ConocoPhillips
76 Broadway
Sacramento, California 95818

July 31, 2006

Mr. Jerry Wickham
Alameda County Health Agency
1131 Harbor Bay Parkway
Alameda, California 94502

Re: **Report Transmittal**
Quarterly Report
Second Quarter – 2006
76 Service Station #7376
4191 First Street,
Pleasanton, CA

Dear Mr. Wickham:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please contact

Shelby S. Lathrop (Contractor)
ConocoPhillips
Risk Management & Remediation
76 Broadway
Sacramento, CA 95818
Phone: 916-558-7609
Fax: 916-558-7639

Sincerely,

Thomas K. Kosel

Thomas Kosel
Risk Management & Remediation

Attachment

TRC

Customer-Focused Solutions

July 31, 2006 TRC Project No. 42018412

Mr. Jerry Wickham
Hazardous Materials Specialist
Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, California 94502-6577

RE: Quarterly Status Report - Second Quarter 2006
76 Service Station #7376, 4191 First Street, Pleasanton, California
Alameda County

Dear Mr. Wickham:

On behalf of ConocoPhillips Company (ConocoPhillips), TRC is submitting the Second Quarter 2006 Status Report for the subject site, an operating service station located on the north corner of the intersection of First Street and Ray Street in Pleasanton, California. The site is bounded to the northwest by a former Southern Pacific Railroad right-of-way currently owned by Alameda County. Properties in the immediate site vicinity are used for a mix of residential and commercial purposes.

PREVIOUS ASSESSMENTS

The site was developed in 1899 as a warehouse to store grains and hay (Amador-Livermore Valley Historical Society, 1994). According to a Sanborn map, an "in-ground" storage tank for oil was installed on-site in 1907. A service station was first constructed on the site in 1976 (Enviros, 1995). Between November 8, 1982 and February 8, 1985, the Pleasanton Fire Department (PFD) responded to five separate fuel releases at the site (PFD, 1988). The releases occurred prior to acquisition of the property by Unocal Corporation in 1988, and prior to ConocoPhillips assuming operations at the site.

June 1987: Three exploratory soil borings were advanced to depths ranging from 46.5 to 55 feet below ground surface (bgs). Soil samples contained low to moderate maximum concentrations of petroleum hydrocarbons. Groundwater was not encountered.

August 1987: Another soil boring was advanced to a depth of 66.5 feet bgs. Low to moderate concentrations of petroleum hydrocarbons were detected in a soil sample collected at 35 feet bgs. Groundwater was not encountered.

December 1987: Three monitoring wells were installed to a depth of 96.5 feet bgs. Maximum petroleum hydrocarbon concentrations in soil samples generally declined from low to moderate to low with increasing depth.

1590 Solano Way, Suite A • Concord, California 94520
Telephone 925-688-1200 • Fax 925-688-0388

December 1987: Four 12,000-gallon underground storage tanks (USTs) were replaced with two 12,000-gallon double-walled USTs. An unknown volume of hydrocarbon-impacted soil was reportedly removed and transported to a Class I facility.

September 1994: A dispenser and product piping upgrade was performed with confirmation sampling. Over-excavation was performed in the area of two soil samples with elevated hydrocarbon concentrations.

February 1995: Monitoring well MW-2 was destroyed because asphalt tar had entered the well during repaving. The well was replaced by MW-2B. Soil boring EB-1 was advanced to a total depth of 66 feet bgs. Twenty-nine soil samples were collected during drilling and submitted for analysis.

July 1996: Three monitoring wells were installed to depths of 73.5 to 93 feet bgs. Two wells were installed offsite, on the former Southern Pacific Railroad right-of-way. A total of forty seven soil samples were collected from the well borings and analyzed for total petroleum hydrocarbons as gasoline (TPH-g), benzene, toluene, ethyl benzene and xylenes (BTEX). Fuel fingerprinting was also conducted. Petroleum hydrocarbon concentrations in the range of total petroleum hydrocarbons as diesel (TPH-d), kerosene, motor oil, and unidentified extractable hydrocarbons were also identified in the samples.

June 1997: Separate phase hydrocarbons (SPH) were identified in well MW-5 during quarterly monitoring activities.

December 1997: Entrix Inc. performed a forensic geochemical analysis was performed on SPH extracted from well MW-5. The SPH was probably composed of a mixture of over 50% refined gasoline and heavier hydrocarbons. The gasoline constituents appeared to be relatively fresh according to Entrix Inc. The heavier hydrocarbon mixture had a carbon distribution ranging from about C13 to C33. This distribution is similar in nature to a very weathered crude oil or Bunker C fuel, not refined petroleum products such as diesel #2, motor oil, lube oil, etc. (Entrix, 1997).

June/August 1998: Five onsite soil borings were advanced and two offsite down gradient monitoring wells were installed. A total of forty soil samples were collected and analyzed for petroleum hydrocarbons. In addition, two soil samples containing visible SPH were collected from boring B-11 (near the former UST excavation) at 10.5 and 61 feet bgs and submitted for hydrocarbon fingerprinting. The results of these analyses indicated that the SPH from both samples was composed of approximately 90% highly to severely weathered semi-volatile and high boiling components identified as crude oil and 10% of slightly weathered gasoline.

October-November 2000: One offsite soil boring (B-13) was advanced and two offsite monitoring wells were installed.

October 2003: Site environmental consulting responsibilities were transferred to TRC.

SENSITIVE RECEPTORS

January 1988: A well survey was performed by reviewing Alameda County Flood Control and Water Conversation District-Zone 7 (Zone 7) files. Five water wells and two cathodic protection wells were identified within a ½ mile radius of the site. Four of the five water wells are domestic wells and the fifth appears to be a monitoring well.

The nearest surface water is Arroyo Valle, located approximately 700 feet northwest of the site.

MONITORING AND SAMPLING

Four onsite and eight offsite wells are currently monitored and sampled quarterly. Twelve wells were monitored and eleven wells were sampled this quarter. Monitoring well MW-5 was not sampled due to the presence of SPH in the well at a thickness of 0.02 feet. SPH has been present in well MW-5 since June 1997. Previous analysis of the SPH indicated it contained a mixture of refined gasoline and heavy hydrocarbons.

The groundwater flow direction is quite variable across the site. However, based on the well gauging results this quarter, groundwater flow is toward the south at calculated hydraulic gradients of 0.06 feet per foot and west at calculated hydraulic gradients of 0.04 feet per foot. A graph of historical groundwater flow directions is included in this report.

CHARACTERIZATION STATUS

Total petroleum hydrocarbons as gasoline (TPH-g) were detected in six of the eleven wells sampled at a maximum concentration of 3,000 micrograms per liter (µg/l) in onsite well MW-2B.

Benzene was detected in four of the eleven wells sampled at a maximum concentration of 430 µg/l in onsite well MW-3.

Methyl tertiary butyl ether (MTBE) was detected in eight of the eleven wells sampled at a maximum concentration of 11,000 µg/l in onsite well MW-2B.

TPH-d was detected in four of the eleven wells sampled at a maximum concentration of 32,000 µg/l in onsite well MW-2B.

REMEDIATION STATUS

Remediation is not currently being conducted at the site. However, bi-monthly SPH gauging and recovery from well MW-5 was implemented this quarter. Since June 28, 2006, approximately 0.02 gallons of SPH have been recovered from MW-5.

RECENT CORRESPONDENCE

After several conversations and email correspondences with the ACHCS and Mr. Fenstermacher at the Alameda County Public Works Agency (ACPWA) regarding the need to conduct additional groundwater assessment and ongoing groundwater monitoring and sampling of existing wells on the former railroad right-of-way, Mr. Fenstermacher finally agreed to provide ConocoPhillips access to the property and requested they send over a formal license agreement.

July 14, 2006: ConocoPhillips sent a letter to the Alameda County Public Works Agency requesting access to the former railroad right-of-way located immediately north of the site. Alameda County is the current owner of that property.

CURRENT QUARTER ACTIVITIES

June 28, 2006: TRC performed groundwater monitoring and sampling. Wastewater generated from well purging and equipment cleaning was stored at TRC's groundwater monitoring facility in Concord, California, and transported by Onyx to the ConocoPhillips Refinery in Rodeo, California, for treatment and disposal.

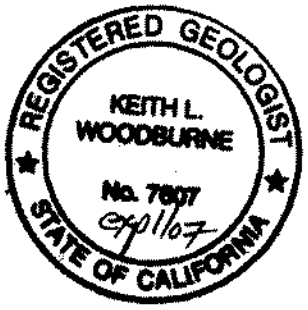
CONCLUSIONS AND RECOMMENDATIONS

Pending receipt of the signed access agreement from the ACPWA, TRC will implement the scope of work outlined in the November 21, 2005 Revised Additional Soil and Groundwater Investigation Work Plan. In addition, TRC will prepare a Site Conceptual Model (SCM), per ACHCS guidelines, incorporating data obtained during the additional assessment.

TRC recommends continuing quarterly monitoring and sampling to assess plume stability and concentration trends at key wells. In addition, TRC recommends continuing bi-monthly SPH gauging and recovery from well MW-5, pending implementation of other additional remediation measures.

If you have any questions regarding this report, please call me at (925) 688-2488.

Sincerely,
TRC

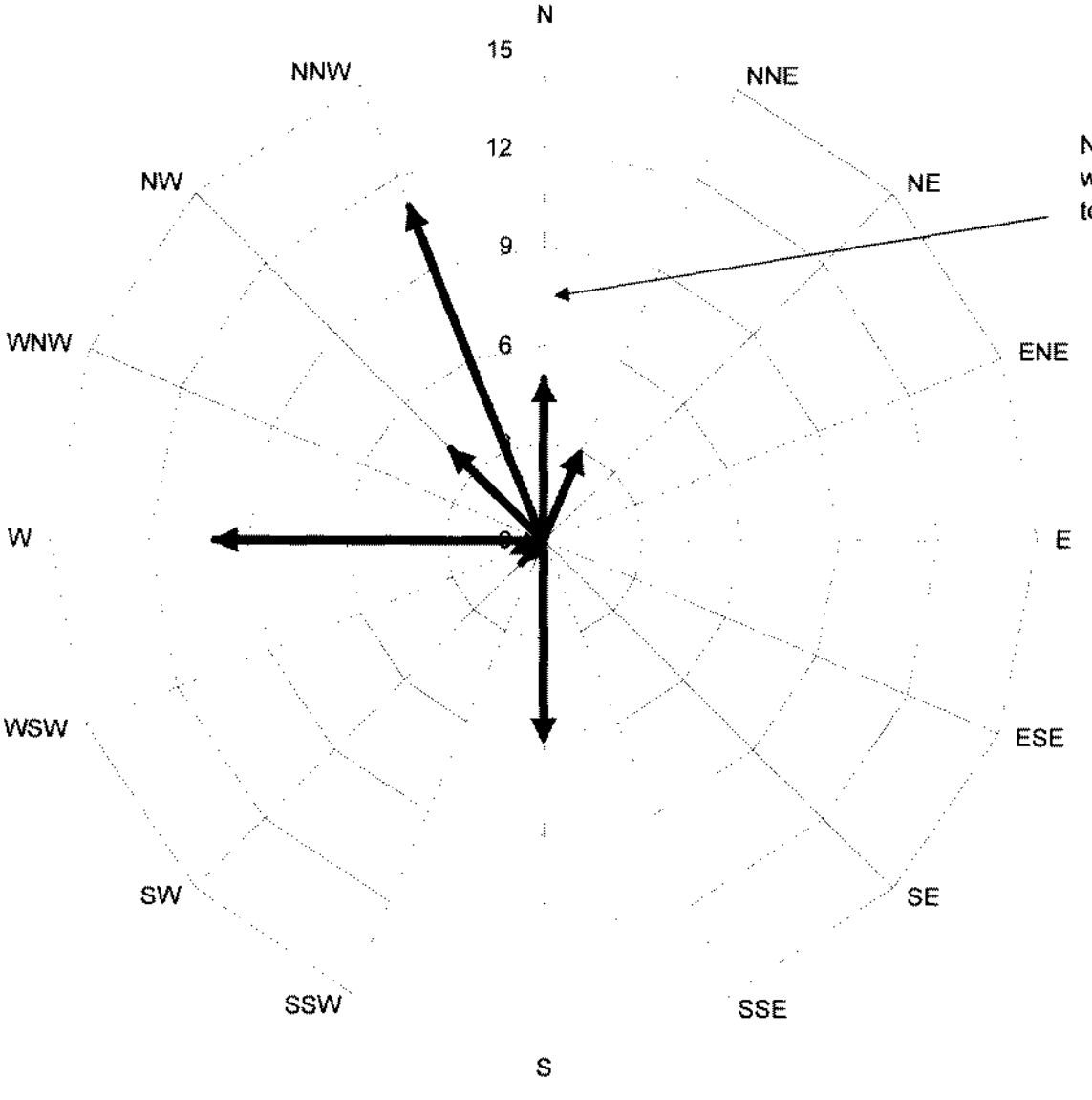


Keith Woodburne, P.G.
Senior Project Geologist

Attachments:
Quarterly Monitoring Report, April through June 2006 (TRC, July 24, 2006)
Historical Groundwater Flow Directions – March 1999 through June 2006

cc: Shelby Lathrop, ConocoPhillips (electronic upload only)

Historical Groundwater Flow Directions
for Tosco (76) Service Station No. 7376
March 1999 through June 2006



TRC

TRC

May 23, 2006

ConocoPhillips Company
76 Broadway Avenue
Sacramento, CA 95818

ATTN: MS. SHELBY LATHROP

SITE: 76 STATION 7259
2370 ALUM ROCK AVENUE
SAN JOSE, CALIFORNIA

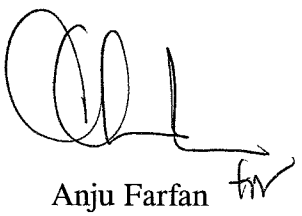
RE: QUARTERLY MONITORING REPORT
APRIL THROUGH JUNE 2006

Dear Ms. Lathrop:

Please find enclosed our Quarterly Monitoring Report for 76 Station 7259, located at 2370 Alum Rock Avenue, San Jose, California. If you have any questions regarding this report, please call us at (949) 341-7440.

Sincerely,

TRC



Anju Farfan
QMS Operations Manager

CC: Mr. Keith Woodburne, TRC (2 copies)

Enclosures
20-0400/7259R11.QMS

21 Technology Drive • Irvine, California 92618
Main: 949-727-9336 • Fax: 949-727-7399
www.trcsolutions.com

TRC

QUARTERLY MONITORING REPORT
APRIL THROUGH JUNE 2006

76 STATION 7259
2370 Alum Rock Avenue
San Jose, California

Prepared For:

Ms. Shelby Lathrop
CONOCOPHILLIPS COMPANY
76 Broadway Avenue
Sacramento, California 95818

By:

Senior Project Geologist, Irvine Operations
May 23, 2006

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LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key Contents of Tables Table A: Groundwater Monitoring Well Details Table 1: Current Fluid Levels and Selected Analytical Results Table 1a: Additional Current Analytical Results Table 2: Historic Fluid Levels and Selected Analytical Results Table 2a: Additional Historic Analytical Results
Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map Figure 4: Dissolved-Phase Benzene Concentration Map Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time Benzene Concentrations vs. Time
Field Activities	General Field Procedures Field Monitoring Data Sheet – 04/24/06 Groundwater Sampling Field Notes – 04/24/06
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

Summary of Gauging and Sampling Activities
April 2006 through June 2006
76 Station 7259
2370 Alum Rock Avenue
San Jose, CA

Project Coordinator: **Shelby Lathrop**
Telephone: **916-558-7609**
Water Sampling Contractor: ***TRC***
Compiled by: **Christina Carrillo**
Date(s) of Gauging/Sampling Event: **04/24/06**

Sample Points

Groundwater wells: **7** onsite, **4** offsite
Wells gauged: **11** Wells sampled: **11**
Purging method: **Bailer/diaphragm pump**
Purge water disposal: **Onyx/Rodeo Unit 100**
Other Sample Points: **0** Type: **n/a**

Liquid Phase Hydrocarbons (LPH)

Wells with LPH: **0** Maximum thickness (feet): **n/a**
LPH removal frequency: **n/a** Method: **n/a**
Treatment or disposal of water/LPH: **n/a**

Hydrogeologic Parameters

Depth to groundwater (below TOC): Minimum: **18.25 feet** Maximum: **24.16 feet**
Average groundwater elevation (relative to available local datum): **79.22 feet**
Average change in groundwater elevation since previous event: **0.71 feet**
Interpreted groundwater gradient and flow direction:
Current event: **0.01 ft/ft, east**
Previous event: **0.02 ft/ft, east (02/01/06)**

Selected Laboratory Results

Wells with detected **Benzene:** **5** Wells above MCL (1.0 µg/l): **4**
Maximum reported benzene concentration: **1,700 µg/l (EW-3)**

Wells with **TPH-G by GC/MS** **8** Maximum: **42,000 µg/l (MW-3)**
Wells with **MTBE** **6** Maximum: **720 µg/l (EW-3)**

Notes:

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

TABLES

TABLE KEY

STANDARD ABBREVIATIONS

--	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace	=	less than 0.01 foot of LPH in well
µg/l	=	micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx. equivalent to parts per million, ppm)
ND<	=	not detected at or above laboratory detection limit
TOC	=	top of casing (surveyed reference elevation)

