

EXXON COMPANY, U.S.A.

P.O. BOX 4032 • CONCORD, CA 94524-4032

MARKETING DEPARTMENT • ENVIRONMENTAL ENGINEERING

MARLA D. GUENSLER
SENIOR ENGINEER
(510) 246-8776
(510) 246-8798 FAX

ENVIRONMENTAL
PROTECTION
96 MAY 16 PM 1:00

May 15, 1996

Mr. Scott Seery
Alameda County Environmental Health Department
1131 Harbor Bay Parkway
Alameda, California 94501-6577

RE: EXXON RAS #7-3399/2991 HOPYARD ROAD, PLEASANTON, CA

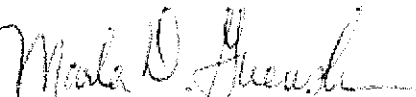
Dear Mr. Seery:

Attached for your review and comment is a report entitled *Quarterly Ground Water Monitoring Report, First Quarter 1996* for the above referenced site. This report, prepared by Delta Environmental Consultants, Inc., (Delta) of Rancho Cordova, California, details the results of the March 1996 groundwater monitoring and sampling event.

Exxon received your letter dated March 14, 1996. It is Exxon's understanding that a deadline extension to May 30, 1996 for the Problem Assessment Report (PAR) was discussed and agreed to in a phone conversation between your office and Delta. The PAR will be submitted to your office at that time.

If you wish to discuss the site further, please contact me at (510) 246-8776.

Sincerely,



Marla D. Guenster
Senior Engineer

MDG/jb

attachment: Delta Quarterly Report dated May 14, 1996

cc: w/attachment:

Mr. Sum Arigalia - San Francisco Bay Region WQCB
Mr. Jerry Killingstad - Alameda Co. Flood Control (Zone-7)
Mr. Steve Cusenza - City of Pleasanton Public Works Dept.

w/o attachment:

Mr. Keoni Almeida - Delta



3164 Gold Camp Drive
Suite 200
Rancho Cordova, CA 95670
916/638-2085
FAX: 916/638-8385

May 14, 1996

Ms. Marla Guensler
Exxon Company, U.S.A.
2300 Clayton Road, Suite 640
Concord, California 94520

Subject: *Quarterly Ground Water Monitoring Report, First Quarter 1996*
Exxon Retail Station No. 7-3399
2991 Hopyard Road
Pleasanton, California
Delta Project No. D094-836

Dear Ms. Guensler:

Delta Environmental Consultants, Inc. (Delta), has been authorized by Exxon Company, U.S.A. (Exxon), to conduct quarterly ground water monitoring at Exxon Service Station No. 7-3399, located at 2991 Hopyard Road, Pleasanton, California. This letter report presents the results of quarterly ground water monitoring and sampling conducted for the first quarter on March 28, 1996. The location of the site is shown in Figure 1 and site features are illustrated in Figure 2. All work conducted at the site by Delta was performed in accordance with the field methods and procedures described in Enclosure A.

Ground Water Elevations, Flow Direction, and Hydraulic Gradient

Ground water elevations were measured in on-site monitoring wells MW-1, MW-4, MW-7, MW-8, MW-9, MW-10 and off-site monitoring wells MW-5D, MW-5S, and MW-11 on March 28, 1996. Depth to ground water in the monitoring wells ranged from 36.13 (MW-9) to 38.15 (MW-10) feet below the top of the well casings. Ground water elevation levels increased an average of three feet in the monitoring wells since the previous quarter. Cumulative ground water elevation measurements recorded are presented in Table 1.

A water table contour map constructed from the ground water elevations recorded on March 28, 1996, is included as Figure 3. The water table contours illustrated in Figure 3 indicate that ground water in the upper aquifer flowed toward the northeast and southeast across the site. Based on the water table contour map, the estimated hydraulic gradient is approximately 0.01. The ground water elevation measurements from monitoring wells MW-5D and MW-8 were not included in the contour map because the wells are screened in a deeper zone.

Subjective Analysis

No liquid-phase petroleum hydrocarbons or hydrocarbon sheens were present in the wells during the March 1996 sampling visit.

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Analytical Results

Ground water samples were collected from monitoring wells MW-1, MW-4, MW-5S, MW-5D, MW-7, MW-8, MW-9, MW-10, and MW-11 on March 28, 1996, and submitted to Sequoia Analytical (a California-certified laboratory) for analysis of benzene, toluene, ethylbenzene, total xylenes (BTEX), and methyl tertiary butyl ether (MTBE) by EPA Method 8020, and total petroleum hydrocarbons (TPH) as gasoline by EPA Method 8015 Modified. Cumulative analytical laboratory results are summarized in Table 2.

The analytical results reported that all hydrocarbon constituents in samples collected from the monitoring wells with the exception of the sample obtained from MW-9, were below the laboratory detection limits. The analytical results reported the ground water sample from MW-9 contained benzene at a concentration of 72 micrograms per liter ($\mu\text{g/L}$), toluene at 28 $\mu\text{g/L}$, ethylbenzene at 1.8 $\mu\text{g/L}$, total xylenes at 49 $\mu\text{g/L}$, and TPH as gasoline at a concentration of 360 $\mu\text{g/L}$. MTBE was not detected in any of the ground water samples above the laboratory detection limits. A copy of the laboratory analytical report for the March 28, 1996, sampling event is included in Enclosure B.

Discussion

Based on the recent increase in ground water elevations in the monitoring wells at the site, residual hydrocarbons in the soil near the vadose zone appear to have been flushed from the soil primarily in the vicinity of MW-9.

Concentrations of hydrocarbons in the deep monitoring wells, MW-8 and MW-5D were below laboratory detection limits. Monitoring of residual dissolved hydrocarbons in the deep monitoring wells will continue due to the proximity of City of Pleasanton municipal wells northeast of the site.

Future Work

The next quarterly monitoring event for this site is scheduled for June 1996.

Remarks/Signatures

The interpretations contained in this report represent our professional opinions, and are based in part, on information supplied by the client. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

Ms. Marla Guensler
Exxon Company, U.S.A.
May 14, 1996
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Delta recommends that copies of this report be forwarded to:

Mr. Sum Arigalia
California Regional Water Quality
Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

Mr. Jerry Killingstad
Alameda County Flood Control and Water
Conservation District (Zone 7)
5997 Parkside Drive
Pleasanton, California 94566

Mr. Steve Cusenza
City of Pleasanton Public Works Dept.
Post Office Box 520
Pleasanton, California 94566

Mr. Scott Seery
Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, California 94502-5577

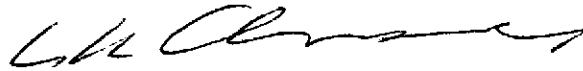
If you have any questions, please contact Linda McGahan at (916) 638-2085.

Sincerely,

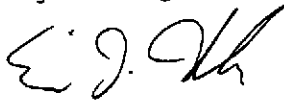
DELTA ENVIRONMENTAL CONSULTANTS, INC.



Linda J. McGahan
Project Engineer



Charles Keoni Almeida
Project Manager



Eric J. Holm, R.G.
California Registered Geologist No. 5880

LJM (LRP200.CAC)
Enclosures

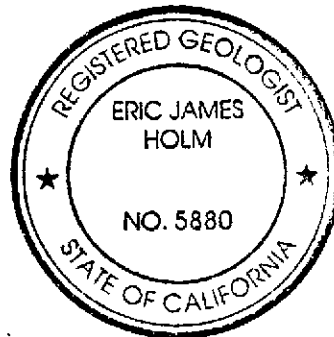


TABLE 1

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

<u>Monitoring Well</u>	<u>Date</u>	<u>Top of Riser Elevation (ft)^a</u>	<u>Depth to Water (ft)</u>	<u>Ground Water Elevation (ft)</u>
MW-1	04/06/88	321.44	36.34	285.10
	04/08/88		36.29	285.15
	04/19/88		36.36	285.08
	06/06/88		38.16	283.28
	06/23/88		38.71	282.73
	06/28/88		39.16	282.28
	07/06/88		39.73	281.71
	07/13/88		40.22	281.22
	08/12/88		NA ^b	NA
	08/26/88		41.90	279.54
	09/07/88		42.27	279.17
	12/07/88		43.94	277.50
	12/19/88		43.70	277.74
	02/09/89		42.53	278.91
	03/08/89		41.96	279.48
	04/03/89		41.59	279.85
	04/26/89		41.67	279.77
	06/30/89		43.79	277.65
	07/17/89		44.74	276.70
	07/18/89		44.76	276.68
	07/19/89		44.82	276.62
	07/20/89		44.85	276.59
	07/21/89		44.95	276.49
	07/26/89		45.42	276.02
	08/02/89		NA	NA
	08/03/89		46.18	275.26
	08/17/89		47.12	274.32
	09/13/89		49.08	272.36
	11/28/89		50.21	271.23
	01/09/90		49.31	272.13
	01/26/90		49.29	272.15
	02/23/90		49.02 ^c	272.42
	02/23/90		49.02	272.42
	03/26/90		48.71 ^d	272.73
	03/26/90		48.70	272.74
	04/18/90		48.79	272.65

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
 2991 Hopyard Road
 Pleasanton, California

Monitoring Well	Date	Top of Riser Elevation (ft) ^a	Depth to Water (ft)	Ground Water Elevation (ft)
MW-1	05/17/90	321.44	49.40	272.04
(Cont.)	06/11/90		50.83	270.61
	07/30/90		52.17	269.27
	08/27/90		53.44	268.00
	09/28/90		53.40	268.04
	12/27/90		NA	NA
	03/20/91		53.35	268.09
	06/20/91		53.55	267.89
	09/12/91		NA	NA
	12/30/91		NA	NA
	01/30/92		NA	NA
	03/02/92		NA	NA
	03/24/92		NA	NA
	04/14/92		NA	NA
	05/21/92		NA	NA
	06/08/92		NA	NA
	07/14/92		NA	NA
	08/10/92		NA	NA
	09/16/92		NA	NA
	10/07/92		NA	NA
	11/09/92		DRY	DRY
	12/10/92		NA	NA
	01/26/93		NA	NA
	02/16/93		NA	NA
	03/11/93		53.09	268.35
	04/12/93		53.32	268.12
	06/01/93		53.40	268.04
	07/15/93		59.80	261.64
	08/15/93		53.45	267.99
	09/29/93		53.43	268.01
	10/28/93		53.38	268.06
	11/23/93		53.46	267.98
	03/11/93		53.09	268.35
	04/12/93		53.32	268.12
	06/01/93		53.40	268.04
	07/15/93		59.80	261.64
	08/15/93		53.45	267.99
	09/29/93		53.43	268.01
	10/28/93		53.38	268.06
	11/23/93		53.46	267.98
	11/16/94		52.09	269.35
	02/15/95		49.41	272.03
	05/09/95		39.97	281.47

