

February 1, 2001

Scott Seery  
Alameda County Health Care Services Agency  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

Re: **Fourth Quarter 2000 Monitoring Report**  
Shell-branded Service Station  
4226 First Street  
Pleasanton, California  
Incident #98995840  
Cambria Project #243-0523-002



Dear Mr. Seery:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

## **FOURTH QUARTER 2000 ACTIVITIES**

**Groundwater Monitoring:** Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled the site wells, calculated the groundwater elevation, and compiled the analytical data. Cambria prepared a site vicinity map (Figure 1) and a groundwater elevation contour map (Figure 2). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

## **ANTICIPATED FIRST QUARTER 2001 ACTIVITIES**

**Groundwater Monitoring:** Blaine will gauge and sample all site wells and tabulate the data. Cambria will prepare a monitoring report.

Oakland, CA  
San Ramon, CA  
Sonoma, CA  
Portland, OR

**Cambria  
Environmental  
Technology, Inc.**

1144 65th Street  
Suite B  
Oakland, CA 94608  
Tel (510) 420-0700  
Fax (510) 420-9170

**CLOSING**

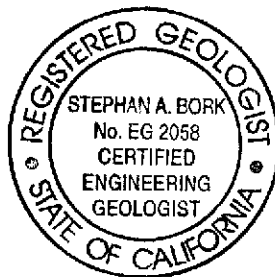
We appreciate the opportunity to work with you on this project. Please call Barbara Jakub at (510) 420-3309 if you have any questions or comments.

