ExxonMobil Refining & Supply Company
Global Remediation – US Retail
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

RECEIVED
By dehloptoxic at 1:19 pm, Jul 10, 2006

ExxonMobil
Refining & Supply

June 15, 2006

Ms. Donna Drogos
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-0235/2225 Telegraph Avenue, Oakland California.

Dear Ms. Drogos:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, Second Quarter 2006,*** dated June 15, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

FOR
Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Second Quarter 2006, dated June 15, 2006.

cc: w/ attachment
Mr. Chuck Headlee, California Regional Water Quality Control Board, San Francisco Bay Region
Mr. Robert C. Elhers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

ERI
ENVIRONMENTAL RESOLUTIONS, INC.

June 15, 2006
ERI 222913.Q062

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Second Quarter 2006
Former Exxon Service Station 7-0235
2225 Telegraph Avenue, Oakland, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed second quarter 2006 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is an active Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		04/28/06
Wells gauged and sampled:		MW6B, MW6E through MWH, MW6J, RW1, RW2, RW3A
Wells gauged only:		MW6I
Presence of NAPL:		Not observed
Laboratory:		Sequoia Analytical, Morgan Hill, California
Analyses performed:	EPA Method 8015B	TPHd, TPHg, TPHmo
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
	EPA Method 8260B	Ethanol (select samples)
Waste disposal:		162 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 05/10/06

REMEDIATION SYSTEM SUMMARY

Prior to 1990, a groundwater extraction and treatment (GET) system operated at the site under the ownership of Texaco. The GET system was shut down in 1990 and replaced with a soil vapor extraction (SVE) system, which operated from approximately 1991 until 1996. The SVE system was shut down when ownership of the site transferred from Texaco to Exxon Mobil in 1996 and has been non-operational since that time. Additional information on the remediation systems is not available in Exxon Mobil or ERI's files.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Ms. Donna Drogos
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Chuck Headlee
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

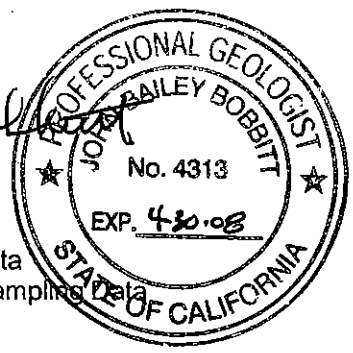
Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

SCANNED IMAGE

Karen L. Navarro
Technical Writer

John B. Bobbitt
R.G. 4313



Attachments:

	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Table 2:	Well Construction Details
	Plate 1:	Site Vicinity Map
	Plate 2:	Select Analytical Results
	Plate 3:	Groundwater Elevation Map
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6B	11/26/96	17.48	12.26	5.22	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6B	02/27/97	17.48	11.73	5.75	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	0.80
MW6B	05/21/97	17.48	12.70	4.78	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6B	08/18/97	17.48	12.89	4.59	NLPH	---	380	---	---	<30	4.3	<0.5	1.2	1.5
MW6B	03/13/98	17.48	11.15	6.33	NLPH	---	360	---	---	<6.2	93	4.9	4.1	12
MW6B	04/20/98	17.48	11.49	5.99	NLPH	---	110	---	---	5.5	19	1.3	1.5	3.9
MW6B	07/21/98	21.37	12.18	9.19	NLPH	---	<50	---	---	8.7	0.84	0.59	<0.5	<0.5
MW6B	10/06/98	21.37	12.70	8.67	NLPH	---	190	---	---	6.0	2.4	0.56	0.51	1.2
MW6B	01/11/99	21.37	12.48	8.89	NLPH	---	50	---	---	3.9	1.2	<0.5	<0.5	0.95
MW6B	04/08/99	21.37	11.52	9.85	NLPH	---	85	---	---	14.0	4.4	<0.5	<0.5	<0.5
MW6B	07/19/99	21.37	11.39	9.98	NLPH	---	<50	---	---	<2.50	<0.5	<0.5	<0.5	<0.5
MW6B	07/27/99	21.37	12.71	8.66	NLPH	---	---	---	---	---	---	---	---	---
MW6B	10/25/99	21.37	12.49	8.88	NLPH	---	260	---	---	<2	2.3	<0.5	<0.5	<0.5
MW6B	01/27/00	21.37	11.80	9.57	NLPH	---	770	---	---	13	210	4.8	4.9	13
MW6B	04/03/00	21.37	11.61	9.76	NLPH	---	670	---	---	3.4	110	6.6	3.8	9.45
MW6B	07/05/00	21.37	12.27	9.10	NLPH	---	<50	---	---	2.1	0.89	<0.5	<0.5	<0.5
MW6B	10/04/00	21.37	12.67	8.70	NLPH	---	<50	---	---	54	<0.5	<0.5	<0.5	2
MW6B	10/05/00	21.37	---	---	---	---	---	<1,000	---	---	---	---	---	---
MW6B	01/04/01	21.37	12.47	8.90	NLPH	---	<50	---	---	35	<0.5	<0.5	<0.5	<0.5
MW6B	04/03/01	21.37	11.81	9.56	NLPH	---	<50	---	---	7.8	<0.5	<0.5	<0.5	<0.5
MW6B	07/05/01	21.37	12.44	8.93	NLPH	---	<50	---	---	3	<0.5	<0.5	<0.5	<0.5
MW6B	10/03/01	21.37	12.52	8.85	NLPH	---	310	---	---	10	2.1	<0.5	6.5	11.6
MW6B	Nov-01	21.09	Well surveyed in compliance with AB 2886 requirements.											
MW6B	01/02/02	21.09	11.25	9.84	NLPH	---	710	---	---	21.8	99.5	4.40	3.30	7.40
MW6B	04/02/02	21.09	11.72	9.37	NLPH	---	<50.0	<100	---	12.2	0.60	<0.50	<0.50	<0.50
MW6B	07/01/02	21.09	12.34	8.75	NLPH	---	<50	<100a	---	10.7	<0.5	<0.5	<0.5	<0.5
MW6B	10/02/02	21.09	12.71	8.38	NLPH	---	<50.0	<100	---	10.9	<0.5	<0.5	<0.5	<0.5
MW6B	01/07/03	21.09	11.65	9.44	NLPH	---	82.5	<50	27.8	20.8	3.7	0.5	<0.5	0.8
MW6B	06/17/03	21.09	12.09	9.00	NLPH	---	<50.0	<100	6.10 a	7.3	0.50	<0.5	<0.5	<0.5
MW6B	07/16/03	21.09	12.29	8.80	NLPH	---	<50.0	<100	8.5	11.0	<0.50	<0.5	<0.5	<0.5
MW6B	10/07/03	21.09	12.63	8.46	NLPH	<50	<50.0	<100	3.10	4.1	<0.50	<0.5	<0.5	<0.5
MW6B	01/14/04	21.09	11.50	9.59	NLPH	54	62.0	<100	11.0	9.0	2.10	<0.5	<0.5	<0.5
MW6B	06/03/04	21.09	12.12	8.97	NLPH	---	56.0	<100	5.90	6.2	0.60	<0.5	<0.5	<0.5
MW6B	08/12/04	21.09	c	c	c	<50c	94.0c	<100c	3.40c	---	0.70c	<0.5c	<0.5c	0.9c
MW6B	11/04/04	21.09	12.27	8.82	NLPH	<50	<50.0	143	2.60	---	<0.50	<0.5	<0.5	0.7
MW6B	02/01/05	21.09	11.48	9.61	NLPH	<100	55.9	<100	7.50	---	1.30	<0.5	<0.5	<0.5
MW6B	05/03/05	21.09	11.48	9.61	NLPH	<50	<50.0	<100	4.90	---	0.50	<0.5	<0.5	0.8
MW6B	08/04/05	21.09	12.23	8.86	NLPH	<50.0	<50.0	<100	5.99	---	<0.500	<0.500	<0.500	0.692
MW6B	10/27/05	21.09	12.60	8.49	NLPH	<50.0	<50.0	<50.0	1.65	---	<0.50	0.94f	<0.50	1.29
MW6B	01/26/06	21.09	11.39	9.70	NLPH	83d	510	<500	12	---	130	12	14	39
MW6B	**04/28/06**	**21.09**	**10.99**	**10.10**	**NLPH**	**240d**	**3,100**	**<470**	**43**	**—**	**920h**	**110**	**130**	**290**
MW6E	11/26/96	17.63	12.94	4.69	NLPH	---	<50	---	---	<30	1.1	<0.5	<0.5	<0.5
MW6E	02/27/97	17.63	12.28	5.35	NLPH	---	<50	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6E	05/21/97	17.63	13.60	4.03	NLPH	---	160	---	---	<5	10	1.4	5.5	4.8
MW6E	08/18/97	17.63	13.75	3.88	NLPH	---	66	---	---	<30	<0.5	<0.5	<0.5	<0.5
MW6E	*03/13/98*	*17.63*	11.36	6.27	NLPH	---	<50	---	---	<2.5	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6E	04/20/98	17.63	11.88	5.75	NLPH	—	<50	—	—	<2.5	<0.5	<0.5	<0.5	<0.5
MW6E	07/21/98	21.58	13.10	8.48	NLPH	—	1,200	—	—	<10	81	3.1	28	77
MW6E	10/06/98	21.58	13.55	8.03	NLPH	—	<50	—	—	6.6	1.4	0.51	<0.5	0.97
MW6E	01/11/99	21.58	13.40	8.18	NLPH	—	<50	—	—	5.1	<0.5	<0.5	<0.5	<0.5
MW6E	04/08/99	21.58	12.04	9.54	NLPH	—	<50	—	—	4.7	<0.5	<0.5	<0.5	<0.5
MW6E	07/19/99	21.58	11.59	9.99	NLPH	—	—	—	—	—	—	—	—	—
MW6E	07/27/99	21.58	13.65	7.93	NLPH	—	—	—	—	—	—	—	—	—
MW6E	10/25/99	21.58	13.52	8.06	NLPH	—	<50	—	—	2.5	<0.5	<0.5	<0.5	<0.5
MW6E	01/27/00	21.58	11.71	9.87	NLPH	—	<50	—	—	2.3	<0.5	<0.5	<0.5	<0.5
MW6E	04/03/00	21.58	12.11	9.47	NLPH	—	<50	—	—	<2	0.51	<0.5	<0.5	<0.5
MW6E	07/05/00	21.58	12.91	8.67	NLPH	—	<50	—	—	<2	3.7	<0.5	<0.5	<0.5
MW6E	10/04/00	21.58	13.35	8.23	NLPH	—	<50	—	—	<2	4.1	<0.5	<0.5	<0.5
MW6E	10/05/00	21.58	—	—	—	—	—	<1,000	—	—	—	—	—	—
MW6E	01/04/01	21.58	13.09	8.49	NLPH	—	61	—	—	<2	11	<0.5	<0.5	<0.5
MW6E	04/03/01	21.58	12.39	9.19	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6E	07/05/01	21.58	13.21	8.37	NLPH	—	210	—	—	<2	80	<0.5	0.94	2.3
MW6E	10/03/01	21.58	13.30	8.28	NLPH	—	<50	—	—	<2	2.8	<0.5	<0.5	<0.5
MW6E	Nov-01	21.24	Well surveyed in compliance with AB 2886 requirements.											
MW6E	01/02/02	21.24	10.11	11.13	NLPH	—	<100	—	—	<0.5	<0.50	<0.50	<0.50	<0.50
MW6E	04/02/02	21.24	12.11	9.13	NLPH	—	<50.0	<100	—	0.70	<0.50	<0.50	<0.50	<0.50
MW6E	07/01/02	21.24	12.46	8.78	NLPH	—	56.0	<100a	—	<0.5	19.9	<0.5	<0.5	<0.5
MW6E	10/02/02	21.24	13.48	7.76	NLPH	—	<50.0	<100	—	0.8	0.5	<0.5	<0.5	<0.5
MW6E	01/07/03	21.24	11.81	9.43	NLPH	—	<50.0	<50	<0.50	<0.5	0.5	<0.5	<0.5	<0.5
MW6E	06/17/03	21.24	12.72	8.52	NLPH	—	<50.0	153	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6E	07/16/03	21.24	12.92	8.32	NLPH	—	<50.0	<100	<0.50	<0.5	4.50	<0.5	<0.5	<0.5
MW6E	10/07/03	21.24	13.34	7.90	NLPH	<50	<50.0	<100	0.60	0.9	2.50	<0.5	<0.5	<0.5
MW6E	01/14/04	21.24	11.92	9.32	NLPH	<50	<50.0	<100	<0.50	<0.5	0.50	<0.5	<0.5	<0.5
MW6E	06/03/04	21.24	12.97	8.27	NLPH	<50	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6E	08/12/04	21.24	c	c	c	<50c	<50.0c	<100c	<0.50c	—	4.30c	<0.5c	<0.5c	0.8c
MW6E	11/04/04	21.24	12.68	8.56	NLPH	<50	<50.0	124	<0.50	—	<0.50	<0.5	<0.5	<0.5
MW6E	02/01/05	21.24	11.75	9.49	NLPH	<100	<50.0	<100	<0.50	—	<0.50	<0.5	<0.5	<0.5
MW6E	05/03/05	21.24	11.93	9.31	NLPH	64d	<50.0	116	<0.50	—	<0.50	<0.5	<0.5	<0.5
MW6E	08/04/05	21.24	12.92	8.32	NLPH	96.2d	87.9	122	<0.500	—	14.1	<0.500	<0.500	0.792
MW6E	10/27/05	21.24	13.24	8.00	NLPH	<50.0	<50.0	<50.0	<0.500	—	<0.50	0.91f	<0.50	1.22
MW6E	01/26/06	21.24	11.78	9.46	NLPH	<50	<50	<500	<0.50	—	7.2	0.67	0.71	2.0
MW6E	**04/28/06**	**21.24**	**11.27**	**9.97**	**NLPH**	**<47**	**<50**	**<470**	**<0.50**	**—**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6F	11/26/96	18.58	13.29	5.29	NLPH	—	<50	—	—	<30	<0.5	<0.5	<0.5	<0.5
MW6F	02/27/97	18.58	—	—	—	—	—	—	—	—	—	—	—	—
MW6F	05/21/97	18.58	14.18	4.40	NLPH	—	—	—	—	—	—	—	—	—
MW6F	08/18/97	18.58	14.69	3.89	NLPH	—	—	—	—	—	—	—	—	—
MW6F	03/13/98	18.58	10.93	7.65	NLPH	—	<50	—	—	<2.5	<0.5	<0.5	<0.5	<0.5
MW6F	04/20/98	18.58	11.77	6.81	NLPH	—	—	—	—	—	—	—	—	—
MW6F	07/21/98	22.51	13.62	8.89	NLPH	—	—	—	—	—	—	—	—	—
MW6F	10/06/98	22.51	13.52	8.99	NLPH	—	—	—	—	—	—	—	—	—
MW6F	01/11/99	22.51	14.06	8.45	NLPH	—	—	—	—	—	—	—	—	—
MW6F	04/08/99	22.51	11.86	10.65	NLPH	—	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6F	07/19/99	22.51	—	—	—	—	—	—	—	—	—	—	—	—
MW6F	07/27/99	22.51	Well Inaccessible			—	—	—	—	—	—	—	—	—
MW6F	10/25/99	22.51	12.63	9.88	NLPH	—	—	—	—	—	—	—	—	—
MW6F	01/27/00	22.51	12.23	10.28	NLPH	—	—	—	—	—	—	—	—	—
MW6F	04/03/00	22.51	12.11	10.40	NLPH	—	—	—	—	—	—	—	—	—
MW6F	07/05/00	22.51	13.38	9.13	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6F	10/04/00	22.51	14.02	8.49	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	0.7
MW6F	10/05/00	22.51	—	—	—	—	—	<1,000	—	—	—	—	—	—
MW6F	01/04/01	22.51	13.69	8.82	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6F	04/03/01	22.51	12.55	9.96	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6F	07/05/01	22.51	13.74	8.77	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6F	10/03/01	22.51	13.82	8.69	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6F	Nov-01	22.17	Well surveyed in compliance with AB 2886 requirements.											
MW6F	01/02/02	22.17	9.16	13.01	NLPH	—	<100	—	—	<0.5	<0.50	<0.50	<0.50	<0.50
MW6F	04/02/02	22.17	12.14	10.03	NLPH	—	<50.0	<100	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW6F	07/01/02	22.17	13.46	8.71	NLPH	—	<50	<100a	—	<0.5	<0.5	<0.5	<0.5	<0.5
MW6F	10/02/02	22.17	14.19	7.98	NLPH	—	<50.0	<100	—	<0.5	<0.5	<0.5	<0.5	<0.5
MW6F	01/07/03	22.17	11.73	10.44	NLPH	—	<50.0	<50	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5
MW6F	06/17/03	22.17	13.13	9.04	NLPH	—	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6F	07/16/03	22.17	13.51	8.66	NLPH	—	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6F	10/07/03	22.17	14.05	8.12	NLPH	<50	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6F	01/14/04	22.17	11.90	10.27	NLPH	<50	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6F	06/03/04	22.17	13.45	8.72	NLPH	<50	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6F	08/12/04	22.17	c	c	c	52c	<50.0c	<100c	<0.50c	—	<0.50c	<0.5c	<0.5c	<0.5c
MW6F	11/04/04	22.17	13.03	9.14	NLPH	<50	<50.0	109	<0.50	—	<0.50	<0.5	<0.5	<0.5
MW6F	02/01/05	22.17	11.56	10.61	NLPH	<100	<50.0	<100	<0.50	—	<0.50	<0.5	<0.5	<0.5
MW6F	05/03/05	22.17	11.92	10.25	NLPH	<50	<50.0	<100	<0.50	—	<0.50	<0.5	<0.5	<0.5
MW6F	08/04/05	22.17	13.42	8.75	NLPH	<50.0	<50.0	<100	<0.500	—	<0.500	<0.500	<0.500	<0.500
MW6F	10/27/05	22.17	13.88	8.29	NLPH	<50.0	<50.0	<50.0	<0.500	—	<0.50	0.93f	<0.50	<0.50
MW6F	01/26/06	22.17	11.83	10.34	NLPH	<50	<50	<500	<0.50	—	<0.50	<0.50	<0.50	<0.50
MW6F	**04/28/06**	**22.17**	**10.96**	**11.21**	**NLPH**	**<47**	**<50**	**<470**	**<0.50**	—	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6G	11/26/96	16.82	11.12	5.70	NLPH	—	<50	—	—	<30	<0.5	<0.5	<0.5	<0.5
MW6G	02/27/97	16.82	—	—	—	—	—	—	—	—	—	—	—	—
MW6G	05/21/97	16.82	11.76	5.06	NLPH	—	—	—	—	—	—	—	—	—
MW6G	08/18/97	16.82	12.23	4.59	NLPH	—	—	—	—	—	—	—	—	—
MW6G	03/13/98	16.82	9.13	7.69	NLPH	—	<50	—	—	4.4	<0.5	<0.5	<0.5	<0.5
MW6G	04/20/98	16.82	9.73	7.09	NLPH	—	—	—	—	—	—	—	—	—
MW6G	07/21/98	20.72	11.15	9.57	NLPH	—	—	—	—	—	—	—	—	—
MW6G	10/06/98	20.72	11.91	8.81	NLPH	—	—	—	—	—	—	—	—	—
MW6G	01/11/99	20.72	12.00	8.72	NLPH	—	—	—	—	—	—	—	—	—
MW6G	04/08/99	20.72	10.04	10.68	NLPH	—	—	—	—	—	—	—	—	—
MW6G	07/19/99	20.72	—	—	—	—	—	—	—	—	—	—	—	—
MW6G	07/27/99	20.72	11.75	8.97	NLPH	—	—	—	—	—	—	—	—	—
MW6G	10/25/99	20.72	11.76	8.96	NLPH	—	—	—	—	—	—	—	—	—
MW6G	01/27/00	20.72	11.46	9.26	NLPH	—	—	—	—	—	—	—	—	—
MW6G	04/03/00	20.72	10.00	10.72	NLPH	—	--	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6G	07/05/00	20.72	11.24	9.48	NLPH	---	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6G	10/04/00	20.72	11.88	8.84	NLPH	---	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6G	10/05/00	20.72	---	---	---	---	---	<1,000	—	—	---	---	—	---
MW6G	01/04/01	20.72	11.56	9.16	NLPH	---	<50	—	---	<2	<0.5	<0.5	<0.5	<0.5
MW6G	04/03/01	20.72	10.45	10.27	NLPH	---	<50	—	---	<2	<0.5	<0.5	<0.5	<0.5
MW6G	07/05/01	20.72	11.51	9.21	NLPH	---	<50	---	—	<2	0.75	<0.5	<0.5	<0.5
MW6G	10/03/01	20.72	11.63	9.09	NLPH	—	<50	---	—	<2	<0.5	<0.5	<0.5	<0.5
MW6G	Nov-01	20.46	Well surveyed in compliance with AB 2886 requirements.											
MW6G	01/02/02	20.46	9.15	11.31	NLPH	---	<100	---	—	1.8	<0.50	<0.50	<0.50	<0.50
MW6G	04/02/02	20.46	10.19	10.27	NLPH	—	<50.0	<100	—	1.10	<0.50	<0.50	<0.50	<0.50
MW6G	07/01/02	20.46	11.35	9.11	NLPH	—	<50	<100a	—	1.3	<0.5	<0.5	<0.5	<0.5
MW6G	10/02/02	20.46	11.99	8.47	NLPH	---	<50.0	<100	—	0.7	<0.5	<0.5	<0.5	<0.5
MW6G	01/07/03	20.46	9.97	10.49	NLPH	—	<50.0	<50	2.0	1.3	<0.5	<0.5	<0.5	<0.5
MW6G	06/17/03	20.46	10.98	9.48	NLPH	—	<50.0	<100	1.6	1.5	<0.50	<0.5	<0.5	<0.5
MW6G	07/16/03	20.46	11.37	9.09	NLPH	—	<50.0	<100	0.9	1.2	<0.50	<0.5	<0.5	<0.5
MW6G	10/07/03	20.46	11.90	8.56	NLPH	<50	<50.0	<100	0.80	0.8	<0.50	<0.5	<0.5	<0.5
MW6G	01/14/04	20.46	10.10	10.36	NLPH	<50	<50.0	<100	1.40	1.0	<0.50	<0.5	<0.5	<0.5
MW6G	06/03/04	20.46	11.10	9.36	NLPH	<50	<50.0	<100	1.4	1.40	<0.50	<0.5	<0.5	<0.5
MW6G	08/12/04	20.46	c	c	c	99c	<50.0c	101c	1.10c	—	<0.50c	<0.5c	<0.5c	<0.5c
MW6G	11/04/04	20.46	11.18	9.28	NLPH	<50	<50.0	<100	<0.50	---	<0.50	<0.5	<0.5	<0.5
MW6G	02/01/05	20.46	9.79	10.67	NLPH	<100	<50.0	<100	3.40	---	<0.50	<0.5	<0.5	<0.5
MW6G	05/03/05	20.46	9.95	10.51	NLPH	<50	<50.0	<100	1.40	---	<0.50	<0.5	<0.5	<0.5
MW6G	08/04/05	20.46	11.22	9.24	NLPH	<50.0	<50.0	<100	1.42	—	<0.500	<0.500	<0.500	<0.500
MW6G	10/27/05	20.46	11.76	8.70	NLPH	<50.0	<50.0	61.3	0.810	—	<0.50	0.93f	<0.50	<0.50
MW6G	01/26/06	20.46	11.07	9.39	NLPH	<50	<50	<500	1.8	---	<0.50	<0.50	<0.50	<0.50
MW6G	**04/28/06**	**20.46**	**9.11**	**11.35**	**NLPH**	**<47**	**<50**	**<470**	**2.8**	**—**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6H	11/26/96	16.58	11.87	4.71	NLPH	—	1,200	---	—	<30	320	110	22	85
MW6H	02/27/97	16.58	11.58	5.00	NLPH	—	1,800	---	—	<200	760	31	8.4	44
MW6H	05/21/97	16.58	12.23	4.35	NLPH	---	1,100	---	—	81	640	18	5.4	45
MW6H	08/18/97	16.58	12.29	4.29	NLPH	---	870	—	—	26	200	3.6	2.4	7.4
MW6H	03/13/98	20.47	11.44	9.03	NLPH	---	5,300	---	---	<125	1,900	720	100	470
MW6H	04/20/98	20.47	11.58	8.89	NLPH	---	6,000	—	—	2,700	1,500	600	91	440
MW6H	07/21/98	20.47	11.97	8.50	NLPH	---	2,200	---	—	1,600	740	44	15	63
MW6H	10/06/98	20.47	12.23	8.24	NLPH	---	5,400	---	—	3,000	1,900	<25	<25	76
MW6H	01/11/99	20.47	12.17	8.30	NLPH	—	2,600	—	---	4,300	1,200	<12	<12	20
MW6H	04/08/99	20.47	11.56	8.91	NLPH	---	13,000	---	—	13,000	3,400	1,300	260	1,200
MW6H	07/19/99	20.47	11.71	8.76	NLPH	—	<2,000	—	8,520	6,920	732	<20	<20	<20
MW6H	07/27/99	20.47	12.39	8.08	NLPH	---	—	---	—	---	---	—	---	---
MW6H	10/25/99	20.47	12.16	8.31	NLPH	—	700	—	—	4,000	360	1.1	0.68	2
MW6H	01/27/00	20.47	11.60	8.87	NLPH	---	9,100	---	—	7,600	2,400	840	150	670
MW6H	04/03/00	20.47	11.62	8.85	NLPH	—	12,000	—	---	8,800	2,800	1,100	230	1,020
MW6H	07/05/00	20.47	11.93	8.54	NLPH	---	12,000	—	—	8,000	1,200	56	13	92
MW6H	10/04/00	20.47	12.16	8.31	NLPH	---	4,400	—	—	8,400	1,500	23	12	80.6
MW6H	10/05/00	20.47	---	---	---	---	—	<1,000	—	---	---	---	—	---
MW6H	01/04/01	20.47	12.03	8.44	NLPH	---	2,300	—	---	3,800	880	15	6.4	33.9

