ExxonMobil Refining & Supply Company
Global Remediation – US Retail
4096 Piedmont Avenue #194
Oakland, California 94611
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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

February 20, 2007

Mr. Steven Plunkett
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

Dear Mr. Plunkett:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, First Quarter 2007,*** dated February 20, 2007, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, First Quarter 2007, dated February 20, 2007

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Robert C. Elhers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

VALUE, QUALITY, RESPONSE

Southern California
Northern California
Pacific Northwest
Southwest
Texas
Montana

February 20, 2007
ERI 222913.Q071

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, First Quarter 2007
Former Exxon Service Station 7-0235
2225 Telegraph Avenue, Oakland, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2007 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is an active Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		01/19/07
Wells gauged and sampled:		MW6B, MW6E through MW6J, RW1, RW2, RW3A
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Analytical Testing Corporation Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg, TPHmo
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, Ethanol
Waste disposal:		147 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 01/25/07

REMEDIATION SYSTEM SUMMARY

Prior to 1990, a groundwater extraction and treatment (GET) system operated at the site under the ownership of Texaco. The GET system was shut down in 1990 and replaced with a soil vapor extraction (SVE) system, which operated from approximately 1991 until 1996. The SVE system was shut down when ownership of the site transferred from Texaco to Exxon Mobil in 1996 and has been non-operational since that time. Additional information on the remediation systems is not available in Exxon Mobil or ERI's files.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Steven Plunkett
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2:	Well Construction Details
Plate 1:	Site Vicinity Map
Plate 2:	Select Analytical Results
Plate 3:	Groundwater Elevation Map
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6B	11/26/96	17.48	12.26	5.22	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6B	02/27/97	17.48	11.73	5.75	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	0.80
MW6B	05/21/97	17.48	12.70	4.78	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6B	08/18/97	17.48	12.89	4.59	NLPH	---	380	---	---	<30	4.3	<0.5	1.2	1.5
MW6B	03/13/98	17.48	11.15	6.33	NLPH	---	360	---	---	<6.2	93	4.9	4.1	12
MW6B	04/20/98	17.48	11.49	5.99	NLPH	---	110	---	---	5.5	19	1.3	1.5	3.9
MW6B	07/21/98	21.37	12.18	9.19	NLPH	---	<50	---	---	8.7	0.84	0.59	<0.5	<0.5
MW6B	10/06/98	21.37	12.70	8.67	NLPH	---	190	---	---	6.0	2.4	0.56	0.51	1.2
MW6B	01/11/99	21.37	12.48	8.89	NLPH	---	50	---	---	3.9	1.2	<0.5	<0.5	0.95
MW6B	04/08/99	21.37	11.52	9.85	NLPH	---	85	---	---	14.0	4.4	<0.5	<0.5	<0.5
MW6B	07/19/99	21.37	11.39	9.98	NLPH	---	<50	---	---	<2.50	<0.5	<0.5	<0.5	<0.5
MW6B	07/27/99	21.37	12.71	8.66	NLPH	---	---	---	---	---	---	---	---	---
MW6B	10/25/99	21.37	12.49	8.88	NLPH	---	260	---	---	<2	2.3	<0.5	<0.5	<0.5
MW6B	01/27/00	21.37	11.80	9.57	NLPH	---	770	---	---	13	210	4.8	4.9	13
MW6B	04/03/00	21.37	11.61	9.76	NLPH	---	670	---	---	3.4	110	6.6	3.8	9.45
MW6B	07/05/00	21.37	12.27	9.10	NLPH	---	<50	---	---	2.1	0.89	<0.5	<0.5	<0.5
MW6B	10/04/00	21.37	12.67	8.70	NLPH	---	<50	---	---	54	<0.5	<0.5	<0.5	2
MW6B	10/05/00	21.37	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6B	01/04/01	21.37	12.47	8.90	NLPH	---	<50	---	---	35	<0.5	<0.5	<0.5	<0.5
MW6B	04/03/01	21.37	11.81	9.56	NLPH	---	<50	---	---	7.8	<0.5	<0.5	<0.5	<0.5
MW6B	07/05/01	21.37	12.44	8.93	NLPH	---	<50	---	---	3	<0.5	<0.5	<0.5	<0.5
MW6B	10/03/01	21.37	12.52	8.85	NLPH	---	310	---	---	10	2.1	<0.5	6.5	11.6
MW6B	Nov-01	21.09	Well surveyed in compliance with AB 2886 requirements.											
MW6B	01/02/02	21.09	11.25	9.84	NLPH	---	710	---	---	21.8	99.5	4.40	3.30	7.40
MW6B	04/02/02	21.09	11.72	9.37	NLPH	---	<50.0	<100	---	12.2	0.60	<0.50	<0.50	<0.50
MW6B	07/01/02	21.09	12.34	8.75	NLPH	---	<50	<100a	---	10.7	<0.5	<0.5	<0.5	<0.5
MW6B	10/02/02	21.09	12.71	8.38	NLPH	---	<50.0	<100	---	10.9	<0.5	<0.5	<0.5	<0.5
MW6B	01/07/03	21.09	11.65	9.44	NLPH	---	82.5	<50	27.8	20.8	3.7	0.5	<0.5	0.8
MW6B	06/17/03	21.09	12.09	9.00	NLPH	---	<50.0	<100	6.10a	7.3	0.50	<0.5	<0.5	<0.5
MW6B	07/16/03	21.09	12.29	8.80	NLPH	---	<50.0	<100	8.5	11.0	<0.50	<0.5	<0.5	<0.5
MW6B	10/07/03	21.09	12.63	8.46	NLPH	<50	<50.0	<100	3.10	4.1	<0.50	<0.5	<0.5	<0.5
MW6B	01/14/04	21.09	11.50	9.59	NLPH	54	62.0	<100	11.0	9.0	2.10	<0.5	<0.5	<0.5
MW6B	06/03/04	21.09	12.12	8.97	NLPH	---	56.0	<100	5.90	6.2	0.60	<0.5	<0.5	<0.5
MW6B	08/12/04	21.09	c	c	c	<50c	94.0c	<100c	3.40c	---	0.70c	<0.5c	<0.5c	0.9c
MW6B	11/04/04	21.09	12.27	8.82	NLPH	<50	<50.0	143	2.60	---	<0.50	<0.5	<0.5	0.7
MW6B	02/01/05	21.09	11.48	9.61	NLPH	<100	55.9	<100	7.50	---	1.30	<0.5	<0.5	<0.5
MW6B	05/03/05	21.09	11.48	9.61	NLPH	<50	<50.0	<100	4.90	---	0.50	<0.5	<0.5	0.8
MW6B	08/04/05	21.09	12.23	8.86	NLPH	<50.0	<50.0	<100	5.99	---	<0.500	<0.500	<0.500	0.692
MW6B	10/27/05	21.09	12.60	8.49	NLPH	<50.0	<50.0	<50.0	1.65	---	<0.50	0.94f	<0.50	1.29
MW6B	01/26/06	21.09	11.39	9.70	NLPH	83d	510	<500	12	---	130	12	14	39
MW6B	04/28/06	21.09	10.99	10.10	NLPH	240d	3,100	<470	43	---	920h	110	130	290
MW6B	07/05/06	21.09	12.05	9.04	NLPH	<47.6	79.4	<95.2	11.4	---	2.95	<1.00	<1.00	<3.00
MW6B	10/27/06	21.09	12.53	8.56	NLPH	<47	<50.0	<470	2.25	---	0.63	<0.50	<0.50	<0.50
MW6B	**01/19/07**	**21.09**	**12.05**	**9.04**	**NLPH**	**<47**	**<50.0**	**<470**	**3.75**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6E	11/26/96	17.63	12.94	4.69	NLPH	---	<50	---	---	<30	1.1	<0.5	<0.5	<0.5
MW6E	02/27/97	17.63	12.28	5.35	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6E	05/21/97	17.63	13.60	4.03	NLPH	---	160	---	---	<5	10	1.4	5.5	4.8
MW6E	08/18/97	17.63	13.75	3.88	NLPH	---	66	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6E	03/13/98	17.63	11.36	6.27	NLPH	---	<50	---	---	<2.5	<0.5	<0.5	<0.5	<0.5
MW6E	04/20/98	17.63	11.88	5.75	NLPH	---	<50	---	---	<2.5	<0.5	<0.5	<0.5	<0.5
MW6E	07/21/98	21.58	13.10	8.48	NLPH	---	1,200	---	---	<10	81	3.1	28	77
MW6E	10/06/98	21.58	13.55	8.03	NLPH	---	<50	---	---	6.6	1.4	0.51	<0.5	0.97
MW6E	01/11/99	21.58	13.40	8.18	NLPH	---	<50	---	---	5.1	<0.5	<0.5	<0.5	<0.5
MW6E	04/08/99	21.58	12.04	9.54	NLPH	---	<50	---	---	4.7	<0.5	<0.5	<0.5	<0.5
MW6E	07/19/99	21.58	11.59	9.99	NLPH	---	---	---	---	---	---	---	---	---
MW6E	07/27/99	21.58	13.65	7.93	NLPH	---	---	---	---	---	---	---	---	---
MW6E	10/25/99	21.58	13.52	8.06	NLPH	---	<50	---	---	2.5	<0.5	<0.5	<0.5	<0.5
MW6E	01/27/00	21.58	11.71	9.87	NLPH	---	<50	---	---	2.3	<0.5	<0.5	<0.5	<0.5
MW6E	04/03/00	21.58	12.11	9.47	NLPH	---	<50	---	---	<2	0.51	<0.5	<0.5	<0.5
MW6E	07/05/00	21.58	12.91	8.67	NLPH	---	<50	---	---	<2	3.7	<0.5	<0.5	<0.5
MW6E	10/04/00	21.58	13.35	8.23	NLPH	---	<50	---	---	<2	4.1	<0.5	<0.5	<0.5
MW6E	10/05/00	21.58	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6E	01/04/01	21.58	13.09	8.49	NLPH	---	61	---	---	<2	11	<0.5	<0.5	<0.5
MW6E	04/03/01	21.58	12.39	9.19	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6E	07/05/01	21.58	13.21	8.37	NLPH	---	210	---	---	<2	80	<0.5	0.94	2.3
MW6E	10/03/01	21.58	13.30	8.28	NLPH	---	<50	---	---	<2	2.8	<0.5	<0.5	<0.5
MW6E	Nov-01	21.24	Well surveyed in compliance with AB 2886 requirements.											
MW6E	01/02/02	21.24	10.11	11.13	NLPH	---	<100	---	---	<0.5	<0.50	<0.50	<0.50	<0.50
MW6E	04/02/02	21.24	12.11	9.13	NLPH	---	<50.0	<100	---	0.70	<0.50	<0.50	<0.50	<0.50
MW6E	07/01/02	21.24	12.46	8.78	NLPH	---	56.0	<100a	---	<0.5	19.9	<0.5	<0.5	<0.5
MW6E	10/02/02	21.24	13.48	7.76	NLPH	---	<50.0	<100	---	0.8	0.5	<0.5	<0.5	<0.5
MW6E	01/07/03	21.24	11.81	9.43	NLPH	---	<50.0	<50	<0.50	<0.5	0.5	<0.5	<0.5	<0.5
MW6E	06/17/03	21.24	12.72	8.52	NLPH	---	<50.0	153	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6E	07/16/03	21.24	12.92	8.32	NLPH	---	<50.0	<100	<0.50	<0.5	4.50	<0.5	<0.5	<0.5
MW6E	10/07/03	21.24	13.34	7.90	NLPH	<50	<50.0	<100	0.60	0.9	2.50	<0.5	<0.5	<0.5
MW6E	01/14/04	21.24	11.92	9.32	NLPH	<50	<50.0	<100	<0.50	<0.5	0.50	<0.5	<0.5	<0.5
MW6E	06/03/04	21.24	12.97	8.27	NLPH	<50	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6E	08/12/04	21.24	c	c	c	<50c	<50.0c	<100c	<0.50c	---	4.30c	<0.5c	<0.5c	0.8c
MW6E	11/04/04	21.24	12.68	8.56	NLPH	<50	<50.0	124	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW6E	02/01/05	21.24	11.75	9.49	NLPH	<100	<50.0	<100	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW6E	05/03/05	21.24	11.93	9.31	NLPH	64d	<50.0	116	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW6E	08/04/05	21.24	12.92	8.32	NLPH	96.2d	87.9	122	<0.500	---	14.1	<0.500	<0.500	0.792
MW6E	10/27/05	21.24	13.24	8.00	NLPH	<50.0	<50.0	<50.0	<0.500	---	<0.50	0.91f	<0.50	1.22
MW6E	01/26/06	21.24	11.78	9.46	NLPH	<50	<50	<500	<0.50	---	7.2	0.67	0.71	2.0
MW6E	04/28/06	21.24	11.27	9.97	NLPH	<47	<50	<470	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW6E	07/05/06	21.24	12.67	8.57	NLPH	149	<50.0	316	<0.500	---	<1.00	<1.00	<1.00	<3.00
MW6E	10/27/06	21.24	13.34	7.90	NLPH	<47	<50.0	<470	<0.500	---	<0.50	0.81	<0.50	1.26
MW6E	**01/19/07**	**21.24**	**12.66**	**8.58**	**NLPH**	**<47**	**<50.0**	**<470**	**<0.500**	**---**	**2.33**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6F	11/26/96	18.58	13.29	5.29	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6F	02/27/97	18.58	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	05/21/97	18.58	14.18	4.40	NLPH	---	---	---	---	---	---	---	---	---
MW6F	08/18/97	18.58	14.69	3.89	NLPH	---	---	---	---	---	---	---	---	---
MW6F	03/13/98	18.58	10.93	7.65	NLPH	---	<50	---	---	<2.5	<0.5	<0.5	<0.5	<0.5
MW6F	04/20/98	18.58	11.77	6.81	NLPH	---	---	---	---	---	---	---	---	---
MW6F	07/21/98	22.51	13.62	8.89	NLPH	---	---	---	---	---	---	---	---	---
MW6F	10/06/98	22.51	13.52	8.99	NLPH	---	---	---	---	---	---	---	---	---
MW6F	01/11/99	22.51	14.06	8.45	NLPH	---	---	---	---	---	---	---	---	---
MW6F	04/08/99	22.51	11.86	10.65	NLPH	---	---	---	---	---	---	---	---	---
MW6F	07/19/99	22.51	---	---	---	---	---	---	---	---	---	---	---	---
MW6F	07/27/99	22.51	Well Inaccessible.			---	---	---	---	---	---	---	---	---
MW6F	10/25/99	22.51	12.63	9.88	NLPH	---	---	---	---	---	---	---	---	---
MW6F	01/27/00	22.51	12.23	10.28	NLPH	---	---	---	---	---	---	---	---	---
MW6F	04/03/00	22.51	12.11	10.40	NLPH	---	---	---	---	---	---	---	---	---
MW6F	07/05/00	22.51	13.38	9.13	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6F	10/04/00	22.51	14.02	8.49	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	0.7
MW6F	10/05/00	22.51	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6F	01/04/01	22.51	13.69	8.82	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6F	04/03/01	22.51	12.55	9.96	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6F	07/05/01	22.51	13.74	8.77	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6F	10/03/01	22.51	13.82	8.69	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6F	Nov-01	22.17	Well surveyed in compliance with AB 2886 requirements.											
MW6F	01/02/02	22.17	9.16	13.01	NLPH	---	<100	---	---	<0.5	<0.50	<0.50	<0.50	<0.50
MW6F	04/02/02	22.17	12.14	10.03	NLPH	---	<50.0	<100	---	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	07/01/02	22.17	13.46	8.71	NLPH	---	<50	<100a	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW6F	10/02/02	22.17	14.19	7.98	NLPH	---	<50.0	<100	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW6F	01/07/03	22.17	11.73	10.44	NLPH	---	<50.0	<50	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5
MW6F	06/17/03	22.17	13.13	9.04	NLPH	---	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6F	07/16/03	22.17	13.51	8.66	NLPH	---	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6F	10/07/03	22.17	14.05	8.12	NLPH	<50	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6F	01/14/04	22.17	11.90	10.27	NLPH	<50	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6F	06/03/04	22.17	13.45	8.72	NLPH	<50	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6F	08/12/04	22.17	c	c	c	52c	<50.0c	<100c	<0.50c	---	<0.50c	<0.5c	<0.5c	<0.5c
MW6F	11/04/04	22.17	13.03	9.14	NLPH	<50	<50.0	109	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW6F	02/01/05	22.17	11.56	10.61	NLPH	<100	<50.0	<100	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW6F	05/03/05	22.17	11.92	10.25	NLPH	<50	<50.0	<100	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW6F	08/04/05	22.17	13.42	8.75	NLPH	<50.0	<50.0	<100	<0.500	---	<0.500	<0.500	<0.500	<0.500
MW6F	10/27/05	22.17	13.88	8.29	NLPH	<50.0	<50.0	<50.0	<0.500	---	<0.50	0.93f	<0.50	<0.50
MW6F	01/26/06	22.17	11.83	10.34	NLPH	<50	<50	<500	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW6F	04/28/06	22.17	10.96	11.21	NLPH	<47	<50	<470	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW6F	07/05/06	22.17	13.05	9.12	NLPH	<47.6	<50.0	<95.2	<0.500	---	<1.00	<1.00	<1.00	<3.00
MW6F	10/27/06	22.17	14.06	8.11	NLPH	<47	<50.0	<470	<0.500	---	<0.50	<0.50	<0.50	<0.50
MW6F	**01/19/07**	**22.17**	**13.06**	**9.11**	**NLPH**	**<47**	**<50.0**	**<470**	**<0.500**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6G	11/26/96	16.82	11.12	5.70	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6G	02/27/97	16.82	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	05/21/97	16.82	11.76	5.06	NLPH	---	---	---	---	---	---	---	---	---
MW6G	08/18/97	16.82	12.23	4.59	NLPH	---	---	---	---	---	---	---	---	---
MW6G	03/13/98	16.82	9.13	7.69	NLPH	---	<50	---	---	4.4	<0.5	<0.5	<0.5	<0.5
MW6G	04/20/98	16.82	9.73	7.09	NLPH	---	---	---	---	---	---	---	---	---
