ExxonMobil Refining & Supply Company Global Remediation 4096 Piedmont Avenue #194 Oakland, CA 94611 510.547 8196 510.547.8706 FAX iennifer c sedlachek@exxonmobil.com

Jennifer C. Sedlachek Project Manager

RECEIVED

By dehloptoxic at 9:08 am, Nov 20, 2006

E**%onMobil** Refining & Supply

November 14, 2006

Mr. Jerry T. Wickham Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Alameda, CA 94501-6577

Former Exxon RAS #7-3399, 2991 Hopyard Road, Pleasanton, California, Subject:

ACHCSA File No. RO-362

Dear Mr. Wickham:

Attached for your review and comment is a copy of the Report of Groundwater Monitoring, Third Quarter 2006 for the above-referenced site. The report was prepared by ETIC Engineering, Inc. of Pleasant Hill, California, and summarizes the results of the September 2006 sampling event.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek Project Manager

ETIC Groundwater Monitoring Report dated November 2006 Attachment:

w/ attachment: c:

Ms. Cherie McMaulou - California Regional Water Quality Control Board, San Francisco Bay Region

Mr. Matthew Katen - Zone 7 Water Agency

Mr. Stephen Cusenza - City of Pleasanton Public Works Department

Mr. Thomas Elson - Luhdorff and Scalmanini Consulting Engineers

Mr. Robert Ehlers - Valero Energy Corporation (pdf copy via email to <julie.johns@valero.com>)

w/o attachment: c:

Ms. Christa Marting - ETIC Engineering, Inc.



Report of Groundwater Monitoring Third Quarter 2006

Former Exxon Retail Site 7-3399 2991 Hopyard Road Pleasanton, California

ACHCSA File No. RO-362

Prepared for

ExxonMobil Oil Corporation 4096 Piedmont Avenue #194 Oakland, California 94611

Prepared by

ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523 (925) 602-4710

| T. Karthi ka | · | 11/14/06 |
|---------------------------|---|----------|
| Karthika Thurairajah | AMAR | Date |
| Project Manager | CONTRACTOR OF THE PROPERTY OF | |
| Kliklad | KRISTOPHER OF ERIK APPEL | 4/14/06 |
| K. Erik Appel, P.G. #8092 | Mo. 8092 | Date |
| Senior Project Geologist | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | |
| <u>,</u> | November 2006 | |

SITE CONTACTS

Site Name: Former Exxon Retail Site 7-3399

Site Address: 2991 Hopyard Road

Pleasanton, California

ExxonMobil Project Manager: Jennifer C. Sedlachek

ExxonMobil Refining and Supply Company

4096 Piedmont Avenue #194 Oakland, California 94611

(510) 547-8196

Consultant to ExxonMobil: ETIC Engineering, Inc.

2285 Morello Avenue

Pleasant Hill, California 94523

(925) 602-4710

ETIC Project Manager: Karthika Thurairajah

Regulatory Oversight: Jerry T. Wickham

Alameda County Health Care Services Agency

1131 Harbor Bay Parkway

Alameda, California 94501-6577

(510) 567-6700

Cherie McMaulou

California Regional Water Quality Control Board

San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, California 94612

(510) 622-2342

Matthew Katen

Zone 7 Water Agency

100 North Canyons Parkway Livermore, California 94551

(925) 454-5000

INTRODUCTION

At the request of ExxonMobil Oil Corporation, ETIC Engineering, Inc. has prepared this quarterly groundwater monitoring report for former Exxon Retail Site 7-3399. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 22 and 23 June 2006, the dates of the last monitoring event, until 19 and 20 September 2006, the dates of the recent monitoring event. The report also presents results for remediation system monitoring. Groundwater monitoring results, well construction details, a groundwater monitoring plan, and system monitoring results are summarized in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

Site name: Former Exxon Retail Site 7-3399

Site address: 2991 Hopyard Road, Pleasanton, California

Current property owner: Kirk D. Morrison Trust

Current site use: Active Valero-branded station and auto repair facility

operated by Steve Asmann Incorporated; fuel system owned

and maintained by Valero Energy Corporation

Current phase of project: Groundwater monitoring

Tanks at site: Three underground storage tanks (three grades of gasoline)

Number of wells: 22 (16 onsite, 6 offsite)

GROUNDWATER MONITORING SUMMARY

Gauging and sampling date: 19 and 20 September 2006

Wells gauged and sampled: MW1, MW4, MW5D, MW5S, MW7, MW8, MW9A,

MW10, MW11, MW12A, MW13, OW1, OW2, PMW1-

PMW6, VR1, VR2

Wells gauged only:

Groundwater flow direction (Perched zone): East Groundwater gradient (Perched zone): 0.031

Groundwater flow direction (Zone 1): Not established

Groundwater gradient (Zone 1): Not calculated due to flat and variable water table

Groundwater flow direction (Zone 3): Not established

Groundwater gradient (Zone 3): Not calculated due to insufficient data

Remediation system status during

groundwater monitoring event: Groundwater extraction system not operating

Well screens submerged: MW1, MW4, MW5D, MW5S, MW8, MW9A, MW10,

MW11, MW12A, MW13, VR1, VR2

Well screens not submerged: MW7, OW1, OW2, PMW1-PMW6

Liquid-phase hydrocarbons: Not observed or detected

Laboratory: TestAmerica, Inc., Nashville, Tennessee

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline by EPA Method 8015B
- Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8021B
- Methyl t-butyl ether by EPA Method 8260B
- Ethanol by EPA Method 8260B (selected samples)

Additional comments:

The groundwater flow direction and gradient were analyzed for the Perched Zone. Well MW14 was inaccessible due to paving activities by the City of Pleasanton.

REMEDIATION SYSTEM SUMMARY

Groundwater Extraction System

System description:

The groundwater extraction system (GES) is capable of extracting groundwater from 4 wells: MW9A, OW1, OW2, and VR1. When the system is operated, groundwater is pumped, using electric submersible pumps for wells MW9A and VR1, and using pneumatic pumps for wells OW1 and OW2, through particulate filters, and through two 1,000-pound activated carbon vessels in series. The treated water is discharged to the sanitary sewer under a discharge permit issued by the Dublin San Ramon Services District.

System startup date: 12 March 2001

Active extraction wells: None

Inactive extraction wells/reason: MW9A, OW1, OW2, and VR1

Modifications made during reporting period/reasons for modifications:

No modifications were made during the reporting period.

Status of system operation during reporting period/reasons for downtime:

The GES was shut down on 27 October 2004 to monitor groundwater under non-pumping conditions.

System performance data totals (totals since system startup):

Groundwater extracted: 1,240,120 gallons

Pounds of TPH removed: 1.403 (calculated as the sum of TPH-g and TPH-d)

Pounds of benzene removed: 0.0078
Pounds of MTBE removed: 0.782

GES proposed work:

The GES will remain shut down to monitor groundwater under non-pumping conditions.

ADDITIONAL ACTIVITIES PERFORMED

No additional activities were performed.

WORK PROPOSED FOR NEXT QUARTER

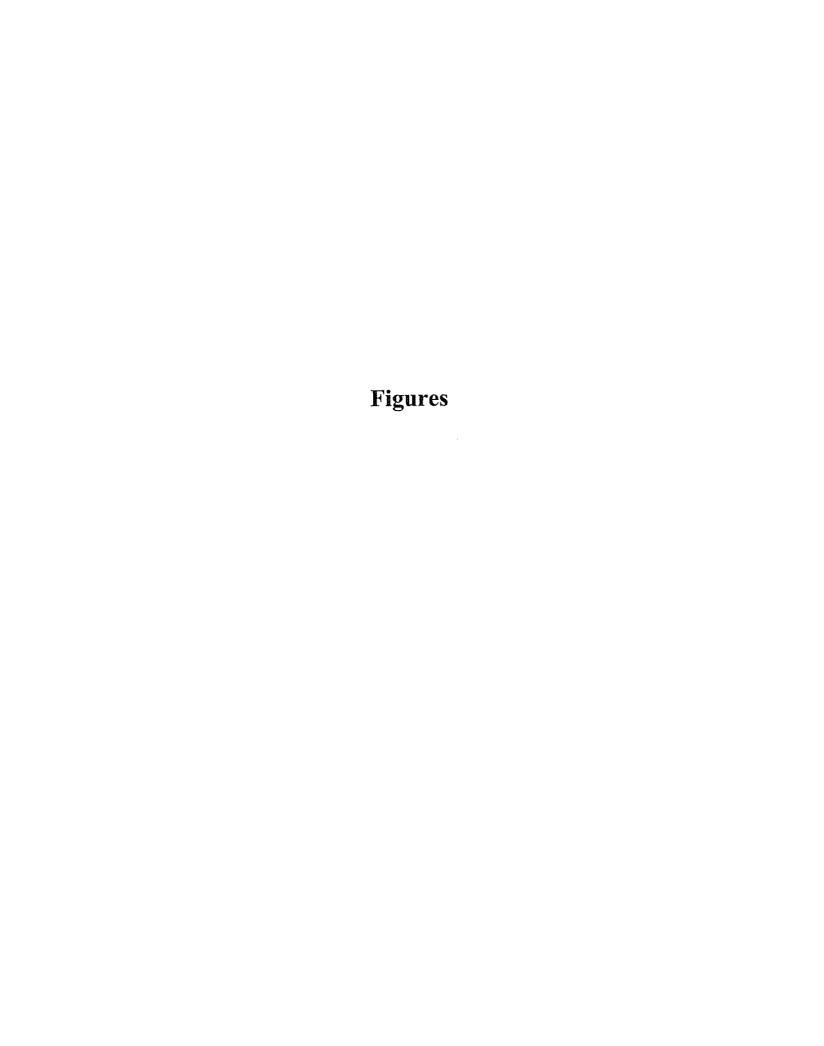
Groundwater will be monitored in accordance with the attached groundwater monitoring plan. An assessment of groundwater conditions and concentrations will be conducted as per a conversation with the ACHCSA. The GES will remain shut down to monitor groundwater under non-pumping conditions and pending assessment of groundwater conditions.

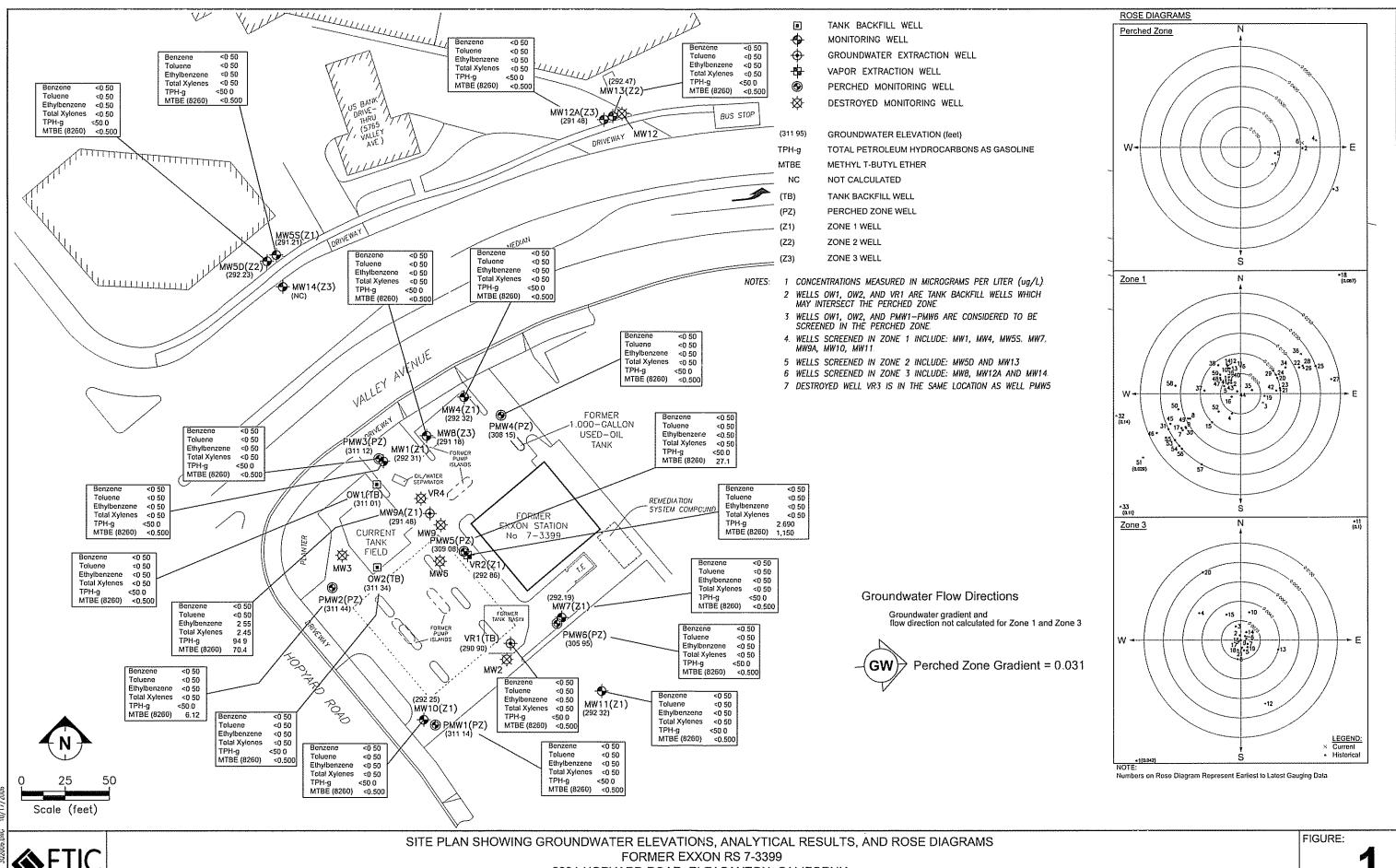
Attachments:

| Figure 1: | Site Plan Showing Groundwater Elevations, Analytical Results, and Rose Diagrams |
|-------------|---|
| Figure 2: | Influent TPH Concentrations and Estimated Mass of TPH Removed by Groundwater Extraction |
| Figure 3: | Influent Benzene Concentrations and Estimated Mass of Benzene Removed by Groundwater Extraction |
| Figure 4: | Influent MTBE Concentrations and Estimated Mass of MTBE Removed by Groundwater Extraction |
| Table 1: | Well Construction Details |
| Table 2: | Groundwater Monitoring Data |
| Table 3: | Groundwater Analytical Results for Oxygenates and Additives |
| Table 4: | Groundwater Monitoring Plan |
| Table 5: | Operation and Performance Data - Groundwater Extraction System |
| Table 6: | Summary of Analytical Results - Groundwater Extraction System |
| Table 7A: | Rose Diagram Data: Perched Zone |
| Table 7B: | Rose Diagram Data: Zone 1 |
| Table 7C: | Rose Diagram Data: Zone 3 |
| Appendix A: | Field Protocols |
| Appendix B: | Field Documents |

Laboratory Analytical Reports

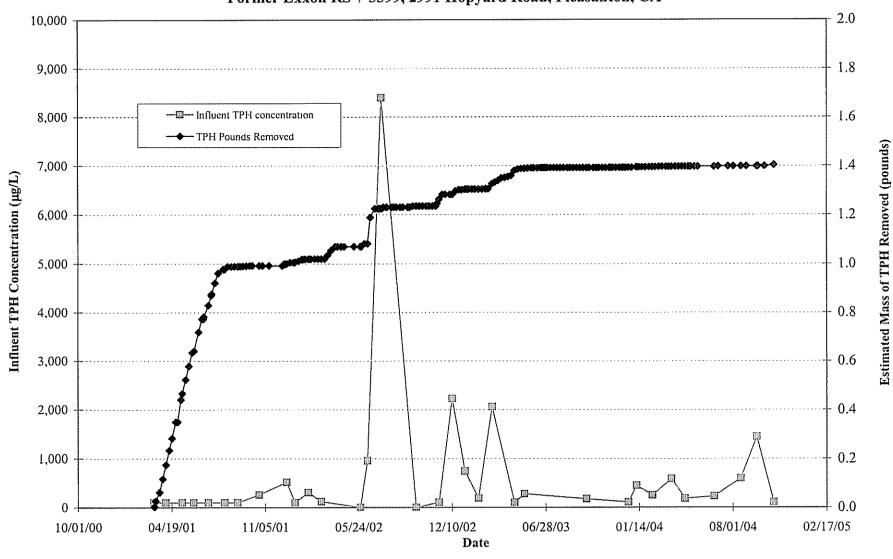
Appendix C:





2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA 19 AND 20 SEPTEMBER 2006

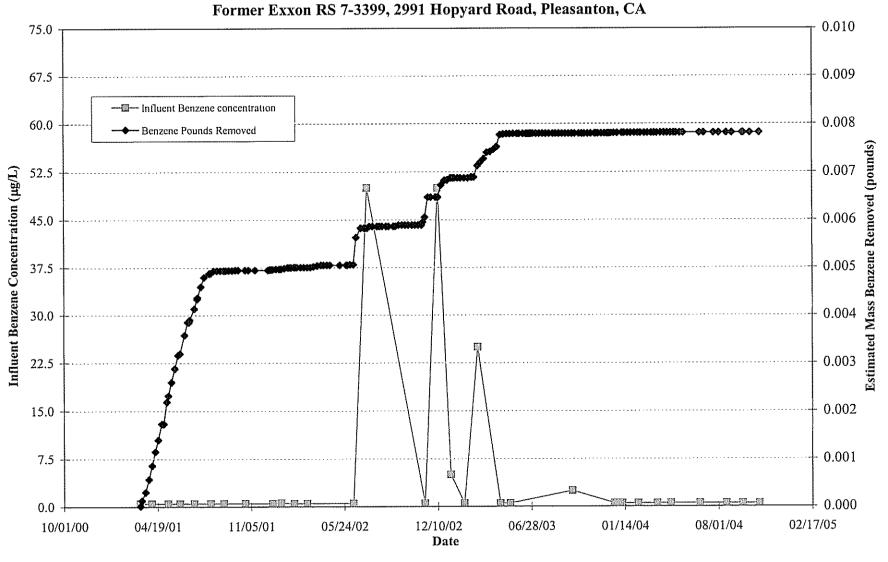
Figure 2: Influent TPH Concentrations and Estimated Mass of TPH Removed by Groundwater Extraction Former Exxon RS 7-3399, 2991 Hopyard Road, Pleasanton, CA



Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations. μg/L - Micrograms per liter.

TPH - Total Petroleum Hydrocarbons.

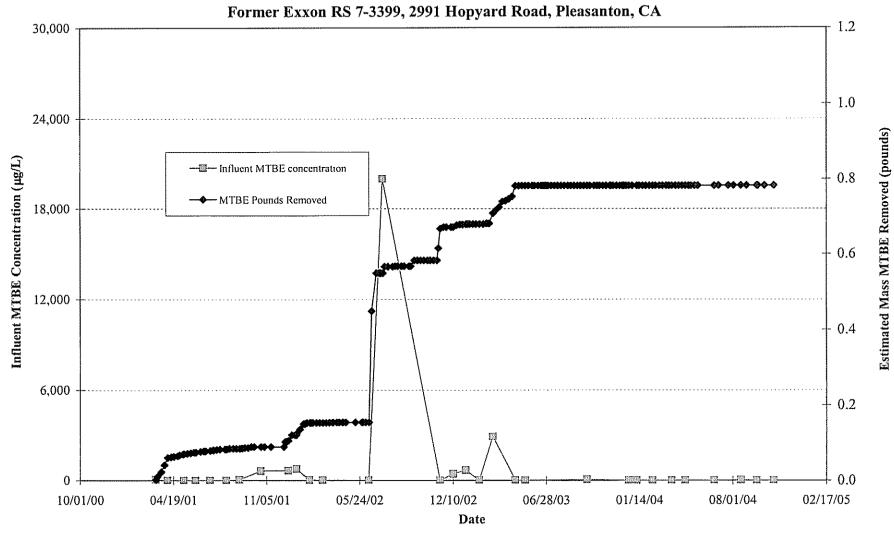
Figure 3: Influent Benzene Concentrations and Estimated Mass of Benzene
Removed by Groundwater Extraction



Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations. $\mu g/L$ - Micrograms per liter.

Figure 4: Influent MTBE Concentrations and Estimated Mass of MTBE

Removed by Groundwater Extraction



Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

µg/L - Micrograms per liter.

MTBE - Methyl tertiary butyl ether.



TABLE I WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material | Water Bearing Zone |
|----------------|------|------------------------------|----------------------------|--------------------|--------------------------|-------------------------|----------------------------------|--------------------------------|--------------------------------|-----------------------|-----------------------------------|-------------------------|-----------------------|
| MW1 | d | 04/01/88 | 320.52 | *** | 57 | 57 | | 4 | 32-57 | 0.020 | 30-57 | | Zone I |
| MW2 | a | 04/02/88 | | | 57 | 57 | | 4 | 37-57 | 0.020 | 34-57 | | *** |
| MW3 | a | 04/04/88 | | | 60 | 56 | as as a | 4 | 36-56 | 0.020 | 35-60 | | |
| MW4 | d | 04/06/88 | 321.56 | | 60 | 57 | | 4 | 37-57 | 0.020 | 36-60 | | Zone l |
| MW5D | d | 05/10/88 | 321.79 | | 82.0 | 77.5 | | 4 | 67.5-77.5 | 0.020 | 64-77.5 | | Zone 2 |
| MW5S | d | 05/11/88 | 320.52 | | 58 | 55 | | 4 | 40-55 | 0.020 | 37.5-58 | | Zone I |
| MW6 | a | 05/11/88 | | | 59 | 55 | | 4 | 40-55 | 0.020 | 36-59 | | *** |
| MW7 | d | 07/12/88 | 321.27 | | 56.5 f | 53 | | 5 | 28-53 | 0.020 | 25-56.5 | | Zone I |
| MW8 | d | 09/30/89 | 321.86 | PVC | 140 | 133 | 14 | 4 | 118-133 | 0.020 | 114-133 | w sa | Zone 3 |
| MW9 | a | 10/04/89 | | PVC | 57.5 | 54.5 | 10 | 4 | 34.5-54.5 | 0.020 | 34-54.5 | | |
| MW9A | d | 11/03/00 | 321.27 | PVC | 59 | 58 | 12.25 | 6 | 35-55 55-58 c | 0.020 | 33-58 | #3 Sand | Zone I |
| MW10 | d | 10/06/89 | 322.99 | PVC | 60.5 | 60 | 10 | 4 | 40-60 | 0.020 | 38-60 | *** | Zone i |
| MWII | d | 11/02/89 | 321.73 | PVC | 55.5 | 55 | 10 | 4 | 35-55 | 0.020 | 33-55 | | Zone 1 |
| MW12 | a | 08/17/00 | | PVC | 132 | 131.5 | 8.33 | 2 | 114.5-131.5 | 0.020 | 112.5-132 | #3 Sand | |
| MW12A | d | 08/30/00 | 322.62 | PVC | 136 | 130.5 | 8.33 | 2 | 115.5-130.5 | 0.020 | 113.5-130.5 | #3 Sand | Zone 3 |
| MW13 | d, b | 08/23/00 | 322.71 | PVC and Steel | 73 | 72 | 8.33 | 2 | 61.5-72 | 0.020 | 57.5-73 | #3 Sand | Zone 2 |

TABLE I WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number | | Well Installation Date | Elevation TOC (feet) | Casing Material | Total Depth (feet) | Well Depth (feet) | Borehole Diameter (inches) | Casing Diameter (inches) | Screened Interval (feet) | Slot Size (inches) | Filter Pack Interval (feet) | Filter Pack Material | Water Bearing Zone |
|----------------|---|------------------------------|----------------------------|--------------------|--------------------------|-------------------------|----------------------------------|--------------------------------|--------------------------------|-----------------------|-----------------------------------|-------------------------|-----------------------|
| MW14 | ď | 08/29/00 | 321.24 | PVC | 143 | 136 | 8.33 | 2 | 121.5-136.5 | 0.020 | 119.5-143 | #3 Sand | Zone 3 |
| OW1 | | tank backfill well | 321.44 | | | Ne de- | | 4 | e | | | | Perched Zone |
| OW2 | d | tank backfill well | 321.55 | ~~ | | •• | | 4 | е | | | | Perched Zone |
| PMW1 | d | 12/16/99 | 322.75 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW2 | d | 12/16/99 | 322.37 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW3 | d | 12/16/99 | 321.27 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW4 | d | 12/16/99 | 321.37 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW5 | d | 12/16/99 | 320.04 | PVC | 35.5 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| PMW6 | d | 12/17/99 | 321.38 | PVC | 16 | 16 | 10 | 4 | 6-16 | 0.010 | 5.5-16 | #2/12 Sand | Perched Zone |
| VR1 | d | 10/24/88 | 321.00 | PVC | 30 | 30 | 10 | 4 | 10-30 | 0.020 | 10-30 | | |
| VR2 | | 11/20/89 | 320.18 | PVC | 45.5 | 45 | 8 | 2 | 35-45 | 0.020 | 33-45.5 | | |
| VR3 | a | 11/20/89 | | PVC | 35.5 | 35 | 8 | 2 | 5-35 | 0.020 | 4-35.5 | | |
| VR4 | a | 11/24/89 | | PVC | 35.5 | 32.5 | 8 | 2 | 12.5-32.5 | 0.020 | 4-35.5 | | ** |

Well destroyed.

b PVC screen from 61.5-72, stainless steel blank from 11.5-61.5, PVC blank from surface to 11.5.

c Depth of PVC sump at base of well.

d Well surveyed in October 2001. Elevation is based on City of Pleasanton Benchmark #C-972. Brass disc in concrete abutment, 15 feet north of the southeast corner of the south bound bridge over Mocho Canal. Elevation = 330.55 feet.

e Well screen is visible near surface and is assumed to extend to near total depth.

TABLE I WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | Well | Elevation | | Total | Well | Borehole | Casing | Screened | | Filter Pack | | |
|--------|--------------|-----------|----------|--------|--------|----------|----------|----------|-----------|-------------|-------------|---------------|
| Well | Installation | TOC | Casing | Depth | Depth | Diameter | Diameter | Interval | Slot Size | Interval | Filter Pack | Water Bearing |
| Number | Date | (feet) | Material | (feet) | (feet) | (inches) | (inches) | (feet) | (inches) | (feet) | Material | Zone |
| | <u> </u> | <u> </u> | | | | | | | | | | |

f The total depth measured in well MW7 does not match the well completion log. On 16 September 2002, the total depth was measured as 59.83 feet below top of casing.

NM Not measured.
PVC Polyvinyl chloride.
TOC Top of casing.

