:30

Time Departed Site:

11:35

06/20/2013	
06:30	On site.
06:30-07:00	H&S meeting, Permit.
07:00	Opened MW8.
07:00-08:00	Decon station.
08:00	DTW MW8, Sampled MW8-1 (before purge).
08:00-10:55	Purged: MW8.
10:55	Sampled: MW8-2 (after purge).
11:15	Off site.
	*QCBB, QCEB-1, QCEB-2 - were collected.
Accessor and the second	4.47
Purge water	- 147 gal.
Decon water	
Total water	- 187 gal.
-	

# Cardno ERI Groundwater M+S Depth To Water

Case Volume=  $H(r^2x0.163)$ 

H=Height of Water Column in Feet r=Radius of well casing in inches

Common conversion factors: 2"=0.163, 4"=0.652, 6"=1.457

Project	Location	Date	Name	
2776	73399	06/20/13	Azar R. Hagdan	06
WELL ID WELL DIAMETER inches  MW8 4"	73399  ODOR? TOTAL DEPTH feet	06/20/13    Pre-Purge   C.U.	Azar R. Hagdan	

WATE	ER S	SAMP	LING	SII	E SI	ATU	S								Date: 06/	20/20	0/3	
															Inspected by	Atax	Q. Nal	dance
Cardno																Rd. Dr.	Posant	odanov
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#### **APPENDIX C**

# LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORDS

Calscience

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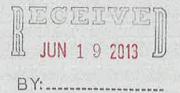
## CALSCIENCE

**WORK ORDER NUMBER: 13-06-0536** 

The difference is service



AIR | SOIL | WATER | MARINE CHEMISTRY



**Analytical Report For** 

Client: Cardno ERI

Client Project Name: ExxonMobil 73399/022776C

Attention: Rebekah Westrup

601 North McDowell Blvd. Petaluma, CA 94954-2312

Cecile & ex Soin

Approved for release on 06/19/2013 by: Cecile deGuia Project Manager

nelad

ResultLink >

Email your PM )

Calscience Environmental Laboratories, Inc. (Calscience) certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.



## **Contents**

Client Project Name:	
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ExxonMobil 73399/022776C

Work Order Number: 13-06-0536

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4	Quality Control Sample Data.4.1 MS/MSD.4.2 LCS/LCSD.	17 17 19
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6	Chain of Custody/Sample Receipt Form.	22



#### **Work Order Narrative**

Work Order: 13-06-0536 Page 1 of 1

#### **Condition Upon Receipt:**

Samples were received under Chain of Custody (COC) on 06/08/13. They were assigned to Work Order 13-06-0536.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

#### **Holding Times:**

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with an immediate holding time (HT </= 15 minutes --40CFR-136.3 Table II footnote 4), is considered a "field" test and reported samples results are not flagged unless the analysis is performed beyond 24 hours of the time of collection.

#### **Quality Control:**

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

#### **Additional Comments:**

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

#### **Subcontractor Information:**

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.



#### **Sample Summary**

Client: Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Work Order:

Project Name:

PO Number: Date Received: 13-06-0536

ExxonMobil 73399/022776C

022776C

06/08/13

Attn: Rebekah Westrup

Sample Identification	Lab Number	<b>Collection Date and Time</b>	Number of Containers	Matrix
QCBB	13-06-0536-1	06/06/13 13:30	2	Aqueous
W-45-MW1	13-06-0536-2	06/05/13 12:20	6	Aqueous
W-46-MW4	13-06-0536-3	06/05/13 11:05	6	Aqueous
W-48-MW5D	13-06-0536-4	06/06/13 08:30	6	Aqueous
W-47-MW5S	13-06-0536-5	06/05/13 13:40	6	Aqueous
W-46-MW7	13-06-0536-6	06/06/13 11:50	6	Aqueous
W-57-MW8	13-06-0536-7	06/06/13 11:00	6	Aqueous
W-46-MW9A	13-06-0536-8	06/06/13 09:55	6	Aqueous
W-48-MW10	13-06-0536-9	06/06/13 07:45	6	Aqueous
W-47-MW11	13-06-0536-10	06/06/13 10:15	6	Aqueous
W-60-MW12A	13-06-0536-11	06/05/13 11:20	6	Aqueous
W-48-MW13	13-06-0536-12	06/05/13 10:35	6	Aqueous
W-57-MW14	13-06-0536-13	06/05/13 13:20	6	Aqueous
W-15-PMW1	13-06-0536-14	06/06/13 11:15	6	Aqueous
W-15-PMW3	13-06-0536-15	06/06/13 11:40	6	Aqueous
W-14-PMW5	13-06-0536-16	06/06/13 12:20	6	Aqueous



#### **Analytical Report**

06/08/13 Date Received: Cardno ERI 13-06-0536 Work Order: 601 North McDowell Blvd. **EPA 5030C** Preparation: Petaluma, CA 94954-2312 Method: EPA 8015B (M) Units: ug/L Page 1 of 4 Project: ExxonMobil 73399/022776C QC Batch ID Client Sample Number Lab Sample Date/Time Matrix Instrument Date Date/Time Number Collected Prepared Analyzed 06/05/13 06/08/13 06/09/13 130608B02 W-45-MW1 13-06-0536-2-D GC 18 Aqueous 12:20 12:03 RL DF Qualifiers **Parameter** Result TPH as Gasoline ND 50 1 Surrogate Control Limits Qualifiers Rec. (%) 1,4-Bromofluorobenzene 81 38-134 W-46-MW4 13-06-0536-3-D 06/05/13 Aqueous GC 18 06/08/13 06/09/13 130608B02 11:05 RL DF Qualifiers Result <u>Parameter</u> ND 50 1 TPH as Gasoline Rec. (%) Control Limits Qualifiers Surrogate 38-134 81 1,4-Bromofluorobenzene 06/08/13 06/09/13 130608B02 W-48-MW5D 13-06-0536-4-D 06/06/13 Aqueous GC 18 08:30 14:35 Parameter Result RL DF Qualifiers 50 1 TPH as Gasoline ND Rec. (%) **Control Limits** Qualifiers Surrogate 1,4-Bromofluorobenzene 82 38-134 W-47-MW5S 06/08/13 130608B02 13-06-0536-5-D 06/05/13 Aqueous GC 18 06/09/13 13:40 15:13 RL <u>DF</u> Qualifiers <u>Parameter</u> Result 50 1 TPH as Gasoline ND Rec. (%) Control Limits Qualifiers Surrogate 38-134 1,4-Bromofluorobenzene 80 06/06/13 11:50 W-46-MW7 13-06-0536-6-D Aqueous GC 18 06/08/13 06/09/13 130608B02 15:51 RL <u>DF</u> Qualifiers <u>Parameter</u> Result ND 50 1 TPH as Gasoline Surrogate Rec. (%) **Control Limits** Qualifiers 38-134 1,4-Bromofluorobenzene 80

RL: Reporting Limit.

DF: Dilution Factor.

MDL: Method Detection Limit.



Cardno ERI 601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

06/08/13

Work Order:

13-06-0536

Preparation:

EPA 5030C

Method:

EPA 8015B (M)

Units:

ug/L

Project: ExxonMobil 73399/0	)22776C		Units:			Pa	ug/ age 2 of 4
Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-57-MW8	13-06-0536-7-D	06/06/13 11:00	Aqueous	GC 18	06/08/13	06/09/13 16:29	130608B02
Parameter		Result	RL		<u>DF</u>	Qua	alifiers
TPH as Gasoline		76	50		1		
Surrogate		Rec. (%)	Co	entrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		81	38	-134			
W-46-MW9A	13-06-0536-8-D	06/06/13 09:55	Aqueous	GC 18	06/08/13	06/09/13 17:07	130608B02
Parameter		Result	RL	E	<u>DF</u>	Qua	alifiers
TPH as Gasoline		ND	50		1		
<u>Surrogate</u>		Rec. (%)	Co	ntrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		82	38	-134			
W-48-MW10	13-06-0536-9-D	06/06/13 07:45	Aqueous	GC 18	06/08/13	06/09/13 17:44	130608B02
Parameter		Result	RL	6	DF	Qua	alifiers
TPH as Gasoline		ND	50		1		
Surrogate		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		80	38	-134			
W-47-MW11	13-06-0536-10-D	06/06/13 10:15	Aqueous	GC 18	06/08/13	06/09/13 18:22	130608B02
Parameter		Result	RL		<u>DF</u>	Qua	alifiers
TPH as Gasoline		ND	50		1		
<u>Surrogate</u>		Rec. (%)	Co	entrol Limits	Qualifiers		
1,4-Bromofluorobenzene		81	38	-134			
W-60-MW12A	13-06-0536-11-D	06/05/13 11:20	Aqueous	GC 18	06/08/13	06/09/13 19:38	130608B02
<u>Parameter</u>		Result	RL		<u>DF</u>	Qua	alifiers
TPH as Gasoline		ND	50		1		
<u>Surrogate</u>		Rec. (%)	<u>Co</u>	ntrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		82	20	-134			

RL: Reporting Limit.

DF: Dilution Factor.