Sincerely,  
**Cambria Environmental Technology, Inc**



Barbara J. Jakub  
Project Geologist

Stephan Bork, C.E.G., C. HG.  
Associate Hydrogeologist

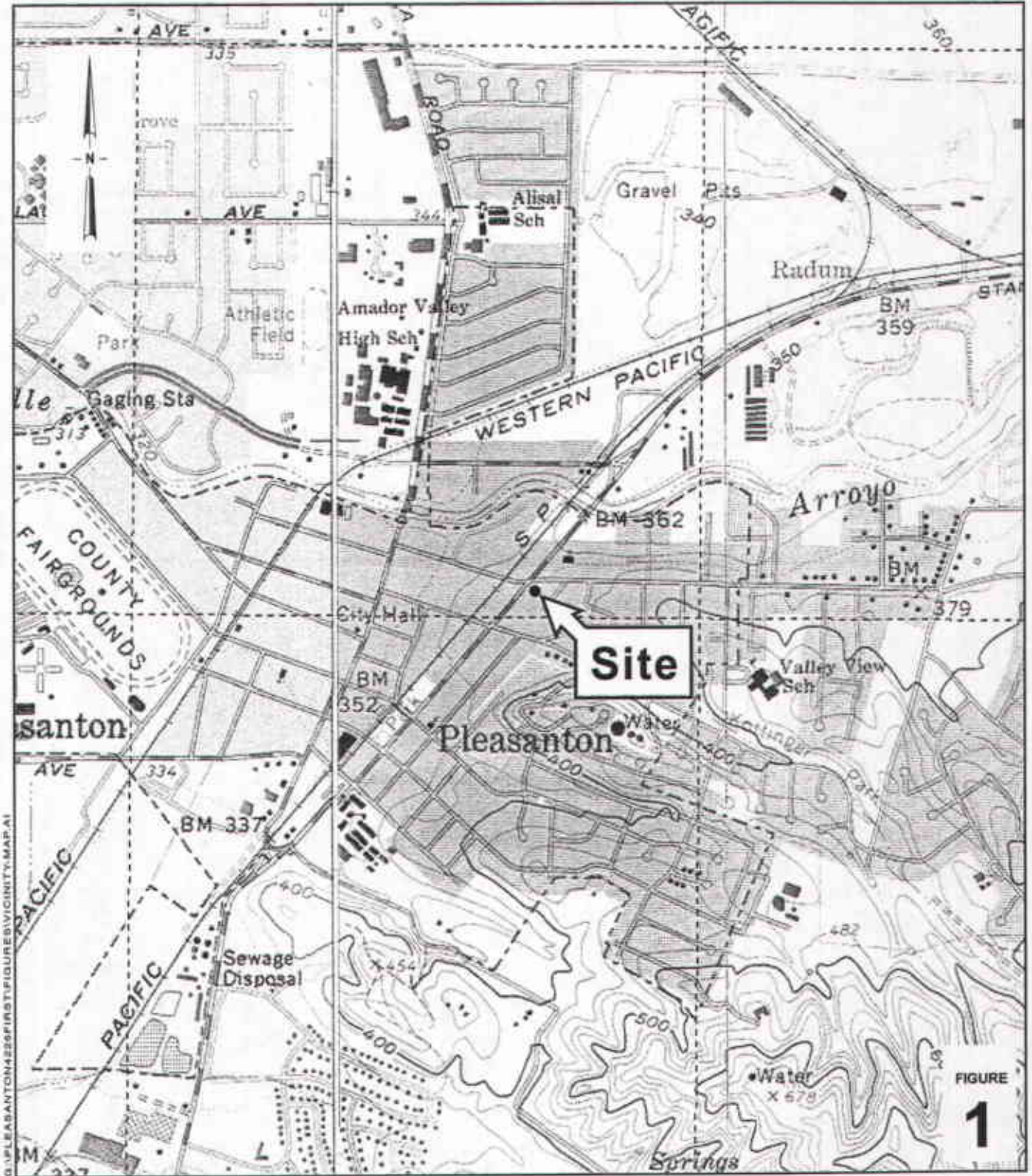


Figures:     1 - Vicinity Map  
              2 - Groundwater Elevation Contour Map

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc:           Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank, California 91510-7869  
              Douglas E & Mary M Safreno, 1627 Vineyard Avenue, Pleasanton, CA 94566-6389