-- Information not available.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW1 | 04/02/88 | 321.44 | NM | NC | NM | <0.5 | 1.7 | <0.5 | <0.5 | <20 | NA |
| MWI | 04/06/88 | 321.44 | 36.34 | 285.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/08/88 | 321.44 | 36.29 | 285.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWI | 04/19/88 | 321.44 | 36.36 | 285.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/06/88 | 321.44 | 38.16 | 283.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/23/88 | 321.44 | 38.71 | 282.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/28/88 | 321.44 | 39.16 | 282.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/06/88 | 321.44 | 39.73 | 281.71 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW1 | 07/13/88 | 321.44 | 40.22 | 281.22 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW1 | 08/12/88 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 08/26/88 | 321.44 | 41.90 | 279.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/07/88 | 321.44 | 42.27 | 279.17 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW1 | 12/07/88 | 321.44 | 43.94 | 277.50 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWI | 12/19/88 | 321.44 | 43.70 | 277.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/09/89 | 321.44 | 42.53 | 278.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/03/89 | 321.44 | NM | NC | NM | 1.6 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW1 | 03/08/89 | 321.44 | 41.96 | 279.48 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/03/89 | 321.44 | 41.59 | 279.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/26/89 | 321.44 | 41.67 | 279.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/30/89 | 321.44 | 43.79 | 277.65 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <20 | NA |
| MW1 | 07/17/89 | 321.44 | 44.74 | 276.70 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | 23 | NA |
| MWI | 07/18/89 | 321.44 | 44.76 | 276.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/19/89 | 321.44 | 44.82 | 276.62 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWI | 07/20/89 | 321.44 | 44.85 | 276.59 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW1 | 07/21/89 | 321.44 | 44.95 | 276.49 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/26/89 | 321.44 | 45.42 | 276.02 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW1 | 08/02/89 | 321.44 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | <0.5 | <20 | NA |
| MWI | 08/03/89 | 321.44 | 46.18 | 275.26 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (μg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MWI | 08/17/89 | 321.44 | 47.12 | 274.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/13/89 | 321.44 | 49.08 | 272.36 | 0.00 | 39 | 0.6 | < 0.5 | 5.1 | 220 | NA |
| MW1 | 11/28/89 | 321.44 | 50.21 | 271.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 12/20/89 | 321.44 | NM | NC | NM | 56 | 0.72 | < 0.5 | 0.71 | 220 | NA |
| MW1 | 01/09/90 | 321.44 | 49.31 | 272.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWI | 01/25/90 | 321.44 | NM | NC | NM | 18 | 1.6 | < 0.5 | 1.8 | 57 | NA |
| MW1 | 01/26/90 | 321.44 | 49.29 | 272.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/23/90 | 321.44 | 49.02° | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/23/90 | 321.44 | 49.02 | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 02/27/90 | 321.44 | NM | NC | NM | 3.2 | 2.3 | < 0.5 | 3.2 | 55 | NA |
| MW1 | 03/26/90 | 321.44 | 48.71° | 272.73 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW1 | 03/26/90 | 321.44 | 48.70 | 272.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/18/90 | 321.44 | 48.79 | 272.65 | 0.00 | 1.1 | 1.6 | < 0.5 | 3.1 | 25 | NA |
| MW1 | 05/17/90 | 321.44 | 49.40 | 272.04 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW1 | 06/11/90 | 321.44 | 50.83 | 270.61 | 0.00 | <0.5 | <0.5 | < 0.5 | < 0.5 | <20 | NA |
| MWI | 07/30/90 | 321.44 | 52.17 | 269.27 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MWI | 08/27/90 | 321.44 | 53.44 | 268.00 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW1 | 09/28/90 | 321.44 | 53.40 | 268.04 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | NA |
| MWI | 12/27/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/20/91 | 321.44 | 53.35 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/20/91 | 321.44 | 53.55 | 267.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/12/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 12/30/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 01/30/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 02/16/93 | 321,44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/02/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 03/24/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 04/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|-----------------------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------|----------------|
| MW1 | 05/21/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 06/08/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 07/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 08/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MWI | 09/16/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MWI | 10/07/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 11/09/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW1 | 12/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 01/26/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MWI | 02/16/93 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MWI | 03/11/93 | 321.44 | 53.09 | 268.35 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 04/12/93 | 321.44 | 53.32 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWI | 06/01/93 | 321.44 | 53.40 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 07/15/93 | 321.44 | 59.80 | 261.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 08/15/93 | 321.44 | 53.45 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWI | 09/29/93 | 321.44 | 53.43 | 268.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWI | 09/30/93 | 321.44 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MWI | 10/28/93 | 321.44 | 53.38 | 268.06 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWI | 11/23/93 | 321.44 | 53.46 | 267.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 11/24/93 | 321.44 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW1 | 03/10-11/94 | 321.44 | 53.46 | 267.98 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW1 | 05/04-05/94 | 321.44 | 53.34 | 268.10 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW1 | 09/01/94 ^e | 321.44 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW1 | 11/16/94 | 321,44 | 52.09 | 269.35 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MWl | 02/15/95 | 321.44 | 49.41 | 272.03 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MWI | 05/09/95 | 321.44 | 39.97 | 281.47 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | NA |
| MWI | 08/21/95 | 321.44 | 40.68 | 280.76 | 0.00 | < 0.5 | 0.83 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW1 | 11/30/95 | 321.44 | 38.99 | 282.45 | 0.00 | < 0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|--|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MWI | 03/28/96 | 321.44 | 35.70 | 285.74 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <5.0 |
| MW1 | 05/31/96 | 321.44 | 34.17 | 287.27 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | 52 | <5.0 |
| MW1 | 08/28/96 | 321.44 | 38.37 | 283.07 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW1 | 11/18/96 | 321.44 | 38.40 | 283.04 | 0.00 | <0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <5.0 |
| MW1 | 02/28/97 | 321.44 | 33.29 | 288.15 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MWI | 05/23/97 | 321.44 | 33.63 | 287.81 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MWI | 09/23/97 | 321.44 | 38.05 | 283.39 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 29 |
| MW1 | 12/30/97 | 321.44 | 36.74 | 284.70 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MWI | 03/24/98 | 321.44 | 31.65 | 289.79 | 0.00 | 1.4 | 2.5 | < 0.5 | 1.4 | <50 | 16 |
| MWI | 06/15/98 | 321.44 | 29.28 | 292.16 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 22 |
| MW1 | 09/11/98 | 321.44 | 34.94 | 286.50 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW1 | 12/09/98 | 321.44 | 31.14 | 290.30 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.0f |
| MW1 | 03/31/99 | 321.44 | 28.10 | 293.34 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 124/131f |
| MW1 | 06/30/99 | 321.44 | 33.94 | 287.50 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MWI | 08/03/99 | 321.44 | 37.94 | 283.50 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWI | 09/24/99 | 320.52 | 44.92 | 275.60 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW1 | 12/22/99 | 320.52 | 9.93 | 310.59 | 0.00 | 1.9 | 1.4 | 1.5 | 7.3 | <50 | 990f |
| MW1 | 01/21/00 | 320.52 | 39.35 | 281.17 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW1 | 04/04/00 | 320.52 | 34.70 | 285.82 | 0.00 | </td <td><1</td> <td><1</td> <td><1</td> <td><50</td> <td>< </td> | <1 | <1 | <1 | <50 | < |
| MW1 | 06/15/00 | STATION (| PERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATION | V | | | |
| MW1 | 06/28/00 | 320.52 | 39.72 | 280.80 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <1 f |
| MW1 | 09/26/00 | 320.52 | 43.26 | 277.26 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <1f |
| MW1 | 12/28/00 | 320.52 | 42.90 | 277.62 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2f |
| MW1 | 03/28/01 | 320.52 | 42.36 | 278.16 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <2.5/<1.0f |
| MWI | 06/25/01 | 320.52 | 45.51 | 275.01 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MWI | 09/26/01 | 320.52 | 53.21 | 267.31 | 0.00 | 3.0 | 4.4 | 1.2 | 5.2 | < 50 | <2.5 |
| MWI | 12/17/01 | 320.52 | 53.21 | 267.31 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <2.5 |
| MW1 | 03/18/02 | 320.52 | 52.31 | 268.21 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW1 | 06/17/02 | 320.52 | 52.67 | 267.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/18/02 | 320.52 | NM | NC | NM | <0.5 | < 0.5 | <0.5 | <0.5 | <50 | < 0.5 |
| MW1 | 09/16/02 | 320.52 | 53.46 | 267.06 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW1 | 12/17/02 | 320.52 | 53.53 | 266.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWI | 03/28/03 | 320.52 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 06/16/03 | 320.52 | 53.23 | 267.29 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW1 | 09/22/03 | 320.52 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW1 | 12/22/03 | 320.52 | 53.52 | 267.00 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/23/04 | 320.52 | 53.45 | 267.07 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWI | 06/21/04 | 320.52 | 53.47 | 267.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/22/04 | 320.52 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <0.5f |
| MWI | 09/20/04 | 320.52 | 53.63 | 266.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 09/21/04 | 320.52 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MWI | 12/20/04 | 320.52 | 53.62 | 266.90 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MWI | 03/28/05 | 320.52 | 50.48 | 270.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/29/05 | 320.52 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 1.70f |
| MW1 | 06/20/05 | 320.52 | 43.40 | 277.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 06/21/05 | 320.52 | NM | NC | NM | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <0.5f |
| MW1 | 09/25/05 | 320.52 | 43.88 | 276.64 | 0.00 | < 0.5 | < 0.5 | 1.37 | 8.07 | <50 | <0.5f |
| MW1 | 12/21/05 | 320.52 | 38.80 | 281.72 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW1 | 03/21/06 | 320.52 | 28.70 | 291.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1 | 03/22/06 | 320.52 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| MW1 | 06/22/06 | 320.52 | 26.63 | 293.89 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| MW1 | 09/19/06 | 320.52 | 28.21 | 292.31 | 0.00 | < 0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW2 | 04/02/88 | NM | NM | NC | 0.25 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/04/88 | NM | NM | NC | 1.5 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/05/88 | NM | NM | NC | 1.5 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW2 | 04/06/88 | NM | 39.31 | NC | 3.2 | NS | NS | NS | NS | NS | NS |
| MW2 | 04/08/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW2 | 04/19/88 | NM | 38.90 | NC | 2.48 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/06/88 | NM | 38.78 | NC | 0.26 | NS | NS | NS | NS | NS | NS |
| MW2 | 06/23/88 | NM | 39.23 | NC | 0.13 | NS | NS | NS | NS | NS | NS |
| AW2 | 06/28/88 | NM | 39.72 | NC | NM | NS | NS | NS | NS | NS | NS |
| AW2 | 07/06/88 | NM | 40.31 | NC | Slight sheen | 25,700 | 18,500 | 2,900 | 21,400 | 62,000 | NA |
| MW2 | 07/12/88 | | Well destroyed | | · | | | | | | |
| MW3 | 04/06/88 | NM | 37.19 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 20 | NA |
| MW3 | 04/08/88 | NM | 37.14 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 04/19/88 | NM | 37.22 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/06/88 | NM | 39.02 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/23/88 | NM | 39.58 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 06/28/88 | NM | 40.04 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW3 | 07/06/88 | NM | 40.60 | NC | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW3 | 07/13/88 | NM | 41.09 | NC | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW3 | 08/12/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW3 | 08/26/88 | NM | 42.77 | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW3 | 08/29/88 | | Well destroyed | | | | | | | | |
| MW4 | 04/08/88 | 321.56 | 36.41 | 285.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/11/88 | 321.56 | NM | NC | NM | 1.8 | 16.3 | 0.6 | 7.1 | 80 | NA |
| AW4 | 04/19/88 | 321.56 | 36.51 | 285.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/06/88 | 321.56 | 38.26 | 283.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/23/88 | 321.56 | 38.83 | 282.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/28/88 | 321.56 | 39.28 | 282.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/06/88 | 321.56 | 39.85 | 281.71 | 0.00 | < 0.5 | <0.5 | <0.5 | < 0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW4 | 07/13/88 | 321.56 | 40.31 | 281.25 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <20 | NA |
| MW4 | 08/12/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 08/26/88 | 321.56 | 42.01 | 279.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/07/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 12/07/88 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 12/19/88 | 321.56 | 43.83 | 277.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/09/89 | 321.56 | 42.67 | 278.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/08/89 | 321.56 | 42.11 | 279.45 | 0.00 | 3.8 | 1.0 | < 0.5 | < 0.5 | 440 | NA |
| MW4 | 04/03/89 | 321.56 | 41.73 | 279.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/26/89 | 321.56 | 41.79 | 279.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/30/89 | 321.56 | 43.88 | 277.68 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | 100 | NA |
| MW4 | 07/17/89 | 321.56 | 44.85 | 276.71 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | 390 | NA |
| MW4 | 07/18/89 | 321.56 | 44.88 | 276.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/19/89 | 321.56 | 44.92 | 276.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/20/89 | 321.56 | 44.98 | 276.58 | 0.00 | < 0.5 | <0.5 | <0.5 | <0.5 | 200 | NA |
| MW4 | 07/21/89 | 321.56 | 45.04 | 276.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/26/89 | 321.56 | 45.50 | 276.06 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | 66 | NA |
| MW4 | 08/02/89 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 08/03/89 | 321.56 | 46.28 | 275.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/17/89 | 321.56 | 47.22 | 274.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/13/89 | 321.56 | 49.19 | 272.37 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW4 | 11/28/89 | 321.56 | 50.34 | 271.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/20/89 | 321.56 | NM | NC | NM | <0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW4 | 01/09/90 | 321.56 | 49.47 | 272.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 01/26/90 | 321.56 | 49.36 | 272.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/23/90 | 321.56 | 49.18 ^a | 272.38 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/23/90 | 321.56 | 49.15 | 272.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/26/90 | 321.56 | 48.84 ^a | 272.72 | 0.00 | <0.5 | <0.5 | < 0.5 | < 0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------|----------------|
| MW4 | 03/26/90 | 321.56 | 48.83 | 272.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 04/18/90 | 321.56 | 48.90 | 272.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/17/90 | 321.56 | 50.03 | 271.53 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/11/90 | 321.56 | 50.98 | 270.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/30/90 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/01/90 | 321.56 | NM | NC | NM | < 0.5 | <0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW4 | 08/27/90 | 321.56 | 53.61 | 267.95 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/28/90 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/27/90 | 321.56 | 53.68 | 267.88 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | NA |
| MW4 | 03/20/91 | 321.56 | 53.56 | 268.00 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW4 | 06/20/91 | 321.56 | 53.75 | 267.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/12/91 | 321.56 | 53.70 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 12/30/91 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 01/30/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 03/02/92 | 321.56 | 53.83 | 267.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/24/92 | 321.56 | 53.73 | 267.83 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW4 | 04/14/92 | 321.56 | 53.76 | 267.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/21/92 | 321.56 | 54.73 | 266.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/08/92 | 321.56 | 53.80 | 267.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/14/92 | 321.56 | 53.60 | 267.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/10/92 | 321.56 | 53.71 | 267.85 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/16/92 | 321.56 | 53.89 | 267.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 10/07/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 11/09/92 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 12/10/92 | 321.56 | 53.83 | 267.73 | 0.00 | 57 | 34 | 11 | 200 | 600 | NA |
| MW4 | 01/26/93 | 321.56 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW4 | 02/16/93 | 321.56 | 53.64 | 267.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/11/93 | 321.56 | 53.54 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|-------------|----------------------------------|-----------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW4 | 04/12/93 | 321.56 | 53.62 | 267.94 | 0.00 | 20 | 10 | 22 | 80 | 360 | NA |
| MW4 | 06/01/93 | 321.56 | 53.52 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 07/15/93 | 321.56 | 53.80 | 267.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 08/15/93 | 321.56 | 53.65 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/29/93 | 321.56 | 54.23 | 267.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/30/93 | 321.56 | NM | NC | NM | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW4 | 10/28/93 | 321.56 | 53.54 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/23/93 | 321.56 | 53.57 | 267.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/24/93 | 321.56 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW4 | 03/10-11/94 | 321.56 | 53.64 | 267.92 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW4 | 05/04-05/94 | 321.56 | 53.54 | 268.02 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW4 | 09/01/94° | 321.56 | NM | NC | NM | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | NA |
| MW4 | 11/16/94 | 321.56 | 52.96 | 268.60 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW4 | 02/15/95 | 321.56 | 50.37 | 271.19 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW4 | 05/09/95 | 321.56 | 44.86 | 276.70 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW4 | 08/21/95 | 321.56 | 41.71 | 279.85 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 2.6 |
| MW4 | 11/30/95 | 321.56 | 39.95 | 281.61 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW4 | 03/28/96 | 321.56 | 36.76 | 284.80 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 5.0 |
| MW4 | 05/31/96 | 321.56 | 35.19 | 286.37 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW4 | 08/28/96 | 321.56 | 39.39 | 282.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 11/18/96 | 321.56 | 39.42 | 282.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 02/28/97 | 321.56 | 34.38 | 287.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 05/23/97 | 321.56 | 34.66 | 286.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/23/97 | 321.56 | 39.05 | 282.51 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 2.5 |
| MW4 | 12/30/97 | 321.56 | 37.78 | 283.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/24/98 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 06/15/98 | 321.56 | 30.32 | 291.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/11/98 | 321.56 | 35.97 | 285.59 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------|----------------|
| MW4 | 12/09/98 | 321.56 | 32.93 | 288.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/31/99 | 321.56 | 29.71 | 291.85 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.0 |
| MW4 | 06/30/99 | 321.56 | 34.99 | 286.57 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 2.65/3.12f,h |
| MW4 | 08/03/99 | 321.56 | 38.52 | 283.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/24/99 | 321.56 | 42.93 | 278.63 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | 1.12f |
| MW4 | 12/22/99 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 04/04/00 | 321.56 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW4 | 06/15/00 | STATION (| PERATIONS TR | ANSFERRED T | O VALERO E | NERGY CO | RPORATION | 1 | | | |
| MW4 | 06/28/00 | 321.56 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <1f |
| MW4 | 09/26/00 | 321.56 | 44.24 | 277.32 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <1f |
| MW4 | 12/28/00 | 321.56 | 43.92 | 277.64 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2f |
| MW4 | 03/28/01 | 321.56 | 43.39 | 278.17 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5/<1.0f |
| MW4 | 06/25/01 | 321.56 | 46.56 | 275.00 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.66 | < 50 | <2.5 |
| MW4 | 09/26/01 | 321.56 | 53.51 | 268.05 | 0.00 | < 0.5 | 0.69 | < 0.5 | 0.96 | <50 | <2.5 |
| MW4 | 12/17/01 | 321.56 | 53.51 | 268.05 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW4 | 03/18/02 | 321.56 | 53.28 | 268,28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/19/02 | 321.56 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |
| MW4 | 06/17/02 | 321.56 | 53.57 | 267.99 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW4 | 09/16/02 | 321.56 | 53.63 | 267.93 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW4 | 12/17/02 | 321.56 | 53.68 | 267.88 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW4 | 03/28/03 | 321.56 | 53.70 | 267.86 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW4 | 06/16/03 | 321.56 | 53.56 | 268.00 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW4 | 09/22/03 | 321.56 | 53.69 | 267.87 | 0.00 | < 0.5 | 1.0 | <0.5 | 0.8 | <50 | <0.5 |
| MW4 | 12/22/03 | 321.56 | 53.66 | 267.90 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW4 | 03/23/04 | 321.56 | 53.61 | 267.95 | 0.00 | < 0.5 | <0.5 | <0.5 | < 0.5 | <50 | < 0.5 |
| MW4 | 06/21/04 | 321.56 | 53.64 | 267.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 06/22/04 | 321.56 | NM | NC | NM | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW4 | 09/20/04 | 321.56 | 53.75 | 267.81 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (μg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|-----------------------|----------------------------------|-----------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW4 | 09/21/04 | 321.56 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW4 | 12/20/04 | 321.56 | 53.67 | 267.89 | 0.00 | < 0.5 | 0.5 | < 0.5 | < 0.5 | < 50 | < 0.5 |
| MW4 | 03/28/05 | 321.56 | 51.62 | 269.94 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 1.10f |
| MW4 | 06/20/05 | 321.56 | 44.40 | 277.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/25/05 | 321.56 | 44.92 | 276.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 09/26/05 | 321.56 | NM | NC | NM | 0.57 | < 0.5 | < 0.5 | 1.20 | <50 | <0.5f |
| MW4 | 12/21/05 | 321.56 | 39.81 | 281.75 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.76 | <50 | <0.5f |
| MW4 | 03/21/06 | 321.56 | 29.66 | 291.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW4 | 03/22/06 | 321.56 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| MW4 | 06/22/06 | 321.56 | 25.21 | 296.35 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| MW4 | 09/19/06 | 321.56 | 29.24 | 292.32 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW5D | 05/25/88 | 321.79 | 38.55 | 283.24 | 0.00 | <0.5 | 3.1 | <0.5 | <0.5 | <20 | NA |
| MW5D | 06/06/88 | 321.79 | 38.90 | 282.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/23/88 | 321.79 | 39.56 | 282.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/28/88 | 321.79 | 40.23 | 281.56 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/06/88 | 321.79 | 40.69 | 281.10 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5D | 07/13/88 | 321.79 | 41.22 | 280.57 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | 40 | NA |
| MW5D | 08/12/88 | 321.79 | 42.34 | 279.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/26/88 | 321.79 | 42.60 | 279.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/07/88 | 321.79 | 42.99 | 278.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/07/88 | 321.79 | 44.58 | 277.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 02/09/89 ^e | 321.79 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/08/89 ^d | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5D | 03/08/89 | 321.79 | 42.49 | 279.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/03/89 | 321.79 | 42.21 | 279.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/26/89 | 321.79 | 42.36 | 279.43 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/30/89 | 321.79 | 44.79 | 277.00 | 0.00 | <0.5 | <0.5 | < 0.5 | <0.5 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (μg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW5D . | 07/17/89 | 321.79 | 45.73 | 276.06 | 0.00 | <0.5 | < 0.5 | <0.5 | <0.5 | <20 | NA |
| MW5D | 07/18/89 | 321.79 | 45.75 | 276.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/19/89 | 321.79 | 44.89 | 276.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/20/89 | 321.79 | 46.02 | 275.77 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5D | 07/21/89 | 321.79 | 46.18 | 275.61 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/26/89 | 321.79 | 46.83 | 274.96 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5D | 08/02/89 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5D | 08/03/89 | 321.79 | 47.67 | 274.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/17/89 | 321.79 | 48.27 | 273.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/13/89 | 321.79 | 50.60 | 271.19 | 0.00 | <0.5 | < 0.5 | < 0.5 | <0.5 | <20 | NA |
| MW5D | 11/28/89 | 321.79 | 51.16 | 270.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/20/89 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5D | 01/09/90 | 321.79 | 50.42 | 271.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 01/26/90 | 321.79 | 50.10 | 271.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 02/23/90 | 321.79 | 50.08 | 271.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 03/26/90 | 321.79 | 49.77 | 272.02 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5D | 04/18/90 | 321.79 | 49.80 | 271.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/17/90 | 321.79 | 51.32 | 270.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/11/90 | 321.79 | 52.10 | 269.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/30/90 | 321.79 | 53.47 | 268.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 08/01/90 | 321.79 | NM | NM | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5D | 08/27/90 | 321.79 | 58.24 | 263.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/29/90 | 321.79 | 60.70 | 261.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 12/27/90 | 321.79 | 62.52 | 259.27 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5D | 03/20/91 | 321.79 | 59.18 | 262.61 | 0.00 | <0.5 | < 0.5 | <0.5 | <0.5 | <50 | NA |
| MW5D | 06/20/91 | 321.79 | 65.02 | 256.77 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5D | 09/12/91 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 12/30/91 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|-----------------------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW5D | 01/30/92 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/02/92 | 321.79 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW5D | 03/24/92 | 321.79 | 74.98 | 246.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/14/92 | 321.79 | 74.42 | 247.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/21/92 | 321.79 | 75.67 | 246.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 06/08/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 07/14/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 08/10/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 09/16/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 10/07/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 11/09/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 12/10/92 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 01/26/93 | 321.79 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5D | 02/16/93 | 321.79 | 76.47 | 245.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 03/11/93 | 321.79 | 74.03 | 247.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 04/12/93 | 321.79 | 70.96 | 250.83 | 0.00 | 0.1 | 1.0 | 2.5 | 7.4 | <50 | NA |
| MW5D | 06/01/93 | 321.79 | 67.64 | 254.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 07/15/93 | 321.79 | 54.40 | 267.39 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5D | 08/15/93 | 321.79 | 67.85 | 253.94 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | NA |
| MW5D | 09/29/93 | 321.79 | 67.62 | 254.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/30/93 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5D | 10/28/93 | 321.79 | 66.15 | 255.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 11/23/93 | 321.79 | 64.80 | 256.99 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | NA |
| MW5D | 03/10-11/94 | 321.79 | 59.10 | 262.69 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | NA |
| MW5D | 05/04-05/94 | 321.79 | 55.66 | 266.13 | 0.00 | <0.5 | <0.5 | <0.5 | < 0.5 | < 50 | NA |
| MW5D | 09/01/94 ^e | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | NA |
| MW5D | 11/16/94 | 321.79 | 54.36 | 267.43 | 0.00 | < 0.5 | <0.5 | <0.5 | < 0.5 | <50 | NA |
| MW5D | 02/15/95 | 321.79 | 51.20 | 270.59 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW5D | 05/09/95 | 321.79 | 45.49 | 276.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 05/12/95 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5D | 08/21/95 | 321.79 | 42.35 | 279.44 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D | 11/30/95 | 321.79 | 43.60 | 278.19 | 0.00 | 5.4 | 10 | 1.4 | 12 | 77 | <5.0 |
| MW5D | 03/28/96 | 321.79 | 37.12 | 284.67 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 5.0 |
| MW5D | 05/31/96 | 321.79 | 35.67 | 286.12 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW5D | 08/28/96 | 321.79 | 40.22 | 281.57 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW5D | 11/18/96 | 321.79 | 39.89 | 281.90 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW5D | 02/28/97 | 321.79 | 34.75 | 287.04 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D ^D | 02/28/97 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D ^R | 02/28/97 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D | 05/23/97 | 321.79 | 35.21 | 286.58 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D ^D | 05/23/97 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <2.5 |
| MW5D ^R | 05/23/97 | 321.79 | NM | NC | NM | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D | 09/23/97 | 321.79 | 39.58 | 282.21 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D ^D | 09/23/97 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D ^R | 09/23/97 | 321.79 | NM | NC | NM | < 0.5 | 1.5 | < 0.5 | < 0.5 | <50 | 3.0 |
| MW5D | 12/30/97 | 321.79 | 38.30 | 283.49 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5D ^D | 12/30/97 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5D ^R | 12/30/97 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5D | 03/24/98 | 321.79 | 32.77 | 289.02 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D | 06/15/98 | 321.79 | 30.69 | 291.10 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D ^D | 06/15/98 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D | 09/11/98 | 321.79 | 36.68 | 285.11 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 33 |
| MW5D ^D | 09/11/98 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | 35 |
| MW5D | 10/28/98 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.0f |
| MW5D | 12/09/98 | 321.79 | 32.70 | 289.09 | 0.00 | <0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <2.0f |
| MW5D ^D | 12/09/98 | 321.79 | NM | NC | NM | <0.5 | < 0.5 | <0.5 | <0.5 | <50 | <2.0f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| MW5DR 06/30/99 321.79 NM NC NM <0.5 | Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MWSDD 03/31/99 321.79 NM NC NM <0.5 <0.5 <0.5 <0.5 <0.0 MWSDD 06/30/99 321.79 35.90 285.89 0.00 <0.5 | MW5D ^R | 12/09/98 | 321.79 | NM | NC | NM | <0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <2.0f |
| MWSD 06/30/99 321.79 35.90 285.89 0.00 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 | MW5D | 03/31/99 | 321.79 | 28.91 | 292.88 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | <2.0 |
| MWSDP 06/30/99 321.79 NM NC NM <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <t< td=""><td>MW5D^D</td><td>03/31/99</td><td>321.79</td><td>NM</td><td>NC</td><td>NM</td><td>< 0.5</td><td><0.5</td><td>< 0.5</td><td>< 0.5</td><td><50</td><td><2.0</td></t<> | MW5D ^D | 03/31/99 | 321.79 | NM | NC | NM | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <2.0 |
| MW5DR 06/30/99 321.79 NM NC NM <0.5 <0.5 <0.5 <50 <2.5 MW5D 08/03/99 321.79 40.39 281.40 0.00 <0.5 | MW5D | 06/30/99 | 321.79 | 35.90 | 285.89 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D 08/03/99 321.79 40.39 281.40 0.00 <0.5 <0.5 <0.5 <50 <0.5f MW5D ^o 08/03/99 321.79 NM NC NM <0.5 | MW5D ^D | 06/30/99 | 321.79 | NM | NC | NM | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 3.3/<0.5f,h |
| MWSDD 08/03/99 321.79 NM NC NM <0.5 <0.5 <0.5 <50 <0.5f MW5D 09/24/99 321.79 44.25 277.54 0.00 <0.5 | MW5D ^R | 06/30/99 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D 09/24/99 321.79 44.25 277.54 0.00 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 | MW5D | 08/03/99 | 321.79 | 40.39 | 281.40 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW5DP 09/24/99 321.79 NM NC NM <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <t< td=""><td>MW5D^D</td><td>08/03/99</td><td>321.79</td><td>NM</td><td>NC</td><td>NM</td><td>< 0.5</td><td>< 0.5</td><td>< 0.5</td><td>< 0.5</td><td><50</td><td><0.5f</td></t<> | MW5D ^D | 08/03/99 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW5DR 09/24/99 321.79 NM NC NM <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <t< td=""><td>MW5D</td><td>09/24/99</td><td>321.79</td><td>44.25</td><td>277.54</td><td>0.00</td><td>< 0.5</td><td>< 0.5</td><td>< 0.5</td><td>< 0.5</td><td><50</td><td><0.5f</td></t<> | MW5D | 09/24/99 | 321.79 | 44.25 | 277.54 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW5D 12/22/99 321.79 38.51 283.28 0.00 <1.0 <1.0 <1.0 <5.0 <5.0f MW5DP 12/22/99 321.79 NM NC NM <1.0 | MW5D ^D | 09/24/99 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <0.5f |
| MW5DD 12/22/99 321.79 NM NC NM <1.0 <1.0 <1.0 <1.0 <5.0 ft MW5D 04/04/00 321.79 30.05 291.74 0.00 <1 <1 <1 <1 <50 <1 MW5D 06/15/00 STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION W <1 <1 <1 <1 <1 <1 <1 <1 <50 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 <1 | MW5D ^R | 09/24/99 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <0.5f |
| MW5D 04/04/00 321.79 30.05 291.74 0.00 <1 <1 <1 <1 <50 <1 MW5D 06/15/00 STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION W 50 1.47f MW5D 06/28/00 321.79 42.00 279.79 0.00 <0.5 | MW5D | 12/22/99 | 321.79 | 38.51 | 283.28 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW5D 06/15/00 STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION MW5D 06/28/00 321.79 42.00 279.79 0.00 <0.5 <0.5 <0.5 <0.5 <50 i.47f MW5D 09/26/00 321.79 45.05 276.74 0.00 <0.5 | MW5D ^D | 12/22/99 | 321.79 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | < 50 | <5.0f |
| MW5D 06/28/00 321.79 42.00 279.79 0.00 <0.5 <0.5 <0.5 <0.5 <50 1.47f MW5D 09/26/00 321.79 45.05 276.74 0.00 <0.5 | MW5D | 04/04/00 | 321.79 | 30.05 | 291.74 | 0.00 | <1 | <1 | <1 | <1 | < 50 | <1 |
| MW5D 09/26/00 321.79 45.05 276.74 0.00 <0.5 <0.5 <0.5 <0.5 <50 <1f MW5D 12/28/00 321.79 44.44 277.35 0.00 <0.5 | MW5D | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATION | N | | | |
| MW5D 12/28/00 321.79 44.44 277.35 0.00 <0.5 <0.5 <0.5 <0.5 <50 <2f does not be a constant. MW5D 03/28/01 321.80 43.90 277.90 0.00 <0.5 | MW5D | 06/28/00 | 321.79 | 42.00 | 279.79 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 1.47f |
| MW5D 03/28/01 321.80 43.90 277.90 0.00 <0.5 <0.5 <0.5 <0.5 <50 <2.5/<1.00 MW5D 06/25/01 321.80 48.19 273.61 0.00 <0.5 | MW5D | 09/26/00 | 321.79 | 45.05 | 276.74 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <1f |
| MW5D 06/25/01 321.80 48.19 273.61 0.00 <0.5 <0.5 <0.5 <0.5 <50 <2.5 MW5D 09/26/01 321.80 55.78 266.02 0.00 1.3 1.9 0.55 2.7 <50 | MW5D | 12/28/00 | 321.79 | 44.44 | 277.35 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2f |
| MW5D 09/26/01 321.80 55.78 266.02 0.00 1.3 1.9 0.55 2.7 <50 <2.5 MW5D 12/17/01 321.79 55.89 265.90 0.00 <0.5 <0.5 <0.5 <0.5 <50 <2.5 MW5D 03/18/02 321.79 54.60 267.19 0.00 <0.5 <0.5 <0.5 <0.5 <50 <0.5 MW5D 06/17/02 321.79 54.92 266.87 0.00 <0.5 <0.5 <0.5 <0.5 <50 <0.5 MW5D 09/16/02 321.79 59.66 262.13 0.00 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 | MW5D | 03/28/01 | 321.80 | 43.90 | 277.90 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5/<1.0f |
| MW5D 12/17/01 321.79 55.89 265.90 0.00 <0.5 <0.5 <0.5 <0.5 <50 <2.5 MW5D 03/18/02 321.79 54.60 267.19 0.00 <0.5 | MW5D | 06/25/01 | 321.80 | 48.19 | 273.61 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5D 03/18/02 321.79 54.60 267.19 0.00 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 | MW5D | 09/26/01 | 321.80 | 55.78 | 266.02 | 0.00 | 1.3 | 1.9 | 0.55 | 2.7 | <50 | <2.5 |
| MW5D 06/17/02 321.79 54.92 266.87 0.00 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 | MW5D | 12/17/01 | 321.79 | 55.89 | 265.90 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <2.5 |
| MW5D 09/16/02 321.79 59.66 262.13 0.00 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 | MW5D | 03/18/02 | 321.79 | 54.60 | 267.19 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW5D 12/17/02 321.79 61.56 260.23 0.00 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 MW5D 03/28/03 321.79 58.90 262.89 0.00 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 | MW5D | 06/17/02 | 321.79 | 54.92 | 266.87 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |
| MW5D 03/28/03 321.79 58.90 262.89 0.00 <0.5 <0.5 <0.5 <0.5 <50 <0.5 | MW5D | 09/16/02 | 321.79 | 59.66 | 262.13 | 0.00 | <0.5 | <0.5 | < 0.5 | <0.5 | <50 | <0.5f |
| | MW5D | 12/17/02 | 321.79 | 61.56 | 260.23 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | < 0.5 |
| MW5D 06/16/03 321.79 55.73 266.06 0.00 <0.5 <0.5 <0.5 <0.5 <50 <0.5 | MW5D | 03/28/03 | 321.79 | 58.90 | 262.89 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| | MW5D | 06/16/03 | 321.79 | 55.73 | 266.06 | 0.00 | <0.5 | < 0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW5D | 09/22/03 | 321.79 | 60.57 | 261.22 | 0.00 | <0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <0.5 |
| MW5D | 12/22/03 | 321.79 | 60.24 | 261.55 | 0.00 | <0.5 | < 0.5 | <0.5 | <0.5 | <50 | < 0.5 |
| MW5D | 03/23/04 | 321.79 | 58.65 | 263.14 | 0.00 | <0.5 | < 0.5 | <0.5 | < 0.5 | <50 | < 0.5 |
| MW5D | 06/21/04 | 321.79 | 57.54 | 264.25 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <0.5f |
| MW5D | 09/20/04 | 321.79 | 61.56 | 260.23 | 0.00 | < 0.5 | 6.1 | 0.9 | 6.8 | <50 | < 0.5 |
| MW5D | 12/20/04 | 321.79 | 58.58 | 263.21 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW5D | 03/28/05 | 321.79 | 51.25 | 270.54 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW5D | 06/20/05 | 321.79 | 44.76 | 277.03 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW5D | 09/25/05 | 321.79 | 45.28 | 276.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5D | 09/26/05 | 321.79 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | 0.66 | <50 | <0.5f |
| MW5D | 12/21/05 | 321.79 | 39.90 | 281.89 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW5D | 03/21/06 | 321.79 | 29.76 | 292.03 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| MW5D | 06/22/06 | 321.79 | 25.51 | 296.28 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| MW5D | 09/19/06 | 321.79 | 29.56 | 292.23 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW5S | 05/25/88 | 321.64 | 38.46 | 283.18 | 0.00 | <0.5 | 0.9 | <0.5 | <0.5 | <20 | NA |
| MW5S | 06/06/88 | 321.64 | 38.86 | 282.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/23/88 | 321.64 | 39.52 | 282.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/28/88 | 321.64 | 39.84 | 281.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/06/88 | 321.64 | 40.45 | 281.19 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <20 | NA |
| MW5S | 07/13/88 | 321.64 | 40.90 | 280.74 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5S | 07/22/88 | 321.64 | 41.30 | 280.34 | 0.00 | 0.9 | 4.1 | 1.3 | 8.7 | 50 | NA |
| MW5S | 08/05/88 | 321.64 | 23.84 ^b | 297.80 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5S | 08/12/88 | 321.64 | 42.21 | 279.43 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/26/88 | 321.64 | 42.55 | 279.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/07/88 | 321.64 | 42.94 | 278.70 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5S | 12/07/88 | 321.64 | 44.67 | 276.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/09/89 | 321.64 | 43.19 | 278.45 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW5S | 03/08/89 | 321.64 | 42.11 | 279.53 | 0.00 | <0.5 | <0.5 | < 0.5 | <1.0 | <20 | NA |
| MW5S | 04/26/89 | 321.64 | 41.84 | 279.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/30/89 | 321.64 | 43.95 | 277.69 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5S | 07/17/89 | 321.64 | 44.91 | 276.73 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5S | 07/18/89 | 321.64 | 44.93 | 276.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/19/89 | 321.64 | 44.98 | 276.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/20/89 | 321.64 | 45.02 | 276.62 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <20 | NA |
| MW5S | 07/21/89 | 321.64 | 45.10 | 276.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/26/89 | 321.64 | 45.57 | 276.07 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5S | 08/02/89 | 321.64 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW5S | 08/03/89 | 321.64 | 46.31 | 275.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/17/89 | 321.64 | 47.25 | 274.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/13/89 | 321.64 | 49.22 | 272.42 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <20 | NA |
| MW5S | 11/28/89 | 321.64 | 50.39 | 271.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/20/89 | 321.64 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | <0.5 | <20 | NA |
| MW5S | 01/09/90 | 321.64 | 49.51 | 272.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/26/90 | 321.64 | 49.40 | 272.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/23/90 | 321.64 | 49.20 ^a | 272.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/23/90 | 321.64 | 49.20 | 272.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/26/90 | 321.64 | 48.89 ^a | 272.75 | 0.00 | < 0.5 | < 0.5 | <0.5 | <0.5 | <20 | NA |
| MW5S | 03/26/90 | 321.64 | 48.88 | 272.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/18/90 | 321.64 | 48.95 | 272.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 05/17/90 | 321.64 | 50.06 | 271.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/11/90 | 321.64 | 50.98 | 270.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/30/90 | 321.64 | 53.40 | 268.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/01/90 | 321.64 | NM | NC | NM | < 0.5 | <0.5 | < 0.5 | <0.5 | <50 | NA |
| MW5S | 08/27/90 | 321.64 | 53.60 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/28/90 | 321.64 | 53.55 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (μg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|-------------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW5S | 12/27/90 | 321.64 | 53.61 | 268.03 | 0.00 | <0.5 | < 0.5 | < 0.5 | <0.5 | <50 | NA |
| MW5S | 03/20/91 | 321.64 | 53.56 | 268.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/20/91 | 321.64 | 53.73 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/12/91 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/30/91 | 321.64 | 53.80 | 267.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/30/92 | 321.64 | 53.82 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/02/92 | 321.64 | 53.82 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/14/92 | 321.64 | 53.74 | 267.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 05/21/92 | 321.64 | 53.77 | 267.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 06/08/92 | 321.64 | 53.81 | 267.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/14/92 | 321.64 | 53.74 | 267.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/10/92 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/16/92 | 321.64 | 53.90 | 267.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 10/07/92 | 321.64 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW5S | 11/09/92 | 321.64 | 53.87 | 267.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 12/10/92 | 321.64 | 53.78 | 267.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 01/26/93 | 321.64 | 53.38 | 268.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 02/16/93 | 321.64 | 53.44 | 268.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/11/93 | 321.64 | 53.28 | 268.36 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 04/12/93 | 321.64 | 53.42 | 268.22 | 0.00 | 11 | 5.9 | 13 | 48 | 220 | NA |
| MW5S | 06/01/93 | 321.64 | 53.56 | 268.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 07/15/93 | 321.64 | 53.00 | 268.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 08/15/93 | 321.64 | 53.60 | 268.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/29/93 | 321.64 | 53.62 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/30/93 | 321.64 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5S | 10/28/93 | 321.64 | 54.62 | 267.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 11/23/93 | 321.64 | 53.62 | 268.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/10-11/94 | 321.64 | 53.61 | 268.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|-----------------------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|-------------------------------------|------------------------------|----------------|
| MW5S | 05/04-05/94 | 321.64 | 53.52 | 268.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 09/01/94 ^e | 321.64 | NM | NC | NM | <0.5 | < 0.5 | <0.5 | < 0.5 | <50 | NA |
| MW5S | 11/16/94 | 321.64 | 53.05 | 268.59 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5S | 09/01/94 | 321.64 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5S | 11/16/94 | 321.64 | NM | NC | NM | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | NA |
| MW5S | 02/15/95 | 321.64 | 50.55 | 271.09 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5S | 05/09/95 | 321.64 | 44.96 | 276.68 | 0.00 | < 0.5 | < 0.5 | <0.5 | <0.5 | <50 | NA |
| MW5S | 08/21/95 | 321.64 | 41.77 | 279.87 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5S | 11/30/95 | 321.64 | 39.95 | 281.69 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW5S | 03/28/96 | 321.64 | 36.80 | 284.84 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW5S | 05/31/96 | 321.64 | 35.28 | 286.36 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW5S | 08/28/96 | 321.64 | 39.46 | 282.18 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW5S | 11/18/96 | 321.64 | 39.47 | 282.17 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW5S | 02/28/97 | 321.64 | 34.44 | 287.20 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5S | 05/23/97 | 321.64 | 34.72 | 286.92 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5S | 09/23/97 | 321.64 | 39.09 | 282.55 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5S | 12/30/97 | 321.64 | 37.83 | 283.81 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW5S | 03/24/98 | 321.64 | 32.76 | 288.88 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5S | 06/15/98 | 321.64 | 30.46 | 291.18 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5S | 09/11/98 | 321.64 | 36.04 | 285.60 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5S | 12/09/98 | 321.64 | 33.00 | 288.64 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.0f |
| MW5S | 03/31/99 | 321.64 | 29.20 | 292.44 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <2.0 |
| MW5S | 06/30/99 | 321.64 | 35.08 | 286.56 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5S | 08/03/99 | 321.64 | 38.62 | 283.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/24/99 | 320.52 | 42.89 | 277.63 | 0.00 | <0.5 | <0.5 | <0.5 | < 0.5 | <50 | <0.5f |
| MW5S | 12/22/99 | 320.52 | 42.05 | 278.47 | 0.00 | <1.0 | <1.0 | <1.0 | 0.1> | <50 | <5.0f |
| MW5S | 04/04/00 | 320.52 | 35.91 | 284.61 | 0.00 | <1 | <1 | <1 | </td <td><50</td> <td>1></td> | <50 | 1> |
| MW5S | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATION | V | | | |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW5S | 06/28/00 | 320.52 | 40,75 | 279.77 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW5S | 09/26/00 | 320.52 | 44.34 | 276.18 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 f |
| MW5S | 12/28/00 | 320.52 | 43.95 | 276.57 | 0.00 | <0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <2f |
| MW5S | 03/28/01 | 320.52 | 43.41 | 277.11 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | <2.5/<1.0f |
| MW5S | 06/25/01 | 320.52 | 46.58 | 273.94 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW5S | 09/26/01 | 320.52 | 53.47 | 267.05 | 0.00 | 1.8 | 2.8 | 0.94 | 4.4 | <50 | <2.5 |
| MW5S | 12/17/01 | 320.52 | 53.52 | 267.00 | 0.00 | <0.5 | < 0.5 | < 0.5 | <0.5 | <50 | <2.5 |
| MW5S | 03/18/02 | 320.52 | 53.25 | 267.27 | 0.00 | < 0.5 | < 0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW5S | 06/17/02 | 320.52 | 53.49 | 267.03 | 0.00 | < 0.5 | <0.5 | < 0.5 | <0.5 | <50 | < 0.5 |
| MW5S | 09/16/02 | 320.52 | 53.62 | 266.90 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW5S | 12/17/02 | 320.52 | 53.67 | 266.85 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW5S | 03/28/03 | 320.52 | 53.60 | 266.92 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW5S | 06/16/03 | 320.52 | 53.49 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/22/03 | 320.52 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW5S | 12/22/03 | 320.52 | 53.63 | 266.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 03/23/04 | 320.52 | 53.61 | 266.91 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW5S | 06/21/04 | 320.52 | 53.57 | 266.95 | 0.00 | < 0.5 | 1.0 | <0.5 | 1.4 | <50 | <0.5f |
| MW5S ^J | 09/20/04 | 320.52 | 53.80 | 266.72 | 0.00 | < 0.5 | 2.2 | <0.5 | 2.2 | <50 | < 0.5 |
| MW5S ^J | 12/20/04 | 320.52 | 53.79 | 266.73 | 0.00 | < 0.5 | 0.8 | < 0.5 | 1.0 | <50 | <0.5 |
| MW5S | 03/28/05 | 320.52 | 51.76 | 268.76 | 0.00 | < 0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW5S | 06/20/05 | 320.52 | 44.50 | 276.02 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW5S | 09/25/05 | 320.52 | 44.97 | 275.55 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW5S | 09/26/05 | 320.52 | NM | NC | NM | < 0.5 | < 0.5 | <0.5 | 0.52 | <50 | <0.5f |
| MW5S | 12/21/05 | 320.52 | 39.83 | 280.69 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.76 | <50 | <0.5f |
| MW5S | 03/21/06 | 320.52 | 29.57 | 290.95 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| MW5S | 06/22/06 | 320.52 | 25.26 | 295.26 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| MW5S | 09/19/06 | 320.52 | 29.31 | 291.21 | 0.00 | <0.50 | <0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|-----------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------|----------------|
| MW6 | 05/11/88 | NM | 37.31 | NC | 0.00 | NS | NS | NS | NS | 射 NS | NS |
| MW6 | 05/17/88 | NM | NM | NM | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW6 | 06/06/88 | NM | 38.70 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 06/23/88 | NM | 39.23 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 06/28/88 | NM | 39.74 | NC | 0.00 | 31.8 | 7.5 | 5.4 | 6.7 | 440 | NA |
| MW6 | 07/13/88 | NM | 40.78 | NC | 0.00 | 162.3 | 7.7 | 22.5 | 14.1 | 290 | NA |
| MW6 | 08/05/88 | NM | 41.72 | NC | 0.00 | 245 | 5.2 | 47.1 | 23.7 | 1,180 | NA |
| MW6 | 08/12/88 | NM | 42.14 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 08/17/88 | NM | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW6 | 08/26/88 | NM | 42.51 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW6 | 09/07/88 | NM | 42.85 | NC | 0.00 | 474 | 16 | 262 | 136 | 2,920 | NA |
| MW6 | 10/24/88 | | Well destroyed | | | | | | | | |
| MW7 | 07/13/88 | 321.27 | 40.50 | 280.77 | 0.00 | 860 | 1,910 | 710 | 4,420 | 16,700 | NA |
| MW7 | 07/22/88 | 321.27 | 41.85 ^a | 279.42 | 0.00 | 136 | 85 | 5 | 58 | 460 | NA |
| MW7 | 08/05/88 | 321.27 | 41.45 ^a | 279.82 | 0.00 | 73.3 | 52.8 | 2.3 | 28.1 | 270 | NA |
| MW7 | 08/12/88 | 321.27 | 42.69 | 278.58 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 09/07/88 | 321.27 | 42.60 | 278.67 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 12/07/88 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 01/17/89 | 321.27 | 43.20 | 278.07 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 02/09/89 | 321.27 | NM | NC | NM | 600 | 688 | 10 | 448 | 6,700 | NA |
| MW7 | 06/30/89 | 321.27 | NM | NC | NM | 180 | 50 | 13 | 40 | 1,100 | NA |
| MW7 | 08/02/89 | 321.27 | NM | NC | NM | 1.6 | < 0.5 | < 0.5 | 0.6 | 31 | NA |
| MW7 | 09/13/89 | 321.27 | NM | NC | NM | < 0.5 | 2.6 | < 0.5 | 12 | 87 | NA |
| MW7 | 10/12/89 | 321.27 | 49.93 | 271.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/28/89 | 321.27 | 57.61 ^a | 263.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 12/20/89 | 321.27 | NM | NC | NM | < 0.5 | < 0.5 | <0.5 | <0.5 | <20 | NA |
| MW7 | 01/09/90 | 321.27 | 57.57 ^a | 263.70 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW7 | 01/26/90 | 321.27 | 57.54ª | 263.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/90 | 321.27 | 49.08 | 272.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/23/90 | 321.27 | 55.26° | 266.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/23/90 | 321.27 | 48.93 | 272.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/26/90 | 321.27 | 57.52ª | 263.75 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/26/90 | 321.27 | 48.60 | 272.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 04/18/90 | 321.27 | 57.55ª | 263.72 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 05/17/90 | 321.27 | 57.40 ^a | 263.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/11/90 | 321.27 | 50.68 | 270.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 07/30/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 08/27/90 | 321.27 | 53.05 | 268.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/28/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 12/27/90 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/20/91 | 321.27 | 54.11 | 267.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/20/91 | 321.27 | 55.14 | 266.13 | 0.00 | < 0.5 | 1.8 | 0.6 | 4.1 | 74 | NA |
| MW7 | 09/12/91 | 321.27 | 55.84 | 265.43 | 0.00 | 3.5 | < 0.5 | 1.7 | 6.8 | <50 | NA |
| MW7 | 12/30/91 | 321.27 | 55.21 | 266.06 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | NA |
| MW7 | 01/30/92 | 321.27 | 54.88 | 266.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/02/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/24/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 04/14/92 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 05/21/92 | 321.27 | 53.36 | 267.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/08/92 | 321.27 | 54.20 | 267.07 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | NA |
| MW7 | 07/14/92 | 321.27 | 53.31 | 267.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 08/10/92 | 321.27 | 54.01 | 267.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/16/92 | 321.27 | 55.97 | 265.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 10/07/92 | 321.27 | 56.09 | 265.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/09/92 | 321.27 | 54.16 | 267.11 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|-----------------------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW7 | 12/10/92 | 321.27 | 56.02 | 265.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 01/26/93 | 321.27 | 56.15 | 265.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/16/93 | 321.27 | 56.23 | 265.04 | 0.00 | 28 | 30 | 17 | 200 | 600 | NA |
| MW7 | 03/11/93 | 321.27 | 55.82 | 265.45 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 04/12/93 | 321.27 | 55.45 | 265.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/01/93 | 321.27 | 54.90 | 266.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 07/15/93 | 321.27 | 54.50 | 266.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 08/15/93 | 321.27 | 54.25 | 267.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/29/93 | 321.27 | 54.55 | 266.72 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/30/93 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 10/28/93 | 321.27 | 54.94 | 266.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/23/93 | 321.27 | 54.73 | 266.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/24/93 | 321.27 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW7 | 03/10-11-94 | 321.27 | 52.83 | 268.44 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW7 | 05/04-05/94 | 321.27 | 52.77 | 268.50 | 0.00 | < 0.5 | <0.5 | <0.5 | < 0.5 | <50 | NA |
| MW7 | 09/01/94 ^e | 321.27 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW7 | 11/16/94 | 321.27 | 52.74 | 268.53 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW7 | 02/15/95 | 321.27 | 50.05 | 271.22 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW7 | 05/09/95 | 321.27 | 44.61 | 276.66 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW7 | 08/21/95 | 321.27 | 41.40 | 279.87 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 4.1 |
| MW7 | 11/30/95 | 321.27 | 39.64 | 281.63 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW7 | 03/28/96 | 321.27 | 36.42 | 284.85 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 5.0 |
| MW7 | 05/31/96 | 321.27 | 34.87 | 286.40 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW7 | 08/28/96 | 321.27 | 39.11 | 282.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 11/18/96 | 321.27 | 39.10 | 282.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 02/28/97 | 321.27 | 34.03 | 287.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 05/23/97 | 321.27 | 34.36 | 286.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/23/97 | 321.27 | 38.66 | 282.61 | 0.00 | <0.5 | < 0.5 | <0.5 | < 0.5 | <50 | 4.4 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW7 | 12/30/97 | 321.27 | 37.45 | 283.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/24/98 | 321.27 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 06/15/98 | 321.27 | 30.05 | 291.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/11/98 | 321.27 | 35.63 | 285.64 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW7 | 12/09/98 | 321.27 | 21.54 | 299.73 | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 03/31/99 | 321.27 | 28.84 | 292.43 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.0 |
| MW7 | 06/30/99 | 321.27 | 34.68 | 286.59 | 0.00 | 5.96 | < 0.5 | < 0.5 | <0.5 | <50 | <2.5 |
| MW7 | 08/03/99 | 321.27 | 38.22 | 283.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/24/99 | 321.27 | 42.59 | 278.68 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 11.7f |
| MW7 | 12/22/99 | 321.27 | 41.69 | 279.58 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <1.0 | <5.0f |
| MW7 | 04/04/00 | 321.27 | 35.45 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW7 | 06/15/00 | STATION O | OPERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATION | 1 | | | |
| MW7 | 06/28/00 | 321.27 | 40.46 | 280.81 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 4.88f |
| MW7 | 09/26/00 | 321.27 | 44.00 | 277.27 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <1f |
| MW7 | 12/28/00 | 321.27 | 44.63 | 276.64 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2f |
| MW7 | 03/28/01 | 321.27 | 43.04 | 278.23 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5/1.17f |
| MW7 | 06/25/01 | 321.27 | 46.31 | 274.96 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW7 | 09/26/01 | 321.27 | 52.90 | 268.37 | 0.00 | 0.62 | 0.84 | <0.5 | 1.0 | <50 | <2.5 |
| MW7 | 12/17/01 | 321.27 | 53.17 | 268.10 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <2.5 |
| MW7 | 03/18/02 | 321.27 | 53.10 | 268.17 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW7 | 06/17/02 | 321.27 | 53.12 | 268.15 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 8.2/6.40f |
| MW7 | 09/16/02 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW7 | 12/17/02 | 321.27 | 54.17 | 267.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/28/03 | 321.27 | 54.45 | 266.82 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW7 | 06/16/03 | 321.27 | 53.33 | 267.94 | 0.00 | *** | | | | | |
| MW7 | 06/17/03 | 321.27 | *** | | | <0.5 | <0.5 | <0.5 | < 0.5 | <50 | <0.5 |
| MW7 | 09/22/03 | 321.27 | 54.57 | 266.70 | 0.00 | <0.5 | <0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW7 | 12/22/03 | 321.27 | 54.70 | 266.57 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------|----------------|
| MW7 | 03/23/04 | 321.27 | 54.36 | 266.91 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW7 | 06/21/04 | 321.27 | 53.92 | 267.35 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 06/22/04 | 321.27 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW7 | 09/20/04 | 321.27 | 55.09 | 266.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 09/21/04 | 321.27 | NM | NC | NM | < 0.5 | 2.1 | < 0.5 | 3.6 | <50 | < 0.5 |
| MW7 | 12/20/04 | 321.27 | 54.53 | 266.74 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW7 | 03/28/05 | 321.27 | 51.50 | 269.77 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW7 | 06/20/05 | 321.27 | 44.30 | 276.97 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW7 | 09/25/05 | 321.27 | 44.83 | 276.44 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <0.5f |
| MW7 | 12/21/05 | 321.27 | 39.65 | 281.62 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW7 | 03/21/06 | 321.27 | 29.40 | 291.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW7 | 03/22/06 | 321.27 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| MW7 | 06/22/06 | 321.27 | 25.06 | 296.21 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| MW7 | 09/19/06 | 321.27 | 29.08 | 292.19 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW8 | 10/01/89 | 321.86 | 53.88 | 267.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 10/03/89 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW8 | 11/28/89 | 321.86 | 53.74 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 12/20/89 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | 0.61 | <20 | NA |
| MW8 | 01/09/90 | 321.86 | 57.90 | 263.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 01/26/90 | 321.86 | 53.57 | 268.29 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 01/31/90 | 321.86 | NM | NC | NM | <0.5 | < 0.5 | < 0.5 | 0.87 | <20 | NA |
| MW8 | 02/09/90 | 321.86 | NM | NC | NM | <0.5 | < 0.5 | < 0.5 | 1.1 | <20 | NA |
| MW8 | (Blank) | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW8 | 02/23/90 | 321.86 | 52.16 | 269.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/26/90 | 321.86 | 52.80° | 269.06 | 0.00 | <0.5 | <0.5 | <0.5 | < 0.5 | <20 | NA |
| MW8 | (Blank) | 321.86 | NM | NC | NM | < 0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 04/18/90 | 321.86 | 51.60 | 270.26 | 0.00 | <0.5 | 0.58 | <0.5 | 1.1 | <20 | NA |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | | Reference | | Groundwater | LPH | | | Ethyl- | Total | TPH as | |
|------------|------------|-----------|----------------|-------------|-----------|---------|---------|---------|---------|----------|--------|
| Monitoring | | Elevation | Depth to Water | Elevation | Thickness | Benzene | Toluene | benzene | Xylenes | gasoline | MTBE |
| Well | Date | (feet) | (feet) | (feet) | (feet) | (μg/L) | (μg/L) | (μg/L) | (μg/L) | (μg/L) | (μg/L) |
| | | | | | | | | | | | |
| MW8 | 05/17/90 | 321.86 | 58.21 | 263.65 | 0.00 | <0.5 | <0.5 | < 0.5 | <0.5 | <20 | NA |
| MW8 | 06/11/90 | 321.86 | 58.65 | 263.21 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <20 | NA |
| MW8 | 07/30/90 | 321.86 | 64.33 | 257.53 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/01/90 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW8 | 08/27/90 | 321.86 | 70.41 | 251.45 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.5 | <20 | NA |
| MW8 | 09/28/90 | 321.86 | 71.93 | 249.93 | 0.00 | <0.5 | < 0.5 | <0.5 | 0.5 | <50 | NA |
| MW8 | 12/27/90 | 321.86 | 66.60 | 255.26 | 0.00 | <0.5 | < 0.5 | < 0.5 | 0.6 | <50 | NA |
| MW8 | 03/20/91 | 321.86 | 60.75 | 261.11 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 06/20/91 | 321.86 | 88.77 | 233.09 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.6 | <50 | NA |
| MW8 | 09/12/91 | 321.86 | 103.17 | 218.69 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 10/14/91 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 12/30/91 | 321.86 | 81.15 | 240.71 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 01/30/92 | 321.86 | 81.69 | 240.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/02/92 | 321.86 | 78.45 | 243.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/24/92 | 321.86 | 76.55 | 245.31 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 04/14/92 | 321.86 | 75.56 | 246.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/21/92 | 321.86 | 86.99 | 234.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/08/92 | 321.86 | 91.69 | 230.17 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 07/14/92 | 321.86 | 94.65 | 227.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/10/92 | 321.86 | 95.02 | 226.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/16/92 | 321.86 | 91.90 | 229.96 | 0.00 | < 0.5 | 0.9 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 10/07/92 | 321.86 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW8 | 11/09/92 | 321.86 | 84.35 | 237.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 12/10/92 | 321.86 | 82.20 | 239.66 | 0.00 | < 0.5 | 0.6 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 01/26/93 | 321.86 | 78.63 | 243.23 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 02/16/93 | 321.86 | 76.90 | 244.96 | 0.00 | 0.7 | 0.6 | < 0.5 | 2.3 | <50 | NA |
| MW8 | 03/11/93 | 321.86 | 74.39 | 247.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 04/12/93 | 321.86 | 71.20 | 250.66 | 0.00 | 26 | 7.3 | 11 | 38 | 230 | NA |
| 1-1 11 U | Jan San Jo | J21.00 | 7 1.20 | 200.00 | 0.00 | | | | | | |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|-----------------------|----------------------------------|-----------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW8 | 06/01/93 | 321.86 | 68.04 | 253.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 07/15/93 | 321.86 | 78.05 | 243.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 08/15/93 | 321.86 | 78.45 | 243.41 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/29/93 | 321.86 | 73.64 | 248.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/30/93 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 10/28/93 | 321.86 | 67.53 | 254.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 11/23/93 | 321.86 | 64.68 | 257.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 11/24/93 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 03/10-11/94 | 321.86 | 59.26 | 262.60 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 05/04-05/94 | 321.86 | 56.84 | 265.02 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 09/01/94 ^e | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 11/16/94 | 321.86 | 55.47 | 266.39 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | NA |
| MW8 | 02/15/95 | 321.86 | 52.00 | 269.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/09/95 | 321.86 | 46.60 | 275.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 05/12/95 | 321.86 | NM | NC | NM | 2.3 | 1.2 | 2.0 | 7.4 | <50 | NA |
| MW8 | 08/21/95 | 321.86 | 43.86 | 278.00 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW8 | 11/30/95 | 321.86 | 41.25 | 280.61 | 0.00 | < 0.5 | < 0.5 | 0.69 | 2.7 | <50 | <5.0 |
| MW8 | 03/28/96 | 321.86 | 37.71 | 284.15 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <5.0 |
| MW8 | 05/31/96 | 321.86 | 36.71 | 285.15 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW8 | 08/28/96 | 321.86 | 42.80 | 279.06 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | < 5.0 |
| MW8 | 11/18/96 | 321.86 | 40.78 | 281.08 | 0.00 | <0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <5.0 |
| MW8 | 02/28/97 | 321.86 | 35.14 | 286.72 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW8 ^D | 02/28/97 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | <0.5 | < 0.5 | < 50 | <2.5 |
| MW8 ^R | 02/28/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | < 0.5 | <0.5 | <50 | <2.5 |
| MW8 | 05/23/97 | 321.86 | 36.41 | 285.45 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 05/23/97 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW8 ^R | 05/23/97 | 321.86 | NM | NC | NM | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW8 | 09/23/97 | 321.86 | 41.22 | 280.64 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (µg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW8 ^D | 09/23/97 | 321.86 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW8 ^R | 09/23/97 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | <2.5 |
| MW8 | 12/30/97 | 321.86 | 39.81 | 282.05 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 ^D | 12/30/97 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 ^R | 12/30/97 | 321.86 | NM | NC | NM | < 0.5 | 0.52 | < 0.5 | < 0.5 | <50 | 3.2f |
| MW8 | 03/24/98 | 321.86 | 31.46 | 290.40 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <2.5 |
| MW8 | 06/15/98 | 321.86 | 31.43 | 290.43 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 ^D | 06/15/98 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW8 | 09/11/98 | 321.86 | 38.73 | 283.13 | 0.00 | <0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <2.5 |
| MW8 ^D | 09/11/98 | 321.86 | NM | NC | NM | <0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <2.5 |
| MW8 | 12/09/98 | 321.86 | 28.96 | 292.90 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.0f |
| MW8 ^D | 12/09/98 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <2.0f |
| MW8 ^R | 12/09/98 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <2.0f |
| MW8 | 03/31/99 | 321.86 | 25.05 | 296.81 | 0.00 | < 0.5 | <0.5 | <0.5 | < 0.5 | <50 | <2.0 |
| MW8 ^D | 03/31/99 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <2.0 |
| MW8 ^R | 03/31/99 | 321.86 | NM | NC | NM | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <2.0 |
| MW8 | 06/30/99 | 321.86 | 42.62 | 279.24 | 0.00 | < 0.5 | <0.5 | < 0.5 | <0.5 | <50 | <2.5 |
| MW8 ^D | 06/30/99 | 321.86 | NM | NC | NM | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 13.1/1.18f,h |
| MW8 ^R | 06/30/99 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW8 | 08/03/99 | 321.86 | 51.59 | 270.27 | 0.00 | < 0.5 | < 0.5 | <0.5 | <0.5 | < 50 | 0.672f |
| MW8 ^D | 08/03/99 | 321.86 | NM | NC | NM | <0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 0.659f |
| MW8 ^R | 08/03/99 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW8 | 09/24/99 | 321.86 | 50.95 | 270.91 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 0.777f |
| MW8 ^D | 09/24/99 | 321.86 | NM | NC | NM | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 0.776f |
| MW8 | 12/22/99 | 321.86 | 38.59 | 283.27 | 0.00 | <1.0 | <1.0 | 0.1> | <1.0 | <50 | <5.0f |
| MW8 ^D | 12/22/99 | 321.86 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW8 ^R | 12/22/99 | 321.86 | NM | NC | NM | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW8 | 04/04/00 | 321.86 | 36.21 | 285.65 | 0.00 | <1 | <1 | <1 | <1 | <50 | 3.3/<5f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW8 | 06/15/00 | STATION C | OPERATIONS TR | ANSFERRED T | O VALERO E | NERGY CO | RPORATION | 1 | | | |
| MW8 | 06/28/00 | 321.86 | 46.51 | 275.35 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <1f |
| MW8 | 09/26/00 | 321.86 | 47.55 | 274.31 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.528 | <50 | <1 f |
| MW8 | 12/28/00 | 321.86 | 45.68 | 276.18 | 0.00 | 1.03 | 1.25 | < 0.5 | 1.76 | <50 | <2f |
| MW8 | 03/28/01 | 321.86 | 45.40 | 276.46 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5/1.00f |
| MW8 | 06/25/01 | 321.86 | 57.84 | 264.02 | 0.00 | 0.71 | 1.0 | < 0.5 | 1.4 | <50 | <2.5 |
| MW8 | 09/26/01 | 321.86 | 60.08 | 261.78 | 0.00 | < 0.5 | 0.53 | < 0.5 | 0.75 | <50 | <2.5 |
| MW8 | 12/17/01 | 321.86 | 61.24 | 260.62 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW8 | 03/18/02 | 321.86 | 57.53 | 264.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/19/02 | 321.86 | NM | NC | NM | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW8 | 06/17/02 | 321.86 | 58.25 | 263.61 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW8 | 09/16/02 | 321.86 | 70.68 | 251.18 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW8 | 12/17/02 | 321.86 | 67.76 | 254.10 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |
| MW8 | 03/28/03 | 321.86 | 62.40 | 259.46 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW8 | 06/16/03 | 321.86 | 62.99 | 258.87 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |
| MW8 | 09/22/03 | 321.86 | 74.94 | 246.92 | 0.00 | < 0.5 | 2.4 | < 0.5 | 1.1 | <50 | <0.5 |
| MW8 | 12/22/03 | 321.86 | 67.09 | 254.77 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 0.7/0.5f |
| MW8 | 03/23/04 | 321.86 | 68.27 | 253.59 | 0.00 | <0.5 | < 0.5 | < 0.5 | <0.5 | <50 | 0.6/0.60f |
| MW8 | 06/21/04 | 321.86 | 62.18 | 259.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/22/04 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | 0.80f |
| MW8 | 09/20/04 | 321.86 | 69.10 | 252.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 12/20/04 | 321.86 | 58.62 | 263.24 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |
| MW8 | 03/28/05 | 321.86 | 50.40 | 271.46 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/29/05 | 321.86 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW8 | 06/20/05 | 321.86 | 45.30 | 276.56 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/21/05 | 321.86 | NM | NC | NM | < 0.5 | <0.5 | <0.5 | <0.5 | <50 | 0.70f |
| MW8 | 09/25/05 | 321.86 | 46.46 | 275.40 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/26/05 | 321.86 | NM | NC | NM | <0.5 | <0.5 | < 0.5 | <0.5 | <50 | <0.5f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|-----------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW8 | 12/21/05 | 321.86 | 39.15 | 282.71 | 0.00 | <0.5 | <0.5 | <0.5 | 0.78 | <50 | <0.5f |
| MW8 | 03/21/06 | 321.86 | 29.10 | 292.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 03/22/06 | 321.86 | NM | NC | NM | <0.50 | <0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| MW8 | 06/22/06 | 321.86 | 26.65 | 295.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 06/23/06 | 321.86 | NM | NC | NM | <0.50 | < 0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW8 | 09/19/06 | 321.86 | 30.68 | 291.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW8 | 09/20/06 | 321.86 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| 111110 | 02120100 | J#1.00 | 14171 | 110 | 11111 | 40,50 | -0.50 | -0.50 | ~0.50 | 75010 | -0.5001 |
| MW9 | 10/03/89 | 321.44 | NM | NC | NM | 1,000 | 9,200 | 3,000 | 13,000 | 89,000 | NA |
| MW9 | 10/12/89 | 321.44 | 50.24 | 271.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 11/28/89 | 321.44 | 50.59 | 270.85 | 0.10 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/01/89 | 321.44 | 50.32 | 271.12 | 0.02 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/07/89 | 321.44 | 50.13 | 271.31 | 0.16 | NS | NS | NS | NS | NS | NS |
| MW9 | 12/13/89 | 321.44 | 49.91 | 271.53 | Slight Sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 12/20/89 | 321.44 | 49.78 | 271.66 | Slight Sheen | 6,300 | 31,000 | 9,500 | 55,000 | 190,000 | NA |
| MW9 | 01/02/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/09/90 | 321.44 | 49.39 | 272.05 | Slight Sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 01/25/90 | 321.44 | NM | NC | NM | 2,400 | 9,400 | 2,700 | 15,000 | 77,000 | NA |
| MW9 | 01/26/90 | 321.44 | 49.30 | 272.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 02/23/90 | 321.44 | 49.06 ^a | 272.38 | 0.00 | 1,200 | 7,100 | 2,300 | 14,000 | 97,000 | NA |
| MW9 | 02/23/90 | 321.44 | 49.05 | 272.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 03/26/90 | 321.44 | 48.75 ^a | 272.69 | 0.00 | 1,800 | 7,700 | 2,000 | 11,000 | 89,000 | NA |
| MW9 | 03/26/90 | 321.44 | 48.73 | 272.71 | Slight sheen | NS | NS | NS | NS | NS | NS |
| MW9 | 04/18/90 | 321.44 | 48.81 | 272.63 | 0.00 | 2,000 | 7,500 | 2,500 | 16,000 | 110,000 | NA |
| MW9 | 05/17/90 | 321.44 | 49.96 | 271.48 | 0.00 | 1,500 | 5,700 | 2,300 | 14,000 | 81,000 | NA |
| MW9 | 06/11/90 | 321.44 | 51.58 | 269.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 06/20/90 | 321.44 | NM | NC | NM | <0.5 | < 0.5 | < 0.5 | < 0.5 | 430 | NA |
| MW9 | 07/30/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (μg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW9 | 08/27/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 09/28/90 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 12/27/90 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/20/91 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 06/20/91 | 321.44 | 49.63 | 271.81 | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 09/12/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 12/30/91 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/30/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/02/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 03/24/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 04/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 05/21/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 06/08/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 07/14/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 08/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 09/16/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 10/07/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/09/92 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 12/10/92 | 321.44 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9 | 01/26/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 02/16/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 03/11/93 | 321.44 | NM | NC | Dгу | NS | NS | NS | NS | NS | NS |
| MW9 | 04/12/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 06/01/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 07/15/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 08/15/93 | 321.44 | NM | NC | Dгу | NS | NS | NS | NS | NS | NS |
| MW9 | 09/29/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 10/28/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|-------------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|---|----------------------------|------------------------|----------------|
| MW9 | 11/23/93 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 03/10-11/94 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 05/04-05/94 | 321.44 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW9 | 11/16/94 | 321.44 | 52.62 | 268.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9 | 02/15/95 | 321.44 | 49.76 | 271.68 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW9 | 05/09/95 | 321.44 | 44.30 | 277.14 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | NA |
| MW9 | 08/21/95 | 321.44 | 41.11 | 280.33 | 0.00 | 270 | 51 | 5.2 | 140 | 1,100 | <25 |
| MW9 | 11/30/95 | 321.44 | 39.40 | 282.04 | 0.00 | 920 | 680 | 120 | 870 | 6,600 | <100 |
| MW9 | 03/28/96 | 321.44 | 36.13 | 285.31 | 0.00 | 72 | 28 | 1.8 | 49 | 360 | <10 |
| MW9 | 05/31/96 | 321.44 | 34.56 | 286.88 | 0.00 | 2,800 | 510 | <50 | 400 | 8,200 | <5.0 |
| MW9 | 08/28/96 | 321.44 | 38.80 | 282.64 | 0.00 | 1.6 | < 0.5 | < 0.5 | 9.6 | 160 | 28 |
| MW9 | 11/18/96 | 321.44 | 38.74 | 282.70 | 0.00 | 2,000 | 610 | 130 | 790 | 7,100 | <200 |
| MW9 | 02/28/97 | 321.44 | 33.74 | 287.70 | 0.00 | 2,900 | 2,600 | 280 | 2,400 | 22,000 | 4,200 |
| MW9 | 05/23/97 | 321.44 | 33.77 | 287.67 | 0.00 | 5,300 | 5,200 | 800 | 3,900 | 32,000 | 1,600 |
| MW9 | 09/23/97 | 320.68 | 38.17 | 282.51 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 20 |
| MW9 | 12/30/97 | 320.68 | 38.83 | 281.85 | 0.00 | 840 | 750 | 80 | 310 | 4,600 | 1,100f |
| MW9 | 03/24/98 | 320.68 | 31.32 | 289.36 | 0.00 | 11,000 | 16,000 | 1,200 | 6,200 | 62,000 | 7,000 |
| MW9 | 06/15/98 | 320.68 | 28.72 | 291.96 | 0.00 | 1.8 | 2.7 | < 0.5 | 3.8 | < 50 | 8.1 |
| MW9 | 09/11/98 | 320.68 | 31.52 | 289.16 | 0.00 | 1.5 | 0.97 | < 0.5 | 1.1 | <50 | 7.1 |
| MW9 | 12/09/98 | 320.68 | 28.92 | 291.76 | 0.00 | 1.4 | 2.9 | < 0.5 | < 0.5 | <50 | 7.9f |
| MW9 | 03/31/99 | 320.68 | 27.77 | 292.91 | 0.00 | 2,560 | 4,100 | 118 | 3,090 | 18,400 | 3,850/4,950f |
| MW9 | 06/30/99 | 320.68 | 32.57 | 288.11 | 0.00 | 0.883 | 1.43 | < 0.5 | 1.24 | <50 | 7.05/5.81f,h |
| MW9 | 08/03/99 | 320.68 | 36.24 | 284.44 | 0.00 | 1.20 | 1.70 | < 0.5 | 0.60 | 91.1 | <0.5f |
| MW9 | 09/24/99 | 320.26 | 41.65 | 278.61 | 0.00 | 2.60/3.13 | 1.06 | < 0.5 | 1.17 | <50 | 3.92f |
| MW9 | 12/22/99 | 320.26 | 40.55 | 279.71 | 0.00 | 860/8701 | 380/380' | <5.0/<5.0i | 2,190/2,170 | 7,300 | 4,300f |
| MW9 | 04/04/00 | 320.26 | 34.69 | 285.57 | 0.00 | 2.7 | 2.5 | <i< td=""><td>9</td><td><50</td><td>310/300f</td></i<> | 9 | <50 | 310/300f |
| MW9 | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO I | ENERGY CO | RPORATIO | V | | | |
| MW9 | 06/28/00 | 320.26 | 39.31 | 280.95 | 0.00 | 111 | 2.98 | < 0.5 | 14.9 | 207 | 488f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|-----------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW9 | 09/26/00 | 320.26 | 43.14 | 277.12 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 77.2f |
| MW9 | 11/03/00 | | Well destroyed | | | | | | | | |
| MW9A | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATION | 1 | | | |
| MW9A | 12/28/00 | NM | 43.72 | NC | 0.00 | 14.5 | 3.75 | 26.4 | 37.4 | 1,040 | 65.5f |
| MW9A | 03/28/01 | 321.17 | 43.90 | 277.27 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5/<1.0f |
| MW9A | 06/25/01 | 321.17 | 49.84 | 271.33 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW9A | 09/26/01 | 321.17 | 56.35 | NCι | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 12/17/01 | 321.27 | 55.13 | NC' | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/18/02 | 321.27 | 53.02 | 268.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 06/17/02 | 321.27 | 56.70 | NC' | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 09/16/02 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9A | 12/17/02 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9A | 03/28/03 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9A | 06/16/03 | 321.27 | 56.17 | NC1 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 09/22/03 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW9A | 12/22/03 | 321.27 | 56.28 | NC1 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/23/04 | 321.27 | 56.42 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 06/21/04 | 321.27 | 56.33 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 09/20/04 | 321.27 | 56.45 | NC' | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 12/20/04 | 321.27 | 56.50 | NC' | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/28/05 | 321.27 | 51.12 | 270.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/29/05 | 321.27 | NM | NC | NM | <0.5 | <0.5 | < 0.5 | <0.5 | <50 | 1.00f |
| MW9A | 06/20/05 | 321.27 | 44.03 | 277.24 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 1.60f |
| MW9A | 09/25/05 | 321.27 | 44.44 | 276.83 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW9A | 12/21/05 | 321.27 | 39.42 | 281.85 | 0.00 | <0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW9A | 03/21/06 | 321.27 | 29.40 | 291.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 03/22/06 | 321.27 | NM | NC | NM | 22 | 9.0 | 26 | 56 | 420 | 230f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|-----------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------|----------------|
| MW9A | 06/22/06 | 321.27 | 24.90 | 296.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW9A | 06/23/06 | 321.27 | NM | NC | NM | 15.6 | 6.51 | 16.2 | 27.7 | 456 | 266f |
| MW9A | 09/19/06 | 321.27 | 29.79 | 291.48 | 0.00 | <0.50 | <0.50 | 2.55 | 2.45 | 94.9 | 70.4f |
| MW10 | 10/12/89 | 322.99 | 51.93 | 271.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 20 | NA |
| MW10 | 11/28/89 | 322.99 | 51.88 | 271.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/20/89 | 322.99 | 51.47 | 271.52 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW10 | 01/09/90 | 322.99 | 50.98 | 272.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 01/26/90 | 322.99 | 50.87 | 272.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/23/90 | 322.99 | 50.67ª | 272.32 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/23/90 | 322.99 | 50.65 | 272.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/26/90 | 322.99 | 50.36° | 272.63 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW10 | 03/26/90 | 322.99 | 50.35 | 272.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/18/90 | 322.99 | 50.45 | 272.54 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/11/90 | 322.99 | 51.16 | 271.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 07/30/90 | 322.99 | 55.72 | 267.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 08/27/90 | 322.99 | 57.75 | 265.24 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <20 | NA |
| MW10 | 09/28/90 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 12/27/90 | 322.99 | 58.08 | 264.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/20/91 | 322.99 | 57.80 | 265.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/20/91 | 322.99 | 58.00 | 264.99 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/12/91 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 12/30/91 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 01/30/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/02/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/24/92 | 322.99 | 58.53 | 264.46 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/14/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 05/21/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|-------------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------|----------------|
| MW10 | 06/08/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 07/14/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 08/10/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/16/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 10/07/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 11/09/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 12/10/92 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 01/26/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 02/16/93 | 322.99 | 58.23 | 264.76 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/11/93 | 322.99 | 57.81 | 265.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 04/12/93 | 322.99 | 57.84 | 265.15 | 0.00 | 21 | 11 | 21 | 75 | 350 | NA |
| MW10 | 06/01/93 | 322.99 | 57.88 | 265.11 | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 07/15/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 08/15/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/29/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 10/28/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 11/23/93 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 03/10-11/94 | 322.99 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 05/04-05/94 | 322.99 | 57.21 | 265.78 | Dry | NS | NS | NS | NS | NS | NS |
| MW10 | 09/01/94° | 322.99 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW10 | 11/16/94 | 322.99 | 54.82 | 268.17 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW10 | 02/15/95 | 322.99 | 51.90 | 271.09 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW10 | 05/09/95 | 322.99 | 46.32 | 276.67 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW10 | 08/21/95 | 322.99 | 43.06 | 279.93 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW10 | 11/30/95 | 322.99 | 41.34 | 281.65 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW10 | 03/28/96 | 322.99 | 38.15 | 284.84 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <5.0 |
| MW10 | 05/31/96 | 322.99 | 36.61 | 286.38 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW10 | 08/28/96 | 322.99 | 40.86 | 282.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| | | | | | | | | | | | |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW10 | 11/18/96 | 322.99 | 40.90 | 282.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 02/28/97 | 322.99 | 35.75 | 287.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 05/23/97 | 322.99 | 36.07 | 286.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/23/97 | 322.99 | 40.41 | 282.58 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/30/97 | 322.99 | 38.20 | 284.79 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/24/98 | 322.99 | 34.12 | 288.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/15/98 | 322.99 | 31.79 | 291.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/11/98 | 322.99 | 35.40 | 287.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/09/98 | 322.99 | 34.32 | 288.67 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/31/99 | 322.99 | 30.55 | 292.44 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <2.0 |
| MW10 | 06/30/99 | 322.99 | 36.36 | 286.63 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW10 | 08/03/99 | 322.99 | 39.95 | 283.04 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/24/99 | 322.99 | 44.40 | 278.59 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.87 | <50 | 19.30f |
| MW10 | 12/22/99 | 322.99 | 43.39 | 279.60 | 0.00 | 9.5 | 5.3 | 3.9 | 25.1 | 140 | <5.0f |
| MW10 | 04/04/00 | 322.99 | 37.18 | 285.81 | 0.00 | <1 | <1 | <1 | <1 | <50 | i> |
| MW10 | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO E | NERGY CO | RPORATION | 1 | | | |
| MW10 | 06/28/00 | 322.99 | 42.19 | 280.80 | 0.00 | <0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <1f |
| MW10 | 09/26/00 | 322.99 | 45.80 | 277.19 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 3.39f |
| MW10 | 12/28/00 | 322.99 | 45.41 | 277.58 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | < 50 | <2f |
| MW10 | 03/28/01 | 322.99 | 44.89 | 278.10 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <2.5/<1.0f |
| MW10 | 06/25/01 | 322.99 | 48.13 | 274.86 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW10 | 09/26/01 | 322.99 | 56.45 | 266.54 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW10 | 12/17/01 | 322.99 | 56.61 | 266.38 | 0.00 | < 0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW10 | 03/18/02 | 322.99 | 54.99 | 268.00 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW10 | 06/17/02 | 322.99 | 55.36 | 267.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/18/02 | 322.99 | NM | NC | NM | <0.5 | <0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW10 | 09/16/02 | 322.99 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 12/17/02 | 322.99 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| | | | | | | | | | | | |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW10 | 03/28/03 | 322.99 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 06/16/03 | 322.99 | 56.89 | 266.10 | 0.00 | *** | | | *** | | |
| MW10 | 06/17/03 | 322.99 | | | | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW10 | 09/22/03 | 322.99 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| MW10 | 12/22/03 | 322.99 | 58.10 | 264.89 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/23/04 | 322.99 | 57.60 | 265.39 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 06/21/04 | 322.99 | 57.72 | 265.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 09/20/04 | 322.99 | 58.26 | 264.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 12/20/04 | 322.99 | 57.94 | 265.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/28/05 | 322.99 | 53.31 | 269.68 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW10 | 06/20/05 | 322.99 | 47.93 | 275.06 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW10 | 09/25/05 | 322.99 | 46.50 | 276.49 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW10 | 12/21/05 | 322.99 | 41.24 | 281.75 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.76 | <50 | <0.5f |
| MW10 | 03/21/06 | 322.99 | 31.29 | 291.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW10 | 03/22/06 | 322.99 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| MW10 | 06/22/06 | 322.99 | 26.68 | 296.31 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| MW10 | 09/19/06 | 322.99 | 30.74 | 292.25 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MWII | 11/10/89 | 321.77 | 50.64 | 271.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/16/89 | 321.77 | NM | NC | NM | 4.1 | 9.4 | 0.74 | 20 | 150 | NA |
| MW11 | 11/28/89 | 321.77 | 50.51 | 271.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/20/89 | 321.77 | 51.47 | 270.30 | 0.00 | 7.2 | 7.5 | 2.9 | 13 | 150 | NA |
| MW11 | 01/09/90 | 321.77 | 49.68 | 272.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWII | 01/26/90 | 321.77 | 49.55 | 272.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/23/90 | 321.77 | 49.37 ^a | 272.40 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWII | 02/23/90 | 321.77 | 49.35 | 272.42 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/26/90 | 321.77 | 49.03 ^a | 272.74 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 2.7 | 32 | NA |
| MW11 | 04/18/90 | 321.77 | 49.12 | 272.65 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW11 | 05/17/90 | 321.77 | 50.30 | 271.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 06/11/90 | 321.77 | 51.16 | 270.61 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/30/90 | 321.77 | 53.50 | 268.27 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 3.8 | 26 | NA |
| MW11 | 08/27/90 | 321.77 | 53.65 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/28/90 | 321.77 | 53.62 | 268.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWII | 12/27/90 | 321.77 | 53.63 | 268.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/20/91 | 321.77 | 53.26 | 268.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWII | 06/20/91 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/12/91 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/30/91 | 321.77 | 53.95 | 267.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWII | 01/30/92 | 321.77 | 53.65 | 268.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/02/92 | 321.77 | 53.68 | 268.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/24/92 | 321.77 | 53.70 | 268.07 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWII | 04/14/92 | 321.77 | 53.66 | 268.11 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/21/92 | 321.77 | 53.62 | 268.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWII | 06/08/92 | 321.77 | 53.61 | 268.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWII | 07/14/92 | 321.77 | 53.53 | 268.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW1I | 08/10/92 | 321.77 | 53.58 | 268.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/16/92 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 10/07/92 | 321.77 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 11/09/92 | 321.77 | DRY | DRY | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 12/10/92 | 321.77 | 53.59 | 268.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 01/26/93 | 321.77 | 53.67 | 268.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/16/93 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/11/93 | 321.77 | 53.58 | 268.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWII | 04/12/93 | 321.77 | 53.54 | 268.23 | 0.00 | <0.5 | < 0.5 | <0.5 | < 0.5 | <50 | NA |
| MWII | 06/01/93 | 321.77 | 53.52 | 268.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 07/15/93 | 321.77 | 53.60 | 268.17 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|-------------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW11 | 08/15/93 | 321.77 | 53.55 | 268.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/29/93 | 321.77 | 53.62 | 268.15 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/30/93 | 321.77 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 10/28/93 | 321.77 | 53.63 | 268.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/23/93 | 321.77 | 53.58 | 268.19 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/24/93 | 321.77 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MWII | 03/10-11/94 | 321.77 | 53.61 | 268.16 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/04-05/94 | 321.77 | 53.51 | 268.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/16/94 | 321.77 | 53.46 | 268.31 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/15/95 | 321.77 | 50.57 | 271.20 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW11 | 05/09/95 | 321.77 | 45.05 | 276.72 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| MW11 | 08/21/95 | 321.77 | 41.88 | 279.89 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 2.8 |
| MW11 | 11/30/95 | 321.77 | 40.04 | 281.73 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW11 | 03/28/96 | 321.77 | 36.90 | 284.87 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MW11 | 05/31/96 | 321.77 | 35.34 | 286.43 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <5.0 |
| MWII | 08/28/96 | 321.77 | 39.56 | 282.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 11/18/96 | 321.77 | 39.56 | 282.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 02/28/97 | 321.77 | 34.50 | 287.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 05/23/97 | 321.77 | 34.80 | 286.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWII | 09/23/97 | 321.77 | 39.18 | 282.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 12/30/97 | 321.77 | 37.94 | 283.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/24/98 | 321.77 | 32.86 | 288.91 | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 06/15/98 | 321.77 | 30.49 | 291.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 09/11/98 | 321.77 | 35.96 | 285.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| MWII | 12/09/98 | 321.77 | 33.06 | 288.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 | 03/31/99 | 321.77 | 29.31 | 292.46 | 0.00 | < 0.5 | <0.5 | < 0.5 | <0.5 | <50 | 2.79/2.64f |
| MWII | 06/30/99 | 321.77 | 35.15 | 286.62 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MWII | 08/03/99 | 321.77 | 38.65 | 283.12 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|-----------------|
| MW11 | 09/24/99 | 321.73 | 43.08 | 278.65 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.93f |
| MW11 | 12/22/99 | 321.73 | 40.94 | 280.79 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | <5.0f |
| MW11 | 04/04/00 | 321.73 | 35.91 | 285.82 | 0.00 | <1 | <1 | <1 | <1 | <50 | <1 |
| MW11 | 04/04/00 | | OPERATIONS TR | | | | | | - 4 | | • |
| MW11 | 06/28/00 | 321.73 | 40.46 | 281.27 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW11 | 09/26/00 | 321.73 | 44.45 | 277.28 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1f |
| MW11 | 12/28/00 | 321.73 | 44.11 | 277.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 5.71f |
| MWII | 03/28/01 | 321.73 | 43.60 | 277.02 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/<1.0f |
| MW11 | 06/25/01 | 321.73 | 45.00 | 274.95 | 0.00 | 3.0 | 7.3 | 2.0 | 11 | 59 | <2.5 |
| MW11 MW11 | 09/26/01 | 321.73 | 53.54 | 268.19 | 0.00 | 3.8 | 3.7 | 0.65 | 3.2 | <50 | <2.5 |
| | | 321.73 | 53.54 | 268.17 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| MW11 | 12/17/01 | 321.73 | 53.50 | 268.23 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MWII | 03/18/02 | | | 268.06 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW11 | 06/17/02 | 321.73 | 53.67 | | NM | NS | NS | NS | NS | NS | NS |
| MW11 | 09/16/02 | 321.73 | DRY | NC | | | <0.5 | <0.5 | <0.5 | <50 | 0.7/0.70f |
| MW11 | 12/17/02 | 321.73 | 53.20 | 268.53 | 0.00 | <0.5 | | NS | NS | NS | 0.7/0.701 NS |
| MW11 | 03/28/03 | 321.73 | DRY | NC | NM | NS | NS | | NS NS | NS NS | NS NS |
| MWII | 06/16/03 | 321.73 | 53.63 | NC | 0.00 | NS | NS | NS | | NS NS | NS NS |
| MW11 | 09/22/03 | 321.73 | DRY | NC | NM | NS | NS | NS | NS | | NS NS |
| MW11 | 12/22/03 | 321.73 | 53.67 | NC | 0.00 | NS | NS | NS | NS | NS | |
| MW11 ^J | 03/23/04 | 321.73 | 53.64 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MWII | 06/21/04 | 321.73 | 53.57 | 268.16 | 0.00 | <0.5 | <0.5 | <0.5 | 2.4 | <50 | 0.5f |
| MWII | 09/20/04 | 321.73 | 53.11 | 268.62 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW11 ^j | 12/20/04 | 321.73 | 53.45 | 268.28 | 0.00 | < 0.5 | 3.6 | < 0.5 | 1.2 | <50 | <0.5 |
| MW11 | 03/28/05 | 321.73 | 51.92 | 269.81 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW11 | 06/20/05 | 321.73 | 44.65 | 277.08 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW11 | 09/25/05 | 321.73 | 45.19 | 276.54 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW11 | 12/21/05 | 321.73 | 39.98 | 281.75 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW11 | 03/21/06 | 321.73 | 29.69 | 292.04 | 0.00 | <0.50 | < 0.50 | <0.50 | < 0.50 | <50 | <0.50f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Totai Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| | | | | | | | | | | | |
| MW11 | 06/22/06 | 321.73 | 25.38 | 296.35 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| MW11 | 09/19/06 | 321.73 | 29.41 | 292.32 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW12 | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATIO | N | | | |
| MW12 | 08/30/00 | | Well destroyed | | | | | | | | |
| MW12A | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATIO | N | | | |
| MW12A | 09/26/00 | NM | 48.26 | NC | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <1f |
| MW12A | 12/28/00 | NM | 46.45 | NC | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2f |
| MW12A | 03/28/01 | 322.53 | 46.07 | 276.46 | 0.00 | 0.622 | 0.823 | < 0.5 | 0.526 | <50 | <2.5/<1.0f |
| MW12A | 06/25/01 | 322.53 | 50.20 | 272.33 | 0.00 | < 0.5 | 0.82 | < 0.5 | 1.0 | <50 | <2.5 |
| MW12A | 09/26/01 | 322.53 | 60.83 | 261.70 | 0.00 | 1.6 | 2.0 | 0.5 | 2.6 | <50 | <2.5 |
| MW12A | 12/17/01 | 322.62 | 62.20 | 260.42 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| MW12A | 03/18/02 | 322.62 | 58.35 | 264.27 | 0.00 | < 0.5 | < 0.5 | <0.5 | <0.5 | <50 | < 0.5 |
| MW12A | 06/17/02 | 322.62 | 58.85 | 263.77 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | < 0.5 |
| MW12A | 09/16/02 | 322.62 | 71.56 | 251.06 | 0.00 | < 0.5 | < 0.5 | <0.5 | <0.5 | < 50 | <0.5f |
| MW12A | 12/17/02 | 322.62 | 68.54 | 254.08 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW12A | 03/28/03 | 322.62 | 62.78 | 259.84 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW12A | 06/16/03 | 322.62 | 63.85 | 258.77 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW12A ^J | 09/22/03 | 322.62 | 76.30 | 246.32 | 0.00 | <0.5 | 2.3 | <0.5 | 1.9 | <50 | < 0.5 |
| MW12A | 12/22/03 | 322.62 | 88.71 | 233.91 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |
| MW12A | 03/23/04 | 322.62 | 68.16 | 254.46 | 0.00 | < 0.5 | <0.5 | <0.5 | < 0.5 | <50 | <0.5 |
| MW12A | 06/21/04 | 322.62 | 63.12 | 259.50 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW12A | 09/20/04 | 322.62 | 70.15 | 252.47 | 0.00 | <0.5 | 4,2 | 0.6 | 4.9 | <50 | < 0.5 |
| MW12A | 12/20/04 | 322.62 | 59.00 | 263.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW12A MW12A | 03/28/05 | 322.62 | 51.18 | 271.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| MW12A MW12A | 06/20/05 | 322.62 | 45.99 | 276.63 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| | | 322.62 | 43.99 47.00 | 275.62 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW12A | 09/25/05 | | | | | | | | <0.5 | <50 | <0.5f |
| MW12A | 09/26/05 | 322.62 | NM | NC | NM | < 0.5 | <0.5 | < 0.5 | <0.5 | <50 | <0.5 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW12A | 12/21/05 | 322.62 | 39.84 | 282.78 | 0.00 | < 0.5 | 0.69 | < 0.5 | 1.34 | <50 | <0.5f |
| MW12A | 03/21/06 | 322.62 | 30.73 | 291.89 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| MW12A | 06/22/06 | 322.62 | 27.28 | 295.34 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| MW12A | 09/19/06 | 322.62 | 31.14 | 291.48 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW13 | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATION | 1 | | | |
| MW13 | 09/26/00 | NM | 45.62 | NC | 0.00 | 0.504 | 0.594 | < 0.5 | 0.982 | <50 | 1.62f |
| MW13 | 12/28/00 | NM | 45.15 | NC | 0.00 | 1.19 | 1.05 | < 0.5 | 1.25 | <50 | 2.17f |
| MW13 | 03/28/01 | 322.62 | 44.57 | 278.05 | 0.00 | 0.769 | 1.45 | <0.5 | 0.594 | <50 | <2.5/<1.0f |
| MW13 | 06/25/01 | 322.62 | 48.24 | 274.38 | 0.00 | < 0.5 | 1.1 | < 0.5 | 1.1 | <50 | <2.5 |
| MW13 | 09/26/01 | 322.62 | 56.05 | 266.57 | 0.00 | 1.3 | 1.7 | 0.54 | 3.0 | <50 | <2.5 |
| MW13 | 12/17/01 | 322.71 | 56.40 | 266.31 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <2.5 |
| MW13 | 03/18/02 | 322.71 | 55.20 | 267.51 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |
| MW13 | 06/17/02 | 322.71 | 55.38 | 267.33 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |
| MW13 | 09/16/02 | 322.71 | 59.80 | 262.91 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW13 | 12/17/02 | 322.71 | 62.05 | 260.66 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |
| MW13 | 03/28/03 | 322.71 | 59.50 | 263.21 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 50 | <0.5 |
| MW13 | 06/16/03 | 322.71 | 56.33 | 266.38 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW13 | 09/22/03 | 322.71 | 60.71 | 262.00 | 0.00 | < 0.5 | 2.3 | < 0.5 | 2.0 | <50 | <0.5 |
| MW13 | 12/22/03 | 322.71 | 60.83 | 261.88 | 0.00 | < 0.5 | < 0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 03/23/04 | 322.71 | 59.21 | 263.50 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | < 0.5 |
| MW13 | 06/21/04 | 322.71 | 57.99 | 264.72 | 0.00 | < 0.5 | 0.5 | <0.5 | 0.9 | <50 | <0.5f |
| MW13 | 09/20/04 | 322.71 | 61.78 | 260.93 | 0.00 | < 0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| MW13 | 12/20/04 | 322.71 | 59.52 | 263.19 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <0.5 |
| MW13 | 03/28/05 | 322.71 | 52.10 | 270.61 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW13 | 06/20/05 | 322.71 | 45.51 | 277.20 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW13 | 09/25/05 | 322.71 | 45.97 | 276.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW13 | 09/26/05 | 322.71 | NM | NC | NM | < 0.5 | <0.5 | < 0.5 | <0.5 | <50 | <0.5f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW13 | 12/21/05 | 322.71 | 40.70 | 282.01 | 0.00 | <0.5 | 0.97 | <0.5 | 0.80 | <50 | <0.5f |
| MW13 | 03/21/06 | 322.71 | 31.51 | 291.20 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| MW13 | 06/22/06 | 322.71 | 26.16 | 296.55 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| MW13 | 09/19/06 | 322.71 | 30.24 | 292.47 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| MW14 | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO E | NERGY CO | RPORATION | 1 | | | |
| MW14 | 09/26/00 | NM | 46.90 | NC | 0.00 | < 0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 f |
| MW14 | 12/28/00 | NM | 45.09 | NC | 0.00 | 2.04 | < 0.5 | 0.740 | 1.78 | <50 | <2f |
| MW14 | 03/28/01 | 321.16 | 44.70 | 276.46 | 0.00 | 0.516 | 0.978 | < 0.5 | 0.919 | <50 | <2.5/<1.0f |
| MW14 | 06/25/01 | 321.16 | 56.74 | 264.42 | 0.00 | < 0.5 | 0.66 | < 0.5 | 0.87 | <50 | <2.5 |
| MW14 | 09/26/01 | 321.16 | 59.43 | 261.73 | 0.00 | 3.4 | 4.1 | 1.1 | 5.3 | <50 | <2.5 |
| MW14 | 12/17/01 | 321.24 | 60.78 | 260.46 | 0.00 | < 0.5 | <0.5 | <0.5 | < 0.5 | < 50 | <2.5 |
| MW14 | 03/18/02 | 321.24 | 57.50 | 263.74 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |
| MW14 | 06/17/02 | 321.24 | 57.51 | 263.73 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | <0.5 |
| MW14 | 09/16/02 | 321.24 | 70.06 | 251.18 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW14 | 12/17/02 | 321.24 | 67.05 | 254.19 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |
| MW14 | 03/28/03 | 321.24 | 61.70 | 259.54 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | <0.5 |
| MW14 | 06/16/03 | 321.24 | 62.34 | 258.90 | 0.00 | | | | | | |
| MW14 | 06/17/03 | 321.24 | | ** | | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW14 ^J | 09/22/03 | 321.24 | 74.50 | 246.74 | 0.00 | < 0.5 | 0.9 | < 0.5 | 0.8 | <50 | <0.5 |
| MW14 | 12/22/03 | 321.24 | 66.61 | 254.63 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | <0.5 |
| MW14 | 03/23/04 | 321.24 | 66.91 | 254.33 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | <0.5 |
| MW14 | 06/21/04 | 321.24 | 61.18 | 260.06 | 0.00 | < 0.5 | 0.6 | < 0.5 | 0.8 | <50 | <0.5f |
| MW14 | 09/20/04 | 321.24 | 68.51 | 252.73 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW14 | 09/21/04 | 321.24 | NM | NC | NM | < 0.5 | 5.0 | 0.7 | 5.9 | <50 | < 0.5 |
| MW14 | 12/20/04 | 321.24 | 57.61 | 263.63 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| MW14 | 03/28/05 | 321.24 | 49.81 | 271.43 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW14 | 06/20/05 | 321.24 | 44.62 | 276.62 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | · Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| MW14 | 09/25/05 | 321.24 | 45.77 | 275.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| MW14 | 09/26/05 | 321.24 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| MW14 | 12/21/05 | 321.24 | 38.37 | 282.87 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.75 | <50 | <0.5f |
| MW14 | 03/21/06 | 321.24 | 29.36 | 291.88 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| MW14 | 06/22/06 | 321.24 | 25.95 | 295.29 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| MW14 | 09/19/06 | 321.24 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| | | | | | | | | | | | |
| OW1 | 09/24/99 | 322.45 | 10.37 | 312.08 | 0.00 | 2.10 | 1.41 | < 0.5 | 7.22 | 119 | 7,810f |
| OWI | 12/22/99 | 322.45 | 10.93 | 311.52 | 0.00 | 12 | <5.0 | <5.0 | 5.2 | 360 | 44,000f |
| OW1 | 04/04/00 | 322.45 | 10.83 | 311.62 | 0.00 | i | <[| <1 | <[| 120 | 5,300/6,800f |
| OWI | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATION | 1 | | | |
| OWI | 06/28/00 | 322.45 | 11.91 | 310.54 | 0.00 | 1.20 | <1 | <1 | <1 | <100 | 1,530f |
| OW1 | 09/26/00 | 322.45 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 12/28/00 | 322.45 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OWI | 03/28/01 | 321.44 | 9.65 | 311.79 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 8.27/7.97f |
| OW1 | 06/25/01 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OWI | 09/26/01 | 321.44 | 11.37 | 310.07 | 0.00 | < 0.5 | <0.5 | <0.5 | <0.5 | <50 | 250/220f |
| OW1 | 12/17/01 | 321.44 | 9.28 | 312.16 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | < 50 | <2.5/1.0f |
| OW1 | 03/18/02 | 321.44 | 11.05 | 310.39 | 0.00 | 0.70 | 0.70 | <0.5 | < 0.5 | <50 | 13.7/14.5f |
| OW1 | 06/17/02 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 09/16/02 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 12/17/02 | 321.44 | 9.24 | 312.20 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 4.1/4.80f |
| OW1 | 03/28/03 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW1 | 06/16/03 | 321.44 | 11.40 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 09/22/03 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OWI | 12/22/03 | 321.44 | 9.65 | 311.79 | 0.00 | <0.5 | <0.5 | <0.5 | < 0.5 | <50 | < 0.5 |
| owı | 03/23/04 | 321.44 | 10.56 | 310.88 | 0.00 | NS | NS | NS | NS | NS | NS |
| OWI | 06/21/04 | 321.44 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | | Reference | | Groundwater | LPH | | | Ethyl- | Total | TPH as | |
|------------|----------|-----------|----------------|-------------|-----------|---------|---------|---------|---------|------------------|--------------|
| Monitoring | ъ. | Elevation | Depth to Water | Elevation | Thickness | Benzene | Toluene | benzene | Xylenes | gasoline | MTBE |
| Well | Date | (feet) | (feet) | (feet) | (feet) | (μg/L) | (μg/L) | (μg/L) | (μg/L) | (μg/L) | (μg/L) |
| OWI | 09/20/04 | 321.44 | 10.69 | 310.75 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 12/20/04 | 321.44 | 10.66 | 310.78 | 0.00 | NS | NS | NS | NS | NS | NS |
| OWI | 03/28/05 | 321.44 | 8.50 | 312.94 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 03/29/05 | 321.44 | NM | NC | NM | < 0.5 | 0.6 | < 0.5 | < 0.5 | <50 | <0.5f |
| OW1 | 06/20/05 | 321.44 | 10.44 | 311.00 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 06/21/05 | 321.44 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| OW1 | 09/25/05 | 321.44 | 10.51 | 310.93 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| OW1 | 12/21/05 | 321.44 | 10.35 | 311.09 | 0.00 | < 0.5 | 0.86 | < 0.5 | 0.54 | <50 | <0.5f |
| OW1 | 03/21/06 | 321.44 | 9.01 | 312.43 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW1 | 03/22/06 | 321.44 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| OW1 | 06/22/06 | 321.44 | 9.49 | 311.95 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | 0.560f |
| OW1 | 09/19/06 | 321.44 | 10.43 | 311.01 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| | 00/01/00 | 221.55 | 2.10 | 0.70.00 | 0.00 | 21. | -0.5 | -0.5 | 20.6 | 27.5 | 177 0000 |
| OW2 | 09/24/99 | 321.55 | 9.48 | 312.07 | 0.00 | 31.1 | <0.5 | <0.5 | 20.6 | 275 ^g | 177,000f |
| OW2 | 12/22/99 | 321.55 | 10.13 | 311.42 | 0.00 | <5.0 | <5.0 | <5.0 | 5.2 | 410 | 85,000f |
| OW2 | 04/04/00 | 321.55 | 10.00 | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 06/15/00 | | OPERATIONS TR | | | | | | *^ | * 000 | |
| OW2 | 06/28/00 | 321.55 | 11.00 | 310.55 | 0.00 | <50 | <50 | <50 | <50 | <5,000 | 45,400f |
| OW2 | 09/26/00 | 321.55 | 11.11 | 310.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,690f |
| OW2 | 12/28/00 | 321.55 | 11.11 | 310.44 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 4,520f |
| OW2 | 03/28/01 | 321.33 | 6.59 | 314.74 | 0.00 | 3.92 | 1.16 | 0.692 | 2.71 | <50 | 9,130/5,650f |
| OW2 | 06/25/01 | 321.33 | 11.93 | 309.40 | 0.00 | <2.0 | <2.0 | <2.0 | 3.1 | <200 | 4,000/4,000f |
| OW2 | 09/26/01 | 321.33 | 12.01 | 309.32 | 0.00 | <0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 160/130f |
| OW2 | 12/17/01 | 321.55 | 5.96 | 315.59 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 1,300/630f |
| OW2 | 03/18/02 | 321.55 | 10.96 | 310.59 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 03/19/02 | 321.55 | NM | NC | NM | <0.5 | < 0.5 | < 0.5 | < 0.5 | 1,290 | 1,560/1,720f |
| OW2 | 06/17/02 | 321.55 | 11.78 | 309.77 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 06/18/02 | 321.55 | NM | NC | NM | < 0.5 | < 0.5 | <0.5 | <0.5 | 1,310 | 1,910/1,800f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| | | | | | | 210 | 210 | 210 | NO | NG | NS |
| OW2 | 09/16/02 | 321.55 | DRY | NC | NM | NS | NS | NS | NS | NS | |
| OW2 | 12/17/02 | 321.55 | 6.14 | 315.41 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 6.3/5.00f |
| OW2 | 03/28/03 | 321.55 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 06/16/03 | 321.55 | 12.08 | 309.47 | 0.00 | | | *** | | | |
| OW2 ^J | 06/17/03 | 321.55 | | | | < 0.5 | <0.5 | <0.5 | <0.5 | 587 | 552/575f |
| OW2 | 09/22/03 | 321.55 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 12/22/03 | 321.55 | 9.46 | 312.09 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 50.2/59.6f |
| OW2 | 03/23/04 | 321.55 | 10.42 | 311.13 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 3.4/3.70f |
| OW2 | 06/21/04 | 321.55 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| OW2 | 09/20/04 | 321.55 | 12.22 | 309.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 12/20/04 | 321.55 | 10.50 | 311.05 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| OW2 | 03/28/05 | 321.55 | 8.25 | 313.30 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 03/29/05 | 321.55 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | 0.6 | <50 | 8.50f |
| OW2 | 06/20/05 | 321.55 | 10.31 | 311.24 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 06/21/05 | 321.55 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| OW2 | 09/25/05 | 321.55 | 10.40 | 311.15 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| OW2 | 12/21/05 | 321.55 | 10.24 | 311.31 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.82 | <50 | <0.5f |
| OW2 | 03/21/06 | 321.55 | 8.87 | 312.68 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 03/22/06 | 321.55 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | 2.5f |
| OW2 | 06/22/06 | 321.55 | 9.75 | 311.80 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 06/23/06 | 321.55 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | 0.650f |
| OW2 | 09/19/06 | 321.55 | 10.21 | 311.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| OW2 | 09/20/06 | 321.55 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| PMW I | 12/22/99 | 322.75 | NM | NC | Dгу | NS | NS | NS | NS | NS | NS |
| PMW1 | 04/04/00 | 322.75 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/15/00 | | OPERATIONS TE | | | | | | | | |
| PMW1 | 06/28/00 | 322.75 | 13.72 | 309.03 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <1 f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| PMW1 | 09/26/00 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMWI | 12/28/00 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/28/01 | 322.74 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/25/01 | 322,74 | 15.09 | 307.65 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| PMW1 | 09/26/01 | 322.74 | 15.56 | 307.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/17/01 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/18/02 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 06/17/02 | 322.75 | 14.91 | 307.84 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW I | 09/16/02 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/17/02 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/28/03 | 322.75 | 13.25 | 309.50 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| PMW1 | 06/16/03 | 322.75 | 13.90 | 308.85 | 0.00 | | | | | | *** |
| PMW1 | 06/17/03 | 322.75 | | m ~~ | ** | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 0.6/<0.5f |
| PMW I | 09/22/03 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/22/03 | 322.75 | 12.69 | 310.06 | 0.00 | < 0.5 | <0.5 | <0.5 | < 0.5 | <50 | < 0.5 |
| PMW1 | 03/23/04 | 322.75 | 13.42 | 309.33 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| PMWI | 06/21/04 | 322.75 | 15.35 | 307.40 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 09/20/04 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 12/20/04 | 322.75 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/28/05 | 322.75 | 14.67 | 308.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMWI | 06/20/05 | 322.75 | 12.05 | 310.70 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 09/25/05 | 322.75 | 11.47 | 311.28 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| PMW1 | 12/21/05 | 322.75 | 11.82 | 310.93 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| PMW1 | 03/21/06 | 322.75 | 12.55 | 310.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW1 | 03/22/06 | 322.75 | NM | NC | NM | < 0.50 | <0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| PMW1 | 06/22/06 | 322.75 | 11.29 | 311.46 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| PMW1 | 09/19/06 | 322.75 | 11.61 | 311.14 | 0.00 | < 0.50 | <0.50 | < 0.50 | <0.50 | <50.0 | <0.500f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (μg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| PMW2 | 12/22/99 | 322.37 | 12.85 | 309.52 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 04/04/00 | 322.37 | 10.65 | 311.72 | 0.00 | <1 | <1 | 1> | <1 | <50 | 740/720f |
| PMW2 | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATION | Į | | | |
| PMW2 | 06/28/00 | 322.37 | 11.50 | 310.87 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 1,570f |
| PMW2 | 09/26/00 | 322.37 | 12.36 | 310.01 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 157f |
| PMW2 | 12/28/00 | 322.37 | 11.85 | 310.52 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | 445 | 234f |
| PMW2 | 03/28/01 | 322.07 | 10.68 | 311.39 | 0.00 | < 0.5 | 0.632 | < 0.5 | 88.1 | <50 | 400/284f |
| PMW2 | 06/25/01 | 322.07 | 12.10 | 309.97 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 6.6/5.7f |
| PMW2 | 09/26/01 | 322.07 | 12.26 | 309.81 | 0.00 | 1.6 | 2.9 | 1.0 | 4.7 | <50 | 59/46f |
| PMW2 | 12/17/01 | 322.37 | 10.08 | 312.29 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 23/10f |
| PMW2 | 03/18/02 | 322.37 | 11.90 | 310.47 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/19/02 | 322.37 | NM | NC | NM | < 0.5 | <0.5 | <0.5 | < 0.5 | <50 | 6.50/1.8f |
| PMW2 | 06/17/02 | 322.37 | 13.00 | 309.37 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 06/18/02 | 322.37 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 5.6/4.30f |
| PMW2 | 09/16/02 | 322.37 | 14.73 | 307.64 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | <0.5f |
| PMW2 | 12/17/02 | 322.37 | 14.14 | 308.23 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 0.5/<0.5f |
| PMW2 | 03/28/03 | 322.37 | 13.05 | 309.32 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 6.4/6.50f |
| PMW2 | 06/16/03 | 322.37 | 13.89 | 308.48 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 09/22/03 | 322.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW2 | 12/22/03 | 322.37 | 10.86 | 311.51 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5 |
| PMW2 | 03/23/04 | 322.37 | 11.33 | 311.04 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 13.0/11.2f |
| PMW2 | 06/21/04 | 322.37 | 14.09 | 308.28 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 06/22/04 | 322.37 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 2.70f |
| PMW2 | 09/20/04 | 322.37 | 15.39 | 306.98 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 12/20/04 | 322.37 | 14.93 | 307.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/28/05 | 322.37 | 9.62 | 312.75 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/29/05 | 322.37 | NM | NC | NM | < 0.5 | 0.9 | <0.5 | 1.4 | <50 | 7.50f |
| PMW2 | 06/20/05 | 322.37 | 11.10 | 311.27 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|--|------------------------------|----------------|
| PMW2 | 06/21/05 | 322.37 | NM | NC | NM | <0.5 | < 0.5 | < 0.5 | <0.5 | <50 | <0.5f |
| PMW2 | 09/25/05 | 322.37 | 12.11 | 310.26 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 29.7f |
| PMW2 | 12/21/05 | 322.37 | 13.52 | 308.85 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.72 | <50 | 7.78f |
| PMW2 | 03/21/06 | 322.37 | 14.37 | 308.00 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 03/22/06 | 322.37 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| PMW2 | 06/22/06 | 322.37 | 11.74 | 310.63 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 06/23/06 | 322.37 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | 0.940f |
| PMW2 | 09/19/06 | 322.37 | 10.93 | 311.44 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW2 | 09/20/06 | 322.37 | NM | NC | NM | < 0.50 | < 0.50 | <0.50 | < 0.50 | <50.0 | 6.12f |
| | | | | | | | | | | | |
| PMW3 | 12/22/99 | 321.27 | 12.61 | 308.66 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 04/04/00 | 321.27 | 9.78 | 311.49 | 0.00 | <1 | <1 | <1 | </td <td><50</td> <td>250/310f</td> | <50 | 250/310f |
| PMW3 | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO I | ENERGY CO | RPORATION | 1 | | | |
| PMW3 | 06/28/00 | 321.27 | 10.52 | 310.75 | 0.00 | < 0.5 | <0.5 | <0.5 | < 0.5 | <50 | 31.5f |
| PMW3 | 09/26/00 | 321.27 | 10.39 | 310.88 | 0.00 | < 0.5 | <0.5 | < 0.5 | <0.5 | <50 | 13.6f |
| PMW3 | 12/28/00 | 321.27 | 12.20 | 309.07 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2f |
| PMW3 | 03/28/01 | 321.27 | 9.37 | 311.90 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | <2.5/1.08f |
| PMW3 | 06/25/01 | 321.27 | 12.47 | 308.80 | 0.00 | 2.1 | 6.8 | 2.4 | 11 | 63 | <2.5 |
| PMW3 | 09/26/01 | 321.27 | 9.81 | 311.46 | 0.00 | 2.0 | 3.7 | 1.4 | 5.9 | <50 | <2.5 |
| PMW3 | 12/17/01 | 321.27 | 7.16 | 314.11 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | <2.5 |
| PMW3 | 03/18/02 | 321.27 | 9.89 | 311.38 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | 2.30/0.7f |
| PMW3 | 06/17/02 | 321.27 | 10.35 | 310.92 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 06/18/02 | 321.27 | NM | NC | NM | < 0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 09/16/02 | 321.27 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW3 | 12/17/02 | 321.27 | 7.76 | 313.51 | 0.00 | < 0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 03/28/03 | 321.27 | 11.00 | 310.27 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 06/16/03 | 321.27 | 10.76 | 310.51 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 09/22/03 | 321.27 | 10.17 | 311.10 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| PMW3 | 12/22/03 | 321.27 | 9.11 | 312.16 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 03/23/04 | 321.27 | 10.27 | 311.00 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | < 0.5 |
| PMW3 | 05/25/04 | 321.27 | 10.94 | 310.33 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 06/22/04 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW3 | 09/20/04 | 321.27 | 10.44 | 310.83 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 09/20/04 | 321.27 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1.5/1.30f |
| PMW3 | 12/20/04 | 321.27 | 10.61 | 310.66 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5 |
| PMW3 | 03/28/05 | 321.27 | 8.36 | 312.91 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 03/28/05 | 321.27 | NM | NC NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <0.5f |
| PMW3 | 06/20/05 | 321.27 | 10.09 | 311.18 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 06/21/05 | 321.27 | NM | NC | NM | <0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| PMW3 | 09/25/05 | 321.27 | 10.08 | 311.19 | 0.00 | <0.5 | <0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| PMW3 | 12/21/05 | 321.27 | 10.20 | 311.07 | 0.00 | <0.5 | 0.89 | < 0.5 | 0.80 | <50 | 3.67f |
| PMW3 | 03/21/06 | 321.27 | 11.01 | 310.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW3 | 03/22/06 | 321.27 | NM | NC | NM | < 0.50 | <0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| PMW3 | 06/22/06 | 321.27 | 9.79 | 311.48 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| PMW3 | 09/19/06 | 321.27 | 10.15 | 311.12 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| PMW4 | 12/22/99 | 321.37 | 15.32 | 306.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 04/04/00 | 321.37 | 10.60 | 310.77 | 0.00 | <1 | <1 | <br | <1 | <50 | 28/27f |
| PMW4 | 06/15/00 | | OPERATIONS TR | | | | | | • | • • | |
| PMW4 PMW4 | 06/28/00 | 321.37 | 14.00 | 307.37 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.73f |
| PMW4 | 09/26/00 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| | 12/28/00 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 PMW4 | 03/28/01 | 321.37 | 14.11 | 307.26 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5/1.11f |
| PMW4 PMW4 | 03/28/01 | 321.37 | 14.11 | 307.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| | | 321.37 | 13.07 | 300.30 | 0.00 | 7.4 | 13 | 4.2 | 18 | 110 | <2.5 |
| PMW4 | 09/26/01 | | | 307.20 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | <2.5 |
| PMW4 | 12/17/01 | 321.37 | 11.86 | 307.31 | 0.00 | ~0.3 | ~0.5 | ~0.5 | ~0.5 | -50 | -10.0 |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (μg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| PMW4 | 03/18/02 | 321.37 | 14.17 | 307.20 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/19/02 | 321.37 | NM | NC | NM | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| PMW4 | 06/17/02 | 321.37 | 15.55 | 305.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 09/15/02 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 12/17/02 | 321.37 | 15.22 | 306.15 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| PMW4 | 03/28/03 | 321.37 | 14.95 | 306.42 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| PMW4 | 06/16/03 | 321.37 | 14.80 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 09/22/03 | 321.37 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW4 | 12/22/03 | 321.37 | 15.28 | 306.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/23/04 | 321.37 | 14.40 | 306.97 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 06/21/04 | 321.37 | 15.32 | 306.05 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 06/22/04 | 321.37 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| PMW4 | 09/20/04 | 321.37 | 15.50 | 305.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 09/21/04 | 321.37 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| PMW4 | 12/20/04 | 321.37 | 13.52 | 307.85 | 0.00 | < 0.5 | 0.7 | < 0.5 | 0.7 | <50 | <0.5 |
| PMW4 | 03/28/05 | 321.37 | 10.30 | 311.07 | 0.00 | < 0.5 | 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| PMW4 | 06/20/05 | 321.37 | 12.91 | 308.46 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 06/21/05 | 321.37 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <0.5f |
| PMW4 | 09/25/05 | 321.37 | 14.55 | 306.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 12/21/05 | 321.37 | 13.37 | 308.00 | 0.00 | < 0.5 | 1.17 | < 0.5 | 1.83 | <50 | <0.5f |
| PMW4 | 03/21/06 | 321.37 | 14.12 | 307.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW4 | 03/22/06 | 321.37 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | <0.50f |
| PMW4 | 06/22/06 | 321.37 | 11.39 | 309.98 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| PMW4 | 09/19/06 | 321.37 | 13.22 | 308.15 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| PMW5 | 12/22/99 | 320.04 | 13.19 | 306.85 | 0.00 | 1.0 | <1.0 | <1.0 | <1.0 | <50 | 810f |
| PMW5 | 04/04/00 | 320.04 | 9.61 | 310.43 | 0.00 | <1 | 1> | <1 | <1 | <50 | 680/890f |
| PMW5 | 06/15/00 | STATION | OPERATIONS TR | ANSFERRED T | ΓΟ VALERO I | ENERGY CO | RPORATIO | N | | | |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| PMW5 | 06/28/00 | 320.04 | 10.10 | 309.94 | 0.00 | 1.79 | <0.5 | <0.5 | <0.5 | <50 | 629f |
| PMW5 | 09/26/00 | 320.04 | 12.15 | 307.89 | 0.00 | 1.83 | < 0.5 | < 0.5 | <0.5 | <50 | 743f |
| PMW5 | 12/28/00 | 320.04 | 12.48 | 307.56 | 0.00 | 1.93 | < 0.5 | < 0.5 | < 0.5 | <50 | 919f |
| PMW5 | 03/28/01 | 320.04 | 6.90 | 313.14 | 0.00 | 1.38 | 0.790 | <0.5 | <0.5 | <50 | 420/304f |
| PMW5 | 06/25/01 | 320.04 | 11.74 | 308.30 | 0.00 | 1.1 | < 0.5 | < 0.5 | < 0.5 | <50 | 540/560f |
| PMW5 | 09/26/01 | 320.04 | 12.30 | 307.74 | 0.00 | 3.8 | 3.6 | 1.2 | 5.9 | <50 | 500/440f |
| PMW5 | 12/17/01 | 320.04 | 8.89 | 311.15 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 230/94f |
| PMW5 | 03/18/02 | 320.04 | 10.70 | 309.34 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 03/19/02 | 320.04 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | 179 | 152/35f |
| PMW5 | 06/17/02 | 320.04 | 12.82 | 307.22 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 06/18/02 | 320.04 | NM | NC | NM | 1.1 | 0.5 | < 0.5 | < 0.5 | 167 | 260/226f |
| PMW5 | 09/16/02 | 320.04 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW5 | 12/17/02 | 320.04 | 13.05 | 306.99 | 0.00 | 1.2 | < 0.5 | < 0.5 | < 0.5 | 172 | 228/192f |
| PMW5 | 03/28/03 | 320.04 | 14.95 | 305.09 | 0.00 | 0.80 | < 0.5 | < 0.5 | < 0.5 | 192 | 234/244f |
| PMW5 | 06/16/03 | 320.04 | 12.94 | 307.10 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 09/22/03 | 320.04 | 14.10 | 305.94 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 12/22/03 | 320.04 | 13.55 | 306.49 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 03/23/04 | 320.04 | 10.85 | 309.19 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 34.7/34.5f |
| PMW5 | 06/21/04 | 320.04 | 13.25 | 306.79 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 06/22/04 | 320.04 | NM | NC | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 18.8f |
| PMW5 | 09/20/04 | 320.04 | 13.95 | 306.09 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 ^j | 09/21/04 | 320.04 | NM | NC | NM | < 0.5 | 5.7 | 0.9 | 6.8 | <50 | < 0.5 |
| PMW5 ³ | 12/20/04 | 320.04 | 13.89 | 306.15 | 0.00 | < 0.5 | 1.1 | <0.5 | 1.4 | <50 | 1.2/1.47f |
| PMW5 | 03/28/05 | 320.04 | 9.98 | 310.06 | 0.00 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <50 | 34.0f |
| PMW5 | 06/20/05 | 320.04 | 10.40 | 309.64 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 06/21/05 | 320.04 | NM | NC | NM | <0.5 | < 0.5 | < 0.5 | <0.5 | <50 | 46.0f |
| PMW5 | 09/25/05 | 320.04 | 12.24 | 307.80 | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 70.1f |
| PMW5 | 12/21/05 | 320.04 | 13.29 | 306.75 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| PMW5 | 03/21/06 | 320.04 | 14.03 | 306.01 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 ^J | 03/22/06 | 320.04 | NM | NC | NM | < 0.50 | 0.84 | < 0.50 | < 0.50 | <50 | 1.5f |
| PMW5 | 06/22/06 | 320.04 | 9.02 | 311.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 06/23/06 | 320.04 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 109 | 40.6f |
| PMW5 | 09/19/06 | 320.04 | 10.96 | 309.08 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW5 | 09/20/06 | 320.04 | NM | NC | NM | <0.50 | <0.50 | <0.50 | < 0.50 | <50.0 | 27.1f |
| PMW6 | 12/22/99 | 321.38 | NM | NC | Dry | NS | NS | NS | NS | NS | NS |
| PMW6 | 04/04/00 | 321.38 | 15.10 | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/15/00 | | OPERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATION | 1 | | | |
| PMW6 | 06/28/00 | 321.38 | 14.60 | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/26/00 | 321.38 | NM | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/28/00 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/28/01 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/25/01 | 321.38 | 14.82 | 306.56 | NM | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | <2.5 |
| PMW6 | 09/26/01 | 321.38 | 15.42 | 305.96 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/17/01 | 321.38 | 15.12 | 306.26 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/18/02 | 321.38 | 15.51 | 305.87 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/17/02 | 321.38 | 15.56 | 305.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/16/02 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/17/02 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/28/03 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/16/03 | 321.38 | 14.88 | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/22/03 | 321.38 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/22/03 | 321.38 | 15.48 | 305.90 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/23/04 | 321.38 | 14.39 | 306.99 | 0.00 | 0.50 | < 0.5 | < 0.5 | < 0.5 | <50 | < 0.5 |
| PMW6 | 06/21/04 | 321.38 | 15.45 | 305.93 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 06/22/04 | 321.38 | NM | NC | NM | < 0.5 | 0.6 | < 0.5 | 0.8 | <50 | <0.5f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (µg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|---|-------------------|-----------------------------|----------------------------|------------------------------|----------------|
| PMW6 | 09/20/04 | 321.38 | 15.57 | 305.81 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/20/04 | 321.38 | 15.56 | 305.82 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/28/05 | 321.38 | 14.44 | 306.94 | 0.00 | < 0.5 | 0.7 | < 0.5 | 0.9 | <50 | <0.5f |
| PMW6 | 06/20/05 | 321.38 | 14.67 | 306.71 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 09/25/05 | 321.38 | 15.36 | 306.02 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 12/21/05 | 321.38 | 15.32 | 306.06 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/21/06 | 321.38 | 14.43 | 306.95 | 0.00 | NS | NS | NS | NS | NS | NS |
| PMW6 | 03/22/06 | 321.38 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | 0.79 | <50 | <0.50f |
| PMW6 | 06/22/06 | 321.38 | 14.59 | 306.79 | 0.00 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | <0.500f |
| PMW6 | 09/19/06 | 321.38 | 15.43 | 305.95 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| | | | | | | | | | | | |
| VR1 | 03/24/92 | NM | NM | NC | NM | 1.7 | < 0.5 | < 0.5 | < 0.5 | <50 | NA |
| VR1 | 06/30/99 | NM | 19.52 | NC | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 6.83/7.31f,h |
| VR1 | 08/03/99 | NM | 19.53 | NC | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 2.49f |
| VR1 | 09/24/99 | 321.00 | 19.73 | 301.27 | 0.00 | < 0.5 | < 0.5 | <0.5 | <0.5 | <50 | 5.94f |
| VR1 | 12/22/99 | 321.00 | 21.35 | 299.65 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 10f |
| VRI | 04/04/00 | 321.00 | 19.23 | 301.77 | 0.00 | </td <td><1</td> <td><1</td> <td><1</td> <td><50</td> <td>4,500/5,500f</td> | <1 | <1 | <1 | <50 | 4,500/5,500f |
| VR1 | 06/15/00 | STATION (| OPERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATION | J | | | |
| VRI | 06/28/00 | 321.00 | 20.42 | 300.58 | 0.00 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 1,370f |
| VR1 | 09/26/00 | 321.00 | 21.92 | 299.08 | 0.00 | <0.5 | <0.5 | < 0.5 | <0.5 | <50 | 387f |
| VR1 | 12/28/00 | 321.00 | 21.85 | 299.15 | 0.00 | <0.5 | <0.5 | < 0.5 | < 0.5 | <50 | 200f |
| VRI | 03/28/01 | 320.90 | 23.99 | 296.91 | 0.00 | < 0.5 | < 0.5 | <0.5 | <0.5 | <50 | 86.6/55.9f |
| VRI | 06/25/01 | 320.90 | 23.84 | 297.06 | 0.00 | NS | NS | NS | NS | NS | NS |
| VRI | 09/26/01 | 320.90 | 23.96 | 296.94 | 0.00 | < 0.5 | 0.53 | < 0.5 | <0.5 | <50 | 140/130f |
| VR1 | 12/17/01 | 321.00 | 24.12 | 296.88 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 100/39f |
| VR1 | 03/18/02 | 321.00 | 23.07 | 297.93 | 0.00 | NS | NS | NS | NS | NS | NS |
| VRI | 03/19/02 | 321.00 | NM | NC | NM | <0.5 | < 0.5 | < 0.5 | <0.5 | 1,240 | 1,340/1,450f |
| VR1 | 06/17/02 | 321.00 | 24.46 | 296.54 | 0.00 | NS | NS | NS | NS | NS | NS |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------|----------------|
| | | | | | | | | | .0. # | 100 | 100/1606 |
| VRI | 06/18/02 | 321.00 | NM | NC | NM | <0.5 | <0.5 | <0.5 | <0.5 | 122 | 188/160f |
| VR1 | 09/16/02 | 321.00 | 27.07 | 293.93 | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | 135 | 175f |
| VR1 | 12/17/02 | 321.00 | 24.25 | 296.75 | 0.00 | < 0.5 | <0.5 | <0.5 | <0.5 | <50 | 3.3/2.50f |
| VR1 | 03/28/03 | 321.00 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR1 | 06/16/03 | 321.00 | 25.85 | 295.15 | 0.00 | | | | | | |
| VR1 | 06/17/03 | 321.00 | •• | *** | | < 0.5 | < 0.5 | < 0.5 | <0.5 | 90.2 | 42.8/34.8f |
| VR1 | 09/22/03 | 321.00 | 28.07 | 292.93 | 0.00 | < 0.5 | 0.5 | < 0.5 | < 0.5 | 78.1 | 80.7/85.6f |
| VR1 | 12/22/03 | 321.00 | 24.86 | 296.14 | 0.00 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <50 | 42.5/42.1f |
| VRI | 03/23/04 | 321.00 | 25.86 | 295.14 | 0.00 | < 0.5 | <0.5 | <0.5 | < 0.5 | <50 | 4.7/4.70f |
| VR1 | 06/21/04 | 321.00 | 27.73 | 293.27 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 06/22/04 | 321.00 | NM | NC | NM | 2.20 | 2.6 | 8.6 | 77.4 | 988 | 43.3f |
| VR1 | 09/20/04 | 321.00 | 27.86 | 293.14 | 0.00 | NS | NS | NS | NS | NS | NS |
| VRI | 12/20/04 | 321.00 | 26.73 | 294.27 | 0.00 | < 0.5 | 0.5 | 1.4 | 14.1 | 93.3 | 5.6/6.60f |
| VR1 | 03/28/05 | 321.00 | 24.87 | 296.13 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 03/29/05 | 321.00 | NM | NC | NM | < 0.5 | <0.5 | 0.6 | 7.3 | 50.4 | 2.30f |
| VR1 | 06/20/05 | 321.00 | 25.88 | 295.12 | 0.00 | < 0.5 | <0.5 | < 0.5 | 3.6 | < 50 | 6.30f |
| VR1 | 09/25/05 | 321.00 | 23.65 | 297.35 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.76 | <50 | 21.5f |
| VR1 | 12/21/05 | 321.00 | 23.82 | 297.18 | 0.00 | < 0.5 | 0.51 | < 0.5 | 2.64 | <50 | 8.99f |
| VR1 | 03/21/06 | 321.00 | 23.44 | 297.56 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 03/22/06 | 321.00 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50 | 6.1f |
| VR1 | 06/22/06 | 321.00 | 9.79 | 311.21 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR1 | 06/23/06 | 321.00 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | <50.0 | 1.36f |
| VR1 | 09/19/06 | 321.00 | 30.10 | 290.90 | 0.00 | <0.50 | <0.50 | <0.50 | <0.50 | <50.0 | <0.500f |
| VR2 | 06/30/99 | NM | 33.63 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,080/1,160f,h |
| VR2 | 08/03/99 | NM | 37.19 | NC | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 3,390f |
| VR2 | 09/24/99 | 320.18 | 41.54 | 278.64 | 0.00 | 2,650 | <50 | < 50 | 309 | 5,170 | 1,030f |
| VR2 | 12/22/99 | 320.18 | 40.63 | 279.55 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 34f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | | Reference | | Groundwater | LPH | | | Ethyl- | Total | TPH as | MTBE |
|--------------------|----------|------------------|-----------------------|---------------------|---------------------|-------------------|-------------------|---|-------------------|--------------------|----------------|
| Monitoring Well | Date | Elevation (feet) | Depth to Water (feet) | Elevation (feet) | Thickness (feet) | Benzene (µg/L) | Toluene (μg/L) | benzene (μg/L) | Xylenes (μg/L) | gasoline (μg/L) | M166 (μg/L) |
| WEII | Date | (ICCI) | (lect) | (ICCI) | (1001) | (μει) | (46,51 | (482) | (482) | \ <u>PB 27</u> | (48-2) |
| VR2 | 01/21/00 | 320.18 | 39.04 | 281.14 | 0.00 | <1.0 | <1.0 | <1.0 | <1.0 | <50 | 17f |
| VR2 | 04/04/00 | 320.18 | 35.63 | 284.55 | 0.00 | <1 | <1 | <i< td=""><td><1</td><td><50</td><td>370/400f</td></i<> | <1 | <50 | 370/400f |
| VR2 | 06/15/00 | STATION O | OPERATIONS TR | ANSFERRED T | O VALERO E | ENERGY CO | RPORATION | 1 | | | |
| VR2 | 06/28/00 | 320.18 | 39.28 | 280.90 | 0.00 | 1.12 | i> | <1 | <1 | <50 | 268f |
| VR2 | 09/26/00 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/28/00 | 320.18 | 42.55 | 277.63 | 0.00 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 10.6f |
| VR2 | 03/28/01 | 320.18 | 42.00 | 278.18 | 0.00 | < 0.5 | < 0.5 | <0.5 | <0.5 | <50 | 5.85/2.98f |
| VR2 | 06/25/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/26/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/17/01 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/18/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/17/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/16/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/17/02 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/28/03 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/16/03 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/22/03 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 12/22/03 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/23/04 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/21/04 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/20/04 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 09/20/04 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 03/28/05 | 320.18 | DRY | NC | NM | NS | NS | NS | NS | NS | NS |
| VR2 | 06/20/05 | 320.18 | 43.06 | 277.12 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR2 | 09/25/05 | 320.18 | DRY | NC | 0.00 | NS | NS | NS | NS | NS | NS |
| VR2 | 12/21/05 | 320.18 | 38.43 | 281.75 | 0.00 | < 0.5 | < 0.5 | < 0.5 | 0.95 | <50 | 3.60f |
| VR2 | 03/21/06 | 320.18 | 39.44 | 280.74 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR2 | 03/22/06 | 320.18 | NM | NC | NM | < 0.50 | < 0.50 | <0.50 | < 0.50 | 830 | 1,500f |