Date Received: 06/08/13 Cardno ERI Work Order: 13-06-0536 601 North McDowell Blvd. **EPA 5030C** Petaluma, CA 94954-2312 Preparation: Method: EPA 8015B (M) Units: ug/L Project: ExxonMobil 73399/022776C Page 3 of 4 Client Sample Number Lab Sample Date/Time Matrix Instrument Date Date/Time QC Batch ID Number Collected Prepared Analyzed 06/08/13 06/09/13 W-48-MW13 13-06-0536-12-D 06/05/13 Aqueous GC 18 130608B02 Result RL <u>DF</u> Qualifiers <u>Parameter</u> TPH as Gasoline ND 50 1 Rec. (%) Qualifiers Control Limits Surrogate 1,4-Bromofluorobenzene 81 38-134 W-57-MW14 06/05/13 06/08/13 06/09/13 130608B02 13-06-0536-13-D Aqueous GC 18 13:20 20:54 DF Qualifiers <u>Parameter</u> Result RL 50 1 TPH as Gasoline ND Surrogate Rec. (%) Control Limits Qualifiers 38-134 1,4-Bromofluorobenzene 80 W-15-PMW1 13-06-0536-14-D 06/06/13 Aqueous GC 18 06/08/13 06/09/13 130608B02 11:15 21:32 **Parameter** Result <u>RL</u> <u>DF</u> Qualifiers 50 1 TPH as Gasoline ND Rec. (%) **Control Limits** Qualifiers <u>Surrogate</u> 1,4-Bromofluorobenzene 81 38-134 W-15-PMW3 13-06-0536-15-D 06/06/13 06/08/13 06/09/13 130608B02 Aqueous GC 18 11:40 22:10 <u>RL</u> <u>DF</u> Qualifiers <u>Parameter</u> Result TPH as Gasoline ND 50 1 Rec. (%) Control Limits Qualifiers <u>Surrogate</u> 38-134 1,4-Bromofluorobenzene 82 06/06/13 12:20 06/09/13 22:47 W-14-PMW5 13-06-0536-16-D GC 18 06/08/13 130608B02 Aqueous **Parameter** Result RL <u>DF</u> Qualifiers ND 50 TPH as Gasoline 1 Rec. (%) **Control Limits** Qualifiers Surrogate 1,4-Bromofluorobenzene 82 38-134

RL: Reporting Limit.

DF: Dilution Factor.



Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

06/08/13

Work Order:

13-06-0536

Preparation:

EPA 5030C

Method:

EPA 8015B (M)

Units:

ug/L

III.

Page 4 of 4

Project: ExxonMobil 73399/022776C

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-12-436-8610	N/A	Aqueous	GC 18	06/08/13	06/09/13 10:47	130608B02
Parameter		Result	<u>R</u> L		<u>DF</u>	Qua	alifiers
TPH as Gasoline		ND	50		1		
Surrogate		Rec. (%)	<u>Co</u>	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		80	38-	-134			

RL: Reporting Limit.

DF: Dilution Factor.



Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

Work Order:

Preparation:

Method: Units: 06/08/13

13-06-0536

**EPA 5030C** 

EPA 8260B

ug/L

Project: ExxonMobil 73399/022776C

Page 1 of 8

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-45-MW1	13-06-0536-2-A	06/05/13 12:20	Aqueous	GC/MS L	06/10/13	06/10/13 12:41	130610L01
<u>Parameter</u>		Result	RL		<u>DF</u>	Qua	lifiers
Benzene		ND	0.5	60	1		
Toluene		ND	0.5	60	1		
Ethylbenzene		ND	0.5	60	1		
o-Xylene		ND	0.5	60	1		
p/m-Xylene		ND	0.5	i0	1		
Xylenes (total)		ND	0.5	60	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	60	1		
Surrogate		Rec. (%)	<u>Co</u>	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		93	68-	-120			
Dibromofluoromethane		94	80-	-127			
1,2-Dichloroethane-d4		88	80-	-128			
Toluene-d8		98	80-	-120			

W-46-MW4	13-06-0536-3-A	06/05/13 11:05	Aqueous GC/MS L	06/10/13	06/10/13 15:31	130610L01
Parameter		Result	<u>RL</u>	<u>DF</u>	Qu	alifiers
Benzene		ND	0,50	1		
Toluene		ND	0.50	1		
Ethylbenzene		ND	0,50	1		
o-Xylene		ND	0.50	1		
p/m-Xylene		ND	0.50	1		
Xylenes (total)		ND	0.50	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1		
Surrogate		Rec. (%)	Control Limits	Qualifiers		
1,4-Bromofluorobenzene		91	68-120			
Dibromofluoromethane		100	80-127			
1,2-Dichloroethane-d4		92	80-128			
Toluene-d8		97	80-120			

RL: Reporting Limit.

DF: Dilution Factor.



Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

06/08/13

Work Order:

13-06-0536

Preparation:

**EPA 5030C** 

Method:

**EPA 8260B** 

Units:

ug/L

Project: ExxonMobil 73399/022776C

Page 2 of 8

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-48-MW5D	13-06-0536-4-A	06/06/13 08:30	Aqueous	GC/MS L	06/10/13	06/10/13 15:59	130610L01
Parameter		Result	RL		<u>DF</u>	Qua	alifiers
Benzene		ND	0.5	50	1		
Toluene		ND	0.5	50	1		
Ethylbenzene		ND	0.5	50	1		
o-Xylene		ND	0.5	50	1		
p/m-Xylene		ND	0.5	50	1		
Xylenes (total)		ND	0.5	50	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	50	1		
Surrogate		Rec. (%)	<u>Co</u>	entrol Limits	Qualifiers		
1,4-Bromofluorobenzene		92	68	-120			
Dibromofluoromethane		100	80	-127			
1,2-Dichloroethane-d4		91	80	-128			
Toluene-d8		99	80	-120			

W-47-MW5S	13-06-0536-5-A	06/05/13 13:40	Aqueous GC/MS L	06/10/13	06/10/13 16:28	130610L01
Parameter		Result	RL	DF	<u>Q</u> u	alifiers
Benzene		ND	0.50	1		
Toluene		ND	0.50	1		
Ethylbenzene		ND	0.50	1		
o-Xylene		ND	0.50	1		
p/m-Xylene		ND	0.50	1		
Xylenes (total)		ND	0.50	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1		
Surrogate		Rec. (%)	Control Limits	Qualifiers		
1,4-Bromofluorobenzene		91	68-120			
Dibromofluoromethane		98	80-127			
1,2-Dichloroethane-d4		94	80-128			
Toluene-d8		98	80-120			

RL: Reporting Limit.

DF: Dilution Factor.



Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

06/08/13

Work Order:

13-06-0536

Preparation:

EPA 5030C

Method:

EPA 8260B

Units:

ug/L

Project: ExxonMobil 73399/022776C

Page 3 of 8

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-46-MW7	13-06-0536-6-A	06/06/13 11:50	Aqueous	GC/MS L	06/10/13	06/10/13 16:56	130610L01
Parameter		<u>Result</u>	<u>RL</u>	;	<u>DF</u>	Qua	<u>lifiers</u>
Benzene		ND	0.5	60	1		
Toluene		ND	0.5	60	1		
Ethylbenzene		ND	0.5	60	1		
o-Xylene		ND	0.5	60	1		
p/m-Xylene		ND	0.5	60	1		
Xylenes (total)		ND	0.5	60	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	60	1		
Surrogate		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		90	68	-120			
Dibromofluoromethane		97	80	-127			
1,2-Dichloroethane-d4		91	80	-128			
Toluene-d8		96	80	-120			

W-57-MW8	13-06-0536-7-A	06/06/13 11:00	Aqueous GC/MS L	06/10/13	06/10/13 17:25	130610L01
<u>Parameter</u>		Result	RL	<u>DF</u>	Qu	<u>alifiers</u>
Benzene		6.1	0.50	1		
Toluene		5.9	0.50	1		
Ethylbenzene		0.68	0.50	1		
o-Xylene		1.5	0.50	1		
p/m-Xylene		4.6	0.50	1		
Xylenes (total)		6.1	0.50	1		
Methyl-t-Butyl Ether (MTBE)		26	0.50	1		
Surrogate		Rec. (%)	Control Limits	Qualifiers		
1,4-Bromofluorobenzene		94	68-120			
Dibromofluoromethane		96	80-127			
1,2-Dichloroethane-d4		87	80-128			
Toluene-d8		99	80-120			

RL: Reporting Limit.

DF: Dilution Factor.



Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

06/08/13

Work Order:

13-06-0536

Preparation:

**EPA 5030C** 

Method:

EPA 8260B

Units:

ug/L

Project: ExxonMobil 73399/022776C

Page 4 of 8

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-46-MW9A	13-06-0536-8-A	06/06/13 09:55	Aqueous	GC/MS L	06/10/13	06/10/13 17:53	130610L01
Parameter		<u>Result</u>	<u>RL</u>		<u>DF</u>	Qua	lifiers
Benzene		ND	0.5	50	1		
Toluene		ND	0.5	50	1		
Ethylbenzene		ND	0.5	50	1		
o-Xylene		ND	0.5	50	1		
p/m-Xylene		ND	0.5	50	1		
Xylenes (total)		ND	0.5	60	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	60	1		
Surrogate		Rec. (%)	<u>Co</u>	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		91	68-	-120			
Dibromofluoromethane		98	80-	-127			
1,2-Dichloroethane-d4		92	80-	-128			
Toluene-d8		100	80-	-120			

W-48-MW10	13-06-0536-9-A	06/06/13 07:45	Aqueous GC/MS L	06/10/13	06/10/13 18:21	130610L01
<u>Parameter</u>		Result	<u>RL</u>	<u>DF</u>	Qua	alifiers
Benzene		ND	0.50	1		
Toluene		ND	0.50	1		
Ethylbenzene		ND	0.50	1		
o-Xylene		ND	0.50	1		
p/m-Xylene		ND	0.50	1		
Xylenes (total)		ND	0.50	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1		
<u>Surrogate</u>		Rec. (%)	Control Limits	Qualifiers		
1,4-Bromofluorobenzene		92	68-120			
Dibromofluoromethane		98	80-127			
1,2-Dichloroethane-d4		92	80-128			
Toluene-d8		99	80-120			

RL: Reporting Limit.

