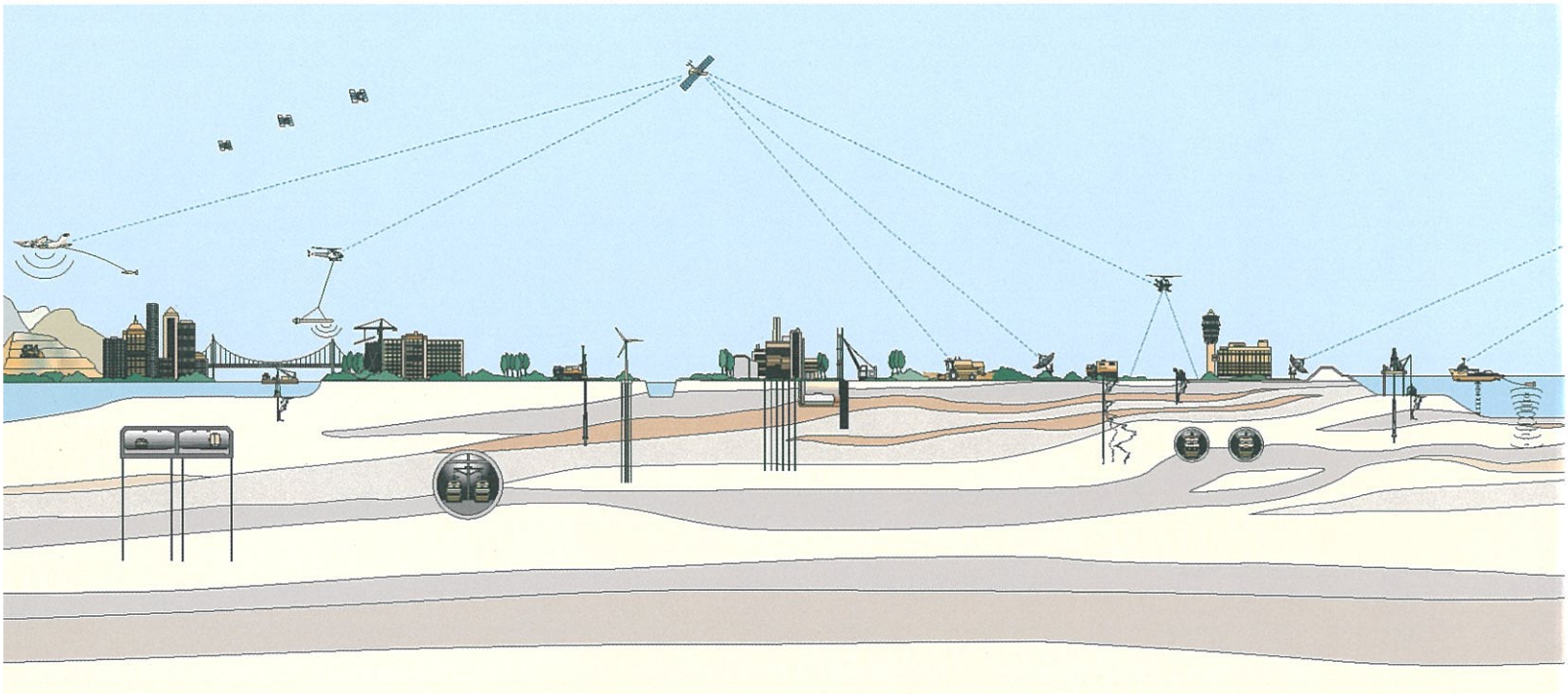
FUGRO WEST, INC.

FALL 2006 GROUNDWATER MONITORING REPORT
2250 TELEGRAPH AVENUE
OAKLAND, CALIFORNIA

Prepared for:
BUTTNER PROPERTIES

February 2007

Fugro Project No. 609.004



February 12, 2007
Project No. 609.004

Buttner Properties
600 West Grand Avenue
Oakland, California 94612

Attention: Ms. Marianne Robison

Subject: Fall 2006 Groundwater Monitoring Report, 2250 Telegraph Avenue, Oakland, California

Dear Ms. Robison:

Fugro West, Inc., (Fugro) is pleased to present this letter, which records the results of the Fall 2006 groundwater monitoring event conducted in October 2006, for the 2250 Telegraph Avenue Property (Site). The groundwater monitoring program has been implemented in accordance with our February 2004 Work Plan and the Addendum to our Work Plan dated August 5, 2004. The Site location is shown on the Vicinity Map - Plate 1 and the Site Plan is presented on Plate 2.

During this monitoring event, Fugro sampled the four wells located onsite (MW-1, MW-2, MW-3, and MW-4) as well as one well located offsite: MW-5 to the south, within the parking lane. Due traffic restrictions imposed by the City of Oakland's Public Works Department, we were unable to receive permits to block the west bound lanes of the heavily traveled West Grand Avenue to sample MW-6.

BACKGROUND

In August 1990, a 10,000-gallon gasoline underground gasoline storage tank (UST) and one 280-gallon waste oil UST were removed from the Site. Approximately 500 cubic yards of gasoline-impacted soil were excavated from the former UST and pump island areas, and with concurrence from the Alameda County Environmental Health (ACEH) the contaminated soils were aerated onsite in 1990 and 1991 and disposed at a Class III sanitary landfill. The excavations were backfilled with clean imported materials, placed and compacted under engineering supervision, and the area was resurfaced with asphalt pavement.

In February 1994, contaminated soils near the former waste oil tank were over-excavated and removed from the Site. Four groundwater monitoring wells (MW-1 through MW-4) were installed onsite and a groundwater monitoring program was implemented. In May 1996, five temporary well points were installed and grab groundwater samples were obtained as part of a supplemental investigation to assist in determining locations for the

installation of offsite monitoring wells. Two monitoring wells (MW-5 and MW-6) were installed at offsite locations, downgradient from the former UST excavations in June 1997. In response to ACEH letters dated June 16, 1998, and November 8, 1999, all groundwater monitoring wells (MW-1 through MW-6) were monitored and sampled on a semi-annual basis through 2001.

In their letter dated January 16, 2002, the ACEH recommended a risk assessment and sensitive receptor survey be conducted to determine whether the Site may be considered a "low risk site." While in the process of conducting these activities, a subsequent letter from the ACEH dated April 4, 2003, was received by the property owner. The April 2003 letter requested that additional source and site characterization studies, a preferential pathway study, and a well survey be conducted. In response to these requests, Fugro prepared a Preferential Pathway and Preliminary Risk Evaluation report dated February 19, 2004. Fugro conducted research at the City offices to identify the location of preferential pathways in the immediate vicinity and evaluated the presence of sensitive receptors in the area. Fugro also compared detected concentrations to the Environmental Screening Levels established by the Regional Water Quality Control Board (RWQCB) for classification of impacted sites. Results of these studies indicated the following:

- Source material has been removed from the Site and the Site has been restored to allow continued use of the Site;
- Residual concentrations of Total Petroleum Hydrocarbons (TPH) in soil beneath the onsite structure and concentrations in groundwater do not pose an immediate or significant risk to human health or the environment, considering the current commercial use of the Site;
- Groundwater below West Grand Avenue is impacted by commingled petroleum hydrocarbon releases. Methyl tertiary butyl ether (MTBE) was not used onsite as the UST's were removed prior to its introduction, yet MTBE has historically been detected in offsite well MW-6;
- No drinking water wells exist within a half-mile radius of the Site;
- No utility corridors were located on or offsite, which would create a preferential migration pathway for contaminants of concern. City infrastructure maps indicate that storm and sanitary sewer mainlines do not extend below West Grand Avenue, they extend below Telegraph Avenue, situated along the upgradient side of the Site, and below Valley Street further to the east. Only one shallow storm drain connector extends from the southeast corner of the Site to Valley Street, and the connector is located above the groundwater surface;
- Shallow groundwater in the downtown Oakland area is not considered nor currently used as a potable water source; and
- With the exception of possible upward migration of soil gas vapors, no exposure pathways currently exist.

Fugro developed a scope of work (Work Plan, February 2004, and Work Plan Addendum, August 2004) to define the lateral extent of onsite soil and groundwater impacts, and to evaluate the potential for soil gas vapors to impact occupants considering that the Site would be redeveloped in the future. In their letter dated August 19, 2005, ACEH requested further clarification for the proposed scope of services. Fugro provided responses to ACEH comments in the Groundwater Monitoring Report and Supplemental Work Plan Addendum dated October 15, 2005. In accordance with new ACEH requirements, Fugro uploaded PDF copies of our Winter 2005, Spring 2006 and Summer 2006 Groundwater Monitoring Report to the ACEH ftp website. We also sent electronic copies of all attached tables in a Microsoft excel format, to the ACEH case worker. To date, no further written comments or acknowledgement has been received from ACEH.

GROUNDWATER MONITORING – FALL 2006

Fugro conducted this monitoring event on October 27, 2006. Prior to sampling, the presence of free product was checked and the depth to groundwater was measured in all five wells. No free product was observed in any of the wells. Each well was then purged of approximately three casing volumes of water while monitoring for changes in pH, conductivity, and temperature. Once the water levels stabilized, the wells were sampled with clean disposable bailers. Samples were retained in glass containers pre-cleaned by the laboratory in accordance with Environmental Protection Agency (EPA) protocols. The containers were placed in an ice-filled cooler and kept chilled, pending delivery to the laboratory.

The samples for this event were submitted under appropriate chain-of-custody documents to Curtis & Tompkins, Ltd., a laboratory certified by the State of California Department of Health Services for hazardous waste and water testing. A sample from each well was analyzed for the following constituents:

- Total volatile hydrocarbons as gasoline (TVHg), EPA Methods 5030/8015;
- Total extractable hydrocarbons as diesel and motor oil (TEHd and mo), EPA Methods 8015m, using silica gel cleanup;
- Lead scavengers including: dichloroethane and dibromoethane;
- Five fuel oxygenates by EPA Methods 8260 including;
    - Methyl tert butyl ether (MTBE), TBA, DIPE, ETBE, and TAME; and
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX).

Well sampling forms, chain-of-custody documents, and the analytical test reports are attached in Appendix A. Groundwater elevation data are summarized in Table 1. Analytical test results are summarized in Table 2.

The groundwater flow direction for the fall event is presented in the Rose Diagram on Plate 2. The gradient for this event was 0.026 feet/foot directed towards the southeast. Based on the groundwater elevation data presented in Table 1, the groundwater gradient remains generally consistent with previous measurements. Groundwater was encountered at elevations slightly higher in one well (MW-1) and lower in the remaining wells compared to the Summer 2006 event.

Fugro's field geologist noticed hydrocarbon odor during purging and sampling of monitoring wells MW-1, MW-3, and MW-4; however, no free product was observed. Contaminants of concern were detected in wells at concentrations similar to previous events. TVHg was detected during this event in the sample from wells MW-1 (250 μg/l), MW-3 (5,300 μg/l), and MW-4 (2,200 μg/l). TEHd was detected in samples from wells MW-3 (240 μg/l), and MW-4 (2,500 μg/l). TEHmo was detected in the sample from well MW-4 (3,200 μg/l).

Analysis detected benzene concentrations in wells MW-3 (950 μg/l) and MW-4 (0.5 μg/l). Toluene, and ethylbenzene and xylene concentrations of 13 μg/l, 17 μg/l, and 11 ug/l respectively in well MW-3. With the exception of 0.5 ug/l of benzene detected in MW-4, no concentrations of benzene, toluene, ethylbenzene, or total xylenes were detected in any of the remaining samples tested.

No MTBE concentrations were detected in any of the remaining samples tested during this event. Analysis detected TBA in MW-1 (12 μg/l). None of the lead scavengers or remaining fuel oxygenates were detected in any of the samples analyzed.

NEXT GROUNDWATER MONITORING EVENT

The next scheduled event will be conducted during the Winter of 2007. If you have any questions, please call either of the undersigned at (510) 268-0461.

Sincerely,

FUGRO WEST, INC.

