



ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577

September 23, 2016

Ms. Jennifer Sedlachek  
(Sent via E-mail to: [jennifer.c.sedlachek@exxonmobil.com](mailto:jennifer.c.sedlachek@exxonmobil.com))  
Exxon Mobil  
4096 Piedmont, #194  
Oakland, CA 94611

VLRO Pleasanton LLC  
4072 19<sup>th</sup> Street  
San Francisco, CA 94114-2562

Mr. Steve Asmann  
Steve's Valero  
2991 Hopyard Road  
Pleasanton, CA 94566

Mr. Bruce Morrison  
Kirk D. Morrison Trust et al.  
Address Unknown

Subject: Case Closure for Fuel Leak Case No. RO0000362 and GeoTracker Global ID No. T0600100537, Valero #3823, 2991 Hopyard Road, Pleasanton, CA 94566

Dear Responsible Parties:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25296.10[g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Department of Environmental Health (ACDEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (<http://geotracker.waterboards.ca.gov>) and the Alameda County Department of Environmental Health website (<http://www.acgov.org/aceh/index.htm>).

Case closure is granted for the current commercial land use as an active fueling station. Due to the maximum benzene concentration detected in soil exceeding the volatilization to outdoor air criteria for residential land use, ACDEH must be notified if a change in land use to any residential, or conservative land use, or if any redevelopment occurs. Site Management Requirements are further described in the *Additional Information* Section of the attached Case Closure Summary. If you have any questions, please call Anne Jurek at (510) 567-6721. Thank you.

Sincerely,

A handwritten signature in blue ink that reads "Dilan Roe". The signature is fluid and cursive.

Dilan Roe, P.E.  
Chief – Land Water Division

Enclosures: 1. Remedial Action Completion Certification  
2. Case Closure Summary

cc with enclosure:

Susan Hugo, ACDEH (Sent via e-mail to: [susan.hugo@acgov.org](mailto:susan.hugo@acgov.org))  
David Daniels, (Sent via E-mail to: [david.daniels@cardno.com](mailto:david.daniels@cardno.com))  
Dilan Roe, ACDEH (Sent via e-mail to: [dilan.roe@acgov.org](mailto:dilan.roe@acgov.org))  
Anne Jurek, ACDEH (Sent via e-mail to: [anne.jurek@acgov.org](mailto:anne.jurek@acgov.org))  
Case Electronic File, GeoTracker



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**REMEDIAL ACTION COMPLETION CERTIFICATION**

September 23, 2016

Ms. Jennifer Sedlachek  
(Sent via E-mail to: [jennifer.c.sedlachek@exxonmobil.com](mailto:jennifer.c.sedlachek@exxonmobil.com))  
Exxon Mobil  
4096 Piedmont, #194  
Oakland, CA 94611

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Address Unknown

Subject: Case Closure for Fuel Leak Case No. RO0000362 and GeoTracker Global ID No. T0600100537, Valero #3823, 2991 Hopyard Road, Pleasanton, CA 94566

Dear Responsible Parties:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is required for closure that will result in the submission of claims beyond that time period, or that under the circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Ronald Browder".

Ronald Browder  
Director

# UST Case Closure Summary Form

**Agency Information**

Date: September 23, 2016

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6721
Staff Person: Anne Jurek	Title: Professional Technical Specialist II

**Case Information**

Facility Name: Valero #3823		
Facility Address: 2991 Hopyard Road, Pleasanton, CA 94566		
RB LUSTIS Case No: 01-0584	Local Case No.: ---	LOP Case No.: RO0000362
URF Filing Date: ---	GeoTracker Global ID: T0600100537	
APN: 946-3324-3	Current Land Use: Active fueling station	
Responsible Party(s):	Address:	Phone:
VLRO Pleasanton LLC	4072 19 <sup>th</sup> Street San Francisco, CA 94114-2562	
Ms. Jennifer Sedlachek Exxon Mobil	4096 Piedmont, #194 Oakland, CA 94611	
Steve Asmann Incorporated	8098 Brittany Drive Dublin, CA 94568	
Mr. Bruce Morrison Kirk D. Morrison Trust et al.	Address Unknown	

**Tank Information**

Tank No.	Size (gal)	Contents	Closed in-Place/ Removed/Active	Date
1	6,000	Gasoline	Removed	07/1988
2	8,000	Gasoline	Removed	07/1988
3	10,000	Gasoline	Removed	07/1988
4	1,000	Used Oil	Removed	4/29/1997

**Attachment 1, Conceptual Site Model (4 pages)**

**Attachment 2, Low Threat Closure Policy (LTCP) Checklist (1 page)**

**Attachment 3, LTCP Groundwater Specific Criteria (1 page)**

**Attachment 4, LTCP Vapor Specific Criteria (1 page)**

**Attachment 5, LTCP Direct Contact and Outdoor Air Exposure Criteria (1 page)**

**Attachment 6, Site Map(s) (10 pages)**

# UST Case Closure Summary Form

**Attachment 7, Analytical Data (80 pages)**

**Attachment 8, Cross Sections (3 pages)**

**Additional Information:**

Site Management Requirements: This fuel leak case has been evaluated for closure consistent with the State Water Resource Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP). Under the current land use as an active fueling station, the site is not required to meet media-specific criteria for vapor intrusion to indoor air. The maximum benzene concentration detected in soil on October 4, 1989 at a depth of 6 feet exceeds the volatilization to outdoor air criteria for residential land use. Therefore, case closure is granted for the current commercial land use as an active fueling station.



If a change in land use to any residential, or conservative land use, or if any redevelopment occurs, Alameda County Department of Environmental Health (ACDEH) must be notified as required by Government Code Section 65850.2.2. ACDEH will re-evaluate the case upon receipt of approved development/construction plans.

**RWQCB Notification**

Notification Date: November 25, 2015

RWQCB Staff Name: Cherie McCaulou	Title: Engineering Geologist
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**Local Agency Representative**

Prepared by: Anne Jurek	Title: Professional Technical Specialist II
Signature: 	Date: September 23, 2016
Approved by: Dilan Roe	Title: LOP and SCP Program Manager
Signature: 	Date: SEPTEMBER 23, 2016

This Case Closure Summary along with the Case Closure Transmittal letter and the Remedial Action Completion Certification provides documentation of the case closure. This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. The Conceptual Site Model may not contain all available data. Additional information on the case can be viewed in the online case file. The entire case file can be viewed over the Internet on the Alameda County Department of Environmental Health (ACDEH) website (<http://www.acgov.org/aceh/lop/ust.htm>) or the State of California Water Resources Control Board GeoTracker website (<http://geotracker.waterboards.ca.gov>). Not all historic documents for the fuel leak case may be available on GeoTracker. A more complete historic case file for this site is located on the ACDEH website.

# ATTACHMENT 1

**GEOTracker** Regulator Tools Admin Tools Reports Other Tools GAMA

Contact Logout Quick Search

CSM Report

VALERO #3823 (T0600100537) - [MAP THIS SITE](#)

2991 HOPYARD  
PLEASANTON, CA 94566  
ALAMEDA COUNTY

[ACTIVITIES REPORT](#)  
[PUBLIC WEBPAGE](#)

[VIEW PRINTABLE CASE SUMMARY FOR THIS SITE](#)

**COMPLETED - CASE CLOSED**

**CLEANUP OVERSIGHT AGENCIES**  
ALAMEDA COUNTY LOP (**LEAD**) - CASE #: R00000362  
**CASEWORKER: ANNE JUREK - SUPERVISOR: DILAN ROE**  
SAN FRANCISCO BAY RWOCB (REGION 2) - CASE #: 01-0584  
**CASEWORKER: Regional Water Board - SUPERVISOR: NONE SPECIFIED**  
CUF Claim #: 5330 CUF Priority Assigned: D CUF Amount Paid: \$1,475,744

THIS PROJECT WAS LAST MODIFIED BY **DILAN ROE** ON 9/23/2016 6:23:16 PM - [HISTORY](#)  
THIS SITE HAS SUBMITTALS. [CLICK HERE](#) TO OPEN A NEW WINDOW WITH THE SUBMITTAL-APPROVAL PAGE FOR THIS SITE.

**CSM REPORT - [VIEW PUBLIC NOTICING VERSION OF THIS REPORT](#)**

**UST CLEANUP FUND CLAIM INFORMATION (DATA PULLED FROM SCUFIS)**

CLAIM NO	PRIORITY	CLAIMANT	SITE ADDRESS	AMT REIMB TO DATE	AGE OF LOG	IMPACTED WELLS?	REVIEW NUM	FIVE YEAR REVIEW INFORMATION	
								FUND RECOMMENDATION	TO CLAIMANT DATE
5330	D	EXXON MOBIL CORPORATION PNC BANK, LOCK BOX 676443, DALLAS TX 75267	2991 HOPYARD PLEASANTON, CA 94566	\$1,475,744	21		4	Pat G. Cullen	Recommended Case Closure

**PROJECT INFORMATION (DATA PULLED FROM GEOTRACKER) - [MAP THIS SITE](#)**

SITE NAME / ADDRESS	STATUS	STATUS DATE	RELEASE REPORT DATE	AGE OF CASE	CLEANUP OVERSIGHT AGENCIES
VALERO #3823 (Global ID: T0600100537) 2991 HOPYARD PLEASANTON, CA 94566	Completed - Case Closed	9/23/2016	9/30/1989	27	ALAMEDA COUNTY LOP ( <b>LEAD</b> ) - CASE #: R00000362 <b>CASEWORKER: ANNE JUREK - SUPERVISOR: DILAN ROE</b> SAN FRANCISCO BAY RWOCB (REGION 2) - CASE #: 01-0584 <b>CASEWORKER: Regional Water Board - SUPERVISOR: NONE SPECIFIED</b>

STAFF NOTES (INTERNAL)  
<NO STAFF NOTES ENTERED>

**SITE HISTORY**

The site is an active retail service station. Assessment and remedial action have been conducted at the site since 1988 and have included soil and groundwater sampling, excavation to 31 feet bgs in the area of the former USTs, free-phase product removal, soil vapor extraction, and air sparging/bioventing. A groundwater pump and treat (GWPT) system operated at the site from February 9, 1989 until June 11, 1990. A new groundwater pump and treat system was installed at the site and began operation in March 2001. The new GWPT system was shut down on October 2004 in order to monitor groundwater under non-pumping conditions. The system was restarted in March 2007 due to increasing concentrations of MTBE in groundwater. The GWPT system operated from March 2007 until it was shut down in March 2013 due to operational issues. The extent of groundwater contamination appears to be decreasing and is currently limited to the service station site. City of Pleasanton Well #7, which is currently an inactive municipal supply well, is approximately 300 feet northwest of the plume. Hopyard Well #6 is approximately 1,400 feet northwest of the site. Based on the decreasing extent of the plume and low concentrations of MTBE and petroleum hydrocarbons currently detected in groundwater at the site, these wells are not expected to be receptors for the site.

The site has been evaluated under the State Water Resources Control Board Low-Threat Closure Policy. Under the current land use as an active fueling station, the site is not required to meet media-specific criteria for vapor intrusion to indoor air. The maximum benzene concentration detected in soil on October 4, 1989 at a depth of 6 feet exceeds the volatilization to outdoor air criteria for residential land use. Therefore, case closure is granted for the current commercial land use as an active fueling station, with Site Management Requirements that require ACDEH to be notified if a change in land use to any residential, or conservative land use, or if any redevelopment occurs. If a change in land use to any residential, or conservative land use, or if any redevelopment occurs, Alameda County Environmental health (ACEH) must be notified.

**RESPONSIBLE PARTIES**

NAME	ORGANIZATION	ADDRESS	CITY	EMAIL
BRUCE MORRISON	KIRK D MORRISON TRUST ET AL	ADDRESS UNKNOWN	OAKLAND	
JENNIFER SEDLACHEK	EXXONMOBIL	4096 PIEDMONT AVE #194	DUBLIN	<a href="mailto:jennifer.c.sedlachek@exxonmobil.com">jennifer.c.sedlachek@exxonmobil.com</a>
STEVE ASMANN	STEVE ASMANN INCORPORATED	8098 BRITTANY DRIVE	DUBLIN	
UNKNOWN	VLRO Pleasanton LLC	4072 19TH STREET	SAN FRANCISCO	



<b>CLEANUP ACTION INFO</b>	
ACTION TYPE PUMP & TREAT (P&T) GROUNDWATER	DESCRIPTION
BEGIN DATE 3/12/2001	END DATE 9/9/9999
PHASE	CONTAMINANT MASS REMOVED

<b>RISK INFORMATION</b>	
<b>VIEW LTOP CHECKLIST</b>	<b>VIEW PATH TO CLOSURE PLAN</b>
<b>VIEW CASE REVIEWS</b>	
CONTAMINANTS OF CONCERN Gasoline	NEARBY / IMPACTED WELLS 0
CURRENT LAND USE Commercial	DISCHARGE SOURCE
OTHER CONSTITUENTS NO	DATE REPORTED 9/30/1989
NAME OF WATER SYSTEM City of Pleasanton	STOP METHOD Other Means
LAST REGULATORY ACTIVITY 5/26/2016	EXPECTED CLOSURE DATE
LAST ESI UPLOAD 5/25/2016	LAST EDF UPLOAD 10/7/2015
LAST ESI UPLOAD 10/7/2015	MOST RECENT CLOSURE REQUEST

<b>CDPH WELLS WITHIN 1500 FEET OF THIS SITE</b>					
WELL NAME	STATE WELL #	STATUS	SOURCE	# TIMES SAMPLED	DIST TO WELL
<a href="#">HOPYARD WELL 04 - INACTIVE</a>	0110010-004	Inactive Raw	G	31	890 feet
<a href="#">HOPYARD WELL 09</a>	0110010-011	Active Raw	G	38	1056 feet
<a href="#">HOPYARD WELL 01 - INACTIVE</a>	0110010-003	Inactive Raw	G	47	1181 feet
<a href="#">HOPYARD WELL 06</a>	0110010-005	Active Raw	G	87	1469 feet

<b>CALCULATED FIELDS (BASED ON LATITUDE / LONGITUDE)</b>	
APN 946 332400300	GW BASIN NAME Livermore Valley (2-10)
COUNTY Alameda	WATERSHED NAME South Bay - Alameda Creek (204.30)
PUBLIC WATER SYSTEMS	
<ul style="list-style-type: none"> <li>CITY OF PLEASANTON - P.O. BOX 520, PLEASANTON, CA 94566</li> <li>ZONE 7 WATER AGENCY - 100 N CANYON PKWY, LIVERMORE, CA 94551-948</li> </ul>	

<b>MOST RECENT CONCENTRATIONS OF PETROLEUM CONSTITUENTS IN GROUNDWATER - HIDE</b>									
FIELD PT NAME	DATE	TPH4 OTHER	BENZENE	TOLUENE	ETHYL-BENZENE	XYLENES	MTBE	TBA	
BH10	2/3/2006	ND	ND	ND	ND	ND	ND	ND	
BH2	1/14/2011	ND	ND	ND	ND	ND	3.3 UG/L	ND	
BH3	1/10/2011	ND	3.1 UG/L	ND	ND	ND	25 UG/L	ND	
BH4	1/10/2011	120 UG/L	0.5 UG/L	0.83 UG/L	0.47 UG/L	1.2 UG/L	180 UG/L	ND	
BH5	1/11/2011	600 UG/L	1.4 UG/L	1.4 UG/L	15 UG/L	32 UG/L	16 UG/L	ND	
BH6	1/11/2011	94 UG/L	0.24 UG/L	0.34 UG/L	0.24 UG/L	0.66 UG/L	0.72 UG/L	ND	
BH7	1/12/2011	65 UG/L	ND	ND	ND	ND	7.8 UG/L	ND	
BH8	1/12/2011	230 UG/L	1.5 UG/L	1.6 UG/L	0.48 UG/L	1.4 UG/L	36 UG/L	ND	
BH9	1/13/2011	110 UG/L	ND	ND	ND	ND	62 UG/L	ND	
EFF	3/17/2011	ND	ND	ND	ND	ND	0.83 UG/L	ND	
INT	3/17/2011	160 UG/L	3.7 UG/L	0.28 UG/L	0.28 UG/L	0.54 UG/L	170 UG/L	14 UG/L	
MW1	3/17/2011	ND	ND	ND	ND	ND	ND	ND	
MW10	8/18/2015	ND	ND	ND	ND	ND	ND	ND	
MW11	8/18/2015	ND	ND	ND	ND	ND	ND	ND	
MW12A	6/6/2013	ND	ND	ND	ND	ND	ND	ND	
MW13	8/19/2015	ND	ND	ND	ND	ND	ND	ND	
MW14	8/19/2015	ND	ND	ND	ND	ND	ND	ND	
MW4	8/19/2015	ND	ND	ND	ND	ND	ND	ND	
MW5D	8/18/2015	ND	ND	ND	ND	ND	ND	ND	
MW5S	8/19/2015	ND	ND	ND	ND	ND	ND	ND	
MW7	8/19/2015	ND	ND	ND	ND	ND	ND	ND	
MW8	8/19/2015	ND	ND	ND	ND	ND	ND	ND	
MW9A	8/17/2015	ND	ND	ND	ND	ND	ND	ND	
OW1	12/12/2012	65 UG/L	ND	ND	ND	ND	ND	ND	
OW2	5/18/2015	ND	ND	ND	ND	ND	ND	ND	
PMW1	8/19/2015	ND	ND	ND	ND	ND	ND	ND	
PMW2	2/16/2015	ND	ND	ND	ND	ND	ND	ND	
PMW3	5/19/2015	ND	ND	ND	ND	ND	ND	ND	
PMW4	12/10/2012	ND	ND	ND	ND	ND	ND	ND	
PMW5	6/6/2013	ND	ND	ND	ND	ND	ND	ND	
PMW6	12/10/2012	ND	ND	ND	ND	ND	ND	ND	
QCBB	6/5/2014	ND	ND	ND	ND	ND	ND	ND	
QCEB	6/5/2014	ND	ND	ND	ND	ND	ND	ND	
QCEB-1	6/20/2013	ND	ND	ND	ND	ND	ND	ND	
QCEB-2	6/20/2013	260 UG/L	22 UG/L	36 UG/L	5.6 UG/L	27 UG/L	11 UG/L	ND	



FIELD_PT_NAME	DATE	IPHg	BENZENE	TOLUENE	ETHYL-BENZENE	XYLENES	MTBE	TBA
VR1	12/13/2012	ND	ND	ND	ND	0.63 UG/L	1.2 UG/L	TBA
VR2	5/17/2012	130 UG/L	ND	ND	ND	ND	140 UG/L	
WC1	2/12/2013	ND	ND	ND	ND	ND	1 UG/L	
WEFF	2/12/2013	ND	ND	ND	ND	ND	0.66 UG/L	
WHT	2/12/2013	ND	ND	ND	ND	ND	4.5 UG/L	

MOST RECENT CONCENTRATIONS OF PETROLEUM CONSTITUENTS IN SOIL - HIDE								
FIELD_PT_NAME	DATE	IPHg	BENZENE	TOLUENE	ETHYL-BENZENE	XYLENES	MTBE	TBA
BH1	2/3/2006		ND	ND	ND	1.7 UG/KG	22 UG/KG	28 UG/KG
BH10	1/14/2011	0.46 MG/KG	ND	ND	ND	ND	0.63 MG/KG	0.075 MG/KG
BH2	1/10/2011	0.44 MG/KG	ND	ND	ND	ND	0.2 MG/KG	0.062 MG/KG
BH3	1/10/2011	1.70 MG/KG	0.015 MG/KG	0.01 MG/KG	0.5 MG/KG	0.39 MG/KG	0.76 MG/KG	0.15 MG/KG
BH4	1/11/2011	1.100 MG/KG	1.9 MG/KG	0.18 MG/KG	22 MG/KG	11 MG/KG	0.19 MG/KG	ND
BH5	1/11/2011	4 MG/KG	0.0026 MG/KG	0.00031 MG/KG	ND	0.0004 MG/KG	0.059 MG/KG	ND
BH6	1/12/2011	ND	ND	0.0003 MG/KG	ND	ND	0.059 MG/KG	ND
BH7	1/12/2011	220 MG/KG	0.0022 MG/KG	ND	0.03 MG/KG	0.034 MG/KG	0.1 MG/KG	ND
BH8	1/13/2011	1.3 MG/KG	ND	ND	ND	0.00076 MG/KG	2.3 MG/KG	0.75 MG/KG
BH9	1/13/2011	ND	ND	ND	ND	0.00072 MG/KG	0.06 MG/KG	0.081 MG/KG
DRUM #1	2/3/2006	ND	ND	ND	ND	ND		
DRUM 1,2	1/14/2011	ND	ND	ND	0.00091 MG/KG	0.0012 MG/KG		

MOST RECENT GEO_WELL DATA - HIDE								
FIELD_PT_NAME	DATE	DEPTH TO WATER (FT)	SHEEN	DEPTH TO FREE PRODUCT (FT)				
MW1	8/18/2015	51.89	N					
MW10	8/18/2015	54.42	N					
MW11	8/18/2015	53.75	N					
MW12A	8/18/2015	55.4	N					
MW13	8/18/2015	54.82	N					
MW14	8/18/2015	54.05	N					
MW4	8/18/2015	52.95	N					
MW5D	8/18/2015	53.9	N					
MW5S	8/18/2015	52.95	N					
MW7	8/18/2015	52.85	N					
MW8	8/18/2015	54.8	N					
MW9A	8/18/2015	52.5	N					
OW1	8/18/2015	11.38	N					
OW2	8/18/2015	12.15	N					
PMW1	8/18/2015	14.65	N					
PMW2	8/18/2015	15.4	N					
PMW3	8/18/2015	14.61	N					
PMW4	8/18/2015	15.47	N					
PMW5	8/18/2015	14.3	N					
PMW6	8/18/2015	15.57	N					
VR1	8/18/2015	29.85	N					
VR2	8/18/2015	43.3	N					

# ATTACHMENT 2

LTCP Checklist  [GEOTRACKER HOME](#) | [MANAGE PROJECTS](#) | [REPORTS](#) | [SEARCH](#) | [LOGOUT](#)

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**VALERO #3823** (T0600100537) - [MAP THIS SITE](#) OPEN - ELIGIBLE FOR CLOSURE

2991 HOPYARD  
PLEASANTON, CA 94566  
ALAMEDA COUNTY

[ACTIVITIES REPORT](#)  
[PUBLIC WEBPAGE](#)

[VIEW PRINTABLE CASE SUMMARY FOR THIS SITE](#)

**CLEANUP OVERSIGHT AGENCIES**  
ALAMEDA COUNTY LOP (LEAD) - CASE #: R00000362  
CASEWORKER: ANNE JUREK - SUPERVISOR: DILAN ROE  
SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: 01-0584  
CASEWORKER: Regional Water Board - SUPERVISOR: NONE SPECIFIED

CUF Claim #: 5330 CUF Priority Assigned: D CUF Amount Paid: \$1,475,744

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THIS PROJECT WAS LAST MODIFIED BY [ANNE JUREK](#) ON 5/27/2016 12:22:41 PM - [HISTORY](#)

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THIS SITE HAS SUBMITTALS. CLICK [HERE](#) TO OPEN A NEW WINDOW WITH THE SUBMITTAL APPROVAL PAGE FOR THIS SITE.

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**CLOSURE POLICY** THIS VERSION IS FINAL AS OF 1/13/2016 CHECKLIST INITIATED ON 5/6/2013 [CLOSURE POLICY HISTORY](#)

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**General Criteria - The site satisfies the policy general criteria - [CLEAR SECTION ANSWERS](#)**

a. Is the unauthorized release located within the service area of a public water system?

Name of Water System:  
City of Pleasanton  YES  NO

b. The unauthorized release consists only of petroleum [\(info\)](#).  YES  NO

c. The unauthorized ("primary") release from the UST system has been stopped.  YES  NO

d. Free product has been removed to the maximum extent practicable [\(info\)](#).  FP Not Encountered  YES  NO

e. A conceptual site model that assesses the nature, extent, and mobility of the release has been developed [\(info\)](#).  YES  NO

f. Secondary source has been removed to the extent practicable [\(info\)](#).  YES  NO

g. Soil or groundwater has been tested for MTBE and results reported in accordance with Health and Safety Code Section 25296.15.  Not Required  YES  NO

h. Does a nuisance exist, as defined by [Water Code section 13050](#).  YES  NO

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**1. Media-Specific Criteria: Groundwater - The contaminant plume that exceeds water quality objectives is stable or decreasing in areal extent, and meets all of the additional characteristics of one of the five classes of sites listed below. - [CLEAR SECTION ANSWERS](#)**

**EXEMPTION - Soil Only Case (Release has not Affected Groundwater - [Info](#))**  YES  NO

Does the site meet any of the Groundwater specific criteria scenarios?  YES  NO

1.1 - The contaminant plume that exceeds water quality objectives is <100 feet in length. There is no free product. The nearest existing water supply well or surface water body is >250 feet from the defined plume boundary.  YES  NO

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**2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air - The site is considered low-threat for the vapor-intrusion-to-air pathway if site-specific conditions satisfy items 2a, 2b, or 2c - [CLEAR SECTION ANSWERS](#)**

**EXEMPTION - Active Commercial Petroleum Fueling Facility**  YES  NO

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**3. Media Specific Criteria: Direct Contact and Outdoor Air Exposure - The site is considered low-threat for direct contact and outdoor air exposure if it meets 1, 2, or 3 below. - [CLEAR SECTION ANSWERS](#)**

**EXEMPTION - The upper 10 feet of soil is free of petroleum contamination**  YES  NO

Does the site meet any of the Direct Contact and Outdoor Air Exposure criteria scenarios?  YES  NO

3.1 - Maximum concentrations of petroleum constituents in soil are less than or equal to those listed in the following table [\(LINK\)](#) for the specified depth below ground surface.  YES  NO

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**Additional Information**

This case should be kept OPEN in spite of meeting policy criteria.  YES  NO

Has this LTCP Checklist been updated for FY 15/16?  YES  NO

---

[SPELL CHECK](#)

LOGGED IN AS AJUREK

[CONTACT GEOTRACKER HELP](#)

# ATTACHMENT 3

**ATTACHMENT 3  
LTCP GROUNDWATER SPECIFIC CRITERIA**

**LTCP Groundwater Specific Scenario under which case was closed: Scenario 1**

Site Data		LTCP Scenario 1 Criteria	LTCP Scenario 2 Criteria	LTCP Scenario 3 Criteria	LTCP Scenario 4 Criteria
Plume Length	<100 feet	<100 feet	<250 feet	<250 feet	<1,000 feet
Free Product	No free product	No free product	No free product	Removed to maximum extent practicable	No free product
Plume Stable or Decreasing	Decreasing	Stable or decreasing	Stable or decreasing	Stable or decreasing for minimum of 5 Years	Stable or decreasing
Distance to Nearest Water Supply Well	300 feet downgradient from plume	>250 feet	>1,000 feet	>1,000 feet	>1,000 feet
Distance to Nearest Surface Water and Direction	550 downgradient from plume	>250 feet	>1,000 feet	>1,000 feet	>1,000 feet
Property Owner Willing to Accept a Land Use Restriction?	Not applicable for groundwater specific criteria; however, see Site Management Requirements in Additional Information.	Not applicable	Not applicable	Yes	Not applicable

**GROUNDWATER CONCENTRATIONS**

Constituent	Historic Site Maximum (µg/L)	Current Site Maximum (µg/L)	LTCP Scenario 1 Criteria (µg/L)	LTCP Scenario 2 Criteria (µg/L)	LTCP Scenario 3 Criteria (µg/L)	LTCP Scenario 4 Criteria (µg/L)
Benzene	11,000	<0.5	No criteria	<3,000	No criteria	<1,000
MTBE	177,000	140	No criteria	<1,000	No criteria	<1,000

Scenario 5: If the site does not meet scenarios 1 through 4, has a determination been made that under current and reasonably expected future scenarios, the contaminant plume poses a low threat to human health and safety and to the environment and water quality objectives will be achieved within a reasonable time frame?

---

Comments: Water Supply Wells in Vicinity: The nearest water supply well is the City of Pleasanton Municipal Well No. 7, which is located approximately 300 feet northwest of the plume. City of Pleasanton Municipal Well No. 7 is not currently in use but potentially could be used in the future. Zone 7 Water Agency Municipal Well Hopyard No. 9 is located approximately 950 feet northeast of the site. Zone 7 Municipal Well Hopyard No. 6 is located approximately 1,400 northwest of the site. Based on the currently limited and decreasing extent of the plume, the water supply wells are not expected to be receptors for the site.

# ATTACHMENT 4

**ATTACHMENT 4  
LTCP VAPOR SPECIFIC CRITERIA**

**LTCP Vapor Specific Scenario under which case was closed: Active fueling station exempt from vapor specific criteria**

Active Fueling Station		Active as of December 8, 2015					
Site Data		LTCP Scenario 1 Criteria	LTCP Scenario 2 Criteria	LTCP Scenario 3A Criteria	LTCP Scenario 3B Criteria	LTCP Scenario 3C Criteria	LTCP Scenario 4 Criteria
Unweathered LNAPL	No LNAPL	LNAPL in groundwater	LNAPL in soil	No LNAPL	No LNAPL	No LNAPL	No criteria
Thickness of Bioattenuation Zone Beneath Foundation	5 feet	≥30 feet	≥30 feet	≥5 feet	≥10 feet	≥5 feet	≥5 feet
Total TPH in Soil in Bioattenuation Zone	< 100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg
Maximum Current Benzene Concentration in Groundwater	< 0.5 µg/L	No criteria	No criteria	<100 µg/L	≥100 and <1,000 µg/L	<1,000 µg/L	No criteria
Oxygen Data within Bioattenuation Zone	No oxygen data	No criteria	No criteria	No oxygen data or <4%	No oxygen data or <4%	≥4% at lower end of zone	≥4% at lower end of zone
Depth of soil vapor measurement beneath foundation	----	No criteria	No criteria	No criteria	No criteria	No criteria	≥5 feet

**SCENARIO 4 DIRECT MEASUREMENT OF SOIL VAPOR CONCENTRATIONS**

Site Soil Vapor Data			No Bioattenuation Zone		Bioattenuation Zone	
Constituent	Historic Maximum (µg/m <sup>3</sup> )	Current Maximum (µg/m <sup>3</sup> )	Residential	Commercial	Residential	Commercial
Benzene	----	----	<85	<280	<85,000	<280,000
Ethylbenzene	----	----	<1,100	<3,600	<1,100,000	<3,600,000
Naphthalene	----	----	<93	<310	<93,000	<310,000

If the site does not meet scenarios 1 through 4, does a site-specific risk assessment for the vapor intrusion pathway demonstrate that human health is protected?	----
If the site does not meet scenarios 1 through 4, has a determination been made that petroleum vapors from soil or groundwater will have no significant risk of adversely affecting human health?	----



# ATTACHMENT 5

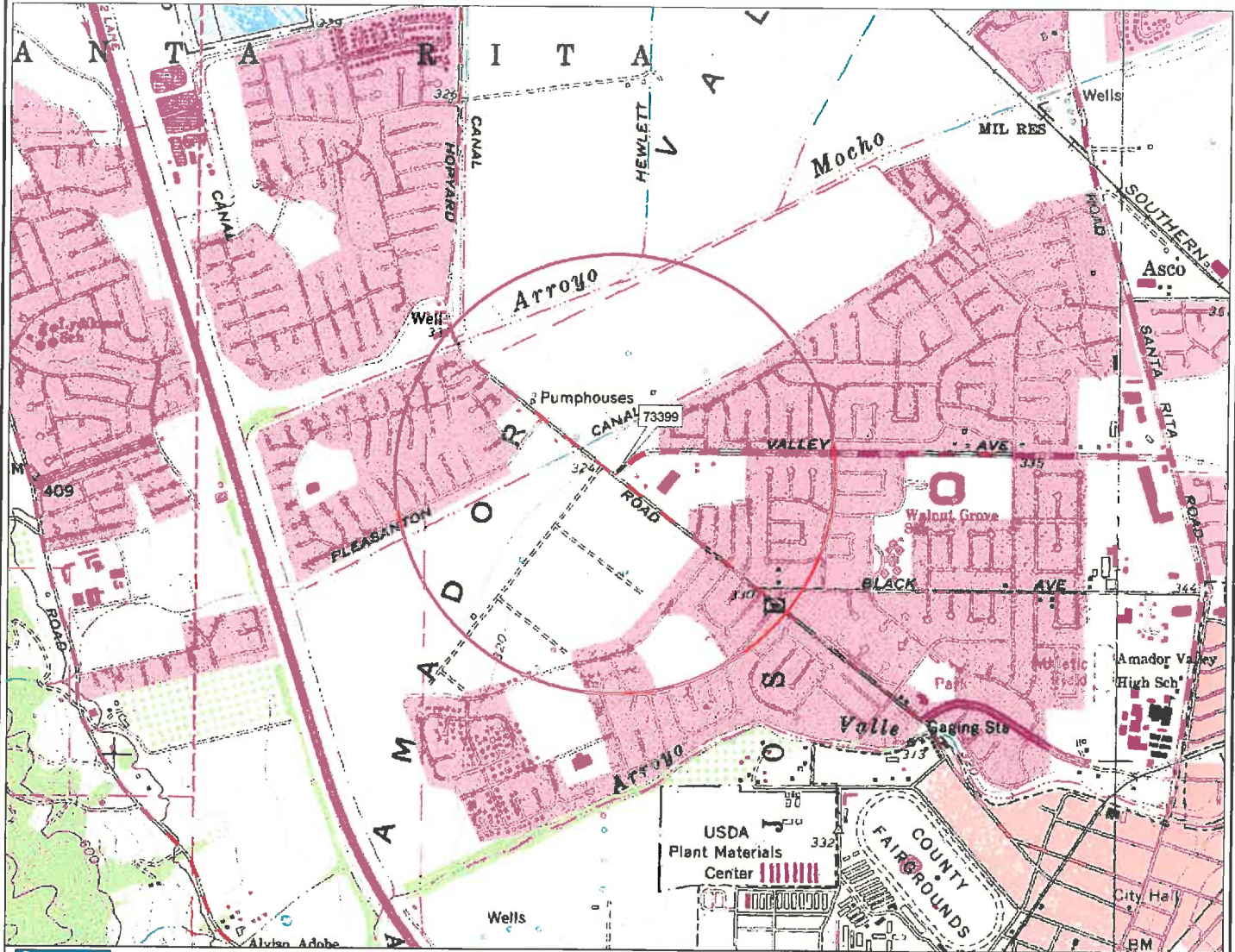
**ATTACHMENT 5  
LTCP DIRECT CONTACT AND OUTDOOR AIR EXPOSURE CRITERIA**

**LTCP Direct Contact and Outdoor Air Exposure Specific Scenario under which case was closed: Maximum concentrations of petroleum hydrocarbons are less than or equal to those in Table 1 below for the current commercial land use**

Constituent		Residential		Commercial/Industrial		Utility Worker
		0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 10 feet bgs (mg/kg)
Site Maximum	Benzene	0.0028	4.9	0.0028	4.9	4.9
LTCP Criteria	Benzene	≤1.9	≤2.8	≤8.2	≤12	≤14
Site Maximum	Ethylbenzene	0.01	26	0.01	26	26
LTCP Criteria	Ethylbenzene	≤21	≤32	≤89	≤134	≤314
Site Maximum	Naphthalene	----	----	----	----	----
LTCP Criteria	Naphthalene	≤9.7	≤9.7	≤45	≤45	≤219
Site Maximum	PAHs	----	----	----	----	----
LTCP Criteria	PAHs	≤0.063	NA	≤0.68	NA	≤4.5
If maximum concentrations are greater than those in Table 1, are they less than levels from a site-specific risk assessment?				----		
If maximum concentrations are greater than those in Table 1, has a determination been made that the concentrations of petroleum in soil will have no significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional controls?				----		

Comments: The maximum concentration of 4.9 milligrams per kilogram of benzene was detected in a soil sample collected at a depth of 6 feet bgs from boring MW9 on October 4, 1989.