ANALYTES

BTEX	=	benzene, toluene, ethylbenzene, and (total) xylenes
DIPE	=	di-isopropyl ether
ETBE	=	ethyl tertiary butyl ether
MTBE	=	methyl tertiary butyl ether
PCB	=	polychlorinated biphenyls
PCE	=	tetrachloroethene
TBA	=	tertiary butyl alcohol
TCA	=	trichloroethane
TCE	=	trichloroethene
TPH-G	=	total petroleum hydrocarbons with gasoline distinction
TPH-G (GC/MS)	=	total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B
TPH-D	=	total petroleum hydrocarbons with diesel distinction
TRPH	=	total recoverable petroleum hydrocarbons
TAME	=	tertiary amyl methyl ether
1,1-DCA	=	1,1-dichloroethane
1,2-DCA	=	1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE	=	1,1-dichloroethene
1,2-DCE	=	1,2-dichloroethene (cis- and trans-)

NOTES

1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
2. Groundwater elevations for wells with LPH are calculated as: Surface Elevation – Measured Depth to Water + (Dp x LPH Thickness), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
8. Groundwater vs. Time graphs may be corrected for apparent level changes due to resurvey.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 7259 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Contents of Tables
Site: 76 Station 7259

Current Event

Historic Data

Table A
Groundwater Monitoring Well Details
76 Station 7259

Well ID	Casing Size *(inches)*	Total Well Depth *(feet)*	Screen Interval *(feet)*	Top of Casing *(feet)*	Northing (Latitude)	Easting (Longitude)	Date Installed	Well Type	Well Status	DWR Number	SCVWD Number
MW-1	2	33.50	15.0-35.0	99.19	N1955895.59 (37.358758096)	E6171675.85 (-121.841879016)	06/03/99	Monitoring	Active	07S01E03A019	99W00373
MW-2	2	34.20	15.0-35.0	100.82	N1955956.13 (37.358758096)	E6171758.39 (-121.841879016)	06/03/99	Monitoring	Active	07S01E03A020	99W00374
MW-3	2	35.30	15.0-35.0	99.61	N1955978.72 (37.358980189)	E6171636.98 (-121.842009737)	06/03/99	Monitoring	Active	07S01E03A021	99W00375
MW-4	2	35.10	15.0-35.0	99.16	N1955863.86 (37.358674671)	E6171636.82 (-121.842011687)	06/16/01	Monitoring	Active	07S01E03A026	01W00359
MW-5	2	34.90	15.0-35.0	99.35	N1955988.02 (37.359002319)	E6171404.38 (-121.842818438)	06/16/01	Monitoring	Active		01W00360
MW-6	2	34.42	15.0-35.0	101.26	N1956072.59 (--)	E6171766.20 (--)	09/04/02	Monitoring	Active	pending	02W00706
MW-7	2	34.91	15.0-35.0	100.57	N1956111.58 (--)	E6171613.48 (--)	09/04/02	Monitoring	Active	pending	02W00707
EW-1	4	35.00	15.0-35.0	100.25	N1955928.56 (37.358851195)	E6171693.03 (-121.841821778)	06/16/01	Extraction	Active	07S01E03A023	01W00356
EW-2	4	34.95	15.0-35.0	99.80	N1955964.75 (37.358945012)	E6171634.78 (-121.842020058)	06/16/01	Extraction	Active	07S01E03A024	01W00357
EW-3	4	35.00	15.0-35.0	100.73	N1955995.14 (37.359046966)	E6171685.39 (-121.841855498)	02/14/02	Extraction	Active	07S01E03A025	01W00358

Table A
Groundwater Monitoring Well Details
76 Station 7259

Well ID	Casing Size *(inches)*	Total Well Depth *(feet)*	Screen Interval *(feet)*	Top of Casing *(feet)*	Northing (Latitude)	Easting (Longitude)	Date Installed	Well Type	Well Status	DWR Number	SCVWD Number
EW-4	4	12.00	7.0-12.0	99.67	N1955967.32 (--)	E6171644.31 (--)	10/24/01	Extraction	Active	07S01E03A028	01W01374
EW-5	4	12.00	7.0-12.0	100.04	N1955974.86 (--)	E6171657.28 (--)	10/24/01	Extraction	Active	07S01E03A029	01W01375
EW-6	4	12.00	7.0-12.0	100.17	N1955969.02 (--)	E6171635.33 (--)	02/13/02	Extraction	Active	07S01E03A031	02W00118
EW-7	4	35.00	15.0-35.0	100.42	N1955973.21 (--)	E6171611.34 (--)	06/13/02	Extraction	Active	07S01E03A036	02W00119
SP-1	3/4	32.50	30.5-32.5	99.86	N1955969.02 (--)	E6171635.33 (--)	10/24/01	Sparge	Active	07S01E03A030	01W01376
SP-2	3/4	33.00	31.0-33.0	100.28	N1955989.55 (--)	E6171658.47 (--)	02/13/02	Sparge	Active	07S01E03A032	02W00120
SP-3	3/4	33.00	31.0-33.0	100.50	N1955997.73 (--)	E6171670.08 (--)	02/13/02	Sparge	Active	07S01E03A033	02W00121
SP-4	3/4	33.00	31.0-33.0	100.87	N1956007.69 (--)	E6171689.89 (--)	02/14/02	Sparge	Active	07S01E03A037	02W00122
SP-5	3/4	33.00	31.0-33.0	100.77	N1955989.58 (--)	E6171687.04 (--)	02/13/02	Sparge	Active	07S01E03A034	02W00123
SP-6	3/4	33.00	31.0-33.0	100.49	N1955976.66 (--)	E6171665.64 (--)	02/12/02	Sparge	Active	07S01E03A038	02W00124

Table A
Groundwater Monitoring Well Details
76 Station 7259

Well ID	Casing Size *(inches)*	Total Well Depth *(feet)*	Screen Interval *(feet)*	Top of Casing *(feet)*	Northing (Latitude)	Easting (Longitude)	Date Installed	Well Type	Well Status	DWR Number	SCVWD Number
SP-7	3/4	33.00	31.0-33.0	100.25	N1955968.62 (--)	E6171651.02 (--)	02/12/02	Sparge	Active	07S01E03A039	02W00125
SP-8	3/4	32.50	30.5-32.5	100.11	N1955950.22 (--)	E6171629.22 (--)	02/14/02	Sparge	Active	07S01E03A035	02W00126
SP-9	3/4	33.00	31.0-33.0	101.54	N1955977.18 (--)	E6171624.60 (--)	02/14/02	Sparge	Active	07S01E03A040	02W00127

Table 1

CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

April 24, 2006

76 Station 7259

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
EW-1		**(Screen Interval in feet: 15.0-35.0)**												
04/24/06	100.25	21.70	0.00	78.55	0.67	--	820	2.5	0.70	6.3	8.9	--	3.6	
EW-2		**(Screen Interval in feet: 15.0-35.0)**												
04/24/06	99.80	19.48	0.00	80.32	0.78	--	2300	46	26	140	160	--	2.5	
EW-3		**(Screen Interval in feet: 15.0-35.0)**												
04/24/06	100.73	22.41	0.00	78.32	0.54	--	28000	1700	150	850	750	--	720	
EW-7		**(Screen Interval in feet: 15.0-35.0)**												
04/24/06	100.42	19.75	0.00	80.67	0.77	--	1000	ND<0.50	0.58	2.6	4.9	--	ND<0.50	
MW-1		**(Screen Interval in feet: 15-35)**												
04/24/06	99.19	20.32	0.00	78.87	0.78	--	85	ND<0.50	ND<0.50	0.80	2.0	--	15	
MW-2		**(Screen Interval in feet: 15-35)**												
04/24/06	100.82	22.85	0.00	77.97	0.48	--	74	ND<0.50	ND<0.50	0.85	2.4	--	1.4	
MW-3		**(Screen Interval in feet: 15-35)**												
04/24/06	99.61	20.30	0.00	79.31	0.72	--	42000	160	140	860	1800	--	ND<25	
MW-4		**(Screen Interval in feet: 15.0-35.0)**												
04/24/06	99.16	19.74	0.00	79.42	0.76	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.2	
MW-5		**(Screen Interval in feet: 15.0-35.0)**												
04/24/06	99.35	18.25	0.00	81.10	1.03	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-6		**(Screen Interval in feet: 15.0-35.0)**												
04/24/06	101.26	24.16	0.00	77.10	0.47	--	1700	0.56	0.61	37	30	--	ND<0.50	
MW-7		**(Screen Interval in feet: 15-0-35.0)**												
04/24/06	100.57	20.73	0.00	79.84	0.85	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 1 a
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 7259

Date Sampled	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1							
04/24/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-6							
04/24/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-7							
04/24/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

June 1999 Through April 2006

76 Station 7259

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
EW-1	**(Screen Interval in feet: 15.0-35.0)**													
06/16/01	100.25	23.25	0.00	77.00	--	860	--	5.3	3.2	45	67	35	18	
09/24/01	100.25	23.36	0.00	76.89	-0.11	3100	--	26	26	350	120	ND<50	11	
12/10/01	100.25	23.38	0.00	76.87	-0.02	9100	--	40	65	680	480	ND<100	ND<5.0	
03/07/02	100.25	23.43	0.00	76.82	-0.05	4200	--	31	38	480	190	ND<100	--	
06/13/02	100.25	23.61	0.00	76.64	-0.18	3500	--	<10	48	630	230	ND<50	--	
09/06/02	100.25	23.58	0.00	76.67	0.03	3700	--	29	39	680	250	93	7.4	
12/09/02	100.25	23.64	0.00	76.61	-0.06	--	3600	ND<5.0	29	520	150	--	ND<20	
03/10/03	100.25	23.19	0.00	77.06	0.45	--	1900	2.4	9.5	140	14	--	6.9	
06/09/03	100.25	23.01	0.00	77.24	0.18	--	1500	2.7	7.4	120	14	--	11	
09/08/03	100.25	23.57	0.00	76.68	-0.56	--	1000	3.5	5.8	34	ND<5.0	--	12	
12/24/03	100.25	21.95	0.00	78.30	1.62	--	1300	4.5	5.8	30	11	--	13	
03/31/04	100.25	22.68	0.00	77.57	-0.73	--	430	1.1	2.4	8.6	4.7	--	7.1	
06/24/04	100.25	22.90	0.00	77.35	-0.22	--	810	3.5	5.0	21	35	--	10	
09/23/04	100.25	23.03	0.00	77.22	-0.13	--	140	1.1	1.1	2.6	3.7	--	8.0	
12/28/04	100.25	22.90	0.00	77.35	0.13	--	1800	12	7.3	22	48	--	16	
02/24/05	100.25	22.25	0.00	78.00	0.65	--	3300	24	9.7	58	75	--	18	
04/12/05	100.25	22.16	0.00	78.09	0.09	--	2700	24	10	40	62	--	15	
08/17/05	100.25	22.52	0.00	77.73	-0.36	--	200	0.96	ND<0.50	2.3	1.8	--	3.8	
11/09/05	100.25	22.70	0.00	77.55	-0.18	--	870	11	1.2	12	3.2	--	6.7	
02/01/06	100.25	22.37	0.00	77.88	0.33	--	380	ND<0.50	ND<0.50	0.65	ND<1.0	--	3.3	
04/24/06	100.25	21.70	0.00	78.55	0.67	--	820	2.5	0.70	6.3	8.9	--	3.6	
EW-2	**(Screen Interval in feet: 15.0-35.0)**													
06/16/01	99.80	21.95	0.00	77.85	--	29000	--	2700	900	1200	3000	1000	350	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

June 1999 Through April 2006

76 Station 7259

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
EW-2 continued														
09/24/01	99.80	22.17	0.00	77.63	-0.22	18000	--	1200	580	710	1400	ND<500	130	
12/10/01	99.80	21.97	0.00	77.83	0.20	22000	--	1300	850	1000	2700	ND<500	42	
03/07/02	99.80	22.20	0.00	77.60	-0.23	8200	--	480	270	610	1100	ND<250	--	
06/13/02	99.80	22.57	0.00	77.23	-0.37	6100	--	350	220	780	940	66	--	
09/06/02	99.80	22.56	0.00	77.24	0.01	6600	--	800	110	540	610	190	14	
12/09/02	99.80	22.61	0.00	77.19	-0.05	--	11000	1100	160	880	1300	--	ND<20	
03/10/03	99.80	22.27	0.00	77.53	0.34	--	17000	380	160	630	2300	--	33	
06/09/03	99.80	22.04	0.00	77.76	0.23	--	4900	16	ND<5.0	23	82	--	ND<20	
09/08/03	99.80	22.51	0.00	77.29	-0.47	--	1500	4.7	7.4	45	ND<5.0	--	14	
12/24/03	99.80	21.58	0.00	78.22	0.93	--	18000	580	130	1500	3200	--	ND<40	
03/31/04	99.80	21.33	0.00	78.47	0.25	--	14000	1100	790	550	880	--	32	
06/24/04	99.80	21.65	0.00	78.15	-0.32	--	10000	420	390	430	780	--	17	
09/23/04	99.80	21.74	0.00	78.06	-0.09	--	12000	1100	570	500	860	--	28	
12/28/04	99.80	21.22	0.00	78.58	0.52	--	11000	230	110	420	890	--	8.5	
02/24/05	99.80	20.56	0.00	79.24	0.66	--	8200	120	51	390	460	--	3.5	
04/12/05	99.80	20.54	0.00	79.26	0.02	--	6400	75	35	290	300	--	ND<5.0	
08/17/05	99.80	21.20	0.00	78.60	-0.66	--	6300	180	120	220	210	--	9.8	
11/09/05	99.80	21.36	0.00	78.44	-0.16	--	5800	80	93	100	200	--	7.6	
02/01/06	99.80	20.26	0.00	79.54	1.10	--	4400	44	17	110	100	--	ND<5.0	
04/24/06	99.80	19.48	0.00	80.32	0.78	--	2300	46	26	140	160	--	2.5	
EW-3	**(Screen Interval in feet: 15.0-35.0)**													
06/16/01	100.73	24.18	0.00	76.55	--	28000	--	5100	1000	1600	2600	4300	5700	
09/24/01	100.73	24.30	0.00	76.43	-0.12	15000	--	1100	110	790	900	2500	2500	
12/10/01	100.73	24.30	0.00	76.43	0.00	16000	--	550	84	610	970	2500	3200	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

June 1999 Through April 2006

76 Station 7259

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
EW-3 continued														
03/07/02	100.73	24.37	0.00	76.36	-0.07	9100	--	470	64	550	770	3600	--	
06/13/02	100.73	23.96	0.00	76.77	0.41	7500	--	170	44	640	780	2800	5100	
09/06/02	100.73	23.95	0.00	76.78	0.01	7700	--	280	21	460	490	1900	3100	
12/09/02	100.73	23.98	0.00	76.75	-0.03	--	8300	300	15	520	540	--	2500	
03/10/03	100.73	23.54	0.00	77.19	0.44	--	3300	0.85	2.3	17	66	--	ND<2.0	
06/09/03	100.73	23.45	0.00	77.28	0.09	--	8500	300	12	400	470	--	2100	
09/08/03	100.73	23.87	0.00	76.86	-0.42	--	1500	13	ND<2.5	ND<2.5	36	--	ND<2.5	
12/24/03	100.73	23.37	0.00	77.36	0.50	--	20000	570	31	970	1200	--	3300	
03/31/04	100.73	23.24	0.00	77.49	0.13	--	25000	3800	500	930	1100	--	3000	
06/24/04	100.73	23.33	0.00	77.40	-0.09	--	17000	1700	160	800	600	--	3000	
09/23/04	100.73	23.45	0.00	77.28	-0.12	--	24000	4800	570	920	1100	--	2700	
12/28/04	100.73	23.35	0.00	77.38	0.10	--	23000	2600	290	950	940	--	2400	
02/24/05	100.73	22.83	0.00	77.90	0.52	--	21000	2700	290	980	990	--	2000	
04/12/05	100.73	22.72	0.00	78.01	0.11	--	28000	4600	570	990	1300	--	1800	
08/17/05	100.73	23.04	0.00	77.69	-0.32	--	18000	1900	180	960	550	--	1300	
11/09/05	100.73	23.15	0.00	77.58	-0.11	--	12000	980	82	480	300	--	710	
02/01/06	100.73	22.95	0.00	77.78	0.20	--	17000	2700	250	720	820	--	550	
04/24/06	100.73	22.41	0.00	78.32	0.54	--	28000	1700	150	850	750	--	720	
EW-7	**(Screen Interval in feet: 15.0-35.0)**													
06/13/02	100.42	23.11	0.00	77.31	--	880	--	3.2	3.4	170	160	20	--	
09/06/02	100.42	23.11	0.00	77.31	0.00	1200	--	5.4	ND<5.0	150	17	80	27	
12/09/02	100.42	23.16	0.00	77.26	-0.05	--	2900	7.8	2.7	270	140	--	ND<8.0	
03/10/03	100.42	22.76	0.00	77.66	0.40	--	1400	1.8	6.8	140	10	--	7.4	
06/09/03	100.42	22.57	0.00	77.85	0.19	--	750	1.5	3.8	59	7.7	--	6.7	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