Obi Nzewi
Project Geologist

Jeriann N. Alexander, P.E., R.E.A.
Project Manager
Civil Engineer 40469 (exp. 3/31/07)
REA 03130 (exp. 7/07)

REGISTERED PROFESSIONAL ENGINEER
JERIANN N. ALEXANDER
No. C040469
Exp. 3/31/07
CIVIL
STATE OF CALIFORNIA

REGISTERED ENVIRONMENTAL ASSESSOR
JERIANN N. ALEXANDER
No. REA 03130
Expires 7/07
STATE OF CALIFORNIA

ON/JNA:ej

Attachments: Table 1 - Groundwater Elevation Data
Table 2 - Chemical Concentrations in Groundwater
Plate 1 - Vicinity Map
Plate 2 - Site Plan with Groundwater Rose Diagram
Appendix A - Well Sampling Forms and Analytical Test Report and Chain of Custody Form

Copies Submitted: (3) Addressee
(1) Mr. Tim Robison, Ph.D.
(1) Mr. Don Hwang, Alameda County Environmental Health

TABLES

Table 1
Groundwater Elevation Data
2250 Telegraph Avenue
Oakland, California

Monitoring Well	Date	TOC Elevation (feet) MSL	DTW (feet)	Elevation (feet) MSL
MW-1	3/3/1994	20.55	10.39	10.16
	3/10/1994		10.54	10.01
	6/6/1994		11.36	9.19
	9/7/1994		11.92	8.63
	12/22/1994		10.83	9.72
	3/17/1995		9.73	10.82
	6/27/1995		10.51	10.04
	9/18/1995		11.12	9.43
	5/30/1996		10.49	10.06
	7/9/1997		11.79	8.76
	8/21/1998		11.00	9.55
	10/6/1998		11.84	8.71
	2/24/1999		9.74	10.81
	6/30/2000		11.28	9.27
	4/27/2001		10.56	9.99
	4/14/2005		10.12	10.43
	8/1/2005		10.56	9.99
	11/9/2005		12.53	8.02
	3/21/2006		9.71	10.84
	8/7/2006		11.40	9.15
	10/27/2006		11.39	9.16
MW-2	3/3/1994	20.03	10.37	9.66
	3/10/1994		10.53	9.50
	6/6/1994		11.15	8.88
	9/7/1994		11.72	8.31
	12/22/1994		11.27	8.76
	3/17/1995		9.85	10.18
	6/27/1995		10.70	9.33
	9/18/1995		11.67	8.36
	5/30/1996		11.56	8.47
	7/9/1997		11.52	8.51
	8/21/1998		11.91	8.12
	10/6/1998		11.57	8.46
	2/24/1999		9.91	10.12
	6/30/2000		11.16	8.87
	4/27/2001		11.32	8.71
	4/14/2005		11.00	9.03
	8/1/2005		11.67	8.36
	11/9/2005		11.54	8.49
	3/21/2006		11.02	9.01
	8/7/2006		11.84	8.19
	10/27/2006		11.92	8.11

Table 1
Groundwater Elevation Data
2250 Telegraph Avenue
Oakland, California

Monitoring Well	Date	TOC Elevation (feet) MSL	DTW (feet)	Elevation (feet) MSL
MW-3	3/3/1994	18.97	9.50	9.47
	3/10/1994		9.51	9.46
	6/6/1994		10.28	8.69
	9/7/1994		10.75	8.22
	12/22/1994		9.74	9.23
	3/17/1995		8.85	10.12
	6/27/1995		9.94	9.03
	9/18/1995		10.54	8.43
	5/30/1996		9.69	9.28
	7/9/1997		10.60	8.37
	8/21/1998		10.36	8.61
	10/6/1998		10.64	8.33
	2/24/1999		8.58	10.39
	6/30/2000		10.21	8.76
	4/27/2001		9.85	9.12
	4/14/2005		9.58	9.39
	8/1/2005		10.24	8.73
	11/9/2005		10.45	8.52
	3/21/2006		8.77	10.20
	8/7/2006		10.30	8.67
	10/27/2006		10.63	8.34
MW-4	3/3/1994	19.88	10.89	8.99
	3/10/1994		11.19	8.69
	6/6/1994		11.85	8.03
	9/7/1994		12.86	7.02
	12/22/1994		12.26	7.62
	3/17/1995		10.10	9.78
	6/27/1995		11.05	8.83
	9/18/1995		11.84	8.04
	5/30/1996		10.97	8.91
	7/9/1997		12.08	7.80
	8/21/1998		11.86	8.02
	10/6/1998		12.84	7.04
	2/24/1999		10.79	9.09
	6/30/2000		12.39	7.49
	4/27/2001		11.26	8.62
	4/14/2005		12.01	7.87
	8/1/2005		11.78	8.10
	11/9/2005		12.42	7.46
	3/21/2006		10.00	9.88
	8/7/2006		11.90	7.98
	10/27/2006		12.75	7.13

Table 1
Groundwater Elevation Data
2250 Telegraph Avenue
Oakland, California

Monitoring Well	Date	TOC Elevation (feet) MSL	DTW (feet)	Elevation (feet) MSL
MW-5	6/26/1997	16.02	8.44	7.58
	7/9/1997		8.48	7.54
	8/21/1998		8.32	7.70
	10/6/1998		8.51	7.51
	2/24/1999		6.86	9.16
	6/30/2000		7.63	8.39
	4/27/2001		7.60	8.42
	4/15/2005		7.20	8.82
	8/1/2005		8.16	7.86
	11/9/2005		7.92	8.10
	3/21/2006		6.58	9.44
	8/7/2006		8.27	7.75
	10/27/2006		8.48	7.54
MW-6	6/26/1997	18.36	10.89	7.47
	7/9/1997		10.98	7.38
	8/21/1998		11.00	7.36
	10/6/1998		10.79	7.57
	2/24/1999		9.32	9.04
	6/30/2000		10.37	7.99
	4/27/2001		10.10	8.26
	4/15/2005		9.55	8.81
	8/1/2005		10.54	7.82
	11/9/2005		NA	NA
	3/21/2006		9.11	9.25
	8/7/2006		10.59	7.77
	NA		NA	NA

TOC = Top of Casing
DTW = Depth to Water
Elevation Reference: USGS benchmark W1197, 1969 with a reported elevation of +21.06 feet MSL datum.
NA = Not Accessible During This Sampling Event

Table 2
Chemical Concentrations in Groundwater
2250 Telegraph Avenue
Oakland, California

			Petroleum Hydrocarbons				Volatile Organics														
Well	**Date**	**Groundwater Elevation MSL (feet)**	**TVH as Gasoline µg/l**	**TEH as Kerosene µg/l**	**TEH as Diesel µg/l**	**TEH as Motor Oil ug/l**	**Benzene µg/l**	**Toluene µg/l**	**Ethyl-benzene µg/l**	**Xylenes µg/l**	**MTBE -8020 µg/l**	**MTBE -8260 µg/l**	**TBA µg/l**	**DIPE µg/l**	**ETBE µg/l**	**TAME µg/l**	**1,1,1-TCA µg/l**	**1,2-DCA µg/l**	**1,2-DBA µg/l**	**PCE µg/l**	**Chloro-Benzene µg/l**
Soil Gas ESL*			**NV**	**NV**	**NV**	**NV**	**540**	**380,000**	**170,000**	**160,000**	**24,000**										
Groundwater ESL**			**100**	**100**	**100**	**100**	**1**	**40**	**30**	**20**	**5**										
Temp. Well 1	5/31/96	--	13,000	--	37,000	--	<50	<50	<50	380	--	--	--	--	--	--	<1	<1	--	<1	<1
Temp. Well 2	5/30/96	--	250	--	<50	--	<0.5	<0.5	13	3.4	--	--	--	--	--	--	<1	<1	--	<1	<1
Temp. Well 3	5/30/96	--	<50	--	83	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<1	20	--	<1	<1
Temp. Well 4	5/31/96	--	11,000	--	1,900	--	130	66	340	260	--	--	--	--	--	--	<1	<1	--	<1	<1
Temp. Well 5	5/30/96	--	70	--	180	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<1	<1	--	<1	<1
MW-1	3/3/94	10.16	300	<50	<50	<500	1.3	<0.5	2.7	3.1	--	--	--	--	--	--	<0.5	5.5	--	<0.5	<0.5
	6/6/94	9.19	430	180+	<50	<500	10	2.2	6.1	7.6	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	9/7/94	8.63	410	<50	<50	<500	6.4	0.8	2.6	3.8	--	--	--	--	--	--	<0.5	3.8	--	<0.5	<0.5
	12/22/94	9.72	130	<50	<50	<500	0.7	<0.5	0.6	0.8	--	--	--	--	--	--	<0.5	3.4	--	<0.5	<0.5
	3/17/95	10.82	1,600	170	<50	<500	29	<0.5	9.1	6.9	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	6/27/95	10.04	1,100	<50	<50	<500	14	<0.5	7.1	5	--	--	--	--	--	--	<0.5	3.3	--	<0.5	<0.5
	9/18/95	9.43	370	--	110+	--	4.4	0.6	2	1.4	--	--	--	--	--	--	<0.5	2.4	--	<0.5	<0.5
	8/21/98	9.55	170	--	62+	--	<0.5	0.76	0.79	<0.5	<2.0	--	--	--	--	--	--	--	--	--	--
	2/24/99	10.81	20	--	280+	--	<0.5	<0.5	<0.5	<0.5	--	<2.0	--	--	--	--	--	--	--	--	--
	6/30/00	13.47	240	--	<50	--	0.7	0.8	<0.5	0.74	4.0	--	--	--	--	--	--	--	--	--	--
	4/27/01	9.99	160	--	<50	--	3.3	<0.5	0.86	<0.50	<2.0	--	--	--	--	--	--	--	--	--	--
	4/15/05	10.43	520	--	99 [LY]	<300	3.3[C]	1.8	<0.5	4.6	--	<0.5	<10	<0.5	<0.5	<0.5	--	0.6	<0.5	--	--
	8/1/05	9.99	480	--	62 [LY]	<300	<0.5	<0.5	<0.5	2.3	--	<0.5	18	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	11/9/05	8.02	290[Y]	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	14	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	3/21/06	10.84	390	--	97[LY]	<300	**1**	<0.5	**0.6**	<0.5	--	<0.5	16	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	8/7/06	9.15	720	--	130[LY]	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	18	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	10/27/06	9.16	**250**	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	**12**	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
MW-2	3/3/94	9.66	110	<50	<50	<500	<0.5	1.7	0.58	2.7	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	6/6/94	8.88	100	<50	<50	<500	11	<0.5	0.7	1.1	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	9/7/94	8.31	<50	<50	<50	<500	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	12/22/94	8.76	<50	<50	<50	<500	0.8	<0.5	<0.5	0.8	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	3/17/95	10.18	180	100	<50	<500	31	<0.5	1	1.8	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	6/27/95	9.33	80	<50	<50	<500	6	<0.5	<0.5	<0.5	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	9/18/95	8.36	<50	--	<50	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	8/21/98	8.12	<50	--	<50	--	<0.5	<0.5	<0.5	<0.5	<2.0	--	--	--	--	--	--	--	--	--	--
	2/24/99	10.12	<50	--	<50	--	<0.5	<0.5	<0.5	<0.5	--	<2.0	--	--	--	--	--	--	--	--	--
	6/30/00	14.24	<50	--	<50	--	<0.5	<0.5	<0.5	<0.5	2.0	--	--	--	--	--	--	--	--	--	--
	4/27/01	8.71	<50	--	<50	--	<0.5	<0.5	<0.5	<0.5	<2.0	--	--	--	--	--	--	--	--	--	--
	4/15/05	9.03	<50	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	8/1/05	8.36	<50	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	11/9/05	8.49	<50	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	3/21/06	9.01	<50	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	8/7/06	8.19	<50	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	10/27/06	8.11	<50	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
MW-3	3/3/94	9.47	85	<50	<50	<500	<0.5	0.77	<0.5	3.7	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	6/6/94	8.69	100	110+	<50	<500	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	2.5	0.8	--	2.1	<0.5
	9/7/94	8.22	220	<50	<50	<500	11	1.8	2.6	3.5	--	--	--	--	--	--	<0.5	<0.5	--	0.6	<0.5
	12/22/94	9.23	130	95+	<50	<500	3.8	0.5	0.6	1.2	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	3/17/95	10.12	1,500	270	<50	<500	83	6	10	15	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5

Table 2
Chemical Concentrations in Groundwater
2250 Telegraph Avenue
Oakland, California

			Petroleum Hydrocarbons				Volatile Organics													
Well	**Date**	**Groundwater Elevation MSL (feet)**	**TVH as Gasoline µg/l**	**TEH as Kerosene µg/l**	**TEH as Diesel µg/l**	**TEH as Motor Oil ug/l**	**Benzene µg/l**	**Toluene µg/l**	**Ethyl-benzene µg/l**	**Xylenes µg/l**	**MTBE -8020 µg/l**	**MTBE -8260 µg/l**	**TBA µg/l**	**DIPE µg/l**	**ETBE µg/l**	**TAME µg/l**	**1,1,1-TCA µg/l**	**1,2-DCA µg/l**	**1,2-DBA µg/l**	**PCE µg/l**	**Chloro-Benzene µg/l**
Soil Gas ESL*			**NV**	**NV**	**NV**	**NV**	**540**	**380,000**	**170,000**	**160,000**	**24,000**										
Groundwater ESL**			**100**	**100**	**100**	**100**	**1**	**40**	**30**	**20**	**5**										
	6/27/95	9.03	2,500	<50	<50	<500	330	8.9	8.1	20	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
MW-3 Contd	9/18/95	8.43	1,500	--	770+	--	400	11	2.2	3.3	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	8/21/98	8.61	2,300	--	600+	--	410	9.3	36	25	<10	--	--	--	--	--	--	--	--	--	--
	2/24/99	10.39	55	--	110+	--	<0.5	<0.5	<0.5	<0.5	--	<2.0	--	--	--	--	--	--	--	--	--
	6/30/00	10.83	110	--	83+	--	<0.5	<0.5	0.51	<0.5	<2.0	--	--	--	--	--	--	--	--	--	--
	4/27/01	8.67	<50	--	690+	--	<0.5	<0.5	<0.5	<0.5	<2.0	--	--	--	--	--	--	--	--	--	--
	4/14/05	9.12	<50	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	8/1/05	9.39	410	--	150 [HLY]	750	17	<0.5	0.87c	1.4	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	11/9/05	8.73	1,100[Y]	--	110[LY]	<300	150	3.4	6.1	3.8	--	<0.5	13	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	3/21/06	10.20	100	--	61[Y]	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	12	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	8/7/06	8.67	4,000[y]	--	280[LY]	<300	630	9	31	12	--	<0.5	18	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	10/27/06	8.34	**5,300**		**240[LY]**	<300	**950**	**13**	**17**	**11**	--	<10	<200	<10	<10	<10	--	<10	<10	--	--
MW-4	3/3/94	8.99	4,300	<50	240	<500	220	20	7.5	17	--	--	--	--	--	--	<0.5	5.9	--	<0.5	4.4
	6/6/94	8.03	4,400	<50	800+	<500	140	<0.5	<0.5	<0.5	--	--	--	--	--	--	<0.5	<0.5	--	<0.5	<0.5
	9/7/94	7.02	10,000	490+	280+	<500	84	<0.5	42	69	--	--	--	--	--	--	<0.5	4.4	--	0.5	4.3
	12/22/94	7.62	2,400	450+	54+	<500	11	<0.5	7.1	11	--	--	--	--	--	--	<0.5	3.6	--	3.6	<0.5
	3/17/95	9.78	2,200	380	160+	<500	<0.5	<0.5	7.9	10	--	--	--	--	--	--	<0.5	1.7	--	<0.5	4.5
	6/27/95	8.83	3,100	<50	82	<500	<0.5	<0.5	13	19	--	--	--	--	--	--	<0.5	2.3	--	<0.5	4.8
	9/18/95	8.04	3,000	--	1,231+	--	12	<0.7	6.9	8.3	--	--	--	--	--	--	<0.5	1.9	--	<0.5	4.0
	8/21/98	8.02	1,700	--	600+	--	8.2	12	13	5.2	<2.0	-	--	--	--	--	--	--	--	--	--
	2/24/99	9.09	2,700	--	2,100+	--	4.3	0.64	<0.5	0.54	--	<2.0	--	--	--	--	--	--	--	--	--
	6/30/00	11.74	6,700	--	3,200+	--	3.1	1.7	11	16.7	27	--	--	--	--	--	--	--	--	--	--
	4/27/01	8.62	1,900	--	710	--	<0.5	<0.5	<0.5	<0.5	14	--	--	--	--	--	--	--	--	--	--
	4/14/05	7.87	2,900	--	2,200 [HLY]	2,500	<0.5	<0.5	<0.5	5.1	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	8/1/05	8.10	2,000	--	2,100 [HLY]	3400[L]	<0.5	<0.5	<0.5	5.8c	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	11/9/05	7.46	2,000Y	--	1,900[HLY]	2,300[L]	1.2	<0.5	<0.5	0.8	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	3/21/06	9.88	2,200	--	2,800[HLY]	4,000[L]	1.2	<0.5	<0.5	0.7	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	8/7/06	7.98	2,500[y]	--	4,700[HLY]	7,200[L]	0.6	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	10/27/06	7.13	**2,200[y]**		**2,500[HLY]**	**3,200[L]**	**0.5**	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
MW-5	6/26/97	7.58	120	--	<50	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	<0.5	<0.5	--	1.6	<0.5
	8/21/98	7.70	<50	--	<50	--	<0.5	<0.5	<0.5	<0.5	<2.0	--	--	--	--	--	--	--	--	--	--
	2/24/99	9.16	<50	--	<50	--	<0.5	<0.5	<0.5	<0.5	--	<2.0	--	--	--	--	--	--	--	--	--
	6/30/00	8.39	<50	--	<50	--	<0.5	<0.5	<0.5	<0.5	5.1	--	--	--	--	--	--	--	--	--	--
	4/27/01	8.42	<50	--	<50	--	<0.5	<0.5	<0.5	<0.5	<2.0	--	--	--	--	--	--	--	--	--	--
	4/14/05	8.82	<50	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	8/1/05	7.86	<50	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	11/9/05	8.10	<50	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	3/21/06	9.44	<50	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	8/7/06	7.75	<50	--	<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	10/27/06	7.54	<50		<50	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--