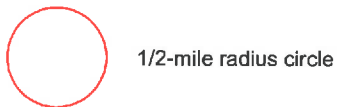
# ATTACHMENT 6



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FN 2776TOPO

**EXPLANATION**



**APPROXIMATE SCALE**

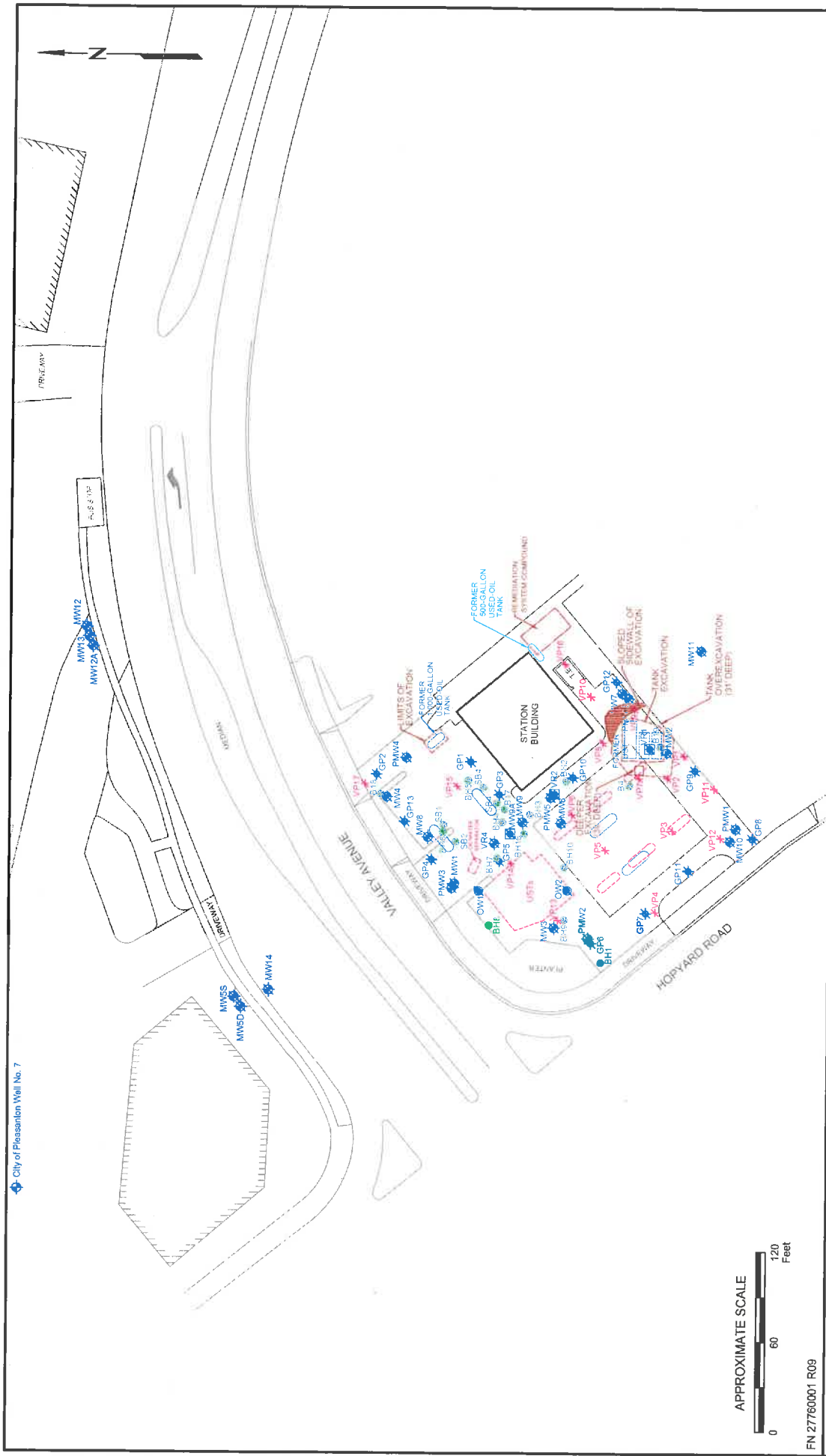


SOURCE:  
 Modified from a map  
 provided by  
 DeLorme 3-D TopoQuads

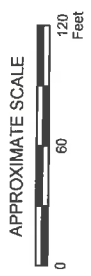


**SITE VICINITY MAP**  
 FORMER EXXON SERVICE STATION 73399  
 2991 Hopyard Road  
 Pleasanton, California

<b>PROJECT NO.</b>	2776
<b>PLATE</b>	1



City of Pleasanton Well No. 7



FN 27760001 R09



**GENERALIZED SITE PLAN**  
**FORMER EXXON SERVICE STATION 73399**  
 2991 Hopyard Road  
 Pleasanton, California

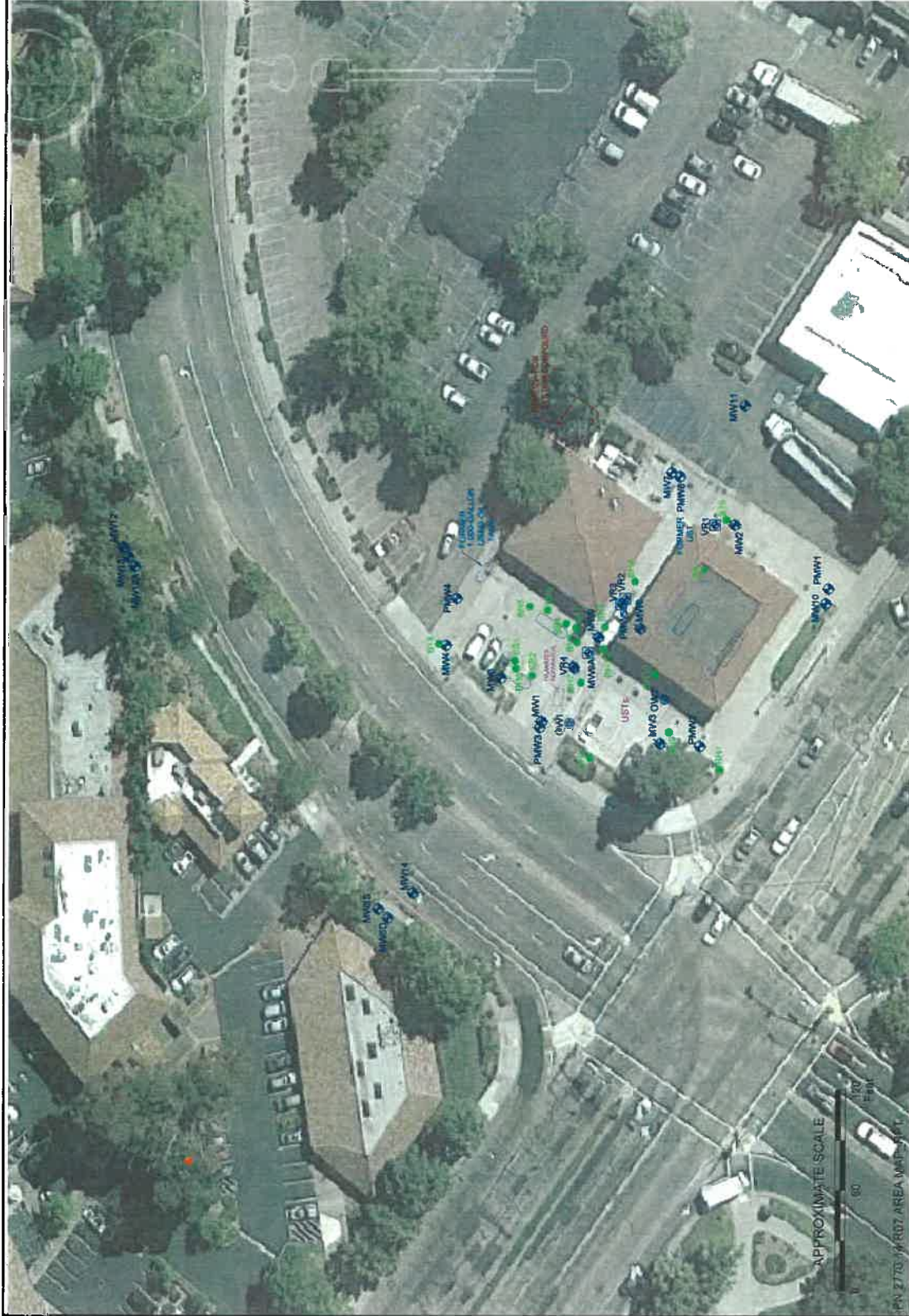
**EXPLANATION**

- MW14 Destroyed Groundwater Monitoring Well
- GW12 Destroyed Direct-Push Boring
- VP17 Destroyed Soil Vapor Sampling Well
- B19 Soil Boring
- OW2 Destroyed Observation Well
- VP2 Destroyed Recovery Well
- Former Dispenser Island
- Dispenser Island
- Former Dispenser Island

**PROJECT NO.**  
2776

**PLATE**  
2





**PROJECT NO.**  
2776

**PLATE**  
3

**EXPLANATION**

- MW12 Destroyed Groundwater Monitoring Well
- MW14 Groundwater Monitoring Well
- OW2 Observation Well
- Dispenser Island
- Former Dispenser Island
- Soil Boring
- City of Pleasanton Well No. 7

**AREA MAP**

FORMER EXXON SERVICE STATION 73399  
2991 Hopyard Road  
Pleasanton, California

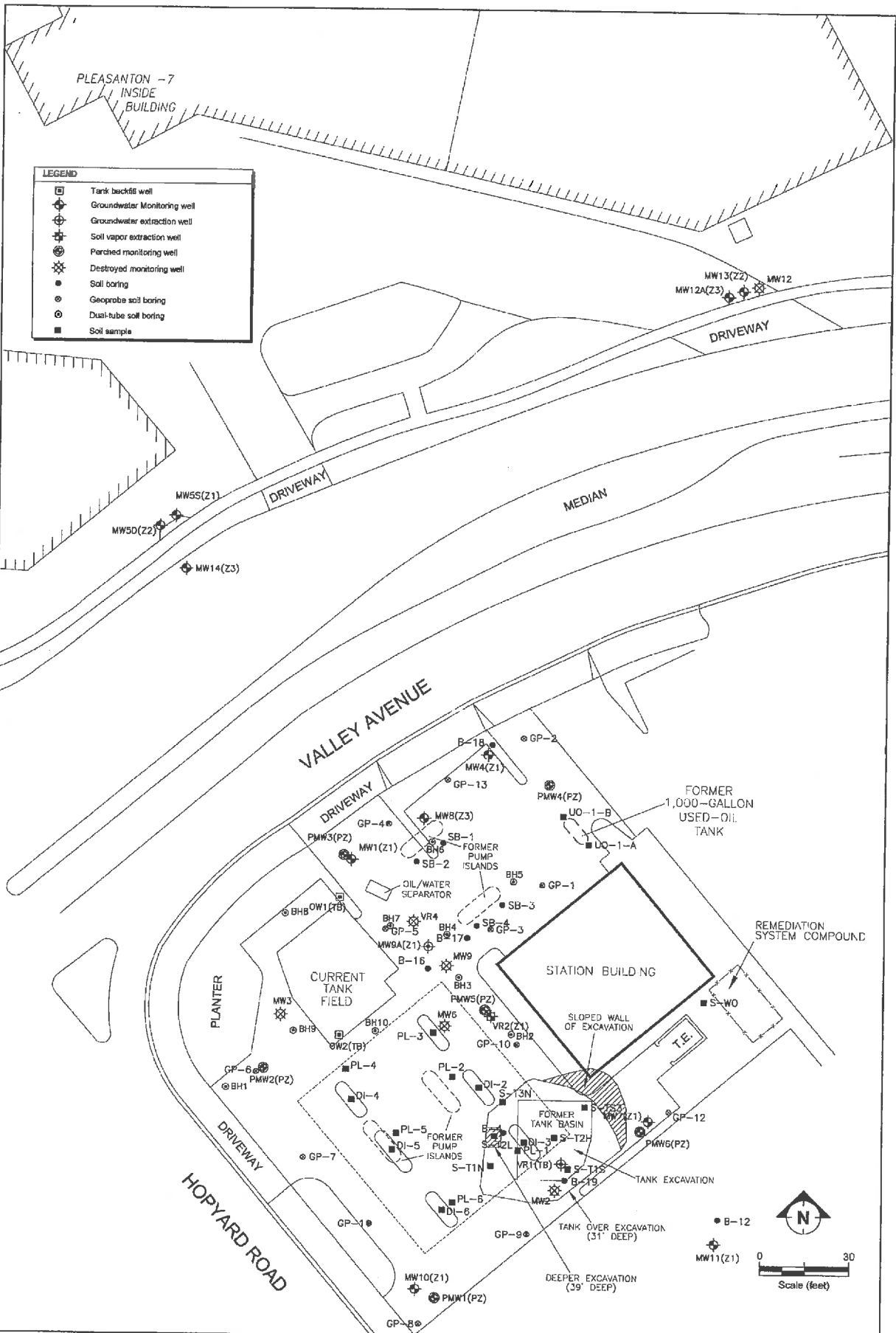
**Cardno**  
**ERI**  
Shaping the Future

APPROXIMATE SCALE

0 60 120

FEET

PN 2776 - R07 - AREA MAP - 10/11



SITE MAP  
 FORMER EXXON RS 73399  
 2991 HOPYARD ROAD  
 PLEASANTON, CALIFORNIA

FIGURE:  
**2**







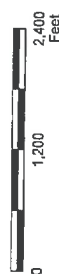
2 Methyl tertiary butyl ether reported up to 120 ug/L  
Tertiary butyl alcohol reported up to 2,500 ug/L  
Fourth Quarter 2013

4 Tetrachloroethane reported up to 17.7 ug/L  
Trichloroethene reported up to 8.7 ug/L  
cis-1,2-dichloroethene reported up to 2,630 ug/L  
trans-1,2-dichloroethene reported up to 27.2 ug/L  
Vinyl chloride reported up to 500 ug/L  
First Quarter 2013

NOTES:  
ug/L Micrograms per liter



APPROXIMATE SCALE



FN 14 R07 EXTENDED AREA MAP\_RPT



**EXTENDED AREA MAP**  
FORMER EXXON SERVICE STATION 73399  
2991 Hopyard Road  
Pleasanton, California

**EXPLANATION**

- 1 GTE MOBILNET-CLOSED 1993
- 2 SHELL #13-5784-OPEN
- 3 BRAY TERMINALS-CLOSED 2002
- 4 HOPYARD CLEANERS-OPEN

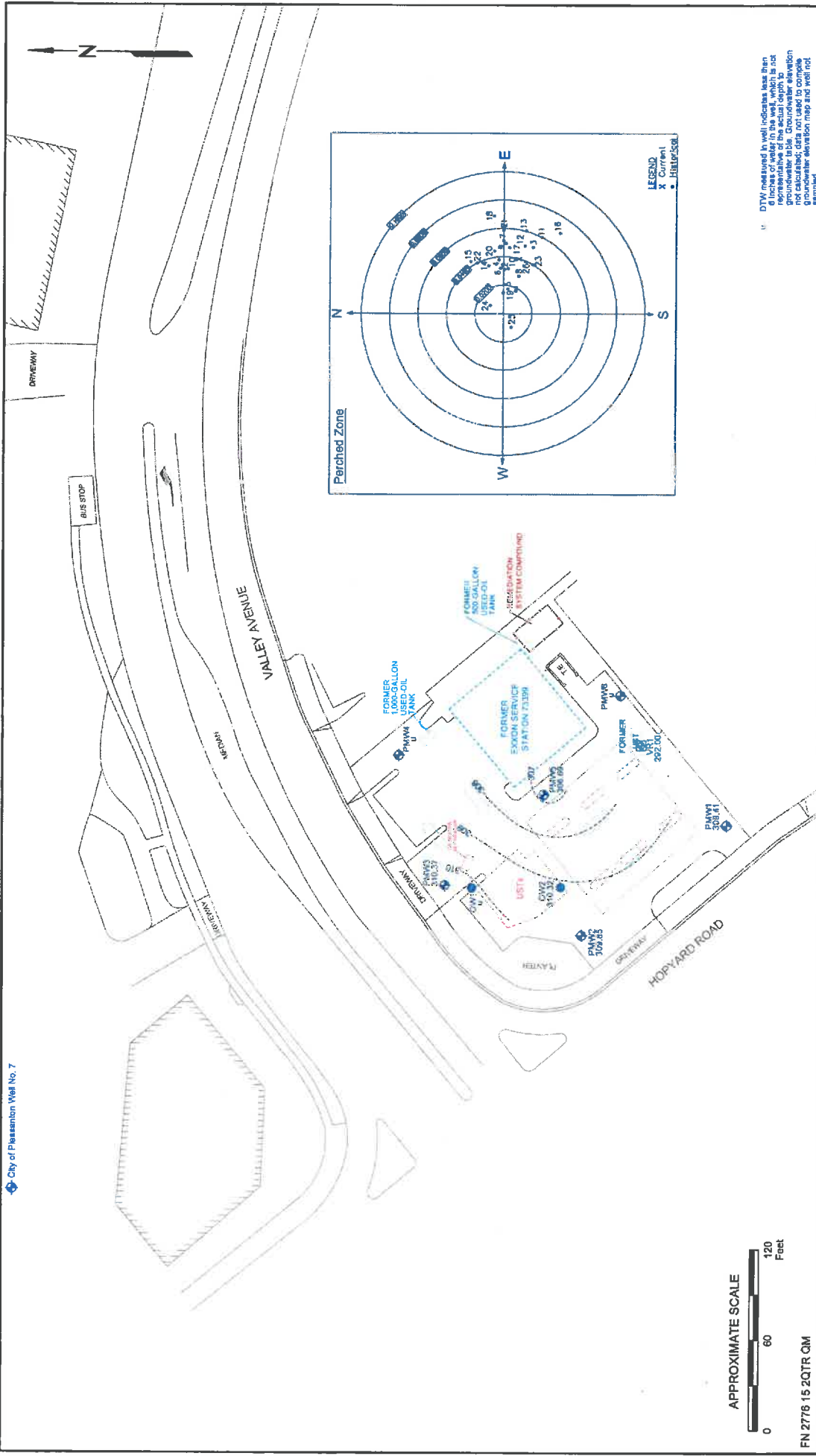
- 5 INDUSTRIAL ASPHALT-CLOSED 2002
- 6 AL CO FAIRGROUNDS-CLOSED 2007

- A CITY OF PLEASANTON WELL #7
- B ZONE 7 WELLS HOP 1 AND HOP 6
- C ZONE 7 WELL HOP 4
- D ZONE 7 WELL HOP 7

**PROJECT NO.**  
2776

**PLATE**  
4

City of Pleasanton Well No. 7



APPROXIMATE SCALE  
0 60 120 Feet

FN 2776 15 2QTR CIM



**GROUNDWATER ELEVATION MAP - PERCHED ZONE**  
**May 18, 2015**  
 FORMER EXXON SERVICE STATION 73399  
 2991 Hopyard Road  
 Pleasanton, California

**EXPLANATION**

- P1W1, P1W2, P1W3 Groundwater Monitoring Well
- 310.37 Groundwater elevation in feet; datum is mean sea level
- O1W2 Observation Well

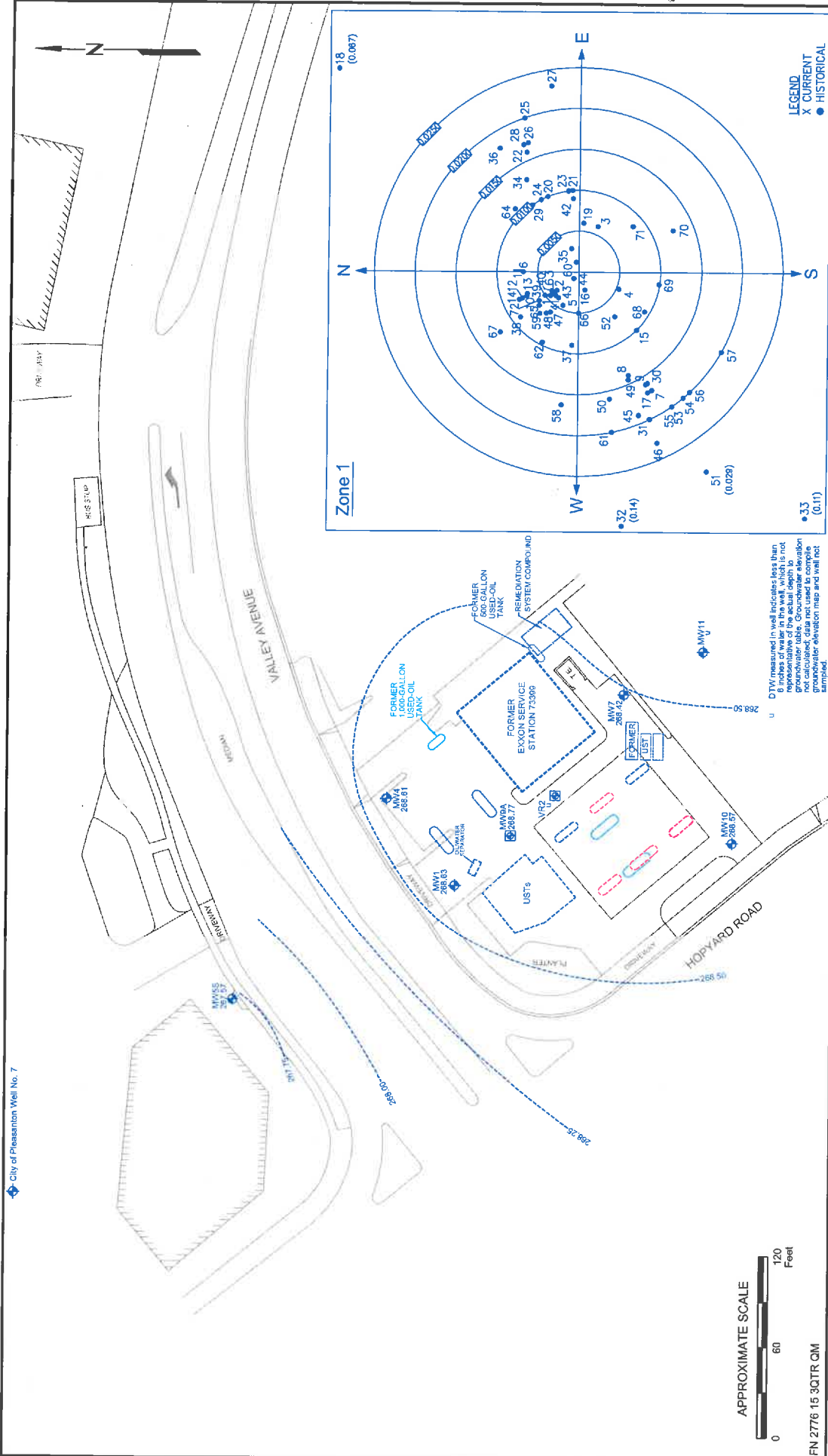
**NOTE:** Wells V1, O1, and O2 were not included in this map due to their unique well construction.  
 310-----Line of Equal Groundwater Elevation; datum is mean sea level

- Dispenser Island
- Former Dispenser Island

**PROJECT NO.**  
2776

**PLATE**  
3

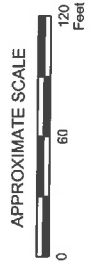
DTW measured in well indicates less than 4 inches of water in the well, which is not sufficient to provide accurate groundwater elevation data. Groundwater elevation not calculated; data not used to compile groundwater elevation map and well not mapped.



City of Pleasanton Well No. 7

**GROUNDWATER ELEVATION MAP - ZONE 1**

**August 18, 2015**  
**FORMER EXXON SERVICE STATION 73399**  
 2991 Hopyard Road  
 Pleasanton, California



FN 2776 15 3QTR QM

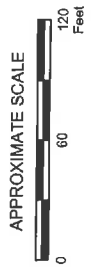
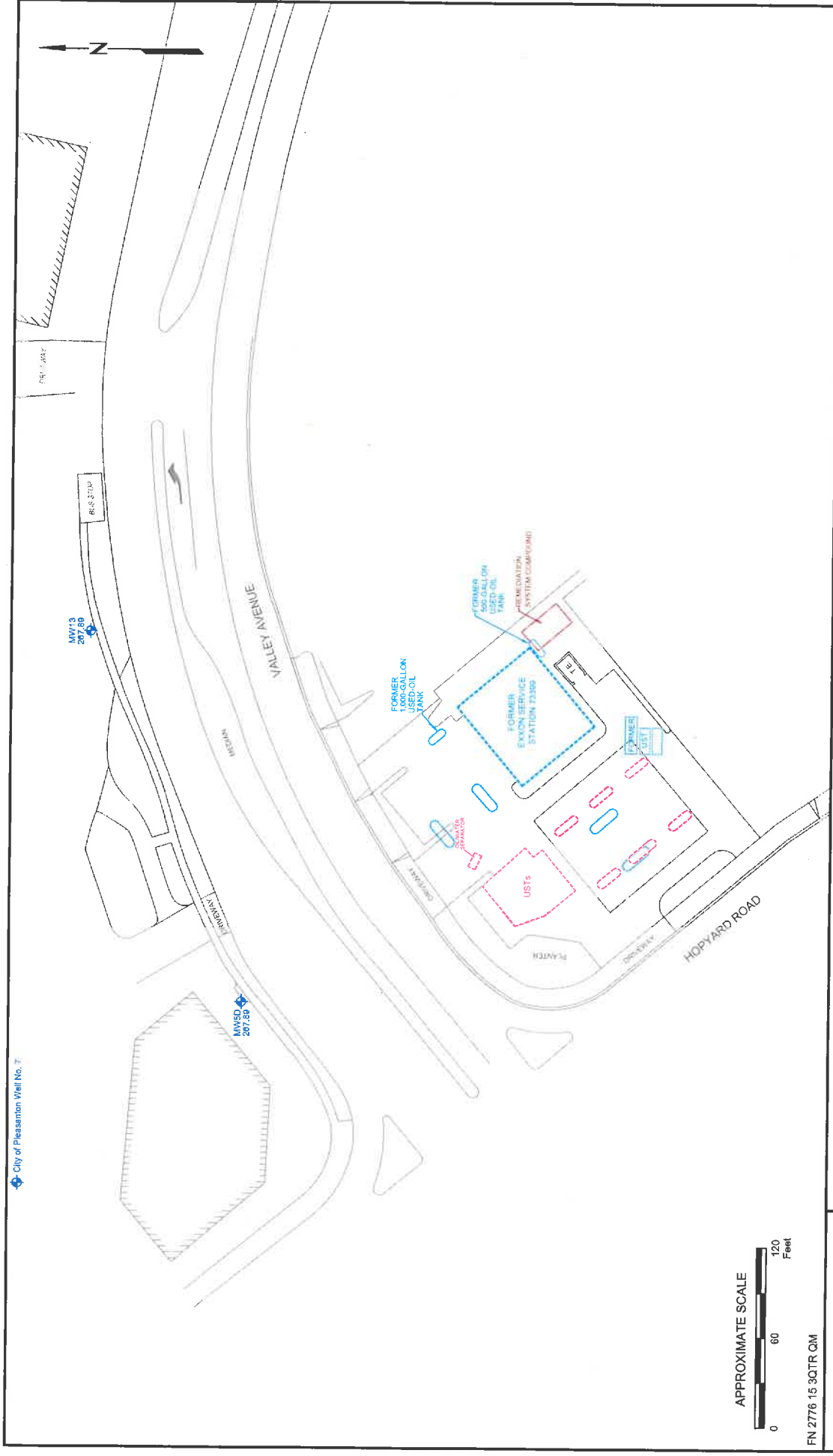


**EXPLANATION**

MW4	Groundwater Monitoring Well
MW6	Groundwater Monitoring Well
MW7	Groundwater Monitoring Well
MW8	Groundwater Monitoring Well
MW9	Recovery Groundwater Monitoring Well
MW9A	Recovery Groundwater Monitoring Well
MW10	Groundwater Monitoring Well
MW11	Groundwater Monitoring Well
288.5-----	Line of Equal Groundwater Elevation; datum is mean sea level
288.81	Groundwater elevation in feet; datum is mean sea level

**PROJECT NO.**  
2776

**PLATE**  
4



FN 2776 15 3QTR QM



**GROUNDWATER ELEVATION MAP - ZONE 2**

**August 18, 2015**  
 FORMER EXXON SERVICE STATION 73399  
 2991 Hopyard Road  
 Pleasanton, California

**EXPLANATION**

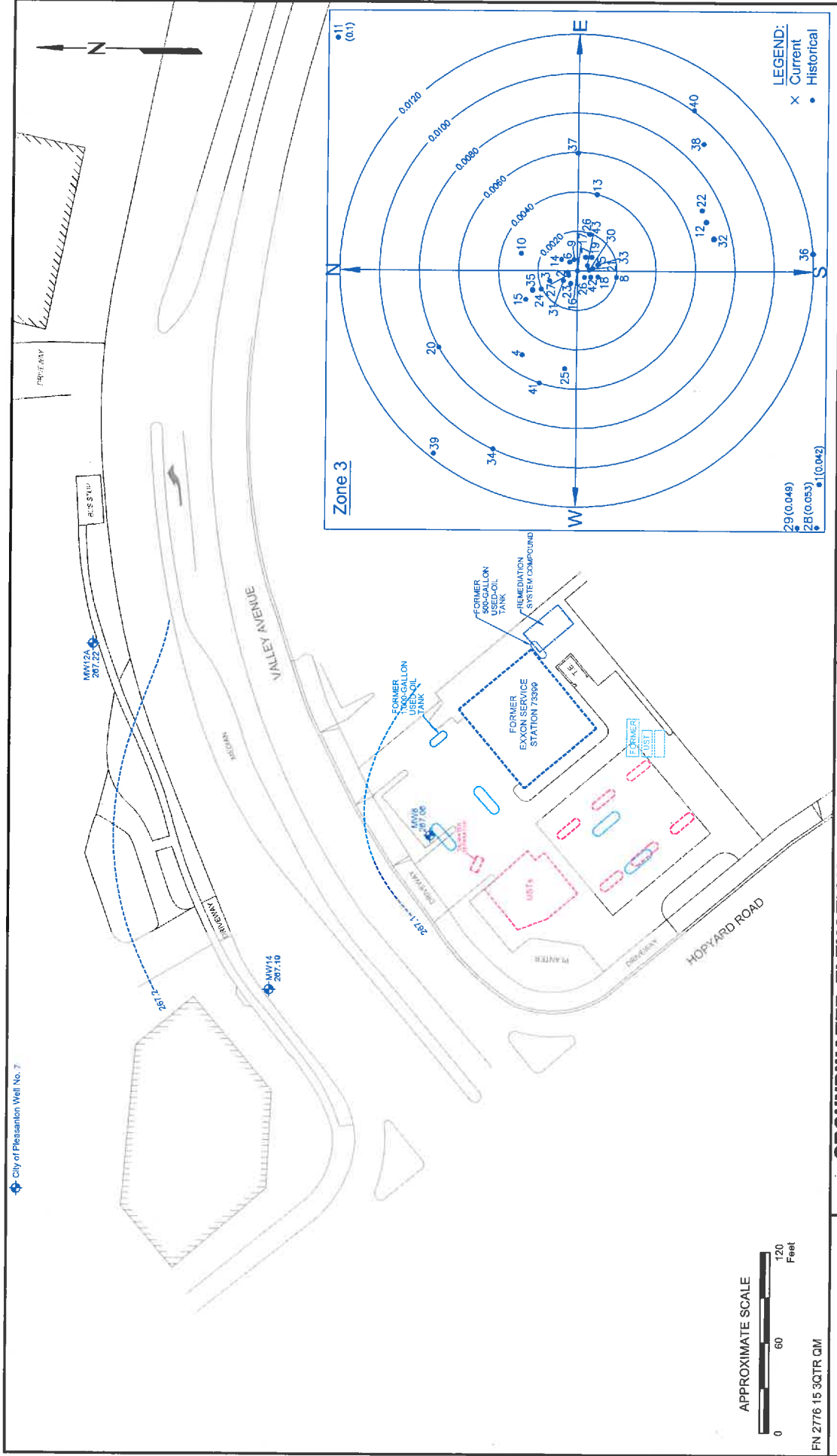
- MW13 Groundwater Monitoring Well
- 207.86 Groundwater elevation in feet below mean sea level

- Dispenser Island
- Former Dispenser Island

**PROJECT NO.**  
2776

**PLATE**  
5





**PROJECT NO.**  
2776

**PLATE**  
6

**EXPLANATION**

MW14 Groundwater Monitoring Well  
 207.2 --- Line of Equal Groundwater Elevation; datum is mean sea level

207.10 Contour elevation in feet; datum is mean sea level

Dispenser Island  
 Former Dispenser Island

**GROUNDWATER ELEVATION MAP - ZONE 3**  
**August 18, 2015**

FORMER EXXON SERVICE STATION 73399  
 2991 Hopyard Road  
 Pleasanton, California

APPROXIMATE SCALE  
 0 60 120 Feet

FN 2776 15 3QTR QIM

City of Pleasanton Well No. 7

# ATTACHMENT 7



**TABLE 3**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
 (Page 1 of 9)

Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)	
<b>Monitoring Wells and Borings</b>																			
<i>1988-1989 Initial Investigations</i>																			
S-34.5-B1 (MW1)	04/01/88	34.5	<2.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-34.5-B2 (MW2)	04/02/88	34.5	<2.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-35-B3 (MW3)	04/04/88	35	<2.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-19.5-B4	04/01/88	19.5	965	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-29.5-B4	04/01/88	29.5	3	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-34.5-B4	04/01/88	34.5	<2.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-35-B5 (MW4)	04/06/88	35	<2.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
S-40-B5 (MW5D)	05/03/88	40	<2.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--	--	--	--	--	--	--	--	--
MW5S	No samples collected.																		
S-36-B6 (MW6)	05/11/88	36	<2.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--	--	--	--	--	--	--	--	--
MW7	No samples collected.																		
S-38.5-MW8	09/28/89	38.5	<2.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--	--	--	--	--	--	--	--	--
S-74-MW8	09/30/89	74	<2.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--	--	--	--	--	--	--	--	--
S-6-MW9	10/04/89	6	1,500	--	--	4.9	40	26	150	--	--	--	--	--	--	--	--	--	--
S-21-MW9	10/04/89	21	3,000	--	--	23	1,230	51	240	--	--	--	--	--	--	--	--	--	--
S-36-MW9	10/04/89	36	9.3	--	--	0.89	0.37	0.16	0.4	--	--	--	--	--	--	--	--	--	--
S-38-MW9	10/04/89	38	6,200	--	--	100	560	150	720	--	--	--	--	--	--	--	--	--	--
S-41-MW9	10/04/89	41	900	--	--	3.6	424	18	90	--	--	--	--	--	--	--	--	--	--
S-20-MW10	10/06/89	20	<2.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--	--	--	--	--	--	--	--	--
S-35-MW10	10/06/89	35	<2.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--	--	--	--	--	--	--	--	--
S-20-MW11	11/02/89	20	<2.0	--	--	<0.005	<0.005	<0.005	0.087	--	--	--	--	--	--	--	--	--	--
S-40-MW11	11/02/89	40	<2.0	--	--	<0.005	<0.005	<0.005	<0.005	--	--	--	--	--	--	--	--	--	--
S-45-MW11	11/02/89	45	<2.0	--	--	<0.005	0.059	<0.005	<0.005	--	--	--	--	--	--	--	--	--	--
S-55-B12	11/03/89	55	<2.0	--	--	<0.050	<0.050	<0.050	0.060	--	--	--	--	--	--	--	--	--	--
S-70-B12	11/03/89	70	<2.0	--	--	<0.050	<0.050	<0.050	<0.050	--	--	--	--	--	--	--	--	--	--
S-84-B12	11/03/89	84	<2.0	--	--	<0.050	<0.050	<0.050	0.051	--	--	--	--	--	--	--	--	--	--
VR1	No samples collected.																		







