

ExxonMobil Refining & Supply Company
Global Remediation – US Retail
4096 Piedmont Avenue #194
Oakland, California 94611
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Jennifer C. Sedlachek
Project Manager

RECEIVED

2:12 pm, Sep 28, 2007

Alameda County
Environmental Health

ExxonMobil
Refining & Supply

September 7, 2007

Mr. Steven Plunkett
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

Dear Mr. Plunkett:

Attached for your review and comment is a copy of the letter report entitled *Groundwater Monitoring Report, Third Quarter 2007*, dated September 7, 2007, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,



Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2007, dated September 7, 2007

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Robert C. Elhers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.



Southern California
Northern California
Pacific Northwest
Southwest
Texas
Montana

September 7, 2007
ERI 222913.Q073

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Third Quarter 2007
Former Exxon Service Station 7-0235
2225 Telegraph Avenue, Oakland, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2007 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is an active Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date: 07/24/07

Wells gauged and sampled: MW6B, MW6E through MW6J, RW1, RW2, RW3A

Presence of NAPL: Not observed

Laboratory: TestAmerica Analytical Testing Corporation
Morgan Hill, California

Analyses performed:

EPA Method 8015B	TPHd, TPHg, TPHmo
EPA Method 8021B	BTEX
EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
EPA Method 8260B	Ethanol (select samples)

Waste disposal: 133 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 07/30/07

REMEDIATION SYSTEM SUMMARY

Prior to 1990, a groundwater extraction and treatment (GET) system operated at the site under the ownership of Texaco. The GET system was shut down in 1990 and replaced with a soil vapor extraction (SVE) system, which operated from approximately 1991 until 1996. The SVE system was shut down when ownership of the site transferred from Texaco to Exxon Mobil in 1996 and has been non-operational since that time.

Environmental Resolutions, Inc.

601 North McDowell Blvd., Petaluma, CA 94954-2312 | Tel: 707.766.2000 | Fax: 707.789.0414 | Contractor # A/C10-611383

CONCLUSIONS

Groundwater elevations, groundwater flow direction, and dissolved-phase petroleum hydrocarbon concentrations are consistent with the historical data for the site.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Steven Plunkett
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.



Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
SCANNED IMAGE
Karen L. Navarro
Technical Writer
Heidi Dieffenbach-Carle
Heidi Dieffenbach-Carle
P.G. 6793

Attachments: Table 1A: Cumulative Groundwater Monitoring and Sampling Data
Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2: Well Construction Details

Plate 1: Site Vicinity Map
Plate 2: Select Analytical Results
Plate 3: Groundwater Elevation Map

Attachment A: Groundwater Sampling Protocol
Attachment B: Laboratory Analytical Report and Chain-of-Custody Record
Attachment C: Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 1 of 18)

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6A	June 1988	---	Well installed.											
MW6A	06/24/88	98.99i	---	---	---	---	---	---	---	---	<0.5	<1	<2	<1
MW6A	07/11/88	98.99i	13.25	85.74	---	---	---	---	---	---	---	---	---	---
MW6A	10/20/88	98.99i	---	---	---	---	---	---	---	---	---	---	---	---
MW6A	12/15/88	98.99i	13.40	85.59i	---	---	---	---	---	---	0.6	<1	<2	<1
MW6A	09/07/89	98.99i	---	---	---	---	---	---	---	---	---	---	---	---
MW6A	05/11/90	98.99i	12.87	86.12i	---	---	---	---	---	---	2.0	ND	ND	ND
MW6A	10/16/90	98.99i	13.27	85.72i	---	---	<500	---	---	---	150	6.2	<0.25	13
MW6A	12/06/90	98.99i	13.28	85.71i	---	---	---	---	---	---	---	---	---	---
MW6A	02/08/91	98.99i	12.49	86.50i	---	---	---	---	---	---	---	---	---	---
MW6A	05/07/91	98.99i	11.94	87.05i	---	---	---	---	---	---	---	---	---	---
MW6A	06/26/91	98.99i	12.87	86.12i	---	---	2,700	---	---	---	700	64	67	74
MW6A	08/05/91	98.99i	13.44	85.55i	---	---	---	---	---	---	---	---	---	---
MW6A	08/14/91	98.99i	13.47	85.52i	---	---	---	---	---	---	---	---	---	---
MW6A	09/11/91	98.99i	13.48	85.51i	---	---	---	---	---	---	3.6	<0.5	<0.5	<0.5
MW6A	10/16/91	98.99i	13.64	85.35i	---	---	---	---	---	---	---	---	---	---
MW6A	12/30/91	---	Well damaged.											
MW6A	05/02/92	---	Well destroyed.											
MW6B	June 1988	---	Well installed.											
MW6B	06/24/88	98.81i	---	---	---	---	---	---	---	---	<0.5	<1	<2	5.0
MW6B	07/11/88	98.81i	12.86	85.95i	---	---	---	---	---	---	---	---	---	---
MW6B	10/20/88	98.81i	---	---	---	---	---	---	---	---	---	---	---	---
MW6B	12/15/88	98.81i	12.94	85.87i	---	---	---	---	---	---	4.1	<1	<2	<1
MW6B	09/07/89	98.81i	---	---	---	---	---	---	---	---	---	---	---	---
MW6B	04/30/90	98.81i	12.53	86.28i	---	---	2,700	---	---	---	70	3.0	ND	160
MW6B	10/16/90	98.81i	12.73	86.08i	---	---	168	---	---	---	45	8.0	60	22
MW6B	12/06/90	98.81i	12.74	86.07i	---	---	---	---	---	---	---	---	---	---
MW6B	01/14/91	98.81i	12.57	86.24i	---	---	---	---	---	---	---	---	---	---
MW6B	02/08/91	98.81i	12.16	86.65i	---	---	---	---	---	---	---	---	---	---
MW6B	04/02/91	98.81i	11.50	87.31i	---	---	---	---	---	---	---	---	---	---
MW6B	05/07/91	98.81i	12.02	86.79i	---	---	---	---	---	---	---	---	---	---
MW6B	05/31/91	98.81i	12.40	86.41i	---	---	3,300	---	---	---	240	6.0	20	660
MW6B	06/26/91	98.81i	12.69	86.12i	---	---	---	---	---	---	---	---	---	---
MW6B	08/05/91	98.81i	12.95	85.86i	---	---	---	---	---	---	---	---	---	---
MW6B	08/14/91	98.81i	12.93	85.88i	---	---	---	---	---	---	---	---	---	---
MW6B	09/11/91	98.81i	13.01	85.80i	---	---	980	---	---	---	9.1	42	310	150
MW6B	10/16/91	98.81i	13.09	85.72i	---	---	---	---	---	---	---	---	---	---
MW6B	12/30/91	98.81i	12.62	86.19i	---	---	---	---	---	---	---	---	---	---
MW6B	12/31/91	98.81i	---	---	---	---	---	---	---	---	---	---	---	---
MW6B	02/25/92	98.81i	11.81	87.00i	---	---	1,200	---	---	---	46	<5.0	85	220
MW6B	03/25/92	98.81i	11.58	87.23i	---	---	---	---	---	---	---	---	---	---
MW6B	06/16/92	15.34	12.54	2.80	---	---	190	---	---	---	31	8.6	84	8.6
MW6B	09/08/92	15.34	12.87	2.47	NLPH	---	1,700	---	---	---	44	1.7	7.2	230
MW6B	11/05/92	15.34	12.70	2.64	NLPH	---	1,400	---	---	---	35	8.3	110	330
											29	<0.5	75	190

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 2 of 18)

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6B	12/14/92	15.34	12.19	3.15	NLPH	---	---	---	---	---	---	---	---	---
MW6B	01/28/93	15.34	11.39	3.95	NLPH	---	---	---	---	---	---	---	---	---
MW6B	02/11/93	15.34	11.70	3.64	NLPH	---	210	---	---	---	---	---	---	---
MW6B	03/09/93	15.34	11.70	3.64	NLPH	---	---	---	---	---	1.2	<0.5	2.8	4.3
MW6B	04/14/93	15.34	11.87	3.47	NLPH	---	---	---	---	---	---	---	---	---
MW6B	05/11/93	15.34	12.22	3.12	NLPH	---	570	---	---	---	---	---	---	---
MW6B	06/17/93	15.34	12.46	2.88	NLPH	---	---	---	---	---	54	2.4	37	36
MW6B	07/26/93	15.34	12.72	2.58	NLPH	---	---	---	---	---	---	---	---	---
MW6B	08/10/93	15.34	12.82	2.52	NLPH	---	1,300	---	---	---	---	---	---	---
MW6B	09/21/93	15.34	13.08	2.26	NLPH	---	---	---	---	---	48	2.4	28	44
MW6B	10/27/93	15.34	13.18	2.16	NLPH	---	1,300	---	---	---	---	---	---	---
MW6B	11/23/93	15.34	13.07	2.27	NLPH	---	---	---	---	---	23	1.7	25	250
MW6B	12/17/93	15.34	---	---	---	---	---	---	---	---	---	---	---	---
MW6B	02/16/94	15.34	12.07	3.27	---	---	---	---	---	---	---	---	---	---
MW6B	05/31/94	15.34	12.42	2.92	NLPH	---	300	---	---	---	16	<0.5	3.5	2.4
MW6B	08/30/94	17.48j	13.02	4.46	NLPH	---	690	---	---	---	21	3.9	11	36
MW6B	11/11/94	17.48j	11.72	5.76	NLPH	---	260	---	---	---	4	0.62	0.82	4
MW6B	02/27/95	17.48j	11.84	5.64	NLPH	---	300	---	---	---	60	2	1.2	2.4
MW6B	05/30/95	17.48j	12.09	5.39	NLPH	---	180	---	---	---	28	2.6	0.65	1.6
MW6B	08/30/95	17.48j	12.76	4.72	NLPH	---	200	---	---	---	23	3.6	0.88	2.3
MW6B	11/26/96	17.48j	12.26	5.22	NLPH	---	120	---	42	---	3.8	3.6	0.61	0.69
MW6B	02/27/97	17.48j	11.73	5.75	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6B	05/21/97	17.48j	12.70	4.78	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	0.80
MW6B	08/18/97	17.48j	12.89	4.59	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6B	03/13/98	17.48j	11.15	6.33	NLPH	---	380	---	<30	---	4.3	<0.5	1.2	1.5
MW6B	04/20/98	17.48j	11.49	5.99	NLPH	---	360	---	<6.2	---	93	4.9	4.1	12
MW6B	07/21/98	21.37	12.18	9.19	NLPH	---	110	---	5.5	---	19	1.3	1.5	3.9
MW6B	10/06/98	21.37	12.70	8.67	NLPH	---	<50	---	8.7	---	0.84	0.59	<0.5	<0.5
MW6B	01/11/99	21.37	12.48	8.89	NLPH	---	190	---	6.0	---	2.4	0.56	0.51	1.2
MW6B	04/08/99	21.37	11.52	9.85	NLPH	---	50	---	3.9	---	1.2	<0.5	<0.5	0.95
MW6B	07/19/99	21.37	11.39	9.98	NLPH	---	85	---	14.0	---	4.4	<0.5	<0.5	<0.5
MW6B	07/27/99	21.37	12.71	8.66	NLPH	---	<50	---	<2.50	---	<0.5	<0.5	<0.5	<0.5
MW6B	10/25/99	21.37	12.49	8.88	NLPH	---	---	---	---	---	---	---	---	---
MW6B	01/27/00	21.37	11.80	9.57	NLPH	---	260	---	<2	---	2.3	<0.5	<0.5	<0.5
MW6B	04/03/00	21.37	11.61	9.76	NLPH	---	770	---	13	---	210	4.8	4.9	13
MW6B	07/05/00	21.37	12.27	9.10	NLPH	---	670	---	3.4	---	110	6.6	3.8	9.45
MW6B	10/04/00	21.37	12.67	8.70	NLPH	---	<50	---	2.1	---	0.89	<0.5	<0.5	<0.5
MW6B	10/05/00	21.37	---	---	---	---	<50	---	54	---	<0.5	<0.5	<0.5	2
MW6B	01/04/01	21.37	12.47	8.90	NLPH	---	---	<1,000	---	---	---	---	---	---
MW6B	04/03/01	21.37	11.81	9.56	NLPH	---	<50	---	35	---	<0.5	<0.5	<0.5	<0.5
MW6B	07/05/01	21.37	12.44	8.93	NLPH	---	<50	---	7.8	---	<0.5	<0.5	<0.5	<0.5
MW6B	10/03/01	21.37	12.52	8.85	NLPH	---	<50	---	3	---	<0.5	<0.5	<0.5	<0.5
MW6B	Oct-01	21.09	Well surveyed in compliance with AB 2886 requirements.											
MW6B	01/02/02	21.09	11.25	9.84	NLPH	---	710	---	---	---	2.1	<0.5	6.5	11.6
MW6B	04/02/02	21.09	11.72	9.37	NLPH	---	<50.0	<100	21.8	---	99.5	4.40	3.30	7.40
									12.2	---	0.60	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
(Page 4 of 18)