Table 2
Chemical Concentrations in Groundwater
2250 Telegraph Avenue
Oakland, California

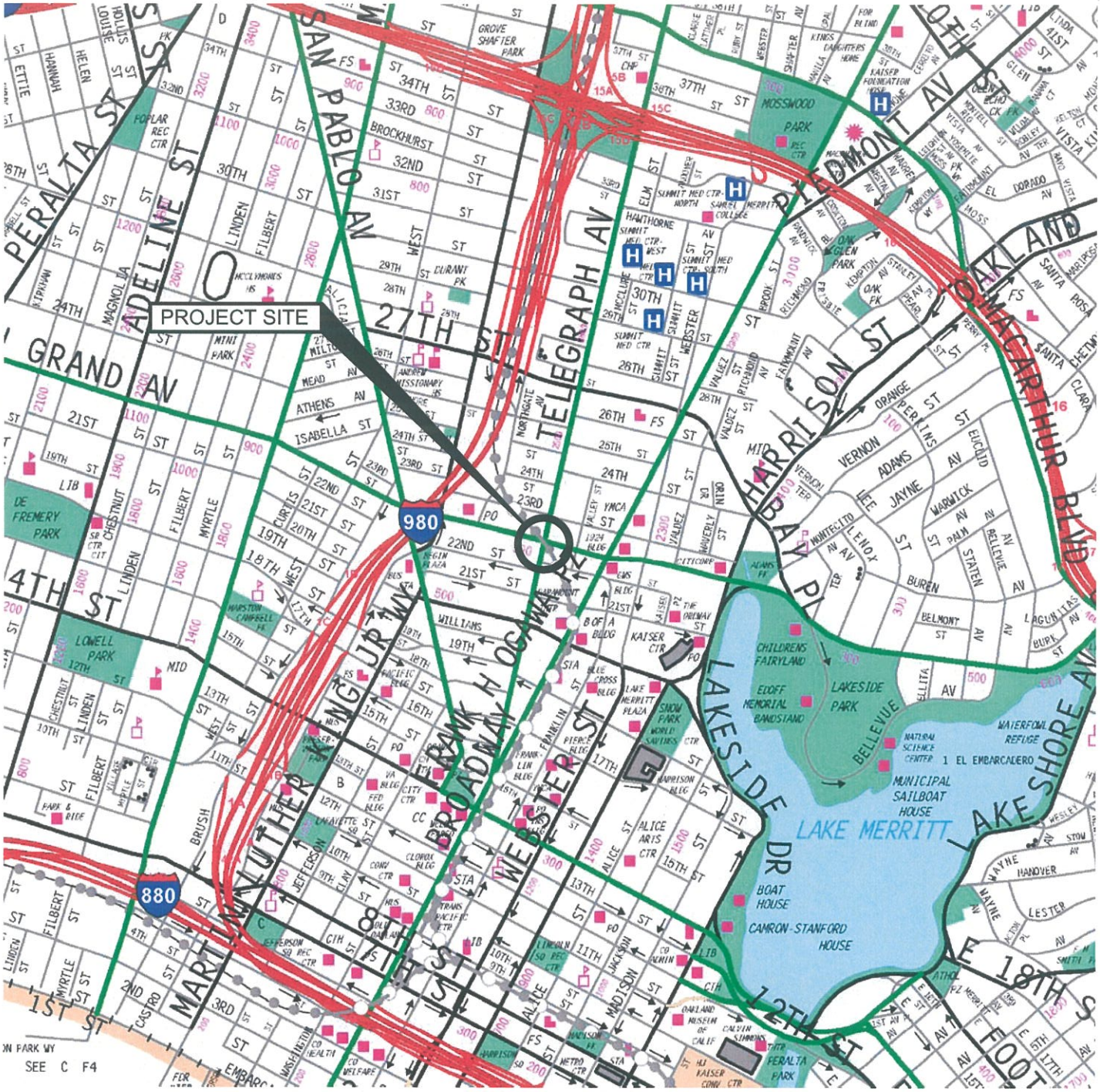
			Petroleum Hydrocarbons				Volatile Organics														
Well	**Date**	**Groundwater Elevation MSL (feet)**	**TVH as Gasoline µg/l**	**TEH as Kerosene µg/l**	**TEH as Diesel µg/l**	**TEH as Motor Oil ug/l**	**Benzene µg/l**	**Toluene µg/l**	**Ethyl-benzene µg/l**	**Xylenes µg/l**	**MTBE -8020 µg/l**	**MTBE -8260 µg/l**	**TBA µg/l**	**DIPE µg/l**	**ETBE µg/l**	**TAME µg/l**	**1,1,1-TCA µg/l**	**1,2-DCA µg/l**	**1,2-DBA µg/l**	**PCE µg/l**	**Chloro-Benzene µg/l**
Soil Gas ESL*			**NV**	**NV**	**NV**	**NV**	**540**	**380,000**	**170,000**	**160,000**	**24,000**										
Groundwater ESL**			**100**	**100**	**100**	**100**	**1**	**40**	**30**	**20**	**5**										
MW-6	6/26/97	7.47	1,500+	--	450+	--	<0.5	<0.5	11	<0.5	-	-	--	--	--	--	<0.5	<0.5	--	<0.5	1.7
	8/21/98	7.36	1,400	--	540+	--	<0.5	3.6	5.6	0.4	5.7	3.2	--	--	--	--	--	--	--	--	--
	2/24/99	9.04	1,600	--	600+	--	<0.5	<0.5	0.56	<0.5	--	2.3	--	--	--	--	--	--	--	--	--
	6/30/00	8.04	1,900	--	360+	--	0.56	3	5.4	3.5	30	--	--	--	--	--	--	--	--	--	--
	4/27/01	8.26	1,600	--	440	--	<0.5	<0.5	<0.5	<0.5	3.3	--	--	--	--	--	--	--	--	--	--
	4/14/05	8.81	2,100	--	890 [LY]	<300	<0.5	<0.5	<0.5	5.9	--	0.7	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	8/1/05	7.82	2,100	--	670 [LY]	<300	<0.5	<0.5	<0.5	<0.5	--	<0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	11/9/05	NA	NA	--	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/21/06	9.25	1,900	--	850[LY]	<300	<0.5	<0.5	<0.5	<0.5	--	0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	8/7/06	7.77	2,200[y]	--	940[LY]	<300	<0.5	<0.5	<0.5	<0.5	--	0.5	<10	<0.5	<0.5	<0.5	--	<0.5	<0.5	--	--
	10/27/06	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes

DCA = Dichloroethane
DBA = Dibromoethane
TCA = Trichloroethane
PCE = Tetrachloroethene
MTBE = Methyl tert butyl ether
TBA = Tert butyl alcohol
DIPE = Isopropyl alcohol
ETBE = Ethyl tert butyl ether
TAME = Methyl tert amyl ether
-- = Chemical not tested for
NR = Hydrocarbon range not reported by laboratory
+ = Uncategorized hydrocarbons quantified in ranges specified
mg/l = milligrams per liter = parts per million

µg/l = micrograms per liter = parts per billion
<1 = Chemical not present at a concentration greater than the laboratory detection limit shown or stated on test reports
C = Presence Confirmed, but RPD between colums exceeds 40%
Y = Sample exhibits chromatographic pattern which does not resember standard
H = Heavier hydrocarbon contributed to the quantitation
L = Lighter hydrocarbon contributed to the quantitation
* = Environmental Screening Levels established by the San Francisco Bay Regional Water Qaulity Control Board Table E-1Groundwater Screening Levels for Evaluation of Potential Vapor Intrusion Concerns
** = Environmental Screening Levels established by the San Francisco Bay Regional Water Qaulity Control Board Table F-1a Groundwater Screening Levels (groundwater is a current potential drinking water resource)
NA = Not Accessible During This Sampling Event
-- = Not Analyzed

PLATES



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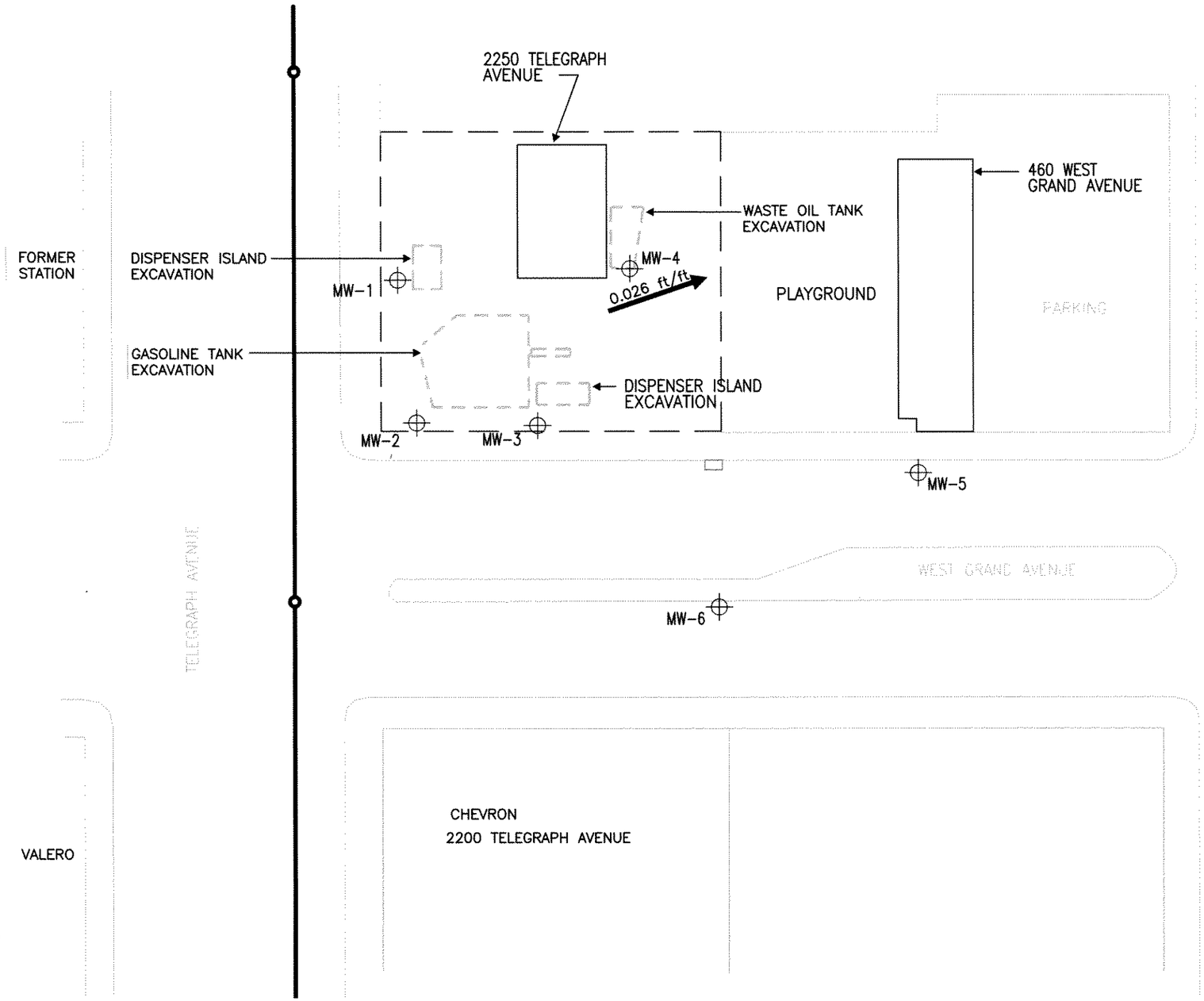
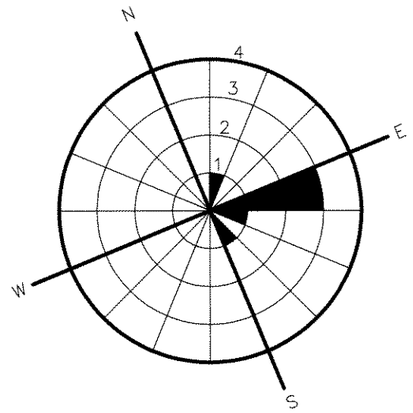
SOURCE: This Site Vicinity Map is based on The Thomas Guide Digital Edition 2003, Bay Area Metro, Alameda, Contra Costa, Marin, San Francisco, San Mateo, and Santa Clara Counties.