MW6G	07/21/98	20.72	11.15	9.57	NLPH	---	---	---	---	---	---	---	---	---
MW6G	10/06/98	20.72	11.91	8.81	NLPH	---	---	---	---	---	---	---	---	---
MW6G	01/11/99	20.72	12.00	8.72	NLPH	---	---	---	---	---	---	---	---	---
MW6G	04/08/99	20.72	10.04	10.68	NLPH	---	---	---	---	---	---	---	---	---
MW6G	07/19/99	20.72	---	---	---	---	---	---	---	---	---	---	---	---
MW6G	07/27/99	20.72	11.75	8.97	NLPH	---	---	---	---	---	---	---	---	---
MW6G	10/25/99	20.72	11.76	8.96	NLPH	---	---	---	---	---	---	---	---	---
MW6G	01/27/00	20.72	11.46	9.26	NLPH	---	---	---	---	---	---	---	---	---
MW6G	04/03/00	20.72	10.00	10.72	NLPH	---	--	---	---	---	---	---	---	---
MW6G	07/05/00	20.72	11.24	9.48	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6G	10/04/00	20.72	11.88	8.84	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6G	10/05/00	20.72	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6G	01/04/01	20.72	11.56	9.16	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6G	04/03/01	20.72	10.45	10.27	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6G	07/05/01	20.72	11.51	9.21	NLPH	---	<50	---	---	<2	0.75	<0.5	<0.5	<0.5
MW6G	10/03/01	20.72	11.63	9.09	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6G	Nov-01	20.46	Well surveyed in compliance with AB 2886 requirements.											
MW6G	01/02/02	20.46	9.15	11.31	NLPH	---	<100	---	---	1.8	<0.50	<0.50	<0.50	<0.50
MW6G	04/02/02	20.46	10.19	10.27	NLPH	---	<50.0	<100	---	1.10	<0.50	<0.50	<0.50	<0.50
MW6G	07/01/02	20.46	11.35	9.11	NLPH	---	<50	<100a	---	1.3	<0.5	<0.5	<0.5	<0.5
MW6G	10/02/02	20.46	11.99	8.47	NLPH	---	<50.0	<100	---	0.7	<0.5	<0.5	<0.5	<0.5
MW6G	01/07/03	20.46	9.97	10.49	NLPH	---	<50.0	<50	2.0	1.3	<0.5	<0.5	<0.5	<0.5
MW6G	06/17/03	20.46	10.98	9.48	NLPH	---	<50.0	<100	1.6	1.5	<0.50	<0.5	<0.5	<0.5
MW6G	07/16/03	20.46	11.37	9.09	NLPH	---	<50.0	<100	0.9	1.2	<0.50	<0.5	<0.5	<0.5
MW6G	10/07/03	20.46	11.90	8.56	NLPH	<50	<50.0	<100	0.80	0.8	<0.50	<0.5	<0.5	<0.5
MW6G	01/14/04	20.46	10.10	10.36	NLPH	<50	<50.0	<100	1.40	1.0	<0.50	<0.5	<0.5	<0.5
MW6G	06/03/04	20.46	11.10	9.36	NLPH	<50	<50.0	<100	1.4	1.40	<0.50	<0.5	<0.5	<0.5
MW6G	08/12/04	20.46	c	c	c	99c	<50.0c	101c	1.10c	---	<0.50c	<0.5c	<0.5c	<0.5c
MW6G	11/04/04	20.46	11.18	9.28	NLPH	<50	<50.0	<100	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW6G	02/01/05	20.46	9.79	10.67	NLPH	<100	<50.0	<100	3.40	---	<0.50	<0.5	<0.5	<0.5
MW6G	05/03/05	20.46	9.95	10.51	NLPH	<50	<50.0	<100	1.40	---	<0.50	<0.5	<0.5	<0.5
MW6G	08/04/05	20.46	11.22	9.24	NLPH	<50.0	<50.0	<100	1.42	---	<0.500	<0.500	<0.500	<0.500
MW6G	10/27/05	20.46	11.76	8.70	NLPH	<50.0	<50.0	61.3	0.810	---	<0.50	0.93f	<0.50	<0.50
MW6G	01/26/06	20.46	11.07	9.39	NLPH	<50	<50	<500	1.8	---	<0.50	<0.50	<0.50	<0.50
MW6G	04/28/06	20.46	9.11	11.35	NLPH	<47	<50	<470	2.8	---	<0.50	<0.50	<0.50	<0.50
MW6G	07/05/06	20.46	10.70	9.76	NLPH	88.6	<50.0	277	2.49	---	<1.00	<1.00	<1.00	<3.00
MW6G	10/27/06	20.46	11.75	8.71	NLPH	<47	61.9	<470	1.40	---	<0.50	<0.50	<0.50	<0.50
MW6G	**01/19/07**	**20.46**	**10.94**	**9.52**	**NLPH**	**<47**	**<50.0**	**<470**	**1.34**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6H	11/26/96	16.58	11.87	4.71	NLPH	---	1,200	---	---	<30	320	110	22	85
MW6H	02/27/97	16.58	11.58	5.00	NLPH	---	1,800	---	---	<200	760	31	8.4	44
MW6H	05/21/97	16.58	12.23	4.35	NLPH	---	1,100	---	---	81	640	18	5.4	45
MW6H	08/18/97	16.58	12.29	4.29	NLPH	---	870	---	---	26	200	3.6	2.4	7.4
MW6H	03/13/98	20.47	11.44	9.03	NLPH	---	5,300	---	---	<125	1,900	720	100	470
MW6H	04/20/98	20.47	11.58	8.89	NLPH	---	6,000	---	---	2,700	1,500	600	91	440
MW6H	07/21/98	20.47	11.97	8.50	NLPH	---	2,200	---	---	1,600	740	44	15	63
MW6H	10/06/98	20.47	12.23	8.24	NLPH	---	5,400	---	---	3,000	1,900	<25	<25	76
MW6H	01/11/99	20.47	12.17	8.30	NLPH	---	2,600	---	---	4,300	1,200	<12	<12	20
MW6H	04/08/99	20.47	11.56	8.91	NLPH	---	13,000	---	---	13,000	3,400	1,300	260	1,200
MW6H	07/19/99	20.47	11.71	8.76	NLPH	---	<2,000	---	8,520	6,920	732	<20	<20	<20
MW6H	07/27/99	20.47	12.39	8.08	NLPH	---	---	---	---	---	---	---	---	---
MW6H	10/25/99	20.47	12.16	8.31	NLPH	---	700	---	---	4,000	360	1.1	0.68	2
MW6H	01/27/00	20.47	11.60	8.87	NLPH	---	9,100	---	---	7,600	2,400	840	150	670
MW6H	04/03/00	20.47	11.62	8.85	NLPH	---	12,000	---	---	8,800	2,800	1,100	230	1,020
MW6H	07/05/00	20.47	11.93	8.54	NLPH	---	12,000	---	---	8,000	1,200	56	13	92
MW6H	10/04/00	20.47	12.16	8.31	NLPH	---	4,400	---	---	8,400	1,500	23	12	80.6
MW6H	10/05/00	20.47	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6H	01/04/01	20.47	12.03	8.44	NLPH	---	2,300	---	---	3,800	880	15	6.4	33.9
MW6H	04/03/01	20.47	11.73	8.74	NLPH	---	7,800	---	---	5,100	2,000	730	140	590
MW6H	07/05/01	20.47	11.98	8.49	NLPH	---	2,300	---	---	3,200	630	25	10	40.8
MW6H	10/03/01	20.47	12.1	8.37	NLPH	---	1,400	---	---	550	270	5.6	4.2	11.6
MW6H	Nov-01	20.20	Well surveyed in compliance with AB 2886 requirements.											
MW6H	01/02/02	20.20	11.14	9.06	NLPH	---	47,100	---	---	4,260	7,880	5,220	1,060	4,460
MW6H	04/02/02	20.20	11.68	8.52	NLPH	---	17,500	<500	---	1,590	2,280	1,290	282	1,090
MW6H	07/01/02	20.20	11.97	8.23	NLPH	---	5,370	<100a	---	1,910	1,170	200	44.0	158
MW6H	10/02/02	20.20	12.20	8.00	NLPH	---	2,570	<100	---	899	655	13.0	8.0	25.0
MW6H	01/07/03	20.20	11.58	8.62	NLPH	---	12,500	<50	2,500	1,700	2,480	1,340	250	1,120
MW6H	06/17/03	20.20	11.82	8.38	NLPH	---	6,330	<100	1,660	1,490	604	104	44.0	152
MW6H	07/16/03	20.20	12.89	7.31	NLPH	---	3,170	<100	1,170	1,270	614	20.0	9.5	31.8
MW6H	10/07/03	20.20	12.10	8.10	NLPH	---	2,090	<100	640	612	433	11.6	6.7	22.5
MW6H	01/14/04	20.20	11.55	8.65	NLPH	390	6,320	<100	1,250	59.0	1,340	517	117	515
MW6H	06/03/04	20.20	11.92	8.28	NLPH	---	3,330	<100	632	604	546	128	38.4	140
MW6H	08/12/04	20.20	c	c	c	174c	1,920c	<100c	426c	---	330c	17.9c	9.3c	35.3c
MW6H	11/04/04	20.20	11.86	8.34	NLPH	578	8,090	552	442	---	1,280	620	185	822
MW6H	02/01/05	20.20	11.55	8.65	NLPH	616	9,500	193	335	---	1,360	764	214	844
MW6H	05/03/05	20.20	11.54	8.66	NLPH	560d	9,120	168	323	---	1,320	886	245	928
MW6H	08/04/05	20.20	11.89	8.31	NLPH	269d	1,810	143	268	---	349	57.0	20.1	70.0
MW6H	10/27/05	20.20	12.10	8.10	NLPH	228	942	98.5	164	---	154	23.1f	6.09	23.2
MW6H	01/26/06	20.20	11.54	8.66	NLPH	910d	20,000	<500	270	---	3,200	3,400	660	3,100
MW6H	04/28/06	20.20	11.29	8.91	NLPH	550d	11,000	<470	160	---	2,000	1,500	380	1,600
MW6H	07/05/06	20.20	11.90	8.30	NLPH	273	2,360	114	82.9	---	389	111	39.5	125
MW6H	10/27/06	20.20	12.08	8.12	NLPH	120d	1,460	<470	69.4	---	215	27.9	16.2	43.4
MW6H	**01/19/07**	**20.20**	**11.81**	**8.39**	**NLPH**	**290d**	**4,950**	**<470**	**77.5**	**---**	**831**	**638**	**129**	**451**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6I	11/26/96	16.26	12.45	3.81	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6I	02/27/97	16.26	12.24	4.02	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6I	05/21/97	16.26	12.82	3.44	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6I	08/18/97	16.26	12.81	3.45	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6I	03/13/98	16.26	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	04/20/98	16.26	12.14	4.12	NLPH	---	<50	---	---	<2.5	<0.5	<0.5	<0.5	<0.5
MW6I	07/21/98	20.24	12.59	7.65	NLPH	---	<50	---	---	<2.5	<0.5	<0.5	<0.5	<0.5
MW6I	10/06/98	20.24	12.81	7.43	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/11/99	20.24	12.74	7.50	NLPH	---	<50	---	---	<2.5	<0.5	<0.5	<0.5	<0.5
MW6I	04/08/99	20.24	11.93	8.31	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/19/99	20.24	11.75	8.49	NLPH	---	281	---	---	17.6	35.4	9.1	7.4	30.7
MW6I	07/27/99	20.24	12.95	7.29	NLPH	---	---	---	---	---	---	---	---	---
MW6I	10/25/99	20.24	12.79	7.45	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/27/00	20.24	12.06	8.18	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6I	04/03/00	20.24	12.24	8.00	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/05/00	20.24	12.48	7.76	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6I	10/04/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	10/05/00	20.24	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6I	01/04/01	20.24	12.54	7.70	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6I	04/03/01	20.24	12.32	7.92	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6I	07/05/01	20.24	12.55	7.69	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6I	10/03/01	20.24	12.67	7.57	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6I	Nov-01	19.87	Well surveyed in compliance with AB 2886 requirements.											
MW6I	01/02/02	19.87	10.98	8.89	NLPH	---	<100	---	---	<0.5	<0.50	<0.50	<0.50	<0.50
MW6I	04/02/02 b	19.87	12.24	7.63	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/01/02	19.87	12.51	7.36	NLPH	---	<50	<100a	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW6I	10/02/02 b	19.87	12.72	7.15	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/07/03	19.87	12.09	7.78	NLPH	---	<50.0	<50	1.10	<0.5	<0.5	<0.5	<0.5	<0.5
MW6I	06/17/03 b	19.87	---	---	---	---	---	---	---	---	---	---	---	---
MW6I	07/16/03	19.87	12.49	7.38	NLPH	---	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6I	10/07/03 b	19.87	12.64	7.23	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/14/04	19.87	12.13	7.74	NLPH	---	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6I	06/03/04 b	19.87	12.56	7.31	NLPH	---	---	---	---	---	---	---	---	---
MW6I	08/12/04	19.87	c	c	c	99c	<50.0c	155c	<0.50c	---	<0.50c	<0.5c	<0.5c	0.8c
MW6I	11/04/04 b	19.87	12.33	7.54	NLPH	---	---	---	---	---	---	---	---	---
MW6I	02/01/05	19.87	12.09	7.78	NLPH	<100	<50.0	<100	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW6I	05/03/05 b	19.87	12.16	7.71	NLPH	---	---	---	---	---	---	---	---	---
MW6I	08/04/05	19.87	12.46	7.41	NLPH	54.2d	<50.0	<100	<0.500	---	<0.500	<0.500	<0.500	<0.500
MW6I	10/27/05 b	19.87	12.58	7.29	NLPH	---	---	---	---	---	---	---	---	---
MW6I	01/26/06	19.87	12.04	7.83	NLPH	<50	<50	<500	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW6I	04/28/06 b	19.87	11.94	7.93	NLPH	---	---	---	---	---	---	---	---	---
MW6I	07/05/06	19.87	13.06	6.81	NLPH	<47.6	<50.0	<95.2	<0.500	---	<1.00	<1.00	<1.00	<3.00
MW6I	10/27/06 b	19.87	12.64	7.23	NLPH	---	---	---	---	---	---	---	---	---
MW6I	**01/19/07**	**19.87**	**12.41**	**7.46**	**NLPH**	**<47**	**<50.0**	**<470**	**<0.500**	**---**	**<0.50**	**<0.50**	**<0.50**	**0.62**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6J	07/05/01	20.72	13.47	7.25	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6J	10/03/01	20.72	13.57	7.15	NLPH	---	<50	---	---	<2	<0.5	<0.5	<0.5	<0.5
MW6J	Nov-01	20.75	Well surveyed in compliance with AB 2886 requirements.											
MW6J	01/02/02	20.75	13.19	7.56	NLPH	---	<100	---	---	<0.5	<0.50	<0.50	<0.50	<0.50
MW6J	04/02/02	20.75	13.74	7.01	NLPH	---	<50.0	<100	---	1.00	0.80	<0.50	<0.50	0.80
MW6J	07/01/02	20.75	13.58	7.17	NLPH	---	<50	<100a	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW6J	10/02/02	20.75	13.79	6.96	NLPH	---	<50.0	<100	---	<0.5	<0.5	<0.5	<0.5	<0.5
MW6J	01/07/03	20.75	13.49	7.26	NLPH	---	<50.0	<50	1.30	0.60	<0.5	<0.5	<0.5	<0.5
MW6J	06/17/03	20.75	13.76	6.99	NLPH	---	<50.0	<100	0.70	3.00	<0.50	<0.5	<0.5	<0.5
MW6J	07/16/03	20.75	13.57	7.18	NLPH	---	<50.0	<100	0.60	0.70	<0.50	<0.5	<0.5	<0.5
MW6J	10/07/03	20.75	13.74	7.01	NLPH	---	<50.0	<100	1.20	1.1	<0.50	<0.5	<0.5	<0.5
MW6J	01/14/04	20.75	13.46	7.29	NLPH	<50	<50.0	<100	1.80	1.8	<0.50	<0.5	<0.5	<0.5
MW6J	06/03/04	20.75	13.72	7.03	NLPH	<50	<50.0	<100	10.3	5.1	0.50	<0.5	<0.5	<0.5
MW6J	08/12/04	20.75	c	c	c	<50c	<50.0c	<100c	3.30c	---	1.40c	2.1c	1.3c	4.6c
MW6J	11/04/04	20.75	13.68	7.07	NLPH	<50	<50.0	116	3.50	---	0.50	0.5	<0.5	<0.5
MW6J	02/01/05	20.75	13.47	7.28	NLPH	<100	<50.0	<100	5.50	---	<0.50	<0.5	<0.5	0.6
MW6J	05/03/05	20.75	13.66	7.09	NLPH	<50	<50.0	<100	3.00	---	0.70	0.9	0.6	0.8
MW6J	08/04/05	20.75	13.75	7.00	NLPH	55.8d	<50.0	130	<0.500	---	<0.500	<0.500	<0.500	<0.500
MW6J	10/27/05	20.75	13.71	7.04	NLPH	<50.0	<50.0	<50.0	2.48	---	<0.50	0.94f	<0.50	<0.50
MW6J	01/26/06	20.75	13.49	7.26	NLPH	<50	<50	<500	6.2	---	<0.50	<0.50	<0.50	<0.50
MW6J	04/28/06	20.75	13.56	7.19	NLPH	<47	<50	<470	7.2	---	<0.50	<0.50	<0.50	<0.50
MW6J	07/05/06	20.75	13.75	7.00	NLPH	<47.6	<50.0	<95.2	7.73	---	<1.00	<1.00	<1.00	<3.00
MW6J	10/27/06	20.75	13.66	7.09	NLPH	<47	67.7	<470	9.15	---	<0.50	<0.50	<0.50	<0.50
MW6J	**01/19/07**	**20.75**	**13.51**	**7.24**	**NLPH**	**<47**	**<50.0**	**<470**	**12.1**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
RW1	06/16/92 through 10/06/98													
RW1	01/11/99	20.24	12.37	7.87	NLPH	---	---	---	---	---	---	---	---	---
RW1	04/08/99	20.24	10.41	9.83	NLPH	---	---	---	---	---	---	---	---	---
RW1	07/19/99	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	07/27/99	20.24	12.76	7.48	NLPH	---	---	---	---	---	---	---	---	---
RW1	10/25/99	20.24	12.50	7.74	NLPH	---	---	---	---	---	---	---	---	---
RW1	01/27/00	20.24	12.11	8.13	NLPH	---	---	---	---	---	---	---	---	---
RW1	04/03/00	20.24	12.07	8.17	NLPH	---	---	---	---	---	---	---	---	---
RW1	07/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	10/04/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	10/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	01/04/01	20.24	13.90	6.34	NLPH	---	8,000	---	---	2,500	1,200	65	250	258
RW1	04/03/01	20.24	11.92	8.32	NLPH	---	4,100	---	---	610	62	<2.5	18	61
RW1	07/05/01	20.24	Well inaccessible.											
RW1	10/03/01	20.24	12.32	8.32	NLPH	---	11,000	---	---	4,100	1,900	780	150	700
RW1	Nov-01	20.43	Well surveyed in compliance with AB 2886 requirements.											
RW1	01/02/02	20.43	10.85	9.58	NLPH	---	32,000	---	---	7,760	358	2,270	894	4,820
RW1	04/02/02	20.43	11.72	8.71	NLPH	---	4,220	<500	---	922	172	22.5	106	340
RW1	07/01/02	20.43	12.17	8.26	NLPH	---	2,500	<100a	---	986	176	8.0	71.0	75.0
RW1	10/02/02	20.43	12.44	7.99	NLPH	---	2,970	1,720	---	1,310	197	11.0	70.0	69.0