June 1999 Through April 2006

76 Station 7259

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
EW-7 continued														
09/08/03	100.42	22.96	0.00	77.46	-0.39	--	830	2.3	3.3	20	ND<2.0	--	7.1	
12/24/03	100.42	21.92	0.00	78.50	1.04	--	8900	ND<5.0	ND<5.0	620	280	--	ND<20	
03/31/04	100.42	21.01	0.00	79.41	0.91	--	2700	ND<5.0	ND<5.0	130	29	--	11	
06/24/04	100.42	21.31	0.00	79.11	-0.30	--	720	ND<1.0	ND<1.0	13	3.3	--	8.8	
09/23/04	100.42	21.44	0.00	78.98	-0.13	--	1600	1.8	1.4	20	14	--	8.0	
12/28/04	100.42	20.94	0.00	79.48	0.50	--	1700	ND<0.50	0.56	27	5.5	--	2.4	
02/24/05	100.42	20.21	0.00	80.21	0.73	--	2900	0.68	1.1	38	4.9	--	ND<0.50	
04/12/05	100.42	20.25	0.00	80.17	-0.04	--	3200	0.68	1.2	31	4.6	--	0.57	
08/17/05	100.42	19.90	0.00	80.52	0.35	--	340	ND<0.50	ND<0.50	3.1	ND<1.0	--	3.7	
11/09/05	100.42	21.10	0.00	79.32	-1.20	--	640	ND<0.50	ND<0.50	4.7	1.7	--	3.0	
02/01/06	100.42	20.52	0.00	79.90	0.58	--	600	ND<0.50	ND<0.50	1.6	ND<1.0	--	ND<0.50	
04/24/06	100.42	19.75	0.00	80.67	0.77	--	1000	ND<0.50	0.58	2.6	4.9	--	ND<0.50	
MW-1	**(Screen Interval in feet: 15-35)**													
06/03/99	99.18	20.80	0.00	78.38	--	2200	--	140	21	94	98	1900	--	
09/15/99	99.18	21.93	0.00	77.25	-1.13	247	--	12.5	5.27	2.02	5.29	426	462	
12/07/99	99.18	22.11	0.00	77.07	-0.18	237	--	14.9	1.28	1.79	2.22	590	--	
03/01/00	99.18	21.35	0.00	77.83	0.76	1300	--	160	58	44	94	400	--	
06/10/00	99.18	21.57	0.00	77.61	-0.22	630	--	60	15	26	48	230	--	
09/14/00	99.18	21.74	0.00	77.44	-0.17	117	--	ND	ND	ND	1.86	43.2	36.9	
12/04/00	99.18	21.80	0.00	77.38	-0.06	68.4	--	1.50	ND	ND	ND	15	13.4	
02/28/01	99.18	21.30	0.00	77.88	0.50	ND	--	ND	ND	ND	ND	8.73	10.9	
06/16/01	99.18	21.92	0.00	77.26	-0.62	53	--	ND	0.74	ND	ND	140	170	
09/24/01	99.18	22.11	0.00	77.07	-0.19	62	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	78	120	
12/10/01	99.18	22.17	0.00	77.01	-0.06	71	--	1.0	ND<0.50	ND<0.50	ND<0.50	100	150	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

June 1999 Through April 2006

76 Station 7259

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
MW-1 continued														
03/07/02	99.18	22.19	0.00	76.99	-0.02	51	--	ND<0.50	ND<0.50	ND<0.50	0.63	130	120	
06/13/02	99.19	22.38	0.00	76.81	-0.18	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	100	28	
09/06/02	99.19	22.38	0.00	76.81	0.00	78	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	76	94	
12/09/02	99.19	22.42	0.00	76.77	-0.04	--	94	7.7	ND<0.50	ND<0.50	ND<1.0	--	66	
03/10/03	99.19	21.98	0.00	77.21	0.44	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	71	
06/09/03	99.19	21.79	0.00	77.40	0.19	--	82	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	61	
09/08/03	99.19	22.25	0.00	76.94	-0.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	52	
12/24/03	99.19	21.69	0.00	77.50	0.56	--	87	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	54	
03/31/04	99.19	21.44	0.00	77.75	0.25	--	100	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	33	
06/24/04	99.19	21.65	0.00	77.54	-0.21	--	89	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	31	
09/23/04	99.19	21.79	0.00	77.40	-0.14	--	1900	5.7	0.60	ND<0.50	ND<1.0	--	41	
12/28/04	99.19	21.63	0.00	77.56	0.16	--	57	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	32	
02/24/05	99.19	20.96	0.00	78.23	0.67	--	150	3.0	0.62	ND<0.50	ND<1.0	--	29	
04/12/05	99.19	20.55	0.00	78.64	0.41	--	74	0.78	ND<0.50	ND<0.50	ND<1.0	--	25	
08/17/05	99.19	21.23	0.00	77.96	-0.68	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	22	
11/09/05	99.19	21.42	0.00	77.77	-0.19	--	100	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	16	
02/01/06	99.19	21.10	0.00	78.09	0.32	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	14	
04/24/06	99.19	20.32	0.00	78.87	0.78	--	85	ND<0.50	ND<0.50	0.80	2.0	--	15	
MW-2	**(Screen Interval in feet: 15-35)**													
06/03/99	100.82	23.44	--	77.38	--	360	--	0.7	0.6	0.9	1.7	17000	--	
09/15/99	100.82	24.21	0.00	76.61	-0.77	84	--	1.42	0.651	0.509	ND	153	210	
12/07/99	100.82	24.29	0.00	76.53	-0.08	91.7	--	0.591	ND	ND	ND	27.9	--	
03/01/00	100.82	23.74	0.00	77.08	0.55	430	--	ND	6.8	3.7	9.1	3	--	
06/10/00	100.82	23.76	0.00	77.06	-0.02	81	--	1.3	ND	ND	ND	420	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

June 1999 Through April 2006

76 Station 7259

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2 continued														
09/14/00	100.82	23.98	0.00	76.84	-0.22	214	--	ND	1.02	ND	ND	ND	ND	
12/04/00	100.82	24.02	0.00	76.80	-0.04	87.8	--	1.67	ND	0.714	ND	ND	ND	
02/28/01	100.82	23.65	0.00	77.17	0.37	236	--	ND	0.759	ND	0.69	ND	ND	
06/16/01	100.82	23.98	0.00	76.84	-0.33	170	--	ND	1.2	ND	0.85	ND	ND	
09/24/01	100.82	24.16	0.00	76.66	-0.18	120	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<2.0	
12/10/01	100.82	24.23	0.00	76.59	-0.07	190	--	ND<0.50	0.81	ND<0.50	ND<0.50	ND<5.0	1.8	
03/07/02	100.82	24.22	0.00	76.60	0.01	97	--	1.7	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/13/02	100.82	24.37	0.00	76.45	-0.15	93	--	ND<0.50	0.61	ND<0.50	ND<0.50	ND<2.5	--	
09/06/02	100.82	24.37	0.00	76.45	0.00	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
12/09/02	100.82	24.43	0.00	76.39	-0.06	--	82	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
03/10/03	100.82	24.08	0.00	76.74	0.35	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	3.0	
06/09/03	100.82	23.90	0.00	76.92	0.18	--	91	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	2.6	
09/08/03	100.82	24.14	0.00	76.68	-0.24	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.8	
12/24/03	100.82	23.84	0.00	76.98	0.30	--	130	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
03/31/04	100.82	23.67	0.00	77.15	0.17	--	96	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.8	
06/24/04	100.82	23.90	0.00	76.92	-0.23	--	ND<50	0.90	1.7	0.63	1.8	--	1.3	
09/23/04	100.82	23.90	0.00	76.92	0.00	--	58	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.4	
12/28/04	100.82	23.86	0.00	76.96	0.04	--	50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.3	
02/24/05	100.82	23.43	0.00	77.39	0.43	--	50	ND<0.50	0.59	ND<0.50	ND<1.0	--	1.7	
04/12/05	100.82	23.28	0.00	77.54	0.15	--	59	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.2	
08/17/05	100.82	23.43	0.00	77.39	-0.15	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.3	
11/09/05	100.82	23.57	0.00	77.25	-0.14	--	92	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.8	
02/01/06	100.82	23.33	0.00	77.49	0.24	--	83	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.4	
04/24/06	100.82	22.85	0.00	77.97	0.48	--	74	ND<0.50	ND<0.50	0.85	2.4	--	1.4	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

June 1999 Through April 2006

76 Station 7259

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3	**(Screen Interval in feet: 15-35)**													
06/03/99	99.61	21.19	--	78.42	--	33000	--	2400	1600	1600	5800	--	6500	
09/15/99	99.61	22.03	0.07	77.63	-0.79	--	--	--	--	--	--	--	--	LPH
12/07/99	99.61	22.23	0.04	77.41	-0.22	--	--	--	--	--	--	--	--	LPH
03/01/00	99.61	21.68	--	77.93	0.52	37000	--	3600	420	1400	4100	800	--	
06/10/00	99.61	21.40	0.01	78.22	0.29	74000	--	5400	1200	2300	7700	ND	--	
09/14/00	99.61	21.73	--	77.88	-0.34	65600	--	5660	1190	2220	9460	3090	2600	
12/04/00	99.61	21.66	0.01	77.96	0.08	38700	--	5230	1110	1770	6740	3570	1810	
02/28/01	99.61	21.59	0.00	78.02	0.06	221000	--	5440	1670	2370	10200	4490	5790	
06/16/01	99.61	22.01	0.01	77.61	-0.41	120000	--	2800	970	2400	12000	2200	2200	
09/24/01	99.61	22.32	0.04	77.32	-0.29	--	--	--	--	--	--	--	--	LPH
12/10/01	99.61	22.09	0.00	77.52	0.20	37000	--	1900	1100	1100	4400	1000	400	
03/07/02	99.61	22.24	0.00	77.37	-0.15	76000	--	1500	690	1300	5700	ND<1000	--	
06/13/02	99.61	22.62	0.00	76.99	-0.38	21000	--	1300	820	1100	4300	ND<250	--	
09/06/02	99.61	22.51	0.00	77.10	0.11	23000	--	2100	760	1200	4300	920	240	
12/09/02	99.61	22.57	0.00	77.04	-0.06	--	28000	1600	370	1300	4500	--	95	
03/10/03	99.61	22.12	0.00	77.49	0.45	--	31000	1200	440	1600	5800	--	95	
06/09/03	99.61	21.96	0.00	77.65	0.16	--	13000	440	54	620	810	--	3200	
09/08/03	99.61	22.42	0.00	77.19	-0.46	--	2000	11	ND<2.5	ND<2.5	27	--	4.2	
12/24/03	99.61	21.63	0.00	77.98	0.79	--	41000	620	680	2100	7600	--	ND<80	
03/31/04	99.61	21.39	0.00	78.22	0.24	--	24000	1300	1000	1400	3600	--	160	
06/24/04	99.61	21.66	0.01	77.96	-0.26	--	--	--	--	--	--	--	--	
09/23/04	99.61	21.80	0.01	77.82	-0.14	--	--	--	--	--	--	--	--	Not sampled-LPH in well
12/28/04	99.61	21.49	0.00	78.12	0.30	--	31000	1000	1100	1600	4900	--	110	
02/24/05	99.61	20.80	0.00	78.81	0.69	--	46000	400	430	1700	6100	--	39	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

June 1999 Through April 2006

76 Station 7259

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
04/12/05	99.61	20.73	0.00	78.88	0.07	--	32000	910	990	1300	2900	--	86	
08/17/05	99.61	21.31	0.00	78.30	-0.58	--	43000	680	570	2000	4800	--	ND<100	
11/09/05	99.61	21.48	0.00	78.13	-0.17	--	13000	270	240	490	990	--	ND<25	
02/01/06	99.61	21.02	0.00	78.59	0.46	--	20000	320	240	890	1900	--	23	
04/24/06	99.61	20.30	0.00	79.31	0.72	--	42000	160	140	860	1800	--	ND<25	
MW-4	**(Screen Interval in feet: 15.0-35.0)**													
06/16/01	99.16	21.45	0.00	77.71	--	ND	--	0.86	ND	ND	ND	58	65	
09/24/01	99.16	21.68	0.00	77.48	-0.23	53	--	1	ND<0.50	ND<0.50	ND<0.50	43	53	
12/10/01	99.16	21.66	0.00	77.50	0.02	200	--	7.3	2.0	ND<0.50	3.5	29	27	
03/07/02	99.16	21.75	0.00	77.41	-0.09	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	29	--	
06/13/02	99.16	21.98	0.00	77.18	-0.23	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	10	--	
09/06/02	99.16	21.95	0.00	77.21	0.03	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	5.8	6.0	
12/09/02	99.16	22.04	0.00	77.12	-0.09	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.0	
03/10/03	99.16	21.55	0.00	77.61	0.49	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	3.7	
06/09/03	99.16	21.32	0.00	77.84	0.23	--	67	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	2.0	
09/08/03	99.16	21.78	0.00	77.38	-0.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.5	
12/24/03	99.16	21.12	0.00	78.04	0.66	--	59	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.1	
03/31/04	99.16	20.89	0.00	78.27	0.23	--	60	ND<0.50	ND<0.50	0.62	ND<1.0	--	5.8	
06/24/04	99.16	21.15	0.00	78.01	-0.26	--	ND<50	0.96	1.0	ND<0.50	ND<1.0	--	11	
09/23/04	99.16	21.27	0.00	77.89	-0.12	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	8.9	
12/28/04	99.16	21.64	0.00	77.52	-0.37	--	59	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.3	
02/24/05	99.16	20.31	0.00	78.85	1.33	--	85	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.5	
04/12/05	99.16	20.22	0.00	78.94	0.09	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	4.8	
08/17/05	99.16	20.69	0.00	78.47	-0.47	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.0	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

June 1999 Through April 2006

76 Station 7259

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-4 continued														
11/09/05	99.16	20.91	0.00	78.25	-0.22	--	66	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	5.8	
02/01/06	99.16	20.50	0.00	78.66	0.41	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.3	
04/24/06	99.16	19.74	0.00	79.42	0.76	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.2	
MW-5	**(Screen Interval in feet: 15.0-35.0)**													
06/16/01	99.34	20.68	0.00	78.66	--	ND	--	ND	ND	ND	ND	4.2	ND	
09/24/01	99.34	20.63	0.00	78.71	0.05	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<2.0	
12/10/01	99.34	20.83	0.00	78.51	-0.20	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<1.0	
03/07/02	99.34	21.11	0.00	78.23	-0.28	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
06/13/02	99.34	21.26	0.00	78.08	-0.15	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
09/06/02	99.35	21.24	0.00	78.11	0.03	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
12/09/02	99.35	21.31	0.00	78.04	-0.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
03/10/03	99.35	20.90	0.00	78.45	0.41	--	91	ND<0.50	0.86	ND<0.50	1.2	--	ND<2.0	
06/09/03	99.35	20.74	0.00	78.61	0.16	--	51	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<2.0	
09/08/03	99.35	21.09	0.00	78.26	-0.35	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/24/03	99.35	19.91	0.00	79.44	1.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
03/31/04	99.35	19.01	0.00	80.34	0.90	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/24/04	99.35	19.65	0.00	79.70	-0.64	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/23/04	99.35	19.94	0.00	79.41	-0.29	--	71	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/28/04	99.35	20.19	0.00	79.16	-0.25	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
02/24/05	99.35	19.14	0.00	80.21	1.05	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
04/12/05	99.35	19.01	0.00	80.34	0.13	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
08/17/05	99.35	19.55	0.00	79.80	-0.54	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
11/09/05	99.35	19.87	0.00	79.48	-0.32	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
02/01/06	99.35	19.28	0.00	80.07	0.59	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

June 1999 Through April 2006

76 Station 7259

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-5 continued														
04/24/06	99.35	18.25	0.00	81.10	1.03	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-6	**(Screen Interval in feet: 15.0-35.0)**													
09/06/02	101.26	25.56	0.00	75.70	--	11000	--	680	59	360	510	1600	1400	
12/09/02	101.26	25.60	0.00	75.66	-0.04	--	4600	21	1.7	14	75	--	23	
03/10/03	101.26	25.31	0.00	75.95	0.29	--	4900	1.1	1.5	25	100	--	ND<2.0	
06/09/03	101.26	25.12	0.00	76.14	0.19	--	6100	26	2.2	32	120	--	4.2	
09/08/03	101.26	25.42	0.00	75.84	-0.30	--	1000	10	ND<2.5	ND<2.5	27	--	ND<2.5	
12/24/03	101.26	25.09	0.00	76.17	0.33	--	4000	ND<2.5	ND<2.5	25	30	--	ND<10	
03/31/04	101.26	24.91	0.00	76.35	0.18	--	19000	170	16	570	760	--	190	
06/24/04	101.26	25.08	0.00	76.18	-0.17	--	8300	150	7.3	150	140	--	170	
09/23/04	101.26	25.11	0.00	76.15	-0.03	--	8200	140	ND<10	130	120	--	110	
12/28/04	101.26	25.64	0.00	75.62	-0.53	--	22000	120	ND<10	260	260	--	120	
02/24/05	101.26	24.59	0.00	76.67	1.05	--	6600	18	ND<2.0	78	58	--	11	
04/12/05	101.26	24.53	0.00	76.73	0.06	--	5800	45	ND<2.5	92	71	--	22	
08/17/05	101.26	24.72	0.00	76.54	-0.19	--	20000	37	ND<2.5	170	120	--	ND<2.5	
11/09/05	101.26	24.85	0.00	76.41	-0.13	--	2100	35	2.9	150	160	--	8.0	
02/01/06	101.26	24.63	0.00	76.63	0.22	--	7200	3.6	1.0	79	65	--	ND<0.50	
04/24/06	101.26	24.16	0.00	77.10	0.47	--	1700	0.56	0.61	37	30	--	ND<0.50	
MW-7	**(Screen Interval in feet: 15-0-35.0)**													
09/06/02	100.57	23.37	0.00	77.20	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6.6	8.1	
12/09/02	100.57	23.39	0.00	77.18	-0.02	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<5.0	
03/10/03	100.57	23.02	0.00	77.55	0.37	--	90	ND<0.50	0.56	0.67	ND<0.50	--	ND<2.0	
06/09/03	100.57	22.80	0.00	77.77	0.22	--	50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<2.0	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

June 1999 Through April 2006

76 Station 7259

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-7 continued														
09/08/03	100.57	23.16	0.00	77.41	-0.36	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/24/03	100.57	22.32	0.00	78.25	0.84	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
03/31/04	100.57	21.91	0.00	78.66	0.41	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/24/04	100.57	22.25	0.00	78.32	-0.34	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/23/04	100.57	22.40	0.00	78.17	-0.15	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/28/04	100.57	22.30	0.00	78.27	0.10	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
02/24/05	100.57	21.31	0.00	79.26	0.99	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
04/12/05	100.57	21.32	0.00	79.25	-0.01	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
08/17/05	100.57	21.87	0.00	78.70	-0.55	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
11/09/05	100.57	22.05	0.00	78.52	-0.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
02/01/06	100.57	21.58	0.00	78.99	0.47	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
04/24/06	100.57	20.73	0.00	79.84	0.85	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7259