**TABLE 3**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
 (Page 5 of 9)

Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)	
PMW4	12/16/99	15	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.010	---	---	---	---	---	---	---	---	
PMW6	12/16/99	5	<1.0	---	---	<0.005	<0.005	<0.005	<0.010	<0.010	---	---	---	---	---	---	---	---	
PMW6	12/16/99	10	<1.0	---	---	<0.005	<0.005	<0.005	<0.010	<0.010	---	---	---	---	---	---	---	---	
PMW6	12/16/99	15	55	---	---	0.160	<0.005	9.0	0.035	<0.010	---	---	---	---	---	---	---	---	
<b>2000 Off-Site Well Installation</b>																			
MW12	No samples collected.																		
MW13	No samples collected.																		
MW14	No samples collected.																		
<b>2000 Well Replacement</b>																			
MW9A	11/03/00	11-11.5	2.71	---	---	0.0389	0.0071	0.0119	0.0085	0.522	---	---	---	---	---	---	---	---	
MW9A	11/03/00	15.5-16	606	---	---	<0.250	2.76	12.7	46.4	0.919	---	---	---	---	---	---	---	---	
MW9A	11/03/00	21-21.5	38.5	---	---	<0.0250	0.161	0.155	0.265	0.936	---	---	---	---	---	---	---	---	
MW9A	11/03/00	26-26.5	41.6	---	---	0.331	2.73	1.98	8.79	0.702	---	---	---	---	---	---	---	---	
MW9A	11/03/00	31-31.5	12.1	---	---	0.133	1.01	0.558	2.47	0.524	---	---	---	---	---	---	---	---	
MW9A	11/03/00	35-35.5	2.56	---	---	0.0829	0.0854	0.163	0.34	0.354	---	---	---	---	---	---	---	---	
MW9A	11/03/00	37.5-38	<1.0	---	---	0.0059	0.009	0.0093	0.0267	<0.100	---	---	---	---	---	---	---	---	
MW9A	11/03/00	39-39.5	<1.0	---	---	<0.00500	0.006	0.0074	0.0168	<0.100	---	---	---	---	---	---	---	---	
MW9A	11/03/00	45-45.5	<1.0	---	---	<0.00500	<0.00500	<0.00500	0.0099	<0.100	---	---	---	---	---	---	---	---	
MW9A	11/03/00	49.5-50	<1.0	---	---	<0.00500	0.0065	<0.00500	0.0136	<0.100	---	---	---	---	---	---	---	---	
MW9A	11/03/00	55-55.5	20.8	---	---	<0.0100	0.0147	0.143	0.156	<0.100	---	---	---	---	---	---	---	---	
MW9A	11/03/00	58.5-59	2.78	---	---	<0.00500	<0.00500	0.0119	0.018	<0.100	---	---	---	---	---	---	---	---	
<b>2006 Subsurface Investigation</b>																			
BH1	02/03/06	9-9.5	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.100	---	
BH1	02/03/06	14-14.5	<0.100	---	---	<0.001	<0.001	<0.001	0.0013	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.019	<0.097	---	
BH1	02/03/06	17-17.5	<0.100	---	---	<0.001	<0.001	<0.001	0.0017	0.022	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.099	---	
BH1	02/03/06	21.5-22	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	0.0086	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.100	---	
BH1	02/03/06	26-26.5	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	0.0070	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.019	<0.097	---	
BH1	02/03/06	28.5-29	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	0.0064	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.019	<0.096	---	
BH1	02/03/06	33.4-34	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.100	---	
BH1	02/03/06	35.5-36	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	0.028	<0.092	---	
BH1	02/03/06	38.9-39	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.099	---	
BH1	02/03/06	41-41.5	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.099	---	
BH1	02/03/06	43.5-44	<0.100	---	---	<0.001	<0.001	<0.001	<0.001	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.019	<0.096	---	
<b>2011 Subsurface Investigation</b>																			
BH2	01/04/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---	
BH2	01/10/11	10-10.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---	
BH2	01/10/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	0.0055	<0.0050	<0.010	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---	
BH2	01/10/11	20-20.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	0.041	<0.0050	<0.010	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---	

**TABLE 3**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
BH2	01/10/11	25-25.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH2	01/10/11	30-30.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.10	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.022a	<0.25	---
BH2	01/10/11	35-35.5	0.44a,b	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.20	<0.0050	<0.010	<0.0050	<0.010	0.00027a	0.027a	<0.25	---
BH2	01/10/11	40-40.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.17	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.062	<0.25	---
BH2	01/10/11	45-45.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.11	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH2	01/10/11	51.5-52	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.00042a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/04/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	11-11.5	<0.50	---	---	0.00023a	0.00028a	0.00028a	<0.0050	0.0031a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	15-15.5	130b	---	---	0.0060	0.00085a	0.00052a	0.0052	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	20-20.5	170	---	---	0.012	0.0030a	0.040	0.010	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	25-25.5	38	---	---	0.0041a	0.0013a	0.17	0.011	0.021	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	26-26.5	110	---	---	0.0026a	0.00097a	0.16	0.0066	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	30-30.5	8.5	---	---	0.010	0.010	0.50	0.39	0.16	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.041a	<0.25	---
BH3	01/10/11	35-35.5	0.92b	---	---	0.015	<0.0050	0.17	0.0058	0.52	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.12	<0.25	---
BH3	01/10/11	40-40.5	1.9b	---	---	<0.0050	<0.0050	0.00033a	<0.0050	0.76	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.15	<0.25	---
BH3	01/10/11	50-50.5	<0.50	---	---	<0.0050	0.00044a	0.00030a	0.00046a	0.0024a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH3	01/10/11	51.5-52	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0013a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH4	01/04/11	5-5.5	0.57b	---	---	0.0028a	<0.0050	0.010	0.0097	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH4	01/11/11	10-10.5	<0.50	---	---	0.00035a	<0.0050	0.00029a	0.00051a	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH4	01/11/11	15-15.5	270	---	---	1.9	<1.0	11	11	0.19a	<1.0	<2.0	<1.0	<2.0	<2.0	<10	<50	---
BH4	01/11/11	20-20.5	1,100	---	---	0.18a	0.18ac	22	8.1	<1.0	<1.0	<2.0	<1.0	<2.0	<2.0	<10	<50	---
BH4	01/11/11	22.5-23	250	---	---	0.025a	0.090a	2.7	1.8	<0.50	<0.50	<1.0	<0.50	<1.0	<1.0	<5.0	<25	---
BH4	01/11/11	25-25.5	29	---	---	0.023a	0.095a	3.6	7.2	<0.50	<0.50	<1.0	<0.50	<1.0	<1.0	<5.0	<25	---
BH4	01/11/11	30-30.5	32	---	---	0.025	0.11	1.6	4.3	0.018d	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH4	01/11/11	35-35.5	18	---	---	0.11a	0.036a	1.2	1.4	0.11a	<0.50	<1.0	<0.50	<1.0	<1.0	<5.0	<25	---
BH4	01/11/11	41.5-42	<0.50	---	---	0.00025a	0.00039a	0.0028a	0.0069	0.00081a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH4	01/11/11	51.5-52	<0.50	---	---	0.00056a	0.00079a	0.0011a	0.0024a	0.0064	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/04/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	10-10.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.00047a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0055	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	20-20.5	4.0b	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0020a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	25-25.5	2.0b	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0019a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	30-30.5	<0.50	---	---	0.0026a	0.00031a	<0.0050	<0.0050	0.013	0.00089a	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	35-35.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.035	0.00039a	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	40-40.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.059	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	45.5-46	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.00090a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH5	01/11/11	51.5-52	<0.50	---	---	<0.0050	<0.0050	<0.0050	0.00040a	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/05/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	10.5-11	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.00035a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0073	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	20.5-21	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.00048a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	25-25.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0013a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---

TABLE 3  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
BH6	01/12/11	30-30.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0073	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.060	<0.25	---
BH6	01/12/11	35-35.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.022	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	38-38.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.059	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	41.5-42	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.025	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	49-49.5	<0.50	---	---	<0.0050	0.00030a	<0.0050	<0.0050	0.00065a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH6	01/12/11	51.5-52	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.00025a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/05/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/12/11	10-10.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0016a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/12/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0015a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/12/11	20.5-21	220	---	---	<0.50	<0.50	0.030a	0.034a	<0.50	<0.50	<1.0	<0.50	<1.0	<5.0	<25	---	---
BH7	01/12/11	25-25.5	1.9b	---	---	0.0022a	<0.0050	0.00019a	0.0012a	0.011	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/12/11	30-30.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.019	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/12/11	35-35.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.10	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH7	01/12/11	40.5-41	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.10	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH8	01/05/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH8	01/13/11	11-11.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	0.00076a	0.020	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH8	01/13/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0071	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH8	01/13/11	20-20.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0068	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.14	<0.25	---
BH8	01/13/11	25-25.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0092	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.33	<0.25	---
BH8	01/13/11	30-30.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.71	<0.0050	<0.010	<0.0050	<0.010	0.00094a	0.71	<0.25	---
BH8	01/13/11	35-35.5	1.3b	---	---	<0.0050	<0.0050	<0.0050	<0.0050	2.3	<0.0050	<0.010	<0.0050	<0.010	0.0019a	0.75	<0.25	---
BH8	01/13/11	40.5-41	0.72b	---	---	<0.0050	<0.0050	<0.0050	<0.0050	1.2	<0.0050	<0.010	<0.0050	<0.010	0.00058a	0.15	<0.25	---
BH8	01/13/11	45-45.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.020	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH8	01/13/11	47.5-48	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0093	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/05/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	10.5-11	<0.50	---	---	<0.0050	<0.0050	<0.0050	0.00072a	0.00025a	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.020	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	20-20.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.016	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	25-25.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.026	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	30-30.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.060	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.046a	<0.25	---
BH9	01/13/11	35-35.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.048	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.081	<0.25	---
BH9	01/13/11	40.5-41	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.021	<0.0050	<0.010	<0.0050	<0.010	<0.010	0.064	<0.25	---
BH9	01/13/11	46.5-47	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.019	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	47.5-48	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.014	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH9	01/13/11	51.5-52	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH10	01/06/11	5-5.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH10	01/14/11	10-10.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.0092	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH10	01/14/11	15-15.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.035	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH10	01/14/11	20-20.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.014	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH10	01/14/11	25-25.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.022	<0.0050	<0.010	<0.0050	<0.010	<0.010	<0.050	<0.25	---
BH10	01/14/11	30-30.5	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.10	<0.0050	<0.010	<0.0050	<0.010	0.00029a	<0.050	<0.25	---
BH10	01/14/11	35.5-36	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	0.23a	<0.0050	<0.010	<0.0050	<0.010	0.00052a	0.032a	<0.25	---





TABLE 3  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	Depth (feet)	TPHg (mg/kg)	TPHd (mg/kg)	TOG (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	1,2-DCA (mg/kg)	DIPE (mg/kg)	EDB (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	Ethanol (mg/kg)	Add'l VOCs (mg/kg)
<i>Dispenser Samples</i>																		
DI-1	04/29/97	3	<1.0	1.4	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
DI-2	04/29/97	3	<1.0	1.7	---	<0.0050	0.0081	<0.0050	0.016	---	---	---	---	---	---	---	---	---
DI-3	04/29/97	2.5	17	2.2	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
DI-4	04/29/97	2.5	<1.0	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
DI-5	04/29/97	2.5	<1.0	22	---	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---	---
DI-6	04/29/97	3	1.7	24	---	<0.0050	<0.0050	<0.0050	0.0052	---	---	---	---	---	---	---	---	---

Notes:

- = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
- = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
- = Total oil and grease analyzed using Standard Method 503E.
- = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B.
- = Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
- = 1,2-dichloroethane analyzed using EPA Method 8260B.
- = Diisopropyl ether analyzed using EPA Method 8260B.
- = 1,2-dibromoethane analyzed using EPA Method 8260B.
- = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- = Volatile organic compound.
- = Micrograms per liter.
- = ND detected.
- = Not measured/Not sampled/Not analyzed.
- = Less than the stated laboratory reporting limit.
- = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
- = The chromatographic pattern does not match that of the specified standard.
- = 1,4-Dichlorobenzene
- = Tetrachloroethene
- = Total recoverable petroleum hydrocarbons.
- = Halogenated volatile organic compounds analyzed using EPA Method 8240.

**TABLE 5**  
**SOIL VAPOR ANALYTICAL RESULTS**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
(Page 1 of 1)

Well ID	Sampling Date	Depth (feet)	Benzene (ppm)	Toluene (ppm)	Pre-Benzene (VS)
VP-1	04/07/88	10	369	<1	680
VP-1	04/07/88	20	45	<1	151
VP-1	04/07/88	33	30	12	62
VP-2	04/07/88	10	3,183	2,348	1,315
VP-2	04/07/88	20	86	82	235
VP-2	04/07/88	33	54	41	129
VP-3	04/07/88	10	623	<1	1,088
VP-3	04/07/88	20	52	<1	106
VP-3	04/07/88	33	26	<1	58
VP-4	04/07/88	10	485	21	53
VP-4	04/07/88	20	40	27	14
VP-5	04/07/88	10	563	<1	242
VP-6	04/07/88	10	338	<1	614
VP-6	04/07/88	33	<1	<1	3
VP-7	04/07/88	10	5,092	844	2,990
VP-8	04/07/88	10	403	<1	522
VP-9	04/07/88	10	1,315	704	1,050
VP-9	04/07/88	33	208	109	39
VP-10	04/07/88	10	176	<1	330
VP-10	04/07/88	33	35	9	18
VP-11	04/07/88	10	679	<1	462
VP-11	04/07/88	33	<1	<1	3
VP-12	04/07/88	10	435	<1	249
VP-13	04/07/88	10	<1	<1	25
VP-14	04/07/88	10	176	<1	334
VP-14	04/07/88	33	<1	<1	ND
VP-15	04/07/88	10	129	<1	106
VP-15	04/07/88	33	<1	<1	ND
VP-16	04/07/88	10	<1	<1	4
VP-16	04/07/88	33	<1	<1	3
VP-17	04/07/88	10	<1	<1	ND
VP-17	04/07/88	33	<1	<1	ND

Notes:

ppm = Parts per million  
VS = Volt-seconds.  
ND = Not detected.  
< = Less than the stated laboratory reporting limit.

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
<b>Monitoring Well Samples</b>											
MW1	04/02/88	321.44	---	---	---	<20	---	<0.5	1.7	<0.5	<0.5
MW1	04/06/88	321.44	36.34	285.10	No	---	---	---	---	---	---
MW1	04/08/88	321.44	36.29	285.15	No	---	---	---	---	---	---
MW1	04/19/88	321.44	36.36	285.08	No	---	---	---	---	---	---
MW1	06/06/88	321.44	38.16	283.28	No	---	---	---	---	---	---
MW1	06/23/88	321.44	38.71	282.73	No	---	---	---	---	---	---
MW1	06/28/88	321.44	39.16	282.28	No	---	---	---	---	---	---
MW1	07/06/88	321.44	39.73	281.71	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	07/13/88	321.44	40.22	281.22	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	08/12/88	321.44	---	---	---	---	---	---	---	---	---
MW1	08/26/88	321.44	41.90	279.54	No	---	---	---	---	---	---
MW1	09/07/88	321.44	42.27	279.17	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	12/07/88	321.44	43.94	277.50	No	---	---	---	---	---	---
MW1	12/19/88	321.44	43.70	277.74	No	---	---	---	---	---	---
MW1	02/09/89	321.44	42.53	278.91	No	---	---	---	---	---	---
MW1	03/03/89	321.44	---	---	---	<20	---	1.6	<0.5	<0.5	<0.5
MW1	03/08/89	321.44	41.96	279.48	No	---	---	---	---	---	---
MW1	04/03/89	321.44	41.59	279.85	No	---	---	---	---	---	---
MW1	04/26/89	321.44	41.67	279.77	No	---	---	---	---	---	---
MW1	06/30/89	321.44	43.79	277.65	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	07/17/89	321.44	44.74	276.70	No	23	---	<0.5	<0.5	<0.5	<0.5
MW1	07/18/89	321.44	44.76	276.68	No	---	---	---	---	---	---
MW1	07/19/89	321.44	44.82	276.62	No	---	---	---	---	---	---
MW1	07/20/89	321.44	44.85	276.59	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	07/21/89	321.44	44.95	276.49	No	---	---	---	---	---	---
MW1	07/26/89	321.44	45.42	276.02	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	08/02/89	321.44	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	08/03/89	321.44	46.18	275.26	No	---	---	---	---	---	---
MW1	08/17/89	321.44	47.12	274.32	No	---	---	---	---	---	---
MW1	09/13/89	321.44	49.08	272.36	No	220	---	39	0.6	<0.5	5.1
MW1	11/28/89	321.44	50.21	271.23	No	---	---	---	---	---	---
MW1	12/20/89	321.44	---	---	---	220	---	56	0.72	<0.5	0.71
MW1	01/09/90	321.44	49.31	272.13	No	---	---	---	---	---	---
MW1	01/25/90	321.44	---	---	---	57	---	18	1.6	<0.5	1.8
MW1	01/26/90	321.44	49.29	272.15	No	---	---	---	---	---	---
MW1	02/23/90	321.44	49.02a	272.42	No	---	---	---	---	---	---
MW1	02/23/90	321.44	49.02	272.42	No	---	---	---	---	---	---
MW1	02/27/90	321.44	---	---	---	55	---	---	---	---	---
MW1	03/26/90	321.44	48.71a	272.73	No	<20	---	3.2	2.3	<0.5	3.2
MW1	03/26/90	321.44	48.70	272.74	No	---	---	<0.5	<0.5	<0.5	<0.5
MW1	04/18/90	321.44	48.79	272.65	No	---	---	---	---	---	---
MW1	05/17/90	321.44	49.40	272.04	No	<20	---	1.1	1.6	<0.5	3.1
MW1								<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	06/11/90	321.44	50.83	270.61	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	07/30/90	321.44	52.17	269.27	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	08/27/90	321.44	53.44	268.00	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW1	09/28/90	321.44	53.40	268.04	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	12/27/90	321.44	---	---	---	---	---	---	---	---	---
MW1	03/20/91	321.44	53.35	268.09	No	---	---	---	---	---	---
MW1	06/20/91	321.44	53.55	267.89	No	---	---	---	---	---	---
MW1	09/12/91	321.44	---	---	---	---	---	---	---	---	---
MW1	12/30/91	321.44	---	---	---	---	---	---	---	---	---
MW1	01/30/92	321.44	---	---	---	---	---	---	---	---	---
MW1	03/02/92	321.44	---	---	---	---	---	---	---	---	---
MW1	03/24/92	321.44	---	---	---	---	---	---	---	---	---
MW1	04/14/92	321.44	---	---	---	---	---	---	---	---	---
MW1	05/21/92	321.44	---	---	---	---	---	---	---	---	---
MW1	06/08/92	321.44	---	---	---	---	---	---	---	---	---
MW1	07/14/92	321.44	---	---	---	---	---	---	---	---	---
MW1	08/10/92	321.44	---	---	---	---	---	---	---	---	---
MW1	09/16/92	321.44	---	---	---	---	---	---	---	---	---
MW1	10/07/92	321.44	---	---	---	---	---	---	---	---	---
MW1	11/09/92	321.44	Dry	---	---	---	---	---	---	---	---
MW1	12/10/92	321.44	---	---	---	---	---	---	---	---	---
MW1	01/26/93	321.44	---	---	---	---	---	---	---	---	---
MW1	02/16/93	321.44	---	---	---	---	---	---	---	---	---
MW1	03/11/93	321.44	---	---	---	---	---	---	---	---	---
MW1	04/12/93	321.44	53.09	268.35	No	---	---	---	---	---	---
MW1	06/01/93	321.44	53.32	268.12	No	---	---	---	---	---	---
MW1	07/15/93	321.44	53.40	268.04	No	---	---	---	---	---	---
MW1	08/15/93	321.44	59.80	261.64	No	---	---	---	---	---	---
MW1	08/15/93	321.44	53.45	267.99	No	---	---	---	---	---	---
MW1	09/29/93	321.44	53.43	268.01	No	---	---	---	---	---	---
MW1	09/30/93	321.44	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	10/28/93	321.44	53.38	268.06	No	---	---	---	---	---	---
MW1	11/23/93	321.44	53.46	267.98	No	---	---	---	---	---	---
MW1	11/24/93	321.44	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	03/10-11/94	321.44	53.46	267.98	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	05/04-05/94	321.44	53.34	268.10	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	09/01/94	321.44	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	11/16/94	321.44	52.09	269.35	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	02/15/95	321.44	49.41	272.03	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	05/09/95	321.44	39.97	281.47	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	08/21/95	321.44	40.68	280.76	No	<50	<2.5	<0.5	0.83	<0.5	<0.5
MW1	11/30/95	321.44	38.99	282.45	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	03/28/96	321.44	35.70	285.74	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	05/31/96	321.44	34.17	287.27	No	52	<5.0	<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	08/28/96	321.44	38.37	283.07	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	11/18/96	321.44	38.40	283.04	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW1	02/28/97	321.44	33.29	288.15	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	05/23/97	321.44	33.63	287.81	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	09/23/97	321.44	38.05	283.39	No	<50	29	<0.5	<0.5	<0.5	<0.5
MW1	12/30/97	321.44	36.74	284.70	No	<50	--	<0.5	<0.5	<0.5	<0.5
MW1	03/24/98	321.44	31.65	289.79	No	<50	16	1.4	2.5	<0.5	1.4
MW1	06/15/98	321.44	29.28	292.16	No	<50	22	<0.5	<0.5	<0.5	<0.5
MW1	09/11/98	321.44	34.94	286.50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	12/09/98	321.44	31.14	290.30	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW1	03/31/99	321.44	28.10	293.34	No	<50	124/131f	<0.5	<0.5	<0.5	<0.5
MW1	06/30/99	321.44	33.94	287.50	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	08/03/99	321.44	37.94	283.50	No	--	--	--	--	--	--
MW1	09/24/99	320.52	44.92	275.50	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	12/22/99	320.52	9.93	310.59	No	<50	990f	1.9	1.4	1.5	7.3
MW1	01/21/00	320.52	39.35	281.17	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW1	04/04/00	320.52	34.70	285.82	No	<50	<1	<1	<1	<1	<1
MW1	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW1	06/28/00	320.52	39.72	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	09/26/00	320.52	43.26	277.26	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW1	12/28/00	320.52	42.90	277.62	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW1	03/28/01	320.52	42.36	278.16	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW1	06/25/01	320.52	45.51	275.01	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	09/26/01	320.52	53.21	267.31	No	<50	<2.5	3.0	4.4	1.2	5.2
MW1	12/17/01	320.52	53.21	267.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW1	03/18/02	320.52	52.31	268.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/17/02	320.52	52.67	267.85	No	--	--	--	--	--	--
MW1	06/18/02	320.52	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/16/02	320.52	53.46	267.06	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	12/17/02	320.52	53.53	266.99	No	--	--	--	--	--	--
MW1	03/28/03	320.52	Dry	--	--	--	--	--	--	--	--
MW1	06/16/03	320.52	53.23	267.29	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/22/03	320.52	Dry	--	--	--	--	--	--	--	--
MW1	12/22/03	320.52	53.52	267.00	No	--	--	--	--	--	--
MW1	03/23/04	320.52	53.45	267.07	No	--	--	--	--	--	--
MW1	06/21/04	320.52	53.47	267.05	No	--	--	--	--	--	--
MW1	06/22/04	320.52	--	--	--	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW1	09/20/04	320.52	53.63	266.89	No	--	--	--	--	--	--
MW1	09/21/04	320.52	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	12/20/04	320.52	53.62	266.90	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/28/05	320.52	50.48	270.04	No	--	--	--	--	--	--
MW1	03/29/05	320.52	--	--	--	<50	1.70	<0.5	<0.5	<0.5	<0.5
MW1	06/20/05	320.52	43.40	277.12	No	--	--	--	--	--	--

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	06/21/05	320.52	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	09/25/05	320.52	43.88	276.64	No	<50	<0.5	<0.5	<0.5	1.37	8.07
MW1	12/21/05	320.52	38.80	281.72	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	03/21/06	320.52	28.70	291.82	No	---	---	---	---	---	---
MW1	03/22/06	320.52	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW1	06/22/06	320.52	26.63	293.89	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	09/19/06	320.52	28.21	292.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	12/19/06	320.52	23.80	296.72	No	---	---	---	<0.50	<0.50	<0.50
MW1	12/20/06	320.52	---	---	---	<50.0	1.94	<0.50	<0.50	<0.50	<0.50
MW1	03/20/07	320.52	17.67	302.85	No	---	---	---	---	---	---
MW1	03/21/07	320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	06/19/07	320.52	26.13	294.39	No	---	---	---	---	---	---
MW1	06/20/07	320.52	---	---	---	<50.0	<0.500	0.63	<0.50	<0.50	2.12
MW1	09/18/07	320.52	25.47	295.05	No	<50.0	<0.500	---	---	---	---
MW1	09/19/07	320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	12/26/07	320.52	19.30	301.22	No	---	---	---	<0.50	<0.50	<0.50
MW1	12/27/07	320.52	---	---	---	<50.0	0.500	<0.50	<0.50	<0.50	<0.50
MW1	03/26/08	320.52	20.35	300.17	No	---	---	---	---	---	---
MW1	03/27/08	320.52	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW1	06/25/08	320.52	26.40	294.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	09/17/08	320.52	31.40	289.12	No	---	---	---	---	---	---
MW1	09/18/08	320.52	---	---	---	<50	0.73	<0.50	<0.50	<0.50	<0.50
MW1	12/22/08	320.52	28.64	291.88	No	---	---	---	---	---	---
MW1	12/23/08	320.52	---	---	---	<50	1.7	<0.50	<0.50	<0.50	<0.50
MW1	03/02/09	320.52	24.80	295.72	No	---	---	---	---	---	---
MW1	03/04/09	320.52	---	---	---	95	0.200	<0.50	<0.50	<0.50	<1.0
MW1	06/24/09	320.52	29.80	290.72	No	---	---	---	---	---	---
MW1	06/25/09	320.52	---	---	---	<50	0.250	<0.50	<0.50	<0.50	<1.0
MW1	11/09/09	320.52	35.44	285.08	No	---	---	---	---	---	---
MW1	11/10/09	320.52	---	---	---	<50	1.4	<0.50	<0.50	<0.50	<1.0
MW1	06/01/10	320.52	31.01	289.51	No	---	---	---	---	---	---
MW1	06/02/10	320.52	---	---	---	<50	0.240	<0.50	0.230,p	<0.50	0.430
MW1	10/26/10	320.52	35.60	284.92	No	<50	0.95	<0.50	<0.50	<0.50	<1.0
MW1	06/09/11	320.52	30.30	290.22	No	---	---	---	---	---	---
MW1	06/10/11	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	11/15/11	320.52	33.01	287.51	No	<50	<0.50	<0.50	<0.50	<0.50	0.62
MW1	05/16/12	320.52	35.19	285.33	No	<50	<0.50	<0.50	<0.50	<0.50	0.64
MW1	09/26/12	320.52	48.04	272.48	No	<50	18	0.72	4.2	<0.50	0.81
MW1	09/27/12	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	12/10/12	320.52	44.95	275.57	No	---	---	---	---	---	---
MW1	12/13/12	320.52	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/05/13	320.52	45.33	275.19	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	06/02/14	320.52	53.35	267.17	No	---	---	---	---	---	---



**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	06/03/14	320.52	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	07/23/14	320.52	53.98	266.54	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	08/26/14	320.52	54.10	266.42	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	11/17/14	320.52	54.00	266.52	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	02/16/15	320.52	53.84	266.68	No	--	--	--	--	--	--
MW1	02/17/15	320.52	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW1	05/18/15	320.52	52.83	267.69	No	--	--	--	--	--	--
MW1	05/19/15	320.52	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
<b>MW1</b>	<b>08/18/15</b>	<b>320.52</b>	<b>51.89</b>	<b>268.63</b>	<b>No</b>	<b>&lt;50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>
MW2	04/02/88	322.29	--	--	0.25	--	--	--	--	--	--
MW2	04/04/88	322.29	--	--	1.5	--	--	--	--	--	--
MW2	04/05/88	322.29	--	--	1.5	--	--	--	--	--	--
MW2	04/06/88	322.29	39.31	285.54	3.2	--	--	--	--	--	--
MW2	04/08/88	322.29	--	--	--	--	--	--	--	--	--
MW2	04/19/88	322.29	38.90	285.37	2.48	--	--	--	--	--	--
MW2	06/06/88	322.29	38.78	283.72	0.26	--	--	--	--	--	--
MW2	06/23/88	322.29	39.23	283.16	0.13	--	--	--	--	--	--
MW2	06/28/88	322.29	39.72	282.57	--	--	--	--	--	--	--
MW2	07/06/88	322.29	40.31	281.98	Slight sheen	62,000	--	25,700	18,500	2,900	21,400
MW2	07/12/88	Well destroyed.									
MW3	04/06/88	322.56	37.19	285.37	No	20	--	<0.5	<0.5	<0.5	<0.5
MW3	04/08/88	322.56	37.14	285.42	No	--	--	--	--	--	--
MW3	04/19/88	322.56	37.22	285.34	No	--	--	--	--	--	--
MW3	06/06/88	322.56	39.02	283.54	No	--	--	--	--	--	--
MW3	06/23/88	322.56	39.58	282.98	No	--	--	--	--	--	--
MW3	06/28/88	322.56	40.04	282.52	No	--	--	--	--	--	--
MW3	07/06/88	322.56	40.60	281.96	No	<20	--	<0.5	<0.5	<0.5	<0.5
MW3	07/13/88	322.56	41.09	281.47	No	<20	--	<0.5	<0.5	<0.5	<0.5
MW3	08/12/88	322.56	--	--	--	--	--	--	--	--	--
MW3	08/26/88	322.56	42.77	279.79	--	<20	--	<0.5	<0.5	<0.5	<0.5
MW3	08/29/88	Well destroyed.									
MW4	04/08/88	321.56	36.41	285.15	No	--	--	--	--	--	--
MW4	04/11/88	321.56	--	--	--	80	--	1.8	16.3	0.6	7.1
MW4	04/19/88	321.56	36.51	285.05	No	--	--	--	--	--	--
MW4	06/06/88	321.56	38.26	283.30	No	--	--	--	--	--	--
MW4	06/23/88	321.56	38.83	282.73	No	--	--	--	--	--	--
MW4	06/28/88	321.56	39.28	282.28	No	--	--	--	--	--	--
MW4	07/06/88	321.56	39.85	281.71	No	<20	--	<0.5	<0.5	<0.5	<0.5
MW4	07/13/88	321.56	40.31	281.25	No	<20	--	<0.5	0.9	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	08/12/88	321.56	---	---	---	---	---	---	---	---	---
MW4	08/26/88	321.56	42.01	279.55	No	---	---	---	---	---	---
MW4	09/07/88	321.56	---	---	---	---	---	---	---	---	---
MW4	12/07/88	321.56	---	---	---	---	---	---	---	---	---
MW4	12/19/88	321.56	43.83	277.73	No	---	---	---	---	---	---
MW4	02/09/89	321.56	42.67	278.89	No	---	---	---	---	---	---
MW4	03/08/89	321.56	42.11	279.45	No	440	---	3.8	1.0	<0.5	<0.5
MW4	04/03/89	321.56	41.73	279.83	No	---	---	---	---	---	---
MW4	04/26/89	321.56	41.79	279.77	No	---	---	---	---	---	---
MW4	06/30/89	321.56	43.88	277.68	No	100	---	<0.5	<0.5	<0.5	<0.5
MW4	07/17/89	321.56	44.85	276.71	No	390	---	<0.5	<0.5	<0.5	<0.5
MW4	07/18/89	321.56	44.88	276.68	No	---	---	---	---	---	---
MW4	07/19/89	321.56	44.92	276.64	No	---	---	---	---	---	---
MW4	07/20/89	321.56	44.98	276.58	No	200	---	<0.5/<0.5z	<0.5/<0.5z	<0.5/<0.5z	<0.5/<0.5z
MW4	07/21/89	321.56	45.04	276.52	No	---	---	---	---	---	---
MW4	07/26/89	321.56	45.50	276.06	No	66	---	<0.5	<0.5	<0.5	<0.5
MW4	08/02/89	321.56	---	---	---	---	---	<0.5α	<0.5α	<0.5α	<0.5α
MW4	08/03/89	321.56	46.28	275.28	No	---	---	---	---	---	---
MW4	08/17/89	321.56	47.22	274.34	No	---	---	---	---	---	---
MW4	09/13/89	321.56	49.19	272.37	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	11/28/89	321.56	50.34	271.22	No	---	---	<0.5	<0.5	<0.5	<0.5
MW4	12/20/89	321.56	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	01/09/90	321.56	49.47	272.09	No	---	---	---	---	---	---
MW4	01/26/90	321.56	49.36	272.20	No	---	---	---	---	---	---
MW4	02/23/90	321.56	49.18a	272.38	No	---	---	---	---	---	---
MW4	02/23/90	321.56	49.15	272.41	No	---	---	---	---	---	---
MW4	03/26/90	321.56	48.84a	272.72	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	03/26/90	321.56	48.83	272.73	No	---	---	---	---	---	---
MW4	04/18/90	321.56	48.90	272.66	No	---	---	---	---	---	---
MW4	05/17/90	321.56	50.03	271.53	No	---	---	---	---	---	---
MW4	06/11/90	321.56	50.98	270.58	No	---	---	---	---	---	---
MW4	07/30/90	321.56	53.57	267.99	No	---	---	---	---	---	---
MW4	08/01/90	321.56	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW4	08/27/90	321.56	53.61	267.95	No	---	---	---	---	---	---
MW4	09/28/90	321.56	53.57	267.99	No	---	---	---	---	---	---
MW4	12/27/90	321.56	53.68	267.88	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	03/20/91	321.56	53.56	268.00	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	06/20/91	321.56	53.75	267.81	No	---	---	---	---	---	---
MW4	09/12/91	321.56	53.70	267.86	No	---	---	---	---	---	---
MW4	12/30/91	321.56	Dry	---	---	---	---	---	---	---	---
MW4	01/30/92	321.56	Dry	---	---	---	---	---	---	---	---
MW4	03/02/92	321.56	53.83	267.73	No	---	---	---	---	---	---
MW4	03/24/92	321.56	53.73	267.83	No	<50	---	<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	04/14/92	321.56	53.76	267.80	No	---	---	---	---	---	---
MW4	05/21/92	321.56	54.73	266.83	No	---	---	---	---	---	---
MW4	06/08/92	321.56	53.80	267.76	No	---	---	---	---	---	---
MW4	07/14/92	321.56	53.60	267.96	No	---	---	---	---	---	---
MW4	08/10/92	321.56	53.71	267.85	No	---	---	---	---	---	---
MW4	09/16/92	321.56	53.89	267.67	No	---	---	---	---	---	---
MW4	10/07/92	321.56	Dry	---	---	---	---	---	---	---	---
MW4	11/09/92	321.56	Dry	---	---	---	---	---	---	---	---
MW4	12/10/92	321.56	53.83	267.73	No	600	---	57	34	11	200
MW4	01/26/93	321.56	Dry	---	---	---	---	---	---	---	---
MW4	02/16/93	321.56	53.64	267.92	No	---	---	---	---	---	---
MW4	03/11/93	321.56	53.54	268.02	No	---	---	---	---	---	---
MW4	04/12/93	321.56	53.62	267.94	No	360	---	20	10	22	80
MW4	06/01/93	321.56	53.52	268.04	No	---	---	---	---	---	---
MW4	07/15/93	321.56	53.80	267.76	No	---	---	---	---	---	---
MW4	08/15/93	321.56	53.65	267.91	No	---	---	---	---	---	---
MW4	09/29/93	321.56	54.23	267.33	No	---	---	---	---	---	---
MW4	09/30/93	321.56	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	10/28/93	321.56	53.54	268.02	No	---	---	---	---	---	---
MW4	11/23/93	321.56	53.57	267.99	No	---	---	---	---	---	---
MW4	11/24/93	321.56	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	03/10-11/94	321.56	53.64	267.92	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	05/04-05/94	321.56	53.54	268.02	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	09/01/94	321.56	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	11/16/94	321.56	52.96	268.60	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	02/15/95	321.56	50.37	271.19	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	05/09/95	321.56	44.86	276.70	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	08/21/95	321.56	41.71	279.85	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	11/30/95	321.56	39.95	281.61	No	<50	2.6	<0.5	<0.5	<0.5	<0.5
MW4	03/28/96	321.56	36.76	284.80	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	05/31/96	321.56	35.19	286.37	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	08/28/96	321.56	39.39	282.17	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW4	11/18/96	321.56	39.42	282.14	No	---	---	---	---	---	---
MW4	02/28/97	321.56	34.38	287.18	No	---	---	---	---	---	---
MW4	05/23/97	321.56	34.66	286.90	No	---	---	---	---	---	---
MW4	09/23/97	321.56	39.05	282.51	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/30/97	321.56	37.78	283.78	No	---	---	---	---	---	---
MW4	03/24/98	321.56	---	---	---	---	---	---	---	---	---
MW4	06/15/98	321.56	30.32	291.24	No	---	---	---	---	---	---
MW4	09/11/98	321.56	35.97	285.59	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	12/09/98	321.56	32.93	288.63	No	---	---	---	---	---	---
MW4	03/31/99	321.56	29.71	291.85	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	06/30/99	321.56	34.99	286.57	No	<50	2.65/3.12f,h	<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	08/03/99	321.56	38.52	283.04	No	---	---	---	---	---	---
MW4	09/24/99	321.56	42.93	278.63	No	<50	1.12f	<0.5	<0.5	<0.5	<0.5
MW4	12/22/99	321.56	---	---	---	---	---	---	---	---	---
MW4	04/04/00	321.56	---	---	---	---	---	---	---	---	---
MW4	06/15/00	321.56	---	---	---	---	---	---	---	---	---
MW4	06/28/00	321.56	---	---	---	---	---	---	---	---	---
MW4	09/26/00	321.56	44.24	277.32	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW4	12/28/00	321.56	43.92	277.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW4	03/28/01	321.56	43.39	278.17	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW4	06/25/01	321.56	46.56	275.00	No	<50	<2.5	<0.5	<0.5	<0.5	0.66
MW4	09/26/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	0.69	<0.5	0.96
MW4	12/17/01	321.56	53.51	268.05	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW4	03/18/02	321.56	53.28	268.28	No	---	---	---	---	---	---
MW4	03/19/02	321.56	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/17/02	321.56	53.57	267.99	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/16/02	321.56	53.63	267.93	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW4	12/17/02	321.56	53.68	267.88	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/28/03	321.56	53.70	267.86	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/16/03	321.56	53.56	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/22/03	321.56	53.69	267.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	12/22/03	321.56	53.66	267.90	No	<50	<0.5	<0.5	1.0	<0.5	0.8
MW4	03/23/04	321.56	53.61	267.95	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/21/04	321.56	53.64	267.92	No	---	---	<0.5	<0.5	<0.5	<0.5
MW4	06/22/04	321.56	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW4	09/20/04	321.56	53.75	267.81	No	---	---	<0.5	<0.5	<0.5	<0.5
MW4	09/21/04	321.56	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	12/20/04	321.56	53.67	267.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	03/28/05	321.56	51.62	269.94	No	<50	<0.5	<0.5	0.5	<0.5	<0.5
MW4	06/20/05	321.56	44.40	277.16	No	<50	1.10	<0.5	<0.5	<0.5	<0.5
MW4	09/25/05	321.56	44.92	276.64	No	---	---	---	---	---	---
MW4	09/26/05	321.56	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	12/21/05	321.56	39.81	281.75	No	<50	<0.5	0.57	<0.5	<0.5	1.20
MW4	03/21/06	321.56	29.66	291.90	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW4	03/22/06	321.56	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	06/22/06	321.56	25.21	296.35	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW4	09/19/06	321.56	29.24	292.32	No	<50.0	<0.500	<0.5	<0.5	<0.5	<0.5
MW4	12/19/06	321.56	24.88	296.68	No	<50.0	<0.500	<0.5	<0.5	<0.5	<0.5
MW4	12/20/06	321.56	---	---	---	<50.0	<0.500	<0.5	<0.5	<0.5	<0.5
MW4	03/20/07	321.56	18.70	302.86	No	<50.0	<0.500	<0.5	<0.5	<0.5	<0.5
MW4	03/21/07	321.56	---	---	---	<50.0	<0.500	<0.5	<0.5	<0.5	<0.5
MW4	06/19/07	321.56	27.17	294.39	No	<50.0	<0.500	<0.5	<0.5	<0.5	<0.5
MW4	06/20/07	321.56	---	---	---	<50.0	<0.500	<0.5	<0.5	<0.5	<0.5
MW4	09/18/07	321.56	26.60	294.96	No	<50.0	<0.500	<0.5	<0.5	<0.5	0.51

Station operations transferred to Valero Energy Corporation.