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Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6H	04/03/01	20.47	11.73	8.74	NLPH	—	7,800	—	—	5,100	2,000	730	140	590
MW6H	07/05/01	20.47	11.98	8.49	NLPH	—	2,300	—	—	3,200	630	25	10	40.8
MW6H	10/03/01	20.47	12.1	8.37	NLPH	—	1,400	—	—	550	270	5.6	4.2	11.6
MW6H	Nov-01	20.20	Well surveyed in compliance with AB 2886 requirements.											
MW6H	01/02/02	20.20	11.14	9.06	NLPH	—	47,100	—	—	4,260	7,880	5,220	1,060	4,460
MW6H	04/02/02	20.20	11.68	8.52	NLPH	—	17,500	<500	—	1,590	2,280	1,290	282	1,090
MW6H	07/01/02	20.20	11.97	8.23	NLPH	—	5,370	<100a	—	1,910	1,170	200	44.0	158
MW6H	10/02/02	20.20	12.20	8.00	NLPH	—	2,570	<100	—	899	655	13.0	8.0	25.0
MW6H	01/07/03	20.20	11.58	8.62	NLPH	—	12,500	<50	2,500	1,700	2,480	1,340	250	1,120
MW6H	06/17/03	20.20	11.82	8.38	NLPH	—	6,330	<100	1,660	1,490	604	104	44.0	152
MW6H	07/16/03	20.20	12.89	7.31	NLPH	—	3,170	<100	1,170	1,270	614	20.0	9.5	31.8
MW6H	10/07/03	20.20	12.10	8.10	NLPH	—	2,090	<100	640	612	433	11.6	6.7	22.5
MW6H	01/14/04	20.20	11.55	8.65	NLPH	390	6,320	<100	1,250	59.0	1,340	517	117	515
MW6H	06/03/04	20.20	11.92	8.28	NLPH	—	3,330	<100	632	604	546	128	38.4	140
MW6H	08/12/04	20.20	c	c	c	174c	1,920c	<100c	426c	—	330c	17.9c	9.3c	35.3c
MW6H	11/04/04	20.20	11.86	8.34	NLPH	578	8,090	552	442	—	1,280	620	185	822
MW6H	02/01/05	20.20	11.55	8.65	NLPH	616	9,500	193	335	—	1,360	764	214	844
MW6H	05/03/05	20.20	11.54	8.66	NLPH	560d	9,120	168	323	—	1,320	886	245	928
MW6H	08/04/05	20.20	11.89	8.31	NLPH	269d	1,810	143	268	—	349	57.0	20.1	70.0
MW6H	10/27/05	20.20	12.10	8.10	NLPH	228	942	98.5	164	—	154	23.1f	6.09	23.2
MW6H	01/26/06	20.20	11.54	8.66	NLPH	910d	20,000	<500	270	—	3,200	3,400	660	3,100
MW6H	**04/28/06**	**20.20**	**11.29**	**8.91**	**NLPH**	**550d**	**11,000**	**<470**	**160**	**—**	**2,000**	**1,500**	**380**	**1,600**
MW6I	11/26/96	16.26	12.45	3.81	NLPH	—	<50	—	—	<30	<0.5	<0.5	<0.5	<0.5
MW6I	02/27/97	16.26	12.24	4.02	NLPH	—	<50	—	—	<30	<0.5	<0.5	<0.5	<0.5
MW6I	05/21/97	16.26	12.82	3.44	NLPH	—	<50	—	—	<30	<0.5	<0.5	<0.5	<0.5
MW6I	08/18/97	16.26	12.81	3.45	NLPH	—	<50	—	—	<30	<0.5	<0.5	<0.5	<0.5
MW6I	03/13/98	16.26	—	—	—	—	—	—	—	—	—	—	—	—
MW6I	04/20/98	16.26	12.14	4.12	NLPH	—	<50	—	—	<2.5	<0.5	<0.5	<0.5	<0.5
MW6I	07/21/98	20.24	12.59	7.65	NLPH	—	<50	—	—	<2.5	<0.5	<0.5	<0.5	<0.5
MW6I	10/06/98	20.24	12.81	7.43	NLPH	—	—	—	—	—	—	—	—	—
MW6I	01/11/99	20.24	12.74	7.50	NLPH	—	<50	—	—	<2.5	<0.5	<0.5	<0.5	<0.5
MW6I	04/08/99	20.24	11.93	8.31	NLPH	—	—	—	—	—	—	—	—	—
MW6I	07/19/99	20.24	11.75	8.49	NLPH	—	281	—	—	17.6	35.4	9.1	7.4	30.7
MW6I	07/27/99	20.24	12.95	7.29	NLPH	—	—	—	—	—	—	—	—	—
MW6I	10/25/99	20.24	12.79	7.45	NLPH	—	—	—	—	—	—	—	—	—
MW6I	01/27/00	20.24	12.06	8.18	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6I	04/03/00	20.24	12.24	8.00	NLPH	—	—	—	—	—	—	—	—	—
MW6I	07/05/00	20.24	12.48	7.76	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6I	10/04/00	20.24	—	—	—	—	—	—	—	—	—	—	—	—
MW6I	10/05/00	20.24	—	—	—	—	—	<1,000	—	—	—	—	—	—
MW6I	01/04/01	20.24	12.54	7.70	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6I	04/03/01	20.24	12.32	7.92	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6I	07/05/01	20.24	12.55	7.69	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6I	10/03/01	20.24	12.67	7.57	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6I	*Nov-01*	19.87	Well surveyed in compliance with AB 2886 requirements.											

TABLE 1A
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Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6I	01/02/02	19.87	10.98	8.89	NLPH	---	<100	—	—	<0.5	<0.50	<0.50	<0.50	<0.50
MW6I	04/02/02 b	19.87	12.24	7.63	NLPH	---	—	—	—	---	—	—	—	---
MW6I	07/01/02	19.87	12.51	7.36	NLPH	---	<50	<100a	—	<0.5	<0.5	<0.5	<0.5	<0.5
MW6I	10/02/02 b	19.87	12.72	7.15	NLPH	---	—	—	—	---	—	—	—	---
MW6I	01/07/03	19.87	12.09	7.78	NLPH	---	<50.0	<50	1.10	<0.5	<0.5	<0.5	<0.5	<0.5
MW6I	06/17/03 b	19.87	—	—	—	---	—	—	—	---	—	—	—	—
MW6I	07/16/03	19.87	12.49	7.38	NLPH	---	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6I	10/07/03 b	19.87	12.64	7.23	NLPH	---	—	—	—	---	—	—	—	---
MW6I	01/14/04	19.87	12.13	7.74	NLPH	—	<50.0	<100	<0.50	<0.5	<0.50	<0.5	<0.5	<0.5
MW6I	06/03/04 b	19.87	12.56	7.31	NLPH	—	—	—	—	---	—	—	—	—
MW6I	08/12/04	19.87	c	c	c	99c	<50.0c	155c	<0.50c	---	<0.50c	<0.5c	<0.5c	0.8c
MW6I	11/04/04 b	19.87	12.33	7.54	NLPH	—	—	—	—	---	—	—	—	—
MW6I	02/01/05	19.87	12.09	7.78	NLPH	<100	<50.0	<100	<0.50	—	<0.50	<0.5	<0.5	<0.5
MW6I	05/03/05 b	19.87	12.16	7.71	NLPH	—	—	—	—	—	—	—	—	—
MW6I	08/04/05	19.87	12.46	7.41	NLPH	54.2d	<50.0	<100	<0.500	—	<0.500	<0.500	<0.500	<0.500
MW6I	10/27/05 b	19.87	12.58	7.29	NLPH	—	—	—	—	—	—	—	—	—
MW6I	01/26/06	19.87	12.04	7.83	NLPH	<50	<50	<500	<0.50	---	<0.50	<0.50	<0.50	<0.50
MW6I	**04/28/06 b**	**19.87**	**11.94**	**7.93**	**NLPH**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
MW6J	07/05/01	20.72	13.47	7.25	NLPH	---	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6J	10/03/01	20.72	13.57	7.15	NLPH	—	<50	—	—	<2	<0.5	<0.5	<0.5	<0.5
MW6J	Nov-01	20.75	Well surveyed in compliance with AB 2886 requirements.											
MW6J	01/02/02	20.75	13.19	7.56	NLPH	---	<100	—	—	<0.5	<0.50	<0.50	<0.50	<0.50
MW6J	04/02/02	20.75	13.74	7.01	NLPH	---	<50.0	<100	---	1.00	0.80	<0.50	<0.50	0.80
MW6J	07/01/02	20.75	13.58	7.17	NLPH	—	<50	<100a	—	<0.5	<0.5	<0.5	<0.5	<0.5
MW6J	10/02/02	20.75	13.79	6.96	NLPH	---	<50.0	<100	—	<0.5	<0.5	<0.5	<0.5	<0.5
MW6J	01/07/03	20.75	13.49	7.26	NLPH	---	<50.0	<50	1.30	0.60	<0.5	<0.5	<0.5	<0.5
MW6J	06/17/03	20.75	13.76	6.99	NLPH	---	<50.0	<100	0.70	3.00	<0.50	<0.5	<0.5	<0.5
MW6J	07/16/03	20.75	13.57	7.18	NLPH	—	<50.0	<100	0.60	0.70	<0.50	<0.5	<0.5	<0.5
MW6J	10/07/03	20.75	13.74	7.01	NLPH	—	<50.0	<100	1.20	1.1	<0.50	<0.5	<0.5	<0.5
MW6J	01/14/04	20.75	13.46	7.29	NLPH	<50	<50.0	<100	1.80	1.8	<0.50	<0.5	<0.5	<0.5
MW6J	06/03/04	20.75	13.72	7.03	NLPH	<50	<50.0	<100	10.3	5.1	0.50	<0.5	<0.5	<0.5
MW6J	08/12/04	20.75	c	c	c	<50c	<50.0c	<100c	3.30c	—	1.40c	2.1c	1.3c	4.6c
MW6J	11/04/04	20.75	13.68	7.07	NLPH	<50	<50.0	116	3.50	—	0.50	0.5	<0.5	<0.5
MW6J	02/01/05	20.75	13.47	7.28	NLPH	<100	<50.0	<100	5.50	—	<0.50	<0.5	<0.5	0.6
MW6J	05/03/05	20.75	13.66	7.09	NLPH	<50	<50.0	<100	3.00	—	0.70	0.9	0.6	0.8
MW6J	08/04/05	20.75	13.75	7.00	NLPH	55.8d	<50.0	130	<0.500	---	<0.500	<0.500	<0.500	<0.500
MW6J	10/27/05	20.75	13.71	7.04	NLPH	<50.0	<50.0	<50.0	2.48	---	<0.50	0.94f	<0.50	<0.50
MW6J	01/26/06	20.75	13.49	7.26	NLPH	<50	<50	<500	6.2	---	<0.50	<0.50	<0.50	<0.50
MW6J	**04/28/06**	**20.75**	**13.56**	**7.19**	**NLPH**	**<47**	**<50**	**<470**	**7.2**	**---**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
RW1	Not Monitored 06/16/92 through 10/6/98.													
RW1	01/11/99	20.24	12.37	7.87	NLPH	---	---	---	---	—	—	—	—	—
RW1	04/08/99	20.24	10.41	9.83	NLPH	---	---	---	---	—	—	---	---	—
RW1	07/19/99	20.24	—	---	—	---	—	---	---	—	—	—	—	---
RW1	07/27/99	20.24	12.76	7.48	NLPH	---	---	---	---	---	—	---	---	---
RW1	10/25/99	20.24	12.50	7.74	NLPH	---	---	—	—	---	---	—	—	---
RW1	01/27/00	20.24	12.11	8.13	NLPH	—	---	—	---	---	—	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW1	04/03/00	20.24	12.07	8.17	NLPH	---	---	---	---	---	---	---	---	---
RW1	07/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	10/04/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	10/05/00	20.24	---	---	---	---	---	---	---	---	---	---	---	---
RW1	01/04/01	20.24	13.90	6.34	NLPH	---	8,000	---	---	2,500	1,200	65	250	258
RW1	04/03/01	20.24	11.92	8.32	NLPH	---	4,100	---	---	610	62	<2.5	18	61
RW1	07/05/01	20.24	Well inaccessible.											
RW1	10/03/01	20.24	12.32	8.32	NLPH	---	11,000	---	---	4,100	1,900	780	150	700
RW1	Nov-01	20.43	Well surveyed in compliance with AB 2886 requirements.											
RW1	01/02/02	20.43	10.85	9.58	NLPH	---	32,000	---	---	7,760	358	2,270	894	4,820
RW1	04/02/02	20.43	11.72	8.71	NLPH	---	4,220	<500	---	922	172	22.5	106	340
RW1	07/01/02	20.43	12.17	8.26	NLPH	---	2,500	<100a	---	986	176	8.0	71.0	75.0
RW1	10/02/02	20.43	12.44	7.99	NLPH	---	2,970	1,720	---	1,310	197	11.0	70.0	69.0
RW1	01/07/03	20.43	11.64	8.79	NLPH	---	2,210	1,340	1,010	747	134	12.0	33.0	53.0
RW1	06/17/03	20.43	11.98	8.45	NLPH	---	3,850	316	847	645	48.9	38.7	46.1	197
RW1	07/16/03	20.43	12.11	8.32	NLPH	---	2,640	2,080	615	730	78.5	20.0	47.5	166
RW1	10/07/03	20.43	12.35	8.08	NLPH	1,340	2,310	1,040	578	744	118	7.6	25.1	52.1
RW1	01/14/04	20.43	11.61	8.82	NLPH	4,240	4,230	5,640	328	7.8	52.7	65.8	42.7	543
RW1	06/03/04	20.43	12.12	8.31	NLPH	---	2,910	1,840	250	234	79.9	6.0	28.6	67.2
RW1	08/12/04	20.43	c	c	c	---	1,980c	164c	107c	---	146c	5.7c	18.1c	10.9c
RW1	11/04/04	20.43	12.06	8.37	NLPH	2,570	127,000	1,790	386	---	130	5,150	4,020	24,300
RW1	02/01/05	20.43	11.55	8.88	NLPH	3,530	2,880	4,680	78.7	---	25.3	13.3	49.3	258
RW1	05/03/05	20.43	11.58	8.85	NLPH	6,830d,e	2,490	14,600	91.3	---	33.8	18.4	17.3	97.7
RW1	08/04/05	20.43	12.10	8.33	NLPH	2,430d	3,080	3,410	49.6	---	193	20.4	48.2	117
RW1	10/27/05	20.43	12.32	8.11	NLPH	1,970	348	2,960	36.3	---	9.40	1.99f	2.22	5.36
RW1	01/26/06	20.43	11.55	8.88	NLPH	5,000d	640	<10,000	72	---	13	7.5	1.8	5.2
RW1	**04/28/06**	**20.43**	**11.23**	**9.20**	**NLPH**	**950d**	**810**	**1,500**	**30**	**---**	**18**	**12**	**4.9**	**19**
RW2	Not Monitored 06/16/92 through 04/20/98.													
RW2	07/21/98	20.44	12.65	7.79	NLPH	---	3,500	---	---	170	240	100	41	96
RW2	10/06/98	20.44	13.06	7.38	NLPH	---	3,200	---	---	200	120	48	56	120
RW2	01/11/99	20.44	12.88	7.56	NLPH	---	3,300	---	---	350	150	17	35	40
RW2	04/08/99	20.44	11.76	8.68	sheen	---	---	---	---	---	---	---	---	---
RW2	07/19/99	20.44	11.61	8.83	NLPH	---	1,980	---	499	160	44	4.16	22.3	11.6
RW2	07/27/99	20.44	13.26	7.18	NLPH	---	---	---	---	---	---	---	---	---
RW2	10/25/99	20.44	12.96	7.48	NLPH	---	1,800	---	---	440	51	<0.5	4.7	9.5
RW2	01/27/00	20.44	12.70	7.74	NLPH	---	1,900	---	---	750	38	<2.5	4.8	10.4
RW2	04/03/00	20.44	11.97	8.47	NLPH	---	2,100	---	---	300	28	2.4	1.4	0.73
RW2	07/05/00	20.44	12.50	7.94	NLPH	---	2,300	---	---	230	20	<2.5	5.3	8
RW2	10/04/00	20.44	12.97	7.47	NLPH	---	1,300	---	---	570	42	<2.5	15	17.7
RW2	10/05/00	20.44	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW2	01/04/01	20.44	13.71	6.73	NLPH	---	1,000	---	---	380	33	<2.5	13	17.7
RW2	04/03/01	20.44	12.10	8.34	NLPH	---	1,300	---	---	99	18	2.1	16	19.4
RW2	07/05/01	20.44	Not sampled: inaccessible.			---	---	---	---	---	---	---	---	---
RW2	10/03/01	20.44	12.8	7.64	NLPH	---	1,900	---	---	240	35	4.4	34	105