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Monitoring Well | Date | Reference Elevation (feet) | Depth to Water (feet) | Groundwater Elevation (feet) | LPH Thickness (feet) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (µg/L) | TPH as gasoline (μg/L) | MTBE (μg/L) |
|--------------------|----------|----------------------------------|--------------------------|------------------------------------|----------------------------|-------------------|-------------------|-----------------------------|----------------------------|------------------------|----------------|
| VR2 | 06/22/06 | 320.18 | 23.93 | 296.25 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR2 | 06/23/06 | 320.18 | NM | NC | NM | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 1,560 | 1,420f |
| VR2 | 09/19/06 | 320.18 | 27.32 | 292.86 | 0.00 | NS | NS | NS | NS | NS | NS |
| VR2 | 09/20/06 | 320.18 | NM | NC | NM | <0.50 | <0.50 | <0.50 | <0.50 | 2,690 | 1,150f |
| VR3 | 06/30/99 | NM | 9.15 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 1,220/1,380f,h |
| VR3 | 08/03/99 | NM | 8.19 | NC | 0.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <50 | 16,100f |
| VR3 | 09/24/99 | 318.73 | 8.97 | 309.76 | 0.00 | 7.20 | 1.14 | <1.0 | 1.94 | 122 | 10,900f |
| VR3 | 11/05/99 | | Well destroyed | | | | | | | | |
| VR4 | 06/30/99 | NM | 8.50 | NC | 0.00 | <0.5 | <0.5 | <0.5 | <0.5 | <50 | 146 |
| VR4 | 08/03/99 | NM | 8.69 | NC | 0.00 | <0.5 | <0.5 | < 0.5 | < 0.5 | 71.7 ^g | 3.96f |
| VR4 | 09/24/99 | 321.19 | 9.10 | 312.09 | 0.00 | 0.890 | 2.22 | 0.800 | 3.15 | 79.6 | 90.6f |
| VR4 | 11/05/99 | | Well destroyed | | | | | | | | |
| | | | | | | | | | | | |