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	12/26/07	321.56	20.34	301.22	No	---	---	---	---	---	---
MW4	12/27/07	321.56	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	03/26/08	321.56	21.45	300.11	No	---	---	---	---	---	---
MW4	03/27/08	321.56	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW4	06/25/08	321.56	27.55	294.01	No	---	---	---	---	---	---
MW4	06/26/08	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	09/17/08	321.56	32.44	289.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	12/22/08	321.56	29.69	291.87	No	---	---	---	---	---	---
MW4	12/23/08	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	03/02/09	321.56	25.84	295.72	No	---	---	---	---	---	---
MW4	03/04/09	321.56	---	---	---	110	0.100	<0.50	<0.50	<0.50	<1.0
MW4	06/24/09	321.56	30.73	290.83	No	---	---	---	---	---	---
MW4	06/25/09	321.56	---	---	---	<50	0.260	<0.50	<0.50	<0.50	<1.0
MW4	11/09/09	321.56	36.55	285.01	No	---	---	---	---	---	---
MW4	11/10/09	321.56	---	---	---	<50	0.330	<0.50	<0.50	<0.50	<1.0
MW4	06/01/10	321.56	32.08	289.48	No	---	---	---	---	---	---
MW4	06/02/10	321.56	---	---	---	<50	0.54	<0.50	<0.50	<0.50	0.370
MW4	10/26/10	321.56	36.63	284.93	No	---	---	---	---	---	---
MW4	10/28/10	321.56	---	---	---	<50	0.390	<0.50	<0.50	<0.50	<1.0
MW4	06/09/11	321.56	32.11	289.45	No	<50	4.5	<0.50	<0.50	<0.50	0.97
MW4	11/15/11	321.56	34.07	287.49	No	<50	4.6	0.85	0.98	2.3	4.2
MW4	05/16/12	321.56	36.23	285.33	No	<50	1.9	0.95	5.5	<0.50	1.1
MW4	09/26/12	321.56	47.06	274.50	No	---	---	---	---	---	---
MW4	09/28/12	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	12/10/12	321.56	46.02	275.54	No	---	---	---	---	---	---
MW4	12/12/12	321.56	---	---	---	<50	0.76	<0.50	<0.50	<0.50	<0.50
MW4	06/05/13	321.56	46.30	275.26	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	06/02/14	321.56	53.75	267.81	No	---	---	---	---	---	---
MW4	06/03/14	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	07/23/14	321.56	53.79	267.77	No	---	---	---	---	---	---
MW4	07/24/14	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	08/26/14	321.56	53.76	267.80	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	11/17/14	321.56	53.78	267.78	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	02/16/15	321.56	53.93	267.63	No	---	---	---	---	---	---
MW4	02/17/15	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW4	05/18/15	321.56	53.76	267.80	No	---	---	---	---	---	---
MW4	05/20/15	321.56	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
<b>MW4</b>	<b>08/18/15</b>	<b>321.56</b>	<b>52.95</b>	<b>268.61</b>	<b>No</b>	<b>&lt;50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>
MW5D	05/25/88	321.79	38.55	283.24	No	<20	---	<0.5	3.1	<0.5	<0.5
MW5D	06/06/88	321.79	38.90	282.89	No	---	---	---	---	---	---
MW5D	06/23/88	321.79	39.56	282.23	No	---	---	---	---	---	---



**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D	03/24/92	321.79	74.98	246.81	No	---	---	---	---	---	---
MW5D	04/14/92	321.79	74.42	247.37	No	---	---	---	---	---	---
MW5D	05/21/92	321.79	75.67	246.12	No	---	---	---	---	---	---
MW5D	06/08/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	07/14/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	08/10/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	09/16/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	10/07/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	11/09/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	12/10/92	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	01/26/93	321.79	Dry	---	---	---	---	---	---	---	---
MW5D	02/16/93	321.79	76.47	245.32	No	---	---	---	---	---	---
MW5D	03/11/93	321.79	74.03	247.76	No	---	---	---	---	---	---
MW5D	04/12/93	321.79	70.96	250.83	No	<50	---	1.0	1.0	2.5	7.4
MW5D	06/01/93	321.79	67.64	254.15	No	---	---	<0.5	<0.5	<0.5	<0.5
MW5D	07/15/93	321.79	54.40	267.39	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/15/93	321.79	67.85	253.94	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	09/29/93	321.79	67.62	254.17	No	---	---	---	---	---	---
MW5D	09/30/93	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	10/28/93	321.79	66.15	255.64	No	---	---	---	---	---	---
MW5D	11/23/93	321.79	64.80	256.99	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	03/10-11/94	321.79	59.10	262.69	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	05/04-05/94	321.79	55.66	266.13	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	09/01/94	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	11/16/94	321.79	54.36	267.43	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	02/15/95	321.79	51.20	270.59	No	---	---	<0.5	<0.5	<0.5	<0.5
MW5D	05/09/95	321.79	45.49	276.30	No	---	---	---	---	---	---
MW5D	05/12/95	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	08/21/95	321.79	42.35	279.44	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	11/30/95	321.79	43.60	278.19	No	77	<5.0	5.4	10	1.4	12
MW5D	03/28/96	321.79	37.12	284.67	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	05/31/96	321.79	35.67	286.12	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	08/28/96	321.79	40.22	281.57	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	11/18/96	321.79	39.89	281.90	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5D	02/28/97	321.79	34.75	287.04	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	02/28/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	02/28/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	05/23/97	321.79	35.21	286.58	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	05/23/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	05/23/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/23/97	321.79	39.58	282.21	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	09/23/97	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	09/23/97	321.79	---	---	---	<50	3.0	<0.5	1.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D	12/30/97	321.79	38.30	283.49	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D D	12/30/97	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D R	12/30/97	321.79	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5D	03/24/98	321.79	32.77	289.02	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/15/98	321.79	30.69	291.10	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	06/15/98	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/11/98	321.79	36.68	285.11	No	<50	33	<0.5	<0.5	<0.5	<0.5
MW5D D	09/11/98	321.79	---	---	---	<50	35	<0.5	<0.5	<0.5	<0.5
MW5D	10/28/98	321.79	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	12/09/98	321.79	32.70	289.09	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D D	12/09/98	321.79	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D R	12/09/98	321.79	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5D	03/31/99	321.79	28.91	292.88	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D D	03/31/99	321.79	---	---	---	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5D	06/30/99	321.79	35.90	285.89	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	06/30/99	321.79	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D R	06/30/99	321.79	---	---	---	<50	3.3/<0.5f,h	<0.5	<0.5	<0.5	<0.5
MW5D	08/03/99	321.79	40.39	281.40	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D D	08/03/99	321.79	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	09/24/99	321.79	44.25	277.54	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D D	09/24/99	321.79	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D R	09/24/99	321.79	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/22/99	321.79	38.51	283.28	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D D	12/22/99	321.79	---	---	---	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5D	04/04/00	321.79	30.05	291.74	No	<50	<1	<1	<1	<1	<1
MW5D	06/15/00	321.79	Station operations transferred to Valero Energy Corporation.			<50	<1	<1	<1	<1	<1
MW5D	06/28/00	321.79	42.00	279.79	No	<50	1.47f	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/00	321.79	45.05	276.74	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5D	12/28/00	321.79	44.44	277.35	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/01	321.79	43.90	277.89	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW5D	06/25/01	321.79	48.19	273.60	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/26/01	321.79	55.78	266.01	No	<50	<2.5	1.3	1.9	0.55	2.7
MW5D	12/17/01	321.79	55.89	265.90	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/18/02	321.79	54.60	267.19	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/17/02	321.79	54.92	266.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/16/02	321.79	59.66	262.13	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5D	12/17/02	321.79	61.56	260.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/03	321.79	58.90	262.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/16/03	321.79	55.73	266.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/22/03	321.79	60.57	261.22	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	12/22/03	321.79	60.24	261.55	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/23/04	321.79	58.65	263.14	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/21/04	321.79	57.54	264.25	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5



**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D	09/20/04	321.79	61.56	260.23	No	<50	<0.5	<0.5	6.1	0.9	6.8
MW5D	12/20/04	321.79	58.58	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/28/05	321.79	51.25	270.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/20/05	321.79	44.76	277.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	09/25/05	321.79	45.28	276.51	No	---	---	---	---	---	---
MW5D	09/26/05	321.79	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	0.66
MW5D	12/21/05	321.79	39.90	281.89	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	03/21/06	321.79	29.76	292.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5D	06/22/06	321.79	25.51	296.28	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	09/19/06	321.79	29.56	292.23	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	12/19/06	321.79	25.19	296.60	No	---	---	---	---	---	---
MW5D	12/20/06	321.79	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	03/20/07	321.79	18.96	302.83	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	06/19/07	321.79	27.88	293.91	No	<50.0	<0.500	<0.50	<0.50	<0.50	0.65
MW5D	09/18/07	321.79	26.73	295.06	No	---	---	---	---	---	---
MW5D	09/19/07	321.79	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	12/26/07	321.79	20.60	301.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	0.52
MW5D	03/26/08	321.79	21.78	300.01	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5D	06/25/08	321.79	28.20	293.59	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	09/17/08	321.79	33.09	288.70	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	12/22/08	321.79	29.92	291.87	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	03/02/09	321.79	26.30	295.49	No	490	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/24/09	321.79	31.27	290.52	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	11/09/09	321.79	36.79	285.00	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/01/10	321.79	32.47	289.32	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	10/26/10	321.79	36.58	285.21	No	---	---	---	---	---	<1.0
MW5D	10/27/10	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW5D	06/09/11	321.79	31.65	290.14	No	<50	<0.50	<0.50	<0.50	<0.50	0.82
MW5D	11/15/11	321.79	34.36	287.43	No	---	---	---	---	---	---
MW5D	11/16/11	321.79	---	---	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/16/12	321.79	37.08	284.71	No	---	---	---	---	---	---
MW5D	05/17/12	321.79	---	---	---	51	<0.50	2.7	16	0.93	5.4
MW5D	09/26/12	321.79	48.01	273.78	No	---	---	---	---	---	---
MW5D	09/27/12	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	12/10/12	321.79	46.35	275.44	No	---	---	---	---	---	---
MW5D	12/12/12	321.79	---	---	---	<50	<0.50	1.0v	<0.50	<0.50	<0.50
MW5D	06/05/13	321.79	47.49	274.30	No	---	---	---	---	---	---
MW5D	06/06/13	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/28/14	321.79	55.73	266.06	No	---	---	---	---	---	---
MW5D	06/02/14	321.79	56.01	265.78	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	07/23/14	321.79	59.65	262.14	No	---	---	---	---	---	---
MW5D	07/24/14	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	08/26/14	321.79	61.33	260.46	No	---	---	---	---	---	---

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5D	08/27/14	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	11/17/14	321.79	63.17	258.62	No	---	---	---	---	---	---
MW5D	11/18/14	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	02/16/15	321.79	61.03	260.76	No	---	---	---	---	---	---
MW5D	02/18/15	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5D	05/18/15	321.79	57.13	264.66	No	---	---	---	---	---	---
MW5D	05/20/15	321.79	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
<b>MW5D</b>	<b>08/18/15</b>	<b>321.79</b>	<b>53.90</b>	<b>267.89</b>	<b>No</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>
<b>MW5D</b>	<b>08/19/15</b>	<b>321.79</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>&lt;50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>
MW5S	05/25/88	321.64	38.46	283.18	No	<20	---	<0.5	0.9	<0.5	<0.5
MW5S	06/06/88	321.64	38.86	282.78	No	---	---	---	---	---	---
MW5S	06/23/88	321.64	39.52	282.12	No	---	---	---	---	---	---
MW5S	06/28/88	321.64	39.84	281.80	No	---	---	---	---	---	---
MW5S	07/06/88	321.64	40.45	281.19	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/13/88	321.64	40.90	280.74	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/22/88	321.64	41.30	280.34	No	50	---	0.9	4.1	1.3	8.7
MW5S	08/05/88	321.64	23.84b	297.80	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/12/88	321.64	42.21	279.43	No	---	---	---	---	---	---
MW5S	08/26/88	321.64	42.55	279.09	No	---	---	---	---	---	---
MW5S	09/07/88	321.64	42.94	278.70	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	12/07/88	321.64	44.67	276.97	No	---	---	---	---	---	---
MW5S	02/09/89	321.64	43.19	278.45	No	---	---	---	---	---	---
MW5S	03/08/89	321.64	42.11	279.53	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	04/26/89	321.64	41.84	279.80	No	---	---	<0.5	<0.5	<0.5	<1.0
MW5S	06/30/89	321.64	43.95	277.69	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/17/89	321.64	44.91	276.73	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/18/89	321.64	44.93	276.71	No	---	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/19/89	321.64	44.98	276.66	No	---	---	---	---	---	---
MW5S	07/20/89	321.64	45.02	276.62	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/21/89	321.64	45.10	276.54	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	07/26/89	321.64	45.57	276.07	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/02/89	321.64	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/03/89	321.64	46.31	275.33	No	---	---	---	---	---	---
MW5S	08/17/89	321.64	47.25	274.39	No	---	---	---	---	---	---
MW5S	09/13/89	321.64	49.22	272.42	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	11/28/89	321.64	50.39	271.25	No	---	---	<0.5	<0.5	<0.5	<0.5
MW5S	12/20/89	321.64	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	01/09/90	321.64	49.51	272.13	No	---	---	---	<0.5	<0.5	<0.5
MW5S	01/26/90	321.64	49.40	272.24	No	---	---	---	---	---	---
MW5S	02/23/90	321.64	49.20a	272.44	No	---	---	---	---	---	---
MW5S	02/23/90	321.64	49.20	272.44	No	---	---	---	---	---	---

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5S	03/26/90	321.64	48.89a	272.75	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW5S	03/26/90	321.64	48.88	272.76	No	---	---	---	---	---	---
MW5S	04/18/90	321.64	48.95	272.69	No	---	---	---	---	---	---
MW5S	05/17/90	321.64	50.06	271.58	No	---	---	---	---	---	---
MW5S	06/11/90	321.64	50.98	270.66	No	---	---	---	---	---	---
MW5S	07/30/90	321.64	53.40	268.24	No	---	---	---	---	---	---
MW5S	08/01/90	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/27/90	321.64	53.60	268.04	No	---	---	---	---	---	---
MW5S	09/28/90	321.64	53.55	268.09	No	---	---	---	---	---	---
MW5S	12/27/90	321.64	53.61	268.03	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	03/20/91	321.64	53.56	268.08	No	---	---	---	---	---	---
MW5S	06/20/91	321.64	53.73	267.91	No	---	---	---	---	---	---
MW5S	09/12/91	321.64	53.78	267.86	No	---	---	---	---	---	---
MW5S	12/30/91	321.64	53.80	267.84	No	---	---	---	---	---	---
MW5S	01/30/92	321.64	53.82	267.82	No	---	---	---	---	---	---
MW5S	03/02/92	321.64	53.82	267.82	No	---	---	---	---	---	---
MW5S	04/14/92	321.64	53.74	267.90	No	---	---	---	---	---	---
MW5S	05/21/92	321.64	53.77	267.87	No	---	---	---	---	---	---
MW5S	06/08/92	321.64	53.81	267.83	No	---	---	---	---	---	---
MW5S	07/14/92	321.64	53.74	267.90	No	---	---	---	---	---	---
MW5S	08/10/92	321.64	53.78	267.86	No	---	---	---	---	---	---
MW5S	09/16/92	321.64	53.90	267.74	No	---	---	---	---	---	---
MW5S	10/07/92	321.64	Dry	---	---	---	---	---	---	---	---
MW5S	11/09/92	321.64	53.87	267.77	No	---	---	---	---	---	---
MW5S	12/10/92	321.64	53.78	267.86	No	---	---	---	---	---	---
MW5S	01/26/93	321.64	53.38	268.26	No	---	---	---	---	---	---
MW5S	02/16/93	321.64	53.44	268.20	No	---	---	---	---	---	---
MW5S	03/11/93	321.64	53.28	268.36	No	---	---	---	---	---	---
MW5S	04/12/93	321.64	53.42	268.22	No	220	---	11	5.9	13	48
MW5S	06/01/93	321.64	53.56	268.08	No	---	---	---	---	---	---
MW5S	07/15/93	321.64	53.00	268.64	No	---	---	---	---	---	---
MW5S	08/15/93	321.64	53.60	268.04	No	---	---	---	---	---	---
MW5S	09/29/93	321.64	53.62	268.02	No	---	---	---	---	---	---
MW5S	09/30/93	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	10/28/93	321.64	54.62	267.02	No	---	---	---	---	---	---
MW5S	11/23/93	321.64	53.62	268.02	No	---	---	---	---	---	---
MW5S	03/10-11/94	321.64	53.61	268.03	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	05/04-05/94	321.64	53.52	268.12	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	09/01/94	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	11/16/94	321.64	53.05	268.59	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	09/01/94	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	11/16/94	321.64	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	02/15/95	321.64	50.55	271.09	No	<50	---	<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5S	05/09/95	321.64	44.96	276.68	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	08/21/95	321.64	41.77	279.87	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	11/30/95	321.64	39.95	281.69	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/96	321.64	36.80	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	05/31/96	321.64	35.28	286.36	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	08/28/96	321.64	39.46	282.18	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	11/18/96	321.64	39.47	282.17	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW5S	02/28/97	321.64	34.44	287.20	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	05/23/97	321.64	34.72	286.92	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/23/97	321.64	39.09	282.55	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/30/97	321.64	37.83	283.81	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW5S	03/24/98	321.64	32.76	288.88	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/15/98	321.64	30.46	291.18	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/11/98	321.64	36.04	285.60	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	12/09/98	321.64	33.00	288.64	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW5S	03/31/99	321.64	29.20	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW5S	06/30/99	321.64	35.08	286.56	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	08/03/99	321.64	38.62	283.02	No	---	---	<0.5	<0.5	<0.5	<0.5
MW5S	09/24/99	320.52	42.89	277.63	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5S	12/22/99	320.52	42.05	278.47	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW5S	04/04/00	320.52	35.91	284.61	No	<50	<1	<1	<1	<1	<1
MW5S	06/15/00										
MW5S	06/28/00	320.52	40.75	279.77	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/00	320.52	44.34	276.18	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW5S	12/28/00	320.52	43.95	276.57	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/01	320.52	43.41	277.11	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW5S	06/25/01	320.52	46.58	273.94	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/26/01	320.52	53.47	267.05	No	<50	<2.5	1.8	2.8	0.94	4.4
MW5S	12/17/01	320.52	53.52	267.00	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	03/18/02	320.52	53.25	267.27	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/17/02	320.52	53.49	267.03	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	09/16/02	320.52	53.62	266.90	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW5S	12/17/02	320.52	53.67	266.85	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	03/28/03	320.52	53.60	266.92	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/16/03	320.52	53.49	---	No	---	---	---	---	---	---
MW5S	09/22/03	320.52	Dry	---	---	---	---	---	---	---	---
MW5S	12/22/03	320.52	53.63	266.89	No	---	---	---	---	---	---
MW5S	03/23/04	320.52	53.61	266.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/21/04	320.52	53.57	266.95	No	<50	<0.5f	<0.5	1.0	<0.5	1.4
MW5S	09/20/04	320.52	53.80	266.72	No	<50	<0.5	<0.5	2.2	<0.5	2.2
MW5S	12/20/04	320.52	53.79	266.73	No	<50	<0.5	<0.5	0.8	<0.5	1.0
MW5S	03/28/05	320.52	51.76	268.76	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW5S	06/20/05	320.52	44.50	276.02	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Station operations transferred to Valero Energy Corporation.

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**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5S	09/25/05	320.52	44.97	275.55	No	--	--	--	--	--	--
MW5S	09/26/05	320.52	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	0.52
MW5S	12/21/05	320.52	39.83	280.69	No	<50	<0.5	<0.5	<0.5	<0.5	0.76
MW5S	03/21/06	320.52	29.57	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	06/22/06	320.52	25.26	295.26	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	09/19/06	320.52	29.31	291.21	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	12/19/06	320.52	25.01	295.51	No	--	--	--	--	--	--
MW5S	12/20/06	320.52	--	--	--	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	03/20/07	320.52	18.77	301.75	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	06/19/07	320.52	27.25	293.27	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	09/18/07	320.52	26.54	293.98	No	--	--	--	--	--	--
MW5S	09/19/07	320.52	--	--	--	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	12/26/07	320.52	20.50	300.02	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	03/26/08	320.52	21.47	299.05	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW5S	06/25/08	320.52	27.49	293.03	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	09/17/08	320.52	32.55	287.97	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	12/22/08	320.52	29.71	290.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	03/02/09	320.52	26.09	294.43	No	<50	0.130	<0.50	<0.50	<0.50	<1.0
MW5S	06/24/09	320.52	30.70	289.82	No	<50	0.290	<0.50	<0.50	<0.50	<1.0
MW5S	11/09/09	320.52	36.50	284.02	No	<50	0.310	<0.50	0.270	0.280	0.910
MW5S	06/01/10	320.52	32.17	288.35	No	<50	0.170	<0.50	<0.50	<0.50	<1.0
MW5S	10/26/10	320.52	36.93	283.59	No	--	--	--	--	--	--
MW5S	10/27/10	320.52	--	--	--	<50	0.160	<0.50	<0.50	<0.50	<1.0
MW5S	06/09/11	320.52	31.40	289.12	No	<50	<0.50	<0.50	<0.50	<0.50	0.66
MW5S	11/15/11	320.52	34.11	286.41	No	--	--	--	--	--	--
MW5S	11/16/11	320.52	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	0.55
MW5S	05/16/12	320.52	36.31	284.21	No	--	--	--	--	--	--
MW5S	05/17/12	320.52	--	--	--	<50	<0.50	<0.50	1.6	<0.50	<0.50
MW5S	09/26/12	320.52	47.06	273.46	No	--	--	--	--	--	--
MW5S	09/27/12	320.52	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	12/10/12	320.52	46.05	274.47	No	--	--	--	--	--	--
MW5S	12/12/12	320.52	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	06/05/13	320.52	46.35	274.17	No	--	--	--	--	--	--
MW5S	06/02/14	320.52	53.83	266.69	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW5S	07/23/14	320.52	53.92u	u	No	--	--	--	--	--	--
MW5S	08/26/14	320.52	54.00u	u	No	--	--	--	--	--	--
MW5S	11/17/14	320.52	53.91u	u	No	--	--	--	--	--	--
MW5S	02/16/15	320.52	53.90u	u	No	--	--	--	--	--	--
MW5S	05/18/15	320.52	53.89u	u	No	--	--	--	--	--	--
MW5S	08/18/15	320.52	52.95	267.57	No	--	--	--	--	--	--
MW5S	08/19/15	320.52	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW6	05/11/88	--	37.31	--	No	--	--	--	--	--	--

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	05/17/88	---	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW6	06/06/88	---	38.70	---	No	---	---	---	---	---	---
MW6	06/23/88	---	39.23	---	No	---	---	---	---	---	---
MW6	06/28/88	---	39.74	---	No	440	---	31.8	7.5	5.4	6.7
MW6	07/13/88	---	40.78	---	No	290	---	162.3	7.7	22.5	14.1
MW6	08/05/88	---	41.72	---	No	1,180	---	245	5.2	47.1	23.7
MW6	08/12/88	---	42.14	---	No	---	---	---	---	---	---
MW6	08/17/88	---	---	---	---	---	---	---	---	---	---
MW6	08/26/88	---	42.51	---	No	---	---	---	---	---	---
MW6	09/07/88	---	42.85	---	No	2,920	---	474	16	262	136
MW6	10/24/88	---	---	---	No	---	---	---	---	---	---
Well destroyed.											
MW7	07/13/88	321.27	40.50	280.77	No	16,700	---	860	1,910	710	4,420
MW7	07/22/88	321.27	41.85a	279.42	No	460	---	136	85	5	58
MW7	08/05/88	321.27	41.45a	279.82	No	270	---	73.3	52.8	2.3	28.1
MW7	08/12/88	321.27	42.69	278.58	---	---	---	---	---	---	---
MW7	09/07/88	321.27	42.60	278.67	---	---	---	---	---	---	---
MW7	12/07/88	321.27	---	---	---	---	---	---	---	---	---
MW7	01/17/89	321.27	43.20	278.07	---	---	---	---	---	---	---
MW7	02/09/89	321.27	---	---	---	6,700	---	600	688	10	448
MW7	06/30/89	321.27	---	---	---	1,100	---	180	50	13	40
MW7	08/02/89	321.27	---	---	---	31	---	1.6	<0.5	<0.5	0.6
MW7	09/13/89	321.27	---	---	---	87	---	<0.5	2.6	<0.5	12
MW7	10/12/89	321.27	49.93	271.34	No	---	---	---	---	---	---
MW7	11/28/89	321.27	57.61a	263.66	No	---	---	---	---	---	---
MW7	12/20/89	321.27	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW7	01/09/90	321.27	57.57a	263.70	No	---	---	---	---	---	---
MW7	01/26/90	321.27	57.54a	263.73	No	---	---	---	---	---	---
MW7	01/26/90	321.27	49.08	272.19	No	---	---	---	---	---	---
MW7	02/23/90	321.27	55.26a	266.01	No	---	---	---	---	---	---
MW7	02/23/90	321.27	48.93	272.34	No	---	---	---	---	---	---
MW7	03/26/90	321.27	57.52a	263.75	No	---	---	---	---	---	---
MW7	03/26/90	321.27	48.60	272.67	No	---	---	---	---	---	---
MW7	04/18/90	321.27	57.55a	263.72	No	---	---	---	---	---	---
MW7	05/17/90	321.27	57.40a	263.87	No	---	---	---	---	---	---
MW7	06/11/90	321.27	50.68	270.59	No	---	---	---	---	---	---
MW7	07/30/90	321.27	---	---	---	---	---	---	---	---	---
MW7	08/27/90	321.27	53.05	268.22	No	---	---	---	---	---	---
MW7	09/28/90	321.27	---	---	---	---	---	---	---	---	---
MW7	12/27/90	321.27	---	---	---	---	---	---	---	---	---
MW7	03/20/91	321.27	54.11	267.16	No	---	---	---	---	---	---
MW7	06/20/91	321.27	55.14	266.13	No	74	---	<0.5	1.8	0.6	4.1
MW7	09/12/91	321.27	55.84	265.43	No	<50	---	3.5	<0.5	1.7	6.8

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	12/30/91	321.27	55.21	266.06	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	01/30/92	321.27	54.88	266.39	No	---	---	---	---	---	---
MW7	03/02/92	321.27	---	---	---	---	---	---	---	---	---
MW7	03/24/92	321.27	---	---	---	---	---	---	---	---	---
MW7	04/14/92	321.27	---	---	---	---	---	---	---	---	---
MW7	05/21/92	321.27	53.36	267.91	No	---	---	---	---	---	---
MW7	06/08/92	321.27	54.20	267.07	No	---	---	<0.5	<0.5	<0.5	<0.5
MW7	07/14/92	321.27	53.31	267.96	No	<50	---	---	---	---	---
MW7	08/10/92	321.27	54.01	267.26	No	---	---	---	---	---	---
MW7	09/16/92	321.27	55.97	265.30	No	---	---	---	---	---	---
MW7	10/07/92	321.27	56.09	265.18	No	---	---	---	---	---	---
MW7	11/09/92	321.27	54.16	267.11	No	---	---	---	---	---	---
MW7	12/10/92	321.27	56.02	265.25	No	---	---	---	---	---	---
MW7	01/26/93	321.27	56.15	265.12	No	---	---	---	---	---	---
MW7	02/16/93	321.27	56.23	265.04	No	---	---	---	---	---	---
MW7	03/11/93	321.27	55.82	265.45	No	600	---	28	30	17	200
MW7	04/12/93	321.27	55.45	265.82	No	---	---	---	---	---	---
MW7	06/01/93	321.27	54.90	266.37	No	---	---	---	---	---	---
MW7	07/15/93	321.27	54.50	266.77	No	---	---	---	---	---	---
MW7	08/15/93	321.27	54.25	267.02	No	---	---	---	---	---	---
MW7	09/29/93	321.27	54.55	266.72	No	---	---	---	---	---	---
MW7	09/30/93	321.27	---	---	---	---	---	---	---	---	---
MW7	10/28/93	321.27	54.94	266.33	No	---	---	---	---	---	---
MW7	11/23/93	321.27	54.73	266.54	No	---	---	---	---	---	---
MW7	11/24/93	321.27	---	---	---	---	---	---	---	---	---
MW7	03/10-11-94	321.27	52.83	268.44	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	05/04-05/94	321.27	52.77	268.50	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	09/01/94	321.27	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	11/16/94	321.27	52.74	268.53	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	02/15/95	321.27	50.05	271.22	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	05/09/95	321.27	44.61	276.66	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	08/21/95	321.27	41.40	279.87	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	11/30/95	321.27	39.64	281.63	No	<50	4.1	<0.5	<0.5	<0.5	<0.5
MW7	03/28/96	321.27	36.42	284.85	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	05/31/96	321.27	34.87	286.40	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	08/28/96	321.27	39.11	282.16	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW7	11/18/96	321.27	39.10	282.17	No	---	---	---	---	---	---
MW7	02/28/97	321.27	34.03	287.24	No	---	---	---	---	---	---
MW7	05/23/97	321.27	34.36	286.91	No	---	---	---	---	---	---
MW7	09/23/97	321.27	38.66	282.61	No	---	---	---	---	---	---
MW7	12/30/97	321.27	37.45	283.82	No	<50	4.4	<0.5	<0.5	<0.5	<0.5
MW7	03/24/98	321.27	---	---	---	---	---	---	---	---	---
MW7	06/15/98	321.27	30.05	291.22	No	---	---	---	---	---	---

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	09/11/98	321.27	35.63	285.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	12/09/98	321.27	21.54	299.73	---	---	---	---	---	---	---
MW7	03/31/99	321.27	28.84	292.43	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW7	06/30/99	321.27	34.68	286.59	No	<50	<2.5	5.96	<0.5	<0.5	<0.5
MW7	08/03/99	321.27	38.22	283.05	No	---	---	---	---	---	---
MW7	09/24/99	321.27	42.59	278.68	No	<50	11.7f	<0.5	<0.5	<0.5	<0.5
MW7	12/22/99	321.27	41.69	279.58	No	<1.0	<5.0f	<1.0	<1.0	<1.0	<1.0
MW7	04/04/00	321.27	35.45	285.82	No	<50	<1	<1	<1	<1	<1
MW7	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW7	06/28/00	321.27	40.46	280.81	No	<50	4.88f	<0.5	<0.5	<0.5	<0.5
MW7	09/26/00	321.27	44.00	277.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW7	12/28/00	321.27	44.63	276.64	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW7	03/28/01	321.27	43.04	278.23	No	<50	<2.5/1.17f	<0.5	<0.5	<0.5	<0.5
MW7	06/25/01	321.27	46.31	274.96	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW7	09/26/01	321.27	52.90	268.37	No	<50	<2.5	0.62	0.84	<0.5	<0.5
MW7	12/17/01	321.27	53.17	268.10	No	<50	<2.5	<0.5	<0.5	<0.5	1.0
MW7	03/18/02	321.27	53.10	268.17	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/17/02	321.27	53.12	268.15	No	<50	8.2/6.40f	<0.5	<0.5	<0.5	<0.5
MW7	09/16/02	321.27	Dry	---	---	---	---	---	---	---	---
MW7	12/17/02	321.27	54.17	267.10	No	---	---	---	---	---	---
MW7	03/28/03	321.27	54.45	266.82	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/16/03	321.27	53.33	267.94	No	---	---	---	---	---	---
MW7	06/17/03	321.27	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW7	09/22/03	321.27	54.57	266.70	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/22/03	321.27	54.70	266.57	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/23/04	321.27	54.36	266.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/21/04	321.27	53.92	267.35	No	---	---	---	---	---	---
MW7	06/22/04	321.27	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW7	09/20/04	321.27	55.09	266.18	No	---	---	---	---	---	---
MW7	09/21/04	321.27	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/20/04	321.27	54.53	266.74	No	<50	<0.5	<0.5	2.1	<0.5	3.6
MW7	03/28/05	321.27	51.50	269.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/20/05	321.27	44.30	276.97	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	09/25/05	321.27	44.83	276.44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	12/21/05	321.27	39.65	281.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	03/21/06	321.27	29.40	291.87	No	---	---	---	---	---	---
MW7	03/22/06	321.27	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW7	06/22/06	321.27	25.06	296.21	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW7	09/19/06	321.27	29.08	292.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW7	12/19/06	321.27	24.66	296.61	No	---	---	---	---	---	---
MW7	12/20/06	321.27	---	---	---	<50.0	3.14	<0.50	<0.50	<0.50	<0.50
MW7	03/20/07	321.27	18.39	302.88	No	<50.0	6.81	<0.50	<0.50	<0.50	<0.50
MW7	06/19/07	321.27	26.79	294.48	No	<50.0	15.3	1.14	<0.50	<0.50	<0.50



**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	09/18/07	321.27	26.11	295.16	No	---	---	---	---	---	---
MW7	09/19/07	321.27	---	---	---	<50.0	7.14	<0.50	<0.50	<0.50	0.51
MW7	12/26/07	321.27	20.22	301.05	No	<50.0	9.76	<0.50	<0.50	<0.50	<0.50
MW7	03/26/08	321.27	21.05	300.22	No	<50.0	10.2	<0.50	<0.50	<0.50	<0.50
MW7	06/25/08	321.27	27.20	294.07	No	<50	6.0	<0.50	<0.50	<0.50	<0.50
MW7	09/17/08	321.27	32.10	289.17	No	---	---	---	---	---	---
MW7	09/18/08	321.27	---	---	---	<50	2.1	<0.50	<0.50	<0.50	<0.50
MW7	12/22/08	321.27	29.40	291.87	No	<50	4.8	0.87	<0.50	<0.50	<0.50
MW7	03/02/09	321.27	25.70	295.57	No	---	---	---	---	---	---
MW7	03/03/09	321.27	---	---	---	<50	5.1	0.180,p	<0.50	<0.50	<1.0
MW7	06/24/09	321.27	38.35	282.92	No	---	---	---	---	---	---
MW7	06/25/09	321.27	---	---	---	<50	9.9	<0.50	<0.50	<0.50	<1.0
MW7	11/09/09	321.27	36.20	285.07	No	<50	21	<0.50	<0.50	<0.50	<1.0
MW7	06/01/10	321.27	31.70	289.57	No	---	---	---	---	---	---
MW7	06/02/10	321.27	---	---	---	50q	50	<0.50	<0.50	<0.50	<1.0
MW7	10/26/10	321.27	36.28	284.99	No	---	---	---	---	---	---
MW7	10/27/10	321.27	---	---	---	---	---	---	---	---	---
MW7	06/09/11	321.27	31.50	289.77	No	100q	110	<0.50	<0.50	<0.50	<1.0
MW7	11/15/11	321.27	33.94	287.33	No	<50	40	<1.0	<1.0	<1.0	<1.0
MW7	11/16/11	321.27	---	---	---	---	---	---	---	---	---
MW7	05/16/12	321.27	36.26	285.01	No	180q	180	<1.0	<1.0	<1.0	<1.0
MW7	05/18/12	321.27	---	---	---	---	---	---	---	---	---
MW7	09/26/12	321.27	46.96	274.31	No	160q	230	<2.5	<2.5	<2.5	<2.5
MW7	09/28/12	321.27	---	---	---	---	---	---	---	---	---
MW7	12/10/12	321.27	45.67	275.60	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	12/13/12	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/05/13	321.27	46.02	275.25	No	---	---	---	---	---	---
MW7	06/06/13	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	06/02/14	321.27	53.71	267.56	No	---	---	---	---	---	---
MW7	06/04/14	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	07/23/14	321.27	54.90	266.37	No	---	---	---	---	---	---
MW7	07/24/14	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	08/26/14	321.27	55.68	265.59	No	---	---	---	---	---	---
MW7	08/27/14	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW7	11/17/14	321.27	59.36u	u	No	---	---	---	---	---	---
MW7	02/16/15	321.27	59.02u	u	No	---	---	---	---	---	---
MW7	05/18/15	321.27	55.03	266.24	No	---	---	---	---	---	---
MW7	05/20/15	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
<b>MW7</b>	<b>08/18/15</b>	<b>321.27</b>	<b>52.85</b>	<b>268.42</b>	<b>No</b>	<b>---</b>	<b>---</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>
<b>MW7</b>	<b>08/19/15</b>	<b>321.27</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>&lt;50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>
MW8	10/01/89	321.86	53.88	267.98	No	---	---	---	---	---	---
MW8	10/03/89	321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	11/28/89	321.86	53.74	268.12	No	---	---	---	---	---	---
MW8	12/20/89	321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	0.61
MW8	01/09/90	321.86	57.90	263.96	No	---	---	---	---	---	---
MW8	01/26/90	321.86	53.57	268.29	No	---	---	---	---	---	---
MW8	01/31/90	321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	0.87
MW8	02/09/90	321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	1.1
MW8	02/23/90	321.86	52.16	269.70	No	---	---	---	---	---	---
MW8	03/26/90	321.86	52.80a	269.06	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	04/18/90	321.86	51.60	270.26	No	<20	---	<0.5	0.58	<0.5	1.1
MW8	05/17/90	321.86	58.21	263.65	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	06/11/90	321.86	58.65	263.21	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	07/30/90	321.86	64.33	257.53	No	---	---	---	---	---	---
MW8	08/01/90	321.86	---	---	---	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	08/27/90	321.86	70.41	251.45	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW8	09/28/90	321.86	71.93	249.93	No	<50	---	<0.5	<0.5	<0.5	0.5
MW8	12/27/90	321.86	66.60	255.26	No	<50	---	<0.5	<0.5	<0.5	0.5
MW8	03/20/91	321.86	60.75	261.11	No	<50	---	<0.5	<0.5	<0.5	0.6
MW8	06/20/91	321.86	88.77	233.09	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	09/12/91	321.86	103.17	218.69	No	---	---	<0.5	<0.5	<0.5	0.6
MW8	10/14/91	321.86	---	---	---	<50	---	---	---	---	---
MW8	12/30/91	321.86	81.15	240.71	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	01/30/92	321.86	81.69	240.17	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	03/02/92	321.86	78.45	243.41	No	---	---	---	---	---	---
MW8	03/24/92	321.86	76.55	245.31	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	04/14/92	321.86	75.56	246.30	No	---	---	---	---	---	---
MW8	05/21/92	321.86	86.99	234.87	No	---	---	---	---	---	---
MW8	06/09/92	321.86	91.69	230.17	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	07/14/92	321.86	94.65	227.21	No	---	---	---	---	---	---
MW8	08/10/92	321.86	95.02	226.84	No	---	---	---	---	---	---
MW8	09/16/92	321.86	91.90	229.96	No	<50	---	<0.5	0.9	<0.5	<0.5
MW8	10/07/92	321.86	Dry	---	---	---	---	---	---	---	---
MW8	11/09/92	321.86	84.35	237.51	No	---	---	---	---	---	---
MW8	12/10/92	321.86	82.20	239.66	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	01/26/93	321.86	78.63	243.23	No	---	---	---	0.6	---	---
MW8	02/16/93	321.86	76.90	244.96	No	<50	---	---	---	---	---
MW8	03/11/93	321.86	74.39	247.47	No	---	---	0.7	0.6	<0.5	2.3
MW8	04/12/93	321.86	71.20	250.66	No	230	---	---	7.3	11	---
MW8	06/01/93	321.86	68.04	253.82	No	---	---	---	---	---	38
MW8	07/15/93	321.86	78.05	243.81	No	---	---	---	---	---	---
MW8	08/15/93	321.86	78.45	243.41	No	---	---	---	---	---	---
MW8	09/29/93	321.86	73.64	248.22	No	---	---	---	---	---	---
MW8	09/30/93	321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	10/28/93	321.86	67.53	254.33	No	---	---	---	---	---	---