DF: Dilution Factor.



Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

Work Order:

Preparation:

Method:

Units:

**EPA 5030C** 

**EPA 8260B** ug/L

06/08/13

13-06-0536

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Project: ExxonMobil 73399/022776C

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-47-MW11	13-06-0536-10-A	06/06/13 10:15	Aqueous	GC/MS L	06/10/13	06/10/13 18:50	130610L01
Parameter		Result	RL	1	<u>DF</u>	Qua	alifiers
Benzene		ND	0.5	50	1		
Toluene		ND	0.5	50	1		
Ethylbenzene		ND	0.5	50	1		
o-Xylene		ND	0.5	50	. 1		
p/m-Xylene		ND	0.5	50	1		
Xylenes (total)		ND	0.5	50	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	50	1		
Surrogate		Rec. (%)	<u>Co</u>	ntrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		90	68-	-120			
Dibromofluoromethane		101	80-	-127			
1,2-Dichloroethane-d4		91	80-	-128			
Toluene-d8		99	80-	-120			

W-60-MW12A	13-06-0536-11-A	06/05/13 11:20	Aqueous GC/MS L	06/10/13	06/10/13 130610L01 19:18
Parameter		Result	<u>RL</u>	<u>DF</u>	Qualifiers
Benzene		ND	0.50	1	
Toluene		ND	0.50	1	
Ethylbenzene		ND	0.50	1	
o-Xylene		ND	0.50	1	
p/m-Xylene		ND	0.50	1	
Xylenes (total)		ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1	
Surrogate		Rec. (%)	Control Limits	<u>Qualifiers</u>	
1,4-Bromofluorobenzene		89	68-120		
Dibromofluoromethane		102	80-127		
1,2-Dichloroethane-d4		94	80-128		
Toluene-d8		99	80-120		

RL: Reporting Limit.

DF: Dilution Factor.



Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

Work Order:

Preparation: Method:

Units:

06/08/13

13-06-0536 **EPA 5030C** 

**EPA 8260B** 

ug/L

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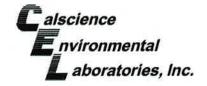
Project: ExxonMobil 73399/022776C

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-48-MW13	13-06-0536-12-A	06/05/13 10:35	Aqueous	GC/MS L	06/10/13	06/10/13 19:47	130610L01
Parameter		Result	RL		<u>DF</u>	Qua	alifiers
Benzene		ND	0.5	50	1		
Toluene		ND	0.5	60	1		
Ethylbenzene		ND	0.5	50	1		
o-Xylene		ND	0.5	50	1		
p/m-Xylene		ND	0.5	50	1		
Xylenes (total)		ND	0.5	50	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	60	1		
Surrogate		Rec. (%)	<u>Co</u>	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		91	68-	-120			
Dibromofluoromethane		104	80-	-127			
1,2-Dichloroethane-d4		94	80-	-128			
Toluene-d8		97	80-	-120			

W-57-MW14	13-06-0536-13-A	06/05/13 13:20	Aqueous GC/MS L	06/10/13	06/10/13 20:15	130610L01
<u>Parameter</u>		Result	<u>RL</u>	<u>DF</u>	<u>Qu</u>	alifiers
Benzene		ND	0.50	1		
Toluene		ND	0.50	1		
Ethylbenzene		ND	0.50	1		
o-Xylene		ND	0.50	1		
p/m-Xylene		ND	0.50	1		
Xylenes (total)		ND	0.50	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1		
Surrogate		Rec. (%)	Control Limits	Qualifiers		
1,4-Bromofluorobenzene		91	68-120			
Dibromofluoromethane		104	80-127			
1,2-Dichloroethane-d4		94	80-128			
Toluene-d8		100	80-120			

RL: Reporting Limit.

DF: Dilution Factor.



Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

Work Order:

Preparation:

Method:

Units:

**EPA 5030C EPA 8260B** 

ug/L

06/08/13

13-06-0536

Project: ExxonMobil 73399/022776C

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Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-15-PMW1	13-06-0536-14-A	06/06/13 11:15	Aqueous	GC/MS L	06/10/13	06/10/13 20:44	130610L01
Parameter		Result	RL		<u>DF</u>	Qua	<u>llifiers</u>
Benzene		ND	0.5	50	1		
Toluene		ND	0.5	50	1		
Ethylbenzene		ND	0.5	50	1		
o-Xylene		ND	0.5	50	1		
p/m-Xylene		ND	0.5	50	4		
Xylenes (total)		ND	0.5	50	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	50	1		
Surrogate		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		90	68	-120			
Dibromofluoromethane		105	80	-127			
1,2-Dichloroethane-d4		96	80	-128			
Toluene-d8		100	80	-120			

W-15-PMW3	13-06-0536-15-A	06/06/13 11:40	Aqueous GC/MS L	06/10/13	06/10/13 130610L01 21:12
<u>Parameter</u>		Result	RL	<u>DF</u>	<u>Qualifiers</u>
Benzene		ND	0.50	1	
Toluene		ND	0.50	1	
Ethylbenzene		ND	0.50	1	
o-Xylene		ND	0.50	1	
p/m-Xylene	×	ND	0.50	1	
Xylenes (total)		ND	0.50	1	
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1	
Surrogate		Rec. (%)	Control Limits	<u>Qualifiers</u>	
1,4-Bromofluorobenzene		91	68-120		
Dibromofluoromethane		105	80-127		
1,2-Dichloroethane-d4		95	80-128		
Toluene-d8		99	80-120		

RL: Reporting Limit.

DF: Dilution Factor.



Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

06/08/13

Work Order:

13-06-0536

Preparation:

**EPA 5030C** 

Method:

**EPA 8260B** 

Units:

ug/L

Project: ExxonMobil 73399/022776C

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Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-14-PMW5	13-06-0536-16-A	06/06/13 12:20	Aqueous	GC/MS L	06/10/13	06/10/13 21:40	130610L01
<u>Parameter</u>		Result	RL		<u>DF</u>	Qua	<u>llifiers</u>
Benzene		ND	0.5	50	1		
Toluene		ND	0.5	50	1		
Ethylbenzene		ND	0.5	50	1		
o-Xylene		ND	0.5	50	1		
p/m-Xylene		ND	0.5	50	1		
Xylenes (total)		ND	0.5	50	1		
Methyl-t-Butyl Ether (MTBE)		11	0.5	50	1		
Surrogate		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		89	68-	-120			
Dibromofluoromethane		108	80-	-127			
1,2-Dichloroethane-d4		96	80-	-128			
Toluene-d8		100	80-	-120			

Method Blank	099-12-880-1106	N/A	Aqueous GC/MS L	06/10/13	06/10/13 12:12	130610L01
Parameter		Result	<u>RL</u>	<u>DF</u>	Qua	lifiers
Benzene		ND	0.50	1		
Toluene		ND	0.50	1		
Ethylbenzene		ND	0.50	1		
o-Xylene		ND	0.50	1		
p/m-Xylene		ND	0.50	1		
Xylenes (total)		ND	0.50	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1		
Surrogate		Rec. (%)	Control Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		90	68-120			
Dibromofluoromethane		99	80-127			
1,2-Dichloroethane-d4		87	80-128			
Toluene-d8		99	80-120			

RL: Reporting Limit.

DF: Dilution Factor.



# **Quality Control - Spike/Spike Duplicate**

Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

Work Order:

Preparation:

Method:

06/08/13

13-06-0536 **EPA 5030C** 

EPA 8015B (M)

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Project: ExxonMobil 73399/022776C

Quality Control Sample ID		Matrix		Instrument	Date P	repared	Date Analyzed	MS/MSD Batch Number					
W-45-MW1		Aqueou	IS	GC 18	06/08/	13	06/09/13 12:41	130	608S02				
Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers			
TPH as Gasoline	ND	2000	1904	95	1901	95	68-122	0	0-18				



# **Quality Control - Spike/Spike Duplicate**

Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

06/08/13

Work Order:

13-06-0536

Preparation:

**EPA 5030C** 

Method:

EPA 8260B

Project: ExxonMobil 73399/022776C

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Quality Control Sample ID		Matrix		Instrument	Date P	repared	Date Analyzed	MS	MS/MSD Batch Number					
W-45-MW1		Aqueous		GC/MS L	06/10/	13	06/10/13 14:06	130	0610S01					
Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers				
Benzene	ND	10.00	9.784	98	9.950	99	76-124	2	0-20					
Toluene	ND	10.00	10.31	103	10.40	104	80-120	1	0-20					
Ethylbenzene	ND	10.00	11.02	110	11.13	111	78-126	1	0-20					
o-Xylene	ND	10.00	9.634	96	9.843	98	70-130	2	0-30					
p/m-Xylene	ND	20.00	20.76	104	21.02	105	70-130	1	0-30					
Methyl-t-Butyl Ether (MTBE)	ND	10.00	7.591	76	8.260	83	67-121	8	0-49					