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6E	12/31/91	98.99i	---	---	---	---	90	---	---	---	3.1	<0.5	<0.5	<0.5
MW6E	02/25/92	98.99i	13.16	85.83i	---	---	---	---	---	---	---	---	---	---
MW6E	03/25/92	98.99i	12.15	86.84i	---	---	830	---	---	---	41	1.0	3.8	16
MW6E	06/16/92	15.23	13.54	1.69	---	---	3,400	---	---	---	300	23	68	510
MW6E	09/08/92	15.23	14.78	0.45	NLPH	---	480	---	---	---	27	<0.5	3.6	21
MW6E	11/05/92	15.23	---	---	---	---	---	---	---	---	---	---	---	---
MW6E	12/14/92	15.23	---	---	---	---	---	---	---	---	---	---	---	---
MW6E	01/28/93	15.23	11.62	3.61	NLPH	---	---	---	---	---	---	---	---	---
MW6E	02/11/93	15.23	12.85	2.38	NLPH	---	270	---	---	---	15	<0.5	<0.5	8.7
MW6E	03/09/93	15.23	12.83	2.40	NLPH	---	---	---	---	---	---	---	---	---
MW6E	04/14/93	15.23	---	---	NLPH	---	---	---	---	---	---	---	---	---
MW6E	05/11/93	15.23	13.59	1.64	NLPH	---	<50	---	---	---	2.3	<0.5	1.4	3.2
MW6E	06/17/93	15.23	13.74	1.49	NLPH	---	---	---	---	---	---	---	---	---
MW6E	07/26/93	15.23	14.01	1.22	NLPH	---	---	---	---	---	---	---	---	---
MW6E	08/10/93	15.23	14.13	1.10	NLPH	---	1,700	---	---	---	---	---	---	---
MW6E	09/21/93	15.23	14.20	1.03	NLPH	---	---	---	---	---	130	2.7	23	140
MW6E	10/27/93	15.23	14.34	0.89	NLPH	---	100	---	---	---	6.0	<0.5	<0.5	<0.5
MW6E	11/23/93	15.23	13.97	1.26	NLPH	---	---	---	---	---	---	---	---	---
MW6E	12/17/93	15.23	13.08	2.15	NLPH	---	---	---	---	---	---	---	---	---
MW6E	02/16/94	15.23	13.34	1.89	NLPH	---	640	---	---	---	---	---	---	---
MW6E	05/31/94	15.23	13.82	1.41	NLPH	---	52	---	---	---	45	<0.5	12	15
MW6E	08/30/94	17.63j	14.32	3.31	NLPH	---	920	---	---	---	1.5	0.97	<0.5	<0.5
MW6E	11/11/94	17.63j	13.92	3.71	NLPH	---	910	---	---	---	22	0.98	5.2	33
MW6E	02/27/95	17.63j	12.96	4.67	NLPH	---	<50	---	---	---	13	2.4	13	2.5
MW6E	05/30/95	17.63j	13.20	4.43	NLPH	---	<50	---	---	---	1.9	1.3	<0.5	0.83
MW6E	08/30/95	17.63j	13.85	3.78	NLPH	---	1,500	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6E	11/26/96	17.63j	12.94	4.69	NLPH	---	<50	---	11	---	91	2.3	56	59
MW6E	02/27/97	17.63j	12.28	5.35	NLPH	---	<50	---	<30	---	1.1	<0.5	<0.5	<0.5
MW6E	05/21/97	17.63j	13.60	4.03	NLPH	---	160	---	<5	---	<0.5	<0.5	<0.5	<0.5
MW6E	08/18/97	17.63j	13.75	3.88	NLPH	---	66	---	<30	---	10	1.4	5.5	4.8
MW6E	03/13/98	17.63j	11.36	6.27	NLPH	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6E	04/20/98	17.63j	11.88	5.75	NLPH	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/21/98	21.58	13.10	8.48	NLPH	---	1,200	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6E	10/06/98	21.58	13.55	8.03	NLPH	---	<50	---	6.6	---	81	3.1	28	77
MW6E	01/11/99	21.58	13.40	8.18	NLPH	---	<50	---	5.1	---	1.4	0.51	<0.5	0.97
MW6E	04/08/99	21.58	12.04	9.54	NLPH	---	<50	---	4.7	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/19/99	21.58	11.59	9.99	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/27/99	21.58	13.65	7.93	NLPH	---	---	---	---	---	---	---	---	---
MW6E	10/25/99	21.58	13.52	8.06	NLPH	---	<50	---	2.5	---	<0.5	<0.5	<0.5	<0.5
MW6E	01/27/00	21.58	11.71	9.87	NLPH	---	<50	---	2.3	---	<0.5	<0.5	<0.5	<0.5
MW6E	04/03/00	21.58	12.11	9.47	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6E	07/05/00	21.58	12.91	8.67	NLPH	---	<50	---	<2	---	0.51	<0.5	<0.5	<0.5
MW6E	10/04/00	21.58	13.35	8.23	NLPH	---	<50	---	<2	---	3.7	<0.5	<0.5	<0.5
MW6E	10/05/00	21.58	---	---	---	---	---	---	<2	---	4.1	<0.5	<0.5	<0.5
MW6E	01/04/01	21.58	13.09	8.49	NLPH	---	61	<1,000	<2	---	11	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6F	12/31/91	99.91i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	02/25/92	99.91i	12.68	87.23i	---	---	---	---	---	---	---	---	---	---
MW6F	03/25/92	99.91i	11.93	87.98i	---	---	ND	---	---	---	---	---	---	---
MW6F	06/16/92	16.46	14.34	2.12	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	09/08/92	16.46	14.75	1.71	NLPH	---	<50	---	---	---	ND	<0.5	<0.5	<0.5
MW6F	11/05/92	16.46	14.35	2.11	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	12/14/92	16.46	12.90	3.56	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	01/28/93	16.46	11.60	4.86	NLPH	---	---	---	---	---	---	---	---	---
MW6F	02/11/93	16.46	12.25	4.21	NLPH	---	<50	---	---	---	---	---	---	---
MW6F	03/09/93	16.46	12.50	3.96	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	04/14/93	16.46	12.71	3.75	NLPH	---	---	---	---	---	---	---	---	---
MW6F	05/11/93	16.46	13.63	2.83	NLPH	---	<50	---	---	---	---	---	---	---
MW6F	06/17/93	16.46	14.02	2.44	NLPH	---	---	---	---	---	---	---	---	---
MW6F	07/26/93	16.46	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	08/10/93	16.46	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	09/21/93	16.46	14.80	1.66	NLPH	---	---	---	---	---	---	---	---	---
MW6F	10/27/93	16.46	14.85	1.61	NLPH	---	<50	---	---	---	---	---	---	---
MW6F	11/23/93	16.46	Well Inaccessible.		---	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	12/17/93	16.46	13.86	2.60	NLPH	---	---	---	---	---	---	---	---	---
MW6F	02/16/94	16.46	13.08	3.38	NLPH	---	<50	---	---	---	---	---	---	---
MW6F	05/31/94	16.46	14.06	2.40	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	08/30/94	18.58j	14.84	3.74	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/11/94	18.58j	12.60	5.98	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	02/27/95	18.58j	12.75	5.83	NLPH	---	<50	---	---	---	<0.5	0.54	<0.5	<0.5
MW6F	05/30/95	18.58j	13.16	5.42	NLPH	---	<50	---	---	---	6.2	3.0	0.82	3.5
MW6F	08/30/95	18.58j	14.31	4.27	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6F	11/26/96	18.58j	13.29	5.29	NLPH	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6F	02/27/97	18.58j	---	---	---	---	---	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6F	05/21/97	18.58j	14.18	4.40	NLPH	---	---	---	---	---	---	---	---	---
MW6F	08/18/97	18.58j	14.69	3.89	NLPH	---	---	---	---	---	---	---	---	---
MW6F	03/13/98	18.58j	10.93	7.65	NLPH	---	<50	---	---	---	---	---	---	---
MW6F	04/20/98	18.58j	11.77	6.81	NLPH	---	---	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6F	07/21/98	22.51	13.62	8.89	NLPH	---	---	---	---	---	---	---	---	---
MW6F	10/06/98	22.51	13.52	8.99	NLPH	---	---	---	---	---	---	---	---	---
MW6F	01/11/99	22.51	14.06	8.45	NLPH	---	---	---	---	---	---	---	---	---
MW6F	04/08/99	22.51	11.86	10.65	NLPH	---	---	---	---	---	---	---	---	---
MW6F	07/19/99	22.51	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	07/27/99	22.51	Well Inaccessible.		---	---	---	---	---	---	---	---	---	---
MW6F	10/25/99	22.51	12.63	9.88	NLPH	---	---	---	---	---	---	---	---	---
MW6F	01/27/00	22.51	12.23	10.28	NLPH	---	---	---	---	---	---	---	---	---
MW6F	04/03/00	22.51	12.11	10.40	NLPH	---	---	---	---	---	---	---	---	---
MW6F	07/05/00	22.51	13.38	9.13	NLPH	---	<50	---	---	---	---	---	---	---
MW6F	10/04/00	22.51	14.02	8.49	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6F	10/05/00	22.51	---	---	---	---	---	---	<2	---	<0.5	<0.5	<0.5	0.7
MW6F	01/04/01	22.51	13.69	8.82	NLPH	---	<50	<1,000	---	---	---	---	---	---
MW6F									<2	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6G	12/31/91	99.16i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	02/25/92	99.91i	10.32	88.84i	---	---	---	---	---	---	---	---	---	---
MW6G	03/25/92	99.91i	9.93	89.23i	---	---	ND	---	---	---	---	---	---	---
MW6G	06/16/92	14.71	11.88	2.83	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6G	09/08/92	14.71	12.20	2.51	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/05/92	14.71	12.02	2.69	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	12/14/92	14.71	10.95	3.76	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	01/28/93	14.71	9.56	5.15	NLPH	---	---	---	---	---	---	---	---	---
MW6G	02/11/93	14.71	10.04	4.67	NLPH	---	<50	---	---	---	---	---	---	---
MW6G	03/09/93	14.71	10.10	4.61	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	04/14/93	14.71	10.43	4.28	NLPH	---	---	---	---	---	---	---	---	---
MW6G	05/11/93	14.71	11.05	3.66	NLPH	---	<50	---	---	---	---	---	---	---
MW6G	06/17/93	14.71	11.49	3.22	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	07/26/93	14.71	11.98	2.73	NLPH	---	---	---	---	---	---	---	---	---
MW6G	08/10/93	14.71	12.17	2.54	NLPH	---	<50	---	---	---	---	---	---	---
MW6G	09/21/93	14.71	12.42	2.29	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	10/27/93	14.71	13.47	1.24	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/23/93	14.71	12.48	2.23	NLPH	---	---	---	---	---	---	---	---	---
MW6G	12/17/93	14.71	11.19	3.52	NLPH	---	---	---	---	---	---	---	---	---
MW6G	02/16/94	14.71	10.62	4.09	NLPH	---	<50	---	---	---	---	---	---	---
MW6G	05/31/94	14.71	11.40	3.31	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	08/30/94	16.82j	12.32	4.50	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/11/94	16.82j	11.06	5.76	NLPH	---	58	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	02/27/95	16.82j	10.32	6.50	NLPH	---	<50	---	---	---	0.86	0.99	<0.5	1.6
MW6G	05/30/95	16.82j	10.77	6.05	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	08/30/95	16.82j	11.92	4.90	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	11/26/96	16.82j	11.12	5.70	NLPH	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6G	02/27/97	16.82j	---	---	---	---	---	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6G	05/21/97	16.82j	11.76	5.06	NLPH	---	---	---	---	---	---	---	---	---
MW6G	08/18/97	16.82j	12.23	4.59	NLPH	---	---	---	---	---	---	---	---	---
MW6G	03/13/98	16.82j	9.13	7.69	NLPH	---	<50	---	---	---	---	---	---	---
MW6G	04/20/98	16.82j	9.73	7.09	NLPH	---	---	---	4.4	---	<0.5	<0.5	<0.5	<0.5
MW6G	07/21/98	20.72	11.15	9.57	NLPH	---	---	---	---	---	---	---	---	---
MW6G	10/06/98	20.72	11.91	8.81	NLPH	---	---	---	---	---	---	---	---	---
MW6G	01/11/99	20.72	12.00	8.72	NLPH	---	---	---	---	---	---	---	---	---
MW6G	04/08/99	20.72	10.04	10.68	NLPH	---	---	---	---	---	---	---	---	---
MW6G	07/19/99	20.72	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	07/27/99	20.72	11.75	8.97	NLPH	---	---	---	---	---	---	---	---	---
MW6G	10/25/99	20.72	11.76	8.96	NLPH	---	---	---	---	---	---	---	---	---
MW6G	01/27/00	20.72	11.46	9.26	NLPH	---	---	---	---	---	---	---	---	---
MW6G	04/03/00	20.72	10.00	10.72	NLPH	---	---	---	---	---	---	---	---	---
MW6G	07/05/00	20.72	11.24	9.48	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	10/04/00	20.72	11.88	8.84	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6G	10/05/00	20.72	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6G	01/04/01	20.72	11.56	9.16	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6H	12/31/91	97.93i	---	---	---	---	---	---	---	---	---	---	---	---
MW6H	02/25/92	97.93i	12.17	85.76i	---	---	790	---	---	---	52	28	22	42
MW6H	03/25/92	97.93i	11.65	86.28i	---	---	---	---	---	---	---	---	---	---
MW6H	06/16/92	14.47	12.12	2.35	---	---	920	---	---	---	170	52	25	54
MW6H	09/08/92	14.47	12.30	2.17	NLPH	---	460	---	---	---	31	11	6.8	16
MW6H	11/05/92	14.47	12.05	2.42	NLPH	---	780	---	---	---	69	23	17	18
MW6H	12/14/92	14.47	11.65	2.82	NLPH	---	3,400	---	---	---	500	260	85	160
MW6H	01/28/93	14.47	11.57	2.90	NLPH	---	---	---	---	---	---	---	---	---
MW6H	02/11/93	14.47	12.22	2.25	NLPH	---	2,500	---	---	---	---	---	---	---
MW6H	03/09/93	14.47	12.02	2.45	NLPH	---	---	---	---	---	410	170	28	130
MW6H	04/14/93	14.47	12.02	2.45	NLPH	---	---	---	---	---	---	---	---	---
MW6H	05/11/93	14.47	12.35	2.12	NLPH	---	4,200	---	---	---	---	---	---	---
MW6H	06/17/93	14.47	12.22	2.25	NLPH	---	---	---	---	---	490	270	80	210
MW6H	07/26/93	14.47	12.32	2.15	NLPH	---	---	---	---	---	---	---	---	---
MW6H	08/10/93	14.47	12.30	2.17	NLPH	---	650	---	---	---	---	---	---	---
MW6H	09/21/93	14.47	12.79	1.68	NLPH	---	---	---	---	---	83	22	14	29
MW6H	10/27/93	14.47	13.93	0.54	NLPH	---	1,600	---	---	---	---	---	---	---
MW6H	11/23/93	14.47	12.46	2.01	NLPH	---	---	---	---	---	130	90	29	130
MW6H	12/17/93	14.47	12.08	2.39	NLPH	---	---	---	---	---	---	---	---	---
MW6H	02/16/94	14.47	12.31	2.16	NLPH	---	---	---	---	---	---	---	---	---
MW6H	05/31/94	14.47	12.46	2.01	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	2.9
MW6H	08/30/94	16.58j	12.72	3.86	NLPH	---	1,800	---	---	---	370	220	65	210
MW6H	11/11/94	16.58j	11.98	4.60	NLPH	---	1,900	---	---	---	130	90	19	86
MW6H	02/27/95	16.58j	11.89	4.69	NLPH	---	13,000	---	---	---	1,700	1,400	260	1,800
MW6H	05/30/95	16.58j	12.05	4.53	NLPH	---	320	---	---	---	450	120	28	79
MW6H	08/30/95	16.58j	12.34	4.24	NLPH	---	2,300	---	---	---	960	260	64	200
MW6H	11/26/96	16.58j	11.87	4.71	NLPH	---	2,100	---	50	---	590	35	24	74
MW6H	02/27/97	16.58j	11.58	5.00	NLPH	---	1,200	---	<30	---	320	110	22	85
MW6H	05/21/97	16.58j	12.23	4.35	NLPH	---	1,800	---	<200	---	760	31	8.4	44
MW6H	08/18/97	16.58j	12.29	4.29	NLPH	---	1,100	---	81	---	640	18	5.4	45
MW6H	03/13/98	20.47	11.44	9.03	NLPH	---	870	---	26	---	200	3.6	2.4	7.4
MW6H	04/20/98	20.47	11.58	8.89	NLPH	---	5,300	---	<125	---	1,900	720	100	470
MW6H	07/21/98	20.47	11.97	8.50	NLPH	---	6,000	---	2,700	---	1,500	600	91	440
MW6H	10/06/98	20.47	12.23	8.24	NLPH	---	2,200	---	1,600	---	740	44	15	63
MW6H	01/11/99	20.47	12.17	8.30	NLPH	---	5,400	---	3,000	---	1,900	<25	<25	76
MW6H	04/08/99	20.47	11.56	8.91	NLPH	---	2,600	---	4,300	---	1,200	<12	<12	20
MW6H	07/19/99	20.47	11.71	8.76	NLPH	---	13,000	---	13,000	---	3,400	1,300	260	1,200
MW6H	07/27/99	20.47	12.39	8.08	NLPH	---	<2,000	---	6,920	8,520	732	<20	<20	<20
MW6H	10/25/99	20.47	12.16	8.31	NLPH	---	---	---	---	---	---	---	---	---
MW6H	01/27/00	20.47	11.60	8.87	NLPH	---	700	---	4,000	---	360	1.1	0.68	2
MW6H	04/03/00	20.47	11.62	8.85	NLPH	---	9,100	---	7,600	---	2,400	840	150	670
MW6H	07/05/00	20.47	11.93	8.54	NLPH	---	12,000	---	8,800	---	2,800	1,100	230	1,020
MW6H	10/04/00	20.47	12.16	8.31	NLPH	---	12,000	---	8,000	---	1,200	56	13	92
MW6H	10/05/00	20.47	---	---	---	---	4,400	---	8,400	---	1,500	23	12	80.6
MW6H	01/04/01	20.47	12.03	8.44	NLPH	---	---	<1,000	---	---	---	---	---	---
MW6H	04/03/01	20.47	11.73	8.74	NLPH	---	2,300	---	3,800	---	880	15	6.4	33.9
							7,800	---	5,100	---	2,000	730	140	590