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TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
 2991 Hopyard Road
 Pleasanton, California

<u>Monitoring Well</u>	<u>Date</u>	<u>Top of Riser Elevation (ft)^a</u>	<u>Depth to Water (ft)</u>	<u>Ground Water Elevation (ft)</u>
MW-2	04/02/88	NA	NA	NA
	04/04/88		NA	NA
	04/05/88		NA	NA
	04/06/88		39.31	NA
	04/08/88		NM ^c	NM
	04/19/88		38.90	NA
	06/06/88		38.78	NA
	06/23/88		39.23	NA
	06/28/88		39.72	NA
	07/06/88		40.31	NA
	07/12/88		Well Destroyed	
MW-3	04/06/88		37.19	NA
	04/08/88		37.14	NA
	04/19/88		37.22	NA
	06/06/88		39.02	NA
	06/23/88		39.58	NA
	06/28/88		40.04	NA
	07/06/88		40.60	NA
	07/13/88		41.09	NA
	08/12/88		NA	NA
	08/26/88		42.77	NA
	08/29/88		Well Destroyed	

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

<u>Monitoring Well</u>	<u>Date</u>	<u>Top of Riser Elevation (ft)^a</u>	<u>Depth to Water (ft)</u>	<u>Ground Water Elevation (ft)</u>
MW-4	04/08/88	321.56	36.41	285.15
	04/19/88		36.51	285.05
	06/06/88		38.26	283.30
	06/23/88		38.83	282.73
	06/28/88		39.28	282.28
	07/06/88		39.85	281.71
	07/13/88		40.31	281.25
	08/12/88		NA	NA
	08/26/88		42.01	279.55
	09/07/88		NA	NA
	12/07/88		NA	NA
	12/19/88		43.83	277.73
	02/09/88		42.67	278.89
	03/08/88		42.11	279.45
	04/03/89		41.73	279.83
	04/26/89		41.79	279.77
	06/30/89		43.88	277.68
	07/17/89		44.85	276.71
	07/18/89		44.88	276.68
	07/19/89		44.92	276.64
	07/20/89		44.98	276.58
	07/21/89		45.04	276.52
	07/26/89		45.50	276.06
	08/02/89		NA	NA
	08/03/89		46.28	275.28
	08/17/89		47.22	274.34
	09/13/89		49.19	272.37
	11/28/89		50.34	271.22
	01/09/90		49.47	272.09
	01/26/90		49.36	272.20
	02/23/90		49.18 ^a	272.38
	02/23/90		49.15	272.41
	03/26/90		48.84 ^a	272.72
	03/26/90		48.83	272.73
	04/18/90		48.90	272.66
	05/17/90		50.03	271.53
	06/11/90		50.98	270.58
	07/30/90		53.57	267.99
	08/27/90		53.61	267.95
	09/28/90		53.57	267.99
12/27/90	53.68	267.88		
03/20/91	53.56	268.00		

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
 2991 Hopyard Road
 Pleasanton, California

<u>Monitoring Well</u>	<u>Date</u>	<u>Top of Riser Elevation (ft)^a</u>	<u>Depth to Water (ft)</u>	<u>Ground Water Elevation (ft)</u>
MW-4 (Cont.)	06/20/91	321.56	53.75	267.81
	09/12/91		53.70	267.86
	12/30/91		DRY	DRY
	01/30/92		DRY	DRY
	03/02/92		53.83	267.73
	03/24/92		53.73	267.83
	04/14/92		53.76	267.80
	05/21/92		54.73	266.83
	06/08/92		53.80	267.76
	07/14/92		53.60	267.96
	08/10/92		53.71	267.85
	09/16/92		53.89	267.67
	10/07/92		DRY	DRY
	11/09/92		DRY	DRY
	12/10/92		53.83	267.73
	01/26/93		DRY	DRY
	02/16/93		53.64	267.92
	03/11/93		53.54	268.02
	04/12/93		53.62	267.94
	06/01/93		53.52	268.04
	07/15/93		53.80	267.76
	08/15/93		53.65	267.91
	09/29/93		54.23	267.33
	10/28/93		53.54	268.25
	11/23/93		53.57	268.22
	11/16/94		52.96	268.60
02/15/95		50.37	271.19	
05/09/95		44.86	276.70	
08/21/95		41.71	279.85	
11/30/95		39.95	281.61	
03/28/96		36.76	284.80	

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Top of Riser Elevation (ft) ^a	Depth to Water (ft)	Ground Water Elevation (ft)
MW-5S	05/25/88	321.64	38.46	283.18
	06/06/88		38.86	282.78
	06/23/88		39.52	282.12
	06/28/88		39.84	281.80
	07/06/88		40.45	281.19
	07/13/88		40.90	280.74
	07/22/88		41.30	280.34
	08/05/88		23.84 ^f	297.80
	08/12/88		42.21	279.43
	08/26/88		42.55	279.09
	09/07/88		42.94	278.70
	12/07/88		44.67	276.97
	02/09/89		43.19	278.45
	03/08/89 ^e		42.11	279.53
	04/26/89		41.84	279.80
	06/30/89		43.95	277.69
	07/17/89		44.91	276.73
	07/18/89		44.93	276.71
	07/19/89		44.98	276.66
	07/20/89		45.02	276.62
	07/21/89		45.10	276.54
	07/26/89		45.57	276.07
	08/02/89		NA	NA
	08/03/89		46.31	275.33
	08/17/89		47.25	274.39
	09/13/89		49.22	272.42
	11/28/89		50.39	271.25
	01/09/90		49.51	272.13
	01/26/90		49.40	272.24
	02/23/90		49.20 ^g	272.44
	02/23/90		49.20	272.44
	03/26/90		48.89 ^g	272.75
	03/26/90		48.88	272.76
04/18/90	48.95	272.69		
05/17/90	50.06	271.58		
06/11/90	50.98	270.66		

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

<u>Monitoring Well</u>	<u>Date</u>	<u>Top of Riser Elevation (ft)^a</u>	<u>Depth to Water (ft)</u>	<u>Ground Water Elevation (ft)</u>
MW-5S (Cont.)	07/30/90	321.64	53.40	268.24
	08/27/90		53.60	268.04
	09/28/90		53.55	268.09
	12/27/90		53.61	268.03
	03/20/91		53.56	268.08
	06/20/91		53.73	267.91
	09/12/91		53.78	267.86
	12/30/91		53.80	267.84
	01/30/92		53.82	267.82
	03/02/92		53.82	267.82
	04/14/92		53.74	267.90
	05/21/92		53.77	267.87
	06/08/92		53.81	267.83
	07/14/92		53.74	267.90
	08/10/92		53.78	267.86
	09/16/92		53.90	267.74
	10/07/92		DRY	DRY
	11/09/92		53.87	267.77
	12/10/92		53.78	267.86
	01/26/93		53.38	268.26
	02/16/93		53.44	268.20
	03/11/93		53.28	268.36
	04/12/93		53.42	268.22
	06/01/93		53.56	268.08
	07/15/93		53.00	268.64
	08/15/93		53.60	268.04
	09/29/93		53.62	268.02
	10/28/93		54.62	267.02
	11/23/93		53.62	268.02
	11/16/94		53.05	268.59
	02/15/95		50.55	271.09
	05/09/95		44.96	276.68
08/21/95		41.77	279.87	
11/30/95		39.95	281.69	
03/28/96		36.80	284.84	

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Top of Riser Elevation (ft) ^a	Depth to Water (ft)	Ground Water Elevation (ft)	
MW-5D	05/25/88	321.79	38.55	283.24	
	06/06/88		38.90	282.89	
	06/23/88		39.56	282.23	
	06/28/88		40.23	281.56	
	07/06/88		40.69	281.10	
	07/13/88		41.22	280.57	
	08/12/88		42.34	279.45	
	08/26/88		42.60	279.19	
	09/07/88		42.99	278.80	
	12/07/88		44.58	277.21	
	02/09/89 ^d				
	03/08/89 ^e				
	03/08/93			42.49	279.30
	04/03/89			42.21	279.58
	04/26/89			42.36	279.43
	06/30/89			44.79	277.00
	07/17/89			45.73	276.06
	07/18/89			45.75	276.04
	07/19/89			44.89	276.90
	07/20/89		46.02	275.77	
	07/21/89		46.18	275.61	
	07/26/89		46.83	274.96	
	08/02/89		NA	NA	
	08/03/89		47.67	274.12	
	08/17/89		48.27	273.52	
	09/13/89		50.60	271.19	
	11/28/89		51.16	270.63	
	01/09/90		50.42	271.37	
	01/26/90		50.10	271.69	
	02/23/90		50.08	271.71	
	03/26/90		49.80 ^e	271.99	
	03/26/90		49.77	272.02	
	04/18/90		49.80	271.99	
05/17/90		51.32	270.47		
06/11/90		52.10	269.69		
07/30/90		53.47	268.32		

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
 2991 Hopyard Road
 Pleasanton, California

Monitoring Well	Date	Top of Riser Elevation (ft) ^a	Depth to Water (ft)	Ground Water Elevation (ft)
MW-5D (Cont.)	08/27/90	321.79	58.24	263.55
	09/29/90		60.70	261.09
	12/27/90		62.52	259.27
	03/20/91		59.18	262.61
	06/20/91		65.02	256.77
	09/12/91		DRY	DRY
	12/30/91		DRY	DRY
	01/30/92		DRY	DRY
	03/02/92		DRY	DRY
	03/24/92		74.98	246.81
	04/14/92		74.42	247.37
	05/21/92		75.67	246.12
	06/08/92		DRY	DRY
	07/14/92		DRY	DRY
	08/10/92		DRY	DRY
	09/16/92		DRY	DRY
	10/07/92		DRY	DRY
	11/09/92		DRY	DRY
	12/10/92		DRY	DRY
	01/26/93		DRY	DRY
	02/16/93		76.47	245.32
	03/11/93		74.03	247.76
	04/12/93		70.96	250.83
	06/01/93		67.64	254.15
	07/15/93		54.40	267.39
	08/15/93		67.85	253.94
	09/29/93		67.62	254.17
	10/28/93		66.15	255.49
	11/23/93		64.80	256.84
	11/16/94		54.36	268.74
02/15/95	51.20	270.59		
05/09/95	45.49	276.30		
08/21/95	42.35	279.44		
11/30/95	43.60	278.19		
03/28/96	37.12	284.67		

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
 2991 Hopyard Road
 Pleasanton, California