# **Quality Control - LCS**

Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

06/08/13

Work Order:

13-06-0536

Preparation:

**EPA 5030C** 

Method:

EPA 8015B (M)

Project: ExxonMobil 73399/022776C

Page 1 of 2

Quality Control Sample ID	Matrix	Instrument	Date An	alyzed	LCS Batch Number					
099-12-436-8610	Aqueous	GC 18	06/09/13	11:25	13060	8B02				
Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec	<u>. CL</u>	Qualifiers				
TPH as Gasoline	2000	1850	92	78-12	0					



# **Quality Control - LCS**

Cardno ERI

601 North McDowell Blvd. Petaluma, CA 94954-2312 Date Received:

06/08/13

Work Order:

13-06-0536

Preparation:

**EPA 5030C** 

Method:

**EPA 8260B** 

Project: ExxonMobil 73399/022776C

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Quality Control Sample ID	Matrix	Instrument	Date Ana	alyzed	LCS Batch Number					
099-12-880-1106	Aqueous	GC/MS L	06/10/13	11:07	130610	L01				
Parameter Parame	Spike Added	Conc. Recovered	LCS %Rec.	%Rec.	CL	Qualifiers				
Benzene	10.00	9.316	93	80-120						
Toluene	10.00	9.551	96	80-120						
Ethylbenzene	10.00	10.44	104	80-120						
-Xylene	10.00	9.400	94	75-125						
o/m-Xylene	20.00	19.62	98	75-125						
Methyl-t-Butyl Ether (MTBE)	10.00	7.784	78	69-123						



# **Glossary of Terms and Qualifiers**

Work Order: 13-06-0536 Page 1 of 1

Qualifiers	<u>Definition</u>
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
В	Analyte was present in the associated method blank.
ВА	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
ВВ	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
HD	Chromat, profile inconsistent with pattern(s) of ref. fuel stnds.
НО	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS/LCSD Recovery Percentage is within Marginal Exceedance (ME) Control Limit range.
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
	For any analysis identified as a "field" test with a holding time (HT) = 15 minutes where the sample is received outside of HT, Calscience will adhere to its internal HT of 24 hours. In cases where sample analysis does not meet Calscience's internal HT, results will be appropriately qualified.</td

#### **Sandy Tat**

From:

Azat Magdanov [azat.magdanov@cardno.com]

Sent:

Monday, June 10, 2013 12:03 PM

To:

Sandy Tat

Cc:

Lisa Corderman; David R. Daniels

Subject:

RE: ExxonMobil 73399/022776C (13-06-0536)

Hi, Sandy,

Sample ID is W-46-MW9A.

Great Thanks,

#### Azat R. Magdanov

SR. STAFF SCIENTIST MONITORING AND SAMPLING MANAGER CARDNO ERI

Phone (+1) 707-766-2000 Fax (+1) 707-789-0414 Mobile (+1) 707-304-2306 Address 601 North McDowell Blvd., Petaluma, CA 94954-2312 USA Email azat.magdanov@cardno.com Web www.cardno.com www.cardnoeri.com

From: David R. Daniels

Sent: Monday, June 10, 2013 12:00 PM

**To:** Azat Magdanov **Cc:** Lisa Corderman

**Subject:** FW: ExxonMobil 73399/022776C (13-06-0536)

**Importance:** High

**COC** question

#### David R. Daniels, PG 8737

PROJECT GEOLOGIST CARDNO ERI

Phone (+1) 707-766-2000 Fax (+1) 707-789-0414 Direct (+1) 707-766-2024 Mobile (+1) 707-338-6997

Address 601 North McDowell Blvd., Petaluma, CA 94954-2312 USA Email david.daniels@cardno.com Web www.cardno.com www.cardnoeri.com

From: Sandy Tat [mailto:stat@calscience.com]
Sent: Monday, June 10, 2013 12:02 PM

To: David R. Daniels; Lisa Corderman

**Subject:** ExxonMobil 73399/022776C (13-06-0536)

Importance: High

Hi David / Lisa,

Please verify the sample ID for sample (W-46-MW9A)(Cel# 8), because it was labeled as (W-46-MW9) on the label. Therefore, which sample ID should we follow? Please advise. Thanks!

Sandy Tat Project Manager Assistant



# Calscience Environmental Laboratories, Inc.

7440 Lincoln Way

Garden Grove, CA 92841

Phone: 714-895-5494

Fax: 714-894-7501

# ExonMobil 13-06-0536 /2

Consultant Name: Environmental Resolutions, Inc.

Consultant Address: 601 N McDowell

Consultant City/State/Zip: Petaluma, CA 94954

ExxonMobil Project Mgr: Jennifer Sedlachek Project Name: 02 2776 C

Consultant Project Mgr: Rebekah Westrup ExxonMobil Site #: 73399 Major Project (AFE #):

Consultant Telephone Number: (707) 766-2000 Fax No.: 707-789-0414 Site Address: 2991 Hopyard Road

Sampler Name (Print): 5 co # Elder Site City, State, Zip: Pleasanton, CA

Sampler Signature: Look Wilds Oversight Agency: Alameda County

Samp	iler Signature	- Local	201 66	PV						_				_	Ove	ersi	gnt i	-gei	ncy.	Alai	neua Cour	ıty						_			
										Pre	eserv	ative	Θ		L	N	latrix							Inal	yze Fo	or:					
Sample iĐ	Field Point Name	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Methanol	Sodium Bisulfate HCI	NaOH	H <sub>2</sub> SO <sub>4</sub> Plastic	HNO <sub>3</sub>	Ice	Vone	Groundwater	Wastewater	Drinking Water	Siudge	Air	Other (specify):	J. 700 1 1 Marie	티	BTEX 8260B	MTBE				RUSH TAT (Pre-Schedule)	5-day TAT	Standard 10-day TAT	Due Date of Report
QCBB	QCBB	06/06/13	1330	2				П	6	Г		Т	6	Т	Т	Г	П	Т	Т	x		4	0	L	D		П		П	П	
QCED	QCEB			6			_	П	- 6		H	+	6	+	1	F	H	-	_	×		- 1	x					-	-	1	***************************************
W-45 -MW1	MW1	06/05/13	1120	6				П	6	$\vdash$	П	T	6	T	×	T	П	T	T	П		$\neg$	x	$\neg$	T		П	٦	П	x	
W-46 -MW4	MW4	06/05/13		_				П	6	Γ	П	T	6	T	x	Т	П		T	П		_	х	$\neg$						x	
W- 48 -MW5D	MW5D	06/06/13			Г			П	6		П		6	T	x		П		T			x	х	х						х	
W- 47 -MW5S	MW5S	06/05/13		6				П	6		П		6	I	X							х	х	х						х	
W-46 -MW7	MW7	06/06/13		6				П	6	Π	П		6		x			I				x	х	х						х	
W- 57' -MW8	MW8	06/06/13		6				П	6	Π	П		6		X				T			x	х	х						х	
W- 46 -MW9A	MW9A	06/06/13						П	6				6	T	T <sub>x</sub>			T	I		11	$\mathbf{x}$	х	x						х	
W-48 -MW10	MW10	06/06/13		6				П	6		П		6		T <sub>x</sub>							x	х	х						x	
W-47 -MW11	MW11	06/06/13		6				П	6		П		6		x							x	х	х						х	
W- 60 -MW12A	MW12A	06/05/1		6				П	6				6		Ix							x	х	х						х	
Comments/Special Instructions:												P	LEASI	E E-N	AAIL	ALL	PDF	FILE	s to		oratory C Temperat Sample C	ure	Upo	n R	eceip			Υ		N	

PLEASE E-MAIL ALL PDF FILES TO Sample Containers Intact?

GLOBAL ID # T0600100537

Relinquished by:

Scott Elder

One of the part of the p

Scott Elder 6/7//3 000 Ton 077/allun CEC 6/7//3 000 Le tellinguished by: // Date Time Received by (Lab personnel): Date Time Le

Site Specific - if yes, please attach pre-schedule w/ Calscience Project Manager or attach specific instructions

# Calscience Environmental

7440 Lincoln Way

Garden Grove, CA 92841

Phone: 714-895-5494

Fax: 714-894-7501



Laboratories, Inc.