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW2	Nov-01	20.64	Well surveyed in compliance with AB 2886 requirements.											
RW2	01/02/02	20.64	10.22	10.42	NLPH	---	2,440	---	---	76.0	24.4	6.20	26.2	83.0
RW2	04/02/02	20.64	12.02	8.62	NLPH	---	1,460	260	---	47.5	8.60	3.30	5.30	29.1
RW2	07/01/02	20.64	12.51	8.13	NLPH	---	1,380	<100a	---	39.9	11.0	1.8	17.9	45.0
RW2	10/02/02	20.64	12.91	7.73	NLPH	---	720	<100	---	46.9	5.5	1.7	3.7	11.9
RW2	01/07/03	20.64	11.61	9.03	NLPH	---	1,180	197	56.0	48.0	12.3	3.6	12.2	25.6
RW2	06/17/03	20.64	12.32	8.32	NLPH	---	1,070	<100	26.4	29.7	13.9	4.4	11.8	16.9
RW2	07/16/03	20.64	12.51	8.13	NLPH	---	1,200	295	19.3	32.9	6.60	4.1	10.9	12.3
RW2	10/07/03	20.64	12.81	7.83	NLPH	332	1,170	<100	50.2	55.0	8.70	1.1	9.3	12.2
RW2	01/14/04	20.64	11.70	8.94	NLPH	167	1,250	<100	128	8.4	18.0	4.4	8.6	10.7
RW2	06/03/04	20.64	12.93	7.71	NLPH	---	1,100	1,310	10.9	17.0	6.70	1.3	4.0	11.5
RW2	08/12/04	20.64	c	c	c	438c	1,110c	521c	32.8c	---	7.00c	1.5c	3.1c	10.2c
RW2	11/04/04	20.64	12.30	8.34	NLPH	503	506	419	r	---	4.30	5.9	6.2	16.0
RW2	02/01/05	20.64	11.61	9.03	NLPH	725	640	1,400	13.7	---	5.30	1.5	4.0	3.8
RW2	05/03/05	20.64	11.72	8.92	NLPH	493d,e	1,130	801	8.20	---	10.3	1.1	5.8	6.3
RW2	08/04/05	20.64	12.46	8.18	NLPH	3,020d	1,060	3,810	9.02	---	6.36	0.848	1.90	2.47
RW2	10/27/05	20.64	12.71	7.93	NLPH	716	163	703	8.74	---	<0.50	<0.50	<0.50	0.95
RW2	01/26/06	20.64	11.65	8.99	NLPH	410d	620a	<500	5.1	---	6.1a	1.2a	4.3a	2.1a
RW2	**04/28/06**	**20.64**	**11.24**	**9.40**	**NLPH**	**300d**	**680**	**<470**	**2.6**	**---**	**9.7**	**1.2**	**5.3**	**2.9**
RW3A	Not monitored 06/16/92 through 04/20/98.													
RW3A	07/21/98	21.75	13.08	8.67	NLPH	---	280	---	---	16	97	<1.2	<1.2	<1.2
RW3A	10/06/98	21.89	13.72	8.17	NLPH	---	78	---	---	26	26	0.89	<0.5	<0.5
RW3A	01/11/99	21.75	12.00	9.75	NLPH	---	1,000	---	---	230	490	5.0	<5.0	7.4
RW3A	04/08/99	21.75	11.90	9.85	NLPH	---	130	---	---	11	70	<1.0	<1.0	<1.0
RW3A	07/19/99	21.75	11.75	10.00	NLPH	---	989	---	---	16.4	393	6.40	5.70	15.0
RW3A	07/27/99	21.75	13.68	8.07	NLPH	---	---	---	---	---	---	---	---	---
RW3A	10/25/99	21.75	13.61	8.14	NLPH	---	150	---	---	19	53	<0.5	<0.5	<0.5
RW3A	01/27/00	21.75	12.22	9.53	NLPH	---	500	---	---	12	210	0.59	1.40	2.29
RW3A	04/03/00	21.75	12.00	9.75	NLPH	---	1,100	---	---	16	420	1.6	1.8	1.4
RW3A	07/05/00	21.75	13.01	8.74	NLPH	---	1,200	---	---	16	440	1.4	2.5	1.9
RW3A	10/04/00	21.75	13.60	8.15	NLPH	---	390	---	---	8.3	160	1.1	1.5	2.6
RW3A	10/05/00	21.75	---	---	---	---	---	<1,000	---	---	---	---	---	---
RW3A	01/04/01	21.75	13.65	8.10	NLPH	---	500	---	---	12	230	0.97	1.1	1.4
RW3A	04/03/01	21.75	12.30	9.45	NLPH	---	710	---	---	7.5	290	<0.5	<0.5	<0.5
RW3A	07/05/01	21.75	13.28	8.47	NLPH	---	640	---	---	9	280	1.4	1.6	2.7
RW3A	10/03/01	21.75	13.58	8.17	NLPH	---	<50	---	---	12	21	<0.5	<0.5	<0.5
RW3A	Nov-01	21.89	Well surveyed in compliance with AB 2886 requirements.											
RW3A	01/02/02	21.89	10.80	11.09	NLPH	---	<100	---	---	11.2	<0.50	<0.50	<0.50	<0.50
RW3A	04/02/02	21.89	12.03	9.86	NLPH	---	55.7	<100	---	11.0	1.30	<0.50	<0.50	<0.50
RW3A	07/01/02	21.89	13.13	8.76	NLPH	---	275	<100a	---	21.7	60.4	<0.5	2.4	4.2
RW3A	10/02/02	21.89	13.70	8.19	NLPH	---	138	114	---	11.1	53.4	<0.5	<0.5	0.7
RW3A	01/07/03	21.89	11.77	10.12	NLPH	---	<50.0	<50	30.9	22.4	1.5	<0.5	<0.5	<0.5
RW3A	06/17/03	21.89	12.82	9.07	NLPH	---	54.5	<100	16.0	12.8	7.40	<0.5	<0.5	<0.5
RW3A	07/16/03	21.89	13.40	8.49	NLPH	---	112	<100	13.6	18.0	26.0	<0.5	<0.5	<0.5
RW3A	10/07/03	21.89	13.93	7.96	NLPH	124	62.6	<100	11.3	10.4	7.30	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	TPHmo (µg/L)	MTBE 8260B (µg/L)	MTBE 8021B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
RW3A	01/14/04	21.89	11.55	10.34	NLPH	401	<50.0	<100	16.2	11.7	3.10	<0.5	<0.5	<0.5
RW3A	06/03/04	21.89	13.43	8.46	NLPH	---	79.0	<100	22.4	19.4	6.30	<0.5	<0.5	<0.5
RW3A	08/12/04	21.89	c	c	c	1,190c	<50.0c	296c	16.2c	---	<0.50c	<0.5c	<0.5c	<0.5c
RW3A	11/04/04	21.89	12.91	8.98	NLPH	178	<50.0	122	5.40	---	<0.50	1.7	0.7	3.6
RW3A	02/01/05	21.89	11.63	10.26	NLPH	<100	<50.0	<100	11.8	---	<0.50	<0.5	<0.5	<0.5
RW3A	05/03/05	21.89	11.79	10.10	NLPH	158d	<50.0	<100	8.50	---	<0.50	<0.5	<0.5	<0.5
RW3A	08/04/05	21.89	12.99	8.90	NLPH	687d	89.9	107	16.7	---	26.0	0.645	<0.500	0.835
RW3A	10/27/05	21.89	13.49	8.40	NLPH	140	<50.0	79.1	4.00	---	9.63	<0.50	<0.50	0.65
RW3A	01/26/06	21.89	11.76	10.13	NLPH	210d	100a	<500	17	---	5.6a	<0.50a	<0.50a	<0.50a
RW3A	**04/28/06**	**21.89**	**10.96**	**10.93**	**NLPH**	**140g**	**82**	**<470**	**19**	**---**	**2.6**	**<0.50**	**<0.50**	**<0.50**

Notes:

TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
fmsl	=	Feet above mean sea level.
fbgs	=	Feet below ground surface.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	TPH-diesel result was not consistent with diesel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6B	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6B	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6B	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6B	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6B	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6B	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6B	01/26/06	<0.50	0.56	<20	<0.50	<0.50	<0.50	<100
MW6B	**04/28/06**	**<0.50**	**<0.50**	**27**	**<0.50**	**15**	**3.6**	**---**
MW6E	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6E	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6E	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6E	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6E	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6E	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6E	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6E	**04/28/06**	**<0.50**	**<0.50**	**<20**	**<0.50**	**<0.50**	**<0.50**	**---**
MW6F	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6F	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6F	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6F	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6F	05/03/05	<0.50	0.90	<10.0	<0.50	1.70	<0.50	<50.0
MW6F	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6F	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6F	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6F	**04/28/06**	**<0.50**	**<0.50**	**<20**	**<0.50**	**<0.50**	**<0.50**	**---**