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW1	01/07/03	20.43	11.64	8.79	NLPH	---	2,210	1,340	1,010	747	134	12.0	33.0	53.0
RW1	06/17/03	20.43	11.98	8.45	NLPH	---	3,850	316	847	645	48.9	38.7	46.1	197
RW1	07/16/03	20.43	12.11	8.32	NLPH	---	2,640	2,080	615	730	78.5	20.0	47.5	166
RW1	10/07/03	20.43	12.35	8.08	NLPH	1,340	2,310	1,040	578	744	118	7.6	25.1	52.1
RW1	01/14/04	20.43	11.61	8.82	NLPH	4,240	4,230	5,640	328	7.8	52.7	65.8	42.7	543
RW1	06/03/04	20.43	12.12	8.31	NLPH	---	2,910	1,840	250	234	79.9	6.0	28.6	67.2
RW1	08/12/04	20.43	c	c	c	---	1,980c	164c	107c	---	146c	5.7c	18.1c	10.9c
RW1	11/04/04	20.43	12.06	8.37	NLPH	2,570	127,000	1,790	386	---	130	5,150	4,020	24,300
RW1	02/01/05	20.43	11.55	8.88	NLPH	3,530	2,880	4,680	78.7	---	25.3	13.3	49.3	258
RW1	05/03/05	20.43	11.58	8.85	NLPH	6,830d,e	2,490	14,600	91.3	---	33.8	18.4	17.3	97.7
RW1	08/04/05	20.43	12.10	8.33	NLPH	2,430d	3,080	3,410	49.6	---	193	20.4	48.2	117
RW1	10/27/05	20.43	12.32	8.11	NLPH	1,970	348	2,960	36.3	---	9.40	1.99f	2.22	5.36
RW1	01/26/06	20.43	11.55	8.88	NLPH	5,000d	640	<10,000	72	---	13	7.5	1.8	5.2
RW1	04/28/06	20.43	11.23	9.20	NLPH	950d	810	1,500	30	---	18	12	4.9	19
RW1	07/05/06	20.43	11.96	8.47	NLPH	687	1,020	886	40.0	---	25.0	4.77	4.67	11.4
RW1	10/27/06	20.43	12.31	8.12	NLPH	550d	937	600	45.4	---	21.1	4.82	5.37	8.14
RW1	**01/19/07**	**20.43**	**11.96**	**8.47**	**NLPH**	**2,500d**	**1,070**	**2,500**	**33.4**	**---**	**21.9**	**2.22**	**3.40**	**6.99**
RW2	06/16/92 through 04/20/98		Not monitored or sampled.											
RW2	07/21/98	20.44	12.65	7.79	NLPH	---	3,500	---	---	170	240	100	41	96
RW2	10/06/98	20.44	13.06	7.38	NLPH	---	3,200	---	---	200	120	48	56	120
RW2	01/11/99	20.44	12.88	7.56	NLPH	---	3,300	---	---	350	150	17	35	40
RW2	04/08/99	20.44	11.76	8.68	sheen	---	---	---	---	---	---	---	---	---
RW2	07/19/99	20.44	11.61	8.83	NLPH	---	1,980	---	499	160	44	4.16	22.3	11.6
RW2	07/27/99	20.44	13.26	7.18	NLPH	---	---	---	---	---	---	---	---	---
RW2	10/25/99	20.44	12.96	7.48	NLPH	---	1,800	---	---	440	51	<0.5	4.7	9.5
RW2	01/27/00	20.44	12.70	7.74	NLPH	---	1,900	---	---	750	38	<2.5	4.8	10.4
RW2	04/03/00	20.44	11.97	8.47	NLPH	---	2,100	---	---	300	28	2.4	1.4	0.73
RW2	07/05/00	20.44	12.50	7.94	NLPH	---	2,300	---	---	230	20	<2.5	5.3	8
RW2	10/04/00	20.44	12.97	7.47	NLPH	---	1,300	---	---	570	42	<2.5	15	17.7
RW2	10/05/00	20.44	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW2	01/04/01	20.44	13.71	6.73	NLPH	---	1,000	---	---	380	33	<2.5	13	17.7
RW2	04/03/01	20.44	12.10	8.34	NLPH	---	1,300	---	---	99	18	2.1	16	19.4
RW2	07/05/01	20.44	Not sampled: inaccessible.			---	---	---	---	---	---	---	---	---
RW2	10/03/01	20.44	12.8	7.64	NLPH	---	1,900	---	---	240	35	4.4	34	105
RW2	Nov-01	20.64	Well surveyed in compliance with AB 2886 requirements.											
RW2	01/02/02	20.64	10.22	10.42	NLPH	---	2,440	---	---	76.0	24.4	6.20	26.2	83.0
RW2	04/02/02	20.64	12.02	8.62	NLPH	---	1,460	260	---	47.5	8.60	3.30	5.30	29.1
RW2	07/01/02	20.64	12.51	8.13	NLPH	---	1,380	<100a	---	39.9	11.0	1.8	17.9	45.0
RW2	10/02/02	20.64	12.91	7.73	NLPH	---	720	<100	---	46.9	5.5	1.7	3.7	11.9
RW2	01/07/03	20.64	11.61	9.03	NLPH	---	1,180	197	56.0	48.0	12.3	3.6	12.2	25.6
RW2	06/17/03	20.64	12.32	8.32	NLPH	---	1,070	<100	26.4	29.7	13.9	4.4	11.8	16.9
RW2	07/16/03	20.64	12.51	8.13	NLPH	---	1,200	295	19.3	32.9	6.60	4.1	10.9	12.3
RW2	10/07/03	20.64	12.81	7.83	NLPH	332	1,170	<100	50.2	55.0	8.70	1.1	9.3	12.2

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW2	01/14/04	20.64	11.70	8.94	NLPH	167	1,250	<100	128	8.4	18.0	4.4	8.6	10.7
RW2	06/03/04	20.64	12.93	7.71	NLPH	---	1,100	1,310	10.9	17.0	6.70	1.3	4.0	11.5
RW2	08/12/04	20.64	c	c	c	438c	1,110c	521c	32.8c	---	7.00c	1.5c	3.1c	10.2c
RW2	11/04/04	20.64	12.30	8.34	NLPH	503	506	419	r	---	4.30	5.9	6.2	16.0
RW2	02/01/05	20.64	11.61	9.03	NLPH	725	640	1,400	13.7	---	5.30	1.5	4.0	3.8
RW2	05/03/05	20.64	11.72	8.92	NLPH	493d,e	1,130	801	8.20	---	10.3	1.1	5.8	6.3
RW2	08/04/05	20.64	12.46	8.18	NLPH	3,020d	1,060	3,810	9.02	---	6.36	0.848	1.90	2.47
RW2	10/27/05	20.64	12.71	7.93	NLPH	716	163	703	8.74	---	<0.50	<0.50	<0.50	0.95
RW2	01/26/06	20.64	11.65	8.99	NLPH	410d	620a	<500	5.1	---	6.1a	1.2a	4.3a	2.1a
RW2	04/28/06	20.64	11.24	9.40	NLPH	300d	680	<470	2.6	---	9.7	1.2	5.3	2.9
RW2	07/05/06	20.64	12.33	8.31	NLPH	284	946	221	<0.500	---	8.87	1.05	1.81	3.10
RW2	10/27/06	20.64	12.78	7.86	NLPH	240d	920	<470	4.59	---	<0.50	<0.50	3.65	3.09
RW2	**01/19/07**	**20.64**	**12.29**	**8.35**	**NLPH**	**230d**	**794**	**<470**	**3.72**	**---**	**6.32**	**2.27**	**<0.50**	**3.09**
RW3A	06/16/92 through 04/20/98	Not monitored or sampled.												
RW3A	07/21/98	21.75	13.08	8.67	NLPH	---	280	---	---	16	97	<1.2	<1.2	<1.2
RW3A	10/06/98	21.89	13.72	8.17	NLPH	---	78	---	---	26	26	0.89	<0.5	<0.5
RW3A	01/11/99	21.75	12.00	9.75	NLPH	---	1,000	---	---	230	490	5.0	<5.0	7.4
RW3A	04/08/99	21.75	11.90	9.85	NLPH	---	130	---	---	11	70	<1.0	<1.0	<1.0
RW3A	07/19/99	21.75	11.75	10.00	NLPH	---	989	---	---	16.4	393	6.40	5.70	15.0
RW3A	07/27/99	21.75	13.68	8.07	NLPH	---	---	---	---	---	---	---	---	---
RW3A	10/25/99	21.75	13.61	8.14	NLPH	---	150	---	---	19	53	<0.5	<0.5	<0.5
RW3A	01/27/00	21.75	12.22	9.53	NLPH	---	500	---	---	12	210	0.59	1.40	2.29
RW3A	04/03/00	21.75	12.00	9.75	NLPH	---	1,100	---	---	16	420	1.6	1.8	1.4
RW3A	07/05/00	21.75	13.01	8.74	NLPH	---	1,200	---	---	16	440	1.4	2.5	1.9
RW3A	10/04/00	21.75	13.60	8.15	NLPH	---	390	---	---	8.3	160	1.1	1.5	2.6
RW3A	10/05/00	21.75	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW3A	01/04/01	21.75	13.65	8.10	NLPH	---	500	---	---	12	230	0.97	1.1	1.4
RW3A	04/03/01	21.75	12.30	9.45	NLPH	---	710	---	---	7.5	290	<0.5	<0.5	<0.5
RW3A	07/05/01	21.75	13.28	8.47	NLPH	---	640	---	---	9	280	1.4	1.6	2.7
RW3A	10/03/01	21.75	13.58	8.17	NLPH	---	<50	---	---	12	21	<0.5	<0.5	<0.5
RW3A	Nov-01	21.89	Well surveyed in compliance with AB 2886 requirements.											
RW3A	01/02/02	21.89	10.80	11.09	NLPH	---	<100	---	---	11.2	<0.50	<0.50	<0.50	<0.50
RW3A	04/02/02	21.89	12.03	9.86	NLPH	---	55.7	<100	---	11.0	1.30	<0.50	<0.50	<0.50
RW3A	07/01/02	21.89	13.13	8.76	NLPH	---	275	<100a	---	21.7	60.4	<0.5	2.4	4.2
RW3A	10/02/02	21.89	13.70	8.19	NLPH	---	138	114	---	11.1	53.4	<0.5	<0.5	0.7
RW3A	01/07/03	21.89	11.77	10.12	NLPH	---	<50.0	<50	30.9	22.4	1.5	<0.5	<0.5	<0.5
RW3A	06/17/03	21.89	12.82	9.07	NLPH	---	54.5	<100	16.0	12.8	7.40	<0.5	<0.5	<0.5
RW3A	07/16/03	21.89	13.40	8.49	NLPH	---	112	<100	13.6	18.0	26.0	<0.5	<0.5	<0.5
RW3A	10/07/03	21.89	13.93	7.96	NLPH	124	62.6	<100	11.3	10.4	7.30	<0.5	<0.5	<0.5
RW3A	01/14/04	21.89	11.55	10.34	NLPH	401	<50.0	<100	16.2	11.7	3.10	<0.5	<0.5	<0.5
RW3A	06/03/04	21.89	13.43	8.46	NLPH	---	79.0	<100	22.4	19.4	6.30	<0.5	<0.5	<0.5
RW3A	08/12/04	21.89	c	c	c	1,190c	<50.0c	296c	16.2c	---	<0.50c	<0.5c	<0.5c	<0.5c
RW3A	11/04/04	21.89	12.91	8.98	NLPH	178	<50.0	122	5.40	---	<0.50	1.7	0.7	3.6