Date Sampled	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	TPH- Jet Fuel
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
EW-1								
09/24/01	ND<100	ND<1000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
12/10/01	ND<100	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
09/06/02	ND<200	ND<400	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
06/24/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
11/09/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
EW-2								
09/24/01	ND<500	ND<5000	ND<10	ND<10	ND<10	ND<10	ND<10	--
12/10/01	ND<200	ND<5000	ND<10	ND<10	ND<10	ND<10	ND<10	--
09/06/02	ND<400	ND<800	ND<10	11	ND<10	ND<10	20	--
09/08/03	ND<5.0	ND<130	ND<0.50	ND<0.50	ND<1.0	ND<0.5	ND<0.5	14
06/24/04	ND<100	ND<1000	ND<10	ND<10	ND<20	ND<10	ND<10	--
EW-3								
09/24/01	ND<3300	ND<33000	ND<67	ND<67	ND<67	ND<67	ND<67	--
12/10/01	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--
06/13/02	ND<50	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
09/06/02	ND<1000	ND<2000	ND<25	ND<25	ND<25	ND<25	ND<25	--
12/09/02	ND<100	ND<1000	ND<10	ND<10	ND<10	ND<10	ND<10	--
06/24/04	ND<250	ND<2500	ND<25	ND<25	ND<50	ND<25	ND<25	--
EW-7								
09/06/02	ND<200	ND<400	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
06/24/04	ND<10	ND<100	ND<1.0	ND<1.0	ND<2.0	ND<1.0	ND<1.0	--
11/09/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
MW-1								
09/15/99	ND	ND	--	--	ND	ND	ND	--
09/14/00	ND	--	--	--	ND	ND	ND	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7259

Date Sampled	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	TPH- Jet Fuel
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1 continued								
12/04/00	ND	--	--	--	ND	ND	ND	--
02/28/01	ND	ND	ND	ND	ND	ND	ND	--
06/16/01	ND	ND	ND	ND	ND	ND	ND	--
09/24/01	ND<250	ND<2500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
12/10/01	27	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
03/07/02	32	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
06/13/02	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
09/06/02	ND<100	ND<200	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--
12/09/02	ND<5.0	ND<50	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
03/10/03	15	ND<50	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--
06/09/03	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
09/08/03	7.3	ND<25	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
12/24/03	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
03/31/04	5.5	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
06/24/04	5.7	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
09/23/04	6.2	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
12/28/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
02/24/05	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
04/12/05	5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
08/17/05	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/09/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
02/01/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
04/24/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
MW-2								
09/15/99	ND	ND	--	--	ND	ND	ND	--
09/14/00	ND	--	--	--	ND	ND	ND	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7259

Date Sampled	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	TPH- Jet Fuel
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-2 continued								
12/04/00	ND	--	--	--	ND	ND	ND	--
02/28/01	ND	ND	ND	ND	ND	ND	ND	--
06/16/01	ND	ND	ND	ND	ND	ND	ND	--
09/24/01	ND<100	ND<1000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
12/10/01	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
06/24/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
11/09/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
MW-3								
09/14/00	ND	--	--	--	ND	ND	ND	--
12/04/00	ND	--	--	--	ND	ND	ND	--
02/28/01	ND	ND	ND	ND	ND	ND	ND	--
06/16/01	ND	ND	ND	ND	ND	ND	ND	--
12/10/01	ND<500	ND<12000	ND<25	ND<25	ND<25	ND<25	ND<25	--
09/06/02	ND<2000	ND<4000	ND<50	ND<50	ND<50	ND<50	61	--
03/10/03	ND<100	ND<1000	ND<10	ND<10	ND<10	ND<10	ND<10	--
06/09/03	ND<250	ND<2500	ND<25	ND<25	ND<25	ND<25	ND<25	--
MW-4								
09/24/01	ND<100	ND<1000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
12/10/01	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
09/06/02	ND<20	ND<40	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
06/24/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
11/09/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
MW-5								
09/24/01	ND<100	ND<1000	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
12/10/01	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--

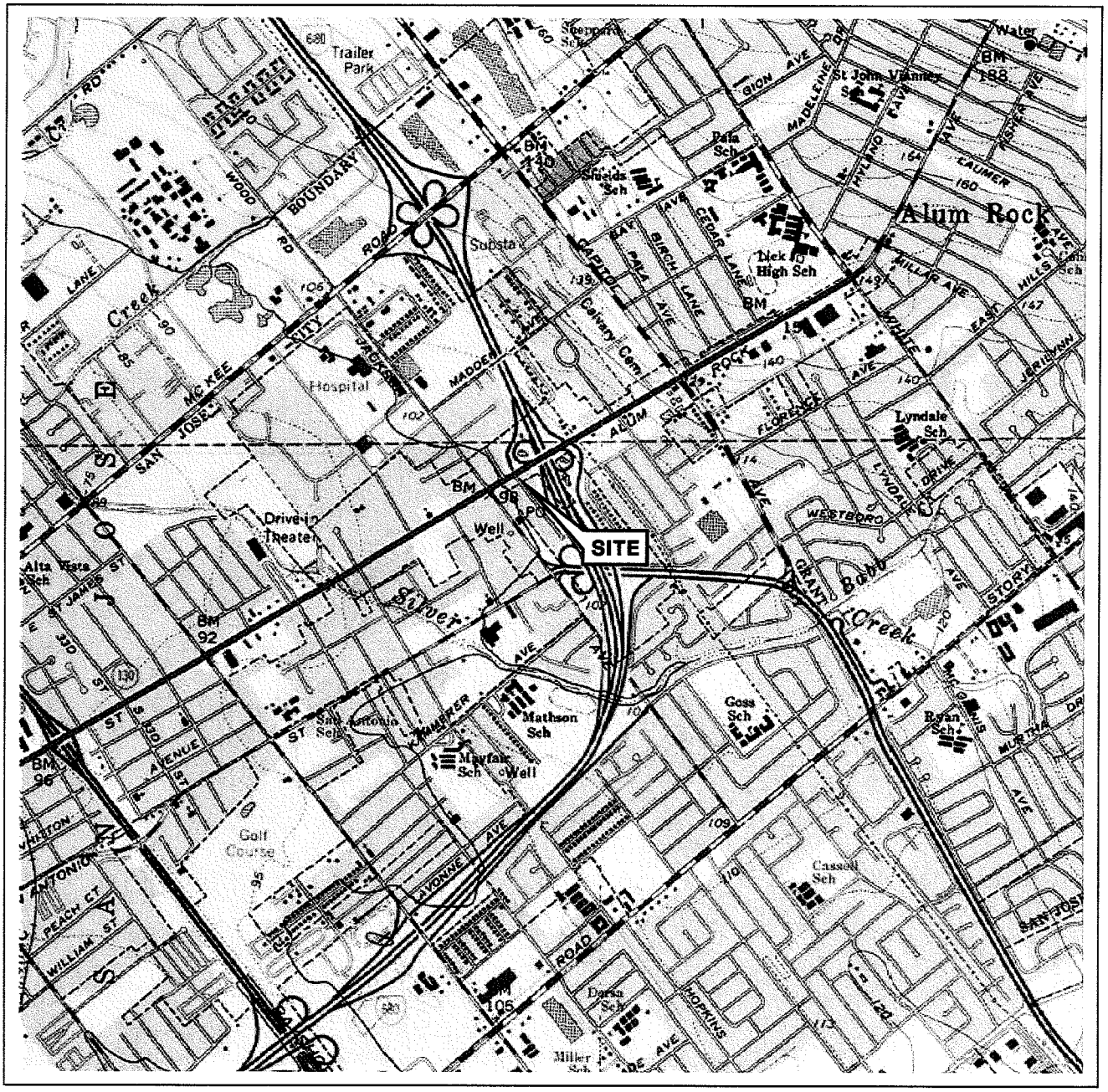
Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7259

Date Sampled	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	TPH- Jet Fuel
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-5 continued								
06/24/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
11/09/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
MW-6								
09/06/02	ND<2000	ND<4000	ND<50	ND<50	ND<50	ND<50	ND<50	--
12/09/02	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
03/10/03	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
06/09/03	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
09/08/03	ND<25	ND<25	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5	--
12/24/03	ND<500	ND<2500	ND<10	ND<10	ND<10	ND<10	ND<10	--
03/31/04	ND<25	ND<250	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5	--
06/24/04	ND<25	ND<250	ND<2.5	ND<2.5	ND<5.0	ND<2.5	ND<2.5	--
09/23/04	ND<100	ND<1000	ND<10	ND<10	ND<20	ND<10	ND<10	--
12/28/04	ND<100	ND<1000	ND<10	ND<10	ND<20	ND<10	ND<10	--
02/24/05	ND<20	ND<200	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--
04/12/05	ND<25	ND<250	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--
08/17/05	ND<25	ND<250	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--
11/09/05	ND<20	ND<500	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--
02/01/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
04/24/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
MW-7								
09/06/02	ND<20	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
12/09/02	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
03/10/03	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
06/09/03	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
09/08/03	ND<5.0	ND<25	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
12/24/03	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 7259

Date Sampled	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	TPH- Jet Fuel
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-7 continued								
03/31/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
06/24/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
09/23/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
12/28/04	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	--
02/24/05	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
04/12/05	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
08/17/05	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
11/09/05	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
02/01/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--
04/24/06	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--

FIGURES



SOURCE:

United States Geological Survey
7.5 Minute Topographic Map:
San Jose East Quadrangle

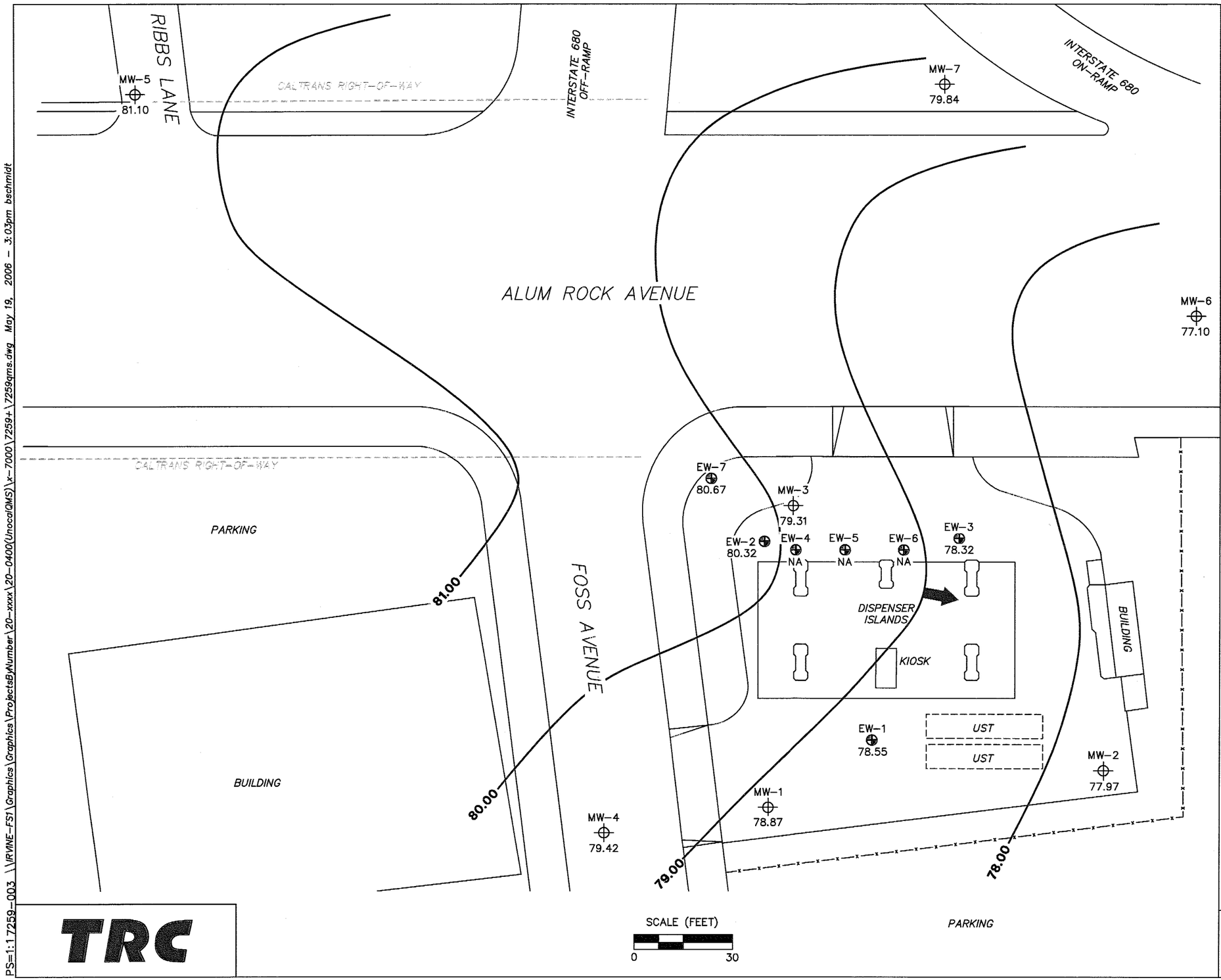
VICINITY MAP

76 Station 7259
2370 Alum Rock Avenue
San Jose, California

FIGURE 1

TRC

PS = 1:1 L:\VICINITY MAPS\7259vm.dwg May 16, 2006 - 5:06pm lwinters



LEGEND

MW-7 ⊕ Monitoring Well with Groundwater Elevation (feet)

EW-7 ⊕ Recovery Well with Groundwater Elevation (feet)

81.00 — Groundwater Elevation Contour

General Direction of Groundwater Flow

NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. NA = not analyzed, measured, or collected. UST = underground storage tank.

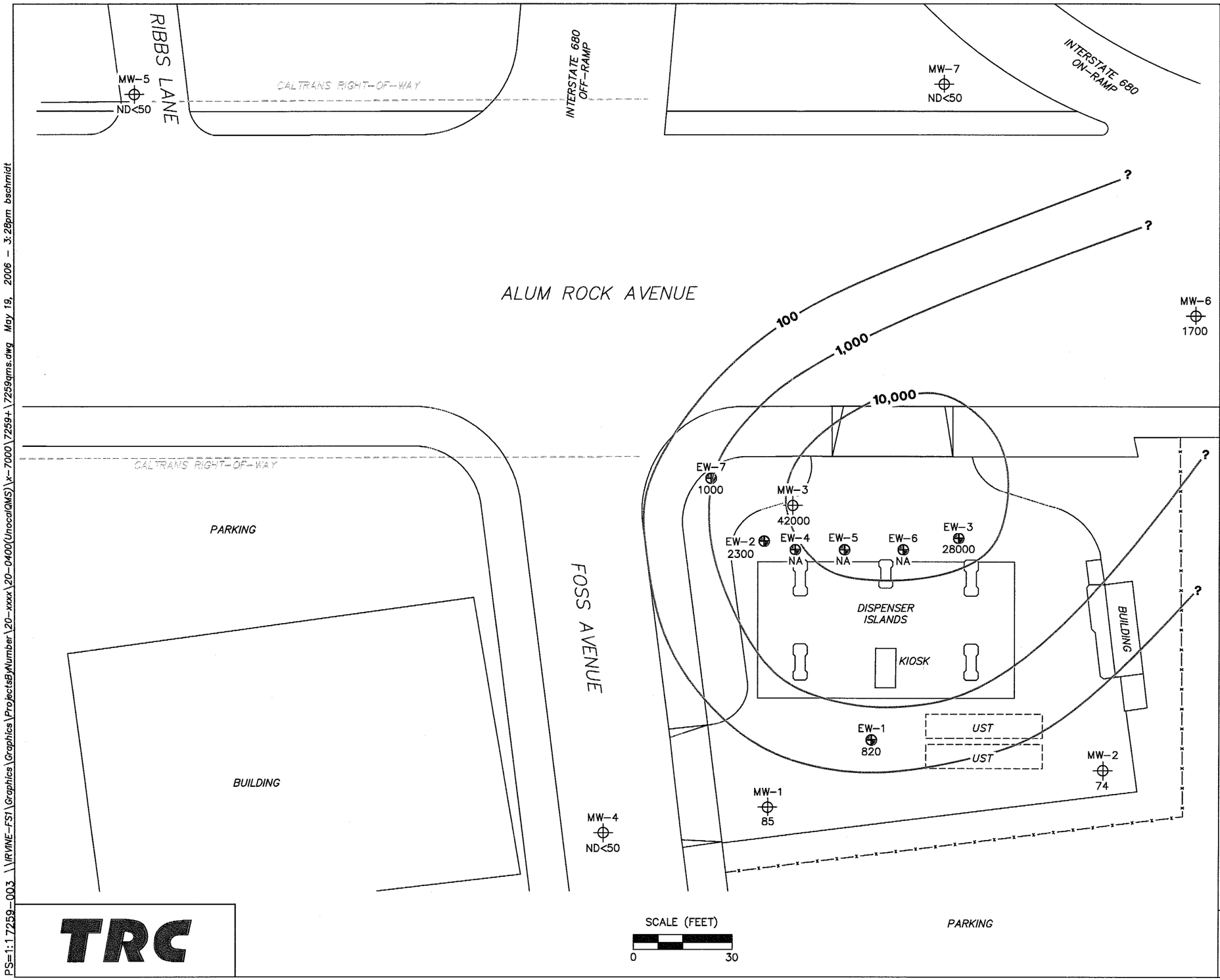
GROUNDWATER ELEVATION CONTOUR MAP
April 24, 2006

76 Station 7259
2370 Alum Rock Avenue
San Jose, California

TRC

TRC **FIGURE 2**

PS=1:1 7259-003 \\IRVINE-FS1\Graphics\Graphics\Projects\ByNumber\20-xxxx\20-0400(UnocalQMS)\x-7000\7259+\7259qms.dwg May 19, 2006 - 3:03pm bschmidt



N

LEGEND

MW-7 ⊕ Monitoring Well with Dissolved-Phase TPH-G (GC/MS) Concentration (µg/l)

EW-7 ⊕ Recovery Well with Dissolved-Phase TPH-G (GC/MS) Concentration (µg/l)

—10,000— Dissolved-Phase TPH-G (GC/MS) Contour (µg/l)

NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B.
µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
NA = not analyzed, measured or collected.
UST = underground storage tank.