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6G	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6G	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
MW6G	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6G	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6G	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6G	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6G	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6G	**04/28/06**	**<0.50**	**<0.50**	**<20**	**<0.50**	**<0.50**	**<0.50**	**<100**
MW6H	01/07/03	<0.50	<0.50	952	<0.50	<0.50	7.50	---
MW6H	06/17/03	<0.50	<0.50	678	<0.50	<0.50	7.10	<100
MW6H	07/16/03	<0.50	0.70	307	<0.50	14.6	6.20	<100
MW6H	10/07/03	<0.50	<0.50	294	<0.50	<0.50	7.40	<100
MW6H	01/14/04	<0.50	<0.50	883	<0.50	<0.50	6.80	<50.0
MW6H	06/03/04	<0.50	<0.50	541	<0.50	<0.50	5.80	<50.0
MW6H	08/12/04	<0.50c	<0.50c	754c	<0.50c	<0.50c	5.40c	<50.0c
MW6H	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6H	02/01/05	<0.50	<0.50	625	<0.50	<0.50	4.20	<50.0
MW6H	05/03/05	<0.50	<0.50	436	<0.50	<0.50	3.10	<50.0
MW6H	08/04/05	<0.500	<0.500	530	<0.500	<0.500	3.73	<50.0
MW6H	10/27/05	<0.500	<0.500	422	<0.500	<0.500	4.62	<100
MW6H	01/26/06	<25	<25	<1,000	<25	<25	<25	<5,000
MW6H	**04/28/06**	**<25**	**<25**	**<1,000**	**<25**	**<25**	**<25**	**<5,000**
MW6I	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6I	06/17/03 b	---	---	---	---	---	---	---
MW6I	07/16/03	<0.50	<0.50	16.4	<0.50	<0.50	<0.50	<100
MW6I	10/07/03 b	---	---	---	---	---	---	---
MW6I	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6I	06/03/04 b	---	---	---	---	---	---	---
MW6I	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<50.0c
MW6I	11/04/04 b	---	---	---	---	---	---	---
MW6I	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6I	05/03/04 b	---	---	---	---	---	---	---
MW6I	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6I	10/27/05 b	---	---	---	---	---	---	---

TABLE 1B

ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6I	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
MW6I	**04/28/06 b**	---	---	---	---	---	---	---
MW6J	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6J	06/17/03	<0.50	<0.50	<10.0	<0.50	0.90	<0.50	<100
MW6J	07/16/03	<0.50	<0.50	<10.0	<0.50	1.00	<0.50	<100
MW6J	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.5	<0.50	<100
MW6J	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6J	06/03/04	<0.50	<0.50	<10.0	<0.50	2.00	<0.50	<50.0
MW6J	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	1.20c	<0.50c	<50.0c
MW6J	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW6J	02/01/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
MW6J	05/03/05	<0.50	<0.50	<10.0	<0.50	1.20	<0.50	<50.0
MW6J	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW6J	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
MW6J	01/26/06	<0.50	<0.50	<20	<0.50	1.1	<0.50	<100
MW6J	**04/28/06**	**<0.50**	**<0.50**	**<20**	**<0.50**	**1.3**	**<0.50**	---
RW1	01/07/03	<10.0	<10.0	<200	<10.0	<10.0	<10.0	---
RW1	06/17/03	<0.50	<0.50	324	<0.50	<0.50	<0.50	<100
RW1	07/16/03	<0.50	<0.50	110	<10.0	1.70	1.10	<100
RW1	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW1	01/14/04	<0.50	<0.50	234	<0.50	<0.50	0.90	<50.0
RW1	06/03/04	<0.50	<0.50	338	<0.50	<0.50	1.30	<50.0
RW1	08/12/04	<0.50c	<0.50c	437c	1.30c	<0.50c	1.20c	<50.0c
RW1	11/04/04	<0.50	<0.50	541	<0.50	<0.50	<0.50	<50.0
RW1	02/01/05	<0.50	<0.50	261	<0.50	<0.50	1.80	<50.0
RW1	05/03/05	<0.50	<0.50	200	<0.50	<0.50	<0.50	<50.0
RW1	08/04/05	<0.500	<0.500	169	<0.500	<0.500	<0.500	<50.0
RW1	10/27/05	<0.500	<0.500	152	<0.500	<0.500	0.660	<100
RW1	01/26/06	<2.5	<2.5	280	<2.5	<2.5	<2.5	<500
RW1	**04/28/06**	**<0.50**	**<0.50**	**86**	**<0.50**	**<0.50**	**<0.50**	**<100**
RW2	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
RW2	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<100
RW2	01/14/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
RW2	06/03/04	<0.50	<0.50	370	<0.50	<0.50	<0.50	<50.0
RW2	08/12/04	<0.50c	<0.50c	<10.0c	1.30c	<0.50c	<0.50c	<50.0c
RW2	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW2	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0

TABLE 1B

ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
RW2	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	<0.500	<100
RW2	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	<0.50	<100
RW2	**04/28/06**	**<0.50**	**<0.50**	**<20**	**<0.50**	**<0.50**	**<0.50**	**---**
RW3A	01/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
RW3A	06/17/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<100
RW3A	07/16/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
RW3A	10/07/03	<0.50	<0.50	<10.0	<0.50	<0.50	1.40	<100
RW3A	01/14/04	<0.50	<0.50	<10.0	<0.50	<0.50	2.20	<50.0
RW3A	06/03/04	<0.50	<0.50	<10.0	<0.50	<0.50	1.20	<50.0
RW3A	08/12/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	1.10c	<50.0c
RW3A	11/04/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
RW3A	02/01/05	<0.50	<0.50	<10.0	<0.50	<0.50	2.10	<50.0
RW3A	05/03/05	<0.50	<0.50	<10.0	<0.50	<0.50	0.60	<50.0
RW3A	08/04/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
RW3A	10/27/05	<0.500	<0.500	<20.0	<0.500	<0.500	0.980	<100
RW3A	01/26/06	<0.50	<0.50	<20	<0.50	<0.50	3.2	<100
RW3A	**04/28/06**	**<0.50**	**<0.50**	**<20**	**<0.50**	**<0.50**	**1.5**	**<100**

TABLE 1B

ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

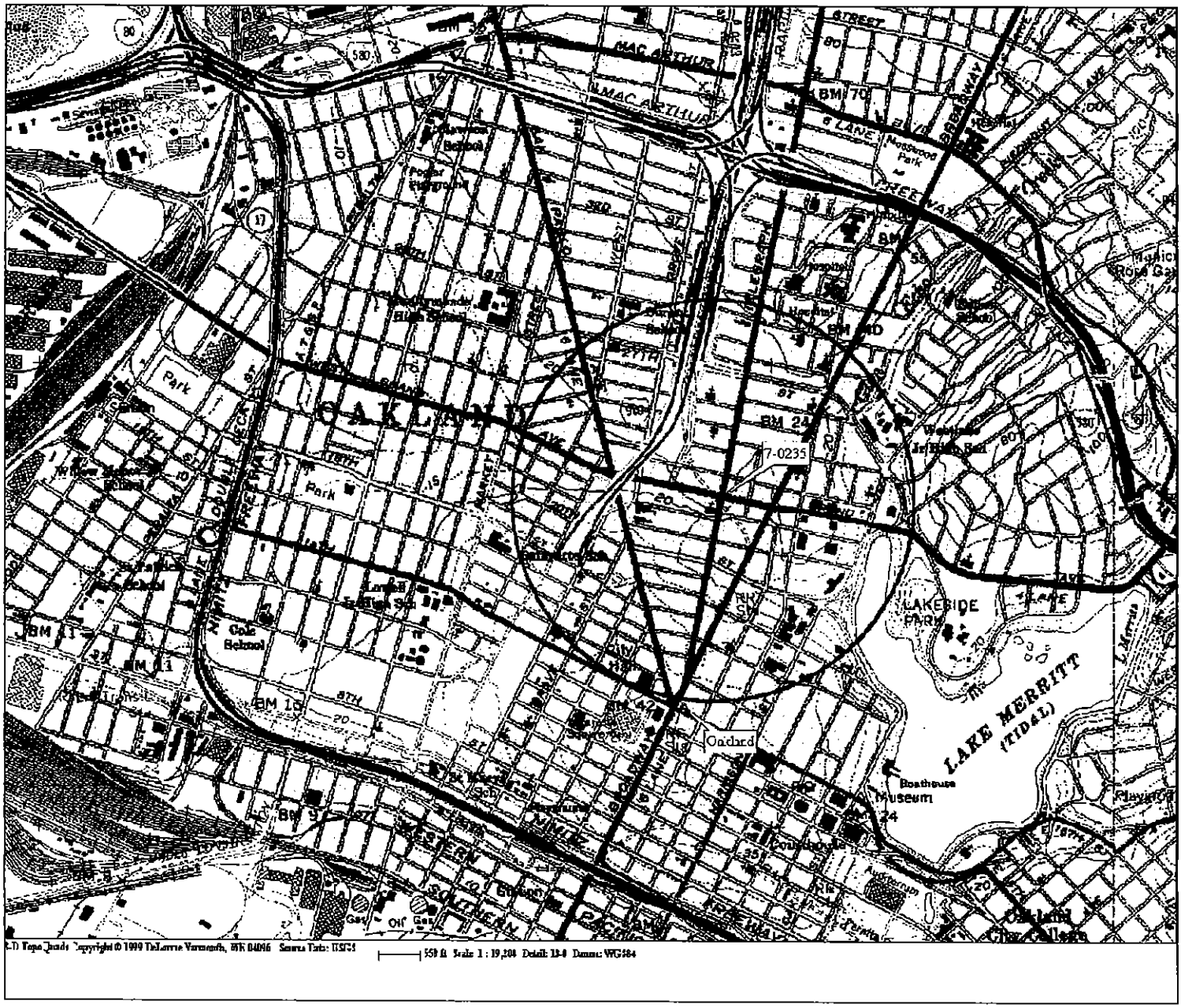
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Notes:		
TOC	=	Top of casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
sheen	=	Liquid-phase hydrocarbon present as sheen.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using EPA Method 5030/8015 (modified).
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
TPHmo	=	Total petroleum hydrocarbons as motor oil using EPA Method 8015B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
fmsl	=	Feet above mean sea level.
fbgs	=	Feet below ground surface.
µg/L	=	Micrograms per liter.
<	=	Less than the indicated reporting limit shown by the laboratory.
---	=	Not measured/Not sampled.
a	=	Analyses performed past EPA recommended holding time.
b	=	Well sampled semi-annually.
c	=	Groundwater elevation data invalidated; analytical results suspect.
d	=	TPH-diesel result was not consistent with diesel.
e	=	TRPH-diesel surrogate was diluted out due to sample matrix
f	=	Analyte detected in Matrix Spike and Matrix Spike Duplicate.
g	=	Elevated result due to single analyte peak in quantitation range.
h	=	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-0235
2225 Telegraph Avenue
Oakland, California

Well ID	Date Well Installed	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW6A	July 1988	NS	8	20	19.5	2	PVC	9.5-19.5	0.020	7.5-20	#3 Sand
MW6B	July 1988	21.09	8	20	19	2	PVC	9-19	0.020	7-20	#3 Sand
MW6C	July 1988	NS	8	20	19.5	2	PVC	9.5-19.5	0.020	7.5-20	#3 Sand
MW6D	July 1988	NS	8	20	19.5	2	PVC	9.5-19.5	0.020	7.5-20	#3 Sand
MW6E	Dec. 1988	21.24	10.5	21.5	20.5	4	PVC	10-19.5	0.020	8-21.5	#3 Sand
MW6F	Dec. 1988	22.17	10.5	22	20	4	PVC	10-19.5	0.020	8-22	#3 Sand
MW6G	Dec. 1988	20.46	8	20	20	4	PVC	10-19.5	0.020	8-20	#3 Sand
MW6H	Dec. 1988	20.20	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6I	Dec. 1988	19.87	8	21	20	4	PVC	10-19.5	0.020	8-21	#3 Sand
MW6J	04/06/01	20.75	8	23	23	2	PVC	6-23	0.020	6-23	#2/12 Sand
RW1	06/05/92	20.43	12	25	25	4	PVC	9.5-24.5	0.020	8.5-25	#3 Sand
RW2	06/05/92	20.64	12	25	25	4	PVC	9.5-24.5	0.020	9.5-25	#3 Sand
RW3A	08/24/92	21.89	12	21.5	21.5	4	PVC	9-21	0.020	8-21.5	#3 Sand
VW1	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW2	06/05/92	NS	NS	11	11	4	PVC	6-11	0.020	NS	NS
VW3	08/24/92	NS	12	13.5	13.5	4	PVC	4-13.5	0.050	4-13.5	Aquarium Sand

Notes:
TOC = Top of well casing elevation; datum is mean sea level.
fbgs = Feet below ground surface.
NS = Not specified.