NORTH
0 1500 3000
FEET

VICINITY MAP
2250 Telegraph Avenue
Oakland, California

PLATE 1





ROSE DIAGRAM SHOWING
GROUNDWATER FLOW DIRECTION

EXPLANATION

- EXISTING STRUCTURE
- LIMITS OF EXCAVATIONS
- MONITORING WELL LOCATION
- APPROXIMATE GROUNDWATER FLOW DIRECTION

NORTH

0 40 80

FEET

SITE PLAN
2250 Telegraph Avenue
Oakland, California

PLATE 2

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APPENDIX A
WELL SAMPLING FORMS AND ANALYTICAL TEST REPORT AND CHAIN OF CUSTODY FORM

WELL SAMPLING FORM

PROJECT NAME: 2250 Telegraph Avenue
PROJECT NO.: 609.004
SAMPLED BY: Obi Nzewi
DATE: 10/27/2006
WEATHER: Bright Sunny warm

WELL NO.: MW-1
WELL CASING DIAMETER: 2"
TOC ELEVATION: _____

TOTAL DEPTH OF CASING (BTOC): 18.31 FEET
DEPTH TO GROUNDWATER (BTOC): 11.39 FEET
FEET OF WATER IN WELL: 6.92 FEET

CALCULATED PURGE VOLUME: 3.5 gallons
(feet of water * casing dia^2 * .0408 * # of Volumes)
FREE PRODUCT: NA
PURGE METHOD: Disposable Bailer

MEASUREMENT METHOD: ELECTRONIC SOUNDER or OTHER _____

FIELD MEASUREMENTS

GALLONS REMOVED	TIME	Temp	pH	CONDUCTIVITY (µS/CM)	TDS (g/L)	ORP (mV)	DO (mg/l)	COMMENTS (odor, color, ...)
Downhole (Pre-Purge)	1040	20.74	6.57	945	0.669	4.3	1.85	Slight hydrocarbon odor
2	1046	21.05	6.68	972	0.684	-6.0	3.66	1/
3.5	1050	20.99	6.67	979	0.689	-12.1	4.39	1/

ACTUAL DEPTH TO GROUNDWATER BEFORE SAMPLING (BTOC): _____ TIME SAMPLED: 1100

SAMPLING METHOD Bailer

CONTAINERS / PRESERVATIVE:
4 / ~~none~~ HCL — 40 ML
1 / none — LITER
_____ / _____ — Poly
_____ / _____ — OTHER

ANALYSES: (Note if any samples are field filtered)

- ✓ TEHd, TEHmo (8015 w/ Silica gel)
- ✓ TVHg, BTEX, MTBE (8015/8020)
- _____ VOCs (8260)
- _____ HVOCs (8260)
- _____ Title 22 Metals (6010/9000)
- ✓ Fuel Oxy & Pb scavengers
- _____ Pesticides (8080)
- _____ PCBs (8080)
- _____ Sulfate (300.0)
- _____ Nitrate (300.0)
- _____ Fe^{2+} - Field Filtered

MISC FIELD OBSERVATION: _____

WELL SAMPLING FORM

PROJECT NAME: 2250 Telegraph Avenue
PROJECT NO.: 609.004
SAMPLED BY: Obi Nzewi
DATE: 10/27/2006
WEATHER: Bright Sunny Warm

WELL NO.: MW-2
WELL CASING DIAMETER: 2"
TOC ELEVATION: _____

TOTAL DEPTH OF CASING (BTOC): 16.85 FEET
DEPTH TO GROUNDWATER (BTOC): 11.92 FEET
FEET OF WATER IN WELL: 4.93 FEET

CALCULATED PURGE VOLUME: 2.H gallons
(feet of water * casing dia^2 * .0408 * # of Volumes)
FREE PRODUCT: NA
PURGE METHOD: Disposable Bailer

MEASUREMENT METHOD: ELECTRONIC SOUNDER or OTHER _____

FIELD MEASUREMENTS

GALLONS REMOVED	TIME	Temp	pH	CONDUCTIVITY (µS/CM)	TDS (g/L)	ORP (mV)	DO (mg/l)	COMMENTS (odor, color, ...)
Downhole (Pre-Purge)	1002	20.56	6.86	568	0.407	56.6	1.85	
1	1010	20.39	7.07	~~568~~ 581	0.416	74.2	~~1.48~~	3.07
2.5	1015	20.42	7.01	580	0.417	74.2	3.03	

ACTUAL DEPTH TO GROUNDWATER BEFORE SAMPLING (BTOC): _____ TIME SAMPLED: 1020

SAMPLING METHOD Bailer

CONTAINERS / PRESERVATIVE:
4 / HCL ~~none~~ — 40 ML
1 / none — LITER
_____ / _____ — Poly
_____ / _____ — OTHER

ANALYSES: (Note if any samples are field filtered)

- ✓ TEHd, TEHmo (8015 w/ Silica gel)
- ✓ TVHg, BTEX, MTBE (8015/8020)
- _____ VOCs (8260)
- _____ HVOCs (8260)
- _____ Title 22 Metals (6010/9000)
- ✓ 5 fuel Oxy & Pb Scavengers
- _____ Pesticides (8080)
- _____ PCBs (8080)
- _____ Sulfate (300.0)
- _____ Nitrate (300.0)
- _____ Fe^{2+} - Field Filtered

MISC FIELD OBSERVATION: _____

WELL SAMPLING FORM

PROJECT NAME: 2250 Telegraph Avenue
PROJECT NO.: 609.004
SAMPLED BY: Obi Nzewi
DATE: 10/27/2006
WEATHER: Bright Sunny mild

WELL NO.: MW-3
WELL CASING DIAMETER: 2"
TOC ELEVATION: _____

TOTAL DEPTH OF CASING (BTOC): 16.30 FEET
DEPTH TO GROUNDWATER (BTOC): 10.63 FEET
FEET OF WATER IN WELL: 5.67 FEET

CALCULATED PURGE VOLUME: 2.78 gallons
(feet of water * casing dia^2 * .0408 * # of Volumes)
FREE PRODUCT: N/A
PURGE METHOD: Disposable Bailer

MEASUREMENT METHOD: (ELECTRONIC SOUNDER) or OTHER _____

FIELD MEASUREMENTS

GALLONS REMOVED	TIME	Temp	pH	CONDUCTIVITY (µS/CM)	TDS (g/L)	ORP (mV)	DO (mg/l)	COMMENTS (odor, color, ...)
Downhole (Pre-Purge)	0925	20.48	6.53	926	0.654	29.6	1.45	Slight hydrocarbon odor
2	0932	20.41	6.71	1027	0.732	-32.5	3.09	"
3	0934	20.36	6.72	1038	0.740	-34.0	3.86	"

ACTUAL DEPTH TO GROUNDWATER BEFORE SAMPLING (BTOC): _____ TIME SAMPLED: 0945

SAMPLING METHOD Bailer

CONTAINERS / PRESERVATIVE:
4 / HCL ~~none~~ — 40 ML
1 / none — LITER
_____ / _____ — Poly
_____ / _____ — OTHER

ANALYSES: (Note if any samples are field filtered)
- ✓ TEHd, TEHmo (8015 w/ Silica gel)
- ✓ TVHg, BTEX, MTBE (8015/8020)
- _____ VOCs (8260)
- _____ HVOCs (8260)
- _____ Title 22 Metals (6010/9000)
- ✓ Incl Oxy & Lead Scav
- _____ Pesticides (8080)
- _____ PCBs (8080)
- _____ Sulfate (300.0)
- _____ Nitrate (300.0)
- _____ Fe^{2+} - Field Filtered

MISC FIELD OBSERVATION: _____

WELL SAMPLING FORM

PROJECT NAME: 2250 Telegraph Avenue
PROJECT NO.: 609.004
SAMPLED BY: Obi Nzewi
DATE: 10/27/2006
WEATHER: Bright sunny Warm

WELL NO.: MW-H
WELL CASING DIAMETER: 2"
TOC ELEVATION:

TOTAL DEPTH OF CASING (BTOC): 18.30 FEET

DEPTH TO GROUNDWATER (BTOC): 12.75 FEET

FEET OF WATER IN WELL: 5.55 FEET

CALCULATED PURGE VOLUME: 2.7 gallons
(feet of water * casing dia^2 * .0408 * # of Volumes)

FREE PRODUCT: NA

PURGE METHOD:

MEASUREMENT METHOD: (ELECTRONIC SOUNDER) or OTHER

FIELD MEASUREMENTS

GALLONS REMOVED	TIME	Temp	pH	CONDUCTIVITY (µS/CM)	TDS (g/L)	ORP (mV)	DO (mg/l)	COMMENTS (odor, color, ...)
Downhole (Pre-Purge)	1115	20.52	5.71	618	0.439	-87.6	1.24	Hydrocarbon Odor
2	1120	20.58	6.80	682	0.484	-95.9	3.18	"
3	1124	20.64	6.87	696	0.493	-96.2	3.13	"

ACTUAL DEPTH TO GROUNDWATER BEFORE SAMPLING (BTOC): TIME SAMPLED: 1130

SAMPLING METHOD Bailer

CONTAINERS / PRESERVATIVE:

4 / HCL ~~none~~	40 ML	1 / none	LITER
/	Poly	/	OTHER

ANALYSES: (Note if any samples are field filtered)

- ✓ TEHd, TEHmo (8015 w/ Silica gel)
- ✓ TVHg, BTEX, MTBE (8015/8020)
- ____ VOCs (8260)
- ____ HVOCs (8260)
- ____ Title 22 Metals (6010/9000)
- ✓ Fuel Oxy & Pb scavengers.
- ____ Pesticides (8080)
- ____ PCBs (8080)
- ____ Sulfate (300.0)
- ____ Nitrate (300.0)
- ____ Fe^{2+} - Field Filtered

MISC FIELD OBSERVATION: Light sheen visible on surface of purge water

WELL SAMPLING FORM

PROJECT NAME: 2250 Telegraph Avenue
PROJECT NO.: 609.004
SAMPLED BY: Obi Nzewi
DATE: 10/27/2006
WEATHER: Bright Sunny mild

WELL NO.: MW-5
WELL CASING DIAMETER: 2"
TOC ELEVATION: _____

TOTAL DEPTH OF CASING (BTOC): 17.H FEET
DEPTH TO GROUNDWATER (BTOC): 8.H8 FEET
FEET OF WATER IN WELL: 8.92 FEET

CALCULATED PURGE VOLUME: H.37 gallons
(feet of water * casing dia^2 * .0408 * # of Volumes)
FREE PRODUCT: N A
PURGE METHOD: D. Sposable Bailer

MEASUREMENT METHOD: (ELECTRONIC SOUNDER) or OTHER _____

FIELD MEASUREMENTS

GALLONS REMOVED	TIME	Temp	pH	CONDUCTIVITY (µS/CM)	TDS (g/L)	ORP (mV)	DO (mg/l)	COMMENTS (odor, color, ...)
Downhole (Pre-Purge)	0830	21.68	6.26	H22	0.295	191.6	2.36	~~slight hydrocarbon odor~~
2	08H2	21.05	6.54	H26	0.300	194.6	3.81	turbid
H.5	0850	20.99	6.52	H25	0.302	186.7	3.56	"

ACTUAL DEPTH TO GROUNDWATER BEFORE SAMPLING (BTOC): _____ TIME SAMPLED: 0900

SAMPLING METHOD: Bailer

CONTAINERS / PRESERVATIVE:
H / ~~HCL~~ none — 40 ML
1 / none — LITER
_____ / _____ — Poly
_____ / _____ — OTHER

ANALYSES: (Note if any samples are field filtered)
- ✓ TEHd, TEHmo (8015 w/ Silica gel)
- ✓ TVHg, BTEX, MTBE (8015/8020)
- _____ VOCs (8260)
- _____ HVOCs (8260)
- _____ Title 22 Metals (6010/9000)
- ✓ Fuel Oxygenates & Lead Scav
- _____ Pesticides (8080)
- _____ PCBs (8080)
- _____ Sulfate (300.0)
- _____ Nitrate (300.0)
- _____ Fe $^{2+}$ - Field Filtered

MISC FIELD OBSERVATION: _____

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

Fugro West Inc.
1000 Broadway
Suite 440
Oakland, CA 94607

Date: 10-NOV-06
Lab Job Number: 190393
Project ID: 609.004
Location: 2250 Telgraph Av. Oakland

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by: _____
Project Manager

Reviewed by: _____
Operations Manager

Curtis & Tompkins, Ltd.