<u>Monitoring Well</u>	<u>Date</u>	<u>Top of Riser Elevation (ft)^a</u>	<u>Depth to Water (ft)</u>	<u>Ground Water Elevation (ft)</u>
MW-6	05/11/88	NA	37.31	NA
	06/06/88		38.70	NA
	06/23/88		39.23	NA
	06/28/88		39.74	NA
	07/13/88		40.78	NA
	08/05/88		41.72	NA
	08/12/88		42.14	NA
	08/17/88		NA	NA
	08/26/88		42.51	NA
	09/07/88		42.85	NA
	10/24/88		Well Destroyed	
MW-7	07/13/88	321.27	40.50	280.77
	07/22/88		41.85 ^b	279.42
	08/05/88		41.45 ^b	279.82
	08/12/88		42.69	278.58
	09/07/88		42.60	278.67
	12/07/88		NA	NA
	01/17/89		43.20	278.07
	02/09/89		NA	NA
	10/12/89		49.93	271.34
	11/28/89		57.61 ^b	263.66
	01/09/90		57.57 ^b	263.70
	01/26/90		57.54 ^b	263.73
	01/26/90		49.08	272.19
	02/23/90		55.26 ^b	266.01
	02/23/90		48.93	272.34
	03/26/90		57.52 ^b	263.75
	03/26/90		48.60	272.67
	04/18/90		57.55 ^b	263.72
	05/17/90		57.40 ^b	263.87
	06/11/90		50.68	270.59
	07/30/90		NA	NA
	08/27/90		53.05	268.22
	09/28/90		NA	NA
12/27/90		NA	NA	
03/20/91		54.11	267.16	
06/20/91		55.14	266.13	
09/12/91		55.84	265.43	
12/30/91		55.21	266.06	
01/30/92		54.88	266.39	

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
 2991 Hopyard Road
 Pleasanton, California

<u>Monitoring Well</u>	<u>Date</u>	<u>Top of Riser Elevation (ft)^a</u>	<u>Depth to Water (ft)</u>	<u>Ground Water Elevation (ft)</u>
MW-7 (Cont.)	03/02/92	321.27	NA	NA
	03/24/92		NA	NA
	04/14/92		NA	NA
	05/21/92		53.36	267.91
	06/08/92		54.20	267.07
	07/14/92		53.31	267.96
	08/10/92		54.01	267.26
	09/16/92		55.97	265.30
	10/07/92		56.09	265.18
	11/09/92		54.16	267.11
	12/10/92		56.02	265.25
	01/26/93		56.15	265.12
	02/16/93		56.23	265.04
	03/11/93		55.82	265.45
	04/12/93		55.45	265.82
	06/01/93		54.90	266.37
	07/15/93		54.50	266.77
	08/15/93		54.25	267.02
	09/29/93		54.55	266.72
	10/28/93		54.94	266.92
11/23/93		54.73	267.13	
11/16/94		52.74	268.53	
02/15/95		50.05	271.22	
05/09/95		44.61	276.66	
08/21/95		41.40	279.87	
11/30/95		39.64	281.63	
03/28/96		36.42	284.85	

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
 2991 Hopyard Road
 Pleasanton, California

<u>Monitoring Well</u>	<u>Date</u>	<u>Top of Riser Elevation (ft)^a</u>	<u>Depth to Water (ft)</u>	<u>Ground Water Elevation (ft)</u>
MW-8	10/01/89	321.86	53.88	267.98
	11/28/89		53.74	268.12
	01/09/90		57.90	263.96
	01/26/90		53.57	268.29
	02/23/90		52.16	269.70
	03/26/90		52.80 ^b	269.06
	04/18/90		51.60	270.26
	05/17/90		58.21	263.65
	06/11/90		58.65	263.21
	07/30/90		64.33	257.53
	08/27/90		70.41	251.45
	09/28/90		71.93	249.93
	12/27/90		66.60	255.26
	03/20/91		60.75	261.11
	06/20/91		88.77	233.09
	09/12/91		103.17	218.69
	12/30/91		81.15	240.71
	01/30/92		81.69	240.17
	03/02/92		78.45	243.41
	03/24/92		76.55	245.31
	04/14/92		75.56	246.30
	05/21/92		86.99	234.87
	06/08/92		91.69	230.17
	07/14/92		94.65	227.21
	08/10/92		95.02	226.84
	09/16/92		91.90	229.96
	10/07/92		DRY	DRY
	11/09/92		84.35	237.51
	12/10/92		82.20	239.66
	01/26/93		78.63	243.23
	02/16/93		76.90	244.96
	03/11/93		74.39	247.47
	04/12/93		71.20	250.66
	06/01/93		68.04	253.82
	07/15/93		78.05	243.81
	08/15/93		78.45	243.41
09/29/93		73.64	248.22	
10/28/93		67.53	253.91	
11/23/93		64.68	256.76	
11/16/94		55.47	266.39	
02/15/95		52.00	269.86	
05/09/95		46.60	275.26	
08/21/95		43.86	278.00	

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

<u>Monitoring Well</u>	<u>Date</u>	<u>Top of Riser Elevation (ft)^a</u>	<u>Depth to Water (ft)</u>	<u>Ground Water Elevation (ft)</u>
MW-9	10/12/89	321.44	50.24	271.20
	11/28/89		50.59	270.85
	12/01/89		50.32	271.12
	12/07/89		50.13	271.31
	12/13/89		49.91	271.53
	12/20/89		49.78	271.66
	01/02/80		NA	NA
	01/09/90		49.39	272.05
	01/26/90		49.30	272.14
	02/23/90		49.06 ^b	272.38
	02/23/90		49.05	272.39
	03/26/90		48.75 ^b	272.69
	03/26/90		48.73	272.71
	04/18/90		48.81	272.63
	05/17/90		49.96	271.48
	06/11/90		51.58	269.86
	07/30/90		DRY	DRY
	08/27/90		DRY	DRY
	09/28/90		DRY	DRY
	12/27/90		NA	NA
	03/20/91		DRY	DRY
	06/20/91		49.63	271.81
	09/12/91		NA	NA
	12/30/91		NA	NA
	01/30/92		NA	NA
	03/02/92		NA	NA
	03/24/92		NA	NA
	04/14/92		NA	NA
	05/21/92		NA	NA
	06/08/92		NA	NA

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
 2991 Hopyard Road
 Pleasanton, California

<u>Monitoring Well</u>	<u>Date</u>	<u>Top of Riser Elevation (ft)^a</u>	<u>Depth to Water (ft)</u>	<u>Ground Water Elevation (ft)</u>
MW-9	07/14/92	321.44	NA	NA
(Cont.)	08/10/92		NA	NA
	09/16/92		NA	NA
	10/07/92		DRY	DRY
	11/09/92		DRY	DRY
	12/10/92		NA	NA
	01/26/93		DRY	DRY
	02/16/93		DRY	DRY
	03/11/93		DRY	DRY
	04/12/93		DRY	DRY
	06/01/93		DRY	DRY
	07/15/93		DRY	DRY
	08/15/93		DRY	DRY
	09/29/93		DRY	DRY
	10/28/93		DRY	DRY
	11/23/93		DRY	DRY
	11/16/94		52.62	268.82
	02/15/95		49.76	271.68
	05/09/95		44.30	277.14
	08/21/95		41.11	280.33
	11/30/95		39.40	282.04
	03/28/96		36.13	285.31

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Top of Riser Elevation (ft) ^a	Depth to Water (ft)	Ground Water Elevation (ft)
MW-10	10/12/89	322.99	51.93	271.06
	11/28/89		51.88	271.11
	12/20/89		51.47	271.52
	01/09/90		50.98	272.01
	01/26/90		50.87	272.12
	02/23/90		50.67 ^b	272.32
	02/23/90		50.65	272.34
	03/26/90		50.36 ^b	272.63
	03/26/90		50.35	272.64
	04/18/90		50.45	272.54
	06/11/90		51.16	271.83
	07/30/90		55.72	267.27
	08/27/90		57.75	265.24
	09/28/90		NA	NA
	12/27/90		58.08	264.91
	03/20/91		57.80	265.19
	06/20/91		58.00	264.99
	09/12/91		DRY	DRY
	12/30/91		NA	NA
	01/30/92		DRY	DRY
	03/02/92		DRY	DRY
	03/24/92		58.53	264.46
	04/14/92		DRY	DRY
	05/21/92		DRY	DRY
	06/08/92		DRY	DRY
	07/14/92		DRY	DRY
	08/10/92		DRY	DRY
	09/16/92		DRY	DRY
	10/07/92		DRY	DRY
	11/09/92		DRY	DRY
	12/10/92		DRY	DRY
	01/26/93		DRY	DRY
	02/16/93		58.23	264.76
	03/11/93		57.81	265.18
04/12/93	57.84	265.15		
06/01/93	57.88	DRY		
07/15/93	DRY	DRY		
08/15/93	DRY	DRY		
09/29/93	DRY	DRY		
10/28/93	DRY	DRY		
11/23/93	DRY	DRY		

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
 2991 Hopyard Road
 Pleasanton, California

<u>Monitoring Well</u>	<u>Date</u>	<u>Top of Riser Elevation (ft)^a</u>	<u>Depth to Water (ft)</u>	<u>Ground Water Elevation (ft)</u>
MW-10 (Cont.)	11/16/94	322.99	54.82	268.17
	02/15/95		51.90	271.09
	05/09/95		46.32	276.67
	08/21/95		43.06	279.93
	11/30/95		41.34	281.65
	03/28/96		38.15	284.84
MW-11	11/10/89	321.77	50.64	272.13
	11/28/89		50.51	272.26
	12/20/89		51.47	271.30
	01/09/90		49.68	273.09
	01/26/90		49.55	273.22
	02/23/90		49.37 ^b	273.40
	02/23/90		49.35	273.42
	03/26/90		49.03 ^b	273.74
	04/18/90		49.12	273.65
	05/17/90		50.30	272.47
	06/11/90		51.16	271.61
	07/30/90		53.50	269.27
	08/27/90		53.65	269.12
	09/28/90		53.62	269.15
	12/27/90		53.63	269.14
	03/20/91		53.26	269.51
	06/20/91		53.60	269.17
	09/12/91		53.60	269.17
	12/30/91		53.95	268.82
	01/30/92		53.65	269.12
	03/02/92		53.68	269.09
	03/24/92		53.70	269.07
	04/14/92		53.66	269.11
	05/21/92		53.62	269.15
	06/08/92		53.61	269.16
	07/14/92		53.53	269.24
	08/10/92		53.58	269.19
09/16/92	53.60	269.17		
10/07/92	DRY	DRY		
11/09/92	DRY	DRY		
12/10/92	53.59	269.18		
01/26/93	53.67	269.10		
02/16/93	53.60	269.17		
03/11/93	53.58	269.19		

TABLE 1-Continued

GROUND WATER ELEVATION MEASUREMENTS

Exxon Service Station No. 7-3399
 2991 Hopyard Road
 Pleasanton, California

Monitoring Well	Date	Top of Riser Elevation (ft) ^a	Depth to Water (ft)	Ground Water Elevation (ft)
MW-11 (Cont.)	04/12/93	321.77	53.54	269.23
	06/01/93		53.52	269.25
	07/15/93		53.60	269.17
	08/15/93		53.55	269.22
	09/29/93		53.62	269.15
	10/28/93		53.63	269.14
	11/23/93		53.58	269.19
	11/16/94		53.46	268.31
	02/15/95		50.57	271.20
	05/09/95		45.05	276.72
	08/21/95		41.88	279.89
	11/30/95		40.04	281.73
	03/28/96		36.90	284.87

- ^a The tops of the well risers were surveyed relative to mean sea level.
- ^b Not accessible.
- ^c Not measured because of installed product-skimmer pump.
- ^d Casing head damaged by construction.
- ^e Casing head cut to lower elevation.
- ^f Anomalous water level possibly due to recharge from a perched water zone.
- ^g Water level during pumping of MW-7.
- ^h Well measurements recorded between April 6, 1988 and November 23, 1993 were made by RESNA Consultants, Inc.