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	11/23/93	321.86	64.68	257.18	No	---	---	---	---	---	---
MW8	11/24/93	321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	03/10-11/94	321.86	59.26	262.60	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	05/04-05/94	321.86	56.84	265.02	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	09/01/94	321.86	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	11/16/94	321.86	55.47	266.39	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	02/15/95	321.86	52.00	269.86	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	05/09/95	321.86	46.60	275.26	No	---	---	---	---	---	---
MW8	05/12/95	321.86	---	---	---	<50	---	2.3	1.2	2.0	7.4
MW8	08/21/95	321.86	43.86	278.00	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	11/30/95	321.86	41.25	280.61	No	<50	<5.0	<0.5	<0.5	0.69	2.7
MW8	03/28/96	321.86	37.71	284.15	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	05/31/96	321.86	36.71	285.15	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	08/28/96	321.86	42.80	279.06	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	11/18/96	321.86	40.78	281.08	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW8	02/28/97	321.86	35.14	286.72	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	02/28/97	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	02/28/97	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	05/23/97	321.86	36.41	285.45	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	05/23/97	321.86	---	---	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	05/23/97	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	09/23/97	321.86	41.22	280.64	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	09/23/97	321.86	---	---	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	09/23/97	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	12/30/97	321.86	39.81	282.05	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	12/30/97	321.86	---	---	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	12/30/97	321.86	---	---	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	03/24/98	321.86	31.46	290.40	No	<50	3.2f	<0.5	0.52	<0.5	<0.5
MW8	06/15/98	321.86	31.43	290.43	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	06/15/98	321.86	---	---	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8	09/11/98	321.86	38.73	283.13	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW8 D	09/11/98	321.86	---	---	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	12/09/98	321.86	28.96	292.90	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	12/09/98	321.86	---	---	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8 R	12/09/98	321.86	---	---	---	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8	03/31/99	321.86	25.05	296.81	No	<50	<2.0f	<0.5	<0.5	<0.5	<0.5
MW8 D	03/31/99	321.86	---	---	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8 R	03/31/99	321.86	---	---	---	<50	<2.0	<0.5	<0.5	<0.5	<0.5
MW8	06/30/99	321.86	42.62	279.24	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	06/30/99	321.86	---	---	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 R	06/30/99	321.86	---	---	---	<50	13.1f/1.18f,h	<0.5	<0.5	<0.5	<0.5
MW8	08/03/99	321.86	51.59	270.27	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8 D	08/03/99	321.86	---	---	No	<50	0.672f	<0.5	<0.5	<0.5	<0.5
							0.659f	<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8 R	08/03/99	321.86	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	09/24/99	321.86	50.95	270.91	No	<50	0.777f	<0.5	<0.5	<0.5	<0.5
MW8 D	09/24/99	321.86	---	---	---	<50	0.776f	<0.5	<0.5	<0.5	<0.5
MW8	12/22/99	321.86	38.59	283.27	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 D	12/22/99	321.86	---	---	---	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8 R	12/22/99	321.86	---	---	---	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW8	04/04/00	321.86	36.21	285.65	No	<50	3.3/<5f	<1	<1	<1	<1
MW8	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW8	06/28/00	321.86	46.51	275.35	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW8	09/26/00	321.86	47.55	274.31	No	<50	<1f	<0.5	<0.5	<0.5	0.528
MW8	12/28/00	321.86	45.68	276.18	No	<50	<2f	1.03	1.25	<0.5	1.76
MW8	03/28/01	321.86	45.40	276.46	No	<50	<2.5/1.00f	<0.5	<0.5	<0.5	<0.5
MW8	06/25/01	321.86	57.84	284.02	No	<50	<2.5	0.71	1.0	<0.5	1.4
MW8	09/26/01	321.86	60.08	261.78	No	<50	<2.5	<0.5	0.53	<0.5	0.75
MW8	12/17/01	321.86	61.24	260.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW8	03/18/02	321.86	57.53	264.33	No	---	---	---	---	---	---
MW8	03/19/02	321.86	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/17/02	321.86	58.25	263.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	09/16/02	321.86	70.68	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW8	12/17/02	321.86	67.76	254.10	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/03	321.86	62.40	259.46	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/16/03	321.86	62.99	258.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	09/22/03	321.86	74.94	246.92	No	<50	<0.5	<0.5	2.4	<0.5	1.1
MW8	12/22/03	321.86	67.09	254.77	No	<50	0.7/0.5f	<0.5	<0.5	<0.5	<0.5
MW8	03/23/04	321.86	68.27	253.59	No	<50	0.6/0.60f	<0.5	<0.5	<0.5	<0.5
MW8	06/21/04	321.86	62.18	259.68	No	---	---	---	---	---	<0.5
MW8	06/22/04	321.86	---	---	---	<50	0.80f	<0.5	<0.5	<0.5	<0.5
MW8	09/20/04	321.86	69.10	252.76	No	---	---	---	---	---	---
MW8	12/20/04	321.86	58.62	263.24	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/28/05	321.86	50.40	271.46	No	---	---	---	---	---	---
MW8	03/29/05	321.86	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/20/05	321.86	45.30	276.56	No	---	---	---	---	---	<0.5
MW8	06/21/05	321.86	---	---	---	<50	0.70	<0.5	<0.5	<0.5	<0.5
MW8	09/25/05	321.86	46.46	275.40	No	---	---	---	---	---	<0.5
MW8	09/26/05	321.86	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	12/21/05	321.86	39.15	282.71	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	03/21/06	321.86	29.10	292.76	No	---	---	---	---	---	0.78
MW8	03/22/06	321.86	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	06/22/06	321.86	26.65	295.21	No	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	06/23/06	321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/19/06	321.86	30.68	291.18	No	---	---	---	---	---	<0.50
MW8	09/20/06	321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/19/06	321.86	26.28	295.58	No	---	---	---	---	---	---

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	12/20/06	321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/20/07	321.86	19.36	302.50	No	---	---	---	---	---	---
MW8	03/21/07	321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	09/18/07	321.86	27.54	294.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/26/07	321.86	20.82	301.04	No	---	---	---	---	---	---
MW8	12/27/07	321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/26/08	321.86	22.63	299.23	No	---	---	---	---	---	---
MW8	03/27/08	321.86	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	06/25/08	321.86	38.11	283.75	No	---	---	---	---	---	---
MW8	06/26/08	321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	09/17/08	321.86	39.56	282.30	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	12/22/08	321.86	30.15	291.71	No	---	---	---	---	---	---
MW8	12/23/08	321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	03/02/09	321.86	26.40	295.46	No	---	---	---	---	---	---
MW8	03/04/09	321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/24/09	321.86	38.70	283.16	No	---	---	---	---	---	---
MW8	06/25/09	321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	11/09/09	321.86	37.48	284.38	No	---	---	---	---	---	---
MW8	11/10/09	321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/01/10	321.86	33.22	288.64	No	---	---	---	---	---	---
MW8	06/02/10	321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	10/26/10	321.86	38.35	283.51	No	---	---	---	---	---	---
MW8	10/27/10	321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW8	06/09/11	321.86	32.10	289.76	No	---	---	---	---	---	---
MW8	06/10/11	321.86	---	---	---	<50	1.5	<0.50	<0.50	<0.50	<0.50
MW8	11/15/11	321.86	---	---	---	---	---	---	---	---	---
MW8	05/16/12	321.86	---	---	---	---	---	---	---	---	---
MW8	09/26/12	321.86	53.02	268.84	No	---	---	---	---	---	---
MW8	09/28/12	321.86	---	---	---	<50	6.3	<0.50	<0.50	<0.50	<0.50
MW8	12/10/12	321.86	47.05	274.81	No	---	---	---	---	---	---
MW8	12/12/12	321.86	---	---	---	<50	4.3	<0.50	<0.50	<0.50	<0.50
MW8	06/05/13	321.86	58.54	263.32	No	---	---	---	---	---	---
MW8	06/06/13	321.86	---	---	---	76	26	6.1	5.9	0.68	6.1
MW8	06/20/13	321.86	58.99	262.87	No	53v	39	1.9v	2.3v	0.52v	4.4v
MW8	06/20/13	321.86	---	---	---	<50	13	0.64v	0.74v	<0.50	0.74v
MW8	05/28/14	321.86	63.64	258.22	No	---	---	---	---	---	---
MW8	06/02/14	321.86	60.87	260.99	No	---	---	---	---	---	---
MW8	06/03/14	321.86	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	07/23/14	321.86	70.10	251.76	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	08/26/14	321.86	68.59	253.27	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	11/17/14	321.86	69.76	252.10	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	02/16/15	321.86	61.61	260.25	No	---	---	---	---	---	---



**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9	08/10/92	321.44	--	--	--	--	--	--	--	--	--
MW9	09/16/92	321.44	--	--	--	--	--	--	--	--	--
MW9	10/07/92	321.44	Dry	--	--	--	--	--	--	--	--
MW9	11/09/92	321.44	Dry	--	--	--	--	--	--	--	--
MW9	12/10/92	321.44	Dry	--	--	--	--	--	--	--	--
MW9	01/26/93	321.44	Dry	--	--	--	--	--	--	--	--
MW9	02/16/93	321.44	Dry	--	--	--	--	--	--	--	--
MW9	03/11/93	321.44	Dry	--	--	--	--	--	--	--	--
MW9	04/12/93	321.44	Dry	--	--	--	--	--	--	--	--
MW9	06/01/93	321.44	Dry	--	--	--	--	--	--	--	--
MW9	07/15/93	321.44	Dry	--	--	--	--	--	--	--	--
MW9	08/15/93	321.44	Dry	--	--	--	--	--	--	--	--
MW9	09/29/93	321.44	Dry	--	--	--	--	--	--	--	--
MW9	09/30/93	321.44	Dry	--	--	--	--	--	--	--	--
MW9	10/28/93	321.44	Dry	--	--	--	--	--	--	--	--
MW9	11/23/93	321.44	Dry	--	--	--	--	--	--	--	--
MW9	11/24/93	321.44	Dry	--	--	--	--	--	--	--	--
MW9	03/10-11/94	321.44	Dry	--	--	--	--	--	--	--	--
MW9	05/04-05/94	321.44	Dry	--	--	--	--	--	--	--	--
MW9	11/16/94	321.44	52.62	268.82	No	--	--	--	--	--	--
MW9	02/15/95	321.44	49.76	271.68	No	<50	--	<0.5	<0.5	<0.5	<0.5
MW9	05/09/95	321.44	44.30	277.14	No	<50	--	<0.5	<0.5	<0.5	<0.5
MW9	08/21/95	321.44	41.11	280.33	No	1,100	<25	270	51	5.2	140
MW9	11/30/95	321.44	39.40	282.04	No	6,600	<100	920	680	120	870
MW9	03/28/96	321.44	36.13	285.31	No	360	<10	72	28	1.8	49
MW9	05/31/96	321.44	34.56	286.88	No	8,200	<5.0	2,800	510	<50	400
MW9	08/28/96	321.44	38.80	282.64	No	160	28	1.6	<0.5	<0.5	9.6
MW9	11/18/96	321.44	38.74	282.70	No	7,100	<200	2,000	610	130	790
MW9	02/28/97	321.44	33.74	287.70	No	22,000	4,200	2,900	2,600	280	2,400
MW9	05/23/97	321.44	33.77	287.67	No	32,000	1,600	5,300	5,200	800	3,900
MW9	09/23/97	320.68	38.17	282.51	No	<50	20	<0.5	<0.5	<0.5	<0.5
MW9	12/30/97	320.68	38.83	281.85	No	4,600	1,100f	840	750	80	310
MW9	03/24/98	320.68	31.32	289.36	No	62,000	7,000	11,000	16,000	1,200	6,200
MW9	06/15/98	320.68	28.72	291.96	No	<50	8.1	1.8	2.7	<0.5	3.8
MW9	09/11/98	320.68	31.52	289.16	No	<50	7.1	1.5	0.97	<0.5	1.1
MW9	12/09/98	320.68	28.92	291.76	No	<50	7.9f	1.4	2.9	<0.5	<0.5
MW9	03/31/99	320.68	27.77	292.91	No	18,400	3,850/4,950f	2,560	4,100	118	3,090
MW9	06/30/99	320.68	32.57	288.11	No	<50	7.05/5.81f,h	0.883	1.43	<0.5	1.24
MW9	08/03/99	320.68	36.24	284.44	No	91.1	<0.5f	1.20	1.70	<0.5	0.60
MW9	09/24/99	320.26	41.65	278.61	No	<50	3.92f	2.60/3.13i	1.06	<0.5	1.17
MW9	12/22/99	320.26	40.55	279.71	No	7,300	4,300f	860/870i	380/380i	<5.0/<5.0i	2,190/2,170i
MW9	04/04/00	320.26	34.69	285.57	No	<50	310/300f	2.7	2.5	<1	9
MW9	06/15/00										

Station operations transferred to Valero Energy Corporation.

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9	06/28/00	320.26	39.31	280.95	No	207	488f	111	2.98	<0.5	14.9
MW9	09/26/00	320.26	43.14	277.12	No	<50	77.2f	<0.5	<0.5	<0.5	<0.5
MW9	11/03/00	Well destroyed.									
Station operations transferred to Valero Energy Corporation.											
MW9A	06/15/00	---	43.72	---	No	1,040	65.5f	14.5	3.75	26.4	37.4
MW9A	12/28/00	---	43.90	277.27	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW9A	03/28/01	321.17	49.84	271.33	No	<50		<0.5	<0.5	<0.5	<0.5
MW9A	06/25/01	321.17	56.35		No						
MW9A	09/26/01	321.17	55.13		No						
MW9A	12/17/01	321.27	53.02	268.25	No						
MW9A	03/18/02	321.27	56.70		No						
MW9A	06/17/02	321.27	Dry								
MW9A	09/16/02	321.27	Dry								
MW9A	12/17/02	321.27	Dry								
MW9A	03/28/03	321.27	Dry								
MW9A	06/16/03	321.27	56.17		No						
MW9A	09/22/03	321.27	Dry								
MW9A	12/22/03	321.27	56.28		No						
MW9A	03/23/04	321.27	56.42		No						
MW9A	06/21/04	321.27	56.33		No						
MW9A	09/20/04	321.27	56.45		No						
MW9A	12/20/04	321.27	56.50		No						
MW9A	03/28/05	321.27	51.12	270.15	No						
MW9A	03/29/05	321.27	---	---		<50	1.00	<0.5	<0.5	<0.5	<0.5
MW9A	06/20/05	321.27	44.03	277.24	No	<50	1.60	<0.5	<0.5	<0.5	<0.5
MW9A	09/25/05	321.27	44.44	276.83	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	12/21/05	321.27	39.42	281.85	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW9A	03/21/06	321.27	29.40	291.87	No						
MW9A	03/22/06	321.27	---	---		420	230	22	9.0	26	56
MW9A	06/22/06	321.27	24.90	296.37	No						
MW9A	06/23/06	321.27	---	---		456	266	15.6	6.51	16.2	27.7
MW9A	09/19/06	321.27	29.79	291.48	No	94.9	70.4	<0.50	<0.50	2.55	2.45
MW9A	12/19/06	321.27	24.65	296.62	No						
MW9A	12/20/06	321.27	---	---		780	695	15.7	2.21	18.3	12.9
MW9A	03/20/07	321.27	18.25	303.02	No						
MW9A	03/21/07	321.27	---	---		212	193	11.2	2.22	11.4	8.34
MW9A	06/19/07	321.27	27.05	294.22	No						
MW9A	06/20/07	321.27	---	---		68.9	55.6	1.18	<0.50	0.56	1.29
MW9A	09/18/07	321.27	26.41	294.86	No	91.3	50.8	0.98	<0.50	<0.50	1.16
MW9A	12/26/07	321.27	22.05	299.22	No						
MW9A	12/27/07	321.27	---	---		55.2	64.4	0.57	<0.50	<0.50	0.71
MW9A	03/26/08	321.27	22.96	298.31	No						
MW9A	03/27/08	321.27	---	---		<50.0	54.1	<0.50	<0.50	<0.50	<0.50



**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9A	06/25/08	321.27	27.13	294.14	No	<50	73	<0.50	<0.50	<0.50	0.53
MW9A	09/17/08	321.27	32.40	288.87	No	---	---	---	---	---	---
MW9A	09/18/08	321.27	---	---	---	<50	64	<0.50	<0.50	<0.50	<0.50
MW9A	12/22/08	321.27	31.21	290.06	No	---	---	---	---	---	---
MW9A	12/23/08	321.27	---	---	---	79	80	3.7	<0.50	<0.50	1.6
MW9A	03/02/09	321.27	27.51	293.76	No	---	---	---	---	---	---
MW9A	03/04/09	321.27	---	---	---	69	75	3.4	0.250	0.360	2.5
MW9A	06/24/09	321.27	32.81	288.46	No	150	150	6.2	0.450	0.420	1.4
MW9A	11/09/09	321.27	32.69	288.58	No	---	---	---	---	---	---
MW9A	11/10/09	321.27	---	---	---	110q	140	2.6	0.180,p	0.240,p	0.650
MW9A	06/01/10	321.27	33.42	287.85	No	240q	260	4.3	<0.50	1.3	2.7
MW9A	10/26/10	321.27	32.43	288.84	No	---	---	---	---	---	---
MW9A	10/28/10	321.27	---	---	---	150q	150	3.5	<0.50	<0.50	<1.0
MW9A	06/09/11	321.27	s	---	s	55q	170	<4.0	<4.0	<4.0	<4.0
MW9A	11/15/11	321.27	33.00	288.27	No	---	---	---	---	---	---
MW9A	11/16/11	321.27	---	---	---	180q	260	6.7	<4.0	<4.0	<4.0
MW9A	05/16/12	321.27	36.14	285.13	No	---	---	---	---	---	---
MW9A	05/17/12	321.27	---	---	---	160q	200	<4.0	<4.0	<4.0	<4.0
MW9A	09/26/12	321.27	47.17	274.10	No	<50	1.6	<0.50	<0.50	<0.50	<0.50
MW9A	12/10/12	321.27	47.55	273.72	No	---	---	---	---	---	---
MW9A	12/12/12	321.27	---	---	---	<50	2.6	<0.50	<0.50	<0.50	<0.50
MW9A	06/05/13	321.27	45.96	275.31	No	---	---	---	---	---	---
MW9A	06/06/13	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW9A	06/02/14	321.27	54.25	267.02	No	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW9A	07/23/14	321.27	56.64u	u	No	---	---	---	---	---	---
MW9A	08/26/14	321.27	50.60u	u	No	---	---	---	---	---	---
MW9A	11/17/14	321.27	56.63u	u	No	---	---	---	---	---	---
MW9A	05/18/15	321.27	56.65u	u	No	---	---	---	---	---	---
<b>MW9A</b>	<b>08/18/15</b>	<b>321.27</b>	<b>52.50</b>	<b>268.77</b>	<b>No</b>	<b>65q</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>
MW10	10/12/89	322.99	51.93	271.06	No	20	---	<0.5	<0.5	<0.5	<0.5
MW10	11/28/89	322.99	51.88	271.11	No	---	---	---	---	---	---
MW10	12/20/89	322.99	51.47	271.52	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW10	01/09/90	322.99	50.98	272.01	No	---	---	---	---	---	---
MW10	01/26/90	322.99	50.87	272.12	No	---	---	---	---	---	---
MW10	02/23/90	322.99	50.67a	272.32	No	---	---	---	---	---	---
MW10	02/23/90	322.99	50.65	272.34	No	---	---	---	---	---	---
MW10	03/26/90	322.99	50.36a	272.63	No	---	---	---	---	---	---
MW10	03/26/90	322.99	50.35	272.64	No	<20	---	<0.5	<0.5	<0.5	<0.5
MW10	04/18/90	322.99	50.45	272.54	No	---	---	---	---	---	---
MW10	06/11/90	322.99	51.16	271.83	No	---	---	---	---	---	---
MW10	07/30/90	322.99	55.72	267.27	No	---	---	---	---	---	---
MW10	08/27/90	322.99	57.75	265.24	No	<20	---	<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	09/28/90	322.99	---	---	---	---	---	---	---	---	---
MW10	12/27/90	322.99	58.08	264.91	No	---	---	---	---	---	---
MW10	03/20/91	322.99	57.80	265.19	No	---	---	---	---	---	---
MW10	06/20/91	322.99	58.00	264.99	No	---	---	---	---	---	---
MW10	09/12/91	322.99	Dry	---	---	---	---	---	---	---	---
MW10	12/30/91	322.99	---	---	---	---	---	---	---	---	---
MW10	01/30/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/02/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/24/92	322.99	58.53	264.46	No	---	---	---	---	---	---
MW10	04/14/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	05/21/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	06/08/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	07/14/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	08/10/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	09/16/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	10/07/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	11/09/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	12/10/92	322.99	Dry	---	---	---	---	---	---	---	---
MW10	01/26/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	02/16/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/11/93	322.99	57.81	265.18	No	---	---	---	---	---	---
MW10	04/12/93	322.99	57.84	265.15	No	350	---	21	11	21	75
MW10	06/01/93	322.99	57.88	265.11	---	---	---	---	---	---	---
MW10	07/15/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	08/15/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	09/29/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	09/30/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	10/28/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	11/23/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	11/24/93	322.99	Dry	---	---	---	---	---	---	---	---
MW10	03/10-11/94	322.99	Dry	---	---	---	---	---	---	---	---
MW10	05/04-05/94	322.99	57.21	265.78	Dry	---	---	---	---	---	---
MW10	09/01/94	322.99	---	---	---	---	---	---	---	---	---
MW10	11/16/94	322.99	54.82	268.17	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW10	02/15/95	322.99	51.90	271.09	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW10	05/09/95	322.99	46.32	276.67	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW10	08/21/95	322.99	43.06	279.93	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW10	11/30/95	322.99	41.34	281.65	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	03/28/96	322.99	38.15	284.84	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	05/31/96	322.99	36.61	286.38	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW10	08/28/96	322.99	40.86	282.13	No	---	---	---	---	---	---
MW10	11/18/96	322.99	40.90	282.09	No	---	---	---	---	---	---
MW10	02/28/97	322.99	35.75	287.24	No	---	---	---	---	---	---

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	
MW10	05/23/97	322.99	36.07	286.92	No	---	---	---	---	---	---	
MW10	09/23/97	322.99	40.41	282.58	No	---	---	---	---	---	---	
MW10	12/30/97	322.99	38.20	284.79	No	---	---	---	---	---	---	
MW10	03/24/98	322.99	34.12	288.87	No	---	---	---	---	---	---	
MW10	06/15/98	322.99	31.79	291.20	No	---	---	---	---	---	---	
MW10	09/11/98	322.99	35.40	287.59	No	---	---	---	---	---	---	
MW10	12/09/98	322.99	34.32	288.67	No	---	---	---	---	---	---	
MW10	03/31/99	322.99	30.55	292.44	No	<50	<2.0	<0.5	<0.5	<0.5	<0.5	
MW10	06/30/99	322.99	36.36	286.63	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
MW10	08/03/99	322.99	39.95	283.04	No	---	---	---	---	---	---	
MW10	09/24/99	322.99	44.40	278.59	No	<50	19.30f	<0.5	<0.5	<0.5	0.87	
MW10	12/22/99	322.99	43.39	279.60	No	140	<5.0f	9.5	5.3	3.9	25.1	
MW10	04/04/00	322.99	37.18	285.81	No	<50	<1	<1	<1	<1	<1	
MW10	06/15/00	Station operations transferred to Valero Energy Corporation.										
MW10	06/28/00	322.99	42.19	280.80	No	<50	<1f	<0.5	<0.5	<0.5	<0.5	
MW10	09/26/00	322.99	45.80	277.19	No	<50	3.39f	<0.5	<0.5	<0.5	<0.5	
MW10	12/28/00	322.99	45.41	277.58	No	<50	<2f	<0.5	<0.5	<0.5	<0.5	
MW10	03/28/01	322.99	44.89	278.10	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5	
MW10	06/25/01	322.99	48.13	274.86	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
MW10	09/26/01	322.99	56.45	266.54	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
MW10	12/17/01	322.99	56.61	266.38	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
MW10	03/18/02	322.99	54.99	268.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
MW10	06/17/02	322.99	55.36	267.63	No	---	---	---	---	---	---	
MW10	06/18/02	322.99	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
MW10	09/16/02	322.99	Dry	---	---	---	---	---	---	---	---	
MW10	12/17/02	322.99	Dry	---	---	---	---	---	---	---	---	
MW10	03/28/03	322.99	---	---	---	---	---	---	---	---	---	
MW10	06/16/03	322.99	56.89	266.10	No	---	---	---	---	---	---	
MW10	06/17/03	322.99	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
MW10	09/22/03	322.99	Dry	---	---	---	---	---	---	---	---	
MW10	12/22/03	322.99	58.10	264.89	No	---	---	---	---	---	---	
MW10	03/23/04	322.99	57.60	265.39	No	---	---	---	---	---	---	
MW10	06/21/04	322.99	57.72	265.27	No	---	---	---	---	---	---	
MW10	09/20/04	322.99	58.26	264.73	No	---	---	---	---	---	---	
MW10	12/20/04	322.99	57.94	265.05	No	---	---	---	---	---	---	
MW10	03/28/05	322.99	53.31	269.68	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
MW10	06/20/05	322.99	47.93	275.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
MW10	09/25/05	322.99	46.50	276.49	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
MW10	12/21/05	322.99	41.24	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	0.76	
MW10	03/21/06	322.99	31.29	291.70	No	---	---	---	---	---	---	
MW10	03/22/06	322.99	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
MW10	06/22/06	322.99	26.68	296.31	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	
MW10	09/19/06	322.99	30.74	292.25	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW10	12/19/06	322.99	26.28	296.71	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	03/20/07	322.99	20.16	302.83	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/19/07	322.99	28.52	294.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	09/18/07	322.99	28.15	294.84	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	12/26/07	322.99	21.87	301.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	03/26/08	322.99	22.77	300.22	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	06/25/08	322.99	28.87	294.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	09/17/08	322.99	33.78	289.21	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	12/22/08	322.99	31.10	291.89	No	<50	49	<0.50	<0.50	<0.50	<0.50
MW10	03/02/09	322.99	27.54	295.45	No	57	76	0.190,p	0.200,p	<0.50	<1.0
MW10	06/24/09	322.99	32.06	290.93	No	<50	24	<0.50	<0.50	<0.50	<1.0
MW10	11/09/09	322.99	37.94	285.05	No	140q	180	<0.50	<0.50	<0.50	<1.0
MW10	06/01/10	322.99	33.50	289.49	No	---	---	---	---	---	---
MW10	06/02/10	322.99	---	---	---	<50	32	<0.50	<0.50	<0.50	<1.0
MW10	10/26/10	322.99	38.07	284.92	No	---	---	---	---	---	---
MW10	10/28/10	322.99	---	---	---	<50	0.95	<0.50	<0.50	<0.50	<1.0
MW10	06/09/11	322.99	31.50	291.49	No	<50	1.8	<0.50	<0.50	<0.50	<0.50
MW10	11/15/11	322.99	35.51	287.48	No	<50	<0.50	1.2	1.4	2.9	3.5
MW10	05/16/12	322.99	37.67	285.32	No	<50	0.68	1.2	7.0	<0.50	1.9
MW10	09/26/12	322.99	48.65	274.34	No	---	---	---	---	---	---
MW10	09/27/12	322.99	---	---	---	<50	3.8	<0.50	<0.50	<0.50	<0.50
MW10	12/10/12	322.99	47.50	275.49	No	---	---	---	---	---	---
MW10	12/13/12	322.99	---	---	---	<50	1.4	<0.50	<0.50	<0.50	<0.50
MW10	06/05/13	322.99	47.87	275.12	No	---	---	---	---	---	---
MW10	06/06/13	322.99	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	06/02/14	322.99	56.20	266.79	No	---	---	---	---	---	---
MW10	06/04/14	322.99	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW10	07/23/14	322.99	58.09u	u	No	---	---	---	---	---	---
MW10	08/26/14	322.99	58.16u	u	No	---	---	---	---	---	---
MW10	11/17/14	322.99	Dry	---	No	---	---	---	---	---	---
MW10	02/16/15	322.99	58.13u	u	No	---	---	---	---	---	---
MW10	05/18/15	322.99	57.83u	u	No	---	---	---	---	---	---
MW10	08/18/15	322.99	54.42	268.57	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	11/10/89	321.77	50.64	271.13	No	---	---	---	---	---	---
MW11	11/16/89	321.77	---	---	---	150	---	4.1	9.4	0.74	20
MW11	11/28/89	321.77	50.51	271.26	No	---	---	---	---	---	---
MW11	12/20/89	321.77	51.47	270.30	No	150	---	7.2	7.5	2.9	13
MW11	01/09/90	321.77	49.68	272.09	No	---	---	---	---	---	---
MW11	01/26/90	321.77	49.55	272.22	No	---	---	---	---	---	---
MW11	02/23/90	321.77	49.37a	272.40	No	---	---	---	---	---	---
MW11	02/23/90	321.77	49.35	272.42	No	---	---	---	---	---	---
MW11	03/26/90	321.77	49.03a	272.74	No	32	---	<0.50	<0.50	<0.50	2.7

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	04/18/90	321.77	49.12	272.65	No	---	---	---	---	---	---
MW11	05/17/90	321.77	50.30	271.47	No	---	---	---	---	---	---
MW11	06/11/90	321.77	51.16	270.61	No	---	---	---	---	---	---
MW11	07/30/90	321.77	53.50	268.27	No	26	---	<0.5	<0.5	<0.5	3.8
MW11	08/27/90	321.77	53.65	268.12	No	---	---	---	---	---	---
MW11	09/28/90	321.77	53.62	268.15	No	---	---	---	---	---	---
MW11	12/27/90	321.77	53.63	268.14	No	---	---	---	---	---	---
MW11	03/20/91	321.77	53.26	268.51	No	---	---	---	---	---	---
MW11	06/20/91	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	09/12/91	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	12/30/91	321.77	53.95	267.82	No	---	---	---	---	---	---
MW11	01/30/92	321.77	53.65	268.12	No	---	---	---	---	---	---
MW11	03/02/92	321.77	53.68	268.09	No	---	---	---	---	---	---
MW11	03/24/92	321.77	53.70	268.07	No	---	---	---	---	---	---
MW11	04/14/92	321.77	53.66	268.11	No	---	---	---	---	---	---
MW11	05/21/92	321.77	53.62	268.15	No	---	---	---	---	---	---
MW11	06/08/92	321.77	53.61	268.16	No	---	---	---	---	---	---
MW11	07/14/92	321.77	53.53	268.24	No	---	---	---	---	---	---
MW11	08/10/92	321.77	53.58	268.19	No	---	---	---	---	---	---
MW11	09/16/92	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	10/07/92	321.77	Dry	---	---	---	---	---	---	---	---
MW11	11/09/92	321.77	Dry	---	---	---	---	---	---	---	---
MW11	12/10/92	321.77	53.59	268.18	No	---	---	---	---	---	---
MW11	01/26/93	321.77	53.67	268.10	No	---	---	---	---	---	---
MW11	02/16/93	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	03/11/93	321.77	53.58	268.19	No	---	---	---	---	---	---
MW11	04/12/93	321.77	53.54	268.23	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW11	06/01/93	321.77	53.52	268.25	No	---	---	---	---	---	---
MW11	07/15/93	321.77	53.60	268.17	No	---	---	---	---	---	---
MW11	08/15/93	321.77	53.55	268.22	No	---	---	---	---	---	---
MW11	09/29/93	321.77	53.62	268.15	No	---	---	---	---	---	---
MW11	09/30/93	321.77	---	---	---	---	---	---	---	---	---
MW11	10/28/93	321.77	53.63	268.14	No	---	---	---	---	---	---
MW11	11/23/93	321.77	53.58	268.19	No	---	---	---	---	---	---
MW11	11/24/93	321.77	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5
MW11	03/10-11/94	321.77	53.61	268.16	No	---	---	---	---	---	---
MW11	05/04-05/94	321.77	53.51	268.26	No	---	---	---	---	---	---
MW11	11/16/94	321.77	53.46	268.31	No	---	---	---	---	---	---
MW11	02/15/95	321.77	50.57	271.20	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW11	05/09/95	321.77	45.05	276.72	No	<50	---	<0.5	<0.5	<0.5	<0.5
MW11	06/21/95	321.77	41.88	279.89	No	<50	2.8	<0.5	<0.5	<0.5	<0.5
MW11	11/30/95	321.77	40.04	281.73	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	03/28/96	321.77	36.90	284.87	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	05/31/96	321.77	35.34	286.43	No	<50	<5.0	<0.5	<0.5	<0.5	<0.5
MW11	08/28/96	321.77	39.56	282.21	No	---	---	---	---	---	---
MW11	11/18/96	321.77	39.56	282.21	No	---	---	---	---	---	---
MW11	02/28/97	321.77	34.50	287.27	No	---	---	---	---	---	---
MW11	05/23/97	321.77	34.80	286.97	No	---	---	---	---	---	---
MW11	09/23/97	321.77	39.18	282.59	No	---	---	---	---	---	---
MW11	12/30/97	321.77	37.94	283.83	No	---	---	---	---	---	---
MW11	03/24/98	321.77	32.86	288.91	---	---	---	---	---	---	---
MW11	06/15/98	321.77	30.49	291.28	No	---	---	---	---	---	---
MW11	09/11/98	321.77	35.96	285.81	No	---	---	---	---	---	---
MW11	12/09/98	321.77	33.06	288.71	No	---	---	---	---	---	---
MW11	03/31/99	321.77	29.31	292.46	No	<50	2.79/2.64f	<0.5	<0.5	<0.5	<0.5
MW11	06/30/99	321.77	35.15	286.62	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW11	08/03/99	321.77	38.65	283.12	No	---	---	---	---	---	---
MW11	09/24/99	321.73	43.08	278.65	No	<50	3.93f	<0.5	<0.5	<0.5	<0.5
MW11	12/22/99	321.73	40.94	280.79	No	<50	<5.0f	<1.0	<1.0	<1.0	<1.0
MW11	04/04/00	321.73	35.91	285.82	No	<50	<1	<1	<1	<1	<1
MW11	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW11	06/28/00	321.73	40.46	281.27	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	09/26/00	321.73	44.45	277.28	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW11	12/28/00	321.73	44.11	277.62	No	<50	5.71f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/01	321.73	43.60	278.13	No	<50	<2.5/<1.0f	<0.5	<0.5	<0.5	<0.5
MW11	06/25/01	321.73	46.78	274.95	No	59	<2.5	3.0	7.3	2.0	11
MW11	09/26/01	321.73	53.54	268.19	No	<50	<2.5	3.8	3.7	0.65	3.2
MW11	12/17/01	321.73	53.56	268.17	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW11	03/18/02	321.73	53.50	268.23	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/17/02	321.73	53.67	268.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/16/02	321.73	Dry	---	---	---	---	---	---	---	---
MW11	12/17/02	321.73	53.20	268.53	No	<50	0.7/0.70f	<0.5	<0.5	<0.5	<0.5
MW11	03/28/03	321.73	Dry	---	---	---	---	---	---	---	---
MW11	06/16/03	321.73	53.63	---	No	---	---	---	---	---	---
MW11	09/22/03	321.73	Dry	---	---	---	---	---	---	---	---
MW11	12/22/03	321.73	53.67	---	No	---	---	---	---	---	---
MW11	03/23/04	321.73	53.64	---	No	---	---	---	---	---	---
MW11	06/21/04	321.73	53.57	268.16	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/20/04	321.73	53.11	268.62	No	<50	0.5f	<0.5	<0.5	<0.5	2.4
MW11	12/20/04	321.73	53.45	268.28	No	<50	---	---	---	---	---
MW11	03/28/05	321.73	51.92	269.81	No	<50	<0.5	<0.5	3.6	<0.5	1.2
MW11	06/20/05	321.73	44.65	277.08	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	09/25/05	321.73	45.19	276.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	12/21/05	321.73	39.98	281.75	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	03/21/06	321.73	29.69	292.04	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW11	06/22/06	321.73	25.38	296.35	No	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	09/19/06	321.73	29.41	292.32	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	12/19/06	321.73	25.05	296.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	03/20/07	321.73	18.85	302.88	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	06/19/07	321.73	27.26	294.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	09/18/07	321.73	26.78	294.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	12/26/07	321.73	20.54	301.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	03/26/08	321.73	21.50	300.23	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	06/25/08	321.73	27.60	294.13	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW11	09/17/08	321.73	32.57	289.16	No	---	---	<0.50	<0.50	<0.50	<0.50
MW11	09/18/08	321.73	---	---	---	---	---	---	---	---	---
MW11	12/22/08	321.73	29.81	291.92	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	03/02/09	321.73	26.18	295.55	No	---	---	<0.50	<0.50	<0.50	<0.50
MW11	03/03/09	321.73	---	---	---	67	<0.50	<0.50	0.220	<0.50	0.450.p
MW11	06/24/09	321.73	30.78	290.95	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW11	11/09/09	321.73	36.70	285.03	No	<50	0.280	<0.50	<0.50	<0.50	<1.0
MW11	06/01/10	321.73	32.24	289.49	No	---	---	<0.50	<0.50	<0.50	<0.50
MW11	06/02/10	321.73	---	---	---	<50	23	<0.50	<0.50	<0.50	<0.50
MW11	10/26/10	321.73	36.75	284.98	No	53q	46	<0.50	<0.50	<0.50	<1.0
MW11	06/09/11	321.73	31.50	290.23	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	11/15/11	321.73	34.26	287.47	No	---	---	<0.50	<0.50	<0.50	<0.50
MW11	11/16/11	321.73	---	---	---	<50	1.8	0.52	0.62	1.4	2.6
MW11	05/16/12	321.73	36.61	285.12	No	---	---	---	---	---	---
MW11	05/18/12	321.73	---	---	---	<50	5.6	1.3	11	0.73	4.1
MW11	09/26/12	t	47.31	274.42	No	---	---	---	---	---	---
MW11	12/10/12	321.73	46.17	275.56	No	---	---	<0.50	<0.50	<0.50	<0.50
MW11	12/13/12	321.73	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/05/13	321.73	46.54	275.19	No	---	---	---	---	---	---
MW11	06/06/13	321.73	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW11	06/02/14	u	53.71u	u	No	---	---	---	---	---	---
MW11	07/23/14	u	53.85u	u	No	---	---	---	---	---	---
MW11	08/26/14	u	53.91u	u	No	---	---	---	---	---	---
MW11	11/17/14	n	Dry	---	---	---	---	---	---	---	---
MW11	02/16/15	u	53.91u	u	No	---	---	---	---	---	---
MW11	05/18/15	u	54.07u	u	No	---	---	---	---	---	---
MW11	08/18/15	u	53.75u	u	No	---	---	---	---	---	---
MW12	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW12	08/30/00	Well destroyed.									
MW12A	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW12A	09/26/00	---	48.26	---	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW12A	12/28/00	---	46.45	---	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/01	322.53	46.07	276.46	No	<50	<2.5/<1.0f	0.622	0.823	<0.5	0.526