g:\pleasontonf 4226 first\qm\4q00qm.doc



0 1/8 1/4 1/2 1  
 SCALE 1:1/4 MILES

FIGURE  
**1**

**Shell-branded Service Station**  
 4226 First Street  
 Pleasanton, California  
 Incident #98995840



C A M B R I A

**Vicinity Map**

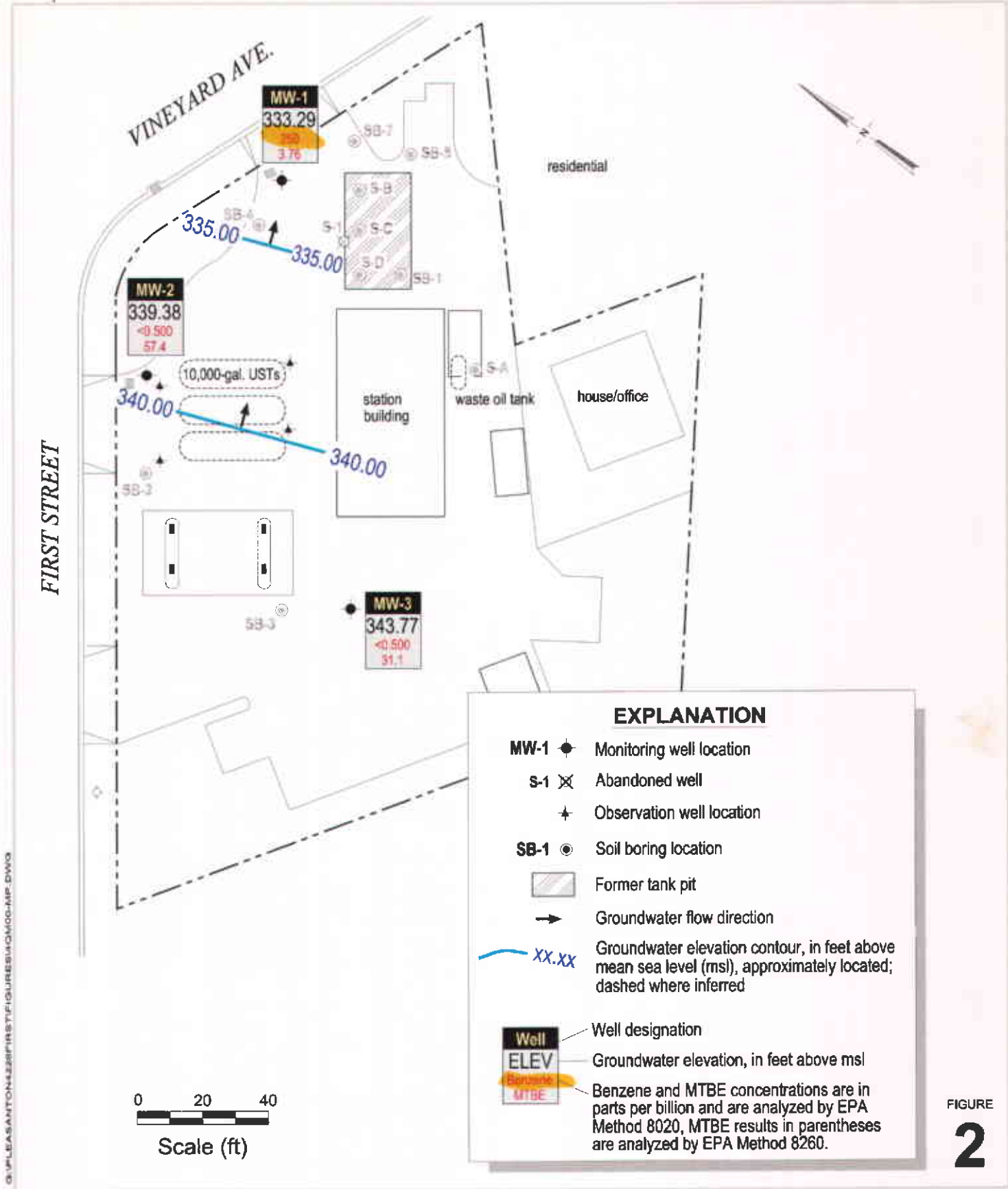


FIGURE 2

**Shell-branded Service Station**  
 4226 First Street  
 Pleasanton, California  
 Incident #98995840



C A M B R I A

**Groundwater Elevation Contour Map**

October 31, 2000

G:\PLEASANTON\2828\FIRST\FIGURE2\G000\MF.DWG

**ATTACHMENT A**  
**Blaine Groundwater Monitoring Report**  
**and Field Notes**

**BLAINE**  
TECH SERVICES, INC.



1680 ROGERS AVENUE  
SAN JOSE, CA 95112-1105  
(408) 573-7771 FAX  
(408) 573-0555 PHONE  
CONTRACTOR'S LICENSE #746684  
www.blainetech.com

December 16, 2000

Karen Petryna  
Equiva Services LLC  
P.O. Box 7869  
Burbank, CA 91510-7869

Fourth Quarter 2000 Groundwater Monitoring at  
Shell-branded Service Station  
4226 First Street  
Pleasanton, CA

Monitoring performed on October 31, 2000

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Groundwater Monitoring Report 001031-X-4

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

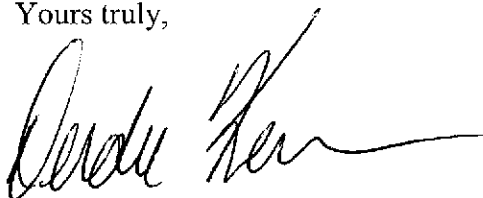
Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent Third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

A handwritten signature in black ink, appearing to read "Deidre Kerwin", with a long horizontal flourish extending to the right.

Deidre Kerwin  
Operations Manager

DK/jt

attachments: Cumulative Table of WELL CONCENTRATIONS  
Certified Analytical Report  
Field Data Sheets

cc: Anni Kreml  
Cambria Environmental Technology, Inc.  
1144 65<sup>th</sup> Street, Suite C  
Oakland, CA 94608-2411