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW3A	02/01/05	21.89	11.63	10.26	NLPH	<100	<50.0	<100	11.8	---	<0.50	<0.5	<0.5	<0.5
RW3A	05/03/05	21.89	11.79	10.10	NLPH	158d	<50.0	<100	8.50	---	<0.50	<0.5	<0.5	<0.5
RW3A	08/04/05	21.89	12.99	8.90	NLPH	687d	89.9	107	16.7	---	26.0	0.645	<0.500	0.835
RW3A	10/27/05	21.89	13.49	8.40	NLPH	140	<50.0	79.1	4.00	---	9.63	<0.50	<0.50	0.65
RW3A	01/26/06	21.89	11.76	10.13	NLPH	210d	100a	<500	17	---	5.6a	<0.50a	<0.50a	<0.50a
RW3A	04/28/06	21.89	10.96	10.93	NLPH	140g	82	<470	19	---	2.6	<0.50	<0.50	<0.50
RW3A	07/05/06	21.89	13.12	8.77	NLPH	340	50.0	<95.2	8.11	---	1.37	<1.00	<1.00	<3.00
RW3A	10/27/06	21.89	13.48	8.41	NLPH	63d	789	<470	10.6	---	287	1.29	<0.50	2.03
RW3A	**01/19/07**	**21.89**	**12.69**	**9.20**	**NLPH**	**49d**	**<50.0**	**<470**	**6.25**	**---**	**2.08**	**<0.50**	**<0.50**	**<0.50**

Notes:

TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6B	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6B	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6B	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6B	01/26/06	<0.50	0.56	<20	<0.50	<0.50	<0.50	<100
MW6B	04/28/06	<0.50	<0.50	27	<0.50	15	3.6	---
MW6B	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6B	**01/19/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW6E	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6E	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6E	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6E	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6E	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6E	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW6E	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6E	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6E	**01/19/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW6F	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6F	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6F	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6F	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	05/03/05	<0.50	0.90	<10.0	<0.50	1.70	<0.50	<50.0
MW6F	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6F	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6F	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
MW6F	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6F	**01/19/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW6G	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6G	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6G	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6G	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6G	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6G	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6G	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6G	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<100
MW6G	**01/19/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW6H	01/07/03	<0.50	<0.50	952	<0.50	<0.50	7.50	---
MW6H	06/17/03	<0.50	<0.50	678	<0.50	<0.50	7.10	<100
MW6H	07/16/03	<0.50	0.70	307	<0.50	14.6	6.20	<100
MW6H	10/07/03	<0.50	<0.50	294	<0.50	<0.50	7.40	<100
MW6H	01/14/04	<0.50	<0.50	883	<0.50	<0.50	6.80	<50.0
MW6H	06/03/04	<0.50	<0.50	541	<0.50	<0.50	5.80	<50.0
MW6H	08/12/04	<0.50c	<0.50c	754c	<0.50c	<0.50c	5.40c	<50.0c
MW6H	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6H	02/01/05	<0.50	<0.50	625	<0.50	<0.50	4.20	<50.0
MW6H	05/03/05	<0.50	<0.50	436	<0.50	<0.50	3.10	<50.0
MW6H	08/04/05	<0.500	<0.500	530	<0.500	<0.500	3.73	<50.0
MW6H	10/27/05	<0.500	<0.500	422	<0.500	<0.500	4.62	<100
MW6H	01/26/06	<25	<25	<1,000	<25	<25	<25	<5,000
MW6H	04/28/06	<25	<25	<1,000	<25	<25	<25	<5,000
MW6H	07/05/06	<0.500	<0.500	137	<0.500	<0.500	2.41	<50.0
MW6H	10/27/06	<0.500	<0.500	131	<0.500	<0.500	3.61	<100
MW6H	**01/19/07**	**<0.500**	**28.1**	**161**	**<0.500**	**25.7**	**2.96**	**<50.0**

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6I	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6I	06/17/03 b	---	---	---	---	---	---	---
MW6I	07/16/03	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	<100
MW6I	10/07/03 b	---	---	---	---	---	---	---
MW6I	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6I	06/03/04 b	---	---	---	---	---	---	---
MW6I	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6I	11/04/04 b	---	---	---	---	---	---	---
MW6I	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6I	05/03/04 b	---	---	---	---	---	---	---
MW6I	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6I	10/27/05 b	---	---	---	---	---	---	---
MW6I	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6I	04/28/06 b	---	---	---	---	---	---	---
MW6I	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6I	10/27/06 b	---	---	---	---	---	---	---
MW6I	**01/19/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW6J	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6J	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
MW6J	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
MW6J	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
MW6J	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6J	06/03/04	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<50.0
MW6J	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	1.20c	<0.50c	<50.0c
MW6J	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6J	02/01/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
MW6J	05/03/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
MW6J	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6J	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6J	01/26/06	<0.50	<0.50	<20	<0.50	1.1	<0.50	<100
MW6J	04/28/06	<0.50	<0.50	<20	<0.50	1.3	<0.50	---
MW6J	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6J	10/27/06	<0.500	<0.500	<10.0	<0.500	1.04	<0.500	---
MW6J	**01/19/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**1.15**	**<0.500**	**<50.0**
RW1	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	---
RW1	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
RW1	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
RW1	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW1	01/14/04	<0.50	<0.50	234	<0.50	<0.50	0.90	<50.0
RW1	06/03/04	<0.50	<0.50	338	<0.50	<0.50	1.30	<50.0
RW1	08/12/04	<0.50c	<0.50c	437c	1.30c	<0.50c	1.20c	<50.0c
RW1	11/04/04	<0.50	<0.50	541	<0.50	<0.50	<0.50	<50.0

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
RW1	02/01/05	<0.50	<0.50	261	<0.50	<0.50	1.80	<50.0
RW1	05/03/05	<0.50	<0.50	200	<0.50	<0.50	<0.50	<50.0
RW1	08/04/05	<0.500	<0.500	169	<0.500	<0.500	<0.500	<50.0
RW1	10/27/05	<0.500	<0.500	152	<0.500	<0.500	0.660	<100
RW1	01/26/06	<2.5	<2.5	280	<2.5	<2.5	<2.5	<500
RW1	04/28/06	<0.50	<0.50	86	<0.50	<0.50	<0.50	<100
RW1	07/05/06	<0.500	<0.500	80.5	1.02	<0.500	<0.500	<50.0
RW1	10/27/06	<0.500	<0.500	104	<0.500	<0.500	<0.500	<100
RW1	**01/19/07**	**<0.500**	**<0.500**	**64.6**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
RW2	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
RW2	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	01/14/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
RW2	06/03/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
RW2	08/12/04	<0.50c	<0.50c	<10.0c	1.30c	<0.50c	<0.50c	<50.0c
RW2	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW2	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
RW2	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
RW2	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	---
RW2	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW2	10/27/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
RW2	**01/19/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
RW3A	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
RW3A	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
RW3A	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
RW3A	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
RW3A	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	2.20	<50.0
RW3A	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<50.0
RW3A	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	1.10c	<50.0c
RW3A	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW3A	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	2.10	<50.0
RW3A	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	0.60	<50.0
RW3A	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW3A	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	0.980	<100
RW3A	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	3.2	<100
RW3A	04/28/06	<0.50	<0.50	<20	<0.50	<0.50	1.5	<100
RW3A	07/05/06	<0.500	<0.500	<10.0	<0.500	<0.500	1.20	<50.0
RW3A	10/27/06	<0.500	<0.500	17.3	<0.500	<0.500	3.90	<100
RW3A	**01/19/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**1.30**	**1.55**	**<50.0**

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:		
TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015B (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled/Not analyzed.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.

TABLE 2

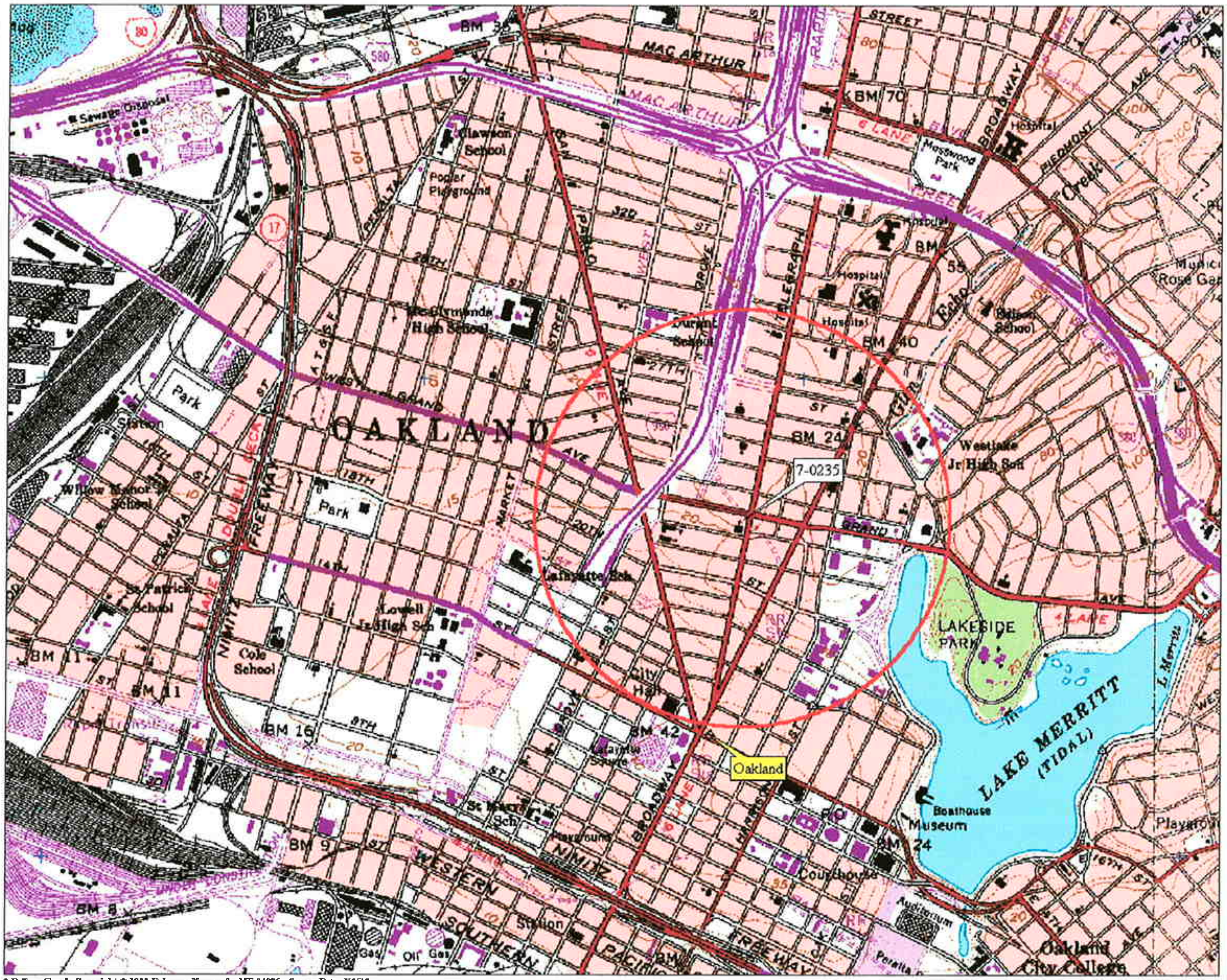
WELL CONSTRUCTION DETAILS

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW6A	Well destroyed in 1992.										
MW6B	July 1988	21.09	8	20	19	2	PVC	9-19	0.020	7-20	#3 Sand
MW6C	Well converted to groundwater recovery well RW3 in 1990.										
MW6D	Well converted to groundwater recovery well RW2 in 1990.										
MW6E	Dec. 1988	21.24	10.5	21.5	20.5	4	PVC	10-19.5	0.020	8-21.5	#3 Sand
MW6F	Dec. 1988	22.17	10.5	22	20	4	PVC	10-19.5	0.020	8-22	#3 Sand
MW6G	Dec. 1988	20.46	8	20	20	4	PVC	10-19.5	0.020	8-20	#3 Sand
MW6H	Dec. 1988	20.20	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6I	Dec. 1988	19.87	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6J	04/06/01	20.75	8	23	23	2	PVC	6-23	0.020	6-23	#2/12 Sand
RW1	06/05/92	20.43	12	25	25	4	PVC	9.5-24.5	0.020	8.5-25	#3 Sand
RW2	06/05/92	20.64	12	25	25	4	PVC	9.5-24.5	0.020	9.5-25	#3 Sand
RW3	Well destroyed in 1991 and replaced with well RW3A in 1992.										
RW3A	08/24/92	21.89	12	21.5	21.5	4	PVC	9-21	0.020	8-21.5	#3 Sand
VW1	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW2	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW3	08/24/92	NS	12	13.5	13.5	4	PVC	4-13.5	0.050	4-13.5	Aquarium Sand

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
fbgs	=	Feet below ground surface.
PVC	=	Polyvinyl chloride.
NS	=	Not specified.