FN 2229Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

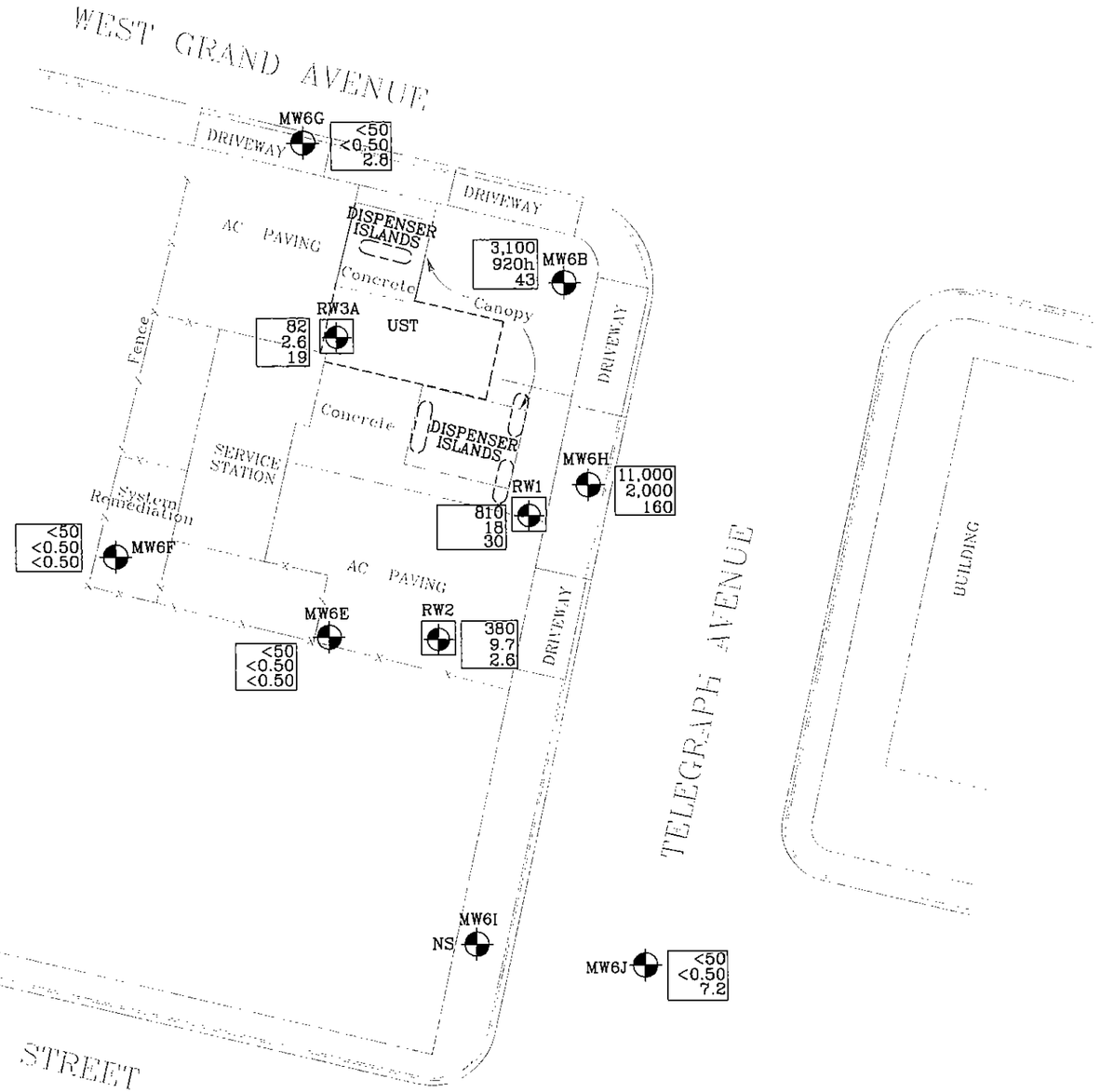
SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

PROJECT NO.
2229
PLATE
1

Analyte Concentrations in ug/L
Sampled April 28, 2006

11,000	Total Petroleum Hydrocarbons as gasoline
2,000	Benzene
160	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter
NS	Not Sampled
h	Initial analysis within EPA recommended hold time. Re-analysis for dilution performed past hold time.



APPROXIMATE SCALE

0 40 80 Feet

FN 2229004a_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
April 28, 2006
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

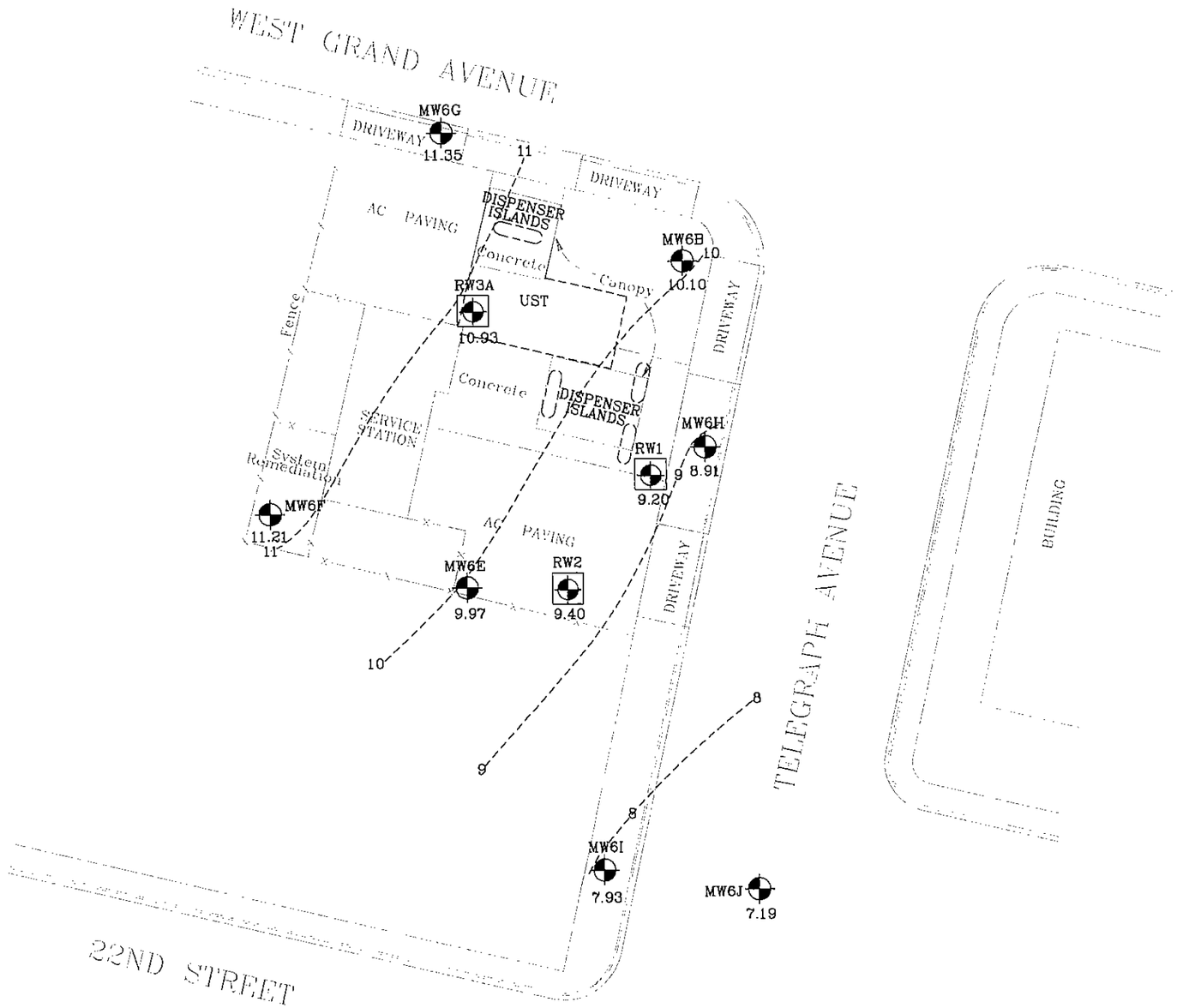
EXPLANATION

MW6J — Groundwater Monitoring Well

RW3A — Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 2



APPROXIMATE SCALE

0 40 80 Feet

FN 2229004a_QM

11---- Line of Equal Groundwater Elevation; datum is mean sea level

ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
April 28, 2006
FORMER
EXXON SERVICE STATION 7-0235
2225 Telegraph Avenue
Oakland, California

EXPLANATION

MW6J — Groundwater Monitoring Well

7.19 — Groundwater elevation in feet; datum is mean sea level

RW3A — Recovery Groundwater Monitoring Well

PROJECT NO. 2229

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

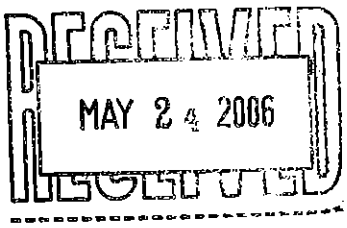
ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

24 May, 2006



Paula Sime
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

RE: Exxon 7-0235
Work Order: MPE0004

Enclosed are the results of analyses for samples received by the laboratory on 05/01/06 19:25. The samples arrived at a temperature of 4° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Christina Dell
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical
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Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
QCBB	MPE0004-01	Water	04/28/06 17:15	05/01/06 19:25
MW6B	MPE0004-02	Water	04/28/06 16:15	05/01/06 19:25
MW6E	MPE0004-03	Water	04/28/06 15:25	05/01/06 19:25
MW6F	MPE0004-04	Water	04/28/06 15:10	05/01/06 19:25
MW6G	MPE0004-05	Water	04/28/06 15:10	05/01/06 19:25
MW6H	MPE0004-06	Water	04/28/06 17:00	05/01/06 19:25
MW6J	MPE0004-07	Water	04/28/06 10:55	05/01/06 19:25
RW1	MPE0004-08	Water	04/28/06 16:50	05/01/06 19:25
RW2	MPE0004-09	Water	04/28/06 16:00	05/01/06 19:25
RW3A	MPE0004-10	Water	04/28/06 16:35	05/01/06 19:25

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Morgan Hill, CA 95037
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FAX (408) 782-6308
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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

MW6B (MPE0004-02) Water Sampled: 04/28/06 16:15 Received: 05/01/06 19:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**3100**	500	ug/l	10	6E12005	05/12/06	05/12/06	EPA 8015B/8021B	
Toluene	**110**	5.0	"	"	"	"	"	"	
Ethylbenzene	**130**	5.0	"	"	"	"	"	"	
Xylenes (total)	**290**	5.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*90 %*	*85-120*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	6E05035	05/05/06	05/17/06	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	**240**	47	"	"	"	"	"	"	HC-12
Surrogate: n-Octacosane		*74 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6E09008	05/09/06	05/09/06	EPA 8260B	
tert-Butyl alcohol	**27**	20	"	"	"	"	"	"	
Di-isopropyl ether	**3.6**	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	**15**	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**43**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*111 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*87 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*87 %*	*70-130*		"	"	"	"	

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Sequoia Analytical

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Morgan Hill, CA 95037
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FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

MW6B (MPE0004-02RE1) Water Sampled: 04/28/06 16:15 Received: 05/01/06 19:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

HT-RD

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	**920**	25	ug/l	50	6E15015	05/15/06	05/15/06	EPA 8015B/8021B	
Surrogate: a,a,a-Trifluorotoluene		*101 %*	*85-120*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

MW6E (MPE0004-03) Water Sampled: 04/28/06 15:25 Received: 05/01/06 19:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6E12005	05/12/06	05/12/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*95 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	6E05035	05/05/06	05/17/06	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		*78 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6E09008	05/09/06	05/09/06	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*89 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*93 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*87 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*85 %*	*70-130*		"	"	"	"	

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Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

MW6F (MPE0004-04) Water Sampled: 04/28/06 15:10 Received: 05/01/06 19:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6E11027	05/11/06	05/12/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*100 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	6E05035	05/05/06	05/17/06	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		*28 %*	*30-115*		"	"	"	"	*S02*

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6E09008	05/09/06	05/09/06	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*91 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*88 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*87 %*	*70-130*		"	"	"	"	

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FAX (408) 782-6308
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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

MW6G (MPE0004-05) Water Sampled: 04/28/06 15:10 Received: 05/01/06 19:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6E11027	05/11/06	05/12/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*98 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	6E05035	05/05/06	05/17/06	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		*80 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6E09008	05/09/06	05/09/06	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**2.8**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*91 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*91 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*89 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

MW6H (MPE0004-06) Water Sampled: 04/28/06 17:00 Received: 05/01/06 19:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**11000**	5000	ug/l	100	6E11027	05/11/06	05/12/06	EPA 8015B/8021B	
Benzene	**2000**	50	"	"	"	"	"	"	
Toluene	**1500**	50	"	"	"	"	"	"	
Ethylbenzene	**380**	50	"	"	"	"	"	"	
Xylenes (total)	**1600**	50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*98 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	6E05035	05/05/06	05/17/06	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	**550**	47	"	"	"	"	"	"	HC-12
Surrogate: n-Octacosane		*74 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	25	ug/l	50	6E09008	05/09/06	05/09/06	EPA 8260B	
tert-Butyl alcohol	ND	1000	"	"	"	"	"	"	
Di-isopropyl ether	ND	25	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	25	"	"	"	"	"	"	
1,2-Dichloroethane	ND	25	"	"	"	"	"	"	
Ethanol	ND	5000	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	25	"	"	"	"	"	"	
Methyl tert-butyl ether	**160**	25	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*90 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*95 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*92 %*	*70-130*		"	"	"	"	