DISSOLVED-PHASE TPH-G (GC/MS) CONCENTRATION MAP
April 24, 2006

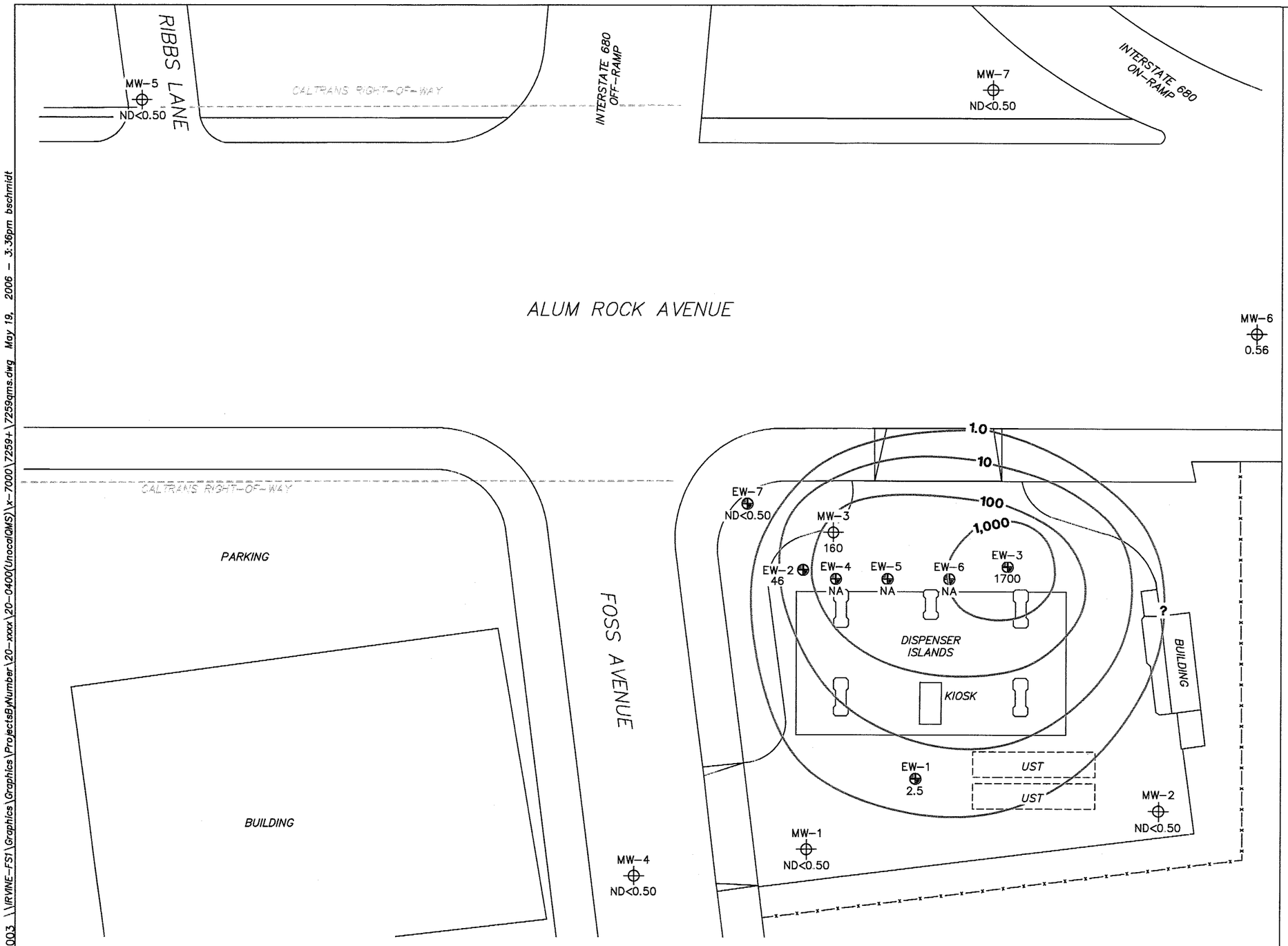
76 Station 7259
2370 Alum Rock Avenue
San Jose, California

TRC

TRC

FIGURE 3

PS=1:1 7259-003 \\IRVINE-FS1\Graphics\Graphics\ProjectsByNumber\20-xxxx\20-0400(UnocalQMS)\x-7000\7259+\7259qms.dwg May 19, 2006 - 3:28pm bschmidt



N

LEGEND

MW-7 ⊕ Monitoring Well with Dissolved-Phase Benzene Concentration (µg/l)

EW-7 ⊕ Recovery Well with Dissolved-Phase Benzene Concentration (µg/l)

—1,000— Dissolved-Phase Benzene Contour (µg/l)

NOTES:

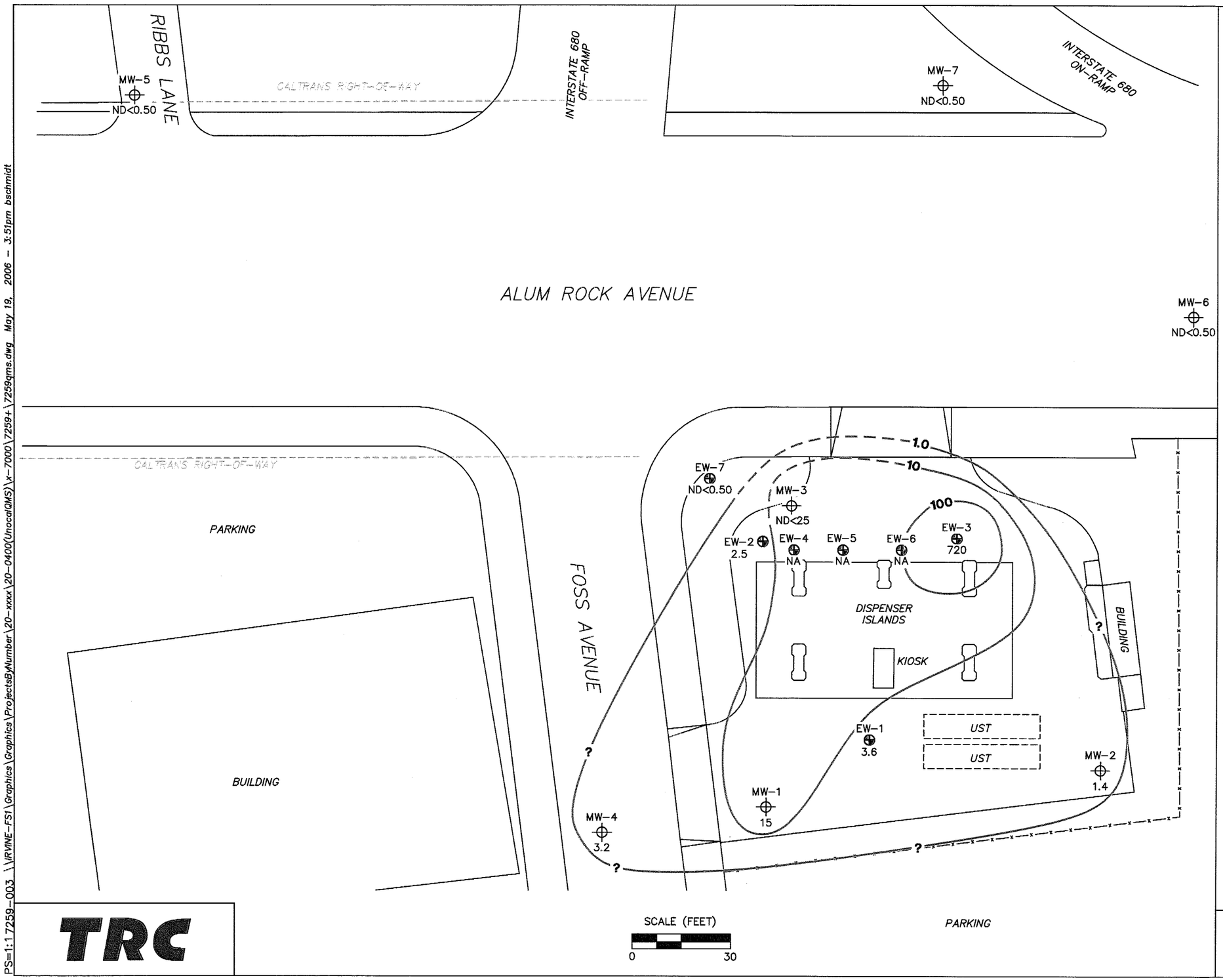
Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
NA = not analyzed, measured or collected.
UST = underground storage tank.

DISSOLVED-PHASE BENZENE CONCENTRATION MAP
April 24, 2006

76 Station 7259
2370 Alum Rock Avenue
San Jose, California

TRC

FIGURE 4



N

LEGEND

MW-7 ⊕ Monitoring Well with Dissolved-Phase MTBE Concentration (µg/l)

EW-7 ⊕ Recovery Well with Dissolved-Phase MTBE Concentration (µg/l)

—100— Dissolved-Phase MTBE Contour (µg/l)

NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. MTBE = methyl tertiary butyl ether. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured or collected. Dashes indicate contour based on non-detect at elevated detection limit. UST = underground storage tank. Results obtained using EPA Method 8260B.

DISSOLVED-PHASE MTBE CONCENTRATION MAP
April 24, 2006

76 Station 7259
2370 Alum Rock Avenue
San Jose, California

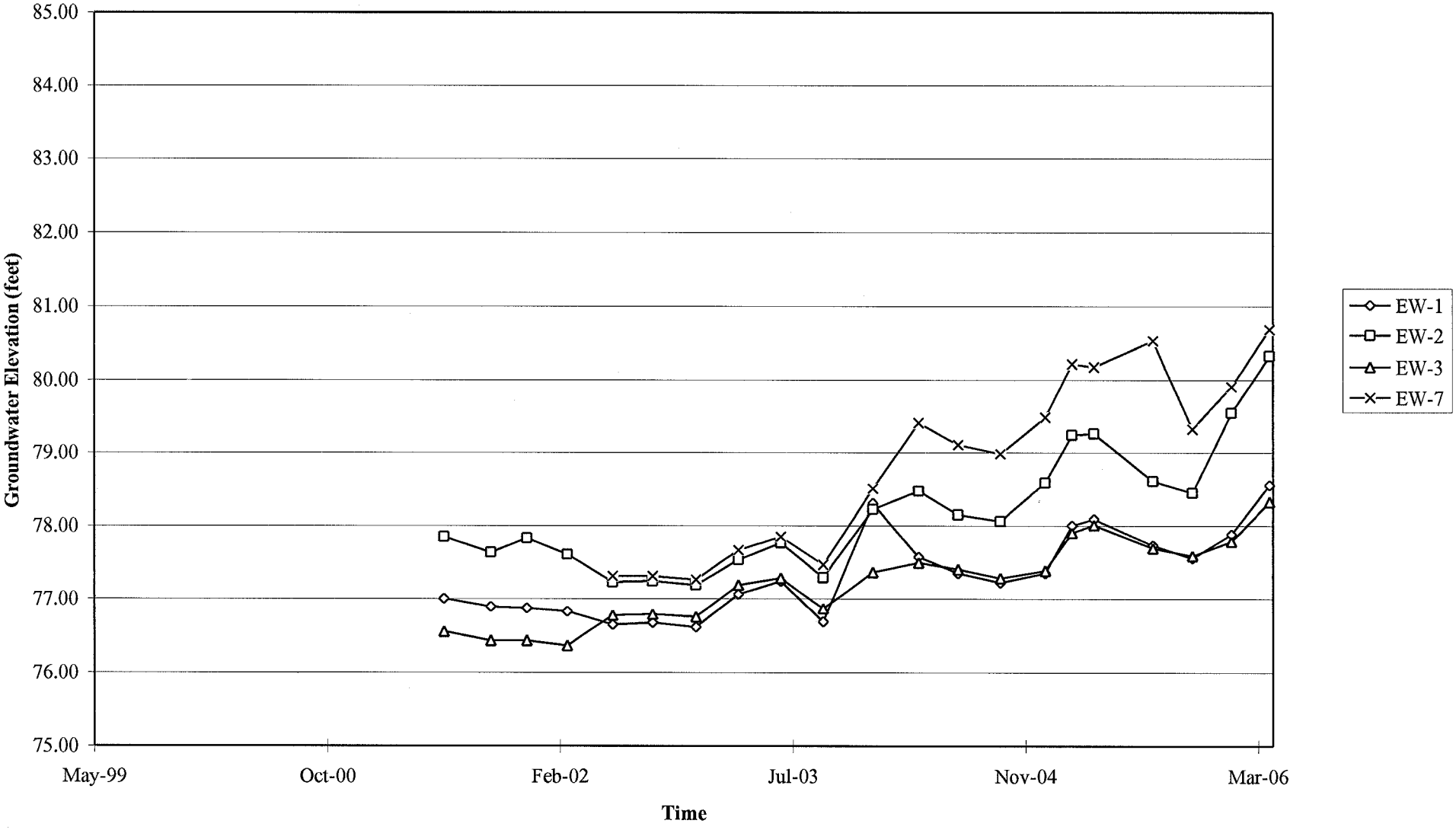
TRC

TRC **FIGURE 5**

PS=1:1 7259-003 \\IRVNE-FS1\Graphics\Graphics\ProjectsByNumber\20-xxxx\20-0400(UnocalQMS)\x-7000\Y259+\Y259qms.dwg May 19, 2006 - 3:51pm bschmidt