CASE NARRATIVE

Laboratory number:	190393
Client:	**Fugro West Inc.**
Project:	609.004
Location:	**2250 Telgraph Av. Oakland**
Request Date:	10/27/06
Samples Received:	10/27/06

This hardcopy data package contains sample and QC results for five water samples, requested for the above referenced project on 10/27/06. The samples were received cold and intact.

TPH-Purgeables and/or BTXE by GC (EPA 8015B):
High surrogate recoveries were observed for bromofluorobenzene (FID) and trifluorotoluene (FID) in MW-3 (lab # 190393-003) and MW-4 (lab # 190393-004), due to interference from coeluting hydrocarbon peaks. No other analytical problems were encountered.

TPH-Extractables by GC (EPA 8015B):
No analytical problems were encountered.

Volatile Organics by GC/MS (EPA 8260B):
Low recovery was observed for isopropyl ether (DIPE) in the MS for batch 118994; the parent sample was not a project sample, the LCS was within limits, and the associated RPD was within limits. No other analytical problems were encountered.

190393

CHAIN OF CUSTODY

PROJECT NAME: 2250 Telegraph Avenue

PROJECT NO.: 609.004 LAB: C&T

PROJECT CONTACT: Obi Nzewi TURNAROUND: Standard

SAMPLED BY: Obi Nzewi

LABORATORY I.D. NUMBER	FIELD SAMPLE I.D.	MATRIX				CONTAINERS						PRESERVATIVE						SAMPLING DATE				NOTES	ANALYSIS REQUESTED									
		WATER	SOIL	AIR		VOA	LITER	PINT	TUBE			HCL	H_2SO_4	HNO_3	ICE	OTHER	NONE	MONTH	DAY	YEAR	TIME		TPHg (8015m)	TPHd &mo (8015m w/silica gel)	Five Fuel Oxygenates (8260)	BTEX (8260)	Lead Scavengers (8260)					
-1	MW-1	X				4	1					X			X		X	10	27	06	1100		X	X	X	X	X					
-2	MW-2	X				4	1					X			X		X	10	27	06	1020		X	X	X	X	X					
-3	MW-3	X				4	1					X			X		X	10	27	06	0945		X	X	X	X	X					
-4	MW-4	X				4	1					X			X		X	10	27	06	1130		X	X	X	X	X					
-5	MW-5	X				4	1					X			X		X	10	27	06	0900		X	X	X	X	X					
0.N	~~MW-6~~	~~X~~				~~4~~	~~1~~					~~X~~			~~X~~		~~X~~	~~10~~	~~27~~	~~06~~			~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	0.N				

CHAIN OF CUSTODY RECORD

RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	DATE/TIME
Obi Nzewi	10/27/06 12:15	Jack Ingram	10/27/06 12:15
RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	DATE/TIME

COMMENTS & NOTES:
Cold, On Ice, Intact

FUGRO WEST, INC.
1000 Broadway, Suite 200
Oakland, California 94607
Tel: 510.268.0461 Fax: 510.268.0137

JOA Received w/ No Sample ID. ID'd by time as MW-3. (PDP)

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8015B
Matrix:	Water	Batch#:	118818
Units:	ug/L	Sampled:	10/27/06
Diln Fac:	1.000	Received:	10/27/06

Field ID: MW-1 Lab ID: 190393-001
Type: SAMPLE Analyzed: 10/28/06

Analyte	Result	RL
Gasoline C7-C12	250 Y	50

Surrogate	%REC	Limits
Trifluorotoluene (FID)	113	69-137
Bromofluorobenzene (FID)	118	80-133

Field ID: MW-2 Lab ID: 190393-002
Type: SAMPLE Analyzed: 10/28/06

Analyte	Result	RL
Gasoline C7-C12	ND	50

Surrogate	%REC	Limits
Trifluorotoluene (FID)	101	69-137
Bromofluorobenzene (FID)	99	80-133

Field ID: MW-3 Lab ID: 190393-003
Type: SAMPLE Analyzed: 10/28/06

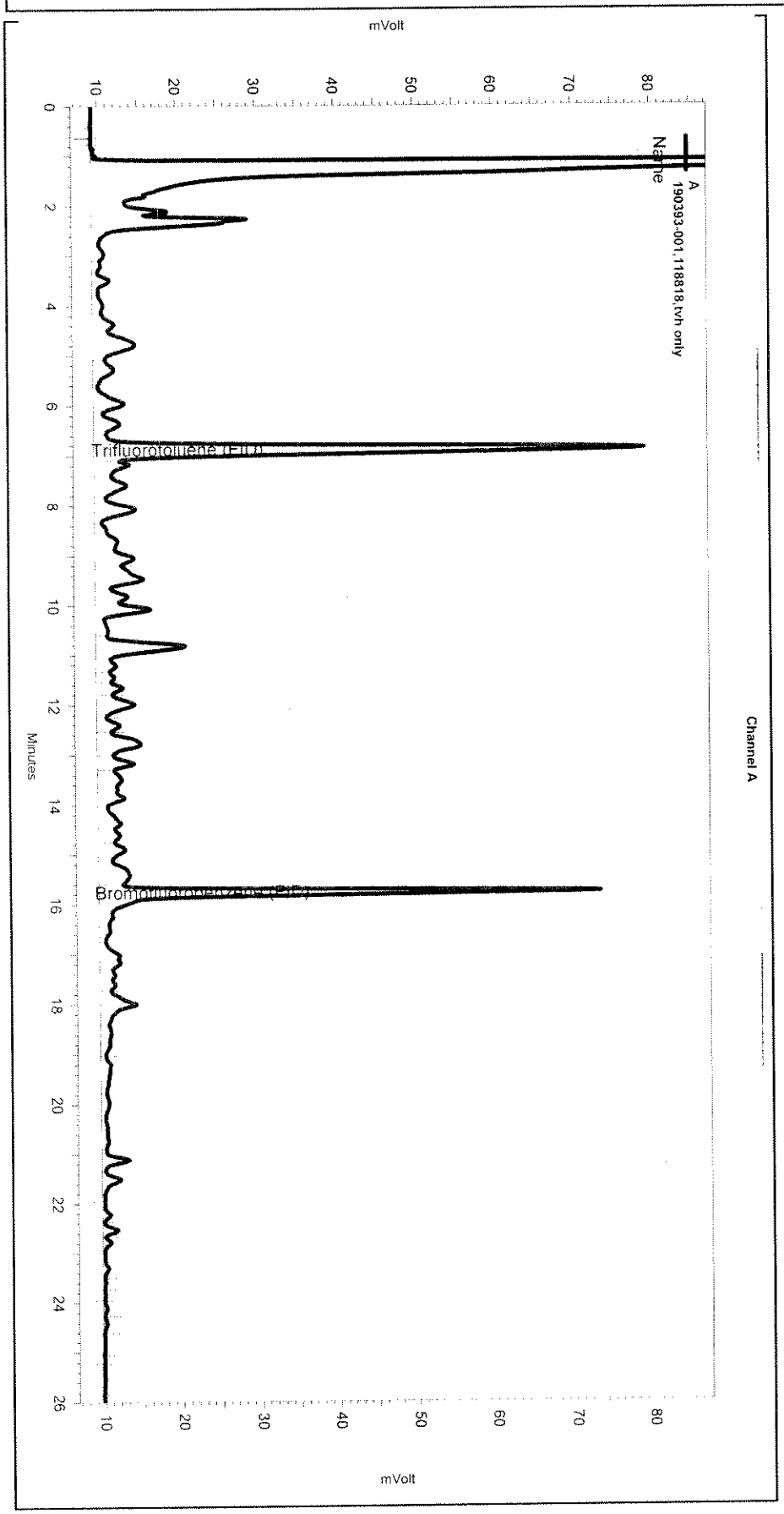
Analyte	Result	RL
Gasoline C7-C12	5,300	50

Surrogate	%REC	Limits
Trifluorotoluene (FID)	103	69-137
Bromofluorobenzene (FID)	151 *	80-133

*= Value outside of QC limits; see narrative
Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Sequence File: \\Lims\gdrive\ezchrom\Projects\GC19\Sequence\300.seq
Sample Name: **190393-001,118818,tvh only**
Data File: **\\Lims\gdrive\ezchrom\Projects\GC19\Data\300_028**
Instrument: GC19 (Offline) Vial: N/A Operator: Tvh 2. Analyst (lims2k3\tvh2)
Method Name: \\Lims\gdrive\ezchrom\Projects\GC19\Method\tvhbtxe298.met

Software Version 3.1.7
Run Date: 10/28/2006 2:33:03 AM
Analysis Date: 10/30/2006 9:45:14 AM
Sample Amount: 5 Multiplier: 5
Vial & pH or Core ID: b1.3



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No items selected for this section

Integration Events

Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value
Yes	Width	0	0	0.2
Yes	Threshold	0	0	50

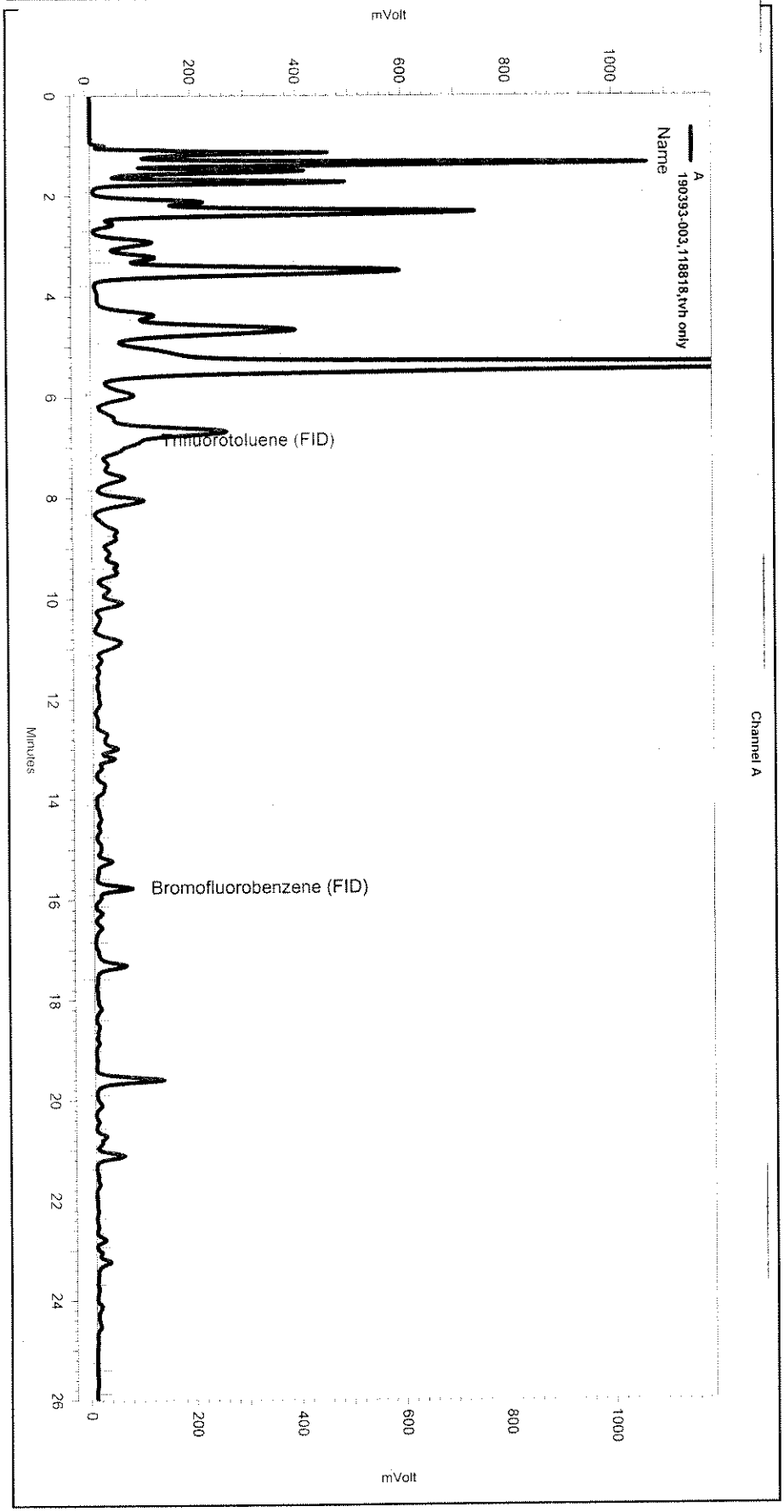
Manual Integration Fixes

Data File: \\Lims\gdrive\ezchrom\Projects\GC19\Data\300_028

Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value
Yes	Split Peak	15.928	0	0

Sequence File: \\Lims\gdrive\ezchrom\Projects\GC19\Sequence\300.seq
Sample Name: **190393-003,118818,tvh only**
Data File: \\Lims\gdrive\ezchrom\Projects\GC19\Data\300_030
Instrument: GC19 (Offline) Vial: N/A Operator: Tvh 2. Analyst (lims2k3\tvh2)
Method Name: \\Lims\gdrive\ezchrom\Projects\GC19\Method\tvhbtxe298.met

Software Version 3.1.7
Run Date: 10/28/2006 3:48:13 AM
Analysis Date: 10/30/2006 9:45:23 AM
Sample Amount: 5 Multiplier: 5
Vial & pH or Core ID: b1.3



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Integration Events

Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value
Yes	Width	0	0	0.2
Yes	Threshold	0	0	50

Manual Integration Fixes

Data File: \\Lims\gdrive\ezchrom\Projects\GC19\Data\300_030

Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value
Yes	Lowest Point Horizontal Baseli	0	26.017	0
Yes	Split Peak	6.854	0	0
Yes	Split Peak	6.985	0	0
Yes	Split Peak	15.904	0	0