**WELL CONCENTRATIONS**  
**Shell-branded Service Station**  
**4226 First Street**  
**Pleasanton, CA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	06/16/1999	NA	NA	NA	NA	NA	NA	NA	371.20	37.81	333.39
MW-1	06/30/1999	89.0	5.89	<0.500	<0.500	0.652	<5.00	NA	371.20	33.65	337.55
MW-1	09/24/1999	1,560	473	<10.0	<10.0	22.8	<2.50	NA	371.20	37.04	334.16
MW-1	12/08/1999	1,020	375	<5.00	<5.00	15.2	<50.0	NA	371.20	36.79	334.41
MW-1	02/10/2000	523	106	<5.00	<5.00	31.8	2.90	NA	371.20	34.90	336.30
MW-1	05/17/2000	<50.0	<0.500	<0.500	<0.500	<0.500	37.0	29.5	371.20	32.55	338.65
MW-1	08/03/2000	808	290	<2.50	<2.50	8.90	<12.5	NA	371.20	39.13	332.07
<b>MW-1</b>	<b>10/31/2000</b>	<b>507</b>	<b>250</b>	<b>0.962</b>	<b>&lt;0.500</b>	<b>23.5</b>	<b>3.76</b>	<b>NA</b>	<b>371.20</b>	<b>37.91</b>	<b>333.29</b>
MW-2	02/03/2000	NA	NA	NA	NA	NA	NA	NA	372.40	32.65	339.75
MW-2	02/07/2000	NA	NA	NA	NA	NA	NA	NA	372.40	35.51	336.89
MW-2	02/10/2000	<50.0	<0.500	<0.500	<0.500	<0.500	2.61	NA	372.40	36.62	335.78
MW-2	05/17/2000	120	4.09	<0.500	<0.500	<0.500	29.0	NA	372.40	32.14	340.26
MW-2	08/03/2000	<50.0	0.692	<0.500	<0.500	<0.500	40.5	36.6b	372.40	32.42	339.98
<b>MW-2</b>	<b>10/31/2000</b>	<b>&lt;50.0</b>	<b>&lt;0.500</b>	<b>&lt;0.500</b>	<b>&lt;0.500</b>	<b>&lt;0.500</b>	<b>57.4</b>	<b>44.8c</b>	<b>372.40</b>	<b>33.02</b>	<b>339.38</b>
MW-3	02/03/2000	NA	NA	NA	NA	NA	NA	NA	375.05	32.06	342.99
MW-3	02/07/2000	NA	NA	NA	NA	NA	NA	NA	375.05	32.57	342.48
MW-3	02/10/2000	180	5.12	<0.500	<0.500	0.714	26.8	21.5a	375.05	32.77	342.28
MW-3	05/17/2000	1,360	414	<5.00	<5.00	17.6	<25.0	NA	375.05	31.00	344.05
MW-3	08/03/2000	<50.0	0.536	<0.500	<0.500	<0.500	22.0	NA	375.05	31.03	344.02
<b>MW-3</b>	<b>10/31/2000</b>	<b>&lt;50.0</b>	<b>&lt;0.500</b>	<b>&lt;0.500</b>	<b>&lt;0.500</b>	<b>&lt;0.500</b>	<b>31.1</b>	<b>NA</b>	<b>375.05</b>	<b>31.28</b>	<b>343.77</b>



**WELL CONCENTRATIONS**  
**Shell-branded Service Station**  
**4226 First Street**  
**Pleasanton, CA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020

MTBE = methyl-tertiary-butyl ether

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = parts per billion

msl = Mean sea level

ft = Feet

<n = Below detection limit

NA = Not applicable

Notes:

Well MW-1 surveyed on May 4, 1999 by Virgil Chavez Land Surveying of Vallejo, California.

Site surveyed on March 19, 2000 by Virgil Chavez Land Surveying of Vallejo, California.

a = Sample was analyzed outside of the EPA recommended holding time.

b = Concentration is an estimate value above the linear quantitation range.

c = The result reported was generated out of time. The sample was originally run within hold time, but needed to be re-analyzed.



# Sequoia Analytical

885 Jarvis Drive  
Morgan Hill, CA 95037  
(408) 776-9600  
FAX (408) 782-6308  
[www.sequoialabs.com](http://www.sequoialabs.com)

16 November, 2000

Nick Sudano  
Blaine Tech Services (Shell)  
1680 Rogers Avenue  
San Jose, CA 95112

RE: 4226 First Street  
Sequoia Report: MJK0170

Enclosed are the results of analyses for samples received by the laboratory on 11/01/00 12:19. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wayne Stevenson  
Client Services Manager

CA ELAP Certificate #1210





Blaine Tech Services (Shell)  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 4226 First Street  
Project Number: 4226 First St./ Pleasanton  
Project Manager: Nick Sudano

**Reported:**  
11/16/00 17:28

**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MJK0170-01	Water	10/31/00 16:57	11/01/00 12:19
MW-2	MJK0170-02	Water	10/31/00 16:27	11/01/00 12:19
MW-3	MJK0170-03	Water	10/31/00 16:03	11/01/00 12:19

Sequoia Analytical - Morgan Hill

*The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.*

Wayne Stevenson, Client Services Manager





Blaine Tech Services (Shell)  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 4226 First Street  
Project Number: 4226 First St./ Pleasanton  
Project Manager: Nick Sudano