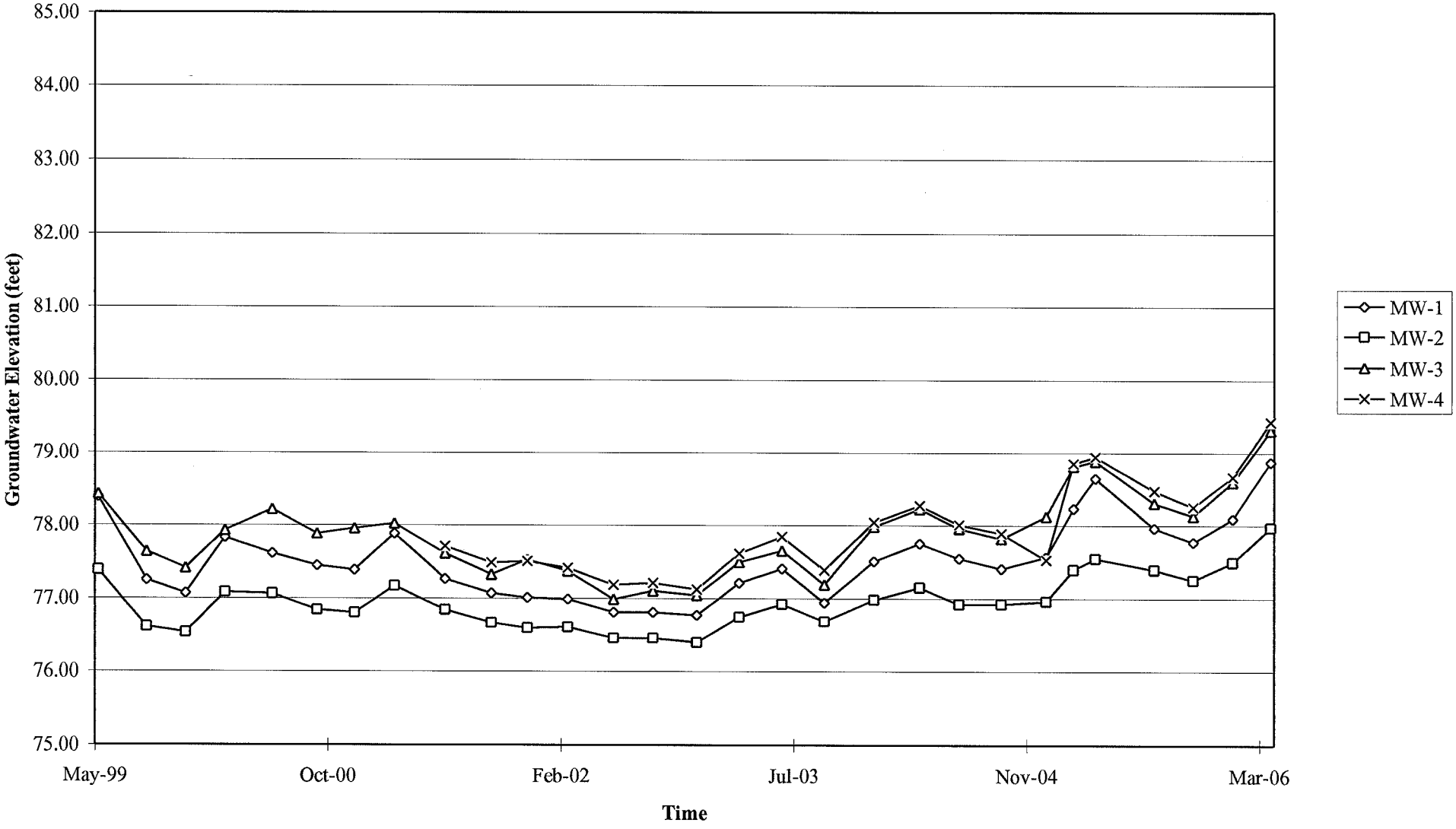
GRAPHS

Groundwater Elevations vs. Time
76 Station 7259



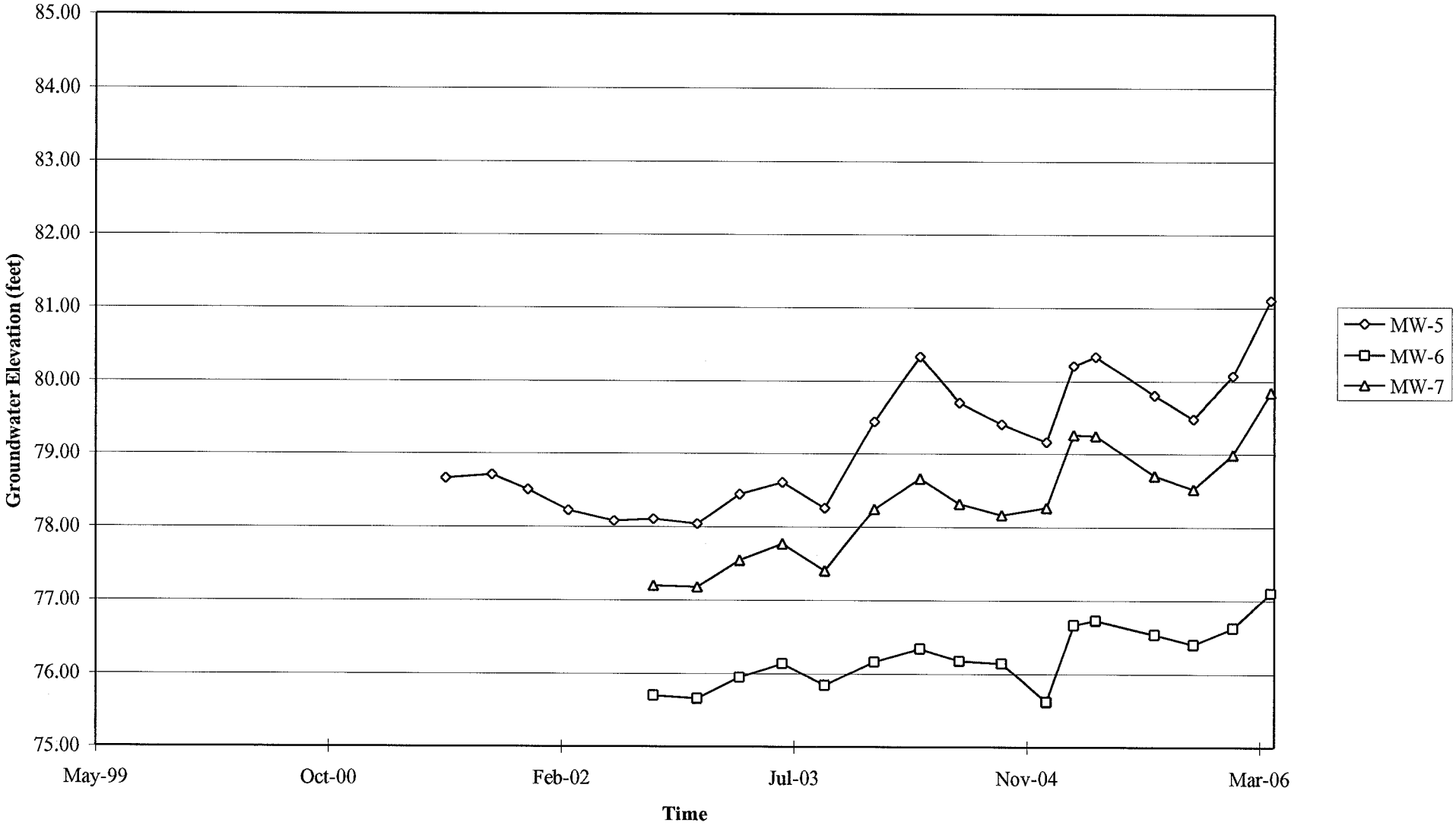
Elevations may have been corrected for apparent changes due to resurvey

Groundwater Elevations vs. Time
76 Station 7259



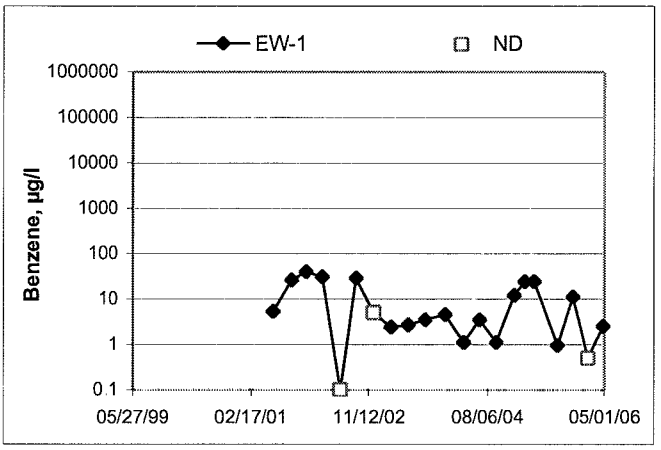
Elevations may have been corrected for apparent changes due to resurvey

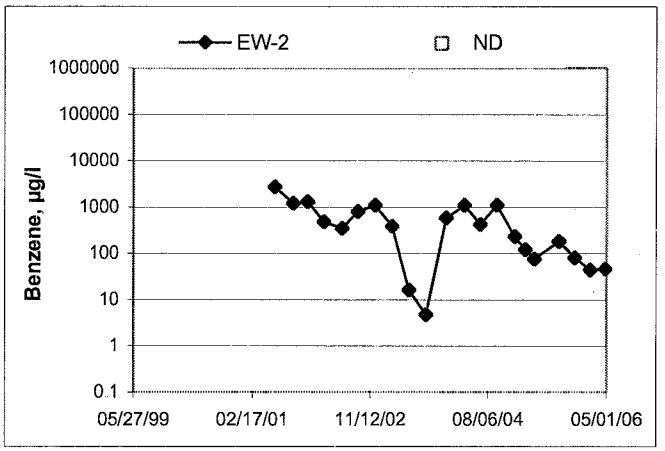
Groundwater Elevations vs. Time
76 Station 7259

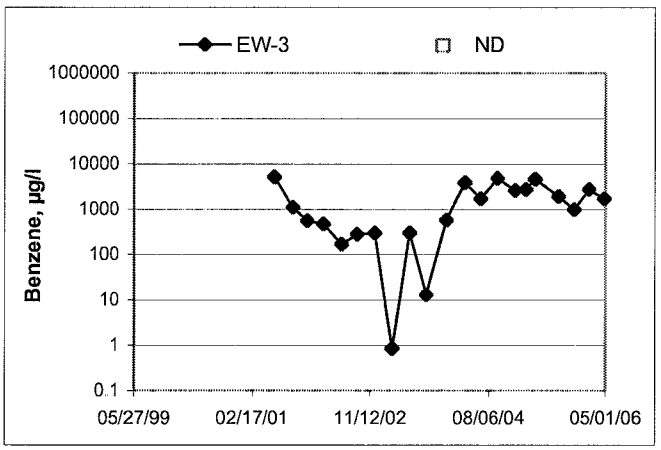


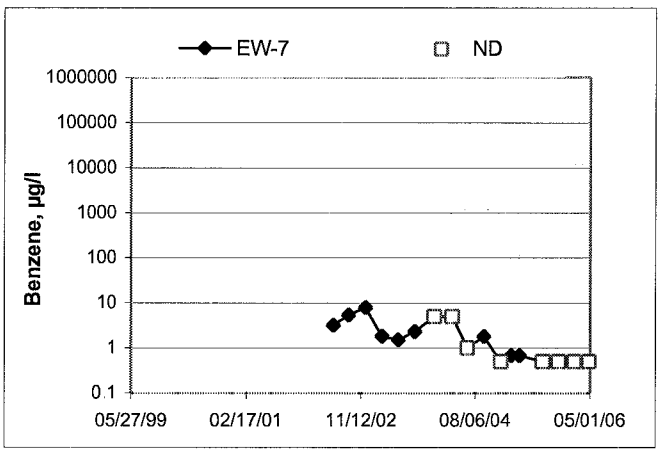
Elevations may have been corrected for apparent changes due to resurvey

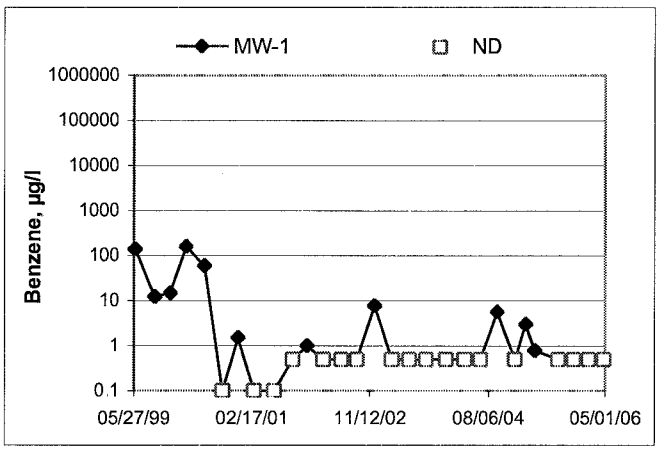
Benzene Concentrations vs Time
76 Station 7259

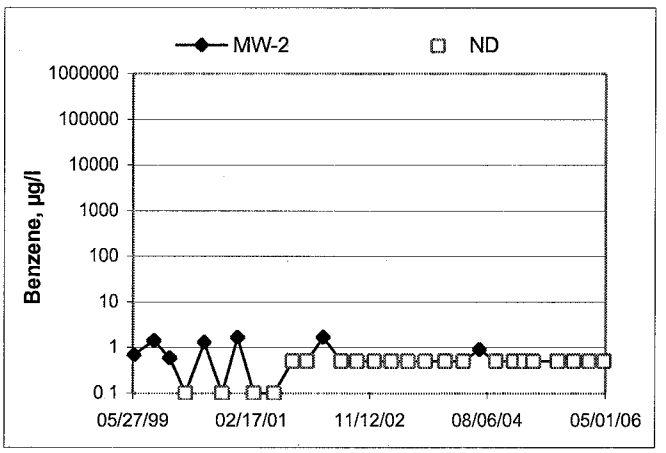


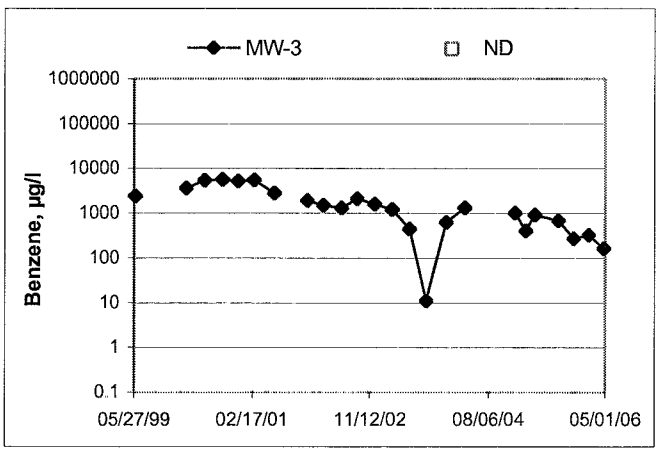


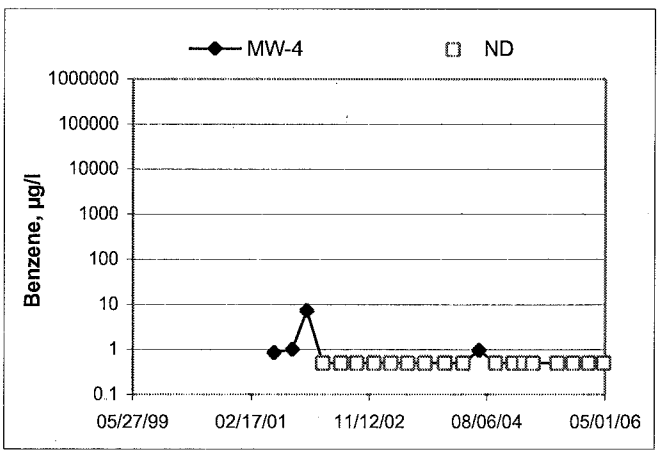




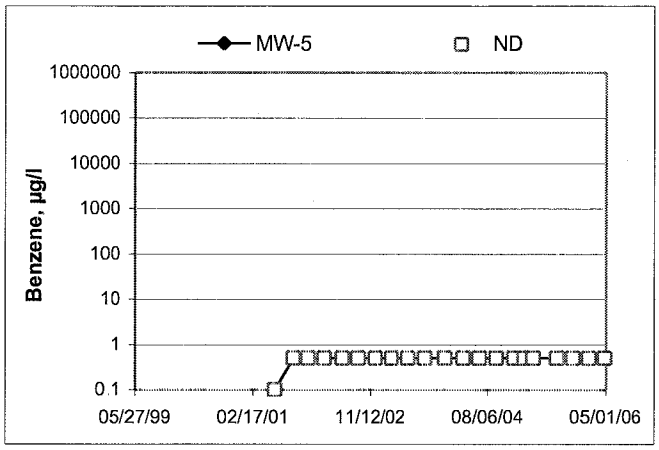


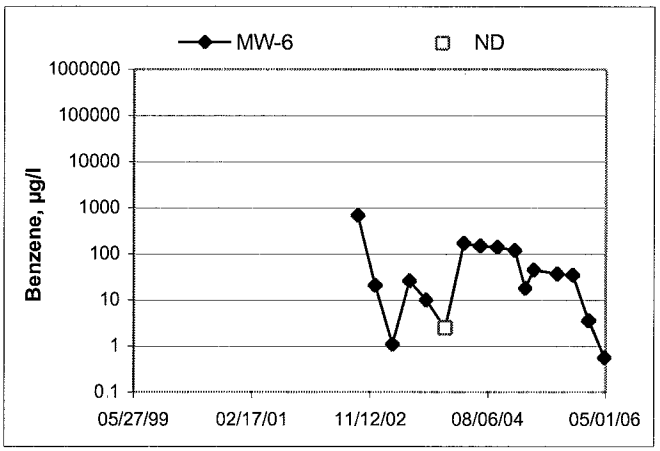


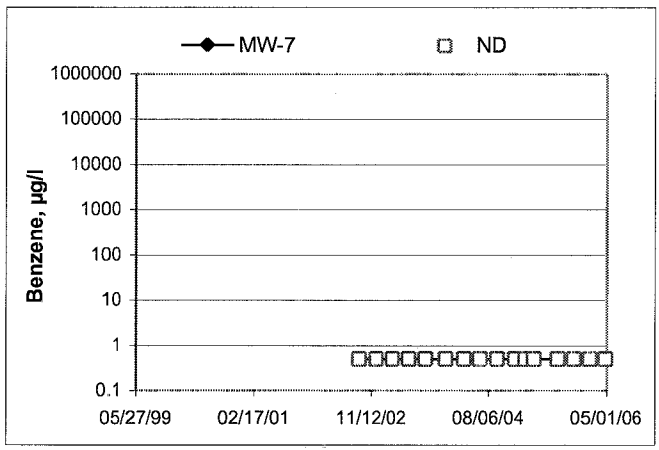




Benzene Concentrations vs Time
76 Station 7259







GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: JOE Job #/Task #: 410500001 Date: 04-24-06

Site # 7259 Project Manager A. COLLINS Page 1 of 1

Well #	Time Gauged	TOC	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-7	0623	✓	33.95	20.73	—	—	0911	2"
MW-5	0632	✓	34.53	18.25	—	—	0933	2"
MW-6	0639	✓	33.12	24.16	—	—	1015	2"
EW-2	0646	✓	34.28	19.48	—	—	1053	4"
EW-7	0705	✓	34.42	19.75	—	—	1122	4"
MW-2	0710	✓	34.07	22.85	—	—	1147	2"
MW-1	0716	✓	33.47	20.32	—	—	1207	2"
MW-3	0721	✓	34.79	20.30	—	—	1233	2"
EW-1	0730	✓	34.95	21.70	—	—	1311	4"
MW-4	0737	✓	34.93	19.74	—	—	1349	2"
EW-3	0748	✓	34.41	22.41	—	—	1437	4"

FIELD DATA COMPLETE ✓	QA/QC ✓	COC ✓	WELL BOX CONDITION SHEETS ✓
WTT CERTIFICATE	MANIFEST	DRUM INVENTORY ✓	TRAFFIC CONTROL ✓

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: 7259 Project No.: 410500001 Date: 04-24-06

Well No.: MW-7 Purge Method: ~~DIA~~ HB

Depth to Water (feet): 20.73 Depth to Product (feet): —

Total Depth (feet): 33.95 LPH & Water Recovered (gallons): —

Water Column (feet): 13.22 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 23.37 1 Well Volume (gallons): 2

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	Turbidity	D.O.
0850			2	2.51ms	20.4	7.11		
"			4	2.51ms	20.1	7.03		
	0907		6	2.53ms	20.4	7.02		

Static at Time Sampled	Total Gallons Purged	Time Sampled
20.77	6	0911

Comments:

Well No.: MW-5 Purge Method: DIA

Depth to Water (feet): 18.25 Depth to Product (feet): —

Total Depth (feet): 34.53 LPH & Water Recovered (gallons): —

Water Column (feet): 16.28 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 21.50 1 Well Volume (gallons): 3

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	Turbidity	D.O.
0924			3	1485	20.6	6.94		
			6	1540	21.0	6.94		
	0927		9	1546	21.0	6.94		

Static at Time Sampled	Total Gallons Purged	Time Sampled
18.69	9	0933

Comments:

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: 7259 Project No.: 41050001 Date: 04-24-00

Well No.: MW-6 Purge Method: ~~DPA~~ H.B.