TABLE 2

GROUND WATER ANALYTICAL RESULTS

Concentrations in micrograms per liter ($\mu\text{g/L}$)

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH ^a as gasoline	MTBE ^b	
MW-1	04/02/88	<0.5	1.7	<0.5	<0.5	<20		
	07/06/88	<0.5	<0.5	<0.5	<0.5	<20		
	07/13/88	<0.5	<0.5	<0.5	<0.5	<20		
	09/07/88	<0.5	<0.5	<0.5	<0.5	<20		
	03/03/89	1.6	<0.5	<0.5	<0.5	<20		
	06/30/89	<0.5	<0.5	<0.5	<0.5	<20		
	07/17/89	<0.5	<0.5	<0.5	<0.5	23		
	07/20/89	<0.5	<0.5	<0.5	<0.5	<20		
	07/26/89	<0.5	<0.5	<0.5	<0.5	<20		
	08/02/89	<0.5	<0.5	<0.5	<0.5	<20		
	09/13/89	39	0.6	<0.5	5.1	220		
	12/20/89	56	0.72	<0.5	0.71	220		
	01/25/90	18	1.6	<0.5	1.8	57		
	02/27/90	3.2	2.3	<0.5	3.2	55		
	03/26/90	<0.5	<0.5	<0.5	<0.5	<20		
	04/18/90	1.1	1.6	<0.5	3.1	25		
	05/17/90	<0.5	<0.5	<0.5	<0.5	<20		
	06/11/90	<0.5	<0.5	<0.5	<0.5	<20		
	07/30/90	<0.5	<0.5	<0.5	<0.5	<20		
	08/27/90	<0.5	<0.5	<0.5	<0.5	<20		
	09/28/90	<0.5	<0.5	<0.5	<0.5	<50		
	12/10/92	Not Accessible						
	02/16/93	Not Accessible						
	04/12/93	Not Accessible						
	09/30/93	<0.5	<0.5	<0.5	<0.5	<50		
	11/24/93	<0.5	<0.5	<0.5	<0.5	<50		
	11/16/94	<0.5	<0.5	<0.5	<0.5	<50	NA ^c	
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50	NA	
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50	NA	
	08/21/95	<0.5	0.83	<0.5	<0.5	<50	<2.5	
	11/30/95	<0.5	<0.5	<0.5	<0.5	<50	<5.0	
	03/28/96	<0.5	<0.5	<0.5	<0.5	<50	<5.0	
MW-2	07/06/88	25,700	18,500	2,900	21,400	62,000		
	07/12/88	Well Destroyed						
MW-3	04/06/88	<0.5	<0.5	<0.5	<0.5	20		
	07/06/88	<0.5	<0.5	<0.5	<0.5	<20		
	07/13/88	<0.5	<0.5	<0.5	<0.5	<20		
	08/26/88	<0.5	<0.5	<0.5	<0.5	<20		
	08/29/88	Well Destroyed						

TABLE 2-Continued

GROUND WATER ANALYTICAL RESULTS
Concentrations in micrograms per liter ($\mu\text{g/L}$)

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

<u>Monitoring Well</u>	<u>Date</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethyl-benzene</u>	<u>Total Xylenes</u>	<u>TPH^a as gasoline</u>	<u>MTBE^b</u>
MW-4	04/11/88	1.8	16.3	0.6	7.1	80	
	07/06/88	<0.5	<0.5	<0.5	<0.5	<20	
	07/13/88	<0.5	0.9	<0.5	<0.5	<20	
	03/08/89	3.8	1.0	<0.5	<0.5	440	
	06/30/89	<0.5	<0.5	<0.5	<0.5	100	
	07/17/89	<0.5	<0.5	<0.5	<0.5	390	
	07/20/89	<0.5	<0.5	<0.5	<0.5	200	
	07/26/89	<0.5	<0.5	<0.5	<0.5	66	
	08/02/89	NA	NA	NA	NA	NA	
	09/13/89	<0.5	<0.5	<0.5	<0.5	<20	
	12/20/89	<0.5	<0.5	<0.5	<0.5	<20	
	03/26/90	<0.5	<0.5	<0.5	<0.5	<20	
	08/01/90	<0.5	<0.5	<0.5	<0.5	<20	
	12/27/90	<0.5	<0.5	<0.5	<0.5	<50	
	03/20/91	<0.5	<0.5	<0.5	<0.5	<50	
	03/24/92	<0.5	<0.5	<0.5	<0.5	<50	
	12/10/92			Not Accessible			
	02/16/93	57	34	11	200	600	
	04/12/93	20	10	22	80	360	
	09/30/93	<0.5	<0.5	<0.5	<0.5	<50	
	11/24/93	<0.5	<0.5	<0.5	<0.5	<50	
	11/16/94	<0.5	<0.5	<0.5	<0.5	<50	NA
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50	NA
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50	NA
	08/21/95	<0.5	<0.5	<0.5	<0.5	<50	2.6
	11/30/95	<0.5	<0.5	<0.5	<0.5	<50	<5.0
	03/28/96	<0.5	<0.5	<0.5	<0.5	<50	<5.0

TABLE 2-Continued

GROUND WATER ANALYTICAL RESULTS

Concentrations in micrograms per liter ($\mu\text{g/L}$)

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH ^a as gasoline	MTBE ^b
MW-5S	05/25/88	<0.5	0.9	<0.5	<0.5	<20	
	07/06/88	<0.5	<0.5	<0.5	<0.5	<20	
	07/13/88	<0.5	<0.5	<0.5	<0.5	<20	
	07/22/88	0.9	4.1	1.3	8.7	50	
	08/05/88	<0.5	<0.5	<0.5	<0.5	<20	
	09/07/88	<0.5	<0.5	<0.5	<0.5	<20	
	03/08/89	<0.5	<0.5	<0.5	<1.0	<20	
	06/30/89	<0.5	<0.5	<0.5	<0.5	<20	
	07/17/89	<0.5	<0.5	<0.5	<0.5	<20	
	07/20/89	<0.5	<0.5	<0.5	<0.5	<20	
	07/26/89	<0.5	<0.5	<0.5	<0.5	<20	
	08/02/89	<0.5	<0.5	<0.5	<0.5	<20	
	09/13/89	<0.5	<0.5	<0.5	<0.5	<20	
	12/20/89	<0.5	<0.5	<0.5	<0.5	<20	
	03/26/90	<0.5	<0.5	<0.5	<0.5	<20	
	08/01/90	<0.5	<0.5	<0.5	<0.5	<50	
	12/27/90	<0.5	<0.5	<0.5	<0.5	<50	
	12/10/92	NS	NS	NS	NS	NS	NS
	02/16/93	NS	NS	NS	NS	NS	NS
	04/12/93	11	5.9	13	48	220	
	09/30/93	<0.5	<0.5	<0.5	<0.5	<50	
	11/24/93	<0.5	<0.5	<0.5	<0.5	<50	
	11/16/94	<0.5	<0.5	<0.5	<0.5	<50	NA
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50	NA
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50	NA
	08/21/95	<0.5	<0.5	<0.5	<0.5	<50	<2.5
	11/30/95	<0.5	<0.5	<0.5	<0.5	<50	<5.0
03/28/96	<0.5	<0.5	<0.5	<0.5	<50	<5.0	

TABLE 2-Continued

GROUND WATER ANALYTICAL RESULTS

Concentrations in micrograms per liter ($\mu\text{g/L}$)

Exxon Service Station No. 7-3399

2991 Hopyard Road

Pleasanton, California

Monitoring Well	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH ^a as gasoline	MTBE ^b
MW-5D	05/25/88	<0.5	3.1	<0.5	<0.5	<20	
	07/06/88	<0.5	<0.5	<0.5	<0.5	<20	
	07/13/88	<0.5	<0.5	<0.5	<0.5	40	
	03/08/89	<0.5	<0.5	<0.5	<0.5	<20	
	06/30/89	<0.5	<0.5	<0.5	<0.5	<20	
	07/17/89	<0.5	<0.5	<0.5	<0.5	<20	
	07/20/89	<0.5	<0.5	<0.5	<0.5	<20	
	07/26/89	<0.5	<0.5	<0.5	<0.5	<20	
	08/02/89	<0.5	<0.5	<0.5	<0.5	<20	
	09/13/89	<0.5	<0.5	<0.5	<0.5	<20	
	12/20/89	<0.5	<0.5	<0.5	<0.5	<20	
	03/26/90	<0.5	<0.5	<0.5	<0.5	<20	
	08/01/90	<0.5	<0.5	<0.5	<0.5	<20	
	12/27/90	<0.5	<0.5	<0.5	<0.5	<50	
	03/20/91	<0.5	<0.5	<0.5	<0.5	<50	
	06/20/91	<0.5	<0.5	<0.5	<0.5	<50	
	12/10/92	NS ^d	NS	NS	NS	NS	NS
	02/16/93	NS	NS	NS	NS	NS	NS
	04/12/93	1.0	1.0	2.5	7.4	<50	
	09/30/93	<0.5	<0.5	<0.5	<0.5	<50	
	11/24/93	<0.5	<0.5	<0.5	<0.5	<50	
	11/16/94	<0.5	<0.5	<0.5	<0.5	<50	NA
	02/15/95	NS	NS	NS	NS	NS	NS
05/12/95	<0.5	<0.5	<0.5	<0.5	<50	NA	
08/21/95	<0.5	<0.5	<0.5	<0.5	<50	<2.5	
11/30/95	3.4	10	1.4	12	77	<5.0	
03/28/96	<0.5	<0.5	<0.5	<0.5	<50	<5.0	
MW-6	05/17/88	<0.5	<0.5	<0.5	<0.5	<20	
	06/28/88	31.8	7.5	5.4	6.7	440	
	07/13/88	162.3	7.7	22.5	14.1	290	
	08/05/88	245	5.2	47.1	23.7	1,180	
	09/07/88	474	16	262	136	2,920	
	10/24/88						Well Destroyed