3-D TopoQuads Copyright © 1999 DeLorme Yarmouth, ME 04096 Source Data: USGS   550 ft Scale: 1 : 19,200 Detail: 13-0 Datum: WGS84

FN 2229Topo

EXPLANATION

○ 1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI
VALUE, QUALITY, RESPONSE

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

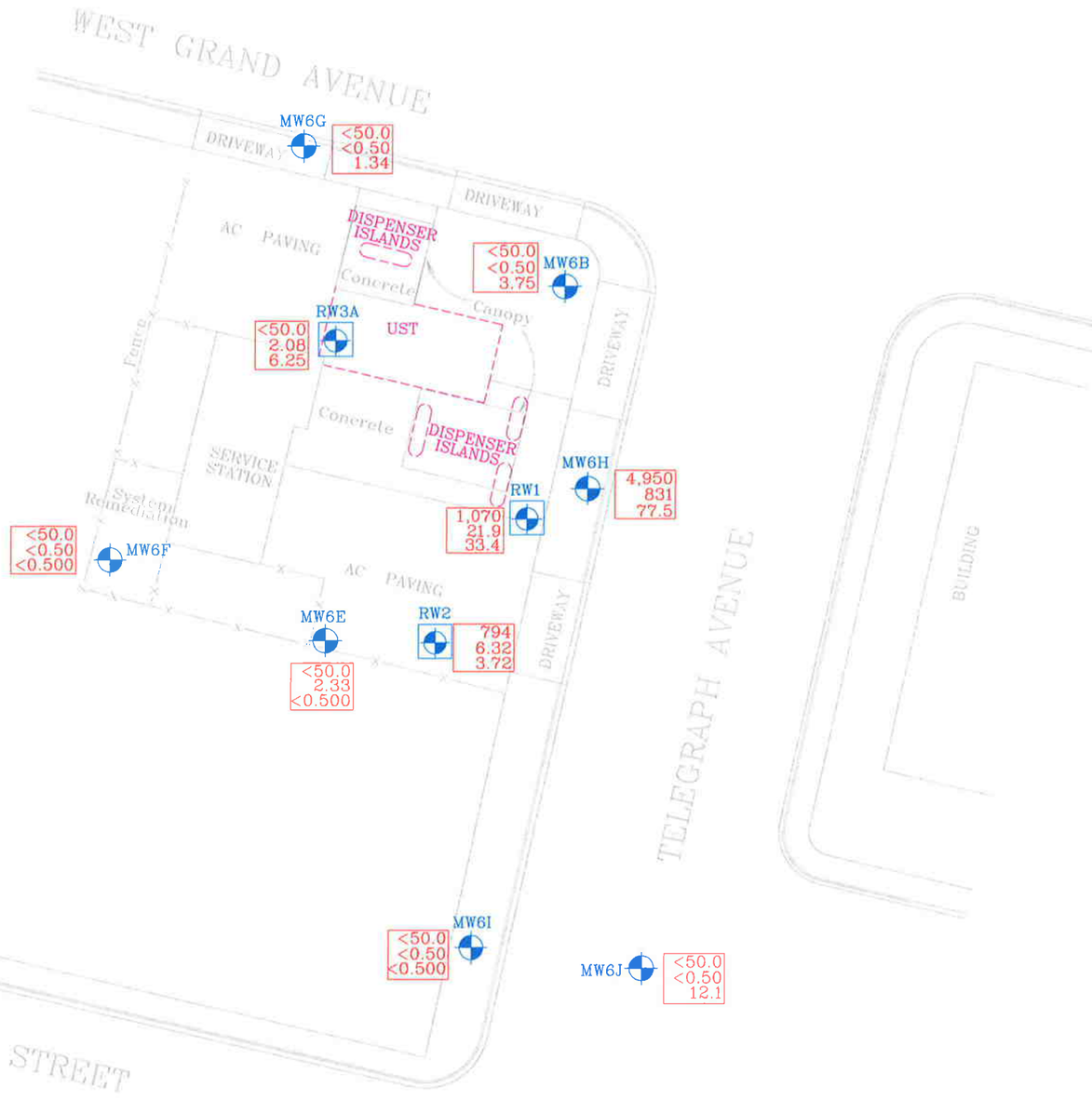
PROJECT NO.
2229

PLATE
1

Analyte Concentrations in ug/L
Sampled January 19, 2007

4,950 Total Petroleum Hydrocarbons as gasoline
831 Benzene
77.5 Methyl Tertiary Butyl Ether (EPA Method 8260B)

< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter



N

APPROXIMATE SCALE
0 40 80 Feet

FN 2229004a_QM

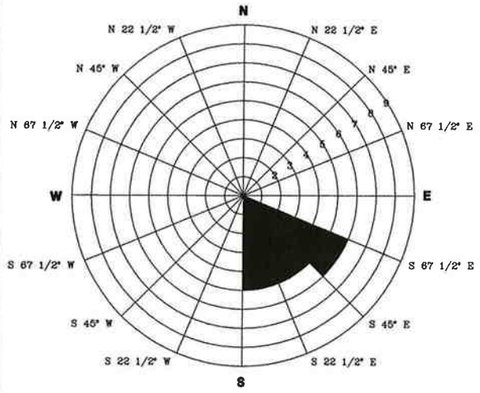
ERI
VALUE. QUALITY. RESPONSE

SELECT ANALYTICAL RESULTS
January 19, 2007
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION
MW6J Groundwater Monitoring Well
RW3A Recovery Groundwater Monitoring Well

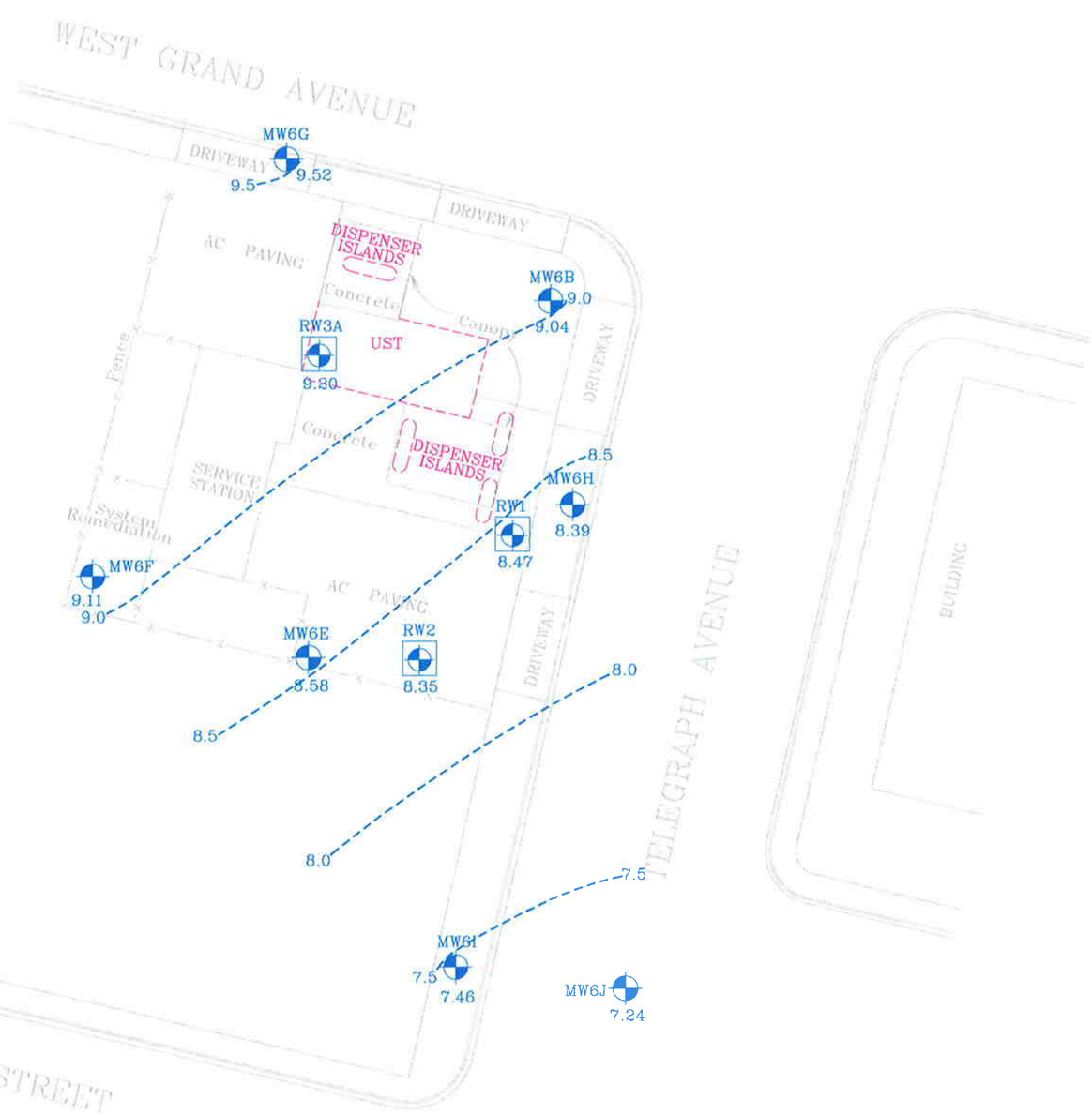
PROJECT NO. 2229

PLATE 2



GROUNDWATER FLOW DIRECTION ROSE DIAGRAM

Second Quarter 2003–First Quarter 2007.



APPROXIMATE SCALE

0 40 80 Feet

FN 2229004a_QM

9.5---- Line of Equal Groundwater Elevation; datum is mean sea level

VALUE, QUALITY, RESPONSE

GROUNDWATER ELEVATION MAP
January 19, 2007
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

MW6J — Groundwater Monitoring Well

7.24 — Groundwater elevation in feet; datum is mean sea level

RW3A — Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

February 05, 2007 12:38:19PM

Client: ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn: Paula Sime

Work Order: NQA2481
Project Name: Exxon 7-0235
Project Nbr: 222913X
P/O Nbr: 4507203575
Date Received: 01/24/07

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW6B	NQA2481-01	01/19/07 13:34
MW6E	NQA2481-02	01/19/07 10:55
MW6F	NQA2481-03	01/19/07 11:58
MW6G	NQA2481-04	01/19/07 13:10
MW6H	NQA2481-05	01/19/07 16:39
MW6I	NQA2481-06	01/19/07 10:40
MW6J	NQA2481-07	01/19/07 09:11
RW1	NQA2481-08	01/19/07 16:26
RW2	NQA2481-09	01/19/07 16:10
RW3A	NQA2481-10	01/19/07 15:04

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

Estimated uncertainity is available upon request.

This report has been electronically signed.

Report Approved By:

Leah R. Klingensmith

Senior Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQA2481
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 01/24/07 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQA2481-01 (MW6B - Water) Sampled: 01/19/07 13:34								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	01/25/07 16:11	SW846 8021B	7013845
Ethylbenzene	ND		ug/L	0.50	1	01/25/07 16:11	SW846 8021B	7013845
Toluene	ND		ug/L	0.50	1	01/25/07 16:11	SW846 8021B	7013845
Xylenes, total	ND		ug/L	0.50	1	01/25/07 16:11	SW846 8021B	7013845
Surr: a,a,a-Trifluorotoluene (57-145%)	*84 %*					*01/25/07 16:11*	*SW846 8021B*	*7013845*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/30/07 06:15	SW846 8260B	7014314
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/30/07 06:15	SW846 8260B	7014314
1,2-Dichloroethane	ND		ug/L	0.500	1	01/30/07 06:15	SW846 8260B	7014314
Ethanol	ND		ug/L	50.0	1	01/30/07 16:32	SW846 8260B	7014912
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 06:15	SW846 8260B	7014314
Diisopropyl Ether	ND		ug/L	0.500	1	01/30/07 06:15	SW846 8260B	7014314
Methyl tert-Butyl Ether	**3.75**		ug/L	0.500	1	01/30/07 06:15	SW846 8260B	7014314
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/30/07 06:15	SW846 8260B	7014314
Surr: 1,2-Dichloroethane-d4 (62-142%)	*108 %*					*01/30/07 06:15*	*SW846 8260B*	*7014314*
Surr: 1,2-Dichloroethane-d4 (62-142%)	*108 %*					*01/30/07 16:32*	*SW846 8260B*	*7014912*
Surr: Dibromofluoromethane (78-123%)	*110 %*					*01/30/07 06:15*	*SW846 8260B*	*7014314*
Surr: Dibromofluoromethane (78-123%)	*103 %*					*01/30/07 16:32*	*SW846 8260B*	*7014912*
Surr: Toluene-d8 (79-120%)	*110 %*					*01/30/07 06:15*	*SW846 8260B*	*7014314*
Surr: Toluene-d8 (79-120%)	*89 %*					*01/30/07 16:32*	*SW846 8260B*	*7014912*
Surr: 4-Bromofluorobenzene (75-133%)	*93 %*					*01/30/07 06:15*	*SW846 8260B*	*7014314*
Surr: 4-Bromofluorobenzene (75-133%)	*99 %*					*01/30/07 16:32*	*SW846 8260B*	*7014912*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/25/07 16:11	SW846 8015B	7013845
Surr: a,a,a-Trifluorotoluene (44-152%)	*84 %*					*01/25/07 16:11*	*SW846 8015B*	*7013845*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Motor Oil (C16-C36)	ND		ug/l	470	1	01/27/07 01:49	EPA 8015B-SVO/	7A25016
Diesel Range Organics (C10-C28)	ND		ug/l	47	1	01/27/07 01:49	EPA 8015B-SVO/	7A25016
Surr: n-Octacosane (30-115%)	*99 %*					*01/27/07 01:49*	*EPA 8015B-SVO/*	*7A25016*
Sample ID: NQA2481-02 (MW6E - Water) Sampled: 01/19/07 10:55								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**2.33**		ug/L	0.50	1	01/25/07 16:44	SW846 8021B	7013845
Ethylbenzene	ND		ug/L	0.50	1	01/25/07 16:44	SW846 8021B	7013845
Toluene	ND		ug/L	0.50	1	01/25/07 16:44	SW846 8021B	7013845
Xylenes, total	ND		ug/L	0.50	1	01/25/07 16:44	SW846 8021B	7013845
Surr: a,a,a-Trifluorotoluene (57-145%)	*90 %*					*01/25/07 16:44*	*SW846 8021B*	*7013845*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/30/07 06:40	SW846 8260B	7014314
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/30/07 06:40	SW846 8260B	7014314
1,2-Dichloroethane	ND		ug/L	0.500	1	01/30/07 06:40	SW846 8260B	7014314
Ethanol	ND		ug/L	50.0	1	01/30/07 16:57	SW846 8260B	7014912