Reported:  
11/16/00 17:28

## Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-1 (MJK0170-01) Water</b> Sampled: 10/31/00 16:57 Received: 11/01/00 12:19									
Purgeable Hydrocarbons	507	50.0	ug/l	1	OK08005	11/08/00	11/08/00	DHS LUFT	P-03
Benzene	250	5.00	"	10	"	"	11/10/00	"	
Toluene	0.962	0.500	"	1	"	"	11/08/00	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	23.5	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	3.76	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		145 %	70-130		"	"	"	"	S-02
<b>MW-2 (MJK0170-02) Water</b> Sampled: 10/31/00 16:27 Received: 11/01/00 12:19									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	OK08005	11/08/00	11/08/00	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	57.4	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		110 %	70-130		"	"	"	"	
<b>MW-3 (MJK0170-03) Water</b> Sampled: 10/31/00 16:03 Received: 11/01/00 12:19									
Purgeable Hydrocarbons	ND	50.0	ug/l	1	OK08005	11/08/00	11/08/00	DHS LUFT	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	31.1	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		98.8 %	70-130		"	"	"	"	





Blaine Tech Services (Shell)  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 4226 First Street  
Project Number: 4226 First St./ Pleasanton  
Project Manager: Nick Sudano

**Reported:**  
11/16/00 17:28

**MTBE Confirmation by EPA Method 8260A  
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-2 (MJK0170-02) Water</b> <b>Sampled: 10/31/00 16:27</b> <b>Received: 11/01/00 12:19</b>									
Methyl tert-butyl ether	44.8	4.00	ug/l	4	0K16001	11/15/00	11/15/00	EPA 8260A	H-06
Surrogate: 1,2-Dichloroethane-d4		71.8 %	70-130		"	"	"	"	H-06





Blaine Tech Services (Shell)  
1680 Rogers Avenue  
San Jose CA, 95112

Project: 4226 First Street  
Project Number: 4226 First St./ Pleasanton  
Project Manager: Nick Sudano

**Reported:**  
11/16/00 17:28

## Notes and Definitions

- H-06 The result reported was generated out of hold time. The sample was originally run within hold time, but needed to be re-analyzed.
- P-03 Chromatogram Pattern: Unidentified Hydrocarbons C6-C12
- Q-01 The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
- S-02 The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference



# BLAINE

TECH SERVICES, INC.

1680 ROGERS AVENUE  
 SAN JOSE, CALIFORNIA 95112-1105  
 FAX (408) 573-7771  
 PHONE (408) 573-0555

## CONDUCT ANALYSIS TO DETECT

LAB

SEQUOIA

DHS #

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION  
 LIMITS SET BY CALIFORNIA DHS AND

- EPA  
 LIA  
 OTHER

RWQCB REGION \_\_\_\_\_

MJK0170

CHAIN OF CUSTODY	001031-X4
CLIENT	Equiva - Karen Petryna
SITE	4226 First Street Pleasanton, CA

C = COMPOSITE ALL CONTAINERS

TPH - gas, BTEX	MTBE by 8020	MTBE by 8260	TPH - diesel	Oxygenates by 8260
X	X			
X	X			
X	X			

### SPECIAL INSTRUCTIONS

Send invoice to Equiva  
 Incident # 98995840  
 Send report to Blaine Tech Services, Inc.  
 ATTN: Nick Sudano

SAMPLE I.D.	DATE	TIME	MATRIX	CONTAINERS	
			S=SOIL W=H <sub>2</sub> O	TOTAL	
MW-1	10/31/00	1657	W	3	3 VIALS
MW-2		1627			
MW-3		1603			

ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
			01
CONFIRM HIGHEST MTBE			02
CONCENTRATION BY 8260			03

SAMPLING COMPLETED 10/31/00 1700

SAMPLING PERFORMED BY Hoyt Perakes

RESULTS NEEDED  
 NO LATER THAN

RELEASED BY [Signature] DATE 11/1/00 TIME 10:48

RECEIVED BY [Signature] DATE 11/1/00 TIME 1048

RELEASED BY [Signature] DATE 11/1/00 TIME 1219 PM

RECEIVED BY Thomas M. [Signature] DATE 11/1/00 TIME 1219 PM

RELEASED BY

RECEIVED BY

SHIPPED VIA	DATE SENT	TIME SENT	COOLER #
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**WELL GAUGING DATA**

Project # 001031-X4    Date 10/31/00    Client EQUIVA

Site 4226 First ST Pleasanton CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
MW-1	2					37.91	56.70	↓
MW-2	4					33.02	45.61	
MW-3	4					31.28	33.95	