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12A	06/25/01	322.53	50.20	272.33	No	<50	<2.5	<0.5	0.82	<0.5	1.0
MW12A	09/26/01	322.53	60.83	261.70	No	<50	<2.5	1.6	2.0	0.5	2.6
MW12A	12/17/01	322.62	62.20	260.42	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/18/02	322.62	58.35	264.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/17/02	322.62	58.85	263.77	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW12A	09/16/02	322.62	71.56	251.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	12/17/02	322.62	68.54	254.08	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/03	322.62	62.78	259.84	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/16/03	322.62	63.85	258.77	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/22/03	322.62	76.30	246.32	No	<50	<0.5	<0.5	2.3	<0.5	1.9
MW12A	12/22/03	322.62	88.71	233.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/23/04	322.62	88.16	254.46	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/21/04	322.62	63.12	259.50	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW12A	09/20/04	322.62	70.15	252.47	No	<50	<0.5	<0.5	4.2	0.6	4.9
MW12A	12/20/04	322.62	59.00	263.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	03/28/05	322.62	51.18	271.44	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	06/20/05	322.62	45.99	276.63	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	09/25/05	322.62	47.00	275.62	No	---	---	---	---	---	---
MW12A	09/26/05	322.62	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW12A	12/21/05	322.62	39.84	282.78	No	<50	<0.5	<0.5	0.69	<0.5	1.34
MW12A	03/21/06	322.62	30.73	291.89	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	06/22/06	322.62	27.28	295.34	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	09/19/06	322.62	31.14	291.48	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	12/19/06	322.62	26.18	286.44	No	---	---	---	---	---	---
MW12A	12/20/06	322.62	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	03/20/07	322.62	20.11	302.51	No	---	---	---	---	---	---
MW12A	06/19/07	322.62	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	06/20/07	322.62	37.97	284.65	No	---	---	---	---	---	---
MW12A	09/18/07	322.62	28.09	294.53	No	63.4	<0.500	<0.50	<0.50	<0.50	3.90
MW12A	12/26/07	322.62	21.50	301.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	03/26/08	322.62	23.74	298.88	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW12A	06/25/08	322.62	29.91	292.71	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	09/17/08	322.62	32.40	290.22	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	12/22/08	322.62	30.81	291.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	03/02/09	322.62	27.23	295.39	No	79	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	06/24/09	322.62	38.58	284.04	No	<50	<0.50	0.200p	0.240	<0.50	0.480p
MW12A	11/09/09	322.62	38.10	284.52	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	06/01/10	322.62	33.93	288.69	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	10/26/10	322.62	38.82	283.80	No	---	---	<0.50	---	<0.50	<1.0
MW12A	10/27/10	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW12A	06/09/11	322.62	Unable to locate.	---	---	---	---	---	---	---	---
MW12A	11/15/11	322.62	33.27	289.35	No	---	---	<0.50	<0.50	<0.50	<1.0



**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW12A	11/16/11	322.62	---	---	---	<50	0.65	1.4	1.8	3.3	6.4
MW12A	05/16/12	322.62	46.08	276.54	No	---	---	---	---	---	---
MW12A	05/17/12	322.62	---	---	---	75	<0.50	5.7	27	1.5	7.9
MW12A	09/26/12	322.62	53.77	268.85	No	---	---	---	---	---	---
MW12A	09/27/12	322.62	---	---	---	<50	<0.50	3.6v	1.8	2.3	3.5
MW12A	12/10/12	322.62	47.69	274.93	No	---	---	---	---	---	---
MW12A	12/13/12	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	06/05/13	322.62	59.62	263.00	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	05/28/14	322.62	63.51	259.11	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	06/02/14	322.62	61.21	261.41	No	---	---	---	---	---	---
MW12A	07/23/14	322.62	71.41	251.21	No	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	07/24/14	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	08/26/14	322.62	69.20	253.42	No	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	08/27/14	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	11/17/14	322.62	70.61	252.01	No	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	11/18/14	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	02/16/15	322.62	62.15	260.47	No	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	02/18/15	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	05/18/15	322.62	57.60	265.02	No	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	05/20/15	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	08/18/15	322.62	55.40	267.22	No	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW12A	08/19/15	322.62	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
Station operations transferred to Valero Energy Corporation.											
MW13	06/15/00	---	45.62	---	No	<50	1.62f	0.504	0.594	<0.5	0.982
MW13	09/26/00	---	45.15	---	No	<50	2.17f	1.19	1.05	<0.5	1.25
MW13	12/28/00	---	44.57	278.05	No	<50	<2.5/<1.0f	0.769	1.45	<0.5	0.594
MW13	03/28/01	322.62	48.24	274.38	No	<50	<2.5	<0.5	1.1	<0.5	1.1
MW13	06/25/01	322.62	56.05	266.57	No	<50	<2.5	1.3	1.7	0.54	3.0
MW13	09/26/01	322.62	56.40	266.31	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW13	12/17/01	322.71	55.20	267.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/18/02	322.71	55.38	267.33	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW13	06/17/02	322.71	59.80	262.91	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/16/02	322.71	62.05	260.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	12/17/02	322.71	59.50	263.21	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/28/03	322.71	56.33	266.38	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/16/03	322.71	60.71	262.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/22/03	322.71	60.83	261.88	No	<50	<0.5	<0.5	2.3	<0.5	2.0
MW13	12/22/03	322.71	59.21	263.50	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	03/23/04	322.71	57.99	264.72	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW13	06/21/04	322.71	61.78	260.93	No	<50	<0.5	<0.5	0.5	<0.5	0.9
MW13	09/20/04	322.71	59.52	263.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	12/20/04	322.71	---	---	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW13	03/28/05	322.71	52.10	270.61	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/20/05	322.71	45.51	277.20	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	09/25/05	322.71	45.97	276.74	No	---	---	---	---	---	---
MW13	09/26/05	322.71	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	12/21/05	322.71	40.70	282.01	No	<50	<0.5	<0.5	0.97	<0.5	0.80
MW13	03/21/06	322.71	31.51	291.20	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW13	06/22/06	322.71	26.16	296.55	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	09/19/06	322.71	30.24	292.47	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	12/19/06	322.71	25.89	296.82	No	---	---	---	---	---	---
MW13	12/20/06	322.71	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	06/19/07	322.71	28.75	293.96	No	---	---	---	---	---	---
MW13	06/20/07	322.71	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	09/18/07	322.71	27.52	295.19	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	12/26/07	322.71	21.31	301.40	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	03/26/08	322.71	22.45	300.26	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW13	06/25/08	322.71	28.68	294.03	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	09/17/08	322.71	33.61	289.10	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	12/22/08	322.71	30.65	292.06	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	03/02/09	322.71	27.09	295.62	No	76	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	06/24/09	322.71	31.75	290.96	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	11/09/09	322.71	37.50	285.21	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	06/01/10	322.71	33.17	289.54	No	<50	<0.50	<0.50	0.260,p	<0.50	<1.0
MW13	10/26/10	322.71	37.62	285.09	No	<50	<0.50	<0.50	<0.50	<0.50	0.860
MW13	10/27/10	322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW13	06/09/11	322.71	Unable to locate.	---	---	---	---	---	---	---	---
MW13	11/15/11	322.71	35.16	287.55	No	---	---	---	---	---	---
MW13	05/16/12	322.71	37.58	285.13	No	---	---	---	---	---	---
MW13	09/26/12	322.71	48.43	274.28	No	---	---	---	---	---	---
MW13	12/10/12	322.71	47.19	275.52	No	---	---	---	---	---	---
MW13	12/12/12	322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	06/05/13	322.71	47.90	274.81	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	05/28/14	322.71	56.39	266.32	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	06/02/14	322.71	56.63	266.08	No	---	---	---	---	---	---
MW13	07/23/14	322.71	59.95	262.76	No	---	---	---	---	---	---
MW13	08/26/14	322.71	61.65	261.06	No	---	---	---	---	---	---
MW13	08/27/14	322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	11/17/14	322.71	63.79	258.92	No	---	---	---	<0.50	<0.50	<0.50
MW13	11/18/14	322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	02/16/15	322.71	61.80	260.91	No	---	---	---	<0.50	<0.50	<0.50
MW13	02/18/15	322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW13	05/18/15	322.71	58.05	264.66	No	---	---	---	<0.50	<0.50	<0.50
MW13	05/20/15	322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW13	08/18/15	322.71	54.82	267.89	No	---	---	---	---	---	---
MW13	08/19/15	322.71	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/15/00	Station operations transferred to Valero Energy Corporation.									
MW14	09/26/00	---	46.90	---	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
MW14	12/28/00	---	45.09	---	No	<50	<2f	2.04	<0.5	0.740	1.78
MW14	03/28/01	321.16	44.70	276.46	No	<50	<2.5/<1.0f	0.516	0.978	<0.5	0.919
MW14	06/25/01	321.16	56.74	264.42	No	<50	<2.5	<0.5	0.66	<0.5	0.87
MW14	09/26/01	321.16	59.43	261.73	No	<50	<2.5	3.4	4.1	1.1	5.3
MW14	12/17/01	321.24	60.78	260.46	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
MW14	03/18/02	321.24	57.50	263.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/17/02	321.24	57.51	263.73	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/16/02	321.24	70.06	251.18	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW14	12/17/02	321.24	67.05	254.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/28/03	321.24	61.70	259.54	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/16/03	321.24	62.34	258.90	No	---	---	---	---	---	---
MW14	06/17/03	321.24	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/22/03	321.24	74.50	246.74	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	12/22/03	321.24	66.61	254.63	No	<50	<0.5	<0.5	0.9	<0.5	0.8
MW14	03/23/04	321.24	66.91	254.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/21/04	321.24	61.18	260.06	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
MW14	09/20/04	321.24	68.51	252.73	No	---	---	<0.5	0.6	<0.5	0.8
MW14	09/21/04	321.24	---	---	---	<50	<0.5	<0.5	---	---	---
MW14	12/20/04	321.24	57.61	263.63	No	<50	<0.5	<0.5	5.0	0.7	5.9
MW14	03/28/05	321.24	49.81	271.43	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	06/20/05	321.24	44.62	276.62	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	09/25/05	321.24	45.77	275.47	No	---	---	<0.5	<0.5	<0.5	<0.5
MW14	09/26/05	321.24	---	---	---	<50	<0.5	<0.5	---	---	---
MW14	12/21/05	321.24	38.37	282.87	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW14	03/21/06	321.24	29.36	291.88	No	<50	<0.5	<0.5	<0.5	<0.5	0.75
MW14	06/22/06	321.24	25.95	295.29	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	09/19/06	321.24	---	---	---	---	---	<0.50	<0.50	<0.50	<0.50
MW14	12/19/06	321.24	24.84	296.40	No	---	---	---	---	---	---
MW14	12/20/06	321.24	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	03/20/07	321.24	18.82	302.42	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	06/19/07	321.24	36.56	284.68	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	09/18/07	321.24	27.40	293.84	No	---	---	<0.50	<0.50	<0.50	<0.50
MW14	09/19/07	321.24	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	12/26/07	321.24	20.18	301.06	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	03/26/08	321.24	22.40	298.84	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW14	06/25/08	321.24	37.57	283.67	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	09/17/08	321.24	39.39	281.85	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	12/22/08	321.24	29.47	291.77	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW14	03/02/09	321.24	25.87	295.37	No	82	<0.50	0.170p	0.270,p	<0.50	1.4
MW14	06/24/09	321.24	37.40	283.84	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW14	11/09/09	321.24	36.74	284.50	No	<50	<0.50	<0.50	0.330,p	<0.50	<1.0
MW14	06/01/10	321.24	32.58	288.66	No	<50	<0.50	<0.50	<0.50	<0.50	0.270
MW14	10/26/10	321.24	37.45	283.79	No	---	---	---	---	---	---
MW14	10/27/10	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
MW14	06/09/11	321.24	31.48	289.76	No	50	<0.50	0.85	0.63	1.3	4.5
MW14	11/15/11	321.24	34.07	287.17	No	---	---	---	---	---	---
MW14	11/17/11	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.54
MW14	05/16/12	321.24	43.58	277.66	No	---	---	---	---	---	---
MW14	05/17/12	321.24	---	---	---	<50	<0.50	2.0	14	0.93	5.1
MW14	09/26/12	321.24	52.37	268.87	No	---	---	---	---	---	---
MW14	09/27/12	321.24	---	---	---	<50	<0.50	2.1v	0.97	1.0	2.3
MW14	12/10/12	321.24	46.35	274.89	No	---	---	---	---	---	---
MW14	12/12/12	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	06/05/13	321.24	57.20	264.04	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	05/28/14	321.24	61.34	259.90	No	---	---	<0.50	<0.50	<0.50	<0.50
MW14	06/02/14	321.24	58.93	262.31	No	---	---	---	---	---	---
MW14	06/04/14	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	07/23/14	321.24	71.50	249.74	No	---	---	---	---	---	---
MW14	08/26/14	321.24	70.26	250.98	No	---	---	---	---	---	---
MW14	08/26/14	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	11/17/14	321.24	67.01	254.23	No	---	---	<0.50	<0.50	<0.50	<0.50
MW14	11/18/14	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	02/16/15	321.24	61.81	259.43	No	---	---	---	---	---	---
MW14	02/18/15	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW14	05/18/15	321.24	56.30	264.94	No	---	---	---	---	---	---
MW14	05/20/15	321.24	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
<b>MW14</b>	<b>08/18/15</b>	<b>321.24</b>	<b>54.05</b>	<b>267.19</b>	<b>No</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>
<b>MW14</b>	<b>08/19/15</b>	<b>321.24</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>&lt;50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>
OW1	09/24/99	322.45	10.37	312.08	No	119	7.810f	2.10	1.41	<0.5	7.22
OW1	12/22/99	322.45	10.93	311.52	No	360	44,000f	12	<5.0	<5.0	5.2
OW1	04/04/00	322.45	10.83	311.62	No	120	5,300/6,800f	1	<1	<1	<1
OW1	06/15/00	Station operations transferred to Valero Energy Corporation.	---	---	---	---	---	---	---	---	---
OW1	06/28/00	322.45	11.91	310.54	No	<100	1,530f	1.20	<1	<1	<1
OW1	09/26/00	322.45	Dry	---	---	---	---	---	---	---	---
OW1	12/28/00	322.45	Dry	---	---	---	---	---	---	---	---
OW1	03/28/01	321.44	9.65	311.79	No	<50	8,277.97f	<0.5	<0.5	<0.5	<0.5
OW1	06/25/01	321.44	Dry	---	---	---	---	---	---	---	---
OW1	09/26/01	321.44	11.37	310.07	No	<50	250/220f	<0.5	<0.5	<0.5	<0.5
OW1	12/17/01	321.44	9.28	312.16	No	<50	<2.5/1.0f	<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
OW1	03/18/02	321.44	11.05	310.39	No	<50	13.7/14.5f	0.70	0.70	<0.5	<0.5
OW1	06/17/02	321.44	Dry	--	--	--	--	--	--	--	--
OW1	09/16/02	321.44	Dry	--	--	--	--	--	--	--	--
OW1	12/17/02	321.44	9.24	312.20	No	<50	4.1/4.80f	<0.5	<0.5	<0.5	<0.5
OW1	03/28/03	321.44	Dry	--	--	--	--	--	--	--	--
OW1	06/16/03	321.44	11.40	--	No	--	--	--	--	--	--
OW1	09/22/03	321.44	Dry	--	--	--	--	--	--	--	--
OW1	12/22/03	321.44	9.65	311.79	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	03/23/04	321.44	10.56	310.88	No	--	--	--	--	--	--
OW1	06/21/04	321.44	Dry	--	--	--	--	--	--	--	--
OW1	09/20/04	321.44	10.69	310.75	No	--	--	--	--	--	--
OW1	12/20/04	321.44	10.66	310.78	No	--	--	--	--	--	--
OW1	03/28/05	321.44	8.50	312.94	No	--	--	--	--	--	--
OW1	03/29/05	321.44	--	--	--	<50	<0.5	<0.5	0.6	<0.5	<0.5
OW1	06/20/05	321.44	10.44	311.00	No	--	--	--	--	--	--
OW1	06/21/05	321.44	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	09/25/05	321.44	10.51	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	12/21/05	321.44	10.35	311.09	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
OW1	03/21/06	321.44	9.01	312.43	No	--	--	--	0.86	<0.5	0.54
OW1	03/22/06	321.44	--	--	--	<50	<0.5	<0.5	--	--	--
OW1	06/22/06	321.44	9.49	311.95	No	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
OW1	09/19/06	321.44	10.43	311.01	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	12/19/06	321.44	9.81	311.63	No	--	--	--	<0.50	<0.50	<0.50
OW1	12/20/06	321.44	--	--	--	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	03/20/07	321.44	9.90	311.54	No	--	--	--	<0.50	<0.50	<0.50
OW1	03/21/07	321.44	--	--	--	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
OW1	06/19/07	321.44	9.74	311.70	No	--	--	--	<0.50	<0.50	<0.50
OW1	06/20/07	321.44	--	--	--	763	<0.500	62.0	132	7.61	40.9
OW1	09/18/07	321.44	10.42	311.02	No	--	--	8.34	1.36	--	--
OW1	09/19/07	321.44	--	--	--	153	0.580	--	--	<0.50	3.54
OW1	12/26/07	321.44	9.93	311.51	No	--	--	--	--	--	--
OW1	12/27/07	321.44	--	--	--	1,180	1.42	199	59.4	--	--
OW1	03/26/08	321.44	9.76	311.68	No	--	--	--	--	<0.50	74.5
OW1	03/27/08	321.44	--	--	--	624	<0.500	27.8	96.3	2.06	66.1
OW1	06/25/08	321.44	10.01	311.43	No	<50	<0.50	<0.50	0.65	<0.50	0.78
OW1	09/17/08	321.44	10.95	310.49	No	97	3.4	10	2.8	<0.50	5.1
OW1	12/22/08	321.44	9.40	312.04	No	--	--	--	--	<0.50	<0.50
OW1	12/23/08	321.44	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	03/02/09	321.44	4.83	316.61	No	--	--	--	0.250,p	--	--
OW1	03/04/09	321.44	--	--	--	<50	<0.50	<0.50	--	<0.50	<1.0
OW1	06/24/09	321.44	10.84	310.60	No	--	--	--	--	--	--
OW1	11/09/09	321.44	10.35	311.09	No	--	--	--	--	--	--
OW1	11/10/09	321.44	--	--	--	<50	0.170	<0.50	0.380	<0.50	<1.0

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
OW1	06/01/10	321.44	9.58	311.86	No	--	--	--	--	--	--
OW1	06/02/10	321.44	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<1.0
OW1	10/26/10	321.44	10.10	311.34	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
OW1	06/09/11	321.44	10.20	311.24	No	--	--	--	--	--	--
OW1	06/10/11	321.44	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	11/15/11	321.44	10.30	311.14	No	--	--	--	--	--	--
OW1	11/16/11	321.44	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	05/16/12	321.44	10.47	310.97	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	09/26/12	321.44	Dry	--	--	--	--	--	--	--	--
OW1	12/10/12	321.44	9.85	311.59	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW1	12/12/12	321.44	--	--	--	--	--	--	--	--	--
OW1	06/05/13	321.44	Dry	--	--	--	--	--	--	--	--
OW1	06/02/14	321.44	11.30u	u	No	--	--	--	--	--	--
OW1	07/23/14	321.44	11.39u	u	No	--	--	--	--	--	--
OW1	08/26/14	321.44	11.45u	u	No	--	--	--	--	--	--
OW1	11/17/14	321.44	11.42u	u	No	--	--	--	--	--	--
OW1	02/16/15	321.44	11.23u	u	No	--	--	--	--	--	--
OW1	05/18/15	321.44	11.34u	u	No	--	--	--	--	--	--
OW1	08/18/15	321.44	11.38u	u	No	--	--	--	--	--	--
OW2	09/24/99	321.55	9.48	312.07	No	275g	177,000f	31.1	<0.5	<0.5	20.6
OW2	12/22/99	321.55	10.13	311.42	No	410	85,000f	<5.0	<5.0	<5.0	5.2
OW2	04/04/00	321.55	10.00	--	--	--	--	--	--	--	--
OW2	06/15/00	321.55	Station operations transferred to Valero Energy Corporation.								
OW2	06/28/00	321.55	11.00	310.55	No	<5,000	45,400f	<50	<50	<50	<50
OW2	09/26/00	321.55	11.11	310.44	No	<50	1,690f	<0.5	<0.5	<0.5	<0.5
OW2	12/28/00	321.55	11.11	310.44	No	<50	4,520f	<0.5	<0.5	<0.5	<0.5
OW2	03/28/01	321.55	6.59	314.96	No	<50	9,130/5,650f	3.92	1.16	0.692	2.71
OW2	06/25/01	321.55	11.93	309.62	No	<200	4,000/4,000f	<2.0	<2.0	<2.0	3.1
OW2	09/26/01	321.55	12.01	309.54	No	<50	160/130f	<0.5	<0.5	<0.5	<0.5
OW2	12/17/01	321.55	5.96	315.59	No	<50	1,300/630f	<0.5	<0.5	<0.5	<0.5
OW2	03/18/02	321.55	10.96	310.59	No	--	--	--	--	--	--
OW2	03/19/02	321.55	--	--	--	1,290	1,560/1,720f	<0.5	<0.5	<0.5	<0.5
OW2	06/17/02	321.55	11.78	309.77	No	--	--	--	--	--	--
OW2	06/18/02	321.55	--	--	--	1,310	1,910/1,800f	<0.5	<0.5	<0.5	<0.5
OW2	09/16/02	321.55	Dry	--	--	--	--	--	--	--	--
OW2	12/17/02	321.55	6.14	315.41	No	<50	6.3/5.00f	<0.5	<0.5	<0.5	<0.5
OW2	03/28/03	321.55	Dry	--	--	--	--	--	--	--	--
OW2	06/16/03	321.55	12.08	309.47	No	--	--	--	--	--	--
OW2	06/17/03	321.55	--	--	--	587	552/575f	<0.5	<0.5	<0.5	<0.5
OW2	09/22/03	321.55	Dry	--	--	--	--	--	--	--	--
OW2	12/22/03	321.55	9.46	312.09	No	<50	50.2/59.6f	<0.5	<0.5	<0.5	<0.5
OW2	03/23/04	321.55	10.42	311.13	No	<50	3.4/3.70f	<0.5	<0.5	<0.5	<0.5



**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
OW2	06/02/14	321.55	11.20	310.35	No	--	--	--	--	--	--
OW2	06/03/14	321.55	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	07/23/14	321.55	11.85	309.70	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	08/26/14	u	12.10u	u	No	--	--	--	--	--	--
OW2	11/17/14	u	12.17u	u	No	--	--	--	--	--	--
OW2	02/16/15	321.55	9.97	311.58	No	--	--	--	--	--	--
OW2	02/17/15	321.55	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
OW2	05/18/15	321.55	11.23	310.32	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
<b>OW2</b>	<b>08/18/15</b>	<b>u</b>	<b>12.15u</b>	<b>u</b>	<b>No</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
PMW1	12/22/09	322.75	Dry	--	--	--	--	--	--	--	--
PMW1	04/04/00	322.75	--	--	--	--	--	--	--	--	--
PMW1	06/15/00	322.75	13.72	309.03	No	<50	<1f	<0.5	<0.5	<0.5	<0.5
PMW1	06/28/00	322.75	Dry	--	--	--	--	--	--	--	--
PMW1	09/26/00	322.75	Dry	--	--	--	--	--	--	--	--
PMW1	12/28/00	322.75	Dry	--	--	--	--	--	--	--	--
PMW1	03/28/01	322.75	Dry	--	--	--	--	--	--	--	--
PMW1	06/25/01	322.75	15.09	307.66	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW1	09/26/01	322.75	15.56	307.19	No	--	--	--	--	--	--
PMW1	12/17/01	322.75	Dry	--	--	--	--	--	--	--	--
PMW1	03/18/02	322.75	Dry	--	--	--	--	--	--	--	--
PMW1	06/17/02	322.75	14.91	307.84	No	--	--	--	--	--	--
PMW1	09/16/02	322.75	Dry	--	--	--	--	--	--	--	--
PMW1	12/17/02	322.75	Dry	--	--	--	--	--	--	--	--
PMW1	03/28/03	322.75	13.25	309.50	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	06/16/03	322.75	13.90	308.85	No	--	--	--	--	--	--
PMW1	06/17/03	322.75	--	--	--	<50	0.6/<0.5f	<0.5	<0.5	<0.5	<0.5
PMW1	09/22/03	322.75	Dry	--	--	--	--	--	--	--	--
PMW1	12/22/03	322.75	12.69	310.06	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/23/04	322.75	13.42	309.33	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	06/21/04	322.75	15.35	307.40	No	--	--	--	--	--	--
PMW1	09/20/04	322.75	Dry	--	--	--	--	--	--	--	--
PMW1	12/20/04	322.75	Dry	--	--	--	--	--	--	--	--
PMW1	03/28/05	322.75	14.67	308.08	No	--	--	--	--	--	--
PMW1	06/20/05	322.75	12.05	310.70	No	--	--	--	--	--	--
PMW1	09/25/05	322.75	11.47	311.28	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	12/21/05	322.75	11.82	310.93	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW1	03/21/06	322.75	12.55	310.20	No	--	--	--	--	--	--
PMW1	03/22/06	322.75	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	06/22/06	322.75	11.29	311.46	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	09/19/06	322.75	11.61	311.14	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	12/19/06	322.75	11.99	310.76	No	<50.0	<0.500k	<0.50	<0.50	<0.50	<0.50

Station operations transferred to Valero Energy Corporation.



**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW1	03/20/07	322.75	13.89	308.86	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	06/19/07	322.75	11.40	311.35	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	09/18/07	322.75	12.05	310.70	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	12/26/07	322.75	13.50	309.25	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	03/26/08	322.75	12.25	310.50	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW1	06/25/08	322.75	12.37	310.38	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	09/17/08	322.75	13.90	308.85	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	12/22/08	322.75	11.93	310.82	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	03/02/09	322.75	10.62	312.13	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW1	06/24/09	322.75	12.26	310.49	No	<50	0.0860	<0.50	<0.50	<0.50	<1.0
PMW1	11/09/09	322.75	13.30	309.45	No	<50	<0.50	<0.50	0.290,p	<0.50	<1.0
PMW1	06/01/10	322.75	11.10	311.65	No	---	---	---	---	---	---
PMW1	06/02/10	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.410
PMW1	10/26/10	322.75	11.49	311.26	No	---	---	---	---	---	---
PMW1	10/28/10	322.75	---	---	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW1	06/09/11	322.75	11.80	310.95	No	<50	<0.50	<0.50	<0.50	<0.50	0.86
PMW1	11/15/11	322.75	13.51	309.24	No	140	<0.50	2.6	5.3	17	32
PMW1	05/16/12	322.75	12.20	310.55	No	110	<0.50	4.9	48	5.3	28
PMW1	09/26/12	322.75	13.98	308.77	No	<50	<0.50	3.0v	1.8	2.3	5.9
PMW1	12/10/12	322.75	11.59	311.16	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	06/05/13	322.75	14.16	308.59	No	---	---	---	---	---	---
PMW1	06/06/13	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	06/02/14	322.75	13.01	309.74	No	---	---	---	---	---	---
PMW1	06/03/14	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	07/23/14	322.75	14.05	308.70	No	---	---	---	---	---	---
PMW1	07/24/14	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	08/26/14	322.75	14.35	308.40	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	11/17/14	322.75	13.15	309.60	No	---	---	---	---	---	---
PMW1	11/18/14	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	02/16/15	322.75	14.86	307.89	No	---	---	---	---	---	---
PMW1	02/17/15	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	05/18/15	322.75	13.34	309.41	No	---	---	---	---	---	---
PMW1	05/19/15	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW1	08/18/15	322.75	14.65	308.10	No	---	---	---	---	---	---
PMW1	08/19/15	322.75	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW2	12/22/99	322.37	12.85	309.52	No	---	---	---	---	---	---
PMW2	04/04/00	322.37	10.65	311.72	No	<50	740/720f	<1	<1	<1	<1
PMW2	06/15/00	Station operations transferred to Valero Energy Corporation.									
PMW2	06/28/00	322.37	11.50	310.87	No	<50	1,570f	<0.5	<0.5	<0.5	<0.5
PMW2	09/28/00	322.37	12.36	310.01	No	<50	157f	<0.5	<0.5	<0.5	<0.5
PMW2	12/28/00	322.37	11.85	310.52	No	445	234f	<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW2	03/28/01	322.37	10.68	311.69	No	<50	400/284f	<0.5	0.632	<0.5	1.88
PMW2	06/25/01	322.37	12.10	310.27	No	<50	6.6/5.7f	<0.5	<0.5	<0.5	<0.5
PMW2	09/26/01	322.37	12.26	310.11	No	<50	59/46f	1.6	2.9	1.0	4.7
PMW2	12/17/01	322.37	10.08	312.29	No	<50	23/10f	<0.5	<0.5	<0.5	<0.5
PMW2	03/18/02	322.37	11.90	310.47	No	---	---	---	---	---	---
PMW2	03/19/02	322.37	---	---	---	<50	6.50/1.8f	<0.5	<0.5	<0.5	<0.5
PMW2	06/17/02	322.37	13.00	309.37	No	---	---	---	---	---	---
PMW2	06/18/02	322.37	---	---	---	<50	5.6/4.30f	<0.5	<0.5	<0.5	<0.5
PMW2	09/16/02	322.37	14.73	307.64	No	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW2	12/17/02	322.37	14.14	308.23	No	<50	0.5/<0.5f	<0.5	<0.5	<0.5	<0.5
PMW2	03/28/03	322.37	13.05	309.32	No	<50	6.4/6.50f	<0.5	<0.5	<0.5	<0.5
PMW2	06/16/03	322.37	13.89	308.48	No	---	---	---	---	---	---
PMW2	09/22/03	322.37	Dry	---	---	---	---	---	---	---	---
PMW2	12/22/03	322.37	10.86	311.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	03/23/04	322.37	11.33	311.04	No	<50	13.0/11.2f	<0.5	<0.5	<0.5	<0.5
PMW2	06/21/04	322.37	14.09	308.28	No	---	---	---	---	---	---
PMW2	06/22/04	322.37	---	---	---	<50	2.70f	<0.5	<0.5	<0.5	<0.5
PMW2	09/20/04	322.37	15.39	306.98	No	---	---	---	---	---	---
PMW2	12/20/04	322.37	14.93	307.44	No	---	---	---	---	---	---
PMW2	03/28/05	322.37	9.62	312.75	No	---	---	---	---	---	---
PMW2	03/29/05	322.37	---	---	---	<50	7.50	<0.5	0.9	<0.5	1.4
PMW2	06/20/05	322.37	11.10	311.27	No	---	---	---	---	---	---
PMW2	06/21/05	322.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	09/25/05	322.37	12.11	310.26	No	<50	29.7	<0.5	<0.5	<0.5	<0.5
PMW2	12/21/05	322.37	13.52	308.85	No	<50	7.78	<0.5	<0.5	<0.5	0.72
PMW2	03/21/06	322.37	14.37	308.00	No	---	---	---	---	---	---
PMW2	03/22/06	322.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW2	06/22/06	322.37	11.74	310.63	No	---	---	---	---	---	---
PMW2	06/23/06	322.37	---	---	---	<50.0	0.940	<0.5	<0.5	<0.5	<0.5
PMW2	09/19/06	322.37	10.93	311.44	No	---	---	---	---	---	---
PMW2	09/20/06	322.37	---	---	---	<50.0	6.12	<0.5	<0.5	<0.5	<0.5
PMW2	12/19/06	322.37	10.56	311.81	No	---	---	---	---	---	---
PMW2	12/20/06	322.37	---	---	---	<50.0	2.21	<0.5	1.08	<0.5	<0.5
PMW2	03/20/07	322.37	10.53	311.84	No	<50.0	9.41	<0.5	0.64	<0.5	<0.5
PMW2	06/19/07	322.37	10.39	311.98	No	<50.0	0.720	<0.5	0.64	<0.5	<0.5
PMW2	09/18/07	322.37	11.18	311.19	No	<50.0	0.840	<0.5	<0.5	<0.5	<0.5
PMW2	12/26/07	322.37	10.72	311.65	No	<50.0	1.88	<0.5	<0.5	<0.5	<0.5
PMW2	03/26/08	322.37	10.30	312.07	No	<50.0	<0.500	<0.5	<0.5	<0.5	<0.5
PMW2	06/25/08	322.37	11.24	311.13	No	<50	0.78	<0.5	<0.5	<0.5	<0.5
PMW2	09/17/08	322.37	13.10	309.27	No	<50	8.4	<0.5	<0.5	<0.5	<0.5
PMW2	12/22/08	322.37	13.10	309.27	No	<50	1.5	<0.5	<0.5	<0.5	<0.5
PMW2	03/02/09	322.37	7.85	314.52	No	---	---	---	---	---	---
PMW2	03/03/09	322.37	---	---	---	<50	0.54	<0.5	<0.5	<0.5	<1.0