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6H	07/05/01	20.47	11.98	8.49	NLPH	---	2,300	---	3,200	---	630	25	10	40.8
MW6H	10/03/01	20.47	12.1	8.37	NLPH	---	1,400	---	550	---	270	5.6	4.2	11.6
MW6H	Oct-01	20.20	Well surveyed in compliance with AB 2886 requirements.											
MW6H	01/02/02	20.20	11.14	9.06	NLPH	---	47,100	---	4,260	---	7,880	5,220	1,060	4,460
MW6H	04/02/02	20.20	11.68	8.52	NLPH	---	17,500	<500	1,590	---	2,280	1,290	282	1,090
MW6H	07/01/02	20.20	11.97	8.23	NLPH	---	5,370	<100a	1,910	---	1,170	200	44.0	158
MW6H	10/02/02	20.20	12.20	8.00	NLPH	---	2,570	<100	899	---	655	13.0	8.0	25.0
MW6H	01/07/03	20.20	11.58	8.62	NLPH	---	12,500	<50	1,700	2,500	2,480	1,340	250	1,120
MW6H	06/17/03	20.20	11.82	8.38	NLPH	---	6,330	<100	1,490	1,660	604	104	44.0	152
MW6H	07/16/03	20.20	12.89	7.31	NLPH	---	3,170	<100	1,270	1,170	614	20.0	9.5	31.8
MW6H	10/07/03	20.20	12.10	8.10	NLPH	---	2,090	<100	612	640	433	11.6	6.7	22.5
MW6H	01/14/04	20.20	11.55	8.65	NLPH	390	6,320	<100	59.0	1,250	1,340	517	117	515
MW6H	06/03/04	20.20	11.92	8.28	NLPH	---	3,330	<100	604	632	546	128	38.4	140
MW6H	08/12/04	20.20	c	c	c	174c	1,920c	<100c	---	426c	330c	17.9c	9.3c	35.3c
MW6H	11/04/04	20.20	11.86	8.34	NLPH	578	8,090	552	---	442	1,280	620	185	822
MW6H	02/01/05	20.20	11.55	8.65	NLPH	616	9,500	193	---	335	1,360	764	214	844
MW6H	05/03/05	20.20	11.54	8.66	NLPH	560d	9,120	168	---	323	1,320	886	245	928
MW6H	08/04/05	20.20	11.89	8.31	NLPH	269d	1,810	143	---	268	349	57.0	20.1	70.0
MW6H	10/27/05	20.20	12.10	8.10	NLPH	228	942	98.5	---	164	154	23.1f	6.09	23.2
MW6H	01/26/06	20.20	11.54	8.66	NLPH	910d	20,000	<500	---	270	3,200	3,400	660	3,100
MW6H	04/28/06	20.20	11.29	8.91	NLPH	550d	11,000	<470	---	160	2,000	1,500	380	1,600
MW6H	07/05/06	20.20	11.90	8.30	NLPH	273	2,360	114	---	82.9	389	111	39.5	125
MW6H	10/27/06	20.20	12.08	8.12	NLPH	120d	1,460	<470	---	69.4	215	27.9	16.2	43.4
MW6H	01/19/07	20.20	11.81	8.39	NLPH	290d	4,950	<470	---	77.5	831	638	129	451
MW6H	04/24/07	20.20	11.52	8.68	NLPH	997d	13,800	140	---	90.5	1,330	1,420	357	1,360
MW6H	07/24/07	20.20	11.90	8.30	NLPH	150d	1,600	<470	---	56	300	110	29	100
MW6i	11/17/88	Well installed.												
MW6i	12/07/88	97.60i	---	---	---	---	ND	---	---	---	<0.5	<1	<2	<1
MW6i	12/15/88	97.60i	12.83	84.77i	---	---	---	---	---	---	---	---	---	---
MW6i	09/07/89	97.60i	---	---	---	---	ND	---	---	---	ND	ND	ND	ND
MW6i	04/30/90	97.60i	12.66	84.94i	---	---	ND	---	---	---	ND	ND	ND	ND
MW6i	10/16/90	97.60i	12.71	84.89i	---	---	---	---	---	---	---	---	---	---
MW6i	12/06/90	97.60i	12.75	84.85i	---	---	---	---	---	---	---	---	---	---
MW6i	01/14/91	97.60i	12.55	85.05i	---	---	---	---	---	---	---	---	---	---
MW6i	02/08/91	97.60i	12.32	85.28i	---	---	---	---	---	---	---	---	---	---
MW6i	04/02/91	97.60i	12.22	85.38i	---	---	---	---	---	---	---	---	---	---
MW6i	05/07/91	97.60i	12.61	84.99i	---	---	ND	---	---	---	---	---	---	---
MW6i	05/31/91	97.60i	12.82	84.78i	---	---	---	---	---	---	ND	<0.5	<0.5	<0.5
MW6i	06/26/91	97.60i	12.93	84.67i	---	---	---	---	---	---	---	---	---	---
MW6i	08/05/91	97.60i	13.01	84.59i	---	---	---	---	---	---	---	---	---	---
MW6i	08/14/91	97.60i	12.98	84.62i	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6i	09/11/91	97.60i	13.11	84.49i	---	---	---	---	---	---	---	---	---	---
MW6i	10/16/91	97.60i	13.04	84.56i	---	---	---	---	---	---	---	---	---	---
MW6i	12/30/91	97.60i	12.72	84.88i	---	---	---	---	---	---	---	---	---	---
MW6i	12/31/91	97.60i	---	---	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6I	02/25/92	97.60i	12.45	85.15i	---	---	---	---	---	---	---	---	---	---
MW6I	03/25/92	97.60i	12.12	85.48i	---	---	ND	---	---	---	---	---	---	---
MW6I	06/16/92	14.14	12.75	1.39	---	---	ND	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	09/08/92	14.14	12.84	1.30	NLPH	---	<50	---	---	---	ND	<0.5	<0.5	<0.5
MW6I	11/05/92	14.14	12.75	1.39	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	12/14/92	14.14	12.40	1.74	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	01/28/93	14.14	12.20	1.94	NLPH	---	---	---	---	---	---	---	---	---
MW6I	02/11/93	14.14	12.40	1.74	NLPH	---	<50	---	---	---	---	---	---	---
MW6I	03/09/93	14.14	12.45	1.69	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	04/14/93	14.14	12.43	1.71	NLPH	---	---	---	---	---	---	---	---	---
MW6I	05/11/93	14.14	12.73	1.41	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	06/17/93	14.14	12.78	1.36	NLPH	---	---	---	---	---	---	---	---	<0.5
MW6I	07/26/93	14.14	12.92	1.22	NLPH	---	---	---	---	---	---	---	---	---
MW6I	08/10/93	14.14	12.97	1.17	NLPH	---	<50	---	---	---	---	---	---	---
MW6I	09/21/93	14.14	13.02	1.12	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/27/93	14.14	13.10	1.04	NLPH	---	<50	---	---	---	---	---	---	---
MW6I	11/23/93	14.14	13.02	1.12	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	1.1
MW6I	12/17/93	14.14	12.65	1.49	NLPH	---	---	---	---	---	---	---	---	---
MW6I	02/16/94	14.14	12.66	1.48	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	05/31/94	14.14	12.90	1.24	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	08/30/94	16.26j	13.06	3.20	NLPH	---	<50	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	11/11/94	16.26j	15.20	1.06	NLPH	---	53	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	02/27/95	16.26j	12.51	3.75	NLPH	---	<50	---	---	---	0.62	1.8	<0.5	2.0
MW6I	05/30/95	16.26j	12.57	3.69	NLPH	---	69	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	08/30/95	16.26j	12.86	3.4	NLPH	---	<50	---	---	---	2.8	0.96	1.1	4.3
MW6I	11/26/96	16.26j	12.45	3.81	NLPH	---	<50	---	<10	---	<0.5	<0.5	<0.5	<0.5
MW6I	02/27/97	16.26j	12.24	4.02	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	05/21/97	16.26j	12.82	3.44	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	08/18/97	16.26j	12.81	3.45	NLPH	---	<50	---	<30	---	<0.5	<0.5	<0.5	<0.5
MW6I	03/13/98	16.26j	---	---	---	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	04/20/98	16.26j	12.14	4.12	NLPH	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	07/21/98	20.24	12.59	7.65	NLPH	---	<50	---	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/06/98	20.24	12.81	7.43	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	01/11/99	20.24	12.74	7.50	NLPH	---	<50	---	<2.5	---	---	---	---	---
MW6I	04/08/99	20.24	11.93	8.31	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	07/19/99	20.24	11.75	8.49	NLPH	---	281	---	17.6	---	35.4	9.1	7.4	30.7
MW6I	07/27/99	20.24	12.95	7.29	NLPH	---	---	---	---	---	---	---	---	---
MW6I	10/25/99	20.24	12.79	7.45	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/27/00	20.24	12.06	8.18	NLPH	---	<50	---	<2	---	---	---	---	---
MW6I	04/03/00	20.24	12.24	8.00	NLPH	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	07/05/00	20.24	12.48	7.76	NLPH	---	<50	---	<2	---	---	---	---	---
MW6I	10/04/00	20.24	---	---	---	---	---	---	---	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/05/00	20.24	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6I	01/04/01	20.24	12.54	7.70	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	04/03/01	20.24	12.32	7.92	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	07/05/01	20.24	12.55	7.69	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6I	10/03/01	20.24	12.67	7.57	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6I	Oct-01	19.87	Well surveyed in compliance with AB 2886 requirements.											
MW6I	01/02/02	19.87	10.98	8.89	NLPH	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6I	04/02/02 b	19.87	12.24	7.63	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/01/02	19.87	12.51	7.36	NLPH	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6I	10/02/02 b	19.87	12.72	7.15	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/07/03	19.87	12.09	7.78	NLPH	---	<50.0	<50	<0.5	1.10	<0.5	<0.5	<0.5	<0.5
MW6I	06/17/03 b	19.87	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	07/16/03	19.87	12.49	7.38	NLPH	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6I	10/07/03 b	19.87	12.64	7.23	NLPH	---	---	---	---	---	<0.50	<0.5	<0.5	<0.5
MW6I	01/14/04	19.87	12.13	7.74	NLPH	---	<50.0	<100	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6I	06/03/04 b	19.87	12.56	7.31	NLPH	---	---	---	---	---	---	---	---	---
MW6I	08/12/04	19.87	c	c	c	99c	<50.0c	155c	---	<0.50c	<0.50c	<0.5c	<0.5c	0.8c
MW6I	11/04/04 b	19.87	12.33	7.54	NLPH	---	---	---	---	---	---	---	---	---
MW6I	02/01/05	19.87	12.09	7.78	NLPH	<100	<50.0	<100	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6I	05/03/05 b	19.87	12.16	7.71	NLPH	---	---	---	---	---	---	---	---	---
MW6I	08/04/05	19.87	12.46	7.41	NLPH	54.2d	<50.0	<100	---	<0.500	<0.500	<0.500	<0.500	<0.500
MW6I	10/27/05 b	19.87	12.58	7.29	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/26/06	19.87	12.04	7.83	NLPH	<50	<50	<500	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6I	04/28/06 b	19.87	11.94	7.93	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/05/06	19.87	13.06	6.81	NLPH	<47.6	<50.0	<95.2	---	<0.500	<1.00	<1.00	<1.00	<3.00
MW6I	10/27/06 b	19.87	12.64	7.23	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/19/07	19.87	12.41	7.46	NLPH	<47	<50.0	<470	---	<0.500	<0.50	<0.50	<0.50	0.62
MW6I	04/24/07 b	19.87	12.11	7.76	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/24/07	19.87	12.51	7.36	NLPH	<47	<50	<470	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6J	04/06/01	---	Well installed.											
MW6J	07/05/01	20.72	13.47	7.25	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6J	10/03/01	20.72	13.57	7.15	NLPH	---	<50	---	<2	---	<0.5	<0.5	<0.5	<0.5
MW6J	Oct-01	20.75	Well surveyed in compliance with AB 2886 requirements.											
MW6J	01/02/02	20.75	13.19	7.56	NLPH	---	<100	---	<0.5	---	<0.50	<0.50	<0.50	<0.50
MW6J	04/02/02	20.75	13.74	7.01	NLPH	---	<50.0	<100	1.00	---	0.80	<0.50	<0.50	0.80
MW6J	07/01/02	20.75	13.58	7.17	NLPH	---	<50	<100a	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6J	10/02/02	20.75	13.79	6.96	NLPH	---	<50.0	<100	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6J	01/07/03	20.75	13.49	7.26	NLPH	---	<50.0	<50	0.60	1.30	<0.5	<0.5	<0.5	<0.5
MW6J	06/17/03	20.75	13.76	6.99	NLPH	---	<50.0	<100	3.00	0.70	<0.50	<0.5	<0.5	<0.5
MW6J	07/16/03	20.75	13.57	7.18	NLPH	---	<50.0	<100	0.70	0.60	<0.50	<0.5	<0.5	<0.5
MW6J	10/07/03	20.75	13.74	7.01	NLPH	---	<50.0	<100	1.1	1.20	<0.50	<0.5	<0.5	<0.5
MW6J	01/14/04	20.75	13.46	7.29	NLPH	<50	<50.0	<100	1.8	1.80	<0.50	<0.5	<0.5	<0.5
MW6J	06/03/04	20.75	13.72	7.03	NLPH	<50	<50.0	<100	5.1	10.3	0.50	<0.5	<0.5	<0.5
MW6J	08/12/04	20.75	c	c	c	<50c	<50.0c	<100c	---	3.30c	1.40c	2.1c	1.3c	4.6c
MW6J	11/04/04	20.75	13.68	7.07	NLPH	<50	<50.0	116	---	3.50	0.50	0.5	<0.5	<0.5
MW6J	02/01/05	20.75	13.47	7.28	NLPH	<100	<50.0	<100	---	5.50	<0.50	<0.5	<0.5	0.6
MW6J	05/03/05	20.75	13.66	7.09	NLPH	<50	<50.0	<100	---	3.00	0.70	0.9	0.6	0.8
MW6J	08/04/05	20.75	13.75	7.00	NLPH	55.8d	<50.0	130	---	<0.500	<0.500	<0.500	<0.500	<0.500
MW6J	10/27/05	20.75	13.71	7.04	NLPH	<50.0	<50.0	<50.0	---	2.48	<0.50	0.94f	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	
MW6J	01/26/06	20.75	13.49	7.26	NLPH	<50	<50	<500	---	6.2	<0.50	<0.50	<0.50	<0.50	
MW6J	04/28/06	20.75	13.56	7.19	NLPH	<47	<50	<470	---	7.2	<0.50	<0.50	<0.50	<0.50	
MW6J	07/05/06	20.75	13.75	7.00	NLPH	<47.6	<50.0	<95.2	---	7.73	<1.00	<1.00	<1.00	<3.00	
MW6J	10/27/06	20.75	13.66	7.09	NLPH	<47	67.7	<470	---	9.15	<0.50	<0.50	<0.50	<0.50	
MW6J	01/19/07	20.75	13.51	7.24	NLPH	<47	<50.0	<470	---	12.1	<0.50	<0.50	<0.50	<0.50	
MW6J	04/24/07	20.75	13.76	6.99	NLPH	<47.6	<50.0	<47.6	---	12.8	<0.50	<0.50	<0.50	<0.50	
MW6J	07/24/07	20.75	14.01	6.74	NLPH	<47	<50	<470	---	16	<0.50	<0.50	<0.50	<0.50	
RW1	05/10/90	97.89i	Well installed.												
RW1	10/16/90	97.89i	12.24	85.65i	---	---	---	---	---	---	---	---	---	---	
RW1	01/14/91	97.89i	12.80	85.09i	---	---	---	---	---	---	---	---	---	---	
RW1	02/08/91	97.89i	12.53	85.36i	---	---	---	---	---	---	---	---	---	---	
RW1	05/31/91	97.89i	12.86	85.03i	---	---	---	---	---	---	---	---	---	---	
RW1	08/05/91	97.89i	13.19	84.70i	---	---	---	---	---	---	---	---	---	---	
RW1	08/13/91	97.89i	14.05	83.84i	---	---	---	---	---	---	---	---	---	---	
RW1	09/11/91	97.89i	15.96	81.93i	---	---	---	---	---	---	---	---	---	---	
RW1	10/16/91	97.89i	16.00	81.89i	---	---	---	---	---	---	---	---	---	---	
RW1	12/30/91	97.89i	12.65	85.24i	---	---	---	---	---	---	---	---	---	---	
RW1	02/25/92	97.89i	14.40	83.49i	---	---	---	---	---	---	---	---	---	---	
RW1	03/25/92	97.89i	---	---	---	---	---	---	---	---	---	---	---	---	
RW1	06/16/92	14.42	12.37	2.05	---	---	6,200	---	---	---	620	1,400	240	1,400	
RW1	09/08/92 through 05/31/94 Not monitored or sampled.														
RW1	08/30/94	16.79j	Well resurveyed.												
RW1	08/30/94 through 10/16/98 Not monitored or sampled.														
RW1	01/11/99	20.24	12.37	7.87	NLPH	---	---	---	---	---	---	---	---	---	
RW1	04/08/99	20.24	10.41	9.83	NLPH	---	---	---	---	---	---	---	---	---	
RW1	07/19/99	20.24	---	---	---	---	---	---	---	---	---	---	---	---	
RW1	07/27/99	20.24	12.76	7.48	NLPH	---	---	---	---	---	---	---	---	---	
RW1	10/25/99	20.24	12.50	7.74	NLPH	---	---	---	---	---	---	---	---	---	
RW1	01/27/00	20.24	12.11	8.13	NLPH	---	---	---	---	---	---	---	---	---	
RW1	04/03/00	20.24	12.07	8.17	NLPH	---	---	---	---	---	---	---	---	---	
RW1	07/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---	
RW1	10/04/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---	
RW1	10/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---	
RW1	01/04/01	20.24	13.90	6.34	NLPH	---	8,000	---	2,500	---	1,200	65	250	258	
RW1	04/03/01	20.24	11.92	8.32	NLPH	---	4,100	---	610	---	62	<2.5	18	61	
RW1	07/05/01	20.24	Well inaccessible.												
RW1	10/03/01	20.24	12.32	8.32	NLPH	---	11,000	---	4,100	---	1,900	780	150	700	
RW1	Oct-01	20.43	Well surveyed in compliance with AB 2886 requirements.												
RW1	01/02/02	20.43	10.85	9.58	NLPH	---	32,000	---	7,760	---	358	2,270	894	4,820	
RW1	04/02/02	20.43	11.72	8.71	NLPH	---	4,220	<500	922	---	172	22.5	106	340	
RW1	07/01/02	20.43	12.17	8.26	NLPH	---	2,500	<100a	986	---	176	8.0	71.0	75.0	
RW1	10/02/02	20.43	12.44	7.99	NLPH	---	2,970	1,720	1,310	---	197	11.0	70.0	69.0	
RW1	01/07/03	20.43	11.64	8.79	NLPH	---	2,210	1,340	747	1,010	134	12.0	33.0	53.0	
RW1	06/17/03	20.43	11.98	8.45	NLPH	---	3,850	316	645	847	48.9	38.7	46.1	197	
RW1	07/16/03	20.43	12.11	8.32	NLPH	---	2,640	2,080	730	615	78.5	20.0	47.5	166	