a Water level recorded during pumping of MW7.

D Duplicate.

LPH Liquid-phase hydrocarbons.

MTBE Methyl tertiary butyl ether.

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b Anomalous water level possibly due to recharge from a perched water zone.

c Casing head cut to lower elevation.

d Casing head damaged by construction.

e Results obtained past the technical holding time.

f Analysis of MTBE by EPA Method 8260.

g Unidentified Hydrocarbon C6-C12.

h Analysis performed outside of EPA recommended hold time.

Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.

J Grab groundwater sample collected.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | | Reference | | Groundwater | LPH | | | Ethyl- | Total | TPH as | |
|------------|------|-----------|----------------|-------------|-----------|---------|---------|---------|---------|----------|--------|
| Monitoring | | Elevation | Depth to Water | Elevation | Thickness | Benzene | Toluene | benzene | Xylenes | gasoline | MTBE |
| Well | Date | (feet) | (feet) | (feet) | (feet) | (μg/L) | (μg/L) | (μg/L) | (μg/L) | (μg/L) | (μg/L) |

NA Not analyzed.

NC Not calculated.

ND Not detected at or above the laboratory reporting limits.

NM Not measured.

NS Not sampled.

R Rinseate.

TPH Total Petroleum Hydrocarbons.

μg/L Micrograms per liter.

Note: TPH-g results beginning March 2002 include MTBE.

Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | | | | | Concent | ration (µg/L) | | | |
|--------|----------|---------------|------------------|----------------|---------|----------------|--------------|---------------|--------------|
| Well | | | | Methyl t-butyl | | Ethyl t-butyl | t-Amyi | 1,2-Dichloro- | 1,2-Dibromo- |
| Number | Date | Ethanol | t-Butyl alcohol | ether | ether | ether | methyl ether | ethane | ethane |
| | | | | | | | | | |
| MWI | 09/16/02 | | <10 | < 0.5 | < 0.5 | <0.5 | < 0.5 | < 0.5 | <0.5 |
| MW1 | 06/22/04 | <100 | <10 | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <0.5 |
| MW1 | 09/21/04 | <100 | ħ | | | | | | |
| MW1 | 12/20/04 | <100 | | | | | | | ** |
| MWI | 03/29/05 | <100 | | 1.70 | | | | | **** |
| MW1 | 06/21/05 | <100 | | <0.5 | | | *** | | 46.00 |
| MW1 | 09/25/05 | <100 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW1 | 12/21/05 | <50 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MWI | 03/22/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| MWI | 06/22/06 | <100 | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| MW1 | 09/19/06 | <100 | ***** | < 0.500 | *** | | | | |
| | | | | | | | | | |
| MW4 | 09/16/02 | ~~ | <10 | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW4 | 06/22/04 | <100 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW4 | 09/21/04 | <100 | | | | | | | |
| MW4 | 03/28/05 | *** | ~~ | 1.10 | *** | **** | 47 00 | ** NV | 44 44 |
| MW4 | 09/26/05 | *** | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW4 | 12/21/05 | m 44- | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW4 | 03/22/06 | < 50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| MW4 | 06/22/06 | | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| MW4 | 09/19/06 | | AN AND | < 0.500 | | | | | **** |
| | | | | | | | | | |
| MW5D | 09/16/02 | | <10 | < 0.5 | < 0.5 | <0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW5D | 06/21/04 | <100 | <10 | < 0.5 | < 0.5 | <0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW5D | 09/20/04 | <100 | | | | | | ** | |
| MW5D | 03/28/05 | | | <0.5 | | ~ ~ | | | |
| | | | | | | | | | |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well Number Date Ethanol t-Butyl alcohol Methyl t-butyl ether ether Diisopropyl ether ether tbutyl ether ether t-Amyl ether lether 1,2-Dichloro- ethane MWSD 06/20/05 < 0.5 | | | | | | Concenti | ration (µg/L) | | | |
|--|-------------------|----------|-------------|-----------------|----------------|----------|---------------|--------------|---------------|--------------|
| MW5D 06/20/05 < 0.5 | Well | | | | Methyl t-butyl | | | | 1,2-Dichloro- | 1,2-Dibromo- |
| MW5D 09/26/05 <10 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 | Number | Date | Ethanol | t-Butyl alcohol | ether | ether | ether | methyl ether | ethane | ethane |
| MW5D 09/26/05 <10 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 | | | | | | | | | | |
| MW5D 12/21/05 <10 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 MW5D 03/21/06 62 <10 | MW5D | 06/20/05 | | 7. | < 0.5 | | | ** | | |
| MW5D 03/21/06 62 <10 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 | MW5D | 09/26/05 | | <10 | < 0.5 | < 0.5 | <0.5 | < 0.5 | <0.5 | < 0.5 |
| MW5D 06/22/06 <10.0 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 | MW5D | 12/21/05 | | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW5D 09/19/06 <0.500 | MW5D | 03/21/06 | 62 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| MW5S 09/16/02 <10 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <t< td=""><td>MW5D</td><td>06/22/06</td><td></td><td><10.0</td><td>< 0.500</td><td>< 0.500</td><td>< 0.500</td><td>< 0.500</td><td>< 0.500</td><td>< 0.500</td></t<> | MW5D | 06/22/06 | | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| MW5S 06/21/04 <100 <10 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 | MW5D | 09/19/06 | **** | ** | < 0.500 | | | *** | | |
| MW5S 06/21/04 <100 <10 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 | | | | | | | | | | |
| MW5S° 09/20/04 <100 | MW5S | 09/16/02 | | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW5S 03/28/05 < 0.5 | MW5S | 06/21/04 | <100 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW5S 06/20/05 <0.5 | MW5S ^a | 09/20/04 | <100 | | | | | AT 100 | | |
| MW5S 09/26/05 <10 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 MW5S 12/21/05 <10 | | 03/28/05 | | | < 0.5 | | | | | *** |
| MW5S 12/21/05 <10 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 MW5S 03/21/06 <50 | MW5S | 06/20/05 | | | <0.5 | | | **** | | |
| MW5S 03/21/06 <50 <10 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 | MW5S | 09/26/05 | ~~ | <10 | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW5S 06/22/06 <10.0 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 | MW5S | 12/21/05 | | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW5S 09/19/06 <0.500 | MW5S | 03/21/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| MW7 06/22/04 <100 <10 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 < | MW5S | 06/22/06 | | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| MW7 09/21/04 <100 | MW5S | 09/19/06 | | | < 0.500 | | | | | *** |
| MW7 09/21/04 <100 | | | | | | | | | | |
| MW7 03/28/05 <0.5 | MW7 | 06/22/04 | <100 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW7 06/20/05 <0.5 | MW7 | 09/21/04 | <100 | | | | | an- en- | | |
| MW7 09/25/05 <10 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 MW7 12/21/05 <10 | MW7 | 03/28/05 | | | < 0.5 | *** | | | | |
| MW7 12/21/05 <10 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0. | MW7 | 06/20/05 | *** | | < 0.5 | | | | | |
| MW7 03/22/06 <50 <10 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 MW7 06/22/06 <10.0 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 | MW7 | 09/25/05 | | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW7 06/22/06 <10.0 <0.500 <0.500 <0.500 <0.500 2.18 <0.500 | MW7 | 12/21/05 | es 107 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| | MW7 | 03/22/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| MW7 09/19/06 <0.500 | MW7 | 06/22/06 | | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | 2.18 | < 0.500 |
| | MW7 | 09/19/06 | | | <0.500 | | | ** | | *** |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | | Concentration (µg/L) | | | | | | | | | |
|--------|----------|----------------------|-----------------|----------------|-------------|---------------|--------------|---------------|--------------|--|--|
| Well | | | | Methyl t-butyl | | Ethyl t-butyl | t-Amyl | 1,2-Dichloro- | 1,2-Dibromo- | | |
| Number | Date | Ethanol | t-Butyl alcohol | ether | ether | ether | methyl ether | ethane | ethane | | |
| | | | | | | | | | | | |
| MW8 | 09/16/02 | | <10 | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <0.5 | | |
| MW8 | 12/22/03 | | | 0.5 | | | | | | | |
| MW8 | 03/23/04 | | | 0.60 | | | | *** | ** ** | | |
| MW8 | 06/22/04 | <100 | <10 | 0.80 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | | |
| MW8 | 12/20/04 | <100 | | | | | | | | | |
| MW8 | 03/29/05 | <100 | | <0.5 | | | ** | | | | |
| MW8 | 06/21/05 | <100 | 44. AP | 0.70 | | | | | | | |
| MW8 | 09/26/05 | <100 | <10 | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <0.5 | | |
| MW8 | 12/21/05 | < 50 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | | |
| MW8 | 03/22/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | | |
| MW8 | 06/23/06 | <100 | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | | |
| MW8 | 09/20/06 | <100 | | < 0.500 | ** | *** | | | | | |
| | | | | | | | | | | | |
| MW9A | 03/29/05 | <100 | <10 | 1.00 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <0.5 | | |
| MW9A | 06/20/05 | <100 | <10 | 1.60 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <0.5 | | |
| MW9A | 09/25/05 | <100 | <10 | <0.5 | < 0.5 | < 0.5 | < 0.5 | <0.5 | <0.5 | | |
| MW9A | 12/21/05 | <50 | <10 | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <0.5 | | |
| MW9A | 03/22/06 | <50 | <10 | 230 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | | |
| MW9A | 06/23/06 | <100 | 49.0 | 266 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | | |
| MW9A | 09/19/06 | <100 | | 70.4 | | | | | 44-447 | | |
| | | | | | | | | | | | |
| MW10 | 03/28/05 | <100 | | <0.5 | | | 77.77 | | 44 44 | | |
| MW10 | 06/20/05 | <100 | | <0.5 | | | | | 40.10 | | |
| MW10 | 09/25/05 | <100 | <10 | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <0.5 | | |
| MW10 | 12/21/05 | <50 | <10 | <0.5 | < 0.5 | < 0.5 | <0.5 | <0.5 | < 0.5 | | |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | | | | | Concenti | ration (µg/L) | | | |
|--------|----------|---------|-----------------|----------------|-------------|---------------|--------------|---------------|--------------|
| Well | | | | Methyl t-butyl | Diisopropyl | | t-Amyl | 1,2-Dichloro- | 1,2-Dibromo- |
| Number | Date | Ethanol | t-Butyl alcohol | ether | ether | ether | methyl ether | ethane | ethane |
| | | | | | | | | | |
| MW10 | 03/22/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| MW10 | 06/22/06 | <100 | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| MW10 | 09/19/06 | <100 | | < 0.500 | | | | | |
| | | | | | | | | | |
| MWII | 12/17/02 | | | 0.70 | | | | | |
| MW11 | 06/21/04 | <100 | <10 | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW11 | 03/28/05 | | | < 0.5 | | | | | |
| MWII | 06/20/05 | | | < 0.5 | | | *** | | |
| MW11 | 09/25/05 | m | <10 | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW11 | 12/21/05 | | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW11 | 03/21/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| MW11 | 06/22/06 | | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| MW11 | 09/19/06 | | | < 0.500 | *** | **** | | | |
| | | | | | | | | | |
| MW12A | 09/16/02 | | <10 | < 0.5 | < 0.5 | <0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW12A | 06/21/04 | <100 | <10 | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW12A | 09/20/04 | <100 | | | *** | | | | |
| MW12A | 03/28/05 | | | < 0.5 | | ** | *** | | |
| MW12A | 06/20/05 | | | < 0.5 | | | | *** | |
| MW12A | 09/26/05 | | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW12A | 12/21/05 | | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW12A | 12/21/05 | 46-44 | <10 | <0.5 | < 0.5 | <0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW12A | 03/21/06 | <50 | <10 | < 0.5 | < 0.5 | <0.5 | < 0.5 | < 0.5 | < 0.5 |
| MW12A | 06/22/06 | | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| MW12A | 09/19/06 | | | <0.500 | | | | | |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | | Concentration (µg/L) | | | | | | | | | |
|--------|----------|----------------------|-----------------|----------------|-------------|---------|------------------|----------|--------------|--|--|
| Well | | | | Methyl t-butyl | Diisopropyl | - | • | | 1,2-Dibromo- | | |
| Number | Date | Ethanol | t-Butyl alcohol | ether | ether | ether | methyl ether | ethane | ethane | | |
| MW13 | 09/16/02 | | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | | |
| MW13 | 06/21/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | | |
| MW13 | 09/20/04 | <100 | | | | ~0.5 | | | | | |
| | | | | -0.5 | | | | | r.a | | |
| MW13 | 03/28/05 | *** | | <0.5 | | | | | | | |
| MW13 | 06/20/05 | | | <0.5 | -0.5 | | -O. F | -0 = | | | |
| MW13 | 09/26/05 | | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | | |
| MW13 | 12/21/05 | | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | | |
| MW13 | 03/21/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | <0.50 | < 0.50 | < 0.50 | | |
| MW13 | 06/22/06 | | <10.0 | < 0.500 | < 0.500 | < 0.500 | <0.500 | < 0.500 | < 0.500 | | |
| MW13 | 09/19/06 | | | <0.500 | | | | | | | |
| MW14 | 09/16/02 | | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | | |
| MW14 | 06/21/04 | <100 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | | |
| MW14 | 09/21/04 | <100 | 60° 300 | | *** | | | | | | |
| MW14 | 03/28/05 | | | < 0.5 | | | m. m. | | ** *** | | |
| MW14 | 06/20/05 | | | < 0.5 | | ** M | | **** | | | |
| MW14 | 09/26/05 | | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | | |
| MW14 | 12/21/05 | | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | | |
| MW14 | 03/21/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | | |
| MW14 | 06/22/06 | | <10.0 | <0.500 | < 0.500 | < 0.500 | <0.500 | <0.500 | < 0.500 | | |
| OW1 | 12/17/02 | ** | | 4.80 | | | | 40-10 | | | |
| OW1 | 03/29/05 | <100 | | <0.5 | | *** | | ** | | | |
| OW1 | 06/21/05 | <100 | | <0.5 | *** | | 40-14 | | | | |
| OW1 | 09/25/05 | <100 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | | |
| OW1 | 12/21/05 | <50 | <10 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | | |
| O W I | 12/21/03 | ~30 | ~10 | ~0.5 | ~0.5 | ~0.5 | ~0.5 | -0.5 | -0.5 | | |

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | | | | | Concent | ration (µg/L) | | | |
|------------------|----------|-------------|-----------------|----------------|-------------|---------------|--------------|---------------|--------------|
| Well | | | | Methyl t-butyl | Diisopropyl | | t-Amyl | 1,2-Dichloro- | 1,2-Dibromo- |
| Number | Date | Ethanol | t-Butyl alcohol | ether | ether | ether | methyl ether | ethane | ethane |
| | | | | | | | | | |
| OWI | 03/22/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| OW1 | 06/22/06 | <100 | <10.0 | 0.560 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| OW1 | 09/19/06 | <100 | *** | < 0.500 | | | | | |
| | | | | | | | | | |
| OW2 | 12/17/02 | | | 5.00 | | | 250-255 | | |
| OW2 ^a | 06/17/03 | | | 575 | | | | | |
| OW2 | 12/22/03 | 4P 70 | 10- 00- | 59.6 | ~* | | | **** | *** |
| OW2 | 03/23/04 | | ~~ | 3.70 | | | | | |
| OW2 | 12/20/04 | <100 | | | | | | | |
| OW2 | 03/29/05 | <100 | *** | 8.50 | ~= | | | | |
| OW2 | 06/21/05 | <100 | | <0.5 | | | *** | | |
| OW2 | 09/25/05 | <100 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| OW2 | 12/21/05 | <50 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <0.5 | < 0.5 |
| OW2 | 03/22/06 | <50 | <10 | 2.5 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| OW2 | 06/23/06 | <100 | <10.0 | 0.650 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| OW2 | 09/20/06 | <100 | | < 0.500 | | | | | |
| | | | | | | | | | |
| PMW1 | 06/17/03 | | 7.5 | < 0.5 | Pri 400 | ~ ~ | ** B# | *** | *** |
| PMW I | 09/25/05 | <100 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| PMW1 | 12/21/05 | <50 | <10 | < 0.5 | < 0.5 | < 0.5 | <1 | < 0.5 | < 0.5 |
| PMW1 | 03/22/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| PMW1 | 06/22/06 | <100 | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| PMW1 | 09/19/06 | <100 | | < 0.500 | *** | | **** | | |
| | | | | | | | | | |
| PMW2 | 09/16/02 | | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| PMW2 | 12/17/02 | | | < 0.5 | ** | ~~ | | | |
| | | | | | | | | | |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | | | | | Concent | ration (µg/L) | | | |
|--------|----------|---------|-----------------|----------------|-------------|---------------|--------------|---------------|--------------|
| Well | | | | Methyl t-butyl | Diisopropyl | Ethyl t-butyl | t-Amyl | 1,2-Dichloro- | 1,2-Dibromo- |
| Number | Date | Ethanol | t-Butyl alcohol | ether | ether | ether | methyl ether | ethane | ethane |
| | | | | | | | | | |
| PMW2 | 03/28/03 | | | 6.50 | | | | | |
| PMW2 | 03/23/04 | | | 11.2 | | *** | | | |
| PMW2 | 06/22/04 | <100 | <10 | 2.70 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| PMW2 | 03/29/05 | <100 | ** m | 7.50 | ** | er m | | | ** |
| PMW2 | 06/21/05 | <100 | | < 0.5 | *** | | | | ** |
| PMW2 | 09/25/05 | <100 | <10 | 29.7 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| PMW2 | 12/21/05 | <50 | <10 | 7.78 | < 0.5 | < 0.5 | <1 | < 0.5 | < 0.5 |
| PMW2 | 03/22/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| PMW2 | 06/23/06 | <100 | <10.0 | 0.940 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| PMW2 | 09/20/06 | <100 | 4m 10fr | 6.12 | | *** | | | **** |
| | | | | | | | | | |
| PMW3 | 06/22/04 | <100 | <10 | <0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <0.5 |
| PMW3 | 09/21/04 | <100 | *** | 1.30 | | ** m | | | *** |
| PMW3 | 12/20/04 | <100 | *** | | | | | | 49-49 |
| PMW3 | 03/29/05 | <100 | | <0.5 | | | | | ***** |
| PMW3 | 06/21/05 | <100 | | <0.5 | | | | | |
| PMW3 | 09/25/05 | <100 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <0.5 |
| PMW3 | 12/21/05 | <50 | <10 | 3.67 | < 0.5 | < 0.5 | <1 | < 0.5 | < 0.5 |
| PMW3 | 03/22/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| PMW3 | 06/22/06 | <100 | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| PMW3 | 09/19/06 | <100 | | < 0.500 | | | ** | | |
| | | | | | | | | | |
| PMW4 | 06/22/04 | <100 | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | <0.5 |
| PMW4 | 09/21/04 | <100 | | | | | ** | *** | |
| PMW4 | 03/28/05 | *** | | < 0.5 | | | | | |
| PMW4 | 06/21/05 | | | <0.5 | | | *** | | |

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TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | | | | | Concent | ration (µg/L) | | | |
|-------------------|----------|---------|-----------------|----------------|-------------|-------------------|--------------|---------------|--------------|
| Well | | | | Methyl t-butyl | Diisopropyl | | t-Amyl | 1,2-Dichloro- | 1,2-Dibromo- |
| Number | Date | Ethanol | t-Butyl alcohol | ether | ether | ether | methyl ether | ethane | ethane |
| | | | | | | | | | |
| PMW4 | 12/21/05 | | <10 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| PMW4 | 03/22/06 | <50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| PMW4 | 06/22/06 | | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| PMW4 | 09/19/06 | | | <0.500 | Alto Mile | 41-141 | ** | | |
| | | | | | | | | | |
| PMW5 | 12/17/02 | *** | | 192 | | | | | |
| PMW5 | 03/28/03 | | | 244 | | | | | |
| PMW5 | 03/23/04 | | | 34.5 | | | | | |
| PMW5 | 06/22/04 | <100 | <10 | 18.8 | < 0.5 | < 0.5 | < 0.5 | <0.5 | < 0.5 |
| PMW5 ^a | 09/21/04 | <100 | 44-44 | | ~~ | | | | |
| PMW5 ^a | 12/20/04 | <100 | *** | 1.47 | *** | *** | ** | *** | |
| PMW5 | 03/28/05 | <100 | ** | 34.0 | | | ** | | 76 00 |
| PMW5 | 06/21/05 | <100 | | 46.0 | | | ₩. | | |
| PMW5 | 09/25/05 | <100 | <10 | 70.1 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| PMW5 ⁿ | 03/22/06 | <50 | <10 | 1.5 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| PMW5 | 06/23/06 | <100 | <10.0 | 40.6 | < 0.500 | < 0.500 | < 0.500 | 2.24 | < 0.500 |
| PMW5 | 09/20/06 | <100 | ****** | 27.1 | *** | | ₩₩ | *** | *** |
| | | | | | | | | | |
| PMW6 | 06/22/04 | <100 | <10 | <0.5 | <0.5 | <0.5 | < 0.5 | <0.5 | <0.5 |
| PMW6 | 03/28/05 | m | | < 0.5 | | | | | |
| PMW6 | 03/22/06 | < 50 | <10 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| PMW6 | 06/22/06 | | <10.0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | 2.17 | < 0.500 |
| PMW6 | 09/19/06 | | ****** | < 0.500 | **** | | | | |
| | | | | | | | | | |
| VR1 | 09/16/02 | | <10 | 175 | <0.5 | <0.5 | < 0.5 | < 0.5 | <0.5 |
| VR1 | 12/17/02 | | aa-va | 2.50 | | | | | |

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| | | | | | Concent | ration (μg/L) | | | |
|--------|----------|-------------|-----------------|----------------|-------------|--------------------|--------------|---------|--------------|
| Well | | | | Methyl t-butyl | Diisopropyl | Ethyl t-butyl | | | 1,2-Dibromo- |
| Number | Date | Ethanol | t-Butyl alcohol | ether | ether | ether | methyl ether | ethane | ethane |
| | | | | | | | | | |
| VR1 | 06/17/03 | | ** | 34.8 | | | | *** | Vin 10- |
| VR1 | 09/22/03 | | | 85.6 | ** | | ** *** | | |
| VR1 | 12/22/03 | | | 42.1 | | | | | |
| VR1 | 03/23/04 | | | 4.70 | *** | es 4 00 | ** | | |
| VR1 | 06/22/04 | <100 | <10 | 43.3 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| VR1 | 12/20/04 | <100 | | 6.60 | | | | | |
| VR1 | 03/29/05 | <100 | | 2.30 | | | | | |
| VR1 | 06/20/05 | <100 | | 6.30 | *** | | | | |
| VR1 | 09/25/05 | <100 | <10 | 21.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| VR1 | 12/21/05 | <50 | <10 | 8.99 | < 0.5 | < 0.5 | < 0.5 | < 0.5 | < 0.5 |
| VR1 | 03/22/06 | <50 | <10 | 6.1 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 |
| VR1 | 06/23/06 | <100 | <10.0 | 1.36 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 0.500 |
| VR1 | 09/19/06 | <100 | | < 0.500 | | **** | w-m | **** | |
| | | | | | | | | | |
| VR2 | 12/21/05 | <50 | <10 | 3.60 | < 0.5 | < 0.5 | <1 | < 0.5 | < 0.5 |
| VR2 | 03/22/06 | <50 | <500 | 1,500 | < 0.50 | < 0.50 | 1.2 | < 0.50 | < 0.50 |
| VR2 | 06/23/06 | <100 | 239 | 1,420 | < 0.500 | < 0.500 | 1.97 | < 0.500 | < 0.500 |
| VR2 | 09/20/06 | <100 | | 1,150 | | ** | *** | | |
| | | | | | | | | | |

a Grab sample collected.

μg/L Micrograms per liter.

Notes: All analyses by EPA Method 8260, unless otherwise noted.

Analytical results prior to 16 September 2002 are not presented in this table.