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQA2481
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 01/24/07 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQA2481-02 (MW6E - Water) - cont. Sampled: 01/19/07 10:55								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 06:40	SW846 8260B	7014314
Diisopropyl Ether	ND		ug/L	0.500	1	01/30/07 06:40	SW846 8260B	7014314
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 06:40	SW846 8260B	7014314
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/30/07 06:40	SW846 8260B	7014314
Surr: 1,2-Dichloroethane-d4 (62-142%)	*109 %*					*01/30/07 06:40*	*SW846 8260B*	*7014314*
Surr: 1,2-Dichloroethane-d4 (62-142%)	*110 %*					*01/30/07 16:57*	*SW846 8260B*	*7014912*
Surr: Dibromofluoromethane (78-123%)	*113 %*					*01/30/07 06:40*	*SW846 8260B*	*7014314*
Surr: Dibromofluoromethane (78-123%)	*102 %*					*01/30/07 16:57*	*SW846 8260B*	*7014912*
Surr: Toluene-d8 (79-120%)	*110 %*					*01/30/07 06:40*	*SW846 8260B*	*7014314*
Surr: Toluene-d8 (79-120%)	*92 %*					*01/30/07 16:57*	*SW846 8260B*	*7014912*
Surr: 4-Bromofluorobenzene (75-133%)	*94 %*					*01/30/07 06:40*	*SW846 8260B*	*7014314*
Surr: 4-Bromofluorobenzene (75-133%)	*97 %*					*01/30/07 16:57*	*SW846 8260B*	*7014912*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/25/07 16:44	SW846 8015B	7013845
Surr: a,a,a-Trifluorotoluene (44-152%)	*90 %*					*01/25/07 16:44*	*SW846 8015B*	*7013845*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Motor Oil (C16-C36)	ND		ug/l	470	1	01/26/07 22:07	EPA 8015B-SVO/	7A25016
Diesel Range Organics (C10-C28)	ND		ug/l	47	1	01/26/07 22:07	EPA 8015B-SVO/	7A25016
Surr: n-Octacosane (30-115%)	*24 %*	*Z6*				*01/26/07 22:07*	*EPA 8015B-SVO/*	*7A25016*
Sample ID: NQA2481-03 (MW6F - Water) Sampled: 01/19/07 11:58								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	01/25/07 17:16	SW846 8021B	7013845
Ethylbenzene	ND		ug/L	0.50	1	01/25/07 17:16	SW846 8021B	7013845
Toluene	ND		ug/L	0.50	1	01/25/07 17:16	SW846 8021B	7013845
Xylenes, total	ND		ug/L	0.50	1	01/25/07 17:16	SW846 8021B	7013845
Surr: a,a,a-Trifluorotoluene (57-145%)	*90 %*					*01/25/07 17:16*	*SW846 8021B*	*7013845*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/30/07 07:05	SW846 8260B	7014314
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/30/07 07:05	SW846 8260B	7014314
1,2-Dichloroethane	ND		ug/L	0.500	1	01/30/07 07:05	SW846 8260B	7014314
Ethanol	ND		ug/L	50.0	1	01/30/07 17:21	SW846 8260B	7014912
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 07:05	SW846 8260B	7014314
Diisopropyl Ether	ND		ug/L	0.500	1	01/30/07 07:05	SW846 8260B	7014314
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 07:05	SW846 8260B	7014314
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/30/07 07:05	SW846 8260B	7014314
Surr: 1,2-Dichloroethane-d4 (62-142%)	*110 %*					*01/30/07 07:05*	*SW846 8260B*	*7014314*
Surr: 1,2-Dichloroethane-d4 (62-142%)	*110 %*					*01/30/07 17:21*	*SW846 8260B*	*7014912*
Surr: Dibromofluoromethane (78-123%)	*111 %*					*01/30/07 07:05*	*SW846 8260B*	*7014314*
Surr: Dibromofluoromethane (78-123%)	*102 %*					*01/30/07 17:21*	*SW846 8260B*	*7014912*
Surr: Toluene-d8 (79-120%)	*110 %*					*01/30/07 07:05*	*SW846 8260B*	*7014314*
Surr: Toluene-d8 (79-120%)	*89 %*					*01/30/07 17:21*	*SW846 8260B*	*7014912*
Surr: 4-Bromofluorobenzene (75-133%)	*93 %*					*01/30/07 07:05*	*SW846 8260B*	*7014314*
Surr: 4-Bromofluorobenzene (75-133%)	*95 %*					*01/30/07 17:21*	*SW846 8260B*	*7014912*

Client	ERI Petaluma (10228)	Work Order:	NQA2481
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	01/24/07 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQA2481-03RE1 (MW6F - Water) - cont. Sampled: 01/19/07 11:58								
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/25/07 17:16	SW846 8015B	7013845
Surr: a,a,a-Trifluorotoluene (44-152%)	*90 %*					*01/25/07 17:16*	*SW846 8015B*	*7013845*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Motor Oil (C16-C36)	ND		ug/l	470	1	01/26/07 05:20	EPA 8015B-SVO/	7A25016
Diesel Range Organics (C10-C28)	ND		ug/l	47	1	01/26/07 05:20	EPA 8015B-SVO/	7A25016
Surr: n-Octacosane (30-115%)	*83 %*					*01/26/07 05:20*	*EPA 8015B-SVO/*	*7A25016*
Sample ID: NQA2481-04 (MW6G - Water) Sampled: 01/19/07 13:10								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	01/25/07 17:49	SW846 8021B	7013845
Ethylbenzene	ND		ug/L	0.50	1	01/25/07 17:49	SW846 8021B	7013845
Toluene	ND		ug/L	0.50	1	01/25/07 17:49	SW846 8021B	7013845
Xylenes, total	ND		ug/L	0.50	1	01/25/07 17:49	SW846 8021B	7013845
Surr: a,a,a-Trifluorotoluene (57-145%)	*87 %*					*01/25/07 17:49*	*SW846 8021B*	*7013845*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/30/07 07:30	SW846 8260B	7014314
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/30/07 07:30	SW846 8260B	7014314
1,2-Dichloroethane	ND		ug/L	0.500	1	01/30/07 07:30	SW846 8260B	7014314
Ethanol	ND		ug/L	50.0	1	01/30/07 17:45	SW846 8260B	7014912
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 07:30	SW846 8260B	7014314
Diisopropyl Ether	ND		ug/L	0.500	1	01/30/07 07:30	SW846 8260B	7014314
Methyl tert-Butyl Ether	**1.34**		ug/L	0.500	1	01/30/07 07:30	SW846 8260B	7014314
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/30/07 07:30	SW846 8260B	7014314
Surr: 1,2-Dichloroethane-d4 (62-142%)	*110 %*					*01/30/07 07:30*	*SW846 8260B*	*7014314*
Surr: 1,2-Dichloroethane-d4 (62-142%)	*110 %*					*01/30/07 17:45*	*SW846 8260B*	*7014912*
Surr: Dibromofluoromethane (78-123%)	*112 %*					*01/30/07 07:30*	*SW846 8260B*	*7014314*
Surr: Dibromofluoromethane (78-123%)	*104 %*					*01/30/07 17:45*	*SW846 8260B*	*7014912*
Surr: Toluene-d8 (79-120%)	*111 %*					*01/30/07 07:30*	*SW846 8260B*	*7014314*
Surr: Toluene-d8 (79-120%)	*91 %*					*01/30/07 17:45*	*SW846 8260B*	*7014912*
Surr: 4-Bromofluorobenzene (75-133%)	*92 %*					*01/30/07 07:30*	*SW846 8260B*	*7014314*
Surr: 4-Bromofluorobenzene (75-133%)	*98 %*					*01/30/07 17:45*	*SW846 8260B*	*7014912*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/25/07 17:49	SW846 8015B	7013845
Surr: a,a,a-Trifluorotoluene (44-152%)	*87 %*					*01/25/07 17:49*	*SW846 8015B*	*7013845*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Motor Oil (C16-C36)	ND		ug/l	470	1	01/26/07 05:56	EPA 8015B-SVO/	7A25016
Diesel Range Organics (C10-C28)	ND		ug/l	47	1	01/26/07 05:56	EPA 8015B-SVO/	7A25016
Surr: n-Octacosane (30-115%)	*90 %*					*01/26/07 05:56*	*EPA 8015B-SVO/*	*7A25016*
Sample ID: NQA2481-05RE1 (MW6H - Water) Sampled: 01/19/07 16:39								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**831**		ug/L	5.00	10	01/26/07 15:32	SW846 8021B	7014119

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQA2481
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 01/24/07 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQA2481-05 (MW6H - Water) - cont. Sampled: 01/19/07 16:39								
Volatile Organic Compounds by EPA Method 8021B - cont.								
Ethylbenzene	**129**		ug/L	0.50	1	01/25/07 18:21	SW846 8021B	7013845
Toluene	**638**		ug/L	5.00	10	01/26/07 15:32	SW846 8021B	7014119
Xylenes, total	**451**		ug/L	5.00	10	01/26/07 15:32	SW846 8021B	7014119
Surr: a,a,a-Trifluorotoluene (57-145%)	*104 %*					*01/25/07 18:21*	*SW846 8021B*	*7013845*
Surr: a,a,a-Trifluorotoluene (57-145%)	*92 %*					*01/26/07 15:32*	*SW846 8021B*	*7014119*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**28.1**		ug/L	0.500	1	01/30/07 07:55	SW846 8260B	7014314
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/30/07 07:55	SW846 8260B	7014314
1,2-Dichloroethane	**25.7**		ug/L	0.500	1	01/30/07 07:55	SW846 8260B	7014314
Ethanol	ND		ug/L	50.0	1	01/30/07 18:10	SW846 8260B	7014912
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 07:55	SW846 8260B	7014314
Diisopropyl Ether	**2.96**		ug/L	0.500	1	01/30/07 07:55	SW846 8260B	7014314
Methyl tert-Butyl Ether	**77.5**	ID2	ug/L	0.500	1	01/30/07 07:55	SW846 8260B	7014314
Tertiary Butyl Alcohol	**161**		ug/L	10.0	1	01/30/07 07:55	SW846 8260B	7014314
Surr: 1,2-Dichloroethane-d4 (62-142%)	*99 %*					*01/30/07 07:55*	*SW846 8260B*	*7014314*
Surr: 1,2-Dichloroethane-d4 (62-142%)	*110 %*					*01/30/07 18:10*	*SW846 8260B*	*7014912*
Surr: Dibromofluoromethane (78-123%)	*104 %*					*01/30/07 07:55*	*SW846 8260B*	*7014314*
Surr: Dibromofluoromethane (78-123%)	*101 %*					*01/30/07 18:10*	*SW846 8260B*	*7014912*
Surr: Toluene-d8 (79-120%)	*104 %*					*01/30/07 07:55*	*SW846 8260B*	*7014314*
Surr: Toluene-d8 (79-120%)	*90 %*					*01/30/07 18:10*	*SW846 8260B*	*7014912*
Surr: 4-Bromofluorobenzene (75-133%)	*95 %*					*01/30/07 07:55*	*SW846 8260B*	*7014314*
Surr: 4-Bromofluorobenzene (75-133%)	*96 %*					*01/30/07 18:10*	*SW846 8260B*	*7014912*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**4950**		ug/L	500	10	01/26/07 15:32	SW846 8015B	7014119
Surr: a,a,a-Trifluorotoluene (44-152%)	*92 %*					*01/26/07 15:32*	*SW846 8015B*	*7014119*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Motor Oil (C16-C36)	ND		ug/l	470	1	01/26/07 06:33	EPA 8015B-SVO/	7A25016
Diesel Range Organics (C10-C28)	**290**	Q1	ug/l	47	1	01/26/07 06:33	EPA 8015B-SVO/	7A25016
Surr: n-Octacosane (30-115%)	*75 %*					*01/26/07 06:33*	*EPA 8015B-SVO/*	*7A25016*
Sample ID: NQA2481-06 (MW6I - Water) Sampled: 01/19/07 10:40								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	01/25/07 18:54	SW846 8021B	7013845
Ethylbenzene	ND		ug/L	0.50	1	01/25/07 18:54	SW846 8021B	7013845
Toluene	ND		ug/L	0.50	1	01/25/07 18:54	SW846 8021B	7013845
Xylenes, total	**0.62**		ug/L	0.50	1	01/25/07 18:54	SW846 8021B	7013845
Surr: a,a,a-Trifluorotoluene (57-145%)	*85 %*					*01/25/07 18:54*	*SW846 8021B*	*7013845*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/30/07 08:20	SW846 8260B	7014314
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/30/07 08:20	SW846 8260B	7014314
1,2-Dichloroethane	ND		ug/L	0.500	1	01/30/07 08:20	SW846 8260B	7014314
Ethanol	ND		ug/L	50.0	1	01/30/07 18:34	SW846 8260B	7014912
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 08:20	SW846 8260B	7014314

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQA2481
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 01/24/07 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQA2481-06 (MW6I - Water) - cont. Sampled: 01/19/07 10:40								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Diisopropyl Ether	ND		ug/L	0.500	1	01/30/07 08:20	SW846 8260B	7014314
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 08:20	SW846 8260B	7014314
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/30/07 08:20	SW846 8260B	7014314
Surr: 1,2-Dichloroethane-d4 (62-142%)	*110 %*					*01/30/07 08:20*	*SW846 8260B*	*7014314*
Surr: 1,2-Dichloroethane-d4 (62-142%)	*111 %*					*01/30/07 18:34*	*SW846 8260B*	*7014912*
Surr: Dibromofluoromethane (78-123%)	*113 %*					*01/30/07 08:20*	*SW846 8260B*	*7014314*
Surr: Dibromofluoromethane (78-123%)	*100 %*					*01/30/07 18:34*	*SW846 8260B*	*7014912*
Surr: Toluene-d8 (79-120%)	*110 %*					*01/30/07 08:20*	*SW846 8260B*	*7014314*
Surr: Toluene-d8 (79-120%)	*91 %*					*01/30/07 18:34*	*SW846 8260B*	*7014912*
Surr: 4-Bromofluorobenzene (75-133%)	*93 %*					*01/30/07 08:20*	*SW846 8260B*	*7014314*
Surr: 4-Bromofluorobenzene (75-133%)	*96 %*					*01/30/07 18:34*	*SW846 8260B*	*7014912*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/25/07 18:54	SW846 8015B	7013845
Surr: a,a,a-Trifluorotoluene (44-152%)	*85 %*					*01/25/07 18:54*	*SW846 8015B*	*7013845*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Motor Oil (C16-C36)	ND		ug/l	470	1	01/26/07 07:10	EPA 8015B-SVO/	7A25016
Diesel Range Organics (C10-C28)	ND		ug/l	47	1	01/26/07 07:10	EPA 8015B-SVO/	7A25016
Surr: n-Octacosane (30-115%)	*79 %*					*01/26/07 07:10*	*EPA 8015B-SVO/*	*7A25016*
Sample ID: NQA2481-07 (MW6J - Water) Sampled: 01/19/07 09:11								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	01/25/07 19:26	SW846 8021B	7013845
Ethylbenzene	ND		ug/L	0.50	1	01/25/07 19:26	SW846 8021B	7013845
Toluene	ND		ug/L	0.50	1	01/25/07 19:26	SW846 8021B	7013845
Xylenes, total	ND		ug/L	0.50	1	01/25/07 19:26	SW846 8021B	7013845
Surr: a,a,a-Trifluorotoluene (57-145%)	*86 %*					*01/25/07 19:26*	*SW846 8021B*	*7013845*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/30/07 08:44	SW846 8260B	7014314
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/30/07 08:44	SW846 8260B	7014314
1,2-Dichloroethane	**1.15**		ug/L	0.500	1	01/30/07 08:44	SW846 8260B	7014314
Ethanol	ND		ug/L	50.0	1	01/30/07 18:58	SW846 8260B	7014912
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 08:44	SW846 8260B	7014314
Diisopropyl Ether	ND		ug/L	0.500	1	01/30/07 08:44	SW846 8260B	7014314
Methyl tert-Butyl Ether	**12.1**		ug/L	0.500	1	01/30/07 08:44	SW846 8260B	7014314
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/30/07 08:44	SW846 8260B	7014314
Surr: 1,2-Dichloroethane-d4 (62-142%)	*110 %*					*01/30/07 08:44*	*SW846 8260B*	*7014314*
Surr: 1,2-Dichloroethane-d4 (62-142%)	*110 %*					*01/30/07 18:58*	*SW846 8260B*	*7014912*
Surr: Dibromofluoromethane (78-123%)	*112 %*					*01/30/07 08:44*	*SW846 8260B*	*7014314*
Surr: Dibromofluoromethane (78-123%)	*101 %*					*01/30/07 18:58*	*SW846 8260B*	*7014912*
Surr: Toluene-d8 (79-120%)	*110 %*					*01/30/07 08:44*	*SW846 8260B*	*7014314*
Surr: Toluene-d8 (79-120%)	*90 %*					*01/30/07 18:58*	*SW846 8260B*	*7014912*
Surr: 4-Bromofluorobenzene (75-133%)	*94 %*					*01/30/07 08:44*	*SW846 8260B*	*7014314*
Surr: 4-Bromofluorobenzene (75-133%)	*99 %*					*01/30/07 18:58*	*SW846 8260B*	*7014912*