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8015B
Matrix:	Water	Batch#:	118818
Units:	ug/L	Sampled:	10/27/06
Diln Fac:	1.000	Received:	10/27/06

Field ID: MW-4 Lab ID: 190393-004
Type: SAMPLE Analyzed: 10/28/06

Analyte	Result	RL
Gasoline C7-C12	2,200 Y	50

Surrogate	%REC	Limits
Trifluorotoluene (FID)	172 *	69-137
Bromofluorobenzene (FID)	164 *	80-133

Field ID: MW-5 Lab ID: 190393-005
Type: SAMPLE Analyzed: 10/28/06

Analyte	Result	RL
Gasoline C7-C12	ND	50

Surrogate	%REC	Limits
Trifluorotoluene (FID)	112	69-137
Bromofluorobenzene (FID)	103	80-133

Type: BLANK Analyzed: 10/27/06
Lab ID: QC361930

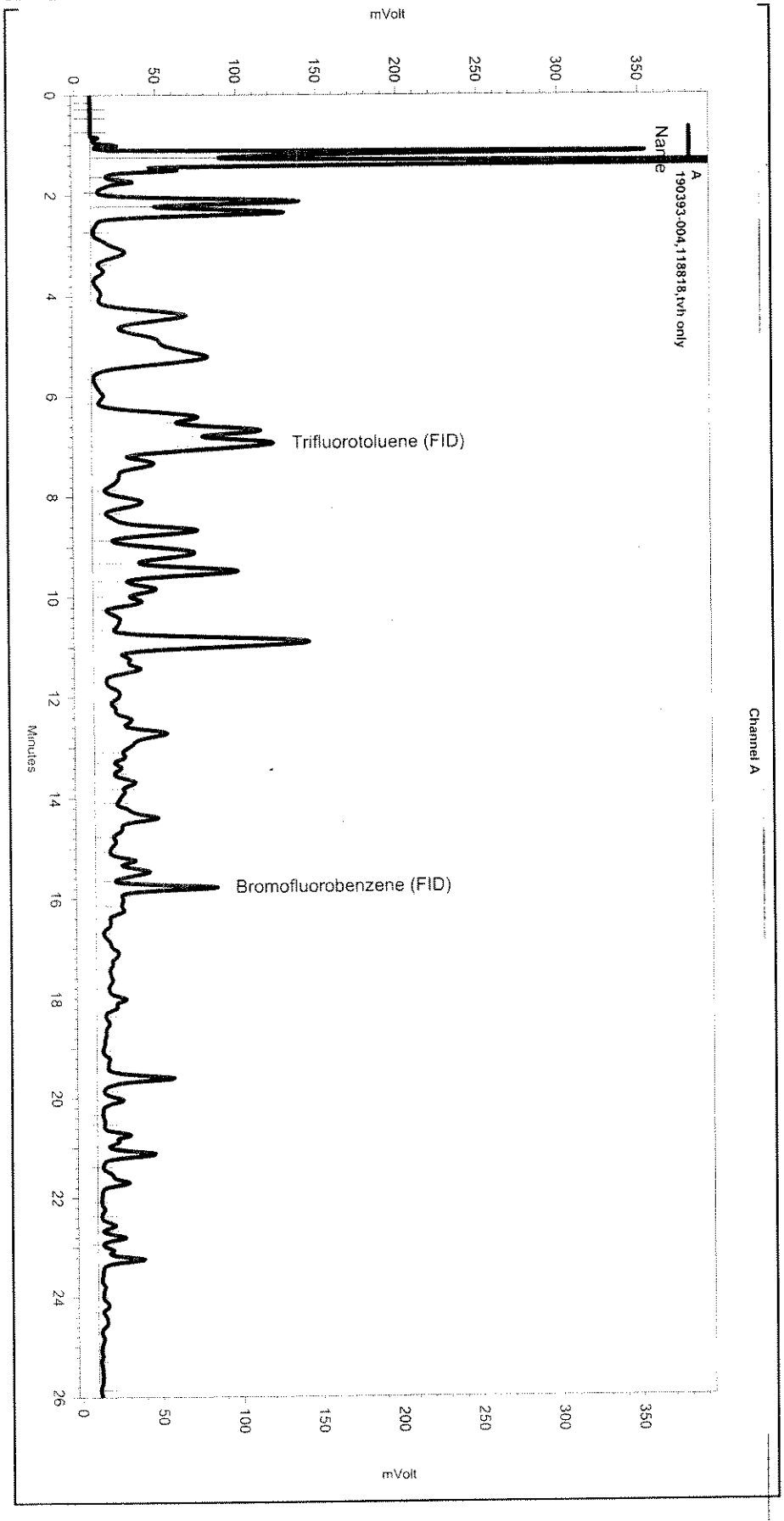
Analyte	Result	RL
Gasoline C7-C12	ND	50

Surrogate	%REC	Limits
Trifluorotoluene (FID)	110	69-137
Bromofluorobenzene (FID)	109	80-133

*= Value outside of QC limits; see narrative
Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Sequence File: \\Lims\gdrive\ezchrom\Projects\GC19\Sequence\300.seq
Sample Name: **190393-004,118818,tvh only**
Data File: \\Lims\gdrive\ezchrom\Projects\GC19\Data\300_031
Instrument: GC19 (Offline) Vial: N/A Operator: Tvh 2, Analyst (lims2k3\tvh2)
Method Name: \\Lims\gdrive\ezchrom\Projects\GC19\Method\tvhbtxe298.met

Software Version 3.1.7
Run Date: 10/28/2006 4:25:53 AM
Analysis Date: 10/30/2006 9:45:27 AM
Sample Amount: 5 Multiplier: 5
Vial & pH or Core ID: b1.6



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No items selected for this section

Integration Events

Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value
Yes	Width	0	0	0.2
Yes	Threshold	0	0	50

Manual Integration Fixes

Data File: \\Lims\gdrive\ezchrom\Projects\GC19\Data\300_031

Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value
Yes	Lowest Point Horizontal Baseli	0	26.017	0
Yes	Split Peak	7.004	0	0

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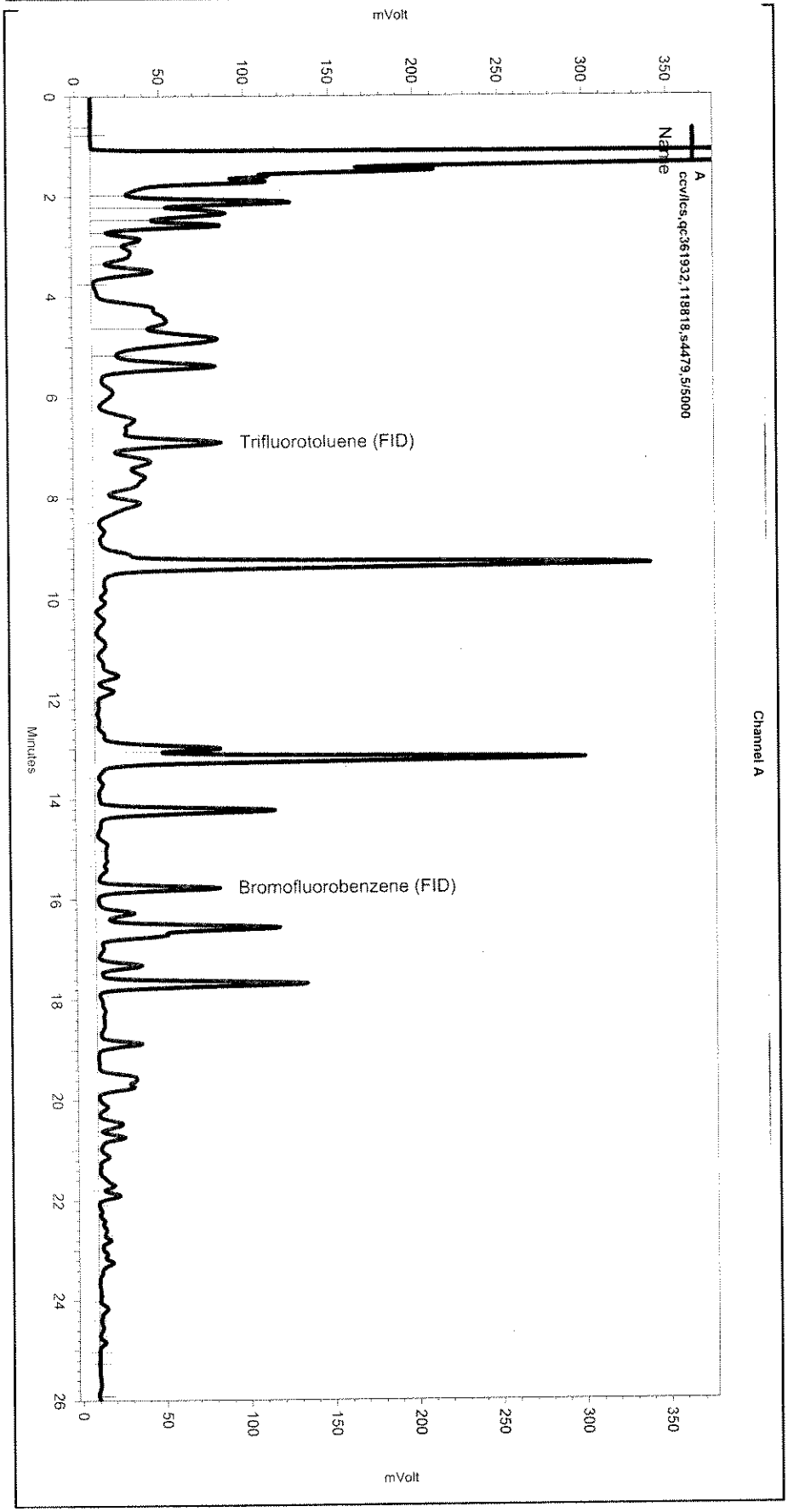
Sample Name: **ccv/lcs,qc361932,118818,s4479,5/5000**
Data File: \\Lims\gdrive\ezchrom\Projects\GC19\Data\300_003
Instrument: GC19 (Offline) Vial: N/A Operator: Tvh 2. Analyst (lims2k3\tvh2)
Method Name: \\Lims\gdrive\ezchrom\Projects\GC19\Method\tvhbtxe298.met

Software Version 3.1.7
Run Date: 10/27/2006 10:31:59 AM
Analysis Date: 10/30/2006 9:43:31 AM
Sample Amount: 5 Multiplier: 5
Vial & pH or Core ID: {Data Description}



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No items selected for this section

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No items selected for this section

Integration Events

Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value
Yes	Width	0	0	0.2
Yes	Threshold	0	0	50

Manual Integration Fixes

Data File: \\Lims\gdrive\ezchrom\Projects\GC19\Data\300_003

Enabled	Event Type	Start (Minutes)	Stop (Minutes)	Value
Yes	Split Peak	6.779	0	0
Yes	Split Peak	15.897	0	0

gasoline

Curtis & Tompkins, Ltd.

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC361932	Batch#:	118818
Matrix:	Water	Analyzed:	10/27/06
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	2,000	1,869	93	80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	123	69-137
Bromofluorobenzene (FID)	128	80-133

Curtis & Tompkins, Ltd.

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Batch#:	118818
MSS Lab ID:	190232-001	Sampled:	10/19/06
Matrix:	Water	Received:	10/20/06
Units:	ug/L	Analyzed:	10/28/06
Diln Fac:	1.000		

Type: MS Lab ID: QC361979

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C7-C12	<27.03	2,000	1,973	99	80-120

Surrogate	%REC	Limits
Trifluorotoluene (FID)	122	69-137
Bromofluorobenzene (FID)	127	80-133

Type: MSD Lab ID: QC361980

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Gasoline C7-C12	2,000	1,932	97	80-120	2	20

Surrogate	%REC	Limits
Trifluorotoluene (FID)	131	69-137
Bromofluorobenzene (FID)	129	80-133

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 3520C
Project#:	609.004	Analysis:	EPA 8015B
Matrix:	Water	Sampled:	10/27/06
Units:	ug/L	Received:	10/27/06
Diln Fac:	1.000	Prepared:	10/27/06
Batch#:	118833		

Field ID: MW-1
Type: SAMPLE
Lab ID: 190393-001
Analyzed: 10/31/06
Cleanup Method: EPA 3630C

Analyte	Result	RL
Diesel C10-C24	ND	50
Motor Oil C24-C36	ND	300

Surrogate	%REC	Limits
Hexacosane	104	65-130

Field ID: MW-2
Type: SAMPLE
Lab ID: 190393-002
Analyzed: 10/31/06
Cleanup Method: EPA 3630C

Analyte	Result	RL
Diesel C10-C24	ND	50
Motor Oil C24-C36	ND	300

Surrogate	%REC	Limits
Hexacosane	88	65-130

Field ID: MW-3
Type: SAMPLE
Lab ID: 190393-003
Analyzed: 10/31/06
Cleanup Method: EPA 3630C