Cons	ultant Name:	Environmer	ital Resolu	utions	, Inc.							_					Acco	unt #	E NA		_		_	PO	事:		Dire	ct Bil	I Ca	irdine	D EK	<u></u>
Consult	ant Address:	601 N McD	owell									_			1	_	Invoi	ce To	: Dir	ect Bill C	ardr	no El	₹									
Consultant C	ity/State/Zip:	Petaluma, 0	CA 94954													_	Repo	ort To	: Pa	ula Sime												
ExxonMobil	Project Mgr:	Jennifer Se	edlachek													Pre	oject l	Name	: 02	2776 C												
Consultant	Project Mgr:				Pa	ula S	ime							_ '	Еххс	onM	obil S	ite#:	_		73	399				Major	r Projec	t (AF	E#)	<u>:</u>		
Consultant Telepho	one Number:	(707) 766-2	000				Fax	c No	.: 70	)7-7	89-04	414				Si	te Ad	dress	s: <u>29</u> 9	1 Нору	ard F	₹oad										
Sampler '	Name (Print):	Scott	- Eld	£1										_,,	Site	City	, Stat	e, Zip	: Ple	asanton	, CA											
Sample	er Signature:	Lite	1 1 P	ON	ί_										Ov	ersiç	ght Ac	jency	y: Ala	meda C	ount	у										
										Pre	serv	ative	3		I	M	atrix						An	alyze	For			$\Box$				
Sample ID	Field Point Name	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Methanol	Sodium Bisulfate HCI	NaOH	H <sub>2</sub> SO <sub>4</sub> Plastic	HNO <sub>3</sub>	lce	Other	Groundwater	Wastewater	Drinking Water Sludge	Soil	Air Other (specify):		TPHa 8015	BTEX 8260B	MTBE 8260						RUSH TAT (Pre-Schedule)	5-day TAT	Standard 10-day TAT	Due Date of Report
W- 48 -MW13	MW13	06/05/13	1035	6					6				6		x	1 1					X	( x									$\mathbf{x}$	
W- 57 -MW14	MW14	06/05/13	the same way to be a second	6					6				6		x						X	( x	x			<u>L.</u>		$\Box$			x	
WOW1	OW1			6	_			H	- 6	F	H	Ŧ	6	+	X	+	_		+		- ×	(+x	+x	+	$\vdash$			$\vdash$	+		x	
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Page 25 of 27



Package 1 of 1

Send Label To Printer

☑ Print All

Edit Shipment

Finish

### LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

STEP 1 - Use the "Send Label to Printer" button on this page to print the shipping label on a laser or inkjet printer.

STEP 2 - Fold this page in half.

STEP 3 - Securely attach this label to your package, do not cover the barcode.

STEP 4 - Request an on-call pickup for your package, if you do not have scheduled daily pickup service or Drop-off your package at the nearest GSO drop box. Locate nearest GSO dropbox locations using this link.

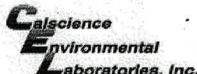
### ADDITIONAL OPTIONS:

Send Label Via Email

Create Return Label

### TERMS AND CONDITIONS:

By giving us your shipment to deliver, you agree to all the service terms and conditions described in this section. Our liability for loss or damage to any package is limited to your actual damages or \$100 whichever is less, unless you pay for and declare a higher authorized value. If you declare a higher value and pay the additional charge, our liability will be the lesser of your declared value or the actual value of your loss or damage. In any event, we will not be liable for any damage, whether direct, incidental, special or consequential, in excess of the declared value of a shipment whether or not we had knowledge that such damage might be incurred including but not limited to loss of income or profit. We will not be liable for your acts or omissions, including but not limited to improper or insufficient packaging, securing, marking or addressing. Also, v/e will not be liable if you or the recipient violates any of the terms of our agreement. We will not be liable for loss, damage or celay caused by events we cannot control, including but not limited to acts of God, perils of the air, weather conditions, act of public enemies, war, strikes, or civil commotion. The highest declared value for our GSO Priority Letter or GSO Priority Package is \$500. For other shipments the highest declared value is \$10,000 unless your package contains items of "extraordinary value", in which case the highest declared value we allow is \$500. Items of "extraordinary value" include, but or not limited to, artwork, jewelry, furs, precious metals, tickets, negotiable instruments and other items with intrinsic value.



# WORK ORDER #: 13-06- 2 5 5

Labor	Cardno	SAMPLE REC	EIPT FOR		ooler _/	
Temperatur  Sample Sample Received	e <u>3 • 2</u> (s) outside temper (s) outside temper	neter ID: SC1 (Criteria: 0.0°C °C - 0.2°C (CF) =	ted by:).	<b>♂Blank</b> lay of sampl	☐ Samp	
14 II. Jan	SEALS INTAC	0 =3172	C Not Decoup	- N/A	10.72	. V.Z
☑ Cooler □ Sample	0	□ No (Not Intact) □ No (Not Intact)	☐ Not Present ☐ Not Present	□ N/A		al: <u>Y//</u> al: <u>YS</u>
SAMPLE C	ONDITION:		26.29	Yes	No	N/A
Chain-Of-Cu	stody (COC) dod	cument(s) received with san	nples	ø.		
COC docum	ent(s) received c	omplete		· <b>P</b>		
☐ Collection	n date/time, matrix, a	and/or # of containers logged in ba	ased on sample labels			
☐ No analy	sis requested.	Not relinquished. ☐ No date/	time relinquished.	L. Transite		
Sampler's na	ame indicated on	coc		Ø		
Sample cont	ainer label(s) co	nsistent with COC			P	
Sample cont	ainer(s) intact ar	d good condition		ø		
Proper conta	iners and suffici	ent volume for analyses req	uested	Ø	, · 🗆 🗀 ·	
Analyses rec	eived within hold	ling time		Ø		. 0
pH / Res. Ch	nlorine / Diss. Sul	fide / Diss. Oxygen receive	d within 24 hours	. 🗆 💮	) <b>-</b>	P
Proper prese	ervation noted on	COC or sample container.		<u></u>		
☐ Unprese	rved vials received	for Volatiles analysis			5 2 5 1	
Volatile anal	ysis container(s)	free of headspace	*******	.p		
	) free of condens	sation		. 🗆 🗀	- d,	

Solid: 

| 4ozCGJ | BozCGJ | 16ozCGJ | Sleeve (\_\_\_\_\_) | EnCores | TerraCores | |

□250PB □250PBn □125PB □125PBznna □100PJ □100PJna<sub>2</sub> □ \_\_\_\_ □

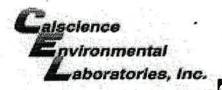
Air: □Tedlar® □Canister Other: □ Trip Blank Lot#:

Water: □VOA ☑VOAh □VOAna₂ □125AGB □125AGBh □125AGBp □1AGB □1AGBna₂ □1AGBs □500AGB □500AGJ □500AGJs □250AGB □250CGB □250CGBs □1PB □1PBna □500PB

Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope Reviewed by:

Preservative: h: HCL n: HNO<sub>3</sub> na<sub>2</sub>:Na<sub>2</sub>S<sub>2</sub>O<sub>3</sub> na: NaOH p: H<sub>3</sub>PO<sub>4</sub> s: H<sub>2</sub>SO<sub>4</sub> u: Ultra-pure znna: ZnAc<sub>2</sub>+NaOH f: Filtered Scanned by:

Labeled/Checked by:



WORK ORDER #: 13-06- 25 3 6

# SAMPLE ANOMALY FORM

m. Now or the	- CONTAI	NERS & L	ABELS:			Comme	nts:	
☐ Sample!	s) NOT RE	CEIVED bu	ıt listed on (	COC			- 81	
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	r preserva						724	
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			o Calscienc	-,			N. H. E	
			o Client's To			-	5.75	dr.
☐ Other:					-9 /		(3)	Many .
	School Artificial	William I	h Bubble >	6mm o	or ¼ inch:			
		Sample #	Container ID(s)	# of Vials Received	Sample #	Container ID(s)	# of Cont. received	Analysis
	tainer # of Vial O(s) Received							
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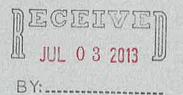




# CALSCIENCE

**WORK ORDER NUMBER: 13-06-1529** 

The difference is service





AIR | SOIL | WATER | MARINE CHEMISTRY

**Analytical Report For** 

Client: Cardno ERI

Client Project Name: ExxonMobil 73399/022776C

Attention: Rebekah Westrup

601 North McDowell Blvd. Petaluma, CA 94954-2312

Cecile & se Sain

Approved for release on 07/03/2013 by: Cecile deGuia Project Manager



Email your PM >

ResultLink >

Calscience Environmental Laboratories, Inc. (Calscience) certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.



# Contents

Client Proje	ct Name:
1441- 01	Alternation of

ExxonMobil 73399/022776C

Vork Order Number: 13-06-1529

1	Work Order Narrative	3
2	Sample Summary	4
3	Client Sample Data	5 5 7
4	Quality Control Sample Data	10 10 12
5	Glossary of Terms and Qualifiers	14
6	Chain of Custody/Sample Receipt Form.	15



#### **Work Order Narrative**

Work Order: 13-06-1529 Page 1 of 1

#### **Condition Upon Receipt:**

Samples were received under Chain of Custody (COC) on 06/22/13. They were assigned to Work Order 13-06-1529.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

#### **Holding Times:**

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with an immediate holding time (HT </= 15 minutes --40CFR-136.3 Table II footnote 4), is considered a "field" test and reported samples results are not flagged unless the analysis is performed beyond 24 hours of the time of collection.

#### **Quality Control:**

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

#### **Additional Comments:**

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

#### **Subcontractor Information:**

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.