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW1	10/07/03	20.43	12.35	8.08	NLPH	1,340	2,310	1,040	744	578	118	7.6	25.1	52.1
RW1	01/14/04	20.43	11.61	8.82	NLPH	4,240	4,230	5,640	7.8	328	52.7	65.8	42.7	543
RW1	06/03/04	20.43	12.12	8.31	NLPH	---	2,910	1,840	234	250	79.9	6.0	28.6	67.2
RW1	08/12/04	20.43	c	c	c	---	1,980c	164c	---	107c	146c	5.7c	18.1c	10.9c
RW1	11/04/04	20.43	12.06	8.37	NLPH	2,570	127,000	1,790	---	386	130	5,150	4,020	24,300
RW1	02/01/05	20.43	11.55	8.88	NLPH	3,530	2,880	4,680	---	78.7	25.3	13.3	49.3	258
RW1	05/03/05	20.43	11.58	8.85	NLPH	6,830d,e	2,490	14,600	---	91.3	33.8	18.4	17.3	97.7
RW1	08/04/05	20.43	12.10	8.33	NLPH	2,430d	3,080	3,410	---	49.6	193	20.4	48.2	117
RW1	10/27/05	20.43	12.32	8.11	NLPH	1,970	348	2,960	---	36.3	9.40	1.99f	2.22	5.36
RW1	01/26/06	20.43	11.55	8.88	NLPH	5,000d	640	<10,000	---	72	13	7.5	1.8	5.2
RW1	04/28/06	20.43	11.23	9.20	NLPH	950d	810	1,500	---	30	18	12	4.9	19
RW1	07/05/06	20.43	11.96	8.47	NLPH	687	1,020	886	---	40.0	25.0	4.77	4.67	11.4
RW1	10/27/06	20.43	12.31	8.12	NLPH	550d	937	600	---	45.4	21.1	4.82	5.37	8.14
RW1	01/19/07	20.43	11.96	8.47	NLPH	2,500d	1,070	2,500	---	33.4	21.9	2.22	3.40	6.99
RW1	04/24/07	20.43	11.61	8.82	NLPH	h	806	h	---	28.0	20.9	2.77	2.81	5.46
RW1	07/24/07	20.43	12.20	8.23	NLPH	2,100d	510	3,500d	---	17	18	1.8	0.92	2.0
MW6D	07/06/88	98.78i	Well installed.											
MW6D	07/11/88	98.78i	13.48	85.24i	0.025 in.	---	---	---	---	---	220	27	<20	<10
MW6D	10/20/88	98.78i	---	---	---	---	---	---	---	---	710	74	22	110
MW6D	12/15/88	98.78i	13.44	85.34i	---	---	---	---	---	---	---	---	---	---
MW6D	09/07/89	98.78i	---	---	---	---	2,200	---	---	---	600	26	58	31
MW6D	04/30/90	98.78i	13.19	85.59i	---	---	3,600	---	---	---	800	150	310	280
MW6D	05/10/90	98.78i	Well over-drilled into recovery well RW2											
RW2	10/16/90	98.11i	12.77	85.34i	---	---	---	---	---	---	---	---	---	---
RW2	02/08/91	98.11i	13.11	85.00i	---	---	---	---	---	---	---	---	---	---
RW2	04/02/91	98.11i	11.70	86.41i	---	---	---	---	---	---	---	---	---	---
RW2	05/07/91	98.11i	14.09	84.02i	---	---	11,000	---	---	---	3,200	480	150	780
RW2	05/31/91	98.11i	16.01	82.10i	---	---	---	---	---	---	---	---	---	---
RW2	06/26/91	98.11i	14.60	83.51i	---	---	---	---	---	---	---	---	---	---
RW2	08/05/91	98.11i	14.00	84.11i	---	---	---	---	---	---	---	---	---	---
RW2	08/13/91	98.11i	21.30	76.81i	---	---	---	---	---	---	---	---	---	---
RW2	09/11/91	98.11i	19.97	78.14i	---	---	---	---	---	---	---	---	---	---
RW2	10/16/91	98.11i	15.19	82.92i	---	---	---	---	---	---	---	---	---	---
RW2	12/30/91	98.11i	13.19	84.92i	---	---	---	---	---	---	---	---	---	---
RW2	02/25/92	98.11i	16.27	81.84i	---	---	---	---	---	---	---	---	---	---
RW2	03/25/92	98.11i	---	---	---	---	---	---	---	---	---	---	---	---
RW2	06/16/92	14.61	12.86	1.75	---	---	28,000	---	---	---	2,900	1,000	120	2,700
RW2	09/08/92 through 05/31/94 Not monitored or sampled.													
RW2	08/30/94	17.02j	Well resurveyed.											
RW2	08/30/94 through 04/20/98 Not monitored or sampled.													
RW2	07/21/98	20.44	12.65	7.79	NLPH	---	3,500	---	170	---	240	100	41	96
RW2	10/06/98	20.44	13.06	7.38	NLPH	---	3,200	---	200	---	120	48	56	120
RW2	01/11/99	20.44	12.88	7.56	NLPH	---	3,300	---	350	---	150	17	35	40
RW2	04/08/99	20.44	11.76	8.68	sheen	---	---	---	---	---	---	---	---	---
RW2	07/19/99	20.44	11.61	8.83	NLPH	---	1,980	---	160	499	44	4.16	22.3	11.6

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW3	02/08/91	98.97i	12.54	86.43i	---	---	---	---	---	---	---	---	---	---
RW3	04/02/91	98.97i	11.39	87.58i	---	---	---	---	---	---	---	---	---	---
RW3	05/07/91	98.97i	12.47	86.50i	---	---	---	---	---	---	---	---	---	---
RW3	05/31/91	98.97i	16.31	82.66i	---	---	5,800	---	---	---	4,200	640	220	670
RW3	06/26/91	98.97i	15.50	83.47i	---	---	---	---	---	---	---	---	---	---
RW3	08/05/91	98.97i	13.69	85.28i	---	---	---	---	---	---	---	---	---	---
RW3	08/13/91	98.97i	13.67	85.30i	---	---	---	---	---	---	---	---	---	---
RW3	08/14/91	98.97i	---	---	---	---	3,800	---	---	---	---	---	---	---
RW3	09/11/91	98.97i	13.77	85.20i	---	---	---	---	---	---	2,300	300	49	360
RW3	10/16/91	98.97i	16.66	82.31i	---	---	---	---	---	---	---	---	---	---
RW3	11/05/91	---	Well destroyed.		---	---	---	---	---	---	---	---	---	---
RW3A	08/24/92	---	Well installed in place of RW3.		---	---	---	---	---	---	---	---	---	---
RW3A	08/24/92 through 04/20/98 Not monitored or sampled.													
RW3A	07/21/98	21.75	13.08	8.67	NLPH	---	280	---	16	---	97	<1.2	<1.2	<1.2
RW3A	10/06/98	21.89	13.72	8.17	NLPH	---	78	---	26	---	26	0.89	<0.5	<0.5
RW3A	01/11/99	21.75	12.00	9.75	NLPH	---	1,000	---	230	---	490	5.0	<5.0	7.4
RW3A	04/08/99	21.75	11.90	9.85	NLPH	---	130	---	11	---	70	<1.0	<1.0	<1.0
RW3A	07/19/99	21.75	11.75	10.00	NLPH	---	989	---	16.4	---	393	6.40	5.70	15.0
RW3A	07/27/99	21.75	13.68	8.07	NLPH	---	---	---	---	---	---	---	---	---
RW3A	10/25/99	21.75	13.61	8.14	NLPH	---	150	---	19	---	53	<0.5	<0.5	<0.5
RW3A	01/27/00	21.75	12.22	9.53	NLPH	---	500	---	12	---	210	0.59	1.40	2.29
RW3A	04/03/00	21.75	12.00	9.75	NLPH	---	1,100	---	16	---	420	1.6	1.8	1.4
RW3A	07/05/00	21.75	13.01	8.74	NLPH	---	1,200	---	16	---	440	1.4	2.5	1.9
RW3A	10/04/00	21.75	13.60	8.15	NLPH	---	390	---	8.3	---	160	1.1	1.5	2.6
RW3A	10/05/00	21.75	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW3A	01/04/01	21.75	13.65	8.10	NLPH	---	500	---	12	---	230	0.97	1.1	1.4
RW3A	04/03/01	21.75	12.30	9.45	NLPH	---	710	---	7.5	---	290	<0.5	<0.5	<0.5
RW3A	07/05/01	21.75	13.28	8.47	NLPH	---	640	---	9	---	280	1.4	1.6	2.7
RW3A	10/03/01	21.75	13.58	8.17	NLPH	---	<50	---	12	---	21	<0.5	<0.5	<0.5
RW3A	Oct-01	21.89	Well surveyed in compliance with AB 2886 requirements.											
RW3A	01/02/02	21.89	10.80	11.09	NLPH	---	<100	---	11.2	---	<0.50	<0.50	<0.50	<0.50
RW3A	04/02/02	21.89	12.03	9.86	NLPH	---	55.7	<100	11.0	---	1.30	<0.50	<0.50	<0.50
RW3A	07/01/02	21.89	13.13	8.76	NLPH	---	275	<100a	21.7	---	60.4	<0.5	2.4	4.2
RW3A	10/02/02	21.89	13.70	8.19	NLPH	---	138	114	11.1	---	53.4	<0.5	<0.5	0.7
RW3A	01/07/03	21.89	11.77	10.12	NLPH	---	<50.0	<50	22.4	30.9	1.5	<0.5	<0.5	<0.5
RW3A	06/17/03	21.89	12.82	9.07	NLPH	---	54.5	<100	12.8	16.0	7.40	<0.5	<0.5	<0.5
RW3A	07/16/03	21.89	13.40	8.49	NLPH	---	112	<100	18.0	13.6	26.0	<0.5	<0.5	<0.5
RW3A	10/07/03	21.89	13.93	7.96	NLPH	124	62.6	<100	10.4	11.3	7.30	<0.5	<0.5	<0.5
RW3A	01/14/04	21.89	11.55	10.34	NLPH	401	<50.0	<100	11.7	16.2	3.10	<0.5	<0.5	<0.5
RW3A	06/03/04	21.89	13.43	8.46	NLPH	---	79.0	<100	19.4	22.4	6.30	<0.5	<0.5	<0.5
RW3A	08/12/04	21.89	c	c	c	1,190c	<50.0c	296c	---	16.2c	<0.50c	<0.5c	<0.5c	<0.5c
RW3A	11/04/04	21.89	12.91	8.98	NLPH	178	<50.0	122	---	5.40	<0.50	1.7	0.7	3.6
RW3A	02/01/05	21.89	11.63	10.26	NLPH	<100	<50.0	<100	---	11.8	<0.50	<0.5	<0.5	<0.5
RW3A	05/03/05	21.89	11.79	10.10	NLPH	158d	<50.0	<100	---	8.50	<0.50	<0.5	<0.5	<0.5
RW3A	08/04/05	21.89	12.99	8.90	NLPH	687d	89.9	107	---	16.7	26.0	0.645	<0.500	0.835

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235

2225 Telegraph Avenue

Oakland, California

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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW3A	10/27/05	21.89	13.49	8.40	NLPH	140	<50.0	79.1	---	4.00	9.63	<0.50	<0.50	0.65
RW3A	01/26/06	21.89	11.76	10.13	NLPH	210d	100a	<500	---	17	5.6a	<0.50a	<0.50a	<0.50a
RW3A	04/28/06	21.89	10.96	10.93	NLPH	140g	82	<470	---	19	2.6	<0.50	<0.50	<0.50
RW3A	07/05/06	21.89	13.12	8.77	NLPH	340	50.0	<95.2	---	8.11	1.37	<1.00	<1.00	<3.00
RW3A	10/27/06	21.89	13.48	8.41	NLPH	63d	789	<470	---	10.6	287	1.29	<0.50	2.03
RW3A	01/19/07	21.89	12.69	9.20	NLPH	49d	<50.0	<470	---	6.25	2.08	<0.50	<0.50	<0.50
RW3A	04/24/07	21.89	12.12	9.77	NLPH	<47.6	107	<47.6	---	4.95	17.9	<0.50	<0.50	0.57
RW3A	07/24/07	21.89	13.11	8.78	NLPH	<47	<500	<470	---	8.5	240	<5.0	<5.0	<5.0

Notes:

- TOC = Top of casing elevation; datum is mean sea level.
- SUBJ = Results of subjective evaluation.
- NLPH = No liquid-phase hydrocarbons present in well.
- sheen = Liquid-phase hydrocarbon present as sheen.
- in. = Inches of floating product.
- DTW = Depth to water.
- GW Elev. = Groundwater elevation; datum is mean sea level.
- TPHd = Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
- TPHg = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
- TPHmo = Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
- MTBE 8260B = Methyl tertiary butyl ether analyzed using EPA Method 8260B.
- MTBE 8021B = Methyl tertiary butyl ether analyzed using EPA Method 8021B.
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 602 or 8021B.
- ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- EDB = 1,2-Dibromoethane analyzed using EPA Method 8260B.
- 1,2-DCA = 1,2-Dichloroethane analyzed using EPA Method 8260B.
- DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.
- Ethanol = Ethanol analyzed using EPA Method 8260B.
- µg/L = Micrograms per liter.
- < = Less than the indicated reporting limit shown by the laboratory.
- = Not measured/Not sampled/Not analyzed.
- a = Analyses performed past EPA recommended holding time.
- b = Well sampled semi-annually.
- c = Groundwater elevation data invalidated; analytical results suspect.
- d = Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
- e = TRPH-diesel surrogate was diluted out due to sample matrix
- f = Analyte detected in Matrix Spike and Matrix Spike Duplicate.
- g = Elevated result due to single analyte peak in quantitation range.
- h = Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.
- i = Based on assigned benchmark with elevation arbitrarily set at 100 feet.
- j = Benchmark is City of Oakland #37J.
- h = Sample container broken in shipment. Analyses not performed.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6A	June 1988 - Well installed.							
MW6A	06/24/88 - 12/31/91 Not analyzed for these analytes.							
MW6A	05/02/92 - Well destroyed.							
MW6B	June 1988 - Well installed.							
MW6B	06/24/88 - 10/02/02 Not analyzed for these analytes.							
MW6B	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6B	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6B	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6B	01/26/06	<0.50	0.56	<20	<0.50	<0.50	<0.50	<100
MW6B	04/28/06	<0.50	<0.50	27	<0.50	15	3.6	---
MW6B	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6B	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6B	07/24/07	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW6C	06/15/88 - Well installed.							
MW6C	06/24/88 - 04/30/90 Not analyzed for these analytes.							
MW6C	05/10/90 - Well over-drilled into recovery well RW3.							
MW6D	07/06/88 - Well installed.							
MW6D	07/11/88 - 04/30/90 Not analyzed for these analytes.							
MW6D	05/10/90 - Well over-drilled into recovery well RW2.							
MW6E	10/04/88 - Well installed.							
MW6E	10/20/88 - 10/02/02 Not analyzed for these analytes.							
MW6E	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6E	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6E	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6E	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6E	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6E	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6E	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW6E	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6E	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6E	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6E	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6E	07/24/07	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
MW6F	10/05/88 - Well installed.							
MW6F	10/20/88 - 10/02/02 Not analyzed for these analytes.							
MW6F	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6F	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6F	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	05/03/05	<0.50	0.90	<10.0	<0.50	1.70	<0.50	<50.0
MW6F	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6F	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6F	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW6F	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6F	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6F	07/24/07	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
MW6G	11/16/88 - Well installed.							
MW6G	12/07/88 - 10/02/02 Not analyzed for these analytes.							
MW6G	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6G	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6G	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6G	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6G	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
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Oakland, California
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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6I	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6I	04/24/07 b	---	---	---	---	---	---	---
MW6I	07/24/07	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
MW6J	04/06/01 - Well installed.							
MW6J	07/05/01 - 10/02/02 Not analyzed for these analytes.							
MW6J	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6J	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
MW6J	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
MW6J	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
MW6J	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6J	06/03/04	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<50.0
MW6J	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	1.20c	<0.50c	<50.0c
MW6J	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6J	02/01/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
MW6J	05/03/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
MW6J	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6J	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6J	01/26/06	<0.50	<0.50	<20	<0.50	1.1	<0.50	<100
MW6J	04/28/06	<0.50	<0.50	<20	<0.50	1.3	<0.50	---
MW6J	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6J	10/27/06	<0.500	<0.500	<10.0	<0.500	1.04	<0.500	---
MW6J	01/19/07	<0.500	<0.500	<10.0	<0.500	1.15	<0.500	<50.0
MW6J	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6J	07/24/07	<0.50	<0.50	<20	<0.50	1.1	<0.50	---
RW1	05/10/90 - Well installed.							
RW1	10/16/90 - 10/02/02 Not analyzed for these analytes.							
RW1	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	---
RW1	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
RW1	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
RW1	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW1	01/14/04	<0.50	<0.50	234	<0.50	<0.50	0.90	<50.0
RW1	06/03/04	<0.50	<0.50	338	<0.50	<0.50	1.30	<50.0
RW1	08/12/04	<0.50c	<0.50c	437c	1.30c	<0.50c	1.20c	<50.0c
RW1	11/04/04	<0.50	<0.50	541	<0.50	<0.50	<0.50	<50.0
RW1	02/01/05	<0.50	<0.50	261	<0.50	<0.50	1.80	<50.0
RW1	05/03/05	<0.50	<0.50	200	<0.50	<0.50	<0.50	<50.0
RW1	08/04/05	<0.500	<0.500	169	<0.500	<0.500	<0.500	<50.0
RW1	10/27/05	<0.500	<0.500	152	<0.500	<0.500	0.660	<100
RW1	01/26/06	<2.5	<2.5	280	<2.5	<2.5	<2.5	<500
RW1	04/28/06	<0.50	<0.50	86	<0.50	<0.50	<0.50	<100
RW1	07/05/06	<0.500	<0.500	80.5	1.02	<0.500	<0.500	<50.0
RW1	10/27/06	<0.500	<0.500	104	<0.500	<0.500	<0.500	<100
RW1	01/19/07	<0.500	<0.500	64.6	<0.500	<0.500	<0.500	<50.0
RW1	04/24/07	<0.500	<0.500	70.8	<0.500	<0.500	<0.500	<50.0
RW1	07/24/07	<0.50	<0.50	17	<0.50	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
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Oakland, California
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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6D	07/06/88 - Well installed.							
MW6D	07/11/88 - 04/30/90 Not analyzed for these analytes.							
MW6D	05/10/90 - Well over-drilled into recovery well RW2							
RW2	10/16/90 - 10/02/02 Not analyzed for these analytes.							
RW2	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
RW2	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	01/14/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
RW2	06/03/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
RW2	08/12/04	<0.50c	<0.50c	<10.0c	1.30c	<0.50c	<0.50c	<50.0c
RW2	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW2	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
RW2	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
RW2	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
RW2	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW2	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
RW2	01/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW2	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
RW2	07/24/07	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	---
MW6C	06/15/88 - Well installed.							
MW6C	06/24/88 - 04/30/90 Not analyzed for these analytes.							
MW6C	05/10/90 - Well over-drilled into recovery well RW3							
RW3	10/16/90 - 10/16/91 Not analyzed for these analytes.							
RW3	11/05/91 - Well destroyed.							
RW3A	08/24/92 - Well installed in place of RW3.							
RW3A	08/24/98 - 10/02/02 Not analyzed for these analytes.							
RW3A	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
RW3A	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
RW3A	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
RW3A	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
RW3A	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	2.20	<50.0
RW3A	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<50.0
RW3A	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	1.10c	<50.0c
RW3A	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW3A	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	2.10	<50.0
RW3A	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	0.60	<50.0
RW3A	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW3A	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	0.980	<100
RW3A	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	3.2	<100
RW3A	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	1.5	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
RW3A	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	1.20	<50.0
RW3A	10/27/06	<0.500	<0.500	17.3	<0.500	<0.500	3.90	<100
RW3A	01/19/07	<0.500	<0.500	<10.0	<0.500	1.30	1.55	<50.0
RW3A	04/24/07	<0.500	<0.500	<10.0	<0.500	<0.500	1.61	<50.0
RW3A	07/24/07	<0.50	<0.50	<5.0	<0.50	<0.50	3.1	<100

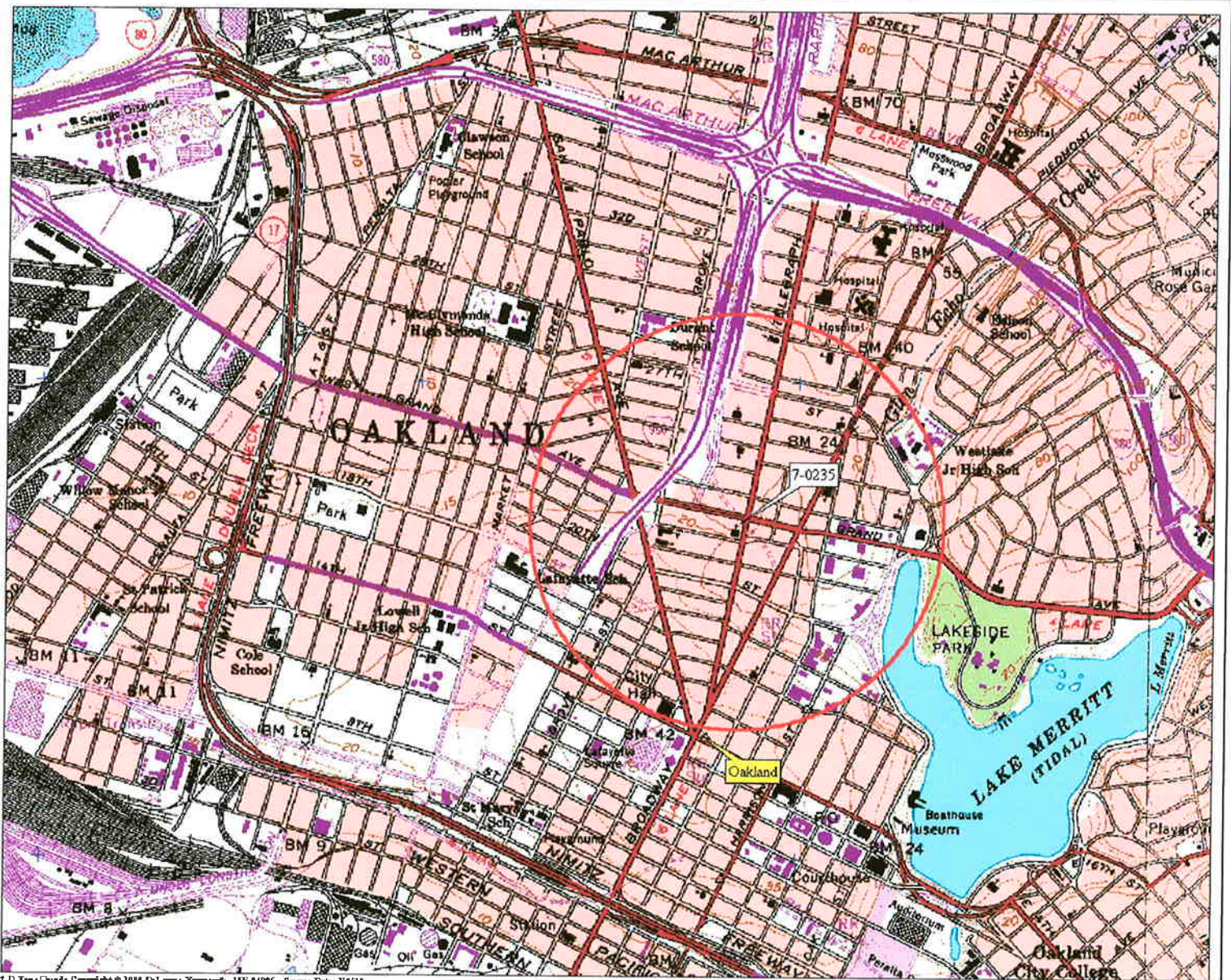
Notes:		
TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
in.	=	Inches of floating product.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 602 or 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.
i	=	Based on assigned benchmark with elevation arbitrarily set at 100 feet.
j	=	Benchmark is City of Oakland #37J.
h	=	Sample container broken in shipment. Analyses not performed.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California
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Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW6A	Well destroyed in 1992.										
MW6B	June 1988	21.09	8	20	19	2	PVC	9-19	0.020	7-20	#3 Sand
MW6C	Well converted to groundwater recovery well RW3 in 1990.										
MW6D	Well converted to groundwater recovery well RW2 in 1990.										
MW6E	10/04/88	21.24	10.5	21.5	20.5	4	PVC	10-19.5	0.020	8-21.5	#3 Sand
MW6F	10/05/88	22.17	10.5	22	20	4	PVC	10-19.5	0.020	8-22	#3 Sand
MW6G	11/16/88	20.46	8	20	20	4	PVC	10-19.5	0.020	8-20	#3 Sand
MW6H	11/16/88	20.20	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6I	11/17/88	19.87	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6J	04/06/01	20.75	8	23	23	2	PVC	6-23	0.020	6-23	#2/12 Sand
RW1	05/10/90	20.43	12	25	25	4	PVC	9.5-24.5	0.020	8.5-25	#3 Sand
RW2	07/06/88	20.64	12	25	25	4	PVC	9.5-24.5	0.020	9.5-25	#3 Sand
RW3	Well destroyed in 1991 and replaced with well RW3A in 1992.										
RW3A	08/24/92	21.89	12	21.5	21.5	4	PVC	9-21	0.020	8-21.5	#3 Sand
VW1	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW2	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW3	08/24/92	NS	12	13.5	13.5	4	PVC	4-13.5	0.050	4-13.5	Aquarium Sand

Notes:

- TOC = Top of well casing elevation; datum is mean sea level.
- fbgs = Feet below ground surface.
- PVC = Polyvinyl chloride.
- NS = Not specified.



3-D TopoQuads Copyright © 1999 DeLorme Yarmouth, ME 04096 Source Data: USGS 550 ft Scale: 1:19,200 Detail: 13-0 Datum: WGS84

FN 2229Topo

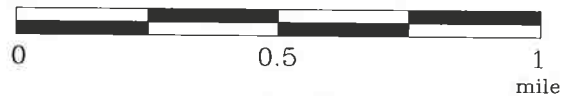
J:\2229\2229 Topo Dwg, mkjones

EXPLANATION



1/2-mile radius circle

APPROXIMATE SCALE



SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO.