TABLE 2-Continued

GROUND WATER ANALYTICAL RESULTS
 Concentrations in micrograms per liter (µg/L)

Exxon Service Station No. 7-3399
 2991 Hopyard Road
 Pleasanton, California

Monitoring Well	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH ^a as gasoline	MTBE ^b
MW-7	07/13/88	860	1,910	710	4,420	16,700	
	07/22/88	136	85	5	58	460	
	08/05/88	73.3	52.8	2.3	28.1	270	
	02/09/89	600	688	10	448	6,700	
	06/30/89	180	50	13	40	1,100	
	08/02/89	1.6	<0.5	<0.5	0.6	31	
	09/13/89	<0.5	2.6	<0.5	12	87	
	12/20/89	<0.5	<0.5	<0.5	<0.5	<20	
	06/20/91	<0.5	1.8	0.6	4.1	74	
	09/12/91	3.5	<0.5	1.7	6.8	<50	
	12/30/91	<0.5	<0.5	<0.5	<0.5	<50	
	06/08/92	<0.5	<0.5	<0.5	<0.5	<50	
	12/10/92	NS	NS	NS	NS	NS	NS
	02/16/93	28	30	17	260	600	
	04/12/93	NS	NS	NS	NS	NS	NS
	09/30/93	NS	NS	NS	NS	NS	NS
	11/24/93	<0.5	<0.5	<0.5	<0.5	<50	
	07/20/89	NA	NA	NA	NA	NA	
	08/02/89	NA	NA	NA	NA	NA	
	03/26/90	<0.5	<0.5	<0.5	<0.5	<50	
	11/16/94	<0.5	<0.5	<0.5	<0.5	<50	NA
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50	NA
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50	NA
	08/21/95	<0.5	<0.5	<0.5	<0.5	<50	4.1
	11/30/95	<0.5	<0.5	<0.5	<0.5	<50	<5.0
	03/28/96	<0.5	<0.5	<0.5	<0.5	<50	<5.0

TABLE 2-Continued

GROUND WATER ANALYTICAL RESULTS
 Concentrations in micrograms per liter (µg/L)

Exxon Service Station No. 7-3399
 2991 Hopyard Road
 Pleasanton, California

Monitoring Well	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH ^a as gasoline	MTBE ^b
MW-8	10/03/89	<0.5	<0.5	<0.5	<0.5	<20	
	12/20/89	<0.5	<0.5	<0.5	0.61	<20	
	01/04/90	<0.5	<0.5	<0.5	0.87	<20	
	02/09/90	<0.5	<0.5	<0.5	1.1	<20	
	(Blank)	<0.5	<0.5	<0.5	<0.5	<20	
	03/26/90	<0.5	<0.5	<0.5	<0.5	<20	
	(Blank)	<0.5	<0.5	<0.5	<0.5	<20	
	04/18/90	<0.5	0.58	<0.5	1.1	<20	
	05/17/90	<0.5	<0.5	<0.5	<0.5	<20	
	06/11/90	<0.5	<0.5	<0.5	<0.5	<20	
	08/01/90	<0.5	<0.5	<0.5	<0.5	<20	
	08/27/90	<0.5	<0.5	<0.5	0.5	<20	
	09/28/90	<0.5	<0.5	<0.5	0.5	<50	
	12/27/90	<0.5	<0.5	<0.5	0.6	<50	
	03/20/91	<0.5	<0.5	<0.5	<0.5	<50	
	06/28/91	<0.5	<0.5	<0.5	<0.5	<50	
	10/14/91	<0.5	<0.5	<0.5	<0.5	<50	
	12/30/91	<0.5	<0.5	<0.5	<0.5	<50	
	03/24/92	<0.5	<0.5	<0.5	<0.5	<50	
	06/08/92	<0.5	<0.5	<0.5	<0.5	<50	
	09/16/92	<0.5	<0.5	<0.5	<0.5	<50	
	12/10/92	<0.5	<0.5	<0.5	<0.5	<50	
	02/16/93	0.7	1.3	<0.5	2.3	<50	
	04/12/93	2.5	1.3	<0.5	1.1	1.0	
	09/30/93	<0.5	<0.5	<0.5	<0.5	<50	
	11/24/93	<0.5	<0.5	<0.5	<0.5	<50	
	11/16/94	<0.5	<0.5	<0.5	<0.5	<50	NA
	02/15/95	NS	NS	NS	NS	NS	NS
	05/12/95	2.3	1.2	2.0	7.4	<50	NA
	08/21/95	<0.5	<0.5	<0.5	<0.5	<50	<2.5
	11/30/95	<0.5	<0.5	0.69	2.7	<50	<5.0
	03/28/96	<0.5	<0.5	<0.5	<0.5	<50	<5.0

TABLE 2-Continued

GROUND WATER ANALYTICAL RESULTS

Concentrations in micrograms per liter ($\mu\text{g/L}$)

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH ^a as gasoline	MTBE ^b	
MW-9	10/03/89	1,000	9,200	3,000	13,000	89,000		
	12/20/89	6,300	31,000	9,500	55,000	190,000		
	01/25/90	2,400	9,400	2,700	15,000	77,000		
	02/27/90	1,200	7,100	2,300	14,000	97,000		
	03/26/90	1,800	7,700	2,000	11,000	89,000		
	04/18/90	2,000	7,500	2,500	16,000	110,000		
	05/17/90	1,500	5,700	2,300	14,000	81,000		
	06/20/90	<0.5	<0.5	<0.5	<0.5	430		
	12/10/92	Not Accessible						
	11/16/94	NS	NS	NS	NS	NS	NS	
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50	NA	
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50	NA	
	08/21/95	270	58	52	140	1,100	<25	
	11/30/95	920	680	120	870		<100	
	03/28/96	72	28	1.8	49	308	<10	
	MW-10	10/12/89	<0.5	<0.5	<0.5	<0.5	20	
		12/20/89	<0.5	<0.5	<0.5	<0.5	<20	
03/26/90		<0.5	<0.5	<0.5	<0.5	<20		
08/01/90		<0.5	<0.5	<0.5	<0.5	<20		
02/16/93		Not Accessible						
04/12/93		21	11	21	73	350		
11/16/94		<0.5	<0.5	<0.5	<0.5	<50	NA	
02/15/95		<0.5	<0.5	<0.5	<0.5	<50	NA	
05/09/95		<0.5	<0.5	<0.5	<0.5	<50	NA	
08/21/95		<0.5	<0.5	<0.5	<0.5	<50	<2.5	
11/30/95		<0.5	<0.5	<0.5	<0.5	<50	<5.0	
03/28/96		<0.5	<0.5	<0.5	<0.5	<50	<5.0	

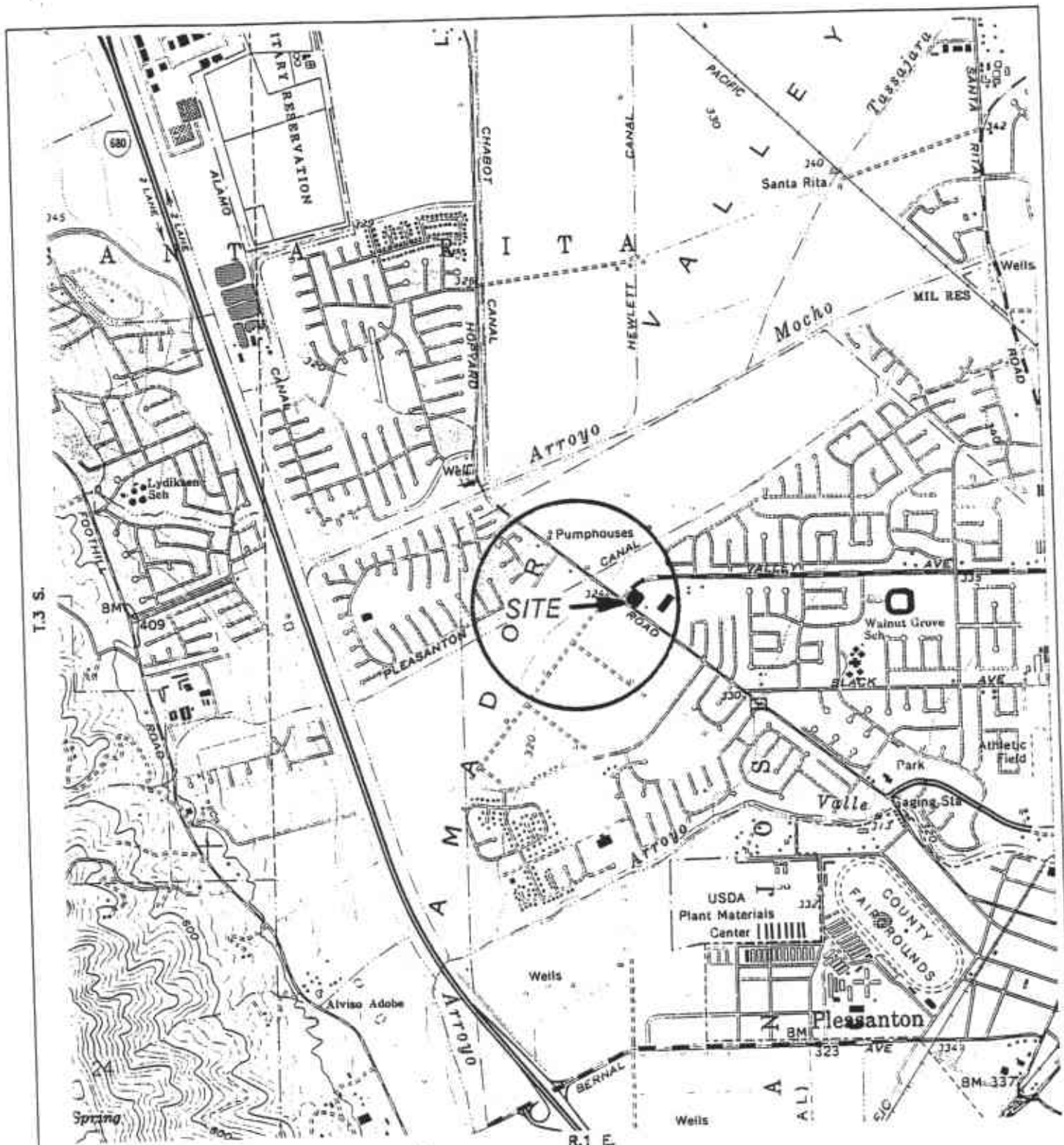
TABLE 2-Continued

GROUND WATER ANALYTICAL RESULTS
Concentrations in micrograms per liter (µg/L)