### **Sample Summary**

Client: Cardno ERI

Work Order:

13-06-1529

601 North McDowell Blvd. Petaluma, CA 94954-2312 Project Name:

ExxonMobil 73399/022776C

PO Number:

022776C

Date Received:

06/22/13

Attn: Rebekah Westrup

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
QCBB	13-06-1529-1	06/20/13 09:00	6	Aqueous
QCEB-1	13-06-1529-2	06/20/13 08:10	6	Aqueous
QCEB-2	13-06-1529-3	06/20/13 08:30	6	Aqueous
W-59-MW8-1	13-06-1529-4	06/20/13 08:00	6	Aqueous
W-59-MW8-2	13-06-1529-5	06/20/13 10:55	6	Aqueous



Cardno ERI

Date Received:

06/22/13

601 North McDowell Blvd.

Work Order:

13-06-1529

Petaluma, CA 94954-2312

Preparation:

EPA 5030C

Method:

EPA 8015B (M)

Units:

ug/L

Project: ExxonMobil 73399/0	1227760		Units:			Da	ug/l age 1 of 2
Project. Exxoniviouii 73399/C	022116C					Га	ige rorz
Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
QCBB	13-06-1529-1-E	06/20/13 09:00	Aqueous	GC 42	06/25/13	06/26/13 04:53	130625B02
Parameter		Result	RL		<u>DF</u>	Qua	<u>alifiers</u>
TPH as Gasoline		ND	50		1		
Surrogate		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		68	38	-134			
QCEB-1	13-06-1529-2-E	06/20/13 08:10	Aqueous	GC 42	06/25/13	06/26/13 05:28	130625B02
Parameter		Result	RL		<u>DF</u>	Qua	alifiers
TPH as Gasoline		ND	50		1		
Surrogate		<u>Rec. (%)</u>	<u>Co</u>	entrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		83	38	-134			
QCEB-2	13-06-1529-3-E	06/20/13 08:30	Aqueous	GC 42	06/25/13	06/26/13 06:03	130625B02
Parameter		Result	RL		<u>DF</u>	Qua	alifiers
TPH as Gasoline		260	50		1		
<u>Surrogate</u>		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		88	38	-134			
W-59-MW8-1	13-06-1529-4-E	06/20/13 08:00	Aqueous	GC 42	06/25/13	06/26/13 03:09	130625B02
Parameter		Result	RL		<u>DF</u>	Qua	alifiers
ГРН as Gasoline		53	50		1		
<u>Surrogate</u>		Rec. (%)	<u>Cc</u>	ontrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		76	38	-134			
W-59-MW8-2	13-06-1529-5-E	06/20/13 10:55	Aqueous	GC 42	06/25/13	06/26/13 06:38	130625B02
Parameter Parameter		Result	RL		<u>DF</u>	Qua	alifiers
ΓPH as Gasoline		ND	50		1		
<u>Surrogate</u>		Rec. (%)	, <u>Cc</u>	ontrol Limits	<u>Qualifiers</u>		
1,4-Bromofluorobenzene		74	38	-134			

RL: Reporting Limit.

DF: Dilution Factor.



Cardno ERI

Date Received:

06/22/13

601 North McDowell Blvd.

Work Order: Preparation: 13-06-1529

Petaluma, CA 94954-2312

EPA 5030C

Method:

EPA 8015B (M)

Units:

ug/L

Project: ExxonMobil 73399/022776C

Page 2 of 2

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	099-12-436-8662	N/A	Aqueous	GC 42	06/25/13	06/26/13 02:00	130625B02
Parameter		Result	RL		<u>DF</u>	Qua	alifie <u>rs</u>
TPH as Gasoline		ND	50		1		
Surrogate		Rec. (%)	<u>Co</u>	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		83	38	-134			



DF: Dilution Factor. MDL: Method Detection Limit.



Cardno ERI

Date Received:

06/22/13

601 North McDowell Blvd.

Work Order:

13-06-1529

Petaluma, CA 94954-2312

Preparation:

**EPA 5030C** 

Method:

EPA 8260B

Units:

EPA 8260B ug/L

Project: ExxonMobil 73399/022776C

Page 1 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
QCBB	13-06-1529-1-A	06/20/13 09:00	Aqueous	GC/MS L	06/24/13	06/24/13 19:36	130624L01
<u>Parameter</u>		Result	RL	:	<u>DF</u>	Qua	<u>llifiers</u>
Benzene		ND	0.5	50	1		
Toluene		ND	0.5	50	4		
Ethylbenzene		ND	0.5	50	1		
o-Xylene		ND	0.5	50	1		
p/m-Xylene		ND	0.5	50	1		
Xylenes (total)		ND	0.5	50	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	50	1		
Surrogate		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		88	68	-120			
Dibromofluoromethane		115	80	-127			
1,2-Dichloroethane-d4		117	80	-128			
Toluene-d8		101	80	-120			

QCEB-1	13-06-1529-2-A	06/20/13 08:10	Aqueous GC/MS L	06/24/13	06/24/13 20:05	130624L01
<u>Parameter</u>		Result	<u>RL</u>	<u>DF</u>	Qu	<u>alifiers</u>
Benzene		ND	0.50	1		
Toluene		ND	0.50	1		
Ethylbenzene		ND	0.50	1		
o-Xylene		ND	0.50	1		
p/m-Xylene		ND	0.50	1		
Xylenes (total)		ND	0.50	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.50	1		
Surrogate		Rec. (%)	Control Limits	Qualifiers		
1,4-Bromofluorobenzene		91	68-120			
Dibromofluoromethane		117	80-127			
1,2-Dichloroethane-d4		115	80-128			
Toluene-d8		100	80-120			

RL: Reporting Limit.

DF: Dilution Factor.



Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

Work Order:

Preparation:

Method: Units: 06/22/13

13-06-1529

**EPA 5030C** 

EPA 8260B

ug/L

Project: ExxonMobil 73399/022776C

Page 2 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
QCEB-2	13-06-1529-3-A	06/20/13 08:30	Aqueous	GC/MS L	06/24/13	06/24/13 20:33	130624L01
Parameter		Result	RL	;	<u>DF</u>	Qua	lifiers
Benzene		22	0.5	50	1		
Toluene		36	0.5	60	1		
Ethylbenzene		5.6	0.5	50	1		
o-Xylene		14	0.5	50	1		
p/m-Xylene		12	0.5	50	1		
Xylenes (total)		27	0,5	50	1		
Methyl-t-Butyl Ether (MTBE)		ND	0.5	50	1		
Surrogate		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		95	68	-120			
Dibromofluoromethane		110	80	-127			
1,2-Dichloroethane-d4		107	80	-128			
Toluene-d8		100	80	-120			

W-59-MW8-1	13-06-1529-4-A	06/20/13 08:00	Aqueous GC/MS L	06/24/13	06/24/13 21:01	130624L01
<u>Parameter</u>		Result	RL	DF	Qu	<u>ıalifiers</u>
Benzene		1.9	0.50	1		
Toluene		2.3	0.50	1		
Ethylbenzene		0.52	0.50	1		
o-Xylene		1.2	0.50	1		
p/m-Xylene		3.3	0.50	1		
Xylenes (total)		4.4	0.50	1		
Methyl-t-Butyl Ether (MTBE)		39	0.50	1		
Surrogate		Rec. (%)	Control Limits	Qualifiers		
1,4-Bromofluorobenzene		94	68-120			
Dibromofluoromethane		110	80-127			
1,2-Dichloroethane-d4		111	80-128			
Toluene-d8		99	80-120			

RL: Reporting Limit.

DF: Dilution Factor.



Cardno ERI

Date Received:

06/22/13

601 North McDowell Blvd.

Work Order:

13-06-1529

Petaluma, CA 94954-2312

Preparation:

**EPA 5030C** 

Method:

EPA 8260B

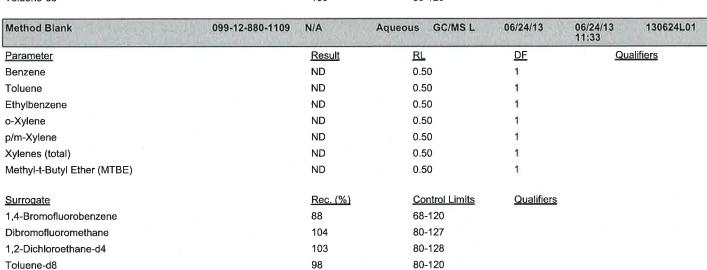
Units:

ug/L

Project: ExxonMobil 73399/022776C

Page 3 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
W-59-MW8-2	13-06-1529-5-A	06/20/13 10:55	Aqueous	GC/MS L	06/24/13	06/24/13 21:29	130624L01
Parameter		Result	RL		<u>DF</u>	Qua	lifiers
Benzene		0.64	0.5	50	1		
Toluene		0.74	0.5	50	1		
Ethylbenzene		ND	0.5	50	1		
o-Xylene		ND	0.5	50	1		
p/m-Xylene		0.74	0.5	50	1		
Xylenes (total)		0.74	0.5	50	1		
Methyl-t-Butyl Ether (MTBE)		13	0.5	50	1		
Surrogate		Rec. (%)	Co	ntrol Limits	Qualifiers		
1,4-Bromofluorobenzene		91	68	-120			
Dibromofluoromethane		112	80	-127			
1,2-Dichloroethane-d4		115	80	-128			
Toluene-d8		100	80	-120			



RL: Reporting Limit.

DF: Dilution Factor.