2229

PLATE

1

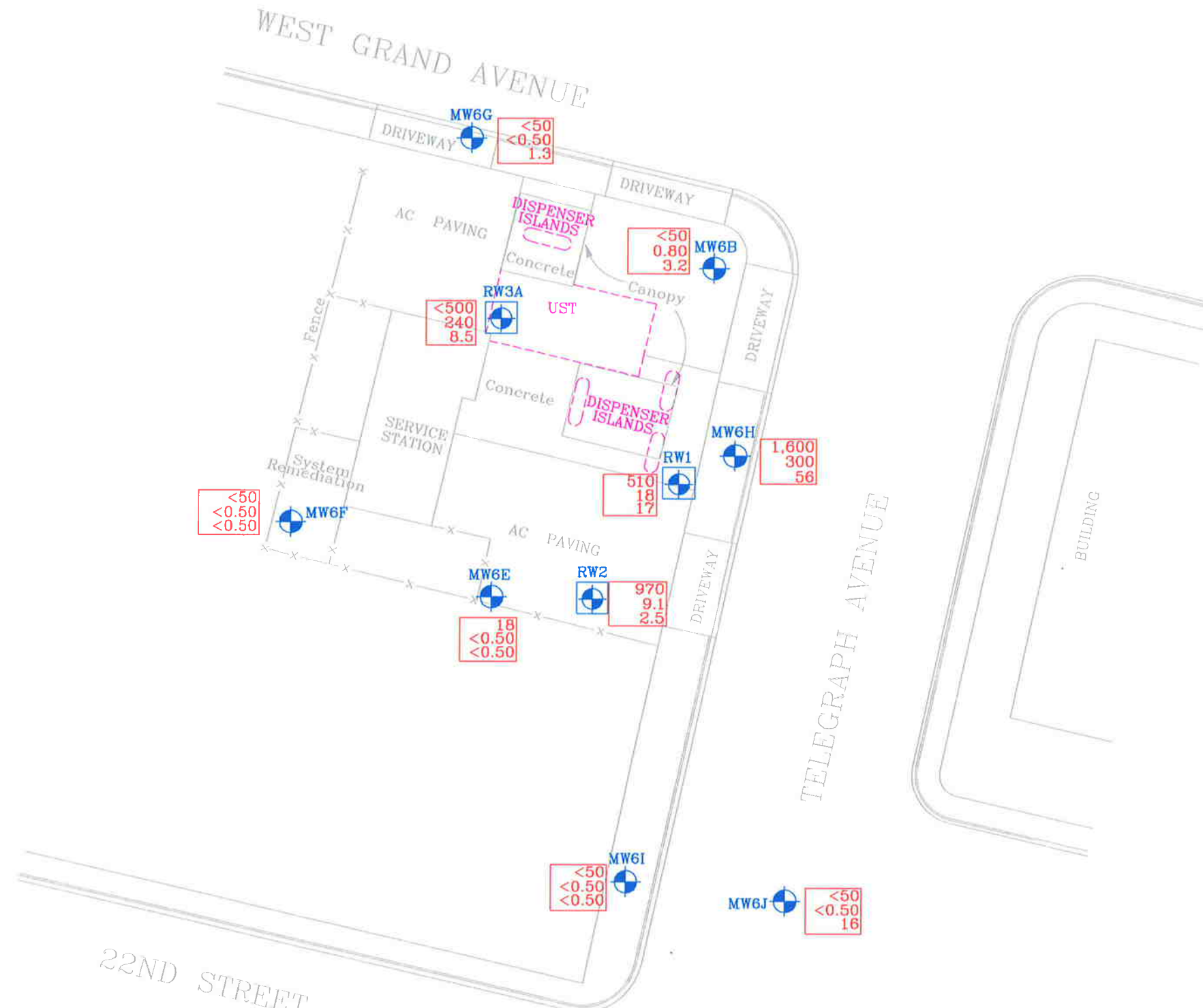


Analyte Concentrations in ug/L
 Sampled July 24, 2007

1,600 Total Petroleum Hydrocarbons
 as gasoline
 300 Benzene
 56 Methyl Tertiary Butyl Ether
 (EPA Method 8260B)

< Less Than the Stated Laboratory
 Reporting Limit

ug/L Micrograms per Liter



APPROXIMATE SCALE



J:\2229\QM\2007\07 3QTR QM.dwg, mkjones

FN 2229004a_QM



SELECT ANALYTICAL RESULTS
July 24, 2007
 FORMER
 EXXON SERVICE STATION 7-0235
 2225 Telegraph Avenue
 Oakland, California

EXPLANATION

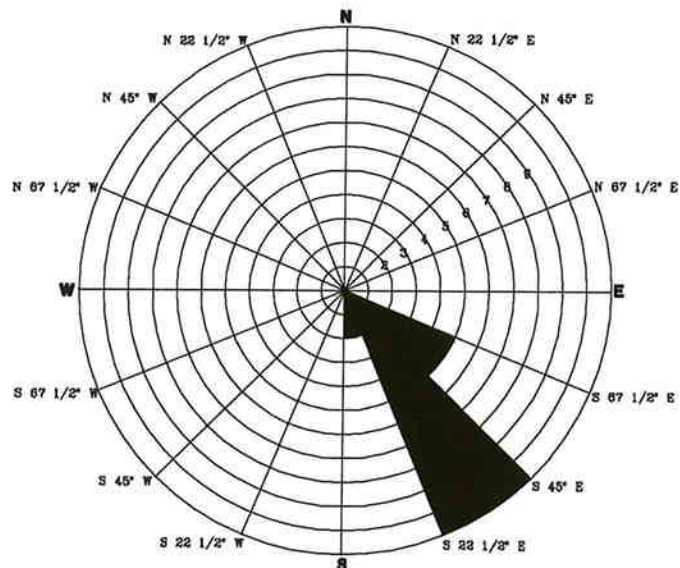
- MW6J
 Groundwater Monitoring Well
- RW3A
 Recovery Groundwater Monitoring Well

PROJECT NO.

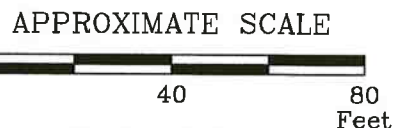
2229

PLATE

2



GROUNDWATER FLOW DIRECTION ROSE DIAGRAM
 Second Quarter 2003–Third Quarter 2007.



J:\2229\QM\2007\07 3QTR QM.dwg, mkjones
 FN 2229004a_QM

8.5 ---- Line of Equal Groundwater Elevation;
 datum is mean sea level

GROUNDWATER ELEVATION MAP
July 24, 2007
 FORMER
 EXXON SERVICE STATION 7-0235
 2225 Telegraph Avenue
 Oakland, California

EXPLANATION	
MW6J	
	Groundwater Monitoring Well
6.74	Groundwater elevation in feet; datum is mean sea level
RW3A	
	Recovery Groundwater Monitoring Well

PROJECT NO.	2229
PLATE	3



ATTACHMENT A
GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h (7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

**LABORATORY ANALYTICAL REPORT
AND CHAIN-OF-CUSTODY RECORD**

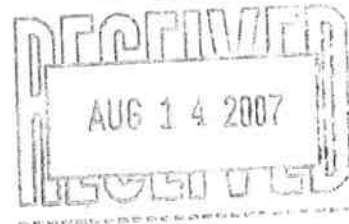
TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

13 August, 2007

Paula Sime
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954



RE: Exxon 7-0235
Work Order: MQG0864

Enclosed are the results of analyses for samples received by the laboratory on 07/25/07 12:55. The samples arrived at a temperature of 2° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Tim Rhiney
Project Manager

CA ELAP Certificate #1210

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
QCBB	MQG0864-01	Water	07/24/07 16:10	07/25/07 12:55
MW6B	MQG0864-02	Water	07/24/07 14:40	07/25/07 12:55
MW6E	MQG0864-03	Water	07/24/07 12:20	07/25/07 12:55
MW6F	MQG0864-04	Water	07/24/07 12:45	07/25/07 12:55
MW6G	MQG0864-05	Water	07/24/07 14:10	07/25/07 12:55
MW6H	MQG0864-06	Water	07/24/07 15:20	07/25/07 12:55
MW6I	MQG0864-07	Water	07/24/07 11:45	07/25/07 12:55
MW6J	MQG0864-08	Water	07/24/07 09:35	07/25/07 12:55
RW1	MQG0864-09	Water	07/24/07 16:00	07/25/07 12:55
RW2	MQG0864-10	Water	07/24/07 12:00	07/25/07 12:55
RW3A	MQG0864-11	Water	07/24/07 13:17	07/25/07 12:55

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

QCBB (MQG0864-01) Water Sampled: 07/24/07 16:10 Received: 07/25/07 12:55

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7H01007	08/01/07	08/01/07	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		106 %	85-120	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		96 %	75-125	"	"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	7G30018	07/30/07	08/01/07	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		79 %	30-115	"	"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H06002	08/06/07	08/06/07	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		96 %	75-120	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		104 %	60-125	"	"	"	"	"	
Surrogate: Toluene-d8		92 %	80-120	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		93 %	60-135	"	"	"	"	"	

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

MW6B (MQG0864-02) Water Sampled: 07/24/07 14:40 Received: 07/25/07 12:55

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7H03002	08/03/07	08/04/07	EPA 8015B/8021B	
Benzene	0.80	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		106 %	85-120	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		106 %	75-125	"	"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	7G30018	07/30/07	08/01/07	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		85 %	30-115	"	"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H07003	08/07/07	08/07/07	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	3.2	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		103 %	75-120	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		115 %	60-125	"	"	"	"	"	
Surrogate: Toluene-d8		102 %	80-120	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		101 %	60-135	"	"	"	"	"	

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

MW6E (MQG0864-03) Water Sampled: 07/24/07 12:20 Received: 07/25/07 12:55

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	55	50	ug/l	1	7H01007	08/01/07	08/01/07	EPA 8015B/8021B	
Benzene	18	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		100 %	85-120	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		123 %	75-125	"	"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	7G30018	07/30/07	08/01/07	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	70	47	"	"	"	"	"	"	Q1
<i>Surrogate: n-Octacosane</i>		74 %	30-115	"	"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H06002	08/06/07	08/06/07	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		112 %	75-120	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		108 %	60-125	"	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		112 %	80-120	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		106 %	60-135	"	"	"	"	"	

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

MW6F (MQG0864-04) Water Sampled: 07/24/07 12:45 Received: 07/25/07 12:55

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Gasoline Range Organics (C4-C12)	ND	50		ug/l	1	7H01007	08/01/07	08/01/07	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		105 %		85-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		104 %		75-125		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Motor Oil (C16-C36)	ND	470		ug/l	1	7G30018	07/30/07	08/01/07	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	"	
Surrogate: n-Octacosane		78 %		30-115		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
tert-Amyl methyl ether	ND	0.50		ug/l	1	7H06002	08/06/07	08/06/07	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		107 %		75-120		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		112 %		60-125		"	"	"	"	
Surrogate: Toluene-d8		97 %		80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		93 %		60-135		"	"	"	"	

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

MW6G (MQG0864-05) Water Sampled: 07/24/07 14:10 Received: 07/25/07 12:55

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7H01007	08/01/07	08/01/07	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		105 %	85-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		97 %	75-125		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	7G30018	07/30/07	08/01/07	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		73 %	30-115		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H06002	08/06/07	08/06/07	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	1.3	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		108 %	75-120		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		102 %	60-125		"	"	"	"	
Surrogate: Toluene-d8		96 %	80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		112 %	60-135		"	"	"	"	

Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-0235 Project Number: 7-0235 Project Manager: Paula Sime	MQG0864 Reported: 08/13/07 11:22
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MW6H (MQG0864-06) Water Sampled: 07/24/07 15:20 Received: 07/25/07 12:55

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Gasoline Range Organics (C4-C12)	1600	500		ug/l	10	7H03002	08/03/07	08/04/07	EPA 8015B/8021B	
Benzene	300	5.0	"	"	"	"	"	"	"	
Toluene	110	5.0	"	"	"	"	"	"	"	
Ethylbenzene	29	5.0	"	"	"	"	"	"	"	
Xylenes (total)	100	5.0	"	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		102 %		85-120		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		96 %		75-125		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Motor Oil (C16-C36)	ND	470		ug/l	1	7G30018	07/30/07	08/01/07	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	150	47	"	"	"	"	"	"	"	Q1
<i>Surrogate: n-Octacosane</i>		71 %		30-115		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
tert-Amyl methyl ether	ND	0.50		ug/l	1	7H06016	08/06/07	08/07/07	EPA 8260B	
tert-Butyl alcohol	140	10	"	"	"	"	"	"	"	
Di-isopropyl ether	3.8	0.50	"	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	"	
Methyl tert-butyl ether	56	0.50	"	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		112 %		75-120		"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		108 %		60-125		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		114 %		80-120		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		113 %		60-135		"	"	"	"	

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

MW6I (MQG0864-07) Water Sampled: 07/24/07 11:45 Received: 07/25/07 12:55

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7H01007	08/01/07	08/01/07	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		106 %	85-120	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		97 %	75-125	"	"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	7G30018	07/30/07	08/01/07	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		74 %	30-115	"	"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H06016	08/06/07	08/07/07	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		102 %	75-120	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		104 %	60-125	"	"	"	"	"	
Surrogate: Toluene-d8		102 %	80-120	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		105 %	60-135	"	"	"	"	"	

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

MW6J (MQG0864-08) Water Sampled: 07/24/07 09:35 Received: 07/25/07 12:55

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7H01007	08/01/07	08/01/07	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		105 %	85-120	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		97 %	75-125	"	"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	7G30018	07/30/07	08/01/07	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		80 %	30-115	"	"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H07003	08/07/07	08/07/07	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	1.1	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	16	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		101 %	75-120	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		116 %	60-125	"	"	"	"	"	
Surrogate: Toluene-d8		102 %	80-120	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		100 %	60-135	"	"	"	"	"	

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

RW1 (MQG0864-09) Water Sampled: 07/24/07 16:00 Received: 07/25/07 12:55

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	510	50	ug/l	1	7H01007	08/01/07	08/01/07	EPA 8015B/8021B	
Benzene	18	0.50	"	"	"	"	"	"	
Toluene	1.8	0.50	"	"	"	"	"	"	
Ethylbenzene	0.92	0.50	"	"	"	"	"	"	
Xylenes (total)	2.0	0.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		<i>105 %</i>	<i>85-120</i>		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>127 %</i>	<i>75-125</i>		"	"	"	"	ZX

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	3500	1400	ug/l	3	7G30018	07/30/07	08/02/07	EPA 8015B-SVOA	Q1
Diesel Range Organics (C10-C28)	2100	140	"	"	"	"	"	"	Q1
<i>Surrogate: n-Octacosane</i>		<i>198 %</i>	<i>30-115</i>		"	"	"	"	ZX

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Ethanol	ND	100	ug/l	1	7H03004	08/03/07	08/03/07	EPA 8260B	
tert-Amyl methyl ether	ND	0.50	"	"	7H06016	08/06/07	08/07/07	"	
tert-Butyl alcohol	17	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	17	0.50	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		<i>102 %</i>	<i>75-120</i>		"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		<i>107 %</i>	<i>60-125</i>		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		<i>115 %</i>	<i>80-120</i>		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>122 %</i>	<i>60-135</i>		"	"	"	"	

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

RW2 (MQG0864-10) Water Sampled: 07/24/07 12:00 Received: 07/25/07 12:55

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	970	50	ug/l	1	7H01007	08/01/07	08/01/07	EPA 8015B/8021B	
Benzene	9.1	0.50	"	"	"	"	"	"	RI
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	2.8	0.50	"	"	"	"	"	"	
Xylenes (total)	1.9	0.50	"	"	"	"	"	"	RI
<i>Surrogate: a,a,a-Trifluorotoluene</i>		<i>102 %</i>		<i>85-120</i>	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>161 %</i>		<i>75-125</i>	"	"	"	"	ZX

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	7G30018	07/30/07	08/02/07	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	250	47	"	"	"	"	"	"	Q1
<i>Surrogate: n-Octacosane</i>		<i>94 %</i>		<i>30-115</i>	"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H06016	08/06/07	08/07/07	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	2.5	0.50	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		<i>109 %</i>		<i>75-120</i>	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		<i>106 %</i>		<i>60-125</i>	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		<i>110 %</i>		<i>80-120</i>	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>193 %</i>		<i>60-135</i>	"	"	"	"	ZX

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

RW3A (MQG0864-11) Water Sampled: 07/24/07 13:17 Received: 07/25/07 12:55

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Gasoline Range Organics (C4-C12)	ND	500		ug/l	10	7H03002	08/03/07	08/04/07	EPA 8015B/8021B	
Benzene	240	5.0		"	"	"	"	"	"	
Toluene	ND	5.0		"	"	"	"	"	"	
Ethylbenzene	ND	5.0		"	"	"	"	"	"	
Xylenes (total)	ND	5.0		"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		101 %		85-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		98 %		75-125		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Motor Oil (C16-C36)	ND	470		ug/l	1	7G30018	07/30/07	08/02/07	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47		"	"	"	"	"	"	
Surrogate: n-Octacosane		106 %		30-115		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
tert-Amyl methyl ether	ND	0.50		ug/l	1	7H06016	08/06/07	08/07/07	EPA 8260B	
tert-Butyl alcohol	ND	10		"	"	"	"	"	"	
Di-isopropyl ether	3.1	0.50		"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50		"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50		"	"	"	"	"	"	
Ethanol	ND	100		"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50		"	"	"	"	"	"	
Methyl tert-butyl ether	8.5	0.50		"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		113 %		75-120		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		109 %		60-125		"	"	"	"	
Surrogate: Toluene-d8		111 %		80-120		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		108 %		60-135		"	"	"	"	

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H01007 - EPA 5030B [P/T]

Blank (7H01007-BLK1)

Prepared & Analyzed: 08/01/07

Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.37	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	42.1		"	40.0		105	85-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	41.3		"	40.0		103	75-125			

LCS (7H01007-BS1)