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQA2481
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 01/24/07 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQA2481-07 (MW6J - Water) - cont. Sampled: 01/19/07 09:11								
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/25/07 19:26	SW846 8015B	7013845
Surr: a,a,a-Trifluorotoluene (44-152%)	*86 %*					*01/25/07 19:26*	*SW846 8015B*	*7013845*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Motor Oil (C16-C36)	ND		ug/l	470	1	01/26/07 07:47	EPA 8015B-SVO/	7A25016
Diesel Range Organics (C10-C28)	ND		ug/l	47	1	01/26/07 07:47	EPA 8015B-SVO/	7A25016
Surr: n-Octacosane (30-115%)	*81 %*					*01/26/07 07:47*	*EPA 8015B-SVO/*	*7A25016*
Sample ID: NQA2481-08 (RW1 - Water) Sampled: 01/19/07 16:26								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**21.9**		ug/L	0.50	1	01/25/07 19:59	SW846 8021B	7013845
Ethylbenzene	**3.40**		ug/L	0.50	1	01/25/07 19:59	SW846 8021B	7013845
Toluene	**2.22**		ug/L	0.50	1	01/25/07 19:59	SW846 8021B	7013845
Xylenes, total	**6.99**		ug/L	0.50	1	01/25/07 19:59	SW846 8021B	7013845
Surr: a,a,a-Trifluorotoluene (57-145%)	*102 %*					*01/25/07 19:59*	*SW846 8021B*	*7013845*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/30/07 09:09	SW846 8260B	7014314
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/30/07 09:09	SW846 8260B	7014314
1,2-Dichloroethane	ND		ug/L	0.500	1	01/30/07 09:09	SW846 8260B	7014314
Ethanol	ND		ug/L	50.0	1	01/30/07 19:22	SW846 8260B	7014912
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 09:09	SW846 8260B	7014314
Diisopropyl Ether	ND		ug/L	0.500	1	01/30/07 09:09	SW846 8260B	7014314
Methyl tert-Butyl Ether	**33.4**		ug/L	0.500	1	01/30/07 09:09	SW846 8260B	7014314
Tertiary Butyl Alcohol	**64.6**		ug/L	10.0	1	01/30/07 09:09	SW846 8260B	7014314
Surr: 1,2-Dichloroethane-d4 (62-142%)	*109 %*					*01/30/07 09:09*	*SW846 8260B*	*7014314*
Surr: 1,2-Dichloroethane-d4 (62-142%)	*110 %*					*01/30/07 19:22*	*SW846 8260B*	*7014912*
Surr: Dibromofluoromethane (78-123%)	*108 %*					*01/30/07 09:09*	*SW846 8260B*	*7014314*
Surr: Dibromofluoromethane (78-123%)	*103 %*					*01/30/07 19:22*	*SW846 8260B*	*7014912*
Surr: Toluene-d8 (79-120%)	*109 %*					*01/30/07 09:09*	*SW846 8260B*	*7014314*
Surr: Toluene-d8 (79-120%)	*92 %*					*01/30/07 19:22*	*SW846 8260B*	*7014912*
Surr: 4-Bromofluorobenzene (75-133%)	*94 %*					*01/30/07 09:09*	*SW846 8260B*	*7014314*
Surr: 4-Bromofluorobenzene (75-133%)	*94 %*					*01/30/07 19:22*	*SW846 8260B*	*7014912*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**1070**		ug/L	50.0	1	01/25/07 19:59	SW846 8015B	7013845
Surr: a,a,a-Trifluorotoluene (44-152%)	*102 %*					*01/25/07 19:59*	*SW846 8015B*	*7013845*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Motor Oil (C16-C36)	**2500**	Q9	ug/l	1400	3	01/26/07 22:44	EPA 8015B-SVO/	7A25016
Diesel Range Organics (C10-C28)	**2500**	Q1	ug/l	140	3	01/26/07 22:44	EPA 8015B-SVO/	7A25016
Surr: n-Octacosane (30-115%)	*153 %*	*ZX*				*01/26/07 22:44*	*EPA 8015B-SVO/*	*7A25016*
Sample ID: NQA2481-09 (RW2 - Water) Sampled: 01/19/07 16:10								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**6.32**		ug/L	0.50	1	01/25/07 20:31	SW846 8021B	7013845
Ethylbenzene	ND		ug/L	0.50	1	01/25/07 20:31	SW846 8021B	7013845

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQA2481
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 01/24/07 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQA2481-09 (RW2 - Water) - cont. Sampled: 01/19/07 16:10								
Volatile Organic Compounds by EPA Method 8021B - cont.								
Toluene	**2.27**		ug/L	0.50	1	01/25/07 20:31	SW846 8021B	7013845
Xylenes, total	**3.09**		ug/L	0.50	1	01/25/07 20:31	SW846 8021B	7013845
Surr: a,a,a-Trifluorotoluene (57-145%)	*97 %*					*01/25/07 20:31*	*SW846 8021B*	*7013845*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/30/07 09:34	SW846 8260B	7014314
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/30/07 09:34	SW846 8260B	7014314
1,2-Dichloroethane	ND		ug/L	0.500	1	01/30/07 09:34	SW846 8260B	7014314
Ethanol	ND		ug/L	50.0	1	01/30/07 19:46	SW846 8260B	7014912
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 09:34	SW846 8260B	7014314
Diisopropyl Ether	ND		ug/L	0.500	1	01/30/07 09:34	SW846 8260B	7014314
Methyl tert-Butyl Ether	**3.72**	ID2	ug/L	0.500	1	01/30/07 09:34	SW846 8260B	7014314
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/30/07 09:34	SW846 8260B	7014314
Surr: 1,2-Dichloroethane-d4 (62-142%)	*106 %*					*01/30/07 09:34*	*SW846 8260B*	*7014314*
Surr: 1,2-Dichloroethane-d4 (62-142%)	*107 %*					*01/30/07 19:46*	*SW846 8260B*	*7014912*
Surr: Dibromofluoromethane (78-123%)	*107 %*					*01/30/07 09:34*	*SW846 8260B*	*7014314*
Surr: Dibromofluoromethane (78-123%)	*102 %*					*01/30/07 19:46*	*SW846 8260B*	*7014912*
Surr: Toluene-d8 (79-120%)	*110 %*					*01/30/07 09:34*	*SW846 8260B*	*7014314*
Surr: Toluene-d8 (79-120%)	*91 %*					*01/30/07 19:46*	*SW846 8260B*	*7014912*
Surr: 4-Bromofluorobenzene (75-133%)	*96 %*					*01/30/07 09:34*	*SW846 8260B*	*7014314*
Surr: 4-Bromofluorobenzene (75-133%)	*97 %*					*01/30/07 19:46*	*SW846 8260B*	*7014912*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**794**		ug/L	50.0	1	01/25/07 20:31	SW846 8015B	7013845
Surr: a,a,a-Trifluorotoluene (44-152%)	*97 %*					*01/25/07 20:31*	*SW846 8015B*	*7013845*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Motor Oil (C16-C36)	ND		ug/l	470	1	01/26/07 09:01	EPA 8015B-SVO/	7A25016
Diesel Range Organics (C10-C28)	**230**	Q1	ug/l	47	1	01/26/07 09:01	EPA 8015B-SVO/	7A25016
Surr: n-Octacosane (30-115%)	*87 %*					*01/26/07 09:01*	*EPA 8015B-SVO/*	*7A25016*
Sample ID: NQA2481-10 (RW3A - Water) Sampled: 01/19/07 15:04								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**2.08**		ug/L	0.50	1	01/25/07 22:09	SW846 8021B	7013845
Ethylbenzene	ND		ug/L	0.50	1	01/25/07 22:09	SW846 8021B	7013845
Toluene	ND		ug/L	0.50	1	01/25/07 22:09	SW846 8021B	7013845
Xylenes, total	ND		ug/L	0.50	1	01/26/07 17:06	SW846 8021B	7014132
Surr: a,a,a-Trifluorotoluene (57-145%)	*84 %*					*01/25/07 22:09*	*SW846 8021B*	*7013845*
Surr: a,a,a-Trifluorotoluene (57-145%)	*87 %*					*01/26/07 17:06*	*SW846 8021B*	*7014132*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/30/07 09:59	SW846 8260B	7014314
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/30/07 09:59	SW846 8260B	7014314
1,2-Dichloroethane	**1.30**		ug/L	0.500	1	01/30/07 09:59	SW846 8260B	7014314
Ethanol	ND		ug/L	50.0	1	01/30/07 20:11	SW846 8260B	7014912
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/30/07 09:59	SW846 8260B	7014314
Diisopropyl Ether	**1.55**		ug/L	0.500	1	01/30/07 09:59	SW846 8260B	7014314

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQA2481
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 01/24/07 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQA2481-10 (RW3A - Water) - cont. Sampled: 01/19/07 15:04								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Methyl tert-Butyl Ether	**6.25**		ug/L	0.500	1	01/30/07 09:59	SW846 8260B	7014314
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/30/07 09:59	SW846 8260B	7014314
Surr: 1,2-Dichloroethane-d4 (62-142%)	*107 %*					*01/30/07 09:59*	*SW846 8260B*	*7014314*
Surr: 1,2-Dichloroethane-d4 (62-142%)	*110 %*					*01/30/07 20:11*	*SW846 8260B*	*7014912*
Surr: Dibromofluoromethane (78-123%)	*111 %*					*01/30/07 09:59*	*SW846 8260B*	*7014314*
Surr: Dibromofluoromethane (78-123%)	*102 %*					*01/30/07 20:11*	*SW846 8260B*	*7014912*
Surr: Toluene-d8 (79-120%)	*110 %*					*01/30/07 09:59*	*SW846 8260B*	*7014314*
Surr: Toluene-d8 (79-120%)	*90 %*					*01/30/07 20:11*	*SW846 8260B*	*7014912*
Surr: 4-Bromofluorobenzene (75-133%)	*96 %*					*01/30/07 09:59*	*SW846 8260B*	*7014314*
Surr: 4-Bromofluorobenzene (75-133%)	*96 %*					*01/30/07 20:11*	*SW846 8260B*	*7014912*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/25/07 22:09	SW846 8015B	7013845
Surr: a,a,a-Trifluorotoluene (44-152%)	*84 %*					*01/25/07 22:09*	*SW846 8015B*	*7013845*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Motor Oil (C16-C36)	ND		ug/l	470	1	01/26/07 15:56	EPA 8015B-SVO/	7A25016
Diesel Range Organics (C10-C28)	**49**	Q1	ug/l	47	1	01/26/07 15:56	EPA 8015B-SVO/	7A25016
Surr: n-Octacosane (30-115%)	*103 %*					*01/26/07 15:56*	*EPA 8015B-SVO/*	*7A25016*

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQA2481
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	01/24/07 07:50

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
7013845-BLK1						
Benzene	<0.37		ug/L	7013845	7013845-BLK1	01/25/07 14:53
Ethylbenzene	<0.21		ug/L	7013845	7013845-BLK1	01/25/07 14:53
Toluene	<0.41		ug/L	7013845	7013845-BLK1	01/25/07 14:53
Xylenes, total	<0.44		ug/L	7013845	7013845-BLK1	01/25/07 14:53
Surrogate: a,a,a-Trifluorotoluene	88%			7013845	7013845-BLK1	01/25/07 14:53
7014119-BLK1						
Benzene	<0.37		ug/L	7014119	7014119-BLK1	01/26/07 14:59
Ethylbenzene	<0.21		ug/L	7014119	7014119-BLK1	01/26/07 14:59
Toluene	<0.41		ug/L	7014119	7014119-BLK1	01/26/07 14:59
Xylenes, total	<0.44		ug/L	7014119	7014119-BLK1	01/26/07 14:59
Surrogate: a,a,a-Trifluorotoluene	87%			7014119	7014119-BLK1	01/26/07 14:59
7014132-BLK1						
Benzene	<0.37		ug/L	7014132	7014132-BLK1	01/26/07 00:57
Ethylbenzene	<0.21		ug/L	7014132	7014132-BLK1	01/26/07 00:57
Toluene	<0.41		ug/L	7014132	7014132-BLK1	01/26/07 00:57
Xylenes, total	<0.44		ug/L	7014132	7014132-BLK1	01/26/07 00:57
Surrogate: a,a,a-Trifluorotoluene	89%			7014132	7014132-BLK1	01/26/07 00:57
Volatile Organic Compounds by EPA Method 8260B						
7014314-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	7014314	7014314-BLK1	01/30/07 02:55
1,2-Dibromoethane (EDB)	<0.320		ug/L	7014314	7014314-BLK1	01/30/07 02:55
1,2-Dichloroethane	<0.370		ug/L	7014314	7014314-BLK1	01/30/07 02:55
Ethyl tert-Butyl Ether	<0.210		ug/L	7014314	7014314-BLK1	01/30/07 02:55
Diisopropyl Ether	<0.210		ug/L	7014314	7014314-BLK1	01/30/07 02:55
Methyl tert-Butyl Ether	<0.190		ug/L	7014314	7014314-BLK1	01/30/07 02:55
Tertiary Butyl Alcohol	<4.07		ug/L	7014314	7014314-BLK1	01/30/07 02:55
Surrogate: 1,2-Dichloroethane-d4	108%			7014314	7014314-BLK1	01/30/07 02:55
Surrogate: Dibromofluoromethane	111%			7014314	7014314-BLK1	01/30/07 02:55
Surrogate: Toluene-d8	109%			7014314	7014314-BLK1	01/30/07 02:55
Surrogate: 4-Bromofluorobenzene	93%			7014314	7014314-BLK1	01/30/07 02:55
7014912-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	7014912	7014912-BLK1	01/30/07 16:08
1,2-Dibromoethane (EDB)	<0.320		ug/L	7014912	7014912-BLK1	01/30/07 16:08
1,2-Dichloroethane	<0.370		ug/L	7014912	7014912-BLK1	01/30/07 16:08
Ethanol	<46.0		ug/L	7014912	7014912-BLK1	01/30/07 16:08
Ethyl tert-Butyl Ether	<0.210		ug/L	7014912	7014912-BLK1	01/30/07 16:08
Diisopropyl Ether	<0.210		ug/L	7014912	7014912-BLK1	01/30/07 16:08
Methyl tert-Butyl Ether	<0.190		ug/L	7014912	7014912-BLK1	01/30/07 16:08

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQA2481
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	01/24/07 07:50