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW2	06/24/09	322.37	11.46	310.91	No	<50	0.55	<0.50	<0.50	<0.50	<1.0
PMW2	11/09/09	322.37	11.29	311.08	No	<50	5.0	0.31o	<0.50	<0.50	0.42o,p
PMW2	06/01/10	322.37	10.35	312.02	No	---	---	---	---	---	---
PMW2	06/02/10	322.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW2	10/26/10	322.37	10.95	311.42	No	---	---	---	---	---	---
PMW2	10/28/10	322.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW2	06/09/11	322.37	10.90	311.47	No	---	---	---	---	---	---
PMW2	06/10/11	322.37	---	---	---	<50	2.0	<0.50	<0.50	<0.50	0.63
PMW2	11/15/11	322.37	11.11	311.26	No	60	8.3	0.56	1.3	5.0	9.7
PMW2	05/16/12	322.37	11.25	311.12	No	150	1.1	4.7	54	4.4	23
PMW2	09/26/12	u	15.07u	u	No	---	---	---	---	---	---
PMW2	12/10/12	322.37	10.91	311.46	No	---	---	---	---	---	---
PMW2	12/13/12	322.37	---	---	---	<50	0.60	<0.50	<0.50	<0.50	0.77
PMW2	06/05/13	322.37	13.94	308.43	No	---	---	---	---	---	---
PMW2	06/06/13	n	---	---	No	---	---	---	---	---	---
PMW2	06/02/14	n	14.12	308.25	No	---	---	---	---	---	---
PMW2	07/23/14	n	Dry	---	---	---	---	---	---	---	---
PMW2	08/26/14	n	Dry	---	---	---	---	---	---	---	---
PMW2	11/17/14	n	Dry	---	---	---	---	---	---	---	---
PMW2	02/16/15	---	13.64	308.73	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW2	05/18/15	n	12.52	309.85	No	---	---	---	---	---	---
PMW2	08/18/15	u	15.40u	u	No	---	---	---	---	---	---
PMW3	12/22/99	321.27	12.61	308.66	No	---	---	---	---	---	---
PMW3	04/04/00	321.27	9.78	311.49	No	<50	250/310f	<1	<1	<1	<1
PMW3	06/15/00	Station operations transferred to Valero Energy Corporation.									
PMW3	06/28/00	321.27	10.52	310.75	No	<50	31.5f	<0.5	<0.5	<0.5	<0.5
PMW3	09/28/00	321.27	10.39	310.88	No	<50	13.6f	<0.5	<0.5	<0.5	<0.5
PMW3	12/28/00	321.27	12.20	309.07	No	<50	<2f	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/01	321.27	9.37	311.90	No	<50	<2.5/1.08f	<0.5	<0.5	<0.5	<0.5
PMW3	06/25/01	321.27	12.47	308.80	No	63	<2.5	2.1	6.8	2.4	11
PMW3	09/26/01	321.27	9.81	311.46	No	<50	<2.5	2.0	3.7	1.4	5.9
PMW3	12/17/01	321.27	7.16	314.11	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/18/02	321.27	9.89	311.38	No	<50	2.30/0.7f	<0.5	<0.5	<0.5	<0.5
PMW3	06/17/02	321.27	10.35	310.92	No	---	---	---	---	---	---
PMW3	06/18/02	321.27	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/16/02	321.27	Dry	---	---	---	---	---	---	---	---
PMW3	12/17/02	321.27	7.76	313.51	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/03	321.27	11.00	310.27	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/16/03	321.27	10.76	310.51	No	---	---	---	---	---	---
PMW3	09/22/03	321.27	10.17	311.10	No	---	---	---	---	---	---
PMW3	12/22/03	321.27	9.11	312.16	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW3	03/23/04	321.27	10.27	311.00	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/21/04	321.27	10.94	310.33	No	---	---	---	---	---	---
PMW3	06/22/04	321.27	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW3	09/20/04	321.27	10.44	310.83	No	---	---	---	---	---	---
PMW3	09/21/04	321.27	---	---	---	<50	1.5/1.30f	<0.5	<0.5	<0.5	<0.5
PMW3	12/20/04	321.27	10.61	310.66	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/28/05	321.27	8.36	312.91	No	---	---	---	---	---	---
PMW3	03/29/05	321.27	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	06/20/05	321.27	10.09	311.18	No	---	---	---	---	---	---
PMW3	06/21/05	321.27	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	09/25/05	321.27	10.08	311.19	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	12/21/05	321.27	10.20	311.07	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW3	03/21/06	321.27	11.01	310.26	No	<50	3.67	<0.5	0.89	<0.5	0.80
PMW3	03/22/06	321.27	---	---	---	<50	---	---	---	---	---
PMW3	06/22/06	321.27	9.79	311.48	No	<50.0	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	09/19/06	321.27	10.15	311.12	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	12/19/06	321.27	9.77	311.50	No	---	---	---	---	---	---
PMW3	12/20/06	321.27	---	---	---	<50.0	1.02	<0.50	<0.50	<0.50	<0.50
PMW3	03/20/07	321.27	9.75	311.52	No	---	---	---	---	---	---
PMW3	03/21/07	321.27	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	06/19/07	321.27	9.30	311.97	No	---	---	---	---	---	---
PMW3	06/20/07	321.27	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	09/18/07	321.27	10.08	311.19	No	---	---	---	---	---	---
PMW3	09/19/07	321.27	---	---	---	<50.0	0.700	<0.50	<0.50	<0.50	<0.50
PMW3	12/26/07	321.27	9.93	311.34	No	---	---	---	---	---	---
PMW3	12/27/07	321.27	---	---	---	<50.0	1.03	<0.50	<0.50	<0.50	<0.50
PMW3	03/26/08	321.27	9.66	311.61	No	---	---	---	---	---	---
PMW3	03/27/08	321.27	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW3	06/25/08	321.27	8.58	312.69	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	09/17/08	321.27	12.45	308.82	No	---	---	---	---	---	---
PMW3	09/18/08	321.27	---	---	---	<50	1.2	<0.50	<0.50	<0.50	<0.50
PMW3	12/22/08	321.27	8.31	312.96	No	---	---	---	---	---	---
PMW3	12/23/08	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW3	03/02/09	321.27	5.03	316.24	No	---	---	---	---	---	---
PMW3	03/04/09	321.27	---	---	---	50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW3	06/24/09	321.27	10.51	310.76	No	---	---	---	---	---	---
PMW3	06/25/09	321.27	---	---	---	<50	0.081o	<0.50	<0.50	<0.50	<1.0
PMW3	11/09/09	321.27	10.02	311.25	No	---	---	---	---	---	---
PMW3	11/10/09	321.27	---	---	---	<50	0.21o	<0.50	<0.50	<0.50	<1.0
PMW3	06/01/10	321.27	9.34	311.93	No	---	---	---	---	---	---
PMW3	06/02/10	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW3	10/26/10	321.27	9.98	311.29	No	<50	0.17o	<0.50	<0.50	<0.50	<1.0
PMW3	06/09/11	321.27	10.10	311.17	No	---	---	---	---	---	---

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	
PMW3	06/10/11	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
PMW3	11/15/11	321.27	10.99	310.28	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
PMW3	05/16/12	321.27	10.18	311.09	No	160	<0.50	5.9	56	5.7	29	
PMW3	09/26/12	321.27	10.98	310.29	No	<50	<0.50	1.5v	1.3	0.53	2.1	
PMW3	12/10/12	321.27	9.54	311.73	No	---	---	---	---	---	---	
PMW3	12/12/12	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
PMW3	06/05/13	321.27	13.42	307.85	No	---	---	---	---	---	---	
PMW3	06/06/13	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
PMW3	06/02/14	321.27	11.52	309.75	No	---	---	---	---	---	---	
PMW3	06/03/14	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
PMW3	07/23/14	321.27	13.98	307.29	No	---	---	---	---	---	---	
PMW3	07/24/14	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
PMW3	08/26/14	321.27	14.85	306.42	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
PMW3	11/17/14	321.27	14.57	306.70	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
PMW3	11/18/14	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
PMW3	02/16/15	321.27	9.99	311.28	No	---	---	---	---	---	---	
PMW3	02/17/15	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
PMW3	05/18/15	321.27	10.90	310.37	No	---	---	---	---	---	---	
PMW3	05/19/15	321.27	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
<b>PMW3</b>	<b>08/18/15</b>	<b>321.27</b>	<b>14.61</b>	<b>306.66</b>	<b>No</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	
PMW4	12/22/09	321.37	15.32	306.05	No	---	---	---	---	---	---	
PMW4	04/04/00	321.37	10.60	310.77	No	<50	28/27f	<1	<1	<1	<1	
PMW4	06/15/00	Station operations transferred to Valero Energy Corporation.										
PMW4	06/28/00	321.37	14.00	307.37	No	<50	3.73f	<0.5	<0.5	<0.5	<0.5	
PMW4	09/26/00	321.37	Dry	---	---	---	---	---	---	---	---	
PMW4	12/28/00	321.37	Dry	---	---	---	---	---	---	---	---	
PMW4	03/28/01	321.37	14.11	307.26	No	<50	<2.5/1.11f	<0.5	<0.5	<0.5	<0.5	
PMW4	06/25/01	321.37	15.07	306.30	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
PMW4	09/26/01	321.37	14.11	307.26	No	110	<2.5	7.4	13	4.2	18	
PMW4	12/17/01	321.37	11.86	309.51	No	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
PMW4	03/18/02	321.37	14.17	307.20	No	---	---	---	---	---	---	
PMW4	03/19/02	321.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
PMW4	06/17/02	321.37	15.55	305.82	No	---	---	---	---	---	---	
PMW4	09/15/02	321.37	Dry	---	---	---	---	---	---	---	---	
PMW4	12/17/02	321.37	15.22	306.15	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
PMW4	03/28/03	321.37	14.95	306.42	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
PMW4	06/16/03	321.37	14.80	306.57	No	---	---	---	---	---	---	
PMW4	09/22/03	321.37	Dry	---	---	---	---	---	---	---	---	
PMW4	12/22/03	321.37	15.28	306.09	No	---	---	---	---	---	---	
PMW4	03/23/04	321.37	14.40	306.97	No	---	---	---	---	---	---	
PMW4	06/21/04	321.37	15.32	306.05	No	---	---	---	---	---	---	

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW4	06/22/04	321.37	---	---	---	<50	<0.5f	<0.5	<0.5	<0.5	<0.5
PMW4	09/20/04	321.37	15.50	305.87	No	---	---	---	---	---	---
PMW4	09/21/04	321.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	12/20/04	321.37	13.52	307.85	No	<50	<0.5	<0.5	0.7	<0.5	0.7
PMW4	03/28/05	321.37	10.30	311.07	No	<50	<0.5	<0.5	0.5	<0.5	<0.5
PMW4	06/20/05	321.37	12.91	308.46	No	---	---	---	---	---	---
PMW4	06/21/05	321.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	09/25/05	321.37	14.55	306.82	No	---	---	---	---	---	---
PMW4	12/21/05	321.37	13.37	308.00	No	<50	<0.5	<0.5	1.17	<0.5	1.83
PMW4	03/21/06	321.37	14.12	307.25	No	---	---	---	---	---	---
PMW4	03/22/06	321.37	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
PMW4	06/22/06	321.37	11.39	309.98	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/19/06	321.37	13.22	308.15	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	12/19/06	321.37	13.22	308.15	No	---	---	---	---	---	---
PMW4	12/20/06	321.37	---	---	---	<50.0	<0.500	<0.50	1.13	<0.50	<0.50
PMW4	03/20/07	321.37	12.27	309.10	No	---	---	---	---	---	---
PMW4	03/21/07	321.37	---	---	---	<50.0	<0.500	<0.50	0.84	<0.50	<0.50
PMW4	06/19/07	321.37	11.57	309.80	No	---	---	---	---	---	---
PMW4	06/20/07	321.37	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	09/18/07	321.37	12.50	308.87	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	12/26/07	321.37	13.08	308.29	No	---	---	---	<0.50	<0.50	<0.50
PMW4	12/27/07	321.37	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	03/26/08	321.37	10.51	310.86	No	---	---	---	---	---	---
PMW4	03/27/08	321.37	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
PMW4	06/25/08	321.37	13.20	308.17	No	---	---	---	---	---	---
PMW4	06/26/08	321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	09/17/08	321.37	15.40	305.97	No	---	---	---	<0.50	<0.50	<0.50
PMW4	12/22/08	321.37	Dry	---	---	---	---	---	---	---	---
PMW4	03/02/09	321.37	9.00	312.37	No	---	---	---	---	---	---
PMW4	03/04/09	321.37	---	---	---	53	<0.50	0.18o,p	0.20o	<0.50	<1.0
PMW4	06/24/09	321.37	13.09	308.28	No	---	---	---	---	---	---
PMW4	06/25/09	321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	11/09/09	321.37	13.30	308.07	No	---	---	---	---	---	---
PMW4	11/10/09	321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	06/01/10	321.37	11.17	310.20	No	---	---	---	---	---	---
PMW4	06/02/10	321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	10/26/10	321.37	12.68	308.69	No	---	---	---	<0.50	<0.50	<1.0
PMW4	10/28/10	321.37	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	06/09/11	321.37	13.31	308.06	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW4	11/15/11	321.37	13.15	308.22	No	<50	<0.50	<0.50	0.96	<0.50	2.6
PMW4	05/16/12	321.37	14.09	307.28	No	210	<0.50	<0.50	<0.50	<0.50	<0.50
PMW4	09/26/12	321.37	15.33u	u	No	---	---	---	76	7.6	39
PMW4	12/10/12	321.37	10.77	310.60	No	<50	<0.50	<0.50	---	<0.50	<0.50

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW4	06/05/13	321.37	15.31	306.06	No	--	--	--	--	--	--
PMW4	06/06/13	321.37	--	--	--	--	--	--	--	--	--
PMW4	06/02/14	321.37	15.42u	u	No	--	--	--	--	--	--
PMW4	07/23/14	321.37	15.43u	u	No	--	--	--	--	--	--
PMW4	08/26/14	321.37	15.45u	u	No	--	--	--	--	--	--
PMW4	11/17/14	321.37	Dry	--	--	--	--	--	--	--	--
PMW4	02/16/15	321.37	14.60	306.77	No	--	--	--	--	--	--
PMW4	02/18/15	321.37	--	--	--	--	--	--	--	--	--
PMW4	05/18/15	321.37	15.51u	u	No	--	--	--	--	--	--
<b>PMW4</b>	<b>08/18/15</b>	<b>321.37</b>	<b>15.47u</b>	<b>u</b>	<b>No</b>	--	--	--	--	--	--
PMW5	12/22/99	320.04	13.19	306.85	No	<50	810f	1.0	<1.0	<1.0	<1.0
PMW5	04/04/00	320.04	9.61	310.43	No	<50	680/890f	<1	<1	<1	<1
PMW5	06/15/00	320.04	Station operations transferred to Valero Energy Corporation.								
PMW5	06/28/00	320.04	10.10	309.94	No	<50	629f	1.79	<0.5	<0.5	<0.5
PMW5	09/26/00	320.04	12.15	307.89	No	<50	743f	1.83	<0.5	<0.5	<0.5
PMW5	12/28/00	320.04	12.48	307.56	No	<50	919f	1.93	<0.5	<0.5	<0.5
PMW5	03/28/01	320.04	6.90	313.14	No	<50	420/304f	1.38	0.790	<0.5	<0.5
PMW5	06/25/01	320.04	11.74	308.30	No	<50	540/560f	1.1	<0.5	<0.5	<0.5
PMW5	09/26/01	320.04	12.30	307.74	No	<50	500/440f	3.8	3.6	1.2	5.9
PMW5	12/17/01	320.04	8.89	311.15	No	<50	230/94f	<0.5	<0.5	<0.5	<0.5
PMW5	03/18/02	320.04	10.70	309.34	No	--	--	--	--	--	--
PMW5	03/19/02	320.04	--	--	--	179	152/35f	<0.5	<0.5	<0.5	<0.5
PMW5	06/17/02	320.04	12.82	307.22	No	167	260/226f	--	--	--	--
PMW5	06/18/02	320.04	--	--	--	--	--	1.1	0.5	<0.5	<0.5
PMW5	09/16/02	320.04	Dry	--	--	--	--	--	--	--	--
PMW5	12/17/02	320.04	13.05	306.99	No	172	228/192f	1.2	<0.5	<0.5	<0.5
PMW5	03/28/03	320.04	14.95	305.09	No	192	234/244f	0.80	<0.5	<0.5	<0.5
PMW5	06/16/03	320.04	12.94	307.10	No	--	--	--	--	--	--
PMW5	09/22/03	320.04	14.10	305.94	No	--	--	--	--	--	--
PMW5	12/22/03	320.04	13.55	306.49	No	--	--	--	--	--	--
PMW5	03/23/04	320.04	10.85	309.19	No	<50	34.7/34.5f	<0.5	<0.5	<0.5	<0.5
PMW5	06/21/04	320.04	13.25	306.79	No	--	--	--	--	--	--
PMW5	06/22/04	320.04	--	--	--	<50	18.8f	<0.5	<0.5	<0.5	<0.5
PMW5	09/20/04	320.04	13.95	306.09	No	--	--	--	--	--	--
PMW5	09/21/04	320.04	--	--	--	<50	<0.5	<0.5	5.7	0.9	6.8
PMW5	12/20/04	320.04	13.89	306.15	No	<50	1.2/1.47f	<0.5	1.1	<0.5	1.4
PMW5	03/28/05	320.04	9.98	310.06	No	<50	34.0	<0.5	<0.5	<0.5	<0.5
PMW5	06/20/05	320.04	10.40	309.64	No	--	--	--	--	--	--
PMW5	06/21/05	320.04	--	--	--	<50	46.0	<0.5	<0.5	<0.5	<0.5
PMW5	09/25/05	320.04	12.24	307.80	No	<50	70.1	<0.5	<0.5	<0.5	<0.5
PMW5	12/21/05	320.04	13.29	306.75	No	--	--	--	--	--	--





**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	
PMW6	04/04/00	321.38	15.10	---	---	---	---	---	---	---	---	
PMW6	06/15/00	Station operations transferred to Valero Energy Corporation.										
PMW6	06/28/00	321.38	14.60	---	---	---	---	---	---	---	---	
PMW6	09/26/00	321.38	---	---	---	---	---	---	---	---	---	
PMW6	12/28/00	321.38	Dry	---	---	---	---	---	---	---	---	
PMW6	03/28/01	321.38	Dry	---	---	---	---	---	---	---	---	
PMW6	06/25/01	321.38	14.82	306.56	---	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
PMW6	09/26/01	321.38	15.42	305.96	No	---	---	---	---	---	---	
PMW6	12/17/01	321.38	15.12	306.26	No	---	---	---	---	---	---	
PMW6	03/18/02	321.38	15.51	305.87	No	---	---	---	---	---	---	
PMW6	06/17/02	321.38	15.56	305.82	No	---	---	---	---	---	---	
PMW6	09/16/02	321.38	Dry	---	---	---	---	---	---	---	---	
PMW6	12/17/02	321.38	Dry	---	---	---	---	---	---	---	---	
PMW6	03/28/03	321.38	14.88	---	No	---	---	---	---	---	---	
PMW6	06/16/03	321.38	Dry	---	---	---	---	---	---	---	---	
PMW6	09/22/03	321.38	15.48	305.90	No	---	---	---	---	---	---	
PMW6	12/22/03	321.38	14.39	306.99	No	<50	<0.5	0.50	<0.5	<0.5	<0.5	
PMW6	03/23/04	321.38	15.45	305.93	No	---	---	---	---	---	---	
PMW6	06/21/04	321.38	---	---	---	<50	<0.5f	<0.5	0.6	<0.5	0.8	
PMW6	06/22/04	321.38	15.57	305.81	No	---	---	---	---	---	---	
PMW6	09/20/04	321.38	15.56	305.82	No	---	---	---	---	---	---	
PMW6	12/20/04	321.38	14.44	306.94	No	<50	<0.5	<0.5	0.7	<0.5	0.9	
PMW6	03/28/05	321.38	14.67	306.71	No	---	---	---	---	---	---	
PMW6	06/20/05	321.38	15.36	306.02	No	---	---	---	---	---	---	
PMW6	09/25/05	321.38	15.32	306.06	No	---	---	---	---	---	---	
PMW6	12/21/05	321.38	14.43	306.95	No	---	---	---	---	---	---	
PMW6	03/21/06	321.38	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	0.79	
PMW6	06/22/06	321.38	14.59	306.79	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	
PMW6	09/19/06	321.38	15.43	305.95	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	
PMW6	12/19/06	321.38	15.21	306.17	No	---	---	---	---	---	---	
PMW6	12/20/06	321.38	---	---	---	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	
PMW6	03/20/07	321.38	15.44	305.94	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	
PMW6	06/19/07	321.38	15.61	305.77	No	---	---	---	---	---	---	
PMW6	09/18/07	321.38	15.75	305.63	No	---	---	---	---	---	---	
PMW6	12/26/07	321.38	15.78	305.60	No	---	---	---	---	---	---	
PMW6	03/26/08	321.38	13.56	307.82	No	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50	
PMW6	06/25/08	321.38	15.47	305.91	No	---	---	---	---	---	---	
PMW6	09/17/08	321.38	15.54	305.84	No	---	---	---	---	---	---	
PMW6	12/22/08	321.38	12.71	308.67	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
PMW6	03/02/09	321.38	13.44	307.94	No	---	---	---	---	---	---	
PMW6	03/03/09	321.38	---	---	---	<50	<0.50	<0.50	0.200	<0.50	0.300p	
PMW6	06/24/09	321.38	14.84	306.54	No	---	---	---	---	---	---	

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
PMW6	06/25/09	321.38	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW6	11/09/09	321.38	15.51	305.87	No	---	---	---	---	---	---
PMW6	06/01/10	321.38	14.84	306.54	No	---	---	---	---	---	---
PMW6	06/02/10	321.38	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<1.0
PMW6	10/26/10	321.38	15.43	305.95	No	---	---	---	---	---	---
PMW6	06/09/11	321.38	15.10	306.28	No	<50	<0.50	<0.50	<0.50	<0.50	2.0
PMW6	11/15/11	321.38	15.52u	u	---	---	---	---	---	---	---
PMW6	05/16/12	321.38	15.43u	u	---	---	---	---	---	---	---
PMW6	09/26/12	321.38	15.49u	u	---	---	---	---	---	---	---
PMW6	12/10/12	321.38	14.26	307.12	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50
PMW6	06/05/13	321.38	15.45u	u	No	---	---	---	---	---	---
PMW6	06/02/14	321.38	15.53u	u	No	---	---	---	---	---	---
PMW6	07/23/14	321.38	15.57u	u	No	---	---	---	---	---	---
PMW6	08/26/14	321.38	15.60u	u	No	---	---	---	---	---	---
PMW6	11/17/14	321.38	Dry	---	---	---	---	---	---	---	---
PMW6	02/16/15	321.38	15.60u	u	No	---	---	---	---	---	---
PMW6	05/18/15	321.38	15.60u	u	No	---	---	---	---	---	---
PMW6	08/18/15	321.38	15.57u	u	No	---	---	---	---	---	---
VR1	03/24/92	---	---	---	---	<50	---	1.7	<0.5	<0.5	<0.5
VR1	06/30/99	---	19.52	---	No	<50	6.83/7.31f,h	<0.5	<0.5	<0.5	<0.5
VR1	08/03/99	---	19.53	---	No	<50	2.48f	<0.5	<0.5	<0.5	<0.5
VR1	09/24/99	321.00	19.73	301.27	No	<50	5.94f	<0.5	<0.5	<0.5	<0.5
VR1	12/22/99	321.00	21.35	299.65	No	<50	10f	<1.0	<1.0	<1.0	<1.0
VR1	04/04/00	321.00	19.23	301.77	No	<50	4,500/5,500f	<1	<1	<1	<1
VR1	06/15/00	321.00	Station operations transferred to Valero Energy Corporation.			<50	---	<0.5	<0.5	<0.5	<0.5
VR1	06/28/00	321.00	20.42	300.58	No	<50	1,370f	<0.5	<0.5	<0.5	<0.5
VR1	09/26/00	321.00	21.92	299.08	No	<50	387f	<0.5	<0.5	<0.5	<0.5
VR1	12/28/00	321.00	21.85	299.15	No	<50	200f	<0.5	<0.5	<0.5	<0.5
VR1	03/28/01	321.00	23.99	297.01	No	<50	86.6/55.9f	<0.5	<0.5	<0.5	<0.5
VR1	06/25/01	321.00	23.84	297.16	No	---	---	---	---	---	---
VR1	09/26/01	321.00	23.96	297.04	No	<50	140/130f	<0.5	0.53	<0.5	<0.5
VR1	12/17/01	321.00	24.12	296.88	No	<50	100/39f	<0.5	<0.5	<0.5	<0.5
VR1	03/18/02	321.00	23.07	297.93	No	---	---	---	---	---	---
VR1	03/19/02	321.00	---	---	---	1,240	1,340/1,450f	<0.5	<0.5	<0.5	<0.5
VR1	06/17/02	321.00	24.46	296.54	No	---	---	<0.5	<0.5	<0.5	<0.5
VR1	06/18/02	321.00	---	---	---	122	188/160f	<0.5	<0.5	<0.5	<0.5
VR1	09/16/02	321.00	27.07	293.93	No	135	175f	<0.5	<0.5	<0.5	<0.5
VR1	12/17/02	321.00	24.25	296.75	No	<50	3.3/2.50f	<0.5	<0.5	<0.5	<0.5
VR1	03/28/03	321.00	Dry	---	---	---	---	---	---	---	---
VR1	06/16/03	321.00	25.85	295.15	No	---	---	---	---	---	---
VR1	06/17/03	321.00	---	---	---	90.2	42.8/34.8f	<0.5	<0.5	<0.5	<0.5
VR1	09/22/03	321.00	28.07	292.93	No	78.1	80.7/85.6f	<0.5	0.5	<0.5	<0.5





**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73389  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
VR2	12/20/04	320.18	Dry	---	---	---	---	---	---	---	---
VR2	03/28/05	320.18	Dry	---	---	---	---	---	---	---	---
VR2	06/20/05	320.18	43.06	277.12	No	---	---	---	---	---	---
VR2	09/25/05	320.18	Dry	---	No	---	---	---	---	---	---
VR2	12/21/05	320.18	38.43	281.75	No	<50	3.60	<0.5	<0.5	<0.5	0.95
VR2	03/21/06	320.18	39.44	280.74	No	---	---	---	---	---	---
VR2	03/22/06	320.18	---	---	No	830	1,500	<0.50	<0.50	<0.50	<0.50
VR2	06/22/06	320.18	23.93	296.25	No	---	---	---	---	---	---
VR2	06/23/06	320.18	---	---	---	---	---	---	---	---	---
VR2	09/19/06	320.18	27.32	292.86	No	1,560	1,420	<0.50	<0.50	<0.50	<0.50
VR2	09/20/06	320.18	---	---	No	---	---	---	---	---	---
VR2	12/19/06	320.18	23.51	296.67	No	2,690	1,150	<0.50	<0.50	<0.50	<0.50
VR2	12/20/06	320.18	---	---	No	---	---	---	---	---	---
VR2	03/20/07	320.18	17.25	302.93	No	3,720	3,380	<0.50	<0.50	<0.50	<0.50
VR2	03/21/07	320.18	---	---	No	---	---	---	---	---	---
VR2	06/19/07	320.18	25.74	294.44	No	1,270	863	<0.50	<0.50	<0.50	<0.50
VR2	09/18/07	320.18	25.20	294.98	No	2,120	2,630	<0.50	<0.50	<0.50	<0.50
VR2	12/26/07	320.18	19.06	301.12	No	2,990	1,680	<0.50	<0.50	<0.50	<0.50
VR2	03/26/08	320.18	19.98	300.20	No	1,530	1,770	<0.50	<0.50	<0.50	<0.50
VR2	06/25/08	320.18	26.10	294.08	No	1,780k	2,050	<0.50	<0.50	<0.50	<0.50
VR2	09/17/08	320.18	31.10	289.08	No	1,300m	2,300	<0.50	<0.50	<0.50	<0.50
VR2	12/22/08	320.18	28.40	291.78	No	390m	1,900	<0.50	<0.50	<0.50	<0.50
VR2	03/02/09	320.18	24.68	295.50	No	1,300m	1,700	<0.50	<0.50	<0.50	<0.50
VR2	03/03/09	320.18	---	---	No	---	---	---	---	---	---
VR2	06/24/09	320.18	29.44	290.74	No	780	1,500	<0.50	<0.50	<0.50	<1.0
VR2	06/25/09	320.18	---	---	No	---	---	---	---	---	---
VR2	11/09/09	320.18	35.15	285.03	No	1,000	2,300	<0.50	<0.50	<0.50	<1.0
VR2	06/01/10	320.18	30.70	289.48	No	2,200q	3,800	<0.50	0.290,p	<0.50	<1.0
VR2	10/26/10	320.18	35.20	284.98	No	4,200q	5,300	<0.50	<0.50	<0.50	<1.0
VR2	06/09/11	320.18	29.90	290.28	No	3,500q	4,700	<0.50	<0.50	<0.50	<1.0
VR2	06/10/11	320.18	---	---	No	---	---	---	---	---	---
VR2	11/15/11	320.18	32.74	287.44	No	76q	560	<10	<10	<10	<10
VR2	11/16/11	320.18	---	---	No	---	---	---	---	---	---
VR2	05/16/12	320.18	33.41	286.77	No	480q	880	<10	<10	<10	<10
VR2	05/17/12	320.18	---	---	No	---	---	---	---	---	---
VR2	09/26/12	320.18	43.16u	u	No	130q	140	<2.5	<2.5	<2.5	<2.5
VR2	12/10/12	320.18	43.10u	u	No	---	---	---	---	---	---
VR2	06/05/13	320.18	Dry	---	No	---	---	---	---	---	---
VR2	06/02/14	320.18	43.20u	u	No	---	---	---	---	---	---
VR2	07/23/14	320.18	Dry	---	No	---	---	---	---	---	---
VR2	08/26/14	320.18	43.29u	u	No	---	---	---	---	---	---
VR2	11/17/14	320.18	Dry	---	No	---	---	---	---	---	---
VR2	02/16/15	320.18	Dry	---	No	---	---	---	---	---	---

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
VR2	05/18/15	n	Dry	---	---	---	---	---	---	---	---
VR2	08/18/15	u	43.30u	u	No	---	---	---	---	---	---
VR3	06/30/99	---	9.15	---	No	<50	1,220/1,380f,h	<0.5	<0.5	<0.5	<0.5
VR3	08/03/99	---	8.19	---	No	<50	16,100f	<0.5	<0.5	<0.5	<0.5
VR3	09/24/99	318.73	8.97	309.76	No	122	10,900f	7.20	1.14	<1.0	1.94
VR3	11/05/99	Well destroyed.									
VR4	06/30/99	---	8.50	---	No	<50	146	<0.5	<0.5	<0.5	<0.5
VR4	08/03/99	---	8.69	---	No	71.79	3.96f	<0.5	<0.5	<0.5	<0.5
VR4	09/24/99	321.19	9.10	312.09	No	79.6	90.6f	0.890	2.22	0.800	3.15
VR4	11/05/99	Well destroyed.									
<b>Off-Site Municipal Pleasanton Well No. 7</b>											
Well No. 7	07/17/89	325.94	54.15	271.79	No	---	---	---	---	---	---
Well No. 7	07/18/89	325.94	62.44x	263.50	No	---	---	---	---	---	---
Well No. 7	07/19/89	325.94	58.50	267.44	No	---	---	---	---	---	---
Well No. 7	07/20/89	325.94	67.55x	258.39	No	---	---	<0.5z	<0.5z	<0.5z	<0.5z
Well No. 7	07/21/89	325.94	67.93x	258.01	No	---	---	---	---	---	---
Well No. 7	07/26/89	325.94	70.18x	255.76	No	---	---	---	---	---	---
Well No. 7	08/02/89	325.94	---	---	---	---	---	<0.5α	<0.5α	<0.5α	<0.5α
Well No. 7	08/03/89	325.94	---	---	---	---	---	---	---	---	---
Well No. 7	08/17/89	325.94	57.10	268.84	No	---	---	---	---	---	---
<b>Grab Groundwater Samples</b>											
B12	11/03/89	55	---	---	---	<2.0	---	<0.050	<0.050	<0.050	0.06
B12	11/03/89	70	---	---	---	<2.0	---	<0.050	<0.050	<0.050	<0.050
B12	11/03/89	84	---	---	---	<2.0	---	<0.050	<0.050	<0.050	51
B16	12/02/93	4.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	10	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	15	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	20	---	---	---	<1.0	---	0.031	<0.0050	0.038	0.011
B16	12/02/93	24.5	---	---	---	<1.0	---	0.0095	<0.0050	0.044	<0.0050
B16	12/02/93	30	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	35	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	39.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	45	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	50	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B16	12/02/93	54	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B17	12/02/93	4.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B17	12/02/93	10	---	---	---	530	---	0.21	5.1	7	63

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
B17	12/02/93	15	---	---	---	590	---	14	<0.0050	19	80
B17	12/02/93	19.5	---	---	---	560	---	5.1	0.038	16	70
B17	12/02/93	24.5	---	---	---	170	---	2.3	0.044	5.4	26
B17	12/02/93	30	---	---	---	19	---	1.4	<0.0050	0.53	2.8
B17	12/02/93	34.5	---	---	---	8.7	---	1.5	<0.0050	0.65	2
B17	12/02/93	39.5	---	---	---	670	---	2.7	<0.0050	11	71
B17	12/02/93	45	---	---	---	1,100	---	<0.0050	<0.0050	0.53	6.7
B17	12/02/93	49.5	---	---	---	1.7	---	<0.0050	<0.0050	0.0066	0.036
B17	12/02/93	54.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	10	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	15	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	20	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	25	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	30	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	35	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	39.5	---	---	---	<1.0	---	0.094	0.027	0.038	0.072
B18	12/04/93	45	---	---	---	<1.0	---	0.057	<0.0050	0.044	0.0066
B18	12/04/93	49.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B18	12/04/93	54.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	15	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	25.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	30	---	---	---	<1.0	---	0.094	0.027	0.038	0.072
B19	12/01/93	35	---	---	---	<1.0	---	0.057	<0.0050	0.044	0.0066
B19	12/01/93	40	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	44.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	49.5	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
B19	12/01/93	53	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB1	03/11/97	46	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	4	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	10	---	---	---	2.4	---	<0.0050	0.006	0.0052	0.013
SB2	03/11/97	21	---	---	---	2.2	---	0.042	0.014	0.009	0.036
SB2	03/11/97	41	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB2	03/11/97	46	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97	4	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97	21	---	---	---	6.4	---	0.15	<0.0050	<0.0050	0.029
SB3	03/11/97	26	---	---	---	2	---	0.052	<0.0050	0.02	0.009

**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
SB3	03/11/97	31	---	---	---	<1.0	---	0.014	<0.0050	0.039	0.03
SB3	03/11/97	41	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB3	03/11/97	46	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
SB4	03/11/97	4	---	---	---	1.2	---	<0.0050	<0.0050	0.014	0.012
SB4	03/11/97	16	---	---	---	16	---	0.27	<0.010	1.2	0.22
SB4	03/11/97	21	---	---	---	32	---	0.21	<0.010	0.03	<0.010
SB4	03/11/97	26	---	---	---	59	---	0.27	0.35	2.8	11
SB4	03/11/97	31	---	---	---	29	---	0.031	1.6	1.4	4.5
SB4	03/11/97	46	---	---	---	<1.0	---	<0.0050	<0.0050	<0.0050	<0.0050
GP-1-W	10/26/99	---	---	---	---	---	34/32f	<1.0	1.4	<1.0	<1.0
GP-4-W	10/26/99	---	---	---	---	---	140/130f	<1.0	<1.0	<1.0	<1.0
GP-5-W	10/26/99	---	---	---	---	---	19,000/14,000f	<1.0	1	<1.0	<1.0
GP-6-W	10/26/99	---	---	---	---	---	10/6f	<1.0	5.5	<1.0	3.7
GP-7-W	10/26/99	---	---	---	---	---	<1.0	<1.0	<1.0	<1.0	<1.0
GP-13-W	10/26/99	---	---	---	---	---	3.7/<5.0f	<1.0	1.3	<1.0	<1.0
Oil/Water Separator	10/26/99	ε	---	---	---	200,000δ	7.4/8f	<1.0	2	<1.0	7.0
BH1	02/03/06	41 - 44.5	---	---	---	<50	<0.5	<0.5	<0.5	<0.5	<0.5
BH2	01/10/11	47 - 48	---	---	---	<50	41	3.1	<0.50	<0.50	<0.50
BH2	01/10/11	48 - 52	---	---	---	<50	25	3.7	<0.50	<0.50	0.19p
BH3	01/10/11	43 - 48	---	---	---	120q	180	0.50	0.83	0.47p	1.2
BH3	01/10/11	51 - 52	---	---	---	300q	210	1.6	1.1	4.2	3.7
BH4	01/11/11	40 - 43	---	---	---	600	16	1.4	1.4	15	32
BH4	01/11/11	51 - 52	---	---	---	5,900	160	9.3	8.0	180	380
BH5	01/11/11	40 - 43	---	---	---	94q	54	0.24p	0.34p	0.24p	0.66
BH5	01/11/11	49 - 52	---	---	---	100	0.72	0.29p	0.71	0.30	1.0
BH6	01/12/11	40 - 43	---	---	---	65q	110	<0.50	<0.50	<0.50	<0.50
BH6	01/12/11	47 - 52	---	---	---	75q	7.8	0.27p	0.59	0.21p	1.0
BH7	01/12/11	41 - 43	---	---	---	900q	1,100	6.3	4.2p	1.0p	2.4p



**TABLE 2A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
BH7	01/12/11	50 - 52	---	---	---	230q	36	1.5	1.6	0.48p	1.4
BH8	01/13/11	41 - 43	---	---	---	140	62	<0.50	<0.50	<0.50	<0.50
BH8	01/13/11	50 - 52	---	---	---	110	96	0.33p	0.34p	0.063p	0.25p
BH9	01/13/11	41 - 43	---	---	---	<50	0.83	<0.50	<0.50	<0.50	<0.50
BH9	01/13/11	48 - 52	---	---	---	70	98	1.9	1.5	0.20p	0.41p
BH10	01/14/11	51 - 52	---	---	---	<50	3.3	<0.50	<0.50	<0.50	<0.50

**Notes:**

- = Top of well casing elevation; datum is mean sea level.
- = Depth to water.
- = Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
- = Non-aqueous phase liquid.
- = Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
- = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
- = Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
- = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
- = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- = 1,2-dibromoethane analyzed using EPA Method 8260B.
- = 1,2-dichloroethane analyzed using EPA Method 8260B.
- = Di-isopropyl ether analyzed using EPA Method 8260B.
- = Ethanol analyzed using EPA Method 8260B.
- = Additional volatile organic compounds analyzed using EPA Method 8260B.
- µg/L Micrograms per liter.
- ND Not detected.
- < Less than the stated laboratory reporting limit.
- Not measured/Not sampled/Not analyzed.
- a Water level recorded during pumping of well MW7.
- b Anomalous water level possibly due to recharge from a perched water zone.
- c Casing head cut to lower elevation.
- d Casing head damaged by construction.
- e Results obtained past the technical holding time.
- f Analyzed using EPA Method 8260.
- g Unidentified hydrocarbon C6-C12.
- h Analysis performed outside of EPA recommended holding time.
- i Groundwater level measured in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.
- j Grab groundwater sample collected.
- k Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.