### **Quality Control - Spike/Spike Duplicate**

Cardno ERI

TPH as Gasoline

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

Work Order:

Preparation:

Method:

06/22/13

13-06-1529

EPA 5030C

EPA 8015B (M) Page 1 of 2

0-18

Project: ExxonMobil 73399/022776C

52.84

2000

Quality Control Sample ID		Matrix		Instrument	Date Pr	epared	ed Date Analyzed MS/MSD		MSD Batch	Batch Number	
W-59-MW8-1	THAT SEE	Aqueou	us	GC 42	06/25/1	3	06/26/13 03:44	1306	25S02	8 min 1 min	
Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers	

103

2038

68-122

2113





### **Quality Control - Spike/Spike Duplicate**

Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

Work Order:

Preparation:

Method:

06/22/13

13-06-1529

**EPA 5030C** 

**EPA 8260B** 

Page 2 of 2

Project: ExxonMobil 73399/022776C

Quality Control Sample ID		Matrix		Instrument	Date Prepared		Date Analyzed	MS	MS/MSD Batch Number	
13-06-1482-2	7	Aqueo	us	GC/MS L	06/24/	13	06/24/13 14:52	130	624S01	
Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	<u>RPD</u>	RPD CL	Qualifiers
Benzene	ND	10.00	10.53	105	10.40	104	77-121	1	0-21	
Toluene	ND	10.00	10.68	107	10.51	105	78-120	2	0-25	
Ethylbenzene	ND	10.00	10.79	108	10.74	107	78-120	0	0-23	
o-Xylene	ND	10.00	10.25	102	10.18	102	74-122	1	0-24	
p/m-Xylene	ND	20.00	21.27	106	20.89	104	74-122	2	0-23	
Methyl-t-Butyl Ether (MTBE)	ND	10.00	9.532	95	9.766	98	57-144	2	0-31	





# **Quality Control - LCS**

Cardno ERI

Date Received:

06/22/13

601 North McDowell Blvd.

Work Order:

13-06-1529

Petaluma, CA 94954-2312

Preparation:

EPA 5030C

Method:

EPA 8015B (M)

Project: ExxonMobil 73399/022776C

Page 1 of 2

Quality Control Sample ID	Matrix	Instrument	Date An	alyzed	LCS Bat	tch Number
099-12-436-8662	Aqueous	GC 42	06/26/13	02:34	130625	B02
Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec	. CL	Qualifiers
TPH as Gasoline	2000	2136	107	78-12	0	



Project: ExxonMobil 73399/022776C

### **Quality Control - LCS**

Cardno ERI

601 North McDowell Blvd.

Petaluma, CA 94954-2312

Date Received:

Work Order:

Preparation:

Method:

06/22/13

13-06-1529

EPA 5030C

EPA 8260B

Page 2 of 2

Quality Control Sample ID	Matrix	Instrument	Date Ana	alyzed	LCS Batch Number
099-12-880-1109	Aqueous	GC/MS L	06/24/13	10:18	130624L01
Parameter Parame	Spike Added	Conc. Recovered	LCS %Rec.	<u>%Rec. C</u>	L Qualifiers
Benzene	10.00	9.984	100	80-120	
Toluene	10.00	10.21	102	80-120	
Ethylbenzene	10.00	10.27	103	80-120	
o-Xylene	10.00	9.855	99	75-125	
p/m-Xylene	20.00	20.61	103	75-125	
Methyl-t-Butyl Ether (MTBE)	10.00	9.543	95	69-123	





# **Glossary of Terms and Qualifiers**

Work Order: 13-06-1529 Page 1 of 1

Qualifiers	<u>Definition</u>
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
В	Analyte was present in the associated method blank.
ВА	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
ВВ	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range,
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stnds.
НО	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
НХ	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS/LCSD Recovery Percentage is within Marginal Exceedance (ME) Control Limit range.
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
	For any analysis identified as a "field" test with a holding time (HT) = 15 minutes where the sample is received outside of HT, Calscience will adhere to its internal HT of 24 hours. In cases where sample analysis does not meet Calscience's internal HT, results will be appropriately qualified.</td
	A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.

Calscience Environmental Laboratories, Inc.

7440 Lincoln Way

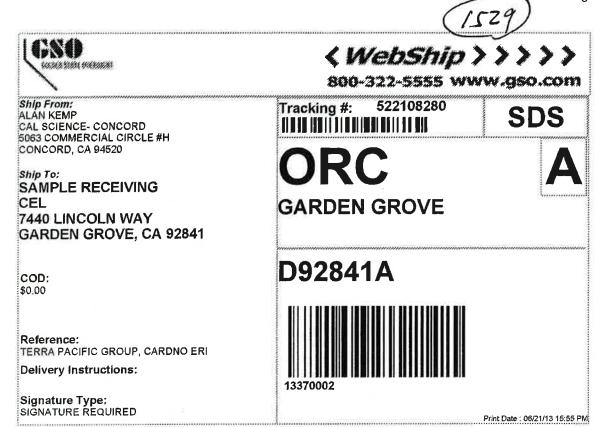
Garden Grove, CA 92841

Phone: 714-895-5494

Fax: 714-894-7501

ExonMobil 13-06-1529

Consultant Name: Environmental Resolutions, Inc. Account #: NA Direct Bill Cardno ERI Consultant Address: 601 N McDowell Invoice To: Direct Bill Cardno ERI Consultant City/State/Zip: Petaluma, CA 94954 Report To: Rebekah Westrup ExxonMobil Project Mgr: Jennifer Sedlachek Project Name: 02 2776 C Consultant Project Mgr: Rebekah Westrup ExxonMobil Site #: 73399 Major Project (AFE #): Consultant Telephone Number: (707) 766-2000 Fax No.: 707-789-0414 Site Address: 2991 Hopyard Road Sampler Name (Print): Azat R. Magdanov Site City, State, Zip: Pleasanton, CA Sampler Signature:\_\_\_ Oversight Agency: Alameda County Preservative Analyze For: No. of Containers ield Point Name Sample ID QCBB 6/20/13 0900 QCBB QCEB-1 QCEB-1 6/20/13 0810 6 6 QCEB-2 QCEB-2 6/20/13 0830 6 6 X W-59-MW8-1 8WM 6/20/13 0800 6 W-59-MW8-2 6/20/13 6 X MW8 1055 Comments/Special Instructions: Temperature Upon Receipt: PLEASE E-MAIL ALL PDF FILES TO Sample Containers Intact? Ν GLOBAL ID # T0600100537 VOCs Free of Headspace? N Azat R. QC Deliverables (please circle one) Magdanov evel 2 **200** Level 3 Level 4 730 Site Specific - if yes, please attach pre-schedule w/ Calscience Project Manager or attach specific instructions



Package 1 of 1

Send Label To Printer

☑ Print All

Edit Shipment

Finish

#### LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

STEP 1 - Use the "Send Label to Printer" button on this page to print the shipping label on a laser or inkjet printer.

STEP 2 - Fold this page in half.

STEP 3 - Securely attach this label to your package, do not cover the barcode.

STEP 4 - Request an on-call pickup for your package, if you do not have scheduled daily pickup service or Drop-off your package at the nearest GSO drop box. Locate nearest GSO dropbox locations using this link.

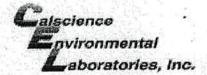
#### ADDITIONAL OPTIONS:

Send Label Via Email

Create Return Label

#### **TERMS AND CONDITIONS:**

By giving us your shipment to deliver, you agree to all the service terms and conditions described in this section. Our liability for loss or damage to any package is limited to your actual damages or \$100 whichever is less, unless you pay for and declare a higher authorized value. If you declare a higher value and pay the additional charge, our liability will be the lesser of your declared value or the actual value of your loss or damage. In any event, we will not be liable for any damage, whether direct, incidental, special or consequential, in excess of the declared value of a shipment whether or not we had knowledge that such damage might be incurred including but not limited to loss of income or profit. We will not be liable for your acts or omissions, including but not limited to improper or insufficient packaging, securing, marking or addressing. Also, we will not be liable if you or the recipient violates any of the terms of our agreement. We will not be liable for loss, damage or delay caused by events we cannot control, including but not limited to acts of God, perils of the air, weather conditions, act of public enemies, war, strikes, or civil commotion. The highest declared value for our GSO Priority Letter or GSO Priority Package is \$500. For other shipments the highest declared value is \$10,000 unless your package contains items of "extraordinary value", in which case the highest declared value we allow is \$500. Items of "extraordinary value" include, but or not limited to, artwork, jewelry, furs, precious metals, tickets, negotiable instruments and other items with intrinsic value.



WORK ORDER #: 13-06- □ □ □ □ □

# PLE RECEIPT FORM Cooler \_/\_ of /\_

Temperature 2.5°C	ID: SC1 (Criteria: 0.0 °C - 0.2 °C (CF) =	Fig. 25	except sed Blank	diment/tissu ☐ Sample	
☐ Sample(s) outside temperature					
☐ Sample(s) outside temperature	criteria but received on ic	e/chilled on same day	of samplii	ng.	
☐ Received at ambient tempera	ature, placed on ice fo	r transport by Cou	rier.		46
Ambient Temperature: ☐ Air	☐ Filter			Initial	<u>4</u> C
CUSTODY SEALS INTACT:			nissiputerini Salahan ya		er in gester
☑ Cooler □	□ No (Not Intact)	□ Not Present	□ N/A	Initia	: YL
□ Sample □	□ No (Not Intact)	☑ Not Present		Initial	1 10
		- 1 1			i e les este de Montropolica
SAMPLE CONDITION:		, γ	es	No	N/A
Chain-Of-Custody (COC) docume	ent(s) received with san	nples	2		
COC document(s) received comp	lete	لرنسسل	2		Π.
☐ Collection date/time, matrix, and/or	r # of containers logged in ba	ased on sample labels.		1.74.75	
☐ No analysis requested. ☐ Not i	relinquished.   No date/	time relinquished.			· >
Sampler's name indicated on CO	C	رر	<b>y</b> .		
Sample container label(s) consist	ent with COC	رل	2		
Sample container(s) intact and go	ood condition	لرل	<b>a</b>		
Proper containers and sufficient v			And the second s		- 🗆
Analyses received within holding	time	لال	<b>a</b>		
pH / Res. Chlorine / Diss. Sulfide	/ Diss. Oxygen receive	d within 24 hours I			
Proper preservation noted on CO	C or sample container.		2		
☐ Unpreserved vials received for V	Volatiles analysis				
Volatile analysis container(s) free			<b>a</b>	0,	
	n			0	J
CONTAINER TYPE:	9. To		The second second		
	]16ozCGJ □Sleeve (	) □EnCores®	DTerra	Cores <sup>®</sup> □_	5.1
CONTAINER TYPE: Solid: □4ozCGJ □8ozCGJ □			A STATE OF THE PARTY.	A 10.545 HO	□1AGE
CONTAINER TYPE:	na₂ □125AGB □125A	GBh □125AGBp [	□1AGB [	J1AGBna₂ l	