Depth to Water (feet): 24.16 Depth to Product (feet): —

Total Depth (feet): 33.12 LPH & Water Recovered (gallons): —

Water Column (feet): 8.96 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 25.95 1 Well Volume (gallons): 1

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	Turbidity	D.O.
0958			1	1578	20.6	7.12		
			2	1621	20.8	7.06		
	1006		3	1629	20.7	7.05		

Static at Time Sampled		Total Gallons Purged	Time Sampled
24.21		3	1015

Comments:

Well No.: EW-2 Purge Method: ~~DPA~~ DPA ~~H.B.~~

Depth to Water (feet): 19.48 Depth to Product (feet): —

Total Depth (feet): ~~?~~ 34.28 LPH & Water Recovered (gallons): —

Water Column (feet): 14.8 Casing Diameter (Inches): 4"

80% Recharge Depth (feet): 22.44 1 Well Volume (gallons): 10

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	Turbidity	D.O.
1032			10	979	20.1	7.32		
			20	1041	20.6	7.45		
	1049		30	1111	20.6	7.44		

Static at Time Sampled		Total Gallons Purged	Time Sampled
22.25		30	1053

Comments:

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: 7259 Project No.: 4105000.01 Date: 04-24-06

Well No.: EW-7 Purge Method: DTA

Depth to Water (feet): 19.75 Depth to Product (feet): —

Total Depth (feet): 34.42 LPH & Water Recovered (gallons): —

Water Column (feet): 14.67 Casing Diameter (Inches): 4"

80% Recharge Depth (feet): 22.68 1 Well Volume (gallons): 10

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	Turbidity	D.O.
1107			10	777	19.7	7.42		
			20	1017	19.7	7.30		
	1117		30	1184	19.9	7.26		

Static at Time Sampled	Total Gallons Purged	Time Sampled
22.85	30	1122

Comments:

Well No.: MW-2 Purge Method: DTA

Depth to Water (feet): 22.85 Depth to Product (feet): —

Total Depth (feet): 34.07 LPH & Water Recovered (gallons): —

Water Column (feet): 11.22 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 25.04 1 Well Volume (gallons): 2

Time Start 1136	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	Turbidity	D.O.
~~1107~~			2	3.54ms	19.5	7.58		
			4	3.44ms	19.5	7.37		
	1141		6	3.35ms	19.9	7.35		

Static at Time Sampled	Total Gallons Purged	Time Sampled
~~22.85~~ 23.06	6	1147

Comments:

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: 7259 Project No.: 41050001 Date: 04-29-06

Well No.: MW-1 Purge Method: DIA

Depth to Water (feet): 20.32 Depth to Product (feet): —

Total Depth (feet): 33.47 LPH & Water Recovered (gallons): —

Water Column (feet): 13.15 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 22.95 1 Well Volume (gallons): 2

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc-tivity (uS/cm)	Temperature (F (C))	pH	Turbidity	D.O.
1159			2	1538	19.6	7.19		
			4	1792	20.2	7.16		
	1203		6	1836	20.2	7.16		

Static at Time Sampled	Total Gallons Purged	Time Sampled
20.46	6	1207

Comments:

Well No.: MW-3 Purge Method: ~~DIA~~ DIA ~~HB~~

Depth to Water (feet): 20.30 Depth to Product (feet): —

Total Depth (feet): 34.79 LPH & Water Recovered (gallons):

Water Column (feet): 14.49 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 23.19 1 Well Volume (gallons): 2

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc-tivity (uS/cm)	Temperature (F (C))	pH	Turbidity	D.O.
1220			2	1117	19.7	7.65		
			4	1103	19.8	7.44		
	1227		6	1164	20.1	7.40		

Static at Time Sampled	Total Gallons Purged	Time Sampled
21.75	6	1233

Comments:

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: 7259 Project No.: 410500001 Date: 04-24-06

Well No.: EW-1 Purge Method: DIA

Depth to Water (feet): 21.70 Depth to Product (feet): —

Total Depth (feet): 34.95 LPH & Water Recovered (gallons): —

Water Column (feet): ~~13.24~~ 13.25 Casing Diameter (Inches): 4"

80% Recharge Depth (feet): 24.35 1 Well Volume (gallons): 9

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	Turbidity	D.O
1246			9	1501	20.5	7.18		
			18	1890	20.9	7.06		
	1306		27	2.79ms	21.2	7.59		

Static at Time Sampled	Total Gallons Purged	Time Sampled
22.75	27	1311

Comments:

Well No.: MW-4 Purge Method: ~~DIA~~ HB

Depth to Water (feet): 19.74 Depth to Product (feet): —

Total Depth (feet): 34.83 LPH & Water Recovered (gallons): —

Water Column (feet): 15.09 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 22.75 1 Well Volume (gallons): 2

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F (C))	pH	Turbidity	D.O
~~12~~ 1325			2	1224	21.1	7.10		
			4	1470	20.8	7.08		
	1346		6	1530	20.9	7.08		

Static at Time Sampled	Total Gallons Purged	Time Sampled
20.04	6	1349

Comments:

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: ~~7852~~ 7259 Project No.: 410500001 Date: 04-25-06

Well No.: EW-3 Purge Method: DTA

Depth to Water (feet): 22.41 Depth to Product (feet): —

Total Depth (feet): 34.41 LPH & Water Recovered (gallons): —

Water Column (feet): 12. Casing Diameter (Inches): 4"

80% Recharge Depth (feet): 24.81 1 Well Volume (gallons): 8

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc-tivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
1412			8	1291	21.5	7.85		
			16	1221	21.1	7.42		
	1432		24	1260	21.3	7.63		

Static at Time Sampled	Total Gallons Purged	Time Sampled
22.65	24	1437

Comments:

Well No.: Purge Method:

Depth to Water (feet): Depth to Product (feet):

Total Depth (feet): LPH & Water Recovered (gallons):

Water Column (feet): Casing Diameter (Inches):

80% Recharge Depth (feet): 1 Well Volume (gallons):

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc-tivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.

Static at Time Sampled	Total Gallons Purged	Time Sampled

Comments:

BC Laboratories, Inc

Date of Report: 05/08/2006

Anju Farfan

TRC Alton Geoscience

21 Technology Drive
Irvine, CA 92618-2302

RE: 7259

BC Lab Number: 0604064

Enclosed are the results of analyses for samples received by the laboratory on 04/25/06 22:45. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Vanessa Hooker

Client Service Rep

Authorized Signature

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7259
Project Number: [none]
Project Manager: Anju Farfan

Reported: 05/08/06 09:06

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0604064-01	**COC Number:**	---	**Receive Date:**	04/25/06 22:45	Delivery Work Order:
	Project Number:	7259	**Sampling Date:**	04/24/06 09:11	Global ID: T0608501509
	Sampling Location:	MW-7	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-7	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	Joe of TRCI			Cooler ID:
0604064-02	**COC Number:**	---	**Receive Date:**	04/25/06 22:45	Delivery Work Order:
	Project Number:	7259	**Sampling Date:**	04/24/06 09:33	Global ID: T0608501509
	Sampling Location:	MW-5	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-5	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	Joe of TRCI			Cooler ID:
0604064-03	**COC Number:**	---	**Receive Date:**	04/25/06 22:45	Delivery Work Order:
	Project Number:	7259	**Sampling Date:**	04/24/06 10:15	Global ID: T0608501509
	Sampling Location:	MW-6	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-6	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	Joe of TRCI			Cooler ID:
0604064-04	**COC Number:**	---	**Receive Date:**	04/25/06 22:45	Delivery Work Order:
	Project Number:	7259	**Sampling Date:**	04/24/06 10:53	Global ID: T0608501509
	Sampling Location:	EW-2	**Sample Depth:**	---	Matrix: W
	Sampling Point:	EW-2	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	Joe of TRCI			Cooler ID:
0604064-05	**COC Number:**	---	**Receive Date:**	04/25/06 22:45	Delivery Work Order:
	Project Number:	7259	**Sampling Date:**	04/24/06 11:22	Global ID: T0608501509
	Sampling Location:	EW-7	**Sample Depth:**	---	Matrix: W
	Sampling Point:	EW-7	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	Joe of TRCI			Cooler ID:

TRC Alton Geoscience	Project: 7259	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	**Reported:** 05/08/06 09:06

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0604064-06	**COC Number:**	---	**Receive Date:**	04/25/06 22:45	Delivery Work Order:
	Project Number:	7259	**Sampling Date:**	04/24/06 11:47	Global ID: T0608501509
	Sampling Location:	MW-2	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-2	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	Joe of TRCI			Cooler ID:
0604064-07	**COC Number:**	---	**Receive Date:**	04/25/06 22:45	Delivery Work Order:
	Project Number:	7259	**Sampling Date:**	04/24/06 12:07	Global ID: T0608501509
	Sampling Location:	MW-1	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-1	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	Joe of TRCI			Cooler ID:
0604064-08	**COC Number:**	---	**Receive Date:**	04/25/06 22:45	Delivery Work Order:
	Project Number:	7259	**Sampling Date:**	04/24/06 12:33	Global ID: T0608501509
	Sampling Location:	MW-3	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-3	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	Joe of TRCI			Cooler ID:
0604064-09	**COC Number:**	---	**Receive Date:**	04/25/06 22:45	Delivery Work Order:
	Project Number:	7259	**Sampling Date:**	04/24/06 13:11	Global ID: T0608501509
	Sampling Location:	EW-1	**Sample Depth:**	---	Matrix: W
	Sampling Point:	EW-1	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	Joe of TRCI			Cooler ID:
0604064-10	**COC Number:**	---	**Receive Date:**	04/25/06 22:45	Delivery Work Order:
	Project Number:	7259	**Sampling Date:**	04/24/06 13:49	Global ID: T0608501509
	Sampling Location:	MW-4	**Sample Depth:**	---	Matrix: W
	Sampling Point:	MW-4	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	Joe of TRCI			Cooler ID:

TRC Alton Geoscience	Project: 7259	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	**Reported:** 05/08/06 09:06

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0604064-11	**COC Number:**	---	**Receive Date:**	04/25/06 22:45	Delivery Work Order:
	Project Number:	7259	**Sampling Date:**	04/24/06 14:37	Global ID: T0608501509
	Sampling Location:	EW-3	**Sample Depth:**	---	Matrix: W
	Sampling Point:	EW-3	**Sample Matrix:**	Water	Samle QC Type (SACode): CS
	Sampled By:	Joe of TRCI			Cooler ID:

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7259
Project Number: [none]
Project Manager: Anju Farfan

Reported: 05/08/06 09:06

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0604064-01 | **Client Sample Name:** 7259, MW-7, MW-7, 4/24/2006 9:11:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	ND	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	ND	
Toluene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	ND	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	2.1	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	ND	
Ethanol	ND	ug/L	250		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	12	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085	ND	
1,2-Dichloroethane-d4 (Surrogate)	103	%	76 - 114 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085		
Toluene-d8 (Surrogate)	99.4	%	88 - 110 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085		
4-Bromofluorobenzene (Surrogate)	99.6	%	86 - 115 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 19:32	SDU	MS-V12	1	BPE0085		

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Irvine CA, 92618-2302	Project Manager: Anju Farfan	**Reported:** 05/08/06 09:06

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0604064-02 | **Client Sample Name:** 7259, MW-5, MW-5, 4/24/2006 9:33:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:58	SDU	MS-V12	1	BPE0085	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:58	SDU	MS-V12	1	BPE0085	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:58	SDU	MS-V12	1	BPE0085	ND	
Toluene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 19:58	SDU	MS-V12	1	BPE0085	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	05/01/06	05/01/06 19:58	SDU	MS-V12	1	BPE0085	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	05/01/06	05/01/06 19:58	SDU	MS-V12	1	BPE0085	ND	
1,2-Dichloroethane-d4 (Surrogate)	108	%	76 - 114 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 19:58	SDU	MS-V12	1	BPE0085		
Toluene-d8 (Surrogate)	99.6	%	88 - 110 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 19:58	SDU	MS-V12	1	BPE0085		
4-Bromofluorobenzene (Surrogate)	101	%	86 - 115 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 19:58	SDU	MS-V12	1	BPE0085		

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Project: 7259
Project Number: [none]
Project Manager: Anju Farfan

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0604064-03 | **Client Sample Name:** 7259, MW-6, MW-6, 4/24/2006 10:15:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	0.56	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085	ND	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085	ND	
Ethylbenzene	37	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085	ND	
Toluene	0.61	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085	ND	
Total Xylenes	30	ug/L	1.0		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085	ND	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085	2.1	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085	ND	
Ethanol	ND	ug/L	250		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085	12	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085	ND	
Total Purgeable Petroleum Hydrocarbons	1700	ug/L	500		EPA-8260	05/01/06	05/05/06 08:44	SDU	MS-V12	10	BPE0085	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	100	%	76 - 114 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085		
1,2-Dichloroethane-d4 (Surrogate)	99.9	%	76 - 114 (LCL - UCL)		EPA-8260	05/01/06	05/05/06 08:44	SDU	MS-V12	10	BPE0085		
Toluene-d8 (Surrogate)	99.8	%	88 - 110 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085		
Toluene-d8 (Surrogate)	99.2	%	88 - 110 (LCL - UCL)		EPA-8260	05/01/06	05/05/06 08:44	SDU	MS-V12	10	BPE0085		
4-Bromofluorobenzene (Surrogate)	100	%	86 - 115 (LCL - UCL)		EPA-8260	05/01/06	05/05/06 08:44	SDU	MS-V12	10	BPE0085		
4-Bromofluorobenzene (Surrogate)	104	%	86 - 115 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 20:24	SDU	MS-V12	1	BPE0085		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0604064-04 | **Client Sample Name:** 7259, EW-2, EW-2, 4/24/2006 10:53:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	46	ug/L	2.5		EPA-8260	05/01/06	05/02/06 18:45	SDU	MS-V12	5	BPE0085	ND	A01
Ethylbenzene	140	ug/L	2.5		EPA-8260	05/01/06	05/02/06 18:45	SDU	MS-V12	5	BPE0085	ND	A01
Methyl t-butyl ether	2.5	ug/L	2.5		EPA-8260	05/01/06	05/02/06 18:45	SDU	MS-V12	5	BPE0085	ND	A01
Toluene	26	ug/L	2.5		EPA-8260	05/01/06	05/02/06 18:45	SDU	MS-V12	5	BPE0085	ND	A01
Total Xylenes	160	ug/L	5.0		EPA-8260	05/01/06	05/02/06 18:45	SDU	MS-V12	5	BPE0085	ND	A01
Total Purgeable Petroleum Hydrocarbons	2300	ug/L	250		EPA-8260	05/01/06	05/02/06 18:45	SDU	MS-V12	5	BPE0085	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	102	%	76 - 114 (LCL - UCL)		EPA-8260	05/01/06	05/02/06 18:45	SDU	MS-V12	5	BPE0085		
Toluene-d8 (Surrogate)	98.2	%	88 - 110 (LCL - UCL)		EPA-8260	05/01/06	05/02/06 18:45	SDU	MS-V12	5	BPE0085		
4-Bromofluorobenzene (Surrogate)	104	%	86 - 115 (LCL - UCL)		EPA-8260	05/01/06	05/02/06 18:45	SDU	MS-V12	5	BPE0085		

TRC Alton Geoscience
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Project: 7259
Project Number: [none]
Project Manager: Anju Farfan

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0604064-05 | **Client Sample Name:** 7259, EW-7, EW-7, 4/24/2006 11:22:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:49	SDU	MS-V12	1	BPE0085	ND	
Ethylbenzene	2.6	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:49	SDU	MS-V12	1	BPE0085	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:49	SDU	MS-V12	1	BPE0085	ND	
Toluene	0.58	ug/L	0.50		EPA-8260	05/01/06	05/01/06 20:49	SDU	MS-V12	1	BPE0085	ND	
Total Xylenes	4.9	ug/L	1.0		EPA-8260	05/01/06	05/01/06 20:49	SDU	MS-V12	1	BPE0085	ND	
Total Purgeable Petroleum Hydrocarbons	1000	ug/L	50		EPA-8260	05/01/06	05/01/06 20:49	SDU	MS-V12	1	BPE0085	ND	
1,2-Dichloroethane-d4 (Surrogate)	105	%	76 - 114 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 20:49	SDU	MS-V12	1	BPE0085		
Toluene-d8 (Surrogate)	99.9	%	88 - 110 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 20:49	SDU	MS-V12	1	BPE0085		
4-Bromofluorobenzene (Surrogate)	103	%	86 - 115 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 20:49	SDU	MS-V12	1	BPE0085		

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Project: 7259
Project Number: [none]
Project Manager: Anju Farfan

Reported: 05/08/06 09:06

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0604064-06 | **Client Sample Name:** 7259, MW-2, MW-2, 4/24/2006 11:47:00AM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:15	SDU	MS-V12	1	BPE0085	ND	
Ethylbenzene	0.85	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:15	SDU	MS-V12	1	BPE0085	ND	
Methyl t-butyl ether	1.4	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:15	SDU	MS-V12	1	BPE0085	ND	
Toluene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:15	SDU	MS-V12	1	BPE0085	ND	
Total Xylenes	2.4	ug/L	1.0		EPA-8260	05/01/06	05/01/06 21:15	SDU	MS-V12	1	BPE0085	ND	
Total Purgeable Petroleum Hydrocarbons	74	ug/L	50		EPA-8260	05/01/06	05/01/06 21:15	SDU	MS-V12	1	BPE0085	ND	
1,2-Dichloroethane-d4 (Surrogate)	105	%	76 - 114 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 21:15	SDU	MS-V12	1	BPE0085		
Toluene-d8 (Surrogate)	99.2	%	88 - 110 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 21:15	SDU	MS-V12	1	BPE0085		
4-Bromofluorobenzene (Surrogate)	101	%	86 - 115 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 21:15	SDU	MS-V12	1	BPE0085		