Exxon Service Station No. 7-3399
2991 Hopyard Road
Pleasanton, California

Monitoring Well	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH ^a as gasoline	MTBE ^b
MW-11	11/16/89	4.1	9.4	0.74	20	150	
	12/20/89	7.2	7.5	2.9	13	150	
	05/26/90	<0.5	<0.5	<0.5	2.7	32	
	07/30/90	<0.5	<0.5	<0.5	3.8	26	
	12/10/92	NS	NS	NS	NS	NS	NS
	02/16/93	NS	NS	NS	NS	NS	NS
	04/12/93	<0.5	<0.5	<0.5	<0.5	<50	
	09/30/93	NS	NS	NS	NS	NS	NS
	11/24/93	<0.5	<0.5	<0.5	<0.5	<50	
	11/16/94	NS	NS	NS	NS	NS	NS
	02/15/95	<0.5	<0.5	<0.5	<0.5	<50	NA
	05/09/95	<0.5	<0.5	<0.5	<0.5	<50	NA
	08/21/95	<0.5	<0.5	<0.5	<0.5	<50	2.8
11/30/95	<0.5	<0.5	<0.5	<0.5	<50	<5.0	
03/28/96	<0.5	<0.5	<0.5	<0.5	<50	<5.0	
VR-1	03/24/92	1.7	<0.5	<0.5	<0.5	<50	

- ^a Total petroleum hydrocarbons by EPA Method 8015 Modified.
- ^b Methyl tertiary butyl ether by EPA Method 8020.
- ^c Not analyzed.
- ^d Not sampled.



GENERAL NOTES:
 BASE MAP FROM U.S.G.S.
 DUBLIN, CA.
 7.5 MINUTE TOPOGRAPHIC
 PHOTOREVISED 1980

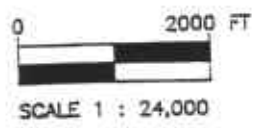
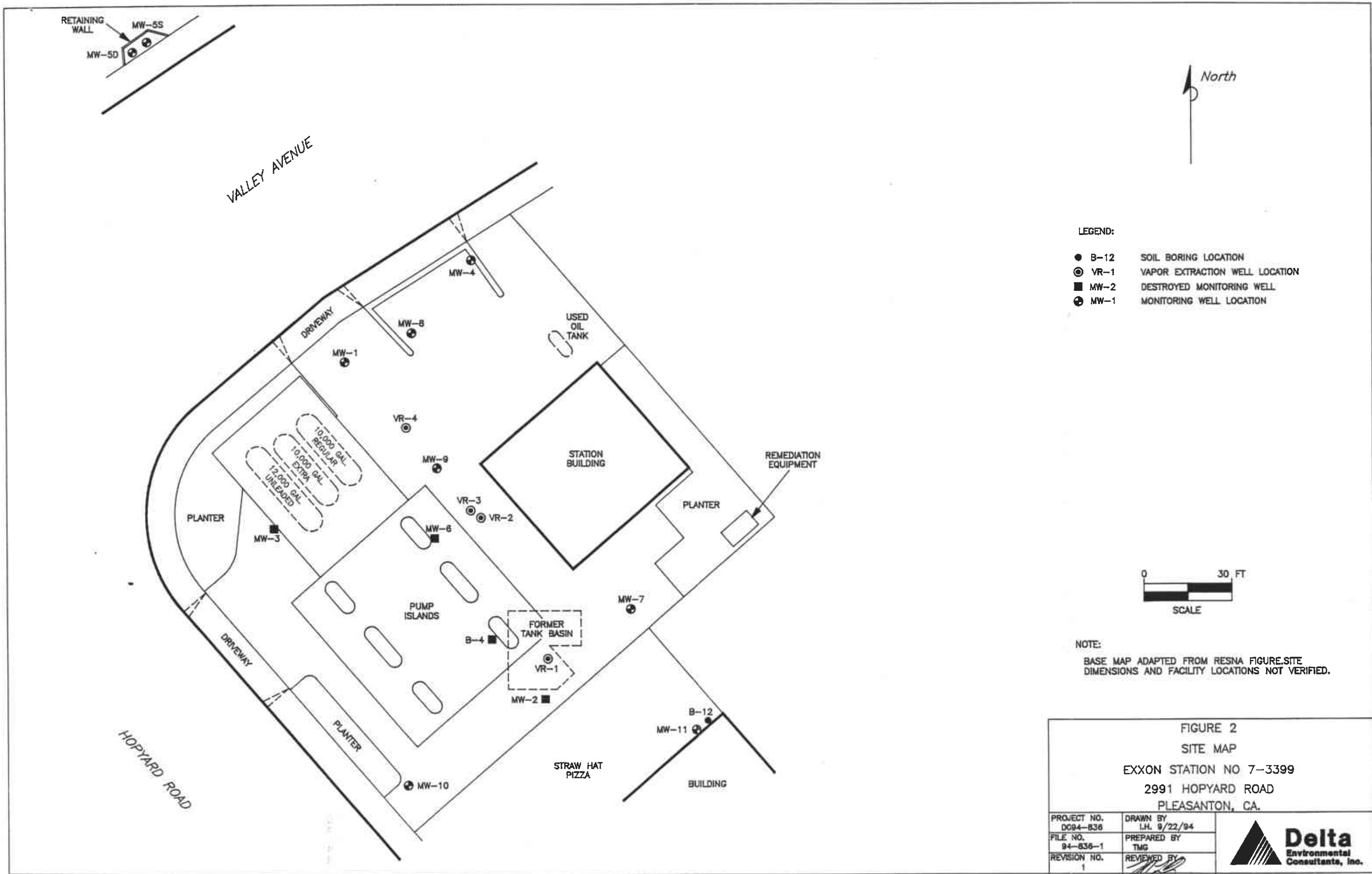


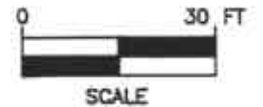
FIGURE 1
 SITE LOCATION MAP
 EXXON STATION NO 7-3399
 2991 HOPYARD ROAD
 PLEASANTON, CA.

PROJECT NO. 0094-836	DRAWN BY L.H. 9/22/94
FILE NO. ---	PREPARED BY TMG
REVISION NO. 1	REVIEWED BY [Signature]





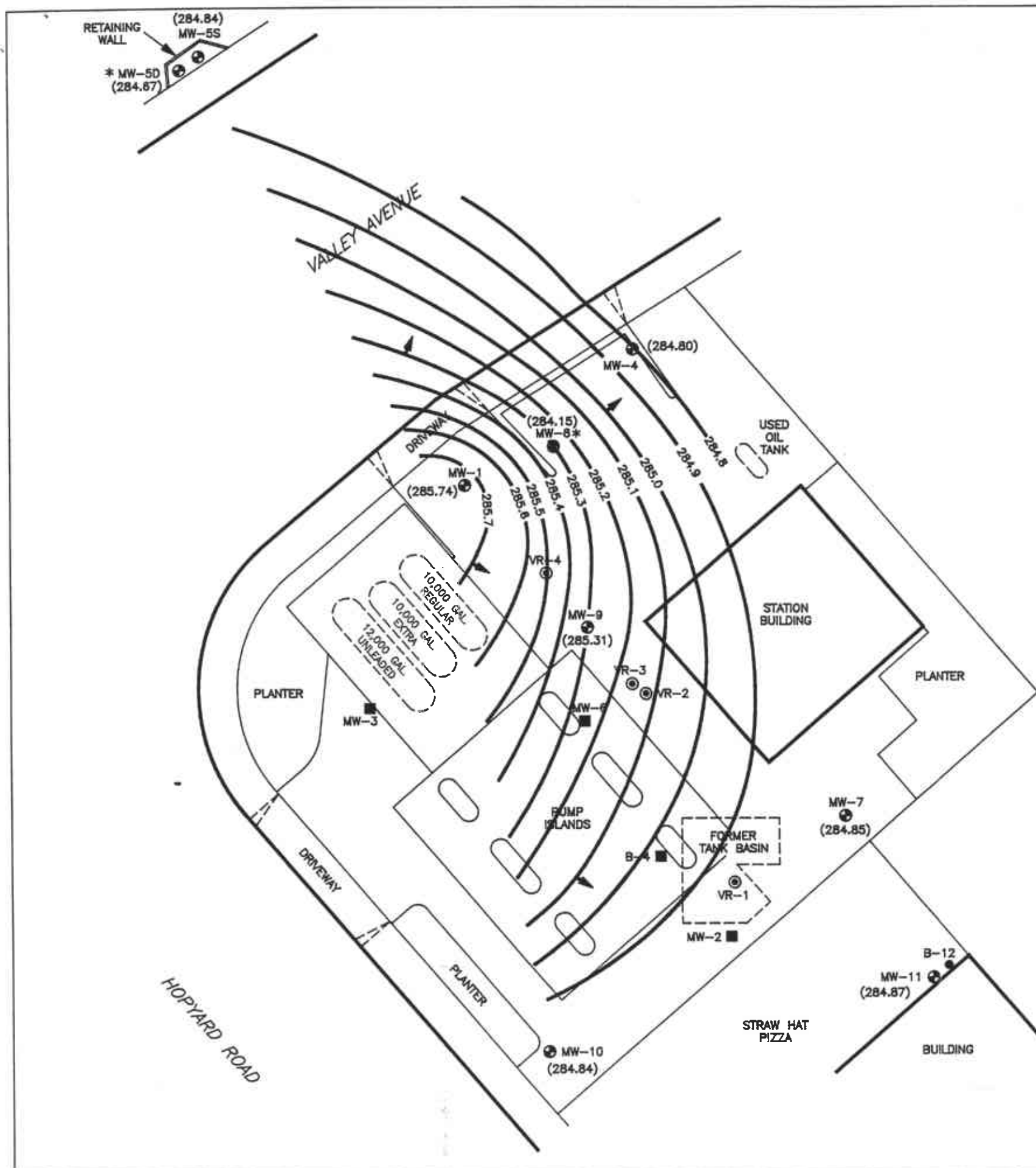
- LEGEND:**
- B-12 SOIL BORING LOCATION
 - ⊙ VR-1 VAPOR EXTRACTION WELL LOCATION
 - MW-2 DESTROYED MONITORING WELL
 - ⊕ MW-1 MONITORING WELL LOCATION



NOTE:
BASE MAP ADAPTED FROM RESNA FIGURE.SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

FIGURE 2
SITE MAP
EXXON STATION NO 7-3399
2991 HOPYARD ROAD
PLEASANTON, CA.