Analyte	Result	RL
Diesel C10-C24	240 L Y	50
Motor Oil C24-C36	ND	300

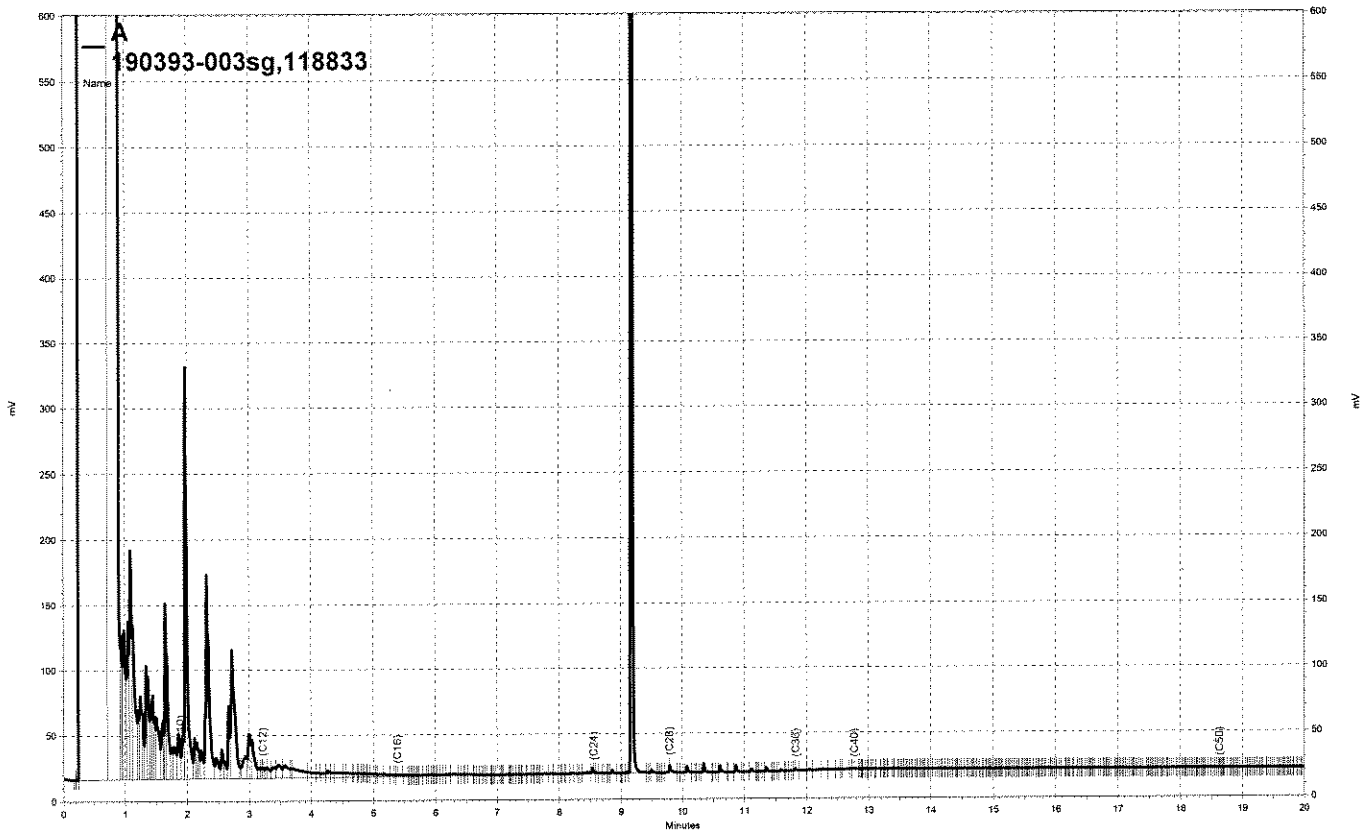
Surrogate	%REC	Limits
Hexacosane	97	65-130

Field ID: MW-4
Type: SAMPLE
Lab ID: 190393-004
Analyzed: 10/31/06
Cleanup Method: EPA 3630C

Analyte	Result	RL
Diesel C10-C24	2,500 H L Y	50
Motor Oil C24-C36	3,300 L	300

Surrogate	%REC	Limits
Hexacosane	93	65-130

H= Heavier hydrocarbons contributed to the quantitation
L= Lighter hydrocarbons contributed to the quantitation
Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit



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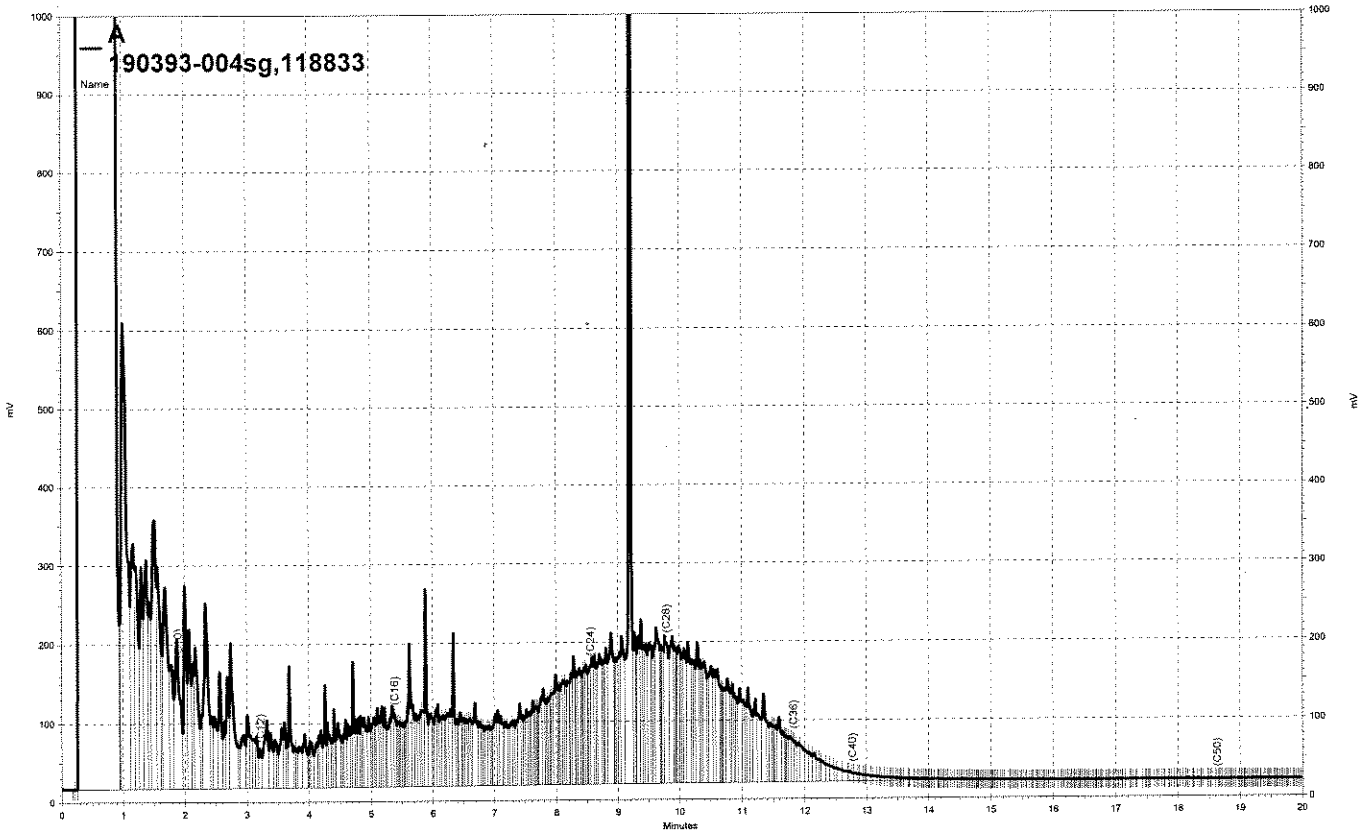
MW-3



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mw - 4

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 3520C
Project#:	609.004	Analysis:	EPA 8015B
Matrix:	Water	Sampled:	10/27/06
Units:	ug/L	Received:	10/27/06
Diln Fac:	1.000	Prepared:	10/27/06
Batch#:	118833		

Field ID:	MW-5	Analyzed:	10/31/06
Type:	SAMPLE	Cleanup Method:	EPA 3630C
Lab ID:	190393-005		

Analyte	Result	RL
Diesel C10-C24	ND	50
Motor Oil C24-C36	ND	300

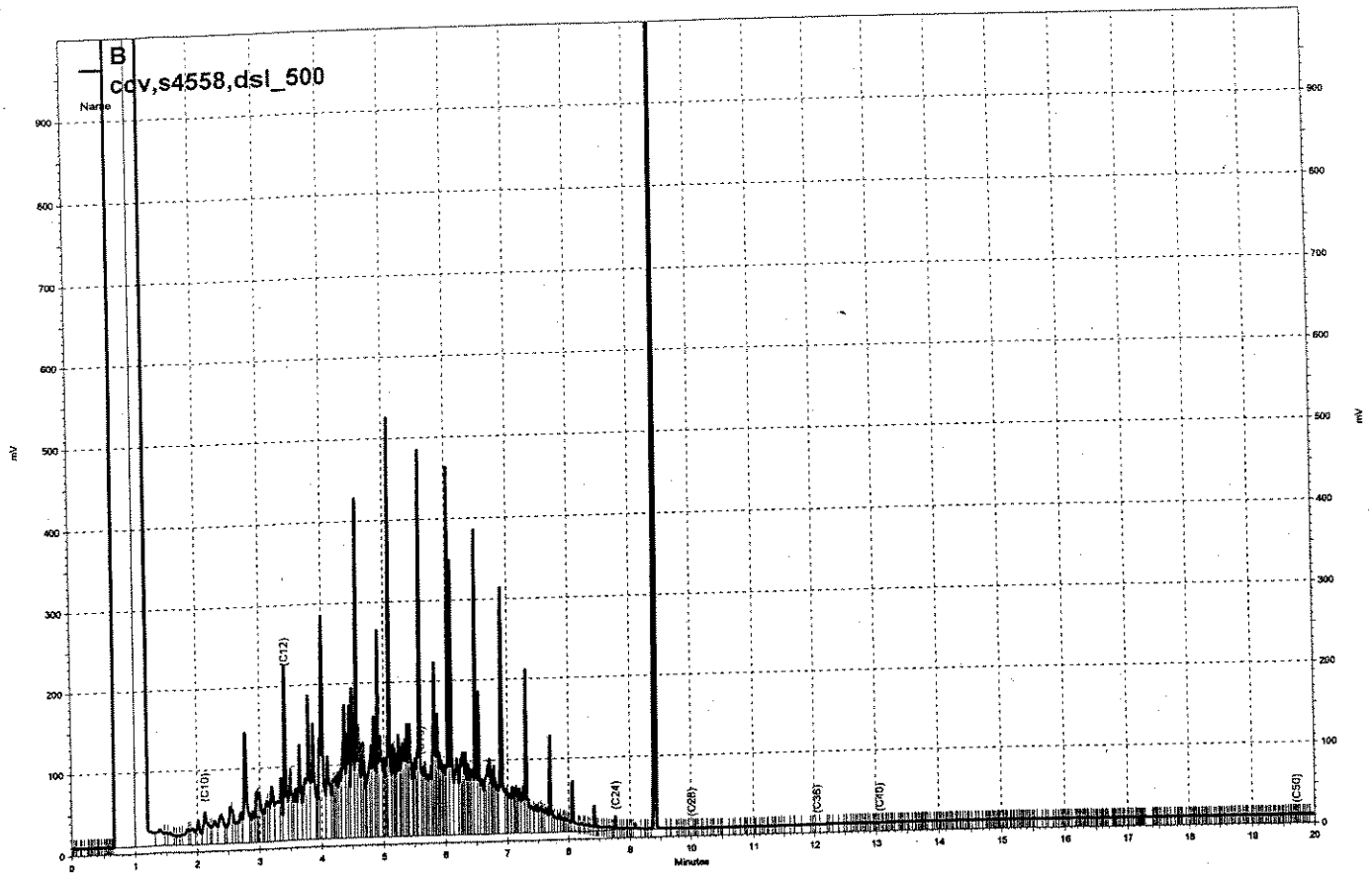
Surrogate	%REC	Limits
Hexacosane	99	65-130

Type:	BLANK	Analyzed:	10/30/06
Lab ID:	QC361976	Cleanup Method:	EPA 3630C

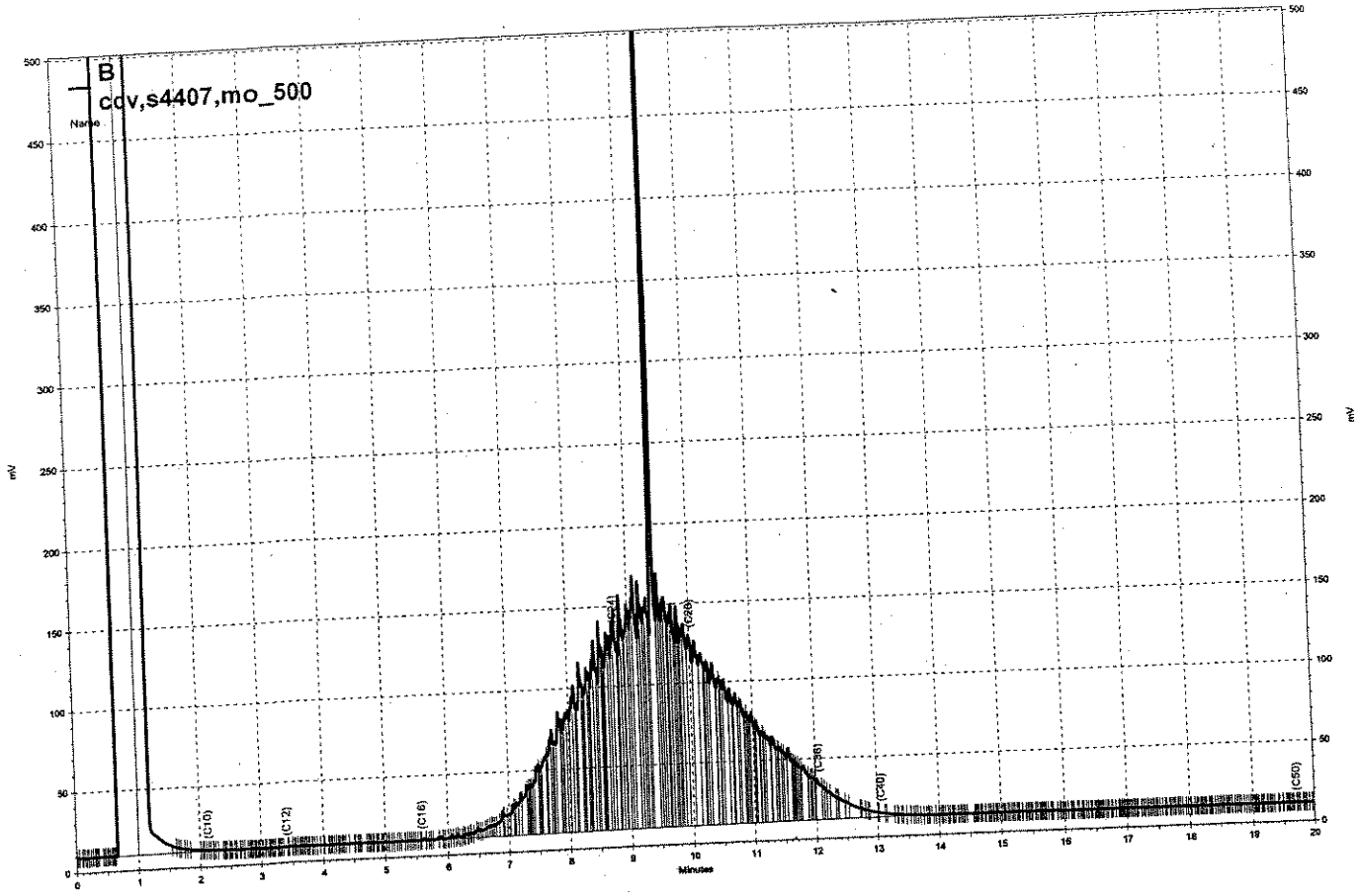
Analyte	Result	RL
Diesel C10-C24	ND	50
Motor Oil C24-C36	ND	300

Surrogate	%REC	Limits
Hexacosane	103	65-130

H= Heavier hydrocarbons contributed to the quantitation
L= Lighter hydrocarbons contributed to the quantitation
Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit



diesel



Motor oil

Curtis & Tompkins, Ltd.