## EQUIVA WELL MONITORING DATA SHEET

BTS #: 001031-x4	Site: 98995840
Sampler: Hoyt	Date: 10/31/00
Well I.D.: mw-1	Well Diameter: (2) 3 4 6 8
Total Well Depth: 56.70	Depth to Water: 37.91
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:  Bailer  Waterra  Disposable Bailer  Peristaltic  Middleburg  Extraction Pump  Electric Submersible  Other \_\_\_\_\_

Sampling Method:  Bailer  Disposable Bailer  Extraction Port  Dedicated Tubing  Other: \_\_\_\_\_

3.0 (Gals.) X 3 = 9 Gals.  
 1 Case Volume      Specified Volumes      Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1649	68.2	7.48	1675	103	3	
1651	67.4	7.09	1710	119	6	
1653	66.4	7.68	1716	142	9	

Did well dewater? Yes  No  Gallons actually evacuated: 9

Sampling Time: 1657      Sampling Date: 10/31/00

Sample I.D.: MW-1      Laboratory: (Sequoia) Columbia Other \_\_\_\_\_

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: \_\_\_\_\_

EB I.D. (if applicable): @ \_\_\_\_\_ Time Duplicate I.D. (if applicable): \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd): Pre-purge: \_\_\_\_\_ mg/L Post-purge: \_\_\_\_\_ mg/L

O.R.P. (if req'd): Pre-purge: \_\_\_\_\_ mV Post-purge: \_\_\_\_\_ mV

## EQUIVA WELL MONITORING DATA SHEET

BTS #: <u>001031-X4</u>	Site: <u>98995840</u>
Sampler: <u>HOYT</u>	Date: <u>10/31/00</u>
Well I.D.: <u>MW-2</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>45.61</u>	Depth to Water: <u>33.02</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer  
 Disposable Bailer  
 Middleburg  
 Electric Submersible  
 Waterra  
 Peristaltic  
 Extraction Pump  
 Other \_\_\_\_\_

Sampling Method:

Bailer  
 Disposable Bailer  
 Extraction Port  
 Dedicated Tubing  
 Other: \_\_\_\_\_

8.1	(Gals.) X	3	=	24	Gals.
I Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1620	69.1	6.67	1840	46	8	
1622	70.3	6.66	1882	59	76	
1624	70.7	6.65	1919	93	25	

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: <u>25</u>
Sampling Time: <u>1627</u>	Sampling Date: <u>10/31/00</u>
Sample I.D.: <u>MW-2</u>	Laboratory: <u>Sequoia</u> Columbia Other _____
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
EB I.D. (if applicable): _____ @ _____ Time	Duplicate I.D. (if applicable): _____
Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd): Pre-purge: _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): Pre-purge: _____ mV	Post-purge: _____ mV

## EQUIVA WELL MONITORING DATA SHEET

BTS #: <u>001031-X4</u>	Site: <u>98995840</u>
Sampler: <u>HOYT</u>	Date: <u>10/31/00</u>
Well I.D.: <u>MW-3</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>33.95</u>	Depth to Water: <u>31.28</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer

Disposable Bailer

Middleburg

Electric Submersible

Wattera

Peristaltic

Extraction Pump

Other \_\_\_\_\_

Sampling Method:

Bailer

Disposable Bailer

Extraction Port

Dedicated Tubing

Other: \_\_\_\_\_

<u>1.7</u> (Gals.) X	<u>3</u>	<u>= 5.2</u> Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
<u>1549</u>	<u>69.0</u>	<u>6.72</u>	<u>1403</u>	<u>55</u>	<u>2</u>	
<u>1554</u>	<u>67.8</u>	<u>6.69</u>	<u>1397</u>	<u>62</u>	<u>4</u>	
<u>1559</u>	<u>67.4</u>	<u>6.68</u>	<u>1393</u>	<u>69</u>	<u>6</u>	<u>odor</u>

Did well dewater? Yes  No Gallons actually evacuated: 6

Sampling Time: 1603 Sampling Date: 10/31/00

Sample I.D.: MW-3 Laboratory: Sequoia Columbia Other \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

EB I.D. (if applicable): \_\_\_\_\_ @ \_\_\_\_\_ Time Duplicate I.D. (if applicable): \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd): Pre-purge: \_\_\_\_\_ mg/L Post-purge: \_\_\_\_\_ mg/L

O.R.P. (if req'd): Pre-purge: \_\_\_\_\_ mV Post-purge: \_\_\_\_\_ mV