PROJECT NO. D094-836	DRAWN BY I.H. 9/22/94	Delta Environmental Consultants, Inc.
FILE NO. 94-636-1	PREPARED BY TMG	
REVISION NO. 1	REVIEWED BY <i>[Signature]</i>	

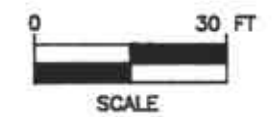


LEGEND:

- B-12 SOIL BORING LOCATION
- ⊙ VR-1 VAPOR EXTRACTION WELL LOCATION
- MW-2 DESTROYED MONITORING WELL
- ⊕ MW-1 MONITORING WELL LOCATION
- (285.74) GROUND WATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL
- 285.0 — WATER TABLE CONTOUR IN FEET ABOVE MEAN SEA LEVEL
- ➔ GROUND WATER FLOW DIRECTION

NOTE:

* MONITORING WELLS MW-5D AND MW-8 WERE NOT USED IN THE CALCULATION OF THE WATER TABLE CONTOURS BECAUSE THEY ARE SCREENED IN A DEEPER AQUIFER.

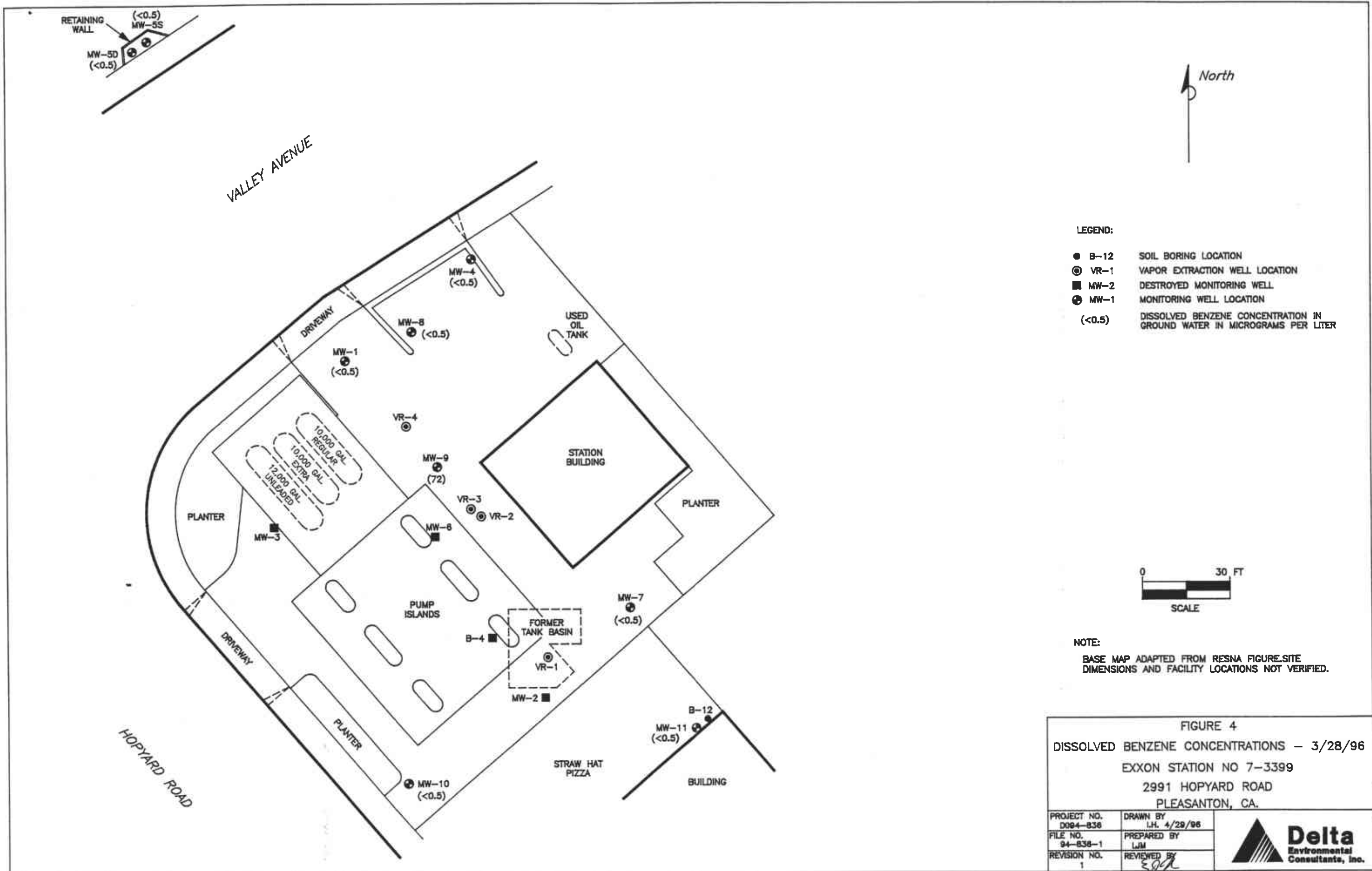


NOTE:

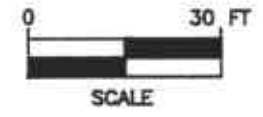
BASE MAP ADAPTED FROM RESNA FIGURE. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

FIGURE 3
WATER TABLE CONTOUR MAP - 3/28/96
EXXON STATION NO 7-3399
2991 HOPYARD ROAD
PLEASANTON, CA.

PROJECT NO. D094-836	DRAWN BY LH. 4/16/96	
FILE NO. 94-836-1	PREPARED BY LJM	
REVISION NO. 1	REVIEWED BY <i>[Signature]</i>	



- LEGEND:
- B-12 SOIL BORING LOCATION
 - ⊙ VR-1 VAPOR EXTRACTION WELL LOCATION
 - MW-2 DESTROYED MONITORING WELL
 - ⊕ MW-1 MONITORING WELL LOCATION
 - (<0.5) DISSOLVED BENZENE CONCENTRATION IN GROUND WATER IN MICROGRAMS PER LITER



NOTE:
BASE MAP ADAPTED FROM RESNA FIGURE.SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

FIGURE 4
DISSOLVED BENZENE CONCENTRATIONS - 3/28/96
EXXON STATION NO 7-3399
2991 HOPYARD ROAD
PLEASANTON, CA.

PROJECT NO. D094-836	DRAWN BY L.H. 4/29/96
FILE NO. 94-836-1	PREPARED BY LJM
REVISION NO. 1	REVIEWED BY <i>[Signature]</i>

Delta
Environmental
Consultants, Inc.

ENCLOSURE A

Field Methods and Procedures

FIELD METHODS AND PROCEDURES

1.0 GROUND WATER AND LIQUID-PHASE HYDROCARBON DEPTH ASSESSMENT

A water/petroleum interface probe was used to assess the thickness of liquid-phase hydrocarbon (LPH) if present, and a water level indicator was used to assess ground water depth in monitoring wells that do not contain LPH. Depth to ground water was measured from the top of each monitoring well casing. The tip of the water level indicator was subjectively analyzed for hydrocarbon sheen. All measurements and physical observations were recorded in the field.

2.0 SUBJECTIVE ANALYSIS OF GROUND WATER

Prior to purging, a water sample was collected from the monitoring well for subjective assessment. The sample was retrieved by gently lowering a clean, disposal bailer to approximately one-half the bailer length past the air/liquid interface. The bailer was then retrieved and the sample contained within the bailer was examined for floating LPH and the appearance of an LPH sheen.

3.0 MONITORING WELL PURGING AND SAMPLING

Monitoring wells were purged using a centrifugal pump until pH, temperature, and conductivity of the purge water had stabilized and a minimum of three well volumes of water had been removed. Ground water removed from the wells was stored in 55-gallon barrels at the site. The barrels were labeled with corresponding monitoring well numbers and the date of purging. After purging, ground water levels were allowed to stabilize. ~~A ground water sample was then removed from each of the wells using a disposal bailer.~~ If the well was purged dry, it was allowed to sufficiently recharge and a sample was collected. Samples were collected in air-tight vials, appropriately labeled, and stored on ice from the time of collection through the time of delivery to the laboratory. A chain-of-custody form was completed to document possession of the samples. Ground water samples were transported to the laboratory and analyzed within the EPA-specified holding times for the requested analyses. Purge water will be collected from the storage barrels in a vacuum truck and transported to an appropriate facility for treatment and/or disposal.

QA/QC?

ENCLOSURE B
Laboratory Analytical Report



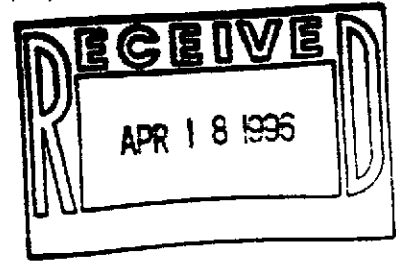
Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

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Walnut Creek, CA 94598
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(415) 364-9600
(510) 988-9600
(916) 921-9600

FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100



April 12, 1996

Delta Environmental Consultants
3164 Gold Camp Dr., Suite 200
Rancho Cordova, CA 95670
Attention: Linda McGahan

Client Project ID: Exxon #7-3399, Pleasanton, CA
Sequoia Project ID: 6031648

Enclosed are the analytical results for samples received by Sequoia Analytical on March 29, 1996. The following table lists Sequoia's sample number with your corresponding sample identification.

Sequoia Sample #	Client sample Identification	Date Sampled	Analysis Requested
6031648	Water, MW-5S	3/28/96	TPH Gas/BTEX/MTBE
6031649	Water, MW-5D	3/28/96	TPH Gas/BTEX/MTBE
6031650	Water, MW-11	3/28/96	TPH Gas/BTEX/MTBE
6031651	Water, MW-10	3/28/96	TPH Gas/BTEX/MTBE
6031652	Water, MW-7	3/28/96	TPH Gas/BTEX/MTBE
6031653	Water, MW-4	3/28/96	TPH Gas/BTEX/MTBE
6031654	Water, MW-1	3/28/96	TPH Gas/BTEX/MTBE
6031655	Water, MW-8	3/28/96	TPH Gas/BTEX/MTBE
6031656	Water, MW-9	3/28/96	TPH Gas/BTEX/MTBE

Sequoia will maintain custody of these samples for six weeks from date of receipt. At that time, samples will be disposed according to Sequoia's waste protocol. If you need to make other arrangements for these samples, please notify Sequoia prior to that time.