Prepared & Analyzed: 08/01/07

Benzene	10.2	0.50	ug/l	10.0		102	70-130			
Toluene	10.0	0.50	"	10.0		100	70-130			
Ethylbenzene	9.54	0.50	"	10.0		95	70-130			
Xylenes (total)	29.5	0.50	"	30.0		98	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	41.0		"	40.0		102	85-120			

LCS (7H01007-BS2)

Prepared & Analyzed: 08/01/07

Gasoline Range Organics (C4-C12)	245	50	ug/l	275		89	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	41.3		"	40.0		103	75-125			

LCS Dup (7H01007-BSD2)

Prepared & Analyzed: 08/01/07

Gasoline Range Organics (C4-C12)	229	50	ug/l	275		83	70-130	7	25	
<i>Surrogate: 4-Bromofluorobenzene</i>	41.7		"	40.0		104	75-125			

Matrix Spike (7H01007-MS1)

Source: MQG0864-04

Prepared & Analyzed: 08/01/07

Benzene	10.6	0.50	ug/l	10.0	ND	106	70-130			
Toluene	10.5	0.50	"	10.0	ND	105	70-130			
Ethylbenzene	10.1	0.50	"	10.0	ND	101	70-130			
Xylenes (total)	31.0	0.50	"	30.0	ND	103	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	41.3		"	40.0		103	85-120			

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

**Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
TestAmerica - Morgan Hill, CA**

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H01007 - EPA 5030B [P/T]

Matrix Spike Dup (7H01007-MSD1)

Source: MQG0864-04

Prepared & Analyzed: 08/01/07

Benzene	10.5	0.50	ug/l	10.0	ND	105	70-130	1	25	
Toluene	10.4	0.50	"	10.0	ND	104	70-130	1	25	
Ethylbenzene	10.0	0.50	"	10.0	ND	100	70-130	1	25	
Xylenes (total)	30.7	0.50	"	30.0	ND	102	70-130	0.7	25	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	41.4		"	40.0		103	85-120			

Batch 7H03002 - EPA 5030B [P/T]

Blank (7H03002-BLK1)

Prepared & Analyzed: 08/03/07

Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.37	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	42.3		"	40.0		106	85-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	36.5		"	40.0		91	75-125			

LCS (7H03002-BS1)

Prepared & Analyzed: 08/03/07

Benzene	9.94	0.50	ug/l	10.0		99	70-130			
Toluene	9.70	0.50	"	10.0		97	70-130			
Ethylbenzene	9.21	0.50	"	10.0		92	70-130			
Xylenes (total)	28.4	0.50	"	30.0		95	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	41.1		"	40.0		103	85-120			

LCS (7H03002-BS2)

Prepared & Analyzed: 08/03/07

Gasoline Range Organics (C4-C12)	223	50	ug/l	275		81	70-130			
<i>Surrogate: 4-Bromofluorobenzene</i>	38.5		"	40.0		96	75-125			

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

**Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
TestAmerica - Morgan Hill, CA**

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H03002 - EPA 5030B [P/T]

LCS Dup (7H03002-BSD2)

Prepared & Analyzed: 08/03/07

Gasoline Range Organics (C4-C12)	222	50	ug/l	275		81	70-130	0.2	25	
<i>Surrogate: 4-Bromofluorobenzene</i>	38.6		"	40.0		97	75-125			

Matrix Spike (7H03002-MS1)

Source: MQG1003-01

Prepared & Analyzed: 08/03/07

Benzene	10.6	0.50	ug/l	10.0	ND	106	70-130			
Toluene	10.5	0.50	"	10.0	ND	105	70-130			
Ethylbenzene	10.1	0.50	"	10.0	ND	101	70-130			
Xylenes (total)	31.0	0.50	"	30.0	ND	103	70-130			

Surrogate: a,a,a-Trifluorotoluene

41.3

"

40.0

103

85-120

Matrix Spike Dup (7H03002-MSD1)

Source: MQG1003-01

Prepared & Analyzed: 08/03/07

Benzene	10.3	0.50	ug/l	10.0	ND	103	70-130	3	25	
Toluene	10.2	0.50	"	10.0	ND	102	70-130	3	25	
Ethylbenzene	9.79	0.50	"	10.0	ND	98	70-130	3	25	
Xylenes (total)	30.2	0.50	"	30.0	ND	101	70-130	2	25	

Surrogate: a,a,a-Trifluorotoluene

41.2

"

40.0

103

85-120

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

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Reported:
08/13/07 11:22

**Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control
TestAmerica - Morgan Hill, CA**

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7G30018 - EPA 3510C										
Blank (7G30018-BLK1)										
Prepared: 07/30/07 Analyzed: 08/01/07										
Diesel Range Organics (C10-C28)	ND	25	ug/l							
Surrogate: n-Octacosane	36.2		"	50.0		72	30-115			
LCS (7G30018-BS1)										
Prepared: 07/30/07 Analyzed: 08/01/07										
Diesel Range Organics (C10-C28)	243	50	ug/l	500		49	40-115			
Surrogate: n-Octacosane	29.5		"	50.0		59	30-115			
LCS Dup (7G30018-BSD1)										
Prepared: 07/30/07 Analyzed: 08/01/07										
Diesel Range Organics (C10-C28)	282	50	ug/l	500		56	40-115	15	25	
Surrogate: n-Octacosane	34.2		"	50.0		68	30-115			

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

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08/13/07 11:22

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
Batch 7H03004 - EPA 5030B P/T									
Blank (7H03004-BLK1)					Prepared & Analyzed: 08/03/07				
tert-Amyl methyl ether	ND	0.30	ug/l						
tert-Butyl alcohol	ND	10	"						
Di-isopropyl ether	ND	0.25	"						
1,2-Dibromoethane (EDB)	ND	0.25	"						
1,2-Dichloroethane	ND	0.25	"						
Ethanol	ND	50	"						
Ethyl tert-butyl ether	ND	0.40	"						
Methyl tert-butyl ether	ND	0.31	"						
<i>Surrogate: Dibromofluoromethane</i>	2.54	"	"	2.50		102	75-120		
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.55	"	"	2.50		102	60-125		
<i>Surrogate: Toluene-d8</i>	2.53	"	"	2.50		101	80-120		
<i>Surrogate: 4-Bromofluorobenzene</i>	2.47	"	"	2.50		99	60-135		
LCS (7H03004-BS1)					Prepared & Analyzed: 08/03/07				
tert-Amyl methyl ether	10.4	0.50	ug/l	10.0		104	65-135		
tert-Butyl alcohol	181	20	"	200		91	60-135		
Di-isopropyl ether	10.5	0.50	"	10.0		105	70-130		
1,2-Dibromoethane (EDB)	9.66	0.50	"	10.0		97	70-135		
1,2-Dichloroethane	9.53	0.50	"	10.0		95	70-125		
Ethyl tert-butyl ether	11.0	0.50	"	10.0		110	65-130		
Methyl tert-butyl ether	10.8	0.50	"	10.0		108	50-140		
<i>Surrogate: Dibromofluoromethane</i>	2.54	"	"	2.50		102	75-120		
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.40	"	"	2.50		96	60-125		
<i>Surrogate: Toluene-d8</i>	2.58	"	"	2.50		103	80-120		
<i>Surrogate: 4-Bromofluorobenzene</i>	2.52	"	"	2.50		101	60-135		
Matrix Spike (7H03004-MS1)					Source: MQG0864-07 Prepared & Analyzed: 08/03/07				
tert-Amyl methyl ether	9.87	0.50	ug/l	10.0	ND	99	65-135		
tert-Butyl alcohol	180	20	"	200	ND	90	60-135		
Di-isopropyl ether	10.4	0.50	"	10.0	ND	104	70-130		
1,2-Dibromoethane (EDB)	10.7	0.50	"	10.0	ND	107	70-135		
1,2-Dichloroethane	10.1	0.50	"	10.0	ND	101	70-125		

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

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08/13/07 11:22

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H03004 - EPA 5030B P/T

Matrix Spike (7H03004-MS1)

Source: MQG0864-07

Prepared & Analyzed: 08/03/07

Ethyl tert-butyl ether	10.3	0.50	ug/l	10.0	ND	103	65-130			
Methyl tert-butyl ether	9.71	0.50	"	10.0	ND	97	50-140			
Surrogate: Dibromofluoromethane	2.57		"	2.50		103	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.70		"	2.50		108	60-125			
Surrogate: Toluene-d8	2.62		"	2.50		105	80-120			
Surrogate: 4-Bromofluorobenzene	2.55		"	2.50		102	60-135			

Matrix Spike Dup (7H03004-MSD1)

Source: MQG0864-07

Prepared & Analyzed: 08/03/07

tert-Amyl methyl ether	10.1	0.50	ug/l	10.0	ND	101	65-135	2	25	
tert-Butyl alcohol	174	20	"	200	ND	87	60-135	4	25	
Di-isopropyl ether	10.5	0.50	"	10.0	ND	105	70-130	0.7	25	
1,2-Dibromoethane (EDB)	10.5	0.50	"	10.0	ND	105	70-135	2	30	
1,2-Dichloroethane	10.3	0.50	"	10.0	ND	103	70-125	2	25	
Ethyl tert-butyl ether	10.5	0.50	"	10.0	ND	105	65-130	2	25	
Methyl tert-butyl ether	10.1	0.50	"	10.0	ND	101	50-140	4	25	
Surrogate: Dibromofluoromethane	2.59		"	2.50		104	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.57		"	2.50		103	60-125			
Surrogate: Toluene-d8	2.58		"	2.50		103	80-120			
Surrogate: 4-Bromofluorobenzene	2.44		"	2.50		98	60-135			

Batch 7H04002 - EPA 5030B P/T

Blank (7H04002-BLK1)

Prepared & Analyzed: 08/04/07

tert-Amyl methyl ether	ND	0.30	ug/l							
tert-Butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.40	"							
Methyl tert-butyl ether	ND	0.31	"							
Surrogate: Dibromofluoromethane	2.61		"	2.50		104	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.66		"	2.50		106	60-125			

TestAmerica - Morgan Hill, CA

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Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7H04002 - EPA 5030B P/T										
Blank (7H04002-BLK1)				Prepared & Analyzed: 08/04/07						
Surrogate: Toluene-d8	2.52		ug/l	2.50		101	80-120			
Surrogate: 4-Bromofluorobenzene	2.46		"	2.50		98	60-135			
LCS (7H04002-BS1)				Prepared & Analyzed: 08/04/07						
tert-Amyl methyl ether	10.8	0.50	ug/l	10.0		108	65-135			
tert-Butyl alcohol	209	20	"	200		104	60-135			
Di-isopropyl ether	10.6	0.50	"	10.0		106	70-130			
1,2-Dibromoethane (EDB)	11.3	0.50	"	10.0		113	70-135			
1,2-Dichloroethane	11.3	0.50	"	10.0		113	70-125			
Ethanol	168	100	"	200		84	15-150			
Ethyl tert-butyl ether	10.8	0.50	"	10.0		108	65-130			
Methyl tert-butyl ether	11.0	0.50	"	10.0		110	50-140			
Surrogate: Dibromofluoromethane	2.75		"	2.50		110	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.78		"	2.50		111	60-125			
Surrogate: Toluene-d8	2.60		"	2.50		104	80-120			
Surrogate: 4-Bromofluorobenzene	2.58		"	2.50		103	60-135			
Matrix Spike (7H04002-MS1)				Source: MQG1003-15		Prepared & Analyzed: 08/04/07				
tert-Amyl methyl ether	10.0	0.50	ug/l	10.0	ND	100	65-135			
tert-Butyl alcohol	196	20	"	200	ND	98	60-135			
Di-isopropyl ether	9.87	0.50	"	10.0	ND	99	70-130			
1,2-Dibromoethane (EDB)	10.1	0.50	"	10.0	ND	101	70-135			
1,2-Dichloroethane	10.6	0.50	"	10.0	0.190	104	70-125			
Ethanol	153	100	"	200	ND	77	15-150			
Ethyl tert-butyl ether	9.78	0.50	"	10.0	ND	98	65-130			
Methyl tert-butyl ether	66.6	0.50	"	10.0	65.9	7	50-140			MHA
Surrogate: Dibromofluoromethane	2.60		"	2.50		104	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.56		"	2.50		102	60-125			
Surrogate: Toluene-d8	2.56		"	2.50		102	80-120			
Surrogate: 4-Bromofluorobenzene	2.62		"	2.50		105	60-135			

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

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08/13/07 11:22

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H04002 - EPA 5030B P/T

Matrix Spike Dup (7H04002-MSD1)	Source: MQG1003-15		Prepared & Analyzed: 08/04/07							
tert-Amyl methyl ether	11.5	0.50	ug/l	10.0	ND	115	65-135	14	25	
tert-Butyl alcohol	214	20	"	200	ND	107	60-135	9	25	
Di-isopropyl ether	11.1	0.50	"	10.0	ND	111	70-130	11	25	
1,2-Dibromoethane (EDB)	11.9	0.50	"	10.0	ND	119	70-135	16	30	
1,2-Dichloroethane	12.0	0.50	"	10.0	0.190	118	70-125	13	25	
Ethanol	150	100	"	200	ND	75	15-150	2	25	
Ethyl tert-butyl ether	11.4	0.50	"	10.0	ND	114	65-130	15	25	
Methyl tert-butyl ether	78.9	0.50	"	10.0	65.9	130	50-140	17	25	MHA
Surrogate: Dibromofluoromethane	2.64		"	2.50		106	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.70		"	2.50		108	60-125			
Surrogate: Toluene-d8	2.56		"	2.50		102	80-120			
Surrogate: 4-Bromofluorobenzene	2.66		"	2.50		106	60-135			

Batch 7H06002 - EPA 5030B P/T

Blank (7H06002-BLK1)	Prepared & Analyzed: 08/06/07									
tert-Amyl methyl ether	ND	0.30	ug/l							
tert-Butyl alcohol	ND	4.9	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.40	"							
Methyl tert-butyl ether	ND	0.31	"							
Surrogate: Dibromofluoromethane	2.60		"	2.50		104	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.74		"	2.50		110	60-125			
Surrogate: Toluene-d8	2.66		"	2.50		106	80-120			
Surrogate: 4-Bromofluorobenzene	2.25		"	2.50		90	60-135			

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

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Reported:
08/13/07 11:22

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H06002 - EPA 5030B P/T

LCS (7H06002-BS1)

Prepared & Analyzed: 08/06/07

tert-Amyl methyl ether	9.19	0.50	ug/l	10.0		92	70-130			
tert-Butyl alcohol	188	5.0	"	200		94	70-130			
Di-isopropyl ether	9.94	0.50	"	10.0		99	70-130			
1,2-Dibromoethane (EDB)	9.65	0.50	"	10.0		96	70-135			
1,2-Dichloroethane	10.0	0.50	"	10.0		100	70-125			
Ethyl tert-butyl ether	9.84	0.50	"	10.0		98	70-130			
Methyl tert-butyl ether	9.57	0.50	"	10.0		96	70-130			
<i>Surrogate: Dibromofluoromethane</i>	2.39		"	2.50		96	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.39		"	2.50		96	60-125			
<i>Surrogate: Toluene-d8</i>	2.55		"	2.50		102	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.60		"	2.50		104	60-135			

Matrix Spike (7H06002-MS1)

Source: MQG0931-11

Prepared & Analyzed: 08/06/07

tert-Amyl methyl ether	50.4	2.5	ug/l	50.0	ND	101	70-130			
tert-Butyl alcohol	910	25	"	1000	ND	91	70-130			
Di-isopropyl ether	51.3	2.5	"	50.0	ND	103	70-130			
1,2-Dibromoethane (EDB)	52.0	2.5	"	50.0	ND	104	70-135			
1,2-Dichloroethane	55.0	2.5	"	50.0	ND	110	70-125			
Ethyl tert-butyl ether	54.8	2.5	"	50.0	ND	110	70-130			
Methyl tert-butyl ether	194	2.5	"	50.0	144	99	70-130			
<i>Surrogate: Dibromofluoromethane</i>	2.42		"	2.50		97	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.76		"	2.50		110	60-125			
<i>Surrogate: Toluene-d8</i>	2.39		"	2.50		96	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.67		"	2.50		107	60-135			