⁻⁻ Not analyzed.

TABLE 4 GROUNDWATER MONITORING PLAN, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Well | Groundwater Gauging | Groundwater Sampling a | and Analysis Frequency |
|--------|---------------------|------------------------|------------------------|
| Number | Frequency | BTEX and TPH-g | MTBE |
| MW1 | Q | Q | Q |
| MW4 | Q | Q | Q |
| MW5D | Q | Q | Q |
| MW5S | Q | Q | Q |
| MW7 | Q | Q | Q |
| MW8 | Q | Q | Q |
| MW9A | Q | Q | Q |
| MW10 | Q | Q | Q |
| MW11 | Q | Q | Q |
| MW12A | Q | Q | Q |
| MW13 | Q | Q | Q |
| MW14 | Q | Q | Q |
| OW1 | Q | Q | Q |
| OW2 | Q | Q | Q |
| PMW1 | Q | Q | Q |
| PMW2 | Q | Q | Q |
| PMW3 | Q | Q | Q |
| PMW4 | Q | Q | Q |
| PMW5 | Q | Q | Q |
| PMW6 | Q | Q | Q |
| VR1 | Q | Q | Q |
| VR2 | Q | Q | Q |

Q = Quarterly

BTEX = Benzene, toluene, ethylbenzene, total xylenes

TPH-g = Total Petroleum Hydrocarbons as gasoline.

MTBE = Methyl tertiary butyl ether.

TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Date | Days of Operation | Percent Operational | Flow Totai (gallons) | Average Operational Flow rate (gpm) | influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------------------|----------------------|------------------------|----------------------------|--|---------------------------------------|-------------------------------------|----------------------------------|--------------------------------------|--|------------------------------------|--|---------------------------------|---|
| 03/12/01 | 0 | 0% | 185 | 0.0 | | | | 0.000 | 0.000 | 0.0000 | 0.0000 | 0.000 | 0.000 |
| 03/12/01 | 0.26 | 100% | 2,390 | 5.8 | 102.5 | < 0.500 | 66.3 | 0.002 | 0.002 | 0.0000 | 0.0000 | 0.001 | 0.001 |
| 03/15/01 | 2.80 | 100% | 30,740 | 7.0 | 102.0 | | | 0.024 | 0.026 | 0.0001 | 0.0001 | 0.008 | 0.009 |
| 03/23/01 | 5.44 | 67% | 73,030 | 5.4 | | | | 0.036 | 0.062 | 0.0002 | 0.0003 | 0.012 | 0.021 |
| 03/30/01 | 6.94 | 100% | 137,670 | 6.5 | | | | 0.055 | 0.116 | 0.0003 | 0.0006 | 0.019 | 0.040 |
| 04/06/01 | 7.03 | 100% | 206,240 | 6.8 | < 100 | < 0.500 | < 2.5 | 0.058 | 0.174 | 0.0003 | 0.0009 | 0.020 | 0.060 |
| 04/13/01 | 7.02 | 100% | 276,970 | 7.0 | | | | 0.059 | 0.233 | 0.0003 | 0.0012 | 0.001 | 0.061 |
| 04/19/01 | 5.97 | 100% | 335,570 | 6.8 | | | | 0.049 | 0.282 | 0.0002 | 0.0014 | 0.001 | 0.062 |
| 04/27/01 | 8.04 | 100% | 415,750 | 6.9 | | | | 0.067 | 0.349 | 0.0003 | 0.0017 | 0.002 | 0.064 |
| 05/01/01 | 3.92 | 100% | NM | NC | | | | 0.000 | 0.349 | 0.0000 | 0.0017 | 0.002 | 0.066 |
| 05/08/01 | 7.10 | 100% | 525,007 | 6.9 | | | | 0.091 | 0.440 | 0.0005 | 0.0022 | 0.002 | 0.069 |
| 05/11/01 | 2.86 | 100% | 555,840 | 7.5 | < 100 | < 0.500 | < 2.5 | 0.026 | 0.465 | 0.0001 | 0.0023 | 0.001 | 0.069 |
| 05/18/01 | 7.08 | 100% | 623,650 | 6.6 | | | | 0.057 | 0.522 | 0.0003 | 0.0026 | 0.001 | 0.071 |
| 05/25/01 | 7.02 | 100% | 691,110 | 6.7 | | | | 0.056 | 0.578 | 0.0003 | 0.0029 | 0.001 | 0.072 |
| 06/01/01 | 7.06 | 100% | 758,630 | 6.6 | | | | 0.056 | 0.634 | 0.0003 | 0.0032 | 0.001 | 0.073 |
| 06/05/01 | 3.96 | 100% | 766,070 | 1.3 | < 100 | < 0.50 | < 2.5 | 0.006 | 0.641 | 0.0000 | 0.0032 | 0.000 | 0.074 |
| 06/15/01 | 9.96 | 100% | 859,280 | 6.5 | | | | 0.078 | 0.718 | 0.0004 | 0.0036 | 0.002 | 0.076 |
| 06/22/01 | 3.53 | 50% | 924,570 | 12.8 | | | | 0.054 | 0.773 | 0.0003 | 0.0039 | 0.001 | 0.077 |
| 06/25/01 | 1.38 | 50% | 924,578 | 0.0 | | | | 0.000 | 0.773 | 0.0000 | 0.0039 | 0.000 | 0.077 |
| 06/26/01 | 1.19 | 100% | 934,690 | 5.9 | | | | 0.008 | 0.781 | 0.0000 | 0.0039 | 0.000 | 0.077 |
| 07/06/01 | 5.02 | 50% | 992,100 | 7.9 | < 100 | < 0.50 | < 2.5 | 0.048 | 0.829 | 0.0002 | 0.0041 | 0.001 | 0.078 |
| 07/12/01 | 6.04 | 100% | 1,040,560 | 5.6 | | | | 0.040 | 0.870 | 0.0002 | 0.0043 | 0.001 | 0.079 |
| 07/13/01 | 0.94 | 100% | 1,048,180 | 5.6 | | | | 0.006 | 0.876 | 0.0000 | 0.0044 | 0.000 | 0.080 |
| 07/20/01 | 6.99 | 100% | 1,102,500 | 5.4 | | | | 0.045 | 0.921 | 0.0002 | 0.0046 | 0.001 | 180.0 |
| 07/27/01 | 6.88 | 100% | 1,150,270 | 4.8 | | | | 0.040 | 0.961 | 0.0002 | 0.0048 | 0.001 | 0.082 |
| 08/07/01 | 11.01 | 100% | 1,169,700 | 1.2 | | | | 0.016 | 0.977 | 0.0001 | 0.0049 | 0.000 | 0.082 |
| 08/10/01 | 3.13 | 100% | 1,170,090 | 0.1 | < 100 | < 0.50 | < 2.5 | 0.000 | 0.978 | 0.0000 | 0.0049 | 0.000 | 0.082 |
| 08/16/01 | 6.07 | 100% | 1,182,500 | 1.4 | | | | 0.010 | 0.988 | 1000.0 | 0.0049 | 0.002 | 0.084 |
| 08/24/01 | 7.78 | 100% | 1,183,080 | 0.1 | | | | 0.000 | 0.988 | 0.0000 | 0.0049 | 000.0 000.0 | 0.084 0.084 |
| 08/31/01 | 7.14 | 100% | 1,183,450 | 0.0 | 00 | - 0.50 | 20 | 0.000 | 0.989 0.989 | 0000.0 0000.0 | 0.0049 0.0049 | 0.000 | 0.084 |
| 09/07/01 | 7.11 | 100% | 1,183,920 | 0.0 | < 100 | < 0.50 | 29 | 0.000 | | 0.0000 | 0.0049 | 0.000 | 0.085 |
| 09/12/01 | 4.71 | 100% | 1,184,270 | 0.1 | | | | 0.001 | 0.990 0.990 | 0.0000 | 0.0049 | 0.001 | 0.086 |
| 09/18/01 | 5.99 | 100% | 1,184,840 | 0.1 | | | | 0.001 | | 0.0000 | 0.0049 | 0.001 | 0.086 |
| 09/25/01 | 7.23 | 100% | 1,185,000 | 0.0 | | | | 0.000 0.002 | 0.991 0.992 | 0.0000 | 0.0049 | 0.000 | 0.088 |
| 10/02/01 | 7.06 | 100% | 1,186,110 | 0.1 | | | | 0.002 | 0.992 | 0.0000 | 0.0049 | 0.002 | 0.088 |
| 10/08/01 | 0.00 | 0% | 1,186,110 | 0.0 | 360 | ~ 0 E0 | 460 | | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.088 |
| 10/23/01 | 0.00 | 0% | 1,186,110 | 0.0 | 260 | < 0.50 | 460 | 0.000 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.088 |
| 10/30/01 11/13/01 | 7.23 0.00 | 100% 0% | 1,186,120 1,186,150 | 0.0 | | | | 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.089 |

TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Date | Days of Operation | Percent Operational | Flow Totai (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | influent Conc. (µg/L) Benzene | Influent Conc. (μg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------|----------------------|------------------------|----------------------------|--|---------------------------------------|-------------------------------------|----------------------------------|--------------------------------------|--|------------------------------------|--|---------------------------------|---|
| 12/11/01 | 0.00 | 0% | i,186,150 | 0.0 | | | | 0.000 | 0.992 | 0.0000 | 0.0049 | 0.000 | 0.089 |
| 12/14/01 | 3.01 | 100% | 1,188,700 | 0.6 | | | | 0.006 | 0.998 | 0.0000 | 0.0050 | 0.013 | 0.102 |
| 12/17/01 | 2.31 | 100% | NM | NC | | | | NC | 0.998 | NC | 0.0050 | NC | 0.102 |
| 12/18/01 | 0.00 | 0% | NM | NC | | | | NC | 0.998 | NC | 0.0050 | NC | 0.102 |
| 12/21/01 | 0.00 | 0% | 1,189,280 | 0.2 | < 520 | < 0.50 | 800 | 0.002 | 1.000 | 0.0000 | 0.0050 | 0.003 | 0.105 |
| 12/28/01 | 3.59 | 50% | 1,191,340 | 0.4 | | | | 0.005 | 1.005 | 0.0000 | 0.0050 | 0.015 | 0.120 |
| 01/04/02 | 0.00 | 0% | 1,191,350 | 0.0 | | | | 0.000 | 1.005 | 0.0000 | 0.0050 | 0.000 | 0.120 |
| 01/07/02 | 0.00 | 0% | 1,191,350 | 0.0 | | | | 0.000 | 1.005 | 0.0000 | 0.0050 | 0.000 | 0.120 |
| 01/08/02 | 0.96 | 100% | 1,191,940 | 0.4 | < 98 | 0.57 | 920 | 0.002 | 1.007 | 0.0000 | 0.0050 | 0.004 | 0.124 |
| 01/15/02 | 3.50 | 50% | i,194,700 | 0.5 | | | | 0.005 | 1.011 | 0.0000 | 0.0050 | 0.011 | 0.135 |
| 01/22/02 | 3.48 | 50% | 1,198,310 | 0.7 | | | | 0.006 | 1.018 | 0.0000 | 0.0050 | 0.014 | 0.149 |
| 01/25/02 | 0.00 | 0% | 1,198,310 | 0.0 | | | | 0.000 | 1.018 | 0.0000 | 0.0050 | 0.000 | 0.149 |
| 01/29/02 | 4.09 | 100% | i,198,950 | 0.1 | | | | 0.001 | 1.019 | 0.0000 | 0.0050 | 0.003 | 0.152 |
| 01/30/02 | 0.70 | 100% | NM | NC | | | | NC | 1.019 | NC | 0.0050 | NC | 0.152 |
| 02/05/02 | 6.30 | 100% | 1,199,110 | 0.02 | < 310 | < 0.50 | 38 | 0.000 | 1.019 | 0.0000 | 0.0050 | 0.001 | 0.153 |
| 02/08/02 | 2.36 | 100% | NM | NC | | | | NC | 1.019 | NC | 0.0050 | NC | 0.153 |
| 02/11/02 | 3.60 | 100% | 1,199,310 | 0.0 | | | | 0.000 | 1.019 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 02/19/02 | 8.00 | 100% | 1,199,420 | 0.0 | | | | 0.000 | 1.019 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 02/26/02 | 7.03 | 100% | 1,199,590 | 0.0 | | | | 0.000 | 1.020 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 03/05/02 | 6.99 | 100% | 1,199,590 | 0.0 | < 120 | < 0.50 | 14 | 0.000 | 1.020 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 03/12/02 | 3.49 | 50% | 1,199,600 | 0.0 | | | | 0.000 | 1.020 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 03/19/02 | 3.51 | 50% | 1,203,100 | 0.7 | | | | 0.016 | 1.036 | 0.0000 | 0.0050 | 0.000 | 0.153 |
| 03/26/02 | 6.99 | 100% | 1,207,200 | 0.4 | | | | 0.018 | 1.054 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 03/27/02 | 0.97 | 100% | 1,207,768 | 0.4 | | | | 0.003 | 1.057 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/04/02 | 7.82 | 100% | 1,210,690 | 0.3 | | | | 0.013 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/09/02 | 0.00 | 0% | 1,210,690 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/16/02 | 0.00 | 0% | 1,210,690 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/17/02 | 0.00 | 0% | 1,210,696 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 04/23/02 | 0.00 | 0% | 1,210,690 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 05/14/02 | 0.00 | 0% | 1,210,840 | 0.0 | | | | 0.001 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 05/28/02 | 0.00 | 0% | 1,210,840 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 05/29/02 | 0.00 | 0% | 1,210,850 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 05/30/02 | 0.88 | 100% | 1,210,850 | 0.0 | | | | 0.000 | 1.070 | 0.0000 | 0.0050 | 0.000 | 0.154 |
| 06/05/02 | 6.13 | 100% | 1,213,350 | 0.3 | . 242 | | | 0.011 | 1.082 | 0.0000 | 0.0051 | 0.000 | 0.154 |
| 06/12/02 | 7.02 | 100% | 1,213,400 | 0.0 | < 960 | < 0.50 | 9.2 | 0.000 | 1.082 | 0.0000 | 0.0051 | 0.000 | 0.154 |
| 06/18/02 | 5.98 | 100% | 1,216,120 | 0.3 | | | | 0.106 | 1.188 | 0.0006 | 0.0056 | 0.295 | 0.449 |
| 06/28/02 | 10.02 | 100% | 1,217,040 | 0.1 | | | | 0.036 | 1.224 | 0.0002 | 0.0058 | 0.100 | 0.549 |
| 07/05/02 | 6.99 | 100% | 1,217,040 | 0.0 | | | | 0.000 | 1.224 | 0.0000 | 0.0058 | 0.000 | 0.549 |
| 07/08/02 | 2.43 | 100% | 1,217,040 | 0.0 | | | | 0.000 | 1.224 | 0.0000 | 0.0058 | 0.000 | 0.549 |

TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Date Oper 07/12/02 4. | | Percent Operational | Flow Total | Average Operational | influent Conc. | | | | Cumulative | | Cumulative | | Cumulative |
|--------------------------|------|------------------------|---------------|------------------------|--|-------------------------------------|----------------------------------|--------------------------------------|--------------------------------|------------------------------------|------------------------------|---------------------------------|---------------------------|
| | E A | | (gallons) | Flow rate (gpm) | inflient Colic. (μg/L) Total TPH | Influent Conc. (μg/L) Benzene | Influent Conc. (μg/L) MTBE | Est. Pounds Removed* Total TPH | Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Pounds Removed Benzene | Est. Pounds Removed* MTBE | Pounds Removed MTBE |
| | E A | | | | | | | | | | | | |
| | | 100% | 1,217,040 | 0.0 | 8,400 | < 50.00 | 26000 | 0.000 | 1.224 | 0.0000 | 0.0058 | 0.000 | 0.549 |
| | 1.04 | 100% | 1,217,200 | 0.0 | | | | 0.006 | 1.230 | 0.0000 | 0.0059 | 0.017 | 0.566 |
| | .05 | 100% | 1,217,200 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.566 |
| | .87 | 100% | 1,217,200 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.566 |
| | 5.18 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.001 | 0.567 |
| | .74 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 08/21/02 8. | 3.19 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| | 5.79 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 09/06/02 10 | 0.21 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 09/10/02 4. | 1.00 | 100% | 1,217,210 | 0.0 | | | | 0.000 | 1.230 | 0.0000 | 0.0059 | 0.000 | 0.567 |
| 09/17/02 7. | .04 | 100% | 1,217,350 | 0.0 | | | | 0.005 | 1.235 | 0.0000 | 0.0059 | 0.015 | 0.582 |
| 09/24/02 6. | .98 | 100% | 1,217,350 | 0.0 | NA | NA | NA | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/01/02 7. | 7.03 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/08/02 6. | 5.69 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/16/02 6. | 5.32 | 79% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/22/02 6. | 5.03 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 10/29/02 7. | 7.16 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 11/05/02 7. | 7.03 | 100% | 1,217,350 | 0.0 | | | | 0.000 | 1.235 | 0.0000 | 0.0059 | 0.000 | 0.582 |
| 11/08/02 2. | 2.19 | 78% | 1,217,650 | 0.i | | | | 0.011 | 1.246 | 0.0001 | 0.0060 | 0.033 | 0.615 |
| 11/12/02 4. | 1.21 | 100% | 1,218,130 | 1.0 | < 105 | < 0.50 | < 2.5 | 0.017 | 1.263 | 0.0001 | 0.0061 | 0.052 | 0.667 |
| 11/19/02 6. | 5.92 | 100% | 1,220,110 | 0.2 | | | | 0.019 | 1.282 | 0.0004 | 0.0065 | 0.003 | 0.670 |
| 11/25/02 6. | 5.04 | 100% | 1,220,110 | 0.0 | | | | 0.000 | 1.282 | 0.0000 | 0.0065 | 0.000 | 0.670 |
| 12/05/02 10 | 0.06 | 100% | 1,220,110 | 0.0 | | | | 0.000 | 1.282 | 0.0000 | 0.0065 | 0.000 | 0.670 |
| 12/10/02 4. | 1.97 | 100% | 1,220,120 | 0.0 | 2,230 | < 50 | 420 | 0.000 | 1.282 | 0.0000 | 0.0065 | 0.000 | 0.670 |
| 12/17/02 7. | 7.00 | 100% | 1,221,220 | 0.1 | | | | 0.014 | 1.296 | 0.0003 | 0.0067 | 0.005 | 0.676 |
| 12/24/02 7. | 7.01 | 100% | 1,221,640 | 0.0 | | | | 0.005 | 1.301 | 0.0001 | 0.0068 | 0.002 | 0.677 |
| | 5.00 | 100% | 1,221,670 | 0.0 | | | | 0.000 | 1.301 | 0.0000 | 0.0068 | 0.000 | 0.678 |
| 01/06/03 6. | 5.96 | 100% | 1,221,850 | 0.0 | 745 | < 5.0 | 690 | 0.002 | 1.303 | 0.0000 | 0.0069 | 100.0 | 0.678 |
| | 3.42 | 84% | 1,221,880 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| | 3.90 | 100% | 1,221,890 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| | 7.02 | 100% | 1,221,900 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| | 5.04 | 100% | 1,221,910 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| | 7.91 | 100% | 1,221,920 | 0.0 | < 190 | < 0.50 | 8.6 | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| | 3.05 | 100% | 1,221,920 | 0.0 | | | | 0.000 | 1.304 | 0.0000 | 0.0069 | 0.000 | 0.679 |
| | 5.94 | 100% | 1,222,060 | 0.0 | | | | 0.001 | 1.305 | 0.0000 | 0.0069 | 0.002 | 0.680 |
| | 0.00 | 0% | 1,222,060 | 0.0 | | | | 0.000 | 1.305 | 0.0000 | 0.0069 | 0.000 | 0.680 |
| | 5.04 | 100% | 1,222,060 | 0.0 | | | | 0.000 | 1.305 | 0.0000 | 0.0069 | 0.000 | 0.680 |
| | 7.97 | 100% | 1,224,310 | 0.2 | 2,061 | < 25 | 2900 | 0.021 | 1.326 | 0.0002 | 0.0071 | 0.027 | 0.708 |
| | 5.94 | 100% | 1,224,930 | 0.1 | 2,001 | | 2,00 | 0.006 | 1.332 | 0.0001 | 0.0072 | 0.008 | 0.715 |

TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Date | Days of Operation | Percent Operational | Flow Totai (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (μg/L) Total TPH | Influent Conc. (μg/L) Benzene | influent Conc. (µg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|----------|----------------------|------------------------|----------------------------|--|---------------------------------------|-------------------------------------|----------------------------------|--------------------------------------|--|------------------------------------|--|---------------------------------|---|
| 03/18/03 | 7.04 | 100% | 1,225,680 | 0.1 | | | | 0.007 | 1.338 | 0.0001 | 0.0073 | 0.009 | 0.724 |
| 03/25/03 | 7.00 | 100% | 1,226,890 | 0.1 | | | | 0.011 | 1.349 | 0.0001 | 0.0074 | 0.015 | 0.739 |
| 04/01/03 | 7.04 | 100% | 1,227,060 | 0.0 | | | | 0.002 | 1.351 | 0.0000 | 0.0074 | 0.002 | 0.741 |
| 04/08/03 | 3,52 | 50% | 1,227,470 | 0.1 | | | | 0.004 | 1.355 | 0.0000 | 0.0075 | 0.005 | 0.746 |
| 04/15/03 | 3,45 | 50% | 1,227,990 | 0.1 | | | | 0.005 | 1.359 | 1000.0 | 0.0075 | 0.006 | 0.752 |
| 04/22/03 | 7.06 | 100% | 1,230,320 | 0.2 | < 102 | < 0.50 | 25 | 0.021 | 1.380 | 0.0002 | 0.0078 | 0.028 | 0.781 |
| 04/29/03 | 7.00 | 100% | 1,233,510 | 0.3 | | | | 0.005 | 1.385 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 05/06/03 | 6.99 | 100% | 1,235,160 | 0.2 | | | | 0.003 | 1.388 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 05/13/03 | 6.99 | 100% | 1,235,490 | 0.0 | < 280 | < 0.50 | < 2.5 | 0.001 | 1.389 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 05/20/03 | 7.06 | 100% | 1,235,950 | 0.0 | | | | 0.001 | 1.390 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 05/28/03 | 7.98 | 100% | 1,236,460 | 0.0 | | | | 0.001 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 06/02/03 | 4.99 | 100% | 1,236,480 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 06/10/03 | 7.99 | 100% | 1,236,480 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 06/17/03 | 6.81 | 100% | 1,236,490 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.781 |
| 06/20/03 | 3.19 | 100% | 1,236,650 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 06/24/03 | 4.08 | 100% | 1,236,650 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 06/25/03 | 1.00 | 100% | 1,236,650 | 0.0 | NA | NA | NA | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 06/27/03 | 1.92 | 100% | 1,236,680 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/01/03 | 4.01 | 100% | 1,236,680 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/08/03 | 6.99 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/15/03 | 6.98 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/22/03 | 7.02 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/29/03 | 6.81 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/05/03 | 7.17 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/13/03 | 8.06 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/19/03 | 6.02 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/26/03 | 6.98 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/02/03 | 6.99 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/09/03 | 6.96 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/16/03 | 7.03 | 100% | 1,236,690 | 0.0 | | | | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/23/03 | 7.00 | 100% | 1,236,780 | 0.0 | 175 | < 2.5 | 60 | 0.000 | 1.391 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/29/03 | 1.51 | 25% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/08/03 | 0.00 | 0% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/14/03 | 0.00 | 0% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/20/03 | 5.77 | 100% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/27/03 | 0.00 | 0% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 11/03/03 | 0.00 | 0% | 1,236,810 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 11/11/03 | 8.15 | 100% | 1,236,950 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 11/13/03 | 0.82 | 43% | 1,236,950 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |

TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | influent Conc. (μg/L) Benzene | Influent Conc. (μg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|---------------|----------------------|------------------------|----------------------------|--|---------------------------------------|-------------------------------------|----------------------------------|--------------------------------------|--|------------------------------------|--|---------------------------------|---|
| 11/18/03 | 5.12 | 100% | 1,236,960 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 11/25/03 | 7.04 | 100% | 1,236,960 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/02/03 | 6.97 | 100% | 1,236,970 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/08/03 | 5.85 | 100% | 1,237,060 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/11/03 | 3.08 | 100% | 1,237,160 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/16/03 | 4.79 | 100% | 1,237,310 | 0.0 | | | | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/22/03 | 6.13 | 100% | 1,237,580 | 0.0 | 108 | < 0.5 | 2.5 | 0.000 | 1.392 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 12/29/03 | 7.14 | 100% | 1,237,740 | 0.0 | | | | 0.000 | 1.393 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 01/08/04 | 9.96 | 100% | 1,238,160 | 0.0 | 450 | < 0.50 | < 2.5 | 0.001 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 01/13/04 | 4.99 | 100% | 1,238,160 | 0.0 | | | | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 01/20/04 | 7.00 | 100% | 1,238,160 | 0.0 | | | | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 01/27/04 | 7.00 | 100% | 1,238,200 | 0.0 | | | | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 02/04/04 | 8.01 | 100% | 1,238,360 | 0.0 | | | | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 02/11/04 | 7.03 | 100% | 1,238,360 | 0.0 | 250 | < 0.50 | < 2.5 | 0.000 | 1.394 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 02/17/04 | 5.96 | 100% | 1,238,410 | 0.0 | | | | 0.000 | 1.395 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 02/25/04 | 8.06 | 100% | 1,238,700 | 0.0 | | | | 0.001 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/03/04 | 7.01 | 100% | 1,238,770 | 0.0 | | | | 0.000 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/11/04 | 7.96 | 100% | 1,238,770 | 0.0 | | | | 0.000 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/17/04 | 6.00 | 100% | 1,238,770 | 0.0 | | | | 0.000 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/23/04 | 6.02 | 100% | 1,238,770 | 0.0 | 590 | < 0.50 | < 2.5 | 0.000 | 1.396 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 03/31/04 | 7.96 | 100% | 1,239,030 | 0.0 | | | | 0.001 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 04/07/04 | 7.04 | 100% | 1,239,030 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 04/14/04 | 6.96 | 100% | 1,239,030 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 04/21/04 | 7.02 | 100% | 1,239,050 | 0.0 | 180 | < 0.50 | 7.8 | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 04/28/04 | 7.04 | 100% | 1,239,050 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 05/03/04 | 4.94 | 100% | 1,239,050 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 05/11/04 | 7.92 | 100% | 1,239,050 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 05/18/04 | 7.08 | 100% | 1,239,050 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 06/22/04 | 34.81 | 100% | 1,239,050 | 0.0 | 230 | < 0.50 | < 2.5 | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/01/04 | 9.02 | 100% | 1,239,270 | 0.0 | | | | 0.001 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 07/22/04 | 21.17 | 100% | 1,239,270 | 0.0 | | | | 0.000 | 1.397 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/02/04 | 10.96 | 100% | 1,239,300 | 0.0 | | | | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/18/04 | 16.06 | 100% | 1,239,320 | 0.0 | 600 | < 0.50 | 33 | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 08/30/04 | 10.81 | 92% | 1,239,320 | 0.0 | | | | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/21/04 | 22.04 | 100% | 1,239,370 | 0.0 | 1,450 | < 0.50 | < 2.5 | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 09/23/04 | 2.15 | 100% | 1,239,380 | 0.0 | | | | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/07/04 | 14.05 | 100% | 1,239,380 | 0.0 | | | | 0.000 | 1.398 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| 10/27/04 | 20.00 | 100% | 1,240,120 | 0.0 | 104 | < 0.50 | < 2.5 | 0.005 | 1.403 | 0.0000 | 0.0078 | 0.000 | 0.782 |
| The GES was s | hut down on 1 | 0/27/04 | | | | | | | | | | | |

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TABLE 5: OPERATION AND PERFORMANCE DATA - GROUNDWATER EXTRACTION SYSTEM FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Date | Days of Operation | Percent Operational | Flow Total (gallons) | Average Operational Flow rate (gpm) | Influent Conc. (µg/L) Total TPH | Influent Conc. (µg/L) Benzene | Influent Conc. (μg/L) MTBE | Est. Pounds Removed* Total TPH | Cumulative Pounds Removed Total TPH | Est. Pounds Removed* Benzene | Cumulative Pounds Removed Benzene | Est. Pounds Removed* MTBE | Cumulative Pounds Removed MTBE |
|-----------------|----------------------|------------------------|----------------------------|--|---------------------------------------|-------------------------------------|----------------------------------|--------------------------------------|--|------------------------------------|--|---------------------------------|---|
| Total / Average | 1113.04 | | 1,240,120 | | | | | 1.403 | 1.403 | 0.0078 | 0.0078 | 0.782 | 0.782 |

Note: When analyte is not detected, laboratory reporting limit is used for concentration and mass removed calculations.

* Est. Pounds Removed * Average influent conc. (µg/L) * period flow total (gallons) * 1 lb/454 g * 1g/1,000,000µg * 3.785 L/gallon

gpm - Gallons per minute.

MTBE - Methyl tertiary butyl ether.

NC - Not calculated.

μg/L - Micrograms per liter.

NM - Not measured.

TPH - Total Petroleum Hydrocarbons as gasoline and diesel.

NM - Not analysed.

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TABLE 6: SUMMARY OF ANALYTICAL RESULTS - GROUNDWATER EXTRACTION SYSTEM FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Sample | | | | Concentra | tion (µg/L) Ethyl- | Total | | | |
|-------------------|----------------------|------------|------------------|----------------|-----------------------|----------------|-----------|------------|---------------|
| Location | Date | ТРН-д | Benzene | Toluene | benzene | Xylenes | TPH-d | MTBE | MTBE by 8260E |
| Influent | | | | | | | | | |
| miniment | 03/12/01 | 52 5 | < 0 500 | < 0.500 | < 0 500 | < 0 500 | < 50.0 | 66 3 | 65 7 |
| | 04/06/01 | < 50 0 | < 0.500 | < 0.500 | < 0.500 | < 0.500 | < 50 0 | < 2 50 | NA |
| | 05/11/01 | < 50 0 | < 0.500 | < 0.500 | < 0 500 | < 0.500 | < 50 0 | < 2.50 | < 1 00 |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 10 |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 25 | < 20 |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 25 | < 10 |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | 29 | 52 |
| | 10/23/01 | 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 210 | 460 | 620 |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 470 | 800 | 650 |
| | 01/08/02 | < 50 | 0 57 | < 0.50 | < 0.50 | < 0.50 | < 48 | 920 | 750 |
| | 02/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 260 | 38 | 35 |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 70 | 14 | 16 |
| | 05/28/02 | NA | NA | NA | NA | NA | NA | NΛ | NA |
| | 06/12/02 | < 50 | < 0.50 | 0 62 | < 0.50 | < 0.50 | 910 | 92 | 10 |
| | 07/12/02 | 7,900 | < 50 | 78 | < 50 | < 50 | 500 | 26,000 | 20,000 |
| | 09/24/02 | NA | NA | NA | NA - 0.50 | NA 10.50 | NA | NA 125 | NA 7.0 |
| | 11/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 55 | < 2.5 | 3 0 420 |
| | 12/10/02 | 230 | < 50 | < 50 | < 50 | < 50 | 2,000 | NA 600 | 420 670 |
| | 01/06/03 | 670 | < 50 | < 50 | < 50 | < 50 | 75 140 | 690 8 6 | 87 |
| | 02/04/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0 50 < 25 | 61 | NA | 2,900 |
| | 03/05/03 | 2,000 | < 25 | < 25 < 0.50 | < 25 < 0.50 | < 0.50 | 52 | NA NA | 25 |
| | 04/22/03 | < 50 | < 0.50 < 0.50 | < 0.50 | < 0.50 | < 0.50 | 230 | < 2.5 | NA |
| | 05/13/03 09/23/03 | < 50 55 | < 2.5 | < 2.5 | < 25 | < 2.5 | 120 | 60 | NA NA |
| | 12/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | 11 | 58 | 2 5 | NA |
| | 01/08/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 400 | < 2.5 | NA |
| | 02/11/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 200 | < 2.5 | NA |
| | 03/23/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 540 | < 2.5 | NA |
| | 04/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 130 | 7 8 | NA |
| | 06/22/04 | < 50 | < 0.50 | 2 5 | < 0.50 | 26 | 180 | < 2.5 | NA |
| | 08/18/04 | 150 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 450 | 33 | NΛ |
| | 09/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 1,400 | < 25 | NA |
| | 10/27/04 | < 50 | < 0 50 | < 0 50 | < 0.50 | < 0 50 | 54 | < 25 | NA |
| After First Carbo | n Veccel | | | | | | | | |
| (Intermediate) | | | | | | | | | |
| (| 03/12/01 | < 50 0 | < 0 500 | < 0 500 | < 0 500 | < 0 500 | < 50 0 | < 250 | < 1 00 |
| | 04/06/01 | < 50 0 | < 0 500 | < 0 500 | < 0 500 | < 0 500 | < 50.0 | < 2.50 | NA |
| | 05/11/01 | < 50 0 | < 0.500 | < 0.500 | < 0 500 | < 0 500 | < 50 0 | < 2.50 | < 1 00 |
| | | | | | | | < 50 | < 2.5 | < 10 |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | | | |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 20 |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 25 | < 1.0 |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 25 | < 10 |
| | 10/23/01 | < 50 | < 0.50 | 0 50 | 27 | 29 | 200 | < 25 | < 20 |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 25 | < 0.50 |
| | | | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 |
| | 01/08/02 | < 50 | | | | | | | |
| | 02/05/02 | < 50 | < 0.50 | < 0 50 | < 0.50 | < 0.50 | 290 | < 25 | < 0.50 |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 320 | < 2.5 | < 0.50 |
| | 05/28/02 | NA | NA | NA | NA | NA | NA | NA | NA |
| | 06/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 760 | < 2.5 | < 0.50 |
| | 00/12/02 | - 5 0 | | | | | | | |

TABLE 6: SUMMARY OF ANALYTICAL RESULTS - GROUNDWATER EXTRACTION SYSTEM FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Sample | | | | Concentra | tion (µg/L) | ··· | | | |
|----------|----------------------|--------------|---------|---------------|-------------------|------------------|--------------|----------------|---------------------------|
| Location | Date | TPH-g | Benzene | Toluene | Ethyl- benzene | Total Xylenes | TPH-d | MTBE | MTBE by 8260B |
| | 09/24/02 | NS | NS | NS | NS | NS | NS | NS | NS |
| | 11/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 25 | 0 89 |
| | 12/10/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 71 | NA | < 0.50 |
| | | | | | < 0.50 | < 0.50 | 81 | < 2.5 | < 0.50 |
| | 01/06/03 | < 50 | < 0.50 | < 0.50 | | | | | |
| | 02/04/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 120 | < 2.5 | < 0.50 |
| | 03/05/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | NA | < 0.50 |
| | 04/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | NΛ | < 0 50 |
| | 05/13/03 | < 50 | < 0.50 | < 10 | < 10 | < 17 | 100 | < 25 | NA |
| | 06/25/03 | NA | NA | NA | NA | NA | NA | NA | NA |
| | 09/23/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 91 | NA | < 0.50 |
| | 12/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | NA |
| | 01/08/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 25 | NA |
| | 02/11/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 91 | < 25 | NA |
| | 03/23/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | NA |
| | 04/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 25 | NA |
| | 06/22/04 | < 50 | < 0.50 | 2 1 | < 0.50 | 2 4 | < 50 | < 25 | NA |
| | 08/18/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 97 | < 25 | NA |
| | 09/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | NA |
| | 10/27/04 | < 50 | < 0.50 | < 0.50 | < 0 50 | < 0 50 | < 47 | < 25 | NA |
| Effluent | l. | | | | | | | | |
| | 03/12/01 | < 50.0 | < 0 500 | < 0 500 | < 0.500 | < 0 500 | < 50 0 | < 250 | < 1 00 |
| | 04/06/01 | < 50.0 | < 0.500 | < 0.500 | < 0.500 | < 0 500 | < 50 0 | < 2 50 | NA |
| | 05/11/01 | < 50 0 | < 0.500 | < 0.500 | < 0 500 | < 0 500 | < 50 0 | < 2.50 | < 1 00 |
| | 06/05/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 25 | < 10 |
| | 07/06/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 60 | < 25 | < 20 |
| | 07/06/01 | | | t confirmed v | with spare san | | < 50 | | |
| | 08/10/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 25 | < 10 |
| | 09/07/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 2.5 | < 10 |
| | 10/23/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 700 | < 25 | < 20 |
| | 12/21/01 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 |
| | 01/08/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 25 | < 0.50 |
| | 02/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 58 | < 2.5 | < 0.50 |
| | 03/05/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 400 | < 25 | < 0.50 |
| | 05/28/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 1,200 | < 25 | < 0.50 |
| | 06/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 51 | < 25 | < 0 50 |
| | 07/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 51 | < 2.5 | < 0.50 |
| | 09/24/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 460 | < 25 | < 0.50 |
| | 11/12/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 2.5 | < 0.50 |
| | 12/10/02 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 59 | NA | < 0.50 |
| | 01/06/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 73 | < 2.5 | < 0.50 |
| | 02/04/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 74 | < 2.5 | < 0.50 |
| | 03/05/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | NΛ | < 0.50 |
| | 04/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | NA 12.5 | < 0.50 |
| | 05/13/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 75 470 | < 25 | < 0.50 |
| | 06/25/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 470 | < 2.5 | < 0.50 |
| | 09/23/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | 150 | < 25 | < 0.50 |
| | 11/26/03 | < 50 | < 0.50 | 15 | < 0.50 | 14 | < 47 | < 25 | < 0.50 |
| | 12/22/03 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | < 0 50 < 0 50 |
| | 01/08/04 | < 50 < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 < 47 | < 2 5 < 2 5 | < 0.50 |
| | | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | ~ 4/ | ~ 23 | ∨ ∪ ∪ ∪ |
| | 02/11/04 03/23/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 2.5 | NA |

TABLE 6: SUMMARY OF ANALYTICAL RESULTS - GROUNDWATER EXTRACTION SYSTEM FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| Sample | | | | Concentra | ition (μg/L) | Total | | | |
|----------|-------------|--------------|------------|-----------|-------------------|---------|-------|-------|---------------|
| Location | Date | ТРН-д | Benzene | Toluene | Ethyl- benzene | Xylenes | TPH-d | MTBE | MTBE by 82601 |
| | 06/22/04 | < 50 | < 0.50 | 3 1 | < 0.50 | 3 6 | 100 | < 2.5 | < 0 50 |
| | 08/18/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 47 | < 25 | < 0.50 |
| | 09/21/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 50 | < 25 | < 0.50 |
| | 10/27/04 | < 50 | < 0.50 | < 0.50 | < 0.50 | < 0.50 | < 48 | < 25 | < 0.50 |
| | The GES was | shut down on | 10/27/2004 | | | | | | |

NA - Not Analyzed

μg/L - Micrograms per liter

TPH-g - Total Petroleum Hydrocarbons as gasoline

Y:\Projects\73399\MasterO&M\[3399_h2o xls]Analytical

TPH-d - Total Petroleum Hydrocarbons as diesel

MTBE - Methyl tertiary butyl ether

TABLE 7A ROSE DIAGRAM DATA: PERCHED ZONE, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| ID | Date | Gradient | | Direction | |
|---------|----------|----------|-------------|-----------|-------------|
| 1 | 04/04/00 | 0.0180 | S | 62 | E |
| 2 | 06/28/00 | 0.031 | S | 89 | Е |
| 3 | 09/26/00 | 0.051 | S | 66 | E |
| 4 | 12/28/00 | 0.038 | N | 85 | E |
| Ref res | 03/28/01 | NC | ~~ | | |
| | 09/25/05 | NC | | are we | |
| W == | 12/21/05 | NC | | m# | |
| | 03/21/06 | NC | | AND NO. | |
| 5 | 06/22/06 | 0.018 | S | 80 | E |
| 6 | 09/19/06 | 0.031 | N | 86 | E |

NC Not calculated.

TABLE 7B ROSE DIAGRAM DATA: ZONE 1, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| ID | Date | Gradient | | Direction | |
|---------|----------|----------|-------------|------------------|-------------|
| 1 | 06/23/88 | 0.0045 | N | 40 | W |
| 2 | 08/26/88 | 0.0035 | N | 40 | W |
| ₩ 100 | 12/07/88 | NC | par san | | |
| 3 | 03/08/89 | 0.006 | S | 68 | E |
| 4 | 06/30/89 | 0.0053 | S | 23 | W |
| and see | 08/03/89 | NC | *** | 60 M | |
| 5 | 11/28/89 | 0.0045 | N | 65 | W |
| | 01/09/90 | NC | | See No. | |
| 6 | 06/11/90 | 0.0068 | N | 0 | W |
| | 09/28/90 | NC | | Can are | |
| 7 | 12/27/90 | 0.017 | S | 58 | W |
| 8 | 03/20/91 | 0.014 | S | 64 | W |
| 9 | 06/20/91 | 0.016 | S | 59 | W |
| 10 | 09/12/91 | 0.007 | N | 25 | W |
| | 12/30/91 | NC | | NO VIE | |
| 11 | 03/02/92 | 0.0069 | N | 24 | W |
| 12 | 06/08/92 | 0.0076 | N | 25 | W |
| 13 | 09/16/92 | 0.0068 | N | 23 | W |
| 14 | 12/10/92 | 0.008 | N | 25 | W |
| 15 | 03/11/93 | 0.01 | S | 45 | W |
| 16 | 06/01/93 | 0.0023 | S | 71 | W |
| | 09/29/93 | NC | | re-v- | are tru- |
| | 11/23/93 | NC | ou no | | |
| | 03/10/94 | NC | | | 80. WA |
| 17 | 05/04/94 | 0.017 | S | 60 | W |
| | 09/01/94 | NC | | | *** *** |
| 18 | 11/16/94 | 0.067 | N | 40 | E |
| 19 | 02/15/95 | 0.006 | S | 85 | E. |
| 20 | 05/09/95 | 0.01 | N | 67 | E |
| 21 | 08/21/95 | 0.01 | N | 85 | Е |
| 22 | 11/30/95 | 0.016 | N | 66 | E. |
| 23 | 03/28/96 | 0.01 | N | 82 | E. |
| 24 | 05/31/96 | 001 | N | 62 | E |
| 25 | 08/28/96 | 0.02 | N | 70 | E |
| 26 | 11/18/96 | 0.017 | N | 68 | E |
| 27 | 02/28/97 | 0.023 | N | 81 | E |
| 28 | 05/23/97 | 0.017 | N | 66 | E |
| | 09/23/97 | NC | | च्य च्य | |
| 29 | 12/30/97 | 0.01 | N | 55 | E |
| 30 | 03/24/98 | 0.016 | S | 58 | W |
| 31 | 06/15/98 | 0.02 | S | 64 | W |

TABLE 7B ROSE DIAGRAM DATA: ZONE 1, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| ID | Date | Gradient | | Direction | |
|---------------------|------------|----------|-------------|-----------|--------|
| 32 | 09/11/98 | 0.14 | S | 80 | W |
| 33 | 12/09/98 | 0.11 | S | 47 | W |
| 34 | 03/31/99 | 0.013 | N | 60 | E. |
| 35 | 06/30/99 | 0.003 | N | 72 | E |
| 36 | 08/03/99 | 0.018 | N | 57 | E. |
| 37 | 09/24/99 | 0.009 | N | 85 | W |
| 38 | 12/22/99 | 0.009 | N | 38 | W |
| 39 | 04/04/00 | 0.005 | N | 35 | W |
| 40 | 06/28/00 | 0.004 | N | 35 | W |
| 41 | 09/26/00 | 0.004 | N | 46 | W |
| 42 | 12/28/00 | 0.009 | N | 85 | E |
| 43 | 03/28/01 | 0.004 | N | 52 | W |
| 44 | 06/25/01 | 0.001 | N | 52 | W |
| 45 | 09/26/01 | 0.019 | S | 67 | W |
| 46 | 12/17/01 | 0.023 | S | 65 | W |
| 47 | 03/18/02 | 0.006 | N | 55 | W |
| 48 | 6/17-18/02 | 0.0064 | N | 52 | W |
| 49 | 09/16/02 | 0.0145 | S | 65 | W |
| 50 | 12/17/02 | 0.016 | S | 76 | W |
| 51 | 03/28/03 | 0.029 | S | 57 | W |
| 52 | 6/16-17/03 | 0.007 | S | 51 | W |
| | 09/22/03 | NC | | or no | w-w |
| 53 | 12/22/03 | 0.02 | S | 55 | W |
| 54 | 03/23/04 | 0.02 | S | 50 | W |
| 55 | 6/21-22/04 | 0.02 | S | 55 | W |
| 56 | 9/20-21/04 | 0.02 | S | 47 | W |
| 57 | 12/20/04 | 0.02 | S | 29 | W |
| 58 | 03/28/05 | 0.016 | N | 83 | W |
| 59 | 06/20/05 | 0.0070 | N | 47 | W |
| *** | 09/25/05 | NC | | | |
| | 12/21/05 | NC | | | 50° FM |
| | 03/21/06 | NC | w- *** | | |
| | 06/22/06 | NC | | yes day | au una |
| we test | 09/19/06 | NC | | pas nas | *** |
| | | | | | |

NC Not calculated.