**TABLE 2A  
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399  
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**Notes:**

=	I	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
=	m	Hydrocarbon result partly due to individual peak(s) in quantitation range.
=	n	Insufficient water to sample.
=	o	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
=	p	Analyte presence was not confirmed by second column or GC/MS analysis.
=	q	The chromatographic pattern does not match that of the specified standard.
=	r	The sample, as received, was not preserved in accordance with the referenced analytical method.
=	s	Technician inadvertently did not record this result in the field notes.
=	t	Well inaccessible during gauging and/or sampling.
=	u	DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
=	v	Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
=	w	Analyte detected in equipment blank; result suspect.
=	x	Sample collected prior to purging the well.
=	y	Water level recorded during pumping of Pleasanton Well No. 7.
=	z	Tetrachloroethene.
=	α	Analyzed using EPA Method 502.2
=	β	Analyzed using EPA Method 524.2.
=	δ	Sample collected from a sample port at the surface.
=	ε	Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
=	ü	Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L), naphthalene (8 µg/L), and phenanthrene (12 µg/L).
=		c-1,2-dichloroethene.





**TABLE 2B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)	
MW5D	09/19/07	---	---	---	---	---	---	---	---	
MW5D	12/26/07	---	---	---	---	---	---	---	---	
MW5D	03/26/08	---	---	---	---	---	---	---	---	
MW5D	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---	
MW5D	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---	
MW5D	12/22/08	---	---	---	---	---	---	---	---	
MW5D	03/02/09	---	---	---	---	---	---	---	---	
MW5D	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	
MW5D	11/09/09	---	---	---	---	---	---	---	---	
MW5D	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	
MW5D	10/27/10 - 08/26/14	Not analyzed for these analytes.								
MW5D	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND	
MW5D	02/18/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND	
MW5D	05/20/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND	
<b>MW5D</b>	<b>08/19/15</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;5.0</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;50</b>	<b>ND</b>	
MW5S	05/25/88 - 06/17/02	Not analyzed for these analytes.								
MW5S	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<0.5	---	
MW5S	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---	
MW5S	09/20/04	---	---	---	---	---	---	<100	---	
MW5S	03/28/05	---	---	---	---	---	---	---	---	
MW5S	06/20/05	---	---	---	---	---	---	---	---	
MW5S	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---	
MW5S	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---	
MW5S	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---	
MW5S	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	
MW5S	09/19/06	---	---	---	---	---	---	---	---	
MW5S	12/20/06	---	---	---	---	---	---	---	---	
MW5S	03/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	
MW5S	06/19/07	---	---	---	---	---	---	---	---	
MW5S	09/19/07	---	---	---	---	---	---	---	---	
MW5S	12/26/07	---	---	---	---	---	---	---	---	
MW5S	03/26/08	---	---	---	---	---	---	---	---	
MW5S	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---	
MW5S	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---	
MW5S	12/22/08	---	---	---	---	---	---	---	---	
MW5S	03/02/09	---	---	---	---	---	---	---	---	
MW5S	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	
MW5S	11/09/09	---	---	---	---	---	---	---	---	
MW5S	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	
MW5S	10/27/10 - 05/18/15	Not analyzed for these analytes.								
<b>MW5S</b>	<b>08/19/15</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;5.0</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;50</b>	<b>3.6y, 0.768, 0.885</b>	



**TABLE 2B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
MW8	03/23/04	--	--	--	--	--	--	--	--
MW8	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	--
MW8	12/20/04	--	--	--	--	--	--	<100	--
MW8	03/29/05	--	--	--	--	--	--	<100	--
MW8	06/21/05	--	--	--	--	--	--	<100	--
MW8	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	--
MW8	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	--
MW8	03/22/06	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	--
MW8	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	--
MW8	09/20/06	--	--	--	--	--	--	<100	--
MW8	12/20/06	--	--	--	--	--	--	<100	--
MW8	03/21/07	--	--	--	--	--	--	<100	--
MW8	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	--
MW8	09/18/07	--	--	--	--	--	--	<100	--
MW8	12/27/07	--	--	--	--	--	--	<100	--
MW8	03/27/08	--	--	--	--	--	--	<100	--
MW8	06/26/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	--
MW8	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	--
MW8	12/23/08	--	--	--	--	--	--	<100	--
MW8	03/04/09	--	--	--	--	--	--	<100	--
MW8	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	--
MW8	11/10/09	--	--	--	--	--	--	<50	--
MW8	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	--
MW8	10/27/10 - 08/26/14	Not analyzed for these analytes.							
MW8	11/17/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW8	02/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW8	05/19/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW8	08/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
MW9	10/03/89 - 09/26/00	Not analyzed for these analytes.							
MW9	11/03/00	Well destroyed.							
MW9A	12/28/00 - 12/20/04	Not analyzed for these analytes.							
MW9A	03/29/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	--
MW9A	06/20/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	--
MW9A	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	--
MW9A	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	--
MW9A	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	--
MW9A	06/23/06	<0.500	<0.500	49.0	<0.500	<0.500	<0.500	<100	--
MW9A	09/19/06	--	--	--	--	--	--	<100	--
MW9A	12/20/06	--	--	--	--	--	--	<100	--
MW9A	03/21/07	--	--	--	--	--	--	<100	--
MW9A	06/20/07	<0.500	<0.500	<10	<0.500	<0.500	<0.500	<100	--







**TABLE 2B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)	
MW12A	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	
MW12A	11/09/09	---	---	---	---	---	---	---	---	
MW12A	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	
MW12A	10/27/10 - 08/26/14	Not analyzed for these analytes.								
MW12A	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND	
MW12A	02/18/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND	
MW12A	05/20/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND	
<b>MW12A</b>	<b>08/19/15</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;5.0</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;50</b>	<b>ND</b>	
MW13	09/26/00 - 06/17/02	Not analyzed for these analytes.								
MW13	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---	
MW13	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---	
MW13	09/20/04	---	---	---	---	---	---	<100	---	
MW13	03/28/05	---	---	---	---	---	---	---	---	
MW13	06/20/05	---	---	---	---	---	---	---	---	
MW13	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---	
MW13	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---	
MW13	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---	
MW13	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	
MW13	09/19/06	---	---	---	---	---	---	---	---	
MW13	12/20/06	---	---	---	---	---	---	---	---	
MW13	03/21/07	---	---	---	---	---	---	---	---	
MW13	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	
MW13	09/18/07	---	---	---	---	---	---	---	---	
MW13	12/26/07	---	---	---	---	---	---	---	---	
MW13	03/26/08	---	---	---	---	---	---	---	---	
MW13	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---	
MW13	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---	
MW13	12/22/08	---	---	---	---	---	---	---	---	
MW13	03/02/09	---	---	---	---	---	---	---	---	
MW13	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	
MW13	11/09/09	---	---	---	---	---	---	---	---	
MW13	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	
MW13	10/27/10 - 08/26/14	Not analyzed for these analytes.								
MW13	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND	
MW13	02/18/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND	
MW13	05/20/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND	
<b>MW13</b>	<b>08/19/15</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;5.0</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;50</b>	<b>ND</b>	
MW14	09/26/00 - 06/17/02	Not analyzed for these analytes.								
MW14	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---	
MW14	06/21/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---	
MW14	09/21/04	---	---	---	---	---	---	<100	---	

**TABLE 2B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)	
MW14	03/28/05	--	--	--	--	--	--	--	--	
MW14	06/20/05	--	--	--	--	--	--	--	--	
MW14	09/26/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	--	--	
MW14	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	--	--	
MW14	03/21/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	--	
MW14	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--	--	
MW14	12/20/06	--	--	--	--	--	--	--	--	
MW14	03/20/07	--	--	--	--	--	--	--	--	
MW14	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--	--	
MW14	09/19/07	--	--	--	--	--	--	--	--	
MW14	12/26/07	--	--	--	--	--	--	--	--	
MW14	03/26/08	--	--	--	--	--	--	--	--	
MW14	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	--	--	
MW14	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	--	--	
MW14	12/22/08	--	--	--	--	--	--	--	--	
MW14	03/02/09	--	--	--	--	--	--	--	--	
MW14	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--	--	
MW14	11/09/09	--	--	--	--	--	--	--	--	
MW14	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--	--	
MW14	10/27/10 - 08/26/14	Not analyzed for these analytes.								
MW14	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND	
MW14	02/18/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND	
MW14	05/20/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND	
<b>MW14</b>	<b>08/19/15</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;5.0</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;50</b>	<b>ND</b>	
OW1	09/24/99 - 09/16/02	Not analyzed for these analytes.								
OW1	12/17/02	--	--	--	--	--	--	--	--	
OW1	03/29/05	--	--	--	--	--	--	--	--	
OW1	06/21/05	--	--	--	--	--	--	--	--	
OW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	--	
OW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	--	
OW1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	--	
OW1	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50	--	
OW1	09/19/06	--	--	--	--	--	--	<100	--	
OW1	12/20/06	--	--	--	--	--	--	<100	--	
OW1	03/21/07	--	--	--	--	--	--	<100	--	
OW1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	--	
OW1	09/19/07	--	--	--	--	--	--	<100	--	
OW1	12/27/07	--	--	--	--	--	--	<100	--	
OW1	03/27/08	--	--	--	--	--	--	<100	--	
OW1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	--	
OW1	09/17/08	<0.50	<0.50	33	<0.50	<0.50	<0.50	<100	--	
OW1	12/23/08	--	--	--	--	--	--	<100	--	

**TABLE 2B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
OW1	03/04/09	---	---	---	---	---	---	<50	---
OW1	06/24/09	---	---	---	---	---	---	---	---
OW1	11/10/09	---	---	---	---	---	---	---	---
OW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
OW1	10/26/10	---	---	---	---	---	---	<50	---
OW1	06/10/11 - Present	Not analyzed for these analytes.							
OW2	09/24/99 - 09/16/02	Not analyzed for these analytes.							
OW2	12/17/02	---	---	---	---	---	---	---	---
OW2	06/17/03	---	---	---	---	---	---	---	---
OW2	12/22/03	---	---	---	---	---	---	---	---
OW2	03/23/04	---	---	---	---	---	---	---	---
OW2	12/20/04	---	---	---	---	---	---	---	---
OW2	03/29/05	---	---	---	---	---	---	<100	---
OW2	06/21/05	---	---	---	---	---	---	<100	---
OW2	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
OW2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	---
OW2	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
OW2	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
OW2	09/20/06	---	---	---	---	---	---	<100	---
OW2	12/20/06	---	---	---	---	---	---	<100	---
OW2	03/20/07	---	---	---	---	---	---	<100	---
OW2	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
OW2	09/18/07	---	---	---	---	---	---	<100	---
OW2	12/26/07	---	---	---	---	---	---	<100	---
OW2	03/26/08	---	---	---	---	---	---	<100	---
OW2	06/25/08	<0.50	<0.50	330	<0.50	<0.50	<0.50	<100	---
OW2	09/17/08	<0.50	<0.50	55	<0.50	<0.50	<0.50	<100	---
OW2	12/22/08	---	---	---	---	---	---	<100	---
OW2	03/03/09	---	---	---	---	---	---	<100	---
OW2	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
OW2	11/09/09	---	---	---	---	---	---	<50	---
OW2	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
OW2	10/27/10	---	---	---	---	---	---	<50	---
OW2	06/10/11 - 02/17/15	Not analyzed for these analytes.							
OW2	05/18/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
<b>OW2</b>	<b>08/18/15</b> <b>u</b>	---	---	---	---	---	---	---	---
PMW1	12/22/99 - 03/28/02	Not analyzed for these analytes.							
PMW1	06/17/03	---	---	---	---	---	---	---	---
PMW1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
PMW1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50	---
PMW1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---

**TABLE 2B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
PMW1	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
PMW1	09/19/06	---	---	---	---	---	---	<100	---
PMW1	12/19/06	---	---	---	---	---	---	<100k	---
PMW1	03/20/07	---	---	---	---	---	---	<100	---
PMW1	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
PMW1	09/18/07	---	---	---	---	---	---	<100	---
PMW1	12/26/07	---	---	---	---	---	---	<100	---
PMW1	03/26/08	---	---	---	---	---	---	<100	---
PMW1	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
PMW1	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
PMW1	12/22/08	---	---	---	---	---	---	<100	---
PMW1	03/02/09	---	---	---	---	---	---	<50	---
PMW1	06/24/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW1	11/09/09	---	---	---	---	---	---	<50	---
PMW1	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW1	10/28/10	---	---	---	---	---	---	<50	---
PMW1	06/09/11 - 08/26/14	Not analyzed for these analytes.							
PMW1	11/18/14	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW1	02/17/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW1	05/19/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW1	08/19/15	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	<50	ND
PMW2	12/22/99 - 03/19/02	Not analyzed for these analytes.							
PMW2	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---
PMW2	12/17/02	---	---	---	---	---	---	---	---
PMW2	03/28/03	---	---	---	---	---	---	---	---
PMW2	03/23/04	---	---	---	---	---	---	---	---
PMW2	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
PMW2	03/29/05	---	---	---	---	---	---	<100	---
PMW2	06/21/05	---	---	---	---	---	---	<100	---
PMW2	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---
PMW2	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<1	<50	---
PMW2	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
PMW2	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---
PMW2	09/20/06	---	---	---	---	---	---	<100	---
PMW2	12/20/06	---	---	---	---	---	---	<100	---
PMW2	03/20/07	---	---	---	---	---	---	<100	---
PMW2	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---
PMW2	09/18/07	---	---	---	---	---	---	<100	---
PMW2	12/26/07	---	---	---	---	---	---	<100	---
PMW2	03/26/08	---	---	---	---	---	---	<100	---
PMW2	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---
PMW2	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---



**TABLE 2B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)	
PMW4	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---	
PMW4	09/21/04	---	---	---	---	---	---	<100	---	
PMW4	03/28/05	---	---	---	---	---	---	---	---	
PMW4	06/21/05	---	---	---	---	---	---	---	---	
PMW4	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---	
PMW4	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---	
PMW4	06/22/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	
PMW4	09/19/06	---	---	---	---	---	---	---	---	
PMW4	12/20/06	---	---	---	---	---	---	---	---	
PMW4	03/21/07	---	---	---	---	---	---	---	---	
PMW4	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	
PMW4	09/18/07	---	---	---	---	---	---	---	---	
PMW4	12/27/07	---	---	---	---	---	---	---	---	
PMW4	03/27/08	---	---	---	---	---	---	---	---	
PMW4	06/26/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---	---	
PMW4	03/04/09	---	---	---	---	---	---	---	---	
PMW4	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	
PMW4	11/10/09	---	---	---	---	---	---	---	---	
PMW4	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	
PMW4	10/28/10	---	---	---	---	---	---	---	---	
PMW4	06/09/11 - Present	Not analyzed for these analytes.								
PMW5	12/22/99 - 09/16/02	Not analyzed for these analytes.								
PMW5	12/17/02	---	---	---	---	---	---	---	---	
PMW5	03/28/03	---	---	---	---	---	---	---	---	
PMW5	03/23/04	---	---	---	---	---	---	---	---	
PMW5	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---	
PMW5	09/21/04	---	---	---	---	---	---	<100	---	
PMW5	12/20/04	---	---	---	---	---	---	<100	---	
PMW5	03/28/05	---	---	---	---	---	---	<100	---	
PMW5	06/21/05	---	---	---	---	---	---	<100	---	
PMW5	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---	
PMW5	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---	
PMW5	06/23/06	<0.500	2.24	<10.0	<0.500	<0.500	<0.500	<100	---	
PMW5	09/20/06	---	---	---	---	---	---	<100	---	
PMW5	12/20/06	---	---	---	---	---	---	<100	---	
PMW5	03/21/07	---	---	---	---	---	---	<100	---	
PMW5	06/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---	
PMW5	09/18/07	---	---	---	---	---	---	<100	---	
PMW5	12/26/07	---	---	---	---	---	---	<100	---	
PMW5	03/26/08	---	---	---	---	---	---	<100	---	
PMW5	06/25/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---	
PMW5	09/17/08	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100	---	

**TABLE 2B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)	
PMW5	12/22/08	---	---	---	---	---	---	<100	---	
PMW5	03/03/09	---	---	---	---	---	---	<50	---	
PMW5	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---	
PMW5	11/09/09	---	---	---	---	---	---	<50	---	
PMW5	06/01/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---	
PMW5	10/26/10	---	---	---	---	---	---	<50	---	
PMW5	06/10/11 - Present	Not analyzed for these analytes.								
PMW6	12/22/99 - 03/23/04	Not analyzed for these analytes.								
PMW6	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---	
PMW6	03/28/05	---	---	---	---	---	---	---	---	
PMW6	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---	
PMW6	06/22/06	<0.500	2.17	<10.0	<0.500	<0.500	<0.500	---	---	
PMW6	09/19/06	---	---	---	---	---	---	---	---	
PMW6	12/20/06	---	---	---	---	---	---	---	---	
PMW6	03/20/07	---	---	---	---	---	---	---	---	
PMW6	03/26/08	---	---	---	---	---	---	---	---	
PMW6	12/22/08	---	---	---	---	---	---	---	---	
PMW6	03/03/09	---	---	---	---	---	---	---	---	
PMW6	06/25/09	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	
PMW6	11/09/09	---	---	---	---	---	---	---	---	
PMW6	06/02/10	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---	---	
PMW6	10/26/10 - Present	Not analyzed for these analytes.								
VR1	03/24/92 - 06/18/02	Not analyzed for these analytes.								
VR1	09/16/02	<0.5	<0.5	<10	<0.5	<0.5	<0.5	---	---	
VR1	12/17/02	---	---	---	---	---	---	---	---	
VR1	06/17/03	---	---	---	---	---	---	---	---	
VR1	09/22/03	---	---	---	---	---	---	---	---	
VR1	12/22/03	---	---	---	---	---	---	---	---	
VR1	03/23/04	---	---	---	---	---	---	---	---	
VR1	06/22/04	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---	
VR1	12/20/04	---	---	---	---	---	---	<100	---	
VR1	03/29/05	---	---	---	---	---	---	<100	---	
VR1	06/20/05	---	---	---	---	---	---	<100	---	
VR1	09/25/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<100	---	
VR1	12/21/05	<0.5	<0.5	<10	<0.5	<0.5	<0.5	<50	---	
VR1	03/22/06	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---	
VR1	06/23/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100	---	
VR1	09/19/06	---	---	---	---	---	---	<100	---	
VR1	12/20/06	---	---	---	---	---	---	<100	---	
VR1	03/20/07	---	---	---	---	---	---	<100	---	
VR1	06/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0	---	





**TABLE 2B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
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Well ID	Sampling Date	EDB (µg/L)	1,2-DCA (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (µg/L)	Add'l VOCs (µg/L)
<b>Off-Site Municipal Pleasanton Well No. 7</b>									
Well No. 7	07/17/89	---	---	---	---	---	---	---	---
Well No. 7	07/18/89	---	---	---	---	---	---	---	---
Well No. 7	07/19/89	---	---	---	---	---	---	---	---
Well No. 7	07/20/89	<0.5z	<0.5z	---	---	---	---	---	ND
Well No. 7	07/21/89	---	---	---	---	---	---	---	---
Well No. 7	07/26/89	---	---	---	---	---	---	---	---
Well No. 7	08/02/89	<0.5α	<0.5α	---	---	---	---	---	ND
Well No. 7	08/03/89	---	---	---	---	---	---	---	---
Well No. 7	08/17/89	---	---	---	---	---	---	---	---
<b>Grab Groundwater Samples</b>									
Prior to 02/03/06 - Not analyzed for these analytes.									
BH1	02/03/06	<0.5	<0.5	<20	<0.5	<0.5	<0.5	<100	---
BH2	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH2	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH3	01/10/11	<0.50	<0.50	<10	<0.50	<0.50	0.22p	<50	---
BH3	01/10/11	<0.50	<0.50	13	<0.50	<0.50	0.19p	<50	---
BH4	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH4	01/11/11	<5.0	<5.0	<100	<5.0	<5.0	<5.0	<500	---
BH5	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH5	01/11/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH6	01/12/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH6	01/12/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH7	01/12/11	<5.0	<5.0	68p	<5.0	<5.0	<5.0	<500	---
BH7	01/12/11	<1.0	<1.0	<20	<1.0	<1.0	<1.0	<100	---
BH8	01/13/11	<0.50	<0.50	14	<0.50	<0.50	<0.50	<50	---
BH8	01/13/11	<0.50	<0.50	49	<0.50	<0.50	<0.50	<50	---
BH9	01/13/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---
BH9	01/13/11	<0.50	<0.50	12	<0.50	<0.50	<0.50	<50	---
BH10	01/14/11	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<50	---

**TABLE 2B  
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 73399  
2991 Hopyard Road  
Pleasanton, California  
(Page 17 of 18)

Notes:	
TOC	Top of well casing elevation; datum is mean sea level.
DTW	Depth to water.
GW Elev.	Groundwater elevation; datum is mean sea level. Groundwater elevations adjusted for LPH, when present, using an average specific gravity of 0.75 for gasoline.
NAPL	Non-aqueous phase liquid.
TPHd	Total petroleum hydrocarbons as diesel analyzed using EPA Method 8015 (modified).
TPHg	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	Methyl tertiary butyl ether analyzed using EPA Method 8206B; prior to March 2005 analyzed using EPA Method 8021B unless otherwise footnoted.
BTEX	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B or 8260B unless otherwise footnoted.
ETBE	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	Ethanol analyzed using EPA Method 8260B.
Add'l VOCs	Additional volatile organic compounds analyzed using EPA Method 8260B.
µg/L	Micrograms per liter.
ND	Not detected.
<	Less than the stated laboratory reporting limit.
---	Not measured/Not sampled/Not analyzed.
a	Water level recorded during pumping of well MW7.
b	Anomalous water level possibly due to recharge from a perched water zone.
c	Casing head cut to lower elevation.
d	Casing head damaged by construction.
e	Results obtained past the technical holding time.
f	Analyzed using EPA Method 8260.
g	Unidentified hydrocarbon C6-C12.
h	Analysis performed outside of EPA recommended holding time.
i	Groundwater level measured is in sump for groundwater extraction pump, near the bottom of the well and below the screened interval, and is not considered representative of groundwater elevation.
j	Grab groundwater sample collected.
k	Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.
l	Secondary ion abundances were outside method requirements. Identification based on analytical judgment.
m	Hydrocarbon result partly due to individual peak(s) in quantitation range.
n	Insufficient water to sample.
o	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
p	Analyte presence was not confirmed by second column or GC/MS analysis.
q	The chromatographic pattern does not match that of the specified standard.
r	The sample, as received, was not preserved in accordance with the referenced analytical method.
s	Technician inadvertently did not record this result in the field notes.
t	Well inaccessible during gauging and/or sampling.

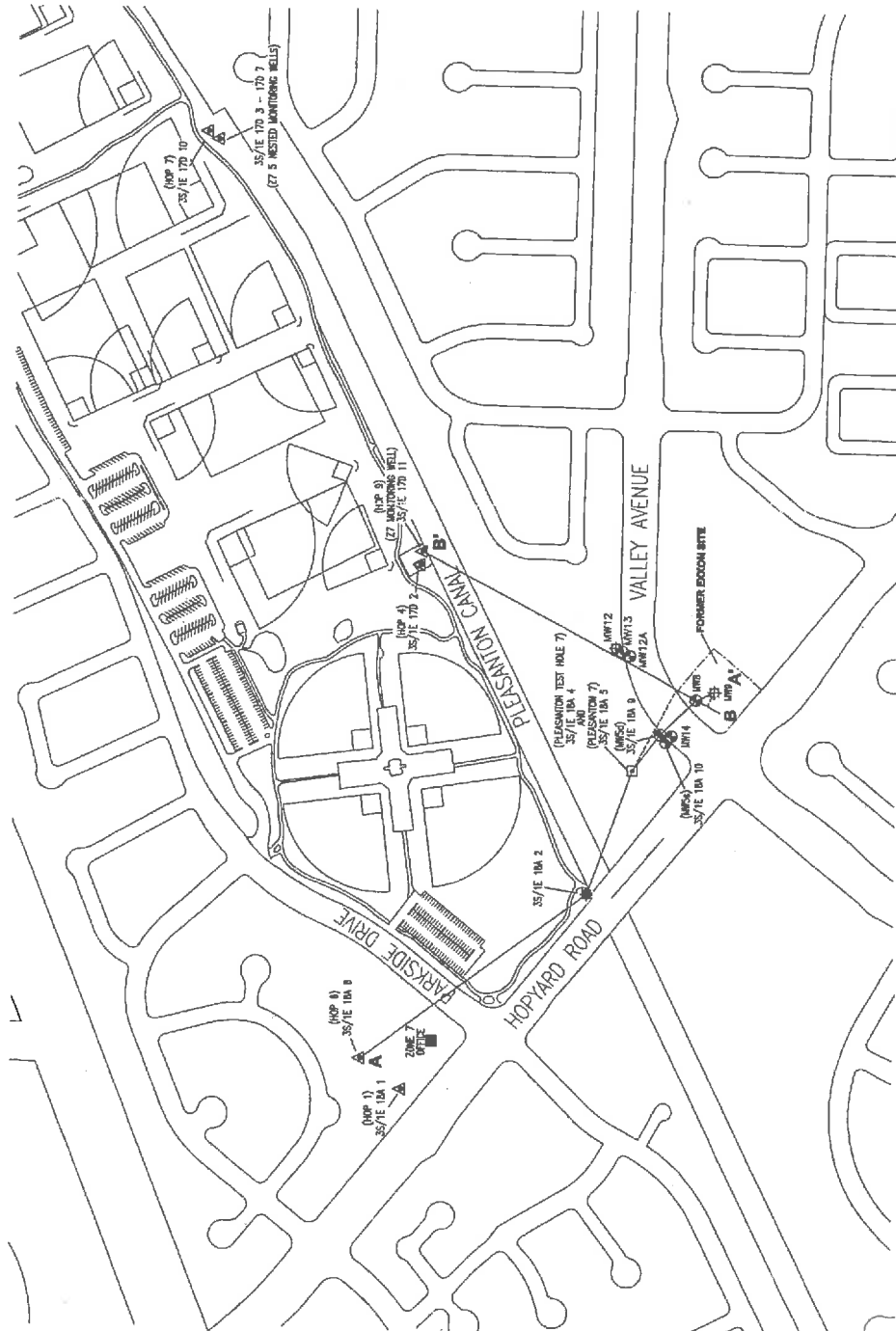
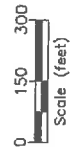
**TABLE 2B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
 Former Exxon Service Station 73399  
 2991 Hopyard Road  
 Pleasanton, California  
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**Notes:**

- = DTW measured in well indicates less than 6 inches of water in the well, which is not representative of the actual depth to groundwater table.
- u Groundwater elevation not calculated, data not used to compile groundwater elevation map and well not sampled.
- v Analyte detected in equipment blank; result suspect.
- w Sample collected prior to purging the well.
- x Water level recorded during pumping of Pleasanton Well No. 7.
- y Tetrachloroethene.
- z Analyzed using EPA Method 502.2
- α Analyzed using EPA Method 524.2.
- β Sample collected from a sample port at the surface.
- δ Fuel fingerprint analysis: extractable petroleum hydrocarbons ranging from C10 to C36.
- ε Additional analyses: Semi-volatile organic compounds below reporting limits except 2-methylnaphthalene (16 µg/L), bis(2-ethylhexyl)phthalate (33 µg/L), naphthalene (8 µg/L), and phenanthrene (12 µg/L).
- ü c-1,2-dichloroethene.

# ATTACHMENT 8

- LEGEND:
- ▲ ZONE SEVEN WELL OR BORING LOCATION
  - CITY OF PLEASANTON WELL OR BORING LOCATION
  - MONITORING WELL LOCATION
  - ✱ DESTROYED UNITED STATES NAVY WELL LOCATION
  - ✱ DESTROYED WELL
  - GEOLGIC CROSS SECTION TRACE
  - GEOLGIC CROSS SECTION TRACE PROJECTION



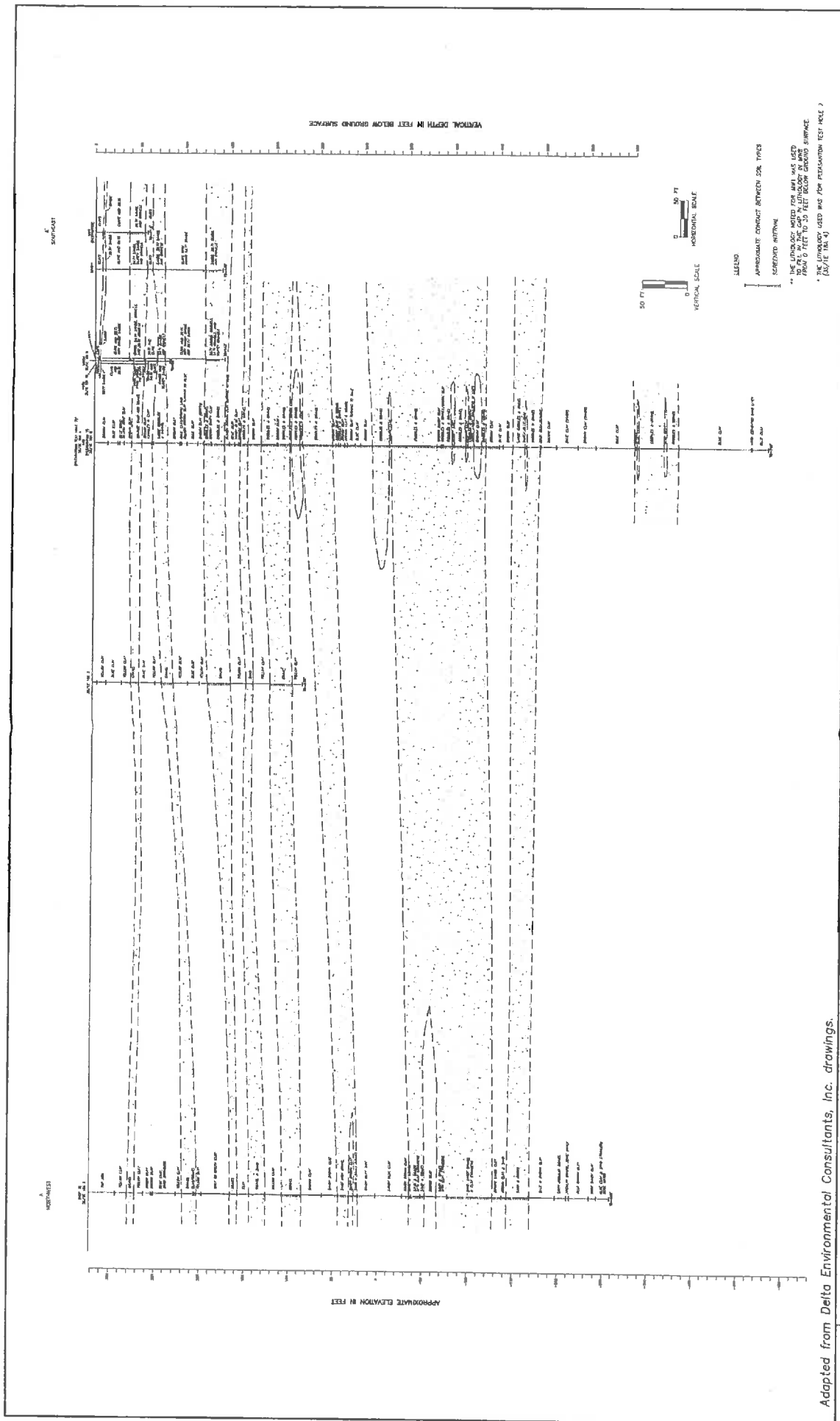
Adapted from Delta Environmental Consultants, Inc. drawings.



GEOLOGIC CROSS-SECTION TRACE LOCATION MAP  
 FORMER EXXON RS 7-3899  
 2891 HOPYARD ROAD, PLEASANTON, CALIFORNIA

FIGURE:

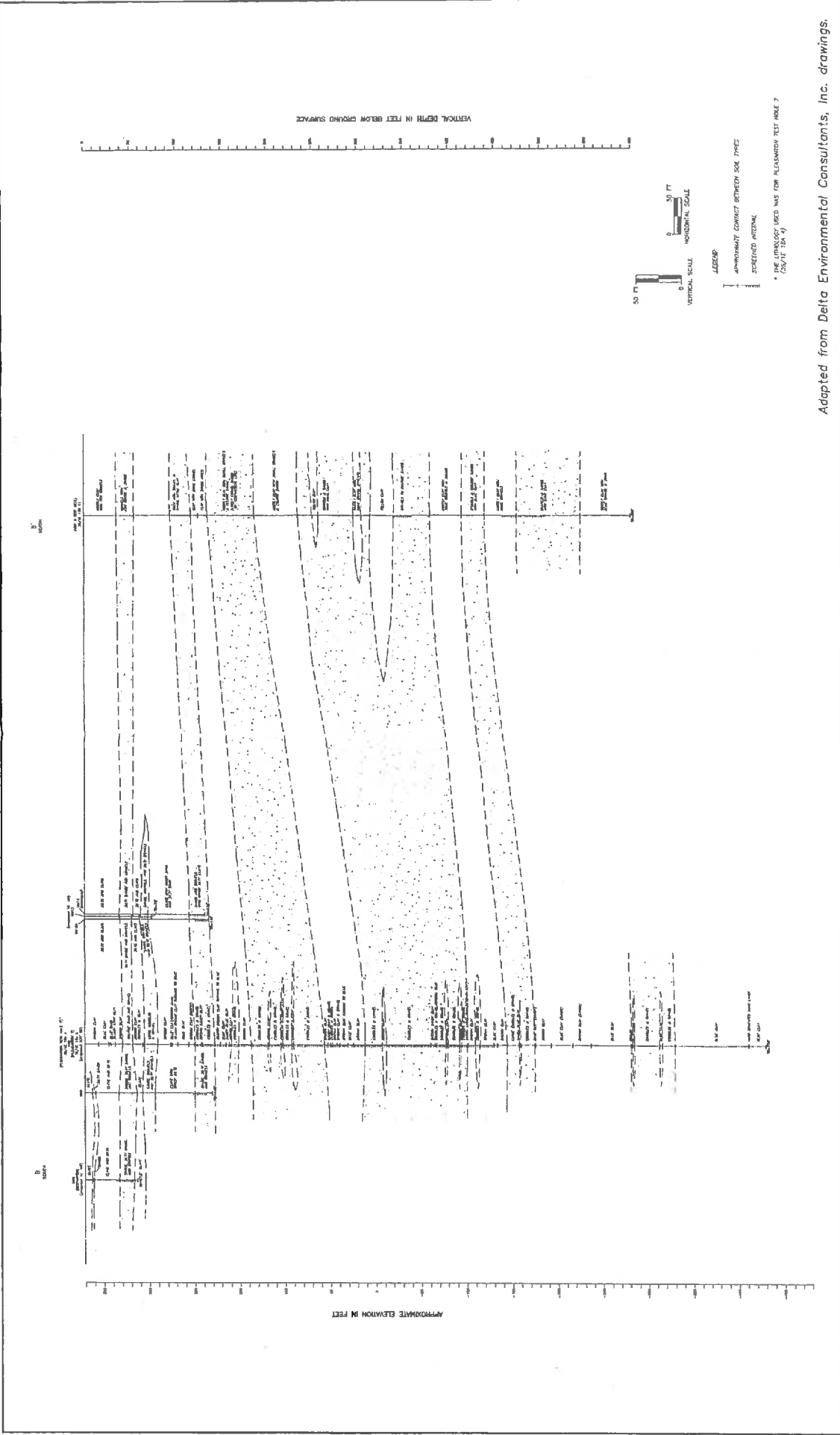
2



Adapted from Delta Environmental Consultants, Inc. drawings.



GEOLOGIC CROSS-SECTION A-A'  
 FORMER EXXON RS 7-3389  
 2891 HOPYARD ROAD, PLEASANTON, CALIFORNIA



Adapted from Delta Environmental Consultants, Inc. drawings.

**GEOLOGIC CROSS-SECTION B-B'**  
**FORMER EXON RS 7-3399**  
**2991 HOPYARD ROAD, PLEASANTON, CALIFORNIA**