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FAX (408) 782-6308
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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

MW6J (MPE0004-07) Water Sampled: 04/28/06 10:55 Received: 05/01/06 19:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6B11027	05/11/06	05/12/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*100 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	6E05035	05/05/06	05/17/06	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	ND	47	"	"	"	"	"	"	
Surrogate: n-Octacosane		*81 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6E09008	05/09/06	05/09/06	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	1.3	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	7.2	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*95 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*91 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*92 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*88 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

RW1 (MPE0004-08) Water Sampled: 04/28/06 16:50 Received: 05/01/06 19:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**810**	50	ug/l	1	6E11027	05/11/06	05/12/06	EPA 8015B/8021B	
Benzene	**18**	0.50	"	"	"	"	"	"	
Toluene	**12**	0.50	"	"	"	"	"	"	
Ethylbenzene	**4.9**	0.50	"	"	"	"	"	"	
Xylenes (total)	**19**	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*87 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*102 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	**1500**	470	ug/l	1	6E05035	05/05/06	05/17/06	EPA 8015B-SVOA	HC-18
Diesel Range Organics (C10-C28)	**950**	47	"	"	"	"	"	"	HC-12
Surrogate: n-Octacosane		*157 %*	*30-115*		"	"	"	"	*S04*

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6E10011	05/10/06	05/10/06	EPA 8260B	
tert-Butyl alcohol	**86**	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**30**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*107 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*89 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*90 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

RW2 (MPE0004-09) Water Sampled: 04/28/06 16:00 Received: 05/01/06 19:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**680**	50	ug/l	1	6E11027	05/11/06	05/12/06	EPA 8015B/8021B	
Benzene	**9.7**	0.50	"	"	"	"	"	"	
Toluene	**1.2**	0.50	"	"	"	"	"	"	
Ethylbenzene	**5.3**	0.50	"	"	"	"	"	"	CF1
Xylenes (total)	**2.9**	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*89 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*109 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	6E05035	05/05/06	05/17/06	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	**300**	47	"	"	"	"	"	"	HC-12
Surrogate: n-Octacosane		*83 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6E09008	05/09/06	05/09/06	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**2.6**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*117 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*90 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*89 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

RW3A (MPE0004-10) Water Sampled: 04/28/06 16:35 Received: 05/01/06 19:25

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**82**	50	ug/l	1	6E11027	05/11/06	05/12/06	EPA 8015B/8021B	
Benzene	**2.6**	0.50	"	"	"	"	"	"	CF1
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*100 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*101 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Motor Oil (C16-C36)	ND	470	ug/l	1	6E05035	05/05/06	05/17/06	EPA 8015B-SVOA	
Diesel Range Organics (C10-C28)	**140**	47	"	"	"	"	"	"	HC-11
Surrogate: n-Octacosane		*77 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6E09008	05/09/06	05/09/06	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	**1.5**	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**19**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*92 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*90 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*90 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E11027 - EPA 5030B [P/T]										
Blank (6E11027-BLK1)				Prepared & Analyzed: 05/11/06						
Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.25	"							
Surrogate: a,a,a-Trifluorotoluene	*78.4*		"	*80.0*		*98*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*77.5*		"	*80.0*		*97*	*75-125*			
LCS (6E11027-BS1)				Prepared & Analyzed: 05/11/06						
Gasoline Range Organics (C4-C12)	213	50	ug/l	275		77	60-115			
Surrogate: 4-Bromofluorobenzene	*76.5*		"	*80.0*		*96*	*75-125*			
LCS (6E11027-BS2)				Prepared & Analyzed: 05/11/06						
Benzene	9.00	0.50	ug/l	10.0		90	45-150			
Toluene	9.52	0.50	"	10.0		95	70-115			
Ethylbenzene	9.55	0.50	"	10.0		96	65-115			
Xylenes (total)	29.4	0.50	"	30.0		98	70-115			
Surrogate: a,a,a-Trifluorotoluene	*79.8*		"	*80.0*		*100*	*85-120*			
Matrix Spike (6E11027-MS1)		**Source: MPE0004-04**		Prepared: 05/11/06 Analyzed: 05/12/06						
Gasoline Range Organics (C4-C12)	218	50	ug/l	275	ND	79	60-115			
Benzene	4.87	0.50	"	2.65	0.25	174	45-150			QM01
Toluene	21.4	0.50	"	23.0	ND	93	70-115			
Ethylbenzene	4.17	0.50	"	4.60	ND	91	65-115			
Xylenes (total)	23.9	0.50	"	26.4	ND	91	70-115			
Surrogate: a,a,a-Trifluorotoluene	*76.4*		"	*80.0*		*96*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*77.2*		"	*80.0*		*96*	*75-125*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E11027 - EPA 5030B [P/T]										
Matrix Spike Dup (6E11027-MSD1)	**Source: MPE0004-04**			Prepared: 05/11/06 Analyzed: 05/12/06						
Gasoline Range Organics (C4-C12)	215	50	ug/l	275	ND	78	60-115	1	20	
Benzene	4.34	0.50	"	2.65	0.25	154	45-150	12	25	QM01
Toluene	20.1	0.50	"	23.0	ND	87	70-115	6	20	
Ethylbenzene	4.07	0.50	"	4.60	ND	88	65-115	2	25	
Xylenes (total)	23.2	0.50	"	26.4	ND	88	70-115	3	25	
Surrogate: a,a,a-Trifluorotoluene	*77.1*		"	*80.0*		*96*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*77.9*		"	*80.0*		*97*	*75-125*			
Batch 6E12005 - EPA 5030B [P/T]										
Blank (6E12005-BLK1)				Prepared & Analyzed: 05/12/06						
Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.25	"							
Surrogate: a,a,a-Trifluorotoluene	*79.3*		"	*80.0*		*99*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*75.5*		"	*80.0*		*94*	*75-125*			
LCS (6E12005-BS1)				Prepared & Analyzed: 05/12/06						
Gasoline Range Organics (C4-C12)	223	50	ug/l	275		81	60-115			
Benzene	3.92	0.50	"	2.65		148	45-150			
Toluene	19.4	0.50	"	23.0		84	70-115			
Ethylbenzene	3.70	0.50	"	4.60		80	65-115			
Xylenes (total)	21.6	0.50	"	26.4		82	70-115			
Surrogate: a,a,a-Trifluorotoluene	*70.5*		"	*80.0*		*88*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*76.5*		"	*80.0*		*96*	*75-125*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E12005 - EPA 5030B [P/T]										
Matrix Spike (6E12005-MS1)		**Source: MPE0171-01**		Prepared & Analyzed: 05/12/06						
Gasoline Range Organics (C4-C12)	200	50	ug/l	275	ND	73	60-115			
Benzene	3.66	0.50	"	2.65	ND	138	45-150			
Toluene	17.6	0.50	"	23.0	ND	77	70-115			
Ethylbenzene	3.51	0.50	"	4.60	ND	76	65-115			
Xylenes (total)	20.2	0.50	"	26.4	ND	77	70-115			
Surrogate: a,a,a-Trifluorotoluene	*71.5*		"	*80.0*		*89*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*76.5*		"	*80.0*		*96*	*75-125*			
Matrix Spike Dup (6E12005-MSD1)		**Source: MPE0171-01**		Prepared & Analyzed: 05/12/06						
Gasoline Range Organics (C4-C12)	195	50	ug/l	275	ND	71	60-115	3	20	
Benzene	4.20	0.50	"	2.65	ND	158	45-150	14	25	QM01
Toluene	18.5	0.50	"	23.0	ND	80	70-115	5	20	
Ethylbenzene	3.68	0.50	"	4.60	ND	80	65-115	5	25	
Xylenes (total)	21.3	0.50	"	26.4	ND	81	70-115	5	25	
Surrogate: a,a,a-Trifluorotoluene	*76.5*		"	*80.0*		*96*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*76.6*		"	*80.0*		*96*	*75-125*			
Batch 6E15015 - EPA 5030B [P/T]										
Blank (6E15015-BLK1)				Prepared & Analyzed: 05/15/06						
Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.25	"							
Surrogate: a,a,a-Trifluorotoluene	*81.1*		"	*80.0*		*101*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*80.6*		"	*80.0*		*101*	*75-125*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E15015 - EPA 5030B [P/T]										
LCS (6E15015-BS1)				Prepared & Analyzed: 05/15/06						
Gasoline Range Organics (C4-C12)	216	50	ug/l	275		79	60-115			
Surrogate: 4-Bromofluorobenzene	*78.3*		"	*80.0*		*98*	*75-125*			
LCS (6E15015-BS2)				Prepared & Analyzed: 05/15/06						
Benzene	8.82	0.50	ug/l	10.0		88	45-150			
Toluene	9.53	0.50	"	10.0		95	70-115			
Ethylbenzene	9.87	0.50	"	10.0		99	65-115			
Xylenes (total)	30.6	0.50	"	30.0		102	70-115			
Surrogate: a,a,a-Trifluorotoluene	*78.4*		"	*80.0*		*98*	*85-120*			
Matrix Spike (6E15015-MS1)		**Source: MPE0202-01**		Prepared & Analyzed: 05/15/06						
Gasoline Range Organics (C4-C12)	186	50	ug/l	275	ND	68	60-115			
Benzene	3.45	0.50	"	2.65	ND	130	45-150			
Toluene	17.5	0.50	"	23.0	ND	76	70-115			
Ethylbenzene	3.43	0.50	"	4.60	ND	75	65-115			
Xylenes (total)	20.2	0.50	"	26.4	ND	77	70-115			
Surrogate: a,a,a-Trifluorotoluene	*72.2*		"	*80.0*		*90*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*77.4*		"	*80.0*		*97*	*75-125*			
Matrix Spike Dup (6E15015-MSD1)		**Source: MPE0202-01**		Prepared & Analyzed: 05/15/06						
Gasoline Range Organics (C4-C12)	185	50	ug/l	275	ND	67	60-115	0.5	20	
Benzene	3.67	0.50	"	2.65	ND	138	45-150	6	25	
Toluene	18.4	0.50	"	23.0	ND	80	70-115	5	20	
Ethylbenzene	3.60	0.50	"	4.60	ND	78	65-115	5	25	
Xylenes (total)	21.5	0.50	"	26.4	ND	81	70-115	6	25	
Surrogate: a,a,a-Trifluorotoluene	*78.7*		"	*80.0*		*98*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*77.3*		"	*80.0*		*97*	*75-125*			