Batch QC Report

Total Extractable Hydrocarbons

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 3520C
Project#:	609.004	Analysis:	EPA 8015B
Matrix:	Water	Batch#:	118833
Units:	ug/L	Prepared:	10/27/06
Diln Fac:	1.000	Analyzed:	10/30/06

Type: BS
Lab ID: QC361977

Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits
Diesel C10-C24	2,500	2,193	88	61-133

Surrogate	%REC	Limits
Hexacosane	93	65-130

Type: BSD
Lab ID: QC361978

Cleanup Method: EPA 3630C

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Diesel C10-C24	2,500	2,157	86	61-133	2	31

Surrogate	%REC	Limits
Hexacosane	89	65-130

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

BTXE & Oxygenates

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8260B
Field ID:	MW-1	Batch#:	118994
Lab ID:	190393-001	Sampled:	10/27/06
Matrix:	Water	Received:	10/27/06
Units:	ug/L	Analyzed:	11/02/06
Diln Fac:	1.000		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	12	10
MTBE	ND	0.5
Isopropyl Ether (DIPE)	ND	0.5
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Methyl tert-Amyl Ether (TAME)	ND	0.5
Toluene	ND	0.5
1,2-Dibromoethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	113	80-120
1,2-Dichloroethane-d4	112	80-130
Toluene-d8	100	80-120
Bromofluorobenzene	103	80-122

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

BTXE & Oxygenates

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8260B
Field ID:	MW-2	Batch#:	118994
Lab ID:	190393-002	Sampled:	10/27/06
Matrix:	Water	Received:	10/27/06
Units:	ug/L	Analyzed:	11/02/06
Diln Fac:	1.000		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	10
MTBE	ND	0.5
Isopropyl Ether (DIPE)	ND	0.5
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Methyl tert-Amyl Ether (TAME)	ND	0.5
Toluene	ND	0.5
1,2-Dibromoethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	114	80-120
1,2-Dichloroethane-d4	111	80-130
Toluene-d8	96	80-120
Bromofluorobenzene	105	80-122

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

BTXE & Oxygenates

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8260B
Field ID:	MW-3	Batch#:	118994
Lab ID:	190393-003	Sampled:	10/27/06
Matrix:	Water	Received:	10/27/06
Units:	ug/L	Analyzed:	11/02/06
Diln Fac:	20.00		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	200
MTBE	ND	10
Isopropyl Ether (DIPE)	ND	10
Ethyl tert-Butyl Ether (ETBE)	ND	10
1,2-Dichloroethane	ND	10
Benzene	950	10
Methyl tert-Amyl Ether (TAME)	ND	10
Toluene	13	10
1,2-Dibromoethane	ND	10
Ethylbenzene	17	10
m,p-Xylenes	11	10
o-Xylene	ND	10

Surrogate	%REC	Limits
Dibromofluoromethane	110	80-120
1,2-Dichloroethane-d4	103	80-130
Toluene-d8	94	80-120
Bromofluorobenzene	106	80-122

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

BTXE & Oxygenates

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8260B
Field ID:	MW-4	Batch#:	118994
Lab ID:	190393-004	Sampled:	10/27/06
Matrix:	Water	Received:	10/27/06
Units:	ug/L	Analyzed:	11/02/06
Diln Fac:	1.000		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	10
MTBE	ND	0.5
Isopropyl Ether (DIPE)	ND	0.5
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	0.5	0.5
Methyl tert-Amyl Ether (TAME)	ND	0.5
Toluene	ND	0.5
1,2-Dibromoethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	112	80-120
1,2-Dichloroethane-d4	107	80-130
Toluene-d8	97	80-120
Bromofluorobenzene	108	80-122

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

BTXE & Oxygenates

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8260B
Field ID:	MW-5	Batch#:	119026
Lab ID:	190393-005	Sampled:	10/27/06
Matrix:	Water	Received:	10/27/06
Units:	ug/L	Analyzed:	11/03/06
Diln Fac:	1.000		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	10
MTBE	ND	0.5
Isopropyl Ether (DIPE)	ND	0.5
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Methyl tert-Amyl Ether (TAME)	ND	0.5
Toluene	ND	0.5
1,2-Dibromoethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	110	80-120
1,2-Dichloroethane-d4	111	80-130
Toluene-d8	102	80-120
Bromofluorobenzene	99	80-122

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Batch QC Report

BTXE & Oxygenates

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC362684	Batch#:	118994
Matrix:	Water	Analyzed:	11/02/06
Units:	ug/L		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	10
MTBE	ND	0.5
Isopropyl Ether (DIPE)	ND	0.5
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Methyl tert-Amyl Ether (TAME)	ND	0.5
Toluene	ND	0.5
1,2-Dibromoethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	109	80-120
1,2-Dichloroethane-d4	108	80-130
Toluene-d8	98	80-120
Bromofluorobenzene	106	80-122

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Batch QC Report

BTXE & Oxygenates

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC362815	Batch#:	119026
Matrix:	Water	Analyzed:	11/03/06
Units:	ug/L		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	10
MTBE	ND	0.5
Isopropyl Ether (DIPE)	ND	0.5
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Methyl tert-Amyl Ether (TAME)	ND	0.5
Toluene	ND	0.5
1,2-Dibromoethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	106	80-120
1,2-Dichloroethane-d4	107	80-130
Toluene-d8	100	80-120
Bromofluorobenzene	99	80-122

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Batch QC Report

BTXE & Oxygenates

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8260B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC362683	Batch#:	118994
Matrix:	Water	Analyzed:	11/02/06
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
tert-Butyl Alcohol (TBA)	125.0	134.6	108	64-141
MTBE	25.00	24.51	98	72-120
Isopropyl Ether (DIPE)	25.00	18.57	74	68-123
Ethyl tert-Butyl Ether (ETBE)	25.00	25.42	102	77-129
1,2-Dichloroethane	25.00	23.72	95	77-120
Benzene	25.00	20.15	81	80-120
Methyl tert-Amyl Ether (TAME)	25.00	21.71	87	77-120
Toluene	25.00	21.14	85	80-120
1,2-Dibromoethane	25.00	23.49	94	80-120
Ethylbenzene	25.00	21.43	86	80-120
m,p-Xylenes	50.00	42.28	85	80-121
o-Xylene	25.00	21.61	86	80-120

Surrogate	%REC	Limits
Dibromofluoromethane	110	80-120
1,2-Dichloroethane-d4	106	80-130
Toluene-d8	97	80-120
Bromofluorobenzene	107	80-122

Curtis & Tompkins, Ltd.

Batch QC Report

BTXE & Oxygenates

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	119026
Units:	ug/L	Analyzed:	11/03/06
Diln Fac:	1.000		

Type: BS Lab ID: QC362813

Analyte	Spiked	Result	%REC	Limits
tert-Butyl Alcohol (TBA)	125.0	134.5	108	64-141
MTBE	25.00	23.84	95	72-120
Isopropyl Ether (DIPE)	25.00	20.59	82	68-123
Ethyl tert-Butyl Ether (ETBE)	25.00	26.78	107	77-129
1,2-Dichloroethane	25.00	27.08	108	77-120
Benzene	25.00	25.20	101	80-120
Methyl tert-Amyl Ether (TAME)	25.00	23.96	96	77-120
Toluene	25.00	26.94	108	80-120
1,2-Dibromoethane	25.00	26.73	107	80-120
Ethylbenzene	25.00	27.84	111	80-120
m,p-Xylenes	50.00	53.37	107	80-121
o-Xylene	25.00	26.31	105	80-120

Surrogate	%REC	Limits
Dibromofluoromethane	104	80-120
1,2-Dichloroethane-d4	105	80-130
Toluene-d8	101	80-120
Bromofluorobenzene	98	80-122

Type: BSD Lab ID: QC362814

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
tert-Butyl Alcohol (TBA)	125.0	139.7	112	64-141	4	22
MTBE	25.00	24.22	97	72-120	2	20
Isopropyl Ether (DIPE)	25.00	20.73	83	68-123	1	20
Ethyl tert-Butyl Ether (ETBE)	25.00	27.53	110	77-129	3	20
1,2-Dichloroethane	25.00	26.84	107	77-120	1	20
Benzene	25.00	25.12	100	80-120	0	20
Methyl tert-Amyl Ether (TAME)	25.00	24.72	99	77-120	3	20
Toluene	25.00	26.45	106	80-120	2	20
1,2-Dibromoethane	25.00	26.54	106	80-120	1	20
Ethylbenzene	25.00	26.65	107	80-120	4	20
m,p-Xylenes	50.00	51.67	103	80-121	3	20
o-Xylene	25.00	25.90	104	80-120	2	20

Surrogate	%REC	Limits
Dibromofluoromethane	105	80-120
1,2-Dichloroethane-d4	107	80-130
Toluene-d8	102	80-120
Bromofluorobenzene	98	80-122

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Batch QC Report

BTXE & Oxygenates

Lab #:	190393	Location:	2250 Telgraph Av. Oakland
Client:	Fugro West Inc.	Prep:	EPA 5030B
Project#:	609.004	Analysis:	EPA 8260B
Field ID:	ZZZZZZZZZZ	Batch#:	118994
MSS Lab ID:	190279-007	Sampled:	10/23/06
Matrix:	Water	Received:	10/23/06
Units:	ug/L	Analyzed:	11/02/06
Diln Fac:	1.000		

Type: MS Lab ID: QC362694

Analyte	MSS Result	Spiked	Result	%REC	Limits
tert-Butyl Alcohol (TBA)	<1.601	125.0	125.5	100	68-148
MTBE	<0.07387	25.00	24.19	97	75-120
Isopropyl Ether (DIPE)	<0.06972	25.00	18.26	73 *	74-125
Ethyl tert-Butyl Ether (ETBE)	<0.04508	25.00	26.03	104	80-131
1,2-Dichloroethane	<0.08786	25.00	25.10	100	80-124
Benzene	<0.04131	25.00	21.90	88	80-122
Methyl tert-Amyl Ether (TAME)	<0.1297	25.00	21.53	86	78-120
Toluene	<0.08342	25.00	22.93	92	80-120
1,2-Dibromoethane	<0.06100	25.00	24.88	100	80-120
Ethylbenzene	<0.07640	25.00	23.85	95	80-121
m,p-Xylenes	<0.2248	50.00	45.77	92	80-121
o-Xylene	<0.05810	25.00	22.73	91	80-120

Surrogate	%REC	Limits
Dibromofluoromethane	110	80-120
1,2-Dichloroethane-d4	108	80-130
Toluene-d8	99	80-120
Bromofluorobenzene	100	80-122

Type: MSD Lab ID: QC362695

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
tert-Butyl Alcohol (TBA)	125.0	127.1	102	68-148	1	23
MTBE	25.00	26.32	105	75-120	8	20
Isopropyl Ether (DIPE)	25.00	18.38	74	74-125	1	20
Ethyl tert-Butyl Ether (ETBE)	25.00	26.22	105	80-131	1	20
1,2-Dichloroethane	25.00	25.55	102	80-124	2	20
Benzene	25.00	22.35	89	80-122	2	20
Methyl tert-Amyl Ether (TAME)	25.00	21.88	88	78-120	2	20
Toluene	25.00	22.81	91	80-120	1	20
1,2-Dibromoethane	25.00	24.73	99	80-120	1	20
Ethylbenzene	25.00	24.30	97	80-121	2	20
m,p-Xylenes	50.00	45.92	92	80-121	0	20
o-Xylene	25.00	23.06	92	80-120	1	20

Surrogate	%REC	Limits
Dibromofluoromethane	111	80-120
1,2-Dichloroethane-d4	108	80-130
Toluene-d8	98	80-120
Bromofluorobenzene	105	80-122

*= Value outside of QC limits; see narrative
RPD= Relative Percent Difference