Matrix Spike Dup (7H06002-MSD1)

Source: MQG0931-11

Prepared & Analyzed: 08/06/07

tert-Amyl methyl ether	50.6	2.5	ug/l	50.0	ND	101	70-130	0.3	25	
tert-Butyl alcohol	938	25	"	1000	ND	94	70-130	3	25	
Di-isopropyl ether	53.2	2.5	"	50.0	ND	106	70-130	4	25	
1,2-Dibromoethane (EDB)	52.0	2.5	"	50.0	ND	104	70-135	0.2	30	
1,2-Dichloroethane	57.2	2.5	"	50.0	ND	114	70-125	4	25	
Ethyl tert-butyl ether	47.6	2.5	"	50.0	ND	95	70-130	14	25	

TestAmerica - Morgan Hill, CA

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Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H06002 - EPA 5030B P/T

Matrix Spike Dup (7H06002-MSD1)

Source: MQG0931-11 Prepared & Analyzed: 08/06/07

Methyl tert-butyl ether	210	2.5	ug/l	50.0	144	131	70-130	8	25	M1
Surrogate: Dibromofluoromethane	2.53		"	2.50		101	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.70		"	2.50		108	60-125			
Surrogate: Toluene-d8	2.59		"	2.50		104	80-120			
Surrogate: 4-Bromofluorobenzene	2.71		"	2.50		108	60-135			

Batch 7H06016 - EPA 5030B P/T

Blank (7H06016-BLK1)

Prepared: 08/06/07 Analyzed: 08/07/07

tert-Amyl methyl ether	ND	0.30	ug/l							
tert-Butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethyl tert-butyl ether	ND	0.40	"							
Methyl tert-butyl ether	ND	0.31	"							
Surrogate: Dibromofluoromethane	2.35		"	2.50		94	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.56		"	2.50		102	60-125			
Surrogate: Toluene-d8	2.47		"	2.50		99	80-120			
Surrogate: 4-Bromofluorobenzene	2.62		"	2.50		105	60-135			

LCS (7H06016-BS1)

Prepared & Analyzed: 08/06/07

tert-Amyl methyl ether	9.49	0.50	ug/l	10.0		95	70-130			
tert-Butyl alcohol	179	20	"	200		90	70-130			
Di-isopropyl ether	9.62	0.50	"	10.0		96	70-130			
1,2-Dibromoethane (EDB)	9.54	0.50	"	10.0		95	70-135			
1,2-Dichloroethane	10.3	0.50	"	10.0		103	70-125			
Ethyl tert-butyl ether	10.0	0.50	"	10.0		100	70-130			
Methyl tert-butyl ether	10.0	0.50	"	10.0		100	70-130			
Surrogate: Dibromofluoromethane	2.62		"	2.50		105	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.61		"	2.50		104	60-125			
Surrogate: Toluene-d8	2.64		"	2.50		106	80-120			
Surrogate: 4-Bromofluorobenzene	2.67		"	2.50		107	60-135			

TestAmerica - Morgan Hill, CA

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Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H06016 - EPA 5030B P/T

Matrix Spike (7H06016-MS1)

Source: MQG0968-01

Prepared & Analyzed: 08/06/07

tert-Amyl methyl ether	10.2	0.50	ug/l	10.0	ND	102	70-130			
tert-Butyl alcohol	152	20	"	200	ND	76	70-130			
Di-isopropyl ether	11.6	0.50	"	10.0	ND	116	70-130			
1,2-Dibromoethane (EDB)	11.1	0.50	"	10.0	ND	111	70-135			
1,2-Dichloroethane	11.6	0.50	"	10.0	ND	116	70-125			
Ethyl tert-butyl ether	10.9	0.50	"	10.0	ND	109	70-130			
Methyl tert-butyl ether	11.3	0.50	"	10.0	ND	113	70-130			
<i>Surrogate: Dibromofluoromethane</i>	2.68		"	2.50		107	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.77		"	2.50		111	60-125			
<i>Surrogate: Toluene-d8</i>	2.64		"	2.50		106	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.66		"	2.50		106	60-135			

Matrix Spike Dup (7H06016-MSD1)

Source: MQG0968-01

Prepared & Analyzed: 08/06/07

tert-Amyl methyl ether	11.4	0.50	ug/l	10.0	ND	114	70-130	11	25	
tert-Butyl alcohol	148	20	"	200	ND	74	70-130	3	25	
Di-isopropyl ether	11.2	0.50	"	10.0	ND	112	70-130	3	25	
1,2-Dibromoethane (EDB)	11.5	0.50	"	10.0	ND	115	70-135	4	30	
1,2-Dichloroethane	11.7	0.50	"	10.0	ND	117	70-125	0.2	25	
Ethyl tert-butyl ether	12.0	0.50	"	10.0	ND	120	70-130	10	25	
Methyl tert-butyl ether	11.7	0.50	"	10.0	ND	117	70-130	4	25	
<i>Surrogate: Dibromofluoromethane</i>	2.88		"	2.50		115	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.62		"	2.50		105	60-125			
<i>Surrogate: Toluene-d8</i>	2.86		"	2.50		114	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.86		"	2.50		114	60-135			

Batch 7H07003 - EPA 5030B P/T

Blank (7H07003-BLK1)

Prepared & Analyzed: 08/07/07

tert-Amyl methyl ether	ND	0.30	ug/l							
tert-Butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							

TestAmerica - Morgan Hill, CA

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7H07003 - EPA 5030B P/T										
Blank (7H07003-BLK1)										
Prepared & Analyzed: 08/07/07										
Ethyl tert-butyl ether	ND	0.40	ug/l							
Methyl tert-butyl ether	ND	0.31	"							
<i>Surrogate: Dibromofluoromethane</i>	2.50		"	2.50		100	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.75		"	2.50		110	60-125			
<i>Surrogate: Toluene-d8</i>	2.55		"	2.50		102	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.57		"	2.50		103	60-135			
LCS (7H07003-BS1)										
Prepared & Analyzed: 08/07/07										
tert-Amyl methyl ether	10.2	0.50	ug/l	10.0		102	70-130			
tert-Butyl alcohol	182	20	"	200		91	70-130			
Di-isopropyl ether	10.8	0.50	"	10.0		108	70-130			
1,2-Dibromoethane (EDB)	10.3	0.50	"	10.0		103	70-135			
1,2-Dichloroethane	10.4	0.50	"	10.0		104	70-125			
Ethyl tert-butyl ether	10.9	0.50	"	10.0		109	70-130			
Methyl tert-butyl ether	10.4	0.50	"	10.0		104	70-130			
<i>Surrogate: Dibromofluoromethane</i>	2.68		"	2.50		107	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.68		"	2.50		107	60-125			
<i>Surrogate: Toluene-d8</i>	2.56		"	2.50		102	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.70		"	2.50		108	60-135			
Matrix Spike (7H07003-MS1)										
Source: MQG0968-08 Prepared & Analyzed: 08/07/07										
tert-Amyl methyl ether	10.2	0.50	ug/l	10.0	ND	102	70-130			
tert-Butyl alcohol	180	20	"	200	ND	90	70-130			
Di-isopropyl ether	10.8	0.50	"	10.0	ND	108	70-130			
1,2-Dibromoethane (EDB)	10.0	0.50	"	10.0	ND	100	70-135			
1,2-Dichloroethane	10.6	0.50	"	10.0	ND	106	70-125			
Ethyl tert-butyl ether	11.0	0.50	"	10.0	ND	110	70-130			
Methyl tert-butyl ether	11.4	0.50	"	10.0	1.10	102	70-130			
<i>Surrogate: Dibromofluoromethane</i>	2.70		"	2.50		108	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.80		"	2.50		112	60-125			
<i>Surrogate: Toluene-d8</i>	2.57		"	2.50		103	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.76		"	2.50		110	60-135			

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
Project Number: 7-0235
Project Manager: Paula Sime

MQG0864
Reported:
08/13/07 11:22

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H07003 - EPA 5030B P/T

Matrix Spike Dup (7H07003-MSD1)	Source: MQG0968-08			Prepared & Analyzed: 08/07/07						
tert-Amyl methyl ether	10.7	0.50	ug/l	10.0	ND	107	70-130	5	25	
tert-Butyl alcohol	183	20	"	200	ND	92	70-130	2	25	
Di-isopropyl ether	11.0	0.50	"	10.0	ND	110	70-130	2	25	
1,2-Dibromoethane (EDB)	10.6	0.50	"	10.0	ND	106	70-135	6	30	
1,2-Dichloroethane	11.1	0.50	"	10.0	ND	111	70-125	4	25	
Ethyl tert-butyl ether	11.5	0.50	"	10.0	ND	115	70-130	5	25	
Methyl tert-butyl ether	12.0	0.50	"	10.0	1.10	108	70-130	5	25	
Surrogate: Dibromofluoromethane	2.63		"	2.50		105	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.92		"	2.50		117	60-125			
Surrogate: Toluene-d8	2.59		"	2.50		104	80-120			
Surrogate: 4-Bromofluorobenzene	2.59		"	2.50		104	60-135			

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-0235
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MQG0864
Reported:
08/13/07 11:22

Notes and Definitions

ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.
R1	The RPD between the primary and confirmatory analysis exceeded 40%. Per method 8000B, the higher value was reported.
Q1	Does not match typical pattern
MHA	Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).
M1	The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

CHAIN OF CUSTODY RECORD



408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037



Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 222913X
Sampler Name: (Print) Shawn Baker
Sampler Signature: [Signature]

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number (510) 547-8196
Account #: 3876
PO #: _____
Facility ID # 70235
Global ID# T0600101354
Site Address 2225 Telegraph Avenue
City, State Zip Oakland, California

Shipping Method: Lab Courier Hand Deliver Commercial Express Other: _____

TAT
 24 hour 72 hour
 48 hour 96 hour
 8 day MOL 08/04

PROVIDE:
EDF Report

Special Instructions:
7 CA Oxys = MTBE, TBA, TAME, ETBE, DIPE, 1,2-DCA, EDB.
Use silica gel cleanup for all TPHd analyses.
Set TBA detection limit <12 ug/L.

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER	Matrix			Analyze For:										
							Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	TPH motor oil 8015B	BTEX 8021B	7 CA Oxys 8260B	Ethanol 8260B					
01 QCBB	7-24-07	1610			HCL/none	6 VOAs/ 2 AMBs	X			X	X	X	X	X						
02 MW6B	7-24-07	1440			HCL/none	6 VOAs/ 2 AMBs	X			X	X	X	X	X						
03 MW6E	7-24-07	1220			HCL/none	6 VOAs/ 2 AMBs	X			X	X	X	X	X						
04 MW6F	7-24-07	1245			HCL/none	6 VOAs/ 2 AMBs	X			X	X	X	X	X						
05 MW6G	7-24-07	1410			HCL/none	6 VOAs/ 2 AMBs	X			X	X	X	X	X	X					
06 MW6H	7-24-07	1520			HCL/none	6 VOAs/ 2 AMBs	X			X	X	X	X	X	X					
07 MW6I	7-24-07	1145			HCL/none	6 VOAs/ 2 AMBs	X			X	X	X	X	X						
08 MW6J	7-24-07	0935			HCL/none	6 VOAs/ 2 AMBs	X			X	X	X	X	X						
09 RW1	7-24-07	1600			HCL/none	6 VOAs/ 2 AMBs	X			X	X	X	X	X	X					
10 RW2	7-24-07	1200			HCL/none	6 VOAs/ 2 AMBs	X			X	X	X	X	X						
11 RW3A	7-24-07	1317			HCL/none	6 VOAs/ 2 AMBs	X			X	X	X	X	X	X					

Relinquished by: [Signature] Date 7-24-07 Time 1830
Relinquished by: [Signature] Date 7-25-07 Time 1255

Received by: [Signature] (TAMH) Date 7-25-07 Time 8:55
Received by TestAmerica: [Signature] Date 7-25-07 Time 12:55

Laboratory Comments:
Temperature Upon Receipt: 1.6°
Sample Containers Intact? Y
VOAs Free of Headspace? Y

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: E.R.I.
 REC. BY (PRINT) D.V.
 WORKORDER: M020864

DATE REC'D AT LAB: 7/25/07
 TIME REC'D AT LAB: 12:55
 DATE LOGGED IN: 7/25/07

For Regulatory Purposes?
 DRINKING WATER YES / NO
 WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent Intact / Broken*		QCBB	600A	HCl	-	W	7/24/07	
2. Chain-of-Custody Present / Absent*		↓ MW6B	2LA	none	↓	↓	↓	
3. Traffic Reports or Packing List: Present / Absent		↓ MW6E	810A	HCl	↓	↓	↓	
4. Airbill: Airbill / Sticker Present / Absent		↓ MW6F	2LA	none	↓	↓	↓	
5. Airbill #:		↓ MW6G	same	same	↓	↓	↓	
6. Sample Labels: Present / Absent		↓ MW6H	↓	↓	↓	↓	↓	
7. Sample IDs: Listed / Not Listed on Chain-of-Custody		↓ MW6I	↓	↓	↓	↓	↓	
8. Sample Condition: Intact / Broken* / Leaking*		↓ RW1 RW2 RW3A	↓	↓	↓	↓	↓	
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*								
10. Sample received within hold time? Yes / No*								
11. Adequate sample volume received? Yes / No*								
12. Proper preservatives used? Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes (No)								
14. Read Temp: <u>3.6°</u> Corrected Temp: <u>1.6°</u> Is corrected temp 4 +/-2°C? Yes / No**								
(Acceptance range for samples requiring thermal pres.) **Exception (if any): METALS / DFF ON ICE or Problem COC								

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C
WASTE DISPOSAL DOCUMENTATION

2229 13x

SHIPPER NO. **B** 029771

THIS SHIPPING ORDER must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent. RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

CARRIER NO. _____

DATE: 7-24-07

ENVIRONMENTAL RESOLUTIONS

(NAME OF CARRIER) _____ (SCAC) _____

TO CONSIGNEE STREET DESTINATION	ROMIC ENVIRONMENTAL TECHN. CORP. 2081 BAY ROAD EAST PALO ALTO, CA. 94303	FROM SHIPPER STREET ORIGIN	EXXON MOBIL CORPORATION C/O ERI 601 N. MCDOWELL BOULEVARD PETALUMA, CA. 94954
STATE	ZIP	STATE	ZIP

ROUTE	U.S. DOT Hazmat Reg. No.	VEHICLE NUMBER
<u>CAD 981 411 085</u>		

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		<p>GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301580-___</p> <p>HANDLING CODE: <u>H135</u></p> <p>RECEIVED BY: <u>Order by 7/30/07</u></p> <p>PLACARDS TENDERED: YES _____ NO <u>X</u></p> <p>PO# _____</p> <p>EWR# _____</p> <p>STORE NAME: <u>7-0235</u></p> <p>STORE ADDRESS: <u>2225 Telegraph Ave</u> <u>Oakland Ca</u></p>	<u>133ml</u>			

REMIT C.O.D. TO:	<p>COD AMT: \$</p>	C.O.D. Fee:
ADDRESS:		PREPAID <input type="checkbox"/>
CITY: STATE ZIP		COLLECT <input type="checkbox"/> \$

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706(c)(1)(A) and (B).

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor) _____

TOTAL CHARGES: \$
FREIGHT CHARGES
<input type="checkbox"/> Freight Prepaid except when box at right is checked <input type="checkbox"/> Check box if charges to be collect

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations; the Property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER: _____

SHIPPER: EXXON MOBIL REFINING & SUPPLIES	CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: <u>Blatt of Exxon Mobil</u>	PER: <u>[Signature]</u>
	DATE: <u>7-30-07</u>

EMERGENCY RESPONSE TELEPHONE NUMBER: (800) 766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)