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Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E05035 - EPA 3510C										
Blank (6E05035-BLK1)				Prepared: 05/05/06 Analyzed: 05/16/06						
Motor Oil (C16-C36)	ND	250	ug/l							
Diesel Range Organics (C10-C28)	ND	25	"							
Surrogate: n-Octacosane	*38.9*		"	*50.0*		*78*	*30-115*			
LCS (6E05035-BS1)				Prepared: 05/05/06 Analyzed: 05/16/06						
Diesel Range Organics (C10-C28)	419	50	ug/l	500		84	40-140			
Surrogate: n-Octacosane	*40.0*		"	*50.0*		*80*	*30-115*			
LCS Dup (6E05035-BSD1)				Prepared: 05/05/06 Analyzed: 05/16/06						
Diesel Range Organics (C10-C28)	412	50	ug/l	500		82	40-140	2	35	
Surrogate: n-Octacosane	*38.3*		"	*50.0*		*77*	*30-115*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E09008 - EPA 5030B P/T										
Blank (6E09008-BLK1)				Prepared & Analyzed: 05/09/06						
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Methyl tert-butyl ether	ND	0.25	"							
Surrogate: 1,2-Dichloroethane-d4	*4.83*		"	*5.00*		*97*	*60-145*			
Surrogate: 4-Bromofluorobenzene	*4.71*		"	*5.00*		*94*	*60-115*			
Surrogate: Dibromofluoromethane	*4.44*		"	*5.00*		*89*	*75-130*			
Surrogate: Toluene-d8	*4.37*		"	*5.00*		*87*	*70-130*			
LCS (6E09008-BS1)				Prepared & Analyzed: 05/09/06						
tert-Amyl methyl ether	15.2	0.50	ug/l	16.3		93	65-135			
tert-Butyl alcohol	156	20	"	169		92	60-135			
Di-isopropyl ether	14.2	0.50	"	16.2		88	70-130			
1,2-Dibromoethane (EDB)	16.1	0.50	"	16.6		97	85-125			
1,2-Dichloroethane	15.9	0.50	"	15.5		103	75-125			
Ethanol	158	100	"	165		96	15-150			
Ethyl tert-butyl ether	15.7	0.50	"	16.4		96	65-130			
Methyl tert-butyl ether	6.82	0.50	"	7.84		87	50-140			
Surrogate: 1,2-Dichloroethane-d4	*5.16*		"	*5.00*		*103*	*60-145*			
Surrogate: 4-Bromofluorobenzene	*4.76*		"	*5.00*		*95*	*60-115*			
Surrogate: Dibromofluoromethane	*4.73*		"	*5.00*		*95*	*75-130*			
Surrogate: Toluene-d8	*4.60*		"	*5.00*		*92*	*70-130*			
Matrix Spike (6E09008-MS1)		**Source: MPD0890-14**		Prepared & Analyzed: 05/09/06						
tert-Amyl methyl ether	169	5.0	ug/l	163	ND	104	65-135			
tert-Butyl alcohol	3860	200	"	1690	2100	104	60-135			
Di-isopropyl ether	131	5.0	"	162	ND	81	70-130			
1,2-Dibromoethane (EDB)	167	5.0	"	166	ND	101	85-125			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E09008 - EPA 5030B P/T										
Matrix Spike (6E09008-MS1)	**Source: MPD0890-14**			Prepared & Analyzed: 05/09/06						
1,2-Dichloroethane	162	5.0	ug/l	155	ND	105	75-125			
Ethanol	1620	1000	"	1650	ND	98	15-150			
Ethyl tert-butyl ether	146	5.0	"	164	ND	89	65-130			
Methyl tert-butyl ether	2040	5.0	"	78.4	2000	51	50-140			
Surrogate: 1,2-Dichloroethane-d4	*4.95*		"	*5.00*		*99*	*60-145*			
Surrogate: 4-Bromofluorobenzene	*4.70*		"	*5.00*		*94*	*60-115*			
Surrogate: Dibromofluoromethane	*4.33*		"	*5.00*		*87*	*75-130*			
Surrogate: Toluene-d8	*4.34*		"	*5.00*		*87*	*70-130*			
Matrix Spike Dup (6E09008-MSD1)	**Source: MPD0890-14**			Prepared & Analyzed: 05/09/06						
tert-Amyl methyl ether	167	5.0	ug/l	163	ND	102	65-135	1	25	
tert-Butyl alcohol	3780	200	"	1690	2100	99	60-135	2	35	
Di-isopropyl ether	134	5.0	"	162	ND	83	70-130	2	35	
1,2-Dibromoethane (EDB)	157	5.0	"	166	ND	95	85-125	6	15	
1,2-Dichloroethane	156	5.0	"	155	ND	101	75-125	4	10	
Ethanol	1680	1000	"	1650	ND	102	15-150	4	35	
Ethyl tert-butyl ether	147	5.0	"	164	ND	90	65-130	0.7	35	
Methyl tert-butyl ether	1970	5.0	"	78.4	2000	-38	50-140	3	25	QM05
Surrogate: 1,2-Dichloroethane-d4	*4.76*		"	*5.00*		*95*	*60-145*			
Surrogate: 4-Bromofluorobenzene	*4.67*		"	*5.00*		*93*	*60-115*			
Surrogate: Dibromofluoromethane	*4.25*		"	*5.00*		*85*	*75-130*			
Surrogate: Toluene-d8	*4.14*		"	*5.00*		*83*	*70-130*			
Batch 6E10011 - EPA 5030B P/T										
Blank (6E10011-BLK1)				Prepared & Analyzed: 05/10/06						
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.25	"							

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E10011 - EPA 5030B P/T										
Blank (6E10011-BLK1)				Prepared & Analyzed: 05/10/06						
Methyl tert-butyl ether	ND	0.25	ug/l							
Surrogate: 1,2-Dichloroethane-d4	*4.31*		"	*5.00*		*86*	*60-145*			
Surrogate: 4-Bromofluorobenzene	*4.41*		"	*5.00*		*88*	*60-115*			
Surrogate: Dibromofluoromethane	*4.48*		"	*5.00*		*90*	*75-130*			
Surrogate: Toluene-d8	*4.50*		"	*5.00*		*90*	*70-130*			
LCS (6E10011-BS1)				Prepared & Analyzed: 05/10/06						
tert-Amyl methyl ether	14.2	0.50	ug/l	16.3		87	65-135			
tert-Butyl alcohol	160	20	"	169		95	60-135			
Di-isopropyl ether	12.8	0.50	"	16.2		79	70-130			
1,2-Dibromoethane (EDB)	16.0	0.50	"	16.6		96	85-125			
1,2-Dichloroethane	13.6	0.50	"	15.5		88	75-125			
Ethanol	139	100	"	165		84	15-150			
Ethyl tert-butyl ether	13.7	0.50	"	16.4		84	65-130			
Methyl tert-butyl ether	6.17	0.50	"	7.84		79	50-140			
Surrogate: 1,2-Dichloroethane-d4	*4.30*		"	*5.00*		*86*	*60-145*			
Surrogate: 4-Bromofluorobenzene	*4.48*		"	*5.00*		*90*	*60-115*			
Surrogate: Dibromofluoromethane	*4.30*		"	*5.00*		*86*	*75-130*			
Surrogate: Toluene-d8	*4.45*		"	*5.00*		*89*	*70-130*			
Matrix Spike (6E10011-MS1)	**Source: MPE0063-03**			Prepared & Analyzed: 05/10/06						
tert-Amyl methyl ether	78.8	2.5	ug/l	81.6	ND	97	65-135			
tert-Butyl alcohol	850	100	"	844	ND	101	60-135			
Di-isopropyl ether	69.0	2.5	"	81.2	ND	85	70-130			
1,2-Dibromoethane (EDB)	84.5	2.5	"	83.2	ND	102	85-125			
1,2-Dichloroethane	249	2.5	"	77.6	190	76	75-125			
Ethanol	854	500	"	824	ND	104	15-150			
Ethyl tert-butyl ether	74.4	2.5	"	82.0	ND	91	65-130			
Methyl tert-butyl ether	35.0	2.5	"	39.2	ND	89	50-140			
Surrogate: 1,2-Dichloroethane-d4	*4.47*		"	*5.00*		*89*	*60-145*			
Surrogate: 4-Bromofluorobenzene	*4.64*		"	*5.00*		*93*	*60-115*			
Surrogate: Dibromofluoromethane	*4.30*		"	*5.00*		*86*	*75-130*			
Surrogate: Toluene-d8	*4.51*		"	*5.00*		*90*	*70-130*			

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FAX (408) 782-6308
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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6E10011 - EPA 5030B P/T										
Matrix Spike Dup (6E10011-MSD1)	**Source: MPE0063-03**			Prepared & Analyzed: 05/10/06						
tert-Amyl methyl ether	81.2	2.5	ug/l	81.6	ND	100	65-135	3	25	
tert-Butyl alcohol	836	100	"	844	ND	99	60-135	2	35	
Di-isopropyl ether	70.3	2.5	"	81.2	ND	87	70-130	2	35	
1,2-Dibromoethane (EDB)	85.3	2.5	"	83.2	ND	103	85-125	0.9	15	
1,2-Dichloroethane	251	2.5	"	77.6	190	79	75-125	0.8	10	
Ethanol	753	500	"	824	ND	91	15-150	13	35	
Ethyl tert-butyl ether	76.6	2.5	"	82.0	ND	93	65-130	3	35	
Methyl tert-butyl ether	34.8	2.5	"	39.2	ND	89	50-140	0.6	25	
Surrogate: 1,2-Dichloroethane-d4	*4.62*		"	*5.00*		*92*	*60-145*			
Surrogate: 4-Bromofluorobenzene	*4.42*		"	*5.00*		*88*	*60-115*			
Surrogate: Dibromofluoromethane	*4.45*		"	*5.00*		*89*	*75-130*			
Surrogate: Toluene-d8	*4.69*		"	*5.00*		*94*	*70-130*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-0235	MPE0004
601 North McDowell Blvd.	Project Number: 7-0235	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	05/24/06 08:30

Notes and Definitions

S04	The surrogate recovery for this sample is above control limits due to interference from the sample matrix.
S02	The surrogate recovery was below control limits.
QM05	The spike recovery was below control limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.
QM01	The spike recovery was above control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
HT-RD	This sample was originally analyzed within the EPA recommended hold time. Re-analysis for dilution was performed past the recommended hold time.
HC-18	Chromatogram pattern: Motor Oil C16-C36.
HC-12	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
HC-11	The result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.
CF1	Primary and confirmation results varied by greater than 40% RPD.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California 94954
Project Manager Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 222913X
Sampler Name: (Print) Omar Morfa
Sampler Signature:

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number (510) 547-8196
Account #: 3876
PO #: 4505691257
Facility ID # 70235
Global ID# T0600101354
Site Address 2225 Telegraph Avenue
City, State Zip Oakland, California

Shipping Method: ☐ Lab Courier ☐ Hand Deliver ☑ Commercial Express ☐ Other:

TAT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day

PROVIDE:
EDF Report

Special Instructions:
7 CA Oxys = MTBE, TBA, TAME, ETBE, DIPE, 1,2-DCA, EDB.
Use silica gel cleanup for all TPHd analyses.
Use 8260B SIM for TBA analyses TBA detection limit 5ug/L
MPE0004

Sample ID / Description		DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	TPH motor oil 8015B	BTEX 8021B	7 CA Oxys 8260B	Ethanol 8260B
QCBB	01	4/28/06	1715			HCL	2 VOAs	X				H	O	L	D	
MW6B	02		1605			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
MW6E	03		1525			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
MW6F	04		1510			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
MW6G	05		1545			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X
MW6H	06		1700			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X
MW6J	07		1055			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
RW1	08		1650			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X
RW2	09		1600			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	
RW3A	10		1635			HCL	8 VOAs/ 2 AMBs	X			X	X	X	X	X	X

Relinquished by: Date 4/28/06 Time Received by: Temple Fridge Time
Relinquished by: Alonzo Date 5-1-06 Time 1245 Received by TestAmerica: Time 1510

Alonzo 5-1-06 1600

5/01/06 1925

5/1/06 1925

Laboratory Comments:
Temperature Upon Receipt: 4.2°C
Sample Containers Intact? Y
VOAs Free of Headspace? Y

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: ERI
REC. BY (PRINT): A.C
WORKORDER: MPE0004

DATE REC'D AT LAB: 5.1.06
TIME REC'D AT LAB: 1925
DATE LOGGED IN: 5/3/06

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / (Absent) Intact / Broken*									
2. Chain-of-Custody (Present) / Absent*									
3. Traffic Reports or Packing List: Present / (Absent)									
4. Airbill: Airbill / Sticker (Present) / Absent									
5. Airbill #:									
6. Sample Labels: (Present) / Absent									
7. Sample IDs: (Listed) / Not Listed on Chain-of-Custody									
8. Sample Condition: (Intact) / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? (Yes) / No*									
10. Sample received within hold time? (Yes) / No*									
11. Adequate sample volume received? (Yes) / No*									
12. Proper preservatives used? (Yes) / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / (No)*									
14. Read Temp: 4.2 °C Corrected Temp: 4.2 °C Is corrected temp 4 +/-2°C? (Yes) / No** (Acceptance range for samples requiring thermal pres.)									
Exception (if any): METALS / DFF ON ICE or Problem COC									

5.1.06 SEE COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

SHIPPER NO. B 019073

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO.

DATE: 4/28/06

ENVIRONMENTAL RESOLUTIONS
AME OF CARRIER) (SCAC)

TO
ONSIGNEE ROMIC ENVIRONMENTAL TECHNOLOGY
2081 BAY ROAD
TREET EAST PALO ALTO CA 94303
ESTINATION STATE ZIP

FROM
SHIPPER EXXON MOBIL REFINING & SUPPLY
STREET 3225 MCDONNELL AVENUE
ORIGIN STATE ZIP

OUTE:

U.S. DOT Hazmat Reg. No. | VEHICLE NUMBER

CAD 981 411 085

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 507850 HANDLING CODE: 01 RECEIVED BY: Andy Ley 5/10/06 PLACARDS TENDERED: YES NO PO# EWR# STORE NAME: 7-0235 STORE ADDRESS: 2225 Telegraph Ave Oakland, Ca.	162 Gal			

EMIT C.O.D. TO:
DDRESS:
TY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

the shipment moves between two ports by a carrier by water, the law quires that the bill of lading shall state whether it is "carrier's or shipper's ight".

ote. - where the rate is dependent on value, shippers are required to state ecifically in writing the agreed or declared value of the property.

e agreed or declared value of the property is hereby specifically stated by shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

[Signature of Consignor]

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

CEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), ked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the tract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of r any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the ditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

is is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and e in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

IPPER: EXXON MOBIL REFINING & SUPPLY
R: Request of Exxon Mobil
Om A. Kta

CARRIER:
PER: Om A. Kta
DATE: 5/10/06

IERGENCY RESPONSE LEPHONE NUMBER: (925) 246-3333

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

rk with "X" to designate Hazardous Material as defined in The Departmen sportation gulations Governing Transportation of Hazardous Materials. The use of this co an optional) thod of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) the regulations governing the transportation of such materials.

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