TRC Alton Geoscience	Project: 7259	
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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0604064-07 | **Client Sample Name:** 7259, MW-1, MW-1, 4/24/2006 12:07:00PM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	ND	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	ND	
Ethylbenzene	0.80	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	ND	
Methyl t-butyl ether	15	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	ND	
Toluene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	ND	
Total Xylenes	2.0	ug/L	1.0		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	ND	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	2.1	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	ND	
Ethanol	ND	ug/L	250		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	12	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	ND	
Total Purgeable Petroleum Hydrocarbons	85	ug/L	50		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085	ND	
1,2-Dichloroethane-d4 (Surrogate)	105	%	76 - 114 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085		
Toluene-d8 (Surrogate)	100	%	88 - 110 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085		
4-Bromofluorobenzene (Surrogate)	101	%	86 - 115 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 21:40	SDU	MS-V12	1	BPE0085		

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0604064-08 | **Client Sample Name:** 7259, MW-3, MW-3, 4/24/2006 12:33:00PM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	160	ug/L	25		EPA-8260	05/01/06	05/02/06 14:04	SDU	MS-V12	50	BPE0085	ND	A01
Ethylbenzene	860	ug/L	25		EPA-8260	05/01/06	05/02/06 14:04	SDU	MS-V12	50	BPE0085	ND	A01
Methyl t-butyl ether	ND	ug/L	25		EPA-8260	05/01/06	05/02/06 14:04	SDU	MS-V12	50	BPE0085	ND	A01
Toluene	140	ug/L	25		EPA-8260	05/01/06	05/02/06 14:04	SDU	MS-V12	50	BPE0085	ND	A01
Total Xylenes	1800	ug/L	50		EPA-8260	05/01/06	05/02/06 14:04	SDU	MS-V12	50	BPE0085	ND	A01
Total Purgeable Petroleum Hydrocarbons	42000	ug/L	2500		EPA-8260	05/01/06	05/02/06 14:04	SDU	MS-V12	50	BPE0085	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	96.8	%	76 - 114 (LCL - UCL)		EPA-8260	05/01/06	05/02/06 14:04	SDU	MS-V12	50	BPE0085		
Toluene-d8 (Surrogate)	99.5	%	88 - 110 (LCL - UCL)		EPA-8260	05/01/06	05/02/06 14:04	SDU	MS-V12	50	BPE0085		
4-Bromofluorobenzene (Surrogate)	102	%	86 - 115 (LCL - UCL)		EPA-8260	05/01/06	05/02/06 14:04	SDU	MS-V12	50	BPE0085		

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Project: 7259
Project Number: [none]
Project Manager: Anju Farfan

Reported: 05/08/06 09:06

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0604064-09 | **Client Sample Name:** 7259, EW-1, EW-1, 4/24/2006 1:11:00PM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	2.5	ug/L	0.50		EPA-8260	05/01/06	05/01/06 22:06	SDU	MS-V12	1	BPE0085	ND	
Ethylbenzene	6.3	ug/L	0.50		EPA-8260	05/01/06	05/01/06 22:06	SDU	MS-V12	1	BPE0085	ND	
Methyl t-butyl ether	3.6	ug/L	0.50		EPA-8260	05/01/06	05/01/06 22:06	SDU	MS-V12	1	BPE0085	ND	
Toluene	0.70	ug/L	0.50		EPA-8260	05/01/06	05/01/06 22:06	SDU	MS-V12	1	BPE0085	ND	
Total Xylenes	8.9	ug/L	1.0		EPA-8260	05/01/06	05/01/06 22:06	SDU	MS-V12	1	BPE0085	ND	
Total Purgeable Petroleum Hydrocarbons	820	ug/L	50		EPA-8260	05/01/06	05/01/06 22:06	SDU	MS-V12	1	BPE0085	ND	
1,2-Dichloroethane-d4 (Surrogate)	105	%	76 - 114 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 22:06	SDU	MS-V12	1	BPE0085		
Toluene-d8 (Surrogate)	98.7	%	88 - 110 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 22:06	SDU	MS-V12	1	BPE0085		
4-Bromofluorobenzene (Surrogate)	105	%	86 - 115 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 22:06	SDU	MS-V12	1	BPE0085		

TRC Alton Geoscience	Project: 7259	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	**Reported:** 05/08/06 09:06

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0604064-10 | **Client Sample Name:** 7259, MW-4, MW-4, 4/24/2006 1:49:00PM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 22:31	SDU	MS-V12	1	BPE0085	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 22:31	SDU	MS-V12	1	BPE0085	ND	
Methyl t-butyl ether	3.2	ug/L	0.50		EPA-8260	05/01/06	05/01/06 22:31	SDU	MS-V12	1	BPE0085	ND	
Toluene	ND	ug/L	0.50		EPA-8260	05/01/06	05/01/06 22:31	SDU	MS-V12	1	BPE0085	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	05/01/06	05/01/06 22:31	SDU	MS-V12	1	BPE0085	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	05/01/06	05/01/06 22:31	SDU	MS-V12	1	BPE0085	ND	
1,2-Dichloroethane-d4 (Surrogate)	103	%	76 - 114 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 22:31	SDU	MS-V12	1	BPE0085		
Toluene-d8 (Surrogate)	99.6	%	88 - 110 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 22:31	SDU	MS-V12	1	BPE0085		
4-Bromofluorobenzene (Surrogate)	97.0	%	86 - 115 (LCL - UCL)		EPA-8260	05/01/06	05/01/06 22:31	SDU	MS-V12	1	BPE0085		

TRC Alton Geoscience	Project: 7259	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	**Reported:** 05/08/06 09:06

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0604064-11 | **Client Sample Name:** 7259, EW-3, EW-3, 4/24/2006 2:37:00PM, Joe

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	1700	ug/L	12		EPA-8260	05/01/06	05/02/06 13:13	SDU	MS-V12	25	BPE0085	ND	A01
Ethylbenzene	850	ug/L	12		EPA-8260	05/01/06	05/02/06 13:13	SDU	MS-V12	25	BPE0085	ND	A01
Methyl t-butyl ether	720	ug/L	12		EPA-8260	05/01/06	05/02/06 13:13	SDU	MS-V12	25	BPE0085	ND	A01
Toluene	150	ug/L	12		EPA-8260	05/01/06	05/02/06 13:13	SDU	MS-V12	25	BPE0085	ND	A01
Total Xylenes	750	ug/L	25		EPA-8260	05/01/06	05/02/06 13:13	SDU	MS-V12	25	BPE0085	ND	A01
Total Purgeable Petroleum Hydrocarbons	28000	ug/L	1200		EPA-8260	05/01/06	05/02/06 13:13	SDU	MS-V12	25	BPE0085	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	100	%	76 - 114 (LCL - UCL)		EPA-8260	05/01/06	05/02/06 13:13	SDU	MS-V12	25	BPE0085		
Toluene-d8 (Surrogate)	102	%	88 - 110 (LCL - UCL)		EPA-8260	05/01/06	05/02/06 13:13	SDU	MS-V12	25	BPE0085		
4-Bromofluorobenzene (Surrogate)	105	%	86 - 115 (LCL - UCL)		EPA-8260	05/01/06	05/02/06 13:13	SDU	MS-V12	25	BPE0085		

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7259
Project Number: [none]
Project Manager: Anju Farfan

Reported: 05/08/06 09:06

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample ID	QC Sample Type	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Benzene	BPE0085	BPE0085-MS1	Matrix Spike	ND	24.940	25.000	ug/L		99.8		70 - 130	
		BPE0085-MSD1	Matrix Spike Duplicate	ND	24.370	25.000	ug/L	2.33	97.5	20	70 - 130	
Toluene	BPE0085	BPE0085-MS1	Matrix Spike	ND	22.720	25.000	ug/L		90.9		70 - 130	
		BPE0085-MSD1	Matrix Spike Duplicate	ND	22.570	25.000	ug/L	0.662	90.3	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	BPE0085	BPE0085-MS1	Matrix Spike	ND	10.170	10.000	ug/L		102		76 - 114	
		BPE0085-MSD1	Matrix Spike Duplicate	ND	10.270	10.000	ug/L		103		76 - 114	
Toluene-d8 (Surrogate)	BPE0085	BPE0085-MS1	Matrix Spike	ND	10.000	10.000	ug/L		100		88 - 110	
		BPE0085-MSD1	Matrix Spike Duplicate	ND	9.9100	10.000	ug/L		99.1		88 - 110	
4-Bromofluorobenzene (Surrogate)	BPE0085	BPE0085-MS1	Matrix Spike	ND	9.9600	10.000	ug/L		99.6		86 - 115	
		BPE0085-MSD1	Matrix Spike Duplicate	ND	10.160	10.000	ug/L		102		86 - 115	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

TRC Alton Geoscience	Project: 7259	
21 Technology Drive	Project Number: [none]	
Irvine CA, 92618-2302	Project Manager: Anju Farfan	**Reported:** 05/08/06 09:06

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Benzene	BPE0085	BPE0085-BS1	LCS	24.380	25.000	0.50	ug/L	97.5		70 - 130		
Toluene	BPE0085	BPE0085-BS1	LCS	22.680	25.000	0.50	ug/L	90.7		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BPE0085	BPE0085-BS1	LCS	10.180	10.000		ug/L	102		76 - 114		
Toluene-d8 (Surrogate)	BPE0085	BPE0085-BS1	LCS	9.9600	10.000		ug/L	99.6		88 - 110		
4-Bromofluorobenzene (Surrogate)	BPE0085	BPE0085-BS1	LCS	9.8200	10.000		ug/L	98.2		86 - 115		

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7259
Project Number: [none]
Project Manager: Anju Farfan

Reported: 05/08/06 09:06

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BPE0085	BPE0085-BLK1	ND	ug/L	0.50	0.12	
1,2-Dibromoethane	BPE0085	BPE0085-BLK1	ND	ug/L	0.50	0.24	
1,2-Dichloroethane	BPE0085	BPE0085-BLK1	ND	ug/L	0.50	0.25	
Ethylbenzene	BPE0085	BPE0085-BLK1	ND	ug/L	0.50	0.12	
Methyl t-butyl ether	BPE0085	BPE0085-BLK1	ND	ug/L	0.50	0.12	
Toluene	BPE0085	BPE0085-BLK1	ND	ug/L	0.50	0.15	
Total Xylenes	BPE0085	BPE0085-BLK1	ND	ug/L	1.0	0.37	
t-Amyl Methyl ether	BPE0085	BPE0085-BLK1	ND	ug/L	0.50	0.49	
t-Butyl alcohol	BPE0085	BPE0085-BLK1	ND	ug/L	10	10	
Diisopropyl ether	BPE0085	BPE0085-BLK1	ND	ug/L	0.50	0.25	
Ethanol	BPE0085	BPE0085-BLK1	ND	ug/L	250	110	
Ethyl t-butyl ether	BPE0085	BPE0085-BLK1	ND	ug/L	0.50	0.25	
Total Purgeable Petroleum Hydrocarbons	BPE0085	BPE0085-BLK1	ND	ug/L	50	23	
1,2-Dichloroethane-d4 (Surrogate)	BPE0085	BPE0085-BLK1	103	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BPE0085	BPE0085-BLK1	98.3	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BPE0085	BPE0085-BLK1	98.8	%	86 - 115 (LCL - UCL)		

TRC Alton Geoscience
21 Technology Drive
Irvine CA, 92618-2302

Project: 7259
Project Number: [none]
Project Manager: Anju Farfan

Reported: 05/08/06 09:06

Notes and Definitions

J	Estimated value
A01	PQL's and MDL's are raised due to sample dilution.
ND	Analyte NOT DETECTED at or above the reporting limit
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 10 01/21/04 Page 1 Of 1

Submission #: 06-04069 | Project Code: | TB Batch #

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☑ Other ☐ (Specify)

SHIPPING CONTAINER

Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☑ Comments:

All samples received? Yes ☑ No ☐ All samples containers intact? Yes ☑ No ☐ Description(s) match COC? Yes ☑ No ☐

COC Received ☑ YES ☐ NO

Ice Chest ID GW Temperature: 1.1 °C Thermometer ID: 43 Emissivity 1.0 Container QT A

Date/Time 4/25/6 Analyst Init ARM

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	A3	A3	A3	A3	A3	A3	A3	A3	A3	A3
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT QA/QC										
QT AMBER										
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:

Sample Numbering Completed By: CDL Date/Time: 4/26 1230

BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 10 01/21/04 Page 1 Of 1

Submission #: 06 04064 | Project Code: | TB Batch #

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☑ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☑ Comments:

All samples received? Yes ☑ No ☐ All samples containers intact? Yes ☑ No ☐ Description(s) match COC? Yes ☑ No ☐

COC Received ☑ YES ☐ NO

Ice Chest ID GW Emissivity 1.0
Temperature: 1.1 °C Container QtA
Thermometer ID: 48

Date/Time 4/25/6
Analyst Init ARM

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE			/							
PT NITROGEN FORMS										
PT TOTAL SULFIDE			/							
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	A (3)	( )	( )	( )	( )	( )	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504				/						
QT EPA 508/608/8080										
QT EPA 515.1/8150				/						
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT OA/QC										
QT AMBER										
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:_____

Sample Numbering Completed By: ADR Date/Time: 4/24 1280

[H:\DOCS\WP80\LAB_DOCS\FORMS\SAMREC2.WPD]

BC LABORATORIES, INC. 4100 Atlas Court □ Bakersfield, CA 93308 (661) 327-4911 □ FAX (661) 327-1918

CHAIN OF CUSTODY

06-04064

Circle one: Phillips 66 / Unocal

Consultant Firm: TRC

Address: 2370 Alum Rock Ave

21 Techology Drive
Irvine, CA 92618-2502
Attn: Anju Farfan

City: SAN JOSE

4-digit site#: 7259

Workorder #: 1639TRC502

State: CA Zip:

Project #: 41050001

Phillips 66 /Unocal Mgr: Shelby LaThrop

Sampler Name: JOE

MATRIX: (GW) Groundwater (S) Soil (WW) Wastewater (SL) Sludge

Analysis Requested

Lab#	Sample Description	Field Point Name	Date & Time Sampled	MATRIX
-1	MW-7		04-24-06 0911	GW
-2	MW-5		0933	
-3	MW-6		1015	
-4	EW-2		1053	
-5	EW-7		1122	
-6	MW-2		1147	
-7	MW-1		1207	
-8	MW-3		1233	

BTEX/MTBE by 8021B, Gas by 8015

TPH GAS by 8015M

TPH DIESEL by 8015

8260 full list w/ MTBE & oxygenates

BTEX/MTBE only by 8260B

ETHANOL by 8260B

TPPH by 8260B

JC 8 OXYS by 8260B

8 OXYS 8260B

Turnaround Time Requested

STD

3 VOAs w/ HCl

Comments:

GLOBAL ID: T0604501509

Relinquished by: (Signature) Joe D. Serna

Relinquished by: (Signature) Ross Diedrich 4/25/06

Relinquished by: (Signature) LEA Cheadle-McDuffie

Received by: refrigerator

Received by: Ross Diedrich

Received by: Cheadle-McDuffie

Date & Time: 04-24-06 1620

Date & Time: 4/25/06 1430

Date & Time: 4-25-06 1815
4/25/06 2245

(A) = LABORATORY (C) = CONTAINER (P) = PRESERVATIVE

Northern CA

mw

BC LABORATORIES, INC.
4100 Atlas Court ☐ Bakersfield, CA 93308
(661) 327-4911 ☐ FAX (661) 327-1918

CHAIN OF CUSTODY

06-04064

Circle one: Phillips 66 / Unocal

Consultant Firm: TRC

Address: 2370 Alum Rock Ave

21 Techology Drive
Irvine, CA 92618-2302
Attn: Anju Farfan

City: SAN JOSE

4-digit site#: 7259

Workorder # 1639TRC502

State: CA Zip:

Project #: 4105000l

Phillips 66 / Unocal Mgr: Shelby Lathrop

Sampler Name: JOC

MATRIX
(GW) Groundwater
(S) Soil
(WW) Wastewater
(SL) Sludge

Analysis Requested

Lab#	Sample Description	Field Point Name	Date & Time Sampled	MATRIX	BTEX/MTBE by 8021B, Gas by 8015	TPH GAS by 8015M	TPH DIESEL by 8015	8260 full list w/ MTBE & oxygenates	BTEX/MTBE/OXYS BY 8260B	ETHANOL by 8260B	TPPH by 8260B	Turnaround Time Requested
-9	EW-1		04-24-06 1311	GW					X		X	STD
-10	MW-4		1349									
-11	EW-3		1437									

3 VOAs w/ HCl

CHK BY NF

DISTRIBUTION JVL

SUB-OUT ☐

Comments:

GLOBAL ID: T0608501509

Relinquished by: (Signature) Joe D. Seney — Received by: refrigerator — Date & Time 04-24-06 1620

Relinquished by: (Signature) — Received by: Ross Dockery — Date & Time 4/25/06 1430

Relinquished by: (Signature) Ross Dockery 4/25/06 — Received by: Neal McAffee — Date & Time 4-25-06 1815

REL Neal McAffee 4/25/06 2245

(A) = ANALYSIS (C) = CONTAINER (P) = PRESERVATIVE

STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc., to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water containing a significant amount of liquid-phase hydrocarbons was accumulated separately in drums for transportation and disposal by Filter Recycling, Inc.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.