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
7014912-BLK1						
Tertiary Butyl Alcohol	<4.07		ug/L	7014912	7014912-BLK1	01/30/07 16:08
Surrogate: 1,2-Dichloroethane-d4	111%			7014912	7014912-BLK1	01/30/07 16:08
Surrogate: Dibromofluoromethane	106%			7014912	7014912-BLK1	01/30/07 16:08
Surrogate: Toluene-d8	92%			7014912	7014912-BLK1	01/30/07 16:08
Surrogate: 4-Bromofluorobenzene	96%			7014912	7014912-BLK1	01/30/07 16:08
Purgeable Petroleum Hydrocarbons						
7013845-BLK1						
GRO as Gasoline	<33.0		ug/L	7013845	7013845-BLK1	01/25/07 14:53
Surrogate: a,a,a-Trifluorotoluene	88%			7013845	7013845-BLK1	01/25/07 14:53
7014119-BLK1						
GRO as Gasoline	<43.0		ug/L	7014119	7014119-BLK1	01/26/07 14:59
Surrogate: a,a,a-Trifluorotoluene	87%			7014119	7014119-BLK1	01/26/07 14:59
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B						
7A25016-BLK1						
Motor Oil (C16-C36)	<110		ug/l	7A25016	7A25016-BLK1	01/25/07 23:11
Diesel Range Organics (C10-C28)	<21		ug/l	7A25016	7A25016-BLK1	01/25/07 23:11
Surrogate: n-Octacosane	60%			7A25016	7A25016-BLK1	01/25/07 23:11

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQA2481
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	01/24/07 07:50

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
7013845-BS1								
Benzene	100	95.1		ug/L	95%	72 - 132	7013845	01/26/07 03:34
Ethylbenzene	100	103		ug/L	103%	75 - 119	7013845	01/26/07 03:34
Toluene	100	92.1		ug/L	92%	71 - 121	7013845	01/26/07 03:34
Xylenes, total	200	174		ug/L	87%	73 - 122	7013845	01/26/07 03:34
Surrogate: a,a,a-Trifluorotoluene	30.0	28.6			95%	57 - 145	7013845	01/26/07 03:34
7014119-BS1								
Benzene	100	91.4		ug/L	91%	72 - 132	7014119	01/26/07 13:15
Ethylbenzene	100	100		ug/L	100%	75 - 119	7014119	01/26/07 13:15
Toluene	100	89.3		ug/L	89%	71 - 121	7014119	01/26/07 13:15
Xylenes, total	200	170		ug/L	85%	73 - 122	7014119	01/26/07 13:15
Surrogate: a,a,a-Trifluorotoluene	30.0	29.7			99%	57 - 145	7014119	01/26/07 13:15
7014132-BS1								
Benzene	100	108		ug/L	108%	72 - 132	7014132	01/26/07 22:51
Ethylbenzene	100	110		ug/L	110%	75 - 119	7014132	01/26/07 22:51
Toluene	100	105		ug/L	105%	71 - 121	7014132	01/26/07 22:51
Xylenes, total	200	204		ug/L	102%	73 - 122	7014132	01/26/07 22:51
Surrogate: a,a,a-Trifluorotoluene	30.0	27.5			92%	57 - 145	7014132	01/26/07 22:51
Volatile Organic Compounds by EPA Method 8260B								
7014314-BS1								
Tert-Amyl Methyl Ether	50.0	53.0		ug/L	106%	68 - 134	7014314	01/30/07 01:41
1,2-Dibromoethane (EDB)	50.0	53.1		ug/L	106%	83 - 128	7014314	01/30/07 01:41
1,2-Dichloroethane	50.0	58.2		ug/L	116%	71 - 132	7014314	01/30/07 01:41
Ethyl tert-Butyl Ether	50.0	50.3		ug/L	101%	69 - 130	7014314	01/30/07 01:41
Diisopropyl Ether	50.0	47.1		ug/L	94%	70 - 128	7014314	01/30/07 01:41
Methyl tert-Butyl Ether	50.0	52.8		ug/L	106%	64 - 129	7014314	01/30/07 01:41
Tertiary Butyl Alcohol	500	450		ug/L	90%	45 - 171	7014314	01/30/07 01:41
Surrogate: 1,2-Dichloroethane-d4	25.0	25.6			102%	62 - 142	7014314	01/30/07 01:41
Surrogate: Dibromofluoromethane	25.0	27.0			108%	78 - 123	7014314	01/30/07 01:41
Surrogate: Toluene-d8	25.0	27.7			111%	79 - 120	7014314	01/30/07 01:41
Surrogate: 4-Bromofluorobenzene	25.0	23.5			94%	75 - 133	7014314	01/30/07 01:41
7014912-BS1								
Tert-Amyl Methyl Ether	50.0	49.9		ug/L	100%	68 - 134	7014912	01/30/07 14:07
1,2-Dibromoethane (EDB)	50.0	54.9		ug/L	110%	83 - 128	7014912	01/30/07 14:07
1,2-Dichloroethane	50.0	59.1		ug/L	118%	71 - 132	7014912	01/30/07 14:07
Ethanol	5000	3990		ug/L	80%	39 - 180	7014912	01/30/07 14:07
Ethyl tert-Butyl Ether	50.0	48.8		ug/L	98%	69 - 130	7014912	01/30/07 14:07
Diisopropyl Ether	50.0	43.6		ug/L	87%	70 - 128	7014912	01/30/07 14:07
Methyl tert-Butyl Ether	50.0	47.7		ug/L	95%	64 - 129	7014912	01/30/07 14:07

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQA2481
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	01/24/07 07:50

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
7014912-BS1								
Tertiary Butyl Alcohol	500	490		ug/L	98%	45 - 171	7014912	01/30/07 14:07
Surrogate: 1,2-Dichloroethane-d4	25.0	26.2			105%	62 - 142	7014912	01/30/07 14:07
Surrogate: Dibromofluoromethane	25.0	25.1			100%	78 - 123	7014912	01/30/07 14:07
Surrogate: Toluene-d8	25.0	22.7			91%	79 - 120	7014912	01/30/07 14:07
Surrogate: 4-Bromofluorobenzene	25.0	25.4			102%	75 - 133	7014912	01/30/07 14:07
Purgeable Petroleum Hydrocarbons								
7013845-BS2								
GRO as Gasoline	1000	988		ug/L	99%	64 - 130	7013845	01/26/07 04:06
Surrogate: a,a,a-Trifluorotoluene	30.0	33.0			110%	63 - 134	7013845	01/26/07 04:06
7014119-BS2								
GRO as Gasoline	1000	976		ug/L	98%	58 - 138	7014119	01/27/07 04:24
Surrogate: a,a,a-Trifluorotoluene	30.0	31.6			105%	44 - 152	7014119	01/27/07 04:24
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
7A25016-BS1								
Diesel Range Organics (C10-C28)	500	287		ug/l	57%	40 - 140	7A25016	01/26/07 01:02
Surrogate: n-Octacosane	50.0	31.8			64%	30 - 115	7A25016	01/26/07 01:02

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQA2481
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	01/24/07 07:50

PROJECT QUALITY CONTROL DATA
LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
7014132-BSD1												
Benzene		108		ug/L	100	108%	72 - 132	0	11	7014132		01/26/07 23:48
Ethylbenzene		113		ug/L	100	113%	75 - 119	3	18	7014132		01/26/07 23:48
Toluene		107		ug/L	100	107%	71 - 121	2	15	7014132		01/26/07 23:48
Xylenes, total		208		ug/L	200	104%	73 - 122	2	14	7014132		01/26/07 23:48
Surrogate: a,a,a-Trifluorotoluene		29.5		ug/L	30.0	98%	57 - 145			7014132		01/26/07 23:48
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B												
7A25016-BSD1												
Diesel Range Organics (C10-C28)		264		ug/l	500	53%	40 - 140	8	35	7A25016		01/26/07 01:39
Surrogate: n-Octacosane		29.5		ug/l	50.0	59%	30 - 115			7A25016		01/26/07 01:39

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQA2481
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 01/24/07 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B										
7013845-MS1										
Benzene	0.101	55.6		ug/L	50.0	111%	72 - 133	7013845	NQA2481-03	01/26/07 10:34
Ethylbenzene	ND	60.2		ug/L	50.0	120%	75 - 137	7013845	NQA2481-03	01/26/07 10:34
Toluene	ND	54.2		ug/L	50.0	108%	71 - 127	7013845	NQA2481-03	01/26/07 10:34
Xylenes, total	0.315	104		ug/L	100	104%	73 - 140	7013845	NQA2481-03	01/26/07 10:34
Surrogate: a,a,a-Trifluorotoluene		30.5		ug/L	30.0	102%	57 - 145	7013845	NQA2481-03	01/26/07 10:34
7014119-MS1										
Benzene	0.0250	55.0		ug/L	50.0	110%	72 - 133	7014119	NQA2505-12	01/27/07 19:11
Ethylbenzene	ND	57.7		ug/L	50.0	115%	75 - 137	7014119	NQA2505-12	01/27/07 19:11
Toluene	ND	52.7		ug/L	50.0	105%	71 - 127	7014119	NQA2505-12	01/27/07 19:11
Xylenes, total	ND	98.5		ug/L	100	98%	73 - 140	7014119	NQA2505-12	01/27/07 19:11
Surrogate: a,a,a-Trifluorotoluene		28.3		ug/L	30.0	94%	57 - 145	7014119	NQA2505-12	01/27/07 19:11

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQA2481
Project Name: Exxon 7-0235
Project Number: 222913X
Received: 01/24/07 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
7013845-MSD1												
Benzene	0.101	54.7		ug/L	50.0	109%	72 - 133	2	11	7013845	NQA2481-03	01/26/07 11:06
Ethylbenzene	ND	58.5		ug/L	50.0	117%	75 - 137	3	18	7013845	NQA2481-03	01/26/07 11:06
Toluene	ND	53.0		ug/L	50.0	106%	71 - 127	2	15	7013845	NQA2481-03	01/26/07 11:06
Xylenes, total	0.315	99.8		ug/L	100	99%	73 - 140	4	14	7013845	NQA2481-03	01/26/07 11:06
Surrogate: a,a,a-Trifluorotoluene		28.6		ug/L	30.0	95%	57 - 145			7013845	NQA2481-03	01/26/07 11:06
7014119-MSD1												
Benzene	0.0250	55.3		ug/L	50.0	111%	72 - 133	0.5	11	7014119	NQA2505-12	01/27/07 19:43
Ethylbenzene	ND	58.0		ug/L	50.0	116%	75 - 137	0.5	18	7014119	NQA2505-12	01/27/07 19:43
Toluene	ND	52.8		ug/L	50.0	106%	71 - 127	0.2	15	7014119	NQA2505-12	01/27/07 19:43
Xylenes, total	ND	99.4		ug/L	100	99%	73 - 140	0.9	14	7014119	NQA2505-12	01/27/07 19:43
Surrogate: a,a,a-Trifluorotoluene		29.2		ug/L	30.0	97%	57 - 145			7014119	NQA2505-12	01/27/07 19:43

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQA2481
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	01/24/07 07:50

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Subcontracted Laboratories

Sequoia Analytical - Morgan Hill (11658)

885 Jarvis Drive - Morgan Hill, CA 95037

Method Performed: EPA 8015B-SVOA

Samples: NQA2481-01, NQA2481-02, NQA2481-03, NQA2481-04, NQA2481-05, NQA2481-06, NQA2481-07, NQA2481-08, NQA2481-09, NQA2481-10

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQA2481
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	01/24/07 07:50

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQA2481
	601 North McDowell Blvd.	Project Name:	Exxon 7-0235
	Petaluma, CA 94954	Project Number:	222913X
Attn	Paula Sime	Received:	01/24/07 07:50

DATA QUALIFIERS AND DEFINITIONS

ID2	Secondary ion abundances were outside method requirements. Identification based on analytical judgement.
Q1	Does not match typical pattern
Q9	Hydrocarbon pattern most closely resembles Motor Oil (C16-C36).
Z6	Surrogate recovery was below acceptance limits.
ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

METHOD MODIFICATION NOTES

TESTAMERICA
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC# NQA2481

Cooler Received/Opened On 01/24/07 0750

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 1337

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 0.8 **Degrees Celsius**
(indicate IR Gun ID#)

NA A00466 A00750 A01124 101282 Raynger ST 90943149

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 1 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... JR

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... JR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... JR

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... JR

I certify that I attached a label with the unique LIMS number to each container (intial)..... JR

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # 41425

QCBB not received

BIS = Broken in shipment
Cooler Receipt Form

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 222913X
Sampler Name: (Print) John Rarter
Sampler Signature:

ExxonMobil Engineer: Jennifer Sedlach
Telephone Number: (510) 547-8196
Account #: 3876
PO #:
Facility ID #: 70235
Global ID#: T0600101354
Site Address: 2225 Telegraph Ave
City, State Zip: Oakland, California

Diesel - MH
Rest - Nashville

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT: ☐ 24 hour ☐ 72 hour ☐ 48 hour ☐ 96 hour ☑ 8 day

PROVIDE: EDF Report

Special Instructions:
7 CA Oxys = MTBE, TBA, TAME, ETBE, DIPE, 1,2-DCA, EDB.
Use silica gel cleanup for all TPHd analyses.
Set TBA detection limit <12 ug/L.

NQA2481
02/07/07 23:59

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	TPH motor oil 8015B	BTEX 8021B	7 CA Oxys 8260B	Ethanol 8260B					
QCBB					HCL/none	2 VOAs	X				H	O	L	D						
MW6B	1/19/07	1334			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X	NQA	2481		1-1	
MW6E		1055			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				2	
MW6F		1158			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				3	
MW6G		1316			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				4	
MW6H		1639			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				5	
MW6I		1046			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				6	
MW6J		0911			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				7	
RW1		1626			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				8	
RW2		1610			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				9	
RW3A		1504			HCL/none	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X				10	

Relinquished by: Date 1/19/07 Time 1900 Received by: Date 1/22/07 Time 1300

Relinquished by: Date 1-22-07 Time 1745 Received by TestAmerica: Date 1/24/07 Time 7:50

1/22/07 14:20

0.8°C

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact?
VOAs Free of Headspace?

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

22229137

SHIPPER NO. B 023861

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO.

DATE: 1/19/2007

NAME OF CARRIER) ~~ENVIRONMENTAL RESOLUTIONS~~ (SCAC)

TO

CONSIGNEE: ROMIC ENVIRONMENTAL TECHN. CORP.

STREET: 2081 BAY ROAD

DESTINATION: EAST PALO ALTO, CA. 94303 STATE ZIP

FROM

SHIPPER: CAD 981 411 085 EXXON MOBIL CORPORATION C/O ERI

STREET: 601 N. MCDOWELL BOULEVARD

ORIGIN: PETALUMA, CA. 94954 STATE ZIP

ROUTE:

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560-___ HANDLING CODE: H135 RECEIVED BY: [signature] 1/25/07 PLACARDS TENDERED: YES_____ NO X PO#_____ EWR#_____ STORE NAME: 7035 STORE ADDRESS: 2223 Telegraph Ave Oak CA			147 gal	

REMIT C.O.D. TO:

ADDRESS:

CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:

PREPAID ☐

COLLECT ☐ $

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706(c)(1)(A) and (B).

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES

Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations; the Property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES

PER: on behalf of Exxon [signature]

CARRIER: ENVIRONMENTAL RESOLUTIONS

PER: [signature]

DATE: 1/25/07

EMERGENCY RESPONSE TELEPHONE NUMBER: (800) 766-[illegible]48

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

1

FORM NO. 11-BLC-O4 536 (Rev. 11/0