We would like to take this opportunity to thank you for choosing Sequoia Analytical for your project needs. If you have any questions regarding this project or any other analytical needs, please contact me at (916) 921-9600.

Sincerely,

SEQUOIA ANALYTICAL

Linda C. Schneider
Linda C. Schneider
Project Manager/Sacramento Laboratory





Sequoia Analytical

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FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

Delta Environmental Consultants 3164 Gold Camp Dr., Suite 200 Rancho Cordova, CA 95670 Attention: Linda McGahan	Client Project ID: Exxon #7-3399, Pleasanton, CA Sample Matrix: Water Analysis Method: EPA 5030/8015/8020 First Sample #: 603-1648	Sampled: Mar 28, 1996 Received: Mar 29, 1996 Reported: Apr 11, 1996
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TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 603-1648 MW-5S	Sample I.D. 603-1649 MW-5D	Sample I.D. 603-1650 MW-11	Sample I.D. 603-1651 MW-10	Sample I.D. 603-1652 MW-7	Sample I.D. 603-1653 MW-4
Purgeable Hydrocarbons	50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Benzene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Toluene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Chromatogram Pattern:		--	--	--	--	--	--

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	04/10/96	04/10/96	04/10/96	04/10/96	04/10/96	04/10/96
Instrument Identification:	GCHP-1	GCHP-1	GCHP-1	GCHP-1	GCHP-1	GCHP-1
Surrogate Recovery, %: (QC Limits = 70-130%)	81	87	91	96	84	87

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected at or above the reporting limit.

SEQUOIA ANALYTICAL, ELAP #1624

Linda C. Schneider
Linda C. Schneider
Project Manager/Sacramento Laboratory



Delta Environmental Consultants 3164 Gold Camp Dr., Suite 200 Rancho Cordova, CA 95670 Attention: Linda McGahan	Client Project ID: Exxon #7-3399, Pleasanton, CA Sample Matrix: Water Analysis Method: EPA 5030/8015/8020 First Sample #: 603-1654	Sampled: Mar 28, 1996 Received: Mar 29, 1996 Reported: Apr 11, 1996
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TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 603-1654 MW-1	Sample I.D. 603-1655 MW-8	Sample I.D. 603-1656 MW-9
Purgeable Hydrocarbons	50	N.D.	N.D.	360
Benzene	0.50	N.D.	N.D.	72
Toluene	0.50	N.D.	N.D.	28
Ethyl Benzene	0.50	N.D.	N.D.	1.8
Total Xylenes	0.50	N.D.	N.D.	49
Chromatogram Pattern:		--	--	Gasoline C6-C12

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	2.0
Date Analyzed:	04/10/96	04/10/96	04/11/96
Instrument Identification:	GCHP-1	GCHP-1	GCHP-1
Surrogate Recovery, %: (QC Limits = 70-130%)	88	90	99

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected at or above the reporting limit.

SEQUOIA ANALYTICAL, ELAP #1624

Linda C. Schneider
Linda C. Schneider
Project Manager/Sacramento Laboratory





Sequoia Analytical

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FAX (916) 921-0100

Delta Environmental Consultants 3164 Gold Camp Dr., Suite 200 Rancho Cordova, CA 95670 Attention: Linda McGahan	Client Project ID: Exxon #7-3399, Pleasanton, CA Sample Matrix: Water Analysis Method: EPA 5030/8020 Modified First Sample #: 603-1648	Sampled: Mar 28, 1996 Received: Mar 29, 1996 Reported: Apr 11, 1996
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Methyl Tertiary Butyl Ether (MTBE)

Analyte	Reporting Limit µg/L	Sample I.D. 603-1648 MW-5S	Sample I.D. 603-1649 MW-5D	Sample I.D. 603-1650 MW-11	Sample I.D. 603-1651 MW-10	Sample I.D. 603-1652 MW-7	Sample I.D. 603-1653 MW-4
MTBE	5.0	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	04/10/96	04/10/96	04/10/96	04/10/96	04/10/96	04/10/96
Instrument Identification:	GCHP-1	GCHP-1	GCHP-1	GCHP-1	GCHP-1	GCHP-1
Surrogate Recovery: (QC Limits = 70-130%)	81	87	91	96	84	87

Analytes reported as N.D. were not detected at or above the reporting limit.

SEQUOIA ANALYTICAL, ELAP #1624

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Delta Environmental Consultants 3164 Gold Camp Dr., Suite 200 Rancho Cordova, CA 95670 Attention: Linda McGahan	Client Project ID:	Exxon #7-3399, Pleasanton, CA	Sampled:	Mar 28, 1996
	Sample Matrix:	Water	Received:	Mar 29, 1996
	Analysis Method:	EPA 5030/8020 Modified	Reported:	Apr 11, 1996
	First Sample #:	603-1654		

Methyl Tertiary Butyl Ether (MTBE)

Analyte	Reporting Limit µg/L	Sample I.D. 603-1654 MW-1	Sample I.D. 603-1655 MW-8	Sample I.D. 603-1656 MW-9
MTBE	5.0	N.D.	N.D.	N.D.

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	2.0
Date Analyzed:	04/10/96	04/10/96	04/11/96
Instrument Identification:	GCHP-1	GCHP-1	GCHP-1
Surrogate Recovery: (QC Limits = 70-130%)	88	90	99

Analytes reported as N.D. were not detected at or above the reporting limit.

SEQUOIA ANALYTICAL, ELAP #1624

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 Linda C. Schneider
 Project Manager/Sacramento Laboratory





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Delta Environmental Consultants Client Project ID: Exxon #7-3399, Pleasanton, CA
 3164 Gold Camp Dr., Suite 200 Matrix: Water
 Rancho Cordova, CA 95670
 Attention: Linda McGahan QC Sample Group 6031648-56
 Reported: Apr 11, 1996

QUALITY CONTROL DATA REPORT

ANALYTE	Ethyl-			
	Benzene	Toluene	Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	C. Lee	C. Lee	C. Lee	C. Lee
Concentration Spiked:	10 ug/L	10 ug/L	10 ug/L	30 ug/L
LCS Batch#:	LCS041096	LCS041096	LCS041096	LCS041096
Date Prepared:	04/10/96	04/10/96	04/10/96	04/10/96
Date Analyzed:	04/10/96	04/10/96	04/10/96	04/10/96
Instrument I.D.#:	GCHP-1	GCHP-1	GCHP-1	GCHP-1
LCS % Recovery:	89	93	96	97
Control Limits:	75-125	75-125	75-125	75-125

MS/MSD Batch #:	6031651	6031651	6031651	6031651
Date Prepared:	04/10/96	04/10/96	04/10/96	04/10/96
Date Analyzed:	04/10/96	04/10/96	04/10/96	04/10/96
Instrument I.D.#:	GCHP-1	GCHP-1	GCHP-1	GCHP-1
Matrix Spike % Recovery:	78	82	82	85
Matrix Spike Duplicate % Recovery:	75	79	80	82
Relative % Difference:	3.9	3.7	2.5	3.6

SEQUOIA ANALYTICAL

Linda C. Schneider
 Linda C. Schneider
 Project Manager/Sacramento Laboratory

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

6031648.DLT <5>





Delta Environmental Consultants
3164 Gold Camp Dr., Suite 200
Rancho Cordova, CA 95670
Attention: Linda McGahan

Client Project ID: Exxon #7-3399, Pleasanton, CA
Matrix: Water

QC Sample Group 6031648-56

Reported: Apr 11, 1996

QUALITY CONTROL DATA REPORT

ANALYTE	Ethyl-			
	Benzene	Toluene	Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M.C.	M.C.	M.C.	M.C.
Concentration Spiked:	10 ug/L	10 ug/L	10 ug/L	30 ug/L
LCS Batch#:	LCS041196	LCS041196	LCS041196	LCS041196
Date Prepared:	04/11/96	04/11/96	04/11/96	04/11/96
Date Analyzed:	04/11/96	04/11/96	04/11/96	04/11/96
Instrument I.D.#:	GCHP-1	GCHP-1	GCHP-1	GCHP-1
LCS % Recovery:	88	93	96	96
Control Limits:	75-125	75-125	75-125	75-125

MS/MSD Batch #:	60540336	60540336	60540336	60540336
Date Prepared:	04/11/96	04/11/96	04/11/96	04/11/96
Date Analyzed:	04/11/96	04/11/96	04/11/96	04/11/96
Instrument I.D.#:	GCHP-1	GCHP-1	GCHP-1	GCHP-1
Matrix Spike % Recovery:	81	88	87	87
Matrix Spike Duplicate % Recovery:	79	92	91	93
Relative % Difference:	2.5	4.4	4.5	6.7

SEQUOIA ANALYTICAL

Linda C. Schneider
Linda C. Schneider
Project Manager/Sacramento Laboratory

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.





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EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Page 1 of 1

Consultant's Name: <u>Delta Environmental Consultants</u>		Site Location: <u>Mesquite</u>
Address: <u>3169 Cook Camp Dr. Reno NV 89509</u>		Consultant Work Release #: <u>19432520</u>
Project #: _____	Consultant Project #: <u>688-2085-0071-020</u>	Laboratory Work Release #: _____
Project Contact: <u>Linda Mc Gahan</u>	Phone #: <u>688-2085</u>	EXXON RAS #: <u>7-3399</u>
EXXON Contact: <u>Marla Owens Lee</u>	Phone #: _____	
Sampled by (print): <u>Jay Steaps</u>	Sampler's Signature: <u>[Signature]</u>	
Shipment Method: <u>Sequoia</u>	Air Bill #: _____	

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day)

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	ANALYSIS REQUIRED			Temperature: _____	
							TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520		Inbound Seal: Yes No Outbound Seal: Yes No
MW-5S	3-28-96	0950	H ₂ O	4cl	3	5603-11648	X			X	
MW-5D		1030				11649					
MW-11		1170				11650					
MW-10		1130				11651					
MW-7		1200				11652					
MW-4		1310				11653					
MW-1		1300				11654					
MW-8		1330				11655					
MW-9		1342				11656					

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>[Signature]</u> / Delta	3/29/96	1500	<u>John Youell</u> / sequoia	3/29/96	1500	
<u>John Youell</u> / sequoia	3/29/96	1535	<u>[Signature]</u> / sequoia	3/29/96	1535	

Pink - Client
Yellow - Sequoia
White - Sequoia