Preservative: h: HCL n: HNO3 na2:Na2S2O3 na: NaOH p: H3PO4 s: H2SO4 u: Ultra-pure znna: ZnAc2+NaOH f: Filtered Scanned by:

# APPENDIX D WASTE DISPOSAL DOCUMENTATION

# **NON-HAZARDOUS WASTE MANIFEST**

	Print or type (Form designed for use on elite (12 pitch) typewriter)  NON-HAZARDOUS  1. Generator's US EPA ID	) No.		Manifest Document No.	1-0-0-77/	2. Page 1
档	WASTE MANIFEST				ER12776	of J
	3. Generator's Name and Mailing Address En 14-73399 2991 HopyApp	Ro		CF	trono Eri	
Dm_	4. Generator's Phone ( ) PLEAS ATOTOM, C	CA				
	5. Transporter 1 Company Name 6.	. US EPA ID Number		A. State Transpo	rter's ID	
lan	CALDNO ERI			B. Transporter 1	Phone	
	7, Transporter 2 Company Name 8,	US EPA ID Number		C. State Transpo	rter's ID	
300				D. Transporter 2	Phone	
	Designated Facility Name and Site Address	0. US EPA ID Number		E. State Facility's		
	1185 C ASRPORT RD. RIO VISTA, GA 94571			F. Facility's Phor	(707) 374-31	334
	11_WASTE DESCRIPTION		12 Con No	tainers Type	13, Total Quantity	14. Unit Wt <sub>i</sub> /Vol.
	NON-HAZ PURGE WATER		0 /	POLY	100	GAL
G E	b.					
N E R		and the control of th				
<del>^</del>	c.					
O R	d.					
. 4	G. Additional Descriptions for Materials Listed Above			H. Handling Cod	es for Wastes Listed Above	-
	GRAY, FINES, NO ODOR					
			- 1			
1						
	15. Special Handling Instructions and Additional Information	210				
7 /50						
9						
			7 // // //			AND AND
7	16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this in proper condition for transport. The materials described on this manifest ar	shipment are fully and accurately described	and are in a	all respects	A CONTRACT CONTRACT	
	in proper condition for transport. The materials described on this manifest ar	re not subject to rederal hazardous waste re-	guiations.			
199						Date
	Printed/Typed Name	Signature			Mont	h Day Year
T	17. Transporter 1 Acknowledgement of Receipt of Materials					Date
Ř	Printed/Typed Name	Signature			Mont	
N S	Scott Elder	2 cost 8	Eldr		6	17/13
P	18. Transporter 2 Acknowledgement of Receipt of Materials					Date
THE SOLOHIE	Printed/Typed Name	Signature			Mont	h Day Year
F A C	19. Discrepancy Indication Space					_
Ĭ	20. Facility Owner or Operator; Certification of receipt of the waste materials co	vered by this manifest, except as noted in ite	em 19.			
1		Cination	7.			Date Vaar
Y	MICHAEL (JHITEHEAD	Signature 1	1:1		Mont L	b Day Year 7 13



# **NON-HAZARDOUS WASTE MANIFEST**

Pleas	e print or type (Form designed for use on elite (12 pitch) typewriter)  NON-HAZARDOUS  1, Generator's US EPA ID No.		Manifest		2, Page 1
	WASTE MANIFEST		Document No.	ER12776	of /
	3. Generator's Name and Mailing Address EM# 73399		120	DNO ERI	
	299/ HOPYARD RD		U112	DNO ERI	
Din	4. Generator's Phone ( ) PLEASANTON, CA				
	5. Transporter 1 Company Name 6. US EPA ID Number		A, State Transpo	rter's ID	
ion.	CARDNO ERI		B. Transporter 1		
	7, Transporter 2 Company Name 8, US EPA ID Number		C. State Transpo	rter's ID	
446			D. Transporter 2	Phone	
	9, Designated Facility Name and Site Address 10. US EPA ID Number		E. State Facility's	ID	
100	HOBITRIAT, INC.				
	1905 C ARRINORY RID REO VISTA, CA 94571	100	F. Facility's Phon	e (707) \$74-01	
line	11. WASTE DESCRIPTION	12. Co	ntainers	13. Total	14. Unit
		No.	Туре	Quantity	Wt,/Vol.
	NON-HAZ PURGE WATER	\$ /	Poly	607	GAL
G	b,				
GENER					
Ë,					
R I	c.				
A T					
O R	d.				
H.	d.				
4	G. Additional Descriptions for Materials Listed Above		H. Handling Code	es for Wastes Listed Above	
	GRAY, FINES, NO ODOR				
100					
	15. Special Handling Instructions and Additional Information				
W.					
1					
		ANNU ANN	7 4000 400		ANNY ANN
add.	16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately design proper condition for transport. The materials described on this manifest are not subject to tederal hazardous w	scribed and are in	all respects	M ANDRON MONTHS A	gaussy America
	in proper condition for transport. The materials described on this manifest are not subject to federal hazardous w	raste regulations.			
					Date
lin.	Printed/Typed Name Signature			Month	Day Year
Ţ	17. Transporter 1 Acknowledgement of Receipt of Materials				Date
A	Printed/Typed Name Signature	6 000		Month	HIDE STATES
S	- CO 11 C 10 C1	t Eldr		6	17/13
R	18. Transporter 2 Acknowledgement of Receipt of Materials				Date
TRANSPORTER	Printed/Typed Name Signature			Month	Day Year
	19. Discrepancy Indication Space				
F					
AC				3.	C
	20. Facility Owner or Operator; Certification of receipt of the waste materials covered by this manifest, except as not	ed in item 19.	-		
빆					Date
T.	Printed/Typed Name Signature	1 1	0.1	Month	Day Year
Y	MICHAEL WHITEHEAD	1 1 -	(,)	0	1/15



# **NON-HAZARDOUS WASTE MANIFEST**

Disease	(1)	ON-HAZARDOUS	WASTE MA	ANIF	EST		
Pleas	e print or type? (Form designed for use on elite  NON-HAZARDOUS  WASTE MANIFEST	Generator's US EPA ID No.			Manifest Document No	113-733	2. Page 1 <b>9</b> of
	3. Generator's Name and Mailing Address	2991 Hapyar	7. 3399		Carol	no-ERT	
	4. Generator's Phone ( )	Plasenton	A				
	5. Transporter 1 Company Name	6. U	S EPA ID Number		A. State Transp		
	Cadho - IERI				B. Transporter		
	7. Transporter 2 Company Name	8, U	S EPA ID Number	:	C. State Trans		
1	Designated Facility Name and Site Address	10. U	IS EPA ID Number		D. Transporter  E. State Facility		
	5. Designated 1 acting Name and Site Address	10.				,	
	THE C AIRPORT PD RIO VIETA, CA RIETT	T			F. Facility's Ph	one (107)	134
	11. WASTE DESCRIPTION			12. Co No.	ntainers Type	13. Total Quantity	14. Unit Wt./Vol.
	Non HAZAMOOUS T	ouge water		1	Poly	187	gel
GEZE	b.						
E R A T O	C.						
R	d.				11.11.11	odes for Wastes Listed Above	
	G. Additional Descriptions for Materials Listed Abo						
	Special Handling Instructions and Additional In      GENERATOR'S CERTIFICATION: I hereby or in proper condition for transport. The materials		ully and accurately described o federal hazardous waste re	d and are in egulations.	all respects		Date
	Printed/Typed Name	Sign	ature			Month	n Day Year
Ī	17. Transporter 1 Acknowledgement of Receipt of	Materials					Date
A	Printed/Typed Name	Sign	ature -		į į	Monti	Day Year
S	Dan Domenick	eyll c	1 -	-0	1/		1 2 2
O R	18. Transporter 2 Acknowledgement of Receipt of		-hura			Monti	Date Day Year
TRAZWPORTER	Printed/Typed Name	Sign	ature			Mond	1 1
FACI	Discrepancy Indication Space     Space     Discrepancy Indication Space     Discrepancy Indication Space     Discrepancy Indication Space     Discrepancy Indication Space	sign of the weste materials covered by this s	nanifest excent as noted in i	item 19.			
Ĺ	20. Facility Owner or Operator; Certification of rec	apt of the waste materials covered by this h	E				Date
T Y	Printed/Typed Name	Sign	ature / M	Carll	2	Montt	149000
	1 1 haugh 11.		9 //	)			