TABLE 7C ROSE DIAGRAM DATA: ZONE 3, FORMER EXXON RS 7-3399, 2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA

| ${ m ID}$ | Date | Gradient | | Direction | |
|-----------|------------|----------|--------|-----------|----|
| 1 | 06/25/01 | 0.042 | S | 41 | W |
| 2 | 09/26/01 | 0.0005 | N | 10 | W |
| 3 | 12/17/01 | 0.0015 | N | 20 | W |
| 4 | 03/18/02 | 0.0051 | N | 57 | W |
| 5 | 6/17-18/02 | 0.0011 | S | 17 | E |
| 6 | 09/16/02 | 0.0006 | N | 48 | Е |
| 7 | 12/17/02 | 0.0008 | S | 70 | Е |
| 8 | 03/28/03 | 0.002 | S | 9 | W |
| 9 | 6/16-17/03 | 0.0006 | N | 73 | Е |
| 10 | 09/22/03 | 0.0030 | N | 17 | E |
| 11 | 12/22/03 | 0.1 | N | 44 | Е |
| 12 | 03/23/04 | 0.007 | S | 21 | E |
| 13 | 6/21-22/04 | 0.004 | S | 76 | Е |
| 14 | 9/20-21/04 | 0.001 | N | 35 | E. |
| 15 | 12/20/04 | 0.003 | N | 29 | W |
| 16 | 03/28/05 | 0.0002 | N | 38 | W |
| 17 | 06/20/05 | < 0.001 | N | 27 | W |
| 18 | 09/25/05 | 0.0011 | S | 16 | W |
| 19 | 12/21/05 | 0.001 | S | 44 | E. |
| 20 | 03/21/06 | 0.008 | N | 29 | W |
| 21 | 06/22/06 | 0.0008 | S | 9 | E |
| PC 575 | 09/19/06 | NC | que ma | | we |

Appendix A

Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed from the well and, if the well does not recover, the well is considered "functionally dry." Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler's initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B

Field Documents



MONITORING WELL DATA FORM

| Client: ExxonMobil | Date: 근역 - (역 - 간 |
|--------------------------|----------------------|
| Project Number: UP3399.1 | Station Number: 7-33 |
| Site Location: | Samplers: 4 a 6 44% |

| MONITORING WELL NUMBER | DEPTH TO WATER (TOC)FT. | DEPTH TO PRODUCT (TOC)FT. | APPARENT PRODUCT THICKNESS(FT.) | AMOUNT OF PRODUCT REMOVED(L) | Well Completion Depth | DEPTH TO BOTTOM (TOC) | WELL CASING DIAMETER |
|------------------------------|-------------------------------|---------------------------------|----------------------------------|---|-----------------------------|-----------------------------|----------------------------|
| MW1 | 25 - 2 | | | | 57.00 | 54.94 | 4" |
| MW4 | 29.724 | | | | 57.00 | 56.70 | 4" |
| MW5D | 29 52 | | | | 77.50 | 77.47 | 4" |
| MW5S | 2931 | | | | 55.00 | 54.55 | 4" |
| MW7 | 29 68 | | | | 53.00 | 59.33 | 6" |
| MW8 | 30 68 | | | | 133.00 | 132.87 | 4" |
| MW9A | 29-11 | | | | 58.00 | 56.90 | 6" |
| MW10 | 3= 74 | | | | 60.00 | 56.67 | 4" |
| MW11 | 29 4 | | | | 55.00 | 54.45 | 4" |
| MW12A | 31 14 | | | | 130.50 | 128.47 | 2" |
| MW13 | 75 24 | | | | 72.00 | 70.75 | 2" |
| MW14 | | | | war a sa s | -136.00 | 131.97 | 2" |
| OW1 | 1043 | | | | | 11.51 | 4" |
| OW2 | 10.21 | | | | | 12.50 | 4" |
| VR1 | 200 (0) | | | | 30.00 | 30.10 | 4" |
| VR2 | 27.37 | | | | 45.00 | 43.40 | 2" |
| PMW1 | 11-61 | | | | 16.00 | 15.67 | 4'' |
| PMW2 | 10.93 | | | | 16.00 | 15.50 | 4'' |
| PMW3 | 10-15 | | | | 16.00 | 15.57 | 4'' |
| PMW4 | 13.22. | | | | 16.00 | 15.8 | 4'' |
| PMW5 | 10 76 | | | | 16.00 | 14.58 | 4" |
| PMW6 | 13-43 | | | | 16.00 | 15.8 | 4'' |

| ** ** ** ** ** ** ** ** ** ** ** ** | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | <u>^~~~~~~~~~~~</u> |
|-------------------------------------|---|---------------------|
| | | |
| | | |
| | | |
| | | |



| Project Name: | Exxon 7-3399 | - GROUNDWA | TER PURGE | AND SAMPLE Well No: YWW \ | Date: | 09-13-06 |
|---------------------------------|----------------------------------|---------------------------------------|------------------------|-----------------------------------|---------------------------------------|--|
| Project No: | UP3399.1 | | | Personnel: ANT | | mariama and a second a second and a second a |
| | | | | | | |
| GAUGING DATA Water Level Mea | A asuring Method: | WLM / IP | | Measuring Point De | escription: TOC | |
| WELL PURGE | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | Casing Volume (gal) | Total Purge Volume (gal) |
| GALGULATION | snad 6 | 28 21 |) ZG B | 1 2 (4) 6 0.04 0.16 0.64 1.44 | 17.10 (| 51 |
| PURGING DATA Purge Method: | A WATERRA / BAI | LER / SUB | Purge Depth: | Screen Purg | ge Rate: | (gpm) |
| Time | 1四4千 | 1255 | 1303 | | | |
| Volume Purge (gal) | 1/8 | 3 (- | 54 | | | |
| Temperature (C) | 21.3 | Ze-3 | 201 | | | |
| pH: | 6 58 | 6-59 | E E1 | | | |
| Spec.Cond.(umhos) | ` | 1291 | 1291 | | | |
| Turbidity/Color. | CLEAR NIC | WEST MC | sin ^t | , | | |
| Odor (V/N) | N | 67 | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | Ŋ | | | |
| Comments/Observ | vations: | | | | | |
| | | | | | , , , , , , , , , , , , , , , , , , , | |
| SAMPLING DAT Time Sampled: | TA いろして | | Approximate Depti | n to Water During San | npling: ろど | (feet) |
| Comments: | | | | | | |
| Sample Number | Number of :: Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
| MWI | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |
| Total Purge Volu | ime: 51 | (gallons) | | Disposal: | SYSTEM | |
| Weather Condition | | | C+ | | | Ŷ / N |
| | Box and Casing | at Time of Sampli | | | | X; / N |
| | itions Requiring C | | No | | | Y) / N |
| | ntered During Pur | · · · · · · · · · · · · · · · · · · · | | | | Y') / N |
| Comments: | | | | | | Y) / N |
| олитојесави эзучивне (ОМ | Pre-Field Folder\[purge form.xls | pancel I | | | | |



| | | - GROUNDWA | TER PURGE | AND SAMPLE | Detail | |
|--|----------------------------------|--------------------------|------------------------|-----------------------------------|------------------------|---|
| Project Name: | Exxon 7-3399 | | | Well No: YW 4 | | = |
| Project No: | UP3399.1 | | | Personnel: A++++A | (-+ | |
| GAUGING DATA Water Level Mea | | WLM / IP | | Measuring Point De | scription: TOC | |
| WELL PURGE VOLUME | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | Casing Volume (gal) | Total Purge Volume (gal) |
| CALCULATION | 5330 | 29 24 | D 27-114 (| 1 2 4 6 0.04 0.16 0.64 1.44 | 12.57 | § 5 2· 7 |
| PURGING DATA Purge Method: | N WATERRAY BAI | LER / SUB | Purge Depth: | Screen Purg | e Rate: | (gpm) |
| Time | 1024- | 1042 | 1057 | | | |
| Volume Purge (gal) | 1 8 | 36 | 54 | | | |
| Temperature (C) | 20.0 | 201 | 2008 | | | |
| рН | 661 | 6.58 | 6.56 | | | |
| Spec.Cond.(umhos) | 1309 | 1311 | 1311 | | | |
| Turbidity/Color | CIEDRIC | JENIC NIC | CLEARNIC | | | |
| Odor (Y/N) | 1/2 | Н | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | N | И | | | |
| Comments/Obser | vations: | | | | | |
| | | | | | | |
| SAMPLING DA | ΓΑ | | | | | |
| Time Sampled: | ΝŒ | <u>C</u> | Approximate Dept | h to Water During San | npling: ろ\ | (feet) |
| Comments: | | | | | | |
| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
| Mult | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |
| Total Purge Volu | ıme: 54 | (gallons) | 1 | Disposal: | SYSTEM | |
| Weather Conditi | | | 0·K | | BOLTS | (Ā) \ N |
| Condition of We | II Box and Casing | at Time of Samp | ling: ದಿನ | <u> </u> | CAP & LOCK | (Ŷ) / N |
| Well Head Cond | ditions Requiring (| Correction: | İ | o į | GROUT | (Y) / N |
| | untered During Pu | rging and Sampli | ng: | <u> </u> | WELL BOX | (<u>Y</u>) / N |
| Comments: G:\Projects\73399\Public\QM | Pre-Field Folder\[purge form.x\] | s J Sheet I | | | SECURED | (Y) / N |



| GROUNDWATER PURGE AND SAMPLE | | | | | | | | |
|---|---------------------------|--------------------------|--|-----------------------------------|--|-----------------------------|--|--|
| Project Name: | Exxon 7-3399 | | | Well No: 1700 S | Date: | 09-107-0 C | | |
| Project No: | UP3399.1 | | | Personnel: | LEX | | | |
| GAUGING DATA | A | A | ······································ | | | | | |
| Water Level Mea | asuring Method: | WLM) / IP | Mary end on the control of | Measuring Point De | escription: TOC | | | |
| WELL PURGE VOLUME | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | Casing Volume (gal) | Total Purge Volume (gal) | | |
| CALCULATION | 77.47 | P9.5℃ (€ |) 47-91 (s | 1 2 4 6 0.04 0.16 0.64 1.44 | £1.4 € | 91.98 | | |
| PURGING DATA Purge Method: | WATERRA / BAI | LER / SUB | Purge Depth: | Screen Purg | ge Rate: | (gpm) | | |
| Time | 0919 | 3449 | 1019 | | | | | |
| Volume Purge (gal) | -57 | 62 | 93 | | | | | |
| Temperature (C) | 18.5 | 18-9 | 19.0 | | | | | |
| pH | 718 | 714 | 7.19 | | | | | |
| Spec.Cond.(umhos) | 858 | 874 | £ 12.73 | | | | | |
| Turbidity/Color | CIGAP/ALINE | CHORE/NON= | and the same | | | | | |
| Odor (Y/N) | N | N | N | | | | | |
| Casing Volumes | 1 | 2 | 3 | | | | | |
| Dewatered (Y/N) | 7 | 7 | N | | | | | |
| Comments/Observ | vations: | | | | | | | |
| <u> </u> | | | ······································ | | ······································ | | | |
| SAMPLING DAT | A /o | 25° | , , , , , , , , , , , , , , , , , , , | | 50. ? | | | |
| Time Sampled: Comments: | | | Approximate Depth | to Water During Sam | ıpling: | (feet) | | |
| O O TIME OF THE O | | | | | | | | |
| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method | | |
| MN5P | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE | | |
| | | | | | | | | |
| | | | | | | | | |
| Total Purge Volu | me: 93 | (gallons) | | Disposal: | SYSTEM | | | |
| Weather Condition | | Ojc. | | | BOLTS S | × N | | |
| Condition of Wel | Box and Casing | at Time of Sampli | | | CAP & LOCK | <u>y)</u> / N | | |
| Well Head Condi | itions Requiring C | orrection: | N | | GROUT _ | N N | | |
| | ntered During Pur | ging and Samplin | g: 📈 | | WELL BOX | N | | |
| Comments: G:(Projects/73399(Public/QMT | Comments: SECURED (Y) / N | | | | | | | |



| | Exxon 7-3399 | GROUNDWA | | Well No: Meu | 55 Date: | Q1-17-0 C |
|---|---|--------------------------|------------------------|-----------------------------------|-------------------------------------|---|
| Project No: | UP3399.1 | | | Personnel: A | CEX | |
| GAUGING DATA Water Level Mea | A asuring Method: (| WLM / IP | | Measuring Point D | escription: TOC | |
| WELL PURGE | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | Casing Volume (gal) | Total Purge Volume (gal) |
| CALCULATION | 54.55 | 29.31 | 25.24 | 1 2 4 6 | | 48.46 |
| PURGING DATA Purge Method: | WATERRA / BA | ILER / SUB | Purge Depth: | Screen Pur | ge Rate: | (gpm) |
| Time | 0933 | 1950 | 1007 | | | |
| Volume Purge (gal) | 14.5 | 33 | 49.5 | | | |
| Temperature (C) | 15.7 | 18-8 | 19.2 | | | |
| pH in a string large | 6.95 | 6-97 | 6.96 | | | *************************************** |
| Spec.Cond.(umhos) | 1147 | 1143 | // 52 | | | |
| Turbidity/Color | CLEAR faire | CIEAR/NON- | Cu-Arefrence | | | |
| Odoř (Y/Ň) | N | ~ | N | | | |
| Casing Volumes | 1 | 2 | 3 | | | |
| Dewatered (Y/N) | N | نہر | 2 | | | |
| | | | | | | |
| omments/Obsen | vations: | | | | | |
| omments/Obser | vations: | | | | | |
| SAMPLING DAT Time Sampled: Comments: | | | Approximate Deptl | n to Water During Sar | こ の・の npling: | (feet) |
| SAMPLING DAT Time Sampled: Comments: | 7075 | Container Type | Approximate Depti | Volume Filled | スク・ク npling: Turbidity/ Color | (feet) Analysis Metho |
| SAMPLING DAT Time Sampled: | TA /015 | Container Type Voa | | | npling: | (feet) |
| SAMPLING DAT Time Sampled: Comments: Sample Number | Number of Containers | | Preservative | Volume Filled (mL or L) | npling: | (feet) Analysis Metho |
| SAMPLING DAT Time Sampled: Comments: Sample Number | Number of Containers | | Preservative | Volume Filled (mL or L) | npling: | (feet) Analysis Metho |
| SAMPLING DAT Time Sampled: Comments: Sample Number | Number of Containers | Voa | Preservative | Volume Filled (mi_or.ii) 40 ml | Turbidity/ Color | Analysis Metho |
| SAMPLING DAT Time Sampled: Comments: Sample Number MWSS | Number of Containers 6 Ime: 49.5 | | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Metho |
| SAMPLING DAT Time Sampled: Comments: Sample Number MWSS Total Purge Volu Weather Condition | Number of Containers 6 Ime: 49.5 | Voa (gallons) | Preservative HCL | Volume Filled (mi_or.ii) 40 ml | Turbidity/ Color SYSTEM BOLTS | Analysis Metho |
| SAMPLING DAT Time Sampled: Comments: Sample Number MWSS Total Purge Volu Weather Condition Condition of Wel | Number of Containers 6 Ime: 49.5 ons: | Voa (gallons) | Preservative HCL | Volume Filled (mi_or.ii) 40 ml | SYSTEM BOLTS CAP & LOCK | Analysis Metho TPH-g, BTEX, MTBE N Y N N |
| SAMPLING DAT Time Sampled: Comments: Sample Number MWSS Total Purge Volu Weather Condition Condition of Well | Number of Containers 6 Ime: 49 5 ons: I Box and Casing Itions Requiring Containers | Voa (gallons) | Preservative HCL | Volume Filled (mi_or.ii) 40 ml | SYSTEM BOLTS CAP & LOCK | Analysis Metho TPH-g, BTEX, MTBE |



| | | - GROUNDWA | TER PURGE | AND SAMPLE | , ~ | 10 10 10 | |
|---|-----------------------------------|--------------------------|------------------------|-----------------------------------|------------------------|-----------------------------|--|
| Project Name: | Exxon 7-3399 | | | Well No: 274 | / / Date: | 09-19-6 | |
| Project No: | UP3399.1 | | | Personnel: A | u=X | | |
| GAUGING DATA Water Level Mea | | WLM / IP | | Measuring Point D | escription: TOC | | |
| WELL PURGE VOLUME | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | Casing Volume (gal) | Total Purge Volume (gal) | |
| CALCULATION | 59.33 | 3 29.08 | 30.25 | 1 2 4 6 0.04 0.16 0.64 1.44 | 43.56 | 730.48 | |
| PURGING DATA Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm) | | | | | | | |
| Time | 1430 | 504 | 1535 | | | | |
| Volume Purge (gal) | 74 | & & | 132 | | | | |
| Temperature ('C) | 21.3 | 21.2 | 20.7 | | | | |
| pH. See See See See | 5.99 | 7.06 | 7.05 | | | | |
| Spec.Cond.(umhos) | | 1032 | 100 Z | | | | |
| Turbidity/Color. | Otto | CHEAR! | auschen | | | | |
| Odor (Y/N) | \sim | N | ~ | | | | |
| Casing Volumes | 1 | 2 | 3 | | | | |
| Dewatered (Y/N):- | ~ | \mathcal{N} | \sim | | | | |
| Comments/Observ | vations: | | | | | | |
| | | | 1 | | | | |
| SAMPLING DAT Time Sampled: | TA 154 | 0 | Approximate Depth | n to Water During San | npling: 30.0 | (feet) | |
| Comments: | | | | | | | |
| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method | |
| MWT | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE | |
| · | | | | | | | |
| | | | | | | | |
| Total Purge Volu | me: /3·2 | (gallons) | | Disposal: | SYSTEM | 7 | |
| Weather Condition | | 10 fe | | | BOLTS | 岁 / N | |
| | l Box and Casing | at Time of Sampli | ng: 🦟 | | CAP & LOCK (| Ý)/ N | |
| Well Head Cond | itions Requiring C | orrection: | N | | GROUT (| ¥2/ N | |
| | ntered During Pur | ging and Samplin | g: 心 | | WELL BOX (| N N | |
| Comments: G:\Projects\73399\Public\QM | Pre-Field Folder\[purge form.xls] | Sheet (| | | SECURED (| <u>Y // N</u> | |



GROUNDWATER PURGE AND SAMPLE -Date: 691 2010 Well No: FIXE X Project Name: Exxon 7-3399 Personnel: A HERES A Project No: UP3399.1 **GAUGING DATA** WLM: / IP Measuring Point Description: TOC Water Level Measuring Method: Total Depth Multiplier for Casing Volume Total Purge: Depth to Water Water Column WELL PURGE Casing Diameter Volume (gal) (feet) (gal) (feet) (feet) VOLUME: CALCULATION 2 (4) 196.74 30 68 45 40 0.04 0.16 0.64 **PURGING DATA** Purge Method: WATERRA/BAILER / SUB Purge Rate: Purge Depth: Screen (gpm) :320 1447 Time 1610 198 66 137 Volume Purge (gal) 22.3 $Z \mid Z$ Temperature (C) 70-6 7-18 OLL 1-13 рН 515 ち川 509 Spec.Cond.(umhos) Turbidity/Color M N Odor (Y/N) N Casing Volumes 3 1 N N 6. Dewatered (Y/N) Comments/Observations: **SAMPLING DATA** 1615 Time Sampled: Approximate Depth to Water During Sampling: 32 Comments: Number of Volume Filled Turbidity/ Color Sample Number Container Type Preservative Analysis Method Containers. (mL.or.L) MW8 Voa HCL 40 ml 6 TPH-g, BTEX, MTBE 198 Total Purge Volume: SYSTEM Disposal: (gallons) **BOLTS** Ν Weather Conditions: 04 CAP & LOCK (Y)N Condition of Well Box and Casing at Time of Sampling: COK (Y) / Well Head Conditions Requiring Correction: GROUT Ν N Problems Encountered During Purging and Sampling: \mathcal{V} WELL BOX Ν **SECURED** Comments: G:\Projects\73399\Public\QM Pre-Field Folder\[purge form.xls]\Sheet1



| | | - GROUNDWA | TER PURGE | | WPLE - | ~*** | | |
|---|----------------------------------|--------------------------|---|----------------------------------|-----------------------|------------------------|----------|---------------------|
| Project Name: | Exxon 7-3399 | | | Well No: | 1. (7.) | | | ကျသင် |
| Project No: | UP3399.1 | | | Personnel: | HAP. | · | | |
| GAUGING DATA Water Level Mea | | WLM : / IP | | Measuring Point Description: TOC | | | | |
| WELL PURGE VOLUME | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multipli Casing D | | Casing Volume (gal) | | l Purge ne (gal) |
| CALCULATION | \$% (1 th) |) 34 4J € | 2741 0 | 0.04 0.16 | 4 6 0.64 1.44 | 39 53 (| | grader. |
| PURGING DATA Purge Method: WATERRA BAILER / SUB Purge Depth: Screen Purge Rate: (gpm) | | | | | | | | |
| Time | 1996 | 1211 | 1536 | | | | | |
| Volume Purge (gal) | 14.0 | 火ぐ | 120 | | | | | |
| Temperature (C) | 21.5 | 726 | Ze - | | | | | |
| pH 221 | 6.63 | 6 71 | 6.65 | | | | | |
| Spec.Cond.(umhas) | 1282 | 18.7 | 127.8 | | | | | |
| Turbidity/Color: | CLIENTO NO | OF MIC | ٥١١٦ | | | | | |
| Odor (Y/N) | | • | · / | | | | | |
| Casing Volumes | 1 | 2 | 3 | | | | | |
| Dewatered (Y/N) | Ņ | 7 | 7 | | | | | |
| Comments/Obser | vations: | | | | | | | |
| | | | | · | | | | |
| SAMPLING DAT | ΓA | | | | | | | |
| Time Sampled: | .54. | | Approximate Depth | to Water D | uring Sam | pling: Š\ | (feet) | |
| Comments: | | | | | | | | |
| Sample Number | Number of Containers | Container Type | Preservative | ⊸ Volume ⊸ (mL o | and the second second | Turbidity/ Color | Analys | is Method |
| MMJY | 6 | Voa | HCL | 40 r | nl | | TPH-g, B | TEX, MTBE |
| | | | *************************************** | | | | | |
| | | | | | | | | |
| Total Purge Volu | <u> </u> me: リスク | (gallons) | | Disposal: | | SYSTEM | Л | |
| Weather Conditi | | | بهدر إلى | | | BOLTS | (Y) 1 | N |
| | II Box and Casing | at Time of Sampl | | | | CAP & LOCK | Ý / | N |
| | litions Requiring C | | | .5 | | GROUT | (Y) / | N |
| | intered During Pui | | | ic | | WELL BOX | (y) 1 | N |
| Comments: | Pre-Field Folder\ purge form.xis | | | | | SECURED | (X) 1 | N |



| | | - GROUNDWA | TER PURGE | | | | | * * * * * * | |
|---|----------------------------------|--|-------------------|-----------------|---------------------------------------|--|--|--------------------------|-------|
| Project Name: | Exxon 7-3399 | | | Well No: | 13001 | Di ک' | ate: 🥴 | 17-19-0 | 4 |
| Project No: | UP3399 1 | | | Personnel: | A | uz | | | |
| GAUGING DATA | A | 1 | | | | | | | |
| Water Level Mea | asuring Method: | WLM / IP | | Measuring | Point De | scription: TO | C | Stanta Laboration (Inc.) | 20/20 |
| WELL PURGE | Total Depth | Depth to Water | Water Column | Multipli | | Casing Volu | | otal Purge | |
| VOLUME | (feet) | (feet) | (feet) | Casing D | iameter | (gal) | Vo | lume (ga |)) |
| CALCULATION | 56176 | 30.74 | 25 93 (| 1 2 | 4)6 | 16.59 | △ 4 | 1278 | |
| | | | | 0.04 0.16 | 0.64 1.44 | , v. | <u> </u> | | |
| PURGING DATA | / \ | | | | | | | | |
| Purge Method: | WATERRA) BAI | | Purge Depth: | Screen | Purg | e Rate: | (gpm | 1) | |
| Time | 1252 | 1255 | 1306 | | | | | | |
| Volume Purge (gal) | 17 | 34 | 5/ | | | | | | |
| Temperature (C) | 21.4 | 20,5 | 20.5 | | | | | | |
| pH (a) PH | 7.4 3 | 7.07 | 7.06 | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | |
| Spec.Cond.(umhos) | 1010 | 948 | 986 | | | | | | |
| Turbidity/Color. | atte/non- | CHEAR | our have | | | | | | |
| Odor (Y/N) | N | N | N | | | | | | |
| Casing Volumes | 1 | 2 | 3 | | | | | | |
| Dewatered (Y/N) | ~ | \sim | N | | | | | | |
| Comments/Obser | vations: | | | | | | | | |
| **** | | | | | | | | | |
| | | | | | | | · · · · · · · · · · · · · · · · · · · | | |
| SAMPLING DAT Time Sampled: | TA /3/5 | | Approximate Depth | n to Water Di | urina Sam | ری plina: | ' O _{(feet} |) | |
| Comments: | | | | | | | | | |
| | | on the second se | | | encompanyotise. | | | | |
| Sample Number | Number of Containers | Container Type | Preservative | Volume (mL o | and comment the state of the state of | Turbidity/ Co | ior Anal | ysis Meth | iod |
| Niv/0 | 6 | Voa | HCL | 40 г | nl | Sign in the Control of | TPH-g | , BTEX, MTB | JΕ |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | |] |
| Total Purge Volu | | (gallons) | | Disposal: | | SYST | | | |
| Weather Conditions: 0/4 BOLTS (Y) / N | | | | | | | | | |
| Condition of Well Box and Casing at Time of Sampling: CAP & LOCK (Y) / N | | | | | | | | | |
| Well Head Conditions Requiring Correction: GROUT Y N | | | | | | | | | |
| | intered During Pur | ging and Samplin | g: | | | WELL BOX | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | <u>,</u> N / N | |
| Comments: G:\(\mathbb{U}\)rojects\(\tau\)73399\(\mathbb{U}\)tiblic\(\Q\)M | Pre-Field Folder\[purge form.xls | Sheet I | | | | SECURED | | / IN | |



| ······································ | - GROUNDWA | TER PURGE | | | 8/3 |
|--|---|---|---|---|--|
| Exxon 7-3399 | | | Well No: M | Date: | 09-19-06 |
| UP3399 1 | | | Personnel: A | u=√ | |
| A asuring Method: | WLM)/ IP | | Measuring Point D | escription: TOC | |
| Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | Casing Volume (gal) | Total Purge Volume (gal) |
| 54.45 | 29.41 | 25.04 (| | 1602 | 48.07 |
| WATERRA/BA | LER / SUB | Purge Depth: | Screen Pur | ge Rate: | (gpm) |
| 1125 | 1141 | 1157 | | | |
| 10.5 | 35 | 49.5 | | | |
| 20-7 | 21.0 | 20.7 | | | |
| 7.06 | 702 | 7.02 | | | |
| 1011 | 1018 | 1009 | | | |
| CLEAC | CUTAF/port | CHARIMIE | | | |
| ~ | N | N | | | |
| 1 | 2 | 3 | | | |
| \sim | N | N | | | |
| vations: | | | | | |
| | ······································ | | V | | |
| ra . | | | | | |
| 1210 | | Approximate Depth | to Water During San | npling: 26-0 | (feet) |
| | <u></u> | | | | |
| Number of | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
| 6 | Voa | HCL | 40 ml | | трн-д, втех, мтве |
| | | | | | |
| | | | | | |
| ıme: 49-5 | (gallons) | | Disposal: | SYSTEM | |
| ons: | OF | | | BOLTS (| X/ N |
| | | ing: <i>6</i> % | | CAP & LOCK (| (X) / N |
| Well Head Conditions Requiring Correction: GROUT (X) / N | | | | | |
| ntered During Pur | ging and Samplin | g: ~ | MATERIAL STATE OF THE STATE OF | WELL BOX | RY N |
| Pre-Field Folder\[purge form.xls] | Sheet1 | | | SECURED (| <u>Y / N </u> |
| | UP3399 1 A assuring Method: Total Depth (feet) 54/45 AVATERPA / BAI i125 /6-5 26-7 7.06 /0// CVENCY Vations: TA /2/0 Number of Containers 6 Ime: 4/9-5 ons: I Box and Casing itions Requiring Cuntered During Pur | UP3399 1 A assuring Method: (WLM) / IP Total Depth Depth to Water (feet) 54.45 | Excon 7-3399 UP3399 1 A assuring Method: (WLM) / IP Total Depth (feet) | UP3399 1 Personnel: A assuring Method: WLM / IP Measuring Point D Total Depth (feet). Use Purge Depth: Screen Purge S4.45 29.44 125.64 124 6 0.04 0.16 0.64 1.44 AVATERRA / BAILER / SUB Purge Depth: Screen Purge 1/25 1/41 1/5 7 1/6 5 35 49.5 20.7 7.66 7.62 7.62 1/6 1/1 1/6 1/6 1/6 1/6 1/6 1/6 1/6 1/6 | UP3399 1 Personnel: ALEX A asuring Method: WLM / IP Measuring Point Description: TOC Total Depth Depth to Water (feet) |



| | | - GROUNDWA | TER PURGE | AND SAMPLE | | | |
|---|----------------------------------|--------------------------|---|--|------------------------|-----------------------------|--|
| Project Name: | Exxon 7-3399 | | | Well No: Mw: | ² A Date: | 07-19-16 | |
| Project No: | UP3399.1 | | | Personnel: AL | <u> </u> | | |
| GAUGING DATA Water Level Mea | | χνĹӎ) / IP | | Measuring Point De | escription: TOC | | |
| WELL PURGE | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | Casing Volume (gal) | Total Purge Volume (gal) | |
| CALCULATION | 128-47 | 31.14 | 97-33 | 1 (2 ⁻) 4 6 0.04 0.16 0.64 1.44 | 15.57 | 46.71 | |
| PURGING DATA Purge Method: WAZERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm) | | | | | | | |
| Time | 6745 | 0807 | 0828 | | | | |
| Volume Purge (gal) | 16 | 32 | 48 | | | | |
| Temperature (C) | 18-6 | 15.5 | 13.0 | | | | |
| рН | 7.45 | 7,50 | 7.44 | | | | |
| Spec Cond (umhos) | 592 | 573 | 576 | | | | |
| Turbidity/Color | CHE AL MAN | CHARLON | CLEACHER | | | | |
| Odor (Y/N) | ~ | ~ | N | | | | |
| Casing Volumes | 1 | 2 | 3 | | | | |
| Dewatered (Y/N) | ~ | N | IJ | | | | |
| Comments/Obser | vations: | | | | | | |
| | | | | | | | |
| SAMPLING DA | سے و میں FA | | | | 7 3 | | |
| Time Sampled: | 0835 | | Approximate Deptl | n to Water During San | npling: 32.0 | (feet) | |
| Comments: | | V | | | | | |
| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method | |
| MW iZA | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE | |
| | | | | | | | |
| | | | | | | | |
| Total Purge Volu | ıme: 4 8 | (gallons) | *************************************** | Disposal: | SYSTEM | | |
| Weather Conditi | | 0K | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | BOLTS (| 9) / N | |
| Condition of Well Box and Casing at Time of Sampling: CK CAP & LOCK C/ N | | | | | | | |
| Well Head Conditions Requiring Correction: | | | | | | Ŷ / N | |
| Problems Encountered During Purging and Sampling: N WELL BOX (Y), / N | | | | | | | |
| Comments: G:\Projects\73399\Public\QM | Pre-Field Folder\[purge form.xls | Shecil | | | SECURED (| Y// N | |



| Project Name: Exxon 7-3399 Well No: Project Name: Date Project No: Project N | | | - GROUNDWA | TER PURGE | | PLE - | ~ | 200 | |
|--|--------------------|---------------------------------------|---------------------------------------|-------------------|--|---------------------------------------|------------------|------------|-----------|
| Cauring Data Water Level Measuring Method: W.M. IP Measuring Point Description: TOC | Project Name: | Exxon 7-3399 | | | Well No: | | | Cajo 129 | -06 |
| Water Level Measuring Method: WLM / IP Measuring Point Description: TOC WELL PURGE (reet) | Project No: | UP3399.1 | | | Personnel: | Ai | ビメ | | |
| VOLUME CALCULATION 70 75 | | | WLM / IP | | Measuring F | oint De | scription: TOC | 2.00 | |
| PURGING DATA | VOLUME | | | | | | | | |
| Purge Method: WafTERRA, BAILER / SUB Purge Depth: Screen Purge Rate: (gpm) | CALCULATION | 70 75 | 30.24 | 40.51 | 9 1-1 | | 6.48 | | 19.44 |
| Total Purge Volume: 19.5 (gallons) Total Purge Volume: 19.5 (gallons) Total Purge Volume: 19.5 (gallons) Volume Funding: 19.5 (gallons) Total Purge Volume: 19.5 (gallons) Volume Funding: 19.5 (gallons) Volume Funding: 19.5 (gallons) Volume Funding: 19.5 (gallons) Disposal: SYSTEM Weal Head Conditions Requiring Correction: Well Head Conditions Requiring Purging and Sampling: Well Head Conditions Requiring Purging and Sampling: Well Box Approximate During Purging and Sampling: Well LBOX / N Well Head Conditions Requiring Correction: Well Box and Casing at Time of Sampling: Well Red Comments: SECURED V/N Well Head Conditions Requiring Correction: Well Box and Casing at Time of Sampling: Well Red Comments: SECURED V/N Well Head Conditions Requiring Correction: Secure Red Comments: SECURED V/N Well Red Comments: SECURED V/N Well Box and Casing and Sampling: Well Red Comments: SECURED V/N | | | LER / SUB | Purge Depth: | Screen | Purge | e Rate: | (gpm) | |
| Temperature (C): 18-2 18-9 7.0 7.10 pH | Time | 07:24 | 6137 | 6746 | | | | | |
| PH. C9.9 7.0.5 7.10 Spec Cond (umrics) 93.7 92.7 92.9 Turbiolity/Golor CAMBLIAGE CILL ME CONTRIBUTE Casing Volumes 1 2 3 Dewellered (V/N) N N N N Comments/Observations: SAMPLING DATA Time Sampled: 67.5 Approximate Depth to Water During Sampling: 87.0 (feet) Comments: Sample Number Containers Containers Container Type Preservative (ml. or.L) Turbidity/ Color Analysis Method (ml. or.L) Total Purge Volume: 47.5 (gallons) Disposal: SYSTEM Weather Conditions: 6 None of Sampling: 6 CAP & LOCK 7 N Well Head Conditions Requiring Correction: N GROUT 9 N Well Head Conditions Requiring Correction: N GROUT 9 N Problems Encountered During Purging and Sampling: N WELL BOX 7 N SECURED (7 N | Volume Purge (gal) | 6.5 | 13 | 19.5 | | | | | |
| Spec Cond (umrics) Gar (VN) Casing Volumes 1 2 3 Dewatered (VN) Sample Number Containers Number of Containers Container Type Preservative Volume Filled (mL or L) Total Purge Volume: Valume: Valume Filled (mL or L) Total Purge Volume: Valume: Valume Filled (mL or L) Total Purge Volume: Valume: Valume Filled (mL or L) Fig. 8TEX, MTBE Total Purge Volume: Valume: Valume Filled (mL or L) Valume Filled (mL or L) Total Purge Volume: Valume Filled (mL or L) Valume Filled (mL or L) Total Purge Volume: Valume Filled (mL or L) Valume Filled (mL or L) Total Purge Volume: Valume Filled (mL or L) Valume Filled (mL or L) Total Purge Volume: Valume Filled (mL or L) Valume Filled (mL or L) Total Purge Volume: Valume Filled (mL or L) Valume Filled (mL or L) Total Purge Volume: Valume Filled (mL or L) Valume Filled (mL or L) Total Purge Volume: Valume Filled (mL or L) Valume Filled (mL or L) Total Purge Volume: Valume Filled (mL or L) Valume Filled (mL or L) Total Purge Volume: Valume Filled (mL or L) Valume Filled (mL or | Temperature (-C) | 18-2 | 18.0 | 18 67 | | | | | |
| Turbidity/Color Code (Y/N) Casing Volumes 1 2 3 Dewatered (Y/N) Number of Container Type Comments: Sample Number Containers Number of Container Type Preservative (mL or L) Turbidity/ Color Analysis Method (mL or L) Turbidity/ Color Analysis Method The Graph of Containers Total Purge Volume: Total Purge | pH | 6.09 | 7.08 | 7.10 | | | | | |
| Casing Volumes 1 2 3 Dewatered (V/N) | Spec.Cond.(umhos) | 937 | | , , | | | | | |
| Casing Volumes 1 2 3 Dewatered (V/N) | Turbidity/Color | curae/acre | Che Are horse | CHEAR/NEW | | | | | |
| Dewatered (Y/N) Dewatered (Y/N) Number of Container Type Preservative Volume Filled (mL or L) Total Purge Volume: 195 (gallons) Weather Condition of Well Box and Casing at Time of Sampling: 100 (MR or L) Well Head Conditions Requiring Correction: 100 (MR or L) Problems Encountered During Purging and Sampling: 100 (MR or L) Number of Container Type Preservative Volume Filled (mL or L) Turbidity/ Color Analysis Method (mL or L) Turbidity/ Color Analysis Method (mL or L) Total Purge Volume: 100 (gallons) Disposal: SYSTEM Weather Conditions: 100 (Gallons) Well Head Conditions Requiring Correction: 100 (GROUT (MR) / N) Problems Encountered During Purging and Sampling: 100 (WELL BOX (MR) / N) Comments: SECURED (MR) | Odor (Y/N) | ~ | | N | | | | | |
| Comments/Observations: SAMPLING DATA Time Sampled: 0755 Approximate Depth to Water During Sampling: 07.0 (feet) Comments: Sample Number of Containers Voa HCL 40 ml TPH-g, BTEX, MTBE Total Purge Volume: 175.5 (gallons) Disposal: SYSTEM Weather Conditions: 176.6 Weather Conditions: 176.6 Sampling: 176.7 N Condition of Well Box and Casing at Time of Sampling: 176.7 N Well Head Conditions Requiring Correction: 176.8 GROUT 176.7 N Problems Encountered During Purging and Sampling: 176.8 SECURED 176.8 N Comments: SECURED 176.8 N | Casing Volumes | 1 | 2 | 3 | | | | | |
| SAMPLING DATA Time Sampled: 755 Approximate Depth to Water During Sampling: 37. 6 (feet) Comments: Sample Number Containers Number of Container Type Preservative (mL or L) Turbidity/ Color Analysis Method Total Purge Volume: 455 (gallons) Disposal: SYSTEM Weather Conditions: 46 BOLTS (Y) / N Condition of Well Box and Casing at Time of Sampling: 46 CAP & LOCK (Y) / N Well Head Conditions Requiring Correction: GROUT (Y) / N Problems Encountered During Purging and Sampling: 46 WELL BOX (Y) / N Comments: SECURED (Y) / N | Dewatered (Y/N) | N | N | ~ | | | | | |
| Time Sampled: 1755 Approximate Depth to Water During Sampling: 1.6 (feet) Comments: Sample Number Number of Container Type Preservative Volume Filled (mL or L) Turbidity/ Color Analysis Method (mL or L) Turbidity/ Color Analysis Method (mL or L) Tetal Purge Volume: 175 (gallons) Disposal: SYSTEM Weather Conditions: 176 BOLTS (Y) / N Condition of Well Box and Casing at Time of Sampling: 187 CAP & LOCK (Y) / N Well Head Conditions Requiring Correction: 187 GROUT (Y) / N Problems Encountered During Purging and Sampling: 188 VI N Comments: SECURED (V) / N | Comments/Obser | vations: | | | | | | | |
| Time Sampled: 1755 Approximate Depth to Water During Sampling: 1.6 (feet) Comments: Sample Number Number of Container Type Preservative Volume Filled (mL or L) Turbidity/ Color Analysis Method (mL or L) Turbidity/ Color Analysis Method (mL or L) Tetal Purge Volume: 175 (gallons) Disposal: SYSTEM Weather Conditions: 176 BOLTS (Y) / N Condition of Well Box and Casing at Time of Sampling: 187 CAP & LOCK (Y) / N Well Head Conditions Requiring Correction: 187 GROUT (Y) / N Problems Encountered During Purging and Sampling: 188 VI N Comments: SECURED (V) / N | | | · · · · · · · · · · · · · · · · · · · | | | · · · · · · · · · · · · · · · · · · · | | | |
| Time Sampled: 1755 Approximate Depth to Water During Sampling: 1.6 (feet) Comments: Sample Number Number of Container Type Preservative Volume Filled (mL or L) Turbidity/ Color Analysis Method (mL or L) Turbidity/ Color Analysis Method (mL or L) Tetal Purge Volume: 175 (gallons) Disposal: SYSTEM Weather Conditions: 176 BOLTS (Y) / N Condition of Well Box and Casing at Time of Sampling: 187 CAP & LOCK (Y) / N Well Head Conditions Requiring Correction: 187 GROUT (Y) / N Problems Encountered During Purging and Sampling: 188 VI N Comments: SECURED (V) / N | SAMPLING DAT | ra | | | | | | | |
| Sample Number of Container Type Preservative (mL or L) Turbidity/ Color Analysis Method (mL or L) Mivi3 6 Voa HCL 40 ml TPH-g, BTEX, MTBE Total Purge Volume: 15 (gallons) Disposal: SYSTEM Weather Conditions: 16 BOLTS Y / N Condition of Well Box and Casing at Time of Sampling: 18 CAP & LOCK Y / N Well Head Conditions Requiring Correction: GROUT / N Problems Encountered During Purging and Sampling: 18 WELL BOX Y / N Comments: SECURED V / N | | | | Approximate Deptl | n to Water Dur | ing Samp | oling: 3/. O | (feet) | |
| Sample Number Containers Container Type Preservative (mL or L) Turbully Color Artarysis Interior Miuri 3 6 Voa HCL 40 ml TPH-g, BTEX, MTBE Total Purge Volume: 19-5 (gallons) Disposal: SYSTEM Weather Conditions: BOLTS N N Condition of Well Box and Casing at Time of Sampling: 1 N Well Head Conditions Requiring Correction: GROUT N Problems Encountered During Purging and Sampling: N WELL BOX N Comments: SECURED Y / N | Comments: | | | | | | | | |
| Total Purge Volume: 195 (gallons) Weather Conditions: Condition of Well Box and Casing at Time of Sampling: Well Head Conditions Requiring Correction: Problems Encountered During Purging and Sampling: Comments: Disposal: SYSTEM BOLTS Y) / N CAP & LOCK A / N WELL BOX N SECURED V / N | Sample Number | | Container Type | Preservative | and the transfer of the state o | A STATE OF THE STATE OF THE STATE OF | Turbidity/ Color | Analys | is Method |
| Weather Conditions: | MWi3 | 6 | Voa | HCL | 40 ml | | | TPH-g, B | TEX, MTBE |
| Weather Conditions: | | | | | | | | | |
| Weather Conditions: | | | | | | | | | |
| Weather Conditions: | Total Duras Val- | Ima: 18.5 | (aallone) | | Dienoeal: | | SYSTEM | <u> </u> | |
| Condition of Well Box and Casing at Time of Sampling: Well Head Conditions Requiring Correction: Problems Encountered During Purging and Sampling: Comments: CAP & LOCK // N RROUT // N WELL BOX // N SECURED // N | | | | | Dispusar. | | | 8) 1 | N |
| Well Head Conditions Requiring Correction: Problems Encountered During Purging and Sampling: Comments: GROUT WELL BOX N SECURED N | | | | ing: <i>GK</i> | | | | · / | |
| Problems Encountered During Purging and Sampling: WELL BOX N Comments: SECURED V / N | A . | | | | | | | | |
| Comments: SECURED Y/N | | · · · · · · · · · · · · · · · · · · · | | g: 🕢 | | , | | 731 | |
| are released assistanced for a few afterilless from the few and the few and the few afterings and the few afte | Comments: | | | | | | SECURED | <u>V)1</u> | N |



| | | - GROUNDWA | TER PURGE | AND SAME | PLE . | 7 | | |
|--|---------------------------------------|--------------------------|------------------------|--|-------------------------|---|---|-------------------|
| Project Name: | Exxon 7-3399 | ONCONDUM | | Well No: | 1375-6 | イチ Date: | CEJ | 19-08 |
| Project No: | UP3399.1 | | | Personnel: | Ait | × | | |
| GAUGING DATA Water Level Mea | - | WLM / IP | | Measuring P | oint De | scription: TOC | | |
| WELL PURGE VOLUME | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier Casing Diai | | Casing Volume (gal) | | Purge ne (gal) |
| CALCULATION | 131.97 | | | 1 (2) 4 0.04 0.16 0.6 | | Ę. | | |
| PURGING DATA Purge Method: | WATERRA / BAI | LER / SUB | Purge Depth: | Screen | Purg | e Rate: | (gpm) | |
| Time: Time: | | | | | | ······ | | |
| Volume Purge (gal) | | | | | | | | |
| Temperature (C) | | | | | | | | |
| рн = 🕮 🚁 | | | | | | | | |
| Spec Cond (umhos) | | | | | | | | |
| Turbidity/Color | 7 | | | | | | | |
| Odor (Y/N) | | | | | | | | |
| Casing Volumes | 1 | 2 | 3 | | | | | |
| Dewatered (Y/N) | | <u></u> | | | | | | |
| Comments/Obser | lvations: | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| SAMPLING DAT | TA | | Approximate Depti | n to Water Duri | ina Sam | inlina: | (feet) | |
| Time Sampled: Comments: | · · · · · · · · · · · · · · · · · · · | | Approximate bept | 10 7100 200 | 119 0411 | 7************************************** | · · · · · · · | |
| | | | | Improved consensus to the Service position | Santare, agency - Swe (| and growing and a second growing area. | 100000000000000000000000000000000000000 | |
| Sample Number | Number of Containers | Container Type | Preservative | Volume F. (mL or | | Turbidity/ Color | Analys | s Method |
| 100/4 | 6 | Voa | HCL | 40 ml | | | TPH-g, 81 | EX, MTBE |
| | | | | | | | | |
| | | | | | | | | |
| | | | | Diana!: | | SYSTEM | <u> </u> | |
| Total Purge Volume: (gallons) Disposal: | | | | | | BOLTS / | <u> </u> | N |
| Weather Conditions: Condition of Well Box and Casing at Time of Sampling: | | | | | | CAP & LOCK | \ | N |
| *************************************** | | | N, | | | GROUT / | 1 | N |
| Well Head Conditions Requiring Correction: Problems Encountered During Purging and Sampling: WELL BOX N | | | | | | | ***** | |
| Comments: | | | | | | SECURED | W/1 | N |
| G:\Projects\73399\Public\QM | Pre-Field Folder\[purge form.xis | jance: : | | | | | | |



G:\Projects\73399\Public\QM Pre-Field Folder\[purge form.xis]Sheet1

- GROUNDWATER PURGE AND SAMPLE Date: 今年,中 (中) Well No: 👝 🐯 Project Name: Exxon 7-3399 Personnel: A H → A N Project No: UP3399.1 **GAUGING DATA** Measuring Point Description: TOC Water Level Measuring Method: WLM / IP Total Depth Total Purge Water Column Multiplier for. Casing Volume Depth to Water WELL PURGE Volume (gal) Casing Diameter (gal) - (feet) (feet) (feet) VOLUME CALCULATION 4 2 207 1.08 11 51 10,43 c 69 0.04 0.16 0.64 **PURGING DATA** Purge Method: WATERRA BAILER SUB Purge Rate: Purge Depth: Screen (gpm) Time Volume Purge (gal) Temperature (C): Ηα Spec.Cond.(umhos) Turbidity/Color Odor (Y/N) Casing Volumes 2 3 1 Dewatered (Y/N): Comments/Observations: Chame UC-ULANF SAMPLING DATA 1330 Approximate Depth to Water During Sampling: (feet) Time Sampled: Comments: Number of Volume Filled Turbidity/ Color Analysis Method Preservative Container Type Sample Number Containers (mL or L). 0101 HCL Voa 40 ml TPH-g, BTEX, MTBE 6 SYSTEM Disposal: Total Purge Volume: (gallons) **BOLTS** Ν Weather Conditions: OK CAP & LOCK (Y) 1 Ν ck Condition of Well Box and Casing at Time of Sampling: (\mathbf{Y}^{T}) **GROUT** Ν NO Well Head Conditions Requiring Correction: WELL BOX Ν Problems Encountered During Purging and Sampling: NO SECURED Y) / Ν Comments:



GROUNDWATER PURGE AND SAMPLE Date: ५ - 2 ඌ - ල ර Well No: COURTE Project Name: Exxon 7-3399 Personnel: 48 80 A 75 UP3399.1 Project No: **GAUGING DATA** Measuring Point Description: TOC Water Level Measuring Method: WLM / IP Multiplier for Casing Volume Total Purge: Total Depth Depth to Water Water Column WELL PURGE Casing Diameter (gal) Volume (gal) (feet) (feet) (feet) VOLUME: CALCULATION 4 다 작년 1,46 2.29 12 SO 🕮 0.21 0.04 0.16 0.64 **PURGING DATA** Purge Method: WATERRA / BAILER / SUB Purge Rate: (gpm) Purge Depth: Screen Time 1116 115 :-11:6 30 45 Volume Purge (gal) 5 2c 9 Temperature (C) 2: 58 4 73 (-3 pН Lies 425 417 Spec.Cond.(umhos) JAPA. Turbidity/Color Odor (Y/N) Casing Volumes 3 1 2 Ni N M Dewatered (Y/N) Comments/Observations: **SAMPLING DATA** Time Sampled: 1125 Approximate Depth to Water During Sampling: \1 Comments: Volume Filled Number of Preservative Turbidity/ Color Analysis Method Sample Number Container Type (mL or L) Containers **ごび2**-Voa **HCL** 40 ml TPH-g, BTEX, MTBE 6 Total Purge Volume: 112 (gallons) Disposal: SYSTEM BOLTS Weather Conditions: Ν C. F. CAP & LOCK Ν Condition of Well Box and Casing at Time of Sampling: M. 185 GROUT Ν Well Head Conditions Requiring Correction: MA NO WELL BOX Ν Problems Encountered During Purging and Sampling: Comments:
G:Projects\73399\Public\QM Pre-Field Folder\[purge form.xls\]Sheet1 SECURED Ν



| Declaration | Exxon 7-3399 | - GROUNDWA | TER PURGE | AND SAMPLE Well No: じた |) Date: | City IL | 01 | | |
|--|--|--------------------------|--|---|---|-------------------|--------|--|--|
| Project Name: Project No: | UP3399.1 | | | VVCB IVO. | 410X | 7 | | | |
| T TOJECT NO. | Of 3089.1 | | | | <i> </i> | | | | |
| GAUGING DAT | | WLM IP | | Measuring Point | Description: TOC | | | | |
| WELL PURGE VOLUME CALCULATION | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diamete | | Total P Volume | | | |
| GALCULATION 50.10 - 17.12 = 10.78 × 1 2 4 6 7.02 = 21.05 | | | | | | | | | |
| PURGING DATA | | | | | | | | | |
| Purge Method: | WATERRA BAI | LER / SUB | Purge Depth: | Screen P | urge Rate: | (gpm) | | | |
| Time | 134.5 | 1405 | 1胖谷 | | | | | | |
| Volume Purge (gal) | 1.5 | 15 | 22.5 | | | | | | |
| Temperature (C) | 22.9 | 21.6 | 22.6 | | | | | | |
| pH/ESS STRE | 707 | 7-14 | 7.13 | | | | | | |
| Spec.Cond.(umhos) | 721 | 725 | 726 | | | | | | |
| Turbidity/Color. | creation | - CH-AR/NONE | CIE AR | | | | | | |
| Odar (Y/N) | N | N | N | *************************************** | | | | | |
| Casing Volumes | 1 | 2 | 3 | - | | | | | |
| -Dewatered (Y/N) | N | 7 | ~ | | | | | | |
| Comments/Obser | vations: | | | | | | | | |
| | | | | | | | | | |
| SAMPLING DA | T A | | | | | | | | |
| Time Sampled: | 142 | 20 | Approximate Depth | n to Water During S | ampling: 20.0 | (feet) | | | |
| Comments: | | | | | | | | | |
| | Number of | | The state of the s | Volume Filled | | 3. 3. A. A. S. | | | |
| Sample Number | Containers | Container Type | Preservative | (mL or L) | Turbidity/ Color | Analysis I | Иethod | | |
| VRI | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX | , MTBE | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Total Purge Volu | Ime: 22.5 | (gallons) | , | Disposal: | SYSTEM | | | | |
| Weather Conditions: OK BOLTS Y N | | | | | | | | | |
| Condition of Well Box and Casing at Time of Sampling: OK CAP & LOCK ON N | | | | | | | | | |
| Well Head Conditions Requiring Correction: W GROUT Y / N | | | | | | | | | |
| | Problems Encountered During Purging and Sampling: N WELL BOX N | | | | | | | | |
| Comments: G:\Projects\73399\Public\QM | | | | | | | | | |



| Project Name: | Exxon 7-3399 | - GROUNDWA | ATER PURGE | AND SAI Well No: | VIPLE VIP | フ_ Date: | 9-20-06 |
|--|---------------------------------|--|------------------------|----------------------|------------------------------------|------------------------|-----------------------------|
| Project No: | UP3399.1 | | | Personnel: | A. | | |
| GAUGING DATA Water Level Mea | | WLM / IP | | | | scription: TOC | |
| WELL PURGE VOLUME | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multipli Casing D | | Casing Volume (gal) | Total Purge Volume (gal) |
| CALCULATION | धुड ५५ 🤅 | 27.32 | | 0.04 0.16 | 4 6 0.64 1.44 | 2-57 | 7.7. |
| PURGING DATA Purge Method: (| WATERRA / BA | ILER / SUB | Purge Depth: | Screen | Purg | e Rate: | (gpm) |
| Time | 1225 | 12.50 | 1235 | | | | |
| Volume Purge (gal) | 2 35 | 5.5 | 8 25 | | | | |
| Temperature (C) | 211 | 209 | 206 | | | | |
| pH is all of | 4.47 | 6.73 | 6.74 | | · | | |
| Spec.Cond.(umhos) | 361 | 8:8 | 736 | | | | |
| Turbidity/Color | are AIC | いられる | RISE WAK | | | | |
| Odor (Y/N) | r.j | K | N | | | | |
| Casing Volumes | 1 | 2 | 3 | | | | |
| Dewatered (Y/N) | 14.1 | E. | Ŋ | | | | |
| Comments/Observ | vations: | | | | | | |
| | | ······································ | | | | | |
| SAMPLING DAT Time Sampled: | A | | Approximate Depti | n to Water Di | uring Sam | olina: | (feet) |
| Comments: | | | | | | | |
| Sample Number | Number of Containers | Container Type | Preservative | Volume (mL o | agent commenced at the contract of | Turbidity/ Color | Analysis Method |
| VRZ. | 6 | Voa | HCL | 40 n | nl | | TPH-g, BTEX, MTBE |
| · · · · · · · · · · · · · · · · · · · | | | | | | | |
| | | | | | | | |
| Total Purge Volume: 😚 🔼 🧲 (gallons) Disposal: SYSTEM | | | | | | | |
| Weather Conditions: BOLTS Y / N | | | | | | | |
| Condition of Well Box and Casing at Time of Sampling: CAP & LOCK Y / N | | | | | | | |
| Well Head Conditions Requiring Correction: NO GROUT Y / N | | | | | | | |
| Problems Encountered During Purging and Sampling: NO WELL BOX Y / N | | | | | | | |
| Comments: | re-Field Folder\ purge form.xls | | | | | SECURED (| N / (Y |



GAProjects\73399\Public\QM Pre-Field Folder\[purge form.xis]Sheet1

| | | -GROUNDWA | TER PURGE | AND SAMPLE Well No: <i>戸</i> われ | 2.1 Data: | 09-19-06 |
|---|-----------------------|--------------------------|------------------------|------------------------------------|------------------------|--|
| Project Name: | Exxon 7-3399 | | | | | |
| Project No: | UP3399.1 | | | Personnel: | 4UEX | |
| GAUGING DATA Water Level Mea | | WLM / IP | | Measuring Point De | escription: TOC | |
| WELL PURGE VOLUME | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplier for Casing Diameter | Casing Volume (gal) | Total Purge Volume (gal) |
| CALCULATION | NS-67 (| 11.61 | dior (| 1 2 4 6 0.04 0.16 0.64 1.44 | 2.59 | 7.79 |
| Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm) | | | | | | |
| Time Employe | 13.5 | / | / | | | |
| Volume Purge (gal) | 3 | Ç / | 9/ | | | |
| Temperature (C) | 22.9 | | / | | | |
| pH | 7.72 | | / | | | |
| Spec.Cond.(umhos) | 60/ | / | | | | |
| Turbidity/Color | CLEAC! hine | | | | | |
| Odor (Y/N) | ~ | | / | | | |
| Casing Volumes - | 1 / | / 2 / | 3 | | | |
| Dewatered (Y/N) | W | l | | | | |
| Comments/Obser | vations: Pw | HTEP AT | 5 GAL. | | | |
| | | | | | | ······································ |
| SAMPLING DA | ΓA /-7· | 25 | | | 12-06 | |
| Time Sampled: | /3 | -3 | Approximate Deptl | n to Water During San | npling: | (feet) |
| Comments: | | | | | | |
| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Color | Analysis Method |
| PMWI | 6 | Voa | HCL | 40 ml | | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |
| Total Purge Volu | Ime: F | (gallons) | | Disposal: | SYSTEM | |
| Weather Conditi | | (galloris) | | autor y and gar har har har har h | BOLTS (| 2 / N |
| ****** | | | ing: &K | | CAP&LOCK (| Ŷ/N |
| Condition of Well Box and Casing at Time of Sampling: Well Head Conditions Requiring Correction: CAP & LOCK (Y) / N GROUT (Y) / N | | | | | | |
| | ıntered During Pu | | ng: N A-7 | WATERED | WELL BOX | X)IN |
| Comments: | | | | | SECURED 7 | Y)/ N |



G:Projects\73399\Public\QM Pre-Field Folder\[purge form.xls]Sheet1

GROUNDWATER PURGE AND SAMPLE -Date: セターユロ ゅん Well No: Privil 2_ Project Name: Exxon 7-3399 Personnel: AHILIAL Project No: UP3399.1 **GAUGING DATA** Water Level Measuring Method: (WLM / IP Measuring Point Description: TOC Multiplier for Casing Volume Total Purge: Total Depth Water Column. Depth to Water WELL PURGE Volume (gal) Casing Diameter (feet) (feet) (feet) (gal) VOLUME CALCULATION 2 (4 6 40 95 8 77 1550 292 4.57 0.04 0.16 0.64 1.44 **PURGING DATA** Purge Method: WATERRA & BAILER / SUB Purge Depth: Screen Purge Rate: (gpm) 1025 1030 3 Volume Purge (gal) 6 218 22.1 Temperature (C): 6 63 6 72 рH 695 Spec.Cond.(umhos) 691 5.1 Tank 12. Turbidity/Color. NIC Odor (Y/N) M 14 Casing Volumes 3 1 2 Dewatered (Y/N) iMŊ Comments/Observations: Ec GAHONS PURCHURG 17:34 ブルシン 2三7日代 SAMPLING DATA Approximate Depth to Water During Sampling: (feet) 1045 Time Sampled: Comments: Volume Filled Number of Turbidity/ Color Sample Number Analysis Method Preservative Container Type (mL or L) Containers HCL PMW2 6 Voa 40 ml TPH-g, BTEX, MTBE SYSTEM Disposal: Total Purge Volume: C (gallons) BOLTS Weather Conditions: Ν C=14 (Y) CAP & LOCK Ν Condition of Well Box and Casing at Time of Sampling: 310 (Y) GROUT Ν Well Head Conditions Requiring Correction: No WELL BOX Ν Problems Encountered During Purging and Sampling: Nic **SECURED** Comments:



G:\Projects\73399\Public\QM Pre-Field Folder\[purge form.xis]Sheet1

- GROUNDWATER PURGE AND SAMPLE Well No: Pれる Date: ला/\~ \ ग्री~ के Exxon 7-3399 Project Name: Personnel: A 44 44 Project No: UP3399.1 **GAUGING DATA** Measuring Point Description: TOC WLM / IP Water Level Measuring Method: Total Depth Multiplier for Casing Volume Total Purge Water Column Depth to Water WELL PURGE Casing Diameter (gal) Volume (gal) (feet) (feet) (feet) VOLUME CALCULATION 542 3 46 10 40 0.04 0.16 0.64 **PURGING DATA** Purge Rate: (gpm) Screen Purge Method: WATERRA 7 BAILER / SUB Purge Depth: -1202 Time 1 4 Volume Purge (gal) 7.38 Temperature (C) 6 67 pH. 6.69 Spec.Cond.(umhos) Turbidity/Color Odor (Y/N) N Casing Volumes 2 3 1 N Dewatered (Y/N) SMONE BITTER PURGING 6.0 DEY Comments/Observations: **SAMPLING DATA** 1215 Approximate Depth to Water During Sampling: ~ Time Sampled: Comments: Volume Filled Number of Turbidity/ Color Analysis Method Preservative Container Type Sample Number (mL or L) Containers PMW3 HCL TPH-g, BTEX, MTBE Voa 40 ml 6 Disposal: SYSTEM Total Purge Volume: (gallons) BOLTS OK Weather Conditions: CAP & LOCK (Y) / Ν Condition of Well Box and Casing at Time of Sampling: OK Ν GROUT 170 Well Head Conditions Requiring Correction: (Y' | I)WELL BOX Ν No Problems Encountered During Purging and Sampling: (Y), / **SECURED** Comments:



| | | GROUNDWA | TER PURGE | AND S | AMPLE | | | 1 |
|--|------------------------------------|--------------------------|------------------------|------------|---------------------------------------|------------------------|----------|--|
| Project Name: | Exxon 7-3399 | | | Well No: | 1979 | (i) Date: | <u> </u> | 1-30-1 |
| Project No: | UP3399 1 | | | Personn | el: ૠ૫૫ૠ | | | |
| GAUGING DATA Water Level Mea | | WLM / IP | | Measurii | ng Point De | escription: TOC | | |
| WELL PURGE VOLUME | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | | plier for Diameter | Casing Volume (gal) | | Purge ne (gal) |
| CALCULATION | ·5 50 6 |) 13.72 |) Z 58 (x | | 4. 6 5. 0.64 1.44 | 1.65 | 9 4 | 95 |
| PURGING DATA Purge Method: | WATERRA / BAI | LER / SUB | Purge Depth: | Screen | Purg | ge Rate: | (gpm) | |
| Time | 1135 | ! | | | | | | |
| Volume Purge (gal) | 2 | 4 | 4 | | | | | |
| Temperature (C) | 234 | 1 | | | | | | |
| pH | 6.71 | \ | | | | | | |
| Spec.Cond.(umhas) | 728 | | | | | | | |
| Turbidity/Color. | SIETAIC | | | | | | | |
| Odor (Y/N). | И | | | | | | | |
| Casing Volumes | 1 | 2 | 3/ | | | | | |
| Dewatered (Y/N) | N | A | | | | | | |
| Comments/Obser | vations: | PSY 4E | 15R 3 G | भाजार | < | | | |
| | | | | | | | | ······································ |
| SAMPLING DA | | | | | | | | |
| Time Sampled: | 120 | රා | Approximate Depti | n to Water | r During San | npling: | (feet) | |
| Comments: | | | | | | | | |
| Sample Number | Number of | Container Type | Preservative | | ne Filled L or L) | Turbidity/Color | Analys | is Method |
| PMW 4 | 6 | Voa | HCL | 4 | 0 ml | | TPH-g, B | TEX, MTBE |
| | | | | | <u></u> | | | |
| | | | | | | | | |
| Total Purge Vol | <u>」</u> ume: ゔ | (gallons) | | Disposa | ıl: | SYSTEM | | |
| Weather Condit | | (34.101.0) | ok | ., | | BOLTS | <u> </u> | N |
| Condition of Well Box and Casing at Time of Sampling: CAP & LOCK Y / N | | | | | | | N | |
| Well Head Conditions Requiring Correction: NO GROUT (Y) / N | | | | | | N | | |
| Problems Encountered During Purging and Sampling: NO WELL BOX Y / N | | | | | | | · | |
| Comments: | l Pre-Field Folder\[purge form.xl: | | | | | SECURED | (Y) 1 | N |



| | | - GROUNDWA | TER PURGE | | | | y 19 - 1919 | |
|---|----------------------------------|---|---|---------------------------------------|-------------------------|------------------------|--|-------------------|
| Project Name: | Exxon 7-3399 | | | Well No: | | | 2"-1- 6 | ikis - em (f |
| Project No: | UP3399 1 | | | Personnel: | The said hard but | * | | |
| GAUGING DATA Water Level Mea | A asuring Method: | WLM / IP | | Measuring | Point De | scription: TOC | | |
| WELL PURGE VOLUME | Total Depth (feet) | Depth to Water (feet) | Water Column (feet) | Multiplie Casing Di | | Casing Volume (gal) | | Purge ne (gal) |
| CALCULATION | NGS 6 | 10 96 E | 3 62 0 | 0.04 0.16 0 | 4 6 0.64 1.44 | 2.31 | | |
| PURGING DATA Purge Method: WATERRA / BAILER / SUB Purge Depth: Screen Purge Rate: (gpm) | | | | | | | | |
| Time particular | 12 13 | 2.57% | 12 28 | | | | | |
| Volume Purge (gal) | 2 = | | ngan | | | | | |
| Temperature (C) | 73 7 | 200 7 | State | | | | | |
| pH | 7.88 | *1 (* T. | 7.82 | | | <u> </u> | | |
| Spec Cond (umhos) | 37.0 | ني 19 12 | 313 | | | | | |
| Turbidity/Color. | LUTE EN | 出步前已 | 江道駅に | | | | | |
| Odor (Y/N) | 77 | N | 10 | | | | | |
| Casing Volumes | 1 | 2 | 3 | | | | | |
| Dewatered (Y/N) | N. | N | 25 | | | | | |
| Comments/Obser | vations: | | | | | | | |
| | <u></u> | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | |
| SAMPLING DA | ΓA | | | | | | | |
| Time Sampled: | じます | | Approximate Depti | n to Water Du | ıring Sam | pling: lì | (feet) | |
| Comments: | | | | · · · · · · · · · · · · · · · · · · · | | | ······································ | |
| Sample Number | Number of Containers | Container Type | Preservative | Volume (mL.o. | Seed were the second of | Turbidity/ Color | Analysi | s Method |
| PMMS | 6 | Voa | HCL | 40 n | nl | | TPH-g, BT | EX, MTBE |
| | | | | | | | | |
| | | | | | | | | |
| Total Purge Volu | Ime: 77.5 | (gallons) | | Disposal: | | SYSTEM | <u>L</u> | |
| Weather Conditi | | (800019) | C: to | <u>poudi</u> | | | <u>(Y)</u> / | N |
| ···· | Il Box and Casing | at Time of Sampl | | | | ······ | (Y) 1 | N |
| | litions Requiring C | | Nico | | | GROUT | (Ŷ) / | N |
| Problems Encountered During Purging and Sampling: NG WELL BOX Y / N | | | | | | | | |
| Comments: G:\Projects\73399\Public\QM | Pre-Field Folder\[purge form.xls | Sheet1 | | · · · · · · · · · · · · · · · · · · · | | SECURED | (Y) / | <u>N</u> |



G:\Projects\73399\Public\QM Pre-Field Folder\[purge form.xls]Sheet1

| | | - GROUNDWA | TER PURGE | AND SAMPLE | - | 09-19-04 |
|---|----------------------|-------------------|---|----------------------------|---|-------------------|
| Project Name: | Exxon 7-3399 | | | VICITIO. 7 | | 27-77-4 |
| Project No: | UP3399.1 | | | Personnel: AL | e/ | |
| GAUGING DATA | Α | -: | | | | |
| Water Level Mea | asuring Method: | WLM) / IP | | Measuring Point De | escription: TOC | |
| WELL BURGE | Total Depth. | Depth to Water | Water Column | Multiplier for | Casing Volume | Total Purge |
| WELL PURGE / VOLUME | (feet) | (feet) | (feet) | Casing Diameter | (gal) | Volume (gal) |
| CALCULATION | 15-5-6 |) <i>(</i> | •) . 37 () | 1 2 4)6 | | |
| | /5.8° (€ |) 15.43 |) , 37 (2 | 0.04 0.16 0.64 1.44 | | |
| PURGING DATA | 4 | | | | | |
| Purge Method: | WATERRA / BAI | LER / SUB | Purge Depth: | Screen Purg | ge Rate: | (gpm) |
| Time: English | | | // | <u> </u> | | |
| Volume Purge (gal) | | <i>!</i> | | | | |
| Temperature (-C) | / | , | / | | | |
| рН | / | | / | | | |
| Spec.Cond.(umhos) | | | | | | |
| Turbidity/Color | | / | / | | | |
| Odor (Y/N) | / | | | | | |
| Casing Volumes | 1 | / 2 / | 3 | | | |
| Dewatered (Y/N) | | / | | | | |
| Comments/Obser | vations: | GFAB | STATE | | | |
| | | | 1 | | | |
| | | | | | | |
| SAMPLING DAT Time Sampled: | TA /500 | | Approximate Depth | h to Water During San | nolina: | (feet) |
| Comments: | | | Approximate Dopti | | · | |
| | | | company or any property of the second of the second | | | |
| Sample Number | Number of Containers | Container Type | Preservative | Volume Filled (mL or L) | Turbidity/ Golor | Analysis Method |
| PINL | 6 | Voa | HCL | 40 ml | A CONTRACT OF THE PROPERTY OF | TPH-g, BTEX, MTBE |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Total Purge Volu | | (gallons) | | Disposal: | SYSTEM | |
| Weather Conditi | | ojc_ | ling: ゆど | | BOLTS (| <u>Ý) N</u> |
| *************************************** | ll Box and Casing | | CAP & LOCK (| Y)/ N | | |
| | fitions Requiring C | | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | | GROUT | (1) N |
| ····· | intered During Pu | rging and Samplir | ıg: | | WELL BOX (| Y / N Y / N |
| Comments: | | | | | OCCURED / | i <i>j</i> f !Ni |

Appendix C Laboratory Analytical Reports



October 17, 2006

Client: ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Pleasant Hill, CA 94523

Attn: Karthika Thurairajah

Work Order: NPI3096

Project Name: Exxon(06) 7-3399 PO:4506876932

Project Nbr: 7-3399
P/O Nbr: 4506876932
Date Received: 09/23/06

| | SAMPLE IDENTIFICATION | LAB NUMBER | COLLECTION DATE AND TIME |
|-------|-----------------------|------------|--------------------------|
| MW1 | | NPI3096-01 | 09/19/06 13:15 |
| MW4 | | NPI3096-02 | 09/19/06 11:00 |
| MW5D | | NPI3096-03 | 09/19/06 10:25 |
| MW5S | | NPI3096-04 | 09/19/06 10:15 |
| MW7 | | NP13096-05 | 09/19/06 15:40 |
| MW8 | | NP13096-06 | 09/20/06 16:15 |
| MW9A | | NPI3096-07 | 09/19/06 15:40 |
| MW10 | | NPI3096-08 | 09/19/06 13:15 |
| MWII | | NPI3096-09 | 09/19/06 12:10 |
| MW12A | | NP13096-10 | 09/19/06 08:35 |
| MW13 | | NPI3096-11 | 09/19/06 07:55 |
| OW1 | | NPI3096-12 | 09/19/06 13:30 |
| OW2 | | NPI3096-13 | 09/20/06 11:25 |
| VRI | | NPI3096-14 | 09/19/06 14:20 |
| VR2 | | NP13096-15 | 09/20/06 12:40 |
| PMW1 | | NP13096-16 | 09/19/06 13:25 |
| PMW2 | | NPI3096-17 | 09/20/06 10:45 |
| PMW3 | | NPI3096-18 | 09/19/06 12:15 |
| PMW4 | | NPI3096-19 | 09/19/06 12:00 |
| PMW5 | | NPI3096-20 | 09/20/06 13:00 |
| PMW6 | | NPI3096-21 | 09/19/06 15:00 |

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

MTBE was requested on all samples on or near the expiration date As a result, many of the analyses had exceeded the hold time. Those that exceeded the hold time are flagged with an H1 California Certification Number: 01168CA

The Chain(s) of Custody, 4 pages, are included and are an integral part of this report

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory

Report Approved By:



2950 Foster Creighton Road Nashville. TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Pleasant Hill, CA 94523 Karthika Thurairajah Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

Project Number:

7-3399

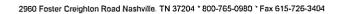
Received:

09/23/06 08:00

Jim Hatfield

Attn

Project Management





2285 Morello Avenue

Pleasant Hill, CA 94523 Karthika Thurairajah

Attn

Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

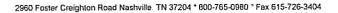
Project Number:

7-3399

Received: 09/23/06 08:00

| ANAT | VTICAL | REPORT |
|------|--------|--------|
| | | |

| | | | MALTICAL RE | z VIVI | D21. 23 | A V | | |
|--|---------------|-----------|-------------------|--------|--------------------|-----------------------|--------------|---------|
| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
| Sample ID: NPI3096-01 (MW1 - G | round Water) | Sampled: | 09/19/06 13:15 | | | | | |
| Volatile Organic Compounds by EPA N | | • | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 13:28 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 13:28 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 09/27/06 13:28 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 13:28 | SW846 8021B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 09/27/06 13:28 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds | by EPA Method | 8260B | | | | | | |
| Ethanol | ND | | ug/L | 100 | 1 | 10/01/06 17:27 | SW846 8260B | 6095606 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 10/01/06 17:27 | SW846 8260B | 6095606 |
| Surr. 1,2-Dichloroethane-d4 (70-130%) | 94 % | | | | | 10/01/06 17:27 | SW846 8260B | 6095606 |
| Surr Dibromofluoromethane (79-122%) | 98 % | | | | | 10/01/06 17:27 | SIV846 8260B | 6095606 |
| Surr Toluene-d8 (78-121%) | 88 % | | | | | 10/01/06 17:27 | SIV846 8260B | 6095606 |
| Surr: 4-Bromofluorobenzene (78-126%) | 105 % | | | | | 10/01/06 17:27 | SW846 8260B | 6095606 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | | 09/27/06 13:28 | SW846 8015B | 6094964 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 09/27/06 13:28 | SIV846 8015B | 6094964 |
| Sample ID: NPI3096-02 (MW4 - G | round Water) | Sampled: | 09/19/06 11:00 | | | | | |
| Volatile Organic Compounds by EPA N | | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 13:57 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 13:57 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 09/27/06 13:57 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 13:57 | SW846 8021B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 90 % | | | | | 09/27/06 13 57 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds | by EPA Method | 8260B | | | | | | |
| Methyl tert-Butyl Ether | ND | HI | ug/L | 0 500 | 1 | 10/17/06 05:08 | SW846 8260B | 6103317 |
| Surr 1.2-Dichloroethane-d4 (70-130%) | 711% | | | | | 10/17/06 05:08 | SW846 8260B | 6103317 |
| Surr Dibromofluoromethane (79/122%) | 115 % | | | | | 10/17/06 05:08 | SW846 8260B | 6103317 |
| Surr Toluene-d8 (78-121%) | 104 % | | | | | 10/17/06 05:08 | SW846 8260B | 6103317 |
| Surr 4-Bromofluorobenzene (78-126%) | 110 % | | | | | 10/17/06 05:08 | SW846 8260B | 6103317 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 13:57 | SW846 8015B | 6094964 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 90 % | | | | | 09/27/06 13:57 | SW846 8015B | 6094964 |
| Sample ID: NPI3096-03 (MW5D - | Ground Wate | r) Sample | d: 09/19/06 10:2: | 5 | | | | |
| Volatile Organic Compounds by EPA | | , , , | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 14:27 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 14:27 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | ī | 09/27/06 14:27 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 14:27 | SW846 8021B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 97 % | | | | | 09/27/06 14:27 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds | by EPA Method | 8260B | | | | | | |
| Methyl tert-Butyl Ether | ND | HI | ug/L | 0 500 | 1 | 10/17/06 05:32 | SW846 8260B | 6103317 |
| · · | | | = | | | | | |





2285 Morello Avenue

Attn

Pleasant Hill, CA 94523 Karthika Thurairajah

Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

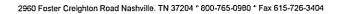
Project Number:

7-3399

Received:

09/23/06 08:00

| | | Al | NALYTICAL RE | PORT | | | | |
|--|---------------|---------------|----------------|---------|--------------------|-----------------------|----------------|---------|
| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
| Sample ID: NPI3096-03 (MW5D - | Ground Wate | r) - cont. S: | mpled: 09/19/0 | 6 10:25 | | | | |
| Selected Volatile Organic Compounds | | | | | | | | |
| Surr: 1.2-Dichloroethane-d4 (70-130%) | 113 % | | | | | 10/17/06 05 32 | SIV846 8260B | 6103317 |
| Surr. Dibromofluoromethane (79-122%) | 113 % | | | | | 10/17/06 05:32 | SW846 8260B | 6103317 |
| Surr Toluene-d8 (78-121%) | 105 % | | | | | 10/17/06 05:32 | SW846 8260B | 6103317 |
| Surr 4-Bromofluorobenzene (78-126%) | 110 % | | | | | 10/17/06 05 32 | SW846 8260B | 6103317 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 14:27 | SW846 8015B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 97 % | | | | | 09/27/06 14:27 | SW846 8015B | 6094964 |
| Sample ID: NPI3096-04 (MW5S - 0 | Ground Wate | r) Sampled | 09/19/06 10:15 | ; | | | | |
| Volatile Organic Compounds by EPA N | | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 14:57 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 14:57 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 09/27/06 14:57 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 14:57 | SW846 8021B | 6094964 |
| Surr. a.a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 09/27/06 14 57 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds | by EPA Method | 8260B | | | | | | |
| Methyl tert-Butyl Ether | ND | HI | ug/L | 0 500 | 1 | 10/17/06 05:57 | SW846 8260B | 6103317 |
| Surr: 1.2-Dichloroethane-d4 (70-130%) | 112 % | | | | | 10/17/06 05:57 | SIV846 8260B | 6103317 |
| Surr. Dibromofluoromethane (79-122%) | 113 % | | | | | 10/17/06 05:57 | SIV846 8260B | 6103317 |
| Surr. Toluene-d8 (78-121%) | 105 % | | | | | 10/17/06 05.57 | 5W846 8260B | 6103317 |
| Surr: 4-Bromofluorobenzene (78-126%) | 110 % | | | | | 10/17/06 05 57 | SW846 8260B | 6103317 |
| Purgeable Petroleum Hydrocarbons | | | | | | | 5111016 601 FD | |
| GRO as Gasoline | ND | | ug/L | 50 0 | I | 09/27/06 14:57 | SW846 8015B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 09/27/06 14:57 | SW846 8015B | 6094964 |
| Sample ID: NPI3096-05 (MW7 - G | round Water | Sampled: | 09/19/06 15:40 | | | | | |
| Volatile Organic Compounds by EPA ? | Method 8021B | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 15:27 | SW846 8021B | 6094964 |
| Ioluene | ND | | ug/L | 0 50 | 1 | 09/27/06 15:27 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 09/27/06 15:27 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 15:27 | SW846 8021B | 6094964 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 09/27/06 15.27 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds | by EPA Method | 18260B | | | | | | |
| Methyl tert-Butyl Ether | ND | Hl | ug/L | 0 500 | 1 | 10/17/06 06:21 | SW846 8260B | 6103317 |
| Surr- 1.2-Dichloroethane-d4 (70-130%) | 113 % | | | | | 10/17/06 06:21 | SIV846 8260B | 6103317 |
| Surr: Dibromofluoromethane (79-122%) | 113 % | | | | | 10/17/06 06:21 | SW846 8260B | 6103317 |
| Surr: Toluene-d8 (78-121%) | 105 % | | | | | 10/17/06 06:21 | SW846 8260B | 6103317 |
| Surr. 4-Bromofluorobenzene (78-126%) | 109 % | | | | | 10/17/06 06:21 | SW846 8260B | 6103317 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 15:27 | SW846 8015B | 6094964 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 09/27/06 15 27 | SW846 8015B | 609496 |





2285 Morello Avenue

Pleasant Hill, CA 94523 Karthika Thurairajah

Attn

Work Order: NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

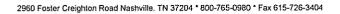
Project Number:

7-3399

Received: 09/23/06 08:00

ANALYTICAL REPORT

| | | | | | Dilution | Analysis | | |
|--|---------------|------------|------------------|-------|----------|----------------|--------------|---------|
| Analyte | Result | Flag | Units | MRL | Factor | Date/Time | Method | Batch |
| Sample ID: NPI3096-06 (MW8 - G | round Water) | Sampled: | 09/20/06 16:15 | | | | | |
| Volatile Organic Compounds by EPA N | | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 15:58 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 15:58 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | ì | 09/27/06 15:58 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 15:58 | SW846 8021B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 09/27/06 15 58 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds l | by EPA Method | 8260B | | | | | | |
| Ethanol | ND | | ug/L | 100 | 1 | 10/01/06 17:55 | SW846 8260B | 6095606 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 10/01/06 17:55 | SW846 8260B | 6095606 |
| Surr. 1.2-Dichloroethane-d4 (70-130%) | 93 % | | | | | 10/01/06 17:55 | SW846 8260B | 6095606 |
| Surr. Dibromofluoromethane (79-122%) | 95 % | | | | | 10/01/06 17:55 | SW846 8260B | 6095606 |
| Surr Toluene-d8 (78-121%) | 88 % | | | | | 10/01/06 17:55 | SW846 8260B | 6095606 |
| Surr: 4-Bromofluorobenzene (78-126%) | 103 % | | | | | 10/01/06 17:55 | SW846 8260B | 6095606 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 15:58 | SW846 8015B | 6094964 |
| Surr: a,a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 09/27/06 15:58 | SIV846 8015B | 6094964 |
| Sample ID: NPI3096-07 (MW9A - | Ground Wate | r) Sampled | : 09/19/06 15:40 |) | | | | |
| Volatile Organic Compounds by EPA M | | . , | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 16:28 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 16:28 | SW846 8021B | 6094964 |
| Ethylbenzene | 2.55 | | ug/L | 0 50 | 1 | 09/27/06 16:28 | SW846 8021B | 6094964 |
| Xylenes, total | 2.45 | | ug/L | 0 50 | 1 | 09/27/06 16:28 | SW846 8021B | 6094964 |
| Surr. a.a.a-Trifluorotoluene (63-134%) | 94% | | | | | 09/27/06 16 28 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds | | 8260B | | | | | | |
| Ethanol | ND | | ug/L | 100 | 1 | 10/01/06 18:22 | SW846 8260B | 6095606 |
| Methyl tert-Butyl Ether | 70.4 | | ug/L | 0 500 | 1 | 10/01/06 18:22 | SW846 8260B | 6095606 |
| Surr 1,2-Dichloroethane-d4 (70-130%) | 93 % | | agr. | 0.500 | • | 10/01/06 18:22 | SIV846 8260B | 6095606 |
| Surr: Dibromofluoromethane (79-122%) | 95 % | | | | | 10/01/06 18:22 | SIV846 8260B | 6095606 |
| Surr: Toluene-d8 (78-121%) | 89 % | | | | | 10/01/06 18:22 | SIV846 8260B | 6095606 |
| Surr: 4-Bromofluorobenzene (78-126%) | 107 % | | | | | 10/01/06 18:22 | SW846 8260B | 6095606 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | 94.9 | | ug/L | 50 0 | 1 | 09/27/06 16:28 | SW846 8015B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 94 % | | _ | | | 09/27/06 16:28 | SIV846 8015B | 6094964 |
| Sample ID: NPI3096-08 (MW10 - 0 | Cround Water | r) Sampled | · 09/19/06 13·15 | | | | | |
| Volatile Organic Compounds by EPA | | , Sampica | . 07/17/00 15.15 | | | | | |
| • • | | | ff | 0 50 | 1 | 09/27/06 16:58 | SW846 8021B | 6094964 |
| Benzene | ND | | ug/L | | l | | | |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 16:58 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0.50 | Ĭ : | 09/27/06 16:58 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | i | 09/27/06 16:58 | SW846 8021B | 6094964 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 90 % | | | | | 09/27/06 16 58 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds | by EPA Method | 8260B | | | | | | |





2285 Morello Avenue

Attn

Pleasant Hill, CA 94523 Karthika Thurairajah Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

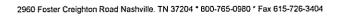
Project Number:

7-3399

Received:

09/23/06 08:00

| | | A | NALYTICAL RE | PORT | | | | |
|---|---------------|------------|----------------------------|---------|--------------------|----------------------------------|----------------------------|--------------------|
| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
| | | | | | | | | |
| Sample ID: NPI3096-08 (MW10 - C | | | | 6 13:15 | | | | |
| Selected Volatile Organic Compounds | - | 8260B - co | | | | | | |
| Ethanol | ND | | ug/L | 100 | Ī | 10/01/06 18:50 | SW846 8260B | 6095606 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0 500 | Ī | 10/01/06 18:50 | SW846 8260B | 6095606 |
| Surr: 1.2-Dichloroethane-d4 (70-130%) | 96 % | | | | | 10/01/06 18:50 | SIV846 8260B | 6095606 |
| Surr: Dibromofluoromethane (79-122%) Surr: Toluene-d8 (78-121%) | 96 % 89 % | | | | | 10/01/06 18:50 10/01/06 18:50 | SW846 8260B SW846 8260B | 6095606 6095606 |
| Surr 4-Bromofluorobenzene (78-126%) | 103 % | | | | | 10/01/06 18:50 | SW846 8260B | 6095600 |
| • , , | 705 70 | | | | | 10/01/00 10:50 | 5,70,70,000 | 0075000 |
| Purgeable Petroleum Hydrocarbons | NITO | | | 50 0 | • | 09/27/06 16:58 | SW846 8015B | 6094964 |
| GRO as Gasoline | ND | | ug/L | 30 0 | i | | | |
| Surr a,a.a-Trifluorotoluene (63-134%) | 90 % | | | | | 09/27/06 16.58 | SW846 8015B | 609496- |
| Sample ID: NPI3096-09 (MW11 - 0 | Ground Water |) Sampled | l: 09/19/06 1 2 :10 |) | | | | |
| Volatile Organic Compounds by EPA N | Method 8021B | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 17:28 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 17:28 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | ī | 09/27/06 17:28 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | Į | 09/27/06 17:28 | SW846 8021B | 6094964 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 9.1 % | | | | | 09/27/06 17:28 | SW846 8021B | 609496 |
| Selected Volatile Organic Compounds | by EPA Method | 8260B | | | | | | |
| Methyl tert-Butyl Ether | ND | HI | ug/L | 0 500 | 1 | 10/17/06 06:46 | SW846 8260B | 6103317 |
| Surr: 1.2-Dichloroethane-d4 (70-130%) | 112 % | | • | | | 10/17/06 06:46 | SW846 8260B | 6103317 |
| Surr: Dibromofluoromethane (79-122%) | 113 % | | | | | 10/17/06 06:46 | SW846 8260B | 6103317 |
| Surr: Toluene-d8 (78-121%) | 104 % | | | | | 10/17/06 06:46 | SW846 8260B | 6103317 |
| Surr: 4-Bromofluorobenzene (78-126%) | 111 % | | | | | 10/17/06 06.46 | SW846 8260B | 6103317 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 17:28 | SW846 8015B | 6094964 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 94 % | | | | | 09/27/06 17:28 | SIV846 8015B | 609496 |
| Sample ID: NPI3096-10 (MW12A | - Ground Wat | er) Sampl | ed+ 09/19/06 08+ | 35 | | | | |
| Volatile Organic Compounds by EPA | | er, omnipr | cu. 05/15/00 00. | | | | | |
| Benzene | ND | | ug/L | 0 50 | t | 09/27/06 17:59 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 17:59 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | սը/Լ | 0 50 | 1 | 09/27/06 17:59 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 09/27/06 17:59 | SW846 8021B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 89 % | | C | | | 09/27/06 17 59 | SW846 8021B | 609496 |
| Selected Volatile Organic Compounds | | 8260B | | | | | | |
| <u>.</u> | ND | H1 | ug/L | 0 500 | 1 | 10/17/06 07:10 | SW846 8260B | 6103317 |
| Methyl tert-Butyl Ether Surr: 1.2-Dichloroethane-d4 (70-130%) | 114% | 111 | ₽Ê, ₽. | 0 200 | • | 10/17/06 07:10 | SW846 8260B | 610331 |
| Surr. Dibromofluoromethane (79-122%) | 114 % | | | | | 10/17/06 07 10 | SIV846 8260B | 610331 |
| Surr: Toluene-d8 (78-121%) | 104% | | | | | 10/17/06 07 10 | SW846 8260B | 610331 |
| Surr 4-Bromofluorobenzene (78-126%) | 110 % | | | | | 10/17/06 07 10 | SIV846 8260B | 610331 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 17:59 | SW846 8015B | 6094964 |
| are manning | A **** | | | | • | | | |





2285 Morello Avenue

Attn

Pleasant Hill, CA 94523 Karthika Thurairajah Work Order:

NPI3096

Project Name:

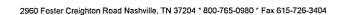
Exxon(06) 7-3399 PO:4506876932

Project Number:

7-3399

Received: 09/23/06 08:00

| | | A | NALYTICAL RI | PORT | | | | |
|--|---------------|-------------|-----------------|-----------|--------------------|----------------------------------|------------------------------|--------------------|
| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
| Sample ID: NPI3096-10 (MW12A | - Ground Wat | er) - cont. | Sampled: 09/19 | /06 08:35 | | | | |
| Purgeable Petroleum Hydrocarbons - co | ont. | - | - | | | | | |
| Surr a.a.a-Trifluorotoluene (63-134%) | 89 % | | | | | 09/27/06 17 59 | SW846 8015B | 609496 |
| Sample ID: NPI3096-11 (MW13 - | | r) Sampled | : 09/19/06 07:5 | \$ | | | | |
| Volatile Organic Compounds by EPA | | | ., | 0.50 | | 00/27/04 10:20 | CM64C 6031D | 6004064 |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 19:29 | SW846 8021B | 6094964 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 19:29 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 09/27/06 19:29 | SW846 8021B | |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 19:29 | SW846 8021B | 6094964 |
| Surr. a.a.a-Trifluorotoluene (63-134%) | 90 % | | | | | 09/27/06 19:29 | SIV846 8021B | 609496- |
| Selected Volatile Organic Compounds | by EPA Method | 8260B | | | | | | |
| Methyl tert-Butyl Ether | ND | HI | ug/L | 0 500 | i | 10/17/06 07:34 | SW846 8260B | 6103317 |
| Surr: 1,2-Dichloroethane-d4 (70-130%) | 113 % | | | | | 10/17/06 07 34 | SIV846 8260B | 6103317 |
| Surr Dibromofluoromethane (79-122%) | 114% | | | | | 10/17/06 07 34 | SW846 8260B | 610331 |
| Surr: Toluene-d8 (78-121%) | 104 % | | | | | 10/17/06 07 34 | SW846 8260B | 6103311 |
| Surr: 4-Bromofluorobenzene (78-126%) | 109 % | | | | | 10/17/06 07:34 | SW846 8260B | 6103317 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 19:29 | SW846 8015B | 6094964 |
| Surr. a.a.a-Trifluorotoluene (63-134%) | 90 % | | - | | | 09/27/06 19:29 | SW846 8015B | 609496 |
| Sample ID: NPI3096-12 (OW1 - G | round Water) | Sampled: | 09/19/06 13:30 | | | | | |
| Volatile Organic Compounds by EPA | | Onsupredi | D3/13/00 10/00 | | | | | |
| • • • | ND | | ug/L | 0 50 | 1 | 09/27/06 19:59 | SW846 8021B | 6094964 |
| Benzene | ND ND | | - | 0 50 | t t | 09/27/06 19:59 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L ug/L | 0 50 | 1 | 09/27/06 19:59 | SW846 8021B | 6094964 |
| Ethylbenzene Vulana tatal | ND ND | | ug/L | 0 50 | 1 | 09/27/06 19:59 | SW846 8021B | 6094964 |
| Xylenes, total | 93 % | | ug/L | 0.50 | 1 | 09/27/06 19:59 | SW846 8021B | 609496- |
| Surr. a.a.a-Trifluorotoluene (63-134%) | | 03400 | | | | 09/27/00 19 39 | 370400212 | 003430 |
| Selected Volatile Organic Compounds | | 8200B | | | | 10/01/05 10 10 | CT 10 44 00 40 D | 6005606 |
| Ethanol | ND | | ug/L | 100 | 1 | 10/01/06 19:18 | SW846 8260B | 6095606 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 10/01/06 19:18 | SW846 8260B | 6095606 |
| Surr 1,2-Dichloroethane-d4 (70-130%) | 97 % | | | | | 10/01/06 19:18 | SIV846 8260B | 609560 |
| Surr: Dibromofluoromethane (79-122%) | 97 % | | | | | 10/01/06 19:18 | SIV846 8260B | 609560 |
| Surr: Toluene-d8 (78-121%) | 89 % 103 % | | | | | 10/01/06 19:18 10/01/06 19:18 | SIV846 8260B SIV846 8260B | 609560 609560 |
| Surr: 4-Bromofluorobenzene (78-126%) | 103 70 | | | | | 10/01/00 19.18 | 311040 0200D | 01/2200 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 19:59 | SW846 8015B | 6094964 |
| Surr. a.a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 09/27/06 19.59 | SW846 8015B | 609496 |





2285 Morello Avenue

Attn

Pleasant Hill, CA 94523 Karthika Thurairajah Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

Project Number:

7-3399

Received: 09/23/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|--|---------------|------------|----------------|-------|--------------------|-----------------------|--------------|---------|
| Sample ID: NPI3096-13 (OW2 - Gi | round Water) | Sampled: | 09/20/06 11:25 | | | | | |
| Volatile Organic Compounds by EPA N | Aethod 8021B | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 20:29 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 20:29 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 09/27/06 20:29 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 20:29 | SW846 8021B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 09/27/06 20:29 | SIV846 8021B | 6094964 |
| Selected Volatile Organic Compounds I | by EPA Method | 8260B | | | | | | |
| Ethanol | ND | | ug/L | 100 | 1 | 10/01/06 19:45 | SW846 8260B | 6095606 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 10/01/06 19:45 | SW846 8260B | 6095606 |
| Surr: 1.2-Dichloroethane-d4 (70-130%) | 99 % | | | | | 10/01/06 19:45 | SIV846 8260B | 6095606 |
| Surr: Dibromofluoromethane (79-122%) | 98 % | | | | | 10/01/06 19:45 | SIV846 8260B | 6095606 |
| Surr: Toluene-d8 (78-121%) | 89 % | | | | | 10/01/06 19:45 | SIV846 8260B | 6095606 |
| Surr. 4-Bromofluorobenzene (78-126%) | 103 % | | | | | 10/01/06 19:45 | SW846 8260B | 6095606 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 20:29 | SW846 8015B | 6094964 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 93 % | | | | | 09/27/06 20:29 | SW846 8015B | 6094964 |
| Sample ID: NPI3096-14 (VR1 - Gr | ound Water) | Sampled: 0 | 9/19/06 14:20 | | | | | |
| Volatile Organic Compounds by EPA N | | • | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 20:59 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0.50 | i | 09/27/06 20:59 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | i | 09/27/06 20:59 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 20:59 | SW846 8021B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 95 % | | | | - | 09/27/06 20 59 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds | by EPA Method | 8260B | | | | | | |
| Ethanol | ND | 0.000 | ug/L | 100 | 1 | 10/02/06 02:12 | SW846 8260B | 6095602 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 10/02/06 02:12 | SW846 8260B | 6095602 |
| Surr. 1,2-Dichloroethane-d4 (70-130%) | 106 % | | ug z | 0 300 | • | 10/02/06 02:12 | SIV846 8260B | 6095602 |
| Surr Dibromofluoromethane (79-122%) | 106 % | | | | | 10/02/06 02:12 | SIV846 8260B | 6095602 |
| Surr Toluene-d8 (78-121%) | 86 % | | | | | 10/02/06 02:12 | SIV846 8260B | 6095602 |
| Surr 4-Bromofluorobenzene (78-126%) | 100 % | | | | | 10/02/06 02:12 | SIV846 8260B | 6095602 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 20:59 | SW846 8015B | 6094964 |
| Surr a,a.a-Trifluorotoluene (63-134%) | 95 % | | ~ | | | 09/27/06 20:59 | SIV846 8015B | 6094964 |
| Sample ID: NPI3096-15 (VR2 - Gr | ound Water) | Samplad: A | 0/20/06 12:40 | | | | | |
| - | | Jampicu. 0 | 7/20/00 12.40 | | | | | |
| Volatile Organic Compounds by EPA N | | | 77 | 0.50 | | 00/27/07 21 22 | CIV046 00212 | 6004064 |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 21:28 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 21:28 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 09/27/06 21:28 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 21:28 | SW846 8021B | 6094964 |
| Surr. a.a.a-Trifluorotoluene (63-134%) | 94 % | | | | | 09/27/06 21 28 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds | by EPA Method | 8260B | | | | | | |



ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Road Nashville. TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue Pleasant Hill, CA 94523

Karthika Thurairajah

Attn

Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

Project Number:

7-3399

Received: 09/23/06 08:00

| ANA | I | VTI | CAI | n | FР | UΒ | T |
|-----|---|-----|-----|---|----|----|---|

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|--|---------------|-------------|------------------|-------|--------------------|----------------------------------|----------------------------|--------------------|
| Sample ID: NPI3096-15 (VR2 - Gr | ound Water) | - cont. Sam | ipled: 09/20/06 | 12:40 | | | | |
| Selected Volatile Organic Compounds | by EPA Method | 18260B - co | nt. | | | | | |
| Ethanol | ND | | ug/L | 100 | 1 | 10/01/06 20:13 | SW846 8260B | 6095606 |
| Methyl tert-Butyl Ether | 1150 | E3 | ug/L | 0 500 | 1 | 10/01/06 20:13 | SW846 8260B | 6095606 |
| Surr. 1.2-Dichloroethane-d4 (70-130%) | 98 % | | | | | 10/01/06 20:13 | SW846 8260B | 6095606 |
| Surr. Dibromofluoromethane (79-122%) | 96 % | | | | | 10/01/06 20:13 | SW846 8260B | 6095606 |
| Surr Toluene-d8 (78-121%) | 88 % | | | | | 10/01/06 20:13 | SIV846 8260B | 6095606 |
| Surr: 4-Bromofluorobenzene (78-126%) | 103 % | | | | | 10/01/06 20:13 | 51V846 8260B | 6095606 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | 2690 | | ug/L | 500 | 10 | 09/28/06 21:07 | SW846 8015B | 6095369 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 94 % | | | | | 09/28/06 21:07 | SW846 8015B | 6095369 |
| Sample ID: NPI3096-16 (PMW1 - | Ground Wate | r) Sample | i: 09/19/06 13:2 | 5 | | | | |
| Volatile Organic Compounds by EPA | Method 8021B | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 21:58 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | l | 09/27/06 21:58 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 09/27/06 21:58 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 21:58 | SW846 8021B | 6094964 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 90 % | | | | | 09/27/06 21:58 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds | by EPA Method | 1 8260B | | | | | | |
| Ethanol | ND | | ug/L | 100 | 1 | 10/01/06 20:41 | SW846 8260B | 6095606 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 10/01/06 20:41 | SW846 8260B | 6095606 |
| Surr: 1,2-Dichloroethane-d4 (70-130%) | 99 % | | | | | 10/01/06 20:41 | SIV846 8260B | 6095606 |
| Surr: Dibromofluoromethane (79-122%) | 98 % | | | | | 10/01/06 20:41 | SW846 8260B | 6095606 |
| Surr: Toluene-d8 (78-121%) | 89 % 103 % | | | | | 10/01/06 20:41 10/01/06 20:41 | SW846 8260B SW846 8260B | 6095606 6095606 |
| Surr: 4-Bromofluorobenzene (78-126%) | 103 % | | | | | 10/01/00 20 41 | 311040 02000 | 0093000 |
| Purgeable Petroleum Hydrocarbons | NID | | !1 | 50 0 | 1 | 09/27/06 21:58 | SW846 8015B | 6094964 |
| GRO as Gasoline | ND 90 % | | ug/L | 30.0 | ľ | 09/27/06 21 58 | SW846 8015B | 6094964 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 91/ % | | | | | U9/21/U0 21 JO | 31100 01133 | 0094904 |
| Sample ID: NPI3096-17 (PMW2 - | | r) Sample | 1: 09/20/06 10:4 | 5 | | | | |
| Volatile Organic Compounds by EPA I | | | | 0.50 | | 00/00/06 00 00 | 5111016 0001F | <00.40<1 |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 22:28 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 22:28 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 09/27/06 22:28 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 22:28 | SW846 8021B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 89 % | | | | | 09/27/06 22:28 | SIV846 8021B | 6094964 |
| Selected Volatile Organic Compounds | by EPA Method | I 8260B | | | | | | |
| Ethanol | ND | | ug/L | 100 | 1 | 10/01/06 21:08 | SW846 8260B | 6095606 |
| Methyl tert-Butyl Ether | 6.12 | | ug/L | 0 500 | 1 | 10/01/06 21:08 | SW846 8260B | 6095606 |
| Surr 1.2-Dichloroethane-d4 (70-130%) | 99 % | | | | | 10/01/06 21.08 | SW846 8260B | 6095606 |
| Surr Dibromofluoromethane (79-122%) | 99 % | | | | | 10/01/06 21.08 | SW846 8260B | 6095606 |
| Surr Toluene-d8 (78-121%) | 86 % 102 % | | | | | 10/01/06 21.08 10/01/06 21.08 | SW846 8260B SW846 8260B | 6095606 6095606 |
| Surr 4-Bromofluorobenzene (78-126%) | 102 70 | | | | | 10/01/00 21 08 | 3# 040 8200D | 000000 |



ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Road Nashville. TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Pleasant Hill, CA 94523 Karthika Thurairajah

Attn

Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

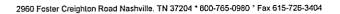
Project Number:

7-3399

Received: 09/23/06 08:00

ANALYTICAL REPORT

| Analyte | Result | Flag | Units | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|--|---------------|--------------|--|----------|--------------------|-----------------------|--------------|---------|
| Sample ID: NP13096-17 (PMW2 | Ground Water | r) - cont. S | ampled: 09/20/0 | 06 10:45 | | | | |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 22:28 | SW846 8015B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 89 % | | | | | 09/27/06 22:28 | SIV846 8015B | 6094964 |
| Sample ID: NPI3096-18 (PMW3 - | Ground Wate | r) Sampled | l: 09/19/06 12:1 | 5 | | | | |
| Volatile Organic Compounds by EPA ! | Method 8021B | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | ì | 09/27/06 22:58 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | *** | 09/27/06 22:58 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | | 09/27/06 22:58 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | i | 09/27/06 22:58 | SW846 8021B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 94 % | | | | | 09/27/06 22:58 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds | by EPA Method | 8260B | | | | | | |
| Ethanol | ND | | ug/L | 100 | 1 | 10/01/06 21:36 | SW846 8260B | 6095606 |
| Methyl tert-Butyl Ether | ND | | ug/L | 0 500 | 1 | 10/01/06 21:36 | SW846 8260B | 6095606 |
| Surr 1.2-Dichloroethane-d4 (70-130%) | 113 % | | | | | 10/01/06 21:36 | SW846 8260B | 6095606 |
| Surr Dibromofluoromethane (79-122%) | 110 % | | | | | 10/01/06 21.36 | SW846 8260B | 6095606 |
| Surr: Toluene-d8 (78-121%) | 86 % | | | | | 10/01/06 21 36 | SW846 8260B | 6095606 |
| Surr: 4-Bromofluorobenzene (78-126%) | 102 % | | | | | 10/01/06 21 36 | SW846 8260B | 6095606 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 22:58 | SW846 8015B | 6094964 |
| Surr. a.a.a-Trifluorotoluene (63-134%) | 94 % | | | | | 09/27/06 22-58 | SW846 8015B | 6094964 |
| Sample ID: NPI3096-19 (PMW4 - | Ground Wate | r) Sample | 1: 09/19/06 12:0 | 0 | | | | |
| Volatile Organic Compounds by EPA | | - , | | | | | | |
| Benzene | ND | | ug/L | 0.50 | t | 09/27/06 23:27 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 23:27 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 09/27/06 23:27 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/27/06 23:27 | SW846 8021B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 94% | | , and the second | | | 09/27/06 23:27 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds | by EPA Method | 8260B | | | | | | |
| Methyl tert-Butyl Ether | ND | HI | ug/L | 0 500 | 1 | 10/17/06 07:59 | SW846 8260B | 6103317 |
| Surr 1.2-Dichloroethane-d4 (70-130%) | 114% | | C | | | 10/17/06 07:59 | SW846 8260B | 6103317 |
| Surr Dibromofluoromethane (79-122%) | 115 % | | | | | 10/17/06 07:59 | SW846 8260B | 6103317 |
| Surr: Toluene-d8 (78-121%) | 104 % | | | | | 10/17/06 07:59 | SIV846 8260B | 6103317 |
| Surr: 4-Bromofluorobenzene (78-126%) | 110 % | | | | | 10/17/06 07 59 | SW846 8260B | 6103317 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | i | 09/27/06 23:27 | SW846 8015B | 6094964 |
| Surr. a.a.a-Trifluorotoluene (63-134%) | 94 % | | | | | 09/27/06 23 27 | SW846 8015B | 6094964 |





2285 Morello Avenue

Pleasant Hill, CA 94523

Attn Karthika Thurairajah

Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

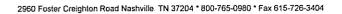
Project Number:

7-3399

Received: 09/23/06 08:00

ANALYTICAL REPORT

| A | • | | *1?4 | MRL | Dilution Factor | Analysis Date/Time | Method | Batch |
|--|---------------|------------|-------------------|-------|--------------------|--------------------|--------------|---------|
| Analyte | Result | Flag | Units | WIKE | | Date Thie | | |
| Sample ID: NPI3096-20 (PMW5 - C | Ground Water | r) Sampled | : 09/20/06 13:00 | | | | | |
| Volatile Organic Compounds by EPA M | | | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/27/06 23:57 | SW846 8021B | 6094964 |
| Toluene | ND | | ug/L | 0 50 | 1 | 09/27/06 23:57 | SW846 8021B | 6094964 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 09/27/06 23:57 | SW846 8021B | 6094964 |
| Xylenes, total | ND | | ug/L | 0.50 | 1 | 09/27/06 23:57 | SW846 8021B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 90 % | | | | | 09/27/06 23:57 | SW846 8021B | 6094964 |
| Selected Volatile Organic Compounds b | y EPA Method | 8260B | | | | | | |
| Ethanol | ND | | ug/L | 100 | 1 | 10/01/06 22:03 | SW846 8260B | 6095606 |
| Methyl tert-Butyl Ether | 27.1 | | ug/L | 0 500 | 1 | 10/01/06 22:03 | SW846 8260B | 6095606 |
| Surr 1.2-Dichloroethane-d4 (70-130%) | 112% | | | | | 10/01/06 22:03 | SIV846 8260B | 6095606 |
| Surr Dibromofluoromethane (79-122%) | 111% | | | | | 10/01/06 22:03 | SW846 8260B | 6095606 |
| Surr: Toluene-d8 (78-121%) | 86 % | | | | | 10/01/06 22:03 | SIV846 8260B | 6095606 |
| Surr: 4-Bromofluorobenzene (78-126%) | 101 % | | | | | 10/01/06 22:03 | SW846 8260B | 6095606 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/27/06 23:57 | SW846 8015B | 6094964 |
| Surr: a.a.a-Trifluorotoluene (63-134%) | 90 % | | | | | 09/27/06 23 57 | SIV846 8015B | 6094964 |
| Sample ID: NPI3096-21 (PMW6 - 0 | Ground Wate | r) Sampled | l: 09/19/06 15:00 | | | | | |
| Volatile Organic Compounds by EPA N | | ., | | | | | | |
| Benzene | ND | | ug/L | 0 50 | 1 | 09/28/06 21:22 | SW846 8021B | 6095369 |
| Toluene | ND | | ug/L | 0.50 | 1 | 09/28/06 21:22 | SW846 8021B | 6095369 |
| Ethylbenzene | ND | | ug/L | 0 50 | 1 | 09/28/06 21:22 | SW846 8021B | 6095369 |
| Xylenes, total | ND | | ug/L | 0 50 | 1 | 09/28/06 21:22 | SW846 8021B | 6095369 |
| Surr a.a.a-Trifluorotoluene (63-134%) | 95 % | | New | | | 09/28/06 21 22 | SIV846 8021B | 6095369 |
| Selected Volatile Organic Compounds l | ov EPA Method | 8260B | | | | | | |
| Methyl tert-Butyl Ether | ND | HI | ug/L | 0 500 | *** | 10/17/06 08:23 | SW846 8260B | 6103317 |
| Surr: 1.2-Dichloroethane-d4 (70-130%) | 114% | | Ü | | | 10/17/06 08:23 | SW846 8260B | 6103317 |
| Surr: Dibromofluoromethane (79-122%) | 114% | | | | | 10/17/06 08:23 | SW846 8260B | 6103317 |
| Surr. Toluene-d8 (78-121%) | 104% | | | | | 10/17/06 08:23 | SW846 8260B | 6103317 |
| Surr 4-Bromofluorobenzene (78-126%) | 110 % | | | | | 10/17/06 08:23 | SW846 8260B | 6103317 |
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| | | | | | | | | |
| GRO as Gasoline | ND | | ug/L | 50 0 | 1 | 09/28/06 21:22 | SW846 8015B | 6095369 |





ANALYTICAL TESTING CORPORATIO

Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Attn

Pleasant Hill, CA 94523 Karthika Thurairajah Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

Project Number:

7-3399

Received: 09/23/06 08:00

PROJECT QUALITY CONTROL DATA Blank

| Analyte | Blank Value | Q | Units | Q C Batch | Lab Number | Analyzed Date/Time |
|-----------------------------------|--------------------|---------|-------|-----------|--------------|--------------------|
| Volatile Organic Compounds by E | CPA Method 8021B | | | | | |
| 6094964-BLK1 | | | | | | |
| Benzene | < 0 42 | | ug/L | 6094964 | 6094964-BLK1 | 09/27/06 10:42 |
| Toluene | <0.36 | | ug/L | 6094964 | 6094964-BLKI | 09/27/06 10:42 |
| Ethylbenzene | <0 36 | | ug/L | 6094964 | 6094964-BLK1 | 09/27/06 10:42 |
| Xylenes, total | <0.36 | | ug/L | 6094964 | 6094964-BLK1 | 09/27/06 10:42 |
| Surrogate: a.a.a-Trifluorotoluene | 92% | | | 6094964 | 6094964-BLK1 | 09/27/06 10:42 |
| 6095369-BLK1 | | | | | | |
| Benzene | < 0.42 | | ug/L | 6095369 | 6095369-BLK1 | 09/28/06 12:04 |
| Toluene | <0.36 | | ug/L | 6095369 | 6095369-BLK1 | 09/28/06 12:04 |
| Ethylbenzene | <0.36 | | ug/L | 6095369 | 6095369-BLK1 | 09/28/06 12:04 |
| Xylenes, total | <0.36 | | ug/L | 6095369 | 6095369-BLK1 | 09/28/06 12:04 |
| Surrogate a.a,a-Trifluorotoluene | 91% | | | 6095369 | 6095369-BLK1 | 09/28/06 12:04 |
| Selected Volatile Organic Compou | ands by EPA Method | 1 8260B | | | | |
| 6095602-BLK1 | | | | | | |
| Ethanol | <30 7 | | ug/L | 6095602 | 6095602-BLK1 | 10/02/06 01:44 |
| Methyl tert-Butyl Ether | <0 200 | | ug/L | 6095602 | 6095602-BLK1 | 10/01/06 14:13 |
| Surrogate: 1.2-Dichloroethane-d4 | 99% | | | 6095602 | 6095602-BLK1 | 10/01/06 14:13 |
| Surrogate Dibromofluoromethane | 99% | | | 6095602 | 6095602-BLK1 | 10/01/06 14:13 |
| Surrogate Toluene-d8 | 87% | | | 6095602 | 6095602-BLK1 | 10/01/06 14:13 |
| Surrogate 4-Bromofluorobenzene | 102% | | | 6095602 | 6095602-BLK1 | 10/01/06 14:13 |
| 6095606-BLK1 | | | | | | |
| Ethanol | <30 7 | | ug/L | 6095606 | 6095606-BLK1 | 10/01/06 14:13 |
| Methyl tert-Butyl Ether | <0 200 | | ug/L | 6095606 | 6095606-BLK1 | 10/01/06 14:13 |
| Surrogate: 1.2-Dichloroethane-d4 | 99% | | | 6095606 | 6095606-BLK1 | 10/01/06 14:13 |
| Surrogate Dibromofluoromethane | 99% | | | 6095606 | 6095606-BLK1 | 10/01/06 14:13 |
| Surrogate Toluene-d8 | 87% | | | 6095606 | 6095606-BLK1 | 10/01/06 14:13 |
| Surrogate 4-Bromofluorobenzene | 102% | | | 6095606 | 6095606-BLK1 | 10/01/06 14:13 |
| 6103317-BLK1 | | | | | | |
| Methyl tert-Butyl Ether | <0 200 | | ug/L | 6103317 | 6103317-BLK1 | 10/17/06 00:15 |
| Surrogate: 1.2-Dichloroethane-d4 | 111% | | | 6103317 | 6103317-BLK1 | 10/17/06 00:15 |
| Surrogate: Dibromofluoromethane | 112% | | | 6103317 | 6103317-BLK1 | 10/17/06 00:15 |
| Surrogate: Toluene-d8 | 105% | | | 6103317 | 6103317-BLK1 | 10/17/06 00:15 |
| Surrogate: 4-Bromofluorobenzene | 109% | | | 6103317 | 6103317-BLK1 | 10/17/06 00:15 |
| Purgeable Petroleum Hydrocarbo | ons | | | | | |
| 6094964-BLK1 | | | | | | |
| GRO as Gasoline | <39 0 | | ug/L | 6094964 | 6094964-BLK1 | 09/27/06 10:42 |
| Surrogate: a.a.a-Trifluorotoluene | 92% | | | 6094964 | 6094964-BLK1 | 09/27/06 10:42 |



2960 Foster Creighton Road Nashville TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Attn

Pleasant Hill, CA 94523 Karthika Thurairajah Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

Project Number:

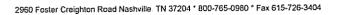
7-3399

Received: 0

09/23/06 08:00

PROJECT QUALITY CONTROL DATA Blank - Cont.

| Analyte | Blank Value | Q | | Q C Batch | Lab Number | Analyzed Date/Time |
|-----------------------------------|-------------|---|------|-----------|--------------|--------------------|
| Purgeable Petroleum Hydrocarbons | | | | | | |
| 6095369-BLK1 GRO as Gasoline | <39 0 | | ug/L | 6095369 | 6095369-BLK1 | 09/28/06 12:04 |
| Surrogate: a.a.a-Trifluorotoluene | 91% | | | 6095369 | 6095369-BLK1 | 09/28/06 12:04 |





2285 Morello Avenue Pleasant Hill, CA 94523 Karthika Thurairajah

Attn

Work Order: NPI3096

Project Name: Exxon(06) 7-3399 PO:4506876932

Project Number: 7-3399

Received: 09/23/06 08:00

PROJECT QUALITY CONTROL DATA LCS

| Analyte | Known Val | Analyzed Val | Q | Units | % Rec | Target Range | Batch | Analyzed Date/Time |
|-----------------------------------|----------------------|--------------|---|-------|-------|-----------------|---------|-----------------------|
| Volatile Organic Compounds by EI | A Method 8021B | / | | | | | | |
| 6094964-BS1 | | | | | | | | |
| Benzene | 100 | 99 8 | | ag/L | 100% | 77 - 122 | 6094964 | 09/28/06 01:28 |
| Toluene | 100 | 96 0 | | ug/L | 96% | 74 - 121 | 6094964 | 09/28/06 01:28 |
| Ethylbenzene | 100 | 98 3 | | ug/L | 98% | 77 - 121 | 6094964 | 09/28/06 01:28 |
| Xylenes, total | 200 | 189 | | ug/L | 94% | 72 - 121 | 6094964 | 09/28/06 01:28 |
| Surrogate: a.a.a-Triffuorotoluene | 30 0 | 28 2 | | | 94% | 63 - 134 | 6094964 | 09/28/06 01:28 |
| 6095369-BS1 | | | | | | | | |
| Benzene | 100 | 94 8 | | ug/L | 95% | 77 - 122 | 6095369 | 09/28/06 18:20 |
| Toluene | 100 | 95 8 | | ug/L | 96% | 74 - 121 | 6095369 | 09/28/06 18:20 |
| Ethylbenzene | 100 | 95 7 | | ug/L | 96% | 77 - 121 | 6095369 | 09/28/06 18:20 |
| Xylenes, total | 200 | 187 | | սց/Լ | 94% | 72 - 121 | 6095369 | 09/28/06 18:20 |
| Surrogate: a.a.a-Trifluorotoluene | 30 0 | 29 0 | | | 97% | 63 - 134 | 6095369 | 09/28/06 18:20 |
| Selected Volatile Organic Compoun | nds by EPA Method 82 | 60B | | | | | | |
| 6095602-BS1 | | | | | | | | |
| Ethanol | 5000 | 5980 | | ug/L | 120% | 48 - 164 | 6095602 | 10/02/06 00:49 |
| Methyl tert-Butyl Ether | 50 0 | 56 0 | | Lyu. | 112% | 66 - 142 | 6095602 | 10/01/06 13:18 |
| Surrogate 1.2-Dichloroethone-d4 | 50 0 | 50 5 | | | 101% | 70 - 130 | 6095602 | 10/01/06 13:18 |
| Surrogate: Dibromofluoromethane | 50 0 | 50 5 | | | 101% | 79 - 122 | 6095602 | 10/01/06 13:18 |
| Surrogate: Toluene-d8 | 50 0 | 49 0 | | | 98% | 78 - 121 | 6095602 | 10/01/06 13:18 |
| Surrogate 4-Bromofluorobenzene | 50 0 | 49 2 | | | 98% | 78 - 126 | 6095602 | 10/01/06 13:18 |
| 6095606-BS1 | | | | | | | | AN IDA IDA AB AB |
| Ethanol | 5000 | 6970 | | ug/L | 139% | 48 - 164 | 6095606 | 10/01/06 13:18 |
| Methyl tert-Butyl Ether | 50 0 | 56 0 | | ug/L | 112% | 66 - 142 | 6095606 | 10/01/06 13:18 |
| Surrogate: 1.2-Dichloroethane-d4 | 50 0 | 50 5 | | | 101% | 70 - 130 | 6095606 | 10/01/06 13:18 |
| Surrogate: Dibromofluoromethane | 50 0 | 50 5 | | | 101% | 79 - 122 | 6095606 | 10/01/06 13:18 |
| Surrogate: Toluene-d8 | 50 0 | 49 0 | | | 98% | 78 - 121 | 6095606 | 10/01/06 13:18 |
| Surrogate 4-Bromofluorobenzene | 50 0 | 49 2 | | | 98% | 78 - 126 | 6095606 | 10/01/06 13:18 |
| 6103317-BS1 | | | | _ | | 46 119 | Z102217 | 10/14/06 22:20 |
| Methyl tert-Butyl Ether | 100 | 112 | | ug/L | 112% | 66 - 142 | 6103317 | 10/16/06 22:38 |
| Surrogate 1.2-Dichloroethane-d4 | 50 0 | 54 2 | | | 108% | 70 - 130 | 6103317 | 10/16/06 22:38 |
| Surrogate Dibromofluoromethane | 50 0 | 56 3 | | | 113% | 79 - 122 | 6103317 | 10/16/06 22:38 |
| Surrogate: Toluene-d8 | 50 0 | 52 7 | | | 105% | 78 - 121 | 6103317 | 10/16/06 22:38 |
| Surrogate: 4-Bromofluorobenzene | 50 0 | 54 2 | | | 108% | 78 - 126 | 6103317 | 10/16/06 22:38 |
| Purgeable Petroleum Hydrocarbo | ns | | | | | | | |
| 6094964-BS2 | | | | | | | | |
| GRO as Gasoline | 1000 | 935 | | ug/L | 94% | 68 - 128 | 6094964 | 09/28/06 01:58 |
| Surrogate a a a-Trifluorotolnene | 30 0 | 30 0 | | | 100% | 63 - 134 | 6094964 | 09/28/06 01:58 |



2960 Foster Creighton Road Nashville. TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue Pleasant Hill, CA 94523 Karthika Thurairajah

Attn

Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

Project Number:

7-3399

Received:

09/23/06 08:00

PROJECT QUALITY CONTROL DATA LCS - Cont.

| Analyte | Known Val | Analyzed Val | Q | Units | % Rec | Target Range | Batch | Analyzed Date/Time |
|----------------------------------|-----------|--------------|---|-------|-------|-----------------|---------|-----------------------|
| Purgeable Petroleum Hydrocarbons | | | | | | | | |
| 6095369-BS3 | 1000 | 079 | | na!! | 94% | 68 - 128 | 6095369 | 09/29/06 01:37 |
| GRO as Gasoline | 1000 | 938 | | ug/L | | | | |
| Surrogate a.a.a-Trifluorotoluene | 30 0 | 28 I | | | 94% | 63 - 134 | 6095369 | 09/29/06 01:37 |



2960 Foster Creighton Road Nashville. TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Pleasant Hill, CA 94523

Attn Karthika Thurairajah

Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

Project Number:

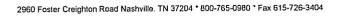
7-3399

Received:

09/23/06 08:00

PROJECT QUALITY CONTROL DATA LCS Dup

| Analyte | Orig Val | Duplicate | Q | Units | Spike Conc | % Rec | Target Range | RPD | Limit | Batch | Sample Duplicated | Analyzed Date/Time |
|---|----------|-----------|-----|-------|---------------|-------|-----------------|-----|-------|---------|----------------------|--------------------|
| Selected Volatile Organic Compound | s by EPA | Method 82 | 60B | | | | | | | | | |
| 6103317-BSD1 Methyl tert-Butyl Ether | | 49 1 | R2 | ug/L | 50.0 | 98% | 66 - 142 | 78 | 27 | 6103317 | | 10/16/06 23:02 |
| Surrogate: 1.2-Dichloroethane-d4 | | 55 0 | | ug/kg | 50.0 | 110% | 70 - 130 | | | 6103317 | | 10/16/06 23:02 |
| Surrogate. Dibromofluoromethane | | 55 5 | | ug/kg | 50.0 | 111% | 79 - 122 | | | 6103317 | | 10/16/06 23:02 |
| Surrogate Toluene-d8 | | 52 2 | | ug/kg | 50.0 | 104% | 78 - 121 | | | 6103317 | | 10/16/06 23:02 |
| Surrogate: 4-Bromofluorobenzene | | 54 7 | | ug/kg | 50.0 | 109% | 78 - 126 | | | 6103317 | | 10/16/06 23:02 |





2285 Morello Avenue

Pleasant Hill, CA 94523 Karthika Thurairajah

Attn

Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

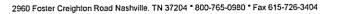
Project Number:

7-3399

Received: 09/23/06 08:00

PROJECT QUALITY CONTROL DATA Matrix Spike

| Analyte | Orig Val | MS Val | Q | Units | Spike Conc | % Rec | Target Range | Batch | Sample Spiked | Analyzed Date/Time |
|-----------------------------------|----------------|--|---|-------|------------|-------|-----------------|---------|------------------|--------------------|
| Volatile Organic Compounds by I | EPA Method 802 | 1B | | | | | | | | |
| 6094964-MS1 | | | | | | | | | | |
| Benzene | ND | ND 50 5 WE ND 49 1 WE ND 50 3 WE ND 96 8 WE 29 7 WE ND 7250 WE ND 58 6 WE 51 4 WE 47 1 WE 48 5 WE ND 6550 WE ND 6550 WE ND 52 5 WE 47 9 WE 49 5 WE ND 48 8 WE ND 6550 WE ND 52 5 WE MD 52 5 | | | 50 0 | 101% | 50 - 159 | 6094964 | NPI3096-01 | 09/28/06 00:27 |
| Toluene | ND | 49 1 | | ug/L | 50 0 | 98% | 57 - 150 | 6094964 | NPI3096-01 | 09/28/06 00:27 |
| Ethylbenzene | ND | 50 3 | | ug/L | 50 0 | 101% | 50 - 155 | 6094964 | NPI3096-01 | 09/28/06 00:27 |
| Xylenes, total | ND | 96 8 | | ug/L. | 100 | 97% | 48 - 151 | 6094964 | NPI3096-01 | 09/28/06 00:27 |
| Surrogate: a.a.a-Trifluorotoluene | | 29 7 | | ug/L | 30 0 | 99% | 63 - 134 | 6094964 | NPI3096-01 | 09/28/06 00:27 |
| Selected Volatile Organic Compo | unds by EPA Me | thod 8260B | | | | | | | | |
| 6095602-MS1 | | 29 7 ug/l CPA Method 8260B ND 7250 ug/l ND 58.6 ug/l 51.4 ug/k 51.4 ug/k 47 l ug/k | | | | | | | | |
| Ethanol | ND | 7250 | | ug/L | 5000 | 145% | 36 - 177 | 6095602 | NPI3096-14 | 10/02/06 10:28 |
| Methyl tert-Butyl Ether | ND | 58.6 | | ug/L | 50 0 | 117% | 55 - 152 | 6095602 | NPI3096-14 | 10/02/06 10:28 |
| Surrogate: 1.2-Dichloroethane-d4 | | PA Method 8260B D 7250 u D 58.6 u 51.4 u 51.4 u 47.1 u | | | 50 0 | 103% | 70 - 130 | 6095602 | NPI3096-14 | 10/02/06 10:28 |
| Surrogate Dibromofluoromethane | | 7250 2 58 6 2 51 4 47 t u | | | 50 0 | 103% | 79 - 122 | 6095602 | NP13096-14 | 10/02/06 10:28 |
| Surrogate: Toluene-d8 | | 47 [| | ug/kg | 50 0 | 94% | 78 - 121 | 6095602 | NPI3096-14 | 10/02/06 10:28 |
| Surrogate: 4-Bromofluorobenzene | | 48 5 | | ug/kg | 50 0 | 97% | 78 - 126 | 6095602 | NPI3096-14 | 10/02/06 10:28 |
| 6095606-MS1 | | | | | | | | | | |
| Ethanol | ND | 6550 | | ug/L | 5000 | 131% | 36 - 177 | 6095606 | NPI3096-01 | 10/01/06 22:59 |
| Methyl tert-Butyl Ether | ND | 52 5 | | ug/L | 50 0 | 105% | 55 - 152 | 6095606 | NPI3096-01 | 10/01/06 22:59 |
| Surrogate: 1.2-Dichloroethane-d4 | | 47.9 | | ug/kg | 50 0 | 96% | 70 - 130 | 6095606 | NP13096-01 | 10/01/06 22:59 |
| Surrogate Dibromofluoromethane | | 49 5 | | ug/kg | 50 0 | 99% | 79 - 122 | 6095606 | NP13096-01 | 10/01/06 22:59 |
| Surrogate: Toluene-d8 | | 488 | | սը/kg | 50 0 | 98% | 78 - 121 | 6095606 | NPI3096-01 | 10/01/06 22:59 |
| Surrogate: 4-Bromafluorobenzene | | 47 7 | | ug/kg | 50 0 | 95% | 78 - 126 | 6095606 | NP13096-01 | 10/01/06 22:59 |
| 6103317-MS1 | | | | | | | | | | |
| Methyl tert-Butyl Ether | 16.3 | 72 2 | | ug/L | 50 0 | 112% | 55 - 152 | 6103317 | NPJ1145-01 | 10/17/06 08:48 |
| Surrogate: 1.2-Dichloroethane-d4 | | 56.1 | | ug/kg | 50 0 | 112% | 70 - 130 | 6103317 | NPJ1145-01 | 10/17/06 08:48 |
| Surrogate: Dibromofluoromethane | | 57 2 | | ug/kg | 50 0 | 114% | 79 - 122 | 6103317 | NPJ1145-01 | 10/17/06 08:48 |
| Surrogate Toluene-d8 | | 51 2 | | ug/kg | 50 0 | 102% | 78 - 121 | 6103317 | NPJ1145-01 | 10/17/06 08:48 |
| Surrogate: 4-Bromofluorobenzene | | 54-4 | | սը∕kg | 50 0 | 109% | 78 - 126 | 6103317 | NPJ1145-01 | 10/17/06 08:48 |





2285 Morello Avenue Pleasant Hill, CA 94523

Karthika Thurairajah

Attn

Work Order:

NP13096

Project Name:

Exxon(06) 7-3399 PO:4506876932

Project Number:

7-3399

Received: 09/23/06 08:00

PROJECT QUALITY CONTROL DATA Matrix Spike Dup

| Analyte | Orig Val | Duplicate | Q Units | Spike Conc | % Rec | Target Range | RPD | Limit | Batch | Sample Duplicated | Analyzed Date/Time |
|----------------------------------|--------------|------------|---------------|---------------|-------|-----------------|-----|-------|---------|----------------------|--------------------|
| Volatile Organic Compounds by | EPA Method 8 | 3021B | | | | | | | | | |
| 6094964-MSD1 | | | | | | | | | | | |
| Benzene | ND | 51 4 | ս <u>թ</u> /L | 50.0 | 103% | 50 - 159 | 2 | 33 | 6094964 | NPI3096-01 | 09/28/06 00:58 |
| Toluene | ND | 49 8 | ug/L | 50.0 | 100% | 57 - 150 | 1 | 33 | 6094964 | NPI3096-01 | 09/28/06 00:58 |
| Ethylbenzene | ND | 51 4 | ug/L | 50.0 | 103% | 50 - 155 | 2 | 35 | 6094964 | NP13096-01 | 09/28/06 00:58 |
| Xylenes, total | ND | 98 6 | ug/L | 100 | 99% | 48 - 151 | 2 | 35 | 6094964 | NP13096-01 | 09/28/06 00:58 |
| Surrogate a.a.a-Trifluorotoluene | | 28 2 | ug/L | 30.0 | 94% | 63 - 134 | | | 6094964 | NPI3096-01 | 09/28/06 00:58 |
| Selected Volatile Organic Comp | ounds by EPA | Method 826 | 0B | | | | | | | | |
| 6095602-MSD1 | | | | | | | | | | | |
| Ethanol | ND | 8090 | ug/L | 5000 | 162% | 36 - 177 | 11 | 45 | 6095602 | NPI3096-14 | 10/02/06 10:55 |
| Methyl tert-Butyl Ether | ND | 61 5 | սը/Լ | 50.0 | 123% | 55 - 152 | 5 | 27 | 6095602 | NPI3096-14 | 10/02/06 10:55 |
| Surrogate 1.2-Dichloroethane-d4 | | 50 8 | ug/kg | 50.0 | 102% | 70 - 130 | | | 6095602 | NP13096-14 | 10/02/06 10:55 |
| Surrogate Dibromofluoromethane | | 51.4 | ug/kg | 500 | 103% | 79 - 122 | | | 6095602 | NPI3096-14 | 10/02/06 10:55 |
| Surrogate: Toluene-d8 | | 47 0 | ug/kg | 50.0 | 94% | 78 - 121 | | | 6095602 | NPI3096-14 | 10/02/06 10:55 |
| Surrogate: 4-Bromofluorobenzene | | 49 6 | ug/kg | 50.0 | 99% | 78 - 126 | | | 6095602 | NPI3096-14 | 10/02/06 10:55 |
| 6095606-MSD1 | | | | | | | | | | | |
| Ethanol | ND | 7100 | ug/L | 5000 | 142% | 36 - 177 | 8 | 45 | 6095606 | NPI3096-01 | 10/01/06 23:26 |
| Methyl tert-Butyl Ether | ND | 55 5 | ug/L | 50.0 | 111% | 55 - 152 | 6 | 27 | 6095606 | NPI3096-01 | 10/01/06 23:26 |
| Surrogate: 1.2-Dichloroethane-d4 | | 47 6 | ug/kg | 500 | 95% | 70 - 130 | | | 6095606 | NPI3096-01 | 10/01/06 23:26 |
| Surrogate: Dibromofluoromethane | | 48 9 | ug/kg | 50.0 | 98% | 79 - 122 | | | 6095606 | NPI3096-01 | 10/01/06 23:26 |
| Surrogate Toluene-d8 | | 48 0 | ug/kg | 50.0 | 96% | 78 - 121 | | | 6095606 | NPI3096-01 | 10/01/06 23:26 |
| Surrogate 4-Bromofluorobenzene | | 49 [| ug/kg | 50.0 | 98% | 78 - 126 | | | 6095606 | NP13096-01 | 10/01/06 23:26 |
| 6103317-MSD1 | | | | | | | | | | | |
| Methyl tert-Butyl Ether | 16 3 | 76 1 | ug/L | 500 | 120% | 55 - 152 | 5 | 27 | 6103317 | NPJ1145-01 | 10/17/06 09:12 |
| Surrogate 1.2-Dichloroethane-d4 | | 55 6 | ug/kg | 50.0 | 111% | 70 - 130 | | | 6103317 | NPJ1145-01 | 10/17/06 09:12 |
| Surrogate Dibromofluoromethane | | 56 4 | ug/kg | 50.0 | 113% | 79 - 122 | | | 6103317 | NPJ1145-01 | 10/17/06 09:12 |
| Surrogate Toluene-d8 | | 514 | ug/kg | 50.0 | 103% | 78 - 121 | | | 6103317 | NPJ1145-01 | 10/17/06 09:12 |
| Surrogate 4-Bromofluorobenzene | | 54 6 | ug/kg | 50.0 | 109% | 78 - 126 | | | 6103317 | NPJ1145-01 | 10/17/06 09:12 |



2960 Foster Creighton Road Nashville. TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Pleasant Hill, CA 94523

Attn Karthika Thurairajah

Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

Project Number:

7-3399

Received: 09/23/06 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

| Method | Matrix | АІНА | Nelac | California | |
|-------------|--------|------|-------|------------|--|
| NA | Water | | | | |
| SW846 8015B | Water | N/A | X | X | |
| SW846 8021B | Water | N/A | X | X | |
| SW846 8260B | Water | N/A | X | X | |



2960 Foster Creighton Road Nashville TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue Pleasant Hill, CA 94523

Attn Karthika Thurairajah

Work Order:

NPI3096

Project Name:

Exxon(06) 7-3399 PO:4506876932

Project Number:

7-3399

Received: 09/23/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method

Matrix

Analyte



2960 Foster Creighton Road Nashville. TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ETIC Engineering Pleasant Hill (10236)

2285 Morello Avenue

Pleasant Hill, CA 94523

Attn Karthika Thurairajah

Work Order: NPI3096

Project Name: Exxon(06) 7-3399 PO:4506876932

Project Number: 7-3399

Received: 09/23/06 08:00

DATA QUALIFIERS AND DEFINITIONS

E3 Concentration estimated. Analyte exceeded calibration range Reanalysis not performed due to holding time requirements.

H1 Sample analysis performed past the method-specified holding time per client's approval

R2 The RPD exceeded the acceptance limit.

METHOD MODIFICATION NOTES



Nashville Division COOLER RECEIPT FORM



BC#

NPI3096

| Eooler Received . Indicate the Airbii | Opened | On 09/23/0 Number (last 4 dlg | 6 0800_ its for Fedex only) | and Name of Com | rier below: | 438 |
|--|----------------------|---|--|---|----------------------------|------------------------|
| -Féd-Ix | UPS | Velocity | DHL | Route | Off-street | Misc. |
| 2. Temperature of r (indicate IR Gui | epresentat n ID#) | ive sample or tempe | erature blank who | n opened: | ODegr | ees Celsius |
| NA A00466 | | A00750 | A01124 | 100190 | 101282 | Raynger S |
| 3. Were custody se | als on outs | lde of cooler? | प्रचानार स्तानाचाचा रेकालना क्षाप्रोसीती कि के है | 表示的 " 的复数阿拉斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯 | **************** | YES. (NONA |
| | | ny and where: | | | | |
| 4. Were the scals in | | | | | | YESNONA |
| 5. Were custody p | | | | | | EST NONA |
| I certify that I open | ed the cool | er and answered qu | estions 1-5 (Intial | | } | |
| 6. Were custody se | eals on con | tainers: | yes 😿 | 11 | nd Intact | YES NO NA |
| were the | se signed, r | and dated correctly | Pennana paragnagrass senon | 有事的特别有 取作所的对新新量的两个可怜有赖条的 | **** | YESNOK |
| 7. What kind of | packing 1 | material used? | Bubblewrap | Peanuts | Vermiculite | Foam Inser |
| | Plastic | | Other | | Ne | one |
| | سے ۔۔۔ | | pack Ice (| direct contact) | Dry ice | Other No |
| 8. Cooling pro | | n good condition (u | • | | 500 中国建设备制的成功有效发布 化原因 医医布勒 | γE8 _D .NONA |
| | | r good committen (:: : complete (#, date, : | | | | VESNONA |
| 10. Were all conti | diner labels | nd tags agree with | signed, press, etc). | 4 | | væ}nona |
| | | elved? | | | | YESZ.NONA |
| | | vable head space pr | | | | YES(19NA |
| | | | | | | SN |
| I certify that I unl | onded the | cooler and answeres | i questions 0-12 (ii | maryotion reached | the correct pH lev | el? YESNON |
| | | | | | | yesa.non/ |
| | | indicate that the cor | | | | |
| | | -house was needed, | | | | YESNON |
| | | resent? | | | | 30 |
| | | hlorine and pH as p | | | | YES NO N |
| | | roperly filled out (i | | | | YES NO. N |
| | | ly papers in the app | | | | XES NON |
| | | s used for the analy | | | | |
| | | of sample sent in ea | | | | علال المحل |
| | | project into LIMS a | | | | - SK |
| I certify that I at | toched a la | bel with the unique | LIMS number to | each container (ini | 18I) | NO # |
| 19. Were there | lon-Confor | mance issues at log | in yes (50) v | Vas a PIPE generat | ed YES | 110 ft |



Morgan Hill Division 885 Jarvis Drive Morgan Hill, CA 95037 Phone: 408-776-9600 Fax: 408-782-6308

E‰onMobil

| Address: 2285 MORELLO AVENUE City/State/Zip: PLEASANT HILL, CA. 94523 ExxonMobil Territory Mgr. PLEASANT HILL, CA. 94523 ExconMobil Territory Mgr. PLEASANT HILL, CA. 94523 ExxonMobil Territory Mgr. Extra HILL, CA. 94523 Consultant Project Mgr. Extra HILL, CA. 94523 Facility ID # 7-3399 Consultant Telephone Number: (925) 902-4710 EXT. 33 Fax No.: (925) 902-4720 Site Address 299 HOPVARD ROAD City, State, Zip PLEASANTON, CA. Sampler Name: (Print) Sampler Signature: Regulatory District (CA) ACHCSA ANY D. 10 10 10 10 10 10 10 10 10 10 10 10 10 | Consultant Name: | ETIC | ENGINE | ERIN | 3 | | | | | | | | | | | | | | Τ. | A A | cce | ount | #:_ | 102 | 36 | | | | | | | | | | | | |
|--|--|-------------|---|---------|----------|----------|-----------|--------|------|------------|------|------|---------|-----|---------|------------|-----------|------|----------------|----------|-------------|--------------|-------|-------------|--------------|---------------|------------|---------------|------------|-----------|--|---|-----------------------|------------------|-------|------|------|
| ExxonMobil Territory Mgr. JENNIFER SEDIACHEK Polet #: UP3399 TASK 1 | Address: | 2285 | MOREL | LO AV | ENU | E | | | | | | | | | | | | | | In | IVO | ice 1 | ۲o: ِ | (Exx | onM | lobil | PM | unle | ss c | ther | WISE | e indi | icate | 2) | | | |
| ExxonMobil Territory Mgr: JENNIFER SEDLACHEK Consultant Project Mgr: KARTHIKA THURAIRAJAH Project #: UP3399 TASK 1 Facility ID 9 7:3399 TASK 2 TASK | • | | | | | | | | | | | | | | | | | | | F | ≀ep | ort 1 | Го: | eticl | abre | ports | @e | ticer | 1g.c | <u>om</u> | | | | | | | |
| Consultant Project Mgr: KARTHIKA THURAIRAJAH Project #: UP3399 TASK 1 Facility 10 # 7-3399 Site Address 2991 HOPYARD ROAD City, State, Zip PLEASANTON, CA Sampler Name: (Print) Sampler Signature: ANYA | • | | *************************************** | | | | | | | | | | | | | | | | | | | PO | #: | 450 | 5876 | 932 | | | | | | | | | | | |
| Consultant Tetephone Number: (225) 602-4710 EXT. 33 Fax No.: (825) 602-4720 Site Address 2991 HOPYARD ROAD | , | | | | | | | Proj | ect | #: (| JP: | 339 | 9 TA | \SK | (1 | | | | | Fa | icili | ity II | D# | 7-33 | 99 | | | | | | ······································ | | | | | | |
| Sampler Name: (Print) ANN A | | | | | | | | Fax | κ No | -) :.o | 92 | 5) 6 | 02- | 472 | 0 | | | | | Site | e A | ddre | ess | 299 | 1 H | OPY. | ARE | RO | DAE |) | | | | | | | |
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| Consultant Name: | ETIC EN | SINEER | ING | | | | | | | | | | | | | | | | | | 023 | | | | -1 | | | | | | *************************************** | |
| Address: | 2285 MO | RELLO A | AVEN | 1UE | | | | | | | | | | | | | | | | | | | | | | | | ise in | orçav | 21 | | |
| City/State/Zip: | PLEASA | NT HILL, | ÇA. | 94523 | 3 | | | | | | | | | | | | Re | • | | | | | | | iceni | <u>q.co</u> | <u>m</u> | | ········· | | | |
| ExxonMobil Territory Mgr: | | | | | | | | | | | | | | | | | | | | _ | | | 932 | | | | | | | | | |
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| Consultant Telephone Number: | | | | | | Fax | No | .: <u>(</u> 9 | 25) | 602 | -472 | 20 | | | | | | | | | | | | | | AD | | | | | | |
| Sampler Name: (Print) | _ | | 1 | | | | | | | | | | | | | Cit | y, S | Stat | e, Z | ip <u>f</u> | LE/ | ASA | NTC | NC. | CA | | | | | | | |
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| Consultant Name: | ETIC EN | Invoice To: (ExxonMobil PM unless otherwise indicate) Report To: eticlabreports@eticenq.com PO #: 4506876932 RETHIKA THURAIRJAH Project #: UP3399 TASK 1 Fax No.: (925) 602-4720 Regulatory District (CA) Regulatory Distric | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Address: | 2285 MO | RELLO. | AVEN | NUE | | | | | | | ······································ | | | | | | | | | | _ | | | | | | | | ise | indic | ate | <u>}</u> | | | |
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| ExxonMobil Territory Mgr: | | | | | | | | | | | | | | | | | | | 1 | PO: | #: 4 | 506 | 876 | 932 | | | | | | | | | | | |
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